GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00016 001 ASSOCIATED EXEMPT CNTY: UPTON
ALAMO OPERATING COMPANY, L. C. 010074
M. PRICE WELL #: 1 RRCID -> 265046 COMPL. DATE 10/24/2011 TOTAL DEPTH 1902 PERF. 1795 - 1810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

APACHE CORPORATION 027200
UNIVERSITY WELL #: 196 RRCID -> 156351 COMPL. DATE 03/09/1995 TOTAL DEPTH 7100 PERF. 2818 - 0

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DISCOVERY NATURAL RESOURCES LLC 220855
ADAMS WELL #: 11I RRCID -> 264926 COMPL. DATE 03/17/2010 TOTAL DEPTH 4795 PERF. 4153 - 4386

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD WELL #: 316A RRCID -> 267027 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
BARNES, E. M. 39 WELL #: 1 RRCID -> 173969 COMPL. DATE N/A TOTAL DEPTH 12541 PERF.12460 - 12541

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENERVEST OPERATING, L.L.C. 252131
POWELL 7 WELL #: 4 RRCID -> 261825 COMPL. DATE 02/18/2011 TOTAL DEPTH 7950 PERF. 4686 - 5214

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: TOM GREEN
GRACE PETROLEUM OPERATING, LLC 319765
NANCY "161" WELL #: 1 RRCID -> 218722 COMPL. DATE 02/08/2003 TOTAL DEPTH 10790 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LEGACY RESERVES OPERATING LP 495445
CULBERTSON "18" WELL #: 5 RRCID -> 227082 COMPL. DATE 09/05/2006 TOTAL DEPTH 5570 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LTS OIL & GAS A 511734
MARLEY WELL #: 1 RRCID -> 223261 COMPL. DATE 09/25/2006 TOTAL DEPTH 2557 PERF. N/A

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEXTEX OPERATING COMPANY 562580
SMITH WELL #: 2 RRCID -> 249812 COMPL. DATE 03/18/2005 TOTAL DEPTH 1498 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MINX RESOURCES LLC 570212
KRIEG WELL #: 1 RRCID -> 283034 COMPL. DATE 02/15/2016 TOTAL DEPTH 1897 PERF. 1428 - 1434

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 6 RRCID -> 228732 COMPL. DATE 05/02/2007 TOTAL DEPTH 836 PERF. 789 - 836

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: CROCKETT
WTG EXPLORATION 945220
FANDANGO WELL #: 4 RRCID -> 257495 COMPL. DATE 02/06/2010 TOTAL DEPTH 9900 PERF. 8438 - 8557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24

ACU (STRAWN) 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
ACU "49" WELL #: 1 RRCID -> 146665 COMPL. DATE 08/27/1993 TOTAL DEPTH 11410 PERF.10904 - 11249

03	3065	X	2790	-0-	-275	-0-	115	1	2664	3	N	10	8	1				56
							11	9										
04	2610	X	2177	-0-	-433	-0-	90	1	2078	3	N	8	8	1				56
							9	9										
05	2697	X	2625	-0-	-72	-0-	109	1	2507	3	N	8	14	1				50
							9	9										
06	2610	X	2481	-0-	-129	-0-	99	1	2373	3	N	8	6	1				52
							9	9										
07	3740	X	3740	-0-	-0-	-0-	141	1	3543	3	N	51	10	1				93
							56	9										
*08	3468	X	3468	-0-	-0-	-0-	138	1	3317	3	N	12	13	1				92
							13	9										

ACU "49" WELL #: 2 RRCID -> 150448 COMPL. DATE 04/04/2000 TOTAL DEPTH 11498 PERF.10992 - 11874

03	4960	X	4514	-0-	-446	-0-	186	1	4292	3	N	33	11	1				234
							36	9										
04	4800	X	3619	-0-	-1181	-0-	148	1	3407	3	N	58	205	1				87
							64	9										
05	4681	X	4228	-0-	-453	-0-	175	1	4012	3	N	37	23	1				101
							41	9										
06	4530	X	4411	-0-	-119	-0-	175	1	4203	3	N	30	9	1				122
							33	9										
07	4948	X	4948	-0-	-0-	-0-	188	1	4710	3	N	45	17	1				150
							50	9										
*08	5180	X	5180	-0-	-0-	-0-	205	1	4921	3	N	49	17	1				182
							54	9										

ACU "45" WELL #: 2 RRCID -> 180764 COMPL. DATE 12/08/2000 TOTAL DEPTH 12014 PERF.10570 - 11766

03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

ACU "45" WELL #: 4H RRCID -> 191887 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.11720 - 15769

03	1767	N	1503	-0-	-264	-0-	62	1	1428	3	N	12	6	1				64
							13	9										
04	2400	N	1594	-0-	-806	-0-	66	1	1508	3	N	18	5	1				77
							20	9										
05	2604	N	2252	-0-	-352	-0-	93	1	2136	3	N	21	10	1				88
							23	9										
06	2202	N	2202	-0-	-0-	-0-	87	1	2095	3	N	18	5	1				101
							20	9										
07	2349	N	2349	-0-	-0-	-0-	89	1	2240	3	N	18	9	1				110
							20	9										
08	2263	N	2155	-0-	-108	-0-	85	1	2047	3	N	21	8	1				123
							23	9										

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU '45-48' WELL #: 3H RRCID -> 197054 COMPL. DATE 05/24/2003 TOTAL DEPTH 11750 PERF.12514 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4402	X	2381	-0-	-2021	-0-	97	1	2242	3	N	38	8	1			165
							42	9									
04	4350	X	3302	-0-	-1048	-0-	135	1	3115	3	N	47	7	1			205
							52	9									
05	4923	X	4923	-0-	-0-	-0-	203	1	4664	3	N	51	184	1			72
							56	9									
06	4350	X	3392	-0-	-958	-0-	135	1	3245	3	N	11	11	1			72
							12	9									
07	3605	X	3605	-0-	-0-	-0-	138	1	3456	3	N	10	13	1			69
							11	9									
08	4898	X	3866	-0-	-1032	-0-	154	1	3699	3	N	12	13	1			68
							13	9									

ACU -48- WELL #: 4 RRCID -> 208483 COMPL. DATE 07/11/2004 TOTAL DEPTH 11345 PERF.10576 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5363	X	5363	-0-	-0-	-0-	221	1	5110	3	N	29	14	1			202
							32	9									
04	6004	X	6004	-0-	-0-	-0-	248	1	5710	3	N	42	14	1			230
							46	9									
05	8469	X	8469	-0-	-0-	-0-	351	1	8062	3	N	51	37	1			244
							56	9									
06	8430	X	8430	-0-	-0-	-0-	335	1	8048	3	N	43	201	1			86
							47	9									
07	9572	X	9572	-0-	-0-	-0-	365	1	9146	3	N	55	33	1			108
							61	9									
*08	7760	X	7760	-0-	-0-	-0-	309	1	7410	3	N	37	31	1			114
							41	9									

ACU '49' WELL #: 4 RRCID -> 210022 COMPL. DATE 12/21/2004 TOTAL DEPTH 11619 PERF.11280 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	553	-0-	-36	-0-	23	1	529	3	N	1	1	1			2
							1	9									
04	570	N	478	-0-	-92	-0-	20	1	457	3	N	1	1	1			2
							1	9									
05	591	N	591	-0-	-0-	-0-	25	1	564	3	N	2	3	1			1
							2	9									
06	540	N	486	-0-	-54	-0-	19	1	465	3	N	2	1	1			2
							2	9									
07	500	N	500	-0-	-0-	-0-	19	1	480	3	N	1	2	1			1
							1	9									
08	589	N	485	-0-	-104	-0-	19	1	464	3	N	2	2	1			1
							2	9									

ACU '46' WELL #: 2 RRCID -> 212249 COMPL. DATE 07/18/2005 TOTAL DEPTH 11300 PERF.10666 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
04	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
05	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
06	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
07	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
08	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU -48- WELL #: 5 RRCID -> 213173 COMPL. DATE 07/22/2005 TOTAL DEPTH 11675 PERF.10726 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5030	X	5030	-0-	-0-	-0-	206	1	4771	3	N	48	12	1			135
							53	9									
04	3845	X	3845	-0-	-0-	-0-	159	1	3646	3	N	36	13	1			158
							40	9									
05	5736	X	5736	-0-	-0-	-0-	238	1	5455	3	N	39	26	1			171
							43	9									
06	4815	X	4815	-0-	-0-	-0-	191	1	4599	3	N	23	12	1			182
							25	9									
07	5024	X	5024	-0-	-0-	-0-	191	1	4798	3	N	32	19	1			195
							35	9									
*08	4620	X	4620	-0-	-0-	-0-	184	1	4404	3	N	29	17	1			207
							32	9									

ACU "49" WELL #: 6 RRCID -> 221027 COMPL. DATE 05/06/2006 TOTAL DEPTH 11260 PERF.10744 - 10966

03	465	N	430	-0-	-35	-0-	18	1	410	3	N	2	1	1			82
							2	9									
04	480	N	367	-0-	-113	-0-	15	1	345	3	N	6	1	1			87
							7	9									
05	525	N	525	-0-	-0-	-0-	22	1	494	3	N	8	2	1			93
							9	9									
06	420	N	380	-0-	-40	-0-	15	1	355	3	N	9	1	1			101
							10	9									
07	446	N	446	-0-	-0-	-0-	17	1	425	3	N	4	2	1			103
							4	9									
08	527	N	494	-0-	-33	-0-	19	1	461	3	N	13	2	1			114
							14	9									

ACU 47 WELL #: 2 RRCID -> 247445 COMPL. DATE 01/24/2009 TOTAL DEPTH 11030 PERF.10582 - 10794

03	403	N	281	-0-	-122	-0-	12	1	268	3	N	1	1	1			37
							1	9									
04	600	N	253	-0-	-347	-0-	11	1	242	3	N	-0-					37
05	465	N	149	-0-	-316	-0-	6	1	142	3	N	1	1	1			37
							1	9									
06	270	N	119	-0-	-151	-0-	5	1	114	3	N	-0-					37
07	248	N	99	-0-	-149	-0-	4	1	95	3	N	-0-					37
*08	171	N	171	-0-	-0-	-0-	7	1	164	3	N	-0-					37

ACU 49 WELL #: 7 RRCID -> 250602 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10631 - 11033

03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

ACU 46 WELL #: 1 RRCID -> 253299 COMPL. DATE 04/28/2006 TOTAL DEPTH 11923 PERF.10122 - 11148

03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU "48" WELL #: 8 RRCID -> 263243 COMPL. DATE 02/08/2011 TOTAL DEPTH 11396 PERF.10694 - 11265

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

ACU, E. (PENN SAND) 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
ACU WELL #: 482 RRCID -> 177346 COMPL. DATE 03/15/2000 TOTAL DEPTH 11625 PERF.10490 - 10610

03	5952 X	4924	-0-	-1028	-0-	203	1	4700	3	N	19	12	1			76
						21	9									
04	5760 X	4600	-0-	-1160	-0-	191	1	4389	3	N	18	13	1			81
						20	9									
05	5208 X	5188	-0-	-20	-0-	216	1	4953	3	N	17	28	1			70
						19	9									
06	5040 X	4701	-0-	-339	-0-	187	1	4497	3	N	15	11	1			74
						17	9									
07	5208 X	4595	-0-	-613	-0-	176	1	4405	3	N	13	18	1			69
						14	9									
08	5177 X	4810	-0-	-367	-0-	192	1	4603	3	N	14	16	1			67
						15	9									

ACU 45 WELL #: 2 RRCID -> 183873 COMPL. DATE 06/29/2001 TOTAL DEPTH 12014 PERF.10570 - 10920

03	2883 X	2350	-0-	-533	-0-	97	1	2239	3	N	13	6	1			76
						14	9									
04	2790 X	2163	-0-	-627	-0-	90	1	2060	3	N	12	6	1			82
						13	9									
05	2511 X	2503	-0-	-8	-0-	104	1	2390	3	N	8	13	1			77
						9	9									
06	2430 X	2298	-0-	-132	-0-	91	1	2199	3	N	7	5	1			79
						8	9									
07	2449 X	2357	-0-	-92	-0-	90	1	2259	3	N	7	9	1			77
						8	9									
08	2511 X	2320	-0-	-191	-0-	92	1	2220	3	N	7	8	1			76
						8	9									

ACU 46 WELL #: 1 RRCID -> 186669 COMPL. DATE 06/11/2001 TOTAL DEPTH 11923 PERF.10260 - 10410

03	5983 X	5280	-0-	-703	-0-	216	1	5002	3	N	56	13	1			281
						62	9									
04	5790 X	4658	-0-	-1132	-0-	191	1	4394	3	N	66	14	1			333
						73	9									
05	5725 X	5725	-0-	-0-	-0-	237	1	5432	3	N	51	214	1			170
						56	9									
06	5400 X	5266	-0-	-134	-0-	209	1	5022	3	N	32	12	1			190
						35	9									
07	5580 X	5466	-0-	-114	-0-	208	1	5202	3	N	51	20	1			221
						56	9									
08	5735 X	5094	-0-	-641	-0-	202	1	4848	3	N	40	18	1			243
						44	9									

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU 48 WELL #: 3 RRCID -> 188497 COMPL. DATE 04/14/2001 TOTAL DEPTH 11721 PERF.10434 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3751	X	3729	-0-		-22	-0-	154	1	3551	3	N	22	8	1			148
								24	9									
04	3630	X	3045	-0-		-585	-0-	126	1	2899	3	N	18	10	1			156
								20	9									
05	3286	X	2784	-0-		-502	-0-	115	1	2647	3	N	20	18	1			158
								22	9									
06	3821	X	3821	-0-		-0-	-0-	152	1	3649	3	N	18	6	1			170
								20	9									
07	3720	X	3579	-0-		-141	-0-	137	1	3422	3	N	18	14	1			174
								20	9									
*08	3762	X	3762	-0-		-0-	-0-	150	1	3593	3	N	17	13	1			178
								19	9									

ACU 46 WELL #: 2 RRCID -> 245999 COMPL. DATE 03/11/2006 TOTAL DEPTH 11300 PERF.10161 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1412	-0-		-14	-0-	57	1	1321	3	N	31	4	1			157
								34	9									
04	1380	N	1262	-0-		-118	-0-	51	1	1178	3	N	30	133	1			54
								33	9									
05	1674	N	1651	-0-		-23	-0-	67	1	1536	3	N	44	8	1			90
								48	9									
06	1613	N	1613	-0-		-0-	-0-	63	1	1509	3	N	37	3	1			124
								41	9									
07	1639	N	1639	-0-		-0-	-0-	62	1	1541	3	N	33	6	1			151
								36	9									
08	1643	N	1580	-0-		-63	-0-	62	1	1485	3	N	30	142	1			39
								33	9									

ACU 46 WELL #: 3 RRCID -> 248516 COMPL. DATE 09/26/2008 TOTAL DEPTH 11750 PERF.10150 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4557	X	4322	-0-		-235	-0-	178	1	4114	3	N	27	8	1			93
								30	9									
04	4410	X	3369	-0-		-1041	-0-	139	1	3195	3	N	32	11	1			114
								35	9									
05	3869	X	3869	-0-		-0-	-0-	160	1	3674	3	N	32	21	1			125
								35	9									
06	4170	X	3200	-0-		-970	-0-	127	1	3053	3	N	18	8	1			135
								20	9									
07	4309	X	3920	-0-		-389	-0-	149	1	3731	3	N	36	13	1			158
								40	9									
08	4309	X	3289	-0-		-1020	-0-	130	1	3126	3	N	30	13	1			175
								33	9									

ACU 49 WELL #: 7 RRCID -> 250601 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10400 - 11033

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3410	X	2776	-0-		-634	-0-	114	1	2642	3	N	18	10	1			192
								20	9									
04	3510	X	2877	-0-		-633	-0-	119	1	2732	3	N	24	158	1			58
								26	9									
05	4154	X	3314	-0-		-840	-0-	138	1	3164	3	N	11	17	1			52
								12	9									
06	4020	X	3281	-0-		-739	-0-	131	1	3139	3	N	10	7	1			55
								11	9									
07	4154	X	2934	-0-		-1220	-0-	112	1	2809	3	N	12	13	1			54
								13	9									
*08	3412	X	3412	-0-		-0-	-0-	136	1	3255	3	N	19	11	1			62
								21	9									

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU "48" WELL #: 8 RRCID -> 263258 COMPL. DATE 05/22/2011 TOTAL DEPTH 11396 PERF.10069 - 10388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3441	X	2631	-0-	-810	-0-	108	1	2508	3	N	14	9	1			160
							15	9									
04	3330	X	3055	-0-	-275	-0-	126	1	2906	3	N	21	8	1			173
							23	9									
05	3937	X	2714	-0-	-1223	-0-	113	1	2586	3	N	14	17	1			170
							15	9									
06	3810	X	2787	-0-	-1023	-0-	110	1	2643	3	N	31	155	1			46
							34	9									
07	3937	X	2850	-0-	-1087	-0-	109	1	2732	3	N	8	11	1			43
							9	9									
08	3162	X	2886	-0-	-276	-0-	115	1	2761	3	N	9	10	1			42
							10	9									

ACU "47" WELL #: 1 RRCID -> 265892 COMPL. DATE 06/16/2012 TOTAL DEPTH 11365 PERF.10220 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2449	X	2000	-0-	-449	-0-	82	1	1904	3	N	13	5	1			108
							14	9									
04	2370	X	1747	-0-	-623	-0-	72	1	1661	3	N	13	5	1			116
							14	9									
05	2171	X	2171	-0-	-0-	-0-	90	1	2067	3	N	13	11	1			118
							14	9									
06	2070	X	2041	-0-	-29	-0-	81	1	1947	3	N	12	5	1			125
							13	9									
07	2139	X	2096	-0-	-43	-0-	80	1	2001	3	N	14	8	1			131
							15	9									
08	2170	X	2066	-0-	-104	-0-	82	1	1975	3	N	8	7	1			132
							9	9									

ACU '48' WELL #: 6 RRCID -> 270681 COMPL. DATE 08/14/2012 TOTAL DEPTH 11386 PERF.10220 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6634	X	6108	-0-	-526	-0-	252	1	5819	3	N	34	13	1			188
							37	9									
04	6420	X	4858	-0-	-1562	-0-	201	1	4635	3	N	20	16	1			192
							22	9									
05	7018	X	7018	-0-	-0-	-0-	291	1	6690	3	N	34	32	1			194
							37	9									
06	6395	X	6395	-0-	-0-	-0-	254	1	6108	3	N	30	15	1			209
							33	9									
07	6524	X	6524	-0-	-0-	-0-	250	1	6253	3	N	19	25	1			203
							21	9									
08	7006	X	6336	-0-	-670	-0-	250	1	6007	3	N	72	75	1			200
							79	9									

ADAMC (DEVONIAN) 00587 332 ASSOCIATED ONE WELL CNTY: UPTON
CHEVRON U. S. A. INC. 148113
ADAMC/DEVONION/ UNIT WELL #: 52BL RRCID -> 043842 COMPL. DATE 04/01/2007 TOTAL DEPTH 10600 PERF. 8046 - 8062

03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ADAMS (CANYON SAND) 00614 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1064 RRCID -> 064613 COMPL. DATE 12/02/1975 TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "B" WELL #: 1 RRCID -> 068263 COMPL. DATE 07/15/1976 TOTAL DEPTH 3242 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.) 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
WARD - B WELL #: 7 RRCID -> 096500 COMPL. DATE 10/20/1981 TOTAL DEPTH 5666 PERF. 5315 - 5460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
04	30	N	5	-0-	-25	-0-	5	2			N	-0-					-0-
05	13	N	6	-0-	-7	-0-	6	2			N	-0-					-0-
06	30	N	11	-0-	-19	-0-	11	2			N	-0-					-0-
07	5	N	4	-0-	-1	-0-	4	2			N	-0-					-0-
08	6	N	5	-0-	-1	-0-	5	2			N	-0-					-0-

WARD A WELL #: 4 RRCID -> 096626 COMPL. DATE 10/22/1981 TOTAL DEPTH 5663 PERF. 5360 - 5406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
04	30	N	5	-0-	-25	-0-	5	2			N	-0-					-0-
05	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
06	30	N	12	-0-	-18	-0-	12	2			N	-0-					-0-
07	5	N	4	-0-	-1	-0-	4	2			N	-0-					-0-
08	7	N	5	-0-	-2	-0-	5	2			N	-0-					-0-

WARD A WELL #: 6 RRCID -> 097318 COMPL. DATE 11/30/1981 TOTAL DEPTH 5726 PERF. 5412 - 5549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
04	30	N	10	-0-	-20	-0-	10	2			N	-0-					-0-
05	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
06	60	N	22	-0-	-38	-0-	22	2			N	-0-					-0-
07	10	N	8	-0-	-2	-0-	8	2			N	-0-					-0-
08	12	N	10	-0-	-2	-0-	10	2			N	-0-					-0-

WARD A WELL #: 1 RRCID -> 098157 COMPL. DATE 12/02/1981 TOTAL DEPTH 5985 PERF. 5553 - 5628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
04	8	N	2	-0-	-6	-0-	2	2			N	-0-					-0-
05	6	N	3	-0-	-3	-0-	3	2			N	-0-					-0-
06	30	N	5	-0-	-25	-0-	5	2			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
08	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
WARD A WELL #: 2 RRCID -> 098158 COMPL. DATE 12/15/1981 TOTAL DEPTH 5895 PERF. 5588 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
04	30	N	6	-0-	-24	-0-	6	2			N	-0-					-0-
05	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
06	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-
07	6	N	5	-0-	-1	-0-	5	2			N	-0-					-0-
08	7	N	6	-0-	-1	-0-	6	2			N	-0-					-0-

WARD A WELL #: 3 RRCID -> 098159 COMPL. DATE 12/15/1981 TOTAL DEPTH 5784 PERF. 5512 - 5566

03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
04	30	N	8	-0-	-22	-0-	8	2			N	-0-					-0-
05	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
06	60	N	19	-0-	-41	-0-	19	2			N	-0-					-0-
07	8	N	7	-0-	-1	-0-	7	2			N	-0-					-0-
08	10	N	8	-0-	-2	-0-	8	2			N	-0-					-0-

WARD A WELL #: 5 RRCID -> 098160 COMPL. DATE 12/29/1981 TOTAL DEPTH 5611 PERF. 5315 - 5466

03	93	N	61	-0-	-32	-0-	61	2			N	-0-					-0-
04	60	N	17	-0-	-43	-0-	17	2			N	-0-					-0-
05	62	N	21	-0-	-41	-0-	21	2			N	-0-					-0-
06	60	N	38	-0-	-22	-0-	38	2			N	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
08	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-

CAMBRIAN MANAGEMENT, LTD. 126758
ADAMS "127" WELL #: 12 RRCID -> 227727 COMPL. DATE 04/18/2007 TOTAL DEPTH 4975 PERF. 4607 - 4818

03	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					-0-
05	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					-0-
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-
*07	DLQ G-10		336	-0-	336	336	336	3			Y	-0-					-0-
08	DLQ G-10		404	-0-	404	740	404	3			Y	-0-					-0-

ADAMS "127" WELL #: 11 RRCID -> 227730 COMPL. DATE 05/08/2007 TOTAL DEPTH 4950 PERF. 4605 - 4790

03	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					-0-
04	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
05	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-
*07	DLQ G-10		278	-0-	278	278	278	3			Y	-0-					-0-
08	DLQ G-10		334	-0-	334	612	334	3			Y	-0-					-0-

ADAMS "127" WELL #: 13 RRCID -> 232207 COMPL. DATE 08/13/2007 TOTAL DEPTH 4950 PERF. 4618 - 4819

03	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-
05	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-
*07	DLQ G-10		234	-0-	234	234	234	3			Y	-0-					-0-
08	DLQ G-10		291	-0-	291	525	291	3			Y	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAMBRIAN MANAGEMENT, LTD. //CONT.// 126758
ADAMS "127" WELL #: 14 RRCID -> 233495 COMPL. DATE 10/05/2007 TOTAL DEPTH 4990 PERF. 4675 - 4869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
04	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-
05	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-
*07	DLQ G-10		175	-0-	175	175	175	3			Y	-0-					-0-
08	DLQ G-10		211	-0-	211	386	211	3			Y	-0-					-0-

ADAMS "127" WELL #: 15 RRCID -> 238453 COMPL. DATE 12/01/2007 TOTAL DEPTH 4988 PERF. 4673 - 4872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	660	N	660	-0-	-0-	-0-	660	3			Y	-0-					-0-
04	513	N	513	-0-	-0-	-0-	513	3			Y	-0-					-0-
05	513	N	513	-0-	-0-	-0-	513	3			Y	-0-					-0-
06	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-
*07	DLQ G-10		438	-0-	438	438	438	3			Y	-0-					-0-
08	DLQ G-10		527	-0-	527	965	527	3			Y	-0-					-0-

ADAMS 155 WELL #: 2 RRCID -> 238527 COMPL. DATE 12/15/2007 TOTAL DEPTH 5007 PERF. 4753 - 4968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
*07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*08	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

ADAMS 166 WELL #: 8 RRCID -> 240746 COMPL. DATE 04/30/2008 TOTAL DEPTH 5200 PERF. 4874 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
05	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
*07	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
*08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

ADAMS 166 WELL #: 9 RRCID -> 241654 COMPL. DATE 05/20/2008 TOTAL DEPTH 5200 PERF. 4863 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
04	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
06	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
*07	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*08	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

ADAMS "166" WELL #: 7 RRCID -> 245626 COMPL. DATE 08/26/2008 TOTAL DEPTH 5059 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: 8 RRCID -> 245628 COMPL. DATE 09/07/2008 TOTAL DEPTH 5016 PERF. 4436 - 4597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
04	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
05	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-
*07	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
*08	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855

BAGGETT, J. M. WELL #: 1163 RRCID -> 046311 COMPL. DATE 03/20/1969 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	283	N	283	-0-	-0-	-0-	13	1	270	3	N	-0-			-0-
04	218	N	218	-0-	-0-	-0-	9	1	209	3	N	-0-			-0-
05	296	N	296	-0-	-0-	-0-	13	1	283	3	N	-0-			-0-
06	367	N	367	-0-	-0-	-0-	16	1	351	3	N	-0-			-0-
07	276	N	276	-0-	-0-	-0-	12	1	264	3	N	-0-			-0-
08	248	N	144	-0-	-104	-0-	6	1	138	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 1158 RRCID -> 046313 COMPL. DATE 10/10/1969 TOTAL DEPTH 5130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BAGGETT, J. M. WELL #: 2163 RRCID -> 047654 COMPL. DATE 10/10/1969 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	268	N	268	-0-	-0-	-0-	12	1	256	3	N	-0-			-0-
04	267	N	267	-0-	-0-	-0-	12	1	255	3	N	-0-			-0-
05	237	N	237	-0-	-0-	-0-	10	1	227	3	N	-0-			-0-
06	270	N	211	-0-	-59	-0-	9	1	202	3	N	-0-			-0-
07	223	N	223	-0-	-0-	-0-	10	1	213	3	N	-0-			-0-
*08	274	N	274	-0-	-0-	-0-	12	1	262	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1156 RRCID -> 048334 COMPL. DATE 12/23/1967 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	218	N	218	-0-	-0-	-0-	10	1	208	3	Y	-0-			-0-
04	203	N	203	-0-	-0-	-0-	9	1	194	3	Y	-0-			-0-
05	186	N	163	-0-	-23	-0-	7	1	156	3	Y	-0-			-0-
06	210	N	190	-0-	-20	-0-	8	1	182	3	Y	-0-			-0-
07	159	N	159	-0-	-0-	-0-	7	1	152	3	Y	-0-			-0-
08	155	N	112	-0-	-43	-0-	5	1	107	3	Y	-0-			-0-

BAGGETT, JAMES WELL #: 1165 RRCID -> 048336 COMPL. DATE 12/24/1967 TOTAL DEPTH 5168 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	186	N	186	-0-	-0-	-0-	8	1	178	3	Y	-0-			-0-
04	189	N	189	-0-	-0-	-0-	8	1	181	3	Y	-0-			-0-
05	186	N	186	-0-	-0-	-0-	8	1	178	3	Y	-0-			-0-
06	180	N	138	-0-	-42	-0-	6	1	132	3	Y	-0-			-0-
07	179	N	179	-0-	-0-	-0-	8	1	171	3	Y	-0-			-0-
08	186	N	163	-0-	-23	-0-	7	1	156	3	Y	-0-			-0-

BAGGETT, JAMES WELL #: 2156 RRCID -> 048337 COMPL. DATE 01/28/1968 TOTAL DEPTH 5108 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	317	N	317	-0-	-0-	-0-	14	1	303	3	Y	-0-			-0-
04	240	N	237	-0-	-3	-0-	10	1	227	3	Y	-0-			-0-
05	304	N	304	-0-	-0-	-0-	13	1	291	3	Y	-0-			-0-
06	300	N	268	-0-	-32	-0-	12	1	256	3	Y	-0-			-0-
07	246	N	246	-0-	-0-	-0-	11	1	235	3	Y	-0-			-0-
08	310	N	246	-0-	-64	-0-	11	1	235	3	Y	-0-			-0-

BAGGETT, JAMES M., JR. WELL #: 1 RRCID -> 056943 COMPL. DATE 10/20/1973 TOTAL DEPTH 5250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-			-0-
04	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-			-0-
05	93	N	84	-0-	-9	-0-	4	1	80	3	N	-0-			-0-
06	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-			-0-
07	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-			-0-
08	93	N	66	-0-	-27	-0-	3	1	63	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. WELL #: 202 RRCID -> 057932 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	279	N	231	-0-	-48	-0-	10	1	221	3	N	-0-			-0-
04	230	N	230	-0-	-0-	-0-	10	1	220	3	N	-0-			-0-
05	221	N	221	-0-	-0-	-0-	9	1	212	3	N	-0-			-0-
06	211	N	211	-0-	-0-	-0-	9	1	202	3	N	-0-			-0-
07	262	N	262	-0-	-0-	-0-	11	1	251	3	N	-0-			-0-
*08	238	N	238	-0-	-0-	-0-	11	1	227	3	N	-0-			-0-

BAGGETT, J. M., JR. WELL #: 502 RRCID -> 057933 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-			-0-
04	260	N	260	-0-	-0-	-0-	11	1	249	3	N	-0-			-0-
05	319	N	319	-0-	-0-	-0-	14	1	305	3	N	-0-			-0-
06	275	N	275	-0-	-0-	-0-	12	1	263	3	N	-0-			-0-
07	235	N	235	-0-	-0-	-0-	10	1	225	3	N	-0-			-0-
08	279	N	261	-0-	-18	-0-	12	1	249	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE EL AT WELL #: 403 RRCID -> 058271 COMPL. DATE 03/22/1974 TOTAL DEPTH 5450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	138	N	138	-0-	-0-	-0-	6	1	132	3	N	-0-			-0-
04	120	N	117	-0-	-3	-0-	5	1	112	3	N	-0-			-0-
05	124	N	116	-0-	-8	-0-	5	1	111	3	N	-0-			-0-
06	125	N	125	-0-	-0-	-0-	5	1	120	3	N	-0-			-0-
07	98	N	98	-0-	-0-	-0-	4	1	94	3	N	-0-			-0-
08	124	N	84	-0-	-40	-0-	4	1	80	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 303 RRCID -> 058361 COMPL. DATE 03/18/1974 TOTAL DEPTH 5416 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	229	N	229	-0-	-0-	-0-	10	1	219	3	N	-0-			-0-
04	330	N	330	-0-	-0-	-0-	14	1	316	3	N	-0-			-0-
05	312	N	312	-0-	-0-	-0-	13	1	299	3	N	-0-			-0-
06	318	N	318	-0-	-0-	-0-	14	1	304	3	N	-0-			-0-
07	277	N	277	-0-	-0-	-0-	12	1	265	3	N	-0-			-0-
08	310	N	282	-0-	-28	-0-	13	1	269	3	N	-0-			-0-

BAGGETT, J.M. JR -162- WELL #: 9 RRCID -> 058907 COMPL. DATE 05/30/1974 TOTAL DEPTH 5400 PERF. 4910 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	124	N	95	-0-	-29	-0-	4	1	91	3	N	-0-			-0-
04	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-			-0-
05	93	N	50	-0-	-43	-0-	2	1	48	3	N	-0-			-0-
06	90	N	65	-0-	-25	-0-	3	1	62	3	N	-0-			-0-
07	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-			-0-
08	62	N	54	-0-	-8	-0-	2	1	52	3	N	-0-			-0-

BAGGETT, J. M. JR. -164- WELL #: 13 RRCID -> 059532 COMPL. DATE 09/03/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	241	N	241	-0-	-0-	-0-	11	1	230	3	N	-0-			-0-
04	124	N	124	-0-	-0-	-0-	5	1	119	3	N	-0-			-0-
05	119	N	119	-0-	-0-	-0-	5	1	114	3	N	-0-			-0-
06	122	N	122	-0-	-0-	-0-	5	1	117	3	N	-0-			-0-
07	134	N	134	-0-	-0-	-0-	6	1	128	3	N	-0-			-0-
*08	142	N	142	-0-	-0-	-0-	6	1	136	3	N	-0-			-0-

BAGGETT, J. M. JR. -164- WELL #: 14 RRCID -> 059789 COMPL. DATE 08/27/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	226	N	226	-0-	-0-	-0-	10	1	216	3	N	-0-			-0-
04	184	N	184	-0-	-0-	-0-	8	1	176	3	N	-0-			-0-
05	170	N	170	-0-	-0-	-0-	7	1	163	3	N	-0-			-0-
06	210	N	181	-0-	-29	-0-	8	1	173	3	N	-0-			-0-
07	214	N	214	-0-	-0-	-0-	9	1	205	3	N	-0-			-0-
*08	184	N	184	-0-	-0-	-0-	8	1	176	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
FRIEND WELL #: 101 RRCID -> 066868 COMPL. DATE 03/23/1976 TOTAL DEPTH 5200 PERF. 4888 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-			-0-
04	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-			-0-
05	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-			-0-
06	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-			-0-
07	100	N	100	-0-	-0-	-0-	4	1	96	3	N	-0-			-0-
08	93	N	84	-0-	-9	-0-	4	1	80	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 801A RRCID -> 072962 COMPL. DATE 08/29/1977 TOTAL DEPTH 10846 PERF. N/A

03	248	N	243	-0-	-5	-0-	11	1	232	3	N	-0-			-0-
04	237	N	237	-0-	-0-	-0-	10	1	227	3	N	-0-			-0-
05	280	N	280	-0-	-0-	-0-	12	1	268	3	N	-0-			-0-
06	240	N	235	-0-	-5	-0-	10	1	225	3	N	-0-			-0-
07	253	N	253	-0-	-0-	-0-	11	1	242	3	N	-0-			-0-
08	279	N	254	-0-	-25	-0-	11	1	243	3	N	-0-			-0-

MOORE, MAGGIE "E" WELL #: 1E RRCID -> 075607 COMPL. DATE 09/22/1977 TOTAL DEPTH 5494 PERF. N/A

03	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-			-0-
04	90	N	69	-0-	-21	-0-	3	1	66	3	N	-0-			-0-
05	74	N	74	-0-	-0-	-0-	3	1	71	3	N	-0-			-0-
06	90	N	83	-0-	-7	-0-	4	1	79	3	N	-0-			-0-
07	79	N	79	-0-	-0-	-0-	3	1	76	3	N	-0-			-0-
*08	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-			-0-

MOORE, MAGGIE "F" WELL #: 3 RRCID -> 076561 COMPL. DATE 01/09/1978 TOTAL DEPTH 5314 PERF. 4993 - 5168

03	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-			-0-
04	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-			-0-
05	73	N	73	-0-	-0-	-0-	3	1	70	3	N	-0-			-0-
06	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-			-0-
07	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-			-0-
08	62	N	51	-0-	-11	-0-	2	1	49	3	N	-0-			-0-

BAGGETT "B" WELL #: 1 RRCID -> 076686 COMPL. DATE 02/24/1978 TOTAL DEPTH 5106 PERF. 4560 - 4712

03	97	N	97	-0-	-0-	-0-	4	1	93	3	N	-0-			-0-
04	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-			-0-
05	79	N	79	-0-	-0-	-0-	3	1	76	3	N	-0-			-0-
06	74	N	74	-0-	-0-	-0-	3	1	71	3	N	-0-			-0-
07	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-			-0-
*08	52	N	52	-0-	-0-	-0-	2	1	50	3	N	-0-			-0-

BAGGETT "B" WELL #: 3 RRCID -> 076687 COMPL. DATE 04/17/1978 TOTAL DEPTH 4966 PERF. 4618 - 4770

03	226	N	226	-0-	-0-	-0-	10	1	216	3	N	-0-			-0-
04	210	N	210	-0-	-0-	-0-	9	1	201	3	N	-0-			-0-
05	215	N	215	-0-	-0-	-0-	9	1	206	3	N	-0-			-0-
06	210	N	202	-0-	-8	-0-	9	1	193	3	N	-0-			-0-
07	234	N	234	-0-	-0-	-0-	10	1	224	3	N	-0-			-0-
08	217	N	188	-0-	-29	-0-	8	1	180	3	N	-0-			-0-

BAGGETT "A" WELL #: 1 RRCID -> 076741 COMPL. DATE 02/16/1978 TOTAL DEPTH 5430 PERF. 4943 - 5120

03	410	N	410	-0-	-0-	-0-	18	1	392	3	N	-0-			-0-
04	300	N	300	-0-	-0-	-0-	13	1	287	3	N	-0-			-0-
05	217	N	185	-0-	-32	-0-	8	1	177	3	N	-0-			-0-
06	390	N	200	-0-	-190	-0-	9	1	191	3	N	-0-			-0-
07	240	N	240	-0-	-0-	-0-	10	1	230	3	N	-0-			-0-
*08	281	N	281	-0-	-0-	-0-	12	1	269	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT "A" WELL #: 4 RRCID -> 076743 COMPL. DATE 04/13/1978 TOTAL DEPTH 4930 PERF. 4618 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	184	N	184	-0-	-0-	-0-	8	1	176	3	N	-0-					-0-
04	237	N	237	-0-	-0-	-0-	10	1	227	3	N	-0-					-0-
05	306	N	306	-0-	-0-	-0-	13	1	293	3	N	-0-					-0-
06	257	N	257	-0-	-0-	-0-	11	1	246	3	N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	9	1	208	3	N	-0-					-0-
08	279	N	156	-0-	-123	-0-	7	1	149	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 4 RRCID -> 076872 COMPL. DATE 03/08/1978 TOTAL DEPTH 5300 PERF. 4966 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
04	30	N	21	-0-	-9	-0-	1	1	20	3	N	-0-					-0-
05	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
06	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-					-0-
07	25	N	25	-0-	-0-	-0-	1	1	24	3	N	-0-					-0-
08	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					-0-

MOORE, MAGGIE "G" WELL #: 2 RRCID -> 076873 COMPL. DATE 02/02/1978 TOTAL DEPTH 5300 PERF. 4976 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	4	1	97	3	N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
*08	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					-0-

MOORE, MAGGIE "G" WELL #: 1 RRCID -> 077700 COMPL. DATE 03/11/1978 TOTAL DEPTH 5400 PERF. 4980 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
04	90	N	68	-0-	-22	-0-	3	1	65	3	N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-
07	92	N	92	-0-	-0-	-0-	4	1	88	3	N	-0-					-0-
*08	169	N	169	-0-	-0-	-0-	8	1	161	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 2 E RRCID -> 080313 COMPL. DATE 11/06/1977 TOTAL DEPTH 5259 PERF. 4751 - 4979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-					-0-
04	120	N	115	-0-	-5	-0-	5	1	110	3	N	-0-					-0-
05	147	N	147	-0-	-0-	-0-	6	1	141	3	N	-0-					-0-
06	120	N	85	-0-	-35	-0-	4	1	81	3	N	-0-					-0-
07	88	N	88	-0-	-0-	-0-	4	1	84	3	N	-0-					-0-
08	155	N	68	-0-	-87	-0-	3	1	65	3	N	-0-					-0-

PHILLIPS WELL #: 1 RRCID -> 080697 COMPL. DATE 01/04/1979 TOTAL DEPTH 5258 PERF. 4936 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	266	X	266	-0-	-0-	-0-	12	1	254	3	N	-0-					-0-
04	229	X	229	-0-	-0-	-0-	10	1	219	3	N	-0-					-0-
05	275	X	275	-0-	-0-	-0-	12	1	263	3	N	-0-					-0-
06	274	X	274	-0-	-0-	-0-	12	1	262	3	N	-0-					-0-
07	280	X	280	-0-	-0-	-0-	12	1	268	3	N	-0-					-0-
*08	275	X	275	-0-	-0-	-0-	12	1	263	3	N	-0-					-0-

PHILLIPS, A. WELL #: 2 RRCID -> 083425 COMPL. DATE 05/30/1979 TOTAL DEPTH 5323 PERF. 4916 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	199	X	199	-0-	-0-	-0-	9	1	190	3	N	-0-					-0-
04	164	X	164	-0-	-0-	-0-	7	1	157	3	N	-0-					-0-
05	187	X	187	-0-	-0-	-0-	8	1	179	3	N	-0-					-0-
06	199	X	199	-0-	-0-	-0-	9	1	190	3	N	-0-					-0-
07	206	X	206	-0-	-0-	-0-	9	1	197	3	N	-0-					-0-
*08	271	X	271	-0-	-0-	-0-	12	1	259	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 3 RRCID -> 083426 COMPL. DATE 05/30/1979 TOTAL DEPTH 5375 PERF. 4997 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	109	X	109	-0-	-0-	-0-	5	1	104	3	N	-0-					-0-
04	108	X	108	-0-	-0-	-0-	5	1	103	3	N	-0-					-0-
05	116	X	116	-0-	-0-	-0-	5	1	111	3	N	-0-					-0-
06	105	X	105	-0-	-0-	-0-	5	1	100	3	N	-0-					-0-
07	110	X	110	-0-	-0-	-0-	5	1	105	3	N	-0-					-0-
*08	107	X	107	-0-	-0-	-0-	5	1	102	3	N	-0-					-0-

PHILLIPS, A. WELL #: 4 RRCID -> 083427 COMPL. DATE 06/22/1979 TOTAL DEPTH 5314 PERF. 4942 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	89	-0-	-4	-0-	4	1	85	3	N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	4	1	99	3	N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	6	1	128	3	N	-0-					-0-
06	90	N	77	-0-	-13	-0-	3	1	74	3	N	-0-					-0-
07	92	N	92	-0-	-0-	-0-	4	1	88	3	N	-0-					-0-
08	124	N	104	-0-	-20	-0-	5	1	99	3	N	-0-					-0-

PHILLIPS, A. WELL #: 6 RRCID -> 083429 COMPL. DATE 06/21/1979 TOTAL DEPTH 5306 PERF. 4989 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	417	X	417	-0-	-0-	-0-	19	1	398	3	N	-0-					-0-
04	375	X	375	-0-	-0-	-0-	16	1	359	3	N	-0-					-0-
05	448	X	448	-0-	-0-	-0-	19	1	429	3	N	-0-					-0-
06	386	X	386	-0-	-0-	-0-	17	1	369	3	N	-0-					-0-
07	498	X	498	-0-	-0-	-0-	22	1	476	3	N	-0-					-0-
*08	381	X	381	-0-	-0-	-0-	17	1	364	3	N	-0-					-0-

PHILLIPS, A. WELL #: 8 RRCID -> 085135 COMPL. DATE 10/05/1979 TOTAL DEPTH 5394 PERF. 5069 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	263	X	263	-0-	-0-	-0-	12	1	251	3	N	-0-					-0-
04	259	X	259	-0-	-0-	-0-	11	1	248	3	N	-0-					-0-
05	296	X	296	-0-	-0-	-0-	13	1	283	3	N	-0-					-0-
06	284	X	284	-0-	-0-	-0-	12	1	272	3	N	-0-					-0-
07	277	X	277	-0-	-0-	-0-	12	1	265	3	N	-0-					-0-
*08	285	X	285	-0-	-0-	-0-	13	1	272	3	N	-0-					-0-

PHILLIPS, A. WELL #: 9 RRCID -> 085235 COMPL. DATE 10/06/1979 TOTAL DEPTH 5515 PERF. 5253 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	158	-0-	-28	-0-	7	1	151	3	N	-0-					-0-
04	141	N	141	-0-	-0-	-0-	6	1	135	3	N	-0-					-0-
05	147	N	147	-0-	-0-	-0-	6	1	141	3	N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	7	1	153	3	N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-					-0-
08	155	N	149	-0-	-6	-0-	7	1	142	3	N	-0-					-0-

PHILLIPS, A. WELL #: 17 RRCID -> 085236 COMPL. DATE 10/22/1979 TOTAL DEPTH 5311 PERF. 4986 - 5167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	292	X	292	-0-	-0-	-0-	13	1	279	3	N	-0-					-0-
04	278	X	278	-0-	-0-	-0-	12	1	266	3	N	-0-					-0-
05	272	X	272	-0-	-0-	-0-	12	1	260	3	N	-0-					-0-
06	263	X	263	-0-	-0-	-0-	11	1	252	3	N	-0-					-0-
07	260	X	260	-0-	-0-	-0-	11	1	249	3	N	-0-					-0-
*08	258	X	258	-0-	-0-	-0-	11	1	247	3	N	-0-					-0-

PHILLIPS, A. WELL #: 15 RRCID -> 085237 COMPL. DATE 10/06/1979 TOTAL DEPTH 5375 PERF. 5041 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	139	X	139	-0-	-0-	-0-	6	1	133	3	N	-0-					-0-
04	110	X	110	-0-	-0-	-0-	5	1	105	3	N	-0-					-0-
05	144	X	144	-0-	-0-	-0-	6	1	138	3	N	-0-					-0-
06	119	X	119	-0-	-0-	-0-	5	1	114	3	N	-0-					-0-
07	131	X	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
*08	117	X	117	-0-	-0-	-0-	5	1	112	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 16 RRCID -> 085421 COMPL. DATE 10/23/1979 TOTAL DEPTH 5290 PERF. 5019 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	348	X	348	-0-	-0-	-0-	16	1	332	3	N	-0-					-0-
04	322	X	322	-0-	-0-	-0-	14	1	308	3	N	-0-					-0-
05	314	X	314	-0-	-0-	-0-	13	1	301	3	N	-0-					-0-
06	317	X	317	-0-	-0-	-0-	14	1	303	3	N	-0-					-0-
07	327	X	327	-0-	-0-	-0-	14	1	313	3	N	-0-					-0-
*08	337	X	337	-0-	-0-	-0-	15	1	322	3	N	-0-					-0-

PHILLIPS, A. WELL #: 18 RRCID -> 085422 COMPL. DATE 10/22/1979 TOTAL DEPTH 5318 PERF. 5007 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	265	X	265	-0-	-0-	-0-	12	1	253	3	N	-0-					-0-
04	225	X	225	-0-	-0-	-0-	10	1	215	3	N	-0-					-0-
05	226	X	226	-0-	-0-	-0-	10	1	216	3	N	-0-					-0-
06	201	X	201	-0-	-0-	-0-	9	1	192	3	N	-0-					-0-
07	190	X	190	-0-	-0-	-0-	8	1	182	3	N	-0-					-0-
*08	235	X	235	-0-	-0-	-0-	10	1	225	3	N	-0-					-0-

PHILLIPS, A. WELL #: 13 RRCID -> 085612 COMPL. DATE 10/23/1979 TOTAL DEPTH 5415 PERF. 5051 - 5256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	393	X	393	-0-	-0-	-0-	18	1	375	3	N	-0-					-0-
04	346	X	346	-0-	-0-	-0-	15	1	331	3	N	-0-					-0-
05	458	X	458	-0-	-0-	-0-	20	1	438	3	N	-0-					-0-
06	493	X	493	-0-	-0-	-0-	21	1	472	3	N	-0-					-0-
07	494	X	494	-0-	-0-	-0-	22	1	472	3	N	-0-					-0-
*08	441	X	441	-0-	-0-	-0-	20	1	419	3	N	2	2	8			-0-
							2	9									

ADAMS WELL #: 1 RRCID -> 085747 COMPL. DATE 10/31/1979 TOTAL DEPTH 5132 PERF. 4811 - 5005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-					-0-
04	90	N	18	-0-	-72	-0-	1	1	17	3	N	-0-					-0-
05	155	N	65	-0-	-90	-0-	3	1	62	3	N	-0-					-0-
06	90	N	47	-0-	-43	-0-	2	1	45	3	N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-					-0-
08	62	N	27	-0-	-35	-0-	1	1	26	3	N	-0-					-0-

PHILLIPS, A. WELL #: 19 RRCID -> 085943 COMPL. DATE 10/14/1979 TOTAL DEPTH 5456 PERF. 5206 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	253	X	253	-0-	-0-	-0-	11	1	242	3	N	-0-					-0-
04	211	X	211	-0-	-0-	-0-	9	1	202	3	N	-0-					-0-
05	255	X	255	-0-	-0-	-0-	11	1	244	3	N	-0-					-0-
06	263	X	263	-0-	-0-	-0-	11	1	252	3	N	-0-					-0-
07	268	X	268	-0-	-0-	-0-	12	1	256	3	N	-0-					-0-
*08	260	X	260	-0-	-0-	-0-	12	1	248	3	N	-0-					-0-

PHILLIPS, A. WELL #: 12 RRCID -> 086877 COMPL. DATE 01/17/1980 TOTAL DEPTH 5660 PERF. 5271 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	41	-0-	-52	-0-	2	1	39	3	N	-0-					-0-
04	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-					-0-
05	93	N	65	-0-	-28	-0-	3	1	62	3	N	-0-					-0-
06	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-					-0-
07	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-					-0-
08	62	N	27	-0-	-35	-0-	1	1	26	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 24 RRCID -> 087083 COMPL. DATE 03/04/1980 TOTAL DEPTH 5429 PERF. 4248 - 4992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	155	N	96	-0-	-59	-0-	4	1	92	3	N	-0-			-0-
04	150	N	122	-0-	-28	-0-	5	1	117	3	N	-0-			-0-
05	155	N	133	-0-	-22	-0-	6	1	127	3	N	-0-			-0-
06	113	N	113	-0-	-0-	-0-	5	1	108	3	N	-0-			-0-
07	100	N	100	-0-	-0-	-0-	4	1	96	3	N	-0-			-0-
08	124	N	109	-0-	-15	-0-	5	1	104	3	N	-0-			-0-

PHILLIPS, A. WELL #: 26 RRCID -> 087084 COMPL. DATE 01/31/1980 TOTAL DEPTH 5659 PERF. 5247 - 5491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	155	N	105	-0-	-50	-0-	5	1	100	3	N	-0-			-0-
04	120	N	120	-0-	-0-	-0-	5	1	115	3	N	-0-			-0-
05	93	N	87	-0-	-6	-0-	4	1	83	3	N	-0-			-0-
06	90	N	76	-0-	-14	-0-	3	1	73	3	N	-0-			-0-
07	120	N	120	-0-	-0-	-0-	5	1	115	3	N	-0-			-0-
*08	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-			-0-

PHILLIPS, A. WELL #: 28 RRCID -> 087145 COMPL. DATE 03/12/1980 TOTAL DEPTH 5452 PERF. 4978 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	404	X	404	-0-	-0-	-0-	18	1	386	3	N	-0-			-0-
04	415	X	415	-0-	-0-	-0-	18	1	397	3	N	-0-			-0-
05	426	X	426	-0-	-0-	-0-	18	1	408	3	N	-0-			-0-
06	338	X	338	-0-	-0-	-0-	15	1	323	3	N	-0-			-0-
07	253	X	253	-0-	-0-	-0-	11	1	242	3	N	-0-			-0-
*08	320	X	320	-0-	-0-	-0-	14	1	306	3	N	-0-			-0-

PHILLIPS, A. WELL #: 30 RRCID -> 087496 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4945 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	465	N	419	-0-	-46	-0-	19	1	400	3	N	-0-			-0-
04	418	N	418	-0-	-0-	-0-	18	1	400	3	N	-0-			-0-
05	435	N	435	-0-	-0-	-0-	19	1	416	3	N	-0-			-0-
06	420	N	418	-0-	-2	-0-	18	1	400	3	N	-0-			-0-
07	428	N	428	-0-	-0-	-0-	19	1	409	3	N	-0-			-0-
08	434	N	431	-0-	-3	-0-	19	1	412	3	N	-0-			-0-

PHILLIPS, A. WELL #: 31 RRCID -> 087497 COMPL. DATE 04/02/1980 TOTAL DEPTH 5420 PERF. 4910 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	459	X	459	-0-	-0-	-0-	21	1	438	3	N	-0-			-0-
04	439	X	439	-0-	-0-	-0-	19	1	420	3	N	-0-			-0-
05	463	X	463	-0-	-0-	-0-	20	1	443	3	N	-0-			-0-
06	370	X	370	-0-	-0-	-0-	16	1	354	3	N	-0-			-0-
07	397	X	397	-0-	-0-	-0-	17	1	380	3	N	-0-			-0-
*08	425	X	425	-0-	-0-	-0-	19	1	406	3	N	-0-			-0-

PHILLIPS, A. WELL #: 33 RRCID -> 087498 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4963 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	423	X	423	-0-	-0-	-0-	19	1	404	3	N	-0-			-0-
04	329	X	329	-0-	-0-	-0-	14	1	315	3	N	-0-			-0-
05	288	X	288	-0-	-0-	-0-	12	1	276	3	N	-0-			-0-
06	329	X	329	-0-	-0-	-0-	14	1	315	3	N	-0-			-0-
07	305	X	305	-0-	-0-	-0-	13	1	292	3	N	-0-			-0-
*08	291	X	291	-0-	-0-	-0-	13	1	278	3	N	-0-			-0-

PHILLIPS, A. WELL #: 27 RRCID -> 087569 COMPL. DATE 03/10/1980 TOTAL DEPTH 5342 PERF. 5000 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	295	X	295	-0-	-0-	-0-	13	1	282	3	N	-0-			-0-
04	315	X	315	-0-	-0-	-0-	14	1	301	3	N	-0-			-0-
05	300	X	300	-0-	-0-	-0-	13	1	287	3	N	-0-			-0-
06	285	X	285	-0-	-0-	-0-	12	1	273	3	N	-0-			-0-
07	299	X	299	-0-	-0-	-0-	13	1	286	3	N	-0-			-0-
*08	277	X	277	-0-	-0-	-0-	12	1	265	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 32 RRCID -> 087605 COMPL. DATE 04/02/1980 TOTAL DEPTH 5358 PERF. 4936 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	226	X	226	-0-	-0-	-0-	10	1	216	3	N	-0-					-0-
04	231	X	231	-0-	-0-	-0-	10	1	221	3	N	-0-					-0-
05	228	X	228	-0-	-0-	-0-	10	1	218	3	N	-0-					-0-
06	237	X	237	-0-	-0-	-0-	10	1	227	3	N	-0-					-0-
07	260	X	260	-0-	-0-	-0-	11	1	249	3	N	-0-					-0-
*08	216	X	216	-0-	-0-	-0-	10	1	206	3	N	-0-					-0-

PHILLIPS, A. WELL #: 37 RRCID -> 087606 COMPL. DATE 04/14/1980 TOTAL DEPTH 5350 PERF. 4930 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	149	X	149	-0-	-0-	-0-	7	1	142	3	N	-0-					-0-
04	141	X	141	-0-	-0-	-0-	6	1	135	3	N	-0-					-0-
05	174	X	174	-0-	-0-	-0-	7	1	167	3	N	-0-					-0-
06	152	X	152	-0-	-0-	-0-	7	1	145	3	N	-0-					-0-
07	159	X	159	-0-	-0-	-0-	7	1	152	3	N	-0-					-0-
*08	190	X	190	-0-	-0-	-0-	8	1	182	3	N	-0-					-0-

PHILLIPS, A. WELL #: 38 RRCID -> 087616 COMPL. DATE 04/14/1980 TOTAL DEPTH 5376 PERF. 4980 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	211	X	211	-0-	-0-	-0-	9	1	202	3	N	-0-					-0-
04	159	X	159	-0-	-0-	-0-	7	1	152	3	N	-0-					-0-
05	116	X	116	-0-	-0-	-0-	5	1	111	3	N	-0-					-0-
06	89	X	89	-0-	-0-	-0-	4	1	85	3	N	-0-					-0-
07	84	X	84	-0-	-0-	-0-	4	1	80	3	N	-0-					-0-
*08	116	X	116	-0-	-0-	-0-	5	1	111	3	N	-0-					-0-

PHILLIPS, A. WELL #: 20 RRCID -> 087814 COMPL. DATE 03/27/1980 TOTAL DEPTH 5654 PERF. 5250 - 5515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	113	N	113	-0-	-0-	-0-	5	1	108	3	N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	5	1	121	3	N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-					-0-
06	90	N	55	-0-	-35	-0-	2	1	53	3	N	-0-					-0-
07	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-					-0-
08	93	N	69	-0-	-24	-0-	3	1	66	3	N	-0-					-0-

PHILLIPS, A. WELL #: 39 RRCID -> 088249 COMPL. DATE 05/20/1980 TOTAL DEPTH 5550 PERF. 5066 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	206	N	206	-0-	-0-	-0-	9	1	197	3	N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	8	1	185	3	N	-0-					-0-
05	184	N	184	-0-	-0-	-0-	8	1	176	3	N	-0-					-0-
06	210	N	154	-0-	-56	-0-	7	1	147	3	N	-0-					-0-
07	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-					-0-
08	186	N	164	-0-	-22	-0-	7	1	157	3	N	-0-					-0-

PHILLIPS, A. WELL #: 35 RRCID -> 088373 COMPL. DATE 05/22/1980 TOTAL DEPTH 5379 PERF. 4968 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	180	-0-	-68	-0-	8	1	172	3	N	-0-					-0-
04	210	N	176	-0-	-34	-0-	8	1	168	3	N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	8	1	188	3	N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	9	1	209	3	N	-0-					-0-
07	170	N	170	-0-	-0-	-0-	7	1	163	3	N	-0-					-0-
*08	188	N	188	-0-	-0-	-0-	8	1	180	3	N	-0-					-0-

PHILLIPS, A. WELL #: 34 RRCID -> 088374 COMPL. DATE 05/20/1980 TOTAL DEPTH 5540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	259	X	259	-0-	-0-	-0-	12	1	247	3	N	-0-					-0-
04	200	X	200	-0-	-0-	-0-	9	1	191	3	N	-0-					-0-
05	204	X	204	-0-	-0-	-0-	9	1	195	3	N	-0-					-0-
06	222	X	222	-0-	-0-	-0-	10	1	212	3	N	-0-					-0-
07	220	X	220	-0-	-0-	-0-	10	1	210	3	N	-0-					-0-
*08	209	X	209	-0-	-0-	-0-	9	1	200	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 36 RRCID -> 088509 COMPL. DATE 05/31/1980 TOTAL DEPTH 5416 PERF. 5062 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	4	1	93	3	N	-0-					-0-
05	124	N	43	-0-	-81	-0-	2	1	41	3	N	-0-					-0-
06	90	N	6	-0-	-84	-0-	6	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-

PHILLIPS, A. WELL #: 46 RRCID -> 088510 COMPL. DATE 05/31/1980 TOTAL DEPTH 5676 PERF. 5220 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	199	N	199	-0-	-0-	-0-	9	1	190	3	N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	8	1	179	3	N	-0-					-0-
05	155	N	125	-0-	-30	-0-	5	1	120	3	N	-0-					-0-
06	180	N	115	-0-	-65	-0-	5	1	110	3	N	-0-					-0-
07	184	N	184	-0-	-0-	-0-	8	1	176	3	N	-0-					-0-
08	124	N	120	-0-	-4	-0-	5	1	115	3	N	-0-					-0-

PHILLIPS, A. WELL #: 43 RRCID -> 088886 COMPL. DATE 07/09/1980 TOTAL DEPTH 5503 PERF. 5158 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	204	-0-	-13	-0-	9	1	195	3	N	-0-					-0-
04	240	N	175	-0-	-65	-0-	8	1	167	3	N	-0-					-0-
05	217	N	189	-0-	-28	-0-	8	1	181	3	N	-0-					-0-
06	210	N	209	-0-	-1	-0-	9	1	200	3	N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-					-0-
*08	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-					-0-

PHILLIPS, A. WELL #: 42 RRCID -> 089247 COMPL. DATE 07/09/1980 TOTAL DEPTH 5422 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
05	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
06	90	N	19	-0-	-71	-0-	1	1	18	3	N	-0-					-0-
07	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
*08	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-					-0-

PHILLIPS, A. WELL #: 41 RRCID -> 089248 COMPL. DATE 07/12/1980 TOTAL DEPTH 5417 PERF. 5021 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	156	-0-	-61	-0-	7	1	149	3	N	-0-					-0-
04	150	N	123	-0-	-27	-0-	5	1	118	3	N	-0-					-0-
05	186	N	124	-0-	-62	-0-	5	1	119	3	N	-0-					-0-
06	150	N	106	-0-	-44	-0-	5	1	101	3	N	-0-					-0-
07	151	N	151	-0-	-0-	-0-	7	1	144	3	N	-0-					-0-
*08	166	N	166	-0-	-0-	-0-	7	1	159	3	N	-0-					-0-

PHILLIPS, A. WELL #: 44 RRCID -> 089452 COMPL. DATE 07/12/1980 TOTAL DEPTH 5621 PERF. 5172 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	176	-0-	-10	-0-	8	1	168	3	N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	7	1	157	3	N	-0-					-0-
06	180	N	135	-0-	-45	-0-	6	1	129	3	N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	7	1	153	3	N	-0-					-0-
*08	188	N	188	-0-	-0-	-0-	8	1	180	3	N	-0-					-0-

PHILLIPS, A. WELL #: 47 RRCID -> 089757 COMPL. DATE 07/29/1980 TOTAL DEPTH 5472 PERF. 5063 - 5359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	328	N	328	-0-	-0-	-0-	15	1	313	3	N	-0-					-0-
04	300	N	296	-0-	-4	-0-	13	1	283	3	N	-0-					-0-
05	320	N	320	-0-	-0-	-0-	14	1	306	3	N	-0-					-0-
06	330	N	320	-0-	-10	-0-	14	1	306	3	N	-0-					-0-
07	328	N	328	-0-	-0-	-0-	14	1	314	3	N	-0-					-0-
08	310	N	303	-0-	-7	-0-	13	1	290	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 45 RRCID -> 089758 COMPL. DATE 07/31/1980 TOTAL DEPTH 5550 PERF. 5191 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-			-0-
04	169	N	169	-0-	-0-	-0-	7	1	162	3	N	-0-			-0-
05	197	N	197	-0-	-0-	-0-	8	1	189	3	N	-0-			-0-
06	96	N	96	-0-	-0-	-0-	4	1	92	3	N	-0-			-0-
07	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-			-0-
08	155	N	61	-0-	-94	-0-	3	1	58	3	N	-0-			-0-

PHILLIPS, A. WELL #: 50 RRCID -> 090107 COMPL. DATE 07/31/1980 TOTAL DEPTH 5562 PERF. 5124 - 5487

03	93	N	84	-0-	-9	-0-	4	1	80	3	N	-0-			-0-
04	150	N	133	-0-	-17	-0-	6	1	127	3	N	-0-			-0-
05	165	N	165	-0-	-0-	-0-	7	1	158	3	N	-0-			-0-
06	92	N	92	-0-	-0-	-0-	4	1	88	3	N	-0-			-0-
07	97	N	97	-0-	-0-	-0-	4	1	93	3	N	-0-			-0-
08	155	N	28	-0-	-127	-0-	1	1	27	3	N	-0-			-0-

PHILLIPS, A. WELL #: 49 RRCID -> 090139 COMPL. DATE 08/20/1980 TOTAL DEPTH 5727 PERF. 5379 - 5608

03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 103 RRCID -> 090300 COMPL. DATE 09/16/1980 TOTAL DEPTH 5388 PERF. 5087 - 5271

03	434	N	257	-0-	-177	-0-	12	1	245	3	N	-0-			-0-
04	375	N	375	-0-	-0-	-0-	16	1	359	3	N	-0-			-0-
05	372	N	247	-0-	-125	-0-	11	1	236	3	N	-0-			-0-
06	293	N	293	-0-	-0-	-0-	13	1	280	3	N	-0-			-0-
07	404	N	404	-0-	-0-	-0-	18	1	386	3	N	-0-			-0-
*08	491	N	491	-0-	-0-	-0-	22	1	469	3	N	-0-			-0-

BAGGETT, J. M. EST ET AL WELL #: 402 RRCID -> 090301 COMPL. DATE 10/10/1980 TOTAL DEPTH 5150 PERF. 4835 - 5046

03	186	N	177	-0-	-9	-0-	8	1	169	3	N	-0-			-0-
04	212	N	212	-0-	-0-	-0-	9	1	203	3	N	-0-			-0-
05	186	N	180	-0-	-6	-0-	8	1	172	3	N	-0-			-0-
06	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-			-0-
07	191	N	191	-0-	-0-	-0-	8	1	183	3	N	-0-			-0-
*08	201	N	201	-0-	-0-	-0-	9	1	192	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 203 RRCID -> 090302 COMPL. DATE 09/16/1980 TOTAL DEPTH 5270 PERF. 4840 - 5088

03	309	N	309	-0-	-0-	-0-	14	1	295	3	N	-0-			-0-
04	276	N	276	-0-	-0-	-0-	12	1	264	3	N	-0-			-0-
05	281	N	281	-0-	-0-	-0-	12	1	269	3	N	-0-			-0-
06	300	N	285	-0-	-15	-0-	12	1	273	3	N	-0-			-0-
07	335	N	335	-0-	-0-	-0-	15	1	320	3	N	-0-			-0-
08	279	N	217	-0-	-62	-0-	10	1	207	3	N	-0-			-0-

BAGGETT, J. M. EST. ET AL WELL #: 302 RRCID -> 090303 COMPL. DATE 10/10/1980 TOTAL DEPTH 5450 PERF. 5089 - 5293

03	176	N	176	-0-	-0-	-0-	8	1	168	3	N	-0-			-0-
04	216	N	216	-0-	-0-	-0-	9	1	207	3	N	-0-			-0-
05	217	N	198	-0-	-19	-0-	8	1	190	3	N	-0-			-0-
06	206	N	206	-0-	-0-	-0-	9	1	197	3	N	-0-			-0-
07	233	N	233	-0-	-0-	-0-	10	1	223	3	N	-0-			-0-
*08	244	N	244	-0-	-0-	-0-	11	1	233	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 55 RRCID -> 090446 COMPL. DATE 09/15/1980 TOTAL DEPTH 5469 PERF. 4962 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	217	-0-	-0-	-0-	10	1	207	3	N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	12	1	261	3	N	-0-					-0-
05	186	N	177	-0-	-9	-0-	8	1	169	3	N	-0-					-0-
06	210	N	203	-0-	-7	-0-	9	1	194	3	N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	9	1	201	3	N	-0-					-0-
*08	199	N	199	-0-	-0-	-0-	9	1	190	3	N	-0-					-0-

PHILLIPS, A. WELL #: 58 RRCID -> 090447 COMPL. DATE 09/23/1980 TOTAL DEPTH 5411 PERF. 5031 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	128	-0-	-27	-0-	6	1	122	3	N	-0-					-0-
04	149	N	149	-0-	-0-	-0-	6	1	143	3	N	-0-					-0-
05	155	N	149	-0-	-6	-0-	6	1	143	3	N	-0-					-0-
06	120	N	102	-0-	-18	-0-	4	1	98	3	N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					-0-
*08	178	N	178	-0-	-0-	-0-	8	1	170	3	N	-0-					-0-

PHILLIPS, A. WELL #: 59 RRCID -> 090628 COMPL. DATE 09/17/1980 TOTAL DEPTH 5391 PERF. 4960 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	173	-0-	-13	-0-	8	1	165	3	N	-0-					-0-
04	210	N	169	-0-	-41	-0-	7	1	162	3	N	-0-					-0-
05	183	N	183	-0-	-0-	-0-	8	1	175	3	N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	9	1	206	3	N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	10	1	218	3	N	-0-					-0-
08	186	N	91	-0-	-95	-0-	4	1	87	3	N	-0-					-0-

ADAMS WELL #: 3 RRCID -> 090821 COMPL. DATE 09/23/1980 TOTAL DEPTH 5350 PERF. 4948 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	37	-0-	-56	-0-	2	1	35	3	N	-0-					-0-
04	60	N	59	-0-	-1	-0-	3	1	56	3	N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-
07	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-
*08	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-

PHILLIPS, A. WELL #: 57 RRCID -> 091030 COMPL. DATE 10/06/1980 TOTAL DEPTH 5517 PERF. 5027 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	144	N	144	-0-	-0-	-0-	6	1	138	3	N	-0-					-0-
04	150	N	14	-0-	-136	-0-	1	1	13	3	N	-0-					-0-
05	155	N	2	-0-	-153	-0-	2	3			N	-0-					-0-
06	150	N	16	-0-	-134	-0-	1	1	15	3	N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
*08	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-

ADAMS WELL #: 5 RRCID -> 091107 COMPL. DATE 11/07/1980 TOTAL DEPTH 5314 PERF. 4873 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	139	-0-	-47	-0-	6	1	133	3	N	-0-					-0-
04	240	N	201	-0-	-39	-0-	9	1	192	3	N	-0-					-0-
05	225	N	225	-0-	-0-	-0-	10	1	215	3	N	-0-					-0-
06	257	N	257	-0-	-0-	-0-	12	1	245	3	N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	10	1	190	3	N	-0-					-0-
*08	235	N	235	-0-	-0-	-0-	11	1	224	3	N	-0-					-0-

PHILLIPS, A. WELL #: 61 RRCID -> 091773 COMPL. DATE 12/11/1980 TOTAL DEPTH 5906 PERF. 5420 - 5665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
04	30	N	23	-0-	-7	-0-	1	1	22	3	N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
06	27	N	27	-0-	-0-	-0-	1	1	26	3	N	-0-					-0-
07	25	N	25	-0-	-0-	-0-	1	1	24	3	N	-0-					-0-
08	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 65 RRCID -> 091774 COMPL. DATE 12/11/1980 TOTAL DEPTH 5758 PERF. 5416 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-
04	60	N	29	-0-	-31	-0-	1	1	28	3	N	-0-			-0-
05	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-			-0-
06	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-			-0-
07	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-			-0-
08	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-			-0-

PHILLIPS, A WELL #: 64 RRCID -> 091775 COMPL. DATE 12/15/1980 TOTAL DEPTH 5881 PERF. 5406 - 5772

03	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-			-0-
04	60	N	25	-0-	-35	-0-	1	1	24	3	N	-0-			-0-
05	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-			-0-
06	163	N	163	-0-	-0-	-0-	7	1	156	3	N	-0-			-0-
07	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-			-0-
08	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-			-0-

PHILLIPS, A. WELL #: 63 RRCID -> 091776 COMPL. DATE 12/15/1980 TOTAL DEPTH 5903 PERF. 5428 - 5792

03	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-			-0-
04	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-			-0-
05	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-			-0-
06	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-			-0-
07	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-			-0-
08	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-			-0-

ADAMS WELL #: 7 RRCID -> 091777 COMPL. DATE 12/31/1980 TOTAL DEPTH 5291 PERF. 4840 - 5043

03	206	N	206	-0-	-0-	-0-	9	1	197	3	N	-0-			-0-
04	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-			-0-
05	113	N	113	-0-	-0-	-0-	5	1	108	3	N	-0-			-0-
06	180	N	89	-0-	-91	-0-	4	1	85	3	N	-0-			-0-
07	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-			-0-
08	124	N	32	-0-	-92	-0-	2	1	30	3	N	-0-			-0-

ADAMS WELL #: 8 RRCID -> 091778 COMPL. DATE 12/31/1980 TOTAL DEPTH 5218 PERF. 4741 - 4908

03	155	N	135	-0-	-20	-0-	6	1	129	3	N	-0-			-0-
04	176	N	176	-0-	-0-	-0-	8	1	168	3	N	-0-			-0-
05	176	N	176	-0-	-0-	-0-	8	1	168	3	N	-0-			-0-
06	199	N	199	-0-	-0-	-0-	9	1	190	3	N	-0-			-0-
07	143	N	143	-0-	-0-	-0-	7	1	136	3	N	-0-			-0-
08	186	N	139	-0-	-47	-0-	7	1	132	3	N	-0-			-0-

ADAMS WELL #: 9 RRCID -> 091779 COMPL. DATE 01/02/1981 TOTAL DEPTH 5051 PERF. 4521 - 4766

03	213	X	213	-0-	-0-	-0-	9	1	204	3	N	-0-			-0-
04	204	X	204	-0-	-0-	-0-	10	1	194	3	N	-0-			-0-
05	213	X	213	-0-	-0-	-0-	10	1	203	3	N	-0-			-0-
06	199	X	199	-0-	-0-	-0-	9	1	190	3	N	-0-			-0-
07	186	X	186	-0-	-0-	-0-	9	1	177	3	N	-0-			-0-
*08	187	X	187	-0-	-0-	-0-	9	1	178	3	N	-0-			-0-

ADAMS WELL #: 11 RRCID -> 091780 COMPL. DATE 01/07/1981 TOTAL DEPTH 5049 PERF. 4503 - 4760

03	240	X	240	-0-	-0-	-0-	10	1	230	3	N	-0-			-0-
04	151	X	151	-0-	-0-	-0-	7	1	144	3	N	-0-			-0-
05	113	X	113	-0-	-0-	-0-	5	1	108	3	N	-0-			-0-
06	174	X	174	-0-	-0-	-0-	8	1	166	3	N	-0-			-0-
07	230	X	230	-0-	-0-	-0-	12	1	218	3	N	-0-			-0-
*08	132	X	132	-0-	-0-	-0-	6	1	126	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 13 RRCID -> 091781 COMPL. DATE 01/14/1981 TOTAL DEPTH 5297 PERF. 4831 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	185	-0-	-125	-0-	8	1	177	3	N	-0-					-0-
04	270	N	213	-0-	-57	-0-	10	1	203	3	N	-0-					-0-
05	186	N	152	-0-	-34	-0-	7	1	145	3	N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	11	1	215	3	N	-0-					-0-
07	179	N	179	-0-	-0-	-0-	9	1	170	3	N	-0-					-0-
*08	230	N	230	-0-	-0-	-0-	11	1	219	3	N	-0-					-0-

ADAMS WELL #: 12 RRCID -> 092012 COMPL. DATE 01/07/1981 TOTAL DEPTH 4950 PERF. 4416 - 4617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	204	X	204	-0-	-0-	-0-	9	1	195	3	N	-0-					-0-
04	226	X	226	-0-	-0-	-0-	11	1	215	3	N	-0-					-0-
05	223	X	223	-0-	-0-	-0-	10	1	213	3	N	-0-					-0-
06	225	X	225	-0-	-0-	-0-	11	1	214	3	N	-0-					-0-
07	165	X	165	-0-	-0-	-0-	8	1	157	3	N	-0-					-0-
*08	249	X	249	-0-	-0-	-0-	12	1	237	3	N	-0-					-0-

ADAMS WELL #: 17 RRCID -> 092013 COMPL. DATE 01/21/1981 TOTAL DEPTH 5077 PERF. 4635 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	206	N	206	-0-	-0-	-0-	9	1	197	3	N	-0-					-0-
04	147	N	147	-0-	-0-	-0-	7	1	140	3	N	-0-					-0-
05	142	N	142	-0-	-0-	-0-	6	1	136	3	N	-0-					-0-
06	210	N	108	-0-	-102	-0-	5	1	103	3	N	-0-					-0-
07	118	N	118	-0-	-0-	-0-	6	1	112	3	N	-0-					-0-
08	155	N	146	-0-	-9	-0-	7	1	139	3	N	-0-					-0-

ADAMS WELL #: 14 RRCID -> 092014 COMPL. DATE 01/22/1981 TOTAL DEPTH 5233 PERF. 4809 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	171	N	171	-0-	-0-	-0-	7	1	164	3	N	-0-					-0-
04	120	N	98	-0-	-22	-0-	5	1	93	3	N	-0-					-0-
05	93	N	70	-0-	-23	-0-	3	1	67	3	N	-0-					-0-
06	180	N	104	-0-	-76	-0-	5	1	99	3	N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-					-0-
*08	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-					-0-

ADAMS WELL #: 16 RRCID -> 092015 COMPL. DATE 01/14/1981 TOTAL DEPTH 5115 PERF. 4598 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66	X	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
04	43	X	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
05	150	X	150	-0-	-0-	-0-	7	1	143	3	N	-0-					-0-
06	154	X	154	-0-	-0-	-0-	7	1	147	3	N	-0-					-0-
07	145	X	145	-0-	-0-	-0-	7	1	138	3	N	-0-					-0-
*08	156	X	156	-0-	-0-	-0-	8	1	148	3	N	-0-					-0-

ADAMS WELL #: 4 RRCID -> 092042 COMPL. DATE 11/10/1980 TOTAL DEPTH 5354 PERF. 4924 - 5173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	45	-0-	-17	-0-	2	1	43	3	N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-
06	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					-0-
07	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-					-0-
*08	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-					-0-

ADAMS WELL #: 6A RRCID -> 092043 COMPL. DATE 11/06/1980 TOTAL DEPTH 5313 PERF. 4905 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	47	-0-	-46	-0-	2	1	45	3	N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	3	1	72	3	N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
*08	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 10 RRCID -> 092044 COMPL. DATE 01/02/1980 TOTAL DEPTH 5048 PERF. 4547 - 4756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	325	N	325	-0-	-0-	-0-	14	1	311	3	N	-0-					-0-
04	236	N	236	-0-	-0-	-0-	11	1	225	3	N	-0-					-0-
05	296	N	296	-0-	-0-	-0-	13	1	283	3	N	-0-					-0-
06	240	N	210	-0-	-30	-0-	10	1	200	3	N	-0-					-0-
07	154	N	154	-0-	-0-	-0-	8	1	146	3	N	-0-					-0-
08	248	N	206	-0-	-42	-0-	10	1	196	3	N	-0-					-0-

BAGGETT B WELL #: 1S RRCID -> 092647 COMPL. DATE 03/08/1981 TOTAL DEPTH 4950 PERF. 4588 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	142	-0-	-13	-0-	6	1	136	3	N	-0-					-0-
04	180	N	90	-0-	-90	-0-	4	1	86	3	N	-0-					-0-
05	124	N	91	-0-	-33	-0-	4	1	87	3	N	-0-					-0-
06	150	N	133	-0-	-17	-0-	6	1	127	3	N	-0-					-0-
07	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-					-0-
*08	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-					-0-

BAGGETT, J. M. EST. ETAL "A" WELL #: 502 RRCID -> 092728 COMPL. DATE 04/03/1981 TOTAL DEPTH 5358 PERF. 5080 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	229	N	229	-0-	-0-	-0-	10	1	219	3	N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	11	1	243	3	N	-0-					-0-
05	248	N	239	-0-	-9	-0-	10	1	229	3	N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	11	1	232	3	N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	8	1	185	3	N	-0-					-0-
08	248	N	215	-0-	-33	-0-	10	1	205	3	N	-0-					-0-

BAGGETT - B WELL #: 3 RRCID -> 095280 COMPL. DATE 07/23/1981 TOTAL DEPTH 5066 PERF. 4747 - 4826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	215	-0-	-2	-0-	9	1	206	3	N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	12	1	241	3	N	-0-					-0-
05	248	N	233	-0-	-15	-0-	11	1	222	3	N	-0-					-0-
06	210	N	167	-0-	-43	-0-	8	1	159	3	N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	8	1	144	3	N	-0-					-0-
08	248	N	160	-0-	-88	-0-	8	1	152	3	N	-0-					-0-

BAGGETT C WELL #: 5 RRCID -> 095362 COMPL. DATE 07/23/1981 TOTAL DEPTH 4944 PERF. 4606 - 4693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	559	X	559	-0-	-0-	-0-	24	1	535	3	N	-0-					-0-
04	684	X	684	-0-	-0-	-0-	32	1	652	3	N	-0-					-0-
05	594	X	594	-0-	-0-	-0-	27	1	567	3	N	-0-					-0-
06	681	X	681	-0-	-0-	-0-	32	1	649	3	N	-0-					-0-
07	599	X	599	-0-	-0-	-0-	30	1	569	3	N	-0-					-0-
*08	613	X	613	-0-	-0-	-0-	30	1	583	3	N	-0-					-0-

BAGGETT UNIT 2 WELL #: 701 RRCID -> 095687 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4932 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	148	N	148	-0-	-0-	-0-	7	1	141	3	N	-0-					-0-
04	150	N	138	-0-	-12	-0-	6	1	132	3	N	-0-					-0-
05	186	N	171	-0-	-15	-0-	7	1	164	3	N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	8	1	174	3	N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	9	1	208	3	N	-0-					-0-
08	186	N	143	-0-	-43	-0-	6	1	137	3	N	-0-					-0-

BAGGETT UNIT 3 WELL #: 801 RRCID -> 095688 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4920 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	219	N	219	-0-	-0-	-0-	10	1	209	3	N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	9	1	209	3	N	-0-					-0-
05	217	N	207	-0-	-10	-0-	9	1	198	3	N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	12	1	264	3	N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	12	1	269	3	N	-0-					-0-
*08	234	N	234	-0-	-0-	-0-	10	1	224	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
FRIEND, BATTS WELL #: 901F RRCID -> 095690 COMPL. DATE 08/29/1981 TOTAL DEPTH 5150 PERF. 4718 - 4970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	237	N	237	-0-	-0-	-0-	11	1	226	3	N	-0-					-0-
04	267	N	267	-0-	-0-	-0-	12	1	255	3	N	-0-					-0-
05	248	N	230	-0-	-18	-0-	10	1	220	3	N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	11	1	240	3	N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	10	1	215	3	N	-0-					-0-
*08	240	N	240	-0-	-0-	-0-	11	1	229	3	N	-0-					-0-

BAGGETT, J. M. JR. ET AL "11" WELL #: 162 RRCID -> 095691 COMPL. DATE 09/04/1981 TOTAL DEPTH 5250 PERF. 4838 - 4976

03	155	N	112	-0-	-43	-0-	5	1	107	3	N	-0-					-0-
04	148	N	148	-0-	-0-	-0-	6	1	142	3	N	-0-					-0-
05	154	N	154	-0-	-0-	-0-	7	1	147	3	N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-					-0-
07	119	N	119	-0-	-0-	-0-	5	1	114	3	N	-0-					-0-
08	155	N	119	-0-	-36	-0-	5	1	114	3	N	-0-					-0-

BAGGETT, J. M. JR. ET AL "12" WELL #: 159 RRCID -> 095692 COMPL. DATE 08/25/1981 TOTAL DEPTH 5188 PERF. 4700 - 4942

03	124	N	104	-0-	-20	-0-	5	1	99	3	N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	8	1	180	3	N	-0-					-0-
05	232	N	232	-0-	-0-	-0-	10	1	222	3	N	-0-					-0-
06	236	N	236	-0-	-0-	-0-	10	1	226	3	N	-0-					-0-
07	209	N	209	-0-	-0-	-0-	9	1	200	3	N	-0-					-0-
*08	177	N	177	-0-	-0-	-0-	8	1	169	3	N	-0-					-0-

BAGGETT, J. M. JR. ET AL "13" WELL #: 164 RRCID -> 095693 COMPL. DATE 08/25/1981 TOTAL DEPTH 5250 PERF. 4881 - 5127

03	414	N	414	-0-	-0-	-0-	19	1	395	3	N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	12	1	266	3	N	-0-					-0-
05	324	N	324	-0-	-0-	-0-	14	1	310	3	N	-0-					-0-
06	270	N	206	-0-	-64	-0-	9	1	197	3	N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	10	1	221	3	N	-0-					-0-
08	279	N	254	-0-	-25	-0-	11	1	243	3	N	-0-					-0-

BAGGETT - B WELL #: 4 RRCID -> 095893 COMPL. DATE 09/30/1981 TOTAL DEPTH 4972 PERF. 4665 - 4771

03	383	X	383	-0-	-0-	-0-	17	1	366	3	N	-0-					-0-
04	340	X	340	-0-	-0-	-0-	16	1	324	3	N	-0-					-0-
05	330	X	330	-0-	-0-	-0-	15	1	315	3	N	-0-					-0-
06	345	X	345	-0-	-0-	-0-	16	1	329	3	N	-0-					-0-
07	328	X	328	-0-	-0-	-0-	17	1	311	3	N	-0-					-0-
*08	308	X	308	-0-	-0-	-0-	15	1	293	3	N	-0-					-0-

BAGGETT C WELL #: 6 RRCID -> 095894 COMPL. DATE 10/09/1981 TOTAL DEPTH 4803 PERF. 4430 - 4632

03	358	N	358	-0-	-0-	-0-	16	1	342	3	N	-0-					-0-
04	350	N	350	-0-	-0-	-0-	16	1	334	3	N	-0-					-0-
05	355	N	355	-0-	-0-	-0-	16	1	339	3	N	-0-					-0-
06	330	N	294	-0-	-36	-0-	14	1	280	3	N	-0-					-0-
07	291	N	291	-0-	-0-	-0-	15	1	276	3	N	-0-					-0-
08	341	N	268	-0-	-73	-0-	13	1	255	3	N	-0-					-0-

BAGGETT C WELL #: 7 RRCID -> 097066 COMPL. DATE 11/30/1981 TOTAL DEPTH 4690 PERF. 4348 - 4548

03	214	N	214	-0-	-0-	-0-	9	1	205	3	N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	8	1	159	3	N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-					-0-
06	210	N	85	-0-	-125	-0-	4	1	81	3	N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					-0-
08	155	N	99	-0-	-56	-0-	5	1	94	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 18 RRCID -> 097067 COMPL. DATE 11/11/1981 TOTAL DEPTH 4914 PERF. 4524 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	508	X	508	-0-	-0-	-0-	22	1	486	3	N	-0-					-0-
04	544	X	544	-0-	-0-	-0-	26	1	518	3	N	-0-					-0-
05	497	X	497	-0-	-0-	-0-	23	1	474	3	N	-0-					-0-
06	603	X	603	-0-	-0-	-0-	28	1	575	3	N	-0-					-0-
07	551	X	551	-0-	-0-	-0-	28	1	523	3	N	-0-					-0-
*08	551	X	551	-0-	-0-	-0-	27	1	524	3	N	-0-					-0-

BAGGETT A WELL #: 1 RRCID -> 097319 COMPL. DATE 12/23/1981 TOTAL DEPTH 5289 PERF. 4970 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	494	X	494	-0-	-0-	-0-	21	1	473	3	N	-0-					-0-
04	502	X	502	-0-	-0-	-0-	24	1	478	3	N	-0-					-0-
05	527	X	527	-0-	-0-	-0-	24	1	503	3	N	-0-					-0-
06	547	X	547	-0-	-0-	-0-	26	1	521	3	N	-0-					-0-
07	584	X	584	-0-	-0-	-0-	29	1	555	3	N	-0-					-0-
*08	488	X	488	-0-	-0-	-0-	24	1	462	3	N	2	2	8			-0-
							2	9									

ADAMS WELL #: 20 RRCID -> 100383 COMPL. DATE 06/10/1982 TOTAL DEPTH 4780 PERF. 4410 - 4594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	518	X	518	-0-	-0-	-0-	22	1	496	3	N	-0-					-0-
04	552	X	552	-0-	-0-	-0-	26	1	526	3	N	-0-					-0-
05	475	X	475	-0-	-0-	-0-	22	1	453	3	N	-0-					-0-
06	627	X	627	-0-	-0-	-0-	30	1	597	3	N	-0-					-0-
07	558	X	558	-0-	-0-	-0-	28	1	530	3	N	-0-					-0-
*08	559	X	559	-0-	-0-	-0-	27	1	532	3	N	-0-					-0-

ADAMS WELL #: 22 RRCID -> 100384 COMPL. DATE 06/07/1982 TOTAL DEPTH 5003 PERF. 4570 - 4726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	470	X	470	-0-	-0-	-0-	20	1	450	3	N	-0-					-0-
04	572	X	572	-0-	-0-	-0-	27	1	545	3	N	-0-					-0-
05	433	X	433	-0-	-0-	-0-	20	1	413	3	N	-0-					-0-
06	627	X	627	-0-	-0-	-0-	30	1	597	3	N	-0-					-0-
07	545	X	545	-0-	-0-	-0-	27	1	518	3	N	-0-					-0-
*08	573	X	573	-0-	-0-	-0-	28	1	545	3	N	-0-					-0-

ADAMS WELL #: 24 RRCID -> 100385 COMPL. DATE 06/09/1982 TOTAL DEPTH 5011 PERF. 4620 - 4706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	502	-0-	-87	-0-	22	1	480	3	N	-0-					-0-
04	675	N	675	-0-	-0-	-0-	32	1	643	3	N	-0-					-0-
05	558	N	487	-0-	-71	-0-	22	1	465	3	N	-0-					-0-
06	790	N	790	-0-	-0-	-0-	37	1	753	3	N	-0-					-0-
07	679	N	679	-0-	-0-	-0-	34	1	645	3	N	-0-					-0-
*08	641	N	641	-0-	-0-	-0-	31	1	610	3	N	-0-					-0-

BAGGETT B WELL #: 2 RRCID -> 101878 COMPL. DATE 08/25/1982 TOTAL DEPTH 5129 PERF. 4809 - 4916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	352	X	352	-0-	-0-	-0-	15	1	337	3	N	-0-					-0-
04	298	X	298	-0-	-0-	-0-	14	1	284	3	N	-0-					-0-
05	339	X	339	-0-	-0-	-0-	15	1	324	3	N	-0-					-0-
06	270	X	270	-0-	-0-	-0-	13	1	257	3	N	-0-					-0-
07	253	X	253	-0-	-0-	-0-	13	1	240	3	N	-0-					-0-
*08	229	X	229	-0-	-0-	-0-	11	1	218	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 21 RRCID -> 102301 COMPL. DATE 09/10/1982 TOTAL DEPTH 4756 PERF. 4383 - 4522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	527	-0-	-0-	-0-	23	1	504	3	N	-0-					-0-
04	450	N	426	-0-	-24	-0-	20	1	406	3	N	-0-					-0-
05	507	N	507	-0-	-0-	-0-	23	1	484	3	N	-0-					-0-
06	490	N	490	-0-	-0-	-0-	23	1	467	3	N	-0-					-0-
07	543	N	543	-0-	-0-	-0-	27	1	516	3	N	-0-					-0-
*08	495	N	495	-0-	-0-	-0-	24	1	471	3	N	-0-					-0-

HUDSPETH, INEZ -A- WELL #: 2 RRCID -> 103778 COMPL. DATE 12/17/1982 TOTAL DEPTH 4745 PERF. 4341 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	147	-0-	-8	-0-	6	1	141	3	N	-0-					-0-
04	147	N	147	-0-	-0-	-0-	7	1	140	3	N	-0-					-0-
05	180	N	180	-0-	-0-	-0-	8	1	172	3	N	-0-					-0-
06	150	N	143	-0-	-7	-0-	7	1	136	3	N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
08	186	N	139	-0-	-47	-0-	7	1	132	3	N	-0-					-0-

HUDSPETH, INEZ "A" WELL #: 1 RRCID -> 104522 COMPL. DATE 03/05/1983 TOTAL DEPTH 4700 PERF. 4151 - 4331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	166	-0-	-113	-0-	7	1	159	3	N	-0-					-0-
04	322	N	322	-0-	-0-	-0-	15	1	307	3	N	-0-					-0-
05	305	N	305	-0-	-0-	-0-	14	1	291	3	N	-0-					-0-
06	260	N	260	-0-	-0-	-0-	12	1	248	3	N	-0-					-0-
07	88	N	88	-0-	-0-	-0-	4	1	84	3	N	-0-					-0-
08	310	N	238	-0-	-72	-0-	12	1	226	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 503 RRCID -> 186276 COMPL. DATE 09/19/2001 TOTAL DEPTH 5500 PERF. 5036 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	447	N	447	-0-	-0-	-0-	20	1	427	3	N	-0-					-0-
04	405	N	405	-0-	-0-	-0-	18	1	387	3	N	-0-					-0-
05	434	N	397	-0-	-37	-0-	17	1	380	3	N	-0-					-0-
06	420	N	403	-0-	-17	-0-	17	1	386	3	N	-0-					-0-
07	400	N	400	-0-	-0-	-0-	17	1	383	3	N	-0-					-0-
08	403	N	360	-0-	-43	-0-	16	1	344	3	N	-0-					-0-

PHILLIPS, A. WELL #: 31I RRCID -> 188553 COMPL. DATE 03/07/2002 TOTAL DEPTH 5400 PERF. 5158 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	344	-0-	-59	-0-	15	1	329	3	N	-0-					-0-
04	420	N	271	-0-	-149	-0-	12	1	259	3	N	-0-					-0-
05	341	N	254	-0-	-87	-0-	11	1	243	3	N	-0-					-0-
06	348	N	348	-0-	-0-	-0-	15	1	333	3	N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	7	1	155	3	N	-0-					-0-
*08	335	N	335	-0-	-0-	-0-	15	1	320	3	N	-0-					-0-

PHILLIPS, A. WELL #: 6I RRCID -> 188554 COMPL. DATE 03/18/2002 TOTAL DEPTH 5400 PERF. 4981 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-					-0-
04	180	N	178	-0-	-2	-0-	8	1	170	3	N	-0-					-0-
05	217	N	178	-0-	-39	-0-	8	1	170	3	N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	7	1	162	3	N	-0-					-0-
07	145	N	145	-0-	-0-	-0-	6	1	139	3	N	-0-					-0-
*08	305	N	305	-0-	-0-	-0-	14	1	291	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A WELL #: 37I RRCID -> 192525 COMPL. DATE 10/30/2002 TOTAL DEPTH 5305 PERF. 5127 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	636	N	636	-0-	-0-	-0-	29	1	607	3	N	-0-					-0-
04	630	N	592	-0-	-38	-0-	26	1	566	3	N	-0-					-0-
05	589	N	579	-0-	-10	-0-	25	1	554	3	N	-0-					-0-
06	630	N	567	-0-	-63	-0-	25	1	542	3	N	-0-					-0-
07	803	N	803	-0-	-0-	-0-	35	1	768	3	N	-0-					-0-
*08	802	N	802	-0-	-0-	-0-	36	1	764	3	N	2	2	8			-0-
							2	9									

ADAMS WELL #: 20I RRCID -> 192526 COMPL. DATE 10/31/2002 TOTAL DEPTH 4819 PERF. 4542 - 4639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	744	-0-	-0-	-0-	32	1	712	3	N	-0-					-0-
04	646	N	646	-0-	-0-	-0-	30	1	616	3	N	-0-					-0-
05	681	N	681	-0-	-0-	-0-	31	1	650	3	N	-0-					-0-
06	690	N	690	-0-	-0-	-0-	33	1	657	3	N	-0-					-0-
07	702	N	702	-0-	-0-	-0-	35	1	667	3	N	-0-					-0-
08	682	N	679	-0-	-3	-0-	33	1	646	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 702 RRCID -> 198133 COMPL. DATE 09/11/2003 TOTAL DEPTH 5500 PERF. 4998 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	254	N	254	-0-	-0-	-0-	11	1	243	3	N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	9	1	208	3	N	-0-					-0-
05	231	N	231	-0-	-0-	-0-	10	1	221	3	N	-0-					-0-
06	240	N	236	-0-	-4	-0-	10	1	226	3	N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	11	1	238	3	N	-0-					-0-
*08	237	N	237	-0-	-0-	-0-	11	1	226	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5I RRCID -> 198209 COMPL. DATE 06/18/2003 TOTAL DEPTH 5337 PERF. 5162 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	740	-0-	-66	-0-	33	1	707	3	N	-0-					-0-
04	685	N	685	-0-	-0-	-0-	30	1	655	3	N	-0-					-0-
05	742	N	742	-0-	-0-	-0-	32	1	710	3	N	-0-					-0-
06	720	N	709	-0-	-11	-0-	31	1	678	3	N	-0-					-0-
07	708	N	708	-0-	-0-	-0-	31	1	677	3	N	-0-					-0-
08	744	N	687	-0-	-57	-0-	31	1	656	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17I RRCID -> 198213 COMPL. DATE 06/18/2003 TOTAL DEPTH 5306 PERF. 5092 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	466	-0-	-30	-0-	21	1	445	3	N	-0-					-0-
04	420	N	414	-0-	-6	-0-	18	1	396	3	N	-0-					-0-
05	462	N	462	-0-	-0-	-0-	20	1	442	3	N	-0-					-0-
06	450	N	412	-0-	-38	-0-	18	1	394	3	N	-0-					-0-
07	434	N	434	-0-	-0-	-0-	19	1	415	3	N	-0-					-0-
*08	500	N	500	-0-	-0-	-0-	22	1	476	3	N	2	2	8			-0-
							2	9									

PHILLIPS "A" WELL #: 16I RRCID -> 199010 COMPL. DATE 06/30/2003 TOTAL DEPTH 5308 PERF. 5112 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	330	-0-	-104	-0-	15	1	315	3	N	-0-					-0-
04	450	N	321	-0-	-129	-0-	14	1	307	3	N	-0-					-0-
05	434	N	306	-0-	-128	-0-	13	1	293	3	N	-0-					-0-
06	330	N	305	-0-	-25	-0-	13	1	292	3	N	-0-					-0-
07	392	N	392	-0-	-0-	-0-	17	1	375	3	N	-0-					-0-
*08	395	N	395	-0-	-0-	-0-	18	1	377	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 2I RRCID -> 199011 COMPL. DATE 07/01/2003 TOTAL DEPTH 5300 PERF. 5074 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	380	N	380	-0-	-0-	-0-	17	1	363	3	N	-0-					-0-
04	438	N	438	-0-	-0-	-0-	19	1	419	3	N	-0-					-0-
05	537	N	537	-0-	-0-	-0-	23	1	514	3	N	-0-					-0-
06	440	N	440	-0-	-0-	-0-	19	1	421	3	N	-0-					-0-
07	473	N	473	-0-	-0-	-0-	21	1	452	3	N	-0-					-0-
*08	497	N	497	-0-	-0-	-0-	22	1	473	3	N	2	2	8			-0-
							2	9									

BAGGETT, J. M. JR ESTATE ET AL WELL #: 603 RRCID -> 200272 COMPL. DATE 01/28/2004 TOTAL DEPTH 5500 PERF. 5062 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	106	-0-	-18	-0-	5	1	101	3	N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-					-0-
05	124	N	99	-0-	-25	-0-	4	1	95	3	N	-0-					-0-
06	90	N	76	-0-	-14	-0-	3	1	73	3	N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-					-0-
08	93	N	70	-0-	-23	-0-	3	1	67	3	N	-0-					-0-

PHILLIPS "A" WELL #: 30I RRCID -> 202663 COMPL. DATE 09/15/2003 TOTAL DEPTH 5350 PERF. 5184 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	519	-0-	-8	-0-	23	1	496	3	N	-0-					-0-
04	506	N	506	-0-	-0-	-0-	22	1	484	3	N	-0-					-0-
05	525	N	525	-0-	-0-	-0-	22	1	503	3	N	-0-					-0-
06	510	N	488	-0-	-22	-0-	21	1	467	3	N	-0-					-0-
07	490	N	490	-0-	-0-	-0-	21	1	469	3	N	-0-					-0-
08	527	N	467	-0-	-60	-0-	21	1	446	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32I RRCID -> 202664 COMPL. DATE 09/19/2003 TOTAL DEPTH 5367 PERF. 5112 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	528	N	528	-0-	-0-	-0-	24	1	504	3	N	-0-					-0-
04	485	N	485	-0-	-0-	-0-	21	1	464	3	N	-0-					-0-
05	494	N	494	-0-	-0-	-0-	21	1	473	3	N	-0-					-0-
06	510	N	469	-0-	-41	-0-	20	1	449	3	N	-0-					-0-
07	495	N	495	-0-	-0-	-0-	22	1	473	3	N	-0-					-0-
08	496	N	466	-0-	-30	-0-	21	1	445	3	N	-0-					-0-

PHILLIPS "A" WELL #: 28I RRCID -> 202665 COMPL. DATE 09/20/2003 TOTAL DEPTH 5353 PERF. 5225 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	519	-0-	-8	-0-	23	1	496	3	N	-0-					-0-
04	600	N	491	-0-	-109	-0-	21	1	470	3	N	-0-					-0-
05	515	N	515	-0-	-0-	-0-	22	1	493	3	N	-0-					-0-
06	510	N	504	-0-	-6	-0-	22	1	482	3	N	-0-					-0-
07	538	N	538	-0-	-0-	-0-	23	1	515	3	N	-0-					-0-
08	527	N	455	-0-	-72	-0-	20	1	433	3	N	2	2	8			-0-
							2	9									

BAGGETT A WELL #: 165I RRCID -> 204517 COMPL. DATE 02/11/2004 TOTAL DEPTH 5165 PERF. 4942 - 5087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	508	N	508	-0-	-0-	-0-	22	1	486	3	N	-0-					-0-
04	524	N	524	-0-	-0-	-0-	25	1	499	3	N	-0-					-0-
05	481	N	481	-0-	-0-	-0-	22	1	459	3	N	-0-					-0-
06	486	N	486	-0-	-0-	-0-	23	1	463	3	N	-0-					-0-
07	471	N	471	-0-	-0-	-0-	24	1	447	3	N	-0-					-0-
*08	540	N	540	-0-	-0-	-0-	26	1	512	3	N	2	2	8			-0-
							2	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT "D" WELL #: 163I RRCID -> 204521 COMPL. DATE 02/12/2004 TOTAL DEPTH 5256 PERF. 4945 - 4965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	454	N	454	-0-	-0-	-0-	20	1	434	3	N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	17	1	376	3	N	-0-					-0-
05	441	N	441	-0-	-0-	-0-	19	1	422	3	N	-0-					-0-
06	485	N	485	-0-	-0-	-0-	21	1	464	3	N	-0-					-0-
07	399	N	399	-0-	-0-	-0-	17	1	382	3	N	-0-					-0-
*08	470	N	470	-0-	-0-	-0-	21	1	449	3	N	-0-					-0-

ADAMS WELL #: 12I RRCID -> 204522 COMPL. DATE 02/12/2004 TOTAL DEPTH 4760 PERF. 4512 - 4532

03	445	N	445	-0-	-0-	-0-	19	1	426	3	N	-0-					-0-
04	420	N	412	-0-	-8	-0-	19	1	393	3	N	-0-					-0-
05	451	N	451	-0-	-0-	-0-	21	1	430	3	N	-0-					-0-
06	449	N	449	-0-	-0-	-0-	21	1	428	3	N	-0-					-0-
07	462	N	462	-0-	-0-	-0-	23	1	439	3	N	-0-					-0-
08	465	N	444	-0-	-21	-0-	22	1	422	3	N	-0-					-0-

ADAMS WELL #: 9I RRCID -> 204523 COMPL. DATE 02/10/2004 TOTAL DEPTH 4865 PERF. 4632 - 4708

03	387	N	387	-0-	-0-	-0-	17	1	370	3	N	-0-					-0-
04	364	N	364	-0-	-0-	-0-	17	1	347	3	N	-0-					-0-
05	329	N	329	-0-	-0-	-0-	15	1	314	3	N	-0-					-0-
06	360	N	309	-0-	-51	-0-	15	1	294	3	N	-0-					-0-
07	237	N	237	-0-	-0-	-0-	12	1	225	3	N	-0-					-0-
08	341	N	271	-0-	-70	-0-	13	1	258	3	N	-0-					-0-

ADAMS WELL #: 11I RRCID -> 204524 COMPL. DATE 08/29/2011 TOTAL DEPTH 4795 PERF. 4153 - 4584

03	403	N	396	-0-	-7	-0-	17	1	379	3	N	-0-					-0-
04	378	N	378	-0-	-0-	-0-	18	1	360	3	N	-0-					-0-
05	405	N	405	-0-	-0-	-0-	18	1	387	3	N	-0-					-0-
06	390	N	388	-0-	-2	-0-	18	1	370	3	N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	21	1	391	3	N	-0-					-0-
08	403	N	309	-0-	-94	-0-	15	1	294	3	N	-0-					-0-

ADAMS WELL #: 22I RRCID -> 206286 COMPL. DATE 09/14/2003 TOTAL DEPTH 4912 PERF. 4588 - 4751

03	765	N	765	-0-	-0-	-0-	33	1	732	3	N	-0-					-0-
04	660	N	657	-0-	-3	-0-	31	1	626	3	N	-0-					-0-
05	710	N	710	-0-	-0-	-0-	32	1	678	3	N	-0-					-0-
06	690	N	676	-0-	-14	-0-	32	1	644	3	N	-0-					-0-
07	697	N	697	-0-	-0-	-0-	35	1	662	3	N	-0-					-0-
08	713	N	700	-0-	-13	-0-	34	1	666	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7C RRCID -> 206287 COMPL. DATE 07/01/2004 TOTAL DEPTH 5334 PERF. 4929 - 5153

03	447	N	447	-0-	-0-	-0-	20	1	427	3	N	-0-					-0-
04	543	N	543	-0-	-0-	-0-	24	1	519	3	N	-0-					-0-
05	313	N	313	-0-	-0-	-0-	13	1	300	3	N	-0-					-0-
06	420	N	204	-0-	-216	-0-	9	1	195	3	N	-0-					-0-
07	448	N	448	-0-	-0-	-0-	20	1	428	3	N	-0-					-0-
*08	481	N	481	-0-	-0-	-0-	21	1	458	3	N	2	2	8			-0-
							2	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M , JR WELL #: 203B RRCID -> 206288 COMPL. DATE 07/29/2004 TOTAL DEPTH 5475 PERF. 5079 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	434	N	314	-0-	-120	-0-	14	1	300	3	N	-0-			-0-
04	416	N	416	-0-	-0-	-0-	18	1	398	3	N	-0-			-0-
05	372	N	362	-0-	-10	-0-	15	1	347	3	N	-0-			-0-
06	300	N	239	-0-	-61	-0-	10	1	229	3	N	-0-			-0-
07	433	N	433	-0-	-0-	-0-	19	1	414	3	N	-0-			-0-
08	372	N	358	-0-	-14	-0-	16	1	342	3	N	-0-			-0-

PHILLIPS "A" WELL #: 8C RRCID -> 206289 COMPL. DATE 07/01/2004 TOTAL DEPTH 5415 PERF. 5037 - 5203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	682	N	618	-0-	-64	-0-	28	1	590	3	N	-0-			-0-
04	591	N	591	-0-	-0-	-0-	26	1	565	3	N	-0-			-0-
05	589	N	571	-0-	-18	-0-	24	1	547	3	N	-0-			-0-
06	600	N	553	-0-	-47	-0-	24	1	529	3	N	-0-			-0-
07	560	N	560	-0-	-0-	-0-	24	1	536	3	N	-0-			-0-
*08	575	N	575	-0-	-0-	-0-	26	1	549	3	N	-0-			-0-

PHILLIPS "A" WELL #: 13D RRCID -> 206290 COMPL. DATE 07/10/2004 TOTAL DEPTH 5408 PERF. 5072 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	434	N	336	-0-	-98	-0-	15	1	321	3	N	-0-			-0-
04	460	N	460	-0-	-0-	-0-	20	1	440	3	N	-0-			-0-
05	504	N	504	-0-	-0-	-0-	22	1	482	3	N	-0-			-0-
06	424	N	424	-0-	-0-	-0-	18	1	406	3	N	-0-			-0-
07	406	N	406	-0-	-0-	-0-	18	1	388	3	N	-0-			-0-
08	465	N	400	-0-	-65	-0-	18	1	382	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 13B RRCID -> 206291 COMPL. DATE 07/14/2004 TOTAL DEPTH 5377 PERF. 5014 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	403	N	403	-0-	-0-	-0-	18	1	385	3	N	-0-			-0-
04	450	N	325	-0-	-125	-0-	14	1	311	3	N	-0-			-0-
05	341	N	333	-0-	-8	-0-	14	1	319	3	N	-0-			-0-
06	390	N	272	-0-	-118	-0-	12	1	260	3	N	-0-			-0-
07	253	N	253	-0-	-0-	-0-	11	1	242	3	N	-0-			-0-
08	341	N	227	-0-	-114	-0-	10	1	217	3	N	-0-			-0-

PHILLIPS "A" WELL #: 27B RRCID -> 206292 COMPL. DATE 07/15/2004 TOTAL DEPTH 5410 PERF. 5054 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	434	N	409	-0-	-25	-0-	18	1	391	3	N	-0-			-0-
04	376	N	376	-0-	-0-	-0-	16	1	360	3	N	-0-			-0-
05	391	N	391	-0-	-0-	-0-	17	1	374	3	N	-0-			-0-
06	390	N	368	-0-	-22	-0-	16	1	352	3	N	-0-			-0-
07	395	N	395	-0-	-0-	-0-	17	1	378	3	N	-0-			-0-
08	403	N	403	-0-	-0-	-0-	18	1	385	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 502B RRCID -> 206293 COMPL. DATE 07/23/2004 TOTAL DEPTH 5315 PERF. 4928 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	434	N	385	-0-	-49	-0-	17	1	368	3	N	-0-			-0-
04	415	N	415	-0-	-0-	-0-	18	1	397	3	N	-0-			-0-
05	465	N	465	-0-	-0-	-0-	20	1	445	3	N	-0-			-0-
06	382	N	382	-0-	-0-	-0-	17	1	365	3	N	-0-			-0-
07	330	N	330	-0-	-0-	-0-	14	1	316	3	N	-0-			-0-
08	465	N	384	-0-	-81	-0-	17	1	367	3	N	-0-			-0-

BAGGETT "B" WELL #: 13B RRCID -> 206295 COMPL. DATE 07/29/2004 TOTAL DEPTH 5385 PERF. 4928 - 5141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	431	N	431	-0-	-0-	-0-	19	1	412	3	N	-0-			-0-
04	330	N	272	-0-	-58	-0-	12	1	260	3	N	-0-			-0-
05	282	N	282	-0-	-0-	-0-	12	1	270	3	N	-0-			-0-
06	420	N	171	-0-	-249	-0-	7	1	164	3	N	-0-			-0-
07	383	N	383	-0-	-0-	-0-	17	1	366	3	N	-0-			-0-
08	279	N	245	-0-	-34	-0-	11	1	234	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT, J M, JR WELL #: 801B RRCID -> 206296 COMPL. DATE 07/24/2004 TOTAL DEPTH 5435 PERF. 4865 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	432	N	432	-0-	-0-	-0-	19	1	413	3	N	-0-					-0-
04	419	N	419	-0-	-0-	-0-	18	1	401	3	N	-0-					-0-
05	417	N	417	-0-	-0-	-0-	18	1	399	3	N	-0-					-0-
06	420	N	400	-0-	-20	-0-	17	1	383	3	N	-0-					-0-
07	394	N	394	-0-	-0-	-0-	17	1	377	3	N	-0-					-0-
*08	449	N	449	-0-	-0-	-0-	20	1	429	3	N	-0-					-0-

HUDSPETH WELL #: 1072 RRCID -> 206567 COMPL. DATE 08/06/2004 TOTAL DEPTH 4450 PERF. 4163 - 4240

03	217	N	211	-0-	-6	-0-	9	1	202	3	N	-0-					-0-
04	265	N	265	-0-	-0-	-0-	12	1	253	3	N	-0-					-0-
05	231	N	231	-0-	-0-	-0-	11	1	220	3	N	-0-					-0-
06	239	N	239	-0-	-0-	-0-	11	1	228	3	N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	11	1	213	3	N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	11	1	206	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 602C RRCID -> 206582 COMPL. DATE 08/30/2004 TOTAL DEPTH 5188 PERF. 4741 - 4971

03	521	N	521	-0-	-0-	-0-	23	1	498	3	N	-0-					-0-
04	390	N	314	-0-	-76	-0-	14	1	300	3	N	-0-					-0-
05	430	N	430	-0-	-0-	-0-	18	1	412	3	N	-0-					-0-
06	510	N	365	-0-	-145	-0-	16	1	349	3	N	-0-					-0-
07	386	N	386	-0-	-0-	-0-	17	1	369	3	N	-0-					-0-
08	434	N	412	-0-	-22	-0-	18	1	394	3	N	-0-					-0-

BAGGETT D WELL #: 1158A RRCID -> 206583 COMPL. DATE 08/17/2004 TOTAL DEPTH 5223 PERF. 4624 - 4846

03	310	N	243	-0-	-67	-0-	11	1	232	3	N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	10	1	232	3	N	-0-					-0-
05	310	N	309	-0-	-1	-0-	13	1	296	3	N	-0-					-0-
06	240	N	177	-0-	-63	-0-	8	1	169	3	N	-0-					-0-
07	302	N	302	-0-	-0-	-0-	13	1	289	3	N	-0-					-0-
08	310	N	225	-0-	-85	-0-	10	1	213	3	N	2	2	8			-0-
							2	9									

BAGGETT, J M JR WELL #: 302B RRCID -> 206585 COMPL. DATE 08/20/2004 TOTAL DEPTH 5473 PERF. 5000 - 5232

03	360	N	360	-0-	-0-	-0-	16	1	344	3	N	-0-					-0-
04	300	N	284	-0-	-16	-0-	12	1	272	3	N	-0-					-0-
05	341	N	295	-0-	-46	-0-	13	1	282	3	N	-0-					-0-
06	360	N	277	-0-	-83	-0-	12	1	265	3	N	-0-					-0-
07	355	N	355	-0-	-0-	-0-	15	1	340	3	N	-0-					-0-
*08	355	N	355	-0-	-0-	-0-	16	1	339	3	N	-0-					-0-

BAGGETT "B" WELL #: 4123B RRCID -> 206586 COMPL. DATE 08/06/2004 TOTAL DEPTH 5184 PERF. 4621 - 4757

03	124	N	114	-0-	-10	-0-	5	1	109	3	N	-0-					-0-
04	150	N	90	-0-	-60	-0-	4	1	86	3	N	-0-					-0-
05	155	N	113	-0-	-42	-0-	5	1	108	3	N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-					-0-
07	183	N	183	-0-	-0-	-0-	8	1	175	3	N	-0-					-0-
*08	145	N	145	-0-	-0-	-0-	6	1	139	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT C WELL #: 5B RRCID -> 207395 COMPL. DATE 09/27/2004 TOTAL DEPTH 5120 PERF. 4589 - 4869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	474	N	474	-0-	-0-	-0-	21	1	453	3	N	-0-					-0-
04	490	N	490	-0-	-0-	-0-	23	1	467	3	N	-0-					-0-
05	372	N	229	-0-	-143	-0-	10	1	219	3	N	-0-					-0-
06	405	N	405	-0-	-0-	-0-	19	1	386	3	N	-0-					-0-
07	282	N	282	-0-	-0-	-0-	14	1	268	3	N	-0-					-0-
*08	268	N	268	-0-	-0-	-0-	13	1	255	3	N	-0-					-0-

BAGGETT D WELL #: 3163B RRCID -> 207408 COMPL. DATE 10/11/2004 TOTAL DEPTH 5307 PERF. 4841 - 5123

03	341	N	341	-0-	-0-	-0-	15	1	326	3	N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	11	1	235	3	N	-0-					-0-
05	297	N	297	-0-	-0-	-0-	13	1	284	3	N	-0-					-0-
06	330	N	264	-0-	-66	-0-	11	1	253	3	N	-0-					-0-
07	282	N	282	-0-	-0-	-0-	12	1	270	3	N	-0-					-0-
08	310	N	223	-0-	-87	-0-	10	1	213	3	N	-0-					-0-

BAGGETT "B"` WELL #: 14B RRCID -> 207409 COMPL. DATE 10/18/2004 TOTAL DEPTH 5307 PERF. 4883 - 5131

03	233	N	233	-0-	-0-	-0-	10	1	223	3	N	-0-					-0-
04	203	N	203	-0-	-0-	-0-	9	1	194	3	N	-0-					-0-
05	201	N	201	-0-	-0-	-0-	9	1	192	3	N	-0-					-0-
06	240	N	225	-0-	-15	-0-	10	1	215	3	N	-0-					-0-
07	184	N	184	-0-	-0-	-0-	8	1	176	3	N	-0-					-0-
*08	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-					-0-

BAGGETT "B" WELL #: 1124A RRCID -> 207410 COMPL. DATE 10/01/2004 TOTAL DEPTH 5027 PERF. 4531 - 4760

03	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	5	1	106	3	N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	4	1	93	3	N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	5	1	116	3	N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	4	1	97	3	N	-0-					-0-
08	93	N	82	-0-	-11	-0-	4	1	78	3	N	-0-					-0-

PHILLIPS "A" WELL #: 38C RRCID -> 207411 COMPL. DATE 11/12/2004 TOTAL DEPTH 5401 PERF. 5028 - 5180

03	394	N	394	-0-	-0-	-0-	18	1	376	3	N	-0-					-0-
04	480	N	388	-0-	-92	-0-	17	1	371	3	N	-0-					-0-
05	403	N	381	-0-	-22	-0-	16	1	365	3	N	-0-					-0-
06	390	N	314	-0-	-76	-0-	14	1	300	3	N	-0-					-0-
07	357	N	357	-0-	-0-	-0-	16	1	341	3	N	-0-					-0-
08	372	N	370	-0-	-2	-0-	16	1	354	3	N	-0-					-0-

PHILLIPS "A" WELL #: 33D RRCID -> 207412 COMPL. DATE 11/02/2004 TOTAL DEPTH 5403 PERF. 5050 - 5254

03	713	N	699	-0-	-14	-0-	31	1	668	3	N	-0-					-0-
04	660	N	636	-0-	-24	-0-	28	1	608	3	N	-0-					-0-
05	627	N	627	-0-	-0-	-0-	27	1	600	3	N	-0-					-0-
06	690	N	599	-0-	-91	-0-	26	1	573	3	N	-0-					-0-
07	697	N	697	-0-	-0-	-0-	30	1	667	3	N	-0-					-0-
08	620	N	570	-0-	-50	-0-	25	1	543	3	N	2	2	8			-0-
							2	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 141A RRCID -> 207413 COMPL. DATE 10/25/2004 TOTAL DEPTH 5369 PERF. 4949 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	344	N	344	-0-	-0-	-0-	15	1	329	3	N	-0-					-0-
04	411	N	411	-0-	-0-	-0-	18	1	393	3	N	-0-					-0-
05	424	N	424	-0-	-0-	-0-	18	1	406	3	N	-0-					-0-
06	440	N	440	-0-	-0-	-0-	19	1	421	3	N	-0-					-0-
07	422	N	422	-0-	-0-	-0-	18	1	404	3	N	-0-					-0-
08	403	N	362	-0-	-41	-0-	16	1	346	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19D RRCID -> 207414 COMPL. DATE 11/05/2004 TOTAL DEPTH 5498 PERF. 5062 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	461	-0-	-4	-0-	21	1	440	3	N	-0-					-0-
04	531	N	531	-0-	-0-	-0-	23	1	508	3	N	-0-					-0-
05	514	N	514	-0-	-0-	-0-	22	1	492	3	N	-0-					-0-
06	518	N	518	-0-	-0-	-0-	22	1	496	3	N	-0-					-0-
07	596	N	596	-0-	-0-	-0-	26	1	570	3	N	-0-					-0-
*08	651	N	651	-0-	-0-	-0-	29	1	622	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157C RRCID -> 207415 COMPL. DATE 11/19/2004 TOTAL DEPTH 5117 PERF. 4629 - 4862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	382	N	382	-0-	-0-	-0-	17	1	365	3	N	-0-					-0-
04	330	N	193	-0-	-137	-0-	8	1	185	3	N	-0-					-0-
05	310	N	147	-0-	-163	-0-	6	1	141	3	N	-0-					-0-
06	360	N	264	-0-	-96	-0-	11	1	253	3	N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-					-0-
*08	350	N	350	-0-	-0-	-0-	16	1	334	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125A RRCID -> 208283 COMPL. DATE 01/24/2005 TOTAL DEPTH 5023 PERF. 4542 - 4727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	466	N	466	-0-	-0-	-0-	21	1	445	3	N	-0-					-0-
04	467	N	467	-0-	-0-	-0-	20	1	447	3	N	-0-					-0-
05	496	N	477	-0-	-19	-0-	20	1	457	3	N	-0-					-0-
06	457	N	457	-0-	-0-	-0-	20	1	437	3	N	-0-					-0-
07	460	N	460	-0-	-0-	-0-	20	1	440	3	N	-0-					-0-
08	465	N	459	-0-	-6	-0-	20	1	439	3	N	-0-					-0-

ADAMS WELL #: 18A RRCID -> 208867 COMPL. DATE 01/18/2005 TOTAL DEPTH 4971 PERF. 4534 - 4716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	432	N	432	-0-	-0-	-0-	19	1	413	3	N	-0-					-0-
04	360	N	356	-0-	-4	-0-	17	1	339	3	N	-0-					-0-
05	369	N	369	-0-	-0-	-0-	17	1	352	3	N	-0-					-0-
06	390	N	384	-0-	-6	-0-	18	1	366	3	N	-0-					-0-
07	396	N	396	-0-	-0-	-0-	20	1	376	3	N	-0-					-0-
08	372	N	372	-0-	-0-	-0-	18	1	354	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 102 B RRCID -> 208889 COMPL. DATE 02/02/2005 TOTAL DEPTH 5461 PERF. 4959 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	264	N	264	-0-	-0-	-0-	12	1	252	3	N	-0-					-0-
04	300	N	207	-0-	-93	-0-	9	1	198	3	N	-0-					-0-
05	310	N	210	-0-	-100	-0-	9	1	201	3	N	-0-					-0-
06	270	N	185	-0-	-85	-0-	8	1	177	3	N	-0-					-0-
07	261	N	261	-0-	-0-	-0-	11	1	250	3	N	-0-					-0-
*08	257	N	257	-0-	-0-	-0-	11	1	246	3	N	-0-					-0-

BAGGETT B WELL #: 4 C RRCID -> 208890 COMPL. DATE 02/09/2005 TOTAL DEPTH 5023 PERF. 4573 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	390	N	390	-0-	-0-	-0-	17	1	373	3	N	-0-					-0-
04	403	N	403	-0-	-0-	-0-	19	1	384	3	N	-0-					-0-
05	301	N	301	-0-	-0-	-0-	14	1	287	3	N	-0-					-0-
06	390	N	309	-0-	-81	-0-	15	1	294	3	N	-0-					-0-
07	301	N	301	-0-	-0-	-0-	15	1	286	3	N	-0-					-0-
08	310	N	224	-0-	-86	-0-	11	1	213	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ C WELL #: 2125 B RRCID -> 209056 COMPL. DATE 03/07/2005 TOTAL DEPTH 5025 PERF. 4525 - 4675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	339	-0-	-33	-0-	15	1	324	3	N	-0-					-0-
04	330	N	326	-0-	-4	-0-	14	1	312	3	N	-0-					-0-
05	372	N	332	-0-	-40	-0-	14	1	318	3	N	-0-					-0-
06	330	N	322	-0-	-8	-0-	14	1	308	3	N	-0-					-0-
07	316	N	316	-0-	-0-	-0-	14	1	302	3	N	-0-					-0-
08	341	N	319	-0-	-22	-0-	14	1	303	3	N	2	2	8			-0-
							2	9									

MOORE, MAGGIE WELL #: 5 C RRCID -> 209058 COMPL. DATE 04/03/2005 TOTAL DEPTH 5349 PERF. 5005 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	321	N	321	-0-	-0-	-0-	14	1	307	3	N	-0-					-0-
04	352	N	352	-0-	-0-	-0-	15	1	337	3	N	-0-					-0-
05	322	N	322	-0-	-0-	-0-	14	1	308	3	N	-0-					-0-
06	345	N	345	-0-	-0-	-0-	15	1	330	3	N	-0-					-0-
07	343	N	343	-0-	-0-	-0-	15	1	328	3	N	-0-					-0-
*08	342	N	342	-0-	-0-	-0-	15	1	325	3	N	2	2	8			-0-
							2	9									

BAGGETT "B" S WELL #: 1124 C RRCID -> 209320 COMPL. DATE 03/09/2005 TOTAL DEPTH 4936 PERF. 4454 - 4729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	517	-0-	-134	-0-	23	1	494	3	N	-0-					-0-
04	528	N	528	-0-	-0-	-0-	23	1	505	3	N	-0-					-0-
05	558	N	537	-0-	-21	-0-	23	1	514	3	N	-0-					-0-
06	521	N	521	-0-	-0-	-0-	23	1	498	3	N	-0-					-0-
07	542	N	542	-0-	-0-	-0-	24	1	518	3	N	-0-					-0-
*08	632	N	632	-0-	-0-	-0-	28	1	601	3	N	3	3	8			-0-
							3	9									

MOORE, MAGGIE WELL #: 2 D RRCID -> 210401 COMPL. DATE 04/22/2005 TOTAL DEPTH 5334 PERF. 5031 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	297	-0-	-137	-0-	13	1	284	3	N	-0-					-0-
04	300	N	278	-0-	-22	-0-	12	1	266	3	N	-0-					-0-
05	279	N	264	-0-	-15	-0-	11	1	253	3	N	-0-					-0-
06	300	N	270	-0-	-30	-0-	12	1	258	3	N	-0-					-0-
07	274	N	274	-0-	-0-	-0-	12	1	262	3	N	-0-					-0-
08	279	N	261	-0-	-18	-0-	12	1	249	3	N	-0-					-0-

SEAHORN "K" WELL #: 4 RRCID -> 210410 COMPL. DATE 02/26/2005 TOTAL DEPTH 5500 PERF. 5332 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	252	N	252	-0-	-0-	-0-	15	1	237	3	N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	11	1	179	3	N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	11	1	183	3	N	-0-					-0-
06	240	N	220	-0-	-20	-0-	13	1	207	3	N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	11	1	178	3	N	-0-					-0-
*08	248	N	248	-0-	-0-	-0-	15	1	233	3	N	-0-					-0-

SEAHORN "K" WELL #: 5 RRCID -> 210412 COMPL. DATE 03/01/2005 TOTAL DEPTH 5500 PERF. 5390 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	412	N	412	-0-	-0-	-0-	25	1	387	3	N	-0-					-0-
04	366	N	366	-0-	-0-	-0-	21	1	345	3	N	-0-					-0-
05	403	N	386	-0-	-17	-0-	22	1	364	3	N	-0-					-0-
06	390	N	330	-0-	-60	-0-	19	1	311	3	N	-0-					-0-
07	377	N	377	-0-	-0-	-0-	22	1	355	3	N	-0-					-0-
08	372	N	346	-0-	-26	-0-	21	1	325	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SEAHORN "H" WELL #: 6 RRCID -> 210765 COMPL. DATE 03/10/2005 TOTAL DEPTH 5499 PERF. 5276 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	702	N	702	-0-	-0-	-0-	42	1	660	3	N	-0-					-0-
04	656	N	656	-0-	-0-	-0-	38	1	618	3	N	-0-					-0-
05	586	N	586	-0-	-0-	-0-	34	1	552	3	N	-0-					-0-
06	690	N	571	-0-	-119	-0-	34	1	537	3	N	-0-					-0-
07	686	N	686	-0-	-0-	-0-	41	1	645	3	N	-0-					-0-
08	589	N	576	-0-	-13	-0-	35	1	541	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 B RRCID -> 210767 COMPL. DATE 04/28/2005 TOTAL DEPTH 5389 PERF. 4994 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	365	N	365	-0-	-0-	-0-	16	1	349	3	N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	14	1	318	3	N	-0-					-0-
05	376	N	376	-0-	-0-	-0-	16	1	360	3	N	-0-					-0-
06	375	N	375	-0-	-0-	-0-	16	1	359	3	N	-0-					-0-
07	384	N	384	-0-	-0-	-0-	17	1	367	3	N	-0-					-0-
08	372	N	367	-0-	-5	-0-	16	1	351	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3 A RRCID -> 211259 COMPL. DATE 04/26/2005 TOTAL DEPTH 5416 PERF. 5039 - 5183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	285	-0-	-56	-0-	13	1	272	3	N	-0-					-0-
04	300	N	278	-0-	-22	-0-	12	1	266	3	N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	12	1	279	3	N	-0-					-0-
06	322	N	322	-0-	-0-	-0-	14	1	308	3	N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	14	1	301	3	N	-0-					-0-
*08	295	N	295	-0-	-0-	-0-	13	1	282	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 303 B RRCID -> 211261 COMPL. DATE 05/23/2005 TOTAL DEPTH 5477 PERF. 5113 - 5277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	542	-0-	-47	-0-	24	1	518	3	N	-0-					-0-
04	548	N	548	-0-	-0-	-0-	24	1	524	3	N	-0-					-0-
05	558	N	512	-0-	-46	-0-	22	1	490	3	N	-0-					-0-
06	550	N	550	-0-	-0-	-0-	24	1	526	3	N	-0-					-0-
07	482	N	482	-0-	-0-	-0-	21	1	461	3	N	-0-					-0-
*08	574	N	574	-0-	-0-	-0-	25	1	548	3	N	1	1	8			-0-
							1	9									

MOORE, MAGGIE WELL #: 3 D RRCID -> 211262 COMPL. DATE 04/12/2005 TOTAL DEPTH 5346 PERF. 4961 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	151	-0-	-4	-0-	7	1	144	3	N	-0-					-0-
04	120	N	116	-0-	-4	-0-	5	1	111	3	N	-0-					-0-
05	155	N	149	-0-	-6	-0-	6	1	143	3	N	-0-					-0-
06	150	N	125	-0-	-25	-0-	5	1	120	3	N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	6	1	131	3	N	-0-					-0-
08	155	N	129	-0-	-26	-0-	6	1	121	3	N	2	2	8			-0-
							2	9									

BAGGETT, J M JR WELL #: 303 C RRCID -> 211264 COMPL. DATE 05/06/2005 TOTAL DEPTH 5449 PERF. 5080 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	354	N	354	-0-	-0-	-0-	16	1	338	3	N	-0-					-0-
04	360	N	340	-0-	-20	-0-	15	1	325	3	N	-0-					-0-
05	352	N	352	-0-	-0-	-0-	15	1	337	3	N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	15	1	323	3	N	-0-					-0-
07	336	N	336	-0-	-0-	-0-	15	1	321	3	N	-0-					-0-
*08	345	N	345	-0-	-0-	-0-	15	1	330	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 203F RRCID -> 211297 COMPL. DATE 06/27/2005 TOTAL DEPTH 5413 PERF. 5040 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	563	N	563	-0-	-0-	-0-	25	1	538	3	N	-0-					-0-
04	477	N	477	-0-	-0-	-0-	21	1	456	3	N	-0-					-0-
05	465	N	413	-0-	-52	-0-	18	1	395	3	N	-0-					-0-
06	529	N	529	-0-	-0-	-0-	23	1	506	3	N	-0-					-0-
07	515	N	515	-0-	-0-	-0-	22	1	493	3	N	-0-					-0-
08	403	N	309	-0-	-94	-0-	14	1	295	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 403C RRCID -> 211498 COMPL. DATE 07/21/2005 TOTAL DEPTH 5488 PERF. 5077 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	414	-0-	-82	-0-	19	1	395	3	N	-0-					-0-
04	420	N	392	-0-	-28	-0-	17	1	375	3	N	-0-					-0-
05	434	N	427	-0-	-7	-0-	18	1	409	3	N	-0-					-0-
06	435	N	435	-0-	-0-	-0-	19	1	416	3	N	-0-					-0-
07	503	N	503	-0-	-0-	-0-	22	1	481	3	N	-0-					-0-
*08	518	N	518	-0-	-0-	-0-	23	1	495	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203E RRCID -> 211503 COMPL. DATE 07/08/2005 TOTAL DEPTH 5432 PERF. 5046 - 5227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	379	N	379	-0-	-0-	-0-	17	1	362	3	N	-0-					-0-
04	360	N	324	-0-	-36	-0-	14	1	310	3	N	-0-					-0-
05	368	N	368	-0-	-0-	-0-	16	1	352	3	N	-0-					-0-
06	360	N	315	-0-	-45	-0-	14	1	301	3	N	-0-					-0-
07	382	N	382	-0-	-0-	-0-	17	1	365	3	N	-0-					-0-
08	372	N	372	-0-	-0-	-0-	17	1	355	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203A RRCID -> 211507 COMPL. DATE 07/18/2005 TOTAL DEPTH 5439 PERF. 5066 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	340	N	340	-0-	-0-	-0-	15	1	325	3	N	-0-					-0-
04	237	N	237	-0-	-0-	-0-	10	1	227	3	N	-0-					-0-
05	376	N	376	-0-	-0-	-0-	16	1	360	3	N	-0-					-0-
06	595	N	595	-0-	-0-	-0-	26	1	569	3	N	-0-					-0-
07	408	N	408	-0-	-0-	-0-	18	1	390	3	N	-0-					-0-
08	372	N	335	-0-	-37	-0-	15	1	318	3	N	2	2	8			-0-
							2	9									

BAGGETT, J M JR WELL #: 403B RRCID -> 211868 COMPL. DATE 06/29/2005 TOTAL DEPTH 5495 PERF. 5125 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	362	N	362	-0-	-0-	-0-	16	1	346	3	N	-0-					-0-
04	364	N	364	-0-	-0-	-0-	16	1	348	3	N	-0-					-0-
05	384	N	384	-0-	-0-	-0-	16	1	368	3	N	-0-					-0-
06	360	N	303	-0-	-57	-0-	13	1	290	3	N	-0-					-0-
07	332	N	332	-0-	-0-	-0-	14	1	318	3	N	-0-					-0-
08	372	N	357	-0-	-15	-0-	16	1	339	3	N	2	2	8			-0-
							2	9									

BAGGETT OZ B WELL #: 1165 A RRCID -> 211886 COMPL. DATE 08/08/2005 TOTAL DEPTH 5243 PERF. 4872 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	340	-0-	-32	-0-	15	1	325	3	N	-0-					-0-
04	325	N	325	-0-	-0-	-0-	14	1	311	3	N	-0-					-0-
05	331	N	331	-0-	-0-	-0-	14	1	317	3	N	-0-					-0-
06	330	N	290	-0-	-40	-0-	13	1	277	3	N	-0-					-0-
07	324	N	324	-0-	-0-	-0-	14	1	310	3	N	-0-					-0-
08	341	N	321	-0-	-20	-0-	14	1	307	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 16 B RRCID -> 212053 COMPL. DATE 07/29/2005 TOTAL DEPTH 5441 PERF. 4997 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	286	-0-	-55	-0-	13	1	273	3	N	-0-					-0-
04	354	N	354	-0-	-0-	-0-	15	1	339	3	N	-0-					-0-
05	365	N	365	-0-	-0-	-0-	16	1	349	3	N	-0-					-0-
06	365	N	365	-0-	-0-	-0-	16	1	349	3	N	-0-					-0-
07	293	N	293	-0-	-0-	-0-	13	1	280	3	N	-0-					-0-
08	372	N	287	-0-	-85	-0-	13	1	272	3	N	2	2	8			-0-
							2	9									

PHILLIPS "A" WELL #: 16 D RRCID -> 212072 COMPL. DATE 08/11/2005 TOTAL DEPTH 5406 PERF. 5057 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	662	-0-	-113	-0-	30	1	632	3	N	-0-					-0-
04	690	N	491	-0-	-199	-0-	21	1	470	3	N	-0-					-0-
05	651	N	475	-0-	-176	-0-	20	1	455	3	N	-0-					-0-
06	700	N	700	-0-	-0-	-0-	30	1	670	3	N	-0-					-0-
07	665	N	665	-0-	-0-	-0-	29	1	636	3	N	-0-					-0-
*08	634	N	634	-0-	-0-	-0-	28	1	606	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165D RRCID -> 212246 COMPL. DATE 08/12/2005 TOTAL DEPTH 5331 PERF. 4890 - 5101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	673	N	673	-0-	-0-	-0-	30	1	643	3	N	-0-					-0-
04	648	N	648	-0-	-0-	-0-	28	1	620	3	N	-0-					-0-
05	660	N	660	-0-	-0-	-0-	28	1	632	3	N	-0-					-0-
06	632	N	632	-0-	-0-	-0-	27	1	605	3	N	-0-					-0-
07	597	N	597	-0-	-0-	-0-	26	1	571	3	N	-0-					-0-
08	651	N	637	-0-	-14	-0-	28	1	609	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 C RRCID -> 212272 COMPL. DATE 04/13/2005 TOTAL DEPTH 5389 PERF. 5019 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	365	-0-	-7	-0-	16	1	349	3	N	-0-					-0-
04	361	N	361	-0-	-0-	-0-	16	1	345	3	N	-0-					-0-
05	371	N	371	-0-	-0-	-0-	16	1	355	3	N	-0-					-0-
06	413	N	413	-0-	-0-	-0-	18	1	395	3	N	-0-					-0-
07	419	N	419	-0-	-0-	-0-	18	1	401	3	N	-0-					-0-
*08	415	N	415	-0-	-0-	-0-	18	1	395	3	N	2	2	8			-0-
							2	9									

BAGGETT, J M JR WELL #: 203 C RRCID -> 212580 COMPL. DATE 05/24/2005 TOTAL DEPTH 5419 PERF. 5036 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	697	N	697	-0-	-0-	-0-	31	1	666	3	N	-0-					-0-
04	571	N	571	-0-	-0-	-0-	25	1	546	3	N	-0-					-0-
05	642	N	642	-0-	-0-	-0-	27	1	615	3	N	-0-					-0-
06	660	N	616	-0-	-44	-0-	27	1	589	3	N	-0-					-0-
07	641	N	641	-0-	-0-	-0-	28	1	613	3	N	-0-					-0-
08	651	N	446	-0-	-205	-0-	20	1	426	3	N	-0-					-0-

BAGGETT "B" WELL #: 13A RRCID -> 213260 COMPL. DATE 09/16/2005 TOTAL DEPTH 5350 PERF. 4986 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	331	-0-	-72	-0-	15	1	316	3	N	-0-					-0-
04	360	N	344	-0-	-16	-0-	15	1	329	3	N	-0-					-0-
05	467	N	467	-0-	-0-	-0-	20	1	447	3	N	-0-					-0-
06	402	N	402	-0-	-0-	-0-	17	1	385	3	N	-0-					-0-
07	368	N	368	-0-	-0-	-0-	16	1	352	3	N	-0-					-0-
08	465	N	396	-0-	-69	-0-	18	1	378	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. WELL #: 302A RRCID -> 214266 COMPL. DATE 10/21/2005 TOTAL DEPTH 5482 PERF. 5030 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	545	-0-	-13	-0-	24	1	521	3	N	-0-					-0-
04	542	N	542	-0-	-0-	-0-	24	1	518	3	N	-0-					-0-
05	484	N	484	-0-	-0-	-0-	21	1	463	3	N	-0-					-0-
06	540	N	498	-0-	-42	-0-	22	1	476	3	N	-0-					-0-
07	490	N	490	-0-	-0-	-0-	21	1	469	3	N	-0-					-0-
*08	533	N	533	-0-	-0-	-0-	24	1	509	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 103A RRCID -> 214267 COMPL. DATE 10/28/2005 TOTAL DEPTH 5353 PERF. 5010 - 5160

03	341	N	336	-0-	-5	-0-	15	1	321	3	N	-0-					-0-
04	448	N	448	-0-	-0-	-0-	19	1	429	3	N	-0-					-0-
05	337	N	337	-0-	-0-	-0-	14	1	323	3	N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	15	1	323	3	N	-0-					-0-
07	405	N	405	-0-	-0-	-0-	18	1	387	3	N	-0-					-0-
08	341	N	332	-0-	-9	-0-	15	1	317	3	N	-0-					-0-

BAGGETT, J.M. JR. WELL #: 103C RRCID -> 214367 COMPL. DATE 10/07/2005 TOTAL DEPTH 5412 PERF. 5026 - 5209

03	434	N	350	-0-	-84	-0-	16	1	334	3	N	-0-					-0-
04	443	N	443	-0-	-0-	-0-	19	1	424	3	N	-0-					-0-
05	435	N	435	-0-	-0-	-0-	19	1	416	3	N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	17	1	376	3	N	-0-					-0-
07	356	N	356	-0-	-0-	-0-	16	1	340	3	N	-0-					-0-
*08	447	N	447	-0-	-0-	-0-	20	1	427	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 302C RRCID -> 214370 COMPL. DATE 10/14/2005 TOTAL DEPTH 5344 PERF. 4986 - 5165

03	576	N	576	-0-	-0-	-0-	26	1	550	3	N	-0-					-0-
04	540	N	540	-0-	-0-	-0-	23	1	517	3	N	-0-					-0-
05	562	N	562	-0-	-0-	-0-	24	1	538	3	N	-0-					-0-
06	570	N	522	-0-	-48	-0-	23	1	499	3	N	-0-					-0-
07	573	N	573	-0-	-0-	-0-	25	1	548	3	N	-0-					-0-
*08	634	N	634	-0-	-0-	-0-	28	1	605	3	N	1	1	8			-0-
							1	9									

BAGGETT B WELL #: 13D RRCID -> 214385 COMPL. DATE 09/23/2005 TOTAL DEPTH 5347 PERF. 4949 - 5090

03	372	N	352	-0-	-20	-0-	16	1	336	3	N	-0-					-0-
04	360	N	309	-0-	-51	-0-	13	1	296	3	N	-0-					-0-
05	372	N	372	-0-	-0-	-0-	16	1	356	3	N	-0-					-0-
06	389	N	389	-0-	-0-	-0-	17	1	372	3	N	-0-					-0-
07	430	N	430	-0-	-0-	-0-	19	1	411	3	N	-0-					-0-
08	372	N	357	-0-	-15	-0-	16	1	339	3	N	2	2	8			-0-
							2	9									

SEAHORN "K" WELL #: 6 RRCID -> 214941 COMPL. DATE 10/20/2005 TOTAL DEPTH 5500 PERF. 5284 - 5326

03	685	N	685	-0-	-0-	-0-	41	1	644	3	N	-0-					-0-
04	710	N	710	-0-	-0-	-0-	41	1	669	3	N	-0-					-0-
05	713	N	644	-0-	-69	-0-	37	1	607	3	N	-0-					-0-
06	660	N	589	-0-	-71	-0-	35	1	554	3	N	-0-					-0-
07	505	N	505	-0-	-0-	-0-	30	1	475	3	N	-0-					-0-
08	651	N	642	-0-	-9	-0-	39	1	603	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN "K" WELL #: 7 RRCID -> 214943 COMPL. DATE 10/04/2005 TOTAL DEPTH 5528 PERF. 5327 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	618	N	618	-0-	-0-	-0-	37	1	581	3	N	-0-			-0-
04	580	N	580	-0-	-0-	-0-	33	1	547	3	N	-0-			-0-
05	617	N	617	-0-	-0-	-0-	36	1	581	3	N	-0-			-0-
06	570	N	569	-0-	-1	-0-	33	1	536	3	N	-0-			-0-
07	562	N	562	-0-	-0-	-0-	33	1	529	3	N	-0-			-0-
*08	594	N	594	-0-	-0-	-0-	36	1	558	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 6 B RRCID -> 215574 COMPL. DATE 11/18/2005 TOTAL DEPTH 5375 PERF. 5019 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	279	N	257	-0-	-22	-0-	12	1	245	3	N	-0-			-0-
04	293	N	293	-0-	-0-	-0-	13	1	280	3	N	-0-			-0-
05	302	N	302	-0-	-0-	-0-	13	1	289	3	N	-0-			-0-
06	324	N	324	-0-	-0-	-0-	14	1	310	3	N	-0-			-0-
07	337	N	337	-0-	-0-	-0-	15	1	322	3	N	-0-			-0-
08	310	N	285	-0-	-25	-0-	13	1	272	3	N	-0-			-0-

SEAHORN "J" WELL #: 7 RRCID -> 215582 COMPL. DATE 10/21/2005 TOTAL DEPTH 5538 PERF. 5220 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	488	N	488	-0-	-0-	-0-	29	1	459	3	N	-0-			-0-
04	540	N	457	-0-	-83	-0-	26	1	431	3	N	-0-			-0-
05	651	N	547	-0-	-104	-0-	32	1	515	3	N	-0-			-0-
06	500	N	500	-0-	-0-	-0-	29	1	471	3	N	-0-			-0-
07	499	N	499	-0-	-0-	-0-	30	1	469	3	N	-0-			-0-
08	558	N	433	-0-	-125	-0-	26	1	407	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 1 D RRCID -> 215601 COMPL. DATE 12/06/2005 TOTAL DEPTH 5338 PERF. 4997 - 5149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	403	N	376	-0-	-27	-0-	17	1	359	3	N	-0-			-0-
04	365	N	365	-0-	-0-	-0-	16	1	349	3	N	-0-			-0-
05	360	N	360	-0-	-0-	-0-	15	1	345	3	N	-0-			-0-
06	371	N	371	-0-	-0-	-0-	16	1	355	3	N	-0-			-0-
07	380	N	380	-0-	-0-	-0-	17	1	363	3	N	-0-			-0-
08	372	N	362	-0-	-10	-0-	16	1	346	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 5 A RRCID -> 216784 COMPL. DATE 12/22/2005 TOTAL DEPTH 5480 PERF. 5084 - 5235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	186	N	128	-0-	-58	-0-	6	1	122	3	N	-0-			-0-
04	150	N	126	-0-	-24	-0-	5	1	121	3	N	-0-			-0-
05	155	N	121	-0-	-34	-0-	5	1	116	3	N	-0-			-0-
06	126	N	126	-0-	-0-	-0-	5	1	121	3	N	-0-			-0-
07	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-			-0-
08	124	N	114	-0-	-10	-0-	5	1	109	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 2E RRCID -> 217036 COMPL. DATE 01/10/2006 TOTAL DEPTH 5384 PERF. 4987 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	186	N	170	-0-	-16	-0-	8	1	162	3	N	-0-			-0-
04	180	N	174	-0-	-6	-0-	8	1	166	3	N	-0-			-0-
05	170	N	170	-0-	-0-	-0-	7	1	163	3	N	-0-			-0-
06	159	N	159	-0-	-0-	-0-	7	1	152	3	N	-0-			-0-
07	99	N	99	-0-	-0-	-0-	4	1	95	3	N	-0-			-0-
08	155	N	144	-0-	-11	-0-	6	1	138	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 2A RRCID -> 217039 COMPL. DATE 01/18/2006 TOTAL DEPTH 5366 PERF. 4986 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	347	N	347	-0-	-0-	-0-	16	1	331	3	N	-0-			-0-
04	320	N	320	-0-	-0-	-0-	14	1	306	3	N	-0-			-0-
05	357	N	357	-0-	-0-	-0-	15	1	342	3	N	-0-			-0-
06	339	N	339	-0-	-0-	-0-	15	1	324	3	N	-0-			-0-
07	337	N	337	-0-	-0-	-0-	15	1	322	3	N	-0-			-0-
08	372	N	308	-0-	-64	-0-	14	1	294	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 2G RRCID -> 217040 COMPL. DATE 01/05/2006 TOTAL DEPTH 5369 PERF. 4994 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	381	N	381	-0-	-0-	-0-	17	1	364	3	N	-0-					-0-
04	330	N	314	-0-	-16	-0-	14	1	300	3	N	-0-					-0-
05	281	N	281	-0-	-0-	-0-	12	1	269	3	N	-0-					-0-
06	360	N	284	-0-	-76	-0-	12	1	272	3	N	-0-					-0-
07	296	N	296	-0-	-0-	-0-	13	1	283	3	N	-0-					-0-
*08	284	N	284	-0-	-0-	-0-	13	1	271	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6C RRCID -> 217041 COMPL. DATE 01/27/2006 TOTAL DEPTH 5447 PERF. 5045 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	272	N	272	-0-	-0-	-0-	12	1	260	3	N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	12	1	272	3	N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	12	1	278	3	N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	12	1	266	3	N	-0-					-0-
07	284	N	284	-0-	-0-	-0-	12	1	272	3	N	-0-					-0-
*08	302	N	302	-0-	-0-	-0-	13	1	287	3	N	2	2	8			-0-
							2	9									

MOORE, MAGGIE WELL #: 8D RRCID -> 217055 COMPL. DATE 02/07/2006 TOTAL DEPTH 5420 PERF. 5016 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	350	N	350	-0-	-0-	-0-	16	1	334	3	N	-0-					-0-
04	362	N	362	-0-	-0-	-0-	16	1	346	3	N	-0-					-0-
05	424	N	424	-0-	-0-	-0-	18	1	406	3	N	-0-					-0-
06	330	N	276	-0-	-54	-0-	12	1	264	3	N	-0-					-0-
07	267	N	267	-0-	-0-	-0-	12	1	255	3	N	-0-					-0-
08	434	N	208	-0-	-226	-0-	9	1	199	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5B RRCID -> 217057 COMPL. DATE 02/10/2006 TOTAL DEPTH 5376 PERF. 5014 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	341	-0-	-217	-0-	15	1	326	3	N	-0-					-0-
04	450	N	261	-0-	-189	-0-	11	1	250	3	N	-0-					-0-
05	441	N	441	-0-	-0-	-0-	19	1	422	3	N	-0-					-0-
06	423	N	423	-0-	-0-	-0-	18	1	405	3	N	-0-					-0-
07	380	N	380	-0-	-0-	-0-	17	1	363	3	N	-0-					-0-
08	434	N	316	-0-	-118	-0-	14	1	302	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157D RRCID -> 217796 COMPL. DATE 03/03/2006 TOTAL DEPTH 5100 PERF. 4706 - 4961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	668	N	668	-0-	-0-	-0-	30	1	638	3	N	-0-					-0-
04	566	N	566	-0-	-0-	-0-	25	1	541	3	N	-0-					-0-
05	568	N	568	-0-	-0-	-0-	24	1	544	3	N	-0-					-0-
06	660	N	560	-0-	-100	-0-	24	1	536	3	N	-0-					-0-
07	582	N	582	-0-	-0-	-0-	25	1	557	3	N	-0-					-0-
08	558	N	534	-0-	-24	-0-	24	1	510	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5E RRCID -> 217800 COMPL. DATE 02/23/2006 TOTAL DEPTH 5376 PERF. 5067 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	347	-0-	-87	-0-	16	1	331	3	N	-0-					-0-
04	420	N	324	-0-	-96	-0-	14	1	310	3	N	-0-					-0-
05	332	N	332	-0-	-0-	-0-	14	1	318	3	N	-0-					-0-
06	352	N	352	-0-	-0-	-0-	15	1	337	3	N	-0-					-0-
07	350	N	350	-0-	-0-	-0-	15	1	335	3	N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	15	1	324	3	N	2	2	8			-0-
							2	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 33B RRCID -> 217804 COMPL. DATE 03/17/2006 TOTAL DEPTH 5376 PERF. 5075 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	404	N	404	-0-	-0-	-0-	18	1	386	3	N	-0-			-0-
04	351	N	351	-0-	-0-	-0-	15	1	336	3	N	-0-			-0-
05	335	N	335	-0-	-0-	-0-	14	1	321	3	N	-0-			-0-
06	390	N	330	-0-	-60	-0-	14	1	316	3	N	-0-			-0-
07	356	N	356	-0-	-0-	-0-	16	1	340	3	N	-0-			-0-
08	341	N	320	-0-	-21	-0-	14	1	306	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 5D RRCID -> 217805 COMPL. DATE 03/29/2006 TOTAL DEPTH 5368 PERF. 5129 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	233	N	233	-0-	-0-	-0-	10	1	223	3	N	-0-			-0-
04	251	N	251	-0-	-0-	-0-	11	1	240	3	N	-0-			-0-
05	217	N	208	-0-	-9	-0-	9	1	199	3	N	-0-			-0-
06	240	N	205	-0-	-35	-0-	9	1	196	3	N	-0-			-0-
07	213	N	213	-0-	-0-	-0-	9	1	204	3	N	-0-			-0-
*08	231	N	231	-0-	-0-	-0-	10	1	221	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 3E RRCID -> 217820 COMPL. DATE 03/31/2006 TOTAL DEPTH 5330 PERF. 4979 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	217	N	170	-0-	-47	-0-	8	1	162	3	N	-0-			-0-
04	180	N	156	-0-	-24	-0-	7	1	149	3	N	-0-			-0-
05	159	N	159	-0-	-0-	-0-	7	1	152	3	N	-0-			-0-
06	150	N	126	-0-	-24	-0-	5	1	121	3	N	-0-			-0-
07	142	N	142	-0-	-0-	-0-	6	1	136	3	N	-0-			-0-
08	155	N	146	-0-	-9	-0-	6	1	140	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 3B RRCID -> 217851 COMPL. DATE 04/06/2006 TOTAL DEPTH 5359 PERF. 5037 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	279	N	266	-0-	-13	-0-	12	1	254	3	N	-0-			-0-
04	317	N	317	-0-	-0-	-0-	14	1	303	3	N	-0-			-0-
05	324	N	324	-0-	-0-	-0-	14	1	310	3	N	-0-			-0-
06	270	N	256	-0-	-14	-0-	11	1	245	3	N	-0-			-0-
07	282	N	282	-0-	-0-	-0-	12	1	270	3	N	-0-			-0-
08	310	N	210	-0-	-100	-0-	9	1	201	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 6A RRCID -> 217900 COMPL. DATE 03/09/2006 TOTAL DEPTH 5397 PERF. 5012 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	310	N	267	-0-	-43	-0-	12	1	255	3	N	-0-			-0-
04	334	N	334	-0-	-0-	-0-	14	1	320	3	N	-0-			-0-
05	405	N	405	-0-	-0-	-0-	17	1	388	3	N	-0-			-0-
06	557	N	557	-0-	-0-	-0-	24	1	533	3	N	-0-			-0-
07	524	N	524	-0-	-0-	-0-	23	1	501	3	N	-0-			-0-
*08	460	N	460	-0-	-0-	-0-	20	1	440	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 22B RRCID -> 217910 COMPL. DATE 03/03/2006 TOTAL DEPTH 5367 PERF. 4959 - 5112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	201	N	201	-0-	-0-	-0-	9	1	192	3	N	-0-			-0-
04	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-			-0-
05	155	N	143	-0-	-12	-0-	6	1	137	3	N	-0-			-0-
06	180	N	137	-0-	-43	-0-	6	1	131	3	N	-0-			-0-
07	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-			-0-
*08	160	N	160	-0-	-0-	-0-	7	1	153	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 1C RRCID -> 217938 COMPL. DATE 02/24/2006 TOTAL DEPTH 5348 PERF. 4987 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	310	N	310	-0-	-0-	-0-	14	1	296	3	N	-0-			-0-
04	210	N	201	-0-	-9	-0-	9	1	192	3	N	-0-			-0-
05	217	N	126	-0-	-91	-0-	5	1	121	3	N	-0-			-0-
06	300	N	172	-0-	-128	-0-	7	1	165	3	N	-0-			-0-
07	167	N	167	-0-	-0-	-0-	7	1	160	3	N	-0-			-0-
*08	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND WELL #: 189A RRCID -> 218384 COMPL. DATE 01/19/2006 TOTAL DEPTH 4721 PERF. 4366 - 4494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	144	N	144	-0-	-0-	-0-	6	1	138	3	N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	6	1	131	3	N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-
06	150	N	118	-0-	-32	-0-	6	1	112	3	N	-0-					-0-
07	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-					-0-
08	124	N	111	-0-	-13	-0-	5	1	106	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5B RRCID -> 218730 COMPL. DATE 05/01/2006 TOTAL DEPTH 5410 PERF. 5013 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	685	-0-	-121	-0-	31	1	654	3	N	-0-					-0-
04	690	N	648	-0-	-42	-0-	28	1	620	3	N	-0-					-0-
05	682	N	651	-0-	-31	-0-	28	1	623	3	N	-0-					-0-
06	846	N	846	-0-	-0-	-0-	37	1	809	3	N	-0-					-0-
07	688	N	688	-0-	-0-	-0-	30	1	658	3	N	-0-					-0-
*08	828	N	828	-0-	-0-	-0-	37	1	789	3	N	2	2	8			-0-
							2	9									

PHILLIPS "A" WELL #: 37A RRCID -> 218732 COMPL. DATE 04/24/2006 TOTAL DEPTH 5472 PERF. 5017 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	475	-0-	-83	-0-	21	1	454	3	N	-0-					-0-
04	510	N	454	-0-	-56	-0-	20	1	434	3	N	-0-					-0-
05	468	N	468	-0-	-0-	-0-	20	1	448	3	N	-0-					-0-
06	450	N	441	-0-	-9	-0-	19	1	422	3	N	-0-					-0-
07	453	N	453	-0-	-0-	-0-	20	1	433	3	N	-0-					-0-
08	465	N	447	-0-	-18	-0-	20	1	427	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17A RRCID -> 218733 COMPL. DATE 04/12/2006 TOTAL DEPTH 5439 PERF. 5000 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	488	N	488	-0-	-0-	-0-	22	1	466	3	N	-0-					-0-
04	464	N	464	-0-	-0-	-0-	20	1	444	3	N	-0-					-0-
05	465	N	463	-0-	-2	-0-	20	1	443	3	N	-0-					-0-
06	484	N	484	-0-	-0-	-0-	21	1	463	3	N	-0-					-0-
07	467	N	467	-0-	-0-	-0-	20	1	447	3	N	-0-					-0-
*08	469	N	469	-0-	-0-	-0-	21	1	446	3	N	2	2	8			-0-
							2	9									

ROWLAND A WELL #: 8080B RRCID -> 218751 COMPL. DATE 05/04/2006 TOTAL DEPTH 4754 PERF. 4407 - 4579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	522	N	522	-0-	-0-	-0-	23	1	499	3	N	-0-					-0-
04	420	N	412	-0-	-8	-0-	19	1	393	3	N	-0-					-0-
05	417	N	417	-0-	-0-	-0-	19	1	398	3	N	-0-					-0-
06	525	N	525	-0-	-0-	-0-	25	1	500	3	N	-0-					-0-
07	432	N	432	-0-	-0-	-0-	22	1	410	3	N	-0-					-0-
*08	408	N	408	-0-	-0-	-0-	20	1	388	3	N	-0-					-0-

ROWLAND A WELL #: 9080B RRCID -> 218753 COMPL. DATE 05/03/2006 TOTAL DEPTH 4678 PERF. 4314 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	621	N	621	-0-	-0-	-0-	27	1	594	3	N	-0-					-0-
04	521	N	521	-0-	-0-	-0-	24	1	497	3	N	-0-					-0-
05	500	N	500	-0-	-0-	-0-	23	1	477	3	N	-0-					-0-
06	600	N	472	-0-	-128	-0-	22	1	450	3	N	-0-					-0-
07	469	N	469	-0-	-0-	-0-	24	1	445	3	N	-0-					-0-
08	496	N	475	-0-	-21	-0-	23	1	452	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 17B RRCID -> 218762 COMPL. DATE 04/05/2006 TOTAL DEPTH 5585 PERF. 5012 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	648	N	648	-0-	-0-	-0-	29	1	619	3	N	-0-					-0-
04	630	N	600	-0-	-30	-0-	26	1	574	3	N	-0-					-0-
05	637	N	637	-0-	-0-	-0-	27	1	610	3	N	-0-					-0-
06	637	N	637	-0-	-0-	-0-	28	1	609	3	N	-0-					-0-
07	755	N	755	-0-	-0-	-0-	33	1	722	3	N	-0-					-0-
*08	734	N	734	-0-	-0-	-0-	33	1	701	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 801C RRCID -> 219248 COMPL. DATE 05/19/2006 TOTAL DEPTH 5187 PERF. 4791 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	509	N	509	-0-	-0-	-0-	23	1	486	3	N	-0-					-0-
04	407	N	407	-0-	-0-	-0-	18	1	389	3	N	-0-					-0-
05	402	N	402	-0-	-0-	-0-	17	1	385	3	N	-0-					-0-
06	480	N	321	-0-	-159	-0-	14	1	307	3	N	-0-					-0-
07	417	N	417	-0-	-0-	-0-	18	1	399	3	N	-0-					-0-
08	403	N	364	-0-	-39	-0-	16	1	348	3	N	-0-					-0-

BAGGETT OZ 'G' WELL #: 1116A RRCID -> 219260 COMPL. DATE 06/14/2006 TOTAL DEPTH 4881 PERF. 4461 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	435	N	435	-0-	-0-	-0-	19	1	416	3	N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	18	1	375	3	N	-0-					-0-
05	383	N	383	-0-	-0-	-0-	17	1	366	3	N	-0-					-0-
06	420	N	362	-0-	-58	-0-	17	1	345	3	N	-0-					-0-
07	368	N	368	-0-	-0-	-0-	19	1	349	3	N	-0-					-0-
08	372	N	362	-0-	-10	-0-	18	1	344	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157C RRCID -> 219263 COMPL. DATE 06/09/2006 TOTAL DEPTH 5232 PERF. 4753 - 4927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	481	N	481	-0-	-0-	-0-	22	1	459	3	N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	13	1	287	3	N	-0-					-0-
05	377	N	377	-0-	-0-	-0-	16	1	361	3	N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	17	1	383	3	N	-0-					-0-
07	499	N	499	-0-	-0-	-0-	22	1	477	3	N	-0-					-0-
*08	446	N	446	-0-	-0-	-0-	20	1	422	3	N	4	4	8			-0-
							4	9									

BAGGETT OZ 'E' WELL #: 1164C RRCID -> 219748 COMPL. DATE 06/03/2006 TOTAL DEPTH 5225 PERF. 4828 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	576	N	576	-0-	-0-	-0-	26	1	550	3	N	-0-					-0-
04	471	N	471	-0-	-0-	-0-	20	1	451	3	N	-0-					-0-
05	417	N	417	-0-	-0-	-0-	18	1	399	3	N	-0-					-0-
06	570	N	351	-0-	-219	-0-	15	1	336	3	N	-0-					-0-
07	328	N	328	-0-	-0-	-0-	14	1	314	3	N	-0-					-0-
08	403	N	298	-0-	-105	-0-	13	1	283	3	N	2	2	8			-0-
							2	9									

BAGGETT "B" WELL #: 14D RRCID -> 219750 COMPL. DATE 06/08/2006 TOTAL DEPTH 5217 PERF. 4793 - 4986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	409	N	409	-0-	-0-	-0-	18	1	391	3	N	-0-					-0-
04	474	N	474	-0-	-0-	-0-	21	1	453	3	N	-0-					-0-
05	395	N	395	-0-	-0-	-0-	17	1	378	3	N	-0-					-0-
06	390	N	257	-0-	-133	-0-	11	1	246	3	N	-0-					-0-
07	342	N	342	-0-	-0-	-0-	15	1	327	3	N	-0-					-0-
08	403	N	311	-0-	-92	-0-	14	1	297	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT, J. M. JR WELL #: 3502C RRCID -> 219753 COMPL. DATE 05/17/2006 TOTAL DEPTH 5346 PERF. 4890 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	228	N	228	-0-	-0-	-0-	10	1	218	3	N	-0-					-0-
04	210	N	151	-0-	-59	-0-	7	1	144	3	N	-0-					-0-
05	191	N	191	-0-	-0-	-0-	8	1	183	3	N	-0-					-0-
06	210	N	166	-0-	-44	-0-	7	1	159	3	N	-0-					-0-
07	170	N	170	-0-	-0-	-0-	7	1	163	3	N	-0-					-0-
08	186	N	89	-0-	-97	-0-	4	1	85	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32B RRCID -> 220580 COMPL. DATE 07/24/2006 TOTAL DEPTH 5352 PERF. 4965 - 5117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	370	N	370	-0-	-0-	-0-	17	1	353	3	N	-0-					-0-
04	389	N	389	-0-	-0-	-0-	17	1	372	3	N	-0-					-0-
05	332	N	332	-0-	-0-	-0-	14	1	318	3	N	-0-					-0-
06	360	N	211	-0-	-149	-0-	9	1	202	3	N	-0-					-0-
07	332	N	332	-0-	-0-	-0-	14	1	318	3	N	-0-					-0-
*08	428	N	428	-0-	-0-	-0-	19	1	405	3	N	4	4	8			-0-
							4	9									

PHILLIPS "A" WELL #: 31D RRCID -> 220581 COMPL. DATE 07/17/2006 TOTAL DEPTH 5383 PERF. 4999 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	483	N	483	-0-	-0-	-0-	22	1	461	3	N	-0-					-0-
04	456	N	456	-0-	-0-	-0-	20	1	436	3	N	-0-					-0-
05	461	N	461	-0-	-0-	-0-	20	1	441	3	N	-0-					-0-
06	480	N	422	-0-	-58	-0-	18	1	404	3	N	-0-					-0-
07	434	N	434	-0-	-0-	-0-	19	1	415	3	N	-0-					-0-
08	465	N	444	-0-	-21	-0-	20	1	420	3	N	4	4	8			-0-
							4	9									

PHILLIPS "A" WELL #: 5A RRCID -> 220582 COMPL. DATE 06/23/2006 TOTAL DEPTH 5419 PERF. 5095 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	662	-0-	-237	-0-	30	1	632	3	N	-0-					-0-
04	690	N	681	-0-	-9	-0-	30	1	651	3	N	-0-					-0-
05	914	N	914	-0-	-0-	-0-	39	1	875	3	N	-0-					-0-
06	782	N	782	-0-	-0-	-0-	34	1	748	3	N	-0-					-0-
07	765	N	765	-0-	-0-	-0-	33	1	732	3	N	-0-					-0-
08	899	N	764	-0-	-135	-0-	34	1	730	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6A RRCID -> 220594 COMPL. DATE 07/06/2006 TOTAL DEPTH 5351 PERF. 4968 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	452	-0-	-44	-0-	20	1	432	3	N	-0-					-0-
04	450	N	438	-0-	-12	-0-	19	1	419	3	N	-0-					-0-
05	461	N	461	-0-	-0-	-0-	20	1	441	3	N	-0-					-0-
06	450	N	420	-0-	-30	-0-	18	1	402	3	N	-0-					-0-
07	452	N	452	-0-	-0-	-0-	20	1	432	3	N	-0-					-0-
08	465	N	444	-0-	-21	-0-	20	1	424	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32C RRCID -> 220596 COMPL. DATE 07/06/2006 TOTAL DEPTH 5352 PERF. 4988 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	482	-0-	-45	-0-	22	1	460	3	N	-0-					-0-
04	540	N	463	-0-	-77	-0-	20	1	443	3	N	-0-					-0-
05	506	N	506	-0-	-0-	-0-	22	1	484	3	N	-0-					-0-
06	528	N	528	-0-	-0-	-0-	23	1	505	3	N	-0-					-0-
07	535	N	535	-0-	-0-	-0-	23	1	512	3	N	-0-					-0-
08	496	N	492	-0-	-4	-0-	22	1	470	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 27D RRCID -> 220597 COMPL. DATE 07/28/2006 TOTAL DEPTH 5348 PERF. 5002 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	1008	-0-	-15	-0-	45	1	963	3	N	-0-					-0-
04	930	N	914	-0-	-16	-0-	40	1	874	3	N	-0-					-0-
05	956	N	956	-0-	-0-	-0-	41	1	915	3	N	-0-					-0-
06	990	N	969	-0-	-21	-0-	42	1	927	3	N	-0-					-0-
07	1000	N	1000	-0-	-0-	-0-	44	1	956	3	N	-0-					-0-
08	961	N	921	-0-	-40	-0-	41	1	880	3	N	-0-					-0-

PHILLIPS "A" WELL #: 37D RRCID -> 220599 COMPL. DATE 04/17/2006 TOTAL DEPTH 5442 PERF. 4980 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	205	N	205	-0-	-0-	-0-	9	1	196	3	N	-0-					-0-
04	206	N	206	-0-	-0-	-0-	9	1	197	3	N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	8	1	178	3	N	-0-					-0-
06	210	N	109	-0-	-101	-0-	5	1	104	3	N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	10	1	218	3	N	-0-					-0-
*08	239	N	239	-0-	-0-	-0-	11	1	226	3	N	2	2	8			-0-
							2	9									

PHILLIPS "A" WELL #: 1 B RRCID -> 221054 COMPL. DATE 08/04/2006 TOTAL DEPTH 5384 PERF. 4977 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	695	-0-	-18	-0-	31	1	664	3	N	-0-					-0-
04	720	N	647	-0-	-73	-0-	28	1	619	3	N	-0-					-0-
05	682	N	682	-0-	-0-	-0-	29	1	653	3	N	-0-					-0-
06	685	N	685	-0-	-0-	-0-	30	1	655	3	N	-0-					-0-
07	722	N	722	-0-	-0-	-0-	31	1	691	3	N	-0-					-0-
08	682	N	667	-0-	-15	-0-	30	1	635	3	N	2	2	8			-0-
							2	9									

PHILLIPS "A" WELL #: 7D RRCID -> 221056 COMPL. DATE 08/17/2006 TOTAL DEPTH 5356 PERF. 5018 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	279	-0-	-31	-0-	13	1	266	3	N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	13	1	294	3	N	-0-					-0-
05	294	N	294	-0-	-0-	-0-	13	1	281	3	N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	14	1	303	3	N	-0-					-0-
07	321	N	321	-0-	-0-	-0-	14	1	307	3	N	-0-					-0-
*08	301	N	301	-0-	-0-	-0-	13	1	288	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7A RRCID -> 221058 COMPL. DATE 08/24/2006 TOTAL DEPTH 5386 PERF. 5024 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	568	N	568	-0-	-0-	-0-	26	1	542	3	N	-0-					-0-
04	502	N	502	-0-	-0-	-0-	22	1	480	3	N	-0-					-0-
05	518	N	518	-0-	-0-	-0-	22	1	496	3	N	-0-					-0-
06	540	N	506	-0-	-34	-0-	22	1	484	3	N	-0-					-0-
07	473	N	473	-0-	-0-	-0-	21	1	452	3	N	-0-					-0-
08	527	N	455	-0-	-72	-0-	20	1	435	3	N	-0-					-0-

PHILLIPS "A" WELL #: 28D RRCID -> 221063 COMPL. DATE 08/08/2006 TOTAL DEPTH 5416 PERF. 5044 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	381	-0-	-53	-0-	17	1	364	3	N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	16	1	354	3	N	-0-					-0-
05	399	N	399	-0-	-0-	-0-	17	1	382	3	N	-0-					-0-
06	373	N	373	-0-	-0-	-0-	16	1	357	3	N	-0-					-0-
07	372	N	372	-0-	-0-	-0-	16	1	356	3	N	-0-					-0-
08	403	N	374	-0-	-29	-0-	17	1	355	3	N	2	2	8			-0-
							2	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 8A RRCID -> 221763 COMPL. DATE 08/31/2006 TOTAL DEPTH 5413 PERF. 5080 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	635	-0-	-78	-0-	29	1	606	3	N	-0-					-0-
04	743	N	743	-0-	-0-	-0-	32	1	711	3	N	-0-					-0-
05	758	N	758	-0-	-0-	-0-	32	1	726	3	N	-0-					-0-
06	722	N	722	-0-	-0-	-0-	31	1	691	3	N	-0-					-0-
07	787	N	787	-0-	-0-	-0-	34	1	753	3	N	-0-					-0-
08	744	N	729	-0-	-15	-0-	32	1	697	3	N	-0-					-0-

PHILLIPS "A" WELL #: 30D RRCID -> 221765 COMPL. DATE 09/22/2006 TOTAL DEPTH 5352 PERF. 4958 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	576	-0-	-44	-0-	26	1	550	3	N	-0-					-0-
04	550	N	550	-0-	-0-	-0-	24	1	526	3	N	-0-					-0-
05	589	N	585	-0-	-4	-0-	25	1	560	3	N	-0-					-0-
06	570	N	517	-0-	-53	-0-	22	1	495	3	N	-0-					-0-
07	561	N	561	-0-	-0-	-0-	24	1	537	3	N	-0-					-0-
08	589	N	573	-0-	-16	-0-	25	1	546	3	N	2	2	8			-0-
							2	9									

PHILLIPS 'A' WELL #: 33A RRCID -> 221770 COMPL. DATE 09/08/2006 TOTAL DEPTH 5374 PERF. 4997 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	285	-0-	-25	-0-	13	1	272	3	N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	11	1	250	3	N	-0-					-0-
05	303	N	303	-0-	-0-	-0-	13	1	290	3	N	-0-					-0-
06	270	N	223	-0-	-47	-0-	10	1	213	3	N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	12	1	267	3	N	-0-					-0-
08	310	N	252	-0-	-58	-0-	11	1	241	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19C RRCID -> 221783 COMPL. DATE 09/15/2006 TOTAL DEPTH 5507 PERF. 5177 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	363	-0-	-102	-0-	16	1	347	3	N	-0-					-0-
04	480	N	291	-0-	-189	-0-	13	1	278	3	N	-0-					-0-
05	403	N	323	-0-	-80	-0-	14	1	309	3	N	-0-					-0-
06	474	N	474	-0-	-0-	-0-	21	1	453	3	N	-0-					-0-
07	384	N	384	-0-	-0-	-0-	17	1	367	3	N	-0-					-0-
*08	353	N	353	-0-	-0-	-0-	16	1	337	3	N	-0-					-0-

ROWLAND A WELL #: 6080A RRCID -> 224236 COMPL. DATE 11/28/2006 TOTAL DEPTH 4651 PERF. 4274 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	645	N	645	-0-	-0-	-0-	28	1	617	3	N	-0-					-0-
04	573	N	573	-0-	-0-	-0-	27	1	546	3	N	-0-					-0-
05	526	N	526	-0-	-0-	-0-	24	1	502	3	N	-0-					-0-
06	657	N	657	-0-	-0-	-0-	31	1	626	3	N	-0-					-0-
07	586	N	586	-0-	-0-	-0-	30	1	556	3	N	-0-					-0-
*08	620	N	620	-0-	-0-	-0-	30	1	590	3	N	-0-					-0-

ROWLAND A WELL #: 7080B RRCID -> 224237 COMPL. DATE 11/28/2006 TOTAL DEPTH 4681 PERF. 4271 - 4405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	376	N	376	-0-	-0-	-0-	16	1	360	3	N	-0-					-0-
04	330	N	281	-0-	-49	-0-	13	1	268	3	N	-0-					-0-
05	310	N	276	-0-	-34	-0-	13	1	263	3	N	-0-					-0-
06	330	N	261	-0-	-69	-0-	12	1	249	3	N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	13	1	247	3	N	-0-					-0-
08	279	N	259	-0-	-20	-0-	13	1	246	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ "B" WELL #: 1165D RRCID -> 224261 COMPL. DATE 11/08/2006 TOTAL DEPTH 5256 PERF. 4853 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	436	-0-	-60	-0-	20	1	416	3	N	-0-					-0-
04	450	N	424	-0-	-26	-0-	18	1	406	3	N	-0-					-0-
05	453	N	453	-0-	-0-	-0-	19	1	434	3	N	-0-					-0-
06	420	N	407	-0-	-13	-0-	18	1	389	3	N	-0-					-0-
07	396	N	396	-0-	-0-	-0-	17	1	379	3	N	-0-					-0-
08	465	N	392	-0-	-73	-0-	17	1	375	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165C RRCID -> 224291 COMPL. DATE 11/08/2006 TOTAL DEPTH 5216 PERF. 4848 - 5069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	245	-0-	-34	-0-	11	1	234	3	N	-0-					-0-
04	300	N	175	-0-	-125	-0-	8	1	167	3	N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	9	1	213	3	N	-0-					-0-
06	240	N	185	-0-	-55	-0-	8	1	177	3	N	-0-					-0-
07	230	N	230	-0-	-0-	-0-	10	1	220	3	N	-0-					-0-
08	217	N	187	-0-	-30	-0-	8	1	179	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165 A RRCID -> 224311 COMPL. DATE 11/09/2006 TOTAL DEPTH 5346 PERF. 4895 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	663	-0-	-19	-0-	30	1	633	3	N	-0-					-0-
04	644	N	644	-0-	-0-	-0-	28	1	616	3	N	-0-					-0-
05	662	N	662	-0-	-0-	-0-	28	1	634	3	N	-0-					-0-
06	639	N	639	-0-	-0-	-0-	28	1	611	3	N	-0-					-0-
07	624	N	624	-0-	-0-	-0-	27	1	597	3	N	-0-					-0-
08	651	N	625	-0-	-26	-0-	28	1	597	3	N	-0-					-0-

BAGGETT B WELL #: 2156B RRCID -> 224319 COMPL. DATE 11/01/2006 TOTAL DEPTH 5216 PERF. 4800 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	333	-0-	-70	-0-	14	1	319	3	N	-0-					-0-
04	413	N	413	-0-	-0-	-0-	19	1	394	3	N	-0-					-0-
05	322	N	322	-0-	-0-	-0-	15	1	307	3	N	-0-					-0-
06	487	N	487	-0-	-0-	-0-	23	1	464	3	N	-0-					-0-
07	452	N	452	-0-	-0-	-0-	23	1	429	3	N	-0-					-0-
*08	392	N	392	-0-	-0-	-0-	19	1	371	3	N	2	2	8			-0-
							2	9									

BAGGETT OZ WELL #: 1157B RRCID -> 224329 COMPL. DATE 11/16/2006 TOTAL DEPTH 5207 PERF. 4717 - 4882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	334	N	334	-0-	-0-	-0-	15	1	319	3	N	-0-					-0-
04	275	N	275	-0-	-0-	-0-	12	1	263	3	N	-0-					-0-
05	279	N	230	-0-	-49	-0-	10	1	220	3	N	-0-					-0-
06	300	N	142	-0-	-158	-0-	6	1	136	3	N	-0-					-0-
07	238	N	238	-0-	-0-	-0-	10	1	228	3	N	-0-					-0-
*08	251	N	251	-0-	-0-	-0-	11	1	240	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3G RRCID -> 225890 COMPL. DATE 02/12/2007 TOTAL DEPTH 5402 PERF. 5042 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	250	-0-	-91	-0-	11	1	239	3	N	-0-					-0-
04	270	N	236	-0-	-34	-0-	10	1	226	3	N	-0-					-0-
05	248	N	227	-0-	-21	-0-	10	1	217	3	N	-0-					-0-
06	240	N	228	-0-	-12	-0-	10	1	218	3	N	-0-					-0-
07	233	N	233	-0-	-0-	-0-	10	1	223	3	N	-0-					-0-
*08	227	N	227	-0-	-0-	-0-	10	1	217	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 3F RRCID -> 225916 COMPL. DATE 02/12/2007 TOTAL DEPTH 5376 PERF. 5004 - 5142

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	334	-0-	-100	-0-	15	1	319	3	N	-0-					-0-
04	420	N	404	-0-	-16	-0-	18	1	386	3	N	-0-					-0-
05	484	N	484	-0-	-0-	-0-	21	1	463	3	N	-0-					-0-
06	403	N	403	-0-	-0-	-0-	17	1	386	3	N	-0-					-0-
07	442	N	442	-0-	-0-	-0-	19	1	423	3	N	-0-					-0-
08	496	N	384	-0-	-112	-0-	17	1	367	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3C RRCID -> 225918 COMPL. DATE 02/08/2007 TOTAL DEPTH 5373 PERF. 5000 - 5138

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	463	N	463	-0-	-0-	-0-	21	1	442	3	N	-0-					-0-
04	269	N	269	-0-	-0-	-0-	12	1	257	3	N	-0-					-0-
05	365	N	365	-0-	-0-	-0-	16	1	349	3	N	-0-					-0-
06	450	N	226	-0-	-224	-0-	10	1	216	3	N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	14	1	301	3	N	-0-					-0-
08	372	N	302	-0-	-70	-0-	13	1	289	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8H RRCID -> 226449 COMPL. DATE 12/22/2006 TOTAL DEPTH 5374 PERF. 5026 - 5193

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	8	1	178	3	N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	8	1	188	3	N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	10	1	216	3	N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	11	1	246	3	N	-0-					-0-
*08	234	N	234	-0-	-0-	-0-	10	1	224	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8A RRCID -> 226477 COMPL. DATE 12/22/2006 TOTAL DEPTH 5404 PERF. 5028 - 5192

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	261	-0-	-49	-0-	12	1	249	3	N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	12	1	271	3	N	-0-					-0-
05	350	N	350	-0-	-0-	-0-	15	1	335	3	N	-0-					-0-
06	345	N	345	-0-	-0-	-0-	15	1	330	3	N	-0-					-0-
07	325	N	325	-0-	-0-	-0-	14	1	311	3	N	-0-					-0-
08	341	N	297	-0-	-44	-0-	13	1	282	3	N	2	2	8			-0-
							2	9									

MOORE, MAGGIE WELL #: 7D RRCID -> 226478 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5217 - 5349

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	199	-0-	-49	-0-	9	1	190	3	N	-0-					-0-
04	210	N	200	-0-	-10	-0-	9	1	191	3	N	-0-					-0-
05	217	N	194	-0-	-23	-0-	8	1	186	3	N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	13	1	284	3	N	-0-					-0-
07	364	N	364	-0-	-0-	-0-	16	1	348	3	N	-0-					-0-
*08	343	N	343	-0-	-0-	-0-	15	1	326	3	N	2	2	8			-0-
							2	9									

MOORE, MAGGIE WELL #: 7A RRCID -> 226500 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5228 - 5355

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	549	-0-	-9	-0-	25	1	524	3	N	-0-					-0-
04	570	N	563	-0-	-7	-0-	24	1	539	3	N	-0-					-0-
05	593	N	593	-0-	-0-	-0-	25	1	568	3	N	-0-					-0-
06	598	N	598	-0-	-0-	-0-	26	1	572	3	N	-0-					-0-
07	613	N	613	-0-	-0-	-0-	27	1	586	3	N	-0-					-0-
*08	590	N	590	-0-	-0-	-0-	26	1	564	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

WARD WELL #: 316A RRCID -> 227036 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	124	N	72	-0-	-52	-0-	3	1	69	3	N	-0-			-0-
04	120	N	112	-0-	-8	-0-	6	1	106	3	N	-0-			-0-
05	124	N	70	-0-	-54	-0-	4	1	66	3	N	-0-			-0-
06	60	N	57	-0-	-3	-0-	3	1	54	3	N	-0-			-0-
07	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-			-0-
08	62	N	40	-0-	-22	-0-	2	1	38	3	N	-0-			-0-

WARD WELL #: 402D RRCID -> 227038 COMPL. DATE 12/14/2006 TOTAL DEPTH 5783 PERF. 5373 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	434	N	403	-0-	-31	-0-	24	1	379	3	N	-0-			-0-
04	387	N	387	-0-	-0-	-0-	22	1	365	3	N	-0-			-0-
05	403	N	399	-0-	-4	-0-	23	1	376	3	N	-0-			-0-
06	390	N	388	-0-	-2	-0-	23	1	365	3	N	-0-			-0-
07	427	N	427	-0-	-0-	-0-	25	1	402	3	N	-0-			-0-
*08	409	N	409	-0-	-0-	-0-	25	1	384	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 8E RRCID -> 227109 COMPL. DATE 02/01/2007 TOTAL DEPTH 5408 PERF. 5237 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	212	N	212	-0-	-0-	-0-	10	1	202	3	N	-0-			-0-
04	256	N	256	-0-	-0-	-0-	11	1	245	3	N	-0-			-0-
05	230	N	230	-0-	-0-	-0-	10	1	220	3	N	-0-			-0-
06	241	N	241	-0-	-0-	-0-	10	1	231	3	N	-0-			-0-
07	253	N	253	-0-	-0-	-0-	11	1	242	3	N	-0-			-0-
*08	234	N	234	-0-	-0-	-0-	10	1	224	3	N	-0-			-0-

BAGGETT OZ "F" WELL #: 1125D RRCID -> 227492 COMPL. DATE 02/15/2007 TOTAL DEPTH 5086 PERF. 4565 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	381	N	381	-0-	-0-	-0-	17	1	364	3	N	-0-			-0-
04	385	N	385	-0-	-0-	-0-	17	1	368	3	N	-0-			-0-
05	403	N	403	-0-	-0-	-0-	17	1	386	3	N	-0-			-0-
06	394	N	394	-0-	-0-	-0-	17	1	377	3	N	-0-			-0-
07	404	N	404	-0-	-0-	-0-	18	1	386	3	N	-0-			-0-
08	403	N	390	-0-	-13	-0-	17	1	373	3	N	-0-			-0-

BAGGETT OZ D WELL #: 1157B RRCID -> 227521 COMPL. DATE 02/20/2007 TOTAL DEPTH 5180 PERF. 4773 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	527	N	411	-0-	-116	-0-	18	1	393	3	N	-0-			-0-
04	420	N	373	-0-	-47	-0-	16	1	357	3	N	-0-			-0-
05	372	N	362	-0-	-10	-0-	15	1	347	3	N	-0-			-0-
06	390	N	298	-0-	-92	-0-	13	1	285	3	N	-0-			-0-
07	313	N	313	-0-	-0-	-0-	14	1	299	3	N	-0-			-0-
08	372	N	295	-0-	-77	-0-	13	1	282	3	N	-0-			-0-

BAGGETT C WELL #: 5D RRCID -> 227526 COMPL. DATE 02/14/2007 TOTAL DEPTH 4871 PERF. 4488 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	447	N	447	-0-	-0-	-0-	19	1	428	3	N	-0-			-0-
04	382	N	382	-0-	-0-	-0-	18	1	364	3	N	-0-			-0-
05	329	N	329	-0-	-0-	-0-	15	1	314	3	N	-0-			-0-
06	420	N	378	-0-	-42	-0-	18	1	360	3	N	-0-			-0-
07	431	N	431	-0-	-0-	-0-	22	1	409	3	N	-0-			-0-
*08	460	N	460	-0-	-0-	-0-	22	1	438	3	N	-0-			-0-

WARD WELL #: 2116 RRCID -> 228730 COMPL. DATE 09/27/2007 TOTAL DEPTH 10328 PERF. 5274 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	97	N	97	-0-	-0-	-0-	4	1	93	3	N	-0-			-0-
04	120	N	71	-0-	-49	-0-	4	1	67	3	N	-0-			-0-
05	93	N	46	-0-	-47	-0-	3	1	43	3	N	-0-			-0-
06	90	N	78	-0-	-12	-0-	5	1	73	3	N	-0-			-0-
07	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-			-0-
*08	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 214D RRCID -> 228917 COMPL. DATE 03/29/2007 TOTAL DEPTH 5590 PERF. 5326 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	954	N	954	-0-	-0-	-0-	57	1	897	3	N	-0-					-0-
04	775	N	775	-0-	-0-	-0-	45	1	730	3	N	-0-					-0-
05	806	N	687	-0-	-119	-0-	40	1	647	3	N	-0-					-0-
06	930	N	682	-0-	-248	-0-	40	1	642	3	N	-0-					-0-
07	751	N	751	-0-	-0-	-0-	45	1	706	3	N	-0-					-0-
*08	854	N	854	-0-	-0-	-0-	52	1	802	3	N	-0-					-0-

SUDDERTH WELL #: 114C RRCID -> 228918 COMPL. DATE 03/29/2007 TOTAL DEPTH 5588 PERF. 5287 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	621	N	621	-0-	-0-	-0-	37	1	584	3	N	-0-					-0-
04	480	N	439	-0-	-41	-0-	25	1	414	3	N	-0-					-0-
05	498	N	498	-0-	-0-	-0-	29	1	469	3	N	-0-					-0-
06	600	N	535	-0-	-65	-0-	31	1	504	3	N	-0-					-0-
07	552	N	552	-0-	-0-	-0-	33	1	519	3	N	-0-					-0-
*08	693	N	693	-0-	-0-	-0-	42	1	649	3	N	2	2	8			-0-
							2	9									

SUDDERTH WELL #: 214C RRCID -> 228919 COMPL. DATE 03/29/2007 TOTAL DEPTH 5589 PERF. 5341 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	307	-0-	-3	-0-	18	1	289	3	N	-0-					-0-
04	276	N	276	-0-	-0-	-0-	16	1	260	3	N	-0-					-0-
05	310	N	295	-0-	-15	-0-	17	1	278	3	N	-0-					-0-
06	300	N	271	-0-	-29	-0-	16	1	255	3	N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	17	1	264	3	N	-0-					-0-
08	310	N	276	-0-	-34	-0-	17	1	259	3	N	-0-					-0-

SUDDERTH WELL #: 2014A RRCID -> 228921 COMPL. DATE 05/11/2007 TOTAL DEPTH 5715 PERF. 5564 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	869	-0-	-61	-0-	52	1	817	3	N	-0-					-0-
04	805	N	805	-0-	-0-	-0-	46	1	759	3	N	-0-					-0-
05	893	N	893	-0-	-0-	-0-	52	1	841	3	N	-0-					-0-
06	840	N	832	-0-	-8	-0-	49	1	783	3	N	-0-					-0-
07	994	N	994	-0-	-0-	-0-	59	1	935	3	N	-0-					-0-
*08	912	N	912	-0-	-0-	-0-	55	1	855	3	N	2	2	8			-0-
							2	9									

PHILLIPS "A" WELL #: 19A RRCID -> 229206 COMPL. DATE 05/31/2007 TOTAL DEPTH 5438 PERF. 5063 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	593	N	593	-0-	-0-	-0-	27	1	566	3	N	-0-					-0-
04	504	N	504	-0-	-0-	-0-	22	1	482	3	N	-0-					-0-
05	572	N	572	-0-	-0-	-0-	24	1	548	3	N	-0-					-0-
06	570	N	525	-0-	-45	-0-	23	1	502	3	N	-0-					-0-
07	474	N	474	-0-	-0-	-0-	21	1	453	3	N	-0-					-0-
08	558	N	489	-0-	-69	-0-	22	1	467	3	N	-0-					-0-

PHILLIPS "A" WELL #: 34D RRCID -> 229219 COMPL. DATE 05/22/2007 TOTAL DEPTH 5404 PERF. 5039 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	468	N	468	-0-	-0-	-0-	21	1	447	3	N	-0-					-0-
04	415	N	415	-0-	-0-	-0-	18	1	397	3	N	-0-					-0-
05	428	N	428	-0-	-0-	-0-	18	1	410	3	N	-0-					-0-
06	481	N	481	-0-	-0-	-0-	21	1	460	3	N	-0-					-0-
07	452	N	452	-0-	-0-	-0-	20	1	432	3	N	-0-					-0-
*08	510	N	510	-0-	-0-	-0-	23	1	487	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 38D RRCID -> 229224 COMPL. DATE 05/31/2007 TOTAL DEPTH 5374 PERF. 5035 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	279	N	236	-0-	-43	-0-	11	1	225	3	N	-0-			-0-
04	243	N	243	-0-	-0-	-0-	11	1	232	3	N	-0-			-0-
05	237	N	237	-0-	-0-	-0-	10	1	227	3	N	-0-			-0-
06	243	N	243	-0-	-0-	-0-	11	1	232	3	N	-0-			-0-
07	243	N	243	-0-	-0-	-0-	11	1	232	3	N	-0-			-0-
08	248	N	240	-0-	-8	-0-	11	1	229	3	N	-0-			-0-

SEAHORN H WELL #: 385C RRCID -> 229992 COMPL. DATE 05/02/2007 TOTAL DEPTH 5375 PERF. 4994 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	348	N	348	-0-	-0-	-0-	21	1	327	3	N	-0-			-0-
04	331	N	331	-0-	-0-	-0-	19	1	312	3	N	-0-			-0-
05	342	N	342	-0-	-0-	-0-	20	1	322	3	N	-0-			-0-
06	349	N	349	-0-	-0-	-0-	20	1	329	3	N	-0-			-0-
07	128	N	128	-0-	-0-	-0-	8	1	120	3	N	-0-			-0-
08	341	N	308	-0-	-33	-0-	19	1	289	3	N	-0-			-0-

SEAHORN J WELL #: 415A RRCID -> 229994 COMPL. DATE 04/02/2007 TOTAL DEPTH 5435 PERF. 5023 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	549	N	549	-0-	-0-	-0-	33	1	516	3	N	-0-			-0-
04	480	N	453	-0-	-27	-0-	26	1	427	3	N	-0-			-0-
05	576	N	576	-0-	-0-	-0-	33	1	543	3	N	-0-			-0-
06	581	N	581	-0-	-0-	-0-	34	1	547	3	N	-0-			-0-
07	518	N	518	-0-	-0-	-0-	31	1	487	3	N	-0-			-0-
08	589	N	545	-0-	-44	-0-	33	1	512	3	N	-0-			-0-

SEAHORN J WELL #: 415B RRCID -> 229995 COMPL. DATE 04/25/2007 TOTAL DEPTH 5341 PERF. 5046 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	544	N	544	-0-	-0-	-0-	33	1	511	3	N	-0-			-0-
04	540	N	540	-0-	-0-	-0-	31	1	509	3	N	-0-			-0-
05	548	N	548	-0-	-0-	-0-	32	1	516	3	N	-0-			-0-
06	542	N	542	-0-	-0-	-0-	32	1	510	3	N	-0-			-0-
07	502	N	502	-0-	-0-	-0-	30	1	472	3	N	-0-			-0-
08	558	N	450	-0-	-108	-0-	27	1	423	3	N	-0-			-0-

SEAHORN J WELL #: 415D RRCID -> 229996 COMPL. DATE 05/04/2007 TOTAL DEPTH 5340 PERF. 4991 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	248	N	246	-0-	-2	-0-	15	1	231	3	N	-0-			-0-
04	324	N	324	-0-	-0-	-0-	19	1	305	3	N	-0-			-0-
05	293	N	293	-0-	-0-	-0-	17	1	276	3	N	-0-			-0-
06	393	N	393	-0-	-0-	-0-	23	1	370	3	N	-0-			-0-
07	248	N	248	-0-	-0-	-0-	15	1	233	3	N	-0-			-0-
08	279	N	274	-0-	-5	-0-	17	1	257	3	N	-0-			-0-

SEAHORN K WELL #: 413D RRCID -> 229999 COMPL. DATE 04/03/2007 TOTAL DEPTH 5625 PERF. 5211 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	144	N	144	-0-	-0-	-0-	9	1	135	3	N	-0-			-0-
04	85	N	85	-0-	-0-	-0-	5	1	80	3	N	-0-			-0-
05	175	N	175	-0-	-0-	-0-	10	1	165	3	N	-0-			-0-
06	120	N	94	-0-	-26	-0-	6	1	88	3	N	-0-			-0-
07	108	N	108	-0-	-0-	-0-	6	1	102	3	N	-0-			-0-
08	124	N	103	-0-	-21	-0-	6	1	97	3	N	-0-			-0-

SEAHORN H WELL #: 385D RRCID -> 230218 COMPL. DATE 05/04/2007 TOTAL DEPTH 5336 PERF. 4984 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	372	N	361	-0-	-11	-0-	22	1	339	3	N	-0-			-0-
04	330	N	307	-0-	-23	-0-	18	1	289	3	N	-0-			-0-
05	346	N	346	-0-	-0-	-0-	20	1	326	3	N	-0-			-0-
06	360	N	270	-0-	-90	-0-	16	1	254	3	N	-0-			-0-
07	353	N	353	-0-	-0-	-0-	21	1	332	3	N	-0-			-0-
*08	379	N	379	-0-	-0-	-0-	23	1	356	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 18D RRCID -> 230493 COMPL. DATE 06/13/2007 TOTAL DEPTH 5283 PERF. 4998 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	493	N	493	-0-	-0-	-0-	22	1	471	3	N	-0-					-0-
04	453	N	453	-0-	-0-	-0-	20	1	433	3	N	-0-					-0-
05	434	N	432	-0-	-2	-0-	18	1	414	3	N	-0-					-0-
06	480	N	421	-0-	-59	-0-	18	1	403	3	N	-0-					-0-
07	440	N	440	-0-	-0-	-0-	19	1	421	3	N	-0-					-0-
*08	456	N	456	-0-	-0-	-0-	20	1	436	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13E RRCID -> 230524 COMPL. DATE 06/13/2007 TOTAL DEPTH 5379 PERF. 5020 - 5205

03	403	N	357	-0-	-46	-0-	16	1	341	3	N	-0-					-0-
04	420	N	251	-0-	-169	-0-	11	1	240	3	N	-0-					-0-
05	320	N	320	-0-	-0-	-0-	14	1	306	3	N	-0-					-0-
06	360	N	228	-0-	-132	-0-	10	1	218	3	N	-0-					-0-
07	234	N	234	-0-	-0-	-0-	10	1	224	3	N	-0-					-0-
08	310	N	220	-0-	-90	-0-	10	1	210	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13L RRCID -> 230526 COMPL. DATE 06/12/2007 TOTAL DEPTH 5364 PERF. 5024 - 5198

03	257	N	257	-0-	-0-	-0-	12	1	245	3	N	-0-					-0-
04	240	N	154	-0-	-86	-0-	7	1	147	3	N	-0-					-0-
05	248	N	224	-0-	-24	-0-	10	1	214	3	N	-0-					-0-
06	240	N	184	-0-	-56	-0-	8	1	176	3	N	-0-					-0-
07	216	N	216	-0-	-0-	-0-	9	1	207	3	N	-0-					-0-
08	217	N	192	-0-	-25	-0-	8	1	180	3	N	4	4	8			-0-
							4	9									

BAGGETT, J. M. JR. WELL #: 13H RRCID -> 230528 COMPL. DATE 06/13/2007 TOTAL DEPTH 5398 PERF. 5026 - 5186

03	272	N	272	-0-	-0-	-0-	12	1	260	3	N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	10	1	220	3	N	-0-					-0-
05	383	N	383	-0-	-0-	-0-	16	1	367	3	N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	15	1	323	3	N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	12	1	267	3	N	-0-					-0-
08	372	N	182	-0-	-190	-0-	8	1	174	3	N	-0-					-0-

SEAHORN "H" WELL #: 7 RRCID -> 231435 COMPL. DATE 05/21/2007 TOTAL DEPTH 5515 PERF. 5039 - 5172

03	202	N	202	-0-	-0-	-0-	12	1	190	3	N	-0-					-0-
04	210	N	192	-0-	-18	-0-	11	1	181	3	N	-0-					-0-
05	217	N	188	-0-	-29	-0-	11	1	177	3	N	-0-					-0-
06	210	N	161	-0-	-49	-0-	9	1	152	3	N	-0-					-0-
07	180	N	180	-0-	-0-	-0-	11	1	169	3	N	-0-					-0-
08	186	N	185	-0-	-1	-0-	11	1	174	3	N	-0-					-0-

ROWLAND A WELL #: 880C RRCID -> 232500 COMPL. DATE 08/17/2007 TOTAL DEPTH 4777 PERF. 4370 - 4522

03	409	N	409	-0-	-0-	-0-	18	1	391	3	N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	19	1	377	3	N	-0-					-0-
05	365	N	365	-0-	-0-	-0-	17	1	348	3	N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	18	1	372	3	N	-0-					-0-
07	368	N	368	-0-	-0-	-0-	19	1	349	3	N	-0-					-0-
08	372	N	370	-0-	-2	-0-	18	1	352	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 37B RRCID -> 232502 COMPL. DATE 08/01/2007 TOTAL DEPTH 5525 PERF. 5153 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	398	-0-	-5	-0-	18	1	380	3	N	-0-					-0-
04	377	N	377	-0-	-0-	-0-	16	1	361	3	N	-0-					-0-
05	441	N	441	-0-	-0-	-0-	19	1	422	3	N	-0-					-0-
06	410	N	410	-0-	-0-	-0-	18	1	392	3	N	-0-					-0-
07	368	N	368	-0-	-0-	-0-	16	1	352	3	N	-0-					-0-
08	434	N	376	-0-	-58	-0-	17	1	359	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7H RRCID -> 232504 COMPL. DATE 08/02/2007 TOTAL DEPTH 5370 PERF. 5012 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	510	-0-	-48	-0-	23	1	487	3	N	-0-					-0-
04	420	N	415	-0-	-5	-0-	18	1	397	3	N	-0-					-0-
05	527	N	427	-0-	-100	-0-	18	1	409	3	N	-0-					-0-
06	550	N	550	-0-	-0-	-0-	24	1	526	3	N	-0-					-0-
07	533	N	533	-0-	-0-	-0-	23	1	510	3	N	-0-					-0-
*08	500	N	500	-0-	-0-	-0-	22	1	476	3	N	2	2	8			-0-
							2	9									

PHILLIPS "A" WELL #: 7L RRCID -> 232506 COMPL. DATE 08/02/2007 TOTAL DEPTH 5378 PERF. 5040 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	304	-0-	-6	-0-	14	1	290	3	N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	12	1	265	3	N	-0-					-0-
05	310	N	303	-0-	-7	-0-	13	1	290	3	N	-0-					-0-
06	300	N	285	-0-	-15	-0-	12	1	273	3	N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	13	1	284	3	N	-0-					-0-
08	310	N	300	-0-	-10	-0-	13	1	287	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7E RRCID -> 232545 COMPL. DATE 08/03/2007 TOTAL DEPTH 5372 PERF. 5003 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	8	1	166	3	N	-0-					-0-
05	248	N	159	-0-	-89	-0-	7	1	152	3	N	-0-					-0-
06	180	N	97	-0-	-83	-0-	4	1	93	3	N	-0-					-0-
07	183	N	183	-0-	-0-	-0-	8	1	175	3	N	-0-					-0-
08	155	N	109	-0-	-46	-0-	5	1	104	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8D RRCID -> 232549 COMPL. DATE 08/22/2007 TOTAL DEPTH 5501 PERF. 5145 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	814	N	814	-0-	-0-	-0-	37	1	777	3	N	-0-					-0-
04	799	N	799	-0-	-0-	-0-	35	1	764	3	N	-0-					-0-
05	707	N	707	-0-	-0-	-0-	30	1	677	3	N	-0-					-0-
06	780	N	701	-0-	-79	-0-	30	1	671	3	N	-0-					-0-
07	785	N	785	-0-	-0-	-0-	34	1	751	3	N	-0-					-0-
*08	751	N	751	-0-	-0-	-0-	33	1	718	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8B RRCID -> 232550 COMPL. DATE 08/21/2007 TOTAL DEPTH 5398 PERF. 5098 - 5265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	313	N	313	-0-	-0-	-0-	14	1	299	3	N	-0-					-0-
04	383	N	383	-0-	-0-	-0-	17	1	366	3	N	-0-					-0-
05	377	N	377	-0-	-0-	-0-	16	1	361	3	N	-0-					-0-
06	367	N	367	-0-	-0-	-0-	16	1	351	3	N	-0-					-0-
07	370	N	370	-0-	-0-	-0-	16	1	354	3	N	-0-					-0-
08	372	N	319	-0-	-53	-0-	14	1	305	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 17C RRCID -> 232552 COMPL. DATE 09/06/2007 TOTAL DEPTH 5345 PERF. 5018 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	385	N	385	-0-	-0-	-0-	17	1	368	3	N	-0-					-0-
04	320	N	320	-0-	-0-	-0-	14	1	306	3	N	-0-					-0-
05	403	N	395	-0-	-8	-0-	17	1	378	3	N	-0-					-0-
06	360	N	324	-0-	-36	-0-	14	1	310	3	N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	13	1	293	3	N	-0-					-0-
08	403	N	283	-0-	-120	-0-	13	1	270	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16C RRCID -> 232554 COMPL. DATE 09/18/2007 TOTAL DEPTH 5498 PERF. 5085 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	631	-0-	-113	-0-	28	1	603	3	N	-0-					-0-
04	690	N	571	-0-	-119	-0-	25	1	546	3	N	-0-					-0-
05	626	N	626	-0-	-0-	-0-	27	1	599	3	N	-0-					-0-
06	600	N	556	-0-	-44	-0-	24	1	532	3	N	-0-					-0-
07	602	N	602	-0-	-0-	-0-	26	1	576	3	N	-0-					-0-
08	620	N	589	-0-	-31	-0-	26	1	563	3	N	-0-					-0-

PHILLIPS "A" WELL #: 13B RRCID -> 232559 COMPL. DATE 09/06/2007 TOTAL DEPTH 5423 PERF. 5051 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	467	-0-	-29	-0-	21	1	446	3	N	-0-					-0-
04	450	N	414	-0-	-36	-0-	18	1	396	3	N	-0-					-0-
05	495	N	495	-0-	-0-	-0-	21	1	474	3	N	-0-					-0-
06	450	N	447	-0-	-3	-0-	19	1	428	3	N	-0-					-0-
07	499	N	499	-0-	-0-	-0-	22	1	477	3	N	-0-					-0-
08	496	N	474	-0-	-22	-0-	21	1	451	3	N	2	2	8			-0-
							2	9									

PHILLIPS "A" WELL #: 33B RRCID -> 232561 COMPL. DATE 09/18/2007 TOTAL DEPTH 5402 PERF. 5035 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	360	-0-	-12	-0-	16	1	344	3	N	-0-					-0-
04	360	N	340	-0-	-20	-0-	15	1	325	3	N	-0-					-0-
05	372	N	372	-0-	-0-	-0-	16	1	356	3	N	-0-					-0-
06	365	N	365	-0-	-0-	-0-	16	1	349	3	N	-0-					-0-
07	361	N	361	-0-	-0-	-0-	16	1	345	3	N	-0-					-0-
*08	373	N	373	-0-	-0-	-0-	17	1	356	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 22G RRCID -> 232631 COMPL. DATE 10/24/2007 TOTAL DEPTH 5300 PERF. 4931 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	326	N	326	-0-	-0-	-0-	15	1	311	3	N	-0-					-0-
04	320	N	320	-0-	-0-	-0-	14	1	306	3	N	-0-					-0-
05	372	N	325	-0-	-47	-0-	14	1	311	3	N	-0-					-0-
06	330	N	283	-0-	-47	-0-	12	1	271	3	N	-0-					-0-
07	182	N	182	-0-	-0-	-0-	8	1	174	3	N	-0-					-0-
*08	354	N	354	-0-	-0-	-0-	16	1	338	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5C RRCID -> 232633 COMPL. DATE 10/06/2007 TOTAL DEPTH 5406 PERF. 5039 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	660	-0-	-84	-0-	30	1	630	3	N	-0-					-0-
04	660	N	640	-0-	-20	-0-	28	1	612	3	N	-0-					-0-
05	686	N	686	-0-	-0-	-0-	29	1	657	3	N	-0-					-0-
06	642	N	642	-0-	-0-	-0-	28	1	614	3	N	-0-					-0-
07	665	N	665	-0-	-0-	-0-	29	1	636	3	N	-0-					-0-
08	682	N	637	-0-	-45	-0-	28	1	609	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
PHILLIPS "A" WELL #: 27A RRCID -> 232634 COMPL. DATE 09/26/2007 TOTAL DEPTH 5375 PERF. 5014 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	404	-0-	-61	-0-	18	1	386	3	N	-0-					-0-
04	420	N	387	-0-	-33	-0-	17	1	370	3	N	-0-					-0-
05	403	N	391	-0-	-12	-0-	17	1	374	3	N	-0-					-0-
06	390	N	388	-0-	-2	-0-	17	1	371	3	N	-0-					-0-
07	400	N	400	-0-	-0-	-0-	17	1	383	3	N	-0-					-0-
08	403	N	380	-0-	-23	-0-	17	1	363	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 22C RRCID -> 232639 COMPL. DATE 10/24/2007 TOTAL DEPTH 5276 PERF. 4892 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	518	N	518	-0-	-0-	-0-	23	1	495	3	N	-0-					-0-
04	390	N	361	-0-	-29	-0-	16	1	345	3	N	-0-					-0-
05	436	N	436	-0-	-0-	-0-	19	1	417	3	N	-0-					-0-
06	510	N	437	-0-	-73	-0-	19	1	418	3	N	-0-					-0-
07	454	N	454	-0-	-0-	-0-	20	1	434	3	N	-0-					-0-
08	434	N	429	-0-	-5	-0-	19	1	410	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 22A RRCID -> 233283 COMPL. DATE 10/30/2007 TOTAL DEPTH 5333 PERF. 4977 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	316	-0-	-25	-0-	14	1	302	3	N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	13	1	292	3	N	-0-					-0-
05	326	N	326	-0-	-0-	-0-	14	1	312	3	N	-0-					-0-
06	300	N	298	-0-	-2	-0-	13	1	285	3	N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	12	1	271	3	N	-0-					-0-
08	341	N	320	-0-	-21	-0-	14	1	306	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157C RRCID -> 233284 COMPL. DATE 11/15/2007 TOTAL DEPTH 5152 PERF. 4716 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	389	-0-	-76	-0-	17	1	372	3	N	-0-					-0-
04	450	N	411	-0-	-39	-0-	18	1	393	3	N	-0-					-0-
05	453	N	453	-0-	-0-	-0-	19	1	434	3	N	-0-					-0-
06	508	N	508	-0-	-0-	-0-	22	1	486	3	N	-0-					-0-
07	498	N	498	-0-	-0-	-0-	22	1	476	3	N	-0-					-0-
08	465	N	328	-0-	-137	-0-	15	1	313	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157F RRCID -> 233286 COMPL. DATE 11/14/2007 TOTAL DEPTH 5207 PERF. 4759 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	276	-0-	-220	-0-	12	1	264	3	N	-0-					-0-
04	270	N	261	-0-	-9	-0-	11	1	250	3	N	-0-					-0-
05	299	N	299	-0-	-0-	-0-	13	1	286	3	N	-0-					-0-
06	270	N	263	-0-	-7	-0-	11	1	252	3	N	-0-					-0-
07	295	N	295	-0-	-0-	-0-	13	1	282	3	N	-0-					-0-
08	310	N	279	-0-	-31	-0-	12	1	265	3	N	2	2	8			-0-
							2	9									

BAGGETT OZ D WELL #: 1157A RRCID -> 233289 COMPL. DATE 11/07/2007 TOTAL DEPTH 5249 PERF. 4785 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	427	-0-	-38	-0-	19	1	408	3	N	-0-					-0-
04	450	N	259	-0-	-191	-0-	11	1	248	3	N	-0-					-0-
05	465	N	361	-0-	-104	-0-	15	1	346	3	N	-0-					-0-
06	420	N	396	-0-	-24	-0-	17	1	379	3	N	-0-					-0-
07	373	N	373	-0-	-0-	-0-	16	1	357	3	N	-0-					-0-
08	372	N	355	-0-	-17	-0-	16	1	339	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT OZ WELL #: 1157D RRCID -> 233291 COMPL. DATE 11/07/2007 TOTAL DEPTH 5117 PERF. 4647 - 4799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	420	N	420	-0-	-0-	-0-	19	1	401	3	N	-0-					-0-
04	411	N	411	-0-	-0-	-0-	18	1	393	3	N	-0-					-0-
05	459	N	459	-0-	-0-	-0-	20	1	439	3	N	-0-					-0-
06	420	N	396	-0-	-24	-0-	17	1	379	3	N	-0-					-0-
07	468	N	468	-0-	-0-	-0-	20	1	448	3	N	-0-					-0-
*08	468	N	468	-0-	-0-	-0-	21	1	447	3	N	-0-					-0-

ROWLAND A WELL #: 880A RRCID -> 234258 COMPL. DATE 12/19/2007 TOTAL DEPTH 4773 PERF. 4420 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	374	N	374	-0-	-0-	-0-	16	1	358	3	N	-0-					-0-
04	346	N	346	-0-	-0-	-0-	16	1	330	3	N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	16	1	326	3	N	-0-					-0-
06	482	N	482	-0-	-0-	-0-	23	1	459	3	N	-0-					-0-
07	384	N	384	-0-	-0-	-0-	19	1	365	3	N	-0-					-0-
*08	381	N	381	-0-	-0-	-0-	19	1	362	3	N	-0-					-0-

ROWLAND A WELL #: 680E RRCID -> 234260 COMPL. DATE 12/19/2007 TOTAL DEPTH 4649 PERF. 4280 - 4477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	715	N	715	-0-	-0-	-0-	31	1	684	3	N	-0-					-0-
04	690	N	588	-0-	-102	-0-	28	1	560	3	N	-0-					-0-
05	567	N	567	-0-	-0-	-0-	26	1	541	3	N	-0-					-0-
06	690	N	680	-0-	-10	-0-	32	1	648	3	N	-0-					-0-
07	640	N	640	-0-	-0-	-0-	32	1	608	3	N	-0-					-0-
*08	705	N	705	-0-	-0-	-0-	34	1	671	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1B RRCID -> 234263 COMPL. DATE 12/12/2007 TOTAL DEPTH 5402 PERF. 5052 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	309	-0-	-1	-0-	14	1	295	3	N	-0-					-0-
04	300	N	256	-0-	-44	-0-	11	1	245	3	N	-0-					-0-
05	310	N	247	-0-	-63	-0-	11	1	236	3	N	-0-					-0-
06	300	N	252	-0-	-48	-0-	11	1	241	3	N	-0-					-0-
07	259	N	259	-0-	-0-	-0-	11	1	248	3	N	-0-					-0-
08	248	N	242	-0-	-6	-0-	11	1	231	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1A RRCID -> 234268 COMPL. DATE 12/11/2007 TOTAL DEPTH 5345 PERF. 4997 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	341	-0-	-0-	-0-	15	1	326	3	N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	15	1	325	3	N	-0-					-0-
05	358	N	358	-0-	-0-	-0-	15	1	343	3	N	-0-					-0-
06	332	N	332	-0-	-0-	-0-	14	1	318	3	N	-0-					-0-
07	256	N	256	-0-	-0-	-0-	11	1	245	3	N	-0-					-0-
08	372	N	252	-0-	-120	-0-	11	1	241	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125B RRCID -> 234270 COMPL. DATE 12/04/2007 TOTAL DEPTH 5086 PERF. 4666 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	377	N	377	-0-	-0-	-0-	17	1	360	3	N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	15	1	321	3	N	-0-					-0-
05	372	N	368	-0-	-4	-0-	16	1	352	3	N	-0-					-0-
06	360	N	352	-0-	-8	-0-	15	1	337	3	N	-0-					-0-
07	350	N	350	-0-	-0-	-0-	15	1	335	3	N	-0-					-0-
08	372	N	352	-0-	-20	-0-	16	1	334	3	N	2	2	8			-0-
							2	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ D WELL #: 1157G RRCID -> 234272 COMPL. DATE 11/16/2007 TOTAL DEPTH 5150 PERF. 4726 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	314	N	314	-0-	-0-	-0-	14	1	300	3	N	-0-					-0-
04	300	N	271	-0-	-29	-0-	12	1	259	3	N	-0-					-0-
05	336	N	336	-0-	-0-	-0-	14	1	322	3	N	-0-					-0-
06	320	N	320	-0-	-0-	-0-	14	1	306	3	N	-0-					-0-
07	358	N	358	-0-	-0-	-0-	16	1	342	3	N	-0-					-0-
08	341	N	305	-0-	-36	-0-	14	1	291	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157H RRCID -> 234273 COMPL. DATE 11/21/2007 TOTAL DEPTH 5184 PERF. 4742 - 4905

03	434	N	419	-0-	-15	-0-	19	1	400	3	N	-0-					-0-
04	371	N	371	-0-	-0-	-0-	16	1	355	3	N	-0-					-0-
05	437	N	437	-0-	-0-	-0-	19	1	418	3	N	-0-					-0-
06	433	N	433	-0-	-0-	-0-	19	1	414	3	N	-0-					-0-
07	460	N	460	-0-	-0-	-0-	20	1	440	3	N	-0-					-0-
08	434	N	423	-0-	-11	-0-	19	1	404	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165D RRCID -> 234274 COMPL. DATE 12/19/2007 TOTAL DEPTH 5279 PERF. 4839 - 5030

03	253	N	253	-0-	-0-	-0-	11	1	242	3	N	-0-					-0-
04	270	N	235	-0-	-35	-0-	10	1	225	3	N	-0-					-0-
05	248	N	245	-0-	-3	-0-	10	1	235	3	N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	11	1	234	3	N	-0-					-0-
07	242	N	242	-0-	-0-	-0-	11	1	231	3	N	-0-					-0-
08	248	N	238	-0-	-10	-0-	11	1	227	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8C RRCID -> 234796 COMPL. DATE 01/07/2008 TOTAL DEPTH 5397 PERF. 5019 - 5185

03	124	N	116	-0-	-8	-0-	5	1	111	3	N	-0-					-0-
04	150	N	105	-0-	-45	-0-	5	1	100	3	N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					-0-
06	120	N	63	-0-	-57	-0-	3	1	60	3	N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-					-0-
08	155	N	147	-0-	-8	-0-	7	1	140	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8B RRCID -> 234797 COMPL. DATE 01/28/2008 TOTAL DEPTH 5435 PERF. 5107 - 5279

03	356	N	356	-0-	-0-	-0-	16	1	340	3	N	-0-					-0-
04	351	N	351	-0-	-0-	-0-	15	1	336	3	N	-0-					-0-
05	326	N	326	-0-	-0-	-0-	14	1	312	3	N	-0-					-0-
06	373	N	373	-0-	-0-	-0-	16	1	357	3	N	-0-					-0-
07	375	N	375	-0-	-0-	-0-	16	1	359	3	N	-0-					-0-
08	341	N	329	-0-	-12	-0-	15	1	312	3	N	2	2	8			-0-
							2	9									

MOORE, MAGGIE WELL #: 6D RRCID -> 234798 COMPL. DATE 01/16/2008 TOTAL DEPTH 5430 PERF. 5069 - 5238

03	670	N	670	-0-	-0-	-0-	30	1	640	3	N	-0-					-0-
04	682	N	682	-0-	-0-	-0-	30	1	652	3	N	-0-					-0-
05	647	N	647	-0-	-0-	-0-	28	1	619	3	N	-0-					-0-
06	660	N	626	-0-	-34	-0-	27	1	599	3	N	-0-					-0-
07	687	N	687	-0-	-0-	-0-	30	1	657	3	N	-0-					-0-
*08	747	N	747	-0-	-0-	-0-	33	1	712	3	N	2	2	8			-0-
							2	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 311C RRCID -> 234799 COMPL. DATE 01/24/2008 TOTAL DEPTH 5764 PERF. 5523 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	273	-0-	-99	-0-	16	1	257	3	N	-0-					-0-
04	300	N	255	-0-	-45	-0-	15	1	240	3	N	-0-					-0-
05	409	N	409	-0-	-0-	-0-	24	1	385	3	N	-0-					-0-
06	283	N	283	-0-	-0-	-0-	17	1	266	3	N	-0-					-0-
07	382	N	382	-0-	-0-	-0-	23	1	359	3	N	-0-					-0-
08	403	N	339	-0-	-64	-0-	21	1	318	3	N	-0-					-0-

SUDDERTH WELL #: 214B RRCID -> 234800 COMPL. DATE 01/24/2008 TOTAL DEPTH 5656 PERF. 5446 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	588	N	588	-0-	-0-	-0-	35	1	553	3	N	-0-					-0-
04	439	N	439	-0-	-0-	-0-	25	1	414	3	N	-0-					-0-
05	514	N	514	-0-	-0-	-0-	30	1	484	3	N	-0-					-0-
06	690	N	690	-0-	-0-	-0-	41	1	649	3	N	-0-					-0-
07	759	N	759	-0-	-0-	-0-	45	1	714	3	N	-0-					-0-
*08	703	N	703	-0-	-0-	-0-	43	1	660	3	N	-0-					-0-

SUDDERTH WELL #: 114A RRCID -> 234826 COMPL. DATE 01/24/2008 TOTAL DEPTH 5872 PERF. 5380 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	747	N	747	-0-	-0-	-0-	45	1	702	3	N	-0-					-0-
04	692	N	692	-0-	-0-	-0-	40	1	652	3	N	-0-					-0-
05	731	N	731	-0-	-0-	-0-	42	1	689	3	N	-0-					-0-
06	720	N	674	-0-	-46	-0-	40	1	634	3	N	-0-					-0-
07	687	N	687	-0-	-0-	-0-	41	1	646	3	N	-0-					-0-
*08	1011	N	1011	-0-	-0-	-0-	62	1	949	3	N	-0-					-0-

SUDDERTH WELL #: 114D RRCID -> 234828 COMPL. DATE 01/08/2008 TOTAL DEPTH 5623 PERF. 5262 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	976	N	976	-0-	-0-	-0-	59	1	917	3	N	-0-					-0-
04	885	N	885	-0-	-0-	-0-	51	1	834	3	N	-0-					-0-
05	932	N	932	-0-	-0-	-0-	54	1	878	3	N	-0-					-0-
06	930	N	882	-0-	-48	-0-	52	1	830	3	N	-0-					-0-
07	883	N	883	-0-	-0-	-0-	52	1	831	3	N	-0-					-0-
*08	958	N	958	-0-	-0-	-0-	58	1	900	3	N	-0-					-0-

ROWLAND WELL #: 173B RRCID -> 234830 COMPL. DATE 01/14/2008 TOTAL DEPTH 4526 PERF. 4167 - 4305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	500	N	500	-0-	-0-	-0-	22	1	478	3	N	-0-					-0-
04	449	N	449	-0-	-0-	-0-	21	1	428	3	N	-0-					-0-
05	402	N	402	-0-	-0-	-0-	18	1	384	3	N	-0-					-0-
06	480	N	445	-0-	-35	-0-	21	1	424	3	N	-0-					-0-
07	432	N	432	-0-	-0-	-0-	22	1	410	3	N	-0-					-0-
*08	426	N	426	-0-	-0-	-0-	21	1	405	3	N	-0-					-0-

PHILLIPS "A" WELL #: 15D RRCID -> 237187 COMPL. DATE 03/31/2008 TOTAL DEPTH 5347 PERF. 4967 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	498	-0-	-60	-0-	22	1	476	3	N	-0-					-0-
04	510	N	452	-0-	-58	-0-	20	1	432	3	N	-0-					-0-
05	469	N	469	-0-	-0-	-0-	20	1	449	3	N	-0-					-0-
06	497	N	497	-0-	-0-	-0-	22	1	475	3	N	-0-					-0-
07	552	N	552	-0-	-0-	-0-	24	1	528	3	N	-0-					-0-
*08	572	N	572	-0-	-0-	-0-	25	1	545	3	N	2	2	8			-0-
							2	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 3A RRCID -> 237188 COMPL. DATE 03/31/2008 TOTAL DEPTH 5400 PERF. 4996 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	297	N	297	-0-	-0-	-0-	13	1	284	3	N	-0-					-0-
04	270	N	229	-0-	-41	-0-	10	1	219	3	N	-0-					-0-
05	296	N	296	-0-	-0-	-0-	13	1	283	3	N	-0-					-0-
06	309	N	309	-0-	-0-	-0-	13	1	296	3	N	-0-					-0-
07	305	N	305	-0-	-0-	-0-	13	1	292	3	N	-0-					-0-
08	310	N	257	-0-	-53	-0-	11	1	246	3	N	-0-					-0-

BAGGETT B WELL #: 113B RRCID -> 237189 COMPL. DATE 03/31/2008 TOTAL DEPTH 5340 PERF. 4934 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	668	-0-	-14	-0-	30	1	638	3	N	-0-					-0-
04	665	N	665	-0-	-0-	-0-	29	1	636	3	N	-0-					-0-
05	620	N	592	-0-	-28	-0-	25	1	567	3	N	-0-					-0-
06	664	N	664	-0-	-0-	-0-	29	1	635	3	N	-0-					-0-
07	680	N	680	-0-	-0-	-0-	30	1	650	3	N	-0-					-0-
08	589	N	577	-0-	-12	-0-	26	1	549	3	N	2	2	8			-0-
							2	9									

SUDDERTH WELL #: 311D RRCID -> 237743 COMPL. DATE 02/12/2008 TOTAL DEPTH 5812 PERF. 5541 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	539	-0-	-81	-0-	32	1	507	3	N	-0-					-0-
04	519	N	519	-0-	-0-	-0-	30	1	489	3	N	-0-					-0-
05	533	N	533	-0-	-0-	-0-	31	1	502	3	N	-0-					-0-
06	510	N	494	-0-	-16	-0-	29	1	465	3	N	-0-					-0-
07	576	N	576	-0-	-0-	-0-	34	1	542	3	N	-0-					-0-
*08	531	N	531	-0-	-0-	-0-	32	1	499	3	N	-0-					-0-

SUDDERTH WELL #: 411C RRCID -> 237744 COMPL. DATE 02/21/2008 TOTAL DEPTH 5837 PERF. 5584 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	619	N	619	-0-	-0-	-0-	37	1	582	3	N	-0-					-0-
04	567	N	567	-0-	-0-	-0-	33	1	534	3	N	-0-					-0-
05	593	N	593	-0-	-0-	-0-	34	1	559	3	N	-0-					-0-
06	600	N	576	-0-	-24	-0-	34	1	542	3	N	-0-					-0-
07	623	N	623	-0-	-0-	-0-	37	1	586	3	N	-0-					-0-
*08	614	N	614	-0-	-0-	-0-	37	1	577	3	N	-0-					-0-

BAGGETT D WELL #: 1163B RRCID -> 237745 COMPL. DATE 03/13/2008 TOTAL DEPTH 5338 PERF. 4830 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	537	N	537	-0-	-0-	-0-	24	1	513	3	N	-0-					-0-
04	477	N	477	-0-	-0-	-0-	21	1	456	3	N	-0-					-0-
05	476	N	476	-0-	-0-	-0-	20	1	456	3	N	-0-					-0-
06	510	N	434	-0-	-76	-0-	19	1	415	3	N	-0-					-0-
07	463	N	463	-0-	-0-	-0-	20	1	443	3	N	-0-					-0-
08	465	N	294	-0-	-171	-0-	13	1	279	3	N	2	2	8			-0-
							2	9									

BAGGETT A WELL #: 1165A RRCID -> 237749 COMPL. DATE 03/13/2008 TOTAL DEPTH 5372 PERF. 4960 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	688	N	688	-0-	-0-	-0-	30	1	658	3	N	-0-					-0-
04	694	N	694	-0-	-0-	-0-	33	1	661	3	N	-0-					-0-
05	674	N	674	-0-	-0-	-0-	31	1	643	3	N	-0-					-0-
06	682	N	682	-0-	-0-	-0-	32	1	650	3	N	-0-					-0-
07	656	N	656	-0-	-0-	-0-	33	1	623	3	N	-0-					-0-
08	682	N	666	-0-	-16	-0-	32	1	634	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT A WELL #: 1165B RRCID -> 237750 COMPL. DATE 03/17/2008 TOTAL DEPTH 5274 PERF. 4868 - 5093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	628	N	628	-0-	-0-	-0-	27	1	601	3	N	-0-					-0-
04	602	N	602	-0-	-0-	-0-	28	1	574	3	N	-0-					-0-
05	564	N	564	-0-	-0-	-0-	26	1	538	3	N	-0-					-0-
06	600	N	578	-0-	-22	-0-	27	1	551	3	N	-0-					-0-
07	544	N	544	-0-	-0-	-0-	27	1	517	3	N	-0-					-0-
08	558	N	548	-0-	-10	-0-	27	1	521	3	N	-0-					-0-

SUDDERTH WELL #: 411D RRCID -> 237752 COMPL. DATE 02/25/2008 TOTAL DEPTH 5808 PERF. 5565 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	539	N	539	-0-	-0-	-0-	32	1	507	3	N	-0-					-0-
04	508	N	508	-0-	-0-	-0-	29	1	479	3	N	-0-					-0-
05	536	N	536	-0-	-0-	-0-	31	1	505	3	N	-0-					-0-
06	510	N	506	-0-	-4	-0-	30	1	476	3	N	-0-					-0-
07	543	N	543	-0-	-0-	-0-	32	1	511	3	N	-0-					-0-
08	527	N	525	-0-	-2	-0-	32	1	493	3	N	-0-					-0-

SUDDERTH WELL #: 114B RRCID -> 237753 COMPL. DATE 02/25/2008 TOTAL DEPTH 5838 PERF. 5535 - 5699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	533	-0-	-149	-0-	32	1	501	3	N	-0-					-0-
04	636	N	636	-0-	-0-	-0-	37	1	599	3	N	-0-					-0-
05	631	N	631	-0-	-0-	-0-	36	1	595	3	N	-0-					-0-
06	630	N	630	-0-	-0-	-0-	37	1	593	3	N	-0-					-0-
07	679	N	679	-0-	-0-	-0-	40	1	639	3	N	-0-					-0-
*08	643	N	643	-0-	-0-	-0-	39	1	604	3	N	-0-					-0-

SUDDERTH WELL #: 411B RRCID -> 237760 COMPL. DATE 03/03/2008 TOTAL DEPTH 5810 PERF. 5620 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	499	N	499	-0-	-0-	-0-	30	1	469	3	N	-0-					-0-
04	360	N	360	-0-	-0-	-0-	21	1	339	3	N	-0-					-0-
05	465	N	410	-0-	-55	-0-	24	1	386	3	N	-0-					-0-
06	480	N	396	-0-	-84	-0-	23	1	373	3	N	-0-					-0-
07	491	N	491	-0-	-0-	-0-	29	1	462	3	N	-0-					-0-
*08	518	N	518	-0-	-0-	-0-	32	1	486	3	N	-0-					-0-

ROWLAND WELL #: 573C RRCID -> 239776 COMPL. DATE 04/23/2008 TOTAL DEPTH 4471 PERF. 4103 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	422	N	422	-0-	-0-	-0-	18	1	404	3	N	-0-					-0-
04	412	N	412	-0-	-0-	-0-	19	1	393	3	N	-0-					-0-
05	350	N	350	-0-	-0-	-0-	16	1	334	3	N	-0-					-0-
06	420	N	414	-0-	-6	-0-	20	1	394	3	N	-0-					-0-
07	353	N	353	-0-	-0-	-0-	18	1	335	3	N	-0-					-0-
*08	359	N	359	-0-	-0-	-0-	17	1	342	3	N	-0-					-0-

SEAHORN H WELL #: 385A RRCID -> 239787 COMPL. DATE 05/01/2008 TOTAL DEPTH 5487 PERF. 5110 - 5259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	467	N	467	-0-	-0-	-0-	28	1	439	3	N	-0-					-0-
04	296	N	296	-0-	-0-	-0-	17	1	279	3	N	-0-					-0-
05	385	N	385	-0-	-0-	-0-	22	1	363	3	N	-0-					-0-
06	390	N	303	-0-	-87	-0-	18	1	285	3	N	-0-					-0-
07	206	N	206	-0-	-0-	-0-	12	1	194	3	N	-0-					-0-
*08	444	N	444	-0-	-0-	-0-	27	1	415	3	N	2	2	8			-0-
							2	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND A WELL #: 680B RRCID -> 239794 COMPL. DATE 04/10/2008 TOTAL DEPTH 4644 PERF. 4178 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	604	N	604	-0-	-0-	-0-	26	1	578	3	N	-0-					-0-
04	549	N	549	-0-	-0-	-0-	26	1	523	3	N	-0-					-0-
05	497	N	497	-0-	-0-	-0-	23	1	474	3	N	-0-					-0-
06	570	N	500	-0-	-70	-0-	24	1	476	3	N	-0-					-0-
07	595	N	595	-0-	-0-	-0-	30	1	565	3	N	-0-					-0-
*08	579	N	579	-0-	-0-	-0-	28	1	551	3	N	-0-					-0-

BAGGETT B WELL #: 113C RRCID -> 240201 COMPL. DATE 06/09/2008 TOTAL DEPTH 5244 PERF. 4913 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	401	-0-	-33	-0-	18	1	383	3	N	-0-					-0-
04	420	N	382	-0-	-38	-0-	17	1	365	3	N	-0-					-0-
05	403	N	400	-0-	-3	-0-	17	1	383	3	N	-0-					-0-
06	438	N	438	-0-	-0-	-0-	19	1	419	3	N	-0-					-0-
07	429	N	429	-0-	-0-	-0-	19	1	410	3	N	-0-					-0-
08	403	N	387	-0-	-16	-0-	17	1	370	3	N	-0-					-0-

BAGGETT B WELL #: 13E RRCID -> 240202 COMPL. DATE 06/16/2008 TOTAL DEPTH 5310 PERF. 4972 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	364	N	364	-0-	-0-	-0-	16	1	348	3	N	-0-					-0-
04	422	N	422	-0-	-0-	-0-	18	1	404	3	N	-0-					-0-
05	408	N	408	-0-	-0-	-0-	17	1	391	3	N	-0-					-0-
06	360	N	234	-0-	-126	-0-	10	1	224	3	N	-0-					-0-
07	243	N	243	-0-	-0-	-0-	11	1	232	3	N	-0-					-0-
08	403	N	305	-0-	-98	-0-	14	1	291	3	N	-0-					-0-

ROWLAND A WELL #: 980C RRCID -> 240203 COMPL. DATE 06/09/2008 TOTAL DEPTH 4673 PERF. 4292 - 4451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	665	N	665	-0-	-0-	-0-	29	1	636	3	N	-0-					-0-
04	588	N	588	-0-	-0-	-0-	28	1	560	3	N	-0-					-0-
05	557	N	557	-0-	-0-	-0-	25	1	532	3	N	-0-					-0-
06	632	N	632	-0-	-0-	-0-	30	1	602	3	N	-0-					-0-
07	589	N	589	-0-	-0-	-0-	30	1	559	3	N	-0-					-0-
*08	609	N	609	-0-	-0-	-0-	30	1	579	3	N	-0-					-0-

BAGGETT B WELL #: 1164A RRCID -> 240221 COMPL. DATE 06/20/2008 TOTAL DEPTH 5245 PERF. 4832 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	301	-0-	-9	-0-	14	1	287	3	N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	13	1	294	3	N	-0-					-0-
05	300	N	300	-0-	-0-	-0-	13	1	287	3	N	-0-					-0-
06	321	N	321	-0-	-0-	-0-	14	1	307	3	N	-0-					-0-
07	270	N	270	-0-	-0-	-0-	12	1	258	3	N	-0-					-0-
08	310	N	296	-0-	-14	-0-	13	1	283	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 342C RRCID -> 240229 COMPL. DATE 06/09/2008 TOTAL DEPTH 5245 PERF. 4886 - 5035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	369	-0-	-65	-0-	17	1	352	3	N	-0-					-0-
04	390	N	368	-0-	-22	-0-	16	1	352	3	N	-0-					-0-
05	372	N	368	-0-	-4	-0-	16	1	352	3	N	-0-					-0-
06	383	N	383	-0-	-0-	-0-	17	1	366	3	N	-0-					-0-
07	394	N	394	-0-	-0-	-0-	17	1	377	3	N	-0-					-0-
*08	380	N	380	-0-	-0-	-0-	17	1	363	3	N	-0-					-0-

BAGGETT B WELL #: 14C RRCID -> 241026 COMPL. DATE 06/24/2008 TOTAL DEPTH 5249 PERF. 4860 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	471	N	471	-0-	-0-	-0-	21	1	450	3	N	-0-					-0-
04	454	N	454	-0-	-0-	-0-	20	1	434	3	N	-0-					-0-
05	483	N	483	-0-	-0-	-0-	21	1	462	3	N	-0-					-0-
06	450	N	408	-0-	-42	-0-	18	1	390	3	N	-0-					-0-
07	482	N	482	-0-	-0-	-0-	21	1	461	3	N	-0-					-0-
08	496	N	289	-0-	-207	-0-	13	1	276	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SEAHORN K WELL #: 3125B RRCID -> 241293 COMPL. DATE 06/20/2008 TOTAL DEPTH 5581 PERF. 5240 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	842	N	842	-0-	-0-	-0-	51	1	791	3	N	-0-					-0-
04	915	N	915	-0-	-0-	-0-	53	1	862	3	N	-0-					-0-
05	930	N	916	-0-	-14	-0-	53	1	863	3	N	-0-					-0-
06	892	N	892	-0-	-0-	-0-	52	1	840	3	N	-0-					-0-
07	953	N	953	-0-	-0-	-0-	57	1	896	3	N	-0-					-0-
08	930	N	924	-0-	-6	-0-	56	1	868	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6C RRCID -> 241294 COMPL. DATE 06/27/2008 TOTAL DEPTH 5404 PERF. 5026 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	579	-0-	-41	-0-	26	1	553	3	N	-0-					-0-
04	570	N	555	-0-	-15	-0-	24	1	531	3	N	-0-					-0-
05	558	N	558	-0-	-0-	-0-	24	1	534	3	N	-0-					-0-
06	570	N	558	-0-	-12	-0-	24	1	534	3	N	-0-					-0-
07	569	N	569	-0-	-0-	-0-	25	1	544	3	N	-0-					-0-
08	558	N	537	-0-	-21	-0-	24	1	513	3	N	-0-					-0-

PHILLIPS "A" WELL #: 14B RRCID -> 241382 COMPL. DATE 07/23/2008 TOTAL DEPTH 5316 PERF. 5008 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	706	N	706	-0-	-0-	-0-	32	1	674	3	N	-0-					-0-
04	698	N	698	-0-	-0-	-0-	30	1	668	3	N	-0-					-0-
05	719	N	719	-0-	-0-	-0-	31	1	688	3	N	-0-					-0-
06	690	N	677	-0-	-13	-0-	29	1	648	3	N	-0-					-0-
07	683	N	683	-0-	-0-	-0-	30	1	653	3	N	-0-					-0-
08	713	N	656	-0-	-57	-0-	29	1	627	3	N	-0-					-0-

ROWLAND A WELL #: 980A RRCID -> 241386 COMPL. DATE 07/29/2008 TOTAL DEPTH 4674 PERF. 4360 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	887	N	887	-0-	-0-	-0-	38	1	849	3	N	-0-					-0-
04	791	N	791	-0-	-0-	-0-	37	1	754	3	N	-0-					-0-
05	775	N	775	-0-	-0-	-0-	35	1	740	3	N	-0-					-0-
06	870	N	766	-0-	-104	-0-	36	1	730	3	N	-0-					-0-
07	647	N	647	-0-	-0-	-0-	33	1	614	3	N	-0-					-0-
08	775	N	758	-0-	-17	-0-	37	1	721	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27C RRCID -> 241387 COMPL. DATE 07/03/2008 TOTAL DEPTH 5278 PERF. 4931 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	583	N	583	-0-	-0-	-0-	26	1	557	3	N	-0-					-0-
04	540	N	515	-0-	-25	-0-	22	1	493	3	N	-0-					-0-
05	579	N	579	-0-	-0-	-0-	25	1	554	3	N	-0-					-0-
06	578	N	578	-0-	-0-	-0-	25	1	553	3	N	-0-					-0-
07	547	N	547	-0-	-0-	-0-	24	1	523	3	N	-0-					-0-
08	589	N	519	-0-	-70	-0-	23	1	494	3	N	2	2	8			-0-
							2	9									

PHILLIPS "A" WELL #: 6D RRCID -> 241391 COMPL. DATE 07/14/2008 TOTAL DEPTH 5248 PERF. 4979 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	539	N	539	-0-	-0-	-0-	24	1	515	3	N	-0-					-0-
04	497	N	497	-0-	-0-	-0-	22	1	475	3	N	-0-					-0-
05	496	N	494	-0-	-2	-0-	21	1	473	3	N	-0-					-0-
06	510	N	475	-0-	-35	-0-	21	1	454	3	N	-0-					-0-
07	509	N	509	-0-	-0-	-0-	22	1	487	3	N	-0-					-0-
08	496	N	468	-0-	-28	-0-	21	1	447	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT A WELL #: 1165M RRCID -> 241666 COMPL. DATE 08/21/2008 TOTAL DEPTH 5248 PERF. 4933 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	379	N	379	-0-	-0-	-0-	16	1	363	3	N	-0-					-0-
04	385	N	385	-0-	-0-	-0-	18	1	367	3	N	-0-					-0-
05	367	N	367	-0-	-0-	-0-	17	1	350	3	N	-0-					-0-
06	368	N	368	-0-	-0-	-0-	17	1	351	3	N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	17	1	324	3	N	-0-					-0-
08	372	N	356	-0-	-16	-0-	17	1	339	3	N	-0-					-0-

BAGGETT A WELL #: 1165D RRCID -> 241667 COMPL. DATE 08/27/2008 TOTAL DEPTH 5248 PERF. 4956 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	491	N	491	-0-	-0-	-0-	21	1	470	3	N	-0-					-0-
04	485	N	485	-0-	-0-	-0-	23	1	462	3	N	-0-					-0-
05	482	N	482	-0-	-0-	-0-	22	1	460	3	N	-0-					-0-
06	535	N	535	-0-	-0-	-0-	25	1	510	3	N	-0-					-0-
07	544	N	544	-0-	-0-	-0-	27	1	517	3	N	-0-					-0-
*08	529	N	529	-0-	-0-	-0-	26	1	501	3	N	2	2	8			-0-
							2	9									

BAGGETT B WELL #: 113E RRCID -> 241669 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 4960 - 5098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	559	-0-	-30	-0-	25	1	534	3	N	-0-					-0-
04	547	N	547	-0-	-0-	-0-	24	1	523	3	N	-0-					-0-
05	557	N	557	-0-	-0-	-0-	24	1	533	3	N	-0-					-0-
06	540	N	539	-0-	-1	-0-	23	1	516	3	N	-0-					-0-
07	534	N	534	-0-	-0-	-0-	23	1	511	3	N	-0-					-0-
08	558	N	437	-0-	-121	-0-	19	1	416	3	N	2	2	8			-0-
							2	9									

BAGGETT B WELL #: 113A RRCID -> 241673 COMPL. DATE 09/10/2008 TOTAL DEPTH 5345 PERF. 5001 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	296	-0-	-138	-0-	13	1	283	3	N	-0-					-0-
04	390	N	285	-0-	-105	-0-	12	1	273	3	N	-0-					-0-
05	402	N	402	-0-	-0-	-0-	17	1	385	3	N	-0-					-0-
06	320	N	320	-0-	-0-	-0-	14	1	306	3	N	-0-					-0-
07	353	N	353	-0-	-0-	-0-	15	1	338	3	N	-0-					-0-
08	403	N	314	-0-	-89	-0-	14	1	300	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 252B RRCID -> 241960 COMPL. DATE 07/30/2008 TOTAL DEPTH 5377 PERF. 5129 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	239	-0-	-71	-0-	11	1	228	3	N	-0-					-0-
04	330	N	217	-0-	-113	-0-	9	1	208	3	N	-0-					-0-
05	310	N	265	-0-	-45	-0-	11	1	254	3	N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	12	1	258	3	N	-0-					-0-
07	340	N	340	-0-	-0-	-0-	15	1	325	3	N	-0-					-0-
*08	331	N	331	-0-	-0-	-0-	15	1	316	3	N	-0-					-0-

SEAHORN J WELL #: 415C RRCID -> 242201 COMPL. DATE 08/26/2008 TOTAL DEPTH 5373 PERF. 5118 - 5261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	441	-0-	-86	-0-	27	1	414	3	N	-0-					-0-
04	487	N	487	-0-	-0-	-0-	28	1	459	3	N	-0-					-0-
05	567	N	567	-0-	-0-	-0-	33	1	534	3	N	-0-					-0-
06	420	N	405	-0-	-15	-0-	24	1	381	3	N	-0-					-0-
07	508	N	508	-0-	-0-	-0-	30	1	478	3	N	-0-					-0-
08	558	N	413	-0-	-145	-0-	25	1	384	3	N	4	4	8			-0-
							4	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN J WELL #: 415H RRCID -> 242209 COMPL. DATE 08/21/2008 TOTAL DEPTH 5369 PERF. 5059 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	188	-0-	-29	-0-	11	1	177	3	N	-0-					-0-
04	270	N	183	-0-	-87	-0-	11	1	172	3	N	-0-					-0-
05	217	N	156	-0-	-61	-0-	9	1	147	3	N	-0-					-0-
06	180	N	164	-0-	-16	-0-	10	1	154	3	N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-
*08	195	N	195	-0-	-0-	-0-	12	1	183	3	N	-0-					-0-

SEAHORN J WELL #: 415P RRCID -> 242217 COMPL. DATE 08/21/2008 TOTAL DEPTH 5365 PERF. 5101 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	200	N	200	-0-	-0-	-0-	12	1	188	3	N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	11	1	179	3	N	-0-					-0-
05	179	N	179	-0-	-0-	-0-	10	1	169	3	N	-0-					-0-
06	180	N	150	-0-	-30	-0-	9	1	141	3	N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	10	1	157	3	N	-0-					-0-
08	186	N	73	-0-	-113	-0-	4	1	69	3	N	-0-					-0-

PHILLIPS "A" WELL #: 15A RRCID -> 242261 COMPL. DATE 09/30/2008 TOTAL DEPTH 5352 PERF. 4973 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	377	-0-	-26	-0-	17	1	360	3	N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	16	1	354	3	N	-0-					-0-
05	403	N	358	-0-	-45	-0-	15	1	343	3	N	-0-					-0-
06	360	N	295	-0-	-65	-0-	13	1	282	3	N	-0-					-0-
07	323	N	323	-0-	-0-	-0-	14	1	309	3	N	-0-					-0-
08	372	N	337	-0-	-35	-0-	15	1	320	3	N	2	2	8			-0-
							2	9									

BAGGETT B WELL #: 1164D RRCID -> 242264 COMPL. DATE 09/24/2008 TOTAL DEPTH 5250 PERF. 4824 - 5075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	309	-0-	-94	-0-	14	1	295	3	N	-0-					-0-
04	360	N	318	-0-	-42	-0-	14	1	304	3	N	-0-					-0-
05	389	N	389	-0-	-0-	-0-	17	1	372	3	N	-0-					-0-
06	369	N	369	-0-	-0-	-0-	16	1	353	3	N	-0-					-0-
07	328	N	328	-0-	-0-	-0-	14	1	314	3	N	-0-					-0-
08	403	N	320	-0-	-83	-0-	14	1	306	3	N	-0-					-0-

SEAHORN J WELL #: 415L RRCID -> 242267 COMPL. DATE 08/21/2008 TOTAL DEPTH 5374 PERF. 5101 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	300	N	300	-0-	-0-	-0-	18	1	282	3	N	-0-					-0-
04	270	N	158	-0-	-112	-0-	9	1	149	3	N	-0-					-0-
05	149	N	149	-0-	-0-	-0-	9	1	140	3	N	-0-					-0-
06	270	N	211	-0-	-59	-0-	12	1	199	3	N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	10	1	161	3	N	-0-					-0-
*08	160	N	160	-0-	-0-	-0-	10	1	150	3	N	-0-					-0-

SEAHORN H WELL #: 485C RRCID -> 242491 COMPL. DATE 09/17/2008 TOTAL DEPTH 5532 PERF. 5223 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	237	N	237	-0-	-0-	-0-	14	1	223	3	N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	9	1	150	3	N	-0-					-0-
05	233	N	233	-0-	-0-	-0-	13	1	220	3	N	-0-					-0-
06	198	N	198	-0-	-0-	-0-	12	1	186	3	N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	13	1	212	3	N	-0-					-0-
*08	259	N	259	-0-	-0-	-0-	16	1	243	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN H WELL #: 485H RRCID -> 242494 COMPL. DATE 09/17/2008 TOTAL DEPTH 5573 PERF. 5235 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	106	-0-	-49	-0-	6	1	100	3	N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	7	1	107	3	N	-0-					-0-
05	119	N	119	-0-	-0-	-0-	7	1	112	3	N	-0-					-0-
06	90	N	55	-0-	-35	-0-	3	1	52	3	N	-0-					-0-
07	86	N	86	-0-	-0-	-0-	5	1	81	3	N	-0-					-0-
08	124	N	49	-0-	-75	-0-	3	1	46	3	N	-0-					-0-

BAGGETT B WELL #: 2156D RRCID -> 242583 COMPL. DATE 10/07/2008 TOTAL DEPTH 5054 PERF. 4668 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	493	N	493	-0-	-0-	-0-	21	1	472	3	N	-0-					-0-
04	485	N	485	-0-	-0-	-0-	23	1	462	3	N	-0-					-0-
05	468	N	468	-0-	-0-	-0-	21	1	447	3	N	-0-					-0-
06	480	N	436	-0-	-44	-0-	21	1	415	3	N	-0-					-0-
07	423	N	423	-0-	-0-	-0-	21	1	402	3	N	-0-					-0-
08	465	N	343	-0-	-122	-0-	17	1	326	3	N	-0-					-0-

BAGGETT B WELL #: 2156H RRCID -> 242585 COMPL. DATE 10/09/2008 TOTAL DEPTH 5154 PERF. 4730 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	213	-0-	-35	-0-	9	1	204	3	N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-					-0-
05	219	N	219	-0-	-0-	-0-	10	1	209	3	N	-0-					-0-
06	210	N	162	-0-	-48	-0-	8	1	154	3	N	-0-					-0-
07	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-					-0-
08	217	N	131	-0-	-86	-0-	6	1	125	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125F RRCID -> 242586 COMPL. DATE 09/24/2008 TOTAL DEPTH 4824 PERF. 4529 - 4752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	469	N	469	-0-	-0-	-0-	21	1	448	3	N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	20	1	430	3	N	-0-					-0-
05	467	N	467	-0-	-0-	-0-	20	1	447	3	N	-0-					-0-
06	459	N	459	-0-	-0-	-0-	20	1	439	3	N	-0-					-0-
07	445	N	445	-0-	-0-	-0-	19	1	426	3	N	-0-					-0-
08	465	N	448	-0-	-17	-0-	20	1	428	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 2156D RRCID -> 243582 COMPL. DATE 10/20/2008 TOTAL DEPTH 5079 PERF. 4564 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	341	-0-	-0-	-0-	15	1	326	3	N	-0-					-0-
04	300	N	286	-0-	-14	-0-	13	1	273	3	N	-0-					-0-
05	307	N	307	-0-	-0-	-0-	14	1	293	3	N	-0-					-0-
06	375	N	375	-0-	-0-	-0-	18	1	357	3	N	-0-					-0-
07	304	N	304	-0-	-0-	-0-	15	1	289	3	N	-0-					-0-
08	310	N	283	-0-	-27	-0-	14	1	269	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 2156B RRCID -> 243583 COMPL. DATE 10/14/2008 TOTAL DEPTH 5085 PERF. 4643 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	409	N	409	-0-	-0-	-0-	18	1	391	3	N	-0-					-0-
04	381	N	381	-0-	-0-	-0-	17	1	364	3	N	-0-					-0-
05	422	N	422	-0-	-0-	-0-	18	1	404	3	N	-0-					-0-
06	390	N	363	-0-	-27	-0-	16	1	347	3	N	-0-					-0-
07	348	N	348	-0-	-0-	-0-	15	1	333	3	N	-0-					-0-
08	434	N	348	-0-	-86	-0-	15	1	333	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 42D RRCID -> 243586 COMPL. DATE 11/03/2008 TOTAL DEPTH 5316 PERF. 4941 - 5116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	418	-0-	-16	-0-	19	1	399	3	N	-0-					-0-
04	415	N	415	-0-	-0-	-0-	18	1	397	3	N	-0-					-0-
05	434	N	381	-0-	-53	-0-	16	1	365	3	N	-0-					-0-
06	409	N	409	-0-	-0-	-0-	18	1	391	3	N	-0-					-0-
07	389	N	389	-0-	-0-	-0-	17	1	372	3	N	-0-					-0-
*08	411	N	411	-0-	-0-	-0-	18	1	393	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J.M. JR WELL #: 33A RRCID -> 243596 COMPL. DATE 10/21/2008 TOTAL DEPTH 5375 PERF. 5076 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	473	-0-	-54	-0-	21	1	452	3	N	-0-					-0-
04	471	N	471	-0-	-0-	-0-	20	1	451	3	N	-0-					-0-
05	496	N	486	-0-	-10	-0-	21	1	465	3	N	-0-					-0-
06	479	N	479	-0-	-0-	-0-	21	1	458	3	N	-0-					-0-
07	430	N	430	-0-	-0-	-0-	19	1	411	3	N	-0-					-0-
08	496	N	456	-0-	-40	-0-	20	1	436	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156A RRCID -> 243774 COMPL. DATE 11/21/2008 TOTAL DEPTH 5250 PERF. 4835 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	657	N	657	-0-	-0-	-0-	28	1	629	3	N	-0-					-0-
04	629	N	629	-0-	-0-	-0-	30	1	599	3	N	-0-					-0-
05	584	N	584	-0-	-0-	-0-	27	1	557	3	N	-0-					-0-
06	633	N	633	-0-	-0-	-0-	30	1	603	3	N	-0-					-0-
07	601	N	601	-0-	-0-	-0-	30	1	571	3	N	-0-					-0-
*08	598	N	598	-0-	-0-	-0-	29	1	569	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 252C RRCID -> 243775 COMPL. DATE 11/10/2008 TOTAL DEPTH 5500 PERF. 5081 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	343	-0-	-29	-0-	15	1	328	3	N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	13	1	287	3	N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	12	1	278	3	N	-0-					-0-
06	330	N	279	-0-	-51	-0-	12	1	267	3	N	-0-					-0-
07	244	N	244	-0-	-0-	-0-	11	1	233	3	N	-0-					-0-
*08	376	N	376	-0-	-0-	-0-	17	1	359	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 43A RRCID -> 243777 COMPL. DATE 10/27/2008 TOTAL DEPTH 5474 PERF. 5032 - 5273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	578	-0-	-104	-0-	26	1	552	3	N	-0-					-0-
04	575	N	575	-0-	-0-	-0-	25	1	550	3	N	-0-					-0-
05	620	N	576	-0-	-44	-0-	25	1	551	3	N	-0-					-0-
06	570	N	567	-0-	-3	-0-	25	1	542	3	N	-0-					-0-
07	523	N	523	-0-	-0-	-0-	23	1	500	3	N	-0-					-0-
08	589	N	573	-0-	-16	-0-	25	1	547	3	N	1	1	8			-0-
							1	9									

SUDDERTH WELL #: 2125A RRCID -> 243779 COMPL. DATE 12/12/2008 TOTAL DEPTH 5631 PERF. 5325 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	788	N	788	-0-	-0-	-0-	47	1	741	3	N	-0-					-0-
04	663	N	663	-0-	-0-	-0-	38	1	625	3	N	-0-					-0-
05	868	N	699	-0-	-169	-0-	40	1	659	3	N	-0-					-0-
06	750	N	715	-0-	-35	-0-	42	1	673	3	N	-0-					-0-
07	694	N	694	-0-	-0-	-0-	41	1	653	3	N	-0-					-0-
*08	753	N	753	-0-	-0-	-0-	46	1	707	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156B RRCID -> 243780 COMPL. DATE 11/20/2008 TOTAL DEPTH 5250 PERF. 4816 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	569	N	569	-0-	-0-	-0-	25	1	544	3	N	-0-					-0-
04	603	N	603	-0-	-0-	-0-	28	1	575	3	N	-0-					-0-
05	567	N	567	-0-	-0-	-0-	26	1	541	3	N	-0-					-0-
06	542	N	542	-0-	-0-	-0-	26	1	516	3	N	-0-					-0-
07	521	N	521	-0-	-0-	-0-	26	1	495	3	N	-0-					-0-
08	558	N	519	-0-	-39	-0-	25	1	494	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ B WELL #: 1165C RRCID -> 243781 COMPL. DATE 11/20/2008 TOTAL DEPTH 5270 PERF. 4847 - 5073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	403	N	358	-0-	-45	-0-	16	1	342	3	N	-0-			-0-
04	407	N	407	-0-	-0-	-0-	18	1	389	3	N	-0-			-0-
05	465	N	385	-0-	-80	-0-	16	1	369	3	N	-0-			-0-
06	416	N	416	-0-	-0-	-0-	18	1	398	3	N	-0-			-0-
07	396	N	396	-0-	-0-	-0-	17	1	379	3	N	-0-			-0-
*08	380	N	380	-0-	-0-	-0-	17	1	363	3	N	-0-			-0-

BAGGETT OZ A WELL #: 2165B RRCID -> 243790 COMPL. DATE 11/06/2008 TOTAL DEPTH 5308 PERF. 4920 - 5096

03	625	N	625	-0-	-0-	-0-	28	1	597	3	N	-0-			-0-
04	570	N	353	-0-	-217	-0-	15	1	338	3	N	-0-			-0-
05	620	N	355	-0-	-265	-0-	15	1	340	3	N	-0-			-0-
06	607	N	607	-0-	-0-	-0-	26	1	581	3	N	-0-			-0-
07	588	N	588	-0-	-0-	-0-	26	1	562	3	N	-0-			-0-
*08	591	N	591	-0-	-0-	-0-	26	1	565	3	N	-0-			-0-

SEAHORN H WELL #: 485G RRCID -> 243937 COMPL. DATE 09/26/2008 TOTAL DEPTH 5552 PERF. 5231 - 5368

03	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-			-0-
04	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-			-0-
05	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-			-0-
06	120	N	80	-0-	-40	-0-	5	1	75	3	N	-0-			-0-
07	79	N	79	-0-	-0-	-0-	5	1	74	3	N	-0-			-0-
08	93	N	67	-0-	-26	-0-	4	1	63	3	N	-0-			-0-

SEAHORN K WELL #: 414M RRCID -> 244723 COMPL. DATE 12/30/2008 TOTAL DEPTH 5590 PERF. 5218 - 5377

03	302	N	302	-0-	-0-	-0-	18	1	284	3	N	-0-			-0-
04	266	N	266	-0-	-0-	-0-	15	1	251	3	N	-0-			-0-
05	288	N	288	-0-	-0-	-0-	17	1	271	3	N	-0-			-0-
06	300	N	250	-0-	-50	-0-	15	1	235	3	N	-0-			-0-
07	207	N	207	-0-	-0-	-0-	12	1	195	3	N	-0-			-0-
08	279	N	225	-0-	-54	-0-	14	1	211	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 4B RRCID -> 244727 COMPL. DATE 10/29/2008 TOTAL DEPTH 5338 PERF. 4969 - 5163

03	310	N	258	-0-	-52	-0-	12	1	246	3	N	-0-			-0-
04	267	N	267	-0-	-0-	-0-	12	1	255	3	N	-0-			-0-
05	261	N	261	-0-	-0-	-0-	11	1	250	3	N	-0-			-0-
06	255	N	255	-0-	-0-	-0-	11	1	244	3	N	-0-			-0-
07	255	N	255	-0-	-0-	-0-	11	1	244	3	N	-0-			-0-
*08	278	N	278	-0-	-0-	-0-	12	1	266	3	N	-0-			-0-

ROWLAND A WELL #: 680D RRCID -> 244729 COMPL. DATE 12/23/2008 TOTAL DEPTH 4568 PERF. 4121 - 4396

03	696	N	696	-0-	-0-	-0-	30	1	666	3	N	-0-			-0-
04	619	N	619	-0-	-0-	-0-	29	1	590	3	N	-0-			-0-
05	535	N	535	-0-	-0-	-0-	24	1	511	3	N	-0-			-0-
06	660	N	521	-0-	-139	-0-	25	1	496	3	N	-0-			-0-
07	531	N	531	-0-	-0-	-0-	27	1	504	3	N	-0-			-0-
*08	557	N	557	-0-	-0-	-0-	27	1	530	3	N	-0-			-0-

ROWLAND WELL #: 573B RRCID -> 244731 COMPL. DATE 12/16/2008 TOTAL DEPTH 4550 PERF. 4171 - 4324

03	373	N	373	-0-	-0-	-0-	16	1	357	3	N	-0-			-0-
04	330	N	299	-0-	-31	-0-	14	1	285	3	N	-0-			-0-
05	279	N	255	-0-	-24	-0-	12	1	243	3	N	-0-			-0-
06	360	N	301	-0-	-59	-0-	14	1	287	3	N	-0-			-0-
07	336	N	336	-0-	-0-	-0-	17	1	319	3	N	-0-			-0-
*08	344	N	344	-0-	-0-	-0-	17	1	327	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, JAMES WELL #: 1165H RRCID -> 244732 COMPL. DATE 12/16/2008 TOTAL DEPTH 5258 PERF. 4807 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	353	N	353	-0-	-0-	-0-	16	1	337	3	N	-0-					-0-
04	343	N	343	-0-	-0-	-0-	15	1	328	3	N	-0-					-0-
05	348	N	348	-0-	-0-	-0-	15	1	333	3	N	-0-					-0-
06	332	N	332	-0-	-0-	-0-	14	1	318	3	N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	12	1	273	3	N	-0-					-0-
08	341	N	293	-0-	-48	-0-	13	1	280	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165G RRCID -> 244733 COMPL. DATE 12/09/2008 TOTAL DEPTH 5244 PERF. 4851 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	279	-0-	-31	-0-	13	1	266	3	N	-0-					-0-
04	270	N	258	-0-	-12	-0-	11	1	247	3	N	-0-					-0-
05	279	N	263	-0-	-16	-0-	11	1	252	3	N	-0-					-0-
06	270	N	255	-0-	-15	-0-	11	1	244	3	N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	11	1	239	3	N	-0-					-0-
08	248	N	240	-0-	-8	-0-	11	1	229	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 371B RRCID -> 245030 COMPL. DATE 12/05/2008 TOTAL DEPTH 5216 PERF. 4831 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	390	N	390	-0-	-0-	-0-	18	1	372	3	N	-0-					-0-
04	436	N	436	-0-	-0-	-0-	19	1	417	3	N	-0-					-0-
05	448	N	448	-0-	-0-	-0-	19	1	429	3	N	-0-					-0-
06	430	N	430	-0-	-0-	-0-	19	1	411	3	N	-0-					-0-
07	391	N	391	-0-	-0-	-0-	17	1	374	3	N	-0-					-0-
*08	428	N	428	-0-	-0-	-0-	19	1	409	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13G RRCID -> 245031 COMPL. DATE 01/05/2009 TOTAL DEPTH 5301 PERF. 4992 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	281	-0-	-91	-0-	13	1	268	3	N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	15	1	327	3	N	-0-					-0-
05	399	N	399	-0-	-0-	-0-	17	1	382	3	N	-0-					-0-
06	414	N	414	-0-	-0-	-0-	18	1	396	3	N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	15	1	331	3	N	-0-					-0-
08	403	N	398	-0-	-5	-0-	18	1	380	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157A RRCID -> 245032 COMPL. DATE 12/03/2008 TOTAL DEPTH 5173 PERF. 4766 - 4945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	539	-0-	-19	-0-	24	1	515	3	N	-0-					-0-
04	515	N	515	-0-	-0-	-0-	22	1	493	3	N	-0-					-0-
05	531	N	531	-0-	-0-	-0-	23	1	508	3	N	-0-					-0-
06	515	N	515	-0-	-0-	-0-	22	1	493	3	N	-0-					-0-
07	510	N	510	-0-	-0-	-0-	22	1	488	3	N	-0-					-0-
08	527	N	513	-0-	-14	-0-	23	1	488	3	N	2	2	8			-0-
							2	9									

BAGGETT OZ WELL #: 2157B RRCID -> 245034 COMPL. DATE 01/08/2009 TOTAL DEPTH 5194 PERF. 4764 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	505	-0-	-22	-0-	23	1	482	3	N	-0-					-0-
04	476	N	476	-0-	-0-	-0-	21	1	455	3	N	-0-					-0-
05	527	N	405	-0-	-122	-0-	17	1	388	3	N	-0-					-0-
06	480	N	397	-0-	-83	-0-	17	1	380	3	N	-0-					-0-
07	380	N	380	-0-	-0-	-0-	17	1	363	3	N	-0-					-0-
*08	431	N	431	-0-	-0-	-0-	19	1	412	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ WELL #: 1157J RRCID -> 245035 COMPL. DATE 01/13/2009 TOTAL DEPTH 5125 PERF. 4687 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	816	N	816	-0-	-0-	-0-	37	1	779	3	N	-0-					-0-
04	743	N	743	-0-	-0-	-0-	32	1	711	3	N	-0-					-0-
05	570	N	570	-0-	-0-	-0-	24	1	546	3	N	-0-					-0-
06	570	N	474	-0-	-96	-0-	21	1	453	3	N	-0-					-0-
07	460	N	460	-0-	-0-	-0-	20	1	440	3	N	-0-					-0-
08	558	N	473	-0-	-85	-0-	21	1	452	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 352D RRCID -> 245036 COMPL. DATE 01/15/2009 TOTAL DEPTH 5217 PERF. 4838 - 4997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	417	-0-	-17	-0-	19	1	398	3	N	-0-					-0-
04	410	N	410	-0-	-0-	-0-	18	1	392	3	N	-0-					-0-
05	434	N	415	-0-	-19	-0-	18	1	397	3	N	-0-					-0-
06	407	N	407	-0-	-0-	-0-	18	1	389	3	N	-0-					-0-
07	372	N	372	-0-	-0-	-0-	16	1	356	3	N	-0-					-0-
*08	422	N	422	-0-	-0-	-0-	19	1	403	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165I RRCID -> 245040 COMPL. DATE 11/24/2008 TOTAL DEPTH 5265 PERF. 4856 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	365	-0-	-7	-0-	16	1	349	3	N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	15	1	327	3	N	-0-					-0-
05	351	N	351	-0-	-0-	-0-	15	1	336	3	N	-0-					-0-
06	360	N	324	-0-	-36	-0-	14	1	310	3	N	-0-					-0-
07	329	N	329	-0-	-0-	-0-	14	1	315	3	N	-0-					-0-
08	341	N	335	-0-	-6	-0-	15	1	320	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 2158A RRCID -> 245043 COMPL. DATE 12/05/2008 TOTAL DEPTH 5151 PERF. 4712 - 4965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	531	-0-	-58	-0-	24	1	507	3	N	-0-					-0-
04	533	N	533	-0-	-0-	-0-	23	1	510	3	N	-0-					-0-
05	558	N	508	-0-	-50	-0-	22	1	486	3	N	-0-					-0-
06	532	N	532	-0-	-0-	-0-	23	1	509	3	N	-0-					-0-
07	505	N	505	-0-	-0-	-0-	22	1	483	3	N	-0-					-0-
*08	566	N	566	-0-	-0-	-0-	25	1	538	3	N	3	3	8			-0-
							3	9									

SEAHORN H WELL #: 485D RRCID -> 245812 COMPL. DATE 09/17/2008 TOTAL DEPTH 5597 PERF. 5268 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	235	N	235	-0-	-0-	-0-	14	1	221	3	N	-0-					-0-
04	294	N	294	-0-	-0-	-0-	17	1	277	3	N	-0-					-0-
05	237	N	237	-0-	-0-	-0-	14	1	223	3	N	-0-					-0-
06	289	N	289	-0-	-0-	-0-	17	1	272	3	N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	15	1	235	3	N	-0-					-0-
*08	276	N	276	-0-	-0-	-0-	17	1	259	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 281A RRCID -> 246304 COMPL. DATE 01/23/2009 TOTAL DEPTH 5198 PERF. 4695 - 4977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	453	-0-	-12	-0-	20	1	433	3	N	-0-					-0-
04	420	N	398	-0-	-22	-0-	17	1	381	3	N	-0-					-0-
05	465	N	414	-0-	-51	-0-	18	1	396	3	N	-0-					-0-
06	450	N	439	-0-	-11	-0-	19	1	420	3	N	-0-					-0-
07	408	N	408	-0-	-0-	-0-	18	1	390	3	N	-0-					-0-
*08	433	N	433	-0-	-0-	-0-	19	1	414	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SUDDERTH WELL #: 114H RRCID -> 246309 COMPL. DATE 01/24/2009 TOTAL DEPTH 5595 PERF. 5264 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	159	N	159	-0-	-0-	-0-	10	1	149	3	N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	8	1	126	3	N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	9	1	147	3	N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	9	1	142	3	N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	9	1	147	3	N	-0-					-0-
08	155	N	131	-0-	-24	-0-	8	1	121	3	N	2	2	8			-0-
							2	9									

BAGGETT, JAMES WELL #: 1156C RRCID -> 246313 COMPL. DATE 01/21/2009 TOTAL DEPTH 5218 PERF. 4784 - 5023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	644	-0-	-100	-0-	29	1	615	3	N	-0-					-0-
04	630	N	596	-0-	-34	-0-	26	1	570	3	N	-0-					-0-
05	682	N	636	-0-	-46	-0-	27	1	609	3	N	-0-					-0-
06	630	N	586	-0-	-44	-0-	25	1	561	3	N	-0-					-0-
07	570	N	570	-0-	-0-	-0-	25	1	545	3	N	-0-					-0-
08	651	N	636	-0-	-15	-0-	28	1	608	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165L RRCID -> 246315 COMPL. DATE 01/21/2009 TOTAL DEPTH 5239 PERF. 4870 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	306	N	306	-0-	-0-	-0-	14	1	292	3	N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	14	1	316	3	N	-0-					-0-
05	323	N	323	-0-	-0-	-0-	14	1	309	3	N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	13	1	288	3	N	-0-					-0-
07	295	N	295	-0-	-0-	-0-	13	1	282	3	N	-0-					-0-
08	310	N	275	-0-	-35	-0-	12	1	261	3	N	2	2	8			-0-
							2	9									

BAGGETT, J. M. JR WELL #: 352A RRCID -> 246903 COMPL. DATE 01/23/2009 TOTAL DEPTH 5277 PERF. 4886 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	429	N	429	-0-	-0-	-0-	19	1	410	3	N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	17	1	385	3	N	-0-					-0-
05	428	N	428	-0-	-0-	-0-	18	1	410	3	N	-0-					-0-
06	429	N	429	-0-	-0-	-0-	19	1	410	3	N	-0-					-0-
07	381	N	381	-0-	-0-	-0-	17	1	364	3	N	-0-					-0-
*08	441	N	441	-0-	-0-	-0-	20	1	421	3	N	-0-					-0-

SEAHORN K WELL #: 414A RRCID -> 246904 COMPL. DATE 02/14/2009 TOTAL DEPTH 5555 PERF. 5231 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	184	-0-	-64	-0-	11	1	173	3	N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	10	1	158	3	N	-0-					-0-
05	243	N	243	-0-	-0-	-0-	14	1	229	3	N	-0-					-0-
06	225	N	225	-0-	-0-	-0-	13	1	212	3	N	-0-					-0-
07	227	N	227	-0-	-0-	-0-	13	1	214	3	N	-0-					-0-
08	248	N	211	-0-	-37	-0-	13	1	198	3	N	-0-					-0-

SEAHORN K WELL #: 414E RRCID -> 246906 COMPL. DATE 02/14/2009 TOTAL DEPTH 5557 PERF. 5233 - 5371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	422	-0-	-12	-0-	25	1	397	3	N	-0-					-0-
04	404	N	404	-0-	-0-	-0-	23	1	381	3	N	-0-					-0-
05	403	N	379	-0-	-24	-0-	22	1	357	3	N	-0-					-0-
06	420	N	398	-0-	-22	-0-	23	1	375	3	N	-0-					-0-
07	361	N	361	-0-	-0-	-0-	21	1	340	3	N	-0-					-0-
08	372	N	361	-0-	-11	-0-	22	1	339	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN K WELL #: 414Q RRCID -> 246907 COMPL. DATE 02/14/2009 TOTAL DEPTH 5573 PERF. 5223 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	135	N	135	-0-	-0-	-0-	8	1	127	3	N	-0-					-0-
04	150	N	121	-0-	-29	-0-	7	1	114	3	N	-0-					-0-
05	124	N	121	-0-	-3	-0-	7	1	114	3	N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	8	1	129	3	N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	10	1	151	3	N	-0-					-0-
08	124	N	114	-0-	-10	-0-	7	1	107	3	N	-0-					-0-

SUDDERTH WELL #: 214G RRCID -> 246908 COMPL. DATE 02/09/2009 TOTAL DEPTH 5712 PERF. 5343 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	386	N	386	-0-	-0-	-0-	23	1	363	3	N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	21	1	347	3	N	-0-					-0-
05	375	N	375	-0-	-0-	-0-	22	1	353	3	N	-0-					-0-
06	363	N	363	-0-	-0-	-0-	21	1	342	3	N	-0-					-0-
07	401	N	401	-0-	-0-	-0-	24	1	377	3	N	-0-					-0-
*08	395	N	395	-0-	-0-	-0-	24	1	371	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125C RRCID -> 246909 COMPL. DATE 02/23/2009 TOTAL DEPTH 4967 PERF. 4552 - 4801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	488	N	488	-0-	-0-	-0-	22	1	466	3	N	-0-					-0-
04	477	N	477	-0-	-0-	-0-	21	1	456	3	N	-0-					-0-
05	525	N	525	-0-	-0-	-0-	22	1	503	3	N	-0-					-0-
06	499	N	499	-0-	-0-	-0-	22	1	477	3	N	-0-					-0-
07	496	N	496	-0-	-0-	-0-	22	1	474	3	N	-0-					-0-
08	527	N	487	-0-	-40	-0-	22	1	465	3	N	-0-					-0-

SUDDERTH WELL #: 2125B RRCID -> 247075 COMPL. DATE 02/24/2009 TOTAL DEPTH 5820 PERF. 5360 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	505	-0-	-22	-0-	30	1	475	3	N	-0-					-0-
04	432	N	432	-0-	-0-	-0-	25	1	407	3	N	-0-					-0-
05	489	N	489	-0-	-0-	-0-	28	1	461	3	N	-0-					-0-
06	503	N	503	-0-	-0-	-0-	30	1	473	3	N	-0-					-0-
07	494	N	494	-0-	-0-	-0-	29	1	465	3	N	-0-					-0-
08	496	N	456	-0-	-40	-0-	28	1	428	3	N	-0-					-0-

SUDDERTH WELL #: 312C RRCID -> 247076 COMPL. DATE 03/03/2009 TOTAL DEPTH 5876 PERF. 5567 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	384	N	384	-0-	-0-	-0-	23	1	361	3	N	-0-					-0-
04	465	N	465	-0-	-0-	-0-	27	1	438	3	N	-0-					-0-
05	529	N	529	-0-	-0-	-0-	31	1	498	3	N	-0-					-0-
06	454	N	454	-0-	-0-	-0-	27	1	427	3	N	-0-					-0-
07	584	N	584	-0-	-0-	-0-	35	1	549	3	N	-0-					-0-
*08	556	N	556	-0-	-0-	-0-	34	1	520	3	N	2	2	8			-0-
							2	9									

SEAHORN H WELL #: 285A RRCID -> 247434 COMPL. DATE 03/06/2009 TOTAL DEPTH 5666 PERF. 5352 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	860	N	860	-0-	-0-	-0-	52	1	808	3	N	-0-					-0-
04	729	N	729	-0-	-0-	-0-	42	1	687	3	N	-0-					-0-
05	791	N	791	-0-	-0-	-0-	46	1	745	3	N	-0-					-0-
06	840	N	742	-0-	-98	-0-	44	1	698	3	N	-0-					-0-
07	741	N	741	-0-	-0-	-0-	44	1	697	3	N	-0-					-0-
08	806	N	794	-0-	-12	-0-	48	1	746	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 1I RRCID -> 247435 COMPL. DATE 03/23/2009 TOTAL DEPTH 5332 PERF. 5009 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	268	-0-	-42	-0-	12	1	256	3	N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	10	1	213	3	N	-0-					-0-
05	233	N	233	-0-	-0-	-0-	10	1	223	3	N	-0-					-0-
06	270	N	250	-0-	-20	-0-	11	1	239	3	N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	11	1	247	3	N	-0-					-0-
08	248	N	245	-0-	-3	-0-	11	1	234	3	N	-0-					-0-

BAGGETT OZ F WELL #: 2125H RRCID -> 247436 COMPL. DATE 04/09/2009 TOTAL DEPTH 4997 PERF. 4564 - 4816

03	542	N	542	-0-	-0-	-0-	24	1	518	3	N	-0-					-0-
04	505	N	505	-0-	-0-	-0-	22	1	483	3	N	-0-					-0-
05	543	N	543	-0-	-0-	-0-	23	1	520	3	N	-0-					-0-
06	532	N	532	-0-	-0-	-0-	23	1	509	3	N	-0-					-0-
07	525	N	525	-0-	-0-	-0-	23	1	502	3	N	-0-					-0-
08	558	N	532	-0-	-26	-0-	24	1	508	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125B RRCID -> 247437 COMPL. DATE 03/23/2009 TOTAL DEPTH 5008 PERF. 4565 - 4834

03	544	N	544	-0-	-0-	-0-	24	1	520	3	N	-0-					-0-
04	546	N	546	-0-	-0-	-0-	24	1	522	3	N	-0-					-0-
05	560	N	560	-0-	-0-	-0-	24	1	536	3	N	-0-					-0-
06	544	N	544	-0-	-0-	-0-	24	1	520	3	N	-0-					-0-
07	531	N	531	-0-	-0-	-0-	23	1	508	3	N	-0-					-0-
08	558	N	527	-0-	-31	-0-	23	1	504	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165M RRCID -> 247438 COMPL. DATE 04/03/2009 TOTAL DEPTH 5280 PERF. 4903 - 5090

03	465	N	211	-0-	-254	-0-	9	1	202	3	N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	8	1	174	3	N	-0-					-0-
05	167	N	167	-0-	-0-	-0-	7	1	160	3	N	-0-					-0-
06	210	N	83	-0-	-127	-0-	4	1	79	3	N	-0-					-0-
07	178	N	178	-0-	-0-	-0-	8	1	170	3	N	-0-					-0-
*08	299	N	299	-0-	-0-	-0-	13	1	286	3	N	-0-					-0-

SEAHORN K GAS UNIT WELL #: 414H RRCID -> 250159 COMPL. DATE 02/20/2009 TOTAL DEPTH 5716 PERF. 5337 - 5501

03	1026	N	1026	-0-	-0-	-0-	62	1	964	3	N	-0-					-0-
04	848	N	848	-0-	-0-	-0-	49	1	799	3	N	-0-					-0-
05	926	N	926	-0-	-0-	-0-	53	1	873	3	N	-0-					-0-
06	990	N	875	-0-	-115	-0-	51	1	824	3	N	-0-					-0-
07	906	N	906	-0-	-0-	-0-	54	1	852	3	N	-0-					-0-
08	930	N	723	-0-	-207	-0-	44	1	679	3	N	-0-					-0-

HUDSPETH WELL #: 172D RRCID -> 250536 COMPL. DATE 12/12/2008 TOTAL DEPTH 4452 PERF. 4082 - 4233

03	405	N	405	-0-	-0-	-0-	18	1	387	3	N	-0-					-0-
04	350	N	350	-0-	-0-	-0-	16	1	334	3	N	-0-					-0-
05	360	N	360	-0-	-0-	-0-	16	1	344	3	N	-0-					-0-
06	402	N	402	-0-	-0-	-0-	19	1	383	3	N	-0-					-0-
07	394	N	394	-0-	-0-	-0-	20	1	374	3	N	-0-					-0-
*08	395	N	395	-0-	-0-	-0-	19	1	376	3	N	-0-					-0-

HUDSPETH WELL #: 172A RRCID -> 250537 COMPL. DATE 12/12/2008 TOTAL DEPTH 4525 PERF. 4139 - 4306

03	488	N	488	-0-	-0-	-0-	21	1	467	3	N	-0-					-0-
04	460	N	460	-0-	-0-	-0-	22	1	438	3	N	-0-					-0-
05	387	N	387	-0-	-0-	-0-	18	1	369	3	N	-0-					-0-
06	522	N	522	-0-	-0-	-0-	25	1	497	3	N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	23	1	442	3	N	-0-					-0-
*08	375	N	375	-0-	-0-	-0-	18	1	357	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 6F RRCID -> 251435 COMPL. DATE 07/24/2009 TOTAL DEPTH 5434 PERF. 5013 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	236	-0-	-43	-0-	11	1	225	3	N	-0-					-0-
04	240	N	227	-0-	-13	-0-	10	1	217	3	N	-0-					-0-
05	220	N	220	-0-	-0-	-0-	9	1	211	3	N	-0-					-0-
06	240	N	225	-0-	-15	-0-	10	1	215	3	N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	10	1	218	3	N	-0-					-0-
*08	224	N	224	-0-	-0-	-0-	10	1	214	3	N	-0-					-0-

SUDDERTH WELL #: 312NC RRCID -> 252232 COMPL. DATE 07/24/2009 TOTAL DEPTH 10080 PERF. 5660 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	239	N	239	-0-	-0-	-0-	14	1	225	3	N	-0-					-0-
04	118	N	118	-0-	-0-	-0-	7	1	111	3	N	-0-					-0-
05	155	N	144	-0-	-11	-0-	8	1	136	3	N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	11	1	177	3	N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	15	1	238	3	N	-0-					-0-
*08	227	N	227	-0-	-0-	-0-	14	1	213	3	N	-0-					-0-

BAGGETT E WELL #: 84A RRCID -> 252460 COMPL. DATE 04/16/2009 TOTAL DEPTH 11751 PERF. 4295 - 4517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	243	-0-	-5	-0-	11	1	232	3	N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	13	1	269	3	N	-0-					-0-
05	287	N	287	-0-	-0-	-0-	13	1	274	3	N	-0-					-0-
06	327	N	327	-0-	-0-	-0-	15	1	312	3	N	-0-					-0-
07	302	N	302	-0-	-0-	-0-	15	1	287	3	N	-0-					-0-
08	279	N	260	-0-	-19	-0-	13	1	245	3	N	2	2	8			-0-
							2	9									

SUDDERTH WELL #: 312H RRCID -> 254459 COMPL. DATE 12/15/2009 TOTAL DEPTH 5681 PERF. 5332 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	561	-0-	-90	-0-	34	1	527	3	N	-0-					-0-
04	401	N	401	-0-	-0-	-0-	23	1	378	3	N	-0-					-0-
05	537	N	537	-0-	-0-	-0-	31	1	506	3	N	-0-					-0-
06	540	N	514	-0-	-26	-0-	30	1	484	3	N	-0-					-0-
07	578	N	578	-0-	-0-	-0-	34	1	544	3	N	-0-					-0-
*08	553	N	553	-0-	-0-	-0-	34	1	519	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8I RRCID -> 254533 COMPL. DATE 01/07/2010 TOTAL DEPTH 5425 PERF. 5070 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	261	-0-	-49	-0-	12	1	249	3	N	-0-					-0-
04	270	N	253	-0-	-17	-0-	11	1	242	3	N	-0-					-0-
05	252	N	252	-0-	-0-	-0-	11	1	241	3	N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	12	1	264	3	N	-0-					-0-
07	289	N	289	-0-	-0-	-0-	13	1	276	3	N	-0-					-0-
*08	297	N	297	-0-	-0-	-0-	13	1	282	3	N	2	2	8			-0-
							2	9									

SUDDERTH WELL #: 2125E RRCID -> 254534 COMPL. DATE 01/08/2010 TOTAL DEPTH 5628 PERF. 5277 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	651	-0-	-0-	-0-	39	1	612	3	N	-0-					-0-
04	612	N	612	-0-	-0-	-0-	35	1	577	3	N	-0-					-0-
05	638	N	638	-0-	-0-	-0-	37	1	601	3	N	-0-					-0-
06	630	N	617	-0-	-13	-0-	36	1	581	3	N	-0-					-0-
07	662	N	662	-0-	-0-	-0-	39	1	623	3	N	-0-					-0-
*08	652	N	652	-0-	-0-	-0-	40	1	612	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 312F RRCID -> 254536 COMPL. DATE 12/22/2009 TOTAL DEPTH 5897 PERF. 5555 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	251	-0-	-28	-0-	15	1	236	3	N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	13	1	217	3	N	-0-					-0-
05	279	N	232	-0-	-47	-0-	13	1	219	3	N	-0-					-0-
06	240	N	182	-0-	-58	-0-	11	1	171	3	N	-0-					-0-
07	199	N	199	-0-	-0-	-0-	12	1	187	3	N	-0-					-0-
08	217	N	196	-0-	-21	-0-	12	1	184	3	N	-0-					-0-

SUDDERTH WELL #: 112C RRCID -> 254538 COMPL. DATE 12/18/2009 TOTAL DEPTH 5778 PERF. 5490 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	7	1	118	3	N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	7	1	114	3	N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	8	1	126	3	N	-0-					-0-
*08	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-					-0-

SEAHORN H WELL #: 285H RRCID -> 254540 COMPL. DATE 12/26/2009 TOTAL DEPTH 5683 PERF. 5376 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	251	N	251	-0-	-0-	-0-	15	1	236	3	N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	14	1	227	3	N	-0-					-0-
05	310	N	252	-0-	-58	-0-	15	1	237	3	N	-0-					-0-
06	240	N	206	-0-	-34	-0-	12	1	194	3	N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	11	1	178	3	N	-0-					-0-
08	248	N	208	-0-	-40	-0-	13	1	195	3	N	-0-					-0-

ADAMS WELL #: 2126D RRCID -> 254836 COMPL. DATE 11/25/2009 TOTAL DEPTH 11729 PERF. 4582 - 4754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	659	N	659	-0-	-0-	-0-	29	1	630	3	N	-0-					-0-
04	625	N	625	-0-	-0-	-0-	29	1	596	3	N	-0-					-0-
05	641	N	641	-0-	-0-	-0-	29	1	612	3	N	-0-					-0-
06	633	N	633	-0-	-0-	-0-	30	1	603	3	N	-0-					-0-
07	631	N	631	-0-	-0-	-0-	32	1	599	3	N	-0-					-0-
08	651	N	598	-0-	-53	-0-	29	1	569	3	N	-0-					-0-

SUDDERTH WELL #: 312D RRCID -> 254837 COMPL. DATE 01/13/2010 TOTAL DEPTH 5840 PERF. 5484 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	567	-0-	-53	-0-	34	1	533	3	N	-0-					-0-
04	492	N	492	-0-	-0-	-0-	28	1	464	3	N	-0-					-0-
05	535	N	535	-0-	-0-	-0-	31	1	504	3	N	-0-					-0-
06	601	N	601	-0-	-0-	-0-	35	1	566	3	N	-0-					-0-
07	602	N	602	-0-	-0-	-0-	36	1	566	3	N	-0-					-0-
*08	537	N	537	-0-	-0-	-0-	33	1	504	3	N	-0-					-0-

SEAHORN H WELL #: 385H RRCID -> 254838 COMPL. DATE 01/25/2010 TOTAL DEPTH 5348 PERF. 5008 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	114	-0-	-10	-0-	7	1	107	3	N	-0-					-0-
04	120	N	107	-0-	-13	-0-	6	1	101	3	N	-0-					-0-
05	124	N	105	-0-	-19	-0-	6	1	99	3	N	-0-					-0-
06	120	N	96	-0-	-24	-0-	6	1	90	3	N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-					-0-
*08	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-

SUDDERTH WELL #: 312G RRCID -> 254946 COMPL. DATE 02/05/2010 TOTAL DEPTH 5902 PERF. 5536 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	355	-0-	-79	-0-	21	1	334	3	N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	19	1	316	3	N	-0-					-0-
05	341	N	339	-0-	-2	-0-	20	1	319	3	N	-0-					-0-
06	330	N	319	-0-	-11	-0-	19	1	300	3	N	-0-					-0-
07	325	N	325	-0-	-0-	-0-	19	1	306	3	N	-0-					-0-
08	341	N	298	-0-	-43	-0-	18	1	280	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ G WELL #: 2116F RRCID -> 254947 COMPL. DATE 02/11/2010 TOTAL DEPTH 4906 PERF. 4394 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	809	N	809	-0-	-0-	-0-	36	1	773	3	N	-0-					-0-
04	788	N	788	-0-	-0-	-0-	34	1	754	3	N	-0-					-0-
05	814	N	814	-0-	-0-	-0-	35	1	779	3	N	-0-					-0-
06	801	N	801	-0-	-0-	-0-	35	1	766	3	N	-0-					-0-
07	785	N	785	-0-	-0-	-0-	34	1	751	3	N	-0-					-0-
08	806	N	752	-0-	-54	-0-	33	1	719	3	N	-0-					-0-

SEAHORN K WELL #: 3125K RRCID -> 254948 COMPL. DATE 01/29/2010 TOTAL DEPTH 5555 PERF. 5267 - 5413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	244	-0-	-35	-0-	15	1	229	3	N	-0-					-0-
04	276	N	276	-0-	-0-	-0-	16	1	260	3	N	-0-					-0-
05	186	N	180	-0-	-6	-0-	10	1	170	3	N	-0-					-0-
06	240	N	130	-0-	-110	-0-	8	1	122	3	N	-0-					-0-
07	182	N	182	-0-	-0-	-0-	11	1	171	3	N	-0-					-0-
08	186	N	183	-0-	-3	-0-	11	1	172	3	N	-0-					-0-

SEAHORN J WELL #: 315A RRCID -> 254949 COMPL. DATE 02/03/2010 TOTAL DEPTH 5397 PERF. 5050 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	501	-0-	-26	-0-	30	1	471	3	N	-0-					-0-
04	454	N	454	-0-	-0-	-0-	26	1	428	3	N	-0-					-0-
05	558	N	462	-0-	-96	-0-	27	1	435	3	N	-0-					-0-
06	480	N	426	-0-	-54	-0-	25	1	401	3	N	-0-					-0-
07	426	N	426	-0-	-0-	-0-	25	1	401	3	N	-0-					-0-
08	465	N	408	-0-	-57	-0-	25	1	383	3	N	-0-					-0-

SEAHORN H WELL #: 385L RRCID -> 255126 COMPL. DATE 01/26/2010 TOTAL DEPTH 5347 PERF. 4971 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	143	-0-	-12	-0-	9	1	134	3	N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	8	1	123	3	N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					-0-
06	150	N	118	-0-	-32	-0-	7	1	111	3	N	-0-					-0-
07	119	N	119	-0-	-0-	-0-	7	1	112	3	N	-0-					-0-
08	124	N	108	-0-	-16	-0-	7	1	101	3	N	-0-					-0-

ROWLAND WELL #: 489A RRCID -> 255270 COMPL. DATE 02/26/2010 TOTAL DEPTH 4676 PERF. 4261 - 4431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	828	N	828	-0-	-0-	-0-	36	1	792	3	N	-0-					-0-
04	790	N	790	-0-	-0-	-0-	37	1	753	3	N	-0-					-0-
05	767	N	767	-0-	-0-	-0-	35	1	732	3	N	-0-					-0-
06	810	N	775	-0-	-35	-0-	37	1	738	3	N	-0-					-0-
07	561	N	561	-0-	-0-	-0-	28	1	533	3	N	-0-					-0-
08	775	N	761	-0-	-14	-0-	37	1	724	3	N	-0-					-0-

HUDSPETH WELL #: 472A RRCID -> 255271 COMPL. DATE 02/23/2010 TOTAL DEPTH 4453 PERF. 4044 - 4137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	447	N	447	-0-	-0-	-0-	19	1	428	3	N	-0-					-0-
04	377	N	377	-0-	-0-	-0-	18	1	359	3	N	-0-					-0-
05	371	N	371	-0-	-0-	-0-	17	1	354	3	N	-0-					-0-
06	420	N	393	-0-	-27	-0-	19	1	374	3	N	-0-					-0-
07	361	N	361	-0-	-0-	-0-	18	1	343	3	N	-0-					-0-
08	372	N	367	-0-	-5	-0-	18	1	349	3	N	-0-					-0-

HUDSPETH WELL #: 472B RRCID -> 255272 COMPL. DATE 03/09/2010 TOTAL DEPTH 4421 PERF. 4065 - 4185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	343	N	343	-0-	-0-	-0-	15	1	328	3	N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	14	1	287	3	N	-0-					-0-
05	295	N	295	-0-	-0-	-0-	13	1	282	3	N	-0-					-0-
06	330	N	305	-0-	-25	-0-	14	1	291	3	N	-0-					-0-
07	295	N	295	-0-	-0-	-0-	15	1	280	3	N	-0-					-0-
08	310	N	296	-0-	-14	-0-	14	1	282	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, JAMES WELL #: 1165P RRCID -> 255279 COMPL. DATE 03/11/2010 TOTAL DEPTH 5310 PERF. 4851 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	497	N	497	-0-	-0-	-0-	22	1	475	3	N	-0-					-0-
04	450	N	429	-0-	-21	-0-	19	1	410	3	N	-0-					-0-
05	465	N	459	-0-	-6	-0-	20	1	439	3	N	-0-					-0-
06	480	N	460	-0-	-20	-0-	20	1	440	3	N	-0-					-0-
07	460	N	460	-0-	-0-	-0-	20	1	440	3	N	-0-					-0-
08	465	N	441	-0-	-24	-0-	20	1	421	3	N	-0-					-0-

SEAHORN H WELL #: 285D RRCID -> 255330 COMPL. DATE 02/02/2010 TOTAL DEPTH 5615 PERF. 5260 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	634	N	634	-0-	-0-	-0-	38	1	596	3	N	-0-					-0-
04	552	N	552	-0-	-0-	-0-	32	1	520	3	N	-0-					-0-
05	558	N	530	-0-	-28	-0-	31	1	499	3	N	-0-					-0-
06	600	N	515	-0-	-85	-0-	30	1	485	3	N	-0-					-0-
07	502	N	502	-0-	-0-	-0-	30	1	472	3	N	-0-					-0-
*08	535	N	535	-0-	-0-	-0-	33	1	502	3	N	-0-					-0-

BAGGETT OZ F WELL #: 2125F RRCID -> 255563 COMPL. DATE 03/29/2010 TOTAL DEPTH 5112 PERF. 4642 - 4935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	621	N	621	-0-	-0-	-0-	28	1	593	3	N	-0-					-0-
04	602	N	602	-0-	-0-	-0-	26	1	576	3	N	-0-					-0-
05	620	N	620	-0-	-0-	-0-	26	1	594	3	N	-0-					-0-
06	600	N	600	-0-	-0-	-0-	26	1	574	3	N	-0-					-0-
07	601	N	601	-0-	-0-	-0-	26	1	575	3	N	-0-					-0-
08	620	N	592	-0-	-28	-0-	26	1	566	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165K RRCID -> 255565 COMPL. DATE 03/18/2010 TOTAL DEPTH 5334 PERF. 4852 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	811	-0-	-119	-0-	36	1	775	3	N	-0-					-0-
04	810	N	743	-0-	-67	-0-	32	1	711	3	N	-0-					-0-
05	868	N	799	-0-	-69	-0-	34	1	765	3	N	-0-					-0-
06	828	N	828	-0-	-0-	-0-	36	1	792	3	N	-0-					-0-
07	754	N	754	-0-	-0-	-0-	33	1	721	3	N	-0-					-0-
08	806	N	796	-0-	-10	-0-	35	1	761	3	N	-0-					-0-

BAGGETT B WELL #: 13F RRCID -> 255827 COMPL. DATE 04/19/2010 TOTAL DEPTH 5362 PERF. 4917 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	765	-0-	-103	-0-	34	1	731	3	N	-0-					-0-
04	745	N	745	-0-	-0-	-0-	32	1	713	3	N	-0-					-0-
05	775	N	730	-0-	-45	-0-	31	1	699	3	N	-0-					-0-
06	750	N	713	-0-	-37	-0-	31	1	682	3	N	-0-					-0-
07	682	N	682	-0-	-0-	-0-	30	1	652	3	N	-0-					-0-
08	744	N	665	-0-	-79	-0-	30	1	635	3	N	-0-					-0-

BAGGETT B WELL #: 1124B RRCID -> 255882 COMPL. DATE 04/13/2010 TOTAL DEPTH 5024 PERF. 4549 - 4728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	830	N	830	-0-	-0-	-0-	37	1	793	3	N	-0-					-0-
04	812	N	812	-0-	-0-	-0-	35	1	777	3	N	-0-					-0-
05	844	N	844	-0-	-0-	-0-	36	1	808	3	N	-0-					-0-
06	804	N	804	-0-	-0-	-0-	35	1	769	3	N	-0-					-0-
07	777	N	777	-0-	-0-	-0-	34	1	743	3	N	-0-					-0-
08	775	N	738	-0-	-37	-0-	33	1	705	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165Q RRCID -> 255883 COMPL. DATE 04/06/2010 TOTAL DEPTH 5309 PERF. 4819 - 5071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	567	N	567	-0-	-0-	-0-	25	1	542	3	N	-0-					-0-
04	529	N	529	-0-	-0-	-0-	23	1	506	3	N	-0-					-0-
05	558	N	549	-0-	-9	-0-	23	1	526	3	N	-0-					-0-
06	540	N	527	-0-	-13	-0-	23	1	504	3	N	-0-					-0-
07	532	N	532	-0-	-0-	-0-	23	1	509	3	N	-0-					-0-
08	558	N	528	-0-	-30	-0-	23	1	505	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 13G RRCID -> 256003 COMPL. DATE 04/23/2010 TOTAL DEPTH 5339 PERF. 4875 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	503	-0-	-55	-0-	23	1	480	3	N	-0-					-0-
04	480	N	474	-0-	-6	-0-	21	1	453	3	N	-0-					-0-
05	496	N	485	-0-	-11	-0-	21	1	464	3	N	-0-					-0-
06	480	N	467	-0-	-13	-0-	20	1	447	3	N	-0-					-0-
07	458	N	458	-0-	-0-	-0-	20	1	438	3	N	-0-					-0-
08	496	N	458	-0-	-38	-0-	20	1	438	3	N	-0-					-0-

BAGGETT B WELL #: 14F RRCID -> 256009 COMPL. DATE 05/05/2010 TOTAL DEPTH 5356 PERF. 4865 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	453	-0-	-43	-0-	20	1	433	3	N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	17	1	379	3	N	-0-					-0-
05	465	N	333	-0-	-132	-0-	14	1	319	3	N	-0-					-0-
06	450	N	384	-0-	-66	-0-	17	1	367	3	N	-0-					-0-
07	357	N	357	-0-	-0-	-0-	16	1	341	3	N	-0-					-0-
*08	383	N	383	-0-	-0-	-0-	17	1	366	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165L RRCID -> 256179 COMPL. DATE 05/10/2010 TOTAL DEPTH 5288 PERF. 4824 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	454	-0-	-42	-0-	20	1	434	3	N	-0-					-0-
04	450	N	431	-0-	-19	-0-	19	1	412	3	N	-0-					-0-
05	465	N	438	-0-	-27	-0-	19	1	419	3	N	-0-					-0-
06	450	N	433	-0-	-17	-0-	19	1	414	3	N	-0-					-0-
07	426	N	426	-0-	-0-	-0-	19	1	407	3	N	-0-					-0-
08	434	N	422	-0-	-12	-0-	19	1	403	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 53H RRCID -> 256185 COMPL. DATE 05/14/2010 TOTAL DEPTH 5379 PERF. 4906 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	542	-0-	-78	-0-	24	1	518	3	N	-0-					-0-
04	613	N	613	-0-	-0-	-0-	27	1	586	3	N	-0-					-0-
05	620	N	565	-0-	-55	-0-	24	1	541	3	N	-0-					-0-
06	549	N	549	-0-	-0-	-0-	24	1	525	3	N	-0-					-0-
07	467	N	467	-0-	-0-	-0-	20	1	447	3	N	-0-					-0-
08	558	N	508	-0-	-50	-0-	23	1	485	3	N	-0-					-0-

BAGGETT B WELL #: 3123A RRCID -> 256186 COMPL. DATE 04/20/2010 TOTAL DEPTH 5048 PERF. 4578 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	326	-0-	-46	-0-	15	1	311	3	N	-0-					-0-
04	330	N	306	-0-	-24	-0-	13	1	293	3	N	-0-					-0-
05	372	N	315	-0-	-57	-0-	13	1	302	3	N	-0-					-0-
06	330	N	320	-0-	-10	-0-	14	1	306	3	N	-0-					-0-
07	301	N	301	-0-	-0-	-0-	13	1	288	3	N	-0-					-0-
*08	318	N	318	-0-	-0-	-0-	14	1	302	3	N	2	2	8			-0-
							2	9									

BAGGETT, J. M. JR WELL #: 32D RRCID -> 256259 COMPL. DATE 05/18/2010 TOTAL DEPTH 5330 PERF. 4855 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	652	-0-	-30	-0-	29	1	623	3	N	-0-					-0-
04	638	N	638	-0-	-0-	-0-	28	1	610	3	N	-0-					-0-
05	682	N	635	-0-	-47	-0-	27	1	608	3	N	-0-					-0-
06	630	N	620	-0-	-10	-0-	27	1	593	3	N	-0-					-0-
07	574	N	574	-0-	-0-	-0-	25	1	549	3	N	-0-					-0-
*08	630	N	630	-0-	-0-	-0-	28	1	601	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. WELL #: 1116A RRCID -> 256769 COMPL. DATE 06/07/2010 TOTAL DEPTH 4902 PERF. 4301 - 4528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1432	N	1432	-0-	-0-	-0-	62	1	1370	3	N	-0-					-0-
04	1348	N	1348	-0-	-0-	-0-	63	1	1285	3	N	-0-					-0-
05	1340	N	1340	-0-	-0-	-0-	61	1	1279	3	N	-0-					-0-
06	1395	N	1395	-0-	-0-	-0-	66	1	1329	3	N	-0-					-0-
07	1349	N	1349	-0-	-0-	-0-	68	1	1281	3	N	-0-					-0-
08	1333	N	1328	-0-	-5	-0-	65	1	1263	3	N	-0-					-0-

PHILLIPS "A" WELL #: 25C RRCID -> 256770 COMPL. DATE 05/28/2010 TOTAL DEPTH 5527 PERF. 5074 - 5331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	353	-0-	-81	-0-	16	1	337	3	N	-0-					-0-
04	390	N	320	-0-	-70	-0-	14	1	306	3	N	-0-					-0-
05	341	N	330	-0-	-11	-0-	14	1	316	3	N	-0-					-0-
06	330	N	317	-0-	-13	-0-	14	1	303	3	N	-0-					-0-
07	338	N	338	-0-	-0-	-0-	15	1	323	3	N	-0-					-0-
08	341	N	330	-0-	-11	-0-	15	1	313	3	N	2	2	8			-0-
							2	9									

MOORE, MAGGIE WELL #: 342G RRCID -> 256771 COMPL. DATE 05/28/2010 TOTAL DEPTH 5254 PERF. 4867 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	463	-0-	-64	-0-	21	1	442	3	N	-0-					-0-
04	450	N	443	-0-	-7	-0-	19	1	424	3	N	-0-					-0-
05	434	N	425	-0-	-9	-0-	18	1	407	3	N	-0-					-0-
06	450	N	445	-0-	-5	-0-	19	1	426	3	N	-0-					-0-
07	453	N	453	-0-	-0-	-0-	20	1	433	3	N	-0-					-0-
*08	450	N	450	-0-	-0-	-0-	20	1	430	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156D RRCID -> 256775 COMPL. DATE 06/03/2010 TOTAL DEPTH 5161 PERF. 4714 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	484	-0-	-12	-0-	22	1	462	3	N	-0-					-0-
04	464	N	464	-0-	-0-	-0-	20	1	444	3	N	-0-					-0-
05	496	N	477	-0-	-19	-0-	20	1	457	3	N	-0-					-0-
06	480	N	466	-0-	-14	-0-	20	1	446	3	N	-0-					-0-
07	454	N	454	-0-	-0-	-0-	20	1	434	3	N	-0-					-0-
08	465	N	448	-0-	-17	-0-	20	1	428	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 22I RRCID -> 256790 COMPL. DATE 06/24/2010 TOTAL DEPTH 5376 PERF. 4926 - 5161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	877	N	877	-0-	-0-	-0-	39	1	838	3	N	-0-					-0-
04	901	N	901	-0-	-0-	-0-	39	1	862	3	N	-0-					-0-
05	870	N	870	-0-	-0-	-0-	37	1	833	3	N	-0-					-0-
06	858	N	858	-0-	-0-	-0-	37	1	821	3	N	-0-					-0-
07	767	N	767	-0-	-0-	-0-	33	1	734	3	N	-0-					-0-
*08	913	N	913	-0-	-0-	-0-	41	1	871	3	N	1	1	8			-0-
							1	9									

BAGGETT, J. M. JR WELL #: 33G RRCID -> 256791 COMPL. DATE 06/15/2010 TOTAL DEPTH 5493 PERF. 4983 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	312	-0-	-29	-0-	14	1	298	3	N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	14	1	303	3	N	-0-					-0-
05	341	N	338	-0-	-3	-0-	14	1	324	3	N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	15	1	328	3	N	-0-					-0-
07	430	N	430	-0-	-0-	-0-	19	1	411	3	N	-0-					-0-
*08	510	N	510	-0-	-0-	-0-	23	1	485	3	N	2	2	8			-0-
							2	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR WELL #: 81F RRCID -> 256811 COMPL. DATE 06/29/2010 TOTAL DEPTH 5211 PERF. 4744 - 5005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	514	-0-	-13	-0-	23	1	491	3	N	-0-					-0-
04	510	N	451	-0-	-59	-0-	20	1	431	3	N	-0-					-0-
05	558	N	532	-0-	-26	-0-	23	1	509	3	N	-0-					-0-
06	510	N	501	-0-	-9	-0-	22	1	479	3	N	-0-					-0-
07	466	N	466	-0-	-0-	-0-	20	1	446	3	N	-0-					-0-
08	527	N	511	-0-	-16	-0-	23	1	488	3	N	-0-					-0-

BAGGETT B WELL #: 14G RRCID -> 257180 COMPL. DATE 07/19/2010 TOTAL DEPTH 5261 PERF. 4838 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	317	-0-	-55	-0-	14	1	303	3	N	-0-					-0-
04	330	N	294	-0-	-36	-0-	13	1	281	3	N	-0-					-0-
05	310	N	289	-0-	-21	-0-	12	1	277	3	N	-0-					-0-
06	300	N	277	-0-	-23	-0-	12	1	265	3	N	-0-					-0-
07	265	N	265	-0-	-0-	-0-	12	1	253	3	N	-0-					-0-
08	279	N	264	-0-	-15	-0-	12	1	252	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 43F RRCID -> 257181 COMPL. DATE 06/28/2010 TOTAL DEPTH 5397 PERF. 5004 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	275	-0-	-128	-0-	12	1	263	3	N	-0-					-0-
04	360	N	286	-0-	-74	-0-	12	1	274	3	N	-0-					-0-
05	370	N	370	-0-	-0-	-0-	16	1	354	3	N	-0-					-0-
06	351	N	351	-0-	-0-	-0-	15	1	336	3	N	-0-					-0-
07	317	N	317	-0-	-0-	-0-	14	1	303	3	N	-0-					-0-
*08	398	N	398	-0-	-0-	-0-	18	1	380	3	N	-0-					-0-

BAGGETT B WELL #: 1164E RRCID -> 257182 COMPL. DATE 07/03/2010 TOTAL DEPTH 5302 PERF. 4826 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	576	-0-	-44	-0-	26	1	550	3	N	-0-					-0-
04	562	N	562	-0-	-0-	-0-	24	1	538	3	N	-0-					-0-
05	589	N	516	-0-	-73	-0-	22	1	494	3	N	-0-					-0-
06	570	N	544	-0-	-26	-0-	24	1	520	3	N	-0-					-0-
07	293	N	293	-0-	-0-	-0-	13	1	280	3	N	-0-					-0-
08	527	N	387	-0-	-140	-0-	17	1	370	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125G RRCID -> 257471 COMPL. DATE 08/10/2010 TOTAL DEPTH 5052 PERF. 4593 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	666	N	666	-0-	-0-	-0-	30	1	636	3	N	-0-					-0-
04	568	N	568	-0-	-0-	-0-	25	1	543	3	N	-0-					-0-
05	694	N	694	-0-	-0-	-0-	30	1	664	3	N	-0-					-0-
06	678	N	678	-0-	-0-	-0-	29	1	649	3	N	-0-					-0-
07	681	N	681	-0-	-0-	-0-	30	1	651	3	N	-0-					-0-
08	682	N	641	-0-	-41	-0-	28	1	611	3	N	2	2	8			-0-
							2	9									

BAGGETT, J. M. JR. WELL #: 32N RRCID -> 257472 COMPL. DATE 07/27/2010 TOTAL DEPTH 5481 PERF. 4968 - 5223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	315	-0-	-26	-0-	14	1	301	3	N	-0-					-0-
04	318	N	318	-0-	-0-	-0-	14	1	304	3	N	-0-					-0-
05	310	N	294	-0-	-16	-0-	13	1	281	3	N	-0-					-0-
06	300	N	297	-0-	-3	-0-	13	1	284	3	N	-0-					-0-
07	290	N	290	-0-	-0-	-0-	13	1	277	3	N	-0-					-0-
*08	319	N	319	-0-	-0-	-0-	14	1	305	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ G WELL #: 1116C RRCID -> 257473 COMPL. DATE 08/10/2010 TOTAL DEPTH 4865 PERF. 4426 - 4615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	961	-0-	-0-	-0-	42	1	919	3	N	-0-					-0-
04	912	N	912	-0-	-0-	-0-	43	1	869	3	N	-0-					-0-
05	858	N	858	-0-	-0-	-0-	39	1	819	3	N	-0-					-0-
06	930	N	845	-0-	-85	-0-	40	1	805	3	N	-0-					-0-
07	841	N	841	-0-	-0-	-0-	42	1	799	3	N	-0-					-0-
08	868	N	843	-0-	-25	-0-	41	1	802	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165B RRCID -> 257474 COMPL. DATE 08/04/2010 TOTAL DEPTH 5318 PERF. 4832 - 5089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	444	-0-	-145	-0-	20	1	424	3	N	-0-					-0-
04	480	N	444	-0-	-36	-0-	19	1	425	3	N	-0-					-0-
05	450	N	450	-0-	-0-	-0-	19	1	431	3	N	-0-					-0-
06	424	N	424	-0-	-0-	-0-	18	1	406	3	N	-0-					-0-
07	409	N	409	-0-	-0-	-0-	18	1	391	3	N	-0-					-0-
08	465	N	409	-0-	-56	-0-	18	1	391	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165G RRCID -> 257475 COMPL. DATE 08/17/2010 TOTAL DEPTH 5330 PERF. 4849 - 5107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	929	-0-	-32	-0-	42	1	887	3	N	-0-					-0-
04	883	N	883	-0-	-0-	-0-	38	1	845	3	N	-0-					-0-
05	930	N	860	-0-	-70	-0-	37	1	823	3	N	-0-					-0-
06	900	N	804	-0-	-96	-0-	35	1	769	3	N	-0-					-0-
07	765	N	765	-0-	-0-	-0-	33	1	732	3	N	-0-					-0-
08	868	N	763	-0-	-105	-0-	34	1	729	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 32H RRCID -> 257493 COMPL. DATE 08/03/2010 TOTAL DEPTH 5424 PERF. 4931 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	359	-0-	-13	-0-	16	1	343	3	N	-0-					-0-
04	343	N	343	-0-	-0-	-0-	15	1	328	3	N	-0-					-0-
05	341	N	320	-0-	-21	-0-	14	1	306	3	N	-0-					-0-
06	360	N	351	-0-	-9	-0-	15	1	336	3	N	-0-					-0-
07	296	N	296	-0-	-0-	-0-	13	1	283	3	N	-0-					-0-
*08	377	N	377	-0-	-0-	-0-	17	1	360	3	N	-0-					-0-

BAGGETT OZ E WELL #: 1164B RRCID -> 257494 COMPL. DATE 07/27/2010 TOTAL DEPTH 5307 PERF. 4857 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	873	N	873	-0-	-0-	-0-	39	1	834	3	N	-0-					-0-
04	480	N	374	-0-	-106	-0-	16	1	358	3	N	-0-					-0-
05	496	N	337	-0-	-159	-0-	14	1	323	3	N	-0-					-0-
06	480	N	353	-0-	-127	-0-	15	1	338	3	N	-0-					-0-
07	329	N	329	-0-	-0-	-0-	14	1	315	3	N	-0-					-0-
08	341	N	323	-0-	-18	-0-	14	1	309	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125C RRCID -> 258085 COMPL. DATE 08/26/2010 TOTAL DEPTH 4888 PERF. 4448 - 4690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	794	N	794	-0-	-0-	-0-	36	1	758	3	N	-0-					-0-
04	758	N	758	-0-	-0-	-0-	33	1	725	3	N	-0-					-0-
05	806	N	799	-0-	-7	-0-	34	1	765	3	N	-0-					-0-
06	780	N	766	-0-	-14	-0-	33	1	733	3	N	-0-					-0-
07	755	N	755	-0-	-0-	-0-	33	1	722	3	N	-0-					-0-
08	806	N	730	-0-	-76	-0-	32	1	696	3	N	2	2	8			-0-
							2	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. WELL #: 1116C RRCID -> 258087 COMPL. DATE 08/28/2010 TOTAL DEPTH 4762 PERF. 4284 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	607	N	607	-0-	-0-	-0-	26	1	581	3	N	-0-					-0-
04	551	N	551	-0-	-0-	-0-	26	1	525	3	N	-0-					-0-
05	495	N	495	-0-	-0-	-0-	23	1	472	3	N	-0-					-0-
06	570	N	527	-0-	-43	-0-	25	1	502	3	N	-0-					-0-
07	507	N	507	-0-	-0-	-0-	26	1	481	3	N	-0-					-0-
08	496	N	488	-0-	-8	-0-	24	1	464	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1163C RRCID -> 258089 COMPL. DATE 08/30/2010 TOTAL DEPTH 5300 PERF. 4817 - 5055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	324	-0-	-17	-0-	15	1	309	3	N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	13	1	294	3	N	-0-					-0-
05	341	N	287	-0-	-54	-0-	12	1	275	3	N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	13	1	291	3	N	-0-					-0-
07	293	N	293	-0-	-0-	-0-	13	1	280	3	N	-0-					-0-
*08	310	N	310	-0-	-0-	-0-	14	1	296	3	N	-0-					-0-

BAGGETT B WELL #: 113H RRCID -> 258090 COMPL. DATE 08/30/2010 TOTAL DEPTH 5278 PERF. 4822 - 5097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	477	-0-	-81	-0-	21	1	456	3	N	-0-					-0-
04	504	N	504	-0-	-0-	-0-	22	1	482	3	N	-0-					-0-
05	496	N	437	-0-	-59	-0-	19	1	418	3	N	-0-					-0-
06	543	N	543	-0-	-0-	-0-	24	1	519	3	N	-0-					-0-
07	514	N	514	-0-	-0-	-0-	22	1	492	3	N	-0-					-0-
*08	550	N	550	-0-	-0-	-0-	24	1	525	3	N	1	1	8			-0-
							1	9									

BAGGETT B WELL #: 14E RRCID -> 258611 COMPL. DATE 09/02/2010 TOTAL DEPTH 5308 PERF. 4856 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	216	-0-	-94	-0-	10	1	206	3	N	-0-					-0-
04	293	N	293	-0-	-0-	-0-	13	1	280	3	N	-0-					-0-
05	341	N	181	-0-	-160	-0-	8	1	173	3	N	-0-					-0-
06	210	N	145	-0-	-65	-0-	6	1	139	3	N	-0-					-0-
07	237	N	237	-0-	-0-	-0-	10	1	227	3	N	-0-					-0-
*08	246	N	246	-0-	-0-	-0-	11	1	235	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156K RRCID -> 258612 COMPL. DATE 09/29/2010 TOTAL DEPTH 5207 PERF. 4777 - 4999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	570	-0-	-81	-0-	26	1	544	3	N	-0-					-0-
04	570	N	507	-0-	-63	-0-	22	1	485	3	N	-0-					-0-
05	589	N	525	-0-	-64	-0-	22	1	503	3	N	-0-					-0-
06	540	N	527	-0-	-13	-0-	23	1	504	3	N	-0-					-0-
07	595	N	595	-0-	-0-	-0-	26	1	569	3	N	-0-					-0-
*08	572	N	572	-0-	-0-	-0-	25	1	547	3	N	-0-					-0-

BAGGETT OZ B WELL #: 3165F RRCID -> 258613 COMPL. DATE 09/15/2010 TOTAL DEPTH 5305 PERF. 4842 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	671	-0-	-104	-0-	30	1	641	3	N	-0-					-0-
04	660	N	620	-0-	-40	-0-	27	1	593	3	N	-0-					-0-
05	713	N	673	-0-	-40	-0-	29	1	644	3	N	-0-					-0-
06	691	N	691	-0-	-0-	-0-	30	1	661	3	N	-0-					-0-
07	695	N	695	-0-	-0-	-0-	30	1	665	3	N	-0-					-0-
*08	688	N	688	-0-	-0-	-0-	31	1	657	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ G WELL #: 1116B RRCID -> 258614 COMPL. DATE 10/05/2010 TOTAL DEPTH 4887 PERF. 4460 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	471	N	471	-0-	-0-	-0-	20	1	451	3	N	-0-					-0-
04	445	N	445	-0-	-0-	-0-	21	1	424	3	N	-0-					-0-
05	352	N	352	-0-	-0-	-0-	16	1	336	3	N	-0-					-0-
06	450	N	421	-0-	-29	-0-	20	1	401	3	N	-0-					-0-
07	431	N	431	-0-	-0-	-0-	22	1	409	3	N	-0-					-0-
*08	427	N	427	-0-	-0-	-0-	21	1	406	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116G RRCID -> 258615 COMPL. DATE 09/21/2010 TOTAL DEPTH 4825 PERF. 4402 - 4533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	578	N	578	-0-	-0-	-0-	25	1	553	3	N	-0-					-0-
04	587	N	587	-0-	-0-	-0-	28	1	559	3	N	-0-					-0-
05	455	N	455	-0-	-0-	-0-	21	1	434	3	N	-0-					-0-
06	570	N	538	-0-	-32	-0-	25	1	513	3	N	-0-					-0-
07	520	N	520	-0-	-0-	-0-	26	1	494	3	N	-0-					-0-
*08	539	N	539	-0-	-0-	-0-	26	1	513	3	N	-0-					-0-

ROWLAND WELL #: 489D RRCID -> 258616 COMPL. DATE 09/10/2010 TOTAL DEPTH 4617 PERF. 4209 - 4344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	505	N	505	-0-	-0-	-0-	22	1	483	3	N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	23	1	463	3	N	-0-					-0-
05	448	N	448	-0-	-0-	-0-	20	1	428	3	N	-0-					-0-
06	481	N	481	-0-	-0-	-0-	23	1	458	3	N	-0-					-0-
07	458	N	458	-0-	-0-	-0-	23	1	435	3	N	-0-					-0-
*08	456	N	456	-0-	-0-	-0-	22	1	434	3	N	-0-					-0-

ROWLAND A WELL #: 880D RRCID -> 258617 COMPL. DATE 09/15/2010 TOTAL DEPTH 4770 PERF. 4354 - 4518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	731	N	731	-0-	-0-	-0-	32	1	699	3	N	-0-					-0-
04	642	N	642	-0-	-0-	-0-	30	1	612	3	N	-0-					-0-
05	639	N	639	-0-	-0-	-0-	29	1	610	3	N	-0-					-0-
06	720	N	662	-0-	-58	-0-	31	1	631	3	N	-0-					-0-
07	657	N	657	-0-	-0-	-0-	33	1	624	3	N	-0-					-0-
*08	668	N	668	-0-	-0-	-0-	33	1	635	3	N	-0-					-0-

ROWLAND A WELL #: 980G RRCID -> 258618 COMPL. DATE 09/10/2010 TOTAL DEPTH 4714 PERF. 4283 - 4466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	534	-0-	-241	-0-	23	1	511	3	N	-0-					-0-
04	811	N	811	-0-	-0-	-0-	38	1	773	3	N	-0-					-0-
05	827	N	827	-0-	-0-	-0-	38	1	789	3	N	-0-					-0-
06	838	N	838	-0-	-0-	-0-	40	1	798	3	N	-0-					-0-
07	810	N	810	-0-	-0-	-0-	41	1	769	3	N	-0-					-0-
08	837	N	819	-0-	-18	-0-	40	1	779	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125Q RRCID -> 258637 COMPL. DATE 10/21/2010 TOTAL DEPTH 5049 PERF. 4617 - 4798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	543	N	543	-0-	-0-	-0-	24	1	519	3	N	-0-					-0-
04	524	N	524	-0-	-0-	-0-	23	1	501	3	N	-0-					-0-
05	559	N	559	-0-	-0-	-0-	24	1	535	3	N	-0-					-0-
06	540	N	526	-0-	-14	-0-	23	1	503	3	N	-0-					-0-
07	512	N	512	-0-	-0-	-0-	22	1	490	3	N	-0-					-0-
08	558	N	510	-0-	-48	-0-	23	1	487	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165G RRCID -> 258638 COMPL. DATE 10/27/2010 TOTAL DEPTH 5311 PERF. 4831 - 5064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	631	-0-	-51	-0-	28	1	603	3	N	-0-					-0-
04	604	N	604	-0-	-0-	-0-	26	1	578	3	N	-0-					-0-
05	651	N	615	-0-	-36	-0-	26	1	589	3	N	-0-					-0-
06	600	N	598	-0-	-2	-0-	26	1	572	3	N	-0-					-0-
07	594	N	594	-0-	-0-	-0-	26	1	568	3	N	-0-					-0-
08	620	N	592	-0-	-28	-0-	26	1	566	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN K WELL #: 3125F RRCID -> 258639 COMPL. DATE 11/02/2010 TOTAL DEPTH 5611 PERF. 5257 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	799	-0-	-7	-0-	48	1	751	3	N	-0-					-0-
04	706	N	706	-0-	-0-	-0-	41	1	665	3	N	-0-					-0-
05	806	N	642	-0-	-164	-0-	37	1	605	3	N	-0-					-0-
06	780	N	685	-0-	-95	-0-	40	1	645	3	N	-0-					-0-
07	729	N	729	-0-	-0-	-0-	43	1	686	3	N	-0-					-0-
*08	757	N	757	-0-	-0-	-0-	46	1	711	3	N	-0-					-0-

SUDDERTH WELL #: 114K RRCID -> 259141 COMPL. DATE 11/24/2010 TOTAL DEPTH 5697 PERF. 5336 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	483	-0-	-106	-0-	29	1	454	3	N	-0-					-0-
04	450	N	387	-0-	-63	-0-	22	1	365	3	N	-0-					-0-
05	558	N	500	-0-	-58	-0-	29	1	471	3	N	-0-					-0-
06	480	N	430	-0-	-50	-0-	25	1	405	3	N	-0-					-0-
07	475	N	475	-0-	-0-	-0-	28	1	447	3	N	-0-					-0-
08	496	N	443	-0-	-53	-0-	27	1	416	3	N	-0-					-0-

SEAHORN K WELL #: 3125G RRCID -> 259143 COMPL. DATE 11/18/2010 TOTAL DEPTH 5745 PERF. 5342 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1128	N	1128	-0-	-0-	-0-	68	1	1060	3	N	-0-					-0-
04	1020	N	1020	-0-	-0-	-0-	59	1	961	3	N	-0-					-0-
05	1071	N	1071	-0-	-0-	-0-	62	1	1009	3	N	-0-					-0-
06	1080	N	1035	-0-	-45	-0-	61	1	974	3	N	-0-					-0-
07	937	N	937	-0-	-0-	-0-	56	1	881	3	N	-0-					-0-
08	1085	N	893	-0-	-192	-0-	54	1	839	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125F RRCID -> 259145 COMPL. DATE 10/19/2010 TOTAL DEPTH 5054 PERF. 4562 - 4806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	349	N	349	-0-	-0-	-0-	16	1	333	3	N	-0-					-0-
04	343	N	343	-0-	-0-	-0-	15	1	328	3	N	-0-					-0-
05	384	N	384	-0-	-0-	-0-	16	1	368	3	N	-0-					-0-
06	355	N	355	-0-	-0-	-0-	15	1	340	3	N	-0-					-0-
07	351	N	351	-0-	-0-	-0-	15	1	336	3	N	-0-					-0-
*08	377	N	377	-0-	-0-	-0-	17	1	358	3	N	2	2	8			-0-
							2	9									

BAGGETT OZ G WELL #: 1116D RRCID -> 259146 COMPL. DATE 10/12/2010 TOTAL DEPTH 4875 PERF. 4416 - 4649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1001	N	1001	-0-	-0-	-0-	43	1	958	3	N	-0-					-0-
04	1079	N	1079	-0-	-0-	-0-	51	1	1028	3	N	-0-					-0-
05	808	N	808	-0-	-0-	-0-	37	1	771	3	N	-0-					-0-
06	960	N	946	-0-	-14	-0-	45	1	901	3	N	-0-					-0-
07	791	N	791	-0-	-0-	-0-	40	1	751	3	N	-0-					-0-
*08	931	N	931	-0-	-0-	-0-	45	1	886	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 12G RRCID -> 259148 COMPL. DATE 10/19/2010 TOTAL DEPTH 5304 PERF. 4820 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	308	-0-	-219	-0-	14	1	294	3	N	-0-					-0-
04	407	N	407	-0-	-0-	-0-	18	1	389	3	N	-0-					-0-
05	470	N	470	-0-	-0-	-0-	20	1	450	3	N	-0-					-0-
06	572	N	572	-0-	-0-	-0-	25	1	547	3	N	-0-					-0-
07	515	N	515	-0-	-0-	-0-	22	1	493	3	N	-0-					-0-
*08	542	N	542	-0-	-0-	-0-	24	1	515	3	N	3	3	8			-0-
							3	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 214J RRCID -> 259150 COMPL. DATE 11/29/2010 TOTAL DEPTH 5830 PERF. 5450 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	510	N	510	-0-	-0-	-0-	31	1	479	3	N	-0-					-0-
04	327	N	327	-0-	-0-	-0-	19	1	308	3	N	-0-					-0-
05	465	N	398	-0-	-67	-0-	23	1	375	3	N	-0-					-0-
06	480	N	271	-0-	-209	-0-	16	1	255	3	N	-0-					-0-
07	377	N	377	-0-	-0-	-0-	22	1	355	3	N	-0-					-0-
08	403	N	325	-0-	-78	-0-	20	1	305	3	N	-0-					-0-

SEAHORN J WELL #: 7A RRCID -> 259157 COMPL. DATE 12/06/2010 TOTAL DEPTH 5824 PERF. 5165 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	534	N	534	-0-	-0-	-0-	32	1	502	3	N	-0-					-0-
04	497	N	497	-0-	-0-	-0-	29	1	468	3	N	-0-					-0-
05	503	N	503	-0-	-0-	-0-	29	1	474	3	N	-0-					-0-
06	510	N	483	-0-	-27	-0-	28	1	455	3	N	-0-					-0-
07	500	N	500	-0-	-0-	-0-	30	1	470	3	N	-0-					-0-
08	496	N	478	-0-	-18	-0-	29	1	449	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5G RRCID -> 261023 COMPL. DATE 11/29/2010 TOTAL DEPTH 5393 PERF. 5018 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	113	-0-	-73	-0-	5	1	108	3	N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	7	1	159	3	N	-0-					-0-
05	201	N	201	-0-	-0-	-0-	9	1	192	3	N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	10	1	230	3	N	-0-					-0-
07	254	N	254	-0-	-0-	-0-	11	1	243	3	N	-0-					-0-
*08	247	N	247	-0-	-0-	-0-	11	1	234	3	N	2	2	8			-0-
							2	9									

MOORE, MAGGIE WELL #: 385G RRCID -> 262725 COMPL. DATE 05/23/2011 TOTAL DEPTH 5407 PERF. 4941 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	188	-0-	-29	-0-	8	1	180	3	N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	11	1	240	3	N	-0-					-0-
05	238	N	238	-0-	-0-	-0-	10	1	228	3	N	-0-					-0-
06	233	N	233	-0-	-0-	-0-	10	1	223	3	N	-0-					-0-
07	196	N	196	-0-	-0-	-0-	9	1	187	3	N	-0-					-0-
08	248	N	170	-0-	-78	-0-	8	1	162	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5K RRCID -> 263609 COMPL. DATE 10/27/2011 TOTAL DEPTH 5383 PERF. 4968 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	228	-0-	-51	-0-	10	1	218	3	N	-0-					-0-
04	240	N	235	-0-	-5	-0-	10	1	225	3	N	-0-					-0-
05	307	N	307	-0-	-0-	-0-	13	1	294	3	N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	14	1	319	3	N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	15	1	331	3	N	-0-					-0-
*08	331	N	331	-0-	-0-	-0-	15	1	314	3	N	2	2	8			-0-
							2	9									

MOORE, MAGGIE WELL #: 8K RRCID -> 264166 COMPL. DATE 03/26/2012 TOTAL DEPTH 5537 PERF. 4987 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	306	-0-	-66	-0-	14	1	292	3	N	-0-					-0-
04	330	N	297	-0-	-33	-0-	13	1	284	3	N	-0-					-0-
05	310	N	292	-0-	-18	-0-	12	1	280	3	N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	13	1	287	3	N	-0-					-0-
07	305	N	305	-0-	-0-	-0-	13	1	292	3	N	-0-					-0-
*08	298	N	298	-0-	-0-	-0-	13	1	285	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 7C RRCID -> 265673 COMPL. DATE 09/21/2012 TOTAL DEPTH 5523 PERF. 5033 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	290	-0-	-113	-0-	13	1	277	3	N	-0-					-0-
04	339	N	339	-0-	-0-	-0-	15	1	324	3	N	-0-					-0-
05	341	N	315	-0-	-26	-0-	13	1	302	3	N	-0-					-0-
06	365	N	365	-0-	-0-	-0-	16	1	349	3	N	-0-					-0-
07	384	N	384	-0-	-0-	-0-	17	1	367	3	N	-0-					-0-
*08	357	N	357	-0-	-0-	-0-	16	1	341	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 340C RRCID -> 268469 COMPL. DATE 03/21/2013 TOTAL DEPTH 5638 PERF. 5075 - 5279

03	558	N	518	-0-	-40	-0-	23	1	495	3	N	-0-					-0-
04	510	N	418	-0-	-92	-0-	18	1	400	3	N	-0-					-0-
05	465	N	405	-0-	-60	-0-	17	1	388	3	N	-0-					-0-
06	510	N	468	-0-	-42	-0-	20	1	448	3	N	-0-					-0-
07	413	N	413	-0-	-0-	-0-	18	1	395	3	N	-0-					-0-
08	403	N	375	-0-	-28	-0-	17	1	358	3	N	-0-					-0-

J. D. GAS, INC. 427477
ADAMS WELL #: 1154 RRCID -> 077994 COMPL. DATE 05/15/1978 TOTAL DEPTH 5000 PERF. 4751 - 4921

03	0	W	129	-0-	129	255	129	2			N	-0-					-0-
04	0	W	137	-0-	137	392	137	2			N	-0-					-0-
05	0	W	161	-0-	161	553	161	2			N	-0-					-0-
*06	729	N	176	-0-	-553	-0-	176	2			N	-0-					-0-
*07	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "A" WELL #: 1115 RRCID -> 077995 COMPL. DATE 05/15/1978 TOTAL DEPTH 4821 PERF. 4426 - 4654

03	0	W	280	-0-	280	492	280	2			N	-0-					-0-
04	0	W	256	-0-	256	748	256	2			N	-0-					-0-
05	0	W	204	-0-	204	952	204	2			N	-0-					-0-
*06	1145	N	193	-0-	-952	-0-	193	2			N	-0-					-0-
*07	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "B" WELL #: 2115 RRCID -> 077996 COMPL. DATE 05/15/1978 TOTAL DEPTH 4780 PERF. 4442 - 4676

03	0	W	101	-0-	101	256	101	2			N	-0-					-0-
04	0	W	172	-0-	172	428	172	2			N	-0-					-0-
05	0	W	204	-0-	204	632	204	2			N	-0-					-0-
*06	827	N	195	-0-	-632	-0-	195	2			N	-0-					-0-
*07	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 1127 RRCID -> 077997 COMPL. DATE 05/15/1978 TOTAL DEPTH 4904 PERF. 4567 - 4733

03	0	W	278	-0-	278	495	278	2			N	-0-					-0-
04	0	W	354	-0-	354	849	354	2			N	-0-					-0-
05	0	W	432	-0-	432	1281	432	2			N	-0-					-0-
*06	1575	N	294	-0-	-1281	-0-	294	2			N	-0-					-0-
*07	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
J. D. GAS, INC. //CONT.// 427477
ADAMS WELL #: 1114 RRCID -> 077998 COMPL. DATE 05/15/1978 TOTAL DEPTH 4806 PERF. 4462 - 4729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	220	-0-	220	412	220	2			N	-0-					-0-
04	0	W	308	-0-	308	720	308	2			N	-0-					-0-
05	0	W	300	-0-	300	1020	300	2			N	-0-					-0-
*06	1284	N	264	-0-	-1020	-0-	264	2			N	-0-					-0-
*07	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZ GAS CORPORATION 630560
BAGGETT OZ G WELL #: 1116 RRCID -> 048331 COMPL. DATE 01/17/1968 TOTAL DEPTH 5200 PERF. N/A

03	14B	DENY	NO RPT	-0-	-0-	-0-	885				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-	885				N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-	885				N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-	885				N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-	885				N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-	885				N	NO RPT					-0-

BAGGETT, JAMES WELL #: 1125 RRCID -> 048333 COMPL. DATE 12/13/1967 TOTAL DEPTH 5100 PERF. N/A

03	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-

BAGGETT, JAMES WELL #: 1157 RRCID -> 048335 COMPL. DATE 12/31/1967 TOTAL DEPTH 5250 PERF. N/A

03	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 1126 RRCID -> 048338 COMPL. DATE 11/13/1967 TOTAL DEPTH 5500 PERF. N/A

03	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 1155 RRCID -> 048339 COMPL. DATE 11/22/1967 TOTAL DEPTH 5069 PERF. N/A

03	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
ADAMS, CLAY EST. WELL #: 2126 RRCID -> 048340 COMPL. DATE 11/28/1967 TOTAL DEPTH 5017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 2155 RRCID -> 048341 COMPL. DATE 12/05/1970 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, EMMA LOU WELL #: 1114 RRCID -> 048424 COMPL. DATE 03/27/1970 TOTAL DEPTH 11737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, J.M. JR. ETAL WELL #: 1 C RRCID -> 068773 COMPL. DATE 09/10/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, J.M. JR. ETAL WELL #: 1 A RRCID -> 068774 COMPL. DATE 09/18/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	1040					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	1040					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	1040					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	1040					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	1040					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	1040					N	NO RPT					-0-

BAGGETT, J. M. JR. ET AL WELL #: 2 A RRCID -> 072532 COMPL. DATE 06/29/1977 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, J. M. JR. ETAL WELL #: 1 D RRCID -> 072700 COMPL. DATE 03/31/1977 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
BAGGETT, J. M. JR. ETAL WELL #: 2 D RRCID -> 072701 COMPL. DATE 06/24/1977 TOTAL DEPTH 5315 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, EMMA LOU WELL #: 5114 RRCID -> 105879 COMPL. DATE 05/05/1983 TOTAL DEPTH 4778 PERF. 4630 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 1166 RRCID -> 109030 COMPL. DATE 11/08/1983 TOTAL DEPTH 5150 PERF. 4931 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON-BAGGETT "164" WELL #: 1 RRCID -> 131927 COMPL. DATE 06/04/1987 TOTAL DEPTH 5471 PERF. 5225 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-

PATNO OIL & GAS COMPANY 643327
SAVELL "118" WELL #: 1 RRCID -> 092045 COMPL. DATE 01/16/1981 TOTAL DEPTH 5236 PERF. 4363 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMUDA OPERATING COMPANY 701606
ADAMS, EMMA PHILLIPS WELL #: 1166 RRCID -> 044581 COMPL. DATE 07/17/1968 TOTAL DEPTH 5165 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	29	-0-	-33	-0-	29	3			N	-0-					-0-
04	60	N	27	-0-	-33	-0-	27	3			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
06	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
*08	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
ADAMS WELL #: 1127 RRCID -> 048608 COMPL. DATE 03/28/1970 TOTAL DEPTH 5017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	155	-0-	155	250	155	2			N	-0-					-0-
04	413	N	163	-0-	-250	-0-	163	3			N	-0-					-0-
05	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
06	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
08	186	N	132	-0-	-54	-0-	132	3			N	-0-					-0-

ADAMS, CLAY WELL #: 1115 RRCID -> 064177 COMPL. DATE 10/08/1975 TOTAL DEPTH 4877 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	202	-0-	202	585	202	3			N	-0-					-0-
04	748	N	163	-0-	-585	-0-	163	3			N	-0-					-0-
05	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

ADAMS, CLAY WELL #: 1166 RRCID -> 064178 COMPL. DATE 10/12/1975 TOTAL DEPTH 5184 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	10	-0-	10	257	10	3			N	-0-					-0-
04	404	N	147	-0-	-257	-0-	147	3			N	-0-					-0-
05	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*08	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-

ADAMS, CLAY WELL #: 2115 RRCID -> 064179 COMPL. DATE 10/12/1975 TOTAL DEPTH 4854 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	185	-0-	185	535	185	3			N	-0-					-0-
04	684	N	149	-0-	-535	-0-	149	3			N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
06	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*08	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

ADAMS, CLAY WELL #: 1153 RRCID -> 064222 COMPL. DATE 11/04/1975 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	137	-0-	137	342	137	3			N	-0-					-0-
04	487	N	145	-0-	-342	-0-	145	3			N	-0-					-0-
05	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
07	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
08	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-

ADAMS WELL #: 19 RRCID -> 102300 COMPL. DATE 09/09/1982 TOTAL DEPTH 4925 PERF. 4549 - 4613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
07	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
*08	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-

ADAMS WELL #: 4153 RRCID -> 107157 COMPL. DATE 07/31/1983 TOTAL DEPTH 5050 PERF. 4665 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	112	-0-	112	278	112	3			N	-0-					-0-
04	395	N	117	-0-	-278	-0-	117	3			N	-0-					-0-
05	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
06	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
07	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
08	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
ADAMS WELL #: 3153 RRCID -> 107676 COMPL. DATE 07/30/1983 TOTAL DEPTH 5000 PERF. 4664 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	94	-0-	94	234	94	3			N	-0-					-0-
04	333	N	99	-0-	-234	-0-	99	3			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
07	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
08	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-

ADAMS WELL #: 3127 RRCID -> 109031 COMPL. DATE 12/23/1983 TOTAL DEPTH 5019 PERF. 4650 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	163	-0-	163	406	163	3			N	-0-					-0-
04	0	W	172	-0-	172	578	172	3			N	-0-					-0-
05	0	W	172	-0-	172	750	172	3			N	-0-					-0-
06	904	N	154	-0-	-750	-0-	154	3			N	-0-					-0-
07	186	N	154	-0-	-32	-0-	154	3			N	-0-					-0-
08	186	N	139	-0-	-47	-0-	139	3			N	-0-					-0-

ADAMS "155" WELL #: 1 RRCID -> 109803 COMPL. DATE 03/01/1984 TOTAL DEPTH 5075 PERF. 4796 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	19	-0-	19	52	19	3			N	-0-					-0-
04	80	N	28	-0-	-52	-0-	28	3			N	-0-					-0-
05	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
06	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

ADAMS "166" WELL #: 2 RRCID -> 111409 COMPL. DATE 04/28/1984 TOTAL DEPTH 5150 PERF. 4954 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	29	-0-	-33	-0-	29	3			N	-0-					-0-
04	60	N	26	-0-	-34	-0-	26	3			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
06	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

ADAMS WELL #: 2127A RRCID -> 112036 COMPL. DATE 08/13/1984 TOTAL DEPTH 5152 PERF. 4977 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	198	-0-	198	492	198	3			N	-0-					-0-
04	700	N	208	-0-	-492	-0-	208	3			N	-0-					-0-
05	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
07	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
08	217	N	168	-0-	-49	-0-	168	3			N	-0-					-0-

ADAMS-TC-3 ENERGY COMPANY WELL #: 4115 RRCID -> 147635 COMPL. DATE 09/05/1992 TOTAL DEPTH 4892 PERF. 4457 - 4623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	190	-0-	190	321	190	3			N	-0-					-0-
04	474	N	153	-0-	-321	-0-	153	3			N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
06	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
07	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
*08	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

ADAMS 155 WELL #: 3 RRCID -> 240809 COMPL. DATE 03/04/2008 TOTAL DEPTH 5080 PERF. 4768 - 4989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	26	-0-	-129	-0-	26	3			N	-0-					-0-
04	240	N	139	-0-	-101	-0-	139	3			N	-0-					-0-
05	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
07	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
*08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606

ADAMS 166 WELL #: 6 RRCID -> 241319 COMPL. DATE 03/01/2008 TOTAL DEPTH 5275 PERF. 4981 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
04	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
05	93	N	17	-0-	-76	-0-	17	3			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
07	62	N	28	-0-	-34	-0-	28	3			N	-0-					-0-
*08	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

ADAMS 166 WELL #: 5 RRCID -> 241474 COMPL. DATE 03/24/2008 TOTAL DEPTH 5225 PERF. 4981 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	42	-0-	-113	-0-	42	3			N	-0-					-0-
04	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
05	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
07	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-
*08	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

ADAMS 166 WELL #: 4 RRCID -> 241685 COMPL. DATE 03/25/2008 TOTAL DEPTH 5225 PERF. 4943 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
07	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
*08	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-

WILBORN RANCH 124 WELL #: 3 RRCID -> 247084 COMPL. DATE 10/01/2008 TOTAL DEPTH 4898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: 6 RRCID -> 248440 COMPL. DATE 01/24/2009 TOTAL DEPTH 4865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 126 WELL #: 2R RRCID -> 249465 COMPL. DATE 01/22/2009 TOTAL DEPTH 4840 PERF. 4532 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
04	330	N	159	-0-	-171	-0-	159	3			N	-0-					-0-
05	217	N	159	-0-	-58	-0-	159	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	155	N	111	-0-	-44	-0-	111	3			N	-0-					-0-
08	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-

WILBORN RANCH WELL #: 1 RRCID -> 250150 COMPL. DATE 10/27/2008 TOTAL DEPTH 4788 PERF. 4467 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
ADAMS "126" WELL #: 4 RRCID -> 250820 COMPL. DATE 04/13/2009 TOTAL DEPTH 4994 PERF. 4420 - 4808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	376	-0-	-182	-0-	376	3			N	-0-					-0-
04	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
05	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
06	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
07	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
08	434	N	265	-0-	-169	-0-	265	3			N	-0-					-0-

ADAMS 166 WELL #: 12 RRCID -> 251377 COMPL. DATE 08/14/2008 TOTAL DEPTH 5200 PERF. 4846 - 5039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
04	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
05	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
06	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
07	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
*08	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

ADAMS "115" WELL #: R 3 RRCID -> 255125 COMPL. DATE 06/05/2009 TOTAL DEPTH 4840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: R 1 RRCID -> 257334 COMPL. DATE 03/05/2010 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAW, HENRY JR. 771625
ADAMS "115" WELL #: 1 RRCID -> 109032 COMPL. DATE 01/30/1984 TOTAL DEPTH 4950 PERF. 4573 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
05	186	N	41	-0-	-145	-0-	41	2			N	-0-					-0-
06	90	N	75	-0-	-15	-0-	75	2			N	-0-					-0-
07	186	N	159	-0-	-27	-0-	159	2			N	-0-					-0-
*08	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-

ADAMS "155" WELL #: 1 RRCID -> 111304 COMPL. DATE 04/27/1984 TOTAL DEPTH 5133 PERF. 4783 - 4989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SHAW, HENRY JR. //CONT.// 771625
ADAMS "126" WELL #: 1 RRCID -> 113848 COMPL. DATE 09/16/1984 TOTAL DEPTH 5150 PERF. 4556 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	236	-0-	-74	-0-	236	2			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
05	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
06	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
07	279	N	275	-0-	-4	-0-	275	2			N	-0-					-0-
*08	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-

ADAMS RANCH WELL #: 1 RRCID -> 209597 COMPL. DATE 03/15/2005 TOTAL DEPTH 4820 PERF. 4725 - 4805

03	372	N	346	-0-	-26	-0-	346	2			N	-0-					-0-
04	330	N	203	-0-	-127	-0-	203	2			N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
07	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
*08	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-

THOMAS OIL AND GAS INC. 852145
SEAHORN FEE WELL #: 1H RRCID -> 075608 COMPL. DATE 10/11/1977 TOTAL DEPTH 5350 PERF. N/A

03	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
04	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
05	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
06	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
07	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
08	341	N	176	-0-	-165	-0-	176	2			N	-0-					-0-

SEAHORN FEE "K" WELL #: 1 RRCID -> 076744 COMPL. DATE 02/28/1978 TOTAL DEPTH 5600 PERF. 5151 - 5328

03	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
05	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
06	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
07	217	N	168	-0-	-49	-0-	168	2			N	-0-					-0-
08	310	N	236	-0-	-74	-0-	236	2			N	-0-					-0-

WARD WELL #: 1 RRCID -> 076874 COMPL. DATE 05/05/1978 TOTAL DEPTH 5761 PERF. 5407 - 5590

03	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
05	434	N	371	-0-	-63	-0-	371	2			N	-0-					-0-
06	450	N	281	-0-	-169	-0-	281	2			N	-0-					-0-
07	434	N	355	-0-	-79	-0-	355	2			N	-0-					-0-
08	372	N	241	-0-	-131	-0-	241	2			N	-0-					-0-

SEAHORN "H" WELL #: 2 RRCID -> 076933 COMPL. DATE 03/13/1978 TOTAL DEPTH 5236 PERF. 4951 - 5105

03	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
05	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
07	217	N	109	-0-	-108	-0-	109	2			N	-0-					-0-
*08	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. //CONT.// 852145

SEAHORN "J" WELL #: 2 RRCID -> 077446 COMPL. DATE 05/25/1978 TOTAL DEPTH 5400 PERF. 5080 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	538	-0-	-175	-0-	538	2			N	-0-					-0-
04	780	N	211	-0-	-569	-0-	211	2			N	-0-					-0-
05	186	N	91	-0-	-95	-0-	91	2			N	-0-					-0-
06	510	N	386	-0-	-124	-0-	386	2			N	-0-					-0-
07	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
*08	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-

SEAHORN "K" WELL #: 3 RRCID -> 077698 COMPL. DATE 05/23/1978 TOTAL DEPTH 5592 PERF. 5206 - 5442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
06	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
07	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
08	62	N	21	-0-	-41	-0-	21	2			N	-0-					-0-

SEAHORN "H" WELL #: 4 RRCID -> 078165 COMPL. DATE 05/25/1978 TOTAL DEPTH 5320 PERF. 5018 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
04	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
05	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
06	300	N	201	-0-	-99	-0-	201	2			N	-0-					-0-
07	403	N	93	-0-	-310	-0-	93	2			N	-0-					-0-
08	372	N	211	-0-	-161	-0-	211	2			N	-0-					-0-

SEAHORN "H" WELL #: 5 RRCID -> 078166 COMPL. DATE 05/23/1978 TOTAL DEPTH 5490 PERF. 5150 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
05	248	N	239	-0-	-9	-0-	239	2			N	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
07	248	N	104	-0-	-144	-0-	104	2			N	-0-					-0-
*08	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-

SEAHORN FEE "J" WELL #: 3 RRCID -> 083558 COMPL. DATE 02/08/1979 TOTAL DEPTH 5475 PERF. 5195 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	108	-0-	-140	-0-	108	2			N	-0-					-0-
04	180	N	122	-0-	-58	-0-	122	2			N	-0-					-0-
05	217	N	199	-0-	-18	-0-	199	2			N	-0-					-0-
06	90	N	25	-0-	-65	-0-	25	2			N	-0-					-0-
07	124	N	80	-0-	-44	-0-	80	2			N	-0-					-0-
08	186	N	149	-0-	-37	-0-	149	2			N	-0-					-0-

SEAHORN FEE "J" WELL #: 6 RRCID -> 083559 COMPL. DATE 02/07/1979 TOTAL DEPTH 5553 PERF. 5093 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
05	217	N	170	-0-	-47	-0-	170	2			N	-0-					-0-
06	150	N	74	-0-	-76	-0-	74	2			N	-0-					-0-
07	186	N	71	-0-	-115	-0-	71	2			N	-0-					-0-
*08	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-

SEAHORN "K" WELL #: 8 RRCID -> 262453 COMPL. DATE 03/21/2011 TOTAL DEPTH 5600 PERF. 5472 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	347	-0-	-25	-0-	347	2			N	-0-					-0-
04	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
05	372	N	264	-0-	-108	-0-	264	2			N	-0-					-0-
06	330	N	296	-0-	-34	-0-	296	2			N	-0-					-0-
07	403	N	236	-0-	-167	-0-	236	2			N	-0-					-0-
08	279	N	257	-0-	-22	-0-	257	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. //CONT.// 852145
SEAHORN "K" WELL #: 9 RRCID -> 262950 COMPL. DATE 03/25/2011 TOTAL DEPTH 5600 PERF. 5420 - 5461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
04	540	N	472	-0-	-68	-0-	472	2			N	-0-					-0-
05	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
06	600	N	451	-0-	-149	-0-	451	2			N	-0-					-0-
07	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
08	682	N	418	-0-	-264	-0-	418	2			N	-0-					-0-

WOLFCAMP ENERGY, LLC 935660
BAGGETT, J. M. WELL #: 1117 RRCID -> 046312 COMPL. DATE 01/24/1969 TOTAL DEPTH 5097 PERF. N/A

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON (DETRITAL) 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
KIRKPATRICK OIL COMPANY 468890
ALLISON "A-17" WELL #: 1 RRCID -> 055620 COMPL. DATE 04/25/1973 TOTAL DEPTH 9394 PERF. N/A

03	834	N	834	-0-	-0-	-0-	823	3	11	9	N	10					162
04	753	N	753	-0-	-0-	-0-	738	3	15	9	N	14					176
05	899	N	801	-0-	-98	-0-	793	3	8	9	N	7					183
06	810	N	97	-0-	-713	-0-	97	3			N	-0-					183
07	775	N	519	-0-	-256	-0-	519	3			N	-0-					183
08	806	N	550	-0-	-256	-0-	548	3	2	9	N	2					185

ALLISON A-24 WELL #: 1 RRCID -> 058761 COMPL. DATE 05/09/1974 TOTAL DEPTH 9630 PERF. N/A

03	1639	N	1589	-0-	-50	-0-	1586	3	3	9	N	3					234
04	1430	N	1430	-0-	-0-	-0-	1423	3	7	9	N	6					240
05	1736	X	1536	-0-	-200	-0-	1529	3	7	9	N	6					246
06	1680	X	188	-0-	-1492	-0-	188	3			N	-0-					246
07	1736	X	1004	-0-	-732	-0-	1001	3	3	9	N	3					249
08	1581	X	1058	-0-	-523	-0-	1058	3			N	-0-					249

ALLISON -A-25 WELL #: 1 RRCID -> 058765 COMPL. DATE 05/29/1974 TOTAL DEPTH 9094 PERF. N/A

03	3490	X	3490	-0-	-0-	-0-	3466	3	24	9	N	22					113
04	3130	X	3130	-0-	-0-	-0-	3109	3	21	9	N	19					132
05	3875	X	3370	-0-	-505	-0-	3341	3	29	9	N	26					158
06	3750	X	411	-0-	-3339	-0-	411	3			N	-0-					158
07	3875	X	2191	-0-	-1684	-0-	2188	3	3	9	N	3					161
08	3503	X	2315	-0-	-1188	-0-	2311	3	4	9	N	4					165

WHITE ROCK OIL & GAS, LLC 916958
GARNER, ANNIE WELL #: 1 RRCID -> 056654 COMPL. DATE 08/20/1973 TOTAL DEPTH 9822 PERF. N/A

03	1550	N	1445	-0-	-105	-0-	1445	2			N	-0-					75
04	1410	N	-0-	-0-	-1410	-0-					N	-0-					75
05	1519	N	-0-	-0-	-1519	-0-					N	-0-					75
06	1410	N	-0-	-0-	-1410	-0-					N	-0-					75
07	0	N	-0-	-0-	-0-	-0-					N	-0-					75
08	0	N	-0-	-0-	-0-	-0-					N	3					78

ALLISON (DETRITAL) //CONT.// 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
GARNER, ANNIE -C- WELL #: 1 RRCID -> 062731 COMPL. DATE 05/16/1975 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
05	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
06	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON (DETRITAL -B-) 01789 350 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
GARNER,P.C. "10" WELL #: 1 RRCID -> 122236 COMPL. DATE 07/03/1986 TOTAL DEPTH 9915 PERF. 9015 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2449	#	2345	-0-	-104	-0-	2333	2	12	9	N	11					58
04	2070	N	-0-	-0-	-2070	-0-					N	10					68
05	2356	N	-0-	-0-	-2356	-0-					N	10					78
06	2280	N	-0-	-0-	-2280	-0-					N	8					86
07	0	N	-0-	-0-	-0-	-0-					N	7					93
08	0	N	-0-	-0-	-0-	-0-					N	11					104

ALLISON (DEVONIAN) 01789 400 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
PAKENHAM "35" WELL #: 1H RRCID -> 188730 COMPL. DATE 08/10/2001 TOTAL DEPTH N/A PERF.10750 - 14573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					6
04	0	N	-0-	-0-	-0-	-0-					N	-0-					6
05	0	N	-0-	-0-	-0-	-0-					N	-0-					6
06	0	N	-0-	-0-	-0-	-0-					N	-0-					6
07	0	N	-0-	-0-	-0-	-0-					N	-0-					6
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					6

WHITE ROCK OIL & GAS, LLC 916958
GARNER, P. C. "10" WELL #: 2 RRCID -> 097320 COMPL. DATE 12/15/1981 TOTAL DEPTH 9980 PERF. 9167 - 9833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	769	-0-	-254	-0-	769	2			N	-0-					9
04	1050	N	-0-	-0-	-1050	-0-					N	-0-					9
05	744	N	-0-	-0-	-744	-0-					N	-0-					9
06	750	N	-0-	-0-	-750	-0-					N	-0-					9
07	0	N	-0-	-0-	-0-	-0-					N	-0-					9
08	0	N	-0-	-0-	-0-	-0-					N	-0-					9

ALLISON, SOUTH (DETRITAL) 01800 300 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
ALLISON 4 WELL #: 1 RRCID -> 257848 COMPL. DATE 07/11/2010 TOTAL DEPTH 12465 PERF.10248 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5208	X	3287	-0-	-1921	-0-	3287	2			N	-0-					37
04	4740	X	2377	-0-	-2363	-0-	2377	2			N	-0-					37
05	4743	X	1913	-0-	-2830	-0-	1913	2			N	-0-					37
06	4470	X	3486	-0-	-984	-0-	3486	2			N	-0-					37
07	4970	X	4970	-0-	-0-	-0-	4970	2			N	-0-					37
*08	4101	X	4101	-0-	-0-	-0-	4101	2			N	-0-					37

ZACHRY OIL AND GAS PROPERTIES 950479
RASHAP, FRANK, JR. WELL #: 1 RRCID -> 062820 COMPL. DATE 02/27/1975 TOTAL DEPTH 11799 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	279	-0-	-155	-0-	279	2			N	-0-					-0-
04	420	N	273	-0-	-147	-0-	273	2			N	-0-					-0-
05	341	N	224	-0-	-117	-0-	224	2			N	-0-					-0-
06	270	N	250	-0-	-20	-0-	250	2			N	-0-					-0-
07	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
*08	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-

ALMEZ (DEVONIAN-ELLEN) 01889 080 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
HACKBERRY WELL #: 4901 RRCID -> 207331 COMPL. DATE 07/19/2004 TOTAL DEPTH 16164 PERF.13483 - 16164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14632		13593	-0-	-1039	-0-	1763	1	11830	3	N	-0-					-0-
04	14160		12780	-0-	-1380	-0-	1560	1	11220	3	N	-0-					-0-
05	13950	#	13365	-0-	-585	-0-	1781	1	11584	3	N	-0-					-0-
06	13380	#	1653	-0-	-11727	-0-	1637	1	16	3	N	-0-					-0-
07	13826	#	12853	-0-	-973	-0-	1710	1	11143	3	N	-0-					-0-
08	13578	#	13392	-0-	-186	-0-	1805	1	11587	3	N	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1071 RRCID -> 134832 COMPL. DATE 05/31/1990 TOTAL DEPTH 12243 PERF.10896 - 11162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4061	X	3982	-0-	-79	-0-	3982	2			Y	-0-					13
04	4140	X	4065	-0-	-75	-0-	4065	2			Y	-0-					13
05	4371	X	4238	-0-	-133	-0-	4238	2			Y	-0-					13
06	4230	X	3227	-0-	-1003	-0-	3227	2			Y	-0-					13
07	4371	X	3968	-0-	-403	-0-	3968	2			Y	-0-					13
*08	4299	X	4299	-0-	-0-	-0-	4299	2			Y	-0-	12	1			2

WINDHAM, R. S. "A" WELL #: 1072 RRCID -> 161093 COMPL. DATE 09/15/1997 TOTAL DEPTH 11900 PERF.11076 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	119	-0-	-5	-0-	119	2			Y	-0-					6
04	120	N	89	-0-	-31	-0-	89	2			Y	-0-					6
05	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					6
06	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					6
07	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					6
08	124	N	94	-0-	-30	-0-	94	2			Y	-0-	5	1			1

WINDHAM, R. S. "A" WELL #: 1073-L RRCID -> 163463 COMPL. DATE 06/03/1997 TOTAL DEPTH 11725 PERF.10810 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1064	N	1064	-0-	-0-	-0-	1064	2			Y	-0-					8
04	1200	N	1081	-0-	-119	-0-	1081	2			Y	-0-					8
05	1178	N	1029	-0-	-149	-0-	1029	2			Y	-0-					8
06	1020	N	975	-0-	-45	-0-	975	2			Y	-0-					8
07	1116	N	967	-0-	-149	-0-	967	2			Y	-0-					8
*08	1064	N	1064	-0-	-0-	-0-	1064	2			Y	-0-	7	1			1

A-BEAR WELL #: 1 RRCID -> 163694 COMPL. DATE 04/15/1998 TOTAL DEPTH 12534 PERF.10917 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINDHAM, R. S. "A" WELL #: 1074-L RRCID -> 170457 COMPL. DATE 07/11/1998 TOTAL DEPTH 11730 PERF.11370 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	5	1			1

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
HALFF ESTATE "20" WELL #: 7H RRCID -> 185073 COMPL. DATE 07/11/2001 TOTAL DEPTH 11224 PERF.11363 - 15030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3540	X	3262	-0-	-278	-0-	3140	2	122	9	Y	111	120	1			56
*10	3658	X	2984	-0-	-674	-0-	2862	2	122	9	Y	111	128	1			39
*11	3540	X	2464	-0-	-1076	-0-	2368	2	96	9	Y	87	82	1			44
*12	3379	X	1078	-0-	-2301	-0-	1032	2	46	9	Y	42	39	1			47
*01	3379	X	1063	-0-	-2316	-0-	995	2	68	9	Y	62	84	1			25
*02	3052	X	-0-	-0-	-3052	-0-					Y	-0-	25	1			-0-
*03	2976	X	-0-	-0-	-2976	-0-					Y	-0-					-0-
*04	2460	X	-0-	-0-	-2460	-0-					Y	-0-					-0-
*05	1085	X	107	-0-	-978	-0-	104	2	3	9	Y	3	1	1			2
*06	3496	X	3496	-0-	-0-	-0-	3356	2	140	9	Y	127	85	1			44
*07	T. A.		2968	-0-	2968	2968	2873	2	95	9	Y	86	89	1			41
*08	T. A.		3086	-0-	3086	6054	2976	2	110	9	Y	100	82	1			59

HALFF ESTATE "20" WELL #: 8H RRCID -> 189870 COMPL. DATE 04/30/2002 TOTAL DEPTH N/A PERF.11223 - 14910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2910	X	2643	-0-	-267	-0-	2569	2	74	9	Y	67	75	1			34
*10	3007	X	2415	-0-	-592	-0-	2342	2	73	9	Y	66	77	1			23
*11	2910	X	2120	-0-	-790	-0-	2058	2	62	9	Y	56	51	1			28
*12	2790	X	873	-0-	-1917	-0-	844	2	29	9	Y	26	25	1			29
*01	2418	N	855	-0-	-1563	-0-	814	2	41	9	Y	37	51	1			15
*02	1988	N	1873	-0-	-115	-0-	1798	2	75	9	Y	68	60	1			23
*03	2792	N	2792	-0-	-0-	-0-	2704	2	88	9	Y	80	65	1			38
*04	2606	N	2606	-0-	-0-	-0-	2529	2	77	9	Y	70	65	1			43
*05	2692	N	2692	-0-	-0-	-0-	2626	2	66	9	Y	60	64	1			39
*06	2700	N	1083	-0-	-1617	-0-	1051	2	32	9	Y	29	58	1			10
*07	2790	X	2408	-0-	-382	-0-	2351	2	57	9	Y	52	37	1			25
*08	2790	X	2500	-0-	-290	-0-	2435	2	65	9	Y	59	49	1			35

SHIRK 13 WELL #: 1H RRCID -> 190940 COMPL. DATE 07/30/2002 TOTAL DEPTH N/A PERF.10925 - 15047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	4440	X	3600	-0-	-840	-0-	3542	2	58	9	N	53					95
*10	4588	X	4467	-0-	-121	-0-	4366	2	101	9	N	92					187
*11	4888	X	4888	-0-	-0-	-0-	4793	2	95	9	N	86	173	1			100
*12	4092	X	3846	-0-	-246	-0-	3766	2	80	9	N	73					173
*01	4464	X	4374	-0-	-90	-0-	4273	2	101	9	N	92	181	1			84
*02	4368	X	4334	-0-	-34	-0-	4243	2	91	9	N	83					167
*03	4836	X	4673	-0-	-163	-0-	4583	2	90	9	N	82	179	1			70
*04	4680	X	4439	-0-	-241	-0-	4350	2	89	9	N	81					151
*05	4805	X	4546	-0-	-259	-0-	4467	2	79	9	N	72	181	1			42
*06	4650	X	4346	-0-	-304	-0-	4260	2	86	9	N	78					120
*07	4805	X	4352	-0-	-453	-0-	4273	2	79	9	N	72					192
*08	4681	X	4619	-0-	-62	-0-	4542	2	77	9	N	70	175	1			87

WINDHAM 16 WELL #: 1H RRCID -> 191632 COMPL. DATE 07/16/2002 TOTAL DEPTH N/A PERF.10752 - 14655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	630	N	324	-0-	-306	-0-	321	2	3	9	N	3					78
*10	496	N	345	-0-	-151	-0-	345	2			N	-0-					78
*11	2616	N	2616	-0-	-0-	-0-	2569	2	47	9	N	43					121
*12	2263	N	2263	-0-	-0-	-0-	2263	2			N	-0-					121
*01	2517	N	2517	-0-	-0-	-0-	2517	2			N	-0-					121
*02	2161	N	2161	-0-	-0-	-0-	2161	2			N	-0-					121
*03	2325	N	2325	-0-	-0-	-0-	2325	2			N	-0-					121
*04	2228	N	2228	-0-	-0-	-0-	2228	2			N	-0-					121
*05	2240	N	2240	-0-	-0-	-0-	2237	2	3	9	N	3					124
*06	2012	N	2012	-0-	-0-	-0-	2012	2			N	-0-					124
*07	2015	N	1435	-0-	-580	-0-	1435	2			N	-0-					124
*08	2015	N	630	-0-	-1385	-0-	604	2	26	9	N	24					148

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
WINDHAM 108 WELL #: 1H RRCID -> 193431 COMPL. DATE 01/27/2003 TOTAL DEPTH N/A PERF.11397 - 15179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	7050	X	6576	-0-	-474	-0-	6475	2	101	9	N	92					187
*10	7285	X	7111	-0-	-174	-0-	6969	2	142	9	N	129	173	1			143
*11	7050	X	6722	-0-	-328	-0-	6612	2	110	9	N	100					243
*12	7192	X	5681	-0-	-1511	-0-	5563	2	118	9	N	107	174	1			176
*01	7099	X	6550	-0-	-549	-0-	6430	2	120	9	N	109	173	1			112
*02	7060	X	7060	-0-	-0-	-0-	6899	2	161	9	N	146	171	1			87
*03	7145	X	7145	-0-	-0-	-0-	7004	2	141	9	N	128					215
*04	6793	X	6793	-0-	-0-	-0-	6659	2	134	9	N	122	183	1			154
*05	7378	X	6954	-0-	-424	-0-	6829	2	125	9	N	114	184	1			84
*06	7140	X	6685	-0-	-455	-0-	6566	2	119	9	N	108	2	8			190
*07	7378	X	6938	-0-	-440	-0-	6818	2	120	9	N	109	178	1	1	8	120
*08	7130	X	6984	-0-	-146	-0-	6857	2	127	9	N	115					235

BARNETT 21 WELL #: 1H RRCID -> 194003 COMPL. DATE 01/13/2003 TOTAL DEPTH N/A PERF.11141 - 14215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	4740	X	4529	-0-	-211	-0-	4355	2	174	9	N	158					287
*10	4216	X	3864	-0-	-352	-0-	3757	2	107	9	N	97	176	1			208
*11	4080	X	1381	-0-	-2699	-0-	1380	2	1	9	N	1					209
*12	4681	X	557	-0-	-4124	-0-	550	2	7	9	N	6					215
*01	6803	X	6803	-0-	-0-	-0-	6375	2	428	9	N	389	367	1			237
*02	4873	X	4873	-0-	-0-	-0-	4689	2	184	9	N	167	172	1			232
*03	3875	X	3549	-0-	-326	-0-	3425	2	124	9	N	113	180	1			165
*04	5010	X	4476	-0-	-534	-0-	4345	2	131	9	N	119	181	1			103
*05	5177	X	4616	-0-	-561	-0-	4450	2	166	9	N	151					254
*06	5010	X	4264	-0-	-746	-0-	4108	2	156	9	N	142	178	1			218
*07	5177	X	2419	-0-	-2758	-0-	2360	2	59	9	N	54	171	1			101
*08	4936	X	4936	-0-	-0-	-0-	4734	2	202	9	N	184	182	1			103

CODY C UNIT WELL #: 1H RRCID -> 195308 COMPL. DATE 05/07/2003 TOTAL DEPTH 11156 PERF.11322 - 14143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3180	X	2007	-0-	-1173	-0-	1976	2	31	9	Y	28					89
*10	3286	X	2922	-0-	-364	-0-	2857	2	65	9	Y	59	91	1			57
*11	3150	X	2744	-0-	-406	-0-	2700	2	44	9	Y	40					97
*12	3193	X	1588	-0-	-1605	-0-	1548	2	40	9	Y	36	82	1			51
*01	3125	X	3125	-0-	-0-	-0-	3051	2	74	9	Y	67					118
*02	2850	X	2850	-0-	-0-	-0-	2781	2	69	9	Y	63	87	1			94
*03	2914	X	2675	-0-	-239	-0-	2612	2	63	9	Y	57					151
*04	3030	X	2582	-0-	-448	-0-	2516	2	66	9	Y	60	94	1			117
*05	3131	X	2610	-0-	-521	-0-	2554	2	56	9	Y	51					168
*06	3030	X	2630	-0-	-400	-0-	2539	2	91	9	Y	83	117	1			134
*07	2538	X	2538	-0-	-0-	-0-	2477	2	61	9	Y	55					189
*08	2694	X	2694	-0-	-0-	-0-	2576	2	118	9	Y	107	153	1			143

AMACKER "99" WELL #: 1H RRCID -> 196961 COMPL. DATE 04/25/2003 TOTAL DEPTH N/A PERF. 0 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1861	N	1861	-0-	-0-	-0-	1816	2	45	9	N	41	76	1			106
*10	1984	N	1966	-0-	-18	-0-	1923	2	43	9	N	39					145
*11	1920	N	1782	-0-	-138	-0-	1747	2	35	9	N	32					177
*12	1922	N	1855	-0-	-67	-0-	1790	2	65	9	N	59					236
*01	1953	N	1931	-0-	-22	-0-	1888	2	43	9	N	39					275
*02	1706	N	1706	-0-	-0-	-0-	1628	2	78	9	N	71	187	1			159
*03	1860	N	1806	-0-	-54	-0-	1754	2	52	9	N	47					206
*04	1860	N	1848	-0-	-12	-0-	1811	2	37	9	N	34					240
*05	1891	N	1763	-0-	-128	-0-	1732	2	31	9	N	28					268
*06	1740	N	-0-	-0-	-1740	-0-					N	48	182	1			134
*07	1922	N	-0-	-0-	-1922	-0-					N	50					184
*08	2022	N	2022	-0-	-0-	-0-	1939	2	83	9	N	75					259

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
WEIR, GEORGE 14 WELL #: 1H RRCID -> 197791 COMPL. DATE 12/18/2002 TOTAL DEPTH N/A PERF.11389 - 15459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	4320	X	4130	-0-	-190	-0-	4060	2	70	9	N	64					166
*10	4650	X	3796	-0-	-854	-0-	3716	2	80	9	N	73					239
*11	5250	X	3679	-0-	-1571	-0-	3609	2	70	9	N	64	184	1			119
*12	5425	X	2712	-0-	-2713	-0-	2689	2	23	9	N	21					140
*01	5425	X	3190	-0-	-2235	-0-	3111	2	79	9	N	72					212
*02	3864	X	3722	-0-	-142	-0-	3639	2	83	9	N	75	167	1			120
*03	3825	X	3825	-0-	-0-	-0-	3745	2	80	9	N	73					193
*04	3690	X	3070	-0-	-620	-0-	2997	2	73	9	N	66	170	1			89
*05	4123	X	4001	-0-	-122	-0-	3924	2	77	9	N	70					159
*06	3990	X	3441	-0-	-549	-0-	3374	2	67	9	N	61					220
*07	4123	X	3499	-0-	-624	-0-	3440	2	59	9	N	54	162	1			112
*08	3999	X	3809	-0-	-190	-0-	3735	2	74	9	N	67					179

BLUE TOPAZ 102 WELL #: 1H RRCID -> 198027 COMPL. DATE 07/30/2003 TOTAL DEPTH N/A PERF.11672 - 15040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	9000	X	8231	-0-	-769	-0-	8085	2	146	9	Y	133					258
*10	9300	X	8127	-0-	-1173	-0-	7966	2	161	9	Y	146					404
*11	9000	X	7554	-0-	-1446	-0-	7412	2	142	9	Y	129	327	1			206
*12	8990	X	6552	-0-	-2438	-0-	6405	2	147	9	Y	134					340
*01	8494	X	7874	-0-	-620	-0-	7695	2	179	9	Y	163	327	1			176
*02	7672	X	6485	-0-	-1187	-0-	6356	2	129	9	Y	117					293
*03	8122	X	4773	-0-	-3349	-0-	4699	2	74	9	Y	67					360
*04	9735	X	9735	-0-	-0-	-0-	9526	2	209	9	Y	190	319	1			231
*05	10603	X	10603	-0-	-0-	-0-	10375	2	228	9	Y	207	299	1			139
*06	9618	X	9618	-0-	-0-	-0-	9421	2	197	9	Y	179	1	8			317
*07	10075	X	9621	-0-	-454	-0-	9428	2	193	9	Y	175	321	1	1	8	170
*08	10602	X	9503	-0-	-1099	-0-	9313	2	190	9	Y	173					343

WEIR, GEORGE "14" WELL #: 2H RRCID -> 198164 COMPL. DATE 07/13/2003 TOTAL DEPTH N/A PERF.11425 - 14725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	4440	X	4192	-0-	-248	-0-	4020	2	172	9	N	156					277
*10	4588	X	4098	-0-	-490	-0-	3945	2	153	9	N	139	181	1			235
*11	4440	X	4081	-0-	-359	-0-	3941	2	140	9	N	127	180	1			182
*12	4526	X	3018	-0-	-1508	-0-	2901	2	117	9	N	106	178	1			110
*01	4495	X	3779	-0-	-716	-0-	3580	2	199	9	N	181	184	1			107
*02	3920	X	3858	-0-	-62	-0-	3698	2	160	9	N	145					252
*03	4255	X	4255	-0-	-0-	-0-	4083	2	172	9	N	156	176	1			232
*04	4080	X	3927	-0-	-153	-0-	3765	2	162	9	N	147	180	1			199
*05	4278	X	3964	-0-	-314	-0-	3817	2	147	9	N	134	159	1			174
*06	4140	X	3860	-0-	-280	-0-	3705	2	155	9	N	141	169	1			146
*07	4278	X	3696	-0-	-582	-0-	3574	2	122	9	N	111					257
*08	4285	X	4285	-0-	-0-	-0-	4113	2	172	9	N	156	181	1			232

MANN 22 WELL #: 1H RRCID -> 199505 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF.11523 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2070	X	1548	-0-	-522	-0-	1548	2			N	-0-					90
*10	2139	X	2014	-0-	-125	-0-	2014	2			N	-0-					90
*11	1891	X	1891	-0-	-0-	-0-	1890	2	1	9	N	1					91
*12	1953	X	1883	-0-	-70	-0-	1883	2			N	-0-					91
*01	2015	N	1670	-0-	-345	-0-	1670	2			N	-0-					91
*02	1764	N	1711	-0-	-53	-0-	1711	2			N	-0-					91
*03	1891	N	1684	-0-	-207	-0-	1684	2			N	-0-					91
*04	1620	N	1559	-0-	-61	-0-	1559	2			N	-0-					91
*05	1891	N	1574	-0-	-317	-0-	1574	2			N	-0-					91
*06	1779	N	1779	-0-	-0-	-0-	1779	2			N	-0-					91
*07	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					91
*08	1581	N	935	-0-	-646	-0-	935	2			N	-0-					91

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
WINDHAM 103 WELL #: 1H RRCID -> 199526 COMPL. DATE 09/10/2003 TOTAL DEPTH 14966 PERF.11645 - 14945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3840	X	3288	-0-	-552	-0-	3223	2	65	9	N	59					197
*10	3968	X	3223	-0-	-745	-0-	3168	2	55	9	N	50					247
*11	3540	X	3178	-0-	-362	-0-	3114	2	64	9	N	58	179	1			126
*12	3658	X	2570	-0-	-1088	-0-	2519	2	51	9	N	46					172
*01	3557	X	3557	-0-	-0-	-0-	3502	2	55	9	N	50					222
*02	3080	X	2803	-0-	-277	-0-	2757	2	46	9	N	42	179	1			85
*03	3286	X	3019	-0-	-267	-0-	2968	2	51	9	N	46					131
*04	3450	X	2878	-0-	-572	-0-	2833	2	45	9	N	41					172
*05	3565	X	2880	-0-	-685	-0-	2841	2	39	9	N	35					207
*06	3450	X	3001	-0-	-449	-0-	2948	2	53	9	N	48	175	1			80
*07	3100	X	3082	-0-	-18	-0-	3028	2	54	9	N	49					129
*08	3007	X	2379	-0-	-628	-0-	2339	2	40	9	N	36					165

SHIRK 13 A WELL #: 1H RRCID -> 199874 COMPL. DATE 09/01/2003 TOTAL DEPTH 15115 PERF.12245 - 15105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1170	N	1128	-0-	-42	-0-	1060	2	68	9	N	62					158
*10	1147	N	1106	-0-	-41	-0-	1053	2	53	9	N	48					206
*11	1140	N	1120	-0-	-20	-0-	1048	2	72	9	N	65	180	1			91
*12	1178	N	939	-0-	-239	-0-	893	2	46	9	N	42					133
*01	1116	N	1116	-0-	-0-	-0-	1026	2	90	9	N	82					215
*02	1036	N	958	-0-	-78	-0-	905	2	53	9	N	48	159	1			104
*03	1140	N	1140	-0-	-0-	-0-	1061	2	79	9	N	72					176
*04	1080	N	1050	-0-	-30	-0-	980	2	70	9	N	64					240
*05	1077	N	1077	-0-	-0-	-0-	1003	2	74	9	N	67	181	1			126
*06	1110	N	1074	-0-	-36	-0-	1001	2	73	9	N	66					192
*07	1085	N	1078	-0-	-7	-0-	1031	2	47	9	N	43					235
*08	1144	N	1144	-0-	-0-	-0-	1082	2	62	9	N	56	166	1			125

SHIRK 13 WELL #: 2H RRCID -> 200687 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF.11602 - 15066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	5087	X	5087	-0-	-0-	-0-	4921	2	166	9	N	151	179	1			141
*10	3472	X	2274	-0-	-1198	-0-	2274	2			N	-0-					141
*11	3450	X	2376	-0-	-1074	-0-	2314	2	62	9	N	56					197
*12	4867	X	3724	-0-	-1143	-0-	3579	2	145	9	N	132	185	1			144
*01	4867	X	4178	-0-	-689	-0-	3994	2	184	9	N	167	184	1			127
*02	4842	X	4842	-0-	-0-	-0-	4651	2	191	9	N	174	185	1			116
*03	5358	X	5358	-0-	-0-	-0-	5168	2	190	9	N	173					289
*04	5160	X	5160	-0-	-0-	-0-	4982	2	178	9	N	162	346	1			105
*05	4867	X	4723	-0-	-144	-0-	4570	2	153	9	N	139					244
*06	4849	X	4849	-0-	-0-	-0-	4715	2	134	9	N	122	180	1			186
*07	5182	X	5182	-0-	-0-	-0-	5016	2	166	9	N	151	188	1			149
*08	4923	X	4923	-0-	-0-	-0-	4757	2	166	9	N	151	145	1			155

CODY "C" UNIT WELL #: 3H RRCID -> 201522 COMPL. DATE 06/22/2004 TOTAL DEPTH 11650 PERF.11915 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1260	N	1073	-0-	-187	-0-	1042	2	31	9	Y	28					89
*10	1003	N	1003	-0-	-0-	-0-	937	2	66	9	Y	60	91	1			58
*11	870	N	471	-0-	-399	-0-	412	2	59	9	Y	54					112
*12	1116	N	1112	-0-	-4	-0-	1059	2	53	9	Y	48	94	1			66
*01	1197	X	1197	-0-	-0-	-0-	1123	2	74	9	Y	67					133
*02	1628	X	1628	-0-	-0-	-0-	1559	2	69	9	Y	63	98	1			98
*03	1116	X	-0-	-0-	-1116	-0-					Y	47					145
*04	1170	X	-0-	-0-	-1170	-0-					Y	29	90	1			84
*05	1891	X	-0-	-0-	-1891	-0-					Y	2					86
*06	1830	X	-0-	-0-	-1830	-0-					Y	-0-	60	1			26
*07	465	N	-0-	-0-	-465	-0-					Y	-0-					26
*08	558	N	-0-	-0-	-558	-0-					Y	-0-	21	1			5

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
AMACKER "A" 88 WELL #: 1H RRCID -> 201807 COMPL. DATE 01/30/2004 TOTAL DEPTH 15496 PERF.11725 - 15465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	6420	X	6346	-0-	-74	-0-	6218	2	128	9	N	116					225
*10	6727	X	5928	-0-	-799	-0-	5771	2	157	9	N	143	179	1			189
*11	6510	X	4958	-0-	-1552	-0-	4842	2	116	9	N	105	180	1			114
*12	6727	X	4485	-0-	-2242	-0-	4393	2	92	9	N	84					198
*01	6572	X	5649	-0-	-923	-0-	5484	2	165	9	N	150	175	1			173
*02	5936	X	4510	-0-	-1426	-0-	4391	2	119	9	N	108	175	1			106
*03	5921	X	5154	-0-	-767	-0-	5016	2	138	9	N	125					231
*04	5460	X	4487	-0-	-973	-0-	4399	2	88	9	N	80	174	1			137
*05	5642	X	4644	-0-	-998	-0-	4565	2	79	9	N	72					209
*06	5460	X	3380	-0-	-2080	-0-	3365	2	15	9	N	14					223
*07	5146	X	2878	-0-	-2268	-0-	2878	2			N	-0-					223
*08	5146	X	2672	-0-	-2474	-0-	2672	2			N	-0-					223

GARNET 108 WELL #: 1H RRCID -> 201810 COMPL. DATE 10/04/2003 TOTAL DEPTH 11379 PERF.11760 - 14928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	4650	X	4498	-0-	-152	-0-	4404	2	94	9	N	85					161
*10	4805	X	4449	-0-	-356	-0-	4357	2	92	9	N	84	174	1			71
*11	4466	X	4466	-0-	-0-	-0-	4359	2	107	9	N	97					168
*12	4852	X	4852	-0-	-0-	-0-	4763	2	89	9	N	81	162	1			87
*01	5712	X	5712	-0-	-0-	-0-	5556	2	156	9	N	142					229
*02	4713	X	4713	-0-	-0-	-0-	4561	2	152	9	N	138	191	1			176
*03	5102	X	5102	-0-	-0-	-0-	4999	2	103	9	N	94	178	1			92
*04	5190	X	4889	-0-	-301	-0-	4762	2	127	9	N	115					207
*05	5363	X	5062	-0-	-301	-0-	4952	2	110	9	N	100	173	1			134
*06	5190	X	5067	-0-	-123	-0-	4959	2	108	9	N	98					232
*07	5239	X	4972	-0-	-267	-0-	4859	2	113	9	N	103	176	1			159
*08	5295	X	5295	-0-	-0-	-0-	5165	2	130	9	N	118	185	1			92

AMACKER-BELL 99 UNIT WELL #: 1H RRCID -> 201812 COMPL. DATE 11/17/2003 TOTAL DEPTH 11346 PERF.11432 - 15656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3450	X	3427	-0-	-23	-0-	3262	2	165	9	N	150	178	1			208
*10	3565	X	3416	-0-	-149	-0-	3256	2	160	9	N	145	176	1			177
*11	3450	X	3366	-0-	-84	-0-	3204	2	162	9	N	147	186	1			138
*12	3534	X	2727	-0-	-807	-0-	2618	2	109	9	N	99					237
*01	3534	X	3524	-0-	-10	-0-	3340	2	184	9	N	167	181	1			223
*02	3192	X	3156	-0-	-36	-0-	2971	2	185	9	N	168	182	1			209
*03	3472	X	3369	-0-	-103	-0-	3231	2	138	9	N	125	180	1			154
*04	3420	X	1887	-0-	-1533	-0-	1829	2	58	9	N	53					207
*05	3534	X	1801	-0-	-1733	-0-	1801	2			N	-0-					207
*06	3420	X	1712	-0-	-1708	-0-	1712	2			N	-0-					207
*07	3503	X	1815	-0-	-1688	-0-	1815	2			N	-0-					207
*08	3379	X	1696	-0-	-1683	-0-	1696	2			N	-0-					207

CODY C UNIT WELL #: 2H RRCID -> 203330 COMPL. DATE 03/20/2004 TOTAL DEPTH 11382 PERF.11634 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3360	X	3150	-0-	-210	-0-	3067	2	83	9	N	75					208
*10	3348	X	3233	-0-	-115	-0-	3110	2	123	9	N	112	183	1			137
*11	3240	X	3094	-0-	-146	-0-	2984	2	110	9	N	100					237
*12	3317	X	2700	-0-	-617	-0-	2631	2	69	9	N	63	180	1			120
*01	3483	X	3483	-0-	-0-	-0-	3330	2	153	9	N	139					259
*02	2940	X	2930	-0-	-10	-0-	2812	2	118	9	N	107	190	1			176
*03	3546	X	3546	-0-	-0-	-0-	3433	2	113	9	N	103					279
*04	3408	X	3408	-0-	-0-	-0-	3307	2	101	9	N	92	181	1			190
*05	3472	X	3218	-0-	-254	-0-	3120	2	98	9	N	89	167	1			112
*06	3420	X	2992	-0-	-428	-0-	2891	2	101	9	N	92					204
*07	3534	X	3371	-0-	-163	-0-	3298	2	73	9	N	66	165	1			105
*08	3534	X	2372	-0-	-1162	-0-	2293	2	79	9	N	72					177

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
PERIDOT 101 WELL #: 1H RRCID -> 204089 COMPL. DATE 01/15/2004 TOTAL DEPTH 11516 PERF.11619 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	4624	X	4624	-0-	-0-	-0-	4551	2	73	9	N	66					294
*10	4505	X	4505	-0-	-0-	-0-	4440	2	65	9	N	59					353
*11	4135	X	4135	-0-	-0-	-0-	4057	2	78	9	N	71					424
*12	3497	X	3497	-0-	-0-	-0-	3377	2	120	9	N	109	257	1			276
*01	3645	X	3645	-0-	-0-	-0-	3590	2	55	9	N	50					326
*02	4076	X	4076	-0-	-0-	-0-	3971	2	105	9	N	95					421
*03	3905	X	3905	-0-	-0-	-0-	3827	2	78	9	N	71	326	1			166
*04	3678	X	3678	-0-	-0-	-0-	3623	2	55	9	N	50					216
*05	3734	X	3734	-0-	-0-	-0-	3669	2	65	9	N	59					275
*06	3262	X	3262	-0-	-0-	-0-	3179	2	83	9	N	75					350
*07	3069	X	2619	-0-	-450	-0-	2571	2	48	9	N	44	261	1			133
*08	3069	X	2900	-0-	-169	-0-	2824	2	76	9	N	69					202

WEIR, GEORGE 14 B WELL #: 1H RRCID -> 204385 COMPL. DATE 11/18/2002 TOTAL DEPTH 11166 PERF.11600 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1260	N	1164	-0-	-96	-0-	1061	2	103	9	N	94					164
*10	1240	N	1157	-0-	-83	-0-	1071	2	86	9	N	78					242
*11	1200	N	1146	-0-	-54	-0-	1037	2	109	9	N	99	179	1			162
*12	1209	N	1005	-0-	-204	-0-	939	2	66	9	N	60	175	1			47
*01	1147	N	1140	-0-	-7	-0-	1013	2	127	9	N	115					162
*02	1064	N	1053	-0-	-11	-0-	965	2	88	9	N	80	169	1			73
*03	1144	N	1144	-0-	-0-	-0-	1049	2	95	9	N	86					159
*04	1110	N	1093	-0-	-17	-0-	1005	2	88	9	N	80	161	1			78
*05	1178	N	1117	-0-	-61	-0-	1016	2	101	9	N	92					170
*06	1110	N	992	-0-	-118	-0-	904	2	88	9	N	80	172	1			78
*07	1116	N	1044	-0-	-72	-0-	950	2	94	9	N	85					163
*08	1116	N	1092	-0-	-24	-0-	1007	2	85	9	N	77	170	1			70

AMACKER "89" WELL #: 1H RRCID -> 204577 COMPL. DATE 04/10/2001 TOTAL DEPTH 15148 PERF.11875 - 15034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-BARNETT 21 UNIT WELL #: 1H RRCID -> 205076 COMPL. DATE 11/21/2003 TOTAL DEPTH 11380 PERF.11638 - 14944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	4798	X	4798	-0-	-0-	-0-	4653	2	145	9	N	132	168	1			151
*10	4966	X	4966	-0-	-0-	-0-	4755	2	211	9	N	192	181	1			162
*11	4703	X	4703	-0-	-0-	-0-	4532	2	171	9	N	155	177	1			140
*12	3672	X	3672	-0-	-0-	-0-	3543	2	129	9	N	117					257
*01	5021	X	5021	-0-	-0-	-0-	4806	2	215	9	N	195	178	1			274
*02	4135	X	4135	-0-	-0-	-0-	3963	2	172	9	N	156	187	1			243
*03	4115	X	4115	-0-	-0-	-0-	3965	2	150	9	N	136	178	1			201
*04	4539	X	4539	-0-	-0-	-0-	4339	2	200	9	N	182	185	1			198
*05	4414	X	4414	-0-	-0-	-0-	4283	2	131	9	N	119	160	1			157
*06	4204	X	4204	-0-	-0-	-0-	4060	2	144	9	N	131	134	1			154
*07	4094	X	4094	-0-	-0-	-0-	3945	2	149	9	N	135	179	1	1	8	109
*08	4587	X	4587	-0-	-0-	-0-	4394	2	193	9	N	175	183	1			101

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
HALFF ESTATE "20" WELL #: 9H RRCID -> 205244 COMPL. DATE 02/26/2004 TOTAL DEPTH 11245 PERF.11772 - 15858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3510	X	3242	-0-	-268	-0-	2997	2	245	9	Y	223	240	1			113
*10	3627	X	2976	-0-	-651	-0-	2732	2	244	9	Y	222	257	1			78
*11	3510	X	2601	-0-	-909	-0-	2400	2	201	9	Y	183	169	1			92
*12	3348	X	896	-0-	-2452	-0-	817	2	79	9	Y	72	83	1			81
*01	3286	X	1087	-0-	-2199	-0-	949	2	138	9	Y	125	155	1			51
*02	2968	X	2346	-0-	-622	-0-	2098	2	248	9	Y	225	199	1			77
*03	3444	X	3444	-0-	-0-	-0-	3154	2	290	9	Y	264	215	1			126
*04	3207	X	3207	-0-	-0-	-0-	2950	2	257	9	Y	234	216	1			144
*05	3283	X	3283	-0-	-0-	-0-	3064	2	219	9	Y	199	213	1			130
*06	3369	X	3369	-0-	-0-	-0-	3101	2	268	9	Y	244	290	1			84
*07	3441	X	2933	-0-	-508	-0-	2743	2	190	9	Y	173	175	1			82
*08	3441	X	2962	-0-	-479	-0-	2749	2	213	9	Y	194	162	1			114

WINDHAM "108" WELL #: 2H RRCID -> 205285 COMPL. DATE 06/06/2003 TOTAL DEPTH 11037 PERF.11414 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	6030	X	6030	-0-	-0-	-0-	5883	2	147	9	N	134	179	1			136
*10	6104	X	6104	-0-	-0-	-0-	5938	2	166	9	N	151	184	1			103
*11	6121	X	6121	-0-	-0-	-0-	5964	2	157	9	N	143	187	1			59
*12	5828	X	5374	-0-	-454	-0-	5233	2	141	9	N	128					187
*01	5832	X	5832	-0-	-0-	-0-	5641	2	191	9	N	174	182	1			179
*02	5264	X	5022	-0-	-242	-0-	4872	2	150	9	N	136	186	1			129
*03	5828	X	5462	-0-	-366	-0-	5311	2	151	9	N	137	185	1			81
*04	5640	X	5443	-0-	-197	-0-	5299	2	144	9	N	131					212
*05	6241	X	6241	-0-	-0-	-0-	6094	2	147	9	N	134	176	1			170
*06	6077	X	6077	-0-	-0-	-0-	5930	2	147	9	N	134	184	1			120
*07	6271	X	6271	-0-	-0-	-0-	6115	2	156	9	N	142	180	1			82
*08	6320	X	6320	-0-	-0-	-0-	6159	2	161	9	N	146	178	1			50

SAPPHIRE 102 WELL #: 1H RRCID -> 205372 COMPL. DATE 04/24/2004 TOTAL DEPTH 11600 PERF.11711 - 15934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2433	N	2433	-0-	-0-	-0-	2323	2	110	9	N	100					198
*10	2355	N	2355	-0-	-0-	-0-	2245	2	110	9	N	100					298
*11	2326	N	2326	-0-	-0-	-0-	2212	2	114	9	N	104	299	1			103
*12	2356	N	1799	-0-	-557	-0-	1729	2	70	9	N	64					167
*01	2545	N	2545	-0-	-0-	-0-	2385	2	160	9	N	145					312
*02	2132	N	2132	-0-	-0-	-0-	2025	2	107	9	N	97	295	1			114
*03	2143	N	2143	-0-	-0-	-0-	2042	2	101	9	N	92					206
*04	2280	N	1927	-0-	-353	-0-	1843	2	84	9	N	76					282
*05	2356	N	2144	-0-	-212	-0-	2045	2	99	9	N	90	297	1			75
*06	2070	N	2032	-0-	-38	-0-	1938	2	94	9	N	85	1	8			159
*07	2117	N	2117	-0-	-0-	-0-	2020	2	97	9	N	88	135	1	3	8	109
*08	2333	N	2333	-0-	-0-	-0-	2216	2	117	9	N	106					215

AMACKER ALLEN 80 WELL #: 1H RRCID -> 205415 COMPL. DATE 08/21/2003 TOTAL DEPTH 11205 PERF.11736 - 13939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2490	X	2369	-0-	-121	-0-	2252	2	117	9	Y	106	119	1			81
*10	2573	X	2445	-0-	-128	-0-	2331	2	114	9	Y	104	130	1			55
*11	2490	X	2401	-0-	-89	-0-	2303	2	98	9	Y	89	44	1			100
*12	2573	X	1788	-0-	-785	-0-	1691	2	97	9	Y	88	119	1			69
*01	2592	N	2592	-0-	-0-	-0-	2408	2	184	9	Y	167	110	1			126
*02	2240	N	2114	-0-	-126	-0-	1996	2	118	9	Y	107	151	1			82
*03	2230	N	2230	-0-	-0-	-0-	2110	2	120	9	Y	109	54	1			137
*04	2520	N	2176	-0-	-344	-0-	2075	2	101	9	Y	92	107	1			122
*05	2356	N	1953	-0-	-403	-0-	1831	2	122	9	Y	111	151	1			82
*06	2699	N	2699	-0-	-0-	-0-	2685	2	14	9	Y	13	83	1	1	8	11
*07	2263	N	1998	-0-	-265	-0-	1998	2			Y	-0-	11	1			-0-
*08	1953	N	1568	-0-	-385	-0-	1568	2			Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
WINDHAM 103 WELL #: 2H RRCID -> 205835 COMPL. DATE 05/14/2004 TOTAL DEPTH 11467 PERF.11528 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2889	X	2889	-0-	-0-	-0-	2824	2	65	9	N	59					169
*10	2914	X	2679	-0-	-235	-0-	2596	2	83	9	N	75					244
*11	2820	X	2615	-0-	-205	-0-	2527	2	88	9	N	80	183	1			141
*12	2976	X	2000	-0-	-976	-0-	1958	2	42	9	N	38					179
*01	2976	X	1910	-0-	-1066	-0-	1871	2	39	9	N	35					214
*02	2688	X	1569	-0-	-1119	-0-	1548	2	21	9	N	19					233
*03	2697	X	2345	-0-	-352	-0-	2244	2	101	9	N	92	185	1			140
*04	2745	X	2745	-0-	-0-	-0-	2616	2	129	9	N	117					257
*05	2616	X	2616	-0-	-0-	-0-	2529	2	87	9	N	79	180	1			156
*06	2384	X	2384	-0-	-0-	-0-	2300	2	84	9	N	76					232
*07	2852	X	2620	-0-	-232	-0-	2540	2	80	9	N	73	181	1			124
*08	2852	X	2634	-0-	-218	-0-	2539	2	95	9	N	86					210

PERIDOT 101 WELL #: 2H RRCID -> 206260 COMPL. DATE 06/27/2004 TOTAL DEPTH 11236 PERF.12181 - 15213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2070	N	1178	-0-	-892	-0-	1168	2	10	9	N	9					133
*10	2294	N	1828	-0-	-466	-0-	1788	2	40	9	N	36					169
*11	1744	N	1744	-0-	-0-	-0-	1689	2	55	9	N	50					219
*12	1308	N	1308	-0-	-0-	-0-	1274	2	34	9	N	31					250
*01	1829	N	1474	-0-	-355	-0-	1419	2	55	9	N	50					300
*02	1624	N	1502	-0-	-122	-0-	1440	2	62	9	N	56					356
*03	1814	N	1814	-0-	-0-	-0-	1760	2	54	9	N	49	293	1			112
*04	1726	N	1726	-0-	-0-	-0-	1672	2	54	9	N	49					161
*05	1804	N	1804	-0-	-0-	-0-	1730	2	74	9	N	67					228
*06	1770	N	1096	-0-	-674	-0-	1056	2	40	9	N	36					264
*07	1798	N	868	-0-	-930	-0-	853	2	15	9	N	14					278
*08	1798	N	1710	-0-	-88	-0-	1674	2	36	9	N	33					311

AMACKER-ALLEN 80 WELL #: 2H RRCID -> 206421 COMPL. DATE 04/26/2004 TOTAL DEPTH 11350 PERF.11746 - 15239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3270	X	3089	-0-	-181	-0-	2991	2	98	9	Y	89	106	1			68
*10	3379	X	3192	-0-	-187	-0-	3096	2	96	9	Y	87	109	1			46
*11	3330	X	3138	-0-	-192	-0-	3058	2	80	9	Y	73	36	1			83
*12	3441	X	2437	-0-	-1004	-0-	2352	2	85	9	Y	77	100	1			60
*01	3441	X	3351	-0-	-90	-0-	3198	2	153	9	Y	139	94	1			105
*02	2940	X	2799	-0-	-141	-0-	2700	2	99	9	Y	90	126	1			69
*03	3255	X	2902	-0-	-353	-0-	2802	2	100	9	Y	91	45	1			115
*04	3240	X	2840	-0-	-400	-0-	2755	2	85	9	Y	77	90	1			102
*05	3348	X	2532	-0-	-816	-0-	2431	2	101	9	Y	92	126	1			68
*06	3240	X	2584	-0-	-656	-0-	2462	2	122	9	Y	111	80	1			99
*07	3100	X	2045	-0-	-1055	-0-	1947	2	98	9	Y	89	100	1			88
*08	2945	X	1458	-0-	-1487	-0-	1363	2	95	9	Y	86	62	1			112

LAURA EAVES "87" WELL #: 1H RRCID -> 206440 COMPL. DATE 07/15/2004 TOTAL DEPTH 11606 PERF.11651 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1740	N	1688	-0-	-52	-0-	1596	2	92	9	N	84	2	8			144
*10	1829	N	1428	-0-	-401	-0-	1381	2	47	9	N	43					187
*11	1500	N	948	-0-	-552	-0-	942	2	6	9	N	5					192
*12	1736	N	787	-0-	-949	-0-	750	2	37	9	N	34					226
*01	1426	N	790	-0-	-636	-0-	783	2	7	9	N	6					232
*02	896	N	664	-0-	-232	-0-	664	2			N	-0-					232
*03	1268	N	1268	-0-	-0-	-0-	1063	2	205	9	N	186	329	1			89
*04	1757	N	1757	-0-	-0-	-0-	1646	2	111	9	N	101					190
*05	1608	N	1608	-0-	-0-	-0-	1541	2	67	9	N	61					251
*06	1561	N	1561	-0-	-0-	-0-	1471	2	90	9	N	82	184	1	1	8	148
*07	1829	N	1516	-0-	-313	-0-	1454	2	62	9	N	56					204
*08	1650	N	1650	-0-	-0-	-0-	1566	2	84	9	N	76	167	1			113

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
COWDEN "20" UNIT WELL #: 2H RRCID -> 206523 COMPL. DATE 03/03/2002 TOTAL DEPTH 11848 PERF.11580 - 15180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1011	N	1011	-0-	-0-	-0-	913	2	98	9	N	89					184
*10	860	N	860	-0-	-0-	-0-	760	2	100	9	N	91	180	1			95
*11	832	N	832	-0-	-0-	-0-	727	2	105	9	N	95					190
*12	837	N	518	-0-	-319	-0-	444	2	74	9	N	67	165	1			92
*01	1007	N	1007	-0-	-0-	-0-	868	2	139	9	N	126					218
*02	756	N	700	-0-	-56	-0-	598	2	102	9	N	93	177	1			134
*03	793	N	793	-0-	-0-	-0-	683	2	110	9	N	100					234
*04	959	N	959	-0-	-0-	-0-	859	2	100	9	N	91	163	1			162
*05	864	N	864	-0-	-0-	-0-	766	2	98	9	N	89	184	1			67
*06	791	N	791	-0-	-0-	-0-	696	2	95	9	N	86					153
*07	837	N	774	-0-	-63	-0-	678	2	96	9	N	87	174	1	2	8	64
*08	1824	N	1824	-0-	-0-	-0-	1719	2	105	9	N	95					159

BLUE TOPAZ 102 WELL #: 2H RRCID -> 206556 COMPL. DATE 09/10/2003 TOTAL DEPTH 11283 PERF.11703 - 15009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2940	X	2576	-0-	-364	-0-	2534	2	42	9	Y	38					139
*10	3038	X	2697	-0-	-341	-0-	2631	2	66	9	Y	60					199
*11	3007	X	3007	-0-	-0-	-0-	2897	2	110	9	Y	100					299
*12	3007	X	2571	-0-	-436	-0-	2473	2	98	9	Y	89					388
*01	2945	X	2646	-0-	-299	-0-	2602	2	44	9	Y	40	319	1			109
*02	2800	X	2433	-0-	-367	-0-	2375	2	58	9	Y	53					162
*03	3100	X	1810	-0-	-1290	-0-	1760	2	50	9	Y	45					207
*04	3198	X	3198	-0-	-0-	-0-	3069	2	129	9	Y	117					324
*05	2697	X	2653	-0-	-44	-0-	2625	2	28	9	Y	25					349
*06	2610	X	2270	-0-	-340	-0-	2249	2	21	9	Y	19					368
*07	3317	X	2272	-0-	-1045	-0-	2247	2	25	9	Y	23	268	1			123
*08	3317	X	2445	-0-	-872	-0-	2335	2	110	9	Y	100					223

BARNETT "21" WELL #: 2H RRCID -> 206557 COMPL. DATE 06/29/2003 TOTAL DEPTH 11315 PERF.11696 - 13859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3990	X	3415	-0-	-575	-0-	3259	2	156	9	N	142					264
*10	3875	X	3404	-0-	-471	-0-	3239	2	165	9	N	150	181	1			233
*11	3660	X	3386	-0-	-274	-0-	3187	2	199	9	N	181	181	1			233
*12	3782	X	2746	-0-	-1036	-0-	2627	2	119	9	N	108	186	1			155
*01	3646	X	3646	-0-	-0-	-0-	3449	2	197	9	N	179	176	1			158
*02	3192	X	2964	-0-	-228	-0-	2835	2	129	9	N	117	177	1			98
*03	3503	X	3337	-0-	-166	-0-	3173	2	164	9	N	149					247
*04	3540	X	3217	-0-	-323	-0-	3043	2	174	9	N	158	183	1			222
*05	3658	X	3372	-0-	-286	-0-	3205	2	167	9	N	152	181	1			193
*06	3540	X	3218	-0-	-322	-0-	3106	2	112	9	N	102	176	1			119
*07	3348	X	1782	-0-	-1566	-0-	1730	2	52	9	N	47					166
*08	3379	X	551	-0-	-2828	-0-	551	2			N	-0-					166

SAPPHIRE 102 UNIT WELL #: 2H RRCID -> 207159 COMPL. DATE 09/28/2004 TOTAL DEPTH 11565 PERF.11891 - 15721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1440	N	1423	-0-	-17	-0-	1387	2	36	9	N	33					147
*10	1457	N	1390	-0-	-67	-0-	1354	2	36	9	N	33					180
*11	1337	N	1337	-0-	-0-	-0-	1300	2	37	9	N	34					214
*12	1457	N	1094	-0-	-363	-0-	1066	2	28	9	N	25					239
*01	1412	N	1412	-0-	-0-	-0-	1348	2	64	9	N	58					297
*02	1260	N	1194	-0-	-66	-0-	1153	2	41	9	N	37					334
*03	1334	N	1334	-0-	-0-	-0-	1289	2	45	9	N	41					375
*04	1380	N	1270	-0-	-110	-0-	1230	2	40	9	N	36	288	1			123
*05	1333	N	1319	-0-	-14	-0-	1276	2	43	9	N	39					162
*06	1290	N	1279	-0-	-11	-0-	1236	2	43	9	N	39					201
*07	1302	N	1290	-0-	-12	-0-	1262	2	28	9	N	25					226
*08	1333	N	1273	-0-	-60	-0-	1237	2	36	9	N	33					259

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
AMACKER ALLEN "80" WELL #: 3H RRCID -> 207248 COMPL. DATE 10/01/2004 TOTAL DEPTH 11475 PERF.11775 - 15451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3750	X	3517	-0-	-233	-0-	3343	2	174	9	Y	158	190	1			122
*10	3875	X	3631	-0-	-244	-0-	3460	2	171	9	Y	155	195	1			82
*11	3810	X	595	-0-	-3215	-0-	570	2	25	9	Y	23	66	1			39
*12	3937	X	793	-0-	-3144	-0-	750	2	43	9	Y	39	47	1			31
*01	3937	X	3788	-0-	-149	-0-	3517	2	271	9	Y	246	91	1			186
*02	3276	X	3001	-0-	-275	-0-	2833	2	168	9	Y	153	222	1			117
*03	3627	X	3312	-0-	-315	-0-	3132	2	180	9	Y	164	77	1			204
*04	3660	X	3233	-0-	-427	-0-	3080	2	153	9	Y	139	160	1			183
*05	3782	X	2901	-0-	-881	-0-	2717	2	184	9	Y	167	227	1			123
*06	3660	X	2621	-0-	-1039	-0-	2454	2	167	9	Y	152	139	1			136
*07	3348	X	1607	-0-	-1741	-0-	1509	2	98	9	Y	89	137	1			88
*08	3348	X	1152	-0-	-2196	-0-	1057	2	95	9	Y	86	62	1			112

R S WINDHAM "A" WELL #: 1075H RRCID -> 207528 COMPL. DATE 07/07/2004 TOTAL DEPTH 11397 PERF.11494 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5387	X	5387	-0-	-0-	-0-	5236	2	151	9	N	137	181	1			125
04	5701	X	5701	-0-	-0-	-0-	5499	2	202	9	N	184	181	1			128
05	5766	X	5417	-0-	-349	-0-	5267	2	150	9	N	136					264
06	5759	X	5759	-0-	-0-	-0-	5584	2	175	9	N	159	175	1			248
07	5766	X	4543	-0-	-1223	-0-	4416	2	127	9	N	115	182	1			181
08	5766	X	5438	-0-	-328	-0-	5325	2	113	9	N	103	43	1			241

AMACKER BELL 99 "A" UNIT WELL #: 1H RRCID -> 207566 COMPL. DATE 12/14/2004 TOTAL DEPTH 11401 PERF.11767 - 14003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1999	N	1999	-0-	-0-	-0-	1864	2	135	9	N	123					247
*10	2310	N	2310	-0-	-0-	-0-	2170	2	140	9	N	127	178	1			196
*11	2132	N	2132	-0-	-0-	-0-	1992	2	140	9	N	127	180	1			143
*12	2077	N	1667	-0-	-410	-0-	1579	2	88	9	N	80					223
*01	2424	N	2424	-0-	-0-	-0-	2214	2	210	9	N	191	191	1			223
*02	1988	N	1950	-0-	-38	-0-	1820	2	130	9	N	118	165	1			176
*03	2013	N	2013	-0-	-0-	-0-	1910	2	103	9	N	94	144	1			126
*04	2914	N	2914	-0-	-0-	-0-	2804	2	110	9	N	100					226
*05	3100	N	9431	-0-	6331	6331	9296	2	135	9	N	123	176	1			173
*06	3000	N	9024	-0-	6024	12355	8899	2	125	9	N	114	170	1			117
*07	3100	N	9326	-0-	6226	18581	9215	2	111	9	N	101					218
*08	25378	X	6797	-0-	-18581	-0-	6603	2	194	9	N	176	179	1			215

JESSE FARRIS" 91" UNIT WELL #: 1 RRCID -> 208875 COMPL. DATE 03/06/2005 TOTAL DEPTH 11780 PERF.12210 - 15266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	840	N	819	-0-	-21	-0-	760	2	59	9	N	54					111
*10	837	N	830	-0-	-7	-0-	769	2	61	9	N	55					166
*11	810	N	789	-0-	-21	-0-	742	2	47	9	N	43	167	1			42
*12	837	N	697	-0-	-140	-0-	666	2	31	9	N	28					70
*01	852	N	852	-0-	-0-	-0-	764	2	88	9	N	80					150
*02	776	N	776	-0-	-0-	-0-	679	2	97	9	N	88	164	1			74
*03	761	N	761	-0-	-0-	-0-	705	2	56	9	N	51					125
*04	810	N	720	-0-	-90	-0-	654	2	66	9	N	60					185
*05	868	N	824	-0-	-44	-0-	743	2	81	9	N	74	163	1			96
*06	750	N	745	-0-	-5	-0-	690	2	55	9	N	50	1	8			145
*07	1383	N	1383	-0-	-0-	-0-	1321	2	62	9	N	56	2	8			199
*08	837	N	755	-0-	-82	-0-	674	2	81	9	N	74	178	1			95

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
HALFF ESTATE "20" WELL #: 10H RRCID -> 208876 COMPL. DATE 01/30/2005 TOTAL DEPTH 11261 PERF.11371 - 15178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	4740	X	4323	-0-	-417	-0-	4224	2	99	9	Y	90	100	1			45
*10	4898	X	3949	-0-	-949	-0-	3851	2	98	9	Y	89	103	1			31
*11	4740	X	3464	-0-	-1276	-0-	3383	2	81	9	Y	74	68	1			37
*12	4588	X	2147	-0-	-2441	-0-	2091	2	56	9	Y	51	33	1			55
*01	4526	X	1595	-0-	-2931	-0-	1532	2	63	9	Y	57	89	1			23
*02	4032	X	3056	-0-	-976	-0-	2957	2	99	9	Y	90	82	1			31
*03	4563	X	4563	-0-	-0-	-0-	4446	2	117	9	Y	106	86	1			51
*04	4260	X	4260	-0-	-0-	-0-	4158	2	102	9	Y	93	86	1			58
*05	4406	X	4406	-0-	-0-	-0-	4319	2	87	9	Y	79	85	1			52
*06	4666	X	4666	-0-	-0-	-0-	4554	2	112	9	Y	102	119	1			35
*07	4557	X	3942	-0-	-615	-0-	3866	2	76	9	Y	69	71	1			33
*08	4557	X	4092	-0-	-465	-0-	4004	2	88	9	Y	80	66	1			47

WINDHAM-WILDHORSE 110 WELL #: 1H RRCID -> 209118 COMPL. DATE 02/21/2005 TOTAL DEPTH 11432 PERF.11774 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1320	N	271	-0-	-1049	-0-	271	2			N	-0-					192
*10	1333	N	-0-	-0-	-1333	-0-					N	-0-					192
*11	930	N	-0-	-0-	-930	-0-					N	-0-					192
*12	279	N	-0-	-0-	-279	-0-					N	-0-					192
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					192
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					192
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					192
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					192
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					192
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					192
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					192
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					192

ZIRCON 100 WELL #: 2 H RRCID -> 210675 COMPL. DATE 04/24/2005 TOTAL DEPTH 11409 PERF.11712 - 14289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2050	N	2050	-0-	-0-	-0-	1993	2	57	9	N	52					168
*10	2108	N	2054	-0-	-54	-0-	1993	2	61	9	N	55					223
*11	2131	N	2131	-0-	-0-	-0-	2057	2	74	9	N	67					290
*12	2108	N	1722	-0-	-386	-0-	1689	2	33	9	N	30					320
*01	2170	N	2170	-0-	-0-	-0-	2090	2	80	9	N	73	298	1			95
*02	1904	N	1881	-0-	-23	-0-	1811	2	70	9	N	64					159
*03	2114	N	2114	-0-	-0-	-0-	2047	2	67	9	N	61					220
*04	2040	N	2039	-0-	-1	-0-	1974	2	65	9	N	59					279
*05	2077	N	2056	-0-	-21	-0-	2001	2	55	9	N	50					329
*06	2040	N	2026	-0-	-14	-0-	1970	2	56	9	N	51	1	8			379
*07	2108	N	2010	-0-	-98	-0-	1960	2	50	9	N	45	288	1	2	8	134
*08	2046	N	1985	-0-	-61	-0-	1930	2	55	9	N	50					184

LILLIE ORMAN "53" WELL #: 1H RRCID -> 211398 COMPL. DATE 03/11/2005 TOTAL DEPTH 14165 PERF.11506 - 14163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1200	N	1151	-0-	-49	-0-	1105	2	46	9	N	42					160
*10	1204	N	1204	-0-	-0-	-0-	1130	2	74	9	N	67					227
*11	1200	N	1110	-0-	-90	-0-	1058	2	52	9	N	47					274
*12	1178	N	975	-0-	-203	-0-	928	2	47	9	N	43	183	1			134
*01	1209	N	1156	-0-	-53	-0-	1079	2	77	9	N	70					204
*02	1036	N	1031	-0-	-5	-0-	970	2	61	9	N	55					259
*03	1132	N	1132	-0-	-0-	-0-	1079	2	53	9	N	48	184	1			123
*04	1110	N	1021	-0-	-89	-0-	966	2	55	9	N	50					173
*05	1147	N	1068	-0-	-79	-0-	1018	2	50	9	N	45					218
*06	1110	N	855	-0-	-255	-0-	807	2	48	9	N	44					262
*07	1054	N	1048	-0-	-6	-0-	1000	2	48	9	N	44	172	1			134
*08	1121	N	1121	-0-	-0-	-0-	1069	2	52	9	N	47					181

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
JADE 101 WELL #: 1H RRCID -> 211656 COMPL. DATE 01/31/2005 TOTAL DEPTH 11645 PERF.11734 - 14482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1917	N	1917	-0-	-0-	-0-	1887	2	30	9	N	27					115
*10	2046	N	1860	-0-	-186	-0-	1826	2	34	9	N	31					146
*11	1860	N	1806	-0-	-54	-0-	1775	2	31	9	N	28					174
*12	1984	N	1475	-0-	-509	-0-	1452	2	23	9	N	21					195
*01	1942	N	1942	-0-	-0-	-0-	1894	2	48	9	N	44	84	1			155
*02	1680	N	1667	-0-	-13	-0-	1636	2	31	9	N	28	85	1			98
*03	1765	N	1765	-0-	-0-	-0-	1733	2	32	9	N	29					127
*04	1890	N	1737	-0-	-153	-0-	1700	2	37	9	N	34	81	1			80
*05	1860	N	1743	-0-	-117	-0-	1714	2	29	9	N	26					106
*06	1710	N	1688	-0-	-22	-0-	1659	2	29	9	N	26	1	8			131
*07	1798	N	1709	-0-	-89	-0-	1679	2	30	9	N	27	2	8			156
*08	1736	N	1307	-0-	-429	-0-	1289	2	18	9	N	16					172

DARBY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 211809 COMPL. DATE 05/13/2005 TOTAL DEPTH 11388 PERF.11754 - 15002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	5714	X	5714	-0-	-0-	-0-	5499	2	215	9	N	195					276
*10	6298	X	6298	-0-	-0-	-0-	6175	2	123	9	N	112	294	1			94
*11	5180	X	5180	-0-	-0-	-0-	5079	2	101	9	N	92					186
*12	4898	X	3968	-0-	-930	-0-	3885	2	83	9	N	75					261
*01	5481	X	5481	-0-	-0-	-0-	5340	2	141	9	N	128					389
*02	4424	X	4420	-0-	-4	-0-	4334	2	86	9	N	78	320	1			147
*03	4898	X	4663	-0-	-235	-0-	4577	2	86	9	N	78					225
*04	4740	X	4447	-0-	-293	-0-	4368	2	79	9	N	72					297
*05	4898	X	4566	-0-	-332	-0-	4486	2	80	9	N	73					370
*06	4740	X	4381	-0-	-359	-0-	4308	2	73	9	N	66	301	1			135
*07	4898	X	4478	-0-	-420	-0-	4406	2	72	9	N	65					200
*08	4650	X	4407	-0-	-243	-0-	4340	2	67	9	N	61					261

AMACKER-BARNETT 21 UNIT WELL #: 2H RRCID -> 212285 COMPL. DATE 05/22/2004 TOTAL DEPTH 11345 PERF.11657 - 15306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2527	N	2527	-0-	-0-	-0-	2383	2	144	9	N	131					252
*10	2524	N	2524	-0-	-0-	-0-	2394	2	130	9	N	118	179	1			191
*11	2400	N	2358	-0-	-42	-0-	2239	2	119	9	N	108	161	1			138
*12	2480	N	2012	-0-	-468	-0-	1917	2	95	9	N	86					224
*01	2531	N	2531	-0-	-0-	-0-	2356	2	175	9	N	159	181	1			202
*02	2212	N	2126	-0-	-86	-0-	2012	2	114	9	N	104	166	1			140
*03	2173	N	2173	-0-	-0-	-0-	2111	2	62	9	N	56					196
*04	2400	N	1929	-0-	-471	-0-	1929	2			N	-0-					196
*05	2356	N	1969	-0-	-387	-0-	1969	2			N	-0-					196
*06	2100	N	1906	-0-	-194	-0-	1906	2			N	-0-					196
*07	1984	N	1944	-0-	-40	-0-	1944	2			N	-0-					196
*08	1984	N	1481	-0-	-503	-0-	1481	2			N	-0-					196

CRAZY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 212682 COMPL. DATE 06/17/2005 TOTAL DEPTH 11445 PERF.11729 - 14520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2010	N	1605	-0-	-405	-0-	1451	2	154	9	N	140					246
*10	2137	N	2137	-0-	-0-	-0-	2003	2	134	9	N	122	295	1			73
*11	2050	N	2050	-0-	-0-	-0-	1897	2	153	9	N	139					212
*12	1674	N	1662	-0-	-12	-0-	1579	2	83	9	N	75					287
*01	2217	N	2217	-0-	-0-	-0-	2016	2	201	9	N	183	312	1			158
*02	1876	N	1838	-0-	-38	-0-	1691	2	147	9	N	134					292
*03	1988	N	1988	-0-	-0-	-0-	1872	2	116	9	N	105	297	1			100
*04	2010	N	1970	-0-	-40	-0-	1807	2	163	9	N	148					248
*05	2046	N	2007	-0-	-39	-0-	1863	2	144	9	N	131					379
*06	1920	N	1914	-0-	-6	-0-	1780	2	134	9	N	122	306	1			195
*07	2046	N	1978	-0-	-68	-0-	1837	2	141	9	N	128	2	8			321
*08	2015	N	1951	-0-	-64	-0-	1830	2	121	9	N	110	302	1			129

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
JADE 101 WELL #: 2 H RRCID -> 216761 COMPL. DATE 05/26/2005 TOTAL DEPTH 11423 PERF.11717 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1575	N	1575	-0-	-0-	-0-	1486	2	89	9	N	81					276
*10	1767	N	1566	-0-	-201	-0-	1465	2	101	9	N	92					368
*11	1560	N	1528	-0-	-32	-0-	1433	2	95	9	N	86					454
*12	1643	N	1284	-0-	-359	-0-	1217	2	67	9	N	61					515
*01	1649	N	1649	-0-	-0-	-0-	1503	2	146	9	N	133	244	1			404
*02	1428	N	1388	-0-	-40	-0-	1298	2	90	9	N	82	205	1			281
*03	1472	N	1472	-0-	-0-	-0-	1375	2	97	9	N	88					369
*04	1590	N	1483	-0-	-107	-0-	1371	2	112	9	N	102	242	1			229
*05	1550	N	1516	-0-	-34	-0-	1429	2	87	9	N	79					308
*06	1420	N	1420	-0-	-0-	-0-	1336	2	84	9	N	76					384
*07	1519	N	1480	-0-	-39	-0-	1397	2	83	9	N	75					459
*08	1519	N	1466	-0-	-53	-0-	1413	2	53	9	N	48					507

AMACKER ALLEN "80" WELL #: 4H RRCID -> 219300 COMPL. DATE 06/12/2006 TOTAL DEPTH 11246 PERF.11660 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3090	X	2865	-0-	-225	-0-	2769	2	96	9	Y	87	105	1			67
*10	3193	X	3009	-0-	-184	-0-	2914	2	95	9	Y	86	107	1			46
*11	3150	X	2958	-0-	-192	-0-	2878	2	80	9	Y	73	36	1			83
*12	3255	X	2299	-0-	-956	-0-	2214	2	85	9	Y	77	100	1			60
*01	3255	X	1122	-0-	-2133	-0-	1068	2	54	9	Y	49	72	1			37
*02	2772	X	-0-	-0-	-2772	-0-					Y	-0-	37	1			-0-
*03	3069	X	-0-	-0-	-3069	-0-					Y	-0-					-0-
*04	2970	X	-0-	-0-	-2970	-0-					Y	-0-					-0-
*05	2294	X	1966	-0-	-328	-0-	1882	2	84	9	Y	76	20	1			56
*06	2431	X	2431	-0-	-0-	-0-	2324	2	107	9	Y	97	66	1			87
*07	T. A.		2045	-0-	2045	2045	1947	2	98	9	Y	89	88	1			88
*08	T. A.		1435	-0-	1435	3480	1341	2	94	9	Y	85	62	1			111

HUNT OIL COMPANY 416330
AMACKER, V. T. 62 WELL #: 2 RRCID -> 018636 COMPL. DATE 10/14/1957 TOTAL DEPTH 12217 PERF.10941 - 11065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4929	X	2631	-0-	-2298	-0-	86	1	2545	3	Y	-0-					-0-
04	3780	X	2483	-0-	-1297	-0-	84	1	2399	3	Y	-0-					-0-
05	3410	X	2736	-0-	-674	-0-	88	1	2648	3	Y	-0-					-0-
*06	3300	X	2614	-0-	-686	-0-	88	1	2526	3	Y	-0-					-0-
*07	3058	X	3058	-0-	-0-	-0-	86	1	2972	3	Y	-0-					-0-
*08	3508	X	3508	-0-	-0-	-0-	40	1	3468	3	Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 3 RRCID -> 018638 COMPL. DATE 10/11/1986 TOTAL DEPTH 12403 PERF. 4636 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 105 WELL #: 4 RRCID -> 018639 COMPL. DATE 03/02/1957 TOTAL DEPTH 12254 PERF.10842 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 105 WELL #: 5 RRCID -> 018640 COMPL. DATE 01/21/1957 TOTAL DEPTH 12220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2449	X	1568	-0-	-881	-0-	1568	3			Y	-0-	7	1			-0-
04	2370	X	1228	-0-	-1142	-0-	1228	3			Y	-0-					-0-
05	5415	X	5415	-0-	-0-	-0-	4611	3	804	9	Y	731	214	1			517
*06	6817	X	6817	-0-	-0-	-0-	6804	3	13	9	Y	12	415	1			114
*07	6655	X	6655	-0-	-0-	-0-	6632	3	23	9	Y	21	86	1			49
*08	7120	X	7120	-0-	-0-	-0-	7099	3	21	9	Y	19	28	1			40

AMACKER, V. T. 105 WELL #: 7 RRCID -> 018641 COMPL. DATE 03/01/1957 TOTAL DEPTH 12225 PERF.11002 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1022	N	1022	-0-	-0-	-0-	1022	3			Y	-0-					-0-
04	818	N	818	-0-	-0-	-0-	818	3			Y	-0-					-0-
05	1861	N	1861	-0-	-0-	-0-	1861	3			Y	-0-					-0-
*06	3000	N	3189	-0-	189	189	3189	3			Y	-0-					-0-
*07	3100	N	3553	-0-	453	642	3553	3			Y	-0-					-0-
*08	3100	N	3803	-0-	703	1345	3803	3			Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 5 RRCID -> 018642 COMPL. DATE 12/30/1956 TOTAL DEPTH 12250 PERF.10746 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 6 RRCID -> 018643 COMPL. DATE 02/13/1957 TOTAL DEPTH 12250 PERF.10860 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1736	N	1576	-0-	-160	-0-	1576	3			Y	-0-					-0-
04	1560	N	1487	-0-	-73	-0-	1487	3			Y	-0-					-0-
05	1922	N	1565	-0-	-357	-0-	1565	3			Y	-0-					-0-
*06	1530	N	1423	-0-	-107	-0-	1423	3			Y	-0-					-0-
*07	1550	N	1392	-0-	-158	-0-	1392	3			Y	-0-					-0-
*08	2273	N	2273	-0-	-0-	-0-	2273	3			Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 6 RRCID -> 022994 COMPL. DATE 06/19/1963 TOTAL DEPTH 12250 PERF.10811 - 11052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	624	N	624	-0-	-0-	-0-	624	3			Y	-0-					-0-
04	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					-0-
05	1371	N	1371	-0-	-0-	-0-	1371	3			Y	-0-					-0-
*06	2552	N	2552	-0-	-0-	-0-	2552	3			Y	-0-					-0-
*07	2843	N	2843	-0-	-0-	-0-	2843	3			Y	-0-					-0-
*08	3043	N	3043	-0-	-0-	-0-	3043	3			Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 4 RRCID -> 142905 COMPL. DATE 10/10/1992 TOTAL DEPTH 12260 PERF.10935 - 11029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5518	X	3974	-0-	-1544	-0-	3943	3	31	9	Y	28	18	1			33
04	5250	X	3706	-0-	-1544	-0-	3675	3	31	9	Y	28	28	1			33
05	5735	X	3932	-0-	-1803	-0-	3910	3	22	9	Y	20	28	1			25
*06	5550	X	3648	-0-	-1902	-0-	3631	3	17	9	Y	15	14	1			26
*07	5735	X	3570	-0-	-2165	-0-	3558	3	12	9	Y	11	7	1			30
*08	5825	X	5825	-0-	-0-	-0-	5810	3	15	9	Y	14	13	1			31

AMACKER, V. T. 106 WELL #: 1 RRCID -> 148522 COMPL. DATE 02/15/1994 TOTAL DEPTH 11983 PERF.10695 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7781	X	6905	-0-	-876	-0-	6860	3	45	9	Y	41	9	1			44
04	7230	X	6528	-0-	-702	-0-	6482	3	46	9	Y	42	37	1			49
05	6000	X	6000	-0-	-0-	-0-	5944	3	56	9	Y	51	41	1			59
*06	6690	X	6041	-0-	-649	-0-	6008	3	33	9	Y	30	33	1			56
*07	6913	X	5903	-0-	-1010	-0-	5879	3	24	9	Y	22	14	1			64
*08	9630	X	9630	-0-	-0-	-0-	9599	3	31	9	Y	28	28	1			64

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 106 WELL #: 9 U RRCID -> 181821 COMPL. DATE 02/26/2001 TOTAL DEPTH 13101 PERF.10308 - 10938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4991	X	3920	-0-	-1071	-0-	3874	3	46	9	Y	42	27	1			50
04	4770	X	3604	-0-	-1166	-0-	3558	3	46	9	Y	42	42	1			50
05	5177	X	3729	-0-	-1448	-0-	3686	3	43	9	Y	39	42	1			47
*06	5010	X	3368	-0-	-1642	-0-	3336	3	32	9	Y	29	26	1			50
*07	5177	X	3288	-0-	-1889	-0-	3264	3	24	9	Y	22	13	1			59
*08	5361	X	5361	-0-	-0-	-0-	5330	3	31	9	Y	28	26	1			61

AMACKER, V. T. 106 WELL #: 11 RRCID -> 183963 COMPL. DATE 07/25/2001 TOTAL DEPTH 11700 PERF.10989 - 11109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4557	X	2823	-0-	-1734	-0-	2823	3			Y	-0-					-0-
04	4260	X	2506	-0-	-1754	-0-	2506	3			Y	-0-					-0-
05	4247	X	2614	-0-	-1633	-0-	2614	3			Y	-0-					-0-
*06	4110	X	2443	-0-	-1667	-0-	2443	3			Y	-0-					-0-
*07	4247	X	2398	-0-	-1849	-0-	2398	3			Y	-0-					-0-
*08	3915	X	3915	-0-	-0-	-0-	3915	3			Y	-0-					-0-

AMACKER, V. T. 62 WELL #: 4 L RRCID -> 188188 COMPL. DATE 02/20/2002 TOTAL DEPTH 11777 PERF.11017 - 11393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER, V. T. 62 WELL #: 6 RRCID -> 192398 COMPL. DATE 12/05/2002 TOTAL DEPTH 12520 PERF.11007 - 11321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3007	X	2338	-0-	-669	-0-	76 33	1 9	2229	3	Y	30	17	1			35
04	2880	X	2211	-0-	-669	-0-	74 10	1 9	2127	3	Y	9					44
05	3317	X	2318	-0-	-999	-0-	74 10	1 9	2234	3	Y	9					53
*06	3210	X	2188	-0-	-1022	-0-	72 45	1 9	2071	3	Y	41	11	1			83
*07	2561	X	2561	-0-	-0-	-0-	70 33	1 9	2458	3	Y	30	72	1			41
*08	2578	X	2578	-0-	-0-	-0-	30 4	1 9	2544	3	Y	4					45

AMACKER, V. T. 105 WELL #: 10 RRCID -> 196950 COMPL. DATE 08/11/2003 TOTAL DEPTH 11195 PERF.10906 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12090	X	8244	-0-	-3846	-0-	134 134	1 9	7976	3	Y	122	127	1			103
04	11700	X	5809	-0-	-5891	-0-	140 48	1 9	5621	3	Y	44	96	1			51
05	9261	X	9261	-0-	-0-	-0-	116 48	1 9	9097	3	Y	44	64	1			31
*06	7890	X	6777	-0-	-1113	-0-	86 28	1 9	6663	3	Y	25	25	1			31
*07	8153	X	6631	-0-	-1522	-0-	85 46	1 9	6500	3	Y	42	23	1			50
08	9269	X	7756	-0-	-1513	-0-	74 44	1 9	7638	3	Y	40	29	1			61

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 61 WELL #: 9H RRCID -> 202806 COMPL. DATE 12/22/2003 TOTAL DEPTH 11592 PERF.11350 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2994	X	2994	-0-	-0-	-0-	100	1	2894	3	Y	-0-					-0-
04	2550	X	1532	-0-	-1018	-0-	58	1	1462	3	Y	11					11
							12	9									
05	2635	X	2121	-0-	-514	-0-	76	1	1962	3	Y	75					86
							83	9									
*06	2550	X	2012	-0-	-538	-0-	78	1	1854	3	Y	73	54	1			105
							80	9									
*07	2263	X	1956	-0-	-307	-0-	42	1	1840	3	Y	67	96	1			76
							74	9									
08	2263	X	2185	-0-	-78	-0-	6	1	2098	3	Y	74					150
							81	9									

AMACKER, V. T. 106 WELL #: 3 RRCID -> 207181 COMPL. DATE 09/22/2004 TOTAL DEPTH 12241 PERF.10796 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2759	X	1571	-0-	-1188	-0-	1571	3			Y	-0-					-0-
04	2670	X	1502	-0-	-1168	-0-	1502	3			Y	-0-					-0-
05	1798	X	1569	-0-	-229	-0-	1569	3			Y	-0-					-0-
*06	1740	X	1408	-0-	-332	-0-	1408	3			Y	-0-					-0-
*07	1798	X	1408	-0-	-390	-0-	1408	3			Y	-0-					-0-
*08	2299	N	2299	-0-	-0-	-0-	2299	3			Y	-0-					-0-

AMACKER, V. T. 61 WELL #: 11H RRCID -> 208238 COMPL. DATE 08/25/2004 TOTAL DEPTH 11237 PERF.11857 - 15110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 78 WELL #: 11H RRCID -> 208664 COMPL. DATE 11/18/2004 TOTAL DEPTH 11365 PERF.12056 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2449	X	1236	-0-	-1213	-0-	21	1	1169	3	Y	42	97	1			135
							46	9									
04	2400	N	610	-0-	-1790	-0-	17	1	518	3	Y	68					203
							75	9									
05	1984	N	657	-0-	-1327	-0-	21	1	574	3	Y	56					259
							62	9									
*06	1920	N	553	-0-	-1367	-0-	24	1	489	3	Y	36					295
							40	9									
*07	620	N	437	-0-	-183	-0-	10	1	357	3	Y	64	226	1			133
							70	9									
08	651	N	387	-0-	-264	-0-	2	1	274	3	Y	101					234
							111	9									

AMACKER, V.T. 61 WELL #: 10H RRCID -> 208672 COMPL. DATE 12/20/2004 TOTAL DEPTH 11555 PERF.11159 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7440	X	6415	-0-	-1025	-0-	210	1	6130	3	Y	68	62	1			102
							75	9									
04	7200	X	6796	-0-	-404	-0-	256	1	6446	3	Y	85	68	1			119
							94	9									
05	7440	X	4713	-0-	-2727	-0-	174	1	4430	3	Y	99					218
							109	9									
*06	7200	X	3360	-0-	-3840	-0-	134	1	3135	3	Y	83	136	1			165
							91	9									
*07	7378	X	3196	-0-	-4182	-0-	69	1	3051	3	Y	69	152	1	1	8	81
							76	9									
08	7037	X	3180	-0-	-3857	-0-	8	1	3091	3	Y	74					155
							81	9									

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 62 WELL #: 8H RRCID -> 209115 COMPL. DATE 10/07/2004 TOTAL DEPTH 11550 PERF.11943 - 14425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7533	X	2748	-0-	-4785	-0-	88	1	2617	3	Y	39	123	1			77
							43	9									
04	6780	X	2355	-0-	-4425	-0-	78	1	2267	3	Y	9					86
							10	9									
05	4650	X	2266	-0-	-2384	-0-	72	1	2143	3	Y	46	1	8			131
							51	9									
*06	4500	X	2816	-0-	-1684	-0-	92	1	2652	3	Y	65	27	1			169
							72	9									
*07	3720	X	3330	-0-	-390	-0-	92	1	3188	3	Y	45	148	1			66
							50	9									
*08	2997	X	2997	-0-	-0-	-0-	34	1	2897	3	Y	60					126
							66	9									

AMACKER, V. T. 79 WELL #: 9 H RRCID -> 210686 COMPL. DATE 04/09/2005 TOTAL DEPTH 11570 PERF.11704 - 15042

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

V.T. AMACKER 105 WELL #: 2 RRCID -> 210941 COMPL. DATE 07/01/2005 TOTAL DEPTH 12190 PERF.10850 - 10870

03	3100	X	552	-0-	-2548	-0-	8	1	521	3	Y	21	75	1			18
							23	9									
04	3000	X	44	-0-	-2956	-0-	2	1	42	3	Y	-0-	17	1			1
05	1910	N	1910	-0-	-0-	-0-	24	1	1861	3	Y	23	6	1	6	8	12
							25	9									
*06	1714	N	1714	-0-	-0-	-0-	22	1	1678	3	Y	13	10	1			15
							14	9									
*07	1682	N	1682	-0-	-0-	-0-	21	1	1638	3	Y	21	11	1			25
							23	9									
*08	1964	N	1964	-0-	-0-	-0-	19	1	1924	3	Y	19	14	1			30
							21	9									

AMACKER, V. T. 62 WELL #: 9 H RRCID -> 211767 COMPL. DATE 06/08/2005 TOTAL DEPTH 11480 PERF.11665 - 14150

03	4628	X	4628	-0-	-0-	-0-	150	1	4419	3	Y	54	335	1			158
							59	9									
04	4510	X	4510	-0-	-0-	-0-	152	1	4343	3	Y	14					172
							15	9									
05	4726	X	4726	-0-	-0-	-0-	150	1	4500	3	Y	69	1	8			240
							76	9									
*06	4500	X	3457	-0-	-1043	-0-	114	1	3299	3	Y	40	49	1			231
							44	9									
*07	5210	X	5210	-0-	-0-	-0-	145	1	5031	3	Y	31	202	1			60
							34	9									
*08	4712	X	4094	-0-	-618	-0-	46	1	4029	3	Y	17					77
							19	9									

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 78 WELL #: 12 H RRCID -> 211884 COMPL. DATE 03/17/2005 TOTAL DEPTH 11700 PERF.12072 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3844	X	1937	-0-	-1907	-0-	33	1	1806	3	Y	89	187	1			269
							98	9									
04	3720	X	60	-0-	-3660	-0-	2	1	55	3	Y	3					272
							3	9									
05	3813	X	-0-	-0-	-3813	-0-					Y	-0-					272
*06	3690	X	-0-	-0-	-3690	-0-					Y	-0-					272
*07	2903	X	2903	-0-	-0-	-0-	81	1	2764	3	Y	53	209	1	1	8	115
							58	9									
*08	4670	X	4670	-0-	-0-	-0-	36	1	4412	3	Y	202					317
							222	9									

AMACKER, V.T. 79 WELL #: 10 H RRCID -> 215441 COMPL. DATE 12/10/2005 TOTAL DEPTH 11721 PERF.12739 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1829	N	938	-0-	-891	-0-	146	1	694	3	Y	89					261
							98	9									
04	1770	N	914	-0-	-856	-0-	58	1	751	3	Y	95					356
							105	9									
05	3100	N	3495	-0-	395	395	211	1	3239	3	Y	41	235	1			162
							45	9									
*06	900	N	372	-0-	-528	-0-	38	1	286	3	Y	44					206
							48	9									
*07	930	N	310	-0-	-620	-0-	26	1	259	3	Y	23	2	8			227
							25	9									
08	930	X	281	-0-	-649	-0-	1	1	224	3	Y	51					278
							56	9									

AMACKER, V. T. 61 WELL #: 12H RRCID -> 218416 COMPL. DATE 04/11/2006 TOTAL DEPTH 11274 PERF.11904 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13437	X	13437	-0-	-0-	-0-	434	1	12692	3	Y	283	298	1			445
							311	9									
04	11940	X	10668	-0-	-1272	-0-	404	1	10170	3	Y	85	296	1			234
							94	9									
05	12947	X	12947	-0-	-0-	-0-	488	1	12440	3	Y	17					251
							19	9									
*06	12295	X	12295	-0-	-0-	-0-	501	1	11781	3	Y	12	157	1			106
							13	9									
*07	11222	X	11188	-0-	-34	-0-	249	1	10919	3	Y	18	98	1			26
							20	9									
08	11222	X	10397	-0-	-825	-0-	29	1	10340	3	Y	25					51
							28	9									

V.T. AMACKER 105 WELL #: 11H RRCID -> 221387 COMPL. DATE 09/21/2006 TOTAL DEPTH 10713 PERF.11196 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2759	X	1317	-0-	-1442	-0-	22	1	1295	3	Y	-0-					-0-
04	2670	X	886	-0-	-1784	-0-	22	1	864	3	Y	-0-					-0-
05	1864	N	1864	-0-	-0-	-0-	24	1	1840	3	Y	-0-					-0-
*06	1388	N	1388	-0-	-0-	-0-	18	1	1370	3	Y	-0-					-0-
*07	1354	N	1354	-0-	-0-	-0-	17	1	1337	3	Y	-0-					-0-
*08	3100	N	3146	-0-	46	46	30	1	3099	3	Y	15					15
							17	9									

AMACKER V.T. 63 WELL #: 1 RRCID -> 225727 COMPL. DATE 03/01/2007 TOTAL DEPTH 12294 PERF. 9602 - 11258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 62 WELL #: 12H RRCID -> 226629 COMPL. DATE 12/30/2006 TOTAL DEPTH 11276 PERF.11600 - 1430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7006	X	4379	-0-	-2627	-0-	142	1	4184	3	Y	48	58	1			66
							53	9									
04	6270	X	4062	-0-	-2208	-0-	136	1	3912	3	Y	13					79
							14	9									
05	5611	X	4877	-0-	-734	-0-	156	1	4659	3	Y	56					135
							62	9									
*06	5430	X	4694	-0-	-736	-0-	154	1	4489	3	Y	46	28	1			153
							51	9									
*07	5330	X	5330	-0-	-0-	-0-	149	1	5147	3	Y	31	134	1			50
							34	9									
*08	5295	X	5295	-0-	-0-	-0-	60	1	5210	3	Y	23					73
							25	9									

AMACKER, V. T. 78 WELL #: 14H RRCID -> 226949 COMPL. DATE 02/16/2007 TOTAL DEPTH 11228 PERF.12847 - 16020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4650	X	4043	-0-	-607	-0-	72	1	3948	3	Y	21	32	1			51
							23	9									
04	3268	X	3268	-0-	-0-	-0-	103	1	3125	3	Y	36					87
							40	9									
05	4650	X	3009	-0-	-1641	-0-	105	1	2862	3	Y	38					125
							42	9									
*06	4500	X	2163	-0-	-2337	-0-	98	1	2039	3	Y	24					149
							26	9									
*07	4929	X	1267	-0-	-3662	-0-	35	1	1190	3	Y	38	114	1			73
							42	9									
08	4030	X	1812	-0-	-2218	-0-	15	1	1768	3	Y	26					99
							29	9									

AMACKER, V. T. 62 WELL #: 13H RRCID -> 227702 COMPL. DATE 04/04/2007 TOTAL DEPTH 11178 PERF.11497 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3813	X	2072	-0-	-1741	-0-	68	1	1950	3	Y	49	75	1			72
							54	9									
04	3450	X	1968	-0-	-1482	-0-	66	1	1888	3	Y	13					85
							14	9									
05	2356	X	2141	-0-	-215	-0-	70	1	2036	3	Y	32					117
							35	9									
*06	2280	X	2083	-0-	-197	-0-	70	1	1988	3	Y	23	24	1			116
							25	9									
*07	2425	X	2425	-0-	-0-	-0-	66	1	2342	3	Y	15	101	1			30
							17	9									
*08	2353	N	2353	-0-	-0-	-0-	26	1	2305	3	Y	20					50
							22	9									

AMACKER, V. T. -E- 82 WELL #: 1 RRCID -> 228082 COMPL. DATE 03/01/2007 TOTAL DEPTH 12100 PERF.11380 - 11434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	-0-	-0-	-186	-0-					N	21					249
04	141	N	141	-0-	-0-	-0-	57	3	84	9	N	76					325
05	51	N	51	-0-	-0-	-0-	23	3	28	9	N	25	183	1			167
*06	18	N	18	-0-	-0-	-0-	17	3	1	9	N	1					168
*07	155	N	21	-0-	-134	-0-	15	3	6	9	N	5					173
*08	397	N	397	-0-	-0-	-0-	333	3	64	9	N	58					231

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 105 WELL #: 12H RRCID -> 232097 COMPL. DATE 07/25/2007 TOTAL DEPTH 10812 PERF.11946 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22227	X	-0-	-0-	-22227	-0-					Y	-0-	173	1			-0-
04	21510	X	5105	-0-	-16405	-0-	124	1	4963	3	Y	16					16
							18	9									
05	20904	X	20904	-0-	-0-	-0-	260	1	20549	3	Y	86	41	1			61
							95	9									
*06	14366	X	14366	-0-	-0-	-0-	180	1	14132	3	Y	49	49	1			61
							54	9									
*07	14060	X	14060	-0-	-0-	-0-	180	1	13786	3	Y	85	46	1			100
							94	9									
08	20894	X	16442	-0-	-4452	-0-	156	1	16199	3	Y	79	58	1			121
							87	9									

V.T. AMACKER 61 WELL #: 13H RRCID -> 232724 COMPL. DATE 09/23/2007 TOTAL DEPTH 11290 PERF.11997 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	T. A.		352	-0-	352	352	8	1	336	3	Y	7	1	8			6
							8	9									
08	T. A.		1703	-0-	1703	2055	5	1	1672	3	Y	24					30
							26	9									

V. T. AMACKER 106 WELL #: 12H RRCID -> 232745 COMPL. DATE 08/08/2007 TOTAL DEPTH 10726 PERF.11652 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18135	X	14585	-0-	-3550	-0-	14553	3	32	9	Y	29	27	1			37
04	16890	X	13813	-0-	-3077	-0-	13782	3	31	9	Y	28	31	1			34
05	17205	X	14354	-0-	-2851	-0-	14299	3	55	9	Y	50	28	1	1	8	55
*06	16650	X	12753	-0-	-3897	-0-	12705	3	48	9	Y	44	30	1			69
*07	17205	X	12460	-0-	-4745	-0-	12424	3	36	9	Y	33	18	1			84
*08	20330	X	20330	-0-	-0-	-0-	20284	3	46	9	Y	42	37	1			89

AMACKER, V. T. 106 WELL #: 7 RRCID -> 232798 COMPL. DATE 06/19/2007 TOTAL DEPTH 12662 PERF. 9510 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5084	X	3644	-0-	-1440	-0-	3593	3	51	9	Y	46	45	1			59
04	4740	X	3388	-0-	-1352	-0-	3341	3	47	9	Y	43	50	1			52
05	4805	X	3543	-0-	-1262	-0-	3486	3	57	9	Y	52	43	1	1	8	60
*06	4650	X	3210	-0-	-1440	-0-	3162	3	48	9	Y	44	33	1			71
*07	4805	X	3130	-0-	-1675	-0-	3094	3	36	9	Y	33	18	1			86
*08	5098	X	5098	-0-	-0-	-0-	5052	3	46	9	Y	42	38	1			90

AMACKER, V. T. 79 WELL #: 12H RRCID -> 238795 COMPL. DATE 01/26/2008 TOTAL DEPTH 11215 PERF.12255 - 16080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3443	X	3443	-0-	-0-	-0-	598	1	2825	3	Y	18					19
							20	9									
04	7524	X	7524	-0-	-0-	-0-	536	1	6970	3	Y	16					35
							18	9									
05	3748	X	3748	-0-	-0-	-0-	228	1	3477	3	Y	39	23	1	1	8	50
							43	9									
*06	3652	X	3652	-0-	-0-	-0-	424	1	3170	3	Y	53					103
							58	9									
*07	7781	X	6985	-0-	-796	-0-	640	1	6324	3	Y	19					122
							21	9									
08	7781	X	6362	-0-	-1419	-0-	41	1	6244	3	Y	70					192
							77	9									

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 105 WELL #: 13H RRCID -> 239030 COMPL. DATE 02/21/2008 TOTAL DEPTH 10934 PERF.12005 - 15275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20987	X	13473	-0-	-7514	-0-	220	1	13119	3	Y	122	127	1			103
							134	9									
04	20310	X	3712	-0-	-16598	-0-	90	1	3603	3	Y	17	96	1			24
							19	9									
05	14043	X	613	-0-	-13430	-0-	8	1	603	3	Y	2	25	1			1
							2	9									
*06	13920	X	13920	-0-	-0-	-0-	174	1	13705	3	Y	37	1	1			37
							41	9									
*07	13640	X	13613	-0-	-27	-0-	175	1	13368	3	Y	64	28	1			73
							70	9									
*08	15924	X	15924	-0-	-0-	-0-	153	1	15706	3	Y	59	42	1			90
							65	9									

AMACKER, V. T. 106 WELL #: 13H RRCID -> 240752 COMPL. DATE 05/09/2008 TOTAL DEPTH 10827 PERF.11807 - 15000

03	14570	X	12424	-0-	-2146	-0-	12377	3	47	9	Y	43	36	1			53
04	13380	X	11741	-0-	-1639	-0-	11694	3	47	9	Y	43	45	1			51
05	15004	X	12254	-0-	-2750	-0-	12199	3	55	9	Y	50	42	1			59
*06	14520	X	11274	-0-	-3246	-0-	11224	3	50	9	Y	45	33	1			71
*07	15004	X	11036	-0-	-3968	-0-	11000	3	36	9	Y	33	18	1			86
*08	18006	X	18006	-0-	-0-	-0-	17960	3	46	9	Y	42	38	1			90

AMACKER, V. T. 106 WELL #: 14H RRCID -> 242223 COMPL. DATE 08/08/2008 TOTAL DEPTH 10978 PERF.12106 - 15550

03	19778	X	15947	-0-	-3831	-0-	15718	3	229	9	Y	208	125	1			245
04	18840	X	15085	-0-	-3755	-0-	14852	3	233	9	Y	212	207	1			250
05	21855	X	14540	-0-	-7315	-0-	14353	3	187	9	Y	170	209	1			211
*06	21150	X	12968	-0-	-8182	-0-	12822	3	146	9	Y	133	117	1			227
*07	21855	X	13137	-0-	-8718	-0-	13042	3	95	9	Y	86	58	1			255
*08	24700	X	24700	-0-	-0-	-0-	24654	3	46	9	Y	42	113	1			184

AMACKER, V. T. 62 WELL #: 15H RRCID -> 243821 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11747 - 14800

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 63 WELL #: 5H RRCID -> 246388 COMPL. DATE 03/30/2008 TOTAL DEPTH 11297 PERF.11808 - 14600

03	2947	X	2947	-0-	-0-	-0-	289	1	2581	3	Y	70	51	1	1	8	76
							77	9									
04	3990	X	3541	-0-	-449	-0-	261	1	3203	3	Y	70	98	1			48
							77	9									
05	4123	X	3435	-0-	-688	-0-	254	1	3097	3	Y	76	43	1	3	8	78
							84	9									
*06	3990	X	3384	-0-	-606	-0-	251	1	3074	3	Y	54	47	1			85
							59	9									
*07	3596	X	2748	-0-	-848	-0-	257	1	2461	3	Y	26	74	1	4	8	33
							1	4	29	9							
*08	3658	X	2767	-0-	-891	-0-	148	1	2609	3	Y	9					42
							10	9									

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 105 WELL #: 14H RRCID -> 247122 COMPL. DATE 06/24/2008 TOTAL DEPTH 11135 PERF.12310 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9951	X	4718	-0-	-5233	-0-	78	1	4640	3	Y	-0-					-0-
04	9630	X	3265	-0-	-6365	-0-	80	1	3185	3	Y	-0-					-0-
05	6127	X	6127	-0-	-0-	-0-	76	1	6051	3	Y	-0-					-0-
*06	5220	X	4510	-0-	-710	-0-	56	1	4454	3	Y	-0-					-0-
*07	5394	X	4401	-0-	-993	-0-	57	1	4344	3	Y	-0-					-0-
08	6138	X	5154	-0-	-984	-0-	50	1	5104	3	Y	-0-					-0-

AMACKER, V. T. 79 WELL #: 11H RRCID -> 247563 COMPL. DATE 02/09/2009 TOTAL DEPTH 11240 PERF.12651 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2108	X	-0-	-0-	-2108	-0-					Y	-0-					109
04	1853	X	1853	-0-	-0-	-0-	126	1	1643	3	Y	76					185
							84	9									
05	1119	X	1119	-0-	-0-	-0-	65	1	995	3	Y	54	122	1	9	8	108
							59	9									
*06	1276	X	1276	-0-	-0-	-0-	126	1	938	3	Y	193					301
							212	9									
*07	1922	X	948	-0-	-974	-0-	78	1	770	3	Y	91	5	8			387
							100	9									
08	1922	X	1051	-0-	-871	-0-	6	1	873	3	Y	156					543
							172	9									

AMACKER, V. T. 106 WELL #: 15H RRCID -> 248526 COMPL. DATE 03/20/2009 TOTAL DEPTH 11270 PERF.12108 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7843	X	5756	-0-	-2087	-0-	5709	3	47	9	Y	43	36	1			53
04	7320	X	5459	-0-	-1861	-0-	5413	3	46	9	Y	42	44	1			51
05	6262	X	5800	-0-	-462	-0-	5745	3	55	9	Y	50	42	1			59
*06	6060	X	5315	-0-	-745	-0-	5265	3	50	9	Y	45	33	1			71
*07	6262	X	5188	-0-	-1074	-0-	5152	3	36	9	Y	33	18	1			86
*08	8457	X	8457	-0-	-0-	-0-	8411	3	46	9	Y	42	38	1			90

AMACKER, V. T. 63 WELL #: 6H RRCID -> 250117 COMPL. DATE 01/01/2009 TOTAL DEPTH 11431 PERF.11662 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER, V. T. 105 WELL #: 15H RRCID -> 250475 COMPL. DATE 06/04/2009 TOTAL DEPTH 10738 PERF.12009 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	24273	X	15092	-0-	-9181	-0-	248	1	14697	3	Y	134	112	1			114
							147	9									
04	23490	X	8904	-0-	-14586	-0-	216	1	8648	3	Y	36	106	1			44
							40	9									
05	16017	X	16017	-0-	-0-	-0-	200	1	15751	3	Y	60	62	1			42
							66	9									
*06	14460	X	12532	-0-	-1928	-0-	158	1	12333	3	Y	37	34	1			45
							41	9									
*07	14942	X	12259	-0-	-2683	-0-	158	1	12031	3	Y	64	34	1			75
							70	9									
08	16027	X	7515	-0-	-8512	-0-	71	1	7365	3	Y	72	43	1			104
							79	9									

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V.T. 61 WELL #: 6 L RRCID -> 260207 COMPL. DATE 06/01/2009 TOTAL DEPTH 12600 PERF.10776 - 10804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	2	1	61	3	N	23					23
							25	9									
05	170	N	170	-0-	-0-	-0-	6	1	151	3	N	12					35
							13	9									
*06	185	N	185	-0-	-0-	-0-	7	1	165	3	N	12	22	1			25
							13	9									
*07	188	N	188	-0-	-0-	-0-	4	1	172	3	N	11	23	1			13
							12	9									
*08	187	N	187	-0-	-0-	-0-	173	3	14	9	N	13					26

SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: 2 RRCID -> 018648 COMPL. DATE 03/31/1958 TOTAL DEPTH N/A PERF.10903 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3255	X	3026	-0-	-229	-0-	3026	2			Y	-0-					-0-
04	2880	X	2337	-0-	-543	-0-	2337	2			Y	-0-					-0-
05	2976	X	2035	-0-	-941	-0-	2035	2			Y	-0-					-0-
06	2940	X	1857	-0-	-1083	-0-	1857	2			Y	-0-					-0-
*07	DLQ G-10		2155	-0-	2155	2155	2155	2			Y	-0-					-0-
08	DLQ G-10		2283	-0-	2283	4438	2283	2			Y	-0-					-0-

WINDHAM, ELIZABETH WELL #: 1 RRCID -> 018649 COMPL. DATE 09/13/1986 TOTAL DEPTH 12185 PERF.10714 - 11032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					218
04	0	X	-0-	-0-	-0-	-0-					N	-0-					218
05	0	X	-0-	-0-	-0-	-0-					N	-0-					218
06	0	X	-0-	-0-	-0-	-0-					N	-0-					218
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					218
08	0	X	-0-	-0-	-0-	-0-					N	-0-					218

WINDHAM, R. S. -B- A/C 2 WELL #: 1 RRCID -> 018651 COMPL. DATE 08/01/1999 TOTAL DEPTH 11798 PERF. 9844 - 11442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1534	N	1534	-0-	-0-	-0-	1494	2	40	9	N	36					120
04	1453	N	1453	-0-	-0-	-0-	1407	2	46	9	N	42					162
05	1550	N	1168	-0-	-382	-0-	1142	2	26	9	N	24					186
06	1470	N	1400	-0-	-70	-0-	1385	2	15	9	N	14	145	1			55
*07	1070	N	1070	-0-	-0-	-0-	1044	2	26	9	N	24					79
*08	268	N	268	-0-	-0-	-0-	257	2	11	9	N	10					89

WINDHAM, ELIZABETH WELL #: 2 RRCID -> 150764 COMPL. DATE 08/12/1994 TOTAL DEPTH 12364 PERF.10887 - 11223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	941	-0-	-330	-0-	927	3	14	9	N	13					274
04	870	N	699	-0-	-171	-0-	689	3	10	9	N	9					283
05	620	N	606	-0-	-14	-0-	598	3	8	9	N	7					290
06	900	N	543	-0-	-357	-0-	530	3	13	9	N	12					302
*07	556	N	556	-0-	-0-	-0-	546	3	10	9	N	9					311
*08	708	N	708	-0-	-0-	-0-	699	3	9	9	N	8					319

WINDHAM, ELIZABETH A/C 3 WELL #: 4 RRCID -> 194185 COMPL. DATE 03/24/2003 TOTAL DEPTH 12375 PERF.10762 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					91
04	1110	N	1014	-0-	-96	-0-	1014	3			N	-0-					91
05	1054	N	1008	-0-	-46	-0-	1008	3			N	-0-					91
06	1020	N	903	-0-	-117	-0-	903	3			N	-0-					91
*07	924	N	924	-0-	-0-	-0-	924	3			N	-0-					91
*08	870	N	870	-0-	-0-	-0-	870	3			N	-0-					91

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
WINDHAM, ELIZABETH WELL #: 5 RRCID -> 198185 COMPL. DATE 07/31/2003 TOTAL DEPTH 11512 PERF.10623 - 11214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1982	N	1982	-0-	-0-	-0-	1982	3			N	-0-					67
04	2070	N	1913	-0-	-157	-0-	1913	3			N	-0-					67
05	1984	N	1956	-0-	-28	-0-	1956	3			N	-0-					67
06	1920	N	1837	-0-	-83	-0-	1837	3			N	-0-					67
*07	1853	N	1853	-0-	-0-	-0-	1853	3			N	-0-					67
*08	1841	N	1841	-0-	-0-	-0-	1841	3			N	-0-					67

WINDHAM, RS -B- A/C 2 WELL #: 2 RRCID -> 207981 COMPL. DATE 01/23/2005 TOTAL DEPTH 11725 PERF.11170 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	425	N	425	-0-	-0-	-0-	401	2	24	9	N	22					211
04	420	N	401	-0-	-19	-0-	384	2	17	9	N	15					226
05	434	N	409	-0-	-25	-0-	387	2	22	9	N	20					246
06	420	N	385	-0-	-35	-0-	364	2	21	9	N	19					265
*07	367	N	367	-0-	-0-	-0-	350	2	17	9	N	15					280
*08	321	N	321	-0-	-0-	-0-	307	2	14	9	N	13					293

WINDHAM, R.S. "C" WELL #: 1 RRCID -> 210678 COMPL. DATE 04/21/2005 TOTAL DEPTH 11820 PERF.11302 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2046	N	2046	-0-	-0-	-0-	1991	2	55	9	N	50					248
04	1840	N	1840	-0-	-0-	-0-	1757	2	83	9	N	75					323
05	1771	N	1771	-0-	-0-	-0-	1710	2	61	9	N	55	177	1			201
06	1890	N	1595	-0-	-295	-0-	1551	2	44	9	N	40					241
*07	1630	N	1630	-0-	-0-	-0-	1587	2	43	9	N	39					280
*08	1482	N	1482	-0-	-0-	-0-	1440	2	42	9	N	38					318

WINDHAM-CLARK 103 UNIT WELL #: 1H RRCID -> 214430 COMPL. DATE 02/11/2005 TOTAL DEPTH 11800 PERF.12000 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3192	X	3192	-0-	-0-	-0-	3089	3	103	9	N	94					335
04	2944	X	2944	-0-	-0-	-0-	2737	3	207	9	N	188	191	1			332
05	3294	X	3294	-0-	-0-	-0-	3076	3	218	9	N	198	183	1			347
06	3104	X	3104	-0-	-0-	-0-	2917	3	187	9	N	170	185	1			332
*07	3069	X	3069	-0-	-0-	-0-	2940	3	129	9	N	117	186	1			263
*08	3260	X	3260	-0-	-0-	-0-	3067	3	193	9	N	175	180	1			258

AMACKER, BARNETT WELL #: 5H RRCID -> 217389 COMPL. DATE 02/16/2006 TOTAL DEPTH 11152 PERF.11364 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8339	X	7418	-0-	-921	-0-	7376	3	42	9	N	38	145	1			268
04	7800	X	7081	-0-	-719	-0-	7068	3	13	9	N	12					280
05	7750	X	7096	-0-	-654	-0-	6995	3	101	9	N	92					372
06	7500	X	6546	-0-	-954	-0-	6492	3	54	9	N	49	178	1			243
*07	7409	X	7095	-0-	-314	-0-	7080	3	15	9	N	14					257
08	7409	X	6872	-0-	-537	-0-	6862	3	10	9	N	9					266

BARNETT AMACKER WELL #: 6H RRCID -> 223837 COMPL. DATE 11/29/2006 TOTAL DEPTH 11072 PERF.11785 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-					237
04	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					237
05	2358	N	2358	-0-	-0-	-0-	2358	3			N	-0-					237
06	2265	N	2265	-0-	-0-	-0-	2265	3			N	-0-					237
*07	2217	N	2217	-0-	-0-	-0-	2217	3			N	-0-					237
*08	2248	N	2248	-0-	-0-	-0-	2241	3	7	9	N	6					243

BARNETT AMACKER WELL #: 7H RRCID -> 256864 COMPL. DATE 11/07/2007 TOTAL DEPTH 11025 PERF.11500 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	414	-0-	-20	-0-	414	3			N	-0-					228
04	510	N	432	-0-	-78	-0-	432	3			N	-0-					228
05	465	N	422	-0-	-43	-0-	422	3			N	-0-					228
06	402	N	402	-0-	-0-	-0-	402	3			N	-0-					228
*07	431	N	431	-0-	-0-	-0-	431	3			N	-0-					228
*08	472	N	472	-0-	-0-	-0-	466	3	6	9	N	5					233

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
TOMADOR "99" WELL #: 1H RRCID -> 203495 COMPL. DATE 04/02/2004 TOTAL DEPTH 11174 PERF.11690 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3245	X	3245	-0-	-0-	-0-	6 135	1 9	3104	3	N	123	378	1			198
04	2982	X	2982	-0-	-0-	-0-	2879	3	103	9	N	94					292
05	4070	X	4070	-0-	-0-	-0-	3791	3	279	9	N	254	179	1			367
06	3504	X	3504	-0-	-0-	-0-	3329	3	175	9	N	159	190	1			336
*07	3842	X	3842	-0-	-0-	-0-	3676	3	166	9	N	151					487
*08	3918	X	3918	-0-	-0-	-0-	3743	3	175	9	N	159	333	1			313

MONIQUE WELL #: 1H RRCID -> 207321 COMPL. DATE 09/16/2004 TOTAL DEPTH 15120 PERF.11619 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3032	N	3032	-0-	-0-	-0-	8 167	1 9	2857	3	N	152	348	1			322
04	2912	N	2912	-0-	-0-	-0-	2748	3	164	9	N	149					471
05	2949	N	2949	-0-	-0-	-0-	2820	3	129	9	N	117					588
06	2853	N	2853	-0-	-0-	-0-	2693	3	160	9	N	145	460	1			273
*07	3042	N	3042	-0-	-0-	-0-	2882	3	160	9	N	145					418
*08	2831	N	2831	-0-	-0-	-0-	2658	3	173	9	N	157	403	1			172

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 4H RRCID -> 018647 COMPL. DATE 03/06/2012 TOTAL DEPTH 11290 PERF.10611 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15376	X	11500	-0-	-3876	-0-	11395	3	105	9	Y	95					215
04	14880	X	8896	-0-	-5984	-0-	8874	3	22	9	Y	20					235
05	14880	X	9525	-0-	-5355	-0-	9490	3	35	9	Y	32	207	1			60
06	14100	X	7858	-0-	-6242	-0-	7833	3	25	9	Y	23					83
07	9771	X	9771	-0-	-0-	-0-	9752	3	19	9	Y	17					100
*08	11113	X	11113	-0-	-0-	-0-	11079	3	34	9	Y	31					131

WINDHAM, R. S. WELL #: 2 RRCID -> 174635 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF.10950 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT (FUSSELMAN) 02207 456 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 106 WELL #: 2 RRCID -> 210252 COMPL. DATE N/A TOTAL DEPTH 12376 PERF.11248 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (STRAWN) 02207 608 ASSOCIATED 49B CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1074-U RRCID -> 170458 COMPL. DATE 07/25/1998 TOTAL DEPTH 11730 PERF. 9782 - 9793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (STRAWN) //CONT.// 02207 608 ASSOCIATED 49B CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. '63' WELL #: 1 RRCID -> 114039 COMPL. DATE 11/01/1984 TOTAL DEPTH 12294 PERF. 9602 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V.T. 106 WELL #: 7 RRCID -> 206398 COMPL. DATE 06/29/2004 TOTAL DEPTH 12662 PERF. 9510 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 64 WELL #: 2 RRCID -> 262497 COMPL. DATE 08/13/2005 TOTAL DEPTH 10640 PERF. 9628 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4681	#	2776	-0-	-1905	-0-	278 24	1 9	2474	3	Y	22	24	1			26
04	3672	R	3672	-0-	-0-	-0-	275 28	1 9	3369	3	Y	25	34	1			17
05	DLQ G-10		4108	-0-	4108	4108	310 26	1 9	3772	3	Y	24	15	1			26
*06	DLQ G-10		3635	-0-	3635	7743	271 30	1 9	3334	3	Y	27	16	1			37
*07	10708	R	2965	-0-	-7743	-0-	280 1	1 4	2672 12	3 9	Y	11	32	1			16
*08	3015	R	3015	-0-	-0-	-0-	163	1	2852	3	Y	-0-					16

SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: 4 RRCID -> 277472 COMPL. DATE 03/05/2005 TOTAL DEPTH 9832 PERF. 9536 - 9680

03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
*07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12

WORKED OVER ANOTHER ZONE.. 05/27/2016

AMACKER-TIPPETT (WOLFCAMP) 02207 912 ASSOCIATED 49B CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
KATE B WELL #: RRCID -> 177350 COMPL. DATE 07/24/1976 TOTAL DEPTH 10140 PERF. N/A

03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142

PLUGGED AND ABANDONED_____ 05/14/2015

AMACKER-TIPPETT, E. (DEVONIAN) 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
HANGAR WELL #: 7401H RRCID -> 179050 COMPL. DATE 08/02/2000 TOTAL DEPTH 12038 PERF.12145 - 15708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		4723	-0-	4723	8084	4684	3	39	9	Y	35					98
04	DLQ G-10		2439	-0-	2439	10523	2396	3	43	9	Y	39	89	1			48
05	1800	N	2169	-0-	369	10892	2146	3	23	9	Y	21	1	8			68
06	12802	X	1910	-0-	-10892	-0-	1875	3	35	9	Y	32	66	1			34
07	2945	X	1774	-0-	-1171	-0-	1755	3	19	9	Y	17					51
08	2945	X	1891	-0-	-1054	-0-	1856	3	35	9	Y	32					83

HANGAR "A" WELL #: 7402H RRCID -> 183502 COMPL. DATE 04/15/2001 TOTAL DEPTH 12018 PERF.16098 - 19542

03	DLQ G-10		2966	-0-	2966	4989	2932	3	34	9	Y	31					70
04	DLQ G-10		1292	-0-	1292	6281	1260	3	32	9	Y	29	63	1			36
05	1800	N	1049	-0-	-751	5530	1036	3	13	9	Y	12					48
06	3000	N	89	-0-	-2911	2619	89	3			Y	-0-	48	1			-0-
07	2735	N	116	-0-	-2619	-0-	106	3	10	9	Y	9					9
08	1054	N	86	-0-	-968	-0-	67	3	19	9	Y	17					26

CORDES WELL #: 8001H RRCID -> 185256 COMPL. DATE 08/24/2001 TOTAL DEPTH 9438 PERF.12156 - 20212

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALAMICEK WELL #: 7901H RRCID -> 186327 COMPL. DATE 07/31/2001 TOTAL DEPTH 12019 PERF.12160 - 19155

03	DLQ G-10		203	-0-	203	444	183	3	20	9	Y	18					45
04	DLQ G-10		112	-0-	112	556	94	3	18	9	Y	16	41	1			20
05	697	N	141	-0-	-556	-0-	131	3	10	9	Y	9					29
06	123	N	123	-0-	-0-	-0-	86	3	37	9	Y	34	42	1			21
07	124	N	112	-0-	-12	-0-	88	3	24	9	Y	22					43
08	124	N	102	-0-	-22	-0-	77	3	25	9	Y	23					66

HANGAR "B" WELL #: 7403H RRCID -> 188992 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF.12142 - 18902

03	DLQ G-10		-0-	-0-	-0-	-0-					Y	1	1	8			-0-
04	DLQ G-10		76	-0-	76	76	68	3	8	9	Y	7	5	1			2
05	DLQ G-10		266	-0-	266	342	242	3	24	9	Y	22					24
06	DLQ G-10		150	-0-	150	492	150	3			Y	-0-	24	1			-0-
07	DLQ G-10		104	-0-	104	596	92	3	12	9	Y	11					11
*08	663	N	67	-0-	-596	-0-	57	3	10	9	Y	9					20

AMACKER-TIPPETT, S. (BEND) 02212 111 ASSOCIATED 49B CNTY: UPTON
S.B. STREET OPERATING, INC. 740251
SHIRK, J. H. WELL #: 1 RRCID -> 105548 COMPL. DATE 05/04/1983 TOTAL DEPTH 10108 PERF. 9528 - 9550

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26

AMACKER-TIPPETT, S. (WOLFCAMP) 02212 888 ASSOCIATED ONE WELL CNTY: UPTON
OSBORN HEIRS COMPANY 627140
KINCAID WELL #: 1 RRCID -> 213016 COMPL. DATE 01/08/1994 TOTAL DEPTH 10800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	688	-0-	-242	-0-	589	3	99	9	N	90					194
04	1065	N	1065	-0-	-0-	-0-	1013	3	52	9	N	47					241
05	1086	N	1086	-0-	-0-	-0-	1023	3	63	9	N	57	183	1			115
06	713	N	713	-0-	-0-	-0-	687	3	26	9	N	24					139
07	1116	N	466	-0-	-650	-0-	383	3	83	9	N	75					214
08	1085	N	662	-0-	-423	-0-	621	3	41	9	N	37	177	1			74

AMACKER-TIPPETT, SE(BEND 10600) 02213 250 ASSOCIATED 49B CNTY: UPTON
OSBORN HEIRS COMPANY 627140
OWENS "6" WELL #: 1 RRCID -> 212316 COMPL. DATE 11/25/1992 TOTAL DEPTH 10940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	#	82	-0-	-104	-0-	73	3	9	9	Y	8					11
04	478	R	478	-0-	-0-	-0-	404	3	74	9	Y	67	50	1			28
05	DLQ G-10		503	-0-	503	503	474	3	29	9	Y	26	33	1			21
06	DLQ G-10		411	-0-	411	914	392	3	19	9	Y	17	20	1			18
07	1590	R	676	-0-	-914	-0-	577	3	99	9	Y	90	30	1			78
*08	381	R	381	-0-	-0-	-0-	346	3	35	9	Y	32	37	1			73

AMACKER-TIPPETT, SW (WOLFCAMP) 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
HALFF ESTATE "58" WELL #: 1 RRCID -> 214830 COMPL. DATE 09/29/2001 TOTAL DEPTH 9200 PERF. 9028 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORN HEIRS COMPANY 627140
O'HARROW WELL #: 4 RRCID -> 136282 COMPL. DATE 02/28/2011 TOTAL DEPTH 10100 PERF. 8979 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	217	-0-	-0-	-0-	209	3	8	9	N	7					172
04	270	N	200	-0-	-70	-0-	192	3	8	9	N	7					179
05	217	N	177	-0-	-40	-0-	174	3	3	9	N	3					182
06	210	N	197	-0-	-13	-0-	197	3			N	-0-					182
07	217	N	179	-0-	-38	-0-	179	3			N	-0-					182
*08	209	N	209	-0-	-0-	-0-	206	3	3	9	N	3					185

SUMMIT PETROLEUM LLC 829221
BARNETT "21" WELL #: 4 RRCID -> 180407 COMPL. DATE 10/13/1999 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	121664					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	121664					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	121664					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	121664					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	121664					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	121664					N	-0-					-0-

KATE B WELL #: 5 RRCID -> 185924 COMPL. DATE 09/05/2001 TOTAL DEPTH 9300 PERF. 8602 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					262
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					262
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					262
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					262
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					262
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					262

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC //CONT.// 829221

LUNDEN WELL #: 1 RRCID -> 189605 COMPL. DATE 04/30/2004 TOTAL DEPTH 9600 PERF. 9302 - 9485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAYDEN WELL #: 1W RRCID -> 195307 COMPL. DATE 03/24/2006 TOTAL DEPTH 9427 PERF. 9300 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-

JANICE B WELL #: 10 RRCID -> 200647 COMPL. DATE 04/03/1999 TOTAL DEPTH 9010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	16					287
04	0	N	-0-	-0-	-0-	-0-					N	13					300
05	0	N	-0-	-0-	-0-	-0-					N	-0-					300
06	0	N	-0-	-0-	-0-	-0-					N	-0-					300
07	0	N	-0-	-0-	-0-	-0-					N	-0-					300
08	0	N	-0-	-0-	-0-	-0-					N	-0-					300

KATHY WELL #: 1W RRCID -> 210680 COMPL. DATE 05/21/2009 TOTAL DEPTH 9640 PERF. 9302 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

AURORA WELL #: 1 RRCID -> 210681 COMPL. DATE 06/15/2000 TOTAL DEPTH 9265 PERF. 9150 - 9186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	895	N	895	-0-	-0-	-0-	1 25	1 9	869	3	N	23	188	1			182
04	850	N	850	-0-	-0-	-0-	826	3	24	9	N	22					204
05	948	N	948	-0-	-0-	-0-	925	3	23	9	N	21					225
06	917	N	917	-0-	-0-	-0-	894	3	23	9	N	21					246
*07	928	N	928	-0-	-0-	-0-	905	3	23	9	N	21	180	1			87
08	961	N	864	-0-	-97	-0-	844	3	20	9	N	18					105

LAUREN WELL #: 1 RRCID -> 225744 COMPL. DATE 02/24/2000 TOTAL DEPTH 9310 PERF. 9185 - 9234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	383	N	383	-0-	-0-	-0-	383	3			N	-0-					63
04	360	N	340	-0-	-20	-0-	340	3			N	-0-					63
05	372	N	371	-0-	-1	-0-	371	3			N	-0-					63
06	374	N	374	-0-	-0-	-0-	374	3			N	-0-					63
07	341	N	332	-0-	-9	-0-	332	3			N	-0-					63
*08	379	N	379	-0-	-0-	-0-	379	3			N	-0-					63

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC //CONT.// 829221
DAWN B WELL #: 1 RRCID -> 227115 COMPL. DATE 09/07/2002 TOTAL DEPTH 9400 PERF. 9313 - 9321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	90	N	90	-0-	-0-	-0-	90	3			N	-0-					49
04	180	N	177	-0-	-3	-0-	177	3			N	-0-					49
05	93	N	87	-0-	-6	-0-	87	3			N	-0-					49
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					49
07	186	N	94	-0-	-92	-0-	94	3			N	-0-					49
*08	336	N	336	-0-	-0-	-0-	336	3			N	-0-					49

BARNETT "21" WELL #: 5 RRCID -> 250744 COMPL. DATE 02/08/1999 TOTAL DEPTH 9710 PERF. 9022 - 9627

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

DEZAREY WELL #: 8 RRCID -> 257516 COMPL. DATE 08/04/1998 TOTAL DEPTH 9270 PERF. 8977 - 9168

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEZAREY WELL #: 7 RRCID -> 257518 COMPL. DATE 09/23/1997 TOTAL DEPTH 9210 PERF. 8992 - 9032

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-TIPPETT, SW.(WOLFCAMP A) 02220 710 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER-TIPPETT "A" POOL UNIT WELL #: 3 RRCID -> 225675 COMPL. DATE 02/05/2007 TOTAL DEPTH 10400 PERF. 8950 - 9127

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 4 RRCID -> 225695 COMPL. DATE 02/05/2007 TOTAL DEPTH 9591 PERF. 8713 - 9276

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT, SW.(WOLFCAMP A)//CONT.// 02220 710 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER-TIPPETT "A" POOL UNIT WELL #: 2 RRCID -> 262614 COMPL. DATE 08/21/2004 TOTAL DEPTH 9600 PERF. 8456 - 9228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 5 RRCID -> 265040 COMPL. DATE 04/01/2011 TOTAL DEPTH 10180 PERF. 8971 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT, W (STRAWN-DETR) 02221 500 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 64 WELL #: 2 RRCID -> 200894 COMPL. DATE 04/01/2004 TOTAL DEPTH 10640 PERF.10053 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

AMERICAN (CANYON) 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HOOVER ESTATE WELL #: 3015 RRCID -> 097322 COMPL. DATE 11/10/1981 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	421	-0-	-44	-0-	421	3			N	-0-					-0-
04	450	N	415	-0-	-35	-0-	415	3			N	-0-					-0-
05	434	N	314	-0-	-120	-0-	314	3			N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
07	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-
*08	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

PRIMAL ENERGY CORPORATION 677741
HOOVER 1A WELL #: 1 RRCID -> 083605 COMPL. DATE 07/13/1978 TOTAL DEPTH 7600 PERF. 6823 - 7517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-

HOOVER 2 WELL #: 1 RRCID -> 083606 COMPL. DATE 07/17/1978 TOTAL DEPTH 7630 PERF. 6845 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
04	720	N	657	-0-	-63	-0-	657	3			N	-0-					-0-
05	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
06	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
07	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
08	899	N	770	-0-	-129	-0-	770	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 19 WELL #: 1 RRCID -> 083607 COMPL. DATE 08/29/1978 TOTAL DEPTH 7672 PERF. 6469 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
04	300	N	220	-0-	-80	-0-	220	3			N	-0-					-0-
05	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
06	300	N	211	-0-	-89	-0-	211	3			N	-0-					-0-
07	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*08	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

HOOVER 11 WELL #: 3 RRCID -> 084479 COMPL. DATE 09/20/1979 TOTAL DEPTH 7318 PERF. 6568 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	78	-0-	-46	-0-	78	3			N	-0-					-0-
04	210	N	126	-0-	-84	-0-	126	3			N	-0-					-0-
05	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
08	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-

HOOVER 11 WELL #: 1 RRCID -> 084480 COMPL. DATE 09/20/1979 TOTAL DEPTH 7594 PERF. 5982 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
04	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
05	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
06	60	N	32	-0-	-28	-0-	32	3			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

HOOVER 1 WELL #: 1 RRCID -> 087382 COMPL. DATE 01/07/1980 TOTAL DEPTH 7600 PERF. 6898 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
04	150	N	127	-0-	-23	-0-	127	3			N	-0-					-0-
05	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
06	150	N	112	-0-	-38	-0-	112	3			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*08	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

HOOVER 3 WELL #: 2 RRCID -> 087383 COMPL. DATE 11/12/1979 TOTAL DEPTH 7500 PERF. 6533 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	689	-0-	-24	-0-	689	3			N	-0-					-0-
04	750	N	606	-0-	-144	-0-	606	3			N	-0-					-0-
05	775	N	697	-0-	-78	-0-	697	3			N	-0-					-0-
06	660	N	496	-0-	-164	-0-	496	3			N	-0-					-0-
07	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
*08	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-

HOOVER 18 WELL #: 1 RRCID -> 088259 COMPL. DATE 11/23/1979 TOTAL DEPTH 7532 PERF. 6501 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

HOOVER 2B WELL #: 1 RRCID -> 088765 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
04	210	N	153	-0-	-57	-0-	153	3			N	-0-					-0-
05	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
06	210	N	149	-0-	-61	-0-	149	3			N	-0-					-0-
07	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
08	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 3B WELL #: 1 RRCID -> 088766 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
04	450	N	311	-0-	-139	-0-	311	3			N	-0-					-0-
05	434	N	381	-0-	-53	-0-	381	3			N	-0-					-0-
06	390	N	261	-0-	-129	-0-	261	3			N	-0-					-0-
07	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
*08	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-

DUNLAP 92 WELL #: 1 RRCID -> 088767 COMPL. DATE 03/03/1980 TOTAL DEPTH 7800 PERF. 7185 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
04	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
05	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
06	120	N	86	-0-	-34	-0-	86	3			N	-0-					-0-
07	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*08	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

HOOVER 93 WELL #: 1 RRCID -> 088768 COMPL. DATE 05/20/1995 TOTAL DEPTH 7805 PERF. 6772 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

DUNLAP 12 WELL #: 1 RRCID -> 089161 COMPL. DATE 08/01/1980 TOTAL DEPTH 7300 PERF. 6356 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
04	360	N	317	-0-	-43	-0-	317	3			N	-0-					-0-
05	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
06	360	N	219	-0-	-141	-0-	219	3			N	-0-					-0-
07	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
*08	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-

HOOVER 13 WELL #: 2 RRCID -> 089453 COMPL. DATE 06/04/1980 TOTAL DEPTH 7504 PERF. 6251 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-

HOOVER 93 WELL #: 2 RRCID -> 089510 COMPL. DATE 02/21/1980 TOTAL DEPTH 7800 PERF. 6741 - 7443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

HOOVER 63 WELL #: 2 RRCID -> 090926 COMPL. DATE 12/10/1980 TOTAL DEPTH 7408 PERF. 6786 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
05	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
06	180	N	45	-0-	-135	-0-	45	3			N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*08	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 1A WELL #: 2 RRCID -> 094856 COMPL. DATE 08/11/1981 TOTAL DEPTH 7400 PERF. 6809 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	12	N	9	-0-	-3	-0-	9	3			N	-0-					-0-
05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
06	13	N	7	-0-	-6	-0-	7	3			N	-0-					-0-
07	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
08	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-

HOOVER 67 WELL #: 2 RRCID -> 094857 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6661 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
04	270	N	136	-0-	-134	-0-	136	3			N	-0-					-0-
05	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
06	270	N	167	-0-	-103	-0-	167	3			N	-0-					-0-
07	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
08	279	N	223	-0-	-56	-0-	223	3			N	-0-					-0-

HOOVER 3 WELL #: 3 RRCID -> 094875 COMPL. DATE 08/12/1981 TOTAL DEPTH 7247 PERF. 6547 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
04	270	N	232	-0-	-38	-0-	232	3			N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
06	270	N	212	-0-	-58	-0-	212	3			N	-0-					-0-
07	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
*08	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-

HOOVER 2B WELL #: 2 RRCID -> 094876 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6797 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
04	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
05	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
06	210	N	112	-0-	-98	-0-	112	3			N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
08	248	N	203	-0-	-45	-0-	203	3			N	-0-					-0-

HOOVER 67 WELL #: 1 RRCID -> 095255 COMPL. DATE 08/11/1981 TOTAL DEPTH 7527 PERF. 6312 - 7319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	511	N	511	-0-	-0-	-0-	507	3	4	9	N	4					41
04	511	N	511	-0-	-0-	-0-	500	3	11	9	N	10	2	8			49
05	540	N	540	-0-	-0-	-0-	511	3	29	9	N	26	70	1			5
06	480	N	431	-0-	-49	-0-	429	3	2	9	N	2					7
07	567	N	567	-0-	-0-	-0-	555	3	12	9	N	11	9	8			9
*08	590	N	590	-0-	-0-	-0-	588	3	2	9	N	2					11

HOOVER 3B WELL #: 2 RRCID -> 095765 COMPL. DATE 10/12/1981 TOTAL DEPTH 7500 PERF. 6889 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
05	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
06	60	N	35	-0-	-25	-0-	35	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
08	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-

HOOVER 13A WELL #: 2 RRCID -> 102451 COMPL. DATE 09/29/1982 TOTAL DEPTH 7300 PERF. 6717 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 3B WELL #: 3 RRCID -> 157179 COMPL. DATE 09/25/1995 TOTAL DEPTH 7700 PERF. 5656 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		284	-0-	284	835	284	3			Y	-0-					4
04	DLQ G-10		240	-0-	240	1075	232	3	8	9	Y	7	4	8			7
05	1404	N	329	-0-	-1075	-0-	325	3	4	9	Y	4	4	1	4	8	3
06	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					3
07	326	N	326	-0-	-0-	-0-	325	3	1	9	Y	1					4
08	310	N	262	-0-	-48	-0-	262	3			Y	-0-					4

HOOVER 3B WELL #: 5 RRCID -> 157182 COMPL. DATE 01/11/1996 TOTAL DEPTH 7650 PERF. 6828 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		249	-0-	249	697	248	3	1	9	Y	1					4
04	DLQ G-10		225	-0-	225	922	222	3	3	9	Y	3					7
05	1240	N	318	-0-	-922	-0-	318	3			Y	-0-	4	1			3
06	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					3
07	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					3
*08	253	N	253	-0-	-0-	-0-	252	3	1	9	Y	1					4

HOOVER 3B WELL #: 4 RRCID -> 158355 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6252 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		437	-0-	437	1242	437	3			Y	-0-					4
04	DLQ G-10		477	-0-	477	1719	474	3	3	9	Y	3					7
05	2216	N	497	-0-	-1719	-0-	497	3			Y	-0-	4	1			3
06	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					3
07	447	N	447	-0-	-0-	-0-	446	3	1	9	Y	1					4
08	434	N	354	-0-	-80	-0-	354	3			Y	-0-					4

HOOVER 3B WELL #: 6 RRCID -> 162860 COMPL. DATE 04/20/1997 TOTAL DEPTH 7500 PERF. 6840 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		294	-0-	294	851	294	3			Y	-0-					4
04	DLQ G-10		289	-0-	289	1140	286	3	3	9	Y	3					7
05	1453	N	313	-0-	-1140	-0-	313	3			Y	-0-	4	1			3
06	312	N	312	-0-	-0-	-0-	311	3	1	9	Y	1					4
07	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					4
08	310	N	249	-0-	-61	-0-	248	3	1	9	Y	1					5

HOOVER 4 WELL #: 2 RRCID -> 162861 COMPL. DATE 05/02/1997 TOTAL DEPTH 7700 PERF. 6965 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		280	-0-	280	800	279	3	1	9	Y	1					8
04	DLQ G-10		265	-0-	265	1065	258	3	7	9	Y	6					14
05	1444	N	379	-0-	-1065	-0-	375	3	4	9	Y	4	18	1			-0-
06	251	N	251	-0-	-0-	-0-	250	3	1	9	Y	1					1
07	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					1
08	279	N	245	-0-	-34	-0-	244	3	1	9	Y	1					2

HOOVER 4 WELL #: 3 RRCID -> 165109 COMPL. DATE 10/03/1997 TOTAL DEPTH 7501 PERF. 6930 - 7355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		560	-0-	560	1692	559	3	1	9	Y	1					8
04	DLQ G-10		636	-0-	636	2328	629	3	7	9	Y	6					14
05	2500	N	830	-0-	-1670	658	826	3	4	9	Y	4	18	1			-0-
06	1205	N	547	-0-	-658	-0-	546	3	1	9	Y	1					1
07	699	N	699	-0-	-0-	-0-	699	3			Y	-0-					1
08	837	N	556	-0-	-281	-0-	555	3	1	9	Y	1					2

HOOVER 3B WELL #: 8 RRCID -> 165110 COMPL. DATE 10/01/1997 TOTAL DEPTH 7500 PERF. 6950 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		397	-0-	397	1141	397	3			Y	-0-					3
04	DLQ G-10		364	-0-	364	1505	360	3	4	9	Y	4					7
05	2019	N	514	-0-	-1505	-0-	514	3			Y	-0-	3	1			4
06	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					4
07	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					4
08	403	N	352	-0-	-51	-0-	351	3	1	9	Y	1					5

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
DUNLAP 91 WELL #: 4 RRCID -> 165334 COMPL. DATE 10/30/1997 TOTAL DEPTH 7750 PERF. 7200 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
04	420	N	335	-0-	-85	-0-	335	3			N	-0-					-0-
05	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
06	420	N	250	-0-	-170	-0-	250	3			N	-0-					-0-
07	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
08	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-

HOOVER 3 WELL #: 5 RRCID -> 165717 COMPL. DATE 11/12/1997 TOTAL DEPTH 7500 PERF. 7095 - 7395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
06	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*08	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

HOOVER 66 WELL #: 1 RRCID -> 165724 COMPL. DATE 11/17/1997 TOTAL DEPTH 7500 PERF. 6520 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
04	60	N	25	-0-	-35	-0-	25	3			N	-0-					-0-
05	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
06	60	N	31	-0-	-29	-0-	31	3			N	-0-					-0-
07	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
08	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-

HOOVER 4 WELL #: 4 RRCID -> 171466 COMPL. DATE 01/08/1999 TOTAL DEPTH 7518 PERF. 6900 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		500	-0-	500	1711	500	3			Y	-0-					7
04	DLQ G-10		506	-0-	506	2217	498	3	8	9	Y	7					14
05	2500	N	630	-0-	-1870	347	626	3	4	9	Y	4	18	1			-0-
06	802	N	455	-0-	-347	-0-	455	3			Y	-0-					-0-
07	578	N	578	-0-	-0-	-0-	577	3	1	9	Y	1					1
08	620	N	568	-0-	-52	-0-	568	3			Y	-0-					1

HOOVER 4 WELL #: 6 RRCID -> 174957 COMPL. DATE 10/27/1999 TOTAL DEPTH 7503 PERF. 6765 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		404	-0-	404	1288	404	3			Y	-0-					7
04	DLQ G-10		455	-0-	455	1743	447	3	8	9	Y	7					14
05	2181	N	438	-0-	-1743	-0-	434	3	4	9	Y	4	18	1			-0-
06	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					-0-
07	465	N	361	-0-	-104	-0-	361	3			Y	-0-					-0-
08	434	N	410	-0-	-24	-0-	409	3	1	9	Y	1					1

HOOVER 3B WELL #: 9 RRCID -> 184164 COMPL. DATE 07/16/2001 TOTAL DEPTH 7500 PERF. 6824 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		692	-0-	692	1957	692	3			Y	-0-					4
04	DLQ G-10		640	-0-	640	2597	637	3	3	9	Y	3					7
05	2500	N	871	-0-	-1629	968	871	3			Y	-0-	3	1			4
06	1545	N	577	-0-	-968	-0-	577	3			Y	-0-					4
07	725	N	725	-0-	-0-	-0-	725	3			Y	-0-					4
08	868	N	576	-0-	-292	-0-	576	3			Y	-0-					4

HOOVER 4 WELL #: 5 RRCID -> 199971 COMPL. DATE 11/17/2003 TOTAL DEPTH 7511 PERF. 6780 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		478	-0-	478	1470	478	3			Y	-0-					7
04	DLQ G-10		443	-0-	443	1913	435	3	8	9	Y	7					14
05	2500	N	592	-0-	-1908	5	588	3	4	9	Y	4	18	1			-0-
06	412	N	407	-0-	-5	-0-	407	3			Y	-0-					-0-
07	552	N	552	-0-	-0-	-0-	551	3	1	9	Y	1					1
08	558	N	557	-0-	-1	-0-	557	3			Y	-0-					1

AMERICAN (CLEAR FORK, UPPER) 02328 495 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
MITCHELL STATE "22" WELL #: 2 RRCID -> 156456 COMPL. DATE 11/08/1995 TOTAL DEPTH 5800 PERF. 2524 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		-0-	-0-	-0-	525					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	525					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	525					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	525					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	525					Y	-0-					-0-
08	DLQ G-10	NO RPT		-0-	-0-	525					Y	NO RPT					-0-

AMERICAN (SPRABERRY A) 02328 496 ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
DUNLAP 12 WELL #: 2 RRCID -> 090200 COMPL. DATE 01/10/1995 TOTAL DEPTH 10230 PERF. 3015 - 3389

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1495	N	1495	-0-	-0-	-0-	1495	3			N	-0-					-0-
04	1380	N	1187	-0-	-193	-0-	1187	3			N	-0-					-0-
05	1402	N	1402	-0-	-0-	-0-	1402	3			N	-0-					-0-
06	1380	N	948	-0-	-432	-0-	948	3			N	-0-					-0-
07	1248	N	1248	-0-	-0-	-0-	1248	3			N	-0-					-0-
08	1395	N	1222	-0-	-173	-0-	1222	3			N	-0-					-0-

HOOVER 14A WELL #: 1 RRCID -> 131404 COMPL. DATE 07/11/1983 TOTAL DEPTH 4300 PERF. 3588 - 3652

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

HOOVER 14 WELL #: 1 RRCID -> 155616 COMPL. DATE 07/21/1995 TOTAL DEPTH 4407 PERF. 3578 - 3593

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
04	90	N	44	-0-	-46	-0-	44	3			N	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
06	60	N	33	-0-	-27	-0-	33	3			N	-0-					-0-
07	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
08	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-

AMERICAN (SPRABERRY B) 02328 497 ASSOCIATED 49B CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HATTON, E.H. ESTATE '14A' WELL #: 4 RRCID -> 125850 COMPL. DATE 01/05/1989 TOTAL DEPTH 7450 PERF. 4113 - 7360

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRIMAL ENERGY CORPORATION 677741
HOOVER 13 WELL #: 1 L RRCID -> 090657 COMPL. DATE 09/18/1980 TOTAL DEPTH 6628 PERF. 4042 - 4282

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

AMERICAN (SPRABERRY B) //CONT.// 02328 497 ASSOCIATED 49B CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
DUNLAP 91 WELL #: 1 RRCID -> 135200 COMPL. DATE 07/30/1981 TOTAL DEPTH 4292 PERF. 4015 - 4112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	350	R	350	-0-	-0-	-0-	350	3			N	-0-					-0-
04	330	#	256	-0-	-74	-0-	256	3			N	-0-					-0-
05	341	#	300	-0-	-41	-0-	300	3			N	-0-					-0-
06	330	#	182	-0-	-148	-0-	182	3			N	-0-					-0-
07	341	#	306	-0-	-35	-0-	306	3			N	-0-					-0-
08	341	#	288	-0-	-53	-0-	288	3			N	-0-					-0-

DUNLAP 91 WELL #: 2 RRCID -> 135201 COMPL. DATE 05/15/1995 TOTAL DEPTH 4224 PERF. 3936 - 4136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	#	366	-0-	-68	-0-	366	3			N	-0-					-0-
04	420	#	251	-0-	-169	-0-	251	3			N	-0-					-0-
05	341	#	295	-0-	-46	-0-	295	3			N	-0-					-0-
06	360	#	170	-0-	-190	-0-	170	3			N	-0-					-0-
07	372	#	300	-0-	-72	-0-	300	3			N	-0-					-0-
08	372	#	276	-0-	-96	-0-	276	3			N	-0-					-0-

HOOVER 16 WELL #: 1 RRCID -> 154909 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3740 - 3750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	#	61	-0-	-1	-0-	61	3			N	-0-					-0-
04	60	#	42	-0-	-18	-0-	42	3			N	-0-					-0-
05	62	#	59	-0-	-3	-0-	59	3			N	-0-					-0-
06	60	#	33	-0-	-27	-0-	33	3			N	-0-					-0-
07	62	#	60	-0-	-2	-0-	60	3			N	-0-					-0-
08	62	R	62	-0-	-0-	-0-	62	3			N	-0-					-0-

HOOVER 16 WELL #: 2 RRCID -> 154910 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3628 - 4219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	703	R	703	-0-	-0-	-0-	703	3			N	-0-					-0-
04	600	#	538	-0-	-62	-0-	538	3			N	-0-					-0-
05	627	R	627	-0-	-0-	-0-	627	3			N	-0-					-0-
06	600	#	371	-0-	-229	-0-	371	3			N	-0-					-0-
07	641	R	641	-0-	-0-	-0-	641	3			N	-0-					-0-
*08	625	R	625	-0-	-0-	-0-	625	3			N	-0-					-0-

HOOVER 13A WELL #: 2 RRCID -> 271255 COMPL. DATE 07/14/1997 TOTAL DEPTH 7300 PERF. 3844 - 3881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	#	29	-0-	-2	-0-	29	3			N	-0-					-0-
04	30	#	20	-0-	-10	-0-	20	3			N	-0-					-0-
05	31	#	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	30	#	16	-0-	-14	-0-	16	3			N	-0-					-0-
07	31	#	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	31	#	27	-0-	-4	-0-	27	3			N	-0-					-0-

ANDREW A. (CANYON) 02718 400 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
MISS ELA "K" WELL #: 2 RRCID -> 075673 COMPL. DATE 01/06/2000 TOTAL DEPTH 7940 PERF. 7802 - 7843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	#	366	-0-	-130	-0-	366	3			N	-0-					72
04	480	#	435	-0-	-45	-0-	396	3	39	9	N	35					107
05	496	#	436	-0-	-60	-0-	436	3			N	-0-					107
06	479	R	479	-0-	-0-	-0-	479	3			N	-0-					107
07	467	R	467	-0-	-0-	-0-	467	3			N	-0-					107
08	465	#	418	-0-	-47	-0-	418	3			N	-0-					107

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
ARES ENERGY, LTD. 029655
SUGG "4" WELL #: 2 RRCID -> 124143 COMPL. DATE 09/07/1985 TOTAL DEPTH 7330 PERF. 6478 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1256	R	1256	-0-	-0-	-0-	75	1	1172	2	Y	8					112
							9	9									
04	1242	R	1242	-0-	-0-	-0-	75	1	1164	2	Y	3					115
							3	9									
05	1302	#	1223	-0-	-79	-0-	75	1	1134	2	Y	13	2	8			126
							14	9									
06	1260	#	1218	-0-	-42	-0-	75	1	1128	2	Y	14					140
							15	9									
07	1302	#	1240	-0-	-62	-0-	75	1	1156	2	Y	8					148
							9	9									
08	1271	#	1225	-0-	-46	-0-	75	1	1146	2	Y	4	1	8			151
							4	9									

SUGG 3063 WELL #: 1 RRCID -> 170136 COMPL. DATE N/A TOTAL DEPTH 7500 PERF. 7305 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG 3063 WELL #: 2 RRCID -> 265998 COMPL. DATE 05/08/1994 TOTAL DEPTH 7500 PERF. 6632 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	139	R	139	-0-	-0-	-0-	75	1	45	2	Y	17	13	1			58
							19	9									
04	206	R	206	-0-	-0-	-0-	75	1	118	2	Y	12	13	1			57
							13	9									
05	131	R	131	-0-	-0-	-0-	75	1	45	2	Y	10	13	1			54
							11	9									
06	127	R	127	-0-	-0-	-0-	75	1	42	2	Y	9	11	1			52
							10	9									
07	125	R	125	-0-	-0-	-0-	75	1	42	2	Y	7					59
							8	9									
*08	133	R	133	-0-	-0-	-0-	75	1	47	2	Y	10	13	1			56
							11	9									

CIMAREX ENERGY CO. OF COLORADO 153429
SUGG, A. A. 13 WELL #: 1 RRCID -> 089062 COMPL. DATE 07/10/1980 TOTAL DEPTH 7590 PERF. 6555 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		781	-0-	781	781	781	2			Y	-0-					10
04	DLQ G-10		756	-0-	756	-0-	756	2			Y	-0-					10
05	DLQ G-10		744	-0-	744	744	744	2			Y	-0-					10
06	DLQ G-10		568	-0-	568	1312	568	2			Y	-0-					10
07	2008	R	696	-0-	-1312	-0-	696	2			Y	-0-					10
*08	267	R	267	-0-	-0-	-0-	267	2			Y	-0-					10

SUGG, A. A. 20 WELL #: 1 RRCID -> 184495 COMPL. DATE N/A TOTAL DEPTH 7650 PERF. 6560 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	#	184	-0-	-2	-0-	184	2			N	-0-					-0-
04	180	#	171	-0-	-9	-0-	171	2			N	-0-					-0-
05	187	R	187	-0-	-0-	-0-	187	2			N	-0-					-0-
06	188	R	188	-0-	-0-	-0-	188	2			N	-0-					-0-
07	186	#	181	-0-	-5	-0-	181	2			N	-0-					-0-
*08	188	R	188	-0-	-0-	-0-	188	2			N	-0-					-0-

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
SUGG, A. A. 27 WELL #: 2 RRCID -> 198246 COMPL. DATE 12/26/1985 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	#	151	-0-	-4	-0-	151	2			N	-0-					42
04	150	#	148	-0-	-2	-0-	148	2			N	-0-					42
05	155	#	153	-0-	-2	-0-	153	2			N	-0-					42
06	150	#	148	-0-	-2	-0-	148	2			N	-0-					42
07	155	R	155	-0-	-0-	-0-	155	2			N	-0-					42
*08	155	#	66	-0-	-89	-0-	66	2			N	-0-					42

SUGG, A. A. "15" WELL #: 2 RRCID -> 267200 COMPL. DATE 01/23/1982 TOTAL DEPTH 6575 PERF. 6348 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	R	31	-0-	-0-	-0-	31	2			N	-0-					-0-
04	30	#	30	-0-	-0-	-0-	30	2			N	-0-					-0-
05	31	R	31	-0-	-0-	-0-	31	2			N	-0-					-0-
06	30	R	30	-0-	-0-	-0-	30	2			N	-0-					-0-
07	31	R	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*08	31	R	31	-0-	-0-	-0-	31	2			N	-0-					-0-

SUGG "12" WELL #: 3 RRCID -> 273962 COMPL. DATE 06/29/2002 TOTAL DEPTH 6880 PERF. 6585 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	#	282	-0-	-28	-0-	282	2			N	-0-					-0-
04	300	#	274	-0-	-26	-0-	274	2			N	-0-					-0-
05	279	#	244	-0-	-35	-0-	244	2			N	-0-					-0-
06	270	#	254	-0-	-16	-0-	254	2			N	-0-					-0-
07	279	#	261	-0-	-18	-0-	261	2			N	-0-					-0-
*08	279	#	262	-0-	-17	-0-	262	2			N	-0-					-0-

SUGG, A. A. "21" WELL #: 4 RRCID -> 277425 COMPL. DATE 04/12/2015 TOTAL DEPTH 7000 PERF. 6691 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	#	59	-0-	-3	-0-	59	2			N	-0-					-0-
04	64	R	64	-0-	-0-	-0-	64	2			N	-0-					-0-
05	64	R	64	-0-	-0-	-0-	64	2			N	-0-					-0-
06	62	R	62	-0-	-0-	-0-	62	2			N	-0-					-0-
07	62	#	57	-0-	-5	-0-	57	2			N	-0-					-0-
*08	62	#	49	-0-	-13	-0-	49	2			N	-0-					-0-

COMPASS ENERGY OPERATING, LLC 169751
SUGG "19" WELL #: 1 RRCID -> 208897 COMPL. DATE 02/28/2004 TOTAL DEPTH 7800 PERF. 7626 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	#	679	-0-	-3	-0-	675	2	4	9	N	4					61
04	660	#	648	-0-	-12	-0-	647	2	1	9	N	1					62
05	682	#	668	-0-	-14	-0-	666	2	2	9	N	2					64
06	660	#	644	-0-	-16	-0-	641	2	3	9	N	3					67
07	682	#	664	-0-	-18	-0-	662	2	2	9	N	2					69
08	682	#	662	-0-	-20	-0-	661	2	1	9	N	1					70

SUGG "69" WELL #: 1 RRCID -> 232532 COMPL. DATE 08/01/2007 TOTAL DEPTH 7450 PERF. 7103 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1055	R	1055	-0-	-0-	-0-	1054	2	1	9	Y	1					28
04	1022	R	1022	-0-	-0-	-0-	1022	2			Y	-0-					28
05	1024	R	1024	-0-	-0-	-0-	1023	2	1	9	Y	1					29
06	1013	R	1013	-0-	-0-	-0-	1010	2	3	9	Y	3					32
07	1023	#	987	-0-	-36	-0-	983	2	4	9	Y	4					36
08	1023	#	934	-0-	-89	-0-	934	2			Y	-0-					36

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
ENERVEST OPERATING, L.L.C. 252131
RICHEY 34 WELL #: 1 RRCID -> 226050 COMPL. DATE 11/24/2005 TOTAL DEPTH 7308 PERF. 6234 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	#	108	-0-	-47	-0-	76	1	15	3	N	15					256
							17	9									
04	150	#	93	-0-	-57	-0-	75	1	18	9	N	16					272
05	155	#	113	-0-	-42	-0-	77	1	36	9	N	33	184	1			121
06	189	R	189	-0-	-0-	-0-	75	1	20	3	N	85					206
							94	9									
07	421	R	421	-0-	-0-	-0-	77	1	249	3	N	86					292
							95	9									
*08	423	R	423	-0-	-0-	-0-	77	1	262	3	N	76	179	1			189
							84	9									

GANADOR OPERATING, LLC 293514
SUGG 29 WELL #: 1 RRCID -> 140923 COMPL. DATE 07/03/1985 TOTAL DEPTH 7600 PERF. 6487 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	258	R	258	-0-	-0-	-0-	12	1	246	3	Y	-0-					2
04	296	R	296	-0-	-0-	-0-	16	1	280	3	Y	-0-					2
05	380	R	380	-0-	-0-	-0-	22	1	358	3	Y	-0-					2
06	475	R	475	-0-	-0-	-0-	21	1	335	3	Y	108	108	1			2
							119	9									
07	360	R	360	-0-	-0-	-0-	22	1	336	3	Y	2					4
							2	9									
*08	327	R	327	-0-	-0-	-0-	19	1	308	3	Y	-0-					4

SUGG 29 NE WELL #: 5 RRCID -> 275399 COMPL. DATE 11/26/2013 TOTAL DEPTH 6755 PERF. 4965 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADCO PROPERTIES 556500
CRAVENS 20 WELL #: 1 RRCID -> 084718 COMPL. DATE 10/09/1979 TOTAL DEPTH 7850 PERF. 7643 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	#	769	-0-	-68	-0-	769	2			N	-0-					82
04	810	#	748	-0-	-62	-0-	748	2			N	-0-					82
05	837	#	760	-0-	-77	-0-	760	2			N	-0-					82
06	780	#	724	-0-	-56	-0-	724	2			N	-0-					82
07	850	R	850	-0-	-0-	-0-	850	2			N	-0-					82
*08	784	R	784	-0-	-0-	-0-	784	2			N	-0-					82

SUGG 1903 "A" WELL #: 2 RRCID -> 178326 COMPL. DATE 06/26/2000 TOTAL DEPTH 7440 PERF. 7272 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	#	202	-0-	-46	-0-	202	2			N	-0-					105
04	210	#	43	-0-	-167	-0-	43	2			N	-0-					105
05	217	#	-0-	-0-	-217	-0-					N	-0-					105
06	210	#	-0-	-0-	-210	-0-					N	-0-					105
07	217	#	-0-	-0-	-217	-0-					N	-0-					105
08	217	#	-0-	-0-	-217	-0-					N	-0-					105

OXY USA INC. 630591
SUGG, A. A. 13 WELL #: 2 RRCID -> 192400 COMPL. DATE 07/08/2002 TOTAL DEPTH 6800 PERF. 6546 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
OXY USA INC. //CONT.// 630591
ROCKER B WELL #: 8701 RRCID -> 197986 COMPL. DATE 08/05/2003 TOTAL DEPTH 8250 PERF. 8055 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	#	770	-0-	-36	-0-	764	2	6	9	N	5					31
04	780	#	746	-0-	-34	-0-	738	2	8	9	N	7					38
05	806	#	763	-0-	-43	-0-	761	2	2	9	N	2					40
06	780	#	395	-0-	-385	-0-	394	2	1	9	N	1					41
07	775	#	502	-0-	-273	-0-	501	2	1	9	N	1					42
08	775	#	NO RPT	-0-	-775	-0-					N	NO RPT					42

SUGG "41" WELL #: 1 RRCID -> 209280 COMPL. DATE 05/04/2005 TOTAL DEPTH 7200 PERF. 6966 - 7051

03	620	#	568	-0-	-52	-0-	557	2	11	9	Y	10					79
04	600	#	490	-0-	-110	-0-	482	2	8	9	Y	7					86
05	620	#	553	-0-	-67	-0-	545	2	8	9	Y	7					93
06	600	#	458	-0-	-142	-0-	450	2	8	9	Y	7					100
07	589	#	501	-0-	-88	-0-	493	2	8	9	Y	7					107
08	558	#	NO RPT	-0-	-558	-0-					Y	NO RPT					107

PIONEER NATURAL RES. USA, INC. 665748
ROCKER B 110 WELL #: 1 RRCID -> 073717 COMPL. DATE 04/14/1977 TOTAL DEPTH 8600 PERF. N/A

03	93	#	41	-0-	-52	-0-	41	3			Y	-0-					13
04	90	#	21	-0-	-69	-0-	21	3			Y	-0-					13
05	93	#	9	-0-	-84	-0-	9	3			Y	-0-					13
06	60	#	-0-	-0-	-60	-0-					Y	-0-					13
07	62	#	-0-	-0-	-62	-0-					Y	-0-					13
08	31	#	-0-	-0-	-31	-0-					Y	-0-					13

ROCKER B 88 WELL #: 1 RRCID -> 076027 COMPL. DATE 02/03/1978 TOTAL DEPTH 8650 PERF. N/A

03	1643	#	1594	-0-	-49	-0-	1594	3			Y	-0-					14
04	1590	#	1346	-0-	-244	-0-	1346	3			Y	-0-					14
05	1581	#	1169	-0-	-412	-0-	1169	3			Y	-0-					14
06	1532	R	1532	-0-	-0-	-0-	1532	3			Y	-0-					14
07	1581	#	1281	-0-	-300	-0-	1281	3			Y	-0-					14
*08	1636	R	1636	-0-	-0-	-0-	1636	3			Y	-0-					14

ROCKER B 88 WELL #: 2 RRCID -> 076735 COMPL. DATE 04/05/1978 TOTAL DEPTH 8200 PERF. 7788 - 8028

03	465	#	274	-0-	-191	-0-	274	3			Y	-0-					13
04	450	#	203	-0-	-247	-0-	203	3			Y	-0-					13
05	465	#	210	-0-	-255	-0-	210	3			Y	-0-					13
06	390	#	189	-0-	-201	-0-	189	3			Y	-0-					13
07	372	#	208	-0-	-164	-0-	208	3			Y	-0-					13
08	279	#	271	-0-	-8	-0-	271	3			Y	-0-					13

ROCKER B 88 WELL #: 3 RRCID -> 186514 COMPL. DATE 08/20/2003 TOTAL DEPTH 8160 PERF. 7774 - 8002

03	527	#	131	-0-	-396	-0-	131	3			N	-0-					22
04	450	#	117	-0-	-333	-0-	117	3			N	-0-					22
05	279	#	109	-0-	-170	-0-	109	3			N	-0-					22
06	210	#	101	-0-	-109	-0-	101	3			N	-0-					22
07	124	#	111	-0-	-13	-0-	111	3			N	-0-					22
08	124	#	107	-0-	-17	-0-	107	3			N	-0-					22

ANDREW A (WOLFCAMP) 02718 600 ASSOCIATED 49B CNTY: IRION
CIMAREX ENERGY CO. OF COLORADO 153429
SUGG, A. A. "15" WELL #: 1 RRCID -> 280533 COMPL. DATE 01/12/1998 TOTAL DEPTH 7400 PERF. 5810 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		DLQ G-10	31	-0-	31	31	31	2			Y	-0-					-0-
04		DLQ G-10	29	-0-	29	-0-	29	2			Y	-0-					-0-
05		DLQ G-10	31	-0-	31	31	31	2			Y	-0-					-0-
06		DLQ G-10	30	-0-	30	61	30	2			Y	-0-					-0-
07	92	R	31	-0-	-61	-0-	31	2			Y	-0-					-0-
*08	31	R	31	-0-	-0-	-0-	31	2			Y	-0-					-0-

SUGG, A.A. "2" WELL #: 2 RRCID -> 280685 COMPL. DATE 11/03/2009 TOTAL DEPTH 6625 PERF. 5575 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		DLQ G-10	62	-0-	62	62	62	2			Y	-0-					-0-
04		DLQ G-10	59	-0-	59	-0-	59	2			Y	-0-					-0-
05		DLQ G-10	65	-0-	65	65	62	2	3	9	Y	3	3	8			-0-
06		DLQ G-10	60	-0-	60	125	60	2			Y	-0-					-0-
07	187	R	62	-0-	-125	-0-	62	2			Y	-0-					-0-
*08	62	R	62	-0-	-0-	-0-	62	2			Y	-0-					-0-

SUGG, A. A. 3057 WELL #: 1 RRCID -> 280687 COMPL. DATE 06/24/2000 TOTAL DEPTH 7400 PERF. 5664 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		DLQ G-10	385	-0-	385	385	385	2			Y	-0-					-0-
04		DLQ G-10	350	-0-	350	-0-	350	2			Y	-0-					-0-
05		DLQ G-10	352	-0-	352	352	352	2			Y	-0-					-0-
06		DLQ G-10	357	-0-	357	709	357	2			Y	-0-					-0-
07	1082	R	373	-0-	-709	-0-	373	2			Y	-0-					-0-
*08	375	R	375	-0-	-0-	-0-	375	2			Y	-0-					-0-

ANGUS (CANYON) 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CHANDLER WELL #: 2501 RRCID -> 217418 COMPL. DATE 12/13/2005 TOTAL DEPTH 8690 PERF. 7821 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					57
04	326	N	326	-0-	-0-	-0-	326	3			N	-0-					57
05	310	N	197	-0-	-113	-0-	197	3			N	-0-					57
06	300	N	115	-0-	-185	-0-	114	3	1	9	N	1					58
07	310	N	178	-0-	-132	-0-	178	3			N	-0-					58
*08	238	N	238	-0-	-0-	-0-	238	3			N	-0-					58

VANGUARD OPERATING, LLC 881585
HENDERSON, JOHN LEE, JR. WELL #: 1 RRCID -> 068072 COMPL. DATE 06/19/1976 TOTAL DEPTH 9410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	303	N	303	-0-	-0-	-0-	15	1	288	2	Y	-0-					-0-
04	287	N	287	-0-	-0-	-0-	15	1	272	2	Y	-0-					-0-
05	233	N	233	-0-	-0-	-0-	10	1	223	2	Y	-0-					-0-
06	186	N	186	-0-	-0-	-0-	10	1	176	2	Y	-0-					-0-
07		DLQ G-10	30	-0-	30	30	2	1	28	2	Y	-0-					-0-
08		DLQ G-10	132	-0-	132	162	7	1	125	2	Y	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112216 COMPL. DATE 04/22/1998 TOTAL DEPTH 9200 PERF. 8075 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	243	-0-	-160	-0-	12	1	231	2	Y	-0-	1	1			-0-
04	390	N	197	-0-	-193	-0-	10	1	187	2	Y	-0-					-0-
05	403	N	255	-0-	-148	-0-	11	1	244	2	Y	-0-					-0-
06	307	N	307	-0-	-0-	-0-	16	1	291	2	Y	-0-					-0-
07		DLQ G-10	369	-0-	369	369	20	1	349	2	Y	-0-					-0-
*08		DLQ G-10	235	-0-	235	604	12	1	223	2	Y	-0-					-0-

ANGUS (CANYON) //CONT.// 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON 4 WELL #: 1 RRCID -> 139334 COMPL. DATE 08/07/1991 TOTAL DEPTH 8900 PERF. 7708 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	548	N	548	-0-	-0-	-0-	27	1	518	2	Y	3	4	1			2
							3	9									
04	390	N	386	-0-	-4	-0-	19	1	365	2	Y	2	2	1			2
							2	9									
05	478	N	478	-0-	-0-	-0-	20	1	458	2	Y	-0-					2
06	390	N	322	-0-	-68	-0-	17	1	304	2	Y	1	1	1			2
							1	9									
07	DLQ G-10		904	-0-	904	904	49	1	851	2	Y	4	3	1			3
							4	9									
08	DLQ G-10		650	-0-	650	1554	34	1	614	2	Y	2	4	1			1
							2	9									

ANGUS (STRAWN) 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734
HELEN WEST WELL #: 1 RRCID -> 220349 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 8940 - 9209

03	2381	N	2381	-0-	-0-	-0-	2377	2	4	9	N	4					22
04	1380	N	1274	-0-	-106	-0-	1272	2	2	9	N	2					24
05	1901	N	1901	-0-	-0-	-0-	1895	2	6	9	N	5					29
06	1380	N	904	-0-	-476	-0-	900	2	4	9	N	4					33
07	1302	N	704	-0-	-598	-0-	703	2	1	9	N	1					34
08	1426	N	1327	-0-	-99	-0-	1327	2			N	-0-					34

ENERVEST OPERATING, L.L.C. 252131
HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 3 RRCID -> 202814 COMPL. DATE 12/17/2003 TOTAL DEPTH 8950 PERF. 7704 - 8877

03	186	N	150	-0-	-36	-0-	15	1	135	2	N	-0-					-0-
04	180	N	168	-0-	-12	-0-	15	1	153	2	N	-0-					-0-
05	178	N	178	-0-	-0-	-0-	16	1	162	2	N	-0-					-0-
06	171	N	171	-0-	-0-	-0-	17	1	154	2	N	-0-					-0-
07	186	N	171	-0-	-15	-0-	18	1	153	2	N	-0-					-0-
08	186	N	176	-0-	-10	-0-	18	1	158	2	N	-0-					-0-

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208279 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY PETROLEUM LLC 378641
GLASSCOCK, T. E. WELL #: 5 RRCID -> 185944 COMPL. DATE 10/22/2001 TOTAL DEPTH 8950 PERF. 8682 - 8715

03	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
04	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
05	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
06	390	N	270	-0-	-120	-0-	270	2			N	-0-					-0-
07	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
*08	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 6 RRCID -> 191653 COMPL. DATE 10/18/2002 TOTAL DEPTH 9000 PERF. 8632 - 8684

03	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
04	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
05	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
06	780	N	411	-0-	-369	-0-	411	2			N	-0-					-0-
07	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
08	837	N	554	-0-	-283	-0-	554	2			N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
GLASSCOCK, T. E. WELL #: 7 RRCID -> 192584 COMPL. DATE 11/26/2002 TOTAL DEPTH 9010 PERF. 8690 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
04	330	N	316	-0-	-14	-0-	316	2			N	-0-					-0-
05	372	N	315	-0-	-57	-0-	315	2			N	-0-					-0-
06	390	N	180	-0-	-210	-0-	180	2			N	-0-					-0-
07	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
*08	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-

VANGUARD OPERATING, LLC 881585
HENDERSON, J. L. JR. "A" WELL #: 102 RRCID -> 074966 COMPL. DATE 07/29/1977 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	221	N	221	-0-	-0-	-0-	11	1	210	2	Y	-0-					-0-
04	183	N	183	-0-	-0-	-0-	9	1	174	2	Y	-0-					-0-
05	234	N	234	-0-	-0-	-0-	10	1	224	2	Y	-0-					-0-
06	218	N	218	-0-	-0-	-0-	11	1	207	2	Y	-0-					-0-
07	240	N	240	-0-	-0-	-0-	13	1	227	2	Y	-0-					-0-
*08	258	N	258	-0-	-0-	-0-	14	1	244	2	Y	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112218 COMPL. DATE 07/17/1984 TOTAL DEPTH 9200 PERF. 8952 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, J. L. JR. "B" WELL #: 204 RRCID -> 129300 COMPL. DATE 12/06/1988 TOTAL DEPTH 9000 PERF. 8557 - 8834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	488	N	488	-0-	-0-	-0-	24	1	464	2	Y	-0-					-0-
04	565	N	565	-0-	-0-	-0-	29	1	536	2	Y	-0-					-0-
05	532	N	532	-0-	-0-	-0-	23	1	508	2	Y	1					1
							1	9									
06	596	N	596	-0-	-0-	-0-	31	1	563	2	Y	2	1	1			2
							2	9									
*07	485	N	485	-0-	-0-	-0-	26	1	455	2	Y	4	2	1			4
							4	9									
*08	617	N	617	-0-	-0-	-0-	32	1	581	2	Y	4	6	1			2
							4	9									

HENDERSON, J. L. JR. "B" WELL #: 304 RRCID -> 132615 COMPL. DATE 10/21/1989 TOTAL DEPTH 9008 PERF. 8645 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	124	-0-	-93	-0-	6	1	118	2	Y	-0-					-0-
04	210	N	175	-0-	-35	-0-	9	1	166	2	Y	-0-					-0-
05	217	N	153	-0-	-64	-0-	7	1	146	2	Y	-0-					-0-
06	148	N	148	-0-	-0-	-0-	8	1	140	2	Y	-0-					-0-
07	186	N	152	-0-	-34	-0-	8	1	144	2	Y	-0-					-0-
*08	189	N	189	-0-	-0-	-0-	10	1	179	2	Y	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING CO. WELL #: 4039 RRCID -> 137067 COMPL. DATE 04/27/1998 TOTAL DEPTH 9000 PERF. 7657 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	717	-0-	-213	-0-	35	1	676	2	Y	5	6	1			3
							6	9									
04	870	N	755	-0-	-115	-0-	38	1	715	2	Y	2	2	1			3
							2	9									
05	868	N	767	-0-	-101	-0-	33	1	732	2	Y	2					5
							2	9									
06	734	N	734	-0-	-0-	-0-	38	1	696	2	Y	-0-	2	1			3
07	775	N	714	-0-	-61	-0-	39	1	673	2	Y	2	4	1			1
							2	9									
*08	804	N	804	-0-	-0-	-0-	42	1	762	2	Y	-0-	1	1			-0-

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 137518 COMPL. DATE 11/15/1998 TOTAL DEPTH 9031 PERF. 7734 - 8878

03	357	N	357	-0-	-0-	-0-	18	1	339	2	Y	-0-					-0-
04	373	N	373	-0-	-0-	-0-	19	1	354	2	Y	-0-					-0-
05	279	N	201	-0-	-78	-0-	9	1	192	2	Y	-0-					-0-
06	311	N	311	-0-	-0-	-0-	16	1	295	2	Y	-0-					-0-
07	301	N	301	-0-	-0-	-0-	16	1	285	2	Y	-0-					-0-
*08	293	N	293	-0-	-0-	-0-	15	1	278	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 165721 COMPL. DATE 05/02/1998 TOTAL DEPTH 9115 PERF. 7718 - 8832

03	690	N	690	-0-	-0-	-0-	34	1	656	2	Y	-0-	1	1			-0-
04	600	N	323	-0-	-277	-0-	16	1	307	2	Y	-0-					-0-
05	620	N	455	-0-	-165	-0-	19	1	436	2	Y	-0-					-0-
06	600	N	332	-0-	-268	-0-	17	1	315	2	Y	-0-					-0-
07	394	N	394	-0-	-0-	-0-	22	1	372	2	Y	-0-					-0-
*08	743	N	743	-0-	-0-	-0-	39	1	704	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 8 RRCID -> 169087 COMPL. DATE 10/25/1998 TOTAL DEPTH 9200 PERF. 7732 - 8610

03	186	N	155	-0-	-31	-0-	8	1	147	2	Y	-0-					-0-
04	210	N	162	-0-	-48	-0-	8	1	154	2	Y	-0-					-0-
05	217	N	149	-0-	-68	-0-	6	1	143	2	Y	-0-					-0-
06	150	N	33	-0-	-117	-0-	2	1	31	2	Y	-0-					-0-
07	165	N	165	-0-	-0-	-0-	9	1	156	2	Y	-0-					-0-
*08	211	N	211	-0-	-0-	-0-	11	1	200	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 6039 RRCID -> 169088 COMPL. DATE 10/26/1998 TOTAL DEPTH 9140 PERF. 7661 - 8724

03	749	N	749	-0-	-0-	-0-	37	1	712	2	Y	-0-					-0-
04	1590	N	834	-0-	-756	-0-	42	1	792	2	Y	-0-					-0-
05	1173	N	1173	-0-	-0-	-0-	50	1	1123	2	Y	-0-					-0-
06	1064	N	1064	-0-	-0-	-0-	55	1	1009	2	Y	-0-					-0-
07	1043	N	1043	-0-	-0-	-0-	57	1	986	2	Y	-0-					-0-
*08	1308	N	1308	-0-	-0-	-0-	69	1	1239	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 17 RRCID -> 169328 COMPL. DATE 06/01/1998 TOTAL DEPTH 9200 PERF. 8796 - 8704

03	124	N	124	-0-	-0-	-0-	6	1	118	2	Y	-0-					-0-
04	146	N	146	-0-	-0-	-0-	7	1	139	2	Y	-0-					-0-
05	227	N	227	-0-	-0-	-0-	10	1	217	2	Y	-0-					-0-
06	253	N	253	-0-	-0-	-0-	13	1	240	2	Y	-0-					-0-
07	289	N	289	-0-	-0-	-0-	16	1	273	2	Y	-0-					-0-
*08	342	N	342	-0-	-0-	-0-	18	1	324	2	Y	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON "A" WELL #: 4010 RRCID -> 169675 COMPL. DATE 10/27/1998 TOTAL DEPTH 9300 PERF. 7730 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	464	-0-	-94	-0-	23	1	438	2	Y	3	3	1			2
							3	9									
04	421	N	421	-0-	-0-	-0-	21	1	397	2	Y	3	2	1			3
							3	9									
05	497	N	497	-0-	-0-	-0-	21	1	476	2	Y	-0-					3
06	516	N	516	-0-	-0-	-0-	27	1	487	2	Y	2	2	1			3
							2	9									
07	438	N	438	-0-	-0-	-0-	23	1	405	2	Y	9	5	1			7
							10	9									
08	496	N	325	-0-	-171	-0-	17	1	297	2	Y	10	12	1			5
							11	9									

SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169820 COMPL. DATE 12/01/1998 TOTAL DEPTH 8996 PERF. 7764 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	425	-0-	-319	-0-	21	1	402	2	Y	2	2	1			2
							2	9									
04	631	N	631	-0-	-0-	-0-	32	1	598	2	Y	1	1	1			2
							1	9									
05	593	N	593	-0-	-0-	-0-	26	1	566	2	Y	1					3
							1	9									
06	562	N	562	-0-	-0-	-0-	29	1	533	2	Y	-0-	1	1			2
07	651	N	620	-0-	-31	-0-	34	1	582	2	Y	4	3	1			3
							4	9									
08	589	N	559	-0-	-30	-0-	30	1	525	2	Y	4	5	1			2
							4	9									

H & H DRILLING CO. WELL #: 9039 RRCID -> 178473 COMPL. DATE 08/01/2000 TOTAL DEPTH 9018 PERF. 8759 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	868	-0-	-0-	-0-	43	1	821	2	N	4	13	1			3
							4	9									
04	725	N	725	-0-	-0-	-0-	37	1	685	2	N	3	2	1			4
							3	9									
05	873	N	873	-0-	-0-	-0-	37	1	834	2	N	2					6
							2	9									
06	524	N	524	-0-	-0-	-0-	27	1	496	2	N	1	3	1			4
							1	9									
07	699	N	699	-0-	-0-	-0-	38	1	661	2	N	-0-	4	1			-0-
*08	934	N	934	-0-	-0-	-0-	50	1	884	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1238 RRCID -> 179112 COMPL. DATE 09/09/2000 TOTAL DEPTH 8808 PERF. 8616 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 8039 RRCID -> 181259 COMPL. DATE 12/28/2000 TOTAL DEPTH 9000 PERF. 8791 - 8851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	34					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	34					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	34					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	34					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	34					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	34					N	NO RPT					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 9038 RRCID -> 181260 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2158	N	2158	-0-	-0-	-0-	105	1	2008	2	N	41	11	1			30
							45	9									
04	990	N	879	-0-	-111	-0-	43	1	799	2	N	34	21	1			43
							37	9									
05	1147	N	927	-0-	-220	-0-	39	1	871	2	N	15					58
							17	9									
06	1140	N	79	-0-	-1061	-0-	4	1	65	2	N	9	28	1			39
							10	9									
07	899	N	698	-0-	-201	-0-	35	1	607	2	N	51	49	1			41
							56	9									
08	930	N	420	-0-	-510	-0-	20	1	355	2	N	41	62	1			20
							45	9									

H & H DRILLING CO. WELL #: 240 RRCID -> 184160 COMPL. DATE 08/04/2001 TOTAL DEPTH 9012 PERF. 8518 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 640 RRCID -> 194465 COMPL. DATE 04/02/2003 TOTAL DEPTH 8900 PERF. 8705 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1713	N	1713	-0-	-0-	-0-	85	1	1628	2	N	-0-					-0-
04	1890	N	1637	-0-	-253	-0-	83	1	1554	2	N	-0-					-0-
05	1953	N	1671	-0-	-282	-0-	71	1	1600	2	N	-0-					-0-
06	1782	N	1782	-0-	-0-	-0-	92	1	1690	2	N	-0-					-0-
07	1705	N	1626	-0-	-79	-0-	89	1	1537	2	N	-0-					-0-
08	1674	N	1359	-0-	-315	-0-	72	1	1287	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1038 RRCID -> 194466 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 8605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	267	-0-	-198	-0-	13	1	254	2	N	-0-					-0-
04	270	N	138	-0-	-132	-0-	7	1	131	2	N	-0-					-0-
05	372	N	327	-0-	-45	-0-	14	1	313	2	N	-0-					-0-
06	270	N	163	-0-	-107	-0-	8	1	155	2	N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	10	1	181	2	N	-0-					-0-
08	341	N	152	-0-	-189	-0-	8	1	144	2	N	-0-					-0-

HENDERSON, J. L. JR. "B" WELL #: 404 RRCID -> 195345 COMPL. DATE 05/21/2003 TOTAL DEPTH 9000 PERF. 8748 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1695	N	1695	-0-	-0-	-0-	84	1	1611	2	N	-0-					-0-
04	1585	N	1585	-0-	-0-	-0-	80	1	1505	2	N	-0-					-0-
05	1032	N	1032	-0-	-0-	-0-	44	1	988	2	N	-0-					-0-
06	948	N	948	-0-	-0-	-0-	49	1	899	2	N	-0-					-0-
07	969	N	969	-0-	-0-	-0-	53	1	916	2	N	-0-					-0-
*08	1222	N	1222	-0-	-0-	-0-	65	1	1157	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1138 RRCID -> 195796 COMPL. DATE 05/02/2003 TOTAL DEPTH 8850 PERF. 8592 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	489	-0-	-534	-0-	24	1	465	2	N	-0-	1	1			-0-
04	571	N	571	-0-	-0-	-0-	29	1	542	2	N	-0-					-0-
05	540	N	540	-0-	-0-	-0-	23	1	517	2	N	-0-					-0-
06	480	N	316	-0-	-164	-0-	16	1	300	2	N	-0-					-0-
07	589	N	470	-0-	-119	-0-	26	1	444	2	N	-0-					-0-
08	527	N	173	-0-	-354	-0-	9	1	164	2	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING CO. WELL #: 1239 RRCID -> 204366 COMPL. DATE 06/23/2004 TOTAL DEPTH 9050 PERF. 8651 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	911	-0-	-236	-0-	45	1	866	2	N	-0-					-0-
04	1101	N	1101	-0-	-0-	-0-	56	1	1045	2	N	-0-					-0-
05	1070	N	1070	-0-	-0-	-0-	46	1	1024	2	N	-0-					-0-
06	1335	N	1335	-0-	-0-	-0-	69	1	1266	2	N	-0-					-0-
07	1373	N	1373	-0-	-0-	-0-	75	1	1298	2	N	-0-					-0-
*08	1097	N	1097	-0-	-0-	-0-	58	1	1039	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 204735 COMPL. DATE N/A TOTAL DEPTH 9110 PERF. 7658 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1651	N	1651	-0-	-0-	-0-	82	1	1569	2	N	-0-					-0-
04	1567	N	1567	-0-	-0-	-0-	79	1	1488	2	N	-0-					-0-
05	1622	N	1622	-0-	-0-	-0-	69	1	1553	2	N	-0-					-0-
06	1761	N	1761	-0-	-0-	-0-	91	1	1670	2	N	-0-					-0-
07	1752	N	1752	-0-	-0-	-0-	96	1	1656	2	N	-0-					-0-
*08	1633	N	1633	-0-	-0-	-0-	86	1	1547	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1438 RRCID -> 205426 COMPL. DATE 05/06/2004 TOTAL DEPTH 8787 PERF. 8539 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	613	-0-	-162	-0-	31	1	582	2	N	-0-					-0-
04	387	N	387	-0-	-0-	-0-	20	1	367	2	N	-0-					-0-
05	790	N	790	-0-	-0-	-0-	34	1	756	2	N	-0-					-0-
06	600	N	587	-0-	-13	-0-	30	1	557	2	N	-0-					-0-
07	651	N	651	-0-	-0-	-0-	36	1	615	2	N	-0-					-0-
08	775	N	56	-0-	-719	-0-	3	1	53	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 740 RRCID -> 205582 COMPL. DATE 05/26/2004 TOTAL DEPTH 8950 PERF. 8680 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1518	N	1518	-0-	-0-	-0-	76	1	1442	2	N	-0-					-0-
04	1436	N	1436	-0-	-0-	-0-	73	1	1363	2	N	-0-					-0-
05	1639	N	1639	-0-	-0-	-0-	70	1	1569	2	N	-0-					-0-
06	1230	N	1204	-0-	-26	-0-	62	1	1142	2	N	-0-					-0-
07	1271	N	1203	-0-	-68	-0-	66	1	1137	2	N	-0-					-0-
*08	1599	N	1599	-0-	-0-	-0-	84	1	1515	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1538 RRCID -> 205866 COMPL. DATE 05/21/2004 TOTAL DEPTH 8800 PERF. 8571 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1223	N	1223	-0-	-0-	-0-	61	1	1160	2	N	2	7	1			1
							2	9									
04	981	N	981	-0-	-0-	-0-	50	1	927	2	N	4	1	1			4
							4	9									
05	1433	N	1433	-0-	-0-	-0-	61	1	1370	2	N	2					6
							2	9									
06	1353	N	1353	-0-	-0-	-0-	70	1	1282	2	N	1	3	1			4
							1	9									
07	1023	N	385	-0-	-638	-0-	21	1	364	2	N	-0-	4	1			-0-
08	1209	N	616	-0-	-593	-0-	32	1	584	2	N	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 206143 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	980	N	980	-0-	-0-	-0-	49	1	929	2	N	2	11	1			2
							2	9									
04	787	N	787	-0-	-0-	-0-	40	1	747	2	N	-0-	1	1			1
05	1027	N	1027	-0-	-0-	-0-	44	1	981	2	N	2					3
							2	9									
06	960	N	933	-0-	-27	-0-	48	1	883	2	N	2	1	1			4
							2	9									
07	930	N	930	-0-	-0-	-0-	50	1	862	2	N	16	7	1			13
							18	9									
08	1023	N	330	-0-	-693	-0-	17	1	300	2	N	12	19	1			6
							13	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J.L. JR. "B" WELL #: 604 RRCID -> 206767 COMPL. DATE 09/08/2004 TOTAL DEPTH 9075 PERF. 8664 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	386	-0-	-141	-0-	19	1	367	2	N	-0-					-0-
04	399	N	399	-0-	-0-	-0-	20	1	379	2	N	-0-					-0-
05	1171	N	1171	-0-	-0-	-0-	50	1	1121	2	N	-0-					-0-
06	508	N	508	-0-	-0-	-0-	26	1	482	2	N	-0-					-0-
07	403	N	369	-0-	-34	-0-	20	1	349	2	N	-0-					-0-
08	589	N	267	-0-	-322	-0-	14	1	253	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 8040 RRCID -> 207125 COMPL. DATE 09/22/2004 TOTAL DEPTH 8775 PERF. 8544 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	559	N	559	-0-	-0-	-0-	28	1	531	2	N	-0-					-0-
04	540	N	510	-0-	-30	-0-	26	1	484	2	N	-0-					-0-
05	527	N	455	-0-	-72	-0-	19	1	436	2	N	-0-					-0-
06	540	N	528	-0-	-12	-0-	27	1	501	2	N	-0-					-0-
07	531	N	531	-0-	-0-	-0-	29	1	502	2	N	-0-					-0-
*08	576	N	576	-0-	-0-	-0-	31	1	545	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1339 RRCID -> 207148 COMPL. DATE 09/15/2004 TOTAL DEPTH 9025 PERF. 8690 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	694	-0-	-50	-0-	35	1	659	2	N	-0-					-0-
04	693	N	693	-0-	-0-	-0-	35	1	658	2	N	-0-					-0-
05	930	N	540	-0-	-390	-0-	23	1	516	2	N	1					1
							1	9									
06	711	N	711	-0-	-0-	-0-	37	1	672	2	N	2	1	1			2
							2	9									
07	713	N	680	-0-	-33	-0-	37	1	636	2	N	6	3	1			5
							7	9									
*08	697	N	697	-0-	-0-	-0-	36	1	654	2	N	6	8	1			3
							7	9									

HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208094 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1860	N	852	-0-	-1008	-0-	42	1	803	2	N	6	7	1			4
							7	9									
04	1170	N	241	-0-	-929	-0-	12	1	226	2	N	3	3	1			4
							3	9									
05	1276	N	1276	-0-	-0-	-0-	55	1	1221	2	N	-0-					4
06	1475	N	1475	-0-	-0-	-0-	76	1	1399	2	N	-0-	2	1			2
07	1357	N	1357	-0-	-0-	-0-	74	1	1283	2	N	-0-	2	1			-0-
08	1271	N	1244	-0-	-27	-0-	66	1	1178	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1338 RRCID -> 208362 COMPL. DATE 01/12/2005 TOTAL DEPTH 8922 PERF. 8669 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	520	-0-	-162	-0-	26	1	494	2	N	-0-	1	1			-0-
04	600	N	544	-0-	-56	-0-	28	1	516	2	N	-0-					-0-
05	527	N	419	-0-	-108	-0-	18	1	401	2	N	-0-					-0-
06	510	N	430	-0-	-80	-0-	22	1	408	2	N	-0-					-0-
07	558	N	436	-0-	-122	-0-	24	1	412	2	N	-0-					-0-
*08	557	N	557	-0-	-0-	-0-	29	1	528	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1638 RRCID -> 208376 COMPL. DATE 01/06/2005 TOTAL DEPTH 8925 PERF. 8642 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1999	N	1999	-0-	-0-	-0-	100	1	1899	2	N	-0-	12	1			-0-
04	1717	N	1717	-0-	-0-	-0-	87	1	1630	2	N	-0-					-0-
05	1798	N	1561	-0-	-237	-0-	67	1	1494	2	N	-0-					-0-
06	1920	N	1761	-0-	-159	-0-	91	1	1670	2	N	-0-					-0-
07	1767	N	1761	-0-	-6	-0-	96	1	1665	2	N	-0-					-0-
*08	1701	N	1701	-0-	-0-	-0-	90	1	1611	2	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING CO. WELL #: 940 RRCID -> 208377 COMPL. DATE 01/19/2005 TOTAL DEPTH 8800 PERF. 8528 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	337	N	337	-0-	-0-	-0-	17	1	320	2	N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	15	1	287	2	N	-0-					-0-
05	341	N	267	-0-	-74	-0-	11	1	256	2	N	-0-					-0-
06	330	N	326	-0-	-4	-0-	17	1	309	2	N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	17	1	295	2	N	-0-					-0-
*08	336	N	336	-0-	-0-	-0-	18	1	318	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 340 RRCID -> 208898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8761 PERF. 8504 - 8609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	314	N	314	-0-	-0-	-0-	16	1	298	2	N	-0-					-0-
04	300	N	249	-0-	-51	-0-	13	1	236	2	N	-0-					-0-
05	341	N	211	-0-	-130	-0-	9	1	202	2	N	-0-					-0-
06	300	N	296	-0-	-4	-0-	15	1	281	2	N	-0-					-0-
07	325	N	325	-0-	-0-	-0-	18	1	307	2	N	-0-					-0-
*08	269	N	269	-0-	-0-	-0-	14	1	255	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 2039 RRCID -> 210145 COMPL. DATE 02/23/2005 TOTAL DEPTH 9105 PERF. 8706 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	746	-0-	-29	-0-	35	1	671	2	N	36	41	1			27
							40	9									
04	720	N	663	-0-	-57	-0-	32	1	605	2	N	24	19	1			32
							26	9									
05	744	N	545	-0-	-199	-0-	23	1	509	2	N	12					44
							13	9									
06	746	N	746	-0-	-0-	-0-	38	1	687	2	N	19	21	1			42
							21	9									
07	837	N	837	-0-	-0-	-0-	40	1	684	2	N	103	62	1			83
							113	9									
*08	828	N	828	-0-	-0-	-0-	39	1	700	2	N	81	124	1			40
							89	9									

HENDERSON, J.L., JR. B WELL #: 704 RRCID -> 215564 COMPL. DATE 12/21/2005 TOTAL DEPTH 9020 PERF. 8579 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	194	N	194	-0-	-0-	-0-	10	1	184	2	N	-0-					-0-
04	180	N	157	-0-	-23	-0-	8	1	149	2	N	-0-					-0-
05	217	N	181	-0-	-36	-0-	8	1	173	2	N	-0-					-0-
06	228	N	228	-0-	-0-	-0-	12	1	216	2	N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	9	1	150	2	N	-0-					-0-
*08	220	N	220	-0-	-0-	-0-	12	1	208	2	N	-0-					-0-

HENDERSON, J. L., JR. B WELL #: 904 RRCID -> 215572 COMPL. DATE 12/28/2005 TOTAL DEPTH 9024 PERF. 8548 - 8871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	148	-0-	-7	-0-	7	1	141	2	N	-0-					-0-
04	170	N	170	-0-	-0-	-0-	9	1	161	2	N	-0-					-0-
05	213	N	213	-0-	-0-	-0-	9	1	204	2	N	-0-					-0-
06	150	N	148	-0-	-2	-0-	8	1	140	2	N	-0-					-0-
07	186	N	167	-0-	-19	-0-	9	1	158	2	N	-0-					-0-
08	217	N	138	-0-	-79	-0-	7	1	131	2	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING CO. WELL #: 1040 RRCID -> 227626 COMPL. DATE 04/03/2007 TOTAL DEPTH 8953 PERF. 8680 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	512	-0-	-542	-0-	25	1	486	2	N	1	3	1			1
								1 9									
04	960	N	727	-0-	-233	-0-	37	1	689	2	N	1	1	1			1
								1 9									
05	1054	N	1054	-0-	-0-	-0-	45	1	1008	2	N	1					2
								1 9									
06	887	N	887	-0-	-0-	-0-	46	1	841	2	N	-0-	1	1			1
07	744	N	517	-0-	-227	-0-	28	1	489	2	N	-0-	1	1			-0-
08	1054	N	533	-0-	-521	-0-	28	1	505	2	N	-0-					-0-

H&H DRILLING COMPANY WELL #: 5040 RRCID -> 228025 COMPL. DATE 04/11/2007 TOTAL DEPTH 9000 PERF. 8602 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	587	-0-	-2	-0-	29	1	557	2	N	1					1
								1 9									
04	539	N	539	-0-	-0-	-0-	27	1	512	2	N	-0-					1
05	589	N	530	-0-	-59	-0-	23	1	506	2	N	1					2
								1 9									
06	662	N	662	-0-	-0-	-0-	34	1	627	2	N	1	1	1			2
								1 9									
07	701	N	701	-0-	-0-	-0-	38	1	661	2	N	2	2	1			2
								2 9									
*08	619	N	619	-0-	-0-	-0-	32	1	586	2	N	1	2	1			1
								1 9									

H & H DRILLING COMPANY WELL #: 4040 RRCID -> 228940 COMPL. DATE 04/23/2007 TOTAL DEPTH 8863 PERF. 8556 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	453	-0-	-74	-0-	22	1	428	2	N	3	4	1			2
								3 9									
04	450	N	425	-0-	-25	-0-	21	1	402	2	N	2	2	1			2
								2 9									
05	403	N	394	-0-	-9	-0-	17	1	377	2	N	-0-					2
06	456	N	456	-0-	-0-	-0-	24	1	432	2	N	-0-	1	1			1
07	475	N	475	-0-	-0-	-0-	26	1	449	2	N	-0-	1	1			-0-
*08	494	N	494	-0-	-0-	-0-	26	1	464	2	N	4	2	1			2
								4 9									

HENDERSON, J. L. JR. "A" WELL #: 7020 RRCID -> 232203 COMPL. DATE 07/06/2007 TOTAL DEPTH 9200 PERF. 9050 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	245	-0-	-96	-0-	12	1	231	2	N	2	2	1			1
								2 9									
04	240	N	221	-0-	-19	-0-	11	1	210	2	N	-0-	1	1			-0-
05	279	N	241	-0-	-38	-0-	10	1	231	2	N	-0-					-0-
06	240	N	239	-0-	-1	-0-	12	1	227	2	N	-0-					-0-
*07	228	N	228	-0-	-0-	-0-	12	1	216	2	N	-0-					-0-
*08	248	N	212	-0-	-36	-0-	11	1	201	2	N	-0-					-0-

HENDERSON, J. L. JR. "B" WELL #: 820 RRCID -> 233484 COMPL. DATE 08/06/2007 TOTAL DEPTH 9279 PERF. 9021 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1829	N	1503	-0-	-326	-0-	75	1	1428	2	N	-0-					-0-
04	1740	N	1465	-0-	-275	-0-	74	1	1391	2	N	-0-					-0-
05	1294	N	1294	-0-	-0-	-0-	55	1	1239	2	N	-0-					-0-
06	1746	N	1746	-0-	-0-	-0-	90	1	1656	2	N	-0-					-0-
*07	1654	N	1654	-0-	-0-	-0-	90	1	1564	2	N	-0-					-0-
*08	1695	N	1695	-0-	-0-	-0-	89	1	1606	2	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J. L. JR. "A" WELL #: 1020 RRCID -> 238656 COMPL. DATE 03/26/2008 TOTAL DEPTH 9359 PERF. 9035 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	306	-0-	-66	-0-	15	1	291	2	N	-0-					-0-
04	360	N	344	-0-	-16	-0-	17	1	327	2	N	-0-					-0-
05	341	N	309	-0-	-32	-0-	13	1	296	2	N	-0-					-0-
06	382	N	382	-0-	-0-	-0-	20	1	362	2	N	-0-					-0-
07	341	N	289	-0-	-52	-0-	16	1	273	2	N	-0-					-0-
*08	454	N	454	-0-	-0-	-0-	24	1	430	2	N	-0-					-0-

HENDERSON, J. L. JR. WELL #: 217 RRCID -> 240804 COMPL. DATE 06/11/2011 TOTAL DEPTH 9200 PERF. 8041 - 8909

03	1891	N	1454	-0-	-437	-0-	72	1	1374	2	N	7	7	1			5
							8	9									
04	1800	N	1118	-0-	-682	-0-	56	1	1058	2	N	4	3	1			6
							4	9									
05	1581	N	1389	-0-	-192	-0-	59	1	1329	2	N	1					7
							1	9									
06	1676	N	1676	-0-	-0-	-0-	87	1	1588	2	N	1	4	1			4
							1	9									
07	1474	N	1474	-0-	-0-	-0-	80	1	1394	2	N	-0-	4	1			-0-
*08	1564	N	1564	-0-	-0-	-0-	83	1	1481	2	N	-0-					-0-

HENDERSON, J. L., JR. B WELL #: 1120 RRCID -> 240951 COMPL. DATE 06/01/2008 TOTAL DEPTH 9165 PERF. 8812 - 8936

03	4464	X	3812	-0-	-652	-0-	190	1	3622	2	N	-0-					-0-
04	4320	X	3511	-0-	-809	-0-	178	1	3333	2	N	-0-					-0-
05	4030	X	3657	-0-	-373	-0-	156	1	3501	2	N	-0-					-0-
06	3708	X	3708	-0-	-0-	-0-	192	1	3516	2	N	-0-					-0-
07	3813	X	3696	-0-	-117	-0-	202	1	3494	2	N	-0-					-0-
08	3813	X	3294	-0-	-519	-0-	174	1	3120	2	N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 620 RRCID -> 244265 COMPL. DATE 07/13/2007 TOTAL DEPTH 9200 PERF. 9026 - 9078

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 5020 RRCID -> 244266 COMPL. DATE 05/21/2007 TOTAL DEPTH 9285 PERF. 8964 - 9000

03	279	N	219	-0-	-60	-0-	11	1	208	2	N	-0-					-0-
04	210	N	137	-0-	-73	-0-	7	1	130	2	N	-0-					-0-
05	217	N	190	-0-	-27	-0-	8	1	182	2	N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	11	1	206	2	N	-0-					-0-
*07	226	N	226	-0-	-0-	-0-	12	1	214	2	N	-0-					-0-
*08	190	N	190	-0-	-0-	-0-	10	1	180	2	N	-0-					-0-

VICKERS PRODUCTION COMP L.L.C. 885106
H & H DRILLING COMPANY WELL #: 1H RRCID -> 166623 COMPL. DATE 05/03/1997 TOTAL DEPTH 10229 PERF. 9115 - 10130

03	465	N	465	-0-	-0-	-0-	465	3			N	-0-					38
04	392	N	392	-0-	-0-	-0-	392	3			N	-0-					38
05	325	N	325	-0-	-0-	-0-	325	3			N	-0-					38
06	450	N	360	-0-	-90	-0-	360	3			N	-0-					38
*07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					38
08	310	N	310	-0-	-0-	-0-	310	3			N	-0-					38

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. //CONT.// 885106
CONNER WELL #: 1 RRCID -> 166803 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	500	N	500	-0-	-0-	-0-	500	3			N	-0-					1
04	480	N	480	-0-	-0-	-0-	480	3			N	-0-					1
05	450	N	450	-0-	-0-	-0-	450	3			N	-0-					1
06	480	N	480	-0-	-0-	-0-	480	3			N	-0-					1
*07	500	N	500	-0-	-0-	-0-	500	3			N	-0-					1
*08	500	N	500	-0-	-0-	-0-	500	3			N	-0-					1

H & H DRILLING COMPANY WELL #: 2H RRCID -> 167578 COMPL. DATE 09/23/1997 TOTAL DEPTH 11130 PERF.10810 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	425	N	425	-0-	-0-	-0-	425	3			N	-0-					11
04	394	N	394	-0-	-0-	-0-	394	3			N	-0-					11
05	315	N	315	-0-	-0-	-0-	315	3			N	-0-					11
06	420	N	270	-0-	-150	-0-	270	3			N	-0-					11
*07	279	N	279	-0-	-0-	-0-	279	3			N	-0-					11
08	310	N	289	-0-	-21	-0-	289	3			N	-0-					11

HUDSPETH, L.M. MEM. HOSPITAL "4" WELL #: 1H RRCID -> 170346 COMPL. DATE 02/07/1998 TOTAL DEPTH 8784 PERF. 8975 - 10165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					2
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					2
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					2
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					2
*07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					2
08	6	N	5	-0-	-1	-0-	5	3			N	-0-					2

JONES RANCH WELL #: 125 RRCID -> 239155 COMPL. DATE 08/31/2007 TOTAL DEPTH 8990 PERF. 8510 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
06	270	N	211	-0-	-59	-0-	211	3			N	-0-					-0-
*07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*08	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

HEMPHILL WELL #: 111 RRCID -> 241033 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	60	N	60	-0-	-0-	-0-	60	3			N	-0-					36
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					36
05	30	N	30	-0-	-0-	-0-	30	3			N	-0-					36
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					36
*07	60	N	60	-0-	-0-	-0-	60	3			N	-0-					36
*08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					36

JONES WELL #: 111 RRCID -> 241036 COMPL. DATE 07/03/2008 TOTAL DEPTH 8950 PERF. 7572 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DELQ PR		220	-0-	220	220	220	3			N	-0-					-0-
*07	654	X	434	-0-	-220	-0-	434	3			N	-0-					-0-
*08	434	X	434	-0-	-0-	-0-	434	3			N	-0-					-0-

ARDEN, S. (CANYON SD., LO.) 03492 666 ASSOCIATED ONE WELL CNTY: IRION
HENDERSON, PETER OIL CO. 377075
FIELDS, J. W. WELL #: 4 RRCID -> 133101 COMPL. DATE 01/28/1982 TOTAL DEPTH 6650 PERF. 6469 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	395	N	395	-0-	-0-	-0-	4	1	391	2	N	-0-					128
04	667	N	667	-0-	-0-	-0-	6	1	661	2	N	-0-					128
05	341	N	335	-0-	-6	-0-	3	1	332	2	N	-0-					128
06	390	N	337	-0-	-53	-0-	3	1	334	2	N	-0-					128
07	651	N	361	-0-	-290	-0-	3	1	358	2	N	-0-					128
*08	561	N	561	-0-	-0-	-0-	5	1	556	2	N	-0-					128

ARLEDGE (PENN SAND) 03602 550 ASSOCIATED EXEMPT CNTY: COKE
KATSCO ENERGY, INC. 451645
GUEST "A" WELL #: 3 RRCID -> 197886 COMPL. DATE 04/00/1980 TOTAL DEPTH 5454 PERF. 5053 - 5177

03	1646	N	1646	-0-	-0-	-0-	1646	3			N	-0-					195
04	1620	N	1571	-0-	-49	-0-	1571	3			N	-0-					195
05	1621	N	1621	-0-	-0-	-0-	1621	3			N	-0-					195
06	1590	N	37	-0-	-1553	-0-	37	3			N	-0-					195
07	1612	N	1598	-0-	-14	-0-	1598	3			N	-0-					195
08	1612	N	1588	-0-	-24	-0-	1588	3			N	-0-					195

ARLENE 03608 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ROBINSON WELL #: 2 RRCID -> 121590 COMPL. DATE 06/17/1986 TOTAL DEPTH 5245 PERF. 4828 - 4832

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ATRICE (STRAWN LIME) 04310 400 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
LAVANCO ENERGY, LTD. 489783
SUPER CHICKEN WELL #: 1 RRCID -> 275499 COMPL. DATE 10/02/2014 TOTAL DEPTH 5732 PERF. 5254 - 5258

03	157	N	157	-0-	-0-	-0-	143	2	14	9	N	13	6	8						172
04	713	N	713	-0-	-0-	-0-	662	2	51	9	N	46								218
05	586	N	586	-0-	-0-	-0-	523	2	63	9	N	57	176	1	10	8				89
06	599	N	599	-0-	-0-	-0-	518	2	81	9	N	74	11	8						152
07	596	N	596	-0-	-0-	-0-	485	2	111	9	N	101	183	1	17	8				53
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT								53

BAGGETT (CANYON) 04971 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
SIGNAL-BAGGETT "29" WELL #: 1 C RRCID -> 033438 COMPL. DATE 03/28/1964 TOTAL DEPTH 9188 PERF. N/A

03	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
04	1230	N	1216	-0-	-14	-0-	1216	2			N	-0-					-0-
05	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
06	1260	N	1079	-0-	-181	-0-	1079	2			N	-0-					-0-
07	1271	N	1107	-0-	-164	-0-	1107	2			N	-0-					-0-
08	1147	N	1019	-0-	-128	-0-	1019	2			N	-0-					-0-

RIGGS, JACK "30" WELL #: 1 U RRCID -> 104022 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. 7922 - 8412

03	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
04	948	N	948	-0-	-0-	-0-	948	2			N	-0-					-0-
05	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
06	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
*07	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
*08	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-

BAGGETT (CANYON) //CONT.// 04971 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. WELL #: 2502 RRCID -> 159997 COMPL. DATE 06/25/1996 TOTAL DEPTH 9500 PERF. 8415 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "20" WELL #: 4 RRCID -> 209598 COMPL. DATE 11/24/2004 TOTAL DEPTH 10020 PERF. 8024 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265760 COMPL. DATE 05/28/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7820	X	7820	-0-	-0-	-0-	7820	2			N	-0-					-0-
04	7470	X	6942	-0-	-528	-0-	6942	2			N	-0-					-0-
05	7719	X	7102	-0-	-617	-0-	7102	2			N	-0-					-0-
06	7470	X	6774	-0-	-696	-0-	6774	2			N	-0-					-0-
07	7719	X	7072	-0-	-647	-0-	7072	2			N	-0-					-0-
08	7719	X	6968	-0-	-751	-0-	6968	2			N	-0-					-0-

BAGGETT (CLEAR FORK) 04971 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
BAGGETT "C" WELL #: 3 RRCID -> 074907 COMPL. DATE 12/24/1977 TOTAL DEPTH 9560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 155659 COMPL. DATE 08/02/1995 TOTAL DEPTH 9464 PERF. 2593 - 9423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
04	120	N	106	-0-	-14	-0-	106	2			N	-0-					-0-
05	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
06	120	N	74	-0-	-46	-0-	74	2			N	-0-					-0-
07	124	N	74	-0-	-50	-0-	74	2			N	-0-					-0-
08	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2405 RRCID -> 161638 COMPL. DATE 11/10/1996 TOTAL DEPTH 9500 PERF. 2746 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER RANCH (CANYON) 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
BAKER WELL #: 1 RRCID -> 065859 COMPL. DATE 03/22/1976 TOTAL DEPTH 7890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		248	-0-	248 B	1003	245	2	3	9	Y	3					98
04	DLQ G-10		210	-0-	210 B	1213	209	2	1	9	Y	1					99
05	1468	N	255	-0-	-1213 B	-0-	252	2	3	9	Y	3					102
06	243	N	243	-0-	-0- B	-0-	240	2	3	9	Y	3					105
07	217	N	182	-0-	-35 B	-0-	181	2	1	9	Y	1					106
08	248	N	52	-0-	-196 B	-0-	52	2			Y	-0-					106

09/01 BALANCING DATE STATUS -> -0-

BAKER "1233" WELL #: 1 RRCID -> 067940 COMPL. DATE 09/02/1976 TOTAL DEPTH 7130 PERF. N/A

03/01 BALANCING DATE STATUS -> 930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		408	-0-	408 B	1338	404	2	4	9	Y	4					93
04	DLQ G-10		308	-0-	308 B	1646	306	2	2	9	Y	2					95
05	2039	N	393	-0-	-1646 B	-0-	384	2	9	9	Y	8					103
06	390	N	348	-0-	-42 B	-0-	348	2			Y	-0-					103
*07	326	N	326	-0-	-0- B	-0-	325	2	1	9	Y	1					104
*08	526	N	526	-0-	-0- B	-0-	519	2	7	9	Y	6					110

09/01 BALANCING DATE STATUS -> -0-

MURPHEY "7" WELL #: 1 RRCID -> 068763 COMPL. DATE 10/30/1976 TOTAL DEPTH 7186 PERF. N/A

03/01 BALANCING DATE STATUS -> 763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		473	-0-	473 B	1236	436	2	37	9	Y	34					172
04	DLQ G-10		638	-0-	638 B	1874	558	2	80	9	Y	73	160	1			85
05	2317	N	443	-0-	-1874 B	-0-	421	2	22	9	Y	20					105
06	450	N	439	-0-	-11 B	-0-	410	2	29	9	Y	26					131
07	589	N	494	-0-	-95 B	-0-	428	2	66	9	Y	60					191
*08	489	N	489	-0-	-0- B	-0-	420	2	69	9	Y	63					254

09/01 BALANCING DATE STATUS -> -0-

BAKER "8" WELL #: 1 RRCID -> 076406 COMPL. DATE 05/04/1978 TOTAL DEPTH 7000 PERF. N/A

03/01 BALANCING DATE STATUS -> 890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		1001	-0-	1001 B	1891	997	2	4	9	Y	4					82
04	DLQ G-10		794	-0-	794 B	2685	788	2	6	9	Y	5					87
05	3000	N	978	-0-	-2022 B	663	964	2	14	9	Y	13					100
06	1566	N	903	-0-	-663 B	-0-	881	2	22	9	Y	20					120
*07	988	N	988	-0-	-0- B	-0-	967	2	21	9	Y	19					139
*08	881	N	881	-0-	-0- B	-0-	874	2	7	9	Y	6					145

09/01 BALANCING DATE STATUS -> -0-

TANKERSLEY, MYRA 18 WELL #: 1 RRCID -> 079909 COMPL. DATE 11/24/1978 TOTAL DEPTH 7100 PERF. 6704 - 6855

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	195	-0-	-53 B	-0-	195	2			N	-0-					121
04	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					121
05	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					121
06	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					121
07	279	N	229	-0-	-50 B	-0-	226	2	3	9	N	3					124
08	248	N	219	-0-	-29 B	-0-	204	2	15	9	N	14					138

09/01 BALANCING DATE STATUS -> -0-

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
PHILLIPS "A" WELL #: 1 RRCID -> 084721 COMPL. DATE 10/25/1979 TOTAL DEPTH 7087 PERF. 6757 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			435														
03	DLQ G-10	201	-0-	201	B	636	198	2	3	9	Y	3					80
04	DLQ G-10	187	-0-	187	B	823	187	2			Y	-0-					80
05	1023 N	200	-0-	-823	B	-0-	200	2			Y	-0-					80
06	185 N	185	-0-	-0-	B	-0-	185	2			Y	-0-					80
*07	166 N	166	-0-	-0-	B	-0-	166	2			Y	-0-					80
*08	210 N	210	-0-	-0-	B	-0-	204	2	6	9	Y	5					85
09/01 BALANCING DATE STATUS ->			-0-														

PHILLIPS "A" WELL #: 2 RRCID -> 089505 COMPL. DATE 09/12/1980 TOTAL DEPTH 6998 PERF. 6647 - 6769

03/01 BALANCING DATE STATUS ->			-0-														
03	DLQ G-10	-0-	-0-	-0-	B	-0-					Y	-0-					60
04	DLQ G-10	-0-	-0-	-0-	B	-0-					Y	-0-					60
05	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					60
06	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					60
07	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					60
08	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					60
09/01 BALANCING DATE STATUS ->			-0-														

CRAWFORD WELL #: 2 RRCID -> 092046 COMPL. DATE 02/26/1981 TOTAL DEPTH 7100 PERF. 6790 - 6862

03/01 BALANCING DATE STATUS ->			-0-														
03	62 N	56	-0-	-6	B	-0-	56	2			N	-0-					27
04	60 N	53	-0-	-7	B	-0-	53	2			N	-0-					27
05	58 N	58	-0-	-0-	B	-0-	58	2			N	-0-					27
06	60 N	59	-0-	-1	B	-0-	59	2			N	-0-					27
07	62 N	62	-0-	-0-	B	-0-	62	2			N	-0-					27
*08	66 N	66	-0-	-0-	B	-0-	66	2			N	-0-					27
09/01 BALANCING DATE STATUS ->			-0-														

BAKER WELL #: 3 RRCID -> 094063 COMPL. DATE 06/30/1981 TOTAL DEPTH 7250 PERF. 6948 - 6974

03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	1					31
04	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					31
05	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					31
06	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	1					32
07	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					32
08	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					32
09/01 BALANCING DATE STATUS ->			-0-														

BAKER "1233" WELL #: 2 RRCID -> 146127 COMPL. DATE 07/29/1993 TOTAL DEPTH 7159 PERF. 6927 - 7038

03/01 BALANCING DATE STATUS ->			35														
03	DLQ G-10	17	-0-	17	B	52	15	2	2	9	Y	2					21
04	DLQ G-10	16	-0-	16	B	68	15	2	1	9	Y	1					22
05	87 N	19	-0-	-68	B	-0-	15	2	4	9	Y	4					26
06	30 N	15	-0-	-15	B	-0-	15	2			Y	-0-					26
07	31 N	15	-0-	-16	B	-0-	15	2			Y	-0-					26
08	31 N	18	-0-	-13	B	-0-	15	2	3	9	Y	3					29
09/01 BALANCING DATE STATUS ->			-0-														

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
MURPHEY 1219 WELL #: 1 RRCID -> 163610 COMPL. DATE 10/05/1977 TOTAL DEPTH 7304 PERF. 6992 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	12	N	-0-	-0-	-12 B	-0-					N	-0-					42
04	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					42
05	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					42
06	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					42
07	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					42
*08	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					42
09/01 BALANCING DATE STATUS -> -0-																	

BREITBURN OPERATING L.P. 090732
UNIVERSITY -13- WELL #: 2 RRCID -> 141975 COMPL. DATE 07/19/1992 TOTAL DEPTH 7216 PERF. 7023 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
04	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
05	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
06	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
07	186	N	185	-0-	-1 B	-0-	185	2			N	-0-					-0-
08	186	N	119	-0-	-67 B	-0-	119	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

ECKERT 444 WELL #: 1 RRCID -> 173855 COMPL. DATE 09/03/1984 TOTAL DEPTH 7110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					48
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					48
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					48
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					48
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					48
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					48
09/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY "9A" WELL #: 5 RRCID -> 256855 COMPL. DATE 11/04/1985 TOTAL DEPTH 7225 PERF. 7060 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					23
04	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					23
05	310	N	303	-0-	-7 B	-0-	303	2			N	-0-					23
06	300	N	291	-0-	-9 B	-0-	291	2			N	-0-					23
07	310	N	305	-0-	-5 B	-0-	305	2			N	-0-					23
08	310	N	302	-0-	-8 B	-0-	302	2			N	-0-					23
09/01 BALANCING DATE STATUS -> -0-																	

CAPITOL WELL SERVICING CO., INC. 130432
UNIVERSITY "5" WELL #: 1 RRCID -> 127901 COMPL. DATE 06/30/1988 TOTAL DEPTH 7775 PERF. 6858 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	203	-0-	-14 B	-0-	1	1	202	3	N	-0-					-0-
04	240	N	218	-0-	-22 B	-0-	1	1	217	3	N	-0-					-0-
05	226	N	226	-0-	-0- B	-0-	1	1	225	3	N	-0-					-0-
06	213	N	213	-0-	-0- B	-0-	1	1	212	3	N	-0-					-0-
07	221	N	221	-0-	-0- B	-0-	1	1	220	3	N	-0-					-0-
*08	226	N	226	-0-	-0- B	-0-	1	1	225	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
CAPITOL WELL SERVICING CO., INC.//CONT.// 130432
UNIVERSITY "23" WELL #: 2 RRCID -> 131148 COMPL. DATE 04/29/1989 TOTAL DEPTH 7885 PERF. 7051 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	281	N	281	-0-	-0- B	-0-	1	1	269	3	N	10	2	8			32
							11	9									
04	390	N	267	-0-	-123 B	-0-	1	1	258	3	N	7	2	8			37
							8	9									
05	291	N	291	-0-	-0- B	-0-	1	1	287	3	N	3	2	8			38
							3	9									
06	270	N	262	-0-	-8 B	-0-	1	1	257	3	N	4	2	8			40
							4	9									
07	279	N	250	-0-	-29 B	-0-	1	1	247	3	N	2	2	8			40
							2	9									
*08	342	N	342	-0-	-0- B	-0-	1	1	339	3	N	2	2	8			40
							2	9									
09/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY "23" WELL #: 3 RRCID -> 133102 COMPL. DATE 01/01/1990 TOTAL DEPTH 7900 PERF. 7058 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	377	-0-	-119 B	-0-	1	1	368	3	N	7					75
							8	9									
04	420	N	360	-0-	-60 B	-0-	1	1	358	3	N	1					76
							1	9									
05	496	N	391	-0-	-105 B	-0-	1	1	388	3	N	2					78
							2	9									
06	360	N	349	-0-	-11 B	-0-	1	1	346	3	N	2					80
							2	9									
07	372	N	362	-0-	-10 B	-0-	1	1	359	3	N	2					82
							2	9									
*08	410	N	410	-0-	-0- B	-0-	1	1	406	3	N	3					85
							3	9									
09/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY "5" WELL #: 2 RRCID -> 146949 COMPL. DATE 09/15/1993 TOTAL DEPTH 7400 PERF. 6912 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	241	-0-	-38 B	-0-	1	1	240	3	N	-0-					-0-
04	240	N	220	-0-	-20 B	-0-	1	1	219	3	N	-0-					-0-
05	279	N	187	-0-	-92 B	-0-	1	1	186	3	N	-0-					-0-
06	240	N	144	-0-	-96 B	-0-	1	1	143	3	N	-0-					-0-
07	217	N	1	-0-	-216 B	-0-	1	1			N	-0-					-0-
08	186	N	1	-0-	-185 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

DISCOVERY OPERATING, INC. 220865
STATE "UO"(CITIES SERVICE) WELL #: 1 RRCID -> 133682 COMPL. DATE 12/15/1989 TOTAL DEPTH 7850 PERF. 7039 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	485	-0-	-11 B	-0-	485	3			Y	-0-					5
04	462	N	462	-0-	-0- B	-0-	462	3			Y	-0-					5
05	517	N	517	-0-	-0- B	-0-	517	3			Y	-0-					5
06	480	N	477	-0-	-3 B	-0-	477	3			Y	-0-					5
07	467	N	467	-0-	-0- B	-0-	467	3			Y	-0-					5
*08	504	N	504	-0-	-0- B	-0-	504	3			Y	-0-					5
09/01 BALANCING DATE STATUS -> -0-																	

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
DISCOVERY OPERATING, INC. //CONT.// 220865
STATE "UF" WELL #: 1 RRCID -> 134449 COMPL. DATE 04/01/1990 TOTAL DEPTH 8005 PERF. 7100 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	153	N	153	-0-	-0-	B -0-	153	3			Y	-0-					5
04	125	N	125	-0-	-0-	B -0-	125	3			Y	-0-					5
05	360	N	360	-0-	-0-	B -0-	360	3			Y	-0-					5
06	309	N	309	-0-	-0-	B -0-	309	3			Y	-0-					5
07	213	N	213	-0-	-0-	B -0-	213	3			Y	-0-					5
*08	249	N	249	-0-	-0-	B -0-	249	3			Y	-0-					5
09/01 BALANCING DATE STATUS -> -0-																	

STATE "TB" WELL #: 1 RRCID -> 135202 COMPL. DATE 06/13/1990 TOTAL DEPTH 7850 PERF. 7056 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	198	N	198	-0-	-0-	B -0-	198	3			Y	-0-					5
04	238	N	238	-0-	-0-	B -0-	238	3			Y	-0-					5
05	339	N	339	-0-	-0-	B -0-	339	3			Y	-0-					5
06	467	N	467	-0-	-0-	B -0-	467	3			Y	-0-					5
07	217	N	210	-0-	-7	B -0-	210	3			Y	-0-					5
08	217	N	185	-0-	-32	B -0-	185	3			Y	-0-					5
09/01 BALANCING DATE STATUS -> -0-																	

STATE "TB" WELL #: 3 RRCID -> 140317 COMPL. DATE 12/09/1991 TOTAL DEPTH 7903 PERF. 7059 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	827	N	827	-0-	-0-	B -0-	827	3			Y	-0-					31
04	780	N	710	-0-	-70	B -0-	710	3			Y	-0-					31
05	957	N	957	-0-	-0-	B -0-	957	3			Y	-0-					31
06	833	N	833	-0-	-0-	B -0-	833	3			Y	-0-					31
07	765	N	765	-0-	-0-	B -0-	765	3			Y	-0-					31
08	837	N	790	-0-	-47	B -0-	790	3			Y	-0-					31
09/01 BALANCING DATE STATUS -> -0-																	

STATE "TB" WELL #: 2 RRCID -> 140652 COMPL. DATE 01/14/1992 TOTAL DEPTH 7917 PERF. 7060 - 7107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	382	-0-	-52	B -0-	382	3			Y	-0-					7
04	480	N	473	-0-	-7	B -0-	473	3			Y	-0-					7
05	479	N	479	-0-	-0-	B -0-	479	3			Y	-0-					7
06	363	N	363	-0-	-0-	B -0-	363	3			Y	-0-					7
07	681	N	681	-0-	-0-	B -0-	681	3			Y	-0-					7
08	465	N	392	-0-	-73	B -0-	392	3			Y	-0-					7
09/01 BALANCING DATE STATUS -> -0-																	

STATE "UO" (CITIES SERVICE) WELL #: A 1 RRCID -> 141325 COMPL. DATE 04/23/1992 TOTAL DEPTH 7441 PERF. 7081 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1382	N	1382	-0-	-0-	B -0-	1382	3			N	-0-					-0-
04	1376	N	1376	-0-	-0-	B -0-	1376	3			N	-0-					-0-
05	1271	N	957	-0-	-314	B -0-	957	3			N	-0-					-0-
06	1320	N	1086	-0-	-234	B -0-	1086	3			N	-0-					-0-
07	1364	N	1170	-0-	-194	B -0-	1170	3			N	-0-					-0-
*08	1359	N	1359	-0-	-0-	B -0-	1359	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
DISCOVERY OPERATING, INC. //CONT.// 220865
FORTUNE "7" WELL #: 1 RRCID -> 143708 COMPL. DATE 01/04/1993 TOTAL DEPTH 7475 PERF. 7140 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	172	-0-		-76 B	-0-	172	3			N	-0-					-0-
04	270	N	202	-0-		-68 B	-0-	202	3			N	-0-					-0-
05	372	N	267	-0-		-105 B	-0-	267	3			N	-0-					-0-
06	206	N	206	-0-		-0- B	-0-	206	3			N	-0-					-0-
07	217	N	174	-0-		-43 B	-0-	174	3			N	-0-					-0-
08	279	N	265	-0-		-14 B	-0-	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

FORTUNE ENERGY, INC. 278757
CRAWFORD 1230 WELL #: 2 RRCID -> 089417 COMPL. DATE 09/05/1980 TOTAL DEPTH 7075 PERF. 6795 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	198	N	198	-0-		-0- B	-0-	196	2	2	9	N	2					59
04	210	N	164	-0-		-46 B	-0-	164	2			N	-0-					59
05	248	N	179	-0-		-69 B	-0-	179	2			N	-0-					59
06	182	N	182	-0-		-0- B	-0-	182	2			N	-0-					59
07	187	N	187	-0-		-0- B	-0-	187	2			N	-0-					59
*08	190	N	190	-0-		-0- B	-0-	190	2			N	-0-					59
09/01 BALANCING DATE STATUS -> -0-																		

CRAWFORD "1230" WELL #: 1 RRCID -> 089658 COMPL. DATE 09/16/1980 TOTAL DEPTH 7100 PERF. 6797 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1496	N	1496	-0-		-0- B	-0-	1417	2	79	9	N	72					209
04	1230	N	1230	-0-		-0- B	-0-	1208	2	22	9	N	20					229
05	1209	N	1209	-0-		-0- B	-0-	1162	2	47	9	N	43	183	1			89
06	1123	N	1123	-0-		-0- B	-0-	1081	2	42	9	N	38					127
07	1133	N	1133	-0-		-0- B	-0-	1092	2	41	9	N	37					164
08	1209	N	1079	-0-		-130 B	-0-	1044	2	35	9	N	32					196
09/01 BALANCING DATE STATUS -> -0-																		

J & J WELL SERVICE, INC. 427433
SPRING CREEK WELL #: RRCID -> 207585 COMPL. DATE N/A TOTAL DEPTH 7004 PERF. 6818 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	P&A	COND	NO RPT	-0-		-0- B	-0-					N	NO RPT					25
04	P&A	COND	NO RPT	-0-		-0- B	-0-					N	NO RPT					25
05	P&A	COND	NO RPT	-0-		-0- B	-0-					N	NO RPT					25
06	P&A	COND	NO RPT	-0-		-0- B	-0-					N	NO RPT					25
07	P&A	COND	NO RPT	-0-		-0- B	-0-					N	NO RPT					25
08	P&A	COND	NO RPT	-0-		-0- B	-0-					N	NO RPT					25
09/01 BALANCING DATE STATUS -> -0-																		
PLUGGED AND ABANDONED_____ 03/01/2013																		

SPRING CREEK WELL #: RRCID -> 207586 COMPL. DATE N/A TOTAL DEPTH 7060 PERF. 6881 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	P&A	COND	NO RPT	-0-		-0- B	-0-					N	NO RPT					23
04	P&A	COND	NO RPT	-0-		-0- B	-0-					N	NO RPT					23
05	P&A	COND	NO RPT	-0-		-0- B	-0-					N	NO RPT					23
06	P&A	COND	NO RPT	-0-		-0- B	-0-					N	NO RPT					23
07	P&A	COND	NO RPT	-0-		-0- B	-0-					N	NO RPT					23
08	P&A	COND	NO RPT	-0-		-0- B	-0-					N	NO RPT					23
09/01 BALANCING DATE STATUS -> -0-																		
PLUGGED AND ABANDONED_____ 02/20/2013																		

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
OXY USA INC. 630591
UNIVERSITY "23" WELL #: 5 RRCID -> 184514 COMPL. DATE 07/25/2001 TOTAL DEPTH 7425 PERF. 7030 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
04	480	N	442	-0-	-38 B	-0-	442	2			N	-0-					-0-
05	527	N	460	-0-	-67 B	-0-	460	2			N	-0-					-0-
06	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
07	465	N	431	-0-	-34 B	-0-	431	2			N	-0-					-0-
08	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY "23" WELL #: 6 RRCID -> 187673 COMPL. DATE 01/28/2002 TOTAL DEPTH 7240 PERF. 7052 - 7107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	561	N	561	-0-	-0- B	-0-	561	2			N	-0-					99
04	582	N	582	-0-	-0- B	-0-	582	2			N	-0-					99
05	608	N	608	-0-	-0- B	-0-	608	2			N	-0-	99	7			-0-
06	583	N	583	-0-	-0- B	-0-	583	2			N	-0-					-0-
07	585	N	585	-0-	-0- B	-0-	585	2			N	-0-					-0-
08	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BAKER -1148- WELL #: 2 RRCID -> 282904 COMPL. DATE 12/16/1985 TOTAL DEPTH 7725 PERF. 6866 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> 627																	
03	692	N	65	-0-	-627 B	-0-	65	2			N	-0-					-0-
04	90	N	62	-0-	-28 B	-0-	62	2			N	-0-					-0-
05	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
06	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
07	62	N	19	-0-	-43 B	-0-	19	2			N	-0-					-0-
08	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIT PETROLEUM COMPANY 877099
UNIVERSITY "D" WELL #: 1 RRCID -> 129474 COMPL. DATE 12/15/1988 TOTAL DEPTH 7300 PERF. 6621 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	15	-0-	-202 B	-0-	15	1			N	-0-					-0-
04	30	N	15	-0-	-15 B	-0-	15	1			N	-0-					-0-
05	31	N	16	-0-	-15 B	-0-	16	1			N	-0-					-0-
06	15	N	15	-0-	-0- B	-0-	15	1			N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JONES "39" WELL #: 1 RRCID -> 135104 COMPL. DATE 06/26/1990 TOTAL DEPTH 6440 PERF. 6256 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	191	N	191	-0-	-0- B	-0-	16	1	175	3	N	-0-					-0-
04	180	N	165	-0-	-15 B	-0-	15	1	150	3	N	-0-					-0-
05	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	186	N	162	-0-	-24 B	-0-	16	1	146	3	N	-0-					-0-
*08	159	N	159	-0-	-0- B	-0-	16	1	143	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
UNIVERSITY 53-17 WELL #: 1 RRCID -> 141153 COMPL. DATE 02/11/1992 TOTAL DEPTH 7200 PERF. 7038 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	1006	N	1006	-0-	-0-	B	-0-	16	1	980	3	N	9					32
								10	9									
04	886	N	886	-0-	-0-	B	-0-	15	1	862	3	N	8					40
								9	9									
05	900	N	900	-0-	-0-	B	-0-	16	1	884	3	N	-0-					40
06	760	N	760	-0-	-0-	B	-0-	15	1	745	3	N	-0-					40
07	856	N	856	-0-	-0-	B	-0-	16	1	840	3	N	-0-					40
*08	847	N	847	-0-	-0-	B	-0-	16	1	828	3	N	3					43
								3	9									
09/01 BALANCING DATE STATUS -> -0-																		

UNIVERSITY 14 WELL #: 2 RRCID -> 141689 COMPL. DATE 06/20/1992 TOTAL DEPTH 7220 PERF. 7020 - 7131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	119	-0-	-5	B	-0-	16	1	103	3	N	-0-					33
04	120	N	116	-0-	-4	B	-0-	15	1	101	3	N	-0-					33
05	124	N	118	-0-	-6	B	-0-	16	1	102	3	N	-0-					33
06	120	N	117	-0-	-3	B	-0-	15	1	102	3	N	-0-					33
07	124	N	119	-0-	-5	B	-0-	16	1	103	3	N	-0-					33
08	124	N	123	-0-	-1	B	-0-	16	1	107	3	N	-0-					33
09/01 BALANCING DATE STATUS -> -0-																		

UNIVERSITY 17 WELL #: 2 RRCID -> 142178 COMPL. DATE 08/07/1992 TOTAL DEPTH 7185 PERF. 7011 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	188	N	188	-0-	-0-	B	-0-	16	1	172	3	N	-0-					169
04	184	N	184	-0-	-0-	B	-0-	15	1	169	3	N	-0-					169
05	186	N	186	-0-	-0-	B	-0-	16	1	170	3	N	-0-					169
06	203	N	203	-0-	-0-	B	-0-	15	1	166	3	N	20					189
								22	9									
07	185	N	185	-0-	-0-	B	-0-	16	1	167	3	N	2	172	1			19
								2	9									
*08	189	N	189	-0-	-0-	B	-0-	16	1	171	3	N	2					21
								2	9									
09/01 BALANCING DATE STATUS -> -0-																		

UNIVERSITY "17" WELL #: 3 RRCID -> 150253 COMPL. DATE 06/05/1994 TOTAL DEPTH 7200 PERF. 7020 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	178	N	178	-0-	-0-	B	-0-	16	1	161	3	N	1					75
								1	9									
04	172	N	172	-0-	-0-	B	-0-	15	1	155	3	N	2					77
								2	9									
05	176	N	176	-0-	-0-	B	-0-	16	1	160	3	N	-0-					77
06	171	N	171	-0-	-0-	B	-0-	15	1	156	3	N	-0-					77
07	175	N	175	-0-	-0-	B	-0-	16	1	159	3	N	-0-					77
*08	177	N	177	-0-	-0-	B	-0-	16	1	161	3	N	-0-					77
09/01 BALANCING DATE STATUS -> -0-																		

UNIVERSITY "D" WELL #: 4 RRCID -> 214903 COMPL. DATE 11/16/2005 TOTAL DEPTH 7093 PERF. 6878 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	217	N	197	-0-	-20	B	-0-	16	1	181	3	N	-0-					49
04	210	N	188	-0-	-22	B	-0-	15	1	173	3	N	-0-					49
05	217	N	201	-0-	-16	B	-0-	16	1	185	3	N	-0-					49
06	192	N	192	-0-	-0-	B	-0-	15	1	177	3	N	-0-					49
07	194	N	194	-0-	-0-	B	-0-	16	1	178	3	N	-0-					49
*08	197	N	197	-0-	-0-	B	-0-	16	1	181	3	N	-0-					49
09/01 BALANCING DATE STATUS -> -0-																		

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
UNIVERITY 53-17 WELL #: 2 RRCID -> 225743 COMPL. DATE 10/25/2005 TOTAL DEPTH 7292 PERF. 7034 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	747	N	747	-0-	-0- B	-0-	16	1	721	3	N	9					135
							10	9									
04	750	N	705	-0-	-45 B	-0-	15	1	682	3	N	7					142
							8	9									
05	775	N	734	-0-	-41 B	-0-	16	1	718	3	N	-0-					142
06	758	N	758	-0-	-0- B	-0-	15	1	697	3	N	42					184
							46	9									
07	744	N	715	-0-	-29 B	-0-	16	1	697	3	N	2	168	1			18
							2	9									
08	744	N	716	-0-	-28 B	-0-	16	1	697	3	N	3					21
							3	9									
09/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY "17" WELL #: 4 RRCID -> 233308 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 7031 - 7070

03/01 BALANCING DATE STATUS -> -0-																	
03	314	N	314	-0-	-0- B	-0-	16	1	294	3	N	4					66
							4	9									
04	300	N	273	-0-	-27 B	-0-	15	1	256	3	N	2	1	8			67
							2	9									
05	310	N	273	-0-	-37 B	-0-	16	1	257	3	N	-0-					67
06	300	N	245	-0-	-55 B	-0-	15	1	228	3	N	2					69
							2	9									
07	288	N	288	-0-	-0- B	-0-	16	1	266	3	N	5					74
							6	9									
*08	304	N	304	-0-	-0- B	-0-	16	1	282	3	N	5					79
							6	9									
09/01 BALANCING DATE STATUS -> -0-																	

BALLINGER, SE. (FRY) 05316 300 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
LANDMASTER PARTNERS, INC. 484659
LEONARD WELL #: 1 RRCID -> 256164 COMPL. DATE 12/06/2009 TOTAL DEPTH 3550 PERF. 3098 - 3104

03	270	N	270	-0-	-0-	-0-	202	3	68	9	N	62	151	1			14
04	438	N	438	-0-	-0-	-0-	250	3	188	9	N	171	167	1			18
05	361	N	361	-0-	-0-	-0-	185	3	176	9	N	160					178
*06	335	N	335	-0-	-0-	-0-	181	3	154	9	N	140	173	1			145
07	0	N	-0-	-0-	-0-	-0-					N	130	158	1			117
08	0	N	-0-	-0-	-0-	-0-					N	41	124	1			34

BARNET-AMACKER (FUSSELMAN) 05755 500 ASSOCIATED 49B CNTY: UPTON
XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 2 RRCID -> 208390 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF. 10950 - 11294

03	7652	R	1456	-0-	-6196	-0-	1416	3	40	9	Y	36					120
04	0	#	1240	-0-	1240	-0-	1207	3	33	9	Y	30					150
05	1798	#	1160	-0-	-638	-0-	1099	3	61	9	Y	55	153	1			52
06	3017	R	3017	-0-	-0-	-0-	2949	3	68	9	Y	62					114
07	1457	#	1438	-0-	-19	-0-	1374	3	64	9	Y	58					172
*08	1494	R	1494	-0-	-0-	-0-	1405	3	89	9	Y	81					253

BARREL ROLL (FUSSELMAN) 05811 200 NON-ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
GIDDINGS ESTATE FEE WELL #: 1247 RRCID -> 139571 COMPL. DATE 05/10/1991 TOTAL DEPTH 13100 PERF.12242 - 12362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEDDO 06655 001 ASSOCIATED PRORATED CNTY: RUNNELS
3-D OIL & GAS 953631
GRAY, C. C. WELL #: 3 RRCID -> 160199 COMPL. DATE 09/23/2006 TOTAL DEPTH 3990 PERF. 3514 - 3526

03	1025	N	1025	-0-	-0-	B	-0-	1025	3	N	-0-			-0-
04	979	N	979	-0-	-0-	B	-0-	979	3	N	-0-			-0-
05	943	N	943	-0-	-0-	B	-0-	943	3	N	-0-			-0-
06	918	N	918	-0-	-0-	B	-0-	918	3	N	-0-			-0-
07	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

09/01 BALANCING DATE STATUS -> -0-

ELKINS 'B' WELL #: 4 RRCID -> 203578 COMPL. DATE 11/15/2000 TOTAL DEPTH 4540 PERF. 3532 - 3542

09/01 BALANCING DATE STATUS -> -0-

03	20	N	20	-0-	-0-	B	-0-	20	3	N	-0-			43
04	8	N	8	-0-	-0-	B	-0-	8	3	N	-0-			43
05	15	N	15	-0-	-0-	B	-0-	15	3	N	-0-			43
06	11	N	11	-0-	-0-	B	-0-	11	3	N	-0-			43
07	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			43
08	0	N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			43

09/01 BALANCING DATE STATUS -> -0-

BEEKEEPER (PALO PINTO) 06765 270 ASSOCIATED ONE WELL CNTY: TOM GREEN
BOAZ ENERGY II OPERATING, LLC 078032
POWELL-HALL "J" WELL #: 1 RRCID -> 280079 COMPL. DATE 04/27/2010 TOTAL DEPTH 5455 PERF. 4634 - 4686

03	0	N	-0-	-0-	-0-		-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 03/12/2018 - P/A 03/12/18

BENEDUM (DEVONIAN, GAS) 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CALLON PETROLEUM OPERATING CO 124828
NEAL "4" WELL #: C 1 RRCID -> 198533 COMPL. DATE 08/20/2003 TOTAL DEPTH 11395 PERF.11882 - 15743

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHEVRON MIDCONTINENT, L.P. 147862
UNIVERSITY 8 WELL #: 1 RRCID -> 191049 COMPL. DATE 09/12/2002 TOTAL DEPTH N/A PERF.11339 - 14699

03	372	N	6	-0-	-366		-0-	6	3	N	-0-			22
04	210	N	55	-0-	-155		-0-	55	3	N	-0-			22
05	244	N	244	-0-	-0-		-0-	244	3	N	-0-			22
06	248	N	248	-0-	-0-		-0-	248	3	N	-0-			22
07	242	N	242	-0-	-0-		-0-	242	3	N	-0-			22
08	248	N	237	-0-	-11		-0-	237	3	N	-0-			22

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
UNIVERSITY 5 WELL #: 1H RRCID -> 191744 COMPL. DATE 10/05/2002 TOTAL DEPTH N/A PERF.11636 - 16005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1858	N	1858	-0-	-0-	-0-	1806	3	52	9	Y	47					285
04	1796	N	1796	-0-	-0-	-0-	1730	3	66	9	Y	60	184	1	11	8	150
05	1714	N	1714	-0-	-0-	-0-	1668	3	46	9	Y	42					192
06	1668	N	1668	-0-	-0-	-0-	1601	3	67	9	Y	61					253
07	1767	N	1658	-0-	-109	-0-	1646	3	12	9	Y	11					264
08	1705	N	1668	-0-	-37	-0-	1668	3			Y	-0-					264

UNIVERSITY 7 WELL #: 1 RRCID -> 192720 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF.11600 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5363	X	4786	-0-	-577	-0-	4662	3	124	9	N	113	188	1			218
04	5190	X	4528	-0-	-662	-0-	4462	3	66	9	N	60	10	8			268
05	4712	X	4622	-0-	-90	-0-	4500	3	122	9	N	111	182	1	2	8	195
06	4620	X	4528	-0-	-92	-0-	4473	3	55	9	N	50					245
07	4774	X	4596	-0-	-178	-0-	4496	3	100	9	N	91	186	1			150
08	4774	X	4574	-0-	-200	-0-	4550	3	24	9	N	22					172

UNIVERSITY 13 WELL #: 1 RRCID -> 193231 COMPL. DATE 10/04/2002 TOTAL DEPTH 11600 PERF.11559 - 15425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 8 WELL #: 2 RRCID -> 195338 COMPL. DATE 05/11/2003 TOTAL DEPTH 11377 PERF.11626 - 15064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	758	N	758	-0-	-0-	-0-	736	3	22	9	N	20					201
04	685	N	685	-0-	-0-	-0-	673	3	12	9	N	11					212
05	466	N	466	-0-	-0-	-0-	464	3	2	9	N	2					214
06	1419	N	1419	-0-	-0-	-0-	1416	3	3	9	N	3					217
07	3100	N	6543	-0-	3443	3443	6441	3	102	9	N	93	187	1			123
*08	3100	N	5753	-0-	2653	6096	5603	3	150	9	N	136	189	1			70

UNIVERSITY "1" WELL #: 1 RRCID -> 196801 COMPL. DATE 02/08/2003 TOTAL DEPTH N/A PERF.11628 - 13533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	676	-0-	-657	-0-	657	3	19	9	N	17					174
04	1260	N	657	-0-	-603	-0-	611	3	46	9	N	42					216
05	1550	N	1269	-0-	-281	-0-	1229	3	40	9	N	36					252
06	1233	N	1233	-0-	-0-	-0-	1223	3	10	9	N	9					261
07	1202	N	1202	-0-	-0-	-0-	1159	3	43	9	N	39					300
08	1271	N	1206	-0-	-65	-0-	1171	3	35	9	N	32	186	1			146

UNIVERSITY "21" WELL #: 1 RRCID -> 196868 COMPL. DATE 02/20/2003 TOTAL DEPTH N/A PERF.11900 - 14658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	33	-0-	-91	-0-	33	3			Y	-0-	2	1			1
04	60	N	29	-0-	-31	-0-	29	3			Y	-0-	1	1			-0-
05	31	N	26	-0-	-5	-0-	26	3			Y	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	3			Y	-0-					-0-

UNIVERSITY "12W" WELL #: 2 RRCID -> 197310 COMPL. DATE 07/08/2003 TOTAL DEPTH N/A PERF.11588 - 15634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2073	N	2073	-0-	-0-	-0-	2033	3	40	9	N	36					195
04	1980	N	1980	-0-	-0-	-0-	1918	3	62	9	N	56	173	1			78
05	2077	N	1630	-0-	-447	-0-	1580	3	50	9	N	45					123
06	2010	N	1541	-0-	-469	-0-	1489	3	52	9	N	47					170
07	2046	N	1950	-0-	-96	-0-	1919	3	31	9	N	28					198
08	1643	N	1627	-0-	-16	-0-	1621	3	6	9	N	5					203

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
UNIVERSITY "7W" WELL #: 2 RRCID -> 205127 COMPL. DATE 12/18/2003 TOTAL DEPTH 15374 PERF.11594 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2070	N	2070	-0-	-0-	-0-	2042	3	28	9	N	25					201
04	2490	N	2231	-0-	-259	-0-	2145	3	86	9	N	78	187	1	3	8	89
05	2139	N	610	-0-	-1529	-0-	598	3	12	9	N	11					100
06	2192	N	2192	-0-	-0-	-0-	2155	3	37	9	N	34					134
07	2294	N	2273	-0-	-21	-0-	2211	3	62	9	N	56					190
*08	2165	N	2165	-0-	-0-	-0-	2041	3	124	9	N	113	189	1			114

CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 5 RRCID -> 195903 COMPL. DATE 04/28/2003 TOTAL DEPTH 11500 PERF.10910 - 10915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	566	N	566	-0-	-0-	-0-	560	3	6	9	Y	5					27
04	561	N	561	-0-	-0-	-0-	560	3	1	9	Y	1					28
05	416	N	416	-0-	-0-	-0-	414	3	2	9	Y	2					30
06	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					30
07	DLQ G-10		506	-0-	506	506	506	3			Y	-0-					30
08	DLQ G-10		605	-0-	605	1111	605	3			Y	-0-					30

DRIFTWOOD ENERGY OPERATING, LLC 228187
UNIVERSITY "2W" WELL #: 1 RRCID -> 197652 COMPL. DATE 09/06/2003 TOTAL DEPTH 11750 PERF.11448 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENRY RESOURCES LLC 378535
WOOLEY "7" WELL #: 2 RRCID -> 151590 COMPL. DATE 08/02/1994 TOTAL DEPTH 11700 PERF.11144 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1101	N	1101	-0-	-0-	-0-	32	1	988	3	Y	74	52	1			71
							81	9									
04	1230	N	1092	-0-	-138	-0-	31	1	985	3	Y	69	99	1			41
							76	9									
05	1268	N	1268	-0-	-0-	-0-	37	1	1162	3	Y	63	47	1			57
							69	9									
06	1220	N	1220	-0-	-0-	-0-	38	1	1124	3	Y	53	89	1			21
							58	9									
07	DLQ G-10		1132	-0-	1132	1132	19	1	1050	3	Y	57					78
							63	9									
08	DLQ G-10		1340	-0-	1340	2472	19	1	1260	3	Y	55	88	1			45
							61	9									

WOOLEY "7" WELL #: 1 RRCID -> 153654 COMPL. DATE 01/11/1995 TOTAL DEPTH 11700 PERF.11184 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	799	N	799	-0-	-0-	-0-	24	1	734	3	Y	37	27	1			36
							41	9									
04	791	N	791	-0-	-0-	-0-	23	1	731	3	Y	34	50	1			20
							37	9									
05	806	N	573	-0-	-233	-0-	17	1	520	3	Y	33	24	1			29
							36	9									
06	780	N	464	-0-	-316	-0-	14	1	421	3	Y	26	45	1			10
							29	9									
07	DLQ G-10		443	-0-	443	443	7	1	399	3	Y	34					44
							37	9									
08	DLQ G-10		509	-0-	509	952	7	1	472	3	Y	27	48	1			23
							30	9									

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
HIBERNIA RESOURCES III, LLC 384006
ARCO UNIVERSITY WELL #: 1 RRCID -> 190536 COMPL. DATE 08/19/2002 TOTAL DEPTH 11325 PERF.10690 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	327	N	327	-0-	-0-	-0-	319	3	8	9	N	7					56
04	348	N	348	-0-	-0-	-0-	341	3	7	9	N	6					62
05	341	N	317	-0-	-24	-0-	311	3	6	9	N	5					67
06	341	N	341	-0-	-0-	-0-	331	3	10	9	N	9					76
07	341	N	62	-0-	-279	-0-	61	3	1	9	N	1					77
*08	365	N	365	-0-	-0-	-0-	362	3	3	9	N	3					80

UNIVERSITY "3-4A" WELL #: 1 RRCID -> 196609 COMPL. DATE 05/22/2003 TOTAL DEPTH 11509 PERF.10875 - 11312

03	556	N	556	-0-	-0-	-0-	541	2	15	9	N	14					157
04	570	N	542	-0-	-28	-0-	527	2	15	9	N	14					171
05	564	N	564	-0-	-0-	-0-	527	3	37	9	N	34					205
06	540	N	503	-0-	-37	-0-	502	3	1	9	N	1					206
07	558	N	485	-0-	-73	-0-	483	3	2	9	N	2					208
08	558	N	77	-0-	-481	-0-	77	3			N	-0-					208

JM COX RESOURCES, L.P. 433075
ARCO-UNIVERSITY B WELL #: 1 RRCID -> 174730 COMPL. DATE 10/25/1985 TOTAL DEPTH 11415 PERF.10752 - 10816

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE3 OPERATING LLC 518310
JMC "12" WELL #: 1 RRCID -> 200046 COMPL. DATE 01/24/2004 TOTAL DEPTH 11160 PERF.11398 - 12635

03	209	N	209	-0-	-0-	-0-	197	3	12	9	N	11					233
04	194	N	194	-0-	-0-	-0-	187	3	7	9	N	6	163	1			76
05	248	N	188	-0-	-60	-0-	186	3	2	9	N	2					78
06	210	N	147	-0-	-63	-0-	146	3	1	9	N	1					79
07	186	N	139	-0-	-47	-0-	136	3	3	9	N	3					82
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					82

NEAL ESTATE "36-A" WELL #: 1 RRCID -> 200440 COMPL. DATE 09/16/2002 TOTAL DEPTH 11157 PERF.11144 - 15470

03	858	N	858	-0-	-0-	-0-	849	3	9	9	N	8					159
04	796	N	796	-0-	-0-	-0-	787	3	9	9	N	8					167
05	899	N	876	-0-	-23	-0-	873	3	3	9	N	3					170
06	878	N	878	-0-	-0-	-0-	878	3			N	-0-					170
07	918	N	918	-0-	-0-	-0-	917	3	1	9	N	1					171
08	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					171

BENEDUM (FUSSELMAN) 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 6 RRCID -> 205206 COMPL. DATE 03/29/1982 TOTAL DEPTH 11400 PERF.11188 - 11238

03	2693	N	2693	-0-	-0-	-0-	2687	3	6	9	Y	5					127
04	2490	N	2490	-0-	-0-	-0-	2489	3	1	9	Y	1					128
05	2480	N	1843	-0-	-637	-0-	1841	3	2	9	Y	2					130
06	2400	N	2191	-0-	-209	-0-	2191	3			Y	-0-					130
07	DLQ G-10		2248	-0-	2248	2248	2248	3			Y	-0-					130
08	DLQ G-10		2691	-0-	2691	4939	2691	3			Y	-0-					130

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
NEAL "D" WELL #: 2 RRCID -> 134357 COMPL. DATE 04/14/1983 TOTAL DEPTH 11547 PERF.11452 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	132	-0-	-116	-0-	90	3	42	9	N	38					150
04	150	N	189	-0-	39	-0-	97	3	92	9	N	84					234
05	155	N	126	-0-	-29	-0-	80	3	46	9	N	42					276
06	128	N	128	-0-	-0-	-0-	94	3	34	9	N	31	182	1			125
07	186	N	129	-0-	-57	-0-	83	3	46	9	N	42					167
*08	137	N	137	-0-	-0-	-0-	98	3	39	9	N	35					202

HIBERNIA RESOURCES III, LLC 384006
ARCO-UNIVERSITY "B" WELL #: 1 RRCID -> 174729 COMPL. DATE 02/01/1984 TOTAL DEPTH 11415 PERF.10752 - 11364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	392	N	392	-0-	-0-	-0-	384	3	8	9	N	7					203
04	301	N	301	-0-	-0-	-0-	298	3	3	9	N	3	164	1			42
05	372	N	336	-0-	-36	-0-	330	3	6	9	N	5					47
06	390	N	302	-0-	-88	-0-	300	3	2	9	N	2					49
07	310	N	258	-0-	-52	-0-	256	3	2	9	N	2					51
08	341	N	215	-0-	-126	-0-	209	3	6	9	N	5					56

DE3 OPERATING LLC 518310
ELLIOTT, J. S. -48- WELL #: 1 C RRCID -> 018668 COMPL. DATE 12/28/1949 TOTAL DEPTH 11399 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER-BARNET WELL #: 1 RRCID -> 105744 COMPL. DATE 05/25/1983 TOTAL DEPTH 11390 PERF.11254 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1734	N	1734	-0-	-0-	-0-	1709	3	25	9	N	23					112
04	1665	N	1665	-0-	-0-	-0-	1634	3	31	9	N	28					140
05	1767	N	1712	-0-	-55	-0-	1682	3	30	9	N	27					167
06	1680	N	1459	-0-	-221	-0-	1417	3	42	9	N	38	180	1			25
07	1736	N	1607	-0-	-129	-0-	1598	3	9	9	N	8					33
08	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					33

TENNECO-UNIVERSITY WELL #: 1 RRCID -> 131037 COMPL. DATE 01/18/1985 TOTAL DEPTH 11500 PERF.11380 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					51
04	234	N	234	-0-	-0-	-0-	234	3			N	-0-					51
05	286	N	286	-0-	-0-	-0-	286	3			N	-0-					51
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					51
07	264	N	264	-0-	-0-	-0-	264	3			N	-0-					51
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					51

WYATT WELL #: 1 RRCID -> 138387 COMPL. DATE 01/20/1984 TOTAL DEPTH 11400 PERF.11256 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					130
04	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					130
05	1147	N	800	-0-	-347	-0-	800	3			N	-0-					130
06	1110	N	980	-0-	-130	-0-	980	3			N	-0-					130
07	1147	N	915	-0-	-232	-0-	915	3			N	-0-					130
08	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					130

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
DE3 OPERATING LLC //CONT.// 518310
NEAL "38" WELL #: 1 RRCID -> 140489 COMPL. DATE 04/15/1981 TOTAL DEPTH 11300 PERF.11163 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1984	N	1984	-0-	-0-	-0-	1967	3	17	9	N	15					119
04	1884	N	1884	-0-	-0-	-0-	1867	3	17	9	N	15					134
05	1891	N	1725	-0-	-166	-0-	1712	3	13	9	N	12					146
06	1920	N	1666	-0-	-254	-0-	1658	3	8	9	N	7					153
07	1953	N	1659	-0-	-294	-0-	1649	3	10	9	N	9					162
08	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					162

XTO ENERGY INC. 945936
PARROTT, J. M., ET AL WELL #: 1 RRCID -> 018663 COMPL. DATE 03/17/1949 TOTAL DEPTH N/A PERF.11410 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	107	-0-	-17	-0-	107	3			N	-0-					134
04	120	N	39	-0-	-81	-0-	39	3			N	-0-					134
05	124	N	19	-0-	-105	-0-	19	3			N	-0-					134
06	90	N	-0-	-0-	-90	-0-					N	-0-					134
07	31	N	-0-	-0-	-31	-0-					N	-0-					134
*08	34	N	34	-0-	-0-	-0-	27	3	7	9	N	6					140

BENEDUM (PENNSYLVANIAN) 07109 625 NON-ASSOCIATED ONE WELL CNTY: UPTON
ENERGEN RESOURCES CORPORATION 252002
ELLIOTT, ARLESS -46- WELL #: 1 RRCID -> 018724 COMPL. DATE 01/27/1949 TOTAL DEPTH 10618 PERF.10584 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10627		10351	-0-	-276	-0-	10336	2	15	9	N	14					223
04	9974		9864	-0-	-110	-0-	9864	2			N	-0-					223
05	10199		10006	-0-	-193	-0-	10004	2	2	9	N	2	144	1			81
06	9870		8555	-0-	-1315	-0-	8555	2			N	-0-					81
07	10199		7343	-0-	-2856	-0-	7343	2			N	-0-					81
08	10199		4415	-0-	-5784	-0-	4415	2			N	-0-					81

BENEDUM (WOLFCAMP) 07109 900 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
NEAL, H. F. "8" WELL #: 8 RRCID -> 132075 COMPL. DATE 01/28/1986 TOTAL DEPTH 8900 PERF. 8817 - 8827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL, H.F. "8" WELL #: 9 RRCID -> 145640 COMPL. DATE 07/28/1992 TOTAL DEPTH 11552 PERF. 8786 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENEDUM, NE. (BEND LIME) 07114 300 NON-ASSOCIATED CAPACITY CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. 251726
NOELKE "8" WELL #: 1 RRCID -> 076805 COMPL. DATE 04/30/1978 TOTAL DEPTH 10600 PERF.10418 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					80
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					80
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					80
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					80
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					80
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					80

BENEDUM, NE. (BEND LIME) //CONT.// 07114 300 NON-ASSOCIATED CAPACITY CNTY: REAGAN
ENERGEN RESOURCES CORPORATION 252002
BRANCH WELL #: 1 RRCID -> 099610 COMPL. DATE 11/25/1998 TOTAL DEPTH 11950 PERF.10432 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5589	X	5589	-0-	-0-	-0-	5481	2	108	9	N	98	150	1			49
04	4951	X	4951	-0-	-0-	-0-	4916	2	35	9	N	32					81
05	5012	X	5012	-0-	-0-	-0-	4966	2	46	9	N	42					123
06	4795	X	4795	-0-	-0-	-0-	4761	2	34	9	N	31					154
07	4776	X	4776	-0-	-0-	-0-	4776	2			N	-0-					154
*08	4107	X	4107	-0-	-0-	-0-	4107	2			N	-0-					154

ESPINOZA SERVICES, INC. 254325
NOELKE, HELEN -A- WELL #: 1 RRCID -> 061018 COMPL. DATE 01/30/1975 TOTAL DEPTH 10523 PERF. 5720 - 5935

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENOIT, S. (FRY-C-SAND, LO.1) 07176 250 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
WINDOW OPERATING CO., THE 931621
WRIGHT 'A' WELL #: 1 RRCID -> 272518 COMPL. DATE 06/28/2013 TOTAL DEPTH 4178 PERF. 3608 - 3618

03	1009	N	1009	-0-	-0-	-0-	915	2	94	9	Y	85	90	1			60
04	847	N	847	-0-	-0-	-0-	794	2	53	9	Y	48	37	1			71
05	930	N	918	-0-	-12	-0-	817	2	101	9	Y	92	88	1			75
06	990	N	860	-0-	-130	-0-	786	2	74	9	Y	67	108	1			34
07	DLQ G-10		890	-0-	890	890	809	2	81	9	Y	74	30	1			78
08	DLQ G-10		859	-0-	859	1749	784	2	75	9	Y	68	92	1			54

BERNARD (FRY, LO.) 07300 300 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
BREVARD-HALE WELL #: 1 RRCID -> 098291 COMPL. DATE 01/06/1982 TOTAL DEPTH 4012 PERF. 3570 - 3582

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG LAKE (STRAWN) 07919 747 NON-ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY WELL #: 12 RRCID -> 018732 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8350 - 8480

03	DLQ G-10		1594	-0-	1594	4279	1594	2			Y	-0-					-0-
04	1600	N	1471	-0-	-129	4150	1079	2	392	4	Y	-0-					-0-
05	3100	N	1630	-0-	-1470	2680	1630	2			Y	-0-					-0-
06	3000	N	1583	-0-	-1417	1263	1230	2	353	4	Y	-0-					-0-
07	2743	N	1480	-0-	-1263	-0-	1480	2			Y	-0-					-0-
08	1616	N	1258	-0-	-358	-0-	1258	2			Y	-0-					-0-

UNIVERSITY -BL- WELL #: 3 RRCID -> 018734 COMPL. DATE 11/15/1955 TOTAL DEPTH 8746 PERF. 8214 - 8441

03	DLQ G-10		1015	-0-	1015	3232	1015	2			Y	-0-					-0-
04	1600	N	946	-0-	-654	2578	679	2	267	4	Y	-0-					-0-
05	3100	N	1038	-0-	-2062	516	1038	2			Y	-0-					-0-
06	1598	N	1082	-0-	-516	-0-	917	2	165	4	Y	-0-					-0-
07	1438	N	1438	-0-	-0-	-0-	1438	2			Y	-0-					-0-
*08	1222	N	1222	-0-	-0-	-0-	1222	2			Y	-0-					-0-

BIG LAKE (STRAWN) //CONT.// 07919 747 NON-ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY BL WELL #: 6 RRCID -> 238400 COMPL. DATE 06/26/2006 TOTAL DEPTH 9250 PERF. 8302 - 8391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/23/2018 - P/A 04/23/18

BIG LAKE, N. (FUSSELMAN) 07921 666 ASSOCIATED ONE WELL CNTY: REAGAN
RP OPERATING, L.L.C. 732229
UNIVERSITY WELL #: 1CC RRCID -> 098161 COMPL. DATE N/A TOTAL DEPTH 9517 PERF. 9236 - 9314

03	1802	N	1802	-0-	-0-	-0-	1760	2	42	9	N	38	183	1			82
04	1724	N	1724	-0-	-0-	-0-	1674	2	50	9	N	45					127
05	1766	N	1766	-0-	-0-	-0-	1722	2	44	9	N	40					167
06	1721	N	1721	-0-	-0-	-0-	1673	2	48	9	N	44					211
07	1748	N	1748	-0-	-0-	-0-	1716	2	32	9	N	29	161	1			79
08	1767	N	1742	-0-	-25	-0-	1699	2	43	9	N	39					118

BLOCK 4 (DEVONIAN) 09144 200 ASSOCIATED CAPACITY CNTY: UPTON
CAMBRIAN MANAGEMENT, LTD. 126758
UNIVERSITY 4 "15" H WELL #: 1 RRCID -> 184215 COMPL. DATE 05/24/2001 TOTAL DEPTH N/A PERF.10820 - 14400

03	2080	X	2080	-0-	-0-	-0-	2080	2			N	-0-	187	1			160
04	1953	N	1953	-0-	-0-	-0-	1953	2			N	-0-					160
05	2077	N	688	-0-	-1389	-0-	688	2			N	-0-					160
06	265	N	265	-0-	-0-	-0-	265	3			N	-0-					160
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

UNIVERSITY 4 "9" H WELL #: 1 RRCID -> 185597 COMPL. DATE 09/27/2001 TOTAL DEPTH N/A PERF.10466 - 14329

03	297	X	297	-0-	-0-	-0-	297	2			N	-0-	186	1			160
04	581	N	581	-0-	-0-	-0-	566	2	15	9	N	14					174
05	1054	N	67	-0-	-987	-0-	67	2			N	-0-					174
06	756	N	756	-0-	-0-	-0-	716	3	40	9	N	36					210
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					210
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					210

BLOCK 39-B (ELLEN) 09422 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
UNIVERSITY "12-39" WELL #: 1 RRCID -> 082417 COMPL. DATE 05/21/1979 TOTAL DEPTH 8227 PERF. 7750 - 7792

03	1192	N	1192	-0-	-0-	-0-	1168	2	24	9	N	22					84
04	882	N	882	-0-	-0-	-0-	681	2	201	9	N	183	183	1			84
05	1071	N	1071	-0-	-0-	-0-	510	2	561	9	N	510	510	1			84
06	715	N	715	-0-	-0-	-0-	715	2			N	-0-					84
07	705	N	705	-0-	-0-	-0-	576	2	129	9	N	117	184	1			17
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

C&J ENERGY SERVICES 120531
UNIVERSITY 19 WELL #: 1A RRCID -> 276446 COMPL. DATE 08/26/2014 TOTAL DEPTH 8806 PERF. 7939 - 8806

03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 39-B (ELLEN) //CONT.// 09422 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EP ENERGY E&P COMPANY, L.P. 253385
UNIVERSITY STONEGATE WELL #: 3912BH RRCID -> 250813 COMPL. DATE 11/04/2008 TOTAL DEPTH 8350 PERF. 7872 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 42 (PENN) 09450 200 ASSOCIATED 49B CNTY: UPTON
FDL OPERATING, LLC 263924
MCELROY RANCH CO. "F" WELL #: 22 RRCID -> 143739 COMPL. DATE 12/23/1981 TOTAL DEPTH 9745 PERF. 9628 - 9688

03	4122	R	4122	-0-	-0-	-0-	3717	3	405	9	Y	368	578	1			31
04	5472	R	5472	-0-	-0-	-0-	4789	3	683	9	Y	621	292	1			360
05	DLQ G-10		2118	-0-	2118	2118	1602	3	516	9	Y	469	740	1			89
06	2996	R	878	-0-	-2118	-0-	777	3	101	9	Y	92	139	1			42
07	4278	#	-0-	-0-	-4278	-0-					Y	-0-					42
08	4805	#	3008	-0-	-1797	-0-	2817	3	191	9	Y	174	158	1			58

MCELROY RANCH CO. "F" WELL #: 15 RRCID -> 178089 COMPL. DATE 07/01/2000 TOTAL DEPTH 9720 PERF. 9099 - 9649

03	830	R	830	-0-	-0-	-0-	747	3	83	9	Y	75	118	1			174
04	542	R	542	-0-	-0-	-0-	466	3	76	9	Y	69	33	1			210
05	DLQ G-10		11	-0-	11	11	10	3	1	9	Y	1	1	1			210
06	716	R	705	-0-	-11	-0-	657	3	48	9	Y	44	67	1			187
*07	2039	R	2039	-0-	-0-	-0-	1928	3	111	9	Y	101	99	1			189
*08	1238	R	1238	-0-	-0-	-0-	1072	3	166	9	Y	151					340

BLOCK 51 (STRAWN) 09535 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611
UNIVERSITY 8 WELL #: 1 RRCID -> 103448 COMPL. DATE 10/22/1982 TOTAL DEPTH 9800 PERF. 8663 - 8681

03	1612	N	1592	-0-	-20	-0-	1592	3			N	-0-					101
04	1530	N	1519	-0-	-11	-0-	1519	3			N	-0-					101
05	1612	N	1403	-0-	-209	-0-	1403	3			N	-0-					101
06	1530	N	1497	-0-	-33	-0-	1497	3			N	-0-					101
07	1626	N	1626	-0-	-0-	-0-	1626	3			N	-0-					101
*08	1630	N	1630	-0-	-0-	-0-	1630	3			N	-0-					101

UNIVERSITY "11" WELL #: 1 RRCID -> 118134 COMPL. DATE 09/02/1985 TOTAL DEPTH 9356 PERF. 8631 - 8661

03	713	N	654	-0-	-59	-0-	654	3			N	-0-					81
04	595	N	595	-0-	-0-	-0-	595	3			N	-0-					81
05	682	N	592	-0-	-90	-0-	592	3			N	-0-					81
06	630	N	358	-0-	-272	-0-	358	3			N	-0-					81
07	620	N	520	-0-	-100	-0-	520	3			N	-0-					81
*08	697	N	697	-0-	-0-	-0-	697	3			N	-0-					81

UNIVERSITY 12 "E" WELL #: 1 RRCID -> 118899 COMPL. DATE 10/03/1985 TOTAL DEPTH 8970 PERF. 8622 - 8725

03	3813	X	3673	-0-	-140	-0-	3658	3	15	9	N	14	188	1			58
04	3796	X	3796	-0-	-0-	-0-	3762	3	34	9	N	31					89
05	3813	X	288	-0-	-3525	-0-	288	3			N	-0-					89
06	3690	X	15	-0-	-3675	-0-	15	3			N	-0-					89
07	3813	X	-0-	-0-	-3813	-0-					N	1	1	8			89
*08	3813	X	-0-	-0-	-3813	-0-					N	-0-					89

BLOODWORTH, N. (CANYON 5650) 09629 500 ASSOCIATED EXEMPT CNTY: COKE
BUSTAMANTE OIL COMPANY 112685
TURNER PROPERTIES JAMESON WELL #: 1 RRCID -> 210285 COMPL. DATE N/A TOTAL DEPTH 5850 PERF. 5703 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					43
04	15	N	15	-0-	-0-	-0-	15	3			N	-0-					43
05	59	N	59	-0-	-0-	-0-	59	3			N	-0-					43
06	0	N	-0-	-0-	-0-	-0-					N	-0-					43
07	31	N	-0-	-0-	-31	-0-					N	-0-					43
08	62	N	-0-	-0-	-62	-0-					N	-0-					43

ENRICH OIL CORPORATION 253100
JACOBS, O. B. "313" WELL #: 1313 RRCID -> 098714 COMPL. DATE 11/21/1978 TOTAL DEPTH 6730 PERF. 5624 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					165
04	964	N	964	-0-	-0-	-0-	964	2			N	-0-					165
05	881	N	881	-0-	-0-	-0-	881	2			N	-0-					165
06	927	N	927	-0-	-0-	-0-	927	2			N	-0-					165
*07	941	N	941	-0-	-0-	-0-	941	2			N	-0-					165
08	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					165

BLOODWORTH, NE. (5750 CANYON) 09630 400 ASSOCIATED CAPACITY CNTY: NOLAN
ALARON ENERGY, INC. 010450
HANKS, BILLIE WELL #: 1 RRCID -> 121339 COMPL. DATE 05/27/1980 TOTAL DEPTH 6100 PERF. 5678 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	7	-0-	-0-	-0-	1	3	6	9	N	5					81
04	8	N	8	-0-	-0-	-0-	1	3	7	9	N	6					87
05	3	N	3	-0-	-0-	-0-	1	3	2	9	N	2					89
*06	8	N	8	-0-	-0-	-0-	1	3	7	9	N	6					95
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95

BUSTAMANTE OIL COMPANY 112685
DURHAM WELL #: 2 RRCID -> 210281 COMPL. DATE N/A TOTAL DEPTH 6240 PERF. 5657 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	129	N	129	-0-	-0-	-0-	123	3	6	9	N	5					75
04	127	N	127	-0-	-0-	-0-	120	3	7	9	N	6					81
05	148	N	148	-0-	-0-	-0-	131	3	17	9	N	15					96
06	143	N	143	-0-	-0-	-0-	126	3	17	9	N	15					111
07	133	N	133	-0-	-0-	-0-	126	3	7	9	N	6					117
*08	136	N	136	-0-	-0-	-0-	127	3	9	9	N	8					125

J V A OPERATING COMPANY, INC. 427911
BLOODWORTH NE CANYON UNIT WELL #: 307X RRCID -> 147386 COMPL. DATE 10/14/1993 TOTAL DEPTH 6000 PERF. 5650 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
*07	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
08	DLQ G-10		93	-0-	93	93	93	3			Y	-0-					-0-

BLOXOM (DEVONIAN) 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. 147862
BLOXOM WELL #: 1 RRCID -> 180530 COMPL. DATE 07/31/2000 TOTAL DEPTH 11091 PERF. 14292 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6200	X	6146	-0-	-54	-0-	5957	3	189	9	Y	172	183	1			126
04	6033	X	6033	-0-	-0-	-0-	5840	3	193	9	Y	175	175	1	3	8	123
05	6200	X	5900	-0-	-300	-0-	5740	3	160	9	Y	145	173	1			95
06	6000	X	5900	-0-	-100	-0-	5736	3	164	9	Y	149	176	1			68
07	6076	X	5756	-0-	-320	-0-	5559	3	197	9	Y	179	95	1			152
08	6076	X	6017	-0-	-59	-0-	5827	3	190	9	Y	173	199	1			126

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
COLTER TRUST WELL #: 1 RRCID -> 180829 COMPL. DATE 12/16/2000 TOTAL DEPTH 10522 PERF.10193 - 14480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3047	N	3047	-0-	-0-	-0-	2922	3	125	9	Y	114	139	1			139
04	2722	N	2722	-0-	-0-	-0-	2631	3	91	9	Y	83	147	1			75
05	2627	N	2627	-0-	-0-	-0-	2550	3	77	9	Y	70					145
06	2730	N	2648	-0-	-82	-0-	2584	3	64	9	Y	58	134	1			69
07	2695	N	2695	-0-	-0-	-0-	2641	3	54	9	Y	49					118
08	2635	N	2610	-0-	-25	-0-	2535	3	75	9	Y	68	133	1			53
COLTER TRUST WELL #: 2 RRCID -> 183340 COMPL. DATE 05/02/2001 TOTAL DEPTH 10835 PERF.10895 - 13347																	
03	651	N	548	-0-	-103	-0-	515	3	33	9	Y	30	47	1			39
04	600	N	517	-0-	-83	-0-	488	3	29	9	Y	26	42	1			23
05	558	N	526	-0-	-32	-0-	498	3	28	9	Y	25					48
06	540	N	382	-0-	-158	-0-	358	3	24	9	Y	22	44	1			26
07	574	N	574	-0-	-0-	-0-	554	3	20	9	Y	18					44
*08	543	N	543	-0-	-0-	-0-	515	3	28	9	Y	25	50	1			19
BLOXOM WELL #: 2 RRCID -> 183825 COMPL. DATE 04/04/2001 TOTAL DEPTH N/A PERF.10764 - 14825																	
03	8060	X	8060	-0-	-0-	-0-	7853	3	207	9	Y	188	187	1			138
04	7569	X	7569	-0-	-0-	-0-	7349	3	220	9	Y	200	195	1			143
05	7657	X	7167	-0-	-490	-0-	6982	3	185	9	Y	168	201	1			110
06	7410	X	7079	-0-	-331	-0-	6915	3	164	9	Y	149	192	1			67
07	7533	X	7391	-0-	-142	-0-	7222	3	169	9	Y	154	91	1			130
08	7533	X	7306	-0-	-227	-0-	7141	3	165	9	Y	150	171	1			109
UNIVERSITY SECTION 3 WELL #: 1 RRCID -> 183827 COMPL. DATE 07/07/2001 TOTAL DEPTH N/A PERF.10593 - 14684																	
03	12860	X	12860	-0-	-0-	-0-	12846	3	14	9	Y	13					109
04	13219	X	13219	-0-	-0-	-0-	13212	3	7	9	Y	6	5	8			110
05	12716	X	12716	-0-	-0-	-0-	12706	3	10	9	Y	9	7	8			112
06	12440	X	12440	-0-	-0-	-0-	12440	3			Y	-0-					112
07	13671	X	13289	-0-	-382	-0-	13288	3	1	9	Y	1					113
*08	14417	X	14417	-0-	-0-	-0-	14417	3			Y	-0-					113
COX 27 WELL #: 2 RRCID -> 187931 COMPL. DATE 01/24/2002 TOTAL DEPTH N/A PERF.10552 - 12633																	
03	403	N	386	-0-	-17	-0-	373	3	13	9	Y	12					91
04	401	N	401	-0-	-0-	-0-	366	3	35	9	Y	32	84	1			39
05	403	N	359	-0-	-44	-0-	345	3	14	9	Y	13					52
06	363	N	363	-0-	-0-	-0-	346	3	17	9	Y	15					67
07	366	N	366	-0-	-0-	-0-	351	3	15	9	Y	14					81
*08	360	N	360	-0-	-0-	-0-	348	3	12	9	Y	11					92
COX 23 WELL #: 3 RRCID -> 189160 COMPL. DATE 12/03/2001 TOTAL DEPTH N/A PERF.10684 - 13950																	
03	7967	X	4994	-0-	-2973	-0-	4784	3	210	9	Y	191	186	1			192
04	7710	X	4041	-0-	-3669	-0-	3837	3	204	9	Y	185	184	1			193
05	7967	X	5208	-0-	-2759	-0-	4982	3	226	9	Y	205					398
06	5150	X	5150	-0-	-0-	-0-	5074	3	76	9	Y	69	366	1			101
07	4991	X	4001	-0-	-990	-0-	3918	3	83	9	Y	75					176
08	5208	X	495	-0-	-4713	-0-	476	3	19	9	Y	17					193
COX 27 WELL #: 1 RRCID -> 190094 COMPL. DATE 06/15/2002 TOTAL DEPTH 10576 PERF.10312 - 10332																	
03	1118	N	1118	-0-	-0-	-0-	1105	3	13	9	Y	12					111
04	1116	N	1116	-0-	-0-	-0-	1081	3	35	9	Y	32	103	1			40
05	1147	N	1084	-0-	-63	-0-	1058	3	26	9	Y	24	10	8			54
06	1101	N	1101	-0-	-0-	-0-	1084	3	17	9	Y	15					69
07	1116	N	1101	-0-	-15	-0-	1087	3	14	9	Y	13					82
*08	1104	N	1104	-0-	-0-	-0-	1091	3	13	9	Y	12					94

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
UNIVERSITY SECTION 3 WELL #: 2 RRCID -> 190225 COMPL. DATE 05/23/2002 TOTAL DEPTH N/A PERF.10632 - 13668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					1
04	30	N	12	-0-	-18	-0-	12	3			Y	-0-					1
05	31	N	10	-0-	-21	-0-	10	3			Y	-0-					1
06	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					1
07	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					1
08	10	N	7	-0-	-3	-0-	7	3			Y	-0-					1

COX 19 WELL #: 1 RRCID -> 190996 COMPL. DATE 08/18/2002 TOTAL DEPTH N/A PERF.10935 - 14715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 26 WELL #: 1 RRCID -> 191224 COMPL. DATE 02/16/2002 TOTAL DEPTH N/A PERF.10175 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	736	-0-	-8	-0-	723	3	13	9	N	12					103
04	723	N	723	-0-	-0-	-0-	690	3	33	9	N	30					133
05	775	N	470	-0-	-305	-0-	459	3	11	9	N	10					143
06	720	N	654	-0-	-66	-0-	635	3	19	9	N	17					160
07	807	N	807	-0-	-0-	-0-	784	3	23	9	N	21					181
*08	765	N	765	-0-	-0-	-0-	741	3	24	9	N	22					203

NEAL 26 WELL #: 2 RRCID -> 191458 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF.10364 - 13782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7378	X	5855	-0-	-1523	-0-	5833	3	22	9	N	20					199
04	7140	X	5900	-0-	-1240	-0-	5842	3	58	9	N	53	178	1	2	8	72
05	6727	X	6657	-0-	-70	-0-	6636	3	21	9	N	19					91
06	6510	X	6209	-0-	-301	-0-	6176	3	33	9	N	30					121
07	6200	X	6135	-0-	-65	-0-	6122	3	13	9	N	12					133
08	6665	X	6493	-0-	-172	-0-	6481	3	12	9	N	11					144

COX 23 WELL #: 1 RRCID -> 191665 COMPL. DATE 09/04/2001 TOTAL DEPTH N/A PERF.12804 - 14948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

COX 19 WELL #: 2 RRCID -> 196281 COMPL. DATE 04/05/2003 TOTAL DEPTH N/A PERF.10991 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2298	N	2298	-0-	-0-	-0-	2212	3	86	9	Y	78					214
04	1740	N	1534	-0-	-206	-0-	1476	3	58	9	Y	53	192	1			75
05	2170	N	1959	-0-	-211	-0-	1881	3	78	9	Y	71					146
06	2100	N	2062	-0-	-38	-0-	1992	3	70	9	Y	64					210
07	2097	N	2097	-0-	-0-	-0-	2030	3	67	9	Y	61	186	1			85
*08	2062	N	2062	-0-	-0-	-0-	1984	3	78	9	Y	71					156

BLOXOM "A" WELL #: 3 RRCID -> 205376 COMPL. DATE 04/14/2004 TOTAL DEPTH 11000 PERF.10162 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2263	N	2242	-0-	-21	-0-	2169	3	73	9	N	66					170
04	2070	N	2027	-0-	-43	-0-	1979	3	48	9	N	44					214
05	2294	N	2040	-0-	-254	-0-	2011	3	29	9	N	26	188	1			52
06	2160	N	2121	-0-	-39	-0-	2080	3	41	9	N	37					89
07	2124	N	2124	-0-	-0-	-0-	2087	3	37	9	N	34					123
*08	2130	N	2130	-0-	-0-	-0-	2075	3	55	9	N	50					173

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
COX "27" WELL #: 3 RRCID -> 220667 COMPL. DATE 09/30/2004 TOTAL DEPTH 10585 PERF.10575 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1748	N	1748	-0-	-0-	-0-	1733	3	15	9	N	14					128
04	1650	N	1650	-0-	-0-	-0-	1622	3	28	9	N	25					153
05	1705	N	1702	-0-	-3	-0-	1676	3	26	9	N	24					177
06	1650	N	1640	-0-	-10	-0-	1615	3	25	9	N	23					200
07	1705	N	1675	-0-	-30	-0-	1655	3	20	9	N	18					218
08	1705	N	1656	-0-	-49	-0-	1635	3	21	9	N	19	185	1			52

ENDEAVOR ENERGY RESOURCES L.P. 251726
OWENS -A- WELL #: 1 RRCID -> 018740 COMPL. DATE 05/17/1962 TOTAL DEPTH 10980 PERF.10420 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE DANUBE (DEVONIAN) 09804 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. 147862
NEAL WELL #: 1 RRCID -> 167334 COMPL. DATE 05/17/1997 TOTAL DEPTH 11242 PERF.10076 - 10317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
04	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
05	713	N	673	-0-	-40	-0-	673	3			N	-0-					-0-
06	690	N	655	-0-	-35	-0-	655	3			N	-0-					-0-
07	713	N	650	-0-	-63	-0-	650	3			N	-0-					-0-
08	682	N	645	-0-	-37	-0-	645	3			N	-0-					-0-

SPENCER "29" WELL #: 1 RRCID -> 211669 COMPL. DATE 03/31/2005 TOTAL DEPTH 11000 PERF.10746 - 10814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3255	X	1175	-0-	-2080	-0-	1172	3	3	9	Y	3					155
04	3150	X	1320	-0-	-1830	-0-	1311	3	9	9	Y	8	5	8			158
05	3255	X	1340	-0-	-1915	-0-	1339	3	1	9	Y	1	1	8			158
06	3000	X	2651	-0-	-349	-0-	2611	3	40	9	Y	36					194
07	3210	X	3210	-0-	-0-	-0-	3207	3	3	9	Y	3					197
*08	3331	X	3331	-0-	-0-	-0-	3305	3	26	9	Y	24	176	1			45

BLUE DANUBE (STRAWN) 09804 750 ASSOCIATED ONE WELL CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
ROBBINS 1 WELL #: 3 RRCID -> 279530 COMPL. DATE 10/31/2015 TOTAL DEPTH 10955 PERF. 9644 - 9651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3308	R	3308	-0-	-0-	-0-	58	1	3247	3	Y	3	3	1			2
							3	9									
04	3000	#	3029	-0-	29	-0-	56	1	2971	3	Y	2	3	1			1
							2	9									
05	3412	R	3412	-0-	-0-	-0-	58	1	3345	3	Y	8	2	1	6	8	1
							9	9									
06	3210	#	2300	-0-	-910	-0-	40	1	2253	3	Y	6	1	1	5	8	1
							7	9									
07	DLQ G-10		54	-0-	54	54	1	1	53	3	Y	-0-	1	1			-0-
08	DLQ G-10		52	-0-	52	106	1	1	49	3	Y	2	2	8			-0-
							2	9									

BLUE DANUBE, E. (PENN. DETRITAL) 09805 500 ASSOCIATED ONE WELL CNTY: UPTON
LEGACY RESERVES OPERATING LP 495445
UNIVERSITYVINCENT WELL #: 401 RRCID -> 215706 COMPL. DATE 12/30/2005 TOTAL DEPTH 10800 PERF. 9984 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2325	N	1592	-0-	-733	-0-	39	1	1508	3	Y	41	26	1			22
							45	9									
04	2220	N	2188	-0-	-32	-0-	38	1	2122	3	Y	25	26	1			21
							28	9									
05	2325	N	2310	-0-	-15	-0-	40	1	2241	3	Y	26	39	1			8
							29	9									
06	2115	N	2115	-0-	-0-	-0-	38	1	2049	3	Y	25	27	1			6
							28	9									
07	2263	N	2040	-0-	-223	-0-	38	1	1960	3	Y	38	19	1			25
							42	9									
08	2325	N	2201	-0-	-124	-0-	40	1	2139	3	Y	20	37	1			8
							22	9									

BOLT, WEST (2000) 10301 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
SOUTHWEST RESOURCES, INC. 806471
KENNEDY WELL #: 3 RRCID -> 218686 COMPL. DATE 08/26/2005 TOTAL DEPTH 1910 PERF. 2020 - 2038

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENNEDY WELL #: 1 RRCID -> 222762 COMPL. DATE 07/01/2006 TOTAL DEPTH 2138 PERF. 2019 - 2039

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENNEDY WELL #: 2 RRCID -> 222884 COMPL. DATE 07/01/2006 TOTAL DEPTH 2170 PERF. 2023 - 2031

03	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
04	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
05	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
06	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
07	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
08	0	W	NO RPT	-0-	-0-	26403					N	NO RPT					-0-

BO-JOHN (TILLERY) 10388 380 ASSOCIATED ONE WELL CNTY: CONCHO
HW OPERATING, LLC 341598
CHICO WELL #: 1 RRCID -> 284617 COMPL. DATE 11/06/2017 TOTAL DEPTH 4250 PERF. 3632 - 3642

03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWIE CREEK (CROSSCUT) 10897 075 NON-ASSOCIATED EXEMPT CNTY: MCCULLOCH
ASA OIL & GAS, INC. 033845
3-S CATTLE CO WELL #: 1 RRCID -> 156860 COMPL. DATE 03/10/1995 TOTAL DEPTH 1335 PERF. 996 - 1000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

3-S CATTLE CO. WELL #: 3 RRCID -> 158327 COMPL. DATE 03/14/1996 TOTAL DEPTH 1403 PERF. 990 - 994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

3 S CATTLE CO. WELL #: 5 RRCID -> 172761 COMPL. DATE N/A TOTAL DEPTH 1271 PERF. 820 - 830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (ADAMS BRANCH) 11364 166 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS. WELL #: 1 U RRCID -> 049199 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 2-U RRCID -> 170138 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 3938 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
*07	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
*08	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

PIONEER GAS PIPELINE, INC. 665707
MESQUITE WELL #: 1 RRCID -> 095638 COMPL. DATE 05/12/1981 TOTAL DEPTH 5050 PERF. 4006 - 4018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-	50	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (ADAMS BRANCH) //CONT.// 11364 166 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PIONEER GAS PIPELINE, INC. //CONT.// 665707
MCDERMOTT WELL #: 1 RRCID -> 135164 COMPL. DATE 06/27/1990 TOTAL DEPTH 4900 PERF. 3964 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (CANYON SAND) 11364 332 NON-ASSOCIATED ONE WELL CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS. WELL #: 1 M RRCID -> 049200 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 4 RRCID -> 176781 COMPL. DATE 03/19/2000 TOTAL DEPTH 6200 PERF. 4716 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
04	750	N	105	-0-	-645	-0-	105	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	810	N	524	-0-	-286	-0-	524	2			N	-0-					-0-
*07	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
*08	1613	N	1613	-0-	-0-	-0-	1613	2			N	-0-					-0-

BRANCH, NORTH (ELLEN.) 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES WELL #: 2011 RRCID -> 140758 COMPL. DATE 11/15/1991 TOTAL DEPTH 7543 PERF. 5875 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	154	-0-	-94	-0-	154	2			N	-0-					55
04	210	N	23	-0-	-187	-0-	23	2			N	-0-					55
05	0	N	-0-	-0-	-0-	-0-					N	-0-					55
06	374	N	374	-0-	-0-	-0-	374	2			N	-0-					55
*07	475	N	475	-0-	-0-	-0-	475	2			N	-0-					55
*08	107	N	107	-0-	-0-	-0-	107	2			N	-0-					55

MCDERMOTT WELL #: 1 RRCID -> 161643 COMPL. DATE 01/04/1997 TOTAL DEPTH 6135 PERF. 5916 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798	N	1411	-0-	-387	-0-	1411	2			N	-0-					-0-
04	1320	N	176	-0-	-1144	-0-	176	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1702	N	1702	-0-	-0-	-0-	1702	2			N	-0-					-0-
*07	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
*08	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-

MCDERMOTT WELL #: 3 RRCID -> 168628 COMPL. DATE 07/12/1997 TOTAL DEPTH 6063 PERF. 5859 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	44	-0-	-18	-0-	44	2			N	-0-					21
04	113	N	113	-0-	-0-	-0-	113	2			N	-0-					21
05	0	N	-0-	-0-	-0-	-0-					N	-0-					21
06	30	N	-0-	-0-	-30	-0-					N	-0-					21
07	124	N	-0-	-0-	-124	-0-					N	-0-					21
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					21

BRANCH, NORTH (ELLEN.) //CONT.// 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC //CONT.// 319765
MCDERMOTT WELL #: 2-L RRCID -> 170139 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 5856 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1705	N	1583	-0-	-122	-0-	1583	2			N	-0-					-0-
04	1590	N	288	-0-	-1302	-0-	288	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1594	N	1594	-0-	-0-	-0-	1594	2			N	-0-					-0-
*07	2323	N	2323	-0-	-0-	-0-	2323	2			N	-0-					-0-
*08	1413	N	1413	-0-	-0-	-0-	1413	2			N	-0-					-0-

MCDERMOTT WELL #: 5 RRCID -> 171181 COMPL. DATE 03/24/1998 TOTAL DEPTH 6154 PERF. 5792 - 5901

MCDERMOTT WELL #: 6 RRCID -> 179113 COMPL. DATE 08/06/2000 TOTAL DEPTH 6250 PERF. 5794 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	358	-0-	-76	-0-	358	2			N	-0-					-0-
04	450	N	52	-0-	-398	-0-	52	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
*07	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
*08	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-

MCDERMOTT WELL #: 7 RRCID -> 208967 COMPL. DATE 08/05/2003 TOTAL DEPTH 6005 PERF. 5804 - 6005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	285	-0-	-25	-0-	285	2			N	-0-					-0-
04	330	N	12	-0-	-318	-0-	12	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
*07	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
*08	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-

RLO PARTNERSHIP 714282
S. H. ALLISON-DISPOSAL SYSTEM WELL #: 1D RRCID -> 065872 COMPL. DATE 11/26/1988 TOTAL DEPTH 7214 PERF. 3500 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (STRAWN) 11364 664 NON-ASSOCIATED EXEMPT CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS WELL #: 1 L RRCID -> 049277 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	51	N	51	-0-	-0-	-0-	51	2			N	-0-					10
04	90	N	2	-0-	-88	-0-	2	2			N	-0-					10
05	0	N	-0-	-0-	-0-	-0-					N	-0-					10
06	86	N	86	-0-	-0-	-0-	86	2			N	-0-					10
*07	112	N	112	-0-	-0-	-0-	112	2			N	-0-					10
*08	84	N	84	-0-	-0-	-0-	84	2			N	-0-					10

BRANCH, NORTH (STRAWN) //CONT.// 11364 664 NON-ASSOCIATED EXEMPT CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC //CONT.// 319765
STITES, A. MRS. WELL #: 3 RRCID -> 066922 COMPL. DATE 07/05/1979 TOTAL DEPTH 6063 PERF. 5082 - 5164

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (CROSSCUT) 11366 303 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD, G. WELL #: 3 RRCID -> 107971 COMPL. DATE 11/07/2003 TOTAL DEPTH 3000 PERF. 2178 - 2392

03	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD, G. WELL #: 7 RRCID -> 157421 COMPL. DATE 02/22/1996 TOTAL DEPTH 3896 PERF. 2292 - 2306

03	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 26 RRCID -> 164330 COMPL. DATE 03/17/1997 TOTAL DEPTH 2670 PERF. 2338 - 2354

03	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, SOUTH (CROSSCUT A) 11366 304 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 C RRCID -> 149319 COMPL. DATE 02/25/1994 TOTAL DEPTH 2575 PERF. 2189 - 2201

03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (HOME CREEK) 11366 312 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 89 T RRCID -> 145372 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1682 - 1693

03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (HOME CREEK A) 11366 313 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 27 RRCID -> 130542 COMPL. DATE 08/08/2005 TOTAL DEPTH 4000 PERF. 1682 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHEAD WELL #: 89 C RRCID -> 145369 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1665 - 1675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, S. (PALO PINTO) 11366 318 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 22 RRCID -> 143188 COMPL. DATE 10/19/1992 TOTAL DEPTH 2700 PERF. 2084 - 2096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
04	60	N	51	-0-	-9	-0-	51	2			N	-0-					-0-
05	93	N	16	-0-	-77	-0-	16	2			N	-0-					-0-
06	90	N	9	-0-	-81	-0-	9	2			N	-0-					-0-
07	62	N	6	-0-	-56	-0-	6	2			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

WHITEHEAD WELL #: 18 RRCID -> 143524 COMPL. DATE 12/12/1992 TOTAL DEPTH 2710 PERF. 2089 - 2097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, S. (RANGER A) 11366 328 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 48 RRCID -> 137069 COMPL. DATE 01/25/1991 TOTAL DEPTH 1850 PERF. 1781 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 74 RRCID -> 197313 COMPL. DATE 10/09/1992 TOTAL DEPTH 1821 PERF. 1752 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	23	-0-	-70	-0-	23	2			N	-0-					-0-
04	60	N	14	-0-	-46	-0-	14	2			N	-0-					-0-
05	93	N	4	-0-	-89	-0-	4	2			N	-0-					-0-
06	30	N	3	-0-	-27	-0-	3	2			N	-0-					-0-
07	14	N	2	-0-	-12	-0-	2	2			N	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

BRANCH, S. (RANGER A) //CONT.// 11366 328 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. //CONT.// 927665
WHITEHEAD WELL #: 46 RRCID -> 209975 COMPL. DATE 05/10/2005 TOTAL DEPTH 1920 PERF. 1784 - 1790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-
05	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
06	30	N	3	-0-	-27	-0-	3	2			N	-0-					-0-
07	14	N	2	-0-	-12	-0-	2	2			N	-0-					-0-
08	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

BRANCH, S. (STRAWN) 11366 366 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 T RRCID -> 149316 COMPL. DATE 03/15/1994 TOTAL DEPTH 2575 PERF. 2470 - 2478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROKEN ANTLER (WOLFCAMP) 12148 475 NON-ASSOCIATED CAPACITY CNTY: TERRELL
O'RYAN OIL AND GAS 617042
INDEPENDENCE 40 WELL #: 1 RRCID -> 154037 COMPL. DATE 11/20/1994 TOTAL DEPTH 10600 PERF. 10162 - 10301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	853	N	853	-0-	-0-	-0-	5 56	1 9	792	3	N	51					214
04	550	N	550	-0-	-0-	-0-	5 23	1 9	522	3	N	21	183	1			52
05	682	N	537	-0-	-145	-0-	5 43	1 9	489	3	N	39					91
06	660	N	592	-0-	-68	-0-	5 50	1 9	537	3	N	45					136
07	606	N	606	-0-	-0-	-0-	5 47	1 9	554	3	N	43					179
*08	572	N	572	-0-	-0-	-0-	5 43	1 9	524	3	N	39	180	1			38

INDEPENDENCE 33 WELL #: 1 RRCID -> 154038 COMPL. DATE 12/21/1994 TOTAL DEPTH 12100 PERF. 10350 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1254	N	1254	-0-	-0-	-0-	5 68	1 9	1181	3	N	62					193
04	1131	N	1131	-0-	-0-	-0-	5 51	1 9	1075	3	N	46	174	1			65
05	1144	N	1144	-0-	-0-	-0-	5 56	1 9	1083	3	N	51					116
06	1056	N	1056	-0-	-0-	-0-	5 50	1 9	1001	3	N	45					161
07	1053	N	1053	-0-	-0-	-0-	5 53	1 9	995	3	N	48					209
*08	1018	N	1018	-0-	-0-	-0-	5 45	1 9	968	3	N	41	192	1	2	8	56

BROOKS (CANYON) 12244 066 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
BROOKS WELL #: 3 RRCID -> 227396 COMPL. DATE N/A TOTAL DEPTH 7200 PERF. 5960 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
04	0	N	-0-	-0-	-0-	-0-					N	-0-					17
05	0	N	-0-	-0-	-0-	-0-					N	-0-	17	7			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKS (CANYON-GAS) 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. 630591
BROOKS, L. D. GAS UNIT WELL #: 1 RRCID -> 018758 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5899 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKS WELL #: 2 RRCID -> 018760 COMPL. DATE 04/03/1958 TOTAL DEPTH N/A PERF. 5751 - 5787

03	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
07	186	N	117	-0-	-69	-0-	117	2			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

CHARLTON, G. T., MRS. WELL #: 1 RRCID -> 034737 COMPL. DATE 12/07/1964 TOTAL DEPTH N/A PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	14	7			5
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

UNIT PETROLEUM COMPANY 877099
BROOKS WELL #: 1021 RRCID -> 077507 COMPL. DATE 04/13/1978 TOTAL DEPTH 6475 PERF. 5726 - 5924

03	304	N	304	-0-	-0-	-0-	16	1	288	3	N	-0-					-0-
04	293	N	293	-0-	-0-	-0-	15	1	278	3	N	-0-					-0-
05	293	N	293	-0-	-0-	-0-	16	1	277	3	N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	15	1	290	3	N	-0-					-0-
07	317	N	317	-0-	-0-	-0-	16	1	301	3	N	-0-					-0-
*08	322	N	322	-0-	-0-	-0-	16	1	306	3	N	-0-					-0-

CHARLTON, JANE ELIZABETH WELL #: 2 RRCID -> 086254 COMPL. DATE 02/07/1980 TOTAL DEPTH 6500 PERF. 5869 - 5903

03	1142	N	1142	-0-	-0-	-0-	16	1	1126	3	N	-0-					-0-
04	1122	N	1122	-0-	-0-	-0-	15	1	1107	3	N	-0-					-0-
05	1147	N	1136	-0-	-11	-0-	16	1	1120	3	N	-0-					-0-
06	1110	N	1066	-0-	-44	-0-	15	1	1051	3	N	-0-					-0-
07	1147	N	1118	-0-	-29	-0-	16	1	1102	3	N	-0-					-0-
*08	1149	N	1149	-0-	-0-	-0-	16	1	1133	3	N	-0-					-0-

CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 104356 COMPL. DATE N/A TOTAL DEPTH 6609 PERF. 5930 - 6105

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKS (CANYON-GAS) //CONT.// 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
CHARLTON, JANE ELIZABETH WELL #: 4 RRCID -> 194157 COMPL. DATE 12/27/2002 TOTAL DEPTH 6300 PERF. 5752 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

BROOKS (CANYON K) 12244 075 ASSOCIATED 49B CNTY: IRION
BRECK OPERATING CORP. 089974
BROOKS -17- WELL #: 1 RRCID -> 118331 COMPL. DATE 01/07/1985 TOTAL DEPTH 6625 PERF. 5887 - 5915

03	62	#	55	-0-	-7	-0-	55	2			N	-0-					-0-
04	60	#	24	-0-	-36	-0-	24	2			N	-0-					-0-
05	70	R	70	-0-	-0-	-0-	70	2			N	-0-					-0-
06	60	#	54	-0-	-6	-0-	54	2			N	-0-					-0-
07	62	#	49	-0-	-13	-0-	49	2			N	-0-					-0-
08	62	#	49	-0-	-13	-0-	49	2			N	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM, J. M. WELL #: 5 RRCID -> 141326 COMPL. DATE 04/30/1992 TOTAL DEPTH 6649 PERF. 5675 - 5820

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					64

P4 OPERATING, LLC 631638
WILLIAMS-SA HEALTH CORP. WELL #: 1 RRCID -> 205424 COMPL. DATE 05/01/2004 TOTAL DEPTH 6491 PERF. 6363 - 6372

03	0	#	-0-	-0-	-0-	-0-					N	6					124
04	0	#	-0-	-0-	-0-	-0-					N	5					129
05	0	#	-0-	-0-	-0-	-0-					N	4					133
06	0	#	-0-	-0-	-0-	-0-					N	4					137
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					137
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					137

TXP, INCORPORATED 875395
WILLIAMS WELL #: 1001 RRCID -> 235886 COMPL. DATE 03/24/2008 TOTAL DEPTH 6550 PERF. 6338 - 6357

03	310	#	300	-0-	-10	-0-	275	2	25	9	N	23					156
04	283	R	283	-0-	-0-	-0-	260	2	23	9	N	21					177
05	310	#	293	-0-	-17	-0-	268	2	25	9	N	23					200
06	300	#	270	-0-	-30	-0-	250	2	20	9	N	18					218
07	310	#	270	-0-	-40	-0-	257	2	13	9	N	12	167	1			63
08	310	#	283	-0-	-27	-0-	261	2	22	9	N	20					83

BROOKS (CANYON LOWER) 12244 132 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
CHARLTON, MRS. G. T. -A- WELL #: 1 RRCID -> 277420 COMPL. DATE 06/27/1985 TOTAL DEPTH 6397 PERF. 5889 - 6294

03	310	N	283	-0-	-27	-0-	283	2			N	-0-					1
04	270	N	270	-0-	-0-	-0-	270	2			N	-0-					1
05	279	N	270	-0-	-9	-0-	270	2			N	-0-					1
06	270	N	259	-0-	-11	-0-	259	2			N	-0-					1
07	279	N	267	-0-	-12	-0-	267	2			N	-0-					1
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1

BROOKS, SOUTH (CISCO 5600) 12249 500 ASSOCIATED 49B CNTY: IRION
FOSSIL PETROLEUM LLC 278879
WINTERBOTHAM HEIRS WELL #: 1 RRCID -> 161942 COMPL. DATE 12/03/1996 TOTAL DEPTH 6425 PERF. 5585 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	#	1473	-0-	-46	-0-	1465	3	8	9	N	7					87
04	1470	#	1430	-0-	-40	-0-	1428	3	2	9	N	2					89
05	1519	#	1416	-0-	-103	-0-	1416	3			N	-0-					89
06	1470	#	1160	-0-	-310	-0-	1158	3	2	9	N	2					91
07	1519	#	1472	-0-	-47	-0-	1472	3			N	-0-	75	1			16
08	1488	#	1396	-0-	-92	-0-	1396	3			N	-0-					16

WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166838 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

03	496	#	491	-0-	-5	-0-	488	3	3	9	N	3					63
04	480	#	476	-0-	-4	-0-	476	3			N	-0-					63
05	496	#	472	-0-	-24	-0-	472	3			N	-0-					63
06	480	#	386	-0-	-94	-0-	386	3			N	-0-					63
07	496	#	491	-0-	-5	-0-	491	3			N	-0-	50	1			13
08	496	#	465	-0-	-31	-0-	465	3			N	-0-					13

TWEEDY WELL #: 1 RRCID -> 205292 COMPL. DATE N/A TOTAL DEPTH 6202 PERF. 5475 - 5597

03	558	R	558	-0-	-0-	-0-	558	3			N	-0-					103
04	542	R	542	-0-	-0-	-0-	542	3			N	-0-					103
05	558	#	551	-0-	-7	-0-	533	3	18	9	N	16	1	8			118
06	540	#	527	-0-	-13	-0-	527	3			N	-0-					118
07	558	R	558	-0-	-0-	-0-	558	3			N	-0-	58	1			60
*08	561	R	561	-0-	-0-	-0-	561	3			N	-0-					60

IRION CORPORATION, THE 426299
WINTERBOTHAM 30 WELL #: 2 RRCID -> 089725 COMPL. DATE 06/16/1980 TOTAL DEPTH 6500 PERF. 5786 - 5848

03	434	#	366	-0-	-68	-0-	366	2			N	-0-					36
04	420	#	291	-0-	-129	-0-	291	2			N	-0-					36
05	434	#	311	-0-	-123	-0-	309	2	2	9	N	2					38
06	420	#	326	-0-	-94	-0-	323	2	3	9	N	3					41
07	375	R	375	-0-	-0-	-0-	373	2	2	9	N	2					43
08	372	#	346	-0-	-26	-0-	346	2			N	-0-					43

WINTERBOTHAM 29 WELL #: 5 RRCID -> 123204 COMPL. DATE 03/20/1982 TOTAL DEPTH 6360 PERF. 5926 - 6125

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

OXY USA INC. 630591
CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 129007 COMPL. DATE 11/18/1988 TOTAL DEPTH 6055 PERF. 5702 - 5838

03	465	#	349	-0-	-116	-0-	346	2	3	9	N	3					176
04	450	#	400	-0-	-50	-0-	399	2	1	9	N	1	159	0			18
05	465	#	411	-0-	-54	-0-	409	2	2	9	N	2	2	7			18
06	450	#	436	-0-	-14	-0-	435	2	1	9	N	1					19
07	448	R	448	-0-	-0-	-0-	447	2	1	9	N	1					20
08	403	#	NO RPT	-0-	-403	-0-					N	NO RPT					20

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
OXY USA INC. //CONT.// 630591
WINTERBOTHAM TRUST "B" WELL #: 2R RRCID -> 180940 COMPL. DATE 01/23/2001 TOTAL DEPTH 6285 PERF. 5664 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	#	1356	-0-	-101	-0-	1356	2			N	-0-					73
04	1410	#	1305	-0-	-105	-0-	1305	2			N	-0-					73
05	1426	#	1343	-0-	-83	-0-	1343	2			N	-0-	1	7			72
06	1350	#	1320	-0-	-30	-0-	1320	2			N	-0-					72
07	1364	#	1338	-0-	-26	-0-	1338	2			N	-0-					72
08	1364	#	NO RPT	-0-	-1364	-0-					N	NO RPT					72

UNIT PETROLEUM COMPANY 877099
BROOKS "13" WELL #: 1 RRCID -> 131722 COMPL. DATE 07/30/1989 TOTAL DEPTH 6200 PERF. 5984 - 6008

03	1395	#	1294	-0-	-101	-0-	16	1	1264	3	N	13					56
							14	9									
04	1350	#	1268	-0-	-82	-0-	15	1	1238	3	N	14					70
							15	9									
05	1364	#	1205	-0-	-159	-0-	16	1	1174	3	N	14					84
							15	9									
06	1307	R	1307	-0-	-0-	-0-	15	1	1283	3	N	8					92
							9	9									
07	1302	#	1255	-0-	-47	-0-	16	1	1229	3	N	9					101
							10	9									
08	1302	#	1262	-0-	-40	-0-	16	1	1238	3	N	7					108
							8	9									

CHARLTON "14" WELL #: 1 RRCID -> 212319 COMPL. DATE N/A TOTAL DEPTH 6180 PERF. 5655 - 5810

03	992	#	864	-0-	-128	-0-	14	1	843	3	N	6					105
							7	9									
04	960	#	944	-0-	-16	-0-	15	1	921	3	N	7					112
							8	9									
05	992	#	943	-0-	-49	-0-	16	1	919	3	N	7					119
							8	9									
06	960	#	929	-0-	-31	-0-	15	1	903	3	N	10					129
							11	9									
07	992	#	953	-0-	-39	-0-	16	1	929	3	N	7					136
							8	9									
*08	980	R	980	-0-	-0-	-0-	16	1	957	3	N	6					142
							7	9									

VERDAD OIL & GAS CORPORATION 884572
CHARLTON "A" WELL #: 2 RRCID -> 119931 COMPL. DATE 01/17/1986 TOTAL DEPTH 6160 PERF. 5988 - 6006

03	341	#	304	-0-	-37	-0-	304	2			Y	-0-					54
04	330	#	287	-0-	-43	-0-	287	2			Y	-0-					54
05	341	#	294	-0-	-47	-0-	294	2			Y	-0-					54
06	330	#	323	-0-	-7	-0-	323	2			Y	-0-					54
07	341	#	327	-0-	-14	-0-	327	2			Y	-0-					54
08	310	#	254	-0-	-56	-0-	254	2			Y	-0-					54

CHARLTON "A" WELL #: RRCID -> 136611 COMPL. DATE 10/28/1985 TOTAL DEPTH 6300 PERF. 5827 - 6031

03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24

PLUGGED AND ABANDONED_____ 07/13/2007

BROWN-BASSETT (DEVONIAN) 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. 090732
BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233620 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.12338 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FDL OPERATING, LLC 263924
MITCHELL, TOM WELL #: 1 X RRCID -> 217143 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 079733 COMPL. DATE 10/20/1978 TOTAL DEPTH 14850 PERF.12402 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 5 C RRCID -> 209294 COMPL. DATE 12/23/2004 TOTAL DEPTH 14600 PERF.12100 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3906	X	3839	-0-	-67	-0-	3839	3			N	-0-					-0-
04	3480	X	1611	-0-	-1869	-0-	1611	3			N	-0-					-0-
05	3937	X	-0-	-0-	-3937	-0-					N	-0-					-0-
06	3810	X	-0-	-0-	-3810	-0-					N	-0-					-0-
07	3937	X	-0-	-0-	-3937	-0-					N	-0-					-0-
08	3844	X	-0-	-0-	-3844	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 214073 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225047 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12120 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (DEVONIAN) //CONT.// 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 7H RRCID -> 240472 COMPL. DATE 06/27/2008 TOTAL DEPTH 11908 PERF.12300 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1042	X	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
04	1260	X	324	-0-	-936	-0-	324	3			N	-0-					-0-
05	1302	X	943	-0-	-359	-0-	943	3			N	-0-					-0-
06	1260	X	732	-0-	-528	-0-	732	3			N	-0-					-0-
07	1054	X	877	-0-	-177	-0-	877	3			N	-0-					-0-
08	1054	X	974	-0-	-80	-0-	974	3			N	-0-					-0-

BANNER ESTATE WELL #: 49H RRCID -> 241414 COMPL. DATE 07/09/2008 TOTAL DEPTH 12007 PERF.12380 - 15950

03	3069	X	2953	-0-	-116	-0-	2953	3			N	-0-					-0-
04	3360	X	1124	-0-	-2236	-0-	1124	3			N	-0-					-0-
05	3775	X	3775	-0-	-0-	-0-	3775	3			N	-0-					-0-
06	3360	X	2764	-0-	-596	-0-	2764	3			N	-0-					-0-
07	3069	X	3066	-0-	-3	-0-	3066	3			N	-0-					-0-
08	3782	X	2750	-0-	-1032	-0-	2750	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
APACHE CORPORATION 027200
SCOTT, AVIS C. WELL #: 1 RRCID -> 018777 COMPL. DATE 04/22/1994 TOTAL DEPTH 14698 PERF.13548 - 14508

03	87110		88201	-0-	1091	B	169271	88201	3		N	-0-					-0-
04	84300		38887	-0-	-45413	B	123858	38887	3		N	-0-					-0-
05	87110		96339	-0-	9229	B	133087	96339	3		N	-0-					-0-
06	84300		86277	-0-	1977	B	135064	86277	3		N	-0-					-0-
07	87110		88727	-0-	1617	B	136681	88727	3		N	-0-					-0-
08	87110		84740	-0-	-2370	B	134311	84740	3		N	-0-					-0-

09/01 BALANCING DATE STATUS -> 134311

SCOTT, AVIS C., -B- WELL #: 2 RRCID -> 018778 COMPL. DATE 07/17/1962 TOTAL DEPTH 14852 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

03	41454	N	41454	-0-	-0-	B	-0-	41454	3		N	-0-					-0-
04	34440	N	13420	-0-	-21020	B	-0-	13420	3		N	-0-					-0-
05	46609	N	46609	-0-	-0-	B	-0-	46609	3		N	-0-					-0-
06	46836	N	46836	-0-	-0-	B	-0-	46836	3		N	-0-					-0-
07	47255	N	47255	-0-	-0-	B	-0-	47255	3		N	-0-					-0-
*08	46288	N	46288	-0-	-0-	B	-0-	46288	3		N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

BREITBURN OPERATING L.P. 090732
BANNER ESTATE WELL #: 99R RRCID -> 249241 COMPL. DATE 08/03/2008 TOTAL DEPTH 14820 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

03	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
FDL OPERATING, LLC 263924
HERMAN 8 WELL #: 1 L RRCID -> 112649 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.14118 - 14967

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-														
03	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														

LONGFELLOW ENERGY, LP 508409
GOODE, M. H., ESTATE WELL #: 1 RRCID -> 018769 COMPL. DATE 08/18/1958 TOTAL DEPTH 14803 PERF.13578 - 12175

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-														
03	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->		-0-														

GOODE, M. H., ESTATE WELL #: 105 RRCID -> 018770 COMPL. DATE 10/13/1999 TOTAL DEPTH 14600 PERF.14171 - 14600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-														
03	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	4	4	8			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														

GOODE, M. H. ESTATE WELL #: 104 RRCID -> 111576 COMPL. DATE 04/07/1984 TOTAL DEPTH 14800 PERF.13562 - 14754

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-														
03	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0- B	-0-					N	1	1	8			-0-
08	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														

BANNER, CY 1-25 UNIT WELL #: 1 RRCID -> 120212 COMPL. DATE 03/17/1991 TOTAL DEPTH 14695 PERF.13251 - 13941

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-														
03	40841 N	40841	-0-	-0- B	-0-	40841	3			N	-0-					-0-
04	39840 N	15747	-0-	-24093 B	-0-	15747	3			N	-0-					-0-
05	39308 N	39251	-0-	-57 B	-0-	39245	3	6	9	N	5	5	8			-0-
06	39510 N	38022	-0-	-1488 B	-0-	38018	3	4	9	N	4	4	8			-0-
07	39636 N	39636	-0-	-0- B	-0-	39635	3	1	9	N	1	1	8			-0-
*08	39365 N	39365	-0-	-0- B	-0-	39365	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
FOSTER 23 WELL #: 1A RRCID -> 139176 COMPL. DATE 05/02/1998 TOTAL DEPTH 14078 PERF.13650 - 14935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
06	14B2 EXT		11646	-0-	11646 B	11646	11642	3	4	9	N	4	4	8			-0-
07	14B2 EXT		6516	-0-	6516 B	18162	6516	3			N	-0-					-0-
08	14B2 EXT		5303	-0-	5303 B	23465	5303	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			23465														

MITCHELL 533 UNIT WELL #: 1 RRCID -> 181216 COMPL. DATE 06/29/2000 TOTAL DEPTH 14715 PERF.13174 - 14713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

OCCIDENTAL W TX OVERTHRUST, INC. 616999
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 078119 COMPL. DATE 06/13/1978 TOTAL DEPTH 14850 PERF.14253 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	2001	N	2001	-0-	-0- B	-0-	398	1	1603	3	N	-0-					4
04	1980	N	1898	-0-	-82 B	-0-	366	1	1532	3	N	-0-					4
05	1987	N	1987	-0-	-0- B	-0-	360	1	1627	3	N	-0-					4
06	1950	N	1945	-0-	-5 B	-0-	372	1	1573	3	N	-0-					4
*07	1968	N	1968	-0-	-0- B	-0-	348	1	1620	3	N	-0-					4
08	1984	N	1396	-0-	-588 B	-0-	363	1	1033	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

OCCIDENTAL PERMIAN LTD. 617544
TURK -A- WELL #: 1 RRCID -> 018774 COMPL. DATE 05/25/1961 TOTAL DEPTH 14800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

TURK & STATE WELL #: 1 RRCID -> 018775 COMPL. DATE 04/03/1961 TOTAL DEPTH 14800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL-6 WELL #: 1 RRCID -> 035106 COMPL. DATE 01/27/1965 TOTAL DEPTH 14880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	7130	N	7082	-0-		-48	B	-0-	7082	2			N	-0-					-0-
04	6900	N	2351	-0-		-4549	B	-0-	2351	2			N	-0-					-0-
05	8398	N	8398	-0-		-0-	B	-0-	8398	2			N	-0-					-0-
06	7035	N	7035	-0-		-0-	B	-0-	7035	2			N	-0-					-0-
07	6520	N	6520	-0-		-0-	B	-0-	6520	2			N	-0-					-0-
08	7130	N	6103	-0-		-1027	B	-0-	6103	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

MITCHELL - 110 WELL #: 1 RRCID -> 040777 COMPL. DATE 11/11/1966 TOTAL DEPTH 14705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	42129	N	41906	-0-		-223	B	-0-	41906	2			N	-0-					-0-
04	38430	N	10632	-0-		-27798	B	-0-	10632	2			N	-0-					-0-
05	43803	N	30940	-0-		-12863	B	-0-	30940	2			N	-0-					-0-
06	43890	N	43890	-0-		-0-	B	-0-	43890	2			N	-0-					-0-
07	43933	N	43933	-0-		-0-	B	-0-	43933	2			N	-0-					-0-
*08	42155	N	42155	-0-		-0-	B	-0-	42155	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

MITCHELL 109 WELL #: 1 RRCID -> 042103 COMPL. DATE 06/12/1967 TOTAL DEPTH 14257 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	25650	N	25650	-0-		-0-	B	-0-	25650	2			N	-0-					-0-
04	24450	N	9709	-0-		-14741	B	-0-	9709	2			N	-0-					-0-
05	26052	N	26052	-0-		-0-	B	-0-	26046	2	6	9	N	5	5	8			-0-
06	24821	N	24821	-0-		-0-	B	-0-	24821	2			N	-0-					-0-
07	25519	N	25519	-0-		-0-	B	-0-	25513	2	6	9	N	5	5	8			-0-
08	26040	N	24960	-0-		-1080	B	-0-	24959	2	1	9	N	1	1	8			-0-
09/01 BALANCING DATE STATUS -> -0-																			

MITCHELL 5 WELL #: 1 RRCID -> 046423 COMPL. DATE 06/08/1969 TOTAL DEPTH 14977 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	4836	N	4730	-0-		-106	B	-0-	4730	2			N	-0-					-0-
04	4680	N	1509	-0-		-3171	B	-0-	1509	2			N	-0-					-0-
05	5664	N	5664	-0-		-0-	B	-0-	5664	2			N	-0-					-0-
06	4951	N	4951	-0-		-0-	B	-0-	4951	2			N	-0-					-0-
07	4983	N	4983	-0-		-0-	B	-0-	4983	2			N	-0-					-0-
*08	5015	N	5015	-0-		-0-	B	-0-	5015	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

MITCHELL 331 WELL #: 1 RRCID -> 048156 COMPL. DATE 04/16/1970 TOTAL DEPTH 14092 PERF.13145 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	5249	N	5249	-0-		-0-	B	-0-	5249	2			N	-0-					-0-
04	5040	N	1981	-0-		-3059	B	-0-	1981	2			N	-0-					-0-
05	5208	N	4911	-0-		-297	B	-0-	4911	2			N	-0-					-0-
06	5040	N	4702	-0-		-338	B	-0-	4702	2			N	-0-					-0-
07	4581	N	4581	-0-		-0-	B	-0-	4581	2			N	-0-					-0-
08	4898	N	4475	-0-		-423	B	-0-	4475	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL 109 WELL #: 2 RRCID -> 086875 COMPL. DATE 02/19/1980 TOTAL DEPTH 13208 PERF.12650 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	21917	N	21804	-0-	-113	B	-0-	21804	2			N	-0-					-0-
04	21120	N	14968	-0-	-6152	B	-0-	14968	2			N	-0-					-0-
05	25728	N	25728	-0-	-0-	B	-0-	25728	2			N	-0-					-0-
06	21518	N	21518	-0-	-0-	B	-0-	21518	2			N	-0-					-0-
07	22354	N	22354	-0-	-0-	B	-0-	22354	2			N	-0-					-0-
08	22196	N	22167	-0-	-29	B	-0-	22167	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MITCHELL 4 WELL #: 1X RRCID -> 103324 COMPL. DATE 12/15/1982 TOTAL DEPTH 14240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	20997	N	20997	-0-	-0-	B	-0-	20997	2			N	-0-					-0-
04	20400	N	9212	-0-	-11188	B	-0-	9212	2			N	-0-					-0-
05	22719	N	22719	-0-	-0-	B	-0-	22719	2			N	-0-					-0-
06	21584	N	21584	-0-	-0-	B	-0-	21584	2			N	-0-					-0-
07	21408	N	21408	-0-	-0-	B	-0-	21408	2			N	-0-					-0-
08	22661	N	21673	-0-	-988	B	-0-	21673	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MITCHELL - DANIEL WELL #: 1061 RRCID -> 170071 COMPL. DATE 05/02/1998 TOTAL DEPTH 14750 PERF.13084 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	2573	N	2355	-0-	-218	B	-0-	2355	2			N	-0-					-0-
04	2490	N	673	-0-	-1817	B	-0-	673	2			N	-0-					-0-
05	3100	N	3266	-0-	166	B	166	3266	2			N	-0-					-0-
06	3000	N	2917	-0-	-83	B	83	2917	2			N	-0-					-0-
07	2752	N	2669	-0-	-83	B	-0-	2669	2			N	-0-					-0-
*08	2654	R	2654	-0-	-0-	B	-0-	2654	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MITCHELL "107" WELL #: 1 RRCID -> 171393 COMPL. DATE 10/02/1998 TOTAL DEPTH 14570 PERF.12994 - 14570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	13668	N	13668	-0-	-0-	B	-0-	13668	2			N	-0-					-0-
04	12720	N	4965	-0-	-7755	B	-0-	4965	2			N	-0-					-0-
05	12772	N	12619	-0-	-153	B	-0-	12619	2			N	-0-					-0-
06	12720	N	12234	-0-	-486	B	-0-	12234	2			N	-0-					-0-
07	10715	N	10715	-0-	-0-	B	-0-	10715	2			N	-0-					-0-
08	12617	N	10909	-0-	-1708	B	-0-	10909	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

OXY USA INC. 630591
POULTER 21 WELL #: 2 RRCID -> 137443 COMPL. DATE 12/14/1990 TOTAL DEPTH 14814 PERF.13845 - 14814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	7908	N	7908	-0-	-0-	B	-0-	7908	2			N	-0-					-0-
04	7500	N	4570	-0-	-2930	B	-0-	4570	2			N	-0-					-0-
05	8588	N	8588	-0-	-0-	B	-0-	8588	2			N	-0-					-0-
06	7661	N	7661	-0-	-0-	B	-0-	7661	2			N	-0-					-0-
07	7860	N	7860	-0-	-0-	B	-0-	7860	2			N	-0-					-0-
08	7750	N	NO RPT	-0-	-7750	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
RAMTEX ENERGY LLC 690225
OOSICELA-MITCHELL WELL #: 1 RRCID -> 149500 COMPL. DATE 02/27/1994 TOTAL DEPTH 14250 PERF.13219 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	2170	N	-0-	-0-	-2170 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SARITA ENERGY RESOURCES, LTD. 748635
MITCHELL -5- WELL #: 1 RRCID -> 063600 COMPL. DATE 07/18/1975 TOTAL DEPTH 14070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	16411	N	16411	-0-	-0- B	-0-	16411	3			N	-0-					-0-
04	3704	N	3704	-0-	-0- B	-0-	3704	3			N	-0-					-0-
05	21130	N	21130	-0-	-0- B	-0-	21130	3			N	-0-					-0-
06	16224	N	16224	-0-	-0- B	-0-	16224	3			N	-0-					-0-
*07	15379	N	15379	-0-	-0- B	-0-	15379	3			N	-0-					-0-
08	15965	N	15630	-0-	-335 B	-0-	15630	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

WTG EXPLORATION 945220
MITCHELL, MYRTLE WELL #: 1 RRCID -> 019146 COMPL. DATE 04/02/1953 TOTAL DEPTH 14958 PERF.13750 - 14958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	1783	N	1783	-0-	-0- B	-0-	1779	2	4	9	N	4	4	8			6
04	571	N	571	-0-	-0- B	-0-	571	2			N	-0-					6
05	1530	N	1530	-0-	-0- B	-0-	1530	2			N	-0-					6
06	1740	N	942	-0-	-798 B	-0-	942	2			N	-0-					6
07	2491	N	2491	-0-	-0- B	-0-	2488	2	3	9	N	3	3	8			6
*08	1861	N	1861	-0-	-0- B	-0-	1861	2			N	-0-					6
09/01 BALANCING DATE STATUS -> -0-																	

XTO ENERGY INC. 945936
SPENCER, ANNIE WELL #: 1 RRCID -> 018772 COMPL. DATE 07/24/2003 TOTAL DEPTH 14695 PERF.12145 - 14695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	22391	N	22391	-0-	-0- B	-0-	22391	3			N	-0-					-0-
04	20790	N	7825	-0-	-12965 B	-0-	7825	3			N	-0-					-0-
05	25031	N	25031	-0-	-0- B	-0-	25031	3			N	-0-					-0-
06	22230	N	22230	-0-	-0- B	-0-	22230	3			N	-0-					-0-
07	22663	N	22663	-0-	-0- B	-0-	22663	3			N	-0-					-0-
*08	22381	N	22381	-0-	-0- B	-0-	22381	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BANNER-STATE WELL #: 1 RRCID -> 018779 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-					CANCELLED UNDERAGE -> -7668												
03	14384	N	14299	-0-	-85 B	-0-	14299	3			N	-0-					-0-
04	11130	N	6836	-0-	-4294 B	-0-	6836	3			N	-0-					-0-
05	15655	N	15655	-0-	-0- B	-0-	15655	3			N	-0-					-0-
06	14511	N	14511	-0-	-0- B	-0-	14511	3			N	-0-					-0-
07	20438	N	20438	-0-	-0- B	-0-	20438	3			N	-0-					-0-
*08	39671	N	39671	-0-	-0- B	-0-	39671	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 2 RRCID -> 018780 COMPL. DATE 01/12/1994 TOTAL DEPTH 14340 PERF.14180 - 1430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BASSETT GOODE WELL #: 1 RRCID -> 018783 COMPL. DATE 05/26/2000 TOTAL DEPTH 14550 PERF. 9200 - 13700

03/01 BALANCING DATE STATUS -> -0-																	
03	58274	N	58274	-0-	-0-	B	-0-	58274	3		N	-0-					-0-
04	54090	N	26434	-0-	-27656	B	-0-	26434	3		N	-0-					-0-
05	55893	N	-0-	-0-	-55893	B	-0-				N	-0-					-0-
06	54593	N	54593	-0-	-0-	B	-0-	54593	3		N	-0-					-0-
07	57916	N	57916	-0-	-0-	B	-0-	57916	3		N	-0-					-0-
*08	56989	N	56989	-0-	-0-	B	-0-	56989	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BASSETT GOODE WELL #: 3 RRCID -> 018785 COMPL. DATE 08/30/1988 TOTAL DEPTH 14463 PERF.13513 - 14463

03/01 BALANCING DATE STATUS -> -16649																	
03	55676	N	50388	-0-	-5288	B	-16649	50388	3		N	-0-					-0-
04	53160	N	23439	-0-	-29721	B	-0-	23439	3		N	-0-					-0-
05	52080	N	45236	-0-	-6844	B	-0-	45236	3		N	-0-					-0-
06	49350	N	49350	-0-	-0-	B	-0-	49350	3		N	-0-					-0-
07	50877	N	50877	-0-	-0-	B	-0-	50877	3		N	-0-					-0-
*08	50788	N	50788	-0-	-0-	B	-0-	50788	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -16649																	

BROWN BASSETT WELL #: 2 RRCID -> 018787 COMPL. DATE 11/23/2004 TOTAL DEPTH 14700 PERF.14110 - 14700

03/01 BALANCING DATE STATUS -> -0-																	
03	509	N	509	-0-	-0-	B	-0-	509	3		N	-0-					-0-
04	480	N	281	-0-	-199	B	-0-	281	3		N	-0-					-0-
05	731	N	731	-0-	-0-	B	-0-	731	3		N	-0-					-0-
06	480	N	390	-0-	-90	B	-0-	390	3		N	-0-					-0-
07	305	N	305	-0-	-0-	B	-0-	305	3		N	-0-					-0-
08	496	N	363	-0-	-133	B	-0-	363	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 018788 COMPL. DATE N/A TOTAL DEPTH 14761 PERF.12642 - 14478

03/01 BALANCING DATE STATUS -> -0-																	
03	51641	N	51641	-0-	-0-	B	-0-	51641	3		N	-0-					-0-
04	46740	N	23206	-0-	-23534	B	-0-	23206	3		N	-0-					-0-
05	52953	N	52953	-0-	-0-	B	-0-	52953	3		N	-0-					-0-
06	55823	N	55823	-0-	-0-	B	-0-	55823	3		N	-0-					-0-
07	53342	N	53342	-0-	-0-	B	-0-	53342	3		N	-0-					-0-
*08	49878	N	49878	-0-	-0-	B	-0-	49878	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE UNIT WELL #: 2 RRCID -> 018790 COMPL. DATE 08/03/2006 TOTAL DEPTH 14670 PERF.13542 - 13878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-												
03	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-												

BANNER HOGE UNIT WELL #: 3 RRCID -> 022990 COMPL. DATE 04/14/1963 TOTAL DEPTH 14852 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-												
03	3762 N	3762	-0-	-0-	B	-0-	3762	3		N	-0-			-0-
04	1860 N	2113	-0-	253	B	-0-	2113	3		N	-0-			-0-
05	5026 N	5026	-0-	-0-	B	-0-	5026	3		N	-0-			-0-
06	3634 N	3634	-0-	-0-	B	-0-	3634	3		N	-0-			-0-
07	3673 N	3673	-0-	-0-	B	-0-	3673	3		N	-0-			-0-
*08	3611 N	3611	-0-	-0-	B	-0-	3611	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												

BASSETT BROWN UNIT WELL #: 2 RRCID -> 064211 COMPL. DATE 04/13/1995 TOTAL DEPTH 15500 PERF.14026 - 14950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-												
03	4185 N	4074	-0-	-111	B	-0-	4074	3		N	-0-			-0-
04	3960 N	1455	-0-	-2505	B	-0-	1455	3		N	-0-			-0-
05	4247 N	4044	-0-	-203	B	-0-	4044	3		N	-0-			-0-
06	4023 N	4023	-0-	-0-	B	-0-	4023	3		N	-0-			-0-
07	3928 N	3928	-0-	-0-	B	-0-	3928	3		N	-0-			-0-
08	4030 N	3150	-0-	-880	B	-0-	3150	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												

BANNER ESTATE WELL #: 3 L RRCID -> 074384 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-												
03	775 N	510	-0-	-265	B	-0-	510	3		N	-0-			-0-
04	690 N	274	-0-	-416	B	-0-	274	3		N	-0-			-0-
05	620 N	569	-0-	-51	B	-0-	569	3		N	-0-			-0-
06	480 N	424	-0-	-56	B	-0-	424	3		N	-0-			-0-
07	323 N	323	-0-	-0-	B	-0-	323	3		N	-0-			-0-
08	558 N	284	-0-	-274	B	-0-	284	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												

BANNER ESTATE WELL #: 4 RRCID -> 079314 COMPL. DATE 02/01/2000 TOTAL DEPTH 14400 PERF.11298 - 14234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-												
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-												

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
MAYME K. MARTIN UNIT WELL #: 1 L RRCID -> 079490 COMPL. DATE 12/23/1993 TOTAL DEPTH 14803 PERF.13334 - 14269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BANNER ESTATE WELL #: 5 T RRCID -> 081017 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.13534 - 14412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	4131	N	4131	-0-	-0- B	-0-	4131	3			N	-0-					-0-
04	2850	N	406	-0-	-2444 B	-0-	406	3			N	-0-					-0-
05	7751	N	7751	-0-	-0- B	-0-	7751	3			N	-0-					-0-
06	6718	N	6718	-0-	-0- B	-0-	6718	3			N	-0-					-0-
07	7105	N	7105	-0-	-0- B	-0-	7105	3			N	-0-					-0-
*08	6708	N	6708	-0-	-0- B	-0-	6708	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

GOODE ESTATE B UNIT WELL #: 1 RRCID -> 082770 COMPL. DATE 08/16/1994 TOTAL DEPTH 14200 PERF.13081 - 14145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-39232	CANCELLED UNDERAGE ->	-11645												
03	67394	#	64043	-0-	-3351 B	-42583	64043	3			N	-0-					-0-
04	65220	#	29761	-0-	-35459 B	-0-	29761	3			N	-0-					-0-
05	60750	N	60750	-0-	-0- B	-0-	60750	3			N	-0-					-0-
06	64236	N	64236	-0-	-0- B	-0-	64236	3			N	-0-					-0-
07	64471	N	64471	-0-	-0- B	-0-	64471	3			N	-0-					-0-
08	60760	N	59434	-0-	-1326 B	-0-	59434	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-	CANCELLED UNDERAGE ->	-39232												

BANNER ESTATE WELL #: 6 RRCID -> 083264 COMPL. DATE 03/22/2010 TOTAL DEPTH 14800 PERF.11549 - 14264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	19344	N	17994	-0-	-1350 B	-0-	17994	3			N	-0-					-0-
04	18090	N	8527	-0-	-9563 B	-0-	8527	3			N	-0-					-0-
05	21909	N	21909	-0-	-0- B	-0-	21909	3			N	-0-					-0-
06	17400	N	16297	-0-	-1103 B	-0-	16297	3			N	-0-					-0-
07	20054	N	20054	-0-	-0- B	-0-	20054	3			N	-0-					-0-
08	19344	N	18037	-0-	-1307 B	-0-	18037	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

GOODE ESTATE C UNIT WELL #: 1 L RRCID -> 086854 COMPL. DATE 08/02/1994 TOTAL DEPTH 14250 PERF.13097 - 14212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-														
03	35201	N	35201	-0-	-0- B	-0-	35201	3			N	-0-					-0-
04	31710	N	17199	-0-	-14511 B	-0-	17199	3			N	-0-					-0-
05	33576	N	33576	-0-	-0- B	-0-	33576	3			N	-0-					-0-
06	34773	N	34773	-0-	-0- B	-0-	34773	3			N	-0-					-0-
07	35365	N	35365	-0-	-0- B	-0-	35365	3			N	-0-					-0-
*08	34973	N	34973	-0-	-0- B	-0-	34973	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT BROWN B UNIT WELL #: 1 RRCID -> 146965 COMPL. DATE 08/23/1993 TOTAL DEPTH 14974 PERF.13156 - 14773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

GOODE ESTATE D UNIT WELL #: 2 RRCID -> 150402 COMPL. DATE 05/24/1994 TOTAL DEPTH 14300 PERF.13097 - 14300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	6168	N	6168	-0-	-0- B	-0-	6168	3			N	-0-					-0-
04	2970	N	2271	-0-	-699 B	-0-	2271	3			N	-0-					-0-
05	5617	N	5617	-0-	-0- B	-0-	5617	3			N	-0-					-0-
06	5178	N	5178	-0-	-0- B	-0-	5178	3			N	-0-					-0-
07	4222	N	4222	-0-	-0- B	-0-	4222	3			N	-0-					-0-
*08	5011	N	5011	-0-	-0- B	-0-	5011	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BANNER ESTATE WELL #: 26R RRCID -> 191028 COMPL. DATE 06/04/2002 TOTAL DEPTH 14750 PERF.14179 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	13564	N	13564	-0-	-0- B	-0-	13564	3			N	-0-					-0-
04	9510	N	3088	-0-	-6422 B	-0-	3088	3			N	-0-					-0-
05	11036	N	10703	-0-	-333 B	-0-	10703	3			N	-0-					-0-
06	13140	N	8245	-0-	-4895 B	-0-	8245	3			N	-0-					-0-
07	10827	N	10827	-0-	-0- B	-0-	10827	3			N	-0-					-0-
08	10695	N	5514	-0-	-5181 B	-0-	5514	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BANNER ESTATE WELL #: 24 RRCID -> 191107 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	20553	N	19428	-0-	-1125 B	-0-	19428	3			N	-0-					-0-
04	19380	N	5425	-0-	-13955 B	-0-	5425	3			N	-0-					-0-
05	23356	N	23356	-0-	-0- B	-0-	23356	3			N	-0-					-0-
06	19868	N	19868	-0-	-0- B	-0-	19868	3			N	-0-					-0-
07	19706	N	19706	-0-	-0- B	-0-	19706	3			N	-0-					-0-
08	22041	N	19094	-0-	-2947 B	-0-	19094	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BASSETT GOODE WELL #: 4 RRCID -> 192329 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	44476	N	44476	-0-	-0- B	-0-	44476	3			N	-0-					-0-
04	40440	N	20194	-0-	-20246 B	-0-	20194	3			N	-0-					-0-
05	42346	N	39140	-0-	-3206 B	-0-	39140	3			N	-0-					-0-
06	43050	N	42762	-0-	-288 B	-0-	42762	3			N	-0-					-0-
07	45259	N	45259	-0-	-0- B	-0-	45259	3			N	-0-					-0-
*08	43766	N	43766	-0-	-0- B	-0-	43766	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER STATE WELL #: 4 RRCID -> 193270 COMPL. DATE 01/24/2003 TOTAL DEPTH 14875 PERF.13792 - 14875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	24211	N	23745	-0-	-466 B	-0-	23745	3			N	-0-					-0-
04	23220	N	11196	-0-	-12024 B	-0-	11196	3			N	-0-					-0-
05	26450	N	26450	-0-	-0- B	-0-	26450	3			N	-0-					-0-
06	26887	N	26887	-0-	-0- B	-0-	26887	3			N	-0-					-0-
07	23763	N	23763	-0-	-0- B	-0-	23763	3			N	-0-					-0-
08	26443	N	23319	-0-	-3124 B	-0-	23319	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BANNER ESTATE WELL #: 25 RRCID -> 193437 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 14775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	20057	N	17801	-0-	-2256 B	-0-	17801	3			N	-0-					-0-
04	17550	N	8624	-0-	-8926 B	-0-	8624	3			N	-0-					-0-
05	17887	N	14501	-0-	-3386 B	-0-	14501	3			N	-0-					-0-
06	17220	N	16940	-0-	-280 B	-0-	16940	3			N	-0-					-0-
07	19555	N	19555	-0-	-0- B	-0-	19555	3			N	-0-					-0-
*08	18518	N	18518	-0-	-0- B	-0-	18518	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BANNER ESTATE GAS UNIT A WELL #: 1 RRCID -> 203258 COMPL. DATE 11/19/2003 TOTAL DEPTH 14650 PERF.13717 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	7231	N	7231	-0-	-0- B	-0-	7231	3			N	-0-					-0-
04	6690	N	1920	-0-	-4770 B	-0-	1920	3			N	-0-					-0-
05	6851	N	-0-	-0-	-6851 B	-0-					N	-0-					-0-
06	6990	N	6778	-0-	-212 B	-0-	6778	3			N	-0-					-0-
07	7704	N	7704	-0-	-0- B	-0-	7704	3			N	-0-					-0-
*08	7436	N	7436	-0-	-0- B	-0-	7436	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BANNER ESTATE WELL #: 32 RRCID -> 203588 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	21142	N	20795	-0-	-347 B	-0-	20795	3			N	-0-					-0-
04	21930	N	9548	-0-	-12382 B	-0-	9548	3			N	-0-					-0-
05	22072	N	20982	-0-	-1090 B	-0-	20982	3			N	-0-					-0-
06	20903	N	20903	-0-	-0- B	-0-	20903	3			N	-0-					-0-
07	22760	N	22760	-0-	-0- B	-0-	22760	3			N	-0-					-0-
*08	21178	N	21178	-0-	-0- B	-0-	21178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BANNER ESTATE UNIT B WELL #: 1 RRCID -> 203590 COMPL. DATE 01/21/2004 TOTAL DEPTH 14100 PERF.13470 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	13733	N	13724	-0-	-9 B	-0-	13724	3			N	-0-					-0-
04	12750	N	3646	-0-	-9104 B	-0-	3646	3			N	-0-					-0-
05	15157	N	15157	-0-	-0- B	-0-	15157	3			N	-0-					-0-
06	14956	N	14956	-0-	-0- B	-0-	14956	3			N	-0-					-0-
07	14490	N	14490	-0-	-0- B	-0-	14490	3			N	-0-					-0-
08	15066	N	14059	-0-	-1007 B	-0-	14059	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 48 RRCID -> 224264 COMPL. DATE 11/04/2006 TOTAL DEPTH 14700 PERF.14050 - 14700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
	03/01 BALANCING DATE STATUS -> -0-												
03	16058 N	10085	-0-	-5973 B	-0-	10085	3		N	-0-			-0-
04	10890 N	6793	-0-	-4097 B	-0-	6793	3		N	-0-			-0-
05	12095 N	12095	-0-	-0- B	-0-	12095	3		N	-0-			-0-
06	11792 N	11792	-0-	-0- B	-0-	11792	3		N	-0-			-0-
07	14686 N	14686	-0-	-0- B	-0-	14686	3		N	-0-			-0-
08	12090 N	11123	-0-	-967 B	-0-	11123	3		N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-												

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244420 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.13420 - 14882

	03/01 BALANCING DATE STATUS -> -0-												
03	31456 N	31456	-0-	-0- B	-0-	31456	3		N	-0-			-0-
04	29910 N	13565	-0-	-16345 B	-0-	13565	3		N	-0-			-0-
05	30504 N	28901	-0-	-1603 B	-0-	28901	3		N	-0-			-0-
06	30450 N	28512	-0-	-1938 B	-0-	28512	3		N	-0-			-0-
07	29823 N	29823	-0-	-0- B	-0-	29823	3		N	-0-			-0-
*08	31892 N	31892	-0-	-0- B	-0-	31892	3		N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-												

BROWN-BASSETT (SILURIAN) 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. 090732
GOODE ESTATE UNIT WELL #: 6 RRCID -> 244460 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.12122 - 12147

03	SWR 10	NO RPT	-0-	-0-	104676				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	104676				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	104676				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	104676				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	104676				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	104676				N	NO RPT			-0-

OCCIDENTAL PERMIAN LTD. 617544
TURK & STATE WELL #: 1 RRCID -> 211841 COMPL. DATE 07/16/2005 TOTAL DEPTH 14800 PERF.12495 - 14800

03	10199 X	9382	-0-	-817	-0-	9382	2		N	-0-			-0-
04	9870 X	3922	-0-	-5948	-0-	3922	2		N	-0-			-0-
05	12214 X	12214	-0-	-0-	-0-	12214	2		N	-0-			-0-
06	11928 X	11928	-0-	-0-	-0-	11928	2		N	-0-			-0-
07	9920 X	8751	-0-	-1169	-0-	8751	2		N	-0-			-0-
08	10199 X	9120	-0-	-1079	-0-	9120	2		N	-0-			-0-

XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018795 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BASSETT BROWN B UNIT WELL #: 1WI RRCID -> 146024 COMPL. DATE 01/26/1990 TOTAL DEPTH 14974 PERF.13156 - 13268

03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN-BASSETT (SILURIAN) //CONT.// 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 171335 COMPL. DATE 09/08/1998 TOTAL DEPTH 14761 PERF.12642 - 12685

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 4 RRCID -> 192331 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 25 RRCID -> 198169 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.12872 - 12886

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225048 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12488 - 12510

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
BROWN BASSETT PECOS UNIT WELL #: 2H RRCID -> 233488 COMPL. DATE 09/16/2007 TOTAL DEPTH 12450 PERF.13396 - 16801

03	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-

BREITBURN OPERATING L.P. 090732
BASSETT GOODE WELL #: 6H RRCID -> 225908 COMPL. DATE 01/22/2007 TOTAL DEPTH 12635 PERF.11978 - 12278

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. //CONT.// 090732
BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233617 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.11650 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2409	N	2405	-0-	-4	-0-	2405	2			N	-0-					-0-
04	1770	X	684	-0-	-1086	-0-	684	2			N	-0-					-0-
05	3769	X	3769	-0-	-0-	-0-	3769	2			N	-0-					-0-
06	4135	X	4135	-0-	-0-	-0-	4135	2			N	-0-					-0-
07	3815	X	3815	-0-	-0-	-0-	3815	2			N	-0-					-0-
*08	3806	X	3806	-0-	-0-	-0-	3806	2			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244459 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.11457 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
BROWN-BASSETT WELL #: 1 RRCID -> 229802 COMPL. DATE 05/05/2006 TOTAL DEPTH 14698 PERF.11537 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
04	300	N	217	-0-	-83	-0-	217	3			N	-0-					-0-
05	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
06	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
07	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
*08	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-

LONGFELLOW ENERGY, LP 508409
GOODE, M. H. ESTATE WELL #: 2 RRCID -> 171139 COMPL. DATE 05/28/1998 TOTAL DEPTH 14979 PERF.12102 - 12116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	X	1120	-0-	-27	-0-	1120	3			N	-0-					-0-
04	2220	N	2220	-0-	-0-	-0-	2217	3	3	9	N	3	3	8			-0-
05	1998	N	1998	-0-	-0-	-0-	1998	3			N	-0-					-0-
06	1866	N	1866	-0-	-0-	-0-	1866	3			N	-0-					-0-
07	1789	N	1789	-0-	-0-	-0-	1789	3			N	-0-					-0-
*08	1726	N	1726	-0-	-0-	-0-	1726	3			N	-0-					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
SAPP-WEAVER 33 WELL #: 1 RRCID -> 154155 COMPL. DATE 05/24/1995 TOTAL DEPTH 15000 PERF.12030 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4154	X	4154	-0-	-0-	-0-	826	1	3328	3	N	-0-					-0-
04	3953	X	3953	-0-	-0-	-0-	762	1	3191	3	N	-0-					-0-
05	4072	X	4072	-0-	-0-	-0-	738	1	3334	3	N	-0-					-0-
06	3903	X	3903	-0-	-0-	-0-	746	1	3157	3	N	-0-					-0-
*07	3941	X	3941	-0-	-0-	-0-	697	1	3244	3	N	-0-					-0-
*08	4382	X	4382	-0-	-0-	-0-	1140	1	3242	3	N	-0-					-0-

OXY USA WTP LP 630555
BROWN BASSETT PECOS UNIT WELL #: 1H RRCID -> 233524 COMPL. DATE 06/12/2007 TOTAL DEPTH 12559 PERF.13001 - 15585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2514	N	2514	-0-	-0-	-0-	2514	2			N	-0-					-0-
04	1050	N	780	-0-	-270	-0-	780	2			N	-0-					-0-
05	3100	N	3171	-0-	71	71	3169	2	2	9	N	2	2	8			-0-
06	1789	N	1718	-0-	-71	-0-	1717	2	1	9	N	1	1	8			-0-
07	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
*08	1449	X	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER STATE WELL #: 1 RRCID -> 018792 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 1 U RRCID -> 018793 COMPL. DATE 05/03/1961 TOTAL DEPTH 14758 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10695	X	10510	-0-	-185	-0-	10510	3			N	-0-					-0-
04	10350	X	3022	-0-	-7328	-0-	3022	3			N	-0-					-0-
05	12677	X	12677	-0-	-0-	-0-	12677	3			N	-0-					-0-
06	10719	X	10719	-0-	-0-	-0-	10719	3			N	-0-					-0-
07	10927	X	10927	-0-	-0-	-0-	10927	3			N	-0-					-0-
08	11098	X	10643	-0-	-455	-0-	10643	3			N	-0-					-0-

BANNER ESTATE WELL #: 3 U RRCID -> 074385 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1508	-0-	-42	-0-	1508	3			N	-0-					-0-
04	1500	N	619	-0-	-881	-0-	619	3			N	-0-					-0-
05	1900	N	1900	-0-	-0-	-0-	1900	3			N	-0-					-0-
06	1499	N	1499	-0-	-0-	-0-	1499	3			N	-0-					-0-
07	1499	N	1499	-0-	-0-	-0-	1499	3			N	-0-					-0-
08	1550	N	1362	-0-	-188	-0-	1362	3			N	-0-					-0-

BANNER ESTATE WELL #: 6 RRCID -> 083535 COMPL. DATE 03/11/2010 TOTAL DEPTH 14800 PERF.11530 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE B UNIT WELL #: 2 H RRCID -> 089937 COMPL. DATE 12/19/2001 TOTAL DEPTH 11665 PERF.12200 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5232	X	5232	-0-	-0-	-0-	5232	3			N	-0-					-0-
04	2970	X	1324	-0-	-1646	-0-	1324	3			N	-0-					-0-
05	4395	X	4395	-0-	-0-	-0-	4395	3			N	-0-					-0-
06	4307	X	4307	-0-	-0-	-0-	4307	3			N	-0-					-0-
07	3586	X	3586	-0-	-0-	-0-	3586	3			N	-0-					-0-
*08	5746	X	5746	-0-	-0-	-0-	5746	3			N	-0-					-0-

BANNER ESTATE WELL #: 7 RRCID -> 092729 COMPL. DATE 08/17/1995 TOTAL DEPTH 12000 PERF.11319 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3069	X	3063	-0-	-6	-0-	3063	3			N	-0-					-0-
04	2970	X	777	-0-	-2193	-0-	777	3			N	-0-					-0-
05	3397	X	3397	-0-	-0-	-0-	3397	3			N	-0-					-0-
06	3018	X	3018	-0-	-0-	-0-	3018	3			N	-0-					-0-
07	3069	X	2936	-0-	-133	-0-	2936	3			N	-0-					-0-
08	3193	X	2967	-0-	-226	-0-	2967	3			N	-0-					-0-

BANNER ESTATE WELL #: 8 RRCID -> 095128 COMPL. DATE 05/20/1988 TOTAL DEPTH 11810 PERF.11531 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6448	X	5494	-0-	-954	-0-	13	1	5481	3	N	-0-					-0-
04	6000	X	2162	-0-	-3838	-0-	13	1	2149	3	N	-0-					-0-
05	7705	X	7705	-0-	-0-	-0-	13	1	7692	3	N	-0-					-0-
06	5700	X	5154	-0-	-546	-0-	13	1	5141	3	N	-0-					-0-
07	5890	X	5211	-0-	-679	-0-	13	1	5198	3	N	-0-					-0-
08	6975	X	5001	-0-	-1974	-0-	13	1	4988	3	N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 13H RRCID -> 160922 COMPL. DATE 01/07/2002 TOTAL DEPTH 12840 PERF.12405 - 14355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6262	X	5993	-0-	-269	-0-	5993	3			N	-0-					-0-
04	6060	X	2360	-0-	-3700	-0-	2360	3			N	-0-					-0-
05	7892	X	7892	-0-	-0-	-0-	7892	3			N	-0-					-0-
06	5847	X	5847	-0-	-0-	-0-	5847	3			N	-0-					-0-
07	6153	X	6153	-0-	-0-	-0-	6153	3			N	-0-					-0-
08	7905	X	5528	-0-	-2377	-0-	5528	3			N	-0-					-0-

BANNER ESTATE WELL #: 4 RRCID -> 160941 COMPL. DATE 10/11/2002 TOTAL DEPTH 14400 PERF.11419 - 11875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7812	X	7286	-0-	-526	-0-	7286	3			N	-0-					-0-
04	7830	X	2114	-0-	-5716	-0-	2114	3			N	-0-					-0-
05	8283	X	8283	-0-	-0-	-0-	8283	3			N	-0-					-0-
06	7830	X	7014	-0-	-816	-0-	7014	3			N	-0-					-0-
07	7967	X	7203	-0-	-764	-0-	7203	3			N	-0-					-0-
08	8091	X	7155	-0-	-936	-0-	7155	3			N	-0-					-0-

GOODE ESTATE D UNIT WELL #: 1 RRCID -> 161212 COMPL. DATE 03/05/1998 TOTAL DEPTH 14900 PERF.11448 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2726	N	2726	-0-	-0-	-0-	2726	3			N	-0-					-0-
04	420	N	646	-0-	226	-0-	646	3			N	-0-					-0-
05	2809	N	2809	-0-	-0-	-0-	2809	3			N	-0-					-0-
06	2426	N	2426	-0-	-0-	-0-	2426	3			N	-0-					-0-
07	2524	N	2524	-0-	-0-	-0-	2524	3			N	-0-					-0-
*08	2019	N	2019	-0-	-0-	-0-	2019	3			N	-0-					-0-

BANNER ESTATE WELL #: 22H RRCID -> 163507 COMPL. DATE 04/16/1998 TOTAL DEPTH 14522 PERF.11108 - 12521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	273	-0-	-68	-0-	273	3			N	-0-					-0-
04	330	N	558	-0-	228	-0-	558	3			N	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
06	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
07	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
*08	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 2 RRCID -> 164839 COMPL. DATE 08/23/1997 TOTAL DEPTH 14800 PERF.11780 - 11991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2723	N	2723	-0-	-0-	-0-	2723	3			N	-0-					-0-
04	2550	N	972	-0-	-1578	-0-	972	3			N	-0-					-0-
05	2785	N	2785	-0-	-0-	-0-	2785	3			N	-0-					-0-
06	2841	N	2841	-0-	-0-	-0-	2841	3			N	-0-					-0-
07	2741	N	2741	-0-	-0-	-0-	2741	3			N	-0-					-0-
08	2790	N	2710	-0-	-80	-0-	2710	3			N	-0-					-0-

GOODE ESTATE C WELL #: 8H RRCID -> 174401 COMPL. DATE 06/04/1999 TOTAL DEPTH 11416 PERF.11964 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2748	N	2748	-0-	-0-	-0-	2748	3			N	-0-					-0-
04	1020	N	628	-0-	-392	-0-	628	3			N	-0-					-0-
05	2895	N	2895	-0-	-0-	-0-	2895	3			N	-0-					-0-
06	1612	N	1612	-0-	-0-	-0-	1612	3			N	-0-					-0-
07	651	N	498	-0-	-153	-0-	498	3			N	-0-					-0-
*08	1961	N	1961	-0-	-0-	-0-	1961	3			N	-0-					-0-

BANNER ESTATE WELL #: 23H RRCID -> 194494 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.12007 - 16284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14846	X	14846	-0-	-0-	-0-	14846	3			N	-0-					-0-
04	11490	X	4828	-0-	-6662	-0-	4828	3			N	-0-					-0-
05	19464	X	19464	-0-	-0-	-0-	19464	3			N	-0-					-0-
06	15123	X	15123	-0-	-0-	-0-	15123	3			N	-0-					-0-
07	15087	X	15087	-0-	-0-	-0-	15087	3			N	-0-					-0-
*08	14646	X	14646	-0-	-0-	-0-	14646	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 30HR RRCID -> 195740 COMPL. DATE 04/16/2003 TOTAL DEPTH N/A PERF.12053 - 15380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3069	X	2840	-0-	-229	-0-	2840	3			N	-0-					-0-
04	2970	X	741	-0-	-2229	-0-	741	3			N	-0-					-0-
05	3069	X	2824	-0-	-245	-0-	2824	3			N	-0-					-0-
06	2970	X	2861	-0-	-109	-0-	2861	3			N	-0-					-0-
07	3038	X	3017	-0-	-21	-0-	3017	3			N	-0-					-0-
*08	2863	X	2863	-0-	-0-	-0-	2863	3			N	-0-					-0-

BANNER ESTATE WELL #: 25 RRCID -> 198168 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 11954

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 29H RRCID -> 198417 COMPL. DATE 06/29/2003 TOTAL DEPTH N/A PERF.11916 - 15272

03	4216	X	3911	-0-	-305	-0-	3911	3			N	-0-					-0-
04	4080	X	1192	-0-	-2888	-0-	1192	3			N	-0-					-0-
05	6302	X	6302	-0-	-0-	-0-	6302	3			N	-0-					-0-
06	4295	X	4295	-0-	-0-	-0-	4295	3			N	-0-					-0-
07	4308	X	4308	-0-	-0-	-0-	4308	3			N	-0-					-0-
08	4991	X	3716	-0-	-1275	-0-	3716	3			N	-0-					-0-

BANNER ESTATE WELL #: 40H RRCID -> 202471 COMPL. DATE 09/05/2003 TOTAL DEPTH 11497 PERF.11598 - 14878

03	23124	X	23124	-0-	-0-	-0-	23124	3			N	-0-					-0-
04	17670	X	8258	-0-	-9412	-0-	8258	3			N	-0-					-0-
05	30832	X	30832	-0-	-0-	-0-	30832	3			N	-0-					-0-
06	22662	X	22662	-0-	-0-	-0-	22662	3			N	-0-					-0-
07	18259	X	14126	-0-	-4133	-0-	14126	3			N	-0-					-0-
08	18259	X	14720	-0-	-3539	-0-	14720	3			N	-0-					-0-

BASSETT GOODE WELL #: 5H RRCID -> 203496 COMPL. DATE 02/27/2004 TOTAL DEPTH 11915 PERF.12086 - 15128

03	4743	X	4540	-0-	-203	-0-	4540	3			N	-0-					-0-
04	4680	X	1586	-0-	-3094	-0-	1586	3			N	-0-					-0-
05	5499	X	5499	-0-	-0-	-0-	5499	3			N	-0-					-0-
06	4680	X	3796	-0-	-884	-0-	3796	3			N	-0-					-0-
07	4526	X	4113	-0-	-413	-0-	4113	3			N	-0-					-0-
*08	5369	X	5369	-0-	-0-	-0-	5369	3			N	-0-					-0-

BANNER ESTATE WELL #: 41H RRCID -> 208651 COMPL. DATE 06/26/2004 TOTAL DEPTH 12679 PERF.12527 - 14831

03	10858	X	10858	-0-	-0-	-0-	10858	3			N	-0-					-0-
04	8610	X	4179	-0-	-4431	-0-	4179	3			N	-0-					-0-
05	12608	X	12608	-0-	-0-	-0-	12608	3			N	-0-					-0-
06	9526	X	9526	-0-	-0-	-0-	9526	3			N	-0-					-0-
07	10862	X	10862	-0-	-0-	-0-	10862	3			N	-0-					-0-
*08	10668	X	10668	-0-	-0-	-0-	10668	3			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 1 U RRCID -> 211839 COMPL. DATE 06/23/2005 TOTAL DEPTH 14803 PERF.11297 - 11507

03	12772	X	12433	-0-	-339	-0-	12433	3			N	-0-					-0-
04	12360	X	3169	-0-	-9191	-0-	3169	3			N	-0-					-0-
05	13174	X	13174	-0-	-0-	-0-	13174	3			N	-0-					-0-
06	12030	X	10573	-0-	-1457	-0-	10573	3			N	-0-					-0-
07	12814	X	12814	-0-	-0-	-0-	12814	3			N	-0-					-0-
08	12772	X	12599	-0-	-173	-0-	12599	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 32 RRCID -> 214072 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 28 H RRCID -> 217750 COMPL. DATE 01/06/2006 TOTAL DEPTH 11730 PERF.11927 - 15598

03	5394	X	5034	-0-	-360	-0-	5034	3			N	-0-					-0-
04	5160	X	2037	-0-	-3123	-0-	2037	3			N	-0-					-0-
05	6812	X	6812	-0-	-0-	-0-	6812	3			N	-0-					-0-
06	5897	X	5897	-0-	-0-	-0-	5897	3			N	-0-					-0-
07	5757	X	5757	-0-	-0-	-0-	5757	3			N	-0-					-0-
08	6820	X	5732	-0-	-1088	-0-	5732	3			N	-0-					-0-

BANNER ESTATE WELL #: 34H RRCID -> 223953 COMPL. DATE 07/21/2006 TOTAL DEPTH 11928 PERF.12415 - 16420

03	15097	X	13217	-0-	-1880	-0-	13217	3			N	-0-					-0-
04	14610	X	3652	-0-	-10958	-0-	3652	3			N	-0-					-0-
05	18790	X	18790	-0-	-0-	-0-	18790	3			N	-0-					-0-
06	13366	X	13366	-0-	-0-	-0-	13366	3			N	-0-					-0-
07	13377	X	13377	-0-	-0-	-0-	13377	3			N	-0-					-0-
08	15128	X	13009	-0-	-2119	-0-	13009	3			N	-0-					-0-

BANNER ESTATE WELL #: 50H RRCID -> 224053 COMPL. DATE 11/11/2006 TOTAL DEPTH 11988 PERF.11402 - 15099

03	2514	N	2514	-0-	-0-	-0-	2514	3			N	-0-					-0-
04	2250	N	865	-0-	-1385	-0-	865	3			N	-0-					-0-
05	2068	N	2068	-0-	-0-	-0-	2068	3			N	-0-					-0-
06	2430	N	1065	-0-	-1365	-0-	1065	3			N	-0-					-0-
07	2725	N	2725	-0-	-0-	-0-	2725	3			N	-0-					-0-
*08	2497	N	2497	-0-	-0-	-0-	2497	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225043 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.11586 - 14670

03	7626	X	7592	-0-	-34	-0-	7592	3			N	-0-					-0-
04	7020	X	2546	-0-	-4474	-0-	2546	3			N	-0-					-0-
05	7626	X	4645	-0-	-2981	-0-	4645	3			N	-0-					-0-
06	7406	X	7406	-0-	-0-	-0-	7406	3			N	-0-					-0-
07	7626	X	7172	-0-	-454	-0-	7172	3			N	-0-					-0-
*08	8856	X	8856	-0-	-0-	-0-	8856	3			N	-0-					-0-

BANNER ESTATE WELL #: 43 RRCID -> 232771 COMPL. DATE 10/23/2006 TOTAL DEPTH 11699 PERF.11270 - 11374

03	2387	N	2334	-0-	-53	-0-	2334	3			N	-0-					-0-
04	2280	N	1006	-0-	-1274	-0-	1006	3			N	-0-					-0-
05	2694	N	2694	-0-	-0-	-0-	2694	3			N	-0-					-0-
06	2250	N	2216	-0-	-34	-0-	2216	3			N	-0-					-0-
07	2243	N	2243	-0-	-0-	-0-	2243	3			N	-0-					-0-
08	2666	N	2269	-0-	-397	-0-	2269	3			N	-0-					-0-

BANNER ESTATE WELL #: 44H RRCID -> 232934 COMPL. DATE 05/24/2007 TOTAL DEPTH 11069 PERF.11790 - 15930

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 37H RRCID -> 233723 COMPL. DATE 07/25/2007 TOTAL DEPTH 11175 PERF.12150 - 16114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31217	X	29483	-0-	-1734	-0-	29483	3			N	-0-					-0-
04	30210	X	9612	-0-	-20598	-0-	9612	3			N	-0-					-0-
05	31217	X	29697	-0-	-1520	-0-	29697	3			N	-0-					-0-
06	29610	X	29610	-0-	-0-	-0-	29610	3			N	-0-					-0-
07	30007	X	30007	-0-	-0-	-0-	30007	3			N	-0-					-0-
08	29698	X	29511	-0-	-187	-0-	29511	3			N	-0-					-0-

BANNER STATE WELL #: 5H RRCID -> 234641 COMPL. DATE 12/14/2006 TOTAL DEPTH 10790 PERF.10962 - 14788

03	6789	X	6340	-0-	-449	-0-	6340	3			N	-0-					-0-
04	6780	X	1737	-0-	-5043	-0-	1737	3			N	-0-					-0-
05	7090	X	7090	-0-	-0-	-0-	7090	3			N	-0-					-0-
06	7046	X	7046	-0-	-0-	-0-	7046	3			N	-0-					-0-
07	7232	X	7232	-0-	-0-	-0-	7232	3			N	-0-					-0-
08	7099	X	6681	-0-	-418	-0-	6681	3			N	-0-					-0-

BANNER ESTATE WELL #: 35H RRCID -> 243696 COMPL. DATE 11/17/2007 TOTAL DEPTH 11619 PERF.10471 - 14031

03	3503	X	3179	-0-	-324	-0-	3179	3			N	-0-					-0-
04	3180	X	1062	-0-	-2118	-0-	1062	3			N	-0-					-0-
05	4578	X	4578	-0-	-0-	-0-	4578	3			N	-0-					-0-
06	3360	X	3360	-0-	-0-	-0-	3360	3			N	-0-					-0-
07	3224	X	3190	-0-	-34	-0-	3190	3			N	-0-					-0-
08	3875	X	3167	-0-	-708	-0-	3167	3			N	-0-					-0-

BANNER ESTATE WELL #: 92H RRCID -> 247561 COMPL. DATE 11/27/2008 TOTAL DEPTH 11850 PERF.12290 - 15376

03	7161	X	5859	-0-	-1302	-0-	5859	3			N	-0-					-0-
04	6930	X	1382	-0-	-5548	-0-	1382	3			N	-0-					-0-
05	6876	X	6876	-0-	-0-	-0-	6876	3			N	-0-					-0-
06	7015	X	7015	-0-	-0-	-0-	7015	3			N	-0-					-0-
07	6078	X	6078	-0-	-0-	-0-	6078	3			N	-0-					-0-
08	6882	X	5225	-0-	-1657	-0-	5225	3			N	-0-					-0-

BANNER ESTATE WELL #: 96H RRCID -> 254606 COMPL. DATE 03/20/2009 TOTAL DEPTH 11570 PERF.12000 - 14903

03	25039	X	25039	-0-	-0-	-0-	25039	3			N	-0-					-0-
04	8670	X	6444	-0-	-2226	-0-	6444	3			N	-0-					-0-
05	29158	X	29158	-0-	-0-	-0-	29158	3			N	-0-					-0-
06	24593	X	24593	-0-	-0-	-0-	24593	3			N	-0-					-0-
07	23164	X	23164	-0-	-0-	-0-	23164	3			N	-0-					-0-
*08	24659	X	24659	-0-	-0-	-0-	24659	3			N	-0-					-0-

BROWN-BASSETT (STRAWN FB-2) 12390 627 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
GOODE ESTATE E WELL #: 1H RRCID -> 168708 COMPL. DATE 12/07/1997 TOTAL DEPTH 17084 PERF.13143 - 14900

03	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
04	930	N	254	-0-	-676	-0-	254	3			N	-0-					-0-
05	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-
06	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-
07	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
*08	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
BANNER WELL #: 1 RRCID -> 159623 COMPL. DATE 06/24/1996 TOTAL DEPTH 6200 PERF. 5364 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					-0-
04	488	N	488	-0-	-0-	-0-	488	3			Y	-0-					-0-
05	372	N	291	-0-	-81	-0-	291	3			Y	-0-					-0-
06	450	N	307	-0-	-143	-0-	307	3			Y	-0-					-0-
07	DLQ G-10		543	-0-	543	543	543	3			Y	-0-					-0-
*08	916	N	373	-0-	-543	-0-	373	3			Y	-0-					-0-

BROWN BASSETT WELL #: 3 RRCID -> 159629 COMPL. DATE 07/08/1996 TOTAL DEPTH 6500 PERF. 5524 - 6011

03	589	N	470	-0-	-119	-0-	470	3			N	-0-					-0-
04	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
05	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
06	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
07	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-
08	527	N	371	-0-	-156	-0-	371	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 3 RRCID -> 159867 COMPL. DATE 08/07/1996 TOTAL DEPTH 6015 PERF. 5386 - 5510

03	1550	N	995	-0-	-555	-0-	995	3			N	-0-					-0-
04	1470	N	900	-0-	-570	-0-	900	3			N	-0-					-0-
05	1333	N	450	-0-	-883	-0-	450	3			N	-0-					-0-
06	2688	N	2688	-0-	-0-	-0-	2688	3			N	-0-					-0-
07	1064	N	1064	-0-	-0-	-0-	1064	3			N	-0-					-0-
*08	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 4 RRCID -> 160120 COMPL. DATE 09/11/1996 TOTAL DEPTH 6006 PERF. 4648 - 5648

03	620	N	322	-0-	-298	-0-	322	3			N	-0-					-0-
04	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
05	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
06	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
07	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
08	620	N	205	-0-	-415	-0-	205	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 5 RRCID -> 160406 COMPL. DATE 07/11/1996 TOTAL DEPTH 6000 PERF. 5316 - 5630

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

BANNER ESTATE WELL #: B 2 RRCID -> 160636 COMPL. DATE 09/15/1996 TOTAL DEPTH 6050 PERF. 5324 - 5620

03	1581	N	1249	-0-	-332	-0-	1249	3			N	-0-					2
04	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					2
05	1302	N	1179	-0-	-123	-0-	1179	3			N	-0-					2
06	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					2
07	1271	N	1270	-0-	-1	-0-	1270	3			N	-0-					2
08	1178	N	226	-0-	-952	-0-	226	3			N	-0-					2

BROWN ESTATE WELL #: 6 RRCID -> 160704 COMPL. DATE 07/10/1996 TOTAL DEPTH 6250 PERF. 5088 - 5492

03	527	N	419	-0-	-108	-0-	419	3			N	-0-					-0-
04	390	N	366	-0-	-24	-0-	366	3			N	-0-					-0-
05	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
06	420	N	367	-0-	-53	-0-	367	3			N	-0-					-0-
07	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
08	403	N	236	-0-	-167	-0-	236	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BANNER ESTATE WELL #: B 3 RRCID -> 160709 COMPL. DATE 10/03/1996 TOTAL DEPTH 6220 PERF. 5434 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	579	-0-	-227	-0-	579	3			N	-0-					53
04	713	N	713	-0-	-0-	-0-	713	3			N	-0-					53
05	714	N	714	-0-	-0-	-0-	714	3			N	-0-					53
06	700	N	700	-0-	-0-	-0-	700	3			N	-0-					53
07	744	N	560	-0-	-184	-0-	560	3			N	-0-					53
08	713	N	116	-0-	-597	-0-	116	3			N	-0-					53

BANNER ESTATE WELL #: B 4 RRCID -> 160710 COMPL. DATE 10/07/1996 TOTAL DEPTH 6200 PERF. 5192 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
06	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
08	124	N	60	-0-	-64	-0-	60	3			N	-0-					-0-

BANNER ESTATE WELL #: 11 RRCID -> 160711 COMPL. DATE 08/06/1996 TOTAL DEPTH 6259 PERF. 5258 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	393	N	393	-0-	-0-	-0-	393	3			N	-0-					3
04	390	N	386	-0-	-4	-0-	386	3			N	-0-					3
05	426	N	426	-0-	-0-	-0-	426	3			N	-0-					3
06	390	N	388	-0-	-2	-0-	388	3			N	-0-					3
07	417	N	417	-0-	-0-	-0-	417	3			N	-0-					3
08	434	N	340	-0-	-94	-0-	340	3			N	-0-					3

BROWN MCNINCH ESTATE UNIT WELL #: 7 RRCID -> 160902 COMPL. DATE 10/29/1996 TOTAL DEPTH 5928 PERF. 5398 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

BROWN BASSETT GOODE UNIT WELL #: 2 RRCID -> 161217 COMPL. DATE 11/05/1996 TOTAL DEPTH 6220 PERF. 5480 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	372	-0-	-0-	-0-	372	3			N	-0-					4
04	391	N	391	-0-	-0-	-0-	391	3			N	-0-					4
05	341	N	267	-0-	-74	-0-	267	3			N	-0-					4
06	360	N	221	-0-	-139	-0-	221	3			N	-0-					4
07	403	N	228	-0-	-175	-0-	228	3			N	-0-					4
*08	948	N	948	-0-	-0-	-0-	948	3			N	-0-					4

GOODE ESTATE C UNIT WELL #: 2 RRCID -> 161357 COMPL. DATE 11/14/1996 TOTAL DEPTH 6000 PERF. 5618 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
08	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-

BANNER STATE WELL #: 3 RRCID -> 161430 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5316 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	438	-0-	-58	-0-	438	3			N	-0-					-0-
04	480	N	462	-0-	-18	-0-	462	3			N	-0-					-0-
05	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
06	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
07	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
*08	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200

BANNER ESTATE WELL #: 15 RRCID -> 161431 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5426 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	504	-0-	-54	-0-	504	3			N	-0-					-0-
04	510	N	504	-0-	-6	-0-	504	3			N	-0-					-0-
05	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
06	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
07	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
08	496	N	373	-0-	-123	-0-	373	3			N	-0-					-0-

BANNER ESTATE WELL #: 18 RRCID -> 162002 COMPL. DATE 02/03/1997 TOTAL DEPTH 5714 PERF. 5348 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					1
04	199	N	199	-0-	-0-	-0-	199	3			N	-0-					1
05	248	N	183	-0-	-65	-0-	183	3			N	-0-					1
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					1
07	217	N	185	-0-	-32	-0-	185	3			N	-0-					1
08	186	N	37	-0-	-149	-0-	37	3			N	-0-					1

BANNER WELL #: 2 RRCID -> 162149 COMPL. DATE 02/12/1997 TOTAL DEPTH 5885 PERF. 5304 - 5324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	30	-0-	-1	-0-	30	3			Y	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			Y	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					-0-
07	DLQ G-10		456	-0-	456	456	456	3			Y	-0-					-0-
*08	1173	N	717	-0-	-456	-0-	717	3			Y	-0-					-0-

GOODE ESTATE C UNIT WELL #: 4 RRCID -> 162327 COMPL. DATE 05/24/2004 TOTAL DEPTH 6150 PERF. 5682 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
08	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-

BANNER ESTATE WELL #: 19 RRCID -> 162804 COMPL. DATE 04/14/1997 TOTAL DEPTH 6050 PERF. 5746 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					1
04	360	N	297	-0-	-63	-0-	297	3			N	-0-					1
05	338	N	338	-0-	-0-	-0-	338	3			N	-0-					1
06	317	N	317	-0-	-0-	-0-	317	3			N	-0-					1
07	336	N	336	-0-	-0-	-0-	336	3			N	-0-					1
08	341	N	268	-0-	-73	-0-	268	3			N	-0-					1

BANNER ESTATE WELL #: 14 RRCID -> 163718 COMPL. DATE 03/15/1997 TOTAL DEPTH 11848 PERF. 5228 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	741	N	741	-0-	-0-	-0-	741	3			N	-0-					4
04	780	N	709	-0-	-71	-0-	709	3			N	-0-					4
05	775	N	756	-0-	-19	-0-	756	3			N	-0-					4
06	720	N	685	-0-	-35	-0-	685	3			N	-0-					4
07	744	N	712	-0-	-32	-0-	712	3			N	-0-					4
08	744	N	350	-0-	-394	-0-	350	3			N	-0-					4

GOODE ESTATE B UNIT WELL #: 5 RRCID -> 202717 COMPL. DATE 06/04/2004 TOTAL DEPTH 5960 PERF. 5441 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	286	-0-	-24	-0-	286	3			N	-0-					3
04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					3
05	282	N	282	-0-	-0-	-0-	282	3			N	-0-					3
06	270	N	213	-0-	-57	-0-	213	3			N	-0-					3
07	279	N	241	-0-	-38	-0-	241	3			N	-0-					3
*08	375	N	375	-0-	-0-	-0-	375	3			N	-0-					3

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. 090732
BROWN BASSETT GOODE UNIT WELL #: 5H RRCID -> 234931 COMPL. DATE 11/21/2007 TOTAL DEPTH 9997 PERF. 5940 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	176	-0-	-165	-0-	176	2			N	-0-					-0-
04	330	N	134	-0-	-196	-0-	134	2			N	-0-					-0-
05	341	N	198	-0-	-143	-0-	198	2			N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
07	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
*08	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-

FASKEN OIL AND RANCH, LTD. 263696
MOBLEY/BROWN STATE WELL #: 1 RRCID -> 167957 COMPL. DATE 10/10/1997 TOTAL DEPTH 6030 PERF. 5652 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2387	N	2348	-0-	-39	-0-	2348	2			N	-0-					-0-
04	2220	N	2247	-0-	27	-0-	2247	2			N	-0-					-0-
05	2343	N	2343	-0-	-0-	-0-	2343	2			N	-0-					-0-
06	2280	N	2116	-0-	-164	-0-	2116	2			N	-0-					-0-
07	2430	N	2430	-0-	-0-	-0-	2430	2			N	-0-					-0-
08	2356	N	2335	-0-	-21	-0-	2335	2			N	-0-					-0-

MOBLEY 35 WELL #: 2 RRCID -> 169220 COMPL. DATE 07/07/1998 TOTAL DEPTH 6750 PERF. 6182 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	364	-0-	-8	-0-	364	2			N	-0-					-0-
04	360	N	343	-0-	-17	-0-	343	2			N	-0-					-0-
05	372	N	345	-0-	-27	-0-	345	2			N	-0-					-0-
06	360	N	300	-0-	-60	-0-	300	2			N	-0-					-0-
07	341	N	305	-0-	-36	-0-	305	2			N	-0-					-0-
08	341	N	299	-0-	-42	-0-	299	2			N	-0-					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
BROWN 32 WELL #: 1 RRCID -> 153519 COMPL. DATE 01/09/1995 TOTAL DEPTH 5235 PERF. 5065 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	114	N	114	-0-	-0-	-0-	23	1	91	3	N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	29	1	122	3	N	-0-					-0-
05	50	N	50	-0-	-0-	-0-	9	1	41	3	N	-0-					-0-
06	60	N	51	-0-	-9	-0-	10	1	41	3	N	-0-					-0-
*07	55	N	55	-0-	-0-	-0-	10	1	45	3	N	-0-					-0-
08	62	N	58	-0-	-4	-0-	15	1	43	3	N	-0-					-0-

SCOTT STATE WELL #: 1201 RRCID -> 201793 COMPL. DATE 02/05/2004 TOTAL DEPTH 6424 PERF. 6044 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
04	330	N	299	-0-	-31	-0-	299	3			N	-0-					-0-
05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
06	330	N	202	-0-	-128	-0-	202	3			N	-0-					-0-
*07	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
08	248	N	182	-0-	-66	-0-	182	3			N	-0-					-0-

BROWN WELL #: 3202 RRCID -> 203215 COMPL. DATE 04/19/2004 TOTAL DEPTH 6010 PERF. 5081 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3689	X	3604	-0-	-85	-0-	717	1	2887	3	N	-0-					60
04	3630	X	3356	-0-	-274	-0-	647	1	2709	3	N	-0-					60
05	3751	X	3435	-0-	-316	-0-	623	1	2812	3	N	-0-					60
06	3630	X	3383	-0-	-247	-0-	647	1	2736	3	N	-0-					60
07	3751	X	3478	-0-	-273	-0-	614	1	2858	3	N	5					65
							6	9									
08	3596	X	3476	-0-	-120	-0-	904	1	2570	3	N	2					67
							2	9									

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999
SAPP-WEAVER WELL #: 3303 RRCID -> 203345 COMPL. DATE 06/18/2004 TOTAL DEPTH 6066 PERF. 5257 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1372	N	1372	-0-	-0-	-0-	273	1	1099	3	N	-0-					8
04	1296	N	1296	-0-	-0-	-0-	250	1	1046	3	N	-0-					8
05	1313	N	1313	-0-	-0-	-0-	238	1	1075	3	N	-0-					8
06	1370	N	1370	-0-	-0-	-0-	262	1	1108	3	N	-0-					8
*07	1424	N	1424	-0-	-0-	-0-	251	1	1167	3	N	5					13
							6	9									
*08	1664	N	1664	-0-	-0-	-0-	431	1	1226	3	N	6					19
							7	9									

SAPP-WEAVER WELL #: 3302 RRCID -> 204369 COMPL. DATE 06/26/2004 TOTAL DEPTH 6149 PERF. 5253 - 6068

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					77
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					77
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
DANIEL, MAYME "110" WELL #: 1 RRCID -> 168038 COMPL. DATE 03/08/1998 TOTAL DEPTH 11550 PERF. 4854 - 4866

03	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-
04	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
05	930	N	901	-0-	-29	-0-	901	2			N	-0-					-0-
06	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-
07	1085	N	1053	-0-	-32	-0-	1053	2			N	-0-					-0-
08	899	N	-0-	-0-	-899	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
BROWN MCNINCH ESTATE UNIT WELL #: 3 RRCID -> 091263 COMPL. DATE 10/08/1980 TOTAL DEPTH 6200 PERF. 5450 - 5740

03	806	N	750	-0-	-56	-0-	750	2			N	-0-					9
04	750	N	699	-0-	-51	-0-	699	2			N	-0-					9
05	775	N	724	-0-	-51	-0-	724	2			N	-0-					9
*06	720	N	689	-0-	-31	-0-	689	2			N	-0-					9
*07	716	N	716	-0-	-0-	-0-	716	2			N	-0-					9
08	713	N	638	-0-	-75	-0-	638	2			N	-0-					-0-

HOGE ET AL WELL #: 4 RRCID -> 142359 COMPL. DATE 07/07/1992 TOTAL DEPTH 12000 PERF. 5194 - 5980

03	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
04	660	N	654	-0-	-6	-0-	654	2			N	-0-					-0-
05	713	N	685	-0-	-28	-0-	685	2			N	-0-					-0-
06	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
07	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
08	682	N	637	-0-	-45	-0-	637	2			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 2 RRCID -> 144412 COMPL. DATE 12/14/1992 TOTAL DEPTH 11683 PERF. 5934 - 5460

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
SPENCER, ANNIE WELL #: 2 RRCID -> 153476 COMPL. DATE 02/11/1995 TOTAL DEPTH 7400 PERF. 6564 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	627	-0-	-551	-0-	627	3			N	-0-					51
04	1350	N	2555	-0-	1205	-0-	2555	3			N	-0-					51
05	2139	N	1861	-0-	-278	-0-	1861	3			N	-0-					51
06	1979	N	1979	-0-	-0-	-0-	1979	3			N	-0-					51
07	2139	N	1999	-0-	-140	-0-	1999	3			N	-0-					51
08	1860	N	1608	-0-	-252	-0-	1608	3			N	-0-					51

BROTHERTON WELL #: 1 RRCID -> 155113 COMPL. DATE 07/04/1995 TOTAL DEPTH 6250 PERF. 5226 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2859	N	2859	-0-	-0-	-0-	2859	2			N	-0-					20
04	1999	N	1999	-0-	-0-	-0-	1999	2			N	-0-					20
05	1674	N	1258	-0-	-416	-0-	1258	2			N	-0-					20
*06	1620	N	1186	-0-	-434	-0-	1186	2			N	-0-					20
*07	2092	N	2092	-0-	-0-	-0-	2092	2			N	-0-					20
*08	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					-0-

BANNER ESTATE WELL #: 9 RRCID -> 155236 COMPL. DATE 07/07/1995 TOTAL DEPTH 6200 PERF. 5160 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
04	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
05	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	465	N	405	-0-	-60	-0-	405	2			N	-0-					-0-

BANNER ESTATE WELL #: 10 RRCID -> 155237 COMPL. DATE 07/18/1995 TOTAL DEPTH 6200 PERF. 5086 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2788	N	2788	-0-	-0-	-0-	2788	2			N	-0-					58
04	2588	N	2588	-0-	-0-	-0-	2588	2			N	-0-					58
05	2856	N	2856	-0-	-0-	-0-	2856	2			N	-0-					58
*06	2144	N	2144	-0-	-0-	-0-	2144	2			N	-0-					58
*07	2617	N	2617	-0-	-0-	-0-	2617	2			N	-0-					58
*08	2401	N	2401	-0-	-0-	-0-	2401	2			N	-0-					-0-

BANNER STATE WELL #: 2 RRCID -> 155239 COMPL. DATE 07/09/1995 TOTAL DEPTH 6200 PERF. 5167 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
04	270	N	201	-0-	-69	-0-	201	3			N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	270	N	143	-0-	-127	-0-	143	3			N	-0-					-0-
07	217	N	142	-0-	-75	-0-	142	3			N	-0-					-0-
*08	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 7 RRCID -> 167642 COMPL. DATE 03/21/1998 TOTAL DEPTH 5943 PERF. 5580 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 5 RRCID -> 167997 COMPL. DATE 01/30/1998 TOTAL DEPTH 6230 PERF. 5384 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					26
04	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					26
05	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					26
06	1110	N	1077	-0-	-33	-0-	1077	2			N	-0-					26
07	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					26
08	1085	N	1021	-0-	-64	-0-	1021	2			N	-0-					26

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 20 RRCID -> 168711 COMPL. DATE 01/21/1998 TOTAL DEPTH 6250 PERF. 5268 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
04	300	N	286	-0-	-14	-0-	286	2			N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
07	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
*08	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-

BROWN BASSETT WELL #: 7 RRCID -> 168712 COMPL. DATE 12/23/1998 TOTAL DEPTH 6230 PERF. 5384 - 6166

03	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
04	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
05	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
06	570	N	561	-0-	-9	-0-	561	2			N	-0-					-0-
07	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
08	589	N	476	-0-	-113	-0-	476	2			N	-0-					-0-

MAYME, K. MARTIN UNIT WELL #: 5 RRCID -> 168893 COMPL. DATE 02/16/1998 TOTAL DEPTH 6058 PERF. 5011 - 5568

03	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
07	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
*08	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-

BANNER ESTATE WELL #: 21 RRCID -> 169345 COMPL. DATE 11/20/2004 TOTAL DEPTH 6641 PERF. 5548 - 6203

03	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
04	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
05	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
06	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
07	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
*08	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-

GOODE ESTATE UNIT "B" WELL #: 9 RRCID -> 220977 COMPL. DATE 08/21/2006 TOTAL DEPTH 6327 PERF. 5358 - 5508

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 12 RRCID -> 221372 COMPL. DATE 08/10/2006 TOTAL DEPTH 6326 PERF. 5762 - 6176

03	837	N	19	-0-	-818	-0-	19	3			N	-0-					-0-
04	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
05	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-
06	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
07	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
08	899	N	790	-0-	-109	-0-	790	3			N	-0-					-0-

BROWN BASSETT WELL #: 11 RRCID -> 222497 COMPL. DATE 08/21/2006 TOTAL DEPTH 6514 PERF. 5600 - 6330

03	1457	N	1367	-0-	-90	-0-	1367	3			N	-0-					-0-
04	1319	N	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
05	1400	N	1400	-0-	-0-	-0-	1400	3			N	-0-					-0-
06	1320	N	1290	-0-	-30	-0-	1290	3			N	-0-					-0-
07	1283	N	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-
08	1395	N	1235	-0-	-160	-0-	1235	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 8 RRCID -> 222500 COMPL. DATE 09/19/2006 TOTAL DEPTH 6430 PERF. 5664 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1793	N	1793	-0-	-0-	-0-	1793	3			N	-0-					-0-
04	1610	N	1610	-0-	-0-	-0-	1610	3			N	-0-					-0-
05	1685	N	1685	-0-	-0-	-0-	1685	3			N	-0-					-0-
06	1581	N	1581	-0-	-0-	-0-	1581	3			N	-0-					-0-
07	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
*08	1369	N	1369	-0-	-0-	-0-	1369	3			N	-0-					-0-

GOODE ESTATE WELL #: 10 RRCID -> 222501 COMPL. DATE 09/28/2006 TOTAL DEPTH 6065 PERF. 4818 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-

BANNER ESTATE WELL #: 54 RRCID -> 223127 COMPL. DATE 10/21/2006 TOTAL DEPTH 6300 PERF. 5145 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
04	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
05	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
06	540	N	492	-0-	-48	-0-	492	3			N	-0-					-0-
07	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
08	527	N	340	-0-	-187	-0-	340	3			N	-0-					-0-

BASSETT GOODE WELL #: 10 RRCID -> 224627 COMPL. DATE 01/13/2007 TOTAL DEPTH 6515 PERF. 5696 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		1266	-0-	1266	1266	1266	3			N	-0-					-0-

BASSETT GOODE WELL #: 9 RRCID -> 225463 COMPL. DATE 01/26/2007 TOTAL DEPTH 6530 PERF. 5588 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-
04	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
05	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
06	930	N	883	-0-	-47	-0-	883	3			N	-0-					-0-
07	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
08	837	N	733	-0-	-104	-0-	733	3			N	-0-					-0-

BANNER ESTATE WELL #: 71 RRCID -> 225558 COMPL. DATE 12/22/2006 TOTAL DEPTH 6400 PERF. 4752 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		520	-0-	520	1641	520	3			Y	-0-					37
04	DLQ G-10		452	-0-	452	2093	452	3			Y	-0-					37
05	2757	N	664	-0-	-2093	-0-	664	3			Y	-0-					37
06	635	N	635	-0-	-0-	-0-	635	3			Y	-0-					37
07	611	N	611	-0-	-0-	-0-	611	3			Y	-0-					37
08	651	N	363	-0-	-288	-0-	363	3			Y	-0-					37

BANNER ESTATE WELL #: 73 RRCID -> 226887 COMPL. DATE 01/02/2007 TOTAL DEPTH 6296 PERF. 4927 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2824	N	2824	-0-	-0-	-0-	2824	3			N	-0-					-0-
04	2485	N	2485	-0-	-0-	-0-	2485	3			N	-0-					-0-
05	2508	N	2508	-0-	-0-	-0-	2508	3			N	-0-					-0-
06	2490	N	2351	-0-	-139	-0-	2351	3			N	-0-					-0-
07	2268	N	2268	-0-	-0-	-0-	2268	3			N	-0-					-0-
08	2511	N	2121	-0-	-390	-0-	2121	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 53R RRCID -> 226889 COMPL. DATE 10/18/2006 TOTAL DEPTH 6050 PERF. 4764 - 5474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		5831	-0-	5831	16660	5831	3			Y	-0-					98
04	DLQ G-10		4937	-0-	4937	21597	4937	3			Y	-0-					98
05	27127	X	5530	-0-	-21597	-0-	5530	3			Y	-0-					98
06	5490	X	5347	-0-	-143	-0-	5347	3			Y	-0-					98
07	5673	X	4689	-0-	-984	-0-	4689	3			Y	-0-					98
08	5828	X	4230	-0-	-1598	-0-	4230	3			Y	-0-					98
	BROTHERTON				WELL #: 5	RRCID -> 227322						COMPL. DATE 03/09/2007			TOTAL DEPTH 6404		PERF. 5353 - 6294
03	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
04	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
05	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
06	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
07	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
08	806	N	650	-0-	-156	-0-	650	3			N	-0-					-0-
	GOODE ESTATE				WELL #: 13	RRCID -> 227457						COMPL. DATE 02/28/2007			TOTAL DEPTH 6525		PERF. 5544 - 6172
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
	BANNER ESTATE				WELL #: 88	RRCID -> 227970						COMPL. DATE 03/25/2007			TOTAL DEPTH 6527		PERF. 5449 - 6192
03	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
04	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
05	806	N	721	-0-	-85	-0-	721	3			N	-0-					-0-
06	780	N	733	-0-	-47	-0-	733	3			N	-0-					-0-
07	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
08	713	N	695	-0-	-18	-0-	695	3			N	-0-					-0-
	BANNER ESTATE				WELL #: 60R	RRCID -> 229387						COMPL. DATE 03/15/2007			TOTAL DEPTH 6530		PERF. 5133 - 6098
03	DLQ G-10		1144	-0-	1144	1884	1144	3			Y	-0-					14
04	DLQ G-10		1048	-0-	1048	2932	1048	3			Y	-0-					14
05	3000	N	937	-0-	-2063	869	937	3			Y	-0-					14
06	1688	N	819	-0-	-869	-0-	819	3			Y	-0-					14
07	837	N	783	-0-	-54	-0-	783	3			Y	-0-					14
08	930	N	648	-0-	-282	-0-	648	3			Y	-0-					14
	BROWN BASSETT GOODE UNIT				WELL #: 6	RRCID -> 230871						COMPL. DATE 08/05/2007			TOTAL DEPTH 6500		PERF. 5613 - 6300
03	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
04	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
	GOODE ESTATE UNIT				WELL #: 15	RRCID -> 233493						COMPL. DATE 07/30/2007			TOTAL DEPTH 10375		PERF. 8002 - 10300
03	682	N	588	-0-	-94	-0-	588	2			N	-0-					-0-
04	510	N	503	-0-	-7	-0-	503	2			N	-0-					-0-
05	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
06	570	N	519	-0-	-51	-0-	519	2			N	-0-					-0-
07	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
08	620	N	488	-0-	-132	-0-	488	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936

BROWN BASSETT WELL #: 15 RRCID -> 234886 COMPL. DATE 10/07/2007 TOTAL DEPTH 6475 PERF. 5910 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	460	-0-	-67	-0-	460	2			N	-0-					-0-
04	540	N	516	-0-	-24	-0-	516	2			N	-0-					-0-
05	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
06	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
07	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
08	465	N	412	-0-	-53	-0-	412	2			N	-0-					-0-

BANNER ESTATE WELL #: 61 RRCID -> 234900 COMPL. DATE 12/08/2007 TOTAL DEPTH 6481 PERF. 5140 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3751	X	3735	-0-	-16	-0-	3735	2			N	-0-					-0-
04	3600	X	3501	-0-	-99	-0-	3501	2			N	-0-					-0-
05	3658	X	3554	-0-	-104	-0-	3554	2			N	-0-					-0-
06	3600	X	3551	-0-	-49	-0-	3551	2			N	-0-					-0-
07	3720	X	3511	-0-	-209	-0-	3511	2			N	-0-					-0-
08	3720	X	3011	-0-	-709	-0-	3011	2			N	-0-					-0-

BROWN BASSETT WELL #: 13 RRCID -> 234905 COMPL. DATE 10/26/2007 TOTAL DEPTH 6520 PERF. 5630 - 6033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2519	N	2519	-0-	-0-	-0-	2519	2			N	-0-					-0-
04	2430	N	2289	-0-	-141	-0-	2289	2			N	-0-					-0-
05	2604	N	2258	-0-	-346	-0-	2258	2			N	-0-					-0-
06	2430	N	2314	-0-	-116	-0-	2314	2			N	-0-					-0-
07	2499	N	2499	-0-	-0-	-0-	2499	2			N	-0-					-0-
*08	2400	N	2400	-0-	-0-	-0-	2400	2			N	-0-					-0-

MARTIN, MAYME K. UNIT WELL #: 8 RRCID -> 237193 COMPL. DATE 02/05/2008 TOTAL DEPTH 6177 PERF. 5476 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
04	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
05	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
*08	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-

BANNER ESTATE WELL #: 93 RRCID -> 237321 COMPL. DATE 12/19/2007 TOTAL DEPTH 6607 PERF. 5470 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	138	-0-	-48	-0-	138	2			N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
05	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
07	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
*08	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					-0-

BROWN BASSETT WELL #: 16 RRCID -> 241045 COMPL. DATE 10/19/2007 TOTAL DEPTH 6540 PERF. 5958 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2449	N	1712	-0-	-737	-0-	1712	2			N	-0-					-0-
04	2370	N	1721	-0-	-649	-0-	1721	2			N	-0-					-0-
05	1860	N	1759	-0-	-101	-0-	1759	2			N	-0-					-0-
06	2001	N	2001	-0-	-0-	-0-	2001	2			N	-0-					-0-
07	2348	N	2348	-0-	-0-	-0-	2348	2			N	-0-					-0-
*08	2023	N	2023	-0-	-0-	-0-	2023	2			N	-0-					-0-

BROWN MCNINCH WELL #: 15 RRCID -> 244164 COMPL. DATE 11/28/2008 TOTAL DEPTH 6500 PERF. 5062 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					-0-
04	1398	N	1398	-0-	-0-	-0-	1398	2			N	-0-					-0-
05	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-
06	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
07	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
08	1147	N	692	-0-	-455	-0-	692	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 55 RRCID -> 245226 COMPL. DATE 11/23/2008 TOTAL DEPTH 6500 PERF. 5348 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	813	-0-	-117	-0-	813	2			N	-0-					-0-
04	870	N	781	-0-	-89	-0-	781	2			N	-0-					-0-
05	837	N	799	-0-	-38	-0-	799	2			N	-0-					-0-
06	780	N	763	-0-	-17	-0-	763	2			N	-0-					-0-
07	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
08	806	N	670	-0-	-136	-0-	670	2			N	-0-					-0-

BANNER ESTATE WELL #: 84 RRCID -> 246411 COMPL. DATE 11/02/2009 TOTAL DEPTH 6214 PERF. 4657 - 5264

03	1777	N	1777	-0-	-0-	-0-	1777	2			N	-0-					-0-
04	1746	N	1746	-0-	-0-	-0-	1746	2			N	-0-					-0-
05	1631	N	1631	-0-	-0-	-0-	1631	2			N	-0-					-0-
06	1591	N	1591	-0-	-0-	-0-	1591	2			N	-0-					-0-
07	1593	N	1593	-0-	-0-	-0-	1593	2			N	-0-					-0-
08	1581	N	1578	-0-	-3	-0-	1578	2			N	-0-					-0-

BROWN BASSETT WELL #: 14 RRCID -> 246743 COMPL. DATE 12/17/2008 TOTAL DEPTH 6535 PERF. 5588 - 6048

03	1923	N	1923	-0-	-0-	-0-	1923	2			N	-0-					-0-
04	1960	N	1960	-0-	-0-	-0-	1960	2			N	-0-					-0-
05	1969	N	1969	-0-	-0-	-0-	1969	2			N	-0-					-0-
06	1860	N	1790	-0-	-70	-0-	1790	2			N	-0-					-0-
07	1550	N	1406	-0-	-144	-0-	1406	2			N	-0-					-0-
08	1984	N	1058	-0-	-926	-0-	1058	2			N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 7 RRCID -> 247073 COMPL. DATE 11/23/2008 TOTAL DEPTH 6700 PERF. 5522 - 6244

03	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
04	480	N	443	-0-	-37	-0-	443	2			N	-0-					-0-
05	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
06	510	N	392	-0-	-118	-0-	392	2			N	-0-					-0-
07	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
08	434	N	284	-0-	-150	-0-	284	2			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 16 RRCID -> 247103 COMPL. DATE 11/26/2007 TOTAL DEPTH 6265 PERF. 5612 - 5960

03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BASSETT GOODE WELL #: 17 RRCID -> 247179 COMPL. DATE 12/17/2008 TOTAL DEPTH 6402 PERF. 5574 - 6102

03	1333	N	1319	-0-	-14	-0-	1319	2			N	-0-					-0-
04	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
05	1302	N	1123	-0-	-179	-0-	1123	2			N	-0-					-0-
06	1290	N	1278	-0-	-12	-0-	1278	2			N	-0-					-0-
07	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
*08	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					-0-

BROWN BASSETT WELL #: 12 RRCID -> 247180 COMPL. DATE 12/20/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

03	11660	X	5170	-0-	-6490	-0-	5170	2			N	-0-					-0-
04	1995	X	1995	-0-	-0-	-0-	1995	2			N	-0-					-0-
05	815	X	815	-0-	-0-	-0-	815	2			N	-0-					-0-
06	750	X	729	-0-	-21	-0-	729	2			N	-0-					-0-
07	4181	X	4181	-0-	-0-	-0-	4181	2			N	-0-					-0-
*08	5715	X	5715	-0-	-0-	-0-	5715	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROTHERTON WELL #: 4 RRCID -> 247559 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 5158 - 5685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	231	-0-	-141	-0-	231	2			N	-0-					-0-
04	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
05	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
06	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
07	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
08	434	N	410	-0-	-24	-0-	410	2			N	-0-					-0-

BASSETT GOODE WELL #: 12 RRCID -> 247560 COMPL. DATE 12/03/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

03	589	N	537	-0-	-52	-0-	537	2			N	-0-					-0-
04	570	N	446	-0-	-124	-0-	446	2			N	-0-					-0-
05	620	N	547	-0-	-73	-0-	547	2			N	-0-					-0-
06	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
07	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
08	558	N	444	-0-	-114	-0-	444	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP 9200) 12390 875 NON-ASSOCIATED EXEMPT CNTY: TERRELL
XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018800 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

03	SWR 10	NO RPT	-0-	-0-	255						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	255						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	255						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	255						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	255						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	255						N	NO RPT					-0-

BROWN-BASSETT, NORTH (FUSSELMAN) 12392 500 NON-ASSOCIATED PRORATED CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
GOODE, M. H. ESTATE WELL #: 1 RRCID -> 159310 COMPL. DATE 06/14/1996 TOTAL DEPTH 14803 PERF. 12540 - 12572

03	2108	#	17	-0-	-2091	-0-	17	3			N	-0-					-0-
04	1980	#	405	-0-	-1575	-0-	402	3	3	9	N	3	3	8			-0-
05	1860	#	1754	-0-	-106	-0-	1754	3			N	-0-					-0-
06	1767	R	1767	-0-	-0-	-0-	1767	3			N	-0-					-0-
07	1756	R	1756	-0-	-0-	-0-	1756	3			N	-0-					-0-
08	0		1875	-0-	1875 B	1875	1875	3			N	-0-					-0-

09/01 BALANCING DATE STATUS -> 1875

GOODE, M. H. EST WELL #: 1801 RRCID -> 283445 COMPL. DATE 10/13/2017 TOTAL DEPTH 14415 PERF. 12959 - 13124

03	0	W	6608	-0-	6608	73014	6608	3			N	-0-					-0-
04	0	W	1648	-0-	1648	74662	1647	3	1	9	N	1	1	8			-0-
05	55893		8989	-0-	-46904	27758	8989	3			N	-0-					-0-
06	32207	R	4449	-0-	-27758	-0-	4449	3			N	-0-					-0-
07	7843	#	4274	-0-	-3569	-0-	4274	3			N	-0-					-0-
08	0		4016	-0-	4016 B	4016	4016	3			N	-0-					-0-

09/01 BALANCING DATE STATUS -> 4016

BROWN-BASSETT, WEST (LEONARD) 12398 220 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
BURLESON 11 WELL #: 2 RRCID -> 151515 COMPL. DATE 09/02/1994 TOTAL DEPTH 3805 PERF. 3356 - 3578

03	774	N	774	-0-	-0-	-0-	774	3			N	-0-					1
04	379	N	379	-0-	-0-	-0-	379	3			N	-0-					1
05	325	N	325	-0-	-0-	-0-	325	3			N	-0-					1
06	570	N	386	-0-	-184	-0-	386	3			N	-0-					1
*07	528	N	528	-0-	-0-	-0-	528	3			N	-0-					1
*08	396	N	396	-0-	-0-	-0-	396	3			N	-0-					1

BROWN-BASSETT, WEST (LEONARD) //CONT.// 12398 220 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999
ALTERED STATE WELL #: 2 RRCID -> 167705 COMPL. DATE 08/30/2002 TOTAL DEPTH 7307 PERF. 4304 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT, WEST (SILURIAN) 12398 700 NON-ASSOCIATED ONE WELL CNTY: TERRELL
FDL OPERATING, LLC 263924
HERMAN 8 WELL #: 1 U RRCID -> 113958 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.11644 - 12842

03	5146	#	5134	-0-	-12	-0-	5134	2			N	-0-					-0-
04	4890	#	4468	-0-	-422	-0-	4468	2			N	-0-					-0-
05	4805	#	4760	-0-	-45	-0-	4760	2			N	-0-					-0-
06	4980	#	4643	-0-	-337	-0-	4643	2			N	-0-					-0-
07	5146	#	4712	-0-	-434	-0-	4712	2			N	-0-					-0-
08	5146	#	4511	-0-	-635	-0-	4511	2			N	-0-					-0-

XTO ENERGY INC. 945936
SPENCER, ANNIE WELL #: 1 RRCID -> 204462 COMPL. DATE 07/24/2003 TOTAL DEPTH 14695 PERF.12145 - 14695

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (STRAWN) 12398 725 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 24 RRCID -> 191108 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (WOLFCAMP) 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FDL OPERATING, LLC 263924
HERMAN 8 WELL #: 2 RRCID -> 118670 COMPL. DATE 10/04/1985 TOTAL DEPTH 12889 PERF. 6038 - 6104

03	4371	X	4353	-0-	-18	-0-	4353	2			N	-0-					-0-
04	4140	X	3788	-0-	-352	-0-	3788	2			N	-0-					-0-
05	4061	X	4037	-0-	-24	-0-	4037	2			N	-0-					-0-
06	4200	X	3938	-0-	-262	-0-	3938	2			N	-0-					-0-
07	4340	X	3996	-0-	-344	-0-	3996	2			N	-0-					-0-
08	4340	X	3826	-0-	-514	-0-	3826	2			N	-0-					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
BURLESON 11 WELL #: 1 RRCID -> 146129 COMPL. DATE 07/20/1993 TOTAL DEPTH 6774 PERF. 3367 - 3660

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN BASSETT, WEST (WOLFCAMP) //CONT.// 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999
ALTERED STATE WELL #: 1 RRCID -> 162858 COMPL. DATE 03/25/1997 TOTAL DEPTH 12094 PERF. 6143 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1423	N	1423	-0-	-0-	-0-	1423	3			N	-0-					-0-
04	810	N	729	-0-	-81	-0-	729	3			N	-0-					-0-
05	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
06	1050	N	564	-0-	-486	-0-	564	3			N	-0-					-0-
*07	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
08	713	N	420	-0-	-293	-0-	420	3			N	-0-					-0-

HOWLING WOLF "5" WELL #: 1 RRCID -> 167724 COMPL. DATE 11/04/1997 TOTAL DEPTH 7045 PERF. 6200 - 6660

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCOTT-STATE "6" WELL #: 2 RRCID -> 168457 COMPL. DATE 10/04/1997 TOTAL DEPTH 6968 PERF. 6125 - 6797

03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
06	6	N	2	-0-	-4	-0-	2	3			N	-0-					-0-
*07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-

ALTERED-STATE WELL #: 2 RRCID -> 191374 COMPL. DATE 10/18/2006 TOTAL DEPTH 7307 PERF. 4304 - 6724

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWNEVER (DEAN) 12464 085 ASSOCIATED ONE WELL CNTY: IRION
GANADOR OPERATING, LLC 293514
SUGG 29 NE WELL #: 5 RRCID -> 275361 COMPL. DATE 08/26/2010 TOTAL DEPTH 6755 PERF. 4965 - 6462

03	3410	2557	-0-	-853	18976	23	1	2506	3	Y	25	25	1						1
						28	9												
04	3300	2515	-0-	-785	18191	17	1	2472	3	Y	24	24	1						1
						26	9												
05	3410	2337	-0-	-1073	17118	14	1	2303	3	Y	18	18	1						1
						20	9												
06	2840	2434	-0-	-406	16712	16	1	2392	3	Y	24	24	1						1
						26	9												
07	3100	N 2609	-0-	-491	16221	28	1	2555	3	Y	24	22	1						3
						26	9												
*08	3100	N 2675	-0-	-425	15796	31	1	2616	3	Y	25	25	1						3
						28	9												

BUCK TRAP (WOLFCAMP) 12895 500 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
LILLY WELL #: 1 RRCID -> 217441 COMPL. DATE 08/30/2010 TOTAL DEPTH 9375 PERF. 9188 - 9202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKHORN (ELLENBURGER) 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
ELLIOTT, M. A. "A" WELL #: 1 RRCID -> 167132 COMPL. DATE 05/16/1980 TOTAL DEPTH 7983 PERF. 7950 - 7983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					19
04	0	N	-0-	-0-	-0-	-0-					N	-0-					19
05	0	N	-0-	-0-	-0-	-0-					N	-0-					19
06	0	N	-0-	-0-	-0-	-0-					N	-0-					19
07	0	N	-0-	-0-	-0-	-0-					N	-0-					19
08	0	N	-0-	-0-	-0-	-0-					N	-0-					19

ELLIOTT, M. WELL #: 2H RRCID -> 243938 COMPL. DATE 05/12/2008 TOTAL DEPTH 7972 PERF. 7950 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	170	N	170	-0-	-0-	-0-	164	3	6	9	Y	5	6	1			5
04	150	N	127	-0-	-23	-0-	127	3			Y	-0-					5
05	159	N	159	-0-	-0-	-0-	159	3			Y	-0-	1	5			4
06	161	N	161	-0-	-0-	-0-	127	3	34	9	Y	31	31	1			4
07	124	N	108	-0-	-16	-0-	108	3			Y	-0-					4
08	155	N	95	-0-	-60	-0-	89	3	6	9	Y	5	4	1			5

ELLIOTT, M. WELL #: 3H RRCID -> 243939 COMPL. DATE 03/16/2011 TOTAL DEPTH 8048 PERF. 8134 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1886	N	1886	-0-	-0-	-0-	1732	3	154	9	Y	140	170	1			57
04	1590	N	1248	-0-	-342	-0-	1142	3	106	9	Y	96	83	1			70
05	1767	N	1140	-0-	-627	-0-	993	3	147	9	Y	134	161	1			43
06	1710	N	743	-0-	-967	-0-	695	3	48	9	Y	44	44	1			43
07	1302	N	750	-0-	-552	-0-	750	3			Y	-0-					43
08	1147	N	542	-0-	-605	-0-	542	3			Y	-0-					43

ELLIOTT, M. A. "A" WELL #: 2H RRCID -> 247542 COMPL. DATE 12/17/2008 TOTAL DEPTH 8045 PERF. 8169 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	-0-	-0-	-434	-0-					Y	-0-					94
04	831	N	831	-0-	-0-	-0-	674	3	157	9	Y	143	125	1			112
05	1695	N	1695	-0-	-0-	-0-	1406	3	289	9	Y	263	315	1			60
06	1476	N	1476	-0-	-0-	-0-	1201	3	275	9	Y	250	243	1			67
07	1960	N	1960	-0-	-0-	-0-	1677	3	283	9	Y	257	296	1			28
*08	1807	N	1807	-0-	-0-	-0-	1552	3	255	9	Y	232	167	1			93

SMITH, M. "15" WELL #: 1H RRCID -> 264894 COMPL. DATE 02/13/2011 TOTAL DEPTH 8091 PERF. 8120 - 11714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
*08	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-

BUCKHORN (ELLENBURGER) //CONT.// 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ELLIOTT, M. WELL #: 1 RRCID -> 279528 COMPL. DATE 02/15/1980 TOTAL DEPTH 8040 PERF. 7991 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1
05	0	N	-0-	-0-	-0-	-0-					N	-0-	1	5			-0-
06	0	N	-0-	-0-	-0-	-0-					N	3	3	1			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKHORN (STRAWN) 12945 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
NIXON 177 WELL #: 1 RRCID -> 018804 COMPL. DATE 01/31/1955 TOTAL DEPTH N/A PERF. 6934 - 6956

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NIXON 177 WELL #: 3 RRCID -> 180156 COMPL. DATE 11/22/2000 TOTAL DEPTH 7635 PERF. 6548 - 6576

03	1767	N	1425	-0-	-342	-0-	49	1	1376	3	Y	-0-					-0-
04	1712	N	1712	-0-	-0-	-0-	52	1	1660	3	Y	-0-					-0-
05	1550	N	1537	-0-	-13	-0-	50	1	1487	3	Y	-0-					-0-
06	1723	N	1723	-0-	-0-	-0-	53	1	1670	3	Y	-0-					-0-
07	1767	N	1523	-0-	-244	-0-	53	1	1470	3	Y	-0-					-0-
*08	1748	N	1748	-0-	-0-	-0-	60	1	1688	3	Y	-0-					-0-

BUCKHORN (WILBERNS) 12945 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
MAYER, EDWIN S. JR. "E" WELL #: 34 RRCID -> 263813 COMPL. DATE 12/08/2010 TOTAL DEPTH 11021 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BUCKHORN, S. (STRAWN) 12948 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 1 RRCID -> 208505 COMPL. DATE 02/28/2005 TOTAL DEPTH 8840 PERF. 8313 - 8353

03	3694	R	3694	-0-	-0-	-0-	3598	3	96	9	N	87					157
04	3540	#	2910	-0-	-630	-0-	2818	3	92	9	N	84	178	1			63
05	3844		3675	-0-	-169	-0-	3585	3	90	9	N	82					145
06	3720		3014	-0-	-706	-0-	2934	3	80	9	N	73					218
07	3844		3685	-0-	-159	-0-	3608	3	77	9	N	70	176	1			112
08	3689	#	2832	-0-	-857	-0-	2742	3	90	9	N	82					194

BUFFALO BLUFF 13072 001 ASSOCIATED ONE WELL CNTY: RUNNELS
VIATHON HYDROCARBONS, INC. 884917
MARTIN, CARLIS WELL #: 1 RRCID -> 115807 COMPL. DATE 02/19/1985 TOTAL DEPTH 3500 PERF. 3087 - 3095

03	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
04	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
05	837	N	830	-0-	-7	-0-	830	2			N	-0-					-0-
06	810	N	771	-0-	-39	-0-	771	2			N	-0-					-0-
07	837	N	741	-0-	-96	-0-	741	2			N	-0-					-0-
08	837	N	734	-0-	-103	-0-	734	2			N	-0-					-0-

BUSHER (MORRIS) 13981 500 ASSOCIATED PRORATED CNTY: RUNNELS
SPH DEVELOPMENT, LLC 809637
SCHAEFER, ROY A WELL #: 9 RRCID -> 279518 COMPL. DATE 01/15/1994 TOTAL DEPTH 3970 PERF. 3854 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
04	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
05	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
06	30	N	10	-0-	-20 B	-0-	10	2			N	-0-					-0-
07	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
08	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

SCHAEFER, ROY A WELL #: 10 RRCID -> 279520 COMPL. DATE 10/07/1994 TOTAL DEPTH 3950 PERF. 3844 - 3850

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
04	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-
05	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
06	30	N	12	-0-	-18 B	-0-	12	2			N	-0-					-0-
07	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
08	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

SCHAEFER, ROY A WELL #: 11 RRCID -> 279521 COMPL. DATE 06/19/1995 TOTAL DEPTH 3907 PERF. 3836 - 3843

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
04	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
05	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
06	30	N	9	-0-	-21 B	-0-	9	2			N	-0-					-0-
07	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-
08	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

SCHAEFER, ROY A WELL #: 12 RRCID -> 279522 COMPL. DATE 01/24/1996 TOTAL DEPTH 3969 PERF. 3843 - 3851

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

BUTLER (CANYON) 14010 333 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
BELL, CODY "11" WELL #: 2 RRCID -> 183499 COMPL. DATE 05/01/2001 TOTAL DEPTH 6580 PERF. 6376 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER (CANYON) //CONT.// 14010 333 ASSOCIATED ONE WELL CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
LLOYD "18" WELL #: 1 RRCID -> 129687 COMPL. DATE 12/31/1988 TOTAL DEPTH 6450 PERF. 5319 - 5411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	147	-0-	-39	-0-	147	3			N	-0-					-0-
04	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
05	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
06	150	N	35	-0-	-115	-0-	35	3			N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

BYERS (GARDNER) 14109 500 ASSOCIATED EXEMPT CNTY: RUNNELS
HIDALGO OIL & EXPLORATION CORP. 385390
CLARA WELL #: 1 RRCID -> 139225 COMPL. DATE 09/29/1978 TOTAL DEPTH 3919 PERF. 3811 - 3827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAL SOUTH (6900 CANYON) 14660 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY ES WELL #: 1 RRCID -> 110112 COMPL. DATE 05/19/1982 TOTAL DEPTH 8100 PERF. 6948 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	652	N	652	-0-	-0-	-0-	652	3			Y	-0-					45
04	660	N	643	-0-	-17	-0-	643	3			Y	-0-					45
05	713	N	713	-0-	-0-	-0-	713	3			Y	-0-					45
06	690	N	690	-0-	-0-	-0-	690	3			Y	-0-					45
07	699	N	699	-0-	-0-	-0-	699	3			Y	-0-					45
08	713	N	691	-0-	-22	-0-	691	3			Y	-0-					45

CARL CAHILL (CANYON SAND) 15665 100 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BROOKS, BILLEE K. 097032
WILSON-POPE WELL #: 3 RRCID -> 141155 COMPL. DATE 03/19/1992 TOTAL DEPTH 4359 PERF. 4026 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	240	-0-	-70	-0-	240	2			Y	-0-					-0-
04	270	N	31	-0-	-239	-0-	31	2			Y	-0-					-0-
05	279	N	98	-0-	-181	-0-	98	2			Y	-0-					-0-
06	240	N	112	-0-	-128	-0-	112	2			Y	-0-					-0-
07	DLQ G-10		200	-0-	200	200	200	2			Y	-0-					-0-
08	DLQ G-10		166	-0-	166	366	166	2			Y	-0-					-0-

OLSEN-CAHILL WELL #: 1A RRCID -> 179080 COMPL. DATE 08/13/2000 TOTAL DEPTH 4600 PERF. 4117 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
05	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
06	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
07	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
*08	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-

CARLSBAD (STRAWN REEF) 15703 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 3 RRCID -> 147130 COMPL. DATE N/A TOTAL DEPTH 5860 PERF. 5750 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	765	N	765	-0-	-0-	-0-	764	3	1	9	N	1					163
04	480	N	750	-0-	270	-0-	749	3	1	9	N	1					164
05	559	N	559	-0-	-0-	-0-	556	3	3	9	N	3					167
06	657	N	657	-0-	-0-	-0-	646	3	11	9	N	10					177
07	734	N	734	-0-	-0-	-0-	730	3	4	9	N	4					181
*08	614	N	614	-0-	-0-	-0-	613	3	1	9	N	1					182

CARLSBAD (STRAWN REEF) //CONT.// 15703 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
KENNEMER WELL #: 4 RRCID -> 208901 COMPL. DATE 02/22/1983 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	503	N	503	-0-	-0-	-0-	494	3	9	9	N	8					122
04	360	N	543	-0-	183	-0-	542	3	1	9	N	1					123
05	465	N	171	-0-	-294	-0-	165	3	6	9	N	5					128
06	450	N	248	-0-	-202	-0-	240	3	8	9	N	7					135
07	524	N	524	-0-	-0-	-0-	521	3	3	9	N	3					138
*08	662	N	662	-0-	-0-	-0-	661	3	1	9	N	1					139

CARLSBAD (STRAWN REEF UPPER) 15703 550 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 2 RRCID -> 084081 COMPL. DATE 07/29/1979 TOTAL DEPTH 6276 PERF. 5646 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	75	-0-	-111	-0-	74	3	1	9	N	1					188
04	90	N	168	-0-	78	-0-	168	3			N	-0-					188
05	320	N	320	-0-	-0-	-0-	319	3	1	9	N	1					189
06	358	N	358	-0-	-0-	-0-	358	3			N	-0-					189
07	453	N	453	-0-	-0-	-0-	451	3	2	9	N	2					191
*08	370	N	370	-0-	-0-	-0-	370	3			N	-0-					191

CAT CLAW (CABALLOS) 16397 075 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
KOTHMAN WELL #: 9401 RRCID -> 206569 COMPL. DATE 06/29/2004 TOTAL DEPTH 8457 PERF. 7782 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN RANCH (STRAWN) 16430 600 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -B- WELL #: 1 RRCID -> 063996 COMPL. DATE 08/19/1975 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
04	780	N	137	-0-	-643	-0-	137	2			N	-0-					-0-
05	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
06	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
07	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
*08	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-

CAUTHORN RANCH (STRAWN D) 16430 615 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
ALLISON, S. H. WELL #: 1101 RRCID -> 097130 COMPL. DATE 05/07/1981 TOTAL DEPTH 8350 PERF. 8260 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-
04	990	N	199	-0-	-791	-0-	199	2			N	-0-					-0-
05	1209	N	-0-	-0-	-1209	-0-					N	-0-					-0-
06	1170	N	-0-	-0-	-1170	-0-					N	-0-					-0-
07	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					-0-
*08	1432	N	1432	-0-	-0-	-0-	1432	2			N	-0-					-0-

CEDAR ROCK (CANYON) 16606 300 NON-ASSOCIATED PRORATED CNTY: SUTTON
BAKER RESOURCES 044365
HUNT, J. T. WELL #: 1 RRCID -> 106141 COMPL. DATE 05/26/1983 TOTAL DEPTH 5443 PERF. 5258 - 5322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

XOG OPERATING LLC 945921
WALLACE, GEORGE WELL #: 1 RRCID -> 066043 COMPL. DATE 01/05/1975 TOTAL DEPTH 5240 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

HUNT, JAMES 69 WELL #: 1069 RRCID -> 075303 COMPL. DATE 02/01/1978 TOTAL DEPTH 5106 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
04	90	N	123	-0-	33 B	-0-	123	2			N	-0-					-0-
05	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
06	150	N	99	-0-	-51 B	-0-	99	2			N	-0-					-0-
07	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
*08	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

WALLACE WELL #: 1 RRCID -> 132852 COMPL. DATE 10/16/1989 TOTAL DEPTH 4700 PERF. 4298 - 4480

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

FRAZIER, JOE WELL #: 1 RRCID -> 216062 COMPL. DATE 04/01/2005 TOTAL DEPTH 6440 PERF. 4246 - 4274

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-
04	30	N	17	-0-	-13 B	-0-	17	3			N	-0-					-0-
05	31	N	22	-0-	-9 B	-0-	22	3			N	-0-					-0-
06	30	N	12	-0-	-18 B	-0-	12	3			N	-0-					-0-
07	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
08	31	N	24	-0-	-7 B	-0-	24	3			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

CELERY (CANYON) 16643 062 ASSOCIATED ONE WELL CNTY: MENARD
TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 12 RRCID -> 170715 COMPL. DATE 07/20/1998 TOTAL DEPTH 2940 PERF. 2705 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CELERY (GUNSIGHT) 16643 200 ASSOCIATED CAPACITY CNTY: MENARD
PENTERGY OPERATING, LLC 652917
PFLUGER "6-1" WELL #: 1 RRCID -> 150074 COMPL. DATE 06/20/1994 TOTAL DEPTH 3051 PERF. 1771 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 10 RRCID -> 209055 COMPL. DATE 07/29/2003 TOTAL DEPTH 2066 PERF. 1769 - 1889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CELERY (HOME CREEK) 16643 280 NON-ASSOCIATED EXEMPT CNTY: MENARD
PENTERGY OPERATING, LLC 652917
PFLUGER, M. WELL #: 206 RRCID -> 156460 COMPL. DATE 09/12/1995 TOTAL DEPTH 2073 PERF. 2020 - 2025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEANEY (STRAWN 4500 SD.) 17340 600 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. 278757
CHEANEY WELL #: 4 RRCID -> 048453 COMPL. DATE 04/07/1970 TOTAL DEPTH 4695 PERF. 4495 - 4509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHEANEY WELL #: 10 RRCID -> 135100 COMPL. DATE 04/13/1990 TOTAL DEPTH 4700 PERF. 4496 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS, E. (CANYON) 17716 500 ASSOCIATED ONE WELL CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
UNIVERSITY CROCKETT "A" WELL #: 1 RRCID -> 127055 COMPL. DATE N/A TOTAL DEPTH 7924 PERF. 6098 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2194	N	2194	-0-	-0-	-0-	2170	2	24	9	N	22					84
04	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					84
05	1989	N	1989	-0-	-0-	-0-	947	2	1042	9	N	947	947	1			84
06	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					84
07	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					84
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					84

CINDA MARRA (CANYON) 18219 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
JONES "B" WELL #: 7 RRCID -> 184519 COMPL. DATE 08/07/2001 TOTAL DEPTH 6510 PERF. 6319 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	208	-0-	-195	-0-	208	2			N	-0-					-0-
04	390	N	128	-0-	-262	-0-	128	2			N	-0-					-0-
05	310	N	136	-0-	-174	-0-	136	2			N	-0-					-0-
06	210	N	7	-0-	-203	-0-	7	2			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
MCWHORTER UNIT WELL #: 2 RRCID -> 187187 COMPL. DATE 01/11/2002 TOTAL DEPTH 6500 PERF. 6197 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	423	N	423	-0-	-0-	-0-	14	1	409	3	N	-0-					68
04	259	N	259	-0-	-0-	-0-	15	1	244	3	N	-0-					68
05	240	N	240	-0-	-0-	-0-	16	1	224	3	N	-0-					68
06	220	N	220	-0-	-0-	-0-	14	1	206	3	N	-0-					68
07	297	N	297	-0-	-0-	-0-	16	1	281	3	N	-0-					68
*08	526	N	526	-0-	-0-	-0-	16	1	510	3	N	-0-					68

MCWHORTER UNIT WELL #: 3 RRCID -> 212264 COMPL. DATE 08/25/2005 TOTAL DEPTH 6520 PERF. 6213 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					72
04	1	N	-0-	-0-	-1	-0-					N	-0-					72
05	0	N	-0-	-0-	-0-	-0-					N	-0-					72
06	0	N	-0-	-0-	-0-	-0-					N	-0-					72
07	0	N	-0-	-0-	-0-	-0-					N	-0-					72
08	0	N	-0-	-0-	-0-	-0-					N	-0-					72

CLARA COUCH (CISCO LIME) 18500 284 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
OWENS 19 WELL #: 1 RRCID -> 135445 COMPL. DATE 05/15/1990 TOTAL DEPTH 6015 PERF. 5830 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	157	N	157	-0-	-0-	-0-	147	3	10	9	N	9					119
04	108	N	108	-0-	-0-	-0-	100	3	8	9	N	7					126
05	248	N	115	-0-	-133	-0-	101	3	14	9	N	13					139
06	150	N	140	-0-	-10	-0-	133	3	7	9	N	6					145
07	176	N	176	-0-	-0-	-0-	170	3	6	9	N	5					150
*08	143	N	143	-0-	-0-	-0-	132	3	11	9	N	10					160

VANCO OIL & GAS CORP. 881484
OWENS WELL #: 1 RRCID -> 072827 COMPL. DATE 09/01/1977 TOTAL DEPTH 6002 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	89	-0-	-35	-0-	89	2			N	-0-					-0-
04	120	N	72	-0-	-48	-0-	72	2			N	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
06	90	N	37	-0-	-53	-0-	37	2			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
08	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-

CLARA COUCH (WOLFCAMP) 18500 568 ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
NOELKE A WELL #: 3 RRCID -> 179082 COMPL. DATE 09/10/2000 TOTAL DEPTH 5731 PERF. 5524 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	156	-0-	-61	-0-	156	3			Y	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
05	248	N	205	-0-	-43	-0-	205	3			Y	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-
07	DLQ G-10		220	-0-	220	220	220	3			Y	-0-					-0-
08	DLQ G-10		212	-0-	212	432	212	3			Y	-0-					-0-

VANCO OIL & GAS CORP. 881484
HOBBS "B" WELL #: 3 RRCID -> 077837 COMPL. DATE N/A TOTAL DEPTH 5825 PERF. 5616 - 5632

03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLARA COUCH,SOUTH (SAN ANDRES) 18507 600 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. 880375
MERIDAN-COX WELL #: 1 RRCID -> 133699 COMPL. DATE 02/13/1990 TOTAL DEPTH 1490 PERF. 1088 - 1165

03	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
04	300	N	264	-0-	-36	-0-	264	2			N	-0-					-0-
05	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
06	270	N	248	-0-	-22	-0-	248	2			N	-0-					-0-
07	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
08	341	N	275	-0-	-66	-0-	275	2			N	-0-					-0-

COX, MERIDIAN WELL #: 2 RRCID -> 165683 COMPL. DATE 07/18/1992 TOTAL DEPTH 1620 PERF. N/A

03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

EXXON-COX WELL #: 1 RRCID -> 205810 COMPL. DATE N/A TOTAL DEPTH 2000 PERF. 1078 - 1338

03	787	N	787	-0-	-0-	-0-	787	2			N	-0-					64
04	900	N	721	-0-	-179	-0-	721	2			N	-0-					64
05	839	N	839	-0-	-0-	-0-	839	2			N	-0-					64
06	750	N	715	-0-	-35	-0-	715	2			N	-0-	64	1			-0-
07	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-
08	837	N	716	-0-	-121	-0-	716	2			N	-0-					-0-

EXXON-COX WELL #: 2 RRCID -> 273371 COMPL. DATE 07/05/2006 TOTAL DEPTH 1740 PERF. 991 - 1251

03	83	N	83	-0-	-0-	-0-	62	3	21	9	N	19					94
04	64	N	64	-0-	-0-	-0-	55	3	9	9	N	8					102
05	64	N	64	-0-	-0-	-0-	62	3	2	9	N	2					104
06	121	N	121	-0-	-0-	-0-	120	3	1	9	N	1	70	1			35
07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					35
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					35

CLARION (FUSSELMAN) 18584 175 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
XOG OPERATING LLC 945921
GULF-MILLSPAUGH WELL #: 4101 RRCID -> 141976 COMPL. DATE 06/05/1992 TOTAL DEPTH 8050 PERF. 7824 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	242	N	242	-0-	-0-	-0-	242	2			N	-0-					97
04	210	N	195	-0-	-15	-0-	195	2			N	-0-					97
05	248	N	239	-0-	-9	-0-	239	2			N	-0-					97
06	240	N	228	-0-	-12	-0-	228	2			N	-0-					97
07	256	N	256	-0-	-0-	-0-	256	2			N	-0-					97
08	248	N	205	-0-	-43	-0-	205	2			N	-0-					97

CLAYTON RANCH (ELLENBURGER) 18785 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
TX ENERGY SERVICES, LLC 875192
CLAYTON-HEMPHILL WELL #: 3 RRCID -> 273203 COMPL. DATE 02/11/2013 TOTAL DEPTH 9853 PERF. 8302 - 9853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COACHWHIP (BEND CONGLOMERATE) 19107 500 NON-ASSOCIATED EXEMPT CNTY: UPTON
EOG RESOURCES, INC. 253162
UNIVERSITY 15-17 WELL #: 1 RRCID -> 254945 COMPL. DATE 01/13/2010 TOTAL DEPTH 9965 PERF. 8803 - 8890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CODY BELL (CANYON) 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. 090732
WEST, W. W. WELL #: 2 RRCID -> 166748 COMPL. DATE 11/08/1997 TOTAL DEPTH 6350 PERF. 5975 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	298	-0-	-12	-0-	298	2			N	-0-					13
04	300	N	282	-0-	-18	-0-	282	2			N	-0-					13
05	310	N	289	-0-	-21	-0-	289	2			N	-0-					13
06	300	N	51	-0-	-249	-0-	51	2			N	-0-					13
07	295	N	295	-0-	-0-	-0-	295	2			N	-0-					13
*08	301	N	301	-0-	-0-	-0-	301	2			N	-0-					13

CAPITOL WELL SERVICING CO., INC. 130432
WEST "19" WELL #: 1 RRCID -> 129486 COMPL. DATE 11/23/1988 TOTAL DEPTH 6590 PERF. 6083 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	470	N	470	-0-	-0-	-0-	1	1	469	3	Y	-0-					-0-
04	441	N	441	-0-	-0-	-0-	1	1	440	3	Y	-0-					-0-
05	446	N	446	-0-	-0-	-0-	1	1	445	3	Y	-0-					-0-
06	457	N	457	-0-	-0-	-0-	1	1	456	3	Y	-0-					-0-
07	DLQ G-10		430	-0-	430	430	1	1	429	3	Y	-0-					-0-
08	DLQ G-10		339	-0-	339	769	1	1	338	3	Y	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC.//CONT.// 130432
WEST "48" WELL #: 1 RRCID -> 129487 COMPL. DATE 11/22/1988 TOTAL DEPTH 6561 PERF. 6096 - 6179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1082	N	1082	-0-	-0-	-0-	1	1	1081	3	N	-0-					106
04	1000	N	1000	-0-	-0-	-0-	1	1	999	3	N	-0-					106
05	1085	N	954	-0-	-131	-0-	1	1	953	3	N	-0-					106
06	1050	N	914	-0-	-136	-0-	1	1	911	3	N	2					108
							2	9									
07	1062	N	1062	-0-	-0-	-0-	1	1	1061	3	N	-0-					108
*08	976	N	976	-0-	-0-	-0-	1	1	975	3	N	-0-					108

WEST "19" WELL #: 2 RRCID -> 130350 COMPL. DATE 10/00/2001 TOTAL DEPTH 6600 PERF. 5720 - 5738

03	841	N	841	-0-	-0-	-0-	1	1	840	3	N	-0-					93
04	811	N	811	-0-	-0-	-0-	1	1	810	3	N	-0-					93
05	846	N	846	-0-	-0-	-0-	1	1	845	3	N	-0-					93
06	810	N	796	-0-	-14	-0-	1	1	795	3	N	-0-					93
07	837	N	823	-0-	-14	-0-	1	1	822	3	N	-0-					93
08	837	N	817	-0-	-20	-0-	1	1	816	3	N	-0-					93

WEST "48" WELL #: 2 RRCID -> 135435 COMPL. DATE 08/03/1990 TOTAL DEPTH 6455 PERF. 5716 - 5792

03	155	N	61	-0-	-94	-0-	1	1	60	3	N	-0-					-0-
04	150	N	104	-0-	-46	-0-	1	1	103	3	N	-0-					-0-
05	155	N	119	-0-	-36	-0-	1	1	118	3	N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	1	1	124	3	N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	1	1	145	3	N	-0-					-0-
*08	147	N	147	-0-	-0-	-0-	1	1	146	3	N	-0-					-0-

CHI OPERATING, INC. 148123
WEST WELL #: 2 RRCID -> 162335 COMPL. DATE 02/21/1997 TOTAL DEPTH 6640 PERF. 6363 - 6378

03	364	N	364	-0-	-0-	-0-	80	1	284	3	N	-0-					60
04	273	N	273	-0-	-0-	-0-	80	1	193	3	N	-0-					60
05	257	N	257	-0-	-0-	-0-	80	1	177	3	N	-0-					60
*06	195	N	195	-0-	-0-	-0-	80	1	115	3	N	-0-					60
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

DIAMOND S ENERGY COMPANY 217005
BELL, C. M. WELL #: 1 RRCID -> 041888 COMPL. DATE 04/23/1967 TOTAL DEPTH 6580 PERF. N/A

03	1064	N	1064	-0-	-0-	-0-	1062	2	2	9	Y	2					38
04	1029	N	1029	-0-	-0-	-0-	1028	3	1	9	Y	1					39
05	1094	N	1094	-0-	-0-	-0-	1092	3	2	9	Y	2					41
06	1042	N	1042	-0-	-0-	-0-	1039	3	3	9	Y	3					44
07	1095	N	1095	-0-	-0-	-0-	1087	3	8	9	Y	7					51
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					51

BELL, CODY WELL #: 1 RRCID -> 042577 COMPL. DATE 08/23/1967 TOTAL DEPTH 6566 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, CODY WELL #: 2 RRCID -> 042732 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	334	-0-	-255	-0-	330	2	4	9	Y	4	3	1			5
04	398	N	398	-0-	-0-	-0-	395	3	3	9	Y	3	3	1			5
05	465	N	334	-0-	-131	-0-	331	3	3	9	Y	3	2	1			6
06	308	N	308	-0-	-0-	-0-	305	3	3	9	Y	3	5	1			4
07	271	N	271	-0-	-0-	-0-	265	3	6	9	Y	5	6	1			3
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

WEST 'A' WELL #: 1 RRCID -> 044139 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	88	-0-	-563	-0-	88	2			Y	-0-					36
04	570	N	99	-0-	-471	-0-	99	3			Y	-0-					36
05	155	N	12	-0-	-143	-0-	12	3			Y	-0-					36
06	396	N	396	-0-	-0-	-0-	394	3	2	9	Y	2					38
07	440	N	440	-0-	-0-	-0-	438	3	2	9	Y	2					40
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					40

WEST -C- WELL #: 1 RRCID -> 044620 COMPL. DATE 07/29/1968 TOTAL DEPTH 6500 PERF. 5914 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					11

WEST 'D' WELL #: 1 RRCID -> 049840 COMPL. DATE 08/27/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST "B" WELL #: 1 C RRCID -> 052008 COMPL. DATE 12/06/1991 TOTAL DEPTH 6614 PERF. 6256 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1114	N	1114	-0-	-0-	-0-	1080	2	34	9	Y	31	85	1			94
04	1170	N	1153	-0-	-17	-0-	1125	3	28	9	Y	25					119
05	1230	N	1230	-0-	-0-	-0-	1196	3	34	9	Y	31	81	1			69
06	1237	N	1237	-0-	-0-	-0-	1218	3	19	9	Y	17					86
07	929	N	929	-0-	-0-	-0-	918	3	11	9	Y	10					96
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					96

DRAPER-FAUGHT LL 9 WELL #: 1 RRCID -> 057110 COMPL. DATE 10/10/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	539	-0-	-50	-0-	538	2	1	9	Y	1					87
04	511	N	511	-0-	-0-	-0-	510	3	1	9	Y	1					88
05	558	N	529	-0-	-29	-0-	528	3	1	9	Y	1					89
06	514	N	514	-0-	-0-	-0-	513	3	1	9	Y	1					90
07	557	N	557	-0-	-0-	-0-	556	3	1	9	Y	1					91
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					91

BELL, C. M. WELL #: 4 RRCID -> 142940 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5956 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	259	-0-	-51	-0-	258	2	1	9	Y	1					13
04	324	N	324	-0-	-0-	-0-	323	3	1	9	Y	1					14
05	348	N	348	-0-	-0-	-0-	347	3	1	9	Y	1					15
06	198	N	198	-0-	-0-	-0-	196	3	2	9	Y	2					17
07	340	N	340	-0-	-0-	-0-	336	3	4	9	Y	4					21
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					21

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, C. M. WELL #: 3 RRCID -> 142957 COMPL. DATE 10/14/1992 TOTAL DEPTH 6700 PERF. 6154 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST 'C' WELL #: 2 RRCID -> 143290 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 6373

03	217	N	213	-0-	-4	-0-	213	2			Y	-0-					109
04	210	N	190	-0-	-20	-0-	190	3			Y	-0-					109
05	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					109
06	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					109
07	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					109
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					109

WEST 'D' WELL #: 2 RRCID -> 143292 COMPL. DATE 11/25/1992 TOTAL DEPTH 6600 PERF. 6340 - 6430

03	124	N	109	-0-	-15	-0-	108	2	1	9	Y	1					26
04	120	N	97	-0-	-23	-0-	96	3	1	9	Y	1					27
05	124	N	97	-0-	-27	-0-	96	3	1	9	Y	1					28
06	90	N	90	-0-	-0-	-0-	89	3	1	9	Y	1					29
07	86	N	86	-0-	-0-	-0-	85	3	1	9	Y	1					30
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

BELL, CODY WELL #: 3 RRCID -> 143352 COMPL. DATE 11/30/1992 TOTAL DEPTH 6750 PERF. 6403 - 6430

03	341	N	296	-0-	-45	-0-	292	2	4	9	Y	4	2	1			5
04	330	N	268	-0-	-62	-0-	265	3	3	9	Y	3	3	1			5
05	310	N	260	-0-	-50	-0-	257	3	3	9	Y	3	2	1			6
06	221	N	221	-0-	-0-	-0-	218	3	3	9	Y	3	5	1			4
07	252	N	252	-0-	-0-	-0-	246	3	6	9	Y	5	5	1			4
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

BELL, CODY WELL #: 4 RRCID -> 143622 COMPL. DATE 12/15/1992 TOTAL DEPTH 6700 PERF. 6070 - 6421

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST 'A' WELL #: 2 RRCID -> 143656 COMPL. DATE 12/03/1992 TOTAL DEPTH 6600 PERF. 5978 - 6198

03	510	N	510	-0-	-0-	-0-	510	2			Y	-0-					10
04	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					10
05	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					10
06	462	N	462	-0-	-0-	-0-	462	3			Y	-0-					10
07	495	N	495	-0-	-0-	-0-	495	3			Y	-0-					10
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

DRAPER-FAUGHT LL 9 WELL #: 2 RRCID -> 144243 COMPL. DATE 02/14/1993 TOTAL DEPTH 6800 PERF. 6010 - 6466

03	155	N	119	-0-	-36	-0-	118	2	1	9	Y	1					55
04	938	N	938	-0-	-0-	-0-	937	3	1	9	Y	1					56
05	1510	N	1510	-0-	-0-	-0-	1509	3	1	9	Y	1					57
06	1181	N	1181	-0-	-0-	-0-	1180	3	1	9	Y	1					58
07	922	N	922	-0-	-0-	-0-	922	3			Y	-0-					58
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					58

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005

BELL, CODY WELL #: 5 RRCID -> 153419 COMPL. DATE 04/09/2003 TOTAL DEPTH 6600 PERF. 6128 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1531	N	1531	-0-	-0-	-0-	1527	2	4	9	Y	4	3	1			5
04	1463	N	1463	-0-	-0-	-0-	1460	3	3	9	Y	3	3	1			5
05	1550	N	1550	-0-	-0-	-0-	1547	3	3	9	Y	3	3	1			5
06	1437	N	1437	-0-	-0-	-0-	1431	3	6	9	Y	5	6	1			4
07	1566	N	1566	-0-	-0-	-0-	1560	3	6	9	Y	5	5	1			4
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

WEST "B" WELL #: 3 RRCID -> 153423 COMPL. DATE 02/08/1995 TOTAL DEPTH 6670 PERF. 6312 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	459	N	459	-0-	-0-	-0-	456	2	3	9	Y	3	8	1			8
04	390	N	376	-0-	-14	-0-	374	3	2	9	Y	2					10
05	340	N	340	-0-	-0-	-0-	337	3	3	9	Y	3	8	1			5
06	495	N	495	-0-	-0-	-0-	493	3	2	9	Y	2					7
07	310	N	310	-0-	-0-	-0-	309	3	1	9	Y	1					8
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

BELL, CODY WELL #: 8 RRCID -> 153428 COMPL. DATE 07/10/2001 TOTAL DEPTH 6700 PERF. 4910 - 6519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BELL, CODY WELL #: 7 RRCID -> 153558 COMPL. DATE 02/23/1995 TOTAL DEPTH 6600 PERF. 6128 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST "B" WELL #: 4 RRCID -> 157117 COMPL. DATE 12/27/1995 TOTAL DEPTH 6650 PERF. 6154 - 6309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST "B" WELL #: 2 RRCID -> 157239 COMPL. DATE 01/15/1996 TOTAL DEPTH 6694 PERF. 6117 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	772	N	772	-0-	-0-	-0-	744	2	28	9	Y	25	70	1			96
04	738	N	738	-0-	-0-	-0-	716	3	22	9	Y	20					116
05	775	N	767	-0-	-8	-0-	738	3	29	9	Y	26	67	1			75
06	692	N	692	-0-	-0-	-0-	677	3	15	9	Y	14					89
07	751	N	751	-0-	-0-	-0-	742	3	9	9	Y	8					97
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					97

WEST 'D' WELL #: 3 RRCID -> 159157 COMPL. DATE 07/08/1996 TOTAL DEPTH 6550 PERF. 6150 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	951	N	951	-0-	-0-	-0-	950	2	1	9	Y	1					11
04	775	N	775	-0-	-0-	-0-	774	3	1	9	Y	1					12
05	868	N	784	-0-	-84	-0-	783	3	1	9	Y	1					13
06	580	N	580	-0-	-0-	-0-	579	3	1	9	Y	1					14
07	592	N	592	-0-	-0-	-0-	591	3	1	9	Y	1					15
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, CODY WELL #: 6 RRCID -> 167644 COMPL. DATE 04/07/1998 TOTAL DEPTH 6640 PERF. 6314 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1049	N	1049	-0-	-0-	-0-	1048	2	1	9	Y	1	1	1			3
04	962	N	962	-0-	-0-	-0-	961	3	1	9	Y	1	1	1			3
05	1017	N	1017	-0-	-0-	-0-	1016	3	1	9	Y	1	1	1			3
06	891	N	891	-0-	-0-	-0-	890	3	1	9	Y	1	1	1			3
07	942	N	942	-0-	-0-	-0-	941	3	1	9	Y	1	1	1			3
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

DISCOVERY OPERATING, INC. 220865
ROACH, J. T. WELL #: 1A RRCID -> 071312 COMPL. DATE 12/24/1976 TOTAL DEPTH 6832 PERF. N/A

03	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
04	450	N	449	-0-	-1	-0-	449	3			N	-0-					-0-
05	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
06	480	N	418	-0-	-62	-0-	418	3			N	-0-					-0-
07	465	N	425	-0-	-40	-0-	425	3			N	-0-					-0-
*08	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-

C. G. M. WELL #: 1 RRCID -> 071313 COMPL. DATE 02/05/1977 TOTAL DEPTH 6750 PERF. N/A

03	403	N	317	-0-	-86	-0-	317	3			N	-0-					-0-
04	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
05	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
07	434	N	371	-0-	-63	-0-	371	3			N	-0-					-0-
08	434	N	361	-0-	-73	-0-	361	3			N	-0-					-0-

HENDERSON A WELL #: 1 RRCID -> 088812 COMPL. DATE 06/30/1980 TOTAL DEPTH 6541 PERF. 6271 - 6305

03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
04	450	N	296	-0-	-154	-0-	296	3			N	-0-					-0-
05	558	N	306	-0-	-252	-0-	306	3			N	-0-					-0-
06	300	N	230	-0-	-70	-0-	230	3			N	-0-					-0-
07	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*08	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

CASE-MEADOR WELL #: 1 RRCID -> 142307 COMPL. DATE 08/30/1992 TOTAL DEPTH 6679 PERF. 6205 - 6447

03	248	N	122	-0-	-126	-0-	122	3			N	-0-					-0-
04	150	N	14	-0-	-136	-0-	14	3			N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	120	N	6	-0-	-114	-0-	6	3			N	-0-					-0-
07	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

C. G. M. WELL #: 2 RRCID -> 174596 COMPL. DATE 09/24/1999 TOTAL DEPTH 6797 PERF. 6469 - 6609

03	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
05	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
08	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
BAILEY WELL #: 1 RRCID -> 181801 COMPL. DATE 02/28/2001 TOTAL DEPTH 6791 PERF. 6426 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	401	N	401	-0-	-0-	-0-	376	3	25	9	N	23					92
04	321	N	321	-0-	-0-	-0-	299	3	22	9	N	20					112
05	333	N	333	-0-	-0-	-0-	314	3	19	9	N	17					129
06	360	N	171	-0-	-189	-0-	158	3	13	9	N	12					141
07	341	N	124	-0-	-217	-0-	110	3	14	9	N	13					154
*08	350	N	350	-0-	-0-	-0-	337	3	13	9	N	12					166

MEADOR, T. C. 556547
MEADOR, T.C-DRAW WELL #: 1 RRCID -> 051655 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 6341 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O'NEILL PROPERTIES, LTD. 623700
MURPHY, ANNIE MAE WELL #: 2 RRCID -> 055662 COMPL. DATE 06/03/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	275	-0-	-35	-0-	275	3			N	-0-					69
04	270	N	257	-0-	-13	-0-	257	3			N	-0-					69
05	248	N	231	-0-	-17	-0-	231	3			N	-0-					69
06	270	N	173	-0-	-97	-0-	173	3			N	-0-					69
07	279	N	44	-0-	-235	-0-	44	3			N	-0-					69
08	217	N	59	-0-	-158	-0-	59	3			N	-0-					69

CASE, H.J. "A" WELL #: 2 RRCID -> 145725 COMPL. DATE 05/20/1993 TOTAL DEPTH 6700 PERF. 6299 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	442	-0-	-54	-0-	442	3			N	-0-					182
04	510	N	464	-0-	-46	-0-	464	3			N	-0-					182
05	485	N	485	-0-	-0-	-0-	485	3			N	-0-					182
06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					182
07	465	N	398	-0-	-67	-0-	398	3			N	-0-					182
08	496	N	463	-0-	-33	-0-	463	3			N	-0-					182

CASE, H.J. "B" WELL #: 3 RRCID -> 193910 COMPL. DATE 03/21/2003 TOTAL DEPTH 6600 PERF. 6435 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1641	N	1641	-0-	-0-	-0-	1634	3	7	9	N	6					42
04	1471	N	1471	-0-	-0-	-0-	1471	3			N	-0-					42
05	1554	N	1554	-0-	-0-	-0-	1554	3			N	-0-					42
06	1348	N	1348	-0-	-0-	-0-	1348	3			N	-0-					42
07	1530	N	1530	-0-	-0-	-0-	1530	3			N	-0-					42
*08	1653	N	1653	-0-	-0-	-0-	1653	3			N	-0-					42

CASE "A" WELL #: 3 RRCID -> 197865 COMPL. DATE 06/17/2003 TOTAL DEPTH 6600 PERF. 6374 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	366	-0-	-564	-0-	365	3	1	9	N	1					28
04	570	N	268	-0-	-302	-0-	267	3	1	9	N	1					29
05	588	N	588	-0-	-0-	-0-	582	3	6	9	N	5					34
06	360	N	342	-0-	-18	-0-	338	3	4	9	N	4					38
07	870	N	870	-0-	-0-	-0-	856	3	14	9	N	13					51
*08	727	N	727	-0-	-0-	-0-	721	3	6	9	N	5					56

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
O'NEILL PROPERTIES, LTD. //CONT.// 623700
MURPHY, ANNIE MAE WELL #: 3 RRCID -> 205109 COMPL. DATE 02/04/2004 TOTAL DEPTH 6750 PERF. 6312 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116

CASE, H. J. "B" WELL #: 5 RRCID -> 207437 COMPL. DATE 10/19/2004 TOTAL DEPTH 6625 PERF. 6394 - 6482

03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					126
04	283	N	283	-0-	-0-	-0-	283	3			N	-0-					126
05	310	N	182	-0-	-128	-0-	182	3			N	-0-					126
06	270	N	165	-0-	-105	-0-	165	3			N	-0-					126
07	279	N	165	-0-	-114	-0-	165	3			N	-0-					126
08	186	N	183	-0-	-3	-0-	183	3			N	-0-					126

CASE, H. J. "A" WELL #: 4 RRCID -> 210379 COMPL. DATE 09/25/2004 TOTAL DEPTH 6740 PERF. 6408 - 6440

03	155	N	129	-0-	-26	-0-	129	3			N	-0-					51
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					51
05	124	N	112	-0-	-12	-0-	112	3			N	-0-					51
06	120	N	115	-0-	-5	-0-	115	3			N	-0-					51
07	124	N	115	-0-	-9	-0-	115	3			N	-0-					51
08	124	N	121	-0-	-3	-0-	121	3			N	-0-					51

OXY USA INC. 630591
LLOYD - MORA WEST WELL #: 1 RRCID -> 052207 COMPL. DATE 03/11/1972 TOTAL DEPTH 6300 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKS WELL #: 1 RRCID -> 109094 COMPL. DATE 03/13/1987 TOTAL DEPTH 6690 PERF. 6209 - 6244

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	82	7			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MURPHY, ANNIE MAE WELL #: 1 RRCID -> 133438 COMPL. DATE 02/27/1973 TOTAL DEPTH 6632 PERF. 6349 - 6381

03	0	N	-0-	-0-	-0-	-0-					N	-0-					74
04	0	N	-0-	-0-	-0-	-0-					N	-0-					74
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	74	7			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

BARROW WELL #: 10 RRCID -> 154240 COMPL. DATE 04/25/1995 TOTAL DEPTH 6620 PERF. 6300 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					48
04	0	N	-0-	-0-	-0-	-0-					N	-0-					48
05	0	N	-0-	-0-	-0-	-0-					N	-0-	48	7			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUEDECKE WELL #: 4 RRCID -> 176028 COMPL. DATE 01/10/2000 TOTAL DEPTH 6676 PERF. 6249 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	510	N	510	-0-	-0-	-0-	510	2			Y	-0-					12
04	450	N	395	-0-	-55	-0-	395	2			Y	-0-					12
05	529	N	529	-0-	-0-	-0-	529	2			Y	-0-					12
06	502	N	502	-0-	-0-	-0-	502	2			Y	-0-					12
07	479	N	479	-0-	-0-	-0-	479	2			Y	-0-					12
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					12

SCHRANK "24" WELL #: 1 RRCID -> 177861 COMPL. DATE 06/02/2000 TOTAL DEPTH 6641 PERF. 6303 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	377	-0-	-26	-0-	377	2			N	-0-					-0-
04	360	N	353	-0-	-7	-0-	353	2			N	-0-					-0-
05	372	N	361	-0-	-11	-0-	361	2			N	-0-					-0-
06	360	N	338	-0-	-22	-0-	338	2			N	-0-					-0-
07	372	N	332	-0-	-40	-0-	332	2			N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

PARKER WELL #: 4 RRCID -> 181255 COMPL. DATE 01/09/2001 TOTAL DEPTH 6437 PERF. 6316 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
04	240	N	236	-0-	-4	-0-	236	2			N	-0-					-0-
05	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-
06	240	N	211	-0-	-29	-0-	211	2			N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

JONES WELL #: 5 RRCID -> 181258 COMPL. DATE 02/11/2001 TOTAL DEPTH 6494 PERF. 6289 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
05	93	N	37	-0-	-56	-0-	37	2			N	-0-					-0-
06	90	N	43	-0-	-47	-0-	43	2			N	-0-					-0-
07	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

KEENEY 77 WELL #: 3 RRCID -> 181813 COMPL. DATE 03/10/2001 TOTAL DEPTH 6500 PERF. 6232 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	198	-0-	-19	-0-	198	2			N	-0-					-0-
04	240	N	198	-0-	-42	-0-	198	2			N	-0-					-0-
05	248	N	148	-0-	-100	-0-	148	2			N	-0-					-0-
06	180	N	95	-0-	-85	-0-	95	2			N	-0-					-0-
07	217	N	122	-0-	-95	-0-	122	2			N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

WEST UNIT WELL #: 9 RRCID -> 182426 COMPL. DATE 03/26/2001 TOTAL DEPTH 6627 PERF. 6346 - 6471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
04	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
05	744	N	742	-0-	-2	-0-	742	2			N	-0-					-0-
06	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
07	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
08	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES "B" WELL #: 6 RRCID -> 183080 COMPL. DATE 04/11/2001 TOTAL DEPTH 6490 PERF. 6294 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUEDECKE WELL #: 5 RRCID -> 183497 COMPL. DATE 05/10/2001 TOTAL DEPTH 6579 PERF. 6167 - 6329

03	806	N	-0-	-0-	-806	-0-					N	-0-					180
04	780	N	-0-	-0-	-780	-0-					N	-0-					180
05	620	N	-0-	-0-	-620	-0-					N	-0-					180
06	0	N	-0-	-0-	-0-	-0-					N	-0-					180
07	0	N	-0-	-0-	-0-	-0-					N	-0-					180
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180

WEST "19" WELL #: 4 RRCID -> 187669 COMPL. DATE 07/03/2001 TOTAL DEPTH 6670 PERF. 6179 - 6473

03	403	N	378	-0-	-25	-0-	378	2			N	-0-					101
04	359	N	359	-0-	-0-	-0-	359	2			N	-0-					101
05	372	N	334	-0-	-38	-0-	334	2			N	-0-					101
06	360	N	337	-0-	-23	-0-	337	2			N	-0-					101
07	372	N	353	-0-	-19	-0-	353	2			N	-0-					101
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					101

MURPHY "19" WELL #: 1 RRCID -> 196268 COMPL. DATE 06/05/2003 TOTAL DEPTH 6559 PERF. 6341 - 6378

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKS UNITS WELL #: 2 RRCID -> 209937 COMPL. DATE 02/01/2005 TOTAL DEPTH 6800 PERF. 6194 - 6268

03	661	N	661	-0-	-0-	-0-	627	2	34	9	N	31					225
04	242	N	242	-0-	-0-	-0-	187	2	55	9	N	50					275
05	192	N	192	-0-	-0-	-0-	191	2	1	9	N	1					276
06	148	N	148	-0-	-0-	-0-	146	2	2	9	N	2					278
07	130	N	130	-0-	-0-	-0-	129	2	1	9	N	1					279
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					279

MEADOR "11" WELL #: 1 RRCID -> 209941 COMPL. DATE 04/09/2005 TOTAL DEPTH 6604 PERF. 6348 - 6400

03	2680	X	2680	-0-	-0-	-0-	2680	2			N	-0-					97
04	2655	X	2655	-0-	-0-	-0-	2655	2			N	-0-					97
05	2598	X	2598	-0-	-0-	-0-	2598	2			N	-0-					97
06	2400	X	1984	-0-	-416	-0-	1984	2			N	-0-					97
07	2480	X	1964	-0-	-516	-0-	1963	2	1	9	N	1	1	8			97
08	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					97

WEST "47" WELL #: 2 RRCID -> 214862 COMPL. DATE 02/17/2006 TOTAL DEPTH 6590 PERF. 5478 - 5497

03	0	N	-0-	-0-	-0-	-0-					N	-0-					19
04	0	N	-0-	-0-	-0-	-0-					N	-0-					19
05	0	N	-0-	-0-	-0-	-0-					N	-0-	19	7			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
WEST, MORA LEE WELL #: 1 RRCID -> 108473 COMPL. DATE 05/10/1983 TOTAL DEPTH 6354 PERF. 6082 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	163	N	163	-0-	-0-	-0-	162	2	1	9	N	1					132
04	328	N	328	-0-	-0-	-0-	327	2	1	9	N	1					133
05	332	N	332	-0-	-0-	-0-	332	2			N	-0-					133
06	338	N	338	-0-	-0-	-0-	338	2			N	-0-					133
07	329	N	329	-0-	-0-	-0-	329	3			N	-0-					133
08	341	N	143	-0-	-198	-0-	143	3			N	-0-					133

SUNDOWN ENERGY LP 829482
MURPHY, ANNIE WELL #: 4 RRCID -> 062350 COMPL. DATE 06/11/1975 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	684	N	684	-0-	-0-	-0-	684	2			N	-0-					74
04	445	N	445	-0-	-0-	-0-	445	2			N	-0-					74
05	418	N	418	-0-	-0-	-0-	418	2			N	-0-					74
06	381	N	381	-0-	-0-	-0-	381	2			N	-0-					74
*07	391	N	391	-0-	-0-	-0-	391	2			N	-0-					74
*08	363	N	363	-0-	-0-	-0-	363	2			N	-0-					74

HENDERSON, R.L. WELL #: 12 RRCID -> 214838 COMPL. DATE N/A TOTAL DEPTH 6725 PERF. 6444 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

TXP, INCORPORATED 875395
BARROW WELL #: 4 RRCID -> 045383 COMPL. DATE 11/15/1968 TOTAL DEPTH 6550 PERF. 6405 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	222	-0-	-26	-0-	222	3			N	-0-					79
04	240	N	220	-0-	-20	-0-	220	3			N	-0-					79
05	217	N	155	-0-	-62	-0-	155	2			N	-0-	12	7			67
06	210	N	206	-0-	-4	-0-	206	2			N	-0-					67
07	529	N	529	-0-	-0-	-0-	483	2	46	9	N	42					109
*08	2735	N	2735	-0-	-0-	-0-	2558	2	177	9	N	161	170	1	7	8	93

CASE WELL #: 1 RRCID -> 058937 COMPL. DATE 05/24/1974 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	799	N	799	-0-	-0-	-0-	792	2	7	9	N	6	6	8			-0-
04	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
05	794	N	794	-0-	-0-	-0-	788	2	6	9	N	5	5	8			-0-
06	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
07	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
*08	779	N	779	-0-	-0-	-0-	778	2	1	9	N	1	1	8			-0-

CASE, H.J. "A" WELL #: 1 RRCID -> 059739 COMPL. DATE 09/07/1974 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	539	-0-	-236	-0-	539	2			N	-0-					187
04	832	N	832	-0-	-0-	-0-	832	2			N	-0-					187
05	786	N	786	-0-	-0-	-0-	786	2			N	-0-					187
06	510	N	478	-0-	-32	-0-	478	2			N	-0-					187
07	868	N	574	-0-	-294	-0-	574	2			N	-0-					187
08	775	N	246	-0-	-529	-0-	246	2			N	-0-					187

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED //CONT.// 875395
BARROW WELL #: 5 RRCID -> 140084 COMPL. DATE 09/01/1992 TOTAL DEPTH 6700 PERF. 6107 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	148	-0-	-38	-0-	148	3			N	-0-					160
04	190	N	190	-0-	-0-	-0-	190	3			N	-0-	97	1			63
05	181	N	181	-0-	-0-	-0-	180	2	1	9	N	1	45	7			19
06	1259	N	1259	-0-	-0-	-0-	1197	2	62	9	N	56					75
07	1736	N	1736	-0-	-0-	-0-	1725	2	11	9	N	10					85
*08	1015	N	1015	-0-	-0-	-0-	983	2	32	9	N	29	2	8			112

BARROW WELL #: 7 RRCID -> 149999 COMPL. DATE 05/20/1994 TOTAL DEPTH 6675 PERF. 6406 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	636	-0-	-77	-0-	636	3			N	-0-					100
04	660	N	560	-0-	-100	-0-	560	3			N	-0-	80	1			20
05	813	N	813	-0-	-0-	-0-	810	2	3	9	N	3					23
06	802	N	802	-0-	-0-	-0-	796	2	6	9	N	5					28
07	955	N	955	-0-	-0-	-0-	954	2	1	9	N	1					29
*08	959	N	959	-0-	-0-	-0-	955	2	4	9	N	4	1	8			32

BARROW WELL #: 11 RRCID -> 169760 COMPL. DATE 04/20/1995 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		841	-0-	841	2120	841	3			Y	-0-					25
04	DLQ G-10		427	-0-	427	2547	427	3			Y	-0-					25
05	3000	N	651	-0-	-2349	198	634	2	17	9	Y	15					40
06	834	N	636	-0-	-198	-0-	636	2			Y	-0-					40
07	693	N	693	-0-	-0-	-0-	693	2			Y	-0-					40
*08	731	N	731	-0-	-0-	-0-	731	2			Y	-0-					40

CASE, H. J. "A" WELL #: 5 RRCID -> 206774 COMPL. DATE 09/12/2004 TOTAL DEPTH 6600 PERF. 6240 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	75	-0-	-111	-0-	75	2			N	-0-					147
04	71	N	71	-0-	-0-	-0-	71	2			N	-0-					147
05	348	N	348	-0-	-0-	-0-	348	2			N	-0-					147
06	99	N	99	-0-	-0-	-0-	99	2			N	-0-					147
07	101	N	101	-0-	-0-	-0-	101	2			N	-0-					147
08	341	N	279	-0-	-62	-0-	279	2			N	-0-					147

BARROW WELL #: 8 RRCID -> 276323 COMPL. DATE 03/21/1995 TOTAL DEPTH 6610 PERF. 6100 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	75	X	75	-0-	-0-	-0-	75	3			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	101	3	64	9	N	58	58	1			-0-
05	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					-0-
06	135	N	135	-0-	-0-	-0-	122	2	13	9	Y	12					12
*07	446	N	446	-0-	-0-	-0-	421	2	25	9	Y	23	3	8			32
*08	557	N	557	-0-	-0-	-0-	491	2	66	9	Y	60	92	1			-0-

BARROW WELL #: 9 RRCID -> 276324 COMPL. DATE 04/01/1995 TOTAL DEPTH 6670 PERF. 6330 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	14	-0-	-17	-0-	14	1			N	-0-					28
04	35	N	35	-0-	-0-	-0-	9	1	26	9	N	24	51	1			1
05	42	N	42	-0-	-0-	-0-	16	2	26	9	N	24					25
06	14	N	-0-	-0-	-14	-0-					N	-0-					25
07	91	N	91	-0-	-0-	-0-	17	2	74	9	N	67					92
*08	678	N	678	-0-	-0-	-0-	452	2	226	9	N	205	175	1	3	8	119

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
BARROW, GEO. A. EST WELL #: 1 RRCID -> 054125 COMPL. DATE 12/01/1972 TOTAL DEPTH 6340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	871	N	871	-0-	-0-		-0-	16	1	845	3	N	9					82
								10	9									
04	720	N	460	-0-	-260		-0-	12	1	445	3	N	3					85
								3	9									
05	651	N	585	-0-	-66		-0-	16	1	563	3	N	5					90
								6	9									
06	908	N	908	-0-	-0-		-0-	14	1	888	3	N	5					95
								6	9									
07	524	N	524	-0-	-0-		-0-	16	1	504	3	N	4					99
								4	9									
08	589	N	309	-0-	-280		-0-	14	1	293	3	N	2					101
								2	9									

BARROW, GEORGE, JR. WELL #: 1 RRCID -> 067380 COMPL. DATE 07/30/1976 TOTAL DEPTH 6680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	500	-0-	-27		-0-	16	1	478	3	Y	5					101
								6	9									
04	214	N	214	-0-	-0-		-0-	15	1	198	3	Y	1					102
								1	9									
05	341	N	137	-0-	-204		-0-	16	1	119	3	Y	2					104
								2	9									
06	480	N	367	-0-	-113		-0-	14	1	351	3	Y	2					106
								2	9									
07	197	N	197	-0-	-0-		-0-	16	1	173	3	Y	7					113
								8	9									
*08	316	N	316	-0-	-0-		-0-	16	1	299	3	Y	1					114
								1	9									

BARROW, GEORGE "A" WELL #: 1 RRCID -> 072274 COMPL. DATE 07/25/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1860	N	1845	-0-	-15		-0-	13	1	1826	3	N	5					63
								6	9									
04	1800	N	1728	-0-	-72		-0-	15	1	1713	3	N	-0-					63
05	1860	N	1244	-0-	-616		-0-	15	1	1211	3	N	16					79
								18	9									
06	1800	N	1156	-0-	-644		-0-	14	1	1139	3	N	3					82
								3	9									
07	1798	N	1047	-0-	-751		-0-	16	1	1027	3	N	4					86
								4	9									
08	1240	N	968	-0-	-272		-0-	16	1	952	3	N	-0-					86

ROACH 20 WELL #: 2 RRCID -> 150008 COMPL. DATE 05/28/1994 TOTAL DEPTH 6630 PERF. 6484 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	192	N	192	-0-	-0-		-0-	192	3			Y	-0-					17
04	229	N	229	-0-	-0-		-0-	229	3			Y	-0-					17
05	211	N	211	-0-	-0-		-0-	211	3			Y	-0-					17
06	151	N	151	-0-	-0-		-0-	151	3			Y	-0-					17
07	193	N	193	-0-	-0-		-0-	193	3			Y	-0-					17
*08	113	N	113	-0-	-0-		-0-	113	3			Y	-0-					17

ROACH 20 WELL #: 3 RRCID -> 180200 COMPL. DATE 12/23/2000 TOTAL DEPTH 6700 PERF. 6361 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	54	N	54	-0-	-0-		-0-	16	1	38	3	N	-0-					73
04	94	N	94	-0-	-0-		-0-	15	1	79	3	N	-0-					73
05	53	N	53	-0-	-0-		-0-	16	1	37	3	N	-0-					73
06	79	N	79	-0-	-0-		-0-	15	1	64	3	N	-0-					73
07	93	N	34	-0-	-59		-0-	16	1	18	3	N	-0-					73
08	62	N	60	-0-	-2		-0-	16	1	44	3	N	-0-					73

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
BARROW JR., GEORGE WELL #: 2 RRCID -> 203367 COMPL. DATE 06/27/2004 TOTAL DEPTH 6780 PERF. 6264 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	598	N	598	-0-	-0-	-0-	16	1	576	3	Y	5					59
							6	9									
04	491	N	491	-0-	-0-	-0-	13	1	477	3	Y	1					60
							1	9									
05	617	N	617	-0-	-0-	-0-	13	1	603	3	Y	1					61
							1	9									
06	490	N	490	-0-	-0-	-0-	14	1	474	3	Y	2					63
							2	9									
07	600	N	600	-0-	-0-	-0-	16	1	577	3	Y	6					69
							7	9									
08	620	N	359	-0-	-261	-0-	16	1	342	3	Y	1					70
							1	9									

ROACH 20 WELL #: 1 RRCID -> 277424 COMPL. DATE 01/10/1978 TOTAL DEPTH 6650 PERF. 6348 - 6556

03	14B2 EXT	NO RPT	-0-	-0-	1096						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	1096						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	1096						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	1096						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	1096						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	1096						N	NO RPT					-0-

CODY BELL, E. (CANYON) 19304 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
WEST, MORA LEE ETAL WELL #: 1 RRCID -> 049027 COMPL. DATE 09/20/1970 TOTAL DEPTH 6970 PERF. N/A

03	609	N	609	-0-	-0-	-0-	16	1	593	3	N	-0-					-0-
04	587	N	587	-0-	-0-	-0-	15	1	572	3	N	-0-					-0-
05	613	N	613	-0-	-0-	-0-	16	1	597	3	N	-0-					-0-
06	544	N	544	-0-	-0-	-0-	15	1	529	3	N	-0-					-0-
07	558	N	459	-0-	-99	-0-	16	1	443	3	N	-0-					-0-
*08	605	N	605	-0-	-0-	-0-	16	1	589	3	N	-0-					-0-

CODY BELL, SW. (WOLFCAMP) 19310 888 ASSOCIATED EXEMPT CNTY: SCHLEICHER
EAGLE PRODUCTION, INC. 238735
THACKERSON 4 WELL #: 1 RRCID -> 279527 COMPL. DATE 05/20/2014 TOTAL DEPTH 8015 PERF. 5466 - 5496

03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	42	R	42	-0-	-0-	-0-	42	2			N	-0-					-0-
*06	33	R	33	-0-	-0-	-0-	33	2			N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOR, T. C. 556547
MURPHY, ANNIE MAE WELL #: 1 RRCID -> 064457 COMPL. DATE 07/09/1975 TOTAL DEPTH 6840 PERF. 4983 - 5010

03	2232	N	1763	-0-	-469	-0-	72	1	1691	3	N	-0-					180
04	1860	N	1552	-0-	-308	-0-	72	1	1480	3	N	-0-					180
05	2356	N	1662	-0-	-694	-0-	72	1	1590	3	N	-0-					180
06	1710	N	1411	-0-	-299	-0-	72	1	1339	3	N	-0-					180
07	1650	N	1650	-0-	-0-	-0-	72	1	1578	3	N	-0-					180
*08	1730	N	1730	-0-	-0-	-0-	72	1	1658	3	N	-0-					180

CODY BELL, SW. (WOLFCAMP) //CONT.// 19310 888 ASSOCIATED EXEMPT CNTY: SCHLEICHER
TXP, INCORPORATED 875395
WHITTEN WELL #: 2 RRCID -> 247578 COMPL. DATE 10/25/2007 TOTAL DEPTH 6500 PERF. 5006 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-
04	450	N	418	-0-	-32	-0-	418	3			N	-0-					-0-
05	434	N	392	-0-	-42	-0-	392	2			N	-0-					-0-
06	450	N	263	-0-	-187	-0-	263	2			N	-0-					-0-
07	434	N	170	-0-	-264	-0-	170	2			N	-0-					-0-
08	403	N	370	-0-	-33	-0-	370	2			N	-0-					-0-

COMPADRES (STRAWN) 19952 375 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
LECLAIR OPERATING, L.L.C. 493412
BURT WELL #: 2 RRCID -> 186263 COMPL. DATE 06/13/2001 TOTAL DEPTH 2676 PERF. 1200 - 1208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOS (PENN STRAWN) 20437 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
KENLEY WELL #: 3183 RRCID -> 227756 COMPL. DATE 02/19/2007 TOTAL DEPTH 12318 PERF.10854 - 10929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5239	X	4761	-0-	-478	-0-	206	1	4555	3	N	-0-					-0-
04	4500	X	4459	-0-	-41	-0-	209	1	4250	3	N	-0-					-0-
05	5145	X	5145	-0-	-0-	-0-	234	1	4911	3	N	-0-					-0-
06	5123	X	5123	-0-	-0-	-0-	242	1	4881	3	N	-0-					-0-
07	4774	X	3062	-0-	-1712	-0-	154	1	2908	3	N	-0-					-0-
08	5146	X	5109	-0-	-37	-0-	249	1	4860	3	N	-0-					-0-

KENLEY WELL #: 2178 RRCID -> 232562 COMPL. DATE 09/03/2007 TOTAL DEPTH 11332 PERF.10945 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5890	X	5583	-0-	-307	-0-	242	1	5341	3	N	-0-					-0-
04	5326	X	5326	-0-	-0-	-0-	250	1	5076	3	N	-0-					-0-
05	5051	X	5051	-0-	-0-	-0-	230	1	4821	3	N	-0-					-0-
06	5400	X	5056	-0-	-344	-0-	239	1	4817	3	N	-0-					-0-
07	5580	X	4904	-0-	-676	-0-	247	1	4657	3	N	-0-					-0-
08	5580	X	4986	-0-	-594	-0-	243	1	4741	3	N	2	2	8			-0-
							2	9									

KENLEY WELL #: 2383 RRCID -> 239791 COMPL. DATE 04/29/2008 TOTAL DEPTH 11314 PERF.10908 - 10972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5065	X	5065	-0-	-0-	-0-	219	1	4846	3	N	-0-					-0-
04	6099	X	6099	-0-	-0-	-0-	286	1	5813	3	N	-0-					-0-
05	6647	X	6647	-0-	-0-	-0-	303	1	6344	3	N	-0-					-0-
06	6137	X	6137	-0-	-0-	-0-	290	1	5847	3	N	-0-					-0-
07	5582	X	5582	-0-	-0-	-0-	282	1	5300	3	N	-0-					-0-
*08	5425	X	5425	-0-	-0-	-0-	264	1	5157	3	N	4	4	8			-0-
							4	9									

KENLEY WELL #: 83M RRCID -> 244157 COMPL. DATE 11/20/2008 TOTAL DEPTH 11620 PERF.11015 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4123	X	4058	-0-	-65	-0-	176	1	3882	3	N	-0-					-0-
04	4144	X	4144	-0-	-0-	-0-	195	1	3949	3	N	-0-					-0-
05	3925	X	3925	-0-	-0-	-0-	179	1	3746	3	N	-0-					-0-
06	3930	X	3886	-0-	-44	-0-	183	1	3703	3	N	-0-					-0-
07	4061	X	3603	-0-	-458	-0-	182	1	3421	3	N	-0-					-0-
08	4278	X	3493	-0-	-785	-0-	170	1	3323	3	N	-0-					-0-

COOS (PENN STRAWN) //CONT.// 20437 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
TREK RESOURCES, INC. 867578
BARNES, E. M. WELL #: 1 RRCID -> 126182 COMPL. DATE 12/07/1987 TOTAL DEPTH 11625 PERF.10872 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1865	X	1865	-0-	-0-	-0-	1865	1			N	-0-					-0-
04	3231	X	3231	-0-	-0-	-0-	3231	1			N	-0-					-0-
05	2867	X	2867	-0-	-0-	-0-	2865	1	2	9	N	2	2	8			-0-
06	2676	X	2676	-0-	-0-	-0-	2676	1			N	-0-					-0-
07	2294	X	2294	-0-	-0-	-0-	2288	1	6	9	N	5	5	8			-0-
*08	2377	X	2377	-0-	-0-	-0-	2377	1			N	-0-					-0-

CORBETT (DEVONIAN) 20567 664 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
LINDSEY, DEWAYNE WELL #: 2 RRCID -> 140901 COMPL. DATE 05/16/1991 TOTAL DEPTH 10420 PERF. 8976 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	164	-0-	-53	-0-	134	3	30	9	N	27	58	1			77
04	210	N	201	-0-	-9	-0-	160	3	41	9	N	37	66	1			48
05	281	N	281	-0-	-0-	-0-	228	3	53	9	N	48	64	1			32
06	318	N	318	-0-	-0-	-0-	254	3	64	9	N	58					90
07	295	N	295	-0-	-0-	-0-	250	3	45	9	N	41	66	1			65
*08	277	N	277	-0-	-0-	-0-	224	3	53	9	N	48	74	1			39

CORVETTE (WOLFCAMP) 20844 500 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
MCELROY RANCH CO. "L" WELL #: 11 RRCID -> 231931 COMPL. DATE N/A TOTAL DEPTH 10375 PERF. 9206 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10813	R	10813	-0-	-0-	-0-	10571	3	242	9	Y	220	302	1			96
04	10104	R	10104	-0-	-0-	-0-	9909	3	195	9	Y	177	81	1			192
05	9528	R	9528	-0-	-0-	-0-	9341	3	187	9	Y	170	170	1			192
06	5956	R	5956	-0-	-0-	-0-	5850	3	106	9	Y	96	151	1			137
07	9698	R	9698	-0-	-0-	-0-	9537	3	161	9	Y	146	135	1			148
*08	6723	R	6723	-0-	-0-	-0-	6554	3	169	9	Y	154	178	1			124

HUNT OIL COMPANY 416330
AMACKER, V.T. 64 WELL #: 4 RRCID -> 187926 COMPL. DATE 11/03/1991 TOTAL DEPTH 10347 PERF. 9380 - 9421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

AMACKER, V. T. WELL #: 643 RRCID -> 211953 COMPL. DATE 09/01/2005 TOTAL DEPTH 10296 PERF. 9202 - 9339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CORVO (CLEARFORK) 20845 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, H. E. WELL #: 2 RRCID -> 146112 COMPL. DATE 11/10/1992 TOTAL DEPTH 3704 PERF. 3584 - 3632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		2531	-0-	2531	157861	2531	1			Y	-0-					32
04	DLQ G-10		1523	-0-	1523	159384	1523	1			Y	-0-					32
05	DLQ G-10		3628	-0-	3628	163012	3626	1	2	9	Y	2					34
06	DLQ G-10		2588	-0-	2588	165600	2588	1			Y	-0-					34
07	DLQ G-10		2857	-0-	2857	168457	2857	1			Y	-0-					34
08	DLQ G-10		2446	-0-	2446	170903	2446	1			Y	-0-					34

COW KILLER (GOEN) 21252 200 NON-ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
MILLAR, A. WELL #: 1 RRCID -> 144399 COMPL. DATE 01/16/1992 TOTAL DEPTH 3550 PERF. 3500 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	456	R	456	-0-	-0-	-0-	456	3			N	-0-	170	1			27
04	420	#	352	-0-	-68	-0-	344	3	8	9	N	7					34
05	434	#	378	-0-	-56	-0-	361	3	17	9	N	15					49
06	420	#	185	-0-	-235	-0-	179	3	6	9	N	5					54
07	434	#	276	-0-	-158	-0-	276	3			N	-0-					54
08	434	#	152	-0-	-282	-0-	152	3			N	-0-					54

MILLAR-LOVELESS WELL #: 1 RRCID -> 144400 COMPL. DATE 09/24/1992 TOTAL DEPTH 3475 PERF. 3419 - 3425

03	248	#	246	-0-	-2	-0-	246	3			N	-0-					-0-
04	242	R	242	-0-	-0-	-0-	242	3			N	-0-					-0-
05	317	R	317	-0-	-0-	-0-	317	3			N	-0-					-0-
06	240	#	179	-0-	-61	-0-	179	3			N	-0-					-0-
07	248	#	147	-0-	-101	-0-	147	3			N	-0-					-0-
08	248	#	145	-0-	-103	-0-	145	3			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 144728 COMPL. DATE 02/22/1993 TOTAL DEPTH 3640 PERF. 3539 - 3544

03	713	#	640	-0-	-73	-0-	640	3			N	-0-					-0-
04	696	R	696	-0-	-0-	-0-	696	3			N	-0-					-0-
05	744	#	698	-0-	-46	-0-	698	3			N	-0-					-0-
06	720	#	694	-0-	-26	-0-	694	3			N	-0-					-0-
07	744	#	725	-0-	-19	-0-	725	3			N	-0-					-0-
*08	808	R	808	-0-	-0-	-0-	808	3			N	-0-					-0-

COWSERT (STRAWN) 21303 500 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
TRIMBLE-METZLER WELL #: 1 RRCID -> 223839 COMPL. DATE 12/01/2005 TOTAL DEPTH 3575 PERF. 3460 - 3478

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX 21324 001 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. 880375
CHEVRON COX WELL #: 1 RRCID -> 148110 COMPL. DATE 01/12/1994 TOTAL DEPTH 1620 PERF. 748 - 963

03	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
08	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-

COX (CANYON) 21324 300 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROBERTS & HAMMACK INC. 718512
COX, L. B. WELL #: 1 U RRCID -> 065210 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

03	186	N	135	-0-	-51	-0-	135	3			N	-0-					-0-
04	270	N	111	-0-	-159	-0-	111	3			N	-0-					-0-
05	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
06	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX (STRAWN) 21324 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ROBERTS & HAMMACK INC. 718512
COX, L. B. WELL #: 1 L RRCID -> 065372 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					160
04	0	N	-0-	-0-	-0-	-0-					N	-0-					160
05	0	N	-0-	-0-	-0-	-0-					N	-0-					160
06	0	N	-0-	-0-	-0-	-0-					N	-0-					160
07	0	N	-0-	-0-	-0-	-0-					N	-0-					160
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

COX, NORTH (ELLENBURGER) 21326 100 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EP ENERGY E&P COMPANY, L.P. 253385
UNIVERSITY SWD 46 WELL #: 1701 RRCID -> 267981 COMPL. DATE 05/17/2016 TOTAL DEPTH 9560 PERF. 9283 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, NORTH (STRAWN & DETRITAL) 21326 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES 044365
COX, VERNON WELL #: 1 RRCID -> 100348 COMPL. DATE 05/24/1982 TOTAL DEPTH 9050 PERF. 8463 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	351	-0-	-21	-0-	351	2			N	-0-					-0-
04	270	N	240	-0-	-30	-0-	240	2			N	-0-					-0-
05	372	N	276	-0-	-96	-0-	276	2			N	-0-					-0-
06	330	N	278	-0-	-52	-0-	278	2			N	-0-					-0-
07	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
*08	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-

CRACK A DAWN (STRAWN "C") 21438 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
LANG WELL #: 2 RRCID -> 232761 COMPL. DATE 04/26/2007 TOTAL DEPTH 3224 PERF. 3168 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
04	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
05	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
06	270	N	194	-0-	-76	-0-	194	3			N	-0-					-0-
07	279	N	176	-0-	-103	-0-	176	3			N	-0-					-0-
*08	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

CREE-SYKES (GARDNER, UPPER) 21646 568 ASSOCIATED 49B CNTY: RUNNELS
WILLOWBEND INVESTMENTS, INC. 927665
PIRTLE WELL #: 1 RRCID -> 221853 COMPL. DATE 02/11/2011 TOTAL DEPTH 3994 PERF. 3605 - 3627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIRTLE "A" WELL #: 1 RRCID -> 262164 COMPL. DATE 12/02/2010 TOTAL DEPTH 3981 PERF. 3847 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1228	R	1228	-0-	-0-	-0-	1177	2	51	9	N	46					215
04	1205	R	1205	-0-	-0-	-0-	1150	2	55	9	N	50	176	1			89
05	1178	#	1141	-0-	-37	-0-	1097	2	44	9	N	40					129
06	1240	R	1240	-0-	-0-	-0-	1206	2	34	9	N	31					160
07	1327	R	1327	-0-	-0-	-0-	1279	2	48	9	N	44					204
*08	1361	R	1361	-0-	-0-	-0-	1341	2	20	9	N	18	175	1			47

CREWS (MORRIS) 21731 400 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
T. C. PET 833839
PETRIE, CORA WELL #: RRCID -> 102104 COMPL. DATE 07/03/1982 TOTAL DEPTH 4510 PERF. 3460 - 3466

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			11
04	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			11
05	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			11
06	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			11
07	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			11
08	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			11

PLUGGED AND ABANDONED_____ 06/25/1996

CREWS, NE. (DOG BEND LIME) 21733 125 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
ALLCORN, ARTHUR WELL #: 2 RRCID -> 128475 COMPL. DATE 08/30/1988 TOTAL DEPTH 3550 PERF. 3373 - 3380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CREWS, SOUTH (DOG BEND LIME) 21735 125 ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
HOOTEN WELL #: 2 RRCID -> 149089 COMPL. DATE 11/24/1984 TOTAL DEPTH 4644 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	124 N	80	-0-	-44	-0-	80	2		N	-0-			18
04	102 N	102	-0-	-0-	-0-	102	2		N	-0-			18
05	108 N	108	-0-	-0-	-0-	108	2		N	-0-			18
06	100 N	100	-0-	-0-	-0-	100	2		N	-0-			18
07	95 N	95	-0-	-0-	-0-	95	2		N	-0-			18
08	93 N	51	-0-	-42	-0-	51	2		N	-0-			18

CREWS, SE. (DOG BEND) 21736 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
BRAGG, PERRY WELL #: 1 RRCID -> 079282 COMPL. DATE 05/16/1978 TOTAL DEPTH 3785 PERF. 3310 - 3313

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	93 N	73	-0-	-20	-0-	73	2		N	-0-			43
04	90 N	90	-0-	-0-	-0-	90	2		N	-0-			43
05	103 N	103	-0-	-0-	-0-	103	2		N	-0-			43
06	108 N	108	-0-	-0-	-0-	108	2		N	-0-			43
07	93 N	92	-0-	-1	-0-	92	2		N	-0-			43
08	93 N	36	-0-	-57	-0-	36	2		N	-0-			43

VALLEY PETROLEUM COMPANY 881323
ALLCORN, ARTHUR WELL #: 1 RRCID -> 123133 COMPL. DATE 12/14/1986 TOTAL DEPTH 4572 PERF. 3380 - 3387

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CUESTA HILL (CANYON) 22160 300 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "30-23" WELL #: 1 RRCID -> 204286 COMPL. DATE N/A TOTAL DEPTH 7771 PERF. 6561 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	359	N	359	-0-	-0-	-0-	359	2			N	-0-					215
04	360	N	349	-0-	-11	-0-	349	2			N	-0-					215
05	409	N	409	-0-	-0-	-0-	409	2			N	-0-					215
06	390	N	390	-0-	-0-	-0-	390	2			N	-0-					215
07	372	N	360	-0-	-12	-0-	360	2			N	-0-					215
08	403	N	331	-0-	-72	-0-	331	2			N	-0-					215

D J S (CANYON SAND, UPPER) 22626 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
HENDERSON, LADD 13 WELL #: 2 RRCID -> 113082 COMPL. DATE 10/08/1984 TOTAL DEPTH 7113 PERF. 6538 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
04	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
05	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
06	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
07	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, LADD 13 WELL #: 3 RRCID -> 116475 COMPL. DATE 04/17/1985 TOTAL DEPTH 6756 PERF. 6497 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-
04	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
05	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
06	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (DETRITAL 8606) 23365 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169063 COMPL. DATE 05/15/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 039916 COMPL. DATE 08/05/1966 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 1 RRCID -> 040486 COMPL. DATE 10/21/1966 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R., TRUST -D- WELL #: 1 RRCID -> 047761 COMPL. DATE 02/03/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 048609 COMPL. DATE 04/13/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E., JR. NCT-1 WELL #: 2 RRCID -> 048767 COMPL. DATE 08/20/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	200	N	200	-0-	-0-	-0-	4 8	1 9	188	3	Y	7	7	1			2
04	180	N	103	-0-	-77	-0-	2 6	1 9	95	3	Y	5	5	1			2
05	186	N	19	-0-	-167	-0-	18	3	1	9	Y	1	3	1			-0-
06	180	N	75	-0-	-105	-0-	2 3	1 9	70	3	Y	3	2	1			1
07	109	N	109	-0-	-0-	-0-	5 3	1 9	101	3	Y	3	3	1			1
*08	126	N	126	-0-	-0-	-0-	4 4	1 9	118	3	Y	4	4	1			1

DAVIDSON, C. E., JR.-C- WELL #: 1 RRCID -> 048768 COMPL. DATE 08/03/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E., III WELL #: 1 RRCID -> 049076 COMPL. DATE 10/05/1970 TOTAL DEPTH 8020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	319	N	319	-0-	-0-	-0-	7 8	1 9	304	3	Y	7	7	1			2
04	404	N	404	-0-	-0-	-0-	9 9	1 9	386	3	Y	8	7	1			3
05	407	N	407	-0-	-0-	-0-	8 8	1 9	391	3	Y	7	9	1			1
06	388	N	388	-0-	-0-	-0-	9 8	1 9	371	3	Y	7	6	1			2
07	358	N	358	-0-	-0-	-0-	16 8	1 9	334	3	Y	7	7	1			2
*08	410	N	410	-0-	-0-	-0-	12 8	1 9	390	3	Y	7	7	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

SCHEUBER-WILKINS WELL #: 2 RRCID -> 049681 COMPL. DATE 02/17/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1086	N	1086	-0-	-0-	-0-	23	1	1055	3	Y	7	7	1			2
							8	9									
04	990	N	738	-0-	-252	-0-	17	1	711	3	Y	9	8	1			3
							10	9									
05	1098	N	1098	-0-	-0-	-0-	23	1	1062	3	Y	12	13	1			2
							13	9									
06	1050	N	1011	-0-	-39	-0-	23	1	976	3	Y	11	9	1			4
							12	9									
07	1004	N	1004	-0-	-0-	-0-	46	1	947	3	Y	10	10	1			4
							11	9									
08	1085	N	1020	-0-	-65	-0-	29	1	980	3	Y	10	11	1			3
							11	9									

SCHEUBER-WILKINS WELL #: 4 RRCID -> 049883 COMPL. DATE 03/02/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	987	N	987	-0-	-0-	-0-	21	1	958	3	Y	7	7	1			2
							8	9									
04	953	N	953	-0-	-0-	-0-	23	1	921	3	Y	8	7	1			3
							9	9									
05	974	N	974	-0-	-0-	-0-	20	1	946	3	Y	7	9	1			1
							8	9									
06	938	N	938	-0-	-0-	-0-	22	1	908	3	Y	7	6	1			2
							8	9									
07	961	N	946	-0-	-15	-0-	44	1	894	3	Y	7	7	1			2
							8	9									
08	961	N	827	-0-	-134	-0-	24	1	795	3	Y	7	7	1			2
							8	9									

SCHEUBER-WILKINS WELL #: 3 RRCID -> 049987 COMPL. DATE 03/22/1971 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	99	N	99	-0-	-0-	-0-	2	1	93	3	Y	4	4	1			1
							4	9									
04	93	N	93	-0-	-0-	-0-	2	1	87	3	Y	4	4	1			1
							4	9									
05	83	N	83	-0-	-0-	-0-	2	1	75	3	Y	5	5	1			1
							6	9									
06	112	N	112	-0-	-0-	-0-	3	1	106	3	Y	3	3	1			1
							3	9									
07	134	N	134	-0-	-0-	-0-	6	1	125	3	Y	3	3	1			1
							3	9									
*08	162	N	162	-0-	-0-	-0-	5	1	153	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 5 RRCID -> 050577 COMPL. DATE 06/16/1971 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	395	N	395	-0-	-0-	-0-	8	1	383	3	Y	4	4	1			1
							4	9									
04	390	N	377	-0-	-13	-0-	9	1	364	3	Y	4	4	1			1
							4	9									
05	403	N	386	-0-	-17	-0-	8	1	372	3	Y	5	5	1			1
							6	9									
06	390	N	371	-0-	-19	-0-	9	1	359	3	Y	3	3	1			1
							3	9									
07	403	N	392	-0-	-11	-0-	18	1	371	3	Y	3	3	1			1
							3	9									
*08	399	N	399	-0-	-0-	-0-	11	1	384	3	Y	4	4	1			1
							4	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. III WELL #: 2 RRCID -> 051116 COMPL. DATE 12/30/1970 TOTAL DEPTH 8055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	658	N	658	-0-	-0-	-0-	14	1 8 9	636	3	Y	7	7	1			2
04	649	N	649	-0-	-0-	-0-	15	1 9 9	625	3	Y	8	7	1			3
05	686	N	686	-0-	-0-	-0-	14	1 8 9	664	3	Y	7	9	1			1
06	540	N	468	-0-	-72	-0-	11	1 8 9	449	3	Y	7	6	1			2
07	558	N	503	-0-	-55	-0-	23	1 4 9	476	3	Y	4	5	1			1
*08	697	N	697	-0-	-0-	-0-	20	1 8 9	669	3	Y	7	6	1			2

SCHEUBER-WILKINS WELL #: 6 RRCID -> 051117 COMPL. DATE 07/27/1971 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	2	1 4 9	96	3	Y	4	4	1			1
04	92	N	92	-0-	-0-	-0-	2	1 4 9	86	3	Y	4	4	1			1
05	95	N	95	-0-	-0-	-0-	2	1 6 9	87	3	Y	5	5	1			1
06	90	N	89	-0-	-1	-0-	2	1 3 9	84	3	Y	3	3	1			1
07	93	N	84	-0-	-9	-0-	4	1 3 9	77	3	Y	3	3	1			1
08	93	N	80	-0-	-13	-0-	2	1 4 9	74	3	Y	4	4	1			1

DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 052009 COMPL. DATE 02/15/1972 TOTAL DEPTH 7989 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR D NCT 1 WELL #: 2 J RRCID -> 053517 COMPL. DATE 09/01/1972 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	219	N	219	-0-	-0-	-0-	5	1 8 9	206	3	Y	7	7	1			2
04	251	N	251	-0-	-0-	-0-	6	1 4 9	241	3	Y	4	5	1			1
05	273	N	273	-0-	-0-	-0-	6	1 6 9	261	3	Y	5	5	1			1
06	180	N	122	-0-	-58	-0-	3	1 3 9	116	3	Y	3	3	1			1
07	186	N	8	-0-	-178	-0-	7	3	1	9	Y	1	2	1			-0-
08	186	N	73	-0-	-113	-0-	2	1 3 9	68	3	Y	3	2	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C. E. JR. NCT-1 WELL #: 4 RRCID -> 080314 COMPL. DATE 12/28/1978 TOTAL DEPTH 8130 PERF. 7885 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	140	-0-	-15	-0-	3	1	133	3	Y	4	4	1			1
							4	9									
04	150	N	135	-0-	-15	-0-	3	1	128	3	Y	4	4	1			1
							4	9									
05	155	N	141	-0-	-14	-0-	3	1	132	3	Y	5	5	1			1
							6	9									
06	155	N	155	-0-	-0-	-0-	4	1	149	3	Y	2	2	1			1
							2	9									
07	162	N	162	-0-	-0-	-0-	7	1	152	3	Y	3	3	1			1
							3	9									
08	155	N	146	-0-	-9	-0-	4	1	138	3	Y	4	4	1			1
							4	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 3 RRCID -> 080315 COMPL. DATE 12/22/1978 TOTAL DEPTH 8100 PERF. 7898 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	362	N	362	-0-	-0-	-0-	8	1	350	3	Y	4	4	1			1
							4	9									
04	355	N	355	-0-	-0-	-0-	8	1	343	3	Y	4	4	1			1
							4	9									
05	359	N	359	-0-	-0-	-0-	7	1	346	3	Y	5	5	1			1
							6	9									
06	180	N	178	-0-	-2	-0-	4	1	172	3	Y	2	2	1			1
							2	9									
07	236	N	236	-0-	-0-	-0-	11	1	222	3	Y	3	3	1			1
							3	9									
*08	239	N	239	-0-	-0-	-0-	7	1	228	3	Y	4	4	1			1
							4	9									

DAVIDSON, C.E. JR. "B" WELL #: 7 RRCID -> 080856 COMPL. DATE 02/15/1979 TOTAL DEPTH 8143 PERF. 7810 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-

KINCAID, A.R. TRUST "D" WELL #: 7 RRCID -> 081004 COMPL. DATE 02/28/1979 TOTAL DEPTH 8200 PERF. 7894 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 6 RRCID -> 081016 COMPL. DATE 02/26/1979 TOTAL DEPTH 8100 PERF. 7784 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	163	N	163	-0-	-0-	-0-	3	1	156	3	Y	4	4	1			1
							4	9									
04	159	N	159	-0-	-0-	-0-	4	1	151	3	Y	4	4	1			1
							4	9									
05	177	N	177	-0-	-0-	-0-	4	1	167	3	Y	5	5	1			1
							6	9									
06	178	N	178	-0-	-0-	-0-	4	1	171	3	Y	3	3	1			1
							3	9									
07	188	N	188	-0-	-0-	-0-	9	1	176	3	Y	3	3	1			1
							3	9									
*08	193	N	193	-0-	-0-	-0-	5	1	184	3	Y	4	4	1			1
							4	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 8 RRCID -> 081624 COMPL. DATE 03/27/1979 TOTAL DEPTH 8100 PERF. 7820 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 7 RRCID -> 081625 COMPL. DATE 03/30/1979 TOTAL DEPTH 8100 PERF. 7952 - 8027

03	197	N	197	-0-	-0-	-0-	4	1	189	3	Y	4	4	1			1
							4	9									
04	193	N	193	-0-	-0-	-0-	5	1	184	3	Y	4	4	1			1
							4	9									
05	199	N	199	-0-	-0-	-0-	4	1	189	3	Y	5	5	1			1
							6	9									
06	192	N	192	-0-	-0-	-0-	4	1	185	3	Y	3	3	1			1
							3	9									
07	186	N	184	-0-	-2	-0-	8	1	173	3	Y	3	3	1			1
							3	9									
*08	192	N	192	-0-	-0-	-0-	5	1	183	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 9 RRCID -> 082035 COMPL. DATE 04/11/1979 TOTAL DEPTH 8100 PERF. 7920 - 8035

03	1306	N	1306	-0-	-0-	-0-	28	1	1265	3	Y	12	11	1			4
							13	9									
04	1269	N	1269	-0-	-0-	-0-	30	1	1227	3	Y	11	11	1			4
							12	9									
05	1240	N	1234	-0-	-6	-0-	26	1	1195	3	Y	12	14	1			2
							13	9									
06	1200	N	933	-0-	-267	-0-	21	1	902	3	Y	9	8	1			3
							10	9									
07	1240	N	1007	-0-	-233	-0-	47	1	949	3	Y	10	10	1			3
							11	9									
*08	1415	N	1415	-0-	-0-	-0-	41	1	1362	3	Y	11	11	1			3
							12	9									

DAVIDSON, C.E. JR. "B" WELL #: 8 L RRCID -> 086332 COMPL. DATE 02/11/1980 TOTAL DEPTH 8100 PERF. 7877 - 7890

03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 10 RRCID -> 086333 COMPL. DATE 02/11/1980 TOTAL DEPTH 9000 PERF. 7914 - 7988

03	217	N	213	-0-	-4	-0-	5	1	204	3	Y	4	4	1			1
							4	9									
04	210	N	206	-0-	-4	-0-	5	1	197	3	Y	4	4	1			1
							4	9									
05	218	N	218	-0-	-0-	-0-	4	1	208	3	Y	5	5	1			1
							6	9									
06	210	N	210	-0-	-0-	-0-	5	1	202	3	Y	3	3	1			1
							3	9									
07	217	N	212	-0-	-5	-0-	10	1	199	3	Y	3	3	1			1
							3	9									
08	217	N	203	-0-	-14	-0-	6	1	193	3	Y	4	4	1			1
							4	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 8 RRCID -> 087216 COMPL. DATE 01/18/1980 TOTAL DEPTH 8100 PERF. 7964 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	281	-0-		-29	-0-	6	1	271	3	Y	4	4	1			1
								4	9									
04	300	N	292	-0-		-8	-0-	7	1	282	3	Y	3	3	1			1
								3	9									
05	350	N	350	-0-		-0-	-0-	7	1	339	3	Y	4	4	1			1
								4	9									
06	343	N	343	-0-		-0-	-0-	8	1	332	3	Y	3	3	1			1
								3	9									
07	361	N	361	-0-		-0-	-0-	17	1	341	3	Y	3	3	1			1
								3	9									
*08	366	N	366	-0-		-0-	-0-	10	1	352	3	Y	4	4	1			1
								4	9									

DAVIDSON, C. E. III WELL #: 5 RRCID -> 118778 COMPL. DATE 10/22/1985 TOTAL DEPTH 8075 PERF. 7858 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	331	-0-		-103	-0-	7	1	314	3	Y	9	8	1			3
								10	9									
04	341	N	341	-0-		-0-	-0-	8	1	322	3	Y	10	9	1			4
								11	9									
05	299	N	299	-0-		-0-	-0-	6	1	286	3	Y	6	9	1			1
								7	9									
06	736	N	736	-0-		-0-	-0-	17	1	707	3	Y	11	8	1			4
								12	9									
07	592	N	592	-0-		-0-	-0-	27	1	554	3	Y	10	10	1			4
								11	9									
*08	648	N	648	-0-		-0-	-0-	18	1	619	3	Y	10	11	1			3
								11	9									

DAVIDSON, C. E. JR. 'C' WELL #: 2 RRCID -> 135023 COMPL. DATE 05/23/1990 TOTAL DEPTH 8100 PERF. 7757 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	SWR 10		NO RPT	-0-		-0-	-0-	Y	NO RPT	-0-
04	SWR 10		NO RPT	-0-		-0-	-0-	Y	NO RPT	-0-
05	SWR 10		NO RPT	-0-		-0-	-0-	Y	NO RPT	-0-
06	SWR 10		NO RPT	-0-		-0-	-0-	Y	NO RPT	-0-
07	SWR 10		NO RPT	-0-		-0-	-0-	Y	NO RPT	-0-
08	SWR 10		NO RPT	-0-		-0-	-0-	Y	NO RPT	-0-

KINCAID, A.R. TRUST -C- WELL #: 4 RRCID -> 136767 COMPL. DATE 11/29/1990 TOTAL DEPTH 8100 PERF. 7902 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	SWR 10		NO RPT	-0-		-0-	-0-	Y	NO RPT	-0-
04	SWR 10		NO RPT	-0-		-0-	-0-	Y	NO RPT	-0-
05	SWR 10		NO RPT	-0-		-0-	-0-	Y	NO RPT	-0-
06	SWR 10		NO RPT	-0-		-0-	-0-	Y	NO RPT	-0-
07	SWR 10		NO RPT	-0-		-0-	-0-	Y	NO RPT	-0-
08	SWR 10		NO RPT	-0-		-0-	-0-	Y	NO RPT	-0-

KINCAID, A. R. TRUST -D- WELL #: 12-L RRCID -> 136852 COMPL. DATE 11/14/1990 TOTAL DEPTH 8100 PERF. 7860 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	T. A.		NO RPT	-0-		-0-	-0-	N	NO RPT	-0-
04	T. A.		NO RPT	-0-		-0-	-0-	N	NO RPT	-0-
05	T. A.		NO RPT	-0-		-0-	-0-	N	NO RPT	-0-
06	T. A.		NO RPT	-0-		-0-	-0-	N	NO RPT	-0-
07	T. A.		NO RPT	-0-		-0-	-0-	N	NO RPT	-0-
08	T. A.		NO RPT	-0-		-0-	-0-	N	NO RPT	-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 2 RRCID -> 142179 COMPL. DATE 08/03/1992 TOTAL DEPTH 8072 PERF. 7859 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	159	N	159	-0-	-0-	-0-	3	1	152	3	Y	4	4	1			1
							4	9									
04	180	N	150	-0-	-30	-0-	3	1	143	3	Y	4	4	1			1
							4	9									
05	157	N	157	-0-	-0-	-0-	3	1	148	3	Y	5	5	1			1
							6	9									
06	152	N	152	-0-	-0-	-0-	3	1	146	3	Y	3	3	1			1
							3	9									
07	155	N	148	-0-	-7	-0-	7	1	138	3	Y	3	3	1			1
							3	9									
08	155	N	147	-0-	-8	-0-	4	1	139	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 15 RRCID -> 142350 COMPL. DATE 09/01/1992 TOTAL DEPTH 8250 PERF. 7915 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	760	-0-	-15	-0-	16	1	736	3	Y	7	7	1			2
							8	9									
04	750	N	748	-0-	-2	-0-	18	1	721	3	Y	8	7	1			3
							9	9									
05	783	N	783	-0-	-0-	-0-	16	1	759	3	Y	7	9	1			1
							8	9									
06	750	N	731	-0-	-19	-0-	17	1	706	3	Y	7	6	1			2
							8	9									
07	775	N	749	-0-	-26	-0-	35	1	706	3	Y	7	7	1			2
							8	9									
08	775	N	719	-0-	-56	-0-	21	1	690	3	Y	7	7	1			2
							8	9									

DAVIDSON, C. E. III WELL #: 6 RRCID -> 142531 COMPL. DATE 09/14/1992 TOTAL DEPTH 8100 PERF. 7874 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	264	-0-	-77	-0-	6	1	254	3	Y	4	4	1			1
							4	9									
04	254	N	254	-0-	-0-	-0-	6	1	244	3	Y	4	4	1			1
							4	9									
05	279	N	268	-0-	-11	-0-	6	1	256	3	Y	5	5	1			1
							6	9									
06	270	N	190	-0-	-80	-0-	4	1	184	3	Y	2	2	1			1
							2	9									
07	257	N	257	-0-	-0-	-0-	12	1	242	3	Y	3	3	1			1
							3	9									
08	279	N	273	-0-	-6	-0-	8	1	261	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 14 RRCID -> 142535 COMPL. DATE 09/09/1992 TOTAL DEPTH 8230 PERF. 7978 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1684	N	1684	-0-	-0-	-0-	36	1	1635	3	Y	12	11	1			4
							13	9									
04	1590	N	1589	-0-	-1	-0-	38	1	1539	3	Y	11	11	1			4
							12	9									
05	1973	N	1973	-0-	-0-	-0-	41	1	1919	3	Y	12	14	1			2
							13	9									
06	2236	N	2236	-0-	-0-	-0-	51	1	2173	3	Y	11	9	1			4
							12	9									
07	1940	N	1940	-0-	-0-	-0-	90	1	1840	3	Y	9	10	1			3
							10	9									
*08	2087	N	2087	-0-	-0-	-0-	60	1	2015	3	Y	11	11	1			3
							12	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 10 RRCID -> 142581 COMPL. DATE 09/21/1992 TOTAL DEPTH 8100 PERF. 7849 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	541	N	541	-0-	-0-	-0-	12	1	526	3	Y	3	3	1			1
							3	9									
04	595	N	595	-0-	-0-	-0-	14	1	577	3	Y	4	4	1			1
							4	9									
05	648	N	648	-0-	-0-	-0-	13	1	629	3	Y	5	5	1			1
							6	9									
06	615	N	615	-0-	-0-	-0-	14	1	598	3	Y	3	3	1			1
							3	9									
07	606	N	606	-0-	-0-	-0-	28	1	571	3	Y	6	5	1			2
							7	9									
*08	622	N	622	-0-	-0-	-0-	18	1	596	3	Y	7	7	1			2
							8	9									

SCHEUBER-WILKINS WELL #: 13 RRCID -> 142586 COMPL. DATE 09/23/1992 TOTAL DEPTH 8250 PERF. 7978 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1578	N	1578	-0-	-0-	-0-	34	1	1536	3	Y	7	7	1			2
							8	9									
04	1663	N	1663	-0-	-0-	-0-	39	1	1612	3	Y	11	9	1			4
							12	9									
05	1663	N	1663	-0-	-0-	-0-	35	1	1616	3	Y	11	13	1			2
							12	9									
06	1538	N	1538	-0-	-0-	-0-	35	1	1491	3	Y	11	9	1			4
							12	9									
07	1538	N	1538	-0-	-0-	-0-	71	1	1456	3	Y	10	10	1			4
							11	9									
08	1085	N	871	-0-	-214	-0-	25	1	835	3	Y	10	11	1			3
							11	9									

DAVIDSON, C.E. JR. "B" WELL #: 15 RRCID -> 142941 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7822 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	367	N	367	-0-	-0-	-0-	8	1	355	3	Y	4	4	1			1
							4	9									
04	360	N	360	-0-	-0-	-0-	9	1	347	3	Y	4	4	1			1
							4	9									
05	374	N	374	-0-	-0-	-0-	8	1	360	3	Y	5	5	1			1
							6	9									
06	358	N	358	-0-	-0-	-0-	8	1	347	3	Y	3	3	1			1
							3	9									
07	344	N	344	-0-	-0-	-0-	16	1	325	3	Y	3	3	1			1
							3	9									
*08	350	N	350	-0-	-0-	-0-	10	1	336	3	Y	4	4	1			1
							4	9									

DAVIDSON, C.E. JR. "B" WELL #: 16 RRCID -> 142944 COMPL. DATE 10/03/1992 TOTAL DEPTH 8120 PERF. 7850 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
08	SWR 10		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 9 RRCID -> 142953 COMPL. DATE 10/27/1992 TOTAL DEPTH 8150 PERF. 7840 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	514	N	514	-0-	-0-	-0-	11	1 4 9	499	3	Y	4	4	1			1
04	462	N	462	-0-	-0-	-0-	11	1 4 9	447	3	Y	4	4	1			1
05	496	N	443	-0-	-53	-0-	9	1 6 9	428	3	Y	5	5	1			1
06	480	N	436	-0-	-44	-0-	10	1 3 9	423	3	Y	3	3	1			1
07	465	N	451	-0-	-14	-0-	21	1 3 9	427	3	Y	3	3	1			1
*08	462	N	462	-0-	-0-	-0-	13	1 4 9	445	3	Y	4	4	1			1

DAVIDSON, C. E. III WELL #: 7 RRCID -> 142954 COMPL. DATE 11/01/1992 TOTAL DEPTH 8100 PERF. 7892 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	757	N	757	-0-	-0-	-0-	16	1 8 9	733	3	Y	7	7	1			2
04	600	N	569	-0-	-31	-0-	13	1 9 9	547	3	Y	8	7	1			3
05	719	N	719	-0-	-0-	-0-	15	1 8 9	696	3	Y	7	9	1			1
06	706	N	706	-0-	-0-	-0-	16	1 8 9	682	3	Y	7	6	1			2
07	639	N	639	-0-	-0-	-0-	29	1 8 9	602	3	Y	7	7	1			2
*08	709	N	709	-0-	-0-	-0-	20	1 8 9	681	3	Y	7	7	1			2

DAVIDSON, C. E. JR. NCT-1 WELL #: 5 RRCID -> 142955 COMPL. DATE 09/26/1992 TOTAL DEPTH 8130 PERF. 7881 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	665	N	665	-0-	-0-	-0-	14	1 8 9	643	3	Y	7	7	1			2
04	571	N	571	-0-	-0-	-0-	13	1 9 9	549	3	Y	8	7	1			3
05	589	N	454	-0-	-135	-0-	9	1 8 9	437	3	Y	7	9	1			1
06	570	N	527	-0-	-43	-0-	12	1 7 9	508	3	Y	6	5	1			2
07	589	N	506	-0-	-83	-0-	23	1 7 9	476	3	Y	6	6	1			2
08	465	N	335	-0-	-130	-0-	9	1 8 9	318	3	Y	7	7	1			2

DAVIDSON, C. E. JR. NCT-1 WELL #: 7 RRCID -> 143295 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7840 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 19 RRCID -> 143306 COMPL. DATE 11/20/1992 TOTAL DEPTH 8100 PERF. 7877 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	677	N	677	-0-	-0-	-0-	15	1	658	3	Y	4	4	1			1
							4	9									
04	635	N	635	-0-	-0-	-0-	15	1	613	3	Y	6	5	1			2
							7	9									
05	651	N	488	-0-	-163	-0-	10	1	470	3	Y	7	8	1			1
							8	9									
06	630	N	613	-0-	-17	-0-	14	1	591	3	Y	7	6	1			2
							8	9									
07	651	N	439	-0-	-212	-0-	20	1	411	3	Y	7	7	1			2
							8	9									
*08	654	N	654	-0-	-0-	-0-	19	1	627	3	Y	7	7	1			2
							8	9									

DAVIDSON, C. E. JR. 'C' WELL #: 3 RRCID -> 143316 COMPL. DATE 11/05/1992 TOTAL DEPTH 8100 PERF. 7728 - 7826

03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 L RRCID -> 143321 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 7882 - 7956

03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 12 L RRCID -> 143326 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 7792 - 8056

03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 11 L RRCID -> 143340 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 7838 - 8042

03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 13 L RRCID -> 143344 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 7812 - 8082

03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 14 RRCID -> 143347 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7834 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	493	-0-	-3	-0-	11	1	478	3	Y	4	4	1			1
							4	9									
04	480	N	476	-0-	-4	-0-	11	1	461	3	Y	4	4	1			1
							4	9									
05	496	N	492	-0-	-4	-0-	10	1	476	3	Y	5	5	1			1
							6	9									
06	480	N	415	-0-	-65	-0-	10	1	402	3	Y	3	3	1			1
							3	9									
07	497	N	497	-0-	-0-	-0-	23	1	471	3	Y	3	3	1			1
							3	9									
*08	507	N	507	-0-	-0-	-0-	15	1	488	3	Y	4	4	1			1
							4	9									

DAVIDSON, C. E. JR. 'C' WELL #: 4 L RRCID -> 143643 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 7798 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 8 RRCID -> 143645 COMPL. DATE 12/14/1992 TOTAL DEPTH 8118 PERF. 7906 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	782	N	782	-0-	-0-	-0-	17	1	757	3	Y	7	7	1			2
							8	9									
04	764	N	764	-0-	-0-	-0-	18	1	737	3	Y	8	7	1			3
							9	9									
05	744	N	629	-0-	-115	-0-	13	1	608	3	Y	7	9	1			1
							8	9									
06	750	N	577	-0-	-173	-0-	13	1	557	3	Y	6	5	1			2
							7	9									
07	779	N	779	-0-	-0-	-0-	36	1	733	3	Y	9	8	1			3
							10	9									
*08	786	N	786	-0-	-0-	-0-	22	1	752	3	Y	11	11	1			3
							12	9									

SCHEUBER-WILKINS WELL #: 17 RRCID -> 143647 COMPL. DATE 12/17/1992 TOTAL DEPTH 8133 PERF. 7831 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	293	N	293	-0-	-0-	-0-	6	1	283	3	Y	4	4	1			1
							4	9									
04	550	N	550	-0-	-0-	-0-	13	1	533	3	Y	4	4	1			1
							4	9									
05	408	N	408	-0-	-0-	-0-	8	1	394	3	Y	5	5	1			1
							6	9									
06	430	N	430	-0-	-0-	-0-	10	1	417	3	Y	3	3	1			1
							3	9									
07	423	N	423	-0-	-0-	-0-	19	1	397	3	Y	6	5	1			2
							7	9									
*08	347	N	347	-0-	-0-	-0-	10	1	329	3	Y	7	7	1			2
							8	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 18 RRCID -> 143650 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7804 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	451	N	451	-0-	-0-	-0-	10	1	437	3	Y	4	4	1			1
							4	9									
04	433	N	433	-0-	-0-	-0-	10	1	419	3	Y	4	4	1			1
							4	9									
05	465	N	388	-0-	-77	-0-	8	1	374	3	Y	5	5	1			1
							6	9									
06	450	N	434	-0-	-16	-0-	10	1	421	3	Y	3	3	1			1
							3	9									
07	439	N	439	-0-	-0-	-0-	20	1	416	3	Y	3	3	1			1
							3	9									
*08	452	N	452	-0-	-0-	-0-	13	1	435	3	Y	4	4	1			1
							4	9									

KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143657 COMPL. DATE 01/05/1993 TOTAL DEPTH 8150 PERF. 7878 - 8036

03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 20 RRCID -> 143666 COMPL. DATE 12/14/1992 TOTAL DEPTH 8150 PERF. 7946 - 7986

03	251	N	251	-0-	-0-	-0-	5	1	242	3	Y	4	4	1			1
							4	9									
04	244	N	244	-0-	-0-	-0-	6	1	234	3	Y	4	4	1			1
							4	9									
05	252	N	252	-0-	-0-	-0-	5	1	241	3	Y	5	5	1			1
							6	9									
06	221	N	221	-0-	-0-	-0-	5	1	213	3	Y	3	3	1			1
							3	9									
07	230	N	230	-0-	-0-	-0-	11	1	216	3	Y	3	3	1			1
							3	9									
*08	240	N	240	-0-	-0-	-0-	7	1	229	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 16 RRCID -> 144117 COMPL. DATE 01/19/1993 TOTAL DEPTH 8250 PERF. 7956 - 8056

03	310	N	279	-0-	-31	-0-	6	1	269	3	Y	4	4	1			1
							4	9									
04	240	N	151	-0-	-89	-0-	4	1	143	3	Y	4	4	1			1
							4	9									
05	279	N	143	-0-	-136	-0-	3	1	134	3	Y	5	5	1			1
							6	9									
06	270	N	255	-0-	-15	-0-	6	1	246	3	Y	3	3	1			1
							3	9									
07	218	N	218	-0-	-0-	-0-	10	1	205	3	Y	3	3	1			1
							3	9									
*08	316	N	316	-0-	-0-	-0-	9	1	304	3	Y	3	3	1			1
							3	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144120 COMPL. DATE 01/15/1993 TOTAL DEPTH 8167 PERF. 7826 - 8043

03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144125 COMPL. DATE 01/20/1993 TOTAL DEPTH 8150 PERF. 7827 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 21 RRCID -> 145962 COMPL. DATE 07/05/1993 TOTAL DEPTH 8300 PERF. 8034 - 8112

03	234	N	234	-0-	-0-	-0-	5	1	221	3	Y	7	7	1			2
							8	9									
04	231	N	231	-0-	-0-	-0-	5	1	217	3	Y	8	7	1			3
							9	9									
05	236	N	236	-0-	-0-	-0-	5	1	223	3	Y	7	9	1			1
							8	9									
06	220	N	220	-0-	-0-	-0-	5	1	207	3	Y	7	6	1			2
							8	9									
07	233	N	233	-0-	-0-	-0-	11	1	214	3	Y	7	7	1			2
							8	9									
*08	234	N	234	-0-	-0-	-0-	7	1	219	3	Y	7	7	1			2
							8	9									

SCHEUBER-WILKINS WELL #: 22 RRCID -> 145964 COMPL. DATE 07/10/1993 TOTAL DEPTH 8250 PERF. 7922 - 8050

03	418	N	418	-0-	-0-	-0-	9	1	401	3	Y	7	7	1			2
							8	9									
04	413	N	413	-0-	-0-	-0-	10	1	394	3	Y	8	7	1			3
							9	9									
05	434	N	411	-0-	-23	-0-	8	1	395	3	Y	7	9	1			1
							8	9									
06	390	N	389	-0-	-1	-0-	9	1	372	3	Y	7	6	1			2
							8	9									
07	434	N	400	-0-	-34	-0-	18	1	374	3	Y	7	7	1			2
							8	9									
*08	405	N	405	-0-	-0-	-0-	11	1	386	3	Y	7	7	1			2
							8	9									

KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150389 COMPL. DATE 06/25/1994 TOTAL DEPTH 8210 PERF. 7898 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158854 COMPL. DATE 04/19/1996 TOTAL DEPTH 8100 PERF. 7870 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159838 COMPL. DATE 08/08/1996 TOTAL DEPTH 9200 PERF. 6300 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 17 RRCID -> 165442 COMPL. DATE 10/17/1997 TOTAL DEPTH 8200 PERF. 7864 - 8041

03	296	N	296	-0-	-0-	-0-	6	1	286	3	Y	4	4	1			1
							4	9									
04	281	N	281	-0-	-0-	-0-	7	1	270	3	Y	4	4	1			1
							4	9									
05	284	N	284	-0-	-0-	-0-	6	1	272	3	Y	5	5	1			1
							6	9									
06	270	N	264	-0-	-6	-0-	6	1	255	3	Y	3	3	1			1
							3	9									
07	280	N	280	-0-	-0-	-0-	13	1	264	3	Y	3	3	1			1
							3	9									
*08	284	N	284	-0-	-0-	-0-	8	1	272	3	Y	4	4	1			1
							4	9									

DAVIDSON, C.E. JR. "B" WELL #: 24 RRCID -> 167814 COMPL. DATE 03/30/1998 TOTAL DEPTH 8200 PERF. 7825 - 8110

03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 22 RRCID -> 168299 COMPL. DATE 04/15/1998 TOTAL DEPTH 8200 PERF. 7810 - 8050

03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 23 RRCID -> 168355 COMPL. DATE 05/01/1998 TOTAL DEPTH 8350 PERF. 7822 - 8110

03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 25 RRCID -> 168358 COMPL. DATE 04/25/1998 TOTAL DEPTH 8350 PERF. 7774 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	499	N	499	-0-	-0-	-0-	11	1	480	3	Y	7	7	1			2
							8	9									
04	500	N	500	-0-	-0-	-0-	12	1	482	3	Y	5	5	1			2
							6	9									
05	511	N	511	-0-	-0-	-0-	11	1	496	3	Y	4	5	1			1
							4	9									
06	485	N	485	-0-	-0-	-0-	11	1	471	3	Y	3	3	1			1
							3	9									
07	527	N	497	-0-	-30	-0-	23	1	471	3	Y	3	3	1			1
							3	9									
*08	498	N	498	-0-	-0-	-0-	14	1	480	3	Y	4	4	1			1
							4	9									

DAVIDSON, C.E. JR. "B" WELL #: 19 RRCID -> 168496 COMPL. DATE 03/29/1998 TOTAL DEPTH 8200 PERF. 7828 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	770	N	770	-0-	-0-	-0-	16	1	746	3	Y	7	7	1			2
							8	9									
04	746	N	746	-0-	-0-	-0-	18	1	719	3	Y	8	7	1			3
							9	9									
05	762	N	762	-0-	-0-	-0-	16	1	738	3	Y	7	9	1			1
							8	9									
06	750	N	739	-0-	-11	-0-	17	1	714	3	Y	7	6	1			2
							8	9									
07	775	N	757	-0-	-18	-0-	35	1	714	3	Y	7	7	1			2
							8	9									
*08	783	N	783	-0-	-0-	-0-	22	1	753	3	Y	7	7	1			2
							8	9									

DAVIDSON, C.E. JR. "B" WELL #: 21 RRCID -> 168538 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 18 RRCID -> 168753 COMPL. DATE 04/13/1998 TOTAL DEPTH 8300 PERF. 7809 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	511	N	511	-0-	-0-	-0-	11	1	496	3	Y	4	4	1			1
							4	9									
04	494	N	494	-0-	-0-	-0-	12	1	478	3	Y	4	4	1			1
							4	9									
05	485	N	485	-0-	-0-	-0-	10	1	469	3	Y	5	5	1			1
							6	9									
06	467	N	467	-0-	-0-	-0-	11	1	453	3	Y	3	3	1			1
							3	9									
07	465	N	336	-0-	-129	-0-	16	1	317	3	Y	3	3	1			1
							3	9									
*08	471	N	471	-0-	-0-	-0-	14	1	454	3	Y	3	3	1			1
							3	9									

DAVIDSON, C. E. JR. 'C' WELL #: 5 RRCID -> 173458 COMPL. DATE 05/26/1999 TOTAL DEPTH 8100 PERF. 7752 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 26 RRCID -> 173459 COMPL. DATE 05/14/1999 TOTAL DEPTH 8100 PERF. 7810 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	461	-0-	-4	-0-	10	1	447	3	Y	4	4	1			1
							4	9									
04	449	N	449	-0-	-0-	-0-	11	1	434	3	Y	4	4	1			1
							4	9									
05	465	N	460	-0-	-5	-0-	10	1	444	3	Y	5	5	1			1
							6	9									
06	450	N	446	-0-	-4	-0-	10	1	433	3	Y	3	3	1			1
							3	9									
07	465	N	456	-0-	-9	-0-	21	1	432	3	Y	3	3	1			1
							3	9									
08	465	N	460	-0-	-5	-0-	13	1	443	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 32 RRCID -> 179578 COMPL. DATE 09/20/2000 TOTAL DEPTH 8250 PERF. 7976 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1598	N	1598	-0-	-0-	-0-	34	1	1551	3	Y	12	11	1			4
							13	9									
04	1518	N	1518	-0-	-0-	-0-	36	1	1470	3	Y	11	11	1			4
							12	9									
05	1550	N	1526	-0-	-24	-0-	32	1	1481	3	Y	12	14	1			2
							13	9									
06	1500	N	1494	-0-	-6	-0-	34	1	1448	3	Y	11	9	1			4
							12	9									
07	1550	N	1509	-0-	-41	-0-	70	1	1428	3	Y	10	10	1			4
							11	9									
*08	1547	N	1547	-0-	-0-	-0-	44	1	1492	3	Y	10	11	1			3
							11	9									

SCHEUBER-WILKINS WELL #: 33 RRCID -> 179579 COMPL. DATE 10/03/2000 TOTAL DEPTH 8200 PERF. 7832 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	399	N	399	-0-	-0-	-0-	9	1	386	3	Y	4	4	1			1
							4	9									
04	391	N	391	-0-	-0-	-0-	9	1	378	3	Y	4	4	1			1
							4	9									
05	417	N	417	-0-	-0-	-0-	9	1	402	3	Y	5	5	1			1
							6	9									
06	360	N	270	-0-	-90	-0-	6	1	261	3	Y	3	3	1			1
							3	9									
07	465	N	465	-0-	-0-	-0-	21	1	437	3	Y	6	5	1			2
							7	9									
*08	438	N	438	-0-	-0-	-0-	12	1	418	3	Y	7	7	1			2
							8	9									

SCHEUBER-WILKINS WELL #: 35 RRCID -> 179582 COMPL. DATE 09/14/2000 TOTAL DEPTH 8200 PERF. 7990 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	802	N	802	-0-	-0-	-0-	17	1	777	3	Y	7	7	1			2
							8	9									
04	776	N	776	-0-	-0-	-0-	18	1	749	3	Y	8	7	1			3
							9	9									
05	792	N	792	-0-	-0-	-0-	16	1	766	3	Y	9	10	1			2
							10	9									
06	760	N	760	-0-	-0-	-0-	17	1	732	3	Y	10	8	1			4
							11	9									
07	744	N	651	-0-	-93	-0-	30	1	610	3	Y	10	10	1			4
							11	9									
08	744	N	700	-0-	-44	-0-	20	1	669	3	Y	10	11	1			3
							11	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

SCHEUBER-WILKINS WELL #: 37 RRCID -> 180955 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	2	1 4 9	96	3	Y	4	4	1			1
04	90	N	89	-0-	-1	-0-	2	1 4 9	83	3	Y	4	4	1			1
05	400	N	400	-0-	-0-	-0-	8	1 4 9	388	3	Y	4	4	1			1
06	90	N	82	-0-	-8	-0-	2	1 3 9	77	3	Y	3	3	1			1
07	93	N	75	-0-	-18	-0-	3	1 3 9	69	3	Y	3	3	1			1
08	93	N	81	-0-	-12	-0-	2	1 4 9	75	3	Y	4	4	1			1

SCHEUBER-WILKINS WELL #: 40 RRCID -> 183883 COMPL. DATE 07/06/2001 TOTAL DEPTH 8300 PERF. 7830 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	601	N	601	-0-	-0-	-0-	13	1 8 9	580	3	Y	7	7	1			2
04	583	N	583	-0-	-0-	-0-	14	1 9 9	560	3	Y	8	7	1			3
05	596	N	596	-0-	-0-	-0-	12	1 8 9	576	3	Y	7	9	1			1
06	594	N	594	-0-	-0-	-0-	14	1 8 9	572	3	Y	7	6	1			2
07	631	N	631	-0-	-0-	-0-	29	1 8 9	594	3	Y	7	7	1			2
*08	622	N	622	-0-	-0-	-0-	18	1 8 9	596	3	Y	7	7	1			2

SCHEUBER-WILKINS WELL #: 39 RRCID -> 184552 COMPL. DATE 07/11/2001 TOTAL DEPTH 8270 PERF. 7860 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	446	N	446	-0-	-0-	-0-	10	1 4 9	432	3	Y	4	4	1			1
04	422	N	422	-0-	-0-	-0-	10	1 4 9	408	3	Y	4	4	1			1
05	449	N	449	-0-	-0-	-0-	9	1 6 9	434	3	Y	5	5	1			1
06	421	N	421	-0-	-0-	-0-	10	1 3 9	408	3	Y	3	3	1			1
07	434	N	424	-0-	-10	-0-	20	1 3 9	401	3	Y	3	3	1			1
08	434	N	434	-0-	-0-	-0-	12	1 4 9	418	3	Y	4	4	1			1

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184554 COMPL. DATE 06/12/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	106	-0-	-18	-0-	2	1 4 9	100	3	Y	4	4	1			1
04	60	N	53	-0-	-7	-0-	1	1 4 9	48	3	Y	4	4	1			1
05	124	N	50	-0-	-74	-0-	1	1 6 9	43	3	Y	5	5	1			1
06	106	N	106	-0-	-0-	-0-	2	1 3 9	101	3	Y	3	3	1			1
07	100	N	100	-0-	-0-	-0-	5	1 3 9	92	3	Y	3	3	1			1
*08	96	N	96	-0-	-0-	-0-	3	1 4 9	89	3	Y	4	4	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 26 RRCID -> 184843 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 33 RRCID -> 191034 COMPL. DATE 08/20/2002 TOTAL DEPTH 8215 PERF. 7840 - 8048

03	394	N	394	-0-	-0-	-0-	8 4	1 9	382	3	Y	4	4	1			1
04	380	N	380	-0-	-0-	-0-	9 4	1 9	367	3	Y	4	4	1			1
05	391	N	391	-0-	-0-	-0-	8 6	1 9	377	3	Y	5	5	1			1
06	371	N	371	-0-	-0-	-0-	9 3	1 9	359	3	Y	3	3	1			1
07	372	N	364	-0-	-8	-0-	17 3	1 9	344	3	Y	3	3	1			1
*08	686	N	686	-0-	-0-	-0-	20 4	1 9	662	3	Y	4	4	1			1

SCHEUBER-WILKINS WELL #: 43 RRCID -> 191065 COMPL. DATE 06/14/2002 TOTAL DEPTH 9350 PERF. 8004 - 8024

03	1402	N	1402	-0-	-0-	-0-	30 8	1 9	1364	3	Y	7	7	1			2
04	1307	N	1307	-0-	-0-	-0-	31 9	1 9	1267	3	Y	8	7	1			3
05	1316	N	1316	-0-	-0-	-0-	27 8	1 9	1281	3	Y	7	9	1			1
06	1278	N	1278	-0-	-0-	-0-	29 8	1 9	1241	3	Y	7	6	1			2
07	1278	N	1278	-0-	-0-	-0-	59 8	1 9	1211	3	Y	7	7	1			2
*08	1333	N	1333	-0-	-0-	-0-	38 8	1 9	1287	3	Y	7	7	1			2

SCHEUBER-WILKINS WELL #: 46 RRCID -> 191066 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

03	657	N	657	-0-	-0-	-0-	14 4	1 9	639	3	Y	4	3	1			1
04	541	N	541	-0-	-0-	-0-	13 4	1 9	524	3	Y	4	4	1			1
05	770	N	770	-0-	-0-	-0-	16 6	1 9	748	3	Y	5	5	1			1
06	455	N	455	-0-	-0-	-0-	10 3	1 9	442	3	Y	3	3	1			1
07	434	N	433	-0-	-1	-0-	20 7	1 9	406	3	Y	6	5	1			2
08	434	N	419	-0-	-15	-0-	12 8	1 9	399	3	Y	7	7	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 42 RRCID -> 191067 COMPL. DATE 07/16/2002 TOTAL DEPTH 9250 PERF. 7732 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	708	-0-	-129	-0-	15	1	685	3	Y	7	7	1			2
							8	9									
04	930	N	702	-0-	-228	-0-	17	1	676	3	Y	8	7	1			3
							9	9									
05	971	N	971	-0-	-0-	-0-	20	1	943	3	Y	7	9	1			1
							8	9									
06	869	N	869	-0-	-0-	-0-	20	1	841	3	Y	7	6	1			2
							8	9									
07	740	N	740	-0-	-0-	-0-	34	1	698	3	Y	7	7	1			2
							8	9									
08	961	N	659	-0-	-302	-0-	19	1	632	3	Y	7	7	1			2
							8	9									

SCHEUBER-WILKINS WELL #: 45 RRCID -> 191068 COMPL. DATE 08/02/2002 TOTAL DEPTH 8250 PERF. 8070 - 8100

03	677	N	677	-0-	-0-	-0-	14	1	655	3	Y	7	7	1			2
							8	9									
04	664	N	664	-0-	-0-	-0-	16	1	639	3	Y	8	7	1			3
							9	9									
05	682	N	678	-0-	-4	-0-	14	1	656	3	Y	7	9	1			1
							8	9									
06	660	N	644	-0-	-16	-0-	15	1	621	3	Y	7	6	1			2
							8	9									
07	682	N	660	-0-	-22	-0-	30	1	622	3	Y	7	7	1			2
							8	9									
08	682	N	681	-0-	-1	-0-	19	1	654	3	Y	7	7	1			2
							8	9									

DAVIDSON, C.E. JR. "B" WELL #: 27 RRCID -> 191643 COMPL. DATE 09/10/2002 TOTAL DEPTH 8250 PERF. 7940 - 8158

03	749	N	749	-0-	-0-	-0-	16	1	720	3	Y	12	11	1			4
							13	9									
04	720	N	718	-0-	-2	-0-	17	1	689	3	Y	11	11	1			4
							12	9									
05	744	N	643	-0-	-101	-0-	13	1	618	3	Y	11	13	1			2
							12	9									
06	720	N	560	-0-	-160	-0-	13	1	536	3	Y	10	8	1			4
							11	9									
07	744	N	552	-0-	-192	-0-	25	1	516	3	Y	10	10	1			4
							11	9									
*08	871	N	871	-0-	-0-	-0-	25	1	835	3	Y	10	11	1			3
							11	9									

DAVIDSON, C.E. JR. "B" WELL #: 32 RRCID -> 191650 COMPL. DATE 09/20/2002 TOTAL DEPTH 9106 PERF. 7860 - 8000

03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 29 RRCID -> 192546 COMPL. DATE 10/11/2002 TOTAL DEPTH 9362 PERF. 7870 - 8014

03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C.E. JR. "B" WELL #: 34 RRCID -> 195476 COMPL. DATE 02/04/2003 TOTAL DEPTH 9100 PERF. 7890 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	586	N	586	-0-	-0-	-0-	13	1	569	3	Y	4	4	1			1
							4	9									
04	570	N	570	-0-	-0-	-0-	13	1	551	3	Y	5	4	1			2
							6	9									
05	600	N	600	-0-	-0-	-0-	12	1	580	3	Y	7	8	1			1
							8	9									
06	578	N	578	-0-	-0-	-0-	13	1	557	3	Y	7	6	1			2
							8	9									
07	587	N	587	-0-	-0-	-0-	27	1	552	3	Y	7	7	1			2
							8	9									
*08	601	N	601	-0-	-0-	-0-	17	1	576	3	Y	7	7	1			2
							8	9									

DAVIDSON, C.E. JR. "B" WELL #: 30 RRCID -> 195477 COMPL. DATE 02/11/2003 TOTAL DEPTH 9131 PERF. 7880 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	899	-0-	-31	-0-	19	1	867	3	Y	12	11	1			4
							13	9									
04	870	N	868	-0-	-2	-0-	20	1	830	3	Y	16	14	1			6
							18	9									
05	899	N	876	-0-	-23	-0-	18	1	841	3	Y	15	18	1			3
							17	9									
06	870	N	852	-0-	-18	-0-	19	1	819	3	Y	13	11	1			5
							14	9									
07	899	N	860	-0-	-39	-0-	39	1	806	3	Y	14	14	1			5
							15	9									
*08	893	N	893	-0-	-0-	-0-	25	1	853	3	Y	14	15	1			4
							15	9									

DAVIDSON, C.E. JR. "B" WELL #: 31 RRCID -> 195644 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 39 RRCID -> 195645 COMPL. DATE 05/22/2003 TOTAL DEPTH 8425 PERF. 7866 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	929	-0-	-1	-0-	20	1	896	3	Y	12	11	1			4
							13	9									
04	914	N	914	-0-	-0-	-0-	22	1	880	3	Y	11	11	1			4
							12	9									
05	942	N	942	-0-	-0-	-0-	20	1	909	3	Y	12	14	1			2
							13	9									
06	900	N	883	-0-	-17	-0-	20	1	851	3	Y	11	9	1			4
							12	9									
07	930	N	900	-0-	-30	-0-	42	1	847	3	Y	10	10	1			4
							11	9									
08	930	N	908	-0-	-22	-0-	26	1	871	3	Y	10	11	1			3
							11	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C.E. JR. "B" WELL #: 36 RRCID -> 195787 COMPL. DATE 06/19/2003 TOTAL DEPTH 9110 PERF. 7854 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	527	-0-	-0-	-0-	11	1 8 9	508	3	Y	7	7	1			2
04	513	N	513	-0-	-0-	-0-	12	1 6 9	495	3	Y	5	5	1			2
05	531	N	531	-0-	-0-	-0-	11	1 4 9	516	3	Y	4	5	1			1
06	504	N	504	-0-	-0-	-0-	12	1 3 9	489	3	Y	3	3	1			1
07	514	N	514	-0-	-0-	-0-	24	1 7 9	483	3	Y	6	5	1			2
*08	526	N	526	-0-	-0-	-0-	15	1 8 9	503	3	Y	7	7	1			2

DAVIDSON, C.E. JR. "B" WELL #: 37 RRCID -> 195822 COMPL. DATE 05/21/2003 TOTAL DEPTH 9100 PERF. 7840 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	637	-0-	-45	-0-	14	1 4 9	619	3	Y	4	5	1			1
04	660	N	599	-0-	-61	-0-	14	1 4 9	581	3	Y	4	4	1			1
05	651	N	613	-0-	-38	-0-	13	1 6 9	594	3	Y	5	5	1			1
06	630	N	588	-0-	-42	-0-	13	1 7 9	568	3	Y	6	5	1			2
07	620	N	570	-0-	-50	-0-	26	1 8 9	536	3	Y	7	7	1			2
08	620	N	587	-0-	-33	-0-	17	1 8 9	562	3	Y	7	7	1			2

SCHEUBER-WILKINS WELL #: 50 RRCID -> 196805 COMPL. DATE 03/26/2003 TOTAL DEPTH 9360 PERF. 8026 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	553	N	553	-0-	-0-	-0-	12	1 8 9	533	3	Y	7	7	1			2
04	468	N	468	-0-	-0-	-0-	11	1 9 9	448	3	Y	8	7	1			3
05	507	N	507	-0-	-0-	-0-	10	1 8 9	489	3	Y	7	9	1			1
06	497	N	497	-0-	-0-	-0-	11	1 8 9	478	3	Y	7	6	1			2
07	517	N	517	-0-	-0-	-0-	24	1 8 9	485	3	Y	7	7	1			2
*08	534	N	534	-0-	-0-	-0-	15	1 8 9	511	3	Y	7	7	1			2

SCHEUBER-WILKINS WELL #: 49 RRCID -> 198009 COMPL. DATE 03/28/2003 TOTAL DEPTH 9220 PERF. 7812 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	421	-0-	-13	-0-	9	1 4 9	408	3	Y	4	4	1			1
04	420	N	407	-0-	-13	-0-	10	1 4 9	393	3	Y	4	4	1			1
05	434	N	419	-0-	-15	-0-	9	1 6 9	404	3	Y	5	5	1			1
06	420	N	401	-0-	-19	-0-	9	1 7 9	385	3	Y	6	5	1			2
07	434	N	408	-0-	-26	-0-	19	1 8 9	381	3	Y	7	7	1			2
08	434	N	367	-0-	-67	-0-	10	1 8 9	349	3	Y	7	7	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 48 RRCID -> 198552 COMPL. DATE 07/03/2003 TOTAL DEPTH 9215 PERF. 8015 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	525	N	525	-0-	-0-	-0-	11	1	506	3	Y	7	6	1			2
							8	9									
04	450	N	415	-0-	-35	-0-	10	1	396	3	Y	8	7	1			3
							9	9									
05	465	N	438	-0-	-27	-0-	9	1	421	3	Y	7	9	1			1
							8	9									
06	450	N	413	-0-	-37	-0-	9	1	396	3	Y	7	6	1			2
							8	9									
07	441	N	441	-0-	-0-	-0-	20	1	413	3	Y	7	7	1			2
							8	9									
*08	445	N	445	-0-	-0-	-0-	13	1	424	3	Y	7	7	1			2
							8	9									

DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 200953 COMPL. DATE 09/03/2003 TOTAL DEPTH 9215 PERF. 7840 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1313	-0-	-82	-0-	28	1	1272	3	Y	12	11	1			4
							13	9									
04	1380	N	1250	-0-	-130	-0-	30	1	1208	3	Y	11	11	1			4
							12	9									
05	1302	N	1256	-0-	-46	-0-	26	1	1217	3	Y	12	14	1			2
							13	9									
06	1260	N	1226	-0-	-34	-0-	28	1	1186	3	Y	11	9	1			4
							12	9									
07	1302	N	1146	-0-	-156	-0-	53	1	1082	3	Y	10	10	1			4
							11	9									
08	1271	N	1217	-0-	-54	-0-	35	1	1171	3	Y	10	11	1			3
							11	9									

SCHEUBER-WILKINS WELL #: 34 RRCID -> 201908 COMPL. DATE 10/24/2003 TOTAL DEPTH 9630 PERF. 7826 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	662	N	662	-0-	-0-	-0-	14	1	640	3	Y	7	7	1			2
							8	9									
04	616	N	616	-0-	-0-	-0-	15	1	592	3	Y	8	7	1			3
							9	9									
05	581	N	581	-0-	-0-	-0-	12	1	561	3	Y	7	9	1			1
							8	9									
06	540	N	507	-0-	-33	-0-	12	1	487	3	Y	7	6	1			2
							8	9									
07	627	N	627	-0-	-0-	-0-	29	1	590	3	Y	7	7	1			2
							8	9									
*08	727	N	727	-0-	-0-	-0-	21	1	698	3	Y	7	7	1			2
							8	9									

DAVIDSON, C. E., JR. "B" WELL #: 43 RRCID -> 201963 COMPL. DATE 12/12/2003 TOTAL DEPTH 8300 PERF. 7844 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C. E. JR. "B" WELL #: 42 RRCID -> 201980 COMPL. DATE 12/01/2003 TOTAL DEPTH 8300 PERF. 7850 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	429	-0-	-191	-0-	9	1	410	3	Y	9	9	1			3
							10	9									
04	600	N	217	-0-	-383	-0-	5	1	212	3	Y	-0-	3	1			-0-
05	620	N	273	-0-	-347	-0-	6	1	267	3	Y	-0-					-0-
06	420	N	282	-0-	-138	-0-	7	1	275	3	Y	-0-					-0-
07	284	N	284	-0-	-0-	-0-	13	1	271	3	Y	-0-					-0-
08	279	N	258	-0-	-21	-0-	7	1	251	3	Y	-0-					-0-

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 202001 COMPL. DATE 02/05/2004 TOTAL DEPTH 8300 PERF. 7844 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 27 RRCID -> 202002 COMPL. DATE 02/11/2004 TOTAL DEPTH 9000 PERF. 7840 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1180	N	1180	-0-	-0-	-0-	25	1	1138	3	Y	15	14	1			5
							17	9									
04	1038	N	1038	-0-	-0-	-0-	24	1	996	3	Y	16	15	1			6
							18	9									
05	1023	N	897	-0-	-126	-0-	18	1	862	3	Y	15	18	1			3
							17	9									
06	1140	N	1091	-0-	-49	-0-	25	1	1052	3	Y	13	11	1			5
							14	9									
07	1173	N	1173	-0-	-0-	-0-	54	1	1104	3	Y	14	14	1			5
							15	9									
*08	1228	N	1228	-0-	-0-	-0-	35	1	1178	3	Y	14	15	1			4
							15	9									

DAVIDSON, C. E. III WELL #: 9 RRCID -> 204526 COMPL. DATE 02/02/2004 TOTAL DEPTH 8969 PERF. 7894 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	885	-0-	-231	-0-	19	1	858	3	Y	7	7	1			2
							8	9									
04	1140	N	949	-0-	-191	-0-	22	1	918	3	Y	8	7	1			3
							9	9									
05	992	N	982	-0-	-10	-0-	20	1	954	3	Y	7	9	1			1
							8	9									
06	936	N	936	-0-	-0-	-0-	21	1	907	3	Y	7	6	1			2
							8	9									
07	992	N	983	-0-	-9	-0-	45	1	928	3	Y	9	8	1			3
							10	9									
*08	1039	N	1039	-0-	-0-	-0-	30	1	997	3	Y	11	11	1			3
							12	9									

DAVIDSON, C. E., NCT-1 WELL #: 10 RRCID -> 204531 COMPL. DATE 12/24/2004 TOTAL DEPTH 8843 PERF. 7862 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1238	N	1238	-0-	-0-	-0-	26	1	1199	3	Y	12	11	1			4
							13	9									
04	960	N	832	-0-	-128	-0-	20	1	800	3	Y	11	11	1			4
							12	9									
05	1234	N	1234	-0-	-0-	-0-	26	1	1195	3	Y	12	14	1			2
							13	9									
06	1080	N	914	-0-	-166	-0-	21	1	884	3	Y	8	7	1			3
							9	9									
07	998	N	998	-0-	-0-	-0-	46	1	941	3	Y	10	9	1			4
							11	9									
08	1116	N	667	-0-	-449	-0-	19	1	639	3	Y	8	10	1			2
							9	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E., JR. NCT-1 WELL #: 11 RRCID -> 204981 COMPL. DATE 02/24/2004 TOTAL DEPTH 9000 PERF. 7850 - 8002

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	589	-0-		-0-	-0-	13	1 4 9	572	3	Y	4	4	1			1
04	540	N	367	-0-		-173	-0-	9	1 4 9	354	3	Y	4	4	1			1
05	647	N	647	-0-		-0-	-0-	13	1 6 9	628	3	Y	5	5	1			1
06	540	N	482	-0-		-58	-0-	11	1 2 9	469	3	Y	2	2	1			1
07	648	N	648	-0-		-0-	-0-	30	1 3 9	615	3	Y	3	3	1			1
*08	669	N	669	-0-		-0-	-0-	19	1 8 9	642	3	Y	7	6	1			2

SCHEUBER-WILKINS WELL #: 64 RRCID -> 204985 COMPL. DATE 03/04/2004 TOTAL DEPTH 8300 PERF. 7966 - 8036

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	375	N	375	-0-		-0-	-0-	8	1 4 9	363	3	Y	4	4	1			1
04	352	N	352	-0-		-0-	-0-	8	1 4 9	340	3	Y	4	4	1			1
05	335	N	335	-0-		-0-	-0-	7	1 6 9	322	3	Y	5	5	1			1
06	360	N	329	-0-		-31	-0-	8	1 3 9	318	3	Y	3	3	1			1
07	372	N	314	-0-		-58	-0-	15	1 3 9	296	3	Y	3	3	1			1
08	341	N	320	-0-		-21	-0-	9	1 4 9	307	3	Y	4	4	1			1

SCHEUBER-WILKINS WELL #: 63 RRCID -> 205017 COMPL. DATE 03/11/2004 TOTAL DEPTH 9100 PERF. 7794 - 7912

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	514	-0-		-13	-0-	11	1 8 9	495	3	Y	7	7	1			2
04	510	N	483	-0-		-27	-0-	11	1 9 9	463	3	Y	8	7	1			3
05	527	N	495	-0-		-32	-0-	10	1 8 9	477	3	Y	7	9	1			1
06	510	N	475	-0-		-35	-0-	11	1 8 9	456	3	Y	7	6	1			2
07	496	N	485	-0-		-11	-0-	22	1 8 9	455	3	Y	7	7	1			2
08	496	N	473	-0-		-23	-0-	13	1 8 9	452	3	Y	7	7	1			2

SCHEUBER-WILKINS WELL #: 52 RRCID -> 205019 COMPL. DATE 06/23/2003 TOTAL DEPTH 9320 PERF. 8052 - 8198

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	113	N	113	-0-		-0-	-0-	2	1 3 9	108	3	Y	3	2	1			1
04	179	N	179	-0-		-0-	-0-	4	1 3 9	172	3	Y	3	3	1			1
05	188	N	188	-0-		-0-	-0-	4	1 6 9	178	3	Y	5	5	1			1
06	152	N	152	-0-		-0-	-0-	3	1 3 9	146	3	Y	3	3	1			1
07	81	N	81	-0-		-0-	-0-	4	1 3 9	74	3	Y	3	3	1			1
08	62	N	51	-0-		-11	-0-	1	1 4 9	46	3	Y	4	4	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 65 RRCID -> 205106 COMPL. DATE 01/14/2004 TOTAL DEPTH 8991 PERF. 7930 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	421	-0-	-106	-0-	9	1	404	3	Y	7	7	1			2
							8	9									
04	425	N	425	-0-	-0-	-0-	10	1	406	3	Y	8	7	1			3
							9	9									
05	443	N	443	-0-	-0-	-0-	9	1	426	3	Y	7	9	1			1
							8	9									
06	420	N	178	-0-	-242	-0-	4	1	166	3	Y	7	6	1			2
							8	9									
07	434	N	69	-0-	-365	-0-	3	1	58	3	Y	7	7	1			2
							8	9									
08	434	N	317	-0-	-117	-0-	9	1	300	3	Y	7	7	1			2
							8	9									

DAVIDSON, C. E., JR. NCT-1 WELL #: 12 RRCID -> 205265 COMPL. DATE 04/15/2004 TOTAL DEPTH 8300 PERF. 7852 - 8084

03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E., JR. "B" WELL #: 46 RRCID -> 205353 COMPL. DATE 12/18/2003 TOTAL DEPTH 8300 PERF. 7864 - 8127

03	652	N	652	-0-	-0-	-0-	14	1	625	3	Y	12	11	1			4
							13	9									
04	520	N	520	-0-	-0-	-0-	12	1	496	3	Y	11	11	1			4
							12	9									
05	494	N	494	-0-	-0-	-0-	10	1	471	3	Y	12	14	1			2
							13	9									
06	570	N	476	-0-	-94	-0-	11	1	453	3	Y	11	9	1			4
							12	9									
07	527	N	136	-0-	-391	-0-	6	1	119	3	Y	10	10	1			4
							11	9									
08	496	N	44	-0-	-452	-0-	1	1	32	3	Y	10	11	1			3
							11	9									

DAVIDSON, C. E., JR. NCT-1 WELL #: 13 RRCID -> 205366 COMPL. DATE 04/26/2004 TOTAL DEPTH 8100 PERF. 7822 - 8024

03	1889	N	1889	-0-	-0-	-0-	40	1	1836	3	Y	12	11	1			4
							13	9									
04	1823	N	1823	-0-	-0-	-0-	43	1	1768	3	Y	11	11	1			4
							12	9									
05	1866	N	1866	-0-	-0-	-0-	39	1	1814	3	Y	12	14	1			2
							13	9									
06	1800	N	1537	-0-	-263	-0-	35	1	1493	3	Y	8	7	1			3
							9	9									
07	1860	N	1808	-0-	-52	-0-	84	1	1713	3	Y	10	9	1			4
							11	9									
*08	1915	N	1915	-0-	-0-	-0-	55	1	1849	3	Y	10	11	1			3
							11	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 28 RRCID -> 205849 COMPL. DATE 06/08/2004 TOTAL DEPTH 8300 PERF. 7840 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1608	N	1608	-0-	-0-	-0-	34	1	1553	3	Y	19	18	1			6
							21	9									
04	1562	N	1562	-0-	-0-	-0-	37	1	1504	3	Y	19	18	1			7
							21	9									
05	1607	N	1607	-0-	-0-	-0-	33	1	1552	3	Y	20	23	1			4
							22	9									
06	1579	N	1579	-0-	-0-	-0-	36	1	1525	3	Y	16	14	1			6
							18	9									
07	1596	N	1596	-0-	-0-	-0-	74	1	1503	3	Y	17	17	1			6
							19	9									
*08	1658	N	1658	-0-	-0-	-0-	47	1	1582	3	Y	26	18	1	9	8	5
							29	9									

DAVIDSON, C. E. JR. "B" WELL #: 40 RRCID -> 205868 COMPL. DATE 06/01/2004 TOTAL DEPTH 8300 PERF. 7858 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	727	N	727	-0-	-0-	-0-	16	1	703	3	Y	7	7	1			2
							8	9									
04	728	N	728	-0-	-0-	-0-	17	1	702	3	Y	8	7	1			3
							9	9									
05	754	N	754	-0-	-0-	-0-	16	1	730	3	Y	7	9	1			1
							8	9									
06	726	N	726	-0-	-0-	-0-	17	1	701	3	Y	7	6	1			2
							8	9									
07	713	N	572	-0-	-141	-0-	26	1	538	3	Y	7	7	1			2
							8	9									
*08	742	N	742	-0-	-0-	-0-	21	1	713	3	Y	7	7	1			2
							8	9									

DAVIDSON BC UNIT WELL #: 1 RRCID -> 205955 COMPL. DATE 05/11/2004 TOTAL DEPTH 8300 PERF. 7770 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	244	-0-	-376	-0-	5	1	227	3	Y	11	10	1			3
							12	9									
04	571	N	571	-0-	-0-	-0-	13	1	549	3	Y	8	8	1			3
							9	9									
05	626	N	626	-0-	-0-	-0-	13	1	605	3	Y	7	9	1			1
							8	9									
06	608	N	608	-0-	-0-	-0-	14	1	586	3	Y	7	6	1			2
							8	9									
07	624	N	624	-0-	-0-	-0-	29	1	587	3	Y	7	7	1			2
							8	9									
*08	647	N	647	-0-	-0-	-0-	18	1	621	3	Y	7	7	1			2
							8	9									

DAVIDSON, C. E., JR. "B" WELL #: 38 RRCID -> 206145 COMPL. DATE 07/01/2004 TOTAL DEPTH 8300 PERF. 7796 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	149	N	149	-0-	-0-	-0-	3	1	142	3	Y	4	4	1			1
							4	9									
04	131	N	131	-0-	-0-	-0-	3	1	124	3	Y	4	4	1			1
							4	9									
05	140	N	140	-0-	-0-	-0-	3	1	131	3	Y	5	5	1			1
							6	9									
06	200	N	200	-0-	-0-	-0-	5	1	192	3	Y	3	3	1			1
							3	9									
07	162	N	162	-0-	-0-	-0-	7	1	152	3	Y	3	3	1			1
							3	9									
08	124	N	122	-0-	-2	-0-	3	1	115	3	Y	4	4	1			1
							4	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. III WELL #: 10 RRCID -> 206252 COMPL. DATE 05/24/2004 TOTAL DEPTH 8300 PERF. 7852 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	325	-0-		-16	-0-		7	1	314	3	Y	4	4	1			1
									4	9									
04	319	N	319	-0-		-0-	-0-		8	1	307	3	Y	4	4	1			1
									4	9									
05	341	N	323	-0-		-18	-0-		7	1	310	3	Y	5	5	1			1
									6	9									
06	317	N	317	-0-		-0-	-0-		7	1	307	3	Y	3	3	1			1
									3	9									
07	341	N	322	-0-		-19	-0-		15	1	304	3	Y	3	3	1			1
									3	9									
*08	333	N	333	-0-		-0-	-0-		10	1	319	3	Y	4	4	1			1
									4	9									

SCHEUBER-WILKINS WELL #: 47 RRCID -> 208074 COMPL. DATE 09/12/2003 TOTAL DEPTH 9300 PERF. 7802 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2031	N	2031	-0-		-0-	-0-		44	1	1974	3	Y	12	11	1			4
									13	9									
04	1894	N	1894	-0-		-0-	-0-		45	1	1837	3	Y	11	11	1			4
									12	9									
05	1944	N	1944	-0-		-0-	-0-		41	1	1890	3	Y	12	14	1			2
									13	9									
06	1834	N	1834	-0-		-0-	-0-		42	1	1780	3	Y	11	9	1			4
									12	9									
07	1891	N	1875	-0-		-16	-0-		87	1	1777	3	Y	10	10	1			4
									11	9									
*08	1913	N	1913	-0-		-0-	-0-		55	1	1847	3	Y	10	11	1			3
									11	9									

SCHEUBER-WILKINS WELL #: 55 RRCID -> 212104 COMPL. DATE 09/15/2005 TOTAL DEPTH 8400 PERF. 7860 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	678	-0-		-4	-0-		14	1	656	3	Y	7	7	1			2
									8	9									
04	666	N	666	-0-		-0-	-0-		16	1	641	3	Y	8	7	1			3
									9	9									
05	682	N	666	-0-		-16	-0-		14	1	644	3	Y	7	9	1			1
									8	9									
06	660	N	475	-0-		-185	-0-		11	1	456	3	Y	7	6	1			2
									8	9									
07	682	N	532	-0-		-150	-0-		24	1	500	3	Y	7	7	1			2
									8	9									
08	651	N	640	-0-		-11	-0-		18	1	614	3	Y	7	7	1			2
									8	9									

SCHEUBER PERRY LL UNIT 4 WELL #: 1 RRCID -> 213321 COMPL. DATE 10/26/2005 TOTAL DEPTH 8405 PERF. 7852 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	816	-0-		-83	-0-		17	1	791	3	Y	7	7	1			2
									8	9									
04	900	N	834	-0-		-66	-0-		20	1	805	3	Y	8	7	1			3
									9	9									
05	856	N	856	-0-		-0-	-0-		18	1	830	3	Y	7	9	1			1
									8	9									
06	816	N	816	-0-		-0-	-0-		19	1	789	3	Y	7	6	1			2
									8	9									
07	868	N	513	-0-		-355	-0-		24	1	481	3	Y	7	7	1			2
									8	9									
*08	930	N	930	-0-		-0-	-0-		27	1	895	3	Y	7	7	1			2
									8	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

SCHEUBER PERRY LL UNIT 2 WELL #: 1 RRCID -> 215503 COMPL. DATE 11/16/2005 TOTAL DEPTH 8228 PERF. 7830 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	671	N	671	-0-	-0-	-0-	14	1	649	3	Y	7	7	1			2
							8	9									
04	625	N	625	-0-	-0-	-0-	15	1	598	3	Y	11	9	1			4
							12	9									
05	648	N	648	-0-	-0-	-0-	13	1	623	3	Y	11	13	1			2
							12	9									
06	608	N	608	-0-	-0-	-0-	14	1	582	3	Y	11	9	1			4
							12	9									
07	524	N	524	-0-	-0-	-0-	24	1	493	3	Y	6	8	1			2
							7	9									
*08	656	N	656	-0-	-0-	-0-	19	1	629	3	Y	7	7	1			2
							8	9									

SCHEUBER PERRY LL UNIT 3 WELL #: 1 RRCID -> 215549 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 7943 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	661	N	661	-0-	-0-	-0-	14	1	639	3	Y	7	7	1			2
							8	9									
04	733	N	733	-0-	-0-	-0-	17	1	703	3	Y	12	10	1			4
							13	9									
05	620	N	567	-0-	-53	-0-	12	1	544	3	Y	10	12	1			2
							11	9									
06	600	N	460	-0-	-140	-0-	10	1	440	3	Y	9	8	1			3
							10	9									
07	620	N	585	-0-	-35	-0-	27	1	550	3	Y	7	8	1			2
							8	9									
*08	748	N	748	-0-	-0-	-0-	21	1	715	3	Y	11	10	1			3
							12	9									

SCHEUBER-WILKINS WELL #: 56 RRCID -> 215613 COMPL. DATE 10/17/2005 TOTAL DEPTH 8400 PERF. 7920 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	635	N	635	-0-	-0-	-0-	14	1	613	3	Y	7	7	1			2
							8	9									
04	600	N	593	-0-	-7	-0-	14	1	570	3	Y	8	7	1			3
							9	9									
05	620	N	604	-0-	-16	-0-	13	1	583	3	Y	7	9	1			1
							8	9									
06	600	N	564	-0-	-36	-0-	13	1	543	3	Y	7	6	1			2
							8	9									
07	620	N	528	-0-	-92	-0-	24	1	496	3	Y	7	7	1			2
							8	9									
*08	602	N	602	-0-	-0-	-0-	17	1	577	3	Y	7	7	1			2
							8	9									

DAVIDSON MEYBIN LL UNIT 1 WELL #: 1 RRCID -> 228486 COMPL. DATE 04/13/2007 TOTAL DEPTH 8435 PERF. 7900 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	944	N	944	-0-	-0-	-0-	20	1	916	3	Y	7	7	1			2
							8	9									
04	930	N	900	-0-	-30	-0-	21	1	870	3	Y	8	7	1			3
							9	9									
05	961	N	932	-0-	-29	-0-	19	1	905	3	Y	7	9	1			1
							8	9									
06	903	N	903	-0-	-0-	-0-	21	1	874	3	Y	7	6	1			2
							8	9									
07	930	N	902	-0-	-28	-0-	42	1	852	3	Y	7	7	1			2
							8	9									
08	930	N	916	-0-	-14	-0-	26	1	882	3	Y	7	7	1			2
							8	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON MEYBIN LL UNIT 2 WELL #: 1 RRCID -> 228525 COMPL. DATE 04/10/2007 TOTAL DEPTH 8425 PERF. 7966 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	702	N	702	-0-	-0-	-0-	15	1	679	3	Y	7	7	1			2
							8	9									
04	685	N	685	-0-	-0-	-0-	16	1	660	3	Y	8	7	1			3
							9	9									
05	713	N	697	-0-	-16	-0-	14	1	675	3	Y	7	9	1			1
							8	9									
06	690	N	675	-0-	-15	-0-	15	1	652	3	Y	7	6	1			2
							8	9									
07	713	N	690	-0-	-23	-0-	32	1	650	3	Y	7	7	1			2
							8	9									
*08	705	N	705	-0-	-0-	-0-	20	1	677	3	Y	7	7	1			2
							8	9									

DAVIDSON AB LL UNIT 2 WELL #: 1 RRCID -> 229131 COMPL. DATE 03/29/2007 TOTAL DEPTH 8450 PERF. 7974 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	799	-0-	-100	-0-	17	1	769	3	Y	12	11	1			4
							13	9									
04	752	N	752	-0-	-0-	-0-	18	1	723	3	Y	10	10	1			4
							11	9									
05	837	N	779	-0-	-58	-0-	16	1	755	3	Y	7	10	1			1
							8	9									
06	780	N	729	-0-	-51	-0-	17	1	704	3	Y	7	6	1			2
							8	9									
07	775	N	736	-0-	-39	-0-	34	1	694	3	Y	7	7	1			2
							8	9									
08	775	N	749	-0-	-26	-0-	21	1	720	3	Y	7	7	1			2
							8	9									

SCHEUBER PERRY LL UNIT 1 WELL #: 1 RRCID -> 229134 COMPL. DATE 06/08/2007 TOTAL DEPTH 8400 PERF. 7852 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	870	N	870	-0-	-0-	-0-	19	1	843	3	Y	7	7	1			2
							8	9									
04	827	N	827	-0-	-0-	-0-	19	1	796	3	Y	11	9	1			4
							12	9									
05	876	N	876	-0-	-0-	-0-	18	1	846	3	Y	11	13	1			2
							12	9									
06	843	N	843	-0-	-0-	-0-	19	1	812	3	Y	11	9	1			4
							12	9									
07	872	N	872	-0-	-0-	-0-	40	1	821	3	Y	10	10	1			4
							11	9									
*08	885	N	885	-0-	-0-	-0-	25	1	849	3	Y	10	11	1			3
							11	9									

DAVIDSON WILKINS LL UNIT 1 WELL #: 1 RRCID -> 229313 COMPL. DATE 05/31/2007 TOTAL DEPTH 8425 PERF. 7884 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	1591	-0-	-21	-0-	34	1	1549	3	Y	7	7	1			2
							8	9									
04	1590	N	1543	-0-	-47	-0-	37	1	1496	3	Y	9	8	1			3
							10	9									
05	1581	N	1575	-0-	-6	-0-	33	1	1529	3	Y	12	13	1			2
							13	9									
06	1537	N	1537	-0-	-0-	-0-	35	1	1490	3	Y	11	9	1			4
							12	9									
07	1581	N	1124	-0-	-457	-0-	52	1	1061	3	Y	10	10	1			4
							11	9									
08	1581	N	683	-0-	-898	-0-	19	1	654	3	Y	9	10	1			3
							10	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

SCHEUBER WILKINS LL UNIT 3 WELL #: 1 RRCID -> 229314 COMPL. DATE 06/19/2007 TOTAL DEPTH 8430 PERF. 7876 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	723	-0-		-145	-0-		15 1 13 9	695	3	Y	12	11	1			4
04	957	N	957	-0-		-0-	-0-		23 1 12 9	922	3	Y	11	11	1			4
05	988	N	988	-0-		-0-	-0-		20 1 13 9	955	3	Y	12	14	1			2
06	720	N	720	-0-		-0-	-0-		16 1 12 9	692	3	Y	11	9	1			4
07	868	N	730	-0-		-138	-0-		34 1 11 9	685	3	Y	10	10	1			4
08	868	N	777	-0-		-91	-0-		22 1 11 9	744	3	Y	10	11	1			3

SCHEUBER WILKINS LL UNIT 2 WELL #: 1 RRCID -> 230485 COMPL. DATE 06/12/2007 TOTAL DEPTH 8425 PERF. 7868 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1289	-0-		-13	-0-		28 1 13 9	1248	3	Y	12	11	1			4
04	1260	N	1251	-0-		-9	-0-		30 1 12 9	1209	3	Y	11	11	1			4
05	1302	N	1283	-0-		-19	-0-		27 1 13 9	1243	3	Y	12	14	1			2
06	1260	N	1258	-0-		-2	-0-		29 1 12 9	1217	3	Y	11	9	1			4
07	1302	N	1265	-0-		-37	-0-		59 1 11 9	1195	3	Y	10	10	1			4
*08	1273	N	1273	-0-		-0-	-0-		36 1 11 9	1226	3	Y	10	11	1			3

SCHEUBER WILKINS LL UNIT 1 WELL #: 1 RRCID -> 230491 COMPL. DATE 06/14/2007 TOTAL DEPTH 8400 PERF. 7976 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1439	N	1439	-0-		-0-	-0-		31 1 13 9	1395	3	Y	12	11	1			4
04	1435	N	1435	-0-		-0-	-0-		34 1 12 9	1389	3	Y	11	11	1			4
05	1457	N	1399	-0-		-58	-0-		29 1 13 9	1357	3	Y	12	14	1			2
06	1381	N	1381	-0-		-0-	-0-		32 1 12 9	1337	3	Y	11	9	1			4
07	1488	N	1384	-0-		-104	-0-		64 1 11 9	1309	3	Y	10	10	1			4
*08	1423	N	1423	-0-		-0-	-0-		41 1 11 9	1371	3	Y	10	11	1			3

DAVIDSON WILKINS LL UNIT 2 WELL #: 1 RRCID -> 232493 COMPL. DATE 07/02/2007 TOTAL DEPTH 8415 PERF. 7838 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	436	N	436	-0-		-0-	-0-		9 1 4 9	423	3	Y	4	4	1			1
04	425	N	425	-0-		-0-	-0-		10 1 4 9	411	3	Y	4	4	1			1
05	440	N	440	-0-		-0-	-0-		9 1 6 9	425	3	Y	5	5	1			1
06	422	N	422	-0-		-0-	-0-		10 1 3 9	409	3	Y	3	3	1			1
07	642	N	642	-0-		-0-	-0-		30 1 3 9	609	3	Y	3	3	1			1
*08	811	N	811	-0-		-0-	-0-		23 1 4 9	784	3	Y	4	4	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON SCHEUBER LL UNIT 1 WELL #: 1 RRCID -> 234644 COMPL. DATE 07/06/2007 TOTAL DEPTH 8470 PERF. 7970 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1239	-0-	-1	-0-	26	1	1200	3	Y	12	11	1			4
							13	9									
04	1200	N	1174	-0-	-26	-0-	28	1	1134	3	Y	11	11	1			4
							12	9									
05	1271	N	1181	-0-	-90	-0-	25	1	1143	3	Y	12	14	1			2
							13	9									
06	1200	N	1150	-0-	-50	-0-	26	1	1112	3	Y	11	9	1			4
							12	9									
07	1209	N	1142	-0-	-67	-0-	53	1	1078	3	Y	10	10	1			4
							11	9									
08	1178	N	1171	-0-	-7	-0-	34	1	1126	3	Y	10	11	1			3
							11	9									

DJH OIL & GAS LLC 221734
DAVIDSON, JOE TOM JR. "C" WELL #: 5 C RRCID -> 070012 COMPL. DATE 12/21/1976 TOTAL DEPTH 9300 PERF. N/A

03	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
05	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
06	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
07	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
08	496	N	369	-0-	-127	-0-	369	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 2 RRCID -> 087218 COMPL. DATE 02/29/1980 TOTAL DEPTH 9287 PERF. 7614 - 8450

03	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
05	248	N	194	-0-	-54	-0-	194	2			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
07	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-
08	186	N	146	-0-	-40	-0-	146	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 087219 COMPL. DATE 03/03/1980 TOTAL DEPTH 9791 PERF. 6180 - 8202

03	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					-0-
04	325	N	325	-0-	-0-	-0-	325	2			Y	-0-					-0-
05	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					-0-
06	401	N	401	-0-	-0-	-0-	401	2			Y	-0-					-0-
07	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					-0-
08	279	N	264	-0-	-15	-0-	264	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 087220 COMPL. DATE 02/27/1980 TOTAL DEPTH 9400 PERF. 8223 - 8309

03	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
04	240	N	234	-0-	-6	-0-	234	2			N	-0-					-0-
05	279	N	236	-0-	-43	-0-	236	2			N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
07	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
08	248	N	234	-0-	-14	-0-	234	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 087221 COMPL. DATE 02/28/1980 TOTAL DEPTH 9500 PERF. 6132 - 8196

03	1398	N	1398	-0-	-0-	-0-	1395	2	3	9	N	3	5	1			4
04	1858	N	1858	-0-	-0-	-0-	1856	2	2	9	N	2	5	1			1
05	1882	N	1882	-0-	-0-	-0-	1879	2	3	9	N	3					4
06	1847	N	1847	-0-	-0-	-0-	1845	2	2	9	N	2	5	1			1
07	2242	N	2242	-0-	-0-	-0-	2240	2	2	9	N	2					3
08	1891	N	1163	-0-	-728	-0-	1161	2	2	9	N	2					5

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 097744 COMPL. DATE 08/27/1981 TOTAL DEPTH 9523 PERF. 7710 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	376	N	376	-0-	-0-	-0-	376	2			Y	-0-					-0-
04	341	N	341	-0-	-0-	-0-	341	2			Y	-0-					-0-
05	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					-0-
06	355	N	355	-0-	-0-	-0-	355	2			Y	-0-					-0-
07	524	N	524	-0-	-0-	-0-	524	2			Y	-0-					-0-
08	310	N	256	-0-	-54	-0-	256	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 11 RRCID -> 102888 COMPL. DATE 11/21/1982 TOTAL DEPTH 9496 PERF. 6103 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
04	60	N	26	-0-	-34	-0-	26	2			N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 153339 COMPL. DATE 01/14/1995 TOTAL DEPTH 9810 PERF. 8000 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2193	N	2193	-0-	-0-	-0-	2193	2			N	-0-					-0-
04	2039	N	2039	-0-	-0-	-0-	2039	2			N	-0-					-0-
05	1853	N	1853	-0-	-0-	-0-	1853	2			N	-0-					-0-
06	1950	N	1643	-0-	-307	-0-	1643	2			N	-0-					-0-
07	2015	N	1617	-0-	-398	-0-	1617	2			N	-0-					-0-
08	1860	N	1356	-0-	-504	-0-	1356	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 4 RRCID -> 153856 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 7747 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 3 RRCID -> 153898 COMPL. DATE 03/18/1995 TOTAL DEPTH 8200 PERF. 7876 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 12 RRCID -> 154192 COMPL. DATE 01/19/1995 TOTAL DEPTH 8400 PERF. 7821 - 8239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1103	N	1103	-0-	-0-	-0-	1096	2	7	9	Y	6	9	1			7
04	1057	N	1057	-0-	-0-	-0-	1054	2	3	9	Y	3	8	1			2
05	1178	N	994	-0-	-184	-0-	988	2	6	9	Y	5					7
06	1080	N	933	-0-	-147	-0-	931	2	2	9	Y	2	7	1			2
07	1085	N	1031	-0-	-54	-0-	1028	2	3	9	Y	3					5
*08	1110	N	1110	-0-	-0-	-0-	1108	2	2	9	Y	2					7

DAVIDSON, C. E. III WELL #: 5 RRCID -> 160906 COMPL. DATE 10/18/1996 TOTAL DEPTH 8150 PERF. 7766 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	221	N	221	-0-	-0-	-0-	214	2	7	9	Y	6	8	1			7
04	330	N	207	-0-	-123	-0-	205	2	2	9	Y	2	7	1			2
05	217	N	216	-0-	-1	-0-	212	2	4	9	Y	4					6
06	235	N	235	-0-	-0-	-0-	233	2	2	9	Y	2	7	1			1
07	534	N	534	-0-	-0-	-0-	531	2	3	9	Y	3					4
*08	261	N	261	-0-	-0-	-0-	258	2	3	9	Y	3					7

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
MCMULLAN, JOE WYLIE "A" WELL #: 8 RRCID -> 162302 COMPL. DATE 01/18/1997 TOTAL DEPTH 9245 PERF. 7743 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1506	N	1506	-0-	-0-	-0-	1505	2	1	9	Y	1					11
04	1282	N	1282	-0-	-0-	-0-	1281	2	1	9	Y	1					12
05	980	N	980	-0-	-0-	-0-	977	2	3	9	Y	3					15
06	1319	N	1319	-0-	-0-	-0-	1317	2	2	9	Y	2					17
07	1288	N	1288	-0-	-0-	-0-	1287	2	1	9	Y	1					18
*08	859	N	859	-0-	-0-	-0-	859	2			Y	-0-					18

MCMULLAN, JOE WYLIE WELL #: 9 RRCID -> 167142 COMPL. DATE 12/11/1997 TOTAL DEPTH 9123 PERF. 8124 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
04	510	N	491	-0-	-19	-0-	491	2			N	-0-					-0-
05	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
06	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
07	496	N	479	-0-	-17	-0-	479	2			N	-0-					-0-
08	496	N	381	-0-	-115	-0-	381	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 25 RRCID -> 168287 COMPL. DATE 03/06/1998 TOTAL DEPTH 9300 PERF. 8033 - 8093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
04	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
05	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
06	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
07	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
*08	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 10 RRCID -> 172218 COMPL. DATE 06/25/1998 TOTAL DEPTH 9416 PERF. 7719 - 8189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	820	N	820	-0-	-0-	-0-	817	2	3	9	N	3					18
04	870	N	707	-0-	-163	-0-	705	2	2	9	N	2					20
05	868	N	867	-0-	-1	-0-	863	2	4	9	N	4					24
06	780	N	683	-0-	-97	-0-	679	2	4	9	N	4					28
07	858	N	858	-0-	-0-	-0-	858	2			N	-0-					28
08	868	N	708	-0-	-160	-0-	707	2	1	9	N	1					29

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 195222 COMPL. DATE 12/08/2002 TOTAL DEPTH 9300 PERF. 7755 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	787	N	787	-0-	-0-	-0-	783	2	4	9	N	4	6	1			5
04	840	N	782	-0-	-58	-0-	781	2	1	9	N	1	5	1			1
05	806	N	731	-0-	-75	-0-	728	2	3	9	N	3					4
06	804	N	804	-0-	-0-	-0-	802	2	2	9	N	2	5	1			1
07	806	N	805	-0-	-1	-0-	803	2	2	9	N	2					3
08	744	N	620	-0-	-124	-0-	618	2	2	9	N	2					5

DAVIDSON, JOE TOM JR. "C" WELL #: 33 RRCID -> 197169 COMPL. DATE 05/23/2003 TOTAL DEPTH 9437 PERF. 7756 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
04	720	N	706	-0-	-14	-0-	706	2			N	-0-					-0-
05	806	N	654	-0-	-152	-0-	654	2			N	-0-					-0-
06	660	N	636	-0-	-24	-0-	636	2			N	-0-					-0-
07	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
08	651	N	518	-0-	-133	-0-	518	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 34 RRCID -> 197170 COMPL. DATE 05/02/2003 TOTAL DEPTH 9358 PERF. 7720 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2976	X	2680	-0-	-296	-0-	2679	2	1	9	N	1	1	1			1
04	2880	X	2675	-0-	-205	-0-	2675	2			N	-0-	1	1			-0-
05	3104	X	3104	-0-	-0-	-0-	3103	2	1	9	N	1					1
06	2910	X	2274	-0-	-636	-0-	2274	2			N	-0-	1	1			-0-
07	3007	X	1990	-0-	-1017	-0-	1989	2	1	9	N	1					1
08	3100	X	1982	-0-	-1118	-0-	1982	2			N	-0-					1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218255 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218260 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218389 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218423 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218431 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220329 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 7936 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN WEST WELL #: 1 RRCID -> 220350 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 7725 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220352 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 7802 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220372 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 7842 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220383 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 7780 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220393 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 7886 - 8039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220669 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 7853 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221066 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 7696 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224552 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 8119 - 8237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2635	X	2132	-0-	-503	-0-	2132	2			N	-0-					-0-
04	2340	X	1971	-0-	-369	-0-	1971	2			N	-0-					-0-
05	2480	X	2172	-0-	-308	-0-	2172	2			N	-0-					-0-
06	2400	X	1628	-0-	-772	-0-	1628	2			N	-0-					-0-
07	2046	N	1213	-0-	-833	-0-	1213	2			N	-0-					-0-
08	2170	N	2033	-0-	-137	-0-	2033	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
MCMULLAN, JOE WYLIE WELL #: 16 RRCID -> 245635 COMPL. DATE 08/04/2008 TOTAL DEPTH 9514 PERF. 7982 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2100	N	2100	-0-	-0-	-0-	2099	2	1	9	N	1					5
04	1950	N	1878	-0-	-72	-0-	1877	2	1	9	N	1					6
05	1901	N	1901	-0-	-0-	-0-	1900	2	1	9	N	1					7
06	2849	N	2849	-0-	-0-	-0-	2848	2	1	9	N	1					8
07	2761	N	2761	-0-	-0-	-0-	2761	2			N	-0-					8
*08	3044	N	3044	-0-	-0-	-0-	3044	2			N	-0-					8

MCMULLAN, JOE WYLIE WELL #: 18 RRCID -> 251437 COMPL. DATE 12/17/2008 TOTAL DEPTH 9514 PERF. 7926 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2422	N	2422	-0-	-0-	-0-	2422	2			N	-0-					-0-
04	2041	N	2041	-0-	-0-	-0-	2041	2			N	-0-					-0-
05	2135	N	2135	-0-	-0-	-0-	2135	2			N	-0-					-0-
06	3000	N	3196	-0-	196	196	3196	2			N	-0-					-0-
07	2501	N	2305	-0-	-196	-0-	2305	2			N	-0-					-0-
08	2139	N	1364	-0-	-775	-0-	1364	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 50 RRCID -> 252859 COMPL. DATE 12/03/2008 TOTAL DEPTH 8471 PERF. 7992 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
04	1620	N	1005	-0-	-615	-0-	1005	2			N	-0-					-0-
05	1922	N	825	-0-	-1097	-0-	825	2			N	-0-					-0-
06	1320	N	679	-0-	-641	-0-	679	2			N	-0-					-0-
07	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
*08	1789	N	1789	-0-	-0-	-0-	1789	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 19 RRCID -> 252861 COMPL. DATE 02/19/2009 TOTAL DEPTH 9374 PERF. 7976 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4338	X	4338	-0-	-0-	-0-	4338	2			N	-0-					-0-
04	5261	X	5261	-0-	-0-	-0-	5261	2			N	-0-					-0-
05	4602	X	4602	-0-	-0-	-0-	4602	2			N	-0-					-0-
06	1666	X	1666	-0-	-0-	-0-	1666	2			N	-0-					-0-
07	2040	X	2040	-0-	-0-	-0-	2040	2			N	-0-					-0-
*08	1350	X	1350	-0-	-0-	-0-	1350	2			N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
MEYBIN "C" WELL #: 1501 RRCID -> 038374 COMPL. DATE 01/15/1966 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	456	-0-	-71	-0-	456	3			N	-0-					-0-
04	510	N	427	-0-	-83	-0-	427	3			N	-0-					-0-
05	496	N	424	-0-	-72	-0-	424	3			N	-0-					-0-
06	450	N	392	-0-	-58	-0-	392	3			N	-0-					-0-
07	434	N	398	-0-	-36	-0-	398	3			N	-0-					-0-
08	434	N	393	-0-	-41	-0-	393	3			N	-0-					-0-

MCMULLAN WELL #: 1 C RRCID -> 038614 COMPL. DATE 03/22/1966 TOTAL DEPTH 10001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	4	-0-	-151	-0-	4	3			N	-0-					-0-
04	120	N	4	-0-	-116	-0-	4	3			N	-0-					-0-
05	62	N	26	-0-	-36	-0-	26	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "4" WELL #: 1 RRCID -> 038818 COMPL. DATE 03/07/1966 TOTAL DEPTH 9009 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-
04	1140	N	974	-0-	-166	-0-	974	3			N	-0-					-0-
05	1178	N	1047	-0-	-131	-0-	1047	3			N	-0-					-0-
06	1140	N	1097	-0-	-43	-0-	1097	3			N	-0-					-0-
07	992	N	905	-0-	-87	-0-	905	3			N	-0-					-0-
08	1054	N	846	-0-	-208	-0-	846	3			N	-0-					-0-

SCHEUBER WELL #: 1 RRCID -> 038844 COMPL. DATE 04/17/1966 TOTAL DEPTH 9256 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	712	-0-	-32	-0-	712	3			N	-0-					-0-
04	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
05	744	N	672	-0-	-72	-0-	672	3			N	-0-					-0-
06	690	N	649	-0-	-41	-0-	649	3			N	-0-					-0-
07	713	N	671	-0-	-42	-0-	671	3			N	-0-					-0-
*08	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-

MCMULLAN "3" WELL #: 1 RRCID -> 038926 COMPL. DATE 05/14/1966 TOTAL DEPTH 8475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-
04	1320	N	1283	-0-	-37	-0-	1283	3			N	-0-					-0-
05	1426	N	1338	-0-	-88	-0-	1338	3			N	-0-					-0-
06	1410	N	1366	-0-	-44	-0-	1366	3			N	-0-					-0-
07	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-
*08	1446	N	1446	-0-	-0-	-0-	1446	3			N	-0-					-0-

MEYBIN "C" WELL #: 3401 RRCID -> 039261 COMPL. DATE 05/07/1966 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "4" WELL #: 2 RRCID -> 039263 COMPL. DATE 05/31/1966 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	750	-0-	-25	-0-	750	3			N	-0-					-0-
04	720	N	623	-0-	-97	-0-	623	3			N	-0-					-0-
05	744	N	556	-0-	-188	-0-	556	3			N	-0-					-0-
06	720	N	414	-0-	-306	-0-	414	3			N	-0-					-0-
07	651	N	231	-0-	-420	-0-	231	3			N	-0-					-0-
08	558	N	191	-0-	-367	-0-	191	3			N	-0-					-0-

DAVIDSON 14 WELL #: 1 RRCID -> 040264 COMPL. DATE 10/05/1966 TOTAL DEPTH 9167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON 5 WELL #: 1 RRCID -> 041069 COMPL. DATE 12/12/2001 TOTAL DEPTH 8380 PERF. 7612 - 8169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
04	600	N	561	-0-	-39	-0-	561	3			N	-0-					-0-
05	620	N	602	-0-	-18	-0-	602	3			N	-0-					-0-
06	600	N	558	-0-	-42	-0-	558	3			N	-0-					-0-
07	589	N	579	-0-	-10	-0-	579	3			N	-0-					-0-
08	589	N	498	-0-	-91	-0-	498	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1702 RRCID -> 053199 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
04	900	N	674	-0-	-226	-0-	674	3			N	-0-					-0-
05	868	N	646	-0-	-222	-0-	646	3			N	-0-					-0-
06	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
07	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
08	651	N	641	-0-	-10	-0-	641	3			N	-0-					-0-

DAVIDSON 15 WELL #: 1 T RRCID -> 053904 COMPL. DATE 10/17/1972 TOTAL DEPTH 8147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	273	-0-	-37	-0-	273	3			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
05	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
07	341	N	256	-0-	-85	-0-	256	3			N	-0-					-0-
*08	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

WILKINS WELL #: 1 RRCID -> 053905 COMPL. DATE 10/10/1972 TOTAL DEPTH 8148 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
05	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
06	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-
07	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*08	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-

WILKINS "A" WELL #: 1 RRCID -> 053906 COMPL. DATE 10/27/1972 TOTAL DEPTH 8087 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
04	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
05	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
06	450	N	429	-0-	-21	-0-	429	3			N	-0-					-0-
07	465	N	431	-0-	-34	-0-	431	3			N	-0-					-0-
08	465	N	461	-0-	-4	-0-	461	3			N	-0-					-0-

DAVIDSON A WELL #: 1 RRCID -> 054322 COMPL. DATE 12/02/1972 TOTAL DEPTH 8244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
04	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
05	496	N	455	-0-	-41	-0-	455	3			N	-0-					-0-
06	450	N	430	-0-	-20	-0-	430	3			N	-0-					-0-
07	465	N	439	-0-	-26	-0-	439	3			N	-0-					-0-
08	465	N	427	-0-	-38	-0-	427	3			N	-0-					-0-

MCMULLAN "A" WELL #: 1 RRCID -> 054323 COMPL. DATE 11/01/2001 TOTAL DEPTH 8400 PERF. 7859 - 8273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	606	-0-	-14	-0-	606	3			N	-0-					-0-
04	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
05	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
06	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
07	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
08	651	N	640	-0-	-11	-0-	640	3			N	-0-					-0-

MCMULLAN "B" WELL #: 1 RRCID -> 054324 COMPL. DATE 12/20/1972 TOTAL DEPTH 8402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	599	-0-	-145	-0-	599	3			N	-0-					-0-
04	660	N	592	-0-	-68	-0-	592	3			N	-0-					-0-
05	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
06	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
07	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
08	713	N	592	-0-	-121	-0-	592	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER "A" WELL #: 1 RRCID -> 054325 COMPL. DATE 12/15/1972 TOTAL DEPTH 8317 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
04	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
05	868	N	811	-0-	-57	-0-	811	3			N	-0-					-0-
06	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
07	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
08	806	N	791	-0-	-15	-0-	791	3			N	-0-					-0-

MCMULLAN "C" WELL #: 1 RRCID -> 055199 COMPL. DATE 05/16/1973 TOTAL DEPTH 8415 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	640	-0-	-11	-0-	640	3			N	-0-					-0-
04	630	N	621	-0-	-9	-0-	621	3			N	-0-					-0-
05	651	N	647	-0-	-4	-0-	647	3			N	-0-					-0-
06	630	N	533	-0-	-97	-0-	533	3			N	-0-					-0-
07	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
*08	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-

SCHEUBER "B" WELL #: 1 RRCID -> 055200 COMPL. DATE 05/15/1973 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
04	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
05	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
06	540	N	378	-0-	-162	-0-	378	3			N	-0-					-0-
07	558	N	435	-0-	-123	-0-	435	3			N	-0-					-0-
08	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-

WILKINS B WELL #: 1 RRCID -> 055484 COMPL. DATE 06/15/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
04	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
05	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
06	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
07	13	N	5	-0-	-8	-0-	5	3			N	-0-					-0-
08	11	N	9	-0-	-2	-0-	9	3			N	-0-					-0-

MEYBIN "A" WELL #: 1 RRCID -> 055605 COMPL. DATE 07/02/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
04	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
05	806	N	763	-0-	-43	-0-	763	3			N	-0-					-0-
06	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
07	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
*08	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-

MEYBIN B WELL #: 1 RRCID -> 055606 COMPL. DATE 09/29/2001 TOTAL DEPTH 8360 PERF. 7705 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	800	-0-	-6	-0-	800	3			N	-0-					-0-
04	780	N	755	-0-	-25	-0-	755	3			N	-0-					-0-
05	806	N	758	-0-	-48	-0-	758	3			N	-0-					-0-
06	780	N	645	-0-	-135	-0-	645	3			N	-0-					-0-
07	775	N	718	-0-	-57	-0-	718	3			N	-0-					-0-
*08	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-

MCMULLAN "D" WELL #: 1 RRCID -> 055675 COMPL. DATE 07/13/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*08	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1703 L RRCID -> 071099 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
05	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
07	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
08	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-

MCDONALD 18 WELL #: 2 L RRCID -> 076930 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 7894 - 7985

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WILKINS "A" WELL #: 2 RRCID -> 081105 COMPL. DATE 02/13/1979 TOTAL DEPTH 8250 PERF. 7898 - 8053

03	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
04	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
05	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
06	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
07	868	N	778	-0-	-90	-0-	778	3			N	-0-					-0-
08	806	N	767	-0-	-39	-0-	767	3			N	-0-					-0-

WILKINS WELL #: 2 RRCID -> 081218 COMPL. DATE 02/26/1979 TOTAL DEPTH 8250 PERF. 7890 - 8050

03	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-
04	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
05	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
06	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
07	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
08	527	N	502	-0-	-25	-0-	502	3			N	-0-					-0-

SCHEUBER "A" WELL #: 2 RRCID -> 081560 COMPL. DATE 03/20/1979 TOTAL DEPTH 8350 PERF. 7905 - 8183

03	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
04	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
05	620	N	524	-0-	-96	-0-	524	3			N	-0-					-0-
06	540	N	483	-0-	-57	-0-	483	3			N	-0-					-0-
07	558	N	514	-0-	-44	-0-	514	3			N	-0-					-0-
08	527	N	516	-0-	-11	-0-	516	3			N	-0-					-0-

SCHEUBER "B" WELL #: 2 RRCID -> 081789 COMPL. DATE 04/03/1979 TOTAL DEPTH 8250 PERF. 7838 - 8097

03	217	N	160	-0-	-57	-0-	160	3			N	-0-					-0-
04	210	N	152	-0-	-58	-0-	152	3			N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
06	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
08	186	N	151	-0-	-35	-0-	151	3			N	-0-					-0-

DAVIDSON 15 WELL #: 2 RRCID -> 081908 COMPL. DATE 04/16/1979 TOTAL DEPTH 9230 PERF. 7905 - 8146

03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
04	300	N	273	-0-	-27	-0-	273	3			N	-0-					-0-
05	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
06	300	N	247	-0-	-53	-0-	247	3			N	-0-					-0-
07	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
08	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "C" WELL #: 1502 RRCID -> 081909 COMPL. DATE 04/17/1979 TOTAL DEPTH 9440 PERF. 7910 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	267	-0-	-74	-0-	267	3			N	-0-					-0-
04	300	N	274	-0-	-26	-0-	274	3			N	-0-					-0-
05	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
06	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
07	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*08	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

MEYBIN "4" WELL #: 3 RRCID -> 082034 COMPL. DATE 04/30/1979 TOTAL DEPTH 9250 PERF. 7754 - 8233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
04	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-
05	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
06	210	N	174	-0-	-36	-0-	174	3			N	-0-					-0-
07	217	N	160	-0-	-57	-0-	160	3			N	-0-					-0-
*08	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

MCMULLAN "A" WELL #: 2 RRCID -> 082268 COMPL. DATE 05/14/1979 TOTAL DEPTH 9346 PERF. 7644 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	381	-0-	-115	-0-	381	3			N	-0-					-0-
04	420	N	361	-0-	-59	-0-	361	3			N	-0-					-0-
05	496	N	375	-0-	-121	-0-	375	3			N	-0-					-0-
06	360	N	339	-0-	-21	-0-	339	3			N	-0-					-0-
07	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-
08	372	N	324	-0-	-48	-0-	324	3			N	-0-					-0-

MEYBIN "A" WELL #: 2 RRCID -> 085625 COMPL. DATE 11/14/1979 TOTAL DEPTH 8450 PERF. 7915 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
04	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
05	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
06	240	N	191	-0-	-49	-0-	191	3			N	-0-					-0-
07	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
*08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

MEYBIN "C" WELL #: 3402 RRCID -> 089338 COMPL. DATE 08/20/1980 TOTAL DEPTH 8450 PERF. 7850 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
05	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
06	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
07	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
08	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-

MEYBIN "4" WELL #: 4 RRCID -> 089339 COMPL. DATE 08/22/1980 TOTAL DEPTH 8320 PERF. 7602 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	533	-0-	-25	-0-	533	3			N	-0-					-0-
04	540	N	509	-0-	-31	-0-	509	3			N	-0-					-0-
05	558	N	498	-0-	-60	-0-	498	3			N	-0-					-0-
06	510	N	479	-0-	-31	-0-	479	3			N	-0-					-0-
07	527	N	485	-0-	-42	-0-	485	3			N	-0-					-0-
*08	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-

DAVIDSON A WELL #: 2 RRCID -> 089354 COMPL. DATE 08/18/1980 TOTAL DEPTH 8400 PERF. 7870 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
05	248	N	202	-0-	-46	-0-	202	3			N	-0-					-0-
06	300	N	174	-0-	-126	-0-	174	3			N	-0-					-0-
07	279	N	170	-0-	-109	-0-	170	3			N	-0-					-0-
08	217	N	169	-0-	-48	-0-	169	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN B WELL #: 2 RRCID -> 089418 COMPL. DATE 08/28/1980 TOTAL DEPTH 8320 PERF. 7675 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
04	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
05	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
06	780	N	719	-0-	-61	-0-	719	3			N	-0-					-0-
07	775	N	755	-0-	-20	-0-	755	3			N	-0-					-0-
08	806	N	762	-0-	-44	-0-	762	3			N	-0-					-0-

WILKINS B WELL #: 2 RRCID -> 093861 COMPL. DATE 06/16/1981 TOTAL DEPTH 8350 PERF. 7854 - 8064

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER WELL #: 2 RRCID -> 094096 COMPL. DATE 06/22/1981 TOTAL DEPTH 8203 PERF. 7791 - 8040

03	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
05	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
06	210	N	148	-0-	-62	-0-	148	3			N	-0-					-0-
07	217	N	146	-0-	-71	-0-	146	3			N	-0-					-0-
08	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-

MCMULLAN "3" WELL #: 2 RRCID -> 094098 COMPL. DATE 08/30/2001 TOTAL DEPTH 8500 PERF. 7729 - 8220

03	1054	N	986	-0-	-68	-0-	986	3			N	-0-					-0-
04	1140	N	972	-0-	-168	-0-	972	3			N	-0-					-0-
05	1178	N	929	-0-	-249	-0-	929	3			N	-0-					-0-
06	960	N	769	-0-	-191	-0-	769	3			N	-0-					-0-
07	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-
*08	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-

MCMULLAN "C" WELL #: 2 RRCID -> 094880 COMPL. DATE 08/12/1981 TOTAL DEPTH 9400 PERF. 7833 - 8319

03	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-
04	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
05	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-					-0-
06	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
07	1168	N	1168	-0-	-0-	-0-	1168	3			N	-0-					-0-
*08	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 1 RRCID -> 104407 COMPL. DATE 03/09/1983 TOTAL DEPTH 9390 PERF. 7866 - 8048

03	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
04	450	N	445	-0-	-5	-0-	445	3			N	-0-					-0-
05	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
06	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
07	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
08	527	N	514	-0-	-13	-0-	514	3			N	-0-					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106726 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

03	775	N	754	-0-	-21	-0-	754	3			N	-0-					-0-
04	750	N	747	-0-	-3	-0-	747	3			N	-0-					-0-
05	775	N	735	-0-	-40	-0-	735	3			N	-0-					-0-
06	720	N	655	-0-	-65	-0-	655	3			N	-0-					-0-
07	775	N	727	-0-	-48	-0-	727	3			N	-0-					-0-
*08	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "17" WELL #: 1 RRCID -> 118518 COMPL. DATE 12/09/2002 TOTAL DEPTH 9300 PERF. 7675 - 8136

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	561	-0-	-214	-0-	561	3			N	-0-					-0-
04	840	N	512	-0-	-328	-0-	512	3			N	-0-					-0-
05	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
06	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
07	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
08	682	N	520	-0-	-162	-0-	520	3			N	-0-					-0-

MCMULLAN 6 WELL #: 2 RRCID -> 118673 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1280	N	1280	-0-	-0-	-0-	1249	3	31	9	N	28					166
04	1224	N	1224	-0-	-0-	-0-	1205	3	19	9	N	17					183
05	1302	N	1244	-0-	-58	-0-	1218	3	26	9	N	24					207
06	1230	N	1126	-0-	-104	-0-	1112	3	14	9	N	13	181	1			39
07	1271	N	1150	-0-	-121	-0-	1143	3	7	9	N	6					45
08	1240	N	723	-0-	-517	-0-	710	3	13	9	N	12					57

PERRY GU 21 WELL #: 1 RRCID -> 123003 COMPL. DATE 12/05/1986 TOTAL DEPTH 8400 PERF. 7869 - 8071

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
04	360	N	343	-0-	-17	-0-	343	3			N	-0-					-0-
05	372	N	318	-0-	-54	-0-	318	3			N	-0-					-0-
06	360	N	309	-0-	-51	-0-	309	3			N	-0-					-0-
07	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-
08	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 2 RRCID -> 124144 COMPL. DATE 05/01/1987 TOTAL DEPTH 8400 PERF. 7836 - 8048

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER "A" WELL #: 3 RRCID -> 130087 COMPL. DATE 02/22/1989 TOTAL DEPTH 8365 PERF. 7916 - 8126

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
04	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
05	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
06	870	N	797	-0-	-73	-0-	797	3			N	-0-					-0-
07	837	N	808	-0-	-29	-0-	808	3			N	-0-					-0-
08	806	N	778	-0-	-28	-0-	778	3			N	-0-					-0-

MEYBIN "4" WELL #: 5 RRCID -> 130188 COMPL. DATE 02/22/1989 TOTAL DEPTH 8500 PERF. 7884 - 8195

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	841	-0-	-58	-0-	841	3			N	-0-					-0-
04	840	N	756	-0-	-84	-0-	756	3			N	-0-					-0-
05	868	N	832	-0-	-36	-0-	832	3			N	-0-					-0-
06	810	N	706	-0-	-104	-0-	706	3			N	-0-					-0-
07	775	N	713	-0-	-62	-0-	713	3			N	-0-					-0-
08	837	N	705	-0-	-132	-0-	705	3			N	-0-					-0-

SCHEUBER "B" WELL #: 3 RRCID -> 131159 COMPL. DATE 06/30/1989 TOTAL DEPTH 8450 PERF. 7969 - 8135

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1227	N	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-
04	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-
05	1240	N	1234	-0-	-6	-0-	1234	3			N	-0-					-0-
06	1200	N	1108	-0-	-92	-0-	1108	3			N	-0-					-0-
07	1240	N	1234	-0-	-6	-0-	1234	3			N	-0-					-0-
08	1240	N	1219	-0-	-21	-0-	1219	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "A" WELL #: 3 RRCID -> 131405 COMPL. DATE 09/01/2001 TOTAL DEPTH 8400 PERF. 7713 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	519	-0-	-287	-0-	519	3			N	-0-					-0-
04	660	N	657	-0-	-3	-0-	657	3			N	-0-					-0-
05	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
06	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
07	682	N	495	-0-	-187	-0-	495	3			N	-0-					-0-
08	713	N	530	-0-	-183	-0-	530	3			N	-0-					-0-

MCMULLAN "B" WELL #: 2 RRCID -> 131406 COMPL. DATE 09/16/2001 TOTAL DEPTH 8451 PERF. 7800 - 8353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	889	-0-	-72	-0-	889	3			N	-0-					-0-
04	930	N	868	-0-	-62	-0-	868	3			N	-0-					-0-
05	961	N	869	-0-	-92	-0-	869	3			N	-0-					-0-
06	870	N	825	-0-	-45	-0-	825	3			N	-0-					-0-
07	899	N	834	-0-	-65	-0-	834	3			N	-0-					-0-
08	868	N	818	-0-	-50	-0-	818	3			N	-0-					-0-

WILKINS B WELL #: 3 RRCID -> 131407 COMPL. DATE 07/20/1989 TOTAL DEPTH 8150 PERF. 7968 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
04	240	N	104	-0-	-136	-0-	104	3			N	-0-					-0-
05	248	N	102	-0-	-146	-0-	102	3			N	-0-					-0-
06	150	N	100	-0-	-50	-0-	100	3			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*08	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

DAVIDSON 15 WELL #: 3 RRCID -> 131723 COMPL. DATE 08/09/1989 TOTAL DEPTH 8300 PERF. 8053 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	750	-0-	-25	-0-	750	3			N	-0-					-0-
04	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
05	744	N	738	-0-	-6	-0-	738	3			N	-0-					-0-
06	720	N	601	-0-	-119	-0-	601	3			N	-0-					-0-
07	744	N	634	-0-	-110	-0-	634	3			N	-0-					-0-
08	744	N	628	-0-	-116	-0-	628	3			N	-0-					-0-

MCMULLAN "C" WELL #: 3 RRCID -> 132853 COMPL. DATE 11/28/1989 TOTAL DEPTH 8350 PERF. 7794 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
04	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
08	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-

SCHEUBER WELL #: 3 RRCID -> 132854 COMPL. DATE 11/28/1989 TOTAL DEPTH 8176 PERF. 7836 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	519	-0-	-8	-0-	519	3			N	-0-					-0-
04	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
05	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
06	510	N	489	-0-	-21	-0-	489	3			N	-0-					-0-
07	527	N	508	-0-	-19	-0-	508	3			N	-0-					-0-
*08	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-

WILKINS WELL #: 3 RRCID -> 132855 COMPL. DATE 11/17/1989 TOTAL DEPTH 8150 PERF. 7847 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	399	-0-	-97	-0-	399	3			N	-0-					-0-
04	480	N	407	-0-	-73	-0-	407	3			N	-0-					-0-
05	496	N	423	-0-	-73	-0-	423	3			N	-0-					-0-
06	390	N	339	-0-	-51	-0-	339	3			N	-0-					-0-
07	434	N	383	-0-	-51	-0-	383	3			N	-0-					-0-
08	434	N	355	-0-	-79	-0-	355	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WILKINS "A" WELL #: 3 RRCID -> 132856 COMPL. DATE 11/17/1989 TOTAL DEPTH 8175 PERF. 7930 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1503	N	1503	-0-	-0-	-0-	1503	3			N	-0-					-0-
04	1438	N	1438	-0-	-0-	-0-	1438	3			N	-0-					-0-
05	1488	N	1425	-0-	-63	-0-	1425	3			N	-0-					-0-
06	1440	N	1391	-0-	-49	-0-	1391	3			N	-0-					-0-
07	1488	N	1398	-0-	-90	-0-	1398	3			N	-0-					-0-
08	1426	N	1376	-0-	-50	-0-	1376	3			N	-0-					-0-

DAVIDSON WELL #: 1704 L RRCID -> 134812 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 7723 - 7879

03	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
05	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
06	180	N	139	-0-	-41	-0-	139	3			N	-0-					-0-
07	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
08	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-

DAVIDSON WELL #: 1705 L RRCID -> 135091 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 7746 - 7892

03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
05	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
07	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
*08	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-

MEYBIN "4" WELL #: 6 RRCID -> 135439 COMPL. DATE 07/12/2001 TOTAL DEPTH 8375 PERF. 7708 - 8284

03	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
04	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
05	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
06	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
07	465	N	424	-0-	-41	-0-	424	3			N	-0-					-0-
08	434	N	381	-0-	-53	-0-	381	3			N	-0-					-0-

MEYBIN "C" WELL #: 1503 RRCID -> 135440 COMPL. DATE 07/19/1990 TOTAL DEPTH 8375 PERF. 7865 - 8073

03	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
04	210	N	176	-0-	-34	-0-	176	3			N	-0-					-0-
05	217	N	177	-0-	-40	-0-	177	3			N	-0-					-0-
06	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
07	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
08	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-

WILKINS B WELL #: 4R RRCID -> 140419 COMPL. DATE 01/07/1992 TOTAL DEPTH 8129 PERF. 7922 - 8023

03	1771	N	1771	-0-	-0-	-0-	1771	3			N	-0-					-0-
04	1741	N	1741	-0-	-0-	-0-	1741	3			N	-0-					-0-
05	1798	N	1770	-0-	-28	-0-	1770	3			N	-0-					-0-
06	1710	N	1657	-0-	-53	-0-	1657	3			N	-0-					-0-
07	1798	N	1553	-0-	-245	-0-	1553	3			N	-0-					-0-
08	1767	N	1504	-0-	-263	-0-	1504	3			N	-0-					-0-

SCHEUBER "B" WELL #: 4 RRCID -> 140429 COMPL. DATE 01/09/1992 TOTAL DEPTH 8351 PERF. 7772 - 8024

03	465	N	423	-0-	-42	-0-	423	3			N	-0-					-0-
04	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
05	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-
06	420	N	322	-0-	-98	-0-	322	3			N	-0-					-0-
07	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
*08	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WILKINS "A" WELL #: 4 RRCID -> 140438 COMPL. DATE 12/27/1991 TOTAL DEPTH 8206 PERF. 7912 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	659	-0-	-23	-0-	659	3			N	-0-					-0-
04	720	N	619	-0-	-101	-0-	619	3			N	-0-					-0-
05	682	N	620	-0-	-62	-0-	620	3			N	-0-					-0-
06	630	N	589	-0-	-41	-0-	589	3			N	-0-					-0-
07	651	N	601	-0-	-50	-0-	601	3			N	-0-					-0-
08	620	N	589	-0-	-31	-0-	589	3			N	-0-					-0-

SCHEUBER "A" WELL #: 4 RRCID -> 140514 COMPL. DATE 01/14/1992 TOTAL DEPTH 8300 PERF. 7905 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1685	N	1685	-0-	-0-	-0-	1685	3			N	-0-					-0-
04	1640	N	1640	-0-	-0-	-0-	1640	3			N	-0-					-0-
05	1705	N	1698	-0-	-7	-0-	1698	3			N	-0-					-0-
06	1646	N	1646	-0-	-0-	-0-	1646	3			N	-0-					-0-
07	1705	N	1705	-0-	-0-	-0-	1705	3			N	-0-					-0-
08	1705	N	1666	-0-	-39	-0-	1666	3			N	-0-					-0-

WILKINS WELL #: 4 RRCID -> 140792 COMPL. DATE 12/24/1991 TOTAL DEPTH 8150 PERF. 7820 - 8017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
04	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
05	775	N	748	-0-	-27	-0-	748	3			N	-0-					-0-
06	780	N	700	-0-	-80	-0-	700	3			N	-0-					-0-
07	806	N	745	-0-	-61	-0-	745	3			N	-0-					-0-
*08	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-

MEYBIN "C" WELL #: 1504 RRCID -> 142638 COMPL. DATE 09/28/1992 TOTAL DEPTH 8325 PERF. 7857 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1208	N	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-
04	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-
05	1387	N	1387	-0-	-0-	-0-	1387	3			N	-0-					-0-
06	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
07	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-
08	1116	N	797	-0-	-319	-0-	797	3			N	-0-					-0-

DAVIDSON A WELL #: 3 RRCID -> 143086 COMPL. DATE 10/20/1992 TOTAL DEPTH 8450 PERF. 7967 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
04	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
05	434	N	387	-0-	-47	-0-	387	3			N	-0-					-0-
06	420	N	409	-0-	-11	-0-	409	3			N	-0-					-0-
07	434	N	381	-0-	-53	-0-	381	3			N	-0-					-0-
*08	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-

MCDONALD "18" WELL #: 3 RRCID -> 143367 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1283	N	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-
04	1346	N	1346	-0-	-0-	-0-	1346	3			N	-0-					-0-
05	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-
06	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
07	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
*08	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-

MCDONALD "15" WELL #: 8-L RRCID -> 144093 COMPL. DATE 01/29/1993 TOTAL DEPTH 8000 PERF. 7776 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	646	-0-	-67	-0-	646	3			N	-0-					-0-
04	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
05	682	N	637	-0-	-45	-0-	637	3			N	-0-					-0-
06	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
07	651	N	621	-0-	-30	-0-	621	3			N	-0-					-0-
*08	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON A WELL #: 4 RRCID -> 144095 COMPL. DATE 01/28/1993 TOTAL DEPTH 8250 PERF. 7891 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
04	360	N	317	-0-	-43	-0-	317	3			N	-0-					-0-
05	372	N	339	-0-	-33	-0-	339	3			N	-0-					-0-
06	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
07	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
08	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-

DAVIDSON 15 WELL #: 5 RRCID -> 144206 COMPL. DATE 02/10/1993 TOTAL DEPTH 8300 PERF. 7939 - 8185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
05	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
06	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
07	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
08	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-

MCDONALD "18" WELL #: 4-L RRCID -> 144208 COMPL. DATE 02/08/1993 TOTAL DEPTH 8110 PERF. 7840 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
04	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
05	248	N	127	-0-	-121	-0-	127	3			N	-0-					-0-
06	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
07	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
*08	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

MCDONALD "15" WELL #: 7 RRCID -> 144224 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 7687 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1499	N	1499	-0-	-0-	-0-	1499	3			N	-0-					-0-
04	1452	N	1452	-0-	-0-	-0-	1452	3			N	-0-					-0-
05	1550	N	1401	-0-	-149	-0-	1401	3			N	-0-					-0-
06	1440	N	1352	-0-	-88	-0-	1352	3			N	-0-					-0-
07	1488	N	1346	-0-	-142	-0-	1346	3			N	-0-					-0-
*08	1479	N	1479	-0-	-0-	-0-	1479	3			N	-0-					-0-

MCMULLAN WELL #: 2 RRCID -> 145629 COMPL. DATE 05/26/1993 TOTAL DEPTH 8430 PERF. 8110 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2449	N	2177	-0-	-272	-0-	2177	3			N	-0-					-0-
04	2430	N	1980	-0-	-450	-0-	1980	3			N	-0-					-0-
05	2232	N	2088	-0-	-144	-0-	2088	3			N	-0-					-0-
06	2126	N	2126	-0-	-0-	-0-	2126	3			N	-0-					-0-
07	2177	N	2177	-0-	-0-	-0-	2177	3			N	-0-					-0-
*08	2144	N	2144	-0-	-0-	-0-	2144	3			N	-0-					-0-

MEYBIN "C" WELL #: 3403 RRCID -> 146392 COMPL. DATE 07/26/1993 TOTAL DEPTH 8375 PERF. 8113 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
04	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
05	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
06	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
07	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
*08	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-

MCMULLAN "3" WELL #: 3 RRCID -> 146542 COMPL. DATE 08/22/2001 TOTAL DEPTH 8425 PERF. 7806 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1899	N	1899	-0-	-0-	-0-	1899	3			N	-0-					-0-
04	2095	N	2095	-0-	-0-	-0-	2095	3			N	-0-					-0-
05	2819	N	2819	-0-	-0-	-0-	2819	3			N	-0-					-0-
06	2531	N	2531	-0-	-0-	-0-	2531	3			N	-0-					-0-
07	2277	N	2277	-0-	-0-	-0-	2277	3			N	-0-					-0-
*08	2409	N	2409	-0-	-0-	-0-	2409	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "4" WELL #: 8 RRCID -> 147323 COMPL. DATE 07/24/2001 TOTAL DEPTH 8450 PERF. 7674 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1322	-0-	-73	-0-	1322	3			N	-0-					-0-
04	1290	N	1284	-0-	-6	-0-	1284	3			N	-0-					-0-
05	1333	N	1280	-0-	-53	-0-	1280	3			N	-0-					-0-
06	1290	N	1254	-0-	-36	-0-	1254	3			N	-0-					-0-
07	1333	N	1165	-0-	-168	-0-	1165	3			N	-0-					-0-
08	1271	N	1223	-0-	-48	-0-	1223	3			N	-0-					-0-

MEYBIN "4" WELL #: 7 RRCID -> 147540 COMPL. DATE 06/27/2001 TOTAL DEPTH 8480 PERF. 7664 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1236	-0-	-128	-0-	1236	3			N	-0-					-0-
04	1512	N	1512	-0-	-0-	-0-	1512	3			N	-0-					-0-
05	1240	N	1191	-0-	-49	-0-	1191	3			N	-0-					-0-
06	1200	N	1173	-0-	-27	-0-	1173	3			N	-0-					-0-
07	1550	N	1196	-0-	-354	-0-	1196	3			N	-0-					-0-
*08	1231	N	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-

HENDERSON P1 WELL #: 1 RRCID -> 148329 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 7686 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1718	N	1718	-0-	-0-	-0-	1718	3			N	-0-					-0-
04	1601	N	1601	-0-	-0-	-0-	1601	3			N	-0-					-0-
05	1595	N	1595	-0-	-0-	-0-	1595	3			N	-0-					-0-
06	1650	N	1577	-0-	-73	-0-	1577	3			N	-0-					-0-
07	1643	N	1183	-0-	-460	-0-	1183	3			N	-0-					-0-
*08	1620	N	1620	-0-	-0-	-0-	1620	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 1 RRCID -> 148671 COMPL. DATE 01/27/1994 TOTAL DEPTH 9200 PERF. 8098 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	672	-0-	-103	-0-	672	3			N	-0-					-0-
04	690	N	671	-0-	-19	-0-	671	3			N	-0-					-0-
05	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
06	660	N	622	-0-	-38	-0-	622	3			N	-0-					-0-
07	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-
*08	1181	N	1181	-0-	-0-	-0-	1181	3			N	-0-					-0-

HENDERSON P1 WELL #: 2 RRCID -> 148673 COMPL. DATE 02/02/1994 TOTAL DEPTH 9150 PERF. 7686 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
04	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
06	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
07	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
*08	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-

MCDONALD "15" WELL #: 9 RRCID -> 149138 COMPL. DATE 03/17/1994 TOTAL DEPTH 7950 PERF. 7691 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1984	N	1962	-0-	-22	-0-	1962	3			N	-0-					-0-
04	1920	N	1891	-0-	-29	-0-	1891	3			N	-0-					-0-
05	1984	N	1915	-0-	-69	-0-	1915	3			N	-0-					-0-
06	1890	N	1659	-0-	-231	-0-	1659	3			N	-0-					-0-
07	1983	N	1983	-0-	-0-	-0-	1983	3			N	-0-					-0-
*08	1974	N	1974	-0-	-0-	-0-	1974	3			N	-0-					-0-

MCDONALD "9" WELL #: 5 RRCID -> 149496 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
04	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
05	527	N	523	-0-	-4	-0-	523	3			N	-0-					-0-
06	510	N	500	-0-	-10	-0-	500	3			N	-0-					-0-
07	527	N	514	-0-	-13	-0-	514	3			N	-0-					-0-
08	527	N	516	-0-	-11	-0-	516	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "15" WELL #: 10 RRCID -> 149994 COMPL. DATE 05/26/1994 TOTAL DEPTH 8000 PERF. 7696 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
04	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
05	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
06	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
07	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
*08	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-

MCDONALD "9" WELL #: 6 RRCID -> 150258 COMPL. DATE 07/26/2007 TOTAL DEPTH 8130 PERF. 7742 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
04	1170	N	1065	-0-	-105	-0-	1065	3			N	-0-					-0-
05	1085	N	984	-0-	-101	-0-	984	3			N	-0-					-0-
06	1050	N	914	-0-	-136	-0-	914	3			N	-0-					-0-
07	1116	N	914	-0-	-202	-0-	914	3			N	-0-					-0-
08	992	N	910	-0-	-82	-0-	910	3			N	-0-					-0-

MCDONALD "9" WELL #: 7 RRCID -> 150263 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
04	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
05	961	N	835	-0-	-126	-0-	835	3			N	-0-					-0-
06	930	N	786	-0-	-144	-0-	786	3			N	-0-					-0-
07	930	N	798	-0-	-132	-0-	798	3			N	-0-					-0-
*08	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-

MCDONALD "14" WELL #: 5 RRCID -> 150439 COMPL. DATE 06/29/1994 TOTAL DEPTH 8038 PERF. 7842 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
04	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
05	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
06	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
07	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
*08	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-

MEYBIN B WELL #: 3 RRCID -> 150441 COMPL. DATE 06/27/1994 TOTAL DEPTH 8308 PERF. 8080 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-
04	840	N	805	-0-	-35	-0-	805	3			N	-0-					-0-
05	868	N	618	-0-	-250	-0-	618	3			N	-0-					-0-
06	840	N	691	-0-	-149	-0-	691	3			N	-0-					-0-
07	837	N	614	-0-	-223	-0-	614	3			N	-0-					-0-
08	620	N	544	-0-	-76	-0-	544	3			N	-0-					-0-

DAVIDSON WELL #: 1707 F RRCID -> 150885 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 7761 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN 2 WELL #: 2 RRCID -> 151299 COMPL. DATE 10/30/2001 TOTAL DEPTH 9260 PERF. 7784 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1523	N	1523	-0-	-0-	-0-	1523	3			N	-0-					-0-
04	1470	N	1457	-0-	-13	-0-	1457	3			N	-0-					-0-
05	1519	N	1437	-0-	-82	-0-	1437	3			N	-0-					-0-
06	1470	N	1405	-0-	-65	-0-	1405	3			N	-0-					-0-
07	1519	N	1447	-0-	-72	-0-	1447	3			N	-0-					-0-
08	1426	N	1390	-0-	-36	-0-	1390	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "4" WELL #: 9 RRCID -> 151504 COMPL. DATE 08/15/1994 TOTAL DEPTH 8450 PERF. 7670 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1038	-0-	-16	-0-	1038	3			N	-0-					-0-
04	1020	N	1009	-0-	-11	-0-	1009	3			N	-0-					-0-
05	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
06	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
07	1054	N	892	-0-	-162	-0-	892	3			N	-0-					-0-
08	1054	N	805	-0-	-249	-0-	805	3			N	-0-					-0-

MCMULLAN "C" WELL #: 5 RRCID -> 151510 COMPL. DATE 08/04/1994 TOTAL DEPTH 8450 PERF. 7860 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1829	N	1555	-0-	-274	-0-	1555	3			N	-0-					-0-
04	1650	N	1514	-0-	-136	-0-	1514	3			N	-0-					-0-
05	1726	N	1726	-0-	-0-	-0-	1726	3			N	-0-					-0-
06	1611	N	1611	-0-	-0-	-0-	1611	3			N	-0-					-0-
07	1622	N	1622	-0-	-0-	-0-	1622	3			N	-0-					-0-
08	1736	N	1612	-0-	-124	-0-	1612	3			N	-0-					-0-

MCMULLAN "3" WELL #: 4 RRCID -> 151511 COMPL. DATE 08/09/1994 TOTAL DEPTH 8450 PERF. 7720 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
04	330	N	291	-0-	-39	-0-	291	3			N	-0-					-0-
05	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
06	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
07	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
*08	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 3 RRCID -> 151512 COMPL. DATE 08/26/1994 TOTAL DEPTH 8400 PERF. 7873 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	337	-0-	-128	-0-	337	3			N	-0-					-0-
04	420	N	350	-0-	-70	-0-	350	3			N	-0-					-0-
05	403	N	340	-0-	-63	-0-	340	3			N	-0-					-0-
06	330	N	304	-0-	-26	-0-	304	3			N	-0-					-0-
07	372	N	335	-0-	-37	-0-	335	3			N	-0-					-0-
*08	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-

DAVIDSON WELL #: 3501 D RRCID -> 151779 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 7755 - 7785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
04	120	N	99	-0-	-21	-0-	99	3			N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*08	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

MEYBIN "A" WELL #: 3 RRCID -> 151824 COMPL. DATE 08/24/1994 TOTAL DEPTH 9265 PERF. 7814 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	399	-0-	-35	-0-	399	3			N	-0-					-0-
04	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
05	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
06	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
07	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
08	434	N	279	-0-	-155	-0-	279	3			N	-0-					-0-

MEYBIN "4" WELL #: 10 RRCID -> 151826 COMPL. DATE 09/22/1994 TOTAL DEPTH 8400 PERF. 7598 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	573	-0-	-233	-0-	573	3			N	-0-					-0-
04	660	N	606	-0-	-54	-0-	606	3			N	-0-					-0-
05	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
06	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
07	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
*08	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "D" WELL #: 2 RRCID -> 151828 COMPL. DATE 09/28/1994 TOTAL DEPTH 8220 PERF. 7858 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	279	-0-	-93	-0-	279	3			N	-0-					-0-
04	330	N	267	-0-	-63	-0-	267	3			N	-0-					-0-
05	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
06	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-
07	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
08	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-

SCHEUBER WELL #: 4 RRCID -> 151829 COMPL. DATE 09/01/1994 TOTAL DEPTH 8450 PERF. 7846 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
04	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
05	1116	N	1096	-0-	-20	-0-	1096	3			N	-0-					-0-
06	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
07	1116	N	1109	-0-	-7	-0-	1109	3			N	-0-					-0-
08	1085	N	1041	-0-	-44	-0-	1041	3			N	-0-					-0-

MCMULLAN "B" WELL #: 3 RRCID -> 152215 COMPL. DATE 10/03/1994 TOTAL DEPTH 9310 PERF. 7764 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	1593	-0-	-19	-0-	1593	3			N	-0-					-0-
04	1535	N	1535	-0-	-0-	-0-	1535	3			N	-0-					-0-
05	1612	N	1600	-0-	-12	-0-	1600	3			N	-0-					-0-
06	1530	N	1513	-0-	-17	-0-	1513	3			N	-0-					-0-
07	1581	N	1563	-0-	-18	-0-	1563	3			N	-0-					-0-
08	1612	N	1529	-0-	-83	-0-	1529	3			N	-0-					-0-

MCDONALD "15" WELL #: 11 RRCID -> 152578 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 7702 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 5 RRCID -> 152580 COMPL. DATE 11/09/1994 TOTAL DEPTH 8750 PERF. 7815 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	502	-0-	-25	-0-	502	3			N	-0-					-0-
04	510	N	445	-0-	-65	-0-	445	3			N	-0-					-0-
05	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-
06	480	N	436	-0-	-44	-0-	436	3			N	-0-					-0-
07	465	N	428	-0-	-37	-0-	428	3			N	-0-					-0-
*08	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-

MEYBIN B WELL #: 4 RRCID -> 152614 COMPL. DATE 11/07/2001 TOTAL DEPTH 8450 PERF. 7666 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1428	-0-	-29	-0-	1428	3			N	-0-					-0-
04	1410	N	1376	-0-	-34	-0-	1376	3			N	-0-					-0-
05	1479	N	1479	-0-	-0-	-0-	1479	3			N	-0-					-0-
06	1420	N	1420	-0-	-0-	-0-	1420	3			N	-0-					-0-
07	1441	N	1441	-0-	-0-	-0-	1441	3			N	-0-					-0-
08	1457	N	1426	-0-	-31	-0-	1426	3			N	-0-					-0-

DAVIDSON 5 WELL #: 2 RRCID -> 153029 COMPL. DATE 12/18/2004 TOTAL DEPTH 8450 PERF. 7581 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	953	-0-	-39	-0-	953	3			N	-0-					-0-
04	960	N	920	-0-	-40	-0-	920	3			N	-0-					-0-
05	961	N	911	-0-	-50	-0-	911	3			N	-0-					-0-
06	930	N	895	-0-	-35	-0-	895	3			N	-0-					-0-
07	961	N	853	-0-	-108	-0-	853	3			N	-0-					-0-
*08	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN 6 WELL #: 3 RRCID -> 153142 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 14 WELL #: 2 RRCID -> 153143 COMPL. DATE 10/19/2001 TOTAL DEPTH 9235 PERF. 7559 - 8029

03	589	N	574	-0-	-15	-0-	574	3			N	-0-					-0-
04	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
05	589	N	575	-0-	-14	-0-	575	3			N	-0-					-0-
06	570	N	547	-0-	-23	-0-	547	3			N	-0-					-0-
07	589	N	557	-0-	-32	-0-	557	3			N	-0-					-0-
08	589	N	558	-0-	-31	-0-	558	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 4 RRCID -> 153178 COMPL. DATE 01/12/1995 TOTAL DEPTH 8425 PERF. 7871 - 8030

03	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
04	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
05	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
06	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
07	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
08	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-

MCMULLAN "B" WELL #: 4 RRCID -> 153565 COMPL. DATE 11/08/2001 TOTAL DEPTH 8530 PERF. 7722 - 8334

03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
05	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-
06	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-
07	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
*08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

MCMULLAN WELL #: 3 RRCID -> 153732 COMPL. DATE 08/25/2001 TOTAL DEPTH 9300 PERF. 7802 - 8240

03	1147	N	982	-0-	-165	-0-	982	3			N	-0-					-0-
04	1080	N	943	-0-	-137	-0-	943	3			N	-0-					-0-
05	1054	N	968	-0-	-86	-0-	968	3			N	-0-					-0-
06	960	N	928	-0-	-32	-0-	928	3			N	-0-					-0-
07	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
08	961	N	956	-0-	-5	-0-	956	3			N	-0-					-0-

MCMULLAN "D" WELL #: 3 RRCID -> 153734 COMPL. DATE 02/23/1995 TOTAL DEPTH 8355 PERF. 7736 - 8140

03	1354	N	1354	-0-	-0-	-0-	1354	3			N	-0-					-0-
04	1295	N	1295	-0-	-0-	-0-	1295	3			N	-0-					-0-
05	1305	N	1305	-0-	-0-	-0-	1305	3			N	-0-					-0-
06	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-
07	1253	N	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-
*08	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-

MCMULLAN 2 WELL #: 5 RRCID -> 154292 COMPL. DATE 05/12/1995 TOTAL DEPTH 9200 PERF. 7620 - 8918

03	1244	N	1244	-0-	-0-	-0-	1244	3			N	-0-					-0-
04	1230	N	1183	-0-	-47	-0-	1183	3			N	-0-					-0-
05	1271	N	1207	-0-	-64	-0-	1207	3			N	-0-					-0-
06	1200	N	1167	-0-	-33	-0-	1167	3			N	-0-					-0-
07	1209	N	1205	-0-	-4	-0-	1205	3			N	-0-					-0-
08	1209	N	1186	-0-	-23	-0-	1186	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN 2 WELL #: 6 RRCID -> 154464 COMPL. DATE 05/10/1995 TOTAL DEPTH 9184 PERF. 7697 - 8997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1953	N	1900	-0-	-53	-0-	1900	3			N	-0-					-0-
04	1860	N	1822	-0-	-38	-0-	1822	3			N	-0-					-0-
05	1922	N	1829	-0-	-93	-0-	1829	3			N	-0-					-0-
06	1830	N	1769	-0-	-61	-0-	1769	3			N	-0-					-0-
07	1891	N	1824	-0-	-67	-0-	1824	3			N	-0-					-0-
08	1829	N	1800	-0-	-29	-0-	1800	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 5 RRCID -> 154571 COMPL. DATE 01/12/1995 TOTAL DEPTH 8400 PERF. 7879 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
04	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
05	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
06	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
07	682	N	676	-0-	-6	-0-	676	3			N	-0-					-0-
08	682	N	668	-0-	-14	-0-	668	3			N	-0-					-0-

MCMULLAN 2 WELL #: 4 RRCID -> 154966 COMPL. DATE 05/10/1995 TOTAL DEPTH 9220 PERF. 7737 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1190	N	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-
04	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
05	1209	N	1156	-0-	-53	-0-	1156	3			N	-0-					-0-
06	1140	N	1101	-0-	-39	-0-	1101	3			N	-0-					-0-
07	1209	N	1137	-0-	-72	-0-	1137	3			N	-0-					-0-
08	1147	N	1085	-0-	-62	-0-	1085	3			N	-0-					-0-

MCMULLAN "17" WELL #: 2 RRCID -> 154988 COMPL. DATE 06/02/1995 TOTAL DEPTH 9510 PERF. 7666 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	964	-0-	-28	-0-	964	3			N	-0-					-0-
04	960	N	953	-0-	-7	-0-	953	3			N	-0-					-0-
05	992	N	969	-0-	-23	-0-	969	3			N	-0-					-0-
06	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
07	992	N	960	-0-	-32	-0-	960	3			N	-0-					-0-
08	961	N	953	-0-	-8	-0-	953	3			N	-0-					-0-

MCMULLAN "17" WELL #: 3 RRCID -> 155228 COMPL. DATE 06/02/1995 TOTAL DEPTH 9500 PERF. 7678 - 7969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
04	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
05	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
06	330	N	248	-0-	-82	-0-	248	3			N	-0-					-0-
07	372	N	197	-0-	-175	-0-	197	3			N	-0-					-0-
*08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-

MCMULLAN "17" WELL #: 4 RRCID -> 155507 COMPL. DATE 06/28/1995 TOTAL DEPTH 8500 PERF. 7671 - 8125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
04	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
05	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
06	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
07	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
08	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-

MCMULLAN WELL #: 4 RRCID -> 155552 COMPL. DATE 10/03/2001 TOTAL DEPTH 9300 PERF. 7752 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
04	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
05	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
06	1110	N	1106	-0-	-4	-0-	1106	3			N	-0-					-0-
07	1147	N	1135	-0-	-12	-0-	1135	3			N	-0-					-0-
08	1147	N	1095	-0-	-52	-0-	1095	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "C" WELL #: 3404 RRCID -> 155554 COMPL. DATE 07/27/1995 TOTAL DEPTH 8410 PERF. 7888 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	172	-0-	-231	-0-	172	3			N	-0-					-0-
04	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
05	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
06	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
08	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-

SCHEUBER "A" WELL #: 5 RRCID -> 155557 COMPL. DATE 07/05/1995 TOTAL DEPTH 8350 PERF. 7946 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1369	N	1369	-0-	-0-	-0-	1369	3			N	-0-					-0-
04	1320	N	1291	-0-	-29	-0-	1291	3			N	-0-					-0-
05	1364	N	1302	-0-	-62	-0-	1302	3			N	-0-					-0-
06	1502	N	1502	-0-	-0-	-0-	1502	3			N	-0-					-0-
07	1472	N	1472	-0-	-0-	-0-	1472	3			N	-0-					-0-
*08	1410	N	1410	-0-	-0-	-0-	1410	3			N	-0-					-0-

DAVIDSON 5 WELL #: 3 RRCID -> 156574 COMPL. DATE 09/12/2001 TOTAL DEPTH 8500 PERF. 7609 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
04	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
05	837	N	735	-0-	-102	-0-	735	3			N	-0-					-0-
06	810	N	678	-0-	-132	-0-	678	3			N	-0-					-0-
07	744	N	674	-0-	-70	-0-	674	3			N	-0-					-0-
08	744	N	661	-0-	-83	-0-	661	3			N	-0-					-0-

DAVIDSON 5 WELL #: 4 RRCID -> 156576 COMPL. DATE 10/27/2001 TOTAL DEPTH 8500 PERF. 7934 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
05	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
06	360	N	297	-0-	-63	-0-	297	3			N	-0-					-0-
07	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
*08	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-

DAVIDSON 14 WELL #: 3 RRCID -> 156578 COMPL. DATE 01/30/2003 TOTAL DEPTH 9340 PERF. 7647 - 8227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-
04	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
05	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					-0-
06	1020	N	969	-0-	-51	-0-	969	3			N	-0-					-0-
07	1054	N	1003	-0-	-51	-0-	1003	3			N	-0-					-0-
08	1054	N	940	-0-	-114	-0-	940	3			N	-0-					-0-

DAVIDSON 14 WELL #: 4 RRCID -> 156579 COMPL. DATE 09/26/2001 TOTAL DEPTH 8600 PERF. 7566 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
04	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
05	651	N	620	-0-	-31	-0-	620	3			N	-0-					-0-
06	630	N	566	-0-	-64	-0-	566	3			N	-0-					-0-
07	651	N	612	-0-	-39	-0-	612	3			N	-0-					-0-
08	620	N	590	-0-	-30	-0-	590	3			N	-0-					-0-

SCHEUBER "B" WELL #: 5 RRCID -> 156580 COMPL. DATE 06/25/1995 TOTAL DEPTH 8350 PERF. 7867 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	635	-0-	-16	-0-	635	3			N	-0-					-0-
04	630	N	606	-0-	-24	-0-	606	3			N	-0-					-0-
05	713	N	615	-0-	-98	-0-	615	3			N	-0-					-0-
06	600	N	590	-0-	-10	-0-	590	3			N	-0-					-0-
07	620	N	609	-0-	-11	-0-	609	3			N	-0-					-0-
*08	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN, MARGARET WELL #: 3 RRCID -> 156862 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

PERRY 21 LEASE WELL #: 6 RRCID -> 156935 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7839 - 7952

03	651	N	632	-0-	-19	-0-	632	3			N	-0-					-0-
04	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
05	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
06	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
07	651	N	637	-0-	-14	-0-	637	3			N	-0-					-0-
08	651	N	631	-0-	-20	-0-	631	3			N	-0-					-0-

PERRY GU 21 WELL #: 8 RRCID -> 156936 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7714 - 7863

03	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
04	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
05	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
06	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
07	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
*08	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-

MCMULLAN 6 WELL #: 4 RRCID -> 157032 COMPL. DATE 10/18/1995 TOTAL DEPTH 8500 PERF. 8092 - 8110

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 5 RRCID -> 157034 COMPL. DATE 10/18/1995 TOTAL DEPTH 8350 PERF. 7762 - 8143

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN B WELL #: 5 RRCID -> 157203 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 7631 - 8119

03	775	N	753	-0-	-22	-0-	753	3			N	-0-					-0-
04	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
05	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
06	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
07	899	N	820	-0-	-79	-0-	820	3			N	-0-					-0-
*08	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 3 RRCID -> 157314 COMPL. DATE 01/12/1996 TOTAL DEPTH 9243 PERF. 8054 - 8077

03	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
04	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
05	589	N	564	-0-	-25	-0-	564	3			N	-0-					-0-
06	570	N	543	-0-	-27	-0-	543	3			N	-0-					-0-
07	589	N	570	-0-	-19	-0-	570	3			N	-0-					-0-
*08	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PERRY 21 LEASE WELL #: 7 RRCID -> 158389 COMPL. DATE 01/11/1996 TOTAL DEPTH 8400 PERF. 7874 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	407	-0-	-89	-0-	407	3			N	-0-					-0-
04	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-
05	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
06	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
07	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
*08	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-

MCMULLAN "18" GU WELL #: 3-D RRCID -> 158737 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 7750 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	171	-0-	-77	-0-	171	3			N	-0-					-0-
04	240	N	166	-0-	-74	-0-	166	3			N	-0-					-0-
05	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
06	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
07	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*08	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-

SCHEUBER WELL #: 5 RRCID -> 158741 COMPL. DATE 04/07/1996 TOTAL DEPTH 8300 PERF. 7831 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
04	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
05	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
06	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
07	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
08	682	N	536	-0-	-146	-0-	536	3			N	-0-					-0-

SCHEUBER WELL #: 6 RRCID -> 158742 COMPL. DATE 04/07/1996 TOTAL DEPTH 8310 PERF. 7777 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
04	780	N	729	-0-	-51	-0-	729	3			N	-0-					-0-
05	775	N	737	-0-	-38	-0-	737	3			N	-0-					-0-
06	720	N	714	-0-	-6	-0-	714	3			N	-0-					-0-
07	744	N	733	-0-	-11	-0-	733	3			N	-0-					-0-
08	744	N	725	-0-	-19	-0-	725	3			N	-0-					-0-

DAVIDSON 15 WELL #: 6 RRCID -> 158760 COMPL. DATE 11/11/1995 TOTAL DEPTH 8330 PERF. 7929 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
04	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
05	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
06	810	N	761	-0-	-49	-0-	761	3			N	-0-					-0-
07	837	N	796	-0-	-41	-0-	796	3			N	-0-					-0-
*08	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-

SCHEUBER "B" WELL #: 7 RRCID -> 159274 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7842 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	870	-0-	-60	-0-	870	3			N	-0-					-0-
04	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
05	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
06	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
07	961	N	873	-0-	-88	-0-	873	3			N	-0-					-0-
*08	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-

DAVIDSON A WELL #: 5 RRCID -> 159327 COMPL. DATE 06/10/1996 TOTAL DEPTH 8300 PERF. 7862 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	860	-0-	-8	-0-	860	3			N	-0-					-0-
04	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
05	868	N	812	-0-	-56	-0-	812	3			N	-0-					-0-
06	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
07	899	N	862	-0-	-37	-0-	862	3			N	-0-					-0-
*08	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER "A" WELL #: 7 RRCID -> 159328 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7866 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
04	750	N	749	-0-	-1	-0-	749	3			N	-0-					-0-
05	775	N	761	-0-	-14	-0-	761	3			N	-0-					-0-
06	780	N	768	-0-	-12	-0-	768	3			N	-0-					-0-
07	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
*08	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-

WILKINS "A" WELL #: 6 RRCID -> 159330 COMPL. DATE 06/02/1996 TOTAL DEPTH 8250 PERF. 7896 - 8068

03	1550	N	1406	-0-	-144	-0-	1406	3			N	-0-					-0-
04	1500	N	1350	-0-	-150	-0-	1350	3			N	-0-					-0-
05	1581	N	1368	-0-	-213	-0-	1368	3			N	-0-					-0-
06	1350	N	1321	-0-	-29	-0-	1321	3			N	-0-					-0-
07	1395	N	1109	-0-	-286	-0-	1109	3			N	-0-					-0-
08	1364	N	25	-0-	-1339	-0-	25	3			N	-0-					-0-

MEYBIN "C" WELL #: 3405 RRCID -> 159500 COMPL. DATE 06/30/1996 TOTAL DEPTH 8450 PERF. 7724 - 8194

03	837	N	778	-0-	-59	-0-	778	3			N	-0-					-0-
04	780	N	766	-0-	-14	-0-	766	3			N	-0-					-0-
05	806	N	798	-0-	-8	-0-	798	3			N	-0-					-0-
06	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
07	806	N	684	-0-	-122	-0-	684	3			N	-0-					-0-
08	806	N	621	-0-	-185	-0-	621	3			N	-0-					-0-

DAVIDSON A WELL #: 6 RRCID -> 159785 COMPL. DATE 06/27/1996 TOTAL DEPTH 8350 PERF. 7770 - 7966

03	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
04	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
05	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
06	480	N	476	-0-	-4	-0-	476	3			N	-0-					-0-
07	527	N	490	-0-	-37	-0-	490	3			N	-0-					-0-
08	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-

MEYBIN "C" WELL #: 1506 RRCID -> 159792 COMPL. DATE 07/02/1996 TOTAL DEPTH 8300 PERF. 7870 - 8078

03	1240	N	1231	-0-	-9	-0-	1231	3			N	-0-					-0-
04	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-
05	1240	N	1222	-0-	-18	-0-	1222	3			N	-0-					-0-
06	1200	N	1167	-0-	-33	-0-	1167	3			N	-0-					-0-
07	1240	N	1203	-0-	-37	-0-	1203	3			N	-0-					-0-
08	1209	N	1193	-0-	-16	-0-	1193	3			N	-0-					-0-

DAVIDSON 15 WELL #: 7 RRCID -> 160091 COMPL. DATE 06/27/1996 TOTAL DEPTH 8300 PERF. 7734 - 7984

03	589	N	583	-0-	-6	-0-	583	3			N	-0-					-0-
04	570	N	554	-0-	-16	-0-	554	3			N	-0-					-0-
05	589	N	568	-0-	-21	-0-	568	3			N	-0-					-0-
06	570	N	550	-0-	-20	-0-	550	3			N	-0-					-0-
07	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
*08	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-

PERRY GU 21 WELL #: 10 RRCID -> 160260 COMPL. DATE 07/21/1996 TOTAL DEPTH 8300 PERF. 7856 - 8060

03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
05	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
06	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
07	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-
08	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN WELL #: 5 RRCID -> 160402 COMPL. DATE 10/17/2001 TOTAL DEPTH 8400 PERF. 7770 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1159	-0-	-50	-0-	1159	3			N	-0-					-0-
04	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-
05	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
06	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-
07	1271	N	1232	-0-	-39	-0-	1232	3			N	-0-					-0-
08	1240	N	1209	-0-	-31	-0-	1209	3			N	-0-					-0-

MCMULLAN "3" WELL #: 5 RRCID -> 160405 COMPL. DATE 09/07/1996 TOTAL DEPTH 8400 PERF. 7808 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	939	-0-	-115	-0-	939	3			N	-0-					-0-
04	1020	N	904	-0-	-116	-0-	904	3			N	-0-					-0-
05	992	N	922	-0-	-70	-0-	922	3			N	-0-					-0-
06	900	N	885	-0-	-15	-0-	885	3			N	-0-					-0-
07	930	N	908	-0-	-22	-0-	908	3			N	-0-					-0-
08	930	N	905	-0-	-25	-0-	905	3			N	-0-					-0-

DAVIDSON 15 WELL #: 8 RRCID -> 160451 COMPL. DATE 07/05/1996 TOTAL DEPTH 8400 PERF. 7932 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	691	-0-	-22	-0-	691	3			N	-0-					-0-
04	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
05	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
06	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
07	651	N	640	-0-	-11	-0-	640	3			N	-0-					-0-
08	651	N	648	-0-	-3	-0-	648	3			N	-0-					-0-

MCMULLAN "B" WELL #: 6 RRCID -> 160848 COMPL. DATE 09/27/1996 TOTAL DEPTH 8480 PERF. 7750 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1257	-0-	-169	-0-	1257	3			N	-0-					-0-
04	1465	N	1465	-0-	-0-	-0-	1465	3			N	-0-					-0-
05	1863	N	1863	-0-	-0-	-0-	1863	3			N	-0-					-0-
06	2127	N	2127	-0-	-0-	-0-	2127	3			N	-0-					-0-
07	1897	N	1897	-0-	-0-	-0-	1897	3			N	-0-					-0-
*08	2205	N	2205	-0-	-0-	-0-	2205	3			N	-0-					-0-

DAVIDSON A WELL #: 7 RRCID -> 160876 COMPL. DATE 07/10/1996 TOTAL DEPTH 8400 PERF. 7862 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
04	330	N	310	-0-	-20	-0-	310	3			N	-0-					-0-
05	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
07	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
08	341	N	285	-0-	-56	-0-	285	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 2 RRCID -> 160877 COMPL. DATE 10/01/1996 TOTAL DEPTH 9350 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	321	-0-	-82	-0-	321	3			N	-0-					-0-
04	390	N	311	-0-	-79	-0-	311	3			N	-0-					-0-
05	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
06	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
07	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
08	372	N	310	-0-	-62	-0-	310	3			N	-0-					-0-

MCMULLAN "C" WELL #: 6 RRCID -> 160878 COMPL. DATE 09/11/1996 TOTAL DEPTH 8450 PERF. 7838 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
04	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
05	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
06	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
07	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
08	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "C" WELL #: 1505 RRCID -> 160883 COMPL. DATE 07/15/1996 TOTAL DEPTH 8375 PERF. 7840 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	544	-0-	-14	-0-	544	3			N	-0-					-0-
04	540	N	528	-0-	-12	-0-	528	3			N	-0-					-0-
05	558	N	541	-0-	-17	-0-	541	3			N	-0-					-0-
06	540	N	517	-0-	-23	-0-	517	3			N	-0-					-0-
07	558	N	533	-0-	-25	-0-	533	3			N	-0-					-0-
08	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-

DAVIDSON WELL #: 1709 RRCID -> 161012 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1710 RRCID -> 161013 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 8 RRCID -> 161024 COMPL. DATE 10/22/1996 TOTAL DEPTH 8350 PERF. 7836 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
05	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
06	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
07	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
08	806	N	579	-0-	-227	-0-	579	3			N	-0-					-0-

MCDONALD "15" WELL #: 13 RRCID -> 161027 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1705	N	1576	-0-	-129	-0-	1576	3			N	-0-					-0-
04	1915	N	1915	-0-	-0-	-0-	1915	3			N	-0-					-0-
05	1824	N	1824	-0-	-0-	-0-	1824	3			N	-0-					-0-
06	1530	N	1480	-0-	-50	-0-	1480	3			N	-0-					-0-
07	1705	N	1691	-0-	-14	-0-	1691	3			N	-0-					-0-
08	1705	N	1472	-0-	-233	-0-	1472	3			N	-0-					-0-

MCMULLAN 2 WELL #: 7 RRCID -> 161363 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 7700 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
04	900	N	880	-0-	-20	-0-	880	3			N	-0-					-0-
05	930	N	892	-0-	-38	-0-	892	3			N	-0-					-0-
06	900	N	859	-0-	-41	-0-	859	3			N	-0-					-0-
07	899	N	849	-0-	-50	-0-	849	3			N	-0-					-0-
08	899	N	810	-0-	-89	-0-	810	3			N	-0-					-0-

DAVIDSON 5 WELL #: 5 RRCID -> 161454 COMPL. DATE 08/15/2001 TOTAL DEPTH 8350 PERF. 7626 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
04	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
05	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
06	750	N	726	-0-	-24	-0-	726	3			N	-0-					-0-
07	775	N	731	-0-	-44	-0-	731	3			N	-0-					-0-
08	744	N	724	-0-	-20	-0-	724	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 5 WELL #: 6 RRCID -> 161455 COMPL. DATE 10/26/2001 TOTAL DEPTH 8350 PERF. 7624 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
04	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
05	775	N	766	-0-	-9	-0-	766	3			N	-0-					-0-
06	750	N	734	-0-	-16	-0-	734	3			N	-0-					-0-
07	775	N	710	-0-	-65	-0-	710	3			N	-0-					-0-
08	775	N	729	-0-	-46	-0-	729	3			N	-0-					-0-

MCDONALD "15" WELL #: 12 RRCID -> 161456 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1563	N	1563	-0-	-0-	-0-	1563	3			N	-0-					-0-
04	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-
05	1463	N	1463	-0-	-0-	-0-	1463	3			N	-0-					-0-
06	1340	N	1340	-0-	-0-	-0-	1340	3			N	-0-					-0-
07	1352	N	1352	-0-	-0-	-0-	1352	3			N	-0-					-0-
*08	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					-0-

MEYBIN "4" WELL #: 11 RRCID -> 161457 COMPL. DATE 08/08/2001 TOTAL DEPTH 8400 PERF. 7636 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	647	-0-	-97	-0-	647	3			N	-0-					-0-
04	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
05	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
06	630	N	607	-0-	-23	-0-	607	3			N	-0-					-0-
07	651	N	609	-0-	-42	-0-	609	3			N	-0-					-0-
*08	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-

MCMULLAN "B" WELL #: 5 RRCID -> 161459 COMPL. DATE 09/26/1996 TOTAL DEPTH 8450 PERF. 7824 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
04	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
05	1147	N	1111	-0-	-36	-0-	1111	3			N	-0-					-0-
06	1080	N	1031	-0-	-49	-0-	1031	3			N	-0-					-0-
07	1116	N	1055	-0-	-61	-0-	1055	3			N	-0-					-0-
08	1116	N	954	-0-	-162	-0-	954	3			N	-0-					-0-

PERRY GU 21 WELL #: 9 RRCID -> 161461 COMPL. DATE 01/21/2014 TOTAL DEPTH 8150 PERF. 7856 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
04	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
05	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
06	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
07	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
08	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-

DAVIDSON 15 WELL #: 9 RRCID -> 161728 COMPL. DATE 06/27/1996 TOTAL DEPTH 8250 PERF. 7828 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	486	-0-	-41	-0-	486	3			N	-0-					-0-
04	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
05	558	N	479	-0-	-79	-0-	479	3			N	-0-					-0-
06	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
07	558	N	476	-0-	-82	-0-	476	3			N	-0-					-0-
08	465	N	402	-0-	-63	-0-	402	3			N	-0-					-0-

MEYBIN "C" WELL #: 1507 RRCID -> 161730 COMPL. DATE 07/10/1996 TOTAL DEPTH 8350 PERF. 7904 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
04	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
05	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
06	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
07	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
08	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "C" WELL #: 1508 RRCID -> 161731 COMPL. DATE 07/14/1996 TOTAL DEPTH 8450 PERF. 7990 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	501	-0-	-336	-0-	501	3			N	-0-					-0-
04	690	N	469	-0-	-221	-0-	469	3			N	-0-					-0-
05	682	N	507	-0-	-175	-0-	507	3			N	-0-					-0-
06	480	N	423	-0-	-57	-0-	423	3			N	-0-					-0-
07	496	N	444	-0-	-52	-0-	444	3			N	-0-					-0-
08	496	N	432	-0-	-64	-0-	432	3			N	-0-					-0-

MCMULLAN 6 WELL #: 6 RRCID -> 161733 COMPL. DATE 11/16/1996 TOTAL DEPTH 8350 PERF. 7889 - 8210

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMULLAN 2 WELL #: 8 RRCID -> 161736 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 7642 - 9000

03	1936	N	1936	-0-	-0-	-0-	1936	3			N	-0-					-0-
04	1839	N	1839	-0-	-0-	-0-	1839	3			N	-0-					-0-
05	1922	N	1887	-0-	-35	-0-	1887	3			N	-0-					-0-
06	1860	N	1784	-0-	-76	-0-	1784	3			N	-0-					-0-
07	1891	N	1804	-0-	-87	-0-	1804	3			N	-0-					-0-
08	1891	N	1843	-0-	-48	-0-	1843	3			N	-0-					-0-

DAVIDSON 14 WELL #: 5 RRCID -> 161805 COMPL. DATE 12/23/1996 TOTAL DEPTH 8500 PERF. 7579 - 8066

03	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
04	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
05	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
06	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
07	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
*08	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-

MEYBIN "4" WELL #: 12 RRCID -> 161923 COMPL. DATE 08/01/2001 TOTAL DEPTH 9462 PERF. 7698 - 8280

03	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
04	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
05	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
06	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
07	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
*08	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-

MEYBIN "A" WELL #: 4 RRCID -> 161929 COMPL. DATE 07/05/1996 TOTAL DEPTH 8482 PERF. 7962 - 8156

03	1243	N	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-
04	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
05	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
06	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-
07	1147	N	1122	-0-	-25	-0-	1122	3			N	-0-					-0-
08	1147	N	1140	-0-	-7	-0-	1140	3			N	-0-					-0-

DAVIDSON 14 WELL #: 6 RRCID -> 162028 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

03	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
04	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
05	589	N	562	-0-	-27	-0-	562	3			N	-0-					-0-
06	570	N	523	-0-	-47	-0-	523	3			N	-0-					-0-
07	589	N	548	-0-	-41	-0-	548	3			N	-0-					-0-
08	558	N	517	-0-	-41	-0-	517	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 6 WELL #: 7 RRCID -> 162099 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "A" WELL #: 5 RRCID -> 162399 COMPL. DATE 11/13/2001 TOTAL DEPTH 9300 PERF. 7696 - 8050

03	1285	N	1285	-0-	-0-	-0-	1285	3			N	-0-					-0-
04	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
05	1250	N	1250	-0-	-0-	-0-	1250	3			N	-0-					-0-
06	1230	N	1202	-0-	-28	-0-	1202	3			N	-0-					-0-
07	1271	N	1236	-0-	-35	-0-	1236	3			N	-0-					-0-
08	1240	N	1185	-0-	-55	-0-	1185	3			N	-0-					-0-

DAVIDSON WELL #: 3502 RRCID -> 162460 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 4 RRCID -> 164052 COMPL. DATE 04/22/1997 TOTAL DEPTH 8398 PERF. 7758 - 7950

03	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
04	180	N	149	-0-	-31	-0-	149	3			N	-0-					-0-
05	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
06	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
07	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
08	403	N	365	-0-	-38	-0-	365	3			N	-0-					-0-

MCMULLAN WELL #: 6 RRCID -> 164374 COMPL. DATE 04/08/2003 TOTAL DEPTH 8450 PERF. 7896 - 8328

03	1556	N	1556	-0-	-0-	-0-	1556	3			N	-0-					-0-
04	1502	N	1502	-0-	-0-	-0-	1502	3			N	-0-					-0-
05	1550	N	1526	-0-	-24	-0-	1526	3			N	-0-					-0-
06	1500	N	1498	-0-	-2	-0-	1498	3			N	-0-					-0-
07	1550	N	1533	-0-	-17	-0-	1533	3			N	-0-					-0-
08	1519	N	1509	-0-	-10	-0-	1509	3			N	-0-					-0-

DAVIDSON A WELL #: 8 RRCID -> 164751 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

03	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
04	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
05	1023	N	876	-0-	-147	-0-	876	3			N	-0-					-0-
06	930	N	843	-0-	-87	-0-	843	3			N	-0-					-0-
07	899	N	848	-0-	-51	-0-	848	3			N	-0-					-0-
08	868	N	858	-0-	-10	-0-	858	3			N	-0-					-0-

PERRY GU 21 WELL #: 13 RRCID -> 165346 COMPL. DATE 04/21/1997 TOTAL DEPTH 8400 PERF. 7824 - 8026

03	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
04	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
05	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
06	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
07	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
*08	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER WELL #: 7 RRCID -> 165352 COMPL. DATE 07/12/1997 TOTAL DEPTH 8400 PERF. 7858 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
04	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
05	806	N	791	-0-	-15	-0-	791	3			N	-0-					-0-
06	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
07	806	N	795	-0-	-11	-0-	795	3			N	-0-					-0-
08	806	N	783	-0-	-23	-0-	783	3			N	-0-					-0-

DAVIDSON WELL #: 1712 RRCID -> 165812 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	712	-0-	-63	-0-	712	2			N	-0-					-0-
04	750	N	703	-0-	-47	-0-	703	3			N	-0-					-0-
05	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
06	690	N	628	-0-	-62	-0-	628	3			N	-0-					-0-
07	713	N	632	-0-	-81	-0-	632	3			N	-0-					-0-
*08	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-

DAVIDSON WELL #: 3504 RRCID -> 165813 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	706	-0-	-38	-0-	706	2			N	-0-					-0-
04	720	N	680	-0-	-40	-0-	680	3			N	-0-					-0-
05	713	N	699	-0-	-14	-0-	699	3			N	-0-					-0-
06	690	N	675	-0-	-15	-0-	675	3			N	-0-					-0-
07	713	N	699	-0-	-14	-0-	699	3			N	-0-					-0-
08	713	N	694	-0-	-19	-0-	694	3			N	-0-					-0-

MEYBIN "A" WELL #: 5 RRCID -> 165814 COMPL. DATE 09/02/1997 TOTAL DEPTH 8567 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
04	360	N	333	-0-	-27	-0-	333	3			N	-0-					-0-
05	403	N	343	-0-	-60	-0-	343	3			N	-0-					-0-
06	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
07	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
08	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 3 RRCID -> 165815 COMPL. DATE 09/02/1997 TOTAL DEPTH 9155 PERF. 7866 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-
04	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
05	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
06	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
07	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
*08	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-

MEYBIN "C" WELL #: 3406 RRCID -> 165816 COMPL. DATE 08/12/1997 TOTAL DEPTH 8418 PERF. 7710 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	981	-0-	-11	-0-	981	3			N	-0-					-0-
04	960	N	951	-0-	-9	-0-	951	3			N	-0-					-0-
05	992	N	775	-0-	-217	-0-	775	3			N	-0-					-0-
06	960	N	898	-0-	-62	-0-	898	3			N	-0-					-0-
07	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
*08	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-

MEYBIN "C" WELL #: 3407 RRCID -> 165913 COMPL. DATE 09/13/1997 TOTAL DEPTH 8421 PERF. 7742 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
04	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-
05	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
06	1020	N	991	-0-	-29	-0-	991	3			N	-0-					-0-
07	1085	N	1015	-0-	-70	-0-	1015	3			N	-0-					-0-
08	1054	N	979	-0-	-75	-0-	979	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "4" WELL #: 13 RRCID -> 165963 COMPL. DATE 11/27/2001 TOTAL DEPTH 9700 PERF. 7769 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
04	420	N	402	-0-	-18	-0-	402	3			N	-0-					-0-
05	434	N	415	-0-	-19	-0-	415	3			N	-0-					-0-
06	420	N	361	-0-	-59	-0-	361	3			N	-0-					-0-
07	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
08	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-

PERRY GU 21 WELL #: 12 RRCID -> 166033 COMPL. DATE 06/16/1997 TOTAL DEPTH 8414 PERF. 7866 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
04	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
05	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
06	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
07	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
08	527	N	432	-0-	-95	-0-	432	3			N	-0-					-0-

DAVIDSON WELL #: 3503 RRCID -> 167158 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1278	-0-	-24	-0-	1278	2			N	-0-					-0-
04	1260	N	1222	-0-	-38	-0-	1222	3			N	-0-					-0-
05	1302	N	970	-0-	-332	-0-	970	3			N	-0-					-0-
06	1230	N	1048	-0-	-182	-0-	1048	3			N	-0-					-0-
07	1271	N	930	-0-	-341	-0-	930	3			N	-0-					-0-
08	961	N	813	-0-	-148	-0-	813	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 11 RRCID -> 167672 COMPL. DATE 01/25/1998 TOTAL DEPTH 8200 PERF. 7872 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	239	-0-	-71	-0-	239	3			N	-0-					-0-
04	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-
05	279	N	232	-0-	-47	-0-	232	3			N	-0-					-0-
06	240	N	214	-0-	-26	-0-	214	3			N	-0-					-0-
07	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
*08	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

HENDERSON P1 WELL #: 3 RRCID -> 168616 COMPL. DATE 01/26/1998 TOTAL DEPTH 8150 PERF. 7820 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
04	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
05	775	N	610	-0-	-165	-0-	610	3			N	-0-					-0-
06	720	N	631	-0-	-89	-0-	631	3			N	-0-					-0-
07	744	N	643	-0-	-101	-0-	643	3			N	-0-					-0-
08	620	N	579	-0-	-41	-0-	579	3			N	-0-					-0-

SCHEUBER "A" WELL #: 8 RRCID -> 168627 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7900 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	702	-0-	-73	-0-	702	3			N	-0-					-0-
04	750	N	695	-0-	-55	-0-	695	3			N	-0-					-0-
05	744	N	702	-0-	-42	-0-	702	3			N	-0-					-0-
06	690	N	678	-0-	-12	-0-	678	3			N	-0-					-0-
07	713	N	685	-0-	-28	-0-	685	3			N	-0-					-0-
*08	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-

SCHEUBER "A" WELL #: 6 RRCID -> 168919 COMPL. DATE 01/25/1998 TOTAL DEPTH 8300 PERF. 7869 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1010	-0-	-199	-0-	1010	3			N	-0-					-0-
04	1140	N	954	-0-	-186	-0-	954	3			N	-0-					-0-
05	1116	N	928	-0-	-188	-0-	928	3			N	-0-					-0-
06	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
07	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
*08	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER "B" WELL #: 6 RRCID -> 169232 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7868 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1140	-0-	-38	-0-	1140	3			N	-0-					-0-
04	1170	N	1104	-0-	-66	-0-	1104	3			N	-0-					-0-
05	1178	N	1102	-0-	-76	-0-	1102	3			N	-0-					-0-
06	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
07	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
*08	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-

MCMULLAN "D" WELL #: 5 RRCID -> 170617 COMPL. DATE 05/14/1997 TOTAL DEPTH 8400 PERF. 7782 - 7972

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMULLAN "D" WELL #: 6 RRCID -> 174246 COMPL. DATE 07/29/1997 TOTAL DEPTH 9200 PERF. 7794 - 9008

03	992	N	961	-0-	-31	-0-	961	3			N	-0-					-0-
04	990	N	933	-0-	-57	-0-	933	3			N	-0-					-0-
05	992	N	951	-0-	-41	-0-	951	3			N	-0-					-0-
06	930	N	907	-0-	-23	-0-	907	3			N	-0-					-0-
07	961	N	930	-0-	-31	-0-	930	3			N	-0-					-0-
08	961	N	922	-0-	-39	-0-	922	3			N	-0-					-0-

MCMULLAN 2 WELL #: 3 RRCID -> 174334 COMPL. DATE 02/16/2002 TOTAL DEPTH 9240 PERF. 7668 - 8105

03	3193	X	3111	-0-	-82	-0-	3111	3			N	-0-					-0-
04	3090	X	2934	-0-	-156	-0-	2934	3			N	-0-					-0-
05	3131	X	2979	-0-	-152	-0-	2979	3			N	-0-					-0-
06	3030	X	2852	-0-	-178	-0-	2852	3			N	-0-					-0-
07	3131	X	2754	-0-	-377	-0-	2754	3			N	-0-					-0-
08	3100	X	2907	-0-	-193	-0-	2907	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 175483 COMPL. DATE 10/27/1999 TOTAL DEPTH 9250 PERF. 8106 - 9080

03	992	N	874	-0-	-118	-0-	874	3			N	-0-					-0-
04	930	N	853	-0-	-77	-0-	853	3			N	-0-					-0-
05	930	N	867	-0-	-63	-0-	867	3			N	-0-					-0-
06	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
07	868	N	860	-0-	-8	-0-	860	3			N	-0-					-0-
08	868	N	827	-0-	-41	-0-	827	3			N	-0-					-0-

HENDERSON "20" WELL #: 2 RRCID -> 176195 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 7778

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHEUBER "B" WELL #: 9 RRCID -> 177848 COMPL. DATE 06/23/2000 TOTAL DEPTH 8350 PERF. 7858 - 8140

03	1023	N	1011	-0-	-12	-0-	1011	3			N	-0-					-0-
04	1050	N	982	-0-	-68	-0-	982	3			N	-0-					-0-
05	1054	N	977	-0-	-77	-0-	977	3			N	-0-					-0-
06	990	N	945	-0-	-45	-0-	945	3			N	-0-					-0-
07	1023	N	975	-0-	-48	-0-	975	3			N	-0-					-0-
08	992	N	966	-0-	-26	-0-	966	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PERRY 21 LEASE WELL #: 14 RRCID -> 177850 COMPL. DATE 05/24/2000 TOTAL DEPTH 8130 PERF. 7762 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	743	-0-	-94	-0-	743	3			N	-0-					-0-
04	750	N	704	-0-	-46	-0-	704	3			N	-0-					-0-
05	806	N	795	-0-	-11	-0-	795	3			N	-0-					-0-
06	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
07	713	N	660	-0-	-53	-0-	660	3			N	-0-					-0-
08	806	N	804	-0-	-2	-0-	804	3			N	-0-					-0-

HENDERSON P1 WELL #: 4 RRCID -> 177854 COMPL. DATE 05/17/2000 TOTAL DEPTH 8200 PERF. 7812 - 8002

03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
05	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
07	248	N	206	-0-	-42	-0-	206	3			N	-0-					-0-
08	248	N	128	-0-	-120	-0-	128	3			N	-0-					-0-

HENDERSON P1 WELL #: 5 RRCID -> 177855 COMPL. DATE 05/18/2000 TOTAL DEPTH 8250 PERF. 7692 - 7884

03	868	N	820	-0-	-48	-0-	820	3			N	-0-					-0-
04	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
05	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
06	780	N	760	-0-	-20	-0-	760	3			N	-0-					-0-
07	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
*08	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-

SCHEUBER WELL #: 8 RRCID -> 178377 COMPL. DATE 06/24/2000 TOTAL DEPTH 8250 PERF. 7876 - 8120

03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
05	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
06	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
07	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
08	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-

MEYBIN "C" WELL #: 3408 RRCID -> 178381 COMPL. DATE 07/09/2000 TOTAL DEPTH 8375 PERF. 7810 - 8246

03	403	N	336	-0-	-67	-0-	336	3			N	-0-					-0-
04	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
05	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
06	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
07	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
*08	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-

MEYBIN "C" WELL #: 3409 RRCID -> 178382 COMPL. DATE 07/12/2000 TOTAL DEPTH 8450 PERF. 7750 - 8114

03	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-
04	480	N	472	-0-	-8	-0-	472	3			N	-0-					-0-
05	527	N	471	-0-	-56	-0-	471	3			N	-0-					-0-
06	510	N	475	-0-	-35	-0-	475	3			N	-0-					-0-
07	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-
*08	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-

MCMULLAN "B" WELL #: 7 RRCID -> 178384 COMPL. DATE 07/20/2000 TOTAL DEPTH 8525 PERF. 7794 - 8294

03	1372	N	1372	-0-	-0-	-0-	1372	3			N	-0-					-0-
04	1320	N	1316	-0-	-4	-0-	1316	3			N	-0-					-0-
05	1395	N	1342	-0-	-53	-0-	1342	3			N	-0-					-0-
06	1320	N	1292	-0-	-28	-0-	1292	3			N	-0-					-0-
07	1364	N	1323	-0-	-41	-0-	1323	3			N	-0-					-0-
08	1333	N	1226	-0-	-107	-0-	1226	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN P-2 WELL #: 4 RRCID -> 179156 COMPL. DATE 08/01/2000 TOTAL DEPTH 8214 PERF. 7860 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	993	-0-	-123	-0-	993	3			N	-0-					-0-
04	1050	N	884	-0-	-166	-0-	884	3			N	-0-					-0-
05	1054	N	939	-0-	-115	-0-	939	3			N	-0-					-0-
06	960	N	905	-0-	-55	-0-	905	3			N	-0-					-0-
07	899	N	889	-0-	-10	-0-	889	3			N	-0-					-0-
08	930	N	883	-0-	-47	-0-	883	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 5 RRCID -> 179157 COMPL. DATE 08/03/2000 TOTAL DEPTH 8220 PERF. 7846 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
04	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
05	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
06	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
07	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
08	744	N	674	-0-	-70	-0-	674	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 6 RRCID -> 179158 COMPL. DATE 08/04/2000 TOTAL DEPTH 8178 PERF. 7722 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
04	360	N	346	-0-	-14	-0-	346	3			N	-0-					-0-
05	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
06	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
07	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
*08	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-

MCMULLAN 2 WELL #: 10 RRCID -> 179270 COMPL. DATE 08/21/2000 TOTAL DEPTH 9200 PERF. 7760 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	533	-0-	-25	-0-	533	3			N	-0-					-0-
04	510	N	503	-0-	-7	-0-	503	3			N	-0-					-0-
05	558	N	502	-0-	-56	-0-	502	3			N	-0-					-0-
06	510	N	494	-0-	-16	-0-	494	3			N	-0-					-0-
07	527	N	493	-0-	-34	-0-	493	3			N	-0-					-0-
08	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-

HENDERSON P1 WELL #: 6 RRCID -> 181401 COMPL. DATE 12/08/2000 TOTAL DEPTH 9070 PERF. 7680 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
04	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
05	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
06	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
07	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
*08	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 7 RRCID -> 181859 COMPL. DATE 12/03/2000 TOTAL DEPTH 9047 PERF. 7696 - 8895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
04	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
05	341	N	297	-0-	-44	-0-	297	3			N	-0-					-0-
06	330	N	216	-0-	-114	-0-	216	3			N	-0-					-0-
07	341	N	188	-0-	-153	-0-	188	3			N	-0-					-0-
08	310	N	260	-0-	-50	-0-	260	3			N	-0-					-0-

MCMULLAN 2 WELL #: 9 RRCID -> 181879 COMPL. DATE 12/16/2000 TOTAL DEPTH 9167 PERF. 7656 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1440	N	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-
04	1380	N	1307	-0-	-73	-0-	1307	3			N	-0-					-0-
05	1426	N	1393	-0-	-33	-0-	1393	3			N	-0-					-0-
06	1380	N	1346	-0-	-34	-0-	1346	3			N	-0-					-0-
07	1364	N	1272	-0-	-92	-0-	1272	3			N	-0-					-0-
08	1395	N	1193	-0-	-202	-0-	1193	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 8 RRCID -> 183061 COMPL. DATE 04/24/2001 TOTAL DEPTH 8200 PERF. 7674 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-
04	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
05	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
06	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
07	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
08	527	N	495	-0-	-32	-0-	495	3			N	-0-					-0-

HENDERSON 2 WELL #: 4 RRCID -> 183063 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1045	-0-	-71	-0-	1045	3			N	-0-					-0-
04	1020	N	997	-0-	-23	-0-	997	3			N	-0-					-0-
05	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
06	1020	N	988	-0-	-32	-0-	988	3			N	-0-					-0-
07	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
*08	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 6 RRCID -> 183069 COMPL. DATE 04/19/2001 TOTAL DEPTH 8250 PERF. 7664 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	491	-0-	-67	-0-	491	3			N	-0-					-0-
04	540	N	481	-0-	-59	-0-	481	3			N	-0-					-0-
05	527	N	493	-0-	-34	-0-	493	3			N	-0-					-0-
06	480	N	450	-0-	-30	-0-	450	3			N	-0-					-0-
07	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
08	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 183072 COMPL. DATE 11/22/2000 TOTAL DEPTH 9160 PERF. 7774 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
04	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
05	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
06	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
07	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
*08	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-

WILKINS "A" WELL #: 7 RRCID -> 183073 COMPL. DATE 05/11/2001 TOTAL DEPTH 8300 PERF. 7917 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
04	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
05	434	N	415	-0-	-19	-0-	415	3			N	-0-					-0-
06	420	N	376	-0-	-44	-0-	376	3			N	-0-					-0-
07	434	N	411	-0-	-23	-0-	411	3			N	-0-					-0-
08	403	N	315	-0-	-88	-0-	315	3			N	-0-					-0-

WILKINS "A" WELL #: 8 RRCID -> 183394 COMPL. DATE 05/16/2001 TOTAL DEPTH 8300 PERF. 7911 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	800	-0-	-6	-0-	800	3			N	-0-					-0-
04	810	N	594	-0-	-216	-0-	594	3			N	-0-					-0-
05	806	N	763	-0-	-43	-0-	763	3			N	-0-					-0-
06	780	N	735	-0-	-45	-0-	735	3			N	-0-					-0-
07	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
08	775	N	731	-0-	-44	-0-	731	3			N	-0-					-0-

MEYBIN B WELL #: 6 RRCID -> 183400 COMPL. DATE 06/07/2001 TOTAL DEPTH 8300 PERF. 7664 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
04	870	N	862	-0-	-8	-0-	862	3			N	-0-					-0-
05	899	N	879	-0-	-20	-0-	879	3			N	-0-					-0-
06	870	N	833	-0-	-37	-0-	833	3			N	-0-					-0-
07	899	N	857	-0-	-42	-0-	857	3			N	-0-					-0-
08	868	N	853	-0-	-15	-0-	853	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON 2 WELL #: 3 RRCID -> 183415 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	N	1634	-0-	-9	-0-	1634	3			N	-0-					-0-
04	1596	N	1596	-0-	-0-	-0-	1596	3			N	-0-					-0-
05	1669	N	1669	-0-	-0-	-0-	1669	3			N	-0-					-0-
06	1590	N	1580	-0-	-10	-0-	1580	3			N	-0-					-0-
07	1729	N	1729	-0-	-0-	-0-	1729	3			N	-0-					-0-
*08	1699	N	1699	-0-	-0-	-0-	1699	3			N	-0-					-0-

WILKINS WELL #: 5 RRCID -> 183501 COMPL. DATE 05/18/2001 TOTAL DEPTH 8300 PERF. 7872 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
04	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
05	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
06	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
07	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
*08	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

WILKINS WELL #: 6 RRCID -> 183510 COMPL. DATE 06/01/2001 TOTAL DEPTH 8300 PERF. 7907 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1206	-0-	-65	-0-	1206	3			N	-0-					-0-
04	1230	N	1178	-0-	-52	-0-	1178	3			N	-0-					-0-
05	1271	N	1154	-0-	-117	-0-	1154	3			N	-0-					-0-
06	1170	N	867	-0-	-303	-0-	867	3			N	-0-					-0-
07	1209	N	1145	-0-	-64	-0-	1145	3			N	-0-					-0-
08	1147	N	1141	-0-	-6	-0-	1141	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 7 RRCID -> 183575 COMPL. DATE 05/03/2001 TOTAL DEPTH 8250 PERF. 7622 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
04	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
05	620	N	604	-0-	-16	-0-	604	3			N	-0-					-0-
06	600	N	587	-0-	-13	-0-	587	3			N	-0-					-0-
07	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
*08	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-

HENDERSON P1 WELL #: 12 RRCID -> 183725 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 7640 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
04	390	N	350	-0-	-40	-0-	350	3			N	-0-					-0-
05	403	N	366	-0-	-37	-0-	366	3			N	-0-					-0-
06	360	N	342	-0-	-18	-0-	342	3			N	-0-					-0-
07	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
08	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-

HENDERSON P1 WELL #: 9 RRCID -> 183732 COMPL. DATE 04/28/2001 TOTAL DEPTH 8204 PERF. 7700 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	852	-0-	-16	-0-	852	3			N	-0-					-0-
04	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
05	868	N	832	-0-	-36	-0-	832	3			N	-0-					-0-
06	810	N	700	-0-	-110	-0-	700	3			N	-0-					-0-
07	868	N	754	-0-	-114	-0-	754	3			N	-0-					-0-
08	837	N	828	-0-	-9	-0-	828	3			N	-0-					-0-

HENDERSON P1 WELL #: 7 RRCID -> 183738 COMPL. DATE 05/04/2001 TOTAL DEPTH 8199 PERF. 7704 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
05	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
06	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
07	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
08	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON P1 WELL #: 11 RRCID -> 183739 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 7676 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
04	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
05	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
06	570	N	495	-0-	-75	-0-	495	3			N	-0-					-0-
07	589	N	580	-0-	-9	-0-	580	3			N	-0-					-0-
08	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-

WILKINS WELL #: 7 RRCID -> 184206 COMPL. DATE 06/15/2001 TOTAL DEPTH 8300 PERF. 7891 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	859	-0-	-9	-0-	859	3			N	-0-					-0-
04	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
05	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
06	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
07	899	N	894	-0-	-5	-0-	894	3			N	-0-					-0-
08	899	N	863	-0-	-36	-0-	863	3			N	-0-					-0-

DAVIDSON WELL #: 3505 RRCID -> 184851 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
05	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
06	300	N	275	-0-	-25	-0-	275	3			N	-0-					-0-
07	310	N	276	-0-	-34	-0-	276	3			N	-0-					-0-
08	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-

MEYBIN "A" WELL #: 6 RRCID -> 184860 COMPL. DATE 04/27/2003 TOTAL DEPTH 8500 PERF. 7894 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
04	480	N	458	-0-	-22	-0-	458	3			N	-0-					-0-
05	496	N	451	-0-	-45	-0-	451	3			N	-0-					-0-
06	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
07	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
08	465	N	347	-0-	-118	-0-	347	3			N	-0-					-0-

HENDERSON P1 WELL #: 13 RRCID -> 184866 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
04	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
05	589	N	580	-0-	-9	-0-	580	3			N	-0-					-0-
06	570	N	539	-0-	-31	-0-	539	3			N	-0-					-0-
07	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
*08	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-

PERRY GU 21 WELL #: 15 RRCID -> 184899 COMPL. DATE 06/29/2001 TOTAL DEPTH 8202 PERF. 7846 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
04	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
05	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
06	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
07	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
08	558	N	550	-0-	-8	-0-	550	3			N	-0-					-0-

DAVIDSON 5 WELL #: 7 RRCID -> 184900 COMPL. DATE 12/20/2001 TOTAL DEPTH 8350 PERF. 7603 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	378	-0-	-118	-0-	378	3			N	-0-					-0-
04	480	N	402	-0-	-78	-0-	402	3			N	-0-					-0-
05	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-
06	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
07	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
*08	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON 15 WELL #: 10 RRCID -> 184901 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7883 - 8139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	555	-0-	-34	-0-	555	3			N	-0-					-0-
04	540	N	515	-0-	-25	-0-	515	3			N	-0-					-0-
05	527	N	516	-0-	-11	-0-	516	3			N	-0-					-0-
06	540	N	516	-0-	-24	-0-	516	3			N	-0-					-0-
07	527	N	520	-0-	-7	-0-	520	3			N	-0-					-0-
08	527	N	510	-0-	-17	-0-	510	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 5 RRCID -> 184902 COMPL. DATE 06/21/2001 TOTAL DEPTH 8300 PERF. 7778 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	544	-0-	-14	-0-	544	3			N	-0-					-0-
04	540	N	483	-0-	-57	-0-	483	3			N	-0-					-0-
05	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
06	540	N	511	-0-	-29	-0-	511	3			N	-0-					-0-
07	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
08	589	N	407	-0-	-182	-0-	407	3			N	-0-					-0-

MCMULLAN "D" WELL #: 8 RRCID -> 185213 COMPL. DATE 06/22/2001 TOTAL DEPTH 8390 PERF. 7744 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
04	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
05	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
06	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
07	496	N	472	-0-	-24	-0-	472	3			N	-0-					-0-
08	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-

HENDERSON P1 WELL #: 14 RRCID -> 185414 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 7672 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
04	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-
05	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
06	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
08	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185423 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 7635 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-
04	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-
05	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
06	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
07	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-
*08	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185428 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 7618 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	823	-0-	-355	-0-	823	3			N	-0-					-0-
04	1170	N	992	-0-	-178	-0-	992	3			N	-0-					-0-
05	1116	N	990	-0-	-126	-0-	990	3			N	-0-					-0-
06	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
07	1023	N	1006	-0-	-17	-0-	1006	3			N	-0-					-0-
08	992	N	947	-0-	-45	-0-	947	3			N	-0-					-0-

MCMULLAN "17" WELL #: 5 RRCID -> 185433 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1593	N	1593	-0-	-0-	-0-	1593	3			N	-0-					-0-
04	1527	N	1527	-0-	-0-	-0-	1527	3			N	-0-					-0-
05	1550	N	1550	-0-	-0-	-0-	1550	3			N	-0-					-0-
06	1491	N	1491	-0-	-0-	-0-	1491	3			N	-0-					-0-
07	1530	N	1530	-0-	-0-	-0-	1530	3			N	-0-					-0-
*08	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 5 WELL #: 8 RRCID -> 185623 COMPL. DATE 07/16/2001 TOTAL DEPTH 8350 PERF. 7993 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1017	-0-	-254	-0-	1017	3			N	-0-					-0-
04	1269	N	1269	-0-	-0-	-0-	1269	3			N	-0-					-0-
05	1333	N	1328	-0-	-5	-0-	1328	3			N	-0-					-0-
06	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-					-0-
07	1302	N	1283	-0-	-19	-0-	1283	3			N	-0-					-0-
08	1333	N	1287	-0-	-46	-0-	1287	3			N	-0-					-0-

HENDERSON P1 WELL #: 15 RRCID -> 185646 COMPL. DATE 06/12/2001 TOTAL DEPTH 9204 PERF. 7686 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
04	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
05	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
06	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
07	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
08	775	N	763	-0-	-12	-0-	763	3			N	-0-					-0-

DAVIDSON A WELL #: 9 RRCID -> 186308 COMPL. DATE 06/09/2001 TOTAL DEPTH 8308 PERF. 7871 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	44	-0-	-111	-0-	44	3			N	-0-					-0-
04	150	N	35	-0-	-115	-0-	35	3			N	-0-					-0-
05	62	N	25	-0-	-37	-0-	25	3			N	-0-					-0-
06	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
07	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*08	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

DAVIDSON WELL #: 3506 RRCID -> 186452 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1475	N	1475	-0-	-0-	-0-	1475	3			N	-0-					-0-
04	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-
05	1540	N	1540	-0-	-0-	-0-	1540	3			N	-0-					-0-
06	1440	N	1128	-0-	-312	-0-	1128	3			N	-0-					-0-
07	1319	N	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
08	1519	N	1079	-0-	-440	-0-	1079	3			N	-0-					-0-

MEYBIN "4" WELL #: 14 RRCID -> 186465 COMPL. DATE 03/12/2003 TOTAL DEPTH 9300 PERF. 7597 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	984	-0-	-132	-0-	984	3			N	-0-					-0-
04	1080	N	883	-0-	-197	-0-	883	3			N	-0-					-0-
05	1085	N	869	-0-	-216	-0-	869	3			N	-0-					-0-
06	960	N	790	-0-	-170	-0-	790	3			N	-0-					-0-
07	899	N	854	-0-	-45	-0-	854	3			N	-0-					-0-
*08	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-					-0-

MCDONALD "9" WELL #: 10 RRCID -> 186478 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
04	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
05	1023	N	952	-0-	-71	-0-	952	3			N	-0-					-0-
06	990	N	908	-0-	-82	-0-	908	3			N	-0-					-0-
07	992	N	932	-0-	-60	-0-	932	3			N	-0-					-0-
*08	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-

DAVIDSON WELL #: 1713 RRCID -> 186914 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	601	-0-	-19	-0-	601	2			N	-0-					-0-
04	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
05	651	N	604	-0-	-47	-0-	604	3			N	-0-					-0-
06	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
07	620	N	609	-0-	-11	-0-	609	3			N	-0-					-0-
*08	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1714 RRCID -> 186917 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
04	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
05	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
06	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
07	713	N	675	-0-	-38	-0-	675	3			N	-0-					-0-
08	744	N	672	-0-	-72	-0-	672	3			N	-0-					-0-

DAVIDSON WELL #: 1715 RRCID -> 186921 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	729	-0-	-108	-0-	729	2			N	-0-					-0-
04	720	N	702	-0-	-18	-0-	702	3			N	-0-					-0-
05	744	N	703	-0-	-41	-0-	703	3			N	-0-					-0-
06	720	N	686	-0-	-34	-0-	686	3			N	-0-					-0-
07	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
08	713	N	700	-0-	-13	-0-	700	3			N	-0-					-0-

DAVIDSON WELL #: 1716 RRCID -> 186930 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
04	180	N	83	-0-	-97	-0-	83	3			N	-0-					-0-
05	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
06	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
07	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
*08	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-

DAVIDSON WELL #: 1717 RRCID -> 186934 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	557	-0-	-63	-0-	557	2			N	-0-					-0-
04	510	N	499	-0-	-11	-0-	499	3			N	-0-					-0-
05	589	N	498	-0-	-91	-0-	498	3			N	-0-					-0-
06	540	N	423	-0-	-117	-0-	423	3			N	-0-					-0-
07	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
*08	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-

DAVIDSON WELL #: 1718 RRCID -> 186937 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
04	570	N	417	-0-	-153	-0-	417	3			N	-0-					-0-
05	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
07	434	N	332	-0-	-102	-0-	332	3			N	-0-					-0-
08	558	N	318	-0-	-240	-0-	318	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187013 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 6245 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
04	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
05	1147	N	985	-0-	-162	-0-	985	3			N	-0-					-0-
06	960	N	909	-0-	-51	-0-	909	3			N	-0-					-0-
07	961	N	913	-0-	-48	-0-	913	3			N	-0-					-0-
08	992	N	933	-0-	-59	-0-	933	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187018 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1332	N	1332	-0-	-0-	-0-	1332	3			N	-0-					-0-
04	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
05	1302	N	1253	-0-	-49	-0-	1253	3			N	-0-					-0-
06	1260	N	1175	-0-	-85	-0-	1175	3			N	-0-					-0-
07	1302	N	1210	-0-	-92	-0-	1210	3			N	-0-					-0-
08	1240	N	1100	-0-	-140	-0-	1100	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187021 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	712	-0-	-63	-0-	712	2			N	-0-					-0-
04	720	N	686	-0-	-34	-0-	686	3			N	-0-					-0-
05	713	N	600	-0-	-113	-0-	600	3			N	-0-					-0-
06	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
07	713	N	699	-0-	-14	-0-	699	3			N	-0-					-0-
*08	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 4 RRCID -> 187030 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 7997

03	899	N	682	-0-	-217	-0-	682	3			N	-0-					-0-
04	660	N	627	-0-	-33	-0-	627	3			N	-0-					-0-
05	899	N	456	-0-	-443	-0-	456	3			N	-0-					-0-
06	660	N	520	-0-	-140	-0-	520	3			N	-0-					-0-
07	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
*08	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 6LT RRCID -> 187415 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7747 - 7870

03	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
05	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
06	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
07	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
*08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 7LT RRCID -> 187421 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 7756 - 7866

03	496	N	470	-0-	-26	-0-	470	3			N	-0-					-0-
04	480	N	451	-0-	-29	-0-	451	3			N	-0-					-0-
05	465	N	459	-0-	-6	-0-	459	3			N	-0-					-0-
06	450	N	441	-0-	-9	-0-	441	3			N	-0-					-0-
07	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
08	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-

MCMULLAN "A" WELL #: 6 RRCID -> 187905 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 7722 - 9140

03	1550	N	1330	-0-	-220	-0-	1330	3			N	-0-					-0-
04	1500	N	1267	-0-	-233	-0-	1267	3			N	-0-					-0-
05	1457	N	1300	-0-	-157	-0-	1300	3			N	-0-					-0-
06	1356	N	1356	-0-	-0-	-0-	1356	3			N	-0-					-0-
07	1365	N	1365	-0-	-0-	-0-	1365	3			N	-0-					-0-
*08	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-					-0-

MCDONALD "18" WELL #: 6 RRCID -> 187961 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 7980

03	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
04	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
05	62	N	16	-0-	-46	-0-	16	3			N	-0-					-0-
06	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
08	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-

MCDONALD "18" WELL #: 7 RRCID -> 187968 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

03	1054	N	565	-0-	-489	-0-	565	3			N	-0-					-0-
04	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
05	651	N	500	-0-	-151	-0-	500	3			N	-0-					-0-
06	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
07	620	N	490	-0-	-130	-0-	490	3			N	-0-					-0-
*08	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN WELL #: 8 RRCID -> 189778 COMPL. DATE 04/10/2002 TOTAL DEPTH 8500 PERF. 7819 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3736	X	3736	-0-	-0-	-0-	3736	3			N	-0-					-0-
04	3636	X	3636	-0-	-0-	-0-	3636	3			N	-0-					-0-
05	3701	X	3701	-0-	-0-	-0-	3701	3			N	-0-					-0-
06	3630	X	3505	-0-	-125	-0-	3505	3			N	-0-					-0-
07	3751	X	3574	-0-	-177	-0-	3574	3			N	-0-					-0-
08	3751	X	3506	-0-	-245	-0-	3506	3			N	-0-					-0-

MCMULLAN "3" WELL #: 7 RRCID -> 189782 COMPL. DATE 04/19/2002 TOTAL DEPTH 8600 PERF. 7752 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2325	N	1649	-0-	-676	-0-	1649	3			N	-0-					-0-
04	2250	N	1827	-0-	-423	-0-	1827	3			N	-0-					-0-
05	2077	N	1806	-0-	-271	-0-	1806	3			N	-0-					-0-
06	1779	N	1779	-0-	-0-	-0-	1779	3			N	-0-					-0-
07	1891	N	1464	-0-	-427	-0-	1464	3			N	-0-					-0-
*08	1839	N	1839	-0-	-0-	-0-	1839	3			N	-0-					-0-

MCMULLAN "3" WELL #: 6 RRCID -> 189783 COMPL. DATE 04/04/2002 TOTAL DEPTH 8600 PERF. 7861 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1506	N	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
04	1500	N	1416	-0-	-84	-0-	1416	3			N	-0-					-0-
05	1550	N	1436	-0-	-114	-0-	1436	3			N	-0-					-0-
06	1470	N	1367	-0-	-103	-0-	1367	3			N	-0-					-0-
07	1457	N	1402	-0-	-55	-0-	1402	3			N	-0-					-0-
08	1426	N	1372	-0-	-54	-0-	1372	3			N	-0-					-0-

MCMULLAN "A" WELL #: 7 RRCID -> 189787 COMPL. DATE 02/10/2002 TOTAL DEPTH 8500 PERF. 7672 - 8237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2003	N	2003	-0-	-0-	-0-	2003	3			N	-0-					-0-
04	1946	N	1946	-0-	-0-	-0-	1946	3			N	-0-					-0-
05	2112	N	2112	-0-	-0-	-0-	2112	3			N	-0-					-0-
06	2043	N	2043	-0-	-0-	-0-	2043	3			N	-0-					-0-
07	2059	N	2059	-0-	-0-	-0-	2059	3			N	-0-					-0-
*08	2033	N	2033	-0-	-0-	-0-	2033	3			N	-0-					-0-

MEYBIN "4" WELL #: 15 RRCID -> 189793 COMPL. DATE 03/06/2002 TOTAL DEPTH 8500 PERF. 7677 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
04	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
05	992	N	904	-0-	-88	-0-	904	3			N	-0-					-0-
06	900	N	847	-0-	-53	-0-	847	3			N	-0-					-0-
07	961	N	855	-0-	-106	-0-	855	3			N	-0-					-0-
08	899	N	826	-0-	-73	-0-	826	3			N	-0-					-0-

MCMULLAN "D" WELL #: 7 RRCID -> 190316 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-
04	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-
05	992	N	938	-0-	-54	-0-	938	3			N	-0-					-0-
06	960	N	840	-0-	-120	-0-	840	3			N	-0-					-0-
07	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
08	930	N	892	-0-	-38	-0-	892	3			N	-0-					-0-

MC DONALD "14" WELL #: 7 RRCID -> 191131 COMPL. DATE 03/29/2002 TOTAL DEPTH 8000 PERF. 6036 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
04	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
05	930	N	851	-0-	-79	-0-	851	3			N	-0-					-0-
06	900	N	800	-0-	-100	-0-	800	3			N	-0-					-0-
07	930	N	811	-0-	-119	-0-	811	3			N	-0-					-0-
*08	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 10 RRCID -> 191132 COMPL. DATE 09/04/2002 TOTAL DEPTH 8200 PERF. 7759 - 7929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	506	-0-	-21	-0-	506	3			N	-0-					-0-
04	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
05	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
06	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
07	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
*08	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-

HENDERSON 2 WELL #: 1 RRCID -> 191154 COMPL. DATE 07/19/2002 TOTAL DEPTH 9125 PERF. 7742 - 8934

03	1743	N	1743	-0-	-0-	-0-	1743	3			N	-0-					-0-
04	1761	N	1761	-0-	-0-	-0-	1761	3			N	-0-					-0-
05	2040	N	2040	-0-	-0-	-0-	2040	3			N	-0-					-0-
06	1999	N	1999	-0-	-0-	-0-	1999	3			N	-0-					-0-
07	2386	N	2386	-0-	-0-	-0-	2386	3			N	-0-					-0-
*08	2182	N	2182	-0-	-0-	-0-	2182	3			N	-0-					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 191167 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

03	1674	N	1670	-0-	-4	-0-	1670	3			N	-0-					-0-
04	1603	N	1603	-0-	-0-	-0-	1603	3			N	-0-					-0-
05	1674	N	1620	-0-	-54	-0-	1620	3			N	-0-					-0-
06	1620	N	1549	-0-	-71	-0-	1549	3			N	-0-					-0-
07	1643	N	1602	-0-	-41	-0-	1602	3			N	-0-					-0-
*08	1628	N	1628	-0-	-0-	-0-	1628	3			N	-0-					-0-

MCMULLAN 2 WELL #: 1R RRCID -> 191528 COMPL. DATE 09/06/2002 TOTAL DEPTH 8400 PERF. 7616 - 8105

03	2077	N	1627	-0-	-450	-0-	1627	3			N	-0-					-0-
04	1860	N	1637	-0-	-223	-0-	1637	3			N	-0-					-0-
05	1922	N	1704	-0-	-218	-0-	1704	3			N	-0-					-0-
06	1638	N	1638	-0-	-0-	-0-	1638	3			N	-0-					-0-
07	2052	N	2052	-0-	-0-	-0-	2052	3			N	-0-					-0-
*08	1788	N	1788	-0-	-0-	-0-	1788	3			N	-0-					-0-

MCMULLAN WELL #: 7H RRCID -> 191531 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

03	2232	N	2035	-0-	-197	-0-	2035	3			N	-0-					-0-
04	2250	N	2168	-0-	-82	-0-	2168	3			N	-0-					-0-
05	2526	N	2526	-0-	-0-	-0-	2526	3			N	-0-					-0-
06	2247	N	2247	-0-	-0-	-0-	2247	3			N	-0-					-0-
07	2296	N	2296	-0-	-0-	-0-	2296	3			N	-0-					-0-
08	2356	N	2232	-0-	-124	-0-	2232	3			N	-0-					-0-

MCMULLAN "C" WELL #: 7 RRCID -> 193720 COMPL. DATE 01/12/2003 TOTAL DEPTH 8500 PERF. 7832 - 8036

03	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
04	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					-0-
05	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
06	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
07	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
*08	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-

WILKINS B WELL #: 6 RRCID -> 193893 COMPL. DATE 01/17/2003 TOTAL DEPTH 8200 PERF. 7903 - 8065

03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
05	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
07	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
08	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
RIGGS 20 WELL #: 3 RRCID -> 194844 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 8040 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	904	-0-	-57	-0-	904	3			N	-0-					-0-
04	900	N	835	-0-	-65	-0-	835	3			N	-0-					-0-
05	930	N	780	-0-	-150	-0-	780	3			N	-0-					-0-
06	870	N	695	-0-	-175	-0-	695	3			N	-0-					-0-
07	868	N	784	-0-	-84	-0-	784	3			N	-0-					-0-
08	775	N	756	-0-	-19	-0-	756	3			N	-0-					-0-

MCMULLAN 2 WELL #: 13 RRCID -> 200871 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 7753 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1575	N	1575	-0-	-0-	-0-	1575	3			N	-0-					-0-
04	1484	N	1484	-0-	-0-	-0-	1484	3			N	-0-					-0-
05	1643	N	1433	-0-	-210	-0-	1433	3			N	-0-					-0-
06	1530	N	1385	-0-	-145	-0-	1385	3			N	-0-					-0-
07	1519	N	1347	-0-	-172	-0-	1347	3			N	-0-					-0-
08	1426	N	1287	-0-	-139	-0-	1287	3			N	-0-					-0-

MCMULLAN 'A' WELL #: 8 RRCID -> 205851 COMPL. DATE 05/18/2004 TOTAL DEPTH 8600 PERF. 7751 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1151	-0-	-399	-0-	1151	3			N	-0-					-0-
04	1380	N	1102	-0-	-278	-0-	1102	3			N	-0-					-0-
05	1240	N	1219	-0-	-21	-0-	1219	3			N	-0-					-0-
06	1220	N	1220	-0-	-0-	-0-	1220	3			N	-0-					-0-
07	1253	N	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-
*08	1225	N	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-

MCMULLAN 'B' WELL #: 8 RRCID -> 205917 COMPL. DATE 05/24/2004 TOTAL DEPTH 8600 PERF. 7795 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2914	X	2171	-0-	-743	-0-	2171	3			N	-0-					-0-
04	2820	X	1462	-0-	-1358	-0-	1462	3			N	-0-					-0-
05	2914	X	2011	-0-	-903	-0-	2011	3			N	-0-					-0-
06	2520	X	1949	-0-	-571	-0-	1949	3			N	-0-					-0-
07	2511	X	2255	-0-	-256	-0-	2255	3			N	-0-					-0-
*08	2210	X	2210	-0-	-0-	-0-	2210	3			N	-0-					-0-

MCMULLAN 'C' WELL #: 8 RRCID -> 206015 COMPL. DATE 06/03/2004 TOTAL DEPTH 8600 PERF. 7786 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
04	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
05	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
06	540	N	537	-0-	-3	-0-	537	3			N	-0-					-0-
07	558	N	552	-0-	-6	-0-	552	3			N	-0-					-0-
08	558	N	547	-0-	-11	-0-	547	3			N	-0-					-0-

MCMULLAN 'C' WELL #: 9 RRCID -> 206131 COMPL. DATE 06/02/2004 TOTAL DEPTH 8600 PERF. 7818 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1116	-0-	-186	-0-	1116	3			N	-0-					-0-
04	1230	N	1010	-0-	-220	-0-	1010	3			N	-0-					-0-
05	1178	N	983	-0-	-195	-0-	983	3			N	-0-					-0-
06	1080	N	966	-0-	-114	-0-	966	3			N	-0-					-0-
07	1054	N	983	-0-	-71	-0-	983	3			N	-0-					-0-
08	992	N	959	-0-	-33	-0-	959	3			N	-0-					-0-

MCMULLAN 2 WELL #: 14 RRCID -> 206395 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	N	1465	-0-	-116	-0-	1465	3			N	-0-					-0-
04	1530	N	1292	-0-	-238	-0-	1292	3			N	-0-					-0-
05	1612	N	1351	-0-	-261	-0-	1351	3			N	-0-					-0-
06	1410	N	1299	-0-	-111	-0-	1299	3			N	-0-					-0-
07	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-					-0-
08	1364	N	1358	-0-	-6	-0-	1358	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WILKINS WELL #: 8 RRCID -> 206505 COMPL. DATE 06/25/2004 TOTAL DEPTH 8400 PERF. 7925 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1318	-0-	-46	-0-	1318	3			N	-0-					-0-
04	1290	N	1259	-0-	-31	-0-	1259	3			N	-0-					-0-
05	1302	N	1272	-0-	-30	-0-	1272	3			N	-0-					-0-
06	1290	N	964	-0-	-326	-0-	964	3			N	-0-					-0-
07	1302	N	1228	-0-	-74	-0-	1228	3			N	-0-					-0-
08	1271	N	1219	-0-	-52	-0-	1219	3			N	-0-					-0-

DAVIDSON 15 WELL #: 11 RRCID -> 206508 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7886 - 8241

03	775	N	693	-0-	-82	-0-	693	3			N	-0-					-0-
04	780	N	663	-0-	-117	-0-	663	3			N	-0-					-0-
05	744	N	688	-0-	-56	-0-	688	3			N	-0-					-0-
06	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
07	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
08	682	N	652	-0-	-30	-0-	652	3			N	-0-					-0-

MCMULLEN 17 WELL #: 6 RRCID -> 206563 COMPL. DATE 06/21/2004 TOTAL DEPTH 8500 PERF. 7664 - 8234

03	1488	N	1437	-0-	-51	-0-	1437	3			N	-0-					-0-
04	1369	N	1369	-0-	-0-	-0-	1369	3			N	-0-					-0-
05	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-					-0-
06	1380	N	1289	-0-	-91	-0-	1289	3			N	-0-					-0-
07	1426	N	1270	-0-	-156	-0-	1270	3			N	-0-					-0-
08	1395	N	1283	-0-	-112	-0-	1283	3			N	-0-					-0-

SCHEUBER 'A' WELL #: 9 RRCID -> 206565 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7870 - 8171

03	1240	N	1169	-0-	-71	-0-	1169	3			N	-0-					-0-
04	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
05	1568	N	1568	-0-	-0-	-0-	1568	3			N	-0-					-0-
06	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-
07	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					-0-
08	1519	N	1413	-0-	-106	-0-	1413	3			N	-0-					-0-

MEYBIN 'A' WELL #: 7 RRCID -> 206594 COMPL. DATE 07/27/2004 TOTAL DEPTH 8800 PERF. 7986 - 8180

03	651	N	542	-0-	-109	-0-	542	3			N	-0-					-0-
04	570	N	471	-0-	-99	-0-	471	3			N	-0-					-0-
05	496	N	408	-0-	-88	-0-	408	3			N	-0-					-0-
06	510	N	439	-0-	-71	-0-	439	3			N	-0-					-0-
07	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
*08	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-

MEYBIN "4" WELL #: 17 RRCID -> 206595 COMPL. DATE 08/08/2004 TOTAL DEPTH 8900 PERF. 7763 - 8214

03	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-
04	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
05	1116	N	1047	-0-	-69	-0-	1047	3			N	-0-					-0-
06	1080	N	1078	-0-	-2	-0-	1078	3			N	-0-					-0-
07	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
*08	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-

MEYBIN "4" WELL #: 16 RRCID -> 206596 COMPL. DATE 07/31/2004 TOTAL DEPTH 8400 PERF. 7720 - 8193

03	899	N	848	-0-	-51	-0-	848	3			N	-0-					-0-
04	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
05	868	N	685	-0-	-183	-0-	685	3			N	-0-					-0-
06	810	N	698	-0-	-112	-0-	698	3			N	-0-					-0-
07	868	N	472	-0-	-396	-0-	472	3			N	-0-					-0-
*08	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 15 WELL #: 12 RRCID -> 207249 COMPL. DATE 08/27/2004 TOTAL DEPTH 8350 PERF. 7939 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
04	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
05	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
06	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
07	620	N	612	-0-	-8	-0-	612	3			N	-0-					-0-
*08	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-

DAVIDSON A WELL #: 11 RRCID -> 207269 COMPL. DATE 09/10/2004 TOTAL DEPTH 8500 PERF. 7927 - 8151

03	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
04	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
05	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
06	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
07	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-
08	496	N	461	-0-	-35	-0-	461	3			N	-0-					-0-

MEYBIN "C" WELL #: 1509 RRCID -> 207271 COMPL. DATE 09/03/2004 TOTAL DEPTH 8450 PERF. 7986 - 8180

03	651	N	635	-0-	-16	-0-	635	3			N	-0-					-0-
04	630	N	617	-0-	-13	-0-	617	3			N	-0-					-0-
05	620	N	618	-0-	-2	-0-	618	3			N	-0-					-0-
06	600	N	512	-0-	-88	-0-	512	3			N	-0-					-0-
07	651	N	536	-0-	-115	-0-	536	3			N	-0-					-0-
08	620	N	547	-0-	-73	-0-	547	3			N	-0-					-0-

DAVIDSON A WELL #: 10 RRCID -> 207272 COMPL. DATE 08/21/2004 TOTAL DEPTH 8300 PERF. 7848 - 8186

03	1147	N	1146	-0-	-1	-0-	1146	3			N	-0-					-0-
04	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
05	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
06	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
07	1227	N	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-
08	1209	N	1183	-0-	-26	-0-	1183	3			N	-0-					-0-

MEYBIN B WELL #: 7 RRCID -> 207358 COMPL. DATE 09/29/2004 TOTAL DEPTH 8400 PERF. 7713 - 8129

03	1581	N	1552	-0-	-29	-0-	1552	3			N	-0-					-0-
04	1574	N	1574	-0-	-0-	-0-	1574	3			N	-0-					-0-
05	1519	N	1399	-0-	-120	-0-	1399	3			N	-0-					-0-
06	1500	N	1499	-0-	-1	-0-	1499	3			N	-0-					-0-
07	1612	N	1475	-0-	-137	-0-	1475	3			N	-0-					-0-
08	1395	N	1393	-0-	-2	-0-	1393	3			N	-0-					-0-

HENDERSON P1 WELL #: 17 RRCID -> 207734 COMPL. DATE 10/17/2004 TOTAL DEPTH 8200 PERF. 7745 - 7820

03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
04	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
05	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
06	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
07	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
*08	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

SCHEUBER WELL #: 10 RRCID -> 207735 COMPL. DATE 10/29/2004 TOTAL DEPTH 8200 PERF. 7822 - 7927

03	1313	N	1313	-0-	-0-	-0-	1313	3			N	-0-					-0-
04	1260	N	1252	-0-	-8	-0-	1252	3			N	-0-					-0-
05	1271	N	1262	-0-	-9	-0-	1262	3			N	-0-					-0-
06	1260	N	1215	-0-	-45	-0-	1215	3			N	-0-					-0-
07	1302	N	1247	-0-	-55	-0-	1247	3			N	-0-					-0-
08	1271	N	1235	-0-	-36	-0-	1235	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER WELL #: 11 RRCID -> 207739 COMPL. DATE 11/03/2004 TOTAL DEPTH 8200 PERF. 7830 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
04	930	N	891	-0-	-39	-0-	891	3			N	-0-					-0-
05	961	N	937	-0-	-24	-0-	937	3			N	-0-					-0-
06	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
07	930	N	867	-0-	-63	-0-	867	3			N	-0-					-0-
08	930	N	591	-0-	-339	-0-	591	3			N	-0-					-0-

HENDERSON P1 WELL #: 18 RRCID -> 207750 COMPL. DATE 10/15/2004 TOTAL DEPTH 8200 PERF. 7810 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	597	-0-	-23	-0-	597	3			N	-0-					-0-
04	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
05	589	N	567	-0-	-22	-0-	567	3			N	-0-					-0-
06	570	N	395	-0-	-175	-0-	395	3			N	-0-					-0-
07	620	N	472	-0-	-148	-0-	472	3			N	-0-					-0-
*08	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-

HENDERSON P1 WELL #: 16 RRCID -> 207751 COMPL. DATE 10/05/2004 TOTAL DEPTH 8200 PERF. 7764 - 7933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
04	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
05	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
06	900	N	831	-0-	-69	-0-	831	3			N	-0-					-0-
07	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
08	961	N	934	-0-	-27	-0-	934	3			N	-0-					-0-

MCMULLAN 2 WELL #: 15 RRCID -> 207919 COMPL. DATE 11/10/2004 TOTAL DEPTH 8100 PERF. 7706 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
04	270	N	217	-0-	-53	-0-	217	3			N	-0-					-0-
05	310	N	211	-0-	-99	-0-	211	3			N	-0-					-0-
06	270	N	151	-0-	-119	-0-	151	3			N	-0-					-0-
07	217	N	120	-0-	-97	-0-	120	3			N	-0-					-0-
08	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-

SCHEUBER B WELL #: 11 RRCID -> 207920 COMPL. DATE 11/20/2004 TOTAL DEPTH 8300 PERF. 7798 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
04	720	N	550	-0-	-170	-0-	550	3			N	-0-					-0-
05	775	N	642	-0-	-133	-0-	642	3			N	-0-					-0-
06	750	N	589	-0-	-161	-0-	589	3			N	-0-					-0-
07	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
08	651	N	622	-0-	-29	-0-	622	3			N	-0-					-0-

SCHEUBER WELL #: 12 RRCID -> 207921 COMPL. DATE 11/14/2004 TOTAL DEPTH 8250 PERF. 7822 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
04	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
05	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
06	750	N	706	-0-	-44	-0-	706	3			N	-0-					-0-
07	744	N	731	-0-	-13	-0-	731	3			N	-0-					-0-
08	744	N	722	-0-	-22	-0-	722	3			N	-0-					-0-

MEYBIN "4" WELL #: 18R RRCID -> 207930 COMPL. DATE 12/17/2004 TOTAL DEPTH 8400 PERF. 7768 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1651	N	1651	-0-	-0-	-0-	1651	3			N	-0-					-0-
04	1623	N	1623	-0-	-0-	-0-	1623	3			N	-0-					-0-
05	1643	N	1643	-0-	-0-	-0-	1643	3			N	-0-					-0-
06	1590	N	1550	-0-	-40	-0-	1550	3			N	-0-					-0-
07	1674	N	1619	-0-	-55	-0-	1619	3			N	-0-					-0-
08	1643	N	1459	-0-	-184	-0-	1459	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN, MARGARET WELL #: 2 RRCID -> 208494 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 7760 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 8 RRCID -> 209026 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1901	N	1901	-0-	-0-	-0-	1901	3			N	-0-					-0-
04	2588	N	2588	-0-	-0-	-0-	2588	3			N	-0-					-0-
05	2155	N	2155	-0-	-0-	-0-	2155	3			N	-0-					-0-
06	2361	N	2361	-0-	-0-	-0-	2361	3			N	-0-					-0-
07	2485	N	2485	-0-	-0-	-0-	2485	3			N	-0-					-0-
*08	2445	N	2445	-0-	-0-	-0-	2445	3			N	-0-					-0-

DAVIDSON WELL #: 3507 RRCID -> 209329 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
04	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
05	1357	N	1357	-0-	-0-	-0-	1357	3			N	-0-					-0-
06	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-					-0-
07	1271	N	1260	-0-	-11	-0-	1260	3			N	-0-					-0-
08	1364	N	1212	-0-	-152	-0-	1212	3			N	-0-					-0-

SCHEUBER "B" WELL #: 13 RRCID -> 209601 COMPL. DATE 04/09/2005 TOTAL DEPTH 8300 PERF. 7765 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
07	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
08	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-

SCHEUBER WELL #: 14 RRCID -> 210146 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7889 - 8083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-
04	540	N	539	-0-	-1	-0-	539	3			N	-0-					-0-
05	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
06	540	N	518	-0-	-22	-0-	518	3			N	-0-					-0-
07	558	N	487	-0-	-71	-0-	487	3			N	-0-					-0-
08	558	N	509	-0-	-49	-0-	509	3			N	-0-					-0-

SCHEUBER WELL #: 15 RRCID -> 210157 COMPL. DATE 04/06/2005 TOTAL DEPTH 8250 PERF. 7835 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
04	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
05	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
06	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
07	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
*08	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-

SCHEUBER WELL #: 13 RRCID -> 210160 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7808 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	626	-0-	-87	-0-	626	3			N	-0-					-0-
04	660	N	589	-0-	-71	-0-	589	3			N	-0-					-0-
05	651	N	504	-0-	-147	-0-	504	3			N	-0-					-0-
06	600	N	475	-0-	-125	-0-	475	3			N	-0-					-0-
07	620	N	551	-0-	-69	-0-	551	3			N	-0-					-0-
*08	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER B WELL #: 10 RRCID -> 210161 COMPL. DATE 11/30/2004 TOTAL DEPTH 8300 PERF. 7818 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-
04	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
05	899	N	884	-0-	-15	-0-	884	3			N	-0-					-0-
06	900	N	847	-0-	-53	-0-	847	3			N	-0-					-0-
07	899	N	873	-0-	-26	-0-	873	3			N	-0-					-0-
08	899	N	866	-0-	-33	-0-	866	3			N	-0-					-0-

PERRY GU 21 WELL #: 17 RRCID -> 210162 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 7894 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
04	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
05	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
06	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
07	1054	N	1006	-0-	-48	-0-	1006	3			N	-0-					-0-
08	1054	N	1013	-0-	-41	-0-	1013	3			N	-0-					-0-

PERRY GU 21 WELL #: 18 RRCID -> 210167 COMPL. DATE 03/14/2005 TOTAL DEPTH 8400 PERF. 7901 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
04	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
05	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
06	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
07	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
*08	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-

MCMULLAN "A" WELL #: 11 RRCID -> 210703 COMPL. DATE 05/03/2005 TOTAL DEPTH 8500 PERF. 7965 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
04	600	N	589	-0-	-11	-0-	589	3			N	-0-					-0-
05	620	N	610	-0-	-10	-0-	610	3			N	-0-					-0-
06	600	N	581	-0-	-19	-0-	581	3			N	-0-					-0-
07	620	N	593	-0-	-27	-0-	593	3			N	-0-					-0-
08	620	N	586	-0-	-34	-0-	586	3			N	-0-					-0-

SCHEUBER "B" WELL #: 17 RRCID -> 210816 COMPL. DATE 04/26/2005 TOTAL DEPTH 8300 PERF. 7945 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	783	-0-	-23	-0-	783	3			N	-0-					-0-
04	780	N	699	-0-	-81	-0-	699	3			N	-0-					-0-
05	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
06	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
07	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
08	806	N	751	-0-	-55	-0-	751	3			N	-0-					-0-

MCMULLAN "B" WELL #: 11 RRCID -> 211271 COMPL. DATE 05/08/2005 TOTAL DEPTH 8550 PERF. 7719 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798	N	1638	-0-	-160	-0-	1638	3			N	-0-					-0-
04	1590	N	1530	-0-	-60	-0-	1530	3			N	-0-					-0-
05	1581	N	1500	-0-	-81	-0-	1500	3			N	-0-					-0-
06	1590	N	1445	-0-	-145	-0-	1445	3			N	-0-					-0-
07	1581	N	1472	-0-	-109	-0-	1472	3			N	-0-					-0-
08	1488	N	1435	-0-	-53	-0-	1435	3			N	-0-					-0-

MCMULLAN B WELL #: 10 RRCID -> 211296 COMPL. DATE 07/01/2005 TOTAL DEPTH 8550 PERF. 7816 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	1549	-0-	-63	-0-	1549	3			N	-0-					-0-
04	1500	N	1492	-0-	-8	-0-	1492	3			N	-0-					-0-
05	1581	N	1542	-0-	-39	-0-	1542	3			N	-0-					-0-
06	1500	N	1472	-0-	-28	-0-	1472	3			N	-0-					-0-
07	1550	N	1511	-0-	-39	-0-	1511	3			N	-0-					-0-
08	1550	N	1488	-0-	-62	-0-	1488	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "A" WELL #: 12 RRCID -> 211298 COMPL. DATE 05/27/2005 TOTAL DEPTH 8500 PERF. 7660 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	535	-0-	-85	-0-	535	3			N	-0-					-0-
04	540	N	508	-0-	-32	-0-	508	3			N	-0-					-0-
05	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
06	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
07	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
08	651	N	615	-0-	-36	-0-	615	3			N	-0-					-0-

MCMULLAN "A" WELL #: 9 RRCID -> 211301 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 7776 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
04	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
05	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
06	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
07	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
*08	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-

MCMULLAN "A" WELL #: 13 RRCID -> 211524 COMPL. DATE 06/14/2005 TOTAL DEPTH 8500 PERF. 7714 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	835	-0-	-33	-0-	835	3			N	-0-					-0-
04	930	N	862	-0-	-68	-0-	862	3			N	-0-					-0-
05	868	N	786	-0-	-82	-0-	786	3			N	-0-					-0-
06	810	N	734	-0-	-76	-0-	734	3			N	-0-					-0-
07	899	N	816	-0-	-83	-0-	816	3			N	-0-					-0-
*08	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-

MCMULLAN A WELL #: 10 RRCID -> 211876 COMPL. DATE 06/21/2005 TOTAL DEPTH 8500 PERF. 7755 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1261	-0-	-10	-0-	1261	3			N	-0-					-0-
04	1230	N	1213	-0-	-17	-0-	1213	3			N	-0-					-0-
05	1271	N	1166	-0-	-105	-0-	1166	3			N	-0-					-0-
06	1230	N	1118	-0-	-112	-0-	1118	3			N	-0-					-0-
07	1240	N	1155	-0-	-85	-0-	1155	3			N	-0-					-0-
08	1178	N	1151	-0-	-27	-0-	1151	3			N	-0-					-0-

MCMULLAN D WELL #: 9 RRCID -> 212122 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7855 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
04	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
05	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
06	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
07	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-
*08	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-

MCMULLAN C WELL #: 11 RRCID -> 213205 COMPL. DATE 08/12/2005 TOTAL DEPTH 8550 PERF. 7805 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
04	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
05	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
06	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
08	186	N	141	-0-	-45	-0-	141	3			N	-0-					-0-

MCMULLAN D WELL #: 10 RRCID -> 213208 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7787 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
04	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
05	434	N	395	-0-	-39	-0-	395	3			N	-0-					-0-
06	390	N	344	-0-	-46	-0-	344	3			N	-0-					-0-
07	434	N	331	-0-	-103	-0-	331	3			N	-0-					-0-
08	403	N	326	-0-	-77	-0-	326	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN "A" WELL #: 14R RRCID -> 213234 COMPL. DATE 09/02/2005 TOTAL DEPTH 8550 PERF. 7727 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	785	-0-	-83	-0-	785	3			N	-0-					-0-
04	870	N	750	-0-	-120	-0-	750	3			N	-0-					-0-
05	837	N	763	-0-	-74	-0-	763	3			N	-0-					-0-
06	750	N	700	-0-	-50	-0-	700	3			N	-0-					-0-
07	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
08	775	N	744	-0-	-31	-0-	744	3			N	-0-					-0-

MCMULLAN WELL #: 11 RRCID -> 213282 COMPL. DATE 07/23/2005 TOTAL DEPTH 8550 PERF. 7795 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1284	-0-	-235	-0-	1284	3			N	-0-					-0-
04	1470	N	1225	-0-	-245	-0-	1225	3			N	-0-					-0-
05	1364	N	1166	-0-	-198	-0-	1166	3			N	-0-					-0-
06	1254	N	1254	-0-	-0-	-0-	1254	3			N	-0-					-0-
07	1271	N	1268	-0-	-3	-0-	1268	3			N	-0-					-0-
*08	1231	N	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-

MCMULLAN "B" WELL #: 9 RRCID -> 213387 COMPL. DATE 05/13/2005 TOTAL DEPTH 8550 PERF. 7778 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1984	N	1935	-0-	-49	-0-	1935	3			N	-0-					-0-
04	1905	N	1905	-0-	-0-	-0-	1905	3			N	-0-					-0-
05	2000	N	2000	-0-	-0-	-0-	2000	3			N	-0-					-0-
06	1919	N	1919	-0-	-0-	-0-	1919	3			N	-0-					-0-
07	1984	N	1984	-0-	-0-	-0-	1984	3			N	-0-					-0-
08	2015	N	1869	-0-	-146	-0-	1869	3			N	-0-					-0-

MCMULLAN WELL #: 9 RRCID -> 214327 COMPL. DATE 08/16/2005 TOTAL DEPTH 8550 PERF. 8176 - 8231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	N	1636	-0-	-7	-0-	1636	3			N	-0-					-0-
04	1565	N	1565	-0-	-0-	-0-	1565	3			N	-0-					-0-
05	1674	N	1561	-0-	-113	-0-	1561	3			N	-0-					-0-
06	1590	N	1496	-0-	-94	-0-	1496	3			N	-0-					-0-
07	1612	N	1546	-0-	-66	-0-	1546	3			N	-0-					-0-
08	1550	N	1534	-0-	-16	-0-	1534	3			N	-0-					-0-

MCMULLAN "B" WELL #: 12 RRCID -> 214339 COMPL. DATE 08/04/2005 TOTAL DEPTH 8550 PERF. 7772 - 8331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2914	X	2339	-0-	-575	-0-	2339	3			N	-0-					-0-
04	2820	X	2340	-0-	-480	-0-	2340	3			N	-0-					-0-
05	2852	X	2360	-0-	-492	-0-	2360	3			N	-0-					-0-
06	2730	X	2241	-0-	-489	-0-	2241	3			N	-0-					-0-
07	2635	X	2336	-0-	-299	-0-	2336	3			N	-0-					-0-
08	2418	X	2302	-0-	-116	-0-	2302	3			N	-0-					-0-

MCMULLAN "3" WELL #: 10 RRCID -> 214412 COMPL. DATE 07/29/2005 TOTAL DEPTH 8450 PERF. 7760 - 8247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2263	N	2252	-0-	-11	-0-	2252	3			N	-0-					-0-
04	2190	N	2173	-0-	-17	-0-	2173	3			N	-0-					-0-
05	2263	N	2224	-0-	-39	-0-	2224	3			N	-0-					-0-
06	2190	N	1958	-0-	-232	-0-	1958	3			N	-0-					-0-
07	2232	N	2093	-0-	-139	-0-	2093	3			N	-0-					-0-
08	2232	N	1789	-0-	-443	-0-	1789	3			N	-0-					-0-

DAVIDSON 5 WELL #: 15 RRCID -> 218232 COMPL. DATE 04/04/2006 TOTAL DEPTH 8600 PERF. 7626 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
04	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
05	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
06	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
07	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
*08	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON 5 WELL #: 13 RRCID -> 218385 COMPL. DATE 03/28/2006 TOTAL DEPTH 8600 PERF. 7637 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
04	570	N	545	-0-	-25	-0-	545	3			N	-0-					-0-
05	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
06	510	N	420	-0-	-90	-0-	420	3			N	-0-					-0-
07	558	N	523	-0-	-35	-0-	523	3			N	-0-					-0-
08	589	N	573	-0-	-16	-0-	573	3			N	-0-					-0-

DAVIDSON 5 WELL #: 11 RRCID -> 218414 COMPL. DATE 04/17/2006 TOTAL DEPTH 8350 PERF. 7596 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	361	-0-	-73	-0-	361	3			N	-0-					-0-
04	420	N	352	-0-	-68	-0-	352	3			N	-0-					-0-
05	403	N	354	-0-	-49	-0-	354	3			N	-0-					-0-
06	360	N	296	-0-	-64	-0-	296	3			N	-0-					-0-
07	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
*08	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-

DAVIDSON 5 WELL #: 14 RRCID -> 219789 COMPL. DATE 05/03/2006 TOTAL DEPTH 8350 PERF. 7632 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
04	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
05	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
06	930	N	897	-0-	-33	-0-	897	3			N	-0-					-0-
07	992	N	871	-0-	-121	-0-	871	3			N	-0-					-0-
08	992	N	923	-0-	-69	-0-	923	3			N	-0-					-0-

DAVIDSON 5 WELL #: 9 RRCID -> 219791 COMPL. DATE 05/12/2006 TOTAL DEPTH 8350 PERF. 7605 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
04	750	N	727	-0-	-23	-0-	727	3			N	-0-					-0-
05	775	N	736	-0-	-39	-0-	736	3			N	-0-					-0-
06	750	N	699	-0-	-51	-0-	699	3			N	-0-					-0-
07	744	N	713	-0-	-31	-0-	713	3			N	-0-					-0-
*08	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-

DAVIDSON 5 WELL #: 10 RRCID -> 219815 COMPL. DATE 05/23/2006 TOTAL DEPTH 8350 PERF. 7650 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	587	-0-	-64	-0-	587	3			N	-0-					-0-
04	630	N	603	-0-	-27	-0-	603	3			N	-0-					-0-
05	620	N	602	-0-	-18	-0-	602	3			N	-0-					-0-
06	570	N	564	-0-	-6	-0-	564	3			N	-0-					-0-
07	620	N	590	-0-	-30	-0-	590	3			N	-0-					-0-
08	589	N	584	-0-	-5	-0-	584	3			N	-0-					-0-

DAVIDSON 5 WELL #: 12 RRCID -> 220664 COMPL. DATE 06/20/2006 TOTAL DEPTH 8260 PERF. 7655 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
04	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
05	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
06	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
07	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
08	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-

MEYBIN "4" WELL #: 26 RRCID -> 222800 COMPL. DATE 10/12/2006 TOTAL DEPTH 8300 PERF. 7569 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
04	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
05	744	N	740	-0-	-4	-0-	740	3			N	-0-					-0-
06	720	N	698	-0-	-22	-0-	698	3			N	-0-					-0-
07	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
*08	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "4" WELL #: 20 RRCID -> 223791 COMPL. DATE 10/20/2006 TOTAL DEPTH 8300 PERF. 7641 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
04	1080	N	979	-0-	-101	-0-	979	3			N	-0-					-0-
05	1116	N	1091	-0-	-25	-0-	1091	3			N	-0-					-0-
06	1050	N	1034	-0-	-16	-0-	1034	3			N	-0-					-0-
07	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
08	1085	N	1068	-0-	-17	-0-	1068	3			N	-0-					-0-

MEYBIN "4" WELL #: 25 RRCID -> 223798 COMPL. DATE 11/10/2006 TOTAL DEPTH 8400 PERF. 7606 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
04	1020	N	758	-0-	-262	-0-	758	3			N	-0-					-0-
05	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-
06	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-
07	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
*08	1196	N	1196	-0-	-0-	-0-	1196	3			N	-0-					-0-

MEYBIN "4" WELL #: 19 RRCID -> 224332 COMPL. DATE 11/27/2006 TOTAL DEPTH 8275 PERF. 7616 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1028	-0-	-212	-0-	1028	3			N	-0-					-0-
04	1220	N	1220	-0-	-0-	-0-	1220	3			N	-0-					-0-
05	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-
06	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
07	1271	N	1239	-0-	-32	-0-	1239	3			N	-0-					-0-
08	1240	N	1107	-0-	-133	-0-	1107	3			N	-0-					-0-

MEYBIN "4" WELL #: 21 RRCID -> 224345 COMPL. DATE 02/27/2008 TOTAL DEPTH 8500 PERF. 7690 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
04	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
05	775	N	766	-0-	-9	-0-	766	3			N	-0-					-0-
06	750	N	733	-0-	-17	-0-	733	3			N	-0-					-0-
07	775	N	757	-0-	-18	-0-	757	3			N	-0-					-0-
08	775	N	730	-0-	-45	-0-	730	3			N	-0-					-0-

MEYBIN "4" WELL #: 23 RRCID -> 224571 COMPL. DATE 12/12/2006 TOTAL DEPTH 8399 PERF. 7710 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1293	N	1293	-0-	-0-	-0-	1293	3			N	-0-					-0-
04	1260	N	1243	-0-	-17	-0-	1243	3			N	-0-					-0-
05	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-
06	1260	N	1174	-0-	-86	-0-	1174	3			N	-0-					-0-
07	1271	N	1214	-0-	-57	-0-	1214	3			N	-0-					-0-
08	1240	N	1191	-0-	-49	-0-	1191	3			N	-0-					-0-

MEYBIN "4" WELL #: 22 RRCID -> 224925 COMPL. DATE 01/04/2007 TOTAL DEPTH 8450 PERF. 7666 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
04	690	N	570	-0-	-120	-0-	570	3			N	-0-					-0-
05	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
06	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
07	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
08	713	N	646	-0-	-67	-0-	646	3			N	-0-					-0-

MEYBIN "4" WELL #: 24 RRCID -> 224937 COMPL. DATE 01/04/2007 TOTAL DEPTH 8500 PERF. 7754 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
04	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
05	1023	N	960	-0-	-63	-0-	960	3			N	-0-					-0-
06	1020	N	888	-0-	-132	-0-	888	3			N	-0-					-0-
07	1054	N	909	-0-	-145	-0-	909	3			N	-0-					-0-
08	961	N	821	-0-	-140	-0-	821	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER "B" WELL #: 12 RRCID -> 225446 COMPL. DATE 01/09/2007 TOTAL DEPTH 8275 PERF. 7855 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
04	390	N	383	-0-	-7	-0-	383	3			N	-0-					-0-
05	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
06	390	N	377	-0-	-13	-0-	377	3			N	-0-					-0-
07	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-
08	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-

SCHEUBER "A" WELL #: 10 RRCID -> 226932 COMPL. DATE 01/16/2007 TOTAL DEPTH 8350 PERF. 7960 - 8172

03	1364	N	1337	-0-	-27	-0-	1337	3			N	-0-					-0-
04	1350	N	1298	-0-	-52	-0-	1298	3			N	-0-					-0-
05	1364	N	1317	-0-	-47	-0-	1317	3			N	-0-					-0-
06	1290	N	1283	-0-	-7	-0-	1283	3			N	-0-					-0-
07	1333	N	1304	-0-	-29	-0-	1304	3			N	-0-					-0-
08	1302	N	1247	-0-	-55	-0-	1247	3			N	-0-					-0-

SCHEUBER "B" WELL #: 14 RRCID -> 227117 COMPL. DATE 01/23/2007 TOTAL DEPTH 8275 PERF. 7838 - 8042

03	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
04	840	N	823	-0-	-17	-0-	823	3			N	-0-					-0-
05	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
06	870	N	841	-0-	-29	-0-	841	3			N	-0-					-0-
07	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
08	868	N	844	-0-	-24	-0-	844	3			N	-0-					-0-

SCHEUBER "B" WELL #: 15 RRCID -> 227121 COMPL. DATE 01/24/2007 TOTAL DEPTH 8300 PERF. 7855 - 8126

03	1377	N	1377	-0-	-0-	-0-	1377	3			N	-0-					-0-
04	1411	N	1411	-0-	-0-	-0-	1411	3			N	-0-					-0-
05	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
06	1320	N	1244	-0-	-76	-0-	1244	3			N	-0-					-0-
07	1395	N	1271	-0-	-124	-0-	1271	3			N	-0-					-0-
08	1364	N	1245	-0-	-119	-0-	1245	3			N	-0-					-0-

WILKINS WELL #: 10 RRCID -> 227568 COMPL. DATE 01/29/2007 TOTAL DEPTH 8400 PERF. 7880 - 8056

03	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
04	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
05	651	N	647	-0-	-4	-0-	647	3			N	-0-					-0-
06	660	N	637	-0-	-23	-0-	637	3			N	-0-					-0-
07	682	N	654	-0-	-28	-0-	654	3			N	-0-					-0-
*08	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 19 RRCID -> 227680 COMPL. DATE 02/12/2007 TOTAL DEPTH 8250 PERF. 7916 - 8062

03	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
04	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
05	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
06	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
07	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
08	744	N	689	-0-	-55	-0-	689	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 22 RRCID -> 227746 COMPL. DATE 03/20/2007 TOTAL DEPTH 8150 PERF. 7830 - 7957

03	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
04	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
05	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
06	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
07	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
*08	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PERRY 21 LEASE WELL #: 23 RRCID -> 227747 COMPL. DATE 02/25/2007 TOTAL DEPTH 8215 PERF. 7916 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
04	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
05	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
06	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
07	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
08	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 27 RRCID -> 227897 COMPL. DATE 03/10/2007 TOTAL DEPTH 8087 PERF. 7877 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
04	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
05	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
06	540	N	491	-0-	-49	-0-	491	3			N	-0-					-0-
07	558	N	550	-0-	-8	-0-	550	3			N	-0-					-0-
08	558	N	533	-0-	-25	-0-	533	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 25R RRCID -> 228092 COMPL. DATE 04/04/2007 TOTAL DEPTH 8156 PERF. 7850 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
04	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
05	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
06	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
07	837	N	794	-0-	-43	-0-	794	3			N	-0-					-0-
08	806	N	789	-0-	-17	-0-	789	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 26 RRCID -> 228398 COMPL. DATE 02/17/2007 TOTAL DEPTH 8198 PERF. 7870 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	245	-0-	-34	-0-	245	3			N	-0-					-0-
04	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
05	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
06	240	N	212	-0-	-28	-0-	212	3			N	-0-					-0-
07	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-
08	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 20 RRCID -> 228559 COMPL. DATE 02/10/2007 TOTAL DEPTH 8240 PERF. 7872 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	533	-0-	-25	-0-	533	3			N	-0-					-0-
04	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
05	527	N	524	-0-	-3	-0-	524	3			N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
07	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
*08	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-

MEYBIN "4" WELL #: 29 RRCID -> 228578 COMPL. DATE 04/10/2007 TOTAL DEPTH 8357 PERF. 7670 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
04	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
05	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
06	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
07	744	N	722	-0-	-22	-0-	722	3			N	-0-					-0-
08	775	N	626	-0-	-149	-0-	626	3			N	-0-					-0-

PERRY GU 21 WELL #: 21 RRCID -> 228587 COMPL. DATE 03/20/2007 TOTAL DEPTH 8175 PERF. 7846 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	613	-0-	-7	-0-	613	3			N	-0-					-0-
04	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
05	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
06	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
07	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
*08	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PERRY GU 21 WELL #: 24 RRCID -> 228727 COMPL. DATE 03/25/2007 TOTAL DEPTH 8200 PERF. 7830 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	596	-0-	-24	-0-	596	3			N	-0-					-0-
04	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
05	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
06	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
07	682	N	646	-0-	-36	-0-	646	3			N	-0-					-0-
*08	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-

MEYBIN "4" WELL #: 30 RRCID -> 228967 COMPL. DATE 05/08/2007 TOTAL DEPTH 8253 PERF. 7727 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
04	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-
05	1305	N	1305	-0-	-0-	-0-	1305	3			N	-0-					-0-
06	1260	N	1248	-0-	-12	-0-	1248	3			N	-0-					-0-
07	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					-0-
08	1302	N	1277	-0-	-25	-0-	1277	3			N	-0-					-0-

SCHEUBER WELL #: 9 RRCID -> 229239 COMPL. DATE 05/06/2007 TOTAL DEPTH 8223 PERF. 7828 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	910	-0-	-20	-0-	910	3			N	-0-					-0-
04	900	N	897	-0-	-3	-0-	897	3			N	-0-					-0-
05	961	N	902	-0-	-59	-0-	902	3			N	-0-					-0-
06	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
07	930	N	887	-0-	-43	-0-	887	3			N	-0-					-0-
08	899	N	894	-0-	-5	-0-	894	3			N	-0-					-0-

DAVIDSON AB LL UNIT 1 WELL #: 1 RRCID -> 229294 COMPL. DATE 05/29/2007 TOTAL DEPTH 8435 PERF. 7870 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	545	-0-	-75	-0-	545	3			Y	-0-					-0-
04	648	N	648	-0-	-0-	-0-	648	3			Y	-0-					-0-
05	665	N	665	-0-	-0-	-0-	665	3			Y	-0-					-0-
06	640	N	640	-0-	-0-	-0-	640	3			Y	-0-					-0-
07	682	N	663	-0-	-19	-0-	663	3			Y	-0-					-0-
08	651	N	632	-0-	-19	-0-	632	3			Y	-0-					-0-

MCMULLAN WELL #: 10 RRCID -> 229331 COMPL. DATE 05/20/2007 TOTAL DEPTH 8497 PERF. 7774 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
04	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
05	1023	N	981	-0-	-42	-0-	981	3			N	-0-					-0-
06	990	N	939	-0-	-51	-0-	939	3			N	-0-					-0-
07	992	N	963	-0-	-29	-0-	963	3			N	-0-					-0-
08	992	N	957	-0-	-35	-0-	957	3			N	-0-					-0-

MCMULLAN "C" WELL #: 10 RRCID -> 230171 COMPL. DATE 05/18/2007 TOTAL DEPTH 8472 PERF. 7855 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
05	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
06	180	N	122	-0-	-58	-0-	122	3			N	-0-					-0-
07	186	N	92	-0-	-94	-0-	92	3			N	-0-					-0-
08	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-

MCMULLAN "3" WELL #: 8 RRCID -> 230172 COMPL. DATE 05/31/2007 TOTAL DEPTH 8448 PERF. 7690 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2526	N	2526	-0-	-0-	-0-	2526	3			N	-0-					-0-
04	2582	N	2582	-0-	-0-	-0-	2582	3			N	-0-					-0-
05	2768	N	2768	-0-	-0-	-0-	2768	3			N	-0-					-0-
06	2706	N	2706	-0-	-0-	-0-	2706	3			N	-0-					-0-
07	2924	N	2924	-0-	-0-	-0-	2924	3			N	-0-					-0-
*08	2741	N	2741	-0-	-0-	-0-	2741	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1722 RRCID -> 230217 COMPL. DATE 06/06/2007 TOTAL DEPTH 8247 PERF. 7802 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
04	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
05	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
06	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
07	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
*08	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

DAVIDSON WELL #: 1719 RRCID -> 230358 COMPL. DATE 06/05/2007 TOTAL DEPTH 8250 PERF. 7886 - 7963

03	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
04	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
05	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
06	750	N	679	-0-	-71	-0-	679	3			N	-0-					-0-
07	837	N	636	-0-	-201	-0-	636	3			N	-0-					-0-
08	837	N	715	-0-	-122	-0-	715	3			N	-0-					-0-

DAVIDSON WELL #: 1721 RRCID -> 230360 COMPL. DATE 06/06/2007 TOTAL DEPTH 8249 PERF. 7742 - 7884

03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON WELL #: 1728 RRCID -> 230365 COMPL. DATE 06/15/2007 TOTAL DEPTH 8250 PERF. 7786 - 7896

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "C" WELL #: 3411 RRCID -> 230379 COMPL. DATE 06/15/2007 TOTAL DEPTH 8360 PERF. 7804 - 8218

03	775	N	769	-0-	-6	-0-	769	3			N	-0-					-0-
04	750	N	743	-0-	-7	-0-	743	3			N	-0-					-0-
05	775	N	726	-0-	-49	-0-	726	3			N	-0-					-0-
06	750	N	557	-0-	-193	-0-	557	3			N	-0-					-0-
07	775	N	543	-0-	-232	-0-	543	3			N	-0-					-0-
08	713	N	526	-0-	-187	-0-	526	3			N	-0-					-0-

MEYBIN "C" WELL #: 3412 RRCID -> 230495 COMPL. DATE 06/29/2007 TOTAL DEPTH 8325 PERF. 7738 - 8188

03	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
04	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
05	682	N	601	-0-	-81	-0-	601	3			N	-0-					-0-
06	600	N	552	-0-	-48	-0-	552	3			N	-0-					-0-
07	620	N	587	-0-	-33	-0-	587	3			N	-0-					-0-
08	589	N	585	-0-	-4	-0-	585	3			N	-0-					-0-

MEYBIN "C" WELL #: 3413 RRCID -> 230496 COMPL. DATE 06/22/2007 TOTAL DEPTH 8322 PERF. 7692 - 8230

03	1178	N	1118	-0-	-60	-0-	1118	3			N	-0-					-0-
04	1080	N	1074	-0-	-6	-0-	1074	3			N	-0-					-0-
05	1116	N	1093	-0-	-23	-0-	1093	3			N	-0-					-0-
06	1080	N	1039	-0-	-41	-0-	1039	3			N	-0-					-0-
07	1116	N	1065	-0-	-51	-0-	1065	3			N	-0-					-0-
08	1085	N	1052	-0-	-33	-0-	1052	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PERRY GU 21 WELL #: 16 RRCID -> 230498 COMPL. DATE 06/13/2007 TOTAL DEPTH 8150 PERF. 7770 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
04	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
05	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
06	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
07	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
*08	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-

DAVIDSON WELL #: 1723 RRCID -> 231036 COMPL. DATE 05/22/2007 TOTAL DEPTH 8247 PERF. 7775 - 7914

03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON WELL #: 1720 RRCID -> 231041 COMPL. DATE 06/15/2007 TOTAL DEPTH 8249 PERF. 7710 - 7858

03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
05	217	N	146	-0-	-71	-0-	146	3			N	-0-					-0-
06	180	N	137	-0-	-43	-0-	137	3			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
08	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-

DAVIDSON WELL #: 1724 RRCID -> 231043 COMPL. DATE 07/11/2007 TOTAL DEPTH 8048 PERF. 7760 - 7910

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON WELL #: 1726 RRCID -> 231045 COMPL. DATE 07/11/2007 TOTAL DEPTH 8249 PERF. 7702 - 7846

03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON WELL #: 1725 RRCID -> 231049 COMPL. DATE 07/02/2007 TOTAL DEPTH 8248 PERF. 7720 - 7862

03	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
05	279	N	235	-0-	-44	-0-	235	3			N	-0-					-0-
06	270	N	199	-0-	-71	-0-	199	3			N	-0-					-0-
07	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*08	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

MEYBIN "C" WELL #: 3415 RRCID -> 231065 COMPL. DATE 07/21/2007 TOTAL DEPTH 8372 PERF. 7756 - 7940

03	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
04	990	N	906	-0-	-84	-0-	906	3			N	-0-					-0-
05	992	N	937	-0-	-55	-0-	937	3			N	-0-					-0-
06	930	N	908	-0-	-22	-0-	908	3			N	-0-					-0-
07	930	N	928	-0-	-2	-0-	928	3			N	-0-					-0-
08	930	N	867	-0-	-63	-0-	867	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 3509 RRCID -> 231066 COMPL. DATE 07/25/2007 TOTAL DEPTH 8297 PERF. 7856 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "C" WELL #: 3414 RRCID -> 231068 COMPL. DATE 07/11/2007 TOTAL DEPTH 8400 PERF. 7860 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	550	-0-	-132	-0-	550	3			N	-0-					-0-
04	630	N	553	-0-	-77	-0-	553	3			N	-0-					-0-
05	620	N	569	-0-	-51	-0-	569	3			N	-0-					-0-
06	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
07	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
*08	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-

MEYBIN "C" WELL #: 3410 RRCID -> 231069 COMPL. DATE 07/13/2007 TOTAL DEPTH 8196 PERF. 7826 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	513	-0-	-14	-0-	513	3			N	-0-					-0-
04	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
05	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
06	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
07	651	N	594	-0-	-57	-0-	594	3			N	-0-					-0-
08	620	N	583	-0-	-37	-0-	583	3			N	-0-					-0-

DAVIDSON WELL #: 1727 RRCID -> 231070 COMPL. DATE 07/02/2007 TOTAL DEPTH 8250 PERF. 7834 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	466	-0-	-92	-0-	466	3			N	-0-					-0-
04	480	N	396	-0-	-84	-0-	396	3			N	-0-					-0-
05	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
06	450	N	409	-0-	-41	-0-	409	3			N	-0-					-0-
07	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
*08	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-

MEYBIN B WELL #: 10 RRCID -> 232521 COMPL. DATE 08/21/2007 TOTAL DEPTH 8397 PERF. 7712 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1233	-0-	-38	-0-	1233	3			N	-0-					-0-
04	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
05	1271	N	1196	-0-	-75	-0-	1196	3			N	-0-					-0-
06	1200	N	1146	-0-	-54	-0-	1146	3			N	-0-					-0-
07	1240	N	1167	-0-	-73	-0-	1167	3			N	-0-					-0-
*08	1393	N	1393	-0-	-0-	-0-	1393	3			N	-0-					-0-

MEYBIN B WELL #: 11 RRCID -> 232524 COMPL. DATE 08/03/2007 TOTAL DEPTH 8394 PERF. 7756 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	245	-0-	-65	-0-	245	3			N	-0-					-0-
04	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
05	310	N	237	-0-	-73	-0-	237	3			N	-0-					-0-
06	240	N	211	-0-	-29	-0-	211	3			N	-0-					-0-
07	279	N	205	-0-	-74	-0-	205	3			N	-0-					-0-
08	248	N	195	-0-	-53	-0-	195	3			N	-0-					-0-

MEYBIN "C" WELL #: 1513 RRCID -> 232525 COMPL. DATE 08/16/2007 TOTAL DEPTH 8247 PERF. 7880 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	535	-0-	-23	-0-	535	3			N	-0-					-0-
04	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
05	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
06	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
07	589	N	588	-0-	-1	-0-	588	3			N	-0-					-0-
08	620	N	543	-0-	-77	-0-	543	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON 15 WELL #: 15 RRCID -> 232527 COMPL. DATE 08/07/2007 TOTAL DEPTH 8285 PERF. 8030 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	557	-0-	-94	-0-	557	3			N	-0-					-0-
04	600	N	420	-0-	-180	-0-	420	3			N	-0-					-0-
05	744	N	456	-0-	-288	-0-	456	3			N	-0-					-0-
06	540	N	430	-0-	-110	-0-	430	3			N	-0-					-0-
07	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
08	465	N	416	-0-	-49	-0-	416	3			N	-0-					-0-

DAVIDSON WELL #: 3508 RRCID -> 232582 COMPL. DATE 08/20/2007 TOTAL DEPTH 8195 PERF. 7747 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
06	90	N	54	-0-	-36	-0-	54	3			N	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
08	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-

MCMULLAN "C" WELL #: 12 RRCID -> 232585 COMPL. DATE 09/11/2007 TOTAL DEPTH 8422 PERF. 7850 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2310	N	2310	-0-	-0-	-0-	2310	3			N	-0-					-0-
04	2209	N	2209	-0-	-0-	-0-	2209	3			N	-0-					-0-
05	2325	N	2292	-0-	-33	-0-	2292	3			N	-0-					-0-
06	2250	N	2166	-0-	-84	-0-	2166	3			N	-0-					-0-
07	2294	N	2194	-0-	-100	-0-	2194	3			N	-0-					-0-
08	2294	N	2149	-0-	-145	-0-	2149	3			N	-0-					-0-

MEYBIN B WELL #: 8 RRCID -> 232586 COMPL. DATE 08/28/2007 TOTAL DEPTH 8196 PERF. 7646 - 8051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
04	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
05	1147	N	1116	-0-	-31	-0-	1116	3			N	-0-					-0-
06	1080	N	1010	-0-	-70	-0-	1010	3			N	-0-					-0-
07	1147	N	822	-0-	-325	-0-	822	3			N	-0-					-0-
08	1116	N	783	-0-	-333	-0-	783	3			N	-0-					-0-

MEYBIN B WELL #: 9 RRCID -> 232589 COMPL. DATE 09/06/2007 TOTAL DEPTH 8394 PERF. 7670 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1510	N	1510	-0-	-0-	-0-	1510	3			N	-0-					-0-
04	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-					-0-
05	1457	N	1422	-0-	-35	-0-	1422	3			N	-0-					-0-
06	1503	N	1503	-0-	-0-	-0-	1503	3			N	-0-					-0-
07	1581	N	1560	-0-	-21	-0-	1560	3			N	-0-					-0-
*08	1507	N	1507	-0-	-0-	-0-	1507	3			N	-0-					-0-

MEYBIN "C" WELL #: 1514 RRCID -> 232592 COMPL. DATE 09/20/2007 TOTAL DEPTH 8246 PERF. 7862 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	532	-0-	-212	-0-	532	3			N	-0-					-0-
04	690	N	513	-0-	-177	-0-	513	3			N	-0-					-0-
05	589	N	525	-0-	-64	-0-	525	3			N	-0-					-0-
06	510	N	486	-0-	-24	-0-	486	3			N	-0-					-0-
07	527	N	395	-0-	-132	-0-	395	3			N	-0-					-0-
*08	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-

MCMULLAN D WELL #: 11 RRCID -> 232595 COMPL. DATE 09/19/2007 TOTAL DEPTH 8146 PERF. 7790 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	534	-0-	-24	-0-	534	3			N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
05	527	N	524	-0-	-3	-0-	524	3			N	-0-					-0-
06	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
07	527	N	516	-0-	-11	-0-	516	3			N	-0-					-0-
08	527	N	519	-0-	-8	-0-	519	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN D WELL #: 12 RRCID -> 232616 COMPL. DATE 10/02/2007 TOTAL DEPTH 8196 PERF. 7780 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	341	-0-	-93	-0-	341	3			N	-0-					-0-
04	420	N	321	-0-	-99	-0-	321	3			N	-0-					-0-
05	372	N	328	-0-	-44	-0-	328	3			N	-0-					-0-
06	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
07	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
08	341	N	252	-0-	-89	-0-	252	3			N	-0-					-0-

MCMULLAN D WELL #: 13 RRCID -> 232617 COMPL. DATE 09/28/2007 TOTAL DEPTH 8195 PERF. 7734 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-
04	240	N	204	-0-	-36	-0-	204	3			N	-0-					-0-
05	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
06	210	N	179	-0-	-31	-0-	179	3			N	-0-					-0-
07	217	N	167	-0-	-50	-0-	167	3			N	-0-					-0-
08	217	N	175	-0-	-42	-0-	175	3			N	-0-					-0-

DAVIDSON A WELL #: 12 RRCID -> 232619 COMPL. DATE 09/10/2007 TOTAL DEPTH 8096 PERF. 7766 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
04	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
05	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
06	510	N	500	-0-	-10	-0-	500	3			N	-0-					-0-
07	527	N	514	-0-	-13	-0-	514	3			N	-0-					-0-
*08	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-

DAVIDSON A WELL #: 13 RRCID -> 232620 COMPL. DATE 09/26/2007 TOTAL DEPTH 8470 PERF. 7770 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	806	-0-	-124	-0-	806	3			N	-0-					-0-
04	840	N	804	-0-	-36	-0-	804	3			N	-0-					-0-
05	806	N	776	-0-	-30	-0-	776	3			N	-0-					-0-
06	780	N	698	-0-	-82	-0-	698	3			N	-0-					-0-
07	837	N	666	-0-	-171	-0-	666	3			N	-0-					-0-
08	775	N	647	-0-	-128	-0-	647	3			N	-0-					-0-

DAVIDSON A WELL #: 14 RRCID -> 232624 COMPL. DATE 08/31/2007 TOTAL DEPTH 8300 PERF. 7889 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	495	-0-	-32	-0-	495	3			N	-0-					-0-
04	480	N	474	-0-	-6	-0-	474	3			N	-0-					-0-
05	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-
06	480	N	454	-0-	-26	-0-	454	3			N	-0-					-0-
07	496	N	466	-0-	-30	-0-	466	3			N	-0-					-0-
08	465	N	459	-0-	-6	-0-	459	3			N	-0-					-0-

DAVIDSON A WELL #: 15 RRCID -> 232626 COMPL. DATE 09/18/2007 TOTAL DEPTH 8246 PERF. 7892 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	936	-0-	-25	-0-	936	3			N	-0-					-0-
04	960	N	911	-0-	-49	-0-	911	3			N	-0-					-0-
05	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
06	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
07	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
08	930	N	928	-0-	-2	-0-	928	3			N	-0-					-0-

MEYBIN "A" WELL #: 10 RRCID -> 233296 COMPL. DATE 10/09/2007 TOTAL DEPTH 8472 PERF. 7946 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1293	-0-	-40	-0-	1293	3			N	-0-					-0-
04	1290	N	1180	-0-	-110	-0-	1180	3			N	-0-					-0-
05	1437	N	1437	-0-	-0-	-0-	1437	3			N	-0-					-0-
06	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
07	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-					-0-
08	1426	N	1336	-0-	-90	-0-	1336	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "A" WELL #: 12 RRCID -> 233297 COMPL. DATE 09/27/2007 TOTAL DEPTH 8295 PERF. 7853 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	451	-0-	-45	-0-	451	3			N	-0-					-0-
04	450	N	438	-0-	-12	-0-	438	3			N	-0-					-0-
05	465	N	441	-0-	-24	-0-	441	3			N	-0-					-0-
06	450	N	430	-0-	-20	-0-	430	3			N	-0-					-0-
07	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
*08	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-

MEYBIN "A" WELL #: 9 RRCID -> 233298 COMPL. DATE 11/01/2007 TOTAL DEPTH 8348 PERF. 7800 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
04	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
05	589	N	584	-0-	-5	-0-	584	3			N	-0-					-0-
06	570	N	560	-0-	-10	-0-	560	3			N	-0-					-0-
07	589	N	572	-0-	-17	-0-	572	3			N	-0-					-0-
08	589	N	564	-0-	-25	-0-	564	3			N	-0-					-0-

MEYBIN "A" WELL #: 11 RRCID -> 233300 COMPL. DATE 11/09/2007 TOTAL DEPTH 8347 PERF. 7820 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	416	-0-	-49	-0-	416	3			N	-0-					-0-
04	420	N	328	-0-	-92	-0-	328	3			N	-0-					-0-
05	434	N	334	-0-	-100	-0-	334	3			N	-0-					-0-
06	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
07	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
*08	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-

MEYBIN "A" WELL #: 8 RRCID -> 233302 COMPL. DATE 10/26/2007 TOTAL DEPTH 8347 PERF. 7826 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
04	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
05	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
07	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
08	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-

DAVIDSON 15 WELL #: 13 RRCID -> 233303 COMPL. DATE 10/30/2007 TOTAL DEPTH 8217 PERF. 7864 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	338	-0-	-127	-0-	338	3			N	-0-					-0-
04	480	N	322	-0-	-158	-0-	322	3			N	-0-					-0-
05	465	N	343	-0-	-122	-0-	343	3			N	-0-					-0-
06	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
07	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*08	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-

MEYBIN "C" WELL #: 1515 RRCID -> 233305 COMPL. DATE 10/05/2007 TOTAL DEPTH 8271 PERF. 7907 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
04	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-
05	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
06	360	N	332	-0-	-28	-0-	332	3			N	-0-					-0-
07	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*08	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-

MEYBIN "C" WELL #: 1511 RRCID -> 234906 COMPL. DATE 11/29/2007 TOTAL DEPTH 8348 PERF. 7990 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	705	-0-	-8	-0-	705	3			N	-0-					-0-
04	660	N	604	-0-	-56	-0-	604	3			N	-0-					-0-
05	682	N	506	-0-	-176	-0-	506	3			N	-0-					-0-
06	690	N	487	-0-	-203	-0-	487	3			N	-0-					-0-
07	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
*08	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 15 WELL #: 14 RRCID -> 234909 COMPL. DATE 11/14/2007 TOTAL DEPTH 8215 PERF. 7874 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
04	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
05	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
06	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
07	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
*08	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-

MEYBIN "C" WELL #: 1512 RRCID -> 237215 COMPL. DATE 11/15/2007 TOTAL DEPTH 8250 PERF. 7900 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	325	-0-	-109	-0-	325	3			N	-0-					-0-
04	360	N	272	-0-	-88	-0-	272	3			N	-0-					-0-
05	372	N	281	-0-	-91	-0-	281	3			N	-0-					-0-
06	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
07	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
*08	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-

MEYBIN "C" WELL #: 1510 RRCID -> 237217 COMPL. DATE 12/17/2007 TOTAL DEPTH 8297 PERF. 7976 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
04	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
05	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
06	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
07	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
*08	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-

DAVIDSON 15 WELL #: 16R RRCID -> 237335 COMPL. DATE 01/04/2008 TOTAL DEPTH 8227 PERF. 7900 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	907	-0-	-54	-0-	907	3			N	-0-					-0-
04	900	N	875	-0-	-25	-0-	875	3			N	-0-					-0-
05	930	N	841	-0-	-89	-0-	841	3			N	-0-					-0-
06	870	N	619	-0-	-251	-0-	619	3			N	-0-					-0-
07	899	N	558	-0-	-341	-0-	558	3			N	-0-					-0-
08	837	N	769	-0-	-68	-0-	769	3			N	-0-					-0-

SCHEUBER "A" WELL #: 11 RRCID -> 238120 COMPL. DATE 02/29/2008 TOTAL DEPTH 8319 PERF. 7890 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	655	-0-	-27	-0-	655	3			N	-0-					-0-
04	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
05	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
06	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
07	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
*08	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-

WILKINS WELL #: 12 RRCID -> 239773 COMPL. DATE 04/02/2008 TOTAL DEPTH 8073 PERF. 7848 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
04	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
05	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
06	420	N	416	-0-	-4	-0-	416	3			N	-0-					-0-
07	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
*08	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-

WILKINS "A" WELL #: 5 RRCID -> 239775 COMPL. DATE 04/11/2008 TOTAL DEPTH 8332 PERF. 7916 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3422	X	3422	-0-	-0-	-0-	3422	3			N	-0-					-0-
04	3177	X	3177	-0-	-0-	-0-	3177	3			N	-0-					-0-
05	3097	X	3097	-0-	-0-	-0-	3097	3			N	-0-					-0-
06	3300	X	2830	-0-	-470	-0-	2830	3			N	-0-					-0-
07	3410	X	2706	-0-	-704	-0-	2706	3			N	-0-					-0-
08	3410	X	2747	-0-	-663	-0-	2747	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER "A" WELL #: 12 RRCID -> 239798 COMPL. DATE 03/13/2008 TOTAL DEPTH 8294 PERF. 7894 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1822	N	1822	-0-	-0-	-0-	1822	3			N	-0-					-0-
04	1768	N	1768	-0-	-0-	-0-	1768	3			N	-0-					-0-
05	1776	N	1776	-0-	-0-	-0-	1776	3			N	-0-					-0-
06	1770	N	1709	-0-	-61	-0-	1709	3			N	-0-					-0-
07	1829	N	1761	-0-	-68	-0-	1761	3			N	-0-					-0-
08	1767	N	1722	-0-	-45	-0-	1722	3			N	-0-					-0-

SCHEUBER "A" WELL #: 13 RRCID -> 239799 COMPL. DATE 03/28/2005 TOTAL DEPTH 8276 PERF. 7900 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
04	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
05	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
06	600	N	471	-0-	-129	-0-	471	3			N	-0-					-0-
07	620	N	587	-0-	-33	-0-	587	3			N	-0-					-0-
08	620	N	474	-0-	-146	-0-	474	3			N	-0-					-0-

WILKINS "A" WELL #: 9 RRCID -> 240938 COMPL. DATE 04/22/2008 TOTAL DEPTH 8218 PERF. 7873 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
04	630	N	627	-0-	-3	-0-	627	3			N	-0-					-0-
05	651	N	638	-0-	-13	-0-	638	3			N	-0-					-0-
06	630	N	627	-0-	-3	-0-	627	3			N	-0-					-0-
07	651	N	637	-0-	-14	-0-	637	3			N	-0-					-0-
08	651	N	625	-0-	-26	-0-	625	3			N	-0-					-0-

WILKINS "A" WELL #: 10 RRCID -> 241483 COMPL. DATE 04/10/2008 TOTAL DEPTH 8175 PERF. 7926 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1010	-0-	-44	-0-	1010	3			N	-0-					-0-
04	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
05	1085	N	746	-0-	-339	-0-	746	3			N	-0-					-0-
06	990	N	770	-0-	-220	-0-	770	3			N	-0-					-0-
07	1085	N	918	-0-	-167	-0-	918	3			N	-0-					-0-
*08	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-

MCMULLAN P2 WELL #: 11 RRCID -> 242316 COMPL. DATE 08/26/2008 TOTAL DEPTH 8160 PERF. 7776 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	485	-0-	-11	-0-	485	3			N	-0-					-0-
04	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
05	496	N	469	-0-	-27	-0-	469	3			N	-0-					-0-
06	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
07	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
*08	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-

MCMULLAN P2 WELL #: 13 RRCID -> 242329 COMPL. DATE 08/20/2008 TOTAL DEPTH 8100 PERF. 7734 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	263	-0-	-78	-0-	263	3			N	-0-					-0-
04	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
05	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
06	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
07	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
08	372	N	271	-0-	-101	-0-	271	3			N	-0-					-0-

MCDONALD 18 WELL #: 10 RRCID -> 244874 COMPL. DATE 11/14/2008 TOTAL DEPTH 8050 PERF. 7775 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
04	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
05	744	N	729	-0-	-15	-0-	729	3			N	-0-					-0-
06	720	N	704	-0-	-16	-0-	704	3			N	-0-					-0-
07	744	N	717	-0-	-27	-0-	717	3			N	-0-					-0-
08	744	N	728	-0-	-16	-0-	728	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD 18 WELL #: 11 RRCID -> 244899 COMPL. DATE 11/14/2008 TOTAL DEPTH 8075 PERF. 7803 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	669	-0-	-13	-0-	669	3			N	-0-					-0-
04	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
05	682	N	646	-0-	-36	-0-	646	3			N	-0-					-0-
06	660	N	632	-0-	-28	-0-	632	3			N	-0-					-0-
07	682	N	651	-0-	-31	-0-	651	3			N	-0-					-0-
08	651	N	641	-0-	-10	-0-	641	3			N	-0-					-0-

WILKINS "A" WELL #: 11 RRCID -> 257774 COMPL. DATE 04/13/2010 TOTAL DEPTH 8295 PERF. 7910 - 8042

03	1581	N	1521	-0-	-60	-0-	1521	3			N	-0-					-0-
04	1500	N	1474	-0-	-26	-0-	1474	3			N	-0-					-0-
05	1550	N	1468	-0-	-82	-0-	1468	3			N	-0-					-0-
06	1470	N	1424	-0-	-46	-0-	1424	3			N	-0-					-0-
07	1519	N	1458	-0-	-61	-0-	1458	3			N	-0-					-0-
08	1457	N	1403	-0-	-54	-0-	1403	3			N	-0-					-0-

MCMULLAN 'A' WELL #: 15 RRCID -> 273811 COMPL. DATE 08/14/2013 TOTAL DEPTH 9128 PERF. 7613 - 8218

03	2015	N	1743	-0-	-272	-0-	1743	3			N	-0-					-0-
04	1920	N	1705	-0-	-215	-0-	1705	3			N	-0-					-0-
05	1829	N	1719	-0-	-110	-0-	1719	3			N	-0-					-0-
06	1680	N	1612	-0-	-68	-0-	1612	3			N	-0-					-0-
07	1767	N	1676	-0-	-91	-0-	1676	3			N	-0-					-0-
08	1705	N	1639	-0-	-66	-0-	1639	3			N	-0-					-0-

STANOLIND PRODUCTION LLC 813985
MCDONALD A WELL #: 5 RRCID -> 150438 COMPL. DATE 06/09/1994 TOTAL DEPTH 7998 PERF. 7787 - 7847

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCDONALD A WELL #: 8 RRCID -> 161983 COMPL. DATE 11/29/1997 TOTAL DEPTH 7937 PERF. 7652 - 7716

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 162832 COMPL. DATE 03/18/1997 TOTAL DEPTH 9250 PERF. 7654 - 9042

03	1517	N	1517	-0-	-0-	-0-	87	1	1430	3	N	-0-					175
04	1483	N	1483	-0-	-0-	-0-	85	1	1398	3	N	-0-					175
05	1523	N	1523	-0-	-0-	-0-	88	1	1435	3	N	-0-					175
06	1483	N	1483	-0-	-0-	-0-	85	1	1398	3	N	-0-					175
07	1519	N	1381	-0-	-138	-0-	79	1	1302	3	N	-0-					175
08	1519	N	1370	-0-	-149	-0-	79	1	1291	3	N	-0-					175

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 163407 COMPL. DATE 05/06/1997 TOTAL DEPTH 9250 PERF. 7562 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1020	N	1020	-0-	-0-	-0-	59	1	961	3	N	-0-			-0-
04	780	N	681	-0-	-99	-0-	39	1	642	3	N	-0-			-0-
05	1069	N	1069	-0-	-0-	-0-	61	1	1008	3	N	-0-			-0-
06	1183	N	1183	-0-	-0-	-0-	68	1	1115	3	N	-0-			-0-
07	1023	N	1023	-0-	-0-	-0-	59	1	964	3	N	-0-			-0-
08	1054	N	1016	-0-	-38	-0-	58	1	958	3	N	-0-			-0-

MCDONALD A WELL #: 11 RRCID -> 167933 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 7630 - 7666

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MCDONALD A WELL #: 10 RRCID -> 167938 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 7595 - 7629

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MCDONALD A WELL #: 12 RRCID -> 167942 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 7656 - 7690

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MCDONALD A WELL #: 13 RRCID -> 167947 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 7651 - 7679

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

HELBING WELL #: 11 RRCID -> 169463 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

HELBING WELL #: 10R RRCID -> 169466 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MCDONALD A WELL #: 15R RRCID -> 170660 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 5 RRCID -> 171742 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 7754 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 14 RRCID -> 171770 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 1 RRCID -> 171951 COMPL. DATE 07/17/1998 TOTAL DEPTH 9170 PERF. 7613 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	886	N	886	-0-	-0-	-0-	51	1	835	3	N	-0-					-0-
04	868	N	868	-0-	-0-	-0-	50	1	818	3	N	-0-					-0-
05	897	N	897	-0-	-0-	-0-	52	1	845	3	N	-0-					-0-
06	870	N	853	-0-	-17	-0-	49	1	804	3	N	-0-					-0-
07	917	N	917	-0-	-0-	-0-	53	1	864	3	N	-0-					-0-
08	899	N	841	-0-	-58	-0-	48	1	793	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 172258 COMPL. DATE 08/17/1998 TOTAL DEPTH 9044 PERF. 7578 - 7949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	471	N	471	-0-	-0-	-0-	27	1	444	3	N	-0-					-0-
04	468	N	468	-0-	-0-	-0-	27	1	441	3	N	-0-					-0-
05	472	N	472	-0-	-0-	-0-	27	1	445	3	N	-0-					-0-
06	464	N	464	-0-	-0-	-0-	27	1	437	3	N	-0-					-0-
07	496	N	439	-0-	-57	-0-	25	1	414	3	N	-0-					-0-
08	465	N	454	-0-	-11	-0-	26	1	428	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. A WELL #: 3 RRCID -> 172261 COMPL. DATE 09/03/1998 TOTAL DEPTH 9209 PERF. 7607 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	712	-0-	-218	-0-	41	1	671	3	N	-0-					-0-
04	960	N	790	-0-	-170	-0-	45	1	745	3	N	-0-					-0-
05	868	N	713	-0-	-155	-0-	41	1	672	3	N	-0-					-0-
06	812	N	812	-0-	-0-	-0-	47	1	765	3	N	-0-					-0-
07	822	N	822	-0-	-0-	-0-	47	1	775	3	N	-0-					-0-
*08	829	N	829	-0-	-0-	-0-	48	1	781	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. A WELL #: 4 RRCID -> 172652 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 172919 COMPL. DATE 09/29/1998 TOTAL DEPTH 9420 PERF. 7575 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	796	N	796	-0-	-0-	-0-	46	1	750	3	N	-0-					-0-
04	732	N	732	-0-	-0-	-0-	42	1	690	3	N	-0-					-0-
05	762	N	762	-0-	-0-	-0-	44	1	718	3	N	-0-					-0-
06	780	N	771	-0-	-9	-0-	44	1	727	3	N	-0-					-0-
07	898	N	898	-0-	-0-	-0-	52	1	846	3	N	-0-					-0-
*08	784	N	784	-0-	-0-	-0-	45	1	739	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 172974 COMPL. DATE 09/14/1998 TOTAL DEPTH 9440 PERF. 7553 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	699	N	699	-0-	-0-	-0-	40	1	659	3	N	-0-					-0-
04	690	N	686	-0-	-4	-0-	39	1	647	3	N	-0-					-0-
05	742	N	742	-0-	-0-	-0-	43	1	699	3	N	-0-					-0-
06	690	N	666	-0-	-24	-0-	38	1	628	3	N	-0-					-0-
07	713	N	640	-0-	-73	-0-	37	1	603	3	N	-0-					-0-
08	744	N	709	-0-	-35	-0-	41	1	668	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185457 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 7611 - 8968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2486	N	2486	-0-	-0-	-0-	143	1	2343	3	N	-0-					-0-
04	2471	N	2471	-0-	-0-	-0-	142	1	2329	3	N	-0-					-0-
05	2516	N	2516	-0-	-0-	-0-	145	1	2371	3	N	-0-					-0-
06	2466	N	2466	-0-	-0-	-0-	142	1	2324	3	N	-0-					-0-
07	2542	N	2330	-0-	-212	-0-	134	1	2196	3	N	-0-					-0-
08	2511	N	2381	-0-	-130	-0-	137	1	2244	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185460 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 7621 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1176	N	1176	-0-	-0-	-0-	68	1	1108	3	N	-0-					-0-
04	1185	N	1185	-0-	-0-	-0-	68	1	1117	3	N	-0-					-0-
05	1182	N	1182	-0-	-0-	-0-	68	1	1114	3	N	-0-					-0-
06	1166	N	1166	-0-	-0-	-0-	67	1	1099	3	N	-0-					-0-
07	1240	N	1073	-0-	-167	-0-	62	1	1011	3	N	-0-					-0-
08	1178	N	1143	-0-	-35	-0-	66	1	1077	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197278 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 7560 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	980	N	980	-0-	-0-	-0-	56	1	924	3	N	-0-					-0-
04	691	N	691	-0-	-0-	-0-	40	1	651	3	N	-0-					-0-
05	713	N	708	-0-	-5	-0-	41	1	667	3	N	-0-					-0-
06	750	N	696	-0-	-54	-0-	40	1	656	3	N	-0-					-0-
07	713	N	667	-0-	-46	-0-	38	1	629	3	N	-0-					-0-
08	713	N	690	-0-	-23	-0-	40	1	650	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197598 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 4151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	818	-0-	-174	-0-	47	1	771	3	N	-0-					-0-
04	840	N	816	-0-	-24	-0-	47	1	769	3	N	-0-					-0-
05	868	N	825	-0-	-43	-0-	47	1	778	3	N	-0-					-0-
06	812	N	812	-0-	-0-	-0-	47	1	765	3	N	-0-					-0-
07	837	N	779	-0-	-58	-0-	45	1	734	3	N	-0-					-0-
08	837	N	813	-0-	-24	-0-	47	1	766	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197600 COMPL. DATE 03/03/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1007	N	1007	-0-	-0-	-0-	58	1	949	3	N	-0-					-0-
04	994	N	994	-0-	-0-	-0-	57	1	937	3	N	-0-					-0-
05	1023	N	1016	-0-	-7	-0-	58	1	958	3	N	-0-					-0-
06	990	N	990	-0-	-0-	-0-	57	1	933	3	N	-0-					-0-
07	1023	N	952	-0-	-71	-0-	55	1	897	3	N	-0-					-0-
08	1023	N	976	-0-	-47	-0-	56	1	920	3	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197602 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	432	N	432	-0-	-0-	-0-	25	1	407	3	N	-0-					-0-
04	444	N	444	-0-	-0-	-0-	26	1	418	3	N	-0-					-0-
05	442	N	442	-0-	-0-	-0-	25	1	417	3	N	-0-					-0-
06	435	N	435	-0-	-0-	-0-	25	1	410	3	N	-0-					-0-
07	465	N	417	-0-	-48	-0-	24	1	393	3	N	-0-					-0-
08	434	N	431	-0-	-3	-0-	25	1	406	3	N	-0-					-0-
	HENDERSON, JOHN LEE 18				WELL #: 4	RRCID -> 197604	COMPL. DATE 04/25/2003					TOTAL DEPTH 9425	PERF. 7545 - 9171				
03	1538	N	1538	-0-	-0-	-0-	88	1	1450	3	N	-0-					-0-
04	1502	N	1502	-0-	-0-	-0-	86	1	1416	3	N	-0-					-0-
05	1567	N	1567	-0-	-0-	-0-	90	1	1477	3	N	-0-					-0-
06	1550	N	1550	-0-	-0-	-0-	89	1	1461	3	N	-0-					-0-
07	1550	N	1406	-0-	-144	-0-	81	1	1325	3	N	-0-					-0-
08	1581	N	1454	-0-	-127	-0-	84	1	1370	3	N	-0-					-0-
	MCMULLAN, R. B. A				WELL #: 2	RRCID -> 200939	COMPL. DATE 06/12/2003					TOTAL DEPTH 9367	PERF. 7662 - 9030				
03	1708	N	1708	-0-	-0-	-0-	98	1	1610	3	N	-0-					-0-
04	1658	N	1658	-0-	-0-	-0-	95	1	1563	3	N	-0-					-0-
05	1736	N	1710	-0-	-26	-0-	98	1	1612	3	N	-0-					-0-
06	1650	N	1617	-0-	-33	-0-	93	1	1524	3	N	-0-					-0-
07	1705	N	1409	-0-	-296	-0-	81	1	1328	3	N	-0-					-0-
08	1705	N	1438	-0-	-267	-0-	83	1	1355	3	N	-0-					-0-
	MCMULLAN, R. B. A				WELL #: 6	RRCID -> 200941	COMPL. DATE 05/23/2003					TOTAL DEPTH 9433	PERF. 7511 - 9244				
03	1528	N	1528	-0-	-0-	-0-	88	1	1440	3	N	-0-					-0-
04	1444	N	1444	-0-	-0-	-0-	83	1	1361	3	N	-0-					-0-
05	1554	N	1554	-0-	-0-	-0-	89	1	1465	3	N	-0-					-0-
06	1470	N	1463	-0-	-7	-0-	84	1	1379	3	N	-0-					-0-
07	1488	N	1443	-0-	-45	-0-	83	1	1360	3	N	-0-					-0-
*08	1602	N	1602	-0-	-0-	-0-	92	1	1510	3	N	-0-					-0-
	HENDERSON, JOHN LEE JR. A				WELL #: 5	RRCID -> 201347	COMPL. DATE 05/02/2003					TOTAL DEPTH 9375	PERF. 7727 - 9352				
03	1580	N	1580	-0-	-0-	-0-	91	1	1489	3	N	-0-					-0-
04	1615	N	1615	-0-	-0-	-0-	93	1	1522	3	N	-0-					-0-
05	1610	N	1610	-0-	-0-	-0-	93	1	1517	3	N	-0-					-0-
06	1530	N	1524	-0-	-6	-0-	88	1	1436	3	N	-0-					-0-
07	1674	N	1309	-0-	-365	-0-	75	1	1234	3	N	-0-					-0-
08	1612	N	1357	-0-	-255	-0-	78	1	1279	3	N	-0-					-0-
	HENDERSON, JOHN LEE JR				WELL #: 14	RRCID -> 202895	COMPL. DATE 11/11/2003					TOTAL DEPTH 9425	PERF. 7541 - 9135				
03	149	N	149	-0-	-0-	-0-	9	1	140	3	N	-0-					-0-
04	178	N	178	-0-	-0-	-0-	10	1	168	3	N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	11	1	181	3	N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	9	1	147	3	N	-0-					-0-
07	155	N	139	-0-	-16	-0-	8	1	131	3	N	-0-					-0-
08	155	N	134	-0-	-21	-0-	8	1	126	3	N	-0-					-0-
	HENDERSON, JOHN LEE JR				WELL #: 13	RRCID -> 202899	COMPL. DATE 10/27/2003					TOTAL DEPTH 9415	PERF. 7552 - 9159				
03	505	N	505	-0-	-0-	-0-	29	1	476	3	N	-0-					-0-
04	497	N	497	-0-	-0-	-0-	29	1	468	3	N	-0-					-0-
05	504	N	504	-0-	-0-	-0-	29	1	475	3	N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	29	1	483	3	N	-0-					-0-
07	527	N	486	-0-	-41	-0-	28	1	458	3	N	-0-					-0-
*08	502	N	502	-0-	-0-	-0-	29	1	473	3	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HENDERSON, JOHN LEE. JR. WELL #: 8 RRCID -> 202924 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1860	N	1860	-0-	-0-	-0-	107	1	1753	3	N	-0-			-0-
04	2069	N	2069	-0-	-0-	-0-	119	1	1950	3	N	-0-			-0-
05	2000	N	2000	-0-	-0-	-0-	115	1	1885	3	N	-0-			-0-
06	1975	N	1975	-0-	-0-	-0-	114	1	1861	3	N	-0-			-0-
07	2139	N	1876	-0-	-263	-0-	108	1	1768	3	N	-0-			-0-
08	2015	N	1911	-0-	-104	-0-	110	1	1801	3	N	-0-			-0-

MCMULLAN 37 WELL #: 6 RRCID -> 207150 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMULLAN 36 WELL #: 4R RRCID -> 207214 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 207732 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	754	N	754	-0-	-0-	-0-	43	1	711	3	N	-0-			-0-
04	767	N	767	-0-	-0-	-0-	44	1	723	3	N	-0-			-0-
05	783	N	783	-0-	-0-	-0-	45	1	738	3	N	-0-			-0-
06	762	N	762	-0-	-0-	-0-	44	1	718	3	N	-0-			-0-
07	806	N	742	-0-	-64	-0-	43	1	699	3	N	-0-			-0-
08	775	N	768	-0-	-7	-0-	44	1	724	3	N	-0-			-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 207829 COMPL. DATE 06/19/2003 TOTAL DEPTH 9352 PERF. 7609 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	470	N	470	-0-	-0-	-0-	27	1	443	3	N	-0-			-0-
04	455	N	455	-0-	-0-	-0-	26	1	429	3	N	-0-			-0-
05	454	N	454	-0-	-0-	-0-	26	1	428	3	N	-0-			-0-
06	450	N	397	-0-	-53	-0-	23	1	374	3	N	-0-			-0-
07	465	N	389	-0-	-76	-0-	22	1	367	3	N	-0-			-0-
08	465	N	418	-0-	-47	-0-	24	1	394	3	N	-0-			-0-

RIGGS "19" WELL #: 2 RRCID -> 209293 COMPL. DATE 02/08/2005 TOTAL DEPTH 9906 PERF. 7671 - 8119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	403	N	403	-0-	-0-	-0-	23	1	380	3	N	-0-			-0-
04	397	N	397	-0-	-0-	-0-	23	1	374	3	N	-0-			-0-
05	383	N	383	-0-	-0-	-0-	22	1	361	3	N	-0-			-0-
06	377	N	377	-0-	-0-	-0-	22	1	355	3	N	-0-			-0-
07	381	N	381	-0-	-0-	-0-	22	1	359	3	N	-0-			-0-
*08	402	N	402	-0-	-0-	-0-	23	1	379	3	N	-0-			-0-

RIGGS "19" WELL #: 4 RRCID -> 212950 COMPL. DATE 06/10/2005 TOTAL DEPTH 9475 PERF. 7813 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	260	N	260	-0-	-0-	-0-	15	1	245	3	N	-0-			-0-
04	150	N	150	-0-	-0-	-0-	9	1	141	3	N	-0-			-0-
05	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-			-0-
06	240	N	155	-0-	-85	-0-	9	1	146	3	N	-0-			-0-
07	201	N	201	-0-	-0-	-0-	12	1	189	3	N	-0-			-0-
*08	227	N	227	-0-	-0-	-0-	13	1	214	3	N	-0-			-0-

DAVIS (DEVONIAN) 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON U. S. A. INC. 148113
UPTON 'L' FEE WELL #: 5H RRCID -> 240774 COMPL. DATE 04/16/2008 TOTAL DEPTH 12178 PERF.13400 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4991	X	3721	-0-	-1270	-0-	3546	3	175	9	Y	159	176	1			282
04	4140	X	3684	-0-	-456	-0-	3504	3	180	9	Y	164	178	1			268
05	4092	X	3032	-0-	-1060	-0-	2965	3	67	9	Y	61					329
06	3960	X	2829	-0-	-1131	-0-	2719	3	110	9	Y	100	175	1			254
07	3813	X	1539	-0-	-2274	-0-	1511	3	28	9	Y	25					279
08	3813	X	1257	-0-	-2556	-0-	1257	3			Y	-0-					279

UPTON 'L' FEE WELL #: 6H RRCID -> 250751 COMPL. DATE 04/20/2008 TOTAL DEPTH 12204 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
RAILWAY RANCH 9 WELL #: 1H RRCID -> 208794 COMPL. DATE 12/15/2004 TOTAL DEPTH 11898 PERF.12280 - 14590

03	2790	N	2371	-0-	-419	-0-	2328	3	43	9	Y	39					274
04	2802	N	2802	-0-	-0-	-0-	2762	3	40	9	Y	36	189	1			121
05	2945	N	2478	-0-	-467	-0-	2464	3	14	9	Y	13					134
06	2813	N	2813	-0-	-0-	-0-	2778	3	35	9	Y	32					166
07	2967	X	2967	-0-	-0-	-0-	2936	3	31	9	Y	28					194
*08	2991	X	2991	-0-	-0-	-0-	2945	3	46	9	Y	42					236

RAILWAY RANCH 21 WELL #: 1 H RRCID -> 210143 COMPL. DATE 03/29/2005 TOTAL DEPTH 15555 PERF.12381 - 15153

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70

RAILWAY RANCH 9 WELL #: 2 H RRCID -> 212684 COMPL. DATE 07/07/2005 TOTAL DEPTH 11989 PERF.12268 - 13704

03	6789	X	5529	-0-	-1260	-0-	5146	3	383	9	N	348	359	1			109
04	6450	X	6375	-0-	-75	-0-	6154	3	221	9	N	201	190	1			120
05	6324	X	5584	-0-	-740	-0-	5459	3	125	9	N	114					234
06	5863	X	5863	-0-	-0-	-0-	5651	3	212	9	N	193	180	1			247
07	6603	X	6526	-0-	-77	-0-	6282	3	244	9	N	222	186	1			283
*08	7215	X	7215	-0-	-0-	-0-	6774	3	441	9	N	401	348	1			336

RAILWAY RANCH 17 UNIT WELL #: 1 H RRCID -> 212685 COMPL. DATE 04/26/2005 TOTAL DEPTH 15825 PERF.12337 - 15489

03	2511	N	1707	-0-	-804	-0-	1667	3	40	9	Y	36	75	1			52
04	2694	N	2694	-0-	-0-	-0-	2636	3	58	9	Y	53					105
05	2511	N	-0-	-0-	-2511	-0-					Y	-0-					105
06	3000	N	5641	-0-	2641	2641	5562	3	79	9	Y	72	61	1			116
07	3100	N	4847	-0-	1747	4388	4755	3	92	9	Y	84	80	1			120
*08	3100	N	2296	-0-	-804	3584	2234	3	62	9	Y	56	84	1			92

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

RAILWAY RANCH 20 WELL #: 1 H RRCID -> 212693 COMPL. DATE 07/27/2005 TOTAL DEPTH 12010 PERF.12272 - 14485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5899	X	5899	-0-	-0-	-0-	5813	3	86	9	N	78	190	1			80
04	4681	X	4681	-0-	-0-	-0-	4649	3	32	9	N	29					109
05	4278	X	4278	-0-	-0-	-0-	4258	3	20	9	N	18					127
06	5007	X	5007	-0-	-0-	-0-	4976	3	31	9	N	28					155
07	5321	X	5321	-0-	-0-	-0-	5297	3	24	9	N	22					177
*08	4558	X	4558	-0-	-0-	-0-	4541	3	17	9	N	15					192

RAILWAY RANCH 15 WELL #: 1H RRCID -> 214451 COMPL. DATE 11/30/2005 TOTAL DEPTH 11984 PERF.12365 - 16103

03	4402	X	3100	-0-	-1302	-0-	3083	3	17	9	Y	15					199
04	3540	X	1749	-0-	-1791	-0-	1748	3	1	9	Y	1					200
05	3534	X	3346	-0-	-188	-0-	3339	3	7	9	Y	6					206
06	3210	X	2536	-0-	-674	-0-	2517	3	19	9	Y	17					223
07	3100	X	3002	-0-	-98	-0-	3000	3	2	9	Y	2					225
08	3348	X	3040	-0-	-308	-0-	3016	3	24	9	Y	22					247

RAILWAY RANCH 21 A UNIT WELL #: 1 H RRCID -> 215431 COMPL. DATE 11/07/2005 TOTAL DEPTH 11991 PERF.12260 - 15138

03	3875	X	3323	-0-	-552	-0-	3299	3	24	9	Y	22	176	1			105
04	3600	X	2934	-0-	-666	-0-	2914	3	20	9	Y	18					123
05	3720	X	3170	-0-	-550	-0-	3149	3	21	9	Y	19					142
06	3450	X	2942	-0-	-508	-0-	2919	3	23	9	Y	21					163
07	3565	X	2904	-0-	-661	-0-	2880	3	24	9	Y	22					185
08	3317	X	3288	-0-	-29	-0-	3268	3	20	9	Y	18					203

RAILWAY RANCH 29 WELL #: 1H RRCID -> 216792 COMPL. DATE 02/03/2006 TOTAL DEPTH 12025 PERF.12268 - 15019

03	1581	N	1050	-0-	-531	-0-	1025	3	25	9	N	23					227
04	1260	N	1004	-0-	-256	-0-	979	3	25	9	N	23					250
05	992	N	613	-0-	-379	-0-	600	3	13	9	N	12					262
06	1020	N	558	-0-	-462	-0-	541	3	17	9	N	15	179	1			98
07	1161	N	1161	-0-	-0-	-0-	1138	3	23	9	N	21					119
*08	1042	N	1042	-0-	-0-	-0-	1024	3	18	9	N	16					135

RAILWAY RANCH 21 A UNIT WELL #: 2H RRCID -> 216793 COMPL. DATE 02/16/2006 TOTAL DEPTH 11970 PERF.12250 - 16049

03	1147	N	947	-0-	-200	-0-	934	3	13	9	Y	12					280
04	986	N	986	-0-	-0-	-0-	971	3	15	9	Y	14	189	1			105
05	1023	N	566	-0-	-457	-0-	563	3	3	9	Y	3					108
06	1214	N	1214	-0-	-0-	-0-	1199	3	15	9	Y	14					122
07	1023	N	996	-0-	-27	-0-	976	3	20	9	Y	18					140
*08	2344	N	2344	-0-	-0-	-0-	2294	3	50	9	Y	45					185

RAILWAY RANCH 17 UNIT WELL #: 2H RRCID -> 217299 COMPL. DATE 03/02/2006 TOTAL DEPTH 11814 PERF.13125 - 15600

03	2449	N	1915	-0-	-534	-0-	1875	3	40	9	Y	36	79	1			53
04	3000	N	3045	-0-	45	45	2988	3	57	9	Y	52					105
05	2449	N	2380	-0-	-69	-0-	2349	3	31	9	Y	28					133
06	1915	N	1915	-0-	-0-	-0-	1854	3	61	9	Y	55	78	1			110
07	2790	X	1653	-0-	-1137	-0-	1585	3	68	9	Y	62	75	1			97
08	2790	X	1985	-0-	-805	-0-	1954	3	31	9	Y	28	68	1			57

RAILWAY RANCH 17 UNIT WELL #: 4 RRCID -> 217382 COMPL. DATE 01/26/2006 TOTAL DEPTH 12500 PERF.11844 - 11874

03	1085	N	646	-0-	-439	-0-	625	3	21	9	Y	19	40	1			27
04	1050	N	908	-0-	-142	-0-	879	3	29	9	Y	26					53
05	992	N	667	-0-	-325	-0-	652	3	15	9	Y	14					67
06	630	N	205	-0-	-425	-0-	185	3	20	9	Y	18	39	1			46
07	930	N	374	-0-	-556	-0-	352	3	22	9	Y	20	31	1			35
08	682	N	451	-0-	-231	-0-	419	3	32	9	Y	29	25	1			39

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 15 WELL #: 2H RRCID -> 217594 COMPL. DATE 04/01/2006 TOTAL DEPTH 12019 PERF.12300 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2232	N	1982	-0-	-250	-0-	1962	3	20	9	Y	18					135
04	2160	N	1600	-0-	-560	-0-	1576	3	24	9	Y	22					157
05	2604	N	2581	-0-	-23	-0-	2555	3	26	9	Y	24					181
06	1920	N	1905	-0-	-15	-0-	1872	3	33	9	Y	30					211
07	3100	X	2498	-0-	-602	-0-	2474	3	24	9	Y	22					233
08	2573	X	2183	-0-	-390	-0-	2159	3	24	9	Y	22					255

RAILWAY RANCH 15 A WELL #: 1H RRCID -> 219304 COMPL. DATE 06/19/2006 TOTAL DEPTH 11983 PERF.12350 - 16100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2511	X	1363	-0-	-1148	-0-	1352	3	11	9	N	10					201
04	2340	X	1800	-0-	-540	-0-	1789	3	11	9	N	10					211
05	2294	X	965	-0-	-1329	-0-	956	3	9	9	N	8					219
06	1901	N	1901	-0-	-0-	-0-	1899	3	2	9	N	2					221
07	1860	N	1531	-0-	-329	-0-	1523	3	8	9	N	7					228
*08	1507	N	1507	-0-	-0-	-0-	1504	3	3	9	N	3					231

RAILWAY RANCH 11 WELL #: 1H RRCID -> 221391 COMPL. DATE 08/14/2006 TOTAL DEPTH 12046 PERF.12350 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2790	N	2519	-0-	-271	-0-	2462	3	57	9	N	52					173
04	2635	N	2635	-0-	-0-	-0-	2566	3	69	9	N	63					236
05	2697	N	2614	-0-	-83	-0-	2538	3	76	9	N	69	193	1			112
06	2540	N	2540	-0-	-0-	-0-	2485	3	55	9	N	50					162
07	2840	N	2840	-0-	-0-	-0-	2772	3	68	9	N	62					224
*08	2771	N	2771	-0-	-0-	-0-	2715	3	56	9	N	51	179	1			96

RAILWAY RANCH 15 A WELL #: 2H RRCID -> 226275 COMPL. DATE 09/12/2006 TOTAL DEPTH 11975 PERF.12300 - 16053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2253	X	2253	-0-	-0-	-0-	2253	3			N	-0-					140
04	1680	X	1150	-0-	-530	-0-	1150	3			N	-0-					140
05	2103	X	2103	-0-	-0-	-0-	2103	3			N	-0-					140
06	1680	X	867	-0-	-813	-0-	867	3			N	-0-					140
07	1736	X	1663	-0-	-73	-0-	1663	3			N	-0-					140
08	1736	X	1621	-0-	-115	-0-	1621	3			N	-0-					140

RAILWAY RANCH 11 WELL #: 2H RRCID -> 228032 COMPL. DATE 12/22/2006 TOTAL DEPTH 12096 PERF.12600 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4009	X	4009	-0-	-0-	-0-	3939	3	70	9	N	64	181	1			130
04	3510	X	3028	-0-	-482	-0-	2998	3	30	9	N	27					157
05	2634	X	2634	-0-	-0-	-0-	2620	3	14	9	N	13					170
06	3870	X	597	-0-	-3273	-0-	587	3	10	9	N	9					179
07	3999	X	3448	-0-	-551	-0-	3389	3	59	9	N	54					233
08	3999	X	3231	-0-	-768	-0-	3176	3	55	9	N	50					283

SM ENERGY COMPANY 788997
DOVIE DAVIES "16" WELL #: 1H RRCID -> 206276 COMPL. DATE 06/24/2004 TOTAL DEPTH 11842 PERF.11940 - 15108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
SM ENERGY COMPANY //CONT.// 788997
DAVIES, DOVIE "16" WELL #: 2 H RRCID -> 210020 COMPL. DATE 04/03/2005 TOTAL DEPTH 11817 PERF.12483 - 14817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2821	X	1625	-0-	-1196	-0-	1514	3	111	9	Y	101					275
04	2730	X	2367	-0-	-363	-0-	2224	3	143	9	Y	130	231	1	1	8	173
05	2821	X	2334	-0-	-487	-0-	2242	3	92	9	Y	84	2	8			255
06	2190	X	1906	-0-	-284	-0-	1842	3	6	4	Y	53					308
							58	9									
07	210	N	210	-0-	-0-	-0-	208	3	2	9	Y	2					310
*08	2740	N	2740	-0-	-0-	-0-	2737	3	3	9	Y	3	1	8			312

DAVIES, DOVIE 16 WELL #: 3H RRCID -> 216052 COMPL. DATE 08/05/2005 TOTAL DEPTH 11864 PERF.12215 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4030	X	2256	-0-	-1774	-0-	2187	3	69	9	Y	63					172
04	3900	X	3302	-0-	-598	-0-	3213	3	89	9	Y	81	144	1	1	8	108
05	4030	X	3296	-0-	-734	-0-	3239	3	57	9	Y	52	1	8			159
06	3090	X	2706	-0-	-384	-0-	2660	3	9	4	Y	34					193
							37	9									
07	296	X	296	-0-	-0-	-0-	295	3	1	9	Y	1					194
*08	945	X	945	-0-	-0-	-0-	945	3			Y	-0-					194

DOVIE DAVIES 16 WELL #: 4H RRCID -> 217300 COMPL. DATE 02/06/2006 TOTAL DEPTH 11886 PERF.12355 - 15943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3131	X	482	-0-	-2649	-0-	475	3	7	9	Y	6					40
04	3760	X	3760	-0-	-0-	-0-	3681	3	79	9	Y	72	33	1	1	8	78
05	3761	X	3761	-0-	-0-	-0-	3710	3	51	9	Y	46	1	8			123
06	3091	X	3091	-0-	-0-	-0-	3049	3	10	4	Y	29					152
							32	9									
07	1641	X	1641	-0-	-0-	-0-	1606	3	35	9	Y	32	1	8			183
*08	1232	X	1232	-0-	-0-	-0-	1232	3			Y	-0-					183

DE PAUL (STRAWN) 23692 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
SCHEUBER-WILKINS WELL #: 1 RRCID -> 040727 COMPL. DATE 11/20/2000 TOTAL DEPTH 9250 PERF. 7877 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	972	-0-	-20	-0-	21	1	938	3	Y	12	11	1			4
							13	9									
04	960	N	943	-0-	-17	-0-	22	1	909	3	Y	11	11	1			4
							12	9									
05	992	N	931	-0-	-61	-0-	19	1	899	3	Y	12	14	1			2
							13	9									
06	930	N	884	-0-	-46	-0-	20	1	852	3	Y	11	9	1			4
							12	9									
07	961	N	764	-0-	-197	-0-	35	1	718	3	Y	10	10	1			4
							11	9									
*08	1015	N	1015	-0-	-0-	-0-	29	1	977	3	Y	8	10	1			2
							9	9									

DEER CANYON (PENN) 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 2 WELL #: 1RU RRCID -> 154018 COMPL. DATE 01/21/2009 TOTAL DEPTH 11754 PERF.10815 - 11260

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2433	N	2433	-0-	-0-	-0-	144	1	2247	3	Y	38	46	1			42
							42	9									
04	2430	N	2279	-0-	-151	-0-	147	1	2093	3	Y	35	46	1			31
							39	9									
05	2418	N	2033	-0-	-385	-0-	124	1	1878	3	Y	28					59
							31	9									
06	2430	N	1907	-0-	-523	-0-	118	1	1765	3	Y	22	47	1			34
							24	9									
07	DLQ	G-10	2378	-0-	2378	2378	141	1	2185	3	Y	47	47	1			34
							52	9									
08	DLQ	G-10	2250	-0-	2250	4628	141	1	2064	3	Y	41					75
							45	9									

CREEK RANCH 12 WELL #: 1 RRCID -> 155629 COMPL. DATE 05/02/2007 TOTAL DEPTH 11881 PERF.10904 - 11140

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3689	X	3156	-0-	-533	-0-	187	1	2911	3	Y	53					134
							58	9									
04	3570	X	2705	-0-	-865	-0-	175	1	2494	3	Y	33					167
							36	9									
05	2914	X	2342	-0-	-572	-0-	144	1	2183	3	Y	14					181
							15	9									
06	3150	X	2416	-0-	-734	-0-	152	1	2264	3	Y	-0-					181
07	DLQ	G-10	2760	-0-	2760	2760	166	1	2581	3	Y	12					193
							13	9									
08	DLQ	G-10	2496	-0-	2496	5256	160	1	2330	3	Y	5					198
							6	9									

MITCHELL, ALEX 1 WELL #: 3 RRCID -> 157237 COMPL. DATE 10/03/1995 TOTAL DEPTH 12926 PERF.10872 - 10992

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7054	X	7054	-0-	-0-	-0-	425	1	6628	3	Y	1	48	1			40
							1	9									
04	6660	X	6099	-0-	-561	-0-	395	1	5636	3	Y	62	48	1			54
							68	9									
05	6882	X	4993	-0-	-1889	-0-	308	1	4662	3	Y	21					75
							23	9									
06	6660	X	5823	-0-	-837	-0-	365	1	5452	3	Y	5					80
							6	9									
07	DLQ	G-10	6087	-0-	6087	6087	367	1	5712	3	Y	7	47	1			40
							8	9									
08	DLQ	G-10	5650	-0-	5650	11737	361	1	5268	3	Y	19					59
							21	9									

MITCHELL, MARY 1 WELL #: 2 RRCID -> 158997 COMPL. DATE 03/21/1996 TOTAL DEPTH 13100 PERF.11604 - 11722

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 1 WELL #: 2 RRCID -> 160662 COMPL. DATE 09/19/1996 TOTAL DEPTH 12398 PERF.11046 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4767	X	4767	-0-	-0-	-0-	287	1	4479	3	Y	1	48	1			40
							1	9									
04	4200	X	3500	-0-	-700	-0-	225	1	3207	3	Y	62	48	1			54
							68	9									
05	4340	X	3203	-0-	-1137	-0-	197	1	2983	3	Y	21					75
							23	9									
06	4200	X	3131	-0-	-1069	-0-	196	1	2929	3	Y	5					80
							6	9									
07	DLQ G-10		2767	-0-	2767	2767	167	1	2592	3	Y	7	47	1			40
							8	9									
08	DLQ G-10		2702	-0-	2702	5469	172	1	2509	3	Y	19					59
							21	9									

CREEK RANCH 12 WELL #: 2 RRCID -> 161624 COMPL. DATE 09/22/1996 TOTAL DEPTH 12350 PERF.10982 - 11142

03	560	N	560	-0-	-0-	-0-	34	1	526	3	Y	-0-					-0-
04	660	N	505	-0-	-155	-0-	33	1	472	3	Y	-0-					-0-
05	558	N	454	-0-	-104	-0-	28	1	426	3	Y	-0-					-0-
06	570	N	495	-0-	-75	-0-	31	1	464	3	Y	-0-					-0-
07	DLQ G-10		477	-0-	477	477	29	1	448	3	Y	-0-					-0-
08	DLQ G-10		504	-0-	504	981	32	1	472	3	Y	-0-					-0-

CREEK RANCH 11 WELL #: 1 RRCID -> 161990 COMPL. DATE 08/27/1996 TOTAL DEPTH 12180 PERF.11059 - 11146

03	914	N	914	-0-	-0-	-0-	55	1	859	3	N	-0-					45
04	1110	N	385	-0-	-725	-0-	25	1	360	3	N	-0-					45
05	1054	N	738	-0-	-316	-0-	46	1	692	3	N	-0-					45
06	900	N	838	-0-	-62	-0-	53	1	785	3	N	-0-					45
07	790	N	790	-0-	-0-	-0-	48	1	742	3	N	-0-					45
08	744	N	718	-0-	-26	-0-	46	1	672	3	N	-0-					45

CREEK RANCH 1 WELL #: 2 RRCID -> 164847 COMPL. DATE 03/02/2000 TOTAL DEPTH 12350 PERF.10748 - 11298

03	5456	X	4851	-0-	-605	-0-	292	1	4559	3	N	-0-					98
04	5280	X	4374	-0-	-906	-0-	285	1	4056	3	N	30					128
							33	9									
05	5456	X	4085	-0-	-1371	-0-	252	1	3811	3	N	20					148
							22	9									
06	5280	X	1241	-0-	-4039	-0-	78	1	1160	3	N	3					151
							3	9									
07	5301	X	634	-0-	-4667	-0-	38	1	596	3	N	-0-					151
08	4991	X	1579	-0-	-3412	-0-	101	1	1478	3	N	-0-					151

MITCHELL, ALEX 1 WELL #: 5 RRCID -> 165705 COMPL. DATE 05/13/1997 TOTAL DEPTH 12150 PERF.11240 - 11372

03	6820	X	5802	-0-	-1018	-0-	349	1	5444	3	N	8					92
							9	9									
04	6780	X	5174	-0-	-1606	-0-	338	1	4817	3	N	17					109
							19	9									
05	7006	X	4931	-0-	-2075	-0-	305	1	4623	3	N	3					112
							3	9									
06	6780	X	5329	-0-	-1451	-0-	334	1	4995	3	N	-0-					112
07	5952	X	5516	-0-	-436	-0-	333	1	5183	3	N	-0-					112
08	5952	X	5504	-0-	-448	-0-	353	1	5151	3	N	-0-					112

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 12 WELL #: 3 RRCID -> 165708 COMPL. DATE 03/25/1997 TOTAL DEPTH 11978 PERF.11082 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4402	X	3735	-0-	-667	-0-	224	1	3499	3	N	11					92
							12	9									
04	4260	X	3192	-0-	-1068	-0-	207	1	2945	3	N	36					128
							40	9									
05	4154	X	3972	-0-	-182	-0-	245	1	3705	3	N	20					148
							22	9									
06	4020	X	3714	-0-	-306	-0-	233	1	3478	3	N	3					151
							3	9									
07	3844	X	3435	-0-	-409	-0-	207	1	3219	3	N	8					159
							9	9									
08	3968	X	3283	-0-	-685	-0-	208	1	3038	3	N	34					193
							37	9									

CREEK RANCH 15 WELL #: 2 RRCID -> 168914 COMPL. DATE 05/08/1998 TOTAL DEPTH 11746 PERF.10836 - 10854

03	5022	X	3445	-0-	-1577	-0-	208	1	3237	3	N	-0-					76
04	4860	X	4573	-0-	-287	-0-	299	1	4262	3	N	11					87
							12	9									
05	5022	X	4823	-0-	-199	-0-	299	1	4521	3	N	3					90
							3	9									
06	4860	X	4677	-0-	-183	-0-	293	1	4378	3	N	5					95
							6	9									
07	4960	X	4662	-0-	-298	-0-	281	1	4362	3	N	17					112
							19	9									
08	4836	X	4564	-0-	-272	-0-	291	1	4251	3	N	20					132
							22	9									

CREEK RANCH 12 WELL #: 4 RRCID -> 175237 COMPL. DATE 10/06/1999 TOTAL DEPTH 12437 PERF.11419 - 11752

03	6076	X	5074	-0-	-1002	-0-	306	1	4768	3	N	-0-					209
04	5880	X	4483	-0-	-1397	-0-	291	1	4145	3	N	43	185	1			67
							47	9									
05	6076	X	4184	-0-	-1892	-0-	259	1	3918	3	N	6					73
							7	9									
06	5880	X	3999	-0-	-1881	-0-	250	1	3734	3	N	14					87
							15	9									
07	5301	X	4086	-0-	-1215	-0-	247	1	3833	3	N	5					92
							6	9									
08	5208	X	4215	-0-	-993	-0-	268	1	3910	3	N	34					126
							37	9									

CREEK RANCH 11 WELL #: 4 RRCID -> 184991 COMPL. DATE 10/04/2000 TOTAL DEPTH 12026 PERF.11059 - 11102

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 185441 COMPL. DATE 08/06/2001 TOTAL DEPTH 12561 PERF.11628 - 11662

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY 4 WELL #: 1 RRCID -> 185612 COMPL. DATE 09/25/2001 TOTAL DEPTH 12319 PERF.10908 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19437	X	18031	-0-	-1406	-0-	1084	1	16910	3	N	34					248
							37	9									
04	18810	X	16222	-0-	-2588	-0-	1054	1	15019	3	N	135					383
							149	9									
05	19437	X	15721	-0-	-3716	-0-	973	1	14725	3	N	21	185	1			219
							23	9									
06	18810	X	15980	-0-	-2830	-0-	999	1	14928	3	N	48					267
							53	9									
07	18631	X	16172	-0-	-2459	-0-	974	1	15135	3	N	57	187	1			137
							63	9									
08	18538	X	15949	-0-	-2589	-0-	1019	1	14884	3	N	42					179
							46	9									

UNIVERSITY 4 WELL #: 5 RRCID -> 190425 COMPL. DATE 05/10/2002 TOTAL DEPTH 12500 PERF.11142 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8463	X	7990	-0-	-473	-0-	474	1	7384	3	N	120	187	1			193
							132	9									
04	8460	X	7298	-0-	-1162	-0-	474	1	6757	3	N	61					254
							67	9									
05	8742	X	4650	-0-	-4092	-0-	285	1	4312	3	N	48					302
							53	9									
06	8460	X	623	-0-	-7837	-0-	39	1	584	3	N	-0-					302
07	8215	X	817	-0-	-7398	-0-	49	1	768	3	N	-0-					302
08	8215	X	356	-0-	-7859	-0-	23	1	330	3	N	3	165	1			140
							3	9									

CREEK RANCH 11 WELL #: 5 RRCID -> 191106 COMPL. DATE 02/28/2002 TOTAL DEPTH 12325 PERF.10776 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4294	X	4294	-0-	-0-	-0-	259	1	4035	3	N	-0-					321
04	7509	X	7509	-0-	-0-	-0-	490	1	6985	3	N	31					352
							34	9									
05	14675	X	14675	-0-	-0-	-0-	909	1	13763	3	N	3					355
							3	9									
06	14912	X	14912	-0-	-0-	-0-	935	1	13975	3	N	2					357
							2	9									
07	15365	X	15365	-0-	-0-	-0-	928	1	14434	3	N	3					360
							3	9									
*08	14896	X	14896	-0-	-0-	-0-	953	1	13909	3	N	31					391
							34	9									

MITCHELL, ALEX 1 WELL #: 9 RRCID -> 191350 COMPL. DATE 08/08/2002 TOTAL DEPTH 12070 PERF.10882 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5611	X	4569	-0-	-1042	-0-	275	1	4293	3	Y	1	48	1			40
							1	9									
04	5430	X	3244	-0-	-2186	-0-	208	1	2968	3	Y	62	48	1			54
							68	9									
05	5611	X	5495	-0-	-116	-0-	339	1	5133	3	Y	21					75
							23	9									
06	5450	X	5450	-0-	-0-	-0-	341	1	5103	3	Y	5					80
							6	9									
07	DLQ G-10		5634	-0-	5634	5634	340	1	5286	3	Y	7	47	1			40
							8	9									
08	DLQ G-10		5152	-0-	5152	10786	329	1	4802	3	Y	19					59
							21	9									

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 12 WELL #: 5 RRCID -> 191589 COMPL. DATE 06/20/2002 TOTAL DEPTH 12600 PERF.11172 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1008	N	1008	-0-	-0-	-0-	61	1	947	3	N	-0-			155
04	704	N	704	-0-	-0-	-0-	46	1	651	3	N	6			161
							7	9							
05	3100	N	3619	-0-	519	519	224	1	3386	3	N	8			169
							9	9							
06	1881	N	1362	-0-	-519	-0-	85	1	1277	3	N	-0-			169
07	1769	N	1769	-0-	-0-	-0-	107	1	1662	3	N	-0-			169
*08	2249	X	2249	-0-	-0-	-0-	144	1	2105	3	N	-0-			169

INDEPENDENCE 13 WELL #: 1 RRCID -> 195950 COMPL. DATE N/A TOTAL DEPTH 14214 PERF.10160 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	W	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-			-0-

UNIVERSITY 4 WELL #: 3 RRCID -> 202877 COMPL. DATE 04/23/2003 TOTAL DEPTH 12177 PERF.11114 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CREEK RANCH -12- WELL #: 6 RRCID -> 224129 COMPL. DATE 09/11/2004 TOTAL DEPTH 12320 PERF.10880 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	9804	X	9804	-0-	-0-	-0-	588	1	9164	3	N	47			162
							52	9							
04	7075	X	7075	-0-	-0-	-0-	462	1	6585	3	N	25			187
							28	9							
05	7562	X	7562	-0-	-0-	-0-	467	1	7071	3	N	22			209
							24	9							
06	6906	X	6906	-0-	-0-	-0-	431	1	6438	3	N	34			243
							37	9							
07	6749	X	6749	-0-	-0-	-0-	407	1	6321	3	N	19			262
							21	9							
*08	6727	X	6727	-0-	-0-	-0-	428	1	6253	3	N	42			304
							46	9							

MITCHELL, ALEX 1 WELL #: 11 RRCID -> 242401 COMPL. DATE 07/28/2011 TOTAL DEPTH 12371 PERF.11244 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	372	N	39	-0-	-333	-0-	2	1	37	3	N	-0-			89
04	390	N	20	-0-	-370	-0-	1	1	19	3	N	-0-			89
05	434	N	16	-0-	-418	-0-	1	1	15	3	N	-0-			89
06	30	N	2	-0-	-28	-0-	2	3			N	-0-			89
07	31	N	1	-0-	-30	-0-	1	3			N	-0-			89
08	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-			89

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY 4 WELL #: 9 RRCID -> 249802 COMPL. DATE 04/18/2009 TOTAL DEPTH 12079 PERF. 9962 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4340	X	4005	-0-	-335	-0-	240	1	3737	3	Y	25					115
							28	9									
04	4200	X	3617	-0-	-583	-0-	230	1	3276	3	Y	101					216
							111	9									
05	4340	X	3714	-0-	-626	-0-	225	1	3409	3	Y	73	188	1			101
							80	9									
06	4200	X	3616	-0-	-584	-0-	225	1	3369	3	Y	20					121
							22	9									
07	DLQ	G-10	3795	-0-	3795	3795	225	1	3500	3	Y	64					185
							70	9									
08	DLQ	G-10	3993	-0-	3993	7788	251	1	3664	3	Y	71	189	1			67
							78	9									

DEER CANYON (STRAWN) 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 2 WELL #: 2 RRCID -> 155852 COMPL. DATE 05/17/1995 TOTAL DEPTH 12021 PERF.11368 - 11830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1218	N	1218	-0-	-0-	-0-	70	1	1093	3	N	50	186	1			45
							55	9									
04	1043	N	1043	-0-	-0-	-0-	68	1	969	3	N	5					50
							6	9									
05	1064	N	1064	-0-	-0-	-0-	65	1	980	3	N	17					67
							19	9									
06	1052	N	1052	-0-	-0-	-0-	65	1	975	3	N	11					78
							12	9									
07	1105	N	1105	-0-	-0-	-0-	66	1	1027	3	N	11					89
							12	9									
*08	1057	N	1057	-0-	-0-	-0-	67	1	977	3	N	12					101
							13	9									

CREEK RANCH 12 WELL #: 2 RRCID -> 158275 COMPL. DATE 03/19/1996 TOTAL DEPTH 12350 PERF.11464 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDEPENDENCE 13 WELL #: 1 RRCID -> 159305 COMPL. DATE 02/13/1996 TOTAL DEPTH 14214 PERF.10510 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4205	X	4205	-0-	-0-	-0-	246	1	3831	3	Y	116	139	1			126
							128	9									
04	3990	X	3748	-0-	-242	-0-	238	1	3396	3	Y	104	138	1			92
							114	9									
05	4123	X	3713	-0-	-410	-0-	224	1	3397	3	Y	84					176
							92	9									
06	3990	X	3749	-0-	-241	-0-	231	1	3445	3	Y	66	141	1			101
							73	9									
07	DLQ	G-10	3601	-0-	3601	3601	208	1	3239	3	Y	140	140	1			101
							154	9									
08	DLQ	G-10	3111	-0-	3111	6712	191	1	2785	3	Y	123					224
							135	9									

MITCHELL, ALEX 2 WELL #: 1RL RRCID -> 161218 COMPL. DATE 11/01/1996 TOTAL DEPTH 11754 PERF.11150 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 1 WELL #: 4 RRCID -> 161829 COMPL. DATE 12/05/1996 TOTAL DEPTH 12600 PERF.12130 - 12218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 11 WELL #: 3 RRCID -> 166496 COMPL. DATE 08/14/1997 TOTAL DEPTH 11835 PERF.11019 - 11130

03	10230	X	9617	-0-	-613	-0-	573	1	8936	3	N	98					249
							108	9									
04	9900	X	7681	-0-	-2219	-0-	502	1	7158	3	N	19					268
							21	9									
05	10230	X	5470	-0-	-4760	-0-	337	1	5096	3	N	34					302
							37	9									
06	9900	X	6514	-0-	-3386	-0-	407	1	6085	3	N	20	182	1			140
							22	9									
07	9889	X	9716	-0-	-173	-0-	587	1	9123	3	N	5					145
							6	9									
08	9889	X	8896	-0-	-993	-0-	570	1	8326	3	N	-0-					145

CREEK RANCH 12 WELL #: 4 RRCID -> 166721 COMPL. DATE 12/13/1997 TOTAL DEPTH 12437 PERF.11734 - 11752

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 15 WELL #: 1 RRCID -> 167129 COMPL. DATE 01/24/1998 TOTAL DEPTH 11865 PERF.10788 - 11074

03	15376	X	12944	-0-	-2432	-0-	778	1	12132	3	N	31					151
							34	9									
04	14880	X	11503	-0-	-3377	-0-	752	1	10723	3	N	25					176
							28	9									
05	15376	X	11081	-0-	-4295	-0-	684	1	10363	3	N	31					207
							34	9									
06	14880	X	11360	-0-	-3520	-0-	709	1	10598	3	N	48					255
							53	9									
07	13299	X	11295	-0-	-2004	-0-	682	1	10604	3	N	8					263
							9	9									
08	13299	X	11422	-0-	-1877	-0-	729	1	10640	3	N	48					311
							53	9									

MITCHELL, ALEX 1 WELL #: 6 RRCID -> 168853 COMPL. DATE 04/03/1998 TOTAL DEPTH 12252 PERF.11392 - 11606

03	2107	N	2107	-0-	-0-	-0-	127	1	1980	3	Y	-0-					54
04	1591	N	1591	-0-	-0-	-0-	101	1	1443	3	Y	43					97
							47	9									
05	1984	N	1431	-0-	-553	-0-	89	1	1342	3	Y	-0-					97
06	1920	N	1495	-0-	-425	-0-	93	1	1394	3	Y	7	82	1			22
							8	9									
07	DLQ G-10		1565	-0-	1565	1565	94	1	1468	3	Y	3					25
							3	9									
08	DLQ G-10		1538	-0-	1538	3103	98	1	1428	3	Y	11					36
							12	9									

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 14 WELL #: 2 RRCID -> 171184 COMPL. DATE 03/10/2000 TOTAL DEPTH 11680 PERF.11016 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	174	-0-	-12	-0-	9	1	146	3	N	17					92
							19	9									
04	240	N	142	-0-	-98	-0-	9	1	124	3	N	8					100
							9	9									
05	155	N	96	-0-	-59	-0-	6	1	84	3	N	5					105
							6	9									
06	180	N	146	-0-	-34	-0-	8	1	125	3	N	12					117
							13	9									
07	155	N	37	-0-	-118	-0-	2	1	29	3	N	5					122
							6	9									
08	93	N	20	-0-	-73	-0-	1	1	19	3	N	-0-					122

CREEK RANCH 11 WELL #: 4 RRCID -> 175192 COMPL. DATE 11/03/1999 TOTAL DEPTH 12026 PERF.11466 - 11710

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 1 RRCID -> 180236 COMPL. DATE 11/06/2000 TOTAL DEPTH 12319 PERF.11498 - 12270

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 8 RRCID -> 188086 COMPL. DATE 11/09/2001 TOTAL DEPTH 12430 PERF.11604 - 12368

03	3025	N	3025	-0-	-0-	-0-	182	1	2843	3	Y	-0-					63
04	2760	N	2455	-0-	-305	-0-	157	1	2237	3	Y	55					118
							61	9									
05	2883	X	2170	-0-	-713	-0-	134	1	2036	3	Y	-0-					118
06	2790	X	2311	-0-	-479	-0-	144	1	2156	3	Y	10	100	1			28
							11	9									
07	DLQ G-10		2366	-0-	2366	2366	143	1	2220	3	Y	3					31
							3	9									
08	DLQ G-10		2375	-0-	2375	4741	151	1	2209	3	Y	14					45
							15	9									

CREEK RANCH 11 WELL #: 5 RRCID -> 188161 COMPL. DATE 05/22/2001 TOTAL DEPTH 12325 PERF.11154 - 12242

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 1 WELL #: 7H RRCID -> 188488 COMPL. DATE 06/17/2000 TOTAL DEPTH N/A PERF.11350 - 12042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1869	N	1869	-0-	-0-	-0-	113	1	1755	3	Y	1	48	1			40
							1	9									
04	1920	N	1526	-0-	-394	-0-	96	1	1362	3	Y	62	48	1			54
							68	9									
05	1705	N	1523	-0-	-182	-0-	93	1	1407	3	Y	21					75
							23	9									
06	1860	N	1526	-0-	-334	-0-	95	1	1425	3	Y	5					80
							6	9									
07	DLQ G-10		1677	-0-	1677	1677	101	1	1568	3	Y	7	47	1			40
							8	9									
08	DLQ G-10		1618	-0-	1618	3295	102	1	1495	3	Y	19					59
							21	9									

CREEK RANCH -12- WELL #: 6 RRCID -> 206167 COMPL. DATE 05/29/2004 TOTAL DEPTH 12320 PERF.11258 - 12180

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY 4 WELL #: 6 RRCID -> 210414 COMPL. DATE 02/12/2005 TOTAL DEPTH 12064 PERF.11293 - 11940

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74

UNIVERSITY -4- WELL #: 7 RRCID -> 211864 COMPL. DATE 05/19/2005 TOTAL DEPTH 12356 PERF.11252 - 12356

03	5903	X	5903	-0-	-0-	-0-	348	1	5421	3	N	122	189	1			67
							134	9									
04	5700	X	5217	-0-	-483	-0-	341	1	4857	3	N	17					84
							19	9									
05	5890	X	5160	-0-	-730	-0-	316	1	4789	3	N	50					134
							55	9									
06	5700	X	5249	-0-	-451	-0-	329	1	4920	3	N	-0-					134
07	5890	X	5344	-0-	-546	-0-	319	1	4963	3	N	56					190
							62	9									
08	5890	X	5306	-0-	-584	-0-	339	1	4948	3	N	17					207
							19	9									

CREEK RANCH -15- WELL #: 3R RRCID -> 223111 COMPL. DATE 04/26/2006 TOTAL DEPTH 11582 PERF.10972 - 11091

03	10881	X	9232	-0-	-1649	-0-	555	1	8659	3	N	16					182
							18	9									
04	10530	X	8132	-0-	-2398	-0-	530	1	7562	3	N	36					218
							40	9									
05	10664	X	7630	-0-	-3034	-0-	472	1	7151	3	N	6					224
							7	9									
06	10320	X	7690	-0-	-2630	-0-	482	1	7208	3	N	-0-					224
07	9486	X	7422	-0-	-2064	-0-	448	1	6972	3	N	2					226
							2	9									
08	9486	X	7859	-0-	-1627	-0-	502	1	7335	3	N	20					246
							22	9									

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH -12- WELL #: 1 RRCID -> 227510 COMPL. DATE 05/18/2006 TOTAL DEPTH 11881 PERF.11084 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	82					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	82					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	82					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	82					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	82					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	82					N	NO RPT					-0-

CREEK RANCH 12 WELL #: 7 RRCID -> 229402 COMPL. DATE 01/31/2007 TOTAL DEPTH 11915 PERF.10944 - 11006

03	5952	X	5313	-0-	-639	-0-	319	1	4972	3	N	20					123
							22	9									
04	5760	X	4463	-0-	-1297	-0-	291	1	4141	3	N	28					151
							31	9									
05	5022	X	3498	-0-	-1524	-0-	216	1	3263	3	N	17					168
							19	9									
06	5280	X	4159	-0-	-1121	-0-	260	1	3881	3	N	16					184
							18	9									
07	5456	X	4280	-0-	-1176	-0-	258	1	4012	3	N	9					193
							10	9									
08	5456	X	4158	-0-	-1298	-0-	264	1	3851	3	N	39					232
							43	9									

ALEX MITCHELL 1 WELL #: 10 RRCID -> 237231 COMPL. DATE 01/11/2008 TOTAL DEPTH 12335 PERF.11366 - 12220

03	10974	X	9258	-0-	-1716	-0-	557	1	8689	3	N	11					227
							12	9									
04	10620	X	7399	-0-	-3221	-0-	484	1	6893	3	N	20					247
							22	9									
05	10974	X	6490	-0-	-4484	-0-	389	1	5883	3	N	198	185	1			260
							218	9									
06	10620	X	7665	-0-	-2955	-0-	481	1	7184	3	N	-0-					260
07	9610	X	7626	-0-	-1984	-0-	461	1	7162	3	N	3					263
							3	9									
08	9517	X	9170	-0-	-347	-0-	586	1	8554	3	N	27	183	1			107
							30	9									

UNIVERSITY 4 WELL #: 8 RRCID -> 239024 COMPL. DATE 01/11/2008 TOTAL DEPTH 12357 PERF.11473 - 11594

03	5084	X	3728	-0-	-1356	-0-	224	1	3489	3	Y	14					261
							15	9									
04	4920	X	3615	-0-	-1305	-0-	237	1	3378	3	Y	-0-					261
05	4402	X	3632	-0-	-770	-0-	225	1	3407	3	Y	-0-					261
06	4260	X	3307	-0-	-953	-0-	207	1	3100	3	Y	-0-					261
07	DLQ	G-10	4030	-0-	4030	4030	243	1	3785	3	Y	2					263
							2	9									
08	DLQ	G-10	3844	-0-	3844	7874	243	1	3555	3	Y	42	179	1			126
							46	9									

CREEK RANCH 10 WELL #: 3 RRCID -> 247433 COMPL. DATE 11/30/2008 TOTAL DEPTH 11927 PERF.11120 - 11408

03	4092	X	2913	-0-	-1179	-0-	176	1	2737	3	N	-0-					114
04	3960	X	2493	-0-	-1467	-0-	163	1	2330	3	N	-0-					114
05	3565	X	2351	-0-	-1214	-0-	146	1	2205	3	N	-0-					114
06	3450	X	2293	-0-	-1157	-0-	144	1	2149	3	N	-0-					114
07	3038	X	2318	-0-	-720	-0-	140	1	2178	3	N	-0-					114
08	3007	X	2231	-0-	-776	-0-	143	1	2088	3	N	-0-					114

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 1 WELL #: 11 RRCID -> 255128 COMPL. DATE 05/28/2008 TOTAL DEPTH 12371 PERF.11540 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDEPENDENCE 13 WELL #: 2 RRCID -> 282507 COMPL. DATE 01/01/2017 TOTAL DEPTH 11920 PERF.10878 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEER CANYON (UPPER STRAWN) 23932 465 ASSOCIATED ONE WELL CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON 16 WELL #: 6 RRCID -> 249490 COMPL. DATE 10/06/2008 TOTAL DEPTH 11655 PERF.10384 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6975		6690	-0-	-285	-0-	402 15	1 9	6273	3	N	14					241
04	6750		6002	-0-	-748	-0-	389 67	1 9	5546	3	N	61					302
05	6975		6312	-0-	-663	-0-	391 7	1 9	5914	3	N	6	186	1			122
06	6750		5375	-0-	-1375	-0-	337 3	1 9	5035	3	N	3					125
07	6882	#	5620	-0-	-1262	-0-	339 3	1 9	5278	3	N	3					128
08	6882	#	5345	-0-	-1537	-0-	342 12	1 9	4991	3	N	11					139

DENISON (CANYON) 24253 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
COG OPERATING LLC 166150
HILL, G. B. -6- WELL #: 1 C RRCID -> 031090 COMPL. DATE 07/26/1963 TOTAL DEPTH 8641 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
VALLIANT, ROY WELL #: 2 RRCID -> 214362 COMPL. DATE 01/11/2006 TOTAL DEPTH 9150 PERF. 7092 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	X	445	-0-	-51	-0-	43	1	402	3	N	-0-					-0-
04	480	X	373	-0-	-107	-0-	43	1	330	3	N	-0-					-0-
05	719	X	719	-0-	-0-	-0-	68	1	651	3	N	-0-					-0-
06	712	X	712	-0-	-0-	-0-	70	1	642	3	N	-0-					-0-
07	465	X	412	-0-	-53	-0-	70	1	342	3	N	-0-					-0-
08	713	X	702	-0-	-11	-0-	70	1	632	3	N	-0-					-0-

DENISON (CANYON) //CONT.// 24253 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NOBLES WELL #: 11 RRCID -> 219315 COMPL. DATE 10/13/2005 TOTAL DEPTH 9440 PERF. 7254 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	395	-0-	-349	-0-	38	1	357	3	N	-0-					-0-
04	420	N	373	-0-	-47	-0-	43	1	330	3	N	-0-					-0-
05	713	N	444	-0-	-269	-0-	42	1	402	3	N	-0-					-0-
06	415	N	415	-0-	-0-	-0-	41	1	374	3	N	-0-					-0-
07	505	N	505	-0-	-0-	-0-	86	1	419	3	N	-0-					-0-
*08	861	N	861	-0-	-0-	-0-	86	1	775	3	N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
HUDSPETH,L.M. MEMORIAL HOSPITAL WELL #: 1 RRCID -> 055739 COMPL. DATE 07/06/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH, L.M. MEMORIAL HOSPITAL WELL #: 2 RRCID -> 156937 COMPL. DATE 06/28/1995 TOTAL DEPTH 8900 PERF. 7642 - 7729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DENISON (STRAWN) 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP 495445
KISER WELL #: 1 A RRCID -> 018848 COMPL. DATE N/A TOTAL DEPTH 9365 PERF. 8126 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1359	N	1359	-0-	-0-	-0-	132	1	1227	3	N	-0-					-0-
04	1138	N	1138	-0-	-0-	-0-	130	1	1008	3	N	-0-					-0-
05	1360	N	1360	-0-	-0-	-0-	129	1	1231	3	N	-0-					-0-
06	1320	N	1295	-0-	-25	-0-	127	1	1168	3	N	-0-					-0-
07	1178	N	450	-0-	-728	-0-	77	1	373	3	N	-0-					-0-
08	1364	N	766	-0-	-598	-0-	77	1	689	3	N	-0-					-0-

NOBLES WELL #: 1 T RRCID -> 032903 COMPL. DATE 07/23/1963 TOTAL DEPTH 8641 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	494	-0-	-157	-0-	48	1	446	3	N	-0-					-0-
04	510	N	331	-0-	-179	-0-	38	1	293	3	N	-0-					-0-
05	589	N	366	-0-	-223	-0-	35	1	331	3	N	-0-					-0-
06	480	N	415	-0-	-65	-0-	41	1	374	3	N	-0-					-0-
07	356	N	356	-0-	-0-	-0-	61	1	295	3	N	-0-					-0-
*08	607	N	607	-0-	-0-	-0-	61	1	546	3	N	-0-					-0-

VALLIANT, ROY WELL #: 126 RRCID -> 037116 COMPL. DATE N/A TOTAL DEPTH 8501 PERF. 8321 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	668	-0-	-14	-0-	65	1	603	3	N	-0-					-0-
04	579	N	579	-0-	-0-	-0-	66	1	513	3	N	-0-					-0-
05	733	N	733	-0-	-0-	-0-	70	1	663	3	N	-0-					-0-
06	660	N	648	-0-	-12	-0-	64	1	584	3	N	-0-					-0-
07	589	N	450	-0-	-139	-0-	77	1	373	3	N	-0-					-0-
*08	766	N	766	-0-	-0-	-0-	77	1	689	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NICKS, GERALD WELL #: 2 RRCID -> 041743 COMPL. DATE 05/05/1967 TOTAL DEPTH 8685 PERF. 8284 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	403	N	395	-0-	-8	-0-	38	1	357	3	N	-0-			-0-
04	393	N	393	-0-	-0-	-0-	45	1	348	3	N	-0-			-0-
05	419	N	419	-0-	-0-	-0-	40	1	379	3	N	-0-			-0-
06	390	N	388	-0-	-2	-0-	38	1	350	3	N	-0-			-0-
07	403	N	224	-0-	-179	-0-	38	1	186	3	N	-0-			-0-
08	434	N	383	-0-	-51	-0-	38	1	345	3	N	-0-			-0-

NOBLES WELL #: 1 RRCID -> 135603 COMPL. DATE 01/04/1990 TOTAL DEPTH 9200 PERF. 8384 - 8787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	713	N	593	-0-	-120	-0-	57	1	536	3	N	-0-			-0-
04	570	N	559	-0-	-11	-0-	64	1	495	3	N	-0-			-0-
05	680	N	680	-0-	-0-	-0-	65	1	615	3	N	-0-			-0-
06	699	N	699	-0-	-0-	-0-	69	1	630	3	N	-0-			-0-
07	589	N	356	-0-	-233	-0-	61	1	295	3	N	-0-			-0-
08	682	N	607	-0-	-75	-0-	61	1	546	3	N	-0-			-0-

NICKS, GERALD WELL #: 1 RRCID -> 138456 COMPL. DATE 03/01/1991 TOTAL DEPTH 9200 PERF. 8404 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	310	N	297	-0-	-13	-0-	29	1	268	3	N	-0-			-0-
04	330	N	290	-0-	-40	-0-	33	1	257	3	N	-0-			-0-
05	651	N	314	-0-	-337	-0-	30	1	284	3	N	-0-			-0-
06	415	N	415	-0-	-0-	-0-	41	1	374	3	N	-0-			-0-
07	487	N	487	-0-	-0-	-0-	83	1	404	3	N	-0-			-0-
*08	830	N	830	-0-	-0-	-0-	83	1	747	3	N	-0-			-0-

KISER WELL #: 1 RRCID -> 138929 COMPL. DATE 03/01/1991 TOTAL DEPTH 9220 PERF. 8278 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	93	N	74	-0-	-19	-0-	7	1	67	3	N	-0-			-0-
04	90	N	62	-0-	-28	-0-	7	1	55	3	N	-0-			-0-
05	93	N	78	-0-	-15	-0-	7	1	71	3	N	-0-			-0-
06	78	N	78	-0-	-0-	-0-	8	1	70	3	N	-0-			-0-
07	62	N	57	-0-	-5	-0-	10	1	47	3	N	-0-			-0-
*08	96	N	96	-0-	-0-	-0-	10	1	86	3	N	-0-			-0-

KISER WELL #: 2 RRCID -> 141193 COMPL. DATE 04/01/1992 TOTAL DEPTH 9150 PERF. 8346 - 8733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	403	N	395	-0-	-8	-0-	38	1	357	3	N	-0-			-0-
04	414	N	414	-0-	-0-	-0-	47	1	367	3	N	-0-			-0-
05	465	N	366	-0-	-99	-0-	35	1	331	3	N	-0-			-0-
06	390	N	311	-0-	-79	-0-	31	1	280	3	N	-0-			-0-
07	434	N	150	-0-	-284	-0-	26	1	124	3	N	-0-			-0-
08	372	N	256	-0-	-116	-0-	26	1	230	3	N	-0-			-0-

NOBLES WELL #: 2 RRCID -> 144092 COMPL. DATE 01/11/1993 TOTAL DEPTH 9120 PERF. 8460 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1359	N	1359	-0-	-0-	-0-	132	1	1227	3	N	-0-			-0-
04	766	N	766	-0-	-0-	-0-	88	1	678	3	N	-0-			-0-
05	890	N	890	-0-	-0-	-0-	85	1	805	3	N	-0-			-0-
06	870	N	777	-0-	-93	-0-	76	1	701	3	N	-0-			-0-
07	806	N	393	-0-	-413	-0-	67	1	326	3	N	-0-			-0-
08	899	N	670	-0-	-229	-0-	67	1	603	3	N	-0-			-0-

KISER WELL #: 3 RRCID -> 144096 COMPL. DATE 01/03/1993 TOTAL DEPTH 9130 PERF. 8287 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1087	N	1087	-0-	-0-	-0-	105	1	982	3	N	-0-			-0-
04	911	N	911	-0-	-0-	-0-	104	1	807	3	N	-0-			-0-
05	1150	N	1150	-0-	-0-	-0-	109	1	1041	3	N	-0-			-0-
06	1139	N	1139	-0-	-0-	-0-	112	1	1027	3	N	-0-			-0-
07	930	N	806	-0-	-124	-0-	138	1	668	3	N	-0-			-0-
*08	1373	N	1373	-0-	-0-	-0-	138	1	1235	3	N	-0-			-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NICKS, GERALD WELL #: 4 RRCID -> 144097 COMPL. DATE 01/16/1993 TOTAL DEPTH 9200 PERF. 8234 - 8559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	593	-0-	-58	-0-	57	1	536	3	N	-0-					-0-
04	630	N	497	-0-	-133	-0-	57	1	440	3	N	-0-					-0-
05	651	N	419	-0-	-232	-0-	40	1	379	3	N	-0-					-0-
06	570	N	415	-0-	-155	-0-	41	1	374	3	N	-0-					-0-
07	562	N	562	-0-	-0-	-0-	96	1	466	3	N	-0-					-0-
*08	958	N	958	-0-	-0-	-0-	96	1	862	3	N	-0-					-0-

NICKS, GERALD WELL #: 5 RRCID -> 144216 COMPL. DATE 02/07/1993 TOTAL DEPTH 9211 PERF. 8215 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	741	-0-	-158	-0-	72	1	669	3	N	-0-					-0-
04	630	N	601	-0-	-29	-0-	69	1	532	3	N	-0-					-0-
05	868	N	733	-0-	-135	-0-	70	1	663	3	N	-0-					-0-
06	725	N	725	-0-	-0-	-0-	71	1	654	3	N	-0-					-0-
07	620	N	450	-0-	-170	-0-	77	1	373	3	N	-0-					-0-
*08	766	N	766	-0-	-0-	-0-	77	1	689	3	N	-0-					-0-

NOBLES WELL #: 3 RRCID -> 144679 COMPL. DATE 02/22/1993 TOTAL DEPTH 9220 PERF. 8640 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	519	-0-	-39	-0-	50	1	469	3	N	-0-					-0-
04	510	N	455	-0-	-55	-0-	52	1	403	3	N	-0-					-0-
05	837	N	837	-0-	-0-	-0-	80	1	757	3	N	-0-					-0-
06	673	N	673	-0-	-0-	-0-	66	1	607	3	N	-0-					-0-
07	465	N	431	-0-	-34	-0-	74	1	357	3	N	-0-					-0-
08	775	N	735	-0-	-40	-0-	74	1	661	3	N	-0-					-0-

NOBLES WELL #: 4 RRCID -> 180443 COMPL. DATE 11/01/2000 TOTAL DEPTH 9100 PERF. 8406 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	668	N	668	-0-	-0-	-0-	65	1	603	3	N	-0-					-0-
04	559	N	559	-0-	-0-	-0-	64	1	495	3	N	-0-					-0-
05	758	N	758	-0-	-0-	-0-	72	1	686	3	N	-0-					-0-
06	699	N	699	-0-	-0-	-0-	69	1	630	3	N	-0-					-0-
07	487	N	487	-0-	-0-	-0-	83	1	404	3	N	-0-					-0-
*08	830	N	830	-0-	-0-	-0-	83	1	747	3	N	-0-					-0-

NOBLES WELL #: 5 RRCID -> 180554 COMPL. DATE 11/06/2000 TOTAL DEPTH 9200 PERF. 8422 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	692	-0-	-21	-0-	67	1	625	3	N	-0-					-0-
04	517	N	517	-0-	-0-	-0-	59	1	458	3	N	-0-					-0-
05	576	N	576	-0-	-0-	-0-	55	1	521	3	N	-0-					-0-
06	660	N	543	-0-	-117	-0-	53	1	490	3	N	-0-					-0-
07	527	N	375	-0-	-152	-0-	64	1	311	3	N	-0-					-0-
*08	638	N	638	-0-	-0-	-0-	64	1	574	3	N	-0-					-0-

NOBLES WELL #: 6 RRCID -> 181248 COMPL. DATE 12/11/2000 TOTAL DEPTH 9200 PERF. 8487 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	716	N	716	-0-	-0-	-0-	69	1	647	3	N	-0-					-0-
04	510	N	497	-0-	-13	-0-	57	1	440	3	N	-0-					-0-
05	1147	N	706	-0-	-441	-0-	67	1	639	3	N	-0-					-0-
06	855	N	855	-0-	-0-	-0-	84	1	771	3	N	-0-					-0-
07	527	N	224	-0-	-303	-0-	38	1	186	3	N	-0-					-0-
08	713	N	383	-0-	-330	-0-	38	1	345	3	N	-0-					-0-

NOBLES WELL #: 7 RRCID -> 181249 COMPL. DATE 12/12/2000 TOTAL DEPTH 9300 PERF. 8316 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	889	-0-	-72	-0-	86	1	803	3	N	-0-					-0-
04	840	N	807	-0-	-33	-0-	92	1	715	3	N	-0-					-0-
05	890	N	890	-0-	-0-	-0-	85	1	805	3	N	-0-					-0-
06	906	N	906	-0-	-0-	-0-	89	1	817	3	N	-0-					-0-
07	837	N	618	-0-	-219	-0-	106	1	512	3	N	-0-					-0-
*08	1054	N	1054	-0-	-0-	-0-	106	1	948	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NOBLES WELL #: 9 RRCID -> 185676 COMPL. DATE 09/17/2001 TOTAL DEPTH 9200 PERF. 7914 - 9133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	395	N	395	-0-	-0-	-0-	38	1	357	3	N	-0-			-0-
04	352	N	352	-0-	-0-	-0-	40	1	312	3	N	-0-			-0-
05	434	N	314	-0-	-120	-0-	30	1	284	3	N	-0-			-0-
06	390	N	311	-0-	-79	-0-	31	1	280	3	N	-0-			-0-
07	372	N	262	-0-	-110	-0-	45	1	217	3	N	-0-			-0-
*08	447	N	447	-0-	-0-	-0-	45	1	402	3	N	-0-			-0-

KISER WELL #: 5 RRCID -> 185678 COMPL. DATE 09/21/2001 TOTAL DEPTH 9200 PERF. 7851 - 9114

03	558	N	519	-0-	-39	-0-	50	1	469	3	N	-0-			-0-
04	510	N	393	-0-	-117	-0-	45	1	348	3	N	-0-			-0-
05	419	N	419	-0-	-0-	-0-	40	1	379	3	N	-0-			-0-
06	570	N	570	-0-	-0-	-0-	56	1	514	3	N	-0-			-0-
07	403	N	337	-0-	-66	-0-	58	1	279	3	N	-0-			-0-
*08	575	N	575	-0-	-0-	-0-	58	1	517	3	N	-0-			-0-

NICKS, GERALD WELL #: 6 RRCID -> 200896 COMPL. DATE 11/15/2003 TOTAL DEPTH 9250 PERF. 8423 - 8602

03	889	N	889	-0-	-0-	-0-	86	1	803	3	N	-0-			-0-
04	683	N	683	-0-	-0-	-0-	78	1	605	3	N	-0-			-0-
05	890	N	890	-0-	-0-	-0-	85	1	805	3	N	-0-			-0-
06	870	N	803	-0-	-67	-0-	79	1	724	3	N	-0-			-0-
07	713	N	468	-0-	-245	-0-	80	1	388	3	N	-0-			-0-
08	899	N	798	-0-	-101	-0-	80	1	718	3	N	-0-			-0-

NOBLES WELL #: 8 RRCID -> 200901 COMPL. DATE 11/11/2003 TOTAL DEPTH 9252 PERF. 8484 - 8905

03	989	N	989	-0-	-0-	-0-	96	1	893	3	N	-0-			-0-
04	766	N	766	-0-	-0-	-0-	88	1	678	3	N	-0-			-0-
05	915	N	915	-0-	-0-	-0-	87	1	828	3	N	-0-			-0-
06	960	N	828	-0-	-132	-0-	81	1	747	3	N	-0-			-0-
07	806	N	599	-0-	-207	-0-	102	1	497	3	N	-0-			-0-
*08	1021	N	1021	-0-	-0-	-0-	102	1	919	3	N	-0-			-0-

KISER WELL #: 8 RRCID -> 200902 COMPL. DATE 01/09/2004 TOTAL DEPTH 9130 PERF. 8184 - 8570

03	899	N	889	-0-	-10	-0-	86	1	803	3	N	-0-			-0-
04	780	N	725	-0-	-55	-0-	83	1	642	3	N	-0-			-0-
05	992	N	890	-0-	-102	-0-	85	1	805	3	N	-0-			-0-
06	870	N	855	-0-	-15	-0-	84	1	771	3	N	-0-			-0-
07	744	N	299	-0-	-445	-0-	51	1	248	3	N	-0-			-0-
08	899	N	511	-0-	-388	-0-	51	1	460	3	N	-0-			-0-

KISER WELL #: 9 RRCID -> 203217 COMPL. DATE 01/16/2004 TOTAL DEPTH 9122 PERF. 8432 - 8880

03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

KISER WELL #: 7 RRCID -> 205105 COMPL. DATE 01/31/2004 TOTAL DEPTH 9200 PERF. 8459 - 8741

03	279	N	271	-0-	-8	-0-	26	1	245	3	N	-0-			-0-
04	240	N	124	-0-	-116	-0-	14	1	110	3	N	-0-			-0-
05	279	N	130	-0-	-149	-0-	12	1	118	3	N	-0-			-0-
06	270	N	155	-0-	-115	-0-	15	1	140	3	N	-0-			-0-
07	206	N	206	-0-	-0-	-0-	35	1	171	3	N	-0-			-0-
*08	351	N	351	-0-	-0-	-0-	35	1	316	3	N	-0-			-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NICKS, GERALD WELL #: 8 RRCID -> 206504 COMPL. DATE 07/23/2004 TOTAL DEPTH 9032 PERF. 8224 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	651	N	593	-0-	-58	-0-	57	1	536	3	N	-0-			-0-
04	510	N	497	-0-	-13	-0-	57	1	440	3	N	-0-			-0-
05	654	N	654	-0-	-0-	-0-	62	1	592	3	N	-0-			-0-
06	570	N	570	-0-	-0-	-0-	56	1	514	3	N	-0-			-0-
07	527	N	356	-0-	-171	-0-	61	1	295	3	N	-0-			-0-
08	651	N	607	-0-	-44	-0-	61	1	546	3	N	-0-			-0-

KISER WELL #: 10 RRCID -> 207103 COMPL. DATE 08/14/2004 TOTAL DEPTH 9170 PERF. 8519 - 8809

03	93	N	74	-0-	-19	-0-	7	1	67	3	N	-0-			-0-
04	62	N	62	-0-	-0-	-0-	7	1	55	3	N	-0-			-0-
05	93	N	78	-0-	-15	-0-	7	1	71	3	N	-0-			-0-
06	78	N	78	-0-	-0-	-0-	8	1	70	3	N	-0-			-0-
07	62	N	37	-0-	-25	-0-	6	1	31	3	N	-0-			-0-
08	93	N	63	-0-	-30	-0-	6	1	57	3	N	-0-			-0-

NICKS, GERALD WELL #: 9 RRCID -> 207141 COMPL. DATE 08/20/2004 TOTAL DEPTH 9020 PERF. 8338 - 8891

03	713	N	593	-0-	-120	-0-	57	1	536	3	N	-0-			-0-
04	559	N	559	-0-	-0-	-0-	64	1	495	3	N	-0-			-0-
05	620	N	576	-0-	-44	-0-	55	1	521	3	N	-0-			-0-
06	570	N	543	-0-	-27	-0-	53	1	490	3	N	-0-			-0-
07	589	N	224	-0-	-365	-0-	38	1	186	3	N	-0-			-0-
08	589	N	383	-0-	-206	-0-	38	1	345	3	N	-0-			-0-

NICKS, GERALD WELL #: 7 RRCID -> 207143 COMPL. DATE 09/17/2004 TOTAL DEPTH 9025 PERF. 8314 - 8725

03	372	N	346	-0-	-26	-0-	34	1	312	3	N	-0-			-0-
04	270	N	269	-0-	-1	-0-	31	1	238	3	N	-0-			-0-
05	372	N	314	-0-	-58	-0-	30	1	284	3	N	-0-			-0-
06	330	N	311	-0-	-19	-0-	31	1	280	3	N	-0-			-0-
07	279	N	224	-0-	-55	-0-	38	1	186	3	N	-0-			-0-
*08	383	N	383	-0-	-0-	-0-	38	1	345	3	N	-0-			-0-

KISER WELL #: 11 RRCID -> 207356 COMPL. DATE 10/01/2004 TOTAL DEPTH 9095 PERF. 8345 - 8578

03	93	N	74	-0-	-19	-0-	7	1	67	3	N	-0-			-0-
04	62	N	62	-0-	-0-	-0-	7	1	55	3	N	-0-			-0-
05	93	N	78	-0-	-15	-0-	7	1	71	3	N	-0-			-0-
06	78	N	78	-0-	-0-	-0-	8	1	70	3	N	-0-			-0-
07	62	N	37	-0-	-25	-0-	6	1	31	3	N	-0-			-0-
08	93	N	63	-0-	-30	-0-	6	1	57	3	N	-0-			-0-

NICKS, GERALD WELL #: 10 RRCID -> 210120 COMPL. DATE 03/17/2005 TOTAL DEPTH 9150 PERF. 8510 - 8744

03	815	N	815	-0-	-0-	-0-	79	1	736	3	N	-0-			-0-
04	780	N	663	-0-	-117	-0-	76	1	587	3	N	-0-			-0-
05	837	N	785	-0-	-52	-0-	75	1	710	3	N	-0-			-0-
06	933	N	933	-0-	-0-	-0-	92	1	841	3	N	-0-			-0-
07	682	N	187	-0-	-495	-0-	32	1	155	3	N	-0-			-0-
08	775	N	319	-0-	-456	-0-	32	1	287	3	N	-0-			-0-

NOBLES WELL #: 10 RRCID -> 210121 COMPL. DATE 04/27/2005 TOTAL DEPTH 9255 PERF. 8367 - 8953

03	930	N	692	-0-	-238	-0-	67	1	625	3	N	-0-			-0-
04	630	N	559	-0-	-71	-0-	64	1	495	3	N	-0-			-0-
05	713	N	680	-0-	-33	-0-	65	1	615	3	N	-0-			-0-
06	673	N	673	-0-	-0-	-0-	66	1	607	3	N	-0-			-0-
07	589	N	224	-0-	-365	-0-	38	1	186	3	N	-0-			-0-
08	682	N	383	-0-	-299	-0-	38	1	345	3	N	-0-			-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NICKS, GERALD WELL #: 11 RRCID -> 210122 COMPL. DATE 04/02/2005 TOTAL DEPTH 9160 PERF. 8608 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1359	-0-	-67	-0-	132	1	1227	3	N	-0-					-0-
04	1160	N	1160	-0-	-0-	-0-	133	1	1027	3	N	-0-					-0-
05	1464	N	1464	-0-	-0-	-0-	139	1	1325	3	N	-0-					-0-
06	1320	N	1010	-0-	-310	-0-	99	1	911	3	N	-0-					-0-
07	1209	N	562	-0-	-647	-0-	96	1	466	3	N	-0-					-0-
08	1457	N	958	-0-	-499	-0-	96	1	862	3	N	-0-					-0-

VALLIANT, ROY WELL #: 2 RRCID -> 214337 COMPL. DATE 10/12/2005 TOTAL DEPTH 9150 PERF. 8462 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	X	445	-0-	-51	-0-	43	1	402	3	N	-0-					-0-
04	480	X	373	-0-	-107	-0-	43	1	330	3	N	-0-					-0-
05	719	X	719	-0-	-0-	-0-	68	1	651	3	N	-0-					-0-
06	712	N	712	-0-	-0-	-0-	70	1	642	3	N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	70	1	342	3	N	-0-					-0-
08	713	N	702	-0-	-11	-0-	70	1	632	3	N	-0-					-0-

NOBLES WELL #: 12 RRCID -> 214364 COMPL. DATE 09/06/2005 TOTAL DEPTH 9384 PERF. 8680 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	593	-0-	-27	-0-	57	1	536	3	N	-0-					-0-
04	559	N	559	-0-	-0-	-0-	64	1	495	3	N	-0-					-0-
05	775	N	758	-0-	-17	-0-	72	1	686	3	N	-0-					-0-
06	570	N	543	-0-	-27	-0-	53	1	490	3	N	-0-					-0-
07	589	N	299	-0-	-290	-0-	51	1	248	3	N	-0-					-0-
08	744	N	511	-0-	-233	-0-	51	1	460	3	N	-0-					-0-

DOC BUDDY (ELLENBURGER) 25079 080 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
VAUGHAN 84 WELL #: 1 RRCID -> 168037 COMPL. DATE 04/13/1998 TOTAL DEPTH 8040 PERF. 7552 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VAUGHAN 83 WELL #: 2 RRCID -> 170695 COMPL. DATE 10/13/1998 TOTAL DEPTH 7960 PERF. 7632 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		25	-0-	25	1044	16	4	9	9	Y	8	8	1			1
04	DLQ G-10		21	-0-	21	1065	12	4	9	9	Y	8	7	1			2
05	DLQ G-10		50	-0-	50	1115	43	4	7	9	Y	6	7	1			1
06	1236	N	121	-0-	-1115	-0-	117	4	4	9	Y	4	3	1			2
07	1857	N	1857	-0-	-0-	-0-	1853	4	4	9	Y	4	4	1			2
08	62	N	40	-0-	-22	-0-	34	4	6	9	Y	5	6	1			1

VAUGHAN 83 WELL #: 1 RRCID -> 171874 COMPL. DATE 03/01/2016 TOTAL DEPTH 7800 PERF. 7524 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-

DONHAM (GRAYBURG) 25304 250 ASSOCIATED EXEMPT CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 4 RRCID -> 103449 COMPL. DATE 10/29/1982 TOTAL DEPTH 1552 PERF. 1248 - 1264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIDD JOHNSON OIL & GAS, LLC 458821
BEAN, JOE WELL #: 1 RRCID -> 040277 COMPL. DATE 10/12/1966 TOTAL DEPTH 1334 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
04	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
05	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHLAND ROYALTY COMPANY WELL #: 1 RRCID -> 040278 COMPL. DATE 10/13/1966 TOTAL DEPTH 1360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
05	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONHAM (QUEEN) 25304 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANGUARD OPERATING, LLC 881585
TODD, J. S. "A" R/A "A" WELL #: 10 RRCID -> 148142 COMPL. DATE 05/29/1986 TOTAL DEPTH 1500 PERF. 959 - 1034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TODD, J.S. "A" WELL #: 22 RRCID -> 203435 COMPL. DATE 12/17/2003 TOTAL DEPTH 1905 PERF. 960 - 1110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DONHAM (SAN ANDRES) 25304 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 1 RRCID -> 062453 COMPL. DATE 06/15/1975 TOTAL DEPTH 1209 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	708	X	31	-0-	-677	-0-	31	2			N	-0-					-0-
04	20	X	20	-0-	-0-	-0-	20	2			N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
08	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-

DOUBLE R (SOMA) 25710 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
CLARK OIL CO. 157689
SHANNON ESTATE "B" WELL #: 41 RRCID -> 158700 COMPL. DATE 03/13/1995 TOTAL DEPTH 2325 PERF. 1238 - 1250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOVE CREEK (CANYON -B-) 25930 142 ASSOCIATED 49B CNTY: IRION
HULEN OPERATING COMPANY 412402
WINTERBOTHAM "B" WELL #: 2 RRCID -> 276136 COMPL. DATE 03/28/1998 TOTAL DEPTH 6755 PERF. 6434 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36	R	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
04	37	R	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
05	37	R	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
06	39	R	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
07	38	R	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
08	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

OXY USA INC. 630591
WINTERBOTHAM, J. M. TRUST WELL #: 3 RRCID -> 037812 COMPL. DATE 12/06/1965 TOTAL DEPTH 6417 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	#	318	-0-	-54	-0-	318	2			Y	-0-					76
04	360	#	345	-0-	-15	-0-	345	2			Y	-0-					76
05	384	R	384	-0-	-0-	-0-	384	2			Y	-0-	76	7			-0-
06	360	#	345	-0-	-15	-0-	345	2			Y	-0-					-0-
07	372	#	312	-0-	-60	-0-	312	2			Y	-0-					-0-
08	372	#	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

WINTERBOTHAM, J. M. WELL #: 6 RRCID -> 282038 COMPL. DATE 11/25/1968 TOTAL DEPTH 6490 PERF. 6281 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	#	114	-0-	-10	-0-	114	2			N	-0-					-0-
04	120	#	104	-0-	-16	-0-	104	2			N	-0-					-0-
05	124	#	103	-0-	-21	-0-	103	2			N	-0-					-0-
06	120	R	120	-0-	-0-	-0-	120	2			N	-0-					-0-
07	127	R	127	-0-	-0-	-0-	127	2			N	-0-					-0-
08	124	#	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 3 RRCID -> 078274 COMPL. DATE 07/29/1978 TOTAL DEPTH 6700 PERF. 6240 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					9
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					9
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					9
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					9

DOVE CREEK (CANYON -C-) 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
ARCH OIL & GAS, LLC 029272
WINTERBOTHAM "J" WELL #: 1 RRCID -> 091782 COMPL. DATE 11/07/1980 TOTAL DEPTH 7100 PERF. 5739 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	#	-0-	-0-	-1023	-0-					N	-0-	179	7			11
04	870	#	799	-0-	-71	-0-	799	3			N	-0-					11
05	992	#	620	-0-	-372	-0-	620	3			N	-0-					11
06	960	#	907	-0-	-53	-0-	907	3			N	-0-					11
*07	1164	R	1164	-0-	-0-	-0-	1164	3			N	-0-					11
08	837	#	NO RPT	-0-	-837	-0-					N	NO RPT					11

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
ARCH OIL & GAS, LLC //CONT.// 029272
WINTERBOTHAM "J" WELL #: 3 RRCID -> 107569 COMPL. DATE 04/11/1983 TOTAL DEPTH 6551 PERF. 6189 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1029	R	1029	-0-	-0-	-0-	1029	3			Y	-0-					41
04	2011	R	2011	-0-	-0-	-0-	2011	3			Y	-0-					41
05	2348	R	2348	-0-	-0-	-0-	2348	3			Y	-0-					41
06	900	#	430	-0-	-470	-0-	430	3			Y	-0-					41
07	930	#	634	-0-	-296	-0-	634	3			Y	-0-					41
08	930	#	NO RPT	-0-	-930	-0-					Y	NO RPT					41

TWEEDY "A" WELL #: 6 RRCID -> 114644 COMPL. DATE 11/30/1984 TOTAL DEPTH 6610 PERF. 5768 - 6458

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWEEDY WELL #: 8 RRCID -> 114957 COMPL. DATE 02/01/1985 TOTAL DEPTH 6180 PERF. 6075 - 6109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5125	R	5125	-0-	-0-	-0-	5125	3			Y	-0-					3
04	4105	R	4105	-0-	-0-	-0-	4105	3			Y	-0-					3
05	1211	R	1211	-0-	-0-	-0-	1211	3			Y	-0-					3
06	1224	R	1224	-0-	-0-	-0-	1221	3	3	9	Y	3					6
*07	1221	R	1221	-0-	-0-	-0-	1221	3			Y	-0-					6
08	186	#	NO RPT	-0-	-186	-0-					Y	NO RPT					6

TWEEDY "B" WELL #: 1 RRCID -> 115156 COMPL. DATE 01/10/1985 TOTAL DEPTH 6560 PERF. 5729 - 6099

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWEEDY WELL #: 7 RRCID -> 147200 COMPL. DATE 08/13/1985 TOTAL DEPTH 6380 PERF. 5553 - 6268

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					19
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					19
05	T. A.		-0-	-0-	-0-	-0-					Y	32					51
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					51

WINTERBOTHAM "J" WELL #: 5 RRCID -> 149751 COMPL. DATE 04/10/1994 TOTAL DEPTH 7132 PERF. 6227 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	28	7			16
04	DLQ G-10		337	-0-	337	337	337	3			Y	-0-					16
05	DLQ G-10		180	-0-	180	517	180	3			Y	-0-					16
06	749	R	232	-0-	-517	-0-	232	3			Y	-0-					16
*07	171	R	171	-0-	-0-	-0-	171	3			Y	-0-					16
08	186	#	NO RPT	-0-	-186	-0-					Y	NO RPT					16

TWEEDY "A" WELL #: 9 RRCID -> 150451 COMPL. DATE 07/10/1994 TOTAL DEPTH 6230 PERF. 5497 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	#	4	-0-	-368	-0-	4	3			Y	-0-					44
04	360	#	28	-0-	-332	-0-	28	3			Y	-0-					44
05	1986	R	1986	-0-	-0-	-0-	1986	3			Y	-0-					44
06	360	#	18	-0-	-342	-0-	18	3			Y	-0-					44
*07	718	R	718	-0-	-0-	-0-	718	3			Y	-0-					44
08	372	#	NO RPT	-0-	-372	-0-					Y	NO RPT					44

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
ARCH OIL & GAS, LLC //CONT.// 029272
TWEEDY "A" WELL #: 10 RRCID -> 151696 COMPL. DATE 10/10/1994 TOTAL DEPTH 6392 PERF. 5509 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	605	R	605	-0-	-0-	-0-	605	3			Y	-0-					6
04	468	R	468	-0-	-0-	-0-	468	3			Y	-0-					6
05	465	#	-0-	-0-	-465	-0-					Y	-0-					6
06	450	#	256	-0-	-194	-0-	256	3			Y	-0-					6
07	465	#	124	-0-	-341	-0-	124	3			Y	-0-					6
08	465	#	NO RPT	-0-	-465	-0-					Y	NO RPT					6

WINTERBOTHAM "J" WELL #: 4 RRCID -> 151729 COMPL. DATE N/A TOTAL DEPTH 6320 PERF. 5552 - 6210

03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	29	7			24
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					24
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					24
06	239	R	239	-0-	-0-	-0-	239	3			Y	-0-					24
*07	350	R	350	-0-	-0-	-0-	350	3			Y	-0-					24
08	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

TWEEDY "A" WELL #: 11 RRCID -> 151731 COMPL. DATE 10/27/1994 TOTAL DEPTH 6260 PERF. 5525 - 6102

03	317	R	317	-0-	-0-	-0-	317	3			Y	-0-					58
04	594	R	594	-0-	-0-	-0-	594	3			Y	-0-					58
05	791	R	791	-0-	-0-	-0-	790	3	1	9	Y	1					59
06	1136	R	1136	-0-	-0-	-0-	1136	3			Y	-0-					59
*07	1091	R	1091	-0-	-0-	-0-	1091	3			Y	-0-					59
08	248	#	NO RPT	-0-	-248	-0-					Y	NO RPT					59

TWEEDY WELL #: 2 RRCID -> 209096 COMPL. DATE N/A TOTAL DEPTH 6390 PERF. 5590 - 6254

03	434	#	122	-0-	-312	-0-	122	3			Y	-0-					6
04	420	#	268	-0-	-152	-0-	268	3			Y	-0-					6
05	575	R	575	-0-	-0-	-0-	575	3			Y	-0-					6
06	180	#	59	-0-	-121	-0-	56	3	3	9	Y	3					9
07	279	#	61	-0-	-218	-0-	61	3			Y	-0-					9
08	434	#	NO RPT	-0-	-434	-0-					Y	NO RPT					9

FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 097970 COMPL. DATE 01/23/1982 TOTAL DEPTH 6610 PERF. 6311 - 6443

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FOSSIL PETROLEUM LLC 278879
WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166841 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
OXY USA INC. 630591
JONES 11 WELL #: 1 RRCID -> 161534 COMPL. DATE 01/14/1997 TOTAL DEPTH 6370 PERF. 6084 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					60
04	0	#	-0-	-0-	-0-	-0-					N	-0-					60
05	0	#	-0-	-0-	-0-	-0-					N	-0-	60	7			-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
WINTERBOTHAM "780" WELL #: 1 RRCID -> 137804 COMPL. DATE 03/11/1991 TOTAL DEPTH 6402 PERF. 6391 - 6402

03	1395	#	1220	-0-	-175	-0-	16	1	1198	3	Y	5					57
							6	9									
04	DLQ G-10		1179	-0-	1179	1179	15	1	1155	3	Y	8					65
							9	9									
05	DLQ G-10		1171	-0-	1171	2350	16	1	1149	3	Y	5					70
							6	9									
06	DLQ G-10		1105	-0-	1105	3455	15	1	1084	3	Y	5					75
							6	9									
07	4572	R	1117	-0-	-3455	-0-	16	1	1093	3	Y	7					82
							8	9									
08	1209	#	1108	-0-	-101	-0-	16	1	1090	3	Y	2					84
							2	9									

WINTERBOTHAM "779" WELL #: 1 RRCID -> 141053 COMPL. DATE 03/22/1992 TOTAL DEPTH 6460 PERF. 5634 - 6349

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30

VERDAD OIL & GAS CORPORATION 884572
THORP WELL #: 1 RRCID -> 120786 COMPL. DATE 03/20/1986 TOTAL DEPTH 6300 PERF. 6116 - 6168

03	14B2 EXT		51	-0-	51	103	44	2	7	9	Y	6	6	8			12
04	14B2 EXT		20	-0-	20	123	20	2			Y	-0-					12
05	123	R	-0-	-0-	-123	-0-					Y	-0-					12
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					12
07	62	#	-0-	-0-	-62	-0-					Y	-0-					12
08	62	#	-0-	-0-	-62	-0-					Y	-0-					12

WINTERBOTHAM WELL #: 1 RRCID -> 131579 COMPL. DATE 06/23/1989 TOTAL DEPTH 6250 PERF. 6091 - 6141

03	285	R	285	-0-	-0-	-0-	257	2	28	9	N	25					93
04	270	#	233	-0-	-37	-0-	212	2	21	9	N	19					112
05	279	#	270	-0-	-9	-0-	263	2	7	9	N	6					118
06	637	R	637	-0-	-0-	-0-	613	2	24	9	N	22					140
07	764	R	764	-0-	-0-	-0-	741	2	23	9	N	21					161
*08	543	R	543	-0-	-0-	-0-	515	2	28	9	N	25					186

THORP WELL #: 3 RRCID -> 165267 COMPL. DATE 10/30/1997 TOTAL DEPTH 6300 PERF. 6113 - 6160

03	14B2 EXT		79	-0-	79	118	79	2			Y	-0-					12
04	14B2 EXT		305	-0-	305	423	305	2			Y	-0-					12
05	722	R	299	-0-	-423	-0-	299	2			Y	-0-					12
06	231	R	231	-0-	-0-	-0-	231	2			Y	-0-					12
07	462	R	462	-0-	-0-	-0-	462	2			Y	-0-					12
*08	623	R	623	-0-	-0-	-0-	623	2			Y	-0-					12

DOVE CREEK (CANYON -D-) 25930 426 ASSOCIATED 49B CNTY: IRION
ARCH OIL & GAS, LLC 029272
WINTERBOTHAM WELL #: 6 RRCID -> 112310 COMPL. DATE 07/01/1984 TOTAL DEPTH 6680 PERF. 5873 - 6587

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-	48	7	36
04	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			36
05	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			36
06	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			36
07	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			36
08	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			36

BOAZ ENERGY II OPERATING, LLC 078032
WINTERBOTHAM "J" WELL #: 1 RRCID -> 093904 COMPL. DATE 04/08/1981 TOTAL DEPTH 6900 PERF. 6152 - 6178

03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			37
04	P&A COND	-0-	-0-	-0-	-0-				N	-0-			37
05	P&A COND	-0-	-0-	-0-	-0-				N	-0-			37
06	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			37
07	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			37
08	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			37

PLUGGED AND ABANDONED_____ 06/08/2018 - P/A 06/08/18

FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 075172 COMPL. DATE 02/14/1978 TOTAL DEPTH 6610 PERF. N/A

03	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-

OXY USA INC. 630591
WINTERBOTHAM -D- WELL #: 1 RRCID -> 038831 COMPL. DATE 03/14/1966 TOTAL DEPTH 7277 PERF. N/A

03	93 #	26	-0-	-67	-0-	26	2		N	-0-			-0-
04	30 #	26	-0-	-4	-0-	26	2		N	-0-			-0-
05	45 R	45	-0-	-0-	-0-	45	2		N	-0-			-0-
06	40 R	40	-0-	-0-	-0-	40	2		N	-0-			-0-
07	34 R	34	-0-	-0-	-0-	34	2		N	-0-			-0-
08	31 #	NO RPT	-0-	-31	-0-				N	NO RPT			-0-

WINTERBOTHAM, G. S. WELL #: C 1 RRCID -> 082112 COMPL. DATE 12/28/1978 TOTAL DEPTH 6700 PERF. 6239 - 6545

03	675 R	675	-0-	-0-	-0-	675	2		N	-0-			-0-
04	540 #	532	-0-	-8	-0-	532	2		N	-0-			-0-
05	511 R	511	-0-	-0-	-0-	511	2		N	-0-			-0-
06	570 #	452	-0-	-118	-0-	452	2		N	-0-			-0-
07	589 #	473	-0-	-116	-0-	473	2		N	-0-			-0-
08	589 #	NO RPT	-0-	-589	-0-				N	NO RPT			-0-

SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 1 RRCID -> 078088 COMPL. DATE 07/11/1978 TOTAL DEPTH 6600 PERF. 6436 - 6461

03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			9
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			9
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			9
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			9
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			9
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			9

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS //CONT.// 779259
WINTERBOTHAM "F" WELL #: 2 RRCID -> 078359 COMPL. DATE 08/18/1978 TOTAL DEPTH 6700 PERF. 6368 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6	#	1	-0-	-5	-0-	1	2			N	-0-					-0-
04	12	#	-0-	-0-	-12	-0-					N	-0-					-0-
05	12	#	NO RPT	-0-	-12	-0-					N	NO RPT					-0-
06	8	#	NO RPT	-0-	-8	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	1	#	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

WINTERBOTHAM "E" WELL #: 1 RRCID -> 154515 COMPL. DATE 06/07/1978 TOTAL DEPTH 6720 PERF. N/A

03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					13
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					13
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

WINTERBOTHAM "E" WELL #: 2 RRCID -> 154527 COMPL. DATE 09/11/1978 TOTAL DEPTH 6750 PERF. N/A

03	14B	DENY	-0-	-0-	-0-	-0-					Y	52					52
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					52
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					52
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					52
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					52
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					52

WINTERBOTHAM "E" WELL #: 3 RRCID -> 154528 COMPL. DATE 02/01/1979 TOTAL DEPTH 6750 PERF. N/A

03	DLQ	G-10	-0-	-0-	-0-	3644					Y	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	3644					Y	-0-					-0-
05	DLQ	G-10	NO RPT	-0-	-0-	3644					Y	NO RPT					-0-
06	DLQ	G-10	NO RPT	-0-	-0-	3644					Y	NO RPT					-0-
07	DLQ	G-10	NO RPT	-0-	-0-	3644					Y	NO RPT					-0-
08	DLQ	G-10	NO RPT	-0-	-0-	3644					Y	NO RPT					-0-

WINTERBOTHAM "E" WELL #: 5 RRCID -> 250711 COMPL. DATE 12/19/2008 TOTAL DEPTH 6703 PERF. 6436 - 6607

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK RESOURCES, INC. 867578
DUFF, A. H. ESTATE WELL #: 1 RRCID -> 083184 COMPL. DATE 06/06/1979 TOTAL DEPTH 7650 PERF. 6504 - 6537

03	248	#	102	-0-	-146	-0-	6	1	90	2	N	5								28
							6	9												
04	240	#	152	-0-	-88	-0-	9	1	137	2	N	5								33
							6	9												
05	248	#	148	-0-	-100	-0-	9	1	124	2	N	14			18	1				29
							15	9												
06	240	#	184	-0-	-56	-0-	11	1	159	2	N	13								42
							14	9												
07	189	R	189	-0-	-0-	-0-	12	1	171	2	N	5			17	1				30
							6	9												
08	155	#	137	-0-	-18	-0-	8	1	118	2	N	10								40
							11	9												

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
TREK RESOURCES, INC. //CONT.// 867578
DUFF, A. H. ESTATE WELL #: 3 RRCID -> 132182 COMPL. DATE 11/20/1979 TOTAL DEPTH 6755 PERF. 6608 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	185	R	185	-0-	-0-	-0-	11	1	162	2	Y	11					57
							12	9									
04	330	#	275	-0-	-55	-0-	17	1	247	2	Y	10					67
							11	9									
05	310	#	268	-0-	-42	-0-	15	1	223	2	Y	27	36	1			58
							30	9									
06	334	R	334	-0-	-0-	-0-	20	1	285	2	Y	26					84
							29	9									
07	342	R	342	-0-	-0-	-0-	21	1	309	2	Y	11	35	1			60
							12	9									
08	279	#	248	-0-	-31	-0-	14	1	212	2	Y	20					80
							22	9									

DUFF, A. H. ESTATE 'B' WELL #: 1 RRCID -> 282157 COMPL. DATE 10/18/1979 TOTAL DEPTH 6670 PERF. 6489 - 6547

03	93	#	58	-0-	-35	-0-	4	1	54	2	N	-0-					152
04	90	#	88	-0-	-2	-0-	6	1	82	2	N	-0-					152
05	93	#	80	-0-	-13	-0-	5	1	75	2	N	-0-					152
06	102	R	102	-0-	-0-	-0-	7	1	95	2	N	-0-					152
07	110	R	110	-0-	-0-	-0-	7	1	103	2	N	-0-					152
08	93	#	76	-0-	-17	-0-	5	1	71	2	N	-0-					152

UNIT PETROLEUM COMPANY 877099
DUFF, ALICE '1193' WELL #: 1 RRCID -> 093355 COMPL. DATE 02/25/1981 TOTAL DEPTH 6708 PERF. 6485 - 6518

03	248	#	166	-0-	-82	-0-	10	1	156	3	N	-0-					-0-
04	210	#	142	-0-	-68	-0-	8	1	134	3	N	-0-					-0-
05	234	R	234	-0-	-0-	-0-	16	1	218	3	N	-0-					-0-
06	150	#	125	-0-	-25	-0-	15	1	110	3	N	-0-					-0-
07	374	R	374	-0-	-0-	-0-	16	1	358	3	N	-0-					-0-
*08	569	R	569	-0-	-0-	-0-	16	1	553	3	N	-0-					-0-

DOVE CREEK (CISCO) 25930 568 ASSOCIATED 49B CNTY: IRION
ARCH OIL & GAS, LLC 029272
TWEEDY "A" WELL #: 2 RRCID -> 113258 COMPL. DATE 09/18/1984 TOTAL DEPTH 6320 PERF. 5648 - 5788

03	51	R	-0-	-0-	-51	-0-					Y	-0-					52
04	60	#	-0-	-0-	-60	-0-					Y	-0-					52
05	62	#	-0-	-0-	-62	-0-					Y	-0-					52
06	60	#	-0-	-0-	-60	-0-					Y	-0-					52
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					52
08	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					52

TWEEDY "A" WELL #: 8 RRCID -> 114958 COMPL. DATE 02/01/1985 TOTAL DEPTH 6200 PERF. 5452 - 5794

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					13

WINTERBOTHAM WELL #: 5 RRCID -> 138238 COMPL. DATE 03/09/1984 TOTAL DEPTH 6590 PERF. 5737 - 5852

03	4057	R	1612	-0-	-2445	-0-	1612	3			Y	-0-					156
04	1493	R	1493	-0-	-0-	-0-	1493	3			Y	-0-					156
05	1650	R	1650	-0-	-0-	-0-	1650	3			Y	-0-					156
06	1020	#	120	-0-	-900	-0-	120	3			Y	-0-					156
07	775	#	107	-0-	-668	-0-	107	3			Y	-0-					156
08	775	#	NO RPT	-0-	-775	-0-					Y	NO RPT					156

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
ARCH OIL & GAS, LLC //CONT.// 029272
TWEEDY "A" WELL #: 5 RRCID -> 151223 COMPL. DATE 09/17/1985 TOTAL DEPTH 6400 PERF. 5560 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	#	198	-0-	-81	-0-	198	3			Y	-0-					5
04	311	R	311	-0-	-0-	-0-	311	3			Y	-0-					5
05	451	R	451	-0-	-0-	-0-	451	3			Y	-0-					5
06	240	#	143	-0-	-97	-0-	143	3			Y	-0-					5
07	310	#	108	-0-	-202	-0-	108	3			Y	-0-					5
08	465	#	NO RPT	-0-	-465	-0-					Y	NO RPT					5

TWEEDY "A" WELL #: 12 RRCID -> 153249 COMPL. DATE 02/01/1995 TOTAL DEPTH 6200 PERF. 5438 - 5820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	727	R	-0-	-0-	-727	-0-					Y	-0-					1
04	360	#	63	-0-	-297	-0-	63	3			Y	-0-					1
05	372	#	274	-0-	-98	-0-	273	3	1	9	Y	1					2
06	180	#	82	-0-	-98	-0-	82	3			Y	-0-					2
*07	239	R	239	-0-	-0-	-0-	239	3			Y	-0-					2
08	279	#	NO RPT	-0-	-279	-0-					Y	NO RPT					2

TWEEDY "A" WELL #: 13 RRCID -> 153421 COMPL. DATE 02/15/1995 TOTAL DEPTH 6200 PERF. 5354 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WINTERBOTHAM "F" WELL #: 4 RRCID -> 225735 COMPL. DATE N/A TOTAL DEPTH 6654 PERF. 5820 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1943	R	1943	-0-	-0-	-0-	1898	2	45	9	N	41					195
04	4721	R	4721	-0-	-0-	-0-	4655	3	66	9	N	60	157	1			98
05	5646	R	5646	-0-	-0-	-0-	5561	3	85	9	N	77					175
06	808	R	808	-0-	-0-	-0-	761	3	47	9	N	43	145	1			73
*07	876	R	876	-0-	-0-	-0-	809	3	67	9	N	61					134
08	310	#	NO RPT	-0-	-310	-0-					N	NO RPT					134

FORTUNE ENERGY, INC. 278757
WILLIAMS, PEARL 'A' WELL #: 1 RRCID -> 197595 COMPL. DATE 07/15/2003 TOTAL DEPTH 6573 PERF. 5932 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		151	-0-	151	151	151	2			Y	-0-					-0-
04	DLQ G-10		125	-0-	125	276	125	2			Y	-0-					-0-
05	DLQ G-10		100	-0-	100	376	100	2			Y	-0-					-0-
06	486	R	110	-0-	-376	-0-	110	2			Y	-0-					-0-
07	61	R	61	-0-	-0-	-0-	61	2			Y	-0-					-0-
08	155	#	107	-0-	-48	-0-	107	2			Y	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM "J" WELL #: 2 RRCID -> 116008 COMPL. DATE 10/25/1984 TOTAL DEPTH 6850 PERF. 5682 - 5702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	856	R	856	-0-	-0-	-0-	856	2			N	-0-					-0-
04	900	R	900	-0-	-0-	-0-	900	2			N	-0-					-0-
05	901	R	901	-0-	-0-	-0-	901	2			N	-0-					-0-
06	899	R	899	-0-	-0-	-0-	899	2			N	-0-					-0-
07	931	R	931	-0-	-0-	-0-	931	2			N	-0-					-0-
08	310	#	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
OXY USA INC. //CONT.// 630591
JONES "A" WELL #: 2 RRCID -> 163454 COMPL. DATE 06/07/1997 TOTAL DEPTH 6400 PERF. 5516 - 5657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					25
04	0	#	-0-	-0-	-0-	-0-					N	-0-					25
05	0	#	-0-	-0-	-0-	-0-					N	-0-	25	7			-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINTERBOTHAM, J. M. WELL #: 1 RRCID -> 227124 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 5759 - 5838

03	5733		110	-0-	-5623	30481	110	2			Y	-0-					-0-
04	13230		100	-0-	-13130	17351	100	2			Y	-0-					-0-
05	13671		91	-0-	-13580	3771	91	2			Y	-0-					-0-
06	3882	R	111	-0-	-3771	-0-	111	2			Y	-0-					-0-
07	124	#	122	-0-	-2	-0-	122	2			Y	-0-					-0-
08	124	#	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

VERDAD OIL & GAS CORPORATION 884572
TWEEDY WELL #: 3 RRCID -> 118581 COMPL. DATE 10/09/1985 TOTAL DEPTH 6300 PERF. 5305 - 5806

03	3286	#	2826	-0-	-460	-0-	2826	2			N	-0-					52
04	3180	#	3027	-0-	-153	-0-	3020	2	7	9	N	6	6	8			52
05	2945	#	2901	-0-	-44	-0-	2901	2			N	-0-					52
06	2916	R	2916	-0-	-0-	-0-	2916	2			N	-0-					52
07	3131	#	2964	-0-	-167	-0-	2964	2			N	-0-					52
*08	3159	R	3159	-0-	-0-	-0-	3159	2			N	-0-					52

THORP WELL #: 2 RRCID -> 125221 COMPL. DATE 09/16/1987 TOTAL DEPTH 6950 PERF. 5231 - 5458

03	2945	#	1648	-0-	-1297	-0-	1645	2	3	9	N	3					140
04	2850	#	1566	-0-	-1284	-0-	1564	2	2	9	N	2					142
05	2945	#	1525	-0-	-1420	-0-	1522	2	3	9	N	3					145
06	2760	#	1263	-0-	-1497	-0-	1254	2	9	9	N	8	4	8			149
07	1953	#	1415	-0-	-538	-0-	1411	2	4	9	N	4					153
08	1643	#	1541	-0-	-102	-0-	1540	2	1	9	N	1					154

DOVE CREEK, SOUTH (WOLFCAMP) 25934 200 ASSOCIATED ONE WELL CNTY: TOM GREEN
HULEN OPERATING COMPANY 412402
WILLIAMS, PEARL -B- WELL #: 3715 RRCID -> 280078 COMPL. DATE 03/19/1985 TOTAL DEPTH 6800 PERF. 5251 - 5298

03	1413	N	265	-0-	-1148	-0-	265	3			Y	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
05	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-
06	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
07	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

DOVE CREEK, SOUTH (6500) 25934 666 ASSOCIATED CAPACITY CNTY: IRION
HULEN OPERATING COMPANY 412402
WILLIAMS, PEARL -B- WELL #: 3617 RRCID -> 111485 COMPL. DATE 06/01/1984 TOTAL DEPTH 6850 PERF. 6488 - 6537

03	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
04	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-
05	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					-0-
06	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
07	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

DOVE CREEK, SOUTH (6500) //CONT.// 25934 666 ASSOCIATED CAPACITY CNTY: IRION
HULEN OPERATING COMPANY //CONT.// 412402
WILLIAMS, PEARL -A- WELL #: 1197A RRCID -> 149163 COMPL. DATE 12/19/1993 TOTAL DEPTH 6525 PERF. 6331 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WILLIAMS, PEARL-A- WELL #: 1 RRCID -> 185335 COMPL. DATE 10/29/2001 TOTAL DEPTH 6700 PERF. 6446 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					42

WILLIAMS, PEARL -B- WELL #: 3602 RRCID -> 193873 COMPL. DATE 01/21/2003 TOTAL DEPTH 6661 PERF. 6458 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	X	280	-0-	-154	-0-	280	3			Y	-0-					-0-
04	360	X	330	-0-	-30	-0-	330	3			Y	-0-					-0-
05	340	X	340	-0-	-0-	-0-	340	3			Y	-0-					-0-
06	315	X	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
07	DLQ G-10		304	-0-	304	304	304	3			Y	-0-					-0-
08	DLQ G-10		NO RPT	-0-	-0-	304					Y	NO RPT					-0-

WILLIAMS, PEARL -B- WELL #: 3703 RRCID -> 280013 COMPL. DATE 08/19/1993 TOTAL DEPTH 6650 PERF. 6496 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
04	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					-0-
05	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					-0-
06	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-
07	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

WILLIAMS, PEARL -B- WELL #: 3713 RRCID -> 280014 COMPL. DATE 02/02/1983 TOTAL DEPTH 6800 PERF. 6498 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					-0-
06	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-
07	341	N	303	-0-	-38	-0-	303	3			Y	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

WILLIAMS, PEARL -B- WELL #: 3704 RRCID -> 280016 COMPL. DATE 07/28/1995 TOTAL DEPTH 6650 PERF. 6445 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
04	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					-0-
05	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					-0-
06	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
07	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

WILLIAMS, PEARL -B- WELL #: 3814 RRCID -> 280017 COMPL. DATE 03/09/1983 TOTAL DEPTH 6800 PERF. 6456 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
04	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
05	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
06	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
07	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

DOVE CREEK, SOUTH (6500) //CONT.// 25934 666 ASSOCIATED CAPACITY CNTY: IRION
UNIT PETROLEUM COMPANY 877099
WINTERBOTHAM 26 WELL #: 2 RRCID -> 203095 COMPL. DATE 01/02/1998 TOTAL DEPTH 6535 PERF. 6337 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	841	-0-	-58	-0-	13	1	827	3	N	1					31
							1	9									
04	870	N	836	-0-	-34	-0-	15	1	818	3	N	3					34
							3	9									
05	868	N	838	-0-	-30	-0-	16	1	821	3	N	1					35
							1	9									
06	836	N	836	-0-	-0-	-0-	15	1	821	3	N	-0-					35
07	868	N	847	-0-	-21	-0-	16	1	830	3	N	1					36
							1	9									
*08	871	N	871	-0-	-0-	-0-	16	1	855	3	N	-0-					36

DOVE SPRING (CANYON) 25948 500 ASSOCIATED ONE WELL CNTY: IRION
HULEN OPERATING COMPANY 412402
WINTERBOTHAM -B- WELL #: 1 RRCID -> 276135 COMPL. DATE 05/02/1964 TOTAL DEPTH 8006 PERF. 6588 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
05	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
07	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

DOVE SPRING, W. (CANYON) 25954 333 NON-ASSOCIATED ONE WELL CNTY: IRION
UNIT PETROLEUM COMPANY 877099
WILLIAMS, PEARL WELL #: 1 RRCID -> 040817 COMPL. DATE 11/12/1966 TOTAL DEPTH 7306 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	535	N	535	-0-	-0-	-0-	16	1	511	3	N	7					35
							8	9									
04	570	N	514	-0-	-56	-0-	15	1	499	3	N	-0-					35
05	532	N	532	-0-	-0-	-0-	16	1	513	3	N	3					38
							3	9									
06	551	N	551	-0-	-0-	-0-	15	1	534	3	N	2					40
							2	9									
07	564	N	564	-0-	-0-	-0-	16	1	548	3	N	-0-					40
*08	553	N	553	-0-	-0-	-0-	16	1	537	3	N	-0-					40

DUDLEY (DEVONIAN) 26318 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER "100" WELL #: 1H RRCID -> 209328 COMPL. DATE 02/02/2005 TOTAL DEPTH 9295 PERF. 9755 - 13644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
04	840	N	857	-0-	17	-0-	857	3			N	-0-					-0-
05	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
06	870	N	844	-0-	-26	-0-	844	3			N	-0-					-0-
07	899	N	893	-0-	-6	-0-	893	3			N	-0-					-0-
08	899	N	617	-0-	-282	-0-	617	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
COX -C WELL #: 1A RRCID -> 099747 COMPL. DATE 02/11/1982 TOTAL DEPTH 9300 PERF. 8771 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		746	-0-	746	2205	746	3			Y	-0-					-0-
04	DLQ G-10		527	-0-	527	2732	527	3			Y	-0-					-0-
05	DLQ G-10		698	-0-	698	3430	698	3			Y	-0-					-0-
06	2900	N	666	-0-	-2234	1196	666	3			Y	-0-					-0-
07	1842	N	646	-0-	-1196	-0-	646	3			Y	-0-					-0-
*08	685	N	685	-0-	-0-	-0-	685	3			Y	-0-					-0-

DUDLEY, EAST (DEVONIAN) 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P.C. WELL #: 1 RRCID -> 091939 COMPL. DATE 12/16/1980 TOTAL DEPTH 9908 PERF. 9225 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	42	-0-	-237	-0-	42	2			N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
05	341	N	270	-0-	-71	-0-	270	2			N	-0-					-0-
06	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
07	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
08	279	N	71	-0-	-208	-0-	71	2			N	-0-					-0-

PERNER, P. C. "A" WELL #: 1 RRCID -> 094100 COMPL. DATE 06/12/1981 TOTAL DEPTH 9386 PERF. 8598 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	39	-0-	-116	-0-	39	2			N	-0-					-0-
04	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
05	186	N	129	-0-	-57	-0-	129	2			N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
07	186	N	89	-0-	-97	-0-	89	2			N	-0-					-0-
*08	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-

PERNER, P. C. "A" WELL #: 2 RRCID -> 095560 COMPL. DATE 09/11/1981 TOTAL DEPTH 9557 PERF. 8469 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1485	N	1485	-0-	-0-	-0-	1485	2			N	-0-					-0-
04	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-
05	1561	N	1561	-0-	-0-	-0-	1561	2			N	-0-					-0-
06	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-
07	1178	N	839	-0-	-339	-0-	839	2			N	-0-					-0-
*08	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-

PERNER, P. C. WELL #: 2X RRCID -> 097324 COMPL. DATE 12/21/1981 TOTAL DEPTH 9975 PERF. 9479 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER, P. C. WELL #: 3 RRCID -> 098163 COMPL. DATE 02/20/1982 TOTAL DEPTH 10300 PERF. 9383 - 9995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
04	450	N	320	-0-	-130	-0-	320	2			N	-0-					-0-
05	465	N	285	-0-	-180	-0-	285	2			N	-0-					-0-
06	360	N	243	-0-	-117	-0-	243	2			N	-0-					-0-
07	341	N	233	-0-	-108	-0-	233	2			N	-0-					-0-
08	279	N	246	-0-	-33	-0-	246	2			N	-0-					-0-

PERNER, P. C. WELL #: 4 RRCID -> 101411 COMPL. DATE 05/18/1982 TOTAL DEPTH 9988 PERF. 9292 - 9619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	755	-0-	-113	-0-	755	2			N	-0-					-0-
04	840	N	513	-0-	-327	-0-	513	2			N	-0-					-0-
05	868	N	473	-0-	-395	-0-	473	2			N	-0-					-0-
06	720	N	345	-0-	-375	-0-	345	2			N	-0-					-0-
07	527	N	421	-0-	-106	-0-	421	2			N	-0-					-0-
*08	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-

PERNER RANCH WELL #: 3302 RRCID -> 170242 COMPL. DATE 06/12/1998 TOTAL DEPTH 9731 PERF. 8820 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		133	-0-	133	697	133	2			N	-0-					-0-
04	14B2 EXT		10	-0-	10	707	10	2			N	-0-					-0-
05	14B2 EXT		33	-0-	33	740	33	2			N	-0-					-0-
06	14B2 EXT		117	-0-	117	857	117	2			N	-0-					-0-
07	14B2 EXT		255	-0-	255	1112	255	2			N	-0-					-0-
*08	1137	X	25	-0-	-1112	-0-	25	2			N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER RANCH WELL #: 3301H RRCID -> 172029 COMPL. DATE 02/03/1998 TOTAL DEPTH 8920 PERF. 9060 - 10923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	878	-0-	878	4006	878	2			N	-0-					-0-
04	14B2	EXT	1165	-0-	1165	5171	1165	2			N	-0-					-0-
05	14B2	EXT	800	-0-	800	5971	800	2			N	-0-					-0-
06	14B2	EXT	912	-0-	912	6883	912	2			N	-0-					-0-
07	14B2	EXT	626	-0-	626	7509	626	2			N	-0-					-0-
*08	8493	X	984	-0-	-7509	-0-	984	2			N	-0-					-0-

DPMP ENERGY LLC 227740
COX, L. B. JR. WELL #: 1 RRCID -> 094721 COMPL. DATE 06/30/1981 TOTAL DEPTH 10075 PERF. 8874 - 9093

03	364	N	364	-0-	-0-	-0-	26	1	338	2	N	-0-					-0-
04	360	N	317	-0-	-43	-0-	44	1	273	2	N	-0-					-0-
05	372	N	345	-0-	-27	-0-	37	1	308	2	N	-0-					-0-
06	360	N	284	-0-	-76	-0-	38	1	246	2	N	-0-					-0-
07	361	N	361	-0-	-0-	-0-	59	1	302	2	N	-0-					-0-
08	341	N	298	-0-	-43	-0-	67	1	231	2	N	-0-					-0-

COX, VERNON B. "A" WELL #: 2 RRCID -> 098473 COMPL. DATE 02/23/1982 TOTAL DEPTH 9785 PERF. 8681 - 8879

03	1313	N	1313	-0-	-0-	-0-	93	1	1220	2	N	-0-					-0-
04	1350	N	1179	-0-	-171	-0-	164	1	1015	2	N	-0-					-0-
05	1325	N	1325	-0-	-0-	-0-	142	1	1183	2	N	-0-					-0-
06	1260	N	1067	-0-	-193	-0-	146	1	921	2	N	-0-					-0-
07	1353	N	1353	-0-	-0-	-0-	223	1	1130	2	N	-0-					-0-
08	1333	N	1237	-0-	-96	-0-	276	1	961	2	N	-0-					-0-

COX, L. B. JR. WELL #: 4 RRCID -> 102025 COMPL. DATE 08/24/1982 TOTAL DEPTH 9461 PERF. 9090 - 9274

03	1091	N	1091	-0-	-0-	-0-	77	1	1014	2	N	-0-					-0-
04	1290	N	974	-0-	-316	-0-	135	1	839	2	N	-0-					-0-
05	1147	N	1054	-0-	-93	-0-	113	1	941	2	N	-0-					-0-
06	1050	N	940	-0-	-110	-0-	128	1	812	2	N	-0-					-0-
07	1034	N	1034	-0-	-0-	-0-	170	1	864	2	N	-0-					-0-
08	1054	N	950	-0-	-104	-0-	212	1	738	2	N	-0-					-0-

COX, VERNON B. "A" WELL #: 5 RRCID -> 102026 COMPL. DATE 08/24/1982 TOTAL DEPTH 9700 PERF. 9036 - 9246

03	2397	N	2397	-0-	-0-	-0-	170	1	2227	2	N	-0-					-0-
04	2370	N	2151	-0-	-219	-0-	299	1	1852	2	N	-0-					-0-
05	2418	N	2411	-0-	-7	-0-	259	1	2152	2	N	-0-					-0-
06	2310	N	2024	-0-	-286	-0-	276	1	1748	2	N	-0-					-0-
07	2517	N	2517	-0-	-0-	-0-	415	1	2102	2	N	-0-					-0-
08	2418	N	2227	-0-	-191	-0-	497	1	1730	2	N	-0-					-0-

COX, L. B. "B" WELL #: 3 RRCID -> 102226 COMPL. DATE 09/27/1982 TOTAL DEPTH 9755 PERF. 8992 - 9204

03	1532	N	1532	-0-	-0-	-0-	109	1	1423	2	N	-0-					-0-
04	1440	N	1388	-0-	-52	-0-	193	1	1195	2	N	-0-					-0-
05	1519	N	1494	-0-	-25	-0-	160	1	1334	2	N	-0-					-0-
06	1470	N	1335	-0-	-135	-0-	182	1	1153	2	N	-0-					-0-
07	1600	N	1600	-0-	-0-	-0-	264	1	1336	2	N	-0-					-0-
08	1488	N	1402	-0-	-86	-0-	312	1	1090	2	N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DPMP ENERGY LLC //CONT.// 227740
COX, VERNON B. "B" WELL #: 6 RRCID -> 103468 COMPL. DATE 12/27/1982 TOTAL DEPTH 9315 PERF. 8986 - 9175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1158	-0-	-299	-0-	82	1	1076	2	N	-0-					-0-
04	1410	N	1220	-0-	-190	-0-	169	1	1051	2	N	-0-					-0-
05	1517	N	1517	-0-	-0-	-0-	163	1	1354	2	N	-0-					-0-
06	1505	N	1505	-0-	-0-	-0-	205	1	1300	2	N	-0-					-0-
07	2082	N	2082	-0-	-0-	-0-	345	1	1737	2	N	-0-					-0-
*08	1558	N	1558	-0-	-0-	-0-	348	1	1210	2	N	-0-					-0-

COX, VERNON B. "A" WELL #: 8 RRCID -> 105274 COMPL. DATE 04/24/1983 TOTAL DEPTH N/A PERF. 8918 - 9150

03	929	N	929	-0-	-0-	-0-	66	1	863	2	N	-0-					-0-
04	930	N	847	-0-	-83	-0-	118	1	729	2	N	-0-					-0-
05	930	N	923	-0-	-7	-0-	99	1	824	2	N	-0-					-0-
06	900	N	827	-0-	-73	-0-	113	1	714	2	N	-0-					-0-
07	949	N	949	-0-	-0-	-0-	155	1	794	2	N	-0-					-0-
08	930	N	895	-0-	-35	-0-	200	1	695	2	N	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
DUDLEY "A" WELL #: 1H RRCID -> 206220 COMPL. DATE 01/12/2005 TOTAL DEPTH 9335 PERF. 9530 - 13087

03	465	N	415	-0-	-50	-0-	415	3			N	-0-					-0-
04	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
05	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
06	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER "20" WELL #: 1H RRCID -> 213237 COMPL. DATE 09/28/2005 TOTAL DEPTH 9915 PERF. 9869 - 14311

03	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
05	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
06	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
08	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-

DUDLEY "26" WELL #: 2 H RRCID -> 215597 COMPL. DATE 10/18/2005 TOTAL DEPTH 11362 PERF. 10867 - 12683

03	713	N	650	-0-	-63	-0-	650	3			N	-0-					-0-
04	690	N	903	-0-	213	-0-	903	3			N	-0-					-0-
05	1170	N	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-
06	630	N	561	-0-	-69	-0-	561	3			N	-0-					-0-
07	806	N	558	-0-	-248	-0-	558	3			N	-0-					-0-
08	806	N	541	-0-	-265	-0-	541	3			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PERNER RANCH WELL #: 361 RRCID -> 241470 COMPL. DATE 02/01/2010 TOTAL DEPTH 9820 PERF. 8860 - 9682

03	1333	N	160	-0-	-1173	-0-	15	1	145	2	N	-0-					5
04	1290	N	30	-0-	-1260	-0-	30	1			N	-0-					5
05	1333	N	31	-0-	-1302	-0-	31	1			N	-0-					5
06	150	N	30	-0-	-120	-0-	30	1			N	-0-					5
07	31	N	31	-0-	-0-	-0-	31	1			N	-0-					5
08	31	N	31	-0-	-0-	-0-	31	1			N	-0-					5

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MEWBOURNE OIL COMPANY //CONT.// 562560
PERNER RANCH WELL #: 401 RRCID -> 242269 COMPL. DATE 02/01/2010 TOTAL DEPTH 9665 PERF. 8657 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3410	X	40	-0-	-3370	-0-	14	1	26	2	N	-0-					1
04	330	X	30	-0-	-300	-0-	30	1			N	-0-					1
05	341	X	31	-0-	-310	-0-	31	1			N	-0-					1
06	330	X	30	-0-	-300	-0-	30	1			N	-0-					1
07	341	X	31	-0-	-310	-0-	31	1			N	-0-					1
*08	310	X	310	-0-	-0-	-0-	31	1	279	2	N	-0-					1

PERNER RANCH WELL #: 362 RRCID -> 250652 COMPL. DATE 02/01/2010 TOTAL DEPTH 9525 PERF. 9248 - 9256

03	5611	X	447	-0-	-5164	-0-	14	1	433	2	N	-0-					-0-
04	5580	X	30	-0-	-5550	-0-	30	1			N	-0-					-0-
05	5766	X	31	-0-	-5735	-0-	31	1			N	-0-					-0-
06	5580	X	30	-0-	-5550	-0-	30	1			N	-0-					-0-
*07	5766	X	2024	-0-	-3742	-0-	31	1	1993	2	N	-0-					-0-
*08	10589	X	10589	-0-	-0-	-0-	31	1	10558	2	N	-0-					-0-

WTG EXPLORATION 945220
SMITH "35" WELL #: 1 RRCID -> 227043 COMPL. DATE 11/14/2006 TOTAL DEPTH 8819 PERF. 8250 - 8343

03	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-					57
04	1650	N	1289	-0-	-361	-0-	1289	2			N	-0-					57
05	1519	N	1148	-0-	-371	-0-	1148	2			N	-0-					57
06	1380	N	264	-0-	-1116	-0-	264	2			N	-0-					57
07	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					57
*08	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					57

SMITH "200" WELL #: 1 RRCID -> 227558 COMPL. DATE 11/20/2006 TOTAL DEPTH 8825 PERF. 8652 - 8808

03	74	N	74	-0-	-0-	-0-	74	2			N	-0-					23
04	630	N	75	-0-	-555	-0-	75	2			N	-0-					23
05	76	N	76	-0-	-0-	-0-	76	2			N	-0-					23
06	60	N	22	-0-	-38	-0-	22	2			N	-0-					23
07	93	N	41	-0-	-52	-0-	41	2			N	-0-					23
*08	93	N	93	-0-	-0-	-0-	93	2			N	-0-					23

DUDLEY, EAST (WOLFCAMP) 26319 750 ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P. C. WELL #: 2X RRCID -> 191448 COMPL. DATE 09/12/2002 TOTAL DEPTH 9975 PERF. 6472 - 9798

03	1550	N	1148	-0-	-402	-0-	1145	2	3	9	N	3					29
04	1333	N	1333	-0-	-0-	-0-	1332	2	1	9	N	1					30
05	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					30
06	1380	N	1380	-0-	-0-	-0-	1379	2	1	9	N	1					31
07	1364	N	907	-0-	-457	-0-	906	2	1	9	N	1					32
*08	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					32

EDEN, N. (MISS. DETRITAL) 27544 250 NON-ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
MIKESKA STOCK FARMS WELL #: 1 RRCID -> 139864 COMPL. DATE 08/05/1991 TOTAL DEPTH 3564 PERF. 3483 - 3503

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDEN, N. (MISS. DETRITAL) //CONT.// 27544 250 NON-ASSOCIATED ONE WELL CNTY: CONCHO
PAINT ROCK OPERATING, LLC 634974
LEIFESTER WELL #: 1 RRCID -> 238060 COMPL. DATE 08/21/2007 TOTAL DEPTH 3330 PERF. 3322 - 3330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDEN, WEST (GOEN) 27549 333 ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
KRIEG WELL #: 2 RRCID -> 206669 COMPL. DATE 07/19/2004 TOTAL DEPTH 3779 PERF. 3531 - 3541

03	127 N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	205 N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
05	155 N	42	-0-	-113	-0-	42	3			N	-0-					-0-
06	368 N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
07	166 N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*08	233 N	233	-0-	-0-	-0-	233	3			N	-0-					-0-

ELA SUGG (WOLFCAMP) 28251 700 ASSOCIATED CAPACITY CNTY: IRION
DISCOVERY NATURAL RESOURCES LLC 220855
ROCKER B-3 WELL #: 1 RRCID -> 150654 COMPL. DATE 04/02/1983 TOTAL DEPTH 8046 PERF. N/A

03	868 N	747	-0-	-121	-0-	155	1	585	3	N	6					183
						7	9									
04	750 N	725	-0-	-25	-0-	150	1	569	3	N	5					188
						6	9									
05	751 N	751	-0-	-0-	-0-	155	1	579	3	N	15					203
						17	9									
06	720 N	704	-0-	-16	-0-	150	1	547	3	N	6					209
						7	9									
07	744 N	733	-0-	-11	-0-	155	1	566	3	N	11					220
						12	9									
08	744 N	708	-0-	-36	-0-	155	1	552	3	N	1	176	1			45
						1	9									

ROCKER B-3 WELL #: 2 RRCID -> 150655 COMPL. DATE 04/05/1983 TOTAL DEPTH 8050 PERF. N/A

03	1023 N	968	-0-	-55	-0-	155	1	809	3	N	4					119
						4	9									
04	990 N	925	-0-	-65	-0-	150	1	772	3	N	3					122
						3	9									
05	992 N	957	-0-	-35	-0-	155	1	793	3	N	8					130
						9	9									
06	930 N	911	-0-	-19	-0-	150	1	753	3	N	7					137
						8	9									
07	961 N	938	-0-	-23	-0-	155	1	782	3	N	1					138
						1	9									
08	961 N	933	-0-	-28	-0-	155	1	770	3	N	7	131	1			14
						8	9									

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
JM COX RESOURCES, L.P. 433075
SCOTT, J. R. "A" 36 WELL #: 2 L RRCID -> 074193 COMPL. DATE 08/01/1977 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIANA OIL & GAS 779259
SUGG WELL #: 1 RRCID -> 069281 COMPL. DATE 11/09/1976 TOTAL DEPTH 8300 PERF. N/A

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					65
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					65
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					65
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					65
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					65
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					65

SUGG WELL #: 2 RRCID -> 070885 COMPL. DATE 03/17/1977 TOTAL DEPTH 8285 PERF. 7844 - 8034

03	0	N	-0-	-0-	-0-	-0-					N	-0-					214
04	0	N	-0-	-0-	-0-	-0-					N	-0-					214
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					214
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					214
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					214
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					214

TRACKER RESOURCE DEV III, LLC 864047
SUGG, ELA C. -N- WELL #: 1 RRCID -> 067183 COMPL. DATE 07/12/1976 TOTAL DEPTH 7998 PERF. N/A

03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					86
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					86
05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					86
06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					86
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					86
08	31	N	28	-0-	-3	-0-	28	3			N	-0-					86

SUGG, ELA C. -G- WELL #: 7 RRCID -> 070250 COMPL. DATE 02/14/1977 TOTAL DEPTH 8300 PERF. N/A

03	434	N	285	-0-	-149	-0-	285	3			Y	-0-					49
04	390	N	-0-	-0-	-390	-0-					Y	-0-					49
05	620	N	-0-	-0-	-620	-0-					Y	-0-					49
06	270	N	-0-	-0-	-270	-0-					Y	51	2	8			98
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					98
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					98

SUGG A WELL #: 2 RRCID -> 070251 COMPL. DATE 02/24/1977 TOTAL DEPTH 8252 PERF. N/A

03	713	N	713	-0-	-0-	-0-	701	3	12	9	N	11					182
04	649	N	649	-0-	-0-	-0-	647	3	2	9	N	2					184
05	705	N	705	-0-	-0-	-0-	698	3	7	9	N	6	171	1			19
06	793	N	793	-0-	-0-	-0-	793	3			N	-0-					19
07	899	N	899	-0-	-0-	-0-	895	3	4	9	N	4					23
08	651	N	606	-0-	-45	-0-	606	3			N	-0-					23

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC //CONT.// 864047
SUGG -D- WELL #: 1 RRCID -> 071558 COMPL. DATE 04/06/1977 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					178
04	P&A	COND	-0-	-0-	-0-	-0-					N	3	1	8			180
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	153	1			27
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27

PLUGGED AND ABANDONED_____ 04/20/2018 - P/A 04/20/18

COX "60" WELL #: 1 RRCID -> 075481 COMPL. DATE 02/17/1978 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	12	-0-	-19	-0-	11	3	1	9	N	1					52
04	17	N	17	-0-	-0-	-0-	17	3			N	-0-					52
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					52

PLUGGED AND ABANDONED_____ 04/17/2018 - P/A 04/17/18

COX "44" WELL #: 1 RRCID -> 075556 COMPL. DATE 03/20/1978 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	662	N	662	-0-	-0-	-0-	647	3	15	9	N	14	7	8			201
04	630	N	629	-0-	-1	-0-	623	3	6	9	N	5	177	1			29
05	665	N	665	-0-	-0-	-0-	665	3			N	-0-					29
06	641	N	641	-0-	-0-	-0-	641	3			N	-0-					29
07	665	N	665	-0-	-0-	-0-	658	3	7	9	N	6					35
*08	657	N	657	-0-	-0-	-0-	657	3			N	-0-					35

SUGG, ELA C. 61 WELL #: 2 RRCID -> 078009 COMPL. DATE 07/21/1978 TOTAL DEPTH 8050 PERF. 7604 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	312	-0-	-29	-0-	287	3	25	9	N	23					216
*04	P&A	COND	-0-	-0-	-9	-0-					N	-0-	161	1			55
*05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					55
*06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					55
*07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					55
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					55

PLUGGED AND ABANDONED_____ 04/02/2018 - P/A 04/02/18

SUGG, ELA C. "P" WELL #: 1 RRCID -> 078877 COMPL. DATE 10/02/1978 TOTAL DEPTH 8251 PERF. 7514 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1154	-0-	-24	-0-	1154	3			Y	-0-					88
04	1080	N	632	-0-	-448	-0-	632	3			Y	-0-					88
05	1178	N	930	-0-	-248	-0-	930	3			Y	-0-					88
06	1167	N	1167	-0-	-0-	-0-	1156	3	11	9	Y	10					98
07	1121	N	1121	-0-	-0-	-0-	1120	3	1	9	Y	1					99
*08	934	N	934	-0-	-0-	-0-	934	3			Y	-0-					99

COX "60" WELL #: 2 RRCID -> 079317 COMPL. DATE 10/30/1978 TOTAL DEPTH 8082 PERF. 7720 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	5	-0-	-6	-0-	5	3			N	-0-					15
04	11	N	-0-	-0-	-11	-0-					N	-0-					15
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15

PLUGGED AND ABANDONED_____ 04/18/2018 - P/A 04/18/18

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC //CONT.// 864047
SUGG, ELA C. 59-A WELL #: 2 L RRCID -> 088661 COMPL. DATE 04/30/1980 TOTAL DEPTH 8190 PERF. 7726 - 8021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/09/2018 - P/A 04/09/18

SUGG A WELL #: 4 RRCID -> 164758 COMPL. DATE 08/06/1996 TOTAL DEPTH 8300 PERF. 7498 - 7917

03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

SUGG, ELA C. -G- WELL #: 15 RRCID -> 180999 COMPL. DATE 12/31/2000 TOTAL DEPTH 8150 PERF. 7812 - 8036

03	0	A	-0-	-0-	-0-	-0-					Y	1	1	8			-0-

PLUGGED AND ABANDONED_____ 03/17/2018 - P/A 03/17/18

ROCKER B WELL #: 1 RRCID -> 183495 COMPL. DATE 06/12/2001 TOTAL DEPTH 8170 PERF. 7848 - 8043

03	1922	N	530	-0-	-1392	-0-	527	3	3	9	N	3	144	1			15
04	1950	N	-0-	-0-	-1950	-0-					N	-0-					15
05	2046	N	1498	-0-	-548	-0-	1481	3	17	9	N	15					30
06	1647	N	1647	-0-	-0-	-0-	1636	3	11	9	N	10					40
07	2711	N	2711	-0-	-0-	-0-	2683	3	28	9	N	25					65
*08	2465	N	2465	-0-	-0-	-0-	2443	3	22	9	N	20					85

SUGG, ELA C. -G- WELL #: 17 RRCID -> 186534 COMPL. DATE 11/13/2001 TOTAL DEPTH 8176 PERF. 7836 - 8047

03	279	N	91	-0-	-188	-0-	88	3	3	9	Y	3	3	8			10
04	225	N	-0-	-0-	-225	-0-					Y	-0-					10
05	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-					10
06	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-					10
*07	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-					10
08	0		-0-	-0-	-0-	-0-					Y	-0-	10	1			-0-

PLUGGED AND ABANDONED_____ 04/26/2018 - P/A 04/26/18

SUGG, ELA C. "P" WELL #: 3 RRCID -> 186942 COMPL. DATE 12/18/2001 TOTAL DEPTH 8200 PERF. 7717 - 8018

03	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			Y	-0-					-0-
05	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
07	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
*08	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-

SUGG, ELA C. -G- WELL #: 18 RRCID -> 203071 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7856 - 8063

03	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-					39
04	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-					39
05	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-					39
06	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-					39
*07	0		-0-	-0-	-0-	-0-					Y	-0-					39
08	0		-0-	-0-	-0-	-0-					Y	-0-	39	1			-0-

PLUGGED AND ABANDONED_____ 03/26/2018 - P/A 03/26/18

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC //CONT.// 864047
SUGG A WELL #: 6 RRCID -> 204057 COMPL. DATE 06/04/2004 TOTAL DEPTH 8250 PERF. 7856 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					71
04	0	N	-0-	-0-	-0-	-0-					N	-0-					71
05	0	N	-0-	-0-	-0-	-0-					N	-0-					71
06	0	N	-0-	-0-	-0-	-0-					N	-0-					71
07	0	N	-0-	-0-	-0-	-0-					N	-0-					71
08	0	N	-0-	-0-	-0-	-0-					N	-0-					71

SUGG "A" WELL #: 3 RRCID -> 205142 COMPL. DATE 06/03/2004 TOTAL DEPTH 8200 PERF. 7709 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					140
04	0	N	-0-	-0-	-0-	-0-					N	-0-					140
05	0	N	-0-	-0-	-0-	-0-					N	-0-					140
06	0	N	-0-	-0-	-0-	-0-					N	-0-					140
07	0	N	-0-	-0-	-0-	-0-					N	-0-					140
08	0	N	-0-	-0-	-0-	-0-					N	-0-					140

TRILOGY OPERATING, INC. 869713
DENILSON WELL #: 1 RRCID -> 276134 COMPL. DATE 04/09/2004 TOTAL DEPTH 9664 PERF. 8076 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	497	N	497	-0-	-0-	-0-	497	3			N	-0-					28
04	120	N	438	-0-	318	-0-	438	3			N	-0-					28
05	425	N	425	-0-	-0-	-0-	425	3			N	-0-					28
06	403	N	403	-0-	-0-	-0-	403	3			N	-0-					28
07	424	N	424	-0-	-0-	-0-	424	3			N	-0-					28
*08	416	N	416	-0-	-0-	-0-	416	3			N	-0-					28

ELDORADO (CANYON) 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
MITTEL, PERRY GAS UNIT WELL #: 1 RRCID -> 037114 COMPL. DATE 08/23/1965 TOTAL DEPTH 7209 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					77
04	15	N	-0-	-0-	-15	-0-					N	-0-					77
05	7	N	-0-	-0-	-7	-0-					N	-0-					77
06	0	N	-0-	-0-	-0-	-0-					N	-0-					77
07	0	N	-0-	-0-	-0-	-0-					N	-0-					77
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

MCWHORTER, V. M. WELL #: 1 RRCID -> 037383 COMPL. DATE 09/25/1965 TOTAL DEPTH 6925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	707	N	707	-0-	-0-	-0-	707	2			Y	-0-					8
04	713	N	713	-0-	-0-	-0-	713	3			Y	-0-					8
05	682	N	640	-0-	-42	-0-	639	3	1	9	Y	1					9
06	717	N	717	-0-	-0-	-0-	716	3	1	9	Y	1					10
07	691	N	691	-0-	-0-	-0-	691	3			Y	-0-					10
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

MCWHORTER, V. M. WELL #: 2 RRCID -> 037677 COMPL. DATE 11/10/1965 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	635	N	635	-0-	-0-	-0-	635	2			Y	-0-					7
04	609	N	609	-0-	-0-	-0-	609	3			Y	-0-					7
05	620	N	594	-0-	-26	-0-	594	3			Y	-0-					7
06	586	N	586	-0-	-0-	-0-	586	3			Y	-0-					7
07	549	N	549	-0-	-0-	-0-	548	3	1	9	Y	1					8
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
ROBINSON, T.P. WELL #: 2 RRCID -> 133767 COMPL. DATE 02/06/1990 TOTAL DEPTH 7000 PERF. 6310 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	829	N	829	-0-	-0-	-0-	829	2			Y	-0-					106
04	480	N	282	-0-	-198	-0-	282	3			Y	-0-					106
05	844	N	844	-0-	-0-	-0-	844	3			Y	-0-					106
06	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					106
07	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					106
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					106

MCWHORTER, V. M. WELL #: 3 RRCID -> 134039 COMPL. DATE 03/10/1990 TOTAL DEPTH 7000 PERF. 6237 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	920	N	920	-0-	-0-	-0-	919	2	1	9	Y	1					60
04	901	N	901	-0-	-0-	-0-	901	3			Y	-0-	51	1			9
05	907	N	907	-0-	-0-	-0-	907	3			Y	-0-					9
06	882	N	882	-0-	-0-	-0-	881	3	1	9	Y	1					10
07	872	N	872	-0-	-0-	-0-	871	3	1	9	Y	1					11
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

MCWHORTER, V. M. WELL #: 4 RRCID -> 134101 COMPL. DATE 03/17/1990 TOTAL DEPTH 7000 PERF. 6150 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1667	N	1667	-0-	-0-	-0-	1663	2	4	9	Y	4					62
04	1560	N	1557	-0-	-3	-0-	1556	3	1	9	Y	1					63
05	1612	N	1548	-0-	-64	-0-	1547	3	1	9	Y	1					64
06	1410	N	1410	-0-	-0-	-0-	1409	3	1	9	Y	1					65
07	1346	N	1346	-0-	-0-	-0-	1345	3	1	9	Y	1	65	1			1
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

PERRY MITTEL GAS UNIT WELL #: 2 RRCID -> 136285 COMPL. DATE 10/08/1990 TOTAL DEPTH 6950 PERF. 6098 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	268	N	268	-0-	-0-	-0-	268	2			N	-0-					51
04	270	N	259	-0-	-11	-0-	259	3			N	-0-					51
05	279	N	275	-0-	-4	-0-	275	3			N	-0-					51
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					51
07	273	N	273	-0-	-0-	-0-	273	3			N	-0-					51
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51

MCWHORTER, V. M. WELL #: 5 RRCID -> 151937 COMPL. DATE 04/03/2002 TOTAL DEPTH 7100 PERF. 6196 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	313	N	313	-0-	-0-	-0-	313	2			Y	-0-					10
04	330	N	323	-0-	-7	-0-	322	3	1	9	Y	1					11
05	356	N	356	-0-	-0-	-0-	355	3	1	9	Y	1					12
06	332	N	332	-0-	-0-	-0-	331	3	1	9	Y	1					13
07	316	N	316	-0-	-0-	-0-	314	3	2	9	Y	2					15
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

MCWHORTER, V. M. WELL #: 6 RRCID -> 151945 COMPL. DATE 10/24/1994 TOTAL DEPTH 7000 PERF. 6121 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	387	-0-	-16	-0-	384	2	3	9	Y	3					54
04	390	N	389	-0-	-1	-0-	388	3	1	9	Y	1					55
05	372	N	357	-0-	-15	-0-	357	3			Y	-0-					55
06	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					55
07	350	N	350	-0-	-0-	-0-	349	3	1	9	Y	1	54	1			2
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

ROBINSON, T. P. WELL #: 3 RRCID -> 152102 COMPL. DATE 11/07/1994 TOTAL DEPTH 7050 PERF. 6156 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCWHORTER, V. M. WELL #: 7 RRCID -> 162650 COMPL. DATE 04/03/1997 TOTAL DEPTH 7000 PERF. 6260 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	753	N	753	-0-	-0-	-0-	750	2	3	9	Y	3					61
04	665	N	665	-0-	-0-	-0-	664	3	1	9	Y	1					62
05	669	N	669	-0-	-0-	-0-	668	3	1	9	Y	1					63
06	514	N	514	-0-	-0-	-0-	513	3	1	9	Y	1					64
07	518	N	518	-0-	-0-	-0-	517	3	1	9	Y	1	65	1			-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCWHORTER, V. M. WELL #: 8 RRCID -> 163078 COMPL. DATE 05/15/1997 TOTAL DEPTH 7000 PERF. 6324 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	87	-0-	-347	-0-	86	2	1	9	Y	1					124
04	120	N	83	-0-	-37	-0-	83	3			Y	-0-	118	1			6
05	105	N	105	-0-	-0-	-0-	104	3	1	9	Y	1					7
06	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					7
07	323	N	323	-0-	-0-	-0-	321	3	2	9	Y	2					9
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

DISCOVERY OPERATING, INC. 220865
JACKSON WELL #: 1 RRCID -> 091109 COMPL. DATE 11/26/1980 TOTAL DEPTH 6937 PERF. 6359 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					19
04	246	N	246	-0-	-0-	-0-	246	3			N	-0-					19
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					19
06	244	N	244	-0-	-0-	-0-	244	3			N	-0-					19
07	252	N	252	-0-	-0-	-0-	252	3			N	-0-					19
*08	255	N	255	-0-	-0-	-0-	255	3			N	-0-					19

MULLOY OPERATING, INC. 593077
NEILL, D. KYLE WELL #: 1 RRCID -> 037687 COMPL. DATE 12/09/1965 TOTAL DEPTH 6930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	266	-0-	-44	-0-	266	3			Y	-0-					6
04	300	N	267	-0-	-33	-0-	266	3	1	9	Y	1					7
05	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					7
06	270	N	214	-0-	-56	-0-	214	3			Y	-0-					7
07	279	N	214	-0-	-65	-0-	214	3			Y	-0-					7
*08	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					7

NEILL, D. KYLE WELL #: 2 RRCID -> 210017 COMPL. DATE 04/18/2005 TOTAL DEPTH 6614 PERF. 6278 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1196	-0-	-168	-0-	1196	3			Y	-0-					21
04	1320	N	1234	-0-	-86	-0-	1232	3	2	9	Y	2					23
05	1178	N	1152	-0-	-26	-0-	1150	3	2	9	Y	2					25
06	1170	N	964	-0-	-206	-0-	964	3			Y	-0-					25
07	1271	N	980	-0-	-291	-0-	980	3			Y	-0-					25
*08	1074	N	1074	-0-	-0-	-0-	1074	3			Y	-0-					25

NEILL, D. KYLE WELL #: 3 RRCID -> 228105 COMPL. DATE 02/21/2007 TOTAL DEPTH 6600 PERF. 6289 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1196	-0-	-168	-0-	1196	3			N	-0-					21
04	1320	N	1234	-0-	-86	-0-	1232	3	2	9	N	2					23
05	1178	N	1152	-0-	-26	-0-	1150	3	2	9	N	2					25
06	1170	N	964	-0-	-206	-0-	964	3			N	-0-					25
07	1271	N	980	-0-	-291	-0-	980	3			N	-0-					25
*08	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					25

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
WHITTEN -A- WELL #: 1 RRCID -> 030762 COMPL. DATE 03/27/1963 TOTAL DEPTH 7210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	1762					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	1762					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	1762					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	1762					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	1762					N	-0-					-0-
08		14B2 EXT	NO RPT	-0-	-0-	1762					N	NO RPT					-0-

JONES -A- WELL #: 1 RRCID -> 031191 COMPL. DATE 08/15/1963 TOTAL DEPTH 6809 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST WELL #: 1 RRCID -> 035191 COMPL. DATE 01/16/1965 TOTAL DEPTH 6964 PERF. N/A

03		14B2 EXT	-0-	-0-	-0-	-0-					N	6	3	8			43
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	43	7			-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: 2 RRCID -> 035820 COMPL. DATE 04/14/1965 TOTAL DEPTH 6950 PERF. N/A

03	93	N	75	-0-	-18	-0-	75	2			N	-0-					3
04	90	N	66	-0-	-24	-0-	66	2			N	-0-					3
05	93	N	57	-0-	-36	-0-	57	2			N	-0-	3	7			-0-
06	60	N	51	-0-	-9	-0-	51	2			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

LUEDECKE WELL #: 1 RRCID -> 036653 COMPL. DATE 07/25/1965 TOTAL DEPTH 6490 PERF. N/A

03	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					25
04	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					25
05	93	N	71	-0-	-22	-0-	71	2			Y	-0-					25
06	90	N	36	-0-	-54	-0-	36	2			Y	-0-					25
07	93	N	65	-0-	-28	-0-	65	2			Y	-0-					25
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					25

WEST UNIT WELL #: 3 RRCID -> 039381 COMPL. DATE 06/17/1965 TOTAL DEPTH 7000 PERF. N/A

03	341	N	251	-0-	-90	-0-	251	2			N	-0-					1
04	360	N	221	-0-	-139	-0-	220	2	1	9	N	1	1	8			1
05	310	N	195	-0-	-115	-0-	195	2			N	-0-	1	7			-0-
06	240	N	178	-0-	-62	-0-	175	2	3	9	N	3	3	8			-0-
07	217	N	184	-0-	-33	-0-	184	2			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

WHITTEN -A- WELL #: 2 RRCID -> 039665 COMPL. DATE 05/06/1966 TOTAL DEPTH 6870 PERF. N/A

03	186	N	97	-0-	-89	-0-	97	2			N	-0-					2
04	180	N	110	-0-	-70	-0-	110	2			N	-0-					2
05	124	N	94	-0-	-30	-0-	94	2			N	-0-	2	7			-0-
06	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
07	124	N	92	-0-	-32	-0-	92	2			N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WILLIAMS ESTATE WELL #: 1 RRCID -> 046152 COMPL. DATE 11/14/1967 TOTAL DEPTH 6547 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	251	-0-	-90	-0-	251	2			N	-0-					3
04	360	N	220	-0-	-140	-0-	220	2			N	-0-					3
05	310	N	195	-0-	-115	-0-	195	2			N	-0-	3	7			-0-
06	240	N	177	-0-	-63	-0-	177	2			N	-0-					-0-
07	217	N	184	-0-	-33	-0-	184	2			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

JONES, T. K. HEIRS "A" WELL #: 1 RRCID -> 080822 COMPL. DATE 12/21/1978 TOTAL DEPTH 6294 PERF. 6164 - 6183

03	124	N	100	-0-	-24	-0-	100	2			N	-0-					50
04	100	N	100	-0-	-0-	-0-	100	2			N	-0-					50
05	101	N	101	-0-	-0-	-0-	101	2			N	-0-					50
06	90	N	71	-0-	-19	-0-	71	2			N	-0-					50
07	180	N	180	-0-	-0-	-0-	180	2			N	-0-					50
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					50

DELHI JONES WELL #: 2 RRCID -> 083338 COMPL. DATE 07/15/1979 TOTAL DEPTH 6950 PERF. 6235 - 6258

03	P&A-COND		-0-	-0-	-0-	-0-					N	3					41
04	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					41
05	0	A	-0-	-0-	-0-	-0-					N	-0-	41	7			-0-
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/02/2018 - PLUGGED 03/02/18

JONES "A" WELL #: 2 RRCID -> 088813 COMPL. DATE 07/11/1980 TOTAL DEPTH 6908 PERF. 6730 - 6760

03	200	N	200	-0-	-0-	-0-	200	2			N	-0-					1
04	240	N	176	-0-	-64	-0-	176	2			N	-0-					1
05	248	N	156	-0-	-92	-0-	156	2			N	-0-	1	1			-0-
06	180	N	147	-0-	-33	-0-	147	2			N	-0-					-0-
07	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

JACKSON WELL #: 4 RRCID -> 089250 COMPL. DATE 08/15/1980 TOTAL DEPTH 7030 PERF. 6322 - 6372

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKER UNIT WELL #: 2 RRCID -> 089506 COMPL. DATE 08/24/1980 TOTAL DEPTH 7016 PERF. 6360 - 6416

03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3
05	0	N	-0-	-0-	-0-	-0-					N	-0-	3	7			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: 3 RRCID -> 090212 COMPL. DATE 10/06/1980 TOTAL DEPTH 7020 PERF. 6392 - 6442

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST "78" UNIT WELL #: 5 RRCID -> 090213 COMPL. DATE 10/15/1980 TOTAL DEPTH 7020 PERF. 6280 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	2					37
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	37	7			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST WELL #: 4 RRCID -> 090214 COMPL. DATE 09/24/1980 TOTAL DEPTH 7030 PERF. 6334 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	3					37
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	37	7			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENNEY WELL #: 2 RRCID -> 090215 COMPL. DATE 10/20/1980 TOTAL DEPTH 7030 PERF. 6354 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	125	-0-	-61	-0-	125	2			N	-0-					2
04	180	N	110	-0-	-70	-0-	110	2			N	-0-					2
05	155	N	98	-0-	-57	-0-	98	2			N	-0-	2	7			-0-
06	120	N	91	-0-	-29	-0-	91	2			N	-0-					-0-
07	124	N	92	-0-	-32	-0-	92	2			N	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

JONES B WELL #: 3 RRCID -> 090825 COMPL. DATE 11/24/1980 TOTAL DEPTH 7057 PERF. 6434 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	251	-0-	-90	-0-	251	2			N	-0-					2
04	360	N	220	-0-	-140	-0-	220	2			N	-0-					2
05	310	N	195	-0-	-115	-0-	195	2			N	-0-	2	7			-0-
06	240	N	173	-0-	-67	-0-	173	2			N	-0-					-0-
07	217	N	184	-0-	-33	-0-	184	2			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

ENOCHS-SADA ELLEN WELL #: 2 RRCID -> 123836 COMPL. DATE 02/16/1987 TOTAL DEPTH 6375 PERF. 6249 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEENEY-NEILL UNIT WELL #: 1 RRCID -> 136455 COMPL. DATE 09/12/1990 TOTAL DEPTH 6600 PERF. 6288 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
04	240	N	233	-0-	-7	-0-	233	2			N	-0-					-0-
05	279	N	275	-0-	-4	-0-	275	2			N	-0-					-0-
06	270	N	251	-0-	-19	-0-	251	2			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

LUEDECKE WELL #: 2 RRCID -> 143250 COMPL. DATE 10/16/1992 TOTAL DEPTH 7100 PERF. 6264 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	2					24
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST UNIT WELL #: 6 RRCID -> 144085 COMPL. DATE 01/14/1993 TOTAL DEPTH 7000 PERF. 6444 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	686	N	686	-0-	-0-	-0-	686	2			N	-0-					179
04	660	N	657	-0-	-3	-0-	657	2			N	-0-					179
05	682	N	664	-0-	-18	-0-	664	2			N	-0-	179	7			-0-
06	660	N	595	-0-	-65	-0-	595	2			N	-0-					-0-
07	682	N	634	-0-	-48	-0-	634	2			N	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

KEELING 108 WELL #: 1 RRCID -> 144129 COMPL. DATE 12/18/1992 TOTAL DEPTH 7100 PERF. 6346 - 6964

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUEDECKE WELL #: 3 RRCID -> 144683 COMPL. DATE 02/01/1993 TOTAL DEPTH 7100 PERF. 6186 - 6451

03	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					9
04	60	N	50	-0-	-10	-0-	50	2			Y	-0-					9
05	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					9
06	90	N	57	-0-	-33	-0-	57	2			Y	-0-					9
07	62	N	60	-0-	-2	-0-	60	2			Y	-0-					9
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					9

PARKER WELL #: 3 RRCID -> 144867 COMPL. DATE 03/19/1993 TOTAL DEPTH 6960 PERF. 6295 - 6726

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: 5 RRCID -> 168408 COMPL. DATE 04/26/1998 TOTAL DEPTH 7000 PERF. 6265 - 6426

03	717	N	717	-0-	-0-	-0-	704	2	13	9	N	12					53
04	690	N	678	-0-	-12	-0-	675	2	3	9	N	3					56
05	682	N	552	-0-	-130	-0-	550	2	2	9	N	2					58
06	695	N	695	-0-	-0-	-0-	693	2	2	9	N	2					60
07	713	N	654	-0-	-59	-0-	653	2	1	9	N	1					61
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					61

WEST A WELL #: 7 RRCID -> 171183 COMPL. DATE 11/30/1998 TOTAL DEPTH 6600 PERF. 6262 - 6416

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: 6 RRCID -> 171388 COMPL. DATE 12/11/1998 TOTAL DEPTH 6550 PERF. 6340 - 6384

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

WEST "B" WELL #: 8 RRCID -> 175047 COMPL. DATE 10/26/1999 TOTAL DEPTH 6650 PERF. 6325 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	29	7			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTEN 35 "B" WELL #: 1 RRCID -> 175051 COMPL. DATE 11/01/1999 TOTAL DEPTH 6450 PERF. 6290 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKER WELL #: 5 RRCID -> 205295 COMPL. DATE 02/22/2004 TOTAL DEPTH 6538 PERF. 6323 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	159	-0-	-27	-0-	159	2			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
05	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
06	150	N	141	-0-	-9	-0-	141	2			N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

WHITTEN "A" WELL #: 7 RRCID -> 205873 COMPL. DATE 05/17/2004 TOTAL DEPTH 6540 PERF. 6306 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST "78" WELL #: 1 RRCID -> 206176 COMPL. DATE 05/20/2004 TOTAL DEPTH 6580 PERF. 6325 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST "79" WELL #: 2 RRCID -> 206302 COMPL. DATE 07/23/2004 TOTAL DEPTH 6650 PERF. 6185 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST UNIT WELL #: 12 RRCID -> 206768 COMPL. DATE 01/01/2006 TOTAL DEPTH 6640 PERF. 6454 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	130	-0-	-25	-0-	130	2			N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
05	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
06	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
07	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

KEENEY "77" WELL #: 4 RRCID -> 206770 COMPL. DATE 09/28/2004 TOTAL DEPTH 6625 PERF. 6273 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					103
04	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					103
05	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					103
06	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					103
07	171	N	171	-0-	-0-	-0-	171	2			Y	-0-					103
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					103

WEST "78" WELL #: 2 RRCID -> 206771 COMPL. DATE 08/20/2004 TOTAL DEPTH 6700 PERF. 6316 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
04	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
05	465	N	457	-0-	-8	-0-	457	2			N	-0-					-0-
06	450	N	440	-0-	-10	-0-	440	2			N	-0-					-0-
07	465	N	453	-0-	-12	-0-	453	2			N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

KEENEY 80 WELL #: 1 RRCID -> 207438 COMPL. DATE 10/25/2004 TOTAL DEPTH 6670 PERF. 6289 - 6379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	360	-0-	-43	-0-	360	2			Y	-0-					-0-
04	360	N	346	-0-	-14	-0-	346	2			Y	-0-					-0-
05	372	N	309	-0-	-63	-0-	309	2			Y	-0-					-0-
06	360	N	293	-0-	-67	-0-	293	2			Y	-0-					-0-
07	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

JONES "B" WELL #: 8 RRCID -> 207771 COMPL. DATE 02/01/2005 TOTAL DEPTH 6670 PERF. 6257 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
04	0	N	-0-	-0-	-0-	-0-					N	-0-					17
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	17	7			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DELHI-JONES WELL #: 6 RRCID -> 208359 COMPL. DATE 11/06/2004 TOTAL DEPTH 6470 PERF. 6151 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	305	-0-	-5	-0-	305	2			N	-0-					-0-
04	330	N	293	-0-	-37	-0-	293	2			N	-0-					-0-
05	310	N	291	-0-	-19	-0-	291	2			N	-0-					-0-
06	300	N	273	-0-	-27	-0-	273	2			N	-0-					-0-
07	310	N	291	-0-	-19	-0-	291	2			N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

JACKSON WELL #: 9 RRCID -> 208361 COMPL. DATE 12/14/2004 TOTAL DEPTH 6650 PERF. 6301 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	15	7			19
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					19

WEST UNIT WELL #: 11 RRCID -> 208906 COMPL. DATE 02/11/2005 TOTAL DEPTH 6710 PERF. 6315 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	557	-0-	-1	-0-	557	2			Y	-0-					26
04	535	N	535	-0-	-0-	-0-	535	2			Y	-0-					26
05	559	N	559	-0-	-0-	-0-	559	2			Y	-0-	26	7			-0-
06	540	N	539	-0-	-1	-0-	539	2			Y	-0-					-0-
07	558	N	556	-0-	-2	-0-	556	2			Y	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST UNIT WELL #: 10 RRCID -> 208907 COMPL. DATE 01/28/2005 TOTAL DEPTH 6710 PERF. 6315 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	152	-0-	-3	-0-	152	2			Y	-0-					114
04	150	N	145	-0-	-5	-0-	145	2			Y	-0-					114
05	155	N	150	-0-	-5	-0-	150	2			Y	-0-	114	7			-0-
06	150	N	135	-0-	-15	-0-	135	2			Y	-0-					-0-
07	155	N	141	-0-	-14	-0-	141	2			Y	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

LLOYD-MORA WEST WELL #: 2 RRCID -> 208908 COMPL. DATE 01/15/2005 TOTAL DEPTH 6550 PERF. 6121 - 6133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: 10 RRCID -> 209327 COMPL. DATE 02/26/2005 TOTAL DEPTH 6670 PERF. 6228 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	4573	-0-	1473	1737	4573	2			N	-0-					-0-
04	3000	N	7254	-0-	4254	5991	7254	2			N	-0-					-0-
05	14132	X	8141	-0-	-5991	-0-	8141	2			N	-0-					-0-
06	7466	X	7466	-0-	-0-	-0-	7466	2			N	-0-					-0-
07	10630	X	10630	-0-	-0-	-0-	10630	2			N	-0-					-0-
08	1426	X	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-

JACKSON WELL #: 12 RRCID -> 217411 COMPL. DATE 03/04/2006 TOTAL DEPTH 6710 PERF. 6350 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	-0-	-0-	-558	-0-					N	-0-					11
04	540	N	-0-	-0-	-540	-0-					N	-0-					11
05	310	N	-0-	-0-	-310	-0-					N	-0-					11
06	0	N	-0-	-0-	-0-	-0-					N	-0-					11
07	0	N	-0-	-0-	-0-	-0-					N	-0-					11
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

JACKSON WELL #: 11 RRCID -> 217413 COMPL. DATE 02/21/2006 TOTAL DEPTH 6710 PERF. 6314 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: 13 RRCID -> 217628 COMPL. DATE 03/21/2006 TOTAL DEPTH 6710 PERF. 6313 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					6

KEENEY "77" WELL #: 5 RRCID -> 218390 COMPL. DATE 04/25/2006 TOTAL DEPTH 6682 PERF. 6270 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	846	N	846	-0-	-0-	-0-	846	2			N	-0-					68
04	810	N	810	-0-	-0-	-0-	810	2			N	-0-					68
05	837	N	828	-0-	-9	-0-	828	2			N	-0-					68
06	810	N	793	-0-	-17	-0-	793	2			N	-0-					68
07	846	N	846	-0-	-0-	-0-	846	2			N	-0-					68
08	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					68

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST "78" UNIT WELL #: 4 RRCID -> 219736 COMPL. DATE 05/09/2006 TOTAL DEPTH 6726 PERF. 6303 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	592	-0-	-28	-0-	592	2			N	-0-					-0-
04	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
05	620	N	565	-0-	-55	-0-	565	2			N	-0-					-0-
06	570	N	398	-0-	-172	-0-	398	2			N	-0-					-0-
07	589	N	428	-0-	-161	-0-	428	2			N	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

LUEDECKE WELL #: 6 RRCID -> 219756 COMPL. DATE 05/23/2006 TOTAL DEPTH 6720 PERF. 6372 - 6428

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEENEY NEILL UNIT WELL #: 2 RRCID -> 219762 COMPL. DATE 06/06/2006 TOTAL DEPTH 6720 PERF. 6314 - 6413

03	1054	N	884	-0-	-170	-0-	884	2			N	-0-					-0-
04	870	N	716	-0-	-154	-0-	716	2			N	-0-					-0-
05	744	N	673	-0-	-71	-0-	673	2			N	-0-					-0-
06	870	N	776	-0-	-94	-0-	776	2			N	-0-					-0-
07	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

KEENEY "77" UNIT WELL #: 3 RRCID -> 220601 COMPL. DATE 07/18/2006 TOTAL DEPTH 6659 PERF. 6294 - 6370

03	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
04	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
05	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
06	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
07	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

WEST "78" UNIT WELL #: 3 RRCID -> 220603 COMPL. DATE 07/03/2006 TOTAL DEPTH 6702 PERF. 6309 - 6414

03	713	N	545	-0-	-168	-0-	545	2			N	-0-					104
04	690	N	435	-0-	-255	-0-	435	2			N	-0-					104
05	713	N	484	-0-	-229	-0-	484	2			N	-0-					104
06	559	N	559	-0-	-0-	-0-	559	2			N	-0-					104
07	955	N	955	-0-	-0-	-0-	955	2			N	-0-					104
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					104

JACKSON WELL #: 14 RRCID -> 220991 COMPL. DATE 08/15/2006 TOTAL DEPTH 6700 PERF. 6328 - 6434

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	81	7			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST UNIT WELL #: 13 RRCID -> 220998 COMPL. DATE 06/08/2006 TOTAL DEPTH 6732 PERF. 6352 - 6466

03	651	N	640	-0-	-11	-0-	640	2			N	-0-					113
04	614	N	614	-0-	-0-	-0-	614	2			N	-0-					113
05	651	N	615	-0-	-36	-0-	615	2			N	-0-	113	7			-0-
06	630	N	381	-0-	-249	-0-	381	2			N	-0-					-0-
07	620	N	425	-0-	-195	-0-	425	2			N	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST "78" UNIT WELL #: 6 RRCID -> 221000 COMPL. DATE 08/01/2006 TOTAL DEPTH 6708 PERF. 6275 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	779	-0-	-337	-0-	779	2			N	-0-					-0-
04	1020	N	664	-0-	-356	-0-	664	2			N	-0-					-0-
05	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-
06	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-
07	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-
08	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

WHITTEN "A" WELL #: 8 RRCID -> 221916 COMPL. DATE 08/29/2006 TOTAL DEPTH 6888 PERF. 6714 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					133
04	0	N	-0-	-0-	-0-	-0-					N	-0-					133
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	133	7			-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES "A" WELL #: 10 RRCID -> 223122 COMPL. DATE 10/23/2006 TOTAL DEPTH 7000 PERF. 6729 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
04	180	N	135	-0-	-45	-0-	135	2			N	-0-					-0-
05	186	N	157	-0-	-29	-0-	157	2			N	-0-					-0-
06	180	N	116	-0-	-64	-0-	116	2			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

JONES "A" WELL #: 11 RRCID -> 223771 COMPL. DATE 12/05/2006 TOTAL DEPTH 6854 PERF. 6689 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2384	N	2384	-0-	-0-	-0-	2362	2	22	9	N	20					198
04	2257	N	2257	-0-	-0-	-0-	2249	2	8	9	N	7	181	1			24
05	2325	N	2275	-0-	-50	-0-	2268	2	7	9	N	6					30
06	2250	N	2192	-0-	-58	-0-	2186	2	6	9	N	5					35
07	2325	N	1927	-0-	-398	-0-	1927	2			N	-0-					35
08	2263	N	NO RPT	-0-	-2263	-0-					N	NO RPT					35

SADA ELLEN ENOCHS WELL #: 3 RRCID -> 223843 COMPL. DATE 11/13/2006 TOTAL DEPTH 6736 PERF. 6209 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15	N	12	-0-	-3	-0-	12	2			N	-0-					-0-
04	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
05	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
06	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER OIL & GAS INC. 781880
KEENEY 80 WELL #: 1 RRCID -> 079256 COMPL. DATE 06/16/1978 TOTAL DEPTH 7092 PERF. 6345 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	150	-0-	150	352	150	3			N	-0-					-0-
04	502	X	150	-0-	-352	-0-	150	3			N	-0-					-0-
05	150	X	150	-0-	-0-	-0-	150	3			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
08	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. //CONT.// 781880
KEENEY 80 WELL #: 2 RRCID -> 211532 COMPL. DATE 07/26/2005 TOTAL DEPTH 6585 PERF. 6386 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
04	300	N	185	-0-	-115	-0-	185	3			N	-0-					-0-
05	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
06	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					-0-
07	1225	N	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-
*08	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-

KEENEY "80" WELL #: 3 RRCID -> 243610 COMPL. DATE 11/04/2008 TOTAL DEPTH 6601 PERF. 6402 - 6416

03	341	N	230	-0-	-111	-0-	230	3			N	-0-					60
04	360	N	170	-0-	-190	-0-	170	3			N	-0-					60
05	310	N	-0-	-0-	-310	-0-					N	6					66
06	210	N	-0-	-0-	-210	-0-					N	9					75
07	186	N	-0-	-0-	-186	-0-					N	7					82
*08	141	N	141	-0-	-0-	-0-	132	3	9	9	N	8					90

SUNDOWN ENERGY LP 829482
JONES, T. K., UNIT T G WELL #: 1 RRCID -> 036619 COMPL. DATE 07/07/1965 TOTAL DEPTH 6437 PERF. N/A

03	620	N	555	-0-	-65	-0-	552	2	3	9	N	3					63
04	570	N	308	-0-	-262	-0-	305	2	3	9	N	3					66
05	558	N	159	-0-	-399	-0-	155	2	4	9	N	4					70
06	540	N	508	-0-	-32	-0-	505	2	3	9	N	3					73
07	310	N	166	-0-	-144	-0-	163	2	3	9	N	3					76
08	155	N	100	-0-	-55	-0-	96	2	4	9	N	4					80

THOMAS OIL AND GAS INC. 852145
BLAYLOCK WELL #: 1 RRCID -> 041071 COMPL. DATE 12/26/1966 TOTAL DEPTH 6470 PERF. N/A

03	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
05	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
06	390	N	276	-0-	-114	-0-	276	2			N	-0-					-0-
07	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
*08	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-

TXP, INCORPORATED 875395
WILLIAMS WELL #: 1 RRCID -> 040067 COMPL. DATE 08/14/1966 TOTAL DEPTH 7171 PERF. N/A

03	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
04	1200	N	980	-0-	-220	-0-	980	2			N	-0-					-0-
05	992	N	989	-0-	-3	-0-	989	2			N	-0-					-0-
06	960	N	935	-0-	-25	-0-	935	2			N	-0-					-0-
07	1023	N	957	-0-	-66	-0-	957	2			N	-0-					-0-
08	992	N	936	-0-	-56	-0-	936	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WHITTEN WELL #: 1 RRCID -> 034575 COMPL. DATE 11/06/1964 TOTAL DEPTH 6500 PERF. N/A

03	31	N	31	-0-	-0-	-0-	16	1	15	3	N	-0-					66
04	28	N	28	-0-	-0-	-0-	15	1	13	3	N	-0-					66
05	31	N	29	-0-	-2	-0-	16	1	13	3	N	-0-					66
06	30	N	15	-0-	-15	-0-	15	1			N	-0-					66
07	31	N	-0-	-0-	-31	-0-					N	-0-					66
08	31	N	-0-	-0-	-31	-0-					N	-0-					66

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
MCWHORTER UNIT WELL #: 1 RRCID -> 037869 COMPL. DATE 11/28/1965 TOTAL DEPTH 6360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN "C" WELL #: 1 L RRCID -> 149657 COMPL. DATE 11/19/1993 TOTAL DEPTH 6540 PERF. 6408 - 6428

03	1798	N	1798	-0-	-0-	-0-	16	1	1782	3	N	-0-					-0-
04	2896	N	2896	-0-	-0-	-0-	15	1	2881	3	N	-0-					-0-
05	1103	N	1103	-0-	-0-	-0-	16	1	1087	3	N	-0-					-0-
06	966	N	966	-0-	-0-	-0-	14	1	952	3	N	-0-					-0-
07	2465	N	2465	-0-	-0-	-0-	16	1	2449	3	N	-0-					-0-
08	961	N	873	-0-	-88	-0-	14	1	859	3	N	-0-					-0-

WHITTEN WELL #: 2 RRCID -> 152510 COMPL. DATE 12/11/1994 TOTAL DEPTH 6450 PERF. 6280 - 6300

03	124	N	115	-0-	-9	-0-	16	1	99	3	N	-0-					-0-
04	120	N	106	-0-	-14	-0-	15	1	91	3	N	-0-					-0-
05	124	N	108	-0-	-16	-0-	16	1	92	3	N	-0-					-0-
06	120	N	100	-0-	-20	-0-	14	1	86	3	N	-0-					-0-
07	124	N	105	-0-	-19	-0-	16	1	89	3	N	-0-					-0-
*08	103	N	103	-0-	-0-	-0-	16	1	87	3	N	-0-					-0-

WHITTEN "33" WELL #: 1 RRCID -> 157250 COMPL. DATE 01/20/1996 TOTAL DEPTH 6610 PERF. 6121 - 6157

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON D) 28278 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
ENOCHS, W. O. WELL #: 1 RRCID -> 102303 COMPL. DATE 08/21/1982 TOTAL DEPTH 6290 PERF. 6200 - 6218

03	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
04	120	N	244	-0-	124	-0-	244	3			N	-0-					-0-
05	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
06	480	N	77	-0-	-403	-0-	77	3			N	-0-					-0-
07	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
08	465	N	204	-0-	-261	-0-	204	3			N	-0-					-0-

ELDORADO (6000) 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
LEGACY RESERVES OPERATING LP 495445
WHITTEN "B" WELL #: 1026 RRCID -> 077519 COMPL. DATE 06/27/1978 TOTAL DEPTH 6500 PERF. 6065 - 6152

03	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
04	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
05	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
06	390	N	358	-0-	-32	-0-	358	3			N	-0-					-0-
07	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-
*08	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-

ELDORADO (6000) //CONT.// 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
WHITTEN -B- WELL #: 1 RRCID -> 070562 COMPL. DATE 12/04/1976 TOTAL DEPTH 6529 PERF. 5942 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	930	N	900	-0-	-30	-0-	16	1	884	3	N	-0-			-0-
04	870	N	832	-0-	-38	-0-	15	1	817	3	N	-0-			-0-
05	837	N	611	-0-	-226	-0-	12	1	599	3	N	-0-			-0-
06	870	N	731	-0-	-139	-0-	14	1	717	3	N	-0-			-0-
07	885	N	885	-0-	-0-	-0-	16	1	869	3	N	-0-			-0-
*08	868	N	868	-0-	-0-	-0-	16	1	852	3	N	-0-			-0-

WHITTEN "A" WELL #: 1 RRCID -> 074478 COMPL. DATE 12/05/1977 TOTAL DEPTH 6500 PERF. N/A

03	1482	N	1482	-0-	-0-	-0-	16	1	1466	3	N	-0-			136
04	1530	N	1178	-0-	-352	-0-	15	1	1163	3	N	-0-			136
05	1444	N	1444	-0-	-0-	-0-	16	1	1428	3	N	-0-			136
06	1440	N	1248	-0-	-192	-0-	14	1	1234	3	N	-0-			136
07	1290	N	1290	-0-	-0-	-0-	16	1	1274	3	N	-0-			136
08	1457	N	802	-0-	-655	-0-	16	1	786	3	N	-0-			136

WHITTEN "C" WELL #: 1 U RRCID -> 082603 COMPL. DATE 05/09/1979 TOTAL DEPTH 6540 PERF. 6036 - 6152

03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WHITTEN WELL #: 1 D RRCID -> 083359 COMPL. DATE 04/15/1994 TOTAL DEPTH 6440 PERF. 5946 - 5996

03	651	N	605	-0-	-46	-0-	16	1	589	3	N	-0-			-0-
04	637	N	637	-0-	-0-	-0-	15	1	622	3	N	-0-			-0-
05	597	N	597	-0-	-0-	-0-	16	1	581	3	N	-0-			-0-
06	603	N	603	-0-	-0-	-0-	13	1	590	3	N	-0-			-0-
07	659	N	659	-0-	-0-	-0-	16	1	643	3	N	-0-			-0-
*08	632	N	632	-0-	-0-	-0-	16	1	616	3	N	-0-			-0-

WHITTEN "D" WELL #: 2 RRCID -> 203366 COMPL. DATE 06/15/2004 TOTAL DEPTH 6500 PERF. 5520 - 5532

03	311	N	311	-0-	-0-	-0-	16	1	295	3	N	-0-			-0-
04	257	N	257	-0-	-0-	-0-	15	1	242	3	N	-0-			-0-
05	308	N	308	-0-	-0-	-0-	16	1	292	3	N	-0-			-0-
06	210	N	186	-0-	-24	-0-	14	1	172	3	N	-0-			-0-
07	263	N	263	-0-	-0-	-0-	16	1	247	3	N	-0-			-0-
*08	269	N	269	-0-	-0-	-0-	16	1	253	3	N	-0-			-0-

ELDORADO, N. (CANYON -A-) 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
ROYSTER, MATTIE WELL #: 1 RRCID -> 040257 COMPL. DATE 08/22/1966 TOTAL DEPTH 6789 PERF. N/A

03	3069	X	2984	-0-	-85	-0-	2980	2	4	9	N	4			115
04	2970	X	2876	-0-	-94	-0-	2872	3	4	9	N	4			119
05	3069	X	2913	-0-	-156	-0-	2910	3	3	9	N	3			122
06	2970	X	2670	-0-	-300	-0-	2668	3	2	9	N	2			124
07	3069	X	2855	-0-	-214	-0-	2853	3	2	9	N	2			126
08	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT			126

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MIKA, JAMES WELL #: 1 RRCID -> 041070 COMPL. DATE 01/07/1967 TOTAL DEPTH 6411 PERF. 6227 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	839	-0-	-122	-0-	833	2	6	9	N	5					100
04	1050	N	823	-0-	-227	-0-	817	3	6	9	N	5					105
05	1054	N	1054	-0-	-0-	-0-	1048	3	6	9	N	5					110
06	854	N	854	-0-	-0-	-0-	848	3	6	9	N	5					115
07	910	N	910	-0-	-0-	-0-	904	3	6	9	N	5					120
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

BELL, C. M. WELL #: 2 RRCID -> 044316 COMPL. DATE 06/15/1968 TOTAL DEPTH 6265 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1619	N	1619	-0-	-0-	-0-	1617	2	2	9	Y	2					35
04	1428	N	1428	-0-	-0-	-0-	1426	3	2	9	Y	2					37
05	1480	N	1480	-0-	-0-	-0-	1478	3	2	9	Y	2					39
06	1369	N	1369	-0-	-0-	-0-	1363	3	6	9	Y	5					44
07	1454	N	1454	-0-	-0-	-0-	1444	3	10	9	Y	9					53
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					53

WHITTEN, L. I. WELL #: 1 RRCID -> 044599 COMPL. DATE N/A TOTAL DEPTH 7392 PERF. 6199 - 6249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	691	N	691	-0-	-0-	-0-	689	2	2	9	N	2					54
04	420	N	340	-0-	-80	-0-	339	3	1	9	N	1					55
05	609	N	609	-0-	-0-	-0-	608	3	1	9	N	1					56
06	579	N	579	-0-	-0-	-0-	578	3	1	9	N	1					57
07	304	N	304	-0-	-0-	-0-	303	3	1	9	N	1					58
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58

WHITTEN, L. I. WELL #: 2 RRCID -> 106314 COMPL. DATE 06/15/1983 TOTAL DEPTH 6570 PERF. 6106 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
05	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
06	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
07	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTEN, MORRIS WELL #: 2 RRCID -> 143669 COMPL. DATE 01/05/1993 TOTAL DEPTH 6700 PERF. 6122 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	759	-0-	-16	-0-	759	2			N	-0-					-0-
04	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
05	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
06	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
07	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DISCOVERY OPERATING, INC. 220865
MURPHY WELL #: 1 RRCID -> 083975 COMPL. DATE 04/22/1980 TOTAL DEPTH 6593 PERF. 6203 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	274	-0-	-5	-0-	274	3			N	-0-					24
04	288	N	288	-0-	-0-	-0-	288	3			N	-0-					24
05	286	N	286	-0-	-0-	-0-	286	3			N	-0-					24
06	270	N	105	-0-	-165	-0-	105	3			N	-0-					24
07	310	N	45	-0-	-265	-0-	45	3			N	-0-					24
08	279	N	146	-0-	-133	-0-	146	3			N	-0-					24

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MILTEX OIL COMPANY 569415
WHITTEN WELL #: 1 RRCID -> 055948 COMPL. DATE 07/29/1972 TOTAL DEPTH 6658 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
NEILL, G. H. WELL #: 2 RRCID -> 104687 COMPL. DATE 03/10/1983 TOTAL DEPTH 6625 PERF. 6275 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
04	60	N	43	-0-	-17	-0-	43	2			N	-0-					-0-
05	62	N	42	-0-	-20	-0-	42	2			N	-0-					-0-
06	60	N	39	-0-	-21	-0-	39	2			N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

PAGE WELL #: 2 RRCID -> 156201 COMPL. DATE 10/07/1995 TOTAL DEPTH 6925 PERF. 6560 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
04	810	N	783	-0-	-27	-0-	783	2			N	-0-					-0-
05	899	N	790	-0-	-109	-0-	790	2			N	-0-					-0-
06	810	N	623	-0-	-187	-0-	623	2			N	-0-					-0-
07	806	N	628	-0-	-178	-0-	628	2			N	-0-					-0-
08	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

SUNDOWN ENERGY LP 829482
SCHRANK, CLEONE WELL #: 1 RRCID -> 044175 COMPL. DATE 03/20/1967 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	106	-0-	-49	-0-	106	2			N	-0-					61
04	120	N	98	-0-	-22	-0-	98	2			N	-0-					61
05	93	N	91	-0-	-2	-0-	91	2			N	-0-					61
06	90	N	67	-0-	-23	-0-	67	2			N	-0-					61
07	93	N	70	-0-	-23	-0-	70	2			N	-0-					61
08	93	N	70	-0-	-23	-0-	70	2			N	-0-					61

WHITTEN WELL #: 1 RRCID -> 099893 COMPL. DATE 06/04/1982 TOTAL DEPTH 6503 PERF. 6140 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
04	120	N	110	-0-	-10	-0-	110	2			N	-0-					-0-
05	124	N	90	-0-	-34	-0-	90	2			N	-0-					-0-
06	120	N	42	-0-	-78	-0-	42	2			N	-0-					-0-
07	124	N	40	-0-	-84	-0-	40	2			N	-0-					-0-
08	93	N	39	-0-	-54	-0-	39	2			N	-0-					-0-

WHITTEN WELL #: 3302 RRCID -> 157249 COMPL. DATE 01/20/1996 TOTAL DEPTH 6660 PERF. 6223 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED 875395
WHITTEN, W. H. WELL #: 1 RRCID -> 046425 COMPL. DATE 06/11/1969 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1543	N	1543	-0-	-0-	-0-	1543	3			N	-0-					134
04	1449	N	1449	-0-	-0-	-0-	1449	3			N	-0-					134
05	1472	N	1472	-0-	-0-	-0-	1472	2			N	-0-					134
06	1400	N	1400	-0-	-0-	-0-	1392	2	8	9	N	7					141
07	1691	N	1691	-0-	-0-	-0-	1691	2			N	-0-					141
*08	1579	N	1579	-0-	-0-	-0-	1579	2			N	-0-					141

WHITTEN WELL #: 1 RRCID -> 128203 COMPL. DATE 06/13/1988 TOTAL DEPTH 6675 PERF. 6381 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN WELL #: 2 RRCID -> 131285 COMPL. DATE 06/14/1989 TOTAL DEPTH 6500 PERF. 6341 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
ROYSTER, GETTY WELL #: 1 RRCID -> 097068 COMPL. DATE 12/17/1981 TOTAL DEPTH 6676 PERF. 6368 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	662	N	662	-0-	-0-	-0-	16	1	646	3	N	-0-					-0-
04	690	N	635	-0-	-55	-0-	15	1	620	3	N	-0-					-0-
05	651	N	649	-0-	-2	-0-	16	1	633	3	N	-0-					-0-
06	630	N	585	-0-	-45	-0-	14	1	571	3	N	-0-					-0-
07	654	N	654	-0-	-0-	-0-	16	1	638	3	N	-0-					-0-
*08	654	N	654	-0-	-0-	-0-	16	1	638	3	N	-0-					-0-

WHITTEN, C. M. WELL #: 1 RRCID -> 099895 COMPL. DATE 05/26/1982 TOTAL DEPTH 6480 PERF. 6160 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROYSTER WELL #: 1 RRCID -> 122814 COMPL. DATE 11/17/1986 TOTAL DEPTH 6650 PERF. 6355 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
ROYSTER, GETTY WELL #: 2 RRCID -> 180440 COMPL. DATE 01/20/2001 TOTAL DEPTH 6709 PERF. 6423 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	224	N	224	-0-	-0-	-0-	16	1	208	3	N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	15	1	201	3	N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	16	1	206	3	N	-0-					-0-
06	210	N	184	-0-	-26	-0-	14	1	170	3	N	-0-					-0-
07	217	N	212	-0-	-5	-0-	16	1	196	3	N	-0-					-0-
08	217	N	211	-0-	-6	-0-	16	1	195	3	N	-0-					-0-

MURPHY WELL #: 2 RRCID -> 196275 COMPL. DATE 06/19/2003 TOTAL DEPTH 6648 PERF. 6490 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2640	N	2640	-0-	-0-	-0-	14	1	2618	3	N	7					136
							8	9									
04	2520	N	1911	-0-	-609	-0-	14	1	1896	3	N	1					137
							1	9									
05	1837	N	1837	-0-	-0-	-0-	16	1	1806	3	N	14					151
							15	9									
06	2813	N	2813	-0-	-0-	-0-	14	1	2792	3	N	6					157
							7	9									
07	3031	N	3031	-0-	-0-	-0-	16	1	2998	3	N	15					172
							17	9									
*08	2540	N	2540	-0-	-0-	-0-	16	1	2524	3	N	-0-					172

ELDORADO, N. (CANYON B) 28280 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
COPPERTOP 177301
FINNIGAN, VIOLA UNIT WELL #: 1029 RRCID -> 099136 COMPL. DATE 08/16/2006 TOTAL DEPTH 6084 PERF. 5913 - 5931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		-0-	-0-	-0-	399					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	399					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	399					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	399					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	399					N	-0-					-0-
08	PRTL PLG		NO RPT	-0-	-0-	399					N	NO RPT					-0-

FINNIGAN, VIOLA GAS UNIT WELL #: 2029 RRCID -> 101534 COMPL. DATE 04/30/1982 TOTAL DEPTH 6108 PERF. 5816 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
04	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
05	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
*07	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

ELDORADO, SOUTH (CANYON) 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
GREEN UNIT WELL #: 1 RRCID -> 093087 COMPL. DATE 03/28/1981 TOTAL DEPTH 6683 PERF. 6348 - 6457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	330	N	330	-0-	-0-	-0-	330	1			N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	1			N	-0-					-0-
05	341	N	323	-0-	-18	-0-	323	1			N	-0-					-0-
06	330	N	317	-0-	-13	-0-	317	1			N	-0-					-0-
07	341	N	322	-0-	-19	-0-	322	1			N	-0-					-0-
08	310	N	309	-0-	-1	-0-	309	1			N	-0-					-0-

ELDORADO, SOUTH (CANYON) //CONT.// 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
WILLIAMS-SHELL "81" WELL #: 1 RRCID -> 073450 COMPL. DATE 07/12/1977 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
05	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
06	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
07	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
08	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-

OLSAK, CLOVIS "105" WELL #: 1 RRCID -> 075638 COMPL. DATE 09/28/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	422	-0-	-105	-0-	422	3			N	-0-					-0-
04	480	N	432	-0-	-48	-0-	432	3			N	-0-					-0-
05	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
06	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
07	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
*08	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-

EMMONS "82" WELL #: 1 RRCID -> 078532 COMPL. DATE 08/24/1978 TOTAL DEPTH 6605 PERF. 6514 - 6569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
05	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
06	120	N	96	-0-	-24	-0-	96	3			N	-0-					-0-
07	124	N	89	-0-	-35	-0-	89	3			N	-0-					-0-
08	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-

TAMARACK PETROLEUM COMPANY, INC. 835630
JOHNSON "113" WELL #: 1 RRCID -> 103307 COMPL. DATE 10/01/1982 TOTAL DEPTH 6640 PERF. 6501 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					125
04	330	N	315	-0-	-15	-0-	315	3			N	-0-					125
05	341	N	337	-0-	-4	-0-	337	3			N	-0-					125
06	330	N	303	-0-	-27	-0-	303	3			N	-0-					125
07	341	N	307	-0-	-34	-0-	307	3			N	-0-					125
*08	375	N	375	-0-	-0-	-0-	375	3			N	-0-					125

OLSAK "105" WELL #: 1 RRCID -> 103984 COMPL. DATE 01/15/1983 TOTAL DEPTH 6650 PERF. 6395 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	776	-0-	-92	-0-	776	3			N	-0-					10
04	810	N	761	-0-	-49	-0-	761	3			N	-0-					10
05	837	N	790	-0-	-47	-0-	790	3			N	-0-					10
06	785	N	785	-0-	-0-	-0-	785	3			N	-0-					10
07	783	N	783	-0-	-0-	-0-	783	3			N	-0-					10
*08	779	N	779	-0-	-0-	-0-	779	3			N	-0-					10

ELDORADO, SOUTHWEST (STRAWN) 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
JONES RANCH WELL #: 1863 RRCID -> 162464 COMPL. DATE 03/20/1997 TOTAL DEPTH 7626 PERF. 7366 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					1
04	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					1
05	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					1
06	330	N	319	-0-	-11	-0-	319	3			Y	-0-					1
07	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					1
08	341	N	326	-0-	-15	-0-	326	3			Y	-0-					1

ELDORADO, SOUTHWEST (STRAWN) //CONT.// 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 1864 RRCID -> 165165 COMPL. DATE 09/03/1997 TOTAL DEPTH 7800 PERF. 7528 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES RANCH WELL #: 302 RRCID -> 169714 COMPL. DATE 07/11/1998 TOTAL DEPTH 8070 PERF. 7596 - 7694

03	PRTL	PLG	NO RPT	-0-	-0-	1271					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	1271					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	1271					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	1271					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	1271					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	1271					N	NO RPT					-0-

JONES RANCH WELL #: 303 RRCID -> 173716 COMPL. DATE 07/02/1999 TOTAL DEPTH 8075 PERF. 7648 - 7828

03	717	N	717	-0-	-0-	-0-	717	3			Y	-0-					2
04	630	N	604	-0-	-26	-0-	604	3			Y	-0-					2
05	656	N	656	-0-	-0-	-0-	656	3			Y	-0-					2
06	631	N	631	-0-	-0-	-0-	631	3			Y	-0-					2
07	666	N	666	-0-	-0-	-0-	666	3			Y	-0-					2
08	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					2

JONES RANCH WELL #: 305 RRCID -> 174452 COMPL. DATE 08/25/1999 TOTAL DEPTH 8150 PERF. 7660 - 7747

03	915	N	915	-0-	-0-	-0-	915	3			Y	-0-					8
04	882	N	882	-0-	-0-	-0-	882	3			Y	-0-					8
05	921	N	921	-0-	-0-	-0-	920	3	1	9	Y	1					9
06	900	N	893	-0-	-7	-0-	893	3			Y	-0-					9
07	933	N	933	-0-	-0-	-0-	932	3	1	9	Y	1	1	8			9
08	930	N	922	-0-	-8	-0-	922	3			Y	-0-					9

JONES RANCH WELL #: 1865 RRCID -> 175185 COMPL. DATE 09/22/1999 TOTAL DEPTH 8075 PERF. 7604 - 7653

03	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
07	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
*08	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-

JONES RANCH WELL #: 1867 RRCID -> 194306 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 6840

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 310 RRCID -> 244189 COMPL. DATE 04/13/2008 TOTAL DEPTH 8108 PERF. 6464 - 7961

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO, SOUTHWEST (STRAWN) //CONT.// 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 1868 RRCID -> 244218 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1869 RRCID -> 258451 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INCLINE ENERGY 423656
SPENCER, OLIVIA GAS UNIT WELL #: 1 RRCID -> 018866 COMPL. DATE 03/22/1953 TOTAL DEPTH 6978 PERF. 6736 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15686	X	10714	-0-	-4972	-0-	10673	2	41	9	N	37					102
04	14220	X	2802	-0-	-11418	-0-	2795	2	7	9	N	6					108
05	11532	X	6495	-0-	-5037	-0-	6466	2	29	9	N	26					134
06	11160	X	6191	-0-	-4969	-0-	6189	2	2	9	N	2					136
07	11532	X	8161	-0-	-3371	-0-	8144	2	17	9	N	15					151
08	10726	X	9564	-0-	-1162	-0-	9549	2	15	9	N	14					165

ELKHORN (QUEEN) 28393 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
SHANNON, J. M. -A- WELL #: 17 RRCID -> 071418 COMPL. DATE 05/14/1977 TOTAL DEPTH 1541 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/31/2018 - P/A 07/31/18

EULEEONE (WOLFCAMP) 29617 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WOLFCAMP ENERGY, LLC 935660
KINCAID, T. A. JR. WELL #: 1 RRCID -> 056200 COMPL. DATE 05/22/1973 TOTAL DEPTH 4520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
04	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
05	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
06	270	N	44	-0-	-226	-0-	44	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 1 RRCID -> 056294 COMPL. DATE 06/20/1973 TOTAL DEPTH 6150 PERF. 5123 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
06	10	N	4	-0-	-6	-0-	4	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EULEEONE (WOLFCAMP) //CONT.// 29617 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WOLFCAMP ENERGY, LLC //CONT.// 935660
WEST, W. W. WELL #: 2 RRCID -> 059359 COMPL. DATE 08/17/1973 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
05	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
06	30	N	11	-0-	-19	-0-	11	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVERETT (CISCO) 29695 500 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
VERDAD OIL & GAS CORPORATION 884572
MUNN "1127" WELL #: 1 RRCID -> 125738 COMPL. DATE 10/27/1987 TOTAL DEPTH 7100 PERF. 5569 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2152	N	2152	-0-	-0-	-0-	2152	2			N	-0-					107
04	1722	N	1722	-0-	-0-	-0-	1722	2			N	-0-					107
05	1581	N	1429	-0-	-152	-0-	1429	2			N	-0-					107
06	1800	N	1245	-0-	-555	-0-	1245	2			N	-0-					107
07	1767	N	1667	-0-	-100	-0-	1667	2			N	-0-					107
*08	1781	N	1781	-0-	-0-	-0-	1781	2			N	-0-					107

EXECUTIVE (ELLENBURGER) 29797 190 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
THOMPSON 93 WELL #: 1 RRCID -> 190997 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 8269 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARMER (SAN ANDRES) 30243 500 ASSOCIATED 49B CNTY: CROCKETT
WYNCO ENERGY, INC. 945522
UNIVERSITY WELL #: 3011 RRCID -> 050661 COMPL. DATE 06/07/1971 TOTAL DEPTH 2223 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	#	17	-0-	-14	-0-	17	3			N	-0-					-0-
04	41	R	41	-0-	-0-	-0-	41	3			N	-0-					-0-
05	34	R	34	-0-	-0-	-0-	34	3			N	-0-					-0-
06	114	R	114	-0-	-0-	-0-	114	3			N	-0-					-0-
07	31	#	21	-0-	-10	-0-	21	3			N	-0-					-0-
08	31	#	20	-0-	-11	-0-	20	3			N	-0-					-0-

FARRINGTON (CANYON) 30327 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
FARRINGTON WELL #: 1 RRCID -> 101791 COMPL. DATE 09/07/1982 TOTAL DEPTH 6910 PERF. 6709 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2170	N	2144	-0-	-26	-0-	2136	3	8	9	N	7					47
04	2130	N	2077	-0-	-53	-0-	2073	3	4	9	N	4					51
05	2201	N	2135	-0-	-66	-0-	2131	3	4	9	N	4					55
06	2086	N	2086	-0-	-0-	-0-	2079	3	7	9	N	6					61
07	2139	N	2085	-0-	-54	-0-	2081	3	4	9	N	4					65
*08	2262	N	2262	-0-	-0-	-0-	2262	3			N	-0-					65

FAWCETT (WOLFCAMP) 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
HILL-FAWCETT, RANDEE TRUST "A" WELL #: 1 RRCID -> 106942 COMPL. DATE 07/15/1983 TOTAL DEPTH 5550 PERF. 4241 - 4259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	869	N	869	-0-	-0-	-0-	76	1	791	3	N	2					3
							2	9									
04	720	N	645	-0-	-75	-0-	59	1	586	3	N	-0-					3
05	744	N	650	-0-	-94	-0-	58	1	591	3	N	1					4
							1	9									
06	840	N	547	-0-	-293	-0-	7	1	539	3	N	1					5
							1	9									
07	682	N	611	-0-	-71	-0-	610	3	1	9	N	1	4	1			2
08	651	N	574	-0-	-77	-0-	573	3	1	9	N	1					3

PFLUGER 104 WELL #: 12 RRCID -> 164060 COMPL. DATE 05/03/1997 TOTAL DEPTH 5555 PERF. 2710 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	445	N	445	-0-	-0-	-0-	22	1	423	3	Y	-0-					-0-
04	467	N	467	-0-	-0-	-0-	29	1	438	3	Y	-0-					-0-
05	496	N	496	-0-	-0-	-0-	33	1	463	3	Y	-0-					-0-
06	474	N	474	-0-	-0-	-0-	37	1	437	3	Y	-0-					-0-
07	496	N	468	-0-	-28	-0-	34	1	434	3	Y	-0-					-0-
08	496	N	454	-0-	-42	-0-	31	1	423	3	Y	-0-					-0-

FIELDS 21 WELL #: 11 RRCID -> 174486 COMPL. DATE 09/25/1999 TOTAL DEPTH 6050 PERF. 3650 - 3802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-

FIELDS 21 WELL #: 8 RRCID -> 176799 COMPL. DATE 02/10/2000 TOTAL DEPTH 6100 PERF. 3498 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	77	N	77	-0-	-0-	-0-	7	1	69	3	N	1					1
							1	9									
04	69	N	69	-0-	-0-	-0-	7	1	62	3	N	-0-					1
05	93	N	62	-0-	-31	-0-	6	1	56	3	N	-0-					1
06	62	N	62	-0-	-0-	-0-	6	1	56	3	N	-0-					1
07	62	N	62	-0-	-0-	-0-	7	1	55	3	N	-0-					1
*08	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-					1

PFLUGER 86 WELL #: 7 RRCID -> 178902 COMPL. DATE 07/29/2000 TOTAL DEPTH 5600 PERF. 2664 - 2698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	423	N	423	-0-	-0-	-0-	21	1	402	3	Y	-0-					-0-
04	434	N	434	-0-	-0-	-0-	27	1	407	3	Y	-0-					-0-
05	454	N	454	-0-	-0-	-0-	31	1	423	3	Y	-0-					-0-
06	442	N	442	-0-	-0-	-0-	35	1	407	3	Y	-0-					-0-
07	461	N	461	-0-	-0-	-0-	33	1	428	3	Y	-0-					-0-
*08	524	N	524	-0-	-0-	-0-	36	1	488	3	Y	-0-					-0-

THOMSON "C" WELL #: 7 RRCID -> 186714 COMPL. DATE 07/27/2001 TOTAL DEPTH 6262 PERF. 4762 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
04	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
05	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
08	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 27 WELL #: 3 RRCID -> 188833 COMPL. DATE 12/15/2001 TOTAL DEPTH 5706 PERF. 3377 - 3428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	203	N	203	-0-	-0-	-0-	39	1	164	3	Y	-0-					-0-
04	188	N	188	-0-	-0-	-0-	36	1	152	3	Y	-0-					-0-
05	186	N	175	-0-	-11	-0-	22	1	153	3	Y	-0-					-0-
06	180	N	177	-0-	-3	-0-	21	1	156	3	Y	-0-					-0-
07	186	N	174	-0-	-12	-0-	22	1	152	3	Y	-0-					-0-
08	186	N	166	-0-	-20	-0-	21	1	145	3	Y	-0-					-0-

THOMSON "C" WELL #: 2 RRCID -> 190257 COMPL. DATE 11/01/2001 TOTAL DEPTH 6228 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 16 WELL #: 14 RRCID -> 191778 COMPL. DATE 05/31/2002 TOTAL DEPTH 5950 PERF. 5661 - 5734

03	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 20 WELL #: 10 RRCID -> 192725 COMPL. DATE 05/05/2002 TOTAL DEPTH 4810 PERF. 4464 - 4588

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 53 WELL #: 15 RRCID -> 193536 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5904

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 7 RRCID -> 194150 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 88 RRCID -> 195925 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON WELL #: 11 RRCID -> 208116 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 118 RRCID -> 211182 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 16 RRCID -> 213047 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 3246 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 13 RRCID -> 213741 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 17 RRCID -> 218909 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RC WELL #: 8 RRCID -> 228912 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 99 RRCID -> 243970 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 101 RRCID -> 245965 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 164 RRCID -> 257331 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL WELL #: 1272 RRCID -> 258481 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 57 WELL #: 1 RRCID -> 259054 COMPL. DATE 09/24/2010 TOTAL DEPTH 5122 PERF. 3145 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	179	-0-	-7	-0-	9	1	170	3	N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	11	1	172	3	N	-0-					-0-
05	202	N	202	-0-	-0-	-0-	14	1	188	3	N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	15	1	175	3	N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	14	1	183	3	N	-0-					-0-
08	217	N	179	-0-	-38	-0-	12	1	167	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261659 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-

WILSON, DUKE WELL #: 1713 RRCID -> 262230 COMPL. DATE 03/18/2011 TOTAL DEPTH 8650 PERF. 3822 - 4286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	8	1	120	3	N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	8	1	114	3	N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	9	1	117	3	N	-0-					-0-
*08	127	N	127	-0-	-0-	-0-	9	1	118	3	N	-0-					-0-

ROUSSELOT, DORIS MAYER A WELL #: 19 RRCID -> 262320 COMPL. DATE 01/01/2011 TOTAL DEPTH 8108 PERF. 4364 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 10 RRCID -> 262526 COMPL. DATE 12/29/2010 TOTAL DEPTH 8478 PERF. 3948 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	137	N	137	-0-	-0-	-0-	9	1	128	3	N	-0-					271
04	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					271
05	134	N	134	-0-	-0-	-0-	8	1	126	3	N	-0-					271
06	158	N	158	-0-	-0-	-0-	10	1	148	3	N	-0-					271
07	163	N	163	-0-	-0-	-0-	11	1	152	3	N	-0-					271
*08	156	N	156	-0-	-0-	-0-	11	1	145	3	N	-0-					271

HOLLENBECK WELL #: 1572 RRCID -> 262860 COMPL. DATE 04/01/2011 TOTAL DEPTH 7746 PERF. 4204 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
04	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
05	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
06	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
07	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
08	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-

MAYFIELD 41 WELL #: 9 RRCID -> 264738 COMPL. DATE 03/18/2011 TOTAL DEPTH 8550 PERF. 3508 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	631	-0-	-51	-0-	43	1	588	3	N	-0-					-0-
04	720	N	597	-0-	-123	-0-	48	1	549	3	N	-0-					-0-
05	652	N	652	-0-	-0-	-0-	57	1	595	3	N	-0-					-0-
06	600	N	596	-0-	-4	-0-	53	1	543	3	N	-0-					-0-
07	620	N	601	-0-	-19	-0-	51	1	550	3	N	-0-					-0-
08	651	N	594	-0-	-57	-0-	50	1	544	3	N	-0-					-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265957 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 267792 COMPL. DATE 05/13/2011 TOTAL DEPTH 8421 PERF. 4205 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	188	N	188	-0-	-0-	-0-	11	1	156	3	N	19	165	1			80
							21	9									
04	90	N	87	-0-	-3	-0-	4	1	65	3	N	16					96
							18	9									
05	73	N	73	-0-	-0-	-0-	4	1	56	3	N	12					108
							13	9									
06	90	N	70	-0-	-20	-0-	4	1	63	3	N	3					111
							3	9									
07	93	N	59	-0-	-34	-0-	4	1	55	3	N	-0-					111
*08	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					111

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272143 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 16 RRCID -> 274898 COMPL. DATE 10/11/2013 TOTAL DEPTH 8415 PERF. 3115 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		182	-0-	182	16585	43	1	139	3	N	-0-					25
04	SWR 10		239	-0-	239	16824	109	1	130	3	N	-0-					25
05	SWR 10		249	-0-	249	17073	114	1	135	3	N	-0-					25
06	SWR 10		230	-0-	230	17303	110	1	120	3	N	-0-					25
07	SWR 10		236	-0-	236	17539	113	1	123	3	N	-0-					25
08	SWR 10		234	-0-	234	17773	112	1	122	3	N	-0-					25

WARD 127 WELL #: 18 RRCID -> 279519 COMPL. DATE 12/17/2010 TOTAL DEPTH 7000 PERF. 2838 - 4748

03	288	N	288	-0-	-0-	-0-	20	1	268	3	N	-0-					207
04	279	N	279	-0-	-0-	-0-	20	1	259	3	N	-0-					207
05	279	N	278	-0-	-1	-0-	18	1	260	3	N	-0-					207
06	274	N	274	-0-	-0-	-0-	17	1	257	3	N	-0-					207
07	279	N	275	-0-	-4	-0-	16	1	259	3	N	-0-					207
08	279	N	261	-0-	-18	-0-	17	1	244	3	N	-0-					207

MAYER EDWIN S JR 27 WELL #: 12 RRCID -> 279523 COMPL. DATE 12/11/2011 TOTAL DEPTH 7108 PERF. 5837 - 6850

03	93	N	87	-0-	-6	-0-	7	1	80	3	N	-0-					225
04	88	N	88	-0-	-0-	-0-	11	1	77	3	N	-0-					225
05	93	N	85	-0-	-8	-0-	7	1	78	3	N	-0-					225
06	90	N	83	-0-	-7	-0-	6	1	1	2	N	-0-					225
							76	3									
07	93	N	81	-0-	-12	-0-	7	1	74	3	N	-0-					225
08	93	N	74	-0-	-19	-0-	6	1	68	3	N	-0-					225

MAYFIELD 46 WELL #: 18 RRCID -> 279819 COMPL. DATE 10/31/2013 TOTAL DEPTH 8550 PERF. 3790 - 4951

03	229	N	229	-0-	-0-	-0-	55	1	174	3	N	-0-					9
04	218	N	218	-0-	-0-	-0-	54	1	164	3	N	-0-					9
05	217	N	200	-0-	-17	-0-	35	1	165	3	N	-0-					9
06	210	N	191	-0-	-19	-0-	44	1	147	3	N	-0-					9
07	217	N	188	-0-	-29	-0-	40	1	148	3	N	-0-					9
*08	206	N	206	-0-	-0-	-0-	56	1	150	3	N	-0-					9

MAYER 36 WELL #: 8 RRCID -> 279939 COMPL. DATE 11/12/2013 TOTAL DEPTH 8200 PERF. 3498 - 4516

03	310	N	281	-0-	-29	-0-	52	1	229	3	N	-0-					6
04	390	N	257	-0-	-133	-0-	43	1	214	3	N	-0-					6
05	279	N	246	-0-	-33	-0-	27	1	219	3	N	-0-					6
06	270	N	248	-0-	-22	-0-	34	1	214	3	N	-0-					6
07	279	N	243	-0-	-36	-0-	25	1	218	3	N	-0-					6
08	248	N	229	-0-	-19	-0-	23	1	206	3	N	-0-					6

MAYER 36 WELL #: 9 RRCID -> 280100 COMPL. DATE 05/30/2013 TOTAL DEPTH 8477 PERF. 1812 - 4561

03	SWR 10		492	-0-	492	13959	124	1	223	3	N	132	271	1			318
							145	9									
04	SWR 10		468	-0-	468	14427	120	1	179	3	N	154	135	1			337
							169	9									
05	SWR 10		394	-0-	394	14821	118	1	135	3	N	128					465
							141	9									
06	SWR 10		307	-0-	307	15128	107	1	69	3	N	119	135	1			449
							131	9									
07	SWR 10		409	-0-	409	15537	121	1	171	3	N	106	141	1			414
							117	9									
08	SWR 10		380	-0-	380	15917	120	1	175	3	N	77	133	1	1	8	357
							85	9									

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 36 WELL #: 6 RRCID -> 280101 COMPL. DATE 10/13/2013 TOTAL DEPTH 8250 PERF. 1840 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 11 RRCID -> 280107 COMPL. DATE 10/11/2013 TOTAL DEPTH 8450 PERF. 2068 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 15 RRCID -> 280290 COMPL. DATE 10/22/2013 TOTAL DEPTH 8450 PERF. 3710 - 4639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	160	N	160	-0-	-0-	-0-	50	1	110	3	N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	49	1	117	3	N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	32	1	130	3	N	-0-					-0-
06	172	N	172	-0-	-0-	-0-	42	1	130	3	N	-0-					-0-
07	186	N	148	-0-	-38	-0-	36	1	112	3	N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 15 RRCID -> 280445 COMPL. DATE 03/18/2011 TOTAL DEPTH 8703 PERF. 3233 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1009	N	1009	-0-	-0-	-0-	71	1	938	3	N	-0-					41
04	985	N	985	-0-	-0-	-0-	67	1	918	3	N	-0-					41
05	1019	N	1019	-0-	-0-	-0-	71	1	948	3	N	-0-					41
06	990	N	985	-0-	-5	-0-	85	1	900	3	N	-0-					41
07	1023	N	1016	-0-	-7	-0-	79	1	931	3	N	5					46
							6	9									
08	1023	N	1011	-0-	-12	-0-	70	1	941	3	N	-0-					46

MAYER 36 WELL #: 7 RRCID -> 280446 COMPL. DATE 10/19/2013 TOTAL DEPTH 8300 PERF. 3592 - 4513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		138	-0-	138	3699	13	1	125	3	N	-0-					52
04	SWR 10		119	-0-	119	3818	13	1	106	3	N	-0-					52
05	SWR 10		139	-0-	139	3957	15	1	124	3	N	-0-					52
06	SWR 10		127	-0-	127	4084	15	1	112	3	N	-0-					52
07	SWR 10		127	-0-	127	4211	13	1	114	3	N	-0-					52
08	SWR 10		123	-0-	123	4334	12	1	111	3	N	-0-					52

DUKE WILSON 21 WELL #: 16 RRCID -> 280819 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC 730462
MIERS WELL #: 1511 RRCID -> 207779 COMPL. DATE 07/29/2004 TOTAL DEPTH 5973 PERF. 3350 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
04	360	N	177	-0-	-183	-0-	177	2			N	-0-					-0-
05	217	N	126	-0-	-91	-0-	126	2			N	-0-					-0-
06	180	N	88	-0-	-92	-0-	88	2			N	-0-					-0-
07	186	N	88	-0-	-98	-0-	88	2			N	-0-					-0-
08	124	N	93	-0-	-31	-0-	93	2			N	-0-					-0-

FERGUS (GRAYBURG UP) 30664 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF, BUSS WELL #: 1 RRCID -> 050289 COMPL. DATE 04/15/1971 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	488	-0-	-8	-0-	488	2			N	-0-					-0-
04	480	N	476	-0-	-4	-0-	476	2			N	-0-					-0-
05	496	N	477	-0-	-19	-0-	477	2			N	-0-					-0-
06	480	N	464	-0-	-16	-0-	464	2			N	-0-					-0-
07	496	N	477	-0-	-19	-0-	477	2			N	-0-					-0-
*08	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-

FLYING ANCHOR (WOLFCAMP) 31726 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ WELL #: 1 RRCID -> 088533 COMPL. DATE 06/09/1980 TOTAL DEPTH 6482 PERF. 3384 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
04	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
05	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
06	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
07	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
08	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-

MERTZ "A" WELL #: 1 RRCID -> 176029 COMPL. DATE 01/18/2000 TOTAL DEPTH 6444 PERF. 2886 - 2897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
05	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
06	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
08	14	N	12	-0-	-2	-0-	12	3			N	-0-					-0-

WTG EXPLORATION 945220
THOMSON ESTATE WELL #: 1 RRCID -> 018875 COMPL. DATE 01/06/1962 TOTAL DEPTH 3820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-
04	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-
05	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
06	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
07	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-
08	1085	N	914	-0-	-171	-0-	914	2			N	-0-					-0-

THOMSON WELL #: 2 RRCID -> 119292 COMPL. DATE 10/17/1985 TOTAL DEPTH 6550 PERF. 3959 - 3977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
05	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
06	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-
07	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
08	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-

FORT CHADBOURNE 32011 001 ASSOCIATED ONE WELL CNTY: RUNNELS
VANGUARD OPERATING, LLC 881585
FT. CHADBOURNE ODOM LIME UNIT WELL #: 1389 RRCID -> 272234 COMPL. DATE 03/16/1994 TOTAL DEPTH 5541 PERF. 5382 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1639	N	1639	-0-	-0-	-0-	16	1	1623	2	N	-0-			28
04	1519	N	1519	-0-	-0-	-0-	15	1	1504	2	N	-0-			28
05	1763	N	1763	-0-	-0-	-0-	18	1	1745	2	N	-0-			28
06	1753	N	1753	-0-	-0-	-0-	17	1	1736	2	N	-0-			28
07	1589	N	1589	-0-	-0-	-0-	16	1	1573	2	N	-0-			28
*08	1492	N	1492	-0-	-0-	-0-	15	1	1477	2	N	-0-			28

FORT MCKAVITT (CANYON) 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
BETWELL OIL & GAS COMPANY 068405
TREADWELL, JOHN H. 69 WELL #: 1 RRCID -> 093905 COMPL. DATE 04/17/1981 TOTAL DEPTH 4250 PERF. 3987 - 4003

03	1429	N	1429	-0-	-0-	B	-0-	1429	3		N	-0-			-0-
04	1382	N	1382	-0-	-0-	B	-0-	1382	3		N	-0-			-0-
05	1427	N	1427	-0-	-0-	B	-0-	1427	3		N	-0-			-0-
06	1381	N	1381	-0-	-0-	B	-0-	1381	3		N	-0-			-0-
07	1416	N	1416	-0-	-0-	B	-0-	1416	3		N	-0-			-0-
*08	1421	N	1421	-0-	-0-	B	-0-	1421	3		N	-0-			-0-

09/01 BALANCING DATE STATUS -> -0-

BOAZ ENERGY II OPERATING, LLC 078032
TREADWELL WELL #: 1 RRCID -> 018881 COMPL. DATE 03/20/1958 TOTAL DEPTH N/A PERF. 4054 - 4065

03/01 BALANCING DATE STATUS -> -0-

03	744	N	-0-	-0-	-744	B	-0-				N	-0-			137
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-			137
05	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			137
06	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			137
07	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			137
08 DELQ PR			NO RPT	-0-	-0-	B	-0-				N	NO RPT			137

09/01 BALANCING DATE STATUS -> -0-

TREADWELL, GARY C. 866709
TREADWELL WELL #: 1 RRCID -> 018886 COMPL. DATE N/A TOTAL DEPTH 4466 PERF. 3953 - 3963

03/01 BALANCING DATE STATUS -> -0-

03 14B DENY			NO RPT	-0-	-0-	B	-0-				N	NO RPT			114
04 14B DENY			NO RPT	-0-	-0-	B	-0-				N	NO RPT			114
05 14B DENY			NO RPT	-0-	-0-	B	-0-				N	NO RPT			114
06 14B DENY			NO RPT	-0-	-0-	B	-0-				N	NO RPT			114
07 14B DENY			NO RPT	-0-	-0-	B	-0-				N	NO RPT			114
08 14B DENY			NO RPT	-0-	-0-	B	-0-				N	NO RPT			114

09/01 BALANCING DATE STATUS -> -0-

FORT MCKAVITT (LIME 4150) 32078 398 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
MCGREGOR UNIT WELL #: 401 RRCID -> 116128 COMPL. DATE 10/23/2015 TOTAL DEPTH 5661 PERF. 5520 - 5640

03 WATR SUP			NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
04 WATR SUP			NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
05 WATR SUP			NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
06 WATR SUP			NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
07 WATR SUP			NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
08 WATR SUP			NO RPT	-0-	-0-		-0-				N	NO RPT			-0-

FORT MCKAVITT (LIME 4150) //CONT.// 32078 398 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC //CONT.// 078032
TREADWELL TRUST -19-B WELL #: 4 RRCID -> 280140 COMPL. DATE 03/18/2017 TOTAL DEPTH 4250 PERF. 3780 - 3802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3749	X	3749	-0-	-0-	-0-	3727	2	22	9	N	20					159
04	3309	X	3309	-0-	-0-	-0-	3296	2	13	9	N	12	99	1			72
05	3003	X	3003	-0-	-0-	-0-	2995	2	8	9	N	7					79
06	2655	X	2655	-0-	-0-	-0-	2648	2	7	9	N	6					85
07	2938	X	2938	-0-	-0-	-0-	2931	2	7	9	N	6					91
08	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT					91

FORT MCKAVITT (PALO PINTO) 32078 568 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
CJM -7- WELL #: 4 RRCID -> 264142 COMPL. DATE 10/17/2011 TOTAL DEPTH 4560 PERF. 4227 - 4232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FORT MCKAVITT (PENN., UPPER) 32078 710 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. TR -A- WELL #: 8 RRCID -> 155110 COMPL. DATE 07/02/1995 TOTAL DEPTH 4673 PERF. 4082 - 4102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					128
04	0	N	-0-	-0-	-0-	-0-					N	-0-					128
05	0	N	-0-	-0-	-0-	-0-					N	-0-					128
06	0	N	-0-	-0-	-0-	-0-					N	-0-					128
07	0	N	-0-	-0-	-0-	-0-					N	-0-					128
08	0	N	-0-	-0-	-0-	-0-					N	-0-					128

FORT TERRETT RANCH (CANYON 2562) 32142 175 NON-ASSOCIATED ONE WELL CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING, ALFRED WELL #: 1 RRCID -> 138326 COMPL. DATE 03/01/1991 TOTAL DEPTH 2630 PERF. 2562 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	0	N	-0-	-0-	-0-	-0-					N	-0-					42
05	124	N	-0-	-0-	-124	-0-					N	-0-					42
06	0	N	-0-	-0-	-0-	-0-					N	-0-					42
*07	42	N	42	-0-	-0-	-0-	10	1	32	2	N	-0-					42
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

FORTSON-BURKE (CANYON) 32249 250 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
ERNMAR INVESTMENTS, INC. 253489
CRAWFORD WELL #: 1 RRCID -> 198577 COMPL. DATE 06/05/2003 TOTAL DEPTH 7190 PERF. 6139 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	864	N	864	-0-	-0-	-0-	855	2	9	9	N	8	162	1			24
04	825	N	825	-0-	-0-	-0-	816	2	9	9	N	8					32
05	775	N	602	-0-	-173	-0-	595	2	7	9	N	6					38
06	840	N	701	-0-	-139	-0-	692	2	9	9	N	8					46
07	868	N	811	-0-	-57	-0-	802	2	9	9	N	8					54
*08	764	N	764	-0-	-0-	-0-	754	2	10	9	N	9					63

FRADEAN (DEVONIAN) 32449 200 ASSOCIATED CAPACITY CNTY: UPTON
BAYLOR OPERATING, LLC 058832
KING RANCH OIL & LIGNITE CO. WELL #: 2 RRCID -> 124719 COMPL. DATE 06/01/1987 TOTAL DEPTH 10085 PERF. 8103 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					42

WALSH & WATTS, INC. 895060
KING RANCH WELL #: 6 L RRCID -> 018897 COMPL. DATE 06/28/1961 TOTAL DEPTH 10282 PERF. N/A

03	1623	N	1623	-0-	-0-	-0-	1599	2	24	9	N	22	180	1			23
04	768	N	768	-0-	-0-	-0-	767	2	1	9	N	1					24
05	1550	N	609	-0-	-941	-0-	608	2	1	9	N	1					25
06	3000	N	3784	-0-	784	784	3650	2	134	9	N	122	4	8			143
07	3100	N	2835	-0-	-265	519	2802	2	33	9	N	30					173
*08	3100	N	3022	-0-	-78	441	2949	2	73	9	N	66	181	1			58

FRADEAN (FUSSELMAN) 32449 600 NON-ASSOCIATED ONE WELL CNTY: UPTON
WALSH & WATTS, INC. 895060
KING RANCH WELL #: 4 RRCID -> 018903 COMPL. DATE 04/20/1960 TOTAL DEPTH 10039 PERF. N/A

03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCO (BEND) 32555 333 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
FRANCO/BEND/ CONS. NO. 1 WELL #: I 15 U RRCID -> 145035 COMPL. DATE 06/14/1965 TOTAL DEPTH 10760 PERF. 9088 - 9135

03	1023	#	-0-	-0-	-1023	-0-					Y	-0-					-0-
04	630	#	-0-	-0-	-630	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREEDOM (UPPER CLEAR FORK) 32900 200 ASSOCIATED ONE WELL CNTY: CROCKETT
1984 OPERATING COMPANY L.L.C. 953521
ONYX WELL #: 2 RRCID -> 271099 COMPL. DATE 09/20/2007 TOTAL DEPTH 4021 PERF. 3540 - 3568

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEDOM (RUBY LIMESTONE) 32900 300 ASSOCIATED ONE WELL CNTY: CROCKETT
MLC OPERATING, LP 571987
ONYX STATE UNIT "C" #5 WELL #: 5 RRCID -> 279591 COMPL. DATE 08/04/2006 TOTAL DEPTH 4450 PERF. 3415 - 3427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
05	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FULMER (BEND) 33269 300 ASSOCIATED 49B CNTY: UPTON
PERMIAN SOLUTIONS LLC 655846
ATLAS 1 SWD WELL #: 1D RRCID -> 091527 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 4337 - 4975

03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FUZZY CREEK (GOEN) 33368 500 ASSOCIATED CAPACITY CNTY: CONCHO
FORMATION RECOVERY LLC 276932
CAPE, C. E. WELL #: 1198 RRCID -> 118026 COMPL. DATE 08/21/1985 TOTAL DEPTH 3752 PERF. 3227 - 3264

03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GEASLIN (WOLFCAMP) 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. 263696
GEASLIN NE 198 WELL #: 3 RRCID -> 157089 COMPL. DATE 11/21/1995 TOTAL DEPTH 8200 PERF. 5650 - 5746

03	426	N	426	-0-	-0-	B	-0-	426	2		N	-0-					-0-
04	360	N	414	-0-	54	B	-0-	414	2		N	-0-					-0-
05	446	N	446	-0-	-0-	B	-0-	446	2		N	-0-					-0-
06	420	N	295	-0-	-125	B	-0-	295	2		N	-0-					-0-
07	434	N	147	-0-	-287	B	-0-	147	2		N	-0-					-0-
08	434	N	164	-0-	-270	B	-0-	164	2		N	-0-					-0-

GEASLIN NW 197 WELL #: 1 RRCID -> 160059 COMPL. DATE 04/27/1996 TOTAL DEPTH 8000 PERF. 5764 - 6354

03	466	N	466	-0-	-0-	B	-0-	466	2		N	-0-					-0-
04	420	N	422	-0-	2	B	-0-	422	2		N	-0-					-0-
05	467	N	467	-0-	-0-	B	-0-	467	2		N	-0-					-0-
06	450	N	384	-0-	-66	B	-0-	384	2		N	-0-					-0-
07	434	N	430	-0-	-4	B	-0-	430	2		N	-0-					-0-
08	465	N	436	-0-	-29	B	-0-	436	2		N	-0-					-0-

GEASLIN SW 198 WELL #: 1 RRCID -> 160060 COMPL. DATE 05/19/1995 TOTAL DEPTH 8004 PERF. 5261 - 6152

03	186	N	164	-0-	-22	B	-0-	163	2	1 9	N	1	1 8				23
04	180	N	173	-0-	-7	B	-0-	159	2	14 9	N	13	3 8				33
05	208	N	208	-0-	-0-	B	-0-	177	2	31 9	N	28	5 8				56
06	171	N	171	-0-	-0-	B	-0-	167	2	4 9	N	4	4 8				56
07	187	N	187	-0-	-0-	B	-0-	185	2	2 9	N	2					58
08	217	N	177	-0-	-40	B	-0-	176	2	1 9	N	1	1 8				58

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SE 206 WELL #: 1HO RRCID -> 160062 COMPL. DATE 08/07/1996 TOTAL DEPTH 7000 PERF. 6152 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	884	-0-	-263 B	-0-	883	2	1	9	N	1	1	8			-0-
04	930	N	514	-0-	-416 B	-0-	514	2			N	-0-					-0-
05	868	N	642	-0-	-226 B	-0-	640	2	2	9	N	2	2	8			-0-
06	870	N	844	-0-	-26 B	-0-	844	2			N	-0-					-0-
07	1047	N	1047	-0-	-0- B	-0-	1046	2	1	9	N	1	1	8			-0-
*08	902	N	902	-0-	-0- B	-0-	902	2			N	-0-					-0-

MONROE 186 WELL #: 1 RRCID -> 160063 COMPL. DATE 07/30/1996 TOTAL DEPTH 7000 PERF. 4934 - 5016

03	1178	N	1109	-0-	-69 B	-0-	1109	3			N	-0-					62
04	1230	N	1035	-0-	-195 B	-0-	1035	3			N	-0-					62
05	1271	N	952	-0-	-319 B	-0-	952	3			N	-0-					62
06	1112	N	1112	-0-	-0- B	-0-	1112	3			N	-0-					62
07	1085	N	1062	-0-	-23 B	-0-	1062	3			N	-0-					62
*08	987	N	987	-0-	-0- B	-0-	987	3			N	-0-					62

GEASLIN WELL #: 1873 RRCID -> 170155 COMPL. DATE 07/31/1998 TOTAL DEPTH 7007 PERF. 5594 - 6067

03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

GEASLIN WELL #: 1972 RRCID -> 170157 COMPL. DATE 06/20/1998 TOTAL DEPTH 6538 PERF. 5220 - 6124

03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

GEASLIN WELL #: 1984 RRCID -> 170369 COMPL. DATE 07/28/1998 TOTAL DEPTH 6772 PERF. 5460 - 6214

03	434	N	405	-0-	-29 B	-0-	405	2			N	-0-					-0-
04	330	N	486	-0-	156 B	-0-	486	2			N	-0-					-0-
05	1122	N	1122	-0-	-0- B	-0-	1122	2			N	-0-					-0-
06	823	N	823	-0-	-0- B	-0-	823	2			N	-0-					-0-
07	851	N	851	-0-	-0- B	-0-	851	2			N	-0-					-0-
08	744	N	636	-0-	-108 B	-0-	636	2			N	-0-					-0-

GEASLIN SW 206 WELL #: 1 RRCID -> 172369 COMPL. DATE 03/13/1999 TOTAL DEPTH 6875 PERF. 5947 - 6377

03	1147	N	1102	-0-	-45 B	-0-	1101	2	1	9	N	1	1	8			-0-
04	840	N	1022	-0-	182 B	-0-	1022	2			N	-0-					-0-
05	1162	N	1162	-0-	-0- B	-0-	1160	2	2	9	N	2	2	8			-0-
06	1080	N	1078	-0-	-2 B	-0-	1075	2	3	9	N	3	3	8			-0-
07	1346	N	1346	-0-	-0- B	-0-	1346	2			N	-0-					-0-
*08	1268	N	1268	-0-	-0- B	-0-	1267	2	1	9	N	1	1	8			-0-

GEASLIN NE 206 WELL #: 2 RRCID -> 172421 COMPL. DATE 03/25/1999 TOTAL DEPTH 6956 PERF. 5602 - 6342

03	93	N	89	-0-	-4 B	-0-	89	2			Y	-0-					-0-
04	90	N	99	-0-	9 B	-0-	99	2			Y	-0-					-0-
05	115	N	115	-0-	-0- B	-0-	115	2			Y	-0-					-0-
06	112	N	112	-0-	-0- B	-0-	112	2			Y	-0-					-0-
07	117	N	117	-0-	-0- B	-0-	117	2			Y	-0-					-0-
*08	114	N	114	-0-	-0- B	-0-	114	2			Y	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN 186 WELL #: 6 RRCID -> 173600 COMPL. DATE 06/19/1999 TOTAL DEPTH 6700 PERF. 5370 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1742	N	1742	-0-	-0- B	-0-	1742	2			N	-0-					119
04	1666	N	1666	-0-	-0- B	-0-	1663	2	3	9	N	3	3	8			119
05	1705	N	1633	-0-	-72 B	-0-	1633	2			N	-0-					119
06	1650	N	1347	-0-	-303 B	-0-	1347	2			N	-0-					119
07	1705	N	1241	-0-	-464 B	-0-	1241	2			N	-0-					119
*08	1681	N	1681	-0-	-0- B	-0-	1681	2			N	-0-					119

GEASLIN NW 205 WELL #: 3 RRCID -> 173601 COMPL. DATE 06/21/1999 TOTAL DEPTH 7020 PERF. 5611 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1037	N	1037	-0-	-0- B	-0-	1037	2			Y	-0-					-0-
04	960	N	1230	-0-	270 B	-0-	1230	2			Y	-0-					-0-
05	782	N	782	-0-	-0- B	-0-	780	2	2	9	Y	2	2	8			-0-
06	960	N	655	-0-	-305 B	-0-	655	2			Y	-0-					-0-
07	1080	N	1080	-0-	-0- B	-0-	1080	2			Y	-0-					-0-
*08	1501	N	1501	-0-	-0- B	-0-	1501	2			Y	-0-					-0-

GEASLIN SW 205 WELL #: 9 RRCID -> 176613 COMPL. DATE 02/20/2000 TOTAL DEPTH 7050 PERF. 5620 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	715	N	715	-0-	-0- B	-0-	715	2			N	-0-					-0-
04	690	N	692	-0-	2 B	-0-	692	2			N	-0-					-0-
05	722	N	722	-0-	-0- B	-0-	722	2			N	-0-					-0-
06	701	N	701	-0-	-0- B	-0-	701	2			N	-0-					-0-
07	713	N	700	-0-	-13 B	-0-	700	2			N	-0-					-0-
08	713	N	705	-0-	-8 B	-0-	705	2			N	-0-					-0-

GEASLIN NE 186 WELL #: 8 RRCID -> 177012 COMPL. DATE 03/27/2000 TOTAL DEPTH 6700 PERF. 5314 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
04	150	N	122	-0-	-28 B	-0-	122	2			N	-0-					-0-
05	155	N	123	-0-	-32 B	-0-	123	2			N	-0-					-0-
06	120	N	99	-0-	-21 B	-0-	99	2			N	-0-					-0-
07	124	N	109	-0-	-15 B	-0-	109	2			N	-0-					-0-
08	124	N	102	-0-	-22 B	-0-	102	2			N	-0-					-0-

GEASLIN SW 204 WELL #: 13 RRCID -> 179544 COMPL. DATE 10/02/2000 TOTAL DEPTH 6874 PERF. 5842 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	637	-0-	-14 B	-0-	637	2			N	-0-					33
04	570	N	484	-0-	-86 B	-0-	484	2			N	-0-					33
05	682	N	676	-0-	-6 B	-0-	676	2			N	-0-					33
06	630	N	456	-0-	-174 B	-0-	456	2			N	-0-					33
07	626	N	626	-0-	-0- B	-0-	626	2			N	-0-					33
08	682	N	478	-0-	-204 B	-0-	478	2			N	-0-					33

GEASLIN NE 197 WELL #: 14 RRCID -> 179577 COMPL. DATE 09/09/2000 TOTAL DEPTH 6651 PERF. 4506 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
04	150	N	134	-0-	-16 B	-0-	134	2			N	-0-					-0-
05	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
06	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
07	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
*08	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-

GEASLIN SE 205 WELL #: 11 RRCID -> 179873 COMPL. DATE 10/18/2000 TOTAL DEPTH 7027 PERF. 5844 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1829	N	1499	-0-	-330 B	-0-	1499	2			N	-0-					-0-
04	1530	N	1425	-0-	-105 B	-0-	1425	2			N	-0-					-0-
05	2325	N	1462	-0-	-863 B	-0-	1462	2			N	-0-					-0-
06	1440	N	655	-0-	-785 B	-0-	655	2			N	-0-					-0-
07	1488	N	1209	-0-	-279 B	-0-	1209	2			N	-0-					-0-
08	1457	N	1134	-0-	-323 B	-0-	1134	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NW 206 WELL #: 17 RRCID -> 183980 COMPL. DATE 06/19/2001 TOTAL DEPTH 7000 PERF. 5487 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	857	-0-	-290 B	-0-	857	2			N	-0-					107
04	1110	N	946	-0-	-164 B	-0-	946	2			N	-0-					107
05	868	N	849	-0-	-19 B	-0-	849	2			N	-0-					107
06	840	N	756	-0-	-84 B	-0-	749	2	7	9	N	6	4	8			109
07	1009	N	1009	-0-	-0- B	-0-	1003	2	6	9	N	5					114
08	837	N	791	-0-	-46 B	-0-	789	2	2	9	N	2	1	8			115

GEASLIN NE 205 WELL #: 15 RRCID -> 183982 COMPL. DATE 06/26/2001 TOTAL DEPTH 7100 PERF. 5872 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1769	N	1769	-0-	-0- B	-0-	1769	2			N	-0-					-0-
04	1740	N	1698	-0-	-42 B	-0-	1698	2			N	-0-					-0-
05	1777	N	1777	-0-	-0- B	-0-	1777	2			N	-0-					-0-
06	1710	N	1600	-0-	-110 B	-0-	1600	2			N	-0-					-0-
07	1781	N	1781	-0-	-0- B	-0-	1781	2			N	-0-					-0-
08	1767	N	1710	-0-	-57 B	-0-	1710	2			N	-0-					-0-

GEASLIN NE 204 WELL #: 16 RRCID -> 183984 COMPL. DATE 07/15/2001 TOTAL DEPTH 6928 PERF. 5810 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2325	N	1811	-0-	-514 B	-14251	1811	2			N	-0-					15
04	1650	N	1655	-0-	5 B	-0-	1655	2			N	-0-					15
05	2240	N	2240	-0-	-0- B	-0-	2240	2			N	-0-					15
06	1933	N	1933	-0-	-0- B	-0-	1933	2			N	-0-					15
07	2284	N	2284	-0-	-0- B	-0-	2284	2			N	-0-					15
*08	2261	N	2261	-0-	-0- B	-0-	2260	2	1	9	N	1	1	8			15

BROWN NE "203" WELL #: 4 RRCID -> 184707 COMPL. DATE 08/20/2001 TOTAL DEPTH 6813 PERF. 6200 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	817	-0-	-20 B	-0-	817	2			N	-0-					-0-
04	750	N	757	-0-	7 B	-0-	757	2			N	-0-					-0-
05	813	N	813	-0-	-0- B	-0-	811	2	2	9	N	2	2	8			-0-
06	780	N	709	-0-	-71 B	-0-	709	2			N	-0-					-0-
07	822	N	822	-0-	-0- B	-0-	822	2			N	-0-					-0-
08	806	N	779	-0-	-27 B	-0-	779	2			N	-0-					-0-

GEASLIN NW 198 WELL #: 18 RRCID -> 185647 COMPL. DATE 08/10/2007 TOTAL DEPTH 6842 PERF. 3620 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	198	-0-	-112 B	-0-	198	2			N	-0-					-0-
04	180	N	178	-0-	-2 B	-0-	178	2			N	-0-					-0-
05	217	N	213	-0-	-4 B	-0-	213	2			N	-0-					-0-
06	180	N	90	-0-	-90 B	-0-	90	2			N	-0-					-0-
07	186	N	2	-0-	-184 B	-0-	2	2			N	-0-					-0-
08	217	N	8	-0-	-209 B	-0-	8	2			N	-0-					-0-

GEASLIN SW 205 WELL #: 19 RRCID -> 185648 COMPL. DATE 09/17/2001 TOTAL DEPTH 6800 PERF. 5434 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	893	-0-	-68 B	-0-	893	2			N	-0-					-0-
04	990	N	932	-0-	-58 B	-0-	932	2			N	-0-					-0-
05	1123	N	1123	-0-	-0- B	-0-	1123	2			N	-0-					-0-
06	898	N	898	-0-	-0- B	-0-	898	2			N	-0-					-0-
07	989	N	989	-0-	-0- B	-0-	989	2			N	-0-					-0-
08	1116	N	918	-0-	-198 B	-0-	918	2			N	-0-					-0-

GEASLIN SE 204 WELL #: 21 RRCID -> 185651 COMPL. DATE 09/01/2001 TOTAL DEPTH 6900 PERF. 5824 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					15
04	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					15
05	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					15
06	30	N	12	-0-	-18 B	-0-	12	2			N	-0-					15
07	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					15
08	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					15

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SE 205 WELL #: 20 RRCID -> 185655 COMPL. DATE 09/24/2001 TOTAL DEPTH 6998 PERF. 5444 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1728	N	1728	-0-	-0- B	-0-	1728	2			N	-0-					13
04	1380	N	1479	-0-	99 B	-0-	1479	2			N	-0-					13
05	1549	N	1549	-0-	-0- B	-0-	1549	2			N	-0-					13
06	1680	N	1303	-0-	-377 B	-0-	1303	2			N	-0-					13
07	1598	N	1598	-0-	-0- B	-0-	1598	2			N	-0-					13
08	1550	N	1376	-0-	-174 B	-0-	1375	2	1	9	N	1	1	8			13

GEASLIN NE 206 WELL #: 22 RRCID -> 185661 COMPL. DATE 10/20/2001 TOTAL DEPTH 7060 PERF. 5626 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	205	-0-	-12 B	-0-	205	2			N	-0-					-0-
04	210	N	198	-0-	-12 B	-0-	198	2			N	-0-					-0-
05	217	N	198	-0-	-19 B	-0-	198	2			N	-0-					-0-
06	210	N	149	-0-	-61 B	-0-	149	2			N	-0-					-0-
07	217	N	155	-0-	-62 B	-0-	155	2			N	-0-					-0-
08	186	N	149	-0-	-37 B	-0-	149	2			N	-0-					-0-

BROWN SE 203 WELL #: 5 RRCID -> 185667 COMPL. DATE 10/08/2001 TOTAL DEPTH 6950 PERF. 3850 - 3870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	653	N	653	-0-	-0- B	-0-	653	2			N	-0-					-0-
04	540	N	613	-0-	73 B	-0-	613	2			N	-0-					-0-
05	651	N	650	-0-	-1 B	-0-	648	2	2	9	N	2	2	8			-0-
06	630	N	552	-0-	-78 B	-0-	552	2			N	-0-					-0-
07	663	N	663	-0-	-0- B	-0-	663	2			N	-0-					-0-
08	651	N	618	-0-	-33 B	-0-	618	2			N	-0-					-0-

GEASLIN SE 206 WELL #: 23 RRCID -> 186340 COMPL. DATE 11/08/2001 TOTAL DEPTH 6550 PERF. 5340 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1282	-0-	-51 B	-0-	1282	2			N	-0-					-0-
04	1020	N	1246	-0-	226 B	-0-	1246	2			N	-0-					-0-
05	1209	N	1016	-0-	-193 B	-0-	1016	2			N	-0-					-0-
06	1230	N	747	-0-	-483 B	-0-	744	2	3	9	N	3	3	8			-0-
07	1302	N	1067	-0-	-235 B	-0-	1067	2			N	-0-					-0-
*08	1357	N	1357	-0-	-0- B	-0-	1357	2			N	-0-					-0-

GEASLIN NE 197 WELL #: 24 RRCID -> 186850 COMPL. DATE 12/04/2001 TOTAL DEPTH 6435 PERF. 5966 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1254	-0-	-110 B	-0-	1254	2			N	-0-					-0-
04	1110	N	1161	-0-	51 B	-0-	1161	2			N	-0-					-0-
05	1209	N	1188	-0-	-21 B	-0-	1188	2			N	-0-					-0-
06	1200	N	632	-0-	-568 B	-0-	632	2			N	-0-					-0-
07	1260	N	1260	-0-	-0- B	-0-	1260	2			N	-0-					-0-
08	1178	N	1140	-0-	-38 B	-0-	1140	2			N	-0-					-0-

GEASLIN NW 197 WELL #: 25 RRCID -> 186851 COMPL. DATE 12/09/2001 TOTAL DEPTH 6498 PERF. 4918 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1080	N	1080	-0-	-0- B	-0-	1080	2			N	-0-					-0-
04	810	N	1177	-0-	367 B	-0-	1177	2			N	-0-					-0-
05	868	N	689	-0-	-179 B	-0-	687	2	2	9	N	2	2	8			-0-
06	930	N	622	-0-	-308 B	-0-	622	2			N	-0-					-0-
07	961	N	860	-0-	-101 B	-0-	860	2			N	-0-					-0-
*08	960	N	960	-0-	-0- B	-0-	960	2			N	-0-					-0-

GEASLIN SE 204 WELL #: 32 RRCID -> 186961 COMPL. DATE 12/21/2001 TOTAL DEPTH 7150 PERF. 4042 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1472	N	1472	-0-	-0- B	-0-	1472	2			N	-0-					-0-
04	1380	N	1398	-0-	18 B	-0-	1398	2			N	-0-					-0-
05	1457	N	1456	-0-	-1 B	-0-	1454	2	2	9	N	2	2	8			-0-
06	1410	N	1114	-0-	-296 B	-0-	1114	2			N	-0-					-0-
07	1553	N	1553	-0-	-0- B	-0-	1553	2			N	-0-					-0-
08	1457	N	1377	-0-	-80 B	-0-	1377	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SW 206 WELL #: 26 RRCID -> 186964 COMPL. DATE 11/16/2001 TOTAL DEPTH 6650 PERF. 6262 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-
04	30	N	14	-0-	-16 B	-0-	14	2			N	-0-					-0-
05	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
06	14	N	12	-0-	-2 B	-0-	12	2			N	-0-					-0-
07	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
08	31	N	10	-0-	-21 B	-0-	10	2			N	-0-					-0-

GEASLIN SW 198 WELL #: 30 RRCID -> 188506 COMPL. DATE 01/14/2002 TOTAL DEPTH 6800 PERF. 5440 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	983	-0-	-133 B	-0-	983	2			N	-0-					-0-
04	960	N	944	-0-	-16 B	-0-	944	2			N	-0-					-0-
05	981	N	981	-0-	-0- B	-0-	979	2	2	9	N	2	2	8			-0-
06	960	N	802	-0-	-158 B	-0-	802	2			N	-0-					-0-
07	969	N	969	-0-	-0- B	-0-	969	2			N	-0-					-0-
08	992	N	790	-0-	-202 B	-0-	790	2			N	-0-					-0-

GEASLIN NE 198 WELL #: 28 RRCID -> 188507 COMPL. DATE 03/03/2002 TOTAL DEPTH 7093 PERF. 5600 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	686	-0-	-368 B	-0-	686	2			N	-0-					-0-
04	1080	N	1064	-0-	-16 B	-0-	1064	2			N	-0-					-0-
05	1283	N	1283	-0-	-0- B	-0-	1283	2			N	-0-					-0-
06	1106	N	1106	-0-	-0- B	-0-	1106	2			N	-0-					-0-
07	1085	N	883	-0-	-202 B	-0-	883	2			N	-0-					-0-
08	1271	N	1229	-0-	-42 B	-0-	1229	2			N	-0-					-0-

BROWN SW 210 WELL #: 6 RRCID -> 188508 COMPL. DATE 02/15/2002 TOTAL DEPTH 7159 PERF. 5792 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	1611	-0-	-1 B	-0-	1611	2			N	-0-					-0-
04	1470	N	1493	-0-	23 B	-0-	1493	2			N	-0-					-0-
05	1530	N	1530	-0-	-0- B	-0-	1530	2			N	-0-					-0-
06	1560	N	1122	-0-	-438 B	-0-	1122	2			N	-0-					-0-
07	1550	N	1512	-0-	-38 B	-0-	1512	2			N	-0-					-0-
08	1519	N	1490	-0-	-29 B	-0-	1490	2			N	-0-					-0-

BROWN NW 203 WELL #: 9X RRCID -> 188512 COMPL. DATE 02/28/2002 TOTAL DEPTH 7115 PERF. 5760 - 5984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	615	-0-	-5 B	-0-	615	2			N	-0-					-0-
04	720	N	552	-0-	-168 B	-0-	552	2			N	-0-					-0-
05	310	N	177	-0-	-133 B	-0-	177	2			N	-0-					-0-
06	1070	N	1070	-0-	-0- B	-0-	1070	2			N	-0-					-0-
07	1241	N	1241	-0-	-0- B	-0-	1241	2			N	-0-					-0-
*08	1159	N	1159	-0-	-0- B	-0-	1159	2			N	-0-					-0-

GEASLIN SW 204 WELL #: 31 RRCID -> 190056 COMPL. DATE 07/25/2002 TOTAL DEPTH 6863 PERF. 5800 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	1583	-0-	-29 B	-0-	1583	2			N	-0-					-0-
04	1470	N	1530	-0-	60 B	-0-	1530	2			N	-0-					-0-
05	1597	N	1597	-0-	-0- B	-0-	1595	2	2	9	N	2	2	8			-0-
06	1530	N	1299	-0-	-231 B	-0-	1299	2			N	-0-					-0-
07	1581	N	1126	-0-	-455 B	-0-	1126	2			N	-0-					-0-
08	1612	N	1392	-0-	-220 B	-0-	1392	2			N	-0-					-0-

GEASLIN NW 198 WELL #: 33 RRCID -> 190108 COMPL. DATE 04/04/2002 TOTAL DEPTH 7100 PERF. 5370 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
04	360	N	375	-0-	15 B	-0-	375	2			N	-0-					-0-
05	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
06	360	N	344	-0-	-16 B	-0-	344	2			N	-0-					-0-
07	403	N	362	-0-	-41 B	-0-	362	2			N	-0-					-0-
08	372	N	357	-0-	-15 B	-0-	357	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

MONROE SE 186 WELL #: 2 RRCID -> 190109 COMPL. DATE 04/08/2002 TOTAL DEPTH 6502 PERF. 5260 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	340	-0-	-1 B	-0-	340	2			N	-0-					-0-
04	330	N	333	-0-	3 B	-0-	333	2			N	-0-					-0-
05	485	N	485	-0-	-0- B	-0-	485	2			N	-0-					-0-
06	330	N	309	-0-	-21 B	-0-	309	2			N	-0-					-0-
07	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
08	403	N	351	-0-	-52 B	-0-	351	2			N	-0-					-0-

MONROE NW 181 WELL #: 3 RRCID -> 190111 COMPL. DATE 05/25/2002 TOTAL DEPTH 6593 PERF. 5230 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
04	300	N	311	-0-	11 B	-0-	311	2			N	-0-					-0-
05	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
06	300	N	226	-0-	-74 B	-0-	226	2			N	-0-					-0-
07	310	N	200	-0-	-110 B	-0-	200	2			N	-0-					-0-
08	310	N	194	-0-	-116 B	-0-	194	2			N	-0-					-0-

MOBLEY 2 STATE WELL #: 4 RRCID -> 190112 COMPL. DATE 05/04/2002 TOTAL DEPTH 7188 PERF. 6940 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1197	N	1197	-0-	-0- B	-0-	1197	2			N	-0-					-0-
04	960	N	1119	-0-	159 B	-0-	1119	2			N	-0-					-0-
05	1173	N	1173	-0-	-0- B	-0-	1173	2			N	-0-					-0-
06	960	N	906	-0-	-54 B	-0-	906	2			N	-0-					-0-
07	1235	N	1235	-0-	-0- B	-0-	1235	2			N	-0-					-0-
*08	1168	N	1168	-0-	-0- B	-0-	1168	2			N	-0-					-0-

MOBLEY 35 WELL #: 5 RRCID -> 190422 COMPL. DATE 07/19/2002 TOTAL DEPTH 6952 PERF. 5900 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	521	N	521	-0-	-0- B	-0-	521	2			N	-0-					-0-
04	810	N	502	-0-	-308 B	-0-	502	2			N	-0-					-0-
05	512	N	512	-0-	-0- B	-0-	510	2	2	9	N	2	2	8			-0-
06	510	N	461	-0-	-49 B	-0-	461	2			N	-0-					-0-
07	527	N	479	-0-	-48 B	-0-	479	2			N	-0-					-0-
08	527	N	462	-0-	-65 B	-0-	462	2			N	-0-					-0-

BROWN SE 211 WELL #: 2 RRCID -> 191252 COMPL. DATE 09/16/2002 TOTAL DEPTH 6921 PERF. 5982 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	912	N	912	-0-	-0- B	-0-	912	2			N	-0-					-0-
04	720	N	832	-0-	112 B	-0-	832	2			N	-0-					-0-
05	1023	N	878	-0-	-145 B	-0-	876	2	2	9	N	2	2	8			-0-
06	870	N	612	-0-	-258 B	-0-	612	2			N	-0-					-0-
07	949	N	949	-0-	-0- B	-0-	949	2			N	-0-					-0-
08	868	N	832	-0-	-36 B	-0-	832	2			N	-0-					-0-

GEASLIN NE 199 WELL #: 36 RRCID -> 191253 COMPL. DATE 08/16/2002 TOTAL DEPTH 7014 PERF. 6066 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	430	-0-	-97 B	-0-	430	2			N	-0-					-0-
04	480	N	439	-0-	-41 B	-0-	439	2			N	-0-					-0-
05	465	N	414	-0-	-51 B	-0-	414	2			N	-0-					-0-
06	420	N	285	-0-	-135 B	-0-	285	2			N	-0-					-0-
07	465	N	351	-0-	-114 B	-0-	351	2			N	-0-					-0-
*08	419	N	419	-0-	-0- B	-0-	418	2	1	9	N	1	1	8			-0-

BROWN NW 210 WELL #: 11 RRCID -> 191256 COMPL. DATE 08/01/2002 TOTAL DEPTH 7365 PERF. 5973 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
04	300	N	276	-0-	-24 B	-0-	276	2			N	-0-					-0-
05	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
06	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
07	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
08	310	N	294	-0-	-16 B	-0-	294	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
MOBLEY 2 STATE WELL #: 8 RRCID -> 191258 COMPL. DATE 09/07/2002 TOTAL DEPTH 7212 PERF. 5280 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
04	180	N	177	-0-	-3 B	-0-	174	2	3	9	N	3	3	8			-0-
05	186	N	184	-0-	-2 B	-0-	184	2			N	-0-					-0-
06	180	N	169	-0-	-11 B	-0-	169	2			N	-0-					-0-
07	186	N	181	-0-	-5 B	-0-	181	2			N	-0-					-0-
08	186	N	161	-0-	-25 B	-0-	161	2			N	-0-					-0-

MONROE SE 187 WELL #: 6 RRCID -> 191259 COMPL. DATE 08/14/2002 TOTAL DEPTH 6602 PERF. 5010 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	740	N	740	-0-	-0- B	-0-	740	2			N	-0-					-0-
04	690	N	409	-0-	-281 B	-0-	409	2			N	-0-					-0-
05	759	N	759	-0-	-0- B	-0-	757	2	2	9	N	2	2	8			-0-
06	720	N	386	-0-	-334 B	-0-	386	2			N	-0-					-0-
07	748	N	748	-0-	-0- B	-0-	748	2			N	-0-					-0-
08	744	N	408	-0-	-336 B	-0-	408	2			N	-0-					-0-

MONROE NE 180 WELL #: 5 RRCID -> 191657 COMPL. DATE 08/27/2002 TOTAL DEPTH 6309 PERF. 4506 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	670	-0-	-43 B	-0-	670	2			N	-0-					-0-
04	690	N	631	-0-	-59 B	-0-	631	2			N	-0-					-0-
05	682	N	648	-0-	-34 B	-0-	648	2			N	-0-					-0-
06	660	N	609	-0-	-51 B	-0-	609	2			N	-0-					-0-
07	651	N	638	-0-	-13 B	-0-	638	2			N	-0-					-0-
08	651	N	618	-0-	-33 B	-0-	618	2			N	-0-					-0-

BROWN SW 202 WELL #: 8 RRCID -> 191658 COMPL. DATE 09/19/2002 TOTAL DEPTH 6773 PERF. 5660 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1157	-0-	-21 B	-0-	1157	2			N	-0-					-0-
04	1020	N	1109	-0-	89 B	-0-	1109	2			N	-0-					-0-
05	1209	N	1161	-0-	-48 B	-0-	1161	2			N	-0-					-0-
06	1110	N	1004	-0-	-106 B	-0-	1004	2			N	-0-					-0-
07	1228	N	1228	-0-	-0- B	-0-	1228	2			N	-0-					-0-
*08	1172	N	1172	-0-	-0- B	-0-	1172	2			N	-0-					-0-

BROWN SW 223 WELL #: 12 RRCID -> 192657 COMPL. DATE 10/05/2002 TOTAL DEPTH 7562 PERF. 6578 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	4	4	8			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN NE 204 WELL #: 5 RRCID -> 192658 COMPL. DATE 10/28/2002 TOTAL DEPTH 7115 PERF. 6106 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1439	-0-	-49 B	-0-	1439	2			N	-0-					-0-
04	1320	N	1360	-0-	40 B	-0-	1357	2	3	9	N	3	3	8			-0-
05	1395	N	1321	-0-	-74 B	-0-	1319	2	2	9	N	2	2	8			-0-
06	1380	N	1275	-0-	-105 B	-0-	1275	2			N	-0-					-0-
07	1395	N	1322	-0-	-73 B	-0-	1322	2			N	-0-					-0-
08	1333	N	1230	-0-	-103 B	-0-	1230	2			N	-0-					-0-

GEASLIN NW 205 WELL #: 38 RRCID -> 192660 COMPL. DATE 08/16/2007 TOTAL DEPTH 7396 PERF. 3925 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
04	90	N	92	-0-	2 B	-0-	92	2			N	-0-					-0-
05	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
06	90	N	50	-0-	-40 B	-0-	50	2			N	-0-					-0-
07	93	N	89	-0-	-4 B	-0-	89	2			N	-0-					-0-
08	93	N	68	-0-	-25 B	-0-	68	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
MONROE SW 187 WELL #: 7 RRCID -> 192662 COMPL. DATE 11/02/2002 TOTAL DEPTH 6518 PERF. 4702 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3224	X	2984	-0-	-240 B	-0-	2984	2			N	-0-					35
04	3120	X	2877	-0-	-243 B	-0-	2877	2			N	-0-					35
05	3224	X	2895	-0-	-329 B	-0-	2895	2			N	-0-					35
06	3030	X	2437	-0-	-593 B	-0-	2437	2			N	-0-					35
07	2976	X	2911	-0-	-65 B	-0-	2911	2			N	-0-					35
08	2976	X	2559	-0-	-417 B	-0-	2559	2			N	-0-					35

BROWN NW 200 WELL #: 19 RRCID -> 192665 COMPL. DATE 11/16/2002 TOTAL DEPTH 7193 PERF. 5960 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
04	300	N	339	-0-	39 B	-0-	339	2			N	-0-					-0-
05	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
06	330	N	327	-0-	-3 B	-0-	327	2			N	-0-					-0-
07	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-
08	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-

BROWN SW 212 WELL #: 14 RRCID -> 192782 COMPL. DATE 11/22/2002 TOTAL DEPTH 7396 PERF. 6750 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1860	N	1847	-0-	-13 B	-0-	1847	2			N	-0-					-0-
04	1800	N	1947	-0-	147 B	-0-	1947	2			N	-0-					-0-
05	1860	N	1697	-0-	-163 B	-0-	1695	2	2	9	N	2	2	8			-0-
06	1800	N	1381	-0-	-419 B	-0-	1381	2			N	-0-					-0-
07	1860	N	1774	-0-	-86 B	-0-	1774	2			N	-0-					-0-
08	1705	N	1449	-0-	-256 B	-0-	1449	2			N	-0-					-0-

GEASLIN NE 197 WELL #: 39 RRCID -> 192910 COMPL. DATE 12/06/2002 TOTAL DEPTH 6421 PERF. 5258 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	967	-0-	-87 B	-0-	967	2			N	-0-					-0-
04	900	N	921	-0-	21 B	-0-	921	2			N	-0-					-0-
05	975	N	975	-0-	-0- B	-0-	973	2	2	9	N	2	2	8			-0-
06	930	N	804	-0-	-126 B	-0-	804	2			N	-0-					-0-
07	961	N	896	-0-	-65 B	-0-	896	2			N	-0-					-0-
08	961	N	877	-0-	-84 B	-0-	877	2			N	-0-					-0-

BROWN SW 203 WELL #: 3 RRCID -> 193902 COMPL. DATE 02/23/2003 TOTAL DEPTH 7304 PERF. 5970 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	235	-0-	-13 B	-0-	235	2			N	-0-					-0-
04	240	N	222	-0-	-18 B	-0-	222	2			N	-0-					-0-
05	248	N	228	-0-	-20 B	-0-	228	2			N	-0-					-0-
06	240	N	217	-0-	-23 B	-0-	217	2			N	-0-					-0-
07	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
*08	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-

GEASLIN NE 199 WELL #: 34 RRCID -> 193904 COMPL. DATE 07/04/2007 TOTAL DEPTH 7021 PERF. 3839 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	261	-0-	-173 B	-0-	261	2			N	-0-					-0-
04	300	N	2	-0-	-298 B	-0-	2	2			N	-0-					-0-
05	696	N	696	-0-	-0- B	-0-	696	2			N	-0-					-0-
06	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-
07	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
08	558	N	331	-0-	-227 B	-0-	331	2			N	-0-					-0-

MONROE NW 180 WELL #: 9 RRCID -> 193908 COMPL. DATE 03/02/2003 TOTAL DEPTH 5843 PERF. 4906 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1099	-0-	-17 B	-0-	1097	2	2	9	N	2	2	8			-0-
04	780	N	986	-0-	206 B	-0-	986	2			N	-0-					-0-
05	1116	N	1070	-0-	-46 B	-0-	1068	2	2	9	N	2	2	8			-0-
06	1050	N	856	-0-	-194 B	-0-	856	2			N	-0-					-0-
07	1115	N	1115	-0-	-0- B	-0-	1114	2	1	9	N	1	1	8			-0-
08	1085	N	1060	-0-	-25 B	-0-	1060	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

MONROE SW 187 WELL #: 8 RRCID -> 193909 COMPL. DATE 03/12/2003 TOTAL DEPTH 6100 PERF. 550 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	622	-0-	-91 B	-0-	621	2	1	9	N	1	1	8			-0-
04	570	N	608	-0-	38 B	-0-	605	2	3	9	N	3	3	8			-0-
05	620	N	542	-0-	-78 B	-0-	540	2	2	9	N	2	2	8			-0-
06	600	N	412	-0-	-188 B	-0-	412	2			N	-0-					-0-
07	620	N	540	-0-	-80 B	-0-	540	2			N	-0-					-0-
*08	576	N	576	-0-	-0- B	-0-	576	2			N	-0-					-0-

MONROE SW 187 WELL #: 10 RRCID -> 195247 COMPL. DATE 05/19/2003 TOTAL DEPTH 6200 PERF. 5290 - 6056

03	496	N	486	-0-	-10 B	-0-	486	3			N	-0-					-0-
04	480	N	468	-0-	-12 B	-0-	468	3			N	-0-					-0-
05	567	N	567	-0-	-0- B	-0-	565	3	2	9	N	2	2	8			-0-
06	480	N	470	-0-	-10 B	-0-	470	3			N	-0-					-0-
07	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
*08	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-

GEASLIN NE 205 WELL #: 40 RRCID -> 195249 COMPL. DATE 04/01/2003 TOTAL DEPTH 7398 PERF. 6034 - 6864

03	1271	N	1159	-0-	-112 B	-0-	1159	2			N	-0-					-0-
04	1200	N	1137	-0-	-63 B	-0-	1137	2			N	-0-					-0-
05	1209	N	1171	-0-	-38 B	-0-	1171	2			N	-0-					-0-
06	1110	N	978	-0-	-132 B	-0-	978	2			N	-0-					-0-
07	1260	N	1260	-0-	-0- B	-0-	1260	2			N	-0-					-0-
08	1178	N	1113	-0-	-65 B	-0-	1113	2			N	-0-					-0-

BROWN NW 202 WELL #: 28 RRCID -> 195250 COMPL. DATE 07/23/2007 TOTAL DEPTH 7021 PERF. 3240 - 5604

03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

GEASLIN NW 205 WELL #: 41 RRCID -> 195254 COMPL. DATE 04/26/2003 TOTAL DEPTH 7171 PERF. 5604 - 6588

03	620	N	556	-0-	-64 B	-0-	556	2			N	-0-					-0-
04	330	N	565	-0-	235 B	-0-	565	2			N	-0-					-0-
05	599	N	599	-0-	-0- B	-0-	599	2			N	-0-					-0-
06	540	N	315	-0-	-225 B	-0-	315	2			N	-0-					-0-
07	589	N	448	-0-	-141 B	-0-	448	2			N	-0-					-0-
08	589	N	585	-0-	-4 B	-0-	585	2			N	-0-					-0-

GEASLIN SW 205 WELL #: 43 RRCID -> 195255 COMPL. DATE 05/14/2003 TOTAL DEPTH 7023 PERF. 5343 - 6254

03	372	N	326	-0-	-46 B	-0-	326	3			N	-0-					-0-
04	450	N	358	-0-	-92 B	-0-	358	3			N	-0-					-0-
05	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
06	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
07	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
*08	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-

GEASLIN NE 205 WELL #: 44 RRCID -> 195259 COMPL. DATE 04/23/2003 TOTAL DEPTH 6843 PERF. 5830 - 5870

03	1940	N	1940	-0-	-0- B	-0-	1940	2			N	-0-					29
04	1620	N	1736	-0-	116 B	-0-	1736	2			N	-0-					29
05	1948	N	1948	-0-	-0- B	-0-	1946	2	2	9	N	2	2	8			29
06	1650	N	1400	-0-	-250 B	-0-	1400	2			N	-0-					29
07	1705	N	1594	-0-	-111 B	-0-	1594	2			N	-0-					29
08	1705	N	1400	-0-	-305 B	-0-	1400	2			N	-0-					29

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN NW 198 WELL #: 42 RRCID -> 195913 COMPL. DATE 06/07/2003 TOTAL DEPTH 6844 PERF. 5528 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1036	-0-	-49 B	-0-	1036	2			N	-0-					-0-
04	1080	N	1101	-0-	21 B	-0-	1101	2			N	-0-					-0-
05	1147	N	1135	-0-	-12 B	-0-	1135	2			N	-0-					-0-
06	1058	N	1058	-0-	-0- B	-0-	1058	2			N	-0-					-0-
07	1147	N	1128	-0-	-19 B	-0-	1128	2			N	-0-					-0-
08	1147	N	1041	-0-	-106 B	-0-	1041	2			N	-0-					-0-

GEASLIN SE "205" WELL #: 45 RRCID -> 198453 COMPL. DATE 09/16/2003 TOTAL DEPTH 6717 PERF. 5814 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	838	-0-	-61 B	-0-	13	1	825	2	N	-0-					-0-
04	930	N	809	-0-	-121 B	-0-	36	1	773	2	N	-0-					-0-
05	837	N	816	-0-	-21 B	-0-	13	1	801	2	N	2	2	8			-0-
							2	9									
06	810	N	564	-0-	-246 B	-0-	564	2			N	-0-					-0-
07	837	N	809	-0-	-28 B	-0-	809	2			N	-0-					-0-
*08	833	N	833	-0-	-0- B	-0-	27	1	806	2	N	-0-					-0-

GEASLIN SW "204" WELL #: 48 RRCID -> 199780 COMPL. DATE 10/04/2003 TOTAL DEPTH 7021 PERF. 5838 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	189	-0-	-28 B	-0-	189	3			N	-0-					-0-
04	210	N	169	-0-	-41 B	-0-	169	3			N	-0-					-0-
05	186	N	166	-0-	-20 B	-0-	166	3			N	-0-					-0-
06	180	N	142	-0-	-38 B	-0-	142	3			N	-0-					-0-
07	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
*08	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-

GEASLIN SW "204" WELL #: 49 RRCID -> 199782 COMPL. DATE 09/21/2003 TOTAL DEPTH 7030 PERF. 5769 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1099	-0-	-79 B	-0-	1099	2			N	-0-					29
04	1080	N	1066	-0-	-14 B	-0-	1066	2			N	-0-					29
05	1178	N	1089	-0-	-89 B	-0-	1089	2			N	-0-					29
06	1050	N	973	-0-	-77 B	-0-	973	2			N	-0-					29
07	1116	N	886	-0-	-230 B	-0-	886	2			N	-0-					29
08	1085	N	1046	-0-	-39 B	-0-	1046	2			N	-0-					29

GEASLIN SE "206" WELL #: 51 RRCID -> 199784 COMPL. DATE 10/02/2003 TOTAL DEPTH 6804 PERF. 5640 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
04	150	N	129	-0-	-21 B	-0-	129	2			N	-0-					-0-
05	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					-0-
06	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
07	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
08	155	N	91	-0-	-64 B	-0-	91	2			N	-0-					-0-

GEASLIN SE "206" WELL #: 53 RRCID -> 199786 COMPL. DATE 11/11/2003 TOTAL DEPTH 6810 PERF. 5340 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	N	1977	-0-	-100 B	-0-	1977	2			N	-0-					-0-
04	1920	N	1861	-0-	-59 B	-0-	1861	2			N	-0-					-0-
05	1953	N	1891	-0-	-62 B	-0-	1891	2			N	-0-					-0-
06	1920	N	1383	-0-	-537 B	-0-	1383	2			N	-0-					-0-
07	2109	N	2109	-0-	-0- B	-0-	2109	2			N	-0-					-0-
08	1891	N	1837	-0-	-54 B	-0-	1837	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NE "210" WELL #: 22 RRCID -> 200893 COMPL. DATE 10/31/2003 TOTAL DEPTH 7575 PERF. 6700 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	319	N	319	-0-	-0-	B	-0-	319	2			N	-0-					-0-
04	300	N	299	-0-	-1	B	-0-	299	2			N	-0-					-0-
05	315	N	315	-0-	-0-	B	-0-	315	2			N	-0-					-0-
06	301	N	301	-0-	-0-	B	-0-	301	2			N	-0-					-0-
07	310	N	306	-0-	-4	B	-0-	306	2			N	-0-					-0-
08	310	N	296	-0-	-14	B	-0-	296	2			N	-0-					-0-

GEASLIN SW "198" WELL #: 57 RRCID -> 201184 COMPL. DATE 02/24/2004 TOTAL DEPTH 6600 PERF. 5258 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	264	-0-	-15	B	-0-	264	2			N	-0-					-0-
04	270	N	252	-0-	-18	B	-0-	252	2			N	-0-					-0-
05	279	N	259	-0-	-20	B	-0-	259	2			N	-0-					-0-
06	270	N	212	-0-	-58	B	-0-	212	2			N	-0-					-0-
07	260	N	260	-0-	-0-	B	-0-	260	2			N	-0-					-0-
08	248	N	243	-0-	-5	B	-0-	243	2			N	-0-					-0-

GEASLIN SW "198" WELL #: 47 RRCID -> 201191 COMPL. DATE 12/20/2003 TOTAL DEPTH 6665 PERF. 5358 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	583	-0-	-6	B	-0-	583	2			N	-0-					-0-
04	570	N	578	-0-	8	B	-0-	578	2			N	-0-					-0-
05	620	N	599	-0-	-21	B	-0-	599	2			N	-0-					-0-
06	570	N	539	-0-	-31	B	-0-	539	2			N	-0-					-0-
07	589	N	567	-0-	-22	B	-0-	567	2			N	-0-					-0-
08	589	N	572	-0-	-17	B	-0-	572	2			N	-0-					-0-

MONROE NE "179" WELL #: 11 RRCID -> 201196 COMPL. DATE 10/27/2003 TOTAL DEPTH 5896 PERF. 4784 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	344	-0-	-28	B	-65418	344	2			N	-0-					-0-
04	330	N	261	-0-	-69	B	-0-	261	2			N	-0-					-0-
05	372	N	332	-0-	-40	B	-0-	332	2			N	-0-					-0-
06	330	N	316	-0-	-14	B	-0-	316	2			N	-0-					-0-
07	331	N	331	-0-	-0-	B	-0-	331	2			N	-0-					-0-
08	341	N	335	-0-	-6	B	-0-	335	2			N	-0-					-0-

MONROE NE "179" WELL #: 15 RRCID -> 202198 COMPL. DATE 03/28/2004 TOTAL DEPTH 5450 PERF. 4690 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	256	-0-	-85	B	-0-	256	2			N	-0-					-0-
04	270	N	210	-0-	-60	B	-0-	210	2			N	-0-					-0-
05	279	N	150	-0-	-129	B	-0-	150	2			N	-0-					-0-
06	240	N	80	-0-	-160	B	-0-	80	2			N	-0-					-0-
07	217	N	203	-0-	-14	B	-0-	203	2			N	-0-					-0-
*08	232	N	232	-0-	-0-	B	-0-	232	2			N	-0-					-0-

BROWN SE "210" WELL #: 20 RRCID -> 203691 COMPL. DATE 02/18/2004 TOTAL DEPTH 7500 PERF. 6110 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2232	N	2049	-0-	-183	B	-0-	2049	2			N	-0-					49
04	1901	N	1901	-0-	-0-	B	-0-	1898	2	3	9	N	3	3	8			49
05	1886	N	1886	-0-	-0-	B	-0-	1886	2			N	-0-					49
06	1980	N	1280	-0-	-700	B	-0-	1280	2			N	-0-					49
07	2133	N	2133	-0-	-0-	B	-0-	2132	2	1	9	N	1	1	8			49
08	1891	N	1884	-0-	-7	B	-0-	1884	2			N	-0-					49

BROWN SW "210" WELL #: 33 RRCID -> 203693 COMPL. DATE 07/29/2004 TOTAL DEPTH 6870 PERF. 5696 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	264	-0-	-15	B	-0-	264	2			N	-0-					82
04	270	N	250	-0-	-20	B	-0-	250	2			N	-0-					82
05	272	N	272	-0-	-0-	B	-0-	272	2			N	-0-					82
06	270	N	215	-0-	-55	B	-0-	215	2			N	-0-					82
07	280	N	280	-0-	-0-	B	-0-	280	2			N	-0-					82
08	279	N	269	-0-	-10	B	-0-	259	2	10	9	N	9					91

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN NW "197" WELL #: 59 RRCID -> 203698 COMPL. DATE 05/22/2004 TOTAL DEPTH 6497 PERF. 5650 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	889	-0-	-10 B	-0-	889	2			N	-0-					-0-
04	450	N	995	-0-	545 B	-0-	995	2			N	-0-					-0-
05	933	N	933	-0-	-0- B	-0-	933	2			N	-0-					-0-
06	870	N	554	-0-	-316 B	-0-	550	2	4	9	N	4	4	8			-0-
07	961	N	888	-0-	-73 B	-0-	888	2			N	-0-					-0-
08	930	N	861	-0-	-69 B	-0-	861	2			N	-0-					-0-

BROWN NW "211" WELL #: 32 RRCID -> 203700 COMPL. DATE 07/13/2004 TOTAL DEPTH 7453 PERF. 6226 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	84	-0-	-9 B	-0-	84	2			N	-0-					-0-
04	60	N	82	-0-	22 B	-0-	82	2			N	-0-					-0-
05	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
06	90	N	50	-0-	-40 B	-0-	50	2			N	-0-					-0-
07	93	N	84	-0-	-9 B	-0-	84	2			N	-0-					-0-
08	93	N	78	-0-	-15 B	-0-	78	2			N	-0-					-0-

MONROE SW "186" WELL #: 14 RRCID -> 203701 COMPL. DATE 06/13/2004 TOTAL DEPTH 6040 PERF. 5010 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	408	-0-	-212 B	-0-	408	2			N	-0-					-0-
04	510	N	358	-0-	-152 B	-0-	358	2			N	-0-					-0-
05	434	N	368	-0-	-66 B	-0-	368	2			N	-0-					-0-
06	390	N	321	-0-	-69 B	-0-	321	2			N	-0-					-0-
07	372	N	344	-0-	-28 B	-0-	344	2			N	-0-					-0-
08	372	N	330	-0-	-42 B	-0-	330	2			N	-0-					-0-

GEASLIN NE "204" WELL #: 46 RRCID -> 203703 COMPL. DATE 04/23/2004 TOTAL DEPTH 6996 PERF. 5852 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	784	-0-	-115 B	-0-	770	2	14	9	N	13					112
04	780	N	875	-0-	95 B	-0-	845	2	30	9	N	27					139
05	864	N	864	-0-	-0- B	-0-	836	2	28	9	N	25					164
06	750	N	655	-0-	-95 B	-0-	624	2	31	9	N	28					192
07	899	N	898	-0-	-1 B	-0-	867	2	31	9	N	28	168	1			52
08	868	N	783	-0-	-85 B	-0-	764	2	19	9	N	17					69

BROWN SW "211" WELL #: 31 RRCID -> 205428 COMPL. DATE 05/02/2004 TOTAL DEPTH 7500 PERF. 6180 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
04	120	N	84	-0-	-36 B	-0-	84	2			N	-0-					-0-
05	124	N	78	-0-	-46 B	-0-	78	2			N	-0-					-0-
06	90	N	55	-0-	-35 B	-0-	51	2	4	9	N	4	4	8			-0-
07	93	N	57	-0-	-36 B	-0-	57	2			N	-0-					-0-
08	93	N	46	-0-	-47 B	-0-	46	2			N	-0-					-0-

MONROE NE "180" WELL #: 16 RRCID -> 205488 COMPL. DATE 04/11/2004 TOTAL DEPTH 5600 PERF. 4106 - 4530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
04	60	N	79	-0-	19 B	-0-	79	2			N	-0-					-0-
05	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
06	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
07	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
*08	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-

MONROE NE "180" WELL #: 18 RRCID -> 206284 COMPL. DATE 05/29/2004 TOTAL DEPTH 6203 PERF. 5226 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3069	X	2925	-0-	-144 B	-0-	2924	2	1	9	N	1	1	8			-0-
04	2970	X	2819	-0-	-151 B	-0-	2816	2	3	9	N	3	3	8			-0-
05	3069	X	2938	-0-	-131 B	-0-	2936	2	2	9	N	2	2	8			-0-
06	2820	X	2256	-0-	-564 B	-0-	2256	2			N	-0-					-0-
07	2914	X	2841	-0-	-73 B	-0-	2841	2			N	-0-					-0-
08	2945	X	2615	-0-	-330 B	-0-	2614	2	1	9	N	1	1	8			-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

MONROE SE "180" WELL #: 21 RRCID -> 207122 COMPL. DATE 10/09/2004 TOTAL DEPTH 6105 PERF. 5268 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	161	N	161	-0-	-0-	B	-0-	161	2			N	-0-					49
04	210	N	157	-0-	-53	B	-0-	157	2			N	-0-					49
05	164	N	164	-0-	-0-	B	-0-	164	2			N	-0-					49
06	150	N	144	-0-	-6	B	-0-	144	2			N	-0-					49
07	163	N	163	-0-	-0-	B	-0-	163	2			N	-0-					49
08	155	N	147	-0-	-8	B	-0-	147	2			N	-0-					49

MONROE SE "188" WELL #: 19 RRCID -> 207124 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4870 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	486	-0-	-103	B	-0-	486	2			N	-0-					-0-
04	540	N	436	-0-	-104	B	-0-	436	2			N	-0-					-0-
05	527	N	416	-0-	-111	B	-0-	416	2			N	-0-					-0-
06	480	N	247	-0-	-233	B	-0-	247	2			N	-0-					-0-
07	465	N	412	-0-	-53	B	-0-	412	2			N	-0-					-0-
08	403	N	325	-0-	-78	B	-0-	325	2			N	-0-					-0-

GEASLIN 198 WELL #: 5 RRCID -> 207277 COMPL. DATE 04/28/2004 TOTAL DEPTH 6977 PERF. 5654 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1705	N	1696	-0-	-9	B	-736	1696	2			N	-0-					103
04	1650	N	1618	-0-	-32	B	-0-	1618	2			N	-0-					103
05	1705	N	1649	-0-	-56	B	-0-	1649	2			N	-0-					103
06	1650	N	1509	-0-	-141	B	-0-	1509	2			N	-0-					103
07	1680	N	1680	-0-	-0-	B	-0-	1680	2			N	-0-					103
*08	1647	N	1647	-0-	-0-	B	-0-	1647	2			N	-0-					103

MONROE SE "187" WELL #: 20 RRCID -> 207335 COMPL. DATE 08/15/2004 TOTAL DEPTH 5657 PERF. 4596 - 4918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	N	1693	-0-	-74	B	-0-	1693	2			N	-0-					-0-
04	1590	N	1620	-0-	30	B	-0-	1620	2			N	-0-					-0-
05	1705	N	1669	-0-	-36	B	-0-	1667	2	2	9	N	2	2	8			-0-
06	1650	N	1429	-0-	-221	B	-0-	1429	2			N	-0-					-0-
07	1761	N	1761	-0-	-0-	B	-0-	1761	2			N	-0-					-0-
08	1674	N	1639	-0-	-35	B	-0-	1639	2			N	-0-					-0-

GEASLIN SW "205" WELL #: 63 RRCID -> 207371 COMPL. DATE 10/30/2004 TOTAL DEPTH 6875 PERF. 5560 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	774	-0-	-94	B	-0-	774	2			N	-0-					-0-
04	660	N	772	-0-	112	B	-0-	772	2			N	-0-					-0-
05	734	N	734	-0-	-0-	B	-0-	734	2			N	-0-					-0-
06	750	N	410	-0-	-340	B	-0-	410	2			N	-0-					-0-
07	869	N	869	-0-	-0-	B	-0-	869	2			N	-0-					-0-
*08	826	N	826	-0-	-0-	B	-0-	825	2	1	9	N	1	1	8			-0-

MONROE NE "179" WELL #: 17 RRCID -> 207372 COMPL. DATE 10/26/2004 TOTAL DEPTH 5785 PERF. 5180 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GEASLIN WELL #: 1973 RRCID -> 207431 COMPL. DATE 02/27/2004 TOTAL DEPTH 6331 PERF. 5064 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	222	N	222	-0-	-0-	B	-0-	222	2			N	-0-					-0-
04	210	N	212	-0-	2	B	-0-	212	2			N	-0-					-0-
05	248	N	241	-0-	-7	B	-0-	241	2			N	-0-					-0-
06	210	N	198	-0-	-12	B	-0-	198	2			N	-0-					-0-
07	217	N	204	-0-	-13	B	-0-	204	2			N	-0-					-0-
08	248	N	189	-0-	-59	B	-0-	189	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN NW "187" WELL #: 7 RRCID -> 208285 COMPL. DATE 12/10/2004 TOTAL DEPTH 6450 PERF. 5254 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	90	-0-	-96 B	-0-	90	2			N	-0-					75
04	180	N	60	-0-	-120 B	-0-	60	2			N	-0-					75
05	124	N	92	-0-	-32 B	-0-	92	2			N	-0-					75
06	633	N	633	-0-	-0- B	-0-	629	2	4	9	N	4	4	8			75
07	1026	N	1026	-0-	-0- B	-0-	1026	2			N	-0-					75
*08	813	N	813	-0-	-0- B	-0-	813	2			N	-0-					75

GEASLIN NE "204" WELL #: 64 RRCID -> 208287 COMPL. DATE 11/17/2004 TOTAL DEPTH 7234 PERF. 5814 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2232	N	2166	-0-	-66 B	-0-	2166	2			N	-0-					-0-
04	1950	N	2077	-0-	127 B	-0-	2077	2			N	-0-					-0-
05	2149	N	2149	-0-	-0- B	-0-	2149	2			N	-0-					-0-
06	2100	N	1803	-0-	-297 B	-0-	1803	2			N	-0-					-0-
07	2277	N	2277	-0-	-0- B	-0-	2277	2			N	-0-					-0-
08	2139	N	2052	-0-	-87 B	-0-	2052	2			N	-0-					-0-

BROWN NE "212" WELL #: 25 RRCID -> 211836 COMPL. DATE 06/24/2005 TOTAL DEPTH 7400 PERF. 6524 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1224	-0-	-202 B	-0-	1224	2			N	-0-					-0-
04	1410	N	1020	-0-	-390 B	-0-	1020	2			N	-0-					-0-
05	1364	N	1129	-0-	-235 B	-0-	1129	2			N	-0-					-0-
06	1170	N	1164	-0-	-6 B	-0-	1164	2			N	-0-					-0-
07	1377	N	1377	-0-	-0- B	-0-	1377	2			N	-0-					-0-
08	1116	N	1094	-0-	-22 B	-0-	1094	2			N	-0-					-0-

GEASLIN NE "198" WELL #: 54 RRCID -> 212770 COMPL. DATE 07/07/2005 TOTAL DEPTH 7063 PERF. 5970 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	992	-0-	-0- B	-0-	992	2			N	-0-					-0-
04	720	N	925	-0-	205 B	-0-	925	2			N	-0-					-0-
05	944	N	944	-0-	-0- B	-0-	944	2			N	-0-					-0-
06	960	N	757	-0-	-203 B	-0-	757	2			N	-0-					-0-
07	961	N	759	-0-	-202 B	-0-	759	2			N	-0-					-0-
08	930	N	818	-0-	-112 B	-0-	818	2			N	-0-					-0-

BROWN NE "212" WELL #: 38 RRCID -> 215546 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 5878 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2325	N	2221	-0-	-104 B	-0-	2221	2			N	-0-					-0-
04	2190	N	2153	-0-	-37 B	-0-	2153	2			N	-0-					-0-
05	2232	N	2218	-0-	-14 B	-0-	2218	2			N	-0-					-0-
06	2160	N	1947	-0-	-213 B	-0-	1947	2			N	-0-					-0-
07	2286	N	2286	-0-	-0- B	-0-	2286	2			N	-0-					-0-
08	2232	N	2206	-0-	-26 B	-0-	2206	2			N	-0-					-0-

GEASLIN SE "204" WELL #: 60 RRCID -> 215737 COMPL. DATE 09/08/2007 TOTAL DEPTH 6858 PERF. 3439 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1042	-0-	-12 B	-0-	45	1	997	2	N	-0-					-0-
04	930	N	899	-0-	-31 B	-0-	40	1	859	2	N	-0-					-0-
05	983	N	983	-0-	-0- B	-0-	31	1	950	2	N	2	2	8			-0-
							2	9									
06	1020	N	932	-0-	-88 B	-0-	36	1	896	2	N	-0-					-0-
07	930	N	780	-0-	-150 B	-0-	18	1	762	2	N	-0-					-0-
08	992	N	837	-0-	-155 B	-0-	36	1	801	2	N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW "212" WELL #: 36 RRCID -> 215743 COMPL. DATE 12/17/2005 TOTAL DEPTH 7292 PERF. 6210 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2546	N	2546	-0-	-0- B	-0-	2546	2			N	-0-					81
04	2400	N	2480	-0-	80 B	-0-	2477	2	3	9	N	3	3	8			81
05	2542	N	2510	-0-	-32 B	-0-	2510	2			N	-0-					81
06	2460	N	2338	-0-	-122 B	-0-	2338	2			N	-0-					81
07	2719	N	2719	-0-	-0- B	-0-	2719	2			N	-0-					81
*08	2519	N	2519	-0-	-0- B	-0-	2519	2			N	-0-					81

MONROE SE "188" WELL #: 22 RRCID -> 217062 COMPL. DATE 01/14/2006 TOTAL DEPTH 6180 PERF. 3568 - 4382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	391	-0-	-43 B	-0-	391	2			N	-0-					-0-
04	330	N	443	-0-	113 B	-0-	443	2			N	-0-					-0-
05	403	N	339	-0-	-64 B	-0-	339	2			N	-0-					-0-
06	390	N	304	-0-	-86 B	-0-	304	2			N	-0-					-0-
07	434	N	304	-0-	-130 B	-0-	304	2			N	-0-					-0-
08	341	N	307	-0-	-34 B	-0-	307	2			N	-0-					-0-

BROWN SW "220" WELL #: 37 RRCID -> 217070 COMPL. DATE 12/28/2005 TOTAL DEPTH 7267 PERF. 5798 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1445	N	1445	-0-	-0- B	-0-	1445	2			N	-0-					-0-
04	1290	N	1320	-0-	30 B	-0-	1317	2	3	9	N	3	3	8			-0-
05	1364	N	1347	-0-	-17 B	-0-	1347	2			N	-0-					-0-
06	1410	N	1208	-0-	-202 B	-0-	1208	2			N	-0-					-0-
07	1364	N	1348	-0-	-16 B	-0-	1348	2			N	-0-					-0-
08	1333	N	1318	-0-	-15 B	-0-	1318	2			N	-0-					-0-

BROWN NW "213" WELL #: 34 RRCID -> 217393 COMPL. DATE 01/24/2006 TOTAL DEPTH 7200 PERF. 6060 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1860	N	1435	-0-	-425 B	-0-	1435	2			N	-0-					-0-
04	1740	N	1371	-0-	-369 B	-0-	1371	2			N	-0-					-0-
05	1705	N	1454	-0-	-251 B	-0-	1454	2			N	-0-					-0-
06	1874	N	1874	-0-	-0- B	-0-	1870	2	4	9	N	4	4	8			-0-
07	1892	N	1892	-0-	-0- B	-0-	1892	2			N	-0-					-0-
*08	1810	N	1810	-0-	-0- B	-0-	1810	2			N	-0-					-0-

BROWN SE "202" WELL #: 42 RRCID -> 217798 COMPL. DATE 04/01/2006 TOTAL DEPTH 6750 PERF. 2963 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN SW "213" WELL #: 40 RRCID -> 217846 COMPL. DATE 03/23/2006 TOTAL DEPTH 7200 PERF. 3321 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	761	N	761	-0-	-0- B	-0-	761	2			N	-0-					-0-
04	630	N	625	-0-	-5 B	-0-	625	2			N	-0-					-0-
05	649	N	649	-0-	-0- B	-0-	649	2			N	-0-					-0-
06	750	N	563	-0-	-187 B	-0-	563	2			N	-0-					-0-
07	651	N	642	-0-	-9 B	-0-	642	2			N	-0-					-0-
08	651	N	439	-0-	-212 B	-0-	439	2			N	-0-					-0-

MONROE NW "180" WELL #: 12 RRCID -> 218138 COMPL. DATE 02/18/2006 TOTAL DEPTH 5465 PERF. 5390 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
04	240	N	247	-0-	7 B	-0-	247	2			N	-0-					-0-
05	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
06	240	N	226	-0-	-14 B	-0-	226	2			N	-0-					-0-
07	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
08	248	N	245	-0-	-3 B	-0-	245	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SE "212" WELL #: 30 RRCID -> 218140 COMPL. DATE 01/28/2006 TOTAL DEPTH 7020 PERF. 3874 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	234	N	234	-0-	-0-	B	-0-	234	2			N	-0-					-0-
04	180	N	244	-0-	64	B	-0-	244	2			N	-0-					-0-
05	304	N	304	-0-	-0-	B	-0-	304	2			N	-0-					-0-
06	335	N	335	-0-	-0-	B	-0-	335	2			N	-0-					-0-
07	417	N	417	-0-	-0-	B	-0-	417	2			N	-0-					-0-
*08	422	N	422	-0-	-0-	B	-0-	422	2			N	-0-					-0-

GEASLIN NW "199" WELL #: 66 RRCID -> 218167 COMPL. DATE 04/18/2006 TOTAL DEPTH 7080 PERF. 5829 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	73	N	73	-0-	-0-	B	-0-	73	3			N	-0-					35
04	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					35
05	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					35
06	113	N	113	-0-	-0-	B	-0-	113	3			N	-0-					35
07	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					35
*08	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					35

GEASLILN SW "199" WELL #: 65 RRCID -> 218171 COMPL. DATE 01/30/2006 TOTAL DEPTH 7050 PERF. 5814 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1111	-0-	-67	B	-0-	1110	2	1	9	N	1	1	8			-0-
04	1110	N	1077	-0-	-33	B	-0-	1077	2			N	-0-					-0-
05	1147	N	1083	-0-	-64	B	-0-	1083	2			N	-0-					-0-
06	1080	N	883	-0-	-197	B	-0-	883	2			N	-0-					-0-
07	1197	N	1197	-0-	-0-	B	-0-	1197	2			N	-0-					-0-
*08	1127	N	1127	-0-	-0-	B	-0-	1127	2			N	-0-					-0-

BROWN NE "211" WELL #: 35 RRCID -> 218174 COMPL. DATE 02/07/2006 TOTAL DEPTH 7145 PERF. 6466 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	165	N	165	-0-	-0-	B	-0-	165	2			N	-0-					-0-
04	150	N	166	-0-	16	B	-0-	166	2			N	-0-					-0-
05	192	N	192	-0-	-0-	B	-0-	192	2			N	-0-					-0-
06	207	N	207	-0-	-0-	B	-0-	207	2			N	-0-					-0-
07	215	N	215	-0-	-0-	B	-0-	215	2			N	-0-					-0-
*08	211	N	211	-0-	-0-	B	-0-	211	2			N	-0-					-0-

BROWN NE "213" WELL #: 41 RRCID -> 218177 COMPL. DATE 03/18/2006 TOTAL DEPTH 7220 PERF. 3282 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1126	-0-	-21	B	-0-	1126	2			N	-0-					-0-
04	1050	N	1069	-0-	19	B	-0-	1066	2	3	9	N	3	3	8			-0-
05	1147	N	1108	-0-	-39	B	-0-	1108	2			N	-0-					-0-
06	1080	N	899	-0-	-181	B	-0-	899	2			N	-0-					-0-
07	1116	N	1108	-0-	-8	B	-0-	1108	2			N	-0-					-0-
08	1116	N	1095	-0-	-21	B	-0-	1094	2	1	9	N	1	1	8			-0-

BROWN SW "211" WELL #: 44 RRCID -> 220297 COMPL. DATE 06/26/2006 TOTAL DEPTH 7510 PERF. 6136 - 7361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2777	N	2777	-0-	-0-	B	-0-	2776	2	1	9	N	1	1	8			-0-
04	2430	N	2651	-0-	221	B	-0-	2651	2			N	-0-					-0-
05	2699	N	2699	-0-	-0-	B	-0-	2697	2	2	9	N	2	2	8			-0-
06	2640	N	2396	-0-	-244	B	-0-	2396	2			N	-0-					-0-
07	2728	N	2687	-0-	-41	B	-0-	2687	2			N	-0-					-0-
08	2697	N	2608	-0-	-89	B	-0-	2608	2			N	-0-					-0-

MONROE SW "188" WELL #: 23 RRCID -> 220561 COMPL. DATE 07/14/2006 TOTAL DEPTH 6000 PERF. 3342 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					-0-
04	60	N	36	-0-	-24	B	-0-	36	2			N	-0-					-0-
05	76	N	76	-0-	-0-	B	-0-	76	2			N	-0-					-0-
06	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-
07	179	N	179	-0-	-0-	B	-0-	179	2			N	-0-					-0-
*08	192	N	192	-0-	-0-	B	-0-	192	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN NW "187" WELL #: 67 RRCID -> 220666 COMPL. DATE 07/24/2006 TOTAL DEPTH 6460 PERF. 5218 - 6353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	349	N	349	-0-	-0-	B	-0-	349	2			N	-0-					-0-
04	330	N	337	-0-	7	B	-0-	337	2			N	-0-					-0-
05	354	N	354	-0-	-0-	B	-0-	354	2			N	-0-					-0-
06	330	N	315	-0-	-15	B	-0-	315	2			N	-0-					-0-
07	341	N	336	-0-	-5	B	-0-	336	2			N	-0-					-0-
08	341	N	328	-0-	-13	B	-0-	328	2			N	-0-					-0-

BROWN SE "203" WELL #: 48 RRCID -> 221044 COMPL. DATE 08/15/2006 TOTAL DEPTH 6800 PERF. 5634 - 6475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	696	N	696	-0-	-0-	B	-0-	696	2			N	-0-					-0-
04	630	N	644	-0-	14	B	-0-	644	2			N	-0-					-0-
05	680	N	680	-0-	-0-	B	-0-	680	2			N	-0-					-0-
06	660	N	521	-0-	-139	B	-0-	521	2			N	-0-					-0-
07	663	N	663	-0-	-0-	B	-0-	663	2			N	-0-					-0-
08	682	N	619	-0-	-63	B	-0-	619	2			N	-0-					-0-

BROWN SW "211" WELL #: 43 RRCID -> 221050 COMPL. DATE 08/26/2006 TOTAL DEPTH 7493 PERF. 6088 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	821	-0-	-202	B	-0-	819	2	2	9	N	2	2	8			-0-
04	990	N	914	-0-	-76	B	-0-	914	2			N	-0-					-0-
05	992	N	935	-0-	-57	B	-0-	933	2	2	9	N	2	2	8			-0-
06	780	N	687	-0-	-93	B	-0-	687	2			N	-0-					-0-
07	930	N	898	-0-	-32	B	-0-	898	2			N	-0-					-0-
*08	986	N	986	-0-	-0-	B	-0-	985	2	1	9	N	1	1	8			-0-

BROWN SE "221" WELL #: 39 RRCID -> 221052 COMPL. DATE 08/08/2006 TOTAL DEPTH 6743 PERF. 3287 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3069	N	3069	-0-	-0-	B	-0-	3067	2	2	9	N	2	2	8			-0-
04	1380	N	2690	-0-	1310	B	-0-	2686	2	4	9	N	4	4	8			-0-
05	2772	N	2772	-0-	-0-	B	-0-	2770	2	2	9	N	2	2	8			-0-
06	1455	N	1455	-0-	-0-	B	-0-	1451	2	4	9	N	4	4	8			-0-
07	1610	N	1610	-0-	-0-	B	-0-	1610	2			N	-0-					-0-
*08	1445	N	1445	-0-	-0-	B	-0-	1444	2	1	9	N	1	1	8			-0-

BROWN SE "211" WELL #: 45 RRCID -> 222508 COMPL. DATE 09/29/2006 TOTAL DEPTH 7406 PERF. 6700 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2120	N	2120	-0-	-0-	B	-0-	2120	2			N	-0-					-0-
04	1800	N	2074	-0-	274	B	-0-	2071	2	3	9	N	3	3	8			-0-
05	2163	N	2163	-0-	-0-	B	-0-	2163	2			N	-0-					-0-
06	1800	N	1603	-0-	-197	B	-0-	1603	2			N	-0-					-0-
07	2183	N	2183	-0-	-0-	B	-0-	2183	2			N	-0-					-0-
*08	2212	N	2212	-0-	-0-	B	-0-	2212	2			N	-0-					-0-

BROWN NE "185" WELL #: 57 RRCID -> 222531 COMPL. DATE 10/07/2006 TOTAL DEPTH 6656 PERF. 5404 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2841	X	2841	-0-	-0-	B	-0-	2840	2	1	9	N	1	1	8			-0-
04	1770	X	3049	-0-	1279	B	-0-	3049	2			N	-0-					-0-
05	2507	X	2507	-0-	-0-	B	-0-	2507	2			N	-0-					-0-
06	2353	X	2353	-0-	-0-	B	-0-	2353	2			N	-0-					-0-
07	3423	X	3423	-0-	-0-	B	-0-	3423	2			N	-0-					-0-
*08	3172	X	3172	-0-	-0-	B	-0-	3172	2			N	-0-					-0-

BROWN SE "220" WELL #: 53 RRCID -> 223270 COMPL. DATE 11/17/2006 TOTAL DEPTH 7212 PERF. 5543 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1969	N	1969	-0-	-0-	B	-0-	1968	2	1	9	N	1	1	8			-0-
04	1890	N	1881	-0-	-9	B	-0-	1881	2			N	-0-					-0-
05	1958	N	1958	-0-	-0-	B	-0-	1956	2	2	9	N	2	2	8			-0-
06	1920	N	1777	-0-	-143	B	-0-	1777	2			N	-0-					-0-
07	1973	N	1973	-0-	-0-	B	-0-	1973	2			N	-0-					-0-
08	1953	N	1897	-0-	-56	B	-0-	1896	2	1	9	N	1	1	8			-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN SE "220" WELL #: 52 RRCID -> 223281 COMPL. DATE 11/04/2006 TOTAL DEPTH 7260 PERF. 3368 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	767	-0-	-8 B	-0-	767	2			N	-0-					-0-
04	660	N	672	-0-	12 B	-0-	672	2			N	-0-					-0-
05	775	N	750	-0-	-25 B	-0-	748	2	2	9	N	2	2	8			-0-
06	750	N	561	-0-	-189 B	-0-	561	2			N	-0-					-0-
07	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					-0-
08	744	N	735	-0-	-9 B	-0-	735	2			N	-0-					-0-

BROWN SW "220" WELL #: 54 RRCID -> 223329 COMPL. DATE 09/28/2006 TOTAL DEPTH 7064 PERF. 3406 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
04	60	N	62	-0-	2 B	-0-	62	2			N	-0-					-0-
05	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
06	60	N	50	-0-	-10 B	-0-	50	2			N	-0-					-0-
07	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-
*08	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-

BROWN NW "226" WELL #: 56 RRCID -> 223763 COMPL. DATE 11/17/2006 TOTAL DEPTH 7326 PERF. 6075 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	770	-0-	-36 B	-0-	770	2			N	-0-					-0-
04	810	N	657	-0-	-153 B	-0-	657	2			N	-0-					-0-
05	775	N	743	-0-	-32 B	-0-	743	2			N	-0-					-0-
06	750	N	745	-0-	-5 B	-0-	745	2			N	-0-					-0-
07	794	N	794	-0-	-0- B	-0-	794	2			N	-0-					-0-
*08	780	N	780	-0-	-0- B	-0-	780	2			N	-0-					-0-

BROWN NW "203" WELL #: 47 RRCID -> 224149 COMPL. DATE 09/18/2006 TOTAL DEPTH 6584 PERF. 5597 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-
04	330	N	491	-0-	161 B	-0-	491	2			N	-0-					-0-
05	589	N	504	-0-	-85 B	-0-	504	2			N	-0-					-0-
06	540	N	440	-0-	-100 B	-0-	440	2			N	-0-					-0-
07	509	N	509	-0-	-0- B	-0-	509	2			N	-0-					-0-
08	496	N	493	-0-	-3 B	-0-	493	2			N	-0-					-0-

BROWN SW "212" WELL #: 46 RRCID -> 224885 COMPL. DATE 12/12/2006 TOTAL DEPTH 7288 PERF. 6118 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	17	-0-	-14 B	-0-	17	2			N	-0-					-0-
04	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-
05	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
06	30	N	28	-0-	-2 B	-0-	28	2			N	-0-					-0-
07	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
08	31	N	11	-0-	-20 B	-0-	11	2			N	-0-					-0-

BROWN NE "221" WELL #: 55 RRCID -> 224936 COMPL. DATE 12/14/2006 TOTAL DEPTH 6784 PERF. 3330 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1253	N	1253	-0-	-0- B	-0-	1253	2			N	-0-					-0-
04	300	N	1091	-0-	791 B	-0-	1091	2			N	-0-					-0-
05	1010	N	1010	-0-	-0- B	-0-	1010	2			N	-0-					-0-
06	785	N	785	-0-	-0- B	-0-	785	2			N	-0-					-0-
07	632	N	632	-0-	-0- B	-0-	632	2			N	-0-					-0-
*08	744	N	744	-0-	-0- B	-0-	744	2			N	-0-					-0-

BROWN SE "213" WELL #: 49 RRCID -> 225928 COMPL. DATE 12/30/2006 TOTAL DEPTH 7124 PERF. 5724 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	839	-0-	-29 B	-0-	839	2			N	-0-					-0-
04	840	N	806	-0-	-34 B	-0-	806	2			N	-0-					-0-
05	849	N	849	-0-	-0- B	-0-	849	2			N	-0-					-0-
06	810	N	766	-0-	-44 B	-0-	766	2			N	-0-					-0-
07	859	N	859	-0-	-0- B	-0-	859	2			N	-0-					-0-
08	837	N	794	-0-	-43 B	-0-	794	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SE "213" WELL #: 50 RRCID -> 227005 COMPL. DATE 02/18/2007 TOTAL DEPTH 6996 PERF. 3261 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1485	N	1485	-0-	-0-	B	-0-	1485	2			N	-0-					-0-
04	1560	N	1417	-0-	-143	B	-0-	1417	2			N	-0-					-0-
05	1519	N	1466	-0-	-53	B	-0-	1466	2			N	-0-					-0-
06	1440	N	1304	-0-	-136	B	-0-	1304	2			N	-0-					-0-
07	1496	N	1496	-0-	-0-	B	-0-	1496	2			N	-0-					-0-
08	1457	N	1449	-0-	-8	B	-0-	1448	2	1	9	N	1	1	8			-0-

BROWN NE "220" WELL #: 58 RRCID -> 227203 COMPL. DATE 02/14/2007 TOTAL DEPTH 7139 PERF. 3436 - 7015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	370	N	370	-0-	-0-	B	-0-	370	2			N	-0-					-0-
04	300	N	359	-0-	59	B	-0-	359	2			N	-0-					-0-
05	376	N	376	-0-	-0-	B	-0-	376	2			N	-0-					-0-
06	360	N	338	-0-	-22	B	-0-	338	2			N	-0-					-0-
07	375	N	375	-0-	-0-	B	-0-	375	2			N	-0-					-0-
08	372	N	365	-0-	-7	B	-0-	365	2			N	-0-					-0-

BROWN SW "221" WELL #: 60 RRCID -> 227208 COMPL. DATE 02/28/2007 TOTAL DEPTH 7300 PERF. 3261 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3410	X	3025	-0-	-385	B	-0-	3025	2			N	-0-					-0-
04	3300	X	2895	-0-	-405	B	-0-	2895	2			N	-0-					-0-
05	3224	X	3013	-0-	-211	B	-0-	3011	2	2	9	N	2	2	8			-0-
06	3120	X	2539	-0-	-581	B	-0-	2539	2			N	-0-					-0-
07	3102	X	3102	-0-	-0-	B	-0-	3102	2			N	-0-					-0-
*08	3044	X	3044	-0-	-0-	B	-0-	3044	2			N	-0-					-0-

BROWN SW "201" WELL #: 63 RRCID -> 228099 COMPL. DATE 04/21/2007 TOTAL DEPTH 6758 PERF. 3954 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	323	-0-	-18	B	-0-	323	2			N	-0-					-0-
04	330	N	300	-0-	-30	B	-0-	300	2			N	-0-					-0-
05	372	N	318	-0-	-54	B	-0-	318	2			N	-0-					-0-
06	309	N	309	-0-	-0-	B	-0-	309	2			N	-0-					-0-
07	318	N	318	-0-	-0-	B	-0-	318	2			N	-0-					-0-
08	310	N	283	-0-	-27	B	-0-	283	2			N	-0-					-0-

BROWN SW "226" WELL #: 62 RRCID -> 228103 COMPL. DATE 04/17/2007 TOTAL DEPTH 7334 PERF. 3396 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	136	N	136	-0-	-0-	B	-0-	136	2			N	-0-					-0-
04	150	N	209	-0-	59	B	-0-	209	2			N	-0-					-0-
05	171	N	171	-0-	-0-	B	-0-	171	2			N	-0-					-0-
06	195	N	195	-0-	-0-	B	-0-	195	2			N	-0-					-0-
07	217	N	143	-0-	-74	B	-0-	143	2			N	-0-					-0-
08	186	N	90	-0-	-96	B	-0-	90	2			N	-0-					-0-

BROWN NE "203" WELL #: 65 RRCID -> 228908 COMPL. DATE 04/18/2007 TOTAL DEPTH 6800 PERF. 3764 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1328	-0-	-5	B	-0-	1328	2			N	-0-					-0-
04	1260	N	1258	-0-	-2	B	-0-	1258	2			N	-0-					-0-
05	1339	N	1339	-0-	-0-	B	-0-	1339	2			N	-0-					-0-
06	1290	N	1203	-0-	-87	B	-0-	1203	2			N	-0-					-0-
07	1316	N	1316	-0-	-0-	B	-0-	1316	2			N	-0-					-0-
08	1333	N	1286	-0-	-47	B	-0-	1286	2			N	-0-					-0-

BROWN NW "220" WELL #: 59 RRCID -> 228913 COMPL. DATE 03/07/2007 TOTAL DEPTH 7297 PERF. 3272 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1332	N	1332	-0-	-0-	B	-0-	1332	2			N	-0-					-0-
04	930	N	1164	-0-	234	B	-0-	1164	2			N	-0-					-0-
05	1457	N	978	-0-	-479	B	-0-	978	2			N	-0-					-0-
06	1290	N	1204	-0-	-86	B	-0-	1204	2			N	-0-					-0-
07	1328	N	1328	-0-	-0-	B	-0-	1328	2			N	-0-					-0-
*08	1207	N	1207	-0-	-0-	B	-0-	1207	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SE "202" WELL #: 67 RRCID -> 228922 COMPL. DATE 04/10/2007 TOTAL DEPTH 6850 PERF. 4742 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	368	N	368	-0-	-0-	B	-0-	368	2			N	-0-					-0-
04	360	N	346	-0-	-14	B	-0-	346	2			N	-0-					-0-
05	362	N	362	-0-	-0-	B	-0-	362	2			N	-0-					-0-
06	360	N	341	-0-	-19	B	-0-	341	2			N	-0-					-0-
07	372	N	353	-0-	-19	B	-0-	353	2			N	-0-					-0-
08	372	N	341	-0-	-31	B	-0-	341	2			N	-0-					-0-

BROWN NW "212" WELL #: 64 RRCID -> 228924 COMPL. DATE 04/06/2007 TOTAL DEPTH 7360 PERF. 5950 - 6826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1662	N	1662	-0-	-0-	B	-0-	1661	2	1	9	N	1	1	8			-0-
04	1380	N	1416	-0-	36	B	-0-	1416	2			N	-0-					-0-
05	1487	N	1487	-0-	-0-	B	-0-	1487	2			N	-0-					-0-
06	1620	N	1173	-0-	-447	B	-0-	1173	2			N	-0-					-0-
07	1558	N	1558	-0-	-0-	B	-0-	1558	2			N	-0-					-0-
08	1488	N	1252	-0-	-236	B	-0-	1252	2			N	-0-					-0-

BROWN NW "221" WELL #: 68 RRCID -> 228979 COMPL. DATE 04/24/2007 TOTAL DEPTH 7352 PERF. 3370 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4309	X	3927	-0-	-382	B	-0-	3927	2			N	-0-					-0-
04	4200	X	3983	-0-	-217	B	-0-	3983	2			N	-0-					-0-
05	4340	X	4079	-0-	-261	B	-0-	4079	2			N	-0-					-0-
06	4200	X	4060	-0-	-140	B	-0-	4060	2			N	-0-					-0-
07	4144	X	4144	-0-	-0-	B	-0-	4144	2			N	-0-					-0-
08	4123	X	3978	-0-	-145	B	-0-	3978	2			N	-0-					-0-

BROWN NW "213" WELL #: 61 RRCID -> 229322 COMPL. DATE 03/22/2007 TOTAL DEPTH 7255 PERF. 3240 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	N	1529	-0-	-52	B	-0-	1529	2			N	-0-					-0-
04	1470	N	1456	-0-	-14	B	-0-	1456	2			N	-0-					-0-
05	1548	N	1548	-0-	-0-	B	-0-	1548	2			N	-0-					-0-
06	1529	N	1529	-0-	-0-	B	-0-	1529	2			N	-0-					-0-
07	1551	N	1551	-0-	-0-	B	-0-	1551	2			N	-0-					-0-
08	1550	N	1465	-0-	-85	B	-0-	1465	2			N	-0-					-0-

BROWN SW "213" WELL #: 66 RRCID -> 231348 COMPL. DATE 04/17/2007 TOTAL DEPTH 6927 PERF. 5714 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	829	-0-	-39	B	-0-	829	2			N	-0-					-0-
04	660	N	763	-0-	103	B	-0-	763	2			N	-0-					-0-
05	857	N	857	-0-	-0-	B	-0-	857	2			N	-0-					-0-
06	810	N	674	-0-	-136	B	-0-	674	2			N	-0-					-0-
07	982	N	982	-0-	-0-	B	-0-	982	2			N	-0-					-0-
08	868	N	853	-0-	-15	B	-0-	852	2	1	9	N	1	1	8			-0-

BROWN NW "184" WELL #: 72 RRCID -> 231366 COMPL. DATE 06/13/2007 TOTAL DEPTH 6670 PERF. 5447 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	624	N	624	-0-	-0-	B	-0-	624	2			N	-0-					-0-
04	630	N	595	-0-	-35	B	-0-	595	2			N	-0-					-0-
05	682	N	655	-0-	-27	B	-0-	655	2			N	-0-					-0-
06	642	N	642	-0-	-0-	B	-0-	642	2			N	-0-					-0-
07	661	N	661	-0-	-0-	B	-0-	661	2			N	-0-					-0-
08	651	N	639	-0-	-12	B	-0-	639	2			N	-0-					-0-

BROWN SW "227" WELL #: 69 RRCID -> 231374 COMPL. DATE 06/09/2007 TOTAL DEPTH 7380 PERF. 3486 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	509	N	509	-0-	-0-	B	-0-	509	2			N	-0-					-0-
04	450	N	456	-0-	6	B	-0-	456	2			N	-0-					-0-
05	470	N	470	-0-	-0-	B	-0-	468	2	2	9	N	2	2	8			-0-
06	480	N	391	-0-	-89	B	-0-	391	2			N	-0-					-0-
07	465	N	425	-0-	-40	B	-0-	425	2			N	-0-					-0-
08	465	N	388	-0-	-77	B	-0-	388	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN SE "200" WELL #: 71 RRCID -> 231376 COMPL. DATE 05/25/2007 TOTAL DEPTH 6830 PERF. 5670 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	377	N	377	-0-	-0-	B	-0-	377	2			N	-0-					-0-
04	360	N	369	-0-	9	B	-0-	369	2			N	-0-					-0-
05	417	N	417	-0-	-0-	B	-0-	417	2			N	-0-					-0-
06	360	N	344	-0-	-16	B	-0-	344	2			N	-0-					-0-
07	372	N	368	-0-	-4	B	-0-	368	2			N	-0-					-0-
*08	500	N	500	-0-	-0-	B	-0-	500	2			N	-0-					-0-

BROWN NW "212" WELL #: 73 RRCID -> 238132 COMPL. DATE 02/14/2008 TOTAL DEPTH 6992 PERF. 6390 - 6615

03	682	N	679	-0-	-3	B	-0-	679	2			N	-0-					-0-
04	660	N	651	-0-	-9	B	-0-	651	2			N	-0-					-0-
05	682	N	682	-0-	-0-	B	-0-	682	2			N	-0-					-0-
06	660	N	640	-0-	-20	B	-0-	640	2			N	-0-					-0-
07	897	N	897	-0-	-0-	B	-0-	897	2			N	-0-					-0-
*08	978	N	978	-0-	-0-	B	-0-	978	2			N	-0-					-0-

BROWN NE "222" WELL #: 74 RRCID -> 238422 COMPL. DATE 03/27/2008 TOTAL DEPTH 7340 PERF. 3301 - 6616

03	1601	N	1601	-0-	-0-	B	-0-	1601	2			N	-0-					-0-
04	810	N	1354	-0-	544	B	-0-	1354	2			N	-0-					-0-
05	1571	N	1571	-0-	-0-	B	-0-	1571	2			N	-0-					-0-
06	1088	N	1088	-0-	-0-	B	-0-	1088	2			N	-0-					-0-
07	1366	N	1366	-0-	-0-	B	-0-	1366	2			N	-0-					-0-
*08	1157	N	1157	-0-	-0-	B	-0-	1157	2			N	-0-					-0-

BROWN NE "201" WELL #: 75 RRCID -> 240485 COMPL. DATE 06/20/2008 TOTAL DEPTH 6488 PERF. 5724 - 6402

03	124	N	120	-0-	-4	B	-0-	120	2			N	-0-					-0-
04	120	N	116	-0-	-4	B	-0-	116	2			N	-0-					-0-
05	124	N	120	-0-	-4	B	-0-	120	2			N	-0-					-0-
06	120	N	114	-0-	-6	B	-0-	114	2			N	-0-					-0-
07	143	N	143	-0-	-0-	B	-0-	143	2			N	-0-					-0-
*08	131	N	131	-0-	-0-	B	-0-	131	2			N	-0-					-0-

BROWN SE "222" WELL #: 85 RRCID -> 242303 COMPL. DATE 09/06/2008 TOTAL DEPTH 7250 PERF. 6610 - 6630

03	1085	N	1061	-0-	-24	B	-0-	1061	2			N	-0-					-0-
04	1200	N	1007	-0-	-193	B	-0-	1007	2			N	-0-					-0-
05	1140	N	1140	-0-	-0-	B	-0-	1140	2			N	-0-					-0-
06	1174	N	1174	-0-	-0-	B	-0-	1174	2			N	-0-					-0-
07	1130	N	1130	-0-	-0-	B	-0-	1130	2			N	-0-					-0-
08	1147	N	1029	-0-	-118	B	-0-	1029	2			N	-0-					-0-

BROWN SW "213" WELL #: 80 RRCID -> 242311 COMPL. DATE 09/11/2008 TOTAL DEPTH 4505 PERF. 3566 - 4101

03	232	N	232	-0-	-0-	B	-0-	232	2			N	-0-					-0-
04	180	N	279	-0-	99	B	-0-	279	2			N	-0-					-0-
05	246	N	246	-0-	-0-	B	-0-	246	2			N	-0-					-0-
06	256	N	256	-0-	-0-	B	-0-	256	2			N	-0-					-0-
07	294	N	294	-0-	-0-	B	-0-	294	2			N	-0-					-0-
08	248	N	203	-0-	-45	B	-0-	203	2			N	-0-					-0-

BROWN NW "213" WELL #: 82 RRCID -> 242359 COMPL. DATE 08/30/2008 TOTAL DEPTH 4502 PERF. 3283 - 4115

03	50	N	50	-0-	-0-	B	-0-	50	2			N	-0-					-0-
04	30	N	50	-0-	20	B	-0-	50	2			N	-0-					-0-
05	62	N	58	-0-	-4	B	-0-	58	2			N	-0-					-0-
06	62	N	62	-0-	-0-	B	-0-	62	2			N	-0-					-0-
07	85	N	85	-0-	-0-	B	-0-	85	2			N	-0-					-0-
*08	108	N	108	-0-	-0-	B	-0-	108	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "220" WELL #: 83 RRCID -> 242360 COMPL. DATE 08/30/2008 TOTAL DEPTH 4506 PERF. 3282 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
04	180	N	152	-0-	-28 B	-0-	152	2			N	-0-					-0-
05	186	N	160	-0-	-26 B	-0-	160	2			N	-0-					-0-
06	150	N	132	-0-	-18 B	-0-	132	2			N	-0-					-0-
07	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
*08	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-

BROWN SW "220" WELL #: 84 RRCID -> 242362 COMPL. DATE 08/21/2008 TOTAL DEPTH 4500 PERF. 3265 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	911	-0-	-19 B	-0-	911	2			N	-0-					-0-
04	870	N	857	-0-	-13 B	-0-	857	2			N	-0-					-0-
05	930	N	901	-0-	-29 B	-0-	899	2	2	9	N	2	2	8			-0-
06	870	N	735	-0-	-135 B	-0-	735	2			N	-0-					-0-
07	931	N	931	-0-	-0- B	-0-	931	2			N	-0-					-0-
08	899	N	897	-0-	-2 B	-0-	897	2			N	-0-					-0-

BROWN SE "225" WELL #: 86 RRCID -> 243574 COMPL. DATE 10/26/2008 TOTAL DEPTH 7250 PERF. 3247 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3131	X	2458	-0-	-673 B	-0-	2458	2			N	-0-					-0-
04	3030	X	2306	-0-	-724 B	-0-	2306	2			N	-0-					-0-
05	3131	X	2402	-0-	-729 B	-0-	2402	2			N	-0-					-0-
06	2460	X	2348	-0-	-112 B	-0-	2348	2			N	-0-					-0-
07	2542	X	2192	-0-	-350 B	-0-	2192	2			N	-0-					-0-
*08	3379	X	3379	-0-	-0- B	-0-	3379	2			N	-0-					-0-

BROWN NE "212" WELL #: 78 RRCID -> 243576 COMPL. DATE 10/29/2008 TOTAL DEPTH 4500 PERF. 4100 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	417	-0-	-79 B	-0-	417	2			N	-0-					-0-
04	420	N	400	-0-	-20 B	-0-	400	2			N	-0-					-0-
05	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
06	390	N	388	-0-	-2 B	-0-	388	2			N	-0-					-0-
07	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
*08	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-

BROWN NE "225" WELL #: 88 RRCID -> 244144 COMPL. DATE 12/01/2008 TOTAL DEPTH 7400 PERF. 6122 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1056	N	1056	-0-	-0- B	-0-	1056	2			N	-0-					-0-
04	870	N	970	-0-	100 B	-0-	970	2			N	-0-					-0-
05	1054	N	1032	-0-	-22 B	-0-	1032	2			N	-0-					-0-
06	1020	N	748	-0-	-272 B	-0-	745	2	3	9	N	3	3	8			-0-
07	992	N	908	-0-	-84 B	-0-	908	2			N	-0-					-0-
08	1023	N	937	-0-	-86 B	-0-	937	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 70 RRCID -> 244305 COMPL. DATE 04/14/2008 TOTAL DEPTH 6080 PERF. 4395 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	168	-0-	-18 B	-0-	168	2			N	-0-					-0-
04	180	N	160	-0-	-20 B	-0-	160	2			N	-0-					-0-
05	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
06	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
07	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
*08	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-

BROWN NE "184" WELL #: 76 RRCID -> 244419 COMPL. DATE 05/15/2008 TOTAL DEPTH 5612 PERF. 5764 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1395	-0-	-0- B	-0-	1395	2			N	-0-					-0-
04	1380	N	1343	-0-	-37 B	-0-	1343	2			N	-0-					-0-
05	1457	N	1435	-0-	-22 B	-0-	1435	2			N	-0-					-0-
06	1450	N	1450	-0-	-0- B	-0-	1450	2			N	-0-					-0-
07	1451	N	1451	-0-	-0- B	-0-	1451	2			N	-0-					-0-
08	1426	N	1333	-0-	-93 B	-0-	1333	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN SW "212" WELL #: 29 RRCID -> 247443 COMPL. DATE 02/13/2008 TOTAL DEPTH 7722 PERF. 6708 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
04	210	N	222	-0-	12 B	-0-	222	2			N	-0-					-0-
05	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
06	210	N	183	-0-	-27 B	-0-	183	2			N	-0-					-0-
07	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
*08	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-

BROWN SE "185" WELL #: 77 RRCID -> 249788 COMPL. DATE 07/03/2008 TOTAL DEPTH 6404 PERF. 5270 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	340	-0-	-32 B	-0-	340	2			N	-0-					71
04	360	N	315	-0-	-45 B	-0-	315	2			N	-0-					71
05	372	N	312	-0-	-60 B	-0-	312	2			N	-0-					71
06	330	N	284	-0-	-46 B	-0-	284	2			N	-0-					71
07	341	N	336	-0-	-5 B	-0-	336	2			N	-0-					71
*08	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					71

BROWN NW "185" WELL #: 90 RRCID -> 256604 COMPL. DATE 05/25/2010 TOTAL DEPTH 7000 PERF. 5392 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
04	420	N	368	-0-	-52 B	-0-	368	2			N	-0-					-0-
05	372	N	371	-0-	-1 B	-0-	371	2			N	-0-					-0-
06	360	N	355	-0-	-5 B	-0-	355	2			N	-0-					-0-
07	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
08	372	N	351	-0-	-21 B	-0-	351	2			N	-0-					-0-

BROWN SE "201" WELL #: 91 RRCID -> 259360 COMPL. DATE 11/12/2010 TOTAL DEPTH 7656 PERF. 4840 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	540	-0-	-18 B	-0-	540	2			N	-0-					-0-
04	480	N	491	-0-	11 B	-0-	491	2			N	-0-					-0-
05	558	N	528	-0-	-30 B	-0-	528	2			N	-0-					-0-
06	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-
07	496	N	493	-0-	-3 B	-0-	493	2			N	-0-					-0-
08	527	N	518	-0-	-9 B	-0-	518	2			N	-0-					-0-

BROWN SW '225' WELL #: 95 RRCID -> 277527 COMPL. DATE 10/16/2014 TOTAL DEPTH 6871 PERF. 3393 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2374	N	2374	-0-	-0- B	-0-	2371	2	3	9	N	3	3	8			-0-
04	2400	X	1994	-0-	-406 B	-0-	1994	2			N	-0-					-0-
05	2480	X	2094	-0-	-386 B	-0-	2094	2			N	-0-					-0-
06	2400	X	2116	-0-	-284 B	-0-	2116	2			N	-0-					-0-
07	2480	X	2157	-0-	-323 B	-0-	2157	2			N	-0-					-0-
08	2387	X	2137	-0-	-250 B	-0-	2137	2			N	-0-					-0-

GEDDIS CANYON (WOLFCAMP SAND) 34309 475 NON-ASSOCIATED EXEMPT CNTY: TERRELL
THOMPSON, J. CLEO 855610
BROWN STATE 34 WELL #: 2 RRCID -> 169851 COMPL. DATE 02/20/1997 TOTAL DEPTH 9200 PERF. 6109 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
06	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
07	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
*08	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-

GEDDIS CANYON (WOLFCAMP SAND) //CONT.// 34309 475 NON-ASSOCIATED EXEMPT CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
BROWN "333" WELL #: 1 RRCID -> 172219 COMPL. DATE 08/03/1998 TOTAL DEPTH 6847 PERF. 5316 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
05	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
08	14	N	9	-0-	-5	-0-	9	2			N	-0-					-0-

GENEVA (CANYON) 34394 100 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PATNO OIL & GAS COMPANY 643327
POWELL UNIT WELL #: 1 RRCID -> 164536 COMPL. DATE 07/21/1997 TOTAL DEPTH 7800 PERF. 7513 - 7520

03	PRTL PLG		-0-	-0-	-0-	1486					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	1486					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	1486					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	1486					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	1486					N	-0-					-0-
08	PRTL PLG	NO RPT		-0-	-0-	1486					N	NO RPT					-0-

GENEVA (ELLENBURGER) 34394 200 ASSOCIATED 49B CNTY: SCHLEICHER
LEGACY RESERVES OPERATING LP 495445
BRUTON 27 WELL #: 1 RRCID -> 220006 COMPL. DATE 02/03/2007 TOTAL DEPTH 7972 PERF. 9140 - 12175

03	2449	#	1688	-0-	-761	-0-	68	1	1520	3	N	91					176
							100	9									
04	2340	#	1940	-0-	-400	-0-	66	1	1751	3	N	112	159	1			129
							123	9									
05	2387	#	494	-0-	-1893	-0-	68	1	371	3	N	50					179
							55	9									
06	2100	#	1452	-0-	-648	-0-	66	1	1290	3	N	87	160	1			106
							96	9									
07	2170	#	866	-0-	-1304	-0-	68	1	728	3	N	64					170
							70	9									
08	2015	#	580	-0-	-1435	-0-	68	1	457	3	N	50	178	1			42
							55	9									

PATNO OIL & GAS COMPANY 643327
POWELL UNIT WELL #: 1 RRCID -> 266981 COMPL. DATE 11/14/2005 TOTAL DEPTH 7800 PERF. 7765 - 7775

03	14B DENY		-0-	-0-	-0-	8171					N	-0-					175
04	14B DENY		-0-	-0-	-0-	8171					N	-0-					175
05	14B DENY		-0-	-0-	-0-	8171					N	-0-					175
06	14B DENY		-0-	-0-	-0-	8171					N	-0-					175
07	14B DENY		-0-	-0-	-0-	8171					N	-0-					175
08	14B DENY	NO RPT		-0-	-0-	8171					N	NO RPT					175

GENEVA (STRAWN) 34394 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
COPPERTOP 177301
MOORE WELL #: 1 RRCID -> 153336 COMPL. DATE 06/28/1994 TOTAL DEPTH 8000 PERF. 7714 - 7726

03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	27	N	27	-0-	-0-	-0-	27	2			N	-0-					22
05	0	N	-0-	-0-	-0-	-0-					N	-0-					22
06	0	N	-0-	-0-	-0-	-0-					N	1					23
07	0	N	-0-	-0-	-0-	-0-					N	1					24
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

GENEVA (STRAWN) //CONT.// 34394 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
BRUTON WELL #: 2 T RRCID -> 100072 COMPL. DATE 03/18/1982 TOTAL DEPTH 7997 PERF. 7631 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
05	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
06	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
07	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
*08	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

GET IT (GOEN LIME) 34601 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
DAMRON ENERGY, LLC 198130
PFLUGER WELL #: 1 RRCID -> 144776 COMPL. DATE 02/15/1993 TOTAL DEPTH 3786 PERF. 3473 - 3477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	65	-0-	-28	-0-	65	6			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	6			N	-0-					-0-
05	83	N	83	-0-	-0-	-0-	83	6			N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	78	6			N	-0-					-0-
07	93	N	80	-0-	-13	-0-	80	6			N	-0-					-0-
08	93	N	80	-0-	-13	-0-	80	6			N	-0-					-0-

GRIERSON SPRING (DEVONIAN) 36953 100 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "5" WELL #: 1 RRCID -> 150467 COMPL. DATE 05/27/2004 TOTAL DEPTH 9023 PERF. 8705 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	N	1395	-0-	-186	-0-	94	1	1203	2	Y	89					226
							98	9									
04	1620	N	1523	-0-	-97	-0-	116	1	1349	2	Y	53					279
							58	9									
05	1600	N	1600	-0-	-0-	-0-	110	1	1471	2	Y	17					296
							19	9									
06	1665	N	1665	-0-	-0-	-0-	133	1	1486	2	Y	42					338
							46	9									
07	DLQ G-10		1727	-0-	1727	1727	118	1	1489	2	Y	109					447
							120	9									
*08	3000	N	1711	-0-	-1289	438	130	1	1492	2	Y	81	187	1			341
							89	9									

GRIERSON SPRING (STRAWN) 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "F" WELL #: 1 RRCID -> 118580 COMPL. DATE 09/23/1985 TOTAL DEPTH 9200 PERF. 8774 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6169	X	5355	-0-	-814	-0-	365	1	4650	2	Y	309	188	1			367
							340	9									
04	5970	X	5397	-0-	-573	-0-	406	1	4731	2	Y	236	367	1			236
							260	9									
05	5766	X	5532	-0-	-234	-0-	364	1	4860	2	Y	280	171	1			345
							308	9									
06	5828	X	5828	-0-	-0-	-0-	448	1	5021	2	Y	326	385	1			286
							359	9									
07	DLQ G-10		5278	-0-	5278	5278	370	1	4685	2	Y	203	272	1			217
							223	9									
*08	10783	X	5505	-0-	-5278	-0-	415	1	4768	2	Y	293	270	1			240
							322	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
GRIERSON A WELL #: 1 RRCID -> 155427 COMPL. DATE 07/20/1995 TOTAL DEPTH 9101 PERF. 8784 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	603	N	603	-0-	-0-	-0-	34	1	548	2	Y	19	19	1			165
							21	9									
04	539	N	539	-0-	-0-	-0-	27	1	498	2	Y	13	9	1			169
							14	9									
05	558	N	445	-0-	-113	-0-	24	1	411	2	Y	9	9	1			169
							10	9									
06	540	N	411	-0-	-129	-0-	22	1	380	2	Y	8	9	1			168
							9	9									
07	DLQ G-10		283	-0-	283	283	16	1	261	2	Y	5	8	1			165
							6	9									
*08	670	N	387	-0-	-283	-0-	19	1	361	2	Y	6	7	1			164
							7	9									

GRIERSON STATE WELL #: 1 RRCID -> 156490 COMPL. DATE 11/13/1995 TOTAL DEPTH 9085 PERF. 8822 - 8902

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					17
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					17

GRIERSON A WELL #: 2 RRCID -> 158245 COMPL. DATE 02/13/1996 TOTAL DEPTH 9050 PERF. 8705 - 8855

03	47	N	47	-0-	-0-	-0-	3	1	43	2	Y	1	1	1			-0-
							1	9									
04	60	N	54	-0-	-6	-0-	3	1	49	2	Y	2	1	1			1
							2	9									
05	51	N	51	-0-	-0-	-0-	3	1	47	2	Y	1	1	1			1
							1	9									
06	60	N	34	-0-	-26	-0-	2	1	31	2	Y	1	1	1			1
							1	9									
07	DLQ G-10		17	-0-	17	17	1	1	16	2	Y	-0-	1	1			-0-
*08	31	N	14	-0-	-17	-0-	1	1	13	2	Y	-0-					-0-

GRIERSON B WELL #: 1 RRCID -> 158246 COMPL. DATE 03/30/1996 TOTAL DEPTH 9070 PERF. 8788 - 8906

03	5456	X	4427	-0-	-1029	-0-	311	1	3962	2	Y	140	169	1			29
							154	9									
04	5190	X	4663	-0-	-527	-0-	362	1	4224	2	Y	70					99
							77	9									
05	5168	X	5168	-0-	-0-	-0-	359	1	4801	2	Y	7					106
							8	9									
06	5309	X	5309	-0-	-0-	-0-	432	1	4844	2	Y	30					136
							33	9									
07	DLQ G-10		5189	-0-	5189	5189	368	1	4660	2	Y	146	171	1			111
							161	9									
*08	10842	X	5653	-0-	-5189	-0-	442	1	5084	2	Y	115					226
							127	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY "F" WELL #: 2 RRCID -> 158998 COMPL. DATE 05/10/1996 TOTAL DEPTH 9030 PERF. 8712 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10013	X	7970	-0-	-2043	-0-	576	1	7333	2	Y	55	32	1			64
							61	9									
04	9690	X	8118	-0-	-1572	-0-	637	1	7428	2	Y	48	65	1			47
							53	9									
05	8494	X	7433	-0-	-1061	-0-	515	1	6872	2	Y	42	34	1			55
							46	9									
06	8220	X	5654	-0-	-2566	-0-	460	1	5152	2	Y	38	59	1			34
							42	9									
07	DLQ G-10		5098	-0-	5098	5098	371	1	4699	2	Y	25	32	1			27
							28	9									
*08	10488	X	5390	-0-	-5098	-0-	428	1	4916	2	Y	42	35	1			34
							46	9									

UNIVERSITY "F" WELL #: 3 RRCID -> 159000 COMPL. DATE 05/20/1996 TOTAL DEPTH 9030 PERF. 8696 - 8813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4526	X	4099	-0-	-427	-0-	294	1	3744	2	Y	55	32	1			65
							61	9									
04	4380	X	4236	-0-	-144	-0-	331	1	3858	2	Y	43	65	1			43
							47	9									
05	4340	X	4023	-0-	-317	-0-	278	1	3715	2	Y	27	31	1			39
							30	9									
06	4534	X	4534	-0-	-0-	-0-	368	1	4125	2	Y	37	44	1			32
							41	9									
07	DLQ G-10		4303	-0-	4303	4303	313	1	3961	2	Y	26	31	1			27
							29	9									
*08	8811	X	4508	-0-	-4303	-0-	357	1	4105	2	Y	42	35	1			34
							46	9									

UNIVERSITY 6A WELL #: 1 RRCID -> 159463 COMPL. DATE 07/07/1996 TOTAL DEPTH 8925 PERF. 8664 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	158	N	158	-0-	-0-	-0-	9	1	143	2	Y	5	5	1			31
							6	9									
04	180	N	146	-0-	-34	-0-	7	1	136	2	Y	3	2	1			32
							3	9									
05	155	N	144	-0-	-11	-0-	8	1	133	2	Y	3	3	1			32
							3	9									
06	150	N	126	-0-	-24	-0-	7	1	116	2	Y	3	3	1			32
							3	9									
07	DLQ G-10		102	-0-	102	102	6	1	94	2	Y	2	3	1			31
							2	9									
*08	219	N	117	-0-	-102	-0-	6	1	109	2	Y	2	2	1			31
							2	9									

UNIVERSITY 6-7 WELL #: 1 RRCID -> 162917 COMPL. DATE 05/06/1997 TOTAL DEPTH 8950 PERF. 8626 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6205	X	6205	-0-	-0-	-0-	349	1	5641	2	N	195	205	1			75
							215	9									
04	6162	X	6162	-0-	-0-	-0-	303	1	5692	2	N	152	101	1			126
							167	9									
05	5171	X	5171	-0-	-0-	-0-	282	1	4771	2	N	107	104	1			129
							118	9									
06	5137	X	5137	-0-	-0-	-0-	274	1	4755	2	N	98	104	1			123
							108	9									
07	6165	X	6165	-0-	-0-	-0-	348	1	5700	2	N	106	108	1			121
							117	9									
*08	7536	X	7536	-0-	-0-	-0-	375	1	7029	2	N	120	121	1			120
							132	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY 6-7W WELL #: 1 RRCID -> 164408 COMPL. DATE 07/22/1997 TOTAL DEPTH 9000 PERF. 8664 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1535	N	1535	-0-	-0-	-0-	86	1	1381	2	N	62	46	1			322
							68	9									
04	1389	N	1389	-0-	-0-	-0-	67	1	1260	2	N	56	23	1			355
							62	9									
05	1307	N	1307	-0-	-0-	-0-	71	1	1207	2	N	26	24	1			357
							29	9									
06	994	N	994	-0-	-0-	-0-	53	1	917	2	N	22	25	1			354
							24	9									
07	950	N	950	-0-	-0-	-0-	50	1	819	2	N	74	21	1			407
							81	9									
*08	1023	N	1023	-0-	-0-	-0-	50	1	945	2	N	25	373	1			59
							28	9									

UNIVERSITY 7-6S WELL #: 1 RRCID -> 164681 COMPL. DATE 08/07/1997 TOTAL DEPTH 8965 PERF. 8716 - 8796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1307	N	1307	-0-	-0-	-0-	74	1	1188	2	N	41	40	1			41
							45	9									
04	1425	N	1425	-0-	-0-	-0-	70	1	1315	2	N	36	23	1			54
							40	9									
05	1147	N	1136	-0-	-11	-0-	62	1	1049	2	N	23	23	1			54
							25	9									
06	1260	N	1129	-0-	-131	-0-	60	1	1046	2	N	21	23	1			52
							23	9									
07	1488	N	799	-0-	-689	-0-	45	1	739	2	N	14	22	1			44
							15	9									
08	1147	N	781	-0-	-366	-0-	39	1	728	2	N	13	17	1			40
							14	9									

UNIVERSITY "F" WELL #: 4 RRCID -> 165099 COMPL. DATE 09/15/1997 TOTAL DEPTH 8954 PERF. 8705 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4030	X	3839	-0-	-191	-0-	262	1	3336	2	Y	219	126	1			258
							241	9									
04	3971	X	3971	-0-	-0-	-0-	297	1	3465	2	Y	190	259	1			189
							209	9									
05	4061	X	3929	-0-	-132	-0-	268	1	3586	2	Y	68	137	1			120
							75	9									
06	4136	X	4136	-0-	-0-	-0-	335	1	3756	2	Y	41	125	1			36
							45	9									
07	DLQ G-10		3903	-0-	3903	3903	284	1	3590	2	Y	26	34	1			28
							29	9									
*08	7956	X	4053	-0-	-3903	-0-	321	1	3687	2	Y	41	35	1			34
							45	9									

UNIVERSITY 7-6S WELL #: 2 RRCID -> 166704 COMPL. DATE 10/23/1997 TOTAL DEPTH 8925 PERF. 8552 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					307
04	0	X	-0-	-0-	-0-	-0-					N	-0-					307
05	0	X	-0-	-0-	-0-	-0-					N	-0-					307
06	0	X	-0-	-0-	-0-	-0-					N	-0-					307
07	0	X	-0-	-0-	-0-	-0-					N	-0-					307
*08	0	X	-0-	-0-	-0-	-0-					N	-0-					614

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY 6-7W WELL #: 2 RRCID -> 166708 COMPL. DATE 01/24/1998 TOTAL DEPTH 9025 PERF. 8631 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	899	-0-	-0-	-0-	51 32	1 9	816	2	N	29	29	1			145
04	861	N	861	-0-	-0-	-0-	42 29	1 9	790	2	N	26	14	1			157
05	899	N	753	-0-	-146	-0-	41 18	1 9	694	2	N	16	15	1			158
06	870	N	742	-0-	-128	-0-	39 18	1 9	685	2	N	16	138	1			36
07	899	N	601	-0-	-298	-0-	34 11	1 9	556	2	N	10	15	1			31
08	744	N	648	-0-	-96	-0-	32 11	1 9	605	2	N	10	12	1			29

UNIVERSITY "5" WELL #: 1 RRCID -> 168690 COMPL. DATE 11/06/1997 TOTAL DEPTH 9023 PERF. 8705 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIERSON STATE WELL #: 2 RRCID -> 169058 COMPL. DATE 04/19/1998 TOTAL DEPTH 9186 PERF. 8909 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	766	N	766	-0-	-0-	-0-	49 91	1 9	626	2	Y	83					195
04	600	N	391	-0-	-209	-0-	31	1	360	2	Y	-0-	175	1			20
05	651	N	19	-0-	-632	-0-	1	1	18	2	Y	-0-					20
06	630	N	-0-	-0-	-630	-0-					Y	-0-					20
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					20
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					20

PT PETROLEUM, LLC 682074
UNIVKEISHA WELL #: 7144 RRCID -> 279514 COMPL. DATE 07/24/2013 TOTAL DEPTH 9225 PERF. 8900 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	X	915	-0-	-325	-0-	25 46	1 9	844	3	Y	42	40	1			8
04	1200	X	1139	-0-	-61	-0-	25 15	1 9	1099	3	Y	14	19	1			3
05	1240	X	937	-0-	-303	-0-	25 34	1 9	878	3	Y	31	30	1			4
06	1514	X	1514	-0-	-0-	-0-	15 86	1 9	1413	3	Y	78	69	1			13
07	DLQ G-10		2793	-0-	2793	2793	15 51	1 9	2727	3	Y	46	50	1			9
08	DLQ G-10		5393	-0-	5393	8186	15 25	1 9	5353	3	Y	23	28	1			4

UNIVKEISHA WELL #: 7091 RRCID -> 281360 COMPL. DATE 08/12/2016 TOTAL DEPTH 9321 PERF. 8908 - 9231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7657	X	4885	-0-	-2772	-0-	25 58	1 9	4802	3	N	53	49	1			9
04	5850	X	4959	-0-	-891	-0-	25 33	1 9	4901	3	N	30	33	1			6
05	4159	X	4159	-0-	-0-	-0-	25 26	1 9	4108	3	N	24	27	1			3
06	4740	X	2640	-0-	-2100	-0-	18 15	1 9	2607	3	N	14	14	1			3
07	5115	X	3996	-0-	-1119	-0-	18 58	1 9	3920	3	N	53	47	1			9
08	5115	X	1927	-0-	-3188	-0-	18 36	1 9	1873	3	N	33	36	1			6

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
SABLE PERMIAN RESOURCES LAND,LLC 742252
UNIVERSITY 7 WELL #: 1 RRCID -> 264261 COMPL. DATE 09/26/2011 TOTAL DEPTH 9050 PERF. 8662 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					263
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					263
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					263
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					263
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					263
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					263

THOMPSON, J. CLEO 855610
UNIVERSITY 6-6 WELL #: 1 RRCID -> 186344 COMPL. DATE 10/31/2001 TOTAL DEPTH 9017 PERF. 8690 - 8791

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3937	X	3851	-0-	-86	-0-	3667	2	184	9	N	167	189	1			248
04	3810	X	3751	-0-	-59	-0-	3587	2	164	9	N	149	189	1			208
05	3937	X	2964	-0-	-973	-0-	2898	2	66	9	N	60					268
06	3810	X	3417	-0-	-393	-0-	3297	2	120	9	N	109	187	1			190
07	3906	X	3305	-0-	-601	-0-	3206	2	99	9	N	90					280
08	3875	X	3025	-0-	-850	-0-	2937	2	88	9	N	80	184	1			176

GUSTAV (CANYON) 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY "FO" WELL #: 1 RRCID -> 120436 COMPL. DATE 06/19/1985 TOTAL DEPTH 7935 PERF. 6980 - 7091

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	270	-0-	-40	-0-	270	3			Y	-0-					5
04	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					5
05	612	N	612	-0-	-0-	-0-	612	3			Y	-0-					5
06	546	N	546	-0-	-0-	-0-	546	3			Y	-0-					5
07	554	N	554	-0-	-0-	-0-	554	3			Y	-0-					5
*08	508	N	508	-0-	-0-	-0-	508	3			Y	-0-					5

STATE UNIVERSITY "FQ" WELL #: 1 RRCID -> 120437 COMPL. DATE 07/21/1985 TOTAL DEPTH 7980 PERF. 7005 - 7311

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	245	-0-	-3	-0-	241	3	4	9	Y	4					36
04	347	N	347	-0-	-0-	-0-	347	3			Y	-0-	23	1			13
05	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					13
06	566	N	566	-0-	-0-	-0-	565	3	1	9	Y	1					14
07	493	N	493	-0-	-0-	-0-	491	3	2	9	Y	2					16
08	403	N	398	-0-	-5	-0-	395	3	3	9	Y	3					19

STATE UNIVERSITY "FQ" WELL #: 2 RRCID -> 142382 COMPL. DATE 09/08/1992 TOTAL DEPTH 7367 PERF. 7011 - 7298

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	-0-	-0-	-124	-0-					N	-0-					84
04	480	N	-0-	-0-	-480	-0-					N	-0-	84	1			-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE UNIVERSITY ES WELL #: 2 RRCID -> 148478 COMPL. DATE 01/07/1994 TOTAL DEPTH 7373 PERF. 6921 - 7252

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GUSTAV (CANYON) //CONT.// 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
STATE UNIVERSITY FQ WELL #: 3 RRCID -> 148479 COMPL. DATE 01/07/1994 TOTAL DEPTH 7404 PERF. 7011 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	63	-0-	-30	-0-	53	3	10	9	Y	9					52
04	245	N	245	-0-	-0-	-0-	245	3			Y	-0-	45	1			7
05	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					7
06	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					7
07	248	N	134	-0-	-114	-0-	133	3	1	9	Y	1					8
*08	173	N	173	-0-	-0-	-0-	172	3	1	9	Y	1					9

STATE UNIVERSITY "FO" WELL #: 3 RRCID -> 156422 COMPL. DATE 09/13/1995 TOTAL DEPTH 7385 PERF. 6972 - 7299

03	993	N	993	-0-	-0-	-0-	993	3			Y	-0-					5
04	450	N	308	-0-	-142	-0-	308	3			Y	-0-					5
05	465	N	348	-0-	-117	-0-	348	3			Y	-0-					5
06	450	N	385	-0-	-65	-0-	385	3			Y	-0-					5
07	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					5
*08	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					5

OXY USA INC. 630591
UNIVERSITY 6 WELL #: 1 RRCID -> 190067 COMPL. DATE 07/15/2002 TOTAL DEPTH 7025 PERF. 6813 - 6874

03	279	N	162	-0-	-117	-0-	162	2			N	-0-					48
04	301	N	301	-0-	-0-	-0-	301	2			N	-0-					48
05	279	N	276	-0-	-3	-0-	276	2			N	-0-	48	7			-0-
06	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
07	310	N	244	-0-	-66	-0-	244	2			N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

UNIVERSITY 6 WELL #: 3 RRCID -> 206279 COMPL. DATE 06/24/2004 TOTAL DEPTH 7050 PERF. 6824 - 6892

03	124	N	39	-0-	-85	-0-	39	2			N	-0-					86
04	134	N	134	-0-	-0-	-0-	134	2			N	-0-					86
05	93	N	64	-0-	-29	-0-	64	2			N	-0-	86	7			-0-
06	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
07	124	N	20	-0-	-104	-0-	20	2			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

UNIVERSITY 6 WELL #: 2 RRCID -> 206773 COMPL. DATE 06/05/2004 TOTAL DEPTH 7052 PERF. 6852 - 6860

03	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
04	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
05	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

TXP, INCORPORATED 875395
UNIVERSITY "17" WELL #: 1 RRCID -> 209264 COMPL. DATE 03/11/2005 TOTAL DEPTH 7162 PERF. 6952 - 7000

03	496	N	478	-0-	-18	-0-	478	2			N	-0-					-0-
04	480	N	440	-0-	-40	-0-	440	2			N	-0-					-0-
05	496	N	453	-0-	-43	-0-	453	2			N	-0-					-0-
06	450	N	446	-0-	-4	-0-	446	2			N	-0-					-0-
07	465	N	435	-0-	-30	-0-	435	2			N	-0-					-0-
08	465	N	437	-0-	-28	-0-	437	2			N	-0-					-0-

GUSTAV (CANYON) //CONT.// 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED //CONT.// 875395
UNIVERSITY "17" WELL #: 2 RRCID -> 211834 COMPL. DATE 08/01/2005 TOTAL DEPTH 7223 PERF. 7020 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	504	-0-	-54	-0-	504	2			N	-0-					-0-
04	540	N	503	-0-	-37	-0-	503	2			N	-0-					-0-
05	558	N	469	-0-	-89	-0-	469	2			N	-0-					-0-
06	480	N	367	-0-	-113	-0-	367	2			N	-0-					-0-
07	527	N	521	-0-	-6	-0-	521	2			N	-0-					-0-
*08	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
UNIVERSITY '14' WELL #: 3 RRCID -> 213209 COMPL. DATE 09/09/2005 TOTAL DEPTH 7120 PERF. 6953 - 6986

03	244	N	244	-0-	-0-	-0-	16	1	228	3	N	-0-					-0-
04	240	N	231	-0-	-9	-0-	15	1	216	3	N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	16	1	234	3	N	-0-					-0-
06	240	N	238	-0-	-2	-0-	15	1	223	3	N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	16	1	235	3	N	-0-					-0-
*08	252	N	252	-0-	-0-	-0-	16	1	236	3	N	-0-					-0-

HARRIETT, S. (STRAWN LIME) 39223 600 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
MCGILL WELL #: 5 RRCID -> 195053 COMPL. DATE 10/25/1988 TOTAL DEPTH 5000 PERF. 4652 - 4658

03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					25
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					25
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					25
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					25
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					25
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					25

PLUGGED AND ABANDONED_____ 10/19/2016 - PLUGGED 10/19/16

HARTGROVE (CROSS CUT) 39458 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
PAINT ROCK OPERATING, LLC 634974
HARTGROVE WELL #: 1 RRCID -> 231297 COMPL. DATE 02/09/2007 TOTAL DEPTH 2751 PERF. 2410 - 2422

03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARTGROVE (TANNEHILL) 39458 500 NON-ASSOCIATED EXEMPT CNTY: CONCHO
P,B&B OPERATING INC. 631644
SLAUGHTER, FAE WELL #: 1 RRCID -> 191166 COMPL. DATE 06/05/2002 TOTAL DEPTH 1078 PERF. 1071 - 1078

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KYLE WELL #: 1 RRCID -> 191169 COMPL. DATE 09/01/2002 TOTAL DEPTH 1280 PERF. 1145 - 1162

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAZEL DEEP (FUSSELMAN) 39917 300 NON-ASSOCIATED ONE WELL CNTY: UPTON
MULLOY OPERATING, INC. 593077
VAUGHN DEEP WELL #: 1 RRCID -> 118898 COMPL. DATE 10/31/1985 TOTAL DEPTH 12851 PERF.11997 - 12085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2945	#	2933	-0-	-12	-0-	2841	3	92	9	N	84					277
04	2783	N	2783	-0-	-0-	-0-	2680	3	103	9	N	94	177	1			194
05	2635	N	2555	-0-	-80	-0-	2478	3	77	9	N	70					264
06	2850	N	2347	-0-	-503	-0-	2297	3	50	9	N	45					309
07	2883	N	2341	-0-	-542	-0-	2274	3	67	9	N	61	187	1			183
*08	2152	N	2152	-0-	-0-	-0-	2090	3	62	9	N	56					239

HEATHER "B" (L. WOLFCAMP "D") 40052 240 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PATTON, E. N. OIL COMPANY, INC. 643525
THAD WELL #: 1B RRCID -> 177126 COMPL. DATE 03/29/2005 TOTAL DEPTH 3945 PERF. 3447 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
04	90	N	52	-0-	-38	-0-	52	3			N	-0-					-0-
05	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/18/2018 - P/A 05/18/18

HELBING (CLEARFORK) 40212 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HELBING "9" WELL #: 3 RRCID -> 117115 COMPL. DATE 02/11/1985 TOTAL DEPTH 6600 PERF. 2844 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	840	N	840	-0-	-0-	-0-	481	1	359	3	N	-0-					-0-
04	810	N	803	-0-	-7	-0-	465	1	338	3	N	-0-					-0-
05	837	N	803	-0-	-34	-0-	465	1	338	3	N	-0-					-0-
06	810	N	351	-0-	-459	-0-	351	3			N	-0-					-0-
07	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD -12- WELL #: 3 RRCID -> 125222 COMPL. DATE 09/15/1987 TOTAL DEPTH 2990 PERF. 2816 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	210	-0-	-38	-0-	16	1	194	3	N	-0-					-0-
04	240	N	222	-0-	-18	-0-	15	1	207	3	N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	15	1	207	3	N	-0-					-0-
06	210	N	104	-0-	-106	-0-	104	3			N	-0-					-0-
07	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELUMA, SE (MIDDLE ATOKA) 40300 650 ASSOCIATED ONE WELL CNTY: UPTON
REIN PUSHER OPERATING LLC 700148
DAMRON WELL #: 1C RRCID -> 147775 COMPL. DATE 04/04/1986 TOTAL DEPTH 9810 PERF. 8203 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON (CANYON) 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113

SCHEUBER, J. H. "C" WELL #: 1 RRCID -> 070983 COMPL. DATE 04/07/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	928	N	928	-0-	-0-	-0-	20	1	895	3	Y	12	11	1			4
							13	9									
04	840	N	723	-0-	-117	-0-	17	1	695	3	Y	10	10	1			4
							11	9									
05	961	N	780	-0-	-181	-0-	16	1	752	3	Y	11	13	1			2
							12	9									
06	900	N	851	-0-	-49	-0-	19	1	820	3	Y	11	9	1			4
							12	9									
07	843	N	843	-0-	-0-	-0-	39	1	793	3	Y	10	10	1			4
							11	9									
*08	806	N	806	-0-	-0-	-0-	23	1	772	3	Y	10	11	1			3
							11	9									

SCHEUBER, J. H. "B" WELL #: 1 RRCID -> 071100 COMPL. DATE 04/26/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	234	N	234	-0-	-0-	-0-	5	1	225	3	Y	4	4	1			1
							4	9									
04	226	N	226	-0-	-0-	-0-	5	1	217	3	Y	4	4	1			1
							4	9									
05	243	N	243	-0-	-0-	-0-	5	1	232	3	Y	5	5	1			1
							6	9									
06	240	N	219	-0-	-21	-0-	5	1	211	3	Y	3	3	1			1
							3	9									
07	248	N	195	-0-	-53	-0-	9	1	183	3	Y	3	3	1			1
							3	9									
08	248	N	179	-0-	-69	-0-	5	1	170	3	Y	4	4	1			1
							4	9									

WEST, H. H. "B" WELL #: 1 RRCID -> 071696 COMPL. DATE 05/12/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	445	N	445	-0-	-0-	-0-	10	1	431	3	Y	4	4	1			1
							4	9									
04	422	N	422	-0-	-0-	-0-	10	1	406	3	Y	5	4	1			2
							6	9									
05	372	N	218	-0-	-154	-0-	4	1	206	3	Y	7	8	1			1
							8	9									
06	360	N	212	-0-	-148	-0-	5	1	203	3	Y	4	4	1			1
							4	9									
07	372	N	203	-0-	-169	-0-	9	1	186	3	Y	7	6	1			2
							8	9									
08	217	N	97	-0-	-120	-0-	3	1	86	3	Y	7	7	1			2
							8	9									

SCHEUBER-WILKINS WELL #: 11 RRCID -> 118397 COMPL. DATE 09/27/1985 TOTAL DEPTH 8113 PERF. 7832 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	382	-0-	-21	-0-	8	1	370	3	Y	4	4	1			1
							4	9									
04	368	N	368	-0-	-0-	-0-	9	1	355	3	Y	4	4	1			1
							4	9									
05	379	N	379	-0-	-0-	-0-	8	1	365	3	Y	5	5	1			1
							6	9									
06	363	N	363	-0-	-0-	-0-	8	1	352	3	Y	3	3	1			1
							3	9									
07	373	N	373	-0-	-0-	-0-	17	1	349	3	Y	6	5	1			2
							7	9									
*08	377	N	377	-0-	-0-	-0-	11	1	358	3	Y	7	7	1			2
							8	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 12 RRCID -> 118582 COMPL. DATE 10/10/1985 TOTAL DEPTH 8120 PERF. 7933 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	540	N	540	-0-	-0-	-0-	12	1	524	3	Y	4	4	1			1
							4	9									
04	540	N	517	-0-	-23	-0-	12	1	501	3	Y	4	4	1			1
							4	9									
05	558	N	534	-0-	-24	-0-	11	1	517	3	Y	5	5	1			1
							6	9									
06	510	N	506	-0-	-4	-0-	12	1	491	3	Y	3	3	1			1
							3	9									
07	527	N	507	-0-	-20	-0-	24	1	480	3	Y	3	3	1			1
							3	9									
*08	531	N	531	-0-	-0-	-0-	15	1	512	3	Y	4	4	1			1
							4	9									

SCHEUBER, J. H. "B" WELL #: 2 RRCID -> 125644 COMPL. DATE 10/22/1987 TOTAL DEPTH 8000 PERF. 7620 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	199	-0-	-18	-0-	4	1	191	3	Y	4	4	1			1
							4	9									
04	188	N	188	-0-	-0-	-0-	4	1	180	3	Y	4	4	1			1
							4	9									
05	200	N	200	-0-	-0-	-0-	4	1	190	3	Y	5	5	1			1
							6	9									
06	186	N	186	-0-	-0-	-0-	4	1	179	3	Y	3	3	1			1
							3	9									
07	190	N	190	-0-	-0-	-0-	9	1	178	3	Y	3	3	1			1
							3	9									
*08	196	N	196	-0-	-0-	-0-	6	1	186	3	Y	4	4	1			1
							4	9									

SCHEUBER, J. H. "B" WELL #: 3 RRCID -> 131500 COMPL. DATE 07/11/1989 TOTAL DEPTH 8080 PERF. 7861 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	549	N	549	-0-	-0-	-0-	12	1	529	3	Y	7	6	1			2
							8	9									
04	630	N	512	-0-	-118	-0-	12	1	491	3	Y	8	7	1			3
							9	9									
05	651	N	464	-0-	-187	-0-	10	1	446	3	Y	7	9	1			1
							8	9									
06	540	N	410	-0-	-130	-0-	9	1	393	3	Y	7	6	1			2
							8	9									
07	527	N	389	-0-	-138	-0-	18	1	363	3	Y	7	7	1			2
							8	9									
08	465	N	377	-0-	-88	-0-	11	1	358	3	Y	7	7	1			2
							8	9									

WEST, H. H. "B" WELL #: 2 RRCID -> 143358 COMPL. DATE 07/17/2000 TOTAL DEPTH 9075 PERF. 7686 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1833	N	1833	-0-	-0-	-0-	39	1	1781	3	Y	12	11	1			4
							13	9									
04	1770	N	1768	-0-	-2	-0-	42	1	1714	3	Y	11	11	1			4
							12	9									
05	1884	N	1884	-0-	-0-	-0-	39	1	1832	3	Y	12	14	1			2
							13	9									
06	1788	N	1788	-0-	-0-	-0-	41	1	1735	3	Y	11	9	1			4
							12	9									
07	1834	N	1834	-0-	-0-	-0-	85	1	1738	3	Y	10	10	1			4
							11	9									
*08	1862	N	1862	-0-	-0-	-0-	53	1	1798	3	Y	10	11	1			3
							11	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 3 RRCID -> 143670 COMPL. DATE 01/05/1993 TOTAL DEPTH 9070 PERF. 7662 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	580	-0-		-40	-0-		12	1 8 9	560	3	Y	7	7	1			2
04	570	N	559	-0-		-11	-0-		13	1 9 9	537	3	Y	8	7	1			3
05	589	N	566	-0-		-23	-0-		12	1 8 9	546	3	Y	7	9	1			1
06	570	N	546	-0-		-24	-0-		12	1 8 9	526	3	Y	7	6	1			2
07	589	N	552	-0-		-37	-0-		25	1 8 9	519	3	Y	7	7	1			2
08	558	N	543	-0-		-15	-0-		15	1 8 9	520	3	Y	7	7	1			2

SCHEUBER-WILKINS WELL #: 23 RRCID -> 158181 COMPL. DATE 03/21/1996 TOTAL DEPTH 8150 PERF. 7894 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	480	-0-		-16	-0-		10	1 4 9	466	3	Y	4	4	1			1
04	469	N	469	-0-		-0-	-0-		11	1 7 9	451	3	Y	6	5	1			2
05	465	N	429	-0-		-36	-0-		9	1 9 9	411	3	Y	8	9	1			1
06	450	N	371	-0-		-79	-0-		8	1 8 9	355	3	Y	7	6	1			2
07	496	N	377	-0-		-119	-0-		17	1 4 9	356	3	Y	4	5	1			1
08	434	N	409	-0-		-25	-0-		12	1 4 9	393	3	Y	4	4	1			1

SCHEUBER, J. H. "B" WELL #: 4 RRCID -> 159668 COMPL. DATE 08/02/1996 TOTAL DEPTH 8150 PERF. 7838 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	345	-0-		-58	-0-		7	1 4 9	334	3	Y	4	4	1			1
04	344	N	344	-0-		-0-	-0-		8	1 4 9	332	3	Y	4	4	1			1
05	350	N	350	-0-		-0-	-0-		7	1 6 9	337	3	Y	5	5	1			1
06	335	N	335	-0-		-0-	-0-		8	1 3 9	324	3	Y	3	3	1			1
07	350	N	350	-0-		-0-	-0-		16	1 3 9	331	3	Y	3	3	1			1
*08	369	N	369	-0-		-0-	-0-		11	1 4 9	354	3	Y	4	4	1			1

SCHEUBER, J. H. "B" WELL #: 6 RRCID -> 172626 COMPL. DATE 03/25/1999 TOTAL DEPTH 8100 PERF. 7858 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	573	-0-		-78	-0-		12	1 4 9	557	3	Y	4	4	1			1
04	660	N	631	-0-		-29	-0-		15	1 7 9	609	3	Y	6	5	1			2
05	620	N	505	-0-		-115	-0-		10	1 9 9	486	3	Y	8	9	1			1
06	651	N	651	-0-		-0-	-0-		15	1 8 9	628	3	Y	7	6	1			2
07	651	N	644	-0-		-7	-0-		30	1 8 9	606	3	Y	7	7	1			2
*08	644	N	644	-0-		-0-	-0-		18	1 8 9	618	3	Y	7	7	1			2

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 27 RRCID -> 172627 COMPL. DATE 04/05/1999 TOTAL DEPTH 8250 PERF. 7814 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	574	N	574	-0-	-0-	-0-	12	1	554	3	Y	7	7	1			2
							8	9									
04	570	N	564	-0-	-6	-0-	13	1	542	3	Y	8	7	1			3
							9	9									
05	589	N	568	-0-	-21	-0-	12	1	548	3	Y	7	9	1			1
							8	9									
06	570	N	549	-0-	-21	-0-	13	1	528	3	Y	7	6	1			2
							8	9									
07	633	N	633	-0-	-0-	-0-	29	1	596	3	Y	7	7	1			2
							8	9									
*08	602	N	602	-0-	-0-	-0-	17	1	577	3	Y	7	7	1			2
							8	9									

SCHEUBER-WILKINS WELL #: 28 RRCID -> 172675 COMPL. DATE 03/29/1999 TOTAL DEPTH 8200 PERF. 7840 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	441	-0-	-24	-0-	9	1	428	3	Y	4	4	1			1
							4	9									
04	425	N	425	-0-	-0-	-0-	10	1	408	3	Y	6	5	1			2
							7	9									
05	435	N	435	-0-	-0-	-0-	9	1	417	3	Y	8	9	1			1
							9	9									
06	420	N	415	-0-	-5	-0-	9	1	398	3	Y	7	6	1			2
							8	9									
07	434	N	420	-0-	-14	-0-	19	1	397	3	Y	4	5	1			1
							4	9									
*08	440	N	440	-0-	-0-	-0-	13	1	423	3	Y	4	4	1			1
							4	9									

SCHEUBER, J. H. "C" WELL #: 3 RRCID -> 172855 COMPL. DATE 04/09/1999 TOTAL DEPTH 8200 PERF. 7800 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	351	N	351	-0-	-0-	-0-	7	1	340	3	Y	4	4	1			1
							4	9									
04	300	N	285	-0-	-15	-0-	7	1	274	3	Y	4	4	1			1
							4	9									
05	310	N	282	-0-	-28	-0-	6	1	270	3	Y	5	5	1			1
							6	9									
06	300	N	261	-0-	-39	-0-	6	1	252	3	Y	3	3	1			1
							3	9									
07	535	N	535	-0-	-0-	-0-	25	1	507	3	Y	3	3	1			1
							3	9									
*08	335	N	335	-0-	-0-	-0-	10	1	321	3	Y	4	4	1			1
							4	9									

WEST, H. H. "B" WELL #: 4 RRCID -> 172982 COMPL. DATE 05/13/1999 TOTAL DEPTH 8000 PERF. 7778 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	275	-0-	-4	-0-	6	1	265	3	Y	4	4	1			1
							4	9									
04	270	N	253	-0-	-17	-0-	6	1	243	3	Y	4	4	1			1
							4	9									
05	279	N	267	-0-	-12	-0-	5	1	256	3	Y	5	5	1			1
							6	9									
06	270	N	254	-0-	-16	-0-	6	1	245	3	Y	3	3	1			1
							3	9									
07	248	N	238	-0-	-10	-0-	11	1	224	3	Y	3	3	1			1
							3	9									
08	279	N	203	-0-	-76	-0-	6	1	193	3	Y	4	4	1			1
							4	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 5 RRCID -> 173101 COMPL. DATE 05/10/1999 TOTAL DEPTH 9000 PERF. 7779 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	216	-0-		-1	-0-	5	1	208	3	Y	3	3	1			1
								3	9									
04	216	N	216	-0-		-0-	-0-	5	1	207	3	Y	4	4	1			1
								4	9									
05	221	N	221	-0-		-0-	-0-	5	1	210	3	Y	5	5	1			1
								6	9									
06	210	N	197	-0-		-13	-0-	4	1	190	3	Y	3	3	1			1
								3	9									
07	217	N	210	-0-		-7	-0-	10	1	197	3	Y	3	3	1			1
								3	9									
08	217	N	211	-0-		-6	-0-	6	1	201	3	Y	4	4	1			1
								4	9									

SCHEUBER-WILKINS WELL #: 30 RRCID -> 175216 COMPL. DATE 10/24/1999 TOTAL DEPTH 8200 PERF. 7924 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	521	N	521	-0-		-0-	-0-	11	1	502	3	Y	7	7	1			2
								8	9									
04	504	N	504	-0-		-0-	-0-	12	1	483	3	Y	8	7	1			3
								9	9									
05	517	N	517	-0-		-0-	-0-	11	1	498	3	Y	7	9	1			1
								8	9									
06	491	N	491	-0-		-0-	-0-	11	1	472	3	Y	7	6	1			2
								8	9									
07	510	N	510	-0-		-0-	-0-	23	1	479	3	Y	7	7	1			2
								8	9									
*08	518	N	518	-0-		-0-	-0-	15	1	495	3	Y	7	7	1			2
								8	9									

WEST, H. H. "B" WELL #: 5 RRCID -> 175220 COMPL. DATE 11/24/1999 TOTAL DEPTH 8200 PERF. 7724 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1052	N	1052	-0-		-0-	-0-	23	1	1021	3	Y	7	7	1			2
								8	9									
04	998	N	998	-0-		-0-	-0-	24	1	962	3	Y	11	9	1			4
								12	9									
05	1028	N	1028	-0-		-0-	-0-	21	1	995	3	Y	11	13	1			2
								12	9									
06	985	N	985	-0-		-0-	-0-	23	1	950	3	Y	11	9	1			4
								12	9									
07	1010	N	1010	-0-		-0-	-0-	47	1	952	3	Y	10	10	1			4
								11	9									
*08	1161	N	1161	-0-		-0-	-0-	33	1	1117	3	Y	10	11	1			3
								11	9									

SCHEUBER, J. H. "C" WELL #: 4 RRCID -> 175223 COMPL. DATE 11/23/1999 TOTAL DEPTH 8200 PERF. 7870 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	605	N	605	-0-		-0-	-0-	13	1	584	3	Y	7	7	1			2
								8	9									
04	575	N	575	-0-		-0-	-0-	14	1	552	3	Y	8	7	1			3
								9	9									
05	589	N	564	-0-		-25	-0-	12	1	544	3	Y	7	9	1			1
								8	9									
06	570	N	542	-0-		-28	-0-	12	1	522	3	Y	7	6	1			2
								8	9									
07	589	N	530	-0-		-59	-0-	24	1	498	3	Y	7	7	1			2
								8	9									
08	558	N	491	-0-		-67	-0-	14	1	469	3	Y	7	7	1			2
								8	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 7 RRCID -> 175224 COMPL. DATE 11/11/1999 TOTAL DEPTH 8200 PERF. 7866 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	481	-0-	-15	-0-	10	1 4 9	467	3	Y	4	4	1			1
04	480	N	469	-0-	-11	-0-	11	1 4 9	454	3	Y	4	4	1			1
05	496	N	476	-0-	-20	-0-	10	1 6 9	460	3	Y	5	5	1			1
06	480	N	452	-0-	-28	-0-	10	1 3 9	439	3	Y	3	3	1			1
07	496	N	464	-0-	-32	-0-	22	1 3 9	439	3	Y	3	3	1			1
*08	475	N	475	-0-	-0-	-0-	14	1 4 9	457	3	Y	4	4	1			1

SCHEUBER, J. H. "B" WELL #: 8 RRCID -> 175225 COMPL. DATE 11/10/1999 TOTAL DEPTH 8200 PERF. 7840 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	307	-0-	-3	-0-	7	1 4 9	296	3	Y	4	4	1			1
04	300	N	206	-0-	-94	-0-	5	1 3 9	198	3	Y	3	3	1			1
05	310	N	272	-0-	-38	-0-	6	1 4 9	262	3	Y	4	4	1			1
06	300	N	275	-0-	-25	-0-	6	1 3 9	266	3	Y	3	3	1			1
07	287	N	287	-0-	-0-	-0-	13	1 3 9	271	3	Y	3	3	1			1
*08	291	N	291	-0-	-0-	-0-	8	1 4 9	279	3	Y	4	4	1			1

SCHEUBER, J. H. "C" WELL #: 5 RRCID -> 179583 COMPL. DATE 10/05/2000 TOTAL DEPTH 8200 PERF. 7920 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	181	-0-	-5	-0-	4	1 4 9	173	3	Y	4	4	1			1
04	180	N	163	-0-	-17	-0-	4	1 4 9	155	3	Y	4	4	1			1
05	186	N	146	-0-	-40	-0-	3	1 6 9	137	3	Y	5	5	1			1
06	188	N	188	-0-	-0-	-0-	4	1 3 9	181	3	Y	3	3	1			1
07	168	N	168	-0-	-0-	-0-	8	1 3 9	157	3	Y	3	3	1			1
*08	171	N	171	-0-	-0-	-0-	5	1 4 9	162	3	Y	4	4	1			1

WEST, H. H. "B" WELL #: 6 RRCID -> 180412 COMPL. DATE 10/10/2000 TOTAL DEPTH 8200 PERF. 7666 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	764	-0-	-42	-0-	16	1 8 9	740	3	Y	7	7	1			2
04	761	N	761	-0-	-0-	-0-	18	1 9 9	734	3	Y	8	7	1			3
05	868	N	782	-0-	-86	-0-	16	1 8 9	758	3	Y	7	9	1			1
06	785	N	785	-0-	-0-	-0-	18	1 8 9	759	3	Y	7	6	1			2
07	775	N	727	-0-	-48	-0-	34	1 8 9	685	3	Y	7	7	1			2
08	775	N	546	-0-	-229	-0-	16	1 8 9	522	3	Y	7	7	1			2

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 41 RRCID -> 183874 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	479	-0-	-234	-0-	10	1	461	3	Y	7	8	1			2
							8	9									
04	910	N	910	-0-	-0-	-0-	22	1	879	3	Y	8	7	1			3
							9	9									
05	940	N	940	-0-	-0-	-0-	20	1	912	3	Y	7	9	1			1
							8	9									
06	708	N	708	-0-	-0-	-0-	16	1	684	3	Y	7	6	1			2
							8	9									
07	967	N	967	-0-	-0-	-0-	45	1	914	3	Y	7	7	1			2
							8	9									
*08	958	N	958	-0-	-0-	-0-	27	1	923	3	Y	7	7	1			2
							8	9									

PERRY STATE 32 WELL #: 1 RRCID -> 183876 COMPL. DATE 05/01/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1062	N	1062	-0-	-0-	-0-	23	1	1031	3	Y	7	7	1			2
							8	9									
04	1170	N	814	-0-	-356	-0-	19	1	786	3	Y	8	7	1			3
							9	9									
05	1054	N	993	-0-	-61	-0-	21	1	965	3	Y	6	8	1			1
							7	9									
06	1062	N	1062	-0-	-0-	-0-	24	1	1030	3	Y	7	6	1			2
							8	9									
07	1066	N	1066	-0-	-0-	-0-	49	1	1009	3	Y	7	7	1			2
							8	9									
*08	1060	N	1060	-0-	-0-	-0-	30	1	1022	3	Y	7	7	1			2
							8	9									

PERRY STATE 32 WELL #: 2 RRCID -> 183878 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1126	-0-	-52	-0-	24	1	1089	3	Y	12	11	1			4
							13	9									
04	1350	N	1099	-0-	-251	-0-	26	1	1064	3	Y	8	9	1			3
							9	9									
05	1147	N	1132	-0-	-15	-0-	24	1	1099	3	Y	8	10	1			1
							9	9									
06	1089	N	1089	-0-	-0-	-0-	25	1	1056	3	Y	7	6	1			2
							8	9									
07	1147	N	1116	-0-	-31	-0-	52	1	1054	3	Y	9	8	1			3
							10	9									
08	1147	N	1113	-0-	-34	-0-	32	1	1069	3	Y	11	11	1			3
							12	9									

PERRY STATE 32 WELL #: 3 RRCID -> 183880 COMPL. DATE 06/06/2001 TOTAL DEPTH 9185 PERF. 7800 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	665	-0-	-17	-0-	14	1	643	3	Y	7	7	1			2
							8	9									
04	660	N	650	-0-	-10	-0-	15	1	623	3	Y	11	9	1			4
							12	9									
05	682	N	675	-0-	-7	-0-	14	1	649	3	Y	11	13	1			2
							12	9									
06	633	N	633	-0-	-0-	-0-	14	1	607	3	Y	11	9	1			4
							12	9									
07	682	N	654	-0-	-28	-0-	30	1	613	3	Y	10	10	1			4
							11	9									
08	682	N	674	-0-	-8	-0-	19	1	644	3	Y	10	11	1			3
							11	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "C" WELL #: 6 RRCID -> 183881 COMPL. DATE 06/29/2001 TOTAL DEPTH 8200 PERF. 7942 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	65	-0-		-28	-0-	1	1 4 9	60	3	Y	4	4	1			1
04	61	N	61	-0-		-0-	-0-	1	1 4 9	56	3	Y	4	4	1			1
05	64	N	64	-0-		-0-	-0-	1	1 6 9	57	3	Y	5	5	1			1
06	60	N	56	-0-		-4	-0-	1	1 3 9	52	3	Y	3	3	1			1
07	62	N	58	-0-		-4	-0-	3	1 3 9	52	3	Y	3	3	1			1
08	62	N	59	-0-		-3	-0-	2	1 4 9	53	3	Y	4	4	1			1

WEST, H. H. "B" WELL #: 7 RRCID -> 190424 COMPL. DATE 08/07/2002 TOTAL DEPTH 9260 PERF. 7732 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	499	-0-		-28	-0-	11	1 8 9	480	3	Y	7	7	1			2
04	510	N	482	-0-		-28	-0-	11	1 9 9	462	3	Y	8	7	1			3
05	496	N	489	-0-		-7	-0-	10	1 8 9	471	3	Y	7	9	1			1
06	480	N	464	-0-		-16	-0-	11	1 8 9	445	3	Y	7	6	1			2
07	496	N	484	-0-		-12	-0-	22	1 8 9	454	3	Y	7	7	1			2
08	496	N	493	-0-		-3	-0-	14	1 8 9	471	3	Y	7	7	1			2

SCHEUBER-WILKINS WELL #: 29 RRCID -> 191029 COMPL. DATE 05/24/2002 TOTAL DEPTH 10064 PERF. 7832 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1118	N	1118	-0-		-0-	-0-	24	1 9 9	1085	3	Y	8	7	1			2
04	1007	N	1007	-0-		-0-	-0-	24	1 9 9	974	3	Y	8	7	1			3
05	1166	N	1166	-0-		-0-	-0-	24	1 8 9	1134	3	Y	7	9	1			1
06	1102	N	1102	-0-		-0-	-0-	25	1 8 9	1069	3	Y	7	6	1			2
07	1083	N	1083	-0-		-0-	-0-	50	1 8 9	1025	3	Y	7	7	1			2
*08	1085	N	1085	-0-		-0-	-0-	31	1 8 9	1046	3	Y	7	7	1			2

SCHEUBER, J. H. "B" WELL #: 9 RRCID -> 191032 COMPL. DATE 07/17/2002 TOTAL DEPTH 8200 PERF. 7796 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	207	N	207	-0-		-0-	-0-	4	1 4 9	199	3	Y	4	4	1			1
04	202	N	202	-0-		-0-	-0-	5	1 4 9	193	3	Y	4	4	1			1
05	210	N	210	-0-		-0-	-0-	4	1 6 9	200	3	Y	5	5	1			1
06	185	N	185	-0-		-0-	-0-	4	1 3 9	178	3	Y	3	3	1			1
07	186	N	182	-0-		-4	-0-	8	1 3 9	171	3	Y	3	3	1			1
08	186	N	176	-0-		-10	-0-	5	1 4 9	167	3	Y	4	4	1			1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 8 RRCID -> 194417 COMPL. DATE 03/11/2003 TOTAL DEPTH 9269 PERF. 7814 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1088	N	1088	-0-		-0-	-0-	23	1	1052	3	Y	12	11	1			4
								13	9									
04	1289	N	1289	-0-		-0-	-0-	31	1	1246	3	Y	11	11	1			4
								12	9									
05	1258	N	1258	-0-		-0-	-0-	26	1	1219	3	Y	12	14	1			2
								13	9									
06	1160	N	1160	-0-		-0-	-0-	27	1	1121	3	Y	11	9	1			4
								12	9									
07	1185	N	1185	-0-		-0-	-0-	55	1	1119	3	Y	10	10	1			4
								11	9									
*08	1202	N	1202	-0-		-0-	-0-	34	1	1157	3	Y	10	11	1			3
								11	9									

WEST, H. H. "B" WELL #: 9 RRCID -> 196802 COMPL. DATE 06/27/2003 TOTAL DEPTH 8300 PERF. 7660 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	905	N	905	-0-		-0-	-0-	19	1	878	3	Y	7	7	1			2
								8	9									
04	872	N	872	-0-		-0-	-0-	21	1	842	3	Y	8	7	1			3
								9	9									
05	930	N	892	-0-		-38	-0-	19	1	863	3	Y	9	10	1			2
								10	9									
06	870	N	850	-0-		-20	-0-	19	1	820	3	Y	10	8	1			4
								11	9									
07	899	N	877	-0-		-22	-0-	40	1	826	3	Y	10	10	1			4
								11	9									
08	899	N	888	-0-		-11	-0-	25	1	852	3	Y	10	11	1			3
								11	9									

SCHEUBER-WEST UNIT WELL #: 1 RRCID -> 196804 COMPL. DATE 06/20/2003 TOTAL DEPTH 8400 PERF. 7738 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1015	N	1015	-0-		-0-	-0-	22	1	980	3	Y	12	11	1			4
								13	9									
04	962	N	962	-0-		-0-	-0-	23	1	927	3	Y	11	11	1			4
								12	9									
05	1035	N	1035	-0-		-0-	-0-	21	1	1001	3	Y	12	14	1			2
								13	9									
06	1020	N	1020	-0-		-0-	-0-	23	1	985	3	Y	11	9	1			4
								12	9									
07	1040	N	1040	-0-		-0-	-0-	48	1	981	3	Y	10	10	1			4
								11	9									
*08	1044	N	1044	-0-		-0-	-0-	30	1	1003	3	Y	10	11	1			3
								11	9									

WEST, H. H. "B" WELL #: 10 RRCID -> 196914 COMPL. DATE 07/28/2003 TOTAL DEPTH 8306 PERF. 7690 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	915	N	915	-0-		-0-	-0-	20	1	887	3	Y	7	7	1			2
								8	9									
04	892	N	892	-0-		-0-	-0-	21	1	862	3	Y	8	7	1			3
								9	9									
05	915	N	915	-0-		-0-	-0-	19	1	888	3	Y	7	9	1			1
								8	9									
06	900	N	865	-0-		-35	-0-	20	1	837	3	Y	7	6	1			2
								8	9									
07	930	N	890	-0-		-40	-0-	41	1	841	3	Y	7	7	1			2
								8	9									
08	930	N	916	-0-		-14	-0-	26	1	882	3	Y	7	7	1			2
								8	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 51A RRCID -> 202025 COMPL. DATE 07/24/2003 TOTAL DEPTH 9246 PERF. 7820 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	401	-0-	-777	-0-	8	1	382	3	Y	10	9	1			3
							11	9									
04	382	N	382	-0-	-0-	-0-	9	1	364	3	Y	8	8	1			3
							9	9									
05	400	N	400	-0-	-0-	-0-	8	1	384	3	Y	7	9	1			1
							8	9									
06	677	N	677	-0-	-0-	-0-	15	1	653	3	Y	8	6	1			3
							9	9									
07	647	N	647	-0-	-0-	-0-	30	1	606	3	Y	10	9	1			4
							11	9									
*08	704	N	704	-0-	-0-	-0-	20	1	673	3	Y	10	11	1			3
							11	9									

SCHEUBER, J. H. "B" WELL #: 10 RRCID -> 204532 COMPL. DATE 03/26/2004 TOTAL DEPTH 8300 PERF. 7774 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	607	N	607	-0-	-0-	-0-	13	1	586	3	Y	7	7	1			2
							8	9									
04	584	N	584	-0-	-0-	-0-	14	1	561	3	Y	8	7	1			3
							9	9									
05	596	N	596	-0-	-0-	-0-	12	1	576	3	Y	7	9	1			1
							8	9									
06	570	N	566	-0-	-4	-0-	13	1	545	3	Y	7	6	1			2
							8	9									
07	589	N	464	-0-	-125	-0-	21	1	435	3	Y	7	7	1			2
							8	9									
*08	590	N	590	-0-	-0-	-0-	17	1	565	3	Y	7	7	1			2
							8	9									

SCHEUBER, J. H. "B" WELL #: 11 RRCID -> 204533 COMPL. DATE 01/19/2004 TOTAL DEPTH 8300 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	616	N	616	-0-	-0-	-0-	13	1	596	3	Y	6	5	1			2
							7	9									
04	573	N	573	-0-	-0-	-0-	13	1	551	3	Y	8	7	1			3
							9	9									
05	516	N	516	-0-	-0-	-0-	11	1	497	3	Y	7	9	1			1
							8	9									
06	453	N	453	-0-	-0-	-0-	10	1	435	3	Y	7	6	1			2
							8	9									
07	465	N	372	-0-	-93	-0-	17	1	347	3	Y	7	7	1			2
							8	9									
08	465	N	364	-0-	-101	-0-	10	1	346	3	Y	7	7	1			2
							8	9									

PERRY- STATE '32' WELL #: 4 RRCID -> 208826 COMPL. DATE 07/17/2003 TOTAL DEPTH 9230 PERF. 7790 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1074	-0-	-104	-0-	23	1	1038	3	Y	12	11	1			4
							13	9									
04	1140	N	1017	-0-	-123	-0-	24	1	981	3	Y	11	11	1			4
							12	9									
05	1116	N	1037	-0-	-79	-0-	22	1	1002	3	Y	12	14	1			2
							13	9									
06	1050	N	1022	-0-	-28	-0-	23	1	987	3	Y	11	9	1			4
							12	9									
07	1054	N	1023	-0-	-31	-0-	47	1	965	3	Y	10	10	1			4
							11	9									
*08	1047	N	1047	-0-	-0-	-0-	30	1	1006	3	Y	10	11	1			3
							11	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 54 RRCID -> 212080 COMPL. DATE 08/26/2005 TOTAL DEPTH 8400 PERF. 7907 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	372	-0-	-31	-0-	8	1	360	3	Y	4	4	1			1
							4	9									
04	390	N	367	-0-	-23	-0-	9	1	354	3	Y	4	4	1			1
							4	9									
05	403	N	384	-0-	-19	-0-	8	1	370	3	Y	5	5	1			1
							6	9									
06	360	N	357	-0-	-3	-0-	8	1	346	3	Y	3	3	1			1
							3	9									
07	372	N	359	-0-	-13	-0-	17	1	339	3	Y	3	3	1			1
							3	9									
08	372	N	371	-0-	-1	-0-	11	1	356	3	Y	4	4	1			1
							4	9									

SCHEUBER-WILKINS WELL #: 57 RRCID -> 213320 COMPL. DATE 10/17/2005 TOTAL DEPTH 8399 PERF. 7915 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	765	-0-	-41	-0-	16	1	741	3	Y	7	7	1			2
							8	9									
04	780	N	732	-0-	-48	-0-	17	1	706	3	Y	8	7	1			3
							9	9									
05	806	N	785	-0-	-21	-0-	16	1	761	3	Y	7	9	1			1
							8	9									
06	761	N	761	-0-	-0-	-0-	17	1	736	3	Y	7	6	1			2
							8	9									
07	794	N	794	-0-	-0-	-0-	37	1	749	3	Y	7	7	1			2
							8	9									
*08	820	N	820	-0-	-0-	-0-	23	1	789	3	Y	7	7	1			2
							8	9									

SCHEUBER, J. H. "B" WELL #: 18 RRCID -> 227695 COMPL. DATE 02/12/2007 TOTAL DEPTH 8435 PERF. 7868 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	553	-0-	-5	-0-	12	1	533	3	Y	7	7	1			2
							8	9									
04	510	N	492	-0-	-18	-0-	12	1	471	3	Y	8	7	1			3
							9	9									
05	558	N	519	-0-	-39	-0-	11	1	500	3	Y	7	9	1			1
							8	9									
06	540	N	429	-0-	-111	-0-	10	1	411	3	Y	7	6	1			2
							8	9									
07	496	N	472	-0-	-24	-0-	22	1	442	3	Y	7	7	1			2
							8	9									
*08	556	N	556	-0-	-0-	-0-	16	1	532	3	Y	7	7	1			2
							8	9									

SCHEUBER, J. H. "B" WELL #: 19 RRCID -> 227749 COMPL. DATE 02/19/2007 TOTAL DEPTH 8435 PERF. 7820 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	553	N	553	-0-	-0-	-0-	12	1	537	3	Y	4	4	1			1
							4	9									
04	544	N	544	-0-	-0-	-0-	13	1	524	3	Y	6	5	1			2
							7	9									
05	553	N	553	-0-	-0-	-0-	11	1	533	3	Y	8	9	1			1
							9	9									
06	527	N	527	-0-	-0-	-0-	12	1	507	3	Y	7	6	1			2
							8	9									
07	550	N	550	-0-	-0-	-0-	25	1	517	3	Y	7	7	1			2
							8	9									
*08	553	N	553	-0-	-0-	-0-	16	1	529	3	Y	7	7	1			2
							8	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 14 RRCID -> 228521 COMPL. DATE 03/09/2007 TOTAL DEPTH 8450 PERF. 7745 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1067	N	1067	-0-		-0-	-0-		23	1	1031	3	Y	12	10	1			4
									13	9									
04	1021	N	1021	-0-		-0-	-0-		24	1	985	3	Y	11	11	1			4
									12	9									
05	1064	N	1064	-0-		-0-	-0-		22	1	1029	3	Y	12	14	1			2
									13	9									
06	1008	N	1008	-0-		-0-	-0-		23	1	973	3	Y	11	9	1			4
									12	9									
07	1038	N	1038	-0-		-0-	-0-		48	1	979	3	Y	10	10	1			4
									11	9									
*08	1058	N	1058	-0-		-0-	-0-		30	1	1017	3	Y	10	11	1			3
									11	9									

SCHEUBER WEST LL UNIT 2 WELL #: 1 RRCID -> 230016 COMPL. DATE 03/07/2007 TOTAL DEPTH 8440 PERF. 7842 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	389	-0-		-14	-0-		8	1	377	3	Y	4	4	1			1
									4	9									
04	372	N	372	-0-		-0-	-0-		9	1	359	3	Y	4	4	1			1
									4	9									
05	403	N	393	-0-		-10	-0-		8	1	379	3	Y	5	5	1			1
									6	9									
06	390	N	372	-0-		-18	-0-		9	1	360	3	Y	3	3	1			1
									3	9									
07	385	N	385	-0-		-0-	-0-		18	1	364	3	Y	3	3	1			1
									3	9									
08	403	N	387	-0-		-16	-0-		11	1	372	3	Y	4	4	1			1
									4	9									

SCHEUBER, J. H. "B" WELL #: 20 RRCID -> 241964 COMPL. DATE 03/02/2007 TOTAL DEPTH 8450 PERF. 7778 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	216	-0-		-1	-0-		5	1	207	3	Y	4	4	1			1
									4	9									
04	211	N	211	-0-		-0-	-0-		5	1	202	3	Y	4	4	1			1
									4	9									
05	217	N	216	-0-		-1	-0-		4	1	206	3	Y	5	5	1			1
									6	9									
06	232	N	232	-0-		-0-	-0-		5	1	224	3	Y	3	3	1			1
									3	9									
07	241	N	241	-0-		-0-	-0-		11	1	223	3	Y	6	5	1			2
									7	9									
*08	257	N	257	-0-		-0-	-0-		7	1	242	3	Y	7	7	1			2
									8	9									

EPIC PERMIAN OPERATING, LLC 253404
HENDERSON "2" WELL #: 2 RRCID -> 159503 COMPL. DATE 05/27/1996 TOTAL DEPTH 9059 PERF. 7664 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	830	N	830	-0-		-0-	-0-		830	3			N	-0-					-0-
04	803	N	803	-0-		-0-	-0-		803	3			N	-0-					-0-
05	837	N	805	-0-		-32	-0-		805	3			N	-0-					-0-
06	810	N	740	-0-		-70	-0-		740	3			N	-0-					-0-
07	868	N	868	-0-		-0-	-0-		868	3			N	-0-					-0-
*08	851	N	851	-0-		-0-	-0-		851	3			N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC 881585
WEST, HELEN HENDERSON "A" WELL #: 1010 RRCID -> 057505 COMPL. DATE 08/06/1973 TOTAL DEPTH 9000 PERF. 7726 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	149	-0-	-37	-0-	7	1	139	2	Y	3	3	1			2
							3	9									
04	210	N	179	-0-	-31	-0-	9	1	170	2	Y	-0-	2	1			-0-
05	155	N	142	-0-	-13	-0-	6	1	136	2	Y	-0-					-0-
06	150	N	135	-0-	-15	-0-	7	1	128	2	Y	-0-					-0-
07	191	N	191	-0-	-0-	-0-	10	1	181	2	Y	-0-					-0-
*08	332	N	332	-0-	-0-	-0-	17	1	315	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 138 RRCID -> 057506 COMPL. DATE 08/09/1973 TOTAL DEPTH 8000 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1026 RRCID -> 057507 COMPL. DATE 04/25/1973 TOTAL DEPTH 8504 PERF. N/A

03	507	N	507	-0-	-0-	-0-	25	1	482	2	Y	-0-					-0-
04	338	N	338	-0-	-0-	-0-	17	1	321	2	Y	-0-					-0-
05	575	N	575	-0-	-0-	-0-	25	1	550	2	Y	-0-					-0-
06	712	N	712	-0-	-0-	-0-	37	1	675	2	Y	-0-					-0-
07	696	N	696	-0-	-0-	-0-	38	1	658	2	Y	-0-					-0-
*08	712	N	712	-0-	-0-	-0-	38	1	674	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1030 RRCID -> 057508 COMPL. DATE 08/10/1973 TOTAL DEPTH 8954 PERF. N/A

03	310	N	187	-0-	-123	-0-	9	1	178	2	Y	-0-					-0-
04	390	N	330	-0-	-60	-0-	17	1	313	2	Y	-0-					-0-
05	349	N	349	-0-	-0-	-0-	15	1	334	2	Y	-0-					-0-
06	180	N	88	-0-	-92	-0-	5	1	83	2	Y	-0-					-0-
07	341	N	322	-0-	-19	-0-	18	1	304	2	Y	-0-					-0-
*08	348	N	348	-0-	-0-	-0-	19	1	329	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 2038 RRCID -> 057768 COMPL. DATE 10/22/1973 TOTAL DEPTH 8000 PERF. N/A

03	155	N	141	-0-	-14	-0-	7	1	134	2	Y	-0-					-0-
04	180	N	177	-0-	-3	-0-	9	1	168	2	Y	-0-					-0-
05	279	N	80	-0-	-199	-0-	3	1	77	2	Y	-0-					-0-
06	150	N	43	-0-	-107	-0-	2	1	41	2	Y	-0-					-0-
07	186	N	73	-0-	-113	-0-	4	1	69	2	Y	-0-					-0-
08	93	N	7	-0-	-86	-0-	1	1	6	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 1031 RRCID -> 057769 COMPL. DATE 01/22/1974 TOTAL DEPTH 8006 PERF. N/A

03	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 226 RRCID -> 057770 COMPL. DATE 10/11/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	267	N	267	-0-	-0-	-0-	13	1	250	2	Y	4	4	1			3
							4	9									
04	480	N	270	-0-	-210	-0-	14	1	254	2	Y	2	2	1			3
							2	9									
05	383	N	383	-0-	-0-	-0-	16	1	366	2	Y	1					4
							1	9									
06	284	N	284	-0-	-0-	-0-	15	1	268	2	Y	1	2	1			3
							1	9									
07	333	N	333	-0-	-0-	-0-	18	1	311	2	Y	4	4	1			3
							4	9									
08	372	N	288	-0-	-84	-0-	15	1	269	2	Y	4	5	1			2
							4	9									

H & H DRILLING CO. WELL #: 1039 RRCID -> 057842 COMPL. DATE 11/15/1973 TOTAL DEPTH 8000 PERF. N/A

03	100	N	100	-0-	-0-	-0-	5	1	95	2	Y	-0-					-0-
04	115	N	115	-0-	-0-	-0-	6	1	109	2	Y	-0-					-0-
05	141	N	141	-0-	-0-	-0-	6	1	135	2	Y	-0-					-0-
06	60	N	41	-0-	-19	-0-	2	1	39	2	Y	-0-					-0-
07	62	N	53	-0-	-9	-0-	3	1	50	2	Y	-0-					-0-
*08	87	N	87	-0-	-0-	-0-	4	1	83	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 231 RRCID -> 057844 COMPL. DATE 01/04/1974 TOTAL DEPTH 8000 PERF. N/A

03	296	N	296	-0-	-0-	-0-	15	1	281	2	Y	-0-	2	1			-0-
04	1001	N	1001	-0-	-0-	-0-	51	1	950	2	Y	-0-					-0-
05	657	N	657	-0-	-0-	-0-	28	1	629	2	Y	-0-					-0-
06	904	N	904	-0-	-0-	-0-	47	1	857	2	Y	-0-					-0-
07	688	N	688	-0-	-0-	-0-	38	1	650	2	Y	-0-					-0-
*08	789	N	789	-0-	-0-	-0-	42	1	747	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 101 RRCID -> 057868 COMPL. DATE 02/23/1974 TOTAL DEPTH 8006 PERF. N/A

03	217	N	190	-0-	-27	-0-	9	1	181	2	Y	-0-					-0-
04	265	N	265	-0-	-0-	-0-	13	1	252	2	Y	-0-					-0-
05	211	N	211	-0-	-0-	-0-	9	1	202	2	Y	-0-					-0-
06	180	N	141	-0-	-39	-0-	7	1	134	2	Y	-0-					-0-
07	488	N	488	-0-	-0-	-0-	27	1	461	2	Y	-0-					-0-
*08	639	N	639	-0-	-0-	-0-	33	1	606	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 201 RRCID -> 058220 COMPL. DATE 02/21/1974 TOTAL DEPTH 7990 PERF. N/A

03	403	N	286	-0-	-117	-0-	14	1	272	2	Y	-0-					-0-
04	467	N	467	-0-	-0-	-0-	24	1	443	2	Y	-0-					-0-
05	465	N	323	-0-	-142	-0-	14	1	309	2	Y	-0-					-0-
06	270	N	251	-0-	-19	-0-	13	1	237	2	Y	1					1
							1	9									
07	651	N	651	-0-	-0-	-0-	35	1	601	2	Y	14	3	1			12
							15	9									
*08	501	N	501	-0-	-0-	-0-	25	1	461	2	Y	14	19	1			7
							15	9									

SCHEUBER, JEAN "B" WELL #: 3030 RRCID -> 062066 COMPL. DATE 05/27/1975 TOTAL DEPTH 7870 PERF. N/A

03	186	N	126	-0-	-60	-0-	6	1	120	2	Y	-0-					-0-
04	180	N	143	-0-	-37	-0-	7	1	136	2	Y	-0-					-0-
05	186	N	165	-0-	-21	-0-	7	1	158	2	Y	-0-					-0-
06	241	N	241	-0-	-0-	-0-	12	1	229	2	Y	-0-					-0-
07	155	N	62	-0-	-93	-0-	3	1	59	2	Y	-0-					-0-
*08	157	N	157	-0-	-0-	-0-	8	1	149	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585

JONES RANCH "A" WELL #: 227 RRCID -> 062773 COMPL. DATE 06/06/1975 TOTAL DEPTH 7948 PERF. 7734 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	767	N	767	-0-	-0-	-0-	38	1	729	2	Y	-0-					-0-
04	753	N	753	-0-	-0-	-0-	38	1	715	2	Y	-0-					-0-
05	1440	N	1440	-0-	-0-	-0-	62	1	1378	2	Y	-0-					-0-
06	361	N	361	-0-	-0-	-0-	19	1	342	2	Y	-0-					-0-
07	588	N	588	-0-	-0-	-0-	32	1	556	2	Y	-0-					-0-
08	279	N	213	-0-	-66	-0-	11	1	202	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 4027 RRCID -> 072607 COMPL. DATE 06/27/1977 TOTAL DEPTH 8968 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 3026A RRCID -> 100964 COMPL. DATE 07/14/1982 TOTAL DEPTH 8000 PERF. 7810 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	483	-0-	-230	-0-	24	1	453	2	Y	5	6	1			3
							6	9									
04	720	N	542	-0-	-178	-0-	27	1	513	2	Y	2	2	1			3
							2	9									
05	837	N	609	-0-	-228	-0-	26	1	582	2	Y	1					4
							1	9									
06	536	N	536	-0-	-0-	-0-	28	1	508	2	Y	-0-	2	1			2
07	626	N	626	-0-	-0-	-0-	34	1	592	2	Y	-0-	2	1			-0-
*08	640	N	640	-0-	-0-	-0-	34	1	606	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 5027 RRCID -> 105289 COMPL. DATE 01/14/1983 TOTAL DEPTH 8000 PERF. 7778 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		1432	-0-	1432	1638	71	1	1361	2	Y	-0-					-0-
04	14B2 EXT		1409	-0-	1409	3047	71	1	1334	2	Y	4					4
							4	9									
05	3300	X	253	-0-	-3047	-0-	11	1	240	2	Y	2					6
							2	9									
06	960	N	80	-0-	-880	-0-	4	1	73	2	Y	3	3	1			6
							3	9									
07	992	N	24	-0-	-968	-0-	1	1	9	2	Y	13	9	1			10
							14	9									
08	248	N	-0-	-0-	-248	-0-					Y	-0-	10	1			-0-

JONES RANCH "B" WELL #: 3038 RRCID -> 105290 COMPL. DATE 03/18/1983 TOTAL DEPTH 8060 PERF. 7615 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		107	-0-	107	107	5	1	102	2	Y	-0-					-0-
04	14B2 EXT		166	-0-	166	273	8	1	158	2	Y	-0-					-0-
05	14B2 EXT		68	-0-	68	341	3	1	65	2	Y	-0-					-0-
06	395	X	54	-0-	-341	-0-	3	1	51	2	Y	-0-					-0-
07	186	N	70	-0-	-116	-0-	4	1	66	2	Y	-0-					-0-
*08	79	N	79	-0-	-0-	-0-	4	1	75	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 4026 RRCID -> 105331 COMPL. DATE 01/08/1983 TOTAL DEPTH 8060 PERF. 7794 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2457	N	2457	-0-	-0-	-0-	122	1	2329	2	Y	5	4	1			4
							6	9									
04	1288	N	1288	-0-	-0-	-0-	65	1	1221	2	Y	2	3	1			3
							2	9									
05	1959	N	1959	-0-	-0-	-0-	84	1	1874	2	Y	1					4
							1	9									
06	2061	N	2061	-0-	-0-	-0-	107	1	1953	2	Y	1	2	1			3
							1	9									
07	1766	N	1766	-0-	-0-	-0-	96	1	1666	2	Y	4	4	1			3
							4	9									
*08	1956	N	1956	-0-	-0-	-0-	103	1	1849	2	Y	4	5	1			2
							4	9									

SCHEUBER, JEAN "B" WELL #: 4030 RRCID -> 105332 COMPL. DATE 01/31/1983 TOTAL DEPTH 8060 PERF. 7756 - 7826

03	279	N	279	-0-	-0-	-0-	14	1	265	2	Y	-0-					-0-
04	510	N	332	-0-	-178	-0-	17	1	315	2	Y	-0-					-0-
05	372	N	227	-0-	-145	-0-	10	1	217	2	Y	-0-					-0-
06	526	N	526	-0-	-0-	-0-	27	1	499	2	Y	-0-					-0-
07	341	N	311	-0-	-30	-0-	17	1	294	2	Y	-0-					-0-
*08	498	N	498	-0-	-0-	-0-	26	1	472	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 4031 RRCID -> 105333 COMPL. DATE 02/08/1983 TOTAL DEPTH 8050 PERF. 7723 - 7809

03	913	N	913	-0-	-0-	-0-	45	1	868	2	Y	-0-					-0-
04	720	N	720	-0-	-0-	-0-	36	1	684	2	Y	-0-					-0-
05	217	N	79	-0-	-138	-0-	3	1	76	2	Y	-0-					-0-
06	515	N	515	-0-	-0-	-0-	27	1	488	2	Y	-0-					-0-
07	659	N	659	-0-	-0-	-0-	36	1	623	2	Y	-0-					-0-
*08	720	N	720	-0-	-0-	-0-	38	1	682	2	Y	-0-					-0-

DOBSON, FRED W. WELL #: 1029 RRCID -> 108602 COMPL. DATE 11/30/1983 TOTAL DEPTH 8000 PERF. 7837 - 7880

03	341	N	170	-0-	-171	-0-	8	1	162	2	Y	-0-					-0-
04	330	N	206	-0-	-124	-0-	10	1	196	2	Y	-0-					-0-
05	310	N	176	-0-	-134	-0-	8	1	168	2	Y	-0-					-0-
06	162	N	162	-0-	-0-	-0-	8	1	154	2	Y	-0-					-0-
07	217	N	157	-0-	-60	-0-	9	1	148	2	Y	-0-					-0-
08	186	N	167	-0-	-19	-0-	9	1	158	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 301 RRCID -> 108603 COMPL. DATE 11/27/1983 TOTAL DEPTH 8000 PERF. 7716 - 7831

03	434	N	226	-0-	-208	-0-	11	1	214	2	Y	1	1	1			1
							1	9									
04	540	N	364	-0-	-176	-0-	18	1	346	2	Y	-0-	1	1			-0-
05	620	N	240	-0-	-380	-0-	10	1	230	2	Y	-0-					-0-
06	210	N	191	-0-	-19	-0-	10	1	181	2	Y	-0-					-0-
07	372	N	203	-0-	-169	-0-	11	1	192	2	Y	-0-					-0-
08	248	N	230	-0-	-18	-0-	12	1	218	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "B" WELL #: 5030 RRCID -> 110506 COMPL. DATE 04/12/1984 TOTAL DEPTH 8022 PERF. 7765 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	160	-0-	-305	-0-	8	1	146	2	Y	5	3	1			4
							6	9									
04	569	N	569	-0-	-0-	-0-	29	1	537	2	Y	3	3	1			4
							3	9									
05	1008	N	1008	-0-	-0-	-0-	43	1	964	2	Y	1					5
							1	9									
06	648	N	648	-0-	-0-	-0-	34	1	614	2	Y	-0-	2	1			3
07	496	N	319	-0-	-177	-0-	17	1	298	2	Y	4	4	1			3
							4	9									
08	496	N	23	-0-	-473	-0-	1	1	18	2	Y	4	5	1			2
							4	9									

SCHEUBER, JEAN "C" WELL #: 3031 RRCID -> 110607 COMPL. DATE 04/25/1984 TOTAL DEPTH 8032 PERF. 7736 - 7827

03	403	N	261	-0-	-142	-0-	13	1	248	2	Y	-0-					-0-
04	360	N	221	-0-	-139	-0-	11	1	210	2	Y	-0-					-0-
05	310	N	295	-0-	-15	-0-	13	1	282	2	Y	-0-					-0-
06	316	N	316	-0-	-0-	-0-	16	1	300	2	Y	-0-					-0-
07	558	N	558	-0-	-0-	-0-	31	1	527	2	Y	-0-					-0-
08	310	N	139	-0-	-171	-0-	8	1	131	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 3039 RRCID -> 111480 COMPL. DATE 05/08/1984 TOTAL DEPTH 8000 PERF. 7220 - 7623

03	168	N	168	-0-	-0-	-0-	8	1	160	2	Y	-0-					-0-
04	204	N	204	-0-	-0-	-0-	10	1	194	2	Y	-0-					-0-
05	195	N	195	-0-	-0-	-0-	8	1	187	2	Y	-0-					-0-
06	154	N	154	-0-	-0-	-0-	8	1	146	2	Y	-0-					-0-
07	155	N	118	-0-	-37	-0-	6	1	112	2	Y	-0-					-0-
08	155	N	111	-0-	-44	-0-	6	1	105	2	Y	-0-					-0-

JONES RANCH WELL #: 1026 RRCID -> 115369 COMPL. DATE 12/01/1984 TOTAL DEPTH 8900 PERF. 7338 - 7559

03	898	N	898	-0-	-0-	-0-	45	1	853	2	Y	-0-					-0-
04	840	N	801	-0-	-39	-0-	41	1	760	2	Y	-0-					-0-
05	1122	N	1122	-0-	-0-	-0-	48	1	1074	2	Y	-0-					-0-
06	1065	N	1065	-0-	-0-	-0-	55	1	1010	2	Y	-0-					-0-
07	1125	N	1125	-0-	-0-	-0-	61	1	1064	2	Y	-0-					-0-
*08	1391	N	1391	-0-	-0-	-0-	73	1	1318	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 5026 RRCID -> 123502 COMPL. DATE 01/29/1987 TOTAL DEPTH 8000 PERF. 7748 - 7862

03	527	N	422	-0-	-105	-0-	21	1	400	2	Y	1	2	1			1
							1	9									
04	583	N	583	-0-	-0-	-0-	30	1	552	2	Y	1	1	1			1
							1	9									
05	549	N	549	-0-	-0-	-0-	23	1	525	2	Y	1					2
							1	9									
06	708	N	708	-0-	-0-	-0-	37	1	671	2	Y	-0-	1	1			1
07	635	N	635	-0-	-0-	-0-	35	1	600	2	Y	-0-	1	1			-0-
08	558	N	459	-0-	-99	-0-	24	1	435	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "A" WELL #: 6027 RRCID -> 123629 COMPL. DATE 02/09/1987 TOTAL DEPTH 8111 PERF. 7820 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1223	N	1223	-0-	-0-	-0-	61	1	1160	2	Y	2	2	1			1
							2	9									
04	969	N	969	-0-	-0-	-0-	49	1	918	2	Y	2	1	1			2
							2	9									
05	961	N	625	-0-	-336	-0-	27	1	597	2	Y	1					3
							1	9									
06	1198	N	1198	-0-	-0-	-0-	62	1	1136	2	Y	-0-	1	1			2
07	1029	N	1029	-0-	-0-	-0-	56	1	969	2	Y	4	3	1			3
							4	9									
*08	1164	N	1164	-0-	-0-	-0-	62	1	1102	2	Y	-0-	3	1			-0-

JONES RANCH "A" WELL #: 8027 RRCID -> 124146 COMPL. DATE 04/24/1987 TOTAL DEPTH 8116 PERF. 7811 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3057	N	3057	-0-	-0-	-0-	150	1	2871	2	Y	33	10	1			25
							36	9									
04	3000	N	3377	-0-	377	377	171	1	3193	2	Y	12	18	1			19
							13	9									
05	1377	N	1000	-0-	-377	-0-	42	1	950	2	Y	7					26
							8	9									
06	826	N	826	-0-	-0-	-0-	43	1	779	2	Y	4	13	1			17
							4	9									
07	952	X	952	-0-	-0-	-0-	51	1	880	2	Y	19	21	1			15
							21	9									
08	651	X	NO RPT	-0-	-651	-0-					Y	NO RPT					15

JONES RANCH "A" WELL #: 7027 RRCID -> 124206 COMPL. DATE 05/02/1987 TOTAL DEPTH 8111 PERF. 7843 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	231	-0-	-172	-0-	12	1	219	2	Y	-0-					-0-
04	360	N	237	-0-	-123	-0-	12	1	225	2	Y	-0-					-0-
05	248	N	173	-0-	-75	-0-	7	1	166	2	Y	-0-					-0-
06	210	N	185	-0-	-25	-0-	10	1	175	2	Y	-0-					-0-
07	248	N	141	-0-	-107	-0-	8	1	133	2	Y	-0-					-0-
08	186	N	182	-0-	-4	-0-	10	1	172	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 6026 RRCID -> 124468 COMPL. DATE 05/14/1987 TOTAL DEPTH 8111 PERF. 7685 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	814	N	814	-0-	-0-	-0-	40	1	773	2	Y	1	1	1			1
							1	9									
04	708	N	708	-0-	-0-	-0-	36	1	671	2	Y	1	1	1			1
							1	9									
05	864	N	864	-0-	-0-	-0-	37	1	827	2	Y	-0-					1
06	896	N	896	-0-	-0-	-0-	46	1	849	2	Y	1	1	1			1
							1	9									
07	769	N	769	-0-	-0-	-0-	42	1	723	2	Y	4	2	1			3
							4	9									
*08	753	N	753	-0-	-0-	-0-	40	1	711	2	Y	2	4	1			1
							2	9									

SCHEUBER, JEAN "A" WELL #: 7026 RRCID -> 124472 COMPL. DATE 05/22/1987 TOTAL DEPTH 8137 PERF. 7725 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	335	-0-	-37	-0-	17	1	318	2	Y	-0-					-0-
04	450	N	234	-0-	-216	-0-	12	1	222	2	Y	-0-					-0-
05	538	N	538	-0-	-0-	-0-	23	1	515	2	Y	-0-					-0-
06	338	N	338	-0-	-0-	-0-	17	1	321	2	Y	-0-					-0-
07	397	N	397	-0-	-0-	-0-	22	1	375	2	Y	-0-					-0-
08	527	N	395	-0-	-132	-0-	21	1	374	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "B" WELL #: 6030 RRCID -> 124720 COMPL. DATE 06/27/1987 TOTAL DEPTH 8111 PERF. 7761 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	418	-0-	-78	-0-	21	1	397	2	Y	-0-					-0-
04	630	N	335	-0-	-295	-0-	17	1	318	2	Y	-0-					-0-
05	757	N	757	-0-	-0-	-0-	32	1	725	2	Y	-0-					-0-
06	454	N	454	-0-	-0-	-0-	23	1	431	2	Y	-0-					-0-
07	534	N	534	-0-	-0-	-0-	29	1	505	2	Y	-0-					-0-
08	651	N	475	-0-	-176	-0-	25	1	450	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 7030 RRCID -> 125131 COMPL. DATE 07/15/1987 TOTAL DEPTH 8111 PERF. 7761 - 7835

03	31	N	22	-0-	-9	-0-	1	1	21	2	Y	-0-					-0-
04	60	N	39	-0-	-21	-0-	2	1	37	2	Y	-0-					-0-
05	50	N	50	-0-	-0-	-0-	2	1	48	2	Y	-0-					-0-
06	51	N	51	-0-	-0-	-0-	3	1	48	2	Y	-0-					-0-
07	31	N	13	-0-	-18	-0-	1	1	12	2	Y	-0-					-0-
08	62	N	36	-0-	-26	-0-	2	1	34	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 5031 RRCID -> 127242 COMPL. DATE 04/19/1988 TOTAL DEPTH 8111 PERF. 7686 - 7808

03	380	N	380	-0-	-0-	-0-	19	1	357	2	Y	4	6	1			3
							4	9									
04	433	N	433	-0-	-0-	-0-	22	1	411	2	Y	-0-	2	1			1
05	887	N	887	-0-	-0-	-0-	38	1	849	2	Y	-0-					1
06	921	N	921	-0-	-0-	-0-	48	1	873	2	Y	-0-					1
07	434	N	317	-0-	-117	-0-	17	1	300	2	Y	-0-	1	1			-0-
08	899	N	801	-0-	-98	-0-	42	1	759	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 6031 RRCID -> 127316 COMPL. DATE 04/27/1988 TOTAL DEPTH 8111 PERF. 7738 - 7886

03	93	N	55	-0-	-38	-0-	3	1	52	2	Y	-0-					-0-
04	150	N	78	-0-	-72	-0-	4	1	74	2	Y	-0-					-0-
05	128	N	128	-0-	-0-	-0-	5	1	123	2	Y	-0-					-0-
06	114	N	114	-0-	-0-	-0-	6	1	108	2	Y	-0-					-0-
07	116	N	116	-0-	-0-	-0-	6	1	110	2	Y	-0-					-0-
*08	129	N	129	-0-	-0-	-0-	6	1	123	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 8026 RRCID -> 130576 COMPL. DATE 05/08/1989 TOTAL DEPTH 8100 PERF. 7807 - 7924

03	750	N	750	-0-	-0-	-0-	37	1	713	2	Y	-0-					-0-
04	840	N	670	-0-	-170	-0-	34	1	636	2	Y	-0-					-0-
05	713	N	647	-0-	-66	-0-	28	1	619	2	Y	-0-					-0-
06	834	N	834	-0-	-0-	-0-	43	1	791	2	Y	-0-					-0-
07	757	N	757	-0-	-0-	-0-	41	1	716	2	Y	-0-					-0-
*08	970	N	970	-0-	-0-	-0-	51	1	919	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 1027 RRCID -> 130973 COMPL. DATE 05/18/1989 TOTAL DEPTH 8100 PERF. 7715 - 7916

03	2494	N	2494	-0-	-0-	-0-	122	1	2335	2	Y	34	9	1			25
							37	9									
04	2706	N	2706	-0-	-0-	-0-	135	1	2529	2	Y	38	17	1			46
							42	9									
05	975	N	975	-0-	-0-	-0-	41	1	916	2	Y	16					62
							18	9									
06	1583	N	1583	-0-	-0-	-0-	82	1	1495	2	Y	5	30	1			37
							6	9									
07	1052	N	1052	-0-	-0-	-0-	57	1	978	2	Y	15	40	1			12
							17	9									
*08	1551	N	1551	-0-	-0-	-0-	82	1	1467	2	Y	2	13	1			1
							2	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "B" WELL #: 8030 RRCID -> 132839 COMPL. DATE 11/21/1989 TOTAL DEPTH 8300 PERF. 7751 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES RANCH "B" WELL #: 4038 RRCID -> 137071 COMPL. DATE 01/11/1991 TOTAL DEPTH 9000 PERF. 7741 - 7802

03	2039	N	2039	-0-	-0-	-0-	101	1	1934	2	Y	4	6	1			3
							4	9									
04	1976	N	1976	-0-	-0-	-0-	100	1	1873	2	Y	3	2	1			4
							3	9									
05	899	N	409	-0-	-490	-0-	17	1	391	2	Y	1					5
							1	9									
06	870	N	479	-0-	-391	-0-	25	1	451	2	Y	3	3	1			5
							3	9									
07	899	N	112	-0-	-787	-0-	5	1	94	2	Y	12	7	1			10
							13	9									
08	403	N	319	-0-	-84	-0-	16	1	294	2	Y	8	14	1			4
							9	9									

SCHEUBER, JEAN "B" WELL #: 9030 RRCID -> 139974 COMPL. DATE 11/05/1991 TOTAL DEPTH 8900 PERF. 7791 - 7844

03	93	N	85	-0-	-8	-0-	4	1	81	2	Y	-0-					-0-
04	240	N	149	-0-	-91	-0-	8	1	141	2	Y	-0-					-0-
05	279	N	82	-0-	-197	-0-	4	1	78	2	Y	-0-					-0-
06	90	N	16	-0-	-74	-0-	1	1	15	2	Y	-0-					-0-
07	155	N	93	-0-	-62	-0-	5	1	88	2	Y	-0-					-0-
*08	123	N	123	-0-	-0-	-0-	7	1	116	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 401 RRCID -> 139975 COMPL. DATE 11/15/1991 TOTAL DEPTH 9077 PERF. 7771 - 7863

03	1070	N	1070	-0-	-0-	-0-	53	1	1013	2	Y	4	3	1			3
							4	9									
04	1042	N	1042	-0-	-0-	-0-	53	1	986	2	Y	3	2	1			4
							3	9									
05	897	N	897	-0-	-0-	-0-	38	1	857	2	Y	2					6
							2	9									
06	1023	N	1023	-0-	-0-	-0-	53	1	970	2	Y	-0-	3	1			3
07	936	N	936	-0-	-0-	-0-	51	1	884	2	Y	1	3	1			1
							1	9									
*08	985	N	985	-0-	-0-	-0-	52	1	926	2	Y	6	4	1			3
							7	9									

WEST, HELEN HENDERSON WELL #: 501 RRCID -> 139976 COMPL. DATE 11/15/1991 TOTAL DEPTH 9184 PERF. 7754 - 7817

03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING CO. WELL #: 5039 RRCID -> 140178 COMPL. DATE 12/05/1991 TOTAL DEPTH 8950 PERF. 7649 - 7685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
04	60	N	60	-0-	-0-	-0-	3	1	57	2	Y	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
08	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-

JONES RANCH "B" WELL #: 5038 RRCID -> 140181 COMPL. DATE 12/05/1991 TOTAL DEPTH 7961 PERF. 7738 - 7768

03	232	N	232	-0-	-0-	-0-	12	1	220	2	Y	-0-					-0-
04	899	N	899	-0-	-0-	-0-	46	1	853	2	Y	-0-					-0-
05	310	N	158	-0-	-152	-0-	7	1	151	2	Y	-0-					-0-
06	210	N	60	-0-	-150	-0-	3	1	57	2	Y	-0-					-0-
07	341	N	149	-0-	-192	-0-	8	1	141	2	Y	-0-					-0-
08	155	N	101	-0-	-54	-0-	5	1	96	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 140326 COMPL. DATE 01/06/1992 TOTAL DEPTH 9000 PERF. 7657 - 7681

03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 601 RRCID -> 143877 COMPL. DATE 01/14/1993 TOTAL DEPTH 8050 PERF. 7702 - 7801

03	465	N	344	-0-	-121	-0-	17	1	327	2	Y	-0-	1	1			-0-
04	572	N	572	-0-	-0-	-0-	29	1	543	2	Y	-0-					-0-
05	465	N	369	-0-	-96	-0-	16	1	353	2	Y	-0-					-0-
06	330	N	260	-0-	-70	-0-	13	1	247	2	Y	-0-					-0-
07	495	N	495	-0-	-0-	-0-	27	1	468	2	Y	-0-					-0-
*08	742	N	742	-0-	-0-	-0-	39	1	703	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 1127 RRCID -> 146192 COMPL. DATE 07/26/1993 TOTAL DEPTH 8100 PERF. 7845 - 7890

03	1095	N	1095	-0-	-0-	-0-	55	1	1040	2	Y	-0-	1	1			-0-
04	1044	N	1044	-0-	-0-	-0-	53	1	991	2	Y	-0-					-0-
05	558	N	367	-0-	-191	-0-	16	1	351	2	Y	-0-					-0-
06	540	N	380	-0-	-160	-0-	20	1	360	2	Y	-0-					-0-
07	754	N	754	-0-	-0-	-0-	41	1	713	2	Y	-0-					-0-
*08	837	N	837	-0-	-0-	-0-	44	1	793	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 2610 RRCID -> 146970 COMPL. DATE 09/20/1993 TOTAL DEPTH 8021 PERF. 7705 - 7878

03	1822	N	1822	-0-	-0-	-0-	90	1	1720	2	Y	11	13	1			8
							12	9									
04	1470	N	1095	-0-	-375	-0-	55	1	1034	2	Y	5	6	1			7
							6	9									
05	1519	N	832	-0-	-687	-0-	36	1	794	2	Y	2					9
							2	9									
06	1625	N	1625	-0-	-0-	-0-	84	1	1540	2	Y	1	4	1			6
							1	9									
07	1147	N	1088	-0-	-59	-0-	59	1	1018	2	Y	10	8	1			8
							11	9									
08	837	N	704	-0-	-133	-0-	37	1	658	2	Y	8	12	1			4
							9	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 9026 RRCID -> 146971 COMPL. DATE 10/05/1993 TOTAL DEPTH 8100 PERF. 7750 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1097	N	1097	-0-	-0-	-0-	54	1	1034	2	Y	8	15	1			6
							9	9									
04	1311	N	1311	-0-	-0-	-0-	66	1	1244	2	Y	1	4	1			3
							1	9									
05	837	N	681	-0-	-156	-0-	29	1	651	2	Y	1					4
							1	9									
06	810	N	653	-0-	-157	-0-	34	1	618	2	Y	1	2	1			3
							1	9									
07	837	N	577	-0-	-260	-0-	31	1	542	2	Y	4	4	1			3
							4	9									
08	682	N	450	-0-	-232	-0-	23	1	423	2	Y	4	5	1			2
							4	9									

SCHEUBER, JEAN "A" WELL #: 1126 RRCID -> 146972 COMPL. DATE 10/14/1993 TOTAL DEPTH 8100 PERF. 7728 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1629	N	1629	-0-	-0-	-0-	81	1	1537	2	Y	10	14	1			7
							11	9									
04	1456	N	1456	-0-	-0-	-0-	74	1	1379	2	Y	3	5	1			5
							3	9									
05	936	N	936	-0-	-0-	-0-	40	1	895	2	Y	1					6
							1	9									
06	974	N	974	-0-	-0-	-0-	50	1	923	2	Y	1	3	1			4
							1	9									
07	1303	N	1303	-0-	-0-	-0-	71	1	1228	2	Y	4	5	1			3
							4	9									
*08	1264	N	1264	-0-	-0-	-0-	67	1	1193	2	Y	4	5	1			2
							4	9									

SCHEUBER, JEAN "B" WELL #: 3010 RRCID -> 147019 COMPL. DATE 10/07/1993 TOTAL DEPTH 8053 PERF. 7761 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		114	-0-	114	114	6	1	108	2	Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	114					Y	-0-					-0-
06	T. A.		267	-0-	267	381	14	1	253	2	Y	-0-					-0-
07	923	X	542	-0-	-381	-0-	30	1	512	2	Y	-0-					-0-
*08	702	X	702	-0-	-0-	-0-	37	1	665	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 7 RRCID -> 147334 COMPL. DATE 10/10/1993 TOTAL DEPTH 8050 PERF. 7727 - 7837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	873	N	873	-0-	-0-	-0-	43	1	829	2	Y	1	3	1			1
							1	9									
04	780	N	739	-0-	-41	-0-	37	1	701	2	Y	1	1	1			1
							1	9									
05	868	N	579	-0-	-289	-0-	25	1	553	2	Y	1					2
							1	9									
06	840	N	772	-0-	-68	-0-	40	1	732	2	Y	-0-	1	1			1
07	510	N	510	-0-	-0-	-0-	28	1	482	2	Y	-0-	1	1			-0-
08	465	N	189	-0-	-276	-0-	10	1	179	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 801 RRCID -> 147339 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7711 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	37	-0-	-56	-0-	2	1	35	2	Y	-0-					-0-
04	92	N	92	-0-	-0-	-0-	5	1	87	2	Y	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
06	510	N	510	-0-	-0-	-0-	26	1	484	2	Y	-0-					-0-
07	967	N	967	-0-	-0-	-0-	53	1	914	2	Y	-0-					-0-
*08	609	N	609	-0-	-0-	-0-	32	1	577	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "C" WELL #: 7031 RRCID -> 147361 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7764 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	558	-0-	-0-	-0-	28	1	527	2	Y	3	4	1			2
							3	9									
04	630	N	488	-0-	-142	-0-	25	1	461	2	Y	2	2	1			2
							2	9									
05	465	N	325	-0-	-140	-0-	14	1	311	2	Y	-0-					2
06	621	N	621	-0-	-0-	-0-	32	1	589	2	Y	-0-	1	1			1
07	740	N	740	-0-	-0-	-0-	41	1	699	2	Y	-0-	1	1			-0-
*08	572	N	572	-0-	-0-	-0-	30	1	542	2	Y	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 3010 RRCID -> 147548 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7739 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	880	N	880	-0-	-0-	-0-	44	1	833	2	Y	3	3	1			2
							3	9									
04	977	N	977	-0-	-0-	-0-	49	1	926	2	Y	2	2	1			2
							2	9									
05	1192	N	1192	-0-	-0-	-0-	51	1	1141	2	Y	-0-					2
06	966	N	966	-0-	-0-	-0-	50	1	916	2	Y	-0-	1	1			1
07	1047	N	1047	-0-	-0-	-0-	57	1	990	2	Y	-0-	1	1			-0-
*08	1087	N	1087	-0-	-0-	-0-	58	1	1029	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 8031 RRCID -> 147552 COMPL. DATE 10/27/1993 TOTAL DEPTH 8000 PERF. 7703 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1226 RRCID -> 148816 COMPL. DATE 03/19/1994 TOTAL DEPTH 8100 PERF. 7704 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	704	N	704	-0-	-0-	-0-	35	1	669	2	Y	-0-					-0-
04	254	N	254	-0-	-0-	-0-	13	1	241	2	Y	-0-					-0-
05	165	N	165	-0-	-0-	-0-	7	1	158	2	Y	-0-					-0-
06	450	N	318	-0-	-132	-0-	16	1	302	2	Y	-0-					-0-
07	329	N	329	-0-	-0-	-0-	18	1	311	2	Y	-0-					-0-
*08	227	N	227	-0-	-0-	-0-	12	1	215	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1326 RRCID -> 149510 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7753 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	577	N	577	-0-	-0-	-0-	29	1	548	2	Y	-0-					-0-
04	485	N	485	-0-	-0-	-0-	25	1	460	2	Y	-0-					-0-
05	279	N	213	-0-	-66	-0-	9	1	204	2	Y	-0-					-0-
06	689	N	689	-0-	-0-	-0-	36	1	653	2	Y	-0-					-0-
07	479	N	479	-0-	-0-	-0-	26	1	453	2	Y	-0-					-0-
*08	497	N	497	-0-	-0-	-0-	26	1	471	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1426 RRCID -> 149512 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7744 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 1526 RRCID -> 149513 COMPL. DATE 04/20/1994 TOTAL DEPTH 8100 PERF. 7749 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	756	N	756	-0-	-0-	-0-	37	1	716	2	Y	3	3	1			3
							3	9									
04	779	N	779	-0-	-0-	-0-	39	1	738	2	Y	2	2	1			3
							2	9									
05	557	N	557	-0-	-0-	-0-	24	1	532	2	Y	1					4
							1	9									
06	867	N	867	-0-	-0-	-0-	45	1	821	2	Y	1	2	1			3
							1	9									
07	734	N	734	-0-	-0-	-0-	40	1	690	2	Y	4	4	1			3
							4	9									
*08	585	N	585	-0-	-0-	-0-	31	1	550	2	Y	4	5	1			2
							4	9									

SCHEUBER, JEAN "B" WELL #: 1130 RRCID -> 149514 COMPL. DATE 03/26/1994 TOTAL DEPTH 8100 PERF. 7729 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	724	N	724	-0-	-0-	-0-	36	1	686	2	Y	2	2	1			1
							2	9									
04	767	N	767	-0-	-0-	-0-	39	1	728	2	Y	-0-	1	1			-0-
05	651	N	606	-0-	-45	-0-	26	1	580	2	Y	-0-					-0-
06	1205	N	1205	-0-	-0-	-0-	62	1	1143	2	Y	-0-					-0-
07	1084	N	1084	-0-	-0-	-0-	59	1	1025	2	Y	-0-					-0-
*08	819	N	819	-0-	-0-	-0-	44	1	775	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1230 RRCID -> 149515 COMPL. DATE 04/04/1994 TOTAL DEPTH 8000 PERF. 7757 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	697	N	697	-0-	-0-	-0-	35	1	662	2	Y	-0-					-0-
04	823	N	823	-0-	-0-	-0-	42	1	781	2	Y	-0-					-0-
05	236	N	236	-0-	-0-	-0-	10	1	226	2	Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	576	N	576	-0-	-0-	-0-	31	1	545	2	Y	-0-					-0-
*08	404	N	404	-0-	-0-	-0-	21	1	383	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 109 RRCID -> 158264 COMPL. DATE 11/10/1995 TOTAL DEPTH 9072 PERF. 7705 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		539	-0-	539	539	27	1	508	2	Y	4	4	1			3
							4	9									
04	T. A.		532	-0-	532	1071	27	1	503	2	Y	2	2	1			3
							2	9									
05	T. A.		507	-0-	507	1578	22	1	484	2	Y	1					4
							1	9									
06	2047	X	469	-0-	-1578	-0-	24	1	444	2	Y	1	2	1			3
							1	9									
07	558	N	204	-0-	-354	-0-	11	1	191	2	Y	2	3	1			2
							2	9									
*08	770	N	770	-0-	-0-	-0-	41	1	728	2	Y	1	2	1			1
							1	9									

SCHEUBER, JEAN "C" WELL #: 9031 RRCID -> 159619 COMPL. DATE 08/05/1996 TOTAL DEPTH 8100 PERF. 7715 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	226	-0-	-115	-0-	11	1	215	2	Y	-0-					-0-
04	494	N	494	-0-	-0-	-0-	25	1	469	2	Y	-0-					-0-
05	310	N	159	-0-	-151	-0-	7	1	152	2	Y	-0-					-0-
06	210	N	88	-0-	-122	-0-	5	1	83	2	Y	-0-					-0-
07	341	N	252	-0-	-89	-0-	14	1	238	2	Y	-0-					-0-
*08	212	N	212	-0-	-0-	-0-	11	1	201	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 16 RRCID -> 165520 COMPL. DATE 10/20/1997 TOTAL DEPTH 8012 PERF. 7760 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	307	-0-	-158	-0-	15	1	292	2	Y	-0-	5	1			-0-
04	523	N	523	-0-	-0-	-0-	27	1	496	2	Y	-0-					-0-
05	279	N	263	-0-	-16	-0-	11	1	252	2	Y	-0-					-0-
06	443	N	443	-0-	-0-	-0-	23	1	420	2	Y	-0-					-0-
07	794	N	794	-0-	-0-	-0-	43	1	751	2	Y	-0-					-0-
*08	1047	N	1047	-0-	-0-	-0-	55	1	992	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 14 RRCID -> 165534 COMPL. DATE 10/19/1997 TOTAL DEPTH 8029 PERF. 7808 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	147	-0-	-39	-0-	7	1	140	2	Y	-0-					-0-
04	210	N	169	-0-	-41	-0-	9	1	160	2	Y	-0-					-0-
05	195	N	195	-0-	-0-	-0-	8	1	187	2	Y	-0-					-0-
06	307	N	307	-0-	-0-	-0-	16	1	291	2	Y	-0-					-0-
07	336	N	336	-0-	-0-	-0-	18	1	318	2	Y	-0-					-0-
*08	308	N	308	-0-	-0-	-0-	16	1	292	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 15 RRCID -> 165535 COMPL. DATE 10/31/1997 TOTAL DEPTH 8029 PERF. 7764 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	259	-0-	-144	-0-	13	1	246	2	Y	-0-	3	1			-0-
04	294	N	294	-0-	-0-	-0-	15	1	279	2	Y	-0-					-0-
05	406	N	406	-0-	-0-	-0-	17	1	389	2	Y	-0-					-0-
06	399	N	399	-0-	-0-	-0-	21	1	378	2	Y	-0-					-0-
07	431	N	431	-0-	-0-	-0-	24	1	407	2	Y	-0-					-0-
08	403	N	393	-0-	-10	-0-	21	1	372	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 16 RRCID -> 165537 COMPL. DATE 10/29/1997 TOTAL DEPTH 7815 PERF. 7764 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	548	N	548	-0-	-0-	-0-	27	1	521	2	Y	-0-					-0-
04	637	N	637	-0-	-0-	-0-	32	1	605	2	Y	-0-					-0-
05	777	N	777	-0-	-0-	-0-	33	1	744	2	Y	-0-					-0-
06	658	N	658	-0-	-0-	-0-	34	1	624	2	Y	-0-					-0-
07	428	N	428	-0-	-0-	-0-	23	1	405	2	Y	-0-					-0-
*08	807	N	807	-0-	-0-	-0-	43	1	764	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 11 RRCID -> 165540 COMPL. DATE 10/11/1997 TOTAL DEPTH 8095 PERF. 7693 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	618	N	618	-0-	-0-	-0-	31	1	586	2	Y	1	2	1			1
							1	9									
04	593	N	593	-0-	-0-	-0-	30	1	563	2	Y	-0-	1	1			-0-
05	551	N	551	-0-	-0-	-0-	24	1	527	2	Y	-0-					-0-
06	600	N	597	-0-	-3	-0-	31	1	565	2	Y	1					1
							1	9									
07	620	N	453	-0-	-167	-0-	24	1	416	2	Y	12	3	1			10
							13	9									
08	558	N	483	-0-	-75	-0-	25	1	447	2	Y	10	15	1			5
							11	9									

SCHEUBER, JEAN "A" WELL #: 17 RRCID -> 165544 COMPL. DATE 10/21/1997 TOTAL DEPTH 8177 PERF. 7750 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	473	N	473	-0-	-0-	-0-	24	1	449	2	Y	-0-					-0-
04	435	N	435	-0-	-0-	-0-	22	1	413	2	Y	-0-					-0-
05	388	N	388	-0-	-0-	-0-	17	1	371	2	Y	-0-					-0-
06	450	N	407	-0-	-43	-0-	21	1	386	2	Y	-0-					-0-
07	465	N	366	-0-	-99	-0-	20	1	346	2	Y	-0-					-0-
08	403	N	321	-0-	-82	-0-	17	1	304	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "B" WELL #: 13 RRCID -> 165851 COMPL. DATE 11/09/1997 TOTAL DEPTH 8015 PERF. 7793 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 11 RRCID -> 165855 COMPL. DATE 11/12/1997 TOTAL DEPTH 8145 PERF. 7759 - 7860

03	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
04	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
05	20	N	20	-0-	-0-	-0-	1	1	19	2	Y	-0-					-0-
06	353	N	353	-0-	-0-	-0-	18	1	335	2	Y	-0-					-0-
07	553	N	553	-0-	-0-	-0-	30	1	523	2	Y	-0-					-0-
*08	523	N	523	-0-	-0-	-0-	28	1	495	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 10 RRCID -> 165970 COMPL. DATE 11/20/1997 TOTAL DEPTH 8075 PERF. 7707 - 7796

03	382	N	382	-0-	-0-	-0-	19	1	363	2	Y	-0-					-0-
04	435	N	435	-0-	-0-	-0-	22	1	413	2	Y	-0-					-0-
05	309	N	309	-0-	-0-	-0-	13	1	296	2	Y	-0-					-0-
06	365	N	365	-0-	-0-	-0-	19	1	346	2	Y	-0-					-0-
07	372	N	372	-0-	-0-	-0-	20	1	352	2	Y	-0-					-0-
*08	447	N	447	-0-	-0-	-0-	23	1	424	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 1427 RRCID -> 166133 COMPL. DATE 11/21/1997 TOTAL DEPTH 8085 PERF. 7874 - 7924

03	1178	N	677	-0-	-501	-0-	34	1	641	2	Y	2	3	1			2
							2	9									
04	900	N	653	-0-	-247	-0-	33	1	618	2	Y	2	2	1			2
							2	9									
05	620	N	405	-0-	-215	-0-	17	1	387	2	Y	1					3
							1	9									
06	660	N	327	-0-	-333	-0-	17	1	310	2	Y	-0-	1	1			2
07	685	N	685	-0-	-0-	-0-	37	1	645	2	Y	3	2	1			3
							3	9									
*08	633	N	633	-0-	-0-	-0-	34	1	599	2	Y	-0-	3	1			-0-

JONES RANCH "A" WELL #: 1227 RRCID -> 166136 COMPL. DATE 11/19/1997 TOTAL DEPTH 8100 PERF. 7772 - 7892

03	93	N	32	-0-	-61	-0-	2	1	30	2	Y	-0-					-0-
04	487	N	487	-0-	-0-	-0-	25	1	462	2	Y	-0-					-0-
05	101	N	101	-0-	-0-	-0-	4	1	97	2	Y	-0-					-0-
06	83	N	83	-0-	-0-	-0-	4	1	79	2	Y	-0-					-0-
07	666	N	666	-0-	-0-	-0-	36	1	630	2	Y	-0-					-0-
*08	828	N	828	-0-	-0-	-0-	44	1	784	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 1327 RRCID -> 166138 COMPL. DATE 11/15/1997 TOTAL DEPTH 8030 PERF. 7878 - 7912

03	248	N	159	-0-	-89	-0-	8	1	151	2	Y	-0-					-0-
04	144	N	144	-0-	-0-	-0-	7	1	137	2	Y	-0-					-0-
05	75	N	75	-0-	-0-	-0-	3	1	72	2	Y	-0-					-0-
06	150	N	62	-0-	-88	-0-	3	1	59	2	Y	-0-					-0-
07	177	N	177	-0-	-0-	-0-	10	1	167	2	Y	-0-					-0-
*08	65	N	65	-0-	-0-	-0-	3	1	62	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 6038 RRCID -> 166144 COMPL. DATE 12/01/1997 TOTAL DEPTH 7895 PERF. 7650 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	-0-	-0-	-434	-0-					Y	-0-					1
04	30	N	-0-	-0-	-30	-0-					Y	-0-					1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
07	645	N	645	-0-	-0-	-0-	35	1	610	2	Y	-0-					1
*08	813	N	813	-0-	-0-	-0-	43	1	770	2	Y	-0-					1

JONES RANCH "B" WELL #: 7038 RRCID -> 166145 COMPL. DATE 12/07/1997 TOTAL DEPTH 7880 PERF. 7658 - 7681

03	DLQ G-10		290	-0-	290	290	14	1	276	2	Y	-0-					-0-
04	DLQ G-10		237	-0-	237	527	12	1	225	2	Y	-0-					-0-
05	713	N	186	-0-	-527	-0-	8	1	178	2	Y	-0-					-0-
06	835	N	835	-0-	-0-	-0-	43	1	792	2	Y	-0-					-0-
07	456	N	456	-0-	-0-	-0-	25	1	431	2	Y	-0-					-0-
08	186	N	111	-0-	-75	-0-	6	1	105	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 12 RRCID -> 166729 COMPL. DATE 12/16/1997 TOTAL DEPTH 8090 PERF. 7757 - 7851

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 166800 COMPL. DATE 12/05/1997 TOTAL DEPTH 9115 PERF. 7718 - 7748

03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 168830 COMPL. DATE 05/03/1998 TOTAL DEPTH 9031 PERF. 7734 - 7764

03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH "A" WELL #: 1527 RRCID -> 169089 COMPL. DATE 07/07/1998 TOTAL DEPTH 9200 PERF. 7930 - 9058

03	DLQ G-10		134	-0-	134	134	7	1	127	2	Y	-0-					-0-
04	DLQ G-10		129	-0-	129	263	7	1	122	2	Y	-0-					-0-
05	400	N	137	-0-	-263	-0-	6	1	131	2	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	124	N	97	-0-	-27	-0-	5	1	92	2	Y	-0-					-0-
08	124	N	114	-0-	-10	-0-	6	1	108	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "C" WELL #: 12 RRCID -> 169672 COMPL. DATE 06/29/1998 TOTAL DEPTH 9200 PERF. 7772 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		841	-0-	841	841	42	1	798	2	Y	1	2	1			1
							1	9									
04	DLQ G-10		1361	-0-	1361	2202	69	1	1290	2	Y	2	1	1			2
							2	9									
05	2300	N	1195	-0-	-1105	1097	51	1	1143	2	Y	1					3
							1	9									
06	2431	N	1334	-0-	-1097	-0-	68	1	1266	2	Y	-0-	1	1			2
07	1289	N	1289	-0-	-0-	-0-	70	1	1219	2	Y	-0-	2	1			-0-
*08	1450	N	1450	-0-	-0-	-0-	76	1	1374	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169673 COMPL. DATE 07/22/1998 TOTAL DEPTH 8996 PERF. 7764 - 7953

03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 13 RRCID -> 169674 COMPL. DATE 08/08/1998 TOTAL DEPTH 9382 PERF. 7822 - 7841

03	DLQ G-10		850	-0-	850	850	42	1	802	2	Y	5	3	1			4
							6	9									
04	DLQ G-10		800	-0-	800	1650	40	1	758	2	Y	2	3	1			3
							2	9									
05	2300	N	690	-0-	-1610	40	29	1	660	2	Y	1					4
							1	9									
06	728	N	688	-0-	-40	-0-	36	1	652	2	Y	-0-	2	1			2
07	1503	N	1503	-0-	-0-	-0-	82	1	1421	2	Y	-0-	2	1			-0-
*08	1361	N	1361	-0-	-0-	-0-	72	1	1289	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 6039 RRCID -> 169998 COMPL. DATE 09/02/1998 TOTAL DEPTH 9140 PERF. 7661 - 7682

03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

JONES RANCH "B" WELL #: 8 RRCID -> 169999 COMPL. DATE 09/03/1998 TOTAL DEPTH 9200 PERF. 7732 - 7752

03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HENDERSON, HELEN WEST "A" WELL #: 4010 RRCID -> 170580 COMPL. DATE 09/04/1998 TOTAL DEPTH 9300 PERF. 7730 - 7744

03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, HELEN WEST WELL #: 1401 RRCID -> 178729 COMPL. DATE 08/29/2000 TOTAL DEPTH 8116 PERF. 7725 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES RANCH "A" WELL #: 1827 RRCID -> 179797 COMPL. DATE 09/08/2000 TOTAL DEPTH 8816 PERF. 7703 - 7865

03	150	N	150	-0-	-0-	-0-	7	1	143	2	N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	6	1	115	2	N	-0-					-0-
05	165	N	165	-0-	-0-	-0-	7	1	158	2	N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	8	1	139	2	N	-0-					-0-
07	144	N	144	-0-	-0-	-0-	8	1	136	2	N	-0-					-0-
*08	195	N	195	-0-	-0-	-0-	10	1	185	2	N	-0-					-0-

JONES RANCH "A" WELL #: 1727 RRCID -> 181263 COMPL. DATE 01/29/2001 TOTAL DEPTH 8100 PERF. 7707 - 7715

03	31	N	23	-0-	-8	-0-	1	1	22	2	N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	2	1	46	2	N	-0-					-0-
05	31	N	27	-0-	-4	-0-	1	1	26	2	N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	2	1	32	2	N	-0-					-0-
07	62	N	55	-0-	-7	-0-	3	1	52	2	N	-0-					-0-
*08	48	N	48	-0-	-0-	-0-	2	1	46	2	N	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 6010 RRCID -> 183335 COMPL. DATE 04/17/2001 TOTAL DEPTH 9100 PERF. 7710 - 7718

03	39	N	39	-0-	-0-	-0-	2	1	37	2	N	-0-					-0-
04	30	N	24	-0-	-6	-0-	1	1	23	2	N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	13	1	245	2	N	-0-					-0-
07	275	N	275	-0-	-0-	-0-	15	1	260	2	N	-0-					-0-
*08	353	N	353	-0-	-0-	-0-	19	1	334	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 2040 RRCID -> 192105 COMPL. DATE 08/16/2002 TOTAL DEPTH 9012 PERF. 7587 - 8592

03	217	N	136	-0-	-81	-0-	6	1	115	2	N	14	16	1			11
							15	9									
04	103	N	103	-0-	-0-	-0-	5	1	87	2	N	10	8	1			13
							11	9									
05	239	N	239	-0-	-0-	-0-	10	1	223	2	N	5					18
							6	9									
06	206	N	206	-0-	-0-	-0-	10	1	187	2	N	8	9	1			17
							9	9									
07	232	N	232	-0-	-0-	-0-	10	1	177	2	N	41	25	1			33
							45	9									
08	248	N	165	-0-	-83	-0-	6	1	123	2	N	33	50	1			16
							36	9									

JONES RANCH "B" WELL #: 9038 RRCID -> 192236 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING CO. WELL #: 1039 RRCID -> 204367 COMPL. DATE 09/19/2004 TOTAL DEPTH 9110 PERF. 7658 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 1601 RRCID -> 205237 COMPL. DATE 03/31/2004 TOTAL DEPTH 9275 PERF. 7380 - 7838

03	1147	N	894	-0-	-253	-0-	44	1	843	2	N	6	6	1			4
							7	9									
04	1110	N	869	-0-	-241	-0-	44	1	821	2	N	4	3	1			5
							4	9									
05	869	N	869	-0-	-0-	-0-	37	1	831	2	N	1					6
							1	9									
06	1012	N	1012	-0-	-0-	-0-	52	1	958	2	N	2	3	1			5
							2	9									
07	983	N	983	-0-	-0-	-0-	53	1	919	2	N	10	7	1			8
							11	9									
*08	1008	N	1008	-0-	-0-	-0-	52	1	948	2	N	7	12	1			3
							8	9									

JONES RANCH "A" WELL #: 1927 RRCID -> 205454 COMPL. DATE 04/12/2004 TOTAL DEPTH 8073 PERF. 7871 - 7877

03	310	N	275	-0-	-35	-0-	14	1	261	2	N	-0-					-0-
04	329	N	329	-0-	-0-	-0-	17	1	312	2	N	-0-					-0-
05	437	N	437	-0-	-0-	-0-	19	1	418	2	N	-0-					-0-
06	270	N	137	-0-	-133	-0-	7	1	130	2	N	-0-					-0-
07	310	N	297	-0-	-13	-0-	16	1	281	2	N	-0-					-0-
08	310	N	180	-0-	-130	-0-	9	1	171	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1138 RRCID -> 205953 COMPL. DATE 04/20/2004 TOTAL DEPTH 8850 PERF. 7722 - 8645

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, HELEN HENDERSON "A" WELL #: 5010 RRCID -> 205975 COMPL. DATE 07/01/2004 TOTAL DEPTH 9230 PERF. 7721 - 7875

03	1741	N	1741	-0-	-0-	-0-	86	1	1642	2	N	12	3	1			9
							13	9									
04	531	N	531	-0-	-0-	-0-	26	1	493	2	N	11	6	1			14
							12	9									
05	465	N	234	-0-	-231	-0-	10	1	218	2	N	5					19
							6	9									
06	720	N	370	-0-	-350	-0-	19	1	351	2	N	-0-	9	1			10
07	626	N	626	-0-	-0-	-0-	34	1	584	2	N	7	12	1			5
							8	9									
08	248	N	124	-0-	-124	-0-	6	1	105	2	N	12	11	1			6
							13	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH WELL #: 2026 RRCID -> 206144 COMPL. DATE 04/28/2004 TOTAL DEPTH 8775 PERF. 7278 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	253	N	253	-0-	-0-	-0-	12	1	241	2	N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	8	1	147	2	N	-0-					-0-
05	391	N	391	-0-	-0-	-0-	17	1	374	2	N	-0-					-0-
06	150	N	144	-0-	-6	-0-	7	1	137	2	N	-0-					-0-
07	214	N	214	-0-	-0-	-0-	12	1	202	2	N	-0-					-0-
08	155	N	79	-0-	-76	-0-	5	1	74	2	N	-0-					-0-

WEST, HELEN HENDERSON WELL #: 1501 RRCID -> 206147 COMPL. DATE 07/06/2004 TOTAL DEPTH 8063 PERF. 7746 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	410	-0-	-241	-0-	20	1	384	2	N	5	4	1			4
							6	9									
04	1080	N	1033	-0-	-47	-0-	52	1	979	2	N	2	3	1			3
							2	9									
05	1155	N	1155	-0-	-0-	-0-	49	1	1106	2	N	-0-					3
06	1016	N	1016	-0-	-0-	-0-	53	1	962	2	N	1	2	1			2
							1	9									
07	1054	N	485	-0-	-569	-0-	26	1	459	2	N	-0-	2	1			-0-
08	1147	N	560	-0-	-587	-0-	29	1	529	2	N	2	1	1			1
							2	9									

SCHEUBER, JEAN "A" WELL #: 1826 RRCID -> 206298 COMPL. DATE 07/28/2004 TOTAL DEPTH 8100 PERF. 7818 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	538	N	538	-0-	-0-	-0-	27	1	510	2	N	1	1	1			1
							1	9									
04	519	N	519	-0-	-0-	-0-	26	1	493	2	N	-0-	1	1			-0-
05	578	N	578	-0-	-0-	-0-	25	1	553	2	N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	26	1	486	2	N	-0-					-0-
07	614	N	614	-0-	-0-	-0-	34	1	580	2	N	-0-					-0-
*08	623	N	623	-0-	-0-	-0-	33	1	590	2	N	-0-					-0-

WEST, HELEN HENDERSON WELL #: 1701 RRCID -> 206299 COMPL. DATE 07/14/2004 TOTAL DEPTH 8010 PERF. 7730 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	401	-0-	-188	-0-	20	1	379	2	N	2	1	1			1
							2	9									
04	420	N	329	-0-	-91	-0-	17	1	312	2	N	-0-					1
05	434	N	419	-0-	-15	-0-	18	1	401	2	N	-0-					1
06	390	N	387	-0-	-3	-0-	20	1	366	2	N	1	1	1			1
							1	9									
07	381	N	381	-0-	-0-	-0-	21	1	360	2	N	-0-	1	1			-0-
08	434	N	154	-0-	-280	-0-	8	1	146	2	N	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 1431 RRCID -> 206397 COMPL. DATE 08/06/2004 TOTAL DEPTH 7963 PERF. 7664 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	465	-0-	-0-	-0-	23	1	441	2	N	1	2	1			1
							1	9									
04	480	N	288	-0-	-192	-0-	14	1	274	2	N	-0-	1	1			-0-
05	496	N	454	-0-	-42	-0-	19	1	435	2	N	-0-					-0-
06	572	N	572	-0-	-0-	-0-	30	1	542	2	N	-0-					-0-
07	536	N	536	-0-	-0-	-0-	29	1	507	2	N	-0-					-0-
08	465	N	429	-0-	-36	-0-	23	1	406	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1038 RRCID -> 207679 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208093 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 7819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH "A" WELL #: 2027 RRCID -> 208852 COMPL. DATE 12/23/2004 TOTAL DEPTH 8150 PERF. 7898 - 7910

03	255	N	255	-0-	-0-	-0-	13	1	242	2	N	-0-					-0-
04	265	N	265	-0-	-0-	-0-	13	1	252	2	N	-0-					-0-
05	307	N	307	-0-	-0-	-0-	13	1	294	2	N	-0-					-0-
06	228	N	228	-0-	-0-	-0-	12	1	216	2	N	-0-					-0-
07	246	N	246	-0-	-0-	-0-	13	1	233	2	N	-0-					-0-
*08	226	N	226	-0-	-0-	-0-	12	1	214	2	N	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1830 RRCID -> 210134 COMPL. DATE 03/09/2005 TOTAL DEPTH 8000 PERF. 7589 - 7831

03	403	N	135	-0-	-268	-0-	7	1	128	2	N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	9	1	166	2	N	-0-					-0-
05	299	N	299	-0-	-0-	-0-	13	1	286	2	N	-0-					-0-
06	289	N	289	-0-	-0-	-0-	15	1	274	2	N	-0-					-0-
07	243	N	243	-0-	-0-	-0-	13	1	230	2	N	-0-					-0-
*08	381	N	381	-0-	-0-	-0-	21	1	360	2	N	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1926 RRCID -> 210136 COMPL. DATE 03/10/2005 TOTAL DEPTH 8075 PERF. 7851 - 7916

03	389	N	389	-0-	-0-	-0-	19	1	370	2	N	-0-					-0-
04	420	N	390	-0-	-30	-0-	20	1	370	2	N	-0-					-0-
05	409	N	409	-0-	-0-	-0-	17	1	392	2	N	-0-					-0-
06	390	N	307	-0-	-83	-0-	16	1	291	2	N	-0-					-0-
07	403	N	319	-0-	-84	-0-	17	1	302	2	N	-0-					-0-
*08	429	N	429	-0-	-0-	-0-	23	1	406	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1339 RRCID -> 210144 COMPL. DATE 03/02/2005 TOTAL DEPTH 9025 PERF. 7638 - 7691

03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 2026 RRCID -> 227090 COMPL. DATE 02/08/2007 TOTAL DEPTH 9130 PERF. 7756 - 7824

03	456	N	456	-0-	-0-	-0-	23	1	433	2	N	-0-					-0-
04	570	N	420	-0-	-150	-0-	21	1	399	2	N	-0-					-0-
05	434	N	434	-0-	-0-	-0-	19	1	415	2	N	-0-					-0-
06	450	N	428	-0-	-22	-0-	22	1	406	2	N	-0-					-0-
07	561	N	561	-0-	-0-	-0-	31	1	530	2	N	-0-					-0-
*08	507	N	507	-0-	-0-	-0-	27	1	480	2	N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J. L. JR. "A" WELL #: 4020 RRCID -> 227211 COMPL. DATE 02/17/2007 TOTAL DEPTH 9260 PERF. 7709 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2147	N	2147	-0-	-0-	-0-	107	1	2032	2	N	7	8	1			6
							8	9									
04	1795	N	1795	-0-	-0-	-0-	91	1	1700	2	N	4	4	1			6
							4	9									
05	1846	N	1846	-0-	-0-	-0-	79	1	1764	2	N	3					9
							3	9									
06	1902	N	1902	-0-	-0-	-0-	98	1	1801	2	N	3	4	1			8
							3	9									
*07	2093	N	2093	-0-	-0-	-0-	112	1	1947	2	N	31	14	1			25
							34	9									
*08	2110	N	2110	-0-	-0-	-0-	110	1	1974	2	N	24	37	1			12
							26	9									

WEST, HELEN HENDERSON WELL #: 1801 RRCID -> 229319 COMPL. DATE 05/03/2007 TOTAL DEPTH 9200 PERF. 8154 - 8161

03	372	N	357	-0-	-15	-0-	18	1	339	2	N	-0-					-0-
04	360	N	230	-0-	-130	-0-	12	1	218	2	N	-0-					-0-
05	434	N	245	-0-	-189	-0-	10	1	235	2	N	-0-					-0-
06	360	N	217	-0-	-143	-0-	11	1	206	2	N	-0-					-0-
07	248	N	171	-0-	-77	-0-	9	1	162	2	N	-0-					-0-
08	248	N	240	-0-	-8	-0-	13	1	227	2	N	-0-					-0-

WEST, HELEN HENDERSON WELL #: 1901 RRCID -> 230191 COMPL. DATE 05/16/2007 TOTAL DEPTH 8286 PERF. 7721 - 7802

03	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST, HELEN HENDERSON WELL #: 2001 RRCID -> 233487 COMPL. DATE 07/17/2007 TOTAL DEPTH 9260 PERF. 7780 - 7852

03	589	N	489	-0-	-100	-0-	24	1	462	2	N	3	2	1			2
							3	9									
04	540	N	452	-0-	-88	-0-	23	1	429	2	N	-0-	1	1			1
05	496	N	428	-0-	-68	-0-	18	1	410	2	N	-0-					1
06	556	N	556	-0-	-0-	-0-	29	1	526	2	N	1	1	1			1
							1	9									
07	657	N	657	-0-	-0-	-0-	36	1	621	2	N	-0-	1	1			-0-
*08	520	N	520	-0-	-0-	-0-	28	1	490	2	N	2	1	1			1
							2	9									

WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 234582 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J.L. JR. "A" WELL #: 302 RRCID -> 237298 COMPL. DATE 09/25/2007 TOTAL DEPTH 9333 PERF. 7712 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	151	-0-	-35	-0-	7	1	124	2	N	18	21	1			13
							20	9									
04	150	N	119	-0-	-31	-0-	5	1	101	2	N	12	9	1			16
							13	9									
05	161	N	161	-0-	-0-	-0-	7	1	147	2	N	6					22
							7	9									
06	162	N	162	-0-	-0-	-0-	8	1	143	2	N	10	11	1			21
							11	9									
*07	172	N	172	-0-	-0-	-0-	6	1	110	2	N	51	31	1			41
							56	9									
*08	168	N	168	-0-	-0-	-0-	6	1	117	2	N	41	62	1			20
							45	9									

HENDERSON, J. L. JR. "A" WELL #: 920 RRCID -> 240781 COMPL. DATE 03/10/2008 TOTAL DEPTH 7320 PERF. 7666 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3255	X	2199	-0-	-1056	-0-	109	1	2083	2	N	6	8	1			4
							7	9									
04	3150	X	2161	-0-	-989	-0-	109	1	2048	2	N	4	3	1			5
							4	9									
05	2480	X	2046	-0-	-434	-0-	87	1	1957	2	N	2					7
							2	9									
06	2329	X	2329	-0-	-0-	-0-	120	1	2206	2	N	3	3	1			7
							3	9									
*07	2406	X	2406	-0-	-0-	-0-	130	1	2254	2	N	20	11	1			16
							22	9									
*08	2637	X	2637	-0-	-0-	-0-	138	1	2471	2	N	25	29	1			12
							28	9									

SCHEUBER, JEAN "C" WELL #: 1631 RRCID -> 242169 COMPL. DATE 07/25/2007 TOTAL DEPTH 7975 PERF. 7728 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	778	N	778	-0-	-0-	-0-	778	3			N	-0-					145
04	716	N	716	-0-	-0-	-0-	716	3			N	-0-					145
05	905	N	905	-0-	-0-	-0-	905	3			N	-0-					145
06	823	N	823	-0-	-0-	-0-	823	3			N	-0-					145
07	794	N	794	-0-	-0-	-0-	794	3			N	-0-					145
08	837	N	789	-0-	-48	-0-	789	3			N	-0-					145

WEST, HELEN HENDERSON "A" WELL #: 8010 RRCID -> 249303 COMPL. DATE 06/12/2007 TOTAL DEPTH 9194 PERF. 7723 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	99	-0-	-25	-0-	5	1	94	2	N	-0-					-0-
04	120	N	96	-0-	-24	-0-	5	1	91	2	N	-0-					-0-
05	155	N	93	-0-	-62	-0-	4	1	89	2	N	-0-					-0-
06	172	N	172	-0-	-0-	-0-	9	1	163	2	N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	10	1	177	2	N	-0-					-0-
*08	121	N	121	-0-	-0-	-0-	6	1	115	2	N	-0-					-0-

HENDERSON, JL JR. WELL #: 217 RRCID -> 263407 COMPL. DATE 05/16/2011 TOTAL DEPTH 9200 PERF. 8041 - 8051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. 885106
CONNER WELL #: 1 RRCID -> 166804 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL WELL #: 111 RRCID -> 242299 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 7705

03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES WELL #: 111 RRCID -> 242301 COMPL. DATE 07/03/2008 TOTAL DEPTH 8950 PERF. 7572 - 7683

03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HENRY-SPECK (CANYON) 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOYD & MCWILLIAMS ENERGY GROUP 084545
KOHLS WELL #: 1101 RRCID -> 152685 COMPL. DATE 11/28/1994 TOTAL DEPTH 7255 PERF. 6896 - 6906

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
PARKER, ELLIS G. WELL #: 1 RRCID -> 068765 COMPL. DATE 09/24/1976 TOTAL DEPTH 7890 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEEL, CARLENE WELL #: 2 RRCID -> 069123 COMPL. DATE 09/10/1976 TOTAL DEPTH 7160 PERF. 6724 - 6861

03	62	N	5	-0-	-57	-0-	5	3			N	-0-					-0-
04	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
05	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*08	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARKER FOODS, INC. WELL #: 1 RRCID -> 073245 COMPL. DATE 08/04/1977 TOTAL DEPTH 7762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VALIS, FRANK "A" WELL #: 1 RRCID -> 073246 COMPL. DATE 08/17/1977 TOTAL DEPTH 7768 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/24/2018 - P/A 05/24/18

COUPE, MARY "3" WELL #: 1 RRCID -> 073569 COMPL. DATE 09/19/1977 TOTAL DEPTH 7250 PERF. N/A

03	248	N	13	-0-	-235	-0-	13	3			N	-0-					-0-
04	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
05	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
06	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
07	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
*08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

COUPE, MARY WELL #: 2 RRCID -> 073585 COMPL. DATE 08/20/1977 TOTAL DEPTH 7737 PERF. N/A

03	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
05	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

VALIS, FRANK "A" WELL #: 2 RRCID -> 073657 COMPL. DATE 08/03/1977 TOTAL DEPTH 7819 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEEL, CARLENE WELL #: 3 RRCID -> 074644 COMPL. DATE 12/20/1977 TOTAL DEPTH 7207 PERF. 6850 - 7033

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER, W. T. ESTATE WELL #: 1 RRCID -> 075888 COMPL. DATE 01/27/1978 TOTAL DEPTH 7276 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COUPE WELL #: 1 RRCID -> 078065 COMPL. DATE 08/15/1978 TOTAL DEPTH 7200 PERF. 6843 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAY WELL #: 1 RRCID -> 079284 COMPL. DATE 09/27/1978 TOTAL DEPTH 7631 PERF. 6620 - 6834

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/14/2018 - P/A 05/14/18

FAULL WELL #: 1 RRCID -> 079285 COMPL. DATE 09/09/1978 TOTAL DEPTH 7740 PERF. 6644 - 6880

03	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
04	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
07	62	N	31	-0-	-31	-0-	31	3			N	-0-					-0-
*08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

COUPE, MARY WELL #: 4 RRCID -> 079286 COMPL. DATE 10/03/1978 TOTAL DEPTH 7150 PERF. 6906 - 7132

03	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
05	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

CENTURA COUPE WELL #: 1 RRCID -> 081910 COMPL. DATE 02/26/1979 TOTAL DEPTH 7325 PERF. 6877 - 7144

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RIO ROCKY ENTERPRISES, INC. 712920
EDMISTON WELL #: 4 RRCID -> 070985 COMPL. DATE 02/06/1977 TOTAL DEPTH 7939 PERF. N/A

03	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
04	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
05	651	N	332	-0-	-319	-0-	332	2			N	-0-					-0-
06	390	N	332	-0-	-58	-0-	332	2			N	-0-					-0-
07	403	N	296	-0-	-107	-0-	296	2			N	-0-					-0-
08	341	N	293	-0-	-48	-0-	293	2			N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
EDMISTON WELL #: 1 RRCID -> 093312 COMPL. DATE 05/13/1981 TOTAL DEPTH 8647 PERF. 6384 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					176
04	317	N	317	-0-	-0-	-0-	317	3			N	-0-					176
05	321	N	321	-0-	-0-	-0-	321	3			N	-0-					176
06	300	N	293	-0-	-7	-0-	293	3			N	-0-					176
07	341	N	270	-0-	-71	-0-	270	3			N	-0-					176
08	310	N	211	-0-	-99	-0-	211	3			N	-0-					176
EDMISTON "172" WELL #: 1 RRCID -> 115158 COMPL. DATE 02/03/1985 TOTAL DEPTH 7100 PERF. 6918 - 6971																	
03	217	N	177	-0-	-40	-0-	177	3			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*08	1718	N	1718	-0-	-0-	-0-	1718	3			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
COUPE, MARY DAVIS WELL #: 2 RRCID -> 060511 COMPL. DATE 06/06/1974 TOTAL DEPTH 7240 PERF. N/A

03	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
04	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
05	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
06	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
07	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
08	279	N	245	-0-	-34	-0-	245	3			N	-0-					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
OGDEN WELL #: 1 RRCID -> 080021 COMPL. DATE 11/23/1978 TOTAL DEPTH 7200 PERF. 6585 - 7042

03	428	N	428	-0-	-0-	-0-	428	2			N	-0-					14
04	426	N	426	-0-	-0-	-0-	426	2			N	-0-					14
05	444	N	444	-0-	-0-	-0-	444	2			N	-0-					14
06	440	N	440	-0-	-0-	-0-	440	2			N	-0-					14
07	447	N	447	-0-	-0-	-0-	447	2			N	-0-					14
*08	449	N	449	-0-	-0-	-0-	449	2			N	-0-					14

HENSON (JENNINGS) 40603 500 ASSOCIATED ONE WELL CNTY: RUNNELS
CEDAR OIL COMPANY 140599
HOOTEN WELL #: 3 RRCID -> 151137 COMPL. DATE 02/01/1987 TOTAL DEPTH 3942 PERF. N/A

03	124	N	77	-0-	-47	-0-	77	2			N	-0-					30
04	102	N	102	-0-	-0-	-0-	102	2			N	-0-					30
05	108	N	108	-0-	-0-	-0-	108	2			N	-0-					30
06	94	N	94	-0-	-0-	-0-	94	2			N	-0-					30
07	103	N	103	-0-	-0-	-0-	103	2			N	-0-					30
08	93	N	51	-0-	-42	-0-	51	2			N	-0-					30

HOGE RANCH (WOLFCAMP) 42000 333 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 1 RRCID -> 018911 COMPL. DATE 03/12/1953 TOTAL DEPTH 5540 PERF. 5140 - 5535

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HOLT RANCH (CONSOLIDATED) 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625

CINCO TERRY "A" WELL #: 801 RRCID -> 226880 COMPL. DATE 12/27/2006 TOTAL DEPTH 8465 PERF. 7672 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					43
04	30	N	-0-	-0-	-30	-0-					N	-0-					43
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					43
06	30	N	-0-	-0-	-30	-0-					N	-0-					43
07	23	N	23	-0-	-0-	-0-	23	3			N	-0-					43
08	31	N	23	-0-	-8	-0-	23	3			N	-0-					43

CINCO TERRY "A" WELL #: 902 RRCID -> 234481 COMPL. DATE 08/20/2007 TOTAL DEPTH 8481 PERF. 8169 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	59	-0-	-3	-0-	59	3			N	-0-					19
04	90	N	34	-0-	-56	-0-	34	3			N	-0-					19
05	62	N	32	-0-	-30	-0-	32	3			N	-0-					19
06	60	N	40	-0-	-20	-0-	40	3			N	-0-					19
07	61	N	61	-0-	-0-	-0-	61	3			N	-0-	5	5			14
*08	109	N	109	-0-	-0-	-0-	109	3			N	-0-	5	5			9

CINCO TERRY "A" WELL #: 803 RRCID -> 234629 COMPL. DATE 09/12/2007 TOTAL DEPTH 8305 PERF. 8170 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		20	-0-	20	20	20	3			N	-0-					30
04	14B2 EXT		-0-	-0-	-0-	20					N	-0-					30
05	14B2 EXT		-0-	-0-	-0-	20					N	-0-					30
06	20	X	-0-	-0-	-20	-0-					N	-0-					30
07	1	X	1	-0-	-0-	-0-	1	3			N	-0-					30
*08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					30

UNIVERSITY 42 WELL #: 2201 RRCID -> 237560 COMPL. DATE 12/11/2007 TOTAL DEPTH 8276 PERF. 8074 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					25
04	300	N	-0-	-0-	-300	-0-					Y	-0-					25
05	310	N	-0-	-0-	-310	-0-					Y	-0-					25
06	330	N	98	-0-	-232	-0-	98	3			Y	-0-					25
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					25

CINCO TERRY "A" WELL #: 905 RRCID -> 238440 COMPL. DATE 12/13/2007 TOTAL DEPTH 8360 PERF. 7993 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	827	-0-	-10	-0-	823	3	4	9	N	4					31
04	840	N	827	-0-	-13	-0-	818	3	9	9	N	8					39
05	899	N	852	-0-	-47	-0-	837	3	15	9	N	14					53
06	810	N	809	-0-	-1	-0-	802	3	7	9	N	6					59
07	935	N	935	-0-	-0-	-0-	916	3	19	9	N	17					76
*08	1070	N	1070	-0-	-0-	-0-	1033	3	37	9	N	34					110

UNIVERSITY 42 WELL #: 1401 RRCID -> 239761 COMPL. DATE 01/18/2008 TOTAL DEPTH 8466 PERF. 8347 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1317	N	1317	-0-	-0-	-0-	1079	3	238	9	Y	216	227	1			1
04	1370	N	1370	-0-	-0-	-0-	1188	3	182	9	Y	165	154	1			12
05	1426	N	1426	-0-	-0-	-0-	1243	3	183	9	Y	166	145	1			33
06	1209	N	1209	-0-	-0-	-0-	1054	3	155	9	Y	141	169	1			5
07	992	N	729	-0-	-263	-0-	677	3	52	9	Y	47	44	1			8
08	992	N	4	-0-	-988	-0-	4	3			Y	-0-					8

UNIVERSITY 42 WELL #: 2202 RRCID -> 239764 COMPL. DATE 01/16/2008 TOTAL DEPTH 8300 PERF. 8032 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	3			Y	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
08	62	N	56	-0-	-6	-0-	56	3			Y	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST WELL #: 2302 RRCID -> 240806 COMPL. DATE 01/11/2008 TOTAL DEPTH 8400 PERF. 8154 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	830	-0-	-162	-0-	826	3	4	9	N	4	48	1			46
04	870	N	817	-0-	-53	-0-	817	3			N	-0-					46
05	899	N	834	-0-	-65	-0-	830	3	4	9	N	4					50
06	810	N	771	-0-	-39	-0-	771	3			N	-0-					50
07	837	N	789	-0-	-48	-0-	788	3	1	9	N	1					51
08	837	N	833	-0-	-4	-0-	801	3	32	9	N	29					80

CINCO TERRY "A" WELL #: 807 RRCID -> 240942 COMPL. DATE 03/15/2008 TOTAL DEPTH 8485 PERF. 8130 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	16	-0-	-15	-0-	16	3			N	-0-					44
04	30	N	12	-0-	-18	-0-	12	3			N	-0-					44
05	31	N	9	-0-	-22	-0-	9	3			N	-0-					44
06	30	N	14	-0-	-16	-0-	14	3			N	-0-					44
07	24	N	24	-0-	-0-	-0-	24	3			N	-0-					44
*08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					44

UNIVERSITY 42 WELL #: 1501 RRCID -> 240943 COMPL. DATE 05/02/2008 TOTAL DEPTH 8314 PERF. 8026 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	76	-0-	-17	-0-	56	3	20	9	Y	18					47
04	120	N	32	-0-	-88	-0-	20	3	12	9	Y	11					58
05	64	N	64	-0-	-0-	-0-	47	3	17	9	Y	15					73
06	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					73
07	32	N	32	-0-	-0-	-0-	32	3			Y	-0-	49	1	2	5	22
08	62	N	18	-0-	-44	-0-	18	3			Y	-0-					22

UNIVERSITY 42 WELL #: 2301 RRCID -> 240944 COMPL. DATE 03/04/2008 TOTAL DEPTH 8409 PERF. 8096 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1081	N	1081	-0-	-0-	-0-	994	3	87	9	Y	79	81	1			7
04	960	N	790	-0-	-170	-0-	732	3	58	9	Y	53	49	1			11
05	1023	N	926	-0-	-97	-0-	865	3	61	9	Y	55	49	1			17
06	1020	N	993	-0-	-27	-0-	940	3	53	9	Y	48	58	1			7
07	1040	N	1040	-0-	-0-	-0-	987	3	53	9	Y	48	45	1			10
08	930	N	717	-0-	-213	-0-	669	3	48	9	Y	44	38	1			16

UNIVERSITY 42 WELL #: 1402 RRCID -> 240948 COMPL. DATE 03/22/2008 TOTAL DEPTH 8450 PERF. 8221 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		2	-0-	2	2	2	3			Y	-0-					-0-
06	2	X	-0-	-0-	-2	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "A" WELL #: 2203 RRCID -> 241398 COMPL. DATE 05/16/2008 TOTAL DEPTH 8450 PERF. 7682 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	395	N	395	-0-	-0-	-0-	366	3	29	9	N	26					38
04	395	N	395	-0-	-0-	-0-	365	3	30	9	N	27					65
05	433	N	433	-0-	-0-	-0-	430	3	3	9	N	3					68
06	424	N	424	-0-	-0-	-0-	382	3	42	9	N	38	89	1			17
07	414	N	414	-0-	-0-	-0-	392	3	22	9	N	20					37
08	434	N	316	-0-	-118	-0-	302	3	14	9	N	13					50

UNIVERSITY 42 WELL #: 2203 RRCID -> 241402 COMPL. DATE 04/15/2008 TOTAL DEPTH 8512 PERF. 8142 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1760	N	1760	-0-	-0-	-0-	1683	3	77	9	Y	70	60	1			47
04	1700	N	1700	-0-	-0-	-0-	1621	3	79	9	Y	72	89	1			30
05	1743	N	1743	-0-	-0-	-0-	1678	3	65	9	Y	59					89
06	1670	N	1670	-0-	-0-	-0-	1602	3	68	9	Y	62	131	1			20
07	1750	N	1750	-0-	-0-	-0-	1681	3	69	9	Y	63	68	1			15
*08	1699	N	1699	-0-	-0-	-0-	1635	3	64	9	Y	58					73

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "F" WELL #: 2001 RRCID -> 241406 COMPL. DATE 04/08/2008 TOTAL DEPTH 8419 PERF. 8060 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2108	X	1997	-0-	-111	-0-	1940	3	57	9	N	52	73	1			27
04	2040	X	1699	-0-	-341	-0-	1648	3	51	9	N	46					73
05	2108	N	1603	-0-	-505	-0-	1555	3	48	9	N	44					117
06	1920	N	1420	-0-	-500	-0-	1403	3	17	9	N	15	94	1			38
07	1767	N	1481	-0-	-286	-0-	1446	3	35	9	N	32					70
08	1612	N	1441	-0-	-171	-0-	1409	3	32	9	N	29	86	1			13

CINCO TERRY "F" WELL #: 2002 RRCID -> 241408 COMPL. DATE 04/24/2008 TOTAL DEPTH 8649 PERF. 7564 - 8487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	692	-0-	-21	-0-	689	3	3	9	N	3	51	1			32
04	720	N	667	-0-	-53	-0-	658	3	9	9	N	8					40
05	713	N	577	-0-	-136	-0-	533	3	44	9	N	40					80
06	667	N	667	-0-	-0-	-0-	641	3	26	9	N	24					104
07	682	N	624	-0-	-58	-0-	624	3			N	-0-					104
*08	623	N	623	-0-	-0-	-0-	623	3			N	-0-	79	1			25

CINCO TERRY "A" WELL #: 907 RRCID -> 242365 COMPL. DATE 05/06/2008 TOTAL DEPTH 8350 PERF. 7994 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42
04	0	N	-0-	-0-	-0-	-0-					N	-0-					42
05	0	N	-0-	-0-	-0-	-0-					N	-0-					42
06	0	N	-0-	-0-	-0-	-0-					N	-0-					42
07	0	N	-0-	-0-	-0-	-0-					N	-0-					42
08	0	N	-0-	-0-	-0-	-0-					N	-0-					42

UNIVERSITY 42 WELL #: 1403 RRCID -> 242419 COMPL. DATE 05/02/2008 TOTAL DEPTH 8500 PERF. 8150 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
04	90	N	67	-0-	-23	-0-	67	3			Y	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	3			Y	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			Y	-0-					-0-
08	62	N	49	-0-	-13	-0-	49	3			Y	-0-					-0-

WEST "A" WELL #: 2201 RRCID -> 242426 COMPL. DATE 05/19/2008 TOTAL DEPTH 8500 PERF. 8098 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	688	N	688	-0-	-0-	-0-	633	3	55	9	N	50					60
04	668	N	668	-0-	-0-	-0-	614	3	54	9	N	49					109
05	744	N	716	-0-	-28	-0-	625	3	91	9	N	83					192
06	660	N	616	-0-	-44	-0-	565	3	51	9	N	46	205	1			33
07	682	N	651	-0-	-31	-0-	603	3	48	9	N	44					77
*08	742	N	742	-0-	-0-	-0-	659	3	83	9	N	75	115	1			37

UNIVERSITY 42 WELL #: 1301 RRCID -> 243913 COMPL. DATE 07/02/2008 TOTAL DEPTH 8500 PERF. 8132 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3658	X	3361	-0-	-297	-0-	3266	3	95	9	Y	86	90	1			7
04	3360	X	3151	-0-	-209	-0-	3081	3	70	9	Y	64	60	1			11
05	3472	X	3232	-0-	-240	-0-	3162	3	70	9	Y	64	57	1			18
06	3360	X	2858	-0-	-502	-0-	2797	3	61	9	Y	55	66	1			7
07	3348	X	3226	-0-	-122	-0-	3169	3	57	9	Y	52	49	1			10
08	3348	X	3193	-0-	-155	-0-	3127	3	66	9	Y	60	51	1			19

UNIVERSITY 42 WELL #: 1404 RRCID -> 243914 COMPL. DATE 06/04/2008 TOTAL DEPTH 8500 PERF. 8072 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8551	X	8551	-0-	-0-	-0-	8379	3	172	9	Y	156	163	1			15
04	8392	X	8392	-0-	-0-	-0-	8263	3	129	9	Y	117	110	1			22
05	8680	X	8680	-0-	-0-	-0-	8550	3	130	9	Y	118	104	1			36
06	8286	X	8286	-0-	-0-	-0-	8174	3	112	9	Y	102	120	1			18
07	8494	X	8141	-0-	-353	-0-	8038	3	103	9	Y	94	89	1			23
*08	8690	X	8690	-0-	-0-	-0-	8568	3	122	9	Y	111	93	1			41

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST WELL #: 2303 RRCID -> 244301 COMPL. DATE 05/02/2008 TOTAL DEPTH 8509 PERF. 8116 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1160	N	1160	-0-	-0-	-0-	1113	3	47	9	N	43	60	1			10
04	1112	N	1112	-0-	-0-	-0-	1065	3	47	9	N	43					53
05	1209	N	1132	-0-	-77	-0-	1089	3	43	9	N	39					92
06	1110	N	1069	-0-	-41	-0-	1035	3	34	9	N	31	101	1			22
07	1147	N	1078	-0-	-69	-0-	1047	3	31	9	N	28					50
08	1147	N	1084	-0-	-63	-0-	1065	3	19	9	N	17					67

WEST "A" WELL #: 2101 RRCID -> 244860 COMPL. DATE 08/25/2008 TOTAL DEPTH 8450 PERF. 7542 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	474	-0-	-22	-0-	459	3	15	9	N	14	61	1			20
04	459	N	459	-0-	-0-	-0-	439	3	20	9	N	18					38
05	484	N	484	-0-	-0-	-0-	465	3	19	9	N	17					55
06	450	N	420	-0-	-30	-0-	400	3	20	9	N	18					73
07	465	N	459	-0-	-6	-0-	429	3	30	9	N	27					100
*08	552	N	552	-0-	-0-	-0-	523	3	29	9	N	26	99	1			27

BAKER WELL #: 2301 RRCID -> 244861 COMPL. DATE 08/01/2008 TOTAL DEPTH 8550 PERF. 8081 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	434	-0-	-0-	-0-	426	3	8	9	N	7					17
04	458	N	458	-0-	-0-	-0-	429	3	29	9	N	26					43
05	469	N	469	-0-	-0-	-0-	461	3	8	9	N	7					50
06	457	N	457	-0-	-0-	-0-	449	3	8	9	N	7					57
07	501	N	501	-0-	-0-	-0-	471	3	30	9	N	27					84
*08	478	N	478	-0-	-0-	-0-	468	3	10	9	N	9	75	1			18

UNIVERSITY 42 WELL #: 2302 RRCID -> 244872 COMPL. DATE 07/11/2008 TOTAL DEPTH 8500 PERF. 8106 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2934	N	2934	-0-	-0-	-0-	2762	3	172	9	Y	156	163	1			15
04	2422	N	2422	-0-	-0-	-0-	2293	3	129	9	Y	117	110	1			22
05	2465	N	2465	-0-	-0-	-0-	2335	3	130	9	Y	118	104	1			36
06	2850	N	2260	-0-	-590	-0-	2148	3	112	9	Y	102	120	1			18
07	2511	N	2351	-0-	-160	-0-	2248	3	103	9	Y	94	89	1			23
08	2480	N	2253	-0-	-227	-0-	2131	3	122	9	Y	111	93	1			41

WEST "A" WELL #: 2204 RRCID -> 245181 COMPL. DATE 06/19/2008 TOTAL DEPTH 8453 PERF. 7672 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	692	N	692	-0-	-0-	-0-	663	3	29	9	N	26					43
04	690	N	648	-0-	-42	-0-	624	3	24	9	N	22					65
05	713	N	666	-0-	-47	-0-	645	3	21	9	N	19					84
06	660	N	633	-0-	-27	-0-	622	3	11	9	N	10	77	1			17
07	682	N	663	-0-	-19	-0-	640	3	23	9	N	21					38
*08	654	N	654	-0-	-0-	-0-	633	3	21	9	N	19					57

WEST WELL #: 2305 RRCID -> 246303 COMPL. DATE 07/01/2008 TOTAL DEPTH 8577 PERF. 7706 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	340	N	340	-0-	-0-	-0-	338	3	2	9	N	2					35
04	331	N	331	-0-	-0-	-0-	329	3	2	9	N	2					37
05	403	N	288	-0-	-115	-0-	279	3	9	9	N	8					45
06	330	N	239	-0-	-91	-0-	219	3	20	9	N	18					63
07	354	N	354	-0-	-0-	-0-	341	3	13	9	N	12					75
08	279	N	273	-0-	-6	-0-	273	3			N	-0-	45	1			30

WEST "A" WELL #: 2205X RRCID -> 246324 COMPL. DATE 09/19/2008 TOTAL DEPTH 8400 PERF. 7699 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	965	N	965	-0-	-0-	-0-	864	3	101	9	N	92	140	1			10
04	895	N	895	-0-	-0-	-0-	837	3	58	9	N	53					63
05	958	N	958	-0-	-0-	-0-	860	3	98	9	N	89					152
06	930	N	873	-0-	-57	-0-	817	3	56	9	N	51	151	1			52
07	930	N	885	-0-	-45	-0-	835	3	50	9	N	45					97
08	961	N	901	-0-	-60	-0-	836	3	65	9	N	59	139	1			17

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1303 RRCID -> 246751 COMPL. DATE 08/25/2008 TOTAL DEPTH 8390 PERF. 7785 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					28
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					28
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					28
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					28
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	5			27
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	5			26

UNIVERSITY 42 WELL #: 1405 RRCID -> 246756 COMPL. DATE 06/23/2008 TOTAL DEPTH 8600 PERF. 7773 - 7884

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 42 WELL #: 2306 RRCID -> 247077 COMPL. DATE 11/17/2008 TOTAL DEPTH 8378 PERF. 7714 - 8158

03	434	N	314	-0-	-120	-0-	314	3			Y	-0-					35
04	360	N	291	-0-	-69	-0-	291	3			Y	-0-					35
05	341	N	285	-0-	-56	-0-	285	3			Y	-0-					35
06	300	N	260	-0-	-40	-0-	260	3			Y	-0-					35
07	279	N	262	-0-	-17	-0-	209	3	53	9	Y	48	49	1			34
08	279	N	250	-0-	-29	-0-	244	3	6	9	Y	5	24	1			15

UNIVERSITY 45 WELL #: 2101 RRCID -> 247078 COMPL. DATE 11/11/2008 TOTAL DEPTH 8450 PERF. 7657 - 7821

03	1052	N	1052	-0-	-0-	-0-	1032	3	20	9	Y	18	16	1			4
04	1019	N	1019	-0-	-0-	-0-	1006	3	13	9	Y	12	11	1			5
05	1031	N	1031	-0-	-0-	-0-	1019	3	12	9	Y	11	10	1			6
06	968	N	968	-0-	-0-	-0-	958	3	10	9	Y	9	12	1			3
07	1023	N	1010	-0-	-13	-0-	1001	3	9	9	Y	8	9	1			2
08	1023	N	998	-0-	-25	-0-	988	3	10	9	Y	9	9	1			2

UNIVERSITY 45 WELL #: 3001 RRCID -> 247079 COMPL. DATE 01/20/2009 TOTAL DEPTH 8420 PERF. 7672 - 7900

03	124	N	62	-0-	-62	-0-	62	3			Y	-0-					-0-
04	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
07	124	N	94	-0-	-30	-0-	94	3			Y	-0-					-0-
08	93	N	91	-0-	-2	-0-	91	3			Y	-0-					-0-

UNIVERSITY 45 WELL #: 2102 RRCID -> 247080 COMPL. DATE 12/11/2008 TOTAL DEPTH 8425 PERF. 8152 - 8180

03	1119	N	1119	-0-	-0-	-0-	1091	3	28	9	Y	25	24	1			6
04	1082	N	1082	-0-	-0-	-0-	1063	3	19	9	Y	17	16	1			7
05	1116	N	1094	-0-	-22	-0-	1075	3	19	9	Y	17	15	1			9
06	1080	N	1025	-0-	-55	-0-	1010	3	15	9	Y	14	18	1			5
07	1063	N	1063	-0-	-0-	-0-	1050	3	13	9	Y	12	13	1			4
*08	1042	N	1042	-0-	-0-	-0-	1027	3	15	9	Y	14	14	1			4

BAKER WELL #: 2201 RRCID -> 247081 COMPL. DATE 11/20/2008 TOTAL DEPTH 8350 PERF. 7677 - 7755

03	274	N	274	-0-	-0-	-0-	263	3	11	9	N	10					48
04	2	N	-0-	-0-	-2	-0-					N	-0-					48
05	217	N	140	-0-	-77	-0-	125	3	15	9	N	14					62
06	210	N	112	-0-	-98	-0-	92	3	20	9	N	18					80
07	51	N	51	-0-	-0-	-0-	51	3			N	-0-					80
08	155	N	103	-0-	-52	-0-	92	3	11	9	N	10	63	1			27

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST "A" WELL #: 2206 RRCID -> 247109 COMPL. DATE 12/13/2008 TOTAL DEPTH 7930 PERF. 7683 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	57	N	57	-0-	-0-	-0-	57	3			N	-0-					39
04	60	N	51	-0-	-9	-0-	51	3			N	-0-					39
05	62	N	61	-0-	-1	-0-	61	3			N	-0-					39
06	60	N	57	-0-	-3	-0-	57	3			N	-0-					39
07	62	N	52	-0-	-10	-0-	52	3			N	-0-					39
08	62	N	49	-0-	-13	-0-	49	3			N	-0-					39

UNIVERSITY 45 WELL #: 2103 RRCID -> 247114 COMPL. DATE 01/13/2009 TOTAL DEPTH 8416 PERF. 7698 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	825	N	825	-0-	-0-	-0-	797	3	28	9	Y	25	24	1			5
04	778	N	778	-0-	-0-	-0-	759	3	19	9	Y	17	16	1			6
05	774	N	774	-0-	-0-	-0-	756	3	18	9	Y	16	15	1			7
06	750	N	715	-0-	-35	-0-	701	3	14	9	Y	13	18	1			2
07	756	N	756	-0-	-0-	-0-	741	3	15	9	Y	14	13	1			3
*08	752	N	752	-0-	-0-	-0-	737	3	15	9	Y	14	14	1			3

UNIVERSITY 45 WELL #: 2001 RRCID -> 247115 COMPL. DATE 01/21/2009 TOTAL DEPTH 8450 PERF. 7734 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	716	-0-	-28	-0-	666	3	50	9	Y	45	46	1			6
04	750	N	723	-0-	-27	-0-	684	3	39	9	Y	35	32	1			9
05	713	N	713	-0-	-0-	-0-	676	3	37	9	Y	34	30	1			13
06	690	N	668	-0-	-22	-0-	636	3	32	9	Y	29	35	1			7
07	744	N	707	-0-	-37	-0-	678	3	29	9	Y	26	26	1			7
08	713	N	678	-0-	-35	-0-	644	3	34	9	Y	31	27	1			11

UNIVERSITY 42 WELL #: 1304 RRCID -> 247116 COMPL. DATE 10/27/2008 TOTAL DEPTH 8355 PERF. 7689 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101	N	101	-0-	-0-	-0-	66	3	35	9	Y	32	33	1			4
04	35	N	35	-0-	-0-	-0-	10	3	25	9	Y	23	21	1			6
05	35	N	35	-0-	-0-	-0-	10	3	25	9	Y	23	21	1			8
06	33	N	33	-0-	-0-	-0-	12	3	21	9	Y	19	24	1			3
07	32	N	32	-0-	-0-	-0-	11	3	21	9	Y	19	18	1			4
*08	45	N	45	-0-	-0-	-0-	23	3	22	9	Y	20	18	1			6

UNIVERSITY 42 WELL #: 2204 RRCID -> 247117 COMPL. DATE 11/26/2008 TOTAL DEPTH 7970 PERF. 7700 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	549	-0-	-133	-0-	462	3	87	9	Y	79	81	1			8
04	510	N	502	-0-	-8	-0-	437	3	65	9	Y	59	55	1			12
05	496	N	327	-0-	-169	-0-	265	3	62	9	Y	56	50	1			18
06	540	N	253	-0-	-287	-0-	217	3	36	9	Y	33	40	1			11
07	527	N	33	-0-	-494	-0-	29	3	4	9	Y	4	12	1			3
08	341	N	-0-	-0-	-341	-0-					Y	14	14	1			3

UNIVERSITY 42 WELL #: 1202 RRCID -> 247118 COMPL. DATE 01/08/2009 TOTAL DEPTH 8407 PERF. 7658 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	415	N	415	-0-	-0-	-0-	363	3	52	9	Y	47	48	1			4
04	450	N	366	-0-	-84	-0-	327	3	39	9	Y	35	32	1			7
05	434	N	371	-0-	-63	-0-	332	3	39	9	Y	35	31	1			11
06	390	N	344	-0-	-46	-0-	312	3	32	9	Y	29	35	1			5
07	372	N	307	-0-	-65	-0-	276	3	31	9	Y	28	26	1			7
08	372	N	219	-0-	-153	-0-	185	3	34	9	Y	31	27	1			11

BAKER WELL #: 2302 RRCID -> 247119 COMPL. DATE 11/12/2008 TOTAL DEPTH 8340 PERF. 8109 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	911	N	911	-0-	-0-	-0-	898	3	13	9	N	12					42
04	835	N	835	-0-	-0-	-0-	829	3	6	9	N	5					47
05	847	N	847	-0-	-0-	-0-	835	3	12	9	N	11					58
06	797	N	797	-0-	-0-	-0-	767	3	30	9	N	27	82	1			3
07	761	N	761	-0-	-0-	-0-	742	3	19	9	N	17					20
*08	757	N	757	-0-	-0-	-0-	746	3	11	9	N	10					30

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER WELL #: 102 RRCID -> 247120 COMPL. DATE 01/16/2009 TOTAL DEPTH 8300 PERF. 7636 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1009	N	1009	-0-	-0-	-0-	962	3	47	9	N	43					65
04	960	N	923	-0-	-37	-0-	917	3	6	9	N	5					70
05	992	N	981	-0-	-11	-0-	973	3	8	9	N	7					77
06	990	N	870	-0-	-120	-0-	851	3	19	9	N	17	89	1			5
07	979	N	979	-0-	-0-	-0-	973	3	6	9	N	5					10
08	992	N	947	-0-	-45	-0-	934	3	13	9	N	12					22

UNIVERSITY 42 WELL #: 1307 RRCID -> 247121 COMPL. DATE 01/26/2009 TOTAL DEPTH 8325 PERF. 7728 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1351	N	1351	-0-	-0-	-0-	1316	3	35	9	Y	32	33	1			8
04	1320	N	1288	-0-	-32	-0-	1262	3	26	9	Y	24	22	1			10
05	1395	N	1342	-0-	-53	-0-	1317	3	25	9	Y	23	21	1			12
06	1320	N	1273	-0-	-47	-0-	1252	3	21	9	Y	19	24	1			7
07	1278	N	1278	-0-	-0-	-0-	1258	3	20	9	Y	18	16	1			9
08	1271	N	1234	-0-	-37	-0-	1212	3	22	9	Y	20	18	1			11

WEST WELL #: 2304X RRCID -> 247149 COMPL. DATE 10/14/2008 TOTAL DEPTH 8385 PERF. 7679 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	652	N	652	-0-	-0-	-0-	618	3	34	9	N	31	31	1			43
04	660	N	647	-0-	-13	-0-	584	3	63	9	N	57					100
05	686	N	686	-0-	-0-	-0-	621	3	65	9	N	59					159
06	645	N	645	-0-	-0-	-0-	592	3	53	9	N	48	170	1			37
07	686	N	686	-0-	-0-	-0-	629	3	57	9	N	52					89
*08	695	N	695	-0-	-0-	-0-	638	3	57	9	N	52	116	1			25

UNIVERSITY 42 WELL #: 1101X RRCID -> 247150 COMPL. DATE 10/06/2008 TOTAL DEPTH 8575 PERF. 7723 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "A" WELL #: 2202X RRCID -> 247178 COMPL. DATE 09/24/2008 TOTAL DEPTH 8400 PERF. 7660 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1290	-0-	-229	-0-	1251	3	39	9	N	35					72
04	1530	N	1360	-0-	-170	-0-	1316	3	44	9	N	40					112
05	1658	N	1658	-0-	-0-	-0-	1573	3	85	9	N	77	176	1			13
06	1513	N	1513	-0-	-0-	-0-	1441	3	72	9	N	65	66	1			12
07	1599	N	1599	-0-	-0-	-0-	1533	3	66	9	N	60					72
08	1643	N	1572	-0-	-71	-0-	1516	3	56	9	N	51	100	1			23

CINCO TERRY "F" WELL #: 2003 RRCID -> 247185 COMPL. DATE 10/27/2008 TOTAL DEPTH 8300 PERF. 7989 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1092	N	1092	-0-	-0-	-0-	763	3	329	9	N	299	380	1			33
04	336	N	336	-0-	-0-	-0-	268	3	68	9	N	62					95
05	868	N	514	-0-	-354	-0-	352	3	162	9	N	147	148	1			94
06	840	N	189	-0-	-651	-0-	125	3	64	9	N	58	132	1			20
07	495	N	495	-0-	-0-	-0-	328	3	167	9	N	152					172
08	527	N	-0-	-0-	-527	-0-					N	-0-	139	1	1	5	32

CINCO TERRY "A" WELL #: 804 RRCID -> 247431 COMPL. DATE 10/23/2008 TOTAL DEPTH 8412 PERF. 7632 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					20
04	90	N	77	-0-	-13	-0-	77	3			N	-0-					20
05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					20
06	90	N	79	-0-	-11	-0-	79	3			N	-0-					20
07	93	N	57	-0-	-36	-0-	57	3			N	-0-					20
*08	258	N	258	-0-	-0-	-0-	116	3	142	9	N	129					149

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2303 RRCID -> 248169 COMPL. DATE 10/20/2008 TOTAL DEPTH 8350 PERF. 7691 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2151	N	2151	-0-	-0-	-0-	2070	3	81	9	Y	74	42	1			62
04	2130	N	1955	-0-	-175	-0-	1898	3	57	9	Y	52					114
05	2232	N	2160	-0-	-72	-0-	2088	3	72	9	Y	65	108	1			71
06	2070	N	2012	-0-	-58	-0-	1948	3	64	9	Y	58	72	1			57
07	2067	N	2067	-0-	-0-	-0-	2009	3	58	9	Y	53	61	1			49
*08	2045	N	2045	-0-	-0-	-0-	1971	3	74	9	Y	67	49	1			67

CINCO TERRY "A" WELL #: 901 RRCID -> 248218 COMPL. DATE 09/25/2006 TOTAL DEPTH 8375 PERF. 7685 - 7753

03	186	N	152	-0-	-34	-0-	149	3	3	9	N	3					51
04	173	N	173	-0-	-0-	-0-	172	3	1	9	N	1					52
05	178	N	178	-0-	-0-	-0-	178	3			N	-0-					52
06	183	N	183	-0-	-0-	-0-	177	3	6	9	N	5					57
07	186	N	181	-0-	-5	-0-	180	3	1	9	N	1					58
*08	188	N	188	-0-	-0-	-0-	187	3	1	9	N	1					59

CINCO TERRY "A" WELL #: 802 RRCID -> 248247 COMPL. DATE 08/21/2007 TOTAL DEPTH 8475 PERF. 7686 - 7757

03	279	N	260	-0-	-19	-0-	251	3	9	9	N	8					44
04	255	N	255	-0-	-0-	-0-	255	3			N	-0-					44
05	296	N	296	-0-	-0-	-0-	260	3	36	9	N	33					77
06	248	N	248	-0-	-0-	-0-	229	3	19	9	N	17					94
07	279	N	262	-0-	-17	-0-	262	3			N	-0-					94
08	310	N	278	-0-	-32	-0-	265	3	13	9	N	12					106

UNIVERSITY 42 WELL #: 2401 RRCID -> 248472 COMPL. DATE 02/11/2009 TOTAL DEPTH 8450 PERF. 7800 - 8260

03	341	N	78	-0-	-263	-0-	66	3	12	9	Y	11	39	1			24
04	180	N	74	-0-	-106	-0-	72	3	2	9	Y	2					26
05	124	N	23	-0-	-101	-0-	23	3			Y	-0-					26
06	90	N	-0-	-0-	-90	-0-					Y	-0-					26
07	62	N	-0-	-0-	-62	-0-					Y	-0-					26
08	31	N	29	-0-	-2	-0-	29	3			Y	-0-					26

UNIVERSITY 42 WELL #: 2308 RRCID -> 248473 COMPL. DATE 02/04/2009 TOTAL DEPTH 8030 PERF. 7785 - 7880

03	155	N	146	-0-	-9	-0-	146	3			Y	-0-					36
04	150	N	87	-0-	-63	-0-	87	3			Y	-0-					36
05	155	N	107	-0-	-48	-0-	107	3			Y	-0-					36
06	150	N	105	-0-	-45	-0-	105	3			Y	-0-					36
07	102	N	102	-0-	-0-	-0-	102	3			Y	-0-	1	5			35
*08	106	N	106	-0-	-0-	-0-	106	3			Y	-0-	1	5			34

CINCO TERRY "B" WELL #: 1301 RRCID -> 248475 COMPL. DATE 05/02/2006 TOTAL DEPTH 8480 PERF. 7742 - 7894

03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					19
04	368	N	368	-0-	-0-	-0-	368	3			N	-0-					19
05	403	N	371	-0-	-32	-0-	371	3			N	-0-					19
06	360	N	358	-0-	-2	-0-	358	3			N	-0-					19
07	372	N	361	-0-	-11	-0-	361	3			N	-0-					19
08	372	N	361	-0-	-11	-0-	361	3			N	-0-					19

UNIVERSITY 42 WELL #: 2402 RRCID -> 248477 COMPL. DATE 02/24/2009 TOTAL DEPTH 8400 PERF. 7694 - 8222

03	3224	X	2989	-0-	-235	-0-	2989	3			Y	-0-					-0-
04	3000	X	2843	-0-	-157	-0-	2843	3			Y	-0-					-0-
05	3038	X	2746	-0-	-292	-0-	2746	3			Y	-0-					-0-
06	2940	X	2832	-0-	-108	-0-	2832	3			Y	-0-					-0-
07	2945	N	2867	-0-	-78	-0-	2867	3			Y	-0-					-0-
08	2759	N	2736	-0-	-23	-0-	2736	3			Y	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER "A" WELL #: 102 RRCID -> 249087 COMPL. DATE 04/08/2009 TOTAL DEPTH 8550 PERF. 7636 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	546	-0-	-74	-0-	521	3	25	9	N	23	89	1			12
04	690	N	502	-0-	-188	-0-	484	3	18	9	N	16					28
05	682	N	545	-0-	-137	-0-	521	3	24	9	N	22					50
06	616	N	616	-0-	-0-	-0-	586	3	30	9	N	27	62	1			15
07	625	N	625	-0-	-0-	-0-	584	3	41	9	N	37					52
*08	603	N	603	-0-	-0-	-0-	573	3	30	9	N	27	54	1			25

BAKER "A" WELL #: 103 RRCID -> 249279 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7714 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	339	-0-	-2	-0-	316	3	23	9	N	21	53	1			23
04	360	N	308	-0-	-52	-0-	306	3	2	9	N	2					25
05	269	N	269	-0-	-0-	-0-	267	3	2	9	N	2					27
06	330	N	138	-0-	-192	-0-	131	3	7	9	N	6					33
07	310	N	171	-0-	-139	-0-	154	3	17	9	N	15					48
08	279	N	111	-0-	-168	-0-	101	3	10	9	N	9					57

BAKER "A" WELL #: 105 RRCID -> 249295 COMPL. DATE 03/30/2009 TOTAL DEPTH 8400 PERF. 7649 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					53
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					53
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					53
06	3	N	-0-	-0-	-3	-0-					N	-0-					53
07	3	N	-0-	-0-	-3	-0-					N	-0-					53
08	2	N	-0-	-0-	-2	-0-					N	-0-					53

UNIVERSITY 42 WELL #: 1203 RRCID -> 249468 COMPL. DATE 04/14/2009 TOTAL DEPTH 8440 PERF. 7694 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	482	N	482	-0-	-0-	-0-	457	3	25	9	Y	23					53
04	473	N	473	-0-	-0-	-0-	458	3	15	9	Y	14					67
05	403	N	62	-0-	-341	-0-	62	3			Y	-0-					67
06	390	N	-0-	-0-	-390	-0-					Y	-0-					67
07	217	N	-0-	-0-	-217	-0-					Y	12	67	1			12
08	62	N	-0-	-0-	-62	-0-					Y	-0-					12

UNIVERSITY 45 WELL #: 2105 RRCID -> 249475 COMPL. DATE 04/05/2009 TOTAL DEPTH 8390 PERF. 7732 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1193	N	1193	-0-	-0-	-0-	1165	3	28	9	Y	25	24	1			4
04	1073	N	1073	-0-	-0-	-0-	1054	3	19	9	Y	17	16	1			5
05	994	N	994	-0-	-0-	-0-	976	3	18	9	Y	16	15	1			6
06	930	N	862	-0-	-68	-0-	848	3	14	9	Y	13	18	1			1
07	1116	N	930	-0-	-186	-0-	915	3	15	9	Y	14	13	1			2
08	992	N	912	-0-	-80	-0-	897	3	15	9	Y	14	14	1			2

UNIVERSITY 45 WELL #: 2106 RRCID -> 249477 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7728 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	503	N	503	-0-	-0-	-0-	475	3	28	9	Y	25	24	1			5
04	323	N	323	-0-	-0-	-0-	305	3	18	9	Y	16	15	1			6
05	527	N	372	-0-	-155	-0-	354	3	18	9	Y	16	15	1			7
06	480	N	298	-0-	-182	-0-	284	3	14	9	Y	13	18	1			2
07	420	N	420	-0-	-0-	-0-	405	3	15	9	Y	14	13	1			3
*08	466	N	466	-0-	-0-	-0-	451	3	15	9	Y	14	14	1			3

UNIVERSITY 45 WELL #: 3002 RRCID -> 249478 COMPL. DATE 04/18/2009 TOTAL DEPTH 8400 PERF. 7666 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	515	-0-	-12	-0-	487	3	28	9	Y	25	24	1			5
04	486	N	486	-0-	-0-	-0-	467	3	19	9	Y	17	16	1			6
05	560	N	560	-0-	-0-	-0-	542	3	18	9	Y	16	15	1			7
06	510	N	416	-0-	-94	-0-	402	3	14	9	Y	13	18	1			2
07	496	N	430	-0-	-66	-0-	415	3	15	9	Y	14	13	1			3
08	527	N	411	-0-	-116	-0-	396	3	15	9	Y	14	14	1			3

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER WELL #: 2202 RRCID -> 249764 COMPL. DATE 01/07/2009 TOTAL DEPTH 8350 PERF. 7727 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					70
04	30	N	17	-0-	-13	-0-	17	3			N	-0-					70
05	62	N	29	-0-	-33	-0-	23	3	6	9	N	5					75
06	39	N	39	-0-	-0-	-0-	37	3	2	9	N	2	62	1			15
07	31	N	19	-0-	-12	-0-	19	3			N	-0-					15
08	31	N	14	-0-	-17	-0-	14	3			N	-0-					15

BAKER "A" WELL #: 106 RRCID -> 250713 COMPL. DATE 04/17/2009 TOTAL DEPTH 8400 PERF. 7628 - 7763

03	538	N	538	-0-	-0-	-0-	486	3	52	9	N	47	58	1			17
04	501	N	501	-0-	-0-	-0-	450	3	51	9	N	46					63
05	589	N	467	-0-	-122	-0-	433	3	34	9	N	31					94
06	510	N	495	-0-	-15	-0-	440	3	55	9	N	50	127	1			17
07	527	N	502	-0-	-25	-0-	446	3	56	9	N	51					68
*08	507	N	507	-0-	-0-	-0-	456	3	51	9	N	46	82	1			32

CINCO TERRY "A" WELL #: 903 RRCID -> 250750 COMPL. DATE 01/31/2007 TOTAL DEPTH 8233 PERF. 8061 - 8112

03	2635	X	2278	-0-	-357	-0-	2220	3	58	9	N	53	62	1			54
04	2280	X	2201	-0-	-79	-0-	2148	3	53	9	N	48					102
05	2356	X	1844	-0-	-512	-0-	1798	3	46	9	N	42					144
06	2280	X	1818	-0-	-462	-0-	1787	3	31	9	N	28	109	1			63
07	2263	X	1948	-0-	-315	-0-	1913	3	35	9	N	32					95
08	2263	X	1939	-0-	-324	-0-	1897	3	42	9	N	38	77	1			56

BAKER "B" WELL #: 102 RRCID -> 255161 COMPL. DATE 12/16/2009 TOTAL DEPTH 8350 PERF. 7703 - 7769

03	351	N	351	-0-	-0-	-0-	349	3	2	9	N	2	51	1			38
04	314	N	314	-0-	-0-	-0-	314	3			N	-0-					38
05	324	N	324	-0-	-0-	-0-	316	3	8	9	N	7					45
06	295	N	295	-0-	-0-	-0-	293	3	2	9	N	2					47
07	304	N	304	-0-	-0-	-0-	304	3			N	-0-					47
*08	284	N	284	-0-	-0-	-0-	284	3			N	-0-					47

BAKER B WELL #: 201 RRCID -> 255163 COMPL. DATE 11/30/2009 TOTAL DEPTH 8620 PERF. 7674 - 7887

03	586	N	586	-0-	-0-	-0-	561	3	25	9	N	23	53	1			12
04	1015	N	1015	-0-	-0-	-0-	975	3	40	9	N	36					48
05	895	N	895	-0-	-0-	-0-	849	3	46	9	N	42					90
06	386	N	386	-0-	-0-	-0-	386	3			N	-0-	71	1	1	5	18
07	329	N	329	-0-	-0-	-0-	329	3			N	-0-					18
*08	298	N	298	-0-	-0-	-0-	298	3			N	-0-					18

BAKER WELL #: 2303 RRCID -> 255164 COMPL. DATE 11/21/2009 TOTAL DEPTH 8050 PERF. 7732 - 7797

03	770	N	770	-0-	-0-	-0-	742	3	28	9	N	25					68
04	870	N	745	-0-	-125	-0-	710	3	35	9	N	32					100
05	806	N	740	-0-	-66	-0-	716	3	24	9	N	22					122
06	750	N	687	-0-	-63	-0-	677	3	10	9	N	9	97	1			34
07	775	N	686	-0-	-89	-0-	676	3	10	9	N	9					43
08	744	N	696	-0-	-48	-0-	673	3	23	9	N	21					64

BAKER "B" WELL #: 202 RRCID -> 255552 COMPL. DATE 12/29/2009 TOTAL DEPTH 8525 PERF. 7758 - 7863

03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					43
04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					43
05	93	N	91	-0-	-2	-0-	91	3			N	-0-					43
06	90	N	79	-0-	-11	-0-	79	3			N	-0-					43
07	74	N	74	-0-	-0-	-0-	74	3			N	-0-					43
08	93	N	78	-0-	-15	-0-	78	3			N	-0-					43

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER "A" WELL #: 108 RRCID -> 255554 COMPL. DATE 01/05/2010 TOTAL DEPTH 8000 PERF. 7590 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	558	-0-	-0-	-0-	548	3	10	9	N	9	49	1			12
04	533	N	533	-0-	-0-	-0-	532	3	1	9	N	1					13
05	546	N	546	-0-	-0-	-0-	525	3	21	9	N	19					32
06	540	N	491	-0-	-49	-0-	491	3			N	-0-					32
07	558	N	520	-0-	-38	-0-	505	3	15	9	N	14					46
08	558	N	511	-0-	-47	-0-	504	3	7	9	N	6					52

UNIVERSITY 45 WELL #: 2201X RRCID -> 256170 COMPL. DATE 02/09/2010 TOTAL DEPTH 8175 PERF. 7758 - 7924

03	601	N	601	-0-	-0-	-0-	565	3	36	9	Y	33	33	1			5
04	593	N	593	-0-	-0-	-0-	568	3	25	9	Y	23	21	1			7
05	614	N	614	-0-	-0-	-0-	589	3	25	9	Y	23	21	1			9
06	540	N	539	-0-	-1	-0-	518	3	21	9	Y	19	24	1			4
07	589	N	500	-0-	-89	-0-	479	3	21	9	Y	19	18	1			5
08	589	N	445	-0-	-144	-0-	423	3	22	9	Y	20	19	1			6

BAKER WELL #: 101 RRCID -> 256242 COMPL. DATE 02/02/2010 TOTAL DEPTH 7974 PERF. 7740 - 7802

03	1405	N	1405	-0-	-0-	-0-	1365	3	40	9	N	36	74	1			13
04	1364	N	1364	-0-	-0-	-0-	1333	3	31	9	N	28					41
05	1426	N	1404	-0-	-22	-0-	1374	3	30	9	N	27					68
06	1350	N	1348	-0-	-2	-0-	1318	3	30	9	N	27	85	1			10
07	1399	N	1399	-0-	-0-	-0-	1365	3	34	9	N	31					41
08	1395	N	1383	-0-	-12	-0-	1359	3	24	9	N	22					63

UNIVERSITY 42 WELL #: 2206 RRCID -> 256243 COMPL. DATE 02/02/2010 TOTAL DEPTH 8000 PERF. 7702 - 7792

03	4340	X	4340	-0-	-0-	-0-	4234	3	106	9	Y	96	122	1			16
04	4853	X	4853	-0-	-0-	-0-	4742	3	111	9	Y	101	89	1			28
05	4978	X	4978	-0-	-0-	-0-	4884	3	94	9	Y	85	72	1			41
06	4637	X	4637	-0-	-0-	-0-	4536	3	101	9	Y	92	82	1			51
07	4898	X	4898	-0-	-0-	-0-	4792	3	106	9	Y	96	117	1			30
*08	4924	X	4924	-0-	-0-	-0-	4821	3	103	9	Y	94	107	1			17

UNIVERSITY 45 WELL #: 2104 RRCID -> 256244 COMPL. DATE 02/09/2010 TOTAL DEPTH 8425 PERF. 7692 - 8231

03	843	N	843	-0-	-0-	-0-	766	3	77	9	Y	70	71	1			9
04	840	N	764	-0-	-76	-0-	708	3	56	9	Y	51	48	1			12
05	868	N	791	-0-	-77	-0-	735	3	56	9	Y	51	45	1			18
06	810	N	758	-0-	-52	-0-	710	3	48	9	Y	44	53	1			9
07	788	N	788	-0-	-0-	-0-	744	3	44	9	Y	40	39	1			10
08	806	N	801	-0-	-5	-0-	749	3	52	9	Y	47	41	1			16

UNIVERSITY 42 WELL #: 2309 RRCID -> 256780 COMPL. DATE 03/01/2010 TOTAL DEPTH 8265 PERF. 7716 - 7821

03	T. A.		12	-0-	12	52	12	3			Y	-0-					17
04	T. A.		16	-0-	16	68	16	3			Y	-0-					17
05	T. A.		10	-0-	10	78	10	3			Y	-0-					17
06	85	X	7	-0-	-78	-0-	7	3			Y	-0-					17
07	31	N	10	-0-	-21	-0-	9	3	1	9	Y	1					18
08	10	N	5	-0-	-5	-0-	5	3			Y	-0-					18

UNIVERSITY 42 WELL #: 1204 RRCID -> 256781 COMPL. DATE 03/09/2010 TOTAL DEPTH 8010 PERF. 7752 - 7824

03	3808	X	3808	-0-	-0-	-0-	3705	3	103	9	Y	94	98	1			10
04	3752	X	3752	-0-	-0-	-0-	3675	3	77	9	Y	70	66	1			14
05	4087	X	4087	-0-	-0-	-0-	4009	3	78	9	Y	71	62	1			23
06	3845	X	3845	-0-	-0-	-0-	3779	3	66	9	Y	60	72	1			11
07	4032	X	4032	-0-	-0-	-0-	3969	3	63	9	Y	57	54	1			14
*08	3451	X	3451	-0-	-0-	-0-	3379	3	72	9	Y	65	56	1			23

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "B" WELL #: 1601 RRCID -> 256782 COMPL. DATE 03/16/2010 TOTAL DEPTH 8100 PERF. 7640 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					109
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					109
05	225	N	225	-0-	-0-	-0-	225	3			N	-0-					109
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					109
07	217	N	187	-0-	-30	-0-	187	3			N	-0-					109
08	217	N	201	-0-	-16	-0-	201	3			N	-0-					109

WEST WELL #: 2308 RRCID -> 256783 COMPL. DATE 03/02/2010 TOTAL DEPTH 7995 PERF. 7674 - 7792

03	279	N	276	-0-	-3	-0-	267	3	9	9	N	8					35
04	300	N	294	-0-	-6	-0-	280	3	14	9	N	13					48
05	372	N	314	-0-	-58	-0-	279	3	35	9	N	32					80
06	270	N	202	-0-	-68	-0-	195	3	7	9	N	6	68	1			18
07	310	N	266	-0-	-44	-0-	244	3	22	9	N	20					38
08	310	N	251	-0-	-59	-0-	240	3	11	9	N	10					48

WEST WELL #: 2310 RRCID -> 256788 COMPL. DATE 02/10/2010 TOTAL DEPTH 8007 PERF. 7540 - 7818

03	1457	N	1269	-0-	-188	-0-	1256	3	13	9	N	12					30
04	1320	N	1291	-0-	-29	-0-	1271	3	20	9	N	18					48
05	1323	N	1323	-0-	-0-	-0-	1291	3	32	9	N	29					77
06	1230	N	1227	-0-	-3	-0-	1201	3	26	9	N	24	91	1			10
07	1333	N	1332	-0-	-1	-0-	1304	3	28	9	N	25					35
08	1333	N	1264	-0-	-69	-0-	1240	3	24	9	N	22					57

UNIVERSITY 42 WELL #: 1310 RRCID -> 256801 COMPL. DATE 03/30/2010 TOTAL DEPTH 8000 PERF. 7718 - 7811

03	1891	N	1849	-0-	-42	-0-	1849	3			Y	-0-					-0-
04	1830	N	1507	-0-	-323	-0-	1507	3			Y	-0-					-0-
05	1944	N	1944	-0-	-0-	-0-	1944	3			Y	-0-					-0-
06	2314	N	2314	-0-	-0-	-0-	2314	3			Y	-0-					-0-
07	2388	N	2388	-0-	-0-	-0-	2388	3			Y	-0-					-0-
*08	2135	N	2135	-0-	-0-	-0-	2135	3			Y	-0-					-0-

UNIVERSITY 42 WELL #: 1201 RRCID -> 256802 COMPL. DATE 04/13/2010 TOTAL DEPTH 8450 PERF. 7736 - 7810

03	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 42 WELL #: 2208 RRCID -> 256803 COMPL. DATE 05/28/2010 TOTAL DEPTH 8000 PERF. 7678 - 7745

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	5			23
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	5			22

UNIVERSITY 42 WELL #: 2207 RRCID -> 256804 COMPL. DATE 04/24/2010 TOTAL DEPTH 8300 PERF. 7998 - 8038

03	2274	X	2026	-0-	-248	-0-	2026	3			Y	-0-					46
04	840	X	18	-0-	-822	-0-	18	3			Y	-0-					46
05	868	X	-0-	-0-	-868	-0-					Y	-0-					46
06	840	X	-0-	-0-	-840	-0-					Y	-0-					46
07	124	X	-0-	-0-	-124	-0-					Y	-0-	1	5			45
08	124	X	-0-	-0-	-124	-0-					Y	-0-	1	5			44

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER "B" WELL #: 204 RRCID -> 256805 COMPL. DATE 04/28/2010 TOTAL DEPTH 8050 PERF. 7666 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	129	N	129	-0-	-0-	-0-	98	3	31	9	N	28	46	1			25
04	150	N	99	-0-	-51	-0-	75	3	24	9	N	22					47
05	155	N	97	-0-	-58	-0-	64	3	33	9	N	30					77
06	120	N	103	-0-	-17	-0-	83	3	20	9	N	18	72	1			23
07	123	N	123	-0-	-0-	-0-	93	3	30	9	N	27					50
*08	94	N	94	-0-	-0-	-0-	81	3	13	9	N	12					62

CINCO TERRY "F" WELL #: 2005 RRCID -> 257171 COMPL. DATE 04/05/2010 TOTAL DEPTH 8325 PERF. 7564 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	639	-0-	-12	-0-	597	3	42	9	N	38	58	1			25
04	630	N	611	-0-	-19	-0-	576	3	35	9	N	32					57
05	651	N	646	-0-	-5	-0-	593	3	53	9	N	48					105
06	630	N	572	-0-	-58	-0-	553	3	19	9	N	17	94	1			28
07	620	N	605	-0-	-15	-0-	577	3	28	9	N	25					53
08	651	N	608	-0-	-43	-0-	577	3	31	9	N	28	51	1			30

BAKER "B" WELL #: 203 RRCID -> 257462 COMPL. DATE 04/27/2010 TOTAL DEPTH 8500 PERF. 7752 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	129	-0-	-57	-0-	118	3	11	9	N	10					35
04	154	N	154	-0-	-0-	-0-	152	3	2	9	N	2					37
05	186	N	71	-0-	-115	-0-	68	3	3	9	N	3					40
06	120	N	119	-0-	-1	-0-	117	3	2	9	N	2					42
07	155	N	140	-0-	-15	-0-	131	3	9	9	N	8					50
*08	73	N	73	-0-	-0-	-0-	70	3	3	9	N	3					53

WEST WELL #: 2307 RRCID -> 257464 COMPL. DATE 03/23/2010 TOTAL DEPTH 8400 PERF. 7643 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	146	-0-	-9	-0-	146	3			N	-0-					25
04	150	N	143	-0-	-7	-0-	143	3			N	-0-					25
05	155	N	97	-0-	-58	-0-	97	3			N	-0-					25
06	150	N	96	-0-	-54	-0-	96	3			N	-0-					25
07	155	N	130	-0-	-25	-0-	130	3			N	-0-					25
08	93	N	88	-0-	-5	-0-	88	3			N	-0-					25

UNIVERSITY 42 WELL #: 1408 RRCID -> 258236 COMPL. DATE 06/16/2010 TOTAL DEPTH 8025 PERF. 7747 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1336	N	1336	-0-	-0-	-0-	1274	3	62	9	Y	56	57	1			7
04	1266	N	1266	-0-	-0-	-0-	1222	3	44	9	Y	40	38	1			9
05	1338	N	1338	-0-	-0-	-0-	1293	3	45	9	Y	41	36	1			14
06	1274	N	1274	-0-	-0-	-0-	1235	3	39	9	Y	35	42	1			7
07	1261	N	1261	-0-	-0-	-0-	1226	3	35	9	Y	32	31	1			8
*08	1238	N	1238	-0-	-0-	-0-	1197	3	41	9	Y	37	33	1			12

UNIVERSITY 42 WELL #: 2212 RRCID -> 258244 COMPL. DATE 06/29/2010 TOTAL DEPTH 8050 PERF. 7691 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2753	N	2753	-0-	-0-	-0-	2610	3	143	9	Y	130	136	1			11
04	2846	N	2846	-0-	-0-	-0-	2738	3	108	9	Y	98	92	1			17
05	2804	N	2804	-0-	-0-	-0-	2696	3	108	9	Y	98	87	1			28
06	2485	N	2485	-0-	-0-	-0-	2391	3	94	9	Y	85	100	1			13
07	2945	N	2567	-0-	-378	-0-	2479	3	88	9	Y	80	75	1			18
08	2790	N	2471	-0-	-319	-0-	2370	3	101	9	Y	92	78	1			32

UNIVERSITY 42 WELL #: 2210 RRCID -> 258296 COMPL. DATE 05/26/2010 TOTAL DEPTH 7950 PERF. 7594 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	88	N	88	-0-	-0-	-0-	85	3	3	9	Y	3					25
04	60	N	56	-0-	-4	-0-	53	3	3	9	Y	3					28
05	99	N	99	-0-	-0-	-0-	91	3	8	9	Y	7					35
06	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					35
07	88	N	88	-0-	-0-	-0-	82	3	6	9	Y	5					40
08	93	N	85	-0-	-8	-0-	82	3	3	9	Y	3					43

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER WELL #: 103 RRCID -> 258299 COMPL. DATE 05/18/2010 TOTAL DEPTH 8000 PERF. 7648 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	697	N	697	-0-	-0-	-0-	647	3	50	9	N	45					63
04	643	N	643	-0-	-0-	-0-	614	3	29	9	N	26					89
05	744	N	672	-0-	-72	-0-	625	3	47	9	N	43					132
06	694	N	694	-0-	-0-	-0-	657	3	37	9	N	34	131	1			35
07	697	N	697	-0-	-0-	-0-	675	3	22	9	N	20					55
*08	690	N	690	-0-	-0-	-0-	668	3	22	9	N	20	52	1			23

UNIVERSITY 42 WELL #: 2209 RRCID -> 258301 COMPL. DATE 05/18/2010 TOTAL DEPTH 8300 PERF. 7686 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	215	-0-	-2	-0-	187	3	28	9	Y	25					42
04	240	N	170	-0-	-70	-0-	147	3	23	9	Y	21					63
05	192	N	192	-0-	-0-	-0-	169	3	23	9	Y	21	62	1			22
06	210	N	174	-0-	-36	-0-	154	3	20	9	Y	18					40
07	197	N	197	-0-	-0-	-0-	176	3	21	9	Y	19	47	1			12
*08	190	N	190	-0-	-0-	-0-	168	3	22	9	Y	20					32

UNIVERSITY 45 WELL #: 2902 RRCID -> 258304 COMPL. DATE 05/19/2010 TOTAL DEPTH 8125 PERF. 7799 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	20	-0-	-11	-0-	20	3			Y	-0-					-0-
04	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					-0-
05	9	N	4	-0-	-5	-0-	4	3			Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	3			Y	-0-					-0-
*08	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-

BAKER "A" WELL #: 112 RRCID -> 258589 COMPL. DATE 06/05/2010 TOTAL DEPTH 8000 PERF. 7612 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1359	-0-	-36	-0-	1315	3	44	9	N	40					78
04	1380	N	1278	-0-	-102	-0-	1238	3	40	9	N	36					114
05	1426	N	1301	-0-	-125	-0-	1270	3	31	9	N	28					142
06	1320	N	1258	-0-	-62	-0-	1216	3	42	9	N	38	147	1			33
07	1333	N	1260	-0-	-73	-0-	1221	3	39	9	N	35					68
08	1302	N	1289	-0-	-13	-0-	1259	3	30	9	N	27	67	1			28

BAKER "B" WELL #: 103 RRCID -> 259151 COMPL. DATE 07/07/2010 TOTAL DEPTH 8050 PERF. 7754 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	875	N	875	-0-	-0-	-0-	861	3	14	9	N	13					35
04	840	N	836	-0-	-4	-0-	812	3	24	9	N	22					57
05	881	N	881	-0-	-0-	-0-	859	3	22	9	N	20					77
06	840	N	815	-0-	-25	-0-	798	3	17	9	N	15	74	1			18
07	888	N	888	-0-	-0-	-0-	862	3	26	9	N	24					42
*08	883	N	883	-0-	-0-	-0-	861	3	22	9	N	20					62

BAKER WELL #: 104 RRCID -> 259154 COMPL. DATE 06/30/2010 TOTAL DEPTH 8000 PERF. 7636 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	358	N	358	-0-	-0-	-0-	303	3	55	9	N	50	92	1			3
04	460	N	460	-0-	-0-	-0-	406	3	54	9	N	49					52
05	465	N	376	-0-	-89	-0-	330	3	46	9	N	42					94
06	361	N	361	-0-	-0-	-0-	324	3	37	9	N	34	123	1			5
07	465	N	371	-0-	-94	-0-	327	3	44	9	N	40					45
*08	400	N	400	-0-	-0-	-0-	335	3	65	9	N	59					104

BAKER "C" WELL #: 101 RRCID -> 259159 COMPL. DATE 03/04/2017 TOTAL DEPTH 8000 PERF. 2214 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

UNIVERSITY 42 WELL #: 2213 RRCID -> 259162 COMPL. DATE 07/05/2010 TOTAL DEPTH 8025 PERF. 7680 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	175	-0-	-11	-0-	88	3	87	9	Y	79	81	1			9
04	187	N	187	-0-	-0-	-0-	122	3	65	9	Y	59	55	1			13
05	191	N	191	-0-	-0-	-0-	127	3	64	9	Y	58	52	1			19
06	180	N	165	-0-	-15	-0-	110	3	55	9	Y	50	60	1			9
07	169	N	169	-0-	-0-	-0-	117	3	52	9	Y	47	45	1			11
*08	164	N	164	-0-	-0-	-0-	105	3	59	9	Y	54	46	1			19

UNIVERSITY 42 WELL #: 1504 RRCID -> 260171 COMPL. DATE 08/12/2010 TOTAL DEPTH 8314 PERF. 7995 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					13
04	180	N	-0-	-0-	-180	-0-					Y	-0-					13
05	186	N	-0-	-0-	-186	-0-					Y	-0-					13
06	180	N	36	-0-	-144	-0-	36	3			Y	-0-					13
07	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	5			12
08	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	5			11

UNIVERSITY 45 WELL #: 2108 RRCID -> 260287 COMPL. DATE 08/10/2010 TOTAL DEPTH 8050 PERF. 7694 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	213	N	213	-0-	-0-	-0-	133	3	80	9	Y	73	93	1			81
04	270	N	219	-0-	-51	-0-	127	3	92	9	Y	84					165
05	248	N	224	-0-	-24	-0-	154	3	70	9	Y	64	170	1			59
06	210	N	95	-0-	-115	-0-	77	3	18	9	Y	16					75
07	322	N	322	-0-	-0-	-0-	215	3	107	9	Y	97	99	1			73
*08	248	N	248	-0-	-0-	-0-	170	3	78	9	Y	71	94	1			50

UNIVERSITY 45 WELL #: 2109 RRCID -> 260294 COMPL. DATE 08/24/2010 TOTAL DEPTH 8050 PERF. 7760 - 7905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	2	-0-	-308	-0-	2	3			Y	-0-					-0-
04	330	N	5	-0-	-325	-0-	5	3			Y	-0-					-0-
05	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					-0-
06	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					-0-
07	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
*08	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					-0-

CINCO TERRY "B" WELL #: 1302 RRCID -> 260303 COMPL. DATE 09/01/2010 TOTAL DEPTH 8100 PERF. 7788 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	26	-0-	-5	-0-	26	3			N	-0-					47
04	30	N	18	-0-	-12	-0-	18	3			N	-0-					47
05	125	N	125	-0-	-0-	-0-	26	3	99	9	N	90					137
06	39	N	39	-0-	-0-	-0-	19	3	20	9	N	18	92	1			63
07	31	N	21	-0-	-10	-0-	21	3			N	-0-					63
08	62	N	24	-0-	-38	-0-	24	3			N	-0-					63

UNIVERSITY 45 WELL #: 2107 RRCID -> 261177 COMPL. DATE 08/11/2010 TOTAL DEPTH 8050 PERF. 7670 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	711	N	711	-0-	-0-	-0-	686	3	25	9	Y	23					68
04	690	N	684	-0-	-6	-0-	678	3	6	9	Y	5					73
05	701	N	701	-0-	-0-	-0-	686	3	15	9	Y	14	64	1			23
06	690	N	675	-0-	-15	-0-	651	3	24	9	Y	22	25	1			20
07	682	N	639	-0-	-43	-0-	633	3	6	9	Y	5					25
08	682	N	673	-0-	-9	-0-	653	3	20	9	Y	18					43

BAKER "A" WELL #: 107 RRCID -> 261317 COMPL. DATE 08/03/2010 TOTAL DEPTH 8400 PERF. 7656 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1019	N	1019	-0-	-0-	-0-	993	3	26	9	N	24	38	1			24
04	932	N	932	-0-	-0-	-0-	907	3	25	9	N	23					47
05	1085	N	1006	-0-	-79	-0-	967	3	39	9	N	35					82
06	990	N	928	-0-	-62	-0-	908	3	20	9	N	18	58	1			42
07	961	N	912	-0-	-49	-0-	890	3	22	9	N	20					62
08	992	N	950	-0-	-42	-0-	929	3	21	9	N	19	53	1			28

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST "A" WELL #: 2207 RRCID -> 261619 COMPL. DATE 10/19/2010 TOTAL DEPTH 8000 PERF. 7710 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	345	-0-	-27	-0-	331	3	14	9	N	13					45
04	367	N	367	-0-	-0-	-0-	350	3	17	9	N	15					60
05	435	N	435	-0-	-0-	-0-	385	3	50	9	N	45					105
06	353	N	353	-0-	-0-	-0-	327	3	26	9	N	24	101	1			28
07	397	N	397	-0-	-0-	-0-	364	3	33	9	N	30					58
08	434	N	386	-0-	-48	-0-	369	3	17	9	N	15	53	1			20

WEST WELL #: 2312 RRCID -> 261778 COMPL. DATE 09/21/2010 TOTAL DEPTH 8000 PERF. 7692 - 7782

03	941	N	941	-0-	-0-	-0-	907	3	34	9	N	31	108	1			23
04	882	N	882	-0-	-0-	-0-	850	3	32	9	N	29					52
05	922	N	922	-0-	-0-	-0-	875	3	47	9	N	43					95
06	900	N	849	-0-	-51	-0-	825	3	24	9	N	22	80	1			37
07	899	N	864	-0-	-35	-0-	850	3	14	9	N	13					50
08	930	N	872	-0-	-58	-0-	842	3	30	9	N	27					77

WEST WELL #: 2313 RRCID -> 261779 COMPL. DATE 09/29/2010 TOTAL DEPTH 7975 PERF. 7634 - 7774

03	124	N	119	-0-	-5	-0-	102	3	17	9	N	15					30
04	120	N	58	-0-	-62	-0-	41	3	17	9	N	15					45
05	124	N	58	-0-	-66	-0-	58	3			N	-0-					45
06	120	N	2	-0-	-118	-0-	2	3			N	-0-					45
07	62	N	17	-0-	-45	-0-	17	3			N	-0-					45
08	62	N	5	-0-	-57	-0-	5	3			N	-0-					45

BAKER "B" WELL #: 104 RRCID -> 261780 COMPL. DATE 09/28/2010 TOTAL DEPTH 8035 PERF. 7656 - 7724

03	248	N	246	-0-	-2	-0-	217	3	29	9	N	26	48	1			20
04	240	N	227	-0-	-13	-0-	219	3	8	9	N	7					27
05	232	N	232	-0-	-0-	-0-	212	3	20	9	N	18					45
06	240	N	192	-0-	-48	-0-	192	3			N	-0-					45
07	248	N	226	-0-	-22	-0-	212	3	14	9	N	13					58
*08	249	N	249	-0-	-0-	-0-	203	3	46	9	N	42					100

BAKER WELL #: 2304 RRCID -> 262062 COMPL. DATE 11/15/2010 TOTAL DEPTH 8000 PERF. 7712 - 7782

03	465	N	420	-0-	-45	-0-	417	3	3	9	N	3					48
04	450	N	415	-0-	-35	-0-	391	3	24	9	N	22					70
05	496	N	347	-0-	-149	-0-	323	3	24	9	N	22					92
06	420	N	240	-0-	-180	-0-	219	3	21	9	N	19	53	1			58
07	434	N	204	-0-	-230	-0-	204	3			N	-0-					58
08	341	N	209	-0-	-132	-0-	209	3			N	-0-					58

BAKER "B" WELL #: 105 RRCID -> 262063 COMPL. DATE 11/14/2010 TOTAL DEPTH 8000 PERF. 7616 - 7764

03	341	N	131	-0-	-210	-0-	87	3	44	9	N	40					58
04	120	N	14	-0-	-106	-0-	6	3	8	9	N	7					65
05	0	N	-0-	-0-	-0-	-0-					N	-0-					65
06	310	N	310	-0-	-0-	-0-	147	3	163	9	N	148	163	1			50
07	294	N	294	-0-	-0-	-0-	176	3	118	9	N	107					157
*08	169	N	169	-0-	-0-	-0-	112	3	57	9	N	52	156	1			53

BAKER "B" WELL #: 106 RRCID -> 262064 COMPL. DATE 11/02/2010 TOTAL DEPTH 8075 PERF. 7600 - 7764

03	576	N	576	-0-	-0-	-0-	552	3	24	9	N	22					50
04	558	N	558	-0-	-0-	-0-	533	3	25	9	N	23					73
05	589	N	531	-0-	-58	-0-	521	3	10	9	N	9	47	1			35
06	570	N	528	-0-	-42	-0-	508	3	20	9	N	18					53
07	600	N	600	-0-	-0-	-0-	560	3	40	9	N	36					89
*08	593	N	593	-0-	-0-	-0-	579	3	14	9	N	13	74	1			28

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY "45 E" WELL #: 2002 RRCID -> 262396 COMPL. DATE 02/01/2011 TOTAL DEPTH 8052 PERF. 7798 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1213	N	1213	-0-	-0-	-0-	1136	3	77	9	Y	70	71	1			9
04	1139	N	1139	-0-	-0-	-0-	1083	3	56	9	Y	51	48	1			12
05	1143	N	1143	-0-	-0-	-0-	1087	3	56	9	Y	51	45	1			18
06	867	N	867	-0-	-0-	-0-	819	3	48	9	Y	44	53	1			9
07	992	N	935	-0-	-57	-0-	891	3	44	9	Y	40	39	1			10
*08	1002	N	1002	-0-	-0-	-0-	950	3	52	9	Y	47	41	1			16

UNIVERSITY 45 WELL #: 2110 RRCID -> 262410 COMPL. DATE 01/06/2011 TOTAL DEPTH 8050 PERF. 7790 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1029	N	1029	-0-	-0-	-0-	1017	3	12	9	Y	11	10	1			3
04	993	N	993	-0-	-0-	-0-	985	3	8	9	Y	7	7	1			3
05	1015	N	1015	-0-	-0-	-0-	1008	3	7	9	Y	6	6	1			3
06	963	N	963	-0-	-0-	-0-	957	3	6	9	Y	5	7	1			1
07	911	N	911	-0-	-0-	-0-	905	3	6	9	Y	5	5	1			1
*08	942	N	942	-0-	-0-	-0-	936	3	6	9	Y	5	6	1			-0-

WEST "A" WELL #: 2103 RRCID -> 262475 COMPL. DATE 12/18/2010 TOTAL DEPTH 8000 PERF. 7560 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1246	-0-	-25	-0-	1191	3	55	9	N	50	65	1			27
04	1260	N	1187	-0-	-73	-0-	1137	3	50	9	N	45					72
05	1271	N	1251	-0-	-20	-0-	1190	3	61	9	N	55					127
06	1200	N	1167	-0-	-33	-0-	1113	3	54	9	N	49	144	1			32
07	1240	N	1109	-0-	-131	-0-	1081	3	28	9	N	25					57
08	1240	N	1073	-0-	-167	-0-	1041	3	32	9	N	29	66	1			20

BAKER "A" WELL #: 121 RRCID -> 262482 COMPL. DATE 02/25/2011 TOTAL DEPTH 7975 PERF. 7638 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	299	N	299	-0-	-0-	-0-	288	3	11	9	N	10					68
04	281	N	281	-0-	-0-	-0-	266	3	15	9	N	14					82
05	310	N	243	-0-	-67	-0-	242	3	1	9	N	1	46	1			37
06	300	N	220	-0-	-80	-0-	217	3	3	9	N	3					40
07	279	N	209	-0-	-70	-0-	203	3	6	9	N	5					45
*08	258	N	258	-0-	-0-	-0-	230	3	28	9	N	25					70

WEST WELL #: 2311 RRCID -> 262986 COMPL. DATE 10/05/2010 TOTAL DEPTH 8000 PERF. 7696 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	716	N	716	-0-	-0-	-0-	705	3	11	9	N	10					35
04	690	N	672	-0-	-18	-0-	642	3	30	9	N	27					62
05	713	N	680	-0-	-33	-0-	658	3	22	9	N	20					82
06	690	N	630	-0-	-60	-0-	605	3	25	9	N	23	90	1			15
07	717	N	717	-0-	-0-	-0-	692	3	25	9	N	23					38
*08	713	N	713	-0-	-0-	-0-	692	3	21	9	N	19					57

WEST WELL #: 2309 RRCID -> 262989 COMPL. DATE 09/07/2010 TOTAL DEPTH 8000 PERF. 7694 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	876	-0-	-23	-0-	841	3	35	9	N	32					82
04	860	N	860	-0-	-0-	-0-	825	3	35	9	N	32					114
05	940	N	940	-0-	-0-	-0-	884	3	56	9	N	51					165
06	870	N	870	-0-	-0-	-0-	833	3	37	9	N	34	147	1			52
07	899	N	894	-0-	-5	-0-	859	3	35	9	N	32					84
08	930	N	890	-0-	-40	-0-	849	3	41	9	N	37	78	1			43

UNIVERSITY '42 C' WELL #: 1205 RRCID -> 263325 COMPL. DATE 07/05/2011 TOTAL DEPTH 8050 PERF. 7688 - 7869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	254	N	254	-0-	-0-	-0-	180	3	74	9	Y	67	95	1			72
04	300	N	197	-0-	-103	-0-	138	3	59	9	Y	54					126
05	341	N	212	-0-	-129	-0-	157	3	55	9	Y	50	138	1			38
06	240	N	96	-0-	-144	-0-	34	3	62	9	Y	56	66	1			28
07	217	N	112	-0-	-105	-0-	58	3	54	9	Y	49					77
*08	255	N	255	-0-	-0-	-0-	177	3	78	9	Y	71	103	1			45

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "B" WELL #: 1308 RRCID -> 263328 COMPL. DATE 09/18/2011 TOTAL DEPTH 6850 PERF. 5683 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	121	-0-	-3	-0-	121	3			N	-0-					30
04	120	N	93	-0-	-27	-0-	93	3			N	-0-					30
05	124	N	112	-0-	-12	-0-	112	3			N	-0-					30
06	120	N	110	-0-	-10	-0-	110	3			N	-0-					30
07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					30
08	124	N	106	-0-	-18	-0-	106	3			N	-0-					30

UNIVERSITY 54-15 WELL #: 2 RRCID -> 263610 COMPL. DATE 10/23/2011 TOTAL DEPTH 7750 PERF. 4696 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	169	-0-	-17	-0-	169	3			Y	-0-					-0-
04	180	N	165	-0-	-15	-0-	165	3			Y	-0-					-0-
05	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
07	155	N	151	-0-	-4	-0-	151	3			Y	-0-					-0-
*08	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-

UNIVERSITY "54-2" WELL #: 2 RRCID -> 264169 COMPL. DATE 01/19/2012 TOTAL DEPTH 7500 PERF. 4825 - 6551

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	T. A.			-0-	-0-	-0-	1					Y	-0-					2
*10		1	X	-0-	-0-	-1	-0-					Y	-0-	1	5			1
*11		1	X	1	-0-	-0-	-0-	1	3			Y	-0-	1	5			-0-
*12		0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	T. A.			-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.			-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.			1	-0-	1	1	1	3			Y	-0-					-0-
*04	T. A.			-0-	-0-	-0-	1					Y	-0-					-0-
*05	T. A.			1	-0-	1	2	1	3			Y	-0-					-0-
*06	T. A.			-0-	-0-	-0-	2					Y	22					22
*07		2	N	-0-	-0-	-2	-0-					Y	92					114
08		1	N	-0-	-0-	-1	-0-					Y	-0-	1	5			113

CINCO TERRY "B" WELL #: 1303 RRCID -> 264592 COMPL. DATE 02/16/2011 TOTAL DEPTH 8775 PERF. 4144 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	48	-0-	-14	-0-	48	3			N	-0-					63
04	60	N	52	-0-	-8	-0-	52	3			N	-0-					63
05	62	N	42	-0-	-20	-0-	42	3			N	-0-					63
06	60	N	54	-0-	-6	-0-	54	3			N	-0-					63
07	64	N	64	-0-	-0-	-0-	64	3			N	-0-					63
*08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					63

CINCOTERRY 'L' WELL #: 1801 RRCID -> 264594 COMPL. DATE 03/29/2012 TOTAL DEPTH 7000 PERF. 5226 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	342	-0-	-30	-0-	336	3	6	9	N	5					38
04	493	N	493	-0-	-0-	-0-	472	3	21	9	N	19					57
05	547	N	547	-0-	-0-	-0-	547	3			N	-0-					57
06	497	N	497	-0-	-0-	-0-	486	3	11	9	N	10					67
07	626	N	626	-0-	-0-	-0-	615	3	11	9	N	10					77
*08	621	N	621	-0-	-0-	-0-	621	3			N	-0-					77

BAKER B WELL #: 206H RRCID -> 278570 COMPL. DATE 11/01/2012 TOTAL DEPTH 6064 PERF. 6361 - 12997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10602	X	9894	-0-	-708	-0-	9622	3	272	9	N	247	257	1			22
04	9750	X	9734	-0-	-16	-0-	9511	3	223	9	N	203	189	1			36
05	10142	X	10142	-0-	-0-	-0-	9894	3	248	9	N	225	237	1			24
06	9979	X	9979	-0-	-0-	-0-	9720	3	259	9	N	235	234	1			25
07	10044	X	9891	-0-	-153	-0-	9686	3	205	9	N	186	178	1			33
08	10137	X	9712	-0-	-425	-0-	9551	3	161	9	N	146	138	1			41

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1407 RRCID -> 280960 COMPL. DATE 06/09/2010 TOTAL DEPTH 8025 PERF. 7696 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	219	N	219	-0-	-0-	-0-	143	3	76	9	N	69	25	1			44
04	173	N	173	-0-	-0-	-0-	118	3	55	9	N	50					94
05	164	N	164	-0-	-0-	-0-	131	3	33	9	N	30					124
06	161	N	161	-0-	-0-	-0-	130	3	31	9	N	28	119	1			33
07	171	N	171	-0-	-0-	-0-	126	3	45	9	N	41					74
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					74

UNIVERSITY 42 WELL #: 1317 RRCID -> 280961 COMPL. DATE 04/17/2011 TOTAL DEPTH 8025 PERF. 7808 - 7860

03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 42 WELL #: 1315 RRCID -> 280962 COMPL. DATE 02/15/2011 TOTAL DEPTH 8025 PERF. 7780 - 7852

03	62	N	33	-0-	-29	-0-	33	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 42 WELL #: 1409 RRCID -> 280963 COMPL. DATE 07/21/2010 TOTAL DEPTH 8050 PERF. 7764 - 7826

03	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
05	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
06	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	13	N	-0-	-0-	-13	-0-					N	-0-					-0-

UNIVERSITY 42 WELL #: 1414 RRCID -> 280964 COMPL. DATE 03/11/2012 TOTAL DEPTH 7955 PERF. 7749 - 7844

03	2109	X	2109	-0-	-0-	-0-	1988	3	121	9	Y	110	137	1			25
04	1863	X	1863	-0-	-0-	-0-	1763	3	100	9	Y	91					116
05	1849	X	1849	-0-	-0-	-0-	1752	3	97	9	Y	88	112	1			92
06	1693	X	1693	-0-	-0-	-0-	1616	3	77	9	Y	70	130	1			32
07	1798	X	1688	-0-	-110	-0-	1613	3	75	9	Y	68	78	1			22
08	1798	X	1595	-0-	-203	-0-	1522	3	73	9	Y	66	74	1			14

UNIVERSITY 42 WELL #: 1503 RRCID -> 281099 COMPL. DATE 07/27/2010 TOTAL DEPTH 8000 PERF. 7664 - 7770

03	1924	N	1924	-0-	-0-	-0-	1836	3	88	9	N	80	72	1			63
04	1904	N	1904	-0-	-0-	-0-	1810	3	94	9	N	85					148
05	1982	N	1982	-0-	-0-	-0-	1892	3	90	9	N	82	151	1			79
06	1898	N	1898	-0-	-0-	-0-	1815	3	83	9	N	75	96	1			58
07	2025	N	2025	-0-	-0-	-0-	1940	3	85	9	N	77	108	1			27
*08	2024	N	2024	-0-	-0-	-0-	1934	3	90	9	N	82					109

UNIVERSITY 42 WELL #: 1506 RRCID -> 281100 COMPL. DATE 11/04/2010 TOTAL DEPTH 8018 PERF. 7630 - 7756

03	208	N	208	-0-	-0-	-0-	207	3	1	9	N	1					93
04	69	N	69	-0-	-0-	-0-	47	3	22	9	N	20					113
05	2075	N	2075	-0-	-0-	-0-	1693	3	382	9	N	347	304	1			156
06	2617	N	2617	-0-	-0-	-0-	2519	3	98	9	N	89	192	1			53
07	2344	N	2344	-0-	-0-	-0-	2220	3	124	9	N	113	118	1			48
*08	1765	N	1765	-0-	-0-	-0-	1723	3	42	9	N	38	58	1			28

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER B WELL #: 259HC RRCID -> 281101 COMPL. DATE 04/22/2014 TOTAL DEPTH 6478 PERF. 6463 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7471	X	7335	-0-	-136	-0-	7001	3	334	9	N	304	343	1			77
04	7407	X	7407	-0-	-0-	-0-	7101	3	306	9	N	278	303	1			52
05	7471	X	7184	-0-	-287	-0-	6921	3	263	9	N	239	228	1			63
06	7230	X	6821	-0-	-409	-0-	6553	3	268	9	N	244	257	1			50
07	7471	X	6779	-0-	-692	-0-	6531	3	248	9	N	225	230	1			45
08	7471	X	6537	-0-	-934	-0-	6164	3	373	9	N	339	317	1			67

UNIVERSITY 45 WELL #: 2903 RRCID -> 281327 COMPL. DATE 11/04/2010 TOTAL DEPTH 8075 PERF. 7730 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	245	N	245	-0-	-0-	-0-	170	3	75	9	N	68	40	1			80
04	220	N	220	-0-	-0-	-0-	175	3	45	9	N	41					121
05	194	N	194	-0-	-0-	-0-	150	3	44	9	N	40	80	1			81
06	191	N	191	-0-	-0-	-0-	162	3	29	9	N	26	62	1			45
07	202	N	202	-0-	-0-	-0-	162	3	40	9	N	36					81
*08	263	N	263	-0-	-0-	-0-	202	3	61	9	N	55	69	1			67

UNIVERSITY 54-12 WELL #: 1 RRCID -> 281328 COMPL. DATE 10/14/2011 TOTAL DEPTH 8250 PERF. 4859 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
04	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
05	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
*08	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

UNIVERSITY 54-8 WELL #: 1 RRCID -> 281329 COMPL. DATE 08/30/2011 TOTAL DEPTH 8250 PERF. 4878 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
04	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	14	N	4	-0-	-10	-0-	4	3			N	-0-					-0-
07	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
*08	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

UNIVERSITY 54-9 WELL #: 1 RRCID -> 281330 COMPL. DATE 07/13/2011 TOTAL DEPTH 8200 PERF. 5250 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
07	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
*08	28	X	28	-0-	-0-	-0-	28	3			N	-0-					-0-

UNIVERSITY 54-9 WELL #: 2 RRCID -> 281331 COMPL. DATE 12/15/2011 TOTAL DEPTH 7600 PERF. 4815 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	118	N	118	-0-	-0-	-0-	118	3			N	-0-					13
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					13
05	122	N	122	-0-	-0-	-0-	122	3			N	-0-					13
06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					13
07	120	N	120	-0-	-0-	-0-	120	3			N	-0-					13
*08	117	X	117	-0-	-0-	-0-	117	3			N	-0-					13

UNIVERSITY 55-21 WELL #: 2 RRCID -> 281332 COMPL. DATE 01/20/2012 TOTAL DEPTH 8350 PERF. 4843 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*08	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

UNIVERSITY 55-21 WELL #: 3 RRCID -> 281334 COMPL. DATE 02/28/2012 TOTAL DEPTH 7025 PERF. 4919 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
04	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
05	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
06	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
07	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
08	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-

UNIVERSITY 54-20 WELL #: 1 RRCID -> 281335 COMPL. DATE 02/26/2012 TOTAL DEPTH 8200 PERF. 4772 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
04	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
06	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
07	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
*08	37	X	37	-0-	-0-	-0-	37	3			N	-0-					-0-

UNIVERSITY 54-20 WELL #: 2 RRCID -> 281339 COMPL. DATE 03/23/2012 TOTAL DEPTH 7494 PERF. 4812 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	237	-0-	237	2932	237	3			N	-0-					-0-
04	0	W	224	-0-	224	3156	224	3			N	-0-					-0-
05	0	W	230	-0-	230	3386	230	3			N	-0-					-0-
06	0	W	219	-0-	219	3605	219	3			N	-0-					-0-
07	3000	N	224	-0-	-2776	829	224	3			N	-0-					-0-
*08	1050	X	221	-0-	-829	-0-	221	3			N	-0-					-0-

UNIVERSITY "54-18" WELL #: 1 RRCID -> 281340 COMPL. DATE 01/23/2012 TOTAL DEPTH 8425 PERF. 4800 - 7459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	209	N	209	-0-	-0-	-0-	151	3	58	9	N	53	56	1			17
04	210	N	210	-0-	-0-	-0-	159	3	51	9	N	46					63
05	175	N	175	-0-	-0-	-0-	132	3	43	9	N	39					102
06	120	N	109	-0-	-11	-0-	80	3	29	9	N	26	108	1			20
07	153	N	153	-0-	-0-	-0-	101	3	52	9	N	47					67
*08	151	N	151	-0-	-0-	-0-	105	3	46	9	N	42	79	1			30

UNIVERSITY 56-14 WELL #: 1 RRCID -> 281341 COMPL. DATE 03/20/2012 TOTAL DEPTH 8778 PERF. 4840 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	257	N	257	-0-	-0-	-0-	193	3	64	9	N	58					94
04	180	N	164	-0-	-16	-0-	130	3	34	9	N	31	87	1			38
05	186	N	177	-0-	-9	-0-	130	3	47	9	N	43					81
06	180	N	120	-0-	-60	-0-	92	3	28	9	N	25	75	1			31
07	184	N	184	-0-	-0-	-0-	131	3	53	9	N	48					79
08	186	N	156	-0-	-30	-0-	104	3	52	9	N	47	55	1			71

UNIVERSITY 56-6 WELL #: 1 RRCID -> 281347 COMPL. DATE 02/05/2012 TOTAL DEPTH 8550 PERF. 4826 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
04	360	N	359	-0-	-1	-0-	359	3			N	-0-					-0-
05	403	N	379	-0-	-24	-0-	379	3			N	-0-					-0-
06	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
07	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
*08	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-

UNIVERSITY 56-15 WELL #: 1 RRCID -> 281348 COMPL. DATE 03/07/2012 TOTAL DEPTH 8780 PERF. 4802 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
05	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
06	120	N	45	-0-	-75	-0-	45	3			N	-0-					-0-
07	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
08	93	N	12	-0-	-81	-0-	12	3			N	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER B WELL #: 249HB RRCID -> 281351 COMPL. DATE 04/16/2014 TOTAL DEPTH 6069 PERF. 6342 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10571	X	10077	-0-	-494	-0-	9609	3	468	9	N	425	482	1			72
04	10230	X	9948	-0-	-282	-0-	9518	3	430	9	N	391	427	1			36
05	10540	X	10235	-0-	-305	-0-	9785	3	450	9	N	409	391	1			54
06	10342	X	10342	-0-	-0-	-0-	9940	3	402	9	N	365	384	1			35
07	10292	X	8169	-0-	-2123	-0-	7824	3	345	9	N	314	317	1			32
08	10292	X	8262	-0-	-2030	-0-	7970	3	292	9	N	265	247	1			50

UNIVERSITY 54-16 WELL #: 3 RRCID -> 281542 COMPL. DATE 10/05/2011 TOTAL DEPTH 8400 PERF. 4896 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	120	N	113	-0-	-7	-0-	113	3			N	-0-	2	1			-0-
10	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
11	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
12	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
01	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
03	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
04	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
06	120	N	67	-0-	-53	-0-	67	3			N	-0-					-0-
07	1035	N	1035	-0-	-0-	-0-	617	3	418	9	N	380	271	1			109
08	0	W	435	-0-	435	435	362	3	73	9	N	66	138	1			37

BAKER B WELL #: 2113HC RRCID -> 281571 COMPL. DATE 07/29/2015 TOTAL DEPTH 6388 PERF. 6622 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	8929	-0-	8929	238086	8316	3	613	9	N	557	569	1			60
04	0	Z	7547	-0-	7547	245633	7048	3	499	9	N	454	463	1			51
05	0	Z	8913	-0-	8913	254546	8345	3	568	9	N	516	522	1			45
06	0	Z	8607	-0-	8607	263153	7992	3	615	9	N	559	583	1			21
07	0	Z	8451	-0-	8451	271604	7853	3	598	9	N	544	400	1			165
*08	279772	X	8168	-0-	-271604	-0-	7622	3	546	9	N	496	613	1			48

BAKER B WELL #: 266HC RRCID -> 281698 COMPL. DATE 09/22/2014 TOTAL DEPTH 6350 PERF. 6608 - 13456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8091	X	6799	-0-	-1292	-0-	6536	3	263	9	N	239	268	1			70
04	7740	X	6631	-0-	-1109	-0-	6392	3	239	9	N	217	237	1			50
05	7874	X	6781	-0-	-1093	-0-	6531	3	250	9	N	227	218	1			59
06	7290	X	7052	-0-	-238	-0-	6825	3	227	9	N	206	217	1			48
07	7068	X	6744	-0-	-324	-0-	6521	3	223	9	N	203	207	1			44
08	6851	X	6677	-0-	-174	-0-	6453	3	224	9	N	204	191	1			57

BAKER B WELL #: 253HC RRCID -> 281703 COMPL. DATE 04/14/2014 TOTAL DEPTH 6472 PERF. 6593 - 13325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	7370	-0-	7370	167674	7020	3	350	9	N	318	359	1			67
04	0	W	7169	-0-	7169	174843	6850	3	319	9	N	290	317	1			40
05	0	W	7239	-0-	7239	182082	6939	3	300	9	N	273	261	1			52
06	0	W	7034	-0-	7034	189116	6782	3	252	9	N	229	241	1			40
07	195980	X	6864	-0-	-189116	-0-	6630	3	234	9	N	213	217	1			36
08	7192	X	6865	-0-	-327	-0-	6648	3	217	9	N	197	185	1			48

BAKER 2 AW WELL #: 110HC RRCID -> 281736 COMPL. DATE 05/28/2015 TOTAL DEPTH 6265 PERF. 6633 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8215	X	7569	-0-	-646	-0-	7112	3	457	9	N	415	403	1			99
04	7860	X	7232	-0-	-628	-0-	6756	3	476	9	N	433	223	1			309
05	7812	X	7600	-0-	-212	-0-	7196	3	404	9	N	367	595	1			81
06	7560	X	7197	-0-	-363	-0-	6827	3	370	9	N	336	340	1			77
07	7781	X	7270	-0-	-511	-0-	6928	3	342	9	N	311	176	1			212
08	7595	X	6848	-0-	-747	-0-	6437	3	411	9	N	374	484	1			102

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAKER 1 AW WELL #: 122HC RRCID -> 281859 COMPL. DATE 10/31/2014 TOTAL DEPTH 6270 PERF. 6675 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7006	X	6281	-0-	-725	-0-	5958	3	323	9	N	294	285	1			66
04	6780	X	5883	-0-	-897	-0-	5624	3	259	9	N	235	121	1			180
05	6727	X	6005	-0-	-722	-0-	5723	3	282	9	N	256	417	1			19
06	6390	X	5669	-0-	-721	-0-	5406	3	263	9	N	239	243	1			15
07	6603	X	5745	-0-	-858	-0-	5440	3	305	9	N	277	157	1			135
08	6293	X	5521	-0-	-772	-0-	5338	3	183	9	N	166	216	1			85

BAKER B WELL #: 234HC RRCID -> 281932 COMPL. DATE 11/13/2013 TOTAL DEPTH 6377 PERF. 6381 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7112	X	7112	-0-	-0-	-0-	6661	3	451	9	N	410	629	1			63
04	6993	X	6993	-0-	-0-	-0-	6567	3	426	9	N	387	421	1			29
05	7033	X	7033	-0-	-0-	-0-	6618	3	415	9	N	377	339	1			67
06	7511	X	7511	-0-	-0-	-0-	7080	3	431	9	N	392	435	1			24
07	6768	X	6768	-0-	-0-	-0-	6372	3	396	9	N	360	354	1			30
08	6727	X	6452	-0-	-275	-0-	6065	3	387	9	N	352	300	1			82

BAKER B WELL #: 256HB RRCID -> 282133 COMPL. DATE 07/24/2013 TOTAL DEPTH 5967 PERF. 6206 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10199	X	9538	-0-	-661	-0-	9262	3	276	9	N	251	282	1			62
04	9870	X	9278	-0-	-592	-0-	9027	3	251	9	N	228	249	1			41
05	10106	X	9629	-0-	-477	-0-	9378	3	251	9	N	228	218	1			51
06	9285	X	9285	-0-	-0-	-0-	9070	3	215	9	N	195	205	1			41
07	9634	X	9634	-0-	-0-	-0-	9418	3	216	9	N	196	197	1			40
08	9641	X	9568	-0-	-73	-0-	9382	3	186	9	N	169	158	1			51

BAKER B WELL #: 2116HB RRCID -> 282159 COMPL. DATE 05/17/2015 TOTAL DEPTH 5875 PERF. 6160 - 12661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	16920	X	13920	-0-	-3000	-0-	12989	3	931	9	N	846	808	1			131
*10	17484	X	14482	-0-	-3002	-0-	13536	3	946	9	N	860	887	1			104
*11	16920	X	14121	-0-	-2799	-0-	13264	3	857	9	N	779	774	1			109
*12	17484	X	14303	-0-	-3181	-0-	13392	3	911	9	N	828	856	1			81
*01	17484	X	13980	-0-	-3504	-0-	13163	3	817	9	N	743	682	1			142
*02	15792	X	12166	-0-	-3626	-0-	11384	3	782	9	N	711	757	1			96
*03	17484	X	13332	-0-	-4152	-0-	12586	3	746	9	N	678	693	1			81
*04	16920	X	12861	-0-	-4059	-0-	12230	3	631	9	N	574	586	1			69
*05	17484	X	13051	-0-	-4433	-0-	12236	3	815	9	N	741	747	1			63
*06	16920	X	12502	-0-	-4418	-0-	11907	3	595	9	N	541	564	1			40
*07	17484	X	12745	-0-	-4739	-0-	12029	3	716	9	N	651	479	1			212
*08	17484	X	11981	-0-	-5503	-0-	11339	3	642	9	N	584	721	1			75

BAKER B WELL #: 272HC RRCID -> 282716 COMPL. DATE 09/27/2014 TOTAL DEPTH 6367 PERF. 6829 - 12569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	7105	-0-	7105	166284	6959	3	146	9	N	133	216	1			75
04	0	W	9297	-0-	9297	175581	9165	3	132	9	N	120	104	1			91
05	0	W	7407	-0-	7407	182988	7267	3	140	9	N	127	149	1			69
06	0	W	5989	-0-	5989	188977	5923	3	66	9	N	60	129	1			-0-
07	0	W	5449	-0-	5449	194426	5346	3	103	9	N	94					94
*08	199567	X	5141	-0-	-194426	-0-	5057	3	84	9	N	76	161	1			9

BAKER B WELL #: 262HB RRCID -> 282733 COMPL. DATE 09/22/2014 TOTAL DEPTH 5928 PERF. 6292 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12738	X	12738	-0-	-0-	-0-	12547	3	191	9	N	174	195	1			48
04	12589	X	12589	-0-	-0-	-0-	12414	3	175	9	N	159	173	1			34
05	12874	X	12874	-0-	-0-	-0-	12666	3	208	9	N	189	181	1			42
06	12362	X	12362	-0-	-0-	-0-	12191	3	171	9	N	155	164	1			33
07	12428	X	12428	-0-	-0-	-0-	12254	3	174	9	N	158	158	1			33
*08	14496	X	14496	-0-	-0-	-0-	14325	3	171	9	N	155	144	1			44

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "M" WELL #: 903 RRCID -> 282920 COMPL. DATE 09/19/2012 TOTAL DEPTH 6820 PERF. 5304 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	164	X	164	-0-	-0-	-0-	121	3	43	9	N	39	69	1			49
04	163	X	163	-0-	-0-	-0-	121	3	42	9	N	38	36	1			51
05	53	X	53	-0-	-0-	-0-	28	3	25	9	N	23					74
06	120	X	120	-0-	-0-	-0-	106	3	14	9	N	13	57	1			30
07	80	N	80	-0-	-0-	-0-	59	3	21	9	N	19					49
*08	104	N	104	-0-	-0-	-0-	85	3	19	9	N	17					66

CINCO TERRY 'H' WELL #: 1001 RRCID -> 282922 COMPL. DATE 03/06/2012 TOTAL DEPTH 7200 PERF. 5310 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	875	X	146	-0-	-729	-0-	127	3	19	9	N	17					55
04	141	X	141	-0-	-0-	-0-	122	3	19	9	N	17	45	1			27
05	142	X	142	-0-	-0-	-0-	128	3	14	9	N	13					40
06	173	X	173	-0-	-0-	-0-	153	3	20	9	N	18					58
07	155	N	108	-0-	-47	-0-	108	3			N	-0-					58
*08	165	N	165	-0-	-0-	-0-	141	3	24	9	N	22					80

CINCO TERRY 'H' WELL #: 1002 RRCID -> 282953 COMPL. DATE 08/07/2012 TOTAL DEPTH 6825 PERF. 5317 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	157	X	157	-0-	-0-	-0-	115	3	42	9	N	38	90	1			18
04	130	X	130	-0-	-0-	-0-	115	3	15	9	N	14					32
05	142	X	142	-0-	-0-	-0-	119	3	23	9	N	21					53
06	45	X	45	-0-	-0-	-0-	45	3			N	-0-					53
07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					53
*08	176	N	176	-0-	-0-	-0-	159	3	17	9	N	15					68

CINCO TERRY "M" WELL #: 902 RRCID -> 282954 COMPL. DATE 04/03/2012 TOTAL DEPTH 6800 PERF. 5294 - 6391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	33	X	33	-0-	-0-	-0-	33	3			N	-0-					-0-
05	57	X	57	-0-	-0-	-0-	57	3			N	-0-					-0-
06	45	X	45	-0-	-0-	-0-	45	3			N	-0-					-0-
07	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
08	62	N	4	-0-	-58	-0-	4	3			N	-0-					-0-

CINCO TERRY 'K' WELL #: 1901 RRCID -> 283092 COMPL. DATE 04/10/2012 TOTAL DEPTH 6813 PERF. 5344 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	195	X	195	-0-	-0-	-0-	141	3	54	9	N	49					52
04	139	X	139	-0-	-0-	-0-	139	3			N	-0-					52
05	74	X	74	-0-	-0-	-0-	74	3			N	-0-					52
06	120	X	120	-0-	-0-	-0-	120	3			N	-0-					52
07	155	N	92	-0-	-63	-0-	92	3			N	-0-					52
*08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					52

UNIVERSITY 54-13 WELL #: 2 RRCID -> 283345 COMPL. DATE 10/06/2011 TOTAL DEPTH 8337 PERF. 4821 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	135	-0-	135	388	135	3			N	-0-					-0-
04	0	W	136	-0-	136	524	136	3			N	-0-					-0-
05	300	N	135	-0-	-165	359	135	3			N	-0-					-0-
06	481	N	122	-0-	-359	-0-	122	3			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 42 WELL #: 1102R RRCID -> 283811 COMPL. DATE 04/28/2011 TOTAL DEPTH 8025 PERF. 4016 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	X	133	-0-	-115	-0-	133	3			N	-0-					-0-
04	240	X	99	-0-	-141	-0-	99	3			N	-0-					-0-
05	248	X	44	-0-	-204	-0-	44	3			N	-0-					-0-
06	52	X	52	-0-	-0-	-0-	52	3			N	-0-					-0-
07	76	X	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*08	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "A" WELL #: 904 RRCID -> 284705 COMPL. DATE 10/16/2007 TOTAL DEPTH 8430 PERF. 7683 - 7873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	458	-0-	458	458	458	3			N	-0-					-0-

UNIVERSITY 54-15 WELL #: 1 RRCID -> 284747 COMPL. DATE 12/21/2010 TOTAL DEPTH 8191 PERF. 5008 - 7404

07	403	X	169	-0-	-234	-0-	169	3			N	-0-					-0-
08	403	X	214	-0-	-189	-0-	214	3			N	-0-					-0-

BREITBURN OPERATING L.P. 090732
UNIVERISTY 19 WELL #: 1 RRCID -> 277352 COMPL. DATE 10/08/2014 TOTAL DEPTH 8020 PERF. 7048 - 7810

03	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
05	10	N	5	-0-	-5	-0-	5	2			N	-0-					-0-
06	11	N	7	-0-	-4	-0-	7	2			N	-0-					-0-
07	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
*08	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-

BVX OPERATING, INC. 117237
FOSTER 9 WELL #: 1 RRCID -> 275830 COMPL. DATE 05/28/2014 TOTAL DEPTH 8007 PERF. 6967 - 7652

03	1922	N	1525	-0-	-397	-0-	1516	2	9	9	N	8					143
04	1740	N	1845	-0-	105	-0-	1832	2	13	9	N	12					155
05	1736	N	1566	-0-	-170	-0-	1556	2	10	9	N	9					164
06	1654	N	1654	-0-	-0-	-0-	1643	2	11	9	N	10					174
07	1922	N	1496	-0-	-426	-0-	1486	2	10	9	N	9					183
*08	1595	N	1595	-0-	-0-	-0-	1589	2	6	9	N	5					188

ENERVEST OPERATING, L.L.C. 252131
FOSTER WELL #: 6901 RRCID -> 271264 COMPL. DATE 06/10/2012 TOTAL DEPTH 9600 PERF. N/A

03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
PERNER WELL #: 2701H RRCID -> 275814 COMPL. DATE 10/04/2014 TOTAL DEPTH 5845 PERF. 5967 - 9884

03	789	N	789	-0-	-0-	-0-	789	2			N	-0-					2
04	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					2
05	992	N	907	-0-	-85	-0-	907	2			N	-0-					2
06	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					2
07	1116	N	992	-0-	-124	-0-	992	2			N	-0-					2
*08	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					2

PERNER WELL #: 27AH RRCID -> 277281 COMPL. DATE 09/03/2014 TOTAL DEPTH 4357 PERF. 4759 - 8350

03	2371	N	2371	-0-	-0-	-0-	2369	2	2	9	N	2					305
04	2398	N	2398	-0-	-0-	-0-	2392	2	6	9	N	5					310
05	2387	N	2353	-0-	-34	-0-	2351	2	2	9	N	2					312
06	2327	N	2327	-0-	-0-	-0-	2293	2	34	9	N	31					343
07	2387	N	2216	-0-	-171	-0-	2216	2			N	-0-	190	1			153
08	2356	N	2322	-0-	-34	-0-	2252	2	70	9	N	64					217

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MAVERICK OPERATING, LLC 534209
WEST ETAL WELL #: 1 RRCID -> 170366 COMPL. DATE 06/10/1998 TOTAL DEPTH 8132 PERF. 7580 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	547	N	547	-0-	-0-	-0-	540	3	7	9	N	6					172
04	540	N	442	-0-	-98	-0-	441	3	1	9	N	1					173
05	527	N	504	-0-	-23	-0-	503	3	1	9	N	1					174
06	540	N	405	-0-	-135	-0-	398	3	7	9	N	6					180
07	553	N	553	-0-	-0-	-0-	553	3			N	-0-					180
08	496	N	450	-0-	-46	-0-	450	3			N	-0-					180

PRIME OPERATING COMPANY 677770
HOLT WELL #: 3014 RRCID -> 158891 COMPL. DATE 08/24/1989 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	303	N	303	-0-	-0-	-0-	297	3	6	9	N	5					59
04	284	N	284	-0-	-0-	-0-	278	3	6	9	N	5					64
05	296	N	296	-0-	-0-	-0-	290	3	6	9	N	5					69
06	300	N	205	-0-	-95	-0-	195	3	10	9	N	9					78
07	279	N	-0-	-0-	-279	-0-					N	5					83
08	310	N	-0-	-0-	-310	-0-					N	3					86

TRAP, O. B. WELL #: 3 RRCID -> 174898 COMPL. DATE 01/13/1999 TOTAL DEPTH 7970 PERF. 7610 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	240	N	240	-0-	-0-	-0-	234	3	6	9	N	5					72
04	237	N	237	-0-	-0-	-0-	215	3	22	9	N	20					92
05	296	N	296	-0-	-0-	-0-	273	3	23	9	N	21					113
06	150	N	131	-0-	-19	-0-	118	3	13	9	N	12					125
*07	277	N	277	-0-	-0-	-0-	270	3	7	9	N	6					131
*08	242	N	242	-0-	-0-	-0-	234	3	8	9	N	7					138

WYNCO ENERGY, INC. 945522
CHI WEST WELL #: 1 RRCID -> 147902 COMPL. DATE 12/17/1993 TOTAL DEPTH 8010 PERF. 7626 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	166	N	166	-0-	-0-	-0-	166	2			Y	-0-					31
04	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					31
05	155	N	148	-0-	-7	-0-	148	2			Y	-0-					31
06	150	N	130	-0-	-20	-0-	130	2			Y	-0-					31
07	DLQ G-10		139	-0-	139	139	139	2			Y	-0-					31
08	DLQ G-10		132	-0-	132	271	132	2			Y	-0-					31

CHI WEST WELL #: 2 RRCID -> 149964 COMPL. DATE 05/07/1994 TOTAL DEPTH 7990 PERF. 7600 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	62	-0-	-31	-0-	62	2			Y	-0-					9
04	90	N	58	-0-	-32	-0-	58	2			Y	-0-					9
05	62	N	55	-0-	-7	-0-	55	2			Y	-0-					9
06	60	N	48	-0-	-12	-0-	48	2			Y	-0-					9
07	DLQ G-10		51	-0-	51	51	51	2			Y	-0-					9
08	DLQ G-10		49	-0-	49	100	49	2			Y	-0-					9

HONDO (CANYON SAND) 42414 150 ASSOCIATED EXEMPT CNTY: IRION
DISCOVERY NATURAL RESOURCES LLC 220855
CROSSROADS "3046" WELL #: 1 RRCID -> 140107 COMPL. DATE 03/07/1991 TOTAL DEPTH 10800 PERF. 8162 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
04	468	N	468	-0-	-0-	-0-	25	1	443	3	N	-0-					30
05	0	N	-0-	-0-	-0-	-0-					N	-0-					30
06	312	N	312	-0-	-0-	-0-	25	1	287	3	N	-0-					30
07	357	N	357	-0-	-0-	-0-	20	1	337	3	N	-0-					30
*08	380	N	380	-0-	-0-	-0-	50	1	330	3	N	-0-					30

HONDO (CANYON SAND) //CONT.// 42414 150 ASSOCIATED EXEMPT CNTY: IRION
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
TSRH-A WELL #: 1 RRCID -> 185936 COMPL. DATE 01/15/1992 TOTAL DEPTH 10293 PERF. 8413 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	583	-0-	-6	-0-	155	1	428	3	N	-0-					73
04	630	N	588	-0-	-42	-0-	150	1	438	3	N	-0-					73
05	651	N	546	-0-	-105	-0-	155	1	391	3	N	-0-					73
06	570	N	451	-0-	-119	-0-	150	1	297	3	N	4					77
							4	9									
07	620	N	496	-0-	-124	-0-	155	1	341	3	N	-0-					77
08	558	N	161	-0-	-397	-0-	155	1	6	9	N	5					82

RAINBOW "19A" WELL #: 1 RRCID -> 210776 COMPL. DATE 02/10/1991 TOTAL DEPTH 9581 PERF. 8202 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	771	N	771	-0-	-0-	-0-	155	1	616	3	N	-0-					122
04	741	N	741	-0-	-0-	-0-	150	1	591	3	N	-0-					122
05	750	N	750	-0-	-0-	-0-	155	1	595	3	N	-0-					122
06	793	N	793	-0-	-0-	-0-	150	1	565	3	N	71	173	1			20
							78	9									
07	775	N	752	-0-	-23	-0-	155	1	593	3	N	4					24
							4	9									
*08	761	N	761	-0-	-0-	-0-	155	1	598	3	N	7					31
							8	9									

SCOTTISH RITE "A" WELL #: 1 RRCID -> 210937 COMPL. DATE 07/11/2005 TOTAL DEPTH 9200 PERF. 7753 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798	#	809	-0-	-989	-0-	155	1	634	3	N	18					300
							20	9									
04	1350	N	833	-0-	-517	-0-	150	1	672	3	N	10					310
							11	9									
05	775	N	523	-0-	-252	-0-	155	1	362	3	N	5					315
							6	9									
06	780	N	547	-0-	-233	-0-	150	1	391	3	N	5					320
							6	9									
07	868	N	483	-0-	-385	-0-	155	1	317	3	N	10					330
							11	9									
*08	576	N	576	-0-	-0-	-0-	120	1	349	3	N	97	229	1			198
							107	9									

HOOVER 42506 001 ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 29-1 WELL #: 1 RRCID -> 118846 COMPL. DATE 09/26/1985 TOTAL DEPTH 2250 PERF. 1677 - 1689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	350	N	350	-0-	-0-	-0-	338	2	12	9	N	11					41
04	353	N	353	-0-	-0-	-0-	345	2	8	9	N	7					48
05	496	N	392	-0-	-104	-0-	380	2	12	9	N	11					59
06	414	N	414	-0-	-0-	-0-	402	2	12	9	N	11					70
07	429	N	429	-0-	-0-	-0-	417	2	12	9	N	11					81
08	403	N	349	-0-	-54	-0-	304	2	45	9	N	41					122

UNIVERSITY 29-12 WELL #: 1 RRCID -> 156158 COMPL. DATE 10/07/1985 TOTAL DEPTH 2729 PERF. 1456 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	434	-0-	-0-	-0-	430	2	4	9	N	4					13
04	219	N	219	-0-	-0-	-0-	217	2	2	9	N	2					15
05	403	N	182	-0-	-221	-0-	178	2	4	9	N	4					19
06	420	N	146	-0-	-274	-0-	142	2	4	9	N	4					23
07	722	N	722	-0-	-0-	-0-	719	2	3	9	N	3					26
*08	326	N	326	-0-	-0-	-0-	311	2	15	9	N	14					40

HOWARD DRAW (CLEARFORK) 42954 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 185927 COMPL. DATE 09/24/2001 TOTAL DEPTH 6500 PERF. 2738 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		3051	-0-	3051	8713	3051	2			Y	-0-					35
04	DLQ G-10		2782	-0-	2782	11495	2782	2			Y	-0-					35
05	7500		3311	-0-	-4189	7306	3311	2			Y	-0-					35
06	7500		3348	-0-	-4152	3154	3348	2			Y	-0-					35
07	6479		3325	-0-	-3154	-0-	3325	3			Y	-0-					35
08	3255		3029	-0-	-226	-0-	3029	3			Y	-0-					35

WTG EXPLORATION 945220
UNIVERSITY"30-35" WELL #: 3-U RRCID -> 208091 COMPL. DATE 02/01/2004 TOTAL DEPTH 6650 PERF. 2532 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13	N	-0-	-0-	-13	-0-					Y	-0-					6
04	30	N	-0-	-0-	-30	-0-					Y	-0-					6
05	3	N	-0-	-0-	-3	-0-					Y	-0-					6
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					6

HOWARD DRAW (GRAYBURG SAN ANDRES 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
TODD "A" WELL #: 1 RRCID -> 074340 COMPL. DATE 12/09/1977 TOTAL DEPTH 1275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
04	210	N	129	-0-	-81 B	-0-	129	2			N	-0-					-0-
05	186	N	137	-0-	-49 B	-0-	137	2			N	-0-					-0-
06	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
07	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
*08	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

TODD "C" WELL #: 1 A RRCID -> 075498 COMPL. DATE 03/04/1978 TOTAL DEPTH 1326 PERF. 1347 - 1358

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	599	-0-	-21 B	-0-	599	2			N	-0-					-0-
04	930	N	612	-0-	-318 B	-0-	612	2			N	-0-					-0-
05	837	N	649	-0-	-188 B	-0-	649	2			N	-0-					-0-
06	1177	N	1177	-0-	-0- B	-0-	1177	2			N	-0-					-0-
07	975	N	975	-0-	-0- B	-0-	975	2			N	-0-					-0-
*08	679	N	679	-0-	-0- B	-0-	679	2			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

TODD CATTLE CO. WELL #: 2 RRCID -> 095697 COMPL. DATE 10/07/1981 TOTAL DEPTH 1437 PERF. 1389 - 1437

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	326	-0-	-15 B	-0-	326	2			N	-0-					-0-
04	510	N	333	-0-	-177 B	-0-	333	2			N	-0-					-0-
05	465	N	353	-0-	-112 B	-0-	353	2			N	-0-					-0-
06	640	N	640	-0-	-0- B	-0-	640	2			N	-0-					-0-
07	530	N	530	-0-	-0- B	-0-	530	2			N	-0-					-0-
*08	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
TODD RANCH -B- WELL #: 1 RRCID -> 042446 COMPL. DATE 05/24/1967 TOTAL DEPTH 1241 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
04	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
05	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
06	30	N	15	-0-	-15 B	-0-	15	2			N	-0-					-0-
07	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
08	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

JONES, C. S., UNIVERSITY LANDS WELL #: 1 RRCID -> 054060 COMPL. DATE 03/28/1972 TOTAL DEPTH 2304 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	43	-0-	-19 B	-0-	43	2			N	-0-					-0-
04	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
05	62	N	3	-0-	-59 B	-0-	3	2			N	-0-					-0-
06	30	N	3	-0-	-27 B	-0-	3	2			N	-0-					-0-
07	31	N	3	-0-	-28 B	-0-	3	2			N	-0-					-0-
08	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TODD WELL #: 1 RRCID -> 055037 COMPL. DATE 04/11/1973 TOTAL DEPTH 1309 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
06	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
07	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
08	124	N	31	-0-	-93 B	-0-	31	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TODD -A- WELL #: 1 RRCID -> 055913 COMPL. DATE 08/07/1973 TOTAL DEPTH 1107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	59	-0-	-3 B	-0-	59	2			N	-0-					-0-
04	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
05	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
06	60	N	54	-0-	-6 B	-0-	54	2			N	-0-					-0-
07	62	N	37	-0-	-25 B	-0-	37	2			N	-0-					-0-
08	62	N	31	-0-	-31 B	-0-	31	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY-MACARTHUR WELL #: 1 RRCID -> 057574 COMPL. DATE 02/01/1974 TOTAL DEPTH 1144 PERF. 1136 - 1144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
*08	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD WELL #: 2 RRCID -> 057598 COMPL. DATE 02/04/1974 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
04	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
05	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
06	30	N	12	-0-	-18 B	-0-	12	2			N	-0-					-0-
07	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
08	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TODD WELL #: 1047 RRCID -> 060084 COMPL. DATE 11/18/1974 TOTAL DEPTH 1477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
04	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
05	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
06	60	N	39	-0-	-21 B	-0-	39	2			N	-0-					-0-
07	62	N	43	-0-	-19 B	-0-	43	2			N	-0-					-0-
08	62	N	40	-0-	-22 B	-0-	40	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TODD WELL #: 3048 RRCID -> 060895 COMPL. DATE 02/17/1975 TOTAL DEPTH 1100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
04	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
05	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
06	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
07	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
*08	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY WELL #: 1 RRCID -> 061520 COMPL. DATE 04/09/1975 TOTAL DEPTH 1580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
04	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
05	62	N	50	-0-	-12 B	-0-	47	2	3	9	N	3	3	8			-0-
06	90	N	25	-0-	-65 B	-0-	24	2	1	9	N	1	1	8			-0-
07	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
08	62	N	28	-0-	-34 B	-0-	28	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TODD WELL #: 1040 RRCID -> 062785 COMPL. DATE 07/14/1975 TOTAL DEPTH 1020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
04	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
05	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
06	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-
07	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
08	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD WELL #: 2040 RRCID -> 065296 COMPL. DATE 02/02/1976 TOTAL DEPTH 1090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
04	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
05	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
06	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
07	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
08	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TODD WELL #: 2039 RRCID -> 066245 COMPL. DATE 05/03/1976 TOTAL DEPTH 1127 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
04	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
05	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
06	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
07	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
*08	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY "35" WELL #: 1 RRCID -> 068086 COMPL. DATE 07/30/1976 TOTAL DEPTH 1041 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
04	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
05	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
06	30	N	15	-0-	-15 B	-0-	15	2			N	-0-					-0-
07	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
08	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY 25 WELL #: 1 RRCID -> 068975 COMPL. DATE 11/12/1976 TOTAL DEPTH 1053 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
04	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
05	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
06	9	N	3	-0-	-6 B	-0-	3	2			N	-0-					-0-
07	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
08	9	N	3	-0-	-6 B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY WELL #: 4 RRCID -> 069529 COMPL. DATE 12/31/1976 TOTAL DEPTH 1390 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
04	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
05	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
06	180	N	75	-0-	-105 B	-0-	75	2			N	-0-					-0-
07	124	N	102	-0-	-22 B	-0-	102	2			N	-0-					-0-
08	124	N	74	-0-	-50 B	-0-	74	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD "53A" WELL #: 1 RRCID -> 086367 COMPL. DATE 01/21/1980 TOTAL DEPTH 1668 PERF. 1369 - 1376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-
04	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
05	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-
06	540	N	345	-0-	-195 B	-0-	345	2			N	-0-					-0-
07	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					-0-
08	527	N	382	-0-	-145 B	-0-	382	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HOWARD DRAW (SHALLOW) 42954 666 ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY WELL #: 3036 RRCID -> 104357 COMPL. DATE 12/27/1982 TOTAL DEPTH 1400 PERF. 1321 - 1362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
04	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
05	93	N	71	-0-	-22 B	-0-	71	2			N	-0-					-0-
06	120	N	36	-0-	-84 B	-0-	36	2			N	-0-					-0-
07	62	N	56	-0-	-6 B	-0-	56	2			N	-0-					-0-
08	62	N	37	-0-	-25 B	-0-	37	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY A WELL #: 3F RRCID -> 104414 COMPL. DATE 12/27/1982 TOTAL DEPTH 1312 PERF. 1267 - 1282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
05	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
06	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
07	31	N	9	-0-	-22 B	-0-	9	2			N	-0-					-0-
08	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY-MACARTHUR WELL #: 3 RRCID -> 106144 COMPL. DATE 11/07/1982 TOTAL DEPTH 1392 PERF. 1233 - 1258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	11	N	-0-	-0-	-11 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*08	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HOWARD DRAW, NE. (QUEEN) 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
TODD "70" WELL #: 1 RRCID -> 080862 COMPL. DATE 01/24/1979 TOTAL DEPTH 1100 PERF. 1073 - 1091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					-0-
04	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
05	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
06	420	N	312	-0-	-108 B	-0-	312	2			N	-0-					-0-
07	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-
08	434	N	319	-0-	-115 B	-0-	319	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD 36 WELL #: 1 RRCID -> 081911 COMPL. DATE 03/23/1979 TOTAL DEPTH 1586 PERF. 992 - 1128

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
04	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
05	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
06	270	N	135	-0-	-135 B	-0-	135	2			N	-0-					-0-
07	186	N	171	-0-	-15 B	-0-	171	2			N	-0-					-0-
08	186	N	130	-0-	-56 B	-0-	130	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TODD ESTATE WELL #: 3 RRCID -> 082527 COMPL. DATE 04/07/1979 TOTAL DEPTH 800 PERF. 720 - 800

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
06	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
07	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
08	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TODD RANCH B WELL #: 3 RRCID -> 086334 COMPL. DATE 01/16/1980 TOTAL DEPTH 1060 PERF. 900 - 1060

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
04	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
05	186	N	31	-0-	-155 B	-0-	31	2			N	-0-					-0-
06	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
07	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
08	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TODD "39" WELL #: 4 RRCID -> 087993 COMPL. DATE 04/05/1980 TOTAL DEPTH 1131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
04	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-
05	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
06	30	N	21	-0-	-9 B	-0-	21	2			N	-0-					-0-
07	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
08	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TODD "40" WELL #: 4 RRCID -> 089004 COMPL. DATE 07/15/1980 TOTAL DEPTH 775 PERF. 725 - 775

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
04	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
05	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
06	60	N	45	-0-	-15 B	-0-	45	2			N	-0-					-0-
07	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
08	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY WELL #: 1036A RRCID -> 089340 COMPL. DATE 06/02/1980 TOTAL DEPTH 950 PERF. 818 - 828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
04	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
05	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
06	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
07	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
*08	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TODD "39" WELL #: 6 RRCID -> 092323 COMPL. DATE 03/03/1981 TOTAL DEPTH 773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
05	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
06	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
07	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
08	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TODD "39" WELL #: 7 RRCID -> 092430 COMPL. DATE 03/19/1981 TOTAL DEPTH 750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
04	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
05	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
06	60	N	27	-0-	-33 B	-0-	27	2			N	-0-					-0-
07	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
08	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TODD "33" WELL #: 1 RRCID -> 094591 COMPL. DATE 08/01/1981 TOTAL DEPTH 889 PERF. 795 - 889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TODD "33" WELL #: 2 RRCID -> 096628 COMPL. DATE 12/02/1981 TOTAL DEPTH 791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
04	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
05	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
06	120	N	21	-0-	-99 B	-0-	21	2			N	-0-					-0-
07	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-
08	93	N	43	-0-	-50 B	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD "40" WELL #: 5 RRCID -> 100501 COMPL. DATE 06/18/1982 TOTAL DEPTH 820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
04	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
05	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
06	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-
07	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
08	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

UNIVERSITY WELL #: 5 RRCID -> 100502 COMPL. DATE 06/17/1982 TOTAL DEPTH 974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
04	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
05	62	N	59	-0-	-3 B	-0-	59	2			N	-0-					-0-
06	90	N	36	-0-	-54 B	-0-	36	2			N	-0-					-0-
07	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-
08	62	N	37	-0-	-25 B	-0-	37	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

UNIVERSITY-MACARTHUR WELL #: 2 RRCID -> 100505 COMPL. DATE 06/16/1982 TOTAL DEPTH 980 PERF. 935 - 980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
04	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
05	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
06	90	N	51	-0-	-39 B	-0-	51	2			N	-0-					-0-
07	62	N	59	-0-	-3 B	-0-	59	2			N	-0-					-0-
08	62	N	40	-0-	-22 B	-0-	40	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

TODD "20" WELL #: 1 RRCID -> 144691 COMPL. DATE 05/19/1982 TOTAL DEPTH 775 PERF. 705 - 775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
04	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
05	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
06	90	N	39	-0-	-51 B	-0-	39	2			N	-0-					-0-
07	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
08	62	N	56	-0-	-6 B	-0-	56	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

UNIVERSITY "A" WELL #: 2F RRCID -> 155367 COMPL. DATE 07/01/1995 TOTAL DEPTH 1657 PERF. 820 - 830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	155	N	3	-0-	-152 B	-0-	3	2			N	-0-					-0-
04	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
05	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
06	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
07	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
08	155	N	112	-0-	-43 B	-0-	112	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														

HOWARDS CREEK (CANYON) 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST WELL #: 3 RRCID -> 144781 COMPL. DATE 05/06/1993 TOTAL DEPTH 7372 PERF. 6808 - 6907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	558	-0-	-31	-0-	558	3			N	-0-					191
04	656	N	656	-0-	-0-	-0-	656	3			N	-0-					191
05	723	N	723	-0-	-0-	-0-	723	3			N	-0-					191
06	562	N	562	-0-	-0-	-0-	562	3			N	-0-					191
07	702	N	702	-0-	-0-	-0-	700	3	2	9	N	2	174	1			19
*08	683	N	683	-0-	-0-	-0-	682	3	1	9	N	1					20

HENDERSON TRUST WELL #: 4 RRCID -> 144782 COMPL. DATE 12/11/1992 TOTAL DEPTH 7331 PERF. 6862 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1730	N	1730	-0-	-0-	-0-	1728	3	2	9	N	2					56
04	1740	N	1640	-0-	-100	-0-	1633	3	7	9	N	6					62
05	1519	N	1327	-0-	-192	-0-	1301	3	26	9	N	24					86
06	1680	N	703	-0-	-977	-0-	699	3	4	9	N	4					90
07	2073	N	2073	-0-	-0-	-0-	2034	3	39	9	N	35					125
*08	1580	N	1580	-0-	-0-	-0-	1579	3	1	9	N	1					126

HENDERSON TRUST D WELL #: 1 U RRCID -> 145348 COMPL. DATE 07/10/2008 TOTAL DEPTH 9150 PERF. 6826 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	901	N	901	-0-	-0-	-0-	901	3			N	-0-					50
04	982	N	982	-0-	-0-	-0-	982	3			N	-0-					50
05	596	N	596	-0-	-0-	-0-	596	3			N	-0-					50
06	618	N	618	-0-	-0-	-0-	618	3			N	-0-					50
07	487	N	487	-0-	-0-	-0-	487	3			N	-0-					50
*08	369	N	369	-0-	-0-	-0-	369	3			N	-0-					50

HENDERSON TRUST E WELL #: 1 RRCID -> 191540 COMPL. DATE 12/11/2009 TOTAL DEPTH 9170 PERF. 6556 - 7275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1344	N	1344	-0-	-0-	-0-	1344	3			N	-0-					92
04	1254	N	1254	-0-	-0-	-0-	1254	3			N	-0-					92
05	1304	N	1304	-0-	-0-	-0-	1304	3			N	-0-					92
06	1170	N	1122	-0-	-48	-0-	1122	3			N	-0-					92
07	1495	N	1495	-0-	-0-	-0-	1489	3	6	9	N	5					97
*08	1416	N	1416	-0-	-0-	-0-	1409	3	7	9	N	6					103

HUTCHINGS, SEALY WELL #: 1 RRCID -> 218198 COMPL. DATE 06/22/2006 TOTAL DEPTH 9250 PERF. 6917 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1096	-0-	-175	-0-	1090	3	6	9	N	5					53
04	1230	N	985	-0-	-245	-0-	985	3			N	-0-					53
05	1116	N	1014	-0-	-102	-0-	1014	3			N	-0-					53
06	1050	N	798	-0-	-252	-0-	798	3			N	-0-					53
07	1023	N	902	-0-	-121	-0-	898	3	4	9	N	4					57
08	1023	N	168	-0-	-855	-0-	168	3			N	-0-					57

HENDERSON TRUST WELL #: 2 RRCID -> 218624 COMPL. DATE 03/10/2006 TOTAL DEPTH 9050 PERF. 6981 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2508	N	2508	-0-	-0-	-0-	2508	3			N	-0-					26
04	2540	N	2540	-0-	-0-	-0-	2540	3			N	-0-					26
05	2715	N	2715	-0-	-0-	-0-	2715	3			N	-0-					26
06	2370	N	2204	-0-	-166	-0-	2204	3			N	-0-					26
07	2590	N	2590	-0-	-0-	-0-	2590	3			N	-0-					26
08	2449	N	2189	-0-	-260	-0-	2189	3			N	-0-					26

HENDERSON TRUST WELL #: 1U RRCID -> 223112 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3815	X	3815	-0-	-0-	-0-	3815	3			N	-0-					27
04	3217	X	3217	-0-	-0-	-0-	3217	3			N	-0-					27
05	3441	X	3441	-0-	-0-	-0-	3441	3			N	-0-					27
06	2342	X	2342	-0-	-0-	-0-	2342	3			N	-0-					27
07	2318	X	2318	-0-	-0-	-0-	2318	3			N	-0-					27
*08	4207	X	4207	-0-	-0-	-0-	4198	3	9	9	N	8					35

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
HENDERSON TRUST O WELL #: 1 RRCID -> 223185 COMPL. DATE 08/09/2006 TOTAL DEPTH 9780 PERF. 6934 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	268	-0-	-259	-0-	268	3			N	-0-					79
04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					79
05	372	N	201	-0-	-171	-0-	201	3			N	-0-					79
06	295	N	295	-0-	-0-	-0-	295	3			N	-0-					79
07	653	N	653	-0-	-0-	-0-	653	3			N	-0-					79
08	186	N	112	-0-	-74	-0-	112	3			N	-0-					79

HENDERSON TRUST WELL #: 2401 RRCID -> 224157 COMPL. DATE 06/04/2008 TOTAL DEPTH 7325 PERF. 6456 - 6990

03	744	N	611	-0-	-133	-0-	608	3	3	9	N	3					22
04	673	N	673	-0-	-0-	-0-	669	3	4	9	N	4					26
05	754	N	754	-0-	-0-	-0-	747	3	7	9	N	6					32
06	619	N	619	-0-	-0-	-0-	619	3			N	-0-					32
07	770	N	770	-0-	-0-	-0-	751	3	19	9	N	17					49
*08	756	N	756	-0-	-0-	-0-	727	3	29	9	N	26					75

DJH OIL & GAS LLC 221734
UNIVERSITY LAND 29-30 WELL #: 1 RRCID -> 079649 COMPL. DATE 11/15/1978 TOTAL DEPTH 6900 PERF. 6618 - 6673

03	561	N	561	-0-	-0-	-0-	37	1	513	2	Y	10	41	1			7
							11	9									
04	570	N	494	-0-	-76	-0-	35	1	446	2	Y	12					19
							13	9									
05	527	N	390	-0-	-137	-0-	18	1	358	2	Y	13					32
							14	9									
06	540	N	205	-0-	-335	-0-	8	1	195	2	Y	2					34
							2	9									
07	496	N	343	-0-	-153	-0-	10	1	331	2	Y	2					36
							2	9									
*08	979	N	979	-0-	-0-	-0-	30	1	940	2	Y	8					44
							9	9									

UNIVERSITY 29-30A WELL #: 7 RRCID -> 079650 COMPL. DATE 11/17/1978 TOTAL DEPTH 6713 PERF. 6370 - 6414

03	474	N	474	-0-	-0-	-0-	23	1	451	2	Y	-0-					-0-
04	414	N	414	-0-	-0-	-0-	23	1	391	2	Y	-0-					-0-
05	578	N	578	-0-	-0-	-0-	23	1	555	2	Y	-0-					-0-
06	359	N	359	-0-	-0-	-0-	12	1	347	2	Y	-0-					-0-
07	358	N	358	-0-	-0-	-0-	11	1	347	2	Y	-0-					-0-
*08	740	N	740	-0-	-0-	-0-	24	1	716	2	Y	-0-					-0-

UNIVERSITY LAND 30-30 WELL #: 2 RRCID -> 079651 COMPL. DATE 11/14/1978 TOTAL DEPTH 6760 PERF. 6467 - 6540

03	870	N	870	-0-	-0-	-0-	42	1	825	2	Y	3					7
							3	9									
04	870	N	791	-0-	-79	-0-	44	1	745	2	Y	2					9
							2	9									
05	914	N	914	-0-	-0-	-0-	36	1	877	2	Y	1	8	1			2
							1	9									
06	840	N	106	-0-	-734	-0-	4	1	102	2	Y	-0-					2
07	806	N	450	-0-	-356	-0-	13	1	437	2	Y	-0-					2
*08	1162	N	1162	-0-	-0-	-0-	37	1	1122	2	Y	3					5
							3	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY 31-30 WELL #: 4 RRCID -> 079652 COMPL. DATE 11/16/1978 TOTAL DEPTH 6713 PERF. 6368 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	420	N	420	-0-	-0-	-0-	20	1	397	2	Y	3					8
							3	9									
04	413	N	413	-0-	-0-	-0-	23	1	388	2	Y	2					10
							2	9									
05	569	N	569	-0-	-0-	-0-	22	1	546	2	Y	1	9	1			2
							1	9									
06	210	N	64	-0-	-146	-0-	2	1	62	2	Y	-0-					2
07	162	N	162	-0-	-0-	-0-	5	1	156	2	Y	1					3
							1	9									
*08	543	N	543	-0-	-0-	-0-	17	1	523	2	Y	3					6
							3	9									

UNIVERSITY LAND 20-30 WELL #: 6 RRCID -> 080022 COMPL. DATE 12/14/1978 TOTAL DEPTH 7000 PERF. 6738 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
04	13	N	13	-0-	-0-	-0-	1	1	11	2	Y	1					1
							1	9									
05	15	N	15	-0-	-0-	-0-	1	1	13	2	Y	1					2
							1	9									
06	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					2
07	18	N	18	-0-	-0-	-0-	1	1	17	2	Y	-0-					2
08	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					2

UNIVERSITY 31-30A WELL #: 5 RRCID -> 080023 COMPL. DATE 12/14/1978 TOTAL DEPTH 6750 PERF. 6459 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	464	N	464	-0-	-0-	-0-	22	1	436	2	Y	5					13
							6	9									
04	450	N	435	-0-	-15	-0-	24	1	407	2	Y	4					17
							4	9									
05	403	N	308	-0-	-95	-0-	12	1	296	2	Y	-0-	14	1			3
06	450	N	85	-0-	-365	-0-	3	1	81	2	Y	1					4
							1	9									
07	465	N	326	-0-	-139	-0-	10	1	315	2	Y	1					5
							1	9									
*08	400	N	400	-0-	-0-	-0-	13	1	383	2	Y	4					9
							4	9									

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 10 RRCID -> 080058 COMPL. DATE 12/14/1978 TOTAL DEPTH 6704 PERF. 6430 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	927	N	927	-0-	-0-	-0-	68	1	858	2	Y	1					7
							1	9									
04	960	N	960	-0-	-0-	-0-	74	1	886	2	Y	-0-					7
05	651	N	580	-0-	-71	-0-	43	1	537	2	Y	-0-					7
06	630	N	374	-0-	-256	-0-	26	1	347	2	Y	1	3	1			5
							1	9									
07	713	N	584	-0-	-129	-0-	40	1	544	2	Y	-0-					5
*08	775	N	775	-0-	-0-	-0-	48	1	727	2	Y	-0-					5

UNIVERSITY 20-30A WELL #: 11 RRCID -> 080059 COMPL. DATE 12/14/1978 TOTAL DEPTH 7085 PERF. 6830 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	460	N	460	-0-	-0-	-0-	31	1	423	2	Y	5	21	1			4
							6	9									
04	480	N	425	-0-	-55	-0-	30	1	388	2	Y	6					10
							7	9									
05	539	N	539	-0-	-0-	-0-	26	1	505	2	Y	7					17
							8	9									
06	450	N	67	-0-	-383	-0-	3	1	63	2	Y	1					18
							1	9									
07	503	N	503	-0-	-0-	-0-	15	1	487	2	Y	1					19
							1	9									
*08	687	N	687	-0-	-0-	-0-	21	1	662	2	Y	4					23
							4	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

UNIVERSITY LAND 30-30A WELL #: 17 RRCID -> 084883 COMPL. DATE 10/22/1979 TOTAL DEPTH 8670 PERF. 6416 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	374	N	374	-0-	-0-	-0-	18	1	352	2	Y	4					10
							4	9									
04	409	N	409	-0-	-0-	-0-	23	1	384	2	Y	2					12
							2	9									
05	586	N	586	-0-	-0-	-0-	23	1	561	2	Y	2	11	1			3
							2	9									
06	210	N	79	-0-	-131	-0-	3	1	76	2	Y	-0-					3
07	350	N	350	-0-	-0-	-0-	10	1	340	2	Y	-0-					3
*08	453	N	453	-0-	-0-	-0-	14	1	435	2	Y	4					7
							4	9									

UNIVERSITY LAND "3-32" WELL #: 18A RRCID -> 087668 COMPL. DATE 03/14/1980 TOTAL DEPTH 9201 PERF. 5925 - 7014

03	90	N	90	-0-	-0-	-0-	7	1	83	2	Y	-0-					-0-
04	105	N	105	-0-	-0-	-0-	8	1	97	2	Y	-0-					-0-
05	145	N	145	-0-	-0-	-0-	11	1	134	2	Y	-0-					-0-
06	90	N	74	-0-	-16	-0-	5	1	69	2	Y	-0-					-0-
07	151	N	151	-0-	-0-	-0-	10	1	141	2	Y	-0-					-0-
08	155	N	110	-0-	-45	-0-	7	1	103	2	Y	-0-					-0-

UNIVERSITY LAND 32-30 WELL #: 21 RRCID -> 093825 COMPL. DATE 05/15/1981 TOTAL DEPTH 8553 PERF. 6350 - 7277

03	677	N	677	-0-	-0-	-0-	33	1	643	2	Y	1					2
							1	9									
04	810	N	641	-0-	-169	-0-	36	1	604	2	Y	1					3
							1	9									
05	776	N	776	-0-	-0-	-0-	31	1	745	2	Y	-0-	2	1			1
06	660	N	80	-0-	-580	-0-	3	1	77	2	Y	-0-					1
07	651	N	319	-0-	-332	-0-	10	1	309	2	Y	-0-					1
08	775	N	775	-0-	-0-	-0-	25	1	750	2	Y	-0-					1

UNIVERSITY LAND 19-30 WELL #: 22 RRCID -> 094064 COMPL. DATE 05/16/1981 TOTAL DEPTH 8910 PERF. 6656 - 6692

03	1435	N	1435	-0-	-0-	-0-	96	1	1335	2	Y	4	16	1			3
							4	9									
04	1277	N	1277	-0-	-0-	-0-	92	1	1181	2	Y	4					7
							4	9									
05	1763	N	1763	-0-	-0-	-0-	86	1	1670	2	Y	6					13
							7	9									
06	329	N	329	-0-	-0-	-0-	14	1	315	2	Y	-0-					13
07	794	N	794	-0-	-0-	-0-	23	1	770	2	Y	1					14
							1	9									
*08	2076	N	2076	-0-	-0-	-0-	65	1	2008	2	Y	3					17
							3	9									

UNIVERSITY LAND 17-33 WELL #: 25 RRCID -> 120657 COMPL. DATE 03/20/1986 TOTAL DEPTH 8861 PERF. 6556 - 6594

03	317	N	317	-0-	-0-	-0-	15	1	300	2	Y	2					5
							2	9									
04	390	N	275	-0-	-115	-0-	15	1	259	2	Y	1					6
							1	9									
05	358	N	358	-0-	-0-	-0-	14	1	344	2	Y	-0-	5	1			1
06	300	N	62	-0-	-238	-0-	2	1	60	2	Y	-0-					1
07	279	N	211	-0-	-68	-0-	6	1	204	2	Y	1					2
							1	9									
*08	393	N	393	-0-	-0-	-0-	13	1	379	2	Y	1					3
							1	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

UNIVERSITY LAND 30-30 WELL #: 33 RRCID -> 140194 COMPL. DATE 11/29/1991 TOTAL DEPTH 6750 PERF. 6465 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	667	N	667	-0-	-0-	-0-	32	1	629	2	Y	5					11
							6	9									
04	660	N	543	-0-	-117	-0-	30	1	511	2	Y	2					13
							2	9									
05	744	N	616	-0-	-128	-0-	24	1	591	2	Y	1	11	1			3
							1	9									
06	660	N	85	-0-	-575	-0-	3	1	82	2	Y	-0-					3
07	558	N	384	-0-	-174	-0-	11	1	372	2	Y	1					4
							1	9									
08	620	N	604	-0-	-16	-0-	19	1	582	2	Y	3					7
							3	9									

UNIVERSITY LAND 30-30A WELL #: 36 RRCID -> 140197 COMPL. DATE 12/09/1991 TOTAL DEPTH 6973 PERF. 6642 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	267	N	267	-0-	-0-	-0-	13	1	251	2	Y	3					8
							3	9									
04	240	N	155	-0-	-85	-0-	9	1	143	2	Y	3					11
							3	9									
05	248	N	176	-0-	-72	-0-	7	1	169	2	Y	-0-	9	1			2
06	270	N	28	-0-	-242	-0-	1	1	27	2	Y	-0-					2
07	163	N	163	-0-	-0-	-0-	5	1	157	2	Y	1					3
							1	9									
*08	297	N	297	-0-	-0-	-0-	9	1	285	2	Y	3					6
							3	9									

UNIVERSITY LAND 20-30 WELL #: 32 RRCID -> 140782 COMPL. DATE 01/23/1992 TOTAL DEPTH 7040 PERF. 6798 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	363	N	363	-0-	-0-	-0-	24	1	330	2	Y	8	37	1			6
							9	9									
04	371	N	371	-0-	-0-	-0-	26	1	333	2	Y	11					17
							12	9									
05	471	N	471	-0-	-0-	-0-	22	1	435	2	Y	13					30
							14	9									
06	360	N	64	-0-	-296	-0-	3	1	60	2	Y	1					31
							1	9									
07	372	N	316	-0-	-56	-0-	9	1	305	2	Y	2					33
							2	9									
*08	488	N	488	-0-	-0-	-0-	15	1	465	2	Y	7					40
							8	9									

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 34 RRCID -> 140956 COMPL. DATE 01/05/1992 TOTAL DEPTH 8620 PERF. 6479 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	965	N	965	-0-	-0-	-0-	71	1	894	2	Y	-0-					-0-
04	793	N	793	-0-	-0-	-0-	61	1	732	2	Y	-0-					-0-
05	651	N	543	-0-	-108	-0-	40	1	503	2	Y	-0-					-0-
06	699	N	699	-0-	-0-	-0-	49	1	650	2	Y	-0-					-0-
07	849	N	849	-0-	-0-	-0-	59	1	790	2	Y	-0-					-0-
*08	927	N	927	-0-	-0-	-0-	58	1	869	2	Y	-0-					-0-

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 23 RRCID -> 143075 COMPL. DATE 11/11/1992 TOTAL DEPTH 8941 PERF. 6444 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	545	N	545	-0-	-0-	-0-	40	1	505	2	Y	-0-					-0-
04	501	N	501	-0-	-0-	-0-	39	1	462	2	Y	-0-					-0-
05	496	N	405	-0-	-91	-0-	30	1	375	2	Y	-0-					-0-
06	480	N	367	-0-	-113	-0-	26	1	341	2	Y	-0-					-0-
07	983	N	983	-0-	-0-	-0-	68	1	915	2	Y	-0-					-0-
08	403	N	389	-0-	-14	-0-	24	1	365	2	Y	-0-					-0-

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 143883 COMPL. DATE 12/14/1992 TOTAL DEPTH 8562 PERF. 6372 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	314	N	314	-0-	-0-	-0-	23	1	288	2	Y	3					19
							3	9									
04	360	N	347	-0-	-13	-0-	27	1	320	2	Y	-0-					19
05	366	N	366	-0-	-0-	-0-	27	1	339	2	Y	-0-					19
06	373	N	373	-0-	-0-	-0-	26	1	345	2	Y	2	9	1			12
							2	9									
07	365	N	365	-0-	-0-	-0-	25	1	339	2	Y	1					13
							1	9									
08	310	N	266	-0-	-44	-0-	16	1	248	2	Y	2					15
							2	9									

UNIVERSITY LAND 30-30 WELL #: 40 RRCID -> 153356 COMPL. DATE 02/16/1995 TOTAL DEPTH 6700 PERF. 6482 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15	N	15	-0-	-0-	-0-	1	1	14	2	Y	-0-					-0-
04	52	N	52	-0-	-0-	-0-	3	1	49	2	Y	-0-					-0-
05	31	N	4	-0-	-27	-0-	4	2			Y	-0-					-0-
06	15	N	2	-0-	-13	-0-	2	2			Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*08	167	N	167	-0-	-0-	-0-	5	1	162	2	Y	-0-					-0-

UNIVERSITY LAND 30-30A WELL #: 41 RRCID -> 153364 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6434 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	248	-0-	-0-	-0-	12	1	235	2	Y	1					1
							1	9									
04	270	N	201	-0-	-69	-0-	11	1	190	2	Y	-0-					1
05	226	N	226	-0-	-0-	-0-	9	1	217	2	Y	-0-	1	1			-0-
06	240	N	33	-0-	-207	-0-	1	1	32	2	Y	-0-					-0-
07	217	N	164	-0-	-53	-0-	5	1	159	2	Y	-0-					-0-
*08	261	N	261	-0-	-0-	-0-	8	1	252	2	Y	1					1
							1	9									

UNIVERSITY LAND 31-30 WELL #: 43 RRCID -> 153849 COMPL. DATE 02/21/1995 TOTAL DEPTH 6650 PERF. 6373 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	2					5
04	0	N	-0-	-0-	-0-	-0-					Y	1					6
05	0	N	-0-	-0-	-0-	-0-					Y	-0-	5	1			1
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	1					2
08	0	N	-0-	-0-	-0-	-0-					Y	1					3

UNIVERSITY LAND 20-30 WELL #: 42 RRCID -> 153852 COMPL. DATE 02/19/1995 TOTAL DEPTH 7200 PERF. 6933 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	232	N	232	-0-	-0-	-0-	15	1	206	2	Y	10	43	1			7
							11	9									
04	270	N	210	-0-	-60	-0-	14	1	182	2	Y	13					20
							14	9									
05	290	N	290	-0-	-0-	-0-	13	1	262	2	Y	14					34
							15	9									
06	210	N	39	-0-	-171	-0-	2	1	36	2	Y	1					35
							1	9									
07	217	N	173	-0-	-44	-0-	5	1	165	2	Y	3					38
							3	9									
08	279	N	208	-0-	-71	-0-	6	1	193	2	Y	8					46
							9	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY 20-30A WELL #: 47 RRCID -> 156464 COMPL. DATE 10/19/1995 TOTAL DEPTH 7091 PERF. 6834 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	95	N	95	-0-	-0-	-0-	6	1	88	2	Y	1	3	1			1
							1	9									
04	120	N	97	-0-	-23	-0-	7	1	89	2	Y	1					2
							1	9									
05	119	N	119	-0-	-0-	-0-	6	1	112	2	Y	1					3
							1	9									
06	90	N	17	-0-	-73	-0-	1	1	16	2	Y	-0-					3
07	146	N	146	-0-	-0-	-0-	4	1	142	2	Y	-0-					3
*08	187	N	187	-0-	-0-	-0-	6	1	180	2	Y	1					4
							1	9									

UNIVERSITY LAND 30-30 WELL #: 44 RRCID -> 156465 COMPL. DATE 10/19/1995 TOTAL DEPTH 6758 PERF. 6508 - 6552

03	425	N	425	-0-	-0-	-0-	21	1	404	2	Y	-0-					-0-
04	570	N	431	-0-	-139	-0-	24	1	407	2	Y	-0-					-0-
05	533	N	533	-0-	-0-	-0-	21	1	512	2	Y	-0-					-0-
06	420	N	93	-0-	-327	-0-	3	1	90	2	Y	-0-					-0-
07	434	N	331	-0-	-103	-0-	10	1	321	2	Y	-0-					-0-
08	527	N	515	-0-	-12	-0-	17	1	498	2	Y	-0-					-0-

UNIVERSITY LAND 30-30A WELL #: 46 RRCID -> 157000 COMPL. DATE 11/03/1995 TOTAL DEPTH 6742 PERF. 6425 - 6473

03	47	N	47	-0-	-0-	-0-	2	1	45	2	Y	-0-					-0-
04	60	N	39	-0-	-21	-0-	2	1	37	2	Y	-0-					-0-
05	65	N	65	-0-	-0-	-0-	3	1	62	2	Y	-0-					-0-
06	60	N	6	-0-	-54	-0-	6	2			Y	-0-					-0-
07	43	N	43	-0-	-0-	-0-	1	1	42	2	Y	-0-					-0-
*08	69	N	69	-0-	-0-	-0-	2	1	67	2	Y	-0-					-0-

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 45 RRCID -> 161615 COMPL. DATE 12/17/1996 TOTAL DEPTH 6850 PERF. 6681 - 6720

03	496	N	496	-0-	-0-	-0-	24	1	463	2	Y	8					18
							9	9									
04	462	N	462	-0-	-0-	-0-	26	1	430	2	Y	5					23
							6	9									
05	622	N	622	-0-	-0-	-0-	25	1	595	2	Y	2	20	1			5
							2	9									
06	480	N	63	-0-	-417	-0-	4	1	58	2	Y	1					6
							1	9									
07	465	N	115	-0-	-350	-0-	3	1	112	2	Y	-0-					6
*08	666	N	666	-0-	-0-	-0-	21	1	638	2	Y	6					12
							7	9									

UNIVERSITY LAND 31-30 WELL #: 48 RRCID -> 162484 COMPL. DATE 12/13/1996 TOTAL DEPTH 6854 PERF. 6696 - 6720

03	742	N	742	-0-	-0-	-0-	36	1	703	2	Y	3					7
							3	9									
04	579	N	579	-0-	-0-	-0-	32	1	545	2	Y	2					9
							2	9									
05	745	N	745	-0-	-0-	-0-	29	1	715	2	Y	1	8	1			2
							1	9									
06	510	N	85	-0-	-425	-0-	3	1	82	2	Y	-0-					2
07	589	N	295	-0-	-294	-0-	9	1	285	2	Y	1					3
							1	9									
*08	694	N	694	-0-	-0-	-0-	22	1	670	2	Y	2					5
							2	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LAND 19-30S WELL #: 50 RRCID -> 192874 COMPL. DATE 11/16/2002 TOTAL DEPTH 6897 PERF. 6665 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	646	N	646	-0-	-0-	-0-	31	1	611	2	Y	4					11
							4	9									
04	600	N	420	-0-	-180	-0-	23	1	393	2	Y	4					15
							4	9									
05	527	N	412	-0-	-115	-0-	16	1	396	2	Y	-0-	12	1			3
06	600	N	67	-0-	-533	-0-	2	1	65	2	Y	-0-					3
07	434	N	139	-0-	-295	-0-	4	1	134	2	Y	1					4
							1	9									
*08	409	N	409	-0-	-0-	-0-	13	1	392	2	Y	4					8
							4	9									

UNIVERSITY LAND 19-30 WELL #: 49 RRCID -> 193443 COMPL. DATE 11/13/2002 TOTAL DEPTH 6804 PERF. 6580 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1478	N	1478	-0-	-0-	-0-	71	1	1385	2	Y	20					45
							22	9									
04	974	N	974	-0-	-0-	-0-	54	1	907	2	Y	12					57
							13	9									
05	1192	N	1192	-0-	-0-	-0-	47	1	1142	2	Y	3	49	1			11
							3	9									
06	930	N	395	-0-	-535	-0-	14	1	379	2	Y	2					13
							2	9									
07	992	N	397	-0-	-595	-0-	12	1	383	2	Y	2					15
							2	9									
08	1147	N	826	-0-	-321	-0-	26	1	783	2	Y	15					30
							17	9									

UNIVERSITY LAND 17-33 WELL #: 53 RRCID -> 201839 COMPL. DATE 08/25/2003 TOTAL DEPTH 6720 PERF. 6453 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1418	N	1418	-0-	-0-	-0-	105	1	1312	2	Y	1					5
							1	9									
04	1170	N	741	-0-	-429	-0-	57	1	684	2	Y	-0-					5
05	1209	N	418	-0-	-791	-0-	31	1	387	2	Y	-0-					5
06	1170	N	434	-0-	-736	-0-	30	1	404	2	Y	-0-	2	1			3
07	775	N	412	-0-	-363	-0-	28	1	384	2	Y	-0-					3
*08	559	N	559	-0-	-0-	-0-	35	1	523	2	Y	1					4
							1	9									

UNIVERSITY LAND 17-33 WELL #: 52 RRCID -> 201840 COMPL. DATE 09/01/2003 TOTAL DEPTH 6731 PERF. 6515 - 6541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	854	N	854	-0-	-0-	-0-	63	1	784	2	Y	6					51
							7	9									
04	1134	N	1134	-0-	-0-	-0-	88	1	1046	2	Y	-0-					51
05	992	N	781	-0-	-211	-0-	57	1	724	2	Y	-0-					51
06	840	N	630	-0-	-210	-0-	43	1	577	2	Y	9	26	1			34
							10	9									
07	1264	N	1264	-0-	-0-	-0-	87	1	1174	2	Y	3					37
							3	9									
*08	1367	N	1367	-0-	-0-	-0-	85	1	1279	2	Y	3					40
							3	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LAND 30-30 WELL #: 55 RRCID -> 204555 COMPL. DATE 09/21/2003 TOTAL DEPTH 6750 PERF. 6480 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	279	-0-	-0-	-0-	18	1	255	2	Y	5	23	1			4
							6	9									
04	330	N	222	-0-	-108	-0-	15	1	199	2	Y	7					11
							8	9									
05	269	N	269	-0-	-0-	-0-	13	1	248	2	Y	7					18
							8	9									
06	270	N	39	-0-	-231	-0-	2	1	36	2	Y	1					19
							1	9									
07	217	N	104	-0-	-113	-0-	3	1	99	2	Y	2					21
							2	9									
*08	286	N	286	-0-	-0-	-0-	9	1	273	2	Y	4					25
							4	9									

UNIVERSITY LAND 30-30 WELL #: 60 RRCID -> 244734 COMPL. DATE 08/13/2008 TOTAL DEPTH 6815 PERF. 6495 - 6551

03	842	N	842	-0-	-0-	-0-	41	1	797	2	N	4					8
							4	9									
04	690	N	650	-0-	-40	-0-	36	1	612	2	N	2					10
							2	9									
05	806	N	667	-0-	-139	-0-	26	1	641	2	N	-0-	8	1			2
06	810	N	124	-0-	-686	-0-	4	1	120	2	N	-0-					2
07	682	N	458	-0-	-224	-0-	14	1	443	2	N	1					3
							1	9									
08	682	N	622	-0-	-60	-0-	20	1	600	2	N	2					5
							2	9									

UNIVERSITY LANDS 19-33 WELL #: 59 RRCID -> 244736 COMPL. DATE 09/06/2008 TOTAL DEPTH 9514 PERF. 6577 - 6617

03	2170	X	1317	-0-	-853	-0-	97	1	1219	2	N	1					6
							1	9									
04	2010	X	1065	-0-	-945	-0-	82	1	983	2	N	-0-					6
05	1798	X	1083	-0-	-715	-0-	80	1	1003	2	N	-0-					6
06	1260	N	1205	-0-	-55	-0-	84	1	1120	2	N	1	3	1			4
							1	9									
07	1320	N	1320	-0-	-0-	-0-	91	1	1229	2	N	-0-					4
*08	1176	N	1176	-0-	-0-	-0-	73	1	1102	2	N	1					5
							1	9									

THOMPSON, J. CLEO 855610
HENDERSON 30 WELL #: 1 RRCID -> 104358 COMPL. DATE 08/14/1982 TOTAL DEPTH 10350 PERF. 7085 - 7167

03	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
04	120	N	96	-0-	-24	-0-	96	3			Y	-0-					-0-
05	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
06	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					-0-
07	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-
*08	879	N	879	-0-	-0-	-0-	879	3			Y	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 3 RRCID -> 207155 COMPL. DATE 09/11/2004 TOTAL DEPTH 8875 PERF. 6360 - 6412

03	1365	N	1365	-0-	-0-	-0-	1365	2			Y	-0-					121
04	1350	N	1098	-0-	-252	-0-	1098	2			Y	-0-					121
05	1395	N	1278	-0-	-117	-0-	1278	2			Y	-0-					121
06	1320	N	908	-0-	-412	-0-	908	2			Y	-0-					121
07	1290	N	1290	-0-	-0-	-0-	1290	2			Y	-0-					121
08	1271	N	1038	-0-	-233	-0-	1038	2			Y	-0-					121

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "16-33" WELL #: 1 RRCID -> 242529 COMPL. DATE 09/01/2008 TOTAL DEPTH 9350 PERF. 6123 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		35	-0-	35	108	35	2			Y	-0-					-0-
04	125	X	17	-0-	-108	-0-	17	2			Y	-0-					-0-
05	32	X	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	2			Y	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	2			Y	-0-					-0-

HOWARDS CREEK (PENN.) 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST D WELL #: 1 L RRCID -> 104359 COMPL. DATE 09/19/1981 TOTAL DEPTH 9150 PERF. 8721 - 8905

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON TRUST WELL #: 1 RRCID -> 104408 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON TRUST O WELL #: 1 RRCID -> 115545 COMPL. DATE 07/11/1984 TOTAL DEPTH 9780 PERF. 8791 - 8839

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SEALY HUTCHINGS WELL #: 1 RRCID -> 115546 COMPL. DATE 06/26/1984 TOTAL DEPTH 9250 PERF. 8845 - 9903

03	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

HENDERSON TRUST WELL #: 2 RRCID -> 137045 COMPL. DATE 11/20/1990 TOTAL DEPTH 9050 PERF. 8702 - 8883

03	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734

UNIVERSITY LANDS 2-32 WELL #: 8 RRCID -> 083245 COMPL. DATE 06/22/1979 TOTAL DEPTH 8887 PERF. 8364 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	751	N	751	-0-	-0-	-0-	55	1	693	2	Y	3					23
							3	9									
04	794	N	794	-0-	-0-	-0-	61	1	733	2	Y	-0-					23
05	623	N	623	-0-	-0-	-0-	46	1	577	2	Y	-0-					23
06	720	N	678	-0-	-42	-0-	47	1	627	2	Y	4	12	1			15
							4	9									
07	997	N	997	-0-	-0-	-0-	69	1	927	2	Y	1					16
							1	9									
*08	778	N	778	-0-	-0-	-0-	48	1	728	2	Y	2					18
							2	9									

UNIVERSITY LANDS 3-32 WELL #: 13 RRCID -> 083964 COMPL. DATE 07/19/1979 TOTAL DEPTH 8855 PERF. 8539 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	853	N	853	-0-	-0-	-0-	32	1	820	2	Y	1					2
							1	9									
04	844	N	844	-0-	-0-	-0-	34	1	810	2	Y	-0-					2
05	1133	N	1133	-0-	-0-	-0-	43	1	1090	2	Y	-0-					2
06	851	N	851	-0-	-0-	-0-	23	1	828	2	Y	-0-	1	1			1
07	898	N	898	-0-	-0-	-0-	23	1	875	2	Y	-0-					1
*08	678	N	678	-0-	-0-	-0-	31	1	647	2	Y	-0-					1

UNIVERSITY LANDS "19-33" WELL #: 12 RRCID -> 084477 COMPL. DATE 09/22/1979 TOTAL DEPTH 8910 PERF. 8300 - 8447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2800	N	2800	-0-	-0-	-0-	205	1	2575	2	Y	18					137
							20	9									
04	2833	N	2833	-0-	-0-	-0-	219	1	2614	2	Y	-0-					137
05	2810	N	2810	-0-	-0-	-0-	206	1	2604	2	Y	-0-					137
06	2437	N	2437	-0-	-0-	-0-	168	1	2245	2	Y	22	69	1			90
							24	9									
07	2625	N	2625	-0-	-0-	-0-	181	1	2436	2	Y	7					97
							8	9									
08	2077	N	1948	-0-	-129	-0-	121	1	1816	2	Y	10					107
							11	9									

UNIVERSITY "4-32" WELL #: 14 RRCID -> 084580 COMPL. DATE 08/14/1979 TOTAL DEPTH 8862 PERF. 8367 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1505	N	1505	-0-	-0-	-0-	56	1	1449	2	Y	-0-					-0-
04	1848	N	1848	-0-	-0-	-0-	66	1	1782	2	Y	-0-					-0-
05	1464	N	1464	-0-	-0-	-0-	55	1	1409	2	Y	-0-					-0-
06	1218	N	1218	-0-	-0-	-0-	33	1	1185	2	Y	-0-					-0-
07	1404	N	1404	-0-	-0-	-0-	36	1	1368	2	Y	-0-					-0-
*08	2152	N	2152	-0-	-0-	-0-	100	1	2052	2	Y	-0-					-0-

UNIVERSITY 9-32 WELL #: 16 RRCID -> 084581 COMPL. DATE 08/16/1979 TOTAL DEPTH 8938 PERF. 8444 - 8527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	347	N	347	-0-	-0-	-0-	13	1	334	2	Y	-0-					-0-
04	360	N	196	-0-	-164	-0-	15	1	181	2	Y	-0-					-0-
05	341	N	341	-0-	-0-	-0-	12	1	329	2	Y	-0-					-0-
06	404	N	404	-0-	-0-	-0-	10	1	394	2	Y	-0-					-0-
07	584	N	584	-0-	-0-	-0-	14	1	570	2	Y	-0-					-0-
*08	433	N	433	-0-	-0-	-0-	20	1	413	2	Y	-0-					-0-

UNIVERSITY LAND 20-33 WELL #: 20 RRCID -> 093357 COMPL. DATE 05/13/1981 TOTAL DEPTH 8855 PERF. 8456 - 8555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	497	N	497	-0-	-0-	-0-	37	1	460	2	Y	-0-					-0-
04	540	N	534	-0-	-6	-0-	41	1	493	2	Y	-0-					-0-
05	468	N	468	-0-	-0-	-0-	34	1	434	2	Y	-0-					-0-
06	480	N	362	-0-	-118	-0-	25	1	337	2	Y	-0-					-0-
07	558	N	454	-0-	-104	-0-	31	1	423	2	Y	-0-					-0-
08	465	N	391	-0-	-74	-0-	24	1	367	2	Y	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LANDS "18-33" G.U.#1 WELL #: 23 RRCID -> 095251 COMPL. DATE 08/28/1981 TOTAL DEPTH 8941 PERF. 8328 - 8619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 20-33A WELL #: 24 RRCID -> 095774 COMPL. DATE 09/27/1981 TOTAL DEPTH 8861 PERF. 8422 - 8728

03	1424	N	1424	-0-	-0-	-0-	105	1	1319	2	Y	-0-					-0-
04	1170	N	948	-0-	-222	-0-	73	1	875	2	Y	-0-					-0-
05	917	N	917	-0-	-0-	-0-	67	1	850	2	Y	-0-					-0-
06	1326	N	1326	-0-	-0-	-0-	92	1	1234	2	Y	-0-					-0-
07	1521	N	1521	-0-	-0-	-0-	105	1	1416	2	Y	-0-					-0-
*08	1644	N	1644	-0-	-0-	-0-	102	1	1542	2	Y	-0-					-0-

UNIVERSITY LANDS 18-33 G.U. EAST WELL #: 28 RRCID -> 107105 COMPL. DATE 08/24/1983 TOTAL DEPTH 8612 PERF. 8309 - 8559

03	578	N	578	-0-	-0-	-0-	43	1	535	2	N	-0-					-0-
04	574	N	574	-0-	-0-	-0-	44	1	530	2	N	-0-					-0-
05	601	N	601	-0-	-0-	-0-	44	1	557	2	N	-0-					-0-
06	569	N	569	-0-	-0-	-0-	40	1	529	2	N	-0-					-0-
07	613	N	613	-0-	-0-	-0-	42	1	571	2	N	-0-					-0-
08	558	N	536	-0-	-22	-0-	33	1	503	2	N	-0-					-0-

UNIVERSITY LANDS 3-32 WELL #: 29 RRCID -> 129267 COMPL. DATE 11/23/1988 TOTAL DEPTH 8852 PERF. 8303 - 8483

03	2336	N	2336	-0-	-0-	-0-	89	1	2245	2	Y	2					14
							2	9									
04	1567	N	1567	-0-	-0-	-0-	64	1	1503	2	Y	-0-					14
05	1633	N	1633	-0-	-0-	-0-	63	1	1570	2	Y	-0-					14
06	1789	N	1789	-0-	-0-	-0-	50	1	1737	2	Y	2	7	1			9
							2	9									
07	1701	N	1701	-0-	-0-	-0-	45	1	1655	2	Y	1					10
							1	9									
*08	1824	N	1824	-0-	-0-	-0-	85	1	1738	2	Y	1					11
							1	9									

UNIVERSITY LANDS 9-32 WELL #: 31 RRCID -> 129476 COMPL. DATE 12/15/1988 TOTAL DEPTH 9095 PERF. 8543 - 8721

03	1986	N	1986	-0-	-0-	-0-	71	1	1912	2	Y	3					22
							3	9									
04	2064	N	2064	-0-	-0-	-0-	79	1	1985	2	Y	-0-					22
05	2268	N	2268	-0-	-0-	-0-	82	1	2186	2	Y	-0-					22
06	2157	N	2157	-0-	-0-	-0-	54	1	2100	2	Y	3	11	1			14
							3	9									
07	3001	N	3001	-0-	-0-	-0-	71	1	2928	2	Y	2					16
							2	9									
*08	3002	N	3002	-0-	-0-	-0-	137	1	2864	2	Y	1					17
							1	9									

UNIVERSITY LANDS 4-32 WELL #: 30 RRCID -> 130309 COMPL. DATE 03/18/1989 TOTAL DEPTH 8928 PERF. 8430 - 8528

03	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	2			N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
06	90	N	77	-0-	-13	-0-	2	1	75	2	N	-0-					-0-
07	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
*08	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LAND 20-33 WELL #: 35 RRCID -> 140650 COMPL. DATE 01/26/1992 TOTAL DEPTH 8802 PERF. 8474 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	154	N	154	-0-	-0-	-0-	11	1	143	2	N	-0-					-0-
04	150	N	132	-0-	-18	-0-	10	1	122	2	N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	12	1	147	2	N	-0-					-0-
06	150	N	139	-0-	-11	-0-	10	1	129	2	N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	9	1	117	2	N	-0-					-0-
08	155	N	92	-0-	-63	-0-	6	1	86	2	N	-0-					-0-

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 140957 COMPL. DATE 01/10/1992 TOTAL DEPTH 8562 PERF. 8441 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY LAND 3-32A WELL #: 39 RRCID -> 141395 COMPL. DATE 11/14/1991 TOTAL DEPTH 8800 PERF. 8630 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	70	N	70	-0-	-0-	-0-	5	1	65	2	N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	8	1	94	2	N	-0-					-0-
05	79	N	79	-0-	-0-	-0-	6	1	73	2	N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	8	1	102	2	N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	7	1	98	2	N	-0-					-0-
*08	175	N	175	-0-	-0-	-0-	11	1	164	2	N	-0-					-0-

UNIVERSITY LANDS 19-33 WELL #: 51 RRCID -> 200780 COMPL. DATE 08/22/2003 TOTAL DEPTH 8900 PERF. 8540 - 8635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1149	N	1149	-0-	-0-	-0-	85	1	1064	2	Y	-0-					-0-
04	1320	N	935	-0-	-385	-0-	72	1	863	2	Y	-0-					-0-
05	1085	N	994	-0-	-91	-0-	73	1	921	2	Y	-0-					-0-
06	1110	N	1030	-0-	-80	-0-	72	1	958	2	Y	-0-					-0-
07	1328	N	1328	-0-	-0-	-0-	92	1	1236	2	Y	-0-					-0-
*08	1258	N	1258	-0-	-0-	-0-	78	1	1180	2	Y	-0-					-0-

UNIVERSITY LAND 30-30A WELL #: 54 RRCID -> 201373 COMPL. DATE 10/24/2003 TOTAL DEPTH 8750 PERF. 8621 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	805	N	805	-0-	-0-	-0-	59	1	744	2	Y	2					14
							2	9									
04	611	N	611	-0-	-0-	-0-	47	1	564	2	Y	-0-					14
05	713	N	528	-0-	-185	-0-	39	1	489	2	Y	-0-					14
06	750	N	622	-0-	-128	-0-	43	1	577	2	Y	2	7	1			9
							2	9									
07	926	N	926	-0-	-0-	-0-	64	1	861	2	Y	1					10
							1	9									
*08	712	N	712	-0-	-0-	-0-	44	1	667	2	Y	1					11
							1	9									

UNIVERSITY LANDS 19-33 WELL #: 57 RRCID -> 201376 COMPL. DATE 10/21/2003 TOTAL DEPTH 8800 PERF. 8377 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2293	N	2293	-0-	-0-	-0-	169	1	2116	2	Y	7					52
							8	9									
04	2303	N	2303	-0-	-0-	-0-	178	1	2125	2	Y	-0-					52
05	2170	N	1812	-0-	-358	-0-	133	1	1679	2	Y	-0-					52
06	2100	N	1988	-0-	-112	-0-	138	1	1841	2	Y	8	26	1			34
							9	9									
07	2387	N	1490	-0-	-897	-0-	103	1	1384	2	Y	3					37
							3	9									
08	1798	N	1655	-0-	-143	-0-	103	1	1548	2	Y	4					41
							4	9									

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 56 RRCID -> 204557 COMPL. DATE 09/11/2003 TOTAL DEPTH 8800 PERF. 8354 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	630	N	630	-0-	-0-	-0-	46	1	583	2	Y	1					9
							1	9									
04	900	N	715	-0-	-185	-0-	55	1	660	2	Y	-0-					9
05	744	N	454	-0-	-290	-0-	33	1	421	2	Y	-0-					9
06	725	N	725	-0-	-0-	-0-	50	1	673	2	Y	2	5	1			6
							2	9									
07	1338	N	1338	-0-	-0-	-0-	92	1	1245	2	Y	1					7
							1	9									
*08	1333	N	1333	-0-	-0-	-0-	83	1	1250	2	Y	-0-					7

UNIVERSITY LANDS "2-32" WELL #: 58 RRCID -> 244735 COMPL. DATE 07/29/2008 TOTAL DEPTH 9514 PERF. 8446 - 8641

03	1982	N	1982	-0-	-0-	-0-	146	1	1836	2	N	-0-					-0-
04	1832	N	1832	-0-	-0-	-0-	142	1	1690	2	N	-0-					-0-
05	1922	N	1726	-0-	-196	-0-	127	1	1599	2	N	-0-					-0-
06	1890	N	1650	-0-	-240	-0-	115	1	1535	2	N	-0-					-0-
07	1891	N	1459	-0-	-432	-0-	101	1	1358	2	N	-0-					-0-
08	1736	N	1566	-0-	-170	-0-	98	1	1468	2	N	-0-					-0-

OXY USA WTP LP 630555
UNIVERSITY B W WELL #: 1 RRCID -> 084579 COMPL. DATE 09/07/1979 TOTAL DEPTH 9130 PERF. 8830 - 8948

03	4508	X	4508	-0-	-0-	-0-	4508	2			N	-0-					-0-
04	4560	X	4114	-0-	-446	-0-	4114	2			N	-0-					-0-
05	4712	X	4431	-0-	-281	-0-	4431	2			N	-0-					-0-
06	4560	X	4454	-0-	-106	-0-	4454	2			N	-0-					-0-
07	4712	X	4416	-0-	-296	-0-	4416	2			N	-0-					-0-
08	4495	X	4369	-0-	-126	-0-	4369	2			N	-0-					-0-

UNIVERSITY BX WELL #: 1 RRCID -> 084582 COMPL. DATE 09/14/1979 TOTAL DEPTH 9300 PERF. 8696 - 8780

03	1891	N	1876	-0-	-15	-0-	1876	2			N	-0-					-0-
04	1830	N	1803	-0-	-27	-0-	1803	2			N	-0-					-0-
05	1951	N	1951	-0-	-0-	-0-	1951	2			N	-0-					-0-
06	1951	N	1951	-0-	-0-	-0-	1951	2			N	-0-					-0-
07	1923	N	1923	-0-	-0-	-0-	1923	2			N	-0-					-0-
*08	2025	N	2025	-0-	-0-	-0-	2025	2			N	-0-					-0-

UNIVERSITY BZ WELL #: 1 RRCID -> 084618 COMPL. DATE 10/17/1979 TOTAL DEPTH 9400 PERF. 6864 - 8941

03	168	N	168	-0-	-0-	-0-	168	2			N	-0-					31
04	125	N	125	-0-	-0-	-0-	125	2			N	-0-					31
05	127	N	127	-0-	-0-	-0-	127	2			N	-0-	5	7			26
06	150	N	126	-0-	-24	-0-	126	2			N	-0-					26
07	124	N	122	-0-	-2	-0-	122	2			N	-0-					26
08	124	N	118	-0-	-6	-0-	118	2			N	-0-					26

UNIVERSITY BY WELL #: 1 RRCID -> 084768 COMPL. DATE 10/16/1979 TOTAL DEPTH 9206 PERF. 8502 - 8645

03	1240	N	1140	-0-	-100	-0-	1140	2			N	-0-					155
04	1140	N	1093	-0-	-47	-0-	1093	2			N	-0-					155
05	1178	N	1174	-0-	-4	-0-	1174	2			N	-0-					155
06	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					155
07	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					155
*08	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					155

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA WTP LP //CONT.// 630555
UNIVERSITY CB WELL #: 1 RRCID -> 088020 COMPL. DATE 04/17/1980 TOTAL DEPTH 8805 PERF. 8296 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1736	N	1705	-0-	-31	-0-	1705	2			N	-0-					-0-
04	1680	N	1635	-0-	-45	-0-	1635	2			N	-0-					-0-
05	1798	N	1798	-0-	-0-	-0-	1798	2			N	-0-					-0-
06	1778	N	1778	-0-	-0-	-0-	1778	2			N	-0-					-0-
07	1785	N	1785	-0-	-0-	-0-	1785	2			N	-0-					-0-
*08	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					-0-

UNIVERSITY BX WELL #: 2 RRCID -> 136283 COMPL. DATE 07/17/1990 TOTAL DEPTH 9200 PERF. 8610 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1101	-0-	-232	-0-	1101	2			N	-0-					-0-
04	1200	N	1102	-0-	-98	-0-	1102	2			N	-0-					-0-
05	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
06	1316	N	1316	-0-	-0-	-0-	1316	2			N	-0-					-0-
07	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-					-0-
08	1271	N	1255	-0-	-16	-0-	1255	2			N	-0-					-0-

UNIVERSITY BZ WELL #: 2 RRCID -> 137806 COMPL. DATE 03/05/1991 TOTAL DEPTH 9340 PERF. 8876 - 9085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	611	-0-	-102	-0-	611	2			N	-0-					-0-
04	600	N	569	-0-	-31	-0-	569	2			N	-0-					-0-
05	713	N	602	-0-	-111	-0-	602	2			N	-0-					-0-
06	600	N	542	-0-	-58	-0-	542	2			N	-0-					-0-
07	589	N	519	-0-	-70	-0-	519	2			N	-0-					-0-
08	589	N	530	-0-	-59	-0-	530	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
UNIVERSITY 32-5S WELL #: 3 RRCID -> 093255 COMPL. DATE 05/15/1981 TOTAL DEPTH 8875 PERF. 8428 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	541	-0-	-110	-0-	541	3			N	-0-					-0-
04	570	N	504	-0-	-66	-0-	504	3			N	-0-					-0-
05	620	N	523	-0-	-97	-0-	523	3			N	-0-					-0-
06	510	N	502	-0-	-8	-0-	502	3			N	-0-					-0-
07	527	N	465	-0-	-62	-0-	465	3			N	-0-					-0-
08	527	N	406	-0-	-121	-0-	406	3			N	-0-					-0-

UNIVERSITY 32-9 WELL #: 1 RRCID -> 130659 COMPL. DATE 04/16/1989 TOTAL DEPTH 9119 PERF. 8529 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
05	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
07	217	N	185	-0-	-32	-0-	185	3			Y	-0-					-0-
*08	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					-0-

UNIVERSITY 32-14W WELL #: 5 RRCID -> 186347 COMPL. DATE 12/08/2001 TOTAL DEPTH 9000 PERF. 8550 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1918	N	1918	-0-	-0-	-0-	1918	3			N	-0-					22
04	1368	N	1368	-0-	-0-	-0-	1368	3			N	-0-					22
05	1677	N	1677	-0-	-0-	-0-	1677	3			N	-0-					22
06	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					22
07	1597	N	1597	-0-	-0-	-0-	1597	3			N	-0-					22
*08	1671	N	1671	-0-	-0-	-0-	1671	3			N	-0-					22

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
UNIVERSITY "19-33" WELL #: 1 RRCID -> 100634 COMPL. DATE 06/01/1982 TOTAL DEPTH 9019 PERF. 8320 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
04	600	N	580	-0-	-20	-0-	580	2			N	-0-					-0-
05	620	N	597	-0-	-23	-0-	597	2			N	-0-					-0-
06	600	N	541	-0-	-59	-0-	541	2			N	-0-					-0-
07	589	N	561	-0-	-28	-0-	561	2			N	-0-					-0-
*08	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 1 RRCID -> 090829 COMPL. DATE 06/26/1980 TOTAL DEPTH 9350 PERF. 8453 - 8755

03	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY "16-33" WELL #: 2 RRCID -> 174337 COMPL. DATE 09/10/1999 TOTAL DEPTH 8850 PERF. 8428 - 8474

03	1297	N	1297	-0-	-0-	-0-	1297	2			Y	-0-					-0-
04	1230	N	961	-0-	-269	-0-	961	2			Y	-0-					-0-
05	1302	N	1169	-0-	-133	-0-	1169	2			Y	-0-					-0-
06	1260	N	782	-0-	-478	-0-	782	2			Y	-0-					-0-
07	1163	N	1163	-0-	-0-	-0-	1163	2			Y	-0-					-0-
08	1178	N	970	-0-	-208	-0-	970	2			Y	-0-					-0-

HUDSPETH (CANYON) 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENERGYQUEST II, LLC 252020
CHILDRESS RANCH WELL #: 1 RRCID -> 227559 COMPL. DATE 02/13/2007 TOTAL DEPTH 7200 PERF. 4441 - 4856

03	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
04	90	N	363	-0-	273	-0-	363	3			N	-0-					-0-
05	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
06	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*08	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

ACTON RANCH WELL #: 1 RRCID -> 227560 COMPL. DATE 04/17/2007 TOTAL DEPTH 7200 PERF. 3240 - 3729

03	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
04	180	N	200	-0-	20	-0-	200	3			N	-0-					-0-
05	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-
06	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
07	217	N	159	-0-	-58	-0-	159	3			N	-0-					-0-
*08	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

OZ GAS CORPORATION 630560
MARLEY WELL #: 2081 RRCID -> 101723 COMPL. DATE 12/03/1981 TOTAL DEPTH 4800 PERF. 4195 - 4379

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
MARLEY WELL #: 7081 RRCID -> 101724 COMPL. DATE 07/15/1982 TOTAL DEPTH 4821 PERF. 4373 - 4392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 8081 RRCID -> 101725 COMPL. DATE 11/18/1981 TOTAL DEPTH 4800 PERF. 4331 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 1581 RRCID -> 101893 COMPL. DATE 07/29/1982 TOTAL DEPTH 4800 PERF. 4509 - 4607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 1381 RRCID -> 101894 COMPL. DATE 08/04/1982 TOTAL DEPTH 4800 PERF. 4427 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 1081 RRCID -> 101895 COMPL. DATE 07/22/1982 TOTAL DEPTH 4800 PERF. 4372 - 4402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 9081 RRCID -> 101896 COMPL. DATE 07/14/1982 TOTAL DEPTH 4819 PERF. 4505 - 4552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 6081 RRCID -> 101897 COMPL. DATE 07/22/1982 TOTAL DEPTH 4819 PERF. 4325 - 4338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIE PIERCE-WINCHESTER "A" WELL #: 6081 RRCID -> 103388 COMPL. DATE 11/24/1982 TOTAL DEPTH 4800 PERF. 4506 - 4569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 181 RRCID -> 103691 COMPL. DATE 11/08/1982 TOTAL DEPTH 5200 PERF. 4586 - 4727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 3081 RRCID -> 103692 COMPL. DATE 12/08/1982 TOTAL DEPTH 4800 PERF. 4563 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 1281 RRCID -> 103693 COMPL. DATE 11/11/1982 TOTAL DEPTH 5203 PERF. 4677 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 2081 RRCID -> 104003 COMPL. DATE 12/09/1982 TOTAL DEPTH 4800 PERF. 4431 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 4081 RRCID -> 104004 COMPL. DATE 12/03/1982 TOTAL DEPTH 4800 PERF. 4591 - 4619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 5081 RRCID -> 104005 COMPL. DATE 11/30/1982 TOTAL DEPTH 4800 PERF. 4488 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIE PIERCE - WINCHESTER "A" WELL #: 9081 RRCID -> 104006 COMPL. DATE 12/20/1982 TOTAL DEPTH 5100 PERF. 4557 - 4713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 1081 RRCID -> 104007 COMPL. DATE 12/15/1982 TOTAL DEPTH 5000 PERF. 4641 - 4743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE-PIERCE - WINCHESTER "A" WELL #: 1181 RRCID -> 104008 COMPL. DATE 01/04/1983 TOTAL DEPTH 4800 PERF. 4648 - 4792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, JOE - WINCHESTER WELL #: 7081 RRCID -> 104009 COMPL. DATE 12/15/1982 TOTAL DEPTH 4800 PERF. 4495 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, JOE - WINCHESTER WELL #: 8081 RRCID -> 104010 COMPL. DATE 12/20/1982 TOTAL DEPTH 4800 PERF. 4588 - 4678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 1681 RRCID -> 105837 COMPL. DATE 05/14/1983 TOTAL DEPTH 5000 PERF. 4451 - 4466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. ESTATE OF 731670
HUDSPETH WELL #: 1085 RRCID -> 075488 COMPL. DATE 12/08/1977 TOTAL DEPTH 4943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	34	-0-		-183	-0-	34	2			N	-0-					-0-
04	90	N	63	-0-		-27	-0-	63	2			N	-0-					-0-
05	46	N	46	-0-		-0-	-0-	46	2			N	-0-					-0-
06	54	N	54	-0-		-0-	-0-	54	2			N	-0-					-0-
07	62	N	10	-0-		-52	-0-	10	2			N	-0-					-0-
08	31	N	11	-0-		-20	-0-	10	2	1	9	N	1	1	1			-0-

HUDSPETH WELL #: 2085 RRCID -> 076317 COMPL. DATE 03/15/1978 TOTAL DEPTH 4842 PERF. 4308 - 4506

03	14B	DENY	-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

HUDSPETH WELL #: 1073 RRCID -> 082722 COMPL. DATE 07/18/1978 TOTAL DEPTH 9055 PERF. 4161 - 4316

03	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
*04	2	N	2	-0-		-0-	-0-	2	2			N	-0-					-0-
05	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
*07	19	N	19	-0-		-0-	-0-	19	2			N	-0-					-0-
08	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

HUDSPETH "73" WELL #: 3080 RRCID -> 094881 COMPL. DATE 07/18/1981 TOTAL DEPTH 4700 PERF. 4116 - 4488

*03	275	N	275	-0-		-0-	-0-	275	2			N	-0-					-0-
*04	212	N	212	-0-		-0-	-0-	212	2			N	-0-					-0-
*05	304	N	304	-0-		-0-	-0-	304	2			N	-0-					-0-
*06	180	N	169	-0-		-11	-0-	169	2			N	-0-					-0-
*07	186	N	13	-0-		-173	-0-	13	2			N	-0-					-0-
*08	186	N	99	-0-		-87	-0-	96	2	3	9	N	3	3	1			-0-

HUDSPETH "73" WELL #: 4080 RRCID -> 094882 COMPL. DATE 07/18/1981 TOTAL DEPTH 4707 PERF. 3960 - 4336

*03	330	N	330	-0-		-0-	-0-	330	2			N	-0-					-0-
*04	330	N	285	-0-		-45	-0-	285	2			N	-0-					-0-
*05	372	N	174	-0-		-198	-0-	174	2			N	-0-					-0-
*06	330	N	190	-0-		-140	-0-	190	2			N	-0-					-0-
*07	310	N	204	-0-		-106	-0-	204	2			N	-0-					-0-
*08	244	N	244	-0-		-0-	-0-	235	2	9	9	N	8	8	1			-0-

HUDSPETH "73" WELL #: 5080 RRCID -> 094883 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4096 - 4298

*03	217	N	202	-0-		-15	-0-	202	2			N	-0-					-0-
*04	180	N	120	-0-		-60	-0-	120	2			N	-0-					-0-
*05	186	N	83	-0-		-103	-0-	83	2			N	-0-					-0-
*06	210	N	95	-0-		-115	-0-	95	2			N	-0-					-0-
*07	124	N	99	-0-		-25	-0-	99	2			N	-0-					-0-
*08	93	N	93	-0-		-0-	-0-	90	2	3	9	N	3	3	1			-0-

HUDSPETH "74" WELL #: 1080 RRCID -> 094884 COMPL. DATE 07/15/1981 TOTAL DEPTH 4800 PERF. 4236 - 4360

*03	124	N	110	-0-		-14	-0-	110	2			N	-0-					-0-
*04	81	N	81	-0-		-0-	-0-	81	2			N	-0-					-0-
*05	93	N	43	-0-		-50	-0-	43	2			N	-0-					-0-
*06	120	N	52	-0-		-68	-0-	52	2			N	-0-					-0-
*07	93	N	69	-0-		-24	-0-	69	2			N	-0-					-0-
*08	61	N	61	-0-		-0-	-0-	59	2	2	9	N	2	2	1			-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. ESTATE OF //CONT.// 731670
HUDSPETH "74" WELL #: 2080 RRCID -> 094885 COMPL. DATE 07/16/1981 TOTAL DEPTH 4700 PERF. 4142 - 4247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
*04	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
*05	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
*06	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
*07	465	N	212	-0-	-253	-0-	212	2			N	-0-					-0-
*08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

HUDSPETH "88" WELL #: 6080 RRCID -> 094886 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
*04	240	N	201	-0-	-39	-0-	201	2			N	-0-					-0-
*05	279	N	222	-0-	-57	-0-	222	2			N	-0-					-0-
*06	270	N	131	-0-	-139	-0-	131	2			N	-0-					-0-
*07	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
*08	217	N	123	-0-	-94	-0-	119	2	4	9	N	4	4	1			-0-

HUDSPETH "88" WELL #: 7080 RRCID -> 094887 COMPL. DATE 07/23/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	181					N	-0-					-0-
04	14B	DENY	2264	-0-	2264	2445	2264	2			N	-0-					-0-
05	14B	DENY	548	-0-	548	2993	548	2			N	-0-					-0-
06	14B	DENY	407	-0-	407	3400	407	2			N	-0-					-0-
07	14B	DENY	546	-0-	546	3946	546	2			N	-0-					-0-
08	14B2	EXT	25	-0-	25	3971	24	2	1	9	N	1	1	1			-0-

HUDSPETH "88" WELL #: 8080 RRCID -> 094888 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4346 - 4491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	713	N	545	-0-	-168	-0-	545	2			N	-0-					-0-
*04	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
*05	341	N	320	-0-	-21	-0-	320	2			N	-0-					-0-
*06	540	N	317	-0-	-223	-0-	317	2			N	-0-					-0-
*07	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
*08	310	N	163	-0-	-147	-0-	157	2	6	9	N	5	5	1			-0-

HUDSPETH "88" WELL #: 9080 RRCID -> 094889 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4297 - 4513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
*04	720	N	316	-0-	-404	-0-	316	2			N	-0-					-0-
*05	775	N	687	-0-	-88	-0-	687	2			N	-0-					-0-
*06	600	N	345	-0-	-255	-0-	345	2			N	-0-					-0-
*07	341	N	45	-0-	-296	-0-	45	2			N	-0-					-0-
*08	682	N	1	-0-	-681	-0-	1	2			N	-0-					-0-

TREK PETROLEUM COMPANY, INC. 867579
HUDSPETH WELL #: 2086 RRCID -> 075489 COMPL. DATE 12/08/1978 TOTAL DEPTH 4824 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
TREK PETROLEUM COMPANY, INC. //CONT.// 867579
TREK WELL #: 2 RRCID -> 225701 COMPL. DATE 01/25/2007 TOTAL DEPTH 4580 PERF. 4358 - 4484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK WELL #: 1 RRCID -> 228528 COMPL. DATE 03/05/2007 TOTAL DEPTH 4651 PERF. 4385 - 4527

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (STRAWN 43242 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
HUDSPETH "74" WELL #: 1 RRCID -> 218415 COMPL. DATE 09/28/2005 TOTAL DEPTH 12280 PERF.11672 - 12174

03	589	N	292	-0-	-297	-0-	292	3			N	-0-					-0-
04	360	N	216	-0-	-144	-0-	216	3			N	-0-					-0-
05	279	N	164	-0-	-115	-0-	164	3			N	-0-					-0-
06	270	N	134	-0-	-136	-0-	134	3			N	-0-					-0-
07	217	N	141	-0-	-76	-0-	141	3			N	-0-					-0-
*08	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN) 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734
N. B. THOMPSON WELL #: 1 RRCID -> 018929 COMPL. DATE 04/01/1960 TOTAL DEPTH N/A PERF. 8996 - 9076

03	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
04	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
05	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
06	420	N	411	-0-	-9	-0-	411	2			N	-0-					-0-
07	465	N	374	-0-	-91	-0-	374	2			N	-0-					-0-
08	434	N	330	-0-	-104	-0-	330	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 1 RRCID -> 060604 COMPL. DATE 12/17/1974 TOTAL DEPTH 9241 PERF. N/A

03	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					-0-
04	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-
05	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-
06	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
07	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
*08	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 3 RRCID -> 061870 COMPL. DATE 04/23/1975 TOTAL DEPTH 9250 PERF. N/A

03	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
04	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
05	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
06	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-
07	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
*08	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
THOMASON, W. A. WELL #: 2 RRCID -> 066140 COMPL. DATE 02/17/1976 TOTAL DEPTH 9710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1123	N	1123	-0-	-0-	-0-	1123	2			Y	-0-					-0-
04	1050	N	977	-0-	-73	-0-	977	2			Y	-0-					-0-
05	992	N	982	-0-	-10	-0-	982	2			Y	-0-					-0-
06	1080	N	1044	-0-	-36	-0-	1044	2			Y	-0-					-0-
07	1192	N	1192	-0-	-0-	-0-	1192	2			Y	-0-					-0-
*08	1116	N	1116	-0-	-0-	-0-	1116	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 2 RRCID -> 068522 COMPL. DATE 09/24/1976 TOTAL DEPTH 9287 PERF. N/A

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 068820 COMPL. DATE 10/13/1976 TOTAL DEPTH 9400 PERF. N/A

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 5 T RRCID -> 068821 COMPL. DATE 09/22/1976 TOTAL DEPTH 9300 PERF. 8954 - 9005

03	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
05	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
06	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
07	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
08	496	N	369	-0-	-127	-0-	369	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 1 RRCID -> 069651 COMPL. DATE 12/07/1976 TOTAL DEPTH 9488 PERF. N/A

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JOHNSON, NORMAN DUDLEY WELL #: 2 RRCID -> 071420 COMPL. DATE 03/12/1977 TOTAL DEPTH 10135 PERF. N/A

03	28	N	28	-0-	-0-	-0-	28	2			Y	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	2			Y	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	2			Y	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	2			Y	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 072413 COMPL. DATE 07/21/1977 TOTAL DEPTH 9810 PERF. N/A

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, JOE TOM JR. "G" WELL #: 7 RRCID -> 072414 COMPL. DATE 07/22/1977 TOTAL DEPTH 9810 PERF. 9135 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
04	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
05	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
06	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
07	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
*08	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 072833 COMPL. DATE 08/23/1977 TOTAL DEPTH 9791 PERF. N/A

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMULLAN, JOE WYLIE WELL #: 3 RRCID -> 072895 COMPL. DATE 08/26/1977 TOTAL DEPTH 9475 PERF. N/A

03	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					-0-
04	358	N	358	-0-	-0-	-0-	358	2			Y	-0-					-0-
05	334	N	334	-0-	-0-	-0-	334	2			Y	-0-					-0-
06	516	N	516	-0-	-0-	-0-	516	2			Y	-0-					-0-
07	434	N	434	-0-	-0-	-0-	434	2			Y	-0-					-0-
08	341	N	289	-0-	-52	-0-	289	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 3 RRCID -> 073604 COMPL. DATE 10/03/1977 TOTAL DEPTH 9712 PERF. 9382 - 9557

03	2031	N	2031	-0-	-0-	-0-	2031	2			Y	-0-					1
04	1890	N	1808	-0-	-82	-0-	1807	2	1	9	Y	1					2
05	1878	N	1878	-0-	-0-	-0-	1878	2			Y	-0-					2
06	1959	N	1959	-0-	-0-	-0-	1959	2			Y	-0-					2
07	2039	N	2039	-0-	-0-	-0-	2039	2			Y	-0-					2
08	1891	N	1872	-0-	-19	-0-	1872	2			Y	-0-					2

THOMASON, W. A. WELL #: 3 RRCID -> 073937 COMPL. DATE 11/11/1977 TOTAL DEPTH 9630 PERF. N/A

03	1190	N	1190	-0-	-0-	-0-	1189	2	1	9	Y	1					6
04	1170	N	1071	-0-	-99	-0-	1069	2	2	9	Y	2					8
05	1147	N	1031	-0-	-116	-0-	1030	2	1	9	Y	1					9
06	1194	N	1194	-0-	-0-	-0-	1194	2			Y	-0-					9
07	1255	N	1255	-0-	-0-	-0-	1254	2	1	9	Y	1					10
*08	1176	N	1176	-0-	-0-	-0-	1175	2	1	9	Y	1					11

MCMULLAN, JOE WYLIE WELL #: 4 RRCID -> 074755 COMPL. DATE 12/05/1977 TOTAL DEPTH 9618 PERF. N/A

03	272	N	272	-0-	-0-	-0-	272	2			N	-0-					1
04	271	N	271	-0-	-0-	-0-	271	2			N	-0-					1
05	186	N	181	-0-	-5	-0-	181	2			N	-0-					1
06	288	N	288	-0-	-0-	-0-	288	2			N	-0-					1
07	364	N	364	-0-	-0-	-0-	364	2			N	-0-					1
*08	212	N	212	-0-	-0-	-0-	212	2			N	-0-					1

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 077250 COMPL. DATE 06/06/1978 TOTAL DEPTH 9523 PERF. 9124 - 9196

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "D" WELL #: 8 RRCID -> 077251 COMPL. DATE 05/25/1978 TOTAL DEPTH 9819 PERF. 9025 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
04	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
05	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
06	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
07	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
*08	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 9 RRCID -> 077938 COMPL. DATE 07/28/1978 TOTAL DEPTH 9526 PERF. 9142 - 9305

03	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
04	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
05	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-
06	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
07	837	N	771	-0-	-66	-0-	771	2			N	-0-					-0-
08	868	N	675	-0-	-193	-0-	675	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY "B" WELL #: 5 RRCID -> 078184 COMPL. DATE 07/28/1978 TOTAL DEPTH 9726 PERF. 9446 - 9558

03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 079760 COMPL. DATE 10/22/1978 TOTAL DEPTH 9500 PERF. 9080 - 9213

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 153343 COMPL. DATE 01/22/1995 TOTAL DEPTH 9300 PERF. 9042 - 9104

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 16 RRCID -> 157001 COMPL. DATE 11/27/1995 TOTAL DEPTH 9232 PERF. 8972 - 9064

03	2714	N	2714	-0-	-0-	-0-	2714	2			N	-0-					-0-
04	2869	N	2869	-0-	-0-	-0-	2869	2			N	-0-					-0-
05	2936	N	2936	-0-	-0-	-0-	2936	2			N	-0-					-0-
06	2964	N	2964	-0-	-0-	-0-	2964	2			N	-0-					-0-
07	1085	N	935	-0-	-150	-0-	935	2			N	-0-					-0-
*08	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 18 RRCID -> 157332 COMPL. DATE 12/23/1995 TOTAL DEPTH 9250 PERF. 8991 - 9052

03	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "D" WELL #: 14 RRCID -> 157335 COMPL. DATE 12/27/1995 TOTAL DEPTH 9280 PERF. 8968 - 9161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
04	1110	N	907	-0-	-203	-0-	907	2			N	-0-					-0-
05	1147	N	1120	-0-	-27	-0-	1120	2			N	-0-					-0-
06	1140	N	888	-0-	-252	-0-	888	2			N	-0-					-0-
07	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
08	1116	N	825	-0-	-291	-0-	825	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 15 RRCID -> 157350 COMPL. DATE 11/30/1995 TOTAL DEPTH 9379 PERF. 9030 - 9207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
04	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
05	682	N	593	-0-	-89	-0-	593	2			N	-0-					-0-
06	750	N	694	-0-	-56	-0-	694	2			N	-0-					-0-
07	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-
*08	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-

MCMULLAN, JOE WYLIE "B" WELL #: 8 RRCID -> 161007 COMPL. DATE 10/05/1996 TOTAL DEPTH 9245 PERF. 8951 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 22 RRCID -> 161352 COMPL. DATE 11/02/1996 TOTAL DEPTH 9450 PERF. 9094 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
04	1470	N	1338	-0-	-132	-0-	1338	2			N	-0-					-0-
05	1395	N	1394	-0-	-1	-0-	1394	2			N	-0-					-0-
06	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
07	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-
08	1395	N	1191	-0-	-204	-0-	1191	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 19 RRCID -> 161354 COMPL. DATE 11/06/1996 TOTAL DEPTH 9250 PERF. 8937 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
04	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-
05	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-
06	1170	N	919	-0-	-251	-0-	919	2			N	-0-					-0-
07	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-
*08	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 17 RRCID -> 161478 COMPL. DATE 11/02/1996 TOTAL DEPTH 9309 PERF. 8945 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2032	N	2032	-0-	-0-	-0-	2032	2			N	-0-					-0-
04	1770	N	1770	-0-	-0-	-0-	1770	2			N	-0-					-0-
05	1951	N	1951	-0-	-0-	-0-	1951	2			N	-0-					-0-
06	1857	N	1857	-0-	-0-	-0-	1857	2			N	-0-					-0-
07	2026	N	2026	-0-	-0-	-0-	2026	2			N	-0-					-0-
*08	1859	N	1859	-0-	-0-	-0-	1859	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 20 RRCID -> 162001 COMPL. DATE 12/26/1996 TOTAL DEPTH 9250 PERF. 8928 - 9049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
04	840	N	770	-0-	-70	-0-	770	2			N	-0-					-0-
05	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
06	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
07	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-
*08	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "E" WELL #: 23 RRCID -> 167457 COMPL. DATE 01/10/1998 TOTAL DEPTH 9267 PERF. 8951 - 9112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1778	N	1778	-0-	-0-	-0-	1778	2			N	-0-					-0-
04	1860	N	1550	-0-	-310	-0-	1550	2			N	-0-					-0-
05	2015	N	1935	-0-	-80	-0-	1935	2			N	-0-					-0-
06	1881	N	1881	-0-	-0-	-0-	1881	2			N	-0-					-0-
07	2278	N	2278	-0-	-0-	-0-	2278	2			N	-0-					-0-
*08	2079	N	2079	-0-	-0-	-0-	2079	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 27 RRCID -> 167460 COMPL. DATE 01/29/1998 TOTAL DEPTH 9300 PERF. 9066 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
04	1110	N	999	-0-	-111	-0-	999	2			N	-0-					-0-
05	1395	N	1018	-0-	-377	-0-	1018	2			N	-0-					-0-
06	1020	N	819	-0-	-201	-0-	819	2			N	-0-					-0-
07	1023	N	830	-0-	-193	-0-	830	2			N	-0-					-0-
08	1023	N	640	-0-	-383	-0-	640	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 26 RRCID -> 167984 COMPL. DATE 02/12/1998 TOTAL DEPTH 9426 PERF. 9008 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
04	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
05	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
06	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
07	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
*08	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 24 RRCID -> 168003 COMPL. DATE 02/20/1998 TOTAL DEPTH 9422 PERF. 9082 - 9215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
04	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
05	372	N	336	-0-	-36	-0-	336	2			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
07	341	N	293	-0-	-48	-0-	293	2			N	-0-					-0-
08	341	N	262	-0-	-79	-0-	262	2			N	-0-					-0-

THOMASON, W. A. WELL #: 4 RRCID -> 182303 COMPL. DATE 02/16/2001 TOTAL DEPTH 9815 PERF. 9350 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3038	X	2346	-0-	-692	-0-	2345	2	1	9	Y	1					9
04	2790	X	2259	-0-	-531	-0-	2252	2	7	9	Y	6					15
05	2790	X	2427	-0-	-363	-0-	2423	2	4	9	Y	4					19
06	2700	X	2517	-0-	-183	-0-	2517	2			Y	-0-					19
07	2635	X	2631	-0-	-4	-0-	2630	2	1	9	Y	1					20
*08	2473	X	2473	-0-	-0-	-0-	2470	2	3	9	Y	3					23

DAVIDSON, JOE TOM JR. "A" WELL #: 28 RRCID -> 182624 COMPL. DATE 03/09/2001 TOTAL DEPTH 9400 PERF. 9114 - 9288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1472	N	1472	-0-	-0-	-0-	1462	2	10	9	Y	9	14	1			12
04	1710	N	1489	-0-	-221	-0-	1485	2	4	9	Y	4	13	1			3
05	1798	N	1545	-0-	-253	-0-	1536	2	9	9	Y	8					11
06	1563	N	1563	-0-	-0-	-0-	1557	2	6	9	Y	5	13	1			3
07	1689	N	1689	-0-	-0-	-0-	1683	2	6	9	Y	5					8
08	1550	N	1424	-0-	-126	-0-	1418	2	6	9	Y	5					13

DAVIDSON, JOE TOM JR. "A" WELL #: 31 RRCID -> 182626 COMPL. DATE 03/11/2001 TOTAL DEPTH 9400 PERF. 9076 - 9224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	387	N	387	-0-	-0-	-0-	384	2	3	9	Y	3	4	1			4
04	1020	N	418	-0-	-602	-0-	417	2	1	9	Y	1	4	1			1
05	465	N	401	-0-	-64	-0-	398	2	3	9	Y	3					4
06	424	N	424	-0-	-0-	-0-	423	2	1	9	Y	1	4	1			1
07	512	N	512	-0-	-0-	-0-	511	2	1	9	Y	1					2
08	403	N	379	-0-	-24	-0-	377	2	2	9	Y	2					4

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, JOE TOM JR. "C" WELL #: 32A RRCID -> 183391 COMPL. DATE 05/02/2001 TOTAL DEPTH 9400 PERF. 8957 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1751	N	1751	-0-	-0-	-0-	1749	2	2	9	N	2	3	1			2
04	2160	N	1893	-0-	-267	-0-	1891	2	2	9	N	2	3	1			1
05	2201	N	1894	-0-	-307	-0-	1893	2	1	9	N	1					2
06	1989	N	1989	-0-	-0-	-0-	1988	2	1	9	N	1	2	1			1
07	2098	N	2098	-0-	-0-	-0-	2097	2	1	9	N	1					2
08	1891	N	1366	-0-	-525	-0-	1366	2			N	-0-					2

DAVIDSON, JOE TOM JR. "C" WELL #: 35 RRCID -> 183570 COMPL. DATE 04/01/2001 TOTAL DEPTH 9400 PERF. 8953 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	892	N	892	-0-	-0-	-0-	890	2	2	9	Y	2	2	1			2
04	990	N	978	-0-	-12	-0-	978	2			Y	-0-	2	1			-0-
05	1055	N	1055	-0-	-0-	-0-	1053	2	2	9	Y	2					2
06	1044	N	1044	-0-	-0-	-0-	1044	2			Y	-0-	2	1			-0-
07	1353	N	1353	-0-	-0-	-0-	1352	2	1	9	Y	1					1
08	1054	N	958	-0-	-96	-0-	957	2	1	9	Y	1					2

JOHNSON, NORMAN DUDLEY "B" WELL #: 6 RRCID -> 185626 COMPL. DATE 02/09/2001 TOTAL DEPTH 9789 PERF. 9565 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	582	N	582	-0-	-0-	-0-	582	2			Y	-0-					1
04	891	N	891	-0-	-0-	-0-	890	2	1	9	Y	1					2
05	978	N	978	-0-	-0-	-0-	978	2			Y	-0-					2
06	1034	N	1034	-0-	-0-	-0-	1034	2			Y	-0-					2
07	1215	N	1215	-0-	-0-	-0-	1214	2	1	9	Y	1					3
*08	1167	N	1167	-0-	-0-	-0-	1167	2			Y	-0-					3

DAVIDSON, JOE TOM JR. "F" WELL #: 37 RRCID -> 195331 COMPL. DATE 03/22/2003 TOTAL DEPTH 9400 PERF. 8930 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2764	N	2764	-0-	-0-	-0-	2764	2			N	-0-					-0-
04	2790	N	2448	-0-	-342	-0-	2448	2			N	-0-					-0-
05	3100	N	3239	-0-	139	139	3239	2			N	-0-					-0-
06	3000	N	3016	-0-	16	155	3016	2			N	-0-					-0-
07	2542	N	1928	-0-	-614	-0-	1928	2			N	-0-					-0-
08	2883	X	2123	-0-	-760	-0-	2123	2			N	-0-					-0-

THOMASON, W. A. WELL #: 5 RRCID -> 196813 COMPL. DATE 03/11/2003 TOTAL DEPTH 9665 PERF. 9196 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3224	X	3183	-0-	-41	-0-	3183	2			N	-0-					-0-
04	3000	X	2589	-0-	-411	-0-	2589	2			N	-0-					-0-
05	3193	X	2774	-0-	-419	-0-	2774	2			N	-0-					-0-
06	3090	X	2986	-0-	-104	-0-	2986	2			N	-0-					-0-
07	3705	X	3705	-0-	-0-	-0-	3705	2			N	-0-					-0-
*08	3639	X	3639	-0-	-0-	-0-	3639	2			N	-0-					-0-

THOMASON, W. A. WELL #: 6 RRCID -> 196815 COMPL. DATE 03/10/2003 TOTAL DEPTH 9680 PERF. 9262 - 9350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
04	720	N	672	-0-	-48	-0-	672	2			N	-0-					-0-
05	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
06	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
07	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
*08	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 36 RRCID -> 200762 COMPL. DATE 04/27/2003 TOTAL DEPTH 9425 PERF. 9065 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	701	N	701	-0-	-0-	-0-	695	2	6	9	N	5	7	1			6
04	668	N	668	-0-	-0-	-0-	666	2	2	9	N	2	6	1			2
05	713	N	675	-0-	-38	-0-	672	2	3	9	N	3					5
06	690	N	573	-0-	-117	-0-	571	2	2	9	N	2	6	1			1
07	686	N	686	-0-	-0-	-0-	684	2	2	9	N	2					3
08	682	N	524	-0-	-158	-0-	521	2	3	9	N	3					6

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, JOE TOM JR. "F" WELL #: 38 RRCID -> 200766 COMPL. DATE 05/03/2003 TOTAL DEPTH 9425 PERF. 9055 - 9236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1289	N	1289	-0-	-0-	-0-	1287	2	2	9	N	2	4	1			3
04	1260	N	1157	-0-	-103	-0-	1155	2	2	9	N	2	4	1			1
05	1209	N	1137	-0-	-72	-0-	1135	2	2	9	N	2					3
06	1260	N	1027	-0-	-233	-0-	1025	2	2	9	N	2	4	1			1
07	1323	N	1323	-0-	-0-	-0-	1322	2	1	9	N	1					2
08	1147	N	1080	-0-	-67	-0-	1078	2	2	9	N	2					4

JOHNSON, NORMAN DUDLEY "C" WELL #: 8 RRCID -> 201143 COMPL. DATE 05/12/2003 TOTAL DEPTH 9540 PERF. 9152 - 9240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1653	N	1653	-0-	-0-	-0-	1645	2	8	9	N	7					45
04	2280	N	1828	-0-	-452	-0-	1808	2	20	9	N	18					63
05	2294	N	2104	-0-	-190	-0-	2089	2	15	9	N	14					77
06	2099	N	2099	-0-	-0-	-0-	2099	2			N	-0-					77
07	2173	N	2173	-0-	-0-	-0-	2170	2	3	9	N	3					80
*08	2493	N	2493	-0-	-0-	-0-	2485	2	8	9	N	7					87

JOHNSON, NORMAN DUDLEY "B" WELL #: 11 RRCID -> 201838 COMPL. DATE 03/25/2003 TOTAL DEPTH 9910 PERF. 9568 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	321	N	321	-0-	-0-	-0-	321	2			Y	-0-					2
04	269	N	269	-0-	-0-	-0-	268	2	1	9	Y	1					3
05	312	N	312	-0-	-0-	-0-	311	2	1	9	Y	1					4
06	332	N	332	-0-	-0-	-0-	332	2			Y	-0-					4
07	440	N	440	-0-	-0-	-0-	440	2			Y	-0-					4
*08	523	N	523	-0-	-0-	-0-	523	2			Y	-0-					4

DAVIDSON, JOE TOM JR. "G" WELL #: 39 RRCID -> 218405 COMPL. DATE 10/18/2005 TOTAL DEPTH 9363 PERF. 8479 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
04	990	N	867	-0-	-123	-0-	867	2			N	-0-					-0-
05	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-
06	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
07	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-
08	1054	N	963	-0-	-91	-0-	963	2			N	-0-					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221075 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 9335 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2467	N	2467	-0-	-0-	-0-	2467	2			N	-0-					-0-
04	2430	N	2430	-0-	-0-	-0-	2430	2			N	-0-					-0-
05	2527	N	2527	-0-	-0-	-0-	2527	2			N	-0-					-0-
06	2063	N	2063	-0-	-0-	-0-	2063	2			N	-0-					-0-
07	1929	N	1929	-0-	-0-	-0-	1929	2			N	-0-					-0-
*08	1951	N	1951	-0-	-0-	-0-	1951	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY "C" WELL #: 13 RRCID -> 247416 COMPL. DATE 11/13/2008 TOTAL DEPTH 9700 PERF. 9206 - 9393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
04	450	N	384	-0-	-66	-0-	384	2			N	-0-					-0-
05	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
06	450	N	382	-0-	-68	-0-	382	2			N	-0-					-0-
07	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
*08	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 9 RRCID -> 247442 COMPL. DATE 09/25/2008 TOTAL DEPTH 9514 PERF. 9183 - 9368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5983	X	5731	-0-	-252	-0-	5731	2			N	-0-					-0-
04	5790	X	5335	-0-	-455	-0-	5335	2			N	-0-					-0-
05	5983	X	5721	-0-	-262	-0-	5721	2			N	-0-					-0-
06	5790	X	5603	-0-	-187	-0-	5603	2			N	-0-					-0-
07	5926	X	5926	-0-	-0-	-0-	5926	2			N	-0-					-0-
*08	5925	X	5925	-0-	-0-	-0-	5925	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131

BAGGETT, E. G. WELL #: 1 RRCID -> 018923 COMPL. DATE 01/10/1960 TOTAL DEPTH N/A PERF. 9106 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
04	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
05	527	N	479	-0-	-48	-0-	479	2			N	-0-					-0-
06	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
07	713	N	462	-0-	-251	-0-	462	2			N	-0-					-0-
08	465	N	413	-0-	-52	-0-	413	2			N	-0-					-0-

BAGGETT, E. G. WELL #: B 1 RRCID -> 018924 COMPL. DATE 06/01/1960 TOTAL DEPTH N/A PERF. 9040 - 9174

03	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
04	390	N	371	-0-	-19	-0-	371	2			N	-0-					-0-
05	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
06	420	N	355	-0-	-65	-0-	355	2			N	-0-					-0-
07	372	N	361	-0-	-11	-0-	361	2			N	-0-					-0-
08	372	N	361	-0-	-11	-0-	361	2			N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 018925 COMPL. DATE 05/01/1961 TOTAL DEPTH 9150 PERF. N/A

03	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
04	1110	N	1106	-0-	-4	-0-	1106	2			N	-0-					-0-
05	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
06	1290	N	1102	-0-	-188	-0-	1102	2			N	-0-					-0-
*07	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					-0-
08	1178	N	1163	-0-	-15	-0-	1163	2			N	-0-					-0-

DAVIDSON, J. T. "21" WELL #: 1 RRCID -> 018970 COMPL. DATE 09/23/1960 TOTAL DEPTH N/A PERF. 8912 - 9046

03	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
04	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
05	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
06	1020	N	953	-0-	-67	-0-	953	2			N	-0-					-0-
07	1054	N	1017	-0-	-37	-0-	1017	2			N	-0-					-0-
*08	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-

SIGNAL-BAGGETT "29" WELL #: 1 T RRCID -> 033279 COMPL. DATE 04/15/1964 TOTAL DEPTH 9188 PERF. N/A

03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 1 L RRCID -> 103987 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. N/A

03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RIGGS "21" WELL #: 1 RRCID -> 149397 COMPL. DATE 04/15/1994 TOTAL DEPTH 9300 PERF. 8917 - 9061

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. WELL #: B 2 RRCID -> 153286 COMPL. DATE 03/01/1996 TOTAL DEPTH 9300 PERF. 2568 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1949	N	1949	-0-	-0-	-0-	1949	2			N	-0-					-0-
04	1860	N	1627	-0-	-233	-0-	1627	2			N	-0-					-0-
05	1742	N	1742	-0-	-0-	-0-	1742	2			N	-0-					-0-
06	1890	N	1445	-0-	-445	-0-	1445	2			N	-0-					-0-
*07	1962	N	1962	-0-	-0-	-0-	1962	2			N	-0-					-0-
08	1736	N	1688	-0-	-48	-0-	1688	2			N	-0-					-0-

BAGGETT "A" WELL #: 2 RRCID -> 153533 COMPL. DATE 12/02/1997 TOTAL DEPTH 9400 PERF. 9045 - 9177

03	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
04	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
05	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-
06	630	N	556	-0-	-74	-0-	556	2			N	-0-					-0-
07	682	N	663	-0-	-19	-0-	663	2			N	-0-					-0-
08	682	N	606	-0-	-76	-0-	606	2			N	-0-					-0-

BAGGETT "A" WELL #: 3 RRCID -> 153537 COMPL. DATE 09/15/1997 TOTAL DEPTH 9420 PERF. 8972 - 9162

03	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
04	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
05	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
06	720	N	654	-0-	-66	-0-	654	2			N	-0-					-0-
07	713	N	673	-0-	-40	-0-	673	2			N	-0-					-0-
08	713	N	634	-0-	-79	-0-	634	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2501 RRCID -> 153919 COMPL. DATE 03/17/1995 TOTAL DEPTH 9515 PERF. 9085 - 9413

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 153922 COMPL. DATE 03/18/1995 TOTAL DEPTH 9464 PERF. 9044 - 9423

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BAGGETT "A" WELL #: 4 RRCID -> 155112 COMPL. DATE 07/04/1994 TOTAL DEPTH 9400 PERF. 8917 - 9072

03	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-					-0-
04	1566	N	1566	-0-	-0-	-0-	1566	2			N	-0-					-0-
05	1529	N	1529	-0-	-0-	-0-	1529	2			N	-0-					-0-
06	1560	N	1487	-0-	-73	-0-	1487	2			N	-0-					-0-
07	1612	N	1508	-0-	-104	-0-	1508	2			N	-0-					-0-
08	1519	N	1518	-0-	-1	-0-	1518	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 156370 COMPL. DATE 10/07/1995 TOTAL DEPTH 9500 PERF. 9100 - 9194

03	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
04	974	N	974	-0-	-0-	-0-	974	2			N	-0-					-0-
05	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
06	1020	N	997	-0-	-23	-0-	997	2			N	-0-					-0-
*07	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
08	1023	N	992	-0-	-31	-0-	992	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "C" WELL #: 4 RRCID -> 156371 COMPL. DATE 10/27/1995 TOTAL DEPTH 9500 PERF. 9082 - 9241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-
04	990	N	976	-0-	-14	-0-	976	2			N	-0-					-0-
05	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
06	1050	N	967	-0-	-83	-0-	967	2			N	-0-					-0-
07	1023	N	985	-0-	-38	-0-	985	2			N	-0-					-0-
08	992	N	984	-0-	-8	-0-	984	2			N	-0-					-0-

BAGGETT "A" WELL #: 6 RRCID -> 157184 COMPL. DATE 12/20/1995 TOTAL DEPTH 9500 PERF. 8952 - 9204

03	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
04	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
05	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
06	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
07	806	N	775	-0-	-31	-0-	775	2			N	-0-					-0-
08	806	N	629	-0-	-177	-0-	629	2			N	-0-					-0-

JOHNSON WELL #: 503 RRCID -> 157287 COMPL. DATE 12/23/1995 TOTAL DEPTH 9614 PERF. 9372 - 9544

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 3 RRCID -> 158338 COMPL. DATE 02/23/1996 TOTAL DEPTH 9500 PERF. 9155 - 9336

03	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
04	1320	N	1278	-0-	-42	-0-	1278	2			N	-0-					-0-
05	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
06	1350	N	1278	-0-	-72	-0-	1278	2			N	-0-					-0-
07	1333	N	1317	-0-	-16	-0-	1317	2			N	-0-					-0-
*08	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2503 RRCID -> 158358 COMPL. DATE 03/12/1996 TOTAL DEPTH 9500 PERF. 9074 - 9255

03	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-					-0-
04	1600	N	1600	-0-	-0-	-0-	1600	2			N	-0-					-0-
05	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-					-0-
06	1616	N	1616	-0-	-0-	-0-	1616	2			N	-0-					-0-
*07	1684	N	1684	-0-	-0-	-0-	1684	2			N	-0-					-0-
*08	1689	N	1689	-0-	-0-	-0-	1689	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2404 RRCID -> 158961 COMPL. DATE 03/21/1996 TOTAL DEPTH 9600 PERF. 9054 - 9260

03	14B2 EXT		-0-	-0-	-0-		376				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-		376				N	-0-					-0-
05	14B2 EXT		7	-0-	7		383		7	2	N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-		383				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-		383				N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		383				N	-0-					-0-

BAGGETT, E. G. WELL #: 2405 RRCID -> 158965 COMPL. DATE 11/20/1996 TOTAL DEPTH 9500 PERF. 2746 - 9363

03	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
04	600	N	570	-0-	-30	-0-	570	2			N	-0-					-0-
05	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
06	570	N	533	-0-	-37	-0-	533	2			N	-0-					-0-
07	589	N	551	-0-	-38	-0-	551	2			N	-0-					-0-
08	558	N	539	-0-	-19	-0-	539	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. WELL #: B 4 RRCID -> 160899 COMPL. DATE 02/13/1996 TOTAL DEPTH 9414 PERF. 9098 - 9309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
04	750	N	544	-0-	-206	-0-	544	2			N	-0-					-0-
05	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
06	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
*07	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
*08	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-

BAGGETT "A" WELL #: 7 RRCID -> 161979 COMPL. DATE 02/02/1997 TOTAL DEPTH 9350 PERF. 8971 - 9132

03	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
04	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
05	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
06	990	N	729	-0-	-261	-0-	729	2			N	-0-					-0-
07	930	N	697	-0-	-233	-0-	697	2			N	-0-					-0-
08	775	N	745	-0-	-30	-0-	745	2			N	-0-					-0-

BAGGETT "C" WELL #: 5 RRCID -> 162446 COMPL. DATE 02/19/1997 TOTAL DEPTH 9629 PERF. 9154 - 9383

03	2454	N	2454	-0-	-0-	-0-	2454	2			N	-0-					-0-
04	2192	N	2192	-0-	-0-	-0-	2192	2			N	-0-					-0-
05	1944	N	1944	-0-	-0-	-0-	1944	2			N	-0-					-0-
06	2190	N	2052	-0-	-138	-0-	2052	2			N	-0-					-0-
07	2263	N	1936	-0-	-327	-0-	1936	2			N	-0-					-0-
08	1953	N	1905	-0-	-48	-0-	1905	2			N	-0-					-0-

RIGGS "21" WELL #: 2 RRCID -> 162617 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 9083

03	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
04	1140	N	1022	-0-	-118	-0-	1022	2			N	-0-					-0-
05	998	N	998	-0-	-0-	-0-	998	2			N	-0-					-0-
06	1020	N	992	-0-	-28	-0-	992	2			N	-0-					-0-
07	1054	N	1031	-0-	-23	-0-	1031	2			N	-0-					-0-
*08	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-

RIGGS, JACK "30" WELL #: 2 RRCID -> 162806 COMPL. DATE 03/24/1997 TOTAL DEPTH 9800 PERF. 9362 - 9588

03	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
05	465	N	246	-0-	-219	-0-	246	2			N	-0-					-0-
06	390	N	348	-0-	-42	-0-	348	2			N	-0-					-0-
07	341	N	180	-0-	-161	-0-	180	2			N	-0-					-0-
08	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

BAGGETT "C" WELL #: 1 RRCID -> 162850 COMPL. DATE 04/25/1997 TOTAL DEPTH 9750 PERF. 9362 - 9555

03	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
04	690	N	683	-0-	-7	-0-	683	2			N	-0-					-0-
05	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
06	720	N	676	-0-	-44	-0-	676	2			N	-0-					-0-
07	713	N	689	-0-	-24	-0-	689	2			N	-0-					-0-
08	682	N	680	-0-	-2	-0-	680	2			N	-0-					-0-

BAGGETT "C" WELL #: 2 RRCID -> 162851 COMPL. DATE 04/29/1997 TOTAL DEPTH 9750 PERF. 9376 - 9583

03	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-
04	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-
05	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-
06	1230	N	1068	-0-	-162	-0-	1068	2			N	-0-					-0-
07	1178	N	1048	-0-	-130	-0-	1048	2			N	-0-					-0-
08	1085	N	1038	-0-	-47	-0-	1038	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RIGGS "21" WELL #: 3 RRCID -> 163275 COMPL. DATE 05/13/1997 TOTAL DEPTH 9475 PERF. 9092 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RIGGS "21" WELL #: 5 RRCID -> 163291 COMPL. DATE 05/28/1997 TOTAL DEPTH 9350 PERF. 8947 - 9182

03	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
04	510	N	497	-0-	-13	-0-	497	2			N	-0-					-0-
05	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
06	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
07	527	N	506	-0-	-21	-0-	506	2			N	-0-					-0-
*08	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2504 RRCID -> 163453 COMPL. DATE 05/10/1997 TOTAL DEPTH 9470 PERF. 9136 - 9302

03	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-
04	1200	N	1191	-0-	-9	-0-	1191	2			N	-0-					-0-
05	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
06	1230	N	1210	-0-	-20	-0-	1210	2			N	-0-					-0-
07	1240	N	1227	-0-	-13	-0-	1227	2			N	-0-					-0-
08	1240	N	1234	-0-	-6	-0-	1234	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 1 RRCID -> 163704 COMPL. DATE 06/12/1997 TOTAL DEPTH 9608 PERF. 9191 - 9306

03	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
04	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
05	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
06	570	N	527	-0-	-43	-0-	527	2			N	-0-					-0-
07	589	N	534	-0-	-55	-0-	534	2			N	-0-					-0-
08	558	N	525	-0-	-33	-0-	525	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 2 RRCID -> 163707 COMPL. DATE 06/04/1997 TOTAL DEPTH 9810 PERF. 9375 - 9535

03	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-
04	1140	N	1124	-0-	-16	-0-	1124	2			N	-0-					-0-
05	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-
06	1200	N	1108	-0-	-92	-0-	1108	2			N	-0-					-0-
07	1147	N	1132	-0-	-15	-0-	1132	2			N	-0-					-0-
08	1147	N	1126	-0-	-21	-0-	1126	2			N	-0-					-0-

BAGGETT "C" WELL #: 6 RRCID -> 163752 COMPL. DATE 06/23/1997 TOTAL DEPTH 9913 PERF. 9425 - 9554

03	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
04	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
05	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
06	1200	N	1149	-0-	-51	-0-	1149	2			N	-0-					-0-
07	1209	N	1165	-0-	-44	-0-	1165	2			N	-0-					-0-
*08	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-

BAGGETT "2" WELL #: 2 RRCID -> 164347 COMPL. DATE 07/11/1997 TOTAL DEPTH 9900 PERF. 9462 - 9544

03	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
04	720	N	670	-0-	-50	-0-	670	2			N	-0-					-0-
05	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
06	690	N	594	-0-	-96	-0-	594	2			N	-0-					-0-
07	682	N	595	-0-	-87	-0-	595	2			N	-0-					-0-
08	651	N	646	-0-	-5	-0-	646	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. WELL #: 2505 RRCID -> 164352 COMPL. DATE 08/01/1997 TOTAL DEPTH 9600 PERF. 9122 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					-0-
04	1710	N	1623	-0-	-87	-0-	1623	2			N	-0-					-0-
05	1671	N	1671	-0-	-0-	-0-	1671	2			N	-0-					-0-
06	1615	N	1615	-0-	-0-	-0-	1615	2			N	-0-					-0-
*07	1807	N	1807	-0-	-0-	-0-	1807	2			N	-0-					-0-
*08	1695	N	1695	-0-	-0-	-0-	1695	2			N	-0-					-0-

BAGGETT "C" WELL #: 7 RRCID -> 164354 COMPL. DATE 07/22/1997 TOTAL DEPTH 9747 PERF. 9479 - 9570

03	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
04	420	N	419	-0-	-1	-0-	419	2			N	-0-					-0-
05	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
06	360	N	343	-0-	-17	-0-	343	2			N	-0-					-0-
07	434	N	354	-0-	-80	-0-	354	2			N	-0-					-0-
08	372	N	341	-0-	-31	-0-	341	2			N	-0-					-0-

BAGGETT "2" WELL #: 1 RRCID -> 164801 COMPL. DATE 06/12/1997 TOTAL DEPTH 9744 PERF. 9450 - 9633

03	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-
04	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-
05	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
06	1140	N	1078	-0-	-62	-0-	1078	2			N	-0-					-0-
07	1178	N	1153	-0-	-25	-0-	1153	2			N	-0-					-0-
08	1147	N	1142	-0-	-5	-0-	1142	2			N	-0-					-0-

BAGGETT "1L" WELL #: 1 RRCID -> 165073 COMPL. DATE 09/01/1997 TOTAL DEPTH 9553 PERF. 9221 - 9435

03	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
04	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
05	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
06	660	N	536	-0-	-124	-0-	536	2			N	-0-					-0-
07	558	N	486	-0-	-72	-0-	486	2			N	-0-					-0-
08	558	N	485	-0-	-73	-0-	485	2			N	-0-					-0-

BAGGETT "2" WELL #: 4 RRCID -> 165074 COMPL. DATE 08/27/1997 TOTAL DEPTH 9650 PERF. 9351 - 9544

03	1364	N	1364	-0-	-0-	-0-	1364	2			N	-0-					-0-
04	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					-0-
05	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-					-0-
06	1448	N	1448	-0-	-0-	-0-	1448	2			N	-0-					-0-
*07	1379	N	1379	-0-	-0-	-0-	1379	2			N	-0-					-0-
08	1364	N	1224	-0-	-140	-0-	1224	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 3 RRCID -> 165075 COMPL. DATE 08/22/1997 TOTAL DEPTH 9513 PERF. 8962 - 9122

03	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-					-0-
04	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					-0-
05	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					-0-
06	1470	N	1410	-0-	-60	-0-	1410	2			N	-0-					-0-
07	1550	N	1469	-0-	-81	-0-	1469	2			N	-0-					-0-
08	1581	N	1441	-0-	-140	-0-	1441	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 4 RRCID -> 165076 COMPL. DATE 08/29/1997 TOTAL DEPTH 9550 PERF. 9073 - 9232

03	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
04	420	N	348	-0-	-72	-0-	348	2			N	-0-					-0-
05	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
06	450	N	324	-0-	-126	-0-	324	2			N	-0-					-0-
*07	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
08	434	N	398	-0-	-36	-0-	398	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. "28" WELL #: 5 RRCID -> 166209 COMPL. DATE 10/04/1997 TOTAL DEPTH 9537 PERF. 9203 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 5 RRCID -> 166211 COMPL. DATE 09/27/1997 TOTAL DEPTH 9709 PERF. 9271 - 9427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
04	600	N	596	-0-	-4	-0-	596	2			N	-0-					-0-
05	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
06	660	N	514	-0-	-146	-0-	514	2			N	-0-					-0-
07	620	N	449	-0-	-171	-0-	449	2			N	-0-					-0-
08	496	N	422	-0-	-74	-0-	422	2			N	-0-					-0-

BAGGETT "2" WELL #: 6 RRCID -> 166212 COMPL. DATE 11/25/1997 TOTAL DEPTH 9900 PERF. 9485 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 3 RRCID -> 166214 COMPL. DATE 11/20/1997 TOTAL DEPTH 9700 PERF. 9495 - 9533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-
04	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-
05	682	N	656	-0-	-26	-0-	656	2			N	-0-					-0-
06	930	N	787	-0-	-143	-0-	787	2			N	-0-					-0-
07	1023	N	960	-0-	-63	-0-	960	2			N	-0-					-0-
*08	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-

BAGGETT "A" WELL #: 8 RRCID -> 166219 COMPL. DATE 09/15/1997 TOTAL DEPTH 9500 PERF. 8968 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
04	270	N	250	-0-	-20	-0-	250	2			N	-0-					-0-
05	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
06	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
*07	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
*08	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-

BAGGETT "2" WELL #: 3 RRCID -> 166987 COMPL. DATE 08/31/1997 TOTAL DEPTH 9913 PERF. 9562 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 5 WELL #: 2 RRCID -> 167315 COMPL. DATE 02/12/1998 TOTAL DEPTH 9690 PERF. 9371 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
04	540	N	535	-0-	-5	-0-	535	2			N	-0-					-0-
05	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
06	570	N	536	-0-	-34	-0-	536	2			N	-0-					-0-
07	558	N	550	-0-	-8	-0-	550	2			N	-0-					-0-
08	558	N	543	-0-	-15	-0-	543	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "1L" WELL #: 4 RRCID -> 167316 COMPL. DATE 01/24/1998 TOTAL DEPTH 9800 PERF. 9280 - 9403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
04	180	N	172	-0-	-8	-0-	172	2			N	-0-					-0-
05	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
*07	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
*08	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-

RIGGS "21" WELL #: 6 RRCID -> 167368 COMPL. DATE 02/13/1998 TOTAL DEPTH 9425 PERF. 9214 - 9231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
04	180	N	125	-0-	-55	-0-	125	2			N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
*07	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
*08	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-

BAGGETT "1L" WELL #: 2 RRCID -> 167371 COMPL. DATE 10/28/1997 TOTAL DEPTH 9550 PERF. 9242 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1547	N	1547	-0-	-0-	-0-	1547	2			N	-0-					-0-
04	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					-0-
05	1410	N	1410	-0-	-0-	-0-	1410	2			N	-0-					-0-
06	1380	N	1350	-0-	-30	-0-	1350	2			N	-0-					-0-
07	1426	N	1335	-0-	-91	-0-	1335	2			N	-0-					-0-
08	1395	N	1325	-0-	-70	-0-	1325	2			N	-0-					-0-

BAGGETT "C" WELL #: 8 RRCID -> 167453 COMPL. DATE 02/28/1998 TOTAL DEPTH 9820 PERF. 9462 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 6 RRCID -> 168487 COMPL. DATE 04/11/1998 TOTAL DEPTH 9550 PERF. 9315 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
04	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
05	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
06	750	N	658	-0-	-92	-0-	658	2			N	-0-					-0-
*07	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
*08	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-

BAGGETT "C" WELL #: 9 RRCID -> 168489 COMPL. DATE 03/29/1998 TOTAL DEPTH 9600 PERF. 9170 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
04	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
05	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-
06	1020	N	965	-0-	-55	-0-	965	2			N	-0-					-0-
07	992	N	985	-0-	-7	-0-	985	2			N	-0-					-0-
08	992	N	988	-0-	-4	-0-	988	2			N	-0-					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169100 COMPL. DATE 03/13/1998 TOTAL DEPTH 9820 PERF. 9463 - 9647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169104 COMPL. DATE 05/16/1998 TOTAL DEPTH 9862 PERF. 9450 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT 1L WELL #: 5 RRCID -> 169592 COMPL. DATE 04/26/1998 TOTAL DEPTH 9600 PERF. 9293 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
04	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
05	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
06	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
*07	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
*08	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-

RIGGS "21" WELL #: 7 RRCID -> 175415 COMPL. DATE 11/07/1999 TOTAL DEPTH 10265 PERF. 8912 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
05	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
06	510	N	353	-0-	-157	-0-	353	2			N	-0-					-0-
*07	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
08	372	N	353	-0-	-19	-0-	353	2			N	-0-					-0-

SIGNAL-BAGGETT "29" WELL #: 3 RRCID -> 175869 COMPL. DATE 12/16/1999 TOTAL DEPTH 9850 PERF. 9453 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2057	N	2057	-0-	-0-	-0-	2057	2			N	-0-					-0-
04	1770	N	1768	-0-	-2	-0-	1768	2			N	-0-					-0-
05	1779	N	1779	-0-	-0-	-0-	1779	2			N	-0-					-0-
06	1920	N	1737	-0-	-183	-0-	1737	2			N	-0-					-0-
07	1829	N	1770	-0-	-59	-0-	1770	2			N	-0-					-0-
*08	1769	N	1769	-0-	-0-	-0-	1769	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 7 RRCID -> 175870 COMPL. DATE 12/28/1999 TOTAL DEPTH 9708 PERF. 9209 - 9405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
04	1110	N	1083	-0-	-27	-0-	1083	2			N	-0-					-0-
05	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
06	1170	N	1009	-0-	-161	-0-	1009	2			N	-0-					-0-
07	1116	N	1076	-0-	-40	-0-	1076	2			N	-0-					-0-
*08	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 8 RRCID -> 175872 COMPL. DATE 01/19/2000 TOTAL DEPTH 9550 PERF. 8992 - 9195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
04	900	N	683	-0-	-217	-0-	683	2			N	-0-					-0-
05	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
06	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
*07	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
08	744	N	737	-0-	-7	-0-	737	2			N	-0-					-0-

BAGGETT "C" WELL #: 10 RRCID -> 175884 COMPL. DATE 01/22/2000 TOTAL DEPTH 9626 PERF. 9344 - 9515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-
04	870	N	846	-0-	-24	-0-	846	2			N	-0-					-0-
05	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
06	900	N	883	-0-	-17	-0-	883	2			N	-0-					-0-
*07	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
*08	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "A" WELL #: 9 RRCID -> 176041 COMPL. DATE 01/18/2000 TOTAL DEPTH 9540 PERF. 9022 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
04	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
05	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
06	810	N	740	-0-	-70	-0-	740	2			N	-0-					-0-
07	775	N	755	-0-	-20	-0-	755	2			N	-0-					-0-
08	775	N	745	-0-	-30	-0-	745	2			N	-0-					-0-

BAGGETT "A" WELL #: 10 RRCID -> 178182 COMPL. DATE 04/08/2000 TOTAL DEPTH 9371 PERF. 8875 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-
04	1380	N	1226	-0-	-154	-0-	1226	2			N	-0-					-0-
05	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
06	1380	N	1178	-0-	-202	-0-	1178	2			N	-0-					-0-
07	1271	N	1186	-0-	-85	-0-	1186	2			N	-0-					-0-
*08	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-

RIGGS 21 WELL #: 8 RRCID -> 182367 COMPL. DATE 03/03/2001 TOTAL DEPTH 9467 PERF. 9062 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
04	240	N	186	-0-	-54	-0-	186	2			N	-0-					-0-
05	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
06	210	N	194	-0-	-16	-0-	194	2			N	-0-					-0-
*07	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182371 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	569	N	569	-0-	-0-	-0-	569	2			Y	-0-					-0-
04	720	N	693	-0-	-27	-0-	693	2			Y	-0-					-0-
05	744	N	710	-0-	-34	-0-	710	2			Y	-0-					-0-
06	756	N	756	-0-	-0-	-0-	756	2			Y	-0-					-0-
*07	816	N	816	-0-	-0-	-0-	816	2			Y	-0-					-0-
08	713	N	686	-0-	-27	-0-	686	2			Y	-0-					-0-

RIGGS, JACK "30" WELL #: 4 RRCID -> 182373 COMPL. DATE 03/01/2001 TOTAL DEPTH 9605 PERF. 9272 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
04	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
05	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
06	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
*07	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
08	775	N	723	-0-	-52	-0-	723	2			N	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183889 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	879	N	879	-0-	-0-	-0-	879	2			Y	-0-					-0-
04	750	N	712	-0-	-38	-0-	712	2			Y	-0-					-0-
05	930	N	805	-0-	-125	-0-	805	2			Y	-0-					-0-
06	880	N	880	-0-	-0-	-0-	880	2			Y	-0-					-0-
*07	826	N	826	-0-	-0-	-0-	826	2			Y	-0-					-0-
*08	900	N	900	-0-	-0-	-0-	900	2			Y	-0-					-0-

RIGGS 5 WELL #: 3 RRCID -> 193868 COMPL. DATE 01/21/2003 TOTAL DEPTH 9712 PERF. 9352 - 9462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-
04	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
05	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
06	1110	N	1045	-0-	-65	-0-	1045	2			N	-0-					-0-
07	1116	N	1039	-0-	-77	-0-	1039	2			N	-0-					-0-
08	1085	N	1048	-0-	-37	-0-	1048	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON WELL #: 603 RRCID -> 197851 COMPL. DATE 08/12/2003 TOTAL DEPTH 10000 PERF. 9540 - 9698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
04	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
05	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-
06	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					-0-
*07	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-
*08	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-

JOHNSON WELL #: 803 RRCID -> 197852 COMPL. DATE 08/29/2003 TOTAL DEPTH 9900 PERF. 9718 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	420	N	420	-0-	-0-	-0-	420	2			Y	-0-					-0-
04	395	N	395	-0-	-0-	-0-	395	2			Y	-0-					-0-
05	470	N	470	-0-	-0-	-0-	470	2			Y	-0-					-0-
06	490	N	490	-0-	-0-	-0-	490	2			Y	-0-					-0-
*07	489	N	489	-0-	-0-	-0-	489	2			Y	-0-					-0-
*08	506	N	506	-0-	-0-	-0-	506	2			Y	-0-					-0-

BAGGETT, JACK 2 WELL #: 1 RRCID -> 198980 COMPL. DATE 08/06/2003 TOTAL DEPTH 9700 PERF. 9290 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
04	510	N	451	-0-	-59	-0-	451	2			N	-0-					-0-
05	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
06	510	N	395	-0-	-115	-0-	395	2			N	-0-					-0-
*07	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
*08	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-

JOHNSON WELL #: 703 RRCID -> 199042 COMPL. DATE 10/02/2003 TOTAL DEPTH 9850 PERF. 9451 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	960	N	960	-0-	-0-	-0-	960	2			Y	-0-					-0-
04	1041	N	1041	-0-	-0-	-0-	1041	2			Y	-0-					-0-
05	953	N	953	-0-	-0-	-0-	953	2			Y	-0-					-0-
06	961	N	961	-0-	-0-	-0-	961	2			Y	-0-					-0-
07	1085	N	934	-0-	-151	-0-	934	2			Y	-0-					-0-
08	961	N	895	-0-	-66	-0-	895	2			Y	-0-					-0-

RIGGS 5 WELL #: 4 RRCID -> 201121 COMPL. DATE 10/16/2003 TOTAL DEPTH 9600 PERF. 9300 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
04	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
05	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
06	660	N	554	-0-	-106	-0-	554	2			N	-0-					-0-
07	620	N	553	-0-	-67	-0-	553	2			N	-0-					-0-
08	589	N	329	-0-	-260	-0-	329	2			N	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 706 RRCID -> 201128 COMPL. DATE 09/17/2003 TOTAL DEPTH 9800 PERF. 9322 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2015	-0-	-1085	687	2015	2			Y	-0-					-0-
04	2529	N	1842	-0-	-687	-0-	1842	2			Y	-0-					-0-
05	2046	N	1533	-0-	-513	-0-	1533	2			Y	-0-					-0-
06	1950	N	1594	-0-	-356	-0-	1594	2			Y	-0-					-0-
07	1891	N	1595	-0-	-296	-0-	1595	2			Y	-0-					-0-
*08	1600	N	1600	-0-	-0-	-0-	1600	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 806 RRCID -> 201133 COMPL. DATE 09/08/2003 TOTAL DEPTH 9850 PERF. 9476 - 9565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1151	N	1151	-0-	-0-	-0-	1151	2			Y	-0-					-0-
04	1170	N	1161	-0-	-9	-0-	1161	2			Y	-0-					-0-
05	1414	N	1414	-0-	-0-	-0-	1414	2			Y	-0-					-0-
06	1110	N	1079	-0-	-31	-0-	1079	2			Y	-0-					-0-
07	1209	N	975	-0-	-234	-0-	975	2			Y	-0-					-0-
08	1426	N	1320	-0-	-106	-0-	1320	2			Y	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RIGGS "31" WELL #: 1 RRCID -> 207479 COMPL. DATE 09/24/2004 TOTAL DEPTH 10040 PERF. 9682 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
04	720	N	715	-0-	-5	-0-	715	2			N	-0-					-0-
05	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
06	780	N	691	-0-	-89	-0-	691	2			N	-0-					-0-
07	744	N	713	-0-	-31	-0-	713	2			N	-0-					-0-
08	713	N	499	-0-	-214	-0-	499	2			N	-0-					-0-

RIGGS "21" WELL #: 9 RRCID -> 207481 COMPL. DATE 10/30/2004 TOTAL DEPTH 10025 PERF. 8992 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
04	300	N	262	-0-	-38	-0-	262	2			N	-0-					-0-
05	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
06	300	N	260	-0-	-40	-0-	260	2			N	-0-					-0-
07	279	N	263	-0-	-16	-0-	263	2			N	-0-					-0-
08	279	N	258	-0-	-21	-0-	258	2			N	-0-					-0-

SIGNAL BAGGETT "29" WELL #: 5 RRCID -> 207748 COMPL. DATE 11/06/2004 TOTAL DEPTH 10025 PERF. 9486 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RIGGS, JACK "30" WELL #: 6 RRCID -> 207898 COMPL. DATE 11/18/2004 TOTAL DEPTH 10025 PERF. 9330 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
04	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
05	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
06	390	N	355	-0-	-35	-0-	355	2			N	-0-					-0-
07	372	N	359	-0-	-13	-0-	359	2			N	-0-					-0-
08	372	N	358	-0-	-14	-0-	358	2			N	-0-					-0-

RIGGS "5" WELL #: 5 RRCID -> 208793 COMPL. DATE 09/15/2004 TOTAL DEPTH 9922 PERF. 9626 - 9728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
04	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
05	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
06	630	N	465	-0-	-165	-0-	465	2			N	-0-					-0-
07	651	N	429	-0-	-222	-0-	429	2			N	-0-					-0-
*08	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-

BAGGETT, JACK "2" WELL #: 3 RRCID -> 209121 COMPL. DATE 10/29/2004 TOTAL DEPTH 10033 PERF. 9326 - 9640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 20 WELL #: 4 RRCID -> 244438 COMPL. DATE 03/21/2008 TOTAL DEPTH 10020 PERF. 8024 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
04	210	N	177	-0-	-33	-0-	177	2			N	-0-					-0-
05	217	N	209	-0-	-8	-0-	209	2			N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
*07	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
08	217	N	198	-0-	-19	-0-	198	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. WELL #: 2406 RRCID -> 260068 COMPL. DATE 05/18/2010 TOTAL DEPTH 9340 PERF. 9004 - 9098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2687	N	2687	-0-	-0-	-0-	2687	2			N	-0-					-0-
04	2340	N	2288	-0-	-52	-0-	2288	2			N	-0-					-0-
05	2329	N	2329	-0-	-0-	-0-	2329	2			N	-0-					-0-
06	2460	N	2263	-0-	-197	-0-	2263	2			N	-0-					-0-
*07	2652	N	2652	-0-	-0-	-0-	2652	2			N	-0-					-0-
*08	2807	N	2807	-0-	-0-	-0-	2807	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265742 COMPL. DATE 03/27/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
MONTGOMERY "20" WELL #: 2 L RRCID -> 075445 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JONES-MILLER WELL #: 2 T RRCID -> 091392 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 9588 - 9802

03	217	N	105	-0-	-112	-0-	105	3			N	-0-					-0-
04	240	N	182	-0-	-58	-0-	182	3			N	-0-					-0-
05	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
06	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
07	186	N	132	-0-	-54	-0-	132	3			N	-0-					-0-
*08	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 1 RRCID -> 118463 COMPL. DATE 09/10/1985 TOTAL DEPTH 9300 PERF. 8632 - 8894

03	713	N	682	-0-	-31	-0-	682	3			N	-0-					-0-
04	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
05	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
06	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-
07	713	N	640	-0-	-73	-0-	640	3			N	-0-					-0-
*08	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 2 RRCID -> 152211 COMPL. DATE 10/14/1994 TOTAL DEPTH 9300 PERF. 8839 - 8924

03	1523	N	1523	-0-	-0-	-0-	1523	3			N	-0-					-0-
04	1470	N	1398	-0-	-72	-0-	1398	3			N	-0-					-0-
05	1457	N	1436	-0-	-21	-0-	1436	3			N	-0-					-0-
06	1470	N	1395	-0-	-75	-0-	1395	3			N	-0-					-0-
07	1689	N	1689	-0-	-0-	-0-	1689	3			N	-0-					-0-
*08	1472	N	1472	-0-	-0-	-0-	1472	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNIVERSITY 32-18 WELL #: 3H RRCID -> 164497 COMPL. DATE 03/20/1997 TOTAL DEPTH 11210 PERF. 9876 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1869	N	1869	-0-	-0-	-0-	1869	3			N	-0-					-0-
04	1941	N	1941	-0-	-0-	-0-	1941	3			N	-0-					-0-
05	1831	N	1831	-0-	-0-	-0-	1831	3			N	-0-					-0-
06	1800	N	1740	-0-	-60	-0-	1740	3			N	-0-					-0-
07	2015	N	1957	-0-	-58	-0-	1957	3			N	-0-					-0-
08	1829	N	1468	-0-	-361	-0-	1468	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
BAGGETT, E. G. WELL #: 1 RRCID -> 031572 COMPL. DATE 12/03/1963 TOTAL DEPTH 9150 PERF. 9021 - 9107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
04	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
05	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
06	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
07	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
*08	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-

BAGGETT WELL #: 3 RRCID -> 154751 COMPL. DATE 05/17/1995 TOTAL DEPTH 9202 PERF. 8906 - 8980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
04	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
05	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
06	480	N	420	-0-	-60	-0-	420	2			N	-0-					-0-
07	434	N	432	-0-	-2	-0-	432	2			N	-0-					-0-
08	434	N	432	-0-	-2	-0-	432	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 4 RRCID -> 157161 COMPL. DATE 12/04/1995 TOTAL DEPTH 9353 PERF. 8862 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1074	-0-	-104	-0-	1074	2			N	-0-					-0-
04	1050	N	987	-0-	-63	-0-	987	2			N	-0-					-0-
05	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-
06	1050	N	871	-0-	-179	-0-	871	2			N	-0-					-0-
07	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
*08	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAPATAZ OPERATING, INC. 130354
GULARCO WELL #: 1 A RRCID -> 056312 COMPL. DATE 05/24/1973 TOTAL DEPTH 9160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2325	N	1980	-0-	-345	-0-	1980	2			N	-0-					-0-
04	2250	N	1984	-0-	-266	-0-	1984	2			N	-0-					-0-
05	2263	N	1941	-0-	-322	-0-	1941	2			N	-0-					-0-
06	1920	N	1829	-0-	-91	-0-	1829	2			N	-0-					-0-
07	2046	N	1829	-0-	-217	-0-	1829	2			N	-0-					-0-
08	1953	N	1606	-0-	-347	-0-	1606	2			N	-0-					-0-

COUCH, S. E. WELL #: 1 RRCID -> 186686 COMPL. DATE 12/06/2001 TOTAL DEPTH 9348 PERF. 9073 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3875	X	3431	-0-	-444	-0-	3431	2			N	-0-					-0-
04	3500	X	3500	-0-	-0-	-0-	3500	2			N	-0-					-0-
05	3647	X	3647	-0-	-0-	-0-	3647	2			N	-0-					-0-
06	3467	X	3467	-0-	-0-	-0-	3467	2			N	-0-					-0-
07	3627	X	3514	-0-	-113	-0-	3514	2			N	-0-					-0-
08	3658	X	3479	-0-	-179	-0-	3479	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC 263924

HELBING, RUBY 25 WELL #: 1 L RRCID -> 035905 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	940	N	940	-0-	-0-	-0-	936	3	4	9	N	4	3	1			2
04	992	N	992	-0-	-0-	-0-	984	3	8	9	N	7	6	1			3
05	969	N	969	-0-	-0-	-0-	958	3	5	4	N	5	6	1			2
							6	9									
06	922	N	922	-0-	-0-	-0-	918	3	1	4	N	3					5
							3	9									
*07	911	N	911	-0-	-0-	-0-	887	3	21	4	N	3	3	1			5
							3	9									
08	961	N	934	-0-	-27	-0-	929	3	1	4	N	4	6	1			3
							4	9									

HELBING, RUBY 26 WELL #: 1 L RRCID -> 066655 COMPL. DATE 04/29/2004 TOTAL DEPTH 8965 PERF. 6170 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	381	N	381	-0-	-0-	-0-	379	3	2	9	N	2	2	1			2
04	368	N	368	-0-	-0-	-0-	365	3	3	9	N	3	3	1			2
05	372	N	350	-0-	-22	-0-	348	3	2	9	N	2	3	1			1
06	360	N	334	-0-	-26	-0-	333	3	1	9	N	1					2
*07	338	N	338	-0-	-0-	-0-	337	3	1	9	N	1	1	1			2
08	341	N	329	-0-	-12	-0-	327	3	2	9	N	2	3	1			1

HELBING, RUBY 23 WELL #: 1 RRCID -> 069842 COMPL. DATE 12/01/1976 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	570	N	-0-	-0-	-570	-0-			N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	506	N	506	-0-	-0-	-0-	506	2	N	-0-			-0-
*07	549	N	549	-0-	-0-	-0-	549	2	N	-0-			-0-
*08	541	N	541	-0-	-0-	-0-	541	2	N	-0-			-0-

HELBING, RUBY 2-A WELL #: 1 RRCID -> 083560 COMPL. DATE 11/27/1978 TOTAL DEPTH 9200 PERF. 8883 - 9063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	1186	N	1186	-0-	-0-	-0-	1186	2	N	-0-			-0-
04	1174	N	1174	-0-	-0-	-0-	1174	2	N	-0-			-0-
05	1147	N	1062	-0-	-85	-0-	1062	2	N	-0-			-0-
06	1140	N	1112	-0-	-28	-0-	1112	2	N	-0-			-0-
*07	1184	N	1184	-0-	-0-	-0-	1184	2	N	-0-			-0-
*08	1138	N	1138	-0-	-0-	-0-	1138	2	N	-0-			-0-

HELBING, RUBY 27 WELL #: 3 RRCID -> 083621 COMPL. DATE 12/02/1978 TOTAL DEPTH 9200 PERF. 8921 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	1320	N	1320	-0-	-0-	-0-	1320	2	N	-0-			-0-
04	1306	N	1306	-0-	-0-	-0-	1306	2	N	-0-			-0-
05	1271	N	1182	-0-	-89	-0-	1182	2	N	-0-			-0-
06	1290	N	1238	-0-	-52	-0-	1238	2	N	-0-			-0-
*07	1318	N	1318	-0-	-0-	-0-	1318	2	N	-0-			-0-
*08	1266	N	1266	-0-	-0-	-0-	1266	2	N	-0-			-0-

HELBING, RUBY 26 WELL #: 2 L RRCID -> 135092 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 8694 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	183	N	183	-0-	-0-	-0-	183	3	N	-0-			-0-
04	450	N	181	-0-	-269	-0-	181	3	N	-0-			-0-
05	186	N	167	-0-	-19	-0-	167	3	N	-0-			-0-
06	180	N	162	-0-	-18	-0-	162	3	N	-0-			-0-
*07	177	N	177	-0-	-0-	-0-	177	3	N	-0-			-0-
*08	181	N	181	-0-	-0-	-0-	181	3	N	-0-			-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING, RUBY 24 WELL #: 2 RRCID -> 151758 COMPL. DATE 09/20/1994 TOTAL DEPTH 8831 PERF. 8620 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1938	N	1938	-0-	-0-	-0-	1938	2			Y	-0-					-0-
04	2000	N	2000	-0-	-0-	-0-	2000	2			Y	-0-					-0-
05	1956	N	1956	-0-	-0-	-0-	1956	2			Y	-0-					-0-
06	1915	N	1915	-0-	-0-	-0-	1915	2			Y	-0-					-0-
*07	1923	N	1923	-0-	-0-	-0-	1923	2			Y	-0-					-0-
08	1953	N	1934	-0-	-19	-0-	1934	2			Y	-0-					-0-

HELBING, RUBY 25 WELL #: 2 RRCID -> 157199 COMPL. DATE 11/22/1995 TOTAL DEPTH 8950 PERF. 8601 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2280	N	2280	-0-	-0-	-0-	2278	2	2	9	Y	2	40	1			63
04	2353	N	2353	-0-	-0-	-0-	2351	2	2	9	Y	2					65
05	2306	N	2306	-0-	-0-	-0-	2299	2	7	9	Y	6					71
06	2263	N	2263	-0-	-0-	-0-	2251	2	12	9	Y	11					82
*07	2270	N	2270	-0-	-0-	-0-	2261	2	9	9	Y	8	8	1			82
08	2294	N	2279	-0-	-15	-0-	2273	2	6	9	Y	5					87

HELBING, RUBY 23 WELL #: 2 RRCID -> 157200 COMPL. DATE 12/07/1995 TOTAL DEPTH 9050 PERF. 8707 - 8823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
04	900	N	880	-0-	-20	-0-	880	2			N	-0-					-0-
05	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
06	900	N	888	-0-	-12	-0-	888	2			N	-0-					-0-
*07	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-
*08	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-

HELBING, RUBY 25 WELL #: 3 RRCID -> 165869 COMPL. DATE 11/06/1997 TOTAL DEPTH 9200 PERF. 8743 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	793	N	793	-0-	-0-	-0-	787	3	6	9	N	5	4	1			1
04	793	N	793	-0-	-0-	-0-	785	3	8	9	N	7	7	1			1
05	779	N	779	-0-	-0-	-0-	772	3	7	9	N	6	7	1			-0-
06	780	N	746	-0-	-34	-0-	742	3	4	9	N	4					4
*07	730	N	730	-0-	-0-	-0-	727	3	3	9	N	3	3	1			4
08	775	N	753	-0-	-22	-0-	749	3	4	9	N	4	6	1			2

HELBING, RUBY 27 WELL #: 4 RRCID -> 166326 COMPL. DATE 11/20/1997 TOTAL DEPTH 9165 PERF. 8760 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
04	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-
05	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-
06	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
*07	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
*08	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-

HELBING, RUBY 23 WELL #: 3 RRCID -> 194846 COMPL. DATE 05/05/2003 TOTAL DEPTH 9300 PERF. 8918 - 9021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1608	N	1608	-0-	-0-	-0-	1608	2			N	-0-					-0-
04	1530	N	1521	-0-	-9	-0-	1521	2			N	-0-					-0-
05	1567	N	1567	-0-	-0-	-0-	1567	2			N	-0-					-0-
06	1560	N	1513	-0-	-47	-0-	1513	2			N	-0-					-0-
*07	1554	N	1554	-0-	-0-	-0-	1554	2			N	-0-					-0-
08	1581	N	1552	-0-	-29	-0-	1552	2			N	-0-					-0-

HEBLING, RUBY 27 WELL #: 5 RRCID -> 195377 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
04	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
05	651	N	589	-0-	-62	-0-	589	3			N	-0-					-0-
06	630	N	617	-0-	-13	-0-	617	3			N	-0-					-0-
*07	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
*08	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING, RUBY 27 WELL #: 6 RRCID -> 195379 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3410	X	3172	-0-	-238	-0-	3172	2			Y	-0-					-0-
04	3274	X	3274	-0-	-0-	-0-	3274	2			Y	-0-					-0-
05	3317	X	3201	-0-	-116	-0-	3201	2			Y	-0-					-0-
06	3210	X	3134	-0-	-76	-0-	3134	2			Y	-0-					-0-
*07	3148	X	3148	-0-	-0-	-0-	3148	2			Y	-0-					-0-
08	3379	X	3166	-0-	-213	-0-	3166	2			Y	-0-					-0-

RUBY HELBING "24" WELL #: B 5 L RRCID -> 198313 COMPL. DATE 04/17/2003 TOTAL DEPTH 9000 PERF. 8677 - 8779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	978	N	978	-0-	-0-	-0-	978	2			Y	-0-					1
04	1009	N	1009	-0-	-0-	-0-	1009	2			Y	-0-					1
05	987	N	987	-0-	-0-	-0-	987	2			Y	-0-					1
06	966	N	966	-0-	-0-	-0-	966	2			Y	-0-					1
*07	970	N	970	-0-	-0-	-0-	970	2			Y	-0-					1
08	992	N	976	-0-	-16	-0-	976	2			Y	-0-					1

RUBY HELBING "26" WELL #: 3 RRCID -> 205061 COMPL. DATE 02/18/2004 TOTAL DEPTH 9289 PERF. 6095 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	827	N	827	-0-	-0-	-0-	823	3	4	9	N	4	3	1			2
04	782	N	782	-0-	-0-	-0-	775	3	7	9	N	6	5	1			3
05	868	N	786	-0-	-82	-0-	782	3	4	9	N	4	5	1			2
06	810	N	797	-0-	-13	-0-	794	3	3	9	N	3					5
*07	718	N	718	-0-	-0-	-0-	715	3	3	9	N	3	3	1			5
08	775	N	763	-0-	-12	-0-	760	3	3	9	N	3	5	1			3

HELBING, RUBY 26 WELL #: 4 RRCID -> 205579 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6414 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	574	N	574	-0-	-0-	-0-	574	2			Y	-0-					-0-
04	592	N	592	-0-	-0-	-0-	592	2			Y	-0-					-0-
05	579	N	579	-0-	-0-	-0-	579	2			Y	-0-					-0-
06	567	N	567	-0-	-0-	-0-	567	2			Y	-0-					-0-
*07	569	N	569	-0-	-0-	-0-	569	2			Y	-0-					-0-
08	589	N	573	-0-	-16	-0-	573	2			Y	-0-					-0-

HELBING, RUBY 27 WELL #: 8 RRCID -> 205843 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1420	N	1420	-0-	-0-	-0-	1419	2	1	9	Y	1	19	1			33
04	1465	N	1465	-0-	-0-	-0-	1464	2	1	9	Y	1					34
05	1457	N	1435	-0-	-22	-0-	1432	2	3	9	Y	3					37
06	1409	N	1409	-0-	-0-	-0-	1402	2	7	9	Y	6					43
*07	1412	N	1412	-0-	-0-	-0-	1408	2	4	9	Y	4	4	1			43
08	1426	N	1418	-0-	-8	-0-	1416	2	2	9	Y	2					45

HELBING, RUBY 25 WELL #: 5 RRCID -> 205949 COMPL. DATE 05/14/2004 TOTAL DEPTH 9080 PERF. 8616 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	923	N	923	-0-	-0-	-0-	923	2			Y	-0-					-0-
04	952	N	952	-0-	-0-	-0-	952	2			Y	-0-					-0-
05	961	N	931	-0-	-30	-0-	931	2			Y	-0-					-0-
06	912	N	912	-0-	-0-	-0-	912	2			Y	-0-					-0-
*07	916	N	916	-0-	-0-	-0-	916	2			Y	-0-					-0-
08	930	N	921	-0-	-9	-0-	921	2			Y	-0-					-0-

HELBING, RUBY "27" WELL #: 7 RRCID -> 205973 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	224	N	224	-0-	-0-	-0-	220	3	4	9	N	4	3	1			4
04	210	N	202	-0-	-8	-0-	195	3	7	9	N	6	5	1			5
05	217	N	205	-0-	-12	-0-	201	3	4	9	N	4	5	1			4
06	210	N	201	-0-	-9	-0-	198	3	3	9	N	3					7
*07	219	N	219	-0-	-0-	-0-	216	3	3	9	N	3	3	1			7
*08	243	N	243	-0-	-0-	-0-	240	3	3	9	N	3	5	1			5

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING, RUBY 26 WELL #: 5 RRCID -> 206142 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1236	N	1236	-0-	-0-	-0-	1234	2	2	9	Y	2	40	1			56
04	1290	N	1276	-0-	-14	-0-	1274	2	2	9	Y	2					58
05	1302	N	1253	-0-	-49	-0-	1246	2	7	9	Y	6					64
06	1232	N	1232	-0-	-0-	-0-	1220	2	12	9	Y	11					75
*07	1234	N	1234	-0-	-0-	-0-	1225	2	9	9	Y	8	8	1			75
08	1240	N	1238	-0-	-2	-0-	1232	2	6	9	Y	5					80

HELBING, RUBY 26 WELL #: 6 RRCID -> 207853 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1075	N	1075	-0-	-0-	-0-	1073	2	2	9	Y	2	31	1			68
04	1110	N	1108	-0-	-2	-0-	1107	2	1	9	Y	1					69
05	1116	N	1089	-0-	-27	-0-	1083	2	6	9	Y	5					74
06	1070	N	1070	-0-	-0-	-0-	1060	2	10	9	Y	9					83
*07	1073	N	1073	-0-	-0-	-0-	1065	2	8	9	Y	7	6	1			84
08	1085	N	1075	-0-	-10	-0-	1071	2	4	9	Y	4					88

HELBING, RUBY 26 WELL #: 7 RRCID -> 207907 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	694	N	694	-0-	-0-	-0-	692	2	2	9	Y	2	31	1			44
04	750	N	715	-0-	-35	-0-	714	2	1	9	Y	1					45
05	744	N	704	-0-	-40	-0-	698	2	6	9	Y	5					50
06	694	N	694	-0-	-0-	-0-	684	2	10	9	Y	9					59
*07	695	N	695	-0-	-0-	-0-	687	2	8	9	Y	7	6	1			60
08	713	N	695	-0-	-18	-0-	691	2	4	9	Y	4					64

HELBING, RUBY 4 WELL #: 5 RRCID -> 208491 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
04	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
05	527	N	481	-0-	-46	-0-	479	3	2	4	N	-0-					-0-
06	510	N	460	-0-	-50	-0-	459	3	1	4	N	-0-					-0-
*07	454	N	454	-0-	-0-	-0-	444	3	10	4	N	-0-					-0-
08	496	N	460	-0-	-36	-0-	460	3			N	-0-					-0-

HELBING, RUBY 25 WELL #: 6 RRCID -> 210711 COMPL. DATE 12/28/2004 TOTAL DEPTH 9217 PERF. 8610 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	949	N	949	-0-	-0-	-0-	949	2			Y	-0-					-0-
04	979	N	979	-0-	-0-	-0-	979	2			Y	-0-					-0-
05	957	N	957	-0-	-0-	-0-	957	2			Y	-0-					-0-
06	937	N	937	-0-	-0-	-0-	937	2			Y	-0-					-0-
*07	941	N	941	-0-	-0-	-0-	941	2			Y	-0-					-0-
08	961	N	947	-0-	-14	-0-	947	2			Y	-0-					-0-

HELBING, RUBY 25 WELL #: 7 RRCID -> 210714 COMPL. DATE 02/24/2005 TOTAL DEPTH 9232 PERF. 6212 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2063	N	2063	-0-	-0-	-0-	2062	2	1	9	Y	1	12	1			55
04	2250	N	2128	-0-	-122	-0-	2128	2			Y	-0-					55
05	2232	N	2083	-0-	-149	-0-	2081	2	2	9	Y	2					57
06	2040	N	2040	-0-	-0-	-0-	2037	2	3	9	Y	3					60
*07	2048	N	2048	-0-	-0-	-0-	2046	2	2	9	Y	2	2	1			60
08	2077	N	2059	-0-	-18	-0-	2058	2	1	9	Y	1					61

HELBING, RUBY 27 WELL #: 9 RRCID -> 211795 COMPL. DATE 11/05/2004 TOTAL DEPTH 9228 PERF. 8744 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
05	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
*07	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
*08	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HELBING, RUBY 27 WELL #: 10 RRCID -> 215496 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2717	N	2717	-0-	-0-	-0-	2717	2			Y	-0-					-0-
04	2803	N	2803	-0-	-0-	-0-	2803	2			Y	-0-					-0-
05	2741	N	2741	-0-	-0-	-0-	2741	2			Y	-0-					-0-
06	2684	X	2684	-0-	-0-	-0-	2684	2			Y	-0-					-0-
*07	2696	X	2696	-0-	-0-	-0-	2696	2			Y	-0-					-0-
08	2883	X	2711	-0-	-172	-0-	2711	2			Y	-0-					-0-

HELBING, RUBY 23 WELL #: 4 RRCID -> 216799 COMPL. DATE 03/16/2005 TOTAL DEPTH 9250 PERF. 8815 - 9056

03	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
04	390	N	387	-0-	-3	-0-	387	2			N	-0-					-0-
05	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
*07	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
08	403	N	400	-0-	-3	-0-	400	2			N	-0-					-0-

HELBING, RUBY 24 WELL #: B 6 L RRCID -> 232657 COMPL. DATE 05/20/2007 TOTAL DEPTH 9107 PERF. 8678 - 8786

03	2249	N	2249	-0-	-0-	-0-	2249	2			Y	-0-					-0-
04	2321	N	2321	-0-	-0-	-0-	2321	2			Y	-0-					-0-
05	2294	N	2270	-0-	-24	-0-	2270	2			Y	-0-					-0-
06	2223	N	2223	-0-	-0-	-0-	2223	2			Y	-0-					-0-
*07	2232	N	2232	-0-	-0-	-0-	2232	2			Y	-0-					-0-
08	2263	N	2245	-0-	-18	-0-	2245	2			Y	-0-					-0-

WTG EXPLORATION 945220
ELLEN WELL #: 1 RRCID -> 250592 COMPL. DATE 02/26/2009 TOTAL DEPTH 9420 PERF. 9083 - 9399

03	1054	N	994	-0-	-60	-0-	994	2			N	-0-					-0-
04	990	N	942	-0-	-48	-0-	942	2			N	-0-					-0-
05	992	N	959	-0-	-33	-0-	959	2			N	-0-					-0-
06	960	N	905	-0-	-55	-0-	905	2			N	-0-					-0-
07	961	N	918	-0-	-43	-0-	918	2			N	-0-					-0-
08	961	N	906	-0-	-55	-0-	906	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734
MCMULLAN, R. B. WELL #: 1 RRCID -> 220323 COMPL. DATE 01/12/2006 TOTAL DEPTH 9583 PERF. 9160 - 9430

03	3100	N	3200	-0-	100	100	3200	2			N	-0-					-0-
04	2309	N	2209	-0-	-100	-0-	2209	2			N	-0-					-0-
05	2732	N	2732	-0-	-0-	-0-	2732	2			N	-0-					-0-
06	1089	X	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
07	2446	X	2446	-0-	-0-	-0-	2446	2			N	-0-					-0-
*08	1820	X	1820	-0-	-0-	-0-	1820	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220391 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 9102

03	1329	N	1329	-0-	-0-	-0-	1314	2	15	9	Y	14	20	1			17
04	1360	N	1360	-0-	-0-	-0-	1352	2	8	9	Y	7	19	1			5
05	1184	N	1184	-0-	-0-	-0-	1172	2	12	9	Y	11					16
06	1110	N	1110	-0-	-0-	-0-	1104	2	6	9	Y	5	17	1			4
07	1395	N	379	-0-	-1016	-0-	371	2	8	9	Y	7					11
08	1178	N	872	-0-	-306	-0-	865	2	7	9	Y	6					17

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224553 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 9234 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
JOHNSON, NORMAN WELL #: 3 RRCID -> 175876 COMPL. DATE 07/28/2000 TOTAL DEPTH 9715 PERF. 6355 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2179	N	2179	-0-	-0-	-0-	2179	2			N	-0-					-0-
04	2010	N	1910	-0-	-100	-0-	1910	2			N	-0-					-0-
05	1869	N	1869	-0-	-0-	-0-	1869	2			N	-0-					-0-
06	2100	N	1826	-0-	-274	-0-	1826	2			N	-0-					-0-
07	1984	N	1878	-0-	-106	-0-	1878	2			N	-0-					-0-
*08	1867	N	1867	-0-	-0-	-0-	1867	2			N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
HELBING, RUBY WELL #: 1 T RRCID -> 018930 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	714	N	714	-0-	-0-	-0-	16	1	698	3	N	-0-					-0-
04	647	N	647	-0-	-0-	-0-	15	1	632	3	N	-0-					-0-
05	682	N	647	-0-	-35	-0-	15	1	632	3	N	-0-					-0-
06	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
07	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 3 L RRCID -> 038567 COMPL. DATE 01/12/1966 TOTAL DEPTH 9745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
05	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
06	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*08	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 038570 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 9078 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 8 L RRCID -> 039386 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W.C. "A" WELL #: 2LT RRCID -> 069230 COMPL. DATE 10/25/1976 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH WELL #: 6-L RRCID -> 136732 COMPL. DATE 07/23/1990 TOTAL DEPTH 9452 PERF. 9127 - 9242

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 24 RRCID -> 139124 COMPL. DATE 10/03/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 25 RRCID -> 139126 COMPL. DATE 06/10/1991 TOTAL DEPTH 9550 PERF. 9166 - 9340

03	806	N	591	-0-	-215	-0-	591	3			N	-0-					-0-
04	780	N	605	-0-	-175	-0-	605	3			N	-0-					-0-
05	682	N	646	-0-	-36	-0-	646	3			N	-0-					-0-
06	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
07	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
*08	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-

UNION PACIFIC WELL #: 26 RRCID -> 140184 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 9172 - 9330

03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 27 RRCID -> 140186 COMPL. DATE 11/12/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 140188 COMPL. DATE 10/12/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. "A" WELL #: 3 RRCID -> 140435 COMPL. DATE 11/09/1991 TOTAL DEPTH 9550 PERF. 9198 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
04	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
05	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
06	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
07	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
08	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 6 L RRCID -> 142461 COMPL. DATE 09/11/1992 TOTAL DEPTH 9464 PERF. 9245 - 9319

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 7 L RRCID -> 144226 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 9290 - 9432

03	279	N	85	-0-	-194	-0-	85	3			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
05	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
07	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*08	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

BEAN "26" WELL #: 6 L RRCID -> 145087 COMPL. DATE 04/15/1993 TOTAL DEPTH 9650 PERF. 9486 - 9524

03	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
05	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
06	150	N	103	-0-	-47	-0-	103	3			N	-0-					-0-
07	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*08	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

UNION PACIFIC WELL #: 33 L RRCID -> 145849 COMPL. DATE 06/13/1993 TOTAL DEPTH 9520 PERF. 9250 - 9340

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
08	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-

UNION PACIFIC WELL #: 31 L RRCID -> 145918 COMPL. DATE 06/19/1993 TOTAL DEPTH 9530 PERF. 9247 - 9346

03	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
04	390	N	380	-0-	-10	-0-	380	3			N	-0-					-0-
05	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
06	390	N	363	-0-	-27	-0-	363	3			N	-0-					-0-
07	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
08	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-

BEAN, VADA "31A" WELL #: 1 RRCID -> 152617 COMPL. DATE 11/16/1994 TOTAL DEPTH 9677 PERF. 9354 - 9408

03	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
05	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
06	330	N	277	-0-	-53	-0-	277	3			N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
08	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC WELL #: 41-D RRCID -> 153047 COMPL. DATE 12/19/1994 TOTAL DEPTH 9600 PERF. 9168 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	38	-0-	-55	-0-	38	3			N	-0-					-0-
04	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
05	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
06	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
07	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
08	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-

UNION PACIFIC WELL #: 42-D RRCID -> 154332 COMPL. DATE 04/02/1995 TOTAL DEPTH 9600 PERF. 9209 - 9296

03	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
07	248	N	177	-0-	-71	-0-	177	3			N	-0-					-0-
08	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 29D RRCID -> 154368 COMPL. DATE 03/16/1995 TOTAL DEPTH 9300 PERF. 8890 - 9036

03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 40-D RRCID -> 154971 COMPL. DATE 06/05/2004 TOTAL DEPTH 9600 PERF. 9199 - 9550

03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
07	93	N	22	-0-	-71	-0-	22	3			N	-0-					-0-
08	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-

COUCH WELL #: 8 D RRCID -> 155231 COMPL. DATE 06/22/1995 TOTAL DEPTH 9510 PERF. 9171 - 9179

03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 34D RRCID -> 155980 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 9092 - 9250

03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 33 D RRCID -> 156508 COMPL. DATE 08/27/1995 TOTAL DEPTH 9800 PERF. 8915 - 8942

03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
04	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
05	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-
06	300	N	239	-0-	-61	-0-	239	3			N	-0-					-0-
07	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
08	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC "C" WELL #: 32 D RRCID -> 156511 COMPL. DATE 09/03/1995 TOTAL DEPTH 9300 PERF. 8922 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
04	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-
05	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
06	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
07	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
*08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

HELBING "18" WELL #: 4 D RRCID -> 156600 COMPL. DATE 07/17/1995 TOTAL DEPTH 8823 PERF. 8563 - 8574

03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

UNION PACIFIC WELL #: 53 D RRCID -> 156857 COMPL. DATE 09/30/1995 TOTAL DEPTH 9500 PERF. 9370 - 9384

03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 44H RRCID -> 157459 COMPL. DATE 09/05/1995 TOTAL DEPTH 9476 PERF. 9490 - 11281

03	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
04	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
05	620	N	568	-0-	-52	-0-	568	3			N	-0-					-0-
06	690	N	657	-0-	-33	-0-	657	3			N	-0-					-0-
07	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
*08	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 8 RRCID -> 158394 COMPL. DATE 01/25/1996 TOTAL DEPTH 11997 PERF. 9910 - 11827

03	3503	X	3389	-0-	-114	-0-	3389	3			N	-0-					-0-
04	3660	X	3379	-0-	-281	-0-	3379	3			N	-0-					-0-
05	3782	X	3243	-0-	-539	-0-	3243	3			N	-0-					-0-
06	3660	X	3253	-0-	-407	-0-	3253	3			N	-0-					-0-
07	3586	X	3586	-0-	-0-	-0-	3586	3			N	-0-					-0-
08	3503	X	3350	-0-	-153	-0-	3350	3			N	-0-					-0-

UNION PACIFIC WELL #: 56-D RRCID -> 158459 COMPL. DATE 01/16/1996 TOTAL DEPTH 9600 PERF. 9258 - 9342

03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 55-D RRCID -> 158475 COMPL. DATE 01/04/1996 TOTAL DEPTH 9508 PERF. 9234 - 9290

03	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
04	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
06	300	N	279	-0-	-21	-0-	279	3			N	-0-					-0-
07	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
*08	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING "18" WELL #: 3D RRCID -> 158718 COMPL. DATE 03/29/2005 TOTAL DEPTH 9300 PERF. 8518 - 8673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-		-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-		-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-		-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-		-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-		-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-		-0-	-0-					N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 3-D RRCID -> 159335 COMPL. DATE 04/24/1996 TOTAL DEPTH 9900 PERF. 9632 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6	N	6	-0-		-0-	-0-	6	3			N	-0-					-0-
04	2	N	2	-0-		-0-	-0-	2	3			N	-0-					-0-
05	31	N	-0-	-0-		-31	-0-					N	-0-					-0-
06	6	N	-0-	-0-		-6	-0-					N	-0-					-0-
07	2	N	-0-	-0-		-2	-0-					N	-0-					-0-
*08	2	N	2	-0-		-0-	-0-	2	3			N	-0-					-0-

MONTGOMERY, W.C. "A" WELL #: 5-D RRCID -> 159697 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 9195 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	151	-0-		-4	-0-	151	3			N	-0-					-0-
04	150	N	141	-0-		-9	-0-	141	3			N	-0-					-0-
05	155	N	139	-0-		-16	-0-	139	3			N	-0-					-0-
06	150	N	131	-0-		-19	-0-	131	3			N	-0-					-0-
07	155	N	151	-0-		-4	-0-	151	3			N	-0-					-0-
*08	134	N	134	-0-		-0-	-0-	134	3			N	-0-					-0-

COUCH WELL #: 9H RRCID -> 159998 COMPL. DATE 07/11/1996 TOTAL DEPTH 12623 PERF. 9250 - 12623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3348	X	3230	-0-		-118	-0-	3230	3			N	-0-					-0-
04	3240	X	2914	-0-		-326	-0-	2914	3			N	-0-					-0-
05	3348	X	2927	-0-		-421	-0-	2927	3			N	-0-					-0-
06	3240	X	2823	-0-		-417	-0-	2823	3			N	-0-					-0-
07	3224	X	2796	-0-		-428	-0-	2796	3			N	-0-					-0-
08	3224	X	2890	-0-		-334	-0-	2890	3			N	-0-					-0-

UNION PACIFIC WELL #: 57H RRCID -> 160280 COMPL. DATE 07/30/1996 TOTAL DEPTH 12036 PERF. 9725 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1120	-0-		-89	-0-	1120	3			N	-0-					-0-
04	1295	N	1295	-0-		-0-	-0-	1295	3			N	-0-					-0-
05	1364	N	1105	-0-		-259	-0-	1105	3			N	-0-					-0-
06	1440	N	1440	-0-		-0-	-0-	1440	3			N	-0-					-0-
07	1333	N	1161	-0-		-172	-0-	1161	3			N	-0-					-0-
*08	1121	N	1121	-0-		-0-	-0-	1121	3			N	-0-					-0-

UNION PACIFIC WELL #: 61H RRCID -> 161490 COMPL. DATE 10/20/1996 TOTAL DEPTH 11782 PERF. 9515 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		-0-	-0-		-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-		-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-		-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-		-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-		-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-		-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 10H RRCID -> 161725 COMPL. DATE 08/15/1996 TOTAL DEPTH 12536 PERF. 9051 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4285	X	4285	-0-		-0-	-0-	4285	3			N	-0-					-0-
04	4292	X	4292	-0-		-0-	-0-	4292	3			N	-0-					-0-
05	3999	X	3697	-0-		-302	-0-	3697	3			N	-0-					-0-
06	4140	X	3946	-0-		-194	-0-	3946	3			N	-0-					-0-
07	4433	X	4108	-0-		-325	-0-	4108	3			N	-0-					-0-
08	4433	X	4184	-0-		-249	-0-	4184	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "C" WELL #: 35H RRCID -> 162102 COMPL. DATE 09/03/1996 TOTAL DEPTH 12483 PERF. 9166 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1455	-0-	-33	-0-	1455	3			N	-0-					-0-
04	1380	N	1370	-0-	-10	-0-	1370	3			N	-0-					-0-
05	1367	N	1367	-0-	-0-	-0-	1367	3			N	-0-					-0-
06	1410	N	1377	-0-	-33	-0-	1377	3			N	-0-					-0-
07	1556	N	1556	-0-	-0-	-0-	1556	3			N	-0-					-0-
*08	1371	N	1371	-0-	-0-	-0-	1371	3			N	-0-					-0-

COUCH "E" WELL #: 2902H RRCID -> 162541 COMPL. DATE 02/28/1997 TOTAL DEPTH 11714 PERF. 9300 - 11055

03	1491	N	1491	-0-	-0-	-0-	1491	3			N	-0-					-0-
04	1350	N	1331	-0-	-19	-0-	1331	3			N	-0-					-0-
05	1351	N	1351	-0-	-0-	-0-	1351	3			N	-0-					-0-
06	1440	N	1314	-0-	-126	-0-	1314	3			N	-0-					-0-
07	1461	N	1461	-0-	-0-	-0-	1461	3			N	-0-					-0-
08	1364	N	1357	-0-	-7	-0-	1357	3			N	-0-					-0-

COUCH WELL #: 10H RRCID -> 162544 COMPL. DATE 02/05/1997 TOTAL DEPTH 12879 PERF. 9580 - 12620

03	217	N	61	-0-	-156	-0-	61	3			N	-0-					-0-
04	210	N	178	-0-	-32	-0-	178	3			N	-0-					-0-
05	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
07	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
08	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 11H RRCID -> 162816 COMPL. DATE 02/21/1997 TOTAL DEPTH 11773 PERF. 9900 - 11255

03	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
04	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
05	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
06	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
07	372	N	225	-0-	-147	-0-	225	3			N	-0-					-0-
*08	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-

O.B.T.C. WELL #: 5-D RRCID -> 162875 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 8342 - 8362

03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 36H RRCID -> 163904 COMPL. DATE 11/16/1996 TOTAL DEPTH 10625 PERF. 8396 - 10625

03	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
04	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
05	651	N	605	-0-	-46	-0-	605	3			N	-0-					-0-
06	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
07	558	N	407	-0-	-151	-0-	407	3			N	-0-					-0-
08	620	N	273	-0-	-347	-0-	273	3			N	-0-					-0-

BEAN, VADA "31A" WELL #: 3H RRCID -> 164761 COMPL. DATE 05/02/1997 TOTAL DEPTH 11759 PERF. 9560 - 11555

03	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
04	1020	N	1006	-0-	-14	-0-	1006	3			N	-0-					-0-
05	961	N	943	-0-	-18	-0-	943	3			N	-0-					-0-
06	1020	N	844	-0-	-176	-0-	844	3			N	-0-					-0-
07	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
08	930	N	847	-0-	-83	-0-	847	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 60H RRCID -> 164808 COMPL. DATE 04/10/1997 TOTAL DEPTH 11550 PERF. 9530 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	857	-0-	-11	-0-	857	3			N	-0-					-0-
04	840	N	811	-0-	-29	-0-	811	3			N	-0-					-0-
05	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
06	840	N	801	-0-	-39	-0-	801	3			N	-0-					-0-
07	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
08	837	N	821	-0-	-16	-0-	821	3			N	-0-					-0-

BEAN "26" WELL #: 12H RRCID -> 165433 COMPL. DATE 07/23/1997 TOTAL DEPTH 12639 PERF.11715 - 12640

03	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
04	1080	N	1014	-0-	-66	-0-	1014	3			N	-0-					-0-
05	1054	N	988	-0-	-66	-0-	988	3			N	-0-					-0-
06	1140	N	940	-0-	-200	-0-	940	3			N	-0-					-0-
07	1417	N	1417	-0-	-0-	-0-	1417	3			N	-0-					-0-
*08	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-

BEAN "26" WELL #: 10H RRCID -> 165885 COMPL. DATE 01/12/1997 TOTAL DEPTH 11752 PERF. 9590 - 11355

03	2387	N	2288	-0-	-99	-0-	2288	3			N	-0-					-0-
04	2490	N	2308	-0-	-182	-0-	2308	3			N	-0-					-0-
05	2263	N	2255	-0-	-8	-0-	2255	3			N	-0-					-0-
06	2220	N	2154	-0-	-66	-0-	2154	3			N	-0-					-0-
07	2501	N	2501	-0-	-0-	-0-	2501	3			N	-0-					-0-
08	2263	N	2217	-0-	-46	-0-	2217	3			N	-0-					-0-

COUCH "E" WELL #: 2201H RRCID -> 166452 COMPL. DATE 05/20/1997 TOTAL DEPTH 11836 PERF. 9240 - 10525

03	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
04	810	N	787	-0-	-23	-0-	787	3			N	-0-					-0-
05	744	N	736	-0-	-8	-0-	736	3			N	-0-					-0-
06	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-
07	806	N	788	-0-	-18	-0-	788	3			N	-0-					-0-
*08	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-

COUCH "E" WELL #: 2901H RRCID -> 166453 COMPL. DATE 01/27/1997 TOTAL DEPTH 13621 PERF. 9580 - 13621

03	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
04	1200	N	984	-0-	-216	-0-	984	3			N	-0-					-0-
05	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
06	990	N	937	-0-	-53	-0-	937	3			N	-0-					-0-
07	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-					-0-
*08	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 36H RRCID -> 167159 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF.10120 - 10780

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNION PACIFIC-MONTGOMERY WELL #: 78H RRCID -> 167160 COMPL. DATE 08/17/1997 TOTAL DEPTH 11387 PERF.10860 - 11235

03	2697	N	2654	-0-	-43	-0-	2654	3			N	-0-					-0-
04	2599	N	2599	-0-	-0-	-0-	2599	3			N	-0-					-0-
05	2731	N	2731	-0-	-0-	-0-	2731	3			N	-0-					-0-
06	2598	N	2598	-0-	-0-	-0-	2598	3			N	-0-					-0-
07	2946	N	2946	-0-	-0-	-0-	2946	3			N	-0-					-0-
08	2728	N	2695	-0-	-33	-0-	2695	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "26" WELL #: 11H RRCID -> 167172 COMPL. DATE 06/11/1997 TOTAL DEPTH 11551 PERF. 9565 - 11259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
04	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
05	341	N	162	-0-	-179	-0-	162	3			N	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
07	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*08	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

JONES-MILLER WELL #: 6-L RRCID -> 168617 COMPL. DATE 02/14/1998 TOTAL DEPTH 9990 PERF. 9604 - 9709

03	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
05	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
06	180	N	151	-0-	-29	-0-	151	3			N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
08	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 4 RRCID -> 168621 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 9725

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

HENDERSON "25" WELL #: 1H RRCID -> 169378 COMPL. DATE 03/22/1998 TOTAL DEPTH 13380 PERF. 9417 - 13125

03	2108	N	1982	-0-	-126	-0-	1982	3			N	-0-					-0-
04	1950	N	1903	-0-	-47	-0-	1903	3			N	-0-					-0-
05	1922	N	1837	-0-	-85	-0-	1837	3			N	-0-					-0-
06	2227	N	2227	-0-	-0-	-0-	2227	3			N	-0-					-0-
07	1984	N	1984	-0-	-0-	-0-	1984	3			N	-0-					-0-
*08	3100	N	3396	-0-	296	296	3396	3			N	-0-					-0-

RIGGS 20 WELL #: 3 RRCID -> 169622 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 9154 - 9172

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "E" WELL #: 2903H RRCID -> 169982 COMPL. DATE 01/25/1998 TOTAL DEPTH 9135 PERF. 9300 - 11555

03	1643	N	1625	-0-	-18	-0-	1625	3			N	-0-					-0-
04	1650	N	1353	-0-	-297	-0-	1353	3			N	-0-					-0-
05	1550	N	1374	-0-	-176	-0-	1374	3			N	-0-					-0-
06	1560	N	1412	-0-	-148	-0-	1412	3			N	-0-					-0-
07	1784	N	1784	-0-	-0-	-0-	1784	3			N	-0-					-0-
*08	1470	N	1470	-0-	-0-	-0-	1470	3			N	-0-					-0-

HENDERSON "25" WELL #: 2H RRCID -> 170575 COMPL. DATE 05/13/1998 TOTAL DEPTH 9368 PERF.11030 - 12920

03	1844	N	1844	-0-	-0-	-0-	1844	3			N	-0-					-0-
04	2010	N	1689	-0-	-321	-0-	1689	3			N	-0-					-0-
05	2077	N	1742	-0-	-335	-0-	1742	3			N	-0-					-0-
06	1770	N	1628	-0-	-142	-0-	1628	3			N	-0-					-0-
07	1736	N	1580	-0-	-156	-0-	1580	3			N	-0-					-0-
08	1736	N	1639	-0-	-97	-0-	1639	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. WELL #: 38 RRCID -> 170616 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 9220 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "E" WELL #: 2202H RRCID -> 170919 COMPL. DATE 02/15/1998 TOTAL DEPTH 9385 PERF.10615 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
04	630	N	617	-0-	-13	-0-	617	3			N	-0-					-0-
05	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
06	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
07	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
08	713	N	621	-0-	-92	-0-	621	3			N	-0-					-0-

COUCH "E" WELL #: 3003H RRCID -> 172543 COMPL. DATE 10/30/1998 TOTAL DEPTH 9116 PERF. 9145 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
04	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
05	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
06	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
07	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
*08	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-

COUCH 30 WELL #: 2H RRCID -> 174229 COMPL. DATE 07/23/1998 TOTAL DEPTH 9089 PERF. 9200 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2409	N	2409	-0-	-0-	-0-	2409	3			N	-0-					-0-
04	2460	N	2059	-0-	-401	-0-	2059	3			N	-0-					-0-
05	2356	N	2234	-0-	-122	-0-	2234	3			N	-0-					-0-
06	2340	N	2036	-0-	-304	-0-	2036	3			N	-0-					-0-
07	2454	N	2454	-0-	-0-	-0-	2454	3			N	-0-					-0-
*08	2284	N	2284	-0-	-0-	-0-	2284	3			N	-0-					-0-

UNION PACIFIC WELL #: 79 RRCID -> 181448 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 9260 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 6T RRCID -> 182494 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 9154 - 9348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	187	-0-	-216	-0-	187	3			N	-0-					-0-
04	420	N	165	-0-	-255	-0-	165	3			N	-0-					-0-
05	372	N	142	-0-	-230	-0-	142	3			N	-0-					-0-
06	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-
07	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
08	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-

DAVIDSON '14' WELL #: 6 RRCID -> 205461 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 109 RRCID -> 279721 COMPL. DATE 09/20/2014 TOTAL DEPTH 9600 PERF. 6780 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1724	N	1724	-0-	-0-	-0-	1724	3			N	-0-					-0-
04	1485	N	1485	-0-	-0-	-0-	1485	3			N	-0-					-0-
05	1705	N	1313	-0-	-392	-0-	1313	3			N	-0-					-0-
06	1680	N	1113	-0-	-567	-0-	1113	3			N	-0-					-0-
07	1550	N	719	-0-	-831	-0-	719	3			N	-0-					-0-
08	1302	N	710	-0-	-592	-0-	710	3			N	-0-					-0-

FDL OPERATING, LLC 263924
MILLER, ROY -2- WELL #: 1 RRCID -> 061585 COMPL. DATE 02/27/1975 TOTAL DEPTH 9325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
04	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
05	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
06	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
*07	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-
*08	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-

COUCH UNIT WELL #: 3 L RRCID -> 066096 COMPL. DATE 01/21/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY "4" WELL #: 2 RRCID -> 068884 COMPL. DATE 08/03/1976 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH UNIT WELL #: 4 RRCID -> 069405 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "2" WELL #: 2 L RRCID -> 073658 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
MILLER, ROY "1" WELL #: 1 RRCID -> 092730 COMPL. DATE 01/27/1981 TOTAL DEPTH 9200 PERF. 8928 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COUCH UNIT 2 WELL #: 3 L RRCID -> 133603 COMPL. DATE 01/20/1990 TOTAL DEPTH 9450 PERF. 9193 - 9259

03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
04	0	N	-0-	-0-	-0-	-0-					N	-0-					13
05	0	N	-0-	-0-	-0-	-0-					N	-0-					13
06	0	N	-0-	-0-	-0-	-0-					N	-0-					13
07	0	N	-0-	-0-	-0-	-0-					N	-0-					13
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13

COUCH UNIT WELL #: 7 RRCID -> 133876 COMPL. DATE 02/28/1990 TOTAL DEPTH 9390 PERF. 9100 - 9183

03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COUCH UNIT WELL #: 6 L RRCID -> 133995 COMPL. DATE 03/03/1990 TOTAL DEPTH 9310 PERF. 9054 - 9116

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANOLIND PRODUCTION LLC 813985
MCDONALD A WELL #: 1 T RRCID -> 036203 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

03	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
05	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
06	90	N	87	-0-	-3	-0-	87	3			Y	-0-					-0-
07	DLQ G-10		110	-0-	110	110	110	3			Y	-0-					-0-
*08	204	N	94	-0-	-110	-0-	94	3			Y	-0-					-0-

MILLER, J. B. WELL #: 1 RRCID -> 036204 COMPL. DATE 11/03/1964 TOTAL DEPTH 8820 PERF. N/A

03	868	N	842	-0-	-26	-0-	842	3			N	-0-					-0-
04	780	N	680	-0-	-100	-0-	680	3			N	-0-					-0-
05	620	N	468	-0-	-152	-0-	468	3			N	-0-					-0-
06	810	N	243	-0-	-567	-0-	243	3			N	-0-					-0-
07	713	N	12	-0-	-701	-0-	12	3			N	-0-					-0-
08	465	N	10	-0-	-455	-0-	10	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HELBING WELL #: 9 RRCID -> 162101 COMPL. DATE 01/28/1997 TOTAL DEPTH 8700 PERF. 8454 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 10 RRCID -> 167939 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 8182 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 12 RRCID -> 167943 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 8195 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 13 RRCID -> 167948 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 8371 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 11 RRCID -> 169464 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 10R RRCID -> 169467 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 12 RRCID -> 169803 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HELBING WELL #: 13 RRCID -> 169805 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 14 RRCID -> 169809 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 15 RRCID -> 169811 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 15R RRCID -> 170662 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 4R RRCID -> 171738 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 14 RRCID -> 171771 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 16 RRCID -> 183412 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MILLER, J. B. WELL #: 2 RRCID -> 184268 COMPL. DATE 03/05/2001 TOTAL DEPTH 9160 PERF. 8889 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	990	-0-	-2	-0-	990	3			N	-0-					-0-
04	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
05	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
06	960	N	900	-0-	-60	-0-	900	3			N	-0-					-0-
07	992	N	952	-0-	-40	-0-	952	3			N	-0-					-0-
08	930	N	305	-0-	-625	-0-	305	3			N	-0-					-0-

MCMULLAN 37 WELL #: 6 RRCID -> 184904 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 3 RRCID -> 194282 COMPL. DATE 02/12/2003 TOTAL DEPTH 9250 PERF. 8818 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1062	-0-	-209	-0-	1062	3			N	-0-					-0-
04	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
05	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					-0-
06	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
07	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					-0-
*08	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-

MILLER. J.B. WELL #: 4 RRCID -> 205082 COMPL. DATE 09/24/2003 TOTAL DEPTH 9250 PERF. 8712 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
04	420	N	338	-0-	-82	-0-	338	3			N	-0-					-0-
05	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
06	480	N	222	-0-	-258	-0-	222	3			N	-0-					-0-
07	341	N	283	-0-	-58	-0-	283	3			N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

RIGGS "19" WELL #: 3 RRCID -> 208190 COMPL. DATE 01/17/2005 TOTAL DEPTH 9863 PERF. 8960 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1361	-0-	-34	-0-	78	1	1283	3	N	-0-					-0-
04	1404	N	1404	-0-	-0-	-0-	81	1	1323	3	N	-0-					-0-
05	1550	N	1495	-0-	-55	-0-	86	1	1409	3	N	-0-					-0-
06	1449	N	1449	-0-	-0-	-0-	83	1	1366	3	N	-0-					-0-
07	1457	N	1341	-0-	-116	-0-	77	1	1264	3	N	-0-					-0-
08	1488	N	1368	-0-	-120	-0-	79	1	1289	3	N	-0-					-0-

READ "2" WELL #: 2 RRCID -> 210119 COMPL. DATE 04/26/2005 TOTAL DEPTH 9750 PERF. 9258 - 9277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	933	N	933	-0-	-0-	-0-	54	1	879	3	N	-0-					-0-
04	865	N	865	-0-	-0-	-0-	50	1	815	3	N	-0-					-0-
05	961	N	873	-0-	-88	-0-	50	1	823	3	N	-0-					-0-
06	900	N	812	-0-	-88	-0-	47	1	765	3	N	-0-					-0-
07	899	N	779	-0-	-120	-0-	45	1	734	3	N	-0-					-0-
08	868	N	844	-0-	-24	-0-	49	1	795	3	N	-0-					-0-

READ "28" WELL #: 1 RRCID -> 218638 COMPL. DATE 04/14/2006 TOTAL DEPTH 9701 PERF. 9242 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4619	X	4497	-0-	-122	-0-	259	1	4238	3	N	-0-					-0-
04	4485	X	4485	-0-	-0-	-0-	258	1	4227	3	N	-0-					-0-
05	4588	X	4543	-0-	-45	-0-	261	1	4282	3	N	-0-					-0-
06	4440	X	4404	-0-	-36	-0-	253	1	4151	3	N	-0-					-0-
07	4650	X	4173	-0-	-477	-0-	240	1	3933	3	N	-0-					-0-
08	4650	X	4402	-0-	-248	-0-	253	1	4149	3	N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
READ "28" WELL #: 2 RRCID -> 219783 COMPL. DATE 04/01/2006 TOTAL DEPTH 9709 PERF. 9342 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3184	X	3184	-0-	-0-	-0-	183	1	3001	3	N	-0-					-0-
04	3160	X	3160	-0-	-0-	-0-	182	1	2978	3	N	-0-					-0-
05	3196	X	3196	-0-	-0-	-0-	184	1	3012	3	N	-0-					-0-
06	3117	X	3117	-0-	-0-	-0-	179	1	2938	3	N	-0-					-0-
07	3131	X	3066	-0-	-65	-0-	176	1	2890	3	N	-0-					-0-
*08	3156	X	3156	-0-	-0-	-0-	181	1	2975	3	N	-0-					-0-

THOMPSON, J. CLEO 855610
SPGC "A" WELL #: 1 RRCID -> 018926 COMPL. DATE 06/09/1959 TOTAL DEPTH N/A PERF. 9004 - 9137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					-0-
04	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					-0-
05	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
06	990	N	953	-0-	-37	-0-	953	2			N	-0-					-0-
07	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
*08	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-

SPGC "B" WELL #: 2 RRCID -> 018927 COMPL. DATE 02/23/1960 TOTAL DEPTH N/A PERF. 9071 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	646	-0-	-160	-0-	646	2			N	-0-					-0-
04	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
05	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-
06	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
07	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
*08	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 2 T RRCID -> 034940 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1237	N	1237	-0-	-0-	-0-	1237	2			Y	-0-					-0-
04	1204	N	1204	-0-	-0-	-0-	1204	2			Y	-0-					-0-
05	1199	N	1199	-0-	-0-	-0-	1199	2			Y	-0-					-0-
06	1166	N	1166	-0-	-0-	-0-	1166	2			Y	-0-					-0-
07	1054	N	1049	-0-	-5	-0-	1049	2			Y	-0-					-0-
08	1054	N	1047	-0-	-7	-0-	1047	2			Y	-0-					-0-

WALLEN-MILLER WELL #: 3 L RRCID -> 045186 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	139	N	139	-0-	-0-	-0-	139	2			N	-0-					6
04	114	N	114	-0-	-0-	-0-	114	2			N	-0-					6
05	97	N	97	-0-	-0-	-0-	97	2			N	-0-					6
06	120	N	107	-0-	-13	-0-	107	2			N	-0-					6
07	124	N	98	-0-	-26	-0-	98	2			N	-0-					6
*08	106	N	106	-0-	-0-	-0-	106	2			N	-0-					6

MILLER "C" WELL #: 6 RRCID -> 055270 COMPL. DATE 05/24/1973 TOTAL DEPTH 9352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		904	-0-	904	2690	904	2			Y	-0-					7
04	DLQ G-10		901	-0-	901	3591	901	2			Y	-0-					7
05	DLQ G-10		998	-0-	998	4589	998	2			Y	-0-					7
06	2900	N	964	-0-	-1936	2653	964	2			Y	-0-					7
07	3100	N	954	-0-	-2146	507	954	2			Y	-0-					7
*08	1313	N	806	-0-	-507	-0-	806	2			Y	-0-					7

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SPGC "B" WELL #: 3 RRCID -> 063790 COMPL. DATE 10/03/1975 TOTAL DEPTH 9422 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
04	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
05	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
06	450	N	445	-0-	-5	-0-	445	2			N	-0-					-0-
07	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
*08	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-

SPGC "B" WELL #: 6 RRCID -> 140365 COMPL. DATE 01/03/1992 TOTAL DEPTH 9262 PERF. 9144 - 9163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	148	N	148	-0-	-0-	-0-	148	2			N	-0-					14
04	125	N	125	-0-	-0-	-0-	125	2			N	-0-					14
05	104	N	104	-0-	-0-	-0-	104	2			N	-0-					14
06	150	N	98	-0-	-52	-0-	98	2			N	-0-					14
07	124	N	83	-0-	-41	-0-	83	2			N	-0-					14
*08	175	N	175	-0-	-0-	-0-	175	2			N	-0-					14

SPGC "B" WELL #: 7 RRCID -> 143372 COMPL. DATE 12/04/1992 TOTAL DEPTH 9363 PERF. 8944 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
04	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-
05	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
06	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-
07	1424	N	1424	-0-	-0-	-0-	1424	2			N	-0-					-0-
08	1240	N	1140	-0-	-100	-0-	1140	2			N	-0-					-0-

MILLER "C" WELL #: 14 RRCID -> 146900 COMPL. DATE 09/19/1993 TOTAL DEPTH 9380 PERF. 9084 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1116	-0-	-62	-0-	1116	2			Y	-0-					6
04	1062	N	1062	-0-	-0-	-0-	1062	2			Y	-0-					6
05	1265	N	1265	-0-	-0-	-0-	1265	2			Y	-0-					6
06	1120	N	1120	-0-	-0-	-0-	1120	2			Y	-0-					6
07	1085	N	1078	-0-	-7	-0-	1078	2			Y	-0-					6
08	1178	N	1079	-0-	-99	-0-	1079	2			Y	-0-					6

SPGC "B" WELL #: 9 RRCID -> 153655 COMPL. DATE 01/29/1995 TOTAL DEPTH 9700 PERF. 9339 - 9427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	6	-0-	-56	-0-	6	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPGC "A" WELL #: 13 RRCID -> 155428 COMPL. DATE 07/10/1995 TOTAL DEPTH 9425 PERF. 9106 - 9266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
05	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
06	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
07	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
08	496	N	419	-0-	-77	-0-	419	2			N	-0-					-0-

SPGC "B" WELL #: 8 RRCID -> 155429 COMPL. DATE 07/21/1995 TOTAL DEPTH 9261 PERF. 9059 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	941	-0-	-51	-0-	941	2			N	-0-					-0-
04	1080	N	911	-0-	-169	-0-	911	2			N	-0-					-0-
05	1116	N	1086	-0-	-30	-0-	1086	2			N	-0-					-0-
06	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
07	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
08	1085	N	818	-0-	-267	-0-	818	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

SPGC "B" WELL #: 15 RRCID -> 155432 COMPL. DATE 07/23/1995 TOTAL DEPTH 9200 PERF. 8958 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
04	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
05	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
06	330	N	295	-0-	-35	-0-	295	2			N	-0-					-0-
07	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
*08	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-

SPGC "B" WELL #: 16 RRCID -> 155434 COMPL. DATE 07/10/1995 TOTAL DEPTH 9415 PERF. 9128 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
04	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
05	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
07	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
*08	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-

SPGC "B" WELL #: 18 RRCID -> 155441 COMPL. DATE 08/29/1995 TOTAL DEPTH 9251 PERF. 8946 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
04	480	N	374	-0-	-106	-0-	374	2			N	-0-					-0-
05	496	N	391	-0-	-105	-0-	391	2			N	-0-					-0-
06	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
07	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
*08	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-

SPGC "B" WELL #: 19 RRCID -> 156365 COMPL. DATE 09/23/1995 TOTAL DEPTH 9381 PERF. 8978 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1114	-0-	-157	-0-	1114	2			N	-0-					-0-
04	1350	N	945	-0-	-405	-0-	945	2			N	-0-					-0-
05	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					-0-
06	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-
07	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-
08	1395	N	1157	-0-	-238	-0-	1157	2			N	-0-					-0-

SPGC "B" WELL #: 21 RRCID -> 156368 COMPL. DATE 10/09/1995 TOTAL DEPTH 9300 PERF. 8942 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	472	-0-	-86	-0-	472	2			N	-0-					-0-
04	480	N	344	-0-	-136	-0-	344	2			N	-0-					-0-
05	434	N	340	-0-	-94	-0-	340	2			N	-0-					-0-
06	450	N	335	-0-	-115	-0-	335	2			N	-0-					-0-
07	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
*08	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-

SPBC "B" WELL #: 11 RRCID -> 156423 COMPL. DATE 07/21/1995 TOTAL DEPTH 9450 PERF. 9096 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPGC "B" WELL #: 20 RRCID -> 156758 COMPL. DATE 12/13/1995 TOTAL DEPTH 9350 PERF. 8998 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1118	-0-	-29	-0-	1118	2			N	-0-					-0-
04	1140	N	1057	-0-	-83	-0-	1057	2			N	-0-					-0-
05	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
06	1080	N	1012	-0-	-68	-0-	1012	2			N	-0-					-0-
07	1085	N	1050	-0-	-35	-0-	1050	2			N	-0-					-0-
08	1085	N	972	-0-	-113	-0-	972	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MILLER "C" WELL #: 17 L RRCID -> 156761 COMPL. DATE 12/18/1995 TOTAL DEPTH 9257 PERF. 8958 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	457	-0-	-39	-0-	457	2			Y	-0-					8
04	450	N	397	-0-	-53	-0-	397	2			Y	-0-					8
05	496	N	479	-0-	-17	-0-	479	2			Y	-0-					8
06	453	N	453	-0-	-0-	-0-	453	2			Y	-0-					8
07	461	N	461	-0-	-0-	-0-	461	2			Y	-0-					8
08	465	N	448	-0-	-17	-0-	448	2			Y	-0-					8

BAGGETT, E. G. WELL #: 5 RRCID -> 158247 COMPL. DATE 03/19/1996 TOTAL DEPTH 9258 PERF. 8933 - 9062

03	925	N	925	-0-	-0-	-0-	925	2			N	-0-					-0-
04	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
05	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
06	750	N	736	-0-	-14	-0-	736	2			N	-0-					-0-
07	775	N	767	-0-	-8	-0-	767	2			N	-0-					-0-
08	775	N	693	-0-	-82	-0-	693	2			N	-0-					-0-

BAGGETT 26 WELL #: 1 RRCID -> 158248 COMPL. DATE 04/21/1996 TOTAL DEPTH 9500 PERF. 9138 - 9302

03	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
05	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
06	90	N	89	-0-	-1	-0-	89	2			N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
*08	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-

BAGGETT 26 WELL #: 2 RRCID -> 158865 COMPL. DATE 06/08/1996 TOTAL DEPTH 9700 PERF. 9231 - 9322

03	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
04	240	N	225	-0-	-15	-0-	225	2			N	-0-					-0-
05	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
06	360	N	225	-0-	-135	-0-	225	2			N	-0-					-0-
07	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
*08	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-

BAGGETT 26 WELL #: 3 RRCID -> 159315 COMPL. DATE 07/23/1996 TOTAL DEPTH 9627 PERF. 9276 - 9422

03	899	N	787	-0-	-112	-0-	787	2			N	-0-					-0-
04	930	N	908	-0-	-22	-0-	908	2			N	-0-					-0-
05	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
06	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
07	930	N	914	-0-	-16	-0-	914	2			N	-0-					-0-
08	899	N	879	-0-	-20	-0-	879	2			N	-0-					-0-

COUCH 32-1/2 WELL #: 1 RRCID -> 160613 COMPL. DATE 10/24/1996 TOTAL DEPTH 9550 PERF. 9240 - 9406

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HENDERSON 27 WELL #: 1 RRCID -> 163544 COMPL. DATE 03/28/1997 TOTAL DEPTH 11686 PERF. 9282 - 11686

03	4553	X	4553	-0-	-0-	-0-	4553	3			N	-0-					-0-
04	3664	X	3664	-0-	-0-	-0-	3664	3			N	-0-					-0-
05	3400	X	3400	-0-	-0-	-0-	3400	3			N	-0-					-0-
06	3494	X	3494	-0-	-0-	-0-	3494	3			N	-0-					-0-
07	3652	X	3652	-0-	-0-	-0-	3651	3	1	9	N	1	1	1			-0-
*08	3529	X	3529	-0-	-0-	-0-	3528	3	1	9	N	1	1	1			-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SPGC "B" WELL #: 22 RRCID -> 182416 COMPL. DATE 02/16/2001 TOTAL DEPTH 9560 PERF. 9268 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
*08	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-

VANGUARD OPERATING, LLC 881585
HENDERSON 23 WELL #: 2H RRCID -> 167451 COMPL. DATE 11/25/1997 TOTAL DEPTH 11219 PERF. 9420 - 11095

03	1147	N	276	-0-	-871	-0-	276	3			N	-0-					-0-
04	1629	N	1629	-0-	-0-	-0-	1629	3			N	-0-					-0-
05	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-
06	1399	N	1399	-0-	-0-	-0-	1399	3			N	-0-					-0-
07	1612	N	1368	-0-	-244	-0-	1368	3			N	-0-					-0-
08	1457	N	1266	-0-	-191	-0-	1266	3			N	-0-					-0-

HENDERSON 23 WELL #: 1H RRCID -> 167763 COMPL. DATE 10/16/1997 TOTAL DEPTH 11932 PERF. 9525 - 11435

03	1054	N	834	-0-	-220	-0-	834	3			N	-0-					-0-
04	1020	N	729	-0-	-291	-0-	729	3			N	-0-					-0-
05	961	N	674	-0-	-287	-0-	674	3			N	-0-					-0-
06	810	N	592	-0-	-218	-0-	592	3			N	-0-					-0-
07	744	N	577	-0-	-167	-0-	577	3			N	-0-					-0-
08	682	N	519	-0-	-163	-0-	519	3			N	-0-					-0-

HENDERSON 23 WELL #: 4 RRCID -> 170667 COMPL. DATE 10/27/1999 TOTAL DEPTH 9750 PERF. 6407 - 9488

03	1463	N	1463	-0-	-0-	-0-	1463	3			N	-0-					-0-
04	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-
05	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-
06	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
07	1215	N	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-
*08	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-

HUPPLER (ELLENBURGER) 43753 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 111922 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11778 - 11854

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER RANCH "C" WELL #: 1 RRCID -> 121412 COMPL. DATE 05/05/1986 TOTAL DEPTH 11844 PERF.11525 - 11844

03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
05	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-
06	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-
07	155	N	91	-0-	-64	-0-	91	3			N	-0-					-0-
*08	2681	N	2681	-0-	-0-	-0-	2681	3			N	-0-					-0-

HUPPLER (ELLENBURGER) //CONT.// 43753 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP //CONT.// 495445
WILLIAMS GAS UNIT WELL #: 1 RRCID -> 198944 COMPL. DATE 02/20/1986 TOTAL DEPTH 11849 PERF.11464 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

I. A. B. (MENIELLE PENN, UPPER) 44042 375 NON-ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
I. A. B. UNIT WELL #: 712 C RRCID -> 046523 COMPL. DATE 04/30/1969 TOTAL DEPTH 5765 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1651	N	1651	-0-	-0-	-0-	1651	3			Y	-0-					-0-
04	1580	N	1580	-0-	-0-	-0-	1580	3			Y	-0-					-0-
05	1757	N	1757	-0-	-0-	-0-	1757	3			Y	-0-					-0-
06	1710	N	1710	-0-	-0-	-0-	1710	3			Y	-0-					-0-
07	1759	N	1759	-0-	-0-	-0-	1749	3	10	9	Y	9	8	1			1
08	1767	N	1700	-0-	-67	-0-	1700	3			Y	-0-	1	1			-0-

I. A. B. UNIT WELL #: 705 RRCID -> 049541 COMPL. DATE 04/01/1995 TOTAL DEPTH 5867 PERF. 4813 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	947	-0-	-14	-0-	947	3			Y	-0-					-0-
04	930	N	853	-0-	-77	-0-	853	3			Y	-0-					-0-
05	899	N	774	-0-	-125	-0-	774	3			Y	-0-					-0-
06	930	N	736	-0-	-194	-0-	736	3			Y	-0-					-0-
07	902	N	902	-0-	-0-	-0-	902	3			Y	-0-					-0-
08	775	N	772	-0-	-3	-0-	772	3			Y	-0-					-0-

I.A.B. UNIT WELL #: 735 RRCID -> 156310 COMPL. DATE 12/22/1994 TOTAL DEPTH 5900 PERF. 4753 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1775	N	1775	-0-	-0-	-0-	1775	3			Y	-0-					-0-
04	1701	N	1701	-0-	-0-	-0-	1701	3			Y	-0-					-0-
05	1767	N	1751	-0-	-16	-0-	1751	3			Y	-0-					-0-
06	1710	N	1682	-0-	-28	-0-	1682	3			Y	-0-					-0-
07	1767	N	1747	-0-	-20	-0-	1747	3			Y	-0-					-0-
08	1736	N	1703	-0-	-33	-0-	1703	3			Y	-0-					-0-

I. A. B. (PENN 5070) 44042 750 ASSOCIATED ONE WELL CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
RUSSELL, R. C. WELL #: 15 RRCID -> 159029 COMPL. DATE 06/18/1996 TOTAL DEPTH 6150 PERF. 4994 - 5021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

I. A. B. (STRAWN) 44042 812 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
MENIELLE, L. B. WELL #: 24 RRCID -> 155941 COMPL. DATE 12/08/2015 TOTAL DEPTH 6300 PERF. 5842 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14043	X	10242	-0-	-3801	-0-	9954	3	288	9	Y	262	261	1			17
04	12180	X	10267	-0-	-1913	-0-	9988	3	279	9	Y	254	256	1			15
05	11346	X	10559	-0-	-787	-0-	10240	3	319	9	Y	290	291	1			14
06	12026	X	12026	-0-	-0-	-0-	11443	3	583	9	Y	530	498	1			46
07	13157	X	13157	-0-	-0-	-0-	12476	3	681	9	Y	619	624	1			41
*08	13187	X	13187	-0-	-0-	-0-	12744	3	443	9	Y	403	398	1			46

INGHAM (CANYON 6400) 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
ODESSA ET AL "4" WELL #: 2XU RRCID -> 085425 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 7292 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	16	-0-	-46	-0-	16	2			N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
*08	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-

STATE UNIVERSITY "EX" WELL #: 1 RRCID -> 112653 COMPL. DATE 08/16/1984 TOTAL DEPTH 8545 PERF. 6605 - 7451

03	775	N	513	-0-	-262	-0-	513	2			Y	-0-					3
04	510	N	432	-0-	-78	-0-	432	2			Y	-0-					3
05	496	N	352	-0-	-144	-0-	352	2			Y	-0-					3
06	667	N	667	-0-	-0-	-0-	667	2			Y	-0-					3
07	775	N	775	-0-	-0-	-0-	775	2			Y	-0-					3
*08	752	N	752	-0-	-0-	-0-	752	2			Y	-0-					3

STATE UNIVERSITY EY WELL #: 1 RRCID -> 149363 COMPL. DATE 04/11/1994 TOTAL DEPTH 8595 PERF. 7324 - 7352

03	1734	N	1734	-0-	-0-	-0-	1734	2			Y	-0-					9
04	1650	N	1451	-0-	-199	-0-	1451	2			Y	-0-					9
05	1705	N	1535	-0-	-170	-0-	1535	2			Y	-0-					9
06	1650	N	1031	-0-	-619	-0-	1031	2			Y	-0-					9
07	1788	N	1788	-0-	-0-	-0-	1788	2			Y	-0-					9
*08	1868	N	1868	-0-	-0-	-0-	1868	2			Y	-0-					9

UNIVERSITY "1" WELL #: 2 RRCID -> 203421 COMPL. DATE 06/05/2003 TOTAL DEPTH 7800 PERF. 7310 - 7682

03	301	N	301	-0-	-0-	-0-	301	2			N	-0-					54
04	281	N	281	-0-	-0-	-0-	281	2			N	-0-					54
05	307	N	307	-0-	-0-	-0-	307	2			N	-0-					54
06	300	N	280	-0-	-20	-0-	280	2			N	-0-					54
07	297	N	297	-0-	-0-	-0-	297	2			N	-0-					54
08	310	N	285	-0-	-25	-0-	285	2			N	-0-					54

HENRY PETROLEUM LLC 378641
INGHAM "47" WELL #: 1 U RRCID -> 084690 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 6656 - 6754

03	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
04	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-
05	1054	N	1026	-0-	-28	-0-	1026	2			N	-0-					-0-
06	990	N	964	-0-	-26	-0-	964	2			N	-0-					-0-
07	1023	N	957	-0-	-66	-0-	957	2			N	-0-					-0-
08	1023	N	912	-0-	-111	-0-	912	2			N	-0-					-0-

HRB OPERATING COMPANY, INC. 407764
COX ESTATE "A" WELL #: 3013 RRCID -> 135108 COMPL. DATE 08/30/1989 TOTAL DEPTH 8200 PERF. 6578 - 6670

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					84
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					84
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					84
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					84
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					84
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					84

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
KEBO OIL & GAS, INC. 453170
UNIVERSITY "M" WELL #: 2 RRCID -> 211529 COMPL. DATE 04/27/2005 TOTAL DEPTH 7600 PERF. 6454 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					196
04	1320	N	1155	-0-	-165	-0-	1155	2			N	-0-					196
05	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					196
06	1110	N	966	-0-	-144	-0-	966	2			N	-0-					196
07	1209	N	1015	-0-	-194	-0-	1015	2			N	-0-					196
*08	1116	N	939	-0-	-177	-0-	939	2			N	-0-					196

STRATA OPERATING, INC. 825445
UNIVERSITY -M- WELL #: 1 RRCID -> 201352 COMPL. DATE 02/06/2004 TOTAL DEPTH 7388 PERF. 6348 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	373	N	373	-0-	-0-	-0-	373	2			N	-0-					78
04	356	N	356	-0-	-0-	-0-	356	2			N	-0-					78
05	363	N	363	-0-	-0-	-0-	363	2			N	-0-					78
06	398	N	398	-0-	-0-	-0-	398	2			N	-0-					78
07	521	N	521	-0-	-0-	-0-	521	2			N	-0-					78
*08	481	N	481	-0-	-0-	-0-	481	2			N	-0-					78

WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 090451 COMPL. DATE 04/06/1999 TOTAL DEPTH 8444 PERF. 7302 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
04	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
05	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
06	480	N	330	-0-	-150	-0-	330	2			N	-0-					-0-
07	682	N	493	-0-	-189	-0-	493	2			N	-0-					-0-
*08	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-

UNIVERSITY 14-29 WELL #: 2 RRCID -> 132411 COMPL. DATE 08/01/1989 TOTAL DEPTH 8003 PERF. 6874 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
04	150	N	60	-0-	-90	-0-	60	2			N	-0-					-0-
05	155	N	136	-0-	-19	-0-	136	2			N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
08	124	N	47	-0-	-77	-0-	47	2			N	-0-					-0-

UNIVERSITY 14-29 "A" WELL #: 1 RRCID -> 132412 COMPL. DATE 08/01/1989 TOTAL DEPTH 8219 PERF. 6816 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
04	510	N	462	-0-	-48	-0-	462	2			N	-0-					-0-
05	620	N	310	-0-	-310	-0-	310	2			N	-0-					-0-
06	300	N	201	-0-	-99	-0-	201	2			N	-0-					-0-
07	465	N	257	-0-	-208	-0-	257	2			N	-0-					-0-
08	310	N	273	-0-	-37	-0-	273	2			N	-0-					-0-

UNIVERSITY "29-25" WELL #: 1 RRCID -> 154198 COMPL. DATE 04/09/1995 TOTAL DEPTH 8892 PERF. 7368 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
04	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
05	1116	N	915	-0-	-201	-0-	915	2			N	-0-					-0-
06	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-
07	1209	N	955	-0-	-254	-0-	955	2			N	-0-					-0-
08	930	N	924	-0-	-6	-0-	924	2			N	-0-					-0-

INGHAM (CLEAR FORK) 44558 350 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
UNIVERSITY 29-15 WELL #: 1 RRCID -> 101449 COMPL. DATE 08/02/1982 TOTAL DEPTH 7347 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
04	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
05	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
06	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
07	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
*08	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-

INGHAM (DEVONIAN) 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
INGHAM WELL #: 1 RRCID -> 018932 COMPL. DATE 07/18/1957 TOTAL DEPTH 7884 PERF. 7488 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14
04	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14
05	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14
06	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14
07	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14
08	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14

INGHAM -A- WELL #: 1 RRCID -> 018933 COMPL. DATE 11/18/1960 TOTAL DEPTH 7610 PERF. 7501 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	382	N	382	-0-	-0-	-0-	382	2			N	-0-					18
04	390	N	319	-0-	-71	-0-	319	2			N	-0-					18
05	402	N	402	-0-	-0-	-0-	402	2			N	-0-					18
06	374	N	374	-0-	-0-	-0-	374	2			N	-0-					18
07	402	N	402	-0-	-0-	-0-	402	2			N	-0-					18
08	403	N	366	-0-	-37	-0-	366	2			N	-0-					18

SCOTT WELL #: 1 RRCID -> 018934 COMPL. DATE 04/05/1958 TOTAL DEPTH 8215 PERF. 7006 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	475	N	475	-0-	-0-	-0-	475	2			N	-0-					17
04	450	N	435	-0-	-15	-0-	435	2			N	-0-					17
05	480	N	480	-0-	-0-	-0-	480	2			N	-0-					17
06	450	N	413	-0-	-37	-0-	413	2			N	-0-					17
07	466	N	466	-0-	-0-	-0-	466	2			N	-0-					17
08	465	N	459	-0-	-6	-0-	459	2			N	-0-					17

ODESSA ETAL WELL #: 101 RRCID -> 083548 COMPL. DATE 06/19/1979 TOTAL DEPTH 8766 PERF. 8108 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
04	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-

ODESSA ET AL "4" WELL #: 2XL RRCID -> 085426 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 8126 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	16	-0-	-46	-0-	16	2			N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
08	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM "38" WELL #: 1 RRCID -> 090660 COMPL. DATE 09/22/1980 TOTAL DEPTH 8010 PERF. 7338 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	190	N	190	-0-	-0-	-0-	190	2			N	-0-					2
04	240	N	180	-0-	-60	-0-	180	2			N	-0-					2
05	217	N	183	-0-	-34	-0-	183	2			N	-0-					2
06	180	N	156	-0-	-24	-0-	156	2			N	-0-					2
07	186	N	153	-0-	-33	-0-	153	2			N	-0-					2
08	186	N	148	-0-	-38	-0-	148	2			N	-0-					2

INGHAM "45" WELL #: 1 RRCID -> 094415 COMPL. DATE 06/16/1981 TOTAL DEPTH 9377 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	32	-0-	-30	-0-	32	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
06	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
07	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
08	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-

STATE UNIVERSITY "EY" WELL #: 1 RRCID -> 105633 COMPL. DATE 11/21/1982 TOTAL DEPTH 8595 PERF. 8055 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE UNIVERSITY "ET" WELL #: 1 RRCID -> 197640 COMPL. DATE 09/02/2003 TOTAL DEPTH 9120 PERF. 8239 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	341	-0-	-217	-0-	341	2			Y	-0-					3
04	360	N	289	-0-	-71	-0-	289	2			Y	-0-					3
05	352	N	352	-0-	-0-	-0-	352	2			Y	-0-					3
06	445	N	445	-0-	-0-	-0-	445	2			Y	-0-					3
07	DLQ G-10		518	-0-	518	518	517	2	1	9	Y	1					4
08	DLQ G-10		502	-0-	502	1020	502	2			Y	-0-					4

GALLERIA OIL COMPANY, INC. 293164
FORT LANCASTER WELL #: RRCID -> 087739 COMPL. DATE 01/20/1980 TOTAL DEPTH 8730 PERF. 7528 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47

PLUGGED AND ABANDONED_____ 07/19/2000

HENRY PETROLEUM LLC 378641
INGHAM "47" WELL #: 1 L RRCID -> 081219 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 7316 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
SUTTON WELL #: 301 RRCID -> 082607 COMPL. DATE 05/21/1979 TOTAL DEPTH 8634 PERF. 8110 - 8378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
04	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
05	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
06	600	N	583	-0-	-17	-0-	583	2			N	-0-					-0-
07	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
08	651	N	598	-0-	-53	-0-	598	2			N	-0-					-0-

INGHAM "44" WELL #: 1 RRCID -> 082726 COMPL. DATE 05/10/1979 TOTAL DEPTH 8631 PERF. 8104 - 8340

03	1178	N	1163	-0-	-15	-0-	1163	2			N	-0-					-0-
04	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					-0-
05	1209	N	1140	-0-	-69	-0-	1140	2			N	-0-					-0-
06	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-
07	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
08	1147	N	1122	-0-	-25	-0-	1122	2			N	-0-					-0-

SUTTON WELL #: 302 RRCID -> 082805 COMPL. DATE 06/12/1979 TOTAL DEPTH 8530 PERF. 7989 - 8291

03	1852	N	1852	-0-	-0-	-0-	1852	2			N	-0-					-0-
04	1711	N	1711	-0-	-0-	-0-	1711	2			N	-0-					-0-
05	1860	N	1852	-0-	-8	-0-	1852	2			N	-0-					-0-
06	1800	N	1771	-0-	-29	-0-	1771	2			N	-0-					-0-
07	1931	N	1931	-0-	-0-	-0-	1931	2			N	-0-					-0-
*08	1865	N	1865	-0-	-0-	-0-	1865	2			N	-0-					-0-

PERNER "43" WELL #: 1 RRCID -> 090216 COMPL. DATE 08/26/1980 TOTAL DEPTH 9310 PERF. 8163 - 8409

03	2184	N	2184	-0-	-0-	-0-	2184	2			N	-0-					-0-
04	2070	N	2070	-0-	-0-	-0-	2070	2			N	-0-					-0-
05	2309	N	2309	-0-	-0-	-0-	2309	2			N	-0-					-0-
06	2174	N	2174	-0-	-0-	-0-	2174	2			N	-0-					-0-
07	2313	N	2313	-0-	-0-	-0-	2313	2			N	-0-					-0-
08	2294	N	2186	-0-	-108	-0-	2186	2			N	-0-					-0-

PERNER 43 WELL #: 2 RRCID -> 090452 COMPL. DATE 10/28/1980 TOTAL DEPTH 9480 PERF. 8326 - 8428

03	682	N	681	-0-	-1	-0-	681	2			N	-0-					-0-
04	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
05	682	N	677	-0-	-5	-0-	677	2			N	-0-					-0-
06	660	N	598	-0-	-62	-0-	598	2			N	-0-					-0-
07	682	N	616	-0-	-66	-0-	616	2			N	-0-					-0-
08	682	N	627	-0-	-55	-0-	627	2			N	-0-					-0-

HRB OPERATING COMPANY, INC. 407764
COX ESTATE -A- WELL #: 113 RRCID -> 018943 COMPL. DATE 12/15/1959 TOTAL DEPTH 7248 PERF. 7174 - 7204

03	1135	N	1135	-0-	-0-	-0-	35	1	1100	3	N	-0-					20
04	960	N	952	-0-	-8	-0-	29	1	923	3	N	-0-					20
05	1271	N	1261	-0-	-10	-0-	37	1	1224	3	N	-0-					20
06	1110	N	1089	-0-	-21	-0-	37	1	1052	3	N	-0-					20
07	1313	N	1313	-0-	-0-	-0-	44	1	1269	3	N	-0-					20
08	1271	N	1020	-0-	-251	-0-	33	1	987	3	N	-0-					20

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 250542 COMPL. DATE 07/23/2009 TOTAL DEPTH 8600 PERF. 7262 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDE ENERGY COMPANY 677050
INGHAM "5" WELL #: 1 RRCID -> 094067 COMPL. DATE 02/18/1981 TOTAL DEPTH 9266 PERF. 8086 - 8357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					104
04	1200	N	1191	-0-	-9	-0-	1191	2			N	-0-					104
05	1240	N	1232	-0-	-8	-0-	1232	2			N	-0-					104
06	1211	N	1211	-0-	-0-	-0-	1208	2	3	9	N	3					107
07	1408	N	1408	-0-	-0-	-0-	1406	2	2	9	N	2					109
*08	1385	N	1385	-0-	-0-	-0-	1383	2	2	9	N	2	1	8			110

PRIMAL ENERGY CORPORATION 677741
UNIVERSITY "13" WELL #: 1 RRCID -> 069261 COMPL. DATE 11/23/1976 TOTAL DEPTH 7831 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1708	N	1708	-0-	-0-	-0-	1708	3			N	-0-					35
04	1830	N	1710	-0-	-120	-0-	1710	3			N	-0-					35
05	1876	N	1876	-0-	-0-	-0-	1876	3			N	-0-					35
06	1853	N	1853	-0-	-0-	-0-	1853	3			N	-0-					35
07	1880	N	1880	-0-	-0-	-0-	1880	3			N	-0-					35
08	1891	N	1847	-0-	-44	-0-	1847	3			N	-0-					35

STRATA OPERATING, INC. 825445
UNIVERSITY -M- WELL #: 1 RRCID -> 018938 COMPL. DATE 10/24/1960 TOTAL DEPTH 7388 PERF. 6967 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, J. CLEO 855610
INGHAM C WELL #: 1 RRCID -> 106588 COMPL. DATE 06/14/1983 TOTAL DEPTH 8130 PERF. 7635 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	97	N	97	-0-	-0-	-0-	94	3	3	9	Y	3	3	8			-0-
04	90	N	79	-0-	-11	-0-	78	3	1	9	Y	1	1	8			-0-
05	155	N	85	-0-	-70	-0-	85	3			Y	-0-					-0-
06	90	N	58	-0-	-32	-0-	57	3	1	9	Y	1	1	8			-0-
07	158	N	158	-0-	-0-	-0-	157	3	1	9	Y	1	1	8			-0-
08	93	N	80	-0-	-13	-0-	79	3	1	9	Y	1	1	8			-0-

INGHAM B WELL #: 1 RRCID -> 106911 COMPL. DATE 07/05/1983 TOTAL DEPTH 8244 PERF. 7623 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	110	N	110	-0-	-0-	-0-	103	3	7	9	Y	6					81
04	230	N	230	-0-	-0-	-0-	217	3	13	9	Y	12					93
05	186	N	159	-0-	-27	-0-	157	3	2	9	Y	2					95
06	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					95
07	248	N	130	-0-	-118	-0-	130	3			Y	-0-					95
08	155	N	59	-0-	-96	-0-	59	3			Y	-0-					95

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
INGHAM 22 WELL #: 1 RRCID -> 219401 COMPL. DATE 07/10/2006 TOTAL DEPTH 8481 PERF. 8380 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
04	360	N	288	-0-	-72	-0-	288	3			Y	-0-					-0-
05	620	N	296	-0-	-324	-0-	294	3	2	9	Y	2	2	8			-0-
06	270	N	266	-0-	-4	-0-	266	3			Y	-0-					-0-
07	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					-0-
*08	405	N	405	-0-	-0-	-0-	404	3	1	9	Y	1	1	8			-0-

URBAN OIL & GAS GROUP, LLC 879035
ODESSA ETAL WELL #: 401 RRCID -> 080559 COMPL. DATE 12/23/1978 TOTAL DEPTH 9050 PERF. 8232 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4337	X	4337	-0-	-0-	-0-	4337	3			N	-0-					156
04	3272	X	3272	-0-	-0-	-0-	3272	3			N	-0-					156
05	4298	X	4298	-0-	-0-	-0-	4298	3			N	-0-					156
06	3526	X	3526	-0-	-0-	-0-	3526	3			N	-0-					156
07	4158	X	4158	-0-	-0-	-0-	4158	3			N	-0-					156
*08	3694	X	3694	-0-	-0-	-0-	3694	3			N	-0-					156

ODESSA ETAL WELL #: 201 RRCID -> 082327 COMPL. DATE 04/08/1979 TOTAL DEPTH 8540 PERF. 8262 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2108	X	1580	-0-	-528	-0-	1580	3			N	-0-					40
04	2140	X	2140	-0-	-0-	-0-	2140	3			N	-0-					40
05	2731	X	2731	-0-	-0-	-0-	2731	3			N	-0-					40
06	2127	N	2127	-0-	-0-	-0-	2127	3			N	-0-					40
07	2201	N	2051	-0-	-150	-0-	2051	3			N	-0-					40
08	2604	N	1645	-0-	-959	-0-	1645	3			N	-0-					40

VANCO OIL & GAS CORP. 881484
MEADOWS WELL #: 1 RRCID -> 018936 COMPL. DATE 11/19/1961 TOTAL DEPTH 7273 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
04	240	N	215	-0-	-25	-0-	215	2			N	-0-					-0-
05	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
06	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
07	217	N	80	-0-	-137	-0-	80	2			N	-0-					-0-
08	248	N	132	-0-	-116	-0-	132	2			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 018937 COMPL. DATE 02/07/1961 TOTAL DEPTH 7171 PERF. 7084 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-
05	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
07	62	N	18	-0-	-44	-0-	18	2			N	-0-					-0-
08	62	N	27	-0-	-35	-0-	27	2			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 084566 COMPL. DATE 09/27/1979 TOTAL DEPTH 8444 PERF. 7968 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY 22-29 WELL #: 1 RRCID -> 090830 COMPL. DATE 09/25/1980 TOTAL DEPTH 8222 PERF. 7510 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
04	540	N	297	-0-	-243	-0-	297	2			N	-0-					-0-
05	403	N	363	-0-	-40	-0-	363	2			N	-0-					-0-
06	540	N	471	-0-	-69	-0-	471	2			N	-0-					-0-
07	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					-0-
*08	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-

UNIVERSITY 22-29 WELL #: 2 RRCID -> 090831 COMPL. DATE 10/06/1980 TOTAL DEPTH 8222 PERF. 7705 - 7971

03	2037	N	2037	-0-	-0-	-0-	2037	2			N	-0-					-0-
04	1410	N	1200	-0-	-210	-0-	1200	2			N	-0-					-0-
05	1721	N	1721	-0-	-0-	-0-	1721	2			N	-0-					-0-
06	1770	N	1545	-0-	-225	-0-	1545	2			N	-0-					-0-
07	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-
08	1736	N	1166	-0-	-570	-0-	1166	2			N	-0-					-0-

UNIVERSITY 23-29 WELL #: 1 RRCID -> 090833 COMPL. DATE 09/05/1980 TOTAL DEPTH 8196 PERF. 7902 - 8091

03	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
04	690	N	576	-0-	-114	-0-	576	2			N	-0-					-0-
05	744	N	676	-0-	-68	-0-	676	2			N	-0-					-0-
06	600	N	426	-0-	-174	-0-	426	2			N	-0-					-0-
07	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
08	682	N	462	-0-	-220	-0-	462	2			N	-0-					-0-

UNIVERSITY 23-29 WELL #: 2 RRCID -> 090834 COMPL. DATE 10/08/1980 TOTAL DEPTH 8280 PERF. 7954 - 8154

03	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
05	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
07	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-
*08	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-

XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 3901 RRCID -> 141309 COMPL. DATE 12/18/1991 TOTAL DEPTH 8000 PERF. 7612 - 7634

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

INGHAM (FUSSELMAN) 44558 750 ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
INGHAM ESTATE "A" WELL #: 1 RRCID -> 123004 COMPL. DATE 08/19/1982 TOTAL DEPTH 8234 PERF. 7971 - 7989

03	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					-0-
04	432	N	432	-0-	-0-	-0-	432	3			Y	-0-					-0-
05	434	N	332	-0-	-102	-0-	332	3			Y	-0-					-0-
06	390	N	371	-0-	-19	-0-	371	3			Y	-0-					-0-
07	434	N	360	-0-	-74	-0-	359	3	1	9	Y	1					1
08	341	N	199	-0-	-142	-0-	198	3	1	9	Y	1					2

INGHAM (QUEEN) 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES 044365
ODESSA ET AL WELL #: 402 RRCID -> 085101 COMPL. DATE 07/02/1979 TOTAL DEPTH 5305 PERF. 1448 - 1465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
04	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
05	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
06	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-
07	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
08	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

ODESSA ETAL NO. 1 WELL #: 2 RRCID -> 086894 COMPL. DATE 01/22/1980 TOTAL DEPTH 1632 PERF. 1508 - 1526

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
04	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
05	93	N	92	-0-	-1 B	-0-	92	2			N	-0-					-0-
06	120	N	93	-0-	-27 B	-0-	93	2			N	-0-					-0-
07	93	N	63	-0-	-30 B	-0-	63	2			N	-0-					-0-
08	93	N	42	-0-	-51 B	-0-	42	2			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

ODESSA ET AL 2 WELL #: 3 RRCID -> 092649 COMPL. DATE 02/03/1981 TOTAL DEPTH 1800 PERF. 1456 - 1549

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
04	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
05	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
06	120	N	64	-0-	-56 B	-0-	64	2			N	-0-					-0-
07	62	N	58	-0-	-4 B	-0-	58	2			N	-0-					-0-
08	62	N	43	-0-	-19 B	-0-	43	2			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

ODESSA ET AL 4 WELL #: 3 RRCID -> 092650 COMPL. DATE 01/28/1981 TOTAL DEPTH 1803 PERF. 1416 - 1505

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
04	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
05	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
06	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-
07	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
08	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

ODESSA ET AL 4 WELL #: 4 RRCID -> 092694 COMPL. DATE 02/01/1981 TOTAL DEPTH 1811 PERF. 1437 - 1528

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
04	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
05	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
06	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-
07	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
08	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
ODESSA ET AL 4 WELL #: 5 RRCID -> 092695 COMPL. DATE 01/27/1981 TOTAL DEPTH 1722 PERF. 1449 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	176	N	176	-0-	-0-	B	-0-	176	2			N	-0-					-0-
04	98	N	98	-0-	-0-	B	-0-	98	2			N	-0-					-0-
05	124	N	88	-0-	-36	B	-0-	88	2			N	-0-					-0-
06	180	N	92	-0-	-88	B	-0-	92	2			N	-0-					-0-
07	93	N	85	-0-	-8	B	-0-	85	2			N	-0-					-0-
08	93	N	68	-0-	-25	B	-0-	68	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

ODESSA ET AL 1 WELL #: 3 RRCID -> 092731 COMPL. DATE 02/08/1981 TOTAL DEPTH 1813 PERF. 1446 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	84	N	84	-0-	-0-	B	-0-	84	2			N	-0-					-0-
04	46	N	46	-0-	-0-	B	-0-	46	2			N	-0-					-0-
05	89	N	89	-0-	-0-	B	-0-	89	2			N	-0-					-0-
06	75	N	75	-0-	-0-	B	-0-	75	2			N	-0-					-0-
07	81	N	81	-0-	-0-	B	-0-	81	2			N	-0-					-0-
*08	72	N	72	-0-	-0-	B	-0-	72	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PERNER, P. C. ET AL WELL #: 1Q RRCID -> 108850 COMPL. DATE 12/22/1983 TOTAL DEPTH 1720 PERF. 1445 - 1533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	70	N	70	-0-	-0-	B	-0-	70	2			N	-0-					-0-
04	30	N	22	-0-	-8	B	-0-	22	2			N	-0-					-0-
05	62	N	7	-0-	-55	B	-0-	7	2			N	-0-					-0-
06	106	N	106	-0-	-0-	B	-0-	106	2			N	-0-					-0-
07	48	N	48	-0-	-0-	B	-0-	48	2			N	-0-					-0-
*08	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PERNER, P. C. ET AL WELL #: 3Q RRCID -> 108851 COMPL. DATE 11/02/1983 TOTAL DEPTH 1620 PERF. 1378 - 1469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	82	N	82	-0-	-0-	B	-0-	82	2			N	-0-					-0-
04	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					-0-
05	62	N	34	-0-	-28	B	-0-	34	2			N	-0-					-0-
06	90	N	48	-0-	-42	B	-0-	48	2			N	-0-					-0-
07	38	N	38	-0-	-0-	B	-0-	38	2			N	-0-					-0-
08	31	N	10	-0-	-21	B	-0-	10	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PERNER, P. C. ET AL WELL #: 2Q RRCID -> 109321 COMPL. DATE 10/30/1983 TOTAL DEPTH 1667 PERF. 1387 - 1479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	336	N	336	-0-	-0-	B	-0-	336	2			N	-0-					-0-
04	167	N	167	-0-	-0-	B	-0-	167	2			N	-0-					-0-
05	202	N	202	-0-	-0-	B	-0-	202	2			N	-0-					-0-
06	300	N	263	-0-	-37	B	-0-	263	2			N	-0-					-0-
07	186	N	148	-0-	-38	B	-0-	148	2			N	-0-					-0-
08	217	N	196	-0-	-21	B	-0-	196	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER, P. C. ET AL WELL #: 4Q RRCID -> 109322 COMPL. DATE 11/05/1983 TOTAL DEPTH 1520 PERF. 1318 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	268	N	268	-0-		-0- B	-0-	268	2			N	-0-					-0-
04	145	N	145	-0-		-0- B	-0-	145	2			N	-0-					-0-
05	217	N	207	-0-		-10 B	-0-	207	2			N	-0-					-0-
06	270	N	205	-0-		-65 B	-0-	205	2			N	-0-					-0-
07	192	N	192	-0-		-0- B	-0-	192	2			N	-0-					-0-
08	217	N	191	-0-		-26 B	-0-	191	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

INGHAM FARMS WELL #: 1Q RRCID -> 113080 COMPL. DATE 10/06/1984 TOTAL DEPTH 1620 PERF. 1438 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	206	N	206	-0-		-0- B	-0-	206	2			N	-0-					-0-
04	68	N	68	-0-		-0- B	-0-	68	2			N	-0-					-0-
05	124	N	99	-0-		-25 B	-0-	99	2			N	-0-					-0-
06	210	N	101	-0-		-109 B	-0-	101	2			N	-0-					-0-
07	97	N	97	-0-		-0- B	-0-	97	2			N	-0-					-0-
*08	107	N	107	-0-		-0- B	-0-	107	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

INGHAM-MEADOWS WELL #: 1Q RRCID -> 115465 COMPL. DATE 02/15/1985 TOTAL DEPTH 1150 PERF. 987 - 1078

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	32	-0-		-30 B	-0-	32	2			N	-0-					-0-
04	133	N	133	-0-		-0- B	-0-	133	2			N	-0-					-0-
05	54	N	54	-0-		-0- B	-0-	54	2			N	-0-					-0-
06	58	N	58	-0-		-0- B	-0-	58	2			N	-0-					-0-
07	124	N	48	-0-		-76 B	-0-	48	2			N	-0-					-0-
08	62	N	48	-0-		-14 B	-0-	48	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

INGHAM-GULF WELL #: 1Q RRCID -> 117467 COMPL. DATE 07/04/1985 TOTAL DEPTH 1549 PERF. 1455 - 1547

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	180	N	180	-0-		-0- B	-0-	180	2			N	-0-					-0-
04	104	N	104	-0-		-0- B	-0-	104	2			N	-0-					-0-
05	124	N	53	-0-		-71 B	-0-	53	2			N	-0-					-0-
06	180	N	57	-0-		-123 B	-0-	57	2			N	-0-					-0-
07	150	N	150	-0-		-0- B	-0-	150	2			N	-0-					-0-
*08	119	N	119	-0-		-0- B	-0-	119	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

INGHAM-GULF D WELL #: 2Q RRCID -> 118674 COMPL. DATE 08/18/1985 TOTAL DEPTH 1610 PERF. 1435 - 1524

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	89	N	89	-0-		-0- B	-0-	89	2			N	-0-					-0-
04	31	N	31	-0-		-0- B	-0-	31	2			N	-0-					-0-
05	62	N	31	-0-		-31 B	-0-	31	2			N	-0-					-0-
06	60	N	34	-0-		-26 B	-0-	34	2			N	-0-					-0-
07	44	N	44	-0-		-0- B	-0-	44	2			N	-0-					-0-
*08	35	N	35	-0-		-0- B	-0-	35	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM GULF B WELL #: 5Q RRCID -> 120610 COMPL. DATE 02/21/1986 TOTAL DEPTH 1480 PERF. 1370 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	111	N	111	-0-		-0- B	-0-	111	2			N	-0-					-0-
04	90	N	60	-0-		-30 B	-0-	60	2			N	-0-					-0-
05	186	N	103	-0-		-83 B	-0-	103	2			N	-0-					-0-
06	141	N	141	-0-		-0- B	-0-	141	2			N	-0-					-0-
07	389	N	389	-0-		-0- B	-0-	389	2			N	-0-					-0-
*08	142	N	142	-0-		-0- B	-0-	142	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

INGHAM-GULF C WELL #: 3QA RRCID -> 120732 COMPL. DATE 02/08/1986 TOTAL DEPTH 1550 PERF. 1331 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	124	N	32	-0-		-92 B	-0-	32	2			N	-0-					-0-
04	180	N	123	-0-		-57 B	-0-	123	2			N	-0-					-0-
05	310	N	207	-0-		-103 B	-0-	207	2			N	-0-					-0-
06	219	N	219	-0-		-0- B	-0-	219	2			N	-0-					-0-
07	214	N	214	-0-		-0- B	-0-	214	2			N	-0-					-0-
08	217	N	186	-0-		-31 B	-0-	186	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

INGHAM-GULF A WELL #: 4Q RRCID -> 120733 COMPL. DATE 02/15/1986 TOTAL DEPTH 1551 PERF. 1411 - 1500

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	85	N	85	-0-		-0- B	-0-	85	2			N	-0-					-0-
04	30	N	30	-0-		-0- B	-0-	30	2			N	-0-					-0-
05	49	N	49	-0-		-0- B	-0-	49	2			N	-0-					-0-
06	60	N	46	-0-		-14 B	-0-	46	2			N	-0-					-0-
07	58	N	58	-0-		-0- B	-0-	58	2			N	-0-					-0-
08	62	N	50	-0-		-12 B	-0-	50	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

PERNER WELL #: 5Q RRCID -> 125404 COMPL. DATE 09/12/1987 TOTAL DEPTH 1550 PERF. 1384 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	147	N	147	-0-		-0- B	-0-	147	2			N	-0-					-0-
04	60	N	45	-0-		-15 B	-0-	45	2			N	-0-					-0-
05	124	N	86	-0-		-38 B	-0-	86	2			N	-0-					-0-
06	150	N	100	-0-		-50 B	-0-	100	2			N	-0-					-0-
07	98	N	98	-0-		-0- B	-0-	98	2			N	-0-					-0-
08	93	N	84	-0-		-9 B	-0-	84	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

PERNER WELL #: 6Q RRCID -> 125405 COMPL. DATE 09/19/1987 TOTAL DEPTH 1553 PERF. 1371 - 1477

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-															
03	183	N	183	-0-		-0- B	-0-	183	2			N	-0-					-0-
04	69	N	69	-0-		-0- B	-0-	69	2			N	-0-					-0-
05	124	N	104	-0-		-20 B	-0-	104	2			N	-0-					-0-
06	180	N	105	-0-		-75 B	-0-	105	2			N	-0-					-0-
07	62	N	24	-0-		-38 B	-0-	24	2			N	-0-					-0-
08	93	N	77	-0-		-16 B	-0-	77	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER WELL #: 7Q RRCID -> 125406 COMPL. DATE 09/24/1987 TOTAL DEPTH 1532 PERF. 1348 - 1457

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	109	N	109	-0-		-0- B	-0-	109	2			N	-0-					-0-
04	33	N	33	-0-		-0- B	-0-	33	2			N	-0-					-0-
05	93	N	60	-0-		-33 B	-0-	60	2			N	-0-					-0-
06	90	N	81	-0-		-9 B	-0-	81	2			N	-0-					-0-
07	63	N	63	-0-		-0- B	-0-	63	2			N	-0-					-0-
08	62	N	53	-0-		-9 B	-0-	53	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

PERNER WELL #: 8Q RRCID -> 126284 COMPL. DATE 12/22/1987 TOTAL DEPTH 1465 PERF. 1350 - 1439

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	266	N	266	-0-		-0- B	-0-	266	2			N	-0-					-0-
04	162	N	162	-0-		-0- B	-0-	162	2			N	-0-					-0-
05	200	N	200	-0-		-0- B	-0-	200	2			N	-0-					-0-
06	180	N	169	-0-		-11 B	-0-	169	2			N	-0-					-0-
07	155	N	145	-0-		-10 B	-0-	145	2			N	-0-					-0-
08	186	N	47	-0-		-139 B	-0-	47	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

INGHAM-GULF E WELL #: 6Q RRCID -> 126349 COMPL. DATE 01/12/1988 TOTAL DEPTH 1463 PERF. 1330 - 1411

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	32	N	32	-0-		-0- B	-0-	32	2			N	-0-					-0-
04	133	N	133	-0-		-0- B	-0-	133	2			N	-0-					-0-
05	74	N	74	-0-		-0- B	-0-	74	2			N	-0-					-0-
06	77	N	77	-0-		-0- B	-0-	77	2			N	-0-					-0-
07	85	N	85	-0-		-0- B	-0-	85	2			N	-0-					-0-
*08	80	N	80	-0-		-0- B	-0-	80	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

INGHAM CHEVRON A WELL #: 1Q RRCID -> 128363 COMPL. DATE 08/24/1988 TOTAL DEPTH 1425 PERF. 1314 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	197	N	197	-0-		-0- B	-0-	197	2			N	-0-					-0-
04	110	N	110	-0-		-0- B	-0-	110	2			N	-0-					-0-
05	155	N	137	-0-		-18 B	-0-	137	2			N	-0-					-0-
06	180	N	115	-0-		-65 B	-0-	115	2			N	-0-					-0-
07	124	N	96	-0-		-28 B	-0-	96	2			N	-0-					-0-
08	124	N	100	-0-		-24 B	-0-	100	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

INGHAM "46" WELL #: 1 RRCID -> 129477 COMPL. DATE 12/13/1988 TOTAL DEPTH 9420 PERF. 1401 - 1451

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-			-0-												
03	61	N	61	-0-		-0- B	-0-	61	2			N	-0-					-0-
04	34	N	34	-0-		-0- B	-0-	34	2			N	-0-					-0-
05	76	N	76	-0-		-0- B	-0-	76	2			N	-0-					-0-
06	60	N	58	-0-		-2 B	-0-	58	2			N	-0-					-0-
07	62	N	62	-0-		-0- B	-0-	62	2			N	-0-					-0-
08	62	N	58	-0-		-4 B	-0-	58	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM GULF "B" WELL #: 466Q RRCID -> 246917 COMPL. DATE 07/26/2008 TOTAL DEPTH 1575 PERF. 1350 - 1436

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	161	N	161	-0-		-0-	B	-0-	161	2			N	-0-				-0-
04	180	N	108	-0-		-72	B	-0-	108	2			N	-0-				-0-
05	310	N	89	-0-		-221	B	-0-	89	2			N	-0-				-0-
06	150	N	111	-0-		-39	B	-0-	111	2			N	-0-				-0-
07	124	N	90	-0-		-34	B	-0-	90	2			N	-0-				-0-
08	93	N	81	-0-		-12	B	-0-	81	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

PERNER, P. C. ET AL WELL #: 4305Q RRCID -> 251651 COMPL. DATE 07/22/2008 TOTAL DEPTH 1660 PERF. 1416 - 1510

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	314	N	314	-0-		-0-	B	-0-	314	2			N	-0-				-0-
04	170	N	170	-0-		-0-	B	-0-	170	2			N	-0-				-0-
05	186	N	108	-0-		-78	B	-0-	108	2			N	-0-				-0-
06	300	N	117	-0-		-183	B	-0-	117	2			N	-0-				-0-
07	218	N	218	-0-		-0-	B	-0-	218	2			N	-0-				-0-
*08	225	N	225	-0-		-0-	B	-0-	225	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER, J.B. WELL #: 1 RRCID -> 218669 COMPL. DATE N/A TOTAL DEPTH 1254 PERF. 1006 - 1086

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
04	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
05	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
06	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
07	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
08	14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
09/01 BALANCING DATE STATUS -> -0-																		

JTL OPERATING CO., INC 448052
PERNER 42-A- WELL #: 2 RRCID -> 223113 COMPL. DATE 02/14/2007 TOTAL DEPTH 2023 PERF. 1364 - 1488

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	230	N	230	-0-		-0-	B	-0-	230	3			N	-0-				-0-
04	152	N	152	-0-		-0-	B	-0-	152	3			N	-0-				-0-
05	215	N	215	-0-		-0-	B	-0-	215	3			N	-0-				-0-
06	210	N	142	-0-		-68	B	-0-	142	3			N	-0-				-0-
07	232	N	232	-0-		-0-	B	-0-	232	3			N	-0-				-0-
08	217	N	159	-0-		-58	B	-0-	159	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

PERNER 38 WELL #: 3 RRCID -> 223126 COMPL. DATE 02/16/2007 TOTAL DEPTH 2121 PERF. 1303 - 1385

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	230	N	230	-0-		-0-	B	-0-	230	3			N	-0-				-0-
04	152	N	152	-0-		-0-	B	-0-	152	3			N	-0-				-0-
05	215	N	215	-0-		-0-	B	-0-	215	3			N	-0-				-0-
06	210	N	142	-0-		-68	B	-0-	142	3			N	-0-				-0-
07	232	N	232	-0-		-0-	B	-0-	232	3			N	-0-				-0-
08	217	N	159	-0-		-58	B	-0-	159	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
JTL OPERATING CO., INC //CONT.// 448052
PERNER 38 -B- WELL #: 4 RRCID -> 223187 COMPL. DATE 02/16/2007 TOTAL DEPTH 2115 PERF. 1298 - 1421

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	230	N	230	-0-		-0- B	-0-	230	3			N	-0-					-0-
04	152	N	152	-0-		-0- B	-0-	152	3			N	-0-					-0-
05	215	N	215	-0-		-0- B	-0-	215	3			N	-0-					-0-
06	210	N	142	-0-		-68 B	-0-	142	3			N	-0-					-0-
07	232	N	232	-0-		-0- B	-0-	232	3			N	-0-					-0-
08	217	N	159	-0-		-58 B	-0-	159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

PERNER 42 WELL #: 1 RRCID -> 223729 COMPL. DATE 12/04/2006 TOTAL DEPTH 2119 PERF. 1367 - 1423

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	152	-0-		-34 B	-0-	152	3			N	-0-					-0-
04	180	N	86	-0-		-94 B	-0-	86	3			N	-0-					-0-
05	143	N	143	-0-		-0- B	-0-	143	3			N	-0-					-0-
06	200	N	200	-0-		-0- B	-0-	200	3			N	-0-					-0-
07	219	N	219	-0-		-0- B	-0-	219	3			N	-0-					-0-
*08	179	N	179	-0-		-0- B	-0-	179	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

VANCO OIL & GAS CORP. 881484
SUTTON WELL #: 2 RRCID -> 092473 COMPL. DATE 03/05/1981 TOTAL DEPTH 1809 PERF. 1491 - 1595

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	68	-0-		-25 B	-0-	68	2			N	-0-					-0-
04	122	N	122	-0-		-0- B	-0-	122	2			N	-0-					-0-
05	176	N	176	-0-		-0- B	-0-	176	2			N	-0-					-0-
06	132	N	132	-0-		-0- B	-0-	132	2			N	-0-					-0-
07	167	N	167	-0-		-0- B	-0-	167	2			N	-0-					-0-
08	155	N	106	-0-		-49 B	-0-	106	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

VINSON EXPLORATION 886105
SUTTON WELL #: 304 RRCID -> 085936 COMPL. DATE 12/19/1979 TOTAL DEPTH 1701 PERF. 1399 - 1615

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	62	-0-		-31 B	-0-	62	2			N	-0-					-0-
04	96	N	96	-0-		-0- B	-0-	96	2			N	-0-					-0-
05	124	N	124	-0-		-0- B	-0-	124	2			N	-0-					-0-
06	113	N	113	-0-		-0- B	-0-	113	2			N	-0-					-0-
*07	180	N	180	-0-		-0- B	-0-	180	2			N	-0-					-0-
08	124	N	NO RPT	-0-		-124 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SUTTON WELL #: 303 RRCID -> 085937 COMPL. DATE 12/19/1979 TOTAL DEPTH 1684 PERF. 1390 - 1596

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	38	-0-		-24 B	-0-	38	2			N	-0-					-0-
04	58	N	58	-0-		-0- B	-0-	58	2			N	-0-					-0-
05	76	N	76	-0-		-0- B	-0-	76	2			N	-0-					-0-
06	69	N	69	-0-		-0- B	-0-	69	2			N	-0-					-0-
*07	110	N	110	-0-		-0- B	-0-	110	2			N	-0-					-0-
08	62	N	NO RPT	-0-		-62 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105

UNIV. "33-AA" WELL #: 1 RRCID -> 096305 COMPL. DATE 10/12/1981 TOTAL DEPTH 9758 PERF. 1276 - 1343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-
04	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
05	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
06	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
07	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
08	14	N	NO RPT	-0-	-14 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIV. "33" WELL #: 1 RRCID -> 097179 COMPL. DATE 10/15/1981 TOTAL DEPTH 1550 PERF. 1296 - 1360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	5	N	3	-0-	-2 B	-0-	3	2			N	-0-					-0-
04	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
05	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
06	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
07	7	N	6	-0-	-1 B	-0-	6	2			N	-0-					-0-
08	3	N	NO RPT	-0-	-3 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIV. 29-A WELL #: 1 RRCID -> 097954 COMPL. DATE 01/07/1982 TOTAL DEPTH 1575 PERF. 1374 - 1455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14	N	9	-0-	-5 B	-0-	9	2			N	-0-					-0-
04	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
05	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
06	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
07	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
08	9	N	NO RPT	-0-	-9 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIV. "33-B" WELL #: 1 RRCID -> 098165 COMPL. DATE 03/04/1982 TOTAL DEPTH 1475 PERF. 1358 - 1367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	12	N	8	-0-	-4 B	-0-	8	2			N	-0-					-0-
04	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
05	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
06	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
07	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-
08	8	N	NO RPT	-0-	-8 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIV. "33-C" WELL #: 1 RRCID -> 098166 COMPL. DATE 02/08/1982 TOTAL DEPTH 1490 PERF. 1303 - 1374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
04	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
05	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	62	N	39	-0-	-23 B	-0-	39	2			N	-0-					-0-
08	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIVERSITY "2" WELL #: 2 RRCID -> 098337 COMPL. DATE 02/15/1982 TOTAL DEPTH 1518 PERF. 1323 - 1467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	15	N	9	-0-	-6 B	-0-	9	2			N	-0-					-0-
04	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
05	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
06	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
07	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
08	9	N	NO RPT	-0-	-9 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIV. "29-B" WELL #: 1 RRCID -> 098566 COMPL. DATE 03/29/1982 TOTAL DEPTH 1527 PERF. 1412 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	12	N	8	-0-	-4 B	-0-	8	2			N	-0-					-0-
04	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
05	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
06	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
07	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-
08	8	N	NO RPT	-0-	-8 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIV. "33-D" WELL #: 1 RRCID -> 098922 COMPL. DATE 04/19/1982 TOTAL DEPTH 1241 PERF. 1190 - 1197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	8	N	5	-0-	-3 B	-0-	5	2			N	-0-					-0-
04	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
05	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
06	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
07	11	N	8	-0-	-3 B	-0-	8	2			N	-0-					-0-
08	5	N	NO RPT	-0-	-5 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIV. "29-C" WELL #: 1 RRCID -> 099161 COMPL. DATE 05/05/1982 TOTAL DEPTH 1500 PERF. 1383 - 1462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14	N	9	-0-	-5 B	-0-	9	2			N	-0-					-0-
04	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
05	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
06	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
07	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-
08	9	N	NO RPT	-0-	-9 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIV. "33-E" WELL #: 1 RRCID -> 099162 COMPL. DATE 05/05/1982 TOTAL DEPTH 1475 PERF. 1359 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
04	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
05	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
08	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-F" WELL #: 1 RRCID -> 101412 COMPL. DATE 07/28/1982 TOTAL DEPTH 1440 PERF. 1312 - 1395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	14	N	9	-0-	-5 B	-0-	9	2			N	-0-					-0-
04	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
05	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
06	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
07	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-
08	9	N	NO RPT	-0-	-9 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIV. "35-29" WELL #: 1 U RRCID -> 102048 COMPL. DATE 09/20/1982 TOTAL DEPTH 1690 PERF. 1429 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	50	-0-	-43 B	-0-	50	2			N	-0-					-0-
04	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
05	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	124	N	83	-0-	-41 B	-0-	83	2			N	-0-					-0-
08	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIV. "33-H" WELL #: 1 RRCID -> 102502 COMPL. DATE 10/26/1982 TOTAL DEPTH 1460 PERF. 1341 - 1432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
04	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
05	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
06	15	N	-0-	-0-	-15 B	-0-					N	-0-					-0-
07	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
08	15	N	NO RPT	-0-	-15 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIV. "33-H" WELL #: 2 RRCID -> 102503 COMPL. DATE 10/26/1982 TOTAL DEPTH 1505 PERF. 1311 - 1387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
04	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-
05	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
06	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
07	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
08	12	N	NO RPT	-0-	-12 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

UNIV. "29-C" WELL #: 2 RRCID -> 102709 COMPL. DATE 11/10/1982 TOTAL DEPTH 1630 PERF. 1430 - 1501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	33	-0-	-29 B	-0-	33	2			N	-0-					-0-
04	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
05	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-
08	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-F" WELL #: 2 RRCID -> 102710 COMPL. DATE 11/13/1982 TOTAL DEPTH 1500 PERF. 1335 - 1446

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	15	N	9	-0-	-6 B	-0-	9	2			N	-0-					-0-
04	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
05	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
06	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
07	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
08	9	N	NO RPT	-0-	-9 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														

UNIV. "6-30" WELL #: 1 RRCID -> 102711 COMPL. DATE 11/14/1982 TOTAL DEPTH 1575 PERF. 1338 - 1416

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
04	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-
05	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
06	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
07	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
08	12	N	NO RPT	-0-	-12 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														

UNIV. "6-30" WELL #: 2 RRCID -> 102924 COMPL. DATE 12/04/1982 TOTAL DEPTH 1570 PERF. 1337 - 1519

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
04	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
05	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
08	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														

UNIV. "29-D" WELL #: 1 U RRCID -> 103985 COMPL. DATE 03/24/1983 TOTAL DEPTH 1700 PERF. 1448 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
04	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
05	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	62	N	43	-0-	-19 B	-0-	43	2			N	-0-					-0-
08	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														

SUTTON RANCH WELL #: 1 RRCID -> 106828 COMPL. DATE 07/15/1983 TOTAL DEPTH 1600 PERF. 1374 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->			-0-		-0-												
03	62	N	48	-0-	-14 B	-0-	48	2			N	-0-					-0-
04	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
05	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	124	N	79	-0-	-45 B	-0-	79	2			N	-0-					-0-
08	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-J" WELL #: 1 RRCID -> 107106 COMPL. DATE 09/01/1983 TOTAL DEPTH 1556 PERF. 1375 - 1390

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	155	N	88	-0-		-67 B	-0-	88	2			N	-0-					-0-
04	194	N	194	-0-		-0- B	-0-	194	2			N	-0-					-0-
05	87	N	87	-0-		-0- B	-0-	87	2			N	-0-					-0-
06	90	N	-0-	-0-		-90 B	-0-					N	-0-					-0-
07	186	N	146	-0-		-40 B	-0-	146	2			N	-0-					-0-
08	93	N	NO RPT	-0-		-93 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

UNIV. "24-29" WELL #: 6 RRCID -> 171249 COMPL. DATE 11/09/1998 TOTAL DEPTH 1598 PERF. 1356 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	19	-0-		-12 B	-0-	19	2			N	-0-					-0-
04	42	N	42	-0-		-0- B	-0-	42	2			N	-0-					-0-
05	19	N	19	-0-		-0- B	-0-	19	2			N	-0-					-0-
06	30	N	-0-	-0-		-30 B	-0-					N	-0-					-0-
*07	32	N	32	-0-		-0- B	-0-	32	2			N	-0-					-0-
08	31	N	NO RPT	-0-		-31 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

UNIV. "33-L" WELL #: 1 RRCID -> 171590 COMPL. DATE 11/02/1998 TOTAL DEPTH 1522 PERF. 1300 - 1522

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	16	-0-		-15 B	-0-	16	2			N	-0-					-0-
04	35	N	35	-0-		-0- B	-0-	35	2			N	-0-					-0-
05	16	N	16	-0-		-0- B	-0-	16	2			N	-0-					-0-
06	30	N	-0-	-0-		-30 B	-0-					N	-0-					-0-
07	31	N	26	-0-		-5 B	-0-	26	2			N	-0-					-0-
08	31	N	NO RPT	-0-		-31 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SUTTON WELL #: 305 RRCID -> 214243 COMPL. DATE 09/12/2005 TOTAL DEPTH 1673 PERF. 1368 - 1571

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	62	N	61	-0-		-1 B	-0-	61	2			N	-0-					-0-
04	93	N	93	-0-		-0- B	-0-	93	2			N	-0-					-0-
05	120	N	120	-0-		-0- B	-0-	120	2			N	-0-					-0-
06	109	N	109	-0-		-0- B	-0-	109	2			N	-0-					-0-
*07	174	N	174	-0-		-0- B	-0-	174	2			N	-0-					-0-
08	124	N	NO RPT	-0-		-124 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

INGHAM, W. (STRAWN-DETRITAL) 44568 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INGHAM FARMS "23" WELL #: 1 RRCID -> 095244 COMPL. DATE 07/31/1981 TOTAL DEPTH 9250 PERF. 7821 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2818	N	2818	-0-		-0-	-0-	2818	2			N	-0-					147
04	2520	N	-0-	-0-		-2520	-0-					N	-0-					147
05	2604	N	-0-	-0-		-2604	-0-					N	-0-					147
06	2730	N	-0-	-0-		-2730	-0-					N	-0-					147
07	0	N	-0-	-0-		-0-	-0-					N	-0-					147
08	0	N	-0-	-0-		-0-	-0-					N	-0-					147

INTERSTATE (CANYON) 44634 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WILLIAMSON CO. SCHOOL LAND WELL #: 1 RRCID -> 057661 COMPL. DATE 09/09/1972 TOTAL DEPTH 3611 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST WELL #: 1 RRCID -> 091387 COMPL. DATE 01/12/1981 TOTAL DEPTH 5062 PERF. 2944 - 2980

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST WELL #: 4 RRCID -> 094313 COMPL. DATE 06/23/1981 TOTAL DEPTH 4752 PERF. 3117 - 3165

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WILLIAMSON CO. SCHOOL LAND WELL #: 3 RRCID -> 101756 COMPL. DATE 08/26/1982 TOTAL DEPTH 5094 PERF. 2922 - 3120

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

INTERSTATE (STRAWN) 44634 750 ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WEST WELL #: 6 RRCID -> 097869 COMPL. DATE 12/28/1981 TOTAL DEPTH 4447 PERF. 4052 - 4294

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

IRION, W. (CANYON) 44710 500 ASSOCIATED 49B CNTY: IRION
BREITBURN OPERATING L.P. 090732
WILLIAMS 11 WELL #: 1 RRCID -> 125407 COMPL. DATE 10/11/1987 TOTAL DEPTH 7032 PERF. 6205 - 6322

03	992 #	-0-	-0-	-992	-0-			N	-0-			44
04	8 #	-0-	-0-	-8	-0-			N	-0-			44
05	0 #	-0-	-0-	-0-	-0-			N	-0-			44
06	0 #	-0-	-0-	-0-	-0-			N	-0-			44
07	0 #	-0-	-0-	-0-	-0-			N	-0-			44
08	0 #	-0-	-0-	-0-	-0-			N	-0-			44

IRION, W. (CANYON) //CONT.// 44710 500 ASSOCIATED 49B CNTY: IRION
BREITBURN OPERATING L.P. //CONT.// 090732
SCHEUBER -711- WELL #: 1 RRCID -> 205202 COMPL. DATE N/A TOTAL DEPTH 6550 PERF. 6310 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39

TANKERSLEY WELL #: 9 RRCID -> 225737 COMPL. DATE 02/24/1987 TOTAL DEPTH 6520 PERF. 6354 - 6430

03	757	R	757	-0-	-0-	-0-	733	2	24	9	N	22					108
04	737	R	737	-0-	-0-	-0-	713	2	24	9	N	22	7	8			123
05	742	R	742	-0-	-0-	-0-	714	2	28	9	N	25	5	8			143
06	723	R	723	-0-	-0-	-0-	701	2	22	9	N	20					163
07	741	R	741	-0-	-0-	-0-	722	2	19	9	N	17	20	1			160
*08	758	R	758	-0-	-0-	-0-	724	2	34	9	N	31	21	8			170

ATKINSON WELL #: 6 RRCID -> 252634 COMPL. DATE 06/04/1985 TOTAL DEPTH 6485 PERF. 6301 - 6372

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

TANKERSLEY WELL #: 6 RRCID -> 273074 COMPL. DATE 12/14/1985 TOTAL DEPTH 6525 PERF. 6376 - 6428

03	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
04	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
05	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
06	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
07	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
08	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35

J.D. GAS (STRAWN) 44973 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
PHILLIPS "B" WELL #: 306D RRCID -> 226599 COMPL. DATE 10/30/2006 TOTAL DEPTH 11841 PERF.10209 - 10515

03	372	N	372	-0-	-0-	-0-	17	1	355	3	N	-0-					-0-
04	420	N	320	-0-	-100	-0-	14	1	306	3	N	-0-					-0-
05	355	N	355	-0-	-0-	-0-	15	1	340	3	N	-0-					-0-
06	360	N	357	-0-	-3	-0-	15	1	342	3	N	-0-					-0-
07	408	N	408	-0-	-0-	-0-	18	1	390	3	N	-0-					-0-
*08	390	N	390	-0-	-0-	-0-	17	1	373	3	N	-0-					-0-

PHILLIPS "B" WELL #: 238B RRCID -> 232636 COMPL. DATE 09/14/2007 TOTAL DEPTH 10272 PERF. 9610 - 9875

03	383	N	383	-0-	-0-	-0-	17	1	366	3	N	-0-					-0-
04	379	N	379	-0-	-0-	-0-	16	1	363	3	N	-0-					-0-
05	404	N	404	-0-	-0-	-0-	17	1	387	3	N	-0-					-0-
06	360	N	339	-0-	-21	-0-	15	1	324	3	N	-0-					-0-
07	363	N	363	-0-	-0-	-0-	16	1	347	3	N	-0-					-0-
08	403	N	344	-0-	-59	-0-	15	1	329	3	N	-0-					-0-

J.D. GAS (STRAWN) //CONT.// 44973 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
J. D. GAS, INC. 427477
MICHAEL WELL #: 1 RRCID -> 174518 COMPL. DATE 05/12/1999 TOTAL DEPTH 11200 PERF.10600 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	166	-0-	166	269	166	2			N	-0-					-0-
04	0	W	181	-0-	181	450	181	2			N	-0-					-0-
05	0	W	161	-0-	161	611	161	2			N	-0-					-0-
*06	727	N	116	-0-	-611	-0-	116	2			N	-0-					-0-
*07	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MICHAEL WELL #: 3 RRCID -> 176043 COMPL. DATE 09/11/1999 TOTAL DEPTH 11779 PERF.10542 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	81	-0-	81	143	81	2			N	-0-					-0-
04	0	W	145	-0-	145	288	145	2			N	-0-					-0-
05	0	W	76	-0-	76	364	76	2			N	-0-					-0-
*06	437	N	73	-0-	-364	-0-	73	2			N	-0-					-0-
*07	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. D. SLADE (MISS) 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
ALLISON WELL #: 1 RRCID -> 097681 COMPL. DATE 12/11/1981 TOTAL DEPTH 7000 PERF. 6484 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2015	N	1724	-0-	-291	-0-	1724	2			N	-0-					-0-
04	1860	N	456	-0-	-1404	-0-	456	2			N	-0-					-0-
05	1798	N	-0-	-0-	-1798	-0-					N	-0-					-0-
06	2530	N	2530	-0-	-0-	-0-	2530	2			N	-0-					-0-
07	2693	N	2693	-0-	-0-	-0-	2693	2			N	-0-					-0-
*08	2028	N	2028	-0-	-0-	-0-	2028	2			N	-0-					-0-

ALLISON RANCH WELL #: 1041 RRCID -> 112224 COMPL. DATE 06/23/1984 TOTAL DEPTH 6585 PERF. 6446 - 6459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1860	N	1592	-0-	-268	-0-	1592	2			N	-0-					-0-
04	1710	N	422	-0-	-1288	-0-	422	2			N	-0-					-0-
05	1643	N	-0-	-0-	-1643	-0-					N	-0-					-0-
06	2337	N	2337	-0-	-0-	-0-	2337	2			N	-0-					-0-
07	2488	N	2488	-0-	-0-	-0-	2488	2			N	-0-					-0-
*08	1873	N	1873	-0-	-0-	-0-	1873	2			N	-0-					-0-

ALLISON RANCH WELL #: 1065 RRCID -> 116689 COMPL. DATE 05/06/1985 TOTAL DEPTH 6650 PERF. 6452 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	524	-0-	-96	-0-	524	2			N	-0-					-0-
04	570	N	140	-0-	-430	-0-	140	2			N	-0-					-0-
05	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
06	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
07	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
*08	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-

ALLISON "B" WELL #: 1 RRCID -> 161791 COMPL. DATE 02/06/1997 TOTAL DEPTH 6703 PERF. 6449 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1922	N	1650	-0-	-272	-0-	1650	2			N	-0-					-0-
04	1770	N	437	-0-	-1333	-0-	437	2			N	-0-					-0-
05	1705	N	-0-	-0-	-1705	-0-					N	-0-					-0-
06	2422	N	2422	-0-	-0-	-0-	2422	2			N	-0-					-0-
07	2578	N	2578	-0-	-0-	-0-	2578	2			N	-0-					-0-
*08	1941	N	1941	-0-	-0-	-0-	1941	2			N	-0-					-0-

J. D. SLADE (MISS) //CONT.// 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
ALLISON "B" WELL #: 2 RRCID -> 165085 COMPL. DATE 10/04/1997 TOTAL DEPTH 6688 PERF. 6446 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2046	N	1744	-0-	-302	-0-	1744	2			N	-0-					-0-
04	1890	N	462	-0-	-1428	-0-	462	2			N	-0-					-0-
05	1798	N	-0-	-0-	-1798	-0-					N	-0-					-0-
06	2561	N	2561	-0-	-0-	-0-	2561	2			N	-0-					-0-
07	2726	N	2726	-0-	-0-	-0-	2726	2			N	-0-					-0-
*08	2053	N	2053	-0-	-0-	-0-	2053	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
ARCHER SWD WELL #: 1 RRCID -> 248549 COMPL. DATE 09/21/2007 TOTAL DEPTH 6816 PERF. 5364 - 6684

03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JKT (CANYON) 45050 300 ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
BEARCE WELL #: 1 RRCID -> 078967 COMPL. DATE 08/02/1978 TOTAL DEPTH 6851 PERF. 6545 - 6870

03	496	N	473	-0-	-23	-0-	463	3	10	9	N	9					40
04	450	N	409	-0-	-41	-0-	403	3	6	9	N	5					45
05	465	N	464	-0-	-1	-0-	458	3	6	9	N	5					50
06	450	N	235	-0-	-215	-0-	227	3	8	9	N	7					57
07	439	N	439	-0-	-0-	-0-	429	3	10	9	N	9					66
08	465	N	445	-0-	-20	-0-	435	3	10	9	N	9					75

EAGLE PRODUCTION, INC. 238735
BLAIR UNIT WELL #: 1 RRCID -> 101609 COMPL. DATE 07/30/1982 TOTAL DEPTH 6683 PERF. 6429 - 6572

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

JM (ELLENBURGER) 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HOME PETROLEUM CORP. 396852
MITCHELL WELL #: 1 RRCID -> 096531 COMPL. DATE 08/30/1981 TOTAL DEPTH 14800 PERF.13777 - 14361

03	9506	X	9506	-0-	-0-	-0-	9506	2			N	-0-					-0-
04	8490	X	3964	-0-	-4526	-0-	3964	2			N	-0-					-0-
05	9119	X	9119	-0-	-0-	-0-	9119	2			N	-0-					-0-
06	9210	X	8062	-0-	-1148	-0-	8062	2			N	-0-					-0-
07	9517	X	7557	-0-	-1960	-0-	7557	2			N	-0-					-0-
08	9517	X	8915	-0-	-602	-0-	8915	2			N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1 RRCID -> 037532 COMPL. DATE 10/18/1965 TOTAL DEPTH 13700 PERF. N/A

03	35743	X	34436	-0-	-1307	-0-	34436	2			N	-0-					-0-
04	34590	X	14377	-0-	-20213	-0-	14377	2			N	-0-					-0-
05	35876	X	35876	-0-	-0-	-0-	35876	2			N	-0-					-0-
06	34440	X	33391	-0-	-1049	-0-	33391	2			N	-0-					-0-
07	35588	X	32533	-0-	-3055	-0-	32533	2			N	-0-					-0-
08	35836	X	35768	-0-	-68	-0-	35768	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 2 RRCID -> 038272 COMPL. DATE 01/04/1990 TOTAL DEPTH 13420 PERF.12144 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	83576	X	79616	-0-	-3960	-0-	79616	2			N	-0-					-0-
04	80880	X	32264	-0-	-48616	-0-	32264	2			N	-0-					-0-
05	83576	X	82585	-0-	-991	-0-	82585	2			N	-0-					-0-
06	80933	X	80933	-0-	-0-	-0-	80933	2			N	-0-					-0-
07	82642	X	82642	-0-	-0-	-0-	82642	2			N	-0-					-0-
*08	83147	X	83147	-0-	-0-	-0-	83147	2			N	-0-					-0-

MITCHELL WELL #: 6 RRCID -> 039385 COMPL. DATE 05/18/1966 TOTAL DEPTH 13630 PERF.12130 - 13630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	29106	X	29106	-0-	-0-	-0-	29106	2			N	-0-					-0-
04	28290	X	17427	-0-	-10863	-0-	17427	2			N	-0-					-0-
05	33077	X	33077	-0-	-0-	-0-	33073	2	4	9	N	4	4	8			-0-
06	29569	X	29569	-0-	-0-	-0-	29569	2			N	-0-					-0-
07	29518	X	29518	-0-	-0-	-0-	29518	2			N	-0-					-0-
08	30504	X	29250	-0-	-1254	-0-	29250	2			N	-0-					-0-

MITCHELL WELL #: 7 RRCID -> 039918 COMPL. DATE 10/03/1988 TOTAL DEPTH 13358 PERF.11930 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	866	-0-	-746	-0-	866	2			N	-0-					-0-
04	870	N	615	-0-	-255	-0-	615	2			N	-0-					-0-
05	2163	N	2163	-0-	-0-	-0-	2163	2			N	-0-					-0-
06	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					-0-
07	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-
08	1860	N	1747	-0-	-113	-0-	1747	2			N	-0-					-0-

MITCHELL WELL #: 8 RRCID -> 040587 COMPL. DATE 11/23/1966 TOTAL DEPTH 14400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7959	X	7959	-0-	-0-	-0-	7959	2			N	-0-					-0-
04	7650	X	2911	-0-	-4739	-0-	2911	2			N	-0-					-0-
05	12737	X	12737	-0-	-0-	-0-	12737	2			N	-0-					-0-
06	8018	X	8018	-0-	-0-	-0-	8007	2	11	9	N	10	10	8			-0-
07	8754	X	8754	-0-	-0-	-0-	8754	2			N	-0-					-0-
*08	8680	X	8680	-0-	-0-	-0-	8680	2			N	-0-					-0-

MITCHELL WELL #: 3 RRCID -> 040958 COMPL. DATE 10/07/1966 TOTAL DEPTH 14202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1560	N	1560	-0-	-0-	-0-	1560	2			N	-0-					-0-
04	1500	N	1223	-0-	-277	-0-	1223	2			N	-0-					-0-
05	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-
06	1500	N	1429	-0-	-71	-0-	1429	2			N	-0-					-0-
07	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					-0-
08	1550	N	1513	-0-	-37	-0-	1513	2			N	-0-					-0-

MITCHELL WELL #: 9 RRCID -> 041482 COMPL. DATE 04/04/1967 TOTAL DEPTH 14050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20181	X	20072	-0-	-109	-0-	20072	2			N	-0-					-0-
04	19710	X	10442	-0-	-9268	-0-	10442	2			N	-0-					-0-
05	22891	X	22891	-0-	-0-	-0-	22891	2			N	-0-					-0-
06	20671	X	20671	-0-	-0-	-0-	20671	2			N	-0-					-0-
07	20762	X	20762	-0-	-0-	-0-	20762	2			N	-0-					-0-
08	20615	X	20490	-0-	-125	-0-	20490	2			N	-0-					-0-

MITCHELL -A- WELL #: 11 RRCID -> 042400 COMPL. DATE 06/27/1967 TOTAL DEPTH 14582 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	55907	X	55907	-0-	-0-	-0-	55907	2			N	-0-					-0-
04	53220	X	17470	-0-	-35750	-0-	17470	2			N	-0-					-0-
05	58819	X	58819	-0-	-0-	-0-	58819	2			N	-0-					-0-
06	54455	X	54455	-0-	-0-	-0-	54455	2			N	-0-					-0-
07	55998	X	55998	-0-	-0-	-0-	55998	2			N	-0-					-0-
08	57691	X	54424	-0-	-3267	-0-	54424	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 12 RRCID -> 042753 COMPL. DATE 10/16/1967 TOTAL DEPTH 14860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
05	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
06	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
07	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
08	372	N	129	-0-	-243	-0-	129	2			N	-0-					-0-

MITCHELL WELL #: 4 RRCID -> 043778 COMPL. DATE 11/21/1967 TOTAL DEPTH 15052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	630	-0-	-145	-0-	630	2			N	-0-					-0-
04	750	N	172	-0-	-578	-0-	172	2			N	-0-					-0-
05	3100	N	6185	-0-	3085	3085	6185	2			N	-0-					-0-
06	3000	N	2595	-0-	-405	2680	2595	2			N	-0-					-0-
07	3100	N	1546	-0-	-1554	1126	1546	2			N	-0-					-0-
*08	2090	X	964	-0-	-1126	-0-	964	2			N	-0-					-0-

MITCHELL WELL #: 104 RRCID -> 046724 COMPL. DATE 08/07/1969 TOTAL DEPTH 14365 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31528	X	31528	-0-	-0-	-0-	31528	2			N	-0-					-0-
04	30150	X	17316	-0-	-12834	-0-	17316	2			N	-0-					-0-
05	34530	X	34530	-0-	-0-	-0-	34530	2			N	-0-					-0-
06	31604	X	31604	-0-	-0-	-0-	31604	2			N	-0-					-0-
07	31968	X	31968	-0-	-0-	-0-	31968	2			N	-0-					-0-
*08	31635	X	31635	-0-	-0-	-0-	31635	2			N	-0-					-0-

MITCHELL WELL #: 46 RRCID -> 047727 COMPL. DATE N/A TOTAL DEPTH 14659 PERF.13513 - 14385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5921	X	4448	-0-	-1473	-0-	4448	2			N	-0-					-0-
04	5910	X	1901	-0-	-4009	-0-	1901	2			N	-0-					-0-
05	6107	X	5302	-0-	-805	-0-	5302	2			N	-0-					-0-
06	5910	X	4949	-0-	-961	-0-	4949	2			N	-0-					-0-
07	5193	X	5193	-0-	-0-	-0-	5193	2			N	-0-					-0-
*08	5748	X	5748	-0-	-0-	-0-	5748	2			N	-0-					-0-

MITCHELL WELL #: 14 RRCID -> 065403 COMPL. DATE 01/23/1976 TOTAL DEPTH 13463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2015	N	1828	-0-	-187	-0-	1828	2			N	-0-					-0-
04	1950	N	651	-0-	-1299	-0-	651	2			N	-0-					-0-
05	2631	N	2631	-0-	-0-	-0-	2631	2			N	-0-					-0-
06	1811	N	1811	-0-	-0-	-0-	1811	2			N	-0-					-0-
07	1727	N	1727	-0-	-0-	-0-	1727	2			N	-0-					-0-
08	2170	N	1726	-0-	-444	-0-	1726	2			N	-0-					-0-

MITCHELL WELL #: 16 RRCID -> 067124 COMPL. DATE 05/23/1976 TOTAL DEPTH 14388 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6541	X	5898	-0-	-643	-0-	5898	2			N	-0-					-0-
04	6330	X	2310	-0-	-4020	-0-	2310	2			N	-0-					-0-
05	6541	X	6063	-0-	-478	-0-	6063	2			N	-0-					-0-
06	6330	X	5477	-0-	-853	-0-	5477	2			N	-0-					-0-
07	8451	X	8451	-0-	-0-	-0-	8451	2			N	-0-					-0-
*08	6886	X	6886	-0-	-0-	-0-	6886	2			N	-0-					-0-

MITCHELL WELL #: 17 RRCID -> 070986 COMPL. DATE 03/31/1977 TOTAL DEPTH 14844 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3303	X	3303	-0-	-0-	-0-	3303	2			N	-0-					-0-
04	2760	X	1389	-0-	-1371	-0-	1389	2			N	-0-					-0-
05	3505	X	3505	-0-	-0-	-0-	3505	2			N	-0-					-0-
06	2760	X	554	-0-	-2206	-0-	554	2			N	-0-					-0-
07	3264	X	3264	-0-	-0-	-0-	3264	2			N	-0-					-0-
*08	4589	X	4589	-0-	-0-	-0-	4589	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544

MITCHELL WELL #: 19 RRCID -> 071115 COMPL. DATE 04/05/1977 TOTAL DEPTH 14450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	452	-0-	-137	-0-	452	2			N	-0-					-0-
04	540	N	231	-0-	-309	-0-	231	2			N	-0-					-0-
05	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
06	450	N	415	-0-	-35	-0-	415	2			N	-0-					-0-
07	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
08	651	N	364	-0-	-287	-0-	364	2			N	-0-					-0-

MITCHELL UNIT 105 WELL #: 1 RRCID -> 075400 COMPL. DATE 12/21/1977 TOTAL DEPTH 14225 PERF. N/A

03	1860	N	1688	-0-	-172	-0-	1688	2			N	-0-					-0-
04	1740	N	1028	-0-	-712	-0-	1028	2			N	-0-					-0-
05	2002	N	2002	-0-	-0-	-0-	2002	2			N	-0-					-0-
06	1750	N	1750	-0-	-0-	-0-	1750	2			N	-0-					-0-
07	1730	N	1730	-0-	-0-	-0-	1730	2			N	-0-					-0-
08	1860	N	1628	-0-	-232	-0-	1628	2			N	-0-					-0-

MITCHELL C WELL #: 21 RRCID -> 152159 COMPL. DATE 10/15/1994 TOTAL DEPTH 13798 PERF.12188 - 13798

03	36952	X	34839	-0-	-2113	-0-	34839	2			N	-0-					-0-
04	35760	X	13334	-0-	-22426	-0-	13334	2			N	-0-					-0-
05	36952	X	34142	-0-	-2810	-0-	34136	2	6	9	N	5	5	8			-0-
06	35100	X	33955	-0-	-1145	-0-	33955	2			N	-0-					-0-
07	36115	X	34898	-0-	-1217	-0-	34892	2	6	9	N	5	5	8			-0-
08	34844	X	34616	-0-	-228	-0-	34615	2	1	9	N	1	1	8			-0-

MITCHELL WELL #: 23 RRCID -> 157292 COMPL. DATE 01/19/1996 TOTAL DEPTH 13884 PERF.12347 - 13884

03	4151	X	4151	-0-	-0-	-0-	4151	2			N	-0-					-0-
04	2700	X	2564	-0-	-136	-0-	2564	2			N	-0-					-0-
05	3993	X	3993	-0-	-0-	-0-	3993	2			N	-0-					-0-
06	3682	X	3682	-0-	-0-	-0-	3682	2			N	-0-					-0-
07	3715	X	3715	-0-	-0-	-0-	3715	2			N	-0-					-0-
*08	3856	X	3856	-0-	-0-	-0-	3856	2			N	-0-					-0-

MITCHELL WELL #: 24 RRCID -> 160903 COMPL. DATE 04/12/1996 TOTAL DEPTH 13820 PERF.12220 - 13820

03	23870	X	23816	-0-	-54	-0-	23816	2			N	-0-					-0-
04	23010	X	6636	-0-	-16374	-0-	6636	2			N	-0-					-0-
05	23777	X	16562	-0-	-7215	-0-	16562	2			N	-0-					-0-
06	23040	X	22301	-0-	-739	-0-	22301	2			N	-0-					-0-
07	23808	X	22977	-0-	-831	-0-	22977	2			N	-0-					-0-
08	23808	X	23194	-0-	-614	-0-	23194	2			N	-0-					-0-

MITCHELL WELL #: 25 RRCID -> 160905 COMPL. DATE 05/30/1996 TOTAL DEPTH 13690 PERF.12160 - 13690

03	38611	X	38611	-0-	-0-	-0-	38611	2			N	-0-					-0-
04	36030	X	19511	-0-	-16519	-0-	19511	2			N	-0-					-0-
05	43233	X	43233	-0-	-0-	-0-	43233	2			N	-0-					-0-
06	38616	X	38616	-0-	-0-	-0-	38616	2			N	-0-					-0-
07	38940	X	38940	-0-	-0-	-0-	38940	2			N	-0-					-0-
*08	38728	X	38728	-0-	-0-	-0-	38728	2			N	-0-					-0-

MITCHELL C WELL #: 48 RRCID -> 182596 COMPL. DATE 03/15/2001 TOTAL DEPTH 14100 PERF.12950 - 13556

03	558	N	512	-0-	-46	-0-	512	2			N	-0-					-0-
04	510	N	161	-0-	-349	-0-	161	2			N	-0-					-0-
05	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
06	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
07	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
08	589	N	542	-0-	-47	-0-	542	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1048 RRCID -> 112022 COMPL. DATE 11/20/1982 TOTAL DEPTH 14782 PERF.13483 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	-0-	-0-	-1147	-0-					N	-0-					-0-
04	1140	N	-0-	-0-	-1140	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JM (PERMIAN UPPER) 45090 700 NON-ASSOCIATED EXEMPT CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 15 RRCID -> 069635 COMPL. DATE 12/22/1976 TOTAL DEPTH 14915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
04	150	N	71	-0-	-79	-0-	71	2			N	-0-					-0-
05	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
06	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
07	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
*08	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-

JM (STRAWN) 45090 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
S & C CONSTRUCTION, INC. 740160
MITCHELL 11 WELL #: 1 RRCID -> 136469 COMPL. DATE 08/17/1990 TOTAL DEPTH 15325 PERF.12100 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2675	N	2675	-0-	-0-	-0-	2675	2			N	-0-					-0-
04	2760	N	687	-0-	-2073	-0-	687	2			N	-0-					-0-
05	2874	N	2874	-0-	-0-	-0-	2874	2			N	-0-					-0-
06	2580	N	1839	-0-	-741	-0-	1839	2			N	-0-					-0-
*07	1770	N	1770	-0-	-0-	-0-	1770	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JM, N. (ELLENBURGER) 45092 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC 263924
MITCHELL, TOM WELL #: 1X RRCID -> 100635 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19902	X	19592	-0-	-310	-0-	19592	3			N	-0-					-0-
04	19110	X	5953	-0-	-13157	-0-	5953	3			N	-0-					-0-
05	21671	X	21671	-0-	-0-	-0-	21671	3			N	-0-					-0-
06	21691	X	21691	-0-	-0-	-0-	21691	3			N	-0-					-0-
*07	20622	X	20622	-0-	-0-	-0-	20622	3			N	-0-					-0-
08	21669	X	20500	-0-	-1169	-0-	20500	3			N	-0-					-0-

MITCHELL, TOM WELL #: 2 RRCID -> 110408 COMPL. DATE 03/07/1984 TOTAL DEPTH 13675 PERF.12057 - 13675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	23850	X	23850	-0-	-0-	-0-	23850	3			N	-0-					-0-
04	22860	X	7849	-0-	-15011	-0-	7849	3			N	-0-					-0-
05	23622	X	20288	-0-	-3334	-0-	20288	3			N	-0-					-0-
06	22860	X	19273	-0-	-3587	-0-	19273	3			N	-0-					-0-
07	23622	X	20785	-0-	-2837	-0-	20785	3			N	-0-					-0-
*08	25263	X	25263	-0-	-0-	-0-	25263	3			N	-0-					-0-

MITCHELL, TOM UNIT WELL #: 3 RRCID -> 164857 COMPL. DATE 01/24/1997 TOTAL DEPTH 14400 PERF.12665 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	34472	X	30650	-0-	-3822	-0-	30650	3			N	-0-					-0-
04	32850	X	14687	-0-	-18163	-0-	14687	3			N	-0-					-0-
05	42152	X	42152	-0-	-0-	-0-	42152	3			N	-0-					-0-
06	38526	X	38526	-0-	-0-	-0-	38526	3			N	-0-					-0-
*07	37188	X	37188	-0-	-0-	-0-	37188	3			N	-0-					-0-
08	34472	X	33101	-0-	-1371	-0-	33101	3			N	-0-					-0-

JM, N. (ELLENBURGER) //CONT.// 45092 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1032 RRCID -> 111308 COMPL. DATE N/A TOTAL DEPTH 13682 PERF.12160 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	25358	X	25029	-0-	-329	-0-	25029	2			N	-0-					-0-
04	24540	X	12502	-0-	-12038	-0-	12502	2			N	-0-					-0-
05	31221	X	31221	-0-	-0-	-0-	31221	2			N	-0-					-0-
06	26005	X	26005	-0-	-0-	-0-	26005	2			N	-0-					-0-
07	25822	X	25822	-0-	-0-	-0-	25822	2			N	-0-					-0-
08	25854	X	25347	-0-	-507	-0-	25346	2	1	9	N	1	1	8			-0-

MITCHELL WELL #: 1033 RRCID -> 116474 COMPL. DATE 04/18/1985 TOTAL DEPTH 13567 PERF.12011 - 13567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4867	X	2107	-0-	-2760	-0-	2107	2			N	-0-					-0-
04	4530	X	742	-0-	-3788	-0-	742	2			N	-0-					-0-
05	6181	X	6181	-0-	-0-	-0-	6181	2			N	-0-					-0-
06	6747	X	6747	-0-	-0-	-0-	6747	2			N	-0-					-0-
07	7283	X	7283	-0-	-0-	-0-	7283	2			N	-0-					-0-
*08	7082	X	7082	-0-	-0-	-0-	7082	2			N	-0-					-0-

JM, W. (STRAWN) 45093 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. 617544
BLACK, HALLIE "4" WELL #: 1 RRCID -> 165685 COMPL. DATE 10/30/1997 TOTAL DEPTH 11325 PERF.10902 - 11082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3813	X	3559	-0-	-254	-0-	3559	2			N	-0-					-0-
04	3690	X	1833	-0-	-1857	-0-	1833	2			N	-0-					-0-
05	4222	X	4222	-0-	-0-	-0-	4222	2			N	-0-					-0-
06	3903	X	3903	-0-	-0-	-0-	3903	2			N	-0-					-0-
07	3775	X	3775	-0-	-0-	-0-	3775	2			N	-0-					-0-
08	3906	X	3795	-0-	-111	-0-	3795	2			N	-0-					-0-

MITCHELL 10 WELL #: 1 RRCID -> 168562 COMPL. DATE 03/27/1998 TOTAL DEPTH 11778 PERF.11489 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2178	N	2178	-0-	-0-	-0-	2178	2			N	-0-					-0-
04	1350	N	550	-0-	-800	-0-	550	2			N	-0-					-0-
05	2791	N	2791	-0-	-0-	-0-	2791	2			N	-0-					-0-
06	1433	N	1433	-0-	-0-	-0-	1433	2			N	-0-					-0-
07	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
08	1395	N	1319	-0-	-76	-0-	1319	2			N	-0-					-0-

JACK HERBERT (FUSSELMAN) 45316 284 ASSOCIATED EXEMPT CNTY: UPTON
KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 L RRCID -> 018945 COMPL. DATE 03/16/1962 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACK HERBERT (STRAWN PENN.) 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
MCELROY WELL #: 3 RRCID -> 135047 COMPL. DATE 06/05/1990 TOTAL DEPTH 11793 PERF. 9771 - 9809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

JACK HERBERT (STRAWN PENN.) //CONT.// 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 U RRCID -> 018961 COMPL. DATE 04/07/1962 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S., -B- WELL #: 1 RRCID -> 018959 COMPL. DATE 01/17/1958 TOTAL DEPTH 11798 PERF. N/A

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUMMIT PETROLEUM LLC 829221
DODSON -B- WELL #: 1 RRCID -> 018956 COMPL. DATE 02/27/1987 TOTAL DEPTH 11797 PERF. 9840 - 9908

03	1798	N	1787	-0-	-11	-0-	1	1	1764	3	N	20					163
							22	9									
04	1665	N	1665	-0-	-0-	-0-	1654	3	11	9	N	10					173
05	1798	N	1692	-0-	-106	-0-	1681	3	11	9	N	10					183
06	1740	N	1464	-0-	-276	-0-	1457	3	7	9	N	6					189
07	1736	N	1658	-0-	-78	-0-	1651	3	7	9	N	6	169	1			26
08	1705	N	1607	-0-	-98	-0-	1583	3	24	9	N	22					48

WINDHAM, R. S. WELL #: 1 RRCID -> 181191 COMPL. DATE 11/24/2000 TOTAL DEPTH 10100 PERF. 9782 - 9868

03	1628	N	1628	-0-	-0-	-0-	1	1	1599	3	N	25					118
							28	9									
04	1572	N	1572	-0-	-0-	-0-	1544	3	28	9	N	25					143
05	1561	N	1561	-0-	-0-	-0-	1539	3	22	9	N	20					163
06	1472	N	1472	-0-	-0-	-0-	1449	3	23	9	N	21					184
*07	1439	N	1439	-0-	-0-	-0-	1418	3	21	9	N	19	167	1			36
*08	1402	N	1402	-0-	-0-	-0-	1395	3	7	9	N	6					42

WILDHORSE OPERATING COMPANY 923452
WINDHAM, R. S. ET AL 2 WELL #: 1 RRCID -> 245479 COMPL. DATE N/A TOTAL DEPTH 11793 PERF. 9802 - 9864

03	2604	N	1823	-0-	-781	-0-	1823	3			N	-0-					115
04	2460	N	1023	-0-	-1437	-0-	1008	3	15	9	N	14					129
05	2573	N	903	-0-	-1670	-0-	903	3			N	-0-					129
06	2497	N	2497	-0-	-0-	-0-	2427	3	70	9	N	64					193
07	2423	N	2423	-0-	-0-	-0-	2398	3	25	9	N	23	2	8			214
*08	2183	N	2183	-0-	-0-	-0-	2175	3	8	9	N	7	175	1			46

JAMESON 45580 001 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
JAMESON REEF UNIT WELL #: 1027 RRCID -> 129483 COMPL. DATE 12/29/1988 TOTAL DEPTH 6550 PERF. 5760 - 5942

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON //CONT.// 45580 001 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
JAMESON REEF UNIT WELL #: 1010 RRCID -> 131899 COMPL. DATE 08/22/1989 TOTAL DEPTH 6439 PERF. 5840 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON REEF UNIT WELL #: 1011 RRCID -> 140848 COMPL. DATE 11/08/1991 TOTAL DEPTH 6436 PERF. 5766 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON (STRAWN) 45580 666 ASSOCIATED 49B CNTY: COKE
BOB HUGHES OIL COMPANY, LLC 078050
CROWN WELL #: 1 RRCID -> 150888 COMPL. DATE 11/15/1982 TOTAL DEPTH 7320 PERF. 7129 - 7191

03	3792	R	3792	-0-	-0-	-0-	3792	2			N	-0-					32
04	2716	R	2716	-0-	-0-	-0-	2715	2	1	9	N	1					33
05	3774	R	3774	-0-	-0-	-0-	3773	2	1	9	N	1					34
06	3912	R	3912	-0-	-0-	-0-	3911	2	1	9	N	1					35
07	4049	R	4049	-0-	-0-	-0-	4048	2	1	9	N	1					36
*08	3855	R	3855	-0-	-0-	-0-	3854	2	1	9	N	1					37

BUSTAMANTE OIL COMPANY 112685
MATHERS, ARCH WELL #: 1 RRCID -> 139929 COMPL. DATE 11/01/1975 TOTAL DEPTH 6460 PERF. 6012 - 6038

03	302	R	302	-0-	-0-	-0-	267	3	35	9	N	32					143
04	311	R	311	-0-	-0-	-0-	269	3	42	9	N	38					181
05	362	R	362	-0-	-0-	-0-	304	3	58	9	N	53	168	1			66
06	337	R	337	-0-	-0-	-0-	289	3	48	9	N	44					110
07	310	#	300	-0-	-10	-0-	277	3	23	9	N	21					131
08	310	#	300	-0-	-10	-0-	263	3	37	9	N	34					165

TERRY "B" WELL #: 1451 RRCID -> 189185 COMPL. DATE 12/02/1978 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12		-0-	-0-	-12	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

COPELAND, JOHN JR. "A" WELL #: 1 RRCID -> 210265 COMPL. DATE N/A TOTAL DEPTH 7134 PERF. 6987 - 7082

03	188	R	188	-0-	-0-	-0-	177	3	11	9	N	10					98
04	189	R	189	-0-	-0-	-0-	172	3	17	9	N	15					113
05	186	R	186	-0-	-0-	-0-	176	3	10	9	N	9					122
06	195	R	195	-0-	-0-	-0-	185	3	10	9	N	9					131
07	193	R	193	-0-	-0-	-0-	190	3	3	9	N	3					134
*08	174	R	174	-0-	-0-	-0-	167	3	7	9	N	6					140

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
BUSTAMANTE OIL COMPANY //CONT.// 112685
COPELAND, JOHN JR. WELL #: 7301 RRCID -> 210267 COMPL. DATE 05/30/1985 TOTAL DEPTH 7370 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	#	263	-0-	-171	-0-	249	3	14	9	N	13	35	1			13
04	420	#	238	-0-	-182	-0-	226	3	12	9	N	11					24
05	434	#	224	-0-	-210	-0-	210	3	14	9	N	13					37
06	360	#	329	-0-	-31	-0-	306	3	23	9	N	21					58
07	337	R	337	-0-	-0-	-0-	306	3	31	9	N	28	56	1			30
*08	473	R	473	-0-	-0-	-0-	444	3	29	9	N	26					56

TERRY "118" WELL #: 3 RRCID -> 210273 COMPL. DATE N/A TOTAL DEPTH 7158 PERF. 7070 - 7120

03	1008	R	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
04	973	R	973	-0-	-0-	-0-	973	3			N	-0-					-0-
05	1007	R	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
06	1234	R	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-
07	1282	R	1282	-0-	-0-	-0-	1282	3			N	-0-					-0-
*08	1329	R	1329	-0-	-0-	-0-	1329	3			N	-0-					-0-

TERRY "A" WELL #: 1191 RRCID -> 210277 COMPL. DATE N/A TOTAL DEPTH 7156 PERF. 7049 - 7101

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNER PROPERTIES - REED WELL #: 3 RRCID -> 210279 COMPL. DATE N/A TOTAL DEPTH 6150 PERF. 5953 - 6103

03	248	#	206	-0-	-42	-0-	206	3			N	-0-					19
04	240	#	143	-0-	-97	-0-	143	3			N	-0-					19
05	248	#	136	-0-	-112	-0-	136	3			N	-0-					19
06	287	R	287	-0-	-0-	-0-	287	3			N	-0-					19
07	217	#	-0-	-0-	-217	-0-					N	-0-					19
08	217	#	151	-0-	-66	-0-	151	3			N	-0-					19

COPELAND, JOHN JR. "F" WELL #: 1 RRCID -> 212322 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 6992 - 7059

03	276	R	276	-0-	-0-	-0-	256	3	20	9	N	18					153
04	263	R	263	-0-	-0-	-0-	241	3	22	9	N	20	145	1			28
05	258	R	258	-0-	-0-	-0-	243	3	15	9	N	14					42
06	247	R	247	-0-	-0-	-0-	237	3	10	9	N	9					51
07	248	R	248	-0-	-0-	-0-	237	3	11	9	N	10					61
*08	255	R	255	-0-	-0-	-0-	238	3	17	9	N	15					76

TERRY "B" WELL #: 1203 RRCID -> 212323 COMPL. DATE N/A TOTAL DEPTH 7160 PERF. 6976 - 7029

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TERRY "B" WELL #: 1201 RRCID -> 212324 COMPL. DATE 12/07/1978 TOTAL DEPTH 7075 PERF. 6957 - 7014

03	585	R	585	-0-	-0-	-0-	566	3	19	9	Y	17					77
04	570	#	536	-0-	-34	-0-	522	3	14	9	Y	13					90
05	589	#	571	-0-	-18	-0-	540	3	31	9	Y	28					118
06	570	#	556	-0-	-14	-0-	536	3	20	9	Y	18					136
07	589	#	576	-0-	-13	-0-	559	3	17	9	Y	15					151
*08	600	R	600	-0-	-0-	-0-	586	3	14	9	Y	13					164

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
BUSTAMANTE OIL COMPANY //CONT.// 112685
HENDRY, M. C. WELL #: 1 RRCID -> 214870 COMPL. DATE 09/01/1977 TOTAL DEPTH 6902 PERF. 5949 - 5995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

TURNER PROPERTIES-REED WELL #: 1 RRCID -> 245461 COMPL. DATE 04/01/1980 TOTAL DEPTH 6210 PERF. 5953 - 6103

03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TERRY "A" WELL #: 1441 RRCID -> 276171 COMPL. DATE 12/14/1978 TOTAL DEPTH 7170 PERF. 7039 - 7091

03	658	R	658	-0-	-0-	-0-	635	3	23	9	N	21					147
04	626	R	626	-0-	-0-	-0-	600	3	26	9	N	24					171
05	644	R	644	-0-	-0-	-0-	603	3	41	9	N	37					208
06	694	R	694	-0-	-0-	-0-	660	3	34	9	N	31	180	1			59
07	683	R	683	-0-	-0-	-0-	660	3	23	9	N	21					80
*08	712	R	712	-0-	-0-	-0-	698	3	14	9	N	13					93

JATAM INC. 430270
HICKS, ETC.-KNIGHT WELL #: 1 RRCID -> 147669 COMPL. DATE 12/19/1981 TOTAL DEPTH 7125 PERF. 6966 - 6988

03	143	R	143	-0-	-0-	-0-	139	3	4	9	N	4					36
04	136	R	136	-0-	-0-	-0-	133	3	3	9	N	3					39
05	140	R	140	-0-	-0-	-0-	136	3	4	9	N	4					43
06	150	#	133	-0-	-17	-0-	131	3	2	9	N	2					45
*07	155	#	139	-0-	-16	-0-	137	3	2	9	N	2					47
08	155	#	137	-0-	-18	-0-	135	3	2	9	N	2					49

KNIGHT 142 WELL #: 1 RRCID -> 147777 COMPL. DATE 02/14/1981 TOTAL DEPTH N/A PERF. 7139 - 7196

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIDAN PRODUCTION COMPANY, LLC 775854
JAMESON STRAWN SAND UNIT WELL #: 634 RRCID -> 111986 COMPL. DATE 07/01/1984 TOTAL DEPTH 6070 PERF. 5882 - 5900

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
JAMESON, FRED WELL #: 2 RRCID -> 136684 COMPL. DATE 08/04/1990 TOTAL DEPTH 6419 PERF. 5760 - 5775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MATHERS, C. E. WELL #: 1 RRCID -> 141125 COMPL. DATE 01/10/1992 TOTAL DEPTH 6436 PERF. 5738 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TUBB, W. I. WELL #: 10 RRCID -> 148733 COMPL. DATE 03/03/1994 TOTAL DEPTH 6700 PERF. 5768 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS-STRAWN UNIT WELL #: 1 RRCID -> 151865 COMPL. DATE 08/10/1994 TOTAL DEPTH 6500 PERF. 5778 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON, H. H. WELL #: 6 RRCID -> 156696 COMPL. DATE 11/29/1995 TOTAL DEPTH 7135 PERF. 5754 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANGUARD OPERATING, LLC 881585
JOHNSON WELL #: 10 RRCID -> 283981 COMPL. DATE 03/02/1974 TOTAL DEPTH 6710 PERF. 6546 - 6651

OVERAGE TRANSFER FROM WORKOVER OR RECLASS EFFECTIVE 03/01 -> 1485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1485	R	-0-	-0-	-1485	-0-					N	-0-					-0-
04	DELQ	PR	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1147	#	-0-	-0-	-1147	-0-					N	-0-					-0-
06	1110	#	-0-	-0-	-1110	-0-					N	-0-					-0-
07	1147	#	32	-0-	-1115	-0-	32	3			N	-0-					-0-
*08	11	R	11	-0-	-0-	-0-	11	3			N	-0-					-0-

JAMESON, SE. (STRAWN) 45584 500 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
WALKER, J.S. WELL #: 1 RRCID -> 082548 COMPL. DATE 04/16/1979 TOTAL DEPTH 7170 PERF. 5761 - 5788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANNAN, J. WELL #: 36 RRCID -> 133251 COMPL. DATE 01/15/1990 TOTAL DEPTH 5950 PERF. 5728 - 5762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALKER, J. S. WELL #: 16 RRCID -> 140340 COMPL. DATE 11/13/1984 TOTAL DEPTH 6050 PERF. 5804 - 5830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLICAN, D.M. "A" WELL #: 2 RRCID -> 147480 COMPL. DATE 10/01/1993 TOTAL DEPTH 5925 PERF. 5684 - 5752

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAMESON, SW. (STRAWN) 45590 500 ASSOCIATED ONE WELL CNTY: STERLING
JATAM INC. 430270
BYNAM JBI WELL #: 1 RRCID -> 148393 COMPL. DATE 12/11/1993 TOTAL DEPTH 7480 PERF. 7372 - 7425

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15 N	15	-0-	-0-	-0-	15	3			N	-0-					95
04	15 N	12	-0-	-3	-0-	12	3			N	-0-					95
05	13 N	13	-0-	-0-	-0-	13	3			N	-0-					95
06	23 N	23	-0-	-0-	-0-	23	3			N	-0-					95
*07	17 N	17	-0-	-0-	-0-	17	3			N	-0-					95
*08	14 N	14	-0-	-0-	-0-	14	3			N	-0-					95

JAN-JERRYE (CANYON REEF) 45637 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
RAMTEX ENERGY LLC 690225
TISDALE EST. WELL #: 2 RRCID -> 070987 COMPL. DATE 08/26/1974 TOTAL DEPTH 5397 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					166
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					166
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					166
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					166
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					166
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					166

JAN-JERRYE (CANYON REEF) //CONT.// 45637 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
RAMTEX ENERGY LLC //CONT.// 690225
MCELROY ESTATE WELL #: 1 C RRCID -> 071010 COMPL. DATE N/A TOTAL DEPTH 5768 PERF. 5060 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49

TISDALE ESTATE WELL #: 3 RRCID -> 074785 COMPL. DATE 01/05/1978 TOTAL DEPTH 577 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAN-JERRYE (STRAWN) 45637 700 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
RAMTEX ENERGY LLC 690225
MCELROY ESTATE WELL #: 1 T RRCID -> 071178 COMPL. DATE 03/27/1977 TOTAL DEPTH 5768 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

JAN-JERRYE, SE. (CANYON REEF) 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
KIRKPATRICK OIL COMPANY 468890
SPENCE, D. W. WELL #: 1 RRCID -> 083506 COMPL. DATE 08/02/1979 TOTAL DEPTH 5450 PERF. 4937 - 5107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	580	N	580	-0-	-0-	-0-	580	3			N	-0-					45
04	541	N	541	-0-	-0-	-0-	541	3			N	-0-					45
05	616	N	616	-0-	-0-	-0-	616	3			N	-0-					45
06	591	N	591	-0-	-0-	-0-	591	3			N	-0-					45
07	592	N	592	-0-	-0-	-0-	592	3			N	-0-					45
08	620	N	587	-0-	-33	-0-	587	3			N	-0-					45

RAMTEX ENERGY LLC 690225
SPENCE ESTATE WELL #: 3 RRCID -> 082108 COMPL. DATE 04/25/1979 TOTAL DEPTH 5364 PERF. 5017 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	561	-0-	-834	-0-	21	1	540	2	N	-0-					50
04	1514	N	1514	-0-	-0-	-0-	60	1	1454	2	N	-0-					50
05	1628	N	1628	-0-	-0-	-0-	62	1	1566	2	N	-0-					50
06	1613	N	1613	-0-	-0-	-0-	62	1	1551	2	N	-0-					50
07	1855	N	1855	-0-	-0-	-0-	69	1	1786	2	N	-0-					50
*08	1829	N	1829	-0-	-0-	-0-	75	1	1754	2	N	-0-					50

BAUGH-SPENCE WELL #: 1001 RRCID -> 084394 COMPL. DATE 09/13/1979 TOTAL DEPTH 5350 PERF. 5009 - 5049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1398	N	1398	-0-	-0-	-0-	52	1	1346	2	N	-0-					89
04	1515	N	1515	-0-	-0-	-0-	59	1	1456	2	N	-0-					89
05	1338	N	1338	-0-	-0-	-0-	51	1	1287	2	N	-0-					89
06	1487	N	1487	-0-	-0-	-0-	57	1	1430	2	N	-0-					89
07	1644	N	1644	-0-	-0-	-0-	62	1	1582	2	N	-0-					89
*08	1631	N	1631	-0-	-0-	-0-	66	1	1565	2	N	-0-					89

JAN-JERRYE, SE. (CANYON REEF) //CONT.// 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
RAMTEX ENERGY LLC //CONT.// 690225
SPENCE WELL #: 4 RRCID -> 085615 COMPL. DATE 10/01/1979 TOTAL DEPTH 5240 PERF. 4999 - 5069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1809	N	1809	-0-	-0-	-0-	68	1	1741	2	N	-0-					-0-
04	2550	N	1838	-0-	-712	-0-	72	1	1766	2	N	-0-					-0-
05	1906	N	1906	-0-	-0-	-0-	72	1	1834	2	N	-0-					-0-
06	1761	N	1761	-0-	-0-	-0-	67	1	1694	2	N	-0-					-0-
07	2074	N	2074	-0-	-0-	-0-	78	1	1996	2	N	-0-					-0-
*08	2209	N	2209	-0-	-0-	-0-	90	1	2119	2	N	-0-					-0-

BAUGH-SPENCE WELL #: 1501 RRCID -> 087048 COMPL. DATE 10/18/1979 TOTAL DEPTH 5260 PERF. 4997 - 5057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2015	N	1902	-0-	-113	-0-	71	1	1831	2	N	-0-					-0-
04	2160	X	1682	-0-	-478	-0-	66	1	1616	2	N	-0-					-0-
05	2232	X	1983	-0-	-249	-0-	75	1	1908	2	N	-0-					-0-
06	2160	X	1789	-0-	-371	-0-	68	1	1721	2	N	-0-					-0-
07	2232	X	2023	-0-	-209	-0-	76	1	1947	2	N	-0-					-0-
*08	2039	X	2039	-0-	-0-	-0-	83	1	1956	2	N	-0-					-0-

JIGGER-Y (PENNSYLVANIAN) 46342 500 ASSOCIATED ONE WELL CNTY: UPTON
RANGER 40 PETROLEUM, LLC 691714
JIGGER-Y/PENN/CONS WELL #: H 1 RRCID -> 223531 COMPL. DATE N/A TOTAL DEPTH 12385 PERF. 9109 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	202	N	202	-0-	-0-	-0-	202	4			N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JO NELL (CANYON D) 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CONOCOPHILLIPS COMPANY 172232
CAUTHORN -G- WELL #: 2 RRCID -> 218779 COMPL. DATE 06/21/2003 TOTAL DEPTH 10500 PERF. 8565 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
JOHNSON, JO NELL 18 WELL #: 1 RRCID -> 058898 COMPL. DATE 05/23/1974 TOTAL DEPTH 10216 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
07	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
*08	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 3 RRCID -> 060605 COMPL. DATE 12/24/1974 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
05	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
06	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
07	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
08	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON, JO NELL -31- WELL #: 1 RRCID -> 060606 COMPL. DATE 11/14/1974 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	496	-0-	-93	-0-	496	2			N	-0-					-0-
04	1770	N	1770	-0-	-0-	-0-	1770	2			N	-0-					-0-
05	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-
06	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
07	1767	N	811	-0-	-956	-0-	811	2			N	-0-					-0-
08	1364	N	696	-0-	-668	-0-	696	2			N	-0-					-0-

KEENE A WELL #: 1 RRCID -> 062109 COMPL. DATE 04/28/1975 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
05	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
06	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
07	372	N	371	-0-	-1	-0-	371	2			N	-0-					-0-
*08	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-

JOHNSON, JO NELL -31- WELL #: 2 RRCID -> 063404 COMPL. DATE 08/11/1975 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	699	-0-	-14	-0-	699	2			N	-0-					-0-
04	690	N	674	-0-	-16	-0-	674	2			N	-0-					-0-
05	713	N	695	-0-	-18	-0-	695	2			N	-0-					-0-
06	690	N	671	-0-	-19	-0-	671	2			N	-0-					-0-
07	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
*08	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-

JO NELL 16 WELL #: 1 RRCID -> 094099 COMPL. DATE 05/19/1981 TOTAL DEPTH 9164 PERF. 8175 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	864	-0-	-35	-0-	864	3			N	-0-					-0-
04	900	N	899	-0-	-1	-0-	899	3			N	-0-					-0-
05	899	N	896	-0-	-3	-0-	896	3			N	-0-					-0-
06	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
07	1694	N	1694	-0-	-0-	-0-	1694	3			N	-0-					-0-
*08	1683	N	1683	-0-	-0-	-0-	1683	3			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 4 RRCID -> 098567 COMPL. DATE 03/05/1982 TOTAL DEPTH 9196 PERF. 8314 - 9110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-
04	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
05	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
06	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
07	217	N	82	-0-	-135	-0-	82	3			N	-0-					-0-
08	248	N	99	-0-	-149	-0-	99	3			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 5 RRCID -> 099484 COMPL. DATE 04/11/1982 TOTAL DEPTH 9199 PERF. 8340 - 9117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
07	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
08	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-

JOHNSON, JO NELL -17- WELL #: 2 RRCID -> 099748 COMPL. DATE 05/03/1982 TOTAL DEPTH N/A PERF. 8197 - 8947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
04	240	N	158	-0-	-82	-0-	157	3	1	9	N	1	1	8			-0-
05	217	N	97	-0-	-120	-0-	97	3			N	-0-					-0-
06	210	N	77	-0-	-133	-0-	77	3			N	-0-					-0-
07	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON, JO NELL "31" WELL #: 3 RRCID -> 147953 COMPL. DATE 12/29/1993 TOTAL DEPTH 9192 PERF. 8008 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1215	N	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-
04	1560	N	1053	-0-	-507	-0-	1053	3			N	-0-					-0-
05	1395	N	722	-0-	-673	-0-	722	3			N	-0-					-0-
06	1170	N	684	-0-	-486	-0-	684	3			N	-0-					-0-
07	1085	N	617	-0-	-468	-0-	617	3			N	-0-					-0-
08	713	N	615	-0-	-98	-0-	615	3			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 6 RRCID -> 167214 COMPL. DATE 03/01/1998 TOTAL DEPTH 9200 PERF. 8795 - 8948

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 7 RRCID -> 260077 COMPL. DATE 11/16/2010 TOTAL DEPTH 9300 PERF. 8496 - 9112

03	837	N	758	-0-	-79	-0-	758	2			N	-0-					-0-
04	780	N	720	-0-	-60	-0-	720	2			N	-0-					-0-
05	775	N	730	-0-	-45	-0-	730	2			N	-0-					-0-
06	720	N	672	-0-	-48	-0-	672	2			N	-0-					-0-
07	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
*08	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-

PATNO OIL & GAS COMPANY 643327
CAUTHORN, MILDRED -16- WELL #: 2 RRCID -> 063477 COMPL. DATE 09/04/1975 TOTAL DEPTH 9400 PERF. N/A

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MILDRED -19- WELL #: 1 RRCID -> 063834 COMPL. DATE 10/08/1975 TOTAL DEPTH 9340 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	2038					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	2038					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	2038					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	2038					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	2038					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	2038					N	NO RPT					-0-

CAUTHORN, MILDRED -19- WELL #: 2 RRCID -> 071532 COMPL. DATE 05/21/1977 TOTAL DEPTH 9400 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	735					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	735					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	735					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	735					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	735					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO 855610

CAUTHORN 17 WELL #: 1 RRCID -> 139336 COMPL. DATE 07/26/1991 TOTAL DEPTH 10109 PERF. 8909 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
04	690	N	636	-0-	-54	-0-	636	3			N	-0-					-0-
05	775	N	765	-0-	-10	-0-	765	3			N	-0-					-0-
06	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
07	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
*08	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-

CAUTHORN 16 WELL #: 1 RRCID -> 141043 COMPL. DATE 03/10/1992 TOTAL DEPTH 8981 PERF. 8095 - 8811

03	1116	N	989	-0-	-127	-0-	989	3			N	-0-					-0-
04	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
05	1220	N	1220	-0-	-0-	-0-	1220	3			N	-0-					-0-
06	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-
07	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-
08	1116	N	524	-0-	-592	-0-	524	3			N	-0-					-0-

CAUTHORN 3 WELL #: 1 RRCID -> 141287 COMPL. DATE 02/13/1992 TOTAL DEPTH 10531 PERF. 8840 - 8698

03	341	N	217	-0-	-124	-0-	217	3			N	-0-					-0-
04	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
05	465	N	298	-0-	-167	-0-	298	3			N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
07	496	N	459	-0-	-37	-0-	459	3			N	-0-					-0-
*08	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-

CAUTHORN 12 WELL #: 1 RRCID -> 142273 COMPL. DATE 07/22/1992 TOTAL DEPTH 9285 PERF. 8796 - 9081

03	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
05	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
06	210	N	114	-0-	-96	-0-	114	3			N	-0-					-0-
07	310	N	95	-0-	-215	-0-	95	3			N	-0-					-0-
08	155	N	86	-0-	-69	-0-	86	3			N	-0-					-0-

CAUTHORN 1 WELL #: 1A RRCID -> 142274 COMPL. DATE 07/24/1992 TOTAL DEPTH 9066 PERF. 8304 - 8881

03	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
04	780	N	618	-0-	-162	-0-	618	3			N	-0-					-0-
05	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
06	900	N	557	-0-	-343	-0-	557	3			N	-0-					-0-
07	651	N	508	-0-	-143	-0-	508	3			N	-0-					-0-
08	837	N	547	-0-	-290	-0-	547	3			N	-0-					-0-

CAUTHORN 17 WELL #: 2 RRCID -> 188564 COMPL. DATE 11/16/2001 TOTAL DEPTH 9446 PERF. 9025 - 9330

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN 12 WELL #: 2 RRCID -> 212921 COMPL. DATE 08/29/2004 TOTAL DEPTH 10300 PERF. 8766 - 9051

03	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-
04	780	N	715	-0-	-65	-0-	715	3			N	-0-					-0-
05	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					-0-
06	1260	N	1242	-0-	-18	-0-	1242	3			N	-0-					-0-
07	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
08	1302	N	1168	-0-	-134	-0-	1168	3			N	-0-					-0-

JOE BEAN (QUEEN) 46649 360 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
BEAN 12 WELL #: 2 RRCID -> 192528 COMPL. DATE 02/12/2003 TOTAL DEPTH 8220 PERF. 947 - 1109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	79	-0-	-417	-0-	79	3			N	-0-					-0-
04	450	N	233	-0-	-217	-0-	233	3			N	-0-					-0-
05	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
06	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
07	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
08	496	N	385	-0-	-111	-0-	385	3			N	-0-					-0-

JOHNES (MIDDLE WLFC. DETRITAL) 46972 250 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
MARLENA WELL #: 2 RRCID -> 204381 COMPL. DATE 11/01/2004 TOTAL DEPTH 9410 PERF. 8833 - 9240

03	217	N	78	-0-	-139	-0-	78	3			N	-0-					29
04	480	N	150	-0-	-330	-0-	150	3			N	-0-					29
05	124	N	44	-0-	-80	-0-	44	3			N	-0-					29
06	90	N	62	-0-	-28	-0-	62	3			N	-0-					29
07	155	N	107	-0-	-48	-0-	107	3			N	-0-					29
*08	677	N	677	-0-	-0-	-0-	677	3			N	-0-					29

JONES RANCH (CADDO 750) 47183 380 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
BAGLEY, ROY 042685
JONES, J. G. ET AL WELL #: RRCID -> 119707 COMPL. DATE 10/17/1985 TOTAL DEPTH 1250 PERF. 752 - 762

03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					19
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					19
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					19
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					19
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					19
08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					19

PLUGGED AND ABANDONED_____ 02/29/2012

JUNE ANN (PENNSYLVANIAN) 47684 090 ASSOCIATED PRORATED CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TEAGUE-9 WELL #: 1R RRCID -> 223725 COMPL. DATE 07/18/2006 TOTAL DEPTH 7495 PERF. 6150 - 6160

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

TEAGUE-9 WELL #: 2 RRCID -> 232757 COMPL. DATE 05/27/2007 TOTAL DEPTH 7000 PERF. 6148 - 6194

03	0 #	-0-	-0-	-0-	-0-						Y	28					96
04	0 #	-0-	-0-	-0-	-0-						Y	-0-	53	1			43
05	0 #	-0-	-0-	-0-	-0-						Y	10					53
06	0 #	-0-	-0-	-0-	-0-						Y	19	25	1			47
07	DLQ G-10	-0-	-0-	-0-	-0-						Y	62	67	1			42
08	DLQ G-10	-0-	-0-	-0-	B	-0-					Y	12					54

09/01 BALANCING DATE STATUS -> -0-

JUNE ANN (PENNSYLVANIAN) //CONT.// 47684 090 ASSOCIATED PRORATED CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TURNER RANCH T.D. 24 WELL #: 4 RRCID -> 249257 COMPL. DATE 11/18/2008 TOTAL DEPTH 7407 PERF. 6005 - 6099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					50

09/01 BALANCING DATE STATUS -> -0-

TURNER RANCH T. D. 24 WELL #: 1 RRCID -> 252292 COMPL. DATE 11/10/2008 TOTAL DEPTH 8000 PERF. 6130 - 6150

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

TURNER RANCH T.D. 42 WELL #: 1 RRCID -> 254605 COMPL. DATE 03/15/2009 TOTAL DEPTH 7500 PERF. 6570 - 6582

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

TEAGUE 9 WELL #: 4 RRCID -> 259028 COMPL. DATE 10/12/2008 TOTAL DEPTH 7500 PERF. 6169 - 6265

03	4960	#	2733	-0-	-2227	-0-	411	1	2296	2	Y	24					82
							26	9									
04	4710	#	-0-	-0-	-4710	-0-					Y	-0-	44	1			38
05	4774	#	28	-0-	-4746	-0-	4	1	24	2	Y	-0-					38
06	5130	#	170	-0-	-4960	-0-	20	1	150	2	Y	-0-	18	1			20
07	DLQ G-10		2639	-0-	2639	2639	328	1	2238	2	Y	66	41	1			45
							73	9									
08	DLQ G-10		6104	-0-	6104 B	8743	1199	1	4887	2	Y	16					61
							18	9									

09/01 BALANCING DATE STATUS -> 8743

TEAGUE 9 WELL #: 8 RRCID -> 271031 COMPL. DATE 01/14/2013 TOTAL DEPTH 7250 PERF. 5956 - 6076

03	2335	N	2335	-0-	-0-	-0-	353	1	1975	2	N	6					13
							7	9									
04	2194	N	2194	-0-	-0-	-0-	274	1	1919	2	N	1	7	1			7
							1	9									
05	1933	N	1933	-0-	-0-	-0-	260	1	1662	2	N	10					17
							11	9									
06	2250	N	1788	-0-	-462	-0-	212	1	1556	2	N	18	8	1			27
							20	9									
*07	2030	N	2030	-0-	-0-	-0-	251	1	1710	2	N	63	47	1			43
							69	9									
*08	969	N	969	-0-	-0- B	-0-	188	1	768	2	N	12					55
							13	9									

09/01 BALANCING DATE STATUS -> -0-

JUNE ANN (PENNSYLVANIAN) //CONT.// 47684 090 ASSOCIATED PRORATED CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TURNER RANCH T.D. 24 WELL #: 6 RRCID -> 272530 COMPL. DATE 08/14/2012 TOTAL DEPTH 7546 PERF. 6020 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	4016	-0-	916	1425	598	1	3346	2	N	65					172
							72	9									
04	3000	N	3089	-0-	89	1514	387	1	2702	2	N	-0-					172
05	3100	N	2363	-0-	-737	777	319	1	2044	2	N	-0-	26	1			146
06	2790		2414	-0-	-376	401	280	1	2055	2	N	72	124	1			94
							79	9									
07	DLQ G-10		3137	-0-	3137	3538	384	1	2618	2	N	123	75	1			142
							135	9									
08	DLQ G-10		-0-	-0-	-0- B	3538					N	62	176	1			28

09/01 BALANCING DATE STATUS -> 3538

TURNER RANCH T.D. 25 WELL #: 1 RRCID -> 280094 COMPL. DATE 09/29/2014 TOTAL DEPTH 7629 PERF. 5966 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12340	R	12340	-0-	-0-	-0-	1946	1	10359	2	Y	32	33	1			3
							35	9									
04	11455	R	11455	-0-	-0-	-0-	1508	1	9913	2	Y	31	30	1			4
							34	9									
05	10423	R	10423	-0-	-0-	-0-	1485	1	8903	2	Y	32	30	1			6
							35	9									
06	11940	#	11197	-0-	-743	-0-	1420	1	9747	2	Y	27	30	1			3
							30	9									
07	DLQ G-10		9813	-0-	9813	9813	1334	1	8454	2	Y	23	21	1			5
							25	9									
08	DLQ G-10		10648	-0-	10648 B	20461	2168	1	8452	2	Y	25	21	1			9
							28	9									

09/01 BALANCING DATE STATUS -> 20461

KA-ZE-SA (CANYON) 47787 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DELONG A WELL #: 2 RRCID -> 083053 COMPL. DATE 06/14/1979 TOTAL DEPTH 6950 PERF. 6741 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

K M (ELLEN.) 47888 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
MITCHELL WELL #: 1201 RRCID -> 211668 COMPL. DATE 03/12/2005 TOTAL DEPTH 18497 PERF.17375 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	26722	X	24136	-0-	-2586	-0-	24136	3			N	-0-					-0-
04	24990	X	22636	-0-	-2354	-0-	22636	3			N	-0-					-0-
05	25823	X	23165	-0-	-2658	-0-	23152	3	13	9	N	12	12	8			-0-
06	24210	X	32	-0-	-24178	-0-	32	3			N	-0-					-0-
07	25017	X	22406	-0-	-2611	-0-	22406	3			N	-0-					-0-
08	24149	X	22625	-0-	-1524	-0-	22624	3	1	9	N	1	1	8			-0-

OXY USA INC. 630591
MITCHELL 7 WELL #: 6 RRCID -> 210446 COMPL. DATE 04/25/2004 TOTAL DEPTH 18328 PERF.17490 - 18300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14322	X	10486	-0-	-3836	-0-	10486	3			N	-0-					-0-
04	13860	X	9182	-0-	-4678	-0-	9182	3			N	-0-					-0-
05	14322	X	9255	-0-	-5067	-0-	9255	3			N	-0-					-0-
06	11400	X	13	-0-	-11387	-0-	13	3			N	-0-					-0-
07	10943	X	8348	-0-	-2595	-0-	8348	3			N	-0-					-0-
08	10478	X	NO RPT	-0-	-10478	-0-					N	NO RPT					-0-

K M (7300 WOLFCAMP) 47888 750 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 31 WELL #: 1R RRCID -> 135321 COMPL. DATE 06/11/1990 TOTAL DEPTH 19041 PERF. 7242 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	674	-0-	-8	-0-	35	1 9	638	2	Y	1	1	1			1
04	669	N	669	-0-	-0-	-0-	34	1 9	633	2	Y	2	2	1			1
05	682	N	666	-0-	-16	-0-	37	1 9	627	2	Y	2	2	1			1
06	660	N	635	-0-	-25	-0-	35	1 9	599	2	Y	1	1	1			1
07	672	N	672	-0-	-0-	-0-	36	1 9	634	2	Y	2	1	1			2
08	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					2

K.W.B. (CANYON) 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
ARCH OIL & GAS, LLC 029272
MATHEWS WELL #: 4 RRCID -> 253220 COMPL. DATE 08/10/2009 TOTAL DEPTH 6459 PERF. 5473 - 5501

03	0	N	-0-	-0-	-0-	-0-					N	34	79	1	375	7	28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28
05	0	N	-0-	-0-	-0-	-0-					N	-0-					28
06	0	N	-0-	-0-	-0-	-0-					N	-0-					28
07	0	N	-0-	-0-	-0-	-0-					N	-0-					28
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

BARROW-SHAVER RESOURCES CO. 053321
FREYSCHLAG 219-A WELL #: 1 U RRCID -> 108187 COMPL. DATE 06/10/1982 TOTAL DEPTH 6750 PERF. 5509 - 5585

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREYSCHLAG 220-A WELL #: 1 U RRCID -> 108188 COMPL. DATE 11/09/1982 TOTAL DEPTH 6766 PERF. 5580 - 5647

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN WELL #: 13 RRCID -> 110198 COMPL. DATE 04/11/1984 TOTAL DEPTH 6641 PERF. 5767 - 6036

03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					35
04	90	N	83	-0-	-7	-0-	83	2			N	-0-					35
05	180	N	180	-0-	-0-	-0-	180	2			N	-0-					35
06	60	N	51	-0-	-9	-0-	51	2			N	-0-					35
07	93	N	37	-0-	-56	-0-	37	2			N	-0-					35
08	155	N	54	-0-	-101	-0-	54	2			N	-0-					35

KWB WELL #: 50 RRCID -> 236616 COMPL. DATE 03/05/2007 TOTAL DEPTH 6530 PERF. 5589 - 5621

03	31	N	29	-0-	-2	-0-	29	2			N	-0-					10
04	60	N	19	-0-	-41	-0-	19	2			N	-0-					10
05	31	N	-0-	-0-	-31	-0-					N	-0-					10
06	30	N	-0-	-0-	-30	-0-					N	-0-					10
07	31	N	-0-	-0-	-31	-0-					N	-0-					10
08	0	N	-0-	-0-	-0-	-0-					N	-0-					10

K.W.B. (CANYON) //CONT.// 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
KWB WELL #: 44 RRCID -> 236856 COMPL. DATE 03/16/2007 TOTAL DEPTH 6810 PERF. 5824 - 5864

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
05	0	N	-0-	-0-	-0-	-0-					N	-0-					2
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2

KWB WELL #: 48 RRCID -> 236857 COMPL. DATE 06/07/2007 TOTAL DEPTH 6785 PERF. 5624 - 5668

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					4
04	0	N	-0-	-0-	-0-	-0-					N	-0-					4
05	1	N	-0-	-0-	-1	-0-					N	-0-					4
06	1	N	-0-	-0-	-1	-0-					N	-0-					4
07	0	N	-0-	-0-	-0-	-0-					N	-0-					4
08	0	N	-0-	-0-	-0-	-0-					N	-0-					4

KWB WELL #: 42 RRCID -> 245573 COMPL. DATE 03/31/2007 TOTAL DEPTH 6772 PERF. 5578 - 5631

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
04	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
05	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
06	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
07	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
08	0	W	-0-	-0-	-0-	5076					N	-0-					-0-

KWB WELL #: 3 RRCID -> 254695 COMPL. DATE 04/02/2008 TOTAL DEPTH 6694 PERF. 5434 - 5496

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04	0	N	-0-	-0-	-0-	-0-					N	-0-					32
05	0	N	-0-	-0-	-0-	-0-					N	-0-					32
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

K.W.B. (CANYON, UPPER) 47965 255 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. 053321
BROWN WELL #: 4 C RRCID -> 103389 COMPL. DATE 09/21/2006 TOTAL DEPTH 6820 PERF. 5255 - 5279

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KWB WELL #: 66 RRCID -> 254433 COMPL. DATE 03/09/2007 TOTAL DEPTH 6592 PERF. 5278 - 5313

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	0	N	-0-	-0-	-0-	-0-					N	-0-					8
05	0	N	-0-	-0-	-0-	-0-					N	-0-					8
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8
07	4	N	4	-0-	-0-	-0-	4	2			N	-0-					8
08	0	N	-0-	-0-	-0-	-0-					N	-0-					8

KAMA (CANYON) 48083 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
UNIVERSITY 57-23 WELL #: 2 RRCID -> 243868 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1327	-0-	-130	-0-	1303	3	24	9	Y	22	71	1			48
04	1440	N	1275	-0-	-165	-0-	1250	3	25	9	Y	23					71
05	1428	N	1428	-0-	-0-	-0-	1397	3	31	9	Y	28	68	1			31
06	1370	N	1370	-0-	-0-	-0-	1336	3	34	9	Y	31					62
*07	1333	N	1085	-0-	-248	-0-	1067	3	18	9	Y	16	64	1	1	8	13
08	1426	N	1354	-0-	-72	-0-	1326	3	28	9	Y	25					38

KAMA (STRAWN) 48083 600 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
LOE WELL #: 6102 RRCID -> 260097 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATHIE (CANYON) 48216 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RUTH WELL #: 1 RRCID -> 099701 COMPL. DATE 03/31/1982 TOTAL DEPTH 6745 PERF. 6511 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	326	-0-	-77	-0-	302	3	24	9	Y	22	33	1			40
04	337	N	337	-0-	-0-	-0-	308	3	29	9	Y	26	38	1			28
05	347	N	347	-0-	-0-	-0-	322	3	25	9	Y	23					51
06	330	N	330	-0-	-0-	-0-	305	3	25	9	Y	23					74
07	342	N	342	-0-	-0-	-0-	298	3	44	9	Y	40	74	1			40
*08	349	N	349	-0-	-0-	-0-	318	3	31	9	Y	28	38	1			30

ROACH B WELL #: 1 RRCID -> 136200 COMPL. DATE 08/14/1990 TOTAL DEPTH 6765 PERF. 6176 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	506	N	506	-0-	-0-	-0-	496	3	10	9	N	9					38
04	480	N	478	-0-	-2	-0-	474	3	4	9	N	4					42
05	494	N	494	-0-	-0-	-0-	485	3	9	9	N	8					50
06	480	N	412	-0-	-68	-0-	405	3	7	9	N	6					56
07	496	N	473	-0-	-23	-0-	469	3	4	9	N	4					60
08	496	N	496	-0-	-0-	-0-	488	3	8	9	N	7					67

ROACH B WELL #: 2 RRCID -> 152697 COMPL. DATE 01/20/1995 TOTAL DEPTH 6757 PERF. 6350 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KEN (CANYON LIME, LO. 2600) 48740 200 NON-ASSOCIATED ONE WELL CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
HOWELL-GARRETT UNIT WELL #: 1 RRCID -> 113081 COMPL. DATE 06/24/1983 TOTAL DEPTH 2850 PERF. 2592 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEN (CROSS CUT) 48740 250 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1 RRCID -> 059697 COMPL. DATE 04/15/1974 TOTAL DEPTH 3110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEXTEX OPERATING COMPANY 562580
FAULKNER, W. MRS. WELL #: 1 C RRCID -> 051782 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEN (STRAWN 2700) 48740 750 NON-ASSOCIATED EXEMPT CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
FAULKNER, W. MRS. WELL #: 1 T RRCID -> 051639 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. 2680 - 2717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	496	-0-	-0-	-0-	75	1	421	2	N	-0-					-0-
04	589	N	589	-0-	-0-	-0-	40	1	549	2	N	-0-					-0-
05	759	N	759	-0-	-0-	-0-	229	1	530	2	N	-0-					-0-
06	742	N	742	-0-	-0-	-0-	228	1	514	2	N	-0-					-0-
*07	728	N	728	-0-	-0-	-0-	179	1	549	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT (STRAWN) 48982 250 ASSOCIATED 49B CNTY: TOM GREEN
LAVANCO ENERGY, LTD. 489783
KILE WELL #: 1 RRCID -> 247439 COMPL. DATE 03/02/2009 TOTAL DEPTH 4900 PERF. 4617 - 4689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	267	R	267	-0-	-0-	-0-	267	2			N	-0-					-0-
04	282	R	282	-0-	-0-	-0-	282	2			N	-0-					-0-
05	274	R	274	-0-	-0-	-0-	274	2			N	-0-					-0-
06	300	R	300	-0-	-0-	-0-	300	2			N	-0-					-0-
07	279	#	260	-0-	-19	-0-	260	2			N	-0-					-0-
08	279	#	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

KETCHUM MT. (CLEAR FORK) 49099 500 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
SUGG '15' WELL #: 1510A RRCID -> 168047 COMPL. DATE 09/13/2011 TOTAL DEPTH 4200 PERF. 3433 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT "26" WELL #: 2604 RRCID -> 280081 COMPL. DATE 01/01/2015 TOTAL DEPTH 4417 PERF. 4078 - 4201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	#	122	-0-	-250	-0-	122	3			N	-0-					21
04	360	#	239	-0-	-121	-0-	117	3	122	9	N	111					132
05	372	#	97	-0-	-275	-0-	97	3			N	-0-					132
06	360	#	112	-0-	-248	-0-	112	3			N	-0-					132
07	341	#	150	-0-	-191	-0-	114	3	36	9	N	33					165
*08	278	R	278	-0-	-0-	-0-	256	3	22	9	N	20					185

KIM (HARKEY) 49246 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
CHOLLA PETROLEUM, INC. 150683
PROSPECT RANCH WELL #: 1 RRCID -> 283412 COMPL. DATE 01/11/2018 TOTAL DEPTH 4758 PERF. 4568 - 4572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	15208	15208	-0-	-0-	5012	15208	2		N	-0-			-0-
04	14982	14982	-0-	-0-	5012	14982	2		N	-0-			-0-
05	12840	12840	-0-	-0-	5012	12840	2		N	-0-			-0-
06	12634	12634	-0-	-0-	5012	12634	2		N	-0-			-0-
07	21717	13440	-0-	-8277	-0-	13440	2		N	-0-			-0-
*08	13406 R	13406	-0-	-0-	-0-	13406	2		N	-0-			-0-

KING MOUNTAIN (DEVONIAN) 49413 200 ASSOCIATED ONE WELL CNTY: UPTON
XOG OPERATING LLC 945921
BARNET, ROSA "B" WELL #: 2 RRCID -> 158901 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9726 - 9895

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14 N	14	-0-	-0-	-0-	14	2		Y	-0-			41
04	7 N	72	-0-	65	-0-	72	2		Y	-0-			41
05	11 N	11	-0-	-0-	-0-	11	2		Y	-0-			41
06	14 N	-0-	-0-	-14	-0-				Y	1			42
07	62 N	27	-0-	-35	-0-	27	2		Y	-0-			42
*08	265 N	265	-0-	-0-	-0-	265	2		Y	-0-			42

KING MT. (STRAWN) 49413 800 ASSOCIATED CAPACITY CNTY: UPTON
COG OPERATING LLC 166150
MCCLURE, W. W. A/C 1 WELL #: 8 U RRCID -> 034160 COMPL. DATE 09/18/1964 TOTAL DEPTH 10186 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

OSBORN HEIRS COMPANY 627140
BARNET, ROSA H. -D- WELL #: 5 RRCID -> 035687 COMPL. DATE 03/19/1965 TOTAL DEPTH N/A PERF. 8956 - 8965

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

KING MOUNTAIN, N. (CISCO) 49415 545 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
DARBY, B. S. WELL #: 2 RRCID -> 122415 COMPL. DATE 05/15/1981 TOTAL DEPTH 10379 PERF. 8875 - 8911

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCELROY RANCH CO. "M" WELL #: 29 RRCID -> 183119 COMPL. DATE 05/01/2001 TOTAL DEPTH 10000 PERF. 8728 - 9084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

KING MOUNTAIN, N.(STRAWN) 49415 800 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
MCELROY RANCH CO. "M" WELL #: 11 RRCID -> 228663 COMPL. DATE N/A TOTAL DEPTH 9892 PERF. 9597 - 9831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					-0-
04	210	N	376	-0-	166	-0-	376	3			Y	-0-					-0-
05	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
07	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
*08	243	N	243	-0-	-0-	-0-	209	3	34	4	Y	-0-					-0-

KING MOUNTAIN, S. (BEND) 49418 300 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHIRK, J.H. ESTATE WELL #: 3 RRCID -> 133440 COMPL. DATE 10/28/1985 TOTAL DEPTH 9510 PERF. 9010 - 9027

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KINGSLEY (CANYON) 49492 333 ASSOCIATED ONE WELL CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
ELTA MURPHEY "A" WELL #: 1 RRCID -> 205933 COMPL. DATE 05/20/2004 TOTAL DEPTH 7860 PERF. 6929 - 6966

03	558	N	539	-0-	-19	-0-	521	2	18	9	N	16					135
04	468	N	468	-0-	-0-	-0-	455	2	13	9	N	12					147
05	597	N	597	-0-	-0-	-0-	586	2	11	9	N	10					157
06	511	N	511	-0-	-0-	-0-	511	2			N	-0-					157
07	496	N	494	-0-	-2	-0-	494	2			N	-0-					157
08	589	N	465	-0-	-124	-0-	459	2	6	9	N	5					162

KLATT (CANYON) 49804 500 NON-ASSOCIATED PRORATED CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
BRUTON WELL #: 1 RRCID -> 079366 COMPL. DATE 04/26/1982 TOTAL DEPTH 7803 PERF. 7009 - 7670

03	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
04	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
05	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
06	270	N	256	-0-	-14 B	-0-	256	3			N	-0-					-0-
07	279	N	237	-0-	-42 B	-0-	237	3			N	-0-					-0-
*08	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

BRUTON WELL #: 2 C RRCID -> 099256 COMPL. DATE 02/19/1982 TOTAL DEPTH 7997 PERF. 7041 - 7079

09/01 BALANCING DATE STATUS -> -0-

03	SI MULT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

KLATT (CANYON) //CONT.// 49804 500 NON-ASSOCIATED PRORATED CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILDE WELL #: 1 RRCID -> 100139 COMPL. DATE 06/01/1982 TOTAL DEPTH 7885 PERF. 6959 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	166	-0-	-113 B	-0-	166	3			N	-0-					80
04	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					80
05	341	N	245	-0-	-96 B	-0-	245	3			N	-0-					80
06	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					80
07	310	N	215	-0-	-95 B	-0-	215	3			N	-0-					80
08	248	N	194	-0-	-54 B	-0-	194	3			N	-0-					80
09/01 BALANCING DATE STATUS -> -0-																	

KURLAND BOW TYE (STRAWN SAND) 50416 600 ASSOCIATED CAPACITY CNTY: SCHLEICHER
LAVANCO ENERGY, LTD. 489783
HELMERS "A" WELL #: 1 RRCID -> 141166 COMPL. DATE 03/25/1992 TOTAL DEPTH 6500 PERF. 6251 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 04/09/2018 - P/A 04/09/18																	

LANCASTER HILL (DEVONIAN) 51770 332 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "29-27" WELL #: 1 RRCID -> 200946 COMPL. DATE 10/08/2003 TOTAL DEPTH 8470 PERF. 7880 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	896	-0-	-65	-0-	896	2			N	-0-					-0-
04	1050	N	936	-0-	-114	-0-	936	2			N	-0-					-0-
05	1023	N	966	-0-	-57	-0-	966	2			N	-0-					-0-
06	870	N	815	-0-	-55	-0-	815	2			N	-0-					-0-
07	961	N	825	-0-	-136	-0-	825	2			N	-0-					-0-
08	961	N	760	-0-	-201	-0-	760	2			N	-0-					-0-

LANCASTER HILL (STRAWN) 51770 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
UNIVERSITY LANDS WELL #: 203 RRCID -> 018988 COMPL. DATE 05/30/1990 TOTAL DEPTH 8322 PERF. 6742 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					3
04	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					3
05	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					3
06	90	N	13	-0-	-77	-0-	13	2			Y	-0-					3
07	DLQ G-10		6	-0-	6	6	6	2			Y	-0-					3
08	DLQ G-10		-0-	-0-	-0-	6					Y	-0-					3

UNIVERSITY LANDS WELL #: 103 RRCID -> 132405 COMPL. DATE 10/28/1989 TOTAL DEPTH 6852 PERF. 6717 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					9
04	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					9
05	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					9
06	120	N	13	-0-	-107	-0-	13	2			Y	-0-					9
07	DLQ G-10		6	-0-	6	6	6	2			Y	-0-					9
08	DLQ G-10		-0-	-0-	-0-	6					Y	-0-					9

MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 261963 COMPL. DATE 12/01/2010 TOTAL DEPTH 8600 PERF. 7262 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798	N	1734	-0-	-64	-0-	30	1	1704	2	N	-0-					42
04	1723	N	1723	-0-	-0-	-0-	30	1	1693	2	N	-0-					42
05	1784	N	1784	-0-	-0-	-0-	31	1	1753	2	N	-0-					42
06	1769	N	1769	-0-	-0-	-0-	30	1	1739	2	N	-0-					42
07	1821	N	1821	-0-	-0-	-0-	31	1	1790	2	N	-0-					42
08	1798	N	1763	-0-	-35	-0-	31	1	1732	2	N	-0-					42

LANCASTER HILL (STRAWN) //CONT.// 51770 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RAMTEX ENERGY LLC 690225
UNIVERSITY LANDS "D" WELL #: 2 RRCID -> 098808 COMPL. DATE 12/21/1981 TOTAL DEPTH 7100 PERF. 6268 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LAVAN (WOLFCAMP) 52368 480 ASSOCIATED CAPACITY CNTY: IRION
BRECK OPERATING CORP. 089974
LINTHICUM "1223" WELL #: 2 RRCID -> 162833 COMPL. DATE 03/24/1997 TOTAL DEPTH 6900 PERF. 6448 - 6579

03	186	N	139	-0-	-47	-0-	139	2			N	-0-					88
04	180	N	136	-0-	-44	-0-	136	2			N	-0-					88
05	119	N	119	-0-	-0-	-0-	119	2			N	-0-					88
06	120	N	15	-0-	-105	-0-	15	2			N	-0-					88
07	155	N	30	-0-	-125	-0-	30	2			N	-0-					88
08	124	N	28	-0-	-96	-0-	28	2			N	-0-					88

LINTHICUM "1223" WELL #: 1 RRCID -> 163542 COMPL. DATE 06/25/1997 TOTAL DEPTH 6735 PERF. 6552 - 6613

03	0	N	-0-	-0-	-0-	-0-					N	-0-					66
04	0	N	-0-	-0-	-0-	-0-					N	-0-					66
05	88	N	88	-0-	-0-	-0-	88	2			N	-0-					66
06	181	N	181	-0-	-0-	-0-	181	2			N	-0-					66
07	194	N	194	-0-	-0-	-0-	194	2			N	-0-					66
*08	209	N	209	-0-	-0-	-0-	209	2			N	-0-					66

LINTHICUM "24" WELL #: 1 RRCID -> 163858 COMPL. DATE 07/18/1997 TOTAL DEPTH 7000 PERF. 6533 - 6866

03	0	N	-0-	-0-	-0-	-0-					N	-0-					91
04	0	N	-0-	-0-	-0-	-0-					N	-0-					91
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					91
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					91
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					91
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					91

LINTHICUM "24" WELL #: 2 RRCID -> 163860 COMPL. DATE 07/09/1997 TOTAL DEPTH 6800 PERF. 6583 - 6718

03	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
05	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
*08	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-

LINTHICUM "24" WELL #: 4 RRCID -> 166812 COMPL. DATE 01/09/1998 TOTAL DEPTH 7000 PERF. 6518 - 6848

03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON OPERATING, INC. 593193
MAYER WELL #: 1 RRCID -> 226870 COMPL. DATE N/A TOTAL DEPTH 8105 PERF. 6682 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	446	N	446	-0-	-0-	-0-	418	3	28	9	N	25	187	1			21
04	683	N	683	-0-	-0-	-0-	679	3	4	9	N	4					25
05	653	N	653	-0-	-0-	-0-	651	3	2	9	N	2					27
*06	663	N	663	-0-	-0-	-0-	659	3	4	9	N	4					31
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

MUNSON, DAVID M. INC. 593201
MUNSON WELL #: 1501 RRCID -> 154252 COMPL. DATE 02/22/1994 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		8	-0-	8	8	8	2			Y	-0-					24
04	DLQ G-10		7	-0-	7	15	7	2			Y	-0-					24
05	DLQ G-10		8	-0-	8	23	8	2			Y	-0-					24
06	DLQ G-10		6	-0-	6	29	6	2			Y	-0-					24
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					24
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

MUNSON WELL #: 1401 RRCID -> 155394 COMPL. DATE 01/15/1994 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		17	-0-	17	17	17	2			Y	-0-					30
04	DLQ G-10		17	-0-	17	34	17	2			Y	-0-					30
05	DLQ G-10		18	-0-	18	52	18	2			Y	-0-					30
06	DLQ G-10		14	-0-	14	66	14	2			Y	-0-					30
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					30
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

MUNSON WELL #: 1402 RRCID -> 155397 COMPL. DATE 04/26/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		6	-0-	6	6	6	2			Y	-0-					13
04	DLQ G-10		5	-0-	5	11	5	2			Y	-0-					13
05	DLQ G-10		6	-0-	6	17	6	2			Y	-0-					13
06	DLQ G-10		5	-0-	5	22	5	2			Y	-0-					13
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					13
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

MUNSON WELL #: 1502 RRCID -> 155400 COMPL. DATE 09/15/1994 TOTAL DEPTH 6974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		14	-0-	14	14	14	2			Y	-0-					41
04	DLQ G-10		13	-0-	13	27	13	2			Y	-0-					41
05	DLQ G-10		14	-0-	14	41	14	2			Y	-0-					41
06	DLQ G-10		11	-0-	11	52	11	2			Y	-0-					41
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					41
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					41

MUNSON WELL #: 1301 RRCID -> 155403 COMPL. DATE 07/14/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		22	-0-	22	22	22	2			Y	-0-					79
04	DLQ G-10		21	-0-	21	43	21	2			Y	-0-					79
05	DLQ G-10		22	-0-	22	65	22	2			Y	-0-					79
06	DLQ G-10		17	-0-	17	82	17	2			Y	-0-					79
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					79
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					79

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
MUNSON WELL #: 1302 RRCID -> 155404 COMPL. DATE 03/14/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		29	-0-	29	29	29	2			Y	-0-					134
04	DLQ G-10		28	-0-	28	57	28	2			Y	-0-					134
05	DLQ G-10		30	-0-	30	87	30	2			Y	-0-					134
06	DLQ G-10		23	-0-	23	110	23	2			Y	-0-					134
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					134
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					134

NOELKE WELL #: 1 RRCID -> 155405 COMPL. DATE 08/28/1985 TOTAL DEPTH 8761 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		228	-0-	228	228	228	2			Y	-0-					65
04	14B DENY		220	-0-	220	448	220	2			Y	-0-					65
05	14B DENY		-0-	-0-	-0-	448					Y	-0-					65
*06	448	N	-0-	-0-	-448	-0-					Y	-0-					65
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					65
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					65

NOELKE WELL #: 2 RRCID -> 155407 COMPL. DATE 09/17/1993 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		36	-0-	36	36	36	2			Y	-0-					7
04	DLQ G-10		35	-0-	35	71	35	2			Y	-0-					7
05	DLQ G-10		-0-	-0-	-0-	71					Y	-0-					7
06	DLQ G-10		-0-	-0-	-0-	71					Y	-0-					7
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					7
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

NOELKE WELL #: 3 RRCID -> 155409 COMPL. DATE 04/12/1994 TOTAL DEPTH 6994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		31	-0-	31	31	31	2			Y	-0-					4
04	DLQ G-10		30	-0-	30	61	30	2			Y	-0-					4
05	DLQ G-10		-0-	-0-	-0-	61					Y	-0-					4
06	DLQ G-10		-0-	-0-	-0-	61					Y	-0-					4
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					4
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

NOELKE WELL #: 4 RRCID -> 155410 COMPL. DATE 11/20/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		6	-0-	6	6	6	2			Y	-0-					-0-
04	DLQ G-10		6	-0-	6	12	6	2			Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	12					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	12					Y	-0-					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MUNSON 22-1 WELL #: 2201 RRCID -> 159709 COMPL. DATE 07/11/1996 TOTAL DEPTH 7003 PERF. 6483 - 6929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					81
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					81

MUNSON 14-3 WELL #: 1403 RRCID -> 209213 COMPL. DATE N/A TOTAL DEPTH 7006 PERF. 6477 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					19
04	0	N	-0-	-0-	-0-	-0-					N	-0-					19
05	0	N	-0-	-0-	-0-	-0-					N	-0-					19
06	0	N	-0-	-0-	-0-	-0-					N	-0-					19
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

MUNSON 14-5 WELL #: 1405 RRCID -> 209237 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6926 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					95
04	32	N	32	-0-	-0-	-0-	31	3	1	9	N	1					96
05	402	N	402	-0-	-0-	-0-	399	3	3	9	N	3					99
*06	396	N	396	-0-	-0-	-0-	393	3	3	9	N	3					102
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					102
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					102

MUNSON 15-5 WELL #: 1505 RRCID -> 209238 COMPL. DATE N/A TOTAL DEPTH 6990 PERF. 6454 - 6902

03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	0	N	-0-	-0-	-0-	-0-					N	-0-					8
05	0	N	-0-	-0-	-0-	-0-					N	-0-					8
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

MUNSON - MAYER 34-1 WELL #: 3401 RRCID -> 209239 COMPL. DATE N/A TOTAL DEPTH 7056 PERF. 6706 - 7028

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					68
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					68

MUNSON 15-7 WELL #: 1507 RRCID -> 209242 COMPL. DATE N/A TOTAL DEPTH 6991 PERF. 6636 - 6851

03	0	N	-0-	-0-	-0-	-0-					N	-0-					131
04	0	N	-0-	-0-	-0-	-0-					N	-0-					131
05	0	N	-0-	-0-	-0-	-0-					N	-0-					131
06	0	N	-0-	-0-	-0-	-0-					N	-0-					131
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131

MAYER 37-2 WELL #: 3702 RRCID -> 209251 COMPL. DATE N/A TOTAL DEPTH 7755 PERF. 6762 - 7646

03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					30
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					30
06	0	N	-0-	-0-	-0-	-0-					N	-0-					30
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

MUNSON 34-2 WELL #: 3402 RRCID -> 217435 COMPL. DATE 12/03/1996 TOTAL DEPTH 7075 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					73
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					73

MUNSON 15-6 WELL #: 1506 RRCID -> 226833 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6614 - 6938

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					4
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					4

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
MUNSON 15-3 WELL #: 1503 RRCID -> 226836 COMPL. DATE N/A TOTAL DEPTH 6857 PERF. 6564 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					54
04	0	N	-0-	-0-	-0-	-0-					N	-0-					54
05	0	N	-0-	-0-	-0-	-0-					N	-0-					54
06	0	N	-0-	-0-	-0-	-0-					N	-0-					54
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

MUNSON 15-4 WELL #: 1504 RRCID -> 226862 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6525 - 6924

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					16
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					16

MUNSON 23-3 WELL #: 2303 RRCID -> 226866 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6551 - 7444

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					34

SABLE PERMIAN RESOURCES LAND,LLC 742252
FAUDREE WELL #: 1 RRCID -> 258581 COMPL. DATE 05/28/2009 TOTAL DEPTH 8200 PERF. 7577 - 7676

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEATHERWOOD (DEVONIAN) 52737 200 NON-ASSOCIATED ONE WELL CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
MULESKINNER WELL #: 1H RRCID -> 201367 COMPL. DATE 05/31/2003 TOTAL DEPTH 15335 PERF. 17600 - 17602

03	1209	#	1158	-0-	-51	-0-	1158	3			N	-0-					21
04	1410	#	959	-0-	-451	-0-	959	3			N	-0-					21
05	1178	N	929	-0-	-249	-0-	929	3			N	-0-					21
06	1110	N	882	-0-	-228	-0-	882	3			N	-0-					21
07	992	N	903	-0-	-89	-0-	903	3			N	-0-					21
08	930	N	883	-0-	-47	-0-	883	3			N	-0-					21

LEONARD (HOME CREEK) 53278 124 ASSOCIATED PRORATED CNTY: RUNNELS
PLACE OIL AND GAS CO. 667700
SNELSON WELL #: 4 RRCID -> 282276 COMPL. DATE 03/22/1999 TOTAL DEPTH 3580 PERF. 3306 - 3314

03	2	N	2	-0-	-0-	B	-0-	2	1		N	-0-					-0-
04	2	N	2	-0-	-0-	B	-0-	2	1		N	-0-					-0-
05	2	N	2	-0-	-0-	B	-0-	2	1		N	-0-					-0-
06	2	N	1	-0-	-1	B	-0-	1	1		N	-0-					-0-
*07	1	N	1	-0-	-0-	B	-0-	1	1		N	-0-					-0-
*08	1	N	1	-0-	-0-	B	-0-	1	1		N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

LIGHTSEY (HARKEY) 53560 400 ASSOCIATED EXEMPT CNTY: CONCHO
BIG RUN PRODUCTION COMPANY 070370
LIGHTSEY, EARL WELL #: 1 RRCID -> 102221 COMPL. DATE 03/29/1982 TOTAL DEPTH 3958 PERF. 3496 - 3515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	4521					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	4521					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	4521					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	4521					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	4521					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	4521					N	NO RPT					-0-

LIGHTSEY, EARL WELL #: 3 RRCID -> 182589 COMPL. DATE 09/27/2000 TOTAL DEPTH 4500 PERF. 3498 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIN (WOLFCAMP) 53613 750 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST 'B' WELL #: 21 RRCID -> 282813 COMPL. DATE 05/15/2017 TOTAL DEPTH 6130 PERF. 4724 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	76	N	76	-0-	-0-	-0-	2	1	74	3	N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	2	1	67	3	N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID, A. R. TRUST 'D' WELL #: 29 RRCID -> 282827 COMPL. DATE 05/15/2017 TOTAL DEPTH 8300 PERF. 4500 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	39	N	39	-0-	-0-	-0-	1	1	38	3	N	-0-					-0-
04	60	N	11	-0-	-49	-0-	11	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	1	1	43	3	N	-0-					-0-
07	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
UNIVERSITY "6" WELL #: 1 RRCID -> 142936 COMPL. DATE 07/27/1992 TOTAL DEPTH 8843 PERF. 6593 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	481	N	481	-0-	-0-	-0-	479	3	2	9	N	2					89
04	480	N	469	-0-	-11	-0-	466	3	3	9	N	3					92
05	496	N	462	-0-	-34	-0-	459	3	3	9	N	3					95
06	480	N	459	-0-	-21	-0-	456	3	3	9	N	3					98
07	496	N	491	-0-	-5	-0-	490	3	1	9	N	1					99
08	465	N	409	-0-	-56	-0-	408	3	1	9	N	1					100

FORELAND OPERATING, LLC 275732
DIAMOND WELL #: 1 RRCID -> 169393 COMPL. DATE 11/05/1990 TOTAL DEPTH 8850 PERF. 6543 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127

LIN (WOLFCAMP) //CONT.// 53613 750 ASSOCIATED CAPACITY CNTY: IRION
FORELAND OPERATING, LLC //CONT.// 275732
LINTHICUM WELL #: 1 RRCID -> 169501 COMPL. DATE 10/06/1984 TOTAL DEPTH 8850 PERF. 6570 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MUNSON, DAVID M. INC. 593201
LINTHICUM WELL #: 1 RRCID -> 147311 COMPL. DATE 12/26/1991 TOTAL DEPTH 8900 PERF. 6580 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					143
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					143

LINTHICUM, H. H. WELL #: 1K RRCID -> 154516 COMPL. DATE 10/08/1992 TOTAL DEPTH 8819 PERF. 6572 - 7057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	328	N	328	-0-	-0-	-0-	327	2	1	9	N	1					81
04	305	N	305	-0-	-0-	-0-	303	2	2	9	N	2					83
05	313	N	313	-0-	-0-	-0-	312	2	1	9	N	1					84
*06	281	N	281	-0-	-0-	-0-	279	2	2	9	N	2					86
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					86
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					86

LINTHICUM, E. H. WELL #: 2-T RRCID -> 163863 COMPL. DATE 06/26/1997 TOTAL DEPTH 8825 PERF. 6576 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					105
04	0	N	-0-	-0-	-0-	-0-					N	-0-					105
05	0	N	-0-	-0-	-0-	-0-					N	-0-					105
06	0	N	-0-	-0-	-0-	-0-					N	-0-					105
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

SEM OPERATING COMPANY LLC 766370
UNIVERSITY 09B WELL #: 1101H RRCID -> 279529 COMPL. DATE 05/30/2013 TOTAL DEPTH 8010 PERF. 8680 - 17121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5293	X	5293	-0-	-0-	-0-	868	1	3194	3	Y	911	910	1			64
							229	4	1002	9							
04	5405	X	5405	-0-	-0-	-0-	840	1	3250	3	Y	892	845	1			111
							334	4	981	9							
05	6110	X	6110	-0-	-0-	-0-	868	1	4138	3	Y	929	978	1			62
							82	4	1022	9							
06	6100	X	6100	-0-	-0-	-0-	840	1	3895	3	Y	989	939	1			112
							277	4	1088	9							
07	6367	X	6367	-0-	-0-	-0-	868	1	4350	3	Y	1035	1011	1			136
							10	4	1139	9							
*08	6308	X	6308	-0-	-0-	-0-	868	1	4464	3	Y	887	919	1			104
							976	9									

WOODBINE PRODUCTION CORPORATION 937875
STATE "YK" WELL #: 1 RRCID -> 138434 COMPL. DATE 02/22/1990 TOTAL DEPTH 8850 PERF. 6667 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	28	N	28	-0-	-0-	-0-	24	2	4	9	Y	4	4	1			28
04	30	N	17	-0-	-13	-0-	13	2	4	9	Y	4	7	1			25
05	31	N	16	-0-	-15	-0-	14	2	2	9	Y	2	7	1			20
06	30	N	14	-0-	-16	-0-	12	2	2	9	Y	2					22
07	55	N	55	-0-	-0-	-0-	21	2	34	9	Y	31	4	1			49
08	31	N	28	-0-	-3	-0-	24	2	4	9	Y	4	7	1			46

LIN (WOLFCAMP) //CONT.// 53613 750 ASSOCIATED CAPACITY CNTY: IRION
WOODBINE PRODUCTION CORPORATION //CONT.// 937875
STATE "VD" WELL #: 4 RRCID -> 147419 COMPL. DATE 05/29/1990 TOTAL DEPTH 8825 PERF. 6588 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32	N	32	-0-	-0-	-0-	24	2	8	9	Y	7	4	1			44
04	30	N	17	-0-	-13	-0-	13	2	4	9	Y	4	7	1			41
05	31	N	17	-0-	-14	-0-	14	2	3	9	Y	3	7	1			37
06	30	N	14	-0-	-16	-0-	12	2	2	9	Y	2					39
07	46	N	46	-0-	-0-	-0-	21	2	25	9	Y	23	4	1			58
08	31	N	28	-0-	-3	-0-	24	2	4	9	Y	4	7	1			55

LINDA ROBERTS (CROSS CUT) 53629 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
BOWERMAN INVESTMENTS INC. 084076
SAMMYE WELL #: 1 RRCID -> 191247 COMPL. DATE 09/13/2002 TOTAL DEPTH 2850 PERF. 2381 - 2428

03	248	N	-0-	-0-	-248	-0-					N	-0-					21
04	180	N	-0-	-0-	-180	-0-					N	-0-					21
05	265	N	265	-0-	-0-	-0-	265	2			N	-0-					21
06	153	N	153	-0-	-0-	-0-	153	2			N	-0-					21
07	157	N	157	-0-	-0-	-0-	157	2			N	-0-					21
08	279	N	-0-	-0-	-279	-0-					N	-0-					21

BOWERMAN OIL & GAS, INC. 084084
FREEMAN, DON WELL #: 1 RRCID -> 153967 COMPL. DATE 04/10/1995 TOTAL DEPTH 2700 PERF. 2445 - 2450

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
*08	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-

LINDEMANN (JENNINGS) 53657 498 ASSOCIATED ONE WELL CNTY: RUNNELS
LANDMASTER PARTNERS, INC. 484659
ASHTON 3 WELL #: 3 RRCID -> 167082 COMPL. DATE 01/30/1998 TOTAL DEPTH 3900 PERF. 3784 - 3792

03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LITA (CLEAR FORK) 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION 022435
WHITE, FRANK "A-85" WELL #: 1 RRCID -> 089255 COMPL. DATE 07/08/1980 TOTAL DEPTH 7000 PERF. 1886 - 1938

03	14B DENY	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 7 RRCID -> 165972 COMPL. DATE 11/07/1997 TOTAL DEPTH 2018 PERF. 1872 - 1919

03	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404

CLEGG WELL #: 5406-U RRCID -> 136742 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 2187 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	649	-0-	-126	-0-	649	3			N	-0-					-0-
04	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
05	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
06	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
07	713	N	712	-0-	-1	-0-	712	3			N	-0-					-0-
08	682	N	590	-0-	-92	-0-	590	3			N	-0-					-0-

CLEGG WELL #: 5407F RRCID -> 153045 COMPL. DATE 11/30/1994 TOTAL DEPTH 7150 PERF. 2303 - 2348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	248	-0-	-124	-0-	248	3			N	-0-					-0-
04	330	N	305	-0-	-25	-0-	305	3			N	-0-					-0-
05	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
06	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
07	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
08	341	N	289	-0-	-52	-0-	289	3			N	-0-					-0-

CLEGG WELL #: 5409F RRCID -> 153783 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 1870 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
04	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
05	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
06	570	N	410	-0-	-160	-0-	410	3			N	-0-					-0-
07	496	N	475	-0-	-21	-0-	475	3			N	-0-					-0-
08	527	N	360	-0-	-167	-0-	360	3			N	-0-					-0-

CLEGG WELL #: 5410F RRCID -> 153784 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 1899 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
05	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
07	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*08	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

CLEGG WELL #: 5307RF RRCID -> 155973 COMPL. DATE 07/16/1995 TOTAL DEPTH 7000 PERF. 1944 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
05	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
06	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
08	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 5 F RRCID -> 156597 COMPL. DATE 06/27/1995 TOTAL DEPTH 7000 PERF. 2519 - 2537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG WELL #: 5308-F RRCID -> 158467 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 2002 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG, ELOISE WELL #: 6102-F RRCID -> 159263 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 1794 - 1928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
05	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*08	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-

CLEGG WELL #: 5412 RRCID -> 162371 COMPL. DATE 09/02/1996 TOTAL DEPTH 2525 PERF. 2252 - 2332

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "7" WELL #: 2 RRCID -> 191520 COMPL. DATE 06/20/2002 TOTAL DEPTH 6810 PERF. 3144 - 3400

03	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
04	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
05	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
06	660	N	617	-0-	-43	-0-	617	3			N	-0-					-0-
07	651	N	643	-0-	-8	-0-	643	3			N	-0-					-0-
08	651	N	636	-0-	-15	-0-	636	3			N	-0-					-0-

LITTLE (SOMA) 53932 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 4A RRCID -> 228592 COMPL. DATE 01/24/2007 TOTAL DEPTH 811 PERF. 736 - 742

03	8	N	6	-0-	-2	-0-	6	3			N	-0-					2
04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					2
05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					2
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					2
*07	11	N	11	-0-	-0-	-0-	11	3			N	-0-					2
08	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					2

SIGMA MEADOWS WELL #: 5 RRCID -> 228595 COMPL. DATE 01/26/2007 TOTAL DEPTH 1600 PERF. 766 - 772

03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	62	N	25	-0-	-37	-0-	25	3			N	-0-					-0-
06	60	N	12	-0-	-48	-0-	12	3			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
WEST, H. H. "B" WELL #: 2 RRCID -> 143355 COMPL. DATE 11/24/1992 TOTAL DEPTH 9075 PERF. 8772 - 8978

03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

SCHEUBER-WILKINS WELL #: 37 RRCID -> 181058 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCHEUBER-WILKINS WELL #: 41 RRCID -> 183875 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PERRY STATE 32 WELL #: 1 RRCID -> 183877 COMPL. DATE 06/14/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PERRY STATE 32 WELL #: 2 RRCID -> 183879 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184555 COMPL. DATE 07/30/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCHEUBER-WILKINS WELL #: 29H RRCID -> 186553 COMPL. DATE 08/23/2001 TOTAL DEPTH 10064 PERF. 8870 - 10064

03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 28 RRCID -> 191645 COMPL. DATE 09/09/2002 TOTAL DEPTH 9230 PERF. 8661 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	478	N	478	-0-	-0-	-0-	10	1	464	3	Y	4	4	1			1
							4	9									
04	457	N	457	-0-	-0-	-0-	11	1	442	3	Y	4	4	1			1
							4	9									
05	472	N	472	-0-	-0-	-0-	10	1	456	3	Y	5	5	1			1
							6	9									
06	452	N	452	-0-	-0-	-0-	10	1	439	3	Y	3	3	1			1
							3	9									
07	470	N	470	-0-	-0-	-0-	22	1	445	3	Y	3	3	1			1
							3	9									
*08	475	N	475	-0-	-0-	-0-	14	1	457	3	Y	4	4	1			1
							4	9									

DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 195478 COMPL. DATE 04/25/2003 TOTAL DEPTH 9215 PERF. 8664 - 8770

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 46 RRCID -> 198012 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 51A RRCID -> 201983 COMPL. DATE 04/21/2003 TOTAL DEPTH 9246 PERF. 8846 - 8924

03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

PERRY- STATE '32' WELL #: 4 RRCID -> 205224 COMPL. DATE 06/09/2003 TOTAL DEPTH 9230 PERF. 8896 - 8959

03	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 47 RRCID -> 208072 COMPL. DATE 02/26/2003 TOTAL DEPTH 9300 PERF. 8958 - 9148

03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734
MCMULLAN, JOE WILEY "A" WELL #: 6 RRCID -> 095738 COMPL. DATE 08/26/1981 TOTAL DEPTH 9148 PERF. 9064 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	817	N	817	-0-	-0-	-0-	816	2	1	9	N	1					9
04	827	N	827	-0-	-0-	-0-	826	2	1	9	N	1					10
05	764	N	764	-0-	-0-	-0-	762	2	2	9	N	2					12
06	1046	N	1046	-0-	-0-	-0-	1044	2	2	9	N	2					14
07	868	N	819	-0-	-49	-0-	819	2			N	-0-					14
08	775	N	538	-0-	-237	-0-	538	2			N	-0-					14

MCMULLAN, JOE WYLIE "B" WELL #: 11 RRCID -> 200753 COMPL. DATE 06/28/2003 TOTAL DEPTH 9381 PERF. 8907 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1253	N	1253	-0-	-0-	-0-	1253	2			Y	-0-					2
04	1350	N	1003	-0-	-347	-0-	1002	2	1	9	Y	1					3
05	1302	N	1284	-0-	-18	-0-	1284	2			Y	-0-					3
06	1704	N	1704	-0-	-0-	-0-	1703	2	1	9	Y	1					4
07	1522	N	1522	-0-	-0-	-0-	1522	2			Y	-0-					4
*08	1299	N	1299	-0-	-0-	-0-	1299	2			Y	-0-					4

MCMULLAN, JOE WYLIE "B" WELL #: 12 RRCID -> 200755 COMPL. DATE 06/19/2003 TOTAL DEPTH 9360 PERF. 8944 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1267	N	1267	-0-	-0-	-0-	1265	2	2	9	Y	2					10
04	1118	N	1118	-0-	-0-	-0-	1117	2	1	9	Y	1					11
05	1718	N	1718	-0-	-0-	-0-	1716	2	2	9	Y	2					13
06	1519	N	1519	-0-	-0-	-0-	1517	2	2	9	Y	2					15
07	1466	N	1466	-0-	-0-	-0-	1466	2			Y	-0-					15
08	1705	N	1194	-0-	-511	-0-	1194	2			Y	-0-					15

MCMULLAN, JOE WYLIE "B" WELL #: 13 RRCID -> 200757 COMPL. DATE 06/12/2003 TOTAL DEPTH 9350 PERF. 9011 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2108	X	1538	-0-	-570	-0-	1531	2	7	9	Y	6					39
04	2040	X	1763	-0-	-277	-0-	1759	2	4	9	Y	4					43
05	1767	X	1519	-0-	-248	-0-	1509	2	10	9	Y	9					52
06	2153	X	2153	-0-	-0-	-0-	2145	2	8	9	Y	7					59
07	1941	X	1941	-0-	-0-	-0-	1940	2	1	9	Y	1					60
08	1829	X	1791	-0-	-38	-0-	1790	2	1	9	Y	1					61

MCMULLAN, JOE WYLIE "B" WELL #: 14 RRCID -> 200759 COMPL. DATE 06/04/2003 TOTAL DEPTH 9450 PERF. 8954 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1422	N	1422	-0-	-0-	-0-	1422	2			Y	-0-					2
04	1350	N	1217	-0-	-133	-0-	1217	2			Y	-0-					2
05	1333	N	1058	-0-	-275	-0-	1058	2			Y	-0-					2
06	1381	N	1381	-0-	-0-	-0-	1380	2	1	9	Y	1					3
07	1798	N	1798	-0-	-0-	-0-	1798	2			Y	-0-					3
08	1054	N	929	-0-	-125	-0-	929	2			Y	-0-					3

PERRY 21 WELL #: 1 RRCID -> 200792 COMPL. DATE 07/15/2003 TOTAL DEPTH 9234 PERF. 8935 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	971	N	971	-0-	-0-	-0-	970	2	1	9	Y	1					12
04	831	N	831	-0-	-0-	-0-	830	2	1	9	Y	1					13
05	1133	N	1133	-0-	-0-	-0-	1132	2	1	9	Y	1					14
06	930	N	584	-0-	-346	-0-	584	2			Y	-0-					14
07	868	N	657	-0-	-211	-0-	656	2	1	9	Y	1					15
*08	1203	N	1203	-0-	-0-	-0-	1203	2			Y	-0-					15

PERRY 21 WELL #: 2 RRCID -> 200793 COMPL. DATE 07/18/2003 TOTAL DEPTH 9262 PERF. 8863 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1257	N	1257	-0-	-0-	-0-	1256	2	1	9	Y	1					15
04	1168	N	1168	-0-	-0-	-0-	1167	2	1	9	Y	1					16
05	1879	N	1879	-0-	-0-	-0-	1878	2	1	9	Y	1					17
06	924	N	924	-0-	-0-	-0-	924	2			Y	-0-					17
07	1209	N	1089	-0-	-120	-0-	1088	2	1	9	Y	1					18
*08	2905	N	2905	-0-	-0-	-0-	2905	2			Y	-0-					18

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

PERRY 21 WELL #: 4 RRCID -> 200798 COMPL. DATE 07/27/2003 TOTAL DEPTH 9233 PERF. 8723 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1320	N	1320	-0-	-0-	-0-	1318	2	2	9	Y	2					20
04	1020	N	959	-0-	-61	-0-	958	2	1	9	Y	1					21
05	1774	N	1774	-0-	-0-	-0-	1772	2	2	9	Y	2					23
06	1290	N	607	-0-	-683	-0-	607	2			Y	-0-					23
07	992	N	810	-0-	-182	-0-	809	2	1	9	Y	1					24
08	1302	N	1251	-0-	-51	-0-	1251	2			Y	-0-					24

PERRY 21 WELL #: 3 RRCID -> 200803 COMPL. DATE 08/06/2003 TOTAL DEPTH 9078 PERF. 8781 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2147	N	1697	-0-	-450	-0-	1686	2	11	9	Y	10					119
04	1429	N	1429	-0-	-0-	-0-	1422	2	7	9	Y	6					125
05	1855	X	1855	-0-	-0-	-0-	1843	2	12	9	Y	11					136
06	1320	X	767	-0-	-553	-0-	765	2	2	9	Y	2					138
07	1147	X	1112	-0-	-35	-0-	1108	2	4	9	Y	4					142
*08	2230	X	2230	-0-	-0-	-0-	2228	2	2	9	Y	2					144

MCMULLAN, JOE WYLIE "B" WELL #: 15 RRCID -> 205299 COMPL. DATE 12/10/2003 TOTAL DEPTH 9354 PERF. 9036 - 9229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
04	1234	N	1234	-0-	-0-	-0-	1234	2			N	-0-					-0-
05	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
06	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					-0-
07	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
08	1085	N	865	-0-	-220	-0-	865	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218254 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	624	N	624	-0-	-0-	-0-	621	2	3	9	N	3	4	1			3
04	630	N	578	-0-	-52	-0-	577	2	1	9	N	1	3	1			1
05	620	N	595	-0-	-25	-0-	593	2	2	9	N	2					3
06	617	N	617	-0-	-0-	-0-	616	2	1	9	N	1	3	1			1
07	739	N	739	-0-	-0-	-0-	738	2	1	9	N	1					2
*08	602	N	602	-0-	-0-	-0-	601	2	1	9	N	1					3

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218259 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 9391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-
04	1020	N	980	-0-	-40	-0-	980	2			N	-0-					-0-
05	1147	N	988	-0-	-159	-0-	988	2			N	-0-					-0-
06	1020	N	950	-0-	-70	-0-	950	2			N	-0-					-0-
07	1023	N	980	-0-	-43	-0-	980	2			N	-0-					-0-
08	992	N	752	-0-	-240	-0-	752	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218388 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2006	N	2006	-0-	-0-	-0-	2006	2			N	-0-					-0-
04	1860	N	1783	-0-	-77	-0-	1783	2			N	-0-					-0-
05	2201	N	1716	-0-	-485	-0-	1716	2			N	-0-					-0-
06	1998	N	1998	-0-	-0-	-0-	1998	2			N	-0-					-0-
07	2324	N	2324	-0-	-0-	-0-	2324	2			N	-0-					-0-
*08	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218422 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	N	1581	-0-	-0-	-0-	1569	2	12	9	N	11	15	1			13
04	1706	N	1706	-0-	-0-	-0-	1700	2	6	9	N	5	14	1			4
05	2148	N	2148	-0-	-0-	-0-	2139	2	9	9	N	8					12
06	1859	N	1859	-0-	-0-	-0-	1855	2	4	9	N	4	13	1			3
07	2083	N	2083	-0-	-0-	-0-	2077	2	6	9	N	5					8
08	2139	N	1677	-0-	-462	-0-	1671	2	6	9	N	5					13

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218428 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
04	960	N	856	-0-	-104	-0-	856	2			N	-0-					-0-
05	992	N	881	-0-	-111	-0-	881	2			N	-0-					-0-
06	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-
07	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-
08	868	N	691	-0-	-177	-0-	691	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220326 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 9062 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1123	N	1123	-0-	-0-	-0-	1108	2	15	9	Y	14	20	1			17
04	930	N	767	-0-	-163	-0-	759	2	8	9	Y	7	19	1			5
05	930	N	869	-0-	-61	-0-	857	2	12	9	Y	11					16
06	1080	N	844	-0-	-236	-0-	840	2	4	9	Y	4	17	1			3
07	947	N	947	-0-	-0-	-0-	938	2	9	9	Y	8					11
08	868	N	758	-0-	-110	-0-	751	2	7	9	Y	6					17

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220351 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 9004 - 9129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2193	X	2193	-0-	-0-	-0-	2193	2			Y	-0-	1	1			1
04	1504	X	1504	-0-	-0-	-0-	1504	2			Y	-0-	1	1			-0-
05	1529	X	1529	-0-	-0-	-0-	1528	2	1	9	Y	1					1
06	2714	X	2714	-0-	-0-	-0-	2714	2			Y	-0-	1	1			-0-
07	3283	X	3283	-0-	-0-	-0-	3282	2	1	9	Y	1					1
*08	2499	X	2499	-0-	-0-	-0-	2499	2			Y	-0-					1

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220369 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 8980 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1096	N	1096	-0-	-0-	-0-	1089	2	7	9	Y	6	8	1			7
04	810	N	712	-0-	-98	-0-	710	2	2	9	Y	2	7	1			2
05	992	N	641	-0-	-351	-0-	637	2	4	9	Y	4					6
06	1050	N	550	-0-	-500	-0-	548	2	2	9	Y	2	7	1			1
07	744	N	604	-0-	-140	-0-	601	2	3	9	Y	3					4
08	651	N	412	-0-	-239	-0-	409	2	3	9	Y	3					7

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220381 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 8925 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2936	X	2936	-0-	-0-	-0-	2907	2	29	9	Y	26	37	1			31
04	2460	X	2065	-0-	-395	-0-	2052	2	13	9	Y	12	34	1			9
05	2542	X	2129	-0-	-413	-0-	2107	2	22	9	Y	20					29
06	2460	X	1838	-0-	-622	-0-	1828	2	10	9	Y	9	32	1			6
07	2138	X	2138	-0-	-0-	-0-	2124	2	14	9	Y	13					19
*08	2057	X	2057	-0-	-0-	-0-	2043	2	14	9	Y	13					32

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220668 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 8997 - 9334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2741	X	2741	-0-	-0-	-0-	2737	2	4	9	Y	4	6	1			5
04	2433	X	2433	-0-	-0-	-0-	2432	2	1	9	Y	1	5	1			1
05	2077	X	2033	-0-	-44	-0-	2030	2	3	9	Y	3					4
06	2504	X	2504	-0-	-0-	-0-	2502	2	2	9	Y	2	5	1			1
07	2174	X	2174	-0-	-0-	-0-	2172	2	2	9	Y	2					3
*08	2276	N	2276	-0-	-0-	-0-	2274	2	2	9	Y	2					5

MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221064 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 8900 - 8981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1441	N	1441	-0-	-0-	-0-	1441	2			N	-0-					-0-
04	1290	N	924	-0-	-366	-0-	924	2			N	-0-					-0-
05	1271	N	969	-0-	-302	-0-	969	2			N	-0-					-0-
06	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					-0-
07	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-
*08	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, JOE TOM, JR. "B" WELL #: 51 RRCID -> 247113 COMPL. DATE 11/12/2008 TOTAL DEPTH 9550 PERF. 9067 - 9191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3232	X	3232	-0-	-0-	-0-	3232	2			N	-0-					-0-
04	2970	X	2768	-0-	-202	-0-	2768	2			N	-0-					-0-
05	2392	X	2392	-0-	-0-	-0-	2392	2			N	-0-					-0-
06	3120	X	1960	-0-	-1160	-0-	1960	2			N	-0-					-0-
07	3224	X	2003	-0-	-1221	-0-	2003	2			N	-0-					-0-
08	3224	X	1835	-0-	-1389	-0-	1835	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 17 RRCID -> 251436 COMPL. DATE 02/03/2009 TOTAL DEPTH 9600 PERF. 9052 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1707	N	1707	-0-	-0-	-0-	1707	2			N	-0-					-0-
04	1727	N	1727	-0-	-0-	-0-	1727	2			N	-0-					-0-
05	1643	N	1643	-0-	-0-	-0-	1643	2			N	-0-					-0-
06	2497	N	2497	-0-	-0-	-0-	2497	2			N	-0-					-0-
07	2619	N	2619	-0-	-0-	-0-	2619	2			N	-0-					-0-
*08	1912	N	1912	-0-	-0-	-0-	1912	2			N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
MCMULLAN WELL #: 1 T RRCID -> 038139 COMPL. DATE 12/15/1965 TOTAL DEPTH 10001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN "F1" WELL #: 1 RRCID -> 102651 COMPL. DATE 11/01/1982 TOTAL DEPTH 9200 PERF. 9002 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "2" WELL #: 1 RRCID -> 104409 COMPL. DATE 03/09/1983 TOTAL DEPTH 9125 PERF. 8918 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 1 RRCID -> 106384 COMPL. DATE 07/01/1983 TOTAL DEPTH 9025 PERF. 8761 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	726	-0-	-49	-0-	726	3			N	-0-					-0-
04	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
05	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
06	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
07	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
08	775	N	733	-0-	-42	-0-	733	3			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 2 RRCID -> 109546 COMPL. DATE 03/02/1984 TOTAL DEPTH 9150 PERF. 8840 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 3 RRCID -> 151816 COMPL. DATE 10/12/1994 TOTAL DEPTH 9240 PERF. 8887 - 8979

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN "2" WELL #: 4 RRCID -> 153738 COMPL. DATE 03/05/1995 TOTAL DEPTH 9220 PERF. 8938 - 9050

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 154376 COMPL. DATE 05/09/1995 TOTAL DEPTH 9250 PERF. 8996 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 8 RRCID -> 158717 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 8906 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 2 RRCID -> 159783 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 77778

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1876	N	1876	-0-	-0-	-0-	1876	3			N	-0-					-0-
04	1830	N	1789	-0-	-41	-0-	1789	3			N	-0-					-0-
05	1860	N	1809	-0-	-51	-0-	1809	3			N	-0-					-0-
06	1830	N	1770	-0-	-60	-0-	1770	3			N	-0-					-0-
07	1860	N	1777	-0-	-83	-0-	1777	3			N	-0-					-0-
08	1798	N	1756	-0-	-42	-0-	1756	3			N	-0-					-0-

MCMULLAN "A" WELL #: 6 RRCID -> 161802 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 9114 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "F1" WELL #: 4H RRCID -> 162103 COMPL. DATE 09/20/1996 TOTAL DEPTH 12365 PERF. 9120 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	506	-0-	-21	-0-	506	3			N	-0-					-0-
04	540	N	493	-0-	-47	-0-	493	3			N	-0-					-0-
05	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
06	480	N	468	-0-	-12	-0-	468	3			N	-0-					-0-
07	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
08	558	N	539	-0-	-19	-0-	539	3			N	-0-					-0-

MCMULLAN "D" WELL #: 6 RRCID -> 164174 COMPL. DATE 05/28/1997 TOTAL DEPTH 9200 PERF. 8920 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 3H RRCID -> 164812 COMPL. DATE 05/30/1997 TOTAL DEPTH 10254 PERF. 8990 - 9985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
05	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
06	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
07	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
08	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-

MCMULLAN WELL #: 7H RRCID -> 168990 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 4H RRCID -> 170174 COMPL. DATE 11/01/1997 TOTAL DEPTH 8842 PERF. 8880 - 10125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
06	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
08	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-

MCMULLAN "2" WELL #: 2 RRCID -> 175481 COMPL. DATE 08/09/1999 TOTAL DEPTH 9260 PERF. 8933 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 6 RRCID -> 177858 COMPL. DATE 05/21/2000 TOTAL DEPTH 9070 PERF. 8850 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "2" WELL #: 9 RRCID -> 178385 COMPL. DATE 07/21/2000 TOTAL DEPTH 9167 PERF. 8956 - 9048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 7 RRCID -> 179266 COMPL. DATE 08/08/2000 TOTAL DEPTH 9047 PERF. 8840 - 8885

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 179593 COMPL. DATE 08/17/2000 TOTAL DEPTH 9160 PERF. 8896 - 8988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 2 WELL #: 3 RRCID -> 183416 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 12 RRCID -> 183727 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 8878 - 9046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 11 RRCID -> 183740 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 8860 - 8949

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 2 WELL #: 4 RRCID -> 184240 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 13 RRCID -> 184867 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON P1 WELL #: 14 RRCID -> 185415 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 8842 - 8916

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185425 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 8943 - 9050

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185430 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 8936 - 9005

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCMULLAN "17" WELL #: 5 RRCID -> 185435 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCMULLAN 6 WELL #: 8 RRCID -> 187422 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCMULLAN "D" WELL #: 7 RRCID -> 191524 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 1 RRCID -> 195975 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 8840 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 13 RRCID -> 200872 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 8910 - 9018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 7 RRCID -> 205459 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 8934 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 14 RRCID -> 206396 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN D WELL #: 14 RRCID -> 233306 COMPL. DATE 09/27/2007 TOTAL DEPTH 9298 PERF. 8921 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	921	-0-	-9	-0-	921	3			N	-0-					-0-
04	900	N	847	-0-	-53	-0-	847	3			N	-0-					-0-
05	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
06	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
07	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
08	1054	N	930	-0-	-124	-0-	930	3			N	-0-					-0-

MCMULLAN "B" WELL #: 13 RRCID -> 238611 COMPL. DATE 03/20/2008 TOTAL DEPTH 9242 PERF. 9128 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1334	-0-	-216	-0-	1334	3			N	-0-					-0-
04	1876	N	1876	-0-	-0-	-0-	1876	3			N	-0-					-0-
05	2047	N	2047	-0-	-0-	-0-	2047	3			N	-0-					-0-
06	1921	N	1921	-0-	-0-	-0-	1921	3			N	-0-					-0-
07	1946	N	1946	-0-	-0-	-0-	1946	3			N	-0-					-0-
08	1550	N	1540	-0-	-10	-0-	1540	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 9 RRCID -> 241480 COMPL. DATE 08/08/2008 TOTAL DEPTH 9300 PERF. 8930 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
04	660	N	656	-0-	-4	-0-	656	3			N	-0-					-0-
05	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
06	660	N	656	-0-	-4	-0-	656	3			N	-0-					-0-
07	682	N	680	-0-	-2	-0-	680	3			N	-0-					-0-
08	713	N	516	-0-	-197	-0-	516	3			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN 2 WELL #: 16 RRCID -> 242313 COMPL. DATE 09/02/2008 TOTAL DEPTH 9200 PERF. 8851 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1464	-0-	-86	-0-	1464	3			N	-0-					-0-
04	1440	N	1395	-0-	-45	-0-	1395	3			N	-0-					-0-
05	1705	N	1418	-0-	-287	-0-	1418	3			N	-0-					-0-
06	1410	N	1301	-0-	-109	-0-	1301	3			N	-0-					-0-
07	1457	N	1369	-0-	-88	-0-	1369	3			N	-0-					-0-
08	1426	N	1421	-0-	-5	-0-	1421	3			N	-0-					-0-

STANOLIND PRODUCTION LLC 813985
HENDERSON, JOHN LEE JR A WELL #: 4 RRCID -> 158747 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	627	N	627	-0-	-0-	-0-	36	1	591	3	N	-0-					-0-
04	611	N	611	-0-	-0-	-0-	35	1	576	3	N	-0-					-0-
05	620	N	606	-0-	-14	-0-	35	1	571	3	N	-0-					-0-
06	610	N	610	-0-	-0-	-0-	35	1	575	3	N	-0-					-0-
07	620	N	569	-0-	-51	-0-	33	1	536	3	N	-0-					-0-
08	620	N	593	-0-	-27	-0-	34	1	559	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 160692 COMPL. DATE 10/09/1996 TOTAL DEPTH 9250 PERF. 8949 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 160900 COMPL. DATE 10/21/1996 TOTAL DEPTH 9250 PERF. 8908 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 169761 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 2 RRCID -> 169762 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 170528 COMPL. DATE 06/18/1998 TOTAL DEPTH 9352 PERF. 8902 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 8 RRCID -> 183954 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 185445 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 185452 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185458 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 8888 - 8968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185461 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 8890 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197279 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 8945 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197599 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 7550 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197601 COMPL. DATE 03/31/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197603 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197605 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202896 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202898 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 12 RRCID -> 202900 COMPL. DATE 05/03/2011 TOTAL DEPTH 9432 PERF. 8964 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1110	N	1110	-0-	-0-	-0-	64	1	1046	3	N	-0-					-0-
04	1054	N	1054	-0-	-0-	-0-	61	1	993	3	N	-0-					-0-
05	1116	N	1062	-0-	-54	-0-	61	1	1001	3	N	-0-					-0-
06	1080	N	1041	-0-	-39	-0-	60	1	981	3	N	-0-					-0-
07	1085	N	961	-0-	-124	-0-	55	1	906	3	N	-0-					-0-
08	1054	N	996	-0-	-58	-0-	57	1	939	3	N	-0-					-0-

LOHN (STRAWN 900) 54415 450 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
3H CONSULTING, LLC 953815
JIMMY MARSHALL WELL #: 2 RRCID -> 282660 COMPL. DATE 05/05/2016 TOTAL DEPTH 960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOJON (STRAWN) 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
DOYAL, BOBBY & ETHYL 227661
DOYAL, G. L. WELL #: 1 RRCID -> 054895 COMPL. DATE 03/24/1973 TOTAL DEPTH 1400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FINLAY, MIKE 268580
FINLAY, JAMES JR. WELL #: 1 RRCID -> 073088 COMPL. DATE 07/05/1977 TOTAL DEPTH 1332 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FROST, E. W. 287595
FROST, C.E. WELL #: 7 RRCID -> 156321 COMPL. DATE 04/20/1994 TOTAL DEPTH 1654 PERF. 1399 - 1403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYS, SAMUEL ELLIOT IV 369162
HAYS UNIT WELL #: 3 RRCID -> 055790 COMPL. DATE 04/01/1973 TOTAL DEPTH 1477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYS WELL #: 6 RRCID -> 056296 COMPL. DATE 08/09/1973 TOTAL DEPTH 1514 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOJON (STRAWN) //CONT.// 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
KOLLAO PROPERTIES LLC 474275
CAYLER, WARREN WELL #: 1 RRCID -> 018994 COMPL. DATE 12/02/1959 TOTAL DEPTH N/A PERF. 976 - 986

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/26/2018 - PLUGGED 04/26/18

SMITH, CHARLES M. 790250
RANDALS, D. C. WELL #: 1 RRCID -> 018996 COMPL. DATE 11/06/1959 TOTAL DEPTH N/A PERF. 1347 - 1365

03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONESOME REEF (WOLFCAMP) 54648 475 ASSOCIATED EXEMPT CNTY: IRION
GANADOR OPERATING, LLC 293514
SUGG 29 WELL #: 3 RRCID -> 275362 COMPL. DATE 01/14/2008 TOTAL DEPTH 7520 PERF. 5230 - 6120

03	775 N	618	-0-	-157	-0-	12	1	606	3	Y	-0-	127	1					20
04	720 N	709	-0-	-11	-0-	9	1	700	3	Y	-0-							20
05	910 N	910	-0-	-0-	-0-	14	1	896	3	Y	-0-							20
06	929 N	929	-0-	-0-	-0-	11	1	842	3	Y	69	69	1					20
						76	9											
07	DLQ G-10	861	-0-	861	861	12	1	845	3	Y	4							24
						4	9											
08	DLQ G-10	786	-0-	786	1647	9	1	775	3	Y	2							26
						2	9											

SUGG 29 NE WELL #: 5 RRCID -> 275424 COMPL. DATE 11/26/2013 TOTAL DEPTH 6755 PERF. 4965 - 6462

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT							-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT							-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT							-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT							-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT							-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT							-0-

LORLES (WOLFCAMP) 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
ERNMAR INVESTMENTS, INC. 253489
JOSIE WELL #: 1 RRCID -> 185401 COMPL. DATE 07/20/2001 TOTAL DEPTH 7000 PERF. 5294 - 5464

03	1519 N	1309	-0-	-210	-0-	1309	2			N	-0-							35
04	1440 N	1051	-0-	-389	-0-	1051	2			N	-0-							35
05	1692 N	1692	-0-	-0-	-0-	1692	2			N	-0-							35
06	1293 N	1293	-0-	-0-	-0-	1293	2			N	-0-							35
07	1286 N	1286	-0-	-0-	-0-	1286	2			N	-0-							35
08	1705 N	1192	-0-	-513	-0-	1192	2			N	-0-							35

WTG EXPLORATION 945220
AUNT JOSIE STATE WELL #: 1 RRCID -> 207145 COMPL. DATE 08/23/2004 TOTAL DEPTH 5860 PERF. 4787 - 5290

03	3596 X	1718	-0-	-1878	-0-	1718	2			Y	-0-							112
04	3480 X	1111	-0-	-2369	-0-	1111	2			Y	-0-							112
05	2976 X	1638	-0-	-1338	-0-	1638	2			Y	-0-							112
06	2610 X	2386	-0-	-224	-0-	2386	2			Y	-0-							112
07	4180 X	4180	-0-	-0-	-0-	4180	2			Y	-0-							112
*08	3641 X	3641	-0-	-0-	-0-	3641	2			Y	-0-							112

LORLES (WOLFCAMP) //CONT.// 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WTG EXPLORATION //CONT.// 945220
UNCLE CECIL WELL #: 1 RRCID -> 207147 COMPL. DATE 09/19/2004 TOTAL DEPTH 5907 PERF. 4381 - 5847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1142	N	1142	-0-	-0-	-0-	1142	2			Y	-0-					74
04	990	N	884	-0-	-106	-0-	884	2			Y	-0-					74
05	1209	N	1194	-0-	-15	-0-	1194	2			Y	-0-					74
06	1152	N	1152	-0-	-0-	-0-	1152	2			Y	-0-					74
07	1125	N	1125	-0-	-0-	-0-	1125	2			Y	-0-					74
08	1178	N	1031	-0-	-147	-0-	1031	2			Y	-0-					74

AUNT JOSIE STATE WELL #: 2 RRCID -> 208519 COMPL. DATE 01/06/2005 TOTAL DEPTH 9400 PERF. 5493 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	758	N	758	-0-	-0-	-0-	758	2			Y	-0-					9
04	684	N	684	-0-	-0-	-0-	684	2			Y	-0-					9
05	891	N	891	-0-	-0-	-0-	891	2			Y	-0-					9
06	787	N	787	-0-	-0-	-0-	787	2			Y	-0-					9
07	677	N	677	-0-	-0-	-0-	677	2			Y	-0-					9
*08	808	N	808	-0-	-0-	-0-	808	2			Y	-0-					9

UNCLE CECIL WELL #: 2 RRCID -> 208521 COMPL. DATE 12/31/2004 TOTAL DEPTH 5922 PERF. 4576 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNCLE CECIL WELL #: 3 RRCID -> 209167 COMPL. DATE 03/06/2005 TOTAL DEPTH 6590 PERF. 5217 - 5472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	891	N	891	-0-	-0-	-0-	891	2			Y	-0-					28
04	750	N	707	-0-	-43	-0-	707	2			Y	-0-					28
05	913	N	913	-0-	-0-	-0-	913	2			Y	-0-					28
06	857	N	857	-0-	-0-	-0-	857	2			Y	-0-					28
07	830	N	830	-0-	-0-	-0-	830	2			Y	-0-					28
08	899	N	803	-0-	-96	-0-	803	2			Y	-0-					28

AUNT JOSIE STATE WELL #: 3 RRCID -> 218621 COMPL. DATE 03/31/2006 TOTAL DEPTH 6415 PERF. 4129 - 5771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

AUNT JOSIE STATE "A" WELL #: 1 RRCID -> 218688 COMPL. DATE 03/31/2006 TOTAL DEPTH 5770 PERF. 5132 - 5199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AUNT JOSIE STATE WELL #: 4 RRCID -> 225791 COMPL. DATE 01/11/2007 TOTAL DEPTH 5751 PERF. 4838 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3990	X	3990	-0-	-0-	-0-	3990	2			Y	-0-					4
04	3780	X	2613	-0-	-1167	-0-	2613	2			Y	-0-					4
05	4619	X	4107	-0-	-512	-0-	4107	2			Y	-0-					4
06	4470	X	4190	-0-	-280	-0-	4190	2			Y	-0-					4
07	5332	X	3818	-0-	-1514	-0-	3818	2			Y	-0-					4
08	4092	X	3291	-0-	-801	-0-	3291	2			Y	-0-					4

LORLES (WOLFCAMP) //CONT.// 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WTG EXPLORATION //CONT.// 945220
AUNT JOSIE STATE "C" WELL #: 1 RRCID -> 255523 COMPL. DATE 12/18/2006 TOTAL DEPTH 4756 PERF. 2820 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LYGAY 55906 001 ASSOCIATED EXEMPT CNTY: COKE
ALARON ENERGY, INC. 010450
CENTRAL NATIONAL BANK WELL #: 1 RRCID -> 101757 COMPL. DATE 09/03/1982 TOTAL DEPTH 5900 PERF. 5816 - 5832

03	328	N	328	-0-	-0-	-0-	309	3	19	9	N	17					157
04	280	N	280	-0-	-0-	-0-	269	3	11	9	N	10					167
05	258	N	258	-0-	-0-	-0-	251	3	7	9	N	6					173
*06	227	N	227	-0-	-0-	-0-	221	3	6	9	N	5					178
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					178
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					178

STAR PRODUCTION, INC. 815108
HARRIS ESTATE WELL #: 2 RRCID -> 119085 COMPL. DATE 04/08/1978 TOTAL DEPTH 6050 PERF. 5876 - 5924

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					174
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					174
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					174
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					174
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					174
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					174

HARRIS ESTATE WELL #: 3 RRCID -> 119112 COMPL. DATE 06/04/1978 TOTAL DEPTH 6845 PERF. 5945 - 5980

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25

M. M. W. (CANYON) 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
MAYFIELD, STANLEY B. WELL #: 8 RRCID -> 071319 COMPL. DATE 05/04/1977 TOTAL DEPTH 3455 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER "38" WELL #: 13 RRCID -> 076903 COMPL. DATE 09/16/1977 TOTAL DEPTH 3500 PERF. 3131 - 3189

03	801	N	801	-0-	-0-	-0-	662	1	139	3	N	-0-					-0-
04	814	N	814	-0-	-0-	-0-	658	1	156	3	N	-0-					-0-
05	951	N	951	-0-	-0-	-0-	720	1	231	3	N	-0-					-0-
06	914	N	914	-0-	-0-	-0-	658	1	256	3	N	-0-					-0-
07	999	N	999	-0-	-0-	-0-	676	1	323	3	N	-0-					-0-
*08	994	N	994	-0-	-0-	-0-	677	1	317	3	N	-0-					-0-

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD, STANLEY B. WELL #: 13 RRCID -> 079271 COMPL. DATE 10/24/1978 TOTAL DEPTH 3721 PERF. 3184 - 3243

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	506	N	506	-0-	-0-	-0-	37	1	467	2	N	2					25
							2	9									
04	474	N	474	-0-	-0-	-0-	33	1	439	2	N	2					27
							2	9									
05	497	N	497	-0-	-0-	-0-	34	1	442	2	N	19	30	1			16
							21	9									
06	480	N	465	-0-	-15	-0-	32	1	429	2	N	4					20
							4	9									
07	496	N	286	-0-	-210	-0-	20	1	264	2	N	2					22
							2	9									
08	496	N	469	-0-	-27	-0-	15	1	454	2	N	-0-					22

MAYFIELD, STANLEY B. WELL #: 15 RRCID -> 079273 COMPL. DATE 10/26/1978 TOTAL DEPTH 4012 PERF. 2916 - 3150

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	-0-	-0-	-1	-0-					N	-0-					1
04	1	N	-0-	-0-	-1	-0-					N	-0-					1
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					1
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 17 RRCID -> 079274 COMPL. DATE 10/27/1978 TOTAL DEPTH 3600 PERF. 3002 - 3157

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	233	N	233	-0-	-0-	-0-	17	1	215	2	N	1					12
							1	9									
04	269	N	269	-0-	-0-	-0-	19	1	249	2	N	1					13
							1	9									
05	272	N	272	-0-	-0-	-0-	18	1	241	2	N	12	16	1			9
							13	9									
06	259	N	259	-0-	-0-	-0-	18	1	239	2	N	2					11
							2	9									
07	279	N	159	-0-	-120	-0-	11	1	147	2	N	1					12
							1	9									
08	279	N	188	-0-	-91	-0-	6	1	182	2	N	-0-					12

MAYFIELD, STANLEY B. WELL #: 19 RRCID -> 103308 COMPL. DATE 12/21/1982 TOTAL DEPTH 3600 PERF. 3025 - 3178

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					6
04	0	N	-0-	-0-	-0-	-0-					N	-0-					6
05	0	N	-0-	-0-	-0-	-0-					N	1	2	1			5
06	0	N	-0-	-0-	-0-	-0-					N	-0-					5
07	0	N	-0-	-0-	-0-	-0-					N	-0-					5
08	0	N	-0-	-0-	-0-	-0-					N	-0-					5

MAYFIELD RANCH "A" WELL #: 81 RRCID -> 115604 COMPL. DATE 02/19/1985 TOTAL DEPTH 4905 PERF. 2933 - 3029

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	600	N	600	-0-	-0-	-0-	44	1	554	2	N	2					24
							2	9									
04	630	N	630	-0-	-0-	-0-	44	1	583	2	N	3					27
							3	9									
05	645	N	645	-0-	-0-	-0-	44	1	569	2	N	29	39	1			17
							32	9									
06	669	N	669	-0-	-0-	-0-	47	1	615	2	N	6					23
							7	9									
07	651	N	406	-0-	-245	-0-	29	1	374	2	N	3					26
							3	9									
08	651	N	592	-0-	-59	-0-	19	1	573	2	N	-0-					26

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD RANCH "B" WELL #: 87 RRCID -> 115852 COMPL. DATE 03/19/1985 TOTAL DEPTH 3641 PERF. 3292 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	462	N	462	-0-	-0-	-0-	34	1	427	2	N	1					17
							1	9									
04	433	N	433	-0-	-0-	-0-	30	1	402	2	N	1					18
							1	9									
05	465	N	428	-0-	-37	-0-	29	1	384	2	N	14	22	1			10
							15	9									
06	450	N	429	-0-	-21	-0-	30	1	396	2	N	3					13
							3	9									
07	434	N	264	-0-	-170	-0-	19	1	243	2	N	2					15
							2	9									
08	434	N	359	-0-	-75	-0-	12	1	347	2	N	-0-					15

MAYFIELD RANCH "J" WELL #: 127 RRCID -> 122235 COMPL. DATE 08/20/1986 TOTAL DEPTH 4410 PERF. 2943 - 3041

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					N	1					2
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

MAYFIELD RANCH "K" WELL #: 128 RRCID -> 124725 COMPL. DATE 07/13/1987 TOTAL DEPTH 3800 PERF. 3173 - 3299

03	1271	N	1114	-0-	-157	-0-	81	1	1030	2	N	3					45
							3	9									
04	1282	N	1282	-0-	-0-	-0-	89	1	1186	2	N	6					51
							7	9									
05	1356	N	1356	-0-	-0-	-0-	92	1	1208	2	N	51	67	1			35
							56	9									
06	1269	N	1269	-0-	-0-	-0-	88	1	1169	2	N	11					46
							12	9									
07	1333	N	786	-0-	-547	-0-	56	1	724	2	N	5					51
							6	9									
*08	1955	N	1955	-0-	-0-	-0-	63	1	1892	2	N	-0-					51

HENRY PETROLEUM LLC 378641
MIERS, W. L. -B- WELL #: 9 RRCID -> 059264 COMPL. DATE 08/05/1998 TOTAL DEPTH 4800 PERF. 2942 - 2977

03	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
04	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
05	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
06	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
07	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
08	217	N	98	-0-	-119	-0-	98	2			N	-0-					-0-

ESTES, KAY WELL #: 1 RRCID -> 124724 COMPL. DATE 07/13/1987 TOTAL DEPTH 4500 PERF. 2782 - 3093

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ESTES, KAY WELL #: 2 RRCID -> 127243 COMPL. DATE 04/03/1988 TOTAL DEPTH 3468 PERF. 2883 - 2957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESTES, KAY WELL #: 6R RRCID -> 184168 COMPL. DATE 07/22/2001 TOTAL DEPTH 3394 PERF. 2820 - 2887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESTES, KAY WELL #: 7 RRCID -> 191656 COMPL. DATE 10/17/2002 TOTAL DEPTH 3175 PERF. 2776 - 2787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M. P. I. (ELLENBURGER) 56308 500 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 5 RRCID -> 204511 COMPL. DATE 07/25/2004 TOTAL DEPTH 8400 PERF. 8050 - 8131

	M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	276	N	276	-0-	-0-	-0-	276	3					N	-0-					102
04	288	N	288	-0-	-0-	-0-	278	3	10	4			N	-0-					102
05	275	N	275	-0-	-0-	-0-	275	3					N	-0-					102
06	270	N	257	-0-	-13	-0-	257	3					N	-0-					102
07	310	N	244	-0-	-66	-0-	244	3					N	-0-					102
08	279	N	247	-0-	-32	-0-	247	3					N	-0-					102

CONOCO POWELL GMS DEEP WELL #: 3 RRCID -> 204512 COMPL. DATE 07/25/2004 TOTAL DEPTH 8200 PERF. 7990 - 8062

	M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	30	-0-	-1	-0-	30	3					N	-0-					99
04	30	N	28	-0-	-2	-0-	27	3	1	4			N	-0-					99
05	31	N	29	-0-	-2	-0-	29	3					N	-0-					99
06	30	N	26	-0-	-4	-0-	26	3					N	-0-					99
07	35	N	35	-0-	-0-	-0-	35	3					N	-0-					99
*08	36	N	36	-0-	-0-	-0-	36	3					N	-0-					99

M. P. I. (STRAWN) 56308 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 2 RRCID -> 146838 COMPL. DATE 09/24/1993 TOTAL DEPTH 8244 PERF. 7992 - 8014

	M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		246	-0-	246	830	246	3					Y	-0-					164
04	1009	X	179	-0-	-830	-0-	170	3	9	4			Y	-0-					164
05	248	N	157	-0-	-91	-0-	157	3					Y	-0-					164
06	240	N	157	-0-	-83	-0-	157	3					Y	-0-					164
07	186	N	102	-0-	-84	-0-	102	3					Y	-0-					164
*08	173	N	173	-0-	-0-	-0-	173	3					Y	-0-					164

M. P. I. (STRAWN) //CONT.// 56308 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 221809 COMPL. DATE 07/01/2006 TOTAL DEPTH 8095 PERF. 7988 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANULIK (CLEARFORK) 57225 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 2102U RRCID -> 220300 COMPL. DATE 03/15/2006 TOTAL DEPTH 8773 PERF. 3348 - 3506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS WELL #: 2103 RRCID -> 250745 COMPL. DATE 02/06/2007 TOTAL DEPTH 3716 PERF. 3345 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	386	N	386	-0-	-0-	-0-	241	3	145	9	N	132	179	1	10	8	168
04	321	N	321	-0-	-0-	-0-	192	3	129	9	N	117	184	1			101
05	434	N	350	-0-	-84	-0-	237	3	113	9	N	103	174	1			30
06	573	N	573	-0-	-0-	-0-	450	3	123	9	N	112					142
07	341	N	329	-0-	-12	-0-	222	3	107	9	N	97	168	1	1	8	70
08	341	N	261	-0-	-80	-0-	149	3	112	9	N	102					172

MARJORIE MAY (CROSSCUT) 57557 500 NON-ASSOCIATED EXEMPT CNTY: MENARD
DELFIN OPERATING, LLC 212175
RUSSELL "C" WELL #: 2 RRCID -> 262737 COMPL. DATE 10/27/2010 TOTAL DEPTH 3750 PERF. 2821 - 2828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	118	N	118	-0-	-0-	-0-	118	2			N	-0-					60
04	210	N	120	-0-	-90	-0-	120	2			N	-0-					60
05	217	N	175	-0-	-42	-0-	175	2			N	-0-					60
06	71	N	71	-0-	-0-	-0-	71	2			N	-0-					60
07	125	N	125	-0-	-0-	-0-	125	2			N	-0-					60
*08	125	N	125	-0-	-0-	-0-	125	2			N	-0-					60

RUSSELL 'C' WELL #: 5 RRCID -> 267969 COMPL. DATE 11/27/2012 TOTAL DEPTH 3200 PERF. 2730 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2000		2000	-0-	-0-	-0-	2000	2			N	-0-					-0-
04	1996	N	1996	-0-	-0-	-0-	1996	2			N	-0-					-0-
05	1840	N	1840	-0-	-0-	-0-	1840	2			N	-0-					-0-
06	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
07	1600	N	1600	-0-	-0-	-0-	1600	2			N	-0-					-0-
*08	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-

MARY SHIRK (WOLFCAMP) 58022 500 ASSOCIATED ONE WELL CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
MARY SHIRK WELL #: 1 RRCID -> 211856 COMPL. DATE 04/01/2003 TOTAL DEPTH 10250 PERF. 8344 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER (WOLFCAMP) 58633 900 ASSOCIATED EXEMPT CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 141708 COMPL. DATE 05/22/1992 TOTAL DEPTH 7150 PERF. 5801 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	166	-0-	-51	-0-	9	1	157	3	N	-0-					1
04	180	N	155	-0-	-25	-0-	10	1	145	3	N	-0-	1	1			-0-
05	186	N	156	-0-	-30	-0-	15	1	141	3	N	-0-					-0-
06	150	N	110	-0-	-40	-0-	12	1	98	3	N	-0-					-0-
07	264	N	264	-0-	-0-	-0-	27	1	237	3	N	-0-					-0-
*08	206	N	206	-0-	-0-	-0-	21	1	185	3	N	-0-					-0-

MAYER RANCH (CANYON) 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION 027200
MAYER WELL #: 7A RRCID -> 217547 COMPL. DATE 04/07/2006 TOTAL DEPTH 7385 PERF. 6682 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	152	-0-	-96	-0-	152	3			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
06	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
08	155	N	116	-0-	-39	-0-	116	3			N	-0-					-0-

MAYER WELL #: 5A RRCID -> 217797 COMPL. DATE 04/20/2006 TOTAL DEPTH 8259 PERF. 6873 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
05	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
06	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
07	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
08	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-

MAYER WELL #: 4A RRCID -> 217836 COMPL. DATE 04/10/2006 TOTAL DEPTH 8200 PERF. 6806 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
06	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
07	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
08	217	N	176	-0-	-41	-0-	176	3			N	-0-					-0-

MAYER WELL #: 10A RRCID -> 218197 COMPL. DATE 04/20/2006 TOTAL DEPTH 7470 PERF. 6954 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	141	-0-	-107	-0-	141	3			N	-0-					-0-
04	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
06	150	N	119	-0-	-31	-0-	119	3			N	-0-					-0-
07	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-
08	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-

MAYER WELL #: 9A RRCID -> 218476 COMPL. DATE 04/23/2006 TOTAL DEPTH 8252 PERF. 6872 - 7281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	138	-0-	-79	-0-	138	3			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
06	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
08	155	N	119	-0-	-36	-0-	119	3			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION //CONT.// 027200
MAYER WELL #: 6A RRCID -> 222182 COMPL. DATE 09/14/2006 TOTAL DEPTH 7319 PERF. 6724 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	554	-0-	-221	-0-	554	3			N	-0-					-0-
04	570	N	540	-0-	-30	-0-	540	3			N	-0-					-0-
05	589	N	467	-0-	-122	-0-	467	3			N	-0-					-0-
06	540	N	446	-0-	-94	-0-	446	3			N	-0-					-0-
07	558	N	439	-0-	-119	-0-	439	3			N	-0-					-0-
08	465	N	420	-0-	-45	-0-	420	3			N	-0-					-0-

MAYER WELL #: 12A RRCID -> 222458 COMPL. DATE 10/14/2006 TOTAL DEPTH 7536 PERF. 6923 - 7413

03	434	N	398	-0-	-36	-0-	398	3			N	-0-					-0-
04	420	N	309	-0-	-111	-0-	309	3			N	-0-					-0-
05	403	N	374	-0-	-29	-0-	374	3			N	-0-					-0-
06	390	N	357	-0-	-33	-0-	357	3			N	-0-					-0-
07	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
08	372	N	297	-0-	-75	-0-	297	3			N	-0-					-0-

MAYER WELL #: 11A RRCID -> 223114 COMPL. DATE 11/09/2006 TOTAL DEPTH 7482 PERF. 6908 - 7260

03	62	N	33	-0-	-29	-0-	33	3			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-

MAYER WELL #: 8A RRCID -> 240812 COMPL. DATE 12/11/2007 TOTAL DEPTH 7372 PERF. 6909 - 7202

03	217	N	157	-0-	-60	-0-	157	3			N	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
05	155	N	93	-0-	-62	-0-	93	3			N	-0-					-0-
06	150	N	89	-0-	-61	-0-	89	3			N	-0-					-0-
07	155	N	88	-0-	-67	-0-	88	3			N	-0-					-0-
08	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-

MAYER WELL #: 18A RRCID -> 282930 COMPL. DATE 09/01/2017 TOTAL DEPTH 7330 PERF. 6732 - 7221

03	372	N	372	-0-	-0-	-0-	372	3			N	-0-					80
04	356	N	356	-0-	-0-	-0-	356	3			N	-0-					80
05	312	N	312	-0-	-0-	-0-	312	3			N	-0-					80
06	297	N	297	-0-	-0-	-0-	297	3			N	-0-					80
07	293	N	293	-0-	-0-	-0-	293	3			N	-0-					80
*08	366	N	366	-0-	-0-	-0-	366	3			N	-0-					80

ENERVEST OPERATING, L.L.C. 252131
MAYER RANCH "Q" WELL #: 15 RRCID -> 120279 COMPL. DATE 02/20/1986 TOTAL DEPTH 8319 PERF. 6583 - 7706

03	713	N	595	-0-	-118	-0-	43	1	551	3	N	1	1	1			2
							1	9									
04	660	N	610	-0-	-50	-0-	57	1	552	3	N	1	1	1			2
							1	9									
05	713	N	643	-0-	-70	-0-	96	1	547	3	N	-0-	1	1			1
06	679	N	679	-0-	-0-	-0-	186	1	492	3	N	1					2
							1	9									
07	710	N	710	-0-	-0-	-0-	196	1	513	3	N	1	1	1			2
							1	9									
*08	711	N	711	-0-	-0-	-0-	220	1	490	3	N	1	1	1			2
							1	9									

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "EEE" WELL #: 97 RRCID -> 122258 COMPL. DATE 09/18/1986 TOTAL DEPTH 8426 PERF. 6752 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	343	-0-	-29	-0-	19	1	324	3	N	-0-					1
04	360	N	321	-0-	-39	-0-	20	1	301	3	N	-0-					1
05	341	N	328	-0-	-13	-0-	31	1	297	3	N	-0-					1
06	330	N	309	-0-	-21	-0-	34	1	275	3	N	-0-					1
07	341	N	162	-0-	-179	-0-	17	1	145	3	N	-0-	1	1			-0-
08	341	N	321	-0-	-20	-0-	32	1	289	3	N	-0-					-0-

ROVER PETROLEUM OPERATING, LLC 730462
MAYER ESTATE WELL #: 1 RRCID -> 056171 COMPL. DATE 05/15/1973 TOTAL DEPTH 7350 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH ET AL WELL #: 1 RRCID -> 056172 COMPL. DATE 05/14/1973 TOTAL DEPTH 8512 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRIPLE G OIL & GAS 870388
MAYER RANCH WELL #: 1 RRCID -> 081994 COMPL. DATE 02/08/1979 TOTAL DEPTH 7764 PERF. 6972 - 7244

03	317	N	317	-0-	-0-	-0-	317	2			N	-0-					4
04	330	N	286	-0-	-44	-0-	286	2			N	-0-					4
05	341	N	339	-0-	-2	-0-	339	2			N	-0-					4
06	300	N	255	-0-	-45	-0-	255	2			N	-0-					4
07	310	N	208	-0-	-102	-0-	208	2			N	-0-					4
08	341	N	305	-0-	-36	-0-	305	2			N	-0-					4

MAYER RANCH WELL #: 2 RRCID -> 081995 COMPL. DATE 02/25/1979 TOTAL DEPTH 7800 PERF. 7011 - 7018

03	1674	N	1322	-0-	-352	-0-	1322	2			N	-0-					-0-
04	1410	N	1527	-0-	117	-0-	1527	2			N	-0-					-0-
05	1705	N	1180	-0-	-525	-0-	1180	2			N	-0-					-0-
06	1290	N	941	-0-	-349	-0-	941	2			N	-0-					-0-
07	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					-0-
*08	1682	N	1682	-0-	-0-	-0-	1682	2			N	-0-					-0-

MAYER RANCH A WELL #: 4 RRCID -> 081996 COMPL. DATE 03/10/1979 TOTAL DEPTH 7800 PERF. 6780 - 6890

03	527	N	471	-0-	-56	-0-	471	2			N	-0-					8
04	480	N	414	-0-	-66	-0-	414	2			N	-0-					8
05	496	N	391	-0-	-105	-0-	391	2			N	-0-					8
06	450	N	341	-0-	-109	-0-	341	2			N	-0-					8
07	434	N	345	-0-	-89	-0-	345	2			N	-0-					8
*08	404	N	404	-0-	-0-	-0-	404	2			N	-0-					8

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TRIPLE G OIL & GAS //CONT.// 870388
MAYER RANCH A WELL #: 3 RRCID -> 081997 COMPL. DATE 03/05/1979 TOTAL DEPTH 7800 PERF. 6687 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	656	N	656	-0-	-0-	-0-	656	2			N	-0-					40
04	660	N	567	-0-	-93	-0-	567	2			N	-0-					40
05	651	N	613	-0-	-38	-0-	613	2			N	-0-					40
06	630	N	602	-0-	-28	-0-	602	2			N	-0-					40
07	627	N	627	-0-	-0-	-0-	627	2			N	-0-					40
*08	634	N	634	-0-	-0-	-0-	634	2			N	-0-					40

MAYER RANCH B WELL #: 6 RRCID -> 083757 COMPL. DATE 08/08/1979 TOTAL DEPTH 7800 PERF. 6648 - 6948

03	558	N	539	-0-	-19	-0-	539	2			N	-0-					-0-
04	570	N	527	-0-	-43	-0-	527	2			N	-0-					-0-
05	558	N	538	-0-	-20	-0-	538	2			N	-0-					-0-
06	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
07	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
*08	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 1 RRCID -> 060044 COMPL. DATE 10/27/1974 TOTAL DEPTH 7260 PERF. N/A

03	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	2			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
08	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-

MAYER RANCH WELL #: 3 RRCID -> 060265 COMPL. DATE 11/20/1974 TOTAL DEPTH 7400 PERF. N/A

03	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
05	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
06	120	N	115	-0-	-5	-0-	115	2			N	-0-					-0-
07	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-
08	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-

MAYER RANCH WELL #: 4 RRCID -> 060571 COMPL. DATE 12/19/1974 TOTAL DEPTH 7447 PERF. N/A

03	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
04	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
05	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
06	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
07	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
08	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-

MAYER RANCH WELL #: 8 RRCID -> 060811 COMPL. DATE 12/16/1974 TOTAL DEPTH 7425 PERF. N/A

03	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	2			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
08	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479
MAYER RANCH WELL #: 7 RRCID -> 060812 COMPL. DATE 01/27/1975 TOTAL DEPTH 7530 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
04	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
05	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
06	90	N	84	-0-	-6	-0-	84	2			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
08	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-

MAYER RANCH WELL #: 6 RRCID -> 061599 COMPL. DATE 01/09/1975 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
04	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
05	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
06	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
07	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
08	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-

MAYER RANCH WELL #: 9 RRCID -> 070564 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6971 - 7009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
04	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
05	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
07	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
08	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-

MAYER RANCH WELL #: 10 RRCID -> 073866 COMPL. DATE 10/17/1977 TOTAL DEPTH 8456 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
05	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
*08	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-

MAYER RANCH WELL #: 12 RRCID -> 078844 COMPL. DATE 09/16/1978 TOTAL DEPTH 7320 PERF. 6944 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
07	248	N	232	-0-	-16	-0-	232	2			N	-0-					-0-
08	279	N	215	-0-	-64	-0-	215	2			N	-0-					-0-

MAYER RANCH WELL #: 13 RRCID -> 126184 COMPL. DATE 11/21/1987 TOTAL DEPTH 8228 PERF. 6842 - 7141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
04	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
05	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
06	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
07	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
08	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-

MAYER RANCH WELL #: 17 RRCID -> 126611 COMPL. DATE 01/15/1988 TOTAL DEPTH 8312 PERF. 6906 - 7263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
08	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479
MAYER RANCH WELL #: 15 RRCID -> 127058 COMPL. DATE 02/29/1988 TOTAL DEPTH 8310 PERF. 7002 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
04	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
05	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
06	90	N	80	-0-	-10	-0-	80	2			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
08	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-

MAYER RANCH WELL #: 18 RRCID -> 128294 COMPL. DATE 08/09/1988 TOTAL DEPTH 8300 PERF. 6956 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
07	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
*08	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

MAYER RANCH WELL #: 14 RRCID -> 158934 COMPL. DATE 03/17/1996 TOTAL DEPTH 8354 PERF. 6979 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
04	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
05	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
06	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
07	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
08	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-

MAYER RANCH (STRAWN) 58640 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
THOMPSON, J. CLEO 855610
MAYER WELL #: 2 RRCID -> 091256 COMPL. DATE 12/13/1980 TOTAL DEPTH 8304 PERF. 8186 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
05	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
07	271	N	271	-0-	-0-	-0-	269	3	2	9	Y	2					2
08	93	N	91	-0-	-2	-0-	89	3	2	9	Y	2					4

MAYER RANCH, NORTH (CANYON) 58644 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
HILL-MAYER "QQ" WELL #: 1 RRCID -> 112661 COMPL. DATE 05/05/1984 TOTAL DEPTH 7800 PERF. 7263 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	138	-0-	-17	-0-	9	1	128	3	N	1	1	1			5
							1	9									
04	150	N	144	-0-	-6	-0-	11	1	133	3	N	-0-					5
05	155	N	139	-0-	-16	-0-	10	1	129	3	N	-0-					5
06	163	N	163	-0-	-0-	-0-	13	1	150	3	N	-0-					5
07	174	N	174	-0-	-0-	-0-	14	1	160	3	N	-0-					5
*08	169	N	169	-0-	-0-	-0-	14	1	155	3	N	-0-					5

HILL-MAYER NNN WELL #: 1 RRCID -> 116173 COMPL. DATE 11/11/1984 TOTAL DEPTH 7600 PERF. 7256 - 7299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*08	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-

MAYER RANCH, NORTH (CANYON) //CONT.// 58644 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER III WELL #: 2 RRCID -> 116599 COMPL. DATE 01/25/1985 TOTAL DEPTH 7925 PERF. 7181 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	261	N	261	-0-	-0-	-0-	18	1	243	3	N	-0-	1	1			-0-
04	290	N	290	-0-	-0-	-0-	21	1	267	3	N	2	1	1			1
							2	9									
05	306	N	306	-0-	-0-	-0-	22	1	284	3	N	-0-					1
06	269	N	269	-0-	-0-	-0-	21	1	247	3	N	1	1	1			1
							1	9									
07	310	N	287	-0-	-23	-0-	23	1	264	3	N	-0-					1
08	310	N	287	-0-	-23	-0-	24	1	263	3	N	-0-					1

MCCAMEY 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC 870481
GULF-HUGHES "B" WELL #: 1 RRCID -> 131041 COMPL. DATE 10/00/1962 TOTAL DEPTH 2280 PERF. 2050 - 2250

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF HUGHES B WELL #: 2D RRCID -> 131042 COMPL. DATE 11/00/1962 TOTAL DEPTH 2280 PERF. 2066 - 2194

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES "B" WELL #: 3 RRCID -> 131043 COMPL. DATE 12/00/1962 TOTAL DEPTH 2285 PERF. N/A

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES "B" WELL #: 4 RRCID -> 131044 COMPL. DATE 07/00/1963 TOTAL DEPTH 2290 PERF. 2070 - 2247

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES WELL #: 4 RRCID -> 131408 COMPL. DATE 07/28/1961 TOTAL DEPTH 11467 PERF. 2080 - 2204

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC //CONT.// 870481
GULF-HUGHES WELL #: 9 RRCID -> 131409 COMPL. DATE 07/20/1938 TOTAL DEPTH 2245 PERF. 2195 - 2199

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE-INMAN WELL #: 1 RRCID -> 131706 COMPL. DATE 08/25/1953 TOTAL DEPTH 2289 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, ED S. WELL #: 3 RRCID -> 131832 COMPL. DATE 04/02/1962 TOTAL DEPTH 2161 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, ED S. WELL #: 6 RRCID -> 131833 COMPL. DATE N/A TOTAL DEPTH 2260 PERF. 2197 - 2203

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, ED S. WELL #: 8 RRCID -> 131834 COMPL. DATE 07/21/1937 TOTAL DEPTH 2146 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, ED S. WELL #: 1 RRCID -> 131926 COMPL. DATE 12/27/1959 TOTAL DEPTH 2298 PERF. 2128 - 2130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE "A" WELL #: 1A RRCID -> 132007 COMPL. DATE 02/27/1960 TOTAL DEPTH 2250 PERF. 2155 - 2200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC //CONT.// 870481
HAILE WELL #: 1 RRCID -> 132857 COMPL. DATE 10/00/1953 TOTAL DEPTH 2195 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE WELL #: 2 RRCID -> 132858 COMPL. DATE 10/00/1953 TOTAL DEPTH 2167 PERF. N/A

03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE WELL #: 3 RRCID -> 132859 COMPL. DATE 10/00/1953 TOTAL DEPTH 2245 PERF. 2110 - 2242

03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE WELL #: 4 RRCID -> 132860 COMPL. DATE 11/00/1953 TOTAL DEPTH 2252 PERF. 2176 - 2234

03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

XOG OPERATING LLC 945921
RICKER B WELL #: 1 RRCID -> 132406 COMPL. DATE 12/09/1942 TOTAL DEPTH 2478 PERF. 2442 - 2445

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 2 RRCID -> 132407 COMPL. DATE 01/15/1943 TOTAL DEPTH 2412 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
XOG OPERATING LLC //CONT.// 945921
RICKER B WELL #: 3 RRCID -> 132408 COMPL. DATE 03/25/1945 TOTAL DEPTH 2459 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 5 RRCID -> 132410 COMPL. DATE 07/09/1946 TOTAL DEPTH 2417 PERF. N/A

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMEY (DEVONIAN) 58840 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BAYLOR OPERATING, LLC 058832
LANE, J. F. -A--A/C 1 WELL #: 66 RRCID -> 046792 COMPL. DATE 08/15/1969 TOTAL DEPTH 8130 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANE, J. F. -A- A/C 1 WELL #: 63 RRCID -> 134337 COMPL. DATE 04/01/1990 TOTAL DEPTH 8022 PERF. 6670 - 6798

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

XOG OPERATING LLC 945921
SHIRK, J. H. -F- WELL #: 11 RRCID -> 260238 COMPL. DATE 03/01/2009 TOTAL DEPTH 10570 PERF. 7854 - 7886

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY (SILURIAN) 58840 750 ASSOCIATED ONE WELL CNTY: UPTON
BAYLOR OPERATING, LLC 058832
LANE, J.F. -A- A/C 2 WELL #: 65 RRCID -> 132963 COMPL. DATE 12/15/1989 TOTAL DEPTH 8202 PERF. 6902 - 6956

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCKAY CREEK (CABALLOS) 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MCKAY CREEK "A" WELL #: 3 RRCID -> 108558 COMPL. DATE 11/16/1983 TOTAL DEPTH 7000 PERF. 5824 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCKAY CREEK "B" WELL #: 5 RRCID -> 114645 COMPL. DATE 10/20/1984 TOTAL DEPTH 7500 PERF. 6374 - 6689

03	93	#	77	-0-	-16	-0-	18	1	41	2	Y	16	20	1			46
							18	9									
04	90	#	326	-0-	236	-0-	29	1	230	2	Y	61	42	1			65
							67	9									
05	2673	R	2673	-0-	-0-	-0-	164	1	2418	2	Y	83	83	1			65
							91	9									
06	2242	R	2242	-0-	-0-	-0-	73	1	2093	2	Y	69	86	1			48
							76	9									
07	2334	R	2334	-0-	-0-	-0-	62	1	2148	2	Y	113	128	1			33
							124	9									
*08	160	R	160	-0-	-0-	-0-	61	1	99	9	Y	90	87	1			36

MCKAY CREEK "A" WELL #: 1 RRCID -> 125223 COMPL. DATE 09/17/1987 TOTAL DEPTH 6500 PERF. 6162 - 6238

03	434	#	236	-0-	-198	-0-	73	1	163	2	Y	-0-					-0-
04	420	#	1033	-0-	613	-0-	114	1	919	2	Y	-0-					-0-
05	3618	R	3618	-0-	-0-	-0-	230	1	3388	2	Y	-0-					-0-
06	9374	R	9374	-0-	-0-	-0-	315	1	9059	2	Y	-0-					-0-
07	11053	R	11053	-0-	-0-	-0-	312	1	10741	2	Y	-0-					-0-
08	434	#	256	-0-	-178	-0-	256	1			Y	-0-					-0-

MCKAY CREEK "B" WELL #: 1 RRCID -> 137587 COMPL. DATE 04/01/1980 TOTAL DEPTH 6541 PERF. 5754 - 6064

03	68	R	68	-0-	-0-	-0-	18	1	41	2	Y	8	10	1			23
							9	9									
04	30	#	292	-0-	262	-0-	29	1	230	2	Y	30	21	1			32
							33	9									
05	1700	R	1700	-0-	-0-	-0-	105	1	1549	2	Y	42	42	1			32
							46	9									
06	1803	R	1803	-0-	-0-	-0-	59	1	1705	2	Y	35	43	1			24
							39	9									
07	1956	R	1956	-0-	-0-	-0-	53	1	1841	2	Y	56	64	1			16
							62	9									
*08	104	R	104	-0-	-0-	-0-	53	1	51	9	Y	46	44	1			18

MCKAY CREEK "A" WELL #: 4 RRCID -> 254030 COMPL. DATE N/A TOTAL DEPTH 7560 PERF. 1206 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	2258					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCKAY CREEK (CABALLOS) //CONT.// 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MCKAY CREEK "B" WELL #: 3 RRCID -> 254851 COMPL. DATE 10/04/1983 TOTAL DEPTH 7000 PERF. 6760 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2046	#	417	-0-	-1629	-0-	122 22	1 9	273	2	N	20	25	1			57
04	1980	#	-0-	-0-	-1980	-0-					N	76	52	1			81
05	775	#	-0-	-0-	-775	-0-					N	104	104	1			81
06	750	#	-0-	-0-	-750	-0-					N	87	108	1			60
07	465	#	-0-	-0-	-465	-0-					N	141	160	1			41
08	403	#	-0-	-0-	-403	-0-					N	113	109	1			45

MCKAY CREEK "B" WELL #: 4 RRCID -> 254854 COMPL. DATE 02/06/1984 TOTAL DEPTH 8700 PERF. 1938 - 6916

03	279	#	77	-0-	-202	-0-	18 18	1 9	41	2	N	16	20	1			46
04	270	#	326	-0-	56	-0-	29 67	1 9	230	2	N	61	42	1			65
05	2055	R	2055	-0-	-0-	-0-	125 91	1 9	1839	2	N	83	83	1			65
06	1881	R	1881	-0-	-0-	-0-	61 76	1 9	1744	2	N	69	86	1			48
07	2018	R	2018	-0-	-0-	-0-	53 124	1 9	1841	2	N	113	128	1			33
08	279	#	152	-0-	-127	-0-	53	1	99	9	N	90	87	1			36

MENARD, N.(CROSS-CUT) 60409 200 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 12 RRCID -> 117787 COMPL. DATE 07/26/1985 TOTAL DEPTH 3000 PERF. 2449 - 2459

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENARD, W. (MORRIS GAS) 60418 500 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
BRANDENBERGER ESTATE WELL #: 3 RRCID -> 124145 COMPL. DATE 11/18/1996 TOTAL DEPTH 3400 PERF. 2446 - 2460

03	WATR SUP	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR SUP	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR SUP	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR SUP	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR SUP	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MERTZ-HAMILL (CANYON LOWER) 60690 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ, M. L. ET AL WELL #: 1 RRCID -> 085427 COMPL. DATE 10/16/1979 TOTAL DEPTH 6500 PERF. 6130 - 6161

03	372	N	333	-0-	-39	-0-	333	3			N	-0-					129
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					129
05	341	N	335	-0-	-6	-0-	335	3			N	-0-					129
06	330	N	322	-0-	-8	-0-	322	3			N	-0-					129
07	341	N	335	-0-	-6	-0-	335	3			N	-0-					129
*08	370	N	370	-0-	-0-	-0-	370	3			N	-0-					129

MERTZON (CANYON) 60698 166 ASSOCIATED 49B CNTY: IRION
SCOUT ENERGY MANAGEMENT LLC 760218
NOELKE "C" WELL #: 9 RRCID -> 151715 COMPL. DATE 09/15/1994 TOTAL DEPTH 6850 PERF. 6469 - 6546

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	965	R	965	-0-	-0-	-0-	929	2	36	9	Y	33					70
04	1020	#	438	-0-	-582	-0-	414	2	24	9	Y	22	81	1			11
05	1333	#	-0-	-0-	-1333	-0-					Y	19					30
06	1290	#	712	-0-	-578	-0-	667	2	45	9	Y	41					71
07	1333	#	492	-0-	-841	-0-	453	2	39	9	Y	35					106
08	961	#	NO RPT	-0-	-961	-0-					Y	NO RPT					106

NOELKE "C" WELL #: 10 RRCID -> 160029 COMPL. DATE 08/26/1996 TOTAL DEPTH 6720 PERF. 6466 - 6576

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	15	7			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOELKE "C" WELL #: 11 RRCID -> 160303 COMPL. DATE 09/19/1996 TOTAL DEPTH 6830 PERF. 6560 - 6700

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		616	-0-	616	616	616	2			Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	616					Y	-0-					-0-
06	T. A.		596	-0-	596	1212	596	2			Y	-0-					-0-
07	T. A.		405	-0-	405	1617	405	2			Y	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	1617					Y	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
NOELKE, W. M. ESTATE WELL #: 1 RRCID -> 038138 COMPL. DATE 12/11/1965 TOTAL DEPTH 6820 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1640	R	1640	-0-	-0-	-0-	16	1	1609	3	Y	14					95
							15	9									
04	1740	#	1572	-0-	-168	-0-	15	1	1543	3	Y	13	92	1			16
							14	9									
05	1798	#	1621	-0-	-177	-0-	16	1	1586	3	Y	17					33
							19	9									
06	1680	#	1577	-0-	-103	-0-	15	1	1539	3	Y	21					54
							23	9									
07	1643	#	1625	-0-	-18	-0-	16	1	1583	3	Y	24					78
							26	9									
08	1643	#	1619	-0-	-24	-0-	16	1	1573	3	Y	27					105
							30	9									

NOELKE, W. M. ESTATE -A- WELL #: 1A RRCID -> 039189 COMPL. DATE 02/04/1966 TOTAL DEPTH 6930 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	848	R	848	-0-	-0-	-0-	16	1	819	3	Y	12					80
							13	9									
04	780	#	758	-0-	-22	-0-	15	1	731	3	Y	11	81	1			10
							12	9									
05	854	R	854	-0-	-0-	-0-	16	1	821	3	Y	15					25
							17	9									
06	917	R	917	-0-	-0-	-0-	15	1	881	3	Y	19					44
							21	9									
07	959	R	959	-0-	-0-	-0-	16	1	919	3	Y	22					66
							24	9									
*08	994	R	994	-0-	-0-	-0-	16	1	952	3	Y	24					90
							26	9									

MESA GRANDE (DEVONIAN) 60732 150 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INGHAM "6" WELL #: 1 RRCID -> 099661 COMPL. DATE 04/10/1981 TOTAL DEPTH 10823 PERF. 9073 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	264	-0-	-15	-0-	264	2			N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE, RUTH "B" WELL #: 1 RRCID -> 099749 COMPL. DATE 04/04/1982 TOTAL DEPTH 10836 PERF. 9273 - 9715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					23
04	3	N	-0-	-0-	-3	-0-					N	-0-					23
05	0	N	-0-	-0-	-0-	-0-					N	-0-					23
06	1	N	-0-	-0-	-1	-0-					N	-0-					23
07	0	N	-0-	-0-	-0-	-0-					N	-0-					23
08	0	N	-0-	-0-	-0-	-0-					N	-0-					23

WHITE, RUTH "A" WELL #: 1 RRCID -> 099750 COMPL. DATE 02/25/1982 TOTAL DEPTH 10638 PERF. 8968 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	278	-0-	-1	-0-	278	2			N	-0-					9
04	300	N	-0-	-0-	-300	-0-					N	-0-					9
05	279	N	-0-	-0-	-279	-0-					N	-0-					9
06	270	N	-0-	-0-	-270	-0-					N	-0-					9
07	0	N	-0-	-0-	-0-	-0-					N	-0-					9
*08	0	N	-0-	-0-	-0-	-0-					N	1					10

MESA GRANDE (LEONARD) 60732 333 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIBOLO WELLS, LLC 153394
ALLISON WELL #: 1 RRCID -> 163720 COMPL. DATE 07/06/1997 TOTAL DEPTH 4800 PERF. 3662 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAY MANAGEMENT COMPANY, LLC 430368
ALLISON WELL #: 1 RRCID -> 055280 COMPL. DATE 05/22/1972 TOTAL DEPTH 11324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PERRY PRODUCING COMPANY, INC. 658560
ALLISON WELL #: 1 RRCID -> 102654 COMPL. DATE 09/25/1982 TOTAL DEPTH 4703 PERF. 3434 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	207	-0-	-165	-0-	207	3			N	-0-					80
04	590	N	590	-0-	-0-	-0-	590	3			N	-0-					80
05	1273	N	1273	-0-	-0-	-0-	1273	3			N	-0-					80
06	686	N	686	-0-	-0-	-0-	686	3			N	-0-					80
07	620	N	374	-0-	-246	-0-	374	3			N	-0-					80
08	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					80

MIDSTATES (WINCHELL) 61147 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
CLAYTON, J. M. WELL #: 1 RRCID -> 172278 COMPL. DATE 09/06/1998 TOTAL DEPTH 3650 PERF. 2503 - 2506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDWAY LANE (ATOKA) 61204 125 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 RRCID -> 038341 COMPL. DATE 04/16/1998 TOTAL DEPTH 7634 PERF. 7222 - 7434

03	1868	N	1868	-0-	-0-	-0-	1868	2			Y	-0-					28
04	1800	N	1768	-0-	-32	-0-	1768	2			Y	-0-					28
05	2032	N	2032	-0-	-0-	-0-	2032	2			Y	-0-					28
06	1823	N	1823	-0-	-0-	-0-	1823	2			Y	-0-					28
07	1861	N	1861	-0-	-0-	-0-	1861	2			Y	-0-					28
08	2046	N	1815	-0-	-231	-0-	1815	2			Y	-0-					28

MIDWAY LANE (STRAWN) 61204 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 C RRCID -> 038482 COMPL. DATE 02/11/1966 TOTAL DEPTH 7634 PERF. N/A

03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHAMBERS CSL G-1 WELL #: 1 RRCID -> 039495 COMPL. DATE 07/16/1966 TOTAL DEPTH 7815 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

VANCO OIL & GAS CORP. 881484
CHAMBERS CO. SCHOOL LAND WELL #: 20 RRCID -> 040266 COMPL. DATE 08/23/1966 TOTAL DEPTH 7490 PERF. N/A

03	744	N	600	-0-	-144	-0-	600	2			N	-0-					-0-
04	750	N	553	-0-	-197	-0-	553	2			N	-0-					-0-
05	558	N	533	-0-	-25	-0-	533	2			N	-0-					-0-
06	570	N	521	-0-	-49	-0-	521	2			N	-0-					-0-
07	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
*08	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-

MIERS (CANYON) 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. A. WELL #: 19 RRCID -> 219292 COMPL. DATE 06/08/2006 TOTAL DEPTH 4559 PERF. 2723 - 2734

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WILSON, DUKE WELL #: 1 RRCID -> 019017 COMPL. DATE 10/28/1961 TOTAL DEPTH N/A PERF. 2984 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
04	30	N	58	-0-	28	-0-	58	2			N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
*08	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-

WILSON WELL #: 3C RRCID -> 069262 COMPL. DATE 11/19/1976 TOTAL DEPTH N/A PERF. 2886 - 0

03	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
04	60	N	63	-0-	3	-0-	63	2			N	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
08	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-

PATNO OIL & GAS COMPANY 643327
HICKS WELL #: 2 RRCID -> 065477 COMPL. DATE 01/22/1976 TOTAL DEPTH 4248 PERF. N/A

03	14B2	EXT	8	-0-	8	1108	8	3			N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	1108					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	1108					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	1108					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	1108					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	1108					N	NO RPT					-0-

HICKS WELL #: 3 RRCID -> 066259 COMPL. DATE 03/18/1976 TOTAL DEPTH 4228 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS WELL #: 6 RRCID -> 073600 COMPL. DATE 10/06/1977 TOTAL DEPTH 4250 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	1106					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	1106					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	1106					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	1106					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	1106					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	1106					N	NO RPT					-0-

HICKS WELL #: 7 RRCID -> 077779 COMPL. DATE 07/22/1978 TOTAL DEPTH 4106 PERF. 4070 - 4106

03	14B2	EXT	-0-	-0-	-0-	1100					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	1100					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	1100					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	1100					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	1100					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	1100					N	NO RPT					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PATNO OIL & GAS COMPANY //CONT.// 643327
HICKS WELL #: 8 RRCID -> 080863 COMPL. DATE 01/24/1979 TOTAL DEPTH 3704 PERF. 3534 - 3617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	1107					N	-0-					109
04	14B2	EXT	-0-	-0-	-0-	1107					N	-0-					109
05	14B2	EXT	-0-	-0-	-0-	1107					N	-0-					109
06	14B2	EXT	-0-	-0-	-0-	1107					N	-0-					109
07	14B	DENY	-0-	-0-	-0-	1107					N	-0-					109
08	14B	DENY	NO RPT	-0-	-0-	1107					N	NO RPT					109

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDERSTUCKEN, J. M. -A- WELL #: 1 RRCID -> 019016 COMPL. DATE 05/02/1962 TOTAL DEPTH N/A PERF. N/A

03	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
04	180	N	90	-0-	-90	-0-	90	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN -B- WELL #: 1 RRCID -> 038250 COMPL. DATE 01/21/1966 TOTAL DEPTH 3900 PERF. N/A

03	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
04	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
05	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
07	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
08	372	N	246	-0-	-126	-0-	246	2			N	-0-					-0-

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 071419 COMPL. DATE 05/11/1977 TOTAL DEPTH 4500 PERF. N/A

03	372	N	315	-0-	-57	-0-	315	2			N	-0-					-0-
04	360	N	333	-0-	-27	-0-	333	2			N	-0-					-0-
05	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
07	341	N	309	-0-	-32	-0-	309	2			N	-0-					-0-
*08	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-

VANDERSTUCKEN -C- WELL #: 1 RRCID -> 071741 COMPL. DATE 06/07/1977 TOTAL DEPTH 4270 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 3 RRCID -> 072659 COMPL. DATE 08/24/1977 TOTAL DEPTH 4650 PERF. N/A

03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
VANDERSTRUCKEN "A" WELL #: 4 RRCID -> 072963 COMPL. DATE 09/06/1977 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
05	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
07	186	N	154	-0-	-32	-0-	154	2			N	-0-					-0-
08	186	N	142	-0-	-44	-0-	142	2			N	-0-					-0-

VANDERSTUCKEN "D" WELL #: 1 RRCID -> 073001 COMPL. DATE 11/12/2003 TOTAL DEPTH 4500 PERF. 2966 - 2976

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		89	-0-	89	89	89	2			N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	89					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	89					N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 5 RRCID -> 136286 COMPL. DATE 09/11/1990 TOTAL DEPTH 4500 PERF. 3030 - 3222

03	1825	N	1825	-0-	-0-	-0-	1825	2			N	-0-					-0-
04	1897	N	1897	-0-	-0-	-0-	1897	2			N	-0-					-0-
05	1965	N	1965	-0-	-0-	-0-	1965	2			N	-0-					-0-
06	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
07	1736	N	-0-	-0-	-1736	-0-					N	-0-					-0-
08	1736	N	972	-0-	-764	-0-	972	2			N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 7 RRCID -> 136647 COMPL. DATE 12/11/1990 TOTAL DEPTH 4500 PERF. 3142 - 3232

03	713	N	612	-0-	-101	-0-	612	2			N	-0-					-0-
04	720	N	622	-0-	-98	-0-	622	2			N	-0-					-0-
05	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
06	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
07	651	N	580	-0-	-71	-0-	580	2			N	-0-					-0-
*08	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 6 RRCID -> 138429 COMPL. DATE 09/27/1990 TOTAL DEPTH 4560 PERF. 4236 - 4262

03	372	N	275	-0-	-97	-0-	275	2			N	-0-					-0-
04	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
05	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
06	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
07	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
*08	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-

MIERS (DES MOINES) 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. A. WELL #: 2 T RRCID -> 019025 COMPL. DATE 10/16/1951 TOTAL DEPTH 5216 PERF. 4235 - 4320

03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MIERS (DES MOINES) //CONT.// 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS, N. B. WELL #: 1 T RRCID -> 019027 COMPL. DATE 05/23/1946 TOTAL DEPTH 6170 PERF. 4196 - 4245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 135446 COMPL. DATE 07/06/1990 TOTAL DEPTH 4500 PERF. 4220 - 4222

03	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 140366 COMPL. DATE 12/13/1991 TOTAL DEPTH 4500 PERF. 4169 - 4202

03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. A. WELL #: 16 RRCID -> 191655 COMPL. DATE 11/01/2002 TOTAL DEPTH 4593 PERF. 4303 - 4308

03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 30 WELL #: 1 RRCID -> 217420 COMPL. DATE 01/30/2006 TOTAL DEPTH 4515 PERF. 4228 - 4234

03	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
04	270	N	260	-0-	-10	-0-	260	2			N	-0-					-0-
05	310	N	271	-0-	-39	-0-	271	2			N	-0-					-0-
06	270	N	247	-0-	-23	-0-	247	2			N	-0-					-0-
07	279	N	265	-0-	-14	-0-	265	2			N	-0-					-0-
*08	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-

O'RYAN OIL AND GAS 617042
WILSON WELL #: 6 RRCID -> 228647 COMPL. DATE N/A TOTAL DEPTH 4543 PERF. 4257 - 4436

03	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
04	210	N	315	-0-	105	-0-	315	3			N	-0-					-0-
05	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
06	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
07	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*08	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

MIERS (DES MOINES) //CONT.// 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
WILSON WELL #: 5 RRCID -> 236195 COMPL. DATE 11/12/2007 TOTAL DEPTH 4337 PERF. 4205 - 4224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	70	-0-	-209	-0-	70	3			N	-0-					-0-
04	270	N	72	-0-	-198	-0-	72	3			N	-0-					-0-
05	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
07	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*08	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-

MIERS (STRAY) 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS WELL #: 1 RRCID -> 019020 COMPL. DATE 10/10/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	998	N	998	-0-	-0-	-0-	998	2			N	-0-					-0-
04	895	N	895	-0-	-0-	-0-	895	2			N	-0-					-0-
05	1085	N	898	-0-	-187	-0-	898	2			N	-0-					-0-
06	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
07	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
*08	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-

MIERS WELL #: 2 C RRCID -> 019021 COMPL. DATE 08/01/1988 TOTAL DEPTH 5216 PERF. 2955 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 1 C RRCID -> 019022 COMPL. DATE 04/22/1961 TOTAL DEPTH 6170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1754	N	1754	-0-	-0-	-0-	1754	2			N	-0-					-0-
04	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					-0-
05	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-
06	1680	N	1541	-0-	-139	-0-	1541	2			N	-0-					-0-
07	1550	N	1329	-0-	-221	-0-	1329	2			N	-0-					-0-
*08	1609	N	1609	-0-	-0-	-0-	1609	2			N	-0-					-0-

DAVIS, N. B. WELL #: 6 RRCID -> 019024 COMPL. DATE 03/01/1962 TOTAL DEPTH 4295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
05	279	N	188	-0-	-91	-0-	188	2			N	-0-					-0-
06	270	N	229	-0-	-41	-0-	229	2			N	-0-					-0-
07	279	N	186	-0-	-93	-0-	186	2			N	-0-					-0-
*08	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-

MIERS WELL #: 5 RRCID -> 036359 COMPL. DATE 06/10/1965 TOTAL DEPTH 4340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. A. "54" WELL #: 10 RRCID -> 125107 COMPL. DATE 08/08/1987 TOTAL DEPTH 4271 PERF. 3239 - 3716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	140	-0-	-77	-0-	140	2			N	-0-					-0-
04	180	N	173	-0-	-7	-0-	173	2			N	-0-					-0-
05	186	N	159	-0-	-27	-0-	159	2			N	-0-					-0-
06	150	N	101	-0-	-49	-0-	101	2			N	-0-					-0-
07	186	N	81	-0-	-105	-0-	81	2			N	-0-					-0-
08	155	N	101	-0-	-54	-0-	101	2			N	-0-					-0-

MIERS, W. A. WELL #: 9 RRCID -> 126612 COMPL. DATE 10/08/1988 TOTAL DEPTH 4506 PERF. 2984 - 3756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	215	-0-	-64	-0-	215	2			N	-0-					-0-
04	240	N	236	-0-	-4	-0-	236	2			N	-0-					-0-
05	279	N	258	-0-	-21	-0-	258	2			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
07	248	N	177	-0-	-71	-0-	177	2			N	-0-					-0-
08	248	N	207	-0-	-41	-0-	207	2			N	-0-					-0-

MIERS, W. A. WELL #: 13 RRCID -> 130660 COMPL. DATE 03/23/1989 TOTAL DEPTH 4500 PERF. 3186 - 3294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N.B. WELL #: 12X RRCID -> 135447 COMPL. DATE 07/25/1990 TOTAL DEPTH 4500 PERF. 2830 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	433	-0-	-1	-0-	433	2			N	-0-					-0-
04	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
05	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
06	420	N	327	-0-	-93	-0-	327	2			N	-0-					-0-
07	403	N	272	-0-	-131	-0-	272	2			N	-0-					-0-
08	372	N	313	-0-	-59	-0-	313	2			N	-0-					-0-

MIERS, W. A. WELL #: 12 RRCID -> 136284 COMPL. DATE 06/01/1989 TOTAL DEPTH 4200 PERF. 2980 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
05	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
06	150	N	138	-0-	-12	-0-	138	2			N	-0-					-0-
07	186	N	110	-0-	-76	-0-	110	2			N	-0-					-0-
08	155	N	117	-0-	-38	-0-	117	2			N	-0-					-0-

DAVIS, N.B. WELL #: 14 RRCID -> 140599 COMPL. DATE 01/28/1992 TOTAL DEPTH 4015 PERF. 3152 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
05	217	N	188	-0-	-29	-0-	188	2			N	-0-					-0-
06	240	N	203	-0-	-37	-0-	203	2			N	-0-					-0-
07	248	N	198	-0-	-50	-0-	198	2			N	-0-					-0-
*08	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-

DAVIS, N.B. WELL #: 10 RRCID -> 145638 COMPL. DATE 05/13/1993 TOTAL DEPTH 4500 PERF. 3197 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

DAVIS, N. B. WELL #: 13 RRCID -> 185925 COMPL. DATE 09/24/2001 TOTAL DEPTH 4500 PERF. 2822 - 2969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	555	-0-	-313	-0-	555	2			N	-0-					-0-
04	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-
05	899	N	756	-0-	-143	-0-	756	2			N	-0-					-0-
06	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
07	899	N	627	-0-	-272	-0-	627	2			N	-0-					-0-
08	744	N	576	-0-	-168	-0-	576	2			N	-0-					-0-

MIERS, W. A. WELL #: 16 RRCID -> 193634 COMPL. DATE 12/19/2002 TOTAL DEPTH 4593 PERF. 3075 - 3296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	322	-0-	-50	-0-	322	2			N	-0-					-0-
04	330	N	320	-0-	-10	-0-	320	2			N	-0-					-0-
05	310	N	304	-0-	-6	-0-	304	2			N	-0-					-0-
06	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
07	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
*08	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-

DAVIS, N. B. WELL #: 3 RRCID -> 193881 COMPL. DATE 01/07/2003 TOTAL DEPTH 4298 PERF. 3542 - 3554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N.B. WELL #: 15 RRCID -> 197848 COMPL. DATE 08/14/2003 TOTAL DEPTH 4480 PERF. 3968 - 4011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
04	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
05	372	N	345	-0-	-27	-0-	345	2			N	-0-					-0-
06	390	N	348	-0-	-42	-0-	348	2			N	-0-					-0-
07	372	N	248	-0-	-124	-0-	248	2			N	-0-					-0-
*08	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-

MIERS, W. A. WELL #: 17 RRCID -> 203373 COMPL. DATE 09/24/2004 TOTAL DEPTH 4500 PERF. 3047 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
04	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
05	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-
06	120	N	27	-0-	-93	-0-	27	2			N	-0-					-0-
07	93	N	53	-0-	-40	-0-	53	2			N	-0-					-0-
*08	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-

DAVIS, N. B. WELL #: 16 RRCID -> 206239 COMPL. DATE 06/14/2004 TOTAL DEPTH 4500 PERF. 3996 - 4006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
04	480	N	430	-0-	-50	-0-	430	2			N	-0-					-0-
05	496	N	442	-0-	-54	-0-	442	2			N	-0-					-0-
06	450	N	432	-0-	-18	-0-	432	2			N	-0-					-0-
07	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
*08	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-

MIERS, W. A. WELL #: 18 RRCID -> 215595 COMPL. DATE 12/05/2005 TOTAL DEPTH 4990 PERF. 4136 - 4142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TIDWELL PRODUCTION COMPANY 859824
LIBB -A- WELL #: 1 RRCID -> 019019 COMPL. DATE 07/18/1952 TOTAL DEPTH N/A PERF. 3976 - 4018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
04	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
05	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-
06	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, E. (CISCO -A-) 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS 617042
VANDERSTUCKEN "B" WELL #: 1 RRCID -> 044465 COMPL. DATE 04/19/1968 TOTAL DEPTH 4279 PERF. N/A

03	62	N	55	-0-	-7	B	-0-	55	2			N	-0-				-0-
04	30	N	49	-0-	19	B	-0-	49	2			N	-0-				-0-
05	62	N	45	-0-	-17	B	-0-	45	2			N	-0-				-0-
06	60	N	51	-0-	-9	B	-0-	51	2			N	-0-				-0-
07	62	N	50	-0-	-12	B	-0-	50	2			N	-0-				-0-
*08	50	N	50	-0-	-0-	B	-0-	50	2			N	-0-				-0-

09/01 BALANCING DATE STATUS -> -0-

BROCKMAN WELL #: 1 RRCID -> 045209 COMPL. DATE 12/08/1968 TOTAL DEPTH 3510 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-

03	65	N	65	-0-	-0-	B	-0-	65	2			N	-0-				-0-
04	60	N	62	-0-	2	B	-0-	62	2			N	-0-				-0-
05	62	N	50	-0-	-12	B	-0-	50	2			N	-0-				-0-
06	60	N	24	-0-	-36	B	-0-	24	2			N	-0-				-0-
07	62	N	49	-0-	-13	B	-0-	49	2			N	-0-				-0-
08	62	N	57	-0-	-5	B	-0-	57	2			N	-0-				-0-

09/01 BALANCING DATE STATUS -> -0-

VANDERSTUCKEN WELL #: 1 RRCID -> 053148 COMPL. DATE 06/11/1972 TOTAL DEPTH 4310 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-

03	68	N	68	-0-	-0-	B	-0-	68	2			N	-0-				-0-
04	60	N	71	-0-	11	B	-0-	71	2			N	-0-				-0-
05	93	N	65	-0-	-28	B	-0-	65	2			N	-0-				-0-
06	69	N	69	-0-	-0-	B	-0-	69	2			N	-0-				-0-
07	66	N	66	-0-	-0-	B	-0-	66	2			N	-0-				-0-
08	62	N	61	-0-	-1	B	-0-	61	2			N	-0-				-0-

09/01 BALANCING DATE STATUS -> -0-

VANDERSTUCKEN WELL #: 2 RRCID -> 053149 COMPL. DATE 02/08/1972 TOTAL DEPTH 4320 PERF. 2918 - 3193

09/01 BALANCING DATE STATUS -> -0-

03	65	N	65	-0-	-0-	B	-0-	65	2			N	-0-				-0-
04	60	N	59	-0-	-1	B	-0-	59	2			N	-0-				-0-
05	93	N	67	-0-	-26	B	-0-	67	2			N	-0-				-0-
06	77	N	77	-0-	-0-	B	-0-	77	2			N	-0-				-0-
07	69	N	69	-0-	-0-	B	-0-	69	2			N	-0-				-0-
*08	69	N	69	-0-	-0-	B	-0-	69	2			N	-0-				-0-

09/01 BALANCING DATE STATUS -> -0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 3 RRCID -> 053150 COMPL. DATE 10/01/1971 TOTAL DEPTH 5620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
04	120	N	97	-0-	-23 B	-0-	97	2			N	-0-					-0-
05	124	N	79	-0-	-45 B	-0-	79	2			N	-0-					-0-
06	120	N	69	-0-	-51 B	-0-	69	2			N	-0-					-0-
07	93	N	70	-0-	-23 B	-0-	70	2			N	-0-					-0-
08	93	N	84	-0-	-9 B	-0-	84	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

VANDERSTUCKEN WELL #: 4 RRCID -> 053153 COMPL. DATE 07/29/1972 TOTAL DEPTH 4303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
04	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
05	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-
06	90	N	70	-0-	-20 B	-0-	70	2			N	-0-					-0-
07	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
*08	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

VANDERSTUCKEN -A- WELL #: 1 RRCID -> 053961 COMPL. DATE 11/13/1972 TOTAL DEPTH 3115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
04	60	N	59	-0-	-1 B	-0-	59	2			N	-0-					-0-
05	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-
06	60	N	59	-0-	-1 B	-0-	59	2			N	-0-					-0-
07	62	N	58	-0-	-4 B	-0-	58	2			N	-0-					-0-
08	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 053962 COMPL. DATE 06/00/1975 TOTAL DEPTH 5610 PERF. 3051 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

VANDERSTUCKEN WELL #: 6 RRCID -> 104863 COMPL. DATE 02/05/1983 TOTAL DEPTH 3723 PERF. 2878 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	73	-0-	-20 B	-0-	73	2			N	-0-					-0-
04	60	N	72	-0-	12 B	-0-	72	2			N	-0-					-0-
05	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
06	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
07	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
*08	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 9 RRCID -> 125330 COMPL. DATE 09/30/1987 TOTAL DEPTH 3750 PERF. 2885 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
04	30	N	31	-0-	1 B	-0-	31	2			N	-0-					-0-
05	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
06	30	N	26	-0-	-4 B	-0-	26	2			N	-0-					-0-
07	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
08	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

VANDERSTUCKEN "B" WELL #: 2 RRCID -> 126706 COMPL. DATE 11/25/1987 TOTAL DEPTH 4295 PERF. 2866 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
04	30	N	61	-0-	31 B	-0-	61	2			N	-0-					-0-
05	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
06	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
07	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
*08	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

MIERS, E. (STRAWN) 61250 666 NON-ASSOCIATED ONE WELL CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WALLACE WELL #: 1 RRCID -> 053202 COMPL. DATE 10/14/1971 TOTAL DEPTH 4198 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
04	60	N	70	-0-	10	-0-	70	2			N	-0-					-0-
05	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
06	90	N	68	-0-	-22	-0-	68	2			N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
*08	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-

MILLER (CANYON) 61456 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. 885106
CHANDLER WELL #: 1172 RRCID -> 063011 COMPL. DATE 04/18/1972 TOTAL DEPTH 12143 PERF. 5592 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		103	-0-	103	103	103	3			N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	103					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	103					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	103					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	103					N	-0-					-0-

MILLER (ELLENBURGER) 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
MILLER RANCH GAS UNIT WELL #: 1 RRCID -> 032845 COMPL. DATE 11/25/1963 TOTAL DEPTH 11710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4991	X	4799	-0-	-192	-0-	4799	2			N	-0-					-0-
04	4800	X	4607	-0-	-193	-0-	4607	2			N	-0-					-0-
05	4743	X	4620	-0-	-123	-0-	4620	2			N	-0-					-0-
06	4650	X	4363	-0-	-287	-0-	4363	2			N	-0-					-0-
07	4805	X	4538	-0-	-267	-0-	4538	2			N	-0-					-0-
08	4805	X	4317	-0-	-488	-0-	4317	2			N	-0-					-0-

CHANDLER WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053005 COMPL. DATE 07/24/2000 TOTAL DEPTH 11800 PERF.11236 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4216	X	4015	-0-	-201	-0-	218	1	3797	2	N	-0-					-0-
04	4080	X	4048	-0-	-32	-0-	217	1	3831	2	N	-0-					-0-
05	4154	X	4034	-0-	-120	-0-	226	1	3808	2	N	-0-					-0-
06	3960	X	3479	-0-	-481	-0-	107	1	3372	2	N	-0-					-0-
07	4185	X	3489	-0-	-696	-0-	185	1	3304	2	N	-0-					-0-
08	4185	X	3371	-0-	-814	-0-	200	1	3171	2	N	-0-					-0-

MILLER (ELLENBURGER) //CONT.// 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER WELL #: 501 RRCID -> 144684 COMPL. DATE 02/15/1993 TOTAL DEPTH 11969 PERF.11717 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER WILLIAMS GAS UNIT WELL #: 2 RRCID -> 195317 COMPL. DATE 05/02/2003 TOTAL DEPTH 11781 PERF.11425 - 11781

03	3100	N	2709	-0-	-391	972	155	1	2554	2	N	-0-					-0-
04	4300	X	3328	-0-	-972	-0-	181	1	3147	2	N	-0-					-0-
05	3098	X	3098	-0-	-0-	-0-	179	1	2919	2	N	-0-					-0-
06	2490	X	2436	-0-	-54	-0-	74	1	2362	2	N	-0-					-0-
07	2573	X	2553	-0-	-20	-0-	139	1	2414	2	N	-0-					-0-
*08	3082	X	3082	-0-	-0-	-0-	150	1	2932	2	N	-0-					-0-

MILLER RANCH GAS UNIT WELL #: 3 RRCID -> 220987 COMPL. DATE 07/20/2006 TOTAL DEPTH 12000 PERF.11262 - 11622

03	4789	X	4789	-0-	-0-	-0-	4789	2			N	-0-					-0-
04	4789	X	4789	-0-	-0-	-0-	4789	2			N	-0-					-0-
05	4297	X	4297	-0-	-0-	-0-	4297	2			N	-0-					-0-
06	4100	X	4100	-0-	-0-	-0-	4100	2			N	-0-					-0-
*07	3768	X	3768	-0-	-0-	-0-	3768	2			N	-0-					-0-
*08	4479	X	4479	-0-	-0-	-0-	4479	2			N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 250792 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11412 - 11653

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
MILLER RANCH 10 WELL #: 1 RRCID -> 054212 COMPL. DATE 10/16/1972 TOTAL DEPTH 11744 PERF. N/A

03	7100	X	7100	-0-	-0-	-0-	374	1	6726	2	N	-0-					-0-
04	6747	X	6747	-0-	-0-	-0-	6747	2			N	-0-					-0-
05	5549	X	-0-	-0-	-5549	-0-					N	-0-					-0-
06	6036	X	6036	-0-	-0-	-0-	6036	2			N	-0-					-0-
07	5549	X	-0-	-0-	-5549	-0-					N	-0-					-0-
08	5549	X	NO RPT	-0-	-5549	-0-					N	NO RPT					-0-

MILLER (MONTOYA) 61456 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC 760218
MILLER WELL #: 1201 RRCID -> 211277 COMPL. DATE 04/21/2004 TOTAL DEPTH 12000 PERF.10970 - 10986

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER (STRAWN) 61456 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053360 COMPL. DATE 03/04/2003 TOTAL DEPTH 11849 PERF.10326 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1511	-0-	-39	-0-	1511	3			N	-0-					-0-
04	1353	N	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-
05	1553	N	1553	-0-	-0-	-0-	1553	3			N	-0-					-0-
06	1470	N	1403	-0-	-67	-0-	1403	3			N	-0-					-0-
07	1400	N	1400	-0-	-0-	-0-	1400	3			N	-0-					-0-
08	1550	N	15	-0-	-1535	-0-	15	3			N	-0-					-0-

WILLIAMS GAS UNIT WELL #: 2 RRCID -> 224914 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.10280 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1705	N	1618	-0-	-87	-0-	1618	3			N	-0-					-0-
04	1450	N	1450	-0-	-0-	-0-	1450	3			N	-0-					-0-
05	1775	N	1775	-0-	-0-	-0-	1775	3			N	-0-					-0-
06	1560	N	1556	-0-	-4	-0-	1556	3			N	-0-					-0-
07	1525	N	1525	-0-	-0-	-0-	1525	3			N	-0-					-0-
08	1767	N	17	-0-	-1750	-0-	17	3			N	-0-					-0-

MILLERSVIEW, SW. (CAMAR SD.) 61576 075 NON-ASSOCIATED EXEMPT CNTY: CONCHO
O'DELL, MITCHELL 618480
CARTER, R. L. WELL #: 2 RRCID -> 174602 COMPL. DATE 09/28/1999 TOTAL DEPTH 3197 PERF. 2942 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0- B	-38427					N	-0-					-0-
04	10	N	-0-	-0-	-10 B	-38427					N	-0-					-0-
05	0	N	11	-0-	11 B	-38416	11	2			N	-0-					-0-
06	0	N	11	-0-	11 B	-38405	11	2			N	-0-					-0-
07	0	N	11	-0-	11 B	-38394	11	2			N	-0-					-0-
08	11	N	NO RPT	-0-	-11 B	-38394					N	NO RPT					-0-

CARTER, R.L. WELL #: 5 RRCID -> 201353 COMPL. DATE 11/11/2003 TOTAL DEPTH 3052 PERF. 2930 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
05	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
06	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
07	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
08	9	N	NO RPT	-0-	-9 B	-0-					N	NO RPT					-0-

CARTER, R. L. WELL #: 4 RRCID -> 204390 COMPL. DATE 05/01/2004 TOTAL DEPTH 3024 PERF. 2922 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0- B	-19059					N	-0-					19
04	2	N	-0-	-0-	-2 B	-19059					N	-0-					19
05	0	N	10	-0-	10 B	-19049	10	2			N	-0-					19
06	0	N	9	-0-	9 B	-19040	9	2			N	-0-					19
07	0	N	9	-0-	9 B	-19031	9	2			N	-0-					19
08	10	N	NO RPT	-0-	-10 B	-19031					N	NO RPT					19

CARTER R. L. WELL #: 8 RRCID -> 212290 COMPL. DATE 07/21/2005 TOTAL DEPTH 3043 PERF. 2950 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0- B	-136					N	-0-					-0-
04	2	N	-0-	-0-	-2 B	-136					N	-0-					-0-
05	0	N	13	-0-	13 B	-123	13	2			N	-0-					-0-
06	0	N	10	-0-	10 B	-113	10	2			N	-0-					-0-
07	0	N	10	-0-	10 B	-103	10	2			N	-0-					-0-
08	13	N	NO RPT	-0-	-13 B	-103					N	NO RPT					-0-

MILLERSVIEW, W. (CAMAR SD.) 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LILLIS, MICHAEL D. 500740

GLASS WELL #: 1 RRCID -> 193787 COMPL. DATE 01/24/2003 TOTAL DEPTH 3199 PERF. 2910 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
07	DLQ G-10		1	-0-	1	1	1	2			Y	-0-					-0-
08	DLQ G-10		NO RPT	-0-	-0-	1					Y	NO RPT					-0-

GLASS WELL #: 3 RRCID -> 211389 COMPL. DATE 05/25/2005 TOTAL DEPTH 3000 PERF. 2892 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	594	N	594	-0-	-0-	-0-	594	2			Y	-0-					-0-
04	464	N	464	-0-	-0-	-0-	464	2			Y	-0-					-0-
05	549	N	549	-0-	-0-	-0-	549	2			Y	-0-					-0-
06	538	N	538	-0-	-0-	-0-	538	2			Y	-0-					-0-
07	DLQ G-10		450	-0-	450	450	450	2			Y	-0-					-0-
08	DLQ G-10		NO RPT	-0-	-0-	450					Y	NO RPT					-0-

BENGE WELL #: 2 RRCID -> 219834 COMPL. DATE 06/29/2006 TOTAL DEPTH 3000 PERF. 2908 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENGE WELL #: 3 RRCID -> 230880 COMPL. DATE 06/13/2007 TOTAL DEPTH 2971 PERF. 2918 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
04	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
05	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
06	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
*07	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASS WELL #: 6 RRCID -> 234784 COMPL. DATE 10/03/2007 TOTAL DEPTH 3100 PERF. 2889 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	255	N	255	-0-	-0-	-0-	254	2	1	9	Y	1					110
04	200	N	200	-0-	-0-	-0-	199	2	1	9	Y	1					111
05	201	N	201	-0-	-0-	-0-	200	2	1	9	Y	1					112
06	203	N	203	-0-	-0-	-0-	202	2	1	9	Y	1					113
07	DLQ G-10		196	-0-	196	196	195	2	1	9	Y	1					114
08	DLQ G-10		NO RPT	-0-	-0-	196					Y	NO RPT					114

GLASS 345 WELL #: 1 RRCID -> 247680 COMPL. DATE 02/09/2009 TOTAL DEPTH 3000 PERF. 2888 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
MARTIN MATRIX INC. 528436
MIMS "L" WELL #: 1 RRCID -> 233336 COMPL. DATE 10/15/2007 TOTAL DEPTH 3060 PERF. 2936 - 2953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
08	93	N	12	-0-	-81	-0-	12	2			N	-0-					-0-

BARKER "A" WELL #: 1 RRCID -> 237319 COMPL. DATE 02/11/2008 TOTAL DEPTH 3060 PERF. 2948 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	492					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	492					N	NO RPT					-0-
05	14B2 EXT		12	-0-	12	504	12	2			N	-0-					-0-
06	14B2 EXT		8	-0-	8	512	8	2			N	-0-					-0-
07	520	X	8	-0-	-512	-0-	8	2			N	-0-					-0-
08	12	N	10	-0-	-2	-0-	10	2			N	-0-					-0-

STANSBERRY "L" WELL #: 8 RRCID -> 237352 COMPL. DATE 01/07/2008 TOTAL DEPTH 3050 PERF. 2936 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
*08	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-

STANSBERRY "122" WELL #: 1 RRCID -> 241655 COMPL. DATE 09/06/2008 TOTAL DEPTH 3100 PERF. 2970 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
06	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
07	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
*08	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-

J.D. BURK WELL #: 2 RRCID -> 243614 COMPL. DATE 03/07/2010 TOTAL DEPTH 3020 PERF. 2906 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
08	93	N	20	-0-	-73	-0-	20	2			N	-0-					-0-

O'DELL, MITCHELL 618480
CARTER, R.L. WELL #: 1 RRCID -> 154239 COMPL. DATE 01/27/1995 TOTAL DEPTH 3130 PERF. 2927 - 2931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CROSS CUT SD) 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
CAZAR ENERGY INC 140612
FRITZ WELL #: 1339 RRCID -> 167140 COMPL. DATE 11/03/1997 TOTAL DEPTH 3298 PERF. 2768 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1017	-0-	-2083	413	1010	2	7	9	Y	6	6	1			-0-
04	1606	N	1193	-0-	-413	-0-	1176	2	17	9	Y	15	15	1			-0-
05	799	N	799	-0-	-0-	-0-	786	2	13	9	Y	12	12	1			-0-
*06	451	N	451	-0-	-0-	-0-	439	2	12	9	Y	11	11	1			-0-
07	DLQ G-10		406	-0-	406	406	395	2	11	9	Y	10	10	1			-0-
08	0	N	NO RPT	-0-	-0-	406					Y	NO RPT					-0-

MARTIN MATRIX INC. 528436
STANSBERRY "L" WELL #: 1 RRCID -> 210263 COMPL. DATE 06/23/2005 TOTAL DEPTH 2995 PERF. 2896 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	-0-	-0-	-102	-0-					Y	-0-					4
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4
05	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					4
06	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					4
07	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					4
08	155	N	80	-0-	-75	-0-	80	2			Y	-0-					4

STANSBERRY "L" WELL #: 2 RRCID -> 211955 COMPL. DATE 09/20/2005 TOTAL DEPTH 3020 PERF. 2929 - 2941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	70	N	-0-	-0-	-70	-0-					Y	-0-					3
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
05	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					3
06	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					3
07	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					3
*08	147	N	147	-0-	-0-	-0-	147	2			Y	-0-					3

STANSBERRY "L" WELL #: 3 RRCID -> 214447 COMPL. DATE 12/08/2005 TOTAL DEPTH 3055 PERF. 2890 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	46	N	-0-	-0-	-46	-0-					Y	-0-					5
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
05	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					5
06	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					5
07	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					5
*08	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					5

STANSBERRY "L" WELL #: 5 RRCID -> 217995 COMPL. DATE 04/12/2006 TOTAL DEPTH 3100 PERF. 2938 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	-0-	-0-	-403	-0-					Y	-0-					3
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
05	752	N	752	-0-	-0-	-0-	752	2			Y	-0-					3
06	689	N	689	-0-	-0-	-0-	689	2			Y	-0-					3
07	418	N	418	-0-	-0-	-0-	418	2			Y	-0-					3
08	744	N	390	-0-	-354	-0-	390	2			Y	-0-					3

STANSBERRY "L" WELL #: 4 RRCID -> 219745 COMPL. DATE 06/25/2006 TOTAL DEPTH 3095 PERF. 2961 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
06	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
07	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
*08	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
MARTIN MATRIX INC. //CONT.// 528436
STANSBERRY "L" WELL #: 6 RRCID -> 223840 COMPL. DATE 11/16/2006 TOTAL DEPTH 3080 PERF. 2910 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
06	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
08	155	N	100	-0-	-55	-0-	100	2			N	-0-					-0-

BARKER WELL #: 1 RRCID -> 225801 COMPL. DATE 02/19/2007 TOTAL DEPTH 3060 PERF. 2942 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
08	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-

STANSBERRY "L" WELL #: 7 RRCID -> 230173 COMPL. DATE 06/21/2007 TOTAL DEPTH 3073 PERF. 2960 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
06	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
07	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
08	837	N	552	-0-	-285	-0-	552	2			N	-0-					-0-

O'DELL, MITCHELL 618480
CARTER, R. L. WELL #: 1 RRCID -> 177129 COMPL. DATE 05/01/2000 TOTAL DEPTH 3130 PERF. 2689 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					53
04	30	N	-0-	-0-	-30	-0-					N	-0-					53
05	30	N	30	-0-	-0-	-0-	30	2			N	-0-					53
06	25	N	25	-0-	-0-	-0-	25	2			N	-0-					53
07	25	N	25	-0-	-0-	-0-	25	2			N	-0-					53
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					53

CARTER, R. L. WELL #: 9 RRCID -> 279515 COMPL. DATE 02/23/2006 TOTAL DEPTH 3025 PERF. 2669 - 2683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
08	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

CARTER, R. L. WELL #: 10 RRCID -> 279517 COMPL. DATE 11/29/2007 TOTAL DEPTH 3004 PERF. 2652 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
08	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

MILLICAN (STRAWN REEF) 61600 333 NON-ASSOCIATED CAPACITY CNTY: COKE
ABRAXAS PETROLEUM CORPORATION 003125
MILLICAN REEF UNIT WELL #: 2 P RRCID -> 060781 COMPL. DATE 01/03/1975 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	50	N	50	-0-	-0-	-0-	50	2			Y	-0-	1	0			-0-
04	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					-0-
05	325	N	325	-0-	-0-	-0-	325	2			Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

MILLICAN REEF UNIT WELL #: 1 D RRCID -> 064800 COMPL. DATE 08/26/1975 TOTAL DEPTH 3489 PERF. 3245 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLICAN REEF UNIT WELL #: 5 P RRCID -> 066715 COMPL. DATE 02/02/1976 TOTAL DEPTH 6026 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1033	N	1033	-0-	-0-	-0-	1033	2			Y	-0-					-0-
04	1073	N	1073	-0-	-0-	-0-	1073	2			Y	-0-					-0-
05	1178	N	1178	-0-	-0-	-0-	1178	2			Y	-0-					-0-
06	1306	N	1306	-0-	-0-	-0-	1306	2			Y	-0-					-0-
07	1329	N	1329	-0-	-0-	-0-	1329	2			Y	-0-					-0-
*08	1469	N	1469	-0-	-0-	-0-	1469	2			Y	-0-					-0-

MILLICAN REEF UNIT WELL #: 1S RRCID -> 105701 COMPL. DATE 06/01/1983 TOTAL DEPTH 7147 PERF. 5852 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLSPAUGH RANCH (SAN ANDRES) 61726 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 4201 RRCID -> 150948 COMPL. DATE 04/15/1994 TOTAL DEPTH 8128 PERF. 1382 - 1392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
04	330	N	292	-0-	-38	-0-	292	2			N	-0-					-0-
05	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
06	360	N	342	-0-	-18	-0-	342	2			N	-0-					-0-
07	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
08	372	N	308	-0-	-64	-0-	308	2			N	-0-					-0-

MILLSPAUGH WELL #: 4202 RRCID -> 190704 COMPL. DATE 02/05/2002 TOTAL DEPTH 1614 PERF. 1510 - 1522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
04	540	N	487	-0-	-53	-0-	487	3			N	-0-					-0-
05	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
06	600	N	570	-0-	-30	-0-	570	3			N	-0-					-0-
07	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
08	589	N	513	-0-	-76	-0-	513	3			N	-0-					-0-

MILLSPAUGH RANCH (SAN ANDRES) //CONT.// 61726 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC //CONT.// 945921
ROCKY WELL #: 2043 RRCID -> 190705 COMPL. DATE 06/28/2002 TOTAL DEPTH 1350 PERF. 1290 - 1311

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4205 RRCID -> 218629 COMPL. DATE 12/15/2003 TOTAL DEPTH 1510 PERF. 1312 - 1330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4204 RRCID -> 218630 COMPL. DATE 09/19/2003 TOTAL DEPTH 1480 PERF. 1322 - 1338

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4203 RRCID -> 218634 COMPL. DATE 09/02/2003 TOTAL DEPTH 1440 PERF. 1218 - 1234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH (CANYON SAND) 62223 250 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
MITCHELL RANCH WELL #: 1 RRCID -> 130709 COMPL. DATE 02/10/1989 TOTAL DEPTH 5791 PERF. 5274 - 5603

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	108	-0-	108	786	108	3			N	-0-					-0-
04	14B2 EXT	86	-0-	86	872	86	3			N	-0-					-0-
05	14B2 EXT	98	-0-	98	970	98	3			N	-0-					-0-
06	14B2 EXT	91	-0-	91	1061	91	3			N	-0-					-0-
07	14B DENY	101	-0-	101	1162	101	3			N	-0-					-0-
08	14B DENY	NO RPT	-0-	-0-	1162					N	NO RPT					-0-

MITCHELL RANCH WELL #: 2 RRCID -> 131234 COMPL. DATE 06/21/1989 TOTAL DEPTH 5691 PERF. 4497 - 5304

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	108	-0-	108	786	108	3			N	-0-					-0-
04	14B2 EXT	86	-0-	86	872	86	3			N	-0-					-0-
05	14B2 EXT	98	-0-	98	970	98	3			N	-0-					-0-
06	14B2 EXT	91	-0-	91	1061	91	3			N	-0-					-0-
07	14B DENY	101	-0-	101	1162	101	3			N	-0-					-0-
08	14B DENY	NO RPT	-0-	-0-	1162					N	NO RPT					-0-

MITCHELL RANCH (CANYON SAND) //CONT.// 62223 250 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY //CONT.// 643327
MITCHELL RANCH WELL #: 3 RRCID -> 132064 COMPL. DATE 07/07/1989 TOTAL DEPTH 5404 PERF. 4222 - 4677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	108	-0-	108	786	108	3			N	-0-					-0-
04	14B2	EXT	86	-0-	86	872	86	3			N	-0-					-0-
05	14B2	EXT	98	-0-	98	970	98	3			N	-0-					-0-
06	14B2	EXT	91	-0-	91	1061	91	3			N	-0-					-0-
07	14B	DENY	101	-0-	101	1162	101	3			N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	1162					N	NO RPT					-0-

MITCHELL RANCH WELL #: 4 RRCID -> 133253 COMPL. DATE 12/01/1989 TOTAL DEPTH 6119 PERF. 4802 - 4907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	108	-0-	108	786	108	3			N	-0-					-0-
04	14B2	EXT	86	-0-	86	872	86	3			N	-0-					-0-
05	14B2	EXT	98	-0-	98	970	98	3			N	-0-					-0-
06	14B2	EXT	91	-0-	91	1061	91	3			N	-0-					-0-
07	14B	DENY	101	-0-	101	1162	101	3			N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	1162					N	NO RPT					-0-

MITCHELL RANCH WELL #: 5 RRCID -> 133872 COMPL. DATE 02/28/1990 TOTAL DEPTH 5068 PERF. 4990 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	109	-0-	109	780					N	-0-					109
04	14B2	EXT	86	-0-	86	866	86	3			N	-0-					-0-
05	14B2	EXT	99	-0-	99	965	99	3			N	-0-					-0-
06	14B2	EXT	92	-0-	92	1057	92	3			N	-0-					-0-
07	14B	DENY	102	-0-	102	1159	102	3			N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	1159					N	NO RPT					-0-

MORRISON (WOLFCAMP 3600) 63048 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC 927659
BLAKENEY-KRUGER WELL #: 1 RRCID -> 039262 COMPL. DATE 02/28/1966 TOTAL DEPTH 15050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
04	750	N	703	-0-	-47	-0-	703	3			N	-0-					-0-
05	775	N	760	-0-	-15	-0-	760	3			N	-0-					-0-
06	720	N	524	-0-	-196	-0-	524	3			N	-0-					-0-
07	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
08	775	N	736	-0-	-39	-0-	736	3			N	-0-					-0-

ARLEDGE, PHILLLIPS WELL #: 1042 RRCID -> 180941 COMPL. DATE 12/22/2000 TOTAL DEPTH 5125 PERF. 3953 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
04	930	N	757	-0-	-173	-0-	757	3			N	-0-					-0-
05	930	N	879	-0-	-51	-0-	879	3			N	-0-					-0-
06	900	N	687	-0-	-213	-0-	687	3			N	-0-					-0-
07	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
08	868	N	777	-0-	-91	-0-	777	3			N	-0-					-0-

MORRISS (STRAWN) 63070 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
VALLIANT WELL #: 1 RRCID -> 094892 COMPL. DATE 03/14/1981 TOTAL DEPTH 8352 PERF. 8244 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	139	N	139	-0-	-0-	-0-	7	1	114	2	N	-0-					-0-
							18	3									
04	133	N	133	-0-	-0-	-0-	8	1	113	2	N	-0-					-0-
							12	3									
05	141	N	141	-0-	-0-	-0-	9	1	103	2	N	-0-					-0-
							29	3									
06	132	N	132	-0-	-0-	-0-	9	1	115	2	N	-0-					-0-
							8	3									
07	131	N	131	-0-	-0-	-0-	8	1	53	2	N	-0-					-0-
							70	3									
*08	129	N	129	-0-	-0-	-0-	7	1	122	3	N	-0-					-0-

MOTLEY, W. (ODOM LIME) 63275 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
D.J. & T. ENERGY 196227
DAVIS WELL #: 1 RRCID -> 206297 COMPL. DATE 07/25/2004 TOTAL DEPTH 4887 PERF. 4792 - 4797

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MT. SUSAN, S. (HARKLEY SAND) 63424 300 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
SOMMER OIL & GAS, LLC 801605
EDWIN WELL #: 1 RRCID -> 110856 COMPL. DATE 03/28/1984 TOTAL DEPTH 5280 PERF. 4974 - 4984

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MY WAY (WOLFCAMP) 64145 475 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. 665748
SUGG 46 WELL #: 2 RRCID -> 215848 COMPL. DATE 01/00/2006 TOTAL DEPTH 7104 PERF. 6762 - 6798

03	1054	#	1011	-0-	-43	-0-	124	1	887	3	N	-0-					93
04	990	#	982	-0-	-8	-0-	120	1	862	3	N	-0-					93
05	1028	R	1028	-0-	-0-	-0-	124	1	904	3	N	-0-					93
06	990	#	962	-0-	-28	-0-	120	1	842	3	N	-0-					93
07	1023	#	984	-0-	-39	-0-	124	1	860	3	N	-0-					93
08	1023	#	962	-0-	-61	-0-	124	1	838	3	N	-0-					93

SUGG 35 WELL #: 4 RRCID -> 270065 COMPL. DATE 08/07/2001 TOTAL DEPTH 7321 PERF. 6835 - 6849

03	164	R	164	-0-	-0-	-0-	124	1	40	3	N	-0-					70
04	150	#	161	-0-	11	-0-	120	1	41	3	N	-0-					70
05	165	R	165	-0-	-0-	-0-	124	1	41	3	N	-0-					70
06	156	R	156	-0-	-0-	-0-	120	1	36	3	N	-0-					70
07	163	R	163	-0-	-0-	-0-	124	1	39	3	N	-0-					70
*08	159	R	159	-0-	-0-	-0-	124	1	35	3	N	-0-					70

NSTB (WOLFCAMP) 64271 475 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 11 WELL #: 3 RRCID -> 161649 COMPL. DATE 06/11/1998 TOTAL DEPTH 11880 PERF.10770 - 10785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1210	N	1210	-0-	-0-	-0-	63	1	1147	2	Y	-0-					3
04	1350	N	1350	-0-	-0-	-0-	70	1	1280	2	Y	-0-					3
05	1538	N	1538	-0-	-0-	-0-	85	1	1449	2	Y	4	1	1			6
							4	9									
06	1521	N	1521	-0-	-0-	-0-	83	1	1434	2	Y	4	4	1			6
							4	9									
07	1503	N	1503	-0-	-0-	-0-	81	1	1415	2	Y	6	4	1			8
							7	9									
08	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					8

NEVA, WEST (STRAWN) 65023 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
ATLAS OPERATING LLC 036587
NEVA WEST /STRAWN/ UNIT WELL #: 1002 RRCID -> 153409 COMPL. DATE 07/02/1980 TOTAL DEPTH 6345 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

SHIFFLETT OPERATING COMPANY 777174
NEVA WEST /STRAWN/ UNIT WELL #: RRCID -> 153412 COMPL. DATE 06/28/1980 TOTAL DEPTH 6345 PERF. N/A

03	P&A COND	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					5
04	P&A COND	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					5
05	P&A COND	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					5
06	P&A COND	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					5
07	P&A COND	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					5
08	P&A COND	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					5

WORKED OVER ANOTHER ZONE.. 02/06/2001

NOELKE (QUEEN) 65674 270 ASSOCIATED EXEMPT CNTY: CROCKETT
MLC OPERATING, LP 571987
BOUSCAREN UNIT 0557 WELL #: 1 RRCID -> 234448 COMPL. DATE 08/31/2007 TOTAL DEPTH 3740 PERF. 1402 - 1407

03	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

ONYX "A" WELL #: 10 RRCID -> 250784 COMPL. DATE 07/14/2008 TOTAL DEPTH 3800 PERF. 1327 - 1331

03	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NOELKE (WOLFCAMP, LOWER) 65674 400 ASSOCIATED PRORATED CNTY: CROCKETT
AVAD OPERATING, LLC 037877
SHANNON HOSPITAL "4" WELL #: 6 RRCID -> 277664 COMPL. DATE 07/27/2005 TOTAL DEPTH 5708 PERF. 5242 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	270	N	194	-0-	-76 B	-0-	194	2			N	-0-					-0-
*10	217	N	155	-0-	-62 B	-0-	155	2			N	-0-					-0-
*11	300	N	180	-0-	-120 B	-0-	180	2			N	-0-					-0-
12	186	N	137	-0-	-49 B	-0-	137	2			N	-0-					-0-
01	479	N	479	-0-	-0- B	-0-	479	2			N	-0-					-0-
02	168	N	78	-0-	-90 B	-0-	78	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
04	300	N	164	-0-	-136 B	-0-	164	2			N	-0-					-0-
05	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
06	180	N	136	-0-	-44 B	-0-	136	2			N	-0-					-0-
07	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
08	155	N	115	-0-	-40 B	-0-	115	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

SHANNON HOSPITAL "4" WELL #: 8 RRCID -> 277667 COMPL. DATE 06/29/2005 TOTAL DEPTH 5672 PERF. 5206 - 5348

*09	1170	N	980	-0-	-190 B	-0-	980	2			N	-0-					-0-
*10	1085	N	958	-0-	-127 B	-0-	958	2			N	-0-					-0-
*11	960	N	909	-0-	-51 B	-0-	909	2			N	-0-					-0-
12	1079	N	1079	-0-	-0- B	-0-	1079	2			N	-0-					-0-
01	961	N	956	-0-	-5 B	-0-	956	2			N	-0-					-0-
02	840	N	747	-0-	-93 B	-0-	747	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	852	-0-	-233 B	-0-	852	2			N	-0-					-0-
04	930	N	680	-0-	-250 B	-0-	680	2			N	-0-					-0-
05	837	N	738	-0-	-99 B	-0-	738	2			N	-0-					-0-
06	810	N	582	-0-	-228 B	-0-	582	2			N	-0-					-0-
07	728	N	728	-0-	-0- B	-0-	728	2			N	-0-					-0-
08	744	N	571	-0-	-173 B	-0-	571	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

NOELKE (1400) 65674 450 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF, M. H., ESTATE WELL #: 1 RRCID -> 019044 COMPL. DATE 01/31/1970 TOTAL DEPTH N/A PERF. 1335 - 1345

03	62	N	6	-0-	-56	-0-	6	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	9	-0-	-53	-0-	9	2			N	-0-					-0-
06	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	9	N	-0-	-0-	-9	-0-					N	-0-					-0-

HALFF "67" WELL #: 2 RRCID -> 073637 COMPL. DATE 07/29/1977 TOTAL DEPTH 1626 PERF. N/A

03	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					-0-
04	240	N	176	-0-	-64	-0-	176	2			Y	-0-					-0-
05	334	N	334	-0-	-0-	-0-	334	2			Y	-0-					-0-
06	420	N	359	-0-	-61	-0-	359	2			Y	-0-					-0-
07	DLQ G-10		369	-0-	369	369	369	2			Y	-0-					-0-
08	DLQ G-10		341	-0-	341	710	341	2			Y	-0-					-0-

NOELKE (3565) 65674 720 ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
BOUSCAREN "B" WELL #: 1 RRCID -> 144685 COMPL. DATE N/A TOTAL DEPTH 3630 PERF. 3592 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	742	N	742	-0-	-0-	-0-	742	2			N	-0-					82
04	601	N	601	-0-	-0-	-0-	601	2			N	-0-					82
05	725	N	725	-0-	-0-	-0-	725	2			N	-0-					82
06	612	N	612	-0-	-0-	-0-	612	2			N	-0-					82
07	672	N	672	-0-	-0-	-0-	672	2			N	-0-					82
*08	665	N	665	-0-	-0-	-0-	665	2			N	-0-					82

NOELKE, NE. (QUEEN) 65677 500 ASSOCIATED PRORATED CNTY: CROCKETT
KIMSEY RESOURCES LLC 463257
SHANNON ESTATE WELL #: 1 RRCID -> 019063 COMPL. DATE 12/04/1958 TOTAL DEPTH 2139 PERF. 2124 - 2139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
04	210	N	175	-0-	-35 B	-0-	175	2			N	-0-					-0-
05	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
06	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
07	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
*08	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

VANCO OIL & GAS CORP. 881484
HALFF UNIT "69" WEST WELL #: 1 RRCID -> 125648 COMPL. DATE 10/26/1987 TOTAL DEPTH 1676 PERF. 1382 - 1474

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
04	257	N	257	-0-	-0- B	-0-	255	2	2	9	N	2	2	8			-0-
05	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
06	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
07	279	N	264	-0-	-15 B	-0-	264	2			N	-0-					-0-
08	279	N	266	-0-	-13 B	-0-	266	2			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

NOELKE, SOUTHEAST (QUEEN) 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
JTL OPERATING CO., INC 448052
SHANNON EST. -3- WELL #: 5 RRCID -> 224822 COMPL. DATE 02/22/2007 TOTAL DEPTH 2450 PERF. 1904 - 2040

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					3
04	0	N	-0-	-0-	-0- B	-0-					Y	1					4
05	0	N	-0-	-0-	-0- B	-0-					Y	-0-					4
06	0	N	-0-	-0-	-0- B	-0-					Y	-0-					4
07	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					4
08	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					4

09/01 BALANCING DATE STATUS -> -0-

SHANNON EST. -3- WELL #: 7 RRCID -> 224921 COMPL. DATE 11/20/2006 TOTAL DEPTH 2485 PERF. 1836 - 2072

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					1
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					1
05	0	N	-0-	-0-	-0- B	-0-					Y	-0-					1
06	0	N	-0-	-0-	-0- B	-0-					Y	1					2
07	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					2
08	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					2

09/01 BALANCING DATE STATUS -> -0-

NOELKE, SOUTHEAST (QUEEN) //CONT.// 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
JTL OPERATING CO., INC //CONT.// 448052
SHANNON EST. -3- WELL #: 6 RRCID -> 225556 COMPL. DATE 09/06/2006 TOTAL DEPTH 2450 PERF. 1841 - 2071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					Y	1					2
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					2
05	0	N	-0-	-0-	-0- B	-0-					Y	1					3
06	0	N	-0-	-0-	-0- B	-0-					Y	-0-					3
07	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					3
08	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					3
09/01 BALANCING DATE STATUS -> -0-																	

W. W. PROPERTIES 888058
SHANNON, DEE WELL #: 1 RRCID -> 088688 COMPL. DATE 04/15/1980 TOTAL DEPTH 2010 PERF. 850 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	83	-0-	-10 B	-0-	83	3			N	-0-					-0-
04	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
05	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
06	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
07	186	N	46	-0-	-140 B	-0-	46	3			N	-0-					-0-
08	155	N	77	-0-	-78 B	-0-	77	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

NOELKE, WEST (880) 65682 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF A WELL #: 2 RRCID -> 034171 COMPL. DATE 06/22/1964 TOTAL DEPTH 1173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
05	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
06	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
07	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
08	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-

NORDIC (DOG BEND) 65946 300 ASSOCIATED EXEMPT CNTY: COLEMAN
VALLEY PETROLEUM COMPANY 881323
HERRING 130 WELL #: 1 RRCID -> 122685 COMPL. DATE 03/27/1985 TOTAL DEPTH 4429 PERF. 3285 - 3289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					31
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					31
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					31

NORTON, N. (FRY SD., LO.) 66158 180 ASSOCIATED ONE WELL CNTY: RUNNELS
ENRICH OIL CORPORATION 253100
ALPHA WELL #: 1 RRCID -> 265074 COMPL. DATE 02/14/2012 TOTAL DEPTH 4351 PERF. 4312 - 4327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

OGLESBY (LEONARD) 66850 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SUERTE OPERATING LLC 828354
UNIVERSITY WELL #: 1701 RRCID -> 101078 COMPL. DATE 05/03/1982 TOTAL DEPTH 8147 PERF. 3697 - 3922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	557	-0-	-94	-0-	556	2	1	9	N	1					57
04	540	N	458	-0-	-82	-0-	457	2	1	9	N	1					58
05	558	N	455	-0-	-103	-0-	454	2	1	9	N	1					59
06	540	N	535	-0-	-5	-0-	534	2	1	9	N	1					60
*07	470	N	470	-0-	-0-	-0-	469	2	1	9	N	1					61
08	465	N	445	-0-	-20	-0-	444	2	1	9	N	1					62

OHARROW (STRAWN LIME) 66878 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
CARAWAY OPERATING CO. 130690
O'HARROW 69 WELL #: 1 RRCID -> 205267 COMPL. DATE 03/25/2004 TOTAL DEPTH 5419 PERF. 5369 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					119
04	0	N	-0-	-0-	-0-	-0-					N	-0-					119
05	0	N	-0-	-0-	-0-	-0-					N	-0-					119
06	0	N	-0-	-0-	-0-	-0-					N	-0-					119
07	0	N	-0-	-0-	-0-	-0-					N	-0-					119
08	0	N	-0-	-0-	-0-	-0-					N	-0-					119

OLD UPLAND (BEND) 67039 500 ASSOCIATED ONE WELL CNTY: UPTON
DE3 OPERATING LLC 518310
LYNCH WELL #: 1 RRCID -> 121931 COMPL. DATE 07/01/1986 TOTAL DEPTH 10250 PERF. 10006 - 10192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	867	N	867	-0-	-0-	-0-	867	3			N	-0-					11
04	812	N	812	-0-	-0-	-0-	812	3			N	-0-					11
05	837	N	826	-0-	-11	-0-	826	3			N	-0-					11
06	840	N	713	-0-	-127	-0-	713	3			N	-0-					11
07	942	N	942	-0-	-0-	-0-	942	3			N	-0-					11
08	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					11

OLSON 67284 001 ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
SHANNON ESTATE WELL #: 12 RRCID -> 158135 COMPL. DATE 01/10/1996 TOTAL DEPTH N/A PERF. 1964 - 1982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NOELKE "20" WELL #: 3 RRCID -> 169661 COMPL. DATE 04/01/1998 TOTAL DEPTH 2632 PERF. 1828 - 2249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	103	N	103	-0-	-0-	-0-	103	1			N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	1			N	-0-					-0-
05	124	N	102	-0-	-22	-0-	102	1			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	1			N	-0-					-0-
07	124	N	103	-0-	-21	-0-	103	1			N	-0-					-0-
*08	105	N	105	-0-	-0-	-0-	105	1			N	-0-					-0-

NOELKE LIVESTOCK 1940 WELL #: 415 RRCID -> 260204 COMPL. DATE 09/01/2010 TOTAL DEPTH 2400 PERF. 1797 - 2150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	21	-0-	-10	-0-	21	1			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	1			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	1			N	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	1			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	1			N	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	1			N	-0-					-0-

OLSON (SEVEN RIVERS) 67284 498 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. -00- WELL #: 13 RRCID -> 019087 COMPL. DATE N/A TOTAL DEPTH 1763 PERF. 1214 - 1232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLSON (SOMA) 67284 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. "M" WELL #: 7 RRCID -> 149761 COMPL. DATE 05/05/1994 TOTAL DEPTH 2236 PERF. 1310 - 1320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	123	-0-	-1	-0-	123	1			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	1			N	-0-					-0-
05	124	N	123	-0-	-1	-0-	123	1			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	1			N	-0-					-0-
07	124	N	123	-0-	-1	-0-	123	1			N	-0-					-0-
08	124	N	121	-0-	-3	-0-	121	1			N	-0-					-0-

NOELKE LIVESTOCK CO. "M" WELL #: 14 RRCID -> 150355 COMPL. DATE 06/21/1994 TOTAL DEPTH 2264 PERF. 1372 - 1420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON ESTATE WELL #: 17 RRCID -> 159750 COMPL. DATE 07/27/1996 TOTAL DEPTH 1512 PERF. 1488 - 1512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	25	X	25	-0-	-0-	-0-	25	1			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	1			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	1			N	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	1			N	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	1			N	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	1			N	-0-					-0-

SHANNON ESTATE WELL #: 18 RRCID -> 162835 COMPL. DATE 03/07/1997 TOTAL DEPTH 1458 PERF. 1405 - 1458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLSON (YATES) 67284 990 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
HOOVER, A. C. "O" WELL #: 16 RRCID -> 155036 COMPL. DATE 12/02/1994 TOTAL DEPTH 2175 PERF. 1100 - 1282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OTTO (CANYON) 67768 142 ASSOCIATED 49B CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
ROBINSON WELL #: 1 RRCID -> 271507 COMPL. DATE 01/08/1958 TOTAL DEPTH 5268 PERF. 4565 - 4570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	75	R	75	-0-	-0-	-0-	75	3			N	-0-					-0-
04	77	R	77	-0-	-0-	-0-	77	3			N	-0-					-0-
05	64	R	64	-0-	-0-	-0-	64	3			N	-0-					-0-
06	72	R	72	-0-	-0-	-0-	72	3			N	-0-					-0-
07	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
08	62	#	-0-	-0-	-62	-0-					N	-0-					-0-

OTTO (CANYON 4510) 67768 284 ASSOCIATED ONE WELL CNTY: SCHLEICHER
SOUTHWEST ROYALTIES, INC. 806470
WILLIAMS, OTTO -G- WELL #: 1 RRCID -> 136440 COMPL. DATE 06/19/1990 TOTAL DEPTH 5413 PERF. 4493 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2356	#	1935	-0-	-421	-0-	1906	2	29	9	N	26	179	1			38
04	2280	#	1954	-0-	-326	-0-	1941	2	13	9	N	12					50
05	2157	R	2157	-0-	-0-	-0-	2143	2	14	9	N	13					63
06	2040	R	2040	-0-	-0-	-0-	2027	2	13	9	N	12					75
*07	2207	R	2207	-0-	-0-	-0-	2192	2	15	9	N	14					89
*08	2220	R	2220	-0-	-0-	-0-	2206	2	14	9	N	13					102

OTTO (HARKEY) 67768 450 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ANDERSON, JAMES K. INC. 022275
REYNOLDS, LOTTIE "41" WELL #: 1 RRCID -> 104406 COMPL. DATE 12/21/1982 TOTAL DEPTH 6000 PERF. 4548 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	338	-0-	-65	-0-	338	3			N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
05	341	N	281	-0-	-60	-0-	281	3			N	-0-					-0-
06	330	N	288	-0-	-42	-0-	288	3			N	-0-					-0-
07	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
*08	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-

OVERLOOK (ELLENBURGER) 67836 080 NON-ASSOCIATED EXEMPT CNTY: CONCHO
J & J SERVICES COMPANY 427662
KONETA FAYE WELL #: 1 RRCID -> 170881 COMPL. DATE 10/15/1998 TOTAL DEPTH 4236 PERF. 2982 - 2996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION 022435
PIERCE, V. I. "A" WELL #: 401 RRCID -> 073769 COMPL. DATE 10/06/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	397	-0-	-6	-0-	397	2			N	-0-					-0-
04	390	N	377	-0-	-13	-0-	377	2			N	-0-					-0-
05	403	N	329	-0-	-74	-0-	329	2			N	-0-					-0-
06	390	N	356	-0-	-34	-0-	356	2			N	-0-					-0-
07	403	N	332	-0-	-71	-0-	332	2			N	-0-					-0-
*08	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 4 RRCID -> 092734 COMPL. DATE 11/25/1980 TOTAL DEPTH 6717 PERF. 5946 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
04	720	N	701	-0-	-19	-0-	701	2			N	-0-					-0-
05	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-
06	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
07	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					-0-
*08	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION //CONT.// 022435
WHITE, FRANK WELL #: 3092 RRCID -> 132106 COMPL. DATE N/A TOTAL DEPTH 7183 PERF. 6370 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
04	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
05	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
06	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
07	899	N	836	-0-	-63	-0-	836	2			N	-0-					-0-
08	868	N	698	-0-	-170	-0-	698	2			N	-0-					-0-

PIERCE, V. I. "A" WELL #: 402 RRCID -> 152998 COMPL. DATE 11/03/1994 TOTAL DEPTH 6825 PERF. 6013 - 6271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	137	-0-	-80	-0-	137	2			N	-0-					-0-
04	210	N	122	-0-	-88	-0-	122	2			N	-0-					-0-
05	155	N	104	-0-	-51	-0-	104	2			N	-0-					-0-
06	120	N	88	-0-	-32	-0-	88	2			N	-0-					-0-
07	124	N	81	-0-	-43	-0-	81	2			N	-0-					-0-
08	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 6 RRCID -> 153392 COMPL. DATE 01/26/1995 TOTAL DEPTH 6800 PERF. 5904 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
04	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
05	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
06	360	N	215	-0-	-145	-0-	215	2			N	-0-					-0-
07	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
08	372	N	333	-0-	-39	-0-	333	2			N	-0-					-0-

BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 1 RRCID -> 180609 COMPL. DATE 12/15/2000 TOTAL DEPTH 6500 PERF. 6316 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		1155	-0-	1155	3336	1155	2			Y	-0-					69
04	DLQ G-10		1049	-0-	1049	4385	1049	2			Y	-0-					69
05	5339	X	954	-0-	-4385	-0-	954	2			Y	-0-					69
06	1159	X	1159	-0-	-0-	-0-	1159	2			Y	-0-					69
07	1168	N	1168	-0-	-0-	-0-	1168	3			Y	-0-					69
*08	1046	N	1046	-0-	-0-	-0-	1046	3			Y	-0-					69

7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 183482 COMPL. DATE 05/12/2001 TOTAL DEPTH 6500 PERF. 6309 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER RESOURCES 044365
MONTGOMERY, C. C. ESTATE WELL #: 1 Z RRCID -> 078797 COMPL. DATE 06/15/1996 TOTAL DEPTH 6900 PERF. 6271 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	115	-0-	-9	-0-	115	2			Y	-0-					-0-
04	120	N	108	-0-	-12	-0-	108	2			Y	-0-					-0-
05	124	N	108	-0-	-16	-0-	108	2			Y	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	2			Y	-0-					-0-
07	DLQ G-10		114	-0-	114	114	114	2			Y	-0-					-0-
08	DLQ G-10		106	-0-	106	220	106	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PIERCE, V. I. WELL #: 302 RRCID -> 079653 COMPL. DATE 11/24/1978 TOTAL DEPTH 6700 PERF. 6057 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	311	N	311	-0-	-0-	-0-	311	2			N	-0-					77
04	298	N	298	-0-	-0-	-0-	298	2			N	-0-					77
05	280	N	280	-0-	-0-	-0-	280	2			N	-0-					77
06	300	N	267	-0-	-33	-0-	267	2			N	-0-					77
07	310	N	268	-0-	-42	-0-	268	2			N	-0-					77
08	279	N	232	-0-	-47	-0-	232	2			N	-0-					77

PIERCE-HENDERSON WELL #: 307 RRCID -> 080858 COMPL. DATE 01/29/1979 TOTAL DEPTH 7064 PERF. 6325 - 6509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
05	62	N	35	-0-	-27	-0-	35	2			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
*08	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-

MONTGOMERY, C. C. ESTATE WELL #: Z 2 RRCID -> 130190 COMPL. DATE 06/08/1993 TOTAL DEPTH 6933 PERF. 6290 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					-0-
05	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					-0-
07	DLQ G-10		38	-0-	38	38	38	2			Y	-0-					-0-
08	DLQ G-10		35	-0-	35	73	35	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 204 RRCID -> 133383 COMPL. DATE 12/07/1989 TOTAL DEPTH 6634 PERF. 6413 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	501	-0-	-88	-0-	501	2			Y	-0-					107
04	600	N	508	-0-	-92	-0-	508	2			Y	-0-					107
05	496	N	445	-0-	-51	-0-	445	2			Y	-0-					107
06	480	N	396	-0-	-84	-0-	396	2			Y	-0-					107
07	DLQ G-10		502	-0-	502	502	502	2			Y	-0-					107
08	DLQ G-10		458	-0-	458	960	458	2			Y	-0-					107

MONTGOMERY, C. C. ESTATE WELL #: 302 RRCID -> 147324 COMPL. DATE 10/15/1993 TOTAL DEPTH 7032 PERF. 6276 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	269	-0-	-10	-0-	269	2			Y	-0-					-0-
04	270	N	251	-0-	-19	-0-	251	2			Y	-0-					-0-
05	279	N	253	-0-	-26	-0-	253	2			Y	-0-					-0-
06	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
07	DLQ G-10		266	-0-	266	266	266	2			Y	-0-					-0-
08	DLQ G-10		247	-0-	247	513	247	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 206 RRCID -> 161125 COMPL. DATE 10/27/1996 TOTAL DEPTH 6700 PERF. 6357 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	363	-0-	-71	-0-	363	2			Y	-0-					80
04	420	N	368	-0-	-52	-0-	368	2			Y	-0-					80
05	372	N	323	-0-	-49	-0-	323	2			Y	-0-					80
06	360	N	286	-0-	-74	-0-	286	2			Y	-0-					80
07	DLQ G-10		363	-0-	363	363	363	2			Y	-0-					80
08	DLQ G-10		331	-0-	331	694	331	2			Y	-0-					80

PIERCE, V.I. "29" WELL #: 1 RRCID -> 203436 COMPL. DATE 01/04/2004 TOTAL DEPTH 6499 PERF. 5964 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
04	750	N	700	-0-	-50	-0-	700	2			N	-0-					-0-
05	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
06	720	N	623	-0-	-97	-0-	623	2			N	-0-					-0-
07	713	N	612	-0-	-101	-0-	612	2			N	-0-					-0-
08	713	N	547	-0-	-166	-0-	547	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
MONTGOMERY 4 WELL #: 1 RRCID -> 205631 COMPL. DATE 03/01/2004 TOTAL DEPTH 6850 PERF. 6127 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	634	-0-	-141	-0-	634	2			N	-0-					-0-
04	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
05	837	N	833	-0-	-4	-0-	833	2			N	-0-					-0-
06	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
07	806	N	663	-0-	-143	-0-	663	2			N	-0-					-0-
08	837	N	813	-0-	-24	-0-	813	2			N	-0-					-0-

PIERCE, V.I. 29 WELL #: 2 RRCID -> 205976 COMPL. DATE 05/07/2004 TOTAL DEPTH 6368 PERF. 5924 - 6145

03	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
04	420	N	406	-0-	-14	-0-	406	2			N	-0-					-0-
05	434	N	403	-0-	-31	-0-	403	2			N	-0-					-0-
06	420	N	390	-0-	-30	-0-	390	2			N	-0-					-0-
07	434	N	400	-0-	-34	-0-	400	2			N	-0-					-0-
08	403	N	307	-0-	-96	-0-	307	2			N	-0-					-0-

VI PIERCE 29 WELL #: 3 RRCID -> 205978 COMPL. DATE 05/05/2004 TOTAL DEPTH 6650 PERF. 6014 - 6164

03	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
04	180	N	166	-0-	-14	-0-	166	2			N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
06	180	N	142	-0-	-38	-0-	142	2			N	-0-					-0-
07	186	N	172	-0-	-14	-0-	172	2			N	-0-					-0-
08	155	N	135	-0-	-20	-0-	135	2			N	-0-					-0-

PIERCE, V. I. 29 WELL #: 5 RRCID -> 206012 COMPL. DATE 05/19/2004 TOTAL DEPTH 6350 PERF. 5921 - 6084

03	372	N	362	-0-	-10	-0-	362	2			N	-0-					-0-
04	360	N	339	-0-	-21	-0-	339	2			N	-0-					-0-
05	372	N	347	-0-	-25	-0-	347	2			N	-0-					-0-
06	360	N	332	-0-	-28	-0-	332	2			N	-0-					-0-
07	341	N	336	-0-	-5	-0-	336	2			N	-0-					-0-
08	341	N	286	-0-	-55	-0-	286	2			N	-0-					-0-

PIERCE, V.I. 29 WELL #: 4 RRCID -> 206166 COMPL. DATE 05/13/2004 TOTAL DEPTH 6525 PERF. 6038 - 6257

03	558	N	205	-0-	-353	-0-	205	2			N	-0-					-0-
04	450	N	241	-0-	-209	-0-	241	2			N	-0-					-0-
05	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
07	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
08	279	N	227	-0-	-52	-0-	227	2			N	-0-					-0-

PIERCE 1 WELL #: 1 RRCID -> 206241 COMPL. DATE 05/20/2004 TOTAL DEPTH 6833 PERF. 6194 - 6612

03	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
04	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
05	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
06	390	N	376	-0-	-14	-0-	376	2			N	-0-					-0-
07	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
08	403	N	250	-0-	-153	-0-	250	2			N	-0-					-0-

MONTGOMERY 4 WELL #: 2 RRCID -> 206246 COMPL. DATE 05/27/2004 TOTAL DEPTH 7049 PERF. 6138 - 6720

03	124	N	96	-0-	-28	-0-	96	2			N	-0-					-0-
04	270	N	224	-0-	-46	-0-	224	2			N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
06	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
*08	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PIERCE, V.I. 29 WELL #: 6 RRCID -> 208193 COMPL. DATE 01/18/2005 TOTAL DEPTH 6482 PERF. 6078 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
04	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
05	434	N	391	-0-	-43	-0-	391	2			N	-0-					-0-
06	510	N	351	-0-	-159	-0-	351	2			N	-0-					-0-
07	465	N	335	-0-	-130	-0-	335	2			N	-0-					-0-
08	403	N	294	-0-	-109	-0-	294	2			N	-0-					-0-

MONTGOMERY, C C WELL #: 304 RRCID -> 211293 COMPL. DATE 05/31/2005 TOTAL DEPTH 7011 PERF. 6469 - 6488

03	155	N	146	-0-	-9	-0-	146	2			Y	-0-					-0-
04	150	N	136	-0-	-14	-0-	136	2			Y	-0-					-0-
05	155	N	137	-0-	-18	-0-	137	2			Y	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					-0-
07	DLQ G-10		144	-0-	144	144	144	2			Y	-0-					-0-
08	DLQ G-10		134	-0-	134	278	134	2			Y	-0-					-0-

MONTGOMERY, C.C. WELL #: 305 RRCID -> 213825 COMPL. DATE 05/31/2005 TOTAL DEPTH 7133 PERF. 6228 - 6250

03	155	N	154	-0-	-1	-0-	154	2			Y	-0-					-0-
04	150	N	144	-0-	-6	-0-	144	2			Y	-0-					-0-
05	155	N	145	-0-	-10	-0-	145	2			Y	-0-					-0-
06	177	N	177	-0-	-0-	-0-	177	2			Y	-0-					-0-
07	DLQ G-10		152	-0-	152	152	152	2			Y	-0-					-0-
08	DLQ G-10		141	-0-	141	293	141	2			Y	-0-					-0-

BETTIS, BOYLE & STOVALL 068360
HOOVER ESTATE "A" WELL #: 3019 RRCID -> 085618 COMPL. DATE 09/20/1979 TOTAL DEPTH 7470 PERF. 7058 - 7250

03	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
05	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
06	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
07	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
08	310	N	296	-0-	-14	-0-	296	2			N	-0-					-0-

CAPATAZ OPERATING, INC. 130354
COUCH, S. E. 2A WELL #: 2 RRCID -> 198958 COMPL. DATE 08/05/2003 TOTAL DEPTH 9350 PERF. 6270 - 6840

03	465	N	413	-0-	-52	-0-	413	2			N	-0-					21
04	424	N	424	-0-	-0-	-0-	424	2			N	-0-					21
05	465	N	438	-0-	-27	-0-	438	2			N	-0-					21
06	431	N	431	-0-	-0-	-0-	431	2			N	-0-					21
07	482	N	482	-0-	-0-	-0-	482	2			N	-0-					21
*08	480	N	480	-0-	-0-	-0-	480	2			N	-0-					21

COUCH 2, S.E. WELL #: 3A RRCID -> 207537 COMPL. DATE 11/25/2004 TOTAL DEPTH 6975 PERF. 6303 - 6817

03	1795	N	1795	-0-	-0-	-0-	1777	2	18	9	N	16					140
04	1649	N	1649	-0-	-0-	-0-	1632	2	17	9	N	15					155
05	1755	N	1755	-0-	-0-	-0-	1743	2	12	9	N	11					166
06	1740	N	1735	-0-	-5	-0-	1724	2	11	9	N	10					176
07	1749	N	1749	-0-	-0-	-0-	1732	2	17	9	N	15					191
*08	1902	N	1902	-0-	-0-	-0-	1885	2	17	9	N	15					206

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
CAPATAZ OPERATING, INC. //CONT.// 130354
COUCH 2, S.E. WELL #: 4 A RRCID -> 213340 COMPL. DATE 10/20/2005 TOTAL DEPTH 6950 PERF. 6252 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2170	N	1975	-0-	-195	-0-	1966	2	9	9	N	8					107
04	2040	N	1981	-0-	-59	-0-	1970	2	11	9	N	10					117
05	2118	N	2118	-0-	-0-	-0-	2105	2	13	9	N	12					129
06	2066	N	2066	-0-	-0-	-0-	2058	2	8	9	N	7					136
07	2075	N	2075	-0-	-0-	-0-	2067	2	8	9	N	7					143
08	2108	N	2063	-0-	-45	-0-	2055	2	8	9	N	7					150

CLARK, JOHN M., INC. 157283
PIERCE WELL #: 1 RRCID -> 151172 COMPL. DATE 08/29/1994 TOTAL DEPTH 6685 PERF. 6000 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
04	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
05	775	N	708	-0-	-67	-0-	708	3			N	-0-					-0-
06	720	N	672	-0-	-48	-0-	672	3			N	-0-					-0-
07	744	N	621	-0-	-123	-0-	621	3			N	-0-					-0-
08	713	N	630	-0-	-83	-0-	630	3			N	-0-					-0-

PIERCE WELL #: 2 RRCID -> 153139 COMPL. DATE 01/24/1995 TOTAL DEPTH 6610 PERF. 5845 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE WELL #: 3 RRCID -> 153140 COMPL. DATE 01/20/1995 TOTAL DEPTH 6670 PERF. 6041 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	517	-0-	-10	-0-	517	3			N	-0-					-0-
04	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
05	527	N	505	-0-	-22	-0-	505	3			N	-0-					-0-
06	510	N	476	-0-	-34	-0-	476	3			N	-0-					-0-
07	496	N	455	-0-	-41	-0-	455	3			N	-0-					-0-
08	496	N	420	-0-	-76	-0-	420	3			N	-0-					-0-

PIERCE WELL #: 4 RRCID -> 158533 COMPL. DATE 05/10/1996 TOTAL DEPTH 6658 PERF. 6032 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	565	-0-	-86	-0-	565	3			N	-0-					-0-
04	570	N	520	-0-	-50	-0-	520	3			N	-0-					-0-
05	589	N	536	-0-	-53	-0-	536	3			N	-0-					-0-
06	540	N	533	-0-	-7	-0-	533	3			N	-0-					-0-
07	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
*08	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-

PIERCE WELL #: 5 RRCID -> 176553 COMPL. DATE 03/28/2000 TOTAL DEPTH 6700 PERF. 5981 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	311	-0-	-92	-0-	311	3			N	-0-					-0-
04	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
05	372	N	324	-0-	-48	-0-	324	3			N	-0-					-0-
06	300	N	233	-0-	-67	-0-	233	3			N	-0-					-0-
07	465	N	393	-0-	-72	-0-	393	3			N	-0-					-0-
*08	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
CLARK, JOHN M., INC. //CONT.// 157283
PIERCE WELL #: 6 RRCID -> 199337 COMPL. DATE 08/23/2003 TOTAL DEPTH 6567 PERF. 5620 - 6348

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
04	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-
05	1054	N	779	-0-	-275	-0-	779	3			N	-0-					-0-
06	1020	N	701	-0-	-319	-0-	701	3			N	-0-					-0-
07	1023	N	705	-0-	-318	-0-	705	3			N	-0-					-0-
08	775	N	605	-0-	-170	-0-	605	3			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HENDERSON, EVELYN "B" WELL #: 1 RRCID -> 035099 COMPL. DATE 01/15/1965 TOTAL DEPTH 6650 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	309	-0-	-63	-0-	102	1	205	2	Y	2	17	1			3
							2	9									
04	272	N	272	-0-	-0-	-0-	80	1	189	3	Y	3					6
							3	9									
05	308	N	308	-0-	-0-	-0-	88	1	217	3	Y	3					9
							3	9									
06	264	N	264	-0-	-0-	-0-	54	1	208	3	Y	2					11
							2	9									
07	231	N	231	-0-	-0-	-0-	39	1	191	3	Y	1					12
							1	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

PIERCE-HENDERSON STATE "Z" WELL #: 1 RRCID -> 065698 COMPL. DATE 03/01/1976 TOTAL DEPTH 7150 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
04	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
05	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
06	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
07	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 1 RRCID -> 065783 COMPL. DATE 03/04/1976 TOTAL DEPTH 6850 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	418	-0-	-16	-0-	418	2			N	-0-					-0-
04	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
05	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
06	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
07	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 2 RRCID -> 065784 COMPL. DATE 03/03/1976 TOTAL DEPTH 6825 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS WELL #: 101A RRCID -> 065853 COMPL. DATE 03/24/1976 TOTAL DEPTH 6725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "3" WELL #: 1 RRCID -> 065854 COMPL. DATE 03/22/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
04	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
05	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
06	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
07	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 1 RRCID -> 065855 COMPL. DATE 03/24/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. 102 WELL #: 1 RRCID -> 065856 COMPL. DATE 03/24/1976 TOTAL DEPTH 6894 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/28/2018 - P/A 03/28/18

CHILDRESS, C. "101B" WELL #: 2 RRCID -> 065857 COMPL. DATE 03/23/1976 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 3 RRCID -> 066055 COMPL. DATE 04/02/1976 TOTAL DEPTH 7025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "3" WELL #: 2 RRCID -> 068246 COMPL. DATE 08/20/1976 TOTAL DEPTH 6701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	512	-0-	-46	-0-	512	2			N	-0-					-0-
04	510	N	491	-0-	-19	-0-	491	3			N	-0-					-0-
05	527	N	494	-0-	-33	-0-	494	3			N	-0-					-0-
06	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
07	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CARSON, IRA 47 WELL #: 1 RRCID -> 068822 COMPL. DATE 05/01/1976 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	248	-0-	-62	-0-	248	2			N	-0-					-0-
04	270	N	144	-0-	-126	-0-	144	3			N	-0-					-0-
05	279	N	210	-0-	-69	-0-	210	3			N	-0-					-0-
06	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
07	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS 4 WELL #: 2 RRCID -> 070425 COMPL. DATE 01/06/1977 TOTAL DEPTH 6650 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/28/2018 - P/A 04/28/18

PIERCE, J. S. 15 WELL #: 4 RRCID -> 102108 COMPL. DATE 09/16/1982 TOTAL DEPTH 6930 PERF. 6114 - 6738

03	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
04	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
05	713	N	691	-0-	-22	-0-	691	3			N	-0-					-0-
06	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
07	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 5 RRCID -> 106320 COMPL. DATE 06/29/1983 TOTAL DEPTH 6950 PERF. 6127 - 6741

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS WELL #: 2 RRCID -> 113260 COMPL. DATE 10/06/1984 TOTAL DEPTH 6575 PERF. 5991 - 6445

03	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
05	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
06	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
07	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA 47 WELL #: 2 RRCID -> 113317 COMPL. DATE 10/02/1984 TOTAL DEPTH 6750 PERF. 6178 - 6330

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "101B" WELL #: 5 RRCID -> 113319 COMPL. DATE 10/12/1984 TOTAL DEPTH 6500 PERF. 6029 - 6249

03	527	N	524	-0-	-3	-0-	524	2			N	-0-					-0-
04	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
05	527	N	391	-0-	-136	-0-	391	3			N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
07	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, C. 102 WELL #: 2 RRCID -> 113328 COMPL. DATE 10/09/1984 TOTAL DEPTH 6450 PERF. 6120 - 6341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/05/2018 - P/A 04/05/18

PIERCE-HENDERSON STATE "Z" WELL #: 2 RRCID -> 126707 COMPL. DATE 03/07/1988 TOTAL DEPTH 7150 PERF. 6371 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
04	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
05	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
06	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
07	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LADD HENDERSON 13 WELL #: 5 RRCID -> 127019 COMPL. DATE 01/24/1987 TOTAL DEPTH 7209 PERF. 6548 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 6 RRCID -> 127377 COMPL. DATE 05/13/1988 TOTAL DEPTH 6830 PERF. 6043 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
04	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
05	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
06	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
07	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "3" WELL #: 4 RRCID -> 127834 COMPL. DATE 06/29/1988 TOTAL DEPTH 6630 PERF. 5924 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	472	-0-	-272	-0-	472	2			N	-0-					-0-
04	690	N	453	-0-	-237	-0-	453	3			N	-0-					-0-
05	713	N	389	-0-	-324	-0-	389	3			N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
07	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 3 RRCID -> 127835 COMPL. DATE 06/19/1988 TOTAL DEPTH 6850 PERF. 6195 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/08/2018 - P/A 05/08/18

PIERCE-HENDERSON STATE "Z" WELL #: 4 RRCID -> 130711 COMPL. DATE 05/07/1989 TOTAL DEPTH 6973 PERF. 6200 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
HENDERSON, EVELYN "B" WELL #: 2 RRCID -> 156497 COMPL. DATE 11/21/1995 TOTAL DEPTH 6750 PERF. 5795 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	554	-0-	-190	-0-	183	1	367	2	Y	4	33	1			16
							4	9									
04	810	N	698	-0-	-112	-0-	205	1	485	3	Y	7					23
							8	9									
05	682	N	651	-0-	-31	-0-	186	1	458	3	Y	6					29
							7	9									
06	612	N	612	-0-	-0-	-0-	125	1	483	3	Y	4					33
							4	9									
07	573	N	573	-0-	-0-	-0-	97	1	472	3	Y	4					37
							4	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					37

CHILDRESS, C. "101B" WELL #: 6 RRCID -> 157961 COMPL. DATE 03/11/1996 TOTAL DEPTH 6733 PERF. 6150 - 6382

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "101B" WELL #: 7 RRCID -> 157962 COMPL. DATE 03/02/1996 TOTAL DEPTH 6700 PERF. 6062 - 6276

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 2 RRCID -> 157974 COMPL. DATE 03/24/1996 TOTAL DEPTH 6900 PERF. 6076 - 6226

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "3" WELL #: 9 RRCID -> 158031 COMPL. DATE 02/21/1996 TOTAL DEPTH 6700 PERF. 6110 - 6126

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
HENDERSON, EVELYN "B" WELL #: 3 RRCID -> 158183 COMPL. DATE 04/16/1996 TOTAL DEPTH 6750 PERF. 5823 - 6307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	525	N	525	-0-	-0-	-0-	173	1	348	2	Y	4	35	1			-0-
							4	9									
04	465	N	465	-0-	-0-	-0-	136	1	323	3	Y	5					5
							6	9									
05	509	N	509	-0-	-0-	-0-	145	1	358	3	Y	5					10
							6	9									
06	442	N	442	-0-	-0-	-0-	90	1	349	3	Y	3					13
							3	9									
07	439	N	439	-0-	-0-	-0-	74	1	362	3	Y	3					16
							3	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

PIERCE, J. S. 15 WELL #: 8 RRCID -> 158486 COMPL. DATE 03/09/1996 TOTAL DEPTH 7025 PERF. 6188 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
05	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
06	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
07	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 9 RRCID -> 158489 COMPL. DATE 02/25/1996 TOTAL DEPTH 7050 PERF. 6364 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, EVELYN "B" WELL #: 4 RRCID -> 159452 COMPL. DATE 07/30/1996 TOTAL DEPTH 12500 PERF. 5967 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1546	N	1546	-0-	-0-	-0-	511	1	1023	2	Y	11	87	1			-0-
							12	9									
04	1414	N	1414	-0-	-0-	-0-	415	1	982	3	Y	15					15
							17	9									
05	1538	N	1538	-0-	-0-	-0-	439	1	1082	3	Y	15					30
							17	9									
06	1396	N	1396	-0-	-0-	-0-	286	1	1102	3	Y	7					37
							8	9									
07	1316	N	1316	-0-	-0-	-0-	223	1	1084	3	Y	8					45
							9	9									
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					45

CHILDRESS, C. "3" WELL #: 8 RRCID -> 159606 COMPL. DATE 03/08/2003 TOTAL DEPTH 6787 PERF. 6001 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/23/2018 - P/A 04/23/18

CHILDRESS, C. "3" WELL #: 5 RRCID -> 160125 COMPL. DATE 08/11/1996 TOTAL DEPTH 6828 PERF. 6044 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	257	-0-	-53	-0-	257	2			N	-0-					-0-
04	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
05	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
06	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, C. "3" WELL #: 6 RRCID -> 160126 COMPL. DATE 08/22/1996 TOTAL DEPTH 6800 PERF. 5916 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
04	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
05	465	N	423	-0-	-42	-0-	423	3			N	-0-					-0-
06	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
07	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 7 RRCID -> 160570 COMPL. DATE 02/24/1996 TOTAL DEPTH 7000 PERF. 6150 - 6702

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "3" WELL #: 7 RRCID -> 161018 COMPL. DATE 10/20/1996 TOTAL DEPTH 6810 PERF. 5922 - 6494

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04		0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/18/2018 - P/A 04/18/18

PIERCE, J. S. 15 WELL #: 13 RRCID -> 161827 COMPL. DATE 01/04/1997 TOTAL DEPTH 7000 PERF. 6774 - 6892

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 11 RRCID -> 162076 COMPL. DATE 12/06/2002 TOTAL DEPTH 7021 PERF. 6119 - 6714

03	682	N	604	-0-	-78	-0-	604	2			N	-0-					-0-
04	630	N	566	-0-	-64	-0-	566	3			N	-0-					-0-
05	620	N	568	-0-	-52	-0-	568	3			N	-0-					-0-
06	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
07	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 12 RRCID -> 162226 COMPL. DATE 12/31/1996 TOTAL DEPTH 7032 PERF. 6542 - 6708

03	775	N	659	-0-	-116	-0-	659	2			N	-0-					-0-
04	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
05	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
06	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
07	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 6 RRCID -> 162378 COMPL. DATE 12/31/1996 TOTAL DEPTH 7216 PERF. 6882 - 6984

03	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-
04	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
05	837	N	824	-0-	-13	-0-	824	3			N	-0-					-0-
06	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
07	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
PIERCE, J. S. 15 WELL #: 10 RRCID -> 162383 COMPL. DATE 02/05/1997 TOTAL DEPTH 7032 PERF. 6762 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 8 RRCID -> 167758 COMPL. DATE 12/30/1997 TOTAL DEPTH 6970 PERF. 6278 - 6794

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/12/2018 - PLUGGED 05/12/18

CHILDRESS, CRYSTELLE "28C" WELL #: 4 RRCID -> 170259 COMPL. DATE 06/20/1998 TOTAL DEPTH 6900 PERF. 6108 - 6670

03	527	N	525	-0-	-2	-0-	525	2			N	-0-					-0-
04	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
05	527	N	523	-0-	-4	-0-	523	3			N	-0-					-0-
06	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
07	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 14 RRCID -> 190321 COMPL. DATE 06/19/2002 TOTAL DEPTH 7280 PERF. 6226 - 6767

03	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
04	360	N	311	-0-	-49	-0-	311	3			N	-0-					-0-
05	403	N	285	-0-	-118	-0-	285	3			N	-0-					-0-
06	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
07	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "3" WELL #: 10 RRCID -> 202677 COMPL. DATE 06/27/2003 TOTAL DEPTH 6850 PERF. 5786 - 6317

03	310	N	282	-0-	-28	-0-	282	2			N	-0-					-0-
04	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
05	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
06	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
07	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DJH OIL & GAS LLC 221734
PIERCE J. S. WELL #: 1 RRCID -> 068304 COMPL. DATE 08/10/1976 TOTAL DEPTH 7013 PERF. N/A

03	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	2			Y	-0-					-0-
05	177	N	177	-0-	-0-	-0-	177	2			Y	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
07	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					-0-
*08	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 1 RRCID -> 069775 COMPL. DATE 08/11/1976 TOTAL DEPTH 9800 PERF. N/A

03	966	N	966	-0-	-0-	-0-	966	2			Y	-0-					-0-
04	764	N	764	-0-	-0-	-0-	764	2			Y	-0-					-0-
05	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-
06	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					-0-
07	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					-0-
*08	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
VADA BEAN "B" WELL #: 2 RRCID -> 070989 COMPL. DATE 03/23/1977 TOTAL DEPTH 10882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					-0-
05	272	N	272	-0-	-0-	-0-	272	2			Y	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	2			Y	-0-					-0-
07	186	N	173	-0-	-13	-0-	173	2			Y	-0-					-0-
*08	274	N	274	-0-	-0-	-0-	274	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY "A" WELL #: 1 RRCID -> 077876 COMPL. DATE 06/01/1978 TOTAL DEPTH 9488 PERF. 6202 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	626	N	626	-0-	-0-	-0-	625	2	1	9	Y	1					3
04	673	N	673	-0-	-0-	-0-	672	2	1	9	Y	1					4
05	692	N	692	-0-	-0-	-0-	691	2	1	9	Y	1					5
06	766	N	766	-0-	-0-	-0-	766	2			Y	-0-					5
07	758	N	758	-0-	-0-	-0-	758	2			Y	-0-					5
*08	736	N	736	-0-	-0-	-0-	736	2			Y	-0-					5

JOHNSON, NORMAN DUDLEY "A" WELL #: 4 RRCID -> 078333 COMPL. DATE 05/29/1978 TOTAL DEPTH 10074 PERF. 6182 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	747	N	747	-0-	-0-	-0-	747	2			Y	-0-					-0-
04	867	N	867	-0-	-0-	-0-	867	2			Y	-0-					-0-
05	770	N	770	-0-	-0-	-0-	770	2			Y	-0-					-0-
06	704	N	704	-0-	-0-	-0-	704	2			Y	-0-					-0-
07	758	N	758	-0-	-0-	-0-	758	2			Y	-0-					-0-
*08	795	N	795	-0-	-0-	-0-	795	2			Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 7 RRCID -> 084723 COMPL. DATE 10/06/1979 TOTAL DEPTH 9300 PERF. 8724 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	410	N	410	-0-	-0-	-0-	409	2	1	9	Y	1					8
04	488	N	488	-0-	-0-	-0-	484	2	4	9	Y	4	10	1			2
05	352	N	352	-0-	-0-	-0-	351	2	1	9	Y	1					3
06	373	N	373	-0-	-0-	-0-	373	2			Y	-0-					3
07	496	N	435	-0-	-61	-0-	434	2	1	9	Y	1					4
*08	359	N	359	-0-	-0-	-0-	359	2			Y	-0-					4

HENDERSON, JOHN W. III "D" WELL #: 4 RRCID -> 087222 COMPL. DATE 02/22/1980 TOTAL DEPTH 9800 PERF. 6477 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					3
04	90	N	80	-0-	-10	-0-	80	2			Y	-0-	2	1			1
05	93	N	61	-0-	-32	-0-	61	2			Y	-0-					1
06	60	N	51	-0-	-9	-0-	51	2			Y	-0-					1
07	93	N	20	-0-	-73	-0-	20	2			Y	-0-					1
08	62	N	52	-0-	-10	-0-	52	2			Y	-0-					1

HENDERSON, JOHN W. III "F" WELL #: 6 RRCID -> 094558 COMPL. DATE 10/10/1979 TOTAL DEPTH 10000 PERF. 6624 - 7257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
05	124	N	40	-0-	-84	-0-	40	2			N	-0-					-0-
06	120	N	56	-0-	-64	-0-	56	2			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
*08	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-

HENDERSON, JOHN W. III "F" WELL #: 15 RRCID -> 094837 COMPL. DATE 07/18/1981 TOTAL DEPTH 9989 PERF. 6572 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	515	N	515	-0-	-0-	-0-	509	2	6	9	Y	5					136
04	434	N	434	-0-	-0-	-0-	426	2	8	9	Y	7					143
05	602	N	602	-0-	-0-	-0-	594	2	8	9	Y	7	121	1			29
06	629	N	629	-0-	-0-	-0-	620	2	9	9	Y	8					37
07	502	N	502	-0-	-0-	-0-	481	2	21	9	Y	19					56
*08	740	N	740	-0-	-0-	-0-	734	2	6	9	Y	5					61

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "J" WELL #: 19 RRCID -> 094838 COMPL. DATE 07/23/1981 TOTAL DEPTH 9990 PERF. 6486 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		1487	-0-	1487	4080	1486	2	1	9	Y	1					11
04	DLQ G-10		1016	-0-	1016	5096	1013	2	3	9	Y	3					14
05	3000	N	1321	-0-	-1679	3417	1320	2	1	9	Y	1					15
06	3000	N	1329	-0-	-1671	1746	1328	2	1	9	Y	1					16
07	2386	N	640	-0-	-1746	-0-	639	2	1	9	Y	1					17
08	1178	N	1042	-0-	-136	-0-	1041	2	1	9	Y	1					18

HENDERSON, JOHN W. 111 "G" WELL #: 13 RRCID -> 094878 COMPL. DATE 07/18/1981 TOTAL DEPTH 9758 PERF. 6571 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		1077	-0-	1077	2746	1077	2			Y	-0-					105
04	DLQ G-10		846	-0-	846	3592	846	2			Y	-0-					105
05	3000	N	1147	-0-	-1853	1739	1147	2			Y	-0-					105
06	2841	N	1102	-0-	-1739	-0-	1102	2			Y	-0-					105
07	1395	N	1395	-0-	-0-	-0-	1395	2			Y	-0-					105
*08	1206	N	1206	-0-	-0-	-0-	1206	2			Y	-0-					105

HENDERSON, JOHN W. III "F" WELL #: 17 RRCID -> 094891 COMPL. DATE 07/24/1981 TOTAL DEPTH 9965 PERF. 6218 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		1512	-0-	1512	4458	1494	2	18	9	Y	16					114
04	DLQ G-10		1937	-0-	1937	6395	1920	2	17	9	Y	15					129
05	3000	N	2366	-0-	-634	5761	2359	2	7	9	Y	6	117	1			18
06	3000	N	2548	-0-	-452	5309	2540	2	8	9	Y	7					25
07	3100	N	2552	-0-	-548	4761	2527	2	25	9	Y	23					48
*08	3100	N	3089	-0-	-11	4750	3081	2	8	9	Y	7					55

HENDERSON, JOHN W. III "F" WELL #: 18 RRCID -> 095436 COMPL. DATE 07/22/1981 TOTAL DEPTH 10178 PERF. 6175 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		786	-0-	786	2755	784	2	2	9	Y	2					50
04	DLQ G-10		897	-0-	897	3652	894	2	3	9	Y	3					53
05	3000	N	706	-0-	-2294	1358	703	2	3	9	Y	3	45	1			11
06	1946	N	588	-0-	-1358	-0-	585	2	3	9	Y	3					14
07	808	N	808	-0-	-0-	-0-	801	2	7	9	Y	6					20
*08	884	N	884	-0-	-0-	-0-	882	2	2	9	Y	2					22

HENDERSON, JOHN W. III "I" WELL #: 20 RRCID -> 096201 COMPL. DATE 10/30/1981 TOTAL DEPTH 10043 PERF. 6422 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		980	-0-	980	2701	980	2			Y	-0-					-0-
04	DLQ G-10		927	-0-	927	3628	927	2			Y	-0-					-0-
05	3000	N	820	-0-	-2180	1448	820	2			Y	-0-					-0-
06	2223	N	775	-0-	-1448	-0-	775	2			Y	-0-					-0-
07	744	N	740	-0-	-4	-0-	740	2			Y	-0-					-0-
*08	1353	N	1353	-0-	-0-	-0-	1353	2			Y	-0-					-0-

HENDERSON, JOHN W. III "I" WELL #: 24 RRCID -> 098716 COMPL. DATE 03/20/1982 TOTAL DEPTH 9652 PERF. 6433 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		497	-0-	497	1418	496	2	1	9	Y	1					8
04	DLQ G-10		488	-0-	488	1906	487	2	1	9	Y	1					9
05	2319	N	413	-0-	-1906	-0-	413	2			Y	-0-	8	1			1
06	480	N	427	-0-	-53	-0-	426	2	1	9	Y	1					2
07	496	N	459	-0-	-37	-0-	458	2	1	9	Y	1					3
*08	465	N	465	-0-	-0-	-0-	464	2	1	9	Y	1					4

HENDERSON, JOHN W. III "K" WELL #: 23 RRCID -> 098814 COMPL. DATE 03/25/1982 TOTAL DEPTH 9526 PERF. 7821 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	260					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	260					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	260					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	260					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	260					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	260					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
PIERCE, J. S. "A" WELL #: 3 RRCID -> 100074 COMPL. DATE 05/27/1982 TOTAL DEPTH 7171 PERF. 6317 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		257	-0-	257	1079	257	2			Y	-0-					-0-
04	DLQ G-10		220	-0-	220	1299	220	2			Y	-0-					-0-
05	1489	N	190	-0-	-1299	-0-	190	2			Y	-0-					-0-
06	240	N	223	-0-	-17	-0-	223	2			Y	-0-					-0-
07	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					-0-
*08	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					-0-

VADA BEAN G. U. 2 "C" WELL #: 4 RRCID -> 100420 COMPL. DATE 05/14/1982 TOTAL DEPTH 9850 PERF. 6422 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		1005	-0-	1005	2692	1005	2			Y	-0-					3
04	DLQ G-10		890	-0-	890	3582	888	2	2	9	Y	2	4	1			1
05	3000	N	544	-0-	-2456	1126	544	2			Y	-0-					1
06	2449	N	1323	-0-	-1126	-0-	1323	2			Y	-0-					1
07	648	N	648	-0-	-0-	-0-	647	2	1	9	Y	1					2
*08	747	N	747	-0-	-0-	-0-	747	2			Y	-0-					2

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 100758 COMPL. DATE 06/12/1981 TOTAL DEPTH 9811 PERF. 9081 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
05	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
07	248	N	162	-0-	-86	-0-	162	2			N	-0-					-0-
08	217	N	195	-0-	-22	-0-	195	2			N	-0-					-0-

HENDERSON, JOHN W. 111 "K" WELL #: 28 RRCID -> 102329 COMPL. DATE 10/16/1982 TOTAL DEPTH 9788 PERF. 8625 - 8713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		2364	-0-	2364	6533	2364	2			Y	-0-					-0-
04	DLQ G-10		1806	-0-	1806	8339	1806	2			Y	-0-					-0-
05	3000	N	1882	-0-	-1118	7221	1882	2			Y	-0-					-0-
06	3000	N	1470	-0-	-1530	5691	1470	2			Y	-0-					-0-
07	3100	N	1429	-0-	-1671	4020	1429	2			Y	-0-					-0-
*08	3100	N	1802	-0-	-1298	2722	1802	2			Y	-0-					-0-

HENDERSON, JOHN W. 111 "N" WELL #: 30 RRCID -> 106727 COMPL. DATE 06/27/1983 TOTAL DEPTH 9219 PERF. 6875 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	329	N	329	-0-	-0-	-0-	329	2			Y	-0-					4
04	458	N	458	-0-	-0-	-0-	458	2			Y	-0-					4
05	310	N	294	-0-	-16	-0-	294	2			Y	-0-					4
06	659	N	659	-0-	-0-	-0-	659	2			Y	-0-					4
07	652	N	652	-0-	-0-	-0-	651	2	1	9	Y	1					5
*08	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					5

HENDERSON, JOHN W. III "N" WELL #: 29 RRCID -> 106829 COMPL. DATE 07/20/1983 TOTAL DEPTH 9197 PERF. 6900 - 8763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	270	N	270	-0-	-0-	-0-	270	2			Y	-0-					2
04	270	N	139	-0-	-131	-0-	139	2			Y	-0-					2
05	248	N	202	-0-	-46	-0-	202	2			Y	-0-					2
06	270	N	209	-0-	-61	-0-	209	2			Y	-0-					2
07	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					2
08	217	N	215	-0-	-2	-0-	215	2			Y	-0-					2

HENDERSON, ROY ESTATE "A" WELL #: 1 RRCID -> 114960 COMPL. DATE 02/02/1985 TOTAL DEPTH 9812 PERF. 8837 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
04	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
05	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
06	420	N	404	-0-	-16	-0-	404	2			N	-0-					-0-
07	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
08	527	N	387	-0-	-140	-0-	387	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "L" WELL #: 34 U RRCID -> 137809 COMPL. DATE 02/26/1991 TOTAL DEPTH 9788 PERF. 8250 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 37 RRCID -> 139973 COMPL. DATE 11/06/1991 TOTAL DEPTH 7200 PERF. 6890 - 6959

03	812	N	812	-0-	-0-	-0-	812	2			Y	-0-					1
04	870	N	586	-0-	-284	-0-	586	2			Y	-0-					1
05	899	N	635	-0-	-264	-0-	635	2			Y	-0-					1
06	780	N	462	-0-	-318	-0-	462	2			Y	-0-					1
07	953	N	953	-0-	-0-	-0-	953	2			Y	-0-					1
*08	1259	N	1259	-0-	-0-	-0-	1259	2			Y	-0-					1

HENDERSON, JOHN W. III "E" WELL #: 39 RRCID -> 140225 COMPL. DATE 11/19/1991 TOTAL DEPTH 6760 PERF. 6462 - 6512

03	436	N	436	-0-	-0-	-0-	436	2			Y	-0-					3
04	451	N	451	-0-	-0-	-0-	451	2			Y	-0-	2	1			1
05	697	N	697	-0-	-0-	-0-	697	2			Y	-0-					1
06	615	N	615	-0-	-0-	-0-	615	2			Y	-0-					1
07	893	N	893	-0-	-0-	-0-	893	2			Y	-0-					1
*08	1131	N	1131	-0-	-0-	-0-	1131	2			Y	-0-					1

HENDERSON, JOHN W. III "F" WELL #: 42 RRCID -> 140226 COMPL. DATE 12/11/1991 TOTAL DEPTH 8700 PERF. 6416 - 6774

03	364	N	364	-0-	-0-	-0-	358	2	6	9	Y	5					37
04	527	N	527	-0-	-0-	-0-	521	2	6	9	Y	5					42
05	460	N	460	-0-	-0-	-0-	458	2	2	9	Y	2	38	1			6
06	360	N	357	-0-	-3	-0-	355	2	2	9	Y	2					8
07	670	N	670	-0-	-0-	-0-	662	2	8	9	Y	7					15
*08	748	N	748	-0-	-0-	-0-	745	2	3	9	Y	3					18

VADA BEAN "A" WELL #: 6 RRCID -> 140674 COMPL. DATE 12/18/1991 TOTAL DEPTH 8368 PERF. 6396 - 6483

03	187	N	187	-0-	-0-	-0-	184	2	3	9	Y	3					45
04	156	N	156	-0-	-0-	-0-	154	2	2	9	Y	2	38	1			9
05	217	N	153	-0-	-64	-0-	150	2	3	9	Y	3					12
06	180	N	127	-0-	-53	-0-	124	2	3	9	Y	3					15
07	155	N	113	-0-	-42	-0-	113	2			Y	-0-					15
08	155	N	98	-0-	-57	-0-	92	2	6	9	Y	5					20

HENDERSON, JOHN W. III "K" WELL #: 38 RRCID -> 140839 COMPL. DATE 12/17/1991 TOTAL DEPTH 8450 PERF. 6444 - 6509

03	402	N	402	-0-	-0-	-0-	355	2	47	9	Y	43	85	1			27
04	459	N	459	-0-	-0-	-0-	414	2	45	9	Y	41					68
05	549	N	549	-0-	-0-	-0-	504	2	45	9	Y	41	87	1			22
06	488	N	488	-0-	-0-	-0-	435	2	53	9	Y	48					70
07	595	N	595	-0-	-0-	-0-	493	2	102	9	Y	93	93	1			70
08	558	N	556	-0-	-2	-0-	556	2			Y	-0-					70

HENDERSON, JOHN W. III "N" WELL #: 40 RRCID -> 140954 COMPL. DATE 02/14/1992 TOTAL DEPTH 7197 PERF. 6870 - 6954

03	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					1
04	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					1
05	310	N	251	-0-	-59	-0-	251	2			Y	-0-					1
06	344	N	344	-0-	-0-	-0-	344	2			Y	-0-					1
07	279	N	233	-0-	-46	-0-	232	2	1	9	Y	1					2
*08	1077	N	1077	-0-	-0-	-0-	1077	2			Y	-0-					2

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "F" WELL #: 43 RRCID -> 140993 COMPL. DATE 02/21/1992 TOTAL DEPTH 8638 PERF. 8488 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	370	N	370	-0-	-0-	-0-	369	2	1	9	Y	1					8
04	750	N	394	-0-	-356	-0-	393	2	1	9	Y	1					9
05	682	N	428	-0-	-254	-0-	428	2			Y	-0-	8	1			1
06	360	N	353	-0-	-7	-0-	352	2	1	9	Y	1					2
07	716	N	716	-0-	-0-	-0-	715	2	1	9	Y	1					3
*08	991	N	991	-0-	-0-	-0-	990	2	1	9	Y	1					4

HENDERSON, JOHN W. III "K" WELL #: 35 U RRCID -> 143710 COMPL. DATE 12/15/1992 TOTAL DEPTH 9738 PERF. 8268 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 143713 COMPL. DATE 12/29/1992 TOTAL DEPTH 9592 PERF. 6437 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1951	N	1951	-0-	-0-	-0-	1951	2			N	-0-					10
04	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-	8	1			2
05	1426	N	1351	-0-	-75	-0-	1350	2	1	9	N	1					3
06	1890	N	1709	-0-	-181	-0-	1709	2			N	-0-					3
07	1960	N	1960	-0-	-0-	-0-	1960	2			N	-0-					3
*08	1516	N	1516	-0-	-0-	-0-	1515	2	1	9	N	1					4

VADA BEAN "A" WELL #: 1 RRCID -> 143717 COMPL. DATE 12/13/1997 TOTAL DEPTH 9634 PERF. 8062 - 9527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-
04	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-
05	1333	N	1238	-0-	-95	-0-	1238	2			N	-0-					-0-
06	1230	N	1021	-0-	-209	-0-	1021	2			N	-0-					-0-
07	1302	N	1178	-0-	-124	-0-	1178	2			N	-0-					-0-
08	1240	N	920	-0-	-320	-0-	920	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 14 U RRCID -> 143858 COMPL. DATE 12/17/1992 TOTAL DEPTH 9788 PERF. 8291 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1288	N	1288	-0-	-0-	-0-	1285	2	3	9	Y	3					39
04	1561	N	1561	-0-	-0-	-0-	1559	2	2	9	Y	2	33	1			8
05	1919	N	1919	-0-	-0-	-0-	1916	2	3	9	Y	3					11
06	1539	N	1539	-0-	-0-	-0-	1537	2	2	9	Y	2					13
07	1612	N	1139	-0-	-473	-0-	1139	2			Y	-0-					13
08	1643	N	1576	-0-	-67	-0-	1572	2	4	9	Y	4					17

HENDERSON, JOHN W. III "K" WELL #: 33 U RRCID -> 145290 COMPL. DATE 12/21/1992 TOTAL DEPTH 9766 PERF. 8257 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
04	870	N	616	-0-	-254	-0-	616	2			N	-0-					-0-
05	1209	N	603	-0-	-606	-0-	603	2			N	-0-					-0-
06	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
07	651	N	650	-0-	-1	-0-	650	2			N	-0-					-0-
*08	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 44 RRCID -> 161008 COMPL. DATE 10/12/1996 TOTAL DEPTH 8915 PERF. 6886 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	456	N	456	-0-	-0-	-0-	456	2			Y	-0-					2
04	570	N	407	-0-	-163	-0-	407	2			Y	-0-					2
05	589	N	458	-0-	-131	-0-	458	2			Y	-0-					2
06	470	N	470	-0-	-0-	-0-	470	2			Y	-0-					2
07	558	N	558	-0-	-0-	-0-	557	2	1	9	Y	1					3
08	465	N	411	-0-	-54	-0-	411	2			Y	-0-					3

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "N" WELL #: 45 RRCID -> 161009 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 6880 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	452	N	452	-0-	-0-	-0-	452	2			Y	-0-					2
04	450	N	374	-0-	-76	-0-	374	2			Y	-0-					2
05	465	N	422	-0-	-43	-0-	422	2			Y	-0-					2
06	450	N	403	-0-	-47	-0-	403	2			Y	-0-					2
07	466	N	466	-0-	-0-	-0-	465	2	1	9	Y	1					3
08	434	N	353	-0-	-81	-0-	353	2			Y	-0-					3

HENDERSON, JOHN W. III "N" WELL #: 48 RRCID -> 169003 COMPL. DATE 05/02/1998 TOTAL DEPTH 8868 PERF. 6870 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	487	N	487	-0-	-0-	-0-	487	2			Y	-0-					9
04	538	N	538	-0-	-0-	-0-	538	2			Y	-0-					9
05	521	N	521	-0-	-0-	-0-	521	2			Y	-0-					9
06	480	N	393	-0-	-87	-0-	393	2			Y	-0-					9
07	558	N	452	-0-	-106	-0-	450	2	2	9	Y	2					11
08	527	N	491	-0-	-36	-0-	490	2	1	9	Y	1					12

HENDERSON, JOHN W. III "N" WELL #: 50 RRCID -> 169222 COMPL. DATE 05/16/1998 TOTAL DEPTH 8899 PERF. 6323 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
04	390	N	248	-0-	-142	-0-	248	2			N	-0-					-0-
05	403	N	350	-0-	-53	-0-	350	2			N	-0-					-0-
06	300	N	277	-0-	-23	-0-	277	2			N	-0-					-0-
07	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
*08	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-

VADA BEAN "A" WELL #: 11 RRCID -> 169447 COMPL. DATE 05/31/1998 TOTAL DEPTH 8920 PERF. 6435 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-
04	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					-0-
05	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
07	248	N	86	-0-	-162	-0-	86	2			Y	-0-					-0-
08	248	N	207	-0-	-41	-0-	207	2			Y	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 49 RRCID -> 169449 COMPL. DATE 05/03/1998 TOTAL DEPTH 8857 PERF. 6860 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					11
04	420	N	264	-0-	-156	-0-	264	2			Y	-0-					11
05	403	N	221	-0-	-182	-0-	220	2	1	9	Y	1					12
06	240	N	139	-0-	-101	-0-	139	2			Y	-0-					12
07	279	N	134	-0-	-145	-0-	132	2	2	9	Y	2					14
*08	282	N	282	-0-	-0-	-0-	281	2	1	9	Y	1					15

VADA BEAN "A" WELL #: 10 RRCID -> 169664 COMPL. DATE 06/05/1998 TOTAL DEPTH 9600 PERF. 6441 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	497	N	497	-0-	-0-	-0-	497	2			Y	-0-					2
04	1097	N	1097	-0-	-0-	-0-	1097	2			Y	-0-	2	1			-0-
05	619	N	619	-0-	-0-	-0-	618	2	1	9	Y	1					1
06	485	N	485	-0-	-0-	-0-	485	2			Y	-0-					1
07	837	N	432	-0-	-405	-0-	432	2			Y	-0-					1
*08	2434	N	2434	-0-	-0-	-0-	2434	2			Y	-0-					1

HENDERSON, JOHN W. III "N" WELL #: 51 RRCID -> 180917 COMPL. DATE 10/16/2000 TOTAL DEPTH 8900 PERF. 6897 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	560	N	560	-0-	-0-	-0-	559	2	1	9	Y	1					6
04	597	N	597	-0-	-0-	-0-	597	2			Y	-0-					6
05	806	N	675	-0-	-131	-0-	675	2			Y	-0-					6
06	640	N	640	-0-	-0-	-0-	640	2			Y	-0-					6
07	620	N	586	-0-	-34	-0-	585	2	1	9	Y	1					7
08	682	N	602	-0-	-80	-0-	602	2			Y	-0-					7

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
ROBERTSON, W. B. JR. WELL #: 1 RRCID -> 180922 COMPL. DATE 11/22/2000 TOTAL DEPTH 8895 PERF. 6861 - 8629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	791	N	791	-0-	-0-	-0-	791	2			Y	-0-					2
04	960	N	706	-0-	-254	-0-	706	2			Y	-0-					2
05	992	N	815	-0-	-177	-0-	815	2			Y	-0-					2
06	780	N	773	-0-	-7	-0-	773	2			Y	-0-					2
07	854	N	854	-0-	-0-	-0-	854	2			Y	-0-					2
08	806	N	700	-0-	-106	-0-	699	2	1	9	Y	1					3

ROBERTSON, W. B. JR. WELL #: 2 RRCID -> 180923 COMPL. DATE 12/16/2000 TOTAL DEPTH 8890 PERF. 6700 - 8797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1193	N	1193	-0-	-0-	-0-	1192	2	1	9	Y	1					6
04	2070	N	1169	-0-	-901	-0-	1166	2	3	9	Y	3	7	1			2
05	1209	N	927	-0-	-282	-0-	927	2			Y	-0-					2
06	1178	N	1178	-0-	-0-	-0-	1178	2			Y	-0-					2
07	1514	N	1514	-0-	-0-	-0-	1513	2	1	9	Y	1					3
*08	1332	N	1332	-0-	-0-	-0-	1332	2			Y	-0-					3

HENDERSON, JOHN W. III "I" WELL #: 52 RRCID -> 182201 COMPL. DATE 01/26/2001 TOTAL DEPTH 8825 PERF. 6839 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	353	N	353	-0-	-0-	-0-	353	2			Y	-0-					13
04	390	N	319	-0-	-71	-0-	319	2			Y	-0-					13
05	434	N	395	-0-	-39	-0-	395	2			Y	-0-					13
06	422	N	422	-0-	-0-	-0-	421	2	1	9	Y	1					14
07	420	N	420	-0-	-0-	-0-	418	2	2	9	Y	2					16
*08	322	N	322	-0-	-0-	-0-	321	2	1	9	Y	1					17

HENDERSON, JOHN W. III "I" WELL #: 53 RRCID -> 182202 COMPL. DATE 12/08/2000 TOTAL DEPTH 8825 PERF. 6482 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	119	N	119	-0-	-0-	-0-	118	2	1	9	Y	1					13
04	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					13
05	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					13
06	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					13
07	284	N	284	-0-	-0-	-0-	282	2	2	9	Y	2					15
*08	170	N	170	-0-	-0-	-0-	168	2	2	9	Y	2					17

HENDERSON, JOHN W. III "A" WELL #: 56 RRCID -> 182295 COMPL. DATE 01/21/2001 TOTAL DEPTH 8970 PERF. 6955 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	481	N	481	-0-	-0-	-0-	481	2			Y	-0-					6
04	638	N	638	-0-	-0-	-0-	635	2	3	9	Y	3	7	1			2
05	1083	N	1083	-0-	-0-	-0-	1083	2			Y	-0-					2
06	1293	N	1293	-0-	-0-	-0-	1293	2			Y	-0-					2
07	2237	N	2237	-0-	-0-	-0-	2236	2	1	9	Y	1					3
08	1085	N	1061	-0-	-24	-0-	1061	2			Y	-0-					3

VADA BEAN G. U. 2 "C" WELL #: 12A RRCID -> 182298 COMPL. DATE 01/27/2001 TOTAL DEPTH 8625 PERF. 6914 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					2
04	506	N	506	-0-	-0-	-0-	504	2	2	9	Y	2	3	1			1
05	433	N	433	-0-	-0-	-0-	433	2			Y	-0-					1
06	428	N	428	-0-	-0-	-0-	428	2			Y	-0-					1
07	649	N	649	-0-	-0-	-0-	649	2			Y	-0-					1
*08	442	N	442	-0-	-0-	-0-	442	2			Y	-0-					1

ROBERTSON, W. B. JR. WELL #: 3 RRCID -> 183947 COMPL. DATE 05/16/2001 TOTAL DEPTH 10275 PERF. 6897 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	528	N	528	-0-	-0-	-0-	528	2			Y	-0-					1
04	630	N	459	-0-	-171	-0-	459	2			Y	-0-					1
05	682	N	497	-0-	-185	-0-	497	2			Y	-0-					1
06	510	N	504	-0-	-6	-0-	504	2			Y	-0-					1
07	585	N	585	-0-	-0-	-0-	585	2			Y	-0-					1
08	496	N	493	-0-	-3	-0-	493	2			Y	-0-					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
ROBERTSON, W. B. JR. WELL #: 5 RRCID -> 183949 COMPL. DATE 06/02/2001 TOTAL DEPTH 10300 PERF. 6919 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1274	N	1274	-0-	-0-	-0-	1273	2	1	9	Y	1					12
04	1310	N	1310	-0-	-0-	-0-	1304	2	6	9	Y	5	14	1			3
05	1364	N	1057	-0-	-307	-0-	1056	2	1	9	Y	1					4
06	1230	N	1194	-0-	-36	-0-	1193	2	1	9	Y	1					5
07	1364	N	1255	-0-	-109	-0-	1254	2	1	9	Y	1					6
08	1054	N	998	-0-	-56	-0-	998	2			Y	-0-					6

ROBERTSON, W. B. JR. WELL #: 4 RRCID -> 183951 COMPL. DATE 06/30/2001 TOTAL DEPTH 9300 PERF. 6895 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	431	N	431	-0-	-0-	-0-	431	2			Y	-0-					2
04	1311	N	1311	-0-	-0-	-0-	1309	2	2	9	Y	2	3	1			1
05	1339	N	1339	-0-	-0-	-0-	1339	2			Y	-0-					1
06	1471	N	1471	-0-	-0-	-0-	1471	2			Y	-0-					1
07	2392	N	2392	-0-	-0-	-0-	2391	2	1	9	Y	1					2
*08	2698	N	2698	-0-	-0-	-0-	2698	2			Y	-0-					2

HENDERSON, JOHN W. III "A" WELL #: 57 RRCID -> 183958 COMPL. DATE 06/07/2001 TOTAL DEPTH 9055 PERF. 6937 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	694	N	694	-0-	-0-	-0-	690	2	4	9	Y	4					30
04	1048	N	1048	-0-	-0-	-0-	1020	2	28	9	Y	25	41	1			14
05	1924	N	1924	-0-	-0-	-0-	1922	2	2	9	Y	2					16
06	1726	N	1726	-0-	-0-	-0-	1723	2	3	9	Y	3					19
07	1317	N	1317	-0-	-0-	-0-	1313	2	4	9	Y	4					23
*08	1334	N	1334	-0-	-0-	-0-	1332	2	2	9	Y	2					25

HENDERSON, JOHN W. III "A" WELL #: 58 RRCID -> 184516 COMPL. DATE 07/09/2001 TOTAL DEPTH 9300 PERF. 6932 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	901	N	901	-0-	-0-	-0-	900	2	1	9	Y	1					5
04	1011	N	1011	-0-	-0-	-0-	1009	2	2	9	Y	2	6	1			1
05	1127	N	1127	-0-	-0-	-0-	1126	2	1	9	Y	1					2
06	870	N	719	-0-	-151	-0-	719	2			Y	-0-					2
07	1189	N	1189	-0-	-0-	-0-	1189	2			Y	-0-					2
*08	1280	N	1280	-0-	-0-	-0-	1280	2			Y	-0-					2

HENDERSON, JOHN W. III "A" WELL #: 59 RRCID -> 185054 COMPL. DATE 07/17/2001 TOTAL DEPTH 9301 PERF. 6787 - 9143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	776	N	776	-0-	-0-	-0-	775	2	1	9	Y	1					4
04	772	N	772	-0-	-0-	-0-	769	2	3	9	Y	3	5	1			2
05	806	N	607	-0-	-199	-0-	607	2			Y	-0-					2
06	750	N	628	-0-	-122	-0-	628	2			Y	-0-					2
07	806	N	603	-0-	-203	-0-	602	2	1	9	Y	1					3
*08	667	N	667	-0-	-0-	-0-	667	2			Y	-0-					3

ROBERTSON, W. B. JR. WELL #: 7 RRCID -> 185144 COMPL. DATE 08/02/2001 TOTAL DEPTH 9400 PERF. 6854 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	820	N	820	-0-	-0-	-0-	820	2			Y	-0-					5
04	870	N	656	-0-	-214	-0-	656	2			Y	-0-					5
05	930	N	719	-0-	-211	-0-	719	2			Y	-0-					5
06	780	N	696	-0-	-84	-0-	696	2			Y	-0-					5
07	725	N	725	-0-	-0-	-0-	724	2	1	9	Y	1					6
08	713	N	486	-0-	-227	-0-	485	2	1	9	Y	1					7

ROBERTSON, W. B. JR. WELL #: 8 RRCID -> 185145 COMPL. DATE 08/10/2001 TOTAL DEPTH 9400 PERF. 6883 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	340	N	340	-0-	-0-	-0-	340	2			Y	-0-					3
04	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					3
05	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					3
06	180	N	108	-0-	-72	-0-	108	2			Y	-0-					3
07	297	N	297	-0-	-0-	-0-	296	2	1	9	Y	1					4
*08	365	N	365	-0-	-0-	-0-	364	2	1	9	Y	1					5

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
ROBERTSON, W. B. JR. WELL #: 6 RRCID -> 185147 COMPL. DATE 07/22/2001 TOTAL DEPTH 9300 PERF. 6897 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	719	N	719	-0-	-0-	-0-	719	2			Y	-0-					4
04	750	N	364	-0-	-386	-0-	364	2			Y	-0-					4
05	961	N	595	-0-	-366	-0-	595	2			Y	-0-					4
06	690	N	435	-0-	-255	-0-	435	2			Y	-0-					4
07	624	N	624	-0-	-0-	-0-	623	2	1	9	Y	1					5
08	589	N	538	-0-	-51	-0-	537	2	1	9	Y	1					6

HENDERSON, JOHN W. III "A" WELL #: 60 RRCID -> 185784 COMPL. DATE 08/28/2001 TOTAL DEPTH 9500 PERF. 6936 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1039	N	1039	-0-	-0-	-0-	1038	2	1	9	Y	1					4
04	1080	N	1080	-0-	-0-	-0-	1077	2	3	9	Y	3	5	1			2
05	1116	N	869	-0-	-247	-0-	869	2			Y	-0-					2
06	1020	N	965	-0-	-55	-0-	965	2			Y	-0-					2
07	1116	N	1074	-0-	-42	-0-	1073	2	1	9	Y	1					3
*08	1038	N	1038	-0-	-0-	-0-	1038	2			Y	-0-					3

HENDERSON, JOHN W. III "A" WELL #: 61 RRCID -> 185785 COMPL. DATE 08/21/2001 TOTAL DEPTH 9400 PERF. 6941 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1574	N	1574	-0-	-0-	-0-	1573	2	1	9	Y	1					3
04	1882	N	1882	-0-	-0-	-0-	1880	2	2	9	Y	2	4	1			1
05	2087	N	2087	-0-	-0-	-0-	2087	2			Y	-0-					1
06	1564	N	1564	-0-	-0-	-0-	1563	2	1	9	Y	1					2
07	2060	N	2060	-0-	-0-	-0-	2060	2			Y	-0-					2
*08	1685	N	1685	-0-	-0-	-0-	1685	2			Y	-0-					2

HENDERSON, JOHN W. III "A" WELL #: 62 RRCID -> 185786 COMPL. DATE 09/04/2001 TOTAL DEPTH 9400 PERF. 6968 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	810	N	810	-0-	-0-	-0-	810	2			Y	-0-					7
04	853	N	853	-0-	-0-	-0-	849	2	4	9	Y	4	9	1			2
05	775	N	525	-0-	-250	-0-	525	2			Y	-0-					2
06	780	N	369	-0-	-411	-0-	368	2	1	9	Y	1					3
07	775	N	414	-0-	-361	-0-	414	2			Y	-0-					3
08	527	N	467	-0-	-60	-0-	466	2	1	9	Y	1					4

HENDERSON, JOHN W. III "A" WELL #: 63 RRCID -> 185787 COMPL. DATE 09/17/2001 TOTAL DEPTH 9500 PERF. 6972 - 8845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1012	N	1012	-0-	-0-	-0-	1012	2			Y	-0-					6
04	1020	N	1020	-0-	-0-	-0-	1016	2	4	9	Y	4	8	1			2
05	1116	N	1000	-0-	-116	-0-	1000	2			Y	-0-					2
06	1040	N	1040	-0-	-0-	-0-	1040	2			Y	-0-					2
07	1745	N	1745	-0-	-0-	-0-	1744	2	1	9	Y	1					3
*08	2058	N	2058	-0-	-0-	-0-	2058	2			Y	-0-					3

HENDERSON, JOHN W. III "A" WELL #: 65 RRCID -> 186549 COMPL. DATE 09/29/2001 TOTAL DEPTH 9400 PERF. 6681 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	713	-0-	-0-	-0-	712	2	1	9	Y	1					8
04	744	N	744	-0-	-0-	-0-	740	2	4	9	Y	4	10	1			2
05	744	N	557	-0-	-187	-0-	556	2	1	9	Y	1					3
06	690	N	521	-0-	-169	-0-	521	2			Y	-0-					3
07	774	N	774	-0-	-0-	-0-	773	2	1	9	Y	1					4
*08	645	N	645	-0-	-0-	-0-	645	2			Y	-0-					4

HENDERSON, JOHN W. III "A" WELL #: 66 RRCID -> 186550 COMPL. DATE 10/22/2001 TOTAL DEPTH 9420 PERF. 6651 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	801	N	801	-0-	-0-	-0-	801	2			Y	-0-					-0-
04	943	N	943	-0-	-0-	-0-	943	2			Y	-0-					-0-
05	837	N	493	-0-	-344	-0-	493	2			Y	-0-					-0-
06	780	N	573	-0-	-207	-0-	573	2			Y	-0-					-0-
07	705	N	705	-0-	-0-	-0-	705	2			Y	-0-					-0-
*08	952	N	952	-0-	-0-	-0-	952	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

HENDERSON, JOHN W. III "A" WELL #: 68 RRCID -> 186551 COMPL. DATE 11/06/2001 TOTAL DEPTH 9200 PERF. 6931 - 9059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	1114	N	1114	-0-	-0-	-0-	1114	2			Y	-0-					4
04	993	N	993	-0-	-0-	-0-	991	2	2	9	Y	2	5	1			1
05	856	N	856	-0-	-0-	-0-	856	2			Y	-0-					1
06	949	N	949	-0-	-0-	-0-	948	2	1	9	Y	1					2
07	1543	N	1543	-0-	-0-	-0-	1543	2			Y	-0-					2
*08	1554	N	1554	-0-	-0-	-0-	1554	2			Y	-0-					2

JOHNSON, NORMAN DUDLEY "A" WELL #: 7 RRCID -> 196808 COMPL. DATE 03/25/2003 TOTAL DEPTH 9819 PERF. 6480 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	1732	N	1732	-0-	-0-	-0-	1732	2			Y	-0-					-0-
04	1530	N	1492	-0-	-38	-0-	1492	2			Y	-0-					-0-
05	1705	N	1636	-0-	-69	-0-	1636	2			Y	-0-					-0-
06	1712	N	1712	-0-	-0-	-0-	1712	2			Y	-0-					-0-
07	1789	N	1789	-0-	-0-	-0-	1789	2			Y	-0-					-0-
08	1643	N	1615	-0-	-28	-0-	1615	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY "A" WELL #: 10 RRCID -> 196821 COMPL. DATE 05/31/2003 TOTAL DEPTH 9850 PERF. 6380 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	1791	N	1791	-0-	-0-	-0-	1790	2	1	9	Y	1					3
04	2063	N	2063	-0-	-0-	-0-	2062	2	1	9	Y	1					4
05	2062	N	2062	-0-	-0-	-0-	2061	2	1	9	Y	1					5
06	1654	N	1654	-0-	-0-	-0-	1654	2			Y	-0-					5
07	1957	N	1957	-0-	-0-	-0-	1957	2			Y	-0-					5
*08	1471	N	1471	-0-	-0-	-0-	1471	2			Y	-0-					5

HENDERSON, JOHN W. III "A" WELL #: 67 RRCID -> 204573 COMPL. DATE 11/26/2003 TOTAL DEPTH 9103 PERF. 8573 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	967	N	967	-0-	-0-	-0-	966	2	1	9	Y	1					10
04	1034	N	1034	-0-	-0-	-0-	1028	2	6	9	Y	5	12	1			3
05	694	N	694	-0-	-0-	-0-	694	2			Y	-0-					3
06	738	N	738	-0-	-0-	-0-	737	2	1	9	Y	1					4
07	739	N	739	-0-	-0-	-0-	738	2	1	9	Y	1					5
*08	744	N	744	-0-	-0-	-0-	744	2			Y	-0-					5

VADA BEAN G.U. 2 "C" WELL #: 13 RRCID -> 204574 COMPL. DATE 11/05/2003 TOTAL DEPTH 9214 PERF. 6634 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	1107	N	1107	-0-	-0-	-0-	1107	2			Y	-0-					-0-
04	1218	N	1218	-0-	-0-	-0-	1218	2			Y	-0-					-0-
05	1178	N	990	-0-	-188	-0-	990	2			Y	-0-					-0-
06	1200	N	1200	-0-	-0-	-0-	1200	2			Y	-0-					-0-
07	1504	N	1504	-0-	-0-	-0-	1504	2			Y	-0-					-0-
*08	1508	N	1508	-0-	-0-	-0-	1508	2			Y	-0-					-0-

DAVIDSON, C. E. III WELL #: 4 RRCID -> 206704 COMPL. DATE 04/14/2001 TOTAL DEPTH 8100 PERF. 6080 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	346	N	346	-0-	-0-	-0-	344	2	2	9	Y	2	4	1			3
04	387	N	387	-0-	-0-	-0-	385	2	2	9	Y	2	4	1			1
05	248	N	136	-0-	-112	-0-	134	2	2	9	Y	2					3
06	330	N	157	-0-	-173	-0-	156	2	1	9	Y	1	3	1			1
07	403	N	278	-0-	-125	-0-	277	2	1	9	Y	1					2
*08	165	N	165	-0-	-0-	-0-	164	2	1	9	Y	1					3

JOHNSON, NORMAN DUDLEY WELL #: 5 RRCID -> 206709 COMPL. DATE 07/17/2000 TOTAL DEPTH 9726 PERF. 6120 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	2646	N	2646	-0-	-0-	-0-	2646	2			Y	-0-					-0-
04	2197	N	2197	-0-	-0-	-0-	2196	2	1	9	Y	1					1
05	1457	N	1061	-0-	-396	-0-	1061	2			Y	-0-					1
06	1410	N	1035	-0-	-375	-0-	1035	2			Y	-0-					1
07	2366	N	2366	-0-	-0-	-0-	2366	2			Y	-0-					1
*08	1809	N	1809	-0-	-0-	-0-	1809	2			Y	-0-					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, C. E. III WELL #: 3 RRCID -> 212762 COMPL. DATE 04/10/2001 TOTAL DEPTH 8200 PERF. 6208 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	565	N	565	-0-	-0-	-0-	556	2	9	9	Y	8	13	1			11
04	572	N	572	-0-	-0-	-0-	566	2	6	9	Y	5	13	1			3
05	499	N	499	-0-	-0-	-0-	490	2	9	9	Y	8					11
06	566	N	566	-0-	-0-	-0-	563	2	3	9	Y	3	12	1			2
07	992	N	992	-0-	-0-	-0-	986	2	6	9	Y	5					7
*08	539	N	539	-0-	-0-	-0-	533	2	6	9	Y	5					12

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220330 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 6264 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220353 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 6140 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220373 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 6168 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221078 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 6330 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "A" WELL #: 73 RRCID -> 246319 COMPL. DATE 08/22/2008 TOTAL DEPTH 8956 PERF. 6967 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	794	N	794	-0-	-0-	-0-	792	2	2	9	N	2					23
04	850	N	850	-0-	-0-	-0-	837	2	13	9	N	12	28	1			7
05	637	N	637	-0-	-0-	-0-	636	2	1	9	N	1					8
06	601	N	601	-0-	-0-	-0-	600	2	1	9	N	1					9
07	873	N	873	-0-	-0-	-0-	871	2	2	9	N	2					11
*08	900	N	900	-0-	-0-	-0-	899	2	1	9	N	1					12

JOHNSON, NORMAN DUDLEY WELL #: 12 RRCID -> 247082 COMPL. DATE 11/23/2008 TOTAL DEPTH 6800 PERF. 6366 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3359	X	3359	-0-	-0-	-0-	3359	2			N	-0-					-0-
04	2909	X	2909	-0-	-0-	-0-	2909	2			N	-0-					-0-
05	3715	X	3715	-0-	-0-	-0-	3715	2			N	-0-					-0-
06	2834	X	2834	-0-	-0-	-0-	2834	2			N	-0-					-0-
07	2692	X	2692	-0-	-0-	-0-	2692	2			N	-0-					-0-
08	2449	X	1905	-0-	-544	-0-	1905	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "N" WELL #: 75 RRCID -> 247111 COMPL. DATE 06/13/2008 TOTAL DEPTH 9514 PERF. 6866 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	708	N	708	-0-	-0-	-0-	707	2	1	9	N	1					28
04	990	N	489	-0-	-501	-0-	489	2			N	-0-					28
05	1023	N	387	-0-	-636	-0-	386	2	1	9	N	1					29
06	690	N	305	-0-	-385	-0-	304	2	1	9	N	1					30
07	1324	N	1324	-0-	-0-	-0-	1320	2	4	9	N	4					34
*08	811	N	811	-0-	-0-	-0-	808	2	3	9	N	3					37

ENERGYQUEST II, LLC 252020
PIERCE, V. I. 9 WELL #: 1 RRCID -> 065378 COMPL. DATE 02/10/1976 TOTAL DEPTH 6800 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PIERCE, V. I. "2" WELL #: 2 RRCID -> 065379 COMPL. DATE 02/13/1976 TOTAL DEPTH 6620 PERF. N/A

03	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
04	270	N	275	-0-	5	-0-	275	3			N	-0-					-0-
05	279	N	230	-0-	-49	-0-	230	3			N	-0-					-0-
06	270	N	224	-0-	-46	-0-	224	3			N	-0-					-0-
07	279	N	199	-0-	-80	-0-	199	3			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

PIERCE, V. I. 10 WELL #: 1 RRCID -> 065380 COMPL. DATE 02/03/1976 TOTAL DEPTH 6750 PERF. N/A

03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
06	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

PIERCE, V. I. 10 WELL #: 2 RRCID -> 065381 COMPL. DATE 02/12/1976 TOTAL DEPTH 6754 PERF. N/A

03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
04	210	N	220	-0-	10	-0-	220	3			N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

PIERCE, V. I. 10 WELL #: 3 RRCID -> 065694 COMPL. DATE 03/03/1976 TOTAL DEPTH 6710 PERF. N/A

03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	180	N	182	-0-	2	-0-	182	3			N	-0-					-0-
05	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
06	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
07	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERGYQUEST II, LLC //CONT.// 252020

PIERCE-HENDERSON 7 WELL #: 1 RRCID -> 071470 COMPL. DATE 03/10/1988 TOTAL DEPTH 7114 PERF. 6347 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
04	540	N	586	-0-	46	-0-	586	3			N	-0-					-0-
05	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
06	600	N	435	-0-	-165	-0-	435	3			N	-0-					-0-
07	620	N	533	-0-	-87	-0-	533	3			N	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

PIERCE-HENDERSON 8 WELL #: 108 RRCID -> 071473 COMPL. DATE 03/14/1976 TOTAL DEPTH 6715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
04	210	N	248	-0-	38	-0-	248	3			N	-0-					-0-
05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
06	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
07	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

PIERCE, V. I. "2" WELL #: 6 RRCID -> 107800 COMPL. DATE 10/24/1983 TOTAL DEPTH 6600 PERF. 5932 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	370	-0-	-64	-0-	370	3			N	-0-					-0-
04	420	N	331	-0-	-89	-0-	331	3			N	-0-					-0-
05	434	N	329	-0-	-105	-0-	329	3			N	-0-					-0-
06	360	N	297	-0-	-63	-0-	297	3			N	-0-					-0-
07	341	N	301	-0-	-40	-0-	301	3			N	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

PIERCE, V. I. "2" WELL #: 5 RRCID -> 107974 COMPL. DATE 11/01/1983 TOTAL DEPTH 6650 PERF. 6037 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. 10 WELL #: 5 RRCID -> 107975 COMPL. DATE 11/10/1983 TOTAL DEPTH 6680 PERF. 6083 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	477	-0-	-19	-0-	477	3			N	-0-					-0-
04	450	N	454	-0-	4	-0-	454	3			N	-0-					-0-
05	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
06	450	N	386	-0-	-64	-0-	386	3			N	-0-					-0-
07	465	N	434	-0-	-31	-0-	434	3			N	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

PIERCE, V. I. 9 WELL #: 3 RRCID -> 108165 COMPL. DATE 11/21/1983 TOTAL DEPTH 6700 PERF. 6137 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
04	510	N	637	-0-	127	-0-	637	3			N	-0-					-0-
05	527	N	521	-0-	-6	-0-	521	3			N	-0-					-0-
06	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
07	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

PIERCE, V. I. 10 WELL #: 6 RRCID -> 125150 COMPL. DATE 09/05/1987 TOTAL DEPTH 6625 PERF. 6080 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERGYQUEST II, LLC //CONT.// 252020
PIERCE-HENDERSON 7 WELL #: 6 RRCID -> 126113 COMPL. DATE 06/02/2005 TOTAL DEPTH 7102 PERF. 6348 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
04	180	N	187	-0-	7	-0-	187	3			N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
07	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

PIERCE, V. I. "10" WELL #: 7 RRCID -> 156887 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6115 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
04	180	N	196	-0-	16	-0-	196	3			N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

PIERCE, V. I. "2" WELL #: 8 RRCID -> 160857 COMPL. DATE 10/26/1996 TOTAL DEPTH 6600 PERF. 5998 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
04	270	N	293	-0-	23	-0-	293	3			N	-0-					-0-
05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
06	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
07	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

PIERCE-HENDERSON 7 WELL #: 7 RRCID -> 238417 COMPL. DATE 02/26/2008 TOTAL DEPTH 7082 PERF. 6258 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
04	300	N	232	-0-	-68	-0-	232	3			N	-0-					-0-
05	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
06	300	N	247	-0-	-53	-0-	247	3			N	-0-					-0-
07	248	N	171	-0-	-77	-0-	171	3			N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
MONTGOMERY -C- WELL #: 109 RRCID -> 057164 COMPL. DATE 12/07/1973 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		15	-0-	15	15	15	2			Y	-0-					-0-
04	14B2 EXT		80	-0-	80	95	80	2			Y	-0-					-0-
05	14B2 EXT		78	-0-	78	173	78	2			Y	-0-					-0-
06	14B2 EXT		76	-0-	76	249	76	2			Y	-0-					-0-
*07	324	X	75	-0-	-249	-0-	75	2			Y	-0-					-0-
08	93	N	66	-0-	-27	-0-	66	2			Y	-0-					-0-

JOHNSON WELL #: 103 RRCID -> 058930 COMPL. DATE 06/20/1974 TOTAL DEPTH 6945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-
04	150	N	129	-0-	-21	-0-	129	2			Y	-0-					-0-
05	186	N	161	-0-	-25	-0-	161	2			Y	-0-					-0-
06	179	N	179	-0-	-0-	-0-	179	2			Y	-0-					-0-
*07	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					-0-
*08	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTGOMERY D WELL #: 113 T RRCID -> 069476 COMPL. DATE 03/25/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					-0-
05	124	N	95	-0-	-29	-0-	95	2			Y	-0-					-0-
06	120	N	93	-0-	-27	-0-	93	2			Y	-0-					-0-
07	93	N	83	-0-	-10	-0-	83	2			Y	-0-					-0-
08	93	N	59	-0-	-34	-0-	59	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 106 RRCID -> 073663 COMPL. DATE 04/20/1990 TOTAL DEPTH 10185 PERF. 6084 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	844	N	844	-0-	-0-	-0-	844	2			Y	-0-					-0-
04	810	N	795	-0-	-15	-0-	795	2			Y	-0-					-0-
05	868	N	843	-0-	-25	-0-	843	2			Y	-0-					-0-
06	824	N	824	-0-	-0-	-0-	824	2			Y	-0-					-0-
07	837	N	833	-0-	-4	-0-	833	2			Y	-0-					-0-
*08	874	N	874	-0-	-0-	-0-	874	2			Y	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 106 RRCID -> 074051 COMPL. DATE 04/27/1990 TOTAL DEPTH 9910 PERF. 6091 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1520	N	1520	-0-	-0-	-0-	1520	2			Y	-0-					-0-
04	1410	N	1397	-0-	-13	-0-	1397	2			Y	-0-					-0-
05	1580	N	1580	-0-	-0-	-0-	1580	2			Y	-0-					-0-
06	1587	N	1587	-0-	-0-	-0-	1587	2			Y	-0-					-0-
*07	1564	N	1564	-0-	-0-	-0-	1564	2			Y	-0-					-0-
08	1581	N	1519	-0-	-62	-0-	1519	2			Y	-0-					-0-

MONTGOMERY WELL #: 211 RRCID -> 076179 COMPL. DATE 03/29/1978 TOTAL DEPTH 6730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	452	N	452	-0-	-0-	-0-	452	2			Y	-0-					-0-
04	438	N	438	-0-	-0-	-0-	438	2			Y	-0-					-0-
05	434	N	422	-0-	-12	-0-	422	2			Y	-0-					-0-
06	450	N	425	-0-	-25	-0-	425	2			Y	-0-					-0-
07	465	N	408	-0-	-57	-0-	408	2			Y	-0-					-0-
08	434	N	356	-0-	-78	-0-	356	2			Y	-0-					-0-

JOHNSON WELL #: 303 RRCID -> 076745 COMPL. DATE 03/07/1978 TOTAL DEPTH 9900 PERF. 6145 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	572	N	572	-0-	-0-	-0-	572	2			Y	-0-					-0-
04	630	N	575	-0-	-55	-0-	575	2			Y	-0-					-0-
05	585	N	585	-0-	-0-	-0-	585	2			Y	-0-					-0-
06	540	N	292	-0-	-248	-0-	292	2			Y	-0-					-0-
07	589	N	487	-0-	-102	-0-	487	2			Y	-0-					-0-
*08	735	N	735	-0-	-0-	-0-	735	2			Y	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 206 RRCID -> 086090 COMPL. DATE 05/06/1990 TOTAL DEPTH 9964 PERF. 6401 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	472	N	472	-0-	-0-	-0-	472	2			Y	-0-					-0-
04	450	N	439	-0-	-11	-0-	439	2			Y	-0-					-0-
05	465	N	449	-0-	-16	-0-	449	2			Y	-0-					-0-
06	450	N	434	-0-	-16	-0-	434	2			Y	-0-					-0-
07	465	N	459	-0-	-6	-0-	459	2			Y	-0-					-0-
*08	457	N	457	-0-	-0-	-0-	457	2			Y	-0-					-0-

ROY WELL #: 107 RRCID -> 092047 COMPL. DATE 02/04/1981 TOTAL DEPTH 10001 PERF. 6122 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	734	N	734	-0-	-0-	-0-	734	2			N	-0-					3
04	840	N	705	-0-	-135	-0-	705	2			N	-0-					3
05	927	N	927	-0-	-0-	-0-	927	2			N	-0-					3
06	853	N	853	-0-	-0-	-0-	853	2			N	-0-					3
07	744	N	611	-0-	-133	-0-	611	2			N	-0-					3
08	930	N	653	-0-	-277	-0-	653	2			N	-0-					3

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER B UNIT WELL #: 306 RRCID -> 143601 COMPL. DATE 11/20/1992 TOTAL DEPTH 9900 PERF. 6202 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	415	N	415	-0-	-0-	-0-	415	2			Y	-0-					-0-
04	370	N	370	-0-	-0-	-0-	370	2			Y	-0-					-0-
05	431	N	431	-0-	-0-	-0-	431	2			Y	-0-					-0-
06	444	N	444	-0-	-0-	-0-	444	2			Y	-0-					-0-
*07	421	N	421	-0-	-0-	-0-	421	2			Y	-0-					-0-
08	434	N	403	-0-	-31	-0-	403	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 206 RRCID -> 144106 COMPL. DATE 12/19/1992 TOTAL DEPTH 9900 PERF. 6373 - 9603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1097	N	1097	-0-	-0-	-0-	1097	2			Y	-0-					-0-
04	990	N	753	-0-	-237	-0-	753	2			Y	-0-					-0-
05	1147	N	1114	-0-	-33	-0-	1114	2			Y	-0-					-0-
06	1050	N	1026	-0-	-24	-0-	1026	2			Y	-0-					-0-
*07	1065	N	1065	-0-	-0-	-0-	1065	2			Y	-0-					-0-
08	1116	N	1022	-0-	-94	-0-	1022	2			Y	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 406 RRCID -> 144109 COMPL. DATE 01/23/1993 TOTAL DEPTH 10150 PERF. 6162 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 403 RRCID -> 145921 COMPL. DATE 06/11/1993 TOTAL DEPTH 9900 PERF. 6317 - 9499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	877	N	877	-0-	-0-	-0-	877	2			Y	-0-					-0-
04	883	N	883	-0-	-0-	-0-	883	2			Y	-0-					-0-
05	915	N	915	-0-	-0-	-0-	915	2			Y	-0-					-0-
06	861	N	861	-0-	-0-	-0-	861	2			Y	-0-					-0-
07	899	N	790	-0-	-109	-0-	790	2			Y	-0-					-0-
08	930	N	567	-0-	-363	-0-	567	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 306 RRCID -> 146684 COMPL. DATE 07/28/1993 TOTAL DEPTH 9975 PERF. 6377 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1034	N	1034	-0-	-0-	-0-	1034	2			Y	-0-					-0-
04	1020	N	979	-0-	-41	-0-	979	2			Y	-0-					-0-
05	1048	N	1048	-0-	-0-	-0-	1048	2			Y	-0-					-0-
06	1033	N	1033	-0-	-0-	-0-	1033	2			Y	-0-					-0-
*07	1042	N	1042	-0-	-0-	-0-	1042	2			Y	-0-					-0-
08	1054	N	1030	-0-	-24	-0-	1030	2			Y	-0-					-0-

JOHNSON WELL #: 203 RRCID -> 152139 COMPL. DATE 10/11/1994 TOTAL DEPTH 9941 PERF. 6387 - 9661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	202	N	202	-0-	-0-	-0-	202	2			N	-0-					68
04	210	N	188	-0-	-22	-0-	187	2	1	9	N	1					69
05	217	N	194	-0-	-23	-0-	194	2			N	-0-					69
06	210	N	207	-0-	-3	-0-	207	2			N	-0-					69
*07	217	N	217	-0-	-0-	-0-	217	2			N	-0-					69
*08	228	N	228	-0-	-0-	-0-	228	2			N	-0-					69

MONTGOMERY WELL #: 311 RRCID -> 152498 COMPL. DATE 12/13/1994 TOTAL DEPTH 7000 PERF. 6360 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	371	N	371	-0-	-0-	-0-	371	2			Y	-0-					-0-
04	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					-0-
05	447	N	447	-0-	-0-	-0-	447	2			Y	-0-					-0-
06	470	N	470	-0-	-0-	-0-	470	2			Y	-0-					-0-
*07	473	N	473	-0-	-0-	-0-	473	2			Y	-0-					-0-
08	434	N	399	-0-	-35	-0-	399	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTGOMERY B WELL #: 312 RRCID -> 152925 COMPL. DATE 12/15/1994 TOTAL DEPTH 7000 PERF. 6356 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	958	N	958	-0-	-0-	-0-	958	2			Y	-0-					-0-
04	870	N	740	-0-	-130	-0-	740	2			Y	-0-					-0-
05	1184	N	1184	-0-	-0-	-0-	1184	2			Y	-0-					-0-
06	1061	N	1061	-0-	-0-	-0-	1061	2			Y	-0-					-0-
*07	1003	N	1003	-0-	-0-	-0-	1003	2			Y	-0-					-0-
08	1178	N	928	-0-	-250	-0-	928	2			Y	-0-					-0-

MONTGOMERY A WELL #: 210 RRCID -> 153895 COMPL. DATE 02/27/1995 TOTAL DEPTH 10150 PERF. 6524 - 6532

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOOVER-MILLER A UNIT WELL #: 406 RRCID -> 155613 COMPL. DATE 06/01/1995 TOTAL DEPTH 10255 PERF. 6360 - 6370

03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 503 RRCID -> 160852 COMPL. DATE 07/14/1996 TOTAL DEPTH 9614 PERF. 6377 - 9544

03	1039	N	1039	-0-	-0-	-0-	1039	2			Y	-0-					-0-
04	990	N	948	-0-	-42	-0-	948	2			Y	-0-					-0-
05	1030	N	1030	-0-	-0-	-0-	1030	2			Y	-0-					-0-
06	1020	N	1005	-0-	-15	-0-	1005	2			Y	-0-					-0-
07	992	N	988	-0-	-4	-0-	988	2			Y	-0-					-0-
*08	1027	N	1027	-0-	-0-	-0-	1027	2			Y	-0-					-0-

RIGGS "21" WELL #: 2 RRCID -> 168477 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 7974

03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169589 COMPL. DATE 05/06/1998 TOTAL DEPTH 9820 PERF. 8860 - 9647

03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169992 COMPL. DATE 05/27/1998 TOTAL DEPTH 9862 PERF. 6369 - 9535

03	655	N	655	-0-	-0-	-0-	655	2			Y	-0-					-0-
04	641	N	641	-0-	-0-	-0-	641	2			Y	-0-					-0-
05	651	N	651	-0-	-0-	-0-	651	2			Y	-0-					-0-
06	634	N	634	-0-	-0-	-0-	634	2			Y	-0-					-0-
07	651	N	639	-0-	-12	-0-	639	2			Y	-0-					-0-
*08	666	N	666	-0-	-0-	-0-	666	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROY WELL #: 307 RRCID -> 175874 COMPL. DATE 11/25/1999 TOTAL DEPTH 7000 PERF. 6150 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	342	N	342	-0-	-0-	-0-	342	2			N	-0-					20
04	330	N	312	-0-	-18	-0-	312	2			N	-0-					20
05	341	N	339	-0-	-2	-0-	339	2			N	-0-					20
06	330	N	317	-0-	-13	-0-	317	2			N	-0-					20
*07	329	N	329	-0-	-0-	-0-	329	2			N	-0-					20
08	341	N	285	-0-	-56	-0-	285	2			N	-0-					20

JOHNSON, NORMAN WELL #: 3 RRCID -> 177019 COMPL. DATE 12/12/1999 TOTAL DEPTH 9715 PERF. 6355 - 6500

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182372 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 6579

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY C WELL #: 209 RRCID -> 183395 COMPL. DATE 04/20/2001 TOTAL DEPTH 6720 PERF. 6313 - 6517

03	1761	N	1761	-0-	-0-	-0-	1761	2			N	-0-					-0-
04	1663	N	1663	-0-	-0-	-0-	1663	2			N	-0-					-0-
05	1736	N	1679	-0-	-57	-0-	1679	2			N	-0-					-0-
06	1710	N	1658	-0-	-52	-0-	1658	2			N	-0-					-0-
07	1705	N	1532	-0-	-173	-0-	1532	2			N	-0-					-0-
08	1674	N	1452	-0-	-222	-0-	1452	2			N	-0-					-0-

MONTGOMERY D WELL #: 313 RRCID -> 183404 COMPL. DATE 04/22/2001 TOTAL DEPTH 6756 PERF. 6382 - 6592

03	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
04	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
05	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
06	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
*07	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
*08	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183890 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 6429

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 410 RRCID -> 185778 COMPL. DATE 09/26/2001 TOTAL DEPTH 6750 PERF. 6365 - 6556

03	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					-0-
04	420	N	374	-0-	-46	-0-	374	2			Y	-0-					-0-
05	434	N	423	-0-	-11	-0-	423	2			Y	-0-					-0-
06	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					-0-
07	372	N	321	-0-	-51	-0-	321	2			Y	-0-					-0-
08	434	N	349	-0-	-85	-0-	349	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTGOMERY C WELL #: 309 RRCID -> 186351 COMPL. DATE 10/23/2001 TOTAL DEPTH 6802 PERF. 6360 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
04	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
05	372	N	347	-0-	-25	-0-	347	2			N	-0-					-0-
06	360	N	290	-0-	-70	-0-	290	2			N	-0-					-0-
07	372	N	346	-0-	-26	-0-	346	2			N	-0-					-0-
08	341	N	303	-0-	-38	-0-	303	2			N	-0-					-0-

MONTGOMERY A WELL #: 510 RRCID -> 191245 COMPL. DATE 09/23/2002 TOTAL DEPTH 6700 PERF. 6312 - 6511

03	350	N	350	-0-	-0-	-0-	350	2			Y	-0-					-0-
04	316	N	316	-0-	-0-	-0-	316	2			Y	-0-					-0-
05	341	N	293	-0-	-48	-0-	293	2			Y	-0-					-0-
06	330	N	302	-0-	-28	-0-	302	2			Y	-0-					-0-
07	341	N	274	-0-	-67	-0-	274	2			Y	-0-					-0-
08	279	N	146	-0-	-133	-0-	146	2			Y	-0-					-0-

MONTGOMERY A WELL #: 610 RRCID -> 191873 COMPL. DATE 10/01/2002 TOTAL DEPTH 6735 PERF. 6121 - 6516

03	241	N	241	-0-	-0-	-0-	241	2			Y	-0-					-0-
04	341	N	341	-0-	-0-	-0-	341	2			Y	-0-					-0-
05	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	2			Y	-0-					-0-
07	341	N	293	-0-	-48	-0-	293	2			Y	-0-					-0-
08	310	N	211	-0-	-99	-0-	211	2			Y	-0-					-0-

MONTGOMERY A WELL #: 910 RRCID -> 193424 COMPL. DATE 11/17/2002 TOTAL DEPTH 6675 PERF. 6060 - 6536

03	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	2			Y	-0-					-0-
05	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					-0-
06	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					-0-
07	248	N	217	-0-	-31	-0-	217	2			Y	-0-					-0-
08	248	N	200	-0-	-48	-0-	200	2			Y	-0-					-0-

MONTGOMERY A WELL #: 710 RRCID -> 193425 COMPL. DATE 01/20/2003 TOTAL DEPTH 9849 PERF. 6190 - 6578

03	1367	N	1367	-0-	-0-	-0-	1367	2			Y	-0-					-0-
04	1230	N	971	-0-	-259	-0-	971	2			Y	-0-					-0-
05	1364	N	1219	-0-	-145	-0-	1219	2			Y	-0-					-0-
06	1320	N	1175	-0-	-145	-0-	1175	2			Y	-0-					-0-
*07	1176	N	1176	-0-	-0-	-0-	1176	2			Y	-0-					-0-
08	1209	N	1083	-0-	-126	-0-	1083	2			Y	-0-					-0-

MONTGOMERY A WELL #: 1010 RRCID -> 193426 COMPL. DATE 01/18/2003 TOTAL DEPTH 6615 PERF. 6268 - 6370

03	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					-0-
05	283	N	283	-0-	-0-	-0-	283	2			Y	-0-					-0-
06	300	N	195	-0-	-105	-0-	195	2			Y	-0-					-0-
07	310	N	185	-0-	-125	-0-	185	2			Y	-0-					-0-
08	279	N	151	-0-	-128	-0-	151	2			Y	-0-					-0-

MONTGOMERY WELL #: 411 RRCID -> 193869 COMPL. DATE 01/30/2003 TOTAL DEPTH 6700 PERF. 6365 - 6564

03	725	N	725	-0-	-0-	-0-	725	2			Y	-0-					-0-
04	661	N	661	-0-	-0-	-0-	661	2			Y	-0-					-0-
05	713	N	615	-0-	-98	-0-	615	2			Y	-0-					-0-
06	690	N	688	-0-	-2	-0-	688	2			Y	-0-					-0-
07	682	N	569	-0-	-113	-0-	569	2			Y	-0-					-0-
08	620	N	391	-0-	-229	-0-	391	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MONTGOMERY D WELL #: 413 RRCID -> 193872 COMPL. DATE 10/17/2002 TOTAL DEPTH 6795 PERF. 6406 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MONTGOMERY A WELL #: 1110 RRCID -> 197845 COMPL. DATE 07/24/2003 TOTAL DEPTH 6700 PERF. 6106 - 6549

03	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					-0-
05	310	N	269	-0-	-41	-0-	269	2			Y	-0-					-0-
06	300	N	267	-0-	-33	-0-	267	2			Y	-0-					-0-
07	279	N	257	-0-	-22	-0-	257	2			Y	-0-					-0-
08	279	N	215	-0-	-64	-0-	215	2			Y	-0-					-0-

JOHNSON WELL #: 903 RRCID -> 197850 COMPL. DATE 08/19/2003 TOTAL DEPTH 9950 PERF. 9516 - 9679

03	460	N	460	-0-	-0-	-0-	460	2			Y	-0-					-0-
04	480	N	437	-0-	-43	-0-	437	2			Y	-0-					-0-
05	465	N	450	-0-	-15	-0-	450	2			Y	-0-					-0-
06	464	N	464	-0-	-0-	-0-	464	2			Y	-0-					-0-
07	465	N	456	-0-	-9	-0-	456	2			Y	-0-					-0-
08	465	N	457	-0-	-8	-0-	457	2			Y	-0-					-0-

MONTGOMERY E WELL #: 309 RRCID -> 201123 COMPL. DATE 10/04/2003 TOTAL DEPTH 6702 PERF. 6049 - 6458

03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER HOOVER B UNIT WELL #: 706 RRCID -> 201125 COMPL. DATE 09/26/2003 TOTAL DEPTH 6796 PERF. 6155 - 6440

03	811	N	811	-0-	-0-	-0-	811	2			Y	-0-					-0-
04	780	N	760	-0-	-20	-0-	760	2			Y	-0-					-0-
05	806	N	799	-0-	-7	-0-	799	2			Y	-0-					-0-
06	787	N	787	-0-	-0-	-0-	787	2			Y	-0-					-0-
*07	803	N	803	-0-	-0-	-0-	803	2			Y	-0-					-0-
08	806	N	789	-0-	-17	-0-	789	2			Y	-0-					-0-

MONTGOMERY A WELL #: 1210 RRCID -> 201360 COMPL. DATE 10/29/2003 TOTAL DEPTH 6708 PERF. 6120 - 6420

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MILLSPAUGH WELL #: 1 C RRCID -> 030733 COMPL. DATE 05/02/1963 TOTAL DEPTH 9800 PERF. 6070 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 1 C RRCID -> 030765 COMPL. DATE 04/27/1963 TOTAL DEPTH 9911 PERF. N/A

03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON -A- WELL #: 1 RRCID -> 030766 COMPL. DATE 02/28/1963 TOTAL DEPTH 7084 PERF. N/A

03	310	N	225	-0-	-85	-0-	225	3			N	-0-					-0-
04	330	N	283	-0-	-47	-0-	283	3			N	-0-					-0-
05	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
07	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
08	341	N	287	-0-	-54	-0-	287	3			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 031605 COMPL. DATE 11/26/1963 TOTAL DEPTH 10510 PERF. N/A

03	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
04	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
05	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
06	840	N	785	-0-	-55	-0-	785	3			N	-0-					-0-
07	806	N	751	-0-	-55	-0-	751	3			N	-0-					-0-
*08	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 031653 COMPL. DATE 10/25/1963 TOTAL DEPTH 6800 PERF. N/A

03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
07	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
08	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-

HENDERSON, EVELYN WELL #: 1 RRCID -> 032399 COMPL. DATE 02/19/1964 TOTAL DEPTH 6650 PERF. N/A

03	218	N	218	-0-	-0-	-0-	15	1	203	3	N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	15	1	197	3	N	-0-					-0-
05	212	N	212	-0-	-0-	-0-	15	1	197	3	N	-0-					-0-
*06	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
07	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY "16" WELL #: 2 RRCID -> 032968 COMPL. DATE 03/21/1964 TOTAL DEPTH 7097 PERF. N/A

03	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
04	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
05	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
06	600	N	450	-0-	-150	-0-	450	3			N	-0-					-0-
07	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
*08	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN WELL #: 1 RRCID -> 034164 COMPL. DATE 09/12/1964 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
06	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*08	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

MONTGOMERY WELL #: 3 RRCID -> 034428 COMPL. DATE 10/29/1964 TOTAL DEPTH 6888 PERF. N/A

03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
05	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*08	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

BEAN "B" WELL #: 1 RRCID -> 034429 COMPL. DATE 10/28/1964 TOTAL DEPTH 6900 PERF. N/A

03	248	N	124	-0-	-124	-0-	124	3			N	-0-					-0-
04	150	N	46	-0-	-104	-0-	46	3			N	-0-					-0-
05	93	N	2	-0-	-91	-0-	2	3			N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	62	N	3	-0-	-59	-0-	3	3			N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 1 RRCID -> 034919 COMPL. DATE 12/28/1964 TOTAL DEPTH 7135 PERF. N/A

03	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
04	570	N	525	-0-	-45	-0-	525	3			N	-0-					-0-
05	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
06	570	N	321	-0-	-249	-0-	321	3			N	-0-					-0-
07	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
*08	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-

MONTGOMERY, C.C. "6B" WELL #: 1 RRCID -> 035194 COMPL. DATE 01/28/1965 TOTAL DEPTH 11530 PERF. 6400 - 6508

03	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	60	N	3	-0-	-57	-0-	3	3			N	-0-					-0-
07	93	N	3	-0-	-90	-0-	3	3			N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

COUCH "D" WELL #: 1 RRCID -> 035284 COMPL. DATE 02/15/1965 TOTAL DEPTH 7124 PERF. N/A

03	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
04	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
05	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
06	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
07	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
08	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-

HENDERSON -B- WELL #: 4 RRCID -> 036015 COMPL. DATE 05/12/2005 TOTAL DEPTH 7100 PERF. 6221 - 6727

03	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
04	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
05	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
06	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
07	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
*08	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON WELL #: 1 RRCID -> 036245 COMPL. DATE 06/16/1965 TOTAL DEPTH 6535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			Y	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			Y	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	3			Y	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	3			Y	-0-					-0-

ROBERTSON "19" WELL #: 1 RRCID -> 036940 COMPL. DATE 08/12/1965 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
04	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
05	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
06	480	N	342	-0-	-138	-0-	342	3			N	-0-					-0-
07	496	N	432	-0-	-64	-0-	432	3			N	-0-					-0-
08	465	N	439	-0-	-26	-0-	439	3			N	-0-					-0-

HENDERSON "IGN7" WELL #: 1 RRCID -> 037865 COMPL. DATE 01/11/1966 TOTAL DEPTH 6565 PERF. 5879 - 6455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
06	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*08	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 1 RRCID -> 037866 COMPL. DATE 01/19/1966 TOTAL DEPTH 6709 PERF. 5986 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
04	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
05	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
06	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*08	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 2 RRCID -> 039387 COMPL. DATE 12/29/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
07	62	N	22	-0-	-40	-0-	22	3			N	-0-					-0-
08	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 4 RRCID -> 039388 COMPL. DATE 01/10/1966 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
04	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
05	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
06	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
07	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
*08	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 5 RRCID -> 039389 COMPL. DATE 01/20/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
05	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
07	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*08	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 4 RRCID -> 039391 COMPL. DATE 01/28/1966 TOTAL DEPTH 9504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
05	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
06	150	N	124	-0-	-26	-0-	124	3			N	-0-					-0-
07	155	N	118	-0-	-37	-0-	118	3			N	-0-					-0-
08	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 3 U RRCID -> 039392 COMPL. DATE 11/28/1965 TOTAL DEPTH 9745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
04	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
05	465	N	373	-0-	-92	-0-	373	3			N	-0-					-0-
06	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
07	465	N	327	-0-	-138	-0-	327	3			N	-0-					-0-
08	372	N	250	-0-	-122	-0-	250	3			N	-0-					-0-

UNION PACIFIC WELL #: 6 U RRCID -> 039393 COMPL. DATE 01/02/1966 TOTAL DEPTH 9613 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

UNION PACIFIC WELL #: 8 U RRCID -> 039394 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
04	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
05	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
06	780	N	567	-0-	-213	-0-	567	3			N	-0-					-0-
07	744	N	728	-0-	-16	-0-	728	3			N	-0-					-0-
08	744	N	714	-0-	-30	-0-	714	3			N	-0-					-0-

UNION PACIFIC WELL #: 9 RRCID -> 039723 COMPL. DATE 07/01/1966 TOTAL DEPTH 5790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
05	62	N	23	-0-	-39	-0-	23	3			N	-0-					-0-
06	60	N	18	-0-	-42	-0-	18	3			N	-0-					-0-
07	62	N	18	-0-	-44	-0-	18	3			N	-0-					-0-
08	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 10 RRCID -> 039724 COMPL. DATE 12/14/1965 TOTAL DEPTH 5577 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	217	N	174	-0-	-43	-0-	174	3			N	-0-					-0-
06	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-
07	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
08	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-

UNION PACIFIC WELL #: 11 RRCID -> 039725 COMPL. DATE 05/21/1966 TOTAL DEPTH 5715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
04	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
05	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
06	570	N	460	-0-	-110	-0-	460	3			N	-0-					-0-
07	589	N	434	-0-	-155	-0-	434	3			N	-0-					-0-
08	558	N	535	-0-	-23	-0-	535	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC "A" WELL #: 12 RRCID -> 039726 COMPL. DATE 05/25/1966 TOTAL DEPTH 6625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
04	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
05	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
06	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
07	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
*08	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 1 RRCID -> 039727 COMPL. DATE 06/15/1966 TOTAL DEPTH 5556 PERF. N/A

03	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
04	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
05	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
06	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
07	806	N	663	-0-	-143	-0-	663	3			N	-0-					-0-
08	713	N	707	-0-	-6	-0-	707	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 1 RRCID -> 039728 COMPL. DATE 12/27/1965 TOTAL DEPTH 5660 PERF. N/A

03	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
05	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
06	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-
07	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
*08	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 3 RRCID -> 039950 COMPL. DATE 12/03/1965 TOTAL DEPTH 5610 PERF. N/A

03	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
05	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
06	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*08	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

UNION PACIFIC WELL #: 14 RRCID -> 040064 COMPL. DATE 07/22/1966 TOTAL DEPTH 7000 PERF. N/A

03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
05	186	N	12	-0-	-174	-0-	12	3			N	-0-					-0-
06	90	N	68	-0-	-22	-0-	68	3			N	-0-					-0-
07	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
*08	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 4 RRCID -> 040235 COMPL. DATE 09/15/1966 TOTAL DEPTH 6800 PERF. N/A

03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
05	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
06	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
07	372	N	286	-0-	-86	-0-	286	3			N	-0-					-0-
*08	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-

UNION PACIFIC WELL #: 16 RRCID -> 040236 COMPL. DATE 09/21/1966 TOTAL DEPTH 6705 PERF. N/A

03	1377	N	1377	-0-	-0-	-0-	1377	3			N	-0-					-0-
04	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-
05	1364	N	1180	-0-	-184	-0-	1180	3			N	-0-					-0-
06	1320	N	1124	-0-	-196	-0-	1124	3			N	-0-					-0-
07	1240	N	1200	-0-	-40	-0-	1200	3			N	-0-					-0-
*08	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 15 RRCID -> 040237 COMPL. DATE 09/01/1966 TOTAL DEPTH 7090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
04	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
05	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
06	390	N	321	-0-	-69	-0-	321	3			N	-0-					-0-
07	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
08	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 5 RRCID -> 040489 COMPL. DATE 10/15/1966 TOTAL DEPTH 6615 PERF. N/A

03	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
04	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
05	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
06	780	N	696	-0-	-84	-0-	696	3			N	-0-					-0-
07	837	N	650	-0-	-187	-0-	650	3			N	-0-					-0-
08	837	N	714	-0-	-123	-0-	714	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 6 RRCID -> 040778 COMPL. DATE 11/17/1966 TOTAL DEPTH 6800 PERF. N/A

03	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
04	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
05	682	N	570	-0-	-112	-0-	570	3			N	-0-					-0-
06	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
07	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
*08	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 7 RRCID -> 041075 COMPL. DATE 12/01/1966 TOTAL DEPTH 6800 PERF. N/A

03	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
04	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
05	775	N	684	-0-	-91	-0-	684	3			N	-0-					-0-
06	900	N	777	-0-	-123	-0-	777	3			N	-0-					-0-
07	682	N	660	-0-	-22	-0-	660	3			N	-0-					-0-
*08	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 8 RRCID -> 041077 COMPL. DATE 01/12/1967 TOTAL DEPTH 6800 PERF. N/A

03	1798	X	1602	-0-	-196	-0-	1602	3			N	-0-					-0-
04	1718	X	1718	-0-	-0-	-0-	1718	3			N	-0-					-0-
05	1975	N	1975	-0-	-0-	-0-	1975	3			N	-0-					-0-
06	1560	N	1440	-0-	-120	-0-	1440	3			N	-0-					-0-
07	1767	N	848	-0-	-919	-0-	848	3			N	-0-					-0-
08	1922	N	880	-0-	-1042	-0-	880	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 10 RRCID -> 042047 COMPL. DATE 04/17/1967 TOTAL DEPTH 6800 PERF. N/A

03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
05	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
08	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 9 RRCID -> 042048 COMPL. DATE 03/16/1967 TOTAL DEPTH 6900 PERF. 0 - 6621

03	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
05	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
06	180	N	151	-0-	-29	-0-	151	3			N	-0-					-0-
07	155	N	97	-0-	-58	-0-	97	3			N	-0-					-0-
*08	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. STATE WELL #: 1 RRCID -> 042269 COMPL. DATE 03/02/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
04	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
05	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-
06	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
07	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
08	961	N	729	-0-	-232	-0-	729	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: C 1 RRCID -> 042451 COMPL. DATE 11/17/1966 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
04	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
05	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
06	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
07	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
*08	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 1 RRCID -> 043229 COMPL. DATE 12/22/1967 TOTAL DEPTH 10700 PERF. 6472 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
04	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
05	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
06	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
07	496	N	437	-0-	-59	-0-	437	3			N	-0-					-0-
*08	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 11 RRCID -> 043630 COMPL. DATE 02/23/1968 TOTAL DEPTH 6750 PERF. 6404 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
04	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
05	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
06	870	N	489	-0-	-381	-0-	489	3			N	-0-					-0-
07	837	N	502	-0-	-335	-0-	502	3			N	-0-					-0-
08	775	N	696	-0-	-79	-0-	696	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 1 RRCID -> 043739 COMPL. DATE 02/07/1968 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
05	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
07	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
*08	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 3 RRCID -> 044616 COMPL. DATE 05/08/1968 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	167	N	167	-0-	-0-	-0-	16	1	151	3	N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	15	1	141	3	N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	15	1	141	3	N	-0-					-0-
*06	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
07	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN "C" WELL #: 1 RRCID -> 045517 COMPL. DATE 10/06/1968 TOTAL DEPTH N/A PERF. 0 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
04	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
05	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
07	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*08	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, J. W. "3" WELL #: 1 RRCID -> 046408 COMPL. DATE 09/11/1968 TOTAL DEPTH 7005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
04	210	N	187	-0-	-23	-0-	187	3			N	-0-					-0-
05	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
08	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-

MILLSPAUGH, A 13 WELL #: 1 RRCID -> 046409 COMPL. DATE 05/11/1969 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15	N	5	-0-	-10	-0-	5	3			N	-0-					-0-
04	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
05	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
06	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
*08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 1 RRCID -> 046410 COMPL. DATE 07/01/1968 TOTAL DEPTH 7016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
08	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 1 RRCID -> 046413 COMPL. DATE 05/02/1969 TOTAL DEPTH 7160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 2 RRCID -> 046414 COMPL. DATE 05/11/1969 TOTAL DEPTH 7180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*08	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 3 RRCID -> 046415 COMPL. DATE 05/25/1969 TOTAL DEPTH 7200 PERF. 6673 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 1 T RRCID -> 046418 COMPL. DATE 11/19/1980 TOTAL DEPTH 6631 PERF. 2345 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, J.W. "6" WELL #: 1 RRCID -> 046535 COMPL. DATE 03/04/1969 TOTAL DEPTH 6999 PERF. 6415 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
04	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
05	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
06	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
07	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
*08	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-

PIERCE, J. S. "16N" WELL #: 1 RRCID -> 046544 COMPL. DATE 06/22/1969 TOTAL DEPTH 7070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
05	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
06	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
07	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
08	124	N	84	-0-	-40	-0-	84	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 1 RRCID -> 046595 COMPL. DATE 02/20/2003 TOTAL DEPTH 7000 PERF. 5670 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
04	240	N	160	-0-	-80	-0-	160	3			N	-0-					-0-
05	248	N	173	-0-	-75	-0-	173	3			N	-0-					-0-
06	240	N	150	-0-	-90	-0-	150	3			N	-0-					-0-
07	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*08	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 2 RRCID -> 046597 COMPL. DATE 07/12/1969 TOTAL DEPTH 6886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
04	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
07	279	N	245	-0-	-34	-0-	245	3			N	-0-					-0-
08	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 2 RRCID -> 046599 COMPL. DATE 05/29/1969 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
05	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
08	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 2 RRCID -> 046677 COMPL. DATE 07/25/1969 TOTAL DEPTH 6860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
05	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
06	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*08	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 1 RRCID -> 046726 COMPL. DATE 07/23/1969 TOTAL DEPTH 6812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	132	-0-	-54	-0-	132	3			N	-0-					-0-
04	180	N	122	-0-	-58	-0-	122	3			N	-0-					-0-
05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
07	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
08	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, A 13 WELL #: 2 RRCID -> 046727 COMPL. DATE 08/08/1969 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY "2" WELL #: 2 RRCID -> 046818 COMPL. DATE 08/22/1969 TOTAL DEPTH 6850 PERF. 0 - 6277

03	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
04	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
05	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
06	360	N	234	-0-	-126	-0-	234	3			N	-0-					-0-
07	372	N	177	-0-	-195	-0-	177	3			N	-0-					-0-
08	279	N	186	-0-	-93	-0-	186	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 2 RRCID -> 047669 COMPL. DATE 01/13/1970 TOTAL DEPTH 6775 PERF. N/A

03	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
05	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
07	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*08	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 2 RRCID -> 047670 COMPL. DATE 01/11/1970 TOTAL DEPTH 6802 PERF. N/A

03	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
04	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
05	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
06	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
07	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
08	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14A" WELL #: 1 RRCID -> 047671 COMPL. DATE 01/12/1970 TOTAL DEPTH 6815 PERF. 6016 - 6573

03	124	N	9	-0-	-115	-0-	9	3			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
06	9	N	2	-0-	-7	-0-	2	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 1 RRCID -> 047672 COMPL. DATE 01/14/1970 TOTAL DEPTH 6872 PERF. N/A

03	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
04	390	N	381	-0-	-9	-0-	381	3			N	-0-					-0-
05	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
06	390	N	382	-0-	-8	-0-	382	3			N	-0-					-0-
07	403	N	346	-0-	-57	-0-	346	3			N	-0-					-0-
08	403	N	344	-0-	-59	-0-	344	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 2 RRCID -> 047673 COMPL. DATE 01/16/1970 TOTAL DEPTH 6849 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "17" WELL #: 4 RRCID -> 047674 COMPL. DATE 01/15/1970 TOTAL DEPTH 6982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-
04	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
05	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
07	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
08	248	N	189	-0-	-59	-0-	189	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 1 RRCID -> 047730 COMPL. DATE 01/24/1970 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
04	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
05	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 047766 COMPL. DATE 12/27/1967 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	613	N	613	-0-	-0-	-0-	15	1	598	3	N	-0-					-0-
04	523	N	523	-0-	-0-	-0-	15	1	508	3	N	-0-					-0-
05	558	N	523	-0-	-35	-0-	15	1	508	3	N	-0-					-0-
06	540	N	470	-0-	-70	-0-	470	3			N	-0-					-0-
07	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA 9 WELL #: 1 RRCID -> 047818 COMPL. DATE 02/17/1978 TOTAL DEPTH 7010 PERF. 5954 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
04	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
05	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
06	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
07	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
08	310	N	268	-0-	-42	-0-	268	3			N	-0-					-0-

MILLSPAUGH, A. 4 WELL #: 1 RRCID -> 047819 COMPL. DATE 02/19/1970 TOTAL DEPTH 7240 PERF. 0 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 1A WELL #: 2 RRCID -> 047820 COMPL. DATE 02/21/1970 TOTAL DEPTH 7001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "7" WELL #: 1 RRCID -> 047871 COMPL. DATE 02/26/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
06	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
08	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, A. "A1" WELL #: 2 RRCID -> 047872 COMPL. DATE 01/27/1970 TOTAL DEPTH 7220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
04	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-
05	217	N	145	-0-	-72	-0-	145	3			N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
07	186	N	124	-0-	-62	-0-	124	3			N	-0-					-0-
08	155	N	68	-0-	-87	-0-	68	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 2 RRCID -> 047906 COMPL. DATE 01/21/1970 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
05	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
06	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
07	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
*08	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 3 RRCID -> 047907 COMPL. DATE 02/24/1970 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
05	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
06	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
08	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-

CHILDRESS, C. 6 WELL #: 1 RRCID -> 047909 COMPL. DATE 03/07/1970 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 1A WELL #: 1 RRCID -> 047911 COMPL. DATE 03/04/1970 TOTAL DEPTH 6960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
04	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
05	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
08	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-

PIERCE, J. S. 3 WELL #: 2 RRCID -> 048035 COMPL. DATE 03/19/1970 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 1054 RRCID -> 051915 COMPL. DATE 09/07/1970 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
05	217	N	178	-0-	-39	-0-	178	3			N	-0-					-0-
06	210	N	172	-0-	-38	-0-	172	3			N	-0-					-0-
07	217	N	173	-0-	-44	-0-	173	3			N	-0-					-0-
08	186	N	154	-0-	-32	-0-	154	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG "83" WELL #: 1 RRCID -> 051917 COMPL. DATE 11/11/1970 TOTAL DEPTH 7030 PERF. 6406 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	567	-0-	-22	-0-	567	3			N	-0-					-0-
04	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
05	620	N	543	-0-	-77	-0-	543	3			N	-0-					-0-
06	540	N	520	-0-	-20	-0-	520	3			N	-0-					-0-
07	558	N	530	-0-	-28	-0-	530	3			N	-0-					-0-
08	558	N	428	-0-	-130	-0-	428	3			N	-0-					-0-

CLEGG "84" WELL #: 1 RRCID -> 051918 COMPL. DATE N/A TOTAL DEPTH 7050 PERF. 5754 - 6951

03	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
04	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
05	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
06	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
07	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
08	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-

CLEGG WELL #: 2054 RRCID -> 051919 COMPL. DATE 11/11/1970 TOTAL DEPTH 6890 PERF. N/A

03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA WELL #: 1052 RRCID -> 051951 COMPL. DATE 11/23/1970 TOTAL DEPTH 6981 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "54" WELL #: 1 RRCID -> 051952 COMPL. DATE 08/12/1970 TOTAL DEPTH 6970 PERF. N/A

03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
07	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
08	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 2 RRCID -> 051953 COMPL. DATE 10/23/1970 TOTAL DEPTH 7090 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COATES, DOLLYE "69" WELL #: 1 RRCID -> 051954 COMPL. DATE 11/10/1970 TOTAL DEPTH 7021 PERF. N/A

03	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
04	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
05	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
07	341	N	297	-0-	-44	-0-	297	3			N	-0-					-0-
08	341	N	257	-0-	-84	-0-	257	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MOODY ESTATE "53" WELL #: 1 RRCID -> 051956 COMPL. DATE 04/07/1971 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	299	-0-	-104	-0-	299	3			N	-0-					-0-
04	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
05	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
07	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
*08	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 1 RRCID -> 051957 COMPL. DATE 11/24/1970 TOTAL DEPTH 7228 PERF. N/A

03	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
04	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
05	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
06	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
08	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 101 RRCID -> 052010 COMPL. DATE 12/09/1970 TOTAL DEPTH 7054 PERF. N/A

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 201 L RRCID -> 052011 COMPL. DATE 08/20/1970 TOTAL DEPTH 6985 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. C. WELL #: 202 RRCID -> 052012 COMPL. DATE 09/07/1970 TOTAL DEPTH 6800 PERF. N/A

03	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
04	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
05	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
08	279	N	225	-0-	-54	-0-	225	3			N	-0-					-0-

CLEGG "62" WELL #: 1 RRCID -> 052013 COMPL. DATE 01/18/1971 TOTAL DEPTH 6890 PERF. N/A

03	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-
04	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
07	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
08	279	N	210	-0-	-69	-0-	210	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 1 RRCID -> 052014 COMPL. DATE 11/09/1970 TOTAL DEPTH 6661 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "6" WELL #: 2 RRCID -> 052015 COMPL. DATE 11/09/1970 TOTAL DEPTH 7001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. "43" WELL #: 1043 T RRCID -> 052017 COMPL. DATE 02/17/1971 TOTAL DEPTH 6546 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052018 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-CHILDRESS WELL #: 1 RRCID -> 055765 COMPL. DATE 11/02/1972 TOTAL DEPTH 6880 PERF. 0 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "16S" WELL #: 2 RRCID -> 057751 COMPL. DATE 04/30/1973 TOTAL DEPTH 7055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
05	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
06	270	N	75	-0-	-195	-0-	75	3			N	-0-					-0-
07	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*08	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

HENDERSON UNIT WELL #: 1 RRCID -> 058134 COMPL. DATE 03/29/1974 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-
04	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-
05	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
*08	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-

MONTGOMERY, W. C. WELL #: 14 RRCID -> 061863 COMPL. DATE 04/18/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
06	360	N	276	-0-	-84	-0-	276	3			N	-0-					-0-
07	372	N	280	-0-	-92	-0-	280	3			N	-0-					-0-
08	341	N	260	-0-	-81	-0-	260	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, W. C. WELL #: 15 RRCID -> 062110 COMPL. DATE 05/09/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*08	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 17 RRCID -> 062295 COMPL. DATE 04/28/1975 TOTAL DEPTH 6770 PERF. N/A

03	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
04	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
05	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
06	390	N	384	-0-	-6	-0-	384	3			N	-0-					-0-
07	403	N	366	-0-	-37	-0-	366	3			N	-0-					-0-
*08	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 16 RRCID -> 062458 COMPL. DATE 05/09/1975 TOTAL DEPTH 6780 PERF. N/A

03	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
04	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
05	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
06	390	N	349	-0-	-41	-0-	349	3			N	-0-					-0-
07	372	N	271	-0-	-101	-0-	271	3			N	-0-					-0-
08	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-

HENDERSON "8" WELL #: 2 RRCID -> 064707 COMPL. DATE 12/10/1975 TOTAL DEPTH 7080 PERF. N/A

03	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
04	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
05	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
06	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
07	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
*08	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 1 RRCID -> 066872 COMPL. DATE 04/28/1976 TOTAL DEPTH 6715 PERF. N/A

03	279	N	221	-0-	-58	-0-	221	3			N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
05	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
06	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
07	279	N	194	-0-	-85	-0-	194	3			N	-0-					-0-
08	217	N	170	-0-	-47	-0-	170	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 2 RRCID -> 068245 COMPL. DATE 09/16/1976 TOTAL DEPTH 6695 PERF. N/A

03	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
04	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
05	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
07	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*08	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 18 RRCID -> 068475 COMPL. DATE 09/14/1976 TOTAL DEPTH 6750 PERF. N/A

03	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
04	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
05	434	N	370	-0-	-64	-0-	370	3			N	-0-					-0-
06	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
07	496	N	487	-0-	-9	-0-	487	3			N	-0-					-0-
08	372	N	343	-0-	-29	-0-	343	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 19 RRCID -> 068524 COMPL. DATE 09/30/1976 TOTAL DEPTH 7090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
05	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
06	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
07	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-
08	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 2UT RRCID -> 069231 COMPL. DATE 11/01/1976 TOTAL DEPTH 9750 PERF. N/A

03	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
04	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
05	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
06	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
07	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
08	1054	N	1033	-0-	-21	-0-	1033	3			N	-0-					-0-

PIERCE-HENDERSON 7A WELL #: 1 RRCID -> 071472 COMPL. DATE 03/14/1976 TOTAL DEPTH 6950 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "4" WELL #: 1 RRCID -> 071555 COMPL. DATE 05/14/1977 TOTAL DEPTH 7000 PERF. N/A

03	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
04	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
05	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
06	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*08	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

BEAN "A" WELL #: 1 RRCID -> 071556 COMPL. DATE 04/22/1977 TOTAL DEPTH 9700 PERF. N/A

03	1178	N	1119	-0-	-59	-0-	1119	3			N	-0-					-0-
04	1080	N	1079	-0-	-1	-0-	1079	3			N	-0-					-0-
05	1116	N	1112	-0-	-4	-0-	1112	3			N	-0-					-0-
06	1080	N	1074	-0-	-6	-0-	1074	3			N	-0-					-0-
07	1116	N	1102	-0-	-14	-0-	1102	3			N	-0-					-0-
08	1116	N	841	-0-	-275	-0-	841	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 3 RRCID -> 071865 COMPL. DATE 12/24/1976 TOTAL DEPTH 6600 PERF. N/A

03	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
05	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
07	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*08	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 2 RRCID -> 071866 COMPL. DATE 01/23/1977 TOTAL DEPTH 6600 PERF. N/A

03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*08	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "11C" WELL #: 1 RRCID -> 071868 COMPL. DATE 03/09/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
04	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
05	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
07	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
08	217	N	172	-0-	-45	-0-	172	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 4 RRCID -> 071871 COMPL. DATE 02/17/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	292	-0-	-80	-0-	292	3			N	-0-					-0-
04	360	N	274	-0-	-86	-0-	274	3			N	-0-					-0-
05	372	N	264	-0-	-108	-0-	264	3			N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
07	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 3 RRCID -> 071872 COMPL. DATE 03/13/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
04	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
05	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
07	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
08	217	N	171	-0-	-46	-0-	171	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 4 RRCID -> 071873 COMPL. DATE 12/24/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	89	-0-	-35	-0-	89	3			N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
05	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
06	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
07	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
08	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 3 RRCID -> 071874 COMPL. DATE 01/06/1977 TOTAL DEPTH 6915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
05	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
08	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 2 RRCID -> 072039 COMPL. DATE 06/03/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
04	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
05	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
06	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
07	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
08	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 2 RRCID -> 072040 COMPL. DATE 06/11/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
07	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
*08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "11" WELL #: 2A RRCID -> 072198 COMPL. DATE 05/28/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
04	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
05	651	N	614	-0-	-37	-0-	614	3			N	-0-					-0-
06	600	N	598	-0-	-2	-0-	598	3			N	-0-					-0-
07	620	N	616	-0-	-4	-0-	616	3			N	-0-					-0-
08	620	N	525	-0-	-95	-0-	525	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 1 RRCID -> 072276 COMPL. DATE 07/25/1977 TOTAL DEPTH 7000 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 3 RRCID -> 072277 COMPL. DATE 06/08/1977 TOTAL DEPTH 6800 PERF. N/A

03	372	N	293	-0-	-79	-0-	293	3			N	-0-					-0-
04	300	N	278	-0-	-22	-0-	278	3			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
06	270	N	223	-0-	-47	-0-	223	3			N	-0-					-0-
07	279	N	174	-0-	-105	-0-	174	3			N	-0-					-0-
*08	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-

ROBERTSON "4" WELL #: 2 RRCID -> 072586 COMPL. DATE 05/19/1977 TOTAL DEPTH 7000 PERF. N/A

03	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
04	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
05	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
06	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
07	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
*08	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-

PIERCE, DOROTHY HENDERSON WELL #: 105 RRCID -> 073151 COMPL. DATE 07/23/1977 TOTAL DEPTH 6900 PERF. N/A

03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 3 RRCID -> 073159 COMPL. DATE 08/01/1977 TOTAL DEPTH 6900 PERF. 6746 - 6769

03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
04	210	N	179	-0-	-31	-0-	179	3			N	-0-					-0-
05	217	N	3	-0-	-214	-0-	3	3			N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
*08	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 2 RRCID -> 073727 COMPL. DATE 08/18/1977 TOTAL DEPTH 7000 PERF. N/A

03	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
05	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
06	180	N	76	-0-	-104	-0-	76	3			N	-0-					-0-
07	124	N	25	-0-	-99	-0-	25	3			N	-0-					-0-
*08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "10" WELL #: 4 RRCID -> 073755 COMPL. DATE 09/01/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
04	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
05	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
06	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
07	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*08	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

PIERCE, J. S. WELL #: 208 RRCID -> 073756 COMPL. DATE 09/14/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
04	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
05	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
06	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
07	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
08	465	N	439	-0-	-26	-0-	439	3			N	-0-					-0-

CARSON, IRA "A" WELL #: 3048 RRCID -> 073771 COMPL. DATE 10/11/2002 TOTAL DEPTH 7000 PERF. 6151 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
04	210	N	170	-0-	-40	-0-	170	3			N	-0-					-0-
05	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
07	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
08	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-

CARSON, IRA "A" WELL #: 1048 RRCID -> 073772 COMPL. DATE 09/07/1977 TOTAL DEPTH 6596 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "D" WELL #: 102 RRCID -> 073885 COMPL. DATE 08/24/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY "A" WELL #: 1 RRCID -> 073905 COMPL. DATE 11/10/1977 TOTAL DEPTH 7006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
04	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
06	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
07	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
*08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 3 RRCID -> 074021 COMPL. DATE 09/03/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	546	-0-	-12	-0-	546	3			N	-0-					-0-
04	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
05	496	N	408	-0-	-88	-0-	408	3			N	-0-					-0-
06	540	N	394	-0-	-146	-0-	394	3			N	-0-					-0-
07	496	N	314	-0-	-182	-0-	314	3			N	-0-					-0-
08	403	N	232	-0-	-171	-0-	232	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, C.C. "12D" WELL #: 1 RRCID -> 074032 COMPL. DATE 10/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*08	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-

CARSON, IRA 2D WELL #: 102 RRCID -> 075173 COMPL. DATE 11/24/1977 TOTAL DEPTH 7100 PERF. N/A

03	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
04	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
05	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
07	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*08	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

CARSON, IRA 46E WELL #: 1046 RRCID -> 075174 COMPL. DATE 10/04/2002 TOTAL DEPTH 7100 PERF. 5980 - 6975

03	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
04	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
05	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
06	450	N	348	-0-	-102	-0-	348	3			N	-0-					-0-
07	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
08	372	N	311	-0-	-61	-0-	311	3			N	-0-					-0-

CARSON, IRA "F" WELL #: 308 RRCID -> 075175 COMPL. DATE 09/03/1978 TOTAL DEPTH 7100 PERF. 5885 - 6017

03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
08	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-

CARSON, IRA 46L WELL #: 2046 RRCID -> 075176 COMPL. DATE 12/01/1977 TOTAL DEPTH 7100 PERF. N/A

03	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
07	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
08	248	N	197	-0-	-51	-0-	197	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 3 RRCID -> 075177 COMPL. DATE 12/12/2008 TOTAL DEPTH 7100 PERF. 6797 - 6951

03	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
04	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
05	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
06	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
07	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
*08	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 2 RRCID -> 075179 COMPL. DATE 01/28/1978 TOTAL DEPTH 6700 PERF. N/A

03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
05	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
06	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
08	93	N	61	-0-	-32	-0-	61	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY "20" WELL #: 2 U RRCID -> 075363 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
05	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
06	210	N	184	-0-	-26	-0-	184	3			N	-0-					-0-
07	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-
08	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-

PIERCE, DOROTHY HENDERSON WELL #: 205 RRCID -> 075551 COMPL. DATE 03/02/1978 TOTAL DEPTH 6900 PERF. N/A

03	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
04	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
05	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
06	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
07	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
08	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22B" WELL #: 1 RRCID -> 075662 COMPL. DATE 12/31/1977 TOTAL DEPTH 7100 PERF. N/A

03	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
05	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
07	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

MOODY MINERALS "11A" WELL #: 1 RRCID -> 075663 COMPL. DATE 12/29/1977 TOTAL DEPTH 7200 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "11C" WELL #: 3 RRCID -> 075664 COMPL. DATE 01/20/1978 TOTAL DEPTH 7100 PERF. N/A

03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
07	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
08	186	N	92	-0-	-94	-0-	92	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 1 RRCID -> 075665 COMPL. DATE 01/19/1978 TOTAL DEPTH 7150 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA 2M WELL #: 202A RRCID -> 075666 COMPL. DATE 12/16/1977 TOTAL DEPTH 7100 PERF. N/A

03	496	N	483	-0-	-13	-0-	483	3			N	-0-					-0-
04	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
05	527	N	484	-0-	-43	-0-	484	3			N	-0-					-0-
06	480	N	458	-0-	-22	-0-	458	3			N	-0-					-0-
07	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
08	496	N	393	-0-	-103	-0-	393	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN, VADA "22C" WELL #: 1 RRCID -> 075795 COMPL. DATE 03/27/1978 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
05	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*08	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 1 RRCID -> 075834 COMPL. DATE 02/16/1978 TOTAL DEPTH 7350 PERF. N/A

03	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
04	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
05	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
06	420	N	372	-0-	-48	-0-	372	3			N	-0-					-0-
07	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
08	434	N	411	-0-	-23	-0-	411	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 7 RRCID -> 075836 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. N/A

03	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
04	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
05	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
06	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
07	1085	N	969	-0-	-116	-0-	969	3			N	-0-					-0-
08	1054	N	1041	-0-	-13	-0-	1041	3			N	-0-					-0-

MONTGOMERY WELL #: 6 RRCID -> 075892 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. 6220 - 6779

03	1085	N	950	-0-	-135	-0-	950	3			N	-0-					-0-
04	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
05	1012	N	1012	-0-	-0-	-0-	1012	3			N	-0-					-0-
06	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
07	1054	N	956	-0-	-98	-0-	956	3			N	-0-					-0-
*08	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 2 RRCID -> 075930 COMPL. DATE 03/28/1978 TOTAL DEPTH 7135 PERF. N/A

03	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
05	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
06	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
07	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
08	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 2 RRCID -> 076210 COMPL. DATE 02/18/1978 TOTAL DEPTH 7300 PERF. N/A

03	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
04	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
05	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
06	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
07	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
*08	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-

MONTGOMERY WELL #: 5 RRCID -> 076492 COMPL. DATE 06/13/2002 TOTAL DEPTH 6900 PERF. 6266 - 6757

03	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
04	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
05	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
06	780	N	725	-0-	-55	-0-	725	3			N	-0-					-0-
07	744	N	695	-0-	-49	-0-	695	3			N	-0-					-0-
08	713	N	706	-0-	-7	-0-	706	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, J. S. 10 WELL #: 1 RRCID -> 076562 COMPL. DATE 04/18/1978 TOTAL DEPTH 7110 PERF. 6310 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
04	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
05	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
06	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
07	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
08	186	N	141	-0-	-45	-0-	141	3			N	-0-					-0-

HATTON, E.H. ESTATE "10D" WELL #: 1 RRCID -> 077872 COMPL. DATE 05/20/1978 TOTAL DEPTH 7150 PERF. 6845 - 7027

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "23A" WELL #: 1 RRCID -> 077875 COMPL. DATE 05/24/1978 TOTAL DEPTH 7500 PERF. 6951 - 7147

03	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
06	90	N	46	-0-	-44	-0-	46	3			N	-0-					-0-
07	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
08	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-

MOODY MINERALS "9A" WELL #: 2 RRCID -> 078010 COMPL. DATE 06/12/1978 TOTAL DEPTH 7200 PERF. 6924 - 7124

03	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
04	390	N	387	-0-	-3	-0-	387	3			N	-0-					-0-
05	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
06	390	N	381	-0-	-9	-0-	381	3			N	-0-					-0-
07	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
08	403	N	329	-0-	-74	-0-	329	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 2 RRCID -> 078018 COMPL. DATE 08/04/1978 TOTAL DEPTH 7150 PERF. 6934 - 6952

03	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
04	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
05	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
06	450	N	434	-0-	-16	-0-	434	3			N	-0-					-0-
07	496	N	456	-0-	-40	-0-	456	3			N	-0-					-0-
08	465	N	340	-0-	-125	-0-	340	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 3 RRCID -> 078019 COMPL. DATE 07/16/1978 TOTAL DEPTH 7300 PERF. 6965 - 6993

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 2 RRCID -> 078368 COMPL. DATE 08/06/1978 TOTAL DEPTH 7000 PERF. 6185 - 6298

03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
04	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
08	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WARREN, W. K. FOUNDATION "24" WELL #: 1 RRCID -> 078872 COMPL. DATE 08/31/1978 TOTAL DEPTH 7400 PERF. 6925 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	783	-0-	-23	-0-	783	3			N	-0-					-0-
04	780	N	570	-0-	-210	-0-	570	3			N	-0-					-0-
05	775	N	554	-0-	-221	-0-	554	3			N	-0-					-0-
06	750	N	561	-0-	-189	-0-	561	3			N	-0-					-0-
07	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
*08	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 2 RRCID -> 079018 COMPL. DATE 10/04/1978 TOTAL DEPTH 6800 PERF. 6205 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MOODY MINERALS "21B" WELL #: 3 RRCID -> 079574 COMPL. DATE 10/13/1978 TOTAL DEPTH 7300 PERF. 7012 - 7041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
04	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
05	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
06	360	N	359	-0-	-1	-0-	359	3			N	-0-					-0-
07	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
08	372	N	338	-0-	-34	-0-	338	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 1 RRCID -> 079575 COMPL. DATE 10/10/1978 TOTAL DEPTH 7400 PERF. 7034 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
05	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
06	12	N	7	-0-	-5	-0-	7	3			N	-0-					-0-
07	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
08	9	N	-0-	-0-	-9	-0-					N	-0-					-0-

MOODY MINERALS "21D" WELL #: 4 RRCID -> 079576 COMPL. DATE 02/14/2001 TOTAL DEPTH 7370 PERF. 6032 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
04	600	N	486	-0-	-114	-0-	486	3			N	-0-					-0-
05	620	N	197	-0-	-423	-0-	197	3			N	-0-					-0-
06	600	N	358	-0-	-242	-0-	358	3			N	-0-					-0-
07	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
*08	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

CHILDRESS "8" WELL #: 1 RRCID -> 079761 COMPL. DATE 11/10/1978 TOTAL DEPTH 6600 PERF. 6199 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
08	217	N	161	-0-	-56	-0-	161	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "F" WELL #: 303 RRCID -> 079762 COMPL. DATE 11/04/1978 TOTAL DEPTH 6800 PERF. 6434 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	629	N	629	-0-	-0-	-0-	16	1	613	2	Y	-0-					88
04	696	N	696	-0-	-0-	-0-	15	1	681	2	Y	-0-					88
05	696	N	696	-0-	-0-	-0-	15	1	681	2	Y	-0-					88
*06	630	N	630	-0-	-0-	-0-	630	2			Y	-0-					88
07	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					88
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					88

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "9B" WELL #: 3 RRCID -> 080024 COMPL. DATE 11/10/1978 TOTAL DEPTH 7200 PERF. 6850 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
08	217	N	185	-0-	-32	-0-	185	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 2 RRCID -> 080158 COMPL. DATE 11/01/1978 TOTAL DEPTH 7500 PERF. 7180 - 7381

03	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-

MOODY MINERALS "23D" WELL #: 2 RRCID -> 080159 COMPL. DATE 11/03/1978 TOTAL DEPTH 7350 PERF. 5863 - 5954

03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
05	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 1 RRCID -> 080160 COMPL. DATE 10/21/1978 TOTAL DEPTH 7500 PERF. 7235 - 7399

03	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
05	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
08	248	N	194	-0-	-54	-0-	194	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 4 RRCID -> 080161 COMPL. DATE 09/21/1978 TOTAL DEPTH 7500 PERF. 7139 - 7333

03	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
04	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
05	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
06	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
07	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*08	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 4 RRCID -> 080162 COMPL. DATE 10/14/1978 TOTAL DEPTH 7400 PERF. 7028 - 7191

03	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
04	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
05	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
06	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
07	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
*08	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 4 RRCID -> 080186 COMPL. DATE 11/12/1978 TOTAL DEPTH 7150 PERF. 6769 - 6943

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C. C. "5C" WELL #: 3 RRCID -> 080560 COMPL. DATE 03/09/2002 TOTAL DEPTH 6650 PERF. 6096 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
05	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-
06	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
08	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 1 RRCID -> 080609 COMPL. DATE 07/06/1994 TOTAL DEPTH 7200 PERF. 6598 - 6616

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 2 RRCID -> 080696 COMPL. DATE 12/09/1979 TOTAL DEPTH 6933 PERF. 6594 - 6222

03	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
04	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
05	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
07	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
08	341	N	268	-0-	-73	-0-	268	3			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 1 RRCID -> 080860 COMPL. DATE 12/03/1978 TOTAL DEPTH 7467 PERF. 7096 - 7261

03	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
04	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
05	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
06	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
07	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
*08	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 3 RRCID -> 080985 COMPL. DATE 11/30/1978 TOTAL DEPTH 7500 PERF. 7206 - 7415

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

CLEGG-BECKER "A" WELL #: 1055 RRCID -> 080986 COMPL. DATE 05/31/2002 TOTAL DEPTH 6785 PERF. 5278 - 5375

03	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
04	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
05	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
06	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
07	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
*08	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 3 RRCID -> 080987 COMPL. DATE 12/31/1978 TOTAL DEPTH 7500 PERF. 7174 - 7399

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE WELL #: 2 RRCID -> 080988 COMPL. DATE 12/30/1978 TOTAL DEPTH 7920 PERF. 6898 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	469	-0-	-27	-0-	469	3			N	-0-					-0-
04	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
05	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
06	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
07	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
08	465	N	311	-0-	-154	-0-	311	3			N	-0-					-0-

HOOVER, LAURA ESTATE "A" WELL #: 1040 RRCID -> 080989 COMPL. DATE 01/10/1979 TOTAL DEPTH 7400 PERF. 6524 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
04	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
06	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
08	279	N	230	-0-	-49	-0-	230	3			N	-0-					-0-

MOODY MINERALS "23B" WELL #: 4 RRCID -> 081358 COMPL. DATE 12/22/1978 TOTAL DEPTH 7200 PERF. 6813 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
06	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
07	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*08	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

MOODY MINERALS "23C" WELL #: 3 RRCID -> 081360 COMPL. DATE 12/15/1978 TOTAL DEPTH 7300 PERF. 6768 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
04	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
05	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
07	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-
08	465	N	411	-0-	-54	-0-	411	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 3 RRCID -> 081361 COMPL. DATE 02/09/1979 TOTAL DEPTH 7500 PERF. 7175 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
04	420	N	293	-0-	-127	-0-	293	3			N	-0-					-0-
05	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
06	480	N	378	-0-	-102	-0-	378	3			N	-0-					-0-
07	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
08	465	N	400	-0-	-65	-0-	400	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41B" WELL #: 1 RRCID -> 081362 COMPL. DATE 01/06/1979 TOTAL DEPTH 7225 PERF. 6643 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
08	124	N	87	-0-	-37	-0-	87	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 74D RRCID -> 081687 COMPL. DATE 06/06/2004 TOTAL DEPTH 6550 PERF. 5951 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1950	N	1950	-0-	-0-	-0-	1950	3			N	-0-					-0-
04	1865	N	1865	-0-	-0-	-0-	1865	3			N	-0-					-0-
05	1711	N	1711	-0-	-0-	-0-	1711	3			N	-0-					-0-
06	1638	N	1638	-0-	-0-	-0-	1638	3			N	-0-					-0-
07	1584	N	1584	-0-	-0-	-0-	1584	3			N	-0-					-0-
*08	1414	N	1414	-0-	-0-	-0-	1414	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
ROBERTSON, W. B., 1 WELL #: 1 RRCID -> 081689 COMPL. DATE 01/28/1979 TOTAL DEPTH 6825 PERF. 6672 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
04	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
05	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
06	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
07	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
08	279	N	231	-0-	-48	-0-	231	3			N	-0-					-0-

MONTGOMERY, C. C. "8" WELL #: 5 RRCID -> 081691 COMPL. DATE 10/25/1978 TOTAL DEPTH 6750 PERF. 5985 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
05	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
07	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
08	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 2 RRCID -> 081790 COMPL. DATE 02/17/1979 TOTAL DEPTH 7300 PERF. 6512 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
08	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 3 RRCID -> 081791 COMPL. DATE 03/03/1979 TOTAL DEPTH 7400 PERF. 7025 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	449	-0-	-47	-0-	449	3			N	-0-					-0-
04	450	N	366	-0-	-84	-0-	366	3			N	-0-					-0-
05	465	N	365	-0-	-100	-0-	365	3			N	-0-					-0-
06	420	N	371	-0-	-49	-0-	371	3			N	-0-					-0-
07	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
08	372	N	329	-0-	-43	-0-	329	3			N	-0-					-0-

HATTON, E.H. ESTATE "14D" WELL #: 2 RRCID -> 081792 COMPL. DATE 02/13/1979 TOTAL DEPTH 7500 PERF. 7141 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
04	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
05	651	N	639	-0-	-12	-0-	639	3			N	-0-					-0-
06	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
07	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
08	651	N	536	-0-	-115	-0-	536	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 3 RRCID -> 082040 COMPL. DATE 03/17/1979 TOTAL DEPTH 7330 PERF. 7078 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "42B" WELL #: 4 RRCID -> 082331 COMPL. DATE 03/16/1979 TOTAL DEPTH 7417 PERF. 6949 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "29A" WELL #: 1 RRCID -> 082415 COMPL. DATE 01/05/1979 TOTAL DEPTH 7350 PERF. 6944 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
04	600	N	561	-0-	-39	-0-	561	3			N	-0-					-0-
05	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
06	600	N	522	-0-	-78	-0-	522	3			N	-0-					-0-
07	589	N	510	-0-	-79	-0-	510	3			N	-0-					-0-
08	558	N	392	-0-	-166	-0-	392	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 2 RRCID -> 082416 COMPL. DATE 10/03/1978 TOTAL DEPTH 7400 PERF. 6635 - 7047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	197	-0-	-51	-0-	197	3			N	-0-					-0-
04	240	N	104	-0-	-136	-0-	104	3			N	-0-					-0-
05	248	N	56	-0-	-192	-0-	56	3			N	-0-					-0-
06	180	N	73	-0-	-107	-0-	73	3			N	-0-					-0-
07	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*08	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-

CARSON-MILLSPAUGH "A" WELL #: 3046 RRCID -> 082803 COMPL. DATE 12/29/1979 TOTAL DEPTH 7550 PERF. 7175 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
04	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
05	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
07	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*08	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-

CARSON, IRA "A1" WELL #: 301 RRCID -> 082804 COMPL. DATE 12/29/1978 TOTAL DEPTH 7200 PERF. 6776 - 6957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
04	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
05	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
06	180	N	156	-0-	-24	-0-	156	3			N	-0-					-0-
07	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
08	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 4 RRCID -> 083096 COMPL. DATE 04/19/1979 TOTAL DEPTH 7300 PERF. 6313 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
08	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-

MONTGOMERY, C. C. "12A" WELL #: 3 RRCID -> 083367 COMPL. DATE 04/19/1979 TOTAL DEPTH 6700 PERF. 6378 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
05	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
06	120	N	99	-0-	-21	-0-	99	3			N	-0-					-0-
07	155	N	111	-0-	-44	-0-	111	3			N	-0-					-0-
08	124	N	94	-0-	-30	-0-	94	3			N	-0-					-0-

HOOVER, LAURA ESTATE "A" WELL #: 2040 RRCID -> 083643 COMPL. DATE 06/22/1979 TOTAL DEPTH 7400 PERF. 6554 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
05	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
06	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
07	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
08	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "41D" WELL #: 4 RRCID -> 083644 COMPL. DATE 06/23/1979 TOTAL DEPTH 7500 PERF. 6899 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
05	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
07	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
08	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 4 RRCID -> 084325 COMPL. DATE 08/24/1979 TOTAL DEPTH 7530 PERF. 7233 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
04	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
05	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
06	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
07	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
*08	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-

COX, L.B. "A" WELL #: 108 RRCID -> 084874 COMPL. DATE 02/07/2006 TOTAL DEPTH 7405 PERF. 7241 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
04	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
05	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
06	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
07	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
08	310	N	226	-0-	-84	-0-	226	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 3 RRCID -> 085231 COMPL. DATE 11/16/1979 TOTAL DEPTH 7500 PERF. 6793 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
04	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
05	527	N	517	-0-	-10	-0-	517	3			N	-0-					-0-
06	510	N	503	-0-	-7	-0-	503	3			N	-0-					-0-
07	527	N	514	-0-	-13	-0-	514	3			N	-0-					-0-
08	527	N	445	-0-	-82	-0-	445	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 4 RRCID -> 085432 COMPL. DATE 10/14/1979 TOTAL DEPTH 7229 PERF. 7016 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "27B" WELL #: 1 RRCID -> 085617 COMPL. DATE 10/11/1979 TOTAL DEPTH 7477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "42C" WELL #: 5 RRCID -> 086050 COMPL. DATE 12/06/1979 TOTAL DEPTH 7340 PERF. 6988 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
04	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
05	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
06	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
07	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
08	217	N	170	-0-	-47	-0-	170	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS 22 WELL #: 2 RRCID -> 086859 COMPL. DATE 12/10/1979 TOTAL DEPTH 6450 PERF. 5874 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	372	N	323	-0-	-49	-0-	16	1	307	2	N	-0-			-0-
04	360	N	338	-0-	-22	-0-	15	1	323	2	N	-0-			-0-
05	434	N	338	-0-	-96	-0-	15	1	323	2	N	-0-			-0-
06	300	N	300	-0-	-0-	-0-	300	2			N	-0-			-0-
07	341	N	NO RPT	-0-	-341	-0-					N	NO RPT			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CLEGG, BILL "A" WELL #: 5508 RRCID -> 086889 COMPL. DATE 01/18/1980 TOTAL DEPTH 6818 PERF. 5888 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	589	N	587	-0-	-2	-0-	587	3			N	-0-			-0-
04	570	N	550	-0-	-20	-0-	550	3			N	-0-			-0-
05	558	N	553	-0-	-5	-0-	553	3			N	-0-			-0-
06	570	N	533	-0-	-37	-0-	533	3			N	-0-			-0-
07	558	N	552	-0-	-6	-0-	552	3			N	-0-			-0-
08	558	N	446	-0-	-112	-0-	446	3			N	-0-			-0-

CLEGG, BILL "B" WELL #: 6055 RRCID -> 086890 COMPL. DATE 01/17/1980 TOTAL DEPTH 6850 PERF. 5212 - 5395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	286	N	286	-0-	-0-	-0-	286	3			N	-0-			-0-
04	265	N	265	-0-	-0-	-0-	265	3			N	-0-			-0-
05	257	N	257	-0-	-0-	-0-	257	3			N	-0-			-0-
06	240	N	239	-0-	-1	-0-	239	3			N	-0-			-0-
07	248	N	246	-0-	-2	-0-	246	3			N	-0-			-0-
*08	261	N	261	-0-	-0-	-0-	261	3			N	-0-			-0-

COX, L. B. JR. "B" WELL #: 1010 RRCID -> 087503 COMPL. DATE 01/26/1980 TOTAL DEPTH 7560 PERF. 7220 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	186	N	171	-0-	-15	-0-	171	3			N	-0-			-0-
04	165	N	165	-0-	-0-	-0-	165	3			N	-0-			-0-
05	186	N	168	-0-	-18	-0-	168	3			N	-0-			-0-
06	180	N	161	-0-	-19	-0-	161	3			N	-0-			-0-
07	186	N	166	-0-	-20	-0-	166	3			N	-0-			-0-
08	155	N	120	-0-	-35	-0-	120	3			N	-0-			-0-

CLEGG, BILL "A" WELL #: 5507 RRCID -> 087504 COMPL. DATE 02/22/1980 TOTAL DEPTH 6710 PERF. 6193 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	403	N	298	-0-	-105	-0-	298	3			N	-0-			-0-
04	390	N	301	-0-	-89	-0-	301	3			N	-0-			-0-
05	341	N	338	-0-	-3	-0-	338	3			N	-0-			-0-
06	300	N	297	-0-	-3	-0-	297	3			N	-0-			-0-
07	310	N	310	-0-	-0-	-0-	310	3			N	-0-			-0-
*08	419	N	419	-0-	-0-	-0-	419	3			N	-0-			-0-

CLEGG, BILL "A" WELL #: 5509 RRCID -> 087505 COMPL. DATE 02/23/1980 TOTAL DEPTH 7013 PERF. 6152 - 6341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CARSON, IRA "A1" WELL #: 4046 RRCID -> 087506 COMPL. DATE 01/19/1980 TOTAL DEPTH 7515 PERF. 7189 - 7365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	316	N	316	-0-	-0-	-0-	316	3			N	-0-			-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-			-0-
05	320	N	320	-0-	-0-	-0-	320	3			N	-0-			-0-
06	300	N	291	-0-	-9	-0-	291	3			N	-0-			-0-
07	315	N	315	-0-	-0-	-0-	315	3			N	-0-			-0-
*08	321	N	321	-0-	-0-	-0-	321	3			N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, AUSTIN "12C" WELL #: 2 RRCID -> 088069 COMPL. DATE 01/19/1980 TOTAL DEPTH 7450 PERF. 7197 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
04	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
05	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
06	390	N	356	-0-	-34	-0-	356	3			N	-0-					-0-
07	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
08	372	N	286	-0-	-86	-0-	286	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 3 RRCID -> 088070 COMPL. DATE 01/05/1980 TOTAL DEPTH 7241 PERF. 7122 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
04	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
05	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
06	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
07	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
*08	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 1 RRCID -> 088072 COMPL. DATE 03/28/1980 TOTAL DEPTH 7500 PERF. 6647 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
08	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-

MOODY MINERALS "27A" WELL #: 3 RRCID -> 088166 COMPL. DATE 01/18/1980 TOTAL DEPTH 7000 PERF. 6850 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
08	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. STATE WELL #: 1071 RRCID -> 089209 COMPL. DATE 02/16/1980 TOTAL DEPTH 7502 PERF. 7165 - 7259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
04	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
05	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
06	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
07	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
08	248	N	196	-0-	-52	-0-	196	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 3012 RRCID -> 090694 COMPL. DATE 08/25/1980 TOTAL DEPTH 7450 PERF. 7254 - 7341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
05	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
06	90	N	41	-0-	-49	-0-	41	3			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*08	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 4 RRCID -> 090822 COMPL. DATE 11/08/1980 TOTAL DEPTH 6779 PERF. 6063 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
04	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
05	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
06	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
07	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
08	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN C. "A4" WELL #: 2070 RRCID -> 091388 COMPL. DATE 10/23/1980 TOTAL DEPTH 7258 PERF. 7005 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
05	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
06	60	N	37	-0-	-23	-0-	37	3			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
08	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-

JONES-MILLER WELL #: 2 C RRCID -> 091389 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 6150 - 6614

03	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
05	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
06	210	N	94	-0-	-116	-0-	94	3			N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
08	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 3 RRCID -> 091423 COMPL. DATE 10/27/1980 TOTAL DEPTH 7219 PERF. 6483 - 6629

03	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
04	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
05	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
06	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-
07	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
08	310	N	275	-0-	-35	-0-	275	3			N	-0-					-0-

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 2010 RRCID -> 091935 COMPL. DATE 11/20/1980 TOTAL DEPTH 6940 PERF. 6408 - 6444

03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
05	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
08	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-

CLEGG,ELOISE CARSON ET VIR "C-2" WELL #: 1010A RRCID -> 091936 COMPL. DATE 07/27/2004 TOTAL DEPTH 7006 PERF. 5840 - 6334

03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
07	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
*08	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 4012 RRCID -> 091937 COMPL. DATE 11/18/1980 TOTAL DEPTH 7686 PERF. 7234 - 7386

03	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 3 RRCID -> 091990 COMPL. DATE 10/30/1980 TOTAL DEPTH 7437 PERF. 7163 - 7359

03	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
08	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, AUSTIN "12" WELL #: 4 RRCID -> 092076 COMPL. DATE 02/05/1981 TOTAL DEPTH 7200 PERF. 6074 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	585	-0-	-4	-0-	585	3			N	-0-					-0-
04	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
05	589	N	578	-0-	-11	-0-	578	3			N	-0-					-0-
06	570	N	562	-0-	-8	-0-	562	3			N	-0-					-0-
07	589	N	577	-0-	-12	-0-	577	3			N	-0-					-0-
08	589	N	480	-0-	-109	-0-	480	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 3 RRCID -> 092732 COMPL. DATE 01/07/1981 TOTAL DEPTH 7250 PERF. 6924 - 7009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
05	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
06	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
07	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
08	279	N	202	-0-	-77	-0-	202	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 2011 RRCID -> 092733 COMPL. DATE 11/28/1981 TOTAL DEPTH 7515 PERF. 7263 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
06	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
07	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
08	186	N	90	-0-	-96	-0-	90	3			N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 902 RRCID -> 092826 COMPL. DATE 02/09/1981 TOTAL DEPTH 7057 PERF. 6381 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
04	450	N	337	-0-	-113	-0-	337	3			N	-0-					-0-
05	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
06	450	N	334	-0-	-116	-0-	334	3			N	-0-					-0-
07	341	N	280	-0-	-61	-0-	280	3			N	-0-					-0-
08	465	N	446	-0-	-19	-0-	446	3			N	-0-					-0-

HOLMSLEY, PEEKY ET AL "A" WELL #: 3040 RRCID -> 092828 COMPL. DATE 02/11/1981 TOTAL DEPTH 7500 PERF. 6759 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
06	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*08	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL WELL #: 1068 RRCID -> 092829 COMPL. DATE 08/22/2002 TOTAL DEPTH 7489 PERF. 6337 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
04	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-
05	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
06	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
08	279	N	237	-0-	-42	-0-	237	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5515 RRCID -> 093138 COMPL. DATE 02/16/1981 TOTAL DEPTH 6843 PERF. 5877 - 6001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*08	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 103 RRCID -> 093139 COMPL. DATE 03/02/1981 TOTAL DEPTH 7344 PERF. 6994 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
04	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
05	124	N	92	-0-	-32	-0-	92	3			N	-0-					-0-
06	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
07	124	N	75	-0-	-49	-0-	75	3			N	-0-					-0-
08	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 4070 RRCID -> 093358 COMPL. DATE 01/22/1981 TOTAL DEPTH 7546 PERF. 7160 - 7255

03	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
04	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
05	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
07	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
08	341	N	295	-0-	-46	-0-	295	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "B" WELL #: 4016 RRCID -> 093577 COMPL. DATE 02/24/1981 TOTAL DEPTH 7226 PERF. 6512 - 6542

03	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
04	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
05	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
06	150	N	124	-0-	-26	-0-	124	3			N	-0-					-0-
07	155	N	107	-0-	-48	-0-	107	3			N	-0-					-0-
08	155	N	113	-0-	-42	-0-	113	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14A" WELL #: 4 RRCID -> 093578 COMPL. DATE 03/22/1981 TOTAL DEPTH 7219 PERF. 6560 - 6656

03	279	N	196	-0-	-83	-0-	196	3			N	-0-					-0-
04	360	N	232	-0-	-128	-0-	232	3			N	-0-					-0-
05	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
06	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
07	248	N	142	-0-	-106	-0-	142	3			N	-0-					-0-
08	248	N	191	-0-	-57	-0-	191	3			N	-0-					-0-

BEAN "B" WELL #: 2 RRCID -> 093579 COMPL. DATE 05/18/1981 TOTAL DEPTH 7000 PERF. 6101 - 6712

03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*08	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

MONTGOMERY, C. C. "2A" WELL #: 5 RRCID -> 093677 COMPL. DATE 04/06/1981 TOTAL DEPTH 6700 PERF. 5929 - 6427

03	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
05	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
06	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
07	186	N	129	-0-	-57	-0-	129	3			N	-0-					-0-
08	186	N	144	-0-	-42	-0-	144	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A2" WELL #: 101 RRCID -> 093815 COMPL. DATE 02/12/1981 TOTAL DEPTH 7505 PERF. 7210 - 7310

03	186	N	141	-0-	-45	-0-	141	3			N	-0-					-0-
04	180	N	122	-0-	-58	-0-	122	3			N	-0-					-0-
05	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*08	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COX, L. B. JR. "B" WELL #: 2010 RRCID -> 093817 COMPL. DATE 03/24/1981 TOTAL DEPTH 7504 PERF. 7229 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
05	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
06	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
07	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
08	217	N	129	-0-	-88	-0-	129	3			N	-0-					-0-

HOLMSLEY, PERRY ET AL "A1" WELL #: 2031 RRCID -> 093818 COMPL. DATE 04/09/1981 TOTAL DEPTH 7414 PERF. 7208 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
04	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
05	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
06	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
07	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
08	310	N	259	-0-	-51	-0-	259	3			N	-0-					-0-

COX, L. B., JR. "D" WELL #: 1025 RRCID -> 094212 COMPL. DATE 03/21/1981 TOTAL DEPTH 7940 PERF. 6560 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
04	240	N	215	-0-	-25	-0-	215	3			N	-0-					-0-
05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
06	240	N	215	-0-	-25	-0-	215	3			N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
08	217	N	171	-0-	-46	-0-	171	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 2 RRCID -> 094527 COMPL. DATE 04/23/1981 TOTAL DEPTH 7250 PERF. 6870 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
05	155	N	80	-0-	-75	-0-	80	3			N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
07	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
*08	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 208 RRCID -> 095408 COMPL. DATE 05/04/1981 TOTAL DEPTH 7574 PERF. 6898 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
04	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-
05	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
06	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
08	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 308 RRCID -> 095411 COMPL. DATE 04/07/1981 TOTAL DEPTH 7469 PERF. 7039 - 7163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
04	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
06	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
07	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
08	93	N	56	-0-	-37	-0-	56	3			N	-0-					-0-

HENDERSON "A" WELL #: 2 RRCID -> 095698 COMPL. DATE 09/08/1981 TOTAL DEPTH 7162 PERF. 6402 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOLMSLEY, PEERY ET AL WELL #: 2068 RRCID -> 096502 COMPL. DATE 07/15/1981 TOTAL DEPTH 7579 PERF. 7183 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
08	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-

ROBERTSON "19A" WELL #: 1 RRCID -> 096530 COMPL. DATE 06/29/1981 TOTAL DEPTH 6824 PERF. 6361 - 6695

03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
06	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
07	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
08	217	N	74	-0-	-143	-0-	74	3			N	-0-					-0-

CLEGG, BILL "B" WELL #: 4055 RRCID -> 096532 COMPL. DATE 05/22/1981 TOTAL DEPTH 7520 PERF. 5233 - 5386

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COX, L. B. JR. "D" WELL #: 2025A RRCID -> 097009 COMPL. DATE 08/13/1981 TOTAL DEPTH 7381 PERF. 7025 - 7330

03	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
04	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
05	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
06	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
07	217	N	179	-0-	-38	-0-	179	3			N	-0-					-0-
08	186	N	109	-0-	-77	-0-	109	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 5012 RRCID -> 097011 COMPL. DATE 08/30/1981 TOTAL DEPTH 7521 PERF. 7239 - 7322

03	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
*08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 305 RRCID -> 097070 COMPL. DATE 11/07/1981 TOTAL DEPTH 7366 PERF. 7074 - 7164

03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
06	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
07	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
08	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 2021 RRCID -> 097071 COMPL. DATE 10/05/1981 TOTAL DEPTH 7900 PERF. 6780 - 7470

03	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
04	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
05	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
06	300	N	269	-0-	-31	-0-	269	3			N	-0-					-0-
07	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
08	279	N	210	-0-	-69	-0-	210	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER ESTATE WELL #: 406 RRCID -> 097321 COMPL. DATE 09/19/1981 TOTAL DEPTH 7610 PERF. 6672 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	422	-0-	-43	-0-	422	3			N	-0-					-0-
04	450	N	405	-0-	-45	-0-	405	3			N	-0-					-0-
05	434	N	400	-0-	-34	-0-	400	3			N	-0-					-0-
06	420	N	375	-0-	-45	-0-	375	3			N	-0-					-0-
07	434	N	306	-0-	-128	-0-	306	3			N	-0-					-0-
08	403	N	311	-0-	-92	-0-	311	3			N	-0-					-0-

HOOVER ESTATE WELL #: 206 RRCID -> 097323 COMPL. DATE 11/09/1981 TOTAL DEPTH 7598 PERF. 6611 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
05	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
07	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*08	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 1017 RRCID -> 097489 COMPL. DATE 11/12/1981 TOTAL DEPTH 7329 PERF. 6642 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
04	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
05	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
06	360	N	347	-0-	-13	-0-	347	3			N	-0-					-0-
07	372	N	332	-0-	-40	-0-	332	3			N	-0-					-0-
08	372	N	229	-0-	-143	-0-	229	3			N	-0-					-0-

MITCHELL, JOHN ESTATE "A1" WELL #: 2055 RRCID -> 098282 COMPL. DATE 11/03/1981 TOTAL DEPTH 7392 PERF. 6910 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
05	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
06	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
07	186	N	150	-0-	-36	-0-	150	3			N	-0-					-0-
08	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

HOOVER, ALMEDA ET AL WELL #: 1022 RRCID -> 098305 COMPL. DATE 11/17/1981 TOTAL DEPTH 7828 PERF. 6930 - 7410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
04	210	N	49	-0-	-161	-0-	49	3			N	-0-					-0-
05	217	N	137	-0-	-80	-0-	137	3			N	-0-					-0-
06	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36B" WELL #: 3 RRCID -> 098568 COMPL. DATE 11/23/1981 TOTAL DEPTH 7497 PERF. 6794 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
04	90	N	52	-0-	-38	-0-	52	3			N	-0-					-0-
05	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
06	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
07	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
08	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36D" WELL #: 1 RRCID -> 098809 COMPL. DATE 07/22/1981 TOTAL DEPTH 7456 PERF. 6724 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
04	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
05	651	N	628	-0-	-23	-0-	628	3			N	-0-					-0-
06	600	N	596	-0-	-4	-0-	596	3			N	-0-					-0-
07	651	N	607	-0-	-44	-0-	607	3			N	-0-					-0-
08	620	N	522	-0-	-98	-0-	522	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, DOROTHY "36A" WELL #: 2 RRCID -> 098810 COMPL. DATE 07/27/1981 TOTAL DEPTH 7600 PERF. 6783 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
05	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
06	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
07	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*08	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

THOMAS, J. K. "5C" WELL #: 2 RRCID -> 098812 COMPL. DATE 08/16/1981 TOTAL DEPTH 7624 PERF. 7187 - 7392

03	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
04	510	N	489	-0-	-21	-0-	489	3			N	-0-					-0-
05	527	N	495	-0-	-32	-0-	495	3			N	-0-					-0-
06	480	N	479	-0-	-1	-0-	479	3			N	-0-					-0-
07	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
08	496	N	357	-0-	-139	-0-	357	3			N	-0-					-0-

HOOVER, LAURA ESTATE "H" WELL #: 2018A RRCID -> 098813 COMPL. DATE 05/27/1981 TOTAL DEPTH 7375 PERF. 6956 - 7142

03	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
04	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
05	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
06	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
07	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
08	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 202A RRCID -> 098924 COMPL. DATE 02/18/1982 TOTAL DEPTH 7503 PERF. 7221 - 7318

03	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
05	310	N	266	-0-	-44	-0-	266	3			N	-0-					-0-
06	330	N	236	-0-	-94	-0-	236	3			N	-0-					-0-
07	341	N	170	-0-	-171	-0-	170	3			N	-0-					-0-
08	279	N	152	-0-	-127	-0-	152	3			N	-0-					-0-

HOLMSLEY, PERRY ET AL "A" WELL #: 4040 RRCID -> 098954 COMPL. DATE 01/20/1982 TOTAL DEPTH 7485 PERF. 6722 - 7330

03	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
04	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
06	330	N	326	-0-	-4	-0-	326	3			N	-0-					-0-
07	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
08	341	N	248	-0-	-93	-0-	248	3			N	-0-					-0-

HOOVER, ALMEDA ET AL WELL #: 4022A RRCID -> 099008 COMPL. DATE 02/02/1982 TOTAL DEPTH 7810 PERF. 7056 - 7527

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINGS WELL #: 2035 RRCID -> 099257 COMPL. DATE 03/25/1982 TOTAL DEPTH 7272 PERF. 6470 - 6954

03	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
08	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN WELL #: 2 RRCID -> 099327 COMPL. DATE 04/19/1982 TOTAL DEPTH 7200 PERF. 6340 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
06	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
08	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 205 RRCID -> 099613 COMPL. DATE 02/05/1982 TOTAL DEPTH 7450 PERF. 6273 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
04	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
05	310	N	119	-0-	-191	-0-	119	3			N	-0-					-0-
06	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
07	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*08	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36C" WELL #: 4 RRCID -> 099662 COMPL. DATE 04/17/1982 TOTAL DEPTH 7277 PERF. 6520 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
05	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
06	240	N	209	-0-	-31	-0-	209	3			N	-0-					-0-
07	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
08	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 2 RRCID -> 100073 COMPL. DATE 04/01/1982 TOTAL DEPTH 7300 PERF. 5897 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
04	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
05	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
06	270	N	237	-0-	-33	-0-	237	3			N	-0-					-0-
07	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
08	248	N	181	-0-	-67	-0-	181	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 2 RRCID -> 100184 COMPL. DATE 06/08/1982 TOTAL DEPTH 6862 PERF. 5995 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
04	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
05	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
06	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
07	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
08	682	N	537	-0-	-145	-0-	537	3			N	-0-					-0-

HUTCHINS "A" WELL #: 1043 RRCID -> 100616 COMPL. DATE 03/30/1982 TOTAL DEPTH 7500 PERF. 6885 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	166	-0-	-51	-0-	166	3			N	-0-					-0-
04	180	N	151	-0-	-29	-0-	151	3			N	-0-					-0-
05	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
06	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
07	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
08	155	N	29	-0-	-126	-0-	29	3			N	-0-					-0-

PIERCE-HENDERSON -10- WELL #: 1 RRCID -> 100668 COMPL. DATE 10/09/1982 TOTAL DEPTH 7100 PERF. 6832 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	607	-0-	-13	-0-	16	1	591	2	N	-0-					-0-
04	600	N	594	-0-	-6	-0-	15	1	579	2	N	-0-					-0-
05	620	N	594	-0-	-26	-0-	15	1	579	2	N	-0-					-0-
06	600	N	513	-0-	-87	-0-	513	2			N	-0-					-0-
07	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, ALMEDA M. ET AL "B-1" WELL #: 4021A RRCID -> 100670 COMPL. DATE 02/12/1982 TOTAL DEPTH 7900 PERF. 7106 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
05	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
07	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
08	341	N	248	-0-	-93	-0-	248	3			N	-0-					-0-

HOLMSLEY, PEERY GAS UNIT WELL #: 4031 RRCID -> 100966 COMPL. DATE 01/16/1982 TOTAL DEPTH 7550 PERF. 7236 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
05	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 203 RRCID -> 101726 COMPL. DATE 12/08/1981 TOTAL DEPTH 7526 PERF. 6911 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
07	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 302 RRCID -> 101727 COMPL. DATE 05/29/1982 TOTAL DEPTH 7269 PERF. 6670 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
04	630	N	504	-0-	-126	-0-	504	3			N	-0-					-0-
05	651	N	491	-0-	-160	-0-	491	3			N	-0-					-0-
06	630	N	454	-0-	-176	-0-	454	3			N	-0-					-0-
07	527	N	505	-0-	-22	-0-	505	3			N	-0-					-0-
08	496	N	430	-0-	-66	-0-	430	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 303 RRCID -> 101728 COMPL. DATE 11/05/1981 TOTAL DEPTH 7557 PERF. 6987 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "69" WELL #: 1 RRCID -> 101758 COMPL. DATE 08/28/1982 TOTAL DEPTH 6750 PERF. 6325 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
04	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
05	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
06	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
07	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
*08	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 1 RRCID -> 101916 COMPL. DATE 07/28/1982 TOTAL DEPTH 7320 PERF. 6992 - 7195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
04	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
05	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
06	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
07	372	N	327	-0-	-45	-0-	327	3			N	-0-					-0-
08	341	N	276	-0-	-65	-0-	276	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, J. S. 10 WELL #: 2 RRCID -> 102035 COMPL. DATE 07/25/2002 TOTAL DEPTH 7108 PERF. 6314 - 6863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
08	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 4 RRCID -> 103450 COMPL. DATE 12/22/1982 TOTAL DEPTH 7100 PERF. 6329 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*08	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 4 RRCID -> 103451 COMPL. DATE 10/31/2003 TOTAL DEPTH 6835 PERF. 6075 - 6679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
07	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
*08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 4 RRCID -> 103989 COMPL. DATE 01/04/1983 TOTAL DEPTH 7566 PERF. 6692 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	177	-0-	-102	-0-	177	3			N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
05	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
06	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
08	279	N	225	-0-	-54	-0-	225	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 3 RRCID -> 103990 COMPL. DATE 12/20/1982 TOTAL DEPTH 7543 PERF. 6210 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
04	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
05	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
06	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-
07	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
08	434	N	354	-0-	-80	-0-	354	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 3 RRCID -> 103991 COMPL. DATE 12/17/1982 TOTAL DEPTH 7405 PERF. 7036 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
04	300	N	270	-0-	-30	-0-	270	3			N	-0-					-0-
05	310	N	271	-0-	-39	-0-	271	3			N	-0-					-0-
06	300	N	265	-0-	-35	-0-	265	3			N	-0-					-0-
07	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
08	279	N	240	-0-	-39	-0-	240	3			N	-0-					-0-

PIERCE "44" WELL #: 1 RRCID -> 103992 COMPL. DATE 01/18/1983 TOTAL DEPTH 6613 PERF. 5849 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	231	N	231	-0-	-0-	-0-	16	1	215	2	N	-0-					-0-
04	300	N	228	-0-	-72	-0-	15	1	213	2	N	-0-					-0-
05	310	N	228	-0-	-82	-0-	15	1	213	2	N	-0-					-0-
06	210	N	181	-0-	-29	-0-	181	2			N	-0-					-0-
07	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "6A" WELL #: 1 RRCID -> 104689 COMPL. DATE 03/12/1983 TOTAL DEPTH 7650 PERF. 6112 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
04	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
05	620	N	599	-0-	-21	-0-	599	3			N	-0-					-0-
06	600	N	562	-0-	-38	-0-	562	3			N	-0-					-0-
07	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
08	589	N	479	-0-	-110	-0-	479	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 2 RRCID -> 104793 COMPL. DATE 03/12/1983 TOTAL DEPTH 7648 PERF. 6163 - 7457

03	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
04	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
05	558	N	528	-0-	-30	-0-	528	3			N	-0-					-0-
06	540	N	488	-0-	-52	-0-	488	3			N	-0-					-0-
07	527	N	487	-0-	-40	-0-	487	3			N	-0-					-0-
08	527	N	328	-0-	-199	-0-	328	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 3 RRCID -> 105024 COMPL. DATE 03/24/1983 TOTAL DEPTH 7611 PERF. 6162 - 7453

03	527	N	525	-0-	-2	-0-	525	3			N	-0-					-0-
04	510	N	424	-0-	-86	-0-	424	3			N	-0-					-0-
05	558	N	520	-0-	-38	-0-	520	3			N	-0-					-0-
06	510	N	450	-0-	-60	-0-	450	3			N	-0-					-0-
07	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
08	527	N	372	-0-	-155	-0-	372	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 4 RRCID -> 105108 COMPL. DATE 03/22/1983 TOTAL DEPTH 7620 PERF. 6170 - 7427

03	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
04	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
05	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-
06	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
07	589	N	511	-0-	-78	-0-	511	3			N	-0-					-0-
08	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 2052 RRCID -> 105291 COMPL. DATE 03/19/1983 TOTAL DEPTH 7600 PERF. 6028 - 7431

03	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
04	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
05	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
06	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
07	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
08	341	N	283	-0-	-58	-0-	283	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 5 RRCID -> 105544 COMPL. DATE 05/09/1983 TOTAL DEPTH 6916 PERF. 6026 - 6598

03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
06	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-
07	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
08	62	N	34	-0-	-28	-0-	34	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 3 RRCID -> 105746 COMPL. DATE 05/21/1983 TOTAL DEPTH 6908 PERF. 5949 - 6582

03	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
07	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
08	217	N	185	-0-	-32	-0-	185	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, A. 13 WELL #: 3 RRCID -> 105914 COMPL. DATE 06/07/1983 TOTAL DEPTH 6900 PERF. 5992 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*08	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 3 RRCID -> 106008 COMPL. DATE 06/07/1983 TOTAL DEPTH 6850 PERF. 6059 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
08	124	N	15	-0-	-109	-0-	15	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 4 RRCID -> 106009 COMPL. DATE 06/15/1983 TOTAL DEPTH 6850 PERF. 6162 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	33	-0-	-29	-0-	33	3			N	-0-					-0-
04	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
05	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
06	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
08	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 6 RRCID -> 106316 COMPL. DATE 06/28/1983 TOTAL DEPTH 6850 PERF. 6160 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*08	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 5 RRCID -> 106317 COMPL. DATE 07/09/1983 TOTAL DEPTH 7200 PERF. 6343 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
04	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
*08	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 5 RRCID -> 106318 COMPL. DATE 06/30/1983 TOTAL DEPTH 7100 PERF. 6337 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
04	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
05	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
06	450	N	385	-0-	-65	-0-	385	3			N	-0-					-0-
07	465	N	393	-0-	-72	-0-	393	3			N	-0-					-0-
08	403	N	360	-0-	-43	-0-	360	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 6 RRCID -> 106319 COMPL. DATE 06/30/1983 TOTAL DEPTH 6800 PERF. 6038 - 6673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
05	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
06	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
07	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
*08	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, S.C. 2 WELL #: 6 RRCID -> 106589 COMPL. DATE 07/22/1983 TOTAL DEPTH 7050 PERF. 6322 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
05	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
06	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
07	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
08	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-

PIERCE "44" A WELL #: 2 RRCID -> 106831 COMPL. DATE 05/25/1983 TOTAL DEPTH 6600 PERF. 5950 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	263	N	263	-0-	-0-	-0-	16	1	247	2	N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	15	1	234	2	N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	15	1	234	2	N	-0-					-0-
06	240	N	210	-0-	-30	-0-	210	2			N	-0-					-0-
07	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. "46" WELL #: 1 RRCID -> 107573 COMPL. DATE 09/06/1983 TOTAL DEPTH 6503 PERF. 5721 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	868	-0-	-0-	-0-	16	1	852	3	N	-0-					-0-
04	840	N	840	-0-	-0-	-0-	15	1	825	3	N	-0-					-0-
05	840	N	840	-0-	-0-	-0-	15	1	825	3	N	-0-					-0-
06	840	N	782	-0-	-58	-0-	782	3			N	-0-					-0-
07	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "101D" WELL #: 4 RRCID -> 108439 COMPL. DATE 12/02/1983 TOTAL DEPTH 6650 PERF. 5925 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
05	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
06	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
07	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*08	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

PIERCE-STATE "106" WELL #: 2 RRCID -> 108970 COMPL. DATE 01/11/1984 TOTAL DEPTH 6500 PERF. 5988 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	230	-0-	-18	-0-	16	1	214	2	N	-0-					-0-
04	300	N	243	-0-	-57	-0-	15	1	228	2	N	-0-					-0-
05	248	N	243	-0-	-5	-0-	15	1	228	2	N	-0-					-0-
*06	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
07	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS "101" WELL #: 1 RRCID -> 108971 COMPL. DATE 01/17/1984 TOTAL DEPTH 6450 PERF. 6186 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	851	N	851	-0-	-0-	-0-	16	1	835	3	N	-0-					85
04	870	N	744	-0-	-126	-0-	15	1	729	3	N	-0-					85
05	992	N	744	-0-	-248	-0-	15	1	729	3	N	-0-					85
*06	812	N	812	-0-	-0-	-0-	812	3			N	-0-					85
07	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					85
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85

S.P.G.C. "9" WELL #: 1 RRCID -> 109168 COMPL. DATE 02/07/1984 TOTAL DEPTH 7000 PERF. 6815 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	16	-0-	-15	-0-	16	1			N	-0-					11
04	30	N	15	-0-	-15	-0-	15	1			N	-0-					11
05	15	N	15	-0-	-0-	-0-	15	1			N	-0-					11
*06	722	N	722	-0-	-0-	-0-	722	3			N	-0-					11
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					11
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "7D" WELL #: 1 RRCID -> 109508 COMPL. DATE 12/30/1983 TOTAL DEPTH 7602 PERF. 6128 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-
04	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
05	403	N	285	-0-	-118	-0-	285	3			N	-0-					-0-
06	360	N	178	-0-	-182	-0-	178	3			N	-0-					-0-
07	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
08	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 2 RRCID -> 109509 COMPL. DATE 12/31/1983 TOTAL DEPTH 7601 PERF. 6134 - 7426

03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
04	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
05	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
06	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
07	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
08	217	N	175	-0-	-42	-0-	175	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 1 RRCID -> 109510 COMPL. DATE 02/06/1984 TOTAL DEPTH 7600 PERF. 6148 - 7416

03	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
05	217	N	163	-0-	-54	-0-	163	3			N	-0-					-0-
06	240	N	129	-0-	-111	-0-	129	3			N	-0-					-0-
07	217	N	117	-0-	-100	-0-	117	3			N	-0-					-0-
08	155	N	85	-0-	-70	-0-	85	3			N	-0-					-0-

S.P.G.C. "9" WELL #: 2 RRCID -> 111079 COMPL. DATE 05/21/1984 TOTAL DEPTH 7000 PERF. 6540 - 6608

03	31	N	16	-0-	-15	-0-	16	1			N	-0-					-0-
04	30	N	15	-0-	-15	-0-	15	1			N	-0-					-0-
05	15	N	15	-0-	-0-	-0-	15	1			N	-0-					-0-
*06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "3C" WELL #: 5 RRCID -> 112831 COMPL. DATE 08/31/1984 TOTAL DEPTH 6558 PERF. 6004 - 6392

03	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
05	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
07	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*08	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

ROBERTSON "5A" WELL #: 1 RRCID -> 113959 COMPL. DATE 10/29/1984 TOTAL DEPTH 6923 PERF. 6471 - 6501

03	837	N	823	-0-	-14	-0-	16	1	807	3	N	-0-					-0-
04	780	N	762	-0-	-18	-0-	15	1	747	3	N	-0-					-0-
05	837	N	762	-0-	-75	-0-	15	1	747	3	N	-0-					-0-
06	810	N	723	-0-	-87	-0-	723	3			N	-0-					-0-
07	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON "5" WELL #: 2 RRCID -> 114089 COMPL. DATE 10/10/1984 TOTAL DEPTH 7000 PERF. 6587 - 6619

03	302	N	302	-0-	-0-	-0-	16	1	286	3	N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	15	1	292	3	N	-0-					-0-
05	310	N	307	-0-	-3	-0-	15	1	292	3	N	-0-					-0-
06	300	N	232	-0-	-68	-0-	232	3			N	-0-					-0-
07	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE "44-A" WELL #: 3 RRCID -> 115547 COMPL. DATE 03/01/1985 TOTAL DEPTH 6705 PERF. 5955 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	298	N	298	-0-	-0-	-0-	16	1	282	2	N	-0-			-0-
04	304	N	304	-0-	-0-	-0-	15	1	289	2	N	-0-			-0-
05	304	N	304	-0-	-0-	-0-	15	1	289	2	N	-0-			-0-
*06	659	N	659	-0-	-0-	-0-	659	2			N	-0-			-0-
07	279	N	NO RPT	-0-	-279	-0-					N	NO RPT			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CARSON, IRA "11" WELL #: 4 RRCID -> 117592 COMPL. DATE 06/28/1985 TOTAL DEPTH 6800 PERF. 6120 - 6656

03	312	N	312	-0-	-0-	-0-	312	3			N	-0-			-0-
04	306	N	306	-0-	-0-	-0-	306	3			N	-0-			-0-
05	288	N	288	-0-	-0-	-0-	288	3			N	-0-			-0-
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-			-0-
07	236	N	236	-0-	-0-	-0-	236	3			N	-0-			-0-
*08	218	N	218	-0-	-0-	-0-	218	3			N	-0-			-0-

PIERCE, J. S. "4B" WELL #: 5 RRCID -> 119295 COMPL. DATE 11/20/1985 TOTAL DEPTH 6850 PERF. 5925 - 6715

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CHILDRESS, C. "7" WELL #: 3 RRCID -> 119296 COMPL. DATE 11/24/1985 TOTAL DEPTH 6623 PERF. 5768 - 6311

03	310	N	286	-0-	-24	-0-	286	3			N	-0-			-0-
04	300	N	287	-0-	-13	-0-	287	3			N	-0-			-0-
05	310	N	292	-0-	-18	-0-	292	3			N	-0-			-0-
06	286	N	286	-0-	-0-	-0-	286	3			N	-0-			-0-
07	310	N	274	-0-	-36	-0-	274	3			N	-0-			-0-
08	279	N	256	-0-	-23	-0-	256	3			N	-0-			-0-

PIERCE, J. S. 1A WELL #: 3 RRCID -> 119505 COMPL. DATE 12/10/1985 TOTAL DEPTH 6950 PERF. 5973 - 6590

03	23	N	23	-0-	-0-	-0-	23	3			N	-0-			-0-
04	21	N	21	-0-	-0-	-0-	21	3			N	-0-			-0-
05	31	N	21	-0-	-10	-0-	21	3			N	-0-			-0-
06	30	N	20	-0-	-10	-0-	20	3			N	-0-			-0-
07	31	N	19	-0-	-12	-0-	19	3			N	-0-			-0-
08	31	N	9	-0-	-22	-0-	9	3			N	-0-			-0-

HENDERSON "5" WELL #: 3A RRCID -> 120250 COMPL. DATE 02/13/1986 TOTAL DEPTH 7070 PERF. 6870 - 6976

03	1085	N	993	-0-	-92	-0-	16	1	977	3	N	-0-			31
04	971	N	971	-0-	-0-	-0-	15	1	956	3	N	-0-			31
05	971	N	971	-0-	-0-	-0-	15	1	956	3	N	-0-			31
*06	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-			31
07	992	N	NO RPT	-0-	-992	-0-					N	NO RPT			31
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			31

PIERCE STATE "A" WELL #: 9 RRCID -> 123973 COMPL. DATE 04/01/1987 TOTAL DEPTH 6300 PERF. 6038 - 6211

03	316	N	316	-0-	-0-	-0-	16	1	300	2	N	-0-			-0-
04	294	N	294	-0-	-0-	-0-	15	1	279	2	N	-0-			-0-
05	294	N	294	-0-	-0-	-0-	15	1	279	2	N	-0-			-0-
*06	687	N	687	-0-	-0-	-0-	687	2			N	-0-			-0-
07	248	N	NO RPT	-0-	-248	-0-					N	NO RPT			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, C. C. "8D" WELL #: 4 RRCID -> 124645 COMPL. DATE 06/17/1987 TOTAL DEPTH 6400 PERF. 5874 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. 103 WELL #: 3 RRCID -> 124646 COMPL. DATE 06/11/1987 TOTAL DEPTH 6466 PERF. 5760 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
04	120	N	97	-0-	-23	-0-	97	3			N	-0-					-0-
05	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
06	90	N	67	-0-	-23	-0-	67	3			N	-0-					-0-
07	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*08	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-

PIERCE, V.I. 103 A WELL #: 4 RRCID -> 125353 COMPL. DATE 09/15/1987 TOTAL DEPTH 6550 PERF. 5849 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
04	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
05	124	N	5	-0-	-119	-0-	5	3			N	-0-					-0-
06	60	N	8	-0-	-52	-0-	8	3			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
08	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 3 RRCID -> 125540 COMPL. DATE 10/04/1987 TOTAL DEPTH 6925 PERF. 6166 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*08	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

MONTGOMERY, C. C. 9 WELL #: 5 RRCID -> 126613 COMPL. DATE 02/05/1988 TOTAL DEPTH 6220 PERF. 5957 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 5 RRCID -> 127945 COMPL. DATE 07/08/1988 TOTAL DEPTH 6450 PERF. 6109 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 6 RRCID -> 128737 COMPL. DATE 10/14/1988 TOTAL DEPTH 6700 PERF. 5949 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
05	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
06	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
07	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
08	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C. C. "5S" WELL #: 7 RRCID -> 128957 COMPL. DATE 11/04/1988 TOTAL DEPTH 6805 PERF. 6124 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
04	240	N	163	-0-	-77	-0-	163	3			N	-0-					-0-
05	372	N	273	-0-	-99	-0-	273	3			N	-0-					-0-
06	330	N	172	-0-	-158	-0-	172	3			N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
08	279	N	10	-0-	-269	-0-	10	3			N	-0-					-0-

PIERCE STATE "106" WELL #: 3 RRCID -> 129479 COMPL. DATE 10/25/1988 TOTAL DEPTH 6250 PERF. 5882 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	52	-0-	-41	-0-	16	1	36	2	N	-0-					-0-
04	90	N	51	-0-	-39	-0-	15	1	36	2	N	-0-					-0-
05	62	N	51	-0-	-11	-0-	15	1	36	2	N	-0-					-0-
*06	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
07	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE "44" A WELL #: 4 RRCID -> 129480 COMPL. DATE 12/01/1988 TOTAL DEPTH 6250 PERF. 5935 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	37	-0-	-25	-0-	16	1	21	2	N	-0-					-0-
04	60	N	26	-0-	-34	-0-	15	1	11	2	N	-0-					-0-
05	31	N	26	-0-	-5	-0-	15	1	11	2	N	-0-					-0-
06	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON "5" WELL #: 4 RRCID -> 129481 COMPL. DATE 12/10/1988 TOTAL DEPTH 6600 PERF. 6021 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	633	N	633	-0-	-0-	-0-	16	1	617	3	N	-0-					152
04	647	N	647	-0-	-0-	-0-	15	1	632	3	N	-0-					152
05	647	N	647	-0-	-0-	-0-	15	1	632	3	N	-0-					152
06	600	N	362	-0-	-238	-0-	362	3			N	-0-					152
07	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					152
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					152

MONTGOMERY, W. C. WELL #: 19 RRCID -> 129484 COMPL. DATE 12/29/1988 TOTAL DEPTH 6722 PERF. 6382 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
04	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
05	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
06	900	N	899	-0-	-1	-0-	899	3			N	-0-					-0-
07	930	N	906	-0-	-24	-0-	906	3			N	-0-					-0-
*08	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 3 RRCID -> 130175 COMPL. DATE 03/18/1989 TOTAL DEPTH 6600 PERF. 5961 - 6463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	71	-0-	-53	-0-	71	3			N	-0-					-0-
04	90	N	61	-0-	-29	-0-	61	3			N	-0-					-0-
05	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
07	62	N	23	-0-	-39	-0-	23	3			N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

MONTGOMERY, C. C. WELL #: 76D RRCID -> 130347 COMPL. DATE 03/26/1989 TOTAL DEPTH 6400 PERF. 5822 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

ROBERTSON "4" WELL #: 3 RRCID -> 130692 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6328 - 6353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

ROBERTSON "4" WELL #: 4 RRCID -> 130693 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6215 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
08	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-

BEAN "2" WELL #: 1 RRCID -> 130694 COMPL. DATE N/A TOTAL DEPTH 9100 PERF. 6668 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
04	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
06	270	N	245	-0-	-25	-0-	245	3			N	-0-					-0-
07	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
08	279	N	72	-0-	-207	-0-	72	3			N	-0-					-0-

ROBERTSON "19A" WELL #: 4 RRCID -> 130880 COMPL. DATE 05/16/1989 TOTAL DEPTH 6875 PERF. 6030 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
05	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
06	300	N	233	-0-	-67	-0-	233	3			N	-0-					-0-
07	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
08	310	N	110	-0-	-200	-0-	110	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 20 RRCID -> 131045 COMPL. DATE 06/05/1989 TOTAL DEPTH 6700 PERF. 6372 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
07	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*08	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-

MONTGOMERY WELL #: 8 RRCID -> 131046 COMPL. DATE 06/08/1989 TOTAL DEPTH 6656 PERF. 6444 - 6543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

ROBERTSON "4" WELL #: 5 RRCID -> 131135 COMPL. DATE 06/13/1989 TOTAL DEPTH 7040 PERF. 6304 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
07	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*08	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY WELL #: 9 RRCID -> 131929 COMPL. DATE 05/08/2001 TOTAL DEPTH 6900 PERF. 6262 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	950	-0-	-197	-0-	950	3			N	-0-					-0-
04	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
05	992	N	831	-0-	-161	-0-	831	3			N	-0-					-0-
06	930	N	892	-0-	-38	-0-	892	3			N	-0-					-0-
07	1023	N	534	-0-	-489	-0-	534	3			N	-0-					-0-
*08	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-

ROBERTSON "19" WELL #: 2 RRCID -> 132009 COMPL. DATE 09/25/1989 TOTAL DEPTH 6900 PERF. 6170 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
05	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
06	300	N	245	-0-	-55	-0-	245	3			N	-0-					-0-
07	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*08	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 3 RRCID -> 132107 COMPL. DATE 09/22/1989 TOTAL DEPTH 9932 PERF. 6379 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 21 RRCID -> 132183 COMPL. DATE 10/05/1989 TOTAL DEPTH 6750 PERF. 6370 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
05	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
06	270	N	224	-0-	-46	-0-	224	3			N	-0-					-0-
07	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
*08	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 21 RRCID -> 132861 COMPL. DATE 11/09/1989 TOTAL DEPTH 6903 PERF. 6431 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
04	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
05	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
06	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
07	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*08	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

HENDERSON B WELL #: 6 RRCID -> 133105 COMPL. DATE 10/20/1989 TOTAL DEPTH 6650 PERF. 6207 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
07	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
*08	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

HENDERSON "7" WELL #: 2 RRCID -> 133106 COMPL. DATE 12/15/1989 TOTAL DEPTH 6500 PERF. 6059 - 6115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
05	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON "7" WELL #: 3X RRCID -> 133107 COMPL. DATE 12/14/1989 TOTAL DEPTH 6500 PERF. 6057 - 6107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
05	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
06	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
07	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
08	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 3 RRCID -> 133109 COMPL. DATE 11/21/1989 TOTAL DEPTH 6900 PERF. 6464 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "19" WELL #: 3 RRCID -> 133110 COMPL. DATE 11/25/1989 TOTAL DEPTH 7100 PERF. 6358 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
06	120	N	82	-0-	-38	-0-	82	3			N	-0-					-0-
07	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
*08	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 6 RRCID -> 133115 COMPL. DATE 12/28/1989 TOTAL DEPTH 7590 PERF. 7213 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
04	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	330	N	308	-0-	-22	-0-	308	3			N	-0-					-0-
07	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-
08	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 5 RRCID -> 133116 COMPL. DATE 01/09/1990 TOTAL DEPTH 7535 PERF. 6198 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
04	210	N	169	-0-	-41	-0-	169	3			N	-0-					-0-
05	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
06	210	N	177	-0-	-33	-0-	177	3			N	-0-					-0-
07	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
08	217	N	148	-0-	-69	-0-	148	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 6 RRCID -> 133260 COMPL. DATE 01/18/1990 TOTAL DEPTH 7475 PERF. 6061 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
08	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 7 RRCID -> 133557 COMPL. DATE 02/08/1990 TOTAL DEPTH 7250 PERF. 6327 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
04	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
05	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
06	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
07	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
*08	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WARREN, W. K. FOUNDATION "24" WELL #: 5 RRCID -> 133694 COMPL. DATE 01/03/2001 TOTAL DEPTH 7230 PERF. 5928 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
04	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
05	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
06	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
07	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
*08	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 5 RRCID -> 133695 COMPL. DATE 02/23/1990 TOTAL DEPTH 7364 PERF. 5993 - 7191

03	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
05	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
06	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
07	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
08	341	N	282	-0-	-59	-0-	282	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 3 RRCID -> 133779 COMPL. DATE 02/08/1990 TOTAL DEPTH 7100 PERF. 5811 - 6958

03	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
04	630	N	484	-0-	-146	-0-	484	3			N	-0-					-0-
05	620	N	616	-0-	-4	-0-	616	3			N	-0-					-0-
06	600	N	575	-0-	-25	-0-	575	3			N	-0-					-0-
07	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
08	620	N	542	-0-	-78	-0-	542	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 7 RRCID -> 133879 COMPL. DATE 03/09/1990 TOTAL DEPTH 7340 PERF. 5939 - 7221

03	558	N	535	-0-	-23	-0-	535	3			N	-0-					-0-
04	540	N	508	-0-	-32	-0-	508	3			N	-0-					-0-
05	558	N	532	-0-	-26	-0-	532	3			N	-0-					-0-
06	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
07	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
*08	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-

PIERCE, V.I. "2" WELL #: 1 RRCID -> 133880 COMPL. DATE 01/17/1990 TOTAL DEPTH 6420 PERF. 6140 - 6222

03	374	N	374	-0-	-0-	-0-	16	1	358	2	N	-0-					-0-
04	300	N	234	-0-	-66	-0-	15	1	219	2	N	-0-					-0-
05	403	N	234	-0-	-169	-0-	15	1	219	2	N	-0-					-0-
*06	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
07	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '13' WELL #: 5 RRCID -> 133991 COMPL. DATE 03/12/1990 TOTAL DEPTH 7500 PERF. 6193 - 7331

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 5 RRCID -> 134355 COMPL. DATE 04/26/1990 TOTAL DEPTH 7465 PERF. 6175 - 7323

03	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
06	150	N	47	-0-	-103	-0-	47	3			N	-0-					-0-
07	124	N	57	-0-	-67	-0-	57	3			N	-0-					-0-
08	93	N	18	-0-	-75	-0-	18	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "51" WELL #: 1X RRCID -> 134356 COMPL. DATE 04/20/1990 TOTAL DEPTH 7580 PERF. 6207 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 6 RRCID -> 134431 COMPL. DATE 05/01/1990 TOTAL DEPTH 7455 PERF. 6036 - 7283

03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 5 RRCID -> 134486 COMPL. DATE 05/14/1990 TOTAL DEPTH 7515 PERF. 6634 - 7363

03	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
04	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
05	589	N	586	-0-	-3	-0-	586	3			N	-0-					-0-
06	570	N	560	-0-	-10	-0-	560	3			N	-0-					-0-
07	589	N	526	-0-	-63	-0-	526	3			N	-0-					-0-
08	589	N	441	-0-	-148	-0-	441	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 203 RRCID -> 135028 COMPL. DATE 06/07/1990 TOTAL DEPTH 6610 PERF. 5973 - 6491

03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
04	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
05	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
07	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 6 RRCID -> 135029 COMPL. DATE 12/14/2001 TOTAL DEPTH 7543 PERF. 6210 - 7391

03	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
04	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
05	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
08	341	N	172	-0-	-169	-0-	172	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 6 RRCID -> 135030 COMPL. DATE 05/27/1990 TOTAL DEPTH 7582 PERF. 6229 - 7424

03	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
04	810	N	771	-0-	-39	-0-	771	3			N	-0-					-0-
05	837	N	803	-0-	-34	-0-	803	3			N	-0-					-0-
06	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
07	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
08	806	N	679	-0-	-127	-0-	679	3			N	-0-					-0-

PIERCE, V.I. "43" WELL #: 4302 RRCID -> 135031 COMPL. DATE 06/11/1990 TOTAL DEPTH 6430 PERF. 5767 - 6268

03	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
04	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
05	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
06	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
07	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
*08	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY "2" WELL #: 4 RRCID -> 136296 COMPL. DATE 07/17/1990 TOTAL DEPTH 6900 PERF. 6187 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
05	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
*08	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

MONTGOMERY WELL #: 10 RRCID -> 136300 COMPL. DATE 08/02/2002 TOTAL DEPTH 6875 PERF. 6180 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
04	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
05	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
06	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
07	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
08	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 22 RRCID -> 136305 COMPL. DATE 08/13/1990 TOTAL DEPTH 9850 PERF. 6270 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
05	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
06	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
07	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
*08	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 23 RRCID -> 136313 COMPL. DATE 08/13/1990 TOTAL DEPTH 6794 PERF. 6070 - 6525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
04	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
05	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
06	330	N	253	-0-	-77	-0-	253	3			N	-0-					-0-
07	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
*08	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 204 RRCID -> 136323 COMPL. DATE 09/23/1990 TOTAL DEPTH 6690 PERF. 5921 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
04	300	N	265	-0-	-35	-0-	265	3			N	-0-					-0-
05	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
06	300	N	255	-0-	-45	-0-	255	3			N	-0-					-0-
07	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
08	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 6 RRCID -> 136327 COMPL. DATE 09/30/1990 TOTAL DEPTH 6555 PERF. 6231 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
06	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
08	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 103 RRCID -> 136330 COMPL. DATE 10/12/1990 TOTAL DEPTH 6625 PERF. 6223 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
07	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*08	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COATES, DOLLYE "69" WELL #: 2 RRCID -> 136334 COMPL. DATE 10/10/1990 TOTAL DEPTH 7095 PERF. 5975 - 6611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
04	330	N	256	-0-	-74	-0-	256	3			N	-0-					-0-
05	372	N	285	-0-	-87	-0-	285	3			N	-0-					-0-
06	360	N	272	-0-	-88	-0-	272	3			N	-0-					-0-
07	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
08	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 6 RRCID -> 136338 COMPL. DATE 01/11/2001 TOTAL DEPTH 7235 PERF. 5872 - 7127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
04	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 5406-L RRCID -> 136740 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 5875 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-
04	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-
05	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
08	155	N	119	-0-	-36	-0-	119	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 4402 RRCID -> 136744 COMPL. DATE 02/05/1991 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE "14D" WELL #: 7 RRCID -> 136754 COMPL. DATE 11/09/1990 TOTAL DEPTH 7440 PERF. 6721 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	656	-0-	-336	-0-	656	3			N	-0-					-0-
04	780	N	678	-0-	-102	-0-	678	3			N	-0-					-0-
05	713	N	661	-0-	-52	-0-	661	3			N	-0-					-0-
06	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
07	713	N	636	-0-	-77	-0-	636	3			N	-0-					-0-
08	651	N	565	-0-	-86	-0-	565	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 5 RRCID -> 136755 COMPL. DATE 11/25/1990 TOTAL DEPTH 7330 PERF. 6497 - 7193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
04	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
05	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
06	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
07	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
*08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 6 RRCID -> 136760 COMPL. DATE 11/25/1990 TOTAL DEPTH 7440 PERF. 6177 - 7339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
04	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
05	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
06	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
07	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
08	341	N	295	-0-	-46	-0-	295	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "7A" WELL #: 7 RRCID -> 136762 COMPL. DATE 11/13/1990 TOTAL DEPTH 7545 PERF. 6643 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
04	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
05	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
07	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
08	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 2 RRCID -> 136763 COMPL. DATE N/A TOTAL DEPTH 7320 PERF. 5941 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
05	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
06	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 6 RRCID -> 136764 COMPL. DATE 11/20/1990 TOTAL DEPTH 7418 PERF. 5924 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
04	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
05	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
06	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
07	403	N	327	-0-	-76	-0-	327	3			N	-0-					-0-
08	372	N	323	-0-	-49	-0-	323	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 24 RRCID -> 139677 COMPL. DATE 07/02/1991 TOTAL DEPTH 9580 PERF. 6152 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
05	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
06	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
07	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
*08	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 7 RRCID -> 139970 COMPL. DATE 10/25/1991 TOTAL DEPTH 6830 PERF. 6276 - 6593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-
07	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
*08	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

UNION PACIFIC WELL #: 29 RRCID -> 140992 COMPL. DATE 03/03/1992 TOTAL DEPTH 6646 PERF. 6221 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
05	248	N	142	-0-	-106	-0-	142	3			N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
07	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
*08	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

BEAN WELL #: 3 RRCID -> 142640 COMPL. DATE 10/04/1992 TOTAL DEPTH 9700 PERF. 6394 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
04	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
06	90	N	59	-0-	-31	-0-	59	3			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. "A" WELL #: 4 RRCID -> 142969 COMPL. DATE 10/23/1992 TOTAL DEPTH 6695 PERF. 6409 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
04	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
05	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
06	570	N	535	-0-	-35	-0-	535	3			N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
08	558	N	544	-0-	-14	-0-	544	3			N	-0-					-0-

HENDERSON 8 WELL #: 1 RRCID -> 144113 COMPL. DATE 01/10/1993 TOTAL DEPTH 7160 PERF. 6874 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	345	N	345	-0-	-0-	-0-	15 1	1 9	329	3	Y	1					29
04	320	N	320	-0-	-0-	-0-	15	1	305	3	Y	-0-					29
05	320	N	320	-0-	-0-	-0-	15	1	305	3	Y	-0-					29
*06	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					29
07	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					29
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					29

PIERCE 43 WELL #: 1 RRCID -> 144209 COMPL. DATE 01/27/1993 TOTAL DEPTH 6600 PERF. 5956 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J. W. "C" WELL #: 3 RRCID -> 144210 COMPL. DATE 02/05/1993 TOTAL DEPTH 7000 PERF. 6204 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
04	630	N	607	-0-	-23	-0-	607	3			N	-0-					-0-
05	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
06	660	N	456	-0-	-204	-0-	456	3			N	-0-					-0-
07	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
08	620	N	537	-0-	-83	-0-	537	3			N	-0-					-0-

UNION PACIFIC WELL #: 32 RRCID -> 144690 COMPL. DATE 08/08/2014 TOTAL DEPTH 6825 PERF. 3314 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1671	N	1671	-0-	-0-	-0-	1671	3			N	-0-					-0-
04	1484	N	1484	-0-	-0-	-0-	1484	3			N	-0-					-0-
05	1595	N	1595	-0-	-0-	-0-	1595	3			N	-0-					-0-
06	1637	N	1637	-0-	-0-	-0-	1637	3			N	-0-					-0-
07	1585	N	1585	-0-	-0-	-0-	1585	3			N	-0-					-0-
*08	1698	N	1698	-0-	-0-	-0-	1698	3			N	-0-					-0-

BEAN "A" WELL #: 2 RRCID -> 144693 COMPL. DATE 02/05/2004 TOTAL DEPTH 8950 PERF. 6287 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1860	N	1059	-0-	-801	-0-	1059	3			N	-0-					-0-
04	1959	N	1959	-0-	-0-	-0-	1959	3			N	-0-					-0-
05	1736	N	1284	-0-	-452	-0-	1284	3			N	-0-					-0-
06	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
07	2085	N	2085	-0-	-0-	-0-	2085	3			N	-0-					-0-
*08	1394	N	1394	-0-	-0-	-0-	1394	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS 22 WELL #: 1 RRCID -> 144727 COMPL. DATE 03/14/1993 TOTAL DEPTH 6472 PERF. 5882 - 6361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	561	N	561	-0-	-0-	-0-	16	1	545	2	N	-0-					19
04	538	N	538	-0-	-0-	-0-	15	1	523	2	N	-0-					19
05	538	N	538	-0-	-0-	-0-	15	1	523	2	N	-0-					19
06	540	N	510	-0-	-30	-0-	510	2			N	-0-					19
07	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					19
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

PIERCE, V. I. "44" WELL #: 3 RRCID -> 144869 COMPL. DATE 03/27/1993 TOTAL DEPTH 6550 PERF. 5912 - 5929

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V.I. "43" WELL #: 3 RRCID -> 145623 COMPL. DATE 01/14/2003 TOTAL DEPTH 6670 PERF. 5875 - 6377

03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
05	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
06	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*08	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

HENDERSON "7" WELL #: 2 RRCID -> 145639 COMPL. DATE N/A TOTAL DEPTH 6551 PERF. 6027 - 6161

03	217	N	214	-0-	-3	-0-	16	1	195	3	N	3					22
							3	9									
04	210	N	205	-0-	-5	-0-	15	1	188	3	N	2					24
							2	9									
05	217	N	203	-0-	-14	-0-	15	1	188	3	N	-0-					24
06	210	N	182	-0-	-28	-0-	182	3			N	-0-					24
07	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					24
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

UNION PACIFIC WELL #: 33 U RRCID -> 145912 COMPL. DATE 06/15/1993 TOTAL DEPTH 9520 PERF. 6271 - 6413

03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
06	210	N	180	-0-	-30	-0-	180	3			N	-0-					-0-
07	217	N	181	-0-	-36	-0-	181	3			N	-0-					-0-
08	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-

UNION PACIFIC WELL #: 31 U RRCID -> 145915 COMPL. DATE 06/21/1993 TOTAL DEPTH 9530 PERF. 6343 - 6487

03	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
05	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
06	360	N	334	-0-	-26	-0-	334	3			N	-0-					-0-
07	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
08	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON "7" WELL #: 4 RRCID -> 146147 COMPL. DATE 07/12/1993 TOTAL DEPTH 6500 PERF. 6015 - 6283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. "43" WELL #: 4 RRCID -> 146547 COMPL. DATE 08/16/1993 TOTAL DEPTH 6100 PERF. 5813 - 5964

03	1147	N	966	-0-	-181	-0-	966	3			N	-0-					-0-
04	1382	N	1382	-0-	-0-	-0-	1382	3			N	-0-					-0-
05	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-					-0-
06	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
07	1147	N	602	-0-	-545	-0-	602	3			N	-0-					-0-
08	1147	N	850	-0-	-297	-0-	850	3			N	-0-					-0-

PIERCE, V.I. 103 A WELL #: 6 RRCID -> 146552 COMPL. DATE 08/24/1993 TOTAL DEPTH 6540 PERF. 6194 - 6251

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
06	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
07	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
08	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-

CHILDRESS, W.A. "3" WELL #: 3 RRCID -> 146555 COMPL. DATE 08/28/1993 TOTAL DEPTH 6130 PERF. 5851 - 5906

03	651	N	508	-0-	-143	-0-	508	3			Y	-0-					-0-
04	570	N	483	-0-	-87	-0-	483	3			Y	-0-					-0-
05	496	N	294	-0-	-202	-0-	294	3			Y	-0-					-0-
06	480	N	407	-0-	-73	-0-	407	3			Y	-0-					-0-
07	496	N	344	-0-	-152	-0-	344	3			Y	-0-					-0-
08	279	N	259	-0-	-20	-0-	259	3			Y	-0-					-0-

HOOVER-STATE WELL #: 1 RRCID -> 147077 COMPL. DATE 09/22/1993 TOTAL DEPTH 6695 PERF. 6350 - 6554

03	248	N	65	-0-	-183	-0-	65	3			N	-0-					-0-
04	150	N	18	-0-	-132	-0-	18	3			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
07	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
*08	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 3 RRCID -> 147780 COMPL. DATE 04/25/2002 TOTAL DEPTH 6800 PERF. 6161 - 6442

03	186	N	134	-0-	-52	-0-	134	3			N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
05	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
06	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
07	217	N	161	-0-	-56	-0-	161	3			N	-0-					-0-
08	186	N	129	-0-	-57	-0-	129	3			N	-0-					-0-

UNION PACIFIC WELL #: 34 RRCID -> 147818 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 6508

03	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
04	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
05	527	N	512	-0-	-15	-0-	512	3			N	-0-					-0-
06	540	N	498	-0-	-42	-0-	498	3			N	-0-					-0-
07	527	N	499	-0-	-28	-0-	499	3			N	-0-					-0-
08	527	N	484	-0-	-43	-0-	484	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER-STATE WELL #: 2 RRCID -> 148612 COMPL. DATE 02/23/1994 TOTAL DEPTH 6832 PERF. 6402 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 3 RRCID -> 148824 COMPL. DATE 03/01/1994 TOTAL DEPTH 6776 PERF. 6386 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
05	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
06	210	N	171	-0-	-39	-0-	171	3			N	-0-					-0-
07	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
08	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 9 RRCID -> 148825 COMPL. DATE 03/29/1994 TOTAL DEPTH 6800 PERF. 6466 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
04	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
05	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
06	330	N	286	-0-	-44	-0-	286	3			N	-0-					-0-
07	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
08	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 205 RRCID -> 149498 COMPL. DATE 05/05/1994 TOTAL DEPTH 6700 PERF. 6209 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
08	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 2 RRCID -> 149997 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 5838 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
06	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
*08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

UNION PACIFIC WELL #: 37 RRCID -> 150264 COMPL. DATE 06/06/1994 TOTAL DEPTH 6903 PERF. 6597 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 10 RRCID -> 150425 COMPL. DATE 06/13/1994 TOTAL DEPTH 6810 PERF. 6536 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
04	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
05	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
06	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, C. C. WELL #: 207 RRCID -> 150460 COMPL. DATE 06/29/1994 TOTAL DEPTH 6810 PERF. 5934 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	436	-0-	-29	-0-	436	3			N	-0-					-0-
04	420	N	362	-0-	-58	-0-	362	3			N	-0-					-0-
05	465	N	417	-0-	-48	-0-	417	3			N	-0-					-0-
06	420	N	307	-0-	-113	-0-	307	3			N	-0-					-0-
07	372	N	204	-0-	-168	-0-	204	3			N	-0-					-0-
08	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 104 RRCID -> 150696 COMPL. DATE 06/30/1994 TOTAL DEPTH 6820 PERF. 6267 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
04	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
05	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
07	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
08	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 6 RRCID -> 150873 COMPL. DATE 07/21/1994 TOTAL DEPTH 6826 PERF. 6184 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
06	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
07	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*08	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

ROBERTSON "4" WELL #: 6 RRCID -> 150877 COMPL. DATE 07/21/1994 TOTAL DEPTH 7000 PERF. 6603 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
05	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
06	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
07	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
08	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-

CHILDRESS "8" WELL #: 2 RRCID -> 151250 COMPL. DATE 08/19/1994 TOTAL DEPTH 6815 PERF. 5972 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
06	90	N	54	-0-	-36	-0-	54	3			N	-0-					-0-
07	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
08	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-

ROBERTSON "4" WELL #: 7 RRCID -> 151291 COMPL. DATE 08/05/1994 TOTAL DEPTH 7200 PERF. 6238 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
04	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
05	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
06	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
07	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
08	248	N	198	-0-	-50	-0-	198	3			N	-0-					-0-

HENDERSON "B" WELL #: 7 RRCID -> 151295 COMPL. DATE 08/06/1994 TOTAL DEPTH 6820 PERF. 5999 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 1001 RRCID -> 151353 COMPL. DATE 08/05/1994 TOTAL DEPTH 7015 PERF. 5801 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	5	-0-	-5	-0-	5	3			N	-0-					-0-
04	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
05	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
06	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-

WATSON RANCH WELL #: 901 RRCID -> 151458 COMPL. DATE 08/17/1994 TOTAL DEPTH 6800 PERF. 6212 - 6380

03	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
05	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
06	300	N	262	-0-	-38	-0-	262	3			N	-0-					-0-
07	310	N	260	-0-	-50	-0-	260	3			N	-0-					-0-
08	279	N	224	-0-	-55	-0-	224	3			N	-0-					-0-

WATSON RANCH WELL #: 902 RRCID -> 151484 COMPL. DATE 08/17/1994 TOTAL DEPTH 6820 PERF. 6205 - 6514

03	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
04	300	N	156	-0-	-144	-0-	156	3			N	-0-					-0-
05	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
06	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-
07	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
08	310	N	27	-0-	-283	-0-	27	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 4 RRCID -> 151513 COMPL. DATE 09/01/1994 TOTAL DEPTH 6610 PERF. 6186 - 6240

03	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
05	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
06	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
07	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
*08	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 4 RRCID -> 151514 COMPL. DATE 09/01/1994 TOTAL DEPTH 7335 PERF. 5964 - 7082

03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
05	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-
06	180	N	143	-0-	-37	-0-	143	3			N	-0-					-0-
07	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
08	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 208 RRCID -> 151518 COMPL. DATE 07/11/1994 TOTAL DEPTH 6800 PERF. 6222 - 6261

03	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
04	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
05	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
06	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
07	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
*08	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

MOODY MINERALS "9A" WELL #: 3 RRCID -> 151786 COMPL. DATE 09/20/1994 TOTAL DEPTH 7300 PERF. 7013 - 7190

03	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
04	270	N	250	-0-	-20	-0-	250	3			N	-0-					-0-
05	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
06	270	N	239	-0-	-31	-0-	239	3			N	-0-					-0-
07	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
08	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '13C' WELL #: 2 RRCID -> 151809 COMPL. DATE 10/04/1994 TOTAL DEPTH 7300 PERF. 6305 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
08	124	N	84	-0-	-40	-0-	84	3			N	-0-					-0-

HATON, E.H. ESTATE '12' WELL #: 4 RRCID -> 151815 COMPL. DATE 10/07/1994 TOTAL DEPTH 6793 PERF. 6250 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	919	-0-	-42	-0-	919	3			N	-0-					-0-
04	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
05	930	N	922	-0-	-8	-0-	922	3			N	-0-					-0-
06	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
07	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
08	930	N	831	-0-	-99	-0-	831	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 3 RRCID -> 151822 COMPL. DATE 09/21/1994 TOTAL DEPTH 7600 PERF. 6249 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
05	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*08	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 4D RRCID -> 151839 COMPL. DATE 08/14/1994 TOTAL DEPTH 6817 PERF. 6010 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
05	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
06	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
07	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
08	217	N	179	-0-	-38	-0-	179	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 3 D RRCID -> 152194 COMPL. DATE 08/18/1994 TOTAL DEPTH 6810 PERF. 6240 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
06	10	N	7	-0-	-3	-0-	7	3			N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
08	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 2 RRCID -> 152201 COMPL. DATE 10/20/1994 TOTAL DEPTH 7714 PERF. 6186 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
06	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
07	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
08	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 3 RRCID -> 152206 COMPL. DATE 10/18/1994 TOTAL DEPTH 7000 PERF. 6088 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY "A" WELL #: 3 RRCID -> 152209 COMPL. DATE 09/23/1994 TOTAL DEPTH 7125 PERF. 6495 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. STATE WELL #: 3 RRCID -> 152212 COMPL. DATE 11/03/1994 TOTAL DEPTH 6892 PERF. 6484 - 6707

03	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
04	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
05	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
06	450	N	430	-0-	-20	-0-	430	3			N	-0-					-0-
07	372	N	344	-0-	-28	-0-	344	3			N	-0-					-0-
*08	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 206 RRCID -> 152240 COMPL. DATE 06/29/1994 TOTAL DEPTH 6815 PERF. 5966 - 6257

03	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
04	120	N	16	-0-	-104	-0-	16	3			N	-0-					-0-
05	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
*08	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 2 RRCID -> 152248 COMPL. DATE 04/06/1995 TOTAL DEPTH 7522 PERF. 6590 - 7386

03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
04	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
05	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
06	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*08	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "F" WELL #: 305 RRCID -> 152564 COMPL. DATE 12/24/1994 TOTAL DEPTH 6650 PERF. 5916 - 6468

03	315	N	315	-0-	-0-	-0-	16	1	299	2	Y	-0-					-0-
04	270	N	263	-0-	-7	-0-	15	1	248	2	Y	-0-					-0-
05	279	N	263	-0-	-16	-0-	15	1	248	2	Y	-0-					-0-
*06	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					-0-
07	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLEGG, ELOISE CARSON WELL #: 1003 RRCID -> 152620 COMPL. DATE 11/29/1994 TOTAL DEPTH 7034 PERF. 6162 - 6398

03	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
04	870	N	840	-0-	-30	-0-	840	3			N	-0-					-0-
05	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
06	840	N	828	-0-	-12	-0-	828	3			N	-0-					-0-
07	868	N	856	-0-	-12	-0-	856	3			N	-0-					-0-
08	868	N	705	-0-	-163	-0-	705	3			N	-0-					-0-

WATSON RANCH WELL #: 903 RRCID -> 152636 COMPL. DATE 11/10/1994 TOTAL DEPTH 7043 PERF. 6109 - 6323

03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
06	300	N	271	-0-	-29	-0-	271	3			N	-0-					-0-
07	341	N	290	-0-	-51	-0-	290	3			N	-0-					-0-
08	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 2701 RRCID -> 152638 COMPL. DATE 11/10/1994 TOTAL DEPTH 7000 PERF. 6117 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
05	310	N	242	-0-	-68	-0-	242	3			N	-0-					-0-
06	300	N	263	-0-	-37	-0-	263	3			N	-0-					-0-
07	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
*08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 3 RRCID -> 152639 COMPL. DATE 11/07/1994 TOTAL DEPTH 7600 PERF. 7241 - 7426

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "8" WELL #: 7 RRCID -> 152641 COMPL. DATE 10/17/1994 TOTAL DEPTH 6818 PERF. 5974 - 6137

03	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
04	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
05	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
06	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
07	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
08	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-

UNION PACIFIC WELL #: 39 RRCID -> 152645 COMPL. DATE 11/09/1994 TOTAL DEPTH 7000 PERF. 6576 - 6721

03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
05	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
06	90	N	58	-0-	-32	-0-	58	3			N	-0-					-0-
07	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*08	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 25 RRCID -> 153003 COMPL. DATE 11/22/1994 TOTAL DEPTH 6800 PERF. 6397 - 6649

03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
04	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
05	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
06	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
07	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
*08	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 26 RRCID -> 153013 COMPL. DATE 11/22/1994 TOTAL DEPTH 9628 PERF. 6417 - 9260

03	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
04	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
05	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
06	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
07	465	N	348	-0-	-117	-0-	348	3			N	-0-					-0-
08	465	N	196	-0-	-269	-0-	196	3			N	-0-					-0-

BEAN "B" WELL #: 3 RRCID -> 153024 COMPL. DATE 12/19/1994 TOTAL DEPTH 7000 PERF. 6037 - 6670

03	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
05	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
06	360	N	314	-0-	-46	-0-	314	3			N	-0-					-0-
07	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
08	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG WELL #: 5408 RRCID -> 153032 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 5664 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
04	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
05	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
06	570	N	193	-0-	-377	-0-	193	3			N	-0-					-0-
07	372	N	204	-0-	-168	-0-	204	3			N	-0-					-0-
08	310	N	135	-0-	-175	-0-	135	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 4 RRCID -> 153033 COMPL. DATE 01/05/1995 TOTAL DEPTH 8882 PERF. 6604 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	545	-0-	-106	-0-	545	3			N	-0-					-0-
04	630	N	619	-0-	-11	-0-	619	3			N	-0-					-0-
05	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
06	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
07	651	N	505	-0-	-146	-0-	505	3			N	-0-					-0-
*08	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 31 RRCID -> 153035 COMPL. DATE 12/22/1994 TOTAL DEPTH 7000 PERF. 6348 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
04	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
05	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
06	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
07	558	N	412	-0-	-146	-0-	412	3			N	-0-					-0-
08	527	N	449	-0-	-78	-0-	449	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 4 RRCID -> 153037 COMPL. DATE 12/20/1994 TOTAL DEPTH 6800 PERF. 5957 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
08	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 3-F RRCID -> 153038 COMPL. DATE 12/19/1994 TOTAL DEPTH 9900 PERF. 8084 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 3 RRCID -> 153039 COMPL. DATE 01/04/1995 TOTAL DEPTH 7000 PERF. 6136 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
04	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
05	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
06	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
07	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
08	341	N	290	-0-	-51	-0-	290	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 9 RRCID -> 153040 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6231 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
05	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
*08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "B" WELL #: 10 RRCID -> 153041 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6202 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*08	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-

MONTGOMERY WELL #: 11 RRCID -> 153042 COMPL. DATE 12/07/1994 TOTAL DEPTH 7100 PERF. 6436 - 6735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 5407D RRCID -> 153044 COMPL. DATE 11/20/1994 TOTAL DEPTH 7150 PERF. 5919 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
05	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
06	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
08	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-

CLEGG WELL #: 5409D RRCID -> 153046 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 5964 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
04	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
05	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
06	180	N	153	-0-	-27	-0-	153	3			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
08	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 3D RRCID -> 153141 COMPL. DATE 12/07/1994 TOTAL DEPTH 7020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
04	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
05	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
06	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
07	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
*08	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-

HATTON, E.H. ESTATE "10D" WELL #: 2 RRCID -> 153172 COMPL. DATE 12/14/1994 TOTAL DEPTH 7250 PERF. 5796 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
04	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "11A" WELL #: 2 RRCID -> 153173 COMPL. DATE 12/14/1994 TOTAL DEPTH 7300 PERF. 6789 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
04	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-
05	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
06	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
07	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
*08	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "42A" WELL #: 3 RRCID -> 153174 COMPL. DATE 01/11/1995 TOTAL DEPTH 7050 PERF. 5693 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
08	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-

MONTGOMERY, C.C. "9B" WELL #: 4 RRCID -> 153175 COMPL. DATE 12/22/1994 TOTAL DEPTH 7009 PERF. 6097 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
05	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
06	210	N	174	-0-	-36	-0-	174	3			N	-0-					-0-
07	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
08	217	N	166	-0-	-51	-0-	166	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 5 RRCID -> 153176 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 6228 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
05	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-
06	150	N	118	-0-	-32	-0-	118	3			N	-0-					-0-
07	155	N	91	-0-	-64	-0-	91	3			N	-0-					-0-
*08	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

MILLSPAUGH, A. "13" WELL #: 4 RRCID -> 153177 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6228 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	796	-0-	-165	-0-	796	3			N	-0-					-0-
04	930	N	892	-0-	-38	-0-	892	3			N	-0-					-0-
05	997	N	997	-0-	-0-	-0-	997	3			N	-0-					-0-
06	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
07	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
08	992	N	803	-0-	-189	-0-	803	3			N	-0-					-0-

CLEGG WELL #: 5410D RRCID -> 153180 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
04	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-

PIERCE SUNRAY WELL #: 5 RRCID -> 153247 COMPL. DATE 01/23/1995 TOTAL DEPTH 6500 PERF. 6026 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	590	N	590	-0-	-0-	-0-	16	1	574	2	N	-0-					-0-
04	764	N	764	-0-	-0-	-0-	15	1	749	2	N	-0-					-0-
05	764	N	764	-0-	-0-	-0-	15	1	749	2	N	-0-					-0-
06	570	N	520	-0-	-50	-0-	520	2			N	-0-					-0-
07	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "11" WELL #: 6 RRCID -> 153282 COMPL. DATE 01/26/1995 TOTAL DEPTH 7200 PERF. 6403 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
04	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
05	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
06	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
07	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
08	372	N	301	-0-	-71	-0-	301	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "54" WELL #: 3 RRCID -> 153284 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 5920 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
05	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-
06	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
07	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
08	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-

BEAN "A" WELL #: 4 RRCID -> 153383 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 8130 - 8494

03	1302	N	1269	-0-	-33	-0-	1269	3			N	-0-					-0-
04	1230	N	1217	-0-	-13	-0-	1217	3			N	-0-					-0-
05	1271	N	1255	-0-	-16	-0-	1255	3			N	-0-					-0-
06	1230	N	1210	-0-	-20	-0-	1210	3			N	-0-					-0-
07	1271	N	1259	-0-	-12	-0-	1259	3			N	-0-					-0-
08	1240	N	968	-0-	-272	-0-	968	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 3 RRCID -> 153384 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 5693 - 6880

03	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
04	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
05	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
06	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
07	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
08	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 5 RRCID -> 153385 COMPL. DATE 02/01/1995 TOTAL DEPTH 7500 PERF. 5722 - 7430

03	341	N	90	-0-	-251	-0-	90	3			N	-0-					-0-
04	330	N	169	-0-	-161	-0-	169	3			N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
06	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
07	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*08	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 7 RRCID -> 153386 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6463 - 6896

03	527	N	469	-0-	-58	-0-	469	3			N	-0-					-0-
04	450	N	446	-0-	-4	-0-	446	3			N	-0-					-0-
05	465	N	459	-0-	-6	-0-	459	3			N	-0-					-0-
06	450	N	431	-0-	-19	-0-	431	3			N	-0-					-0-
07	465	N	351	-0-	-114	-0-	351	3			N	-0-					-0-
08	465	N	279	-0-	-186	-0-	279	3			N	-0-					-0-

CARSON, IRA "11C" WELL #: 2 RRCID -> 153389 COMPL. DATE 01/26/1995 TOTAL DEPTH 7500 PERF. 6384 - 6554

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 2 RRCID -> 153390 COMPL. DATE 02/09/1995 TOTAL DEPTH 7500 PERF. 6229 - 7284

03	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
04	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
05	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
06	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
07	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
08	217	N	165	-0-	-52	-0-	165	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, J. S. "4A" WELL #: 4 RRCID -> 153391 COMPL. DATE 01/25/1995 TOTAL DEPTH 6800 PERF. 5986 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	3	-0-	-7	-0-	3	3			N	-0-					-0-
04	7	N	2	-0-	-5	-0-	2	3			N	-0-					-0-
05	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

CARSON, IRA "54" WELL #: 4 RRCID -> 153567 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 6014 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
04	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
05	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
06	420	N	324	-0-	-96	-0-	324	3			N	-0-					-0-
07	589	N	342	-0-	-247	-0-	342	3			N	-0-					-0-
*08	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 5 RRCID -> 153568 COMPL. DATE 02/10/1995 TOTAL DEPTH 7180 PERF. 6114 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 4 RRCID -> 153569 COMPL. DATE 01/19/1995 TOTAL DEPTH 7381 PERF. 6359 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*08	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 4 RRCID -> 153570 COMPL. DATE 02/10/1995 TOTAL DEPTH 7500 PERF. 6570 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 5 RRCID -> 153572 COMPL. DATE 01/05/1995 TOTAL DEPTH 7455 PERF. 6416 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
04	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
05	496	N	444	-0-	-52	-0-	444	3			N	-0-					-0-
06	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
07	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
08	434	N	362	-0-	-72	-0-	362	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 5 RRCID -> 153618 COMPL. DATE 02/16/1995 TOTAL DEPTH 7000 PERF. 6106 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
04	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
05	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
06	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*08	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, SARAH C. "14D" WELL #: 4 RRCID -> 153622 COMPL. DATE 02/16/1995 TOTAL DEPTH 7200 PERF. 5982 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
04	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
06	150	N	109	-0-	-41	-0-	109	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
08	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-

CHILDRESS "22" WELL #: 2A RRCID -> 153646 COMPL. DATE 01/19/1995 TOTAL DEPTH 6450 PERF. 5863 - 6311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	98	-0-	-26	-0-	16	1	82	2	N	-0-					60
04	97	N	97	-0-	-0-	-0-	15	1	82	2	N	-0-					60
05	97	N	97	-0-	-0-	-0-	15	1	82	2	N	-0-					60
06	90	N	90	-0-	-0-	-0-	90	2			N	-0-					60
07	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					60
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

MOODY ESTATE "53" WELL #: 3 RRCID -> 153735 COMPL. DATE 02/21/1995 TOTAL DEPTH 7400 PERF. 6236 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
04	690	N	558	-0-	-132	-0-	558	3			N	-0-					-0-
05	558	N	311	-0-	-247	-0-	311	3			N	-0-					-0-
06	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
07	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
*08	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 3 RRCID -> 153737 COMPL. DATE 01/20/1995 TOTAL DEPTH 7050 PERF. 6308 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
04	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
05	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*08	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

MONTGOMERY, C.C. "12A" WELL #: 4 RRCID -> 153751 COMPL. DATE 12/07/1994 TOTAL DEPTH 6800 PERF. 6387 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
04	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
05	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
08	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-

BEAN "C" WELL #: 5 RRCID -> 153761 COMPL. DATE 03/12/1995 TOTAL DEPTH 8970 PERF. 8705 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
05	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
06	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
07	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-
08	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 6 RRCID -> 153763 COMPL. DATE 12/21/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
04	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
05	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
06	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
07	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
08	279	N	235	-0-	-44	-0-	235	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 41-F RRCID -> 153771 COMPL. DATE 12/09/1994 TOTAL DEPTH 9600 PERF. 6255 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
04	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
05	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
06	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
07	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
*08	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-D RRCID -> 153781 COMPL. DATE 12/20/1994 TOTAL DEPTH 6910 PERF. 5926 - 6423

03	186	N	156	-0-	-30	-0-	156	3			N	-0-					-0-
04	180	N	151	-0-	-29	-0-	151	3			N	-0-					-0-
05	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
08	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 28F RRCID -> 153799 COMPL. DATE 02/01/1995 TOTAL DEPTH 9800 PERF. 6234 - 6629

03	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
04	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
05	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
06	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
07	775	N	702	-0-	-73	-0-	702	3			N	-0-					-0-
08	806	N	661	-0-	-145	-0-	661	3			N	-0-					-0-

MOODY MINERALS "23A" WELL #: 2 RRCID -> 153809 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 6900 - 7100

03	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
05	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
07	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
08	310	N	260	-0-	-50	-0-	260	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 11 RRCID -> 153820 COMPL. DATE 03/22/1995 TOTAL DEPTH 7000 PERF. 6543 - 6585

03	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
05	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
06	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
08	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-

BEAN "C" WELL #: 4 RRCID -> 153861 COMPL. DATE 01/19/1995 TOTAL DEPTH 8789 PERF. 6485 - 6936

03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	180	N	151	-0-	-29	-0-	151	3			N	-0-					-0-
05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
06	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
07	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*08	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

WATSON RANCH WELL #: 906 RRCID -> 153862 COMPL. DATE 01/25/1995 TOTAL DEPTH 6790 PERF. 6073 - 6166

03	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
04	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
05	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
06	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
07	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
*08	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 907 RRCID -> 153935 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6066 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
05	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
06	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
08	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-

WATSON RANCH WELL #: 905 RRCID -> 153936 COMPL. DATE 02/14/1995 TOTAL DEPTH 6700 PERF. 6246 - 6306

03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
05	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
06	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
08	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 7 RRCID -> 153937 COMPL. DATE 03/15/1995 TOTAL DEPTH 7085 PERF. 6773 - 6914

03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN WELL #: 4 RRCID -> 153948 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 6412 - 8821

03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	180	N	103	-0-	-77	-0-	103	3			N	-0-					-0-
05	155	N	65	-0-	-90	-0-	65	3			N	-0-					-0-
06	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
07	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
08	62	N	30	-0-	-32	-0-	30	3			N	-0-					-0-

FRIEND, W. E. ESTATE "89" WELL #: 2 RRCID -> 154276 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6381 - 6429

03	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
04	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
05	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
06	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
07	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
*08	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 2 RRCID -> 154279 COMPL. DATE N/A TOTAL DEPTH 7516 PERF. 6276 - 7406

03	248	N	17	-0-	-231	-0-	17	3			N	-0-					-0-
04	240	N	72	-0-	-168	-0-	72	3			N	-0-					-0-
05	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
07	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*08	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 6 RRCID -> 154281 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6501 - 6645

03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
08	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, A. "1" WELL #: 3 RRCID -> 154282 COMPL. DATE 04/26/1995 TOTAL DEPTH 7300 PERF. 6590 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
04	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
05	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
07	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
08	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 4 RRCID -> 154283 COMPL. DATE 03/23/2005 TOTAL DEPTH 7000 PERF. 6348 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
04	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
05	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
06	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
07	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
*08	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 8 RRCID -> 154285 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6399 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
04	480	N	470	-0-	-10	-0-	470	3			N	-0-					-0-
05	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
06	480	N	463	-0-	-17	-0-	463	3			N	-0-					-0-
07	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-
08	496	N	425	-0-	-71	-0-	425	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 5 RRCID -> 154286 COMPL. DATE 04/06/1995 TOTAL DEPTH 7200 PERF. 6497 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
04	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-
05	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
06	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
08	186	N	14	-0-	-172	-0-	14	3			N	-0-					-0-

CARSON, IRA "69" WELL #: 3 RRCID -> 154287 COMPL. DATE 04/26/1995 TOTAL DEPTH 7200 PERF. 6503 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
05	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
07	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
08	279	N	109	-0-	-170	-0-	109	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 3 RRCID -> 154289 COMPL. DATE 03/31/1995 TOTAL DEPTH 7121 PERF. 6525 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
05	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
06	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
07	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
08	310	N	255	-0-	-55	-0-	255	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22B" WELL #: 2 RRCID -> 154294 COMPL. DATE 03/23/1995 TOTAL DEPTH 7399 PERF. 6902 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
08	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, DOROTHY B. "22D" WELL #: 4 RRCID -> 154295 COMPL. DATE 03/15/1995 TOTAL DEPTH 7399 PERF. 6980 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
04	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
05	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
07	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*08	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 4 RRCID -> 154297 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6573 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
04	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
05	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
06	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
08	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 4 RRCID -> 154299 COMPL. DATE 08/16/2001 TOTAL DEPTH 7500 PERF. 6334 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
04	1144	N	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-
05	1333	N	1150	-0-	-183	-0-	1150	3			N	-0-					-0-
06	1170	N	1052	-0-	-118	-0-	1052	3			N	-0-					-0-
07	1178	N	1108	-0-	-70	-0-	1108	3			N	-0-					-0-
08	1147	N	884	-0-	-263	-0-	884	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 3 RRCID -> 154300 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 5998 - 7171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
05	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
06	210	N	184	-0-	-26	-0-	184	3			N	-0-					-0-
07	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
08	186	N	130	-0-	-56	-0-	130	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 5 RRCID -> 154305 COMPL. DATE 03/09/1995 TOTAL DEPTH 6900 PERF. 6212 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
04	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
05	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
06	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-
07	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-
*08	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 2 RRCID -> 154310 COMPL. DATE 03/23/1995 TOTAL DEPTH 7400 PERF. 6690 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
05	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
*08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

MOODY MINERALS "11C" WELL #: 4 RRCID -> 154317 COMPL. DATE 02/22/1995 TOTAL DEPTH 7200 PERF. 6490 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
06	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
07	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
08	155	N	99	-0-	-56	-0-	99	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "23A" WELL #: 3 RRCID -> 154324 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 5916 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
04	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
05	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
06	450	N	407	-0-	-43	-0-	407	3			N	-0-					-0-
07	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-
08	434	N	334	-0-	-100	-0-	334	3			N	-0-					-0-

UNION PACIFIC WELL #: 42-F RRCID -> 154330 COMPL. DATE 04/11/1995 TOTAL DEPTH 9600 PERF. 6772 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
05	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
06	480	N	440	-0-	-40	-0-	440	3			N	-0-					-0-
07	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-
08	465	N	449	-0-	-16	-0-	449	3			N	-0-					-0-

WATSON RANCH WELL #: 2703 RRCID -> 154337 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6200 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 2704 RRCID -> 154339 COMPL. DATE 03/30/1995 TOTAL DEPTH 6700 PERF. 5889 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
04	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
05	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
06	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
07	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
*08	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-

WATSON RANCH WELL #: 2706 RRCID -> 154340 COMPL. DATE 03/30/1995 TOTAL DEPTH 6840 PERF. 6176 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
04	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
05	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
06	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
07	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
*08	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-

WATSON RANCH WELL #: 2707 RRCID -> 154342 COMPL. DATE 04/19/1995 TOTAL DEPTH 6800 PERF. 5672 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
06	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
08	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-

WATSON RANCH WELL #: 2708 RRCID -> 154345 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 6103 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
04	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
05	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
06	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
07	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
*08	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 2709 RRCID -> 154346 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 5770 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
04	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
05	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
06	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
08	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-

WATSON RANCH WELL #: 2705D RRCID -> 154347 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 6158 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	266	-0-	-75	-0-	266	3			N	-0-					-0-
04	300	N	252	-0-	-48	-0-	252	3			N	-0-					-0-
05	310	N	230	-0-	-80	-0-	230	3			N	-0-					-0-
06	270	N	195	-0-	-75	-0-	195	3			N	-0-					-0-
07	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
*08	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 3 RRCID -> 154351 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6540 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
05	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
06	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
07	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
08	186	N	143	-0-	-43	-0-	143	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 4 RRCID -> 154353 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6504 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
06	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
07	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
*08	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 5 RRCID -> 154354 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6733 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
04	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
05	217	N	163	-0-	-54	-0-	163	3			N	-0-					-0-
06	210	N	131	-0-	-79	-0-	131	3			N	-0-					-0-
07	186	N	114	-0-	-72	-0-	114	3			N	-0-					-0-
08	155	N	93	-0-	-62	-0-	93	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 6 RRCID -> 154355 COMPL. DATE 11/16/1994 TOTAL DEPTH 7300 PERF. 6504 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
04	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
05	217	N	157	-0-	-60	-0-	157	3			N	-0-					-0-
06	210	N	122	-0-	-88	-0-	122	3			N	-0-					-0-
07	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 7 RRCID -> 154357 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6869 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
05	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
06	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
07	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
08	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "1D" WELL #: 2 RRCID -> 154359 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6407 - 6945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	521	-0-	-6	-0-	521	3			N	-0-					-0-
04	420	N	239	-0-	-181	-0-	239	3			N	-0-					-0-
05	527	N	498	-0-	-29	-0-	498	3			N	-0-					-0-
06	510	N	412	-0-	-98	-0-	412	3			N	-0-					-0-
07	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
08	496	N	209	-0-	-287	-0-	209	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 29F RRCID -> 154369 COMPL. DATE 03/22/1995 TOTAL DEPTH 9300 PERF. 6429 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
05	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
06	420	N	388	-0-	-32	-0-	388	3			N	-0-					-0-
07	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
08	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 8 RRCID -> 154435 COMPL. DATE 05/11/1995 TOTAL DEPTH 7100 PERF. 6427 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
04	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
05	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
06	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
08	434	N	383	-0-	-51	-0-	383	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41B" WELL #: 2D RRCID -> 154436 COMPL. DATE 02/01/1995 TOTAL DEPTH 7300 PERF. 6619 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
04	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
06	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*08	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-

HENDERSON "A" WELL #: 3 RRCID -> 154439 COMPL. DATE 05/04/2004 TOTAL DEPTH 9100 PERF. 6419 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
04	120	N	86	-0-	-34	-0-	86	3			N	-0-					-0-
05	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

CLEGG WELL #: 5306 RRCID -> 154441 COMPL. DATE 05/17/1995 TOTAL DEPTH 7000 PERF. 5963 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	580	-0-	-71	-0-	580	3			N	-0-					-0-
04	600	N	545	-0-	-55	-0-	545	3			N	-0-					-0-
05	589	N	557	-0-	-32	-0-	557	3			N	-0-					-0-
06	570	N	530	-0-	-40	-0-	530	3			N	-0-					-0-
07	558	N	550	-0-	-8	-0-	550	3			N	-0-					-0-
08	558	N	480	-0-	-78	-0-	480	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 4 RRCID -> 154442 COMPL. DATE 05/25/1995 TOTAL DEPTH 7395 PERF. 5994 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
04	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
05	248	N	208	-0-	-40	-0-	208	3			N	-0-					-0-
06	240	N	192	-0-	-48	-0-	192	3			N	-0-					-0-
07	248	N	195	-0-	-53	-0-	195	3			N	-0-					-0-
08	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. GAS UNIT D WELL #: 4 RRCID -> 154445 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6218 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
04	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
05	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
06	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
07	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
*08	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 4 RRCID -> 154446 COMPL. DATE 05/04/1995 TOTAL DEPTH 6900 PERF. 6462 - 6694

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BEAN "B" WELL #: 4 RRCID -> 154531 COMPL. DATE 05/19/1995 TOTAL DEPTH 7010 PERF. 6018 - 6645

03	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
05	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
07	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
*08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 4 RRCID -> 154541 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6302 - 6487

03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
06	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
07	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*08	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 27 F RRCID -> 154837 COMPL. DATE 05/03/2007 TOTAL DEPTH 9800 PERF. 6153 - 6426

03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
05	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
06	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*08	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

WATSON RANCH WELL #: 904 RRCID -> 154961 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5700 - 6207

03	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
06	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
07	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
08	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-

WATSON RANCH WELL #: 2702 RRCID -> 154964 COMPL. DATE 05/17/1995 TOTAL DEPTH 6900 PERF. 6275 - 6286

03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
05	93	N	61	-0-	-32	-0-	61	3			N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*08	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 40-F RRCID -> 154972 COMPL. DATE 05/26/2004 TOTAL DEPTH 9600 PERF. 6415 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
05	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
06	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
07	62	N	28	-0-	-34	-0-	28	3			N	-0-					-0-
08	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-

BEAN "A" WELL #: 3 RRCID -> 154990 COMPL. DATE 04/12/1995 TOTAL DEPTH 9800 PERF. 6744 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
04	1050	N	1017	-0-	-33	-0-	1017	3			N	-0-					-0-
05	1116	N	919	-0-	-197	-0-	919	3			N	-0-					-0-
06	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-
07	1054	N	942	-0-	-112	-0-	942	3			N	-0-					-0-
*08	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 2 RRCID -> 155007 COMPL. DATE 05/19/1995 TOTAL DEPTH 7099 PERF. 6394 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
04	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
05	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
06	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
07	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
08	651	N	625	-0-	-26	-0-	625	3			N	-0-					-0-

HOOVER ESTATE WELL #: 8015 RRCID -> 155009 COMPL. DATE 06/01/1995 TOTAL DEPTH 7600 PERF. 6514 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
05	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
06	300	N	261	-0-	-39	-0-	261	3			N	-0-					-0-
07	310	N	265	-0-	-45	-0-	265	3			N	-0-					-0-
08	310	N	239	-0-	-71	-0-	239	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 3 RRCID -> 155011 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 6375 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
04	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
05	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
07	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
*08	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 3 RRCID -> 155014 COMPL. DATE 06/21/1995 TOTAL DEPTH 7200 PERF. 6668 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
04	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
05	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
06	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
07	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
*08	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 D RRCID -> 155020 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 6304 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
05	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
08	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "69" WELL #: 2 RRCID -> 155254 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6532 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	304	-0-	-37	-0-	304	3			N	-0-					-0-
04	270	N	246	-0-	-24	-0-	246	3			N	-0-					-0-
05	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
06	300	N	233	-0-	-67	-0-	233	3			N	-0-					-0-
07	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
08	310	N	183	-0-	-127	-0-	183	3			N	-0-					-0-

CLEGG, BILL "92" WELL #: 2 RRCID -> 155255 COMPL. DATE 06/14/1995 TOTAL DEPTH 7148 PERF. 5731 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
06	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
08	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 5 RRCID -> 155257 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6576 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	253	-0-	-57	-0-	253	3			N	-0-					-0-
04	270	N	165	-0-	-105	-0-	165	3			N	-0-					-0-
05	310	N	218	-0-	-92	-0-	218	3			N	-0-					-0-
06	240	N	213	-0-	-27	-0-	213	3			N	-0-					-0-
07	186	N	44	-0-	-142	-0-	44	3			N	-0-					-0-
08	217	N	154	-0-	-63	-0-	154	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 6 RRCID -> 155258 COMPL. DATE 06/29/1995 TOTAL DEPTH 7300 PERF. 6623 - 7263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 6 RRCID -> 155259 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6282 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
08	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 7 RRCID -> 155260 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6298 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*08	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 9 RRCID -> 155261 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6400 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	52	-0-	-41	-0-	52	3			N	-0-					-0-
04	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
*08	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "21B" WELL #: 4 RRCID -> 155303 COMPL. DATE 03/08/1995 TOTAL DEPTH 7450 PERF. 6288 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	199	-0-	-49	-0-	199	3			N	-0-					-0-
04	240	N	188	-0-	-52	-0-	188	3			N	-0-					-0-
05	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
06	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
08	186	N	156	-0-	-30	-0-	156	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 6 RRCID -> 155304 COMPL. DATE 05/25/1995 TOTAL DEPTH 7400 PERF. 5916 - 7209

03	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-
04	330	N	284	-0-	-46	-0-	284	3			N	-0-					-0-
05	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
07	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
08	341	N	194	-0-	-147	-0-	194	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 6 RRCID -> 155305 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6468 - 6669

03	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
05	558	N	535	-0-	-23	-0-	535	3			N	-0-					-0-
06	570	N	533	-0-	-37	-0-	533	3			N	-0-					-0-
07	496	N	364	-0-	-132	-0-	364	3			N	-0-					-0-
*08	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 5D RRCID -> 155307 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 5992 - 6880

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "11" WELL #: 11 RRCID -> 155374 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6438 - 6588

03	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
04	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
05	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
06	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
07	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
08	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 12 RRCID -> 155375 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6409 - 6429

03	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
04	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
05	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
06	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 2 RRCID -> 155502 COMPL. DATE 06/21/1995 TOTAL DEPTH 7500 PERF. 6772 - 7218

03	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
05	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
06	14	N	7	-0-	-7	-0-	7	3			N	-0-					-0-
07	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*08	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER ESTATE WELL #: 7015 RRCID -> 155504 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 7184 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
08	217	N	169	-0-	-48	-0-	169	3			N	-0-					-0-

HOOVER ESTATE WELL #: 606 RRCID -> 155505 COMPL. DATE 06/22/1995 TOTAL DEPTH 7600 PERF. 6138 - 7402

03	341	N	304	-0-	-37	-0-	304	3			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
05	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
06	300	N	220	-0-	-80	-0-	220	3			N	-0-					-0-
07	310	N	197	-0-	-113	-0-	197	3			N	-0-					-0-
08	279	N	192	-0-	-87	-0-	192	3			N	-0-					-0-

COUCH "D" WELL #: 3-F RRCID -> 155512 COMPL. DATE 05/10/1995 TOTAL DEPTH 9000 PERF. 6612 - 6932

03	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
*08	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 5 RRCID -> 155520 COMPL. DATE 10/09/1995 TOTAL DEPTH N/A PERF. N/A

03	806	N	803	-0-	-3	-0-	803	3			N	-0-					-0-
04	780	N	766	-0-	-14	-0-	766	3			N	-0-					-0-
05	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
06	2190	N	2190	-0-	-0-	-0-	2190	3			N	-0-					-0-
07	1735	N	1735	-0-	-0-	-0-	1735	3			N	-0-					-0-
*08	1597	N	1597	-0-	-0-	-0-	1597	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 10 RRCID -> 155522 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6496 - 7224

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 4 RRCID -> 155525 COMPL. DATE 07/25/1995 TOTAL DEPTH 7400 PERF. 6362 - 7024

03	14	N	6	-0-	-8	-0-	6	3			N	-0-					-0-
04	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
05	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
08	14	N	11	-0-	-3	-0-	11	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 7 RRCID -> 155527 COMPL. DATE 06/21/1995 TOTAL DEPTH 7300 PERF. 6544 - 6556

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

ROBERTSON "19" WELL #: 4 RRCID -> 155529 COMPL. DATE 04/02/2005 TOTAL DEPTH 9200 PERF. 6113 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
04	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
05	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
06	90	N	39	-0-	-51	-0-	39	3			N	-0-					-0-
07	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 5 D RRCID -> 155533 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6042 - 6515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

WATSON RANCH WELL #: 1105 RRCID -> 155534 COMPL. DATE 07/25/1995 TOTAL DEPTH 7000 PERF. 5668 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
04	480	N	433	-0-	-47	-0-	433	3			N	-0-					-0-
05	527	N	467	-0-	-60	-0-	467	3			N	-0-					-0-
06	540	N	426	-0-	-114	-0-	426	3			N	-0-					-0-
07	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
08	465	N	369	-0-	-96	-0-	369	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 8D RRCID -> 155536 COMPL. DATE 05/24/1995 TOTAL DEPTH 7000 PERF. 6564 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT WELL #: 3 RRCID -> 155537 COMPL. DATE 06/14/1995 TOTAL DEPTH 6835 PERF. 6517 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	319	N	319	-0-	-0-	-0-	318	2	1	9	N	1					61
04	253	N	253	-0-	-0-	-0-	252	2	1	9	N	1					62
05	258	N	258	-0-	-0-	-0-	258	2			N	-0-					62
06	300	N	250	-0-	-50	-0-	250	2			N	-0-					62
07	285	N	285	-0-	-0-	-0-	285	2			N	-0-					62
*08	273	N	273	-0-	-0-	-0-	272	2	1	9	N	1					63

CLEGG, BILL "A" WELL #: 5516 RRCID -> 155538 COMPL. DATE 07/20/1995 TOTAL DEPTH 7000 PERF. 5814 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	177	-0-	-40	-0-	177	3			N	-0-					-0-
04	210	N	154	-0-	-56	-0-	154	3			N	-0-					-0-
05	217	N	152	-0-	-65	-0-	152	3			N	-0-					-0-
06	180	N	140	-0-	-40	-0-	140	3			N	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
08	155	N	90	-0-	-65	-0-	90	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 3 RRCID -> 155558 COMPL. DATE 08/04/1995 TOTAL DEPTH 7400 PERF. 6650 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
07	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
08	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WARREN, W. K. FOUNDATION "24" WELL #: 8 RRCID -> 155809 COMPL. DATE 12/14/1994 TOTAL DEPTH 7384 PERF. 5814 - 7010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
05	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
07	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
08	186	N	135	-0-	-51	-0-	135	3			N	-0-					-0-

HOOVER ESTATE WELL #: 506 RRCID -> 155810 COMPL. DATE 06/07/1995 TOTAL DEPTH 7500 PERF. 6678 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
06	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
07	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
08	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-

WATSON RANCH WELL #: 2603 RRCID -> 155811 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 5984 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
04	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
06	210	N	176	-0-	-34	-0-	176	3			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
08	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-

WATSON RANCH WELL #: 2605 RRCID -> 155812 COMPL. DATE 08/23/1995 TOTAL DEPTH 6900 PERF. 5702 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	513	-0-	-76	-0-	513	3			N	-0-					-0-
04	540	N	438	-0-	-102	-0-	438	3			N	-0-					-0-
05	558	N	532	-0-	-26	-0-	532	3			N	-0-					-0-
06	510	N	487	-0-	-23	-0-	487	3			N	-0-					-0-
07	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
08	527	N	490	-0-	-37	-0-	490	3			N	-0-					-0-

WATSON RANCH WELL #: 2711 RRCID -> 155813 COMPL. DATE 07/26/1995 TOTAL DEPTH 6900 PERF. 6060 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	903	-0-	-89	-0-	903	3			N	-0-					-0-
04	840	N	768	-0-	-72	-0-	768	3			N	-0-					-0-
05	1023	N	893	-0-	-130	-0-	893	3			N	-0-					-0-
06	870	N	719	-0-	-151	-0-	719	3			N	-0-					-0-
07	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
08	899	N	779	-0-	-120	-0-	779	3			N	-0-					-0-

CLEGG WELL #: 5307RD RRCID -> 155814 COMPL. DATE 07/19/1995 TOTAL DEPTH 7000 PERF. 5935 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1330	-0-	-3	-0-	1330	3			N	-0-					-0-
04	1290	N	1273	-0-	-17	-0-	1273	3			N	-0-					-0-
05	1333	N	1303	-0-	-30	-0-	1303	3			N	-0-					-0-
06	1290	N	1253	-0-	-37	-0-	1253	3			N	-0-					-0-
07	1302	N	1286	-0-	-16	-0-	1286	3			N	-0-					-0-
08	1302	N	1091	-0-	-211	-0-	1091	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 10 D RRCID -> 155957 COMPL. DATE 09/27/1995 TOTAL DEPTH 7035 PERF. 6276 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
05	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
06	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
*08	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN "32C" WELL #: 2 RRCID -> 155958 COMPL. DATE 08/23/1995 TOTAL DEPTH 7500 PERF. 6804 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
04	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-
05	372	N	336	-0-	-36	-0-	336	3			N	-0-					-0-
06	360	N	328	-0-	-32	-0-	328	3			N	-0-					-0-
07	372	N	337	-0-	-35	-0-	337	3			N	-0-					-0-
08	341	N	283	-0-	-58	-0-	283	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 5 RRCID -> 155959 COMPL. DATE 02/18/2005 TOTAL DEPTH 7500 PERF. 6286 - 7231

03	651	N	604	-0-	-47	-0-	604	3			N	-0-					-0-
04	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
05	527	N	525	-0-	-2	-0-	525	3			N	-0-					-0-
06	570	N	475	-0-	-95	-0-	475	3			N	-0-					-0-
07	651	N	509	-0-	-142	-0-	509	3			N	-0-					-0-
08	527	N	400	-0-	-127	-0-	400	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 12 RRCID -> 155961 COMPL. DATE 06/20/2002 TOTAL DEPTH 7400 PERF. 6410 - 7150

03	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
04	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
05	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
06	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
07	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
08	310	N	271	-0-	-39	-0-	271	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 209 RRCID -> 155963 COMPL. DATE 08/22/1995 TOTAL DEPTH 6912 PERF. 6290 - 6490

03	775	N	761	-0-	-14	-0-	761	3			N	-0-					-0-
04	750	N	734	-0-	-16	-0-	734	3			N	-0-					-0-
05	775	N	717	-0-	-58	-0-	717	3			N	-0-					-0-
06	750	N	635	-0-	-115	-0-	635	3			N	-0-					-0-
07	744	N	594	-0-	-150	-0-	594	3			N	-0-					-0-
08	713	N	640	-0-	-73	-0-	640	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 210 RRCID -> 155964 COMPL. DATE 08/30/1995 TOTAL DEPTH 6900 PERF. 5956 - 6512

03	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
04	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
05	248	N	180	-0-	-68	-0-	180	3			N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*08	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 213 RRCID -> 155965 COMPL. DATE 09/06/1995 TOTAL DEPTH 6900 PERF. 6010 - 6574

03	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
05	403	N	350	-0-	-53	-0-	350	3			N	-0-					-0-
06	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
07	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
*08	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 214 RRCID -> 155966 COMPL. DATE 08/30/1995 TOTAL DEPTH 6905 PERF. 6251 - 6264

03	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '14C' WELL #: 7 RRCID -> 155969 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6528 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
04	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
05	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
06	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
07	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
08	217	N	150	-0-	-67	-0-	150	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 33 F RRCID -> 155970 COMPL. DATE 08/25/1995 TOTAL DEPTH 9800 PERF. 6189 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
05	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
06	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
07	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
*08	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 30 F RRCID -> 155971 COMPL. DATE 08/02/1995 TOTAL DEPTH 9461 PERF. 6093 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 34F RRCID -> 155981 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 6227 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
04	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
05	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
06	510	N	489	-0-	-21	-0-	489	3			N	-0-					-0-
07	527	N	493	-0-	-34	-0-	493	3			N	-0-					-0-
*08	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 7 RRCID -> 156100 COMPL. DATE 10/13/1995 TOTAL DEPTH 7500 PERF. 7114 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
07	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
08	186	N	133	-0-	-53	-0-	133	3			N	-0-					-0-

COUCH "D" WELL #: 2 F RRCID -> 156102 COMPL. DATE 06/02/1995 TOTAL DEPTH 9025 PERF. 6358 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
04	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
06	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
07	93	N	50	-0-	-43	-0-	50	3			N	-0-					-0-
08	124	N	81	-0-	-43	-0-	81	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 32 F RRCID -> 156512 COMPL. DATE 05/02/2003 TOTAL DEPTH 9300 PERF. 6174 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
05	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
06	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-
07	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-
08	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH "D" WELL #: 4-F RRCID -> 156535 COMPL. DATE 06/27/1995 TOTAL DEPTH 9200 PERF. 6964 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
04	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
05	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
06	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*08	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

BEAN WELL #: 5 RRCID -> 156591 COMPL. DATE 09/07/1995 TOTAL DEPTH 9950 PERF. 6484 - 6960

03	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
04	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
05	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
06	360	N	272	-0-	-88	-0-	272	3			N	-0-					-0-
07	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
08	341	N	304	-0-	-37	-0-	304	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 7 RRCID -> 156603 COMPL. DATE 05/24/1995 TOTAL DEPTH 10000 PERF. 6388 - 6402

03	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
04	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
05	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
06	570	N	549	-0-	-21	-0-	549	3			N	-0-					-0-
07	589	N	355	-0-	-234	-0-	355	3			N	-0-					-0-
08	589	N	363	-0-	-226	-0-	363	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 10 RRCID -> 156659 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6545 - 6565

03	496	N	431	-0-	-65	-0-	431	3			N	-0-					-0-
04	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
05	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
06	420	N	273	-0-	-147	-0-	273	3			N	-0-					-0-
07	403	N	345	-0-	-58	-0-	345	3			N	-0-					-0-
08	403	N	302	-0-	-101	-0-	302	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 8 RRCID -> 156661 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6441 - 6458

03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
05	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
*08	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12C" WELL #: 3 D RRCID -> 156712 COMPL. DATE 02/16/1995 TOTAL DEPTH 7175 PERF. 6808 - 6947

03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
05	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
06	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
08	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 13 RRCID -> 156715 COMPL. DATE 10/25/1995 TOTAL DEPTH 7504 PERF. 6552 - 7278

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '13' WELL #: 15 RRCID -> 156717 COMPL. DATE 10/19/1995 TOTAL DEPTH 7545 PERF. 7114 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 16 RRCID -> 156718 COMPL. DATE 09/28/1995 TOTAL DEPTH 7500 PERF. 6541 - 7244

03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 17 RRCID -> 156719 COMPL. DATE 10/20/1995 TOTAL DEPTH 7500 PERF. 6680 - 7110

03	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
04	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
05	279	N	241	-0-	-38	-0-	241	3			N	-0-					-0-
06	270	N	224	-0-	-46	-0-	224	3			N	-0-					-0-
07	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-
08	248	N	177	-0-	-71	-0-	177	3			N	-0-					-0-

FRIEND "94" WELL #: 4 RRCID -> 156792 COMPL. DATE 02/15/1995 TOTAL DEPTH 6900 PERF. 6386 - 6449

03	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
07	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
08	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 2 RRCID -> 156800 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6596 - 6614

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 5 RRCID -> 156809 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6198 - 6602

03	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
04	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
05	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
06	870	N	691	-0-	-179	-0-	691	3			N	-0-					-0-
07	744	N	717	-0-	-27	-0-	717	3			N	-0-					-0-
*08	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 5 RRCID -> 156813 COMPL. DATE 08/31/1995 TOTAL DEPTH 7447 PERF. 7184 - 7337

03	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
04	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
05	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
06	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
07	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
*08	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '14A' WELL #: 6 RRCID -> 156818 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6148 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	15	-0-	-109	-0-	15	3			N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
05	93	N	52	-0-	-41	-0-	52	3			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	124	N	68	-0-	-56	-0-	68	3			N	-0-					-0-
*08	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

UNION PACIFIC WELL #: 46 RRCID -> 156834 COMPL. DATE 09/21/1995 TOTAL DEPTH 7000 PERF. 6329 - 6702

03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
05	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
06	270	N	186	-0-	-84	-0-	186	3			N	-0-					-0-
07	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
*08	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

UNION PACIFIC WELL #: 47 RRCID -> 156838 COMPL. DATE 07/13/1995 TOTAL DEPTH 7200 PERF. 6602 - 6626

03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	93	N	53	-0-	-40	-0-	53	3			N	-0-					-0-
06	90	N	33	-0-	-57	-0-	33	3			N	-0-					-0-
07	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*08	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

UNION PACIFIC WELL #: 48 RRCID -> 156843 COMPL. DATE 07/26/1995 TOTAL DEPTH 7000 PERF. 6407 - 6974

03	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
04	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
05	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
06	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
07	713	N	676	-0-	-37	-0-	676	3			N	-0-					-0-
*08	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-

UNION PACIFIC WELL #: 52 RRCID -> 156851 COMPL. DATE 10/25/1995 TOTAL DEPTH 9700 PERF. 6338 - 6933

03	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
05	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
06	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
07	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
08	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-

UNION PACIFIC WELL #: 53 F RRCID -> 156855 COMPL. DATE 10/25/1995 TOTAL DEPTH 9500 PERF. 6301 - 6856

03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
04	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
05	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
06	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
07	279	N	183	-0-	-96	-0-	183	3			N	-0-					-0-
08	279	N	99	-0-	-180	-0-	99	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 6 RRCID -> 156864 COMPL. DATE 09/03/2007 TOTAL DEPTH 6800 PERF. 6019 - 6476

03	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
04	270	N	234	-0-	-36	-0-	234	3			N	-0-					-0-
05	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
06	270	N	223	-0-	-47	-0-	223	3			N	-0-					-0-
07	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-
*08	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, C. C. WELL #: 211 RRCID -> 156872 COMPL. DATE 08/17/1995 TOTAL DEPTH 6930 PERF. 6046 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
06	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
07	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
*08	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 2 RRCID -> 156878 COMPL. DATE 09/06/1995 TOTAL DEPTH 7600 PERF. 6768 - 7168

03	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
04	330	N	305	-0-	-25	-0-	305	3			N	-0-					-0-
05	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
07	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
08	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-

CLEGG, ELOISE 53 WELL #: 2 D RRCID -> 156938 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 5960 - 6574

03	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
04	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
05	527	N	513	-0-	-14	-0-	513	3			N	-0-					-0-
06	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
07	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
*08	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 7 RRCID -> 156940 COMPL. DATE 10/19/1995 TOTAL DEPTH 7500 PERF. 6788 - 7244

03	558	N	498	-0-	-60	-0-	498	3			N	-0-					-0-
04	540	N	465	-0-	-75	-0-	465	3			N	-0-					-0-
05	496	N	446	-0-	-50	-0-	446	3			N	-0-					-0-
06	480	N	381	-0-	-99	-0-	381	3			N	-0-					-0-
07	496	N	387	-0-	-109	-0-	387	3			N	-0-					-0-
08	434	N	329	-0-	-105	-0-	329	3			N	-0-					-0-

MONTGOMERY WELL #: 12 RRCID -> 156942 COMPL. DATE 04/20/2001 TOTAL DEPTH 7100 PERF. 6242 - 6692

03	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
04	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
05	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
06	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
07	806	N	785	-0-	-21	-0-	785	3			N	-0-					-0-
*08	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-

MONTGOMERY, C.C. "6C" WELL #: 7 RRCID -> 156944 COMPL. DATE 10/17/1994 TOTAL DEPTH 6820 PERF. 6281 - 6406

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WATSON RANCH WELL #: 2710 RRCID -> 156945 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 6030 - 6176

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 1103 RRCID -> 156954 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5642 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 8 RRCID -> 156963 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6394 - 7128

03	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
04	443	N	443	-0-	-0-	-0-	442	3	1	9	N	1	1	8			-0-
05	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
06	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
07	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
*08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 7 RRCID -> 157069 COMPL. DATE 12/19/1995 TOTAL DEPTH 7616 PERF. 6876 - 7460

03	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
05	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
06	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
07	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-
08	217	N	164	-0-	-53	-0-	164	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 54 RRCID -> 157077 COMPL. DATE 10/25/1995 TOTAL DEPTH 7000 PERF. 6392 - 6726

03	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
04	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
05	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
06	330	N	287	-0-	-43	-0-	287	3			N	-0-					-0-
07	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
*08	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 12 RRCID -> 157081 COMPL. DATE 11/11/1995 TOTAL DEPTH 9500 PERF. 6523 - 6543

03	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
04	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
05	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
06	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
07	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*08	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 4 RRCID -> 157099 COMPL. DATE 12/07/1995 TOTAL DEPTH 7100 PERF. 6342 - 6418

03	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
04	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
05	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 6 RRCID -> 157101 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6644 - 7384

03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
04	120	N	72	-0-	-48	-0-	72	3			N	-0-					-0-
05	93	N	2	-0-	-91	-0-	2	3			N	-0-					-0-
06	90	N	3	-0-	-87	-0-	3	3			N	-0-					-0-
07	62	N	4	-0-	-58	-0-	4	3			N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "7C" WELL #: 7 RRCID -> 157123 COMPL. DATE 06/01/2004 TOTAL DEPTH 7600 PERF. 6644 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	532	-0-	-398	-0-	532	3			N	-0-					-0-
04	900	N	877	-0-	-23	-0-	877	3			N	-0-					-0-
05	806	N	702	-0-	-104	-0-	702	3			N	-0-					-0-
06	510	N	232	-0-	-278	-0-	232	3			N	-0-					-0-
07	899	N	773	-0-	-126	-0-	773	3			N	-0-					-0-
08	713	N	418	-0-	-295	-0-	418	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 4 RRCID -> 157185 COMPL. DATE 02/28/2002 TOTAL DEPTH 7615 PERF. 6092 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
05	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
07	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
*08	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 4 RRCID -> 157189 COMPL. DATE 11/10/1995 TOTAL DEPTH 7600 PERF. 7094 - 7243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
04	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
05	62	N	10	-0-	-52	-0-	10	3			N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

MONTGOMERY WELL #: 13 RRCID -> 157205 COMPL. DATE 12/14/1995 TOTAL DEPTH 7100 PERF. 6516 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
04	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
05	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
06	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
07	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
08	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-

MONTGOMERY WELL #: 14 RRCID -> 157207 COMPL. DATE 04/19/2001 TOTAL DEPTH 7100 PERF. 6212 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
04	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
05	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
06	900	N	839	-0-	-61	-0-	839	3			N	-0-					-0-
07	868	N	781	-0-	-87	-0-	781	3			N	-0-					-0-
*08	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 7 RRCID -> 157226 COMPL. DATE 12/27/1995 TOTAL DEPTH 7600 PERF. 7240 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
05	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
06	210	N	179	-0-	-31	-0-	179	3			N	-0-					-0-
07	217	N	177	-0-	-40	-0-	177	3			N	-0-					-0-
08	186	N	156	-0-	-30	-0-	156	3			N	-0-					-0-

WATSON RANCH WELL #: 2604 RRCID -> 157230 COMPL. DATE 08/02/1995 TOTAL DEPTH 6900 PERF. 5679 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	241	-0-	-317	-0-	241	3			N	-0-					-0-
04	420	N	49	-0-	-371	-0-	49	3			N	-0-					-0-
05	186	N	31	-0-	-155	-0-	31	3			N	-0-					-0-
06	240	N	6	-0-	-234	-0-	6	3			N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*08	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 8701 RRCID -> 157233 COMPL. DATE 10/25/1994 TOTAL DEPTH 6827 PERF. 5832 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
05	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
06	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
07	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
*08	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

WATSON RANCH WELL #: 2712 RRCID -> 157236 COMPL. DATE 12/06/1995 TOTAL DEPTH 6822 PERF. 5725 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-

UNION PACIFIC WELL #: 49 RRCID -> 157255 COMPL. DATE 08/26/1995 TOTAL DEPTH 7000 PERF. 6464 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
06	14	N	11	-0-	-3	-0-	11	3			N	-0-					-0-
07	12	N	10	-0-	-2	-0-	10	3			N	-0-					-0-
*08	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

PIERCE-STATE "106" WELL #: 4 RRCID -> 157258 COMPL. DATE 02/02/1996 TOTAL DEPTH 6585 PERF. 5989 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	682	-0-	-0-	-0-	16	1	666	2	N	-0-					-0-
04	737	N	737	-0-	-0-	-0-	15	1	722	2	N	-0-					-0-
05	737	N	737	-0-	-0-	-0-	15	1	722	2	N	-0-					-0-
06	360	N	354	-0-	-6	-0-	354	2			N	-0-					-0-
07	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY MINERAL "23A" WELL #: 4 RRCID -> 157336 COMPL. DATE 12/27/1995 TOTAL DEPTH 7300 PERF. 6888 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
07	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
*08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 5 RRCID -> 157374 COMPL. DATE 02/14/2001 TOTAL DEPTH 7400 PERF. 6016 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
07	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
*08	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 4 RRCID -> 157380 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6144 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
05	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
06	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
07	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
08	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
ELMER HOOVER HATTON ESTATE "13" WELL #: 14 RRCID -> 157705 COMPL. DATE 02/21/2002 TOTAL DEPTH 7525 PERF. 6784 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	413	-0-	-21	-0-	413	3			N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
05	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
06	390	N	387	-0-	-3	-0-	387	3			N	-0-					-0-
07	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
08	403	N	326	-0-	-77	-0-	326	3			N	-0-					-0-

MOODY MINERALS "23C" WELL #: 4 RRCID -> 157706 COMPL. DATE 12/27/1995 TOTAL DEPTH 7388 PERF. 6414 - 6850

03	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
05	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
07	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
08	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-

WATSON RANCH WELL #: 2606 RRCID -> 157707 COMPL. DATE 11/30/1995 TOTAL DEPTH 6800 PERF. 5546 - 5800

03	527	N	470	-0-	-57	-0-	470	3			N	-0-					-0-
04	480	N	387	-0-	-93	-0-	387	3			N	-0-					-0-
05	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
06	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
07	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
08	496	N	444	-0-	-52	-0-	444	3			N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 157708 COMPL. DATE 01/23/1968 TOTAL DEPTH 7200 PERF. N/A

03	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
05	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
07	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
08	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-

MOODY MINERALS "23D" WELL #: 3 RRCID -> 157712 COMPL. DATE 11/16/1995 TOTAL DEPTH 7300 PERF. 5690 - 7024

03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
08	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 212 RRCID -> 157714 COMPL. DATE 12/06/1995 TOTAL DEPTH 6900 PERF. 6295 - 6398

03	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
04	480	N	456	-0-	-24	-0-	456	3			N	-0-					-0-
05	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
06	480	N	284	-0-	-196	-0-	284	3			N	-0-					-0-
07	465	N	299	-0-	-166	-0-	299	3			N	-0-					-0-
08	465	N	311	-0-	-154	-0-	311	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 3 RRCID -> 157716 COMPL. DATE 11/09/1995 TOTAL DEPTH 7606 PERF. 7312 - 7424

03	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
04	120	N	36	-0-	-84	-0-	36	3			N	-0-					-0-
05	93	N	43	-0-	-50	-0-	43	3			N	-0-					-0-
06	90	N	60	-0-	-30	-0-	60	3			N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*08	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS "8" WELL #: 3 RRCID -> 157936 COMPL. DATE 01/04/1996 TOTAL DEPTH 6700 PERF. 5674 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
05	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
06	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
07	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
08	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-

CHILDRESS "8" WELL #: 4 RRCID -> 157946 COMPL. DATE 01/05/1996 TOTAL DEPTH 6706 PERF. 5720 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
05	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
07	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
08	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 5 RRCID -> 157950 COMPL. DATE 02/08/1996 TOTAL DEPTH 6800 PERF. 6214 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
04	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-
05	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
06	330	N	310	-0-	-20	-0-	310	3			N	-0-					-0-
07	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
08	341	N	266	-0-	-75	-0-	266	3			N	-0-					-0-

BEAN, VADA WELL #: 4 RRCID -> 157967 COMPL. DATE 03/28/1968 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 7 RRCID -> 157991 COMPL. DATE 03/03/1996 TOTAL DEPTH 6600 PERF. 6344 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
05	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
06	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-
07	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
08	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-

CHILDRESS "1D" WELL #: 3 RRCID -> 158010 COMPL. DATE 02/20/1996 TOTAL DEPTH 6700 PERF. 6210 - 6221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 8 RRCID -> 158105 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6684 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	185	-0-	-94	-0-	185	3			N	-0-					-0-
04	270	N	22	-0-	-248	-0-	22	3			N	-0-					-0-
05	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
06	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
*08	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "7A" WELL #: 9 RRCID -> 158114 COMPL. DATE 02/01/1996 TOTAL DEPTH 7600 PERF. 7245 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
06	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 8 RRCID -> 158116 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6850 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
04	390	N	315	-0-	-75	-0-	315	3			N	-0-					-0-
05	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
06	390	N	386	-0-	-4	-0-	386	3			N	-0-					-0-
07	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
08	403	N	305	-0-	-98	-0-	305	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 3 RRCID -> 158124 COMPL. DATE 02/04/1996 TOTAL DEPTH 7600 PERF. 7220 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
04	270	N	205	-0-	-65	-0-	205	3			N	-0-					-0-
05	620	N	193	-0-	-427	-0-	193	3			N	-0-					-0-
06	810	N	183	-0-	-627	-0-	183	3			N	-0-					-0-
07	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-
08	186	N	119	-0-	-67	-0-	119	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 8 RRCID -> 158128 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6190 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
04	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
05	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
06	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
07	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
08	217	N	160	-0-	-57	-0-	160	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 3 RRCID -> 158130 COMPL. DATE 01/18/1996 TOTAL DEPTH 7500 PERF. 6526 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	445	-0-	-82	-0-	445	3			N	-0-					-0-
04	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
05	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
07	496	N	457	-0-	-39	-0-	457	3			N	-0-					-0-
08	496	N	376	-0-	-120	-0-	376	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 4 RRCID -> 158136 COMPL. DATE 02/07/1996 TOTAL DEPTH 7600 PERF. 6342 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
05	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
06	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
08	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 5 RRCID -> 158140 COMPL. DATE 01/18/1996 TOTAL DEPTH 7600 PERF. 6652 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
05	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
06	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
07	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
08	248	N	154	-0-	-94	-0-	154	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '14B' WELL #: 6 RRCID -> 158163 COMPL. DATE 02/02/1996 TOTAL DEPTH 7500 PERF. 6554 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
04	330	N	308	-0-	-22	-0-	308	3			N	-0-					-0-
05	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
07	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
08	310	N	248	-0-	-62	-0-	248	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 7 RRCID -> 158172 COMPL. DATE 02/01/1996 TOTAL DEPTH 7500 PERF. 6412 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	415	-0-	-19	-0-	415	3			N	-0-					-0-
04	420	N	399	-0-	-21	-0-	399	3			N	-0-					-0-
05	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
07	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
08	403	N	357	-0-	-46	-0-	357	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 4 RRCID -> 158179 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6824 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
05	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
06	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
07	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
*08	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 5 RRCID -> 158185 COMPL. DATE 02/10/1996 TOTAL DEPTH 7600 PERF. 6732 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
04	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
05	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
06	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*08	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 6 RRCID -> 158384 COMPL. DATE 02/19/1996 TOTAL DEPTH 7000 PERF. 6574 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 7 RRCID -> 158385 COMPL. DATE 02/18/1996 TOTAL DEPTH 7000 PERF. 6542 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
04	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
05	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
06	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
07	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
08	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 8 RRCID -> 158423 COMPL. DATE 02/20/1996 TOTAL DEPTH 6800 PERF. 5978 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "10" WELL #: 9 RRCID -> 158436 COMPL. DATE 03/04/1996 TOTAL DEPTH 7100 PERF. 6475 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	227	-0-	-114	-0-	227	3			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	217	N	174	-0-	-43	-0-	174	3			N	-0-					-0-
06	210	N	110	-0-	-100	-0-	110	3			N	-0-					-0-
07	217	N	122	-0-	-95	-0-	122	3			N	-0-					-0-
08	186	N	94	-0-	-92	-0-	94	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 11 RRCID -> 158449 COMPL. DATE 02/18/1996 TOTAL DEPTH 7100 PERF. 6646 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
04	270	N	242	-0-	-28	-0-	242	3			N	-0-					-0-
05	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
07	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
08	248	N	207	-0-	-41	-0-	207	3			N	-0-					-0-

UNION PACIFIC WELL #: 56-F RRCID -> 158458 COMPL. DATE 02/14/1996 TOTAL DEPTH 9600 PERF. 6224 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
04	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
*08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

CLEGG WELL #: 5308-D RRCID -> 158469 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 5582 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
04	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
05	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
06	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
07	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
08	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-

UNION PACIFIC WELL #: 55-F RRCID -> 158474 COMPL. DATE 01/06/1996 TOTAL DEPTH 9508 PERF. 6820 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
04	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
05	928	N	928	-0-	-0-	-0-	928	3			N	-0-					-0-
06	960	N	892	-0-	-68	-0-	892	3			N	-0-					-0-
07	961	N	903	-0-	-58	-0-	903	3			N	-0-					-0-
*08	1273	N	1273	-0-	-0-	-0-	1273	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 8 RRCID -> 158480 COMPL. DATE 01/24/2003 TOTAL DEPTH 7097 PERF. 6040 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
04	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 12 RRCID -> 158481 COMPL. DATE 03/07/2003 TOTAL DEPTH 7100 PERF. 5924 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
04	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
05	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
06	450	N	441	-0-	-9	-0-	441	3			N	-0-					-0-
07	465	N	434	-0-	-31	-0-	434	3			N	-0-					-0-
08	465	N	381	-0-	-84	-0-	381	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN "2B" WELL #: 5 RRCID -> 158483 COMPL. DATE 11/22/2002 TOTAL DEPTH 7099 PERF. 6348 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
05	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
06	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
07	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
*08	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 13 RRCID -> 158488 COMPL. DATE 03/04/1996 TOTAL DEPTH 7000 PERF. 6215 - 6513

03	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
04	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 15 RRCID -> 158491 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6294 - 6627

03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
05	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
07	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
08	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 14 RRCID -> 158493 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6433 - 6696

03	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
04	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
05	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
06	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
07	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
08	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-

WATSON RANCH WELL #: 3101 RRCID -> 158501 COMPL. DATE 04/11/1996 TOTAL DEPTH 6515 PERF. 5474 - 5740

03	434	N	287	-0-	-147	-0-	287	3			N	-0-					-0-
04	450	N	196	-0-	-254	-0-	196	3			N	-0-					-0-
05	403	N	211	-0-	-192	-0-	211	3			N	-0-					-0-
06	270	N	222	-0-	-48	-0-	222	3			N	-0-					-0-
07	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
*08	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

WATSON RANCH WELL #: 2607 RRCID -> 158768 COMPL. DATE 04/01/1996 TOTAL DEPTH 6510 PERF. 5804 - 5942

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1301 RRCID -> 158769 COMPL. DATE 03/11/1996 TOTAL DEPTH 6000 PERF. 5103 - 5132

03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, J. W. WELL #: 5 RRCID -> 158780 COMPL. DATE 02/14/1996 TOTAL DEPTH 9900 PERF. 6470 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
05	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*08	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

GRAVES "12" WELL #: 2 RRCID -> 158782 COMPL. DATE 04/21/1996 TOTAL DEPTH 7460 PERF. 7081 - 7232

03	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
04	810	N	790	-0-	-20	-0-	790	3			N	-0-					-0-
05	837	N	689	-0-	-148	-0-	689	3			N	-0-					-0-
06	810	N	787	-0-	-23	-0-	787	3			N	-0-					-0-
07	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
08	682	N	611	-0-	-71	-0-	611	3			N	-0-					-0-

GRAVES "12" WELL #: 3 RRCID -> 158790 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6584 - 7146

03	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-
04	480	N	445	-0-	-35	-0-	445	3			N	-0-					-0-
05	496	N	435	-0-	-61	-0-	435	3			N	-0-					-0-
06	450	N	445	-0-	-5	-0-	445	3			N	-0-					-0-
07	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-
08	434	N	393	-0-	-41	-0-	393	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 7 RRCID -> 158806 COMPL. DATE 03/24/1996 TOTAL DEPTH 7250 PERF. 6408 - 7120

03	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
04	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
05	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
06	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
07	589	N	533	-0-	-56	-0-	533	3			N	-0-					-0-
08	651	N	521	-0-	-130	-0-	521	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 6 RRCID -> 158807 COMPL. DATE 03/17/1996 TOTAL DEPTH 7253 PERF. 6450 - 7154

03	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
04	420	N	408	-0-	-12	-0-	408	3			N	-0-					-0-
05	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-
06	420	N	386	-0-	-34	-0-	386	3			N	-0-					-0-
07	434	N	411	-0-	-23	-0-	411	3			N	-0-					-0-
08	403	N	360	-0-	-43	-0-	360	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 7 RRCID -> 158808 COMPL. DATE 12/07/2001 TOTAL DEPTH 7490 PERF. 6942 - 7364

03	775	N	720	-0-	-55	-0-	720	3			N	-0-					-0-
04	750	N	693	-0-	-57	-0-	693	3			N	-0-					-0-
05	744	N	669	-0-	-75	-0-	669	3			N	-0-					-0-
06	690	N	499	-0-	-191	-0-	499	3			N	-0-					-0-
07	713	N	683	-0-	-30	-0-	683	3			N	-0-					-0-
08	682	N	680	-0-	-2	-0-	680	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 5 RRCID -> 158813 COMPL. DATE 04/11/1996 TOTAL DEPTH 7400 PERF. 7158 - 7238

03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
05	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
06	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
07	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
08	124	N	94	-0-	-30	-0-	94	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "B" WELL #: 12 RRCID -> 159077 COMPL. DATE 03/05/1996 TOTAL DEPTH 9600 PERF. 6254 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
04	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
05	558	N	522	-0-	-36	-0-	522	3			N	-0-					-0-
06	570	N	551	-0-	-19	-0-	551	3			N	-0-					-0-
07	558	N	525	-0-	-33	-0-	525	3			N	-0-					-0-
*08	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-

BEAN "A" WELL #: 5 RRCID -> 159251 COMPL. DATE 05/18/1996 TOTAL DEPTH 9800 PERF. 8405 - 8444

03	961	N	888	-0-	-73	-0-	888	3			N	-0-					-0-
04	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
05	713	N	635	-0-	-78	-0-	635	3			N	-0-					-0-
06	870	N	662	-0-	-208	-0-	662	3			N	-0-					-0-
07	837	N	701	-0-	-136	-0-	701	3			N	-0-					-0-
08	620	N	527	-0-	-93	-0-	527	3			N	-0-					-0-

BEAN "A" WELL #: 6 RRCID -> 159255 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. 8446 - 9448

03	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
04	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
05	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
06	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
07	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
*08	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-

CLEGG, ELOISE 53 WELL #: 3 RRCID -> 159262 COMPL. DATE 06/20/1996 TOTAL DEPTH 7300 PERF. 5896 - 6846

03	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-
04	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
05	372	N	329	-0-	-43	-0-	329	3			N	-0-					-0-
06	360	N	340	-0-	-20	-0-	340	3			N	-0-					-0-
07	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
*08	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-

CLEGG, ELOISE 61 WELL #: 2D RRCID -> 159264 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 5882 - 5904

03	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
04	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
05	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
06	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
07	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
*08	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

GRAVES "12" WELL #: 4 RRCID -> 159277 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6372 - 7068

03	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
04	390	N	356	-0-	-34	-0-	356	3			N	-0-					-0-
05	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
06	390	N	354	-0-	-36	-0-	354	3			N	-0-					-0-
07	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
08	403	N	312	-0-	-91	-0-	312	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 5 RRCID -> 159278 COMPL. DATE 06/03/1996 TOTAL DEPTH 7610 PERF. 6014 - 7117

03	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
04	270	N	239	-0-	-31	-0-	239	3			N	-0-					-0-
05	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
06	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
07	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
08	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER ESTATE WELL #: 607 RRCID -> 159284 COMPL. DATE 06/02/1996 TOTAL DEPTH 7500 PERF. 6772 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
04	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
05	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
07	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
08	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-

TOM MITCHELL-STATE "20B" WELL #: 7 RRCID -> 159285 COMPL. DATE 06/17/1996 TOTAL DEPTH 7400 PERF. 5786 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
04	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
05	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
06	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
07	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
*08	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 9 RRCID -> 159286 COMPL. DATE 05/26/1996 TOTAL DEPTH 7000 PERF. 6724 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	9	-0-	-270	-0-	9	3			N	-0-					-0-
04	180	N	28	-0-	-152	-0-	28	3			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
06	9	N	4	-0-	-5	-0-	4	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 3-F RRCID -> 159333 COMPL. DATE 05/19/1996 TOTAL DEPTH 9900 PERF. 6270 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
04	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
05	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
06	600	N	596	-0-	-4	-0-	596	3			N	-0-					-0-
07	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
*08	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-

CLEGG WELL #: 5309 RRCID -> 159345 COMPL. DATE 06/21/1996 TOTAL DEPTH 6900 PERF. 6004 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
04	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
05	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
06	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
07	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
08	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-

BEAN "A" WELL #: 7 RRCID -> 159506 COMPL. DATE 05/18/1996 TOTAL DEPTH 9840 PERF. 8472 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
04	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
05	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
06	720	N	691	-0-	-29	-0-	691	3			N	-0-					-0-
07	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
08	682	N	578	-0-	-104	-0-	578	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 4 RRCID -> 159696 COMPL. DATE 06/07/1996 TOTAL DEPTH 7350 PERF. 6138 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
04	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
05	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
07	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
08	434	N	371	-0-	-63	-0-	371	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. "A" WELL #: 5-F RRCID -> 159698 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 6446 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
05	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
06	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*08	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 7 RRCID -> 159873 COMPL. DATE 07/26/2005 TOTAL DEPTH 7300 PERF. 5972 - 6628

03	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
05	434	N	398	-0-	-36	-0-	398	3			N	-0-					-0-
06	420	N	385	-0-	-35	-0-	385	3			N	-0-					-0-
07	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
08	403	N	343	-0-	-60	-0-	343	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 6 RRCID -> 160014 COMPL. DATE 02/03/2005 TOTAL DEPTH 7300 PERF. 6025 - 6982

03	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
04	480	N	442	-0-	-38	-0-	442	3			N	-0-					-0-
05	496	N	450	-0-	-46	-0-	450	3			N	-0-					-0-
06	450	N	432	-0-	-18	-0-	432	3			N	-0-					-0-
07	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
08	465	N	392	-0-	-73	-0-	392	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 9 RRCID -> 160018 COMPL. DATE 02/15/2005 TOTAL DEPTH 7400 PERF. 6144 - 6996

03	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
04	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
05	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
06	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
07	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
*08	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 8 RRCID -> 160122 COMPL. DATE 08/05/1996 TOTAL DEPTH 7300 PERF. 6516 - 6688

03	465	N	363	-0-	-102	-0-	363	3			N	-0-					-0-
04	390	N	339	-0-	-51	-0-	339	3			N	-0-					-0-
05	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
06	360	N	322	-0-	-38	-0-	322	3			N	-0-					-0-
07	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
08	341	N	277	-0-	-64	-0-	277	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 7 RRCID -> 160128 COMPL. DATE 08/27/1996 TOTAL DEPTH 7400 PERF. 7210 - 7220

03	372	N	335	-0-	-37	-0-	335	3			N	-0-					-0-
04	330	N	312	-0-	-18	-0-	312	3			N	-0-					-0-
05	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-
06	330	N	294	-0-	-36	-0-	294	3			N	-0-					-0-
07	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
08	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 3 RRCID -> 160171 COMPL. DATE 07/26/1996 TOTAL DEPTH 7550 PERF. 5582 - 7416

03	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-
04	480	N	450	-0-	-30	-0-	450	3			N	-0-					-0-
05	558	N	458	-0-	-100	-0-	458	3			N	-0-					-0-
06	450	N	441	-0-	-9	-0-	441	3			N	-0-					-0-
07	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
08	465	N	374	-0-	-91	-0-	374	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, V. I. "43" WELL #: 5 RRCID -> 160250 COMPL. DATE 09/14/1996 TOTAL DEPTH 6574 PERF. 5816 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
04	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
06	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
07	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
08	12	N	9	-0-	-3	-0-	9	3			N	-0-					-0-

MONTGOMERY, C.C. "12D" WELL #: 2 RRCID -> 160259 COMPL. DATE 08/12/1996 TOTAL DEPTH 6700 PERF. 6158 - 6518

03	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
04	120	N	90	-0-	-30	-0-	90	3			N	-0-					-0-
05	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
08	124	N	76	-0-	-48	-0-	76	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 8 RRCID -> 160271 COMPL. DATE 09/11/1996 TOTAL DEPTH 6820 PERF. 6198 - 6670

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ZIPP RANCH "34" WELL #: 9 RRCID -> 160274 COMPL. DATE 08/18/1996 TOTAL DEPTH 7300 PERF. 6580 - 6702

03	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
05	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
07	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
08	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 7001 RRCID -> 160455 COMPL. DATE 10/01/1996 TOTAL DEPTH 7350 PERF. 7006 - 7088

03	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-
04	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
05	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
07	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
08	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 33 RRCID -> 160497 COMPL. DATE 09/10/1996 TOTAL DEPTH 10400 PERF. 6410 - 6460

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 34 RRCID -> 160501 COMPL. DATE 09/18/1996 TOTAL DEPTH 9500 PERF. 6338 - 6374

03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
05	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*08	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
AUSTIN MILLSPAUGH "12" WELL #: 10 RRCID -> 160847 COMPL. DATE 08/20/1996 TOTAL DEPTH 7000 PERF. 6398 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
04	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
05	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
06	600	N	590	-0-	-10	-0-	590	3			N	-0-					-0-
07	620	N	605	-0-	-15	-0-	605	3			N	-0-					-0-
08	620	N	548	-0-	-72	-0-	548	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 6 RRCID -> 160850 COMPL. DATE 10/28/1996 TOTAL DEPTH 7212 PERF. 5942 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
04	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
05	372	N	341	-0-	-31	-0-	341	3			N	-0-					-0-
06	390	N	323	-0-	-67	-0-	323	3			N	-0-					-0-
07	372	N	333	-0-	-39	-0-	333	3			N	-0-					-0-
08	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 9 RRCID -> 160855 COMPL. DATE 09/24/1996 TOTAL DEPTH 6620 PERF. 6038 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-

HOOVER "50" WELL #: 3 RRCID -> 160885 COMPL. DATE 08/28/1996 TOTAL DEPTH 7314 PERF. 6004 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
04	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
05	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
06	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
07	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
08	310	N	238	-0-	-72	-0-	238	3			N	-0-					-0-

HOOVER "50" WELL #: 5 RRCID -> 160887 COMPL. DATE 09/03/1996 TOTAL DEPTH 7310 PERF. 5988 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
04	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
05	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
07	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
08	310	N	270	-0-	-40	-0-	270	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 4R RRCID -> 161010 COMPL. DATE 09/03/1996 TOTAL DEPTH 7210 PERF. 6564 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
04	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
05	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
06	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 7 RRCID -> 161014 COMPL. DATE 10/24/1996 TOTAL DEPTH 7210 PERF. 6046 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
06	150	N	70	-0-	-80	-0-	70	3			N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	155	N	89	-0-	-66	-0-	89	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG "84" WELL #: 3 RRCID -> 161020 COMPL. DATE 09/25/1996 TOTAL DEPTH 7004 PERF. 5886 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
04	330	N	299	-0-	-31	-0-	299	3			N	-0-					-0-
05	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
06	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
07	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
*08	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 5 RRCID -> 161023 COMPL. DATE 12/22/2001 TOTAL DEPTH 7311 PERF. 6044 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
04	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
05	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
06	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
07	310	N	243	-0-	-67	-0-	243	3			N	-0-					-0-
08	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 4 RRCID -> 161028 COMPL. DATE 11/05/1996 TOTAL DEPTH 7204 PERF. 6514 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
04	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
05	558	N	479	-0-	-79	-0-	479	3			N	-0-					-0-
06	510	N	487	-0-	-23	-0-	487	3			N	-0-					-0-
07	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
08	465	N	422	-0-	-43	-0-	422	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 5 RRCID -> 161029 COMPL. DATE 11/05/1996 TOTAL DEPTH 7349 PERF. 6364 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
04	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
05	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
06	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
07	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
08	682	N	621	-0-	-61	-0-	621	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A4" WELL #: 7003 RRCID -> 161044 COMPL. DATE 10/31/1996 TOTAL DEPTH 7350 PERF. 6298 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
05	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
06	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
*08	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 8 RRCID -> 161450 COMPL. DATE 08/27/1996 TOTAL DEPTH 7200 PERF. 5740 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	243	-0-	-36	-0-	243	3			N	-0-					-0-
04	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
05	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
06	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
07	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
08	310	N	236	-0-	-74	-0-	236	3			N	-0-					-0-

UNION PACIFIC WELL #: 64 RRCID -> 161476 COMPL. DATE 11/25/1996 TOTAL DEPTH 7000 PERF. 6622 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
04	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
05	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
07	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
08	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC WELL #: 65 RRCID -> 161477 COMPL. DATE 05/02/2002 TOTAL DEPTH 7000 PERF. 6308 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2619	N	2619	-0-	-0-	-0-	2573	3	46	9	N	42	56	1			30
04	2499	N	2499	-0-	-0-	-0-	2463	3	36	9	N	33	28	1			35
05	2527	N	2527	-0-	-0-	-0-	2496	3	31	9	N	28	28	1			35
06	2520	N	2488	-0-	-32	-0-	2453	3	35	9	N	32	56	1			11
07	2573	N	2393	-0-	-180	-0-	2363	3	30	9	N	27					38
08	2542	N	2458	-0-	-84	-0-	2427	3	31	9	N	28	54	1			12

UNION PACIFIC WELL #: 66 RRCID -> 161483 COMPL. DATE 12/22/1996 TOTAL DEPTH 7000 PERF. 6534 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	550	N	550	-0-	-0-	-0-	550	3	N	-0-			-0-
04	501	N	501	-0-	-0-	-0-	501	3	N	-0-			-0-
05	527	N	511	-0-	-16	-0-	511	3	N	-0-			-0-
06	540	N	499	-0-	-41	-0-	499	3	N	-0-			-0-
07	527	N	510	-0-	-17	-0-	510	3	N	-0-			-0-
*08	513	N	513	-0-	-0-	-0-	513	3	N	-0-			-0-

UNION PACIFIC WELL #: 67 RRCID -> 161484 COMPL. DATE 12/21/1996 TOTAL DEPTH 10170 PERF. 6534 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	255	N	255	-0-	-0-	-0-	255	3	N	-0-			-0-
04	228	N	228	-0-	-0-	-0-	228	3	N	-0-			-0-
05	236	N	236	-0-	-0-	-0-	236	3	N	-0-			-0-
06	245	N	245	-0-	-0-	-0-	245	3	N	-0-			-0-
07	248	N	247	-0-	-1	-0-	247	3	N	-0-			-0-
*08	249	N	249	-0-	-0-	-0-	249	3	N	-0-			-0-

MONTGOMERY, C. C. "1C" WELL #: 6 RRCID -> 161487 COMPL. DATE 11/16/1996 TOTAL DEPTH 6630 PERF. 6102 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	31	N	-0-	-0-	-31	-0-			N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
*08	11	N	11	-0-	-0-	-0-	11	3	N	-0-			-0-

MONTGOMERY, C. C. "3C" WELL #: 7 RRCID -> 161492 COMPL. DATE 12/13/1996 TOTAL DEPTH 6818 PERF. 6254 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	529	N	529	-0-	-0-	-0-	529	3	N	-0-			-0-
04	497	N	497	-0-	-0-	-0-	497	3	N	-0-			-0-
05	496	N	368	-0-	-128	-0-	368	3	N	-0-			-0-
06	510	N	395	-0-	-115	-0-	395	3	N	-0-			-0-
07	527	N	394	-0-	-133	-0-	394	3	N	-0-			-0-
08	372	N	367	-0-	-5	-0-	367	3	N	-0-			-0-

MONTGOMERY, C.C. "3C" WELL #: 8 RRCID -> 161494 COMPL. DATE 11/16/1996 TOTAL DEPTH 6622 PERF. 6062 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	279	N	269	-0-	-10	-0-	269	3	N	-0-			-0-
04	270	N	240	-0-	-30	-0-	240	3	N	-0-			-0-
05	279	N	262	-0-	-17	-0-	262	3	N	-0-			-0-
06	270	N	250	-0-	-20	-0-	250	3	N	-0-			-0-
07	248	N	247	-0-	-1	-0-	247	3	N	-0-			-0-
08	248	N	218	-0-	-30	-0-	218	3	N	-0-			-0-

HOOVER "50" WELL #: 4 RRCID -> 161495 COMPL. DATE 12/27/1996 TOTAL DEPTH 7314 PERF. 6092 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	286	N	286	-0-	-0-	-0-	286	3	N	-0-			-0-
04	281	N	281	-0-	-0-	-0-	281	3	N	-0-			-0-
05	287	N	287	-0-	-0-	-0-	287	3	N	-0-			-0-
06	270	N	248	-0-	-22	-0-	248	3	N	-0-			-0-
07	284	N	284	-0-	-0-	-0-	284	3	N	-0-			-0-
08	279	N	226	-0-	-53	-0-	226	3	N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. STATE WELL #: 5 RRCID -> 161496 COMPL. DATE 12/14/1996 TOTAL DEPTH 6820 PERF. 6426 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
04	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
05	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
06	630	N	603	-0-	-27	-0-	603	3			N	-0-					-0-
07	620	N	617	-0-	-3	-0-	617	3			N	-0-					-0-
08	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-

HOOVER "50" WELL #: 6 RRCID -> 161820 COMPL. DATE 12/27/1996 TOTAL DEPTH 7325 PERF. 7028 - 7144

03	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
04	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
05	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
06	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-
07	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
08	372	N	314	-0-	-58	-0-	314	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 36 RRCID -> 161825 COMPL. DATE 01/10/1997 TOTAL DEPTH 7000 PERF. 6432 - 6474

03	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
04	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
05	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
06	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
07	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
*08	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-

THOMAS, J. K. "5C" WELL #: 3 RRCID -> 161828 COMPL. DATE 01/20/1997 TOTAL DEPTH 7500 PERF. 6106 - 7398

03	806	N	678	-0-	-128	-0-	678	3			N	-0-					-0-
04	660	N	558	-0-	-102	-0-	558	3			N	-0-					-0-
05	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
06	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
07	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-
08	868	N	524	-0-	-344	-0-	524	3			N	-0-					-0-

UNION PACIFIC WELL #: 70 RRCID -> 161926 COMPL. DATE 01/24/1997 TOTAL DEPTH 7000 PERF. 6554 - 6686

03	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
04	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
05	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
06	300	N	255	-0-	-45	-0-	255	3			N	-0-					-0-
07	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-
*08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-

HOOVER ESTATE WELL #: 608 RRCID -> 161931 COMPL. DATE 01/27/1997 TOTAL DEPTH 7530 PERF. 6790 - 7204

03	403	N	372	-0-	-31	-0-	372	3			N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
05	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
06	360	N	330	-0-	-30	-0-	330	3			N	-0-					-0-
07	403	N	339	-0-	-64	-0-	339	3			N	-0-					-0-
08	372	N	279	-0-	-93	-0-	279	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 12 RRCID -> 162104 COMPL. DATE 01/15/1997 TOTAL DEPTH 7168 PERF. 6470 - 6658

03	341	N	299	-0-	-42	-0-	299	3			N	-0-					-0-
04	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
06	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
07	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
08	279	N	240	-0-	-39	-0-	240	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 63 RRCID -> 162105 COMPL. DATE 01/11/1997 TOTAL DEPTH 7000 PERF. 6600 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
04	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
05	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
07	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*08	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

WATSON RANCH WELL #: 1401 RRCID -> 162224 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 4954 - 5168

03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 4 RRCID -> 162229 COMPL. DATE 01/04/1997 TOTAL DEPTH 6925 PERF. 6018 - 6608

03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
05	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
06	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
07	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
08	248	N	206	-0-	-42	-0-	206	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 5 RRCID -> 162256 COMPL. DATE 02/11/1997 TOTAL DEPTH 6600 PERF. 5712 - 6258

03	589	N	571	-0-	-18	-0-	571	3			N	-0-					-0-
04	570	N	442	-0-	-128	-0-	442	3			N	-0-					-0-
05	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
06	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
07	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
08	620	N	415	-0-	-205	-0-	415	3			N	-0-					-0-

HATTON, E. H. ESTATE "10D" WELL #: 3 RRCID -> 162258 COMPL. DATE 02/13/1997 TOTAL DEPTH 7200 PERF. 5890 - 6998

03	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
04	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
05	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
06	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
07	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
08	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-

PIERCE-STATE 105 WELL #: 1 RRCID -> 162367 COMPL. DATE 01/22/1997 TOTAL DEPTH 6698 PERF. 5987 - 6502

03	16	N	16	-0-	-0-	-0-	16	1			N	-0-					-0-
04	30	N	15	-0-	-15	-0-	15	1			N	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	1			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES, DOLLYE "69" WELL #: 4 RRCID -> 162376 COMPL. DATE 12/07/1996 TOTAL DEPTH 7321 PERF. 6774 - 6922

03	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
04	540	N	405	-0-	-135	-0-	405	3			N	-0-					-0-
05	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
06	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
07	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
08	589	N	446	-0-	-143	-0-	446	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, C. "101A" WELL #: 8 RRCID -> 162377 COMPL. DATE 06/04/1996 TOTAL DEPTH 6600 PERF. 6216 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "102A" WELL #: 2 RRCID -> 162380 COMPL. DATE 03/11/1997 TOTAL DEPTH 6947 PERF. 5908 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	288	-0-	-84	-0-	288	3			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
05	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
06	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*08	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

HATTON, E. H. ESTATE "14D" WELL #: 8 RRCID -> 162381 COMPL. DATE 02/18/1997 TOTAL DEPTH 7500 PERF. 6470 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	137	-0-	-80	-0-	137	3			N	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
05	155	N	114	-0-	-41	-0-	114	3			N	-0-					-0-
06	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
08	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-

HATTON, E. H. ESTATE "14D" WELL #: 9 RRCID -> 162382 COMPL. DATE 02/16/1997 TOTAL DEPTH 7500 PERF. 6502 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
04	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
05	651	N	623	-0-	-28	-0-	623	3			N	-0-					-0-
06	690	N	621	-0-	-69	-0-	621	3			N	-0-					-0-
07	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
08	620	N	597	-0-	-23	-0-	597	3			N	-0-					-0-

HOOVER ESTATE WELL #: 9015 RRCID -> 162384 COMPL. DATE 02/09/1997 TOTAL DEPTH 7508 PERF. 6758 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
04	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
06	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
08	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 12 RRCID -> 162396 COMPL. DATE 02/08/1997 TOTAL DEPTH 7328 PERF. 6734 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
05	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
06	210	N	159	-0-	-51	-0-	159	3			N	-0-					-0-
07	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
08	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-

UNION PACIFIC WELL #: 77 RRCID -> 162408 COMPL. DATE 02/25/1997 TOTAL DEPTH 7000 PERF. 6300 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
06	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*08	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "21D" WELL #: 7 RRCID -> 162452 COMPL. DATE 01/19/2001 TOTAL DEPTH 7400 PERF. 6008 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
04	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
05	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
06	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
07	465	N	417	-0-	-48	-0-	417	3			N	-0-					-0-
08	465	N	297	-0-	-168	-0-	297	3			N	-0-					-0-

PIERCE, J. S. "16N" WELL #: 2 RRCID -> 162453 COMPL. DATE 01/30/1997 TOTAL DEPTH 7121 PERF. 6322 - 6868

03	837	N	663	-0-	-174	-0-	663	3			N	-0-					-0-
04	810	N	798	-0-	-12	-0-	798	3			N	-0-					-0-
05	868	N	769	-0-	-99	-0-	769	3			N	-0-					-0-
06	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
07	837	N	766	-0-	-71	-0-	766	3			N	-0-					-0-
08	775	N	674	-0-	-101	-0-	674	3			N	-0-					-0-

PIERCE, J. S. "16S" WELL #: 3 RRCID -> 162456 COMPL. DATE 01/21/1997 TOTAL DEPTH 7130 PERF. 6588 - 6959

03	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
05	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
06	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
07	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
08	124	N	78	-0-	-46	-0-	78	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 11 RRCID -> 162457 COMPL. DATE 03/04/1997 TOTAL DEPTH 7205 PERF. 6292 - 6924

03	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
04	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
05	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
07	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
08	279	N	209	-0-	-70	-0-	209	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 11 RRCID -> 162458 COMPL. DATE 02/07/1997 TOTAL DEPTH 7328 PERF. 6746 - 7174

03	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
04	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
05	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
06	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
08	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 13 RRCID -> 162459 COMPL. DATE 02/25/1997 TOTAL DEPTH 7328 PERF. 6540 - 6952

03	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
05	310	N	273	-0-	-37	-0-	273	3			N	-0-					-0-
06	300	N	232	-0-	-68	-0-	232	3			N	-0-					-0-
07	310	N	230	-0-	-80	-0-	230	3			N	-0-					-0-
08	279	N	202	-0-	-77	-0-	202	3			N	-0-					-0-

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 1003 RRCID -> 162461 COMPL. DATE 01/26/1997 TOTAL DEPTH 7048 PERF. 6198 - 6386

03	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	62	N	25	-0-	-37	-0-	25	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
08	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "D" WELL #: 16 RRCID -> 162462 COMPL. DATE 02/04/1997 TOTAL DEPTH 9500 PERF. 6518 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
04	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
06	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
07	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
08	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-

CHILDRESS, CRYSTILLE "3A" WELL #: 3 RRCID -> 162668 COMPL. DATE 02/15/1997 TOTAL DEPTH 6917 PERF. 5942 - 6446

03	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
08	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 10 RRCID -> 162669 COMPL. DATE 02/28/1997 TOTAL DEPTH 7001 PERF. 6380 - 6923

03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
08	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 11 RRCID -> 162670 COMPL. DATE 02/04/1997 TOTAL DEPTH 7411 PERF. 6908 - 7244

03	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
04	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
05	527	N	434	-0-	-93	-0-	434	3			N	-0-					-0-
06	510	N	398	-0-	-112	-0-	398	3			N	-0-					-0-
07	496	N	389	-0-	-107	-0-	389	3			N	-0-					-0-
08	434	N	296	-0-	-138	-0-	296	3			N	-0-					-0-

MITCHELL-STATE, TOM 20D WELL #: 6 RRCID -> 162673 COMPL. DATE 02/27/1997 TOTAL DEPTH 7400 PERF. 6510 - 6812

03	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
07	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
*08	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 14 RRCID -> 162674 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 5952 - 6896

03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
06	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
08	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-

CARSON, IRA 9 WELL #: 3 RRCID -> 162702 COMPL. DATE 03/16/1997 TOTAL DEPTH 7118 PERF. 6432 - 6610

03	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
04	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
05	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
06	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
07	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
*08	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN "12" WELL #: 11 RRCID -> 162879 COMPL. DATE 02/05/1997 TOTAL DEPTH 7139 PERF. 6446 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
04	360	N	359	-0-	-1	-0-	359	3			N	-0-					-0-
05	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
06	360	N	291	-0-	-69	-0-	291	3			N	-0-					-0-
07	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
08	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-

UNION PACIFIC WELL #: 73-D RRCID -> 162889 COMPL. DATE 03/25/1997 TOTAL DEPTH 7000 PERF. 6578 - 6742

03	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
05	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
06	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
08	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-

MITCHELL, TOM-STATE "20A" WELL #: 8 RRCID -> 162915 COMPL. DATE 04/13/1997 TOTAL DEPTH 7400 PERF. 6532 - 6842

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 74 RRCID -> 162916 COMPL. DATE 04/02/1997 TOTAL DEPTH 7000 PERF. 6556 - 6660

03	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
06	120	N	96	-0-	-24	-0-	96	3			N	-0-					-0-
07	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
*08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 2 RRCID -> 163049 COMPL. DATE 02/15/1997 TOTAL DEPTH 6900 PERF. 5984 - 6222

03	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
04	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
05	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*08	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

PIERCE 44 "A" WELL #: 5 RRCID -> 163071 COMPL. DATE 05/01/1997 TOTAL DEPTH 6467 PERF. 6026 - 6052

03	1924	N	1924	-0-	-0-	-0-	16	1	1908	2	N	-0-					-0-
04	1861	N	1861	-0-	-0-	-0-	15	1	1846	2	N	-0-					-0-
05	1861	N	1861	-0-	-0-	-0-	15	1	1846	2	N	-0-					-0-
*06	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
07	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 7 RRCID -> 163088 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6274 - 6352

03	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
04	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
05	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
06	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
07	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
*08	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 72 RRCID -> 163184 COMPL. DATE 03/16/1997 TOTAL DEPTH 7000 PERF. 6576 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS "8D" WELL #: 1 RRCID -> 163276 COMPL. DATE 03/11/1997 TOTAL DEPTH 6916 PERF. 5884 - 6396

03	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
04	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
05	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
08	155	N	99	-0-	-56	-0-	99	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 8 RRCID -> 163280 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6188 - 6356

03	961	N	906	-0-	-55	-0-	906	3			N	-0-					-0-
04	900	N	879	-0-	-21	-0-	879	3			N	-0-					-0-
05	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
06	870	N	786	-0-	-84	-0-	786	3			N	-0-					-0-
07	899	N	735	-0-	-164	-0-	735	3			N	-0-					-0-
08	992	N	637	-0-	-355	-0-	637	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "102A" WELL #: 3 RRCID -> 163284 COMPL. DATE 04/28/1997 TOTAL DEPTH 6674 PERF. 6126 - 6326

03	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
04	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
05	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
08	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-

MOODY MINERALS "29A" WELL #: 2 RRCID -> 163355 COMPL. DATE 03/18/1997 TOTAL DEPTH 7116 PERF. 5746 - 6936

03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
05	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
07	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
*08	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

MONTGOMERY-STATE, C. C. "Z" WELL #: 3 RRCID -> 163411 COMPL. DATE 11/23/1996 TOTAL DEPTH 6900 PERF. 6464 - 6746

03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
05	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
06	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
07	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 10 RRCID -> 163415 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 6472 - 6636

03	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
04	330	N	305	-0-	-25	-0-	305	3			N	-0-					-0-
05	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
07	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
08	310	N	268	-0-	-42	-0-	268	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, CRYSTELLE "28D" WELL #: 5 RRCID -> 163416 COMPL. DATE 04/14/1997 TOTAL DEPTH 6900 PERF. 6126 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
05	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
*08	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 3 RRCID -> 163417 COMPL. DATE 04/08/1997 TOTAL DEPTH 6855 PERF. 5732 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
04	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
05	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
06	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
07	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
*08	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 4 RRCID -> 163418 COMPL. DATE 03/25/1997 TOTAL DEPTH 6930 PERF. 5972 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
05	124	N	23	-0-	-101	-0-	23	3			N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
07	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*08	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 5 RRCID -> 163419 COMPL. DATE 03/15/1997 TOTAL DEPTH 6720 PERF. 5842 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
04	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
05	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
07	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
08	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "4D" WELL #: 4 RRCID -> 163456 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6490 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
04	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
05	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
06	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
07	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
08	186	N	134	-0-	-52	-0-	134	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 5 RRCID -> 163487 COMPL. DATE 05/10/1997 TOTAL DEPTH 7400 PERF. 6008 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
04	480	N	341	-0-	-139	-0-	341	3			N	-0-					-0-
05	496	N	353	-0-	-143	-0-	353	3			N	-0-					-0-
06	480	N	376	-0-	-104	-0-	376	3			N	-0-					-0-
07	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
*08	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 13 RRCID -> 163625 COMPL. DATE 02/19/1997 TOTAL DEPTH 7032 PERF. 6592 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
04	300	N	275	-0-	-25	-0-	275	3			N	-0-					-0-
05	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
07	279	N	167	-0-	-112	-0-	167	3			N	-0-					-0-
08	310	N	213	-0-	-97	-0-	213	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MITCHELL, TOM-STATE 20D WELL #: 5 RRCID -> 163698 COMPL. DATE 03/23/1997 TOTAL DEPTH 7450 PERF. 5730 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 6 RRCID -> 163700 COMPL. DATE 03/23/1997 TOTAL DEPTH 6916 PERF. 6358 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	94	-0-	-185	-0-	94	3			N	-0-					-0-
04	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
05	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
07	372	N	251	-0-	-121	-0-	251	3			N	-0-					-0-
08	279	N	164	-0-	-115	-0-	164	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "7A" WELL #: 6 RRCID -> 163759 COMPL. DATE 05/24/1997 TOTAL DEPTH 6900 PERF. 5740 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
04	360	N	346	-0-	-14	-0-	346	3			N	-0-					-0-
05	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
06	360	N	342	-0-	-18	-0-	342	3			N	-0-					-0-
07	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
08	341	N	261	-0-	-80	-0-	261	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 8 RRCID -> 164011 COMPL. DATE 06/03/1997 TOTAL DEPTH 7300 PERF. 5948 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
04	450	N	436	-0-	-14	-0-	436	3			N	-0-					-0-
05	465	N	449	-0-	-16	-0-	449	3			N	-0-					-0-
06	450	N	429	-0-	-21	-0-	429	3			N	-0-					-0-
07	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-
08	434	N	274	-0-	-160	-0-	274	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 7 RRCID -> 164012 COMPL. DATE 05/10/1997 TOTAL DEPTH 6900 PERF. 5998 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
05	403	N	336	-0-	-67	-0-	336	3			N	-0-					-0-
06	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
07	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
*08	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 8 RRCID -> 164015 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6136 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
04	510	N	466	-0-	-44	-0-	466	3			N	-0-					-0-
05	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-
06	480	N	455	-0-	-25	-0-	455	3			N	-0-					-0-
07	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-
08	465	N	430	-0-	-35	-0-	430	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 6 RRCID -> 164056 COMPL. DATE 05/25/1997 TOTAL DEPTH 6628 PERF. 6316 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
04	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
05	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
06	150	N	110	-0-	-40	-0-	110	3			N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "11D" WELL #: 6 RRCID -> 164544 COMPL. DATE 06/11/1997 TOTAL DEPTH 7300 PERF. 6516 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-
04	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
05	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
06	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
07	527	N	430	-0-	-97	-0-	430	3			N	-0-					-0-
08	527	N	448	-0-	-79	-0-	448	3			N	-0-					-0-

HOOVER ESTATE "19A" WELL #: 5 RRCID -> 164549 COMPL. DATE 05/07/1997 TOTAL DEPTH 7324 PERF. 6826 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
06	60	N	10	-0-	-50	-0-	10	3			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*08	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 6 RRCID -> 164732 COMPL. DATE 07/05/1997 TOTAL DEPTH 7191 PERF. 6824 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
04	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-
05	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
06	330	N	310	-0-	-20	-0-	310	3			N	-0-					-0-
07	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
08	310	N	272	-0-	-38	-0-	272	3			N	-0-					-0-

HENDERSON WELL #: 6 RRCID -> 164737 COMPL. DATE 07/30/1997 TOTAL DEPTH 6685 PERF. 5886 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

CHILDRESS "8D" WELL #: 2 RRCID -> 164896 COMPL. DATE 05/24/1997 TOTAL DEPTH 6776 PERF. 6010 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
05	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
06	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
07	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
*08	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

MONTGOMERY, C. C. "5C" WELL #: 8 RRCID -> 164899 COMPL. DATE 07/22/1997 TOTAL DEPTH 6801 PERF. 6114 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
05	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
06	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
07	465	N	376	-0-	-89	-0-	376	3			N	-0-					-0-
08	465	N	376	-0-	-89	-0-	376	3			N	-0-					-0-

CLEGG "84" WELL #: 4 RRCID -> 164906 COMPL. DATE 07/20/1997 TOTAL DEPTH 7400 PERF. 6092 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
04	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
05	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
06	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
07	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
*08	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG, ELOISE 61 WELL #: 3 RRCID -> 164907 COMPL. DATE 06/24/1997 TOTAL DEPTH 6900 PERF. 5568 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
04	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
05	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
06	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
07	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
08	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-

MONTGOMERY, C. C. "6B" WELL #: 2 RRCID -> 164923 COMPL. DATE 06/10/1997 TOTAL DEPTH 6612 PERF. 6348 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	216	-0-	-94	-0-	216	3			N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
05	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
07	310	N	208	-0-	-102	-0-	208	3			N	-0-					-0-
08	248	N	178	-0-	-70	-0-	178	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1510A RRCID -> 164926 COMPL. DATE 08/03/1997 TOTAL DEPTH 7500 PERF. 7198 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	474	-0-	-22	-0-	474	3			N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
05	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
06	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
08	465	N	376	-0-	-89	-0-	376	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 5 RRCID -> 164928 COMPL. DATE 06/23/1997 TOTAL DEPTH 7400 PERF. 5930 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	244	-0-	-159	-0-	244	3			N	-0-					-0-
04	390	N	116	-0-	-274	-0-	116	3			N	-0-					-0-
05	403	N	317	-0-	-86	-0-	317	3			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
07	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
*08	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 4 RRCID -> 165362 COMPL. DATE 07/05/1997 TOTAL DEPTH 7400 PERF. 6114 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
04	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
05	434	N	202	-0-	-232	-0-	202	3			N	-0-					-0-
06	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
07	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
*08	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 165791 COMPL. DATE 08/08/1997 TOTAL DEPTH 6700 PERF. 6110 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
05	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
06	90	N	38	-0-	-52	-0-	38	3			N	-0-					-0-
07	62	N	18	-0-	-44	-0-	18	3			N	-0-					-0-
08	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 165793 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 5932 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON WELL #: 4 RRCID -> 165796 COMPL. DATE 07/29/1997 TOTAL DEPTH 6700 PERF. 6060 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
04	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
05	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
06	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
07	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
08	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 165797 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 6086 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
04	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
05	2833	N	2833	-0-	-0-	-0-	2833	3			N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
07	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

HENDERSON UNIT WELL #: 3 RRCID -> 165798 COMPL. DATE 05/12/1997 TOTAL DEPTH 6720 PERF. 6238 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
04	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
05	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
06	810	N	684	-0-	-126	-0-	684	3			N	-0-					-0-
07	775	N	687	-0-	-88	-0-	687	3			N	-0-					-0-
08	775	N	773	-0-	-2	-0-	773	3			N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 903 RRCID -> 165801 COMPL. DATE 09/11/1997 TOTAL DEPTH 6800 PERF. 6170 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*08	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

HOOVER ESTATE WELL #: 610D RRCID -> 165804 COMPL. DATE 08/04/1997 TOTAL DEPTH 7500 PERF. 6800 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
04	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-
05	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
06	270	N	203	-0-	-67	-0-	203	3			N	-0-					-0-
07	310	N	271	-0-	-39	-0-	271	3			N	-0-					-0-
08	279	N	215	-0-	-64	-0-	215	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1511B RRCID -> 165806 COMPL. DATE 07/24/1997 TOTAL DEPTH 7500 PERF. 6778 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
04	750	N	598	-0-	-152	-0-	598	3			N	-0-					-0-
05	806	N	563	-0-	-243	-0-	563	3			N	-0-					-0-
06	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
07	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
*08	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-

HOOVER ESTATE WELL #: 609D RRCID -> 165810 COMPL. DATE 09/27/1997 TOTAL DEPTH 7498 PERF. 6102 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
04	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
05	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
06	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
07	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
08	744	N	652	-0-	-92	-0-	652	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C. C. WELL #: 7010D RRCID -> 165902 COMPL. DATE 09/10/1997 TOTAL DEPTH 6628 PERF. 6248 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 5413 RRCID -> 165962 COMPL. DATE 09/13/1997 TOTAL DEPTH 7100 PERF. 6044 - 6720

03	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
04	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
05	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
06	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
07	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
*08	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 6 RRCID -> 165966 COMPL. DATE 10/15/1997 TOTAL DEPTH 7600 PERF. 6374 - 7000

03	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
04	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
05	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
06	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
07	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
*08	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-

WATSON RANCH K WELL #: 3401 RRCID -> 166459 COMPL. DATE 09/06/1997 TOTAL DEPTH 6800 PERF. 4886 - 5744

03	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
05	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
07	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
*08	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

UNION PACIFIC WELL #: 58 RRCID -> 166622 COMPL. DATE 03/18/1997 TOTAL DEPTH 9800 PERF. 6305 - 6640

03	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
05	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
06	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
07	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
08	341	N	305	-0-	-36	-0-	305	3			N	-0-					-0-

MOODY MINERALS "23B" WELL #: 5 RRCID -> 166927 COMPL. DATE 12/14/2002 TOTAL DEPTH 7200 PERF. 5895 - 7058

03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
05	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
06	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
07	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
*08	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-

HOOVER "50" WELL #: 7 RRCID -> 166928 COMPL. DATE 09/13/1997 TOTAL DEPTH 7300 PERF. 6422 - 7136

03	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
05	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
07	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
08	248	N	200	-0-	-48	-0-	200	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER "50" WELL #: 8 RRCID -> 166929 COMPL. DATE 01/19/2002 TOTAL DEPTH 7300 PERF. 5914 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
04	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
05	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
07	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
08	217	N	183	-0-	-34	-0-	183	3			N	-0-					-0-

HENDERSON "7" WELL #: 5 RRCID -> 166933 COMPL. DATE 10/18/1997 TOTAL DEPTH 6666 PERF. 5792 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-
04	270	N	246	-0-	-24	-0-	246	3			N	-0-					-0-
05	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
06	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
07	248	N	148	-0-	-100	-0-	148	3			N	-0-					-0-
*08	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 6 RRCID -> 166935 COMPL. DATE 10/10/1997 TOTAL DEPTH 7646 PERF. 6746 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	637	-0-	-45	-0-	637	3			N	-0-					-0-
04	810	N	520	-0-	-290	-0-	520	3			N	-0-					-0-
05	806	N	760	-0-	-46	-0-	760	3			N	-0-					-0-
06	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
07	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
08	775	N	531	-0-	-244	-0-	531	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 6 RRCID -> 166937 COMPL. DATE 10/31/1997 TOTAL DEPTH 7550 PERF. 6236 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
05	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
06	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
08	279	N	237	-0-	-42	-0-	237	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 7 RRCID -> 166940 COMPL. DATE 10/04/1997 TOTAL DEPTH 7400 PERF. 6052 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	188	-0-	-122	-0-	188	3			N	-0-					-0-
04	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
05	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
06	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
07	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
*08	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 7 RRCID -> 166944 COMPL. DATE 10/18/1997 TOTAL DEPTH 7615 PERF. 6682 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
04	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
05	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-
06	870	N	845	-0-	-25	-0-	845	3			N	-0-					-0-
07	899	N	885	-0-	-14	-0-	885	3			N	-0-					-0-
08	930	N	737	-0-	-193	-0-	737	3			N	-0-					-0-

HENDERSON "7" WELL #: 6 RRCID -> 167162 COMPL. DATE 10/17/1997 TOTAL DEPTH 6900 PERF. 6128 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
05	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
*08	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH-STATE 69 WELL #: 15 RRCID -> 167405 COMPL. DATE 06/23/2005 TOTAL DEPTH 7432 PERF. 6319 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
04	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
05	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
06	540	N	529	-0-	-11	-0-	529	3			N	-0-					-0-
07	558	N	554	-0-	-4	-0-	554	3			N	-0-					-0-
08	558	N	439	-0-	-119	-0-	439	3			N	-0-					-0-

MOODY WELL #: 3303 RRCID -> 167406 COMPL. DATE 11/04/1997 TOTAL DEPTH 7400 PERF. 6650 - 7094

03	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
04	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-
05	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
06	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
07	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
08	248	N	177	-0-	-71	-0-	177	3			N	-0-					-0-

MOODY WELL #: 3304 RRCID -> 167407 COMPL. DATE 11/16/1997 TOTAL DEPTH 7400 PERF. 6804 - 7262

03	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
05	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
06	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
08	93	N	37	-0-	-56	-0-	37	3			N	-0-					-0-

MOODY WELL #: 3305R RRCID -> 167408 COMPL. DATE 11/15/1997 TOTAL DEPTH 7400 PERF. 6320 - 7230

03	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
05	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
08	15	N	5	-0-	-10	-0-	5	3			N	-0-					-0-

MOODY WELL #: 3307 RRCID -> 167410 COMPL. DATE 11/08/1997 TOTAL DEPTH 7550 PERF. 6328 - 7184

03	1500	N	1500	-0-	-0-	-0-	1500	3			N	-0-					-0-
04	1408	N	1408	-0-	-0-	-0-	1408	3			N	-0-					-0-
05	1350	N	1350	-0-	-0-	-0-	1350	3			N	-0-					-0-
06	1318	N	1318	-0-	-0-	-0-	1318	3			N	-0-					-0-
07	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-					-0-
08	1271	N	950	-0-	-321	-0-	950	3			N	-0-					-0-

MOODY WELL #: 3309 RRCID -> 167411 COMPL. DATE 11/29/1997 TOTAL DEPTH 7400 PERF. 6334 - 6919

03	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
04	390	N	369	-0-	-21	-0-	369	3			N	-0-					-0-
05	403	N	372	-0-	-31	-0-	372	3			N	-0-					-0-
06	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
07	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
08	372	N	298	-0-	-74	-0-	298	3			N	-0-					-0-

PIERCE, J. S. 3 WELL #: 5 RRCID -> 167633 COMPL. DATE 11/01/1997 TOTAL DEPTH 6902 PERF. 5876 - 6768

03	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
05	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
06	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*08	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "42B" WELL #: 5 RRCID -> 167635 COMPL. DATE 10/16/1997 TOTAL DEPTH 7350 PERF. 6022 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	283	-0-	-27	-0-	283	3			N	-0-					-0-
04	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
06	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
07	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
08	279	N	230	-0-	-49	-0-	230	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 7 RRCID -> 167661 COMPL. DATE 11/02/1997 TOTAL DEPTH 6900 PERF. 6134 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
04	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
05	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
06	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
07	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
08	527	N	501	-0-	-26	-0-	501	3			N	-0-					-0-

MOODY WELL #: 3308 RRCID -> 167670 COMPL. DATE 12/07/1997 TOTAL DEPTH 7400 PERF. 5922 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
04	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
05	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
06	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
07	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
*08	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-

HENDERSON "7" WELL #: 7 RRCID -> 167756 COMPL. DATE 12/07/1997 TOTAL DEPTH 6900 PERF. 5818 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
04	510	N	500	-0-	-10	-0-	500	3			N	-0-					-0-
05	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
06	540	N	493	-0-	-47	-0-	493	3			N	-0-					-0-
07	527	N	502	-0-	-25	-0-	502	3			N	-0-					-0-
08	527	N	500	-0-	-27	-0-	500	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 9 RRCID -> 167977 COMPL. DATE 12/21/1997 TOTAL DEPTH 6900 PERF. 5780 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
05	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
06	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
07	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
08	217	N	162	-0-	-55	-0-	162	3			N	-0-					-0-

HENDERSON "IGN" 7 WELL #: 2 RRCID -> 167979 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5898 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

HENDERSON "IGN" 7 WELL #: 3 RRCID -> 167980 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5892 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
05	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MOODY WELL #: 3306 RRCID -> 168374 COMPL. DATE 12/12/1997 TOTAL DEPTH 7410 PERF. 6296 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
04	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
05	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
08	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-

MOODY WELL #: 3310 RRCID -> 168404 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6272 - 6906

03	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
04	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
05	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-
06	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
08	124	N	83	-0-	-41	-0-	83	3			N	-0-					-0-

HUTCHINGS "A" WELL #: 2043 RRCID -> 168462 COMPL. DATE 10/05/1997 TOTAL DEPTH 7494 PERF. 6214 - 7178

03	248	N	189	-0-	-59	-0-	189	3			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
06	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
08	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 5 RRCID -> 168568 COMPL. DATE 01/17/1998 TOTAL DEPTH 7100 PERF. 6354 - 6978

03	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
05	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
06	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
07	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*08	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 6 RRCID -> 168569 COMPL. DATE 01/17/1998 TOTAL DEPTH 7150 PERF. 6486 - 6994

03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 7 RRCID -> 168570 COMPL. DATE 01/18/1998 TOTAL DEPTH 7158 PERF. 6208 - 6834

03	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
04	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
05	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
06	240	N	210	-0-	-30	-0-	210	3			N	-0-					-0-
07	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
*08	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 3 RRCID -> 168571 COMPL. DATE 12/17/1997 TOTAL DEPTH 7400 PERF. 6298 - 7270

03	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
04	420	N	413	-0-	-7	-0-	413	3			N	-0-					-0-
05	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
07	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
08	434	N	333	-0-	-101	-0-	333	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, SARAH C. "14D" WELL #: 5R RRCID -> 168573 COMPL. DATE 12/20/1997 TOTAL DEPTH 7100 PERF. 5992 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
04	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
05	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
06	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
07	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
08	496	N	463	-0-	-33	-0-	463	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 6 RRCID -> 168574 COMPL. DATE 12/24/1997 TOTAL DEPTH 7100 PERF. 6144 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
04	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
05	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
06	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
07	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
08	682	N	538	-0-	-144	-0-	538	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 9 RRCID -> 168586 COMPL. DATE 12/28/1997 TOTAL DEPTH 7100 PERF. 6352 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
05	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
06	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
07	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
*08	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 11 RRCID -> 168610 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5862 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
04	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
05	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
08	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 12 RRCID -> 168611 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5884 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
04	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
05	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
06	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
07	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
08	527	N	519	-0-	-8	-0-	519	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "3B" WELL #: 4 RRCID -> 168613 COMPL. DATE 12/21/1997 TOTAL DEPTH 6700 PERF. 5964 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
04	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
05	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
07	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
*08	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 5 RRCID -> 168634 COMPL. DATE 01/20/1998 TOTAL DEPTH 7164 PERF. 6486 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
05	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
07	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
08	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN, VADA "22C" WELL #: 6 RRCID -> 168636 COMPL. DATE 02/01/1998 TOTAL DEPTH 7133 PERF. 6446 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
04	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
05	310	N	193	-0-	-117	-0-	193	3			N	-0-					-0-
06	300	N	147	-0-	-153	-0-	147	3			N	-0-					-0-
07	310	N	147	-0-	-163	-0-	147	3			N	-0-					-0-
08	186	N	129	-0-	-57	-0-	129	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 4 RRCID -> 168639 COMPL. DATE 01/31/1998 TOTAL DEPTH 7100 PERF. 6388 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
07	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 8 RRCID -> 168772 COMPL. DATE 12/01/1997 TOTAL DEPTH 6900 PERF. 5906 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
04	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
05	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
06	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
07	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
*08	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 5 RRCID -> 168773 COMPL. DATE 01/13/2002 TOTAL DEPTH 7225 PERF. 5880 - 7097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
04	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
05	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
07	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
08	341	N	302	-0-	-39	-0-	302	3			N	-0-					-0-

JONES-MILLER WELL #: 4 RRCID -> 168774 COMPL. DATE 02/23/1998 TOTAL DEPTH 6900 PERF. 6512 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	284	-0-	-57	-0-	284	3			N	-0-					-0-
04	300	N	274	-0-	-26	-0-	274	3			N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
06	270	N	230	-0-	-40	-0-	230	3			N	-0-					-0-
07	279	N	214	-0-	-65	-0-	214	3			N	-0-					-0-
08	279	N	210	-0-	-69	-0-	210	3			N	-0-					-0-

JONES-MILLER WELL #: 5 RRCID -> 168775 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6196 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
04	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
05	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
06	690	N	665	-0-	-25	-0-	665	3			N	-0-					-0-
07	713	N	677	-0-	-36	-0-	677	3			N	-0-					-0-
08	682	N	558	-0-	-124	-0-	558	3			N	-0-					-0-

HOOVER ESTATE "19B" WELL #: 2R RRCID -> 168959 COMPL. DATE 07/08/1997 TOTAL DEPTH 7340 PERF. 6490 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
04	330	N	303	-0-	-27	-0-	303	3			N	-0-					-0-
05	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
06	330	N	294	-0-	-36	-0-	294	3			N	-0-					-0-
07	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
08	279	N	228	-0-	-51	-0-	228	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, W. C. WELL #: 42 RRCID -> 168977 COMPL. DATE 03/05/1998 TOTAL DEPTH 7000 PERF. 6339 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
04	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
05	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
06	420	N	371	-0-	-49	-0-	371	3			N	-0-					-0-
07	403	N	322	-0-	-81	-0-	322	3			N	-0-					-0-
*08	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 43 RRCID -> 168979 COMPL. DATE 03/04/1998 TOTAL DEPTH 7000 PERF. 6416 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*08	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 44 RRCID -> 168980 COMPL. DATE 03/08/1998 TOTAL DEPTH 7000 PERF. 6367 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
05	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
06	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
07	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
08	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 50 RRCID -> 168981 COMPL. DATE 03/09/1998 TOTAL DEPTH 6900 PERF. 6396 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
04	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
05	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
06	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
07	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
*08	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 49 RRCID -> 168993 COMPL. DATE 04/21/1998 TOTAL DEPTH 6900 PERF. 6266 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
05	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
06	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
07	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*08	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

HENDERSON 8 WELL #: 2 RRCID -> 169115 COMPL. DATE 06/03/1998 TOTAL DEPTH 7226 PERF. 6852 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	517	-0-	-72	-0-	15 2	1 9	500	3	Y	2					29
04	600	N	548	-0-	-52	-0-	15	1	533	3	Y	-0-					29
05	548	N	548	-0-	-0-	-0-	15	1	533	3	Y	-0-					29
06	510	N	496	-0-	-14	-0-	496	3			Y	-0-					29
07	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					29
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					29

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON 8 WELL #: 3 RRCID -> 169116 COMPL. DATE 06/02/1998 TOTAL DEPTH 7221 PERF. 6900 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	580	-0-	-9	-0-	15	1	563	3	Y	2					34
							2	9									
04	547	N	547	-0-	-0-	-0-	15	1	532	3	Y	-0-					34
05	547	N	547	-0-	-0-	-0-	15	1	532	3	Y	-0-					34
*06	618	N	618	-0-	-0-	-0-	618	3			Y	-0-					34
07	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					34
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					34

UNION PACIFIC STATE UNIT WELL #: 6 RRCID -> 169235 COMPL. DATE 05/10/2002 TOTAL DEPTH 6839 PERF. 6440 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
04	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
05	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
06	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
07	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
*08	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-

MOODY MINERALS "27B" WELL #: 2 RRCID -> 169237 COMPL. DATE 02/12/1998 TOTAL DEPTH 6870 PERF. 6078 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
04	300	N	265	-0-	-35	-0-	265	3			N	-0-					-0-
05	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
06	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-
07	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
08	310	N	262	-0-	-48	-0-	262	3			N	-0-					-0-

MARSHALL MONTGOMERY STATE G U WELL #: 3 RRCID -> 169277 COMPL. DATE 04/03/1998 TOTAL DEPTH 6900 PERF. 6386 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
04	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-
05	1227	N	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-
06	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
07	1271	N	1123	-0-	-148	-0-	1123	3			N	-0-					-0-
08	1240	N	1186	-0-	-54	-0-	1186	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 4 RRCID -> 169279 COMPL. DATE 04/26/1998 TOTAL DEPTH 6800 PERF. 6388 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
05	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
06	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
07	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*08	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 5 RRCID -> 169280 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6412 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
05	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
06	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
07	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, MARSHALL STATE G U WELL #: 6 RRCID -> 169281 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6465 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
04	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
05	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
06	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
07	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
*08	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 7 RRCID -> 169517 COMPL. DATE 11/30/2001 TOTAL DEPTH 7300 PERF. 6426 - 7188

03	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
04	420	N	419	-0-	-1	-0-	419	3			N	-0-					-0-
05	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-
06	420	N	415	-0-	-5	-0-	415	3			N	-0-					-0-
07	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
08	434	N	320	-0-	-114	-0-	320	3			N	-0-					-0-

BEAN "2" WELL #: 2 RRCID -> 169521 COMPL. DATE 11/27/2006 TOTAL DEPTH 9941 PERF. 6670 - 8960

03	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
04	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-
05	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
08	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 14 RRCID -> 169523 COMPL. DATE 11/27/1997 TOTAL DEPTH 7413 PERF. 6312 - 7222

03	62	N	28	-0-	-34	-0-	28	3			N	-0-					-0-
04	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
*08	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 5 RRCID -> 169524 COMPL. DATE 03/21/1998 TOTAL DEPTH 7300 PERF. 6286 - 6846

03	651	N	623	-0-	-28	-0-	623	3			N	-0-					-0-
04	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
05	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
06	600	N	597	-0-	-3	-0-	597	3			N	-0-					-0-
07	620	N	612	-0-	-8	-0-	612	3			N	-0-					-0-
08	651	N	527	-0-	-124	-0-	527	3			N	-0-					-0-

MOODY WELL #: 3312 RRCID -> 169611 COMPL. DATE 03/20/1998 TOTAL DEPTH 7400 PERF. 6752 - 6906

03	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
04	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
05	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
07	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
*08	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-

MOODY WELL #: 3313 RRCID -> 169613 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 6308 - 6920

03	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
04	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
05	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
06	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
07	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
*08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MOODY WELL #: 3314 RRCID -> 169615 COMPL. DATE 03/21/1998 TOTAL DEPTH 7400 PERF. 6264 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
05	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	62	N	26	-0-	-36	-0-	26	3			N	-0-					-0-

MOODY WELL #: 3315 RRCID -> 169620 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 5938 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-

MOODY WELL #: 3316 RRCID -> 169621 COMPL. DATE 03/21/1998 TOTAL DEPTH 7415 PERF. 6318 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
05	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*08	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

HOOVER-STATE WELL #: 3 RRCID -> 169623 COMPL. DATE 02/10/1998 TOTAL DEPTH 6900 PERF. 6214 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-
04	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
05	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
06	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
07	992	N	570	-0-	-422	-0-	570	3			N	-0-					-0-
08	992	N	-0-	-0-	-992	-0-					N	-0-					-0-

MOODY MINERALS "21D" WELL #: 6 RRCID -> 169985 COMPL. DATE 01/10/1998 TOTAL DEPTH 7131 PERF. 5718 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
04	450	N	256	-0-	-194	-0-	256	3			N	-0-					-0-
05	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
06	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
07	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
08	558	N	399	-0-	-159	-0-	399	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 9 RRCID -> 169988 COMPL. DATE 01/14/1998 TOTAL DEPTH 7150 PERF. 5736 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	540	-0-	-18	-0-	540	3			N	-0-					-0-
04	510	N	489	-0-	-21	-0-	489	3			N	-0-					-0-
05	558	N	526	-0-	-32	-0-	526	3			N	-0-					-0-
06	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
07	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
08	527	N	398	-0-	-129	-0-	398	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 10 RRCID -> 169989 COMPL. DATE 01/14/1998 TOTAL DEPTH 7145 PERF. 5712 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
04	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
05	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
06	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
08	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MITCHELL-STATE, TOM "20C" WELL #: 4 RRCID -> 169991 COMPL. DATE 01/15/1998 TOTAL DEPTH 7014 PERF. 5712 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
04	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
05	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
06	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
07	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
*08	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-

MOODY WELL #: 3311 RRCID -> 170083 COMPL. DATE 03/20/1998 TOTAL DEPTH 7421 PERF. 6362 - 7206

03	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
04	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
05	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
06	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
07	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

MOODY MINERALS "29D" WELL #: 1 RRCID -> 170235 COMPL. DATE 02/08/1998 TOTAL DEPTH 7000 PERF. 5364 - 6474

03	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
05	279	N	195	-0-	-84	-0-	195	3			N	-0-					-0-
06	240	N	200	-0-	-40	-0-	200	3			N	-0-					-0-
07	248	N	208	-0-	-40	-0-	208	3			N	-0-					-0-
08	186	N	140	-0-	-46	-0-	140	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "5" WELL #: 2 RRCID -> 170244 COMPL. DATE 06/19/1998 TOTAL DEPTH 7500 PERF. 6012 - 6552

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 8 RRCID -> 170261 COMPL. DATE 05/17/1998 TOTAL DEPTH 7367 PERF. 6240 - 7292

03	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
04	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
05	1081	N	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-
06	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
07	983	N	983	-0-	-0-	-0-	983	3			N	-0-					-0-
08	930	N	773	-0-	-157	-0-	773	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 4 RRCID -> 170263 COMPL. DATE 05/30/1998 TOTAL DEPTH 7405 PERF. 5704 - 7384

03	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
04	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
05	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
06	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
07	589	N	582	-0-	-7	-0-	582	3			N	-0-					-0-
08	589	N	488	-0-	-101	-0-	488	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 7 RRCID -> 170264 COMPL. DATE 05/12/1998 TOTAL DEPTH 6900 PERF. 6422 - 6724

03	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
04	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
05	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
06	630	N	609	-0-	-21	-0-	609	3			N	-0-					-0-
07	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
*08	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "4B" WELL #: 9 RRCID -> 170265 COMPL. DATE 06/06/1998 TOTAL DEPTH 6925 PERF. 5838 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
04	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
08	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 4 RRCID -> 170280 COMPL. DATE 07/12/1998 TOTAL DEPTH 6900 PERF. 6101 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
04	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
05	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
06	390	N	386	-0-	-4	-0-	386	3			N	-0-					-0-
07	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
08	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 10 RRCID -> 170349 COMPL. DATE 05/31/1998 TOTAL DEPTH 6900 PERF. 5908 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
04	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
05	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
*08	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 11 RRCID -> 170354 COMPL. DATE 05/19/1998 TOTAL DEPTH 6900 PERF. 5810 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
08	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 12 RRCID -> 170355 COMPL. DATE 05/31/1998 TOTAL DEPTH 6905 PERF. 5834 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
07	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*08	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 13 RRCID -> 170357 COMPL. DATE 05/19/1998 TOTAL DEPTH 6810 PERF. 5858 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
04	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
05	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
06	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
07	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
08	341	N	296	-0-	-45	-0-	296	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 3052 RRCID -> 170583 COMPL. DATE 06/06/1998 TOTAL DEPTH 7499 PERF. 5740 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
05	217	N	147	-0-	-70	-0-	147	3			N	-0-					-0-
06	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
07	217	N	143	-0-	-74	-0-	143	3			N	-0-					-0-
08	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "52C" WELL #: 6 RRCID -> 170585 COMPL. DATE 06/13/1998 TOTAL DEPTH 7350 PERF. 5718 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
04	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
05	341	N	293	-0-	-48	-0-	293	3			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
07	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-
08	279	N	203	-0-	-76	-0-	203	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 39 RRCID -> 170744 COMPL. DATE 11/18/1998 TOTAL DEPTH 6900 PERF. 6220 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
04	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
05	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
06	450	N	420	-0-	-30	-0-	420	3			N	-0-					-0-
07	465	N	418	-0-	-47	-0-	418	3			N	-0-					-0-
08	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 6 RRCID -> 170900 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6178 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
04	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
05	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
06	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
07	496	N	445	-0-	-51	-0-	445	3			N	-0-					-0-
08	558	N	388	-0-	-170	-0-	388	3			N	-0-					-0-

HENDERSON "8" WELL #: 3 RRCID -> 171917 COMPL. DATE 04/24/1998 TOTAL DEPTH 7100 PERF. 6398 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	189	-0-	-121	-0-	189	3			N	-0-					-0-
04	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
05	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
06	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
07	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
*08	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 3 RRCID -> 172758 COMPL. DATE 01/10/2003 TOTAL DEPTH 7400 PERF. 6052 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "8" WELL #: 4 RRCID -> 172787 COMPL. DATE 04/25/1998 TOTAL DEPTH 7106 PERF. 6336 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	677	-0-	-129	-0-	677	3			N	-0-					-0-
04	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-
05	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-
06	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
07	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
*08	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 4 RRCID -> 174598 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

JONES-MILLER WELL #: 7 RRCID -> 174732 COMPL. DATE 08/24/1999 TOTAL DEPTH 10012 PERF. 6422 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	818	-0-	-81	-0-	818	3			N	-0-					-0-
04	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
05	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
06	780	N	768	-0-	-12	-0-	768	3			N	-0-					-0-
07	868	N	855	-0-	-13	-0-	855	3			N	-0-					-0-
08	806	N	691	-0-	-115	-0-	691	3			N	-0-					-0-

JONES-MILLER WELL #: 6-U RRCID -> 175484 COMPL. DATE 10/07/1999 TOTAL DEPTH 9990 PERF. 6430 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
04	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
05	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
08	93	N	52	-0-	-41	-0-	52	3			N	-0-					-0-

PIERCE 2218 WELL #: 2 RRCID -> 175925 COMPL. DATE 01/03/2000 TOTAL DEPTH 6683 PERF. 6382 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	121	N	121	-0-	-0-	-0-	16	1	105	2	N	-0-					-0-
04	150	N	82	-0-	-68	-0-	15	1	67	2	N	-0-					-0-
05	155	N	82	-0-	-73	-0-	15	1	67	2	N	-0-					-0-
*06	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
07	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINGS 43 WELL #: 3 RRCID -> 176627 COMPL. DATE 02/06/2000 TOTAL DEPTH 7500 PERF. 6192 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	526	-0-	-125	-0-	526	3			N	-0-					-0-
04	570	N	489	-0-	-81	-0-	489	3			N	-0-					-0-
05	589	N	457	-0-	-132	-0-	457	3			N	-0-					-0-
06	510	N	430	-0-	-80	-0-	430	3			N	-0-					-0-
07	496	N	466	-0-	-30	-0-	466	3			N	-0-					-0-
08	465	N	390	-0-	-75	-0-	390	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 4 RRCID -> 176628 COMPL. DATE 02/11/2000 TOTAL DEPTH 7110 PERF. 6734 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
04	360	N	357	-0-	-3	-0-	357	3			N	-0-					-0-
05	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
06	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-
07	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
08	372	N	296	-0-	-76	-0-	296	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 5 RRCID -> 176629 COMPL. DATE 02/16/2000 TOTAL DEPTH 7110 PERF. 6222 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	636	-0-	-77	-0-	636	3			N	-0-					-0-
04	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
05	682	N	552	-0-	-130	-0-	552	3			N	-0-					-0-
06	630	N	546	-0-	-84	-0-	546	3			N	-0-					-0-
07	651	N	485	-0-	-166	-0-	485	3			N	-0-					-0-
08	558	N	435	-0-	-123	-0-	435	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 4 RRCID -> 176631 COMPL. DATE 02/09/2000 TOTAL DEPTH 7450 PERF. 6676 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
06	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
08	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, SARAH C. 16D WELL #: 6 RRCID -> 176632 COMPL. DATE 02/03/2000 TOTAL DEPTH 7350 PERF. 6766 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
04	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
05	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
06	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
07	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
08	558	N	485	-0-	-73	-0-	485	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 5 RRCID -> 176633 COMPL. DATE 02/08/2000 TOTAL DEPTH 7515 PERF. 6784 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
07	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
*08	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 4 RRCID -> 176728 COMPL. DATE 04/06/2002 TOTAL DEPTH 7033 PERF. 6274 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
04	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
05	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
06	720	N	692	-0-	-28	-0-	692	3			N	-0-					-0-
07	806	N	632	-0-	-174	-0-	632	3			N	-0-					-0-
08	775	N	528	-0-	-247	-0-	528	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 8 RRCID -> 176887 COMPL. DATE 03/08/2000 TOTAL DEPTH 7550 PERF. 6968 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
04	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
05	527	N	517	-0-	-10	-0-	517	3			N	-0-					-0-
06	510	N	505	-0-	-5	-0-	505	3			N	-0-					-0-
07	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
08	527	N	436	-0-	-91	-0-	436	3			N	-0-					-0-

GRAVES 12 WELL #: 5 RRCID -> 177018 COMPL. DATE 03/04/2000 TOTAL DEPTH 7400 PERF. 7087 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	292	-0-	-111	-0-	292	3			N	-0-					-0-
04	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
05	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
06	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
07	434	N	406	-0-	-28	-0-	406	3			N	-0-					-0-
08	434	N	347	-0-	-87	-0-	347	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 7 RRCID -> 177842 COMPL. DATE 04/26/2000 TOTAL DEPTH 6500 PERF. 6128 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-					-0-
04	1244	N	1244	-0-	-0-	-0-	1244	3			N	-0-					-0-
05	1209	N	1127	-0-	-82	-0-	1127	3			N	-0-					-0-
06	1350	N	1313	-0-	-37	-0-	1313	3			N	-0-					-0-
07	1271	N	1227	-0-	-44	-0-	1227	3			N	-0-					-0-
08	1116	N	1049	-0-	-67	-0-	1049	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 37 RRCID -> 180942 COMPL. DATE 12/15/2000 TOTAL DEPTH 7090 PERF. 6144 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
04	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
05	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
06	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
07	713	N	569	-0-	-144	-0-	569	3			N	-0-					-0-
08	713	N	680	-0-	-33	-0-	680	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 78 RRCID -> 181436 COMPL. DATE 12/10/2000 TOTAL DEPTH 7060 PERF. 6232 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
*08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 17 RRCID -> 181449 COMPL. DATE 12/22/2000 TOTAL DEPTH 7035 PERF. 6370 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
06	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*08	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

HOOVER 44 WELL #: 15 RRCID -> 182328 COMPL. DATE 02/09/2001 TOTAL DEPTH 7463 PERF. 6300 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
04	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
05	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
06	570	N	550	-0-	-20	-0-	550	3			N	-0-					-0-
07	589	N	556	-0-	-33	-0-	556	3			N	-0-					-0-
08	558	N	488	-0-	-70	-0-	488	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 7 RRCID -> 182332 COMPL. DATE 02/24/2001 TOTAL DEPTH 7520 PERF. 6180 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
05	279	N	242	-0-	-37	-0-	242	3			N	-0-					-0-
06	270	N	219	-0-	-51	-0-	219	3			N	-0-					-0-
07	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
08	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 8 RRCID -> 182334 COMPL. DATE 01/30/2001 TOTAL DEPTH 7500 PERF. 6281 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
04	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
05	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
06	300	N	268	-0-	-32	-0-	268	3			N	-0-					-0-
07	310	N	265	-0-	-45	-0-	265	3			N	-0-					-0-
08	310	N	238	-0-	-72	-0-	238	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 9 RRCID -> 182335 COMPL. DATE 02/16/2001 TOTAL DEPTH 7520 PERF. 6315 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
04	390	N	338	-0-	-52	-0-	338	3			N	-0-					-0-
05	403	N	361	-0-	-42	-0-	361	3			N	-0-					-0-
06	360	N	316	-0-	-44	-0-	316	3			N	-0-					-0-
07	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
08	372	N	306	-0-	-66	-0-	306	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 10 RRCID -> 182336 COMPL. DATE 03/03/2001 TOTAL DEPTH 7500 PERF. 6694 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
04	360	N	322	-0-	-38	-0-	322	3			N	-0-					-0-
05	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
06	360	N	321	-0-	-39	-0-	321	3			N	-0-					-0-
07	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
08	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W.C. "C" WELL #: 5 RRCID -> 182495 COMPL. DATE 03/01/2001 TOTAL DEPTH 6900 PERF. 6349 - 6575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
04	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
05	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
06	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
07	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
08	837	N	786	-0-	-51	-0-	786	3			N	-0-					-0-

MOODY 39 WELL #: 3 RRCID -> 182497 COMPL. DATE 03/14/2001 TOTAL DEPTH 7520 PERF. 6628 - 6870

03	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
04	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
05	1240	N	1118	-0-	-122	-0-	1118	3			N	-0-					-0-
06	1170	N	913	-0-	-257	-0-	913	3			N	-0-					-0-
07	1178	N	863	-0-	-315	-0-	863	3			N	-0-					-0-
08	1116	N	613	-0-	-503	-0-	613	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 4 RRCID -> 182498 COMPL. DATE 03/10/2001 TOTAL DEPTH 7500 PERF. 6746 - 6894

03	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
04	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
05	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
06	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
07	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
08	744	N	654	-0-	-90	-0-	654	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 51 RRCID -> 182500 COMPL. DATE 03/21/2001 TOTAL DEPTH 7100 PERF. 6144 - 6480

03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
05	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
06	120	N	95	-0-	-25	-0-	95	3			N	-0-					-0-
07	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 9 RRCID -> 182503 COMPL. DATE 03/21/2001 TOTAL DEPTH 7570 PERF. 6238 - 7426

03	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
04	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
07	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-
08	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 11 RRCID -> 182506 COMPL. DATE 04/05/2001 TOTAL DEPTH 9926 PERF. 6179 - 6624

03	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
04	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
05	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
06	840	N	794	-0-	-46	-0-	794	3			N	-0-					-0-
07	868	N	778	-0-	-90	-0-	778	3			N	-0-					-0-
08	837	N	702	-0-	-135	-0-	702	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 10 RRCID -> 182507 COMPL. DATE 03/17/2001 TOTAL DEPTH 7570 PERF. 6180 - 7476

03	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
04	720	N	705	-0-	-15	-0-	705	3			N	-0-					-0-
05	744	N	722	-0-	-22	-0-	722	3			N	-0-					-0-
06	720	N	704	-0-	-16	-0-	704	3			N	-0-					-0-
07	744	N	719	-0-	-25	-0-	719	3			N	-0-					-0-
08	713	N	622	-0-	-91	-0-	622	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY WELL #: 3317 RRCID -> 182514 COMPL. DATE 03/23/2001 TOTAL DEPTH 7500 PERF. 6340 - 7317

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
05	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
06	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
07	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
*08	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 7 RRCID -> 182515 COMPL. DATE 02/10/2001 TOTAL DEPTH 6900 PERF. 6073 - 6561

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
04	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
05	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
08	15	N	8	-0-	-7	-0-	8	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 11 RRCID -> 185544 COMPL. DATE 07/28/2001 TOTAL DEPTH 7100 PERF. 6509 - 6529

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
04	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
05	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
06	570	N	518	-0-	-52	-0-	518	3			N	-0-					-0-
07	558	N	498	-0-	-60	-0-	498	3			N	-0-					-0-
08	527	N	453	-0-	-74	-0-	453	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 9 RRCID -> 185750 COMPL. DATE 05/04/2001 TOTAL DEPTH 10200 PERF. 6270 - 6717

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
04	630	N	450	-0-	-180	-0-	450	3			N	-0-					-0-
05	589	N	586	-0-	-3	-0-	586	3			N	-0-					-0-
06	660	N	658	-0-	-2	-0-	658	3			N	-0-					-0-
07	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
08	589	N	578	-0-	-11	-0-	578	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 8 RRCID -> 185782 COMPL. DATE 10/06/2001 TOTAL DEPTH 7114 PERF. 5792 - 6933

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	407	-0-	-27	-0-	407	3			N	-0-					-0-
04	390	N	373	-0-	-17	-0-	373	3			N	-0-					-0-
05	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
07	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
*08	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 7 RRCID -> 185783 COMPL. DATE 10/08/2001 TOTAL DEPTH 7271 PERF. 6142 - 7111

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	889	-0-	-10	-0-	889	3			N	-0-					-0-
04	900	N	861	-0-	-39	-0-	861	3			N	-0-					-0-
05	899	N	409	-0-	-490	-0-	409	3			N	-0-					-0-
06	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
07	899	N	853	-0-	-46	-0-	853	3			N	-0-					-0-
*08	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-

BEAN, VADA WELL #: 6 RRCID -> 185879 COMPL. DATE 09/26/2001 TOTAL DEPTH 7170 PERF. 6465 - 7008

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	78	-0-	-46	-0-	78	3			N	-0-					-0-
04	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
05	124	N	81	-0-	-43	-0-	81	3			N	-0-					-0-
06	90	N	51	-0-	-39	-0-	51	3			N	-0-					-0-
07	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
08	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CLEGG, BILL "A" WELL #: 5517 RRCID -> 186428 COMPL. DATE 10/14/2001 TOTAL DEPTH 7000 PERF. 5416 - 6009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
04	480	N	359	-0-	-121	-0-	359	3			N	-0-					-0-
05	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
06	510	N	485	-0-	-25	-0-	485	3			N	-0-					-0-
07	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
08	496	N	343	-0-	-153	-0-	343	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5518 RRCID -> 186429 COMPL. DATE 10/13/2001 TOTAL DEPTH 6850 PERF. 4742 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
04	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
05	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
06	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
07	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
*08	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187014 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 7917 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187019 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187022 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 4 RRCID -> 187031 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 6313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, ELOISE 61 WELL #: 5 RRCID -> 187410 COMPL. DATE 10/30/2001 TOTAL DEPTH 7300 PERF. 6189 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	387	-0-	-47	-0-	387	3			N	-0-					-0-
04	390	N	368	-0-	-22	-0-	368	3			N	-0-					-0-
05	403	N	373	-0-	-30	-0-	373	3			N	-0-					-0-
06	360	N	359	-0-	-1	-0-	359	3			N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
08	372	N	300	-0-	-72	-0-	300	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG WELL #: 5411R RRCID -> 187642 COMPL. DATE 10/04/2001 TOTAL DEPTH 7100 PERF. 5686 - 6767

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	804	-0-	-33	-0-	804	3			N	-0-					-0-
04	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
05	837	N	681	-0-	-156	-0-	681	3			N	-0-					-0-
06	780	N	636	-0-	-144	-0-	636	3			N	-0-					-0-
07	806	N	753	-0-	-53	-0-	753	3			N	-0-					-0-
08	682	N	677	-0-	-5	-0-	677	3			N	-0-					-0-

MCDONALD "18" WELL #: 6 RRCID -> 187962 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 6330

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 7 RRCID -> 187969 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 6 RRCID -> 187975 COMPL. DATE 10/19/2001 TOTAL DEPTH 6600 PERF. 5694 - 6246

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	590	-0-	-30	-0-	590	3			N	-0-					-0-
04	600	N	576	-0-	-24	-0-	576	3			N	-0-					-0-
05	620	N	517	-0-	-103	-0-	517	3			N	-0-					-0-
06	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
07	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
08	527	N	457	-0-	-70	-0-	457	3			N	-0-					-0-

WATSON RANCH WELL #: 908 RRCID -> 188586 COMPL. DATE 10/12/2001 TOTAL DEPTH 6900 PERF. 6128 - 6365

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	356	-0-	-109	-0-	356	3			N	-0-					-0-
04	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
05	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
06	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
07	403	N	334	-0-	-69	-0-	334	3			N	-0-					-0-
08	403	N	316	-0-	-87	-0-	316	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 7 RRCID -> 188605 COMPL. DATE 07/31/2005 TOTAL DEPTH 9547 PERF. 6172 - 6636

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
06	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
07	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
08	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 6 RRCID -> 188626 COMPL. DATE 01/19/2002 TOTAL DEPTH 7120 PERF. 5975 - 7054

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-
04	510	N	497	-0-	-13	-0-	497	3			N	-0-					-0-
05	527	N	503	-0-	-24	-0-	503	3			N	-0-					-0-
06	510	N	487	-0-	-23	-0-	487	3			N	-0-					-0-
07	527	N	503	-0-	-24	-0-	503	3			N	-0-					-0-
08	496	N	437	-0-	-59	-0-	437	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COATES, DOLLYE "69" WELL #: 8 RRCID -> 188627 COMPL. DATE 01/11/2002 TOTAL DEPTH 7120 PERF. 6252 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	682	-0-	-62	-0-	682	3			N	-0-					-0-
04	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
05	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
06	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
07	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
08	775	N	656	-0-	-119	-0-	656	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 11 RRCID -> 188630 COMPL. DATE 11/10/2001 TOTAL DEPTH 7470 PERF. 6177 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	564	-0-	-87	-0-	564	3			N	-0-					-0-
04	570	N	541	-0-	-29	-0-	541	3			N	-0-					-0-
05	589	N	544	-0-	-45	-0-	544	3			N	-0-					-0-
06	540	N	524	-0-	-16	-0-	524	3			N	-0-					-0-
07	558	N	534	-0-	-24	-0-	534	3			N	-0-					-0-
08	558	N	446	-0-	-112	-0-	446	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 12 RRCID -> 188631 COMPL. DATE 11/16/2001 TOTAL DEPTH 7500 PERF. 6200 - 7231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
04	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
05	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
06	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
07	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
*08	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 13 RRCID -> 188634 COMPL. DATE 11/27/2001 TOTAL DEPTH 10500 PERF. 6490 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
04	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-
05	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
06	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-
07	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
*08	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 12 RRCID -> 188637 COMPL. DATE 12/07/2001 TOTAL DEPTH 7235 PERF. 5883 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
04	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
05	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
06	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
07	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
*08	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-

HOOVER WELL #: 4010 RRCID -> 188639 COMPL. DATE 12/07/2001 TOTAL DEPTH 7503 PERF. 6643 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	531	-0-	-58	-0-	531	3			N	-0-					-0-
04	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
05	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
06	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
07	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
08	620	N	434	-0-	-186	-0-	434	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 8 RRCID -> 188948 COMPL. DATE 12/06/2001 TOTAL DEPTH 7280 PERF. 6169 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
04	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
05	713	N	674	-0-	-39	-0-	674	3			N	-0-					-0-
06	660	N	641	-0-	-19	-0-	641	3			N	-0-					-0-
07	682	N	653	-0-	-29	-0-	653	3			N	-0-					-0-
08	682	N	561	-0-	-121	-0-	561	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, W. C. WELL #: 54 RRCID -> 188955 COMPL. DATE 12/14/2001 TOTAL DEPTH 9550 PERF. 6050 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
04	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
05	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
06	360	N	331	-0-	-29	-0-	331	3			N	-0-					-0-
07	372	N	328	-0-	-44	-0-	328	3			N	-0-					-0-
*08	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 7 RRCID -> 189644 COMPL. DATE 03/27/2002 TOTAL DEPTH 7000 PERF. 6254 - 6688

03	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
04	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
05	899	N	855	-0-	-44	-0-	855	3			N	-0-					-0-
06	870	N	836	-0-	-34	-0-	836	3			N	-0-					-0-
07	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
*08	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 6 RRCID -> 189645 COMPL. DATE N/A TOTAL DEPTH 6900 PERF. 6517 - 6710

03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
07	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
*08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 6 RRCID -> 189796 COMPL. DATE 02/13/2002 TOTAL DEPTH 6700 PERF. 5926 - 6426

03	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
04	870	N	835	-0-	-35	-0-	835	3			N	-0-					-0-
05	899	N	760	-0-	-139	-0-	760	3			N	-0-					-0-
06	870	N	756	-0-	-114	-0-	756	3			N	-0-					-0-
07	868	N	864	-0-	-4	-0-	864	3			N	-0-					-0-
08	775	N	755	-0-	-20	-0-	755	3			N	-0-					-0-

MONTGOMERY WELL #: 15 RRCID -> 190262 COMPL. DATE 04/19/2002 TOTAL DEPTH 6980 PERF. 6252 - 6770

03	1674	N	1569	-0-	-105	-0-	1569	3			N	-0-					-0-
04	1458	N	1458	-0-	-0-	-0-	1458	3			N	-0-					-0-
05	1466	N	1466	-0-	-0-	-0-	1466	3			N	-0-					-0-
06	1530	N	1433	-0-	-97	-0-	1433	3			N	-0-					-0-
07	1519	N	1491	-0-	-28	-0-	1491	3			N	-0-					-0-
*08	1615	N	1615	-0-	-0-	-0-	1615	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 14 RRCID -> 190266 COMPL. DATE 04/14/2002 TOTAL DEPTH 7000 PERF. 6535 - 6741

03	558	N	523	-0-	-35	-0-	523	3			N	-0-					-0-
04	660	N	593	-0-	-67	-0-	593	3			N	-0-					-0-
05	620	N	613	-0-	-7	-0-	613	3			N	-0-					-0-
06	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
07	620	N	469	-0-	-151	-0-	469	3			N	-0-					-0-
08	620	N	527	-0-	-93	-0-	527	3			N	-0-					-0-

UNION PACIFIC WELL #: 93 RRCID -> 190269 COMPL. DATE 05/30/2002 TOTAL DEPTH 7130 PERF. 6332 - 6982

03	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
07	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
*08	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC "A" WELL #: 92 RRCID -> 190272 COMPL. DATE 04/25/2002 TOTAL DEPTH 7000 PERF. 6666 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
04	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
05	806	N	730	-0-	-76	-0-	730	3			N	-0-					-0-
06	870	N	820	-0-	-50	-0-	820	3			N	-0-					-0-
07	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
*08	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 13 RRCID -> 190289 COMPL. DATE 05/09/2002 TOTAL DEPTH 6900 PERF. 6202 - 6461

03	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
04	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
05	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
06	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
07	372	N	173	-0-	-199	-0-	173	3			N	-0-					-0-
08	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 14 RRCID -> 190292 COMPL. DATE 05/16/2002 TOTAL DEPTH 7150 PERF. 6206 - 6492

03	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
04	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
05	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
06	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-
07	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
08	682	N	625	-0-	-57	-0-	625	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 18 RRCID -> 190296 COMPL. DATE 05/04/2002 TOTAL DEPTH 7070 PERF. 6268 - 6624

03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
05	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
07	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*08	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 190309 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 6217 - 9317

03	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*08	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 15 RRCID -> 190313 COMPL. DATE 05/23/2002 TOTAL DEPTH 6950 PERF. 6210 - 6716

03	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
04	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
05	682	N	658	-0-	-24	-0-	658	3			N	-0-					-0-
06	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
07	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
*08	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14A" WELL #: 3 RRCID -> 190551 COMPL. DATE 07/03/2002 TOTAL DEPTH 7100 PERF. 5996 - 6652

03	1254	N	1254	-0-	-0-	-0-	1254	3			N	-0-					-0-
04	1584	N	1584	-0-	-0-	-0-	1584	3			N	-0-					-0-
05	1589	N	1589	-0-	-0-	-0-	1589	3			N	-0-					-0-
06	1489	N	1489	-0-	-0-	-0-	1489	3			N	-0-					-0-
07	1505	N	1505	-0-	-0-	-0-	1505	3			N	-0-					-0-
08	1457	N	1276	-0-	-181	-0-	1276	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 79 RRCID -> 190681 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 6798 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1578	N	1578	-0-	-0-	-0-	1578	3			N	-0-					-0-
04	1466	N	1466	-0-	-0-	-0-	1466	3			N	-0-					-0-
05	1489	N	1489	-0-	-0-	-0-	1489	3			N	-0-					-0-
06	1530	N	1432	-0-	-98	-0-	1432	3			N	-0-					-0-
07	1519	N	1411	-0-	-108	-0-	1411	3			N	-0-					-0-
08	1488	N	1463	-0-	-25	-0-	1463	3			N	-0-					-0-

CHILDRESS RANCH NORTH WELL #: 901 RRCID -> 191122 COMPL. DATE 12/19/2001 TOTAL DEPTH 8566 PERF. 6046 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	630	N	630	-0-	-0-	-0-	630	2			N	-0-					164
04	669	N	669	-0-	-0-	-0-	669	2			N	-0-					164
05	818	N	818	-0-	-0-	-0-	818	2			N	-0-					164
06	600	N	300	-0-	-300	-0-	300	2			N	-0-					164
07	682	N	676	-0-	-6	-0-	676	2			N	-0-					164
08	806	N	436	-0-	-370	-0-	432	2	4	9	N	4					168

CHILDRESS RANCH SOUTH WELL #: 301 RRCID -> 191123 COMPL. DATE 02/01/2002 TOTAL DEPTH 7000 PERF. 5852 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	324	-0-	-172	-0-	324	3			N	-0-					-0-
04	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
05	341	N	232	-0-	-109	-0-	232	3			N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
07	558	N	85	-0-	-473	-0-	85	3			N	-0-					-0-
08	217	N	52	-0-	-165	-0-	52	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 13 RRCID -> 191129 COMPL. DATE 06/26/2002 TOTAL DEPTH 7200 PERF. 6450 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
04	990	N	848	-0-	-142	-0-	848	3			N	-0-					-0-
05	992	N	897	-0-	-95	-0-	897	3			N	-0-					-0-
06	930	N	855	-0-	-75	-0-	855	3			N	-0-					-0-
07	868	N	835	-0-	-33	-0-	835	3			N	-0-					-0-
08	899	N	671	-0-	-228	-0-	671	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 6 C RRCID -> 191137 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 6402 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
04	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
05	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
06	390	N	365	-0-	-25	-0-	365	3			N	-0-					-0-
07	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
08	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-

PIERCE, V. I. "43" WELL #: 6 RRCID -> 191142 COMPL. DATE 08/30/2002 TOTAL DEPTH 6640 PERF. 5780 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	1576	-0-	-36	-0-	1576	3			N	-0-					-0-
04	1489	N	1489	-0-	-0-	-0-	1489	3			N	-0-					-0-
05	1550	N	1431	-0-	-119	-0-	1431	3			N	-0-					-0-
06	1530	N	1417	-0-	-113	-0-	1417	3			N	-0-					-0-
07	1550	N	1425	-0-	-125	-0-	1425	3			N	-0-					-0-
08	1426	N	1263	-0-	-163	-0-	1263	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 9 RRCID -> 191456 COMPL. DATE 07/12/2002 TOTAL DEPTH 7100 PERF. 6266 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1061	-0-	-55	-0-	1061	3			N	-0-					-0-
04	1050	N	1027	-0-	-23	-0-	1027	3			N	-0-					-0-
05	1085	N	1055	-0-	-30	-0-	1055	3			N	-0-					-0-
06	1020	N	1012	-0-	-8	-0-	1012	3			N	-0-					-0-
07	1054	N	1049	-0-	-5	-0-	1049	3			N	-0-					-0-
08	1054	N	779	-0-	-275	-0-	779	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. "A" WELL #: 8 RRCID -> 192614 COMPL. DATE 09/26/2002 TOTAL DEPTH 6900 PERF. 6126 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
04	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-
05	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
06	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
07	1201	N	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
*08	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 24 RRCID -> 192615 COMPL. DATE 08/01/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2211	X	2211	-0-	-0-	-0-	2211	3			N	-0-					-0-
04	2137	X	2137	-0-	-0-	-0-	2137	3			N	-0-					-0-
05	2232	X	2169	-0-	-63	-0-	2169	3			N	-0-					-0-
06	2160	X	2080	-0-	-80	-0-	2080	3			N	-0-					-0-
07	2201	X	2056	-0-	-145	-0-	2056	3			N	-0-					-0-
08	2201	X	2092	-0-	-109	-0-	2092	3			N	-0-					-0-

UNION PACIFIC WELL #: 95 RRCID -> 192616 COMPL. DATE 09/19/2002 TOTAL DEPTH 6850 PERF. 6358 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
04	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
05	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
06	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
07	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
*08	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 38 RRCID -> 192618 COMPL. DATE 10/17/2002 TOTAL DEPTH 6860 PERF. 6347 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
04	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
05	434	N	410	-0-	-24	-0-	410	3			N	-0-					-0-
06	420	N	407	-0-	-13	-0-	407	3			N	-0-					-0-
07	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
*08	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 192627 COMPL. DATE 07/06/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
04	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
05	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
06	930	N	895	-0-	-35	-0-	895	3			N	-0-					-0-
07	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
*08	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 55 RRCID -> 192927 COMPL. DATE 10/04/2002 TOTAL DEPTH 6869 PERF. 6404 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
04	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
05	372	N	311	-0-	-61	-0-	311	3			N	-0-					-0-
06	510	N	245	-0-	-265	-0-	245	3			N	-0-					-0-
07	589	N	428	-0-	-161	-0-	428	3			N	-0-					-0-
*08	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-

UNION PACIFIC WELL #: 23 RRCID -> 193509 COMPL. DATE 08/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2672	N	2672	-0-	-0-	-0-	2672	3			N	-0-					-0-
04	2598	N	2598	-0-	-0-	-0-	2598	3			N	-0-					-0-
05	2570	N	2570	-0-	-0-	-0-	2570	3			N	-0-					-0-
06	2580	N	2491	-0-	-89	-0-	2491	3			N	-0-					-0-
07	2697	N	2472	-0-	-225	-0-	2472	3			N	-0-					-0-
08	2573	N	2511	-0-	-62	-0-	2511	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 27 RRCID -> 193515 COMPL. DATE 08/01/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1883	N	1883	-0-	-0-	-0-	1883	3			N	-0-					-0-
04	1769	N	1769	-0-	-0-	-0-	1769	3			N	-0-					-0-
05	1831	N	1831	-0-	-0-	-0-	1831	3			N	-0-					-0-
06	1830	N	1779	-0-	-51	-0-	1779	3			N	-0-					-0-
07	1829	N	1772	-0-	-57	-0-	1772	3			N	-0-					-0-
08	1829	N	1780	-0-	-49	-0-	1780	3			N	-0-					-0-

UNION PACIFIC WELL #: 61 RRCID -> 193516 COMPL. DATE 11/09/2002 TOTAL DEPTH 11782 PERF. 6297 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
04	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
05	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
06	930	N	879	-0-	-51	-0-	879	3			N	-0-					-0-
07	930	N	882	-0-	-48	-0-	882	3			N	-0-					-0-
08	899	N	896	-0-	-3	-0-	896	3			N	-0-					-0-

UNION PACIFIC WELL #: 94 RRCID -> 193517 COMPL. DATE 09/12/2002 TOTAL DEPTH 7130 PERF. 6294 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
05	341	N	289	-0-	-52	-0-	289	3			N	-0-					-0-
06	300	N	274	-0-	-26	-0-	274	3			N	-0-					-0-
07	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
08	279	N	15	-0-	-264	-0-	15	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 8 RRCID -> 193727 COMPL. DATE 09/28/2002 TOTAL DEPTH 6900 PERF. 6448 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
04	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
05	527	N	499	-0-	-28	-0-	499	3			N	-0-					-0-
06	540	N	494	-0-	-46	-0-	494	3			N	-0-					-0-
07	496	N	408	-0-	-88	-0-	408	3			N	-0-					-0-
*08	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-

UNION PACIFIC 'A' WELL #: 98 RRCID -> 193742 COMPL. DATE 02/14/2003 TOTAL DEPTH 6950 PERF. 6178 - 6731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
04	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
05	837	N	514	-0-	-323	-0-	514	3			N	-0-					-0-
06	570	N	496	-0-	-74	-0-	496	3			N	-0-					-0-
07	558	N	507	-0-	-51	-0-	507	3			N	-0-					-0-
08	527	N	490	-0-	-37	-0-	490	3			N	-0-					-0-

UNION PACIFIC WELL #: 96 RRCID -> 193743 COMPL. DATE 02/07/2003 TOTAL DEPTH 7110 PERF. 6392 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
06	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

AUSTIN MILLSPAUGH 14A WELL #: 4 RRCID -> 193745 COMPL. DATE 12/13/2002 TOTAL DEPTH 7100 PERF. 5993 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
04	270	N	219	-0-	-51	-0-	219	3			N	-0-					-0-
05	279	N	208	-0-	-71	-0-	208	3			N	-0-					-0-
06	240	N	209	-0-	-31	-0-	209	3			N	-0-					-0-
07	217	N	165	-0-	-52	-0-	165	3			N	-0-					-0-
*08	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC 'C' WELL #: 38 RRCID -> 193755 COMPL. DATE 01/31/2003 TOTAL DEPTH 6950 PERF. 5829 - 6695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
04	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
05	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
06	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
07	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
*08	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 194840 COMPL. DATE 11/23/2002 TOTAL DEPTH 9961 PERF. 6858 - 8675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
04	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
05	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
06	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
07	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
*08	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-

CHILDRESS RANCH SOUTH WELL #: 8001 RRCID -> 194842 COMPL. DATE 10/23/2002 TOTAL DEPTH 6600 PERF. 5617 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	210	-0-	-7	-0-	210	2			N	-0-					133
04	210	N	196	-0-	-14	-0-	196	2			N	-0-					133
05	217	N	202	-0-	-15	-0-	202	2			N	-0-					133
06	210	N	172	-0-	-38	-0-	172	2			N	-0-					133
07	217	N	164	-0-	-53	-0-	164	2			N	-0-					133
08	217	N	190	-0-	-27	-0-	158	2	32	9	N	29					162

CHILDRESS RANCH SOUTH WELL #: 2101 RRCID -> 196013 COMPL. DATE 03/08/2003 TOTAL DEPTH 7000 PERF. 5856 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
05	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
08	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-

ROBERTSON "4" WELL #: 8 RRCID -> 197144 COMPL. DATE 03/20/2003 TOTAL DEPTH 7000 PERF. 6232 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	825	N	825	-0-	-0-	-0-	825	2			N	-0-					296
04	984	N	984	-0-	-0-	-0-	984	2			N	-0-					296
05	806	N	786	-0-	-20	-0-	786	2			N	-0-					296
06	780	N	615	-0-	-165	-0-	615	2			N	-0-					296
07	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					296
08	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					296

MONTGOMERY, W. C. WELL #: 36 RRCID -> 199051 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF. 6113 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
04	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
05	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
06	990	N	953	-0-	-37	-0-	953	3			N	-0-					-0-
07	992	N	979	-0-	-13	-0-	979	3			N	-0-					-0-
08	961	N	951	-0-	-10	-0-	951	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 199055 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 6115 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
04	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
05	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
06	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
07	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
*08	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY WELL #: 16 RRCID -> 199066 COMPL. DATE 05/22/2003 TOTAL DEPTH 6950 PERF. 6174 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1295	N	1295	-0-	-0-	-0-	1295	3			N	-0-					-0-
04	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
05	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
06	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
07	1085	N	1048	-0-	-37	-0-	1048	3			N	-0-					-0-
08	1085	N	1033	-0-	-52	-0-	1033	3			N	-0-					-0-

JONES-MILLER WELL #: 8 RRCID -> 199081 COMPL. DATE 05/08/2003 TOTAL DEPTH 6900 PERF. 6201 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
04	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
05	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
06	570	N	552	-0-	-18	-0-	552	3			N	-0-					-0-
07	589	N	556	-0-	-33	-0-	556	3			N	-0-					-0-
08	558	N	549	-0-	-9	-0-	549	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 9 RRCID -> 199083 COMPL. DATE 05/28/2003 TOTAL DEPTH 7500 PERF. 6630 - 7403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	259	-0-	-237	-0-	259	3			N	-0-					-0-
04	510	N	483	-0-	-27	-0-	483	3			N	-0-					-0-
05	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
06	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
07	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
08	496	N	346	-0-	-150	-0-	346	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 7 RRCID -> 199085 COMPL. DATE 06/12/2003 TOTAL DEPTH 7550 PERF. 7076 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
04	660	N	646	-0-	-14	-0-	646	3			N	-0-					-0-
05	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
06	660	N	647	-0-	-13	-0-	647	3			N	-0-					-0-
07	682	N	652	-0-	-30	-0-	652	3			N	-0-					-0-
08	682	N	582	-0-	-100	-0-	582	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 6 RRCID -> 199092 COMPL. DATE 06/14/2003 TOTAL DEPTH 7440 PERF. 6140 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
04	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
05	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
06	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
07	744	N	742	-0-	-2	-0-	742	3			N	-0-					-0-
08	775	N	650	-0-	-125	-0-	650	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 9 RRCID -> 199095 COMPL. DATE 06/18/2003 TOTAL DEPTH 7550 PERF. 6750 - 7295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	348	-0-	-179	-0-	348	3			N	-0-					-0-
04	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
05	434	N	408	-0-	-26	-0-	408	3			N	-0-					-0-
06	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
07	496	N	383	-0-	-113	-0-	383	3			N	-0-					-0-
08	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 8 RRCID -> 200835 COMPL. DATE 06/05/2003 TOTAL DEPTH 7550 PERF. 6200 - 7285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
05	372	N	343	-0-	-29	-0-	343	3			N	-0-					-0-
06	360	N	332	-0-	-28	-0-	332	3			N	-0-					-0-
07	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
08	341	N	264	-0-	-77	-0-	264	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, S. "14" WELL #: 8 RRCID -> 200858 COMPL. DATE 04/24/2003 TOTAL DEPTH 7000 PERF. 6131 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
05	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
06	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
07	279	N	194	-0-	-85	-0-	194	3			N	-0-					-0-
08	248	N	118	-0-	-130	-0-	118	3			N	-0-					-0-

MONTGOMERY WELL #: 17 RRCID -> 200860 COMPL. DATE 05/19/2003 TOTAL DEPTH 6950 PERF. 6282 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
04	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
05	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
06	720	N	666	-0-	-54	-0-	666	3			N	-0-					-0-
07	713	N	664	-0-	-49	-0-	664	3			N	-0-					-0-
08	682	N	677	-0-	-5	-0-	677	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 16 RRCID -> 200863 COMPL. DATE 08/14/2003 TOTAL DEPTH 10250 PERF. 6288 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
04	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
05	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
06	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
07	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
*08	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 13 RRCID -> 200874 COMPL. DATE 07/28/2003 TOTAL DEPTH 10150 PERF. 5926 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
04	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
05	620	N	594	-0-	-26	-0-	594	3			N	-0-					-0-
06	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
07	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
08	589	N	504	-0-	-85	-0-	504	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 16 RRCID -> 205091 COMPL. DATE 07/09/2004 TOTAL DEPTH 6900 PERF. 6239 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
04	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
05	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
06	240	N	80	-0-	-160	-0-	80	3			N	-0-					-0-
07	248	N	12	-0-	-236	-0-	12	3			N	-0-					-0-
08	217	N	161	-0-	-56	-0-	161	3			N	-0-					-0-

CARSON, IRA '11' WELL #: 14 RRCID -> 205227 COMPL. DATE 03/19/2004 TOTAL DEPTH 7000 PERF. 6358 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	615	-0-	-36	-0-	615	3			N	-0-					-0-
04	630	N	588	-0-	-42	-0-	588	3			N	-0-					-0-
05	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
06	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
07	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
08	651	N	528	-0-	-123	-0-	528	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 8 RRCID -> 206251 COMPL. DATE 04/09/2003 TOTAL DEPTH 7000 PERF. 6153 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	59	-0-	-3	-0-	59	2			N	-0-					8
04	83	N	83	-0-	-0-	-0-	83	2			N	-0-					8
05	87	N	87	-0-	-0-	-0-	87	2			N	-0-					8
06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					8
07	78	N	78	-0-	-0-	-0-	78	2			N	-0-					8
*08	152	N	152	-0-	-0-	-0-	73	2	79	9	N	72					80

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "B" WELL #: 17 RRCID -> 206517 COMPL. DATE 07/17/2004 TOTAL DEPTH 7100 PERF. 6202 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
04	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
05	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
06	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
07	868	N	824	-0-	-44	-0-	824	3			N	-0-					-0-
08	837	N	789	-0-	-48	-0-	789	3			N	-0-					-0-

UNION PACIFIC WELL #: 26 RRCID -> 207127 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 6268 - 9330

03	1487	X	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-
04	1281	X	1281	-0-	-0-	-0-	1281	3			N	-0-					-0-
05	1202	X	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
06	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
07	1178	N	1097	-0-	-81	-0-	1097	3			N	-0-					-0-
08	1178	N	1093	-0-	-85	-0-	1093	3			N	-0-					-0-

CARSON, IRA 10 WELL #: 16 RRCID -> 209599 COMPL. DATE 09/10/2004 TOTAL DEPTH 10200 PERF. 6089 - 6691

03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
06	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

ROBERTSON "5A" WELL #: 2 RRCID -> 210019 COMPL. DATE 05/03/2005 TOTAL DEPTH 6975 PERF. 6136 - 6563

03	422	N	422	-0-	-0-	-0-	16	1	394	3	N	11	2	8			72
							12	9									
04	400	N	400	-0-	-0-	-0-	15	1	376	3	N	8					80
							9	9									
05	403	N	391	-0-	-12	-0-	15	1	376	3	N	-0-					80
06	420	N	303	-0-	-117	-0-	303	3			N	-0-					80
07	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					80
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80

AUSTIN MILLSPAUGH 12 WELL #: 19 RRCID -> 213217 COMPL. DATE 09/19/2005 TOTAL DEPTH 7000 PERF. 6484 - 6637

03	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
04	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
05	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
06	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
07	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
08	589	N	534	-0-	-55	-0-	534	3			N	-0-					-0-

S. C. MILLSPAUGH 2 WELL #: 10 RRCID -> 213283 COMPL. DATE 10/04/2005 TOTAL DEPTH 7300 PERF. 6334 - 6960

03	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
04	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
05	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
06	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
07	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
*08	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
S. C. MILLSPAUGH 2 WELL #: 11 RRCID -> 213284 COMPL. DATE 10/18/2005 TOTAL DEPTH 7300 PERF. 6774 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
04	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
05	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
06	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
07	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
*08	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 21 RRCID -> 214286 COMPL. DATE 09/13/2005 TOTAL DEPTH 7000 PERF. 6478 - 6600

03	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
06	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*08	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

AUSTIN MILLSPAUGH 2B WELL #: 7 RRCID -> 214983 COMPL. DATE 11/21/2005 TOTAL DEPTH 7150 PERF. 6572 - 6730

03	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
04	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
05	806	N	690	-0-	-116	-0-	690	3			N	-0-					-0-
06	810	N	699	-0-	-111	-0-	699	3			N	-0-					-0-
07	837	N	744	-0-	-93	-0-	744	3			N	-0-					-0-
08	682	N	601	-0-	-81	-0-	601	3			N	-0-					-0-

MILLSPAUGH, S. #14 WELL #: 9 RRCID -> 214985 COMPL. DATE 11/21/2005 TOTAL DEPTH 7000 PERF. 6251 - 6766

03	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
04	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
05	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
06	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
07	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
08	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1512 RRCID -> 215014 COMPL. DATE 11/23/2005 TOTAL DEPTH 7500 PERF. 6737 - 7302

03	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
04	420	N	393	-0-	-27	-0-	393	3			N	-0-					-0-
05	434	N	391	-0-	-43	-0-	391	3			N	-0-					-0-
06	420	N	345	-0-	-75	-0-	345	3			N	-0-					-0-
07	403	N	374	-0-	-29	-0-	374	3			N	-0-					-0-
08	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 7 RRCID -> 215465 COMPL. DATE 01/11/2006 TOTAL DEPTH 6825 PERF. 6190 - 6676

03	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
04	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
06	450	N	353	-0-	-97	-0-	353	3			N	-0-					-0-
07	434	N	347	-0-	-87	-0-	347	3			N	-0-					-0-
08	403	N	296	-0-	-107	-0-	296	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 12 RRCID -> 215576 COMPL. DATE 12/13/2005 TOTAL DEPTH 6900 PERF. 6078 - 6738

03	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
05	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
06	480	N	466	-0-	-14	-0-	466	3			N	-0-					-0-
07	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
08	465	N	372	-0-	-93	-0-	372	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "51" WELL #: 9 RRCID -> 215735 COMPL. DATE 12/02/2005 TOTAL DEPTH 7500 PERF. 6737 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	684	-0-	-29	-0-	684	3			N	-0-					-0-
04	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
05	682	N	681	-0-	-1	-0-	681	3			N	-0-					-0-
06	660	N	652	-0-	-8	-0-	652	3			N	-0-					-0-
07	682	N	670	-0-	-12	-0-	670	3			N	-0-					-0-
08	682	N	566	-0-	-116	-0-	566	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 15 RRCID -> 215745 COMPL. DATE 12/16/2005 TOTAL DEPTH 6825 PERF. 6526 - 6680

03	434	N	372	-0-	-62	-0-	372	3			N	-0-					-0-
04	420	N	322	-0-	-98	-0-	322	3			N	-0-					-0-
05	434	N	333	-0-	-101	-0-	333	3			N	-0-					-0-
06	360	N	301	-0-	-59	-0-	301	3			N	-0-					-0-
07	341	N	293	-0-	-48	-0-	293	3			N	-0-					-0-
08	341	N	258	-0-	-83	-0-	258	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 5 RRCID -> 215746 COMPL. DATE 12/01/2005 TOTAL DEPTH 7600 PERF. 6616 - 7277

03	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
04	510	N	509	-0-	-1	-0-	509	3			N	-0-					-0-
05	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-
06	510	N	490	-0-	-20	-0-	490	3			N	-0-					-0-
07	527	N	493	-0-	-34	-0-	493	3			N	-0-					-0-
08	527	N	439	-0-	-88	-0-	439	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 20 RRCID -> 215747 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 6497 - 6644

03	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
05	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
06	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
07	279	N	216	-0-	-63	-0-	216	3			N	-0-					-0-
08	248	N	186	-0-	-62	-0-	186	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 18 RRCID -> 215818 COMPL. DATE N/A TOTAL DEPTH 9950 PERF. 5966 - 6602

03	403	N	321	-0-	-82	-0-	319	3	2	9	N	2					127
04	360	N	334	-0-	-26	-0-	334	3			N	-0-					127
05	343	N	343	-0-	-0-	-0-	343	3			N	-0-					127
06	334	N	334	-0-	-0-	-0-	334	3			N	-0-					127
07	359	N	359	-0-	-0-	-0-	359	3			N	-0-					127
08	341	N	259	-0-	-82	-0-	257	3	2	9	N	2	2	8			127

HOOVER, LAURA ESTATE 7C WELL #: 12 RRCID -> 216802 COMPL. DATE 02/02/2006 TOTAL DEPTH 7600 PERF. 6373 - 7425

03	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
04	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
05	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
06	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
07	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
*08	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 13 RRCID -> 216878 COMPL. DATE 01/25/2006 TOTAL DEPTH 6910 PERF. 6687 - 6766

03	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
05	527	N	484	-0-	-43	-0-	484	3			N	-0-					-0-
06	510	N	483	-0-	-27	-0-	483	3			N	-0-					-0-
07	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-
08	496	N	375	-0-	-121	-0-	375	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE 7C WELL #: 11 RRCID -> 216882 COMPL. DATE 01/26/2006 TOTAL DEPTH 7600 PERF. 6217 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	513	-0-	-14	-0-	513	3			N	-0-					-0-
04	510	N	327	-0-	-183	-0-	327	3			N	-0-					-0-
05	558	N	496	-0-	-62	-0-	496	3			N	-0-					-0-
06	510	N	379	-0-	-131	-0-	379	3			N	-0-					-0-
07	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
08	496	N	438	-0-	-58	-0-	438	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 11 RRCID -> 216886 COMPL. DATE 01/23/2006 TOTAL DEPTH 6875 PERF. 6617 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
05	93	N	49	-0-	-44	-0-	49	3			N	-0-					-0-
06	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
07	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
08	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 10 RRCID -> 216897 COMPL. DATE 01/13/2006 TOTAL DEPTH 6925 PERF. 6201 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
04	330	N	255	-0-	-75	-0-	255	3			N	-0-					-0-
05	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
06	270	N	216	-0-	-54	-0-	216	3			N	-0-					-0-
07	279	N	211	-0-	-68	-0-	211	3			N	-0-					-0-
08	248	N	176	-0-	-72	-0-	176	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 14 RRCID -> 216901 COMPL. DATE 12/16/2005 TOTAL DEPTH 6850 PERF. 6557 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
04	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
05	248	N	197	-0-	-51	-0-	197	3			N	-0-					-0-
06	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
07	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
08	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7C WELL #: 10 RRCID -> 216925 COMPL. DATE 02/09/2006 TOTAL DEPTH 7550 PERF. 6140 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
06	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
07	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
08	124	N	75	-0-	-49	-0-	75	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 8 RRCID -> 216928 COMPL. DATE 01/03/2006 TOTAL DEPTH 6825 PERF. 6174 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
04	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-
05	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
06	330	N	286	-0-	-44	-0-	286	3			N	-0-					-0-
07	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
*08	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

BEAN "C" WELL #: 6 RRCID -> 217170 COMPL. DATE 03/03/2005 TOTAL DEPTH 9850 PERF. 6416 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3109	-0-	9	9	3109	3			N	-0-					-0-
04	2837	N	2828	-0-	-9	-0-	2828	3			N	-0-					-0-
05	2865	N	2865	-0-	-0-	-0-	2865	3			N	-0-					-0-
06	2748	N	2748	-0-	-0-	-0-	2748	3			N	-0-					-0-
07	2764	N	2764	-0-	-0-	-0-	2764	3			N	-0-					-0-
*08	2800	N	2800	-0-	-0-	-0-	2800	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE 7B WELL #: 10 RRCID -> 217421 COMPL. DATE 02/15/2006 TOTAL DEPTH 7600 PERF. 6974 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
04	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
05	558	N	217	-0-	-341	-0-	217	3			N	-0-					-0-
06	540	N	28	-0-	-512	-0-	28	3			N	-0-					-0-
07	558	N	27	-0-	-531	-0-	27	3			N	-0-					-0-
08	217	N	105	-0-	-112	-0-	105	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7A WELL #: 11 RRCID -> 217630 COMPL. DATE 03/16/2006 TOTAL DEPTH 7575 PERF. 6260 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
04	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
05	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
06	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-
07	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
08	310	N	245	-0-	-65	-0-	245	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 7 RRCID -> 217635 COMPL. DATE 03/04/2006 TOTAL DEPTH 7422 PERF. 6634 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	288	-0-	-115	-0-	288	3			N	-0-					-0-
04	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
05	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
06	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
07	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
08	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 6 RRCID -> 217638 COMPL. DATE 03/10/2006 TOTAL DEPTH 7600 PERF. 6690 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
06	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
07	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
08	279	N	235	-0-	-44	-0-	235	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7A WELL #: 12 RRCID -> 217654 COMPL. DATE 03/16/2006 TOTAL DEPTH 7600 PERF. 6670 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
04	390	N	350	-0-	-40	-0-	350	3			N	-0-					-0-
05	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
06	390	N	339	-0-	-51	-0-	339	3			N	-0-					-0-
07	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
08	372	N	293	-0-	-79	-0-	293	3			N	-0-					-0-

HOOVER, LAURA ESTATE 6A WELL #: 6 RRCID -> 219788 COMPL. DATE 06/02/2006 TOTAL DEPTH 7600 PERF. 6150 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	937	-0-	-24	-0-	937	3			N	-0-					-0-
04	900	N	893	-0-	-7	-0-	893	3			N	-0-					-0-
05	961	N	907	-0-	-54	-0-	907	3			N	-0-					-0-
06	900	N	832	-0-	-68	-0-	832	3			N	-0-					-0-
07	930	N	790	-0-	-140	-0-	790	3			N	-0-					-0-
08	899	N	825	-0-	-74	-0-	825	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1515A RRCID -> 220982 COMPL. DATE 06/06/2006 TOTAL DEPTH 7500 PERF. 7176 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	628	-0-	-23	-0-	628	3			N	-0-					-0-
04	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
05	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
06	600	N	597	-0-	-3	-0-	597	3			N	-0-					-0-
07	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
08	620	N	466	-0-	-154	-0-	466	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
LAURA HOOVER ESTATE 6A WELL #: 5 RRCID -> 221486 COMPL. DATE 07/21/2006 TOTAL DEPTH 7600 PERF. 6186 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	574	-0-	-46	-0-	574	3			N	-0-					-0-
04	600	N	583	-0-	-17	-0-	583	3			N	-0-					-0-
05	620	N	577	-0-	-43	-0-	577	3			N	-0-					-0-
06	570	N	536	-0-	-34	-0-	536	3			N	-0-					-0-
07	589	N	505	-0-	-84	-0-	505	3			N	-0-					-0-
08	589	N	470	-0-	-119	-0-	470	3			N	-0-					-0-

HOOVER ESTATE WELL #: 612 RRCID -> 221834 COMPL. DATE 07/01/2006 TOTAL DEPTH 7550 PERF. 6770 - 7372

03	775	N	709	-0-	-66	-0-	709	3			N	-0-					-0-
04	720	N	673	-0-	-47	-0-	673	3			N	-0-					-0-
05	744	N	687	-0-	-57	-0-	687	3			N	-0-					-0-
06	690	N	656	-0-	-34	-0-	656	3			N	-0-					-0-
07	682	N	676	-0-	-6	-0-	676	3			N	-0-					-0-
08	682	N	547	-0-	-135	-0-	547	3			N	-0-					-0-

LAURA HOOVER ESTATE 6A WELL #: 7 RRCID -> 221835 COMPL. DATE 08/01/2006 TOTAL DEPTH 7600 PERF. 6872 - 7418

03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
06	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
08	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-

HOOVER ESTATE WELL #: 614 RRCID -> 221866 COMPL. DATE 07/11/2006 TOTAL DEPTH 7525 PERF. 6064 - 7360

03	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
04	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
05	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
07	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
08	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-

HOOVER ESTATE WELL #: 613 RRCID -> 221872 COMPL. DATE 07/06/2006 TOTAL DEPTH 7550 PERF. 6768 - 7353

03	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
04	480	N	472	-0-	-8	-0-	472	3			N	-0-					-0-
05	496	N	472	-0-	-24	-0-	472	3			N	-0-					-0-
06	480	N	441	-0-	-39	-0-	441	3			N	-0-					-0-
07	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
08	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-

HOOVER ESTATE WELL #: 615 RRCID -> 221891 COMPL. DATE 06/16/2006 TOTAL DEPTH 7575 PERF. 6128 - 7390

03	682	N	575	-0-	-107	-0-	575	3			N	-0-					-0-
04	630	N	530	-0-	-100	-0-	530	3			N	-0-					-0-
05	651	N	552	-0-	-99	-0-	552	3			N	-0-					-0-
06	570	N	553	-0-	-17	-0-	553	3			N	-0-					-0-
07	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
08	558	N	538	-0-	-20	-0-	538	3			N	-0-					-0-

HOOVER ESTATE WELL #: 616 RRCID -> 221906 COMPL. DATE 06/26/2006 TOTAL DEPTH 7575 PERF. 6130 - 7398

03	651	N	566	-0-	-85	-0-	566	3			N	-0-					-0-
04	540	N	517	-0-	-23	-0-	517	3			N	-0-					-0-
05	620	N	503	-0-	-117	-0-	503	3			N	-0-					-0-
06	540	N	469	-0-	-71	-0-	469	3			N	-0-					-0-
07	527	N	484	-0-	-43	-0-	484	3			N	-0-					-0-
*08	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER ESTATE WELL #: 1514A RRCID -> 221912 COMPL. DATE 06/03/2006 TOTAL DEPTH 7550 PERF. 6830 - 7360

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
05	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
06	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
08	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 8 RRCID -> 222537 COMPL. DATE 08/21/2006 TOTAL DEPTH 7600 PERF. 6846 - 7420

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
04	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
05	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
06	210	N	169	-0-	-41	-0-	169	3			N	-0-					-0-
07	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
08	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52D WELL #: 6 RRCID -> 222545 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6672 - 7422

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
04	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
05	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
06	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
08	279	N	237	-0-	-42	-0-	237	3			N	-0-					-0-

LAURA HOOVER ESTATE 52D WELL #: 7 RRCID -> 222550 COMPL. DATE 09/30/2006 TOTAL DEPTH 7550 PERF. 6784 - 7388

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
04	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
05	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
06	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
07	527	N	519	-0-	-8	-0-	519	3			N	-0-					-0-
08	527	N	433	-0-	-94	-0-	433	3			N	-0-					-0-

LAURA HOOVER ESTATE GU 52A WELL #: 10 RRCID -> 222554 COMPL. DATE 09/11/2006 TOTAL DEPTH 7600 PERF. 6362 - 7426

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	241	-0-	-100	-0-	241	3			N	-0-					-0-
04	300	N	254	-0-	-46	-0-	254	3			N	-0-					-0-
05	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
06	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
08	341	N	283	-0-	-58	-0-	283	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 9 RRCID -> 222560 COMPL. DATE 08/25/2006 TOTAL DEPTH 7600 PERF. 6832 - 7428

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-
04	480	N	448	-0-	-32	-0-	448	3			N	-0-					-0-
05	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
06	450	N	445	-0-	-5	-0-	445	3			N	-0-					-0-
07	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-
08	465	N	370	-0-	-95	-0-	370	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52A WELL #: 9 RRCID -> 222566 COMPL. DATE 09/01/2006 TOTAL DEPTH 7575 PERF. 6656 - 7430

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	571	-0-	-18	-0-	571	3			N	-0-					-0-
04	570	N	524	-0-	-46	-0-	524	3			N	-0-					-0-
05	589	N	484	-0-	-105	-0-	484	3			N	-0-					-0-
06	540	N	444	-0-	-96	-0-	444	3			N	-0-					-0-
07	527	N	514	-0-	-13	-0-	514	3			N	-0-					-0-
08	496	N	366	-0-	-130	-0-	366	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA GU WELL #: 6052 RRCID -> 222568 COMPL. DATE 10/02/2006 TOTAL DEPTH 7600 PERF. 6713 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	716	-0-	-28	-0-	716	3			N	-0-					-0-
04	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
05	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
06	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
07	713	N	707	-0-	-6	-0-	707	3			N	-0-					-0-
08	713	N	593	-0-	-120	-0-	593	3			N	-0-					-0-

LAURA HOOVER ESTATE 52D WELL #: 8 RRCID -> 222580 COMPL. DATE 10/04/2006 TOTAL DEPTH 7575 PERF. 6704 - 7414

03	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
04	690	N	686	-0-	-4	-0-	686	3			N	-0-					-0-
05	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
06	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
07	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
08	744	N	597	-0-	-147	-0-	597	3			N	-0-					-0-

HATTON, EH ESTATE 12 WELL #: 11 RRCID -> 222806 COMPL. DATE 10/16/2006 TOTAL DEPTH 7150 PERF. 5684 - 6944

03	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
04	720	N	629	-0-	-91	-0-	629	3			N	-0-					-0-
05	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
06	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
07	1254	N	1254	-0-	-0-	-0-	1254	3			N	-0-					-0-
08	1271	N	991	-0-	-280	-0-	991	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52D WELL #: 5 RRCID -> 223133 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6674 - 7424

03	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
04	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
05	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
06	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
07	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
08	310	N	282	-0-	-28	-0-	282	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 7 RRCID -> 223135 COMPL. DATE 10/09/2006 TOTAL DEPTH 7415 PERF. 6754 - 7264

03	651	N	617	-0-	-34	-0-	617	3			N	-0-					-0-
04	600	N	598	-0-	-2	-0-	598	3			N	-0-					-0-
05	651	N	598	-0-	-53	-0-	598	3			N	-0-					-0-
06	600	N	570	-0-	-30	-0-	570	3			N	-0-					-0-
07	620	N	601	-0-	-19	-0-	601	3			N	-0-					-0-
08	589	N	492	-0-	-97	-0-	492	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 10 RRCID -> 223139 COMPL. DATE 10/13/2006 TOTAL DEPTH 7425 PERF. 6000 - 7272

03	744	N	707	-0-	-37	-0-	707	3			N	-0-					-0-
04	690	N	683	-0-	-7	-0-	683	3			N	-0-					-0-
05	713	N	698	-0-	-15	-0-	698	3			N	-0-					-0-
06	690	N	672	-0-	-18	-0-	672	3			N	-0-					-0-
07	713	N	680	-0-	-33	-0-	680	3			N	-0-					-0-
08	713	N	567	-0-	-146	-0-	567	3			N	-0-					-0-

IRA CARSON 54 WELL #: 10 RRCID -> 224050 COMPL. DATE 11/20/2006 TOTAL DEPTH 7275 PERF. N/A

03	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
04	690	N	558	-0-	-132	-0-	558	3			N	-0-					-0-
05	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
06	600	N	344	-0-	-256	-0-	344	3			N	-0-					-0-
07	589	N	581	-0-	-8	-0-	581	3			N	-0-					-0-
*08	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON, IRA "54" WELL #: 16 RRCID -> 224331 COMPL. DATE 12/23/2006 TOTAL DEPTH 7125 PERF. 6195 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	487	-0-	-71	-0-	487	3			N	-0-					-0-
04	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
05	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
06	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
07	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
08	713	N	699	-0-	-14	-0-	699	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 11 RRCID -> 224891 COMPL. DATE 01/11/2007 TOTAL DEPTH 7132 PERF. 5897 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
04	660	N	654	-0-	-6	-0-	654	3			N	-0-					-0-
05	682	N	678	-0-	-4	-0-	678	3			N	-0-					-0-
06	660	N	652	-0-	-8	-0-	652	3			N	-0-					-0-
07	682	N	673	-0-	-9	-0-	673	3			N	-0-					-0-
08	682	N	507	-0-	-175	-0-	507	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 14 RRCID -> 225083 COMPL. DATE 01/17/2007 TOTAL DEPTH 7075 PERF. 5795 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
04	840	N	696	-0-	-144	-0-	696	3			N	-0-					-0-
05	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
06	840	N	789	-0-	-51	-0-	789	3			N	-0-					-0-
07	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
08	744	N	639	-0-	-105	-0-	639	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 15 RRCID -> 225452 COMPL. DATE 01/14/2007 TOTAL DEPTH 7150 PERF. 5881 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
04	660	N	523	-0-	-137	-0-	523	3			N	-0-					-0-
05	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
06	660	N	581	-0-	-79	-0-	581	3			N	-0-					-0-
07	527	N	465	-0-	-62	-0-	465	3			N	-0-					-0-
08	651	N	467	-0-	-184	-0-	467	3			N	-0-					-0-

MOODY ESTATE 53 WELL #: 5 RRCID -> 225456 COMPL. DATE 01/21/2007 TOTAL DEPTH 7425 PERF. 6141 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	491	-0-	-36	-0-	491	3			N	-0-					-0-
04	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
05	465	N	250	-0-	-215	-0-	250	3			N	-0-					-0-
06	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
07	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
*08	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 13 RRCID -> 225712 COMPL. DATE 02/08/2007 TOTAL DEPTH 7300 PERF. 5881 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	372	-0-	-124	-0-	372	3			N	-0-					-0-
04	450	N	384	-0-	-66	-0-	384	3			N	-0-					-0-
05	434	N	388	-0-	-46	-0-	388	3			N	-0-					-0-
06	360	N	334	-0-	-26	-0-	334	3			N	-0-					-0-
07	403	N	340	-0-	-63	-0-	340	3			N	-0-					-0-
08	403	N	336	-0-	-67	-0-	336	3			N	-0-					-0-

HOOVER, LAURA ESTATE 42D WELL #: 8 RRCID -> 225871 COMPL. DATE 02/07/2007 TOTAL DEPTH 7600 PERF. 6244 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	903	-0-	-58	-0-	903	3			N	-0-					-0-
04	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
05	961	N	887	-0-	-74	-0-	887	3			N	-0-					-0-
06	870	N	853	-0-	-17	-0-	853	3			N	-0-					-0-
07	899	N	884	-0-	-15	-0-	884	3			N	-0-					-0-
08	899	N	739	-0-	-160	-0-	739	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "42A" WELL #: 5 RRCID -> 226013 COMPL. DATE 02/19/2007 TOTAL DEPTH 7300 PERF. 5989 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
04	390	N	293	-0-	-97	-0-	293	3			N	-0-					-0-
05	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
06	390	N	275	-0-	-115	-0-	275	3			N	-0-					-0-
07	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
08	434	N	308	-0-	-126	-0-	308	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 5052 RRCID -> 227564 COMPL. DATE 02/17/2007 TOTAL DEPTH 7550 PERF. 6268 - 7360

03	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
04	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
05	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
06	600	N	596	-0-	-4	-0-	596	3			N	-0-					-0-
07	620	N	611	-0-	-9	-0-	611	3			N	-0-					-0-
08	620	N	534	-0-	-86	-0-	534	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 7 RRCID -> 227675 COMPL. DATE 02/26/2007 TOTAL DEPTH 7575 PERF. 6145 - 7418

03	527	N	502	-0-	-25	-0-	502	3			N	-0-					-0-
04	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
05	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
06	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
07	837	N	717	-0-	-120	-0-	717	3			N	-0-					-0-
08	806	N	618	-0-	-188	-0-	618	3			N	-0-					-0-

CARSON, IRA WELL #: 2052 RRCID -> 227752 COMPL. DATE 03/16/2007 TOTAL DEPTH 7173 PERF. 5676 - 6782

03	682	N	650	-0-	-32	-0-	650	3			N	-0-					-0-
04	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
05	682	N	677	-0-	-5	-0-	677	3			N	-0-					-0-
06	630	N	616	-0-	-14	-0-	616	3			N	-0-					-0-
07	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
08	682	N	614	-0-	-68	-0-	614	3			N	-0-					-0-

CARSON, IRA WELL #: 3052 RRCID -> 227754 COMPL. DATE 03/25/2007 TOTAL DEPTH 7175 PERF. 5880 - 6819

03	1054	N	750	-0-	-304	-0-	750	3			N	-0-					-0-
04	1020	N	793	-0-	-227	-0-	793	3			N	-0-					-0-
05	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
06	720	N	588	-0-	-132	-0-	588	3			N	-0-					-0-
07	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
*08	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-

HATTON, E. H. ESTATE '14A' WELL #: 8 RRCID -> 227958 COMPL. DATE 03/13/2007 TOTAL DEPTH 7498 PERF. 6164 - 7245

03	744	N	639	-0-	-105	-0-	639	3			N	-0-					-0-
04	600	N	363	-0-	-237	-0-	363	3			N	-0-					-0-
05	620	N	401	-0-	-219	-0-	401	3			N	-0-					-0-
06	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
07	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
*08	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 10 RRCID -> 228522 COMPL. DATE 03/06/2007 TOTAL DEPTH 7448 PERF. 6150 - 7286

03	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
04	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
05	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
06	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
07	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
*08	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "51" WELL #: 8 RRCID -> 228714 COMPL. DATE 02/20/2007 TOTAL DEPTH 7398 PERF. 6179 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	988	-0-	-35	-0-	988	3			N	-0-					-0-
04	960	N	859	-0-	-101	-0-	859	3			N	-0-					-0-
05	961	N	842	-0-	-119	-0-	842	3			N	-0-					-0-
06	960	N	809	-0-	-151	-0-	809	3			N	-0-					-0-
07	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
*08	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 7 RRCID -> 228721 COMPL. DATE 04/18/2007 TOTAL DEPTH 6799 PERF. 5730 - 6216

03	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
04	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
05	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
06	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
07	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
08	372	N	302	-0-	-70	-0-	302	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 8 RRCID -> 228723 COMPL. DATE 04/21/2007 TOTAL DEPTH 6800 PERF. 5652 - 6230

03	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
04	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
05	403	N	360	-0-	-43	-0-	360	3			N	-0-					-0-
06	390	N	336	-0-	-54	-0-	336	3			N	-0-					-0-
07	403	N	339	-0-	-64	-0-	339	3			N	-0-					-0-
08	372	N	325	-0-	-47	-0-	325	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 4 RRCID -> 228981 COMPL. DATE 04/23/2007 TOTAL DEPTH 7099 PERF. 5852 - 6904

03	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
04	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
05	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
06	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
07	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
*08	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42C" WELL #: 10 RRCID -> 229028 COMPL. DATE 02/12/2007 TOTAL DEPTH 7375 PERF. 5988 - 7172

03	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
04	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
05	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
06	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
07	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*08	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

CLEGG WELL #: 5415R RRCID -> 229139 COMPL. DATE 05/07/2007 TOTAL DEPTH 7123 PERF. 5586 - 6092

03	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
04	540	N	537	-0-	-3	-0-	537	3			N	-0-					-0-
05	558	N	548	-0-	-10	-0-	548	3			N	-0-					-0-
06	540	N	527	-0-	-13	-0-	527	3			N	-0-					-0-
07	558	N	546	-0-	-12	-0-	546	3			N	-0-					-0-
08	558	N	444	-0-	-114	-0-	444	3			N	-0-					-0-

HENDERSON "8" WELL #: 6 RRCID -> 234907 COMPL. DATE 11/17/2007 TOTAL DEPTH 7122 PERF. 6354 - 6930

03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	90	N	59	-0-	-31	-0-	59	3			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COATES, DOLLYE "69" WELL #: 5 RRCID -> 237323 COMPL. DATE 02/05/2008 TOTAL DEPTH 7150 PERF. 5979 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
04	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
05	651	N	617	-0-	-34	-0-	617	3			N	-0-					-0-
06	630	N	593	-0-	-37	-0-	593	3			N	-0-					-0-
07	651	N	605	-0-	-46	-0-	605	3			N	-0-					-0-
08	620	N	538	-0-	-82	-0-	538	3			N	-0-					-0-

CLEGG "83" WELL #: 5 RRCID -> 237326 COMPL. DATE 02/07/2008 TOTAL DEPTH 7131 PERF. 5840 - 6814

03	713	N	623	-0-	-90	-0-	623	3			N	-0-					-0-
04	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
05	651	N	607	-0-	-44	-0-	607	3			N	-0-					-0-
06	600	N	578	-0-	-22	-0-	578	3			N	-0-					-0-
07	620	N	589	-0-	-31	-0-	589	3			N	-0-					-0-
08	620	N	492	-0-	-128	-0-	492	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 4 RRCID -> 237328 COMPL. DATE 01/30/2008 TOTAL DEPTH 6667 PERF. 5836 - 6368

03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
05	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
06	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-

BEAN "C" WELL #: 9 RRCID -> 237331 COMPL. DATE 12/15/2007 TOTAL DEPTH 8996 PERF. 6971 - 8822

03	3483	X	3483	-0-	-0-	-0-	3483	3			N	-0-					-0-
04	3270	X	3190	-0-	-80	-0-	3190	3			N	-0-					-0-
05	3317	X	3249	-0-	-68	-0-	3249	3			N	-0-					-0-
06	3330	X	3093	-0-	-237	-0-	3093	3			N	-0-					-0-
07	3441	X	3200	-0-	-241	-0-	3200	3			N	-0-					-0-
08	3441	X	3235	-0-	-206	-0-	3235	3			N	-0-					-0-

BEAN "A" WELL #: 8 RRCID -> 237336 COMPL. DATE 12/18/2007 TOTAL DEPTH 8892 PERF. 6318 - 8734

03	1258	N	1258	-0-	-0-	-0-	1258	3			N	-0-					-0-
04	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
05	1221	N	1221	-0-	-0-	-0-	1221	3			N	-0-					-0-
06	1158	N	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-
07	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
08	1023	N	906	-0-	-117	-0-	906	3			N	-0-					-0-

BEAN "C" WELL #: 7 RRCID -> 237338 COMPL. DATE 12/14/2007 TOTAL DEPTH 8986 PERF. 6345 - 8806

03	2894	N	2894	-0-	-0-	-0-	2894	3			N	-0-					-0-
04	2645	N	2645	-0-	-0-	-0-	2645	3			N	-0-					-0-
05	2699	N	2699	-0-	-0-	-0-	2699	3			N	-0-					-0-
06	2594	N	2594	-0-	-0-	-0-	2594	3			N	-0-					-0-
07	2635	N	2617	-0-	-18	-0-	2617	3			N	-0-					-0-
*08	2652	N	2652	-0-	-0-	-0-	2652	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 9 RRCID -> 238115 COMPL. DATE 02/21/2008 TOTAL DEPTH 7350 PERF. 5954 - 7227

03	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
04	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
05	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-
06	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-
07	465	N	427	-0-	-38	-0-	427	3			N	-0-					-0-
08	434	N	368	-0-	-66	-0-	368	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, C. C. WELL #: 215 RRCID -> 238124 COMPL. DATE 02/26/2008 TOTAL DEPTH 6931 PERF. 5716 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
04	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
05	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
06	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
07	527	N	495	-0-	-32	-0-	495	3			N	-0-					-0-
08	527	N	426	-0-	-101	-0-	426	3			N	-0-					-0-

CLEGG "84" WELL #: 5 RRCID -> 238450 COMPL. DATE 03/03/2008 TOTAL DEPTH 7170 PERF. 5772 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	150	N	77	-0-	-73	-0-	77	3			N	-0-					-0-
07	124	N	72	-0-	-52	-0-	72	3			N	-0-					-0-
08	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 12 RRCID -> 239796 COMPL. DATE 03/11/2008 TOTAL DEPTH 7366 PERF. 6100 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1648	N	1648	-0-	-0-	-0-	1648	3			N	-0-					-0-
04	1650	N	1578	-0-	-72	-0-	1578	3			N	-0-					-0-
05	1674	N	739	-0-	-935	-0-	739	3			N	-0-					-0-
06	1645	N	1645	-0-	-0-	-0-	1645	3			N	-0-					-0-
07	1643	N	1297	-0-	-346	-0-	1297	3			N	-0-					-0-
*08	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 7 RRCID -> 239797 COMPL. DATE 04/01/2008 TOTAL DEPTH 7437 PERF. 6076 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	513	-0-	-76	-0-	513	3			N	-0-					-0-
04	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
05	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
06	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
07	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
08	620	N	483	-0-	-137	-0-	483	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 13 RRCID -> 239800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7260 PERF. 5900 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "17" WELL #: 8 RRCID -> 240241 COMPL. DATE 05/02/2008 TOTAL DEPTH 7171 PERF. 6144 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1283	-0-	-19	-0-	1283	3			N	-0-					-0-
04	1260	N	1212	-0-	-48	-0-	1212	3			N	-0-					-0-
05	1302	N	1116	-0-	-186	-0-	1116	3			N	-0-					-0-
06	1230	N	1037	-0-	-193	-0-	1037	3			N	-0-					-0-
07	1240	N	1071	-0-	-169	-0-	1071	3			N	-0-					-0-
08	1116	N	1002	-0-	-114	-0-	1002	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 4 RRCID -> 240256 COMPL. DATE 05/02/2008 TOTAL DEPTH 7002 PERF. 5894 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
04	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
05	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
06	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
07	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
*08	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "4A" WELL #: 5 RRCID -> 240508 COMPL. DATE 05/09/2008 TOTAL DEPTH 6990 PERF. 5796 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
04	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
05	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
06	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
07	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
*08	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

PIERCE, J. S. 1A WELL #: 4 RRCID -> 240510 COMPL. DATE 05/19/2008 TOTAL DEPTH 6863 PERF. 5750 - 6638

03	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
04	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
05	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
06	990	N	902	-0-	-88	-0-	902	3			N	-0-					-0-
07	961	N	890	-0-	-71	-0-	890	3			N	-0-					-0-
08	961	N	824	-0-	-137	-0-	824	3			N	-0-					-0-

CLEGG WELL #: 14 RRCID -> 240512 COMPL. DATE 06/04/2008 TOTAL DEPTH 7288 PERF. 5872 - 6923

03	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
05	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
06	210	N	167	-0-	-43	-0-	167	3			N	-0-					-0-
07	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
08	217	N	151	-0-	-66	-0-	151	3			N	-0-					-0-

CLEGG 84 WELL #: 6 RRCID -> 240749 COMPL. DATE 05/23/2008 TOTAL DEPTH 7171 PERF. 5744 - 6958

03	713	N	688	-0-	-25	-0-	688	3			N	-0-					-0-
04	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
05	682	N	679	-0-	-3	-0-	679	3			N	-0-					-0-
06	660	N	605	-0-	-55	-0-	605	3			N	-0-					-0-
07	682	N	631	-0-	-51	-0-	631	3			N	-0-					-0-
08	682	N	488	-0-	-194	-0-	488	3			N	-0-					-0-

ZIPP RANCH 34 WELL #: 16 RRCID -> 241010 COMPL. DATE 06/21/2008 TOTAL DEPTH 7300 PERF. 5990 - 6704

03	465	N	409	-0-	-56	-0-	409	3			N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
05	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
07	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
08	403	N	362	-0-	-41	-0-	362	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 7 RRCID -> 241013 COMPL. DATE 06/14/2008 TOTAL DEPTH 7120 PERF. 5972 - 6652

03	930	N	694	-0-	-236	-0-	694	3			N	-0-					-0-
04	690	N	600	-0-	-90	-0-	600	3			N	-0-					-0-
05	806	N	683	-0-	-123	-0-	683	3			N	-0-					-0-
06	660	N	562	-0-	-98	-0-	562	3			N	-0-					-0-
07	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
08	682	N	666	-0-	-16	-0-	666	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 9 RRCID -> 241017 COMPL. DATE 06/13/2008 TOTAL DEPTH 7120 PERF. 5998 - 6660

03	992	N	989	-0-	-3	-0-	989	3			N	-0-					-0-
04	960	N	941	-0-	-19	-0-	941	3			N	-0-					-0-
05	992	N	964	-0-	-28	-0-	964	3			N	-0-					-0-
06	960	N	932	-0-	-28	-0-	932	3			N	-0-					-0-
07	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
08	961	N	846	-0-	-115	-0-	846	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COATES, DOLLYE 69 WELL #: 10 RRCID -> 241020 COMPL. DATE 06/24/2008 TOTAL DEPTH 7120 PERF. 6262 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
05	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36D" WELL #: 2 RRCID -> 241484 COMPL. DATE 07/01/2008 TOTAL DEPTH 7480 PERF. 6199 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	578	-0-	-259	-0-	578	3			N	-0-					81
04	813	N	813	-0-	-0-	-0-	813	3			N	-0-					81
05	819	N	819	-0-	-0-	-0-	819	3			N	-0-					81
06	828	N	828	-0-	-0-	-0-	734	3	94	9	N	85					166
07	837	N	752	-0-	-85	-0-	745	3	7	9	N	6	156	1			16
08	806	N	791	-0-	-15	-0-	725	3	66	9	N	60					76

MILLSPAUGH, DOROTHY B. "22A" WELL #: 6 RRCID -> 241649 COMPL. DATE 08/12/2008 TOTAL DEPTH 7150 PERF. 5773 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
04	690	N	689	-0-	-1	-0-	689	3			N	-0-					-0-
05	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
06	690	N	677	-0-	-13	-0-	677	3			N	-0-					-0-
07	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
08	713	N	631	-0-	-82	-0-	631	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 6 RRCID -> 241959 COMPL. DATE 07/11/2008 TOTAL DEPTH 7340 PERF. 6257 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
05	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
06	360	N	287	-0-	-73	-0-	287	3			N	-0-					-0-
07	341	N	295	-0-	-46	-0-	295	3			N	-0-					-0-
08	310	N	245	-0-	-65	-0-	245	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 6 RRCID -> 242213 COMPL. DATE 08/22/2008 TOTAL DEPTH 6775 PERF. 6019 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
05	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
06	90	N	50	-0-	-40	-0-	50	3			N	-0-					-0-
07	62	N	30	-0-	-32	-0-	30	3			N	-0-					-0-
08	62	N	28	-0-	-34	-0-	28	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 6 RRCID -> 242387 COMPL. DATE 09/01/2008 TOTAL DEPTH 6975 PERF. 6265 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
04	1170	N	1052	-0-	-118	-0-	1052	3			N	-0-					-0-
05	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
06	1140	N	1002	-0-	-138	-0-	1002	3			N	-0-					-0-
07	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
08	1054	N	860	-0-	-194	-0-	860	3			N	-0-					-0-

CLEGG 83 WELL #: 7 RRCID -> 243580 COMPL. DATE 10/15/2008 TOTAL DEPTH 7050 PERF. 5824 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC WELL #: 97 RRCID -> 243581 COMPL. DATE 10/01/2008 TOTAL DEPTH 7100 PERF. 6289 - 6907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
04	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
05	806	N	674	-0-	-132	-0-	674	3			N	-0-					-0-
06	810	N	758	-0-	-52	-0-	758	3			N	-0-					-0-
07	775	N	772	-0-	-3	-0-	772	3			N	-0-					-0-
*08	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 93 RRCID -> 243617 COMPL. DATE 10/09/2008 TOTAL DEPTH 6850 PERF. 6033 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
04	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
05	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
06	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
07	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
*08	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-

UNION PACIFIC WELL #: 108 RRCID -> 243791 COMPL. DATE 10/17/2008 TOTAL DEPTH 7000 PERF. 6250 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
04	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
05	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
06	960	N	924	-0-	-36	-0-	924	3			N	-0-					-0-
07	992	N	927	-0-	-65	-0-	927	3			N	-0-					-0-
08	961	N	937	-0-	-24	-0-	937	3			N	-0-					-0-

BEAN "C" WELL #: 8 RRCID -> 243793 COMPL. DATE 11/01/2008 TOTAL DEPTH 9000 PERF. 8676 - 8849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-
04	1208	N	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-
05	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-					-0-
06	1200	N	1143	-0-	-57	-0-	1143	3			N	-0-					-0-
07	1240	N	1134	-0-	-106	-0-	1134	3			N	-0-					-0-
08	1178	N	1160	-0-	-18	-0-	1160	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE GU WELL #: 7 RRCID -> 245044 COMPL. DATE 11/18/2008 TOTAL DEPTH 6850 PERF. 6129 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1348	N	1348	-0-	-0-	-0-	1348	3			N	-0-					-0-
04	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
05	1337	N	1337	-0-	-0-	-0-	1337	3			N	-0-					-0-
06	1290	N	1280	-0-	-10	-0-	1280	3			N	-0-					-0-
07	1364	N	1177	-0-	-187	-0-	1177	3			N	-0-					-0-
08	1333	N	1234	-0-	-99	-0-	1234	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 6 RRCID -> 245047 COMPL. DATE 12/03/2008 TOTAL DEPTH 6760 PERF. 6136 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	414	-0-	-51	-0-	414	3			N	-0-					-0-
04	420	N	377	-0-	-43	-0-	377	3			N	-0-					-0-
05	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
06	390	N	338	-0-	-52	-0-	338	3			N	-0-					-0-
07	403	N	282	-0-	-121	-0-	282	3			N	-0-					-0-
*08	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 9 RRCID -> 245049 COMPL. DATE 11/25/2008 TOTAL DEPTH 6800 PERF. 6399 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
06	150	N	125	-0-	-25	-0-	125	3			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
*08	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 909 RRCID -> 246318 COMPL. DATE 12/23/2008 TOTAL DEPTH 6500 PERF. 6064 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
04	510	N	482	-0-	-28	-0-	482	3			N	-0-					-0-
05	496	N	459	-0-	-37	-0-	459	3			N	-0-					-0-
06	510	N	438	-0-	-72	-0-	438	3			N	-0-					-0-
07	496	N	462	-0-	-34	-0-	462	3			N	-0-					-0-
08	465	N	411	-0-	-54	-0-	411	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 9 RRCID -> 247071 COMPL. DATE 11/17/2008 TOTAL DEPTH 6900 PERF. 6260 - 6700

03	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
04	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
05	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
06	870	N	799	-0-	-71	-0-	799	3			N	-0-					-0-
07	899	N	777	-0-	-122	-0-	777	3			N	-0-					-0-
08	837	N	743	-0-	-94	-0-	743	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 5 RRCID -> 247072 COMPL. DATE 12/08/2008 TOTAL DEPTH 6800 PERF. 6105 - 6586

03	1191	N	1191	-0-	-0-	-0-	1191	3			N	-0-					-0-
04	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
05	992	N	935	-0-	-57	-0-	935	3			N	-0-					-0-
06	1140	N	834	-0-	-306	-0-	834	3			N	-0-					-0-
07	1085	N	913	-0-	-172	-0-	913	3			N	-0-					-0-
08	930	N	796	-0-	-134	-0-	796	3			N	-0-					-0-

HENDERSON "A" WELL #: 4 RRCID -> 247074 COMPL. DATE 02/02/2009 TOTAL DEPTH 9050 PERF. 6394 - 8873

03	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
04	1319	N	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
05	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
06	1050	N	986	-0-	-64	-0-	986	3			N	-0-					-0-
07	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
*08	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. 32B WELL #: 5 RRCID -> 247148 COMPL. DATE 01/21/2009 TOTAL DEPTH 7500 PERF. 6658 - 7322

03	1054	N	935	-0-	-119	-0-	935	3			N	-0-					-0-
04	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
05	992	N	953	-0-	-39	-0-	953	3			N	-0-					-0-
06	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
07	992	N	916	-0-	-76	-0-	916	3			N	-0-					-0-
08	961	N	780	-0-	-181	-0-	780	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 9 RRCID -> 247183 COMPL. DATE 01/16/2009 TOTAL DEPTH 7520 PERF. 6188 - 7384

03	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
04	600	N	545	-0-	-55	-0-	545	3			N	-0-					-0-
05	589	N	565	-0-	-24	-0-	565	3			N	-0-					-0-
06	570	N	542	-0-	-28	-0-	542	3			N	-0-					-0-
07	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
08	558	N	476	-0-	-82	-0-	476	3			N	-0-					-0-

ROBERTSON "19" WELL #: 5 RRCID -> 247441 COMPL. DATE 02/06/2009 TOTAL DEPTH 9200 PERF. 6320 - 8960

03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
05	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*08	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON "A" WELL #: 5 RRCID -> 247444 COMPL. DATE 02/13/2009 TOTAL DEPTH 9050 PERF. 6356 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2269	N	2269	-0-	-0-	-0-	2269	3			N	-0-					-0-
04	2076	N	2076	-0-	-0-	-0-	2076	3			N	-0-					-0-
05	2115	N	2115	-0-	-0-	-0-	2115	3			N	-0-					-0-
06	2190	N	1316	-0-	-874	-0-	1316	3			N	-0-					-0-
07	2139	N	2072	-0-	-67	-0-	2072	3			N	-0-					-0-
*08	2318	N	2318	-0-	-0-	-0-	2318	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 6 RRCID -> 250749 COMPL. DATE 01/08/2008 TOTAL DEPTH 6959 PERF. 5872 - 6754

03	434	N	387	-0-	-47	-0-	387	3			N	-0-					-0-
04	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
05	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
07	558	N	439	-0-	-119	-0-	439	3			N	-0-					-0-
08	496	N	388	-0-	-108	-0-	388	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14A WELL #: 5 RRCID -> 255269 COMPL. DATE 01/25/2010 TOTAL DEPTH 7118 PERF. 5949 - 6595

03	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
04	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
05	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
06	510	N	471	-0-	-39	-0-	471	3			N	-0-					-0-
07	527	N	482	-0-	-45	-0-	482	3			N	-0-					-0-
08	496	N	401	-0-	-95	-0-	401	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 11 RRCID -> 255359 COMPL. DATE 02/01/2010 TOTAL DEPTH 7238 PERF. 6041 - 6712

03	527	N	496	-0-	-31	-0-	496	3			N	-0-					81
04	575	N	575	-0-	-0-	-0-	480	3	95	9	N	86					167
05	558	N	486	-0-	-72	-0-	485	3	1	9	N	1					168
06	481	N	481	-0-	-0-	-0-	463	3	18	9	N	16					184
07	589	N	432	-0-	-157	-0-	432	3			N	-0-	168	1			16
08	496	N	385	-0-	-111	-0-	353	3	32	9	N	29					45

CARSON, IRA 10 WELL #: 18 RRCID -> 255662 COMPL. DATE 02/23/2010 TOTAL DEPTH 7167 PERF. 6037 - 6559

03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
04	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
05	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
07	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
*08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

CARSON, IRA 10 WELL #: 19 RRCID -> 255822 COMPL. DATE 02/23/2010 TOTAL DEPTH 7107 PERF. 5944 - 6567

03	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
04	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
05	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
06	150	N	116	-0-	-34	-0-	116	3			N	-0-					-0-
07	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
08	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-

HATTON, EH 12 WELL #: 12 RRCID -> 256184 COMPL. DATE 03/02/2010 TOTAL DEPTH 7109 PERF. 5720 - 6977

03	868	N	525	-0-	-343	-0-	525	3			N	-0-					-0-
04	810	N	310	-0-	-500	-0-	310	3			N	-0-					-0-
05	837	N	102	-0-	-735	-0-	102	3			N	-0-					-0-
06	510	N	133	-0-	-377	-0-	133	3			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*08	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, A. 13 WELL #: 7 RRCID -> 256270 COMPL. DATE 03/05/2010 TOTAL DEPTH 7173 PERF. 6044 - 6639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
05	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
06	90	N	16	-0-	-74	-0-	16	3			N	-0-					-0-
07	93	N	25	-0-	-68	-0-	25	3			N	-0-					-0-
*08	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 6 RRCID -> 256373 COMPL. DATE 03/11/2010 TOTAL DEPTH 7139 PERF. 6072 - 6665

03	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
04	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
05	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
06	810	N	733	-0-	-77	-0-	733	3			N	-0-					-0-
07	837	N	809	-0-	-28	-0-	809	3			N	-0-					-0-
08	806	N	658	-0-	-148	-0-	658	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 7 RRCID -> 256380 COMPL. DATE 03/19/2010 TOTAL DEPTH 6836 PERF. 6098 - 6588

03	1643	N	1624	-0-	-19	-0-	1624	3			N	-0-					-0-
04	1609	N	1609	-0-	-0-	-0-	1609	3			N	-0-					-0-
05	1634	N	1634	-0-	-0-	-0-	1634	3			N	-0-					-0-
06	1560	N	1553	-0-	-7	-0-	1553	3			N	-0-					-0-
07	1674	N	1618	-0-	-56	-0-	1618	3			N	-0-					-0-
08	1643	N	1228	-0-	-415	-0-	1228	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 8 RRCID -> 257390 COMPL. DATE 03/26/2010 TOTAL DEPTH 6790 PERF. 6130 - 6538

03	1705	N	1653	-0-	-52	-0-	1653	3			N	-0-					-0-
04	1650	N	1248	-0-	-402	-0-	1248	3			N	-0-					-0-
05	1807	N	1807	-0-	-0-	-0-	1807	3			N	-0-					-0-
06	1590	N	1586	-0-	-4	-0-	1586	3			N	-0-					-0-
07	1629	N	1629	-0-	-0-	-0-	1629	3			N	-0-					-0-
08	1798	N	1355	-0-	-443	-0-	1355	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 9 RRCID -> 258157 COMPL. DATE 04/12/2010 TOTAL DEPTH 6814 PERF. 6116 - 6546

03	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
04	420	N	414	-0-	-6	-0-	414	3			N	-0-					-0-
05	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
07	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-
08	434	N	368	-0-	-66	-0-	368	3			N	-0-					-0-

UNION PACIFIC WELL #: 109 RRCID -> 273507 COMPL. DATE 07/18/2013 TOTAL DEPTH 9600 PERF. 6780 - 6808

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG 83 WELL #: 7 RRCID -> 277752 COMPL. DATE 10/15/2014 TOTAL DEPTH 7050 PERF. 5824 - 6902

03	SWR 10		1259	-0-	1259	55200	1259	3			N	-0-					-0-
04	SWR 10		1203	-0-	1203	56403	1203	3			N	-0-					-0-
05	SWR 10		1227	-0-	1227	57630	1227	3			N	-0-					-0-
06	SWR 10		1024	-0-	1024	58654	1024	3			N	-0-					-0-
07	SWR 10		1144	-0-	1144	59798	1144	3			N	-0-					-0-
08	SWR 10		981	-0-	981	60779	981	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC 263924
BEAN, VADA WELL #: 1 RRCID -> 036971 COMPL. DATE 08/18/1965 TOTAL DEPTH 6912 PERF. 6229 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
05	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
*07	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
*08	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 1 RRCID -> 042586 COMPL. DATE 09/14/1967 TOTAL DEPTH 6800 PERF. N/A

03	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
04	660	N	656	-0-	-4	-0-	656	3			N	-0-					-0-
05	682	N	650	-0-	-32	-0-	650	3			N	-0-					-0-
06	720	N	669	-0-	-51	-0-	669	3			N	-0-					-0-
*07	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
*08	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 1 RRCID -> 042662 COMPL. DATE 09/23/1967 TOTAL DEPTH 6800 PERF. N/A

03	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
05	403	N	294	-0-	-109	-0-	294	3			N	-0-					-0-
06	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-
*07	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
*08	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 2 RRCID -> 043218 COMPL. DATE 10/11/1967 TOTAL DEPTH 6800 PERF. N/A

03	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
04	960	N	720	-0-	-240	-0-	720	3			N	-0-					-0-
05	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
06	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
*07	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
*08	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 3 RRCID -> 064802 COMPL. DATE 12/16/1975 TOTAL DEPTH 6900 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
*07	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
*08	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 2 RRCID -> 070355 COMPL. DATE 01/06/1977 TOTAL DEPTH 6800 PERF. N/A

03	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
04	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
05	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
06	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
*07	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
*08	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 4 RRCID -> 070356 COMPL. DATE 01/19/1977 TOTAL DEPTH 6800 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
BEAN, VADA WELL #: 3 RRCID -> 077520 COMPL. DATE 01/30/1978 TOTAL DEPTH 6900 PERF. 6059 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
*07	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
*08	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "1" WELL #: 1 RRCID -> 087507 COMPL. DATE 08/28/1978 TOTAL DEPTH 6800 PERF. 5967 - 6518

03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
05	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
06	120	N	86	-0-	-34	-0-	86	3			N	-0-					-0-
*07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
08	155	N	40	-0-	-115	-0-	40	3			N	-0-					-0-

CHILDRESS, CRYSTELLE 3 WELL #: 1 RRCID -> 087508 COMPL. DATE 08/16/1978 TOTAL DEPTH 6800 PERF. 5958 - 6542

03	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
04	540	N	483	-0-	-57	-0-	483	3			N	-0-					-0-
05	589	N	485	-0-	-104	-0-	485	3			N	-0-					-0-
06	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
*07	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
08	496	N	162	-0-	-334	-0-	162	3			N	-0-					-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092735 COMPL. DATE 12/16/2002 TOTAL DEPTH 9200 PERF. 6110 - 9084

03	819	N	819	-0-	-0-	-0-	819	3			Y	-0-					30
04	780	N	780	-0-	-0-	-0-	780	3			Y	-0-					30
05	824	N	824	-0-	-0-	-0-	824	3			Y	-0-					30
06	721	N	721	-0-	-0-	-0-	721	3			Y	-0-					30
*07	723	N	723	-0-	-0-	-0-	723	3			Y	-0-					30
*08	885	N	885	-0-	-0-	-0-	885	3			Y	-0-					30

UNIVERSITY 30-34A WELL #: 1 RRCID -> 102655 COMPL. DATE 09/24/1982 TOTAL DEPTH 8500 PERF. 6453 - 6528

03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					61
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					61
05	93	N	92	-0-	-1	-0-	92	3			N	-0-					61
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					61
*07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					61
*08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					61

UNIVERSITY 30-34B WELL #: 1 RRCID -> 107572 COMPL. DATE 09/24/1983 TOTAL DEPTH 6838 PERF. 6452 - 6589

03	260	N	260	-0-	-0-	-0-	260	3			N	-0-					16
04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					16
05	236	N	236	-0-	-0-	-0-	236	3			N	-0-					16
06	252	N	252	-0-	-0-	-0-	252	3			N	-0-					16
*07	254	N	254	-0-	-0-	-0-	254	3			N	-0-					16
*08	256	N	256	-0-	-0-	-0-	256	3			N	-0-					16

MEADOWS, C. W. WELL #: 1 RRCID -> 107904 COMPL. DATE 10/11/1982 TOTAL DEPTH 9250 PERF. 7041 - 7063

03	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
04	660	N	616	-0-	-44	-0-	616	3			N	-0-					-0-
05	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
06	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
*07	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
*08	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
UNIVERSITY 30-33A WELL #: 1 RRCID -> 109971 COMPL. DATE 02/04/1984 TOTAL DEPTH 9113 PERF. 6458 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-

BEAN, VADA WELL #: 4 RRCID -> 110153 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 6736

03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	480	N	84	-0-	-396	-0-	84	3			N	-0-					-0-
05	465	N	122	-0-	-343	-0-	122	3			N	-0-					-0-
06	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
*07	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
*08	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 5 RRCID -> 143363 COMPL. DATE 11/27/1992 TOTAL DEPTH 6900 PERF. 6413 - 6674

03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
04	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
05	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
06	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-
*07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
08	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 6 RRCID -> 147325 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6443 - 6682

03	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
04	360	N	359	-0-	-1	-0-	359	3			N	-0-					-0-
05	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
06	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
*07	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
08	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 4 RRCID -> 147326 COMPL. DATE 09/18/1993 TOTAL DEPTH 6800 PERF. 6399 - 6625

03	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
04	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
05	744	N	707	-0-	-37	-0-	707	3			N	-0-					-0-
06	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
*07	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
*08	1536	N	1536	-0-	-0-	-0-	1536	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 7 RRCID -> 147532 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6436 - 6698

03	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
04	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
05	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
06	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
*07	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
*08	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 8 RRCID -> 147533 COMPL. DATE 09/18/1993 TOTAL DEPTH 6900 PERF. 6423 - 6732

03	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
04	270	N	245	-0-	-25	-0-	245	3			N	-0-					-0-
05	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
06	270	N	241	-0-	-29	-0-	241	3			N	-0-					-0-
*07	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
08	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

MEADOWS, C. W. -5- WELL #: 4 RRCID -> 148668 COMPL. DATE 12/15/1993 TOTAL DEPTH 6550 PERF. 6307 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
04	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
05	806	N	679	-0-	-127	-0-	679	3			N	-0-					-0-
06	780	N	618	-0-	-162	-0-	618	3			N	-0-					-0-
*07	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
*08	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-

BEAN, VADA WELL #: 5 RRCID -> 149445 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 5998 - 6625

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTAL 3 WELL #: 2 RRCID -> 149446 COMPL. DATE 11/05/1993 TOTAL DEPTH 6650 PERF. 5776 - 6291

03	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
04	690	N	451	-0-	-239	-0-	451	3			N	-0-					-0-
05	589	N	526	-0-	-63	-0-	526	3			N	-0-					-0-
06	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
*07	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
08	527	N	293	-0-	-234	-0-	293	3			N	-0-					-0-

CHILDRESS, CRYSTAL -8- WELL #: 1 RRCID -> 149450 COMPL. DATE 11/02/1993 TOTAL DEPTH 6400 PERF. 5661 - 6173

03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
04	270	N	236	-0-	-34	-0-	236	3			N	-0-					-0-
05	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
06	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
*07	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
08	279	N	127	-0-	-152	-0-	127	3			N	-0-					-0-

BEAN, VADA WELL #: 6 RRCID -> 152524 COMPL. DATE 11/11/1994 TOTAL DEPTH 6932 PERF. 6212 - 6442

03	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
04	1020	N	918	-0-	-102	-0-	918	3			N	-0-					-0-
05	868	N	775	-0-	-93	-0-	775	3			N	-0-					-0-
06	990	N	764	-0-	-226	-0-	764	3			N	-0-					-0-
*07	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
*08	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-

BEAN, VADA WELL #: 7 RRCID -> 152525 COMPL. DATE 10/29/1994 TOTAL DEPTH 6752 PERF. 6064 - 6348

03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
05	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
*07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
08	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-

MONTGOMERY, C. C 15 WELL #: 9 RRCID -> 160916 COMPL. DATE 10/07/1996 TOTAL DEPTH 6900 PERF. 6351 - 6596

03	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
04	570	N	539	-0-	-31	-0-	539	3			N	-0-					-0-
05	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
06	570	N	518	-0-	-52	-0-	518	3			N	-0-					-0-
*07	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
08	558	N	553	-0-	-5	-0-	553	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

BEAN, VADA WELL #: 8 RRCID -> 160998 COMPL. DATE 10/10/1996 TOTAL DEPTH 6850 PERF. 6044 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
05	837	N	730	-0-	-107	-0-	730	3			N	-0-					-0-
06	1373	N	1373	-0-	-0-	-0-	1373	3			N	-0-					-0-
*07	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
*08	2016	N	2016	-0-	-0-	-0-	2016	3			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 5 RRCID -> 161138 COMPL. DATE 10/09/1996 TOTAL DEPTH 6850 PERF. 6622 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
04	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
05	744	N	718	-0-	-26	-0-	718	3			N	-0-					-0-
06	750	N	731	-0-	-19	-0-	731	3			N	-0-					-0-
*07	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
08	713	N	707	-0-	-6	-0-	707	3			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 2 RRCID -> 182735 COMPL. DATE 04/06/2001 TOTAL DEPTH 6700 PERF. 6541 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	551	N	551	-0-	-0-	-0-	551	3			N	-0-					83
04	570	N	528	-0-	-42	-0-	528	3			N	-0-					83
05	558	N	500	-0-	-58	-0-	500	3			N	-0-					83
06	540	N	536	-0-	-4	-0-	536	3			N	-0-					83
*07	538	N	538	-0-	-0-	-0-	538	3			N	-0-					83
*08	543	N	543	-0-	-0-	-0-	543	3			N	-0-					83

UNIVERSITY 30-34B WELL #: 2 RRCID -> 183086 COMPL. DATE 04/20/2001 TOTAL DEPTH 6700 PERF. 6258 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
04	390	N	359	-0-	-31	-0-	359	3			N	-0-					-0-
05	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
06	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
*07	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*08	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 3 RRCID -> 183088 COMPL. DATE 05/03/2001 TOTAL DEPTH 6700 PERF. 6399 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	635	N	635	-0-	-0-	-0-	635	3			N	-0-					60
04	660	N	608	-0-	-52	-0-	608	3			N	-0-					60
05	651	N	576	-0-	-75	-0-	576	3			N	-0-					60
06	617	N	617	-0-	-0-	-0-	617	3			N	-0-					60
*07	620	N	620	-0-	-0-	-0-	620	3			N	-0-					60
*08	626	N	626	-0-	-0-	-0-	626	3			N	-0-					60

BEAN, VADA WELL #: 9 RRCID -> 201391 COMPL. DATE 10/22/2003 TOTAL DEPTH 7000 PERF. 6175 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
05	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
06	240	N	192	-0-	-48	-0-	192	3			N	-0-					-0-
*07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*08	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

BEAN, VADA WELL #: 10 RRCID -> 201392 COMPL. DATE 10/29/2003 TOTAL DEPTH 7006 PERF. 5993 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

BEAN, VADA WELL #: 11 RRCID -> 202341 COMPL. DATE 04/16/2004 TOTAL DEPTH 7016 PERF. 5996 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
04	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-
05	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*07	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
08	217	N	159	-0-	-58	-0-	159	3			N	-0-					-0-

MONTGOMERY, C.C. 15 WELL #: 10 RRCID -> 205359 COMPL. DATE 04/01/2004 TOTAL DEPTH 7000 PERF. 6250 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
04	390	N	352	-0-	-38	-0-	352	3			N	-0-					-0-
05	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
06	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
*07	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
08	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-

UNIVERSITY 30-34B WELL #: 3 RRCID -> 207184 COMPL. DATE 09/03/2004 TOTAL DEPTH 6798 PERF. 6528 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
04	330	N	307	-0-	-23	-0-	307	3			N	-0-					-0-
05	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*07	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

MONTGOMERY, C.C. 15 WELL #: 11 RRCID -> 207486 COMPL. DATE 09/23/2004 TOTAL DEPTH 6860 PERF. 6350 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
04	300	N	230	-0-	-70	-0-	230	3			N	-0-					-0-
05	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
06	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
*07	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
08	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-

BEAN, VADA WELL #: 12 RRCID -> 207491 COMPL. DATE 09/16/2004 TOTAL DEPTH 6875 PERF. 6116 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
04	600	N	544	-0-	-56	-0-	544	3			N	-0-					-0-
05	527	N	453	-0-	-74	-0-	453	3			N	-0-					-0-
06	570	N	479	-0-	-91	-0-	479	3			N	-0-					-0-
*07	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
*08	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 4 RRCID -> 208447 COMPL. DATE 09/02/2004 TOTAL DEPTH 6788 PERF. 6584 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	340	N	340	-0-	-0-	-0-	340	3			N	-0-					25
04	360	N	326	-0-	-34	-0-	326	3			N	-0-					25
05	341	N	309	-0-	-32	-0-	309	3			N	-0-					25
06	331	N	331	-0-	-0-	-0-	331	3			N	-0-					25
*07	332	N	332	-0-	-0-	-0-	332	3			N	-0-					25
*08	336	N	336	-0-	-0-	-0-	336	3			N	-0-					25

BEAN, VADA WELL #: 13 RRCID -> 210818 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
04	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
05	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
06	270	N	138	-0-	-132	-0-	138	3			N	-0-					-0-
*07	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
08	279	N	168	-0-	-111	-0-	168	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC 378641
PIERCE, DOROTHY SECTION 100 WELL #: 1 RRCID -> 090142 COMPL. DATE 02/15/1980 TOTAL DEPTH 7012 PERF. 6601 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PIERCE, DOROTHY SECTION 7 WELL #: 1 RRCID -> 090143 COMPL. DATE 02/04/1980 TOTAL DEPTH 6982 PERF. 6450 - 6555

03	620	N	544	-0-	-76	-0-	544	2			Y	-0-					16
04	424	N	424	-0-	-0-	-0-	424	2			Y	-0-					16
05	558	N	436	-0-	-122	-0-	436	2			Y	-0-					16
06	540	N	501	-0-	-39	-0-	501	2			Y	-0-					16
07	DLQ G-10		136	-0-	136	136	136	2			Y	-0-					16
08	DLQ G-10		475	-0-	475	611	475	2			Y	-0-					16

PIERCE, DOROTHY SECTION 7 WELL #: 2 RRCID -> 090144 COMPL. DATE 03/15/1982 TOTAL DEPTH 6926 PERF. 6530 - 6563

03	310	N	241	-0-	-69	-0-	241	2			Y	-0-					-0-
04	578	N	578	-0-	-0-	-0-	578	2			Y	-0-					-0-
05	481	N	481	-0-	-0-	-0-	481	2			Y	-0-					-0-
06	240	N	195	-0-	-45	-0-	195	2			Y	-0-					-0-
07	DLQ G-10		69	-0-	69	69	69	2			Y	-0-					-0-
08	DLQ G-10		488	-0-	488	557	488	2			Y	-0-					-0-

HENDERSON, J. W. SECTION 18 WELL #: 2 RRCID -> 090145 COMPL. DATE 02/20/1980 TOTAL DEPTH 7161 PERF. 6529 - 6707

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PIERCE-HENDERSON, SECTION 7 WELL #: 5 RRCID -> 091718 COMPL. DATE 12/21/1980 TOTAL DEPTH 6825 PERF. 6321 - 6610

03	780	N	780	-0-	-0-	-0-	780	2			Y	-0-					-0-
04	700	N	700	-0-	-0-	-0-	700	2			Y	-0-					-0-
05	721	N	721	-0-	-0-	-0-	721	2			Y	-0-					-0-
06	750	N	611	-0-	-139	-0-	611	2			Y	-0-					-0-
07	DLQ G-10		300	-0-	300	300	300	2			Y	-0-					-0-
08	DLQ G-10		702	-0-	702	1002	702	2			Y	-0-					-0-

PIERCE-HENDERSON, SECTION 8 WELL #: 2 RRCID -> 091719 COMPL. DATE 12/09/1980 TOTAL DEPTH 6829 PERF. 5979 - 6592

03	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
04	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					-0-
05	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					-0-
06	60	N	24	-0-	-36	-0-	24	2			Y	-0-					-0-
07	DLQ G-10		25	-0-	25	25	25	2			Y	-0-					-0-
08	DLQ G-10		31	-0-	31	56	31	2			Y	-0-					-0-

PIERCE-HENDERSON, N. SECTION 7 WELL #: 4 RRCID -> 092016 COMPL. DATE 12/08/1980 TOTAL DEPTH 7100 PERF. 6287 - 6914

03	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					-0-
04	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					-0-
05	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					-0-
06	300	N	241	-0-	-59	-0-	241	2			Y	-0-					-0-
07	DLQ G-10		286	-0-	286	286	286	2			Y	-0-					-0-
08	DLQ G-10		141	-0-	141	427	141	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
PIERCE, DOROTHY WELL #: 801 RRCID -> 100421 COMPL. DATE 06/15/1982 TOTAL DEPTH 6650 PERF. 6106 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER, ROY WELL #: 13 RRCID -> 150926 COMPL. DATE 06/07/1994 TOTAL DEPTH 6824 PERF. 6104 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					92
04	810	N	568	-0-	-242	-0-	568	2			N	-0-					92
05	834	N	834	-0-	-0-	-0-	834	2			N	-0-					92
06	990	N	754	-0-	-236	-0-	754	2			N	-0-					92
07	838	N	838	-0-	-0-	-0-	838	2			N	-0-					92
08	837	N	610	-0-	-227	-0-	610	2			N	-0-					92

MILLER, ROY WELL #: 16 RRCID -> 153946 COMPL. DATE 03/06/1995 TOTAL DEPTH 6802 PERF. 6054 - 6539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
04	150	N	125	-0-	-25	-0-	125	2			N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
*08	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-

MILLER, ROY WELL #: 17R RRCID -> 160522 COMPL. DATE 04/23/1996 TOTAL DEPTH 8629 PERF. 6128 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
04	90	N	52	-0-	-38	-0-	52	2			N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
*08	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-

PIERCE - HENDERSON WELL #: 706 RRCID -> 169460 COMPL. DATE 09/08/2000 TOTAL DEPTH 6828 PERF. 6468 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
04	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
06	330	N	321	-0-	-9	-0-	321	2			N	-0-					-0-
07	341	N	139	-0-	-202	-0-	139	2			N	-0-					-0-
08	279	N	242	-0-	-37	-0-	242	2			N	-0-					-0-

JTL OPERATING CO., INC 448052
LADD - PIERCE 1 WELL #: 1 RRCID -> 104362 COMPL. DATE 02/13/1983 TOTAL DEPTH 7002 PERF. 6735 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
04	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
05	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
06	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
07	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
08	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
JTL OPERATING CO., INC //CONT.// 448052
LADD-PIERCE 2 WELL #: 1 RRCID -> 106944 COMPL. DATE 07/30/1983 TOTAL DEPTH 7080 PERF. 5922 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
04	720	N	440	-0-	-280	-0-	440	3			N	-0-					-0-
05	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
06	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
08	403	N	290	-0-	-113	-0-	290	3			N	-0-					-0-

LADD-CARSON 47 WELL #: 1 RRCID -> 108440 COMPL. DATE 11/28/1983 TOTAL DEPTH 7363 PERF. 6160 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	90	N	27	-0-	-63	-0-	27	3			N	-0-					-0-
05	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*08	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

LADD HENDERSON 13 WELL #: 1 RRCID -> 127018 COMPL. DATE 04/20/1984 TOTAL DEPTH 7170 PERF. 6531 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	1					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1
05	0	N	-0-	-0-	-0-	-0-					N	1					2
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					2
07	15	N	15	-0-	-0-	-0-	15	3			N	-0-					2
*08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					2

HENDERSON, J. W. "B" WELL #: 2013 RRCID -> 188715 COMPL. DATE 11/24/1984 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
08	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-

MONTGOMERY -12- WELL #: 1 RRCID -> 241617 COMPL. DATE 09/09/2008 TOTAL DEPTH 6711 PERF. 6547 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	1					9
04	0	N	-0-	-0-	-0-	-0-					N	-0-					9
05	0	N	-0-	-0-	-0-	-0-					N	1					10
06	0	N	-0-	-0-	-0-	-0-					N	-0-					10
07	0	N	-0-	-0-	-0-	-0-					N	-0-					10
08	0	N	-0-	-0-	-0-	-0-					N	-0-					10

KAISER-FRANCIS OIL COMPANY 450175
MITCHELL #329-1 WELL #: 1 RRCID -> 144255 COMPL. DATE 12/28/1992 TOTAL DEPTH 14400 PERF. 4683 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4123	X	3346	-0-	-777	-0-	3346	2			N	-0-					72
04	3690	X	1289	-0-	-2401	-0-	1289	2			N	-0-					72
05	4354	X	4354	-0-	-0-	-0-	4354	2			N	-0-					72
06	3690	X	2385	-0-	-1305	-0-	2385	2			N	-0-					72
07	3410	X	2190	-0-	-1220	-0-	2190	2			N	-0-					72
08	4123	X	2014	-0-	-2109	-0-	2014	2			N	-0-					72

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 245338 COMPL. DATE 07/10/2009 TOTAL DEPTH 9160 PERF. 6754 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	135	-0-	-1043	-0-	14	1	121	2	N	-0-					42
04	1410	N	591	-0-	-819	-0-	30	1	561	2	N	-0-					42
05	1364	N	31	-0-	-1333	-0-	31	1			N	-0-					42
06	2015	N	2015	-0-	-0-	-0-	30	1	1985	2	N	-0-					42
07	1524	N	1524	-0-	-0-	-0-	31	1	1493	2	N	-0-					42
*08	1136	N	1136	-0-	-0-	-0-	31	1	1105	2	N	-0-					42

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL 328 WELL #: 1 RRCID -> 242582 COMPL. DATE 08/21/2008 TOTAL DEPTH 6235 PERF. 4986 - 6082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
04	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-
05	930	N	889	-0-	-41	-0-	889	2			N	-0-					-0-
06	1020	N	814	-0-	-206	-0-	814	2			N	-0-					-0-
07	1054	N	851	-0-	-203	-0-	851	2			N	-0-					-0-
08	899	N	-0-	-0-	-899	-0-					N	-0-					-0-

OXY USA INC. 630591
HENDERSON, J. W. WELL #: 1 RRCID -> 044756 COMPL. DATE 08/28/1968 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
04	1170	N	1083	-0-	-87	-0-	1083	2			N	-0-					-0-
05	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-
06	1140	N	1086	-0-	-54	-0-	1086	2			N	-0-					-0-
07	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
08	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

PIERCE "2" WELL #: 1 RRCID -> 176893 COMPL. DATE 03/14/2000 TOTAL DEPTH 6592 PERF. 6312 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	223	-0-	-56	-0-	223	2			N	-0-					62
04	277	N	277	-0-	-0-	-0-	277	2			N	-0-					62
05	248	N	186	-0-	-62	-0-	186	2			N	-0-					62
06	210	N	179	-0-	-31	-0-	179	2			N	-0-					62
07	279	N	148	-0-	-131	-0-	148	2			N	-0-					62
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					62

PIERCE 2A WELL #: 1 RRCID -> 178366 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 6022 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	836	-0-	-32	-0-	836	2			N	-0-					80
04	1018	N	1018	-0-	-0-	-0-	1009	2	9	9	N	8					88
05	837	N	759	-0-	-78	-0-	759	2			N	-0-					88
06	906	N	906	-0-	-0-	-0-	906	2			N	-0-					88
07	1054	N	884	-0-	-170	-0-	884	2			N	-0-					88
08	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					88

PIERCE 4 WELL #: 1 RRCID -> 180157 COMPL. DATE 11/05/2000 TOTAL DEPTH 6600 PERF. 5890 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					22
04	10	N	9	-0-	-1	-0-	9	2			N	-0-					22
05	31	N	9	-0-	-22	-0-	9	2			N	-0-					22
06	9	N	9	-0-	-0-	-0-	9	2			N	-0-					22
07	9	N	3	-0-	-6	-0-	3	2			N	-0-					22
08	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					22

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591

PIERCE 9 WELL #: 1 RRCID -> 180450 COMPL. DATE 12/13/2000 TOTAL DEPTH 6850 PERF. 6440 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	454	-0-	-166	-0-	454	2			N	-0-					-0-
04	450	N	432	-0-	-18	-0-	432	2			N	-0-					-0-
05	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
06	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
07	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

PIERCE 4A WELL #: 2 RRCID -> 180451 COMPL. DATE 12/01/2000 TOTAL DEPTH 6650 PERF. 5976 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	284	-0-	-150	-0-	284	2			N	-0-					-0-
04	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
05	372	N	273	-0-	-99	-0-	273	2			N	-0-					-0-
06	270	N	200	-0-	-70	-0-	200	2			N	-0-					-0-
07	434	N	286	-0-	-148	-0-	286	2			N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

PIERCE 4 WELL #: 3 RRCID -> 183081 COMPL. DATE 06/01/2001 TOTAL DEPTH 6700 PERF. 6072 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
04	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-
05	1116	N	1015	-0-	-101	-0-	1015	2			N	-0-					-0-
06	1110	N	1010	-0-	-100	-0-	1010	2			N	-0-					-0-
07	1116	N	1046	-0-	-70	-0-	1046	2			N	-0-					-0-
08	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

PIERCE 4B WELL #: 1 RRCID -> 183082 COMPL. DATE 05/30/2001 TOTAL DEPTH 6512 PERF. 6101 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	464	-0-	-32	-0-	464	2			N	-0-					34
04	474	N	474	-0-	-0-	-0-	474	2			N	-0-					34
05	682	N	394	-0-	-288	-0-	394	2			N	-0-					34
06	450	N	327	-0-	-123	-0-	327	2			N	-0-					34
07	564	N	564	-0-	-0-	-0-	564	2			N	-0-					34
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					34

PIERCE 4B WELL #: 2 RRCID -> 185773 COMPL. DATE 09/25/2001 TOTAL DEPTH 6550 PERF. 5989 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
04	180	N	162	-0-	-18	-0-	162	2			N	-0-					-0-
05	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-
06	180	N	168	-0-	-12	-0-	168	2			N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 193792 COMPL. DATE 02/07/2003 TOTAL DEPTH 7150 PERF. 6332 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	820	-0-	-79	-0-	820	2			N	-0-					-0-
04	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
05	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
06	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
07	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
08	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611

BEAN, JOE "D" WELL #: 1032 RRCID -> 161219 COMPL. DATE 12/09/1996 TOTAL DEPTH 8200 PERF. 6527 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1060	-0-	-118	-0-	1058	3	2	9	Y	2					27
04	960	N	542	-0-	-418	-0-	540	3	2	9	Y	2					29
05	1178	N	1108	-0-	-70	-0-	1106	3	2	9	Y	2					31
06	1020	N	856	-0-	-164	-0-	854	3	2	9	Y	2					33
07	DLQ G-10		1042	-0-	1042	1042	1039	3	3	9	Y	3					36
08	DLQ G-10		1408	-0-	1408	2450	1405	3	3	9	Y	3					39

BEAN, JOE WELL #: 1050 RRCID -> 165868 COMPL. DATE 11/13/1997 TOTAL DEPTH 8076 PERF. 6567 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	140	-0-	-418	-0-	140	3			Y	-0-					-0-
04	600	N	44	-0-	-556	-0-	44	3			Y	-0-					-0-
05	310	N	21	-0-	-289	-0-	21	3			Y	-0-					-0-
06	150	N	11	-0-	-139	-0-	11	3			Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	DLQ G-10		313	-0-	313	313	313	3			Y	-0-					-0-

BEAN, JOE "F" WELL #: 3050 RRCID -> 166802 COMPL. DATE 11/10/1997 TOTAL DEPTH 8036 PERF. 6539 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	479	-0-	-110	-0-	479	3			N	-0-					-0-
04	570	N	330	-0-	-240	-0-	330	3			N	-0-					-0-
05	589	N	379	-0-	-210	-0-	379	3			N	-0-					-0-
06	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
07	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
*08	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-

BEAN "B" WELL #: 1031 RRCID -> 174604 COMPL. DATE 09/23/1999 TOTAL DEPTH 8104 PERF. 6614 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	527	-0-	-62	-0-	526	3	1	9	Y	1					23
04	750	N	549	-0-	-201	-0-	547	3	2	9	Y	2					25
05	775	N	762	-0-	-13	-0-	761	3	1	9	Y	1					26
06	510	N	113	-0-	-397	-0-	112	3	1	9	Y	1					27
07	DLQ G-10		105	-0-	105	105	105	3			Y	-0-					27
*08	DLQ G-10		219	-0-	219	324	219	3			Y	-0-					27

BEAN, JOE "D" WELL #: 2032 RRCID -> 220272 COMPL. DATE 07/17/2006 TOTAL DEPTH 8069 PERF. 6537 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1197	N	1197	-0-	-0-	-0-	1190	3	7	9	N	6					43
04	1105	N	1105	-0-	-0-	-0-	1082	3	23	9	N	21	1	8			63
05	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					63
06	1201	N	1201	-0-	-0-	-0-	1200	3	1	9	N	1	1	8			63
07	1362	N	1362	-0-	-0-	-0-	1362	3			N	-0-					63
*08	1332	N	1332	-0-	-0-	-0-	1332	3			N	-0-					63

BEAN 'B' WELL #: 3031 RRCID -> 224707 COMPL. DATE 10/10/2006 TOTAL DEPTH 8300 PERF. 6526 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1662	N	1662	-0-	-0-	-0-	1658	3	4	9	Y	4					46
04	1739	N	1739	-0-	-0-	-0-	1733	3	6	9	Y	5					51
05	1943	N	1943	-0-	-0-	-0-	1940	3	3	9	Y	3					54
06	1911	N	1911	-0-	-0-	-0-	1905	3	6	9	Y	5					59
07	DLQ G-10		1716	-0-	1716	1716	1713	3	3	9	Y	3					62
*08	DLQ G-10		1968	-0-	1968	3684	1968	3			Y	-0-					62

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
MITCHELL - STATE 22 WELL #: 1 RRCID -> 091333 COMPL. DATE 10/06/1980 TOTAL DEPTH 6098 PERF. 4745 - 4779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ	G-10	-0-	-0-	-0-	1516					Y	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	1516					Y	-0-					-0-
05	DLQ	G-10	-0-	-0-	-0-	1516					Y	-0-					-0-
06	DLQ	G-10	-0-	-0-	-0-	1516					Y	-0-					-0-
07	DLQ	G-10	-0-	-0-	-0-	1516					Y	-0-					-0-
08	DLQ	G-10	NO RPT	-0-	-0-	1516					Y	NO RPT					-0-

COX, L. B. SECTION 11 WELL #: 1 RRCID -> 093063 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL-STATE "22" WELL #: 3 RRCID -> 094095 COMPL. DATE 05/06/1981 TOTAL DEPTH 5226 PERF. 5064 - 5076

03	DLQ	G-10	-0-	-0-	-0-	1389					Y	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	1389					Y	-0-					-0-
05	DLQ	G-10	-0-	-0-	-0-	1389					Y	-0-					-0-
06	DLQ	G-10	-0-	-0-	-0-	1389					Y	-0-					-0-
07	DLQ	G-10	-0-	-0-	-0-	1389					Y	-0-					-0-
08	DLQ	G-10	NO RPT	-0-	-0-	1389					Y	NO RPT					-0-

MITCHELL-STATE "22" WELL #: 4 RRCID -> 094097 COMPL. DATE 06/11/1981 TOTAL DEPTH 6000 PERF. 5307 - 5317

03	14B	DENY	-0-	-0-	-0-	526					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	526					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	526					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	526					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	526					Y	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	526					Y	NO RPT					-0-

HENDERSON -C- WELL #: 2 RRCID -> 207659 COMPL. DATE 12/30/2003 TOTAL DEPTH 7150 PERF. 6389 - 6478

03	0	N	-0-	-0-	-0-	-0-					N	-0-					10
04	0	N	-0-	-0-	-0-	-0-					N	-0-					10
05	0	N	-0-	-0-	-0-	-0-					N	-0-					10
06	0	N	-0-	-0-	-0-	-0-					N	-0-					10
07	0	N	-0-	-0-	-0-	-0-					N	-0-					10
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

PITTS ENERGY CO. 666430
CHILDRESS "22" WELL #: 1 RRCID -> 127244 COMPL. DATE 04/27/1988 TOTAL DEPTH 6200 PERF. 5941 - 5970

03	434	N	424	-0-	-10	-0-	424	2			N	-0-					45
04	360	N	399	-0-	39	-0-	399	2			N	-0-					45
05	465	N	342	-0-	-123	-0-	342	2			N	-0-					45
06	461	N	461	-0-	-0-	-0-	461	2			N	-0-					45
07	460	N	460	-0-	-0-	-0-	460	2			N	-0-					45
*08	461	N	461	-0-	-0-	-0-	461	2			N	-0-					45

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PITTS ENERGY CO. //CONT.// 666430
CHILDRESS "22" WELL #: 2 RRCID -> 130348 COMPL. DATE 03/03/1989 TOTAL DEPTH 6100 PERF. 5772 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	989	-0-	-34	-0-	989	2			N	-0-					33
04	870	N	932	-0-	62	-0-	932	2			N	-0-					33
05	1054	N	799	-0-	-255	-0-	799	2			N	-0-					33
06	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					33
07	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					33
*08	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					33

PRIMAL ENERGY CORPORATION 677741
MONTGOMERY, C. C. "2" WELL #: 1 RRCID -> 070431 COMPL. DATE 12/10/1976 TOTAL DEPTH 6625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
04	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
05	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
07	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*08	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-

MONTGOMERY, C. C. "2" WELL #: 3 RRCID -> 070432 COMPL. DATE 12/25/1976 TOTAL DEPTH 6790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
05	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
*08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

MONTGOMERY, C. C. "2B" WELL #: 2 RRCID -> 070887 COMPL. DATE 12/23/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
05	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
06	210	N	137	-0-	-73	-0-	137	3			N	-0-					-0-
07	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
*08	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 6 RRCID -> 105634 COMPL. DATE 05/31/1983 TOTAL DEPTH 6800 PERF. 6021 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
04	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
05	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
06	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 7 RRCID -> 105698 COMPL. DATE 07/07/2015 TOTAL DEPTH 6850 PERF. 6383 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
MONTGOMERY, C. C. "2" WELL #: 7 RRCID -> 128956 COMPL. DATE 11/16/1988 TOTAL DEPTH 6350 PERF. 6046 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 11 RRCID -> 158833 COMPL. DATE 05/07/1996 TOTAL DEPTH 6800 PERF. 6054 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
05	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
06	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*08	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 15 RRCID -> 159281 COMPL. DATE 05/12/1996 TOTAL DEPTH 6550 PERF. 6382 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
06	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
07	13	N	11	-0-	-2	-0-	11	3			N	-0-					-0-
*08	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 5 RRCID -> 161489 COMPL. DATE 11/09/1996 TOTAL DEPTH 6530 PERF. 6216 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 11 RRCID -> 161935 COMPL. DATE 06/09/1996 TOTAL DEPTH 6550 PERF. 6298 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
04	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
05	403	N	258	-0-	-145	-0-	258	3			N	-0-					-0-
06	330	N	283	-0-	-47	-0-	283	3			N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
*08	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 12 RRCID -> 163483 COMPL. DATE 05/14/1997 TOTAL DEPTH 6603 PERF. 6188 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
05	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*08	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 14 RRCID -> 164395 COMPL. DATE 04/29/1997 TOTAL DEPTH 6627 PERF. 6280 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
05	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-
*08	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

MONTGOMERY, C.C. "11S" WELL #: 15 RRCID -> 164398 COMPL. DATE 04/29/1997 TOTAL DEPTH 6617 PERF. 6210 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1308	N	1308	-0-	-0-	-0-	1300	3	8	9	N	7	7	0			-0-
04	895	N	895	-0-	-0-	-0-	887	3	8	9	N	7	7	0			-0-
05	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
06	823	N	823	-0-	-0-	-0-	820	3	3	9	N	3	3	0			-0-
07	727	N	727	-0-	-0-	-0-	724	3	3	9	N	3	3	0			-0-
*08	321	N	321	-0-	-0-	-0-	320	3	1	9	N	1	1	0			-0-

MONTGOMERY, C. C. "6D" WELL #: 7 RRCID -> 164726 COMPL. DATE 06/29/1997 TOTAL DEPTH 6608 PERF. 6374 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13	N	13	-0-	-0-	-0-	12	3	1	9	N	1	1	0			-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
05	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
06	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 12 RRCID -> 164953 COMPL. DATE 05/25/1997 TOTAL DEPTH 6614 PERF. 6244 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
04	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
05	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
06	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
07	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
*08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

MONTGOMERY, C. C. "2" WELL #: 8 RRCID -> 165360 COMPL. DATE 07/22/1997 TOTAL DEPTH 6627 PERF. 5812 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
04	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
05	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
06	450	N	344	-0-	-106	-0-	344	3			N	-0-					-0-
07	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
*08	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 4 RRCID -> 165811 COMPL. DATE 08/09/1997 TOTAL DEPTH 6403 PERF. 5770 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
07	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*08	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 5 RRCID -> 166923 COMPL. DATE 08/25/1997 TOTAL DEPTH 6408 PERF. 5810 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
06	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*08	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

MONTGOMERY, C. C. "2B" WELL #: 8 RRCID -> 166924 COMPL. DATE 08/22/1997 TOTAL DEPTH 6571 PERF. 5948 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
04	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
05	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
06	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
07	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*08	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ROCA OPERATING, INC. 722195
HARRELL, ROY WELL #: 1101 RRCID -> 163072 COMPL. DATE 03/25/1997 TOTAL DEPTH 5860 PERF. 5663 - 5695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	120	N	93	-0-	-27	-0-	93	3			N	-0-					-0-
05	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
06	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
07	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
08	248	N	82	-0-	-166	-0-	82	3			N	-0-					-0-

SOTO INC. 802636
SOTO 16-1 WELL #: 1 RRCID -> 091784 COMPL. DATE 01/16/1981 TOTAL DEPTH 7006 PERF. 5949 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	51	N	51	-0-	-0-	-0-	51	2			N	-0-					148
04	34	N	34	-0-	-0-	-0-	34	2			N	-0-					148
05	30	N	30	-0-	-0-	-0-	30	2			N	-0-					148
06	60	N	8	-0-	-52	-0-	8	2			N	-0-					148
*07	122	N	122	-0-	-0-	-0-	122	2			N	-0-					148
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					148

STANOLIND PRODUCTION LLC 813985
COX WELL #: 1022 RRCID -> 039670 COMPL. DATE 12/08/1965 TOTAL DEPTH 7110 PERF. 6613 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	995	-0-	-90	-0-	995	3			N	-0-					-0-
04	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
05	1085	N	1000	-0-	-85	-0-	1000	3			N	-0-					-0-
06	960	N	951	-0-	-9	-0-	951	3			N	-0-					-0-
07	1023	N	966	-0-	-57	-0-	966	3			N	-0-					-0-
08	992	N	788	-0-	-204	-0-	788	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 2 RRCID -> 041079 COMPL. DATE 02/02/1967 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
04	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
05	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
06	600	N	588	-0-	-12	-0-	588	3			N	-0-					-0-
07	620	N	581	-0-	-39	-0-	581	3			N	-0-					-0-
08	589	N	439	-0-	-150	-0-	439	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 1 RRCID -> 043297 COMPL. DATE 08/15/1967 TOTAL DEPTH 6854 PERF. 6242 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
07	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
08	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-

MILLSPAUGH WELL #: 3801 RRCID -> 070063 COMPL. DATE 01/15/1977 TOTAL DEPTH 7438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MILLSPAUGH WELL #: 3802 RRCID -> 077261 COMPL. DATE 06/07/1978 TOTAL DEPTH 7400 PERF. 6729 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 49 WELL #: 1048 RRCID -> 077521 COMPL. DATE 06/21/1978 TOTAL DEPTH 7516 PERF. 7117 - 7315

03	465	N	422	-0-	-43	-0-	422	3			N	-0-					-0-
04	420	N	413	-0-	-7	-0-	413	3			N	-0-					-0-
05	465	N	389	-0-	-76	-0-	389	3			N	-0-					-0-
06	420	N	214	-0-	-206	-0-	214	3			N	-0-					-0-
07	434	N	199	-0-	-235	-0-	199	3			N	-0-					-0-
08	403	N	95	-0-	-308	-0-	95	3			N	-0-					-0-

MILLSPAUGH WELL #: 3803 RRCID -> 078123 COMPL. DATE 07/20/1978 TOTAL DEPTH 7400 PERF. 6900 - 6920

03	124	N	90	-0-	-34	-0-	90	3			N	-0-					-0-
04	120	N	91	-0-	-29	-0-	91	3			N	-0-					-0-
05	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
06	90	N	45	-0-	-45	-0-	45	3			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	124	N	82	-0-	-42	-0-	82	3			N	-0-					-0-

MOODY 39 WELL #: 1 RRCID -> 078124 COMPL. DATE 07/14/1978 TOTAL DEPTH 7403 PERF. 6730 - 7292

03	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	279	N	215	-0-	-64	-0-	215	3			N	-0-					-0-
06	240	N	170	-0-	-70	-0-	170	3			N	-0-					-0-
07	186	N	149	-0-	-37	-0-	149	3			N	-0-					-0-
08	217	N	169	-0-	-48	-0-	169	3			N	-0-					-0-

MOODY 33 WELL #: 2 RRCID -> 078369 COMPL. DATE 06/20/1978 TOTAL DEPTH 7403 PERF. 6762 - 6795

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH 69 WELL #: 2 RRCID -> 078370 COMPL. DATE 07/16/1978 TOTAL DEPTH 7400 PERF. 6754 - 7302

03	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
04	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
06	120	N	86	-0-	-34	-0-	86	3			N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*08	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

MILLSPAUGH WELL #: 3804 RRCID -> 078401 COMPL. DATE 08/24/1978 TOTAL DEPTH 7400 PERF. 6773 - 6880

03	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
05	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
07	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
08	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
PIERCE, J. S. "8" WELL #: 1A RRCID -> 078446 COMPL. DATE 07/07/1978 TOTAL DEPTH 6700 PERF. 5962 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
04	270	N	239	-0-	-31	-0-	239	3			N	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
06	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
07	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-
08	248	N	190	-0-	-58	-0-	190	3			N	-0-					-0-

HOOVER WELL #: 1010 RRCID -> 078447 COMPL. DATE 07/07/1978 TOTAL DEPTH 7419 PERF. 7093 - 7287

03	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
05	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
06	300	N	246	-0-	-54	-0-	246	3			N	-0-					-0-
07	310	N	264	-0-	-46	-0-	264	3			N	-0-					-0-
08	310	N	226	-0-	-84	-0-	226	3			N	-0-					-0-

MOODY 37 WELL #: 2 RRCID -> 078708 COMPL. DATE 08/19/1978 TOTAL DEPTH 7454 PERF. 6173 - 6870

03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
05	186	N	154	-0-	-32	-0-	154	3			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
08	155	N	114	-0-	-41	-0-	114	3			N	-0-					-0-

MOODY 39 WELL #: 4 RRCID -> 078798 COMPL. DATE 09/10/1978 TOTAL DEPTH 7400 PERF. 6555 - 6869

03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
05	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
06	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
07	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
08	217	N	172	-0-	-45	-0-	172	3			N	-0-					-0-

HOOVER 49 WELL #: 3 RRCID -> 078800 COMPL. DATE 09/12/1978 TOTAL DEPTH 7250 PERF. 6008 - 7142

03	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
04	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-
05	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
06	330	N	298	-0-	-32	-0-	298	3			N	-0-					-0-
07	341	N	288	-0-	-53	-0-	288	3			N	-0-					-0-
08	310	N	231	-0-	-79	-0-	231	3			N	-0-					-0-

HOOVER 44 WELL #: 1A RRCID -> 079318 COMPL. DATE 09/29/1978 TOTAL DEPTH 7400 PERF. 6185 - 7312

03	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
04	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
05	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
06	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
07	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
08	372	N	307	-0-	-65	-0-	307	3			N	-0-					-0-

MOODY 37 WELL #: 3 RRCID -> 079319 COMPL. DATE 10/19/1978 TOTAL DEPTH 7400 PERF. 6211 - 7302

03	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
04	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
05	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
06	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
07	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
08	465	N	383	-0-	-82	-0-	383	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HOOVER 49 WELL #: 2 RRCID -> 079320 COMPL. DATE 09/28/1978 TOTAL DEPTH 7250 PERF. 5960 - 7073

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
04	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
05	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
06	420	N	395	-0-	-25	-0-	395	3			N	-0-					-0-
07	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-
08	403	N	319	-0-	-84	-0-	319	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 4 RRCID -> 079321 COMPL. DATE 10/16/1978 TOTAL DEPTH 7410 PERF. 6746 - 7213

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
04	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
05	651	N	490	-0-	-161	-0-	490	3			N	-0-					-0-
06	600	N	467	-0-	-133	-0-	467	3			N	-0-					-0-
07	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
08	496	N	290	-0-	-206	-0-	290	3			N	-0-					-0-

HOOVER WELL #: 2010 RRCID -> 079367 COMPL. DATE 10/13/1978 TOTAL DEPTH 7526 PERF. 5852 - 7032

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	410	-0-	-24	-0-	410	3			N	-0-					-0-
04	420	N	274	-0-	-146	-0-	274	3			N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
07	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
08	434	N	349	-0-	-85	-0-	349	3			N	-0-					-0-

MOODY 45 WELL #: 2 RRCID -> 079695 COMPL. DATE 10/28/1978 TOTAL DEPTH 7444 PERF. 6202 - 6357

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	18	-0-	-168	-0-	18	3			N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

HOOVER 49 WELL #: 4 RRCID -> 079763 COMPL. DATE 10/20/1978 TOTAL DEPTH 7450 PERF. 6150 - 7350

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
04	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
05	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
06	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
07	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
08	372	N	281	-0-	-91	-0-	281	3			N	-0-					-0-

HOOVER 49 WELL #: 1 RRCID -> 079869 COMPL. DATE 11/07/1978 TOTAL DEPTH 7459 PERF. 6137 - 7321

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	356	-0-	-295	-0-	356	3			N	-0-					-0-
04	630	N	370	-0-	-260	-0-	370	3			N	-0-					-0-
05	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
06	330	N	253	-0-	-77	-0-	253	3			N	-0-					-0-
07	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-
08	651	N	250	-0-	-401	-0-	250	3			N	-0-					-0-

HOOVER 44 WELL #: 3 RRCID -> 080025 COMPL. DATE 11/18/1978 TOTAL DEPTH 7450 PERF. 6174 - 7308

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
04	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
05	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
06	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
07	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
08	341	N	295	-0-	-46	-0-	295	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HOOVER 44 WELL #: 2 RRCID -> 080026 COMPL. DATE 11/08/1978 TOTAL DEPTH 7450 PERF. 6194 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
05	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
06	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
07	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
08	217	N	152	-0-	-65	-0-	152	3			N	-0-					-0-

HOOVER WELL #: 1050 RRCID -> 081331 COMPL. DATE 12/05/1978 TOTAL DEPTH 7450 PERF. 6148 - 7353

03	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
04	210	N	180	-0-	-30	-0-	180	3			N	-0-					-0-
05	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
06	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
08	217	N	111	-0-	-106	-0-	111	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 2A RRCID -> 082875 COMPL. DATE 02/23/1980 TOTAL DEPTH 6750 PERF. 6381 - 6550

03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
06	180	N	142	-0-	-38	-0-	142	3			N	-0-					-0-
07	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
08	186	N	74	-0-	-112	-0-	74	3			N	-0-					-0-

GRAVES "12" WELL #: 1 RRCID -> 088023 COMPL. DATE 05/13/1980 TOTAL DEPTH 7470 PERF. 7078 - 7274

03	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
05	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
06	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
07	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
08	248	N	197	-0-	-51	-0-	197	3			N	-0-					-0-

ROBERTSON 5A WELL #: 1 RRCID -> 092544 COMPL. DATE 02/06/1981 TOTAL DEPTH 6900 PERF. 6302 - 6390

03	341	N	96	-0-	-245	-0-	96	3			N	-0-					-0-
04	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
05	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
06	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
07	496	N	451	-0-	-45	-0-	451	3			N	-0-					-0-
08	434	N	325	-0-	-109	-0-	325	3			N	-0-					-0-

ROBERTSON 5B WELL #: 2 RRCID -> 093257 COMPL. DATE 02/26/1981 TOTAL DEPTH 6950 PERF. 6484 - 6512

03	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
04	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
05	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
06	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
07	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
08	186	N	128	-0-	-58	-0-	128	3			N	-0-					-0-

ROBERTSON 6A WELL #: 1 RRCID -> 094249 COMPL. DATE 07/03/1981 TOTAL DEPTH 6800 PERF. 6604 - 6663

03	682	N	647	-0-	-35	-0-	647	3			N	-0-					-0-
04	630	N	614	-0-	-16	-0-	614	3			N	-0-					-0-
05	651	N	632	-0-	-19	-0-	632	3			N	-0-					-0-
06	630	N	591	-0-	-39	-0-	591	3			N	-0-					-0-
07	620	N	607	-0-	-13	-0-	607	3			N	-0-					-0-
08	620	N	333	-0-	-287	-0-	333	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
ROBERTSON 6C WELL #: 3 RRCID -> 094715 COMPL. DATE 11/12/1982 TOTAL DEPTH 6900 PERF. 6094 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
04	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
05	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

HENDERSON "6" WELL #: 1 RRCID -> 098284 COMPL. DATE 03/08/1997 TOTAL DEPTH 7000 PERF. 5962 - 6444

03	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
04	570	N	543	-0-	-27	-0-	543	3			N	-0-					-0-
05	589	N	543	-0-	-46	-0-	543	3			N	-0-					-0-
06	570	N	545	-0-	-25	-0-	545	3			N	-0-					-0-
07	558	N	546	-0-	-12	-0-	546	3			N	-0-					-0-
08	558	N	474	-0-	-84	-0-	474	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 099137 COMPL. DATE 03/12/1982 TOTAL DEPTH 6700 PERF. 6166 - 6264

03	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
04	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
05	744	N	742	-0-	-2	-0-	742	3			N	-0-					-0-
06	720	N	710	-0-	-10	-0-	710	3			N	-0-					-0-
07	744	N	721	-0-	-23	-0-	721	3			N	-0-					-0-
08	744	N	602	-0-	-142	-0-	602	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 3 RRCID -> 123690 COMPL. DATE 03/19/1987 TOTAL DEPTH 6849 PERF. 6750 - 6784

03	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
04	750	N	658	-0-	-92	-0-	658	3			N	-0-					-0-
05	620	N	611	-0-	-9	-0-	611	3			N	-0-					-0-
06	690	N	631	-0-	-59	-0-	631	3			N	-0-					-0-
07	682	N	599	-0-	-83	-0-	599	3			N	-0-					-0-
08	620	N	172	-0-	-448	-0-	172	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 2 RRCID -> 124491 COMPL. DATE 06/01/1987 TOTAL DEPTH 6907 PERF. 6450 - 6730

03	93	N	45	-0-	-48	-0-	45	3			N	-0-					-0-
04	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

MONTGOMERY -3- WELL #: 1 RRCID -> 125298 COMPL. DATE 10/01/1987 TOTAL DEPTH 6561 PERF. 6366 - 6394

03	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
04	870	N	868	-0-	-2	-0-	868	3			N	-0-					-0-
05	930	N	854	-0-	-76	-0-	854	3			N	-0-					-0-
06	930	N	810	-0-	-120	-0-	810	3			N	-0-					-0-
07	899	N	791	-0-	-108	-0-	791	3			N	-0-					-0-
08	868	N	633	-0-	-235	-0-	633	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 4 RRCID -> 128669 COMPL. DATE 10/04/1988 TOTAL DEPTH 6950 PERF. 6752 - 6785

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
BOGGESS WELL #: 1 RRCID -> 128738 COMPL. DATE 10/20/1988 TOTAL DEPTH 6900 PERF. 6696 - 6763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
08	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 6 RRCID -> 132969 COMPL. DATE 12/06/1989 TOTAL DEPTH 6950 PERF. 6711 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	845	-0-	-209	-0-	845	3			N	-0-					-0-
04	930	N	805	-0-	-125	-0-	805	3			N	-0-					-0-
05	837	N	823	-0-	-14	-0-	823	3			N	-0-					-0-
06	810	N	801	-0-	-9	-0-	801	3			N	-0-					-0-
07	837	N	756	-0-	-81	-0-	756	3			N	-0-					-0-
08	837	N	584	-0-	-253	-0-	584	3			N	-0-					-0-

HENDERSON 7 WELL #: 1A RRCID -> 136281 COMPL. DATE 07/26/1990 TOTAL DEPTH 6796 PERF. 6103 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
04	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
05	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
06	330	N	39	-0-	-291	-0-	39	3			N	-0-					-0-
07	341	N	267	-0-	-74	-0-	267	3			N	-0-					-0-
08	341	N	251	-0-	-90	-0-	251	3			N	-0-					-0-

HENDERSON "6" WELL #: 2 RRCID -> 147752 COMPL. DATE 11/21/1993 TOTAL DEPTH 6450 PERF. 6079 - 6241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 7 RRCID -> 158758 COMPL. DATE 02/29/1996 TOTAL DEPTH 6950 PERF. 6213 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
04	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
05	651	N	650	-0-	-1	-0-	650	3			N	-0-					-0-
06	630	N	628	-0-	-2	-0-	628	3			N	-0-					-0-
07	651	N	628	-0-	-23	-0-	628	3			N	-0-					-0-
08	651	N	214	-0-	-437	-0-	214	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 9 RRCID -> 158765 COMPL. DATE 03/09/1996 TOTAL DEPTH 7000 PERF. 6527 - 6747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
05	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
08	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 3 RRCID -> 158772 COMPL. DATE 04/05/1996 TOTAL DEPTH 6950 PERF. 6261 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
04	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
05	558	N	557	-0-	-1	-0-	557	3			N	-0-					-0-
06	600	N	548	-0-	-52	-0-	548	3			N	-0-					-0-
07	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
08	558	N	451	-0-	-107	-0-	451	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MONTGOMERY "B" WELL #: 4 RRCID -> 158773 COMPL. DATE 03/28/1996 TOTAL DEPTH 6950 PERF. 6458 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
04	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
05	620	N	507	-0-	-113	-0-	507	3			N	-0-					-0-
06	630	N	227	-0-	-403	-0-	227	3			N	-0-					-0-
07	651	N	268	-0-	-383	-0-	268	3			N	-0-					-0-
08	496	N	342	-0-	-154	-0-	342	3			N	-0-					-0-

HOOVER 49 WELL #: 5 RRCID -> 158818 COMPL. DATE 05/22/1996 TOTAL DEPTH 7250 PERF. 6924 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	696	-0-	-17	-0-	696	3			N	-0-					-0-
04	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
05	682	N	605	-0-	-77	-0-	605	3			N	-0-					-0-
06	660	N	653	-0-	-7	-0-	653	3			N	-0-					-0-
07	682	N	663	-0-	-19	-0-	663	3			N	-0-					-0-
08	620	N	516	-0-	-104	-0-	516	3			N	-0-					-0-

MOODY 37 WELL #: 4 RRCID -> 159695 COMPL. DATE 06/28/1996 TOTAL DEPTH 7500 PERF. 6214 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	309	-0-	-94	-0-	309	3			N	-0-					-0-
04	360	N	303	-0-	-57	-0-	303	3			N	-0-					-0-
05	341	N	295	-0-	-46	-0-	295	3			N	-0-					-0-
06	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
07	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
08	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-

HOOVER 44 WELL #: 4 RRCID -> 159713 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6221 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
04	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
05	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
06	480	N	464	-0-	-16	-0-	464	3			N	-0-					-0-
07	496	N	429	-0-	-67	-0-	429	3			N	-0-					-0-
08	496	N	355	-0-	-141	-0-	355	3			N	-0-					-0-

HOOVER 49 WELL #: 6 RRCID -> 159715 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6302 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
04	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
05	558	N	516	-0-	-42	-0-	516	3			N	-0-					-0-
06	510	N	495	-0-	-15	-0-	495	3			N	-0-					-0-
07	527	N	281	-0-	-246	-0-	281	3			N	-0-					-0-
08	527	N	324	-0-	-203	-0-	324	3			N	-0-					-0-

HOOVER WELL #: 2050 RRCID -> 159946 COMPL. DATE 06/30/1996 TOTAL DEPTH 7491 PERF. 6160 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	120	-0-	-66	-0-	120	3			N	-0-					-0-
04	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
05	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
06	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
07	558	N	11	-0-	-547	-0-	11	3			N	-0-					-0-
08	558	N	181	-0-	-377	-0-	181	3			N	-0-					-0-

HOOVER WELL #: 3010 RRCID -> 159971 COMPL. DATE 06/30/1996 TOTAL DEPTH 7500 PERF. 6604 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
05	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
06	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
07	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
08	248	N	147	-0-	-101	-0-	147	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MILLSPAUGH WELL #: 3805 RRCID -> 160035 COMPL. DATE 07/24/1996 TOTAL DEPTH 7400 PERF. 6786 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	540	-0-	-142	-0-	540	3			N	-0-					-0-
04	720	N	710	-0-	-10	-0-	710	3			N	-0-					-0-
05	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
06	510	N	105	-0-	-405	-0-	105	3			N	-0-					-0-
07	744	N	166	-0-	-578	-0-	166	3			N	-0-					-0-
08	651	N	202	-0-	-449	-0-	202	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 8 RRCID -> 160127 COMPL. DATE 08/18/1996 TOTAL DEPTH 7357 PERF. 6772 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
04	60	N	4	-0-	-56	-0-	4	3			N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
06	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
08	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-

MILLSPAUGH WELL #: 3806 RRCID -> 161811 COMPL. DATE 12/16/1996 TOTAL DEPTH 7516 PERF. 6238 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
04	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
05	899	N	824	-0-	-75	-0-	824	3			N	-0-					-0-
06	840	N	816	-0-	-24	-0-	816	3			N	-0-					-0-
07	868	N	844	-0-	-24	-0-	844	3			N	-0-					-0-
08	837	N	688	-0-	-149	-0-	688	3			N	-0-					-0-

MILLSPAUGH WELL #: 3807 RRCID -> 161812 COMPL. DATE 12/24/1996 TOTAL DEPTH 7504 PERF. 6742 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
05	310	N	235	-0-	-75	-0-	235	3			N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
07	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
*08	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-

HOOVER 44 WELL #: 5 RRCID -> 161817 COMPL. DATE 12/16/1996 TOTAL DEPTH 7520 PERF. 6220 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	147	-0-	-39	-0-	147	3			N	-0-					-0-
04	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
05	186	N	142	-0-	-44	-0-	142	3			N	-0-					-0-
06	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
*08	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

MOODY 37 WELL #: 5 RRCID -> 161824 COMPL. DATE 12/24/1996 TOTAL DEPTH 7415 PERF. 6244 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 49 WELL #: 7 RRCID -> 167051 COMPL. DATE 09/28/1997 TOTAL DEPTH 7461 PERF. 6908 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	78	-0-	-77	-0-	78	3			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
06	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
07	186	N	124	-0-	-62	-0-	124	3			N	-0-					-0-
08	217	N	93	-0-	-124	-0-	93	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HOOVER 49 WELL #: 8 RRCID -> 167053 COMPL. DATE 10/17/1997 TOTAL DEPTH 7450 PERF. 6142 - 7300

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
04	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
05	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
06	510	N	509	-0-	-1	-0-	509	3			N	-0-					-0-
07	527	N	515	-0-	-12	-0-	515	3			N	-0-					-0-
08	527	N	423	-0-	-104	-0-	423	3			N	-0-					-0-

HOOVER 49 WELL #: 10 RRCID -> 167054 COMPL. DATE 10/18/1997 TOTAL DEPTH 7462 PERF. 7106 - 7284

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
04	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-
05	1116	N	1113	-0-	-3	-0-	1113	3			N	-0-					-0-
06	1080	N	1064	-0-	-16	-0-	1064	3			N	-0-					-0-
07	1116	N	1086	-0-	-30	-0-	1086	3			N	-0-					-0-
08	1116	N	887	-0-	-229	-0-	887	3			N	-0-					-0-

MILLSPAUGH WELL #: 3808 RRCID -> 167577 COMPL. DATE 09/28/1997 TOTAL DEPTH 7506 PERF. 6336 - 6920

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
04	570	N	537	-0-	-33	-0-	537	3			N	-0-					-0-
05	620	N	570	-0-	-50	-0-	570	3			N	-0-					-0-
06	510	N	378	-0-	-132	-0-	378	3			N	-0-					-0-
07	558	N	396	-0-	-162	-0-	396	3			N	-0-					-0-
08	558	N	253	-0-	-305	-0-	253	3			N	-0-					-0-

ROBERTSON "6D" WELL #: 4 RRCID -> 167817 COMPL. DATE 11/19/1997 TOTAL DEPTH 6800 PERF. 6174 - 6764

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
04	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
05	558	N	474	-0-	-84	-0-	474	3			N	-0-					-0-
06	540	N	509	-0-	-31	-0-	509	3			N	-0-					-0-
07	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
08	465	N	166	-0-	-299	-0-	166	3			N	-0-					-0-

HOOVER 44 WELL #: 6 RRCID -> 168272 COMPL. DATE 11/05/1997 TOTAL DEPTH 7500 PERF. 6252 - 6936

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1074	-0-	-11	-0-	1074	3			N	-0-					-0-
04	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
05	1054	N	936	-0-	-118	-0-	936	3			N	-0-					-0-
06	1050	N	922	-0-	-128	-0-	922	3			N	-0-					-0-
07	1054	N	996	-0-	-58	-0-	996	3			N	-0-					-0-
08	930	N	785	-0-	-145	-0-	785	3			N	-0-					-0-

HOOVER 44 WELL #: 7 RRCID -> 168276 COMPL. DATE 11/19/1997 TOTAL DEPTH 7476 PERF. 6186 - 7306

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
04	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
05	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
06	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
07	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
08	434	N	350	-0-	-84	-0-	350	3			N	-0-					-0-

HOOVER 44 WELL #: 8 RRCID -> 168278 COMPL. DATE 11/09/1997 TOTAL DEPTH 7414 PERF. 6238 - 7340

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
05	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
06	150	N	108	-0-	-42	-0-	108	3			N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
08	124	N	90	-0-	-34	-0-	90	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MOODY 37 WELL #: 8 RRCID -> 168373 COMPL. DATE 11/09/1997 TOTAL DEPTH 7450 PERF. 6780 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
04	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
05	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
07	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
08	124	N	80	-0-	-44	-0-	80	3			N	-0-					-0-

MILLSPAUGH WELL #: 3809 RRCID -> 168376 COMPL. DATE 12/13/1997 TOTAL DEPTH 7420 PERF. 6254 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
08	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-

MILLSPAUGH WELL #: 3810 RRCID -> 168378 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6336 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
06	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
07	372	N	261	-0-	-111	-0-	261	3			N	-0-					-0-
08	310	N	201	-0-	-109	-0-	201	3			N	-0-					-0-

MILLSPAUGH WELL #: 3812 RRCID -> 168379 COMPL. DATE 12/09/1997 TOTAL DEPTH 7099 PERF. 6222 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	329	-0-	-43	-0-	329	3			N	-0-					-0-
04	360	N	315	-0-	-45	-0-	315	3			N	-0-					-0-
05	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
06	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-
07	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
08	310	N	252	-0-	-58	-0-	252	3			N	-0-					-0-

MILLSPAUGH WELL #: 3813 RRCID -> 168381 COMPL. DATE 12/05/1997 TOTAL DEPTH 7010 PERF. 6746 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	61	-0-	-125	-0-	61	3			N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
05	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
06	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
07	248	N	95	-0-	-153	-0-	95	3			N	-0-					-0-
08	248	N	149	-0-	-99	-0-	149	3			N	-0-					-0-

HOOVER 44 WELL #: 9 RRCID -> 168396 COMPL. DATE 10/11/1997 TOTAL DEPTH 7450 PERF. 6228 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	913	-0-	-79	-0-	913	3			N	-0-					-0-
04	900	N	846	-0-	-54	-0-	846	3			N	-0-					-0-
05	930	N	862	-0-	-68	-0-	862	3			N	-0-					-0-
06	870	N	853	-0-	-17	-0-	853	3			N	-0-					-0-
07	868	N	843	-0-	-25	-0-	843	3			N	-0-					-0-
08	868	N	654	-0-	-214	-0-	654	3			N	-0-					-0-

ROBERTSON 6A WELL #: 2 RRCID -> 168403 COMPL. DATE 11/23/1997 TOTAL DEPTH 6900 PERF. 6394 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MILLSPAUGH WELL #: 3811 RRCID -> 168456 COMPL. DATE 11/28/1997 TOTAL DEPTH 7400 PERF. 6232 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
05	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
06	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
07	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
*08	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

MOODY 37 WELL #: 7 RRCID -> 168467 COMPL. DATE 11/27/1997 TOTAL DEPTH 7422 PERF. 6234 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
05	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-
06	150	N	113	-0-	-37	-0-	113	3			N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
08	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-

MILLSPAUGH WELL #: 3814 RRCID -> 168719 COMPL. DATE 12/09/1997 TOTAL DEPTH 7098 PERF. 6184 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	227	-0-	-83	-0-	227	3			N	-0-					-0-
04	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
05	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
06	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
07	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
*08	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

ROBERTSON 5A WELL #: 2 RRCID -> 168722 COMPL. DATE 06/06/1998 TOTAL DEPTH 6830 PERF. 6011 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-
04	150	N	104	-0-	-46	-0-	104	3			N	-0-					-0-
05	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
07	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*08	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

BOGGESS WELL #: 2 RRCID -> 168723 COMPL. DATE 05/12/1998 TOTAL DEPTH 6950 PERF. 6202 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
04	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
05	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
06	330	N	300	-0-	-30	-0-	300	3			N	-0-					-0-
07	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
08	310	N	233	-0-	-77	-0-	233	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 3A RRCID -> 169122 COMPL. DATE 06/04/1998 TOTAL DEPTH 6901 PERF. 6173 - 6729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
04	300	N	220	-0-	-80	-0-	220	3			N	-0-					-0-
05	341	N	198	-0-	-143	-0-	198	3			N	-0-					-0-
06	270	N	183	-0-	-87	-0-	183	3			N	-0-					-0-
07	217	N	110	-0-	-107	-0-	110	3			N	-0-					-0-
08	186	N	57	-0-	-129	-0-	57	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 4A RRCID -> 169123 COMPL. DATE 06/01/1998 TOTAL DEPTH 6730 PERF. 5995 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
04	780	N	723	-0-	-57	-0-	723	3			N	-0-					-0-
05	713	N	682	-0-	-31	-0-	682	3			N	-0-					-0-
06	720	N	685	-0-	-35	-0-	685	3			N	-0-					-0-
07	744	N	692	-0-	-52	-0-	692	3			N	-0-					-0-
08	682	N	622	-0-	-60	-0-	622	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

ROBERTSON 5B WELL #: 3 RRCID -> 169124 COMPL. DATE 06/11/1998 TOTAL DEPTH 6880 PERF. 6280 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
04	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
05	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
06	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
08	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-

ROBERTSON 6A WELL #: 3 RRCID -> 169125 COMPL. DATE 06/10/1998 TOTAL DEPTH 7050 PERF. 6215 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
04	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
05	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
07	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
08	248	N	78	-0-	-170	-0-	78	3			N	-0-					-0-

MOODY 37 WELL #: 9 RRCID -> 169303 COMPL. DATE 04/13/1998 TOTAL DEPTH 7450 PERF. 6256 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
*08	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 12 RRCID -> 169765 COMPL. DATE 04/29/1998 TOTAL DEPTH 6950 PERF. 6542 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
07	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-
08	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-

MOODY 37 WELL #: 10 RRCID -> 170529 COMPL. DATE 04/19/1998 TOTAL DEPTH 7450 PERF. 6270 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
05	248	N	181	-0-	-67	-0-	181	3			N	-0-					-0-
06	240	N	172	-0-	-68	-0-	172	3			N	-0-					-0-
07	248	N	192	-0-	-56	-0-	192	3			N	-0-					-0-
08	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-

MOODY 37 WELL #: 11 RRCID -> 170555 COMPL. DATE 04/14/1998 TOTAL DEPTH 7480 PERF. 6220 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
04	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
05	310	N	253	-0-	-57	-0-	253	3			N	-0-					-0-
06	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
07	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
08	248	N	190	-0-	-58	-0-	190	3			N	-0-					-0-

MOODY 37 WELL #: 12 RRCID -> 170556 COMPL. DATE 04/14/1998 TOTAL DEPTH 7450 PERF. 6212 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-
04	450	N	438	-0-	-12	-0-	438	3			N	-0-					-0-
05	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
06	450	N	344	-0-	-106	-0-	344	3			N	-0-					-0-
07	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
08	465	N	383	-0-	-82	-0-	383	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HOOVER 49 WELL #: 11 RRCID -> 171394 COMPL. DATE 04/05/1998 TOTAL DEPTH 7514 PERF. 6168 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	448	-0-	-48	-0-	448	3			N	-0-					-0-
04	450	N	411	-0-	-39	-0-	411	3			N	-0-					-0-
05	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-
06	420	N	371	-0-	-49	-0-	371	3			N	-0-					-0-
07	434	N	399	-0-	-35	-0-	399	3			N	-0-					-0-
08	434	N	295	-0-	-139	-0-	295	3			N	-0-					-0-

HOOVER 49 WELL #: 12 RRCID -> 171397 COMPL. DATE 04/05/1998 TOTAL DEPTH 7508 PERF. 6202 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
04	450	N	413	-0-	-37	-0-	413	3			N	-0-					-0-
05	465	N	431	-0-	-34	-0-	431	3			N	-0-					-0-
06	420	N	396	-0-	-24	-0-	396	3			N	-0-					-0-
07	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
08	434	N	389	-0-	-45	-0-	389	3			N	-0-					-0-

HOOVER 49 WELL #: 13 RRCID -> 171398 COMPL. DATE 04/18/1998 TOTAL DEPTH 7520 PERF. 6150 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
04	390	N	375	-0-	-15	-0-	375	3			N	-0-					-0-
05	403	N	63	-0-	-340	-0-	63	3			N	-0-					-0-
06	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
07	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
*08	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

HOOVER 44 WELL #: 10 RRCID -> 171626 COMPL. DATE 05/02/1998 TOTAL DEPTH 7480 PERF. 6226 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
05	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
06	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
07	124	N	83	-0-	-41	-0-	83	3			N	-0-					-0-
08	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-

HOOVER 44 WELL #: 11 RRCID -> 171627 COMPL. DATE 05/02/1998 TOTAL DEPTH 7471 PERF. 6220 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
04	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
05	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
06	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

HOOVER 44 WELL #: 12 RRCID -> 171628 COMPL. DATE 05/04/1998 TOTAL DEPTH 7450 PERF. 6200 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 44 WELL #: 13 RRCID -> 171629 COMPL. DATE 04/11/1998 TOTAL DEPTH 7484 PERF. 6212 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HOOVER 44 WELL #: 14 RRCID -> 171630 COMPL. DATE 05/04/1998 TOTAL DEPTH 7494 PERF. 6124 - 7276

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	16	-0-	-387	-0-	16	3			N	-0-					-0-
04	330	N	11	-0-	-319	-0-	11	3			N	-0-					-0-
05	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
06	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
08	558	N	339	-0-	-219	-0-	339	3			N	-0-					-0-

HOOVER 49 WELL #: 15 RRCID -> 171737 COMPL. DATE 04/04/1998 TOTAL DEPTH 7528 PERF. 6230 - 7330

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
04	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
05	775	N	761	-0-	-14	-0-	761	3			N	-0-					-0-
06	720	N	717	-0-	-3	-0-	717	3			N	-0-					-0-
07	775	N	737	-0-	-38	-0-	737	3			N	-0-					-0-
08	775	N	590	-0-	-185	-0-	590	3			N	-0-					-0-

ROBERTSON 5A WELL #: 3 RRCID -> 185804 COMPL. DATE 07/31/2001 TOTAL DEPTH 6885 PERF. 6016 - 6542

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	922	-0-	-8	-0-	922	3			N	-0-					-0-
04	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
05	899	N	882	-0-	-17	-0-	882	3			N	-0-					-0-
06	900	N	847	-0-	-53	-0-	847	3			N	-0-					-0-
07	899	N	852	-0-	-47	-0-	852	3			N	-0-					-0-
08	868	N	616	-0-	-252	-0-	616	3			N	-0-					-0-

ROBERTSON 5A WELL #: 4 RRCID -> 185806 COMPL. DATE 07/24/2001 TOTAL DEPTH 6910 PERF. 6040 - 6618

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
04	780	N	611	-0-	-169	-0-	611	3			N	-0-					-0-
05	899	N	620	-0-	-279	-0-	620	3			N	-0-					-0-
06	870	N	604	-0-	-266	-0-	604	3			N	-0-					-0-
07	620	N	600	-0-	-20	-0-	600	3			N	-0-					-0-
08	620	N	591	-0-	-29	-0-	591	3			N	-0-					-0-

PIERCE, J. S. "8A" WELL #: 6A RRCID -> 185933 COMPL. DATE 08/17/2001 TOTAL DEPTH 6910 PERF. 5949 - 6531

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	576	-0-	-75	-0-	576	3			N	-0-					-0-
04	990	N	606	-0-	-384	-0-	606	3			N	-0-					-0-
05	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
06	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
07	620	N	613	-0-	-7	-0-	613	3			N	-0-					-0-
08	1023	N	490	-0-	-533	-0-	490	3			N	-0-					-0-

PIERCE, J. S. "8A" WELL #: 7 RRCID -> 185934 COMPL. DATE 08/28/2001 TOTAL DEPTH 6860 PERF. 6106 - 6696

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1991	N	1991	-0-	-0-	-0-	1991	3			N	-0-					-0-
04	1920	N	1917	-0-	-3	-0-	1917	3			N	-0-					-0-
05	1984	N	1937	-0-	-47	-0-	1937	3			N	-0-					-0-
06	1920	N	1851	-0-	-69	-0-	1851	3			N	-0-					-0-
07	1984	N	1846	-0-	-138	-0-	1846	3			N	-0-					-0-
08	1922	N	1617	-0-	-305	-0-	1617	3			N	-0-					-0-

HENDERSON "6" WELL #: 3 RRCID -> 186349 COMPL. DATE 09/11/2001 TOTAL DEPTH 6863 PERF. 5956 - 6441

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2407	N	2407	-0-	-0-	-0-	2407	3			N	-0-					-0-
04	2146	N	2146	-0-	-0-	-0-	2146	3			N	-0-					-0-
05	2343	N	2343	-0-	-0-	-0-	2343	3			N	-0-					-0-
06	2290	N	2290	-0-	-0-	-0-	2290	3			N	-0-					-0-
07	1987	N	1987	-0-	-0-	-0-	1987	3			N	-0-					-0-
*08	1944	N	1944	-0-	-0-	-0-	1944	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HENDERSON "6" WELL #: 4 RRCID -> 186350 COMPL. DATE 09/25/2001 TOTAL DEPTH 6826 PERF. 6002 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
05	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
06	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
07	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*08	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

ROBERTSON 5B WELL #: 8 RRCID -> 186941 COMPL. DATE 10/23/2001 TOTAL DEPTH 6909 PERF. 6131 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	648	-0-	-3	-0-	648	3			N	-0-					-0-
04	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
05	651	N	641	-0-	-10	-0-	641	3			N	-0-					-0-
06	630	N	625	-0-	-5	-0-	625	3			N	-0-					-0-
07	682	N	597	-0-	-85	-0-	597	3			N	-0-					-0-
08	651	N	393	-0-	-258	-0-	393	3			N	-0-					-0-

MILLSPAUGH WELL #: 3815 RRCID -> 187652 COMPL. DATE 11/13/2001 TOTAL DEPTH 7400 PERF. 6032 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
05	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
06	360	N	332	-0-	-28	-0-	332	3			N	-0-					-0-
07	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
08	341	N	258	-0-	-83	-0-	258	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 14 RRCID -> 187658 COMPL. DATE 10/31/2001 TOTAL DEPTH 7135 PERF. 6325 - 6824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON 5B WELL #: 7 RRCID -> 188938 COMPL. DATE 10/16/2001 TOTAL DEPTH 6910 PERF. 6285 - 6657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
05	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-
06	210	N	90	-0-	-120	-0-	90	3			N	-0-					-0-
07	186	N	53	-0-	-133	-0-	53	3			N	-0-					-0-
08	124	N	72	-0-	-52	-0-	72	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 13 RRCID -> 188941 COMPL. DATE 11/21/2001 TOTAL DEPTH 7110 PERF. 6182 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 11 RRCID -> 189187 COMPL. DATE 11/13/2001 TOTAL DEPTH 7060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC. 835630
SUTTON WELL #: 801 RRCID -> 055272 COMPL. DATE 01/03/1973 TOTAL DEPTH 6430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					46
04	270	N	319	-0-	49	-0-	319	3			Y	-0-					46
05	434	N	268	-0-	-166	-0-	268	3			Y	-0-					46
06	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					46
07	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					46
*08	279	N	138	-0-	-141	-0-	138	3			Y	-0-					46

SUTTON WELL #: 1401 RRCID -> 055273 COMPL. DATE 01/04/1973 TOTAL DEPTH 6520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					60
04	0	N	146	-0-	146	-0-	146	3			Y	-0-					60
05	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					60
06	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					60
07	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					60
*08	62	N	44	-0-	-18	-0-	44	3			Y	-0-					60

SUTTON WELL #: 101 RRCID -> 056956 COMPL. DATE 11/19/1973 TOTAL DEPTH 6520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	212	-0-	-98	-0-	212	3			Y	-0-					15
04	300	N	203	-0-	-97	-0-	203	3			Y	-0-					15
05	310	N	218	-0-	-92	-0-	218	3			Y	-0-					15
06	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					15
07	217	N	90	-0-	-127	-0-	90	3			Y	-0-					15
*08	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					15

SUTTON WELL #: 1501 RRCID -> 056957 COMPL. DATE 11/29/1973 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					8
04	0	N	74	-0-	74	-0-	74	3			Y	-0-					8
05	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					8
06	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					8
07	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					8
*08	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					8

SUTTON WELL #: 102 RRCID -> 057510 COMPL. DATE 11/20/1973 TOTAL DEPTH 6476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	320	-0-	-52	-0-	320	3			Y	-0-					31
04	390	N	388	-0-	-2	-0-	388	3			Y	-0-					31
05	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					31
06	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					31
07	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					31
*08	434	N	238	-0-	-196	-0-	238	3			Y	-0-					31

SUTTON WELL #: 1402 RRCID -> 057511 COMPL. DATE 11/29/1973 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					28
04	0	N	43	-0-	43	-0-	43	3			Y	-0-					28
05	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					28
06	120	N	41	-0-	-79	-0-	41	3			Y	-0-					28
07	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					28
*08	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					28

HOOVER "18" WELL #: 1 RRCID -> 057614 COMPL. DATE 12/11/1974 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					42
04	210	N	205	-0-	-5	-0-	205	3			Y	-0-					42
05	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					42
06	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					42
07	217	N	91	-0-	-126	-0-	91	3			Y	-0-					42
*08	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					42

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

HOOVER "18" WELL #: 2 RRCID -> 057615 COMPL. DATE 02/04/1974 TOTAL DEPTH 6575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					77
04	0	N	339	-0-	339	-0-	339	3			Y	-0-					77
05	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					77
06	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					77
07	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					77
*08	186	N	97	-0-	-89	-0-	97	3			Y	-0-					77

HOOVER "13" WELL #: 1 RRCID -> 059040 COMPL. DATE 06/30/1974 TOTAL DEPTH 6550 PERF. 6389 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					37
04	60	N	255	-0-	195	-0-	255	3			Y	-0-					37
05	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					37
06	240	N	182	-0-	-58	-0-	182	3			Y	-0-					37
07	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					37
*08	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					37

HOOVER "13" WELL #: 2 RRCID -> 060145 COMPL. DATE 11/11/1974 TOTAL DEPTH 6636 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					35
04	180	N	240	-0-	60	-0-	240	3			Y	-0-					35
05	186	N	182	-0-	-4	-0-	182	3			Y	-0-					35
06	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					35
07	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					35
*08	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					35

SUTTON WELL #: 1601 RRCID -> 070065 COMPL. DATE 02/03/1977 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	28	-0-	-96	-0-	28	3			N	-0-					-0-
04	60	N	62	-0-	2	-0-	62	3			N	-0-					-0-
05	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
07	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*08	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-

SUTTON WELL #: 103 RRCID -> 070291 COMPL. DATE 02/21/1977 TOTAL DEPTH 6500 PERF. 6339 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					62
04	30	N	99	-0-	69	-0-	99	3			Y	-0-					62
05	155	N	-0-	-0-	-155	-0-					Y	-0-					62
06	180	N	-0-	-0-	-180	-0-					Y	-0-					62
07	93	N	27	-0-	-66	-0-	27	3			Y	-0-					62
*08	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					62

HOOVER "18" WELL #: 3 RRCID -> 070479 COMPL. DATE 03/13/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	134	-0-	-83	-0-	134	3			Y	-0-					170
04	210	N	136	-0-	-74	-0-	136	3			Y	-0-					170
05	217	N	59	-0-	-158	-0-	59	3			Y	-0-					170
06	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					170
07	DLQ G-10		48	-0-	48	48	48	3			Y	-0-					170
*08	DLQ G-10		32	-0-	32	80	32	3			Y	-0-					170

SUTTON WELL #: 1502 RRCID -> 070480 COMPL. DATE 03/13/1977 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	154	-0-	-156	-0-	154	3			Y	-0-					28
04	150	N	241	-0-	91	-0-	241	3			Y	-0-					28
05	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					28
06	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					28
07	248	N	121	-0-	-127	-0-	121	3			Y	-0-					28
*08	341	N	58	-0-	-283	-0-	58	3			Y	-0-					28

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

HOOVER "13" WELL #: 3 RRCID -> 072278 COMPL. DATE 07/15/1977 TOTAL DEPTH 6701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	100	-0-	-24	-0-	100	3			Y	-0-					47
04	120	N	102	-0-	-18	-0-	102	3			Y	-0-					47
05	124	N	84	-0-	-40	-0-	84	3			Y	-0-					47
06	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					47
07	93	N	80	-0-	-13	-0-	80	3			Y	-0-					47
*08	93	N	48	-0-	-45	-0-	48	3			Y	-0-					47

HOOVER "18" WELL #: 4 RRCID -> 072279 COMPL. DATE 07/11/1977 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					34
04	0	N	152	-0-	152	-0-	152	3			Y	-0-					34
05	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					34
06	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					34
07	124	N	117	-0-	-7	-0-	117	3			Y	-0-					34
*08	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					34

HOOVER "13" WELL #: 4 L RRCID -> 073316 COMPL. DATE 09/30/1977 TOTAL DEPTH 6651 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	120	N	124	-0-	4	-0-	124	3			N	-0-					-0-
05	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*08	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-

SUTTON WELL #: 1403 RRCID -> 091610 COMPL. DATE 01/24/1981 TOTAL DEPTH 6549 PERF. 6308 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	158	-0-	-121	-0-	158	3			Y	-0-					37
04	270	N	221	-0-	-49	-0-	221	3			Y	-0-					37
05	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					37
06	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					37
07	217	N	202	-0-	-15	-0-	202	3			Y	-0-					37
*08	341	N	340	-0-	-1	-0-	340	3			Y	-0-					37

SUTTON WELL #: 1404 RRCID -> 091720 COMPL. DATE 02/04/1981 TOTAL DEPTH 6520 PERF. 6276 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	384	-0-	-81	-0-	384	3			Y	-0-					24
04	450	N	424	-0-	-26	-0-	424	3			Y	-0-					24
05	943	N	943	-0-	-0-	-0-	943	3			Y	-0-					24
06	1008	N	1008	-0-	-0-	-0-	1008	3			Y	-0-					24
07	828	N	828	-0-	-0-	-0-	828	3			Y	-0-					24
*08	1004	N	1004	-0-	-0-	-0-	1004	3			Y	-0-					24

SUTTON WELL #: 104 RRCID -> 148625 COMPL. DATE 02/02/1994 TOTAL DEPTH 6590 PERF. 6309 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	168	-0-	-49	-0-	168	3			Y	-0-					15
04	210	N	158	-0-	-52	-0-	158	3			Y	-0-					15
05	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					15
06	150	N	118	-0-	-32	-0-	118	3			Y	-0-					15
07	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					15
*08	186	N	101	-0-	-85	-0-	101	3			Y	-0-					15

SUTTON WELL #: 105 RRCID -> 148626 COMPL. DATE 02/02/1994 TOTAL DEPTH 6447 PERF. 6193 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					27
04	0	N	105	-0-	105	-0-	105	3			Y	-0-					27
05	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					27
06	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					27
07	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					27
*08	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					27

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 803 RRCID -> 148629 COMPL. DATE 02/07/1994 TOTAL DEPTH 6356 PERF. 6123 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					12

SUTTON WELL #: 1405 RRCID -> 148821 COMPL. DATE 02/08/1994 TOTAL DEPTH 6575 PERF. 6257 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	635	N	635	-0-	-0-	-0-	635	3			Y	-0-					48
04	180	N	694	-0-	514	-0-	694	3			Y	-0-					48
05	593	N	593	-0-	-0-	-0-	593	3			Y	-0-					48
06	727	N	727	-0-	-0-	-0-	727	3			Y	-0-					48
07	589	N	589	-0-	-0-	-0-	589	3			Y	-0-					48
*08	573	N	573	-0-	-0-	-0-	573	3			Y	-0-					48

SUTTON WELL #: 1503 RRCID -> 149124 COMPL. DATE 02/22/1994 TOTAL DEPTH 6502 PERF. 5966 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					17
04	0	N	235	-0-	235	-0-	235	3			Y	-0-					17
05	434	N	74	-0-	-360	-0-	74	3			Y	-0-					17
06	300	N	151	-0-	-149	-0-	151	3			Y	-0-					17
07	248	N	86	-0-	-162	-0-	86	3			Y	-0-					17
*08	62	N	-0-	-0-	-62	-0-					Y	-0-					17

SUTTON WELL #: 1504 RRCID -> 149129 COMPL. DATE 02/22/1994 TOTAL DEPTH 6390 PERF. 5800 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					21
04	0	N	325	-0-	325	-0-	325	3			Y	-0-					21
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					21
06	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					21
07	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					21
*08	534	N	534	-0-	-0-	-0-	534	3			Y	-0-					21

HOOVER "13" WELL #: 6 RRCID -> 149164 COMPL. DATE 02/23/1994 TOTAL DEPTH 6581 PERF. 6348 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	182	-0-	-35	-0-	182	3			Y	-0-					48
04	330	N	197	-0-	-133	-0-	197	3			Y	-0-					48
05	372	N	202	-0-	-170	-0-	202	3			Y	-0-					48
06	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					48
07	217	N	177	-0-	-40	-0-	177	3			Y	-0-					48
*08	217	N	103	-0-	-114	-0-	103	3			Y	-0-					48

HOOVER "18" WELL #: 6 RRCID -> 149169 COMPL. DATE 02/23/1994 TOTAL DEPTH 6520 PERF. 6181 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					44
04	0	N	140	-0-	140	-0-	140	3			Y	-0-					44
05	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					44
06	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					44
07	155	N	116	-0-	-39	-0-	116	3			Y	-0-					44
*08	124	N	70	-0-	-54	-0-	70	3			Y	-0-					44

HOOVER "13" WELL #: 7 RRCID -> 149448 COMPL. DATE 02/24/1994 TOTAL DEPTH 6650 PERF. 6338 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	319	-0-	-208	-0-	319	3			Y	-0-					37
04	480	N	429	-0-	-51	-0-	429	3			Y	-0-					37
05	535	N	535	-0-	-0-	-0-	535	3			Y	-0-					37
06	646	N	646	-0-	-0-	-0-	646	3			Y	-0-					37
07	434	N	401	-0-	-33	-0-	401	3			Y	-0-					37
*08	527	N	219	-0-	-308	-0-	219	3			Y	-0-					37

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
HOOVER "18" WELL #: 7 RRCID -> 152107 COMPL. DATE 11/07/1994 TOTAL DEPTH 6475 PERF. 6287 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	647	N	647	-0-	-0-	-0-	647	3			Y	-0-					74
04	660	N	671	-0-	11	-0-	671	3			Y	-0-					74
05	558	N	534	-0-	-24	-0-	534	3			Y	-0-					74
06	723	N	723	-0-	-0-	-0-	723	3			Y	-0-					74
07	DLQ G-10		605	-0-	605	605	605	3			Y	-0-					74
*08	DLQ G-10		325	-0-	325	930	325	3			Y	-0-					74

HOOVER "13" WELL #: 8 RRCID -> 152533 COMPL. DATE 11/01/1994 TOTAL DEPTH 6545 PERF. 6285 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					29
04	390	N	427	-0-	37	-0-	427	3			Y	-0-					29
05	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					29
06	554	N	554	-0-	-0-	-0-	554	3			Y	-0-					29
07	DLQ G-10		393	-0-	393	393	393	3			Y	-0-					29
*08	DLQ G-10		224	-0-	224	617	224	3			Y	-0-					29

SUTTON WELL #: 106 RRCID -> 152567 COMPL. DATE 12/01/1994 TOTAL DEPTH 6452 PERF. 6203 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	204	-0-	-137	-0-	204	3			Y	-0-					48
04	330	N	126	-0-	-204	-0-	126	3			Y	-0-					48
05	341	N	188	-0-	-153	-0-	188	3			Y	-0-					48
06	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					48
07	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					48
*08	186	N	138	-0-	-48	-0-	138	3			Y	-0-					48

SUTTON WELL #: 1407 RRCID -> 152568 COMPL. DATE 11/18/1994 TOTAL DEPTH 6480 PERF. 6026 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					45
04	0	N	240	-0-	240	-0-	240	3			Y	-0-					45
05	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					45
06	330	N	70	-0-	-260	-0-	70	3			Y	-0-					45
07	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					45
*08	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					45

SUTTON WELL #: 1505 RRCID -> 152569 COMPL. DATE 11/18/1994 TOTAL DEPTH 6485 PERF. 6190 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					35
04	0	N	145	-0-	145	-0-	145	3			Y	-0-					35
05	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					35
06	120	N	26	-0-	-94	-0-	26	3			Y	-0-					35
07	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					35
*08	124	N	67	-0-	-57	-0-	67	3			Y	-0-					35

SUTTON WELL #: 1406 RRCID -> 152916 COMPL. DATE 12/01/1994 TOTAL DEPTH 6491 PERF. 6222 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					23
04	0	N	280	-0-	280	-0-	280	3			Y	-0-					23
05	248	N	89	-0-	-159	-0-	89	3			Y	-0-					23
06	330	N	180	-0-	-150	-0-	180	3			Y	-0-					23
07	279	N	103	-0-	-176	-0-	103	3			Y	-0-					23
*08	93	N	-0-	-0-	-93	-0-					Y	-0-					23

SUTTON WELL #: 107 RRCID -> 157208 COMPL. DATE 01/11/1996 TOTAL DEPTH 6480 PERF. 6032 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	182	-0-	-407	-0-	182	3			Y	-0-					32
04	570	N	244	-0-	-326	-0-	244	3			Y	-0-					32
05	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					32
06	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					32
07	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					32
*08	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					32

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 1408 RRCID -> 157209 COMPL. DATE 01/12/1996 TOTAL DEPTH 6500 PERF. 6042 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					37
04	0	N	102	-0-	102	-0-	102	3			Y	-0-					37
05	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					37
06	150	N	30	-0-	-120	-0-	30	3			Y	-0-					37
07	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					37
*08	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					37

SUTTON WELL #: 1409 RRCID -> 157210 COMPL. DATE 01/07/1996 TOTAL DEPTH 6475 PERF. 6008 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					21
04	90	N	124	-0-	34	-0-	124	3			Y	-0-					21
05	124	N	39	-0-	-85	-0-	39	3			Y	-0-					21
06	150	N	80	-0-	-70	-0-	80	3			Y	-0-					21
07	124	N	46	-0-	-78	-0-	46	3			Y	-0-					21
*08	31	N	-0-	-0-	-31	-0-					Y	-0-					21

SUTTON WELL #: 1506 RRCID -> 157211 COMPL. DATE 01/19/1996 TOTAL DEPTH 6500 PERF. 5883 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					16
04	0	N	101	-0-	101	-0-	101	3			Y	-0-					16
05	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					16
06	90	N	19	-0-	-71	-0-	19	3			Y	-0-					16
07	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					16
*08	93	N	47	-0-	-46	-0-	47	3			Y	-0-					16

SUTTON WELL #: 1410 RRCID -> 162488 COMPL. DATE 02/26/1997 TOTAL DEPTH 6525 PERF. 6030 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					16
04	0	N	243	-0-	243	-0-	243	3			Y	-0-					16
05	217	N	80	-0-	-137	-0-	80	3			Y	-0-					16
06	300	N	162	-0-	-138	-0-	162	3			Y	-0-					16
07	248	N	93	-0-	-155	-0-	93	3			Y	-0-					16
*08	93	N	-0-	-0-	-93	-0-					Y	-0-					16

SUTTON WELL #: 108 RRCID -> 162533 COMPL. DATE 02/12/1997 TOTAL DEPTH 6525 PERF. 6024 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					61
04	120	N	97	-0-	-23	-0-	97	3			Y	-0-					61
05	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					61
06	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					61
07	93	N	69	-0-	-24	-0-	69	3			Y	-0-					61
*08	186	N	168	-0-	-18	-0-	168	3			Y	-0-					61

HOOVER "18" WELL #: 9 RRCID -> 162639 COMPL. DATE 01/22/1997 TOTAL DEPTH 6525 PERF. 6210 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					32
04	450	N	641	-0-	191	-0-	641	3			Y	-0-					32
05	615	N	615	-0-	-0-	-0-	615	3			Y	-0-					32
06	640	N	640	-0-	-0-	-0-	640	3			Y	-0-					32
07	677	N	677	-0-	-0-	-0-	677	3			Y	-0-					32
*08	465	N	273	-0-	-192	-0-	273	3			Y	-0-					32

HOOVER "18" WELL #: 10 RRCID -> 162640 COMPL. DATE 01/25/1997 TOTAL DEPTH 6525 PERF. 6285 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					80
04	150	N	95	-0-	-55	-0-	95	3			Y	-0-					80
05	155	N	-0-	-0-	-155	-0-					Y	-0-					80
06	150	N	67	-0-	-83	-0-	67	3			Y	-0-					80
07	93	N	40	-0-	-53	-0-	40	3			Y	-0-					80
*08	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					80

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 1508 RRCID -> 162641 COMPL. DATE 02/16/1997 TOTAL DEPTH 6460 PERF. 5952 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					74
04	0	N	234	-0-	234	-0-	234	3			Y	-0-					74
05	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					74
06	30	N	1	-0-	-29	-0-	1	3			Y	-0-					74
07	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					74
*08	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					74

SUTTON WELL #: 1509 RRCID -> 162642 COMPL. DATE 03/10/1997 TOTAL DEPTH 6450 PERF. 5931 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					48
04	0	N	252	-0-	252	-0-	252	3			Y	-0-					48
05	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					48
06	30	N	2	-0-	-28	-0-	2	3			Y	-0-					48
07	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					48
*08	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					48

SUTTON WELL #: 1411 RRCID -> 167400 COMPL. DATE 02/01/1998 TOTAL DEPTH 6550 PERF. 6256 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	488	-0-	-8	-0-	488	3			Y	-0-					48
04	480	N	533	-0-	53	-0-	533	3			Y	-0-					48
05	496	N	456	-0-	-40	-0-	456	3			Y	-0-					48
06	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					48
07	496	N	453	-0-	-43	-0-	453	3			Y	-0-					48
*08	465	N	441	-0-	-24	-0-	441	3			Y	-0-					48

SUTTON WELL #: 1412 RRCID -> 167401 COMPL. DATE 02/05/1998 TOTAL DEPTH 6510 PERF. 6206 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					55
04	0	N	222	-0-	222	-0-	222	3			Y	-0-					55
05	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					55
06	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					55
07	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					55
*08	341	N	243	-0-	-98	-0-	243	3			Y	-0-					55

HOOVER "13" WELL #: 9 RRCID -> 167684 COMPL. DATE 02/18/1998 TOTAL DEPTH 6550 PERF. 6340 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	233	-0-	-15	-0-	233	3			Y	-0-					43
04	240	N	338	-0-	98	-0-	338	3			Y	-0-					43
05	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					43
06	240	N	187	-0-	-53	-0-	187	3			Y	-0-					43
07	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					43
*08	248	N	244	-0-	-4	-0-	244	3			Y	-0-					43

SUTTON WELL #: 110 RRCID -> 167688 COMPL. DATE 02/24/1998 TOTAL DEPTH 6567 PERF. 6290 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					15
04	0	N	57	-0-	57	-0-	57	3			Y	-0-					15
05	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					15
06	90	N	76	-0-	-14	-0-	76	3			Y	-0-					15
07	62	N	50	-0-	-12	-0-	50	3			Y	-0-					15
*08	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					15

SUTTON WELL #: 804 RRCID -> 167689 COMPL. DATE 03/06/1998 TOTAL DEPTH 6402 PERF. 6088 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					45
04	0	N	137	-0-	137	-0-	137	3			Y	-0-					45
05	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					45
06	180	N	133	-0-	-47	-0-	133	3			Y	-0-					45
07	155	N	149	-0-	-6	-0-	149	3			Y	-0-					45
*08	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					45

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 109 RRCID -> 167690 COMPL. DATE 02/24/1998 TOTAL DEPTH 6564 PERF. 6050 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	382	-0-	-145	-0-	382	3			Y	-0-					20
04	510	N	359	-0-	-151	-0-	359	3			Y	-0-					20
05	527	N	451	-0-	-76	-0-	451	3			Y	-0-					20
06	360	N	270	-0-	-90	-0-	270	3			Y	-0-					20
07	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					20
*08	465	N	229	-0-	-236	-0-	229	3			Y	-0-					20

HOOVER "18" WELL #: 12 RRCID -> 167692 COMPL. DATE 02/27/1998 TOTAL DEPTH 6582 PERF. 6382 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					87
04	0	N	283	-0-	283	-0-	283	3			Y	-0-					87
05	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					87
06	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					87
07	279	N	237	-0-	-42	-0-	237	3			Y	-0-					87
*08	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					87

HOOVER "18" WELL #: 14 RRCID -> 167693 COMPL. DATE 02/27/1998 TOTAL DEPTH 6569 PERF. 6310 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					43
04	0	N	137	-0-	137	-0-	137	3			Y	-0-					43
05	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					43
06	150	N	136	-0-	-14	-0-	136	3			Y	-0-					43
07	155	N	115	-0-	-40	-0-	115	3			Y	-0-					43
*08	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					43

HOOVER "18" WELL #: 13 RRCID -> 167768 COMPL. DATE 03/21/1998 TOTAL DEPTH 6378 PERF. 6158 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					25
04	60	N	94	-0-	34	-0-	94	3			Y	-0-					25
05	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					25
06	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					25
07	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					25
*08	93	N	40	-0-	-53	-0-	40	3			Y	-0-					25

HOOVER "18" WELL #: 11 RRCID -> 168043 COMPL. DATE 03/20/1998 TOTAL DEPTH 6566 PERF. 6348 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	540	-0-	-18	-0-	540	3			Y	-0-					136
04	420	N	539	-0-	119	-0-	539	3			Y	-0-					136
05	586	N	586	-0-	-0-	-0-	586	3			Y	-0-					136
06	510	N	73	-0-	-437	-0-	73	3			Y	-0-					136
07	558	N	277	-0-	-281	-0-	277	3			Y	-0-					136
*08	558	N	332	-0-	-226	-0-	332	3			Y	-0-					136

HOOVER "18" WELL #: 15 RRCID -> 168289 COMPL. DATE 02/27/1998 TOTAL DEPTH 6578 PERF. 6344 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	196	-0-	-83	-0-	196	3			Y	-0-					51
04	270	N	191	-0-	-79	-0-	191	3			Y	-0-					51
05	279	N	167	-0-	-112	-0-	167	3			Y	-0-					51
06	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					51
07	186	N	160	-0-	-26	-0-	160	3			Y	-0-					51
*08	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					51

SUTTON WELL #: 1510 RRCID -> 168767 COMPL. DATE 03/11/1998 TOTAL DEPTH 6564 PERF. 5892 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					34
04	90	N	104	-0-	14	-0-	104	3			Y	-0-					34
05	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					34
06	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					34
07	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					34
*08	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					34

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1511 RRCID -> 172524 COMPL. DATE 03/07/1999 TOTAL DEPTH 6430 PERF. 6076 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	221	-0-	-182	-0-	221	3			Y	-0-					27
04	390	N	241	-0-	-149	-0-	241	3			Y	-0-					27
05	403	N	192	-0-	-211	-0-	192	3			Y	-0-					27
06	210	N	45	-0-	-165	-0-	45	3			Y	-0-					27
07	248	N	67	-0-	-181	-0-	67	3			Y	-0-					27
*08	186	N	112	-0-	-74	-0-	112	3			Y	-0-					27

SUTTON WELL #: 1413 RRCID -> 172525 COMPL. DATE 03/06/1999 TOTAL DEPTH 6500 PERF. 6126 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	511	N	511	-0-	-0-	-0-	511	3			Y	-0-					69
04	0	N	315	-0-	315	-0-	315	3			Y	-0-					69
05	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					69
06	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					69
07	696	N	696	-0-	-0-	-0-	696	3			Y	-0-					69
*08	465	N	345	-0-	-120	-0-	345	3			Y	-0-					69

SUTTON WELL #: 1414 RRCID -> 172526 COMPL. DATE 03/07/1999 TOTAL DEPTH 6500 PERF. 6296 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					37
04	0	N	172	-0-	172	-0-	172	3			Y	-0-					37
05	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					37
06	210	N	111	-0-	-99	-0-	111	3			Y	-0-					37
07	186	N	64	-0-	-122	-0-	64	3			Y	-0-					37
*08	62	N	-0-	-0-	-62	-0-					Y	-0-					37

SUTTON WELL #: RRCID -> 172856 COMPL. DATE 03/11/1999 TOTAL DEPTH 6500 PERF. 6300 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
*08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14

PLUGGED AND ABANDONED_____ 08/07/2012

HOOVER "13" WELL #: 11 RRCID -> 173105 COMPL. DATE 04/06/1999 TOTAL DEPTH 6557 PERF. 6328 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	159	-0-	-89	-0-	159	3			Y	-0-					52
04	240	N	213	-0-	-27	-0-	213	3			Y	-0-					52
05	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					52
06	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					52
07	217	N	199	-0-	-18	-0-	199	3			Y	-0-					52
*08	248	N	109	-0-	-139	-0-	109	3			Y	-0-					52

HOOVER "18" WELL #: 16 RRCID -> 173106 COMPL. DATE 04/05/1999 TOTAL DEPTH 6500 PERF. 6340 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					44
04	0	N	197	-0-	197	-0-	197	3			Y	-0-					44
05	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					44
06	210	N	198	-0-	-12	-0-	198	3			Y	-0-					44
07	217	N	167	-0-	-50	-0-	167	3			Y	-0-					44
*08	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					44

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

HOOVER "18" WELL #: 17 RRCID -> 173148 COMPL. DATE 03/27/1999 TOTAL DEPTH 6505 PERF. 6174 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					81
04	300	N	314	-0-	14	-0-	314	3			Y	-0-					81
05	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					81
06	300	N	42	-0-	-258	-0-	42	3			Y	-0-					81
07	310	N	162	-0-	-148	-0-	162	3			Y	-0-					81
*08	310	N	194	-0-	-116	-0-	194	3			Y	-0-					81

HOOVER "18" WELL #: 18 RRCID -> 173149 COMPL. DATE 03/27/1999 TOTAL DEPTH 6515 PERF. 6152 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					48
04	0	N	185	-0-	185	-0-	185	3			Y	-0-					48
05	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					48
06	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					48
07	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					48
*08	186	N	79	-0-	-107	-0-	79	3			Y	-0-					48

SUTTON WELL #: 112 RRCID -> 176979 COMPL. DATE 04/01/2000 TOTAL DEPTH 6500 PERF. 6320 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	219	-0-	-29	-0-	219	3			Y	-0-					31
04	240	N	206	-0-	-34	-0-	206	3			Y	-0-					31
05	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					31
06	210	N	155	-0-	-55	-0-	155	3			Y	-0-					31
07	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					31
*08	248	N	131	-0-	-117	-0-	131	3			Y	-0-					31

SUTTON WELL #: 113 RRCID -> 176982 COMPL. DATE 03/27/2000 TOTAL DEPTH 6500 PERF. 6234 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	148	-0-	-38	-0-	148	3			Y	-0-					21
04	180	N	139	-0-	-41	-0-	139	3			Y	-0-					21
05	186	N	175	-0-	-11	-0-	175	3			Y	-0-					21
06	150	N	105	-0-	-45	-0-	105	3			Y	-0-					21
07	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					21
*08	186	N	89	-0-	-97	-0-	89	3			Y	-0-					21

SUTTON WELL #: 1415 RRCID -> 176983 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6204 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	636	N	636	-0-	-0-	-0-	636	3			Y	-0-					65
04	0	N	442	-0-	442	-0-	442	3			Y	-0-					65
05	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					65
06	630	N	129	-0-	-501	-0-	129	3			Y	-0-					65
07	510	N	510	-0-	-0-	-0-	510	3			Y	-0-					65
*08	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					65

SUTTON WELL #: RRCID -> 176984 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 5990 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
*08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20

PLUGGED AND ABANDONED_____ 08/20/2015

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1513 RRCID -> 176985 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6176 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					31
04	0	N	326	-0-	326	-0-	326	3			Y	-0-					31
05	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					31
06	300	N	60	-0-	-240	-0-	60	3			Y	-0-					31
07	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					31
*08	248	N	151	-0-	-97	-0-	151	3			Y	-0-					31

HOOVER "18" WELL #: 19 RRCID -> 177999 COMPL. DATE 05/04/2000 TOTAL DEPTH 6500 PERF. 6220 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					101
04	240	N	292	-0-	52	-0-	292	3			Y	-0-					101
05	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					101
06	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					101
07	DLQ G-10		233	-0-	233	233	233	3			Y	-0-					101
*08	DLQ G-10		224	-0-	224	457	224	3			Y	-0-					101

THOMPSON, J. CLEO 855610
MEADOWS WELL #: 1 RRCID -> 030767 COMPL. DATE 05/12/1963 TOTAL DEPTH 7317 PERF. 7102 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
05	248	N	242	-0-	-6	-0-	242	3			Y	-0-					-0-
06	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					-0-
07	217	N	182	-0-	-35	-0-	181	3	1	9	Y	1	1	1			-0-
*08	421	N	421	-0-	-0-	-0-	420	3	1	9	Y	1	1	1			-0-

PIERCE, V. I. WELL #: 1 RRCID -> 038566 COMPL. DATE 01/31/1966 TOTAL DEPTH 6465 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
04	60	N	20	-0-	-40	-0-	20	2			N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
07	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
*08	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-

MILLER B WELL #: 1 RRCID -> 043279 COMPL. DATE 12/29/1967 TOTAL DEPTH 6912 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					40
04	133	N	133	-0-	-0-	-0-	133	2			Y	-0-					40
05	124	N	105	-0-	-19	-0-	105	2			Y	-0-					40
06	120	N	80	-0-	-40	-0-	80	2			Y	-0-					40
07	93	N	58	-0-	-35	-0-	58	2			Y	-0-					40
*08	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					40

PIERCE, V. I.-STATE -A- WELL #: 1 L RRCID -> 053858 COMPL. DATE 10/07/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	283	N	283	-0-	-0-	-0-	283	2			Y	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	2			Y	-0-					-0-
05	270	N	270	-0-	-0-	-0-	270	2			Y	-0-					-0-
06	204	N	204	-0-	-0-	-0-	204	2			Y	-0-					-0-
07	248	N	235	-0-	-13	-0-	235	2			Y	-0-					-0-
*08	302	N	302	-0-	-0-	-0-	302	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. -D- WELL #: 1 RRCID -> 054118 COMPL. DATE 12/08/1972 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	52	-0-	-10	-0-	52	2			Y	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					-0-
05	62	N	46	-0-	-16	-0-	46	2			Y	-0-					-0-
06	60	N	24	-0-	-36	-0-	24	2			Y	-0-					-0-
07	62	N	44	-0-	-18	-0-	44	2			Y	-0-					-0-
*08	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 2 RRCID -> 054926 COMPL. DATE 03/09/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	229	-0-	-19	-0-	229	2			Y	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					-0-
05	235	N	235	-0-	-0-	-0-	235	2			Y	-0-					-0-
06	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					-0-
07	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					-0-
*08	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					-0-

PIERCE, V. I. -E- WELL #: 1 RRCID -> 054927 COMPL. DATE 02/03/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	267	-0-	-12	-0-	267	2			N	-0-					-0-
04	330	N	317	-0-	-13	-0-	317	2			N	-0-					-0-
05	341	N	324	-0-	-17	-0-	324	2			N	-0-					-0-
06	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
07	341	N	335	-0-	-6	-0-	335	2			N	-0-					-0-
*08	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-

PIERCE, V. I. -F- WELL #: 1 RRCID -> 055038 COMPL. DATE 04/04/1973 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	118	-0-	-6	-0-	118	2			Y	-0-					-0-
04	120	N	108	-0-	-12	-0-	108	2			Y	-0-					-0-
05	124	N	92	-0-	-32	-0-	92	2			Y	-0-					-0-
06	120	N	83	-0-	-37	-0-	83	2			Y	-0-					-0-
07	124	N	104	-0-	-20	-0-	104	2			Y	-0-					-0-
*08	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					-0-

PIERCE, V. I. -E- WELL #: 2 RRCID -> 055520 COMPL. DATE 06/12/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2397	N	2397	-0-	-0-	-0-	2397	2			Y	-0-					-0-
04	2400	N	2139	-0-	-261	-0-	2139	2			Y	-0-					-0-
05	2573	N	2281	-0-	-292	-0-	2279	2	2	9	Y	2	2	8			-0-
06	2668	N	2668	-0-	-0-	-0-	2668	2			Y	-0-					-0-
07	2807	N	2807	-0-	-0-	-0-	2807	2			Y	-0-					-0-
*08	2854	N	2854	-0-	-0-	-0-	2854	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 1 L RRCID -> 055737 COMPL. DATE 12/18/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	277	N	277	-0-	-0-	-0-	277	2			Y	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					-0-
07	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					-0-
*08	363	N	363	-0-	-0-	-0-	363	2			Y	-0-					-0-

PIERCE, V. I. STATE -A- WELL #: 4 L RRCID -> 062930 COMPL. DATE 07/07/1975 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					-0-
05	155	N	133	-0-	-22	-0-	133	2			Y	-0-					-0-
06	120	N	104	-0-	-16	-0-	104	2			Y	-0-					-0-
07	124	N	97	-0-	-27	-0-	97	2			Y	-0-					-0-
08	124	N	100	-0-	-24	-0-	100	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. (NCT-B) WELL #: 3 RRCID -> 073160 COMPL. DATE 09/08/1977 TOTAL DEPTH 6610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	410	-0-	-24	-0-	410	2			Y	-0-					-0-
04	603	N	603	-0-	-0-	-0-	603	2			Y	-0-					-0-
05	933	N	933	-0-	-0-	-0-	933	2			Y	-0-					-0-
06	842	N	842	-0-	-0-	-0-	842	2			Y	-0-					-0-
07	803	N	803	-0-	-0-	-0-	803	2			Y	-0-					-0-
*08	744	N	744	-0-	-0-	-0-	744	2			Y	-0-					-0-

PIERCE, V. I. STATE "A" WELL #: 5 L RRCID -> 074287 COMPL. DATE 10/27/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					-0-
05	205	N	205	-0-	-0-	-0-	205	2			Y	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
07	186	N	120	-0-	-66	-0-	120	2			Y	-0-					-0-
*08	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 4 RRCID -> 082826 COMPL. DATE 06/18/1979 TOTAL DEPTH 6512 PERF. 6218 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
05	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
06	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
07	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
*08	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-

UNIVERSITY 31-29 WELL #: 1 RRCID -> 089726 COMPL. DATE 08/20/1980 TOTAL DEPTH 9207 PERF. 7168 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	368	N	368	-0-	-0-	-0-	367	3	1	9	Y	1	1	1			3
04	538	N	538	-0-	-0-	-0-	537	3	1	9	Y	1	1	1			3
05	538	N	538	-0-	-0-	-0-	537	3	1	9	Y	1	1	1			3
06	497	N	497	-0-	-0-	-0-	496	3	1	9	Y	1	1	1			3
07	220	N	220	-0-	-0-	-0-	214	3	6	9	Y	5	3	1			5
*08	349	N	349	-0-	-0-	-0-	343	3	6	9	Y	5	5	1			5

UNIVERSITY 31-32 WELL #: 1 RRCID -> 089736 COMPL. DATE 08/14/1980 TOTAL DEPTH 9414 PERF. 7034 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	638	N	638	-0-	-0-	-0-	630	3	8	9	Y	7	8	1			2
04	708	N	708	-0-	-0-	-0-	700	3	8	9	Y	7	7	1			2
05	624	N	624	-0-	-0-	-0-	617	3	7	9	Y	6	7	1			1
06	836	N	836	-0-	-0-	-0-	830	3	6	9	Y	5	5	1			1
07	744	N	306	-0-	-438	-0-	306	3			Y	-0-	1	1			-0-
08	620	N	300	-0-	-320	-0-	300	3			Y	-0-					-0-

UNIVERSITY 31-3 WELL #: 1 RRCID -> 090114 COMPL. DATE 07/10/1980 TOTAL DEPTH 9460 PERF. 6513 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
*08	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-

UNIVERSITY 36 WELL #: 1 RRCID -> 090827 COMPL. DATE 11/24/1980 TOTAL DEPTH 9070 PERF. 6703 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	87	-0-	-6	-0-	87	3			Y	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
06	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
07	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-
*08	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-3-W WELL #: 2 RRCID -> 090892 COMPL. DATE 11/10/1980 TOTAL DEPTH 8820 PERF. 6479 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
04	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
05	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
07	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
08	186	N	180	-0-	-6	-0-	180	3			Y	-0-					-0-

MEADOWS WELL #: 2 RRCID -> 095948 COMPL. DATE 07/29/1981 TOTAL DEPTH 9177 PERF. 6936 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		103	-0-	103	255	103	3			Y	-0-					-0-
04	DLQ G-10		127	-0-	127	382	127	3			Y	-0-					-0-
05	DLQ G-10		148	-0-	148	530	148	3			Y	-0-					-0-
06	673	N	143	-0-	-530	-0-	143	3			Y	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
08	155	N	65	-0-	-90	-0-	65	3			Y	-0-					-0-

MEADOWS "A" WELL #: 5 RRCID -> 096236 COMPL. DATE 09/24/1981 TOTAL DEPTH 8506 PERF. 6585 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	796	N	796	-0-	-0-	-0-	796	3			Y	-0-					-0-
04	810	N	776	-0-	-34	-0-	776	3			Y	-0-					-0-
05	918	N	918	-0-	-0-	-0-	918	3			Y	-0-					-0-
06	912	N	912	-0-	-0-	-0-	912	3			Y	-0-					-0-
07	1028	N	1028	-0-	-0-	-0-	1028	3			Y	-0-					-0-
*08	955	N	955	-0-	-0-	-0-	955	3			Y	-0-					-0-

UNIVERSITY 30-2 WELL #: 1 RRCID -> 099090 COMPL. DATE 04/02/1982 TOTAL DEPTH 7829 PERF. 6552 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	346	N	346	-0-	-0-	-0-	345	3	1	9	Y	1	8	1			12
04	305	N	305	-0-	-0-	-0-	304	3	1	9	Y	1					13
05	341	N	183	-0-	-158	-0-	182	3	1	9	Y	1	8	1			6
06	330	N	229	-0-	-101	-0-	229	3			Y	-0-					6
07	437	N	437	-0-	-0-	-0-	436	3	1	9	Y	1					7
*08	297	N	297	-0-	-0-	-0-	296	3	1	9	Y	1					8

UNIVERSITY 32-11 WELL #: 1 RRCID -> 102904 COMPL. DATE 08/26/1993 TOTAL DEPTH 8967 PERF. 6887 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1891	N	1891	-0-	-0-	-0-	1883	3	8	9	Y	7	7	1			4
04	1373	N	1373	-0-	-0-	-0-	1366	3	7	9	Y	6	6	1			4
05	2039	N	2039	-0-	-0-	-0-	2032	3	7	9	Y	6	7	1			3
06	1970	N	1970	-0-	-0-	-0-	1964	3	6	9	Y	5	5	1			3
07	1372	N	1372	-0-	-0-	-0-	1363	3	9	9	Y	8	6	1			5
*08	1762	N	1762	-0-	-0-	-0-	1753	3	9	9	Y	8	8	1			5

UNIVERSITY 32-14 WELL #: 1 RRCID -> 103555 COMPL. DATE 06/26/1987 TOTAL DEPTH 9032 PERF. 6884 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	509	N	509	-0-	-0-	-0-	509	3			Y	-0-					-0-
04	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					-0-
05	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					-0-
06	592	N	592	-0-	-0-	-0-	592	3			Y	-0-					-0-
07	647	N	647	-0-	-0-	-0-	647	3			Y	-0-					-0-
*08	613	N	613	-0-	-0-	-0-	613	3			Y	-0-					-0-

UNIVERSITY 32-11S WELL #: 2 RRCID -> 103556 COMPL. DATE 11/12/1982 TOTAL DEPTH 8974 PERF. 6790 - 7091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1061	N	1061	-0-	-0-	-0-	1061	3			Y	-0-					-0-
04	899	N	899	-0-	-0-	-0-	899	3			Y	-0-					-0-
05	965	N	965	-0-	-0-	-0-	965	3			Y	-0-					-0-
06	1115	N	1115	-0-	-0-	-0-	1115	3			Y	-0-					-0-
07	930	N	873	-0-	-57	-0-	873	3			Y	-0-					-0-
*08	1289	N	1289	-0-	-0-	-0-	1289	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY BLK. 31-29E WELL #: 2 RRCID -> 104526 COMPL. DATE 08/25/1982 TOTAL DEPTH 8939 PERF. 7093 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	275	-0-	-35	-0-	273	3	2	9	Y	2	2	1			2
04	420	N	372	-0-	-48	-0-	370	3	2	9	Y	2	2	1			2
05	434	N	410	-0-	-24	-0-	408	3	2	9	Y	2	2	1			2
06	534	N	534	-0-	-0-	-0-	533	3	1	9	Y	1	2	1			1
07	410	N	410	-0-	-0-	-0-	408	3	2	9	Y	2	2	1			1
08	403	N	376	-0-	-27	-0-	374	3	2	9	Y	2	2	1			1

MEADOWS "B" WELL #: 3 RRCID -> 107159 COMPL. DATE 03/21/1983 TOTAL DEPTH 8783 PERF. 7123 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					-0-
04	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					-0-
05	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					-0-
06	539	N	539	-0-	-0-	-0-	539	3			Y	-0-					-0-
07	509	N	509	-0-	-0-	-0-	507	3	2	9	Y	2	1	1			1
08	465	N	335	-0-	-130	-0-	334	3	1	9	Y	1	1	1			1

PIERCE, V. I. "D" WELL #: 2 RRCID -> 109613 COMPL. DATE 03/04/1984 TOTAL DEPTH 6606 PERF. 5942 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	107	N	107	-0-	-0-	-0-	71	2	36	9	Y	33	55	1			56
04	150	N	78	-0-	-72	-0-	63	2	15	9	Y	14					70
05	124	N	87	-0-	-37	-0-	73	2	14	9	Y	13	52	1			31
06	90	N	66	-0-	-24	-0-	63	2	3	9	Y	3					34
07	DLQ G-10		113	-0-	113	113	66	2	47	9	Y	43					77
*08	194	N	81	-0-	-113	-0-	55	2	26	9	Y	24					101

UNIVERSITY 31-31 WELL #: 1 RRCID -> 116009 COMPL. DATE 04/09/1985 TOTAL DEPTH 9542 PERF. 7186 - 7307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	499	N	499	-0-	-0-	-0-	470	3	29	9	Y	26	28	1			9
04	480	N	450	-0-	-30	-0-	425	3	25	9	Y	23	23	1			9
05	496	N	496	-0-	-0-	-0-	473	3	23	9	Y	21	23	1			7
06	513	N	513	-0-	-0-	-0-	495	3	18	9	Y	16	18	1			5
07	587	N	587	-0-	-0-	-0-	548	3	39	9	Y	35	27	1			13
*08	536	N	536	-0-	-0-	-0-	496	3	40	9	Y	36	35	1			14

UNIVERSITY 32-18 WELL #: 1 RRCID -> 117732 COMPL. DATE 07/09/1985 TOTAL DEPTH 9292 PERF. 7169 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	805	-0-	-156	-0-	805	3			Y	-0-					-0-
04	780	N	470	-0-	-310	-0-	470	3			Y	-0-					-0-
05	1041	N	1041	-0-	-0-	-0-	1041	3			Y	-0-					-0-
06	906	N	906	-0-	-0-	-0-	906	3			Y	-0-					-0-
07	803	N	803	-0-	-0-	-0-	803	3			Y	-0-					-0-
08	1054	N	914	-0-	-140	-0-	914	3			Y	-0-					-0-

HENDERSON 22-3 WELL #: 2 RRCID -> 118904 COMPL. DATE 10/28/1985 TOTAL DEPTH 9500 PERF. 6062 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1106	N	1106	-0-	-0-	-0-	1106	3			Y	-0-					-0-
04	1140	N	1140	-0-	-0-	-0-	1140	3			Y	-0-					-0-
05	1240	N	767	-0-	-473	-0-	767	3			Y	-0-					-0-
06	1080	N	798	-0-	-282	-0-	798	3			Y	-0-					-0-
07	1178	N	993	-0-	-185	-0-	990	3	3	9	Y	3	2	1			1
08	775	N	736	-0-	-39	-0-	733	3	3	9	Y	3	3	1			1

HENDERSON 7-11 WELL #: 3 RRCID -> 121101 COMPL. DATE 04/28/1986 TOTAL DEPTH 8968 PERF. 6217 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	354	-0-	-18	-0-	354	3			Y	-0-					-0-
04	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					-0-
05	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
06	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-
07	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					-0-
*08	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 8-10 WELL #: 1 RRCID -> 122818 COMPL. DATE 03/05/1987 TOTAL DEPTH 10279 PERF. 6624 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	976	N	976	-0-	-0-	-0-	976	3			Y	-0-					-0-
04	1050	N	848	-0-	-202	-0-	848	3			Y	-0-					-0-
05	1085	N	1027	-0-	-58	-0-	1027	3			Y	-0-					-0-
06	930	N	638	-0-	-292	-0-	638	3			Y	-0-					-0-
07	868	N	857	-0-	-11	-0-	857	3			Y	-0-					-0-
08	1023	N	698	-0-	-325	-0-	698	3			Y	-0-					-0-

UNIVERSITY 32-14 WELL #: 3 T RRCID -> 123969 COMPL. DATE 01/18/1987 TOTAL DEPTH 8945 PERF. 8253 - 8257

03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 30-4 WELL #: 1 RRCID -> 125224 COMPL. DATE 11/27/1981 TOTAL DEPTH 8726 PERF. 7106 - 7364

03	62	N	27	-0-	-35	-0-	20	3	7	9	Y	6	65	1			101
04	60	N	18	-0-	-42	-0-	14	3	4	9	Y	4					105
05	31	N	30	-0-	-1	-0-	18	3	12	9	Y	11	64	1			52
06	30	N	24	-0-	-6	-0-	20	3	4	9	Y	4					56
07	135	N	135	-0-	-0-	-0-	125	3	10	9	Y	9					65
*08	78	N	78	-0-	-0-	-0-	65	3	13	9	Y	12					77

UNIVERSITY 29-21 WELL #: 1 RRCID -> 130191 COMPL. DATE 02/09/1989 TOTAL DEPTH 8102 PERF. 6509 - 7218

03	744	N	739	-0-	-5	-0-	737	3	2	9	Y	2	16	1			22
04	720	N	509	-0-	-211	-0-	506	3	3	9	Y	3					25
05	744	N	538	-0-	-206	-0-	535	3	3	9	Y	3	16	1			12
06	720	N	416	-0-	-304	-0-	414	3	2	9	Y	2					14
07	549	N	549	-0-	-0-	-0-	543	3	6	9	Y	5					19
08	527	N	520	-0-	-7	-0-	514	3	6	9	Y	5					24

UNIVERSITY 29-28S WELL #: 2 RRCID -> 131724 COMPL. DATE 05/12/1989 TOTAL DEPTH 8170 PERF. 6581 - 7292

03	62	N	47	-0-	-15	-0-	46	3	1	9	Y	1	4	1			13
04	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					13
05	155	N	90	-0-	-65	-0-	89	3	1	9	Y	1	4	1			10
06	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					10
07	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					10
08	93	N	92	-0-	-1	-0-	92	3			Y	-0-					10

MILLER B WELL #: 9 RRCID -> 135595 COMPL. DATE 12/30/1992 TOTAL DEPTH 6798 PERF. 6176 - 6469

03	310	N	267	-0-	-43	-0-	267	2			Y	-0-					10
04	270	N	266	-0-	-4	-0-	266	2			Y	-0-					10
05	302	N	302	-0-	-0-	-0-	302	2			Y	-0-					10
06	311	N	311	-0-	-0-	-0-	311	2			Y	-0-					10
07	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					10
*08	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					10

COX "D" WELL #: 1 RRCID -> 139971 COMPL. DATE 10/08/1991 TOTAL DEPTH 9182 PERF. 6715 - 7021

03	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
04	240	N	109	-0-	-131	-0-	109	3			Y	-0-					-0-
05	186	N	89	-0-	-97	-0-	89	3			Y	-0-					-0-
06	120	N	91	-0-	-29	-0-	91	3			Y	-0-					-0-
07	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
*08	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
CHILDRESS RANCH WELL #: 1791 RRCID -> 142172 COMPL. DATE 07/15/1992 TOTAL DEPTH 6500 PERF. 5745 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE, V.I. WELL #: 5 RRCID -> 142308 COMPL. DATE 08/21/1992 TOTAL DEPTH 6528 PERF. 5885 - 6375

03	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
*08	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-

PIERCE STATE "A" (NCT-C), W.I. WELL #: 11 RRCID -> 142310 COMPL. DATE 08/28/1992 TOTAL DEPTH 6630 PERF. 6049 - 6557

03	992	N	965	-0-	-27	-0-	915	2	50	9	Y	45	68	1			72
04	1110	N	998	-0-	-112	-0-	977	2	21	9	Y	19					91
05	1116	N	828	-0-	-288	-0-	809	2	19	9	Y	17	66	1			42
06	1041	N	1041	-0-	-0-	-0-	1038	2	3	9	Y	3					45
07	1023	N	882	-0-	-141	-0-	882	2			Y	-0-					45
*08	903	N	903	-0-	-0-	-0-	903	2			Y	-0-					45

PIERCE, V. I. STATE A WELL #: 10 L RRCID -> 142867 COMPL. DATE 09/23/1992 TOTAL DEPTH 6550 PERF. 5915 - 6464

03	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					-0-
04	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
06	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					-0-
07	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-
08	155	N	130	-0-	-25	-0-	130	2			Y	-0-					-0-

PIERCE, V. I. "E" WELL #: 4 RRCID -> 142868 COMPL. DATE 10/06/1992 TOTAL DEPTH 6500 PERF. 5853 - 6347

03	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					-0-
06	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					-0-
07	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					-0-
08	124	N	112	-0-	-12	-0-	112	2			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 3 RRCID -> 142869 COMPL. DATE 09/23/1992 TOTAL DEPTH 6675 PERF. 6013 - 6545

03	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					-0-
04	270	N	210	-0-	-60	-0-	210	2			Y	-0-					-0-
05	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					-0-
06	210	N	200	-0-	-10	-0-	200	2			Y	-0-					-0-
07	217	N	214	-0-	-3	-0-	214	2			Y	-0-					-0-
*08	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					-0-

PIERCE, V. I. "A" WELL #: 6 RRCID -> 142870 COMPL. DATE 10/07/1992 TOTAL DEPTH 6550 PERF. 5933 - 6442

03	31	N	20	-0-	-11	-0-	20	2			Y	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	2			Y	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	2			Y	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	2			Y	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	2			Y	-0-					-0-
08	31	N	18	-0-	-13	-0-	18	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 8-10 WELL #: 2 RRCID -> 143206 COMPL. DATE 04/01/1993 TOTAL DEPTH 9075 PERF. 6638 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					-0-
04	740	N	740	-0-	-0-	-0-	740	3			Y	-0-					-0-
05	558	N	548	-0-	-10	-0-	548	3			Y	-0-					-0-
06	769	N	769	-0-	-0-	-0-	769	3			Y	-0-					-0-
07	775	N	689	-0-	-86	-0-	689	3			Y	-0-					-0-
*08	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 3 RRCID -> 143207 COMPL. DATE 04/08/1993 TOTAL DEPTH 8900 PERF. 6632 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	867	N	867	-0-	-0-	-0-	867	3			Y	-0-					-0-
04	761	N	761	-0-	-0-	-0-	761	3			Y	-0-					-0-
05	831	N	831	-0-	-0-	-0-	831	3			Y	-0-					-0-
06	990	N	990	-0-	-0-	-0-	990	3			Y	-0-					-0-
07	1055	N	1055	-0-	-0-	-0-	1052	3	3	9	Y	3	2	1			1
*08	866	N	866	-0-	-0-	-0-	863	3	3	9	Y	3	3	1			1

UNIVERSITY 31-34E WELL #: 2 RRCID -> 143210 COMPL. DATE 04/23/1993 TOTAL DEPTH 8550 PERF. 6664 - 8439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1031	N	1031	-0-	-0-	-0-	1024	3	7	9	Y	6	6	1			3
04	870	N	821	-0-	-49	-0-	815	3	6	9	Y	5	5	1			3
05	899	N	854	-0-	-45	-0-	848	3	6	9	Y	5	5	1			3
06	870	N	824	-0-	-46	-0-	820	3	4	9	Y	4	4	1			3
07	931	N	931	-0-	-0-	-0-	887	3	44	9	Y	40	26	1			17
*08	938	N	938	-0-	-0-	-0-	893	3	45	9	Y	41	38	1			20

HENDERSON WELL #: 2403ST RRCID -> 143258 COMPL. DATE 11/02/1992 TOTAL DEPTH 7350 PERF. 6972 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	454	-0-	-197	-0-	454	3			Y	-0-					12
04	390	N	332	-0-	-58	-0-	331	3	1	9	Y	1					13
05	573	N	573	-0-	-0-	-0-	573	3			Y	-0-					13
06	538	N	538	-0-	-0-	-0-	538	3			Y	-0-					13
07	539	N	539	-0-	-0-	-0-	539	3			Y	-0-					13
08	558	N	497	-0-	-61	-0-	497	3			Y	-0-					13

HENDERSON TRUST "EE" WELL #: 3302ST RRCID -> 143260 COMPL. DATE 11/02/1992 TOTAL DEPTH 9042 PERF. 6940 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					66
04	85	N	85	-0-	-0-	-0-	85	3			N	-0-					66
05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					66
06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					66
07	88	N	88	-0-	-0-	-0-	88	3			N	-0-					66
*08	204	N	204	-0-	-0-	-0-	204	3			N	-0-					66

PIERCE, V. I. "A" WELL #: 7 RRCID -> 143261 COMPL. DATE 11/11/1992 TOTAL DEPTH 6500 PERF. 5855 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	240	-0-	-8	-0-	240	2			Y	-0-					-0-
04	204	N	204	-0-	-0-	-0-	204	2			Y	-0-					-0-
05	248	N	217	-0-	-31	-0-	217	2			Y	-0-					-0-
06	240	N	141	-0-	-99	-0-	141	2			Y	-0-					-0-
07	217	N	146	-0-	-71	-0-	146	2			Y	-0-					-0-
08	217	N	195	-0-	-22	-0-	195	2			Y	-0-					-0-

PIERCE, V. I. STATE 'A' WELL #: 12 RRCID -> 143262 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 5854 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	638	-0-	-13	-0-	638	2			Y	-0-					-0-
04	654	N	654	-0-	-0-	-0-	654	2			Y	-0-					-0-
05	651	N	641	-0-	-10	-0-	641	2			Y	-0-					-0-
06	630	N	559	-0-	-71	-0-	559	2			Y	-0-					-0-
07	682	N	568	-0-	-114	-0-	568	2			Y	-0-					-0-
*08	719	N	719	-0-	-0-	-0-	719	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. "D" WELL #: 6 RRCID -> 143264 COMPL. DATE 11/29/1992 TOTAL DEPTH 6550 PERF. 5990 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		350	-0-	350	1009	306	2	44	9	Y	40	65	1			69
04	DLQ G-10		318	-0-	318	1327	299	2	19	9	Y	17					86
05	DLQ G-10		323	-0-	323	1650	306	2	17	9	Y	15	63	1			38
06	1953	N	303	-0-	-1650	-0-	300	2	3	9	Y	3					41
07	341	N	300	-0-	-41	-0-	299	2	1	9	Y	1	1	8			41
08	310	N	300	-0-	-10	-0-	300	2			Y	-0-					41

PIERCE, V. I. "D" WELL #: 5 RRCID -> 143265 COMPL. DATE 12/04/1992 TOTAL DEPTH 6540 PERF. 5940 - 5980

03	434	N	295	-0-	-139	-0-	295	2			Y	-0-					-0-
04	450	N	191	-0-	-259	-0-	191	2			Y	-0-					-0-
05	434	N	160	-0-	-274	-0-	160	2			Y	-0-					-0-
06	300	N	173	-0-	-127	-0-	173	2			Y	-0-					-0-
07	186	N	142	-0-	-44	-0-	142	2			Y	-0-					-0-
*08	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					-0-

PIERCE, V. I. STATE 'A' WELL #: 14 RRCID -> 143375 COMPL. DATE 11/11/1992 TOTAL DEPTH 6550 PERF. 5910 - 6396

03	660	N	660	-0-	-0-	-0-	660	2			Y	-0-					-0-
04	600	N	568	-0-	-32	-0-	568	2			Y	-0-					-0-
05	713	N	674	-0-	-39	-0-	674	2			Y	-0-					-0-
06	630	N	580	-0-	-50	-0-	580	2			Y	-0-					-0-
07	589	N	562	-0-	-27	-0-	562	2			Y	-0-					-0-
*08	683	N	683	-0-	-0-	-0-	683	2			Y	-0-					-0-

COX "A" WELL #: 1 RRCID -> 143385 COMPL. DATE 03/17/1993 TOTAL DEPTH 9007 PERF. 6703 - 8933

03	1794	N	1794	-0-	-0-	-0-	1724	3	70	9	Y	64	53	1	15	8	30
04	1745	N	1745	-0-	-0-	-0-	1695	3	50	9	Y	45	42	1	2	8	31
05	1612	N	1323	-0-	-289	-0-	1278	3	45	9	Y	41	39	1	7	8	26
06	1740	N	1559	-0-	-181	-0-	1531	3	28	9	Y	25	27	1	2	8	22
07	1798	N	1746	-0-	-52	-0-	1621	3	125	9	Y	114	74	1	7	8	55
*08	1352	N	1352	-0-	-0-	-0-	1222	3	130	9	Y	118	106	1	5	8	62

UNIVERSITY 31-30 WELL #: 1 RRCID -> 143387 COMPL. DATE 03/06/1993 TOTAL DEPTH 9617 PERF. 7053 - 8920

03	961	N	932	-0-	-29	-0-	932	3			Y	-0-					-0-
04	881	N	881	-0-	-0-	-0-	881	3			Y	-0-					-0-
05	1085	N	1085	-0-	-0-	-0-	1085	3			Y	-0-					-0-
06	900	N	868	-0-	-32	-0-	868	3			Y	-0-					-0-
07	805	N	805	-0-	-0-	-0-	805	3			Y	-0-					-0-
*08	1214	N	1214	-0-	-0-	-0-	1214	3			Y	-0-					-0-

UNIVERSITY 31-30E WELL #: 2 RRCID -> 143388 COMPL. DATE 04/29/1993 TOTAL DEPTH 9154 PERF. 7071 - 8964

03	751	N	751	-0-	-0-	-0-	751	3			Y	-0-					-0-
04	880	N	880	-0-	-0-	-0-	880	3			Y	-0-					-0-
05	1192	N	1192	-0-	-0-	-0-	1192	3			Y	-0-					-0-
06	600	N	472	-0-	-128	-0-	472	3			Y	-0-					-0-
07	775	N	704	-0-	-71	-0-	704	3			Y	-0-					-0-
08	775	N	758	-0-	-17	-0-	758	3			Y	-0-					-0-

UNIVERSITY 32-17 WELL #: 3 RRCID -> 143390 COMPL. DATE 12/09/1992 TOTAL DEPTH 9188 PERF. 7013 - 7085

03	434	N	381	-0-	-53	-0-	381	3			Y	-0-					-0-
04	390	N	380	-0-	-10	-0-	380	3			Y	-0-					-0-
05	372	N	351	-0-	-21	-0-	351	3			Y	-0-					-0-
06	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					-0-
07	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					-0-
*08	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 28-16 WELL #: 2 RRCID -> 143567 COMPL. DATE 06/01/1993 TOTAL DEPTH 9767 PERF. 6421 - 9389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2075	N	2075	-0-	-0-	-0-	2075	3			Y	-0-					-0-
04	1828	N	1828	-0-	-0-	-0-	1828	3			Y	-0-					-0-
05	1612	N	1097	-0-	-515	-0-	1097	3			Y	-0-					-0-
06	1560	N	1345	-0-	-215	-0-	1345	3			Y	-0-					-0-
07	1643	N	1639	-0-	-4	-0-	1639	3			Y	-0-					-0-
*08	1921	N	1921	-0-	-0-	-0-	1921	3			Y	-0-					-0-

UNIVERSITY 32-13 WELL #: 1 RRCID -> 143575 COMPL. DATE 05/06/1993 TOTAL DEPTH 9349 PERF. 7132 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1404	N	1404	-0-	-0-	-0-	1396	3	8	9	Y	7	7	1			1
04	1444	N	1444	-0-	-0-	-0-	1437	3	7	9	Y	6	6	1			1
05	1692	N	1692	-0-	-0-	-0-	1685	3	7	9	Y	6	6	1			1
06	1364	N	1364	-0-	-0-	-0-	1360	3	4	9	Y	4	5	1			-0-
07	1488	N	1088	-0-	-400	-0-	1051	3	37	9	Y	34	22	1			12
*08	1717	N	1717	-0-	-0-	-0-	1678	3	39	9	Y	35	32	1			15

UNIVERSITY 32-12 WELL #: 1 RRCID -> 143577 COMPL. DATE 07/06/1993 TOTAL DEPTH 8935 PERF. 6892 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3223	-0-	123	123	3220	3	3	9	Y	3	4	1			-0-
04	2793	N	2670	-0-	-123	-0-	2667	3	3	9	Y	3	3	1			-0-
05	2187	N	2187	-0-	-0-	-0-	2184	3	3	9	Y	3	3	1			-0-
06	2998	X	2998	-0-	-0-	-0-	2996	3	2	9	Y	2	2	1			-0-
07	2520	X	2520	-0-	-0-	-0-	2520	3			Y	-0-					-0-
*08	2352	X	2352	-0-	-0-	-0-	2352	3			Y	-0-					-0-

HENDERSON 22-3 WELL #: 1 RRCID -> 143578 COMPL. DATE 05/13/1993 TOTAL DEPTH 9572 PERF. 6968 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	798	-0-	-70	-0-	798	3			Y	-0-					-0-
04	1115	N	1115	-0-	-0-	-0-	1115	3			Y	-0-					-0-
05	868	N	459	-0-	-409	-0-	459	3			Y	-0-					-0-
06	780	N	539	-0-	-241	-0-	539	3			Y	-0-					-0-
07	1147	N	856	-0-	-291	-0-	855	3	1	9	Y	1	1	1			-0-
*08	934	N	934	-0-	-0-	-0-	933	3	1	9	Y	1	1	1			-0-

HENDERSON 21-2 WELL #: 1 RRCID -> 143581 COMPL. DATE 05/20/1993 TOTAL DEPTH 9180 PERF. 6418 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	600	-0-	-20	-0-	570	3	30	9	Y	27	17	1	11	8	6
04	570	N	547	-0-	-23	-0-	527	3	20	9	Y	18	14	1	4	8	6
05	744	N	444	-0-	-300	-0-	424	3	20	9	Y	18	13	1	7	8	4
06	570	N	341	-0-	-229	-0-	331	3	10	9	Y	9	9	1	2	8	2
07	839	N	839	-0-	-0-	-0-	836	3	3	9	Y	3	2	1	3	8	-0-
*08	714	N	714	-0-	-0-	-0-	708	3	6	9	Y	5	5	8			-0-

HENDERSON 20-1 WELL #: 2 RRCID -> 143587 COMPL. DATE 06/17/1993 TOTAL DEPTH 9779 PERF. 6414 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1247	N	1247	-0-	-0-	-0-	1247	3			Y	-0-					-0-
04	1775	N	1775	-0-	-0-	-0-	1775	3			Y	-0-					-0-
05	1878	N	1878	-0-	-0-	-0-	1878	3			Y	-0-					-0-
06	2006	N	2006	-0-	-0-	-0-	2006	3			Y	-0-					-0-
07	1829	N	1686	-0-	-143	-0-	1655	3	31	9	Y	28	17	1			11
08	1891	N	822	-0-	-1069	-0-	790	3	32	9	Y	29	26	1			14

COX "C" WELL #: 2 RRCID -> 143589 COMPL. DATE 03/26/1993 TOTAL DEPTH 8919 PERF. 6728 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		1598	-0-	1598	4428	1597	3	1	9	Y	1	1	1			2
04	DLQ G-10		1515	-0-	1515	5943	1514	3	1	9	Y	1	1	1			2
05	DLQ G-10		1417	-0-	1417	7360	1416	3	1	9	Y	1	1	1			2
06	2900	N	1322	-0-	-1578	5782	1321	3	1	9	Y	1	1	1			2
07	3100	N	1254	-0-	-1846	3936	1254	3			Y	-0-	2	1			-0-
*08	3100	N	1315	-0-	-1785	2151	1315	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 20-1 WELL #: 1 RRCID -> 143596 COMPL. DATE 06/10/1993 TOTAL DEPTH 9233 PERF. 6401 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	648	-0-	-3	-0-	642	3	6	9	Y	5	5	8			-0-
04	1025	N	1025	-0-	-0-	-0-	1019	3	6	9	Y	5	5	8			-0-
05	1585	N	1585	-0-	-0-	-0-	1582	3	3	9	Y	3	3	8			-0-
06	630	N	448	-0-	-182	-0-	447	3	1	9	Y	1	1	8			-0-
07	1545	N	1545	-0-	-0-	-0-	1530	3	15	9	Y	14	7	1	3	8	4
08	713	N	697	-0-	-16	-0-	683	3	14	9	Y	13	11	1	1	8	5

HENDERSON WELL #: 2402RU RRCID -> 143771 COMPL. DATE 10/14/1992 TOTAL DEPTH 9100 PERF. 6476 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE, V. I. (NCT-F2) WELL #: 2 RRCID -> 143774 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5895 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	306	N	306	-0-	-0-	-0-	306	2			Y	-0-					-0-
04	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					-0-
05	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					-0-
06	270	N	198	-0-	-72	-0-	198	2			Y	-0-					-0-
07	279	N	209	-0-	-70	-0-	209	2			Y	-0-					-0-
08	279	N	259	-0-	-20	-0-	259	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 15 RRCID -> 143777 COMPL. DATE 12/01/1992 TOTAL DEPTH 6555 PERF. 5974 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	583	N	583	-0-	-0-	-0-	583	2			Y	-0-					-0-
04	496	N	496	-0-	-0-	-0-	496	2			Y	-0-					-0-
05	617	N	617	-0-	-0-	-0-	617	2			Y	-0-					-0-
06	538	N	538	-0-	-0-	-0-	538	2			Y	-0-					-0-
07	575	N	575	-0-	-0-	-0-	575	2			Y	-0-					-0-
*08	570	N	570	-0-	-0-	-0-	570	2			Y	-0-					-0-

PIERCE (NCT-B), V.I. WELL #: 7 RRCID -> 143780 COMPL. DATE 11/29/1992 TOTAL DEPTH 6650 PERF. 6122 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	82	-0-	-11	-0-	81	2	1	9	N	1	1	8			-0-
04	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
05	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-
06	90	N	86	-0-	-4	-0-	86	2			N	-0-					-0-
07	124	N	95	-0-	-29	-0-	95	2			N	-0-					-0-
08	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3301U RRCID -> 143870 COMPL. DATE 12/04/1992 TOTAL DEPTH 9300 PERF. 6949 - 7001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	574	N	574	-0-	-0-	-0-	574	3			Y	-0-					37
04	531	N	531	-0-	-0-	-0-	470	3	61	9	Y	55					92
05	479	N	479	-0-	-0-	-0-	475	3	4	9	Y	4	2	8			94
06	570	N	413	-0-	-157	-0-	407	3	6	9	Y	5					99
07	558	N	430	-0-	-128	-0-	424	3	6	9	Y	5					104
*08	627	N	627	-0-	-0-	-0-	624	3	3	9	Y	3					107

HENDERSON TRUST "OO" WELL #: 3401U RRCID -> 143876 COMPL. DATE 11/17/1992 TOTAL DEPTH 9150 PERF. 6928 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	560	N	560	-0-	-0-	-0-	558	3	2	9	Y	2					20
04	380	N	380	-0-	-0-	-0-	379	3	1	9	Y	1					21
05	372	N	354	-0-	-18	-0-	350	3	4	9	Y	4	1	8			24
06	608	N	608	-0-	-0-	-0-	601	3	7	9	Y	6					30
07	372	N	360	-0-	-12	-0-	359	3	1	9	Y	1	1	8			30
*08	468	N	468	-0-	-0-	-0-	468	3			Y	-0-	30	1			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "NN" WELL #: 2402MU RRCID -> 143882 COMPL. DATE 10/22/1992 TOTAL DEPTH 9700 PERF. 6512 - 8381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1006	N	1006	-0-	-0-	-0-	1003	3	3	9	Y	3	3	8			-0-
04	629	N	629	-0-	-0-	-0-	629	3			Y	-0-					-0-
05	806	N	291	-0-	-515	-0-	291	3			Y	-0-					-0-
06	960	N	784	-0-	-176	-0-	784	3			Y	-0-					-0-
07	651	N	516	-0-	-135	-0-	471	3	45	9	Y	41					41
*08	787	N	787	-0-	-0-	-0-	743	3	44	9	Y	40	43	1			38

HENDERSON TRUST "DD" WELL #: 2301U RRCID -> 143904 COMPL. DATE 10/17/1992 TOTAL DEPTH 9290 PERF. 6918 - 7012

03	279	N	194	-0-	-85	-0-	194	3			Y	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
05	279	N	273	-0-	-6	-0-	273	3			Y	-0-					-0-
06	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
07	248	N	109	-0-	-139	-0-	109	3			Y	-0-					-0-
08	248	N	205	-0-	-43	-0-	205	3			Y	-0-					-0-

MILLER B WELL #: 12 RRCID -> 144131 COMPL. DATE 01/25/1993 TOTAL DEPTH 6700 PERF. 6164 - 6499

03	372	N	309	-0-	-63	-0-	309	2			Y	-0-					8
04	420	N	317	-0-	-103	-0-	317	2			Y	-0-					8
05	363	N	363	-0-	-0-	-0-	363	2			Y	-0-					8
06	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					8
07	459	N	459	-0-	-0-	-0-	459	2			Y	-0-					8
08	372	N	357	-0-	-15	-0-	357	2			Y	-0-					8

PIERCE DF UNIT, V. I. WELL #: 1 RRCID -> 144133 COMPL. DATE 01/05/1993 TOTAL DEPTH 6500 PERF. 5940 - 6405

03	311	N	311	-0-	-0-	-0-	311	2			Y	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	2			Y	-0-					-0-
05	310	N	294	-0-	-16	-0-	294	2			Y	-0-					-0-
06	300	N	220	-0-	-80	-0-	220	2			Y	-0-					-0-
07	310	N	229	-0-	-81	-0-	229	2			Y	-0-					-0-
08	279	N	247	-0-	-32	-0-	247	2			Y	-0-					-0-

PIERCE, V. I. "A" WELL #: 8 RRCID -> 144172 COMPL. DATE 12/31/1992 TOTAL DEPTH 6600 PERF. 5932 - 6461

03	593	N	593	-0-	-0-	-0-	593	2			Y	-0-					-0-
04	546	N	546	-0-	-0-	-0-	546	2			Y	-0-					-0-
05	589	N	560	-0-	-29	-0-	560	2			Y	-0-					-0-
06	570	N	435	-0-	-135	-0-	435	2			Y	-0-					-0-
07	558	N	507	-0-	-51	-0-	507	2			Y	-0-					-0-
*08	568	N	568	-0-	-0-	-0-	568	2			Y	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2302U RRCID -> 144173 COMPL. DATE 10/13/1992 TOTAL DEPTH 9065 PERF. 6845 - 7113

03	589	N	531	-0-	-58	-0-	514	3	17	9	Y	15	3	8			30
04	425	N	425	-0-	-0-	-0-	422	3	3	9	Y	3	1	8			32
05	682	N	282	-0-	-400	-0-	262	3	20	9	Y	18	2	8			48
06	510	N	422	-0-	-88	-0-	413	3	9	9	Y	8					56
07	445	N	445	-0-	-0-	-0-	445	3			Y	-0-	56	1			-0-
*08	401	N	401	-0-	-0-	-0-	400	3	1	9	Y	1	1	8			-0-

SEALY-HUTCHINS "A" WELL #: 0901SL RRCID -> 144175 COMPL. DATE 12/22/1992 TOTAL DEPTH 9184 PERF. 6916 - 6999

03	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
04	390	N	334	-0-	-56	-0-	334	3			N	-0-					-0-
05	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
06	480	N	297	-0-	-183	-0-	297	3			N	-0-					-0-
07	341	N	208	-0-	-133	-0-	208	3			N	-0-					-0-
08	372	N	-0-	-0-	-372	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "9" WELL #: 1 RRCID -> 144177 COMPL. DATE 01/19/1993 TOTAL DEPTH 8850 PERF. 6669 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	639	N	639	-0-	-0-	-0-	639	3			Y	-0-					-0-
04	528	N	528	-0-	-0-	-0-	528	3			Y	-0-					-0-
05	434	N	377	-0-	-57	-0-	377	3			Y	-0-					-0-
06	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					-0-
07	434	N	425	-0-	-9	-0-	418	3	7	9	Y	6					6
*08	459	N	459	-0-	-0-	-0-	457	3	2	9	Y	2					8

HENDERSON TRUST "NN" WELL #: 2403M RRCID -> 144200 COMPL. DATE 12/08/1992 TOTAL DEPTH 9600 PERF. 6515 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	819	N	819	-0-	-0-	-0-	744	3	75	9	Y	68	119	1			89
04	1057	N	1057	-0-	-0-	-0-	961	3	96	9	Y	87	129	1			47
05	821	N	821	-0-	-0-	-0-	738	3	83	9	Y	75					122
06	684	N	684	-0-	-0-	-0-	609	3	75	9	Y	68	120	1			70
07	1085	N	644	-0-	-441	-0-	615	3	29	9	Y	26					96
*08	847	N	847	-0-	-0-	-0-	819	3	28	9	Y	25	65	1			56

HENDERSON TRUST "EE" WELL #: 3402U RRCID -> 144202 COMPL. DATE 11/20/1992 TOTAL DEPTH 9125 PERF. 6898 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-
05	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					-0-
06	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					-0-
07	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
08	341	N	319	-0-	-22	-0-	319	3			Y	-0-					-0-

HENDERSON WELL #: 2401U RRCID -> 144402 COMPL. DATE 11/21/1992 TOTAL DEPTH 9055 PERF. 6990 - 9637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	223	-0-	-25	-0-	223	3			Y	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
05	248	N	246	-0-	-2	-0-	244	3	2	9	Y	2	2	8			-0-
06	210	N	203	-0-	-7	-0-	203	3			Y	-0-					-0-
07	310	N	208	-0-	-102	-0-	206	3	2	9	Y	2	2	8			-0-
08	248	N	206	-0-	-42	-0-	206	3			Y	-0-					-0-

PIERCE "E", V.I. WELL #: 5 RRCID -> 144677 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5866 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	468	N	468	-0-	-0-	-0-	468	2			Y	-0-					-0-
04	463	N	463	-0-	-0-	-0-	463	2			Y	-0-					-0-
05	456	N	456	-0-	-0-	-0-	456	2			Y	-0-					-0-
06	462	N	462	-0-	-0-	-0-	462	2			Y	-0-					-0-
07	465	N	461	-0-	-4	-0-	461	2			Y	-0-					-0-
*08	478	N	478	-0-	-0-	-0-	478	2			Y	-0-					-0-

MILLER B WELL #: 10 RRCID -> 144700 COMPL. DATE 01/19/1993 TOTAL DEPTH 6711 PERF. 6138 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	361	N	361	-0-	-0-	-0-	361	2			Y	-0-					7
04	336	N	336	-0-	-0-	-0-	336	2			Y	-0-					7
05	176	N	176	-0-	-0-	-0-	176	2			Y	-0-					7
06	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					7
07	341	N	281	-0-	-60	-0-	281	2			Y	-0-					7
*08	308	N	308	-0-	-0-	-0-	308	2			Y	-0-					7

SEALY-HUTCHINS "9" WELL #: 3 U RRCID -> 144702 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6313 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	378	-0-	-211	-0-	378	3			Y	-0-					-0-
04	574	N	574	-0-	-0-	-0-	574	3			Y	-0-					-0-
05	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					-0-
06	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					-0-
07	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					-0-
*08	487	N	487	-0-	-0-	-0-	487	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "9" WELL #: 2 U RRCID -> 144708 COMPL. DATE 02/19/1993 TOTAL DEPTH 9000 PERF. 6700 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2401MU RRCID -> 144806 COMPL. DATE 12/08/1992 TOTAL DEPTH 9750 PERF. 6491 - 8356

03	279	N	254	-0-	-25	-0-	254	3			Y	-0-					-0-
04	219	N	219	-0-	-0-	-0-	218	3	1	9	Y	1	1	8			-0-
05	279	N	254	-0-	-25	-0-	252	3	2	9	Y	2	2	8			-0-
06	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
08	248	N	183	-0-	-65	-0-	182	3	1	9	Y	1	1	8			-0-

PIERCE-ARROW WELL #: 4201 RRCID -> 144807 COMPL. DATE 01/26/1993 TOTAL DEPTH 6575 PERF. 5901 - 6388

03	470	N	470	-0-	-0-	-0-	470	2			Y	-0-					-0-
04	427	N	427	-0-	-0-	-0-	427	2			Y	-0-					-0-
05	486	N	486	-0-	-0-	-0-	486	2			Y	-0-					-0-
06	420	N	409	-0-	-11	-0-	409	2			Y	-0-					-0-
07	405	N	405	-0-	-0-	-0-	405	2			Y	-0-					-0-
*08	454	N	454	-0-	-0-	-0-	454	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 8 RRCID -> 144808 COMPL. DATE 11/03/1992 TOTAL DEPTH 6650 PERF. 6199 - 6394

03	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
04	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
05	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
*08	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-

PIERCE, V. I. WELL #: 9 RRCID -> 144809 COMPL. DATE 01/02/1993 TOTAL DEPTH 6700 PERF. 6091 - 6277

03	868	N	848	-0-	-20	-0-	848	2			Y	-0-					-0-
04	900	N	792	-0-	-108	-0-	792	2			Y	-0-					-0-
05	837	N	667	-0-	-170	-0-	667	2			Y	-0-					-0-
06	1706	N	1706	-0-	-0-	-0-	1706	2			Y	-0-					-0-
07	2361	N	2361	-0-	-0-	-0-	2361	2			Y	-0-					-0-
*08	2336	N	2336	-0-	-0-	-0-	2336	2			Y	-0-					-0-

PIERCE, V.I. WELL #: 10 RRCID -> 144810 COMPL. DATE 01/25/1993 TOTAL DEPTH 6650 PERF. 6155 - 6350

03	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					-0-
06	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					-0-
*08	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 4 U RRCID -> 144818 COMPL. DATE 02/26/1993 TOTAL DEPTH 9250 PERF. 6514 - 7214

03	217	N	207	-0-	-10	-0-	207	3			Y	-0-					2
04	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					2
05	155	N	103	-0-	-52	-0-	103	3			Y	-0-					2
06	210	N	153	-0-	-57	-0-	153	3			Y	-0-					2
07	155	N	99	-0-	-56	-0-	99	3			Y	-0-					2
*08	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					2

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON TRUST "DD" WELL #: 2304U RRCID -> 145360 COMPL. DATE 12/23/1992 TOTAL DEPTH 9300 PERF. 7048 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
05	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
06	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
*08	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303U RRCID -> 145362 COMPL. DATE 02/24/1993 TOTAL DEPTH 9300 PERF. 6981 - 9012

03	310	N	132	-0-	-178	-0-	132	3			Y	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
05	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					-0-
06	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
07	217	N	203	-0-	-14	-0-	203	3			Y	-0-					-0-
08	217	N	209	-0-	-8	-0-	209	3			Y	-0-					-0-

PIERCE "A", V.I. WELL #: 9 L RRCID -> 145654 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 5921 - 6440

03	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-

PIERCE, V. I. "A" WELL #: 10 RRCID -> 145669 COMPL. DATE 05/17/1993 TOTAL DEPTH 6550 PERF. 5944 - 6446

03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
06	60	N	46	-0-	-14	-0-	46	2			N	-0-					-0-
07	62	N	39	-0-	-23	-0-	39	2			N	-0-					-0-
08	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-

PIERCE "E",V.I. WELL #: 6 RRCID -> 145697 COMPL. DATE 05/27/1993 TOTAL DEPTH 6450 PERF. 5595 - 6315

03	62	N	47	-0-	-15	-0-	47	2			Y	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	2			Y	-0-					-0-
07	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					-0-
*08	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					-0-

PIERCE-ARROW WELL #: 4202 RRCID -> 145955 COMPL. DATE 07/06/1993 TOTAL DEPTH 6525 PERF. 5905 - 5937

03	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					-0-
04	288	N	288	-0-	-0-	-0-	288	2			Y	-0-					-0-
05	310	N	297	-0-	-13	-0-	297	2			Y	-0-					-0-
06	300	N	278	-0-	-22	-0-	278	2			Y	-0-					-0-
07	339	N	339	-0-	-0-	-0-	339	2			Y	-0-					-0-
*08	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					-0-

HENDERSON 20-1 WELL #: 3 RRCID -> 146025 COMPL. DATE 06/24/1993 TOTAL DEPTH 9000 PERF. 6413 - 8798

03	1442	N	1442	-0-	-0-	-0-	1436	3	6	9	Y	5	5	1			-0-
04	1230	N	1060	-0-	-170	-0-	1056	3	4	9	Y	4	4	1			-0-
05	1607	N	1607	-0-	-0-	-0-	1604	3	3	9	Y	3	3	1			-0-
06	1230	N	892	-0-	-338	-0-	890	3	2	9	Y	2	2	1			-0-
07	1955	N	1955	-0-	-0-	-0-	1938	3	17	9	Y	15	10	1			5
08	1395	N	1151	-0-	-244	-0-	1133	3	18	9	Y	16	15	1			6

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE-ARROW WELL #: 4203 RRCID -> 146150 COMPL. DATE 07/21/1993 TOTAL DEPTH 6590 PERF. 5900 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	938	-0-	-302	-0-	938	2			Y	-0-					-0-
04	1140	N	750	-0-	-390	-0-	750	2			Y	-0-					-0-
05	992	N	786	-0-	-206	-0-	786	2			Y	-0-					-0-
06	900	N	627	-0-	-273	-0-	627	2			Y	-0-					-0-
07	837	N	837	-0-	-0-	-0-	837	2			Y	-0-					-0-
*08	1075	N	1075	-0-	-0-	-0-	1075	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 16 RRCID -> 146371 COMPL. DATE 07/15/1993 TOTAL DEPTH 6595 PERF. 5879 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	396	-0-	-162	-0-	396	2			Y	-0-					-0-
04	450	N	445	-0-	-5	-0-	445	2			Y	-0-					-0-
05	639	N	639	-0-	-0-	-0-	639	2			Y	-0-					-0-
06	611	N	611	-0-	-0-	-0-	611	2			Y	-0-					-0-
07	534	N	534	-0-	-0-	-0-	534	2			Y	-0-					-0-
08	651	N	649	-0-	-2	-0-	649	2			Y	-0-					-0-

PIERCE "E", V. I. WELL #: 7 RRCID -> 146438 COMPL. DATE 08/07/1993 TOTAL DEPTH 6475 PERF. 5952 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					-0-
04	90	N	79	-0-	-11	-0-	79	2			Y	-0-					-0-
05	93	N	67	-0-	-26	-0-	67	2			Y	-0-					-0-
06	90	N	58	-0-	-32	-0-	58	2			Y	-0-					-0-
07	93	N	72	-0-	-21	-0-	72	2			Y	-0-					-0-
*08	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					-0-

PIERCE "F", V.I. WELL #: 5 RRCID -> 146439 COMPL. DATE 08/01/1993 TOTAL DEPTH 6350 PERF. 5516 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					-0-
04	420	N	397	-0-	-23	-0-	397	2			Y	-0-					-0-
05	653	N	653	-0-	-0-	-0-	653	2			Y	-0-					-0-
06	649	N	649	-0-	-0-	-0-	649	2			Y	-0-					-0-
07	550	N	550	-0-	-0-	-0-	550	2			Y	-0-					-0-
08	558	N	546	-0-	-12	-0-	546	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2101 RRCID -> 146550 COMPL. DATE 08/12/1993 TOTAL DEPTH 6535 PERF. 5930 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
04	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	2			Y	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					-0-
*08	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					-0-

PIERCE-ARROW WELL #: 4501 RRCID -> 146598 COMPL. DATE 08/19/1993 TOTAL DEPTH 6525 PERF. 5863 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE "D", V. I. WELL #: 7 RRCID -> 146599 COMPL. DATE 08/26/1993 TOTAL DEPTH 6450 PERF. 5943 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	252	-0-	-120	-0-	252	2			N	-0-					-0-
04	330	N	226	-0-	-104	-0-	226	2			N	-0-					-0-
05	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
07	248	N	244	-0-	-4	-0-	244	2			N	-0-					-0-
08	403	N	282	-0-	-121	-0-	282	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE-ARROW WELL #: 4502 RRCID -> 146743 COMPL. DATE 08/30/1993 TOTAL DEPTH 6510 PERF. 5839 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	29	N	29	-0-	-0-	-0-	29	2			Y	-0-					-0-
04	13	N	8	-0-	-5	-0-	8	2			Y	-0-					-0-
05	62	N	46	-0-	-16	-0-	46	2			Y	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					-0-
07	81	N	81	-0-	-0-	-0-	81	2			Y	-0-					-0-
*08	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					-0-

PIERCE STATE "2" WELL #: 1 RRCID -> 146933 COMPL. DATE 09/27/1993 TOTAL DEPTH 6425 PERF. 6240 - 6290

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PIERCE, V. I. "A" WELL #: 11 RRCID -> 146934 COMPL. DATE 10/03/1993 TOTAL DEPTH 6700 PERF. 5996 - 6557

03	659	N	659	-0-	-0-	-0-	626	2	33	9	N	30					143
04	641	N	641	-0-	-0-	-0-	626	2	15	9	N	14					157
05	555	N	555	-0-	-0-	-0-	544	2	11	9	N	10					167
06	630	N	549	-0-	-81	-0-	536	2	13	9	N	12	163	1			16
07	651	N	286	-0-	-365	-0-	286	2			N	-0-					16
08	558	N	283	-0-	-275	-0-	277	2	6	9	N	5					21

CHILDRESS RANCH WELL #: 2103 RRCID -> 147202 COMPL. DATE 10/14/1993 TOTAL DEPTH 6375 PERF. 5835 - 6284

03	215	N	215	-0-	-0-	-0-	215	2			Y	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					-0-
05	186	N	160	-0-	-26	-0-	160	2			Y	-0-					-0-
06	210	N	129	-0-	-81	-0-	129	2			Y	-0-					-0-
07	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					-0-
08	155	N	107	-0-	-48	-0-	107	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2104 RRCID -> 147211 COMPL. DATE 10/26/1993 TOTAL DEPTH 6500 PERF. 5675 - 6384

03	370	N	370	-0-	-0-	-0-	370	2			Y	-0-					-0-
04	371	N	371	-0-	-0-	-0-	371	2			Y	-0-					-0-
05	372	N	320	-0-	-52	-0-	320	2			Y	-0-					-0-
06	360	N	239	-0-	-121	-0-	239	2			Y	-0-					-0-
07	372	N	358	-0-	-14	-0-	358	2			Y	-0-					-0-
*08	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					-0-

PIERCE "A", V.I. WELL #: 12 RRCID -> 147212 COMPL. DATE 10/30/1993 TOTAL DEPTH 6625 PERF. 5990 - 6485

03	93	N	73	-0-	-20	-0-	73	2			Y	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	2			Y	-0-					-0-
05	93	N	72	-0-	-21	-0-	72	2			Y	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					-0-
07	93	N	62	-0-	-31	-0-	62	2			Y	-0-					-0-
*08	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					-0-

SEALY-HUTCHINS "A" WELL #: 0902 U RRCID -> 147560 COMPL. DATE 11/10/1993 TOTAL DEPTH 9250 PERF. 6476 - 6966

03	534	N	534	-0-	-0-	-0-	534	3			Y	-0-					14
04	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					14
05	465	N	393	-0-	-72	-0-	393	3			Y	-0-					14
06	492	N	492	-0-	-0-	-0-	492	3			Y	-0-					14
07	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					14
08	403	N	391	-0-	-12	-0-	391	3			Y	-0-					14

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE-ARROW WELL #: 4204 RRCID -> 147747 COMPL. DATE 12/20/1993 TOTAL DEPTH 6319 PERF. 5204 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	675	N	675	-0-	-0-	-0-	675	2			Y	-0-					-0-
04	457	N	457	-0-	-0-	-0-	457	2			Y	-0-					-0-
05	627	N	627	-0-	-0-	-0-	627	2			Y	-0-					-0-
06	488	N	488	-0-	-0-	-0-	488	2			Y	-0-					-0-
07	973	N	973	-0-	-0-	-0-	973	2			Y	-0-					-0-
*08	674	N	674	-0-	-0-	-0-	674	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2106 RRCID -> 147916 COMPL. DATE 01/06/1994 TOTAL DEPTH 6390 PERF. 5836 - 6293

03	260	N	260	-0-	-0-	-0-	257	2	3	9	Y	3	3	8			70
04	270	N	239	-0-	-31	-0-	238	2	1	9	Y	1					71
05	315	N	315	-0-	-0-	-0-	314	2	1	9	Y	1	1	8			71
06	240	N	95	-0-	-145	-0-	95	2			Y	-0-					71
07	267	N	267	-0-	-0-	-0-	267	2			Y	-0-					71
08	310	N	252	-0-	-58	-0-	252	2			Y	-0-					71

UNIVERSITY 32-14W WELL #: 4 RRCID -> 148670 COMPL. DATE 01/21/1994 TOTAL DEPTH 9321 PERF. 7010 - 7038

03	2604	N	2040	-0-	-564	-0-	2031	3	9	9	N	8					40
04	1980	N	1974	-0-	-6	-0-	1965	3	9	9	N	8					48
05	2046	N	1704	-0-	-342	-0-	1693	3	11	9	N	10					58
06	1980	N	1976	-0-	-4	-0-	1966	3	10	9	N	9					67
07	2046	N	1815	-0-	-231	-0-	1809	3	6	9	N	5					72
*08	1800	N	1800	-0-	-0-	-0-	1792	3	8	9	N	7	1	8			78

HENDERSON STATE 3 WELL #: 1 U RRCID -> 148727 COMPL. DATE 01/26/1994 TOTAL DEPTH 9180 PERF. 6544 - 9078

03	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-
05	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-
07	341	N	230	-0-	-111	-0-	230	3			Y	-0-					-0-
*08	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2105 RRCID -> 148789 COMPL. DATE 03/28/1994 TOTAL DEPTH 6350 PERF. 5316 - 6238

03	217	N	195	-0-	-22	-0-	182	2	13	9	Y	12					77
04	240	N	152	-0-	-88	-0-	151	2	1	9	Y	1					78
05	157	N	157	-0-	-0-	-0-	156	2	1	9	Y	1					79
06	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					79
07	155	N	135	-0-	-20	-0-	135	2			Y	-0-					79
08	155	N	131	-0-	-24	-0-	131	2			Y	-0-					79

PIERCE-ARROW WELL #: 4503 RRCID -> 148792 COMPL. DATE 03/24/1994 TOTAL DEPTH 6310 PERF. 5709 - 6193

03	395	N	395	-0-	-0-	-0-	395	2			Y	-0-					-0-
04	330	N	316	-0-	-14	-0-	316	2			Y	-0-					-0-
05	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					-0-
06	390	N	343	-0-	-47	-0-	343	2			Y	-0-					-0-
07	409	N	409	-0-	-0-	-0-	409	2			Y	-0-					-0-
*08	503	N	503	-0-	-0-	-0-	503	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1801 RRCID -> 149413 COMPL. DATE 05/02/1994 TOTAL DEPTH 6422 PERF. 5909 - 6297

03	452	N	452	-0-	-0-	-0-	452	2			Y	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					-0-
05	527	N	476	-0-	-51	-0-	476	2			Y	-0-					-0-
06	450	N	297	-0-	-153	-0-	297	2			Y	-0-					-0-
07	485	N	485	-0-	-0-	-0-	485	2			Y	-0-					-0-
08	465	N	194	-0-	-271	-0-	194	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
CHILDRESS RANCH WELL #: 2107 RRCID -> 149464 COMPL. DATE 04/14/1994 TOTAL DEPTH 6400 PERF. 5582 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	453	N	453	-0-	-0-	-0-	453	2			Y	-0-					-0-
04	454	N	454	-0-	-0-	-0-	454	2			Y	-0-					-0-
05	550	N	550	-0-	-0-	-0-	550	2			Y	-0-					-0-
06	529	N	529	-0-	-0-	-0-	529	2			Y	-0-					-0-
07	567	N	567	-0-	-0-	-0-	567	2			Y	-0-					-0-
*08	650	N	650	-0-	-0-	-0-	650	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2201 RRCID -> 149465 COMPL. DATE 08/10/1994 TOTAL DEPTH 6350 PERF. 5773 - 6224

03	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					-0-
04	210	N	184	-0-	-26	-0-	184	2			Y	-0-					-0-
05	227	N	227	-0-	-0-	-0-	227	2			Y	-0-					-0-
06	201	N	201	-0-	-0-	-0-	201	2			Y	-0-					-0-
07	215	N	215	-0-	-0-	-0-	215	2			Y	-0-					-0-
08	217	N	213	-0-	-4	-0-	213	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2202 RRCID -> 149479 COMPL. DATE 05/02/1994 TOTAL DEPTH 6300 PERF. 5765 - 6147

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE-ARROW WELL #: 4205 RRCID -> 149480 COMPL. DATE 05/19/1994 TOTAL DEPTH 6250 PERF. 5918 - 6010

03	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
05	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					-0-
06	90	N	80	-0-	-10	-0-	80	2			Y	-0-					-0-
07	93	N	91	-0-	-2	-0-	91	2			Y	-0-					-0-
*08	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					-0-

MILLER B WELL #: 13 RRCID -> 150844 COMPL. DATE 08/09/1994 TOTAL DEPTH 6750 PERF. 6150 - 6445

03	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					7
04	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					7
05	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					7
06	150	N	99	-0-	-51	-0-	99	2			Y	-0-					7
07	155	N	146	-0-	-9	-0-	146	2			Y	-0-					7
08	124	N	121	-0-	-3	-0-	121	2			Y	-0-					7

SEALY-HUTCHINS "9" WELL #: 6 RRCID -> 151241 COMPL. DATE 08/19/1994 TOTAL DEPTH 9200 PERF. 6429 - 9140

03	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
04	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
05	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
06	270	N	265	-0-	-5	-0-	265	3			Y	-0-					-0-
07	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
*08	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 2 C RRCID -> 151860 COMPL. DATE 10/25/1994 TOTAL DEPTH 9550 PERF. 8285 - 8288

03	1457	N	1437	-0-	-20	-0-	1437	3			Y	-0-					-0-
04	1320	N	1229	-0-	-91	-0-	1229	3			Y	-0-					-0-
05	1364	N	1329	-0-	-35	-0-	1329	3			Y	-0-					-0-
06	1380	N	1241	-0-	-139	-0-	1241	3			Y	-0-					-0-
07	1403	N	1403	-0-	-0-	-0-	1403	3			Y	-0-					-0-
*08	1440	N	1440	-0-	-0-	-0-	1440	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "9" WELL #: 5 RRCID -> 152109 COMPL. DATE 08/31/1994 TOTAL DEPTH 9440 PERF. 6518 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	711	N	711	-0-	-0-	-0-	709	3	2	9	Y	2					44
04	720	N	646	-0-	-74	-0-	642	3	4	9	Y	4					48
05	651	N	554	-0-	-97	-0-	553	3	1	9	Y	1					49
06	731	N	731	-0-	-0-	-0-	731	3			Y	-0-					49
07	758	N	758	-0-	-0-	-0-	758	3			Y	-0-					49
*08	639	N	639	-0-	-0-	-0-	639	3			Y	-0-					49
03	1023	N	1012	-0-	-11	-0-	1012	3			Y	-0-					-0-
04	930	N	828	-0-	-102	-0-	828	3			Y	-0-					-0-
05	1023	N	751	-0-	-272	-0-	751	3			Y	-0-					-0-
06	990	N	865	-0-	-125	-0-	865	3			Y	-0-					-0-
07	775	N	768	-0-	-7	-0-	768	3			Y	-0-					-0-
08	744	N	742	-0-	-2	-0-	742	3			Y	-0-					-0-
03	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					-0-
04	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					-0-
05	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
06	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					-0-
07	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
*08	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					-0-
03	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
05	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
06	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
07	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
*08	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
03	155	N	90	-0-	-65	-0-	90	3			Y	-0-					113
04	121	N	121	-0-	-0-	-0-	120	3	1	9	Y	1	1	8			113
05	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					113
06	90	N	86	-0-	-4	-0-	85	3	1	9	Y	1	1	8			113
07	124	N	46	-0-	-78	-0-	46	3			Y	-0-					113
*08	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					113
03	858	N	858	-0-	-0-	-0-	858	2			Y	-0-					8
04	930	N	845	-0-	-85	-0-	845	2			Y	-0-					8
05	884	N	884	-0-	-0-	-0-	884	2			Y	-0-					8
06	849	N	849	-0-	-0-	-0-	849	2			Y	-0-					8
07	928	N	928	-0-	-0-	-0-	928	2			Y	-0-					8
*08	920	N	920	-0-	-0-	-0-	920	2			Y	-0-					8
03	363	N	363	-0-	-0-	-0-	363	2			Y	-0-					7
04	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					7
05	270	N	270	-0-	-0-	-0-	270	2			Y	-0-					7
06	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					7
07	335	N	335	-0-	-0-	-0-	335	2			Y	-0-					7
*08	524	N	524	-0-	-0-	-0-	524	2			Y	-0-					7

HENDERSON TRUST "EE" WELL #: 3304 RRCID -> 152110 COMPL. DATE 11/04/1994 TOTAL DEPTH 9200 PERF. 6514 - 9038

HENDERSON TRUST "NN" WELL #: 2405M RRCID -> 152113 COMPL. DATE 11/13/1994 TOTAL DEPTH 9650 PERF. 6481 - 9547

HENDERSON TRUST "OO" WELL #: 3403 RRCID -> 152141 COMPL. DATE 11/03/1994 TOTAL DEPTH 8930 PERF. 6671 - 8762

HENDERSON TRUST "OO" WELL #: 3602ST RRCID -> 152145 COMPL. DATE 09/21/1994 TOTAL DEPTH 8750 PERF. 6740 - 8633

MILLER "A" WELL #: 16 RRCID -> 152146 COMPL. DATE 10/27/1994 TOTAL DEPTH 6550 PERF. 6057 - 6371

MILLER B WELL #: 15 RRCID -> 153144 COMPL. DATE 11/11/1994 TOTAL DEPTH 6750 PERF. 6201 - 6544

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON TRUST "00" WELL #: 3603 RRCID -> 153186 COMPL. DATE 12/30/1994 TOTAL DEPTH 8750 PERF. 6759 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	589	-0-	-0-	-0-	589	3			Y	-0-					-0-
04	570	N	570	-0-	-0-	-0-	570	3			Y	-0-					-0-
05	546	N	546	-0-	-0-	-0-	546	3			Y	-0-					-0-
06	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					-0-
07	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					-0-
*08	526	N	526	-0-	-0-	-0-	526	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3305 RRCID -> 153238 COMPL. DATE 01/17/1995 TOTAL DEPTH 9200 PERF. 7054 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					5
04	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					5
05	434	N	150	-0-	-284	-0-	150	3			Y	-0-					5
06	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					5
07	403	N	365	-0-	-38	-0-	365	3			Y	-0-					5
*08	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					5

PIERCE "E", V.I. WELL #: 10 RRCID -> 153425 COMPL. DATE 02/17/1995 TOTAL DEPTH 6550 PERF. 5767 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	718	N	718	-0-	-0-	-0-	718	2			Y	-0-					-0-
04	671	N	671	-0-	-0-	-0-	671	2			Y	-0-					-0-
05	730	N	730	-0-	-0-	-0-	730	2			Y	-0-					-0-
06	713	N	713	-0-	-0-	-0-	713	2			Y	-0-					-0-
07	772	N	772	-0-	-0-	-0-	772	2			Y	-0-					-0-
*08	729	N	729	-0-	-0-	-0-	729	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1802 RRCID -> 153515 COMPL. DATE 02/14/1995 TOTAL DEPTH 6415 PERF. 5793 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	708	N	708	-0-	-0-	-0-	708	2			Y	-0-					-0-
04	560	N	560	-0-	-0-	-0-	560	2			Y	-0-					-0-
05	589	N	538	-0-	-51	-0-	538	2			Y	-0-					-0-
06	690	N	576	-0-	-114	-0-	576	2			Y	-0-					-0-
07	701	N	701	-0-	-0-	-0-	701	2			Y	-0-					-0-
*08	660	N	660	-0-	-0-	-0-	660	2			Y	-0-					-0-

PIERCE-STATE, V. I. "A" (NCT-B) WELL #: 17 RRCID -> 155455 COMPL. DATE 08/19/1995 TOTAL DEPTH 6400 PERF. 5815 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					-0-
05	341	N	341	-0-	-0-	-0-	341	2			Y	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	2			Y	-0-					-0-
08	310	N	223	-0-	-87	-0-	223	2			Y	-0-					-0-

SEALY-HUTCHINS A WELL #: 0903 RRCID -> 156366 COMPL. DATE 01/04/1996 TOTAL DEPTH 9175 PERF. 6443 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					12
04	300	N	271	-0-	-29	-0-	271	3			Y	-0-					12
05	341	N	221	-0-	-120	-0-	221	3			Y	-0-					12
06	330	N	302	-0-	-28	-0-	302	3			Y	-0-					12
07	279	N	247	-0-	-32	-0-	247	3			Y	-0-					12
*08	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					12

MILLER "C" WELL #: 17 U RRCID -> 156763 COMPL. DATE 12/19/1995 TOTAL DEPTH 9257 PERF. 6158 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	653	-0-	-91	-0-	653	2			Y	-0-					9
04	687	N	687	-0-	-0-	-0-	687	2			Y	-0-					9
05	801	N	801	-0-	-0-	-0-	801	2			Y	-0-					9
06	783	N	783	-0-	-0-	-0-	783	2			Y	-0-					9
07	716	N	716	-0-	-0-	-0-	716	2			Y	-0-					9
08	806	N	716	-0-	-90	-0-	716	2			Y	-0-					9

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "A" WELL #: 0905 RRCID -> 157008 COMPL. DATE 12/28/1995 TOTAL DEPTH 7219 PERF. 6603 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1017	-0-	-37	-0-	1017	3			Y	-0-					117
04	886	N	886	-0-	-0-	-0-	886	3			Y	-0-					117
05	1054	N	925	-0-	-129	-0-	925	3			Y	-0-					117
06	1122	N	1122	-0-	-0-	-0-	1122	3			Y	-0-					117
07	1071	N	1071	-0-	-0-	-0-	1071	3			Y	-0-					117
*08	1331	N	1331	-0-	-0-	-0-	1331	3			Y	-0-					117

MILLER B WELL #: 18 RRCID -> 157323 COMPL. DATE 01/04/1996 TOTAL DEPTH 6615 PERF. 6205 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	90	-0-	-65	-0-	90	2			Y	-0-					7
04	120	N	110	-0-	-10	-0-	110	2			Y	-0-					7
05	93	N	55	-0-	-38	-0-	55	2			Y	-0-					7
06	90	N	75	-0-	-15	-0-	75	2			Y	-0-					7
07	124	N	84	-0-	-40	-0-	84	2			Y	-0-					7
*08	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					7

HENDERSON STATE 3 WELL #: 2 RRCID -> 158251 COMPL. DATE 04/03/1996 TOTAL DEPTH 7310 PERF. 6602 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	3			Y	-0-					-0-
05	62	N	52	-0-	-10	-0-	52	3			Y	-0-					-0-
06	90	N	69	-0-	-21	-0-	69	3			Y	-0-					-0-
07	62	N	51	-0-	-11	-0-	51	3			Y	-0-					-0-
*08	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 6 RRCID -> 158811 COMPL. DATE 04/18/1996 TOTAL DEPTH 8944 PERF. 6802 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	954	-0-	-38	-0-	954	3			N	-0-					-0-
04	1050	N	827	-0-	-223	-0-	827	3			N	-0-					-0-
05	1085	N	987	-0-	-98	-0-	987	3			N	-0-					-0-
06	930	N	863	-0-	-67	-0-	863	3			N	-0-					-0-
07	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
08	992	N	924	-0-	-68	-0-	924	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 7 RRCID -> 158815 COMPL. DATE 04/23/1996 TOTAL DEPTH 9116 PERF. 6919 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	916	N	916	-0-	-0-	-0-	916	3			Y	-0-					-0-
04	1678	N	1678	-0-	-0-	-0-	1678	3			Y	-0-					-0-
05	1652	N	1652	-0-	-0-	-0-	1652	3			Y	-0-					-0-
06	1668	N	1668	-0-	-0-	-0-	1668	3			Y	-0-					-0-
07	2083	N	2083	-0-	-0-	-0-	2081	3	2	9	Y	2	1	1			1
*08	2129	N	2129	-0-	-0-	-0-	2127	3	2	9	Y	2	2	1			1

HENDERSON 8-10 WELL #: 4 RRCID -> 158820 COMPL. DATE 05/19/1996 TOTAL DEPTH 8964 PERF. 6704 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1466	N	1466	-0-	-0-	-0-	1451	3	15	9	Y	14	3	1	11	8	-0-
04	930	N	738	-0-	-192	-0-	734	3	4	9	Y	4	3	1	1	8	-0-
05	961	N	902	-0-	-59	-0-	892	3	10	9	Y	9	2	1	7	8	-0-
06	930	N	844	-0-	-86	-0-	841	3	3	9	Y	3	2	1	1	8	-0-
07	1019	N	1019	-0-	-0-	-0-	1010	3	9	9	Y	8	4	1	2	8	2
*08	921	N	921	-0-	-0-	-0-	912	3	9	9	Y	8	6	1	2	8	2

HENDERSON 8-10 WELL #: 5 RRCID -> 158822 COMPL. DATE 05/08/1996 TOTAL DEPTH 9303 PERF. 6879 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1931	N	1931	-0-	-0-	-0-	1931	3			Y	-0-					-0-
04	1976	N	1976	-0-	-0-	-0-	1976	3			Y	-0-					-0-
05	1681	N	1681	-0-	-0-	-0-	1681	3			Y	-0-					-0-
06	1383	N	1383	-0-	-0-	-0-	1383	3			Y	-0-					-0-
07	1948	N	1948	-0-	-0-	-0-	1939	3	9	9	Y	8	5	1			3
08	1550	N	1361	-0-	-189	-0-	1351	3	10	9	Y	9	8	1			4

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 8-10 WELL #: 6 RRCID -> 158823 COMPL. DATE 05/16/1996 TOTAL DEPTH 8951 PERF. 6703 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1751	N	1751	-0-	-0-	-0-	1739	3	12	9	Y	11	7	1	5	8	2
04	1659	N	1659	-0-	-0-	-0-	1652	3	7	9	Y	6	5	1	1	8	2
05	1866	N	1866	-0-	-0-	-0-	1859	3	7	9	Y	6	5	1	2	8	1
06	1869	N	1869	-0-	-0-	-0-	1863	3	6	9	Y	5	4	1	2	8	-0-
07	1705	N	1148	-0-	-557	-0-	1141	3	7	9	Y	6	3	1	2	8	1
*08	1775	N	1775	-0-	-0-	-0-	1769	3	6	9	Y	5	4	1	1	8	1

HENDERSON 7-11 WELL #: 2 RRCID -> 158826 COMPL. DATE 06/17/1996 TOTAL DEPTH 10310 PERF. 6971 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
03	604	N	604	-0-	-0-	-0-	604	3	Y	-0-	-0-
04	721	N	721	-0-	-0-	-0-	721	3	Y	-0-	-0-
05	551	N	551	-0-	-0-	-0-	551	3	Y	-0-	-0-
06	510	N	228	-0-	-282	-0-	228	3	Y	-0-	-0-
07	1238	N	1238	-0-	-0-	-0-	1238	3	Y	-0-	-0-
*08	607	N	607	-0-	-0-	-0-	607	3	Y	-0-	-0-

HENDERSON 10-11 WELL #: 1 RRCID -> 158830 COMPL. DATE 04/04/1996 TOTAL DEPTH 9300 PERF. 6941 - 7235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
03	1604	N	1604	-0-	-0-	-0-	1604	3	Y	-0-	-0-
04	1881	N	1881	-0-	-0-	-0-	1881	3	Y	-0-	-0-
05	1535	N	1535	-0-	-0-	-0-	1535	3	Y	-0-	-0-
06	1759	N	1759	-0-	-0-	-0-	1759	3	Y	-0-	-0-
07	1863	N	1863	-0-	-0-	-0-	1863	3	Y	-0-	-0-
08	1550	N	1443	-0-	-107	-0-	1443	3	Y	-0-	-0-

HENDERSON 38-8 WELL #: 3 RRCID -> 158832 COMPL. DATE 04/18/1996 TOTAL DEPTH 8811 PERF. 6786 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	936	-0-	-25	-0-	936	3			Y	-0-					-0-
04	953	N	953	-0-	-0-	-0-	953	3			Y	-0-					-0-
05	1199	N	1199	-0-	-0-	-0-	1199	3			Y	-0-					-0-
06	1107	N	1107	-0-	-0-	-0-	1107	3			Y	-0-					-0-
07	1291	N	1291	-0-	-0-	-0-	1290	3	1	9	Y	1	1	1			-0-
*08	1186	N	1186	-0-	-0-	-0-	1184	3	2	9	Y	2	1	1			1

HENDERSON TRUST "NN" WELL #: 2407M RRCID -> 158869 COMPL. DATE 05/31/1995 TOTAL DEPTH N/A PERF. 6538 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	168	-0-	-80	-0-	137	3	31	9	Y	28	48	1			45
04	242	N	242	-0-	-0-	-0-	203	3	39	9	Y	35	52	1			28
05	248	N	176	-0-	-72	-0-	142	3	34	9	Y	31					59
06	436	N	436	-0-	-0-	-0-	405	3	31	9	Y	28	48	1			39
07	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					39
*08	168	N	168	-0-	-0-	-0-	168	3			Y	-0-	29	1			10

HENDERSON TRUST "NN" WELL #: 2406M RRCID -> 159757 COMPL. DATE 12/23/1994 TOTAL DEPTH 9600 PERF. 6487 - 9347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	768	N	768	-0-	-0-	-0-	768	3			Y	-0-					30
04	779	N	779	-0-	-0-	-0-	779	3			Y	-0-					30
05	741	N	741	-0-	-0-	-0-	741	3			Y	-0-					30
06	999	N	999	-0-	-0-	-0-	999	3			Y	-0-					30
07	806	N	709	-0-	-97	-0-	676	3	33	9	Y	30					60
08	744	N	653	-0-	-91	-0-	621	3	32	9	Y	29	31	1			58

HENDERSON 10-11 WELL #: 4 RRCID -> 159871 COMPL. DATE 08/03/1996 TOTAL DEPTH 9308 PERF. 6601 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
03	1333	N	133	-0-	-1200	-0-	133	3	Y	-0-	-0-
04	1290	N	237	-0-	-1053	-0-	237	3	Y	-0-	-0-
05	1054	N	140	-0-	-914	-0-	140	3	Y	-0-	-0-
06	120	N	59	-0-	-61	-0-	59	3	Y	-0-	-0-
07	248	N	37	-0-	-211	-0-	37	3	Y	-0-	-0-
08	155	N	-0-	-0-	-155	-0-			Y	-0-	-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "NN" WELL #: 2408M RRCID -> 160699 COMPL. DATE 10/15/1996 TOTAL DEPTH 9650 PERF. 6541 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	729	N	729	-0-	-0-	-0-	729	3			Y	-0-					21
04	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					21
05	434	N	349	-0-	-85	-0-	349	3			Y	-0-					21
06	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					21
07	607	N	607	-0-	-0-	-0-	607	3			Y	-0-					21
*08	1205	N	1205	-0-	-0-	-0-	1205	3			Y	-0-					21

SEALY-HUTCHINS "9" WELL #: 7-U RRCID -> 165672 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 6556 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					2
04	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					2
05	124	N	38	-0-	-86	-0-	38	3			Y	-0-					2
06	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					2
07	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					2
*08	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					2

SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165678 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1079	N	1079	-0-	-0-	-0-	1079	3			Y	-0-					-0-
04	974	N	974	-0-	-0-	-0-	974	3			Y	-0-					-0-
05	1246	N	1246	-0-	-0-	-0-	1246	3			Y	-0-					-0-
06	1050	N	1023	-0-	-27	-0-	1023	3			Y	-0-					-0-
07	1276	X	1276	-0-	-0-	-0-	1276	3			Y	-0-					-0-
08	1240	X	979	-0-	-261	-0-	979	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 165682 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 6526 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	799	N	799	-0-	-0-	-0-	790	3	9	9	Y	8					79
04	720	N	669	-0-	-51	-0-	661	3	8	9	Y	7					86
05	961	N	601	-0-	-360	-0-	588	3	13	9	Y	12					98
06	1548	N	1548	-0-	-0-	-0-	1522	3	26	9	Y	24					122
07	472	N	472	-0-	-0-	-0-	441	3	31	9	Y	28					150
*08	836	N	836	-0-	-0-	-0-	830	3	6	9	Y	5	135	1			20

MEADOWS RANCH "9" WELL #: 2X RRCID -> 166679 COMPL. DATE 03/03/1998 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	896	N	896	-0-	-0-	-0-	896	3			Y	-0-					12
04	1027	N	1027	-0-	-0-	-0-	1027	3			Y	-0-					12
05	961	N	961	-0-	-0-	-0-	960	3	1	9	Y	1					13
06	895	N	895	-0-	-0-	-0-	895	3			Y	-0-					13
07	1054	N	930	-0-	-124	-0-	930	3			Y	-0-					13
08	961	N	790	-0-	-171	-0-	790	3			Y	-0-					13

MEADOWS RANCH "9" WELL #: 1 RRCID -> 166816 COMPL. DATE 11/10/1997 TOTAL DEPTH 8455 PERF. 5980 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		832	-0-	832	2646	832	3			Y	-0-					6
04	DLQ G-10		892	-0-	892	3538	892	3			Y	-0-					6
05	DLQ G-10		791	-0-	791	4329	791	3			Y	-0-					6
06	2900	N	416	-0-	-2484	1845	416	3			Y	-0-					6
07	2706	N	861	-0-	-1845	-0-	861	3			Y	-0-					6
*08	728	N	728	-0-	-0-	-0-	728	3			Y	-0-					6

MEADOWS RANCH "3" WELL #: 1 RRCID -> 167361 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HELBING 23 WELL #: 2 RRCID -> 171064 COMPL. DATE 12/16/1992 TOTAL DEPTH 7015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	463	N	463	-0-	-0-	-0-	462	2	1	9	N	1	1	8			-0-
04	360	N	303	-0-	-57	-0-	302	2	1	9	N	1	1	8			-0-
05	403	N	314	-0-	-89	-0-	312	2	2	9	N	2	2	8			-0-
06	450	N	291	-0-	-159	-0-	290	2	1	9	N	1	1	8			-0-
07	312	N	312	-0-	-0-	-0-	311	2	1	9	N	1	1	8			-0-
*08	413	N	413	-0-	-0-	-0-	412	2	1	9	N	1	1	8			-0-

HELBING 23 WELL #: 4 RRCID -> 171070 COMPL. DATE 09/01/1998 TOTAL DEPTH 7050 PERF. N/A

03	279	N	251	-0-	-28	-0-	251	2			N	-0-					-0-
04	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
05	217	N	179	-0-	-38	-0-	179	2			N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
07	279	N	194	-0-	-85	-0-	194	2			N	-0-					-0-
08	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-

HENDERSON TRUST DD WELL #: 2303 RRCID -> 171071 COMPL. DATE 12/19/1994 TOTAL DEPTH 9450 PERF. N/A

03	822	N	822	-0-	-0-	-0-	790	3	32	9	Y	29					71
04	781	N	781	-0-	-0-	-0-	777	3	4	9	Y	4					75
05	932	N	932	-0-	-0-	-0-	892	3	40	9	Y	36					111
06	810	N	806	-0-	-4	-0-	787	3	19	9	Y	17					128
07	872	N	872	-0-	-0-	-0-	840	3	32	9	Y	29	106	1			51
08	930	N	795	-0-	-135	-0-	771	3	24	9	Y	22					73

HELBING 23 WELL #: 3 RRCID -> 171189 COMPL. DATE 11/01/1998 TOTAL DEPTH 7029 PERF. 5963 - 6895

03	806	N	609	-0-	-197	-0-	487	2	122	9	N	111					202
04	660	N	465	-0-	-195	-0-	415	2	50	9	N	45	175	1			72
05	745	N	745	-0-	-0-	-0-	647	2	98	9	N	89					161
06	600	N	295	-0-	-305	-0-	226	2	69	9	N	63					224
07	681	N	681	-0-	-0-	-0-	585	2	96	9	N	87	180	1			131
08	744	N	563	-0-	-181	-0-	439	2	124	9	N	113	172	1			72

HENDERSON 8-10 WELL #: 8 RRCID -> 180094 COMPL. DATE 11/28/2000 TOTAL DEPTH 9000 PERF. 6719 - 8837

03	DLQ G-10		1423	-0-	1423	4099	1413	3	10	9	Y	9	6	1	3	8	7
04	DLQ G-10		1362	-0-	1362	5461	1355	3	7	9	Y	6	5	1	1	8	7
05	DLQ G-10		1397	-0-	1397	6858	1390	3	7	9	Y	6	5	1	2	8	6
06	2900	N	1268	-0-	-1632	5226	1265	3	3	9	Y	3	3	1			6
07	3100	N	1143	-0-	-1957	3269	1128	3	15	9	Y	14	8	1	2	8	10
*08	3100	N	1138	-0-	-1962	1307	1123	3	15	9	Y	14	12	1	2	8	10

HENDERSON 7-11 WELL #: 4 RRCID -> 180938 COMPL. DATE 12/21/2000 TOTAL DEPTH 9048 PERF. 6719 - 6858

03	155	N	129	-0-	-26	-0-	127	3	2	9	Y	2	1	1			4
04	155	N	155	-0-	-0-	-0-	154	3	1	9	Y	1	1	1			4
05	364	N	364	-0-	-0-	-0-	363	3	1	9	Y	1	1	1			4
06	251	N	251	-0-	-0-	-0-	250	3	1	9	Y	1	1	1			4
07	301	N	301	-0-	-0-	-0-	287	3	14	9	Y	13	8	1			9
08	186	N	165	-0-	-21	-0-	151	3	14	9	Y	13	12	1			10

COX C WELL #: 3 RRCID -> 180939 COMPL. DATE 12/19/2000 TOTAL DEPTH 8947 PERF. 6692 - 6962

03	726	N	726	-0-	-0-	-0-	726	3			Y	-0-					-0-
04	713	N	713	-0-	-0-	-0-	713	3			Y	-0-					-0-
05	761	N	761	-0-	-0-	-0-	761	3			Y	-0-					-0-
06	745	N	745	-0-	-0-	-0-	745	3			Y	-0-					-0-
07	744	N	720	-0-	-24	-0-	720	3			Y	-0-					-0-
08	775	N	769	-0-	-6	-0-	769	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 30-27E WELL #: 3 RRCID -> 180953 COMPL. DATE 01/21/2001 TOTAL DEPTH 6800 PERF. 6568 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1009	N	1009	-0-	-0-	-0-	1002	3	7	9	Y	6	7	1			-0-
04	930	N	904	-0-	-26	-0-	897	3	7	9	Y	6	6	1			-0-
05	1147	N	948	-0-	-199	-0-	942	3	6	9	Y	5	5	1			-0-
06	990	N	932	-0-	-58	-0-	929	3	3	9	Y	3	3	1			-0-
07	932	N	932	-0-	-0-	-0-	932	3			Y	-0-					-0-
*08	974	N	974	-0-	-0-	-0-	974	3			Y	-0-					-0-

UNIVERSITY 31-2 WELL #: 1 RRCID -> 181579 COMPL. DATE 02/02/2001 TOTAL DEPTH 6696 PERF. 6365 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
04	300	N	243	-0-	-57	-0-	243	3			Y	-0-					-0-
05	341	N	231	-0-	-110	-0-	231	3			Y	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
07	248	N	179	-0-	-69	-0-	179	3			Y	-0-					-0-
*08	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 4 RRCID -> 184258 COMPL. DATE 08/14/2001 TOTAL DEPTH 9340 PERF. 8367 - 8373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
04	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
05	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
06	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
07	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

COX A WELL #: 2 RRCID -> 200368 COMPL. DATE 11/18/2003 TOTAL DEPTH 9032 PERF. 6711 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	681	N	681	-0-	-0-	-0-	681	3			Y	-0-					-0-
04	930	N	535	-0-	-395	-0-	535	3			Y	-0-					-0-
05	899	N	591	-0-	-308	-0-	591	3			Y	-0-					-0-
06	660	N	592	-0-	-68	-0-	592	3			Y	-0-					-0-
07	992	N	992	-0-	-0-	-0-	966	3	26	9	Y	24	15	1			9
*08	721	N	721	-0-	-0-	-0-	692	3	29	9	Y	26	23	1			12

UNIVERSITY 32-12E WELL #: 3 RRCID -> 207433 COMPL. DATE 10/14/2004 TOTAL DEPTH 9087 PERF. 7027 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	369	N	369	-0-	-0-	-0-	365	3	4	9	Y	4	5	1			-0-
04	390	N	351	-0-	-39	-0-	347	3	4	9	Y	4	4	1			-0-
05	372	N	365	-0-	-7	-0-	362	3	3	9	Y	3	3	1			-0-
06	360	N	337	-0-	-23	-0-	334	3	3	9	Y	3	3	1			-0-
07	372	N	365	-0-	-7	-0-	362	3	3	9	Y	3	3	1			-0-
*08	375	N	375	-0-	-0-	-0-	372	3	3	9	Y	3	3	1			-0-

UNIVERSITY 32-9 WELL #: 2 RRCID -> 208192 COMPL. DATE 01/20/2005 TOTAL DEPTH 9000 PERF. 6802 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1515	-0-	-35	-0-	1515	3			N	-0-					-0-
04	1481	N	1481	-0-	-0-	-0-	1481	3			N	-0-					-0-
05	1506	N	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
06	1542	N	1542	-0-	-0-	-0-	1542	3			N	-0-					-0-
07	1573	N	1573	-0-	-0-	-0-	1573	3			N	-0-					-0-
08	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208821 COMPL. DATE 12/14/2004 TOTAL DEPTH 9166 PERF. 7090 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	885	-0-	-107	-0-	785	3	100	9	N	91	98	1			42
04	964	N	964	-0-	-0-	-0-	875	3	89	9	N	81	79	1			44
05	955	N	955	-0-	-0-	-0-	871	3	84	9	N	76	82	1			38
06	899	N	899	-0-	-0-	-0-	832	3	67	9	N	61	66	1			33
07	992	N	859	-0-	-133	-0-	855	3	4	9	N	4	22	1			15
08	961	N	880	-0-	-81	-0-	876	3	4	9	N	4	12	1			7

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MEADOWS 15N WELL #: 1 RRCID -> 218724 COMPL. DATE 05/05/2006 TOTAL DEPTH 9274 PERF. 6668 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1315	N	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
04	1050	N	777	-0-	-273	-0-	777	3			N	-0-					-0-
05	1431	N	1431	-0-	-0-	-0-	1431	3			N	-0-					-0-
06	1260	N	1184	-0-	-76	-0-	1184	3			N	-0-					-0-
07	1370	N	1370	-0-	-0-	-0-	1370	3			N	-0-					-0-
08	1333	N	1258	-0-	-75	-0-	1258	3			N	-0-					-0-

UNIVERSITY 32-16S WELL #: 3 RRCID -> 219297 COMPL. DATE 06/10/2006 TOTAL DEPTH 9290 PERF. 6827 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	N	1633	-0-	-10	-0-	1633	3			N	-0-					-0-
04	1565	N	1565	-0-	-0-	-0-	1565	3			N	-0-					-0-
05	1621	N	1621	-0-	-0-	-0-	1621	3			N	-0-					-0-
06	1590	N	1581	-0-	-9	-0-	1581	3			N	-0-					-0-
07	1626	N	1626	-0-	-0-	-0-	1626	3			N	-0-					-0-
*08	1649	N	1649	-0-	-0-	-0-	1649	3			N	-0-					-0-

UNIVERSITY 32-18N WELL #: 2 RRCID -> 219847 COMPL. DATE 05/20/2006 TOTAL DEPTH 9381 PERF. 7224 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5849	X	5849	-0-	-0-	-0-	5738	3	111	9	N	101	109	1			45
04	5272	X	5272	-0-	-0-	-0-	5170	3	102	9	N	93	90	1			48
05	5302	X	5302	-0-	-0-	-0-	5210	3	92	9	N	84	92	1			40
06	5073	X	5073	-0-	-0-	-0-	4998	3	75	9	N	68	74	1			34
07	5540	X	5540	-0-	-0-	-0-	5503	3	37	9	N	34	43	1			25
*08	5470	X	5470	-0-	-0-	-0-	5430	3	40	9	N	36	42	1			19

UNIVERSITY 32-13E WELL #: 4 RRCID -> 219853 COMPL. DATE 06/13/2006 TOTAL DEPTH 9412 PERF. 7203 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3641	X	3641	-0-	-0-	-0-	3641	3			Y	-0-					-0-
04	3419	X	3419	-0-	-0-	-0-	3419	3			Y	-0-					-0-
05	3726	X	3726	-0-	-0-	-0-	3726	3			Y	-0-					-0-
06	3429	X	3429	-0-	-0-	-0-	3429	3			Y	-0-					-0-
07	3782	X	3497	-0-	-285	-0-	3490	3	7	9	Y	6	4	1			2
*08	3750	X	3750	-0-	-0-	-0-	3743	3	7	9	Y	6	5	1			3

UNIVERSITY 30-28 WELL #: 1 RRCID -> 220276 COMPL. DATE 06/27/2006 TOTAL DEPTH 7295 PERF. 6944 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	467	N	467	-0-	-0-	-0-	221	3	246	9	N	224	246	1			102
04	383	N	383	-0-	-0-	-0-	159	3	224	9	N	204	200	1			106
05	348	N	348	-0-	-0-	-0-	160	3	188	9	N	171	193	1			84
06	309	N	309	-0-	-0-	-0-	171	3	138	9	N	125	143	1			66
07	157	N	157	-0-	-0-	-0-	157	3			N	-0-	66	1			-0-
*08	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

UNIVERSITY 32-16N WELL #: 2 RRCID -> 221016 COMPL. DATE 07/04/2006 TOTAL DEPTH 9087 PERF. 6820 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1019	N	1019	-0-	-0-	-0-	960	3	59	9	N	54	58	1			25
04	1194	N	1194	-0-	-0-	-0-	1139	3	55	9	N	50	49	1			26
05	1157	N	1157	-0-	-0-	-0-	1107	3	50	9	N	45	50	1			21
06	1078	N	1078	-0-	-0-	-0-	1037	3	41	9	N	37	40	1			18
07	1116	N	1040	-0-	-76	-0-	1028	3	12	9	N	11	19	1			10
08	1116	N	1011	-0-	-105	-0-	998	3	13	9	N	12	16	1			6

UNIVERSITY 32-16 WELL #: 1 RRCID -> 221023 COMPL. DATE 07/12/2006 TOTAL DEPTH 9332 PERF. 6419 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2294	N	2229	-0-	-65	-0-	2229	3			N	-0-					-0-
04	2190	N	2116	-0-	-74	-0-	2116	3			N	-0-					-0-
05	2201	N	2192	-0-	-9	-0-	2192	3			N	-0-					-0-
06	2160	N	2025	-0-	-135	-0-	2025	3			N	-0-					-0-
07	2201	N	1997	-0-	-204	-0-	1994	3	3	9	N	3	2	1			1
08	2201	N	1967	-0-	-234	-0-	1964	3	3	9	N	3	3	1			1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MEADOWS 15N WELL #: 2 RRCID -> 223129 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 6544 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1231	-0-	-9	-0-	1206	3	25	9	N	23					188
04	1290	N	1166	-0-	-124	-0-	1136	3	30	9	N	27					215
05	1209	N	1191	-0-	-18	-0-	1178	3	13	9	N	12	181	1	3	8	43
06	1200	N	1077	-0-	-123	-0-	1069	3	8	9	N	7					50
07	1280	N	1280	-0-	-0-	-0-	1250	3	30	9	N	27					77
*08	1251	N	1251	-0-	-0-	-0-	1230	3	21	9	N	19					96

HENDERSON 8-10 WELL #: 9 RRCID -> 223130 COMPL. DATE 10/11/2006 TOTAL DEPTH 8847 PERF. 6651 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1671	N	1671	-0-	-0-	-0-	1641	3	30	9	N	27	30	1			13
04	1710	N	1543	-0-	-167	-0-	1517	3	26	9	N	24	24	1			13
05	1767	N	1615	-0-	-152	-0-	1594	3	21	9	N	19	22	1			10
06	1620	N	1576	-0-	-44	-0-	1562	3	14	9	N	13	16	1			7
07	1599	N	1599	-0-	-0-	-0-	1599	3			N	-0-	7	1			-0-
08	1612	N	1177	-0-	-435	-0-	1177	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 5 RRCID -> 224462 COMPL. DATE 10/25/2006 TOTAL DEPTH 9144 PERF. 6805 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	920	-0-	-10	-0-	847	3	73	9	N	66	72	1			31
04	900	N	844	-0-	-56	-0-	780	3	64	9	N	58	57	1			32
05	930	N	870	-0-	-60	-0-	819	3	51	9	N	46	53	1			25
06	900	N	830	-0-	-70	-0-	795	3	35	9	N	32	38	1			19
07	868	N	817	-0-	-51	-0-	817	3			N	-0-	19	1			-0-
08	868	N	824	-0-	-44	-0-	824	3			N	-0-					-0-

BEAN 47 WELL #: 1 RRCID -> 248482 COMPL. DATE 04/21/2009 TOTAL DEPTH 7500 PERF. 6032 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1128	-0-	-112	-0-	1102	3	26	9	N	24					138
04	1140	N	966	-0-	-174	-0-	940	3	26	9	N	24	1	8			161
05	1271	N	1271	-0-	-0-	-0-	1243	3	28	9	N	25					186
06	1198	N	1198	-0-	-0-	-0-	1178	3	20	9	N	18	169	1			35
07	1275	N	1275	-0-	-0-	-0-	1247	3	28	9	N	25	1	8			59
08	1271	N	1183	-0-	-88	-0-	1161	3	22	9	N	20					79

TOC ENERGY RESOURCES, LLC 860965
MONTGOMERY 1 WELL #: 1 RRCID -> 037117 COMPL. DATE 09/04/1965 TOTAL DEPTH 7100 PERF. 6572 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 2 WELL #: 1 RRCID -> 037804 COMPL. DATE 12/20/1965 TOTAL DEPTH 6902 PERF. 6242 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
04	810	N	1013	-0-	203	-0-	1013	3			N	-0-					-0-
05	806	N	605	-0-	-201	-0-	605	3			N	-0-					-0-
06	750	N	480	-0-	-270	-0-	480	3			N	-0-					-0-
07	1054	N	396	-0-	-658	-0-	396	3			N	-0-					-0-
*08	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
PIERCE, VICTOR WELL #: 1 RRCID -> 049673 COMPL. DATE 12/01/1970 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					63
04	240	N	209	-0-	-31	-0-	209	3			N	-0-					63
05	248	N	179	-0-	-69	-0-	179	3			N	-0-					63
06	150	N	124	-0-	-26	-0-	124	3			N	-0-					63
07	217	N	124	-0-	-93	-0-	124	3			N	-0-					63
*08	199	N	199	-0-	-0-	-0-	199	3			N	-0-					63

PIERCE, V. I. WELL #: 1 RRCID -> 065221 COMPL. DATE 07/09/1975 TOTAL DEPTH 6601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	294	N	294	-0-	-0-	-0-	294	2			Y	-0-					8
04	209	N	209	-0-	-0-	-0-	209	2			Y	-0-					8
05	489	N	489	-0-	-0-	-0-	489	2			Y	-0-					8
06	726	N	726	-0-	-0-	-0-	726	3			Y	-0-					8
07	999	N	999	-0-	-0-	-0-	999	3			Y	-0-					8
*08	720	N	720	-0-	-0-	-0-	720	3			Y	-0-					8

PIERCE, V. I. WELL #: 2 RRCID -> 065222 COMPL. DATE 07/19/1975 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	377	N	377	-0-	-0-	-0-	377	2			Y	-0-					8
04	185	N	185	-0-	-0-	-0-	185	2			Y	-0-					8
05	55	N	55	-0-	-0-	-0-	55	2			Y	-0-					8
06	1037	N	1037	-0-	-0-	-0-	1037	3			Y	-0-					8
07	1076	N	1076	-0-	-0-	-0-	1076	3			Y	-0-					8
*08	607	N	607	-0-	-0-	-0-	607	3			Y	-0-					8

MONTGOMERY, C. C. "1" WELL #: 2 RRCID -> 070427 COMPL. DATE 10/15/2004 TOTAL DEPTH 6625 PERF. 6043 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
05	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
06	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
07	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
08	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 1 RRCID -> 070428 COMPL. DATE 01/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
05	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
08	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-

MONTGOMERY, C. C. "5A" WELL #: 1 RRCID -> 070430 COMPL. DATE 12/10/1976 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
04	180	N	192	-0-	12	-0-	192	3			N	-0-					-0-
05	217	N	60	-0-	-157	-0-	60	3			N	-0-					-0-
06	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
07	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
*08	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 3 RRCID -> 074022 COMPL. DATE 09/18/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
04	450	N	442	-0-	-8	-0-	442	3			N	-0-					-0-
05	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
06	450	N	420	-0-	-30	-0-	420	3			N	-0-					-0-
07	465	N	439	-0-	-26	-0-	439	3			N	-0-					-0-
08	434	N	382	-0-	-52	-0-	382	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY, C.C. "10S" WELL #: 4 RRCID -> 074023 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 6147 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
04	330	N	871	-0-	541	-0-	871	3			N	-0-					-0-
05	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
06	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
07	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
*08	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 2 RRCID -> 074024 COMPL. DATE 09/20/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*08	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 2 RRCID -> 074025 COMPL. DATE 09/23/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
04	120	N	159	-0-	39	-0-	159	3			N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
08	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 2 RRCID -> 074027 COMPL. DATE 09/15/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
05	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
06	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
07	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
08	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 3 RRCID -> 074028 COMPL. DATE 09/19/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	106	-0-	-297	-0-	106	3			N	-0-					-0-
04	330	N	70	-0-	-260	-0-	70	3			N	-0-					-0-
05	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
06	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
08	217	N	160	-0-	-57	-0-	160	3			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 5 RRCID -> 074029 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
04	390	N	535	-0-	145	-0-	535	3			N	-0-					-0-
05	589	N	552	-0-	-37	-0-	552	3			N	-0-					-0-
06	510	N	448	-0-	-62	-0-	448	3			N	-0-					-0-
07	558	N	520	-0-	-38	-0-	520	3			N	-0-					-0-
08	558	N	460	-0-	-98	-0-	460	3			N	-0-					-0-

MONTGOMERY, C. C. 11S WELL #: 4 RRCID -> 074030 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
04	810	N	749	-0-	-61	-0-	749	3			N	-0-					-0-
05	806	N	802	-0-	-4	-0-	802	3			N	-0-					-0-
06	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
07	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
08	806	N	749	-0-	-57	-0-	749	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY, C. C. "9A" WELL #: 1 RRCID -> 074031 COMPL. DATE 09/23/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 2 WELL #: 2 RRCID -> 099102 COMPL. DATE 04/01/1982 TOTAL DEPTH 6933 PERF. 6085 - 6385

03	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
04	150	N	66	-0-	-84	-0-	66	3			N	-0-					-0-
05	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-
06	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*08	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 8 RRCID -> 105545 COMPL. DATE 05/21/1983 TOTAL DEPTH 6567 PERF. 6017 - 6425

03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
04	11	N	6	-0-	-5	-0-	6	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 3 RRCID -> 105745 COMPL. DATE 05/25/1983 TOTAL DEPTH 6750 PERF. 5775 - 6212

03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
04	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
05	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
06	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
07	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
08	186	N	150	-0-	-36	-0-	150	3			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 6 RRCID -> 105911 COMPL. DATE 06/01/1983 TOTAL DEPTH 6800 PERF. 6119 - 6256

03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
04	300	N	305	-0-	5	-0-	305	3			N	-0-					-0-
05	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
07	310	N	276	-0-	-34	-0-	276	3			N	-0-					-0-
08	310	N	223	-0-	-87	-0-	223	3			N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 7 RRCID -> 105913 COMPL. DATE 06/11/1983 TOTAL DEPTH 6500 PERF. 6157 - 6327

03	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
04	330	N	262	-0-	-68	-0-	262	3			N	-0-					-0-
05	372	N	241	-0-	-131	-0-	241	3			N	-0-					-0-
06	390	N	164	-0-	-226	-0-	164	3			N	-0-					-0-
07	279	N	144	-0-	-135	-0-	144	3			N	-0-					-0-
08	248	N	88	-0-	-160	-0-	88	3			N	-0-					-0-

MONTGOMERY, C. C. "2" WELL #: 6 RRCID -> 113117 COMPL. DATE 10/06/1984 TOTAL DEPTH 6600 PERF. 5962 - 6365

03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
04	150	N	416	-0-	266	-0-	416	3			N	-0-					-0-
05	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
06	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
07	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
08	682	N	569	-0-	-113	-0-	569	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY, C. C. "9A" WELL #: 4 RRCID -> 113318 COMPL. DATE 10/09/1984 TOTAL DEPTH 6400 PERF. 6104 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
05	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
07	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
08	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-

PIERCE, V. I. WELL #: 309 RRCID -> 114646 COMPL. DATE 12/24/1984 TOTAL DEPTH 6698 PERF. 6076 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	90	N	90	-0-	-0-	-0-	89	2	1	9	Y	1					6
04	91	N	91	-0-	-0-	-0-	89	2	2	9	Y	2					8
05	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					8
06	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					8
07	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					8
*08	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					8

MONTGOMERY, C.C. "10S" WELL #: 8 RRCID -> 126614 COMPL. DATE 02/13/1988 TOTAL DEPTH 6350 PERF. 6030 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	238	-0-	-103	-0-	238	3			N	-0-					-0-
04	210	N	262	-0-	52	-0-	262	3			N	-0-					-0-
05	248	N	146	-0-	-102	-0-	146	3			N	-0-					-0-
06	240	N	176	-0-	-64	-0-	176	3			N	-0-					-0-
07	279	N	32	-0-	-247	-0-	32	3			N	-0-					-0-
08	155	N	43	-0-	-112	-0-	43	3			N	-0-					-0-

MONTGOMERY, C. C. "6D" WELL #: 6 RRCID -> 126859 COMPL. DATE 02/28/1988 TOTAL DEPTH 6600 PERF. 6035 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	300	N	206	-0-	-94	-0-	206	3			N	-0-					-0-
05	341	N	229	-0-	-112	-0-	229	3			N	-0-					-0-
06	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-
07	217	N	125	-0-	-92	-0-	125	3			N	-0-					-0-
08	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-

MONTGOMERY, C. C. "1" WELL #: 7 RRCID -> 128807 COMPL. DATE 10/28/2004 TOTAL DEPTH 6372 PERF. 6019 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
04	90	N	278	-0-	188	-0-	278	3			N	-0-					-0-
05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
07	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
*08	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 102 RRCID -> 130492 COMPL. DATE 02/23/1989 TOTAL DEPTH 7140 PERF. 6521 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
04	180	N	109	-0-	-71	-0-	109	3			N	-0-					-0-
05	372	N	214	-0-	-158	-0-	214	3			N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
07	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
*08	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

PIERCE, V. I. WELL #: 12 RRCID -> 131402 COMPL. DATE 02/11/1977 TOTAL DEPTH 6520 PERF. 5979 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
04	360	N	340	-0-	-20	-0-	340	3			N	-0-					-0-
05	403	N	291	-0-	-112	-0-	291	3			N	-0-					-0-
06	240	N	202	-0-	-38	-0-	202	3			N	-0-					-0-
07	341	N	201	-0-	-140	-0-	201	3			N	-0-					-0-
*08	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
PIERCE, V. I. WELL #: 24 RRCID -> 131403 COMPL. DATE 03/02/1977 TOTAL DEPTH 6678 PERF. 6015 - 6065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 3 RRCID -> 138240 COMPL. DATE 03/28/1991 TOTAL DEPTH 7000 PERF. 6483 - 6775

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 12 RRCID -> 158835 COMPL. DATE 05/11/1996 TOTAL DEPTH 6560 PERF. 6298 - 6412

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 10 RRCID -> 158838 COMPL. DATE 05/09/1996 TOTAL DEPTH 6830 PERF. 6194 - 6364

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 9 RRCID -> 159291 COMPL. DATE 06/14/1996 TOTAL DEPTH 6501 PERF. 6170 - 6334

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 10 RRCID -> 159600 COMPL. DATE 06/09/1996 TOTAL DEPTH 6525 PERF. 6014 - 6176

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 5 RRCID -> 160630 COMPL. DATE 07/25/1996 TOTAL DEPTH 6700 PERF. 6082 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
04	60	N	272	-0-	212	-0-	272	3			N	-0-					-0-
05	310	N	255	-0-	-55	-0-	255	3			N	-0-					-0-
06	300	N	203	-0-	-97	-0-	203	3			N	-0-					-0-
07	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
08	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY, C. C. "7" WELL #: 4 RRCID -> 161043 COMPL. DATE 11/08/1996 TOTAL DEPTH 6500 PERF. 6214 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1344	N	1344	-0-	-0-	-0-	1344	3			N	-0-					-0-
04	330	N	854	-0-	524	-0-	854	3			N	-0-					-0-
05	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
06	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
07	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
*08	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-

MONTGOMERY, C. C. "1" WELL #: 9 RRCID -> 161485 COMPL. DATE 11/08/1996 TOTAL DEPTH 6633 PERF. 6072 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
04	60	N	112	-0-	52	-0-	112	3			N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
06	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
07	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*08	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 11 RRCID -> 164901 COMPL. DATE 08/10/1997 TOTAL DEPTH 6532 PERF. 6064 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
04	30	N	111	-0-	81	-0-	111	3			N	-0-					-0-
05	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
*08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 4 RRCID -> 165541 COMPL. DATE 09/26/1997 TOTAL DEPTH 7027 PERF. 6728 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		21	-0-	21	21	21	3			N	-0-					-0-
04	14B2 EXT		58	-0-	58	-0-	58	3			N	-0-					-0-
05	52	X	52	-0-	-0-	-0-	52	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	62	N	7	-0-	-55	-0-	7	3			N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

MONTGOMERY 1 WELL #: 5 RRCID -> 165542 COMPL. DATE 10/02/1997 TOTAL DEPTH 7054 PERF. 6194 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1114	-0-	-2	-0-	1114	3			N	-0-					-0-
04	1050	N	1058	-0-	8	-0-	1058	3			N	-0-					-0-
05	899	N	835	-0-	-64	-0-	835	3			N	-0-					-0-
06	1080	N	782	-0-	-298	-0-	782	3			N	-0-					-0-
07	1085	N	664	-0-	-421	-0-	664	3			N	-0-					-0-
08	837	N	652	-0-	-185	-0-	652	3			N	-0-					-0-

MONTGOMERY 2 WELL #: 3 RRCID -> 165543 COMPL. DATE 09/26/1997 TOTAL DEPTH 7126 PERF. 6173 - 6703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
04	120	N	148	-0-	28	-0-	148	3			N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	287	3	1	9	N	1	1	8			-0-
06	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
08	279	N	211	-0-	-68	-0-	211	3			N	-0-					-0-

MONTGOMERY 2 WELL #: 4 RRCID -> 165853 COMPL. DATE 11/22/1997 TOTAL DEPTH 7000 PERF. 6038 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	476	-0-	-51	-0-	476	3			N	-0-					-0-
04	390	N	288	-0-	-102	-0-	288	3			N	-0-					-0-
05	682	N	430	-0-	-252	-0-	430	3			N	-0-					-0-
06	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
07	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
08	434	N	414	-0-	-20	-0-	414	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY, C. C. "7" WELL #: 6 RRCID -> 165905 COMPL. DATE 09/10/1997 TOTAL DEPTH 6605 PERF. 6242 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
04	420	N	423	-0-	3	-0-	423	3			N	-0-					-0-
05	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
06	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-
07	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
08	434	N	342	-0-	-92	-0-	342	3			N	-0-					-0-

PIERCE, V. I. WELL #: 409 RRCID -> 168521 COMPL. DATE 04/08/1998 TOTAL DEPTH 6600 PERF. 5931 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					6
04	117	N	117	-0-	-0-	-0-	117	2			Y	-0-					6
05	62	N	55	-0-	-7	-0-	55	2			Y	-0-					6
06	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					6
07	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					6
*08	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					6

PIERCE, V. I. WELL #: 509 RRCID -> 168522 COMPL. DATE 03/27/1998 TOTAL DEPTH 6762 PERF. 6314 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	-0-	-0-	-155	-0-					Y	-0-					18
04	330	N	76	-0-	-254	-0-	76	2			Y	-0-					18
05	800	N	800	-0-	-0-	-0-	800	2			Y	-0-					18
06	1088	N	1088	-0-	-0-	-0-	1088	3			Y	-0-					18
07	704	N	704	-0-	-0-	-0-	704	3			Y	-0-					18
*08	1179	N	1179	-0-	-0-	-0-	1179	3			Y	-0-					18

MONTGOMERY, C. C. "7" WELL #: 7 RRCID -> 177841 COMPL. DATE 04/28/2000 TOTAL DEPTH 6500 PERF. 6050 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
04	270	N	272	-0-	2	-0-	272	3			N	-0-					-0-
05	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
06	300	N	250	-0-	-50	-0-	250	3			N	-0-					-0-
07	279	N	237	-0-	-42	-0-	237	3			N	-0-					-0-
08	279	N	217	-0-	-62	-0-	217	3			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 16 RRCID -> 177847 COMPL. DATE 03/02/2002 TOTAL DEPTH 6600 PERF. 6058 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
04	480	N	378	-0-	-102	-0-	378	3			N	-0-					-0-
05	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
06	600	N	369	-0-	-231	-0-	369	3			N	-0-					-0-
07	403	N	348	-0-	-55	-0-	348	3			N	-0-					-0-
*08	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-

MONTGOMERY 2 WELL #: 5 RRCID -> 185761 COMPL. DATE 09/17/2001 TOTAL DEPTH 7000 PERF. 6104 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
04	720	N	784	-0-	64	-0-	784	3			N	-0-					-0-
05	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
06	990	N	815	-0-	-175	-0-	815	3			N	-0-					-0-
07	806	N	779	-0-	-27	-0-	779	3			N	-0-					-0-
08	930	N	457	-0-	-473	-0-	457	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 7 RRCID -> 185762 COMPL. DATE 09/25/2001 TOTAL DEPTH 7003 PERF. 6194 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
04	210	N	54	-0-	-156	-0-	54	3			N	-0-					-0-
05	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*08	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY "1" WELL #: 6 RRCID -> 186348 COMPL. DATE 10/08/2001 TOTAL DEPTH 7014 PERF. 6732 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
04	420	N	485	-0-	65	-0-	485	3			N	-0-					-0-
05	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-
06	570	N	390	-0-	-180	-0-	390	3			N	-0-					-0-
07	496	N	409	-0-	-87	-0-	409	3			N	-0-					-0-
*08	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-

MONTGOMERY, C.C. 2B WELL #: 9 RRCID -> 193523 COMPL. DATE 09/05/2002 TOTAL DEPTH 6950 PERF. 5840 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
04	240	N	456	-0-	216	-0-	456	3			N	-0-					-0-
05	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
06	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
07	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
*08	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-

BEAN WELL #: 3404 RRCID -> 203396 COMPL. DATE 03/16/2004 TOTAL DEPTH 7175 PERF. 6460 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
05	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
06	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*08	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

VADA BEAN WELL #: 1 RRCID -> 204601 COMPL. DATE 03/23/2004 TOTAL DEPTH 6850 PERF. 6126 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 2 WELL #: 8 RRCID -> 205083 COMPL. DATE 02/24/2004 TOTAL DEPTH 7100 PERF. 648 - 6787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
04	90	N	11	-0-	-79	-0-	11	3			N	-0-					-0-
05	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
06	10	N	8	-0-	-2	-0-	8	3			N	-0-					-0-
07	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
*08	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-

BEAN WELL #: 2703 RRCID -> 205209 COMPL. DATE 03/07/2004 TOTAL DEPTH 7150 PERF. 6414 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
04	450	N	391	-0-	-59	-0-	391	3			N	-0-					-0-
05	465	N	399	-0-	-66	-0-	399	3			N	-0-					-0-
06	420	N	367	-0-	-53	-0-	367	3			N	-0-					-0-
07	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
08	403	N	311	-0-	-92	-0-	311	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 8 RRCID -> 206764 COMPL. DATE 07/19/2004 TOTAL DEPTH 6950 PERF. 6194 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	60	N	30	-0-	-30	-0-	30	3			N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
07	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
*08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
BEAN, VADA WELL #: 2 RRCID -> 216832 COMPL. DATE 12/11/2005 TOTAL DEPTH 6950 PERF. 6170 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1036	N	1036	-0-	-0-	-0-	1005	3	31	9	N	28	8	8			119
04	930	N	884	-0-	-46	-0-	877	3	7	9	N	6	2	8			123
05	914	N	914	-0-	-0-	-0-	908	3	6	9	N	5					128
06	990	N	920	-0-	-70	-0-	908	3	12	9	N	11	2	8			137
07	899	N	880	-0-	-19	-0-	868	3	12	9	N	11	2	8			146
08	899	N	800	-0-	-99	-0-	798	3	2	9	N	2	2	8			146

VANCO OIL & GAS CORP. 881484
UNIVERSITY 14-31 WELL #: 1 RRCID -> 098956 COMPL. DATE 03/26/1982 TOTAL DEPTH 9000 PERF. 7086 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
04	120	N	60	-0-	-60	-0-	60	2			N	-0-					-0-
05	124	N	77	-0-	-47	-0-	77	2			N	-0-					-0-
06	120	N	72	-0-	-48	-0-	72	2			N	-0-					-0-
07	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
*08	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-

VANGUARD OPERATING, LLC 881585
HENDERSON 23 WELL #: 1 RRCID -> 037386 COMPL. DATE 08/13/1965 TOTAL DEPTH 9576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	311					N	-0-					-0-
04	311	X	-0-	-0-	-311	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 23 WELL #: 3 RRCID -> 137980 COMPL. DATE 03/12/1991 TOTAL DEPTH 7200 PERF. 6378 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	445	N	445	-0-	-0-	-0-	135	1	310	3	N	-0-					-0-
04	240	N	172	-0-	-68	-0-	46	1	126	3	N	-0-					-0-
05	341	N	336	-0-	-5	-0-	101	1	235	3	N	-0-					-0-
06	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
07	282	N	282	-0-	-0-	-0-	128	1	154	3	N	-0-					-0-
08	341	N	70	-0-	-271	-0-	30	1	40	3	N	-0-					-0-

HENDERSON 23 WELL #: 5 RRCID -> 170725 COMPL. DATE 10/12/1998 TOTAL DEPTH 9000 PERF. 6694 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	381	-0-	-487	-0-	116	1	265	3	N	-0-					-0-
04	1031	N	1031	-0-	-0-	-0-	277	1	754	3	N	-0-					-0-
05	724	N	724	-0-	-0-	-0-	217	1	507	3	N	-0-					-0-
06	1188	N	1188	-0-	-0-	-0-	410	1	778	3	N	-0-					-0-
07	1023	N	352	-0-	-671	-0-	160	1	192	3	N	-0-					-0-
08	713	N	682	-0-	-31	-0-	295	1	387	3	N	-0-					-0-

HENDERSON 23 WELL #: 7 RRCID -> 170728 COMPL. DATE 10/15/1998 TOTAL DEPTH 9020 PERF. 6447 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	521	N	521	-0-	-0-	-0-	158	1	363	3	N	-0-					-0-
04	450	N	403	-0-	-47	-0-	108	1	295	3	N	-0-					-0-
05	434	N	252	-0-	-182	-0-	76	1	176	3	N	-0-					-0-
06	510	N	486	-0-	-24	-0-	168	1	318	3	N	-0-					-0-
07	509	N	509	-0-	-0-	-0-	231	1	278	3	N	-0-					-0-
*08	531	N	531	-0-	-0-	-0-	230	1	301	3	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON 23 WELL #: 2 RRCID -> 171641 COMPL. DATE 12/26/1998 TOTAL DEPTH 9706 PERF. 6434 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 23 WELL #: 6 RRCID -> 171882 COMPL. DATE 10/29/1998 TOTAL DEPTH 9720 PERF. 6490 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	593	N	593	-0-	-0-	-0-	180	1	413	3	N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	139	1	379	3	N	-0-					-0-
05	650	N	650	-0-	-0-	-0-	195	1	455	3	N	-0-					-0-
06	866	N	866	-0-	-0-	-0-	300	1	566	3	N	-0-					-0-
07	434	N	154	-0-	-280	-0-	70	1	84	3	N	-0-					-0-
08	434	N	79	-0-	-355	-0-	34	1	45	3	N	-0-					-0-

HENDERSON 23 WELL #: 4 RRCID -> 174067 COMPL. DATE 08/16/1999 TOTAL DEPTH 9750 PERF. 6407 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON 23 WELL #: 8 RRCID -> 174603 COMPL. DATE 09/29/1999 TOTAL DEPTH 9733 PERF. 6508 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLO OIL & GAS EXPLORATION, LLC 927659
KRUEGER, BLAKENEY WELL #: 3 RRCID -> 159778 COMPL. DATE 07/11/1996 TOTAL DEPTH 4825 PERF. 3801 - 4472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOLFCAMP ENERGY, LLC 935660
ROBERTSON WELL #: 1 RRCID -> 053146 COMPL. DATE 01/15/1969 TOTAL DEPTH 6950 PERF. 6230 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WOLFCAMP ENERGY, LLC //CONT.// 935660

WEST, W. W. WELL #: 1022 RRCID -> 102504 COMPL. DATE 10/08/1982 TOTAL DEPTH 4355 PERF. 3647 - 3681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
04	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
05	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
06	60	N	27	-0-	-33	-0-	27	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 2022 RRCID -> 109399 COMPL. DATE 02/01/1984 TOTAL DEPTH 3939 PERF. 3544 - 3548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
05	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
06	90	N	36	-0-	-54	-0-	36	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 438A RRCID -> 232510 COMPL. DATE 07/11/2007 TOTAL DEPTH 5674 PERF. 4823 - 5022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
04	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
05	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
06	150	N	21	-0-	-129	-0-	21	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 13B RRCID -> 232516 COMPL. DATE 07/12/2007 TOTAL DEPTH 6365 PERF. 5897 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
06	30	N	4	-0-	-26	-0-	4	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 447D RRCID -> 232519 COMPL. DATE 06/26/2007 TOTAL DEPTH 6183 PERF. 5147 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
06	30	N	3	-0-	-27	-0-	3	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 237C RRCID -> 241645 COMPL. DATE 05/08/2008 TOTAL DEPTH 5735 PERF. 4625 - 5593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
05	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
06	90	N	41	-0-	-49	-0-	41	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLE B WELL #: 1123 RRCID -> 255001 COMPL. DATE 01/15/2010 TOTAL DEPTH 4422 PERF. 3240 - 3667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
05	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
06	60	N	30	-0-	-30	-0-	30	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220

HENDERSON WELL #: 1 RRCID -> 030761 COMPL. DATE 04/10/1963 TOTAL DEPTH 10541 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	49	-0-	-230	-0-	49	2			N	-0-					-0-
04	300	N	39	-0-	-261	-0-	39	2			N	-0-					-0-
05	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
06	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
07	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
08	310	N	179	-0-	-131	-0-	179	2			N	-0-					-0-

HUNT-MILLER WELL #: 1 RRCID -> 033243 COMPL. DATE 12/27/1963 TOTAL DEPTH 9810 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	335	N	335	-0-	-0-	-0-	335	2			Y	-0-					6
04	405	N	405	-0-	-0-	-0-	405	2			Y	-0-					6
05	402	N	402	-0-	-0-	-0-	402	2			Y	-0-					6
06	457	N	457	-0-	-0-	-0-	457	2			Y	-0-					6
07	444	N	444	-0-	-0-	-0-	444	2			Y	-0-					6
*08	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					6

HENDERSON WELL #: 2 RRCID -> 035098 COMPL. DATE 11/25/1964 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
04	120	N	113	-0-	-7	-0-	113	2			N	-0-					-0-
05	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
08	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 037676 COMPL. DATE 10/29/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
04	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
05	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
*08	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 085434 COMPL. DATE 12/06/1979 TOTAL DEPTH 6700 PERF. 6137 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					9
04	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					9
05	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					9
06	30	N	1	-0-	-29	-0-	1	2			Y	-0-					9
07	62	N	-0-	-0-	-62	-0-					Y	-0-					9
08	31	N	1	-0-	-30	-0-	1	2			Y	-0-					9

MILLER WELL #: 2 RRCID -> 104078 COMPL. DATE 02/10/1983 TOTAL DEPTH 6650 PERF. 6126 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	177	N	177	-0-	-0-	-0-	177	2			Y	-0-					7
04	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					7
05	248	N	185	-0-	-63	-0-	185	2			Y	-0-					7
06	180	N	95	-0-	-85	-0-	95	2			Y	-0-					7
07	248	N	179	-0-	-69	-0-	179	2			Y	-0-					7
*08	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					7

MILLER WELL #: 3 RRCID -> 147179 COMPL. DATE 10/15/1993 TOTAL DEPTH 6750 PERF. 6175 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	273	-0-	-68	-0-	273	2			Y	-0-					7
04	180	N	119	-0-	-61	-0-	119	2			Y	-0-					7
05	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					7
06	270	N	158	-0-	-112	-0-	158	2			Y	-0-					7
07	124	N	69	-0-	-55	-0-	69	2			Y	-0-					7
08	248	N	174	-0-	-74	-0-	174	2			Y	-0-					7

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
HUNT-MILLER WELL #: 2 RRCID -> 155653 COMPL. DATE 08/24/1995 TOTAL DEPTH 7000 PERF. 6174 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	263	-0-	-78	-0-	263	2			Y	-0-					42
04	270	N	238	-0-	-32	-0-	238	2			Y	-0-					42
05	279	N	251	-0-	-28	-0-	251	2			Y	-0-					42
06	240	N	189	-0-	-51	-0-	189	2			Y	-0-					42
07	248	N	196	-0-	-52	-0-	196	2			Y	-0-					42
*08	273	N	273	-0-	-0-	-0-	273	2			Y	-0-					42

MILLER WELL #: 4 RRCID -> 156229 COMPL. DATE 11/16/1995 TOTAL DEPTH 6700 PERF. 6330 - 6362

03	100	N	100	-0-	-0-	-0-	100	2			N	-0-					27
04	210	N	86	-0-	-124	-0-	86	2			N	-0-					27
05	100	N	100	-0-	-0-	-0-	100	2			N	-0-					27
06	226	N	226	-0-	-0-	-0-	226	2			N	-0-					27
07	93	N	72	-0-	-21	-0-	72	2			N	-0-					27
*08	293	N	293	-0-	-0-	-0-	293	2			N	-0-					27

MILLER WELL #: 6 RRCID -> 158970 COMPL. DATE 06/02/1996 TOTAL DEPTH 6690 PERF. 6132 - 6431

03	124	N	121	-0-	-3	-0-	121	2			Y	-0-					24
04	120	N	106	-0-	-14	-0-	106	2			Y	-0-					24
05	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					24
06	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					24
07	124	N	100	-0-	-24	-0-	100	2			Y	-0-					24
*08	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					24

HUNT-MILLER WELL #: 3 RRCID -> 166699 COMPL. DATE 12/14/1997 TOTAL DEPTH 6800 PERF. 6156 - 6659

03	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					18
04	180	N	76	-0-	-104	-0-	76	2			Y	-0-					18
05	186	N	84	-0-	-102	-0-	84	2			Y	-0-					18
06	120	N	50	-0-	-70	-0-	50	2			Y	-0-					18
07	93	N	80	-0-	-13	-0-	80	2			Y	-0-					18
*08	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					18

MILLER WELL #: 5 RRCID -> 166700 COMPL. DATE 12/15/1997 TOTAL DEPTH 6750 PERF. 6161 - 6658

03	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					24
04	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					24
05	124	N	56	-0-	-68	-0-	56	2			Y	-0-					24
06	120	N	90	-0-	-30	-0-	90	2			Y	-0-					24
07	124	N	101	-0-	-23	-0-	101	2			Y	-0-					24
*08	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					24

HENDERSON WELL #: 4 RRCID -> 167068 COMPL. DATE 01/19/1998 TOTAL DEPTH 6977 PERF. 6194 - 6783

03	279	N	233	-0-	-46	-0-	233	2			N	-0-					-0-
04	270	N	233	-0-	-37	-0-	233	2			N	-0-					-0-
05	248	N	236	-0-	-12	-0-	236	2			N	-0-					-0-
06	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
07	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
*08	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 171390 COMPL. DATE 12/03/1998 TOTAL DEPTH 6950 PERF. 6226 - 6802

03	279	N	151	-0-	-128	-0-	151	2			N	-0-					-0-
04	240	N	178	-0-	-62	-0-	178	2			N	-0-					-0-
05	248	N	147	-0-	-101	-0-	147	2			N	-0-					-0-
06	150	N	107	-0-	-43	-0-	107	2			N	-0-					-0-
07	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
*08	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "30-35" WELL #: 1 RRCID -> 177998 COMPL. DATE 06/11/2000 TOTAL DEPTH 6800 PERF. 6365 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	47	-0-	-201	-0-	47	2			Y	-0-					1
04	750	N	750	-0-	-0-	-0-	750	2			Y	-0-					1
05	1162	N	1162	-0-	-0-	-0-	1162	2			Y	-0-					1
06	944	N	944	-0-	-0-	-0-	944	2			Y	-0-					1
07	719	N	719	-0-	-0-	-0-	719	2			Y	-0-					1
08	589	N	444	-0-	-145	-0-	444	2			Y	-0-					1

UNIVERSITY "30-35" WELL #: 2 RRCID -> 178821 COMPL. DATE 08/20/2000 TOTAL DEPTH 6660 PERF. 6361 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	394	N	394	-0-	-0-	-0-	394	2			Y	-0-					13
04	480	N	307	-0-	-173	-0-	307	2			Y	-0-					13
05	434	N	315	-0-	-119	-0-	315	2			Y	-0-					13
06	390	N	293	-0-	-97	-0-	293	2			Y	-0-					13
07	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					13
*08	539	N	539	-0-	-0-	-0-	539	2			Y	-0-					13

UNIVERSITY "30-35" WELL #: 3-L RRCID -> 180448 COMPL. DATE 12/24/2000 TOTAL DEPTH 6650 PERF. 6233 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	60	N	-0-	-0-	-60	-0-					Y	-0-					1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

UNIVERSITY "30-26" WELL #: 1 RRCID -> 180449 COMPL. DATE 12/11/2000 TOTAL DEPTH 6701 PERF. 6404 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	632	N	632	-0-	-0-	-0-	632	2			N	-0-					160
04	706	N	706	-0-	-0-	-0-	706	2			N	-0-					160
05	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					160
06	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					160
07	992	N	992	-0-	-0-	-0-	981	2	11	9	N	10					170
08	837	N	836	-0-	-1	-0-	830	2	6	9	N	5					175

UNIVERSITY "30-35A" WELL #: 1 RRCID -> 181241 COMPL. DATE 01/12/2001 TOTAL DEPTH 6706 PERF. 6349 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	93	-0-	-62	-0-	93	2			N	-0-					190
04	150	N	20	-0-	-130	-0-	20	2			N	-0-					190
05	100	N	100	-0-	-0-	-0-	100	2			N	-0-					190
06	90	N	41	-0-	-49	-0-	41	2			N	-0-					190
07	177	N	177	-0-	-0-	-0-	177	2			N	-0-					190
*08	164	N	164	-0-	-0-	-0-	164	2			N	-0-					190

UNIVERSITY "30-35" WELL #: 4 RRCID -> 182759 COMPL. DATE 04/29/2001 TOTAL DEPTH 6649 PERF. 6258 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					4
04	180	N	60	-0-	-120	-0-	60	2			Y	-0-					4
05	186	N	152	-0-	-34	-0-	152	2			Y	-0-					4
06	180	N	178	-0-	-2	-0-	178	2			Y	-0-					4
07	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					4
*08	155	N	152	-0-	-3	-0-	152	2			Y	-0-					4

UNIVERSITY "30-24" WELL #: 1 RRCID -> 183500 COMPL. DATE 06/27/2001 TOTAL DEPTH 7970 PERF. 6574 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	590	N	590	-0-	-0-	-0-	568	2	22	9	N	20					142
04	941	N	941	-0-	-0-	-0-	877	2	64	9	N	58					200
05	1023	N	1023	-0-	-0-	-0-	992	2	31	9	N	28	185	1			43
06	857	N	857	-0-	-0-	-0-	827	2	30	9	N	27					70
07	689	N	689	-0-	-0-	-0-	667	2	22	9	N	20					90
08	651	N	530	-0-	-121	-0-	509	2	21	9	N	19					109

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
YUCCA ENERGY, INC. 950335
PIERCE, VICTOR I. WELL #: 1 RRCID -> 036466 COMPL. DATE 09/11/1964 TOTAL DEPTH 6562 PERF. 5566 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
04	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
05	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
06	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
07	186	N	149	-0-	-37	-0-	149	3			N	-0-					-0-
*08	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-

PIERCE, V. I. "104" WELL #: 1 RRCID -> 137093 COMPL. DATE 10/16/1990 TOTAL DEPTH 6809 PERF. 5936 - 6597

03	217	N	155	-0-	-62	-0-	155	3			N	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
05	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
06	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
07	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*08	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

PIERCE, V. I. "103" WELL #: 1 RRCID -> 152842 COMPL. DATE 01/17/1995 TOTAL DEPTH 6800 PERF. 6110 - 6138

03	434	N	394	-0-	-40	-0-	394	2			N	-0-					26
04	420	N	387	-0-	-33	-0-	387	2			N	-0-					26
05	419	N	419	-0-	-0-	-0-	419	2			N	-0-					26
06	390	N	387	-0-	-3	-0-	387	2			N	-0-					26
07	409	N	409	-0-	-0-	-0-	409	2			N	-0-					26
*08	434	N	394	-0-	-40	-0-	394	2			N	-0-					26

OZONA (CANYON SAND, OIL) 67995 210 ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
BEAN, VADA WELL #: 1 RRCID -> 268470 COMPL. DATE 04/15/1969 TOTAL DEPTH 7150 PERF. 6106 - 6745

03	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
04	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
05	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
06	690	N	642	-0-	-48	-0-	642	3			N	-0-					-0-
07	682	N	626	-0-	-56	-0-	626	3			N	-0-					-0-
*08	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
HELBING 23 WELL #: 1 RRCID -> 213018 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6331 - 6900

03	341	N	271	-0-	-70	-0-	226	2	45	9	N	41					119
04	320	N	320	-0-	-0-	-0-	278	2	42	9	N	38					157
05	310	N	310	-0-	-0-	-0-	264	2	46	9	N	42					199
06	364	N	364	-0-	-0-	-0-	342	2	22	9	N	20	172	1			47
07	341	N	291	-0-	-50	-0-	268	2	23	9	N	21					68
08	310	N	268	-0-	-42	-0-	231	2	37	9	N	34					102

HELBING 23 WELL #: 6 RRCID -> 213021 COMPL. DATE 09/01/1998 TOTAL DEPTH 7000 PERF. 6304 - 6919

03	341	N	307	-0-	-34	-0-	307	2			N	-0-					-0-
04	330	N	275	-0-	-55	-0-	275	2			N	-0-					-0-
05	279	N	249	-0-	-30	-0-	249	2			N	-0-					-0-
06	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	2			N	-0-					-0-
*08	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-

OZONA (CANYON SAND, OIL) //CONT.// 67995 210 ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HELBING 23 WELL #: 5 RRCID -> 225742 COMPL. DATE 12/01/1998 TOTAL DEPTH 7030 PERF. 6343 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	419	-0-	-15	-0-	419	2			N	-0-					-0-
04	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
05	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
06	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
07	527	N	392	-0-	-135	-0-	392	2			N	-0-					-0-
*08	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-

OZONA (CLEAR FORK) 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MOODY MINERALS "11B" WELL #: 2 RRCID -> 115933 COMPL. DATE 06/05/1984 TOTAL DEPTH 7200 PERF. 2672 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-CHILDRESS WELL #: 4F RRCID -> 151820 COMPL. DATE 09/15/1994 TOTAL DEPTH 6817 PERF. 2783 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
05	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
06	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-
07	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
*08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-F RRCID -> 153049 COMPL. DATE 12/15/1994 TOTAL DEPTH 6910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 2705F RRCID -> 154350 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 2250 - 2264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 3 F RRCID -> 154936 COMPL. DATE 09/07/1994 TOTAL DEPTH 6810 PERF. 3080 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
05	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
07	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
*08	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "6" WELL #: 5F RRCID -> 155353 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 2859 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 F RRCID -> 155567 COMPL. DATE 05/25/1995 TOTAL DEPTH 7100 PERF. 2868 - 2891

03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLEGG, ELOISE WELL #: 5302 F RRCID -> 156939 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 1914 - 2036

03	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-
04	480	N	453	-0-	-27	-0-	453	3			N	-0-					-0-
05	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
06	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
07	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
08	496	N	398	-0-	-98	-0-	398	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 10 F RRCID -> 157198 COMPL. DATE 11/08/1995 TOTAL DEPTH 7035 PERF. 3120 - 3136

03	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
04	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
05	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
06	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*08	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

UNION PACIFIC WELL #: 73 RRCID -> 180952 COMPL. DATE 01/18/2001 TOTAL DEPTH 7000 PERF. 3122 - 6742

03	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
05	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
06	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
08	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-

THOMAS, J. K. WELL #: 1016 RRCID -> 200854 COMPL. DATE N/A TOTAL DEPTH 7525 PERF. 3441 - 3461

03	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
05	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

PIERCE, V. I. 103 WELL #: 5 RRCID -> 200856 COMPL. DATE N/A TOTAL DEPTH 6425 PERF. 2449 - 2500

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 32 RRCID -> 278264 COMPL. DATE 08/08/2014 TOTAL DEPTH 6825 PERF. 3314 - 6527

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	-0-	-0-	-0-	-0-					N	64	163	1			91
04	SWR 10	-0-	-0-	-0-	-0-					N	57					148
05	SWR 10	-0-	-0-	-0-	-0-					N	70					218
06	SWR 10	-0-	-0-	-0-	-0-					N	58	169	1			107
07	SWR 10	-0-	-0-	-0-	-0-					N	47					154
08	SWR 10	-0-	-0-	-0-	-0-					N	61					215

OZONA (CLEAR FORK, UPPER) 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
MONTGOMERY D WELL #: 113 C RRCID -> 076180 COMPL. DATE 02/25/1978 TOTAL DEPTH 6750 PERF. 2795 - 2801

03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 406 RRCID -> 156463 COMPL. DATE 09/14/1995 TOTAL DEPTH 10255 PERF. 3092 - 3121

03	390 R	390	-0-	-0-	-0-	390	2			Y	-0-					-0-
04	363 R	363	-0-	-0-	-0-	363	2			Y	-0-					-0-
05	414 R	414	-0-	-0-	-0-	414	2			Y	-0-					-0-
06	431 R	431	-0-	-0-	-0-	431	2			Y	-0-					-0-
*07	447 R	447	-0-	-0-	-0-	447	2			Y	-0-					-0-
*08	444 R	444	-0-	-0-	-0-	444	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 506 RRCID -> 157267 COMPL. DATE 01/13/1996 TOTAL DEPTH 7100 PERF. 3147 - 3168

03	536 R	536	-0-	-0-	-0-	536	2			Y	-0-					-0-
04	493 R	493	-0-	-0-	-0-	493	2			Y	-0-					-0-
05	558 #	556	-0-	-2	-0-	556	2			Y	-0-					-0-
06	551 R	551	-0-	-0-	-0-	551	2			Y	-0-					-0-
*07	556 R	556	-0-	-0-	-0-	556	2			Y	-0-					-0-
*08	573 R	573	-0-	-0-	-0-	573	2			Y	-0-					-0-

MILLER HOOVER B UNIT WELL #: 406 RRCID -> 158959 COMPL. DATE 09/01/1996 TOTAL DEPTH 10150 PERF. 3185 - 6612

03	1408 R	1408	-0-	-0-	-0-	1408	2			Y	-0-					-0-
04	1388 R	1388	-0-	-0-	-0-	1388	2			Y	-0-					-0-
05	1457 #	1447	-0-	-10	-0-	1447	2			Y	-0-					-0-
06	1489 R	1489	-0-	-0-	-0-	1489	2			Y	-0-					-0-
*07	1483 R	1483	-0-	-0-	-0-	1483	2			Y	-0-					-0-
*08	1510 R	1510	-0-	-0-	-0-	1510	2			Y	-0-					-0-

MONTGOMERY E WELL #: 409 RRCID -> 187676 COMPL. DATE 02/20/2002 TOTAL DEPTH 3368 PERF. 2494 - 2514

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CLEAR FORK, UPPER) //CONT.// 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTGOMERY A WELL #: 310 RRCID -> 194493 COMPL. DATE 04/01/2003 TOTAL DEPTH 6800 PERF. 2604 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	515	R	515	-0-	-0-	-0-	515	2			Y	-0-					-0-
04	487	R	487	-0-	-0-	-0-	487	2			Y	-0-					-0-
05	527	#	496	-0-	-31	-0-	496	2			Y	-0-					-0-
06	510	#	466	-0-	-44	-0-	466	2			Y	-0-					-0-
07	527	#	450	-0-	-77	-0-	450	2			Y	-0-					-0-
08	527	#	400	-0-	-127	-0-	400	2			Y	-0-					-0-

OZONA (CLEAR FORK 2890) 67995 475 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
UNION PACIFIC WELL #: 34 RRCID -> 148261 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (ELLENBURGER) 67995 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
DCP OPERATING COMPANY, LP 195959
UNION PACIFIC WELL #: 2I RRCID -> 162803 COMPL. DATE 09/03/1996 TOTAL DEPTH 9760 PERF. 9152 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
MEADOWS "4" WELL #: 1 RRCID -> 176568 COMPL. DATE 12/09/1999 TOTAL DEPTH 7225 PERF. 7203 - 7225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON SYSTEMS, INC. 930380
COX, ALMA WELL #: 1 RRCID -> 148077 COMPL. DATE 12/13/1993 TOTAL DEPTH 8221 PERF. 7328 - 8221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (SPRABERRY) 67995 800 ASSOCIATED EXEMPT CNTY: CROCKETT
ROBERTS & HAMMACK INC. 718512
COX, L. B. SECTION 11 WELL #: 1 RRCID -> 207777 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					48
04	37	N	37	-0-	-0-	-0-					N	-0-					48
05	151	N	151	-0-	-0-	-0-					N	-0-					48
06	125	N	125	-0-	-0-	-0-					N	-0-					48
07	130	N	130	-0-	-0-	-0-					N	-0-					48
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

OZONA, EAST (ELLENBURGER) 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST "B" WELL #: 1 L RRCID -> 019119 COMPL. DATE 01/10/1980 TOTAL DEPTH 8455 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

EPIC PERMIAN OPERATING, LLC 253404
FRIEND -B- WELL #: 1 T RRCID -> 019115 COMPL. DATE 12/16/1962 TOTAL DEPTH 8348 PERF. 8325 - 8335

03	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KINCAID WELL #: 1 T RRCID -> 019116 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

03	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

UNION PACIFIC "C" WELL #: 30 D RRCID -> 155972 COMPL. DATE 08/03/1995 TOTAL DEPTH 9461 PERF. 9198 - 9342

03	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-

FRIEND "A" WELL #: 5H RRCID -> 158798 COMPL. DATE 01/09/1997 TOTAL DEPTH 11277 PERF. 8154 - 12107

03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

THORP, TOM TRANSPORTS, INC. 857123
OZONA NORTH SWD WELL #: 1 RRCID -> 268193 COMPL. DATE 11/25/2012 TOTAL DEPTH 9550 PERF. 9104 - 9368

03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OZONA, EAST (SPRABERRY) 67996 800 ASSOCIATED ONE WELL CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST WELL #: 2 RRCID -> 141691 COMPL. DATE 04/03/1963 TOTAL DEPTH 6600 PERF. 3728 - 3748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, N. (CANYON) 67997 200 ASSOCIATED ONE WELL CNTY: CROCKETT
APPROACH OPERATING LLC 028625
WEST WELL #: 1 RRCID -> 270679 COMPL. DATE 06/20/1985 TOTAL DEPTH 8236 PERF. 7690 - 7777

03	208 N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
04	357 N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
05	210 N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
06	226 N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
07	205 N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*08	215 N	215	-0-	-0-	-0-	215	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CHILDRESS "F" WELL #: 1 RRCID -> 105747 COMPL. DATE 05/03/1983 TOTAL DEPTH 8699 PERF. 7776 - 8408

03	220 N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
04	215 N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
05	208 N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
06	210 N	179	-0-	-31	-0-	179	3			Y	-0-					-0-
07	217 N	214	-0-	-3	-0-	214	3			Y	-0-					-0-
*08	237 N	237	-0-	-0-	-0-	237	3			Y	-0-					-0-

CHILDRESS F WELL #: 2 RRCID -> 107885 COMPL. DATE 10/19/1983 TOTAL DEPTH 8670 PERF. 7776 - 8406

03	634 N	634	-0-	-0-	-0-	634	3			Y	-0-					-0-
04	510 N	509	-0-	-1	-0-	509	3			Y	-0-					-0-
05	565 N	565	-0-	-0-	-0-	565	3			Y	-0-					-0-
06	600 N	457	-0-	-143	-0-	457	3			Y	-0-					-0-
07	530 N	530	-0-	-0-	-0-	530	3			Y	-0-					-0-
*08	588 N	588	-0-	-0-	-0-	588	3			Y	-0-					-0-

CLAYTON-HEMPHILL, EAST WELL #: 1 RRCID -> 132968 COMPL. DATE 12/20/1989 TOTAL DEPTH 8576 PERF. 8208 - 8335

03	279 N	254	-0-	-25	-0-	254	3			Y	-0-					-0-
04	300 N	243	-0-	-57	-0-	243	3			Y	-0-					-0-
05	363 N	363	-0-	-0-	-0-	363	3			Y	-0-					-0-
06	240 N	223	-0-	-17	-0-	223	3			Y	-0-					-0-
07	262 N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
08	372 N	260	-0-	-112	-0-	260	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST WELL #: 1 RRCID -> 019111 COMPL. DATE 08/31/1962 TOTAL DEPTH 8515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	212	-0-		-36	-0-		4	1	204	3	Y	4	4	1			1
									4	9									
04	210	N	206	-0-		-4	-0-		5	1	197	3	Y	4	4	1			1
									4	9									
05	217	N	212	-0-		-5	-0-		4	1	202	3	Y	5	5	1			1
									6	9									
06	210	N	209	-0-		-1	-0-		5	1	201	3	Y	3	3	1			1
									3	9									
07	217	N	216	-0-		-1	-0-		10	1	203	3	Y	3	3	1			1
									3	9									
08	217	N	213	-0-		-4	-0-		6	1	203	3	Y	4	4	1			1
									4	9									

KINCAID, A. R. TRUST "B" WELL #: 1 U RRCID -> 019113 COMPL. DATE 01/03/1963 TOTAL DEPTH 8455 PERF. N/A

03	124	N	121	-0-		-3	-0-		3	1	114	3	Y	4	4	1			1
									4	9									
04	120	N	114	-0-		-6	-0-		3	1	107	3	Y	4	4	1			1
									4	9									
05	124	N	118	-0-		-6	-0-		2	1	110	3	Y	5	5	1			1
									6	9									
06	129	N	129	-0-		-0-	-0-		3	1	123	3	Y	3	3	1			1
									3	9									
07	124	N	115	-0-		-9	-0-		5	1	107	3	Y	3	3	1			1
									3	9									
08	124	N	113	-0-		-11	-0-		3	1	106	3	Y	4	4	1			1
									4	9									

KINCAID, A. R. TRUST "B" WELL #: 3 RRCID -> 034348 COMPL. DATE 10/20/1964 TOTAL DEPTH 8585 PERF. N/A

03	219	N	219	-0-		-0-	-0-		4	1	202	3	Y	12	11	1			4
									13	9									
04	246	N	246	-0-		-0-	-0-		6	1	228	3	Y	11	11	1			4
									12	9									
05	259	N	259	-0-		-0-	-0-		5	1	241	3	Y	12	14	1			2
									13	9									
06	243	N	243	-0-		-0-	-0-		5	1	226	3	Y	11	9	1			4
									12	9									
07	217	N	37	-0-		-180	-0-		2	1	35	3	Y	-0-	4	1			-0-
*08	240	N	240	-0-		-0-	-0-		7	1	224	3	Y	8	6	1			2
									9	9									

KINCAID, A. R. TRUST WELL #: 3 RRCID -> 034890 COMPL. DATE 12/17/1964 TOTAL DEPTH 6400 PERF. N/A

03	248	N	222	-0-		-26	-0-		5	1	209	3	Y	7	7	1			2
									8	9									
04	217	N	217	-0-		-0-	-0-		5	1	203	3	Y	8	7	1			3
									9	9									
05	219	N	219	-0-		-0-	-0-		4	1	207	3	Y	7	9	1			1
									8	9									
06	215	N	215	-0-		-0-	-0-		5	1	202	3	Y	7	6	1			2
									8	9									
07	221	N	221	-0-		-0-	-0-		10	1	203	3	Y	7	7	1			2
									8	9									
*08	223	N	223	-0-		-0-	-0-		6	1	209	3	Y	7	7	1			2
									8	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 1 RRCID -> 037535 COMPL. DATE 11/01/1965 TOTAL DEPTH 8030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	398	N	398	-0-	-0-	-0-	8	1	372	3	Y	16	4	1	12	8	1
							18	9									
04	380	N	380	-0-	-0-	-0-	9	1	357	3	Y	13	4	1	9	8	1
							14	9									
05	393	N	393	-0-	-0-	-0-	8	1	363	3	Y	20	5	1	15	8	1
							22	9									
06	329	N	329	-0-	-0-	-0-	7	1	301	3	Y	19	3	1	16	8	1
							21	9									
07	300	N	300	-0-	-0-	-0-	14	1	283	3	Y	3	3	1			1
							3	9									
*08	343	N	343	-0-	-0-	-0-	8	1	261	3	Y	67	4	1	63	8	1
							74	9									

KINCAID, A. R. TRUST WELL #: 4 RRCID -> 048037 COMPL. DATE 03/13/1970 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	432	N	432	-0-	-0-	-0-	9	1	415	3	Y	7	7	1			2
							8	9									
04	432	N	432	-0-	-0-	-0-	10	1	413	3	Y	8	7	1			3
							9	9									
05	372	N	372	-0-	-0-	-0-	8	1	356	3	Y	7	9	1			1
							8	9									
06	411	N	411	-0-	-0-	-0-	9	1	394	3	Y	7	6	1			2
							8	9									
07	421	N	421	-0-	-0-	-0-	19	1	394	3	Y	7	7	1			2
							8	9									
*08	432	N	432	-0-	-0-	-0-	12	1	412	3	Y	7	7	1			2
							8	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 1 RRCID -> 049172 COMPL. DATE 08/11/1970 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	611	N	611	-0-	-0-	-0-	13	1	590	3	Y	7	7	1			2
							8	9									
04	511	N	511	-0-	-0-	-0-	12	1	493	3	Y	5	5	1			2
							6	9									
05	527	N	506	-0-	-21	-0-	11	1	491	3	Y	4	5	1			1
							4	9									
06	540	N	483	-0-	-57	-0-	11	1	469	3	Y	3	3	1			1
							3	9									
07	527	N	76	-0-	-451	-0-	4	1	71	3	Y	1	2	1			-0-
							1	9									
08	496	N	478	-0-	-18	-0-	14	1	461	3	Y	3	2	1			1
							3	9									

KINCAID, A. R. TRUST "B" WELL #: 2 RRCID -> 049649 COMPL. DATE 01/11/1971 TOTAL DEPTH 6400 PERF. 6186 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	233	N	233	-0-	-0-	-0-	5	1	225	3	Y	3	3	1			1
							3	9									
04	260	N	260	-0-	-0-	-0-	6	1	251	3	Y	3	3	1			1
							3	9									
05	155	N	147	-0-	-8	-0-	3	1	138	3	Y	5	5	1			1
							6	9									
06	210	N	116	-0-	-94	-0-	3	1	110	3	Y	3	3	1			1
							3	9									
07	217	N	140	-0-	-77	-0-	6	1	131	3	Y	3	3	1			1
							3	9									
08	155	N	151	-0-	-4	-0-	4	1	143	3	Y	4	4	1			1
							4	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 4 RRCID -> 049650 COMPL. DATE 01/21/1971 TOTAL DEPTH 6400 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	708	N	708	-0-	-0-	-0-	15	1	676	3	Y	15	14	1			5
							17	9									
04	684	N	684	-0-	-0-	-0-	16	1	650	3	Y	16	15	1			6
							18	9									
05	701	N	701	-0-	-0-	-0-	14	1	670	3	Y	15	18	1			3
							17	9									
06	690	N	675	-0-	-15	-0-	15	1	646	3	Y	13	11	1			5
							14	9									
07	713	N	704	-0-	-9	-0-	32	1	657	3	Y	14	14	1			5
							15	9									
08	713	N	708	-0-	-5	-0-	20	1	673	3	Y	14	15	1			4
							15	9									

KINCAID, A. R. TRUST "B" WELL #: 5 RRCID -> 049869 COMPL. DATE 02/01/1971 TOTAL DEPTH 6450 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	697	N	697	-0-	-0-	-0-	15	1	674	3	Y	7	7	1			2
							8	9									
04	673	N	673	-0-	-0-	-0-	16	1	648	3	Y	8	7	1			3
							9	9									
05	653	N	653	-0-	-0-	-0-	14	1	631	3	Y	7	9	1			1
							8	9									
06	605	N	605	-0-	-0-	-0-	14	1	583	3	Y	7	6	1			2
							8	9									
07	647	N	647	-0-	-0-	-0-	30	1	609	3	Y	7	7	1			2
							8	9									
08	620	N	572	-0-	-48	-0-	16	1	548	3	Y	7	7	1			2
							8	9									

KINCAID, A. R. TRUST -D- WELL #: 4 RRCID -> 050213 COMPL. DATE 04/02/1971 TOTAL DEPTH 6450 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	494	-0-	-2	-0-	10	1	473	3	Y	10	10	1			3
							11	9									
04	483	N	483	-0-	-0-	-0-	11	1	463	3	Y	8	8	1			3
							9	9									
05	496	N	495	-0-	-1	-0-	10	1	477	3	Y	7	9	1			1
							8	9									
06	481	N	481	-0-	-0-	-0-	11	1	462	3	Y	7	6	1			2
							8	9									
07	496	N	493	-0-	-3	-0-	23	1	462	3	Y	7	7	1			2
							8	9									
08	496	N	488	-0-	-8	-0-	14	1	466	3	Y	7	7	1			2
							8	9									

KINCAID, A. R. TRUST -D- WELL #: 5 RRCID -> 050242 COMPL. DATE 04/16/1971 TOTAL DEPTH 6494 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	486	N	486	-0-	-0-	-0-	10	1	463	3	Y	12	11	1			4
							13	9									
04	441	N	441	-0-	-0-	-0-	10	1	419	3	Y	11	11	1			4
							12	9									
05	434	N	203	-0-	-231	-0-	4	1	187	3	Y	11	13	1			2
							12	9									
06	480	N	193	-0-	-287	-0-	4	1	178	3	Y	10	8	1			4
							11	9									
07	465	N	27	-0-	-438	-0-	1	1	26	3	Y	-0-	4	1			-0-
08	217	N	188	-0-	-29	-0-	5	1	174	3	Y	8	6	1			2
							9	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 6 RRCID -> 050465 COMPL. DATE 05/05/1971 TOTAL DEPTH 6562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	555	-0-	-3	-0-	12	1	535	3	Y	7	7	1			2
							8	9									
04	510	N	466	-0-	-44	-0-	11	1	446	3	Y	8	7	1			3
							9	9									
05	527	N	457	-0-	-70	-0-	9	1	440	3	Y	7	9	1			1
							8	9									
06	540	N	367	-0-	-173	-0-	8	1	351	3	Y	7	6	1			2
							8	9									
07	496	N	383	-0-	-113	-0-	18	1	357	3	Y	7	7	1			2
							8	9									
08	465	N	432	-0-	-33	-0-	12	1	412	3	Y	7	7	1			2
							8	9									

KINCAID, A. R. TRUST -D- WELL #: 6 RRCID -> 050531 COMPL. DATE 05/26/1971 TOTAL DEPTH 6443 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	291	N	291	-0-	-0-	-0-	6	1	277	3	Y	7	7	1			2
							8	9									
04	288	N	288	-0-	-0-	-0-	7	1	272	3	Y	8	7	1			3
							9	9									
05	296	N	296	-0-	-0-	-0-	6	1	282	3	Y	7	9	1			1
							8	9									
06	288	N	288	-0-	-0-	-0-	6	1	274	3	Y	7	6	1			2
							8	9									
07	248	N	45	-0-	-203	-0-	2	1	42	3	Y	1	3	1			-0-
							1	9									
08	248	N	221	-0-	-27	-0-	6	1	208	3	Y	6	4	1			2
							7	9									

KINCAID, A. R. TRUST 'C' WELL #: 2 RRCID -> 050674 COMPL. DATE 06/30/1971 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	311	-0-	-123	-0-	7	1	296	3	Y	7	7	1			2
							8	9									
04	420	N	247	-0-	-173	-0-	6	1	235	3	Y	5	5	1			2
							6	9									
05	434	N	322	-0-	-112	-0-	7	1	307	3	Y	7	8	1			1
							8	9									
06	300	N	290	-0-	-10	-0-	7	1	275	3	Y	7	6	1			2
							8	9									
07	292	N	292	-0-	-0-	-0-	13	1	271	3	Y	7	7	1			2
							8	9									
08	310	N	293	-0-	-17	-0-	8	1	277	3	Y	7	7	1			2
							8	9									

DAVIDSON, C.E. JR D NCT 1 WELL #: 2 H RRCID -> 053409 COMPL. DATE 09/02/1972 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
*08	125	N	125	-0-	-0-	-0-	4	1	121	3	Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 7 RRCID -> 081005 COMPL. DATE 12/09/1999 TOTAL DEPTH 8200 PERF. 6210 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	966	N	966	-0-	-0-	-0-	21	1	932	3	Y	12	11	1			4
							13	9									
04	931	N	931	-0-	-0-	-0-	22	1	897	3	Y	11	11	1			4
							12	9									
05	899	N	563	-0-	-336	-0-	12	1	541	3	Y	9	11	1			2
							10	9									
06	870	N	595	-0-	-275	-0-	14	1	570	3	Y	10	8	1			4
							11	9									
07	899	N	541	-0-	-358	-0-	25	1	505	3	Y	10	10	1			4
							11	9									
08	558	N	524	-0-	-34	-0-	15	1	498	3	Y	10	11	1			3
							11	9									

KINCAID, A. R. TRUST "D" WELL #: 9 RRCID -> 082036 COMPL. DATE 04/24/1979 TOTAL DEPTH 8700 PERF. 6092 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	544	-0-	-76	-0-	11	1	520	3	Y	12	11	1			4
							13	9									
04	611	N	611	-0-	-0-	-0-	14	1	588	3	Y	8	9	1			3
							9	9									
05	665	N	665	-0-	-0-	-0-	14	1	642	3	Y	8	10	1			1
							9	9									
06	649	N	649	-0-	-0-	-0-	15	1	626	3	Y	7	6	1			2
							8	9									
07	620	N	93	-0-	-527	-0-	4	1	88	3	Y	1	3	1			-0-
							1	9									
*08	756	N	756	-0-	-0-	-0-	22	1	727	3	Y	6	4	1			2
							7	9									

KINCAID, A. R. TRUST WELL #: 5 RRCID -> 086155 COMPL. DATE 01/31/1980 TOTAL DEPTH 6400 PERF. 6176 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	673	-0-	-102	-0-	14	1	642	3	Y	15	14	1			5
							17	9									
04	630	N	626	-0-	-4	-0-	15	1	593	3	Y	16	15	1			6
							18	9									
05	682	N	631	-0-	-51	-0-	13	1	601	3	Y	15	18	1			3
							17	9									
06	660	N	611	-0-	-49	-0-	14	1	583	3	Y	13	11	1			5
							14	9									
07	651	N	627	-0-	-24	-0-	29	1	583	3	Y	14	14	1			5
							15	9									
*08	632	N	632	-0-	-0-	-0-	18	1	599	3	Y	14	15	1			4
							15	9									

KINCAID, A. R. TRUST WELL #: 6 RRCID -> 086362 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6214 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	373	N	373	-0-	-0-	-0-	8	1	348	3	Y	15	14	1			5
							17	9									
04	360	N	360	-0-	-0-	-0-	8	1	334	3	Y	16	15	1			6
							18	9									
05	372	N	372	-0-	-0-	-0-	7	1	348	3	Y	15	18	1			3
							17	9									
06	360	N	356	-0-	-4	-0-	8	1	334	3	Y	13	11	1			5
							14	9									
07	376	N	376	-0-	-0-	-0-	17	1	344	3	Y	14	14	1			5
							15	9									
*08	375	N	375	-0-	-0-	-0-	10	1	350	3	Y	14	15	1			4
							15	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 7 RRCID -> 086363 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6089 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	740	N	740	-0-	-0-	-0-	16	1	716	3	Y	7	7	1			2
							8	9									
04	750	N	735	-0-	-15	-0-	17	1	709	3	Y	8	7	1			3
							9	9									
05	775	N	767	-0-	-8	-0-	16	1	743	3	Y	7	9	1			1
							8	9									
06	720	N	650	-0-	-70	-0-	15	1	627	3	Y	7	6	1			2
							8	9									
07	775	N	395	-0-	-380	-0-	18	1	369	3	Y	7	7	1			2
							8	9									
08	775	N	446	-0-	-329	-0-	13	1	425	3	Y	7	7	1			2
							8	9									

KINCAID, A. R. TRUST "B" WELL #: 7 RRCID -> 086513 COMPL. DATE 02/28/1980 TOTAL DEPTH 6459 PERF. 6154 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	951	-0-	-134	-0-	20	1	918	3	Y	12	11	1			4
							13	9									
04	1050	N	898	-0-	-152	-0-	21	1	865	3	Y	11	11	1			4
							12	9									
05	992	N	907	-0-	-85	-0-	19	1	875	3	Y	12	14	1			2
							13	9									
06	930	N	870	-0-	-60	-0-	20	1	838	3	Y	11	9	1			4
							12	9									
07	930	N	845	-0-	-85	-0-	39	1	795	3	Y	10	10	1			4
							11	9									
08	899	N	479	-0-	-420	-0-	14	1	454	3	Y	10	11	1			3
							11	9									

DAVIDSON, C.E. JR. "B" WELL #: 8 U RRCID -> 086817 COMPL. DATE 03/13/1980 TOTAL DEPTH 8100 PERF. 6210 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	954	-0-	-7	-0-	20	1	917	3	Y	15	14	1			5
							17	9									
04	930	N	900	-0-	-30	-0-	21	1	861	3	Y	16	15	1			6
							18	9									
05	961	N	925	-0-	-36	-0-	19	1	889	3	Y	15	18	1			3
							17	9									
06	930	N	667	-0-	-263	-0-	15	1	638	3	Y	13	11	1			5
							14	9									
07	930	N	62	-0-	-868	-0-	2	1	45	3	Y	14	14	1			5
							15	9									
08	930	N	684	-0-	-246	-0-	19	1	650	3	Y	14	15	1			4
							15	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 4 RRCID -> 086861 COMPL. DATE 03/06/1980 TOTAL DEPTH 6460 PERF. 6198 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	219	N	219	-0-	-0-	-0-	5	1	214	3	Y	-0-	1	1			-0-
04	150	N	146	-0-	-4	-0-	3	1	140	3	Y	3	2	1			1
							3	9									
05	134	N	134	-0-	-0-	-0-	3	1	125	3	Y	5	5	1			1
							6	9									
06	150	N	113	-0-	-37	-0-	3	1	107	3	Y	3	3	1			1
							3	9									
07	155	N	19	-0-	-136	-0-	1	1	17	3	Y	1	2	1			-0-
							1	9									
08	124	N	90	-0-	-34	-0-	3	1	84	3	Y	3	2	1			1
							3	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 8 RRCID -> 087192 COMPL. DATE 02/20/1980 TOTAL DEPTH 6325 PERF. 6108 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	779	N	779	-0-	-0-	-0-	17	1	749	3	Y	12	11	1			4
							13	9									
04	748	N	748	-0-	-0-	-0-	18	1	718	3	Y	11	11	1			4
							12	9									
05	775	N	773	-0-	-2	-0-	16	1	744	3	Y	12	14	1			2
							13	9									
06	750	N	747	-0-	-3	-0-	17	1	718	3	Y	11	9	1			4
							12	9									
07	775	N	756	-0-	-19	-0-	35	1	710	3	Y	10	10	1			4
							11	9									
*08	776	N	776	-0-	-0-	-0-	22	1	743	3	Y	10	11	1			3
							11	9									

KINCAID, A. R. TRUST WELL #: 9 RRCID -> 091264 COMPL. DATE 09/17/1980 TOTAL DEPTH 6507 PERF. 6166 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	638	N	638	-0-	-0-	-0-	13	1	612	3	Y	12	11	1			4
							13	9									
04	604	N	604	-0-	-0-	-0-	14	1	578	3	Y	11	11	1			4
							12	9									
05	633	N	633	-0-	-0-	-0-	13	1	607	3	Y	12	14	1			2
							13	9									
06	607	N	607	-0-	-0-	-0-	14	1	581	3	Y	11	9	1			4
							12	9									
07	589	N	572	-0-	-17	-0-	26	1	535	3	Y	10	10	1			4
							11	9									
*08	655	N	655	-0-	-0-	-0-	19	1	625	3	Y	10	11	1			3
							11	9									

DAVIDSON, C.E. JR. "B" WELL #: 4 RRCID -> 094114 COMPL. DATE 03/12/1996 TOTAL DEPTH 8050 PERF. 6188 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	314	-0-	-151	-0-	7	1	299	3	Y	7	7	1			2
							8	9									
04	450	N	293	-0-	-157	-0-	7	1	282	3	Y	4	5	1			1
							4	9									
05	298	N	298	-0-	-0-	-0-	6	1	286	3	Y	5	5	1			1
							6	9									
06	300	N	281	-0-	-19	-0-	6	1	272	3	Y	3	3	1			1
							3	9									
07	310	N	295	-0-	-15	-0-	14	1	278	3	Y	3	3	1			1
							3	9									
08	310	N	304	-0-	-6	-0-	9	1	291	3	Y	4	4	1			1
							4	9									

KINCAID, A. R. TRUST "B" WELL #: 8 RRCID -> 118076 COMPL. DATE 09/04/1985 TOTAL DEPTH 6425 PERF. 6195 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	358	-0-	-14	-0-	8	1	342	3	Y	7	7	1			2
							8	9									
04	393	N	393	-0-	-0-	-0-	9	1	375	3	Y	8	7	1			3
							9	9									
05	372	N	352	-0-	-20	-0-	7	1	337	3	Y	7	9	1			1
							8	9									
06	360	N	313	-0-	-47	-0-	7	1	298	3	Y	7	6	1			2
							8	9									
07	520	N	520	-0-	-0-	-0-	24	1	488	3	Y	7	7	1			2
							8	9									
*08	361	N	361	-0-	-0-	-0-	10	1	343	3	Y	7	7	1			2
							8	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 10 RRCID -> 118230 COMPL. DATE 09/04/1985 TOTAL DEPTH 6404 PERF. 6281 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	415	-0-	-50	-0-	9	1	398	3	Y	7	7	1			2
							8	9									
04	420	N	417	-0-	-3	-0-	10	1	398	3	Y	8	7	1			3
							9	9									
05	434	N	410	-0-	-24	-0-	8	1	394	3	Y	7	9	1			1
							8	9									
06	396	N	396	-0-	-0-	-0-	9	1	379	3	Y	7	6	1			2
							8	9									
07	434	N	413	-0-	-21	-0-	19	1	386	3	Y	7	7	1			2
							8	9									
*08	424	N	424	-0-	-0-	-0-	12	1	404	3	Y	7	7	1			2
							8	9									

KINCAID, A. R. TRUST "B" WELL #: 9 RRCID -> 118519 COMPL. DATE 09/13/1985 TOTAL DEPTH 6440 PERF. 6194 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	533	-0-	-25	-0-	11	1	514	3	Y	7	7	1			2
							8	9									
04	540	N	526	-0-	-14	-0-	12	1	505	3	Y	8	7	1			3
							9	9									
05	568	N	568	-0-	-0-	-0-	12	1	548	3	Y	7	9	1			1
							8	9									
06	586	N	586	-0-	-0-	-0-	13	1	565	3	Y	7	6	1			2
							8	9									
07	594	N	594	-0-	-0-	-0-	27	1	559	3	Y	7	7	1			2
							8	9									
*08	592	N	592	-0-	-0-	-0-	17	1	567	3	Y	7	7	1			2
							8	9									

KINCAID, A. R. TRUST "B" WELL #: 11 RRCID -> 130951 COMPL. DATE 05/27/1989 TOTAL DEPTH 6550 PERF. 6186 - 6363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	634	-0-	-48	-0-	13	1	604	3	Y	15	14	1			5
							17	9									
04	602	N	602	-0-	-0-	-0-	14	1	570	3	Y	16	15	1			6
							18	9									
05	578	N	578	-0-	-0-	-0-	12	1	549	3	Y	15	18	1			3
							17	9									
06	689	N	689	-0-	-0-	-0-	16	1	659	3	Y	13	11	1			5
							14	9									
07	670	N	670	-0-	-0-	-0-	31	1	624	3	Y	14	14	1			5
							15	9									
*08	632	N	632	-0-	-0-	-0-	18	1	599	3	Y	14	15	1			4
							15	9									

KINCAID, A. R. TRUST WELL #: 10 RRCID -> 132616 COMPL. DATE 11/16/1989 TOTAL DEPTH 6550 PERF. 6196 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1032	-0-	-84	-0-	22	1	998	3	Y	11	11	1			3
							12	9									
04	1050	N	1033	-0-	-17	-0-	24	1	996	3	Y	12	11	1			4
							13	9									
05	1068	N	1068	-0-	-0-	-0-	22	1	1033	3	Y	12	14	1			2
							13	9									
06	1029	N	1029	-0-	-0-	-0-	24	1	993	3	Y	11	9	1			4
							12	9									
07	1088	N	1088	-0-	-0-	-0-	50	1	1027	3	Y	10	10	1			4
							11	9									
*08	1062	N	1062	-0-	-0-	-0-	30	1	1021	3	Y	10	11	1			3
							11	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST "D" WELL #: 13 RRCID -> 132636 COMPL. DATE 11/17/1989 TOTAL DEPTH 6550 PERF. 6176 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	509	N	509	-0-	-0-	-0-	11	1	494	3	Y	4	4	1			1
							4	9									
04	522	N	522	-0-	-0-	-0-	12	1	506	3	Y	4	4	1			1
							4	9									
05	351	N	351	-0-	-0-	-0-	7	1	340	3	Y	4	4	1			1
							4	9									
06	390	N	389	-0-	-1	-0-	9	1	377	3	Y	3	3	1			1
							3	9									
07	403	N	14	-0-	-389	-0-	1	1	13	3	Y	-0-	1	1			-0-
*08	563	N	563	-0-	-0-	-0-	16	1	544	3	Y	3	2	1			1
							3	9									

KINCAID, A.R. TRUST "D" WELL #: 11 RRCID -> 132960 COMPL. DATE 11/30/1989 TOTAL DEPTH 6550 PERF. 6156 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	851	N	851	-0-	-0-	-0-	18	1	820	3	Y	12	11	1			4
							13	9									
04	795	N	795	-0-	-0-	-0-	19	1	764	3	Y	11	11	1			4
							12	9									
05	744	N	730	-0-	-14	-0-	15	1	702	3	Y	12	14	1			2
							13	9									
06	810	N	640	-0-	-170	-0-	15	1	615	3	Y	9	8	1			3
							10	9									
07	837	N	96	-0-	-741	-0-	4	1	91	3	Y	1	4	1			-0-
							1	9									
08	744	N	608	-0-	-136	-0-	17	1	582	3	Y	8	6	1			2
							9	9									

KINCAID, A. R. TRUST 'C' WELL #: 5 RRCID -> 133056 COMPL. DATE 12/21/1989 TOTAL DEPTH 6550 PERF. 6193 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	580	-0-	-9	-0-	12	1	553	3	Y	14	14	1			4
							15	9									
04	553	N	553	-0-	-0-	-0-	13	1	531	3	Y	8	9	1			3
							9	9									
05	589	N	577	-0-	-12	-0-	12	1	557	3	Y	7	9	1			1
							8	9									
06	570	N	555	-0-	-15	-0-	13	1	534	3	Y	7	6	1			2
							8	9									
07	558	N	82	-0-	-476	-0-	4	1	77	3	Y	1	3	1			-0-
							1	9									
*08	701	N	701	-0-	-0-	-0-	20	1	674	3	Y	6	4	1			2
							7	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 5 RRCID -> 134811 COMPL. DATE 05/12/1990 TOTAL DEPTH 8100 PERF. 6160 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	358	-0-	-14	-0-	8	1	342	3	Y	7	7	1			2
							8	9									
04	360	N	353	-0-	-7	-0-	8	1	336	3	Y	8	7	1			3
							9	9									
05	389	N	389	-0-	-0-	-0-	8	1	373	3	Y	7	9	1			1
							8	9									
06	369	N	369	-0-	-0-	-0-	8	1	353	3	Y	7	6	1			2
							8	9									
07	372	N	90	-0-	-282	-0-	4	1	84	3	Y	2	3	1			1
							2	9									
*08	427	N	427	-0-	-0-	-0-	12	1	409	3	Y	5	4	1			2
							6	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "C" WELL #: 2 RRCID -> 135022 COMPL. DATE 07/11/2000 TOTAL DEPTH 8100 PERF. 6016 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1454	N	1454	-0-	-0-	-0-	31	1	1406	3	Y	15	14	1			5
							17	9									
04	1443	N	1443	-0-	-0-	-0-	34	1	1391	3	Y	16	15	1			6
							18	9									
05	1492	N	1492	-0-	-0-	-0-	31	1	1444	3	Y	15	18	1			3
							17	9									
06	1444	N	1444	-0-	-0-	-0-	33	1	1397	3	Y	13	11	1			5
							14	9									
07	1504	N	1504	-0-	-0-	-0-	70	1	1419	3	Y	14	14	1			5
							15	9									
*08	1500	N	1500	-0-	-0-	-0-	43	1	1442	3	Y	14	15	1			4
							15	9									

KINCAID, A. R. TRUST 'C' WELL #: 4 RRCID -> 136766 COMPL. DATE 02/20/1998 TOTAL DEPTH 8100 PERF. 6200 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2036	N	2036	-0-	-0-	-0-	43	1	1971	3	Y	20	19	1			6
							22	9									
04	1778	N	1778	-0-	-0-	-0-	42	1	1711	3	Y	23	21	1			8
							25	9									
05	1891	N	1811	-0-	-80	-0-	38	1	1747	3	Y	24	28	1			4
							26	9									
06	1859	N	1859	-0-	-0-	-0-	43	1	1794	3	Y	20	17	1			7
							22	9									
07	1829	N	1738	-0-	-91	-0-	80	1	1636	3	Y	20	20	1			7
							22	9									
*08	1869	N	1869	-0-	-0-	-0-	53	1	1793	3	Y	21	22	1			6
							23	9									

KINCAID, A. R. TRUST -D- WELL #: 12-U RRCID -> 136853 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 6200 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2216	N	2216	-0-	-0-	-0-	47	1	2152	3	Y	15	14	1			5
							17	9									
04	2130	N	2130	-0-	-0-	-0-	50	1	2062	3	Y	16	15	1			6
							18	9									
05	2220	N	2220	-0-	-0-	-0-	46	1	2157	3	Y	15	18	1			3
							17	9									
06	2176	N	2176	-0-	-0-	-0-	50	1	2112	3	Y	13	11	1			5
							14	9									
07	2201	N	2138	-0-	-63	-0-	99	1	2024	3	Y	14	14	1			5
							15	9									
*08	2248	N	2248	-0-	-0-	-0-	65	1	2168	3	Y	14	15	1			4
							15	9									

DAVIDSON, C.E. JR. "C" WELL #: 1 RRCID -> 138236 COMPL. DATE 03/23/1998 TOTAL DEPTH 8100 PERF. 6166 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1242	N	1242	-0-	-0-	-0-	27	1	1202	3	Y	12	11	1			4
							13	9									
04	1200	N	1200	-0-	-0-	-0-	28	1	1163	3	Y	8	9	1			3
							9	9									
05	1237	N	1237	-0-	-0-	-0-	26	1	1202	3	Y	8	10	1			1
							9	9									
06	1200	N	1189	-0-	-11	-0-	27	1	1154	3	Y	7	6	1			2
							8	9									
07	1240	N	1221	-0-	-19	-0-	57	1	1156	3	Y	7	7	1			2
							8	9									
08	1240	N	1233	-0-	-7	-0-	35	1	1190	3	Y	7	7	1			2
							8	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 138267 COMPL. DATE 09/26/1997 TOTAL DEPTH 8100 PERF. 6198 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	615	-0-		-36	-0-	13	1	594	3	Y	7	7	1			2
								8	9									
04	600	N	593	-0-		-7	-0-	14	1	570	3	Y	8	7	1			3
								9	9									
05	620	N	612	-0-		-8	-0-	13	1	591	3	Y	7	9	1			1
								8	9									
06	600	N	588	-0-		-12	-0-	13	1	567	3	Y	7	6	1			2
								8	9									
07	620	N	597	-0-		-23	-0-	28	1	561	3	Y	7	7	1			2
								8	9									
08	620	N	612	-0-		-8	-0-	17	1	587	3	Y	7	7	1			2
								8	9									

KINCAID, A. R. TRUST "D" WELL #: 1 RRCID -> 138269 COMPL. DATE 10/10/1997 TOTAL DEPTH 8100 PERF. 6200 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	408	-0-		-212	-0-	9	1	391	3	Y	7	7	1			2
								8	9									
04	390	N	389	-0-		-1	-0-	9	1	371	3	Y	8	7	1			3
								9	9									
05	403	N	401	-0-		-2	-0-	8	1	385	3	Y	7	9	1			1
								8	9									
06	390	N	390	-0-		-0-	-0-	9	1	373	3	Y	7	6	1			2
								8	9									
07	403	N	397	-0-		-6	-0-	18	1	371	3	Y	7	7	1			2
								8	9									
*08	407	N	407	-0-		-0-	-0-	12	1	387	3	Y	7	7	1			2
								8	9									

KINCAID, A. R. TRUST -D- WELL #: 8 RRCID -> 142282 COMPL. DATE 09/08/1997 TOTAL DEPTH 8100 PERF. 6204 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	N	1620	-0-		-54	-0-	34	1	1564	3	Y	20	19	1			6
								22	9									
04	1555	N	1555	-0-		-0-	-0-	37	1	1493	3	Y	23	21	1			8
								25	9									
05	1674	N	1594	-0-		-80	-0-	33	1	1535	3	Y	24	28	1			4
								26	9									
06	1560	N	1526	-0-		-34	-0-	35	1	1469	3	Y	20	17	1			7
								22	9									
07	1612	N	709	-0-		-903	-0-	32	1	655	3	Y	20	20	1			7
								22	9									
08	1581	N	428	-0-		-1153	-0-	12	1	399	3	Y	15	18	1			4
								17	9									

KINCAID, A. R. TRUST WELL #: 12 RRCID -> 142462 COMPL. DATE 09/16/1992 TOTAL DEPTH 6514 PERF. 6068 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	670	-0-		-12	-0-	14	1	636	3	Y	18	16	1			6
								20	9									
04	660	N	647	-0-		-13	-0-	15	1	611	3	Y	19	18	1			7
								21	9									
05	685	N	685	-0-		-0-	-0-	14	1	649	3	Y	20	23	1			4
								22	9									
06	660	N	654	-0-		-6	-0-	15	1	621	3	Y	16	14	1			6
								18	9									
07	682	N	662	-0-		-20	-0-	30	1	613	3	Y	17	17	1			6
								19	9									
08	682	N	659	-0-		-23	-0-	18	1	622	3	Y	17	18	1			5
								19	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 13 RRCID -> 142597 COMPL. DATE 09/26/1992 TOTAL DEPTH 6400 PERF. 6131 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	631	N	631	-0-	-0-	-0-	13	1	605	3	Y	12	11	1			4
							13	9									
04	570	N	530	-0-	-40	-0-	12	1	506	3	Y	11	11	1			4
							12	9									
05	677	N	677	-0-	-0-	-0-	14	1	650	3	Y	12	14	1			2
							13	9									
06	594	N	594	-0-	-0-	-0-	13	1	569	3	Y	11	9	1			4
							12	9									
07	558	N	530	-0-	-28	-0-	24	1	495	3	Y	10	10	1			4
							11	9									
08	589	N	553	-0-	-36	-0-	16	1	526	3	Y	10	11	1			3
							11	9									

KINCAID, A. R. TRUST "B" WELL #: 15 RRCID -> 142598 COMPL. DATE 10/01/1992 TOTAL DEPTH 6500 PERF. 6183 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	599	N	599	-0-	-0-	-0-	13	1	569	3	Y	15	14	1			5
							17	9									
04	510	N	508	-0-	-2	-0-	12	1	479	3	Y	15	14	1			6
							17	9									
05	628	N	628	-0-	-0-	-0-	13	1	598	3	Y	15	18	1			3
							17	9									
06	583	N	583	-0-	-0-	-0-	13	1	556	3	Y	13	11	1			5
							14	9									
07	527	N	463	-0-	-64	-0-	21	1	427	3	Y	14	14	1			5
							15	9									
08	620	N	553	-0-	-67	-0-	16	1	522	3	Y	14	15	1			4
							15	9									

KINCAID, A. R. TRUST "B" WELL #: 12 RRCID -> 142946 COMPL. DATE 10/12/1992 TOTAL DEPTH 6550 PERF. 6220 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	381	N	381	-0-	-0-	-0-	8	1	365	3	Y	7	7	1			2
							8	9									
04	350	N	350	-0-	-0-	-0-	8	1	333	3	Y	8	7	1			3
							9	9									
05	366	N	366	-0-	-0-	-0-	8	1	350	3	Y	7	9	1			1
							8	9									
06	350	N	350	-0-	-0-	-0-	8	1	334	3	Y	7	6	1			2
							8	9									
07	347	N	347	-0-	-0-	-0-	16	1	323	3	Y	7	7	1			2
							8	9									
*08	343	N	343	-0-	-0-	-0-	10	1	325	3	Y	7	7	1			2
							8	9									

KINCAID, A. R. TRUST WELL #: 13 RRCID -> 142948 COMPL. DATE 10/08/1992 TOTAL DEPTH 6550 PERF. 6157 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	463	-0-	-33	-0-	10	1	440	3	Y	12	11	1			4
							13	9									
04	450	N	443	-0-	-7	-0-	10	1	421	3	Y	11	11	1			4
							12	9									
05	465	N	456	-0-	-9	-0-	9	1	434	3	Y	12	14	1			2
							13	9									
06	450	N	433	-0-	-17	-0-	10	1	411	3	Y	11	9	1			4
							12	9									
07	465	N	436	-0-	-29	-0-	20	1	405	3	Y	10	10	1			4
							11	9									
08	465	N	433	-0-	-32	-0-	12	1	410	3	Y	10	11	1			3
							11	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 143077 COMPL. DATE 08/07/1997 TOTAL DEPTH 8100 PERF. 6279 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1016	N	1016	-0-	-0-	-0-	22	1	981	3	Y	12	11	1			4
							13	9									
04	1013	N	1013	-0-	-0-	-0-	24	1	977	3	Y	11	11	1			4
							12	9									
05	954	N	954	-0-	-0-	-0-	20	1	921	3	Y	12	14	1			2
							13	9									
06	1023	N	1023	-0-	-0-	-0-	23	1	988	3	Y	11	9	1			4
							12	9									
07	844	N	844	-0-	-0-	-0-	39	1	796	3	Y	8	9	1			3
							9	9									
*08	1035	N	1035	-0-	-0-	-0-	30	1	994	3	Y	10	10	1			3
							11	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 6 RRCID -> 143300 COMPL. DATE 11/06/1992 TOTAL DEPTH 6450 PERF. 6167 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	486	-0-	-134	-0-	10	1	468	3	Y	7	8	1			2
							8	9									
04	634	N	634	-0-	-0-	-0-	15	1	611	3	Y	7	7	1			2
							8	9									
05	662	N	662	-0-	-0-	-0-	14	1	639	3	Y	8	9	1			1
							9	9									
06	524	N	524	-0-	-0-	-0-	12	1	504	3	Y	7	6	1			2
							8	9									
07	651	N	94	-0-	-557	-0-	4	1	88	3	Y	2	3	1			1
							2	9									
*08	840	N	840	-0-	-0-	-0-	24	1	810	3	Y	5	4	1			2
							6	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 7 RRCID -> 143301 COMPL. DATE 11/08/1992 TOTAL DEPTH 6450 PERF. 6181 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	699	-0-	-14	-0-	15	1	673	3	Y	10	10	1			3
							11	9									
04	728	N	728	-0-	-0-	-0-	17	1	698	3	Y	12	11	1			4
							13	9									
05	747	N	747	-0-	-0-	-0-	15	1	719	3	Y	12	14	1			2
							13	9									
06	708	N	708	-0-	-0-	-0-	16	1	680	3	Y	11	9	1			4
							12	9									
07	713	N	112	-0-	-601	-0-	5	1	105	3	Y	2	5	1			1
							2	9									
08	713	N	598	-0-	-115	-0-	17	1	572	3	Y	8	7	1			2
							9	9									

KINCAID, A. R. TRUST WELL #: 14 RRCID -> 143302 COMPL. DATE 11/09/1992 TOTAL DEPTH 6550 PERF. 6134 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	667	-0-	-294	-0-	14	1	640	3	Y	12	11	1			4
							13	9									
04	671	N	671	-0-	-0-	-0-	16	1	643	3	Y	11	11	1			4
							12	9									
05	716	N	716	-0-	-0-	-0-	15	1	688	3	Y	12	14	1			2
							13	9									
06	660	N	594	-0-	-66	-0-	13	1	569	3	Y	11	9	1			4
							12	9									
07	682	N	610	-0-	-72	-0-	28	1	571	3	Y	10	10	1			4
							11	9									
08	713	N	672	-0-	-41	-0-	19	1	642	3	Y	10	11	1			3
							11	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 15 RRCID -> 143303 COMPL. DATE 12/03/1992 TOTAL DEPTH 6440 PERF. 6200 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	588	N	588	-0-	-0-	-0-	13	1	567	3	Y	7	7	1			2
							8	9									
04	549	N	549	-0-	-0-	-0-	13	1	527	3	Y	8	7	1			3
							9	9									
05	500	N	500	-0-	-0-	-0-	10	1	482	3	Y	7	9	1			1
							8	9									
06	450	N	430	-0-	-20	-0-	10	1	412	3	Y	7	6	1			2
							8	9									
07	613	N	613	-0-	-0-	-0-	28	1	577	3	Y	7	7	1			2
							8	9									
*08	539	N	539	-0-	-0-	-0-	15	1	516	3	Y	7	7	1			2
							8	9									

KINCAID, A. R. TRUST "B" WELL #: 14 RRCID -> 143305 COMPL. DATE 12/09/1992 TOTAL DEPTH 6550 PERF. 6201 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	275	N	275	-0-	-0-	-0-	5	1	248	3	Y	20	6	1	13	8	2
							22	9									
04	223	N	223	-0-	-0-	-0-	5	1	196	3	Y	20	7	1	12	8	3
							22	9									
05	226	N	226	-0-	-0-	-0-	4	1	203	3	Y	17	9	1	10	8	1
							19	9									
06	210	N	209	-0-	-1	-0-	4	1	181	3	Y	22	6	1	15	8	2
							24	9									
07	220	N	220	-0-	-0-	-0-	8	1	168	3	Y	40	7	1	33	8	2
							44	9									
*08	260	N	260	-0-	-0-	-0-	5	1	178	3	Y	70	7	1	63	8	2
							77	9									

DAVIDSON, C. E. JR. "C" WELL #: 3 RRCID -> 143309 COMPL. DATE 12/20/1997 TOTAL DEPTH 8100 PERF. 6056 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	927	-0-	-3	-0-	20	1	894	3	Y	12	11	1			4
							13	9									
04	908	N	908	-0-	-0-	-0-	21	1	875	3	Y	11	11	1			4
							12	9									
05	937	N	937	-0-	-0-	-0-	19	1	905	3	Y	12	14	1			2
							13	9									
06	910	N	910	-0-	-0-	-0-	21	1	877	3	Y	11	9	1			4
							12	9									
07	930	N	134	-0-	-796	-0-	6	1	126	3	Y	2	5	1			1
							2	9									
08	930	N	63	-0-	-867	-0-	2	1	52	3	Y	8	7	1			2
							9	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 U RRCID -> 143323 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 6124 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1224	-0-	-16	-0-	26	1	1185	3	Y	12	11	1			4
							13	9									
04	1177	N	1177	-0-	-0-	-0-	28	1	1137	3	Y	11	11	1			4
							12	9									
05	1240	N	1230	-0-	-10	-0-	26	1	1191	3	Y	12	14	1			2
							13	9									
06	1185	N	1185	-0-	-0-	-0-	27	1	1146	3	Y	11	9	1			4
							12	9									
07	1209	N	181	-0-	-1028	-0-	8	1	171	3	Y	2	5	1			1
							2	9									
08	1240	N	1135	-0-	-105	-0-	33	1	1093	3	Y	8	7	1			2
							9	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 12 U RRCID -> 143324 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 6078 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	534	N	534	-0-	-0-	-0-	11 13	1 9	510	3	Y	12	11	1			4
04	510	N	158	-0-	-352	-0-	4 9	1 9	145	3	Y	8	9	1			3
05	527	N	340	-0-	-187	-0-	7 12	1 9	321	3	Y	11	12	1			2
06	510	N	108	-0-	-402	-0-	2 10	1 9	96	3	Y	9	8	1			3
07	155	N	-0-	-0-	-155	-0-					Y	11	10	1			4
08	341	N	7	-0-	-334	-0-	5	3	2	9	Y	2	5	1			1

DAVIDSON, C.E. JR. "B" WELL #: 11 U RRCID -> 143338 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 6100 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1300	-0-	-33	-0-	28 17	1 9	1255	3	Y	15	14	1			5
04	1320	N	1295	-0-	-25	-0-	31 18	1 9	1246	3	Y	16	15	1			6
05	1333	N	1321	-0-	-12	-0-	27 17	1 9	1277	3	Y	15	18	1			3
06	1270	N	1270	-0-	-0-	-0-	29 14	1 9	1227	3	Y	13	11	1			5
07	1336	N	1336	-0-	-0-	-0-	62 15	1 9	1259	3	Y	14	14	1			5
*08	1399	N	1399	-0-	-0-	-0-	40 15	1 9	1344	3	Y	14	15	1			4

DAVIDSON, C.E. JR. "B" WELL #: 13 U RRCID -> 143343 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 6105 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1194	-0-	-356	-0-	25 14	1 9	1155	3	Y	13	14	1			4
04	1500	N	1471	-0-	-29	-0-	35 19	1 9	1417	3	Y	17	15	1			6
05	1550	N	1494	-0-	-56	-0-	31 18	1 9	1445	3	Y	16	19	1			3
06	1443	N	1443	-0-	-0-	-0-	33 14	1 9	1396	3	Y	13	11	1			5
07	1519	N	1364	-0-	-155	-0-	63 15	1 9	1286	3	Y	14	14	1			5
08	1488	N	864	-0-	-624	-0-	25 15	1 9	824	3	Y	14	15	1			4

KINCAID, A. R. TRUST WELL #: 17 RRCID -> 143348 COMPL. DATE 12/12/1992 TOTAL DEPTH 6550 PERF. 6186 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "C" WELL #: 4 U RRCID -> 143642 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 6047 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1577	N	1577	-0-	-0-	-0-	34	1	1526	3	Y	15	14	1			5
								17 9									
04	1470	N	1436	-0-	-34	-0-	34	1	1399	3	Y	3	7	1			1
							3	9									
05	1550	N	1277	-0-	-273	-0-	27	1	1250	3	Y	-0-	1	1			-0-
06	1530	N	872	-0-	-658	-0-	20	1	852	3	Y	-0-					-0-
07	1488	N	30	-0-	-1458	-0-	1	1	29	3	Y	-0-					-0-
08	1271	N	45	-0-	-1226	-0-	1	1	44	3	Y	-0-					-0-

KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143658 COMPL. DATE 02/15/1998 TOTAL DEPTH 8150 PERF. 6192 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	N	1736	-0-	-31	-0-	37	1	1682	3	Y	15	14	1			5
								17 9									
04	1770	N	1677	-0-	-93	-0-	40	1	1619	3	Y	16	15	1			6
								18 9									
05	1760	N	1760	-0-	-0-	-0-	37	1	1706	3	Y	15	18	1			3
								17 9									
06	1680	N	1663	-0-	-17	-0-	38	1	1611	3	Y	13	11	1			5
								14 9									
07	1736	N	1732	-0-	-4	-0-	80	1	1637	3	Y	14	14	1			5
								15 9									
*08	1775	N	1775	-0-	-0-	-0-	51	1	1709	3	Y	14	15	1			4
								15 9									

KINCAID, A. R. TRUST WELL #: 16 RRCID -> 143672 COMPL. DATE 12/30/1992 TOTAL DEPTH 6550 PERF. 6185 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	306	N	306	-0-	-0-	-0-	6	1	289	3	Y	10	9	1			3
								11 9									
04	293	N	293	-0-	-0-	-0-	7	1	273	3	Y	12	11	1			4
								13 9									
05	289	N	289	-0-	-0-	-0-	6	1	270	3	Y	12	14	1			2
								13 9									
06	300	N	276	-0-	-24	-0-	6	1	258	3	Y	11	9	1			4
								12 9									
07	310	N	279	-0-	-31	-0-	13	1	255	3	Y	10	10	1			4
								11 9									
*08	281	N	281	-0-	-0-	-0-	8	1	262	3	Y	10	11	1			3
								11 9									

KINCAID, A. R. TRUST 'C' WELL #: 6 RRCID -> 144023 COMPL. DATE 02/24/1996 TOTAL DEPTH 8150 PERF. 6235 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1089	N	1089	-0-	-0-	-0-	23	1	1053	3	Y	12	11	1			4
								13 9									
04	1039	N	1039	-0-	-0-	-0-	25	1	1002	3	Y	11	11	1			4
								12 9									
05	1116	N	882	-0-	-234	-0-	18	1	851	3	Y	12	14	1			2
								13 9									
06	1050	N	1048	-0-	-2	-0-	24	1	1012	3	Y	11	9	1			4
								12 9									
07	1085	N	1010	-0-	-75	-0-	47	1	952	3	Y	10	10	1			4
								11 9									
*08	1086	N	1086	-0-	-0-	-0-	31	1	1044	3	Y	10	11	1			3
								11 9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144121 COMPL. DATE 02/04/1999 TOTAL DEPTH 8167 PERF. 6206 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	991	-0-		-32	-0-	21	1	962	3	Y	7	7	1			2
								8	9									
04	970	N	970	-0-		-0-	-0-	23	1	938	3	Y	8	7	1			3
								9	9									
05	1006	N	1006	-0-		-0-	-0-	21	1	977	3	Y	7	9	1			1
								8	9									
06	960	N	754	-0-		-206	-0-	17	1	730	3	Y	6	5	1			2
								7	9									
07	992	N	467	-0-		-525	-0-	22	1	439	3	Y	5	5	1			2
								6	9									
08	992	N	3	-0-		-989	-0-	1	3	2	9	Y	2	3	1			1

KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144124 COMPL. DATE 03/17/2001 TOTAL DEPTH 8150 PERF. 6189 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2113	N	2113	-0-		-0-	-0-	45	1	2047	3	Y	19	18	1			6
								21	9									
04	2040	N	1991	-0-		-49	-0-	47	1	1926	3	Y	16	16	1			6
								18	9									
05	2015	N	2003	-0-		-12	-0-	42	1	1943	3	Y	16	19	1			3
								18	9									
06	2040	N	1610	-0-		-430	-0-	37	1	1559	3	Y	13	11	1			5
								14	9									
07	2046	N	40	-0-		-2006	-0-	2	1	37	3	Y	1	6	1			-0-
								1	9									
08	2015	N	1419	-0-		-596	-0-	41	1	1367	3	Y	10	7	1			3
								11	9									

KINCAID, A. R. TRUST "B" WELL #: 16 RRCID -> 146068 COMPL. DATE 07/23/1993 TOTAL DEPTH 6550 PERF. 6096 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	254	N	254	-0-		-0-	-0-	5	1	245	3	Y	4	4	1			1
								4	9									
04	269	N	269	-0-		-0-	-0-	6	1	259	3	Y	4	4	1			1
								4	9									
05	260	N	260	-0-		-0-	-0-	5	1	249	3	Y	5	5	1			1
								6	9									
06	240	N	208	-0-		-32	-0-	5	1	200	3	Y	3	3	1			1
								3	9									
07	279	N	228	-0-		-51	-0-	11	1	214	3	Y	3	3	1			1
								3	9									
*08	251	N	251	-0-		-0-	-0-	7	1	240	3	Y	4	4	1			1
								4	9									

KINCAID, A. R. TRUST "B" WELL #: 17 RRCID -> 146427 COMPL. DATE 08/01/1993 TOTAL DEPTH 6570 PERF. 6136 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	316	N	316	-0-		-0-	-0-	7	1	301	3	Y	7	7	1			2
								8	9									
04	300	N	222	-0-		-78	-0-	5	1	208	3	Y	8	7	1			3
								9	9									
05	310	N	248	-0-		-62	-0-	5	1	235	3	Y	7	9	1			1
								8	9									
06	300	N	190	-0-		-110	-0-	4	1	178	3	Y	7	6	1			2
								8	9									
07	217	N	97	-0-		-120	-0-	4	1	85	3	Y	7	7	1			2
								8	9									
08	248	N	132	-0-		-116	-0-	4	1	120	3	Y	7	7	1			2
								8	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST 'D' WELL #: 17 RRCID -> 146430 COMPL. DATE 08/05/1993 TOTAL DEPTH 6470 PERF. 6054 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	513	-0-		-45	-0-	11	1	489	3	Y	12	11	1			4
								13	9									
04	540	N	455	-0-		-85	-0-	11	1	432	3	Y	11	11	1			4
								12	9									
05	558	N	474	-0-		-84	-0-	10	1	451	3	Y	12	14	1			2
								13	9									
06	510	N	455	-0-		-55	-0-	10	1	433	3	Y	11	9	1			4
								12	9									
07	465	N	67	-0-		-398	-0-	3	1	64	3	Y	-0-	4	1			-0-
*08	746	N	746	-0-		-0-	-0-	21	1	716	3	Y	8	6	1			2
								9	9									

KINCAID, A. R. TRUST "B" WELL #: 19 RRCID -> 147347 COMPL. DATE 11/14/1993 TOTAL DEPTH 6580 PERF. 6167 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	424	N	424	-0-		-0-	-0-	9	1	398	3	Y	15	14	1			5
								17	9									
04	419	N	419	-0-		-0-	-0-	10	1	391	3	Y	16	15	1			6
								18	9									
05	410	N	410	-0-		-0-	-0-	8	1	385	3	Y	15	18	1			3
								17	9									
06	420	N	420	-0-		-0-	-0-	9	1	397	3	Y	13	11	1			5
								14	9									
07	438	N	438	-0-		-0-	-0-	20	1	403	3	Y	14	14	1			5
								15	9									
*08	418	N	418	-0-		-0-	-0-	12	1	391	3	Y	14	15	1			4
								15	9									

KINCAID, A.R. TRUST 'D' WELL #: 18 RRCID -> 147558 COMPL. DATE 11/30/1993 TOTAL DEPTH 6479 PERF. 6090 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	840	N	840	-0-		-0-	-0-	18	1	809	3	Y	12	11	1			4
								13	9									
04	840	N	813	-0-		-27	-0-	19	1	782	3	Y	11	11	1			4
								12	9									
05	868	N	842	-0-		-26	-0-	17	1	812	3	Y	12	14	1			2
								13	9									
06	814	N	814	-0-		-0-	-0-	19	1	783	3	Y	11	9	1			4
								12	9									
07	837	N	116	-0-		-721	-0-	5	1	111	3	Y	-0-	4	1			-0-
*08	982	N	982	-0-		-0-	-0-	28	1	945	3	Y	8	6	1			2
								9	9									

KINCAID, A.R. TRUST 'D' WELL #: 19 RRCID -> 147559 COMPL. DATE 11/22/1993 TOTAL DEPTH 6470 PERF. 6034 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	574	N	574	-0-		-0-	-0-	12	1	551	3	Y	10	10	1			3
								11	9									
04	566	N	566	-0-		-0-	-0-	13	1	544	3	Y	8	8	1			3
								9	9									
05	579	N	579	-0-		-0-	-0-	12	1	559	3	Y	7	9	1			1
								8	9									
06	570	N	569	-0-		-1	-0-	13	1	548	3	Y	7	6	1			2
								8	9									
07	589	N	81	-0-		-508	-0-	4	1	76	3	Y	1	3	1			-0-
								1	9									
*08	641	N	641	-0-		-0-	-0-	18	1	616	3	Y	6	4	1			2
								7	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 20 RRCID -> 149664 COMPL. DATE 05/22/1994 TOTAL DEPTH 6570 PERF. 6150 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	429	-0-		-5	-0-	9	1	407	3	Y	12	11	1			4
								13	9									
04	420	N	400	-0-		-20	-0-	9	1	379	3	Y	11	11	1			4
								12	9									
05	434	N	409	-0-		-25	-0-	8	1	388	3	Y	12	14	1			2
								13	9									
06	420	N	392	-0-		-28	-0-	9	1	371	3	Y	11	9	1			4
								12	9									
07	403	N	397	-0-		-6	-0-	18	1	368	3	Y	10	10	1			4
								11	9									
08	403	N	403	-0-		-0-	-0-	11	1	381	3	Y	10	11	1			3
								11	9									

KINCAID, A.R. TRUST 'D' WELL #: 22 RRCID -> 149669 COMPL. DATE 05/24/1994 TOTAL DEPTH 6580 PERF. 6117 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	332	N	332	-0-		-0-	-0-	7	1	317	3	Y	7	7	1			2
								8	9									
04	318	N	318	-0-		-0-	-0-	7	1	305	3	Y	5	5	1			2
								6	9									
05	341	N	328	-0-		-13	-0-	7	1	317	3	Y	4	5	1			1
								4	9									
06	330	N	316	-0-		-14	-0-	7	1	306	3	Y	3	3	1			1
								3	9									
07	341	N	48	-0-		-293	-0-	2	1	46	3	Y	-0-	1	1			-0-
08	341	N	305	-0-		-36	-0-	9	1	293	3	Y	3	2	1			1
								3	9									

KINCAID, A.R. TRUST 'D' WELL #: 23 RRCID -> 149671 COMPL. DATE 05/08/1994 TOTAL DEPTH 8210 PERF. 6222 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	112	N	112	-0-		-0-	-0-	2	1	106	3	Y	4	4	1			1
								4	9									
04	123	N	123	-0-		-0-	-0-	3	1	116	3	Y	4	4	1			1
								4	9									
05	132	N	132	-0-		-0-	-0-	3	1	123	3	Y	5	5	1			1
								6	9									
06	99	N	99	-0-		-0-	-0-	2	1	94	3	Y	3	3	1			1
								3	9									
07	93	N	14	-0-		-79	-0-	1	1	13	3	Y	-0-	1	1			-0-
*08	123	N	123	-0-		-0-	-0-	3	1	117	3	Y	3	2	1			1
								3	9									

KINCAID, A.R. TRUST 'D' WELL #: 21 RRCID -> 149966 COMPL. DATE 06/02/1994 TOTAL DEPTH 6580 PERF. 6134 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	680	-0-		-2	-0-	14	1	649	3	Y	15	14	1			5
								17	9									
04	707	N	707	-0-		-0-	-0-	17	1	676	3	Y	13	13	1			5
								14	9									
05	732	N	732	-0-		-0-	-0-	15	1	705	3	Y	11	14	1			2
								12	9									
06	704	N	704	-0-		-0-	-0-	16	1	676	3	Y	11	9	1			4
								12	9									
07	682	N	103	-0-		-579	-0-	5	1	98	3	Y	-0-	4	1			-0-
*08	755	N	755	-0-		-0-	-0-	22	1	724	3	Y	8	6	1			2
								9	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST 'D' WELL #: 20 RRCID -> 150000 COMPL. DATE 06/10/1994 TOTAL DEPTH 6575 PERF. 6185 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	227	N	227	-0-	-0-	-0-	5	1	218	3	Y	4	4	1			1
							4	9									
04	220	N	220	-0-	-0-	-0-	5	1	211	3	Y	4	4	1			1
							4	9									
05	228	N	228	-0-	-0-	-0-	5	1	217	3	Y	5	5	1			1
							6	9									
06	219	N	219	-0-	-0-	-0-	5	1	211	3	Y	3	3	1			1
							3	9									
07	217	N	33	-0-	-184	-0-	2	1	31	3	Y	-0-	1	1			-0-
08	217	N	119	-0-	-98	-0-	3	1	113	3	Y	3	2	1			1
							3	9									

KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150392 COMPL. DATE 04/18/2000 TOTAL DEPTH 8210 PERF. 6202 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	370	N	370	-0-	-0-	-0-	8	1	354	3	Y	7	7	1			2
							8	9									
04	690	N	690	-0-	-0-	-0-	16	1	664	3	Y	9	8	1			3
							10	9									
05	870	N	870	-0-	-0-	-0-	18	1	839	3	Y	12	13	1			2
							13	9									
06	824	N	824	-0-	-0-	-0-	19	1	793	3	Y	11	9	1			4
							12	9									
07	713	N	668	-0-	-45	-0-	31	1	627	3	Y	9	10	1			3
							10	9									
08	868	N	836	-0-	-32	-0-	24	1	800	3	Y	11	11	1			3
							12	9									

KINCAID, A. R. TRUST 'D' WELL #: 24 RRCID -> 152100 COMPL. DATE 11/14/1994 TOTAL DEPTH 6600 PERF. 6176 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	350	N	350	-0-	-0-	-0-	7	1	332	3	Y	10	10	1			3
							11	9									
04	341	N	341	-0-	-0-	-0-	8	1	324	3	Y	8	8	1			3
							9	9									
05	349	N	349	-0-	-0-	-0-	7	1	334	3	Y	7	9	1			1
							8	9									
06	330	N	203	-0-	-127	-0-	5	1	191	3	Y	6	5	1			2
							7	9									
07	341	N	53	-0-	-288	-0-	2	1	51	3	Y	-0-	2	1			-0-
08	341	N	327	-0-	-14	-0-	9	1	311	3	Y	6	4	1			2
							7	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 9 RRCID -> 152101 COMPL. DATE 11/17/1994 TOTAL DEPTH 6500 PERF. 6152 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	168	-0-	-111	-0-	4	1	160	3	Y	4	4	1			1
							4	9									
04	187	N	187	-0-	-0-	-0-	4	1	179	3	Y	4	4	1			1
							4	9									
05	213	N	213	-0-	-0-	-0-	4	1	203	3	Y	5	5	1			1
							6	9									
06	219	N	219	-0-	-0-	-0-	5	1	211	3	Y	3	3	1			1
							3	9									
07	186	N	35	-0-	-151	-0-	2	1	32	3	Y	1	2	1			-0-
							1	9									
08	217	N	-0-	-0-	-217	-0-					Y	1	1	1			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 21 RRCID -> 153150 COMPL. DATE 01/16/1995 TOTAL DEPTH 6130 PERF. 6239 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST WELL #: 11 RRCID -> 153289 COMPL. DATE 01/18/1995 TOTAL DEPTH 6840 PERF. 6552 - 6707

03	806	N	679	-0-	-127	-0-	14	1	648	3	Y	15	14	1			5
							17	9									
04	780	N	664	-0-	-116	-0-	15	1	631	3	Y	16	15	1			6
							18	9									
05	744	N	654	-0-	-90	-0-	13	1	624	3	Y	15	18	1			3
							17	9									
06	660	N	615	-0-	-45	-0-	14	1	587	3	Y	13	11	1			5
							14	9									
07	682	N	678	-0-	-4	-0-	31	1	632	3	Y	14	14	1			5
							15	9									
*08	752	N	752	-0-	-0-	-0-	21	1	716	3	Y	14	15	1			4
							15	9									

DAVIDSON, C.E. J.R. NCT-1 WELL #: 7 RRCID -> 153427 COMPL. DATE 11/02/1999 TOTAL DEPTH 8150 PERF. 6220 - 8082

03	956	N	956	-0-	-0-	-0-	20	1	923	3	Y	12	10	1			4
							13	9									
04	863	N	863	-0-	-0-	-0-	20	1	831	3	Y	11	11	1			4
							12	9									
05	893	N	893	-0-	-0-	-0-	18	1	862	3	Y	12	14	1			2
							13	9									
06	780	N	703	-0-	-77	-0-	16	1	678	3	Y	8	7	1			3
							9	9									
07	884	N	884	-0-	-0-	-0-	41	1	832	3	Y	10	9	1			4
							11	9									
*08	880	N	880	-0-	-0-	-0-	25	1	844	3	Y	10	11	1			3
							11	9									

DAVIDSON, C.E. JR. "B" WELL #: 5 RRCID -> 155819 COMPL. DATE 09/01/1995 TOTAL DEPTH 8100 PERF. 6310 - 6340

03	607	N	607	-0-	-0-	-0-	13	1	590	3	Y	4	4	1			1
							4	9									
04	583	N	583	-0-	-0-	-0-	14	1	565	3	Y	4	4	1			1
							4	9									
05	590	N	590	-0-	-0-	-0-	12	1	572	3	Y	5	5	1			1
							6	9									
06	568	N	568	-0-	-0-	-0-	13	1	548	3	Y	6	5	1			2
							7	9									
07	588	N	588	-0-	-0-	-0-	27	1	553	3	Y	7	7	1			2
							8	9									
*08	602	N	602	-0-	-0-	-0-	17	1	577	3	Y	7	7	1			2
							8	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 24 RRCID -> 158182 COMPL. DATE 03/14/1996 TOTAL DEPTH 6550 PERF. 6368 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	155	-0-	-0-	-0-	3	1	148	3	Y	4	4	1			1
							4	9									
04	182	N	182	-0-	-0-	-0-	4	1	174	3	Y	4	4	1			1
							4	9									
05	181	N	181	-0-	-0-	-0-	4	1	171	3	Y	5	5	1			1
							6	9									
06	150	N	150	-0-	-0-	-0-	3	1	144	3	Y	3	3	1			1
							3	9									
07	183	N	183	-0-	-0-	-0-	8	1	172	3	Y	3	3	1			1
							3	9									
*08	190	N	190	-0-	-0-	-0-	5	1	181	3	Y	4	4	1			1
							4	9									

DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 158845 COMPL. DATE 05/04/1996 TOTAL DEPTH 7989 PERF. 6294 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	414	-0-	-20	-0-	9	1	397	3	Y	7	7	1			2
							8	9									
04	453	N	453	-0-	-0-	-0-	11	1	433	3	Y	8	7	1			3
							9	9									
05	463	N	463	-0-	-0-	-0-	10	1	445	3	Y	7	9	1			1
							8	9									
06	444	N	444	-0-	-0-	-0-	10	1	426	3	Y	7	6	1			2
							8	9									
07	465	N	465	-0-	-0-	-0-	21	1	436	3	Y	7	7	1			2
							8	9									
08	465	N	394	-0-	-71	-0-	11	1	375	3	Y	7	7	1			2
							8	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158855 COMPL. DATE 10/13/1997 TOTAL DEPTH 8100 PERF. 6168 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1603	N	1603	-0-	-0-	-0-	34	1	1552	3	Y	15	14	1			5
							17	9									
04	1549	N	1549	-0-	-0-	-0-	37	1	1494	3	Y	16	15	1			6
							18	9									
05	1612	N	1600	-0-	-12	-0-	33	1	1550	3	Y	15	18	1			3
							17	9									
06	1560	N	1383	-0-	-177	-0-	32	1	1337	3	Y	13	11	1			5
							14	9									
07	1581	N	248	-0-	-1333	-0-	11	1	234	3	Y	3	7	1			1
							3	9									
*08	1637	N	1637	-0-	-0-	-0-	47	1	1578	3	Y	11	9	1			3
							12	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159839 COMPL. DATE 07/09/1996 TOTAL DEPTH 9200 PERF. 6300 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	353	N	353	-0-	-0-	-0-	8	1	341	3	Y	4	4	1			1
							4	9									
04	343	N	343	-0-	-0-	-0-	8	1	331	3	Y	4	4	1			1
							4	9									
05	355	N	355	-0-	-0-	-0-	7	1	342	3	Y	5	5	1			1
							6	9									
06	340	N	340	-0-	-0-	-0-	8	1	329	3	Y	3	3	1			1
							3	9									
07	343	N	343	-0-	-0-	-0-	16	1	324	3	Y	3	3	1			1
							3	9									
*08	355	N	355	-0-	-0-	-0-	10	1	341	3	Y	4	4	1			1
							4	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 22 RRCID -> 163260 COMPL. DATE 05/10/1997 TOTAL DEPTH 6550 PERF. 6201 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	983	N	983	-0-	-0-	-0-	21	1	949	3	Y	12	11	1			4
							13	9									
04	890	N	890	-0-	-0-	-0-	21	1	863	3	Y	5	7	1			2
							6	9									
05	833	N	833	-0-	-0-	-0-	17	1	812	3	Y	4	5	1			1
							4	9									
06	630	N	591	-0-	-39	-0-	14	1	575	3	Y	2	2	1			1
							2	9									
07	697	N	697	-0-	-0-	-0-	32	1	662	3	Y	3	3	1			1
							3	9									
*08	665	N	665	-0-	-0-	-0-	19	1	642	3	Y	4	4	1			1
							4	9									

KINCAID, A. R. TRUST "B" WELL #: 23 RRCID -> 163262 COMPL. DATE 05/12/1997 TOTAL DEPTH 6550 PERF. 6208 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	567	N	567	-0-	-0-	-0-	12	1	547	3	Y	7	7	1			2
							8	9									
04	558	N	558	-0-	-0-	-0-	13	1	536	3	Y	8	7	1			3
							9	9									
05	496	N	407	-0-	-89	-0-	8	1	391	3	Y	7	9	1			1
							8	9									
06	480	N	354	-0-	-126	-0-	8	1	338	3	Y	7	6	1			2
							8	9									
07	496	N	353	-0-	-143	-0-	16	1	329	3	Y	7	7	1			2
							8	9									
08	403	N	355	-0-	-48	-0-	10	1	337	3	Y	7	7	1			2
							8	9									

KINCAID, A. R. TRUST 'C' WELL #: 9 RRCID -> 163264 COMPL. DATE 05/08/1997 TOTAL DEPTH 6600 PERF. 6375 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	799	N	799	-0-	-0-	-0-	17	1	765	3	Y	15	14	1			5
							17	9									
04	778	N	778	-0-	-0-	-0-	18	1	742	3	Y	16	15	1			6
							18	9									
05	782	N	782	-0-	-0-	-0-	16	1	749	3	Y	15	18	1			3
							17	9									
06	746	N	746	-0-	-0-	-0-	17	1	715	3	Y	13	11	1			5
							14	9									
07	785	N	785	-0-	-0-	-0-	36	1	734	3	Y	14	14	1			5
							15	9									
*08	758	N	758	-0-	-0-	-0-	21	1	722	3	Y	14	15	1			4
							15	9									

KINCAID, A. R. TRUST WELL #: 18 RRCID -> 164541 COMPL. DATE 08/18/1997 TOTAL DEPTH 6550 PERF. 6138 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	594	N	594	-0-	-0-	-0-	13	1	573	3	Y	7	7	1			2
							8	9									
04	516	N	516	-0-	-0-	-0-	12	1	495	3	Y	8	7	1			3
							9	9									
05	278	N	278	-0-	-0-	-0-	6	1	264	3	Y	7	9	1			1
							8	9									
06	240	N	240	-0-	-0-	-0-	5	1	227	3	Y	7	6	1			2
							8	9									
07	381	N	381	-0-	-0-	-0-	17	1	356	3	Y	7	7	1			2
							8	9									
*08	502	N	502	-0-	-0-	-0-	14	1	480	3	Y	7	7	1			2
							8	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 27 RRCID -> 164851 COMPL. DATE 08/27/1997 TOTAL DEPTH 6550 PERF. 6144 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	583	N	583	-0-	-0-	-0-	12	1	563	3	Y	7	7	1			2
							8	9									
04	570	N	545	-0-	-25	-0-	13	1	523	3	Y	8	7	1			3
							9	9									
05	589	N	537	-0-	-52	-0-	11	1	518	3	Y	7	9	1			1
							8	9									
06	570	N	540	-0-	-30	-0-	12	1	520	3	Y	7	6	1			2
							8	9									
07	561	N	561	-0-	-0-	-0-	26	1	527	3	Y	7	7	1			2
							8	9									
*08	546	N	546	-0-	-0-	-0-	16	1	522	3	Y	7	7	1			2
							8	9									

KINCAID, A. R. TRUST "B" WELL #: 28 RRCID -> 164891 COMPL. DATE 09/12/1997 TOTAL DEPTH 6550 PERF. 6124 - 6314

03	372	N	325	-0-	-47	-0-	7	1	310	3	Y	7	7	1			2
							8	9									
04	330	N	307	-0-	-23	-0-	7	1	291	3	Y	8	7	1			3
							9	9									
05	341	N	298	-0-	-43	-0-	6	1	284	3	Y	7	9	1			1
							8	9									
06	300	N	279	-0-	-21	-0-	6	1	265	3	Y	7	6	1			2
							8	9									
07	310	N	293	-0-	-17	-0-	13	1	272	3	Y	7	7	1			2
							8	9									
*08	313	N	313	-0-	-0-	-0-	9	1	296	3	Y	7	7	1			2
							8	9									

KINCAID, A. R. TRUST "B" WELL #: 26 RRCID -> 165453 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 6120 - 6284

03	589	N	574	-0-	-15	-0-	12	1	554	3	Y	7	7	1			2
							8	9									
04	570	N	561	-0-	-9	-0-	13	1	539	3	Y	8	7	1			3
							9	9									
05	589	N	494	-0-	-95	-0-	10	1	476	3	Y	7	9	1			1
							8	9									
06	570	N	443	-0-	-127	-0-	10	1	426	3	Y	6	5	1			2
							7	9									
07	589	N	46	-0-	-543	-0-	2	1	43	3	Y	1	3	1			-0-
							1	9									
08	496	N	392	-0-	-104	-0-	11	1	377	3	Y	4	3	1			1
							4	9									

KINCAID, A. R. TRUST "B" WELL #: 29 RRCID -> 165454 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 6186 - 6357

03	366	N	366	-0-	-0-	-0-	8	1	352	3	Y	5	4	1			2
							6	9									
04	393	N	393	-0-	-0-	-0-	9	1	372	3	Y	11	9	1			4
							12	9									
05	420	N	420	-0-	-0-	-0-	9	1	398	3	Y	12	14	1			2
							13	9									
06	404	N	404	-0-	-0-	-0-	9	1	383	3	Y	11	9	1			4
							12	9									
07	410	N	410	-0-	-0-	-0-	19	1	380	3	Y	10	10	1			4
							11	9									
*08	402	N	402	-0-	-0-	-0-	11	1	380	3	Y	10	11	1			3
							11	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 30 RRCID -> 165455 COMPL. DATE 10/13/1997 TOTAL DEPTH 6600 PERF. 6166 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	272	N	272	-0-	-0-	-0-	6	1	258	3	Y	7	7	1			2
							8	9									
04	262	N	262	-0-	-0-	-0-	6	1	247	3	Y	8	7	1			3
							9	9									
05	274	N	274	-0-	-0-	-0-	6	1	260	3	Y	7	9	1			1
							8	9									
06	270	N	266	-0-	-4	-0-	6	1	252	3	Y	7	6	1			2
							8	9									
07	283	N	283	-0-	-0-	-0-	13	1	262	3	Y	7	7	1			2
							8	9									
*08	280	N	280	-0-	-0-	-0-	8	1	264	3	Y	7	7	1			2
							8	9									

KINCAID, A. R. TRUST "B" WELL #: 31 RRCID -> 165456 COMPL. DATE 09/22/1997 TOTAL DEPTH 6600 PERF. 6180 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	211	-0-	-37	-0-	4	1	194	3	Y	12	11	1			4
							13	9									
04	210	N	201	-0-	-9	-0-	5	1	184	3	Y	11	11	1			4
							12	9									
05	217	N	204	-0-	-13	-0-	4	1	187	3	Y	12	14	1			2
							13	9									
06	210	N	196	-0-	-14	-0-	4	1	180	3	Y	11	9	1			4
							12	9									
07	217	N	193	-0-	-24	-0-	9	1	173	3	Y	10	10	1			4
							11	9									
08	217	N	198	-0-	-19	-0-	5	1	182	3	Y	10	11	1			3
							11	9									

KINCAID, A. R. TRUST "B" WELL #: 32 RRCID -> 165457 COMPL. DATE 10/12/1997 TOTAL DEPTH 6600 PERF. 6184 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	306	N	306	-0-	-0-	-0-	7	1	295	3	Y	4	4	1			1
							4	9									
04	295	N	295	-0-	-0-	-0-	7	1	284	3	Y	4	4	1			1
							4	9									
05	315	N	315	-0-	-0-	-0-	6	1	303	3	Y	5	5	1			1
							6	9									
06	299	N	299	-0-	-0-	-0-	7	1	289	3	Y	3	3	1			1
							3	9									
07	309	N	309	-0-	-0-	-0-	14	1	292	3	Y	3	3	1			1
							3	9									
08	279	N	271	-0-	-8	-0-	8	1	259	3	Y	4	4	1			1
							4	9									

DAVIDSON, C.E. JR D NCT 1 WELL #: 11 RRCID -> 167647 COMPL. DATE 02/28/1998 TOTAL DEPTH 6500 PERF. 6170 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	290	-0-	-20	-0-	6	1	280	3	Y	4	4	1			1
							4	9									
04	432	N	432	-0-	-0-	-0-	10	1	418	3	Y	4	4	1			1
							4	9									
05	217	N	72	-0-	-145	-0-	1	1	67	3	Y	4	4	1			1
							4	9									
06	270	N	26	-0-	-244	-0-	1	1	23	3	Y	2	2	1			1
							2	9									
07	434	N	6	-0-	-428	-0-	6	3			Y	-0-	1	1			-0-
*08	71	N	71	-0-	-0-	-0-	2	1	66	3	Y	3	2	1			1
							3	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 25 RRCID -> 168300 COMPL. DATE 03/06/1998 TOTAL DEPTH 9000 PERF. 6377 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	372	-0-	-31	-0-	8	1	360	3	Y	4	4	1			1
							4	9									
04	367	N	367	-0-	-0-	-0-	9	1	354	3	Y	4	4	1			1
							4	9									
05	385	N	385	-0-	-0-	-0-	8	1	371	3	Y	5	5	1			1
							6	9									
06	396	N	396	-0-	-0-	-0-	9	1	384	3	Y	3	3	1			1
							3	9									
07	421	N	421	-0-	-0-	-0-	20	1	398	3	Y	3	3	1			1
							3	9									
*08	389	N	389	-0-	-0-	-0-	11	1	374	3	Y	4	4	1			1
							4	9									

DAVIDSON, C. E. JR. "B" WELL #: 21 RRCID -> 168312 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	295	-0-	-77	-0-	6	1	281	3	Y	7	7	1			2
							8	9									
04	270	N	262	-0-	-8	-0-	6	1	247	3	Y	8	7	1			3
							9	9									
05	465	N	308	-0-	-157	-0-	6	1	294	3	Y	7	9	1			1
							8	9									
06	301	N	301	-0-	-0-	-0-	7	1	286	3	Y	7	6	1			2
							8	9									
07	279	N	259	-0-	-20	-0-	12	1	239	3	Y	7	7	1			2
							8	9									
*08	316	N	316	-0-	-0-	-0-	9	1	299	3	Y	7	7	1			2
							8	9									

KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169061 COMPL. DATE 06/05/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	455	-0-	-72	-0-	10	1	437	3	Y	7	8	1			2
							8	9									
04	611	N	611	-0-	-0-	-0-	14	1	590	3	Y	6	6	1			2
							7	9									
05	709	N	709	-0-	-0-	-0-	15	1	685	3	Y	8	9	1			1
							9	9									
06	602	N	602	-0-	-0-	-0-	14	1	580	3	Y	7	6	1			2
							8	9									
07	620	N	232	-0-	-388	-0-	11	1	214	3	Y	6	6	1			2
							7	9									
*08	717	N	717	-0-	-0-	-0-	20	1	689	3	Y	7	7	1			2
							8	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 12 RRCID -> 173462 COMPL. DATE 05/25/1999 TOTAL DEPTH 6500 PERF. 6182 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	291	N	291	-0-	-0-	-0-	6	1	277	3	Y	7	7	1			2
							8	9									
04	279	N	279	-0-	-0-	-0-	6	1	264	3	Y	8	7	1			3
							9	9									
05	286	N	286	-0-	-0-	-0-	6	1	272	3	Y	7	9	1			1
							8	9									
06	278	N	278	-0-	-0-	-0-	6	1	264	3	Y	7	6	1			2
							8	9									
07	279	N	57	-0-	-222	-0-	3	1	52	3	Y	2	3	1			1
							2	9									
*08	364	N	364	-0-	-0-	-0-	10	1	348	3	Y	5	4	1			2
							6	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 33 RRCID -> 173463 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6228 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	451	N	451	-0-	-0-	-0-	10	1	437	3	Y	4	4	1			1
							4	9									
04	435	N	435	-0-	-0-	-0-	10	1	421	3	Y	4	4	1			1
							4	9									
05	434	N	425	-0-	-9	-0-	9	1	412	3	Y	4	4	1			1
							4	9									
06	433	N	433	-0-	-0-	-0-	10	1	420	3	Y	3	3	1			1
							3	9									
07	447	N	447	-0-	-0-	-0-	21	1	423	3	Y	3	3	1			1
							3	9									
*08	445	N	445	-0-	-0-	-0-	13	1	428	3	Y	4	4	1			1
							4	9									

KINCAID, A. R. TRUST "B" WELL #: 34 RRCID -> 173464 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6232 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	941	N	941	-0-	-0-	-0-	20	1	908	3	Y	12	11	1			4
							13	9									
04	879	N	879	-0-	-0-	-0-	21	1	846	3	Y	11	11	1			4
							12	9									
05	930	N	895	-0-	-35	-0-	19	1	863	3	Y	12	14	1			2
							13	9									
06	900	N	863	-0-	-37	-0-	20	1	831	3	Y	11	9	1			4
							12	9									
07	899	N	889	-0-	-10	-0-	41	1	837	3	Y	10	10	1			4
							11	9									
08	899	N	882	-0-	-17	-0-	25	1	846	3	Y	10	11	1			3
							11	9									

DAVIDSON, C. E. JR. "B" WELL #: 7 RRCID -> 177402 COMPL. DATE 04/19/2000 TOTAL DEPTH 8143 PERF. 6175 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	361	N	361	-0-	-0-	-0-	8	1	349	3	Y	4	4	1			1
							4	9									
04	399	N	399	-0-	-0-	-0-	9	1	381	3	Y	8	6	1			3
							9	9									
05	406	N	406	-0-	-0-	-0-	8	1	390	3	Y	7	9	1			1
							8	9									
06	396	N	396	-0-	-0-	-0-	9	1	379	3	Y	7	6	1			2
							8	9									
07	372	N	324	-0-	-48	-0-	15	1	301	3	Y	7	7	1			2
							8	9									
08	372	N	323	-0-	-49	-0-	9	1	306	3	Y	7	7	1			2
							8	9									

DAVIDSON, C. E. JR. "C" WELL #: 5 RRCID -> 177965 COMPL. DATE 05/20/2000 TOTAL DEPTH 8100 PERF. 6062 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	811	N	811	-0-	-0-	-0-	17	1	781	3	Y	12	11	1			4
							13	9									
04	780	N	772	-0-	-8	-0-	18	1	745	3	Y	8	9	1			3
							9	9									
05	806	N	735	-0-	-71	-0-	15	1	711	3	Y	8	10	1			1
							9	9									
06	780	N	330	-0-	-450	-0-	7	1	315	3	Y	7	6	1			2
							8	9									
07	806	N	-0-	-0-	-806	-0-					Y	2	3	1			1
*08	927	N	927	-0-	-0-	-0-	27	1	894	3	Y	5	4	1			2
							6	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 16 RRCID -> 177971 COMPL. DATE 05/03/2000 TOTAL DEPTH 8120 PERF. 6204 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1123	N	1123	-0-	-0-	-0-	24	1	1078	3	Y	19	18	1			6
							21	9									
04	1082	N	1082	-0-	-0-	-0-	25	1	1036	3	Y	19	18	1			7
							21	9									
05	1116	N	1107	-0-	-9	-0-	23	1	1062	3	Y	20	23	1			4
							22	9									
06	1080	N	1077	-0-	-3	-0-	25	1	1034	3	Y	16	14	1			6
							18	9									
07	1085	N	1083	-0-	-2	-0-	50	1	1014	3	Y	17	17	1			6
							19	9									
*08	1102	N	1102	-0-	-0-	-0-	31	1	1052	3	Y	17	18	1			5
							19	9									

DAVIDSON, C. E. JR. "B" WELL #: 22 RRCID -> 177990 COMPL. DATE 05/03/2000 TOTAL DEPTH 8200 PERF. 6182 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	992	-0-	-0-	-0-	21	1	954	3	Y	15	14	1			5
							17	9									
04	900	N	890	-0-	-10	-0-	21	1	855	3	Y	13	13	1			5
							14	9									
05	899	N	899	-0-	-0-	-0-	19	1	868	3	Y	11	14	1			2
							12	9									
06	930	N	867	-0-	-63	-0-	20	1	835	3	Y	11	9	1			4
							12	9									
07	899	N	881	-0-	-18	-0-	41	1	829	3	Y	10	10	1			4
							11	9									
*08	905	N	905	-0-	-0-	-0-	26	1	868	3	Y	10	11	1			3
							11	9									

DAVIDSON, C. E. JR. "B" WELL #: 23 RRCID -> 177992 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6304 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	837	-0-	-0-	-0-	18	1	811	3	Y	7	7	1			2
							8	9									
04	750	N	750	-0-	-0-	-0-	18	1	723	3	Y	8	7	1			3
							9	9									
05	747	N	747	-0-	-0-	-0-	16	1	723	3	Y	7	9	1			1
							8	9									
06	750	N	711	-0-	-39	-0-	16	1	687	3	Y	7	6	1			2
							8	9									
07	775	N	561	-0-	-214	-0-	26	1	528	3	Y	6	6	1			2
							7	9									
*08	773	N	773	-0-	-0-	-0-	22	1	743	3	Y	7	7	1			2
							8	9									

KINCAID, A. R. TRUST 'C' WELL #: 12 RRCID -> 178496 COMPL. DATE 08/02/2000 TOTAL DEPTH 6520 PERF. 6250 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1034	N	1034	-0-	-0-	-0-	22	1	991	3	Y	19	18	1			6
							21	9									
04	999	N	999	-0-	-0-	-0-	23	1	955	3	Y	19	18	1			7
							21	9									
05	1028	N	1028	-0-	-0-	-0-	21	1	985	3	Y	20	23	1			4
							22	9									
06	1000	N	1000	-0-	-0-	-0-	23	1	959	3	Y	16	14	1			6
							18	9									
07	1024	N	1024	-0-	-0-	-0-	47	1	958	3	Y	17	17	1			6
							19	9									
08	992	N	779	-0-	-213	-0-	22	1	738	3	Y	17	18	1			5
							19	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 20 RRCID -> 179799 COMPL. DATE 02/06/2007 TOTAL DEPTH 6760 PERF. 3300 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	959	-0-	-33	-0-	21	1	930	3	Y	7	7	1			2
							8	9									
04	999	N	999	-0-	-0-	-0-	24	1	966	3	Y	8	7	1			3
							9	9									
05	1043	N	1043	-0-	-0-	-0-	22	1	1013	3	Y	7	9	1			1
							8	9									
06	970	N	970	-0-	-0-	-0-	22	1	940	3	Y	7	6	1			2
							8	9									
07	1023	N	1012	-0-	-11	-0-	47	1	957	3	Y	7	7	1			2
							8	9									
08	1023	N	1022	-0-	-1	-0-	29	1	985	3	Y	7	7	1			2
							8	9									

KINCAID, A. R. TRUST 'C' WELL #: 13 RRCID -> 179925 COMPL. DATE 10/25/2000 TOTAL DEPTH 6500 PERF. 6207 - 6409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	393	N	393	-0-	-0-	-0-	8	1	368	3	Y	15	14	1			5
							17	9									
04	366	N	366	-0-	-0-	-0-	8	1	346	3	Y	11	12	1			4
							12	9									
05	377	N	377	-0-	-0-	-0-	8	1	356	3	Y	12	14	1			2
							13	9									
06	356	N	356	-0-	-0-	-0-	8	1	336	3	Y	11	9	1			4
							12	9									
07	372	N	52	-0-	-320	-0-	2	1	50	3	Y	-0-	4	1			-0-
*08	386	N	386	-0-	-0-	-0-	11	1	366	3	Y	8	6	1			2
							9	9									

KINCAID, A. R. TRUST 'D' WELL #: 25 RRCID -> 180096 COMPL. DATE 10/18/2000 TOTAL DEPTH 6574 PERF. 6107 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	308	-0-	-2	-0-	6	1	289	3	Y	12	11	1			4
							13	9									
04	317	N	317	-0-	-0-	-0-	7	1	298	3	Y	11	11	1			4
							12	9									
05	322	N	322	-0-	-0-	-0-	6	1	303	3	Y	12	14	1			2
							13	9									
06	300	N	236	-0-	-64	-0-	5	1	219	3	Y	11	9	1			4
							12	9									
07	310	N	254	-0-	-56	-0-	11	1	232	3	Y	10	10	1			4
							11	9									
08	310	N	262	-0-	-48	-0-	7	1	244	3	Y	10	11	1			3
							11	9									

KINCAID, A. R. TRUST WELL #: 19 RRCID -> 183051 COMPL. DATE 03/22/2001 TOTAL DEPTH 6582 PERF. 6194 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	477	-0-	-19	-0-	10	1	450	3	Y	15	14	1			5
							17	9									
04	480	N	476	-0-	-4	-0-	11	1	447	3	Y	16	15	1			6
							18	9									
05	465	N	465	-0-	-0-	-0-	9	1	439	3	Y	15	18	1			3
							17	9									
06	450	N	374	-0-	-76	-0-	8	1	354	3	Y	11	10	1			4
							12	9									
07	465	N	70	-0-	-395	-0-	3	1	52	3	Y	14	13	1			5
							15	9									
*08	527	N	527	-0-	-0-	-0-	15	1	497	3	Y	14	15	1			4
							15	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 26 RRCID -> 184842 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	797	N	797	-0-	-0-	-0-	17	1	767	3	Y	12	11	1			4
							13	9									
04	750	N	739	-0-	-11	-0-	17	1	710	3	Y	11	11	1			4
							12	9									
05	775	N	656	-0-	-119	-0-	14	1	629	3	Y	12	14	1			2
							13	9									
06	780	N	606	-0-	-174	-0-	14	1	580	3	Y	11	9	1			4
							12	9									
07	744	N	617	-0-	-127	-0-	28	1	578	3	Y	10	10	1			4
							11	9									
08	651	N	628	-0-	-23	-0-	18	1	599	3	Y	10	11	1			3
							11	9									

DAVIDSON, C. E. JR. "B" WELL #: 32 RRCID -> 192707 COMPL. DATE 11/19/2002 TOTAL DEPTH 9106 PERF. 6206 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1144	-0-	-220	-0-	24	1	1103	3	Y	15	14	1			5
							17	9									
04	1320	N	1016	-0-	-304	-0-	24	1	982	3	Y	9	11	1			3
							10	9									
05	1271	N	1009	-0-	-262	-0-	21	1	979	3	Y	8	10	1			1
							9	9									
06	1110	N	961	-0-	-149	-0-	22	1	931	3	Y	7	6	1			2
							8	9									
07	1054	N	957	-0-	-97	-0-	44	1	905	3	Y	7	7	1			2
							8	9									
08	1023	N	967	-0-	-56	-0-	28	1	931	3	Y	7	7	1			2
							8	9									

DAVIDSON, C. E. JR. "B" WELL #: 31 RRCID -> 195643 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1102	N	1102	-0-	-0-	-0-	23	1	1062	3	Y	15	14	1			5
							17	9									
04	1025	N	1025	-0-	-0-	-0-	24	1	983	3	Y	16	15	1			6
							18	9									
05	855	N	855	-0-	-0-	-0-	18	1	822	3	Y	14	17	1			3
							15	9									
06	932	N	932	-0-	-0-	-0-	21	1	897	3	Y	13	11	1			5
							14	9									
07	1054	N	371	-0-	-683	-0-	17	1	339	3	Y	14	14	1			5
							15	9									
08	868	N	137	-0-	-731	-0-	4	1	118	3	Y	14	15	1			4
							15	9									

DAVIDSON, C. E. JR. "B" WELL #: 29 RRCID -> 199155 COMPL. DATE 09/03/2003 TOTAL DEPTH 9362 PERF. 6318 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1054	-0-	-0-	-0-	22	1	1019	3	Y	12	11	1			4
							13	9									
04	1116	N	1116	-0-	-0-	-0-	26	1	1072	3	Y	16	14	1			6
							18	9									
05	1115	N	1115	-0-	-0-	-0-	23	1	1075	3	Y	15	18	1			3
							17	9									
06	1640	N	1640	-0-	-0-	-0-	38	1	1588	3	Y	13	11	1			5
							14	9									
07	1116	N	916	-0-	-200	-0-	42	1	859	3	Y	14	14	1			5
							15	9									
08	1116	N	912	-0-	-204	-0-	26	1	871	3	Y	14	15	1			4
							15	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E., JR. "B" WELL #: 24 RRCID -> 207232 COMPL. DATE 11/09/2004 TOTAL DEPTH 8200 PERF. 6211 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1530	N	1530	-0-	-0-	-0-		33 1 17 9	1480	3	Y	15	14	1			5
04	1487	N	1487	-0-	-0-	-0-		35 1 18 9	1434	3	Y	16	15	1			6
05	1545	N	1545	-0-	-0-	-0-		32 1 17 9	1496	3	Y	15	18	1			3
06	1492	N	1492	-0-	-0-	-0-		34 1 14 9	1444	3	Y	13	11	1			5
07	1519	N	1201	-0-	-318	-0-		55 1 15 9	1131	3	Y	14	14	1			5
08	1519	N	-0-	-0-	-1519	-0-					Y	14	15	1			4

KINCAID, A. R. TRUST "D" WELL #: 30 RRCID -> 213319 COMPL. DATE 09/22/2005 TOTAL DEPTH 6635 PERF. 6323 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	730	N	730	-0-	-0-	-0-		15 1 17 9	698	3	N	15	14	1			5
04	704	N	704	-0-	-0-	-0-		17 1 12 9	675	3	N	11	12	1			4
05	713	N	653	-0-	-60	-0-		13 1 13 9	627	3	N	12	14	1			2
06	720	N	697	-0-	-23	-0-		16 1 12 9	669	3	N	11	9	1			4
07	713	N	46	-0-	-667	-0-		2 1	44	3	N	-0-	4	1			-0-
*08	854	N	854	-0-	-0-	-0-		24 1 9 9	821	3	N	8	6	1			2

KINCAID, A. R. TRUST "D" WELL #: 31 RRCID -> 225697 COMPL. DATE 01/19/2007 TOTAL DEPTH 6638 PERF. 6308 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	789	N	789	-0-	-0-	-0-		17 1 13 9	759	3	Y	12	11	1			4
04	695	N	695	-0-	-0-	-0-		16 1 12 9	667	3	Y	11	11	1			4
05	690	N	690	-0-	-0-	-0-		14 1 13 9	663	3	Y	12	14	1			2
06	654	N	654	-0-	-0-	-0-		15 1 12 9	627	3	Y	11	9	1			4
07	713	N	90	-0-	-623	-0-		4 1	86	3	Y	-0-	4	1			-0-
*08	808	N	808	-0-	-0-	-0-		23 1 9 9	776	3	Y	8	6	1			2

KINCAID, A. R. TRUST "D" WELL #: 32 RRCID -> 225800 COMPL. DATE 02/01/2007 TOTAL DEPTH 6635 PERF. 6295 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	253	N	253	-0-	-0-	-0-		5 1 4 9	244	3	Y	4	4	1			1
04	236	N	236	-0-	-0-	-0-		5 1 9 9	222	3	Y	8	6	1			3
05	248	N	214	-0-	-34	-0-		4 1 8 9	202	3	Y	7	9	1			1
06	240	N	229	-0-	-11	-0-		5 1 8 9	216	3	Y	7	6	1			2
07	248	N	30	-0-	-218	-0-		1 1 1 9	28	3	Y	1	3	1			-0-
*08	260	N	260	-0-	-0-	-0-		7 1 7 9	246	3	Y	6	4	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 43 RRCID -> 254466 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6171 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	919	N	919	-0-	-0-	-0-	20	1	886	3	Y	12	11	1			4
							13	9									
04	809	N	809	-0-	-0-	-0-	19	1	772	3	Y	16	14	1			6
							18	9									
05	798	N	798	-0-	-0-	-0-	16	1	765	3	Y	15	18	1			3
							17	9									
06	585	N	585	-0-	-0-	-0-	13	1	561	3	Y	10	9	1			4
							11	9									
07	837	N	792	-0-	-45	-0-	36	1	742	3	Y	13	12	1			5
							14	9									
08	806	N	270	-0-	-536	-0-	7	1	248	3	Y	14	15	1			4
							15	9									

DAVIDSON, C.E. JR. NCT-1 WELL #: 12 RRCID -> 254468 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6222 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1565	N	1565	-0-	-0-	-0-	33	1	1519	3	Y	12	11	1			4
							13	9									
04	1515	N	1515	-0-	-0-	-0-	36	1	1467	3	Y	11	11	1			4
							12	9									
05	1519	N	1420	-0-	-99	-0-	30	1	1378	3	Y	11	13	1			2
							12	9									
06	1470	N	1215	-0-	-255	-0-	28	1	1178	3	Y	8	7	1			3
							9	9									
07	1550	N	658	-0-	-892	-0-	30	1	620	3	Y	7	7	1			3
							8	9									
*08	1719	N	1719	-0-	-0-	-0-	49	1	1661	3	Y	8	9	1			2
							9	9									

C.E. DAVIDSON, JR. "B" WELL #: 41 RRCID -> 259271 COMPL. DATE 10/30/2008 TOTAL DEPTH 8300 PERF. 6190 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	513	-0-	-231	-0-	11	1	489	3	N	12	12	1			4
							13	9									
04	750	N	596	-0-	-154	-0-	14	1	574	3	N	7	8	1			3
							8	9									
05	752	N	752	-0-	-0-	-0-	16	1	728	3	N	7	9	1			1
							8	9									
06	696	N	696	-0-	-0-	-0-	16	1	672	3	N	7	6	1			2
							8	9									
07	620	N	207	-0-	-413	-0-	9	1	190	3	N	7	7	1			2
							8	9									
08	744	N	35	-0-	-709	-0-	1	1	26	3	N	7	7	1			2
							8	9									

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 262953 COMPL. DATE 04/27/2008 TOTAL DEPTH 8300 PERF. 6192 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1875	N	1875	-0-	-0-	-0-	40	1	1810	3	Y	23	22	1			7
							25	9									
04	1800	N	1779	-0-	-21	-0-	42	1	1712	3	Y	23	22	1			8
							25	9									
05	1860	N	358	-0-	-1502	-0-	7	1	339	3	Y	11	17	1			2
							12	9									
06	1800	N	948	-0-	-852	-0-	22	1	908	3	Y	16	12	1			6
							18	9									
07	1829	N	1311	-0-	-518	-0-	60	1	1229	3	Y	20	19	1			7
							22	9									
*08	1372	N	1372	-0-	-0-	-0-	39	1	1310	3	Y	21	22	1			6
							23	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DAVIDSON, DAN 202345
DAVIDSON, C. E. III WELL #: 2 RRCID -> 091717 COMPL. DATE 01/28/1981 TOTAL DEPTH 6460 PERF. 6314 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	385	N	385	-0-	-0-	-0-	382	1	3	9	N	3					41
04	356	N	356	-0-	-0-	-0-	354	1	2	9	N	2					43
05	403	N	365	-0-	-38	-0-	363	1	2	9	N	2					45
06	360	N	346	-0-	-14	-0-	344	1	2	9	N	2					47
07	372	N	351	-0-	-21	-0-	349	1	2	9	N	2					49
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					49

DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 1 RRCID -> 046416 COMPL. DATE 07/02/1968 TOTAL DEPTH 6675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	440	-0-	-56	-0-	436	2	4	9	Y	4					102
04	480	N	335	-0-	-145	-0-	333	3	2	9	Y	2					104
05	434	N	387	-0-	-47	-0-	355	3	32	9	Y	29	119	1			14
06	306	N	306	-0-	-0-	-0-	299	3	7	9	Y	6					20
07	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					20
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

DJH OIL & GAS LLC 221734
DAVIDSON, CHARLES E. III WELL #: 1 A RRCID -> 074072 COMPL. DATE 11/10/1977 TOTAL DEPTH 9142 PERF. 7758 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
04	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
05	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
07	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
*08	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220392 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220670 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 6232 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
CHANDLER, E. H. WELL #: 2 RRCID -> 034073 COMPL. DATE 07/29/1964 TOTAL DEPTH 6562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	8					21
04	14	N	-0-	-0-	-14	-0-					Y	7	11	1			17
05	7	N	-0-	-0-	-7	-0-					Y	6	10	1			13
06	0	N	-0-	-0-	-0-	-0-					Y	3					16
07	0	N	-0-	-0-	-0-	-0-					Y	1	10	1			7
*08	149	N	149	-0-	-0-	-0-	147	2	2	9	Y	2					9

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOKE GAS UNIT WELL #: 1 RRCID -> 036972 COMPL. DATE 09/07/1965 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	505	N	505	-0-	-0-	-0-	33	1	465	2	Y	6					27
							7	9									
04	510	N	407	-0-	-103	-0-	32	1	368	2	Y	6					33
							7	9									
05	527	N	442	-0-	-85	-0-	35	1	400	2	Y	6					39
							7	9									
06	480	N	308	-0-	-172	-0-	18	1	286	2	Y	4					43
							4	9									
07	434	N	291	-0-	-143	-0-	33	1	254	2	Y	4					47
							4	9									
08	434	N	331	-0-	-103	-0-	36	1	291	2	Y	4					51
							4	9									

COOKE GAS UNIT WELL #: 2 RRCID -> 070013 COMPL. DATE 02/02/1977 TOTAL DEPTH 6665 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	601	N	601	-0-	-0-	-0-	41	1	546	2	N	13					165
							14	9									
04	584	N	584	-0-	-0-	-0-	40	1	523	2	N	19					184
							21	9									
05	620	N	600	-0-	-20	-0-	43	1	534	2	N	21					205
							23	9									
06	570	N	514	-0-	-56	-0-	22	1	484	2	N	7					212
							8	9									
07	589	N	581	-0-	-8	-0-	41	1	531	2	N	8					220
							9	9									
*08	662	N	662	-0-	-0-	-0-	44	1	604	2	N	13					233
							14	9									

CHANDLER, E. H. WELL #: 6 RRCID -> 070014 COMPL. DATE 01/31/1977 TOTAL DEPTH 6629 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	174	N	174	-0-	-0-	-0-	12	1	162	2	Y	-0-					18
04	210	N	148	-0-	-62	-0-	11	1	137	2	Y	-0-					18
05	217	N	169	-0-	-48	-0-	12	1	156	2	Y	1	9	1			10
							1	9									
06	180	N	169	-0-	-11	-0-	6	1	156	2	Y	6					16
							7	9									
07	155	N	120	-0-	-35	-0-	9	1	108	2	Y	3					19
							3	9									
*08	156	N	156	-0-	-0-	-0-	9	1	139	2	Y	7					26
							8	9									

CHANDLER, E. H. WELL #: 7 RRCID -> 071011 COMPL. DATE 03/18/1977 TOTAL DEPTH 9032 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
05	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOKE GAS UNIT WELL #: 3 RRCID -> 136677 COMPL. DATE 12/15/1990 TOTAL DEPTH 6565 PERF. 6268 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	334	N	334	-0-	-0-	-0-	19	1 7 9	308	2	Y	6					27
04	300	N	270	-0-	-30	-0-	18	1 7 9	245	2	Y	6					33
05	341	N	271	-0-	-70	-0-	20	1 7 9	244	2	Y	6					39
06	330	N	256	-0-	-74	-0-	10	1 4 9	242	2	Y	4					43
07	279	N	264	-0-	-15	-0-	19	1 4 9	241	2	Y	4					47
08	279	N	202	-0-	-77	-0-	20	1 4 9	178	2	Y	4					51

CHANDLER, E. H. WELL #: 10 RRCID -> 136678 COMPL. DATE 12/14/1990 TOTAL DEPTH 6612 PERF. 6360 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	482	N	482	-0-	-0-	-0-	35	1	447	2	Y	-0-					18
04	630	N	558	-0-	-72	-0-	40	1	518	2	Y	-0-					18
05	651	N	628	-0-	-23	-0-	46	1 1 9	581	2	Y	1	9	1			10
06	564	N	564	-0-	-0-	-0-	22	1 7 9	535	2	Y	6					16
07	589	N	575	-0-	-14	-0-	40	1 3 9	532	2	Y	3					19
*08	712	N	712	-0-	-0-	-0-	43	1 8 9	661	2	Y	7					26

CHANDLER, E. H. WELL #: 11 RRCID -> 144830 COMPL. DATE 03/12/1993 TOTAL DEPTH 6658 PERF. 6351 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	627	N	627	-0-	-0-	-0-	44	1 10 9	573	2	Y	9					56
04	630	N	539	-0-	-91	-0-	39	1 7 9	493	2	Y	6					62
05	651	N	413	-0-	-238	-0-	31	1 6 9	376	2	Y	5					67
06	600	N	486	-0-	-114	-0-	19	1 1 9	466	2	Y	1					68
07	558	N	541	-0-	-17	-0-	37	1 1 9	503	2	Y	1					69
*08	584	N	584	-0-	-0-	-0-	40	1 1 9	543	2	Y	1					70

COOKE GAS UNIT WELL #: 4 RRCID -> 144834 COMPL. DATE 03/26/1993 TOTAL DEPTH 6885 PERF. 6580 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	833	N	845	-0-	12	-0-	59	1 21 9	765	2	Y	19					97
04	870	N	818	-0-	-52	-0-	54	1 9 9	755	2	Y	8	53	1			52
05	875	N	875	-0-	-0-	-0-	58	1 7 9	810	2	Y	6	18	1			40
06	810	N	730	-0-	-80	-0-	30	1 6 9	694	2	Y	5	38	1			7
07	837	N	589	-0-	-248	-0-	56	1 4 9	529	2	Y	4	7	1			4
08	868	N	832	-0-	-36	-0-	60	1 4 9	768	2	Y	4					8

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND, JOE ESTATE WELL #: 5028 RRCID -> 146390 COMPL. DATE 06/01/1993 TOTAL DEPTH 9171 PERF. 8887 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHANDLER, E. H. WELL #: 13 RRCID -> 197844 COMPL. DATE 07/02/2003 TOTAL DEPTH 6700 PERF. 6406 - 6510

03	554	N	554	-0-	-0-	-0-	38	1	504	2	Y	11					28
							12	9									
04	546	N	546	-0-	-0-	-0-	38	1	498	2	Y	9	14	1			23
							10	9									
05	560	N	560	-0-	-0-	-0-	41	1	511	2	Y	7	13	1			17
							8	9									
06	540	N	491	-0-	-49	-0-	19	1	468	2	Y	4					21
							4	9									
07	558	N	538	-0-	-20	-0-	38	1	498	2	Y	2	14	1			9
							2	9									
*08	617	N	617	-0-	-0-	-0-	41	1	572	2	Y	4					13
							4	9									

CHANDLER, E. H. WELL #: 12 RRCID -> 198618 COMPL. DATE 07/08/2003 TOTAL DEPTH 6650 PERF. 6438 - 6482

03	413	N	413	-0-	-0-	-0-	29	1	372	2	Y	11					28
							12	9									
04	390	N	386	-0-	-4	-0-	27	1	349	2	Y	9	14	1			23
							10	9									
05	434	N	391	-0-	-43	-0-	28	1	355	2	Y	7	13	1			17
							8	9									
06	390	N	326	-0-	-64	-0-	13	1	309	2	Y	4					21
							4	9									
07	403	N	300	-0-	-103	-0-	21	1	277	2	Y	2	14	1			9
							2	9									
*08	435	N	435	-0-	-0-	-0-	23	1	408	2	Y	4					13
							4	9									

CHANDLER, E. H. WELL #: 19 RRCID -> 198621 COMPL. DATE 11/21/2003 TOTAL DEPTH 6897 PERF. 6390 - 6528

03	0	N	-0-	-0-	-0-	-0-					Y	9					56
04	10	N	-0-	-0-	-10	-0-					Y	6					62
05	0	N	-0-	-0-	-0-	-0-					Y	5					67
06	0	N	-0-	-0-	-0-	-0-					Y	1					68
07	0	N	-0-	-0-	-0-	-0-					Y	1					69
08	0	N	-0-	-0-	-0-	-0-					Y	1					70

CHANDLER, E. H. WELL #: 17 RRCID -> 199024 COMPL. DATE 11/09/2003 TOTAL DEPTH 6694 PERF. 6380 - 6511

03	340	N	340	-0-	-0-	-0-	24	1	316	2	N	-0-					81
04	360	N	318	-0-	-42	-0-	23	1	295	2	N	-0-					81
05	372	N	324	-0-	-48	-0-	24	1	300	2	N	-0-					81
06	330	N	299	-0-	-31	-0-	12	1	287	2	N	-0-					81
07	341	N	314	-0-	-27	-0-	22	1	292	2	N	-0-					81
*08	359	N	359	-0-	-0-	-0-	24	1	335	2	N	-0-					81

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHANDLER, E. H. WELL #: 16 RRCID -> 199027 COMPL. DATE 11/01/2003 TOTAL DEPTH 6722 PERF. 6382 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	11					28
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	9	14	1			23
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	7	13	1			17
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	4					21
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	2	14	1			9
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	4					13

CHANDLER, E. H. WELL #: 18 RRCID -> 201358 COMPL. DATE 11/25/2003 TOTAL DEPTH 6900 PERF. 6424 - 6458

03	513	N	513	-0-	-0-	-0-	36	1	469	2	Y	7					36
							8	9									
04	510	N	488	-0-	-22	-0-	34	1	451	2	Y	3					39
							3	9									
05	527	N	505	-0-	-22	-0-	37	1	464	2	Y	4					43
							4	9									
06	510	N	455	-0-	-55	-0-	18	1	437	2	Y	-0-					43
*07	502	N	502	-0-	-0-	-0-	35	1	466	2	Y	1					44
							1	9									
*08	567	N	567	-0-	-0-	-0-	38	1	528	2	Y	1					45
							1	9									

COOKE GAS UNIT WELL #: 5 RRCID -> 202845 COMPL. DATE 12/15/2003 TOTAL DEPTH 6750 PERF. 6489 - 6508

03	662	N	662	-0-	-0-	-0-	31	1	449	2	Y	165					245
							182	9									
04	1985	N	1985	-0-	-0-	-0-	114	1	1626	2	Y	223	134	1			334
							245	9									
05	1913	N	1913	-0-	-0-	-0-	123	1	1600	2	Y	173	171	1			336
							190	9									
06	1613	N	1613	-0-	-0-	-0-	64	1	1409	2	Y	127	300	1			163
							140	9									
07	2046	N	1606	-0-	-440	-0-	118	1	1375	2	Y	103	177	1			89
							113	9									
08	1922	N	1699	-0-	-223	-0-	128	1	1448	2	Y	112					201
							123	9									

COOKE GAS UNIT WELL #: 8 RRCID -> 207444 COMPL. DATE 11/21/2004 TOTAL DEPTH 7000 PERF. 6292 - 6428

03	855	N	855	-0-	-0-	-0-	55	1	787	2	Y	12					54
							13	9									
04	820	N	820	-0-	-0-	-0-	53	1	756	2	Y	10					64
							11	9									
05	899	N	851	-0-	-48	-0-	57	1	782	2	Y	11					75
							12	9									
06	840	N	753	-0-	-87	-0-	30	1	714	2	Y	8					83
							9	9									
*07	839	N	839	-0-	-0-	-0-	54	1	776	2	Y	8					91
							9	9									
*08	948	N	948	-0-	-0-	-0-	59	1	880	2	Y	8					99
							9	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOKE GAS UNIT WELL #: 7 RRCID -> 207447 COMPL. DATE 11/05/2004 TOTAL DEPTH 7000 PERF. 6359 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	509	N	509	-0-	-0-	-0-	35 43	1 9	431	2	Y	39					124
04	481	N	481	-0-	-0-	-0-	33 29	1 9	419	2	Y	26	91	1			59
05	518	N	518	-0-	-0-	-0-	36 36	1 9	446	2	Y	33					92
06	475	N	475	-0-	-0-	-0-	19 33	1 9	423	2	Y	30					122
*07	523	N	523	-0-	-0-	-0-	34 37	1 9	452	2	Y	34					156
*08	590	N	590	-0-	-0-	-0-	37 35	1 9	518	2	Y	32					188

COOKE GAS UNIT WELL #: 6 RRCID -> 207449 COMPL. DATE 11/12/2004 TOTAL DEPTH 7000 PERF. 6346 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	306	N	306	-0-	-0-	-0-	15 9	1 9	282	2	Y	8					36
04	288	N	288	-0-	-0-	-0-	14 8	1 9	266	2	Y	7					43
05	310	N	306	-0-	-4	-0-	15 9	1 9	282	2	Y	8					51
06	300	N	271	-0-	-29	-0-	8 6	1 9	257	2	Y	5					56
07	310	N	308	-0-	-2	-0-	14 7	1 9	287	2	Y	6					62
*08	368	N	368	-0-	-0-	-0-	16 6	1 9	346	2	Y	5					67

CHANDLER, E.H. UNIT "A" WELL #: 2 RRCID -> 208389 COMPL. DATE 12/15/2004 TOTAL DEPTH 7010 PERF. 6460 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	620	-0-	-0-	-0-	40 51	1 9	529	2	N	46					218
04	593	N	593	-0-	-0-	-0-	39 45	1 9	509	2	N	41					259
05	651	N	593	-0-	-58	-0-	42 22	1 9	529	2	N	20					279
06	600	N	544	-0-	-56	-0-	20 35	1 9	489	2	N	32	181	1			130
07	620	N	594	-0-	-26	-0-	39 34	1 9	521	2	N	31					161
08	589	N	530	-0-	-59	-0-	43 6	1 9	481	2	N	5					166

EPIC PERMIAN OPERATING, LLC 253404
COUCH WELL #: 1 RRCID -> 019102 COMPL. DATE 09/01/1962 TOTAL DEPTH 9840 PERF. 6533 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
04	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
05	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
06	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
07	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
*08	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-

FRIEND WELL #: 1 RRCID -> 019103 COMPL. DATE 05/04/1962 TOTAL DEPTH 8485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
04	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
05	806	N	801	-0-	-5	-0-	801	3			N	-0-					-0-
06	840	N	760	-0-	-80	-0-	760	3			N	-0-					-0-
07	806	N	696	-0-	-110	-0-	696	3			N	-0-					-0-
08	806	N	757	-0-	-49	-0-	757	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND -B- WELL #: 1 C RRCID -> 019105 COMPL. DATE 08/20/1962 TOTAL DEPTH 8348 PERF. 6436 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	225	-0-	-271	-0-	225	3			N	-0-					-0-
04	450	N	249	-0-	-201	-0-	249	3			N	-0-					-0-
05	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
06	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
07	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
*08	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-

KINCAID WELL #: 1 C RRCID -> 019106 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

03	806	N	645	-0-	-161	-0-	645	3			N	-0-					-0-
04	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
05	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
06	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
07	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
08	868	N	652	-0-	-216	-0-	652	3			N	-0-					-0-

KINCAID WELL #: 2 RRCID -> 019107 COMPL. DATE 08/04/2002 TOTAL DEPTH 8415 PERF. 6217 - 6377

03	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
04	510	N	452	-0-	-58	-0-	452	3			N	-0-					-0-
05	496	N	494	-0-	-2	-0-	494	3			N	-0-					-0-
06	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
07	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
*08	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-

KINCAID WELL #: 3 RRCID -> 019108 COMPL. DATE 09/10/1962 TOTAL DEPTH 9181 PERF. N/A

03	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
04	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
05	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
06	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
07	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
*08	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-

MEADOWS WELL #: 1 RRCID -> 019109 COMPL. DATE 10/08/1962 TOTAL DEPTH 6550 PERF. N/A

03	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
04	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
05	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
06	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
07	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
*08	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-

BAGGETT 28 WELL #: 1 RRCID -> 031526 COMPL. DATE 08/25/1963 TOTAL DEPTH 6800 PERF. N/A

03	247	N	247	-0-	-0-	-0-	247	2			N	-0-					52
04	239	N	239	-0-	-0-	-0-	238	2	1	9	N	1					53
05	2433	N	2433	-0-	-0-	-0-	2433	2			N	-0-					53
06	251	N	251	-0-	-0-	-0-	251	2			N	-0-					53
07	269	N	269	-0-	-0-	-0-	269	2			N	-0-					53
08	279	N	260	-0-	-19	-0-	260	2			N	-0-					53

INGHAM, F. D. WELL #: 1 RRCID -> 033245 COMPL. DATE 05/15/1964 TOTAL DEPTH 6650 PERF. N/A

03	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
05	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
07	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*08	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
O.B.T.C. WELL #: 1 RRCID -> 033248 COMPL. DATE 05/22/1964 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
05	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
07	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
08	403	N	295	-0-	-108	-0-	295	3			N	-0-					-0-

FRIEND "C" WELL #: 1 RRCID -> 033436 COMPL. DATE 06/15/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	921	-0-	-9	-0-	921	3			N	-0-					-0-
04	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
05	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
06	900	N	752	-0-	-148	-0-	752	3			N	-0-					-0-
07	930	N	916	-0-	-14	-0-	916	3			N	-0-					-0-
08	930	N	815	-0-	-115	-0-	815	3			N	-0-					-0-

HELBING "15" WELL #: 1 RRCID -> 033909 COMPL. DATE 08/10/1964 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
05	248	N	203	-0-	-45	-0-	203	3			N	-0-					-0-
06	240	N	177	-0-	-63	-0-	177	3			N	-0-					-0-
07	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
*08	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

KINCAID WELL #: 4 RRCID -> 034163 COMPL. DATE 10/01/1964 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*08	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

COUCH -B- WELL #: 1 RRCID -> 034169 COMPL. DATE 09/14/1964 TOTAL DEPTH 7094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
05	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
06	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
07	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
*08	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-

COUCH "C" WELL #: 1 RRCID -> 034732 COMPL. DATE 12/06/1964 TOTAL DEPTH 7155 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
08	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-

COUCH "A" WELL #: 1 RRCID -> 035148 COMPL. DATE 01/14/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
05	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*08	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH "C" WELL #: 2 RRCID -> 035474 COMPL. DATE 02/28/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
07	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
*08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

COUCH -B- WELL #: 2 RRCID -> 035689 COMPL. DATE 03/25/1965 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
05	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
06	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
07	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*08	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-

CHANDLER WELL #: 1 RRCID -> 035959 COMPL. DATE 04/21/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1363	N	1363	-0-	-0-	-0-	1363	3			N	-0-					-0-
04	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-					-0-
05	1367	N	1367	-0-	-0-	-0-	1367	3			N	-0-					-0-
06	1320	N	1247	-0-	-73	-0-	1247	3			N	-0-					-0-
07	1457	N	1096	-0-	-361	-0-	1096	3			N	-0-					-0-
08	1364	N	1168	-0-	-196	-0-	1168	3			N	-0-					-0-

KINCAID -A- WELL #: 1 RRCID -> 036162 COMPL. DATE 04/23/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	412	-0-	-177	-0-	412	3			N	-0-					-0-
04	570	N	235	-0-	-335	-0-	235	3			N	-0-					-0-
05	465	N	305	-0-	-160	-0-	305	3			N	-0-					-0-
06	390	N	241	-0-	-149	-0-	241	3			N	-0-					-0-
07	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
08	310	N	204	-0-	-106	-0-	204	3			N	-0-					-0-

MALLISON WELL #: 1 RRCID -> 036246 COMPL. DATE 05/06/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					-0-
04	570	N	570	-0-	-0-	-0-	570	3			Y	-0-					-0-
05	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					-0-
06	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					-0-
07	589	N	533	-0-	-56	-0-	533	3			Y	-0-					-0-
08	558	N	550	-0-	-8	-0-	550	3			Y	-0-					-0-

MEADOWS -A- WELL #: 1 RRCID -> 037118 COMPL. DATE 09/15/1965 TOTAL DEPTH 6604 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
04	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
05	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
06	450	N	408	-0-	-42	-0-	408	3			N	-0-					-0-
07	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
*08	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-

MEADOWS "48" WELL #: 1 RRCID -> 037381 COMPL. DATE 10/15/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
04	330	N	308	-0-	-22	-0-	308	3			N	-0-					-0-
05	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
06	330	N	299	-0-	-31	-0-	299	3			N	-0-					-0-
07	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
*08	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS "1" WELL #: 1 RRCID -> 037391 COMPL. DATE 10/29/1965 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
04	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
05	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
06	660	N	540	-0-	-120	-0-	540	3			N	-0-					-0-
07	1209	N	670	-0-	-539	-0-	670	3			N	-0-					-0-
*08	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-

MEADOWS -1- WELL #: 2 RRCID -> 037496 COMPL. DATE 11/05/1965 TOTAL DEPTH 6656 PERF. N/A

03	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
04	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
05	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
06	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
07	713	N	649	-0-	-64	-0-	649	3			N	-0-					-0-
*08	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-

COUCH WELL #: 2 RRCID -> 038354 COMPL. DATE 02/03/1966 TOTAL DEPTH 7200 PERF. N/A

03	527	N	524	-0-	-3	-0-	524	3			N	-0-					-0-
04	510	N	155	-0-	-355	-0-	155	3			N	-0-					-0-
05	465	N	179	-0-	-286	-0-	179	3			N	-0-					-0-
06	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

HENDERSON, ROY -32- WELL #: 1 RRCID -> 039667 COMPL. DATE 06/28/1966 TOTAL DEPTH 7269 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD '14" WELL #: 1 RRCID -> 039668 COMPL. DATE 06/11/1966 TOTAL DEPTH 9012 PERF. N/A

03	806	N	764	-0-	-42	-0-	764	3			N	-0-					-0-
04	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
05	775	N	684	-0-	-91	-0-	684	3			N	-0-					-0-
06	750	N	734	-0-	-16	-0-	734	3			N	-0-					-0-
07	775	N	708	-0-	-67	-0-	708	3			N	-0-					-0-
*08	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-

MCDONALD "15" WELL #: 1 RRCID -> 039669 COMPL. DATE 07/15/1966 TOTAL DEPTH 6531 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "26" WELL #: 1 RRCID -> 040588 COMPL. DATE 08/15/1966 TOTAL DEPTH 7200 PERF. N/A

03	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
04	360	N	346	-0-	-14	-0-	346	3			N	-0-					-0-
05	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
06	360	N	319	-0-	-41	-0-	319	3			N	-0-					-0-
07	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
*08	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING "A" WELL #: 1 RRCID -> 041976 COMPL. DATE 06/20/1967 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1150	-0-	-28	-0-	1150	3			N	-0-					-0-
04	1235	N	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-
05	1290	N	1290	-0-	-0-	-0-	1290	3			N	-0-					-0-
06	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
07	1271	N	1190	-0-	-81	-0-	1190	3			N	-0-					-0-
08	1302	N	1247	-0-	-55	-0-	1247	3			N	-0-					-0-

HELBING -14- WELL #: 1 RRCID -> 042256 COMPL. DATE 07/21/1967 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
04	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
05	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
06	390	N	384	-0-	-6	-0-	384	3			N	-0-					-0-
07	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
*08	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-

FRIEND, W. E. WELL #: 1 RRCID -> 042525 COMPL. DATE 08/11/1967 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1379	-0-	-140	-0-	1379	3			N	-0-					-0-
04	1402	N	1402	-0-	-0-	-0-	1402	3			N	-0-					-0-
05	1478	N	1478	-0-	-0-	-0-	1478	3			N	-0-					-0-
06	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-
07	1457	N	1309	-0-	-148	-0-	1309	3			N	-0-					-0-
08	1488	N	1347	-0-	-141	-0-	1347	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 2 RRCID -> 042664 COMPL. DATE 10/15/1967 TOTAL DEPTH 6535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	383	-0-	-51	-0-	383	3			N	-0-					-0-
04	420	N	324	-0-	-96	-0-	324	3			N	-0-					-0-
05	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
06	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
07	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
*08	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

HELBING "17" WELL #: 1 RRCID -> 042665 COMPL. DATE 10/15/1967 TOTAL DEPTH 6501 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
04	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
05	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
06	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
07	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
*08	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-

HELBING "18" WELL #: 1 RRCID -> 042931 COMPL. DATE 11/17/1967 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1396	N	1396	-0-	-0-	-0-	1302	3	94	9	N	85	88	1			58
04	1245	N	1245	-0-	-0-	-0-	1171	3	74	9	N	67					125
05	1341	N	1341	-0-	-0-	-0-	1256	3	85	9	N	77	92	1			110
06	1273	N	1273	-0-	-0-	-0-	1198	3	75	9	N	68	90	1			88
07	1294	N	1294	-0-	-0-	-0-	1216	3	78	9	N	71	89	1			70
*08	1318	N	1318	-0-	-0-	-0-	1232	3	86	9	N	78	88	1			60

POWELL WELL #: 1 RRCID -> 043445 COMPL. DATE 01/17/1968 TOTAL DEPTH 6697 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
06	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*08	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND "D" WELL #: 1 RRCID -> 044056 COMPL. DATE 02/21/1968 TOTAL DEPTH 8463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD "9" WELL #: 1 RRCID -> 044594 COMPL. DATE 07/21/1968 TOTAL DEPTH 6500 PERF. N/A

03	527	N	500	-0-	-27	-0-	500	3			N	-0-					-0-
04	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
05	527	N	456	-0-	-71	-0-	456	3			N	-0-					-0-
06	480	N	420	-0-	-60	-0-	420	3			N	-0-					-0-
07	496	N	412	-0-	-84	-0-	412	3			N	-0-					-0-
*08	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-

HELBING 13 WELL #: 1 RRCID -> 045005 COMPL. DATE 10/01/1968 TOTAL DEPTH 6533 PERF. N/A

03	1054	N	1049	-0-	-5	-0-	1049	3			N	-0-					-0-
04	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
05	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
06	1020	N	988	-0-	-32	-0-	988	3			N	-0-					-0-
07	1023	N	1017	-0-	-6	-0-	1017	3			N	-0-					-0-
*08	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-

FRIEND "A" WELL #: 3 RRCID -> 045130 COMPL. DATE 11/11/2002 TOTAL DEPTH 8390 PERF. 6313 - 6422

03	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
04	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
05	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
07	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
*08	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-

HENDERSON, ROY -26- WELL #: 1 RRCID -> 045844 COMPL. DATE 02/16/1969 TOTAL DEPTH 6808 PERF. N/A

03	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-
04	930	N	914	-0-	-16	-0-	914	3			N	-0-					-0-
05	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
06	930	N	886	-0-	-44	-0-	886	3			N	-0-					-0-
07	930	N	915	-0-	-15	-0-	915	3			N	-0-					-0-
08	930	N	922	-0-	-8	-0-	922	3			N	-0-					-0-

BEAN "26" WELL #: 2 RRCID -> 045845 COMPL. DATE 02/28/1969 TOTAL DEPTH 7000 PERF. N/A

03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	90	N	35	-0-	-55	-0-	35	3			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*08	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

HENDERSON, ROY -32- WELL #: 2 RRCID -> 045847 COMPL. DATE 03/17/1969 TOTAL DEPTH 7000 PERF. N/A

03	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
04	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
05	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
06	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
07	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
*08	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND "E" WELL #: 1 RRCID -> 045850 COMPL. DATE 02/18/1969 TOTAL DEPTH 6615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	347	N	347	-0-	-0-	-0-	347	3			N	-0-			-0-
04	309	N	309	-0-	-0-	-0-	309	3			N	-0-			-0-
05	288	N	288	-0-	-0-	-0-	288	3			N	-0-			-0-
06	348	N	348	-0-	-0-	-0-	348	3			N	-0-			-0-
07	279	N	249	-0-	-30	-0-	249	3			N	-0-			-0-
08	279	N	222	-0-	-57	-0-	222	3			N	-0-			-0-

MCDONALD -18- WELL #: 1 RRCID -> 045949 COMPL. DATE 04/09/1969 TOTAL DEPTH 6513 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	222	N	222	-0-	-0-	-0-	222	3			N	-0-			-0-
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-			-0-
05	224	N	224	-0-	-0-	-0-	224	3			N	-0-			-0-
06	218	N	218	-0-	-0-	-0-	218	3			N	-0-			-0-
07	219	N	219	-0-	-0-	-0-	219	3			N	-0-			-0-
*08	228	N	228	-0-	-0-	-0-	228	3			N	-0-			-0-

MCMULLAN 18 GU WELL #: 1 RRCID -> 045950 COMPL. DATE 04/09/1969 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	594	N	594	-0-	-0-	-0-	594	3			N	-0-			-0-
04	660	N	570	-0-	-90	-0-	570	3			N	-0-			-0-
05	589	N	568	-0-	-21	-0-	568	3			N	-0-			-0-
06	570	N	510	-0-	-60	-0-	510	3			N	-0-			-0-
07	589	N	556	-0-	-33	-0-	556	3			N	-0-			-0-
08	558	N	524	-0-	-34	-0-	524	3			N	-0-			-0-

BEAN, VADA SEC. 31 WELL #: 1 RRCID -> 046419 COMPL. DATE 07/02/1968 TOTAL DEPTH 7218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	372	N	357	-0-	-15	-0-	14	1	343	3	N	-0-			-0-
04	362	N	362	-0-	-0-	-0-	15	1	347	3	N	-0-			-0-
05	372	N	362	-0-	-10	-0-	15	1	347	3	N	-0-			-0-
06	360	N	317	-0-	-43	-0-	317	3			N	-0-			-0-
07	372	N	NO RPT	-0-	-372	-0-					N	NO RPT			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMULLAN, MARGARET MRS. WELL #: 1 RRCID -> 049350 COMPL. DATE 11/23/1970 TOTAL DEPTH 8864 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	62	N	61	-0-	-1	-0-	61	3			N	-0-			-0-
04	60	N	57	-0-	-3	-0-	57	3			N	-0-			-0-
05	62	N	55	-0-	-7	-0-	55	3			N	-0-			-0-
06	60	N	52	-0-	-8	-0-	52	3			N	-0-			-0-
07	62	N	51	-0-	-11	-0-	51	3			N	-0-			-0-
08	62	N	54	-0-	-8	-0-	54	3			N	-0-			-0-

DAVIDSON WELL #: 1701 RRCID -> 051823 COMPL. DATE 04/02/1994 TOTAL DEPTH 8025 PERF. 6198 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	281	N	281	-0-	-0-	-0-	281	2			N	-0-			-0-
04	269	N	269	-0-	-0-	-0-	269	3			N	-0-			-0-
05	292	N	292	-0-	-0-	-0-	292	3			N	-0-			-0-
06	284	N	284	-0-	-0-	-0-	284	3			N	-0-			-0-
07	271	N	271	-0-	-0-	-0-	271	3			N	-0-			-0-
*08	266	N	266	-0-	-0-	-0-	266	3			N	-0-			-0-

DAVIDSON WELL #: 1702 RRCID -> 053198 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND "F" WELL #: 1 RRCID -> 060182 COMPL. DATE 10/27/1974 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
04	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
05	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
06	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
07	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
*08	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-

HELBING, RUBY WELL #: 2 RRCID -> 061272 COMPL. DATE 03/22/1968 TOTAL DEPTH 6605 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	258	-0-	-21	-0-	16	1	242	3	N	-0-					-0-
04	240	N	235	-0-	-5	-0-	15	1	220	3	N	-0-					-0-
05	248	N	235	-0-	-13	-0-	15	1	220	3	N	-0-					-0-
*06	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
07	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAGELSTEIN, HAZEL WELL #: 1 RRCID -> 065139 COMPL. DATE 01/15/1976 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	214	-0-	-34	-0-	214	2			N	-0-					220
04	343	N	343	-0-	-0-	-0-	343	2			N	-0-					220
05	252	N	252	-0-	-0-	-0-	252	2			N	-0-					220
06	210	N	63	-0-	-147	-0-	63	2			N	-0-					220
*07	468	N	468	-0-	-0-	-0-	468	2			N	-0-					220
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					220

FRIEND "94" WELL #: 1 RRCID -> 065317 COMPL. DATE 02/03/1976 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
04	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
05	837	N	805	-0-	-32	-0-	805	3			N	-0-					-0-
06	810	N	769	-0-	-41	-0-	769	3			N	-0-					-0-
07	837	N	770	-0-	-67	-0-	770	3			N	-0-					-0-
08	806	N	786	-0-	-20	-0-	786	3			N	-0-					-0-

DAVIDSON WELL #: 1703 U RRCID -> 071098 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND WELL #: 2 RRCID -> 072660 COMPL. DATE 08/15/1977 TOTAL DEPTH 6617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1229	N	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-
04	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-
05	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-
06	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
07	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
*08	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-

MEADOWS "1" WELL #: 3 RRCID -> 072876 COMPL. DATE 09/02/1977 TOTAL DEPTH 6558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
06	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*08	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH WELL #: 4 RRCID -> 072958 COMPL. DATE 08/27/1977 TOTAL DEPTH 7165 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	597	-0-	-54	-0-	597	3			N	-0-					-0-
04	660	N	656	-0-	-4	-0-	656	3			N	-0-					-0-
05	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
06	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
07	682	N	624	-0-	-58	-0-	624	3			N	-0-					-0-
*08	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-

KINCAID "A" WELL #: 2 RRCID -> 073272 COMPL. DATE 08/31/1977 TOTAL DEPTH 6564 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
04	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
05	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
06	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
07	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
*08	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-

CHANDLER WELL #: 2 RRCID -> 073423 COMPL. DATE 10/10/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	790	-0-	-16	-0-	790	3			N	-0-					-0-
04	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
05	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
06	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
07	868	N	802	-0-	-66	-0-	802	3			N	-0-					-0-
08	868	N	807	-0-	-61	-0-	807	3			N	-0-					-0-

KINCAID WELL #: 6 RRCID -> 073781 COMPL. DATE 11/08/1977 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
04	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
05	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
06	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
07	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
*08	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-

MEADOWS "1" WELL #: 4 RRCID -> 073876 COMPL. DATE 10/28/1977 TOTAL DEPTH 6559 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
04	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
05	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
06	660	N	608	-0-	-52	-0-	608	3			N	-0-					-0-
07	713	N	684	-0-	-29	-0-	684	3			N	-0-					-0-
08	713	N	712	-0-	-1	-0-	712	3			N	-0-					-0-

MCDONALD "14" WELL #: 2 RRCID -> 073877 COMPL. DATE 10/25/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
04	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
05	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
06	570	N	439	-0-	-131	-0-	439	3			N	-0-					-0-
07	589	N	432	-0-	-157	-0-	432	3			N	-0-					-0-
*08	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-

MCDONALD "15" WELL #: 3 RRCID -> 073878 COMPL. DATE 10/28/1977 TOTAL DEPTH 6307 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
04	150	N	126	-0-	-24	-0-	126	3			N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD "15" WELL #: 4 RRCID -> 073879 COMPL. DATE 10/21/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
04	900	N	647	-0-	-253	-0-	647	3			N	-0-					-0-
05	1116	N	832	-0-	-284	-0-	832	3			N	-0-					-0-
06	1020	N	622	-0-	-398	-0-	622	3			N	-0-					-0-
07	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
*08	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 2 RRCID -> 073908 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 6064 - 7885

03	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
04	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
05	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
06	990	N	942	-0-	-48	-0-	942	3			N	-0-					-0-
07	992	N	836	-0-	-156	-0-	836	3			N	-0-					-0-
08	1023	N	548	-0-	-475	-0-	548	3			N	-0-					-0-

FRIEND "A" WELL #: 4 RRCID -> 073909 COMPL. DATE 11/16/1977 TOTAL DEPTH 6685 PERF. N/A

03	1446	N	1446	-0-	-0-	-0-	1446	3			N	-0-					-0-
04	1369	N	1369	-0-	-0-	-0-	1369	3			N	-0-					-0-
05	1363	N	1363	-0-	-0-	-0-	1363	3			N	-0-					-0-
06	1350	N	827	-0-	-523	-0-	827	3			N	-0-					-0-
07	1395	N	-0-	-0-	-1395	-0-					N	-0-					-0-
08	1364	N	-0-	-0-	-1364	-0-					N	-0-					-0-

KINCAID WELL #: 7 RRCID -> 074065 COMPL. DATE 11/09/1977 TOTAL DEPTH 6630 PERF. N/A

03	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
04	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
05	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
06	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
07	310	N	262	-0-	-48	-0-	262	3			N	-0-					-0-
08	310	N	234	-0-	-76	-0-	234	3			N	-0-					-0-

KINCAID WELL #: 8 RRCID -> 074066 COMPL. DATE 11/14/1977 TOTAL DEPTH 6476 PERF. N/A

03	713	N	608	-0-	-105	-0-	608	3			N	-0-					-0-
04	660	N	627	-0-	-33	-0-	627	3			N	-0-					-0-
05	682	N	505	-0-	-177	-0-	505	3			N	-0-					-0-
06	600	N	432	-0-	-168	-0-	432	3			N	-0-					-0-
07	651	N	498	-0-	-153	-0-	498	3			N	-0-					-0-
*08	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-

FRIEND "B" WELL #: 2 RRCID -> 074179 COMPL. DATE 11/30/1977 TOTAL DEPTH 6550 PERF. N/A

03	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
04	750	N	678	-0-	-72	-0-	678	3			N	-0-					-0-
05	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
06	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
07	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
08	930	N	885	-0-	-45	-0-	885	3			N	-0-					-0-

FRIEND "C" WELL #: 2 RRCID -> 074180 COMPL. DATE 11/25/1977 TOTAL DEPTH 6600 PERF. N/A

03	1178	N	1156	-0-	-22	-0-	1156	3			N	-0-					-0-
04	1215	N	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-
05	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
06	1196	N	1196	-0-	-0-	-0-	1196	3			N	-0-					-0-
07	1271	N	1161	-0-	-110	-0-	1161	3			N	-0-					-0-
*08	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
O.B.T.C. WELL #: 2 RRCID -> 074181 COMPL. DATE 11/24/1977 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
04	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
05	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
06	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
07	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
*08	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-

COUCH "A" WELL #: 2 RRCID -> 074534 COMPL. DATE 12/16/1977 TOTAL DEPTH 9350 PERF. N/A

03	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
04	540	N	509	-0-	-31	-0-	509	3			N	-0-					-0-
05	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
06	570	N	544	-0-	-26	-0-	544	3			N	-0-					-0-
07	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
08	558	N	545	-0-	-13	-0-	545	3			N	-0-					-0-

FRIEND "F" WELL #: 2 RRCID -> 074735 COMPL. DATE 12/22/1977 TOTAL DEPTH 6705 PERF. N/A

03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
05	93	N	29	-0-	-64	-0-	29	3			N	-0-					-0-
06	90	N	17	-0-	-73	-0-	17	3			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*08	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

MCDONALD "9" WELL #: 2 RRCID -> 074788 COMPL. DATE 01/03/1978 TOTAL DEPTH 6560 PERF. N/A

03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
06	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
07	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
08	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-

MEADOWS "A" WELL #: 2 RRCID -> 075052 COMPL. DATE 01/19/1978 TOTAL DEPTH 6600 PERF. N/A

03	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
04	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
05	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
06	990	N	968	-0-	-22	-0-	968	3			N	-0-					-0-
07	1054	N	953	-0-	-101	-0-	953	3			N	-0-					-0-
08	1054	N	1020	-0-	-34	-0-	1020	3			N	-0-					-0-

MEADOWS "48" WELL #: 2 RRCID -> 075093 COMPL. DATE 02/02/1978 TOTAL DEPTH 6600 PERF. N/A

03	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
05	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
06	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
08	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-

MCDONALD 18 WELL #: 2 U RRCID -> 075499 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 6202 - 6318

03	434	N	312	-0-	-122	-0-	312	3			N	-0-					-0-
04	360	N	304	-0-	-56	-0-	304	3			N	-0-					-0-
05	341	N	300	-0-	-41	-0-	300	3			N	-0-					-0-
06	300	N	279	-0-	-21	-0-	279	3			N	-0-					-0-
07	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-
08	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING "18" WELL #: 2 RRCID -> 075598 COMPL. DATE 02/06/1978 TOTAL DEPTH 6600 PERF. 6415 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
04	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
05	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
06	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
07	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
*08	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-

HELBING "15" WELL #: 2 RRCID -> 075599 COMPL. DATE 02/24/1978 TOTAL DEPTH 6600 PERF. N/A

03	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-
06	390	N	352	-0-	-38	-0-	352	3			N	-0-					-0-
07	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
*08	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-

HELBING "17" WELL #: 2 RRCID -> 075835 COMPL. DATE 02/25/1978 TOTAL DEPTH 6600 PERF. 6248 - 6446

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING 14 WELL #: 3 RRCID -> 076353 COMPL. DATE 02/28/1978 TOTAL DEPTH 6600 PERF. N/A

03	713	N	442	-0-	-271	-0-	442	3			N	-0-					-0-
04	690	N	518	-0-	-172	-0-	518	3			N	-0-					-0-
05	620	N	610	-0-	-10	-0-	610	3			N	-0-					-0-
06	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
07	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
*08	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-

MALLISON UNIT WELL #: 2 RRCID -> 077840 COMPL. DATE 05/13/1978 TOTAL DEPTH 7000 PERF. 6667 - 6828

03	961	N	909	-0-	-52	-0-	909	3			Y	-0-					-0-
04	900	N	867	-0-	-33	-0-	867	3			Y	-0-					-0-
05	899	N	885	-0-	-14	-0-	885	3			Y	-0-					-0-
06	870	N	849	-0-	-21	-0-	849	3			Y	-0-					-0-
07	899	N	874	-0-	-25	-0-	874	3			Y	-0-					-0-
08	899	N	787	-0-	-112	-0-	787	3			Y	-0-					-0-

FRIEND, W. E. WELL #: 2 RRCID -> 086819 COMPL. DATE 03/08/1980 TOTAL DEPTH 6620 PERF. 6343 - 6484

03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
04	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
05	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
06	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*08	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

POWELL UNIT WELL #: 2 RRCID -> 086820 COMPL. DATE 02/28/1980 TOTAL DEPTH 6613 PERF. 6297 - 6427

03	1581	N	1568	-0-	-13	-0-	1568	3			N	-0-					-0-
04	1594	N	1594	-0-	-0-	-0-	1594	3			N	-0-					-0-
05	1644	N	1644	-0-	-0-	-0-	1644	3			N	-0-					-0-
06	1609	N	1609	-0-	-0-	-0-	1609	3			N	-0-					-0-
07	1652	N	1652	-0-	-0-	-0-	1652	3			N	-0-					-0-
08	1581	N	1355	-0-	-226	-0-	1355	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, ROY "32" WELL #: 3 RRCID -> 089759 COMPL. DATE 09/13/1980 TOTAL DEPTH 7132 PERF. 6603 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
04	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
05	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
06	780	N	699	-0-	-81	-0-	699	3			N	-0-					-0-
07	775	N	571	-0-	-204	-0-	571	3			N	-0-					-0-
*08	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-

FRIEND, W. E. EST. "89" WELL #: 1 RRCID -> 091110 COMPL. DATE 12/30/1980 TOTAL DEPTH 7000 PERF. 6406 - 6469

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "26" WELL #: 3 RRCID -> 093819 COMPL. DATE 05/09/1981 TOTAL DEPTH 7109 PERF. 6412 - 7006

03	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
04	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
05	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
06	390	N	371	-0-	-19	-0-	371	3			N	-0-					-0-
07	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*08	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-

HENDERSON, ROY "26" WELL #: 2 RRCID -> 095364 COMPL. DATE 08/18/1981 TOTAL DEPTH 6900 PERF. 6435 - 6582

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "88" WELL #: 1 RRCID -> 099328 COMPL. DATE 04/24/1982 TOTAL DEPTH 7027 PERF. 6266 - 6786

03	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
05	217	N	126	-0-	-91	-0-	126	3			N	-0-					-0-
06	180	N	132	-0-	-48	-0-	132	3			N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*08	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

BEAN "26" WELL #: 4 RRCID -> 099370 COMPL. DATE 04/23/1982 TOTAL DEPTH 7200 PERF. 6359 - 6993

03	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
05	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*08	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106725 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, ROY -32- WELL #: 4 RRCID -> 128909 COMPL. DATE 10/21/1988 TOTAL DEPTH 7100 PERF. 6395 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
04	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
05	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
07	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
*08	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-

HELBING "14" WELL #: 5 RRCID -> 129688 COMPL. DATE 01/16/1989 TOTAL DEPTH 6540 PERF. 6263 - 6369

03	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
05	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
06	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
07	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
*08	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-

FRIEND "C" WELL #: 3 RRCID -> 129905 COMPL. DATE 01/16/1989 TOTAL DEPTH 6750 PERF. 6484 - 6565

03	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
05	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
06	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
07	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
08	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-

KINCAID "A" WELL #: 3 RRCID -> 130948 COMPL. DATE 05/17/1989 TOTAL DEPTH 6700 PERF. 6316 - 6409

03	1178	N	1156	-0-	-22	-0-	1156	3			N	-0-					-0-
04	1140	N	1117	-0-	-23	-0-	1117	3			N	-0-					-0-
05	1178	N	1120	-0-	-58	-0-	1120	3			N	-0-					-0-
06	1110	N	771	-0-	-339	-0-	771	3			N	-0-					-0-
07	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-
08	1116	N	893	-0-	-223	-0-	893	3			N	-0-					-0-

MEADOWS "1" WELL #: 5 RRCID -> 130949 COMPL. DATE 05/30/1989 TOTAL DEPTH 6700 PERF. 6325 - 6413

03	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
04	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
05	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
06	390	N	384	-0-	-6	-0-	384	3			N	-0-					-0-
07	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
08	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-

HELBING "15" WELL #: 3 RRCID -> 130950 COMPL. DATE 05/30/1989 TOTAL DEPTH 6650 PERF. 6264 - 6378

03	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
05	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
06	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
07	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
08	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-

CHANDLER WELL #: 3 RRCID -> 132008 COMPL. DATE 09/20/1989 TOTAL DEPTH 6621 PERF. 6232 - 6373

03	1085	N	912	-0-	-173	-0-	912	3			N	-0-					-0-
04	1050	N	935	-0-	-115	-0-	935	3			N	-0-					-0-
05	1023	N	965	-0-	-58	-0-	965	3			N	-0-					-0-
06	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
07	961	N	937	-0-	-24	-0-	937	3			N	-0-					-0-
08	961	N	935	-0-	-26	-0-	935	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHANDLER WELL #: 4 RRCID -> 132052 COMPL. DATE 09/21/1989 TOTAL DEPTH 6600 PERF. 6331 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	635	-0-	-78	-0-	635	3			N	-0-					-0-
04	660	N	649	-0-	-11	-0-	649	3			N	-0-					-0-
05	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
06	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
07	682	N	636	-0-	-46	-0-	636	3			N	-0-					-0-
08	651	N	649	-0-	-2	-0-	649	3			N	-0-					-0-

FRIEND "D" WELL #: 2 RRCID -> 133104 COMPL. DATE 11/23/1989 TOTAL DEPTH 6625 PERF. 6241 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
05	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
06	15	N	10	-0-	-5	-0-	10	3			N	-0-					-0-
07	13	N	11	-0-	-2	-0-	11	3			N	-0-					-0-
08	13	N	11	-0-	-2	-0-	11	3			N	-0-					-0-

MCDONALD "14" WELL #: 3 RRCID -> 133108 COMPL. DATE 11/29/2007 TOTAL DEPTH 6675 PERF. 6143 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
05	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
06	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-
07	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
08	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-

BEAN "26" WELL #: 5 RRCID -> 133254 COMPL. DATE 05/17/2002 TOTAL DEPTH 7100 PERF. 6395 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS "A" WELL #: 3 RRCID -> 133255 COMPL. DATE 11/29/1989 TOTAL DEPTH 6550 PERF. 6274 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
06	360	N	338	-0-	-22	-0-	338	3			N	-0-					-0-
07	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-
*08	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-

O.B.T.C. WELL #: 3 RRCID -> 133256 COMPL. DATE 12/29/1989 TOTAL DEPTH 6400 PERF. 6080 - 6225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	385	-0-	-49	-0-	385	3			N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
05	403	N	379	-0-	-24	-0-	379	3			N	-0-					-0-
06	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
07	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
*08	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

MEADOWS WELL #: 2 RRCID -> 133257 COMPL. DATE 12/09/1989 TOTAL DEPTH 6500 PERF. 6189 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	120	N	66	-0-	-54	-0-	66	3			N	-0-					-0-
05	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
06	120	N	62	-0-	-58	-0-	62	3			N	-0-					-0-
07	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
08	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS "48" WELL #: 3 RRCID -> 133258 COMPL. DATE 12/16/1989 TOTAL DEPTH 6575 PERF. 6344 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
04	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
05	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
06	390	N	341	-0-	-49	-0-	341	3			N	-0-					-0-
07	403	N	317	-0-	-86	-0-	317	3			N	-0-					-0-
08	403	N	331	-0-	-72	-0-	331	3			N	-0-					-0-

MCDONALD "9" WELL #: 3 RRCID -> 133604 COMPL. DATE 01/18/1990 TOTAL DEPTH 8100 PERF. 6185 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-
04	450	N	440	-0-	-10	-0-	440	3			N	-0-					-0-
05	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
06	450	N	435	-0-	-15	-0-	435	3			N	-0-					-0-
07	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
08	465	N	446	-0-	-19	-0-	446	3			N	-0-					-0-

DAVIDSON WELL #: 1704 U RRCID -> 134810 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 6057 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
04	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
05	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
06	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
07	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*08	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-

DAVIDSON WELL #: 1705 U RRCID -> 135090 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 6077 - 6205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
04	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
06	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
07	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*08	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

MCDONALD "15" WELL #: 5 RRCID -> 135196 COMPL. DATE 05/31/2007 TOTAL DEPTH 6255 PERF. 5995 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
04	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
05	248	N	199	-0-	-49	-0-	199	3			N	-0-					-0-
06	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*08	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

KINCAID WELL #: 9 RRCID -> 135197 COMPL. DATE 06/03/1990 TOTAL DEPTH 6600 PERF. 6359 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
04	420	N	411	-0-	-9	-0-	411	3			N	-0-					-0-
05	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
06	420	N	400	-0-	-20	-0-	400	3			N	-0-					-0-
07	434	N	396	-0-	-38	-0-	396	3			N	-0-					-0-
08	434	N	404	-0-	-30	-0-	404	3			N	-0-					-0-

KINCAID WELL #: 10 RRCID -> 135198 COMPL. DATE 06/04/1990 TOTAL DEPTH 6493 PERF. 6194 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-
04	390	N	383	-0-	-7	-0-	383	3			N	-0-					-0-
05	403	N	358	-0-	-45	-0-	358	3			N	-0-					-0-
06	390	N	357	-0-	-33	-0-	357	3			N	-0-					-0-
07	403	N	366	-0-	-37	-0-	366	3			N	-0-					-0-
08	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "15" WELL #: 6 RRCID -> 135199 COMPL. DATE 05/27/1990 TOTAL DEPTH 6325 PERF. 6017 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
04	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
05	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
06	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
07	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
08	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-

KINCAID "A" WELL #: 4 RRCID -> 135207 COMPL. DATE 05/29/1990 TOTAL DEPTH 6513 PERF. 6245 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	446	-0-	-19	-0-	446	3			N	-0-					-0-
04	450	N	429	-0-	-21	-0-	429	3			N	-0-					-0-
05	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-
06	420	N	418	-0-	-2	-0-	418	3			N	-0-					-0-
07	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
08	434	N	413	-0-	-21	-0-	413	3			N	-0-					-0-

MEADOWS "1" WELL #: 6 RRCID -> 135208 COMPL. DATE 06/01/1990 TOTAL DEPTH 6700 PERF. 6360 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
04	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
05	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
06	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
07	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
*08	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-

O.B.T.C. WELL #: 4 RRCID -> 135209 COMPL. DATE 06/02/1990 TOTAL DEPTH 6330 PERF. 6071 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
04	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
05	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
06	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
07	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
08	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 2 RRCID -> 135268 COMPL. DATE 06/24/1990 TOTAL DEPTH 6300 PERF. 6004 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
05	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

HELBING 14 WELL #: 6 RRCID -> 135281 COMPL. DATE 05/03/1990 TOTAL DEPTH 6513 PERF. 6237 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
04	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
05	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
06	780	N	685	-0-	-95	-0-	685	3			N	-0-					-0-
07	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
08	713	N	712	-0-	-1	-0-	712	3			N	-0-					-0-

KINCAID WELL #: 11 RRCID -> 135346 COMPL. DATE 07/02/1990 TOTAL DEPTH 6575 PERF. 6324 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
05	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
06	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
07	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*08	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD "14" WELL #: 4 RRCID -> 135353 COMPL. DATE 06/29/1990 TOTAL DEPTH 6325 PERF. 6025 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
04	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
05	837	N	833	-0-	-4	-0-	833	3			N	-0-					-0-
06	870	N	767	-0-	-103	-0-	767	3			N	-0-					-0-
07	868	N	781	-0-	-87	-0-	781	3			N	-0-					-0-
08	837	N	827	-0-	-10	-0-	827	3			N	-0-					-0-

FRIEND "B" WELL #: 3 RRCID -> 135357 COMPL. DATE 06/27/1990 TOTAL DEPTH 6675 PERF. 6353 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
08	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-

FRIEND WELL #: 3 RRCID -> 135358 COMPL. DATE 07/12/1990 TOTAL DEPTH 6650 PERF. 6385 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
05	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
07	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
08	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-

POWELL UNIT WELL #: 3 RRCID -> 135359 COMPL. DATE 06/03/1990 TOTAL DEPTH 6650 PERF. 6477 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
05	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
06	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*08	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-

COUCH "B" WELL #: 3 RRCID -> 135448 COMPL. DATE 07/03/1990 TOTAL DEPTH 6950 PERF. 6284 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
04	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
05	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
06	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
07	713	N	701	-0-	-12	-0-	701	3			N	-0-					-0-
08	713	N	653	-0-	-60	-0-	653	3			N	-0-					-0-

COUCH WELL #: 5 RRCID -> 135449 COMPL. DATE 07/18/1990 TOTAL DEPTH 6700 PERF. 6329 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
04	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
05	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
06	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
07	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
*08	1447	N	1447	-0-	-0-	-0-	1447	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 5 RRCID -> 135589 COMPL. DATE 07/18/1990 TOTAL DEPTH 6800 PERF. 6398 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
04	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	180	N	152	-0-	-28	-0-	152	3			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
08	155	N	91	-0-	-64	-0-	91	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING "A" WELL #: 2 RRCID -> 135594 COMPL. DATE 07/20/1990 TOTAL DEPTH 6500 PERF. 6273 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
04	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
05	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
06	480	N	420	-0-	-60	-0-	420	3			N	-0-					-0-
07	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-
*08	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-

HELBING "15" WELL #: 4 RRCID -> 136319 COMPL. DATE 10/01/1990 TOTAL DEPTH 6730 PERF. 6214 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
04	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
05	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
07	62	N	24	-0-	-38	-0-	24	3			N	-0-					-0-
08	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-

HELBING "17" WELL #: 3 RRCID -> 136320 COMPL. DATE 10/02/1990 TOTAL DEPTH 6400 PERF. 6236 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
04	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
05	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
06	390	N	356	-0-	-34	-0-	356	3			N	-0-					-0-
07	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
*08	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-

MEADOWS "1" WELL #: 7 RRCID -> 136511 COMPL. DATE 09/13/2003 TOTAL DEPTH 6575 PERF. 5802 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	147	-0-	-39	-0-	147	3			N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
05	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
06	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
07	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*08	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

COUCH WELL #: 6-U RRCID -> 136731 COMPL. DATE 07/30/1990 TOTAL DEPTH 9452 PERF. 6334 - 6992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
04	660	N	626	-0-	-34	-0-	626	3			N	-0-					-0-
05	620	N	535	-0-	-85	-0-	535	3			N	-0-					-0-
06	660	N	659	-0-	-1	-0-	659	3			N	-0-					-0-
07	651	N	623	-0-	-28	-0-	623	3			N	-0-					-0-
*08	2902	N	2902	-0-	-0-	-0-	2902	3			N	-0-					-0-

FRIEND "94" WELL #: 3 RRCID -> 139309 COMPL. DATE 07/25/1991 TOTAL DEPTH 6561 PERF. 6366 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
04	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
05	434	N	391	-0-	-43	-0-	391	3			N	-0-					-0-
06	540	N	328	-0-	-212	-0-	328	3			N	-0-					-0-
07	465	N	299	-0-	-166	-0-	299	3			N	-0-					-0-
08	403	N	374	-0-	-29	-0-	374	3			N	-0-					-0-

KINCAID WELL #: 12 RRCID -> 139387 COMPL. DATE 07/15/1991 TOTAL DEPTH 6620 PERF. 6296 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
04	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
05	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
06	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
07	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
*08	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

FRIEND WELL #: 4 RRCID -> 139389 COMPL. DATE 08/26/1990 TOTAL DEPTH 6590 PERF. 6329 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
05	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
07	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
*08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

FRIEND, W. E. WELL #: 3 RRCID -> 139390 COMPL. DATE 08/23/1991 TOTAL DEPTH 6685 PERF. 6498 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
05	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
07	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*08	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-

FRIEND "B" WELL #: 4 RRCID -> 139505 COMPL. DATE 08/07/1991 TOTAL DEPTH 6665 PERF. 6369 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
05	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
08	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-

FRIEND "D" WELL #: 3 RRCID -> 139608 COMPL. DATE 09/13/1991 TOTAL DEPTH 6579 PERF. 6374 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 13 RRCID -> 139671 COMPL. DATE 09/25/1991 TOTAL DEPTH 6633 PERF. 6331 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798	N	1721	-0-	-77	-0-	1721	3			N	-0-					-0-
04	2035	N	2035	-0-	-0-	-0-	2035	3			N	-0-					-0-
05	2194	N	2194	-0-	-0-	-0-	2194	3			N	-0-					-0-
06	2068	N	2068	-0-	-0-	-0-	2068	3			N	-0-					-0-
07	1891	N	1722	-0-	-169	-0-	1722	3			N	-0-					-0-
*08	1980	N	1980	-0-	-0-	-0-	1980	3			N	-0-					-0-

KINCAID WELL #: 14 RRCID -> 139952 COMPL. DATE 09/13/1991 TOTAL DEPTH 6553 PERF. 6239 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 3 RRCID -> 140200 COMPL. DATE 12/18/1991 TOTAL DEPTH 7041 PERF. 6286 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
04	450	N	372	-0-	-78	-0-	372	3			N	-0-					-0-
05	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
06	420	N	359	-0-	-61	-0-	359	3			N	-0-					-0-
07	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
08	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID WELL #: 15 RRCID -> 140204 COMPL. DATE 12/05/1991 TOTAL DEPTH 6425 PERF. 6152 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	740	-0-	-4	-0-	740	3			N	-0-					-0-
04	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
05	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
06	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
07	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
*08	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-

COUCH "C" WELL #: 3 RRCID -> 140442 COMPL. DATE 03/29/2003 TOTAL DEPTH 7000 PERF. 6286 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
04	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
05	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
06	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
07	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
*08	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 7 RRCID -> 140783 COMPL. DATE 02/12/1992 TOTAL DEPTH 6575 PERF. 6248 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1415	N	1415	-0-	-0-	-0-	1415	3			N	-0-					-0-
04	1305	N	1305	-0-	-0-	-0-	1305	3			N	-0-					-0-
05	1364	N	1352	-0-	-12	-0-	1352	3			N	-0-					-0-
06	1320	N	1284	-0-	-36	-0-	1284	3			N	-0-					-0-
07	1364	N	1283	-0-	-81	-0-	1283	3			N	-0-					-0-
08	1364	N	1299	-0-	-65	-0-	1299	3			N	-0-					-0-

MCDONALD "18" WELL #: 3 RRCID -> 143370 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY "32" WELL #: 6 U RRCID -> 143564 COMPL. DATE 12/07/1992 TOTAL DEPTH 9464 PERF. 6336 - 6631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	729	-0-	-15	-0-	729	3			N	-0-					-0-
04	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
05	682	N	666	-0-	-16	-0-	666	3			N	-0-					-0-
06	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
07	744	N	740	-0-	-4	-0-	740	3			N	-0-					-0-
*08	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-

FRIEND "C" WELL #: 4 RRCID -> 144207 COMPL. DATE 02/13/1993 TOTAL DEPTH 6650 PERF. 6407 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
04	480	N	464	-0-	-16	-0-	464	3			N	-0-					-0-
05	496	N	475	-0-	-21	-0-	475	3			N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
07	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
*08	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-

MEADOWS "A" UNIT WELL #: 4 RRCID -> 144213 COMPL. DATE 02/13/1993 TOTAL DEPTH 6570 PERF. 6252 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	565	-0-	-117	-0-	565	3			N	-0-					-0-
04	570	N	496	-0-	-74	-0-	496	3			N	-0-					-0-
05	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
06	540	N	528	-0-	-12	-0-	528	3			N	-0-					-0-
07	527	N	515	-0-	-12	-0-	515	3			N	-0-					-0-
08	558	N	521	-0-	-37	-0-	521	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN "26" WELL #: 7 RRCID -> 144697 COMPL. DATE 02/22/1993 TOTAL DEPTH 7110 PERF. 6391 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	164	-0-	-53	-0-	164	3			N	-0-					-0-
04	240	N	201	-0-	-39	-0-	201	3			N	-0-					-0-
05	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*08	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

COUCH "C" WELL #: 4 RRCID -> 144871 COMPL. DATE 04/07/1993 TOTAL DEPTH 7075 PERF. 6311 - 6939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
04	540	N	466	-0-	-74	-0-	466	3			N	-0-					-0-
05	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-
06	570	N	467	-0-	-103	-0-	467	3			N	-0-					-0-
07	496	N	465	-0-	-31	-0-	465	3			N	-0-					-0-
08	465	N	459	-0-	-6	-0-	459	3			N	-0-					-0-

MCDONALD "15" WELL #: 8-U RRCID -> 144954 COMPL. DATE 03/19/1993 TOTAL DEPTH 8000 PERF. 6094 - 6223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
04	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
05	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
06	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
07	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
*08	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-

MCDONALD "18" WELL #: 4-U RRCID -> 144955 COMPL. DATE 03/25/1993 TOTAL DEPTH 8110 PERF. 6161 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
06	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
08	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-

MCDONALD "15" WELL #: 7 RRCID -> 145384 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 5992 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 7 U RRCID -> 145622 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 6384 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
04	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
05	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
06	660	N	525	-0-	-135	-0-	525	3			N	-0-					-0-
07	558	N	453	-0-	-105	-0-	453	3			N	-0-					-0-
*08	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-

BEAN "26" WELL #: 6 U RRCID -> 146143 COMPL. DATE 07/09/1993 TOTAL DEPTH 9650 PERF. 6434 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
04	330	N	299	-0-	-31	-0-	299	3			N	-0-					-0-
05	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
06	330	N	169	-0-	-161	-0-	169	3			N	-0-					-0-
07	310	N	70	-0-	-240	-0-	70	3			N	-0-					-0-
08	310	N	24	-0-	-286	-0-	24	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
POWELL UNIT WELL #: 4 RRCID -> 148827 COMPL. DATE 03/28/1994 TOTAL DEPTH 6815 PERF. 6450 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
05	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
07	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*08	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

DAVIDSON WELL #: 1707 D RRCID -> 150881 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 6085 - 6204

03	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
04	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
05	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
06	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
07	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
08	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-

DAVIDSON WELL #: 3501 F RRCID -> 151780 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 6080 - 6100

03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	150	N	119	-0-	-31	-0-	119	3			N	-0-					-0-
07	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
08	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 9 RRCID -> 151821 COMPL. DATE 04/12/2002 TOTAL DEPTH 9640 PERF. 6322 - 6821

03	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
04	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
05	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
06	840	N	798	-0-	-42	-0-	798	3			N	-0-					-0-
07	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
08	806	N	760	-0-	-46	-0-	760	3			N	-0-					-0-

COUCH "C" WELL #: 6 F RRCID -> 152186 COMPL. DATE 10/06/1994 TOTAL DEPTH 9228 PERF. 6310 - 6926

03	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
04	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
05	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
06	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
07	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
*08	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-

FRIEND, W.E. WELL #: 4 RRCID -> 152190 COMPL. DATE 09/08/1994 TOTAL DEPTH 6611 PERF. 6388 - 6469

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 4 D RRCID -> 152217 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 6327 - 6877

03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
04	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
05	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-
06	240	N	25	-0-	-215	-0-	25	3			N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
08	217	N	45	-0-	-172	-0-	45	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID WELL #: 16 RRCID -> 152224 COMPL. DATE 10/03/1994 TOTAL DEPTH 6630 PERF. 6330 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
04	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
05	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
06	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
07	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
08	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-

COUCH "B" WELL #: 4 F RRCID -> 152650 COMPL. DATE 11/15/1994 TOTAL DEPTH 9204 PERF. 6281 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-

HELBING "18" WELL #: 3 RRCID -> 153019 COMPL. DATE 11/16/1994 TOTAL DEPTH 9300 PERF. 6276 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
05	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
06	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
07	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
08	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-

COUCH WELL #: 7 RRCID -> 153026 COMPL. DATE 11/21/1995 TOTAL DEPTH 9702 PERF. 6352 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "94" WELL #: 5 RRCID -> 154290 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6416 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
04	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
05	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
07	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*08	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

FRIEND "94" WELL #: 6 RRCID -> 154291 COMPL. DATE 03/16/1995 TOTAL DEPTH 6712 PERF. 6357 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
07	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*08	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

FRIEND "E" WELL #: 2 RRCID -> 154360 COMPL. DATE 04/13/1995 TOTAL DEPTH 6600 PERF. 6209 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
05	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
06	120	N	76	-0-	-44	-0-	76	3			N	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
08	124	N	59	-0-	-65	-0-	59	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON WELL #: 1706 RRCID -> 154372 COMPL. DATE 05/03/1995 TOTAL DEPTH 8075 PERF. 6052 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	469	-0-	-27	-0-	469	2			N	-0-					-0-
04	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
05	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
06	450	N	357	-0-	-93	-0-	357	3			N	-0-					-0-
07	465	N	377	-0-	-88	-0-	377	3			N	-0-					-0-
08	434	N	404	-0-	-30	-0-	404	3			N	-0-					-0-

DAVIDSON WELL #: 1708 RRCID -> 154374 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6057 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
05	186	N	127	-0-	-59	-0-	127	3			N	-0-					-0-
06	180	N	116	-0-	-64	-0-	116	3			N	-0-					-0-
07	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
08	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-

COUCH "C" WELL #: 5 F RRCID -> 154542 COMPL. DATE 05/03/1995 TOTAL DEPTH 9400 PERF. 6310 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	730	-0-	-76	-0-	730	3			N	-0-					-0-
04	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
05	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
06	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
07	775	N	733	-0-	-42	-0-	733	3			N	-0-					-0-
*08	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-

FRIEND "D" WELL #: 4 RRCID -> 154981 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6413 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	713	-0-	-31	-0-	713	3			N	-0-					-0-
04	630	N	420	-0-	-210	-0-	420	3			N	-0-					-0-
05	527	N	404	-0-	-123	-0-	404	3			N	-0-					-0-
06	690	N	394	-0-	-296	-0-	394	3			N	-0-					-0-
07	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
*08	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-

FRIEND "F" WELL #: 3 RRCID -> 155006 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6408 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
05	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-
06	150	N	89	-0-	-61	-0-	89	3			N	-0-					-0-
07	155	N	94	-0-	-61	-0-	94	3			N	-0-					-0-
08	124	N	73	-0-	-51	-0-	73	3			N	-0-					-0-

FRIEND "F" WELL #: 4R RRCID -> 155038 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6450 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
04	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

COUCH WELL #: 8 F RRCID -> 155232 COMPL. DATE 06/27/1995 TOTAL DEPTH 9510 PERF. 6382 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
06	240	N	216	-0-	-24	-0-	216	3			N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
08	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS "48" WELL #: 4 RRCID -> 156101 COMPL. DATE 08/25/1995 TOTAL DEPTH 6600 PERF. 6440 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
06	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-
07	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
08	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-

MCDONALD "9" WELL #: 4 RRCID -> 156599 COMPL. DATE 06/28/1995 TOTAL DEPTH 8023 PERF. 6179 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
04	690	N	674	-0-	-16	-0-	674	3			N	-0-					-0-
05	713	N	651	-0-	-62	-0-	651	3			N	-0-					-0-
06	690	N	618	-0-	-72	-0-	618	3			N	-0-					-0-
07	682	N	613	-0-	-69	-0-	613	3			N	-0-					-0-
*08	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-

HELBING "18" WELL #: 4 F RRCID -> 156704 COMPL. DATE 07/26/1995 TOTAL DEPTH 8823 PERF. 6308 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
04	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
05	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
06	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
07	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
*08	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-

COUCH "C" WELL #: 7 RRCID -> 156810 COMPL. DATE 11/18/1995 TOTAL DEPTH 8806 PERF. 6354 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
04	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
05	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
06	210	N	143	-0-	-67	-0-	143	3			N	-0-					-0-
07	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
08	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-

HELBING "A" WELL #: 3 RRCID -> 156877 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6176 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 17 RRCID -> 156884 COMPL. DATE 08/16/1995 TOTAL DEPTH 6800 PERF. 6417 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
04	450	N	358	-0-	-92	-0-	358	3			N	-0-					-0-
05	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-
06	360	N	351	-0-	-9	-0-	351	3			N	-0-					-0-
07	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
08	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-

COUCH "B" WELL #: 5 F RRCID -> 157422 COMPL. DATE 11/30/1995 TOTAL DEPTH 9255 PERF. 6313 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
04	210	N	177	-0-	-33	-0-	177	3			N	-0-					-0-
05	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
08	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH "B" WELL #: 6 F RRCID -> 157465 COMPL. DATE 11/30/1995 TOTAL DEPTH 8828 PERF. 6478 - 6839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
04	570	N	543	-0-	-27	-0-	543	3			N	-0-					-0-
05	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
06	570	N	554	-0-	-16	-0-	554	3			N	-0-					-0-
07	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
*08	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-

HELBING 13 WELL #: 3 RRCID -> 157703 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6380 - 6455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
04	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
05	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
06	420	N	397	-0-	-23	-0-	397	3			N	-0-					-0-
07	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
*08	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-

HELBING "17" WELL #: 4 RRCID -> 158386 COMPL. DATE 01/24/1996 TOTAL DEPTH 6600 PERF. 6242 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
04	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
05	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
06	480	N	451	-0-	-29	-0-	451	3			N	-0-					-0-
07	465	N	397	-0-	-68	-0-	397	3			N	-0-					-0-
08	465	N	319	-0-	-146	-0-	319	3			N	-0-					-0-

MEADOWS "1" WELL #: 8 RRCID -> 159290 COMPL. DATE 05/27/1996 TOTAL DEPTH 6600 PERF. 6362 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
04	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-
05	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
06	360	N	337	-0-	-23	-0-	337	3			N	-0-					-0-
07	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
08	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-

KINCAID WELL #: 18 RRCID -> 159795 COMPL. DATE 07/24/1996 TOTAL DEPTH 6630 PERF. 6434 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	326	-0-	-139	-0-	326	3			N	-0-					-0-
04	360	N	314	-0-	-46	-0-	314	3			N	-0-					-0-
05	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
06	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
07	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
*08	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 3-F RRCID -> 160499 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 6058 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
06	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
07	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
*08	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-

CHANDLER WELL #: 5 RRCID -> 160854 COMPL. DATE 10/05/1996 TOTAL DEPTH 6624 PERF. 6278 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1030	-0-	-24	-0-	1030	3			N	-0-					-0-
04	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
05	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
06	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
07	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
*08	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "14" WELL #: 7 RRCID -> 160879 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 6036 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-

MCDONALD "15" WELL #: 14 RRCID -> 160880 COMPL. DATE 10/06/1996 TOTAL DEPTH 6500 PERF. 6066 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
04	1050	N	940	-0-	-110	-0-	940	3			N	-0-					-0-
05	1023	N	828	-0-	-195	-0-	828	3			N	-0-					-0-
06	1050	N	884	-0-	-166	-0-	884	3			N	-0-					-0-
07	961	N	738	-0-	-223	-0-	738	3			N	-0-					-0-
08	837	N	763	-0-	-74	-0-	763	3			N	-0-					-0-

MCDONALD "9" WELL #: 8 RRCID -> 161499 COMPL. DATE 10/04/1996 TOTAL DEPTH 6500 PERF. 6138 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN 18 GU WELL #: 4 RRCID -> 161503 COMPL. DATE 10/25/1996 TOTAL DEPTH 6600 PERF. 6050 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	737	-0-	-69	-0-	737	3			N	-0-					-0-
04	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
05	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
06	720	N	677	-0-	-43	-0-	677	3			N	-0-					-0-
07	744	N	592	-0-	-152	-0-	592	3			N	-0-					-0-
08	775	N	458	-0-	-317	-0-	458	3			N	-0-					-0-

O.B.T.C. WELL #: 5-F RRCID -> 162876 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 6030 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O.B.T.C. WELL #: 6 RRCID -> 165960 COMPL. DATE 03/30/1997 TOTAL DEPTH 8603 PERF. 6072 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
04	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
05	744	N	648	-0-	-96	-0-	648	3			N	-0-					-0-
06	750	N	604	-0-	-146	-0-	604	3			N	-0-					-0-
07	744	N	611	-0-	-133	-0-	611	3			N	-0-					-0-
08	651	N	594	-0-	-57	-0-	594	3			N	-0-					-0-

DAVIDSON WELL #: 1711 RRCID -> 168498 COMPL. DATE 08/13/1997 TOTAL DEPTH 8112 PERF. 6166 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
04	330	N	288	-0-	-42	-0-	288	3			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
07	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
08	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN "26" WELL #: 13 RRCID -> 168641 COMPL. DATE 01/15/1998 TOTAL DEPTH 7100 PERF. 6426 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	188	-0-	-153	-0-	188	3			N	-0-					-0-
04	240	N	164	-0-	-76	-0-	164	3			N	-0-					-0-
05	279	N	68	-0-	-211	-0-	68	3			N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
07	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

KINCAID WELL #: 19 RRCID -> 168813 COMPL. DATE 01/13/1998 TOTAL DEPTH 6660 PERF. 6410 - 6507

03	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
04	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
05	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
06	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
07	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
08	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-

BEAN "26" WELL #: 14 RRCID -> 169262 COMPL. DATE 02/28/1998 TOTAL DEPTH 7100 PERF. 6396 - 6980

03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

BEAN "26" WELL #: 15 RRCID -> 169265 COMPL. DATE 03/01/1998 TOTAL DEPTH 7127 PERF. 6438 - 6980

03	496	N	448	-0-	-48	-0-	448	3			N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
05	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
06	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
07	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
08	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-

INGHAM WELL #: 2H RRCID -> 170463 COMPL. DATE 04/26/1998 TOTAL DEPTH 6460 PERF. 8456 - 8909

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "C" WELL #: 5 RRCID -> 172359 COMPL. DATE 03/29/1998 TOTAL DEPTH 8500 PERF. 6458 - 6548

03	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
04	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
05	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
06	420	N	378	-0-	-42	-0-	378	3			N	-0-					-0-
07	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-
08	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-

MCMULLAN 6 WELL #: 6 RRCID -> 174350 COMPL. DATE 09/10/1999 TOTAL DEPTH 8350 PERF. 6208 - 8260

03	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
04	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-
05	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
06	390	N	342	-0-	-48	-0-	342	3			N	-0-					-0-
07	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
*08	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 6 WELL #: 4 RRCID -> 177868 COMPL. DATE 05/12/2000 TOTAL DEPTH 8500 PERF. 6095 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1073	N	1073	-0-	-0-	-0-	1073	3		N	-0-			-0-
04	1032	N	1032	-0-	-0-	-0-	1032	3		N	-0-			-0-
05	1080	N	1080	-0-	-0-	-0-	1080	3		N	-0-			-0-
06	1050	N	1021	-0-	-29	-0-	1021	3		N	-0-			-0-
07	1054	N	1039	-0-	-15	-0-	1039	3		N	-0-			-0-
08	1085	N	1067	-0-	-18	-0-	1067	3		N	-0-			-0-

MCMULLAN 6 WELL #: 5 RRCID -> 177869 COMPL. DATE 05/10/2000 TOTAL DEPTH 8350 PERF. 6047 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	248	N	165	-0-	-83	-0-	165	3		N	-0-			-0-
04	210	N	167	-0-	-43	-0-	167	3		N	-0-			-0-
05	191	N	191	-0-	-0-	-0-	191	3		N	-0-			-0-
06	176	N	176	-0-	-0-	-0-	176	3		N	-0-			-0-
07	219	N	219	-0-	-0-	-0-	219	3		N	-0-			-0-
*08	234	N	234	-0-	-0-	-0-	234	3		N	-0-			-0-

DAVIDSON WELL #: 3506 RRCID -> 186455 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCDONALD "9" WELL #: 10 RRCID -> 186479 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIDSON WELL #: 1713 RRCID -> 186915 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIDSON WELL #: 1714 RRCID -> 186918 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIDSON WELL #: 1715 RRCID -> 186922 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON WELL #: 1716 RRCID -> 186931 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1717 RRCID -> 186935 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1718 RRCID -> 186938 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 18 GU WELL #: 6UT RRCID -> 187414 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 6051 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
06	60	N	21	-0-	-39	-0-	21	3			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

MCMULLAN 18 GU WELL #: 7UT RRCID -> 187420 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 6049 - 6171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
05	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
06	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
07	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
08	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-

MCMULLAN 6 WELL #: 7 RRCID -> 187431 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
04	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
05	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
06	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
07	837	N	764	-0-	-73	-0-	764	3			N	-0-					-0-
08	837	N	755	-0-	-82	-0-	755	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 5 RRCID -> 187802 COMPL. DATE 11/07/2001 TOTAL DEPTH 6450 PERF. 6043 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
04	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
05	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
06	660	N	651	-0-	-9	-0-	651	3			N	-0-					-0-
07	651	N	634	-0-	-17	-0-	634	3			N	-0-					-0-
08	620	N	615	-0-	-5	-0-	615	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON WELL #: 1710 RRCID -> 187812 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
04	660	N	651	-0-	-9	-0-	651	3			N	-0-					-0-
05	682	N	668	-0-	-14	-0-	668	3			N	-0-					-0-
06	660	N	640	-0-	-20	-0-	640	3			N	-0-					-0-
07	682	N	659	-0-	-23	-0-	659	3			N	-0-					-0-
08	682	N	659	-0-	-23	-0-	659	3			N	-0-					-0-

DAVIDSON WELL #: 1712 RRCID -> 187903 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HELBING "17" WELL #: 5 RRCID -> 188609 COMPL. DATE 01/24/2002 TOTAL DEPTH 6644 PERF. 6270 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	885	-0-	-45	-0-	885	3			N	-0-					-0-
04	840	N	831	-0-	-9	-0-	831	3			N	-0-					-0-
05	775	N	724	-0-	-51	-0-	724	3			N	-0-					-0-
06	870	N	739	-0-	-131	-0-	739	3			N	-0-					-0-
07	868	N	778	-0-	-90	-0-	778	3			N	-0-					-0-
*08	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 8 RRCID -> 188632 COMPL. DATE 01/17/2002 TOTAL DEPTH 6680 PERF. 6300 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
04	660	N	645	-0-	-15	-0-	645	3			N	-0-					-0-
05	682	N	649	-0-	-33	-0-	649	3			N	-0-					-0-
06	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
07	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
*08	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-

COUCH "A" WELL #: 6 RRCID -> 189799 COMPL. DATE 02/07/2002 TOTAL DEPTH 7100 PERF. 6258 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
04	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
05	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
06	870	N	862	-0-	-8	-0-	862	3			N	-0-					-0-
07	930	N	853	-0-	-77	-0-	853	3			N	-0-					-0-
08	930	N	895	-0-	-35	-0-	895	3			N	-0-					-0-

COUCH ESTATE WELL #: 1 RRCID -> 189800 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	615	-0-	-5	-0-	615	3			N	-0-					-0-
04	600	N	576	-0-	-24	-0-	576	3			N	-0-					-0-
05	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
06	600	N	556	-0-	-44	-0-	556	3			N	-0-					-0-
07	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
*08	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-

FRIEND "A" WELL #: 7 RRCID -> 189802 COMPL. DATE 02/27/2002 TOTAL DEPTH 8420 PERF. 6258 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	351	-0-	-114	-0-	351	3			N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
05	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
06	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
07	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
*08	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "9" WELL #: 5 RRCID -> 189894 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 7 RRCID -> 189895 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 3 RRCID -> 189916 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1611	N	1611	-0-	-0-	-0-	1591	3	20	9	N	18					181
04	690	N	585	-0-	-105	-0-	585	3			N	-0-					181
05	1667	N	1667	-0-	-0-	-0-	1667	3			N	-0-	157	1			24
06	1421	N	1421	-0-	-0-	-0-	1399	3	22	9	N	20					44
07	1316	N	1316	-0-	-0-	-0-	1299	3	17	9	N	15					59
08	1457	N	1260	-0-	-197	-0-	1236	3	24	9	N	22					81

DAVIDSON WELL #: 1709 RRCID -> 190168 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	324	-0-	-48	-0-	324	2			N	-0-					-0-
04	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
05	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
06	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
07	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
08	651	N	549	-0-	-102	-0-	549	3			N	-0-					-0-

DAVIDSON WELL #: 3502 RRCID -> 190169 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	635	-0-	-140	-0-	635	2			N	-0-					-0-
04	750	N	690	-0-	-60	-0-	690	3			N	-0-					-0-
05	713	N	612	-0-	-101	-0-	612	3			N	-0-					-0-
06	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
07	713	N	709	-0-	-4	-0-	709	3			N	-0-					-0-
08	620	N	356	-0-	-264	-0-	356	3			N	-0-					-0-

DAVIDSON WELL #: 3503 RRCID -> 190183 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3504 RRCID -> 190184 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 3505 RRCID -> 190186 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 9 RRCID -> 190307 COMPL. DATE 02/15/2002 TOTAL DEPTH 8682 PERF. 6344 - 6897

03	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-

HELBING "15" WELL #: 5 RRCID -> 190317 COMPL. DATE 06/06/2002 TOTAL DEPTH 6650 PERF. 6162 - 6599

03	2480	N	1992	-0-	-488	-0-	1992	3			N	-0-					-0-
04	2510	N	2510	-0-	-0-	-0-	2510	3			N	-0-					-0-
05	2534	N	2534	-0-	-0-	-0-	2534	3			N	-0-					-0-
06	2010	N	2010	-0-	-0-	-0-	2010	3			N	-0-					-0-
07	2480	N	2137	-0-	-343	-0-	2137	3			N	-0-					-0-
08	2480	N	2309	-0-	-171	-0-	2309	3			N	-0-					-0-

HELBING "15" WELL #: 6 RRCID -> 190319 COMPL. DATE 06/14/2002 TOTAL DEPTH 6650 PERF. 6170 - 6614

03	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					-0-
04	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-
05	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-					-0-
06	1260	N	1164	-0-	-96	-0-	1164	3			N	-0-					-0-
07	1302	N	1116	-0-	-186	-0-	1116	3			N	-0-					-0-
08	1302	N	1007	-0-	-295	-0-	1007	3			N	-0-					-0-

COUCH "B" WELL #: 8 RRCID -> 191156 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

03	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
04	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
05	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
06	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
07	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
08	1023	N	965	-0-	-58	-0-	965	3			N	-0-					-0-

MC DONALD "15" WELL #: 13 RRCID -> 191162 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 3 RRCID -> 191165 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

03	651	N	643	-0-	-8	-0-	643	3			N	-0-					-0-
04	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
05	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
06	630	N	614	-0-	-16	-0-	614	3			N	-0-					-0-
07	651	N	619	-0-	-32	-0-	619	3			N	-0-					-0-
08	651	N	647	-0-	-4	-0-	647	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 6 WELL #: 8 RRCID -> 191168 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "A" WELL #: 4 RRCID -> 191522 COMPL. DATE 08/09/2002 TOTAL DEPTH 6655 PERF. 6248 - 6610

03	868	N	858	-0-	-10	-0-	858	3			N	-0-					-0-
04	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
05	1433	N	1433	-0-	-0-	-0-	1433	3			N	-0-					-0-
06	840	N	721	-0-	-119	-0-	721	3			N	-0-					-0-
07	930	N	631	-0-	-299	-0-	631	3			N	-0-					-0-
08	1116	N	881	-0-	-235	-0-	881	3			N	-0-					-0-

MC MULLAN 6 WELL #: 2 RRCID -> 191558 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191928 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

03	1364	N	1322	-0-	-42	-0-	1322	3			N	-0-					-0-
04	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
05	1395	N	1285	-0-	-110	-0-	1285	3			N	-0-					-0-
06	1290	N	1236	-0-	-54	-0-	1236	3			N	-0-					-0-
07	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-
08	1271	N	1258	-0-	-13	-0-	1258	3			N	-0-					-0-

KINCAID WELL #: 20 RRCID -> 192621 COMPL. DATE 07/20/2002 TOTAL DEPTH 6571 PERF. 6181 - 6339

03	930	N	864	-0-	-66	-0-	864	3			N	-0-					-0-
04	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
05	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
06	840	N	834	-0-	-6	-0-	834	3			N	-0-					-0-
07	868	N	843	-0-	-25	-0-	843	3			N	-0-					-0-
08	868	N	864	-0-	-4	-0-	864	3			N	-0-					-0-

DAVIDSON "A" WELL #: 8 RRCID -> 193494 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS WELL #: 3 RRCID -> 193505 COMPL. DATE 08/01/2002 TOTAL DEPTH 6700 PERF. 6228 - 6591

03	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
04	420	N	408	-0-	-12	-0-	408	3			N	-0-					-0-
05	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
06	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-
07	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-
08	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS WELL #: 4 RRCID -> 193507 COMPL. DATE 07/25/2002 TOTAL DEPTH 6700 PERF. 6286 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-
04	1204	N	1204	-0-	-0-	-0-	1204	3			N	-0-					-0-
05	1231	N	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-
06	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
07	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
*08	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-

COUCH ESTATE WELL #: 3 RRCID -> 193519 COMPL. DATE 11/15/2002 TOTAL DEPTH 9395 PERF. 6278 - 6896

03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
04	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
05	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
06	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
07	279	N	3	-0-	-276	-0-	3	3			N	-0-					-0-
08	248	N	132	-0-	-116	-0-	132	3			N	-0-					-0-

FRIEND "F" WELL #: 5 RRCID -> 193723 COMPL. DATE 12/20/2002 TOTAL DEPTH 6800 PERF. 5998 - 6601

03	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
04	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
05	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
06	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
07	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
*08	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-

BAGGETT 28 WELL #: 2 RRCID -> 193726 COMPL. DATE 11/02/2002 TOTAL DEPTH 6850 PERF. 6560 - 6609

03	85	N	85	-0-	-0-	-0-	85	2			N	-0-					1
04	88	N	88	-0-	-0-	-0-	88	2			N	-0-					1
05	787	N	787	-0-	-0-	-0-	787	2			N	-0-					1
06	90	N	78	-0-	-12	-0-	78	2			N	-0-					1
07	93	N	73	-0-	-20	-0-	73	2			N	-0-					1
08	496	N	75	-0-	-421	-0-	75	2			N	-0-					1

HENDERSON, ROY "32" WELL #: 12 RRCID -> 193751 COMPL. DATE 01/17/2003 TOTAL DEPTH 7250 PERF. 6425 - 6972

03	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
04	480	N	479	-0-	-1	-0-	479	3			N	-0-					-0-
05	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
06	570	N	534	-0-	-36	-0-	534	3			N	-0-					-0-
07	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
*08	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 13 RRCID -> 193752 COMPL. DATE 01/24/2003 TOTAL DEPTH 7150 PERF. 6377 - 6926

03	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
04	720	N	649	-0-	-71	-0-	649	3			N	-0-					-0-
05	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
06	690	N	639	-0-	-51	-0-	639	3			N	-0-					-0-
07	682	N	661	-0-	-21	-0-	661	3			N	-0-					-0-
08	651	N	631	-0-	-20	-0-	631	3			N	-0-					-0-

KINCAID WELL #: 21 RRCID -> 194383 COMPL. DATE 07/28/2002 TOTAL DEPTH 6700 PERF. 6297 - 6474

03	465	N	409	-0-	-56	-0-	409	3			N	-0-					-0-
04	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-
05	465	N	439	-0-	-26	-0-	439	3			N	-0-					-0-
06	390	N	352	-0-	-38	-0-	352	3			N	-0-					-0-
07	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
*08	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS WELL #: 5 RRCID -> 194521 COMPL. DATE 02/20/2003 TOTAL DEPTH 6700 PERF. 6193 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
04	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
05	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
06	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
07	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
08	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-

FRIEND "D" WELL #: 5 RRCID -> 195382 COMPL. DATE 04/11/2003 TOTAL DEPTH 10864 PERF. 6390 - 6467

03	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
04	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
08	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-

FRIEND "E" WELL #: 3 RRCID -> 195384 COMPL. DATE 04/17/2003 TOTAL DEPTH 6700 PERF. 6296 - 6446

03	1873	N	1873	-0-	-0-	-0-	1873	3			N	-0-					-0-
04	1734	N	1734	-0-	-0-	-0-	1734	3			N	-0-					-0-
05	1758	N	1758	-0-	-0-	-0-	1758	3			N	-0-					-0-
06	1800	N	1685	-0-	-115	-0-	1685	3			N	-0-					-0-
07	1798	N	1683	-0-	-115	-0-	1683	3			N	-0-					-0-
08	1767	N	1718	-0-	-49	-0-	1718	3			N	-0-					-0-

FRIEND, W. E. WELL #: 5 RRCID -> 195974 COMPL. DATE 05/03/2003 TOTAL DEPTH 6700 PERF. 6394 - 6461

03	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
04	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-
05	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
06	1050	N	910	-0-	-140	-0-	910	3			N	-0-					-0-
07	1023	N	897	-0-	-126	-0-	897	3			N	-0-					-0-
08	992	N	898	-0-	-94	-0-	898	3			N	-0-					-0-

FRIEND "D" WELL #: 6 RRCID -> 196004 COMPL. DATE 03/27/2003 TOTAL DEPTH 6700 PERF. 6278 - 6453

03	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
05	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
07	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
08	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-

HENDERSON "32" WELL #: 1 RRCID -> 202868 COMPL. DATE N/A TOTAL DEPTH 6945 PERF. 6492 - 6538

03	70	N	70	-0-	-0-	-0-	16	1	54	3	N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	15	1	50	3	N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	15	1	50	3	N	-0-					-0-
06	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
07	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS '1' WELL #: 9 RRCID -> 204979 COMPL. DATE 04/10/2004 TOTAL DEPTH 6550 PERF. 6180 - 6356

03	372	N	343	-0-	-29	-0-	343	3			N	-0-					-0-
04	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
05	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*08	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING 15 WELL #: 7 RRCID -> 205492 COMPL. DATE 04/23/2004 TOTAL DEPTH 6800 PERF. 6142 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2502	N	2502	-0-	-0-	-0-	2502	3			N	-0-					-0-
04	2069	N	2069	-0-	-0-	-0-	2069	3			N	-0-					-0-
05	1711	N	1711	-0-	-0-	-0-	1711	3			N	-0-					-0-
06	1440	N	1305	-0-	-135	-0-	1305	3			N	-0-					-0-
07	1488	N	1357	-0-	-131	-0-	1357	3			N	-0-					-0-
08	1488	N	1438	-0-	-50	-0-	1438	3			N	-0-					-0-

ROY HENDERSON 32 WELL #: 15 RRCID -> 205863 COMPL. DATE 05/01/2004 TOTAL DEPTH 7150 PERF. 6405 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
04	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
05	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
06	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
07	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
*08	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-

ROY HENDERSON 32 WELL #: 14 RRCID -> 205890 COMPL. DATE 05/08/2004 TOTAL DEPTH 7150 PERF. 6353 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-
04	390	N	344	-0-	-46	-0-	344	3			N	-0-					-0-
05	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
06	360	N	343	-0-	-17	-0-	343	3			N	-0-					-0-
07	341	N	144	-0-	-197	-0-	144	3			N	-0-					-0-
*08	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-

MCDONALD 15 WELL #: 11 RRCID -> 206552 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 6018 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2008	N	2008	-0-	-0-	-0-	2008	3			N	-0-					-0-
04	1891	N	1891	-0-	-0-	-0-	1891	3			N	-0-					-0-
05	1829	N	1810	-0-	-19	-0-	1810	3			N	-0-					-0-
06	1920	N	1733	-0-	-187	-0-	1733	3			N	-0-					-0-
07	1953	N	1719	-0-	-234	-0-	1719	3			N	-0-					-0-
*08	1894	N	1894	-0-	-0-	-0-	1894	3			N	-0-					-0-

COUCH 'A' WELL #: 7 RRCID -> 208504 COMPL. DATE 01/27/2005 TOTAL DEPTH 7100 PERF. 6500 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2552	N	2552	-0-	-0-	-0-	2552	3			N	-0-					-0-
04	2146	N	2146	-0-	-0-	-0-	2146	3			N	-0-					-0-
05	2188	N	2188	-0-	-0-	-0-	2188	3			N	-0-					-0-
06	2533	N	2533	-0-	-0-	-0-	2533	3			N	-0-					-0-
07	2555	N	2555	-0-	-0-	-0-	2555	3			N	-0-					-0-
*08	2600	N	2600	-0-	-0-	-0-	2600	3			N	-0-					-0-

MCDONALD "14" WELL #: 8 RRCID -> 208997 COMPL. DATE 12/29/2004 TOTAL DEPTH 6500 PERF. 6040 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
04	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
05	744	N	599	-0-	-145	-0-	599	3			N	-0-					-0-
06	660	N	597	-0-	-63	-0-	597	3			N	-0-					-0-
07	682	N	492	-0-	-190	-0-	492	3			N	-0-					-0-
08	589	N	547	-0-	-42	-0-	547	3			N	-0-					-0-

MCDONALD "18" WELL #: 8 RRCID -> 209025 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH WELL #: 11 RRCID -> 209029 COMPL. DATE 02/11/2005 TOTAL DEPTH 7200 PERF. 6557 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
04	900	N	726	-0-	-174	-0-	726	3			N	-0-					-0-
05	775	N	749	-0-	-26	-0-	749	3			N	-0-					-0-
06	900	N	756	-0-	-144	-0-	756	3			N	-0-					-0-
07	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
*08	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-

MEADOWS '48' WELL #: 5 RRCID -> 209030 COMPL. DATE 02/24/2005 TOTAL DEPTH 6950 PERF. 6358 - 6843

03	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
04	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
05	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
06	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
07	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
*08	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-

DAVIDSON WELL #: 3507 RRCID -> 209331 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 6196

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 13 RRCID -> 209332 COMPL. DATE 02/03/2005 TOTAL DEPTH 7200 PERF. 6294 - 6966

03	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
05	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
06	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
07	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
*08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

FRIEND "A" WELL #: 1-C RRCID -> 211269 COMPL. DATE 04/19/2005 TOTAL DEPTH 8341 PERF. 6398 - 6436

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS "A" WELL #: 5 RRCID -> 214904 COMPL. DATE 11/21/2005 TOTAL DEPTH 6650 PERF. 6318 - 6412

03	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
04	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
05	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
06	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
07	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
*08	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-

MCDONALD 15 WELL #: 12 RRCID -> 218783 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 6123

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BAGGETT WELL #: 5 RRCID -> 262525 COMPL. DATE 12/14/2010 TOTAL DEPTH 6800 PERF. 6522 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					58
04	75	N	75	-0-	-0-	-0-	74	2	1	9	N	1					59
05	77	N	77	-0-	-0-	-0-	76	2	1	9	N	1					60
06	73	N	73	-0-	-0-	-0-	73	2			N	-0-					60
07	93	N	84	-0-	-9	-0-	84	2			N	-0-					60
*08	80	N	80	-0-	-0-	-0-	80	2			N	-0-					60

HELBING '13' WELL #: 4 RRCID -> 275738 COMPL. DATE 02/26/2003 TOTAL DEPTH 6700 PERF. 6281 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
04	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
05	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
06	600	N	550	-0-	-50	-0-	550	3			N	-0-					-0-
07	558	N	552	-0-	-6	-0-	552	3			N	-0-					-0-
08	558	N	540	-0-	-18	-0-	540	3			N	-0-					-0-

FDL OPERATING, LLC 263924
COUCH 21 WELL #: 1 RRCID -> 031570 COMPL. DATE 10/23/1963 TOTAL DEPTH 7115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
04	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
05	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
06	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*07	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
*08	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-

MEADOWS, C. W. "5" WELL #: 1 RRCID -> 033439 COMPL. DATE 05/12/1964 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1295	N	1295	-0-	-0-	-0-	1295	3			N	-0-					-0-
04	1181	N	1181	-0-	-0-	-0-	1181	3			N	-0-					-0-
05	1240	N	1102	-0-	-138	-0-	1102	3			N	-0-					-0-
06	1260	N	1083	-0-	-177	-0-	1083	3			N	-0-					-0-
*07	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
08	1116	N	1010	-0-	-106	-0-	1010	3			N	-0-					-0-

HENDERSON, ROY WELL #: 1 RRCID -> 034735 COMPL. DATE 12/05/1964 TOTAL DEPTH 7215 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
05	217	N	166	-0-	-51	-0-	166	3			N	-0-					-0-
06	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
*07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*08	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-

COUCH 10 WELL #: 1 RRCID -> 035283 COMPL. DATE 02/21/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
04	990	N	962	-0-	-28	-0-	962	3			N	-0-					-0-
05	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
06	930	N	924	-0-	-6	-0-	924	3			N	-0-					-0-
*07	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
*08	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

COUCH 29 WELL #: 1 RRCID -> 035285 COMPL. DATE 02/14/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	185	N	185	-0-	-0-	-0-	185	3			N	-0-					29
04	183	N	183	-0-	-0-	-0-	183	3			N	-0-					29
05	243	N	243	-0-	-0-	-0-	243	3			N	-0-					29
06	180	N	155	-0-	-25	-0-	155	3			N	-0-					29
*07	176	N	176	-0-	-0-	-0-	176	3			N	-0-					29
08	248	N	208	-0-	-40	-0-	208	3			N	-0-					29

COUCH 29 WELL #: 2 RRCID -> 035286 COMPL. DATE 02/22/1965 TOTAL DEPTH 7058 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
*07	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
*08	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

COUCH 10 WELL #: 2 RRCID -> 035513 COMPL. DATE 03/09/1965 TOTAL DEPTH 7100 PERF. N/A

03	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
04	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
05	496	N	450	-0-	-46	-0-	450	3			N	-0-					-0-
06	450	N	406	-0-	-44	-0-	406	3			N	-0-					-0-
*07	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
08	465	N	449	-0-	-16	-0-	449	3			N	-0-					-0-

COUCH 21 WELL #: 2 RRCID -> 035514 COMPL. DATE 03/12/1965 TOTAL DEPTH 7028 PERF. N/A

03	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
04	840	N	745	-0-	-95	-0-	745	3			N	-0-					-0-
05	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
06	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
*07	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
*08	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-

COUCH 30 WELL #: 1 RRCID -> 035515 COMPL. DATE 03/11/1965 TOTAL DEPTH 7104 PERF. N/A

03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
05	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
*07	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
*08	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

COUCH 30 WELL #: 2 RRCID -> 035516 COMPL. DATE 03/10/1965 TOTAL DEPTH 7100 PERF. N/A

03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
05	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
06	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
*07	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
08	589	N	225	-0-	-364	-0-	225	3			N	-0-					-0-

COUCH 22 WELL #: 1 RRCID -> 035688 COMPL. DATE 03/24/1965 TOTAL DEPTH 7010 PERF. N/A

03	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
04	270	N	227	-0-	-43	-0-	227	3			N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
06	270	N	223	-0-	-47	-0-	223	3			N	-0-					-0-
*07	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
08	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HENDERSON, ROY -27- WELL #: 1 RRCID -> 035702 COMPL. DATE 03/16/1965 TOTAL DEPTH 7173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
05	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
06	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
*07	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
08	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-

HELBING, RUBY 25A WELL #: 1 RRCID -> 035818 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH -2- WELL #: 1 RRCID -> 035821 COMPL. DATE 04/05/1965 TOTAL DEPTH 7102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	230	N	230	-0-	-0-	-0-	230	3			N	-0-					2
04	332	N	332	-0-	-0-	-0-	332	3			N	-0-					2
05	234	N	234	-0-	-0-	-0-	234	3			N	-0-					2
06	420	N	420	-0-	-0-	-0-	420	3			N	-0-					2
*07	428	N	428	-0-	-0-	-0-	428	3			N	-0-					2
*08	266	N	266	-0-	-0-	-0-	266	3			N	-0-					2

MEADOWS, C. W. 6 UNIT WELL #: 1 RRCID -> 035971 COMPL. DATE 05/07/1965 TOTAL DEPTH 6553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-
04	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-
05	1302	N	1117	-0-	-185	-0-	1117	3			N	-0-					-0-
06	1230	N	1089	-0-	-141	-0-	1089	3			N	-0-					-0-
*07	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
08	1116	N	961	-0-	-155	-0-	961	3			N	-0-					-0-

HELBING, RUBY -15- WELL #: 2 RRCID -> 036073 COMPL. DATE 04/27/1965 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					1
04	170	N	170	-0-	-0-	-0-	169	3	1	9	N	1	1	1			1
05	188	N	188	-0-	-0-	-0-	187	3	1	4	N	-0-	1	1			-0-
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*07	178	N	178	-0-	-0-	-0-	174	3	4	4	N	-0-					-0-
08	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-

HELBING, RUBY -2- WELL #: 1 L RRCID -> 037689 COMPL. DATE 11/24/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	208	N	208	-0-	-0-	-0-	205	3	3	9	N	3	3	1			3
04	217	N	217	-0-	-0-	-0-	211	3	6	9	N	5	4	1			4
05	248	N	225	-0-	-23	-0-	221	3	4	9	N	4	4	1			4
06	210	N	200	-0-	-10	-0-	198	3	2	9	N	2					6
*07	197	N	197	-0-	-0-	-0-	195	3	2	9	N	2	2	1			6
08	217	N	190	-0-	-27	-0-	188	3	2	9	N	2	3	1			5

HELBING, RUBY -4- WELL #: 1 RRCID -> 037807 COMPL. DATE 12/06/1965 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
04	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
05	341	N	320	-0-	-21	-0-	318	3	2	4	N	-0-					-0-
06	330	N	283	-0-	-47	-0-	283	3			N	-0-					-0-
*07	275	N	275	-0-	-0-	-0-	269	3	6	4	N	-0-					-0-
08	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

MEADOWS-HELBING 3 UNIT WELL #: 1 RRCID -> 037808 COMPL. DATE 11/28/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
04	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
05	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
06	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
*07	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
*08	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-

MEADOWS-HELBING 2 UNIT WELL #: 1 RRCID -> 037809 COMPL. DATE 12/17/1965 TOTAL DEPTH 6652 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
04	450	N	426	-0-	-24	-0-	426	3			N	-0-					-0-
05	496	N	386	-0-	-110	-0-	386	3			N	-0-					-0-
06	480	N	454	-0-	-26	-0-	454	3			N	-0-					-0-
*07	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
*08	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-

HELBING, RUBY 16 WELL #: 1 RRCID -> 039992 COMPL. DATE 08/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	296	N	296	-0-	-0-	-0-	295	3	1	9	N	1	1	1			2
04	291	N	291	-0-	-0-	-0-	290	3	1	9	N	1	1	1			2
05	310	N	299	-0-	-11	-0-	297	3	1	4	N	1	1	1			2
							1	9									
06	300	N	293	-0-	-7	-0-	292	3	1	9	N	1					3
*07	282	N	282	-0-	-0-	-0-	275	3	6	4	N	1	1	1			3
							1	9									
08	310	N	288	-0-	-22	-0-	287	3	1	9	N	1	1	1			3

HELBING, RUBY -16A- WELL #: 1 RRCID -> 041259 COMPL. DATE 02/07/1967 TOTAL DEPTH 6400 PERF. 6133 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	322	N	322	-0-	-0-	-0-	320	3	2	9	N	2	2	1			2
04	331	N	331	-0-	-0-	-0-	328	3	3	9	N	3	3	1			2
05	345	N	345	-0-	-0-	-0-	341	3	2	4	N	2	3	1			1
							2	9									
06	367	N	367	-0-	-0-	-0-	366	3	1	9	N	1					2
*07	387	N	387	-0-	-0-	-0-	377	3	9	4	N	1	1	1			2
							1	9									
*08	368	N	368	-0-	-0-	-0-	366	3	2	9	N	2	3	1			1

MEADOWS -B- WELL #: 1 RRCID -> 041361 COMPL. DATE 02/18/1967 TOTAL DEPTH 6506 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
04	660	N	558	-0-	-102	-0-	558	3			N	-0-					-0-
05	651	N	565	-0-	-86	-0-	565	3			N	-0-					-0-
06	630	N	531	-0-	-99	-0-	531	3			N	-0-					-0-
*07	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
*08	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-

CAL-MON WELL #: 1 RRCID -> 045875 COMPL. DATE 10/29/1968 TOTAL DEPTH 6826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	880	N	880	-0-	-0-	-0-	877	3	3	9	Y	3					21
04	871	N	871	-0-	-0-	-0-	869	3	2	9	Y	2	5	1			18
05	899	N	882	-0-	-17	-0-	881	3	1	9	Y	1					19
06	840	N	656	-0-	-184	-0-	656	3			Y	-0-					19
*07	794	N	794	-0-	-0-	-0-	793	3	1	9	Y	1	1	1			19
*08	920	N	920	-0-	-0-	-0-	919	3	1	9	Y	1					20

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
CAL-MON WELL #: B 2 RRCID -> 045876 COMPL. DATE 03/08/1969 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	485	N	485	-0-	-0-	-0-	478	3	7	9	Y	6					8
04	478	N	478	-0-	-0-	-0-	474	3	4	9	Y	4	11	1			1
05	484	N	484	-0-	-0-	-0-	481	3	3	9	Y	3					4
06	464	N	359	-0-	-105	-0-	358	3	1	9	Y	1					5
*07	435	N	435	-0-	-0-	-0-	433	3	2	9	Y	2	2	1			5
*08	505	N	505	-0-	-0-	-0-	502	3	3	9	Y	3					8

HELBING -17- WELL #: 1 RRCID -> 045877 COMPL. DATE 03/07/1969 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	475	N	475	-0-	-0-	-0-	473	3	2	9	Y	2					7
04	570	N	469	-0-	-101	-0-	468	3	1	9	Y	1	3	1			5
05	589	N	476	-0-	-113	-0-	475	3	1	9	Y	1					6
06	450	N	353	-0-	-97	-0-	353	3			Y	-0-					6
*07	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					6
*08	497	N	497	-0-	-0-	-0-	496	3	1	9	Y	1					7

HELBING -18- WELL #: 1 RRCID -> 045878 COMPL. DATE 10/30/1968 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					-0-
04	360	N	355	-0-	-5	-0-	355	3			Y	-0-					-0-
05	372	N	370	-0-	-2	-0-	370	3			Y	-0-					-0-
06	360	N	283	-0-	-77	-0-	283	3			Y	-0-					-0-
*07	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					-0-
*08	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					-0-

HELBING 23 WELL #: 1 RRCID -> 045879 COMPL. DATE 03/05/1969 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					10
04	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					10
05	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					10
06	240	N	181	-0-	-59	-0-	181	3			Y	-0-					10
*07	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					10
*08	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					10

COUCH 10 WELL #: 3 RRCID -> 062308 COMPL. DATE 06/13/1975 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
04	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
05	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
*07	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
*08	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-

COUCH 10 WELL #: 4 RRCID -> 062567 COMPL. DATE 06/25/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	120	N	94	-0-	-26	-0-	94	3			N	-0-					-0-
05	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-
06	120	N	73	-0-	-47	-0-	73	3			N	-0-					-0-
*07	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

COUCH 21 WELL #: 3 RRCID -> 062784 COMPL. DATE 07/01/1975 TOTAL DEPTH 7007 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
04	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
05	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
06	540	N	535	-0-	-5	-0-	535	3			N	-0-					-0-
*07	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
*08	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

COUCH 21 WELL #: 4 RRCID -> 062853 COMPL. DATE 07/18/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
04	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
05	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
06	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
*07	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
*08	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-

COUCH 30 WELL #: 3 RRCID -> 063086 COMPL. DATE 08/05/1975 TOTAL DEPTH 7018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
04	540	N	534	-0-	-6	-0-	534	3			N	-0-					-0-
05	589	N	532	-0-	-57	-0-	532	3			N	-0-					-0-
06	570	N	387	-0-	-183	-0-	387	3			N	-0-					-0-
*07	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
08	527	N	431	-0-	-96	-0-	431	3			N	-0-					-0-

COUCH 30 WELL #: 4 RRCID -> 063087 COMPL. DATE 08/05/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
04	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
05	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
06	390	N	362	-0-	-28	-0-	362	3			N	-0-					-0-
*07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
08	403	N	192	-0-	-211	-0-	192	3			N	-0-					-0-

MEADOWS, C. W. "5" WELL #: 2 RRCID -> 065314 COMPL. DATE 02/12/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
04	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
05	589	N	573	-0-	-16	-0-	570	3	3	4	N	-0-					-0-
06	570	N	554	-0-	-16	-0-	553	3	1	4	N	-0-					-0-
*07	530	N	530	-0-	-0-	-0-	518	3	12	4	N	-0-					-0-
*08	563	N	563	-0-	-0-	-0-	562	3	1	4	N	-0-					-0-

COUCH 22 WELL #: 3 RRCID -> 065315 COMPL. DATE 01/15/1976 TOTAL DEPTH 7027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
04	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
05	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
06	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
*07	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
*08	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-

COUCH 29 WELL #: 4 RRCID -> 065316 COMPL. DATE 02/19/1976 TOTAL DEPTH 7070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	463	N	463	-0-	-0-	-0-	463	3			N	-0-					9
04	410	N	410	-0-	-0-	-0-	410	3			N	-0-					9
05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					9
06	422	N	422	-0-	-0-	-0-	422	3			N	-0-					9
*07	386	N	386	-0-	-0-	-0-	386	3			N	-0-					9
08	403	N	363	-0-	-40	-0-	363	3			N	-0-					9

MEADOWS, C. W. -6- WELL #: 2 RRCID -> 065321 COMPL. DATE 02/04/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
04	870	N	778	-0-	-92	-0-	778	3			N	-0-					-0-
05	868	N	786	-0-	-82	-0-	782	3	4	4	N	-0-					-0-
06	840	N	683	-0-	-157	-0-	682	3	1	4	N	-0-					-0-
*07	598	N	598	-0-	-0-	-0-	584	3	14	4	N	-0-					-0-
08	775	N	544	-0-	-231	-0-	543	3	1	4	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
MEADOWS-HELBING 2 UNIT WELL #: 2 RRCID -> 065532 COMPL. DATE 02/23/1976 TOTAL DEPTH 6626 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
04	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
05	496	N	439	-0-	-57	-0-	439	3			N	-0-					-0-
06	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
*07	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
*08	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-

HELBING, RUBY -15- WELL #: 3 RRCID -> 065639 COMPL. DATE 03/01/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	658	N	658	-0-	-0-	-0-	652	3	6	9	N	5	4	1			2
04	660	N	637	-0-	-23	-0-	629	3	8	9	N	7	6	1			3
05	744	N	696	-0-	-48	-0-	687	3	3	4	N	5	6	1			2
							6	9									
06	699	N	699	-0-	-0-	-0-	695	3	1	4	N	3					5
							3	9									
*07	817	N	817	-0-	-0-	-0-	795	3	19	4	N	3	3	1			5
							3	9									
*08	772	N	772	-0-	-0-	-0-	767	3	1	4	N	4	6	1			3
							4	9									

HELBING, RUBY "2" WELL #: 2 RRCID -> 065693 COMPL. DATE 03/08/1976 TOTAL DEPTH 6617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					1
04	294	N	294	-0-	-0-	-0-	293	3	1	9	N	1	1	1			1
05	286	N	286	-0-	-0-	-0-	286	3			N	-0-	1	1			-0-
06	300	N	271	-0-	-29	-0-	271	3			N	-0-					-0-
*07	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
08	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-

COUCH 29 WELL #: 3 U RRCID -> 066095 COMPL. DATE 01/23/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
04	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
*07	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
*08	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-

HELBING, RUBY -26- WELL #: 1 U RRCID -> 066714 COMPL. DATE 04/09/1976 TOTAL DEPTH 8965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING, RUBY -4- WELL #: 2 RRCID -> 067533 COMPL. DATE 06/15/2007 TOTAL DEPTH 8500 PERF. 5984 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
05	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*07	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
08	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
COUCH 22 WELL #: 4 RRCID -> 069406 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	807	N	807	-0-	-0-	-0-	728	3	79	9	N	72	122	1			197
04	960	N	841	-0-	-119	-0-	734	3	107	9	N	97	137	1			157
05	802	N	802	-0-	-0-	-0-	787	3	15	9	N	14					171
06	785	N	785	-0-	-0-	-0-	730	3	55	9	N	50					221
*07	977	N	977	-0-	-0-	-0-	911	3	66	9	N	60	60	1			221
*08	1063	N	1063	-0-	-0-	-0-	976	3	87	9	N	79					300

HELBING "17" WELL #: 2 RRCID -> 073319 COMPL. DATE 09/29/1977 TOTAL DEPTH 6615 PERF. 6182 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					5
04	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					5
05	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					5
06	300	N	224	-0-	-76	-0-	224	3			Y	-0-					5
*07	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					5
*08	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					5

CAL-MON WELL #: 3 RRCID -> 073427 COMPL. DATE 10/19/1977 TOTAL DEPTH 6549 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	433	N	433	-0-	-0-	-0-	430	3	3	9	Y	3					10
04	428	N	428	-0-	-0-	-0-	426	3	2	9	Y	2	5	1			7
05	434	N	433	-0-	-1	-0-	432	3	1	9	Y	1					8
06	420	N	321	-0-	-99	-0-	321	3			Y	-0-					8
*07	390	N	390	-0-	-0-	-0-	389	3	1	9	Y	1	1	1			8
*08	452	N	452	-0-	-0-	-0-	451	3	1	9	Y	1					9

CAL-MON WELL #: B 4 RRCID -> 073587 COMPL. DATE 10/28/1977 TOTAL DEPTH 6630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					-0-
04	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
05	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					-0-
06	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-
*07	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					-0-
*08	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					-0-

HELBING 23 WELL #: 2 RRCID -> 073602 COMPL. DATE 11/02/1977 TOTAL DEPTH 7030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	776	N	776	-0-	-0-	-0-	769	3	7	9	Y	6					17
04	780	N	766	-0-	-14	-0-	762	3	4	9	Y	4	10	1			11
05	806	N	775	-0-	-31	-0-	772	3	3	9	Y	3					14
06	750	N	576	-0-	-174	-0-	575	3	1	9	Y	1					15
*07	697	N	697	-0-	-0-	-0-	695	3	2	9	Y	2	1	1			16
*08	809	N	809	-0-	-0-	-0-	806	3	3	9	Y	3					19

COUCH "2" WELL #: 2 U RRCID -> 073660 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	882	N	882	-0-	-0-	-0-	882	3			N	-0-					20
04	890	N	890	-0-	-0-	-0-	890	3			N	-0-					20
05	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					20
06	1443	N	1443	-0-	-0-	-0-	1443	3			N	-0-					20
*07	1638	N	1638	-0-	-0-	-0-	1638	3			N	-0-					20
*08	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					20

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HELBING, RUBY 16 WELL #: 2 RRCID -> 075282 COMPL. DATE 02/08/1978 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	687	N	687	-0-	-0-	-0-	681	3	6	9	N	5	4	1			1
04	660	N	660	-0-	-0-	-0-	651	3	9	9	N	8	7	1			2
05	682	N	628	-0-	-54	-0-	618	3	3	4	N	6	7	1			1
							7	9									
06	660	N	603	-0-	-57	-0-	598	3	1	4	N	4					5
							4	9									
*07	599	N	599	-0-	-0-	-0-	582	3	14	4	N	3	3	1			5
							3	9									
08	620	N	600	-0-	-20	-0-	595	3	1	4	N	4	7	1			2
							4	9									

MEADOWS "B" WELL #: 2 RRCID -> 076613 COMPL. DATE 02/03/1978 TOTAL DEPTH 6600 PERF. 6285 - 6370

03	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
04	510	N	504	-0-	-6	-0-	504	3			N	-0-					-0-
05	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
06	510	N	499	-0-	-11	-0-	499	3			N	-0-					-0-
*07	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
08	527	N	512	-0-	-15	-0-	512	3			N	-0-					-0-

BEAN WELL #: 1 RRCID -> 078020 COMPL. DATE 08/07/1978 TOTAL DEPTH 7100 PERF. 6373 - 6938

03	271	N	271	-0-	-0-	-0-	30	1	235	3	Y	5					17
							6	9									
04	248	N	248	-0-	-0-	-0-	31	1	216	3	Y	1					18
							1	9									
05	249	N	249	-0-	-0-	-0-	31	1	212	3	Y	5					23
							6	9									
06	224	N	165	-0-	-59	-0-	164	3	1	9	Y	1					24
*07	216	N	216	-0-	-0-	-0-	28	1	185	3	Y	3	3	1			24
							3	9									
08	217	N	176	-0-	-41	-0-	22	1	148	3	Y	5					29
							6	9									

BEAN WELL #: 2 RRCID -> 078021 COMPL. DATE 08/11/1978 TOTAL DEPTH 7090 PERF. 6387 - 6962

03	504	N	504	-0-	-0-	-0-	57	1	444	3	Y	3					15
							3	9									
04	473	N	473	-0-	-0-	-0-	59	1	413	3	Y	1					16
							1	9									
05	481	N	481	-0-	-0-	-0-	62	1	415	3	Y	4					20
							4	9									
06	420	N	420	-0-	-0-	-0-	419	3	1	9	Y	1					21
*07	475	N	475	-0-	-0-	-0-	62	1	411	3	Y	2	2	1			21
							2	9									
08	434	N	394	-0-	-40	-0-	49	1	341	3	Y	4					25
							4	9									

HELBING, RUBY 16-A WELL #: 2 RRCID -> 079113 COMPL. DATE 08/30/1978 TOTAL DEPTH 6700 PERF. 6050 - 6590

03	360	N	360	-0-	-0-	-0-	356	3	4	9	N	4	3	1			3
04	358	N	358	-0-	-0-	-0-	351	3	7	9	N	6	5	1			4
05	352	N	352	-0-	-0-	-0-	346	3	2	4	N	4	5	1			3
							4	9									
06	340	N	340	-0-	-0-	-0-	337	3	3	9	N	3					6
*07	335	N	335	-0-	-0-	-0-	324	3	8	4	N	3	3	1			6
							3	9									
*08	348	N	348	-0-	-0-	-0-	345	3	3	9	N	3	5	1			4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING "18" WELL #: 2 RRCID -> 088073 COMPL. DATE 06/05/1980 TOTAL DEPTH 7000 PERF. 6299 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			Y	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			Y	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	3			Y	-0-					-0-

HENDERSON, ROY "27" WELL #: 2 RRCID -> 100144 COMPL. DATE 06/02/1982 TOTAL DEPTH 7220 PERF. 6268 - 6940

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY WELL #: 2 RRCID -> 100283 COMPL. DATE 06/01/1982 TOTAL DEPTH 7120 PERF. 6264 - 6946

03	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
04	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
05	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
06	840	N	828	-0-	-12	-0-	828	3			N	-0-					-0-
*07	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
*08	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-

COUCH 10 WELL #: 5 RRCID -> 129463 COMPL. DATE 12/08/1988 TOTAL DEPTH 9220 PERF. 6253 - 6887

03	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
04	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
05	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
06	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-
*07	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-					-0-
*08	1316	N	1316	-0-	-0-	-0-	1316	3			N	-0-					-0-

HENDERSON, ROY WELL #: 3 RRCID -> 132964 COMPL. DATE 12/08/1989 TOTAL DEPTH 6757 PERF. 6377 - 6514

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*08	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

COUCH 30 WELL #: 5 RRCID -> 132965 COMPL. DATE 12/06/1989 TOTAL DEPTH 9220 PERF. 6295 - 6598

03	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
04	600	N	389	-0-	-211	-0-	389	3			N	-0-					-0-
05	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
06	630	N	615	-0-	-15	-0-	615	3			N	-0-					-0-
*07	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
08	620	N	565	-0-	-55	-0-	565	3			N	-0-					-0-

COUCH 21 WELL #: 6 RRCID -> 132966 COMPL. DATE 12/04/1989 TOTAL DEPTH 6792 PERF. 6262 - 6390

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
*07	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
*08	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

COUCH 21 WELL #: 5 RRCID -> 133111 COMPL. DATE 01/05/1990 TOTAL DEPTH 6750 PERF. 6250 - 6383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
*07	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
*08	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-

COUCH 22 WELL #: 7 RRCID -> 133112 COMPL. DATE 01/03/1990 TOTAL DEPTH 6756 PERF. 6300 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
05	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*07	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*08	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

COUCH 30 WELL #: 6 RRCID -> 133113 COMPL. DATE 01/10/1990 TOTAL DEPTH 6757 PERF. 6311 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*07	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

COUCH 30 WELL #: 7 RRCID -> 133114 COMPL. DATE 01/05/1990 TOTAL DEPTH 6706 PERF. 6290 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
05	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
06	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
*07	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
*08	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-

COUCH 22 WELL #: 5 RRCID -> 133259 COMPL. DATE 01/17/1990 TOTAL DEPTH 6750 PERF. 6304 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
04	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
05	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
06	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
*07	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
*08	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-

COUCH 29 WELL #: 6 RRCID -> 133381 COMPL. DATE 01/26/1990 TOTAL DEPTH 6800 PERF. 6274 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	387	N	387	-0-	-0-	-0-	387	3			N	-0-					51
04	379	N	379	-0-	-0-	-0-	379	3			N	-0-					51
05	368	N	368	-0-	-0-	-0-	368	3			N	-0-					51
06	415	N	415	-0-	-0-	-0-	415	3			N	-0-					51
*07	376	N	376	-0-	-0-	-0-	376	3			N	-0-					51
*08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					51

COUCH 21 WELL #: 7 RRCID -> 133382 COMPL. DATE 01/29/1990 TOTAL DEPTH 6730 PERF. 6275 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
04	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
05	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
06	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
*07	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
*08	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HENDERSON, ROY 27 WELL #: 3 RRCID -> 133556 COMPL. DATE 02/02/1990 TOTAL DEPTH 6760 PERF. 6390 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
*07	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
*08	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-

COUCH 2 WELL #: 3 U RRCID -> 133605 COMPL. DATE 01/15/1990 TOTAL DEPTH 9450 PERF. 6290 - 6581

03	579	N	579	-0-	-0-	-0-	579	3			N	-0-					23
04	600	N	577	-0-	-23	-0-	577	3			N	-0-					23
05	609	N	609	-0-	-0-	-0-	609	3			N	-0-					23
06	570	N	560	-0-	-10	-0-	560	3			N	-0-					23
*07	561	N	561	-0-	-0-	-0-	561	3			N	-0-					23
08	620	N	587	-0-	-33	-0-	587	3			N	-0-					23

COUCH 29 WELL #: 7 RRCID -> 133878 COMPL. DATE 08/22/2001 TOTAL DEPTH 9390 PERF. 6294 - 9183

03	1640	N	1640	-0-	-0-	-0-	1640	3			N	-0-					15
04	1658	N	1658	-0-	-0-	-0-	1658	3			N	-0-					15
05	1692	N	1692	-0-	-0-	-0-	1692	3			N	-0-					15
06	1782	N	1782	-0-	-0-	-0-	1782	3			N	-0-					15
*07	1537	N	1537	-0-	-0-	-0-	1537	3			N	-0-					15
*08	1885	N	1885	-0-	-0-	-0-	1885	3			N	-0-					15

COUCH 22 WELL #: 6 U RRCID -> 133996 COMPL. DATE 07/03/2003 TOTAL DEPTH 9310 PERF. 6319 - 9116

03	1198	N	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-
04	1330	N	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-
05	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					-0-
06	1247	N	1247	-0-	-0-	-0-	1247	3			N	-0-					-0-
*07	1396	N	1396	-0-	-0-	-0-	1396	3			N	-0-					-0-
08	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					-0-

COUCH 2 WELL #: 4 RRCID -> 134484 COMPL. DATE 05/16/1990 TOTAL DEPTH 6784 PERF. 6284 - 6608

03	434	N	434	-0-	-0-	-0-	434	3			N	-0-					31
04	459	N	459	-0-	-0-	-0-	459	3			N	-0-					31
05	434	N	395	-0-	-39	-0-	395	3			N	-0-					31
06	420	N	366	-0-	-54	-0-	366	3			N	-0-					31
*07	390	N	390	-0-	-0-	-0-	390	3			N	-0-					31
08	403	N	313	-0-	-90	-0-	313	3			N	-0-					31

HENDERSON, ROY WELL #: 4 RRCID -> 134485 COMPL. DATE 05/17/1990 TOTAL DEPTH 6710 PERF. 6308 - 6469

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
*07	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
*08	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-

COUCH 21 WELL #: 8 RRCID -> 134816 COMPL. DATE 05/21/1990 TOTAL DEPTH 6750 PERF. 6281 - 6489

03	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
04	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
05	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
06	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
*07	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
*08	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
HELBING, RUBY "26" WELL #: 2 U RRCID -> 134837 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 6109 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	837	-0-	-0-	-0-	829	3	8	9	N	7	5	1			2
04	1050	N	781	-0-	-269	-0-	771	3	10	9	N	9	8	1			3
05	1023	N	773	-0-	-250	-0-	761	3	4	4	N	7	8	1			2
							8	9									
06	810	N	767	-0-	-43	-0-	760	3	1	4	N	5					7
							6	9									
*07	785	N	785	-0-	-0-	-0-	763	3	18	4	N	4	4	1			7
							4	9									
*08	795	N	795	-0-	-0-	-0-	788	3	1	4	N	5	8	1			4
							6	9									

COUCH 10 WELL #: 6 RRCID -> 135025 COMPL. DATE 06/07/1990 TOTAL DEPTH 6698 PERF. 6310 - 6450

03	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
04	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
05	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
06	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
*07	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
*08	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-

COUCH 10 WELL #: 8 RRCID -> 135026 COMPL. DATE 05/15/1990 TOTAL DEPTH 6702 PERF. 6289 - 6430

03	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
04	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
05	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
06	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
*07	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
*08	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-

COUCH 30 WELL #: 8 RRCID -> 135027 COMPL. DATE 05/31/1990 TOTAL DEPTH 6712 PERF. 6308 - 6577

03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
05	217	N	164	-0-	-53	-0-	164	3			N	-0-					-0-
06	210	N	155	-0-	-55	-0-	155	3			N	-0-					-0-
*07	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
08	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-

COUCH 10 WELL #: 7 RRCID -> 135109 COMPL. DATE 06/19/1990 TOTAL DEPTH 6668 PERF. 6278 - 6436

03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
04	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
05	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
06	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
*07	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
*08	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-

COUCH 29 WELL #: 9 RRCID -> 135161 COMPL. DATE 06/11/1990 TOTAL DEPTH 6732 PERF. 6284 - 6591

03	0	N	-0-	-0-	-0-	-0-					N	-0-					9
04	240	N	-0-	-0-	-240	-0-					N	-0-					9
05	186	N	-0-	-0-	-186	-0-					N	-0-					9
06	236	N	236	-0-	-0-	-0-	236	3			N	-0-					9
*07	239	N	239	-0-	-0-	-0-	239	3			N	-0-					9
*08	235	N	235	-0-	-0-	-0-	235	3			N	-0-					9

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
BEAN WELL #: 3 RRCID -> 140289 COMPL. DATE 02/18/1992 TOTAL DEPTH 7000 PERF. 6352 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	612	N	612	-0-	-0-	-0-	69	1	536	3	Y	6					20
							7	9									
04	568	N	568	-0-	-0-	-0-	71	1	496	3	Y	1					21
							1	9									
05	583	N	583	-0-	-0-	-0-	75	1	500	3	Y	7					28
							8	9									
06	557	N	557	-0-	-0-	-0-	73	1	482	3	Y	2					30
							2	9									
*07	583	N	583	-0-	-0-	-0-	76	1	504	3	Y	3	3	1			30
							3	9									
*08	610	N	610	-0-	-0-	-0-	77	1	525	3	Y	7					37
							8	9									

CAL-MON WELL #: A 1 RRCID -> 143214 COMPL. DATE 11/27/1992 TOTAL DEPTH 6800 PERF. 6230 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	481	N	481	-0-	-0-	-0-	478	3	3	9	Y	3					17
04	480	N	476	-0-	-4	-0-	474	3	2	9	Y	2	5	1			14
05	527	N	482	-0-	-45	-0-	481	3	1	9	Y	1					15
06	480	N	358	-0-	-122	-0-	358	3			Y	-0-					15
*07	433	N	433	-0-	-0-	-0-	432	3	1	9	Y	1	1	1			15
*08	503	N	503	-0-	-0-	-0-	502	3	1	9	Y	1					16

MEADOWS-HEIBING "3" WELL #: 2 RRCID -> 143361 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 6087 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
04	840	N	805	-0-	-35	-0-	805	3			N	-0-					-0-
05	837	N	791	-0-	-46	-0-	791	3			N	-0-					-0-
06	870	N	707	-0-	-163	-0-	707	3			N	-0-					-0-
*07	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
08	806	N	736	-0-	-70	-0-	736	3			N	-0-					-0-

CAL-MON WELL #: 6 RRCID -> 143377 COMPL. DATE 11/05/2002 TOTAL DEPTH 6802 PERF. 3256 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
04	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-
05	403	N	383	-0-	-20	-0-	383	3			Y	-0-					-0-
06	360	N	285	-0-	-75	-0-	285	3			Y	-0-					-0-
*07	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					-0-
*08	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					-0-

HELBING, RUBY "4" WELL #: 3 RRCID -> 143868 COMPL. DATE 12/15/1992 TOTAL DEPTH 6450 PERF. 5996 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	735	N	735	-0-	-0-	-0-	731	3	4	9	N	4	3	1			4
04	773	N	773	-0-	-0-	-0-	765	3	8	9	N	7	6	1			5
05	806	N	806	-0-	-0-	-0-	799	3	7	9	N	6	7	1			4
06	771	N	771	-0-	-0-	-0-	767	3	4	9	N	4					8
*07	719	N	719	-0-	-0-	-0-	716	3	3	9	N	3	3	1			8
08	806	N	770	-0-	-36	-0-	766	3	4	9	N	4	6	1			6

HELBING, RUBY '2' WELL #: 3 RRCID -> 144008 COMPL. DATE 12/23/1992 TOTAL DEPTH 6475 PERF. 6090 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	454	N	454	-0-	-0-	-0-	451	3	3	9	N	3	2	1			3
04	433	N	433	-0-	-0-	-0-	427	3	6	9	N	5	4	1			4
05	434	N	415	-0-	-19	-0-	411	3	4	9	N	4	4	1			4
06	450	N	404	-0-	-46	-0-	402	3	2	9	N	2					6
*07	398	N	398	-0-	-0-	-0-	396	3	2	9	N	2	2	1			6
*08	409	N	409	-0-	-0-	-0-	406	3	3	9	N	3	4	1			5

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
MEADOWS-HELBING "2" UNIT WELL #: 3 RRCID -> 144114 COMPL. DATE 12/23/1992 TOTAL DEPTH 6450 PERF. 6075 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	422	N	422	-0-	-0-	-0-	420	3	2	9	N	2	2	1			3
04	417	N	417	-0-	-0-	-0-	414	3	3	9	N	3	3	1			3
05	407	N	407	-0-	-0-	-0-	405	3	2	9	N	2	3	1			2
06	420	N	408	-0-	-12	-0-	407	3	1	9	N	1					3
*07	402	N	402	-0-	-0-	-0-	401	3	1	9	N	1	1	1			3
08	403	N	395	-0-	-8	-0-	393	3	2	9	N	2	3	1			2

HELBING, RUBY -15- WELL #: 4 RRCID -> 144168 COMPL. DATE 12/23/1992 TOTAL DEPTH 6420 PERF. 6104 - 6302

03	776	N	776	-0-	-0-	-0-	770	3	6	9	N	5	4	1			2
04	741	N	741	-0-	-0-	-0-	733	3	8	9	N	7	7	1			2
05	775	N	716	-0-	-59	-0-	706	3	3	4	N	6	7	1			1
							7	9									
06	750	N	746	-0-	-4	-0-	741	3	1	4	N	4					5
							4	9									
*07	761	N	761	-0-	-0-	-0-	741	3	17	4	N	3	3	1			5
							3	9									
*08	725	N	725	-0-	-0-	-0-	720	3	1	4	N	4	6	1			3
							4	9									

MEADOWS, C.W. "5" WELL #: 3 RRCID -> 144254 COMPL. DATE 01/18/1993 TOTAL DEPTH 6500 PERF. 6246 - 6404

03	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
04	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
05	520	N	520	-0-	-0-	-0-	517	3	3	4	N	-0-					-0-
06	480	N	439	-0-	-41	-0-	438	3	1	4	N	-0-					-0-
*07	382	N	382	-0-	-0-	-0-	373	3	9	4	N	-0-					-0-
*08	538	N	538	-0-	-0-	-0-	537	3	1	4	N	-0-					-0-

MEADOWS, C. W. '6' WELL #: 3 RRCID -> 145071 COMPL. DATE 01/15/1993 TOTAL DEPTH 6600 PERF. 6278 - 6491

03	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
04	510	N	480	-0-	-30	-0-	480	3			N	-0-					-0-
05	527	N	496	-0-	-31	-0-	494	3	2	4	N	-0-					-0-
06	510	N	467	-0-	-43	-0-	466	3	1	4	N	-0-					-0-
*07	473	N	473	-0-	-0-	-0-	462	3	11	4	N	-0-					-0-
08	496	N	465	-0-	-31	-0-	465	3			N	-0-					-0-

HELBING, RUBY -15- WELL #: 5 RRCID -> 148155 COMPL. DATE 11/13/1993 TOTAL DEPTH 6500 PERF. 6116 - 6265

03	458	N	458	-0-	-0-	-0-	455	3	3	9	N	3	2	1			2
04	451	N	451	-0-	-0-	-0-	447	3	4	9	N	4	4	1			2
05	446	N	446	-0-	-0-	-0-	441	3	2	4	N	3	4	1			1
							3	9									
06	450	N	428	-0-	-22	-0-	425	3	1	4	N	2					3
							2	9									
*07	448	N	448	-0-	-0-	-0-	436	3	10	4	N	2	2	1			3
							2	9									
*08	499	N	499	-0-	-0-	-0-	497	3	2	9	N	2	4	1			1

MEADOWS, C. W. -6- WELL #: 4 RRCID -> 148157 COMPL. DATE 11/30/1993 TOTAL DEPTH 6650 PERF. 6332 - 6487

03	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
04	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
05	434	N	382	-0-	-52	-0-	382	3			N	-0-					-0-
06	420	N	364	-0-	-56	-0-	364	3			N	-0-					-0-
*07	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
08	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
MEADOWS-HELBING "2" UNIT WELL #: 4 RRCID -> 148204 COMPL. DATE 11/30/1993 TOTAL DEPTH 6550 PERF. 6292 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
04	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
05	868	N	852	-0-	-16	-0-	852	3			N	-0-					-0-
06	870	N	808	-0-	-62	-0-	808	3			N	-0-					-0-
*07	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
*08	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-

HELBING, RUBY -2- WELL #: 4 RRCID -> 148262 COMPL. DATE 11/23/1993 TOTAL DEPTH 6550 PERF. 6232 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	446	N	446	-0-	-0-	-0-	442	3	4	9	N	4	3	1			2
04	433	N	433	-0-	-0-	-0-	426	3	7	9	N	6	5	1			3
05	434	N	418	-0-	-16	-0-	414	3	4	9	N	4	5	1			2
06	420	N	402	-0-	-18	-0-	399	3	3	9	N	3					5
*07	399	N	399	-0-	-0-	-0-	396	3	3	9	N	3	3	1			5
08	403	N	403	-0-	-0-	-0-	400	3	3	9	N	3	5	1			3

MEADOWS-HELBING -3- WELL #: 3 RRCID -> 148500 COMPL. DATE 11/23/1993 TOTAL DEPTH 6350 PERF. 6047 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	918	N	918	-0-	-0-	-0-	911	3	7	9	N	6	5	1			2
04	900	N	900	-0-	-0-	-0-	890	3	10	9	N	9	8	1			3
05	930	N	885	-0-	-45	-0-	877	3	8	9	N	7	8	1			2
06	900	N	846	-0-	-54	-0-	840	3	6	9	N	5					7
*07	832	N	832	-0-	-0-	-0-	828	3	4	9	N	4	4	1			7
08	899	N	843	-0-	-56	-0-	837	3	6	9	N	5	8	1			4

HELBING, RUBY 16 WELL #: 3 RRCID -> 148664 COMPL. DATE 11/13/1993 TOTAL DEPTH 6350 PERF. 6063 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1

RUBY HELBING 16A WELL #: 4 RRCID -> 152132 COMPL. DATE 10/23/1994 TOTAL DEPTH 6770 PERF. 6116 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	150	N	150	-0-	-0-	-0-	149	3	1	9	N	1	1	1			1
04	147	N	147	-0-	-0-	-0-	146	3	1	9	N	1	1	1			1
05	155	N	144	-0-	-11	-0-	142	3	1	4	N	1	1	1			1
							1	9									
06	150	N	140	-0-	-10	-0-	140	3			N	-0-					1
*07	146	N	146	-0-	-0-	-0-	143	3	3	4	N	-0-					1
08	155	N	154	-0-	-1	-0-	154	3			N	-0-					1

HELBING, RUBY 16A WELL #: 3 RRCID -> 152828 COMPL. DATE 10/15/1994 TOTAL DEPTH 6880 PERF. 6224 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1041	N	1041	-0-	-0-	-0-	1037	3	4	9	N	4	3	1			3
04	1063	N	1063	-0-	-0-	-0-	1056	3	7	9	N	6	6	1			3
05	1023	N	986	-0-	-37	-0-	975	3	5	4	N	5	6	1			2
							6	9									
06	1020	N	922	-0-	-98	-0-	918	3	1	4	N	3					5
							3	9									
*07	970	N	970	-0-	-0-	-0-	945	3	22	4	N	3	3	1			5
							3	9									
*08	1101	N	1101	-0-	-0-	-0-	1096	3	1	4	N	4	6	1			3
							4	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING RUBY 4 WELL #: 4 RRCID -> 156161 COMPL. DATE 10/10/1995 TOTAL DEPTH 6500 PERF. 5981 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
04	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
05	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
06	360	N	338	-0-	-22	-0-	338	3			N	-0-					-0-
*07	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
08	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-

HELBING, RUBY 16 WELL #: 4 RRCID -> 156707 COMPL. DATE 10/22/1995 TOTAL DEPTH 6800 PERF. 6206 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	230	N	230	-0-	-0-	-0-	230	3			N	-0-					1
04	224	N	224	-0-	-0-	-0-	223	3	1	9	N	1	1	1			1
05	218	N	218	-0-	-0-	-0-	217	3	1	4	N	-0-	1	1			-0-
06	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
*07	208	N	208	-0-	-0-	-0-	203	3	5	4	N	-0-					-0-
08	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-

HELBING, RUBY 25A WELL #: 2 RRCID -> 156787 COMPL. DATE 10/12/1995 TOTAL DEPTH 6800 PERF. 6223 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	370	N	370	-0-	-0-	-0-	366	3	4	9	N	4	3	1			1
04	350	N	350	-0-	-0-	-0-	343	3	7	9	N	6	5	1			2
05	317	N	317	-0-	-0-	-0-	313	3	4	9	N	4	5	1			1
06	300	N	300	-0-	-0-	-0-	297	3	3	9	N	3					4
*07	339	N	339	-0-	-0-	-0-	336	3	3	9	N	3	3	1			4
*08	349	N	349	-0-	-0-	-0-	346	3	3	9	N	3	5	1			2

HELBING, RUBY -15- WELL #: 6 RRCID -> 161112 COMPL. DATE 10/13/1996 TOTAL DEPTH 6750 PERF. 6144 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	503	N	503	-0-	-0-	-0-	499	3	4	9	N	4	3	1			3
04	494	N	494	-0-	-0-	-0-	487	3	7	9	N	6	5	1			4
05	527	N	491	-0-	-36	-0-	485	3	2	4	N	4	5	1			3
							4	9									
06	480	N	468	-0-	-12	-0-	464	3	1	4	N	3					6
							3	9									
*07	457	N	457	-0-	-0-	-0-	444	3	10	4	N	3	3	1			6
							3	9									
08	496	N	466	-0-	-30	-0-	463	3	3	9	N	3	5	1			4

COUCH 10 WELL #: 9 RRCID -> 170100 COMPL. DATE 07/29/1998 TOTAL DEPTH 8516 PERF. 6246 - 6826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1513	N	1513	-0-	-0-	-0-	1513	3			N	-0-					-0-
04	1658	N	1658	-0-	-0-	-0-	1658	3			N	-0-					-0-
05	1683	N	1683	-0-	-0-	-0-	1683	3			N	-0-					-0-
06	1478	N	1478	-0-	-0-	-0-	1478	3			N	-0-					-0-
*07	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
*08	1914	N	1914	-0-	-0-	-0-	1914	3			N	-0-					-0-

COUCH 30 WELL #: 11 RRCID -> 170101 COMPL. DATE 07/09/1998 TOTAL DEPTH 7120 PERF. 6844 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
*07	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
*08	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

COUCH 30 WELL #: 12 RRCID -> 175769 COMPL. DATE 11/18/1999 TOTAL DEPTH 7100 PERF. 6300 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
04	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
05	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
06	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
*07	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
08	806	N	631	-0-	-175	-0-	631	3			N	-0-					-0-

COUCH 21 WELL #: 9 RRCID -> 175773 COMPL. DATE 11/02/1999 TOTAL DEPTH 7100 PERF. 6818 - 6830

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
*07	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
*08	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-

COUCH 21 WELL #: 12 RRCID -> 175775 COMPL. DATE 11/12/1999 TOTAL DEPTH 7100 PERF. 6290 - 6836

03	1256	N	1256	-0-	-0-	-0-	1256	3			N	-0-					-0-
04	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-					-0-
05	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-
06	1230	N	1210	-0-	-20	-0-	1210	3			N	-0-					-0-
*07	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
*08	1331	N	1331	-0-	-0-	-0-	1331	3			N	-0-					-0-

COUCH 21 WELL #: 10 RRCID -> 175778 COMPL. DATE 11/13/1999 TOTAL DEPTH 7105 PERF. 6331 - 6855

03	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
04	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
05	1238	N	1238	-0-	-0-	-0-	1238	3			N	-0-					-0-
06	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
*07	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
*08	1351	N	1351	-0-	-0-	-0-	1351	3			N	-0-					-0-

COUCH 21 WELL #: 11 RRCID -> 176973 COMPL. DATE 01/21/2000 TOTAL DEPTH 9200 PERF. 6298 - 6862

03	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
04	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
05	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
06	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
*07	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
*08	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-

COUCH 29 WELL #: 11 RRCID -> 179595 COMPL. DATE 09/27/2000 TOTAL DEPTH 7100 PERF. 6307 - 6870

03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
05	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
06	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*07	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
08	341	N	287	-0-	-54	-0-	287	3			N	-0-					-0-

COUCH 30 WELL #: 16 RRCID -> 179794 COMPL. DATE 09/30/2000 TOTAL DEPTH 7100 PERF. 6350 - 6950

03	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
04	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
05	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
06	870	N	804	-0-	-66	-0-	804	3			N	-0-					-0-
*07	1305	N	1305	-0-	-0-	-0-	1305	3			N	-0-					-0-
*08	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

COUCH 10 WELL #: 10 RRCID -> 180106 COMPL. DATE 10/26/2000 TOTAL DEPTH 8900 PERF. 6310 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
04	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
*07	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
*08	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-

COUCH 10 WELL #: 11 RRCID -> 180107 COMPL. DATE 10/31/2000 TOTAL DEPTH 7100 PERF. 6340 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
04	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
05	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
06	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
*07	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
*08	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-

COUCH 21 WELL #: 13 RRCID -> 180109 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6293 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
04	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
05	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
06	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
*07	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
*08	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-

COUCH 30 WELL #: 17 RRCID -> 180131 COMPL. DATE 10/11/2000 TOTAL DEPTH 7100 PERF. 6310 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
06	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*08	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-

COUCH 30 WELL #: 13 RRCID -> 180624 COMPL. DATE 11/04/2000 TOTAL DEPTH 7100 PERF. 6272 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
04	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-
05	1254	N	1254	-0-	-0-	-0-	1254	3			N	-0-					-0-
06	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-
*07	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-
*08	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-

COUCH 30 WELL #: 14 RRCID -> 180627 COMPL. DATE 12/07/2000 TOTAL DEPTH 7100 PERF. 6306 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
04	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
05	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
06	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
*07	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
*08	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-

COUCH 21 WELL #: 15 RRCID -> 180631 COMPL. DATE 10/25/2000 TOTAL DEPTH 7100 PERF. 6292 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
04	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-
05	1180	N	1180	-0-	-0-	-0-	1180	3			N	-0-					-0-
06	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
*07	1158	N	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-
*08	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

COUCH 21 WELL #: 14 RRCID -> 180634 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6300 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
04	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
05	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
06	780	N	768	-0-	-12	-0-	768	3			N	-0-					-0-
*07	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
*08	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-

COUCH 22 WELL #: 11 RRCID -> 180647 COMPL. DATE 10/18/2000 TOTAL DEPTH 7100 PERF. 6326 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
04	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
05	899	N	841	-0-	-58	-0-	841	3			N	-0-					-0-
06	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
*07	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
*08	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-

COUCH 30 WELL #: 15 RRCID -> 187034 COMPL. DATE 11/20/2000 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	753	N	753	-0-	-0-	-0-	753	3			N	-0-					136
04	822	N	822	-0-	-0-	-0-	743	3	79	9	N	72	170	1			38
05	791	N	791	-0-	-0-	-0-	757	3	34	9	N	31					69
06	834	N	834	-0-	-0-	-0-	693	3	141	9	N	128					197
*07	768	N	768	-0-	-0-	-0-	690	3	78	9	N	71					268
*08	819	N	819	-0-	-0-	-0-	717	3	102	9	N	93					361

COUCH 10 WELL #: 13 RRCID -> 192719 COMPL. DATE 11/11/2002 TOTAL DEPTH 7174 PERF. 6334 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
*07	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
*08	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-

HENDERSON, ROY WELL #: 6 RRCID -> 193692 COMPL. DATE 01/29/2003 TOTAL DEPTH 7200 PERF. 6344 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1740	N	-0-	-0-	-1740	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1847	N	1847	-0-	-0-	-0-	1847	3			N	-0-					-0-
*07	1897	N	1897	-0-	-0-	-0-	1897	3			N	-0-					-0-
*08	1967	N	1967	-0-	-0-	-0-	1967	3			N	-0-					-0-

CAL-MON WELL #: B 5 U RRCID -> 198627 COMPL. DATE 06/07/2003 TOTAL DEPTH 9000 PERF. 6206 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	779	N	779	-0-	-0-	-0-	667	3	112	9	N	102	78	1			26
04	692	N	692	-0-	-0-	-0-	686	3	6	9	N	5	4	1			27
05	728	N	728	-0-	-0-	-0-	720	3	4	4	N	4	4	1			27
							4	9									
06	750	N	634	-0-	-116	-0-	631	3	1	4	N	2					29
							2	9									
*07	612	N	612	-0-	-0-	-0-	596	3	14	4	N	2	2	1			29
							2	9									
08	713	N	668	-0-	-45	-0-	664	3	1	4	N	3	4	1			28
							3	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING 23 WELL #: 4 RRCID -> 203417 COMPL. DATE 12/06/2003 TOTAL DEPTH 7119 PERF. 6217 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	11	-0-	-0-	-0-	3	3	8	9	Y	7					20
04	1230	N	9	-0-	-1221	-0-	3	3	6	9	Y	5	13	1			12
05	11	N	7	-0-	-4	-0-	3	3	4	9	Y	4					16
06	11	N	3	-0-	-8	-0-	2	3	1	9	Y	1					17
*07	5	N	5	-0-	-0-	-0-	3	3	2	9	Y	2	2	1			17
08	7	N	6	-0-	-1	-0-	3	3	3	9	Y	3					20

HELBING 17 WELL #: 3 RRCID -> 203981 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	955	N	955	-0-	-0-	-0-	942	3	13	9	Y	12					99
04	943	N	943	-0-	-0-	-0-	934	3	9	9	Y	8	21	1			86
05	961	N	954	-0-	-7	-0-	947	3	7	9	Y	6					92
06	930	N	706	-0-	-224	-0-	704	3	2	9	Y	2					94
*07	855	N	855	-0-	-0-	-0-	852	3	3	9	Y	3	3	1			94
*08	994	N	994	-0-	-0-	-0-	988	3	6	9	Y	5					99

RUBY HELBING 16A WELL #: 5 RRCID -> 204406 COMPL. DATE 12/23/2003 TOTAL DEPTH 7020 PERF. 6235 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	442	N	442	-0-	-0-	-0-	442	3			N	-0-					1
04	421	N	421	-0-	-0-	-0-	420	3	1	9	N	1	1	1			1
05	406	N	406	-0-	-0-	-0-	404	3	2	4	N	-0-	1	1			-0-
06	457	N	457	-0-	-0-	-0-	456	3	1	4	N	-0-					-0-
*07	465	N	465	-0-	-0-	-0-	454	3	11	4	N	-0-					-0-
*08	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-

CAL-MON WELL #: 7 RRCID -> 204426 COMPL. DATE 12/04/2003 TOTAL DEPTH 7018 PERF. 6272 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	444	N	444	-0-	-0-	-0-	438	3	6	9	Y	5					9
04	438	N	438	-0-	-0-	-0-	435	3	3	9	Y	3	8	1			4
05	465	N	443	-0-	-22	-0-	441	3	2	9	Y	2					6
06	420	N	329	-0-	-91	-0-	328	3	1	9	Y	1					7
*07	396	N	396	-0-	-0-	-0-	395	3	1	9	Y	1	1	1			7
*08	462	N	462	-0-	-0-	-0-	460	3	2	9	Y	2					9

HELBING 17 WELL #: 4 RRCID -> 204431 COMPL. DATE 12/15/2003 TOTAL DEPTH 7050 PERF. 6196 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1429	N	1429	-0-	-0-	-0-	1423	3	6	9	Y	5					16
04	1414	N	1414	-0-	-0-	-0-	1411	3	3	9	Y	3	8	1			11
05	1457	N	1432	-0-	-25	-0-	1430	3	2	9	Y	2					13
06	1380	N	1065	-0-	-315	-0-	1064	3	1	9	Y	1					14
*07	1288	N	1288	-0-	-0-	-0-	1287	3	1	9	Y	1	1	1			14
*08	1495	N	1495	-0-	-0-	-0-	1493	3	2	9	Y	2					16

HELBING, RUBY 16A WELL #: 6 RRCID -> 204510 COMPL. DATE 06/16/2004 TOTAL DEPTH 7030 PERF. 6105 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	321	N	321	-0-	-0-	-0-	319	3	2	9	N	2	2	1			3
04	396	N	396	-0-	-0-	-0-	390	3	6	9	N	5	4	1			4
05	414	N	414	-0-	-0-	-0-	408	3	2	4	N	4	5	1			3
							4	9									
06	386	N	386	-0-	-0-	-0-	382	3	1	4	N	3					6
							3	9									
*07	371	N	371	-0-	-0-	-0-	360	3	8	4	N	3	3	1			6
							3	9									
08	403	N	379	-0-	-24	-0-	376	3	3	9	N	3	5	1			4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING, RUBY "27" WELL #: 6 RRCID -> 204558 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEBLING, RUBY "27" WELL #: 5 RRCID -> 204560 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 6722

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 2 WELL #: 5 RRCID -> 205455 COMPL. DATE 03/24/2004 TOTAL DEPTH 7000 PERF. 6102 - 6576

03	334	N	334	-0-	-0-	-0-	334	3			N	-0-					3
04	311	N	311	-0-	-0-	-0-	310	3	1	9	N	1	1	1			3
05	341	N	297	-0-	-44	-0-	296	3	1	4	N	-0-	1	1			2
06	330	N	301	-0-	-29	-0-	301	3			N	-0-					2
*07	308	N	308	-0-	-0-	-0-	301	3	7	4	N	-0-					2
*08	312	N	312	-0-	-0-	-0-	312	3			N	-0-					2

CAL-MON WELL #: 8 RRCID -> 205489 COMPL. DATE 05/20/2004 TOTAL DEPTH 7010 PERF. 6196 - 6712

03	389	N	389	-0-	-0-	-0-	387	3	2	9	Y	2					4
04	420	N	385	-0-	-35	-0-	384	3	1	9	Y	1	3	1			2
05	434	N	390	-0-	-44	-0-	389	3	1	9	Y	1					3
06	390	N	290	-0-	-100	-0-	290	3			Y	-0-					3
*07	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					3
*08	407	N	407	-0-	-0-	-0-	406	3	1	9	Y	1					4

HELBING, RUBY 27 WELL #: 8 RRCID -> 205844 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 17 WELL #: 5 RRCID -> 205853 COMPL. DATE 04/09/2004 TOTAL DEPTH 6924 PERF. 6250 - 6500

03	1018	N	1018	-0-	-0-	-0-	1011	3	7	9	Y	6					14
04	1110	N	1006	-0-	-104	-0-	1002	3	4	9	Y	4	11	1			7
05	1178	N	1018	-0-	-160	-0-	1015	3	3	9	Y	3					10
06	990	N	757	-0-	-233	-0-	756	3	1	9	Y	1					11
*07	916	N	916	-0-	-0-	-0-	914	3	2	9	Y	2	2	1			11
*08	1063	N	1063	-0-	-0-	-0-	1060	3	3	9	Y	3					14

HELBING, RUBY "27" WELL #: 7 RRCID -> 205972 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING, RUBY 15 WELL #: 7 RRCID -> 206146 COMPL. DATE 06/22/2004 TOTAL DEPTH 7033 PERF. 5712 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	515	N	515	-0-	-0-	-0-	508	3	7	9	N	6	4	1			15
04	513	N	513	-0-	-0-	-0-	503	3	10	9	N	9	8	1			16
05	527	N	503	-0-	-24	-0-	493	3	2	4	N	7	8	1			15
							8	9									
06	510	N	478	-0-	-32	-0-	471	3	1	4	N	5					20
							6	9									
*07	478	N	478	-0-	-0-	-0-	463	3	11	4	N	4	4	1			20
							4	9									
*08	509	N	509	-0-	-0-	-0-	503	3	6	9	N	5	8	1			17

HELBING, RUBY 16 WELL #: 5 RRCID -> 206165 COMPL. DATE 06/30/2004 TOTAL DEPTH 7068 PERF. 6047 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1020	N	1020	-0-	-0-	-0-	1014	3	6	9	N	5	4	1			15
04	937	N	937	-0-	-0-	-0-	929	3	8	9	N	7	7	1			15
05	930	N	816	-0-	-114	-0-	805	3	4	4	N	6	7	1			14
							7	9									
06	930	N	727	-0-	-203	-0-	722	3	1	4	N	4					18
							4	9									
*07	680	N	680	-0-	-0-	-0-	661	3	16	4	N	3	3	1			18
							3	9									
08	806	N	659	-0-	-147	-0-	654	3	1	4	N	4	6	1			16
							4	9									

HELBING 17 WELL #: 6 RRCID -> 206219 COMPL. DATE 05/26/2004 TOTAL DEPTH 7030 PERF. 6212 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	786	N	786	-0-	-0-	-0-	783	3	3	9	Y	3					9
04	840	N	778	-0-	-62	-0-	776	3	2	9	Y	2	5	1			6
05	868	N	788	-0-	-80	-0-	787	3	1	9	Y	1					7
06	750	N	585	-0-	-165	-0-	585	3			Y	-0-					7
*07	709	N	709	-0-	-0-	-0-	708	3	1	9	Y	1	1	1			7
*08	822	N	822	-0-	-0-	-0-	821	3	1	9	Y	1					8

HELBING 23 WELL #: 5 RRCID -> 206238 COMPL. DATE 06/09/2004 TOTAL DEPTH 7036 PERF. 6276 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	518	N	518	-0-	-0-	-0-	515	3	3	9	Y	3					14
04	513	N	513	-0-	-0-	-0-	511	3	2	9	Y	2	5	1			11
05	527	N	519	-0-	-8	-0-	518	3	1	9	Y	1					12
06	510	N	385	-0-	-125	-0-	385	3			Y	-0-					12
*07	467	N	467	-0-	-0-	-0-	466	3	1	9	Y	1	1	1			12
*08	541	N	541	-0-	-0-	-0-	540	3	1	9	Y	1					13

COUCH 10 WELL #: 14 RRCID -> 206589 COMPL. DATE 07/28/2004 TOTAL DEPTH 7030 PERF. 6276 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
04	660	N	658	-0-	-2	-0-	658	3			N	-0-					-0-
05	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
06	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
*07	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
*08	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-

HENDERSON, ROY WELL #: 7 RRCID -> 206590 COMPL. DATE 07/20/2004 TOTAL DEPTH 7048 PERF. 6410 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1410	N	1410	-0-	-0-	-0-	1410	3			N	-0-					-0-
04	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					-0-
05	1726	N	1726	-0-	-0-	-0-	1726	3			N	-0-					-0-
06	1350	N	1258	-0-	-92	-0-	1258	3			N	-0-					-0-
*07	1367	N	1367	-0-	-0-	-0-	1367	3			N	-0-					-0-
*08	1510	N	1510	-0-	-0-	-0-	1510	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
MEADOWS-HELBING 3 WELL #: 4 RRCID -> 207139 COMPL. DATE 08/25/2004 TOTAL DEPTH 6830 PERF. 6112 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
04	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
05	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
06	960	N	806	-0-	-154	-0-	806	3			N	-0-					-0-
*07	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
08	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-

MEADOWS-HELBING 2 UNIT WELL #: 5 RRCID -> 207796 COMPL. DATE 09/29/2004 TOTAL DEPTH 6732 PERF. 6272 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	537	N	537	-0-	-0-	-0-	529	3	8	9	N	7	6	1			1
04	513	N	513	-0-	-0-	-0-	502	3	11	9	N	10	10	1			1
05	558	N	496	-0-	-62	-0-	487	3	9	9	N	8	9	1			-0-
06	510	N	476	-0-	-34	-0-	470	3	6	9	N	5					5
*07	473	N	473	-0-	-0-	-0-	467	3	6	9	N	5	5	1			5
08	496	N	487	-0-	-9	-0-	480	3	7	9	N	6	9	1			2

HELBING, RUBY 26 WELL #: 6 RRCID -> 207852 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 4 WELL #: 5 RRCID -> 208490 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN WELL #: 4 RRCID -> 209273 COMPL. DATE 11/30/2004 TOTAL DEPTH 7030 PERF. 6358 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	520	N	520	-0-	-0-	-0-	57	1	448	3	Y	14					38
							15	9									
04	487	N	487	-0-	-0-	-0-	60	1	424	3	Y	3					41
							3	9									
05	499	N	499	-0-	-0-	-0-	63	1	418	3	Y	16					57
							18	9									
06	434	N	417	-0-	-17	-0-	54	1	359	3	Y	4					61
							4	9									
*07	446	N	446	-0-	-0-	-0-	55	1	382	3	Y	8	8	1			61
							9	9									
08	434	N	385	-0-	-49	-0-	46	1	322	3	Y	15					76
							17	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

BEAN WELL #: 6 RRCID -> 210137 COMPL. DATE 12/07/2004 TOTAL DEPTH 7117 PERF. 6400 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	388	N	388	-0-	-0-	-0-	43	1	342	3	Y	3					11
							3	9									
04	440	N	440	-0-	-0-	-0-	51	1	388	3	Y	1					12
							1	9									
05	422	N	422	-0-	-0-	-0-	51	1	367	3	Y	4					16
							4	9									
06	390	N	386	-0-	-4	-0-	49	1	336	3	Y	1					17
							1	9									
*07	437	N	437	-0-	-0-	-0-	55	1	380	3	Y	2	2	1			17
							2	9									
*08	599	N	599	-0-	-0-	-0-	75	1	520	3	Y	4					21
							4	9									

BEAN WELL #: 5 RRCID -> 210138 COMPL. DATE 12/02/2004 TOTAL DEPTH 7090 PERF. 6424 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	327	N	327	-0-	-0-	-0-	34	1	285	3	Y	7					16
							8	9									
04	233	N	233	-0-	-0-	-0-	29	1	202	3	Y	2					18
							2	9									
05	231	N	231	-0-	-0-	-0-	29	1	193	3	Y	8					26
							9	9									
06	219	N	219	-0-	-0-	-0-	28	1	189	3	Y	2					28
							2	9									
*07	287	N	287	-0-	-0-	-0-	36	1	247	3	Y	4	4	1			28
							4	9									
*08	345	N	345	-0-	-0-	-0-	42	1	294	3	Y	8					36
							9	9									

HELBING 23 WELL #: 6 RRCID -> 210817 COMPL. DATE 01/15/2005 TOTAL DEPTH 6969 PERF. 5933 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2080	N	2080	-0-	-0-	-0-	2067	3	13	9	Y	12					12
04	2058	N	2058	-0-	-0-	-0-	2049	3	9	9	Y	8					20
05	2084	N	2084	-0-	-0-	-0-	2077	3	7	9	Y	6					26
06	1547	N	1547	-0-	-0-	-0-	1545	3	2	9	Y	2					28
*07	1872	N	1872	-0-	-0-	-0-	1869	3	3	9	Y	3					31
*08	2167	N	2167	-0-	-0-	-0-	2167	3			Y	-0-					31

HELBING, RUBY 16 WELL #: 6 RRCID -> 211275 COMPL. DATE 01/11/2005 TOTAL DEPTH 7123 PERF. 6260 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	393	N	393	-0-	-0-	-0-	389	3	4	9	N	4	3	1			2
04	383	N	383	-0-	-0-	-0-	376	3	7	9	N	6	5	1			3
05	434	N	392	-0-	-42	-0-	386	3	2	4	N	4	5	1			2
							4	9									
06	390	N	382	-0-	-8	-0-	378	3	1	4	N	3					5
							3	9									
*07	346	N	346	-0-	-0-	-0-	335	3	8	4	N	3	3	1			5
							3	9									
08	403	N	354	-0-	-49	-0-	351	3	3	9	N	3	5	1			3

COUCH 22 WELL #: 13 RRCID -> 212312 COMPL. DATE 03/11/2005 TOTAL DEPTH 7124 PERF. 6315 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1551	N	1551	-0-	-0-	-0-	1551	3			N	-0-					-0-
04	1510	N	1510	-0-	-0-	-0-	1510	3			N	-0-					-0-
05	1607	N	1607	-0-	-0-	-0-	1607	3			N	-0-					-0-
06	1560	N	1560	-0-	-0-	-0-	1560	3			N	-0-					-0-
*07	1552	N	1552	-0-	-0-	-0-	1552	3			N	-0-					-0-
*08	1622	N	1622	-0-	-0-	-0-	1622	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HENDERSON, ROY 27 WELL #: 5 RRCID -> 212947 COMPL. DATE 02/03/2005 TOTAL DEPTH 7165 PERF. 6442 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
04	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
05	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
06	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
*07	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
*08	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-

HELBING, RUBY 26 WELL #: 4 RRCID -> 213171 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6514 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 16A WELL #: 7 RRCID -> 214287 COMPL. DATE 04/03/2005 TOTAL DEPTH 6871 PERF. 6220 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	376	N	376	-0-	-0-	-0-	370	3	6	9	N	5	4	1			2
04	375	N	375	-0-	-0-	-0-	367	3	8	9	N	7	6	1			3
05	372	N	360	-0-	-12	-0-	354	3	6	9	N	5	6	1			2
06	360	N	161	-0-	-199	-0-	159	3	2	9	N	2					4
*07	364	N	364	-0-	-0-	-0-	360	3	4	9	N	4	4	1			4
*08	409	N	409	-0-	-0-	-0-	403	3	6	9	N	5	8	1			1

HELBING 17 WELL #: 7 RRCID -> 214342 COMPL. DATE 03/30/2005 TOTAL DEPTH 6780 PERF. 6111 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	188	N	188	-0-	-0-	-0-	187	3	1	9	N	1	1	1			2
04	200	N	200	-0-	-0-	-0-	199	3	1	9	N	1	1	1			2
05	227	N	227	-0-	-0-	-0-	225	3	1	4	N	1	1	1			2
							1	9									
06	245	N	245	-0-	-0-	-0-	244	3	1	9	N	1					3
*07	251	N	251	-0-	-0-	-0-	244	3	6	4	N	1	1	1			3
							1	9									
*08	281	N	281	-0-	-0-	-0-	280	3	1	9	N	1	1	1			3

MEADOWS, C.W. 6 WELL #: 5 RRCID -> 215480 COMPL. DATE 08/13/2005 TOTAL DEPTH 6950 PERF. 6324 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	779	N	779	-0-	-0-	-0-	773	3	6	9	N	5	4	1			1
04	783	N	783	-0-	-0-	-0-	775	3	8	9	N	7	7	1			1
05	806	N	768	-0-	-38	-0-	762	3	6	9	N	5	6	1			-0-
06	750	N	657	-0-	-93	-0-	653	3	4	9	N	4					4
*07	656	N	656	-0-	-0-	-0-	653	3	3	9	N	3	3	1			4
08	775	N	715	-0-	-60	-0-	711	3	4	9	N	4	6	1			2

HELBING, RUBY 25 WELL #: 8 RRCID -> 215485 COMPL. DATE 08/02/2005 TOTAL DEPTH 9150 PERF. 6174 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	474	N	474	-0-	-0-	-0-	470	3	4	9	N	4	3	1			2
04	476	N	476	-0-	-0-	-0-	468	3	8	9	N	7	7	1			2
05	468	N	468	-0-	-0-	-0-	460	3	2	4	N	5	6	1			1
							6	9									
06	476	N	476	-0-	-0-	-0-	471	3	1	4	N	4					5
							4	9									
*07	480	N	480	-0-	-0-	-0-	466	3	11	4	N	3	3	1			5
							3	9									
*08	473	N	473	-0-	-0-	-0-	469	3	4	9	N	4	6	1			3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924

HELBING, RUBY 27 WELL #: 10 RRCID -> 215497 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 8 RRCID -> 215523 COMPL. DATE 07/21/2005 TOTAL DEPTH 9180 PERF. 6116 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	562	N	562	-0-	-0-	-0-	558	3	4	9	N	4	3	1			2
04	520	N	520	-0-	-0-	-0-	513	3	7	9	N	6	6	1			2
05	530	N	530	-0-	-0-	-0-	523	3	3	4	N	4	5	1			1
							4	9									
06	540	N	495	-0-	-45	-0-	491	3	1	4	N	3					4
							3	9									
*07	458	N	458	-0-	-0-	-0-	445	3	10	4	N	3	3	1			4
							3	9									
08	527	N	492	-0-	-35	-0-	489	3	3	9	N	3	5	1			2

HELBING, RUBY 26 WELL #: 7 RRCID -> 215565 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 5 RRCID -> 215570 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 18 WELL #: 3 RRCID -> 215617 COMPL. DATE 03/09/2006 TOTAL DEPTH 6854 PERF. 6410 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	303	N	303	-0-	-0-	-0-	293	3	10	9	Y	9					22
04	298	N	298	-0-	-0-	-0-	291	3	7	9	Y	6	16	1			12
05	301	N	301	-0-	-0-	-0-	295	3	6	9	Y	5					17
06	270	N	220	-0-	-50	-0-	219	3	1	9	Y	1					18
*07	267	N	267	-0-	-0-	-0-	265	3	2	9	Y	2	2	1			18
*08	311	N	311	-0-	-0-	-0-	307	3	4	9	Y	4					22

HELBING, RUBY 2-A WELL #: 2 RRCID -> 232235 COMPL. DATE 06/11/2007 TOTAL DEPTH 9037 PERF. 6588 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
04	148	N	148	-0-	-0-	-0-	147	3	1	9	N	1	1	1			-0-
05	155	N	149	-0-	-6	-0-	147	3	1	4	N	1	1	1			-0-
							1	9									
06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*07	152	N	152	-0-	-0-	-0-	149	3	3	4	N	-0-					-0-
*08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC //CONT.// 263924
CAL-MON WELL #: B 6 U RRCID -> 232760 COMPL. DATE 06/05/2007 TOTAL DEPTH 9107 PERF. 6212 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	577	N	577	-0-	-0-	-0-	575	3	2	9	Y	2					6
04	720	N	571	-0-	-149	-0-	570	3	1	9	Y	1	3	1			4
05	775	N	579	-0-	-196	-0-	578	3	1	9	Y	1					5
06	570	N	430	-0-	-140	-0-	430	3			Y	-0-					5
*07	646	N	646	-0-	-0-	-0-	646	3			Y	-0-					5
*08	604	N	604	-0-	-0-	-0-	603	3	1	9	Y	1					6

MAYJAC I, LLC 536431
MEADOWS, C. W. WELL #: 1 RRCID -> 019110 COMPL. DATE 12/30/1962 TOTAL DEPTH 6373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	268	N	268	-0-	-0-	-0-	268	1			N	-0-					-0-
04	239	N	239	-0-	-0-	-0-	239	1			N	-0-					-0-
05	314	N	314	-0-	-0-	-0-	314	1			N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	330	1			N	-0-					-0-
*07	268	N	268	-0-	-0-	-0-	268	1			N	-0-					-0-
08	310	N	222	-0-	-88	-0-	222	1			N	-0-					-0-

COX D WELL #: 2 RRCID -> 034900 COMPL. DATE 12/29/1964 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	850	N	850	-0-	-0-	-0-	850	1			N	-0-					-0-
04	735	N	735	-0-	-0-	-0-	735	1			N	-0-					-0-
05	891	N	891	-0-	-0-	-0-	891	1			N	-0-					-0-
06	843	N	843	-0-	-0-	-0-	843	1			N	-0-					-0-
*07	871	N	871	-0-	-0-	-0-	871	1			N	-0-					-0-
08	899	N	642	-0-	-257	-0-	642	1			N	-0-					-0-

COX D WELL #: 3 RRCID -> 035347 COMPL. DATE 02/13/1965 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	488	N	488	-0-	-0-	-0-	488	1			N	-0-					-0-
04	508	N	508	-0-	-0-	-0-	508	1			N	-0-					-0-
05	531	N	531	-0-	-0-	-0-	531	1			N	-0-					-0-
06	480	N	229	-0-	-251	-0-	229	1			N	-0-					-0-
07	527	N	505	-0-	-22	-0-	505	1			N	-0-					-0-
08	527	N	400	-0-	-127	-0-	400	1			N	-0-					-0-

OZONA GAS UNIT NO. 1 WELL #: 1 RRCID -> 037382 COMPL. DATE 09/17/1965 TOTAL DEPTH 6390 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX D WELL #: 5 RRCID -> 134430 COMPL. DATE 03/30/1990 TOTAL DEPTH 6811 PERF. 6293 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	234	N	234	-0-	-0-	-0-	234	1			N	-0-					-0-
04	228	N	228	-0-	-0-	-0-	228	1			N	-0-					-0-
05	248	N	237	-0-	-11	-0-	237	1			N	-0-					-0-
06	240	N	229	-0-	-11	-0-	229	1			N	-0-					-0-
07	248	N	239	-0-	-9	-0-	239	1			N	-0-					-0-
08	248	N	240	-0-	-8	-0-	240	1			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MAYJAC I, LLC //CONT.// 536431
COX D WELL #: 6 RRCID -> 137098 COMPL. DATE 12/14/1990 TOTAL DEPTH 8335 PERF. 6327 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	611	N	611	-0-	-0-	-0-	611	1			N	-0-					-0-
04	635	N	635	-0-	-0-	-0-	635	1			N	-0-					-0-
05	558	N	518	-0-	-40	-0-	518	1			N	-0-					-0-
06	842	N	842	-0-	-0-	-0-	842	1			N	-0-					-0-
07	558	N	531	-0-	-27	-0-	531	1			N	-0-					-0-
08	527	N	429	-0-	-98	-0-	429	1			N	-0-					-0-

MEADOWS, C.W. JR. WELL #: 5 RRCID -> 139227 COMPL. DATE 06/27/1991 TOTAL DEPTH 6800 PERF. 6233 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	464	N	464	-0-	-0-	-0-	464	1			N	-0-					-0-
04	395	N	395	-0-	-0-	-0-	395	1			N	-0-					-0-
05	534	N	534	-0-	-0-	-0-	534	1			N	-0-					-0-
06	450	N	431	-0-	-19	-0-	431	1			N	-0-					-0-
*07	426	N	426	-0-	-0-	-0-	426	1			N	-0-					-0-
08	496	N	369	-0-	-127	-0-	369	1			N	-0-					-0-

OZONA GAS UNIT WELL #: 2R RRCID -> 143599 COMPL. DATE 12/04/1992 TOTAL DEPTH 6700 PERF. 6360 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		693	-0-	693	17879	693	1			Y	-0-					15
04	DLQ G-10		320	-0-	320	18199	320	1			Y	-0-					15
05	DLQ G-10		565	-0-	565	18764	565	1			Y	-0-					15
06	DLQ G-10		577	-0-	577	19341	577	1			Y	-0-					15
07	DLQ G-10		613	-0-	613	19954	613	1			Y	-0-					15
08	DLQ G-10		590	-0-	590	20544	590	1			Y	-0-					15

OZONA GAS UNIT WELL #: 3 RRCID -> 145793 COMPL. DATE 05/26/1993 TOTAL DEPTH 6703 PERF. 6312 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		102	-0-	102	2139	102	1			Y	-0-					16
04	DLQ G-10		120	-0-	120	2259	120	1			Y	-0-					16
05	DLQ G-10		176	-0-	176	2435	176	1			Y	-0-					16
06	DLQ G-10		134	-0-	134	2569	134	1			Y	-0-					16
07	DLQ G-10		70	-0-	70	2639	70	1			Y	-0-					16
08	DLQ G-10		227	-0-	227	2866	227	1			Y	-0-					16

OZARK EXPLORATION, INC. 630611
OZONA TOWNSITE WELL #: 2 RRCID -> 086640 COMPL. DATE 12/19/1979 TOTAL DEPTH 6541 PERF. 6392 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	181	-0-	-36	-0-	181	3			Y	-0-					20
04	180	N	81	-0-	-99	-0-	81	3			Y	-0-					20
05	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					20
06	180	N	148	-0-	-32	-0-	148	3			Y	-0-					20
07	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					20
*08	217	N	91	-0-	-126	-0-	91	3			Y	-0-					20

OZONA TOWNSITE A WELL #: 5 RRCID -> 103452 COMPL. DATE 12/23/1982 TOTAL DEPTH 6570 PERF. 6363 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	S	25	-0-	-6	-0-	25	3			N	-0-					47
04	12	S	12	-0-	-0-	-0-	12	3			N	-0-					47
05	31	S	17	-0-	-14	-0-	17	3			N	-0-					47
06	30	S	25	-0-	-5	-0-	25	3			N	-0-					47
07	12	S	10	-0-	-2	-0-	10	3			N	-0-					47
*08	31	S	12	-0-	-19	-0-	12	3			N	-0-					47

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
OZONA TOWNSITE WELL #: 2A RRCID -> 136671 COMPL. DATE 10/31/1990 TOTAL DEPTH 6900 PERF. 6637 - 6787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	155	N	118	-0-	-37	-0-	118	3		Y	-0-			41
04	244	N	244	-0-	-0-	-0-	244	3		Y	-0-			41
05	233	N	233	-0-	-0-	-0-	233	3		Y	-0-			41
06	238	N	238	-0-	-0-	-0-	238	3		Y	-0-			41
07	DLQ G-10		187	-0-	187	187	187	3		Y	-0-			41
*08	DLQ G-10		173	-0-	173	360	173	3		Y	-0-			41

OZONA TOWNSITE A WELL #: 4 RRCID -> 144005 COMPL. DATE 01/01/1993 TOTAL DEPTH 6870 PERF. 6562 - 6699

03	62	N	34	-0-	-28	-0-	34	3		N	-0-			46
04	30	N	14	-0-	-16	-0-	14	3		N	-0-			46
05	62	N	8	-0-	-54	-0-	8	3		N	-0-			46
06	30	N	26	-0-	-4	-0-	26	3		N	-0-			46
07	21	N	21	-0-	-0-	-0-	21	3		N	-0-			46
*08	23	N	23	-0-	-0-	-0-	23	3		N	-0-			46

PATNO OIL & GAS COMPANY 643327
HENDERSON -C- WELL #: 1 RRCID -> 044695 COMPL. DATE 06/17/1968 TOTAL DEPTH 7200 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SINCLAIR DEVELOPMENT, LLC 784642
DAVIDSON, CHARLES E. ETAL WELL #: 2 RRCID -> 045076 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. N/A

03	651	N	529	-0-	-122	-0-	529	2		N	-0-			32
04	510	N	509	-0-	-1	-0-	509	2		N	-0-			32
05	581	N	581	-0-	-0-	-0-	581	2		N	-0-			32
06	510	N	241	-0-	-269	-0-	241	2		N	-0-			32
07	527	N	102	-0-	-425	-0-	102	2		N	-0-			32
08	589	N	115	-0-	-474	-0-	115	2		N	-0-			32

DAVIDSON, CHARLES E. ETAL WELL #: 1 RRCID -> 045077 COMPL. DATE 11/27/1968 TOTAL DEPTH 6500 PERF. N/A

03	341	N	242	-0-	-99	-0-	242	2		N	-0-			8
04	254	N	254	-0-	-0-	-0-	254	2		N	-0-			8
05	294	N	294	-0-	-0-	-0-	294	2		N	-0-			8
06	311	N	311	-0-	-0-	-0-	311	2		N	-0-			8
07	337	N	337	-0-	-0-	-0-	337	2		N	-0-			8
*08	336	N	336	-0-	-0-	-0-	336	2		N	-0-			8

DAVIDSON WELL #: 2 RRCID -> 145401 COMPL. DATE 05/12/1993 TOTAL DEPTH 8620 PERF. 6003 - 6033

03	253	N	253	-0-	-0-	-0-	253	2		N	-0-			3
04	210	N	168	-0-	-42	-0-	168	2		N	-0-			3
05	248	N	178	-0-	-70	-0-	178	2		N	-0-			3
06	240	N	167	-0-	-73	-0-	167	2		N	-0-			3
07	186	N	49	-0-	-137	-0-	49	2		N	-0-			3
08	186	N	97	-0-	-89	-0-	97	2		N	-0-			3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SINCLAIR DEVELOPMENT, LLC //CONT.// 784642
DAVIDSON WELL #: 1 RRCID -> 145430 COMPL. DATE 05/13/1993 TOTAL DEPTH 7900 PERF. 5996 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	418	-0-	-636	-0-	418	2			N	-0-					3
04	690	N	479	-0-	-211	-0-	479	2			N	-0-					3
05	651	N	590	-0-	-61	-0-	590	2			N	-0-					3
06	597	N	597	-0-	-0-	-0-	597	2			N	-0-					3
07	496	N	318	-0-	-178	-0-	318	2			N	-0-					3
08	589	N	291	-0-	-298	-0-	291	2			N	-0-					3

STANOLIND PRODUCTION LLC 813985
MCDONALD A WELL #: 1 C RRCID -> 036072 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					-0-
04	360	N	245	-0-	-115	-0-	245	3			Y	-0-					-0-
05	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
06	360	N	196	-0-	-164	-0-	196	3			Y	-0-					-0-
07	DLQ G-10		324	-0-	324	324	324	3			Y	-0-					-0-
*08	560	N	236	-0-	-324	-0-	236	3			Y	-0-					-0-

MCDONALD A WELL #: 2 RRCID -> 041174 COMPL. DATE 02/13/1967 TOTAL DEPTH 6292 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					-0-
04	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					-0-
05	341	N	333	-0-	-8	-0-	333	3			Y	-0-					-0-
06	330	N	322	-0-	-8	-0-	322	3			Y	-0-					-0-
07	DLQ G-10		344	-0-	344	344	344	3			Y	-0-					-0-
*08	685	N	341	-0-	-344	-0-	341	3			Y	-0-					-0-

HELBING WELL #: 1 RRCID -> 041177 COMPL. DATE 02/01/1967 TOTAL DEPTH 6439 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	527	-0-	-0-	-0-	523	3	4	9	Y	4					52
04	523	N	523	-0-	-0-	-0-	514	3	9	9	Y	8	2	8			58
05	535	N	535	-0-	-0-	-0-	532	3	3	9	Y	3					61
06	510	N	490	-0-	-20	-0-	486	3	4	9	Y	4	3	8			62
07	DLQ G-10		517	-0-	517	517	516	3	1	9	Y	1					63
*08	1033	N	516	-0-	-517	-0-	516	3			Y	-0-					63

HELBING WELL #: 2 RRCID -> 042290 COMPL. DATE 08/04/1967 TOTAL DEPTH 6346 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	99	-0-	-25	-0-	99	3			Y	-0-					-0-
04	120	N	95	-0-	-25	-0-	95	3			Y	-0-					-0-
05	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
06	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
07	DLQ G-10		118	-0-	118	118	118	3			Y	-0-					-0-
*08	243	N	125	-0-	-118	-0-	125	3			Y	-0-					-0-

MCDONALD "12" WELL #: 6 RRCID -> 048482 COMPL. DATE 02/14/1994 TOTAL DEPTH 7900 PERF. 7658 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
05	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
07	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
08	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HELBING WELL #: 3 RRCID -> 072754 COMPL. DATE 07/28/1977 TOTAL DEPTH 6253 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	215	-0-	-2	-0-	215	3			Y	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
05	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					-0-
06	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
07	DLQ G-10		239	-0-	239	239	239	3			Y	-0-					-0-
*08	480	N	241	-0-	-239	-0-	241	3			Y	-0-					-0-

MCMULLAN WELL #: 1016 RRCID -> 085138 COMPL. DATE 11/05/1979 TOTAL DEPTH 6250 PERF. 6023 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
04	1080	N	837	-0-	-243	-0-	837	3			N	-0-					-0-
05	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
06	1080	N	1037	-0-	-43	-0-	1037	3			N	-0-					-0-
07	868	N	841	-0-	-27	-0-	841	3			N	-0-					-0-
*08	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-

MCMULLAN WELL #: 2016 RRCID -> 085139 COMPL. DATE 11/04/1979 TOTAL DEPTH 6306 PERF. 6031 - 6151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
05	279	N	237	-0-	-42	-0-	237	3			N	-0-					-0-
06	360	N	358	-0-	-2	-0-	358	3			N	-0-					-0-
07	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
*08	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

MCMULLAN 36 WELL #: 3 RRCID -> 089979 COMPL. DATE 05/28/1980 TOTAL DEPTH 9150 PERF. 5989 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
04	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
05	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
06	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
07	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
08	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-

MCMULLAN 37 WELL #: 4 RRCID -> 093256 COMPL. DATE 11/26/1980 TOTAL DEPTH 8875 PERF. 5970 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	106	-0-	-204	-0-	106	3			N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
05	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
07	310	N	2	-0-	-308	-0-	2	3			N	-0-					-0-
08	589	N	18	-0-	-571	-0-	18	3			N	-0-					-0-

MCDONALD "12" WELL #: 2 RRCID -> 104525 COMPL. DATE 03/11/1983 TOTAL DEPTH 6300 PERF. 6062 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	727	N	727	-0-	-0-	-0-	720	3	7	9	N	6					64
04	709	N	709	-0-	-0-	-0-	698	3	11	9	N	10					74
05	713	N	694	-0-	-19	-0-	685	3	9	9	N	8					82
06	690	N	686	-0-	-4	-0-	680	3	6	9	N	5					87
07	744	N	703	-0-	-41	-0-	692	3	11	9	N	10					97
*08	700	N	700	-0-	-0-	-0-	692	3	8	9	N	7					104

MCDONALD "12" WELL #: 1 RRCID -> 104550 COMPL. DATE 03/11/1983 TOTAL DEPTH 6310 PERF. 5960 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	138	-0-	-110	-0-	138	3			N	-0-					-0-
04	270	N	86	-0-	-184	-0-	86	3			N	-0-					-0-
05	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
06	120	N	67	-0-	-53	-0-	67	3			N	-0-					-0-
07	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*08	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HENDERSON WELL #: 2 A RRCID -> 124555 COMPL. DATE 03/27/1987 TOTAL DEPTH 6800 PERF. 6408 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	720	N	720	-0-	-0-	-0-	720	3			N	-0-					32
04	751	N	751	-0-	-0-	-0-	731	3	20	9	N	18					50
05	713	N	677	-0-	-36	-0-	670	3	7	9	N	6					56
06	690	N	634	-0-	-56	-0-	634	3			N	-0-					56
07	775	N	698	-0-	-77	-0-	687	3	11	9	N	10					66
*08	725	N	725	-0-	-0-	-0-	725	3			N	-0-					66

COUCH WELL #: 1 RRCID -> 128950 COMPL. DATE 11/13/1988 TOTAL DEPTH 6900 PERF. 6348 - 6501

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD A WELL #: 3 RRCID -> 133817 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5961 - 6067

03	155	N	149	-0-	-6	-0-	149	3			Y	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
05	155	N	131	-0-	-24	-0-	131	3			Y	-0-					-0-
06	150	N	88	-0-	-62	-0-	88	3			Y	-0-					-0-
07	DLQ G-10		58	-0-	58	58	58	3			Y	-0-					-0-
*08	171	N	113	-0-	-58	-0-	113	3			Y	-0-					-0-

HENDERSON WELL #: 2601 D RRCID -> 135450 COMPL. DATE 07/19/1990 TOTAL DEPTH 6997 PERF. 6353 - 6474

03	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
04	570	N	497	-0-	-73	-0-	497	3			N	-0-					-0-
05	589	N	530	-0-	-59	-0-	530	3			N	-0-					-0-
06	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
07	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
*08	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-

MCDONALD A WELL #: 4 RRCID -> 137046 COMPL. DATE 01/30/1991 TOTAL DEPTH 6220 PERF. 5975 - 6087

03	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					-0-
04	567	N	567	-0-	-0-	-0-	567	3			Y	-0-					-0-
05	465	N	420	-0-	-45	-0-	420	3			Y	-0-					-0-
06	450	N	281	-0-	-169	-0-	281	3			Y	-0-					-0-
07	DLQ G-10		313	-0-	313	313	313	3			Y	-0-					-0-
*08	765	N	452	-0-	-313	-0-	452	3			Y	-0-					-0-

HELBING WELL #: 4 RRCID -> 137103 COMPL. DATE 02/07/1991 TOTAL DEPTH 6265 PERF. 6062 - 6188

03	217	N	215	-0-	-2	-0-	215	3			Y	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
05	217	N	213	-0-	-4	-0-	213	3			Y	-0-					-0-
06	210	N	180	-0-	-30	-0-	180	3			Y	-0-					-0-
07	DLQ G-10		189	-0-	189	189	189	3			Y	-0-					-0-
*08	380	N	191	-0-	-189	-0-	191	3			Y	-0-					-0-

HENDERSON WELL #: 2601 E RRCID -> 137695 COMPL. DATE 03/06/1991 TOTAL DEPTH 6615 PERF. 6360 - 6497

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MCMULLAN WELL #: 3016 RRCID -> 140950 COMPL. DATE 12/24/1991 TOTAL DEPTH 6250 PERF. 5943 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
04	270	N	243	-0-	-27	-0-	243	3			N	-0-					-0-
05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
07	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
*08	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

MCMULLAN WELL #: 4016 RRCID -> 140951 COMPL. DATE 01/14/1992 TOTAL DEPTH 6315 PERF. 6021 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	348	-0-	-117	-0-	348	3			N	-0-					-0-
04	450	N	307	-0-	-143	-0-	307	3			N	-0-					-0-
05	465	N	284	-0-	-181	-0-	284	3			N	-0-					-0-
06	330	N	216	-0-	-114	-0-	216	3			N	-0-					-0-
07	310	N	256	-0-	-54	-0-	256	3			N	-0-					-0-
08	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-

MCDONALD "12" WELL #: 4 RRCID -> 141970 COMPL. DATE 07/23/1992 TOTAL DEPTH 6226 PERF. 6066 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	772	-0-	-34	-0-	771	3	1	9	N	1					100
04	780	N	764	-0-	-16	-0-	762	3	2	9	N	2					102
05	790	N	790	-0-	-0-	-0-	788	3	2	9	N	2					104
06	753	N	753	-0-	-0-	-0-	751	3	2	9	N	2					106
07	778	N	778	-0-	-0-	-0-	772	3	6	9	N	5					111
08	775	N	771	-0-	-4	-0-	769	3	2	9	N	2					113

MCMULLAN 37 WELL #: 5 RRCID -> 141973 COMPL. DATE 07/20/1992 TOTAL DEPTH 6225 PERF. 6001 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		10	-0-	10	10	10	3			N	-0-					-0-

HELBING WELL #: 6 RRCID -> 150369 COMPL. DATE 06/18/1994 TOTAL DEPTH 6392 PERF. 6114 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	137	-0-	-18	-0-	135	3	2	9	Y	2					29
04	132	N	132	-0-	-0-	-0-	129	3	3	9	Y	3					32
05	124	N	120	-0-	-4	-0-	118	3	2	9	Y	2					34
06	120	N	116	-0-	-4	-0-	115	3	1	9	Y	1					35
07	DLQ G-10		111	-0-	111	111	111	3			Y	-0-					35
*08	222	N	111	-0-	-111	-0-	111	3			Y	-0-					35

MCDONALD A WELL #: 6 RRCID -> 150437 COMPL. DATE 06/22/1994 TOTAL DEPTH 7874 PERF. 5961 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
05	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

HELBING WELL #: 8 RRCID -> 150685 COMPL. DATE 06/21/1994 TOTAL DEPTH 7212 PERF. 6690 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					26
04	19	N	19	-0-	-0-	-0-	17	3	2	9	N	2	2	8			26
05	750	N	750	-0-	-0-	-0-	750	3			N	-0-					26
06	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					26
07	1476	N	1476	-0-	-0-	-0-	1476	3			N	-0-					26
08	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					26

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HELBING WELL #: 5 RRCID -> 151147 COMPL. DATE 04/20/1994 TOTAL DEPTH 6395 PERF. 6061 - 6181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	732	-0-	-12	-0-	726	3	6	9	Y	5					70
04	729	N	729	-0-	-0-	-0-	721	3	8	9	Y	7					77
05	744	N	744	-0-	-0-	-0-	741	3	3	9	Y	3					80
06	720	N	711	-0-	-9	-0-	710	3	1	9	Y	1					81
07	DLQ G-10		725	-0-	725	725	724	3	1	9	Y	1					82
*08	1489	N	764	-0-	-725	-0-	764	3			Y	-0-					82

MCDONALD A WELL #: 7 RRCID -> 153252 COMPL. DATE 01/03/1995 TOTAL DEPTH 8000 PERF. 6035 - 6165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	437	-0-	-90	-0-	437	3			N	-0-					-0-
04	510	N	433	-0-	-77	-0-	433	3			N	-0-					-0-
05	496	N	439	-0-	-57	-0-	439	3			N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
07	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
*08	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-

MCDONALD A WELL #: 9 RRCID -> 161747 COMPL. DATE 12/17/1996 TOTAL DEPTH 8004 PERF. 5952 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
04	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
05	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
06	180	N	130	-0-	-50	-0-	130	3			N	-0-					-0-
07	186	N	91	-0-	-95	-0-	91	3			N	-0-					-0-
08	155	N	83	-0-	-72	-0-	83	3			N	-0-					-0-

MCDONALD "12" WELL #: 5 RRCID -> 161794 COMPL. DATE 12/20/1996 TOTAL DEPTH 6300 PERF. 5943 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
04	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
05	558	N	471	-0-	-87	-0-	471	3			N	-0-					-0-
06	480	N	424	-0-	-56	-0-	424	3			N	-0-					-0-
07	465	N	414	-0-	-51	-0-	414	3			N	-0-					-0-
*08	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-

MCDONALD "12" WELL #: 7 RRCID -> 161797 COMPL. DATE 12/18/1996 TOTAL DEPTH 6300 PERF. 5934 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	660	N	660	-0-	-0-	-0-	660	3			N	-0-					30
04	618	N	618	-0-	-0-	-0-	618	3			N	-0-					30
05	744	N	632	-0-	-112	-0-	632	3			N	-0-					30
06	630	N	568	-0-	-62	-0-	568	3			N	-0-					30
07	651	N	555	-0-	-96	-0-	555	3			N	-0-					30
*08	653	N	653	-0-	-0-	-0-	653	3			N	-0-					30

MCDONALD A WELL #: 8 RRCID -> 161984 COMPL. DATE 03/10/1997 TOTAL DEPTH 7937 PERF. 5969 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	923	N	923	-0-	-0-	-0-	923	3			N	-0-					146
04	940	N	940	-0-	-0-	-0-	940	3			N	-0-					146
05	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					146
06	750	N	729	-0-	-21	-0-	729	3			N	-0-					146
07	864	N	864	-0-	-0-	-0-	864	3			N	-0-					146
*08	861	N	861	-0-	-0-	-0-	860	3	1	9	N	1					147

MCDONALD A WELL #: 5 RRCID -> 163558 COMPL. DATE 06/06/1997 TOTAL DEPTH 7998 PERF. 6102 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	N	1590	-0-	-177	-0-	1584	3	6	9	N	5					82
04	1710	N	1553	-0-	-157	-0-	1547	3	6	9	N	5					87
05	1798	N	1634	-0-	-164	-0-	1631	3	3	9	N	3					90
06	1651	N	1651	-0-	-0-	-0-	1649	3	2	9	N	2					92
07	1700	N	1700	-0-	-0-	-0-	1697	3	3	9	N	3					95
*08	1758	N	1758	-0-	-0-	-0-	1756	3	2	9	N	2					97

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HELBING WELL #: 9 RRCID -> 163864 COMPL. DATE 06/28/1997 TOTAL DEPTH 8700 PERF. 6096 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	986	N	986	-0-	-0-	-0-	942	3	44	9	N	40	176	1			47
04	870	N	853	-0-	-17	-0-	846	3	7	9	N	6					53
05	961	N	866	-0-	-95	-0-	864	3	2	9	N	2					55
06	960	N	824	-0-	-136	-0-	817	3	7	9	N	6					61
07	868	N	839	-0-	-29	-0-	839	3			N	-0-					61
*08	915	N	915	-0-	-0-	-0-	915	3			N	-0-					61

MCDONALD A WELL #: 11 RRCID -> 167932 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 5966 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	374	N	374	-0-	-0-	-0-	374	3			N	-0-					122
04	396	N	396	-0-	-0-	-0-	396	3			N	-0-					122
05	1368	N	1368	-0-	-0-	-0-	1368	3			N	-0-					122
06	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-					122
07	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					122
*08	1003	N	1003	-0-	-0-	-0-	1000	3	3	9	N	3					125

MCDONALD A WELL #: 10 RRCID -> 167935 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 5953 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	936	-0-	-304	-0-	936	3			N	-0-					138
04	1072	N	1072	-0-	-0-	-0-	1072	3			N	-0-					138
05	868	N	788	-0-	-80	-0-	788	3			N	-0-					138
06	900	N	139	-0-	-761	-0-	139	3			N	-0-					138
07	1116	N	573	-0-	-543	-0-	573	3			N	-0-					138
08	775	N	279	-0-	-496	-0-	279	3			N	-0-					138

MCDONALD A WELL #: 12 RRCID -> 167941 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 5978 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1263	N	1263	-0-	-0-	-0-	1263	3			N	-0-					66
04	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					66
05	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					66
06	1324	N	1324	-0-	-0-	-0-	1324	3			N	-0-					66
07	1316	N	1316	-0-	-0-	-0-	1316	3			N	-0-					66
*08	1374	N	1374	-0-	-0-	-0-	1374	3			N	-0-					66

MCDONALD A WELL #: 13 RRCID -> 167944 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 5980 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
04	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
05	806	N	529	-0-	-277	-0-	529	3			N	-0-					-0-
06	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
07	1413	N	1413	-0-	-0-	-0-	1413	3			N	-0-					-0-
*08	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-

HELBING WELL #: 10R RRCID -> 169135 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	906	-0-	-117	-0-	904	3	2	9	N	2					159
04	1020	N	845	-0-	-175	-0-	842	3	3	9	N	3					162
05	992	N	907	-0-	-85	-0-	904	3	3	9	N	3					165
06	917	N	917	-0-	-0-	-0-	916	3	1	9	N	1					166
07	942	N	942	-0-	-0-	-0-	938	3	4	9	N	4					170
*08	901	N	901	-0-	-0-	-0-	898	3	3	9	N	3					173

HELBING WELL #: 11 RRCID -> 169138 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	547	-0-	-11	-0-	547	3			N	-0-					-0-
04	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
05	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
06	540	N	526	-0-	-14	-0-	526	3			N	-0-					-0-
07	558	N	553	-0-	-5	-0-	553	3			N	-0-					-0-
08	558	N	548	-0-	-10	-0-	548	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
COUCH WELL #: 2 RRCID -> 169150 COMPL. DATE 05/22/1998 TOTAL DEPTH 6850 PERF. 6336 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	667	N	667	-0-	-0-	-0-	667	3			N	-0-					49
04	669	N	669	-0-	-0-	-0-	669	3			N	-0-					49
05	712	N	712	-0-	-0-	-0-	712	3			N	-0-					49
06	695	N	695	-0-	-0-	-0-	695	3			N	-0-					49
07	697	N	697	-0-	-0-	-0-	697	3			N	-0-					49
*08	777	N	777	-0-	-0-	-0-	743	3	34	9	N	31					80

HENDERSON WELL #: 2601G RRCID -> 169764 COMPL. DATE 05/19/1998 TOTAL DEPTH 6750 PERF. 6358 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	725	N	725	-0-	-0-	-0-	725	3			N	-0-					74
04	780	N	762	-0-	-18	-0-	762	3			N	-0-					74
05	836	N	836	-0-	-0-	-0-	836	3			N	-0-					74
06	819	N	819	-0-	-0-	-0-	819	3			N	-0-					74
07	888	N	888	-0-	-0-	-0-	835	3	53	9	N	48					122
*08	840	N	840	-0-	-0-	-0-	840	3			N	-0-					122

HELBING WELL #: 12 RRCID -> 169802 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1132	-0-	-170	-0-	1126	3	6	9	N	5					97
04	1140	N	1064	-0-	-76	-0-	1062	3	2	9	N	2					99
05	1209	N	1127	-0-	-82	-0-	1127	3			N	-0-					99
06	1110	N	1106	-0-	-4	-0-	1103	3	3	9	N	3					102
07	1132	N	1132	-0-	-0-	-0-	1130	3	2	9	N	2					104
*08	1175	N	1175	-0-	-0-	-0-	1157	3	18	9	N	16					120

HELBING WELL #: 13 RRCID -> 169804 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	974	-0-	-297	-0-	974	3			N	-0-					-0-
04	1170	N	852	-0-	-318	-0-	852	3			N	-0-					-0-
05	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-
06	1250	N	1250	-0-	-0-	-0-	1250	3			N	-0-					-0-
07	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
*08	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-

HELBING WELL #: 14 RRCID -> 169808 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1829	N	1718	-0-	-111	-0-	1716	3	2	9	N	2					42
04	1740	N	1678	-0-	-62	-0-	1675	3	3	9	N	3					45
05	1767	N	1742	-0-	-25	-0-	1740	3	2	9	N	2					47
06	1672	N	1672	-0-	-0-	-0-	1665	3	7	9	N	6					53
07	1736	N	1654	-0-	-82	-0-	1651	3	3	9	N	3					56
*08	1870	N	1870	-0-	-0-	-0-	1868	3	2	9	N	2					58

HELBING WELL #: 15 RRCID -> 169810 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	691	N	691	-0-	-0-	-0-	691	3			N	-0-					64
04	660	N	641	-0-	-19	-0-	641	3			N	-0-					64
05	651	N	615	-0-	-36	-0-	615	3			N	-0-					64
06	660	N	637	-0-	-23	-0-	637	3			N	-0-					64
07	659	N	659	-0-	-0-	-0-	659	3			N	-0-					64
*08	673	N	673	-0-	-0-	-0-	673	3			N	-0-					64

MCDONALD "12" WELL #: 8 RRCID -> 170377 COMPL. DATE 09/10/1998 TOTAL DEPTH 6456 PERF. 5957 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	279	-0-	-31	-0-	279	3			N	-0-					111
04	300	N	265	-0-	-35	-0-	265	3			N	-0-					111
05	310	N	272	-0-	-38	-0-	272	3			N	-0-					111
06	270	N	260	-0-	-10	-0-	260	3			N	-0-					111
07	279	N	228	-0-	-51	-0-	228	3			N	-0-					111
*08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					111

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MCDONALD "12" WELL #: 9 RRCID -> 170563 COMPL. DATE 09/21/1998 TOTAL DEPTH 6619 PERF. 5945 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
05	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

MCMULLAN 36 WELL #: 5 RRCID -> 171743 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 6029 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	788	N	788	-0-	-0-	-0-	786	3	2	9	N	2					127
04	749	N	749	-0-	-0-	-0-	749	3			N	-0-					127
05	801	N	801	-0-	-0-	-0-	798	3	3	9	N	3					130
06	751	N	751	-0-	-0-	-0-	749	3	2	9	N	2					132
07	781	N	781	-0-	-0-	-0-	778	3	3	9	N	3					135
08	806	N	788	-0-	-18	-0-	785	3	3	9	N	3					138

COUCH WELL #: 3 RRCID -> 187659 COMPL. DATE 10/25/2001 TOTAL DEPTH 6900 PERF. 6338 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN 37 WELL #: 6 RRCID -> 207151 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2139	N	2118	-0-	-21	-0-	2115	3	3	9	N	3					125
04	2045	N	2045	-0-	-0-	-0-	2034	3	11	9	N	10					135
05	2139	N	2107	-0-	-32	-0-	2101	3	6	9	N	5					140
06	2040	N	2029	-0-	-11	-0-	2026	3	3	9	N	3					143
07	2108	N	2080	-0-	-28	-0-	2077	3	3	9	N	3					146
08	2108	N	2099	-0-	-9	-0-	2097	3	2	9	N	2					148

HELBING WELL #: 16 RRCID -> 207208 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1922	N	1884	-0-	-38	-0-	1881	3	3	9	N	3					87
04	1883	N	1883	-0-	-0-	-0-	1880	3	3	9	N	3					90
05	1984	N	1984	-0-	-0-	-0-	1976	3	8	9	N	7	2	8			95
06	1830	N	1799	-0-	-31	-0-	1793	3	6	9	N	5					100
07	1953	N	1887	-0-	-66	-0-	1885	3	2	9	N	2					102
08	1984	N	1887	-0-	-97	-0-	1887	3			N	-0-					102

MCMULLAN 36 WELL #: 4R RRCID -> 207212 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2418	N	2402	-0-	-16	-0-	2399	3	3	9	N	3					40
04	2321	N	2321	-0-	-0-	-0-	2313	3	8	9	N	7					47
05	2480	N	2383	-0-	-97	-0-	2376	3	7	9	N	6					53
06	2310	N	2231	-0-	-79	-0-	2229	3	2	9	N	2					55
07	2387	N	2324	-0-	-63	-0-	2321	3	3	9	N	3					58
08	2387	N	2175	-0-	-212	-0-	2172	3	3	9	N	3					61

MCDONALD "A" WELL #: 14 RRCID -> 207360 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2387	N	2286	-0-	-101	-0-	2283	3	3	9	N	3					154
04	2370	N	2248	-0-	-122	-0-	2245	3	3	9	N	3					157
05	2387	N	2351	-0-	-36	-0-	2345	3	6	9	N	5					162
06	2382	N	2382	-0-	-0-	-0-	2375	3	7	9	N	6	3	8			165
07	2558	N	2558	-0-	-0-	-0-	2557	3	1	9	N	1					166
*08	2669	N	2669	-0-	-0-	-0-	2668	3	1	9	N	1					167

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MCDONALD "A" WELL #: 15R RRCID -> 207390 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1705	N	1687	-0-	-18	-0-	1687	3			N	-0-					107
04	1710	N	1532	-0-	-178	-0-	1532	3			N	-0-					107
05	1768	N	1768	-0-	-0-	-0-	1768	3			N	-0-					107
06	1620	N	1615	-0-	-5	-0-	1615	3			N	-0-					107
07	1691	N	1691	-0-	-0-	-0-	1691	3			N	-0-					107
*08	1840	N	1840	-0-	-0-	-0-	1840	3			N	-0-					107

MCDONALD "A" WELL #: 16 RRCID -> 207426 COMPL. DATE 07/24/2004 TOTAL DEPTH 8798 PERF. 5995 - 6112

03	503	N	503	-0-	-0-	-0-	497	3	6	9	N	5					47
04	480	N	460	-0-	-20	-0-	460	3			N	-0-					47
05	461	N	461	-0-	-0-	-0-	461	3			N	-0-					47
06	480	N	438	-0-	-42	-0-	438	3			N	-0-					47
07	465	N	444	-0-	-21	-0-	444	3			N	-0-					47
08	465	N	449	-0-	-16	-0-	449	3			N	-0-					47

HELBING WELL #: 7 RRCID -> 225707 COMPL. DATE 03/07/2007 TOTAL DEPTH 6403 PERF. 6047 - 6179

03	496	N	399	-0-	-97	-0-	397	3	2	9	N	2					46
04	564	N	564	-0-	-0-	-0-	564	3			N	-0-					46
05	496	N	455	-0-	-41	-0-	455	3			N	-0-					46
06	390	N	311	-0-	-79	-0-	310	3	1	9	N	1					47
07	496	N	403	-0-	-93	-0-	403	3			N	-0-					47
08	465	N	312	-0-	-153	-0-	312	3			N	-0-					47

THOMPSON, J. CLEO 855610
THOMPSON FEE WELL #: 1 RRCID -> 030898 COMPL. DATE 06/25/1963 TOTAL DEPTH N/A PERF. N/A

03	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
04	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					-0-
05	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
*08	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-

THOMPSON 46 WELL #: 5 RRCID -> 031527 COMPL. DATE 08/20/1963 TOTAL DEPTH 6800 PERF. 6558 - 6617

03	248	N	180	-0-	-68	-0-	180	3			Y	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-
05	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-
*08	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-

THOMPSON 47 WELL #: 6 RRCID -> 033501 COMPL. DATE 03/06/1964 TOTAL DEPTH 6800 PERF. 6409 - 6458

03	651	N	267	-0-	-384	-0-	267	3			Y	-0-					-0-
04	691	N	691	-0-	-0-	-0-	691	3			Y	-0-					-0-
05	687	N	687	-0-	-0-	-0-	687	3			Y	-0-					-0-
06	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					-0-
07	527	N	494	-0-	-33	-0-	494	3			Y	-0-					-0-
08	527	N	518	-0-	-9	-0-	518	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

THOMPSON 51 WELL #: 1 RRCID -> 033502 COMPL. DATE 06/09/1964 TOTAL DEPTH 6750 PERF. 6436 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	232	-0-	-78	-0-	232	3			Y	-0-					-0-
04	300	N	258	-0-	-42	-0-	258	3			Y	-0-					-0-
05	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
07	279	N	155	-0-	-124	-0-	155	3			Y	-0-					-0-
08	403	N	295	-0-	-108	-0-	295	3			Y	-0-					-0-

BAGGETT 44 WELL #: 2 RRCID -> 034707 COMPL. DATE 12/11/1964 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
04	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
05	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
07	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
*08	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 2 C RRCID -> 034941 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON FEE WELL #: 3 RRCID -> 036468 COMPL. DATE 07/17/1965 TOTAL DEPTH 6678 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	107	-0-	-17	-0-	107	3			Y	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
05	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
06	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
08	155	N	153	-0-	-2	-0-	153	3			Y	-0-					-0-

THOMPSON 47 WELL #: 1 RRCID -> 037872 COMPL. DATE 02/28/1965 TOTAL DEPTH 6516 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
04	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
05	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
06	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-
*08	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 3 RRCID -> 043763 COMPL. DATE 12/28/1967 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	225	-0-	-85	-0-	225	2			N	-0-					-0-
04	300	N	232	-0-	-68	-0-	232	2			N	-0-					-0-
05	248	N	245	-0-	-3	-0-	245	2			N	-0-					-0-
06	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
*08	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-

WALLEN-MILLER WELL #: 3 U RRCID -> 044546 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 4 RRCID -> 045075 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. 5941 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON FEE WELL #: 5 RRCID -> 045839 COMPL. DATE 12/10/1968 TOTAL DEPTH 5200 PERF. 6386 - 0

03	589	N	519	-0-	-70	-0-	519	3			Y	-0-					-0-
04	701	N	701	-0-	-0-	-0-	701	3			Y	-0-					-0-
05	589	N	542	-0-	-47	-0-	542	3			Y	-0-					-0-
06	841	N	841	-0-	-0-	-0-	841	3			Y	-0-					-0-
07	719	N	719	-0-	-0-	-0-	719	3			Y	-0-					-0-
*08	671	N	671	-0-	-0-	-0-	671	3			Y	-0-					-0-

HELBING "B" WELL #: 1 RRCID -> 047614 COMPL. DATE 01/10/1970 TOTAL DEPTH 8800 PERF. N/A

03	2239	N	2239	-0-	-0-	-0-	2235	2	4	9	Y	4					19
04	1779	N	1779	-0-	-0-	-0-	1776	2	3	9	Y	3					22
05	1674	N	1137	-0-	-537	-0-	1136	2	1	9	Y	1					23
06	1620	N	1117	-0-	-503	-0-	1116	2	1	9	Y	1					24
07	1612	N	1037	-0-	-575	-0-	1036	2	1	9	Y	1					25
*08	1464	N	1464	-0-	-0-	-0-	1462	2	2	9	Y	2					27

THOMPSON FEE WELL #: 9 RRCID -> 047666 COMPL. DATE 12/12/1969 TOTAL DEPTH 8278 PERF. N/A

03	837	N	509	-0-	-328	-0-	509	3			Y	-0-					-0-
04	810	N	465	-0-	-345	-0-	465	3			Y	-0-					-0-
05	713	N	622	-0-	-91	-0-	622	3			Y	-0-					-0-
06	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					-0-
07	654	N	654	-0-	-0-	-0-	654	3			Y	-0-					-0-
*08	629	N	629	-0-	-0-	-0-	629	3			Y	-0-					-0-

THOMPSON FEE WELL #: 8 RRCID -> 047717 COMPL. DATE 12/15/1969 TOTAL DEPTH 8320 PERF. N/A

03	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
04	510	N	38	-0-	-472	-0-	38	3			Y	-0-					-0-
05	124	N	122	-0-	-2	-0-	122	3			Y	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
07	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					-0-
*08	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					-0-

HELBING "A" WELL #: 2 RRCID -> 048372 COMPL. DATE 05/29/1970 TOTAL DEPTH 8797 PERF. N/A

03	678	N	678	-0-	-0-	-0-	672	2	6	9	Y	5					17
04	733	N	733	-0-	-0-	-0-	730	2	3	9	Y	3					20
05	674	N	674	-0-	-0-	-0-	671	2	3	9	Y	3					23
06	786	N	786	-0-	-0-	-0-	784	2	2	9	Y	2					25
07	739	N	739	-0-	-0-	-0-	738	2	1	9	Y	1					26
*08	733	N	733	-0-	-0-	-0-	731	2	2	9	Y	2					28

HELBING "D" WELL #: 3 RRCID -> 048922 COMPL. DATE 09/30/1970 TOTAL DEPTH 6700 PERF. N/A

03	464	N	464	-0-	-0-	-0-	460	2	4	9	Y	4					35
04	420	N	348	-0-	-72	-0-	345	2	3	9	Y	3					38
05	434	N	289	-0-	-145	-0-	287	2	2	9	Y	2	35	1			5
06	420	N	275	-0-	-145	-0-	273	2	2	9	Y	2					7
07	273	N	273	-0-	-0-	-0-	271	2	2	9	Y	2					9
*08	278	N	278	-0-	-0-	-0-	275	2	3	9	Y	3					12

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

THOMPSON 27 WELL #: 3 RRCID -> 048994 COMPL. DATE N/A TOTAL DEPTH 6722 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	36	-0-	-26	-0-	36	3			Y	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
05	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
06	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
07	93	N	79	-0-	-14	-0-	79	3			Y	-0-					-0-
08	93	N	92	-0-	-1	-0-	92	3			Y	-0-					-0-

THOMPSON 46 WELL #: 2 RRCID -> 048996 COMPL. DATE 03/09/1965 TOTAL DEPTH 6750 PERF. N/A

03	465	N	465	-0-	-0-	-0-	462	3	3	9	Y	3	3	1			-0-
04	354	N	354	-0-	-0-	-0-	351	3	3	9	Y	3	3	1			-0-
05	487	N	487	-0-	-0-	-0-	484	3	3	9	Y	3	3	1			-0-
06	500	N	500	-0-	-0-	-0-	498	3	2	9	Y	2	2	1			-0-
07	495	N	495	-0-	-0-	-0-	495	3			Y	-0-					-0-
*08	794	N	794	-0-	-0-	-0-	794	3			Y	-0-					-0-

THOMPSON 46 WELL #: 3 RRCID -> 048997 COMPL. DATE 08/21/1965 TOTAL DEPTH 6756 PERF. 6626 - 6629

03	212	N	212	-0-	-0-	-0-	201	3	11	9	Y	10	10	1			2
04	208	N	208	-0-	-0-	-0-	197	3	11	9	Y	10	11	1			1
05	291	N	291	-0-	-0-	-0-	282	3	9	9	Y	8	8	1			1
06	252	N	252	-0-	-0-	-0-	244	3	8	9	Y	7	6	1			2
07	267	N	267	-0-	-0-	-0-	267	3			Y	-0-	2	1			-0-
*08	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					-0-

THOMPSON WELL #: 4 RRCID -> 049197 COMPL. DATE 04/07/1965 TOTAL DEPTH 6620 PERF. N/A

03	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	3			Y	-0-					-0-
05	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
07	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
08	62	N	61	-0-	-1	-0-	61	3			Y	-0-					-0-

THOMPSON FEE WELL #: 10 RRCID -> 056944 COMPL. DATE 11/26/1973 TOTAL DEPTH 6970 PERF. N/A

03	372	N	284	-0-	-88	-0-	267	3	17	9	Y	15	16	1			6
04	420	N	323	-0-	-97	-0-	305	3	18	9	Y	16	16	1			6
05	403	N	366	-0-	-37	-0-	352	3	14	9	Y	13	13	1			6
06	310	N	310	-0-	-0-	-0-	299	3	11	9	Y	10	9	1			7
07	499	N	499	-0-	-0-	-0-	481	3	18	9	Y	16	15	1			8
*08	438	N	438	-0-	-0-	-0-	420	3	18	9	Y	16	18	1			6

THOMPSON WELL #: 11 RRCID -> 057111 COMPL. DATE 12/14/1973 TOTAL DEPTH 6792 PERF. N/A

03	186	N	144	-0-	-42	-0-	144	3			Y	-0-					-0-
04	180	N	163	-0-	-17	-0-	163	3			Y	-0-					-0-
05	186	N	161	-0-	-25	-0-	161	3			Y	-0-					-0-
06	150	N	127	-0-	-23	-0-	127	3			Y	-0-					-0-
07	155	N	136	-0-	-19	-0-	136	3			Y	-0-					-0-
*08	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-

BAGGETT, W. R. 44 WELL #: 1 RRCID -> 057545 COMPL. DATE 02/06/1974 TOTAL DEPTH 6950 PERF. N/A

03	93	N	83	-0-	-10	-0-	83	3			Y	-0-					-0-
04	180	N	75	-0-	-105	-0-	75	3			Y	-0-					-0-
05	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
*08	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 1 RRCID -> 061271 COMPL. DATE 07/24/1974 TOTAL DEPTH 6391 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
04	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
05	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
07	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
*08	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-

OZONA TOWNSITE WELL #: 1 RRCID -> 070255 COMPL. DATE 12/22/1976 TOTAL DEPTH 6668 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	269	S	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
04	258	S	258	-0-	-0-	-0-	258	3			Y	-0-					-0-
05	352	S	352	-0-	-0-	-0-	352	3			Y	-0-					-0-
06	193	S	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
07	391	S	391	-0-	-0-	-0-	391	3			Y	-0-					-0-
*08	377	S	377	-0-	-0-	-0-	377	3			Y	-0-					-0-

THOMPSON WELL #: 15 RRCID -> 096442 COMPL. DATE 10/21/1981 TOTAL DEPTH 8670 PERF. 6518 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	394	N	394	-0-	-0-	-0-	302	3	92	9	Y	84	88	1			25
04	338	N	338	-0-	-0-	-0-	243	3	95	9	Y	86	89	1			22
05	390	N	390	-0-	-0-	-0-	314	3	76	9	Y	69	70	1			21
06	492	N	492	-0-	-0-	-0-	430	3	62	9	Y	56	51	1			27
07	623	N	623	-0-	-0-	-0-	583	3	40	9	Y	36	45	1			18
*08	522	N	522	-0-	-0-	-0-	483	3	39	9	Y	35	45	1			8

GRIMMER, NAN D. WELL #: 6 RRCID -> 101197 COMPL. DATE 05/22/1982 TOTAL DEPTH 6400 PERF. 5954 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	69	-0-	-24	-0-	69	2			N	-0-					-0-
04	120	N	80	-0-	-40	-0-	80	2			N	-0-					-0-
05	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
07	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
08	124	N	90	-0-	-34	-0-	90	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 5 RRCID -> 103993 COMPL. DATE 01/21/1983 TOTAL DEPTH 8600 PERF. 6000 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
04	240	N	224	-0-	-16	-0-	224	2			N	-0-					-0-
05	248	N	239	-0-	-9	-0-	239	2			N	-0-					-0-
06	240	N	236	-0-	-4	-0-	236	2			N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
08	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-

HAGLESTEIN WELL #: 2 RRCID -> 105243 COMPL. DATE 02/05/1983 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
04	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
05	279	N	254	-0-	-25	-0-	254	3			Y	-0-					-0-
06	270	N	257	-0-	-13	-0-	257	3			Y	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
*08	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-

HAGELSTEIN WELL #: 3 RRCID -> 105881 COMPL. DATE 05/26/1983 TOTAL DEPTH 6677 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
04	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					-0-
05	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
07	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
*08	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HAGELSTEIN WELL #: 4 RRCID -> 107574 COMPL. DATE 09/05/1983 TOTAL DEPTH 6702 PERF. 6583 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	388	N	388	-0-	-0-	-0-	360	3	28	9	Y	25					133
04	420	N	420	-0-	-0-	-0-	379	3	41	9	Y	37					170
05	496	N	394	-0-	-102	-0-	339	3	55	9	Y	50	165	1			55
06	390	N	294	-0-	-96	-0-	262	3	32	9	Y	29					84
07	434	N	269	-0-	-165	-0-	255	3	14	9	Y	13					97
08	403	N	291	-0-	-112	-0-	262	3	29	9	Y	26					123

HAGELSTEIN WELL #: 6 RRCID -> 125541 COMPL. DATE 02/07/1984 TOTAL DEPTH 6879 PERF. 6844 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41	N	41	-0-	-0-	-0-	37	3	4	9	Y	4	27	1			12
04	61	N	61	-0-	-0-	-0-	54	3	7	9	Y	6					18
05	41	N	41	-0-	-0-	-0-	35	3	6	9	Y	5					23
06	58	N	58	-0-	-0-	-0-	47	3	11	9	Y	10					33
07	69	N	69	-0-	-0-	-0-	65	3	4	9	Y	4					37
*08	89	N	89	-0-	-0-	-0-	83	3	6	9	Y	5					42

HAGELSTEIN WELL #: 7 RRCID -> 125542 COMPL. DATE 04/14/1984 TOTAL DEPTH 6940 PERF. 6832 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	47	-0-	-77	-0-	47	3			Y	-0-					-0-
04	120	N	7	-0-	-113	-0-	7	3			Y	-0-					-0-
05	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
06	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-
07	94	N	94	-0-	-0-	-0-	93	3	1	9	Y	1					1
08	186	N	102	-0-	-84	-0-	101	3	1	9	Y	1					2

MCMULLEN 37 WELL #: 1 RRCID -> 140368 COMPL. DATE 12/06/1991 TOTAL DEPTH 8800 PERF. 5944 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	502	N	502	-0-	-0-	-0-	502	2			Y	-0-					52
04	480	N	480	-0-	-0-	-0-	480	2			Y	-0-					52
05	558	N	456	-0-	-102	-0-	456	2			Y	-0-					52
06	480	N	462	-0-	-18	-0-	462	2			Y	-0-					52
07	496	N	441	-0-	-55	-0-	441	2			Y	-0-					52
08	465	N	449	-0-	-16	-0-	449	2			Y	-0-					52

GRIMMER, NAN D. WELL #: 7 RRCID -> 140856 COMPL. DATE 02/25/1992 TOTAL DEPTH 6300 PERF. 5959 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	638	N	638	-0-	-0-	-0-	638	2			Y	-0-					-0-
04	548	N	548	-0-	-0-	-0-	548	2			Y	-0-					-0-
05	663	N	663	-0-	-0-	-0-	663	2			Y	-0-					-0-
06	675	N	675	-0-	-0-	-0-	675	2			Y	-0-					-0-
07	631	N	631	-0-	-0-	-0-	631	2			Y	-0-					-0-
*08	710	N	710	-0-	-0-	-0-	710	2			Y	-0-					-0-

THOMPSON 46 WELL #: 1 RRCID -> 140994 COMPL. DATE 01/29/1992 TOTAL DEPTH 8311 PERF. 6448 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	536	-0-	-177	-0-	533	3	3	9	Y	3	3	1			15
04	625	N	625	-0-	-0-	-0-	622	3	3	9	Y	3	3	1			15
05	697	N	697	-0-	-0-	-0-	695	3	2	9	Y	2	2	1			15
06	510	N	501	-0-	-9	-0-	498	3	3	9	Y	3	2	1			16
07	776	N	776	-0-	-0-	-0-	776	3			Y	-0-	16	1			-0-
*08	792	N	792	-0-	-0-	-0-	792	3			Y	-0-					-0-

MCMULLEN 37 WELL #: 2 RRCID -> 141000 COMPL. DATE 03/06/1992 TOTAL DEPTH 6200 PERF. 6017 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	141	N	141	-0-	-0-	-0-	141	2			Y	-0-					24
04	120	N	100	-0-	-20	-0-	100	2			Y	-0-					24
05	142	N	142	-0-	-0-	-0-	142	2			Y	-0-					24
06	120	N	112	-0-	-8	-0-	112	2			Y	-0-					24
07	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					24
08	155	N	148	-0-	-7	-0-	148	2			Y	-0-					24

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 9 RRCID -> 141363 COMPL. DATE 04/06/1992 TOTAL DEPTH 6150 PERF. 5942 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
04	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
05	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
06	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
07	744	N	535	-0-	-209	-0-	535	2			N	-0-					-0-
*08	895	N	895	-0-	-0-	-0-	895	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 8 RRCID -> 141583 COMPL. DATE 04/13/1992 TOTAL DEPTH 6200 PERF. 6003 - 6090

03	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					-0-
04	434	N	434	-0-	-0-	-0-	434	2			Y	-0-					-0-
05	392	N	392	-0-	-0-	-0-	392	2			Y	-0-					-0-
06	330	N	321	-0-	-9	-0-	321	2			Y	-0-					-0-
07	434	N	319	-0-	-115	-0-	319	2			Y	-0-					-0-
08	403	N	311	-0-	-92	-0-	311	2			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 10 RRCID -> 141584 COMPL. DATE 04/27/1992 TOTAL DEPTH 6265 PERF. 5925 - 6055

03	358	N	358	-0-	-0-	-0-	358	2			Y	-0-					57
04	390	N	354	-0-	-36	-0-	354	2			Y	-0-					57
05	372	N	356	-0-	-16	-0-	356	2			Y	-0-					57
06	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					57
07	372	N	371	-0-	-1	-0-	371	2			Y	-0-					57
*08	364	N	364	-0-	-0-	-0-	364	2			Y	-0-					57

THOMPSON 50 WELL #: 1 RRCID -> 142311 COMPL. DATE 08/14/1992 TOTAL DEPTH 8270 PERF. 6461 - 6496

03	246	N	246	-0-	-0-	-0-	237	3	9	9	Y	8	9	1			-0-
04	438	N	438	-0-	-0-	-0-	429	3	9	9	Y	8	8	1			-0-
05	605	N	605	-0-	-0-	-0-	597	3	8	9	Y	7	7	1			-0-
06	310	N	310	-0-	-0-	-0-	304	3	6	9	Y	5	5	1			-0-
07	465	N	433	-0-	-32	-0-	426	3	7	9	Y	6	6	1			-0-
08	620	N	546	-0-	-74	-0-	539	3	7	9	Y	6	6	1			-0-

THOMPSON 45 WELL #: 1 RRCID -> 142337 COMPL. DATE 08/26/1992 TOTAL DEPTH 6800 PERF. 6541 - 6583

03	806	N	452	-0-	-354	-0-	452	3			Y	-0-					-0-
04	749	N	749	-0-	-0-	-0-	749	3			Y	-0-					-0-
05	930	N	782	-0-	-148	-0-	782	3			Y	-0-					-0-
06	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					-0-
07	844	N	844	-0-	-0-	-0-	844	3			Y	-0-					-0-
08	775	N	715	-0-	-60	-0-	715	3			Y	-0-					-0-

THOMPSON 45 WELL #: 2 RRCID -> 142376 COMPL. DATE 09/02/1992 TOTAL DEPTH 6818 PERF. 6562 - 6602

03	434	N	298	-0-	-136	-0-	272	3	26	9	Y	24	25	1			7
04	390	N	257	-0-	-133	-0-	229	3	28	9	Y	25	26	1			6
05	465	N	258	-0-	-207	-0-	236	3	22	9	Y	20	20	1			6
06	369	N	369	-0-	-0-	-0-	351	3	18	9	Y	16	15	1			6
07	551	N	551	-0-	-0-	-0-	539	3	12	9	Y	11	13	1			4
*08	668	N	668	-0-	-0-	-0-	656	3	12	9	Y	11	14	1			1

THOMPSON 45 WELL #: 4 RRCID -> 143071 COMPL. DATE 10/14/1992 TOTAL DEPTH 6806 PERF. 6543 - 6580

03	403	N	36	-0-	-367	-0-	36	3			Y	-0-					-0-
04	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
05	1148	N	1148	-0-	-0-	-0-	1148	3			Y	-0-					-0-
06	660	N	660	-0-	-0-	-0-	660	3			Y	-0-					-0-
07	645	N	645	-0-	-0-	-0-	645	3			Y	-0-					-0-
08	1147	N	823	-0-	-324	-0-	823	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HELBING "B" WELL #: 10 RRCID -> 143252 COMPL. DATE 11/10/1992 TOTAL DEPTH 6550 PERF. 6193 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	348	-0-	-55	-0-	345	2	3	9	Y	3					15
04	480	N	423	-0-	-57	-0-	421	2	2	9	Y	2					17
05	404	N	404	-0-	-0-	-0-	402	2	2	9	Y	2					19
06	455	N	455	-0-	-0-	-0-	453	2	2	9	Y	2					21
07	434	N	410	-0-	-24	-0-	408	2	2	9	Y	2					23
*08	431	N	431	-0-	-0-	-0-	430	2	1	9	Y	1					24

HELBING "B" WELL #: 12 RRCID -> 143253 COMPL. DATE 10/28/1992 TOTAL DEPTH 6700 PERF. 6062 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	86	N	86	-0-	-0-	-0-	83	2	3	9	Y	3					13
04	94	N	94	-0-	-0-	-0-	92	2	2	9	Y	2					15
05	56	N	56	-0-	-0-	-0-	55	2	1	9	Y	1					16
06	71	N	71	-0-	-0-	-0-	70	2	1	9	Y	1					17
07	56	N	56	-0-	-0-	-0-	55	2	1	9	Y	1					18
*08	89	N	89	-0-	-0-	-0-	87	2	2	9	Y	2					20

HELBING "D" WELL #: 11 RRCID -> 143255 COMPL. DATE 10/27/1992 TOTAL DEPTH 6841 PERF. 6260 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1273	N	1273	-0-	-0-	-0-	1265	2	8	9	Y	7	2	8			35
04	870	N	870	-0-	-0-	-0-	867	2	3	9	Y	3					38
05	760	N	760	-0-	-0-	-0-	757	2	3	9	Y	3	35	1			6
06	757	N	757	-0-	-0-	-0-	754	2	3	9	Y	3					9
07	682	N	525	-0-	-157	-0-	522	2	3	9	Y	3					12
08	682	N	665	-0-	-17	-0-	663	2	2	9	Y	2					14

THOMPSON 47 WELL #: 5 RRCID -> 143386 COMPL. DATE 12/04/1992 TOTAL DEPTH 6698 PERF. 6394 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	383	-0-	-144	-0-	383	3			Y	-0-					-0-
04	480	N	389	-0-	-91	-0-	389	3			Y	-0-					-0-
05	527	N	408	-0-	-119	-0-	408	3			Y	-0-					-0-
06	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					-0-
07	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					-0-
*08	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					-0-

HELBING "A" WELL #: 7 RRCID -> 144135 COMPL. DATE 12/08/1992 TOTAL DEPTH 6650 PERF. 6135 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	586	N	586	-0-	-0-	-0-	580	2	6	9	Y	5					16
04	510	N	504	-0-	-6	-0-	501	2	3	9	Y	3					19
05	620	N	394	-0-	-226	-0-	391	2	3	9	Y	3					22
06	570	N	218	-0-	-352	-0-	216	2	2	9	Y	2					24
07	620	N	620	-0-	-0-	-0-	619	2	1	9	Y	1					25
*08	468	N	468	-0-	-0-	-0-	466	2	2	9	Y	2					27

HELBING "A" WELL #: 14 RRCID -> 144148 COMPL. DATE 12/30/1992 TOTAL DEPTH 6600 PERF. 6221 - 6241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	73	N	73	-0-	-0-	-0-	69	2	4	9	Y	4					15
04	44	N	44	-0-	-0-	-0-	42	2	2	9	Y	2					17
05	31	N	22	-0-	-9	-0-	19	2	3	9	Y	3					20
06	30	N	28	-0-	-2	-0-	26	2	2	9	Y	2					22
07	35	N	35	-0-	-0-	-0-	33	2	2	9	Y	2					24
*08	46	N	46	-0-	-0-	-0-	45	2	1	9	Y	1					25

HELBING "B" WELL #: 9 RRCID -> 144150 COMPL. DATE 12/06/1992 TOTAL DEPTH 6650 PERF. 6084 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	376	N	376	-0-	-0-	-0-	373	2	3	9	Y	3					15
04	390	N	360	-0-	-30	-0-	358	2	2	9	Y	2					17
05	341	N	273	-0-	-68	-0-	271	2	2	9	Y	2					19
06	360	N	317	-0-	-43	-0-	315	2	2	9	Y	2					21
07	372	N	273	-0-	-99	-0-	271	2	2	9	Y	2					23
*08	372	N	372	-0-	-0-	-0-	371	2	1	9	Y	1					24

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HELBING "D" WELL #: 8 RRCID -> 144151 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6221 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	368	N	368	-0-	-0-	-0-	364	2	4	9	Y	4					37
04	360	N	360	-0-	-0-	-0-	357	2	3	9	Y	3					40
05	403	N	298	-0-	-105	-0-	295	2	3	9	Y	3	35	1			8
06	360	N	235	-0-	-125	-0-	233	2	2	9	Y	2					10
07	372	N	184	-0-	-188	-0-	182	2	2	9	Y	2					12
08	310	N	290	-0-	-20	-0-	287	2	3	9	Y	3					15

HELBING "D" WELL #: 13 RRCID -> 144154 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6196 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	544	-0-	-14	-0-	540	2	4	9	Y	4					35
04	551	N	551	-0-	-0-	-0-	548	2	3	9	Y	3					38
05	558	N	527	-0-	-31	-0-	525	2	2	9	Y	2	35	1			5
06	630	N	630	-0-	-0-	-0-	628	2	2	9	Y	2					7
07	602	N	602	-0-	-0-	-0-	599	2	3	9	Y	3					10
*08	572	N	572	-0-	-0-	-0-	570	2	2	9	Y	2					12

HELBING "D" WELL #: 16 RRCID -> 144665 COMPL. DATE 02/04/1993 TOTAL DEPTH 6779 PERF. 6249 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	735	-0-	-71	-0-	729	2	6	9	Y	5					37
04	843	N	843	-0-	-0-	-0-	840	2	3	9	Y	3					40
05	806	N	737	-0-	-69	-0-	734	2	3	9	Y	3	35	1			8
06	824	N	824	-0-	-0-	-0-	822	2	2	9	Y	2					10
07	807	N	807	-0-	-0-	-0-	805	2	2	9	Y	2					12
*08	759	N	759	-0-	-0-	-0-	756	2	3	9	Y	3					15

HELBING "B" WELL #: 15 RRCID -> 144674 COMPL. DATE 02/03/1993 TOTAL DEPTH 6400 PERF. 6037 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	293	-0-	-110	-0-	290	2	3	9	Y	3					13
04	450	N	342	-0-	-108	-0-	340	2	2	9	Y	2					15
05	353	N	353	-0-	-0-	-0-	351	2	2	9	Y	2					17
06	367	N	367	-0-	-0-	-0-	365	2	2	9	Y	2					19
07	353	N	353	-0-	-0-	-0-	351	2	2	9	Y	2					21
08	341	N	323	-0-	-18	-0-	322	2	1	9	Y	1					22

HENDERSON TRUST GG WELL #: 1901U RRCID -> 144815 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6381 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2853	X	2853	-0-	-0-	-0-	2851	3	2	9	Y	2					37
04	2785	X	2785	-0-	-0-	-0-	2784	3	1	9	Y	1					38
05	2985	X	2985	-0-	-0-	-0-	2984	3	1	9	Y	1					39
06	2760	X	2642	-0-	-118	-0-	2642	3			Y	-0-					39
07	2978	X	2978	-0-	-0-	-0-	2978	3			Y	-0-					39
*08	2325	X	2325	-0-	-0-	-0-	2325	3			Y	-0-					39

HENDERSON TRUST "BB" WELL #: 2702U RRCID -> 144816 COMPL. DATE 02/22/1993 TOTAL DEPTH 9400 PERF. 6458 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	682	-0-	-62	-0-	679	3	3	9	Y	3	3	8			-0-
04	604	N	604	-0-	-0-	-0-	603	3	1	9	Y	1	1	8			-0-
05	786	N	786	-0-	-0-	-0-	784	3	2	9	Y	2	2	8			-0-
06	660	N	442	-0-	-218	-0-	442	3			Y	-0-					-0-
07	620	N	593	-0-	-27	-0-	592	3	1	9	Y	1	1	8			-0-
08	620	N	618	-0-	-2	-0-	618	3			Y	-0-					-0-

HENDERSON TRUST GG WELL #: 1902ST RRCID -> 146486 COMPL. DATE 08/10/1993 TOTAL DEPTH 9275 PERF. 6389 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					165
04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					165
05	93	N	74	-0-	-19	-0-	74	3			N	-0-					165
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					165
07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					165
*08	376	N	376	-0-	-0-	-0-	376	3			N	-0-					165

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "BB" WELL #: 2703ST RRCID -> 146544 COMPL. DATE 08/19/1993 TOTAL DEPTH 9575 PERF. 6448 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	872	N	872	-0-	-0-	-0-	861	3	11	9	Y	10					79
04	766	N	766	-0-	-0-	-0-	749	3	17	9	Y	15					94
05	777	N	777	-0-	-0-	-0-	742	3	35	9	Y	32					126
06	704	N	704	-0-	-0-	-0-	695	3	9	9	Y	8					134
07	806	N	685	-0-	-121	-0-	679	3	6	9	Y	5					139
08	775	N	353	-0-	-422	-0-	351	3	2	9	Y	2					141

HELBING "A" WELL #: 18 RRCID -> 151145 COMPL. DATE 07/23/1994 TOTAL DEPTH 6650 PERF. 6094 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	362	-0-	-72	-0-	356	2	6	9	Y	5					16
04	450	N	405	-0-	-45	-0-	403	2	2	9	Y	2					18
05	375	N	375	-0-	-0-	-0-	372	2	3	9	Y	3					21
06	366	N	366	-0-	-0-	-0-	364	2	2	9	Y	2					23
07	353	N	353	-0-	-0-	-0-	351	2	2	9	Y	2					25
*08	388	N	388	-0-	-0-	-0-	386	2	2	9	Y	2					27

HENDERSON TRUST GG WELL #: 1903 U RRCID -> 157330 COMPL. DATE 12/14/1995 TOTAL DEPTH 9004 PERF. 6367 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	214	N	214	-0-	-0-	-0-	212	3	2	9	Y	2					38
04	242	N	242	-0-	-0-	-0-	241	3	1	9	Y	1					39
05	276	N	276	-0-	-0-	-0-	275	3	1	9	Y	1					40
06	210	N	168	-0-	-42	-0-	167	3	1	9	Y	1					41
07	248	N	136	-0-	-112	-0-	136	3			Y	-0-					41
08	248	N	103	-0-	-145	-0-	103	3			Y	-0-					41

GRIMMER, NAN D. WELL #: 11 RRCID -> 163452 COMPL. DATE 05/15/1997 TOTAL DEPTH 8600 PERF. 5955 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	316	-0-	-25	-0-	316	2			N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
05	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
07	341	N	324	-0-	-17	-0-	324	2			N	-0-					-0-
*08	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-

THOMPSON WELL #: 18 RRCID -> 165977 COMPL. DATE N/A TOTAL DEPTH 6715 PERF. 6653 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
05	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
07	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-
*08	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					-0-

THOMPSON 27 WELL #: 7 RRCID -> 191641 COMPL. DATE 10/02/2002 TOTAL DEPTH 6810 PERF. 6515 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
04	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
05	1240	N	1038	-0-	-202	-0-	1038	3			N	-0-					-0-
06	1020	N	963	-0-	-57	-0-	963	3			N	-0-					-0-
07	1085	N	898	-0-	-187	-0-	886	3	12	9	N	11	7	1			4
08	1023	N	99	-0-	-924	-0-	87	3	12	9	N	11	11	1			4

HENDERSON TRUST "BB" WELL #: 2706 RRCID -> 241611 COMPL. DATE 08/12/2008 TOTAL DEPTH 9505 PERF. 6530 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	541	N	541	-0-	-0-	-0-	507	3	34	9	Y	31	3	8			115
04	466	N	466	-0-	-0-	-0-	437	3	29	9	Y	26	127	1			14
05	507	N	507	-0-	-0-	-0-	501	3	6	9	Y	5					19
06	510	N	436	-0-	-74	-0-	410	3	26	9	Y	24					43
07	496	N	453	-0-	-43	-0-	425	3	28	9	Y	25	1	8			67
*08	516	N	516	-0-	-0-	-0-	479	3	37	9	Y	34	1	8			100

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THP OPERATING LLC 857147
MILLER "10" WELL #: 1 RRCID -> 147746 COMPL. DATE 12/03/1993 TOTAL DEPTH 6550 PERF. 6212 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANGUARD OPERATING, LLC 881585
HENDERSON 25 WELL #: 1 RRCID -> 037115 COMPL. DATE 05/12/1965 TOTAL DEPTH 7201 PERF. N/A

03	465	N	162	-0-	-303	-0-	94	1	68	3	N	-0-					-0-
04	537	N	537	-0-	-0-	-0-	69	1	468	3	N	-0-					-0-
05	580	N	580	-0-	-0-	-0-	101	1	479	3	N	-0-					-0-
06	762	N	762	-0-	-0-	-0-	162	1	600	3	N	-0-					-0-
07	626	N	626	-0-	-0-	-0-	126	1	500	3	N	-0-					-0-
*08	616	N	616	-0-	-0-	-0-	140	1	476	3	N	-0-					-0-

HENDERSON 25 WELL #: 2 RRCID -> 037675 COMPL. DATE 11/12/1965 TOTAL DEPTH 7055 PERF. 6529 - 0

03	248	N	181	-0-	-67	-0-	105	1	76	3	N	-0-					-0-
04	613	N	613	-0-	-0-	-0-	79	1	534	3	N	-0-					-0-
05	521	N	521	-0-	-0-	-0-	91	1	430	3	N	-0-					-0-
06	1040	N	1040	-0-	-0-	-0-	222	1	818	3	N	-0-					-0-
07	620	N	471	-0-	-149	-0-	95	1	376	3	N	-0-					-0-
08	527	N	422	-0-	-105	-0-	96	1	326	3	N	-0-					-0-

HENDERSON 25 WELL #: 3 RRCID -> 130189 COMPL. DATE 01/18/1989 TOTAL DEPTH 7200 PERF. 6459 - 6985

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 25 WELL #: 4 RRCID -> 132062 COMPL. DATE 09/04/1989 TOTAL DEPTH 7050 PERF. 6491 - 6809

03	279	N	166	-0-	-113	-0-	96	1	70	3	N	-0-					-0-
04	702	N	702	-0-	-0-	-0-	91	1	611	3	N	-0-					-0-
05	392	N	392	-0-	-0-	-0-	68	1	324	3	N	-0-					-0-
06	554	N	554	-0-	-0-	-0-	118	1	436	3	N	-0-					-0-
07	393	N	393	-0-	-0-	-0-	79	1	314	3	N	-0-					-0-
*08	426	N	426	-0-	-0-	-0-	97	1	329	3	N	-0-					-0-

HENDERSON 25 WELL #: 5 RRCID -> 137906 COMPL. DATE 03/12/1991 TOTAL DEPTH 7000 PERF. 6498 - 6767

03	186	N	153	-0-	-33	-0-	89	1	64	3	N	-0-					-0-
04	682	N	682	-0-	-0-	-0-	88	1	594	3	N	-0-					-0-
05	236	N	236	-0-	-0-	-0-	41	1	195	3	N	-0-					-0-
06	150	N	140	-0-	-10	-0-	30	1	110	3	N	-0-					-0-
07	465	N	66	-0-	-399	-0-	13	1	53	3	N	-0-					-0-
08	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON 25 WELL #: 6 RRCID -> 143861 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	194	-0-	-302	-0-	113	1	81	3	N	-0-					-0-
04	672	N	672	-0-	-0-	-0-	87	1	585	3	N	-0-					-0-
05	536	N	536	-0-	-0-	-0-	93	1	443	3	N	-0-					-0-
06	970	N	970	-0-	-0-	-0-	208	1	762	3	N	-0-					-0-
07	682	N	612	-0-	-70	-0-	124	1	488	3	N	-0-					-0-
*08	532	N	532	-0-	-0-	-0-	121	1	411	3	N	-0-					-0-

HENDERSON 25 WELL #: 7 RRCID -> 143881 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6592

03	159	N	159	-0-	-0-	-0-	92	1	67	3	N	-0-					-0-
04	388	N	388	-0-	-0-	-0-	50	1	338	3	N	-0-					-0-
05	328	N	328	-0-	-0-	-0-	57	1	271	3	N	-0-					-0-
06	554	N	554	-0-	-0-	-0-	118	1	436	3	N	-0-					-0-
07	372	N	219	-0-	-153	-0-	44	1	175	3	N	-0-					-0-
08	341	N	160	-0-	-181	-0-	37	1	123	3	N	-0-					-0-

HENDERSON 25 WELL #: 8 RRCID -> 170983 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6431 - 6972

03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	23	1	159	3	N	-0-					-0-
05	178	N	178	-0-	-0-	-0-	31	1	147	3	N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	14	1	54	3	N	-0-					-0-
07	186	N	49	-0-	-137	-0-	10	1	39	3	N	-0-					-0-
08	186	N	53	-0-	-133	-0-	12	1	41	3	N	-0-					-0-

HENDERSON 25 WELL #: 11 RRCID -> 170985 COMPL. DATE 11/11/1998 TOTAL DEPTH 7330 PERF. 6499 - 6741

03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	239	N	239	-0-	-0-	-0-	31	1	208	3	N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 25 WELL #: 10 RRCID -> 170986 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6501 - 6579

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 25 WELL #: 12 RRCID -> 171399 COMPL. DATE 11/09/1998 TOTAL DEPTH 7180 PERF. 6492 - 6646

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	52	1	350	3	N	-0-					-0-
05	612	N	612	-0-	-0-	-0-	107	1	505	3	N	-0-					-0-
06	1250	N	1250	-0-	-0-	-0-	268	1	982	3	N	-0-					-0-
07	485	N	485	-0-	-0-	-0-	98	1	387	3	N	-0-					-0-
08	496	N	373	-0-	-123	-0-	85	1	288	3	N	-0-					-0-

HENDERSON 25 WELL #: 9 RRCID -> 171918 COMPL. DATE 01/14/1999 TOTAL DEPTH 7300 PERF. 6490 - 7007

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220
HELBING WELL #: 1 RRCID -> 030735 COMPL. DATE 12/28/1962 TOTAL DEPTH 9297 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
05	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
06	120	N	107	-0-	-13	-0-	107	2			N	-0-					-0-
07	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
08	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-

HELBING "B" WELL #: 1 RRCID -> 033993 COMPL. DATE 06/25/1964 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	529	-0-	-60	-0-	529	2			N	-0-					-0-
04	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
05	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
06	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
07	682	N	533	-0-	-149	-0-	533	2			N	-0-					-0-
08	651	N	645	-0-	-6	-0-	645	2			N	-0-					-0-

HELBING WELL #: 2 RRCID -> 156498 COMPL. DATE 11/15/1995 TOTAL DEPTH 6900 PERF. 6238 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	782	-0-	-117	-0-	782	2			N	-0-					-0-
04	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
05	899	N	853	-0-	-46	-0-	853	2			N	-0-					-0-
06	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-
07	930	N	929	-0-	-1	-0-	929	2			N	-0-					-0-
*08	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-

HELBING WELL #: 3 RRCID -> 158969 COMPL. DATE 05/10/1996 TOTAL DEPTH 6950 PERF. 6279 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	29	-0-	-33	-0-	29	2			N	-0-					-0-
04	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
05	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
06	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
07	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
*08	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-

HELBING "B" WELL #: 2 RRCID -> 167066 COMPL. DATE 01/19/1998 TOTAL DEPTH 6960 PERF. 6190 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	303	-0-	-7	-0-	303	2			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
05	310	N	267	-0-	-43	-0-	267	2			N	-0-					-0-
06	300	N	196	-0-	-104	-0-	196	2			N	-0-					-0-
07	310	N	221	-0-	-89	-0-	221	2			N	-0-					-0-
08	279	N	184	-0-	-95	-0-	184	2			N	-0-					-0-

OZONA, NE. (CANYON 7520) 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CLAYTON, ADDIE WELL #: 1 RRCID -> 031192 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					-0-
04	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
05	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
07	310	N	200	-0-	-110	-0-	200	3			Y	-0-					-0-
08	310	N	284	-0-	-26	-0-	284	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
J.R. BAILEY D WELL #: 7 RRCID -> 038342 COMPL. DATE 01/17/1966 TOTAL DEPTH 7800 PERF. 7520 - 7575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

J. R. BAILEY D WELL #: 8 RRCID -> 040332 COMPL. DATE 10/24/1966 TOTAL DEPTH 7903 PERF. 7512 - 7760

03	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
07	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
08	62	N	10	-0-	-52	-0-	10	3			N	-0-					-0-

BAILEY, J. R. D WELL #: 9 RRCID -> 042794 COMPL. DATE 10/30/1967 TOTAL DEPTH 7820 PERF. 7545 - 7769

03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
05	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
06	210	N	66	-0-	-144	-0-	66	3			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	217	N	29	-0-	-188	-0-	29	3			N	-0-					-0-

BAILEY, J. R., D WELL #: 1 RRCID -> 047948 COMPL. DATE 03/03/1970 TOTAL DEPTH 7850 PERF. N/A

03	279	N	137	-0-	-142	-0-	137	3			Y	-0-					-0-
04	270	N	213	-0-	-57	-0-	213	3			Y	-0-					-0-
05	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					-0-
07	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
*08	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 2 RRCID -> 049812 COMPL. DATE 01/22/1971 TOTAL DEPTH 7800 PERF. N/A

03	487	N	487	-0-	-0-	-0-	487	3			Y	-0-					-0-
04	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					-0-
05	537	N	537	-0-	-0-	-0-	537	3			Y	-0-					-0-
06	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					-0-
07	611	N	611	-0-	-0-	-0-	611	3			Y	-0-					-0-
*08	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 4 RRCID -> 052209 COMPL. DATE 02/18/1972 TOTAL DEPTH 7792 PERF. N/A

03	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					-0-
04	646	N	646	-0-	-0-	-0-	646	3			Y	-0-					-0-
05	717	N	717	-0-	-0-	-0-	717	3			Y	-0-					-0-
06	715	N	715	-0-	-0-	-0-	715	3			Y	-0-					-0-
07	674	N	674	-0-	-0-	-0-	674	3			Y	-0-					-0-
*08	693	N	693	-0-	-0-	-0-	693	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 5 RRCID -> 052685 COMPL. DATE 02/16/1972 TOTAL DEPTH 7850 PERF. N/A

03	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
04	60	N	42	-0-	-18	-0-	42	3			Y	-0-					-0-
05	62	N	47	-0-	-15	-0-	47	3			Y	-0-					-0-
06	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
07	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
08	62	N	51	-0-	-11	-0-	51	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 6 RRCID -> 053284 COMPL. DATE 02/24/1972 TOTAL DEPTH 7899 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
04	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					-0-
05	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					-0-
07	372	N	246	-0-	-126	-0-	246	3			Y	-0-					-0-
08	403	N	258	-0-	-145	-0-	258	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 2 RRCID -> 056705 COMPL. DATE 10/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 4 RRCID -> 060386 COMPL. DATE 09/26/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	179	-0-	-7	-0-	179	3			Y	-0-					-0-
04	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-
05	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
06	180	N	152	-0-	-28	-0-	152	3			Y	-0-					-0-
07	186	N	168	-0-	-18	-0-	168	3			Y	-0-					-0-
08	186	N	177	-0-	-9	-0-	177	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 3 A RRCID -> 060387 COMPL. DATE 10/09/1974 TOTAL DEPTH 7650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	207					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	207					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	207					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	207					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	207					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	207					Y	-0-					-0-

BAILEY, J. R. ESTATE WELL #: 1 RRCID -> 061862 COMPL. DATE 04/28/1975 TOTAL DEPTH 7825 PERF. 7523 - 7721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
04	150	N	109	-0-	-41	-0-	109	3			Y	-0-					-0-
05	155	N	73	-0-	-82	-0-	73	3			Y	-0-					-0-
06	180	N	166	-0-	-14	-0-	166	3			Y	-0-					-0-
07	124	N	80	-0-	-44	-0-	80	3			Y	-0-					-0-
*08	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 7 A RRCID -> 063253 COMPL. DATE 08/07/1975 TOTAL DEPTH 8361 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
04	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
05	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
06	485	N	485	-0-	-0-	-0-	485	3			Y	-0-					-0-
07	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
08	31	N	14	-0-	-17	-0-	14	3			Y	-0-					-0-

LAUFFER WELL #: 1 RRCID -> 063480 COMPL. DATE 09/12/1975 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
05	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
06	270	N	191	-0-	-79	-0-	191	3			Y	-0-					-0-
07	279	N	241	-0-	-38	-0-	241	3			Y	-0-					-0-
08	248	N	217	-0-	-31	-0-	217	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 2 A RRCID -> 063552 COMPL. DATE 08/25/1975 TOTAL DEPTH 8900 PERF. 7523 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
04	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
05	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
07	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
*08	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 1 RRCID -> 066063 COMPL. DATE 03/26/1976 TOTAL DEPTH 8831 PERF. 7764 - 7726

03	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
04	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
*08	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-

BAILEY, J. R. WELL #: 6 RRCID -> 067147 COMPL. DATE 06/03/1976 TOTAL DEPTH 8850 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 4 A RRCID -> 067148 COMPL. DATE 06/09/1976 TOTAL DEPTH 8920 PERF. 7495 - 0

03	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
04	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-
05	492	N	492	-0-	-0-	-0-	492	3			Y	-0-					-0-
06	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					-0-
07	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					-0-
*08	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 2 RRCID -> 067363 COMPL. DATE 06/19/1976 TOTAL DEPTH 8712 PERF. N/A

03	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					-0-
04	591	N	591	-0-	-0-	-0-	591	3			Y	-0-					-0-
05	783	N	783	-0-	-0-	-0-	783	3			Y	-0-					-0-
06	586	N	586	-0-	-0-	-0-	586	3			Y	-0-					-0-
07	620	N	555	-0-	-65	-0-	555	3			Y	-0-					-0-
08	775	N	529	-0-	-246	-0-	529	3			Y	-0-					-0-

CHILDRESS, J. W. WELL #: 1 RRCID -> 068676 COMPL. DATE 10/05/1976 TOTAL DEPTH 8774 PERF. N/A

03	658	N	658	-0-	-0-	-0-	658	3			Y	-0-					-0-
04	709	N	709	-0-	-0-	-0-	709	3			Y	-0-					-0-
05	686	N	686	-0-	-0-	-0-	686	3			Y	-0-					-0-
06	814	N	814	-0-	-0-	-0-	814	3			Y	-0-					-0-
07	782	N	782	-0-	-0-	-0-	782	3			Y	-0-					-0-
08	682	N	465	-0-	-217	-0-	465	3			Y	-0-					-0-

CHILDRESS "B" WELL #: 1 RRCID -> 068677 COMPL. DATE 10/05/1976 TOTAL DEPTH 8695 PERF. N/A

03	3410	X	2549	-0-	-861	-0-	2549	3			Y	-0-					-0-
04	3300	X	2920	-0-	-380	-0-	2840	3	80	9	Y	73	73	1			-0-
05	3410	X	2742	-0-	-668	-0-	2742	3			Y	-0-					-0-
06	3320	X	3320	-0-	-0-	-0-	3320	3			Y	-0-					-0-
07	3332	X	3332	-0-	-0-	-0-	3263	3	69	9	Y	63	63	1			-0-
*08	3168	X	3168	-0-	-0-	-0-	3110	3	58	9	Y	53	53	1			-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "C" WELL #: 3 RRCID -> 069448 COMPL. DATE 11/04/1976 TOTAL DEPTH 7915 PERF. 7769 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
04	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					-0-
05	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-
07	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
08	310	N	236	-0-	-74	-0-	236	3			Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 3 RRCID -> 069457 COMPL. DATE 11/19/1976 TOTAL DEPTH 9041 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					-0-
04	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					-0-
05	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					-0-
06	540	N	500	-0-	-40	-0-	500	3			Y	-0-					-0-
07	527	N	492	-0-	-35	-0-	492	3			Y	-0-					-0-
08	465	N	427	-0-	-38	-0-	427	3			Y	-0-					-0-

BAILEY WELL #: 5 RRCID -> 069530 COMPL. DATE 12/18/1976 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 9 A RRCID -> 069947 COMPL. DATE 01/25/1977 TOTAL DEPTH 8856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
04	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
06	90	N	71	-0-	-19	-0-	71	3			Y	-0-					-0-
07	93	N	89	-0-	-4	-0-	89	3			Y	-0-					-0-
*08	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 3 RRCID -> 070435 COMPL. DATE 02/22/1977 TOTAL DEPTH 5849 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
04	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
05	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
06	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					-0-
07	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					-0-
08	124	N	120	-0-	-4	-0-	120	3			Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 8 RRCID -> 071101 COMPL. DATE 04/08/1977 TOTAL DEPTH 8705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					-0-
04	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
05	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
07	217	N	157	-0-	-60	-0-	157	3			Y	-0-					-0-
08	217	N	65	-0-	-152	-0-	65	3			Y	-0-					-0-

CHILDRESS, J. W. -B- WELL #: 1 RRCID -> 071875 COMPL. DATE 03/15/1977 TOTAL DEPTH 9203 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					-0-
04	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					-0-
05	528	N	528	-0-	-0-	-0-	528	3			Y	-0-					-0-
06	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					-0-
07	496	N	390	-0-	-106	-0-	390	3			Y	-0-					-0-
08	496	N	492	-0-	-4	-0-	492	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS, P. L. "D" WELL #: 2 RRCID -> 072280 COMPL. DATE 06/22/1977 TOTAL DEPTH 8935 PERF. 7457 - 8435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
05	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
06	120	N	94	-0-	-26	-0-	94	3			Y	-0-					-0-
07	124	N	97	-0-	-27	-0-	97	3			Y	-0-					-0-
*08	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-

UNIVERSITY 7-56 WELL #: 1 RRCID -> 072293 COMPL. DATE 07/20/1977 TOTAL DEPTH 8287 PERF. N/A

03	155	N	134	-0-	-21	-0-	134	3			Y	-0-					-0-
04	150	N	141	-0-	-9	-0-	141	3			Y	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
06	120	N	105	-0-	-15	-0-	105	3			Y	-0-					-0-
07	124	N	120	-0-	-4	-0-	120	3			Y	-0-					-0-
08	124	N	115	-0-	-9	-0-	115	3			Y	-0-					-0-

BAILEY, J. R. "B" WELL #: 2 RRCID -> 073720 COMPL. DATE 10/19/1977 TOTAL DEPTH 8935 PERF. N/A

03	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
04	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
05	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
06	90	N	75	-0-	-15	-0-	75	3			Y	-0-					-0-
07	93	N	71	-0-	-22	-0-	71	3			Y	-0-					-0-
08	93	N	68	-0-	-25	-0-	68	3			Y	-0-					-0-

ROUSSELOT WELL #: 1 RRCID -> 074834 COMPL. DATE 11/17/1977 TOTAL DEPTH 8629 PERF. 7287 - 8212

03	403	N	401	-0-	-2	-0-	401	3			Y	-0-					-0-
04	420	N	400	-0-	-20	-0-	400	3			Y	-0-					-0-
05	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					-0-
06	390	N	323	-0-	-67	-0-	323	3			Y	-0-					-0-
07	403	N	362	-0-	-41	-0-	362	3			Y	-0-					-0-
08	403	N	339	-0-	-64	-0-	339	3			Y	-0-					-0-

ROUSSELOT WELL #: 2 RRCID -> 074835 COMPL. DATE 12/02/1977 TOTAL DEPTH 8601 PERF. N/A

03	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-
04	300	N	289	-0-	-11	-0-	289	3			Y	-0-					-0-
05	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					-0-
06	300	N	286	-0-	-14	-0-	286	3			Y	-0-					-0-
07	310	N	290	-0-	-20	-0-	290	3			Y	-0-					-0-
08	341	N	281	-0-	-60	-0-	281	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 4 RRCID -> 075057 COMPL. DATE 01/11/1978 TOTAL DEPTH 8908 PERF. N/A

03	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
07	124	N	102	-0-	-22	-0-	102	3			Y	-0-					-0-
08	124	N	119	-0-	-5	-0-	119	3			Y	-0-					-0-

CHILDRESS, J. W. "A" WELL #: 1 RRCID -> 075401 COMPL. DATE 01/06/1978 TOTAL DEPTH 8744 PERF. 8661 - 8663

03	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 8-56 WELL #: 4 RRCID -> 075587 COMPL. DATE 02/17/1978 TOTAL DEPTH 8269 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
05	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
06	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
07	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
*08	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-

DAVIDSON, C. E. "A" WELL #: 1 RRCID -> 075899 COMPL. DATE 03/08/1978 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	762	-0-	-106	-0-	762	3			Y	-0-					-0-
04	840	N	796	-0-	-44	-0-	796	3			Y	-0-					-0-
05	789	N	789	-0-	-0-	-0-	789	3			Y	-0-					-0-
06	1067	N	1067	-0-	-0-	-0-	1067	3			Y	-0-					-0-
07	987	N	987	-0-	-0-	-0-	987	3			Y	-0-					-0-
*08	841	N	841	-0-	-0-	-0-	841	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 5 RRCID -> 076183 COMPL. DATE 03/23/1978 TOTAL DEPTH 8648 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
05	155	N	146	-0-	-9	-0-	146	3			Y	-0-					-0-
06	150	N	129	-0-	-21	-0-	129	3			Y	-0-					-0-
07	155	N	117	-0-	-38	-0-	117	3			Y	-0-					-0-
08	155	N	130	-0-	-25	-0-	130	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 2 RRCID -> 076184 COMPL. DATE 03/01/1978 TOTAL DEPTH 8911 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					-0-
04	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					-0-
05	310	N	193	-0-	-117	-0-	193	3			Y	-0-					-0-
06	300	N	279	-0-	-21	-0-	279	3			Y	-0-					-0-
07	310	N	248	-0-	-62	-0-	248	3			Y	-0-					-0-
*08	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-

HARRELL, R. A. WELL #: 1 RRCID -> 076459 COMPL. DATE 04/18/1978 TOTAL DEPTH 8814 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
05	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					-0-
06	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
07	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-
*08	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 3 RRCID -> 076614 COMPL. DATE 05/04/1978 TOTAL DEPTH 8729 PERF. 8630 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS, J. W. "B" WELL #: 3 RRCID -> 077888 COMPL. DATE 07/07/1978 TOTAL DEPTH 8803 PERF. 8750 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					-0-
04	270	N	254	-0-	-16	-0-	254	3			Y	-0-					-0-
05	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					-0-
06	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					-0-
07	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					-0-
*08	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

DAVIDSON "A" WELL #: 2 RRCID -> 079108 COMPL. DATE 10/19/1978 TOTAL DEPTH 8785 PERF. 8757 - 8785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	608	-0-	-105	-0-	608	3			Y	-0-					-0-
04	756	N	756	-0-	-0-	-0-	756	3			Y	-0-					-0-
05	720	N	720	-0-	-0-	-0-	720	3			Y	-0-					-0-
06	778	N	778	-0-	-0-	-0-	778	3			Y	-0-					-0-
07	868	N	868	-0-	-0-	-0-	868	3			Y	-0-					-0-
08	713	N	710	-0-	-3	-0-	710	3			Y	-0-					-0-

LAUFFER "A" WELL #: 1 RRCID -> 079678 COMPL. DATE 11/09/1978 TOTAL DEPTH 8500 PERF. 8409 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	308	-0-	-64	-0-	308	3			Y	-0-					-0-
04	360	N	328	-0-	-32	-0-	328	3			Y	-0-					-0-
05	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-
06	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					-0-
07	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					-0-
*08	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					-0-

CHILDRESS, J. W. "B" WELL #: 4 RRCID -> 081269 COMPL. DATE 02/11/1979 TOTAL DEPTH 8798 PERF. 8770 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					-0-
04	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					-0-
05	487	N	487	-0-	-0-	-0-	487	3			Y	-0-					-0-
06	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					-0-
07	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
*08	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-

ROUSSELOT WELL #: 4 RRCID -> 081623 COMPL. DATE 02/05/1979 TOTAL DEPTH 8620 PERF. 7323 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					-0-
04	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					-0-
05	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					-0-
06	480	N	381	-0-	-99	-0-	381	3			Y	-0-					-0-
07	496	N	339	-0-	-157	-0-	339	3			Y	-0-					-0-
08	496	N	483	-0-	-13	-0-	483	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 4 RRCID -> 081998 COMPL. DATE 03/14/1979 TOTAL DEPTH 8954 PERF. 8519 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAUFFER WELL #: 2 RRCID -> 082109 COMPL. DATE 03/28/1979 TOTAL DEPTH 8590 PERF. 7403 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1151	N	1151	-0-	-0-	-0-	1151	3			Y	-0-					-0-
04	1511	N	1511	-0-	-0-	-0-	1511	3			Y	-0-					-0-
05	913	N	913	-0-	-0-	-0-	913	3			Y	-0-					-0-
06	450	N	270	-0-	-180	-0-	270	3			Y	-0-					-0-
07	775	N	179	-0-	-596	-0-	179	3			Y	-0-					-0-
08	775	N	186	-0-	-589	-0-	186	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 12 RRCID -> 082196 COMPL. DATE 03/20/1979 TOTAL DEPTH 8764 PERF. 8633 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 3 A RRCID -> 082583 COMPL. DATE 04/19/1979 TOTAL DEPTH 8540 PERF. 7306 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					-0-
04	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
05	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
06	330	N	288	-0-	-42	-0-	288	3			Y	-0-					-0-
07	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-
08	341	N	256	-0-	-85	-0-	256	3			Y	-0-					-0-

BAILEY, "A" NCT WELL #: 14 RRCID -> 083241 COMPL. DATE 05/10/1979 TOTAL DEPTH 8750 PERF. 7571 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					-0-
05	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
06	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					-0-
07	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					-0-
*08	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					-0-

CHILDRESS, P.L. "A" WELL #: 1 RRCID -> 085435 COMPL. DATE 11/01/1979 TOTAL DEPTH 8850 PERF. 8615 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	549	-0-	-71	-0-	549	3			Y	-0-					-0-
04	570	N	437	-0-	-133	-0-	437	3			Y	-0-					-0-
05	527	N	311	-0-	-216	-0-	311	3			Y	-0-					-0-
06	809	N	809	-0-	-0-	-0-	809	3			Y	-0-					-0-
07	706	N	706	-0-	-0-	-0-	706	3			Y	-0-					-0-
*08	654	N	654	-0-	-0-	-0-	654	3			Y	-0-					-0-

CHILDRESS, P. L. "E" WELL #: 1 RRCID -> 085721 COMPL. DATE 10/24/1979 TOTAL DEPTH 8790 PERF. 7503 - 8485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	265	-0-	-14	-0-	265	3			Y	-0-					-0-
04	300	N	223	-0-	-77	-0-	223	3			Y	-0-					-0-
05	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
06	270	N	156	-0-	-114	-0-	156	3			Y	-0-					-0-
07	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
*08	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-

ROUSSELOT WELL #: 5 RRCID -> 086895 COMPL. DATE 12/11/1979 TOTAL DEPTH 8582 PERF. 7412 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-
04	150	N	144	-0-	-6	-0-	144	3			Y	-0-					-0-
05	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
06	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	3			Y	-0-					-0-
*08	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 11 RRCID -> 087049 COMPL. DATE 02/19/1980 TOTAL DEPTH 8757 PERF. 7490 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
04	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					-0-
05	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
06	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-
07	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					-0-
*08	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-

BAILEY "A" (NCT) WELL #: 15 RRCID -> 087092 COMPL. DATE 03/11/1980 TOTAL DEPTH 8805 PERF. 8798 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2294	N	1991	-0-	-303	-0-	1991	3			Y	-0-					-0-
04	2051	N	2051	-0-	-0-	-0-	2051	3			Y	-0-					-0-
05	2022	N	2022	-0-	-0-	-0-	2022	3			Y	-0-					-0-
06	2462	N	2462	-0-	-0-	-0-	2462	3			Y	-0-					-0-
07	2464	N	2464	-0-	-0-	-0-	2464	3			Y	-0-					-0-
*08	2314	N	2314	-0-	-0-	-0-	2314	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS, J. W. "A" WELL #: 2 RRCID -> 087198 COMPL. DATE 03/10/1980 TOTAL DEPTH 8807 PERF. 8762 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
04	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
05	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
06	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
07	93	N	81	-0-	-12	-0-	81	3			Y	-0-					-0-
*08	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-

HARRELL "A" WELL #: 1 RRCID -> 087212 COMPL. DATE 02/29/1980 TOTAL DEPTH 8850 PERF. 8775 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					-0-
04	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					-0-
05	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					-0-
06	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-
07	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					-0-
*08	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 6 RRCID -> 088267 COMPL. DATE 04/04/1980 TOTAL DEPTH 8906 PERF. 8614 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2004	N	2004	-0-	-0-	-0-	2004	3			Y	-0-					-0-
04	1950	N	1950	-0-	-0-	-0-	1950	3			Y	-0-					-0-
05	1917	N	1917	-0-	-0-	-0-	1917	3			Y	-0-					-0-
06	2347	N	2347	-0-	-0-	-0-	2347	3			Y	-0-					-0-
07	2233	N	2233	-0-	-0-	-0-	2233	3			Y	-0-					-0-
*08	2007	N	2007	-0-	-0-	-0-	2007	3			Y	-0-					-0-

CHILDRESS, P. L. "A" WELL #: 2 RRCID -> 093820 COMPL. DATE 03/30/1981 TOTAL DEPTH 8868 PERF. 7363 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	296	-0-	-14	-0-	296	3			Y	-0-					-0-
04	300	N	274	-0-	-26	-0-	274	3			Y	-0-					-0-
05	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
06	300	N	276	-0-	-24	-0-	276	3			Y	-0-					-0-
07	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					-0-
*08	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 7 RRCID -> 094061 COMPL. DATE 04/11/1981 TOTAL DEPTH 9058 PERF. 7802 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	261	-0-	-49	-0-	261	3			Y	-0-					-0-
04	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					-0-
05	279	N	265	-0-	-14	-0-	265	3			Y	-0-					-0-
06	240	N	221	-0-	-19	-0-	221	3			Y	-0-					-0-
07	310	N	258	-0-	-52	-0-	258	3			Y	-0-					-0-
*08	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 10 RRCID -> 096234 COMPL. DATE 09/01/1981 TOTAL DEPTH 8836 PERF. 7461 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
04	180	N	149	-0-	-31	-0-	149	3			Y	-0-					-0-
05	186	N	156	-0-	-30	-0-	156	3			Y	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
07	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-
*08	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-

CLAYTON "B" WELL #: 1 RRCID -> 100288 COMPL. DATE 05/25/1982 TOTAL DEPTH 8567 PERF. 8505 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	14					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	14					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	14					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	14					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	14					Y	-0-					-0-
08	14B2 EXT		7	-0-	7	21	7	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY "A" WELL #: 13 RRCID -> 103233 COMPL. DATE 10/27/1982 TOTAL DEPTH 8855 PERF. 7467 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	24	-0-	-100	-0-	24	3			Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-

BAILEY, J. R. WELL #: 7 RRCID -> 107976 COMPL. DATE 11/01/1983 TOTAL DEPTH 8898 PERF. 7539 - 7749

03	573	N	573	-0-	-0-	-0-	573	3			Y	-0-					-0-
04	816	N	816	-0-	-0-	-0-	816	3			Y	-0-					-0-
05	795	N	795	-0-	-0-	-0-	795	3			Y	-0-					-0-
06	685	N	685	-0-	-0-	-0-	685	3			Y	-0-					-0-
07	775	N	623	-0-	-152	-0-	623	3			Y	-0-					-0-
08	775	N	596	-0-	-179	-0-	596	3			Y	-0-					-0-

HEMPHILL WELL #: 1 RRCID -> 108475 COMPL. DATE 09/09/1983 TOTAL DEPTH 8646 PERF. 7623 - 7687

03	186	N	177	-0-	-9	-0-	177	3			Y	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
05	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
06	180	N	137	-0-	-43	-0-	137	3			Y	-0-					-0-
07	186	N	129	-0-	-57	-0-	129	3			Y	-0-					-0-
*08	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-

HEMPHILL WELL #: 2 RRCID -> 108476 COMPL. DATE 11/12/1983 TOTAL DEPTH 8488 PERF. 8470 - 8488

03	217	N	185	-0-	-32	-0-	185	3			Y	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
05	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
07	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-
08	248	N	239	-0-	-9	-0-	239	3			Y	-0-					-0-

ROUSSELOT WELL #: 6 RRCID -> 108512 COMPL. DATE 12/08/1983 TOTAL DEPTH 8782 PERF. 7363 - 8337

03	279	N	234	-0-	-45	-0-	234	3			Y	-0-					-0-
04	300	N	258	-0-	-42	-0-	258	3			Y	-0-					-0-
05	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-
07	279	N	269	-0-	-10	-0-	269	3			Y	-0-					-0-
08	279	N	230	-0-	-49	-0-	230	3			Y	-0-					-0-

CLAYTON B WELL #: 2 RRCID -> 110055 COMPL. DATE 02/17/1984 TOTAL DEPTH 8778 PERF. 7701 - 7865

03	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
04	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-
05	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
06	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
07	155	N	115	-0-	-40	-0-	115	3			Y	-0-					-0-
08	155	N	85	-0-	-70	-0-	85	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 17 RRCID -> 118141 COMPL. DATE 01/03/1985 TOTAL DEPTH 8713 PERF. 7504 - 8541

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 19 RRCID -> 122522 COMPL. DATE 10/16/1986 TOTAL DEPTH 8738 PERF. 8580 - 8669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	193	-0-	-86	-0-	193	3			Y	-0-					-0-
04	240	N	227	-0-	-13	-0-	227	3			Y	-0-					-0-
05	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
06	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
07	217	N	200	-0-	-17	-0-	200	3			Y	-0-					-0-
08	217	N	178	-0-	-39	-0-	178	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 21 RRCID -> 122930 COMPL. DATE 11/22/1986 TOTAL DEPTH 8800 PERF. 7505 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			Y	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			Y	-0-					-0-
08	31	N	16	-0-	-15	-0-	16	3			Y	-0-					-0-

CHILDRESS, P. L. "E" WELL #: 2 RRCID -> 123005 COMPL. DATE 12/21/1986 TOTAL DEPTH 8860 PERF. 8590 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	464	-0-	-1	-0-	464	3			Y	-0-					-0-
04	630	N	563	-0-	-67	-0-	563	3			Y	-0-					-0-
05	589	N	401	-0-	-188	-0-	401	3			Y	-0-					-0-
06	695	N	695	-0-	-0-	-0-	695	3			Y	-0-					-0-
07	624	N	624	-0-	-0-	-0-	624	3			Y	-0-					-0-
*08	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					-0-

ROUSSELOT WELL #: 7 RRCID -> 123205 COMPL. DATE 01/21/1987 TOTAL DEPTH 8902 PERF. 7340 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					-0-
04	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					-0-
05	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
07	279	N	224	-0-	-55	-0-	224	3			Y	-0-					-0-
08	279	N	230	-0-	-49	-0-	230	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 22 RRCID -> 123503 COMPL. DATE 01/23/1987 TOTAL DEPTH 8656 PERF. 7480 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	157	-0-	-60	-0-	157	3			Y	-0-					-0-
04	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
07	279	N	264	-0-	-15	-0-	264	3			Y	-0-					-0-
*08	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 18 RRCID -> 123725 COMPL. DATE 03/13/1987 TOTAL DEPTH 8780 PERF. 7487 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					-0-
04	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					-0-
05	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-
06	360	N	208	-0-	-152	-0-	208	3			Y	-0-					-0-
07	496	N	470	-0-	-26	-0-	470	3			Y	-0-					-0-
08	310	N	117	-0-	-193	-0-	117	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 20A RRCID -> 124309 COMPL. DATE 05/16/1987 TOTAL DEPTH 7998 PERF. 7480 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

HEMPHILL WELL #: 3A RRCID -> 127246 COMPL. DATE 04/29/1988 TOTAL DEPTH 8620 PERF. 8426 - 8459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1315	N	1315	-0-	-0-	-0-	1212	3	103	9	Y	94	94	1			-0-
04	1563	N	1563	-0-	-0-	-0-	1563	3			Y	-0-					-0-
05	1300	N	1300	-0-	-0-	-0-	1300	3			Y	-0-					-0-
06	1176	N	1176	-0-	-0-	-0-	1176	3			Y	-0-					-0-
07	1711	N	1711	-0-	-0-	-0-	1711	3			Y	-0-					-0-
*08	1428	N	1428	-0-	-0-	-0-	1428	3			Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 4 RRCID -> 129906 COMPL. DATE 01/11/1989 TOTAL DEPTH 8913 PERF. 8569 - 8652

03	14B2 EXT		-0-	-0-	-0-	186					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	186					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	186					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	186					Y	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ADDIE CLAYTON 26 WELL #: 1 RRCID -> 164044 COMPL. DATE 06/26/1997 TOTAL DEPTH 7910 PERF. 7524 - 7583

03	186	N	116	-0-	-70	-0-	116	3			Y	-0-					-0-
04	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
05	155	N	147	-0-	-8	-0-	147	3			Y	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
07	155	N	88	-0-	-67	-0-	88	3			Y	-0-					-0-
*08	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 5 RRCID -> 169325 COMPL. DATE 06/19/1998 TOTAL DEPTH 8950 PERF. 7477 - 7618

03	248	N	129	-0-	-119	-0-	129	3			Y	-0-					-0-
04	240	N	186	-0-	-54	-0-	186	3			Y	-0-					-0-
05	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-
07	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					-0-
*08	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-

BAILEY WELL #: 401 RRCID -> 205607 COMPL. DATE 03/29/2004 TOTAL DEPTH 8000 PERF. 7517 - 7652

03	31	N	26	-0-	-5	-0-	26	3			Y	-0-					36
04	30	N	25	-0-	-5	-0-	25	3			Y	-0-					36
05	31	N	19	-0-	-12	-0-	19	3			Y	-0-					36
06	30	N	13	-0-	-17	-0-	13	3			Y	-0-					36
07	31	N	15	-0-	-16	-0-	15	3			Y	-0-					36
08	31	N	16	-0-	-15	-0-	16	3			Y	-0-	5	5			31

BAILEY WELL #: 102 RRCID -> 205643 COMPL. DATE 05/06/2004 TOTAL DEPTH 8500 PERF. 7518 - 7732

03	434	N	428	-0-	-6	-0-	417	3	11	9	Y	10					45
04	398	N	398	-0-	-0-	-0-	396	3	2	9	Y	2					47
05	418	N	418	-0-	-0-	-0-	417	3	1	9	Y	1					48
06	420	N	417	-0-	-3	-0-	411	3	6	9	Y	5	38	1			15
07	427	N	427	-0-	-0-	-0-	425	3	2	9	Y	2					17
*08	410	N	410	-0-	-0-	-0-	407	3	3	9	Y	3					20

BAILEY WELL #: 407 RRCID -> 205651 COMPL. DATE 08/26/2004 TOTAL DEPTH 8020 PERF. 7467 - 7690

03	578	N	578	-0-	-0-	-0-	578	3			Y	-0-	18	1			54
04	473	N	473	-0-	-0-	-0-	473	3			Y	-0-	5	5			49
05	527	N	436	-0-	-91	-0-	436	3			Y	-0-	5	5			44
06	510	N	495	-0-	-15	-0-	495	3			Y	-0-	5	5			39
07	591	N	591	-0-	-0-	-0-	591	3			Y	-0-	5	5			34
*08	476	N	476	-0-	-0-	-0-	476	3			Y	-0-	5	5			29

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 211 RRCID -> 205652 COMPL. DATE 09/13/2004 TOTAL DEPTH 8103 PERF. 7653 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16

BAILEY, J. R. "A" WELL #: 301 RRCID -> 205663 COMPL. DATE 05/13/2004 TOTAL DEPTH 8392 PERF. 7484 - 7626

03	307	N	307	-0-	-0-	-0-	293	3	14	9	Y	13					45
04	240	N	238	-0-	-2	-0-	238	3			Y	-0-					45
05	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					45
06	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					45
07	284	N	284	-0-	-0-	-0-	281	3	3	9	Y	3					48
*08	327	N	327	-0-	-0-	-0-	323	3	4	9	Y	4					52

BAILEY, J. R. "A" WELL #: 504 RRCID -> 205667 COMPL. DATE 08/20/2004 TOTAL DEPTH 8094 PERF. 7505 - 7723

03	664	N	664	-0-	-0-	-0-	654	3	10	9	Y	9					77
04	624	N	624	-0-	-0-	-0-	618	3	6	9	Y	5	60	1			22
05	620	N	620	-0-	-0-	-0-	617	3	3	9	Y	3					25
06	661	N	661	-0-	-0-	-0-	653	3	8	9	Y	7					32
07	651	N	535	-0-	-116	-0-	532	3	3	9	Y	3					35
08	620	N	590	-0-	-30	-0-	588	3	2	9	Y	2					37

BAILEY, J. R. "A" WELL #: 702 RRCID -> 205672 COMPL. DATE 10/13/2004 TOTAL DEPTH 8160 PERF. 7452 - 7650

03	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					39
04	330	N	317	-0-	-13	-0-	317	3			Y	-0-					39
05	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					39
06	360	N	342	-0-	-18	-0-	342	3			Y	-0-					39
07	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					39
*08	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					39

BAILEY, J. R. "A" WELL #: 802 RRCID -> 205674 COMPL. DATE 10/25/2004 TOTAL DEPTH 8130 PERF. 7489 - 7736

03	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					16
04	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					16
05	217	N	209	-0-	-8	-0-	209	3			Y	-0-					16
06	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					16
07	248	N	241	-0-	-7	-0-	241	3			Y	-0-					16
*08	232	N	232	-0-	-0-	-0-	232	3			Y	-0-	5	5			11

CLAYTON, ADDIE WELL #: 1 RRCID -> 205676 COMPL. DATE 03/19/2004 TOTAL DEPTH 8480 PERF. 7525 - 7576

03	372	N	357	-0-	-15	-0-	356	3	1	9	N	1					14
04	347	N	347	-0-	-0-	-0-	344	3	3	9	N	3					17
05	372	N	348	-0-	-24	-0-	346	3	2	9	N	2					19
06	360	N	332	-0-	-28	-0-	331	3	1	9	N	1					20
07	372	N	291	-0-	-81	-0-	290	3	1	9	N	1					21
*08	360	N	360	-0-	-0-	-0-	359	3	1	9	N	1					22

BAILEY, J. R. "A" WELL #: 501 RRCID -> 205756 COMPL. DATE 04/19/2004 TOTAL DEPTH 8950 PERF. 8612 - 8657

03	1736	N	1245	-0-	-491	-0-	1245	3			N	-0-					-0-
04	1650	N	1413	-0-	-237	-0-	1413	3			N	-0-					-0-
05	1395	N	1350	-0-	-45	-0-	1350	3			N	-0-					-0-
06	1620	N	1620	-0-	-0-	-0-	1620	3			N	-0-					-0-
07	1585	N	1585	-0-	-0-	-0-	1585	3			N	-0-					-0-
*08	1443	N	1443	-0-	-0-	-0-	1443	3			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 107 RRCID -> 205765 COMPL. DATE 10/20/2004 TOTAL DEPTH 8170 PERF. 7519 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	193	-0-	-24	-0-	193	3			Y	-0-					29
04	210	N	173	-0-	-37	-0-	173	3			Y	-0-					29
05	217	N	171	-0-	-46	-0-	169	3	2	9	Y	2					31
06	180	N	170	-0-	-10	-0-	167	3	3	9	Y	3					34
07	186	N	160	-0-	-26	-0-	160	3			Y	-0-					34
*08	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					34

BAILEY, J. R. "A" WELL #: 801 RRCID -> 205817 COMPL. DATE 09/09/2004 TOTAL DEPTH 8038 PERF. 7496 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					24
04	309	N	309	-0-	-0-	-0-	306	3	3	9	Y	3					27
05	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					27
06	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					27
07	334	N	334	-0-	-0-	-0-	323	3	11	9	Y	10					37
*08	343	N	343	-0-	-0-	-0-	341	3	2	9	Y	2					39

BAILEY WELL #: 201 RRCID -> 205904 COMPL. DATE 06/01/2004 TOTAL DEPTH 8490 PERF. 7537 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	215	-0-	-64	-0-	215	3			Y	-0-					60
04	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					60
05	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					60
06	280	N	280	-0-	-0-	-0-	280	3			Y	-0-	54	1			6
07	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					6
08	248	N	217	-0-	-31	-0-	217	3			Y	-0-	3	5			3

BAILEY WELL #: 103 RRCID -> 206155 COMPL. DATE 06/03/2004 TOTAL DEPTH 8540 PERF. 7651 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	414	-0-	-51	-0-	414	3			Y	-0-					23
04	480	N	476	-0-	-4	-0-	476	3			Y	-0-					23
05	500	N	500	-0-	-0-	-0-	498	3	2	9	Y	2					25
06	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					25
07	496	N	470	-0-	-26	-0-	470	3			Y	-0-					25
08	496	N	456	-0-	-40	-0-	456	3			Y	-0-					25

CLAYTON, ADDIE WELL #: 1101 RRCID -> 206156 COMPL. DATE 06/11/2004 TOTAL DEPTH 8310 PERF. 7446 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	233	-0-	-15	-0-	233	3			N	-0-					29
04	210	N	179	-0-	-31	-0-	177	3	2	9	N	2					31
05	217	N	212	-0-	-5	-0-	212	3			N	-0-					31
06	240	N	226	-0-	-14	-0-	225	3	1	9	N	1					32
07	231	N	231	-0-	-0-	-0-	223	3	8	9	N	7					39
*08	241	N	241	-0-	-0-	-0-	227	3	14	9	N	13					52

CLAYTON, ADDIE WELL #: 801 RRCID -> 206157 COMPL. DATE 07/01/2004 TOTAL DEPTH 8380 PERF. 7527 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					28
04	143	N	143	-0-	-0-	-0-	142	3	1	9	N	1					29
05	155	N	129	-0-	-26	-0-	128	3	1	9	N	1					30
06	150	N	150	-0-	-0-	-0-	149	3	1	9	N	1					31
07	155	N	146	-0-	-9	-0-	145	3	1	9	N	1					32
*08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					32

CLAYTON, ADDIE WELL #: 1002 RRCID -> 206158 COMPL. DATE 07/08/2004 TOTAL DEPTH 8412 PERF. 7395 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	100	-0-	-24	-0-	100	3			N	-0-					12
04	120	N	112	-0-	-8	-0-	112	3			N	-0-					12
05	124	N	111	-0-	-13	-0-	111	3			N	-0-					12
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					12
07	124	N	106	-0-	-18	-0-	106	3			N	-0-					12
08	124	N	94	-0-	-30	-0-	93	3	1	9	N	1					13

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 310 RRCID -> 206159 COMPL. DATE 07/29/2004 TOTAL DEPTH 8551 PERF. 7523 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					13
04	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					13
05	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					13
06	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					13
07	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					13
*08	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					13

BAILEY WELL #: 404 RRCID -> 206160 COMPL. DATE 08/12/2004 TOTAL DEPTH 8043 PERF. 7509 - 7722

03	640	N	640	-0-	-0-	-0-	638	3	2	9	Y	2					31
04	600	N	585	-0-	-15	-0-	584	3	1	9	Y	1					32
05	620	N	557	-0-	-63	-0-	557	3			Y	-0-					32
06	624	N	624	-0-	-0-	-0-	620	3	4	9	Y	4					36
07	594	N	594	-0-	-0-	-0-	594	3			Y	-0-					36
*08	570	N	570	-0-	-0-	-0-	569	3	1	9	Y	1					37

BAILEY, J. R. "A" WELL #: 701 RRCID -> 206161 COMPL. DATE 09/23/2004 TOTAL DEPTH 8150 PERF. 7487 - 7692

03	217	N	196	-0-	-21	-0-	196	3			Y	-0-					37
04	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					37
05	217	N	196	-0-	-21	-0-	196	3			Y	-0-					37
06	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					37
07	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					37
*08	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					37

BAILEY, J. R. "A" WELL #: 601 RRCID -> 206609 COMPL. DATE 11/10/2004 TOTAL DEPTH 8528 PERF. 7488 - 7681

03	403	N	377	-0-	-26	-0-	377	3			Y	-0-					60
04	360	N	354	-0-	-6	-0-	354	3			Y	-0-	52	1			8
05	372	N	362	-0-	-10	-0-	362	3			Y	-0-					8
06	360	N	347	-0-	-13	-0-	347	3			Y	-0-					8
07	372	N	370	-0-	-2	-0-	370	3			Y	-0-					8
08	372	N	370	-0-	-2	-0-	370	3			Y	-0-	5	5			3

BAILEY, J. R. "A" WELL #: 602 RRCID -> 206617 COMPL. DATE 11/08/2004 TOTAL DEPTH 8162 PERF. 7516 - 7705

03	372	N	321	-0-	-51	-0-	321	3			Y	-0-					29
04	360	N	328	-0-	-32	-0-	327	3	1	9	Y	1					30
05	372	N	356	-0-	-16	-0-	355	3	1	9	Y	1					31
06	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					31
07	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					31
08	341	N	327	-0-	-14	-0-	327	3			Y	-0-	3	5			28

BAILEY WELL #: 210 RRCID -> 207610 COMPL. DATE 11/01/2004 TOTAL DEPTH 8096 PERF. 7519 - 7740

03	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					45
04	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					45
05	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					45
06	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					45
07	124	N	123	-0-	-1	-0-	123	3			Y	-0-					45
08	124	N	123	-0-	-1	-0-	123	3			Y	-0-	5	5			40

BAILEY, J. R. EST "B" WELL #: 2001 RRCID -> 209374 COMPL. DATE 09/30/2004 TOTAL DEPTH 8170 PERF. 7572 - 7782

03	601	N	601	-0-	-0-	-0-	598	3	3	9	Y	3	71	1			3
04	570	N	567	-0-	-3	-0-	559	3	8	9	Y	7					10
05	620	N	604	-0-	-16	-0-	600	3	4	9	Y	4					14
06	602	N	602	-0-	-0-	-0-	599	3	3	9	Y	3					17
07	611	N	611	-0-	-0-	-0-	609	3	2	9	Y	2					19
*08	604	N	604	-0-	-0-	-0-	596	3	8	9	Y	7					26

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. EST "B" WELL #: 2003 RRCID -> 209375 COMPL. DATE 12/13/2004 TOTAL DEPTH 8247 PERF. 7590 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	818	N	818	-0-	-0-	-0-	814	3	4	9	Y	4	54	1			10
04	795	N	795	-0-	-0-	-0-	793	3	2	9	Y	2					12
05	806	N	806	-0-	-0-	-0-	803	3	3	9	Y	3					15
06	776	N	776	-0-	-0-	-0-	774	3	2	9	Y	2					17
07	812	N	812	-0-	-0-	-0-	812	3			Y	-0-					17
08	806	N	778	-0-	-28	-0-	776	3	2	9	Y	2					19

BAILEY, J. R. EST "B" WELL #: 411 RRCID -> 209376 COMPL. DATE 01/10/2005 TOTAL DEPTH 8177 PERF. 7544 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	92	-0-	-1	-0-	92	3			Y	-0-					26
04	90	N	87	-0-	-3	-0-	87	3			Y	-0-					26
05	93	N	89	-0-	-4	-0-	89	3			Y	-0-					26
06	90	N	82	-0-	-8	-0-	82	3			Y	-0-					26
07	93	N	85	-0-	-8	-0-	85	3			Y	-0-					26
08	93	N	88	-0-	-5	-0-	88	3			Y	-0-					26

BAILEY, J. R. "A" WELL #: 603 RRCID -> 209378 COMPL. DATE 11/29/2004 TOTAL DEPTH 8169 PERF. 7509 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1045	-0-	-9	-0-	1039	3	6	9	Y	5					37
04	1007	N	1007	-0-	-0-	-0-	989	3	18	9	Y	16					53
05	1043	N	1043	-0-	-0-	-0-	1029	3	14	9	Y	13					66
06	1020	N	1004	-0-	-16	-0-	1000	3	4	9	Y	4	64	1			6
07	1054	N	1033	-0-	-21	-0-	1029	3	4	9	Y	4					10
08	1054	N	1040	-0-	-14	-0-	1018	3	22	9	Y	20					30

BAILEY, J. R. "A" WELL #: 506 RRCID -> 209385 COMPL. DATE 12/22/2004 TOTAL DEPTH 8122 PERF. 7491 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	577	-0-	-12	-0-	570	3	7	9	Y	6					29
04	480	N	478	-0-	-2	-0-	477	3	1	9	Y	1					30
05	558	N	535	-0-	-23	-0-	535	3			Y	-0-					30
06	570	N	525	-0-	-45	-0-	525	3			Y	-0-					30
07	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					30
08	527	N	519	-0-	-8	-0-	519	3			Y	-0-					30

BAILEY, J. R. "A" WELL #: 302 RRCID -> 209387 COMPL. DATE 12/29/2004 TOTAL DEPTH 8074 PERF. 7503 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	123	-0-	-1	-0-	123	3			Y	-0-					28
04	120	N	111	-0-	-9	-0-	111	3			Y	-0-					28
05	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					28
06	120	N	114	-0-	-6	-0-	114	3			Y	-0-					28
07	124	N	111	-0-	-13	-0-	111	3			Y	-0-					28
08	124	N	109	-0-	-15	-0-	109	3			Y	-0-					28

BAILEY, J. R. "A" WELL #: 508 RRCID -> 209388 COMPL. DATE 12/30/2004 TOTAL DEPTH 8127 PERF. 7503 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					50
04	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					50
05	341	N	329	-0-	-12	-0-	329	3			Y	-0-					50
06	330	N	299	-0-	-31	-0-	299	3			Y	-0-					50
07	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					50
*08	347	N	347	-0-	-0-	-0-	347	3			Y	-0-	5	5			45

BAILEY, J. R. "A" WELL #: 502 RRCID -> 209389 COMPL. DATE 01/05/2005 TOTAL DEPTH 8147 PERF. 7526 - 7737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	596	N	596	-0-	-0-	-0-	596	3			Y	-0-					38
04	510	N	502	-0-	-8	-0-	502	3			Y	-0-					38
05	527	N	286	-0-	-241	-0-	286	3			Y	-0-					38
06	510	N	246	-0-	-264	-0-	246	3			Y	-0-					38
07	305	N	305	-0-	-0-	-0-	299	3	6	9	Y	5					43
*08	308	N	308	-0-	-0-	-0-	307	3	1	9	Y	1					44

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 510 RRCID -> 209390 COMPL. DATE 01/11/2005 TOTAL DEPTH 8211 PERF. 7486 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	598	N	598	-0-	-0-	-0-	597	3	1	9	Y	1					37
04	583	N	583	-0-	-0-	-0-	582	3	1	9	Y	1					38
05	648	N	648	-0-	-0-	-0-	648	3			Y	-0-					38
06	596	N	596	-0-	-0-	-0-	596	3			Y	-0-					38
07	615	N	615	-0-	-0-	-0-	612	3	3	9	Y	3					41
*08	603	N	603	-0-	-0-	-0-	601	3	2	9	Y	2					43

BAILEY, J. R. "A" WELL #: 303 RRCID -> 209393 COMPL. DATE 01/12/2005 TOTAL DEPTH 8463 PERF. 7494 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	422	-0-	-12	-0-	422	3			Y	-0-	57	1			2
04	450	N	411	-0-	-39	-0-	410	3	1	9	Y	1					3
05	465	N	407	-0-	-58	-0-	407	3			Y	-0-	1	5			2
06	420	N	389	-0-	-31	-0-	389	3			Y	-0-					2
07	414	N	414	-0-	-0-	-0-	407	3	7	9	Y	6					8
*08	402	N	402	-0-	-0-	-0-	396	3	6	9	Y	5					13

BAILEY, J. R. "A" WELL #: 304 RRCID -> 209413 COMPL. DATE 01/19/2005 TOTAL DEPTH 8498 PERF. 7443 - 8379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	203	-0-	-14	-0-	203	3			Y	-0-					39
04	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					39
05	217	N	194	-0-	-23	-0-	194	3			Y	-0-					39
06	210	N	187	-0-	-23	-0-	187	3			Y	-0-					39
07	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					39
*08	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					39

BAILEY, J. R. "A" WELL #: 509 RRCID -> 209414 COMPL. DATE 02/08/2005 TOTAL DEPTH 7900 PERF. 7506 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	545	N	545	-0-	-0-	-0-	542	3	3	9	Y	3					30
04	511	N	511	-0-	-0-	-0-	509	3	2	9	Y	2					32
05	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					32
06	480	N	466	-0-	-14	-0-	466	3			Y	-0-					32
07	530	N	530	-0-	-0-	-0-	530	3			Y	-0-					32
08	496	N	477	-0-	-19	-0-	477	3			Y	-0-	2	5			30

BAILEY, J. R. "A" WELL #: 803 RRCID -> 209415 COMPL. DATE 03/02/2005 TOTAL DEPTH 8106 PERF. 7458 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	121	-0-	-3	-0-	121	3			Y	-0-					14
04	120	N	117	-0-	-3	-0-	117	3			Y	-0-					14
05	124	N	119	-0-	-5	-0-	119	3			Y	-0-					14
06	120	N	113	-0-	-7	-0-	113	3			Y	-0-					14
07	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					14
*08	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					14

BAILEY, J. R. "A" WELL #: 704 RRCID -> 209417 COMPL. DATE 03/07/2005 TOTAL DEPTH 8050 PERF. 7439 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	547	N	547	-0-	-0-	-0-	537	3	10	9	Y	9					16
04	522	N	522	-0-	-0-	-0-	515	3	7	9	Y	6					22
05	543	N	543	-0-	-0-	-0-	536	3	7	9	Y	6					28
06	517	N	517	-0-	-0-	-0-	500	3	17	9	Y	15	43	1			-0-
07	527	N	526	-0-	-1	-0-	515	3	11	9	Y	10					10
08	558	N	528	-0-	-30	-0-	521	3	7	9	Y	6					16

BAILEY, J. R. "A" WELL #: 703 RRCID -> 209418 COMPL. DATE 03/14/2005 TOTAL DEPTH 8133 PERF. 7454 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	317	N	317	-0-	-0-	-0-	315	3	2	9	Y	2					19
04	300	N	297	-0-	-3	-0-	297	3			Y	-0-					19
05	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					19
06	318	N	318	-0-	-0-	-0-	317	3	1	9	Y	1					20
07	315	N	315	-0-	-0-	-0-	314	3	1	9	Y	1					21
08	341	N	314	-0-	-27	-0-	313	3	1	9	Y	1					22

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 402 RRCID -> 209419 COMPL. DATE 07/15/2004 TOTAL DEPTH 7994 PERF. 7490 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					37
04	210	N	204	-0-	-6	-0-	204	3			Y	-0-					37
05	217	N	199	-0-	-18	-0-	199	3			Y	-0-					37
06	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					37
07	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					37
*08	232	N	232	-0-	-0-	-0-	232	3			Y	-0-	1	5			36

BAILEY WELL #: 213 RRCID -> 209420 COMPL. DATE 08/05/2004 TOTAL DEPTH 7905 PERF. 7569 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	399	-0-	-4	-0-	399	3			Y	-0-					32
04	450	N	349	-0-	-101	-0-	349	3			Y	-0-					32
05	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					32
06	390	N	292	-0-	-98	-0-	292	3			Y	-0-					32
07	376	N	376	-0-	-0-	-0-	372	3	4	9	Y	4					36
08	372	N	298	-0-	-74	-0-	297	3	1	9	Y	1					37

BAILEY WELL #: 217 RRCID -> 209421 COMPL. DATE 09/04/2004 TOTAL DEPTH 8010 PERF. 7531 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					42
04	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					42
05	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					42
06	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					42
07	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					42
*08	311	N	311	-0-	-0-	-0-	311	3			Y	-0-	4	5			38

BAILEY WELL #: 205 RRCID -> 209427 COMPL. DATE 11/03/2004 TOTAL DEPTH 8091 PERF. 7516 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					27
04	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					27
05	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					27
06	351	N	351	-0-	-0-	-0-	350	3	1	9	Y	1					28
07	403	N	354	-0-	-49	-0-	354	3			Y	-0-					28
08	372	N	359	-0-	-13	-0-	359	3			Y	-0-					28

BAILEY WELL #: 101X RRCID -> 209429 COMPL. DATE 11/04/2004 TOTAL DEPTH 8163 PERF. 7533 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					14
04	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					14
05	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					14
06	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					14
07	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					14
*08	175	N	175	-0-	-0-	-0-	175	3			Y	-0-	5	5			9

BAILEY, J. R. "A" WELL #: 604 RRCID -> 209559 COMPL. DATE 12/11/2004 TOTAL DEPTH 8128 PERF. 7500 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	414	N	414	-0-	-0-	-0-	411	3	3	9	Y	3					59
04	383	N	383	-0-	-0-	-0-	381	3	2	9	Y	2					61
05	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					61
06	355	N	355	-0-	-0-	-0-	352	3	3	9	Y	3	58	1			6
07	444	N	444	-0-	-0-	-0-	442	3	2	9	Y	2					8
*08	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					8

BAILEY, J. R. "A" WELL #: 305 RRCID -> 209560 COMPL. DATE 01/18/2005 TOTAL DEPTH 8507 PERF. 7467 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	932	N	932	-0-	-0-	-0-	932	3			Y	-0-					51
04	900	N	890	-0-	-10	-0-	883	3	7	9	Y	6					57
05	921	N	921	-0-	-0-	-0-	920	3	1	9	Y	1					58
06	900	N	826	-0-	-74	-0-	824	3	2	9	Y	2					60
07	905	N	905	-0-	-0-	-0-	905	3			Y	-0-					60
*08	966	N	966	-0-	-0-	-0-	963	3	3	9	Y	3					63

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 203 RRCID -> 209563 COMPL. DATE 11/15/2004 TOTAL DEPTH 8099 PERF. 7459 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					57
04	448	N	448	-0-	-0-	-0-	433	3	15	9	Y	14					71
05	496	N	465	-0-	-31	-0-	458	3	7	9	Y	6					77
06	480	N	445	-0-	-35	-0-	444	3	1	9	Y	1	73	1			5
07	465	N	461	-0-	-4	-0-	459	3	2	9	Y	2					7
08	465	N	435	-0-	-30	-0-	433	3	2	9	Y	2					9

BAILEY WELL #: 313 RRCID -> 209565 COMPL. DATE 11/17/2004 TOTAL DEPTH 8526 PERF. 7527 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	194	-0-	-23	-0-	194	3			Y	-0-					28
04	210	N	183	-0-	-27	-0-	183	3			Y	-0-					28
05	217	N	188	-0-	-29	-0-	188	3			Y	-0-					28
06	180	N	176	-0-	-4	-0-	176	3			Y	-0-					28
07	186	N	174	-0-	-12	-0-	174	3			Y	-0-					28
08	186	N	173	-0-	-13	-0-	173	3			Y	-0-	5	5			23

BAILEY WELL #: 220 RRCID -> 209568 COMPL. DATE 12/15/2004 TOTAL DEPTH 8246 PERF. 7529 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	153	-0-	-2	-0-	153	3			Y	-0-					23
04	120	N	81	-0-	-39	-0-	81	3			Y	-0-					23
05	186	N	149	-0-	-37	-0-	149	3			Y	-0-					23
06	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					23
07	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					23
*08	180	N	180	-0-	-0-	-0-	179	3	1	9	Y	1					24

BAILEY WELL #: 312 RRCID -> 209570 COMPL. DATE 02/07/2005 TOTAL DEPTH 8086 PERF. 7534 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	666	N	666	-0-	-0-	-0-	666	3			Y	-0-					35
04	645	N	645	-0-	-0-	-0-	645	3			Y	-0-					35
05	678	N	678	-0-	-0-	-0-	678	3			Y	-0-					35
06	658	N	658	-0-	-0-	-0-	658	3			Y	-0-					35
07	660	N	660	-0-	-0-	-0-	660	3			Y	-0-					35
*08	666	N	666	-0-	-0-	-0-	666	3			Y	-0-					35

BAILEY WELL #: 405 RRCID -> 209571 COMPL. DATE 02/16/2005 TOTAL DEPTH 8090 PERF. 7515 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	276	-0-	-3	-0-	276	3			Y	-0-					57
04	270	N	267	-0-	-3	-0-	267	3			Y	-0-					57
05	279	N	269	-0-	-10	-0-	269	3			Y	-0-					57
06	270	N	260	-0-	-10	-0-	260	3			Y	-0-	48	1			9
07	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					9
*08	262	N	262	-0-	-0-	-0-	262	3			Y	-0-	3	5			6

BAILEY WELL #: 311 RRCID -> 209572 COMPL. DATE 03/01/2005 TOTAL DEPTH 8151 PERF. 7552 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	54	-0-	-8	-0-	54	3			Y	-0-					9
04	60	N	42	-0-	-18	-0-	42	3			Y	-0-					9
05	62	N	46	-0-	-16	-0-	46	3			Y	-0-					9
06	60	N	37	-0-	-23	-0-	37	3			Y	-0-					9
07	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					9
*08	56	N	56	-0-	-0-	-0-	53	3	3	9	Y	3					12

BAILEY WELL #: 110 RRCID -> 209573 COMPL. DATE 03/08/2005 TOTAL DEPTH 8102 PERF. 7523 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					8
04	30	N	9	-0-	-21	-0-	9	3			Y	-0-					8
05	31	N	1	-0-	-30	-0-	1	3			Y	-0-					8
06	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					8
07	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					8
*08	91	N	91	-0-	-0-	-0-	91	3			Y	-0-	2	5			6

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 109 RRCID -> 209575 COMPL. DATE 03/09/2005 TOTAL DEPTH 8096 PERF. 7557 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	483	N	483	-0-	-0-	-0-	464	3	19	9	Y	17					31
04	479	N	479	-0-	-0-	-0-	473	3	6	9	Y	5					36
05	506	N	506	-0-	-0-	-0-	503	3	3	9	Y	3					39
06	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					39
07	465	N	418	-0-	-47	-0-	418	3			Y	-0-	35	1	1	5	3
08	465	N	391	-0-	-74	-0-	391	3			Y	-0-					3

BAILEY WELL #: 410 RRCID -> 209576 COMPL. DATE 03/09/2005 TOTAL DEPTH 8187 PERF. 7539 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	858	N	858	-0-	-0-	-0-	841	3	17	9	Y	15					71
04	755	N	755	-0-	-0-	-0-	754	3	1	9	Y	1	60	1			12
05	809	N	809	-0-	-0-	-0-	800	3	9	9	Y	8					20
06	810	N	748	-0-	-62	-0-	736	3	12	9	Y	11					31
07	775	N	751	-0-	-24	-0-	750	3	1	9	Y	1					32
08	806	N	694	-0-	-112	-0-	694	3			Y	-0-	1	5			31

CHILDRESS, P. L. "A" WELL #: 1001 RRCID -> 210698 COMPL. DATE 06/24/2004 TOTAL DEPTH 8520 PERF. 7445 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	282	-0-	-28	-0-	282	3			N	-0-					33
04	300	N	267	-0-	-33	-0-	267	3			N	-0-					33
05	280	N	280	-0-	-0-	-0-	280	3			N	-0-					33
06	270	N	259	-0-	-11	-0-	259	3			N	-0-					33
07	279	N	272	-0-	-7	-0-	272	3			N	-0-					33
08	279	N	263	-0-	-16	-0-	263	3			N	-0-					33

CHILDRESS, P. L. "E" WELL #: 3 RRCID -> 210701 COMPL. DATE 07/22/2004 TOTAL DEPTH 8550 PERF. 7492 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	242	-0-	-6	-0-	242	3			N	-0-					26
04	247	N	247	-0-	-0-	-0-	246	3	1	9	N	1					27
05	248	N	230	-0-	-18	-0-	230	3			N	-0-					27
06	240	N	219	-0-	-21	-0-	219	3			N	-0-					27
07	248	N	229	-0-	-19	-0-	229	3			N	-0-					27
*08	225	N	225	-0-	-0-	-0-	225	3			N	-0-	2	5			25

CHILDRESS, P. L. "D" WELL #: 1101 RRCID -> 210704 COMPL. DATE 10/01/2004 TOTAL DEPTH 8538 PERF. 7461 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	494	N	494	-0-	-0-	-0-	492	3	2	9	N	2					22
04	478	N	478	-0-	-0-	-0-	478	3			N	-0-					22
05	487	N	487	-0-	-0-	-0-	487	3			N	-0-					22
06	471	N	471	-0-	-0-	-0-	471	3			N	-0-					22
07	413	N	413	-0-	-0-	-0-	413	3			N	-0-					22
08	372	N	293	-0-	-79	-0-	293	3			N	-0-					22

CHILDRESS, P. L. "C" WELL #: 902 RRCID -> 210706 COMPL. DATE 10/28/2004 TOTAL DEPTH 8138 PERF. 7420 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	444	N	444	-0-	-0-	-0-	444	3			N	-0-					29
04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					29
05	403	N	394	-0-	-9	-0-	394	3			N	-0-					29
06	420	N	389	-0-	-31	-0-	389	3			N	-0-					29
07	434	N	368	-0-	-66	-0-	368	3			N	-0-					29
08	403	N	398	-0-	-5	-0-	398	3			N	-0-	3	5			26

CHILDRESS, P. L. "E" WELL #: 4 RRCID -> 210709 COMPL. DATE 04/16/2005 TOTAL DEPTH 8520 PERF. 7492 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1354	-0-	-10	-0-	1348	3	6	9	N	5					10
04	1350	N	1304	-0-	-46	-0-	1297	3	7	9	N	6					16
05	1364	N	1347	-0-	-17	-0-	1340	3	7	9	N	6					22
06	1320	N	1292	-0-	-28	-0-	1288	3	4	9	N	4					26
07	1333	N	1329	-0-	-4	-0-	1327	3	2	9	N	2					28
08	1333	N	1323	-0-	-10	-0-	1320	3	3	9	N	3					31

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "D" WELL #: 1103 RRCID -> 210710 COMPL. DATE 04/26/2005 TOTAL DEPTH 8460 PERF. 7432 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	621	N	621	-0-	-0-	-0-	621	3			N	-0-					14
04	600	N	571	-0-	-29	-0-	570	3	1	9	N	1					15
05	620	N	567	-0-	-53	-0-	567	3			N	-0-					15
06	600	N	495	-0-	-105	-0-	495	3			N	-0-					15
07	598	N	598	-0-	-0-	-0-	598	3			N	-0-					15
*08	568	N	568	-0-	-0-	-0-	568	3			N	-0-	1	5			14

BAILEY WELL #: 208 RRCID -> 210712 COMPL. DATE 12/16/2004 TOTAL DEPTH 8076 PERF. 7522 - 7703

03	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					19
04	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					19
05	341	N	336	-0-	-5	-0-	336	3			Y	-0-					19
06	330	N	325	-0-	-5	-0-	325	3			Y	-0-					19
07	345	N	345	-0-	-0-	-0-	344	3	1	9	Y	1					20
*08	345	N	345	-0-	-0-	-0-	345	3			Y	-0-	5	5			15

BAILEY WELL #: 411 RRCID -> 210713 COMPL. DATE 02/21/2005 TOTAL DEPTH 8112 PERF. 7471 - 7687

03	465	N	460	-0-	-5	-0-	460	3			Y	-0-	51	1			4
04	488	N	488	-0-	-0-	-0-	482	3	6	9	Y	5					9
05	521	N	521	-0-	-0-	-0-	517	3	4	9	Y	4					13
06	525	N	525	-0-	-0-	-0-	525	3			Y	-0-					13
07	496	N	472	-0-	-24	-0-	466	3	6	9	Y	5					18
*08	522	N	522	-0-	-0-	-0-	516	3	6	9	Y	5					23

BAILEY, J. R. "A" WELL #: 511 RRCID -> 210717 COMPL. DATE 02/16/2005 TOTAL DEPTH 8198 PERF. 7499 - 7749

03	442	N	442	-0-	-0-	-0-	441	3	1	9	Y	1					21
04	424	N	424	-0-	-0-	-0-	422	3	2	9	Y	2					23
05	434	N	431	-0-	-3	-0-	431	3			Y	-0-					23
06	420	N	399	-0-	-21	-0-	399	3			Y	-0-					23
07	434	N	428	-0-	-6	-0-	425	3	3	9	Y	3					26
08	434	N	405	-0-	-29	-0-	403	3	2	9	Y	2					28

BAILEY WELL #: 215 RRCID -> 210718 COMPL. DATE 03/15/2005 TOTAL DEPTH 8137 PERF. 7547 - 7722

03	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					23
04	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					23
05	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					23
06	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					23
07	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					23
*08	194	N	194	-0-	-0-	-0-	194	3			Y	-0-	1	5			22

BAILEY WELL #: 106 RRCID -> 210719 COMPL. DATE 03/21/2005 TOTAL DEPTH 8094 PERF. 7450 - 7695

03	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					37
04	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					37
05	444	N	444	-0-	-0-	-0-	443	3	1	9	Y	1					38
06	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					38
07	434	N	423	-0-	-11	-0-	423	3			Y	-0-					38
08	434	N	427	-0-	-7	-0-	427	3			Y	-0-	4	5			34

BAILEY, J. R. "A" WELL #: 705 RRCID -> 210720 COMPL. DATE 03/28/2005 TOTAL DEPTH 8530 PERF. 7478 - 7827

03	248	N	247	-0-	-1	-0-	247	3			Y	-0-					26
04	240	N	239	-0-	-1	-0-	239	3			Y	-0-					26
05	248	N	244	-0-	-4	-0-	244	3			Y	-0-					26
06	240	N	235	-0-	-5	-0-	235	3			Y	-0-					26
07	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					26
*08	233	N	233	-0-	-0-	-0-	233	3			Y	-0-	5	5			21

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 901 RRCID -> 210721 COMPL. DATE 03/30/2005 TOTAL DEPTH 8053 PERF. 7498 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	622	-0-	-29	-0-	622	3			N	-0-					45
04	630	N	604	-0-	-26	-0-	604	3			N	-0-					45
05	651	N	612	-0-	-39	-0-	612	3			N	-0-					45
06	600	N	598	-0-	-2	-0-	598	3			N	-0-	30	1	1	5	14
07	620	N	602	-0-	-18	-0-	602	3			N	-0-					14
*08	623	N	623	-0-	-0-	-0-	623	3			N	-0-					14

BAILEY WELL #: 120 RRCID -> 210722 COMPL. DATE 04/04/2005 TOTAL DEPTH 7920 PERF. 7485 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					41
04	60	N	51	-0-	-9	-0-	51	3			Y	-0-					41
05	93	N	41	-0-	-52	-0-	41	3			Y	-0-					41
06	90	N	81	-0-	-9	-0-	81	3			Y	-0-					41
07	62	N	30	-0-	-32	-0-	30	3			Y	-0-					41
*08	82	N	82	-0-	-0-	-0-	82	3			Y	-0-	5	5			36

CLAYTON, ADDIE WELL #: 1003 RRCID -> 210723 COMPL. DATE 04/05/2005 TOTAL DEPTH 7930 PERF. 7359 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	639	-0-	-12	-0-	637	3	2	9	N	2					30
04	605	N	605	-0-	-0-	-0-	601	3	4	9	N	4					34
05	620	N	605	-0-	-15	-0-	604	3	1	9	N	1					35
06	630	N	534	-0-	-96	-0-	534	3			N	-0-					35
07	620	N	523	-0-	-97	-0-	523	3			N	-0-					35
08	620	N	484	-0-	-136	-0-	484	3			N	-0-					35

BAILEY, J. R. "A" WELL #: 706 RRCID -> 210726 COMPL. DATE 04/11/2005 TOTAL DEPTH 8500 PERF. 7502 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	617	-0-	-34	-0-	608	3	9	9	Y	8					64
04	610	N	610	-0-	-0-	-0-	609	3	1	9	Y	1					65
05	651	N	567	-0-	-84	-0-	565	3	2	9	Y	2					67
06	840	N	840	-0-	-0-	-0-	834	3	6	9	Y	5					72
07	690	N	690	-0-	-0-	-0-	668	3	22	9	Y	20					92
*08	598	N	598	-0-	-0-	-0-	595	3	3	9	Y	3					95

BAILEY, J. R. "B" WELL #: 2002 RRCID -> 210727 COMPL. DATE 04/12/2005 TOTAL DEPTH 8143 PERF. 7552 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					52
04	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					52
05	527	N	505	-0-	-22	-0-	505	3			Y	-0-					52
06	524	N	524	-0-	-0-	-0-	524	3			Y	-0-					52
07	558	N	498	-0-	-60	-0-	498	3			Y	-0-					52
*08	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					52

CLAYTON, ADDIE WELL #: 902 RRCID -> 210729 COMPL. DATE 04/18/2005 TOTAL DEPTH 8049 PERF. 7514 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	355	-0-	-17	-0-	355	3			N	-0-					16
04	330	N	312	-0-	-18	-0-	312	3			N	-0-					16
05	377	N	377	-0-	-0-	-0-	373	3	4	9	N	4					20
06	399	N	399	-0-	-0-	-0-	399	3			N	-0-					20
07	433	N	433	-0-	-0-	-0-	425	3	8	9	N	7					27
*08	404	N	404	-0-	-0-	-0-	402	3	2	9	N	2					29

CLAYTON, ADDIE WELL #: 802 RRCID -> 210730 COMPL. DATE 04/25/2005 TOTAL DEPTH 8064 PERF. 7457 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	309	-0-	-32	-0-	302	3	7	9	N	6					79
04	330	N	260	-0-	-70	-0-	250	3	10	9	N	9					88
05	341	N	268	-0-	-73	-0-	261	3	7	9	N	6					94
06	300	N	256	-0-	-44	-0-	248	3	8	9	N	7					101
07	279	N	266	-0-	-13	-0-	257	3	9	9	N	8	93	1			16
*08	288	N	288	-0-	-0-	-0-	287	3	1	9	N	1					17

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 105 RRCID -> 210878 COMPL. DATE 11/18/2004 TOTAL DEPTH 8139 PERF. 7481 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	164	N	164	-0-	-0-	-0-	163	3	1	9	Y	1					23
04	150	N	145	-0-	-5	-0-	145	3			Y	-0-					23
05	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					23
06	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					23
07	191	N	191	-0-	-0-	-0-	190	3	1	9	Y	1					24
08	155	N	151	-0-	-4	-0-	151	3			Y	-0-					24

BAILEY WELL #: 207 RRCID -> 210880 COMPL. DATE 12/20/2004 TOTAL DEPTH 8053 PERF. 7450 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					52
04	341	N	341	-0-	-0-	-0-	338	3	3	9	Y	3					55
05	341	N	339	-0-	-2	-0-	337	3	2	9	Y	2					57
06	330	N	314	-0-	-16	-0-	314	3			Y	-0-	48	1	1	5	8
07	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					8
*08	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					8

BAILEY WELL #: 409 RRCID -> 210883 COMPL. DATE 02/02/2005 TOTAL DEPTH 8020 PERF. 7494 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					27
04	554	N	554	-0-	-0-	-0-	548	3	6	9	Y	5					32
05	527	N	434	-0-	-93	-0-	433	3	1	9	Y	1					33
06	540	N	510	-0-	-30	-0-	510	3			Y	-0-					33
07	607	N	607	-0-	-0-	-0-	607	3			Y	-0-					33
*08	561	N	561	-0-	-0-	-0-	561	3			Y	-0-	5	5			28

P.L. CHILDRESS "C" WELL #: 901 RRCID -> 211485 COMPL. DATE 09/16/2004 TOTAL DEPTH 8060 PERF. 7452 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	582	-0-	-7	-0-	549	3	33	9	N	30					74
04	540	N	538	-0-	-2	-0-	524	3	14	9	N	13					87
05	589	N	540	-0-	-49	-0-	529	3	11	9	N	10	80	1			17
06	570	N	539	-0-	-31	-0-	524	3	15	9	N	14					31
07	558	N	518	-0-	-40	-0-	506	3	12	9	N	11					42
*08	537	N	537	-0-	-0-	-0-	528	3	9	9	N	8					50

P.L. CHILDRESS "A" WELL #: 1002 RRCID -> 211486 COMPL. DATE 10/18/2004 TOTAL DEPTH 8027 PERF. 7458 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	168	-0-	-49	-0-	168	3			N	-0-					28
04	240	N	184	-0-	-56	-0-	184	3			N	-0-					28
05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					28
06	193	N	193	-0-	-0-	-0-	193	3			N	-0-					28
07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					28
08	186	N	165	-0-	-21	-0-	165	3			N	-0-	4	5			24

BAILEY WELL #: 314 RRCID -> 211848 COMPL. DATE 04/19/2005 TOTAL DEPTH 8177 PERF. 7528 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	173	-0-	-13	-0-	173	3			Y	-0-					19
04	180	N	153	-0-	-27	-0-	153	3			Y	-0-					19
05	186	N	179	-0-	-7	-0-	179	3			Y	-0-					19
06	180	N	172	-0-	-8	-0-	172	3			Y	-0-					19
07	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					19
08	186	N	168	-0-	-18	-0-	168	3			Y	-0-	5	5			14

BAILEY, J. R. "A" WELL #: 707 RRCID -> 212348 COMPL. DATE 05/11/2005 TOTAL DEPTH 8500 PERF. 7485 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					33
04	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					33
05	186	N	184	-0-	-2	-0-	184	3			Y	-0-					33
06	180	N	175	-0-	-5	-0-	175	3			Y	-0-					33
07	186	N	181	-0-	-5	-0-	181	3			Y	-0-					33
08	186	N	174	-0-	-12	-0-	174	3			Y	-0-					33

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 708 RRCID -> 212350 COMPL. DATE 05/17/2005 TOTAL DEPTH 8500 PERF. 7469 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					24
04	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					24
05	217	N	211	-0-	-6	-0-	211	3			Y	-0-					24
06	210	N	196	-0-	-14	-0-	196	3			Y	-0-					24
07	248	N	196	-0-	-52	-0-	196	3			Y	-0-					24
08	217	N	158	-0-	-59	-0-	158	3			Y	-0-					24

HEMPHILL WELL #: 2401 RRCID -> 212352 COMPL. DATE 07/11/2005 TOTAL DEPTH 8375 PERF. 7642 - 7678

03	0	N	-0-	-0-	-0-	-0-					Y	27	54	1			14
04	0	N	-0-	-0-	-0-	-0-					Y	21					35
05	0	N	-0-	-0-	-0-	-0-					Y	16					51
06	0	N	-0-	-0-	-0-	-0-					Y	10	49	1			12
07	0	N	-0-	-0-	-0-	-0-					Y	10					22
08	0	N	-0-	-0-	-0-	-0-					Y	9					31

BAILEY, J R EST "B" WELL #: 410 RRCID -> 212356 COMPL. DATE 05/31/2005 TOTAL DEPTH 8068 PERF. 7541 - 7777

03	855	N	855	-0-	-0-	-0-	854	3	1	9	Y	1					30
04	814	N	814	-0-	-0-	-0-	806	3	8	9	Y	7					37
05	816	N	816	-0-	-0-	-0-	814	3	2	9	Y	2					39
06	840	N	813	-0-	-27	-0-	806	3	7	9	Y	6					45
07	848	N	848	-0-	-0-	-0-	841	3	7	9	Y	6					51
*08	842	N	842	-0-	-0-	-0-	838	3	4	9	Y	4					55

BAILEY WELL #: 104 RRCID -> 212357 COMPL. DATE 07/26/2005 TOTAL DEPTH 8193 PERF. 7551 - 7766

03	589	N	587	-0-	-2	-0-	587	3			Y	-0-					105
04	573	N	573	-0-	-0-	-0-	571	3	2	9	Y	2					107
05	649	N	649	-0-	-0-	-0-	649	3			Y	-0-					107
06	570	N	531	-0-	-39	-0-	531	3			Y	-0-					107
07	609	N	609	-0-	-0-	-0-	609	3			Y	-0-					107
08	651	N	599	-0-	-52	-0-	599	3			Y	-0-					107

BAILEY WELL #: 114 RRCID -> 212358 COMPL. DATE 07/05/2005 TOTAL DEPTH 8040 PERF. 7471 - 7675

03	274	N	274	-0-	-0-	-0-	271	3	3	9	Y	3					49
04	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					49
05	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					49
06	282	N	282	-0-	-0-	-0-	282	3			Y	-0-	39	1	1	5	9
07	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					9
*08	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					9

BAILEY WELL #: 115 RRCID -> 212369 COMPL. DATE 07/21/2005 TOTAL DEPTH 8188 PERF. 7529 - 7736

03	62	N	3	-0-	-59	-0-	3	3			Y	-0-					28
04	30	N	4	-0-	-26	-0-	4	3			Y	-0-					28
05	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					28
06	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					28
07	T. A.		14	-0-	14	14	14	3			Y	-0-					28
08	T. A.		3	-0-	3	17	3	3			Y	-0-					28

BAILEY WELL #: 121 RRCID -> 212370 COMPL. DATE 06/13/2005 TOTAL DEPTH 8100 PERF. 7510 - 7682

03	31	N	11	-0-	-20	-0-	11	3			Y	-0-					21
04	30	N	-0-	-0-	-30	-0-					Y	-0-					21
05	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					21
06	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					21
07	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					21
08	124	N	8	-0-	-116	-0-	8	3			Y	-0-					21

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 122 RRCID -> 212372 COMPL. DATE 05/25/2005 TOTAL DEPTH 8071 PERF. 7466 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	381	-0-	-22	-0-	381	3			Y	-0-					27
04	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					27
05	403	N	300	-0-	-103	-0-	300	3			Y	-0-					27
06	360	N	294	-0-	-66	-0-	294	3			Y	-0-					27
07	415	N	415	-0-	-0-	-0-	414	3	1	9	Y	1					28
*08	424	N	424	-0-	-0-	-0-	420	3	4	9	Y	4					32

BAILEY WELL #: 219 RRCID -> 212373 COMPL. DATE 06/28/2005 TOTAL DEPTH 8134 PERF. 7555 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					42
04	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					42
05	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					42
06	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					42
07	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					42
*08	414	N	414	-0-	-0-	-0-	414	3			Y	-0-	5	5			37

BAILEY WELL #: 221 RRCID -> 212374 COMPL. DATE 04/27/2005 TOTAL DEPTH 8173 PERF. 7537 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					29
04	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					29
05	134	N	134	-0-	-0-	-0-	133	3	1	9	Y	1					30
06	127	N	127	-0-	-0-	-0-	125	3	2	9	Y	2					32
07	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					32
*08	145	N	145	-0-	-0-	-0-	142	3	3	9	Y	3					35

BAILEY WELL #: 222 RRCID -> 212375 COMPL. DATE 06/06/2005 TOTAL DEPTH 8133 PERF. 7550 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					56
04	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					56
05	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					56
06	212	N	212	-0-	-0-	-0-	212	3			Y	-0-	52	1	1	5	3
07	248	N	212	-0-	-36	-0-	212	3			Y	-0-					3
08	217	N	206	-0-	-11	-0-	206	3			Y	-0-					3

BAILEY WELL #: 316 RRCID -> 212378 COMPL. DATE 05/10/2005 TOTAL DEPTH 8172 PERF. 7529 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1151	-0-	-151	-0-	1140	3	11	9	Y	10					41
04	1320	N	1159	-0-	-161	-0-	1153	3	6	9	Y	5					46
05	1364	N	1084	-0-	-280	-0-	1073	3	11	9	Y	10					56
06	1284	N	1284	-0-	-0-	-0-	1278	3	6	9	Y	5	58	1			3
07	1331	N	1331	-0-	-0-	-0-	1320	3	11	9	Y	10					13
*08	1214	N	1214	-0-	-0-	-0-	1206	3	8	9	Y	7					20

BAILEY WELL #: 317 RRCID -> 212395 COMPL. DATE 05/23/2005 TOTAL DEPTH 8201 PERF. 7569 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	463	N	463	-0-	-0-	-0-	456	3	7	9	Y	6					38
04	420	N	377	-0-	-43	-0-	368	3	9	9	Y	8					46
05	434	N	362	-0-	-72	-0-	359	3	3	9	Y	3					49
06	450	N	396	-0-	-54	-0-	395	3	1	9	Y	1	47	1			3
07	441	N	441	-0-	-0-	-0-	431	3	10	9	Y	9					12
*08	437	N	437	-0-	-0-	-0-	427	3	10	9	Y	9					21

BAILEY WELL #: 318 RRCID -> 212396 COMPL. DATE 06/07/2005 TOTAL DEPTH 8167 PERF. 7514 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	89	-0-	-4	-0-	89	3			Y	-0-					72
04	90	N	86	-0-	-4	-0-	86	3			Y	-0-					72
05	93	N	84	-0-	-9	-0-	84	3			Y	-0-					72
06	90	N	76	-0-	-14	-0-	76	3			Y	-0-					72
07	93	N	90	-0-	-3	-0-	90	3			Y	-0-					72
08	93	N	81	-0-	-12	-0-	81	3			Y	-0-	5	5			67

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. WELL #: 601 RRCID -> 212425 COMPL. DATE 05/24/2005 TOTAL DEPTH 8550 PERF. 7456 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	974	-0-	-18	-0-	961	3	13	9	N	12					48
04	930	N	917	-0-	-13	-0-	908	3	9	9	N	8					56
05	961	N	913	-0-	-48	-0-	907	3	6	9	N	5	45	1			16
06	934	N	934	-0-	-0-	-0-	931	3	3	9	N	3					19
07	961	N	933	-0-	-28	-0-	927	3	6	9	N	5					24
*08	1018	N	1018	-0-	-0-	-0-	999	3	19	9	N	17					41

CHILDRESS, P. L. WELL #: 603 RRCID -> 212426 COMPL. DATE 07/06/2005 TOTAL DEPTH 8138 PERF. 7439 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	290	N	290	-0-	-0-	-0-	245	3	45	9	N	41					68
04	262	N	262	-0-	-0-	-0-	233	3	29	9	N	26	78	1			16
05	278	N	278	-0-	-0-	-0-	238	3	40	9	N	36					52
06	267	N	267	-0-	-0-	-0-	227	3	40	9	N	36					88
07	278	N	278	-0-	-0-	-0-	234	3	44	9	N	40	80	1			48
*08	273	N	273	-0-	-0-	-0-	230	3	43	9	N	39	61	1			26

CHILDRESS, P. L. WELL #: 602 RRCID -> 212427 COMPL. DATE 07/19/2005 TOTAL DEPTH 8136 PERF. 7439 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	397	N	397	-0-	-0-	-0-	397	3			N	-0-					19
04	377	N	377	-0-	-0-	-0-	377	3			N	-0-					19
05	372	N	372	-0-	-0-	-0-	372	3			N	-0-					19
06	321	N	321	-0-	-0-	-0-	321	3			N	-0-					19
07	383	N	383	-0-	-0-	-0-	383	3			N	-0-					19
*08	397	N	397	-0-	-0-	-0-	397	3			N	-0-	5	5			14

CHILDRESS WELL #: 1601 RRCID -> 212428 COMPL. DATE 07/20/2005 TOTAL DEPTH 8166 PERF. 7636 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	352	-0-	-237	-0-	352	3			N	-0-					27
04	420	N	359	-0-	-61	-0-	359	3			N	-0-					27
05	310	N	168	-0-	-142	-0-	168	3			N	-0-					27
06	330	N	122	-0-	-208	-0-	122	3			N	-0-					27
07	372	N	145	-0-	-227	-0-	145	3			N	-0-					27
08	155	N	132	-0-	-23	-0-	132	3			N	-0-	5	5			22

ROUSSELOT WELL #: 1502 RRCID -> 212531 COMPL. DATE 08/01/2005 TOTAL DEPTH 7860 PERF. 7324 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	643	-0-	-70	-0-	643	3			N	-0-					13
04	648	N	648	-0-	-0-	-0-	648	3			N	-0-					13
05	744	N	691	-0-	-53	-0-	691	3			N	-0-					13
06	685	N	685	-0-	-0-	-0-	685	3			N	-0-					13
07	682	N	672	-0-	-10	-0-	672	3			N	-0-					13
*08	706	N	706	-0-	-0-	-0-	705	3	1	9	N	1					14

ROUSSELOT WELL #: 1301 RRCID -> 212532 COMPL. DATE 06/27/2005 TOTAL DEPTH 8360 PERF. 7459 - 7553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1086	-0-	-154	-0-	1068	3	18	9	N	16					38
04	1080	N	994	-0-	-86	-0-	979	3	15	9	N	14					52
05	1054	N	902	-0-	-152	-0-	899	3	3	9	N	3	43	1			12
06	1050	N	819	-0-	-231	-0-	816	3	3	9	N	3					15
07	1023	N	983	-0-	-40	-0-	980	3	3	9	N	3					18
*08	968	N	968	-0-	-0-	-0-	957	3	11	9	N	10					28

ROUSSELOT WELL #: 1501 RRCID -> 212543 COMPL. DATE 06/27/2005 TOTAL DEPTH 8470 PERF. 7368 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					12
04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					12
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					12
06	300	N	258	-0-	-42	-0-	258	3			N	-0-					12
07	279	N	279	-0-	-0-	-0-	277	3	2	9	N	2					14
08	279	N	261	-0-	-18	-0-	261	3			N	-0-					14

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

ROUSSELOT "A" WELL #: 1002 RRCID -> 212544 COMPL. DATE 06/14/2005 TOTAL DEPTH 8310 PERF. 7280 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	6	33	1			107
04	0	N	-0-	-0-	-0-	-0-					Y	6					113
05	0	N	-0-	-0-	-0-	-0-					Y	7					120
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					120
07	0	N	-0-	-0-	-0-	-0-					Y	1					121
08	0	N	-0-	-0-	-0-	-0-					Y	6					127

ROUSSELOT "A" WELL #: 1001 RRCID -> 212545 COMPL. DATE 07/25/2005 TOTAL DEPTH 8260 PERF. 7252 - 7541

03	403	N	341	-0-	-62	-0-	341	3			Y	-0-					-0-
04	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					-0-
05	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					-0-
06	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					-0-
07	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

CLAYTON, ADDIE WELL #: 806 RRCID -> 212546 COMPL. DATE 07/12/2005 TOTAL DEPTH 8030 PERF. 7487 - 7634

03	124	N	116	-0-	-8	-0-	116	3			N	-0-					13
04	120	N	111	-0-	-9	-0-	111	3			N	-0-					13
05	124	N	111	-0-	-13	-0-	111	3			N	-0-					13
06	120	N	104	-0-	-16	-0-	104	3			N	-0-					13
07	124	N	111	-0-	-13	-0-	111	3			N	-0-					13
08	124	N	109	-0-	-15	-0-	109	3			N	-0-					13

CLAYTON, ADDIE WELL #: 1104 RRCID -> 212547 COMPL. DATE 06/20/2005 TOTAL DEPTH 7931 PERF. 7354 - 7503

03	353	N	353	-0-	-0-	-0-	353	3			N	-0-					16
04	343	N	343	-0-	-0-	-0-	343	3			N	-0-					16
05	347	N	347	-0-	-0-	-0-	347	3			N	-0-					16
06	330	N	329	-0-	-1	-0-	329	3			N	-0-					16
07	341	N	321	-0-	-20	-0-	321	3			N	-0-					16
*08	351	N	351	-0-	-0-	-0-	351	3			N	-0-					16

CLAYTON, ADDIE WELL #: 903 RRCID -> 212548 COMPL. DATE 07/18/2005 TOTAL DEPTH 8060 PERF. 7473 - 7643

03	496	N	474	-0-	-22	-0-	472	3	2	9	N	2					17
04	459	N	459	-0-	-0-	-0-	455	3	4	9	N	4					21
05	465	N	457	-0-	-8	-0-	456	3	1	9	N	1					22
06	450	N	435	-0-	-15	-0-	434	3	1	9	N	1					23
07	465	N	456	-0-	-9	-0-	453	3	3	9	N	3					26
08	465	N	452	-0-	-13	-0-	452	3			N	-0-					26

CLAYTON, ADDIE WELL #: 904 RRCID -> 212555 COMPL. DATE 05/16/2005 TOTAL DEPTH 8068 PERF. 7473 - 7641

03	682	N	672	-0-	-10	-0-	672	3			N	-0-					66
04	690	N	585	-0-	-105	-0-	585	3			N	-0-					66
05	713	N	688	-0-	-25	-0-	688	3			N	-0-					66
06	660	N	624	-0-	-36	-0-	624	3			N	-0-					66
07	668	N	668	-0-	-0-	-0-	668	3			N	-0-					66
08	682	N	669	-0-	-13	-0-	669	3			N	-0-	5	5			61

CLAYTON, ADDIE WELL #: 1105 RRCID -> 212557 COMPL. DATE 05/09/2005 TOTAL DEPTH 8003 PERF. 7369 - 7551

03	403	N	376	-0-	-27	-0-	376	3			N	-0-					5
04	390	N	369	-0-	-21	-0-	369	3			N	-0-					5
05	372	N	361	-0-	-11	-0-	361	3			N	-0-					5
06	360	N	348	-0-	-12	-0-	348	3			N	-0-					5
07	372	N	364	-0-	-8	-0-	363	3	1	9	N	1					6
08	372	N	360	-0-	-12	-0-	359	3	1	9	N	1					7

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 1004 RRCID -> 212558 COMPL. DATE 05/02/2005 TOTAL DEPTH 7990 PERF. 7368 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	741	-0-	-3	-0-	735	3	6	9	N	5					71
04	720	N	710	-0-	-10	-0-	700	3	10	9	N	9					80
05	715	N	715	-0-	-0-	-0-	714	3	1	9	N	1					81
06	720	N	697	-0-	-23	-0-	695	3	2	9	N	2	76	1			7
07	744	N	702	-0-	-42	-0-	696	3	6	9	N	5					12
08	713	N	693	-0-	-20	-0-	692	3	1	9	N	1					13

CLAYTON, ADDIE WELL #: 803 RRCID -> 212562 COMPL. DATE 05/30/2005 TOTAL DEPTH 8045 PERF. 7473 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	604	-0-	-47	-0-	602	3	2	9	N	2					32
04	599	N	599	-0-	-0-	-0-	595	3	4	9	N	4					36
05	613	N	613	-0-	-0-	-0-	613	3			N	-0-					36
06	606	N	606	-0-	-0-	-0-	598	3	8	9	N	7					43
07	633	N	633	-0-	-0-	-0-	626	3	7	9	N	6					49
*08	636	N	636	-0-	-0-	-0-	629	3	7	9	N	6					55

CLAYTON, ADDIE WELL #: 905 RRCID -> 212565 COMPL. DATE 07/05/2005 TOTAL DEPTH 8055 PERF. 7459 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	500	N	500	-0-	-0-	-0-	497	3	3	9	N	3					46
04	439	N	439	-0-	-0-	-0-	437	3	2	9	N	2					48
05	465	N	452	-0-	-13	-0-	451	3	1	9	N	1					49
06	480	N	452	-0-	-28	-0-	452	3			N	-0-	45	1			4
07	465	N	445	-0-	-20	-0-	443	3	2	9	N	2					6
08	465	N	446	-0-	-19	-0-	445	3	1	9	N	1					7

CLAYTON, ADDIE WELL #: 1102 RRCID -> 212566 COMPL. DATE 06/08/2005 TOTAL DEPTH 7966 PERF. 7430 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					3
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					3
05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					3
06	73	N	73	-0-	-0-	-0-	73	3			N	-0-					3
07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					3
*08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					3

ROUSSELOT WELL #: 4601 RRCID -> 213221 COMPL. DATE 08/01/2005 TOTAL DEPTH 8340 PERF. 8147 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1891	N	1875	-0-	-16	-0-	1862	3	13	9	N	12					31
04	1865	N	1865	-0-	-0-	-0-	1851	3	14	9	N	13					44
05	1872	N	1872	-0-	-0-	-0-	1854	3	18	9	N	16	52	1			8
06	1800	N	1773	-0-	-27	-0-	1765	3	8	9	N	7					15
07	1922	N	1894	-0-	-28	-0-	1887	3	7	9	N	6					21
08	1860	N	1842	-0-	-18	-0-	1824	3	18	9	N	16					37

CLAYTON, ADDIE WELL #: 1005 RRCID -> 213226 COMPL. DATE 08/02/2005 TOTAL DEPTH 7921 PERF. 7358 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	360	-0-	-12	-0-	360	3			N	-0-					57
04	375	N	375	-0-	-0-	-0-	375	3			N	-0-					57
05	367	N	367	-0-	-0-	-0-	366	3	1	9	N	1					58
06	360	N	339	-0-	-21	-0-	339	3			N	-0-	50	1	1	5	7
07	403	N	342	-0-	-61	-0-	342	3			N	-0-					7
08	372	N	348	-0-	-24	-0-	348	3			N	-0-					7

BAILEY WELL #: 414 RRCID -> 213242 COMPL. DATE 08/17/2005 TOTAL DEPTH 8101 PERF. 7479 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	239	-0-	-9	-0-	239	3			Y	-0-					31
04	240	N	225	-0-	-15	-0-	224	3	1	9	Y	1					32
05	248	N	231	-0-	-17	-0-	229	3	2	9	Y	2					34
06	266	N	266	-0-	-0-	-0-	265	3	1	9	Y	1					35
07	301	N	301	-0-	-0-	-0-	298	3	3	9	Y	3					38
*08	299	N	299	-0-	-0-	-0-	296	3	3	9	Y	3					41

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. WELL #: 702 RRCID -> 213246 COMPL. DATE 08/03/2005 TOTAL DEPTH 8264 PERF. 7776 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	378	-0-	-25	-0-	378	3			N	-0-					9
04	360	N	347	-0-	-13	-0-	347	3			N	-0-					9
05	375	N	375	-0-	-0-	-0-	375	3			N	-0-					9
06	377	N	377	-0-	-0-	-0-	371	3	6	9	N	5					14
07	376	N	376	-0-	-0-	-0-	373	3	3	9	N	3					17
*08	386	N	386	-0-	-0-	-0-	382	3	4	9	N	4					21

ROUSSELOT WELL #: 1503 RRCID -> 213248 COMPL. DATE 08/23/2005 TOTAL DEPTH 8430 PERF. 7347 - 7694

03	434	N	398	-0-	-36	-0-	398	3			N	-0-					30
04	390	N	371	-0-	-19	-0-	369	3	2	9	N	2					32
05	403	N	395	-0-	-8	-0-	395	3			N	-0-					32
06	390	N	367	-0-	-23	-0-	367	3			N	-0-					32
07	445	N	445	-0-	-0-	-0-	437	3	8	9	N	7					39
08	403	N	401	-0-	-2	-0-	401	3			N	-0-					39

J. R. BAILEY EST "B" WELL #: 414 RRCID -> 213249 COMPL. DATE 08/16/2005 TOTAL DEPTH 8194 PERF. 7551 - 7909

03	259	N	259	-0-	-0-	-0-	258	3	1	9	Y	1					32
04	300	N	278	-0-	-22	-0-	278	3			Y	-0-					32
05	266	N	266	-0-	-0-	-0-	264	3	2	9	Y	2					34
06	243	N	243	-0-	-0-	-0-	242	3	1	9	Y	1					35
07	279	N	274	-0-	-5	-0-	265	3	9	9	Y	8					43
08	279	N	271	-0-	-8	-0-	258	3	13	9	Y	12					55

BAILEY, J. R. "A" WELL #: 538 RRCID -> 213250 COMPL. DATE 08/31/2005 TOTAL DEPTH 8110 PERF. 7450 - 7719

03	341	N	306	-0-	-35	-0-	304	3	2	9	Y	2					50
04	308	N	308	-0-	-0-	-0-	307	3	1	9	Y	1					51
05	310	N	289	-0-	-21	-0-	287	3	2	9	Y	2					53
06	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					53
07	326	N	326	-0-	-0-	-0-	315	3	11	9	Y	10					63
*08	328	N	328	-0-	-0-	-0-	325	3	3	9	Y	3					66

CLAYTON, ADDIE WELL #: 1007 RRCID -> 213257 COMPL. DATE 08/16/2005 TOTAL DEPTH 7939 PERF. 7367 - 7639

03	402	N	402	-0-	-0-	-0-	401	3	1	9	N	1					28
04	408	N	408	-0-	-0-	-0-	397	3	11	9	N	10					38
05	404	N	404	-0-	-0-	-0-	398	3	6	9	N	5					43
06	390	N	385	-0-	-5	-0-	384	3	1	9	N	1					44
07	434	N	402	-0-	-32	-0-	401	3	1	9	N	1	37	1			8
08	403	N	387	-0-	-16	-0-	385	3	2	9	N	2					10

BAILEY WELL #: 108 RRCID -> 213380 COMPL. DATE 03/22/2005 TOTAL DEPTH 8151 PERF. 7537 - 7720

03	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					50
04	150	N	144	-0-	-6	-0-	144	3			Y	-0-					50
05	155	N	150	-0-	-5	-0-	150	3			Y	-0-					50
06	150	N	146	-0-	-4	-0-	146	3			Y	-0-					50
07	149	N	149	-0-	-0-	-0-	147	3	2	9	Y	2					52
*08	146	N	146	-0-	-0-	-0-	145	3	1	9	Y	1					53

CLAYTON, ADDIE WELL #: 807 RRCID -> 214294 COMPL. DATE 08/29/2005 TOTAL DEPTH 8000 PERF. 7469 - 7601

03	82	N	82	-0-	-0-	-0-	81	3	1	9	N	1					44
04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					44
05	74	N	74	-0-	-0-	-0-	70	3	4	9	N	4					48
06	115	N	115	-0-	-0-	-0-	114	3	1	9	N	1					49
07	76	N	76	-0-	-0-	-0-	75	3	1	9	N	1					50
*08	75	N	75	-0-	-0-	-0-	67	3	8	9	N	7					57

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

ROUSSELOT WELL #: 1307 RRCID -> 214295 COMPL. DATE 08/09/2005 TOTAL DEPTH 8250 PERF. 7237 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	146	-0-	-9	-0-	146	3			N	-0-					20
04	150	N	138	-0-	-12	-0-	138	3			N	-0-					20
05	155	N	145	-0-	-10	-0-	145	3			N	-0-					20
06	150	N	143	-0-	-7	-0-	143	3			N	-0-					20
07	155	N	144	-0-	-11	-0-	144	3			N	-0-					20
08	155	N	139	-0-	-16	-0-	139	3			N	-0-					20

BAILEY WELL #: 413 RRCID -> 214300 COMPL. DATE 08/08/2005 TOTAL DEPTH 8185 PERF. 7537 - 7772

03	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					50
04	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					50
05	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					50
06	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					50
07	434	N	365	-0-	-69	-0-	365	3			Y	-0-					50
08	465	N	359	-0-	-106	-0-	359	3			Y	-0-	5	5			45

J. R. BAILEY EST "B" WELL #: 427 RRCID -> 214306 COMPL. DATE 08/30/2005 TOTAL DEPTH 8085 PERF. 7526 - 7871

03	372	N	367	-0-	-5	-0-	367	3			Y	-0-					17
04	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					17
05	372	N	369	-0-	-3	-0-	369	3			Y	-0-					17
06	360	N	357	-0-	-3	-0-	357	3			Y	-0-					17
07	372	N	359	-0-	-13	-0-	357	3	2	9	Y	2					19
08	372	N	346	-0-	-26	-0-	346	3			Y	-0-					19

BAILEY WELL #: 403 RRCID -> 214315 COMPL. DATE 08/30/2005 TOTAL DEPTH 8005 PERF. 7497 - 7690

03	691	N	691	-0-	-0-	-0-	687	3	4	9	Y	4					46
04	744	N	744	-0-	-0-	-0-	737	3	7	9	Y	6					52
05	702	N	702	-0-	-0-	-0-	695	3	7	9	Y	6					58
06	660	N	657	-0-	-3	-0-	657	3			Y	-0-	50	1	1	5	7
07	769	N	769	-0-	-0-	-0-	769	3			Y	-0-					7
*08	697	N	697	-0-	-0-	-0-	697	3			Y	-0-					7

CLAYTON, ADDIE WELL #: 1006 RRCID -> 214409 COMPL. DATE 08/08/2005 TOTAL DEPTH 7900 PERF. 7329 - 7515

03	655	N	655	-0-	-0-	-0-	649	3	6	9	N	5					41
04	600	N	599	-0-	-1	-0-	593	3	6	9	N	5					46
05	620	N	614	-0-	-6	-0-	614	3			N	-0-					46
06	630	N	592	-0-	-38	-0-	592	3			N	-0-					46
07	620	N	618	-0-	-2	-0-	617	3	1	9	N	1	41	1			6
*08	622	N	622	-0-	-0-	-0-	622	3			N	-0-					6

CLAYTON, ADDIE WELL #: 1008 RRCID -> 214917 COMPL. DATE 09/27/2005 TOTAL DEPTH 7930 PERF. 7381 - 7523

03	496	N	479	-0-	-17	-0-	479	3			N	-0-					41
04	480	N	474	-0-	-6	-0-	474	3			N	-0-					41
05	496	N	490	-0-	-6	-0-	490	3			N	-0-					41
06	520	N	520	-0-	-0-	-0-	519	3	1	9	N	1					42
07	547	N	547	-0-	-0-	-0-	536	3	11	9	N	10	50	1			2
*08	534	N	534	-0-	-0-	-0-	528	3	6	9	N	5					7

ROUSSELOT WELL #: 1308 RRCID -> 214925 COMPL. DATE 09/12/2005 TOTAL DEPTH 8370 PERF. 7547 - 7573

03	248	N	219	-0-	-29	-0-	219	3			N	-0-					44
04	240	N	211	-0-	-29	-0-	209	3	2	9	N	2					46
05	248	N	206	-0-	-42	-0-	204	3	2	9	N	2					48
06	227	N	227	-0-	-0-	-0-	226	3	1	9	N	1	36	1			13
07	217	N	211	-0-	-6	-0-	211	3			N	-0-					13
08	217	N	216	-0-	-1	-0-	216	3			N	-0-	1	5			12

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON WELL #: 912 RRCID -> 214927 COMPL. DATE 09/05/2005 TOTAL DEPTH 8060 PERF. 7483 - 7649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	570	-0-	-19	-0-	570	3			N	-0-					14
04	540	N	540	-0-	-0-	-0-	538	3	2	9	N	2					16
05	527	N	517	-0-	-10	-0-	510	3	7	9	N	6					22
06	540	N	409	-0-	-131	-0-	408	3	1	9	N	1					23
07	558	N	398	-0-	-160	-0-	397	3	1	9	N	1					24
*08	551	N	551	-0-	-0-	-0-	551	3			N	-0-					24

LAUFFER WELL #: 1302 RRCID -> 214928 COMPL. DATE 09/13/2005 TOTAL DEPTH 7910 PERF. 7372 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					4
04	80	N	80	-0-	-0-	-0-	80	3			N	-0-					4
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					4
06	60	N	49	-0-	-11	-0-	49	3			N	-0-					4
07	62	N	48	-0-	-14	-0-	48	3			N	-0-					4
08	62	N	43	-0-	-19	-0-	43	3			N	-0-					4

BAILEY, J. R. EST "B" WELL #: 1801 RRCID -> 214929 COMPL. DATE 09/14/2005 TOTAL DEPTH 8106 PERF. 7439 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					32
04	360	N	333	-0-	-27	-0-	331	3	2	9	Y	2					34
05	372	N	362	-0-	-10	-0-	361	3	1	9	Y	1					35
06	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					35
07	341	N	309	-0-	-32	-0-	309	3			Y	-0-					35
08	372	N	354	-0-	-18	-0-	354	3			Y	-0-					35

ROUSSELOT WELL #: 1315 RRCID -> 214930 COMPL. DATE 09/06/2005 TOTAL DEPTH 8530 PERF. 7371 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	339	-0-	-33	-0-	332	3	7	9	N	6					55
04	330	N	321	-0-	-9	-0-	317	3	4	9	N	4	36	1			23
05	341	N	334	-0-	-7	-0-	326	3	8	9	N	7					30
06	330	N	318	-0-	-12	-0-	312	3	6	9	N	5					35
07	341	N	320	-0-	-21	-0-	319	3	1	9	N	1					36
08	341	N	316	-0-	-25	-0-	316	3			N	-0-					36

BAILEY WELL #: 119 RRCID -> 214931 COMPL. DATE 09/28/2005 TOTAL DEPTH 7904 PERF. 7523 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	314	-0-	-27	-0-	314	3			Y	-0-					31
04	330	N	277	-0-	-53	-0-	277	3			Y	-0-					31
05	310	N	289	-0-	-21	-0-	289	3			Y	-0-					31
06	300	N	265	-0-	-35	-0-	265	3			Y	-0-					31
07	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					31
*08	247	N	247	-0-	-0-	-0-	247	3			Y	-0-	5	5			26

ROUSSELOT WELL #: 1304 RRCID -> 214932 COMPL. DATE 09/20/2005 TOTAL DEPTH 8340 PERF. 7486 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	588	N	588	-0-	-0-	-0-	584	3	4	9	N	4					34
04	540	N	527	-0-	-13	-0-	519	3	8	9	N	7					41
05	562	N	562	-0-	-0-	-0-	558	3	4	9	N	4					45
06	570	N	555	-0-	-15	-0-	551	3	4	9	N	4					49
07	558	N	521	-0-	-37	-0-	519	3	2	9	N	2					51
08	558	N	557	-0-	-1	-0-	555	3	2	9	N	2					53

BAILEY WELL #: 111 RRCID -> 215520 COMPL. DATE 10/25/2005 TOTAL DEPTH 7880 PERF. 7539 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	641	-0-	-72	-0-	641	3			Y	-0-					46
04	660	N	571	-0-	-89	-0-	571	3			Y	-0-					46
05	620	N	578	-0-	-42	-0-	576	3	2	9	Y	2					48
06	630	N	537	-0-	-93	-0-	537	3			Y	-0-	41	1			7
07	608	N	608	-0-	-0-	-0-	606	3	2	9	Y	2					9
08	589	N	589	-0-	-0-	-0-	588	3	1	9	Y	1					10

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON WELL #: 919 RRCID -> 215531 COMPL. DATE 10/18/2005 TOTAL DEPTH 8080 PERF. 7481 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	516	N	516	-0-	-0-	-0-	515	3	1	9	N	1					53
04	499	N	499	-0-	-0-	-0-	495	3	4	9	N	4					57
05	496	N	482	-0-	-14	-0-	480	3	2	9	N	2					59
06	510	N	427	-0-	-83	-0-	427	3			N	-0-	54	1			5
07	527	N	424	-0-	-103	-0-	423	3	1	9	N	1					6
08	496	N	372	-0-	-124	-0-	371	3	1	9	N	1					7

ROUSSELOT WELL #: 1311 RRCID -> 215557 COMPL. DATE 10/04/2005 TOTAL DEPTH 8400 PERF. 7309 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	762	N	762	-0-	-0-	-0-	740	3	22	9	N	20					58
04	722	N	722	-0-	-0-	-0-	705	3	17	9	N	15	58	1			15
05	751	N	751	-0-	-0-	-0-	737	3	14	9	N	13					28
06	750	N	688	-0-	-62	-0-	681	3	7	9	N	6					34
07	751	N	751	-0-	-0-	-0-	736	3	15	9	N	14					48
08	744	N	740	-0-	-4	-0-	730	3	10	9	N	9					57

ROUSSELOT WELL #: 1506 RRCID -> 215558 COMPL. DATE 10/17/2005 TOTAL DEPTH 8500 PERF. 7337 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1036	-0-	-49	-0-	1032	3	4	9	N	4					94
04	1020	N	985	-0-	-35	-0-	985	3			N	-0-	43	1			51
05	1085	N	983	-0-	-102	-0-	983	3			N	-0-					51
06	990	N	972	-0-	-18	-0-	971	3	1	9	N	1					52
07	1023	N	977	-0-	-46	-0-	977	3			N	-0-					52
08	992	N	976	-0-	-16	-0-	974	3	2	9	N	2					54

CLAYTON WELL #: 918 RRCID -> 215630 COMPL. DATE 10/26/2005 TOTAL DEPTH 8130 PERF. 7534 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					17
04	150	N	145	-0-	-5	-0-	143	3	2	9	N	2					19
05	186	N	151	-0-	-35	-0-	150	3	1	9	N	1					20
06	150	N	138	-0-	-12	-0-	138	3			N	-0-					20
07	155	N	138	-0-	-17	-0-	138	3			N	-0-					20
08	155	N	132	-0-	-23	-0-	132	3			N	-0-					20

ROUSSELOT WELL #: 1515 RRCID -> 215701 COMPL. DATE 10/24/2005 TOTAL DEPTH 8420 PERF. 7620 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	686	-0-	-27	-0-	678	3	8	9	N	7					52
04	666	N	666	-0-	-0-	-0-	655	3	11	9	N	10					62
05	687	N	687	-0-	-0-	-0-	686	3	1	9	N	1	53	1			10
06	675	N	675	-0-	-0-	-0-	669	3	6	9	N	5					15
07	705	N	705	-0-	-0-	-0-	699	3	6	9	N	5					20
*08	690	N	690	-0-	-0-	-0-	684	3	6	9	N	5					25

CLAYTON WELL #: 915 RRCID -> 215702 COMPL. DATE 11/07/2005 TOTAL DEPTH 8050 PERF. 7477 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	396	-0-	-7	-0-	395	3	1	9	N	1					49
04	360	N	360	-0-	-0-	-0-	357	3	3	9	N	3					52
05	372	N	343	-0-	-29	-0-	343	3			N	-0-					52
06	390	N	354	-0-	-36	-0-	354	3			N	-0-	44	1			8
07	372	N	350	-0-	-22	-0-	350	3			N	-0-					8
08	341	N	285	-0-	-56	-0-	285	3			N	-0-					8

BAILEY, J. R. "A" WELL #: 503 RRCID -> 216053 COMPL. DATE 09/07/2005 TOTAL DEPTH 9900 PERF. 8622 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
04	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
05	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON WELL #: 917 RRCID -> 216803 COMPL. DATE 10/10/2005 TOTAL DEPTH 8061 PERF. 7477 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	479	-0-	-48	-0-	476	3	3	9	N	3					56
04	480	N	433	-0-	-47	-0-	431	3	2	9	N	2					58
05	465	N	433	-0-	-32	-0-	433	3			N	-0-					58
06	450	N	407	-0-	-43	-0-	407	3			N	-0-	56	1	1	5	1
07	441	N	441	-0-	-0-	-0-	433	3	8	9	N	7					8
08	434	N	415	-0-	-19	-0-	413	3	2	9	N	2					10

ROUSSELOT WELL #: 1305 RRCID -> 216804 COMPL. DATE 12/01/2005 TOTAL DEPTH 8300 PERF. 7471 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	597	-0-	-23	-0-	591	3	6	9	N	5					41
04	600	N	579	-0-	-21	-0-	576	3	3	9	N	3					44
05	620	N	595	-0-	-25	-0-	594	3	1	9	N	1					45
06	570	N	556	-0-	-14	-0-	556	3			N	-0-	32	1			13
07	589	N	552	-0-	-37	-0-	552	3			N	-0-					13
08	589	N	563	-0-	-26	-0-	563	3			N	-0-	4	5			9

ROUSSELOT WELL #: 1302 RRCID -> 216806 COMPL. DATE 12/12/2005 TOTAL DEPTH 8360 PERF. 7314 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	601	-0-	-19	-0-	592	3	9	9	N	8					50
04	600	N	527	-0-	-73	-0-	523	3	4	9	N	4	34	1			20
05	620	N	552	-0-	-68	-0-	551	3	1	9	N	1					21
06	570	N	567	-0-	-3	-0-	566	3	1	9	N	1					22
07	558	N	555	-0-	-3	-0-	553	3	2	9	N	2					24
*08	572	N	572	-0-	-0-	-0-	566	3	6	9	N	5					29

BAILEY, J. R. "A" WELL #: 515 RRCID -> 216807 COMPL. DATE 12/20/2005 TOTAL DEPTH 8230 PERF. 7507 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	535	N	535	-0-	-0-	-0-	504	3	31	9	Y	28					70
04	486	N	486	-0-	-0-	-0-	473	3	13	9	Y	12	60	1			22
05	484	N	484	-0-	-0-	-0-	474	3	10	9	Y	9					31
06	509	N	509	-0-	-0-	-0-	489	3	20	9	Y	18					49
07	545	N	545	-0-	-0-	-0-	522	3	23	9	Y	21					70
08	496	N	490	-0-	-6	-0-	478	3	12	9	Y	11					81

CLAYTON, ADDIE WELL #: 908 RRCID -> 216844 COMPL. DATE 12/19/2005 TOTAL DEPTH 8020 PERF. 7483 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	45	-0-	-17	-0-	45	3			N	-0-					36
04	60	N	53	-0-	-7	-0-	53	3			N	-0-					36
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					36
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					36
07	62	N	43	-0-	-19	-0-	43	3			N	-0-					36
08	62	N	50	-0-	-12	-0-	50	3			N	-0-	1	5			35

CHILDRESS WELL #: 1603 RRCID -> 216848 COMPL. DATE 12/05/2005 TOTAL DEPTH 8150 PERF. 7667 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	266	-0-	-13	-0-	266	3			N	-0-					13
04	270	N	252	-0-	-18	-0-	252	3			N	-0-					13
05	260	N	260	-0-	-0-	-0-	260	3			N	-0-					13
06	270	N	251	-0-	-19	-0-	251	3			N	-0-					13
07	271	N	271	-0-	-0-	-0-	271	3			N	-0-					13
*08	380	N	380	-0-	-0-	-0-	377	3	3	9	N	3					16

ROUSSELOT WELL #: 1321 RRCID -> 216849 COMPL. DATE 12/21/2005 TOTAL DEPTH 8365 PERF. 7594 - 7637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	227	-0-	-21	-0-	227	3			N	-0-					28
04	240	N	217	-0-	-23	-0-	217	3			N	-0-					28
05	248	N	223	-0-	-25	-0-	223	3			N	-0-					28
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					28
07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					28
08	217	N	216	-0-	-1	-0-	216	3			N	-0-					28

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 907 RRCID -> 216853 COMPL. DATE 12/06/2005 TOTAL DEPTH 8010 PERF. 7502 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	488	N	488	-0-	-0-	-0-	482	3	6	9	N	5					36
04	455	N	455	-0-	-0-	-0-	453	3	2	9	N	2					38
05	425	N	425	-0-	-0-	-0-	422	3	3	9	N	3					41
06	480	N	360	-0-	-120	-0-	359	3	1	9	N	1					42
07	465	N	312	-0-	-153	-0-	312	3			N	-0-					42
08	434	N	379	-0-	-55	-0-	379	3			N	-0-	5	5			37

ROUSSELOT WELL #: 4602 RRCID -> 216854 COMPL. DATE 11/04/2005 TOTAL DEPTH 8280 PERF. 7476 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	700	-0-	-261	-0-	698	3	2	9	N	2					43
04	900	N	746	-0-	-154	-0-	744	3	2	9	N	2					45
05	930	N	759	-0-	-171	-0-	759	3			N	-0-					45
06	733	N	733	-0-	-0-	-0-	733	3			N	-0-					45
07	775	N	681	-0-	-94	-0-	681	3			N	-0-					45
*08	772	N	772	-0-	-0-	-0-	772	3			N	-0-	3	5			42

CLAYTON WELL #: 913 RRCID -> 216855 COMPL. DATE 11/30/2005 TOTAL DEPTH 8050 PERF. 7479 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	360	-0-	-12	-0-	358	3	2	9	N	2					45
04	350	N	350	-0-	-0-	-0-	346	3	4	9	N	4					49
05	372	N	352	-0-	-20	-0-	349	3	3	9	N	3					52
06	360	N	332	-0-	-28	-0-	332	3			N	-0-	42	1	1	5	9
07	372	N	343	-0-	-29	-0-	343	3			N	-0-					9
08	341	N	308	-0-	-33	-0-	307	3	1	9	N	1					10

ROUSSELOT WELL #: 4604 RRCID -> 216859 COMPL. DATE 11/29/2005 TOTAL DEPTH 8210 PERF. 7467 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	626	N	626	-0-	-0-	-0-	625	3	1	9	N	1					43
04	586	N	586	-0-	-0-	-0-	573	3	13	9	N	12					55
05	558	N	558	-0-	-0-	-0-	555	3	3	9	N	3					58
06	570	N	488	-0-	-82	-0-	488	3			N	-0-					58
07	589	N	446	-0-	-143	-0-	446	3			N	-0-					58
08	558	N	405	-0-	-153	-0-	405	3			N	-0-	2	5			56

BAILEY WELL #: 117X RRCID -> 216860 COMPL. DATE 11/21/2005 TOTAL DEPTH 8160 PERF. 7538 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	747	N	747	-0-	-0-	-0-	746	3	1	9	Y	1	42	1			19
04	750	N	623	-0-	-127	-0-	608	3	15	9	Y	14					33
05	868	N	572	-0-	-296	-0-	572	3			Y	-0-					33
06	720	N	548	-0-	-172	-0-	548	3			Y	-0-					33
07	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					33
*08	699	N	699	-0-	-0-	-0-	699	3			Y	-0-	5	5			28

CHILDRESS WELL #: 1605 RRCID -> 216861 COMPL. DATE 11/08/2005 TOTAL DEPTH 7860 PERF. 7623 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	288	-0-	-22	-0-	287	3	1	9	N	1					35
04	281	N	281	-0-	-0-	-0-	280	3	1	9	N	1					36
05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					36
06	330	N	330	-0-	-0-	-0-	329	3	1	9	N	1					37
07	361	N	361	-0-	-0-	-0-	361	3			N	-0-					37
*08	285	N	285	-0-	-0-	-0-	284	3	1	9	N	1					38

CHILDRESS, P. L. WELL #: 604X RRCID -> 216862 COMPL. DATE 11/09/2005 TOTAL DEPTH 7860 PERF. 7629 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	5	5			12

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON WELL #: 914 RRCID -> 216864 COMPL. DATE 11/14/2005 TOTAL DEPTH 8080 PERF. 7506 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	226	-0-	-53	-0-	226	3			N	-0-					41
04	225	N	225	-0-	-0-	-0-	225	3			N	-0-					41
05	217	N	214	-0-	-3	-0-	213	3	1	9	N	1					42
06	210	N	195	-0-	-15	-0-	195	3			N	-0-	19	1			23
07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					23
08	217	N	210	-0-	-7	-0-	210	3			N	-0-					23

BAILEY WELL #: 412 RRCID -> 217658 COMPL. DATE 01/30/2006 TOTAL DEPTH 8150 PERF. 7490 - 7721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	287	N	287	-0-	-0-	-0-	281	3	6	9	Y	5	55	1			5
04	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					5
05	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					5
06	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					5
07	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					5
*08	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					5

ROUSSELOT WELL #: 1405 RRCID -> 217667 COMPL. DATE 01/24/2006 TOTAL DEPTH 8430 PERF. 7341 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	772	-0-	-3	-0-	764	3	8	9	N	7					49
04	746	N	746	-0-	-0-	-0-	742	3	4	9	N	4	40	1			13
05	775	N	773	-0-	-2	-0-	765	3	8	9	N	7					20
06	750	N	745	-0-	-5	-0-	741	3	4	9	N	4					24
07	775	N	759	-0-	-16	-0-	753	3	6	9	N	5					29
08	775	N	741	-0-	-34	-0-	734	3	7	9	N	6					35

ROUSSELOT WELL #: 1509 RRCID -> 217668 COMPL. DATE 01/04/2006 TOTAL DEPTH 8400 PERF. 7309 - 7645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	378	-0-	-118	-0-	377	3	1	9	N	1					31
04	390	N	383	-0-	-7	-0-	379	3	4	9	N	4					35
05	372	N	323	-0-	-49	-0-	323	3			N	-0-					35
06	360	N	314	-0-	-46	-0-	314	3			N	-0-					35
07	403	N	321	-0-	-82	-0-	321	3			N	-0-					35
08	310	N	306	-0-	-4	-0-	304	3	2	9	N	2					37

BAILEY WELL #: 406 RRCID -> 217670 COMPL. DATE 01/17/2006 TOTAL DEPTH 7857 PERF. 7518 - 7737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	441	-0-	-55	-0-	441	3			Y	-0-					36
04	493	N	493	-0-	-0-	-0-	491	3	2	9	Y	2					38
05	465	N	414	-0-	-51	-0-	414	3			Y	-0-					38
06	537	N	537	-0-	-0-	-0-	530	3	7	9	Y	6					44
07	603	N	603	-0-	-0-	-0-	589	3	14	9	Y	13					57
*08	448	N	448	-0-	-0-	-0-	440	3	8	9	Y	7					64

CHILDRESS WELL #: 1607 RRCID -> 217676 COMPL. DATE 01/23/2006 TOTAL DEPTH 8180 PERF. 7736 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					49
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					49
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					49
06	90	N	54	-0-	-36	-0-	54	3			N	-0-					49
07	78	N	78	-0-	-0-	-0-	71	3	7	9	N	6					55
*08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					55

LAUFFER WELL #: 1303 RRCID -> 217677 COMPL. DATE 01/18/2006 TOTAL DEPTH 7880 PERF. 7344 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	696	N	696	-0-	-0-	-0-	696	3			N	-0-					24
04	972	N	972	-0-	-0-	-0-	972	3			N	-0-					24
05	962	N	962	-0-	-0-	-0-	962	3			N	-0-					24
06	747	N	747	-0-	-0-	-0-	747	3			N	-0-					24
07	992	N	715	-0-	-277	-0-	715	3			N	-0-					24
08	961	N	650	-0-	-311	-0-	650	3			N	-0-	5	5			19

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS WELL #: 1606 RRCID -> 217678 COMPL. DATE 01/31/2006 TOTAL DEPTH 8130 PERF. 7668 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	104	-0-	-20	-0-	104	3			N	-0-					10
04	120	N	102	-0-	-18	-0-	102	3			N	-0-					10
05	124	N	109	-0-	-15	-0-	109	3			N	-0-					10
06	106	N	106	-0-	-0-	-0-	106	3			N	-0-					10
07	128	N	128	-0-	-0-	-0-	125	3	3	9	N	3					13
*08	140	N	140	-0-	-0-	-0-	136	3	4	9	N	4					17

BAILEY, J. R. "A" WELL #: 503 RRCID -> 217680 COMPL. DATE 01/03/2006 TOTAL DEPTH 8008 PERF. 7515 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	495	N	495	-0-	-0-	-0-	492	3	3	9	Y	3					44
04	462	N	462	-0-	-0-	-0-	454	3	8	9	Y	7					51
05	506	N	506	-0-	-0-	-0-	498	3	8	9	Y	7					58
06	466	N	466	-0-	-0-	-0-	464	3	2	9	Y	2	46	1			14
07	534	N	534	-0-	-0-	-0-	531	3	3	9	Y	3					17
*08	544	N	544	-0-	-0-	-0-	533	3	11	9	Y	10					27

BAILEY WELL #: 420 RRCID -> 217681 COMPL. DATE 01/02/2006 TOTAL DEPTH 8138 PERF. 7500 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	112	-0-	-12	-0-	112	3			Y	-0-					51
04	120	N	108	-0-	-12	-0-	108	3			Y	-0-					51
05	124	N	108	-0-	-16	-0-	108	3			Y	-0-					51
06	120	N	104	-0-	-16	-0-	104	3			Y	-0-					51
07	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					51
*08	109	N	109	-0-	-0-	-0-	109	3			Y	-0-	2	5			49

ROUSSELOT WELL #: 1402 RRCID -> 217685 COMPL. DATE 01/10/2006 TOTAL DEPTH 8390 PERF. 7326 - 8333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	759	-0-	-16	-0-	751	3	8	9	N	7					22
04	727	N	727	-0-	-0-	-0-	723	3	4	9	N	4					26
05	775	N	746	-0-	-29	-0-	742	3	4	9	N	4					30
06	723	N	723	-0-	-0-	-0-	722	3	1	9	N	1					31
07	750	N	750	-0-	-0-	-0-	744	3	6	9	N	5					36
*08	755	N	755	-0-	-0-	-0-	752	3	3	9	N	3					39

CLAYTON, ADDIE WELL #: 2612 RRCID -> 217695 COMPL. DATE 01/02/2006 TOTAL DEPTH 8070 PERF. 7515 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	239	N	239	-0-	-0-	-0-	239	3			N	-0-					7
04	210	N	203	-0-	-7	-0-	200	3	3	9	N	3					10
05	234	N	234	-0-	-0-	-0-	234	3			N	-0-					10
06	240	N	209	-0-	-31	-0-	209	3			N	-0-					10
07	254	N	254	-0-	-0-	-0-	254	3			N	-0-					10
*08	256	N	256	-0-	-0-	-0-	256	3			N	-0-					10

BAILEY, J. R. "A" WELL #: 516 RRCID -> 217696 COMPL. DATE 01/09/2006 TOTAL DEPTH 8102 PERF. 7636 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	580	-0-	-40	-0-	580	3			Y	-0-					26
04	600	N	543	-0-	-57	-0-	543	3			Y	-0-					26
05	558	N	547	-0-	-11	-0-	547	3			Y	-0-					26
06	570	N	539	-0-	-31	-0-	539	3			Y	-0-					26
07	558	N	547	-0-	-11	-0-	547	3			Y	-0-					26
08	558	N	553	-0-	-5	-0-	553	3			Y	-0-	5	5			21

ROUSSELOT WELL #: 4608 RRCID -> 217855 COMPL. DATE 02/07/2006 TOTAL DEPTH 8330 PERF. 7272 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	321	-0-	-51	-0-	319	3	2	9	N	2					32
04	420	N	325	-0-	-95	-0-	323	3	2	9	N	2					34
05	341	N	340	-0-	-1	-0-	340	3			N	-0-					34
06	300	N	289	-0-	-11	-0-	289	3			N	-0-					34
07	341	N	341	-0-	-0-	-0-	340	3	1	9	N	1					35
08	341	N	316	-0-	-25	-0-	316	3			N	-0-					35

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 2613 RRCID -> 217868 COMPL. DATE 02/01/2006 TOTAL DEPTH 8030 PERF. 7508 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	267	-0-	-12	-0-	267	3			N	-0-					24
04	270	N	264	-0-	-6	-0-	261	3	3	9	N	3					27
05	279	N	262	-0-	-17	-0-	262	3			N	-0-					27
06	270	N	253	-0-	-17	-0-	253	3			N	-0-					27
07	279	N	260	-0-	-19	-0-	260	3			N	-0-					27
*08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					27

BAILEY, J. R. "A" WELL #: 607 RRCID -> 217873 COMPL. DATE 02/21/2006 TOTAL DEPTH 7960 PERF. 7530 - 7853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	306	-0-	-35	-0-	304	3	2	9	Y	2					43
04	300	N	294	-0-	-6	-0-	287	3	7	9	Y	6					49
05	341	N	308	-0-	-33	-0-	306	3	2	9	Y	2					51
06	305	N	305	-0-	-0-	-0-	304	3	1	9	Y	1					52
07	335	N	335	-0-	-0-	-0-	332	3	3	9	Y	3					55
08	310	N	293	-0-	-17	-0-	292	3	1	9	Y	1					56

CLAYTON, ADDIE WELL #: 808 RRCID -> 217987 COMPL. DATE 02/28/2006 TOTAL DEPTH 7950 PERF. 7452 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1067	-0-	-18	-0-	1057	3	10	9	N	9					67
04	1020	N	1009	-0-	-11	-0-	1006	3	3	9	N	3	67	1			3
05	1054	N	999	-0-	-55	-0-	997	3	2	9	N	2					5
06	1020	N	982	-0-	-38	-0-	981	3	1	9	N	1					6
07	1054	N	1043	-0-	-11	-0-	1026	3	17	9	N	15					21
*08	1038	N	1038	-0-	-0-	-0-	1035	3	3	9	N	3					24

BAILEY WELL #: 214 RRCID -> 217988 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 7529 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					23
04	180	N	170	-0-	-10	-0-	170	3			Y	-0-					23
05	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					23
06	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					23
07	186	N	145	-0-	-41	-0-	145	3			Y	-0-					23
08	186	N	176	-0-	-10	-0-	176	3			Y	-0-	2	5			21

BAILEY WELL #: 216 RRCID -> 218008 COMPL. DATE 02/15/2006 TOTAL DEPTH 8190 PERF. 7540 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	262	-0-	-17	-0-	262	3			Y	-0-					26
04	270	N	254	-0-	-16	-0-	254	3			Y	-0-					26
05	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					26
06	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					26
07	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					26
08	248	N	245	-0-	-3	-0-	242	3	3	9	Y	3					29

ROUSSELOT WELL #: 1414 RRCID -> 218143 COMPL. DATE 02/20/2006 TOTAL DEPTH 8390 PERF. 7332 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	184	-0-	-2	-0-	184	3			N	-0-					30
04	252	N	252	-0-	-0-	-0-	252	3			N	-0-					30
05	229	N	229	-0-	-0-	-0-	229	3			N	-0-					30
06	180	N	103	-0-	-77	-0-	103	3			N	-0-					30
07	248	N	227	-0-	-21	-0-	227	3			N	-0-					30
08	217	N	147	-0-	-70	-0-	147	3			N	-0-	5	5			25

BAILEY WELL #: 212X RRCID -> 218766 COMPL. DATE 03/07/2006 TOTAL DEPTH 8190 PERF. 7555 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					52
04	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					52
05	279	N	208	-0-	-71	-0-	208	3			Y	-0-					52
06	240	N	195	-0-	-45	-0-	195	3			Y	-0-					52
07	217	N	195	-0-	-22	-0-	195	3			Y	-0-					52
08	217	N	190	-0-	-27	-0-	190	3			Y	-0-	5	5			47

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 608 RRCID -> 218821 COMPL. DATE 03/21/2006 TOTAL DEPTH 8148 PERF. 7503 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					14
04	323	N	323	-0-	-0-	-0-	321	3	2	9	Y	2					16
05	341	N	329	-0-	-12	-0-	325	3	4	9	Y	4					20
06	360	N	314	-0-	-46	-0-	311	3	3	9	Y	3					23
07	346	N	346	-0-	-0-	-0-	331	3	15	9	Y	14					37
*08	338	N	338	-0-	-0-	-0-	326	3	12	9	Y	11					48

ROUSSELOT WELL #: 1306 RRCID -> 218953 COMPL. DATE 03/13/2006 TOTAL DEPTH 8360 PERF. 7510 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	664	-0-	-111	-0-	661	3	3	9	N	3					49
04	720	N	679	-0-	-41	-0-	677	3	2	9	N	2	42	1			9
05	713	N	710	-0-	-3	-0-	710	3			N	-0-					9
06	750	N	750	-0-	-0-	-0-	742	3	8	9	N	7					16
07	713	N	558	-0-	-155	-0-	555	3	3	9	N	3					19
08	713	N	635	-0-	-78	-0-	633	3	2	9	N	2					21

ROUSSELOT "A" WELL #: 1004 RRCID -> 218954 COMPL. DATE 03/14/2006 TOTAL DEPTH 8260 PERF. 7247 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	677	-0-	-5	-0-	677	3			Y	-0-					-0-
04	660	N	657	-0-	-3	-0-	657	3			Y	-0-					-0-
05	665	N	665	-0-	-0-	-0-	665	3			Y	-0-					-0-
06	660	N	651	-0-	-9	-0-	651	3			Y	-0-					-0-
07	682	N	667	-0-	-15	-0-	667	3			Y	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-

BAILEY WELL #: 324 RRCID -> 218960 COMPL. DATE 03/15/2006 TOTAL DEPTH 8185 PERF. 7596 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	517	N	517	-0-	-0-	-0-	517	3			Y	-0-					53
04	510	N	447	-0-	-63	-0-	447	3			Y	-0-					53
05	527	N	420	-0-	-107	-0-	420	3			Y	-0-					53
06	510	N	428	-0-	-82	-0-	428	3			Y	-0-					53
07	465	N	436	-0-	-29	-0-	436	3			Y	-0-					53
*08	440	N	440	-0-	-0-	-0-	440	3			Y	-0-	5	5			48

CLAYTON WELL #: 916 RRCID -> 218961 COMPL. DATE 03/20/2006 TOTAL DEPTH 8030 PERF. 7478 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	577	-0-	-12	-0-	569	3	8	9	N	7					57
04	570	N	544	-0-	-26	-0-	544	3			N	-0-	49	1			8
05	558	N	557	-0-	-1	-0-	553	3	4	9	N	4					12
06	570	N	519	-0-	-51	-0-	518	3	1	9	N	1					13
07	558	N	534	-0-	-24	-0-	534	3			N	-0-					13
08	558	N	555	-0-	-3	-0-	554	3	1	9	N	1					14

BAILEY, J. R. "A" WELL #: 710 RRCID -> 218963 COMPL. DATE 03/30/2006 TOTAL DEPTH 8510 PERF. 7451 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	268	-0-	-11	-0-	268	3			Y	-0-					3
04	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					3
05	279	N	251	-0-	-28	-0-	251	3			Y	-0-					3
06	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					3
07	279	N	239	-0-	-40	-0-	239	3			Y	-0-					3
*08	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					3

BAILEY, J. R. "A" WELL #: 716 RRCID -> 218966 COMPL. DATE 03/28/2006 TOTAL DEPTH 8530 PERF. 7488 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	539	-0-	-19	-0-	539	3			Y	-0-					19
04	540	N	455	-0-	-85	-0-	455	3			Y	-0-					19
05	558	N	513	-0-	-45	-0-	513	3			Y	-0-					19
06	510	N	407	-0-	-103	-0-	407	3			Y	-0-					19
07	465	N	356	-0-	-109	-0-	356	3			Y	-0-					19
*08	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					19

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
J. R. BAILEY "A" WELL #: 306 RRCID -> 218969 COMPL. DATE 03/27/2006 TOTAL DEPTH 8080 PERF. 7491 - 7673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	160	N	160	-0-	-0-	-0-	157	3	3	9	Y	3					48
04	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					48
05	155	N	150	-0-	-5	-0-	150	3			Y	-0-					48
06	154	N	154	-0-	-0-	-0-	154	3			Y	-0-	27	1	1	5	20
07	165	N	165	-0-	-0-	-0-	164	3	1	9	Y	1					21
*08	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					21

BAILEY WELL #: 206 RRCID -> 219033 COMPL. DATE 04/18/2006 TOTAL DEPTH 8100 PERF. 7528 - 7733

03	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					57
04	397	N	397	-0-	-0-	-0-	390	3	7	9	Y	6					63
05	417	N	417	-0-	-0-	-0-	416	3	1	9	Y	1					64
06	403	N	403	-0-	-0-	-0-	402	3	1	9	Y	1	52	1			13
07	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					13
*08	421	N	421	-0-	-0-	-0-	421	3			Y	-0-	1	5			12

BAILEY WELL #: 204 RRCID -> 219044 COMPL. DATE 04/12/2006 TOTAL DEPTH 8108 PERF. 7494 - 7715

03	682	N	638	-0-	-44	-0-	638	3			Y	-0-					52
04	686	N	686	-0-	-0-	-0-	683	3	3	9	Y	3					55
05	719	N	719	-0-	-0-	-0-	713	3	6	9	Y	5					60
06	696	N	696	-0-	-0-	-0-	692	3	4	9	Y	4	54	1			10
07	721	N	721	-0-	-0-	-0-	713	3	8	9	Y	7					17
08	713	N	711	-0-	-2	-0-	711	3			Y	-0-					17

CHILDRESS "B" WELL #: 503 RRCID -> 219060 COMPL. DATE 04/24/2006 TOTAL DEPTH 8130 PERF. 7435 - 7709

03	572	N	572	-0-	-0-	-0-	561	3	11	9	N	10					19
04	500	N	500	-0-	-0-	-0-	491	3	9	9	N	8					27
05	558	N	476	-0-	-82	-0-	474	3	2	9	N	2					29
06	540	N	498	-0-	-42	-0-	484	3	14	9	N	13					42
07	541	N	541	-0-	-0-	-0-	532	3	9	9	N	8					50
*08	514	N	514	-0-	-0-	-0-	508	3	6	9	N	5	43	1			12

CHILDRESS, P. L. WELL #: 617 RRCID -> 219061 COMPL. DATE 04/10/2006 TOTAL DEPTH 8190 PERF. 7650 - 7708

03	744	N	703	-0-	-41	-0-	699	3	4	9	N	4					14
04	696	N	696	-0-	-0-	-0-	690	3	6	9	N	5					19
05	737	N	737	-0-	-0-	-0-	733	3	4	9	N	4					23
06	714	N	714	-0-	-0-	-0-	710	3	4	9	N	4					27
07	729	N	729	-0-	-0-	-0-	725	3	4	9	N	4					31
08	744	N	692	-0-	-52	-0-	688	3	4	9	N	4					35

BAILEY WELL #: 116 RRCID -> 219062 COMPL. DATE 04/25/2006 TOTAL DEPTH 8180 PERF. 7494 - 7701

03	806	N	615	-0-	-191	-0-	614	3	1	9	Y	1					39
04	790	N	790	-0-	-0-	-0-	790	3			Y	-0-					39
05	806	N	798	-0-	-8	-0-	795	3	3	9	Y	3					42
06	627	N	627	-0-	-0-	-0-	625	3	2	9	Y	2					44
07	736	N	736	-0-	-0-	-0-	732	3	4	9	Y	4					48
*08	801	N	801	-0-	-0-	-0-	798	3	3	9	Y	3					51

BAILEY WELL #: 113 RRCID -> 219097 COMPL. DATE 04/04/2006 TOTAL DEPTH 8111 PERF. 7503 - 7690

03	686	N	686	-0-	-0-	-0-	682	3	4	9	Y	4	63	1			2
04	629	N	629	-0-	-0-	-0-	625	3	4	9	Y	4					6
05	649	N	649	-0-	-0-	-0-	648	3	1	9	Y	1					7
06	612	N	612	-0-	-0-	-0-	606	3	6	9	Y	5					12
07	673	N	673	-0-	-0-	-0-	673	3			Y	-0-					12
*08	671	N	671	-0-	-0-	-0-	669	3	2	9	Y	2					14

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 112 RRCID -> 219103 COMPL. DATE 04/10/2006 TOTAL DEPTH 8110 PERF. 7520 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					14
04	329	N	329	-0-	-0-	-0-	328	3	1	9	Y	1					15
05	372	N	274	-0-	-98	-0-	274	3			Y	-0-					15
06	360	N	244	-0-	-116	-0-	244	3			Y	-0-					15
07	346	N	346	-0-	-0-	-0-	344	3	2	9	Y	2					17
*08	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					17

ROUSSELOT WELL #: 1504 RRCID -> 219105 COMPL. DATE 04/03/2006 TOTAL DEPTH 8475 PERF. 7360 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	364	-0-	-8	-0-	362	3	2	9	N	2					37
04	360	N	356	-0-	-4	-0-	355	3	1	9	N	1					38
05	344	N	344	-0-	-0-	-0-	344	3			N	-0-					38
06	360	N	337	-0-	-23	-0-	337	3			N	-0-					38
07	372	N	346	-0-	-26	-0-	343	3	3	9	N	3					41
08	341	N	340	-0-	-1	-0-	340	3			N	-0-					41

CHILDRESS, J. W. WELL #: 1717 RRCID -> 219862 COMPL. DATE 05/23/2006 TOTAL DEPTH 8180 PERF. 7735 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	365	N	365	-0-	-0-	-0-	364	3	1	9	N	1					36
04	300	N	270	-0-	-30	-0-	270	3			N	-0-					36
05	392	N	392	-0-	-0-	-0-	391	3	1	9	N	1					37
06	360	N	279	-0-	-81	-0-	279	3			N	-0-					37
07	284	N	284	-0-	-0-	-0-	283	3	1	9	N	1					38
08	403	N	373	-0-	-30	-0-	373	3			N	-0-					38

BAILEY WELL #: 118 RRCID -> 219863 COMPL. DATE 05/09/2006 TOTAL DEPTH 8110 PERF. 7532 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					20
04	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					20
05	31	N	-0-	-0-	-31	-0-					Y	-0-					20
06	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					20
07	31	N	12	-0-	-19	-0-	11	3	1	9	Y	1					21
*08	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					21

BAILEY WELL #: 323 RRCID -> 219864 COMPL. DATE 05/10/2006 TOTAL DEPTH 8130 PERF. 7518 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	550	N	550	-0-	-0-	-0-	547	3	3	9	Y	3					38
04	599	N	599	-0-	-0-	-0-	595	3	4	9	Y	4					42
05	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					42
06	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					42
07	627	N	627	-0-	-0-	-0-	627	3			Y	-0-					42
*08	630	N	630	-0-	-0-	-0-	628	3	2	9	Y	2					44

ROUSSELOT "A" WELL #: 1005 RRCID -> 219865 COMPL. DATE 05/22/2006 TOTAL DEPTH 8210 PERF. 7223 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	600	N	600	-0-	-0-	-0-	600	3			Y	-0-					-0-
04	690	N	571	-0-	-119	-0-	571	3			Y	-0-					-0-
05	682	N	522	-0-	-160	-0-	522	3			Y	-0-					-0-
06	570	N	529	-0-	-41	-0-	529	3			Y	-0-					-0-
07	589	N	542	-0-	-47	-0-	542	3			Y	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

BAILEY WELL #: 315 RRCID -> 219866 COMPL. DATE 05/01/2006 TOTAL DEPTH 8130 PERF. 7514 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	231	-0-	-17	-0-	228	3	3	9	Y	3					51
04	241	N	241	-0-	-0-	-0-	227	3	14	9	Y	13					64
05	248	N	244	-0-	-4	-0-	233	3	11	9	Y	10					74
06	244	N	244	-0-	-0-	-0-	244	3			Y	-0-	57	1	1	5	16
07	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					16
*08	233	N	233	-0-	-0-	-0-	233	3			Y	-0-	4	5			12

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
J. W. CHILDRESS WELL #: 1713 RRCID -> 220277 COMPL. DATE 06/06/2006 TOTAL DEPTH 8050 PERF. 7455 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					14
04	13	N	1	-0-	-12	-0-	1	3			N	-0-					14
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					14
06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					14
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					14
*08	36	N	36	-0-	-0-	-0-	36	3			N	-0-					14

CHILDRESS "B" WELL #: 504 RRCID -> 220304 COMPL. DATE 06/07/2006 TOTAL DEPTH 8474 PERF. 7422 - 7797

03	403	N	368	-0-	-35	-0-	368	3			N	-0-					22
04	390	N	368	-0-	-22	-0-	368	3			N	-0-					22
05	392	N	392	-0-	-0-	-0-	392	3			N	-0-					22
06	360	N	331	-0-	-29	-0-	331	3			N	-0-					22
07	372	N	329	-0-	-43	-0-	329	3			N	-0-					22
08	403	N	321	-0-	-82	-0-	320	3	1	9	N	1					23

P. L. CHILDRESS "E" WELL #: 6 RRCID -> 220575 COMPL. DATE 06/12/2006 TOTAL DEPTH 8570 PERF. 7487 - 8433

03	486	N	486	-0-	-0-	-0-	486	3			N	-0-					50
04	453	N	453	-0-	-0-	-0-	453	3			N	-0-					50
05	496	N	490	-0-	-6	-0-	490	3			N	-0-					50
06	480	N	447	-0-	-33	-0-	447	3			N	-0-					50
07	489	N	489	-0-	-0-	-0-	489	3			N	-0-					50
08	496	N	474	-0-	-22	-0-	474	3			N	-0-	5	5			45

LAUFFER WELL #: 1313 RRCID -> 220576 COMPL. DATE 06/13/2006 TOTAL DEPTH 8480 PERF. 8114 - 8230

03	713	N	711	-0-	-2	-0-	709	3	2	9	N	2					5
04	689	N	689	-0-	-0-	-0-	685	3	4	9	N	4					9
05	713	N	703	-0-	-10	-0-	702	3	1	9	N	1					10
06	690	N	672	-0-	-18	-0-	670	3	2	9	N	2					12
07	713	N	674	-0-	-39	-0-	672	3	2	9	N	2					14
08	713	N	661	-0-	-52	-0-	660	3	1	9	N	1					15

HEMPHILL WELL #: 2404 RRCID -> 220578 COMPL. DATE 06/19/2006 TOTAL DEPTH 8480 PERF. 7351 - 8293

03	899	N	895	-0-	-4	-0-	895	3			Y	-0-					-0-
04	870	N	866	-0-	-4	-0-	866	3			Y	-0-					-0-
05	899	N	870	-0-	-29	-0-	870	3			Y	-0-					-0-
06	870	N	834	-0-	-36	-0-	834	3			Y	-0-					-0-
07	899	N	866	-0-	-33	-0-	866	3			Y	-0-					-0-
08	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					-0-

BAILEY, J. R. "A" WELL #: 507 RRCID -> 220635 COMPL. DATE 06/26/2006 TOTAL DEPTH 8130 PERF. 7507 - 7718

03	465	N	449	-0-	-16	-0-	447	3	2	9	Y	2					32
04	450	N	441	-0-	-9	-0-	439	3	2	9	Y	2					34
05	465	N	439	-0-	-26	-0-	439	3			Y	-0-					34
06	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					34
07	434	N	426	-0-	-8	-0-	424	3	2	9	Y	2					36
08	434	N	406	-0-	-28	-0-	406	3			Y	-0-					36

BAILEY, J. R. EST "B" WELL #: 1802 RRCID -> 220640 COMPL. DATE 06/20/2006 TOTAL DEPTH 8130 PERF. 7478 - 7762

03	341	N	283	-0-	-58	-0-	283	3			Y	-0-					27
04	330	N	296	-0-	-34	-0-	296	3			Y	-0-					27
05	341	N	286	-0-	-55	-0-	286	3			Y	-0-					27
06	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					27
07	393	N	393	-0-	-0-	-0-	391	3	2	9	Y	2					29
*08	361	N	361	-0-	-0-	-0-	359	3	2	9	Y	2					31

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. EST "B" WELL #: 424 RRCID -> 220641 COMPL. DATE 06/27/2006 TOTAL DEPTH 8174 PERF. 7546 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	252	-0-	-27	-0-	252	3			Y	-0-					28
04	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					28
05	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					28
06	240	N	211	-0-	-29	-0-	211	3			Y	-0-					28
07	228	N	228	-0-	-0-	-0-	225	3	3	9	Y	3					31
*08	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					31

CHILDRESS, P. L. "E" WELL #: 1218 RRCID -> 221369 COMPL. DATE 08/22/2006 TOTAL DEPTH 8520 PERF. 8358 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1411	-0-	-15	-0-	1401	3	10	9	N	9					35
04	1380	N	1359	-0-	-21	-0-	1351	3	8	9	N	7					42
05	1426	N	1398	-0-	-28	-0-	1391	3	7	9	N	6					48
06	1380	N	1332	-0-	-48	-0-	1324	3	8	9	N	7	41	1			14
07	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-					14
08	1395	N	1376	-0-	-19	-0-	1374	3	2	9	N	2					16

CLAYTON, ADDIE WELL #: 1009 RRCID -> 221493 COMPL. DATE 08/15/2006 TOTAL DEPTH 7963 PERF. 7386 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	338	N	338	-0-	-0-	-0-	338	3			N	-0-					32
04	314	N	314	-0-	-0-	-0-	314	3			N	-0-					32
05	323	N	323	-0-	-0-	-0-	321	3	2	9	N	2					34
06	330	N	305	-0-	-25	-0-	305	3			N	-0-					34
07	310	N	306	-0-	-4	-0-	306	3			N	-0-					34
08	310	N	301	-0-	-9	-0-	301	3			N	-0-	5	5			29

ROUSSELOT "A" WELL #: 1006 RRCID -> 221498 COMPL. DATE 08/30/2006 TOTAL DEPTH 8270 PERF. 7228 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	776	N	776	-0-	-0-	-0-	776	3			Y	-0-					-0-
04	765	N	765	-0-	-0-	-0-	765	3			Y	-0-					-0-
05	775	N	774	-0-	-1	-0-	774	3			Y	-0-					-0-
06	758	N	758	-0-	-0-	-0-	758	3			Y	-0-					-0-
07	775	N	698	-0-	-77	-0-	698	3			Y	-0-					-0-
08	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-

BAILEY, J. R. "A" WELL #: 717 RRCID -> 221509 COMPL. DATE 08/23/2006 TOTAL DEPTH 8590 PERF. 7475 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	242	-0-	-6	-0-	242	3			Y	-0-					8
04	240	N	232	-0-	-8	-0-	232	3			Y	-0-					8
05	248	N	242	-0-	-6	-0-	242	3			Y	-0-					8
06	240	N	226	-0-	-14	-0-	226	3			Y	-0-					8
07	248	N	244	-0-	-4	-0-	244	3			Y	-0-					8
*08	260	N	260	-0-	-0-	-0-	260	3			Y	-0-	5	5			3

CHILDRESS "B" WELL #: 502 RRCID -> 221511 COMPL. DATE 08/16/2006 TOTAL DEPTH 8087 PERF. 7423 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	579	N	579	-0-	-0-	-0-	579	3			N	-0-					23
04	575	N	575	-0-	-0-	-0-	575	3			N	-0-					23
05	612	N	612	-0-	-0-	-0-	612	3			N	-0-					23
06	596	N	596	-0-	-0-	-0-	596	3			N	-0-					23
07	595	N	595	-0-	-0-	-0-	595	3			N	-0-					23
08	620	N	599	-0-	-21	-0-	599	3			N	-0-	5	5			18

BAILEY, J. R. EST. "B" WELL #: 420 RRCID -> 221524 COMPL. DATE 08/29/2006 TOTAL DEPTH 8152 PERF. 7502 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	397	-0-	-37	-0-	397	3			Y	-0-					38
04	390	N	378	-0-	-12	-0-	378	3			Y	-0-					38
05	403	N	382	-0-	-21	-0-	382	3			Y	-0-					38
06	390	N	360	-0-	-30	-0-	360	3			Y	-0-					38
07	403	N	360	-0-	-43	-0-	360	3			Y	-0-					38
08	372	N	345	-0-	-27	-0-	345	3			Y	-0-	5	5			33

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
LAUFFER WELL #: 1317 RRCID -> 221760 COMPL. DATE 08/08/2006 TOTAL DEPTH 8280 PERF. 7468 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	509	N	509	-0-	-0-	-0-	509	3			N	-0-					1
04	472	N	472	-0-	-0-	-0-	471	3	1	9	N	1					2
05	527	N	377	-0-	-150	-0-	373	3	4	9	N	4					6
06	506	N	506	-0-	-0-	-0-	505	3	1	9	N	1					7
07	496	N	381	-0-	-115	-0-	381	3			N	-0-					7
08	372	N	293	-0-	-79	-0-	293	3			N	-0-					7

BAILEY, J. R. "A" WELL #: 709 RRCID -> 221918 COMPL. DATE 07/24/2006 TOTAL DEPTH 7930 PERF. 7468 - 7710

03	537	N	537	-0-	-0-	-0-	534	3	3	9	Y	3					19
04	484	N	484	-0-	-0-	-0-	482	3	2	9	Y	2					21
05	553	N	553	-0-	-0-	-0-	546	3	7	9	Y	6					27
06	507	N	507	-0-	-0-	-0-	498	3	9	9	Y	8					35
07	533	N	533	-0-	-0-	-0-	522	3	11	9	Y	10					45
08	527	N	518	-0-	-9	-0-	510	3	8	9	Y	7					52

BAILEY, J. R. "A" WELL #: 605 RRCID -> 221920 COMPL. DATE 07/11/2006 TOTAL DEPTH 7930 PERF. 7506 - 7699

03	689	N	689	-0-	-0-	-0-	689	3			Y	-0-					59
04	630	N	624	-0-	-6	-0-	624	3			Y	-0-					59
05	682	N	632	-0-	-50	-0-	631	3	1	9	Y	1					60
06	660	N	637	-0-	-23	-0-	637	3			Y	-0-					60
07	558	N	551	-0-	-7	-0-	551	3			Y	-0-					60
08	558	N	548	-0-	-10	-0-	548	3			Y	-0-	1	5			59

BAILEY WELL #: 415 RRCID -> 221929 COMPL. DATE 07/05/2006 TOTAL DEPTH 7930 PERF. 7490 - 7683

03	217	N	216	-0-	-1	-0-	216	3			Y	-0-					14
04	210	N	206	-0-	-4	-0-	206	3			Y	-0-					14
05	217	N	212	-0-	-5	-0-	212	3			Y	-0-					14
06	210	N	200	-0-	-10	-0-	200	3			Y	-0-					14
07	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					14
*08	202	N	202	-0-	-0-	-0-	202	3			Y	-0-	2	5			12

BAILEY WELL #: 150 RRCID -> 221931 COMPL. DATE 07/19/2006 TOTAL DEPTH 7909 PERF. 7528 - 7722

03	93	N	77	-0-	-16	-0-	77	3			Y	-0-					45
04	90	N	68	-0-	-22	-0-	68	3			Y	-0-					45
05	93	N	65	-0-	-28	-0-	65	3			Y	-0-					45
06	60	N	52	-0-	-8	-0-	52	3			Y	-0-					45
07	62	N	37	-0-	-25	-0-	37	3			Y	-0-					45
08	62	N	52	-0-	-10	-0-	52	3			Y	-0-					45

BAILEY WELL #: 418 RRCID -> 221932 COMPL. DATE 07/25/2006 TOTAL DEPTH 7930 PERF. 7523 - 7558

03	93	N	91	-0-	-2	-0-	91	3			Y	-0-					46
04	90	N	84	-0-	-6	-0-	84	3			Y	-0-					46
05	93	N	90	-0-	-3	-0-	90	3			Y	-0-					46
06	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					46
07	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					46
*08	103	N	103	-0-	-0-	-0-	103	3			Y	-0-	2	5			44

ROUSSELOT WELL #: 1508 RRCID -> 222605 COMPL. DATE 09/05/2006 TOTAL DEPTH 8465 PERF. 8283 - 8413

03	806	N	740	-0-	-66	-0-	737	3	3	9	N	3					39
04	630	N	251	-0-	-379	-0-	251	3			N	-0-					39
05	558	N	336	-0-	-222	-0-	336	3			N	-0-					39
06	720	N	159	-0-	-561	-0-	159	3			N	-0-					39
07	419	N	419	-0-	-0-	-0-	419	3			N	-0-					39
*08	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-	5	5			34

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 808 RRCID -> 222614 COMPL. DATE 09/12/2006 TOTAL DEPTH 8167 PERF. 7519 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	935	N	935	-0-	-0-	-0-	935	3			Y	-0-					19
04	983	N	983	-0-	-0-	-0-	974	3	9	9	Y	8					27
05	1228	N	1228	-0-	-0-	-0-	1225	3	3	9	Y	3					30
06	1193	N	1193	-0-	-0-	-0-	1189	3	4	9	Y	4					34
07	1031	N	1031	-0-	-0-	-0-	1030	3	1	9	Y	1					35
08	992	N	941	-0-	-51	-0-	937	3	4	9	Y	4					39

BAILEY, J. R. "A" WELL #: 513 RRCID -> 222616 COMPL. DATE 09/13/2006 TOTAL DEPTH 8850 PERF. 7536 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1061	N	1061	-0-	-0-	-0-	1059	3	2	9	Y	2					42
04	1115	N	1115	-0-	-0-	-0-	1115	3			Y	-0-					42
05	636	N	636	-0-	-0-	-0-	635	3	1	9	Y	1					43
06	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					43
07	1023	N	376	-0-	-647	-0-	376	3			Y	-0-					43
08	651	N	362	-0-	-289	-0-	362	3			Y	-0-	1	5			42

ROUSSELOT WELL #: 4607 RRCID -> 222619 COMPL. DATE 09/18/2006 TOTAL DEPTH 8270 PERF. 7260 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	283	N	283	-0-	-0-	-0-	279	3	4	9	N	4					32
04	270	N	262	-0-	-8	-0-	260	3	2	9	N	2					34
05	279	N	267	-0-	-12	-0-	263	3	4	9	N	4					38
06	270	N	248	-0-	-22	-0-	248	3			N	-0-					38
07	279	N	244	-0-	-35	-0-	244	3			N	-0-					38
08	279	N	241	-0-	-38	-0-	241	3			N	-0-					38

ROUSSELOT WELL #: 1325 RRCID -> 222627 COMPL. DATE 09/26/2006 TOTAL DEPTH 8330 PERF. 8128 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	518	-0-	-102	-0-	517	3	1	9	N	1					13
04	540	N	501	-0-	-39	-0-	501	3			N	-0-					13
05	558	N	542	-0-	-16	-0-	542	3			N	-0-					13
06	582	N	582	-0-	-0-	-0-	565	3	17	9	N	15					28
07	595	N	595	-0-	-0-	-0-	592	3	3	9	N	3					31
*08	615	N	615	-0-	-0-	-0-	608	3	7	9	N	6					37

CHILDRESS, P. L. WELL #: 613 RRCID -> 222629 COMPL. DATE 09/19/2006 TOTAL DEPTH 8080 PERF. 7422 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					16
04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					16
05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					16
06	91	N	91	-0-	-0-	-0-	91	3			N	-0-					16
07	93	N	92	-0-	-1	-0-	92	3			N	-0-					16
08	93	N	88	-0-	-5	-0-	88	3			N	-0-	2	5			14

BAILEY, J. R. "A" WELL #: 520 RRCID -> 224159 COMPL. DATE 10/31/2006 TOTAL DEPTH 8620 PERF. 7496 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					5
04	522	N	522	-0-	-0-	-0-	520	3	2	9	Y	2					7
05	521	N	521	-0-	-0-	-0-	518	3	3	9	Y	3					10
06	491	N	491	-0-	-0-	-0-	471	3	20	9	Y	18					28
07	527	N	474	-0-	-53	-0-	464	3	10	9	Y	9					37
08	527	N	498	-0-	-29	-0-	490	3	8	9	Y	7					44

BAILEY, J. R. "A" WELL #: 315 RRCID -> 224161 COMPL. DATE 10/10/2006 TOTAL DEPTH 8500 PERF. 7467 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	653	N	653	-0-	-0-	-0-	652	3	1	9	Y	1					42
04	760	N	760	-0-	-0-	-0-	750	3	10	9	Y	9					51
05	1037	N	1037	-0-	-0-	-0-	1031	3	6	9	Y	5					56
06	1046	N	1046	-0-	-0-	-0-	1046	3			Y	-0-	46	1	1	5	9
07	858	N	858	-0-	-0-	-0-	857	3	1	9	Y	1					10
08	899	N	755	-0-	-144	-0-	751	3	4	9	Y	4					14

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 309X RRCID -> 224190 COMPL. DATE 10/24/2006 TOTAL DEPTH 8050 PERF. 7485 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	383	-0-	-82	-0-	382	3	1	9	Y	1					13
04	360	N	359	-0-	-1	-0-	359	3			Y	-0-					13
05	372	N	355	-0-	-17	-0-	354	3	1	9	Y	1					14
06	360	N	345	-0-	-15	-0-	343	3	2	9	Y	2					16
07	372	N	358	-0-	-14	-0-	358	3			Y	-0-					16
*08	353	N	353	-0-	-0-	-0-	352	3	1	9	Y	1					17

BAILEY, J. R. "A" WELL #: 307 RRCID -> 224191 COMPL. DATE 10/04/2006 TOTAL DEPTH 8545 PERF. 7475 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	574	-0-	-108	-0-	574	3			Y	-0-					34
04	630	N	568	-0-	-62	-0-	568	3			Y	-0-					34
05	620	N	602	-0-	-18	-0-	601	3	1	9	Y	1					35
06	672	N	672	-0-	-0-	-0-	671	3	1	9	Y	1					36
07	646	N	646	-0-	-0-	-0-	646	3			Y	-0-					36
*08	666	N	666	-0-	-0-	-0-	666	3			Y	-0-	5	5			31

BAILEY, J. R. "A" WELL #: 711 RRCID -> 224429 COMPL. DATE 11/21/2006 TOTAL DEPTH 8080 PERF. 7443 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	218	-0-	-30	-0-	218	3			Y	-0-					42
04	210	N	205	-0-	-5	-0-	205	3			Y	-0-					42
05	217	N	216	-0-	-1	-0-	215	3	1	9	Y	1					43
06	212	N	212	-0-	-0-	-0-	211	3	1	9	Y	1					44
07	224	N	224	-0-	-0-	-0-	216	3	8	9	Y	7					51
08	217	N	214	-0-	-3	-0-	212	3	2	9	Y	2					53

BAILEY WELL #: 319 RRCID -> 224456 COMPL. DATE 11/14/2006 TOTAL DEPTH 8110 PERF. 7526 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					58
04	480	N	464	-0-	-16	-0-	464	3			Y	-0-					58
05	527	N	440	-0-	-87	-0-	439	3	1	9	Y	1					59
06	450	N	432	-0-	-18	-0-	432	3			Y	-0-	50	1			9
07	465	N	431	-0-	-34	-0-	431	3			Y	-0-					9
*08	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					9

BAILEY, J. R. "A" WELL #: 823 RRCID -> 224624 COMPL. DATE 11/15/2006 TOTAL DEPTH 8178 PERF. 7676 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	275	-0-	-4	-0-	267	3	8	9	Y	7					71
04	240	N	240	-0-	-0-	-0-	238	3	2	9	Y	2					73
05	257	N	257	-0-	-0-	-0-	250	3	7	9	Y	6					79
06	270	N	255	-0-	-15	-0-	241	3	14	9	Y	13	81	1			11
07	248	N	242	-0-	-6	-0-	242	3			Y	-0-					11
08	248	N	237	-0-	-11	-0-	236	3	1	9	Y	1					12

CHILDRESS, P. L. "A" WELL #: 1006 RRCID -> 224817 COMPL. DATE 10/09/2006 TOTAL DEPTH 8590 PERF. 8405 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	620	-0-	-0-	-0-	619	3	1	9	N	1					30
04	622	N	622	-0-	-0-	-0-	622	3			N	-0-					30
05	620	N	592	-0-	-28	-0-	592	3			N	-0-					30
06	611	N	611	-0-	-0-	-0-	611	3			N	-0-					30
07	651	N	604	-0-	-47	-0-	603	3	1	9	N	1					31
08	589	N	565	-0-	-24	-0-	564	3	1	9	N	1					32

P. L. CHILDRESS "C" WELL #: 903 RRCID -> 224823 COMPL. DATE 10/25/2006 TOTAL DEPTH 8017 PERF. 7472 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	87	-0-	-6	-0-	87	3			N	-0-					30
04	90	N	84	-0-	-6	-0-	84	3			N	-0-					30
05	93	N	84	-0-	-9	-0-	84	3			N	-0-					30
06	90	N	76	-0-	-14	-0-	76	3			N	-0-					30
07	93	N	78	-0-	-15	-0-	78	3			N	-0-					30
08	93	N	81	-0-	-12	-0-	81	3			N	-0-	3	5			27

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS, P. L. "E" WELL #: 1213 RRCID -> 224834 COMPL. DATE 10/18/2006 TOTAL DEPTH 8540 PERF. 7506 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	324	-0-	-17	-0-	321	3	3	9	N	3					30
04	337	N	337	-0-	-0-	-0-	335	3	2	9	N	2					32
05	341	N	333	-0-	-8	-0-	333	3			N	-0-					32
06	300	N	243	-0-	-57	-0-	243	3			N	-0-					32
07	341	N	254	-0-	-87	-0-	250	3	4	9	N	4					36
08	341	N	248	-0-	-93	-0-	248	3			N	-0-					36

CHILDRESS, P. L. "A" WELL #: 1007 RRCID -> 226767 COMPL. DATE 01/02/2007 TOTAL DEPTH 8548 PERF. 7441 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	580	N	580	-0-	-0-	-0-	580	3			N	-0-					6
04	506	N	506	-0-	-0-	-0-	506	3			N	-0-					6
05	558	N	513	-0-	-45	-0-	513	3			N	-0-					6
06	570	N	554	-0-	-16	-0-	554	3			N	-0-					6
07	552	N	552	-0-	-0-	-0-	552	3			N	-0-					6
08	527	N	488	-0-	-39	-0-	488	3			N	-0-	5	5			1

BAILEY, J. R. "A" WELL #: 712 RRCID -> 226783 COMPL. DATE 01/30/2007 TOTAL DEPTH 8558 PERF. 7461 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	595	-0-	-25	-0-	593	3	2	9	Y	2					63
04	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					63
05	589	N	585	-0-	-4	-0-	582	3	3	9	Y	3					66
06	576	N	576	-0-	-0-	-0-	574	3	2	9	Y	2	30	1			38
07	589	N	588	-0-	-1	-0-	575	3	13	9	Y	12					50
08	589	N	561	-0-	-28	-0-	553	3	8	9	Y	7					57

BAILEY, J. R. "A" WELL #: 606X RRCID -> 226784 COMPL. DATE 01/23/2007 TOTAL DEPTH 8150 PERF. 7519 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					44
04	90	N	87	-0-	-3	-0-	87	3			Y	-0-					44
05	93	N	88	-0-	-5	-0-	88	3			Y	-0-					44
06	90	N	86	-0-	-4	-0-	86	3			Y	-0-					44
07	93	N	84	-0-	-9	-0-	84	3			Y	-0-					44
08	93	N	82	-0-	-11	-0-	82	3			Y	-0-	5	5			39

BAILEY, J. R. "A" WELL #: 718 RRCID -> 227483 COMPL. DATE 02/13/2007 TOTAL DEPTH 8580 PERF. 7474 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					56
04	210	N	200	-0-	-10	-0-	200	3			Y	-0-					56
05	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					56
06	210	N	199	-0-	-11	-0-	199	3			Y	-0-					56
07	217	N	210	-0-	-7	-0-	210	3			Y	-0-					56
*08	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					56

BAILEY, J. R. "A" WELL #: 505 RRCID -> 227486 COMPL. DATE 02/27/2007 TOTAL DEPTH 7980 PERF. 7493 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	982	N	982	-0-	-0-	-0-	959	3	23	9	Y	21					58
04	960	N	918	-0-	-42	-0-	911	3	7	9	Y	6	48	1			16
05	992	N	964	-0-	-28	-0-	947	3	17	9	Y	15					31
06	960	N	923	-0-	-37	-0-	910	3	13	9	Y	12	39	1			4
07	950	N	950	-0-	-0-	-0-	937	3	13	9	Y	12					16
*08	918	N	918	-0-	-0-	-0-	898	3	20	9	Y	18					34

CHILDRESS, P. L. "G" WELL #: 1008 RRCID -> 227852 COMPL. DATE 05/20/2011 TOTAL DEPTH 7977 PERF. 4162 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1621	N	1621	-0-	-0-	-0-	1610	3	11	9	N	10					50
04	1518	N	1518	-0-	-0-	-0-	1508	3	10	9	N	9					59
05	1369	N	1369	-0-	-0-	-0-	1357	3	12	9	N	11					70
06	1560	N	1526	-0-	-34	-0-	1515	3	11	9	N	10					80
07	1581	N	1516	-0-	-65	-0-	1505	3	11	9	N	10					90
*08	1520	N	1520	-0-	-0-	-0-	1510	3	10	9	N	9	51	1			48

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS "B" WELL #: 505 RRCID -> 227899 COMPL. DATE 03/06/2007 TOTAL DEPTH 8082 PERF. 7487 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	431	-0-	-3	-0-	428	3	3	9	N	3					27
04	427	N	427	-0-	-0-	-0-	427	3			N	-0-					27
05	432	N	432	-0-	-0-	-0-	430	3	2	9	N	2					29
06	420	N	419	-0-	-1	-0-	418	3	1	9	N	1					30
07	434	N	419	-0-	-15	-0-	418	3	1	9	N	1					31
08	434	N	409	-0-	-25	-0-	409	3			N	-0-	1	5			30

CHILDRESS, P. L. "C" WELL #: 905 RRCID -> 227907 COMPL. DATE 03/13/2007 TOTAL DEPTH 8555 PERF. 7434 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	174	-0-	-12	-0-	173	3	1	9	N	1					36
04	173	N	173	-0-	-0-	-0-	172	3	1	9	N	1					37
05	186	N	178	-0-	-8	-0-	177	3	1	9	N	1					38
06	180	N	142	-0-	-38	-0-	142	3			N	-0-					38
07	186	N	167	-0-	-19	-0-	164	3	3	9	N	3					41
08	186	N	154	-0-	-32	-0-	153	3	1	9	N	1					42

BAILEY, J. R. "A" WELL #: 512 RRCID -> 228946 COMPL. DATE 04/10/2007 TOTAL DEPTH 7935 PERF. 7496 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	250	-0-	-29	-0-	250	3			Y	-0-					61
04	277	N	277	-0-	-0-	-0-	275	3	2	9	Y	2					63
05	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					63
06	298	N	298	-0-	-0-	-0-	284	3	14	9	Y	13	73	1			3
07	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					3
*08	305	N	305	-0-	-0-	-0-	303	3	2	9	Y	2					5

BAILEY, J. R. EST "B" WELL #: 415 RRCID -> 228952 COMPL. DATE 04/03/2007 TOTAL DEPTH 7977 PERF. 7542 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	573	N	573	-0-	-0-	-0-	571	3	2	9	Y	2					41
04	537	N	537	-0-	-0-	-0-	534	3	3	9	Y	3					44
05	515	N	515	-0-	-0-	-0-	509	3	6	9	Y	5					49
06	540	N	459	-0-	-81	-0-	444	3	15	9	Y	14	62	1			1
07	527	N	442	-0-	-85	-0-	442	3			Y	-0-					1
08	527	N	438	-0-	-89	-0-	437	3	1	9	Y	1					2

BAILEY, J. R. EST "B" WELL #: 416 RRCID -> 228953 COMPL. DATE 04/24/2007 TOTAL DEPTH 8090 PERF. 7536 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1114	N	1114	-0-	-0-	-0-	1113	3	1	9	Y	1					10
04	1119	N	1119	-0-	-0-	-0-	1117	3	2	9	Y	2					12
05	1124	N	1124	-0-	-0-	-0-	1124	3			Y	-0-					12
06	1080	N	868	-0-	-212	-0-	868	3			Y	-0-					12
07	1147	N	1031	-0-	-116	-0-	1031	3			Y	-0-					12
08	1116	N	1083	-0-	-33	-0-	1083	3			Y	-0-					12

BAILEY, J. R. EST "B" WELL #: 412 RRCID -> 228955 COMPL. DATE 04/17/2007 TOTAL DEPTH 8030 PERF. 7527 - 7759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	476	-0-	-82	-0-	476	3			Y	-0-					27
04	558	N	558	-0-	-0-	-0-	558	3			Y	-0-					27
05	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					27
06	450	N	425	-0-	-25	-0-	425	3			Y	-0-					27
07	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					27
08	465	N	457	-0-	-8	-0-	457	3			Y	-0-					27

ROUSSELOT WELL #: 1326 RRCID -> 231052 COMPL. DATE 05/08/2007 TOTAL DEPTH 8300 PERF. 7486 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	352	-0-	-82	-0-	352	3			N	-0-					31
04	390	N	356	-0-	-34	-0-	344	3	12	9	N	11					42
05	353	N	353	-0-	-0-	-0-	353	3			N	-0-					42
06	330	N	318	-0-	-12	-0-	318	3			N	-0-					42
07	372	N	343	-0-	-29	-0-	343	3			N	-0-					42
*08	408	N	408	-0-	-0-	-0-	407	3	1	9	N	1					43

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1401 RRCID -> 231053 COMPL. DATE 05/15/2007 TOTAL DEPTH 8388 PERF. 7326 - 7389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	521	-0-	-99	-0-	521	3			N	-0-					14
04	570	N	479	-0-	-91	-0-	479	3			N	-0-					14
05	589	N	487	-0-	-102	-0-	486	3	1	9	N	1					15
06	510	N	456	-0-	-54	-0-	456	3			N	-0-					15
07	496	N	489	-0-	-7	-0-	489	3			N	-0-					15
*08	660	N	660	-0-	-0-	-0-	659	3	1	9	N	1					16

BAILEY WELL #: 328 RRCID -> 231054 COMPL. DATE 05/29/2007 TOTAL DEPTH 8130 PERF. 7710 - 7785

03	806	N	731	-0-	-75	-0-	727	3	4	9	Y	4					34
04	723	N	723	-0-	-0-	-0-	722	3	1	9	Y	1					35
05	775	N	641	-0-	-134	-0-	641	3			Y	-0-					35
06	747	N	747	-0-	-0-	-0-	743	3	4	9	Y	4					39
07	744	N	711	-0-	-33	-0-	707	3	4	9	Y	4					43
*08	735	N	735	-0-	-0-	-0-	733	3	2	9	Y	2					45

CHILDRESS, P. L. "D" WELL #: 1107 RRCID -> 231057 COMPL. DATE 05/08/2007 TOTAL DEPTH 8029 PERF. 7439 - 7526

03	575	N	575	-0-	-0-	-0-	575	3			N	-0-					7
04	630	N	533	-0-	-97	-0-	533	3			N	-0-					7
05	558	N	524	-0-	-34	-0-	524	3			N	-0-					7
06	570	N	469	-0-	-101	-0-	469	3			N	-0-					7
07	591	N	591	-0-	-0-	-0-	591	3			N	-0-					7
*08	601	N	601	-0-	-0-	-0-	601	3			N	-0-	1	5			6

BAILEY WELL #: 231 RRCID -> 231061 COMPL. DATE 06/13/2007 TOTAL DEPTH 8122 PERF. 7496 - 7663

03	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					13
04	223	N	223	-0-	-0-	-0-	222	3	1	9	Y	1					14
05	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					14
06	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					14
07	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					14
*08	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					14

CHILDRESS, P. L. "G" WELL #: 1020 RRCID -> 231062 COMPL. DATE 06/08/2007 TOTAL DEPTH 8500 PERF. 7400 - 7755

03	680	N	680	-0-	-0-	-0-	677	3	3	9	N	3					22
04	660	N	643	-0-	-17	-0-	641	3	2	9	N	2					24
05	713	N	672	-0-	-41	-0-	668	3	4	9	N	4					28
06	660	N	644	-0-	-16	-0-	642	3	2	9	N	2					30
07	663	N	663	-0-	-0-	-0-	659	3	4	9	N	4					34
08	682	N	649	-0-	-33	-0-	648	3	1	9	N	1					35

BAILEY, J. R. EST. "B" WELL #: 428 RRCID -> 231063 COMPL. DATE 06/19/2007 TOTAL DEPTH 8059 PERF. 7463 - 7736

03	279	N	220	-0-	-59	-0-	220	3			Y	-0-					42
04	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					42
05	219	N	219	-0-	-0-	-0-	218	3	1	9	Y	1					43
06	210	N	194	-0-	-16	-0-	194	3			Y	-0-					43
07	217	N	204	-0-	-13	-0-	203	3	1	9	Y	1					44
08	217	N	189	-0-	-28	-0-	189	3			Y	-0-					44

BAILEY, J. R. EST. "B" WELL #: 413 RRCID -> 231064 COMPL. DATE 06/26/2007 TOTAL DEPTH 8080 PERF. 7519 - 7761

03	510	N	510	-0-	-0-	-0-	509	3	1	9	Y	1					58
04	504	N	504	-0-	-0-	-0-	502	3	2	9	Y	2					60
05	512	N	512	-0-	-0-	-0-	509	3	3	9	Y	3					63
06	521	N	521	-0-	-0-	-0-	519	3	2	9	Y	2					65
07	510	N	510	-0-	-0-	-0-	509	3	1	9	Y	1					66
*08	589	N	589	-0-	-0-	-0-	581	3	8	9	Y	7					73

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 536 RRCID -> 232566 COMPL. DATE 07/03/2007 TOTAL DEPTH 8550 PERF. 7494 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1075	-0-	-72	-0-	1072	3	3	9	Y	3					38
04	1080	N	979	-0-	-101	-0-	978	3	1	9	Y	1					39
05	1116	N	1020	-0-	-96	-0-	1018	3	2	9	Y	2					41
06	1123	N	1123	-0-	-0-	-0-	1120	3	3	9	Y	3					44
07	1175	N	1175	-0-	-0-	-0-	1168	3	7	9	Y	6					50
*08	1152	N	1152	-0-	-0-	-0-	1144	3	8	9	Y	7					57

BAILEY, J. R. "A" WELL #: 311 RRCID -> 232569 COMPL. DATE 07/31/2007 TOTAL DEPTH 8532 PERF. 7464 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	458	N	458	-0-	-0-	-0-	451	3	7	9	Y	6					38
04	440	N	440	-0-	-0-	-0-	436	3	4	9	Y	4					42
05	425	N	425	-0-	-0-	-0-	424	3	1	9	Y	1					43
06	450	N	349	-0-	-101	-0-	349	3			Y	-0-					43
07	403	N	357	-0-	-46	-0-	357	3			Y	-0-					43
*08	407	N	407	-0-	-0-	-0-	407	3			Y	-0-	2	5			41

CHILDRESS, P. L. "A" WELL #: 1004 RRCID -> 232573 COMPL. DATE 07/10/2007 TOTAL DEPTH 8080 PERF. 7452 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	478	-0-	-18	-0-	478	3			N	-0-					20
04	527	N	527	-0-	-0-	-0-	527	3			N	-0-					20
05	550	N	550	-0-	-0-	-0-	550	3			N	-0-					20
06	521	N	521	-0-	-0-	-0-	520	3	1	9	N	1					21
07	558	N	517	-0-	-41	-0-	517	3			N	-0-					21
08	558	N	469	-0-	-89	-0-	469	3			N	-0-					21

BAILEY WELL #: 230 RRCID -> 232575 COMPL. DATE 08/29/2007 TOTAL DEPTH 8500 PERF. 7461 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	2	5			-0-

BAILEY WELL #: 152 RRCID -> 232577 COMPL. DATE 08/07/2007 TOTAL DEPTH 7931 PERF. 7553 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1097	-0-	-81	-0-	1093	3	4	9	Y	4					67
04	1038	N	1038	-0-	-0-	-0-	1032	3	6	9	Y	5	65	1			7
05	1085	N	1085	-0-	-0-	-0-	1079	3	6	9	Y	5					12
06	1065	N	1065	-0-	-0-	-0-	1065	3			Y	-0-					12
07	1118	N	1118	-0-	-0-	-0-	1117	3	1	9	Y	1					13
08	1085	N	1040	-0-	-45	-0-	1039	3	1	9	Y	1					14

BAILEY, J. R. "A" WELL #: 720 RRCID -> 232579 COMPL. DATE 08/14/2007 TOTAL DEPTH 8085 PERF. 7490 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	146	-0-	-9	-0-	146	3			Y	-0-					31
04	150	N	138	-0-	-12	-0-	138	3			Y	-0-					31
05	155	N	144	-0-	-11	-0-	144	3			Y	-0-					31
06	150	N	137	-0-	-13	-0-	137	3			Y	-0-					31
07	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					31
*08	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					31

BAILEY, J. R. "A" WELL #: 713 RRCID -> 232642 COMPL. DATE 07/17/2007 TOTAL DEPTH 8080 PERF. 7461 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					51
04	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					51
05	217	N	215	-0-	-2	-0-	215	3			Y	-0-					51
06	210	N	201	-0-	-9	-0-	201	3			Y	-0-					51
07	217	N	207	-0-	-10	-0-	207	3			Y	-0-					51
08	217	N	202	-0-	-15	-0-	202	3			Y	-0-					51

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 153 RRCID -> 233292 COMPL. DATE 11/26/2007 TOTAL DEPTH 8084 PERF. 7507 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	15	-0-	-16	-0-	15	3			Y	-0-					21
04	30	N	15	-0-	-15	-0-	15	3			Y	-0-					21
05	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					21
06	15	N	9	-0-	-6	-0-	9	3			Y	-0-					21
07	31	N	15	-0-	-16	-0-	15	3			Y	-0-					21
08	31	N	19	-0-	-12	-0-	19	3			Y	-0-					21

BAILEY WELL #: 232 RRCID -> 233293 COMPL. DATE 09/04/2007 TOTAL DEPTH 8485 PERF. 7448 - 7630

03	753	N	753	-0-	-0-	-0-	753	3			Y	-0-					57
04	720	N	707	-0-	-13	-0-	707	3			Y	-0-					57
05	744	N	729	-0-	-15	-0-	729	3			Y	-0-					57
06	720	N	700	-0-	-20	-0-	700	3			Y	-0-	44	1			13
07	744	N	725	-0-	-19	-0-	725	3			Y	-0-					13
08	744	N	712	-0-	-32	-0-	711	3	1	9	Y	1					14

BAILEY WELL #: 237 RRCID -> 233294 COMPL. DATE 09/26/2007 TOTAL DEPTH 8056 PERF. 7498 - 7775

03	465	N	370	-0-	-95	-0-	369	3	1	9	Y	1					56
04	420	N	357	-0-	-63	-0-	356	3	1	9	Y	1					57
05	434	N	271	-0-	-163	-0-	271	3			Y	-0-					57
06	360	N	130	-0-	-230	-0-	128	3	2	9	Y	2	51	1			8
07	372	N	85	-0-	-287	-0-	85	3			Y	-0-					8
08	279	N	56	-0-	-223	-0-	56	3			Y	-0-	2	5			6

BAILEY WELL #: 408 RRCID -> 233295 COMPL. DATE 09/12/2007 TOTAL DEPTH 8030 PERF. 7484 - 7638

03	341	N	289	-0-	-52	-0-	289	3			Y	-0-					34
04	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					34
05	341	N	309	-0-	-32	-0-	309	3			Y	-0-					34
06	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					34
07	372	N	346	-0-	-26	-0-	346	3			Y	-0-					34
*08	346	N	346	-0-	-0-	-0-	346	3			Y	-0-	3	5			31

BAILEY, J. R. EST "B" WELL #: 1803 RRCID -> 234277 COMPL. DATE 10/30/2007 TOTAL DEPTH 8136 PERF. 7678 - 7768

03	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					56
04	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					56
05	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					56
06	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					56
07	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					56
*08	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					56

BAILEY, J. R. "A" WELL #: 818 RRCID -> 234278 COMPL. DATE 10/27/2007 TOTAL DEPTH 8110 PERF. 7515 - 7743

03	186	N	173	-0-	-13	-0-	173	3			Y	-0-					48
04	180	N	161	-0-	-19	-0-	161	3			Y	-0-					48
05	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					48
06	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					48
07	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					48
*08	257	N	257	-0-	-0-	-0-	257	3			Y	-0-	5	5			43

CHILDRESS WELL #: 1604 RRCID -> 234280 COMPL. DATE 10/28/2007 TOTAL DEPTH 8670 PERF. 7727 - 7764

03	413	N	413	-0-	-0-	-0-	404	3	9	9	N	8					36
04	390	N	378	-0-	-12	-0-	371	3	7	9	N	6					42
05	405	N	405	-0-	-0-	-0-	396	3	9	9	N	8					50
06	393	N	393	-0-	-0-	-0-	386	3	7	9	N	6					56
07	403	N	400	-0-	-3	-0-	394	3	6	9	N	5					61
08	403	N	376	-0-	-27	-0-	374	3	2	9	N	2	49	1			14

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. EST "B" WELL #: 1809 RRCID -> 234282 COMPL. DATE 10/02/2007 TOTAL DEPTH 8500 PERF. 7696 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	285	-0-	-56	-0-	285	3			Y	-0-					24
04	335	N	335	-0-	-0-	-0-	332	3	3	9	Y	3					27
05	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					27
06	270	N	248	-0-	-22	-0-	248	3			Y	-0-					27
07	341	N	276	-0-	-65	-0-	272	3	4	9	Y	4					31
*08	286	N	286	-0-	-0-	-0-	283	3	3	9	Y	3					34

BAILEY WELL #: 326 RRCID -> 234283 COMPL. DATE 10/09/2007 TOTAL DEPTH 8130 PERF. 7523 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	745	N	745	-0-	-0-	-0-	745	3			Y	-0-					26
04	584	N	584	-0-	-0-	-0-	584	3			Y	-0-					26
05	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					26
06	662	N	662	-0-	-0-	-0-	662	3			Y	-0-					26
07	677	N	677	-0-	-0-	-0-	677	3			Y	-0-					26
*08	548	N	548	-0-	-0-	-0-	548	3			Y	-0-	5	5			21

BAILEY, J. R. "A" WELL #: 805 RRCID -> 234910 COMPL. DATE 10/27/2007 TOTAL DEPTH 8550 PERF. 7487 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	199	-0-	-49	-0-	199	3			Y	-0-					44
04	210	N	201	-0-	-9	-0-	201	3			Y	-0-					44
05	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					44
06	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					44
07	229	N	229	-0-	-0-	-0-	228	3	1	9	Y	1					45
*08	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					45

BAILEY, J. R. EST "B" WELL #: 1810 RRCID -> 237564 COMPL. DATE 11/13/2007 TOTAL DEPTH 8177 PERF. 7493 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	17	-0-	-14	-0-	17	3			Y	-0-					35
04	30	N	17	-0-	-13	-0-	17	3			Y	-0-					35
05	31	N	17	-0-	-14	-0-	17	3			Y	-0-					35
06	30	N	27	-0-	-3	-0-	27	3			Y	-0-					35
07	31	N	10	-0-	-21	-0-	10	3			Y	-0-					35
08	31	N	19	-0-	-12	-0-	19	3			Y	-0-					35

BAILEY, J. R. "A" WELL #: 610 RRCID -> 238433 COMPL. DATE 12/19/2007 TOTAL DEPTH 8016 PERF. 7518 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	351	-0-	-21	-0-	351	3			Y	-0-					56
04	330	N	320	-0-	-10	-0-	319	3	1	9	Y	1					57
05	341	N	331	-0-	-10	-0-	331	3			Y	-0-					57
06	330	N	307	-0-	-23	-0-	307	3			Y	-0-					57
07	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					57
08	341	N	311	-0-	-30	-0-	311	3			Y	-0-	1	5			56

P. L. CHILDRESS "G" WELL #: 1021 RRCID -> 238444 COMPL. DATE 12/04/2007 TOTAL DEPTH 8540 PERF. 7432 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	587	N	587	-0-	-0-	-0-	584	3	3	9	N	3					24
04	540	N	530	-0-	-10	-0-	526	3	4	9	N	4					28
05	589	N	473	-0-	-116	-0-	472	3	1	9	N	1					29
06	570	N	442	-0-	-128	-0-	442	3			N	-0-					29
07	558	N	500	-0-	-58	-0-	499	3	1	9	N	1					30
08	465	N	372	-0-	-93	-0-	372	3			N	-0-					30

BAILEY WELL #: 238 RRCID -> 238630 COMPL. DATE 12/26/2007 TOTAL DEPTH 8507 PERF. 7490 - 7741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					20
04	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					20
05	279	N	265	-0-	-14	-0-	265	3			Y	-0-					20
06	300	N	271	-0-	-29	-0-	271	3			Y	-0-					20
07	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					20
*08	245	N	245	-0-	-0-	-0-	245	3			Y	-0-	3	5			17

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. EST "B" WELL #: 1905 RRCID -> 239767 COMPL. DATE 01/04/2008 TOTAL DEPTH 8180 PERF. 7548 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	302	-0-	-8	-0-	288	3	14	9	Y	13					55
04	296	N	296	-0-	-0-	-0-	276	3	20	9	Y	18					73
05	310	N	293	-0-	-17	-0-	286	3	7	9	Y	6					79
06	300	N	281	-0-	-19	-0-	273	3	8	9	Y	7					86
07	310	N	305	-0-	-5	-0-	285	3	20	9	Y	18					104
*08	323	N	323	-0-	-0-	-0-	262	3	61	9	Y	55	132	1			27

BAILEY, J. R. "A" WELL #: 807 RRCID -> 239769 COMPL. DATE 01/15/2008 TOTAL DEPTH 7994 PERF. 7402 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					38
04	341	N	341	-0-	-0-	-0-	340	3	1	9	Y	1					39
05	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					39
06	330	N	280	-0-	-50	-0-	277	3	3	9	Y	3					42
07	341	N	276	-0-	-65	-0-	276	3			Y	-0-					42
08	341	N	285	-0-	-56	-0-	284	3	1	9	Y	1					43

BAILEY, J. R. "A" WELL #: 804 RRCID -> 239771 COMPL. DATE 01/08/2008 TOTAL DEPTH 8080 PERF. 7475 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	999	-0-	-24	-0-	995	3	4	9	Y	4					12
04	960	N	913	-0-	-47	-0-	904	3	9	9	Y	8					20
05	992	N	886	-0-	-106	-0-	882	3	4	9	Y	4					24
06	960	N	897	-0-	-63	-0-	890	3	7	9	Y	6					30
07	930	N	891	-0-	-39	-0-	883	3	8	9	Y	7					37
08	899	N	845	-0-	-54	-0-	837	3	8	9	Y	7					44

BAILEY, J. R. "A" WELL #: 534 RRCID -> 240780 COMPL. DATE 11/20/2007 TOTAL DEPTH 7858 PERF. 7488 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	949	-0-	-12	-0-	946	3	3	9	Y	3					58
04	918	N	918	-0-	-0-	-0-	911	3	7	9	Y	6					64
05	961	N	933	-0-	-28	-0-	929	3	4	9	Y	4					68
06	930	N	913	-0-	-17	-0-	907	3	6	9	Y	5					73
07	940	N	940	-0-	-0-	-0-	927	3	13	9	Y	12					85
*08	933	N	933	-0-	-0-	-0-	924	3	9	9	Y	8					93

BAILEY WELL #: 327 RRCID -> 240945 COMPL. DATE 02/09/2008 TOTAL DEPTH 8145 PERF. 7521 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	258	-0-	-238	-0-	258	3			Y	-0-					27
04	420	N	377	-0-	-43	-0-	377	3			Y	-0-					27
05	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					27
06	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					27
07	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					27
*08	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					27

BAILEY, J. R. "A" WELL #: 514 RRCID -> 240949 COMPL. DATE 02/18/2008 TOTAL DEPTH 7930 PERF. 7498 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	230	-0-	-18	-0-	230	3			Y	-0-					24
04	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					24
05	248	N	226	-0-	-22	-0-	226	3			Y	-0-					24
06	210	N	207	-0-	-3	-0-	207	3			Y	-0-					24
07	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					24
*08	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					24

BAILEY, J. R. "A" WELL #: 821 RRCID -> 240950 COMPL. DATE 03/25/2008 TOTAL DEPTH 8320 PERF. 7658 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1285	-0-	-48	-0-	1274	3	11	9	Y	10					22
04	1278	N	1278	-0-	-0-	-0-	1256	3	22	9	Y	20					42
05	1333	N	1314	-0-	-19	-0-	1305	3	9	9	Y	8					50
06	1310	N	1310	-0-	-0-	-0-	1288	3	22	9	Y	20					70
07	1328	N	1328	-0-	-0-	-0-	1302	3	26	9	Y	24					94
*08	1319	N	1319	-0-	-0-	-0-	1302	3	17	9	Y	15					109

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 612 RRCID -> 241395 COMPL. DATE 04/15/2008 TOTAL DEPTH 7980 PERF. 7512 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	140	-0-	-15	-0-	140	3			Y	-0-					20
04	150	N	138	-0-	-12	-0-	138	3			Y	-0-					20
05	155	N	145	-0-	-10	-0-	145	3			Y	-0-					20
06	150	N	139	-0-	-11	-0-	139	3			Y	-0-					20
07	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					20
*08	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					20

BAILEY, J. R. "A" WELL #: 621 RRCID -> 241410 COMPL. DATE 04/25/2008 TOTAL DEPTH 8000 PERF. 7508 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					15
04	330	N	290	-0-	-40	-0-	288	3	2	9	Y	2					17
05	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					17
06	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					17
07	343	N	343	-0-	-0-	-0-	331	3	12	9	Y	11					28
*08	320	N	320	-0-	-0-	-0-	318	3	2	9	Y	2					30

ROUSSELOT WELL #: 1516 RRCID -> 242581 COMPL. DATE 07/28/2008 TOTAL DEPTH 8450 PERF. 8300 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1167	N	1167	-0-	-0-	-0-	1161	3	6	9	N	5					22
04	1110	N	1088	-0-	-22	-0-	1085	3	3	9	N	3					25
05	1206	N	1206	-0-	-0-	-0-	1197	3	9	9	N	8					33
06	1140	N	1087	-0-	-53	-0-	1085	3	2	9	N	2					35
07	1116	N	1099	-0-	-17	-0-	1096	3	3	9	N	3					38
08	1178	N	1086	-0-	-92	-0-	1084	3	2	9	N	2					40

HEMPHILL WELL #: 2403 RRCID -> 242632 COMPL. DATE 07/07/2008 TOTAL DEPTH 8575 PERF. 7295 - 7657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					-0-
04	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					-0-
05	372	N	324	-0-	-48	-0-	324	3			Y	-0-					-0-
06	390	N	317	-0-	-73	-0-	317	3			Y	-0-					-0-
07	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

BAILEY, J. R. "A" WELL #: 313 RRCID -> 242635 COMPL. DATE 07/30/2008 TOTAL DEPTH 8900 PERF. 8567 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	469	-0-	-27	-0-	466	3	3	9	Y	3					45
04	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					45
05	465	N	453	-0-	-12	-0-	453	3			Y	-0-					45
06	450	N	422	-0-	-28	-0-	420	3	2	9	Y	2	34	1			13
07	435	N	435	-0-	-0-	-0-	433	3	2	9	Y	2					15
*08	457	N	457	-0-	-0-	-0-	455	3	2	9	Y	2					17

BAILEY WELL #: 246 RRCID -> 242636 COMPL. DATE 07/28/2008 TOTAL DEPTH 7950 PERF. 7502 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					28
04	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					28
05	434	N	409	-0-	-25	-0-	407	3	2	9	Y	2					30
06	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					30
07	465	N	441	-0-	-24	-0-	441	3			Y	-0-					30
*08	412	N	412	-0-	-0-	-0-	412	3			Y	-0-	5	5			25

BAILEY, J. R. "A" WELL #: 537 RRCID -> 242637 COMPL. DATE 07/11/2008 TOTAL DEPTH 8900 PERF. 8515 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	791	-0-	-15	-0-	791	3			Y	-0-					20
04	756	N	756	-0-	-0-	-0-	756	3			Y	-0-					20
05	775	N	712	-0-	-63	-0-	710	3	2	9	Y	2					22
06	780	N	738	-0-	-42	-0-	735	3	3	9	Y	3					25
07	775	N	759	-0-	-16	-0-	756	3	3	9	Y	3					28
*08	769	N	769	-0-	-0-	-0-	758	3	11	9	Y	10					38

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. EST "B" WELL #: 423 RRCID -> 242639 COMPL. DATE 07/01/2008 TOTAL DEPTH 8100 PERF. 7527 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1217	N	1217	-0-	-0-	-0-	1206	3	11	9	Y	10					72
04	1138	N	1138	-0-	-0-	-0-	1114	3	24	9	Y	22	82	1			12
05	1077	N	1077	-0-	-0-	-0-	1077	3			Y	-0-					12
06	1198	N	1198	-0-	-0-	-0-	1197	3	1	9	Y	1					13
07	1254	N	1254	-0-	-0-	-0-	1244	3	10	9	Y	9					22
08	1085	N	1054	-0-	-31	-0-	1048	3	6	9	Y	5					27

CHILDRESS, P. L. "A" WELL #: 1009 RRCID -> 242750 COMPL. DATE 08/16/2008 TOTAL DEPTH 8950 PERF. 8562 - 8621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	765	N	765	-0-	-0-	-0-	759	3	6	9	N	5					32
04	780	N	640	-0-	-140	-0-	640	3			N	-0-					32
05	775	N	663	-0-	-112	-0-	663	3			N	-0-					32
06	750	N	696	-0-	-54	-0-	696	3			N	-0-					32
07	753	N	753	-0-	-0-	-0-	753	3			N	-0-					32
*08	707	N	707	-0-	-0-	-0-	707	3			N	-0-					32

BAILEY, J. R. "A" WELL #: 806 RRCID -> 242751 COMPL. DATE 07/04/2008 TOTAL DEPTH 8900 PERF. 8636 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	402	N	402	-0-	-0-	-0-	392	3	10	9	Y	9					77
04	351	N	351	-0-	-0-	-0-	348	3	3	9	Y	3					80
05	367	N	367	-0-	-0-	-0-	365	3	2	9	Y	2					82
06	353	N	353	-0-	-0-	-0-	350	3	3	9	Y	3	78	1			7
07	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					7
08	372	N	369	-0-	-3	-0-	366	3	3	9	Y	3					10

BAILEY, J. R. "A" WELL #: 522 RRCID -> 244862 COMPL. DATE 07/01/2008 TOTAL DEPTH 8030 PERF. 7517 - 7753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	167	-0-	-19	-0-	167	3			Y	-0-					20
04	180	N	155	-0-	-25	-0-	155	3			Y	-0-					20
05	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					20
06	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					20
07	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					20
*08	158	N	158	-0-	-0-	-0-	156	3	2	9	Y	2					22

ROUSSELOT WELL #: 1316 RRCID -> 245811 COMPL. DATE 08/05/2008 TOTAL DEPTH 8620 PERF. 8116 - 8414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	-0-	-0-	-434	-0-					N	4					22
04	287	N	287	-0-	-0-	-0-	287	3			N	-0-					22
05	266	N	266	-0-	-0-	-0-	266	3			N	-0-					22
06	228	N	228	-0-	-0-	-0-	228	3			N	-0-					22
07	310	N	218	-0-	-92	-0-	218	3			N	-0-					22
08	279	N	207	-0-	-72	-0-	207	3			N	-0-					22

CHILDRESS, P. L. "G" WELL #: 1016 RRCID -> 246299 COMPL. DATE 10/02/2008 TOTAL DEPTH 8840 PERF. 7387 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	641	N	641	-0-	-0-	-0-	641	3			N	-0-					60
04	600	N	563	-0-	-37	-0-	563	3			N	-0-					60
05	651	N	614	-0-	-37	-0-	614	3			N	-0-					60
06	642	N	642	-0-	-0-	-0-	642	3			N	-0-					60
07	652	N	652	-0-	-0-	-0-	652	3			N	-0-					60
08	620	N	577	-0-	-43	-0-	577	3			N	-0-	5	5			55

CHILDRESS, P. L. "A" WELL #: 1005 RRCID -> 246300 COMPL. DATE 08/29/2008 TOTAL DEPTH 9025 PERF. 7476 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	706	-0-	-100	-0-	706	3			N	-0-					8
04	720	N	664	-0-	-56	-0-	664	3			N	-0-					8
05	775	N	699	-0-	-76	-0-	699	3			N	-0-					8
06	690	N	673	-0-	-17	-0-	673	3			N	-0-					8
07	682	N	653	-0-	-29	-0-	653	3			N	-0-					8
08	713	N	590	-0-	-123	-0-	590	3			N	-0-	1	5			7

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 312 RRCID -> 246301 COMPL. DATE 08/30/2008 TOTAL DEPTH 8800 PERF. 7461 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	212	-0-	-5	-0-	212	3			Y	-0-					15
04	210	N	206	-0-	-4	-0-	206	3			Y	-0-					15
05	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					15
06	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					15
07	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					15
*08	235	N	235	-0-	-0-	-0-	235	3			Y	-0-	3	5			12

CHILDRESS, P. L. "C" WELL #: 908 RRCID -> 246302 COMPL. DATE 09/08/2008 TOTAL DEPTH 9050 PERF. 7442 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	309	N	309	-0-	-0-	-0-	308	3	1	9	N	1					32
04	295	N	295	-0-	-0-	-0-	292	3	3	9	N	3					35
05	302	N	302	-0-	-0-	-0-	296	3	6	9	N	5					40
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					40
07	291	N	291	-0-	-0-	-0-	289	3	2	9	N	2					42
*08	285	N	285	-0-	-0-	-0-	284	3	1	9	N	1					43

BAILEY WELL #: 243 RRCID -> 246321 COMPL. DATE 09/16/2008 TOTAL DEPTH 8810 PERF. 7486 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	507	-0-	-20	-0-	507	3			Y	-0-					20
04	488	N	488	-0-	-0-	-0-	486	3	2	9	Y	2					22
05	527	N	508	-0-	-19	-0-	507	3	1	9	Y	1					23
06	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					23
07	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					23
*08	470	N	470	-0-	-0-	-0-	468	3	2	9	Y	2					25

BAILEY WELL #: 239 RRCID -> 246322 COMPL. DATE 09/16/2008 TOTAL DEPTH 8000 PERF. 7478 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					32
04	240	N	213	-0-	-27	-0-	213	3			Y	-0-					32
05	248	N	236	-0-	-12	-0-	235	3	1	9	Y	1					33
06	300	N	215	-0-	-85	-0-	215	3			Y	-0-					33
07	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					33
*08	237	N	237	-0-	-0-	-0-	237	3			Y	-0-	3	5			30

BAILEY, J. R. "A" WELL #: 825 RRCID -> 247151 COMPL. DATE 10/20/2008 TOTAL DEPTH 8012 PERF. 7466 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	587	N	587	-0-	-0-	-0-	580	3	7	9	Y	6	70	1			8
04	561	N	561	-0-	-0-	-0-	550	3	11	9	Y	10					18
05	596	N	596	-0-	-0-	-0-	586	3	10	9	Y	9					27
06	540	N	514	-0-	-26	-0-	503	3	11	9	Y	10					37
07	566	N	566	-0-	-0-	-0-	557	3	9	9	Y	8					45
*08	551	N	551	-0-	-0-	-0-	531	3	20	9	Y	18					63

BAILEY, J. R. "A" WELL #: 824 RRCID -> 247152 COMPL. DATE 10/08/2008 TOTAL DEPTH 8175 PERF. 7488 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1074	-0-	-11	-0-	1065	3	9	9	Y	8	78	1			12
04	1050	N	977	-0-	-73	-0-	977	3			Y	-0-					12
05	1085	N	971	-0-	-114	-0-	971	3			Y	-0-					12
06	1050	N	860	-0-	-190	-0-	859	3	1	9	Y	1					13
07	1023	N	995	-0-	-28	-0-	995	3			Y	-0-					13
*08	1031	N	1031	-0-	-0-	-0-	1031	3			Y	-0-					13

CHILDRESS, P. L. "E" WELL #: 1215 RRCID -> 247432 COMPL. DATE 10/15/2008 TOTAL DEPTH 8935 PERF. 7467 - 7547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	438	N	438	-0-	-0-	-0-	438	3			N	-0-					32
04	406	N	406	-0-	-0-	-0-	406	3			N	-0-					32
05	465	N	400	-0-	-65	-0-	400	3			N	-0-					32
06	420	N	366	-0-	-54	-0-	366	3			N	-0-					32
07	434	N	374	-0-	-60	-0-	374	3			N	-0-					32
08	403	N	368	-0-	-35	-0-	368	3			N	-0-					32

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. EST "B" WELL #: 434 RRCID -> 250794 COMPL. DATE 02/25/2008 TOTAL DEPTH 8900 PERF. 7502 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2267	N	2267	-0-	-0-	-0-	2253	3	14	9	Y	13					92
04	2220	N	2207	-0-	-13	-0-	2194	3	13	9	Y	12	89	1			15
05	2263	N	2253	-0-	-10	-0-	2252	3	1	9	Y	1					16
06	2190	N	2160	-0-	-30	-0-	2159	3	1	9	Y	1					17
07	2201	N	2059	-0-	-142	-0-	2046	3	13	9	Y	12					29
08	2201	N	2182	-0-	-19	-0-	2169	3	13	9	Y	12					41

BAILEY, J. R. "A" WELL #: 826 RRCID -> 254952 COMPL. DATE 12/08/2009 TOTAL DEPTH 8875 PERF. 7680 - 7741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1589	N	1589	-0-	-0-	-0-	1583	3	6	9	Y	5					21
04	1490	N	1490	-0-	-0-	-0-	1481	3	9	9	Y	8					29
05	1491	N	1491	-0-	-0-	-0-	1483	3	8	9	Y	7					36
06	1429	N	1429	-0-	-0-	-0-	1420	3	9	9	Y	8					44
07	1550	N	1519	-0-	-31	-0-	1487	3	32	9	Y	29					73
08	1488	N	1475	-0-	-13	-0-	1457	3	18	9	Y	16					89

CHILDRESS, P. L. "C" WELL #: 910 RRCID -> 254955 COMPL. DATE 12/15/2009 TOTAL DEPTH 7950 PERF. 7437 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	945	-0-	-47	-0-	937	3	8	9	N	7					38
04	930	N	897	-0-	-33	-0-	896	3	1	9	N	1					39
05	989	N	989	-0-	-0-	-0-	983	3	6	9	N	5					44
06	919	N	919	-0-	-0-	-0-	915	3	4	9	N	4					48
07	953	N	953	-0-	-0-	-0-	949	3	4	9	N	4					52
08	992	N	940	-0-	-52	-0-	936	3	4	9	N	4	43	1			13

HEMPHILL WELL #: 2405 RRCID -> 255550 COMPL. DATE 01/19/2010 TOTAL DEPTH 8590 PERF. 7302 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1697	N	1697	-0-	-0-	-0-	1697	3			Y	-0-					-0-
04	1407	N	1407	-0-	-0-	-0-	1407	3			Y	-0-					-0-
05	1361	N	1361	-0-	-0-	-0-	1361	3			Y	-0-					-0-
06	1267	N	1267	-0-	-0-	-0-	1267	3			Y	-0-					-0-
07	1457	N	1271	-0-	-186	-0-	1271	3			Y	-0-					-0-
08	1364	N	NO RPT	-0-	-1364	-0-					Y	NO RPT					-0-

CHILDRESS, P. L. "G" WELL #: 1022 RRCID -> 255551 COMPL. DATE 01/12/2010 TOTAL DEPTH 8000 PERF. 7420 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	863	-0-	-36	-0-	859	3	4	9	N	4					42
04	845	N	845	-0-	-0-	-0-	843	3	2	9	N	2					44
05	868	N	821	-0-	-47	-0-	820	3	1	9	N	1					45
06	840	N	838	-0-	-2	-0-	836	3	2	9	N	2	35	1			12
07	868	N	812	-0-	-56	-0-	810	3	2	9	N	2					14
*08	821	N	821	-0-	-0-	-0-	821	3			N	-0-					14

CHILDRESS, P. L. "E" WELL #: 1220 RRCID -> 256172 COMPL. DATE 02/23/2010 TOTAL DEPTH 8825 PERF. 7489 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	215	N	215	-0-	-0-	-0-	213	3	2	9	N	2					31
04	228	N	228	-0-	-0-	-0-	228	3			N	-0-					31
05	217	N	192	-0-	-25	-0-	192	3			N	-0-					31
06	210	N	182	-0-	-28	-0-	182	3			N	-0-					31
07	248	N	185	-0-	-63	-0-	185	3			N	-0-					31
08	186	N	177	-0-	-9	-0-	177	3			N	-0-					31

ROUSSELOT WELL #: 1517 RRCID -> 256173 COMPL. DATE 02/16/2010 TOTAL DEPTH 8870 PERF. 7342 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	690	N	690	-0-	-0-	-0-	687	3	3	9	N	3					50
04	750	N	690	-0-	-60	-0-	678	3	12	9	N	11	44	1			17
05	718	N	718	-0-	-0-	-0-	718	3			N	-0-					17
06	681	N	681	-0-	-0-	-0-	681	3			N	-0-					17
07	713	N	695	-0-	-18	-0-	692	3	3	9	N	3					20
08	713	N	699	-0-	-14	-0-	696	3	3	9	N	3					23

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "A" WELL #: 1008 RRCID -> 256784 COMPL. DATE 03/17/2010 TOTAL DEPTH 8875 PERF. 7437 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	391	-0-	-12	-0-	390	3	1	9	N	1					8
04	367	N	367	-0-	-0-	-0-	366	3	1	9	N	1					9
05	384	N	384	-0-	-0-	-0-	383	3	1	9	N	1					10
06	390	N	353	-0-	-37	-0-	351	3	2	9	N	2					12
07	372	N	321	-0-	-51	-0-	321	3			N	-0-					12
08	372	N	315	-0-	-57	-0-	315	3			N	-0-					12

CHILDRESS "B" WELL #: 501 RRCID -> 256785 COMPL. DATE 03/29/2010 TOTAL DEPTH 8000 PERF. 7630 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1077	-0-	-101	-0-	1077	3			N	-0-					13
04	1140	N	1042	-0-	-98	-0-	1042	3			N	-0-					13
05	1209	N	1106	-0-	-103	-0-	1106	3			N	-0-					13
06	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					13
07	1085	N	825	-0-	-260	-0-	825	3			N	-0-					13
08	1116	N	598	-0-	-518	-0-	598	3			N	-0-					13

CHILDRESS, P. L. "C" WELL #: 909 RRCID -> 256786 COMPL. DATE 03/17/2010 TOTAL DEPTH 8625 PERF. 7464 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	816	-0-	-21	-0-	812	3	4	9	N	4					31
04	793	N	793	-0-	-0-	-0-	789	3	4	9	N	4					35
05	837	N	773	-0-	-64	-0-	772	3	1	9	N	1					36
06	780	N	758	-0-	-22	-0-	755	3	3	9	N	3					39
07	806	N	786	-0-	-20	-0-	783	3	3	9	N	3					42
08	775	N	736	-0-	-39	-0-	736	3			N	-0-					42

CHILDRESS, P. L. "F" WELL #: 1601 RRCID -> 256787 COMPL. DATE 03/10/2010 TOTAL DEPTH 8560 PERF. 7516 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1544	N	1544	-0-	-0-	-0-	1533	3	11	9	N	10					30
04	1439	N	1439	-0-	-0-	-0-	1430	3	9	9	N	8					38
05	1457	N	1457	-0-	-0-	-0-	1444	3	13	9	N	12					50
06	1413	N	1413	-0-	-0-	-0-	1403	3	10	9	N	9	39	1			20
07	1437	N	1437	-0-	-0-	-0-	1434	3	3	9	N	3					23
*08	1365	N	1365	-0-	-0-	-0-	1361	3	4	9	N	4					27

BAILEY, J. R. EST "B" WELL #: 425 RRCID -> 256810 COMPL. DATE 04/14/2010 TOTAL DEPTH 8100 PERF. 7683 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1529	-0-	-21	-0-	1529	3			Y	-0-					12
04	1500	N	1368	-0-	-132	-0-	1367	3	1	9	Y	1					13
05	1519	N	1389	-0-	-130	-0-	1388	3	1	9	Y	1					14
06	1470	N	1401	-0-	-69	-0-	1399	3	2	9	Y	2					16
07	1472	N	1472	-0-	-0-	-0-	1469	3	3	9	Y	3					19
*08	1416	N	1416	-0-	-0-	-0-	1408	3	8	9	Y	7					26

CHILDRESS, P. L. "E" WELL #: 1207 RRCID -> 257170 COMPL. DATE 05/05/2010 TOTAL DEPTH 8600 PERF. 7500 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	273	-0-	-68	-0-	273	3			N	-0-					38
04	300	N	234	-0-	-66	-0-	234	3			N	-0-					38
05	279	N	244	-0-	-35	-0-	244	3			N	-0-					38
06	270	N	237	-0-	-33	-0-	237	3			N	-0-					38
07	270	N	270	-0-	-0-	-0-	269	3	1	9	N	1					39
*08	269	N	269	-0-	-0-	-0-	269	3			N	-0-					39

HEMPHILL WELL #: 2406 RRCID -> 257313 COMPL. DATE 01/23/2010 TOTAL DEPTH 8850 PERF. 8374 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2258	N	2258	-0-	-0-	-0-	2258	3			Y	-0-					-0-
04	2203	N	2203	-0-	-0-	-0-	2203	3			Y	-0-					-0-
05	2198	N	2198	-0-	-0-	-0-	2198	3			Y	-0-					-0-
06	2131	N	2131	-0-	-0-	-0-	2131	3			Y	-0-					-0-
07	2263	N	2263	-0-	-0-	-0-	2263	3			Y	-0-					-0-
08	2201	N	NO RPT	-0-	-2201	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. WELL #: 605 RRCID -> 258468 COMPL. DATE 06/08/2010 TOTAL DEPTH 8764 PERF. 7696 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2449	N	2359	-0-	-90	-0-	2337	3	22	9	N	20					29
04	2340	N	2267	-0-	-73	-0-	2244	3	23	9	N	21					50
05	2387	N	2317	-0-	-70	-0-	2300	3	17	9	N	15	56	1			9
06	2280	N	2261	-0-	-19	-0-	2241	3	20	9	N	18					27
07	2356	N	2324	-0-	-32	-0-	2306	3	18	9	N	16					43
08	2325	N	2303	-0-	-22	-0-	2281	3	22	9	N	20	53	1			10

CHILDRESS, P. L. "F" WELL #: 1606 RRCID -> 259160 COMPL. DATE 06/01/2010 TOTAL DEPTH 8505 PERF. 8340 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	480	N	480	-0-	-0-	-0-	473	3	7	9	N	6					29
04	454	N	454	-0-	-0-	-0-	454	3			N	-0-					29
05	456	N	456	-0-	-0-	-0-	455	3	1	9	N	1					30
06	517	N	517	-0-	-0-	-0-	517	3			N	-0-					30
07	429	N	429	-0-	-0-	-0-	428	3	1	9	N	1					31
*08	487	N	487	-0-	-0-	-0-	487	3			N	-0-					31

CHILDRESS, P. L. WELL #: 618 RRCID -> 259163 COMPL. DATE 04/06/2010 TOTAL DEPTH 8980 PERF. 7732 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3906	X	3650	-0-	-256	-0-	3631	3	19	9	N	17					26
04	3780	X	3622	-0-	-158	-0-	3602	3	20	9	N	18					44
05	3844	X	3481	-0-	-363	-0-	3467	3	14	9	N	13					57
06	3720	X	3492	-0-	-228	-0-	3478	3	14	9	N	13					70
07	3782	X	3691	-0-	-91	-0-	3673	3	18	9	N	16					86
08	3751	X	3667	-0-	-84	-0-	3653	3	14	9	N	13	75	1			24

BAILEY WELL #: 234 RRCID -> 263256 COMPL. DATE 06/15/2011 TOTAL DEPTH 7800 PERF. 7496 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	753	N	753	-0-	-0-	-0-	749	3	4	9	Y	4					32
04	705	N	705	-0-	-0-	-0-	694	3	11	9	Y	10					42
05	713	N	710	-0-	-3	-0-	709	3	1	9	Y	1					43
06	690	N	670	-0-	-20	-0-	668	3	2	9	Y	2					45
07	744	N	699	-0-	-45	-0-	691	3	8	9	Y	7					52
08	713	N	684	-0-	-29	-0-	681	3	3	9	Y	3					55

BAILEY, J. R. "A" WELL #: 810 RRCID -> 263293 COMPL. DATE 05/24/2011 TOTAL DEPTH 8000 PERF. 7485 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	462	-0-	-3	-0-	459	3	3	9	Y	3					108
04	450	N	446	-0-	-4	-0-	440	3	6	9	Y	5					113
05	465	N	460	-0-	-5	-0-	450	3	10	9	Y	9					122
06	452	N	452	-0-	-0-	-0-	427	3	25	9	Y	23	95	1			50
07	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					50
*08	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					50

DAVIDSON WELL #: 3406 RRCID -> 263303 COMPL. DATE 07/24/2011 TOTAL DEPTH 9150 PERF. 7893 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	114	-0-	-10	-0-	114	3			N	-0-					67
04	120	N	107	-0-	-13	-0-	107	3			N	-0-					67
05	124	N	101	-0-	-23	-0-	101	3			N	-0-					67
06	120	N	97	-0-	-23	-0-	97	3			N	-0-					67
07	124	N	85	-0-	-39	-0-	85	3			N	-0-					67
08	93	N	85	-0-	-8	-0-	85	3			N	-0-	5	5			62

LAUFFER WELL #: 1306 RRCID -> 263326 COMPL. DATE 08/01/2011 TOTAL DEPTH 8550 PERF. 7389 - 8269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	979	-0-	-75	-0-	973	3	6	9	N	5					50
04	960	N	909	-0-	-51	-0-	901	3	8	9	N	7					57
05	1023	N	960	-0-	-63	-0-	942	3	18	9	N	16					73
06	960	N	935	-0-	-25	-0-	912	3	23	9	N	21					94
07	930	N	900	-0-	-30	-0-	898	3	2	9	N	2	68	1			28
08	961	N	911	-0-	-50	-0-	908	3	3	9	N	3					31

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHANDLER "44" WELL #: RRCID -> 284750 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5008 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAYLOR OPERATING, LLC 058832
UNIVERSITY SCHLEICHER 21 WELL #: 1 RRCID -> 282906 COMPL. DATE 10/14/2011 TOTAL DEPTH 8220 PERF. 7202 - 7926

03	434	N	416	-0-	-18	-0-	416	2			N	-0-					-0-
04	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
05	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
06	399	N	399	-0-	-0-	-0-	399	1			N	-0-					-0-
07	389	N	389	-0-	-0-	-0-	389	1			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYD & MCWILLIAMS ENERGY GROUP 084545
7 UNIVERSITY 54 WELL #: 4 RRCID -> 095367 COMPL. DATE 09/09/1981 TOTAL DEPTH 7962 PERF. 7154 - 7176

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 54 WELL #: 2 RRCID -> 133561 COMPL. DATE 01/03/1990 TOTAL DEPTH 7927 PERF. 7143 - 7174

03	155	N	150	-0-	-5	-0-	10	1	140	3	N	-0-					-0-
04	150	N	143	-0-	-7	-0-	9	1	134	3	N	-0-					-0-
05	155	N	151	-0-	-4	-0-	10	1	141	3	N	-0-					-0-
06	150	N	143	-0-	-7	-0-	9	1	134	3	N	-0-					-0-
07	155	N	147	-0-	-8	-0-	10	1	137	3	N	-0-					-0-
08	155	N	148	-0-	-7	-0-	10	1	138	3	N	-0-					-0-

7 UNIVERSITY 54 WELL #: 1 RRCID -> 224125 COMPL. DATE 08/25/2006 TOTAL DEPTH 7947 PERF. 7146 - 7376

03	434	N	426	-0-	-8	-0-	28	1	398	3	N	-0-					-0-
04	420	N	406	-0-	-14	-0-	26	1	380	3	N	-0-					-0-
05	434	N	429	-0-	-5	-0-	28	1	401	3	N	-0-					-0-
06	420	N	409	-0-	-11	-0-	27	1	382	3	N	-0-					-0-
07	434	N	418	-0-	-16	-0-	27	1	391	3	N	-0-					-0-
08	434	N	420	-0-	-14	-0-	27	1	393	3	N	-0-					-0-

BREITBURN OPERATING L.P. 090732
UNIVERSITY "5" WELL #: 1 RRCID -> 089874 COMPL. DATE 10/09/1980 TOTAL DEPTH 7370 PERF. 7149 - 7205

03	589	N	577	-0-	-12	-0-	577	2			N	-0-					-0-
04	570	N	547	-0-	-23	-0-	547	2			N	-0-					-0-
05	589	N	549	-0-	-40	-0-	549	2			N	-0-					-0-
06	570	N	519	-0-	-51	-0-	519	2			N	-0-					-0-
07	558	N	540	-0-	-18	-0-	540	2			N	-0-					-0-
08	558	N	537	-0-	-21	-0-	537	2			N	-0-					-0-

UNIVERSITY -3- WELL #: 2 RRCID -> 115605 COMPL. DATE 03/22/1985 TOTAL DEPTH 7900 PERF. 7051 - 7102

03	156	N	156	-0-	-0-	-0-	156	2			N	-0-					27
04	150	N	150	-0-	-0-	-0-	150	2			N	-0-					27
05	156	N	156	-0-	-0-	-0-	156	2			N	-0-					27
06	128	N	128	-0-	-0-	-0-	128	2			N	-0-					27
07	134	N	134	-0-	-0-	-0-	134	2			N	-0-					27
*08	136	N	136	-0-	-0-	-0-	136	2			N	-0-					27

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BREITBURN OPERATING L.P. //CONT.// 090732
UNIVERSITY -3- WELL #: 1 RRCID -> 151856 COMPL. DATE 08/10/1994 TOTAL DEPTH 7890 PERF. 7020 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	340	-0-	-1	-0-	340	2			N	-0-					8
04	330	N	325	-0-	-5	-0-	325	2			N	-0-					8
05	341	N	332	-0-	-9	-0-	332	2			N	-0-					8
06	330	N	319	-0-	-11	-0-	319	2			N	-0-					8
07	341	N	330	-0-	-11	-0-	330	2			N	-0-					8
08	341	N	326	-0-	-15	-0-	326	2			N	-0-					8

ENERVEST OPERATING, L.L.C. 252131
JEFFERS "18" WELL #: 1 RRCID -> 070478 COMPL. DATE 11/26/1976 TOTAL DEPTH 8430 PERF. N/A

03	527	N	516	-0-	-11	-0-	41	1	460	3	Y	14	13	1	1	8	13
							15	9									
04	510	N	488	-0-	-22	-0-	38	1	438	3	Y	11	10	1			14
							12	9									
05	535	N	535	-0-	-0-	-0-	44	1	480	3	Y	10	13	1			11
							11	9									
06	510	N	489	-0-	-21	-0-	39	1	441	3	Y	8	7	1			12
							9	9									
07	498	N	498	-0-	-0-	-0-	38	1	450	3	Y	9	6	1			15
							10	9									
08	527	N	495	-0-	-32	-0-	53	1	434	3	Y	7	9	1			13
							8	9									

POWELL 8 WELL #: 1 RRCID -> 072038 COMPL. DATE 06/26/1977 TOTAL DEPTH 8130 PERF. 7428 - 7453

03	124	N	104	-0-	-20	-0-	9	1	95	3	Y	-0-	1	1			-0-
04	120	N	107	-0-	-13	-0-	9	1	98	3	Y	-0-					-0-
05	124	N	118	-0-	-6	-0-	10	1	108	3	Y	-0-					-0-
06	120	N	120	-0-	-0-	-0-	10	1	110	3	Y	-0-					-0-
07	129	N	129	-0-	-0-	-0-	10	1	119	3	Y	-0-					-0-
08	124	N	122	-0-	-2	-0-	13	1	109	3	Y	-0-					-0-

POWELL 7 WELL #: 1 RRCID -> 073718 COMPL. DATE 06/20/1977 TOTAL DEPTH 8100 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RYAN 19 WELL #: 1 RRCID -> 073719 COMPL. DATE 05/22/1977 TOTAL DEPTH 8150 PERF. N/A

03	279	N	268	-0-	-11	-0-	21	1	239	3	Y	7	6	1	1	8	6
							8	9									
04	270	N	257	-0-	-13	-0-	20	1	230	3	Y	6	5	1			7
							7	9									
05	279	N	252	-0-	-27	-0-	21	1	227	3	Y	4	6	1			5
							4	9									
06	270	N	236	-0-	-34	-0-	19	1	213	3	Y	4	3	1			6
							4	9									
07	293	N	293	-0-	-0-	-0-	23	1	266	3	Y	4	3	1			7
							4	9									
08	248	N	221	-0-	-27	-0-	24	1	193	3	Y	4	5	1			6
							4	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 30 WELL #: 1 RRCID -> 076162 COMPL. DATE 04/07/1978 TOTAL DEPTH 8386 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	433	N	433	-0-	-0-	-0-	35 10	1 9	388	3	Y	9	9	1			10
04	434	N	434	-0-	-0-	-0-	34 10	1 9	390	3	Y	9	8	1			11
05	449	N	449	-0-	-0-	-0-	37 9	1 9	403	3	Y	8	10	1			9
06	420	N	359	-0-	-61	-0-	29 6	1 9	324	3	Y	5	5	1			9
07	479	N	479	-0-	-0-	-0-	37 9	1 9	433	3	Y	8	5	1			12
*08	477	N	477	-0-	-0-	-0-	51 9	1 9	417	3	Y	8	8	1			12

POWELL 14 WELL #: 1 RRCID -> 077249 COMPL. DATE 05/08/1978 TOTAL DEPTH 8288 PERF. 7382 - 7965

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS 15 WELL #: 1 RRCID -> 077905 COMPL. DATE 07/11/1978 TOTAL DEPTH 8601 PERF. 7675 - 7698

03	T. A.		-0-	-0-	-0-	4					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	4					Y	-0-					-0-
05	4	X	-0-	-0-	-4	-0-					Y	11	5	1			6
06	0	N	-0-	-0-	-0-	-0-					Y	-0-	3	1			3
07	T. A.		3	-0-	3	3	3	3			Y	-0-	1	1			2
08	T. A.		-0-	-0-	-0-	3					Y	-0-	1	1			1

CHILDRESS 15 WELL #: 2 C RRCID -> 095544 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8284 - 8306

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS 15 WELL #: 2 T RRCID -> 095545 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8469 - 8490

03	413	N	413	-0-	-0-	-0-	34 1	1 9	378	3	Y	1	1	1			1
04	393	N	393	-0-	-0-	-0-	32 1	1 9	360	3	Y	1	1	1			1
05	412	N	412	-0-	-0-	-0-	35 1	1 9	376	3	Y	1	1	1			1
06	390	N	175	-0-	-215	-0-	14 1	1 9	160	3	Y	1	1	1			1
07	403	N	393	-0-	-10	-0-	31	1	362	3	Y	-0-					1
*08	459	N	459	-0-	-0-	-0-	50 1	1 9	408	3	Y	1	1	1			1

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 54-21 WELL #: RRCID -> 096451 COMPL. DATE 07/21/1981 TOTAL DEPTH 7950 PERF. 7179 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3

PLUGGED AND ABANDONED_____ 04/05/2016

JEFFERS 28 WELL #: 1 RRCID -> 163844 COMPL. DATE 08/11/1978 TOTAL DEPTH 8250 PERF. N/A

03	620	N	611	-0-	-9	-0-	50	1	561	3	Y	-0-	2	1			1
04	630	N	575	-0-	-55	-0-	46	1	529	3	Y	-0-					1
05	620	N	595	-0-	-25	-0-	50	1	545	3	Y	-0-	1	1			-0-
06	600	N	335	-0-	-265	-0-	27	1	308	3	Y	-0-					-0-
07	703	N	703	-0-	-0-	-0-	55	1	648	3	Y	-0-					-0-
*08	645	N	645	-0-	-0-	-0-	71	1	574	3	Y	-0-					-0-

PARMER 30 WELL #: 2 RRCID -> 217861 COMPL. DATE 12/03/2005 TOTAL DEPTH 8612 PERF. 7373 - 8280

03	744	N	588	-0-	-156	-0-	47	1	523	3	Y	16	14	1			16
							18	9									
04	593	N	593	-0-	-0-	-0-	46	1	529	3	Y	16	13	1			19
							18	9									
05	705	N	705	-0-	-0-	-0-	58	1	630	3	Y	15	18	1			16
							17	9									
06	661	N	661	-0-	-0-	-0-	53	1	595	3	Y	12	10	1			18
							13	9									
07	620	N	470	-0-	-150	-0-	36	1	422	3	Y	11	9	1			20
							12	9									
08	713	N	656	-0-	-57	-0-	70	1	571	3	Y	14	13	1			21
							15	9									

CLAYTON 2 WELL #: 1 RRCID -> 219165 COMPL. DATE 02/16/2006 TOTAL DEPTH 8000 PERF. 7422 - 7539

03	62	N	-0-	-0-	-62	-0-					Y	-0-					2
04	30	N	-0-	-0-	-30	-0-					Y	-0-					2
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
*07	T. A.		-0-	-0-	-0-	-0-					Y	4					6
*08	T. A.		-0-	-0-	-0-	-0-					Y	1					7

CLAYTON 2 WELL #: 2 RRCID -> 219167 COMPL. DATE 03/17/2006 TOTAL DEPTH 8000 PERF. 7486 - 7604

03	279	N	262	-0-	-17	-0-	12	1	250	3	Y	-0-					2
04	258	N	258	-0-	-0-	-0-	11	1	247	3	Y	-0-					2
05	253	N	253	-0-	-0-	-0-	12	1	241	3	Y	-0-					2
06	248	N	248	-0-	-0-	-0-	11	1	236	3	Y	1	1	1			2
							1	9									
*07	279	N	260	-0-	-19	-0-	11	1	241	3	Y	7	1	1			8
							8	9									
*08	249	N	249	-0-	-0-	-0-	11	1	236	3	Y	2	1	1			9
							2	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 29 WELL #: 1 RRCID -> 219868 COMPL. DATE 08/30/2005 TOTAL DEPTH 8600 PERF. 7504 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	435	N	435	-0-		-0-	-0-	35	1	389	3	Y	10	11	1			11
								11	9									
04	840	N	394	-0-		-446	-0-	31	1	354	3	Y	8	8	1			11
								9	9									
05	434	N	287	-0-		-147	-0-	24	1	257	3	Y	5	9	1			7
								6	9									
06	420	N	319	-0-		-101	-0-	26	1	287	3	Y	5	4	1			8
								6	9									
07	469	N	469	-0-		-0-	-0-	36	1	424	3	Y	8	4	1			12
								9	9									
*08	490	N	490	-0-		-0-	-0-	53	1	428	3	Y	8	8	1			12
								9	9									

PARMER 29 WELL #: 2 RRCID -> 219873 COMPL. DATE 02/18/2006 TOTAL DEPTH 8491 PERF. 7486 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	668	-0-		-45	-0-	54	1	597	3	Y	15	16	1			16
								17	9									
04	690	N	617	-0-		-73	-0-	49	1	554	3	Y	13	12	1			17
								14	9									
05	682	N	626	-0-		-56	-0-	52	1	561	3	Y	12	16	1			13
								13	9									
06	660	N	627	-0-		-33	-0-	50	1	566	3	Y	10	8	1			15
								11	9									
07	705	N	705	-0-		-0-	-0-	54	1	637	3	Y	13	8	1			20
								14	9									
*08	715	N	715	-0-		-0-	-0-	77	1	625	3	Y	12	13	1			19
								13	9									

UNIVERSITY 57-24 WELL #: 1 RRCID -> 220221 COMPL. DATE 01/29/2006 TOTAL DEPTH 8400 PERF. 7326 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	153	N	153	-0-		-0-	-0-	150	3	3	9	Y	3	7	1			6
04	120	N	86	-0-		-34	-0-	85	3	1	9	Y	1					7
05	124	N	73	-0-		-51	-0-	72	3	1	9	Y	1	6	1			2
06	150	N	29	-0-		-121	-0-	28	3	1	9	Y	1					3
07	156	N	156	-0-		-0-	-0-	155	3	1	9	Y	1	3	1			1
*08	100	N	100	-0-		-0-	-0-	99	3	1	9	Y	1					2

UNIVERSITY 57-23 WELL #: 1 RRCID -> 224383 COMPL. DATE 01/12/2007 TOTAL DEPTH 8302 PERF. 7364 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	443	N	443	-0-		-0-	-0-	434	3	9	9	Y	8	23	1	1	8	16
04	450	N	437	-0-		-13	-0-	425	3	12	9	Y	11					27
05	447	N	447	-0-		-0-	-0-	436	3	11	9	Y	10	25	1			12
06	438	N	438	-0-		-0-	-0-	426	3	12	9	Y	11					23
07	465	N	391	-0-		-74	-0-	378	3	13	9	Y	12	29	1			6
*08	449	N	449	-0-		-0-	-0-	435	3	14	9	Y	13					19

UNIVERSITY 56-22 WELL #: 1 RRCID -> 224799 COMPL. DATE 08/28/2006 TOTAL DEPTH 8804 PERF. 7594 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	540	N	540	-0-		-0-	-0-	24	1	515	3	Y	1	1	1			1
								1	9									
04	661	N	661	-0-		-0-	-0-	29	1	631	3	Y	1	1	1			1
								1	9									
05	595	N	595	-0-		-0-	-0-	27	1	567	3	Y	1	1	1			1
								1	9									
06	552	N	552	-0-		-0-	-0-	24	1	527	3	Y	1	1	1			1
								1	9									
*07	682	N	550	-0-		-132	-0-	23	1	526	3	Y	1	1	1			1
								1	9									
*08	589	N	286	-0-		-303	-0-	12	1	273	3	Y	1	1	1			1
								1	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 29 WELL #: 3 RRCID -> 224848 COMPL. DATE 08/18/2006 TOTAL DEPTH 7800 PERF. 7548 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS CODE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	274	-0-	-5		-0-		22	1	245	3	Y	6	7	1			7
									7	9									
04	270	N	253	-0-	-17		-0-		20	1	225	3	Y	7	6	1			8
									8	9									
05	279	N	242	-0-	-37		-0-		20	1	216	3	Y	5	7	1			6
									6	9									
06	270	N	235	-0-	-35		-0-		19	1	210	3	Y	5	4	1	1	8	6
									6	9									
07	250	N	250	-0-	-0-		-0-		19	1	225	3	Y	5	3	1			8
									6	9									
*08	251	N	251	-0-	-0-		-0-		27	1	220	3	Y	4	5	1			7
									4	9									

PARMER 29 WELL #: 4 RRCID -> 224849 COMPL. DATE 08/10/2006 TOTAL DEPTH 8535 PERF. 7458 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS CODE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798	X	1704	-0-	-94		-0-		137	1	1525	3	Y	38	39	1			40
									42	9									
04	1740	X	1369	-0-	-371		-0-		108	1	1230	3	Y	28	28	1			40
									31	9									
05	1798	X	1500	-0-	-298		-0-		124	1	1346	3	Y	27	36	1			31
									30	9									
06	1680	X	1353	-0-	-327		-0-		109	1	1222	3	Y	20	18	1			33
									22	9									
07	1426	N	914	-0-	-512		-0-		70	1	830	3	Y	13	14	1			32
									14	9									
*08	1538	N	1538	-0-	-0-		-0-		166	1	1347	3	Y	23	21	1			34
									25	9									

PARMER WELL #: 2SF RRCID -> 225055 COMPL. DATE 12/25/2006 TOTAL DEPTH 8276 PERF. 7250 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS CODE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	466	-0-	-216		-0-		37	1	417	3	Y	11	12	1			12
									12	9									
04	708	N	708	-0-	-0-		-0-		56	1	635	3	Y	15	11	1			16
									17	9									
05	763	N	763	-0-	-0-		-0-		63	1	683	3	Y	15	16	1			15
									17	9									
06	629	N	629	-0-	-0-		-0-		50	1	567	3	Y	11	9	1	1	8	16
									12	9									
07	744	N	599	-0-	-145		-0-		46	1	545	3	Y	7	6	1			17
									8	9									
08	775	N	581	-0-	-194		-0-		63	1	510	3	Y	7	10	1			14
									8	9									

PARMER WELL #: 3SF RRCID -> 225110 COMPL. DATE 12/25/2006 TOTAL DEPTH 8300 PERF. 7268 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS CODE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	637	N	637	-0-	-0-		-0-		51	1	571	3	Y	14	15	1			15
									15	9									
04	898	N	898	-0-	-0-		-0-		71	1	806	3	Y	19	13	1			21
									21	9									
05	848	N	848	-0-	-0-		-0-		70	1	761	3	Y	15	19	1			17
									17	9									
06	911	N	911	-0-	-0-		-0-		73	1	823	3	Y	14	11	1			20
									15	9									
07	930	N	663	-0-	-267		-0-		51	1	599	3	Y	12	10	1			22
									13	9									
08	837	N	584	-0-	-253		-0-		63	1	510	3	Y	10	14	1			18
									11	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER WELL #: 1SF RRCID -> 225112 COMPL. DATE 12/19/2006 TOTAL DEPTH 8200 PERF. 7488 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	48	-0-	-386	-0-	4	1	42	3	Y	2	4	1	1	8	3
							2	9									
04	480	N	152	-0-	-328	-0-	12	1	136	3	Y	4	2	1			5
							4	9									
05	550	N	550	-0-	-0-	-0-	46	1	493	3	Y	10	7	1			8
							11	9									
06	463	N	463	-0-	-0-	-0-	37	1	418	3	Y	7	5	1			10
							8	9									
07	456	N	456	-0-	-0-	-0-	35	1	413	3	Y	7	5	1			12
							8	9									
08	558	N	449	-0-	-109	-0-	48	1	393	3	Y	7	8	1			11
							8	9									

UNIVERSITY 54-17 WELL #: 3 RRCID -> 225157 COMPL. DATE 01/28/2007 TOTAL DEPTH 8400 PERF. 7064 - 8112

03	868	N	758	-0-	-110	-0-	63	1	695	3	N	-0-					-0-
04	810	N	729	-0-	-81	-0-	61	1	668	3	N	-0-					-0-
05	813	N	813	-0-	-0-	-0-	72	1	741	3	N	-0-					-0-
06	720	N	668	-0-	-52	-0-	60	1	608	3	N	-0-					-0-
07	744	N	714	-0-	-30	-0-	66	1	648	3	N	-0-					-0-
08	806	N	683	-0-	-123	-0-	63	1	620	3	N	-0-					-0-

PARMER WELL #: 4SF RRCID -> 225559 COMPL. DATE 12/30/2006 TOTAL DEPTH 8301 PERF. 8542 - 8222

03	1000	N	1000	-0-	-0-	-0-	80	1	891	3	Y	26	24	1	3	8	24
							29	9									
04	951	N	951	-0-	-0-	-0-	75	1	854	3	Y	20	18	1			26
							22	9									
05	1023	N	955	-0-	-68	-0-	79	1	856	3	Y	18	24	1			20
							20	9									
06	960	N	904	-0-	-56	-0-	73	1	816	3	Y	14	12	1			22
							15	9									
07	992	N	929	-0-	-63	-0-	71	1	840	3	Y	16	11	1			27
							18	9									
08	961	N	920	-0-	-41	-0-	99	1	804	3	Y	15	17	1			25
							17	9									

CLAYTON 7 WELL #: 1 RRCID -> 225933 COMPL. DATE 12/23/2006 TOTAL DEPTH 8707 PERF. 7546 - 8294

03	651	N	579	-0-	-72	-0-	26	1	553	3	Y	-0-					6
04	570	N	569	-0-	-1	-0-	25	1	544	3	Y	-0-					6
05	592	N	592	-0-	-0-	-0-	27	1	565	3	Y	-0-					6
06	570	N	561	-0-	-9	-0-	25	1	536	3	Y	-0-					6
*07	598	N	598	-0-	-0-	-0-	24	1	552	3	Y	20	1	1			25
							22	9									
*08	589	N	565	-0-	-24	-0-	24	1	537	3	Y	4	2	1			27
							4	9									

UNIVERSITY 56-22 WELL #: 3 RRCID -> 227171 COMPL. DATE 03/01/2007 TOTAL DEPTH 8850 PERF. 7566 - 8400

03	447	N	447	-0-	-0-	-0-	19	1	417	3	Y	10	15	1			9
							11	9									
04	420	N	418	-0-	-2	-0-	18	1	385	3	Y	14	9	1			14
							15	9									
05	434	N	392	-0-	-42	-0-	17	1	358	3	Y	15	17	1			12
							17	9									
06	420	N	378	-0-	-42	-0-	16	1	347	3	Y	14	16	1			10
							15	9									
*07	434	N	383	-0-	-51	-0-	15	1	351	3	Y	15	15	1			10
							17	9									
*08	403	N	384	-0-	-19	-0-	16	1	351	3	Y	15	10	1			15
							17	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

UNIVERSITY 56-22 WELL #: 4 RRCID -> 227174 COMPL. DATE 02/15/2007 TOTAL DEPTH 8850 PERF. 7576 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	869	-0-	-123	-0-	38	1	822	3	Y	8	11	1	1	8	6
							9	9									
04	1170	N	836	-0-	-334	-0-	36	1	788	3	Y	11	7	1			10
							12	9									
05	899	N	863	-0-	-36	-0-	39	1	811	3	Y	12	13	1			9
							13	9									
06	840	N	823	-0-	-17	-0-	36	1	776	3	Y	10	12	1			7
							11	9									
*07	868	N	844	-0-	-24	-0-	35	1	796	3	Y	12	11	1			8
							13	9									
*08	868	N	841	-0-	-27	-0-	36	1	794	3	Y	10	7	1			11
							11	9									

UNIVERSITY 54-17 WELL #: 4 RRCID -> 227176 COMPL. DATE 03/24/2007 TOTAL DEPTH 8248 PERF. 7292 - 8178

03	961	N	838	-0-	-123	-0-	70	1	768	3	N	-0-					75
04	870	N	835	-0-	-35	-0-	70	1	763	3	N	2					77
							2	9									
05	868	N	814	-0-	-54	-0-	72	1	742	3	N	-0-					77
06	872	N	872	-0-	-0-	-0-	78	1	791	3	N	3					80
							3	9									
07	868	N	851	-0-	-17	-0-	78	1	764	3	N	8					88
							9	9									
*08	811	N	811	-0-	-0-	-0-	70	1	680	3	N	55	1	8			142
							61	9									

UNIVERSITY 54-24 WELL #: 2 RRCID -> 228101 COMPL. DATE 05/05/2007 TOTAL DEPTH 8225 PERF. 7292 - 8155

03	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					-0-
04	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					-0-
05	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					-0-
06	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					-0-
07	465	N	439	-0-	-26	-0-	439	3			Y	-0-					-0-
*08	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					-0-

CLAYTON 2 WELL #: 3 RRCID -> 234361 COMPL. DATE 03/25/2007 TOTAL DEPTH 8975 PERF. 7576 - 8482

03	837	N	826	-0-	-11	-0-	37	1	789	3	Y	-0-					7
04	786	N	786	-0-	-0-	-0-	35	1	751	3	Y	-0-					7
05	837	N	824	-0-	-13	-0-	38	1	786	3	Y	-0-					7
06	810	N	791	-0-	-19	-0-	35	1	755	3	Y	1					8
							1	9									
*07	836	N	836	-0-	-0-	-0-	34	1	776	3	Y	24	1	1			31
							26	9									
*08	837	N	818	-0-	-19	-0-	35	1	776	3	Y	6	3	1			34
							7	9									

CLAYTON 7 WELL #: 2 RRCID -> 234393 COMPL. DATE 03/25/2007 TOTAL DEPTH 8950 PERF. 7495 - 8420

03	465	N	444	-0-	-21	-0-	20	1	424	3	Y	-0-					4
04	424	N	424	-0-	-0-	-0-	19	1	405	3	Y	-0-					4
05	477	N	477	-0-	-0-	-0-	22	1	453	3	Y	2					6
							2	9									
06	461	N	461	-0-	-0-	-0-	20	1	439	3	Y	2	3	1			5
							2	9									
*07	488	N	488	-0-	-0-	-0-	20	1	454	3	Y	13	1	1			17
							14	9									
*08	475	N	475	-0-	-0-	-0-	20	1	452	3	Y	3	2	1			18
							3	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 29 WELL #: 6 RRCID -> 234955 COMPL. DATE 04/16/2007 TOTAL DEPTH 8554 PERF. 7528 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	957	N	957	-0-	-0-	-0-	77	1	856	3	Y	22	19	1			21
							24	9									
04	660	N	530	-0-	-130	-0-	42	1	475	3	Y	12	13	1			20
							13	9									
05	899	N	802	-0-	-97	-0-	66	1	719	3	Y	15	19	1			16
							17	9									
06	930	N	415	-0-	-515	-0-	33	1	375	3	Y	6	9	1			13
							7	9									
07	995	N	995	-0-	-0-	-0-	76	1	898	3	Y	19	9	1			23
							21	9									
*08	884	N	884	-0-	-0-	-0-	95	1	774	3	Y	14	15	1			22
							15	9									

PARMER 29 WELL #: 8 RRCID -> 234956 COMPL. DATE 05/19/2007 TOTAL DEPTH 8584 PERF. 8118 - 8167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1210	N	1210	-0-	-0-	-0-	97	1	1082	3	Y	28	29	1			29
							31	9									
04	1170	N	1054	-0-	-116	-0-	83	1	946	3	Y	23	22	1			30
							25	9									
05	1209	N	933	-0-	-276	-0-	77	1	836	3	Y	18	26	1			22
							20	9									
06	1170	N	1109	-0-	-61	-0-	89	1	1001	3	Y	17	13	1			26
							19	9									
07	1257	N	1257	-0-	-0-	-0-	96	1	1136	3	Y	23	14	1			35
							25	9									
*08	1183	N	1183	-0-	-0-	-0-	127	1	1035	3	Y	19	22	1			32
							21	9									

UNIVERSITY 54-24 WELL #: 3 RRCID -> 235164 COMPL. DATE 07/21/2007 TOTAL DEPTH 8400 PERF. 7302 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-
05	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-
07	310	N	288	-0-	-22	-0-	288	3			Y	-0-					-0-
08	279	N	278	-0-	-1	-0-	278	3			Y	-0-					-0-

UNIVERSITY 56-22 WELL #: 5 RRCID -> 236417 COMPL. DATE 07/06/2007 TOTAL DEPTH 8822 PERF. 7570 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	993	N	993	-0-	-0-	-0-	43	1	932	3	Y	16	26	1			15
							18	9									
04	960	N	947	-0-	-13	-0-	41	1	877	3	Y	26	17	1			24
							29	9									
05	992	N	955	-0-	-37	-0-	43	1	880	3	Y	29	31	1			22
							32	9									
06	960	N	946	-0-	-14	-0-	40	1	878	3	Y	25	29	1			18
							28	9									
*07	992	N	860	-0-	-132	-0-	35	1	794	3	Y	28	27	1			19
							31	9									
*08	961	N	960	-0-	-1	-0-	40	1	892	3	Y	25	17	1			27
							28	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CLAYTON 7 WELL #: 3 RRCID -> 236519 COMPL. DATE 08/14/2007 TOTAL DEPTH 8750 PERF. 7562 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	208	N	208	-0-	-0-	-0-	9	1	199	3	Y	-0-					2
04	205	N	205	-0-	-0-	-0-	9	1	196	3	Y	-0-					2
05	211	N	211	-0-	-0-	-0-	10	1	201	3	Y	-0-					2
06	201	N	201	-0-	-0-	-0-	9	1	191	3	Y	1					3
							1	9									
*07	217	N	201	-0-	-16	-0-	8	1	185	3	Y	7					10
							8	9									
*08	217	N	193	-0-	-24	-0-	8	1	183	3	Y	2	1	1			11
							2	9									

CLAYTON 2 WELL #: 5 RRCID -> 236520 COMPL. DATE 08/07/2007 TOTAL DEPTH 8752 PERF. 7570 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1001	-0-	-53	-0-	44	1	957	3	Y	-0-					13
04	1020	N	999	-0-	-21	-0-	44	1	955	3	Y	-0-					13
05	1054	N	974	-0-	-80	-0-	45	1	929	3	Y	-0-					13
06	1048	N	1048	-0-	-0-	-0-	46	1	1001	3	Y	1					14
							1	9									
*07	1023	N	976	-0-	-47	-0-	39	1	887	3	Y	45	2	1			57
							50	9									
*08	961	N	712	-0-	-249	-0-	30	1	672	3	Y	9	5	1			61
							10	9									

UNIVERSITY 56-22 WELL #: 2X RRCID -> 236525 COMPL. DATE 09/27/2007 TOTAL DEPTH 8800 PERF. 7580 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	88	-0-	-5	-0-	4	1	83	3	Y	1	2	1			1
							1	9									
04	91	N	91	-0-	-0-	-0-	4	1	85	3	Y	2	1	1			2
							2	9									
05	96	N	96	-0-	-0-	-0-	4	1	90	3	Y	2	2	1			2
							2	9									
06	91	N	91	-0-	-0-	-0-	4	1	86	3	Y	1	2	1			1
							1	9									
*07	97	N	97	-0-	-0-	-0-	4	1	90	3	Y	3	2	1			2
							3	9									
*08	93	N	92	-0-	-1	-0-	4	1	87	3	Y	1	1	1			2
							1	9									

UNIVERSITY 56-22 WELL #: 8X RRCID -> 236649 COMPL. DATE 09/09/2007 TOTAL DEPTH 8800 PERF. 7587 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	790	N	790	-0-	-0-	-0-	34	1	736	3	Y	18	23	1	2	8	15
							20	9									
04	980	N	980	-0-	-0-	-0-	42	1	910	3	Y	25	16	1	1	8	23
							28	9									
05	638	N	638	-0-	-0-	-0-	28	1	581	3	Y	26	28	1			21
							29	9									
06	940	N	940	-0-	-0-	-0-	40	1	874	3	Y	24	28	1			17
							26	9									
*07	1023	N	922	-0-	-101	-0-	38	1	854	3	Y	27	26	1			18
							30	9									
*08	900	N	900	-0-	-0-	-0-	38	1	834	3	Y	25	17	1			26
							28	9									

UNIVERSITY 56-18 WELL #: 4 RRCID -> 236666 COMPL. DATE 11/10/2007 TOTAL DEPTH 8725 PERF. 8512 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1060	-0-	-118	-0-	47	1	1013	3	Y	-0-					-0-
04	1050	N	989	-0-	-61	-0-	44	1	945	3	Y	-0-					-0-
05	1085	N	1036	-0-	-49	-0-	48	1	988	3	Y	-0-					-0-
06	1020	N	978	-0-	-42	-0-	43	1	935	3	Y	-0-					-0-
*07	1023	N	1003	-0-	-20	-0-	42	1	961	3	Y	-0-					-0-
*08	1023	N	1012	-0-	-11	-0-	44	1	968	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 29 WELL #: 5 RRCID -> 236832 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	410	-0-	-24	-0-	33	1	366	3	Y	10	10	1			10
							11	9									
04	510	N	332	-0-	-178	-0-	26	1	298	3	Y	7	7	1			10
							8	9									
05	465	N	248	-0-	-217	-0-	21	1	223	3	Y	4	8	1			6
							4	9									
06	390	N	122	-0-	-268	-0-	10	1	109	3	Y	3	3	1			6
							3	9									
07	402	N	402	-0-	-0-	-0-	31	1	363	3	Y	7	4	1			9
							8	9									
*08	310	N	310	-0-	-0-	-0-	33	1	271	3	Y	5	6	1			8
							6	9									

CLAYTON 2 WELL #: 6 RRCID -> 239611 COMPL. DATE 02/06/2008 TOTAL DEPTH 8775 PERF. 7560 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	530	N	530	-0-	-0-	-0-	23	1	507	3	Y	-0-					5
04	578	N	578	-0-	-0-	-0-	26	1	552	3	Y	-0-					5
05	526	N	526	-0-	-0-	-0-	24	1	498	3	Y	4	1	1			8
							4	9									
06	464	N	464	-0-	-0-	-0-	20	1	441	3	Y	3	4	1			7
							3	9									
*07	589	N	463	-0-	-126	-0-	19	1	426	3	Y	16	1	1			22
							18	9									
*08	527	N	359	-0-	-168	-0-	15	1	340	3	Y	4	2	1			24
							4	9									

CLAYTON 7 WELL #: 4 RRCID -> 239617 COMPL. DATE 02/12/2008 TOTAL DEPTH 8656 PERF. 7536 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	172	-0-	-14	-0-	8	1	164	3	Y	-0-					2
04	180	N	167	-0-	-13	-0-	7	1	160	3	Y	-0-					2
05	186	N	174	-0-	-12	-0-	8	1	166	3	Y	-0-					2
06	180	N	166	-0-	-14	-0-	7	1	158	3	Y	1	1	1			2
							1	9									
*07	186	N	-0-	-0-	-186	-0-					Y	5					7
*08	186	N	166	-0-	-20	-0-	7	1	157	3	Y	2	1	1			8
							2	9									

PARMER 30 WELL #: 3 RRCID -> 239653 COMPL. DATE 01/26/2008 TOTAL DEPTH 8650 PERF. 7626 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	229	-0-	-50	-0-	18	1	205	3	Y	5	5	1			5
							6	9									
04	240	N	189	-0-	-51	-0-	15	1	170	3	Y	4	4	1			5
							4	9									
05	248	N	188	-0-	-60	-0-	16	1	169	3	Y	3	4	1			4
							3	9									
06	210	N	207	-0-	-3	-0-	17	1	188	3	Y	2	2	1			4
							2	9									
07	200	N	200	-0-	-0-	-0-	15	1	181	3	Y	4	2	1	1	8	5
							4	9									
*08	189	N	189	-0-	-0-	-0-	20	1	166	3	Y	3	3	1			5
							3	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 8 WELL #: 3 RRCID -> 239659 COMPL. DATE 01/05/2008 TOTAL DEPTH 8411 PERF. 7416 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	775	-0-	-0-	-0-	64	1	711	3	Y	-0-	2	1			2
04	780	N	744	-0-	-36	-0-	60	1	684	3	Y	-0-	1	1			1
05	775	N	769	-0-	-6	-0-	65	1	703	3	Y	1	1	1			1
							1	9									
06	750	N	732	-0-	-18	-0-	60	1	672	3	Y	-0-					1
07	775	N	470	-0-	-305	-0-	37	1	433	3	Y	-0-	1	1			-0-
08	775	N	411	-0-	-364	-0-	45	1	366	3	Y	-0-					-0-

UNIVERSITY 54-24 WELL #: 5 RRCID -> 239706 COMPL. DATE 03/10/2008 TOTAL DEPTH 8355 PERF. 7224 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	591	N	591	-0-	-0-	-0-	77	1	457	3	Y	52					182
							57	9									
04	423	N	423	-0-	-0-	-0-	393	3	30	9	Y	27	154	1			55
05	419	N	419	-0-	-0-	-0-	402	3	17	9	Y	15	62	1			8
06	480	N	448	-0-	-32	-0-	427	3	21	9	Y	19					27
07	471	N	471	-0-	-0-	-0-	439	3	32	9	Y	29	1	8			55
*08	457	N	457	-0-	-0-	-0-	427	3	30	9	Y	27					82

UNIVERSITY 56-18 WELL #: 5 RRCID -> 239713 COMPL. DATE 02/25/2008 TOTAL DEPTH 8750 PERF. 8358 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	742	-0-	-64	-0-	33	1	709	3	Y	-0-					-0-
04	1080	N	718	-0-	-362	-0-	32	1	686	3	Y	-0-					-0-
05	744	N	737	-0-	-7	-0-	34	1	703	3	Y	-0-					-0-
06	720	N	677	-0-	-43	-0-	30	1	647	3	Y	-0-					-0-
*07	754	N	754	-0-	-0-	-0-	32	1	722	3	Y	-0-					-0-
*08	751	N	751	-0-	-0-	-0-	33	1	718	3	Y	-0-					-0-

UNIVERSITY 56-22 WELL #: 6 RRCID -> 239718 COMPL. DATE 12/06/2007 TOTAL DEPTH 8750 PERF. 7608 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1295	-0-	-100	-0-	57	1	1221	3	Y	15	21	1	2	8	12
							17	9									
04	1350	N	1263	-0-	-87	-0-	55	1	1186	3	Y	20	13	1			19
							22	9									
05	1348	N	1348	-0-	-0-	-0-	61	1	1261	3	Y	24	25	1			18
							26	9									
06	1271	N	1271	-0-	-0-	-0-	55	1	1195	3	Y	19	23	1			14
							21	9									
*07	1302	N	986	-0-	-316	-0-	41	1	922	3	Y	21	21	1			14
							23	9									
*08	1480	N	1480	-0-	-0-	-0-	63	1	1393	3	Y	22	14	1			22
							24	9									

UNIVERSITY 56-22 WELL #: 11 RRCID -> 239719 COMPL. DATE 02/19/2008 TOTAL DEPTH 8690 PERF. 7558 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	681	-0-	-1	-0-	30	1	639	3	Y	11	17	1			10
							12	9									
04	720	N	662	-0-	-58	-0-	28	1	615	3	Y	17	11	1			16
							19	9									
05	682	N	674	-0-	-8	-0-	30	1	624	3	Y	18	20	1			14
							20	9									
06	660	N	652	-0-	-8	-0-	28	1	606	3	Y	16	18	1			12
							18	9									
*07	682	N	674	-0-	-8	-0-	28	1	627	3	Y	17	17	1			12
							19	9									
*08	682	N	673	-0-	-9	-0-	28	1	627	3	Y	16	11	1			17
							18	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 29 WELL #: 11 RRCID -> 240296 COMPL. DATE 11/01/2007 TOTAL DEPTH 8650 PERF. 7476 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
04	15	N	3	-0-	-12	-0-	3	3			Y	-0-					-0-
05	9	N	1	-0-	-8	-0-	1	3			Y	-0-					-0-
06	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					Y	26	10	1			16
08	1	N	-0-	-0-	-1	-0-					Y	8	9	1			15

UNIVERSITY 56-22 WELL #: 10 RRCID -> 240833 COMPL. DATE 03/20/2008 TOTAL DEPTH 8750 PERF. 7598 - 8514

03	1426	N	1362	-0-	-64	-0-	59	1	1273	3	Y	27	42	1			25
							30	9									
04	1320	N	1240	-0-	-80	-0-	53	1	1143	3	Y	40	26	1			39
							44	9									
05	1457	N	1424	-0-	-33	-0-	63	1	1311	3	Y	45	49	1			35
							50	9									
06	1354	N	1354	-0-	-0-	-0-	58	1	1254	3	Y	38	45	1			28
							42	9									
*07	1388	N	1388	-0-	-0-	-0-	57	1	1284	3	Y	43	42	1			29
							47	9									
*08	1426	N	1367	-0-	-59	-0-	57	1	1265	3	Y	41	27	1			43
							45	9									

UNIVERSITY 56 19 WELL #: 1 RRCID -> 240999 COMPL. DATE 06/06/2008 TOTAL DEPTH 8750 PERF. 7610 - 8494

03	372	N	229	-0-	-143	-0-	10	1	218	3	Y	1	2	1			1
							1	9									
04	330	N	119	-0-	-211	-0-	5	1	112	3	Y	2	1	1			2
							2	9									
05	279	N	185	-0-	-94	-0-	8	1	175	3	Y	2	2	1			2
							2	9									
06	241	N	241	-0-	-0-	-0-	11	1	229	3	Y	1	2	1			1
							1	9									
*07	260	N	260	-0-	-0-	-0-	11	1	246	3	Y	3	2	1			2
							3	9									
*08	263	N	263	-0-	-0-	-0-	11	1	251	3	Y	1	1	1			2
							1	9									

UNIVERSITY 56-22 WELL #: 13 RRCID -> 241258 COMPL. DATE 05/31/2008 TOTAL DEPTH 8902 PERF. 7610 - 8530

03	1043	N	1043	-0-	-0-	-0-	46	1	983	3	Y	13	19	1			12
							14	9									
04	1110	N	1085	-0-	-25	-0-	47	1	1017	3	Y	19	13	1			18
							21	9									
05	1054	N	1048	-0-	-6	-0-	47	1	978	3	Y	21	23	1			16
							23	9									
06	1020	N	826	-0-	-194	-0-	35	1	771	3	Y	18	21	1			13
							20	9									
*07	1261	N	1261	-0-	-0-	-0-	52	1	1186	3	Y	21	20	1			14
							23	9									
*08	1095	N	1095	-0-	-0-	-0-	47	1	1027	3	Y	19	13	1			20
							21	9									

UNIVERSITY 57 23 WELL #: 4 RRCID -> 241264 COMPL. DATE 05/12/2008 TOTAL DEPTH 8300 PERF. 8076 - 8154

03	31	N	20	-0-	-11	-0-	20	3			Y	-0-	1	1			1
04	30	N	14	-0-	-16	-0-	14	3			Y	-0-					1
05	36	N	36	-0-	-0-	-0-	35	3	1	9	Y	1	1	1			1
06	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					1
07	28	N	28	-0-	-0-	-0-	27	3	1	9	Y	1	2	1			-0-
*08	34	N	34	-0-	-0-	-0-	33	3	1	9	Y	1					1

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-21 WELL #: 1 RRCID -> 241504 COMPL. DATE 09/02/2008 TOTAL DEPTH 8756 PERF. 7592 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	983	-0-	-164	-0-	43	1	919	3	Y	19	26	1	2	8	15
							21	9									
04	990	N	953	-0-	-37	-0-	41	1	884	3	Y	25	16	1			24
							28	9									
05	992	N	989	-0-	-3	-0-	44	1	915	3	Y	27	30	1			21
							30	9									
06	960	N	944	-0-	-16	-0-	40	1	878	3	Y	24	28	1			17
							26	9									
*07	1003	N	1003	-0-	-0-	-0-	41	1	932	3	Y	27	26	1			18
							30	9									
*08	992	N	984	-0-	-8	-0-	41	1	915	3	Y	25	17	1			26
							28	9									

UNIVERSITY 56-22 WELL #: 14 RRCID -> 241507 COMPL. DATE 08/30/2008 TOTAL DEPTH 8778 PERF. 7588 - 8494

03	868	N	736	-0-	-132	-0-	32	1	684	3	Y	18	25	1	2	8	14
							20	9									
04	900	N	583	-0-	-317	-0-	25	1	532	3	Y	24	15	1			23
							26	9									
05	620	N	150	-0-	-470	-0-	6	1	118	3	Y	24	29	1			18
							26	9									
06	720	N	34	-0-	-686	-0-	1	1	12	3	Y	19	23	1			14
							21	9									
*07	589	N	30	-0-	-559	-0-	9	3	21	9	Y	19	20	1			13
*08	155	N	34	-0-	-121	-0-	1	1	12	3	Y	19	12	1			20
							21	9									

UNIVERSITY 56-19 WELL #: 3 RRCID -> 241523 COMPL. DATE 08/07/2008 TOTAL DEPTH 8685 PERF. 7628 - 8520

03	1271	X	1095	-0-	-176	-0-	48	1	1030	3	Y	15	21	1	2	8	12
							17	9									
04	1200	X	999	-0-	-201	-0-	43	1	934	3	Y	20	13	1			19
							22	9									
05	1240	X	905	-0-	-335	-0-	41	1	840	3	Y	22	24	1			17
							24	9									
06	1110	X	1044	-0-	-66	-0-	45	1	978	3	Y	19	22	1			14
							21	9									
*07	1030	N	1030	-0-	-0-	-0-	42	1	965	3	Y	21	21	1			14
							23	9									
*08	1182	N	1182	-0-	-0-	-0-	50	1	1110	3	Y	20	13	1			21
							22	9									

UNIVERSITY 56-18 WELL #: 6 RRCID -> 241526 COMPL. DATE 08/02/2008 TOTAL DEPTH 8688 PERF. 7620 - 8510

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56 19 WELL #: 5 RRCID -> 242421 COMPL. DATE 09/28/2008 TOTAL DEPTH 8750 PERF. 7640 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1029	N	1029	-0-	-0-	-0-	45	1	964	3	Y	18	24	1	2	8	14
							20	9									
04	900	N	791	-0-	-109	-0-	34	1	732	3	Y	23	15	1			22
							25	9									
05	899	N	764	-0-	-135	-0-	34	1	701	3	Y	26	28	1			20
							29	9									
06	990	N	711	-0-	-279	-0-	30	1	658	3	Y	21	25	1			16
							23	9									
*07	853	N	853	-0-	-0-	-0-	35	1	790	3	Y	25	24	1			17
							28	9									
*08	786	N	786	-0-	-0-	-0-	33	1	729	3	Y	22	15	1			24
							24	9									

UNIVERSITY 54 17 WELL #: 7 RRCID -> 243713 COMPL. DATE 10/23/2008 TOTAL DEPTH 8330 PERF. 7278 - 8152

03	619	N	619	-0-	-0-	-0-	52	1	567	3	N	-0-					-0-
04	720	N	601	-0-	-119	-0-	50	1	551	3	N	-0-					-0-
05	713	N	548	-0-	-165	-0-	48	1	500	3	N	-0-					-0-
06	620	N	620	-0-	-0-	-0-	56	1	564	3	N	-0-					-0-
07	620	N	613	-0-	-7	-0-	57	1	556	3	N	-0-					-0-
08	558	N	554	-0-	-4	-0-	51	1	503	3	N	-0-					-0-

UNIVERSITY 56 22 WELL #: 15 RRCID -> 243794 COMPL. DATE 11/21/2008 TOTAL DEPTH 8674 PERF. 7586 - 7610

03	32	N	32	-0-	-0-	-0-	1	1	29	3	Y	2	3	1			2
							2	9									
04	60	N	46	-0-	-14	-0-	2	1	41	3	Y	3	2	1			3
							3	9									
05	44	N	44	-0-	-0-	-0-	2	1	39	3	Y	3	4	1			2
							3	9									
06	45	N	45	-0-	-0-	-0-	2	1	40	3	Y	3	3	1			2
							3	9									
*07	62	N	51	-0-	-11	-0-	2	1	46	3	Y	3	3	1			2
							3	9									
*08	42	N	42	-0-	-0-	-0-	2	1	37	3	Y	3	2	1			3
							3	9									

PARMER 29 WELL #: 7 RRCID -> 243865 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

03	203	N	203	-0-	-0-	-0-	17	1	186	3	Y	-0-					-0-
04	181	N	181	-0-	-0-	-0-	15	1	166	3	Y	-0-					-0-
05	181	N	181	-0-	-0-	-0-	15	1	166	3	Y	-0-					-0-
06	192	N	192	-0-	-0-	-0-	15	1	165	3	Y	11					11
							12	9									
07	186	N	180	-0-	-6	-0-	13	1	149	3	Y	16	7	1			20
							18	9									
08	186	N	183	-0-	-3	-0-	18	1	145	3	Y	18	14	1			24
							20	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56 19 WELL #: 7 RRCID -> 243912 COMPL. DATE 11/28/2008 TOTAL DEPTH 8742 PERF. 7586 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	321	N	321	-0-	-0-	-0-	14	1	299	3	Y	7	11	1			7
							8	9									
04	323	N	323	-0-	-0-	-0-	14	1	297	3	Y	11	7	1			11
							12	9									
05	342	N	342	-0-	-0-	-0-	15	1	315	3	Y	11	13	1			9
							12	9									
06	339	N	339	-0-	-0-	-0-	14	1	313	3	Y	11	12	1			8
							12	9									
*07	358	N	358	-0-	-0-	-0-	15	1	330	3	Y	12	12	1			8
							13	9									
*08	358	N	358	-0-	-0-	-0-	15	1	331	3	Y	11	7	1			12
							12	9									

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243987 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

03	744	N	744	-0-	-0-	-0-	49	1	669	3	N	24	18	1			9
							26	9									
04	714	N	714	-0-	-0-	-0-	52	1	660	3	N	2	6	1			5
							2	9									
05	743	N	743	-0-	-0-	-0-	54	1	688	3	N	1	3	1			3
							1	9									
06	720	N	718	-0-	-2	-0-	57	1	1	2	N	1	2	1			2
							659	3	1	9							
07	746	N	746	-0-	-0-	-0-	60	1	686	3	N	-0-	1	1			1
*08	754	N	754	-0-	-0-	-0-	62	1	1	2	N	1	1	1			1
							690	3	1	9							

PARMER 29 WELL #: 9 RRCID -> 244181 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

03	1426	X	1392	-0-	-34	-0-	112	1	1252	3	Y	25	25	1			25
							28	9									
04	1380	X	1289	-0-	-91	-0-	102	1	1164	3	Y	21	19	1			27
							23	9									
05	1399	X	1399	-0-	-0-	-0-	116	1	1260	3	Y	21	26	1			22
							23	9									
06	1350	X	1315	-0-	-35	-0-	106	1	1191	3	Y	16	14	1			24
							18	9									
07	1333	N	1331	-0-	-2	-0-	102	1	1209	3	Y	18	12	1			30
							20	9									
08	1395	N	1342	-0-	-53	-0-	145	1	1179	3	Y	16	19	1			27
							18	9									

UNIVERSITY 54 17 WELL #: 5 RRCID -> 244257 COMPL. DATE 10/26/2008 TOTAL DEPTH 8365 PERF. 7284 - 8244

03	651	N	642	-0-	-9	-0-	54	1	588	3	N	-0-					-0-
04	638	N	638	-0-	-0-	-0-	53	1	584	3	N	1	1	8			-0-
							1	9									
05	621	N	621	-0-	-0-	-0-	55	1	566	3	N	-0-					-0-
06	648	N	648	-0-	-0-	-0-	58	1	590	3	N	-0-					-0-
07	651	N	650	-0-	-1	-0-	60	1	590	3	N	-0-					-0-
08	620	N	583	-0-	-37	-0-	54	1	529	3	N	-0-					-0-

UNIVERSITY 56 19 WELL #: 8 RRCID -> 245182 COMPL. DATE 02/21/2009 TOTAL DEPTH 8750 PERF. 7582 - 8506

03	435	N	435	-0-	-0-	-0-	19	1	416	3	Y	-0-					-0-
04	420	N	418	-0-	-2	-0-	18	1	400	3	Y	-0-					-0-
05	434	N	362	-0-	-72	-0-	17	1	345	3	Y	-0-					-0-
06	420	N	272	-0-	-148	-0-	12	1	260	3	Y	-0-					-0-
*07	434	N	350	-0-	-84	-0-	15	1	335	3	Y	-0-					-0-
*08	372	N	344	-0-	-28	-0-	15	1	329	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56 18 WELL #: 7 RRCID -> 247448 COMPL. DATE 02/11/2009 TOTAL DEPTH 8755 PERF. 7630 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1860	X	1027	-0-		-833	-0-	44	1	947	3	Y	33	50	1	3	8	28
								36	9									
04	1770	X	900	-0-		-870	-0-	37	1	811	3	Y	47	30	1			45
								52	9									
05	1829	X	1043	-0-		-786	-0-	46	1	940	3	Y	52	56	1			41
								57	9									
06	1770	X	1504	-0-		-266	-0-	64	1	1387	3	Y	48	55	1			34
								53	9									
*07	1482	N	1482	-0-		-0-	-0-	60	1	1364	3	Y	53	52	1			35
								58	9									
*08	1402	N	1402	-0-		-0-	-0-	58	1	1289	3	Y	50	33	1			52
								55	9									

UNIVERSITY 56 13 WELL #: 1 RRCID -> 247450 COMPL. DATE 03/17/2009 TOTAL DEPTH 8573 PERF. 7604 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	139	-0-		-47	-0-	6	1	130	3	Y	3	4	1			3
								3	9									
04	150	N	104	-0-		-46	-0-	4	1	96	3	Y	4	3	1			4
								4	9									
05	155	N	89	-0-		-66	-0-	4	1	81	3	Y	4	5	1			3
								4	9									
06	120	N	54	-0-		-66	-0-	2	1	48	3	Y	4	4	1			3
								4	9									
*07	93	N	45	-0-		-48	-0-	2	1	39	3	Y	4	4	1			3
								4	9									
*08	93	N	9	-0-		-84	-0-	7	3	2	9	Y	2	2	1			3

PARMER 29 WELL #: 10 RRCID -> 252021 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	868	-0-		-93	-0-	70	1	777	3	Y	19	20	1			20
								21	9									
04	900	N	822	-0-		-78	-0-	65	1	738	3	Y	17	15	1			22
								19	9									
05	899	N	834	-0-		-65	-0-	69	1	748	3	Y	15	20	1			17
								17	9									
06	840	N	795	-0-		-45	-0-	64	1	719	3	Y	11	10	1			18
								12	9									
07	837	N	818	-0-		-19	-0-	63	1	740	3	Y	14	9	1			23
								15	9									
08	837	N	823	-0-		-14	-0-	89	1	720	3	Y	13	15	1			21
								14	9									

UNIVERSITY 56-22 WELL #: 7 RRCID -> 254936 COMPL. DATE 01/01/2010 TOTAL DEPTH 8750 PERF. 7604 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	391	-0-		-43	-0-	17	1	367	3	Y	6	10	1			6
								7	9									
04	390	N	375	-0-		-15	-0-	16	1	347	3	Y	11	7	1			10
								12	9									
05	403	N	381	-0-		-22	-0-	17	1	352	3	Y	11	12	1			9
								12	9									
06	390	N	352	-0-		-38	-0-	15	1	327	3	Y	9	11	1			7
								10	9									
*07	403	N	358	-0-		-45	-0-	15	1	332	3	Y	10	10	1			7
								11	9									
*08	372	N	354	-0-		-18	-0-	15	1	327	3	Y	11	7	1			11
								12	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-12 WELL #: 1 RRCID -> 255536 COMPL. DATE 06/26/2010 TOTAL DEPTH 8750 PERF. 7640 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 57-23 WELL #: 3 RRCID -> 255538 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

03	1488	X	1348	-0-	-140	-0-	1324	3	24	9	Y	22	73	1			49
04	1440	X	1379	-0-	-61	-0-	1344	3	35	9	Y	32					81
05	1488	X	1436	-0-	-52	-0-	1404	3	32	9	Y	29	76	1			34
06	1410	X	1390	-0-	-20	-0-	1353	3	37	9	Y	34					68
07	1426	N	1412	-0-	-14	-0-	1380	3	32	9	Y	29	81	1			16
*08	1432	N	1432	-0-	-0-	-0-	1397	3	35	9	Y	32					48

UNIVERSITY 57-23 WELL #: 3 RRCID -> 255540 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS, AR WELL #: 8 RRCID -> 256580 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

03	496	N	463	-0-	-33	-0-	38	1	425	3	Y	-0-	1	1			1
04	480	N	337	-0-	-143	-0-	27	1	310	3	Y	-0-					1
05	496	N	279	-0-	-217	-0-	24	1	255	3	Y	-0-					1
06	450	N	281	-0-	-169	-0-	23	1	258	3	Y	-0-					1
07	594	N	594	-0-	-0-	-0-	46	1	548	3	Y	-0-	1	1			-0-
*08	569	N	569	-0-	-0-	-0-	62	1	507	3	Y	-0-					-0-

JEFFERS, AR WELL #: 9 RRCID -> 256584 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

03	186	N	162	-0-	-24	-0-	13	1	149	3	Y	-0-					-0-
04	150	N	137	-0-	-13	-0-	11	1	126	3	Y	-0-					-0-
05	248	N	232	-0-	-16	-0-	20	1	212	3	Y	-0-					-0-
06	218	N	218	-0-	-0-	-0-	18	1	200	3	Y	-0-					-0-
07	548	N	548	-0-	-0-	-0-	43	1	505	3	Y	-0-					-0-
*08	352	N	352	-0-	-0-	-0-	38	1	313	3	Y	1					1
							1	9									

MARIGLIANO WELL #: 1701 RRCID -> 258335 COMPL. DATE 07/18/2010 TOTAL DEPTH 8570 PERF. 7292 - 7360

03	1209	N	934	-0-	-275	-0-	85	1	834	3	N	14					84
							15	9									
04	1050	N	892	-0-	-158	-0-	73	1	807	3	N	11					95
							12	9									
05	1085	N	943	-0-	-142	-0-	82	1	848	3	N	12					107
							13	9									
06	900	N	837	-0-	-63	-0-	67	1	758	3	N	11	1	8			117
							12	9									
07	930	N	896	-0-	-34	-0-	77	1	819	3	N	-0-					117
08	930	N	922	-0-	-8	-0-	108	1	814	3	N	-0-					117

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOE WELL #: 6102 RRCID -> 260096 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	199	-0-	-80	-0-	16	1	182	3	Y	1	1	1			1
							1	9									
04	240	N	153	-0-	-87	-0-	12	1	141	3	Y	-0-					1
05	248	N	134	-0-	-114	-0-	11	1	123	3	Y	-0-					1
06	180	N	110	-0-	-70	-0-	9	1	101	3	Y	-0-					1
07	155	N	97	-0-	-58	-0-	8	1	89	3	Y	-0-	1	1			-0-
*08	125	N	125	-0-	-0-	-0-	14	1	111	3	Y	-0-					-0-

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260098 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	435	-0-	-30	-0-	36	1	398	3	N	1					75
							1	9									
04	450	N	431	-0-	-19	-0-	36	1	395	3	N	-0-					75
05	341	N	265	-0-	-76	-0-	23	1	242	3	N	-0-					75
06	420	N	189	-0-	-231	-0-	16	1	164	3	N	8					83
							9	9									
07	558	N	558	-0-	-0-	-0-	52	1	506	3	N	-0-					83
*08	403	N	403	-0-	-0-	-0-	37	1	364	3	N	2					85
							2	9									

RYAN 19 WELL #: 3 RRCID -> 260920 COMPL. DATE 09/16/2010 TOTAL DEPTH 8612 PERF. 7478 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	579	-0-	-10	-0-	48	1	531	3	Y	-0-					82
04	562	N	562	-0-	-0-	-0-	45	1	517	3	Y	-0-					82
05	589	N	581	-0-	-8	-0-	49	1	532	3	Y	-0-					82
06	570	N	555	-0-	-15	-0-	45	1	510	3	Y	-0-					82
07	589	N	588	-0-	-1	-0-	46	1	542	3	Y	-0-					82
08	589	N	582	-0-	-7	-0-	64	1	518	3	Y	-0-					82

PARMER 30 WELL #: 5 RRCID -> 261064 COMPL. DATE 09/09/2010 TOTAL DEPTH 8700 PERF. 7696 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2232	X	2030	-0-	-202	-0-	167	1	1860	3	Y	3	4	1			3
							3	9									
04	2160	X	1933	-0-	-227	-0-	156	1	1776	3	Y	1	3	1			1
							1	9									
05	2232	X	2026	-0-	-206	-0-	171	1	1853	3	Y	2	2	1			1
							2	9									
06	2160	X	2022	-0-	-138	-0-	165	1	1856	3	Y	1	1	1			1
							1	9									
07	1984	N	1946	-0-	-38	-0-	152	1	1794	3	Y	-0-	1	1			-0-
*08	2019	N	2019	-0-	-0-	-0-	221	1	1798	3	Y	-0-					-0-

PARMER 30 WELL #: 6 RRCID -> 261858 COMPL. DATE 12/18/2010 TOTAL DEPTH 8110 PERF. 7704 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1350	-0-	-14	-0-	108	1	1206	3	N	33					150
							36	9									
04	1290	N	1283	-0-	-7	-0-	102	1	1161	3	N	18					168
							20	9									
05	1318	N	1318	-0-	-0-	-0-	108	1	1169	3	N	37					205
							41	9									
06	1320	N	1180	-0-	-140	-0-	96	1	1080	3	N	4					209
							4	9									
07	1333	N	1233	-0-	-100	-0-	96	1	1137	3	N	-0-					209
08	1333	N	1288	-0-	-45	-0-	141	1	1147	3	N	-0-					209

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REYNOLDS 25 WELL #: 2 RRCID -> 268375 COMPL. DATE 02/29/2012 TOTAL DEPTH 8000 PERF. 3431 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2976	X	2756	-0-	-220	-0-	2671	3	85	9	N	77					398
04	2850	X	2631	-0-	-219	-0-	2586	3	45	9	N	41	160	1			279
05	2821	X	2685	-0-	-136	-0-	2644	3	41	9	N	37	159	1			157
06	2670	X	2550	-0-	-120	-0-	2514	3	36	9	N	33	1	8			189
07	2759	X	2438	-0-	-321	-0-	2412	3	26	9	N	24	1	8			212
08	2759	X	2525	-0-	-234	-0-	2502	3	23	9	N	21					233

UNIVERSITY 54 23 WELL #: 1 RRCID -> 277663 COMPL. DATE 11/25/2010 TOTAL DEPTH 7973 PERF. 5392 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	48	N	48	-0-	-0-	-0-	48	3	Y	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	3	Y	-0-					-0-
05	42	N	42	-0-	-0-	-0-	42	3	Y	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	3	Y	-0-					-0-
*07	37	N	37	-0-	-0-	-0-	37	3	Y	-0-					-0-
*08	37	N	37	-0-	-0-	-0-	37	3	Y	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
DAVIDSON WELL #: 1724 RRCID -> 279718 COMPL. DATE 10/19/2015 TOTAL DEPTH 8048 PERF. 6078 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1249	N	1249	-0-	-0-	-0-	1249	2	N	-0-					-0-
04	1191	N	1191	-0-	-0-	-0-	1191	3	N	-0-					-0-
05	1285	N	1285	-0-	-0-	-0-	1285	3	N	-0-					-0-
06	1232	N	1232	-0-	-0-	-0-	1232	3	N	-0-					-0-
07	1235	N	1235	-0-	-0-	-0-	1235	3	N	-0-					-0-
*08	1234	N	1234	-0-	-0-	-0-	1234	3	N	-0-					-0-

DAVIDSON WELL #: 1726 RRCID -> 279722 COMPL. DATE 10/23/2015 TOTAL DEPTH 8249 PERF. 6043 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	525	N	525	-0-	-0-	-0-	525	2	N	-0-					-0-
04	498	N	498	-0-	-0-	-0-	498	3	N	-0-					-0-
05	685	N	685	-0-	-0-	-0-	685	3	N	-0-					-0-
06	767	N	767	-0-	-0-	-0-	767	3	N	-0-					-0-
07	691	N	691	-0-	-0-	-0-	691	3	N	-0-					-0-
*08	455	N	455	-0-	-0-	-0-	455	3	N	-0-					-0-

DAVIDSON WELL #: 1723 RRCID -> 279723 COMPL. DATE 11/15/2015 TOTAL DEPTH 8247 PERF. 6098 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	750	N	750	-0-	-0-	-0-	750	2	N	-0-					-0-
04	717	N	717	-0-	-0-	-0-	717	3	N	-0-					-0-
05	684	N	684	-0-	-0-	-0-	684	3	N	-0-					-0-
06	656	N	656	-0-	-0-	-0-	656	3	N	-0-					-0-
07	652	N	652	-0-	-0-	-0-	652	3	N	-0-					-0-
*08	658	N	658	-0-	-0-	-0-	658	3	N	-0-					-0-

DAVIDSON WELL #: 1728 RRCID -> 279724 COMPL. DATE 11/17/2015 TOTAL DEPTH 8250 PERF. 6114 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	846	-0-	-53	-0-	846	3	N	-0-					-0-
04	840	N	798	-0-	-42	-0-	798	3	N	-0-					-0-
05	868	N	824	-0-	-44	-0-	824	3	N	-0-					-0-
06	810	N	781	-0-	-29	-0-	781	3	N	-0-					-0-
07	837	N	798	-0-	-39	-0-	798	3	N	-0-					-0-
08	837	N	788	-0-	-49	-0-	788	3	N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 3509 RRCID -> 279725 COMPL. DATE 11/16/2015 TOTAL DEPTH 8297 PERF. 6210 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1829	N	1672	-0-	-157	-0-	1672	2			N	-0-					-0-
04	1680	N	1452	-0-	-228	-0-	1452	3			N	-0-					-0-
05	1767	N	1577	-0-	-190	-0-	1577	3			N	-0-					-0-
06	1620	N	1444	-0-	-176	-0-	1444	3			N	-0-					-0-
07	1522	N	1522	-0-	-0-	-0-	1522	3			N	-0-					-0-
08	1581	N	1488	-0-	-93	-0-	1488	3			N	-0-					-0-

DAVIDSON WELL #: 1721 RRCID -> 279726 COMPL. DATE 11/17/2015 TOTAL DEPTH 8249 PERF. 6056 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
04	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
05	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
06	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
07	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
*08	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-

FORTUNE ENERGY, INC. 278757
UNIVERSITY "14" WELL #: 1 RRCID -> 090307 COMPL. DATE 11/03/1980 TOTAL DEPTH 8035 PERF. 7200 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	539	N	539	-0-	-0-	-0-	536	2	3	9	N	3					79
04	630	N	456	-0-	-174	-0-	448	2	8	9	N	7					86
05	620	N	557	-0-	-63	-0-	554	2	3	9	N	3	68	1			21
06	532	N	532	-0-	-0-	-0-	528	2	4	9	N	4					25
07	465	N	273	-0-	-192	-0-	272	2	1	9	N	1					26
08	465	N	154	-0-	-311	-0-	151	2	3	9	N	3					29

UNIVERSITY "14-A" WELL #: 1 RRCID -> 090308 COMPL. DATE 11/04/1980 TOTAL DEPTH 8080 PERF. 7189 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	739	N	739	-0-	-0-	-0-	731	2	8	9	Y	7					58
04	630	N	630	-0-	-0-	-0-	622	2	8	9	Y	7					65
05	565	N	565	-0-	-0-	-0-	561	2	4	9	Y	4					69
06	584	N	584	-0-	-0-	-0-	582	2	2	9	Y	2					71
07	607	N	607	-0-	-0-	-0-	606	2	1	9	Y	1					72
*08	590	N	590	-0-	-0-	-0-	588	2	2	9	Y	2					74

UNIVERSITY WELL #: 2 RRCID -> 095348 COMPL. DATE 09/14/1981 TOTAL DEPTH 8300 PERF. 7131 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	338	N	338	-0-	-0-	-0-	338	2			N	-0-					20
04	330	N	8	-0-	-322	-0-	8	2			N	-0-					20
05	339	N	339	-0-	-0-	-0-	339	2			N	-0-					20
06	330	N	-0-	-0-	-330	-0-					N	-0-					20
07	291	N	291	-0-	-0-	-0-	291	2			N	-0-					20
08	341	N	3	-0-	-338	-0-	3	2			N	-0-					20

UNIVERSITY WELL #: 1 RRCID -> 164623 COMPL. DATE 08/16/1997 TOTAL DEPTH 8212 PERF. 7082 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	515	-0-	-12	-0-	511	2	4	9	N	4					144
04	543	N	543	-0-	-0-	-0-	529	2	14	9	N	13					157
05	560	N	560	-0-	-0-	-0-	552	2	8	9	N	7					164
06	531	N	531	-0-	-0-	-0-	529	2	2	9	N	2					166
07	545	N	545	-0-	-0-	-0-	544	2	1	9	N	1					167
*08	535	N	535	-0-	-0-	-0-	529	2	6	9	N	5					172

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FORTUNE ENERGY, INC. //CONT.// 278757
UNIVERSITY "11" WELL #: 1 RRCID -> 197588 COMPL. DATE 06/08/1981 TOTAL DEPTH 8135 PERF. 7277 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	795	N	795	-0-	-0-	-0-	756	2	39	9	N	35					217
04	739	N	739	-0-	-0-	-0-	739	2			N	-0-					217
05	769	N	769	-0-	-0-	-0-	769	2			N	-0-	177	1			40
06	780	N	713	-0-	-67	-0-	707	2	6	9	N	5					45
07	775	N	600	-0-	-175	-0-	600	2			N	-0-					45
08	775	N	728	-0-	-47	-0-	704	2	24	9	N	22					67

UNIVERSITY "14" WELL #: 2 RRCID -> 236194 COMPL. DATE 02/27/2008 TOTAL DEPTH 7680 PERF. 7281 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1122	N	1122	-0-	-0-	-0-	1114	2	8	9	N	7					165
04	1152	N	1152	-0-	-0-	-0-	1141	2	11	9	N	10					175
05	1174	N	1174	-0-	-0-	-0-	1170	2	4	9	N	4	111	1			68
06	1223	N	1223	-0-	-0-	-0-	1216	2	7	9	N	6					74
07	1201	N	1201	-0-	-0-	-0-	1199	2	2	9	N	2					76
08	1178	N	1160	-0-	-18	-0-	1152	2	8	9	N	7					83

UNIVERSITY "14-A" WELL #: 2 RRCID -> 250952 COMPL. DATE 01/07/2009 TOTAL DEPTH 7650 PERF. 7237 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1105	-0-	-197	-0-	1096	2	9	9	Y	8					89
04	1200	N	1166	-0-	-34	-0-	1156	2	10	9	Y	9					98
05	1316	N	1316	-0-	-0-	-0-	1308	2	8	9	Y	7					105
06	1244	N	1244	-0-	-0-	-0-	1238	2	6	9	Y	5					110
07	1127	N	1127	-0-	-0-	-0-	1125	2	2	9	Y	2					112
08	1209	N	1096	-0-	-113	-0-	1092	2	4	9	Y	4					116

HENDERSON & ERICKSON, INC. 376810
MEADOWS. C. W. WELL #: 2 RRCID -> 200883 COMPL. DATE 06/01/1973 TOTAL DEPTH 3800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					140
04	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					140
05	1559	N	1559	-0-	-0-	-0-	1559	2			N	-0-					140
06	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					140
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

MARIPOSA PRODUCTION, LP 526246
CLAYTON WELL #: 1 RRCID -> 047768 COMPL. DATE 01/15/1970 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219
04	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219
05	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219
06	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219
07	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219
08	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219

MAYJAC I, LLC 536431
MEADOWS, C. W. JR. WELL #: 2 RRCID -> 097073 COMPL. DATE 07/28/1966 TOTAL DEPTH 4220 PERF. 3702 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	341	-0-	-0-	-0-	341	1			N	-0-					-0-
04	268	N	268	-0-	-0-	-0-	268	1			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	1			N	-0-					-0-
06	412	N	412	-0-	-0-	-0-	412	1			N	-0-					-0-
*07	557	N	557	-0-	-0-	-0-	557	1			N	-0-					-0-
*08	607	N	607	-0-	-0-	-0-	607	1			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY 701606
BAILEY "21" WELL #: 1 RRCID -> 104551 COMPL. DATE 03/11/1983 TOTAL DEPTH 7817 PERF. 7616 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
04	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
05	155	N	91	-0-	-64	-0-	91	3			N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
07	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
08	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-

SMITH OPERATING AND MGMT CO. 794541
CLAYTON WELL #: 1 RRCID -> 040682 COMPL. DATE 10/18/1966 TOTAL DEPTH 8013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	83	N	83	-0-	-0-	-0-	83	2			N	-0-					198
04	95	N	95	-0-	-0-	-0-	95	2			N	-0-					198
05	79	N	79	-0-	-0-	-0-	79	2			N	-0-					198
06	90	N	77	-0-	-13	-0-	77	2			N	-0-					198
07	93	N	90	-0-	-3	-0-	90	2			N	-0-					198
08	93	N	54	-0-	-39	-0-	54	2			N	-0-					198

SHELL-CLAYTON WELL #: 1 RRCID -> 044080 COMPL. DATE 05/06/1968 TOTAL DEPTH 7816 PERF. 7419 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	92	N	92	-0-	-0-	-0-	92	2			N	-0-					117
04	107	N	107	-0-	-0-	-0-	107	2			N	-0-					117
05	93	N	83	-0-	-10	-0-	83	2			N	-0-					117
06	90	N	82	-0-	-8	-0-	82	2			N	-0-					117
07	124	N	93	-0-	-31	-0-	93	2			N	-0-					117
08	93	N	61	-0-	-32	-0-	61	2			N	-0-					117

SINCLAIR-CLAYTON WELL #: 110 RRCID -> 044959 COMPL. DATE 10/10/1968 TOTAL DEPTH 7820 PERF. 7531 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	80	N	80	-0-	-0-	-0-	80	2			N	-0-					178
04	84	N	84	-0-	-0-	-0-	84	2			N	-0-					178
05	71	N	71	-0-	-0-	-0-	71	2			N	-0-					178
06	90	N	70	-0-	-20	-0-	70	2			N	-0-					178
07	93	N	79	-0-	-14	-0-	79	2			N	-0-					178
08	62	N	31	-0-	-31	-0-	31	2			N	-0-					178

SHELL-CLAYTON WELL #: 112 RRCID -> 044960 COMPL. DATE 09/18/1968 TOTAL DEPTH 7821 PERF. 7364 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	402	N	402	-0-	-0-	-0-	401	2	1	9	N	1					75
04	410	N	410	-0-	-0-	-0-	408	2	2	9	N	2					77
05	434	N	401	-0-	-33	-0-	400	2	1	9	N	1					78
06	476	N	476	-0-	-0-	-0-	476	2			N	-0-					78
07	521	N	521	-0-	-0-	-0-	520	2	1	9	N	1					79
08	403	N	263	-0-	-140	-0-	262	2	1	9	N	1					80

SINCLAIR-CLAYTON WELL #: 111 RRCID -> 044961 COMPL. DATE 09/07/1968 TOTAL DEPTH N/A PERF. 7371 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	72	-0-	-52	-0-	72	2			N	-0-					126
04	93	N	93	-0-	-0-	-0-	93	2			N	-0-					126
05	93	N	92	-0-	-1	-0-	92	2			N	-0-					126
06	130	N	130	-0-	-0-	-0-	130	2			N	-0-					126
07	93	N	87	-0-	-6	-0-	87	2			N	-0-					126
08	93	N	33	-0-	-60	-0-	33	2			N	-0-					126

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
SHELL-CLAYTON WELL #: 2012R RRCID -> 163883 COMPL. DATE 06/30/1997 TOTAL DEPTH 7810 PERF. 7420 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	606	N	606	-0-	-0-	-0-	602	2	4	9	N	4					401
04	538	N	538	-0-	-0-	-0-	536	2	2	9	N	2					403
05	620	N	537	-0-	-83	-0-	530	2	7	9	N	6					409
06	628	N	628	-0-	-0-	-0-	626	2	2	9	N	2					411
07	647	N	647	-0-	-0-	-0-	646	2	1	9	N	1					412
08	527	N	340	-0-	-187	-0-	334	2	6	9	N	5					417

SINCLAIR-CLAYTON WELL #: 102 RRCID -> 163933 COMPL. DATE 06/27/1997 TOTAL DEPTH 7950 PERF. 7384 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					347
04	90	N	84	-0-	-6	-0-	84	2			N	-0-					347
05	93	N	75	-0-	-18	-0-	75	2			N	-0-					347
06	98	N	98	-0-	-0-	-0-	98	2			N	-0-					347
07	237	N	237	-0-	-0-	-0-	237	2			N	-0-					347
*08	64	N	64	-0-	-0-	-0-	64	2			N	-0-					347

SINCLAIR-CLAYTON WELL #: 112 RRCID -> 163934 COMPL. DATE 06/20/1997 TOTAL DEPTH 7828 PERF. 7330 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	215	-0-	-33	-0-	215	2			N	-0-					214
04	217	N	217	-0-	-0-	-0-	217	2			N	-0-					214
05	217	N	209	-0-	-8	-0-	209	2			N	-0-					214
06	221	N	221	-0-	-0-	-0-	221	2			N	-0-					214
07	218	N	218	-0-	-0-	-0-	218	2			N	-0-					214
08	217	N	102	-0-	-115	-0-	102	2			N	-0-					214

SINCLAIR CLAYTON "10" WELL #: 6 RRCID -> 210757 COMPL. DATE 04/19/2005 TOTAL DEPTH 7726 PERF. 7454 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	550	-0-	-39	-0-	547	2	3	9	N	3					369
04	570	N	540	-0-	-30	-0-	539	2	1	9	N	1					370
05	541	N	541	-0-	-0-	-0-	532	2	9	9	N	8	136	1			242
06	552	N	552	-0-	-0-	-0-	552	2			N	-0-					242
07	558	N	348	-0-	-210	-0-	346	2	2	9	N	2					244
08	527	N	289	-0-	-238	-0-	288	2	1	9	N	1					245

CLAYTON, SINCLAIR "11" WELL #: 3 RRCID -> 210815 COMPL. DATE 04/29/2005 TOTAL DEPTH 7691 PERF. 7374 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	162	-0-	-24	-0-	162	2			N	-0-					310
04	158	N	158	-0-	-0-	-0-	158	2			N	-0-					310
05	170	N	170	-0-	-0-	-0-	161	2	9	9	N	8	60	1			258
06	155	N	155	-0-	-0-	-0-	153	2	2	9	N	2					260
07	174	N	174	-0-	-0-	-0-	174	2			N	-0-					260
08	155	N	77	-0-	-78	-0-	77	2			N	-0-					260

CLAYTON WELL #: 2 RRCID -> 211204 COMPL. DATE 05/21/2005 TOTAL DEPTH 7880 PERF. 7418 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	645	-0-	-99	-0-	637	2	8	9	N	7					520
04	720	N	609	-0-	-111	-0-	603	2	6	9	N	5					525
05	744	N	540	-0-	-204	-0-	534	2	6	9	N	5					530
06	630	N	494	-0-	-136	-0-	492	2	2	9	N	2					532
07	620	N	594	-0-	-26	-0-	592	2	2	9	N	2					534
08	527	N	315	-0-	-212	-0-	315	2			N	-0-					534

SINCLAIR CLAYTON "10" WELL #: 3 RRCID -> 211205 COMPL. DATE 03/25/2005 TOTAL DEPTH 7912 PERF. 7520 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	220	-0-	-59	-0-	220	2			N	-0-					127
04	210	N	205	-0-	-5	-0-	205	2			N	-0-					127
05	217	N	74	-0-	-143	-0-	73	2	1	9	N	1					128
06	284	N	284	-0-	-0-	-0-	284	2			N	-0-					128
07	247	N	247	-0-	-0-	-0-	247	2			N	-0-					128
*08	77	N	77	-0-	-0-	-0-	77	2			N	-0-					128

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
CLAYTON, SINCLAIR "11" WELL #: 5 RRCID -> 211209 COMPL. DATE 05/06/2005 TOTAL DEPTH 7814 PERF. 7420 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	478	N	478	-0-	-0-	-0-	471	2	7	9	N	6	3	8			544
04	469	N	469	-0-	-0-	-0-	466	2	3	9	N	3					547
05	496	N	442	-0-	-54	-0-	441	2	1	9	N	1					548
06	462	N	462	-0-	-0-	-0-	460	2	2	9	N	2					550
07	496	N	457	-0-	-39	-0-	453	2	4	9	N	4					554
08	434	N	232	-0-	-202	-0-	230	2	2	9	N	2					556

SINCLAIR CLAYTON "10" WELL #: 4 RRCID -> 211210 COMPL. DATE 04/08/2005 TOTAL DEPTH 7957 PERF. 7425 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	173	-0-	-13	-0-	173	2			N	-0-					253
04	180	N	175	-0-	-5	-0-	175	2			N	-0-					253
05	186	N	179	-0-	-7	-0-	179	2			N	-0-					253
06	180	N	173	-0-	-7	-0-	173	2			N	-0-					253
07	194	N	194	-0-	-0-	-0-	194	2			N	-0-					253
08	186	N	65	-0-	-121	-0-	65	2			N	-0-					253

CLAYTON WELL #: 3 RRCID -> 212268 COMPL. DATE 07/07/2005 TOTAL DEPTH 7810 PERF. 7430 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	393	-0-	-10	-0-	387	2	6	9	N	5					595
04	393	N	393	-0-	-0-	-0-	386	2	7	9	N	6					601
05	434	N	379	-0-	-55	-0-	369	2	10	9	N	9	2	8			608
06	390	N	390	-0-	-0-	-0-	390	2			N	-0-	135	1			473
07	646	N	646	-0-	-0-	-0-	639	2	7	9	N	6					479
08	372	N	211	-0-	-161	-0-	207	2	4	9	N	4					483

SHELL CLAYTON WELL #: 3 RRCID -> 213190 COMPL. DATE 08/24/2005 TOTAL DEPTH 7645 PERF. 7376 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	544	-0-	-14	-0-	531	2	13	9	N	12					262
04	512	N	512	-0-	-0-	-0-	512	2			N	-0-					262
05	558	N	517	-0-	-41	-0-	515	2	2	9	N	2					264
06	540	N	529	-0-	-11	-0-	529	2			N	-0-	45	1			219
07	527	N	524	-0-	-3	-0-	522	2	2	9	N	2					221
08	527	N	279	-0-	-248	-0-	273	2	6	9	N	5					226

SINCLAIR CLAYTON "11" WELL #: 4 RRCID -> 213215 COMPL. DATE 06/28/2005 TOTAL DEPTH 7835 PERF. 7360 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15	N	15	-0-	-0-	-0-	15	2			N	-0-					259
04	11	N	11	-0-	-0-	-0-	11	2			N	-0-					259
05	31	N	10	-0-	-21	-0-	10	2			N	-0-					259
06	15	N	7	-0-	-8	-0-	7	2			N	-0-					259
07	26	N	26	-0-	-0-	-0-	26	2			N	-0-					259
*08	14	N	14	-0-	-0-	-0-	14	2			N	-0-					259

SHELL CLAYTON "12" WELL #: 4 RRCID -> 213239 COMPL. DATE 06/16/2005 TOTAL DEPTH 7843 PERF. 7336 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	303	N	303	-0-	-0-	-0-	302	2	1	9	N	1					318
04	516	N	516	-0-	-0-	-0-	514	2	2	9	N	2					320
05	599	N	599	-0-	-0-	-0-	597	2	2	9	N	2					322
06	306	N	306	-0-	-0-	-0-	306	2			N	-0-					322
07	465	N	217	-0-	-248	-0-	217	2			N	-0-					322
08	465	N	106	-0-	-359	-0-	106	2			N	-0-					322

SINCLAIR CLAYTON "11" WELL #: 6 RRCID -> 214271 COMPL. DATE 07/14/2005 TOTAL DEPTH 7860 PERF. 7356 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	507	-0-	-51	-0-	504	2	3	9	N	3					321
04	570	N	552	-0-	-18	-0-	546	2	6	9	N	5					326
05	527	N	512	-0-	-15	-0-	506	2	6	9	N	5					331
06	480	N	472	-0-	-8	-0-	471	2	1	9	N	1					332
07	558	N	489	-0-	-69	-0-	487	2	2	9	N	2					334
08	527	N	256	-0-	-271	-0-	253	2	3	9	N	3					337

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
TIDWELL PRODUCTION COMPANY 859824
CLAYTON, JOE WELL #: 1 RRCID -> 060242 COMPL. DATE 08/20/1974 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
04	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXP, INCORPORATED 875395
UNIVERSITY "3" WELL #: 1 RRCID -> 209295 COMPL. DATE 03/29/2005 TOTAL DEPTH 7259 PERF. 7047 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	305	-0-	-5	-0-	305	2			N	-0-					-0-
04	300	N	283	-0-	-17	-0-	283	2			N	-0-					-0-
05	310	N	289	-0-	-21	-0-	289	2			N	-0-					-0-
06	300	N	297	-0-	-3	-0-	297	2			N	-0-					-0-
07	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
*08	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "53-19" WELL #: 1 RRCID -> 245495 COMPL. DATE 01/23/2008 TOTAL DEPTH 7950 PERF. 7087 - 7197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	137	-0-	-111	-0-	137	2			N	-0-					222
04	150	N	101	-0-	-49	-0-	101	2			N	-0-					222
05	279	N	279	-0-	-0-	-0-	279	2			N	-0-					222
06	376	N	376	-0-	-0-	-0-	376	2			N	-0-					222
07	303	N	303	-0-	-0-	-0-	303	2			N	-0-					222
*08	305	N	305	-0-	-0-	-0-	305	2			N	-0-					222

OZONA, NW. (CANYON) 67999 333 ASSOCIATED 49B CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 2 RRCID -> 158842 COMPL. DATE 11/17/1990 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	#	216	-0-	-32	-0-	214	2	2	9	Y	2					49
04	240	#	215	-0-	-25	-0-	214	3	1	9	Y	1					50
05	248	#	240	-0-	-8	-0-	220	3	20	9	Y	18	53	1			15
06	240	#	205	-0-	-35	-0-	201	3	4	9	Y	4					19
07	217	#	211	-0-	-6	-0-	211	3			Y	-0-					19
08	217	#	NO RPT	-0-	-217	-0-					Y	NO RPT					19

ENERVEST OPERATING, L.L.C. 252131
CHANDLER, E. H. WELL #: A 9 RRCID -> 108647 COMPL. DATE 09/09/1983 TOTAL DEPTH 7000 PERF. 6400 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	#	433	-0-	-63	-0-	31	1	402	2	Y	-0-					-0-
04	480	#	394	-0-	-86	-0-	29	1	365	2	Y	-0-					-0-
05	434	#	393	-0-	-41	-0-	29	1	364	2	Y	-0-					-0-
06	420	#	360	-0-	-60	-0-	14	1	346	2	Y	-0-					-0-
07	434	#	117	-0-	-317	-0-	10	1	107	2	Y	-0-					-0-
08	434	#	23	-0-	-411	-0-	11	1	12	2	Y	-0-					-0-

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHANDLER, E. H. OIL UNIT -B- WELL #: 1 RRCID -> 210601 COMPL. DATE N/A TOTAL DEPTH 6720 PERF. 6481 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	#	423	-0-	-11	-0-	29	1	377	2	Y	15					39
							17	9									
04	450	#	401	-0-	-49	-0-	28	1	359	2	Y	13	20	1			32
							14	9									
05	465	#	413	-0-	-52	-0-	30	1	370	2	Y	12	19	1			25
							13	9									
06	450	#	375	-0-	-75	-0-	15	1	356	2	Y	4					29
							4	9									
07	465	#	373	-0-	-92	-0-	26	1	344	2	Y	3	19	1			13
							3	9									
08	434	#	390	-0-	-44	-0-	28	1	356	2	Y	5					18
							6	9									

EPIC PERMIAN OPERATING, LLC 253404
BAGGETT "A" WELL #: 4R RRCID -> 208391 COMPL. DATE 01/01/2005 TOTAL DEPTH 6850 PERF. 6706 - 6760

03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 208393 COMPL. DATE 01/01/2005 TOTAL DEPTH 6950 PERF. 6889 - 6917

03	651	#	585	-0-	-66	-0-	576	2	9	9	N	8					209
04	600	#	573	-0-	-27	-0-	558	2	15	9	N	14	130	1			93
05	651	#	533	-0-	-118	-0-	515	2	18	9	N	16					109
06	630	#	443	-0-	-187	-0-	428	2	15	9	N	14					123
07	651	#	582	-0-	-69	-0-	567	2	15	9	N	14					137
*08	653	R	653	-0-	-0-	-0-	634	2	19	9	N	17					154

BAGGETT "A" WELL #: 2 RRCID -> 215504 COMPL. DATE 03/01/2006 TOTAL DEPTH 6955 PERF. 6795 - 6819

03	1147	#	775	-0-	-372	-0-	775	2			N	-0-					69
04	900	#	787	-0-	-113	-0-	787	2			N	-0-	34	1			35
05	930	#	873	-0-	-57	-0-	873	2			N	-0-					35
06	900	#	572	-0-	-328	-0-	572	2			N	-0-					35
07	930	#	NO RPT	-0-	-930	-0-					N	NO RPT					35
08	868	#	NO RPT	-0-	-868	-0-					N	NO RPT					35

OZARK EXPLORATION, INC. 630611
OZONA TOWNSITE A WELL #: 6 RRCID -> 148688 COMPL. DATE 02/21/1992 TOTAL DEPTH 6600 PERF. 6391 - 6530

03	186	#	60	-0-	-126	-0-	60	3			N	-0-					14
04	180	#	62	-0-	-118	-0-	62	3			N	-0-					14
05	155	#	39	-0-	-116	-0-	39	3			N	-0-					14
06	90	#	60	-0-	-30	-0-	60	3			N	-0-					14
07	93	#	56	-0-	-37	-0-	56	3			N	-0-					14
*08	73	R	73	-0-	-0-	-0-	73	3			N	-0-					14

OZONA TOWNSITE WELL #: 3 RRCID -> 174173 COMPL. DATE 01/24/1982 TOTAL DEPTH 6000 PERF. N/A

03	248	#	161	-0-	-87	-0-	161	3			N	-0-					204
04	240	#	185	-0-	-55	-0-	185	3			N	-0-					204
05	248	#	174	-0-	-74	-0-	174	3			N	-0-					204
06	240	#	83	-0-	-157	-0-	83	3			N	-0-					204
07	248	#	49	-0-	-199	-0-	49	3			N	-0-					204
*08	186	#	121	-0-	-65	-0-	121	3			N	-0-					204

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
BAGGETT 44 WELL #: 4 RRCID -> 156352 COMPL. DATE 10/19/1995 TOTAL DEPTH 6705 PERF. 6527 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	#	194	-0-	-364	-0-	194	3			Y	-0-					-0-
04	DLQ G-10		186	-0-	186	186	186	3			Y	-0-					-0-
05	DLQ G-10		163	-0-	163	349	163	3			Y	-0-					-0-
06	DLQ G-10		199	-0-	199	548	199	3			Y	-0-					-0-
07	721	R	173	-0-	-548	-0-	173	3			Y	-0-					-0-
08	186	#	159	-0-	-27	-0-	159	3			Y	-0-					-0-

THOMPSON 47 WELL #: 9 RRCID -> 203426 COMPL. DATE 12/19/2003 TOTAL DEPTH 6700 PERF. 6492 - 6555

03	977	R	977	-0-	-0-	-0-	977	3			N	-0-					-0-
04	720	#	696	-0-	-24	-0-	696	3			N	-0-					-0-
05	785	R	785	-0-	-0-	-0-	785	3			N	-0-					-0-
06	720	#	591	-0-	-129	-0-	591	3			N	-0-					-0-
07	761	R	761	-0-	-0-	-0-	731	3	30	9	N	27	19	1			8
08	744	#	712	-0-	-32	-0-	683	3	29	9	N	26	29	1			5

THOMPSON 50 WELL #: 2 RRCID -> 204578 COMPL. DATE 12/11/2003 TOTAL DEPTH 7012 PERF. 6439 - 6473

03	1767	#	1312	-0-	-455	-0-	1267	3	45	9	Y	41	43	1			14
04	DLQ G-10		1479	-0-	1479	1479	1433	3	46	9	Y	42	43	1			13
05	DLQ G-10		1387	-0-	1387	2866	1350	3	37	9	Y	34	34	1			13
06	DLQ G-10		1242	-0-	1242	4108	1212	3	30	9	Y	27	25	1			15
07	5397	R	1289	-0-	-4108	-0-	1269	3	20	9	Y	18	22	1			11
08	1519	#	1326	-0-	-193	-0-	1306	3	20	9	Y	18	22	1			7

OZONA, NW. (SPRABERRY) 67999 666 ASSOCIATED 49B CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, HENRY E. WELL #: 1 RRCID -> 283987 COMPL. DATE 07/31/1966 TOTAL DEPTH 6390 PERF. 3738 - 3748

03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SOUTH (PERMIAN LOWER) 68000 333 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EOG RESOURCES, INC. 253162
HELBING, WALLEN WELL #: 6 RRCID -> 107337 COMPL. DATE 06/08/1983 TOTAL DEPTH 3131 PERF. 3110 - 3122

03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HELBING, RUBY WELL #: 1 C RRCID -> 022806 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. 3051 - 3064

03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK) 68002 375 ASSOCIATED EXEMPT CNTY: CROCKETT
FDL OPERATING, LLC 263924
BEAN, VADA WELL #: 4 RRCID -> 184735 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 3276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 13 RRCID -> 221489 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 3147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK 3250) 68002 384 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
COOPER PRODUCTION COMPANY 175109
HELBING WELL #: 1 RRCID -> 055809 COMPL. DATE 03/01/1973 TOTAL DEPTH 4100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FDL OPERATING, LLC 263924
CAL-MON WELL #: 6 RRCID -> 151774 COMPL. DATE 08/27/1994 TOTAL DEPTH 6802 PERF. 3256 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 17 WELL #: 3C RRCID -> 153845 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 3279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 18 WELL #: 5 RRCID -> 212013 COMPL. DATE 05/27/2005 TOTAL DEPTH 7063 PERF. 3602 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (SIMPSON, LO.) 68002 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
BEAN "C" WELL #: 6 RRCID -> 216658 COMPL. DATE 02/25/2005 TOTAL DEPTH 9850 PERF. 9724 - 9744

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OZONA, SW. (STRAWN) 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BOB HUGHES OIL COMPANY, LLC 078050
HENDERSON TRUST X WELL #: 4101 RRCID -> 147205 COMPL. DATE 09/03/1993 TOTAL DEPTH 9093 PERF. 8681 - 881

03	5888 X	5888	-0-	-0-	-0-	5888	2		Y	-0-			-0-
04	4050 X	956	-0-	-3094	-0-	956	2		Y	-0-			-0-
05	4185 X	732	-0-	-3453	-0-	732	2		Y	-0-			-0-
06	4050 X	1369	-0-	-2681	-0-	1369	2		Y	-0-			-0-
07	DLQ G-10	1369	-0-	1369	1369	1369	2		Y	-0-			-0-
08	DLQ G-10	1558	-0-	1558	2927	1558	2		Y	-0-			-0-

HENDERSON TRUST "X" WELL #: 3701 RRCID -> 153237 COMPL. DATE 01/25/1995 TOTAL DEPTH 8775 PERF. 8476 - 8650

03	3078 N	2939	-0-	-139	-0-	2939	2		Y	-0-			-0-
04	1950 N	477	-0-	-1473	-0-	477	2		Y	-0-			-0-
05	2015 X	366	-0-	-1649	-0-	366	2		Y	-0-			-0-
06	1950 X	684	-0-	-1266	-0-	684	2		Y	-0-			-0-
07	DLQ G-10	684	-0-	684	684	684	2		Y	-0-			-0-
08	DLQ G-10	778	-0-	778	1462	778	2		Y	-0-			-0-

DJH OIL & GAS LLC 221734
HENDERSON, JOHN W. III "L" WELL #: 21 RRCID -> 035193 COMPL. DATE 01/29/1965 TOTAL DEPTH 9700 PERF. N/A

03	397 N	397	-0-	-0-	-0-	397	2		N	-0-			-0-
04	330 N	306	-0-	-24	-0-	306	2		N	-0-			-0-
05	372 N	270	-0-	-102	-0-	270	2		N	-0-			-0-
06	390 N	383	-0-	-7	-0-	383	2		N	-0-			-0-
07	310 N	296	-0-	-14	-0-	296	2		N	-0-			-0-
*08	400 N	400	-0-	-0-	-0-	400	2		N	-0-			-0-

HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 068303 COMPL. DATE 09/09/1976 TOTAL DEPTH 9592 PERF. N/A

03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VADA BEAN "A" WELL #: 1 RRCID -> 069495 COMPL. DATE 12/01/1976 TOTAL DEPTH 9634 PERF. 9177 - 9527

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III WELL #: 4 RRCID -> 069531 COMPL. DATE 12/03/1976 TOTAL DEPTH 9800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "E" WELL #: 5 RRCID -> 079759 COMPL. DATE 10/21/1978 TOTAL DEPTH 9899 PERF. 9580 - 9758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
04	390	N	333	-0-	-57	-0-	333	2			N	-0-					-0-
05	465	N	256	-0-	-209	-0-	256	2			N	-0-					-0-
06	390	N	194	-0-	-196	-0-	194	2			N	-0-					-0-
07	341	N	268	-0-	-73	-0-	268	2			N	-0-					-0-
08	248	N	190	-0-	-58	-0-	190	2			N	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 2 RRCID -> 085619 COMPL. DATE 12/07/1979 TOTAL DEPTH 9738 PERF. 9027 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	309	N	309	-0-	-0-	-0-	303	2	6	9	Y	5					32
04	636	N	636	-0-	-0-	-0-	628	2	8	9	Y	7					39
05	279	N	252	-0-	-27	-0-	248	2	4	9	Y	4					43
06	319	N	319	-0-	-0-	-0-	316	2	3	9	Y	3					46
07	341	N	204	-0-	-137	-0-	201	2	3	9	Y	3					49
08	248	N	182	-0-	-66	-0-	179	2	3	9	Y	3					52

HENDERSON, JOHN W. III "B" WELL #: 8 RRCID -> 088370 COMPL. DATE 06/11/1980 TOTAL DEPTH 9672 PERF. 9148 - 9178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					-0-
04	1395	N	1395	-0-	-0-	-0-	1395	2			N	-0-					-0-
05	1178	N	1170	-0-	-8	-0-	1170	2			N	-0-					-0-
06	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
07	1433	N	1433	-0-	-0-	-0-	1433	2			N	-0-					-0-
*08	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 10 RRCID -> 090838 COMPL. DATE 11/04/1980 TOTAL DEPTH 9115 PERF. 8851 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	987	N	987	-0-	-0-	-0-	987	2			Y	-0-					-0-
04	930	N	904	-0-	-26	-0-	904	2			Y	-0-					-0-
05	976	N	976	-0-	-0-	-0-	976	2			Y	-0-					-0-
06	960	N	865	-0-	-95	-0-	865	2			Y	-0-					-0-
07	930	N	866	-0-	-64	-0-	866	2			Y	-0-					-0-
08	961	N	815	-0-	-146	-0-	815	2			Y	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 11 RRCID -> 090839 COMPL. DATE 10/11/1980 TOTAL DEPTH 9972 PERF. 8817 - 8932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	710	N	710	-0-	-0-	-0-	710	2			Y	-0-					-0-
04	595	N	595	-0-	-0-	-0-	595	2			Y	-0-					-0-
05	597	N	597	-0-	-0-	-0-	597	2			Y	-0-					-0-
06	588	N	588	-0-	-0-	-0-	588	2			Y	-0-					-0-
07	620	N	548	-0-	-72	-0-	548	2			Y	-0-					-0-
08	589	N	577	-0-	-12	-0-	577	2			Y	-0-					-0-

HENDERSON, JOHN W. III "H" WELL #: 16 RRCID -> 091265 COMPL. DATE 12/30/1980 TOTAL DEPTH 10427 PERF. 9578 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					1
04	60	N	47	-0-	-13	-0-	47	2			Y	-0-					1
05	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					1
06	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					1
07	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					1
*08	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					1

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

HENDERSON, JOHN W. III "G" WELL #: 12 RRCID -> 091613 COMPL. DATE 12/26/1980 TOTAL DEPTH 9524 PERF. 9362 - 9489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
05	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	2			Y	-0-					-0-

HENDERSON, JOHN W. III "G" WELL #: 13 RRCID -> 092183 COMPL. DATE 02/17/1981 TOTAL DEPTH 9758 PERF. 9052 - 9352

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON, JOHN W. III "L" WELL #: 22 RRCID -> 096202 COMPL. DATE 10/31/1981 TOTAL DEPTH 9883 PERF. 9351 - 9643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	624	N	624	-0-	-0-	-0-	624	2			Y	-0-					-0-
04	690	N	218	-0-	-472	-0-	218	2			Y	-0-					-0-
05	744	N	690	-0-	-54	-0-	690	2			Y	-0-					-0-
06	600	N	183	-0-	-417	-0-	183	2			Y	-0-					-0-
07	1260	N	1260	-0-	-0-	-0-	1260	2			Y	-0-					-0-
*08	3100	N	3363	-0-	263	263	3363	2			Y	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 14 L RRCID -> 097074 COMPL. DATE 12/28/1981 TOTAL DEPTH 9788 PERF. 9282 - 9627

03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 098717 COMPL. DATE 03/18/1982 TOTAL DEPTH 9811 PERF. 9664 - 9721

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON, JOHN W. III "M" WELL #: 27 RRCID -> 099875 COMPL. DATE 05/12/1982 TOTAL DEPTH 9397 PERF. 8787 - 8908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	915	N	915	-0-	-0-	-0-	915	2			Y	-0-					-0-
04	862	N	862	-0-	-0-	-0-	862	2			Y	-0-					-0-
05	851	N	851	-0-	-0-	-0-	851	2			Y	-0-					-0-
06	788	N	788	-0-	-0-	-0-	788	2			Y	-0-					-0-
07	744	N	735	-0-	-9	-0-	735	2			Y	-0-					-0-
08	744	N	713	-0-	-31	-0-	713	2			Y	-0-					-0-

HENDERSON, ROY ESTATE "A" WELL #: 1 RRCID -> 106945 COMPL. DATE 07/22/1983 TOTAL DEPTH 9812 PERF. 9421 - 9572

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
VADA BEAN "A" WELL #: 3 RRCID -> 132185 COMPL. DATE 09/28/1989 TOTAL DEPTH 9566 PERF. 9180 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-					-0-
04	1440	N	1388	-0-	-52	-0-	1388	2			N	-0-					-0-
05	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-
06	1350	N	1293	-0-	-57	-0-	1293	2			N	-0-					-0-
07	1426	N	1251	-0-	-175	-0-	1251	2			N	-0-					-0-
08	1457	N	1178	-0-	-279	-0-	1178	2			N	-0-					-0-

HENDERSON, J. W. III "E" WELL #: 32A RRCID -> 132186 COMPL. DATE 10/05/1989 TOTAL DEPTH 9862 PERF. 9280 - 9419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	520	N	520	-0-	-0-	-0-	519	2	1	9	Y	1					14
04	570	N	512	-0-	-58	-0-	511	2	1	9	Y	1	12	1			3
05	560	N	560	-0-	-0-	-0-	559	2	1	9	Y	1					4
06	510	N	467	-0-	-43	-0-	466	2	1	9	Y	1					5
07	536	N	536	-0-	-0-	-0-	536	2			Y	-0-					5
*08	652	N	652	-0-	-0-	-0-	651	2	1	9	Y	1					6

HENDERSON, JOHN W. III "K" WELL #: 33 L RRCID -> 133606 COMPL. DATE 02/08/1990 TOTAL DEPTH 9766 PERF. 9250 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III L WELL #: 34 L RRCID -> 133700 COMPL. DATE 07/17/1991 TOTAL DEPTH 9788 PERF. 9218 - 9383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1648	N	1648	-0-	-0-	-0-	1648	2			N	-0-	1	1			-0-
04	1672	N	1672	-0-	-0-	-0-	1671	2	1	9	N	1					1
05	1749	N	1749	-0-	-0-	-0-	1749	2			N	-0-	1	1			-0-
06	1693	N	1693	-0-	-0-	-0-	1692	2	1	9	N	1					1
07	1745	N	1745	-0-	-0-	-0-	1744	2	1	9	N	1	1	1			1
*08	1418	N	1418	-0-	-0-	-0-	1418	2			N	-0-					1

HENDERSON, JOHN W. III "K" WELL #: 35 L RRCID -> 135032 COMPL. DATE 06/02/1990 TOTAL DEPTH 9738 PERF. 9353 - 9429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2825	N	2825	-0-	-0-	-0-	2825	2			Y	-0-					-0-
04	2222	N	2222	-0-	-0-	-0-	2222	2			Y	-0-					-0-
05	2205	N	2205	-0-	-0-	-0-	2205	2			Y	-0-					-0-
06	2790	N	2790	-0-	-0-	-0-	2790	2			Y	-0-					-0-
07	2720	N	2720	-0-	-0-	-0-	2720	2			Y	-0-					-0-
*08	3100	N	3418	-0-	318	318	3418	2			Y	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 41 RRCID -> 140952 COMPL. DATE 02/06/1992 TOTAL DEPTH 9547 PERF. 9316 - 9388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					-0-
04	1260	N	1226	-0-	-34	-0-	1226	2			N	-0-					-0-
05	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-					-0-
06	1700	N	1700	-0-	-0-	-0-	1700	2			N	-0-					-0-
07	1271	N	990	-0-	-281	-0-	990	2			N	-0-					-0-
*08	1811	N	1811	-0-	-0-	-0-	1811	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 46 RRCID -> 167040 COMPL. DATE 12/25/1997 TOTAL DEPTH 9751 PERF. 9388 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	992	-0-	-0-	-0-	992	2			N	-0-					77
04	960	N	902	-0-	-58	-0-	901	2	1	9	N	1					78
05	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					78
06	1282	N	1282	-0-	-0-	-0-	1271	2	11	9	N	10					88
07	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					88
*08	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					88

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
VADA BEAN "A" WELL #: 7 RRCID -> 167145 COMPL. DATE 12/18/1997 TOTAL DEPTH 9730 PERF. 9269 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
04	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
05	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
06	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
07	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
08	713	N	654	-0-	-59	-0-	654	2			N	-0-					-0-

VADA BEAN "A"" WELL #: 8 RRCID -> 167146 COMPL. DATE 11/30/1997 TOTAL DEPTH 9693 PERF. 9524 - 9552

03	867	N	867	-0-	-0-	-0-	867	2			N	-0-					-0-
04	870	N	847	-0-	-23	-0-	847	2			N	-0-					-0-
05	899	N	745	-0-	-154	-0-	745	2			N	-0-					-0-
06	840	N	701	-0-	-139	-0-	701	2			N	-0-					-0-
07	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
08	744	N	729	-0-	-15	-0-	729	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 47 RRCID -> 167461 COMPL. DATE 01/04/1998 TOTAL DEPTH 9753 PERF. 9326 - 9407

03	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
04	240	N	223	-0-	-17	-0-	223	2			N	-0-					-0-
05	341	N	286	-0-	-55	-0-	286	2			N	-0-					-0-
06	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
07	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
*08	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-

VADA BEAN "B" WELL #: 9 RRCID -> 169667 COMPL. DATE 05/08/1998 TOTAL DEPTH 10150 PERF. 9546 - 9840

03	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
04	925	N	925	-0-	-0-	-0-	925	2			N	-0-					-0-
05	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
06	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
07	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
*08	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 55 RRCID -> 180916 COMPL. DATE 11/14/2000 TOTAL DEPTH 9633 PERF. 9246 - 9387

03	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
04	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-
05	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-
06	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
07	899	N	863	-0-	-36	-0-	863	2			N	-0-					-0-
08	868	N	670	-0-	-198	-0-	670	2			N	-0-					-0-

HENDERSON, JOHN W. III "E" WELL #: 69 RRCID -> 204569 COMPL. DATE 11/02/2003 TOTAL DEPTH 9864 PERF. 9293 - 9338

03	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
04	1050	N	1022	-0-	-28	-0-	1022	2			N	-0-					-0-
05	2019	N	2019	-0-	-0-	-0-	2019	2			N	-0-					-0-
06	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					-0-
07	1433	N	1433	-0-	-0-	-0-	1433	2			N	-0-					-0-
08	1798	N	850	-0-	-948	-0-	850	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 64 RRCID -> 205063 COMPL. DATE 11/26/2003 TOTAL DEPTH 9813 PERF. 9394 - 9719

03	617	N	617	-0-	-0-	-0-	614	2	3	9	Y	3					34
04	339	N	339	-0-	-0-	-0-	335	2	4	9	Y	4					38
05	377	N	377	-0-	-0-	-0-	377	2			Y	-0-					38
06	851	N	851	-0-	-0-	-0-	768	2	83	9	Y	75					113
07	2131	N	2131	-0-	-0-	-0-	2131	2			Y	-0-					113
*08	1978	N	1978	-0-	-0-	-0-	1978	2			Y	-0-					113

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "L" WELL #: 70 RRCID -> 241326 COMPL. DATE 03/27/2008 TOTAL DEPTH 10041 PERF. 9285 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3007	X	2281	-0-	-726	-0-	2281	2			N	-0-					-0-
04	3480	X	2222	-0-	-1258	-0-	2222	2			N	-0-					-0-
05	3596	X	2192	-0-	-1404	-0-	2192	2			N	-0-					-0-
06	2760	X	2257	-0-	-503	-0-	2257	2			N	-0-					-0-
07	2294	X	1850	-0-	-444	-0-	1850	2			N	-0-					-0-
08	2294	X	1865	-0-	-429	-0-	1865	2			N	-0-					-0-

HENDERSON, JOHN W. III "L" WELL #: 71A RRCID -> 242442 COMPL. DATE 04/09/2008 TOTAL DEPTH 10050 PERF. 9533 - 9541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
04	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
05	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
06	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
07	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
*08	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 72 RRCID -> 242464 COMPL. DATE 12/27/2007 TOTAL DEPTH 10027 PERF. 9474 - 9689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1759	N	1759	-0-	-0-	-0-	1759	2			N	-0-					-0-
04	1946	N	1946	-0-	-0-	-0-	1946	2			N	-0-					-0-
05	1612	N	1126	-0-	-486	-0-	1126	2			N	-0-					-0-
06	1710	N	843	-0-	-867	-0-	843	2			N	-0-					-0-
07	2015	N	1859	-0-	-156	-0-	1859	2			N	-0-					-0-
*08	1611	N	1611	-0-	-0-	-0-	1611	2			N	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 74 RRCID -> 243748 COMPL. DATE 03/23/2008 TOTAL DEPTH 9514 PERF. 9266 - 9356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-					-0-
04	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					-0-
05	1302	N	1273	-0-	-29	-0-	1273	2			N	-0-					-0-
06	1590	N	1331	-0-	-259	-0-	1331	2			N	-0-					-0-
07	2329	N	2329	-0-	-0-	-0-	2329	2			N	-0-					-0-
*08	2624	N	2624	-0-	-0-	-0-	2624	2			N	-0-					-0-

ROY HENDERSON ESTATE "A" WELL #: 2 RRCID -> 247110 COMPL. DATE 06/08/2008 TOTAL DEPTH 9900 PERF. 7024 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1761	N	1761	-0-	-0-	-0-	1759	2	2	9	N	2	2	1			1
04	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-					1
05	1300	N	1300	-0-	-0-	-0-	1299	2	1	9	N	1	2	1			-0-
06	1233	N	1233	-0-	-0-	-0-	1232	2	1	9	N	1					1
07	1433	N	1433	-0-	-0-	-0-	1431	2	2	9	N	2	2	1			1
*08	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					1

EPIC PERMIAN OPERATING, LLC 253404
MILLSPAUGH WELL #: 1 T RRCID -> 030760 COMPL. DATE 04/11/1963 TOTAL DEPTH 9800 PERF. 9285 - 9359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, J. W. WELL #: 1 T RRCID -> 030768 COMPL. DATE 04/25/1963 TOTAL DEPTH 9911 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1946	N	1946	-0-	-0-	-0-	1946	3			N	-0-					-0-
04	1725	N	1725	-0-	-0-	-0-	1725	3			N	-0-					-0-
05	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					-0-
06	1365	N	1365	-0-	-0-	-0-	1365	3			N	-0-					-0-
07	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-					-0-
*08	1430	N	1430	-0-	-0-	-0-	1430	3			N	-0-					-0-

BEAN "C" WELL #: 2 RRCID -> 099874 COMPL. DATE 04/15/1982 TOTAL DEPTH 10000 PERF. 9593 - 9788

03	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
04	480	N	462	-0-	-18	-0-	462	3			N	-0-					-0-
05	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
06	510	N	448	-0-	-62	-0-	448	3			N	-0-					-0-
07	465	N	446	-0-	-19	-0-	446	3			N	-0-					-0-
08	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 121627 COMPL. DATE 03/21/1986 TOTAL DEPTH 9961 PERF. 9538 - 9665

03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 23 RRCID -> 137047 COMPL. DATE 11/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 6 D RRCID -> 152188 COMPL. DATE 09/28/1994 TOTAL DEPTH 9228 PERF. 8557 - 8606

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 4 F RRCID -> 152210 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 8634 - 8770

03	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
04	120	N	82	-0-	-38	-0-	82	3			N	-0-					-0-
05	124	N	84	-0-	-40	-0-	84	3			N	-0-					-0-
06	150	N	83	-0-	-67	-0-	83	3			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
08	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-

COUCH "B" WELL #: 4 D RRCID -> 152652 COMPL. DATE 10/28/1994 TOTAL DEPTH 9204 PERF. 8524 - 8610

03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
04	210	N	164	-0-	-46	-0-	164	3			N	-0-					-0-
05	217	N	175	-0-	-42	-0-	175	3			N	-0-					-0-
06	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, W.C. WELL #: 27 D RRCID -> 153573 COMPL. DATE 01/13/1995 TOTAL DEPTH 9800 PERF. 9120 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
*08	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 3-D RRCID -> 153629 COMPL. DATE 01/31/1995 TOTAL DEPTH 9900 PERF. 9205 - 9538

03	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
04	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
05	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
06	510	N	440	-0-	-70	-0-	440	3			N	-0-					-0-
07	465	N	446	-0-	-19	-0-	446	3			N	-0-					-0-
08	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 28D RRCID -> 153752 COMPL. DATE 01/25/1995 TOTAL DEPTH 9800 PERF. 9311 - 9324

03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "D" WELL #: 3-D RRCID -> 154365 COMPL. DATE 05/02/1995 TOTAL DEPTH 9000 PERF. 8724 - 8744

03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

COUCH "C" WELL #: 5 D RRCID -> 154378 COMPL. DATE 03/29/1995 TOTAL DEPTH 9400 PERF. 8584 - 8600

03	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
04	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
05	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
06	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

COUCH "D" WELL #: 4-D RRCID -> 154987 COMPL. DATE 06/11/1995 TOTAL DEPTH 9200 PERF. 8728 - 8747

03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
*08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

COUCH "D" WELL #: 2 D RRCID -> 156542 COMPL. DATE 05/02/1995 TOTAL DEPTH 9025 PERF. 8668 - 8714

03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH "A" WELL #: 5 RRCID -> 157201 COMPL. DATE 11/11/1995 TOTAL DEPTH 8800 PERF. 8631 - 8723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "B" WELL #: 5 D RRCID -> 157447 COMPL. DATE 10/31/1995 TOTAL DEPTH 9255 PERF. 8528 - 8542

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "B" WELL #: 6 D RRCID -> 157466 COMPL. DATE 10/31/1995 TOTAL DEPTH 8828 PERF. 8581 - 8662

03	775	N	632	-0-	-143	-0-	632	3			N	-0-					-0-
04	750	N	625	-0-	-125	-0-	625	3			N	-0-					-0-
05	744	N	647	-0-	-97	-0-	647	3			N	-0-					-0-
06	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
07	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
*08	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-

BEAN "A" WELL #: 6 RRCID -> 159256 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. N/A

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 8H RRCID -> 160230 COMPL. DATE 08/24/1996 TOTAL DEPTH 12154 PERF. 8920 - 11820

03	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
04	810	N	743	-0-	-67	-0-	743	3			N	-0-					-0-
05	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
06	810	N	773	-0-	-37	-0-	773	3			N	-0-					-0-
07	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
*08	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-

COUCH "B" WELL #: 7H RRCID -> 162107 COMPL. DATE 10/22/1996 TOTAL DEPTH 11940 PERF. 8100 - 11940

03	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
04	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
05	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
06	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
07	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-
08	527	N	485	-0-	-42	-0-	485	3			N	-0-					-0-

COUCH "D" WELL #: 5H RRCID -> 164500 COMPL. DATE 12/09/1996 TOTAL DEPTH 12131 PERF. 9000 - 11971

03	744	N	332	-0-	-412	-0-	332	3			N	-0-					-0-
04	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-
05	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
06	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
07	1238	N	1238	-0-	-0-	-0-	1238	3			N	-0-					-0-
*08	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH "D" WELL #: 7HR RRCID -> 170979 COMPL. DATE 11/12/1997 TOTAL DEPTH 8613 PERF. 9400 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2325	N	2267	-0-	-58	-0-	2267	3			N	-0-					-0-
04	2250	N	2209	-0-	-41	-0-	2209	3			N	-0-					-0-
05	2201	N	2199	-0-	-2	-0-	2199	3			N	-0-					-0-
06	2214	N	2214	-0-	-0-	-0-	2214	3			N	-0-					-0-
07	2423	N	2423	-0-	-0-	-0-	2423	3			N	-0-					-0-
*08	2259	N	2259	-0-	-0-	-0-	2259	3			N	-0-					-0-

COUCH "B" WELL #: 8 RRCID -> 191158 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191930 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THOMPSON, J. CLEO 855610
HENDERSON TRUST "DD" WELL #: 2301L RRCID -> 142509 COMPL. DATE 08/25/1992 TOTAL DEPTH 9290 PERF. 8844 - 8935

03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 2402RL RRCID -> 142514 COMPL. DATE 09/20/1992 TOTAL DEPTH 9100 PERF. 8776 - 9045

03	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
04	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					-0-
05	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-
06	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					-0-
07	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					-0-
*08	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2401ML RRCID -> 142864 COMPL. DATE 08/20/1992 TOTAL DEPTH 9750 PERF. 9286 - 9330

03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON TRUST "BB" WELL #: 2701ST RRCID -> 142865 COMPL. DATE 09/16/1992 TOTAL DEPTH 9150 PERF. 8885 - 9113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
04	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
05	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-
06	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
07	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
*08	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2302L RRCID -> 142866 COMPL. DATE 10/05/1992 TOTAL DEPTH 9065 PERF. 8813 - 8888

03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3601ST RRCID -> 142970 COMPL. DATE 09/24/1992 TOTAL DEPTH 8690 PERF. 8441 - 8510

03	777	N	777	-0-	-0-	-0-	774	3	3	9	Y	3	3	8			-0-
04	782	N	782	-0-	-0-	-0-	782	3			Y	-0-					-0-
05	756	N	756	-0-	-0-	-0-	756	3			Y	-0-					-0-
06	750	N	747	-0-	-3	-0-	747	3			Y	-0-					-0-
07	827	N	827	-0-	-0-	-0-	827	3			Y	-0-					-0-
*08	784	N	784	-0-	-0-	-0-	784	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3401L RRCID -> 142973 COMPL. DATE 09/27/1992 TOTAL DEPTH 9150 PERF. 8840 - 9003

03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3301L RRCID -> 143065 COMPL. DATE 10/27/1992 TOTAL DEPTH 9300 PERF. 8786 - 9168

03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 3 L RRCID -> 144178 COMPL. DATE 01/30/1993 TOTAL DEPTH 9050 PERF. 8690 - 8894

03	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
04	7	N	1	-0-	-6	-0-	1	3			Y	-0-					-0-
05	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
06	10	N	6	-0-	-4	-0-	6	3			Y	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*08	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2702L RRCID -> 144182 COMPL. DATE 12/11/1992 TOTAL DEPTH 9400 PERF. 9060 - 9211

03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON TRUST "NN" WELL #: 2402ML RRCID -> 144199 COMPL. DATE 10/19/1992 TOTAL DEPTH 9700 PERF. 9296 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3402L RRCID -> 144201 COMPL. DATE 11/14/1992 TOTAL DEPTH 9125 PERF. 8814 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 2401L RRCID -> 144404 COMPL. DATE 11/14/1992 TOTAL DEPTH 9055 PERF. 8724 - 8799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303L RRCID -> 144666 COMPL. DATE 02/09/1993 TOTAL DEPTH 9300 PERF. 8814 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "GG" WELL #: 1901L RRCID -> 144670 COMPL. DATE 01/14/1993 TOTAL DEPTH 9050 PERF. 8703 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	172	N	172	-0-	-0-	-0-	166	3	6	9	Y	5	3	8			50
04	155	N	155	-0-	-0-	-0-	153	3	2	9	Y	2	1	8			51
05	217	N	148	-0-	-69	-0-	146	3	2	9	Y	2					53
06	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					53
07	155	N	155	-0-	-0-	-0-	154	3	1	9	Y	1	1	8			53
*08	198	N	198	-0-	-0-	-0-	197	3	1	9	Y	1					54

HENDERSON TRUST "DD" WELL #: 2304L RRCID -> 144671 COMPL. DATE 12/11/1992 TOTAL DEPTH 9300 PERF. 8977 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 2 L RRCID -> 144722 COMPL. DATE 02/01/1993 TOTAL DEPTH 9000 PERF. 8677 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1019	N	1019	-0-	-0-	-0-	1019	3			Y	-0-					-0-
04	712	N	712	-0-	-0-	-0-	712	3			Y	-0-					-0-
05	992	N	774	-0-	-218	-0-	774	3			Y	-0-					-0-
06	1054	N	1054	-0-	-0-	-0-	1054	3			Y	-0-					-0-
07	749	N	749	-0-	-0-	-0-	749	3			Y	-0-					-0-
*08	1114	N	1114	-0-	-0-	-0-	1114	3			Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "9" WELL #: 4 L RRCID -> 144817 COMPL. DATE 02/08/1993 TOTAL DEPTH 9250 PERF. 8897 - 9075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON 38-8 WELL #: 3 RRCID -> 146664 COMPL. DATE 08/09/1993 TOTAL DEPTH 8811 PERF. 8477 - 8691

03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON UNIT WELL #: 3 RRCID -> 146766 COMPL. DATE 09/13/1993 TOTAL DEPTH 8724 PERF. 8313 - 8571

03	455	N	455	-0-	-0-	-0-	449	3	6	9	N	5	5	8			-0-
04	510	N	356	-0-	-154	-0-	355	3	1	9	N	1	1	8			-0-
05	372	N	359	-0-	-13	-0-	353	3	6	9	N	5	5	8			-0-
06	525	N	525	-0-	-0-	-0-	523	3	2	9	N	2	2	8			-0-
07	612	N	612	-0-	-0-	-0-	610	3	2	9	N	2	2	8			-0-
*08	492	N	492	-0-	-0-	-0-	490	3	2	9	N	2	2	8			-0-

HENDERSON UNIT WELL #: 2 RRCID -> 147308 COMPL. DATE 09/07/1993 TOTAL DEPTH 8709 PERF. 8408 - 8594

03	400	N	400	-0-	-0-	-0-	382	3	18	9	N	16	17	1			6
04	330	N	275	-0-	-55	-0-	260	3	15	9	N	14	13	1			7
05	267	N	267	-0-	-0-	-0-	255	3	12	9	N	11	13	1			5
06	415	N	415	-0-	-0-	-0-	406	3	9	9	N	8	9	1			4
07	370	N	370	-0-	-0-	-0-	370	3			N	-0-	4	1			-0-
*08	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-

SEALY-HUTCHINS "A" WELL #: 0902 L RRCID -> 147561 COMPL. DATE 10/19/1993 TOTAL DEPTH 9250 PERF. 8826 - 8998

03	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					8
04	570	N	562	-0-	-8	-0-	562	3			Y	-0-					8
05	678	N	678	-0-	-0-	-0-	678	3			Y	-0-					8
06	591	N	591	-0-	-0-	-0-	591	3			Y	-0-					8
07	669	N	669	-0-	-0-	-0-	669	3			Y	-0-					8
*08	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					8

HENDERSON STATE "3" WELL #: 1 L RRCID -> 147857 COMPL. DATE 12/20/1993 TOTAL DEPTH 9180 PERF. 8785 - 9078

03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 2404ST RRCID -> 152148 COMPL. DATE 11/20/1994 TOTAL DEPTH 9000 PERF. 8720 - 8809

03	2288	X	2288	-0-	-0-	-0-	2288	3			Y	-0-					-0-
04	2250	X	2025	-0-	-225	-0-	2025	3			Y	-0-					-0-
05	2326	X	2326	-0-	-0-	-0-	2326	3			Y	-0-					-0-
06	2250	X	2042	-0-	-208	-0-	2042	3			Y	-0-					-0-
07	2327	N	2327	-0-	-0-	-0-	2327	3			Y	-0-					-0-
08	2294	N	2183	-0-	-111	-0-	2183	3			Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON WELL #: 2405 RRCID -> 152499 COMPL. DATE 12/08/1994 TOTAL DEPTH 8900 PERF. 8590 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
04	480	N	358	-0-	-122	-0-	358	3			N	-0-					-0-
05	558	N	281	-0-	-277	-0-	281	3			N	-0-					-0-
06	540	N	420	-0-	-120	-0-	420	3			N	-0-					-0-
07	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
*08	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2704 RRCID -> 153688 COMPL. DATE 02/17/1995 TOTAL DEPTH N/A PERF. N/A

03	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
04	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
05	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
06	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
07	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-
*08	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-

HENDERSON TRUST NN WELL #: 2407M RRCID -> 153691 COMPL. DATE 03/01/1995 TOTAL DEPTH N/A PERF. N/A

03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2404M RRCID -> 154253 COMPL. DATE 03/24/1995 TOTAL DEPTH 9685 PERF. 9283 - 9574

03	1137	N	1137	-0-	-0-	-0-	1137	3			Y	-0-					-0-
04	1100	N	1100	-0-	-0-	-0-	1100	3			Y	-0-					-0-
05	1257	N	1257	-0-	-0-	-0-	1257	3			Y	-0-					-0-
06	1132	N	1132	-0-	-0-	-0-	1132	3			Y	-0-					-0-
07	1347	N	1347	-0-	-0-	-0-	1347	3			Y	-0-					-0-
*08	1308	N	1308	-0-	-0-	-0-	1308	3			Y	-0-					-0-

HENDERSON TRUST "GG" WELL #: 1903 L RRCID -> 154420 COMPL. DATE 02/05/1995 TOTAL DEPTH 9004 PERF. 8665 - 8899

03	551	N	551	-0-	-0-	-0-	549	3	2	9	Y	2					41
04	370	N	370	-0-	-0-	-0-	369	3	1	9	Y	1					42
05	397	N	397	-0-	-0-	-0-	395	3	2	9	Y	2					44
06	396	N	396	-0-	-0-	-0-	395	3	1	9	Y	1					45
07	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					45
*08	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					45

HENDERSON WELL #: 2407 RRCID -> 155437 COMPL. DATE 06/29/1995 TOTAL DEPTH 9073 PERF. 8786 - 8876

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST GG WELL #: 1904 RRCID -> 155440 COMPL. DATE 06/22/1995 TOTAL DEPTH 9107 PERF. 8755 - 9042

03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
05	124	N	79	-0-	-45	-0-	79	3			N	-0-					-0-
06	90	N	70	-0-	-20	-0-	70	3			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*08	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "00" WELL #: 3604 RRCID -> 155454 COMPL. DATE 08/20/1995 TOTAL DEPTH 8606 PERF. 8316 - 8509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1333	-0-	-124	-0-	1333	3			N	-0-					-0-
04	1500	N	1389	-0-	-111	-0-	1389	3			N	-0-					-0-
05	1533	N	1533	-0-	-0-	-0-	1533	3			N	-0-					-0-
06	1337	N	1337	-0-	-0-	-0-	1337	3			N	-0-					-0-
07	1564	N	1564	-0-	-0-	-0-	1564	3			N	-0-					-0-
08	1519	N	1505	-0-	-14	-0-	1505	3			N	-0-					-0-

HENDERSON WELL #: 2406 RRCID -> 156308 COMPL. DATE 06/06/1995 TOTAL DEPTH 8925 PERF. 8300 - 8792

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST EE WELL #: 3306 RRCID -> 157326 COMPL. DATE 01/24/1996 TOTAL DEPTH 9200 PERF. 8782 - 8945

03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					5
04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					5
05	451	N	451	-0-	-0-	-0-	451	3			N	-0-					5
06	424	N	424	-0-	-0-	-0-	424	3			N	-0-					5
07	372	N	352	-0-	-20	-0-	352	3			N	-0-					5
08	465	N	379	-0-	-86	-0-	379	3			N	-0-					5

MEADOWS RANCH "2" WELL #: 1 RRCID -> 163254 COMPL. DATE 05/13/1997 TOTAL DEPTH 8150 PERF. 7940 - 7960

03	5041	X	5041	-0-	-0-	-0-	5041	3			N	-0-					67
04	5725	X	5725	-0-	-0-	-0-	5725	3			N	-0-					67
05	5355	X	5355	-0-	-0-	-0-	5352	3	3	9	N	3					70
06	5100	X	5100	-0-	-0-	-0-	5100	3			N	-0-					70
07	4991	X	4089	-0-	-902	-0-	4089	3			N	-0-					70
08	4991	X	4499	-0-	-492	-0-	4499	3			N	-0-					70

MEADOWS RANCH "3" WELL #: 1 RRCID -> 163476 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					4
04	120	N	92	-0-	-28	-0-	92	3			N	-0-					4
05	111	N	111	-0-	-0-	-0-	111	3			N	-0-					4
06	140	N	140	-0-	-0-	-0-	140	3			N	-0-					4
07	201	N	201	-0-	-0-	-0-	201	3			N	-0-					4
*08	135	N	135	-0-	-0-	-0-	135	3			N	-0-					4

SEALY-HUTCHINS "9" WELL #: 7-L RRCID -> 165673 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 0 - 9141

03	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
05	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
06	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					-0-
07	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
*08	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-

SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165777 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 167309 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 8845 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON 47 WELL #: 8 RRCID -> 192775 COMPL. DATE 11/12/2002 TOTAL DEPTH 9235 PERF. 8415 - 8465

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANGUARD OPERATING, LLC 881585
HENDERSON 23 WELL #: 2 RRCID -> 131901 COMPL. DATE 03/19/1999 TOTAL DEPTH 9706 PERF. 6434 - 9622

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON 23 WELL #: 8 RRCID -> 170834 COMPL. DATE 11/01/1999 TOTAL DEPTH 9733 PERF. 6508 - 9681

03	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
04	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
05	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-
06	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
07	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-
*08	1254	N	1254	-0-	-0-	-0-	1254	3			N	-0-					-0-

OZONA, WEST (STRAWN) 68003 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WJC, INC. 888140
UNIVERSITY LANDS -A- WELL #: 1 RRCID -> 019120 COMPL. DATE 10/17/1961 TOTAL DEPTH 8900 PERF. N/A

03	434	N	360	-0-	-74	-0-	360	3			N	-0-					-0-
04	1260	N	320	-0-	-940	-0-	320	3			N	-0-					-0-
05	744	N	698	-0-	-46	-0-	698	3			N	-0-					-0-
06	1526	N	1526	-0-	-0-	-0-	1526	3			N	-0-					-0-
07	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
08	713	N	228	-0-	-485	-0-	228	3			N	-0-					-0-

P. W. (CANYON) 68241 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DEAL WELL #: 1 RRCID -> 083536 COMPL. DATE 05/04/1979 TOTAL DEPTH 7050 PERF. 6660 - 6778

03	558	N	506	-0-	-52	-0-	505	3	1	9	N	1					103
04	511	N	511	-0-	-0-	-0-	511	3			N	-0-					103
05	527	N	516	-0-	-11	-0-	516	3			N	-0-					103
06	508	N	508	-0-	-0-	-0-	508	3			N	-0-					103
07	527	N	517	-0-	-10	-0-	517	3			N	-0-					103
08	527	N	443	-0-	-84	-0-	443	3			N	-0-					103

P. W. (CANYON) //CONT.// 68241 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
OTIS WELL #: 1 RRCID -> 143527 COMPL. DATE 11/30/1992 TOTAL DEPTH 7163 PERF. 6684 - 7095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	207	-0-	-41	-0-	207	3			N	-0-					20
04	199	N	199	-0-	-0-	-0-	199	3			N	-0-					20
05	230	N	230	-0-	-0-	-0-	230	3			N	-0-					20
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					20
07	236	N	236	-0-	-0-	-0-	236	3			N	-0-					20
08	217	N	129	-0-	-88	-0-	129	3			N	-0-					20

UNIT PETROLEUM COMPANY 877099
DEAL, O. "A" WELL #: 1 RRCID -> 072174 COMPL. DATE 06/27/1977 TOTAL DEPTH 7600 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PADGITT (CONNELL) 68310 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SAFARI PRODUCTION CO 743199
PADGITT, JAMES T. WELL #: RRCID -> 111080 COMPL. DATE 08/12/1987 TOTAL DEPTH 6630 PERF. 6434 - 6944

03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					34
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					34
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					34
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					34
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					34
08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					34

PLUGGED AND ABANDONED_____ 05/25/2006

PAGE 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNITEX OIL & GAS, L.L.C. 877921
PAGE D WELL #: 1 D RRCID -> 019125 COMPL. DATE 09/02/1942 TOTAL DEPTH N/A PERF. 5305 - 5570

03	636	N	636	-0-	-0-	-0-	27	1	609	2	Y	-0-							-0-
04	659	N	659	-0-	-0-	-0-	629	1	30	2	Y	-0-							-0-
05	730	N	730	-0-	-0-	-0-	36	1	694	2	Y	-0-							-0-
06	600	N	327	-0-	-273	-0-	23	1	304	2	Y	-0-							-0-
07	461	N	461	-0-	-0-	-0-	30	1	431	2	Y	-0-							-0-
*08	707	N	707	-0-	-0-	-0-	40	1	667	2	Y	-0-							-0-

PAGE E WELL #: 2 RRCID -> 019127 COMPL. DATE 08/20/1938 TOTAL DEPTH N/A PERF. 5441 - 5560

03	2075	N	2075	-0-	-0-	-0-	87	1	1979	2	Y	8	11	1					2
							9	9											
04	2152	N	2152	-0-	-0-	-0-	98	1	2043	2	Y	10	8	1					4
							11	9											
05	2382	N	2382	-0-	-0-	-0-	117	1	2254	2	Y	10	11	1					3
							11	9											
06	1950	N	1071	-0-	-879	-0-	73	1	989	2	Y	8	8	1					3
							9	9											
07	1508	N	1508	-0-	-0-	-0-	97	1	1402	2	Y	8	8	1					3
							9	9											
*08	2308	N	2308	-0-	-0-	-0-	130	1	2169	2	Y	8	8	1					3
							9	9											

PAGE //CONT.// 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNITEX OIL & GAS, L.L.C. //CONT.// 877921
PAGE E WELL #: 6 RRCID -> 041977 COMPL. DATE 05/01/2013 TOTAL DEPTH 6606 PERF. 5748 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOY-B WELL #: 1 RRCID -> 041978 COMPL. DATE 06/01/1967 TOTAL DEPTH 5676 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	763	N	763	-0-	-0-	-0-	32	1	731	2	Y	-0-					-0-
04	790	N	790	-0-	-0-	-0-	36	1	754	2	Y	-0-					-0-
05	875	N	875	-0-	-0-	-0-	43	1	832	2	Y	-0-					-0-
06	720	N	392	-0-	-328	-0-	27	1	365	2	Y	-0-					-0-
07	554	N	554	-0-	-0-	-0-	36	1	518	2	Y	-0-					-0-
*08	849	N	849	-0-	-0-	-0-	48	1	801	2	Y	-0-					-0-

PAGE, J. A. ET AL WELL #: 1 RRCID -> 074538 COMPL. DATE 12/20/1977 TOTAL DEPTH 5770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	127	N	127	-0-	-0-	-0-	5	1	122	2	N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	6	1	126	2	N	-0-					-0-
05	146	N	146	-0-	-0-	-0-	7	1	139	2	N	-0-					-0-
06	120	N	66	-0-	-54	-0-	5	1	61	2	N	-0-					-0-
07	124	N	92	-0-	-32	-0-	6	1	86	2	N	-0-					-0-
08	155	N	141	-0-	-14	-0-	8	1	133	2	N	-0-					-0-

PAGE BROTHERS WELL #: 1040 RRCID -> 080529 COMPL. DATE 11/05/1978 TOTAL DEPTH 5670 PERF. 5217 - 5263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1029	N	1029	-0-	-0-	-0-	43 11	1 9	975	2	N	10	14	1			3
04	1067	N	1067	-0-	-0-	-0-	48 13	1 9	1006	2	N	12	10	1			5
05	1181	N	1181	-0-	-0-	-0-	58 13	1 9	1110	2	N	12	14	1			3
06	990	N	535	-0-	-455	-0-	36 12	1 9	487	2	N	11	10	1			4
07	1116	N	749	-0-	-367	-0-	48 11	1 9	690	2	N	10	10	1			4
08	1178	N	1143	-0-	-35	-0-	64 11	1 9	1068	2	N	10	10	1			4

PAGE, WEST (WOLFCAMP) 68357 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
COPPERTOP 177301
ENOCHS WELL #: 2 RRCID -> 159615 COMPL. DATE N/A TOTAL DEPTH 7544 PERF. 5200 - 5386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					148
04	995	N	995	-0-	-0-	-0-	995	2			N	-0-					148
05	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					148
06	968	N	968	-0-	-0-	-0-	968	2			N	-0-					148
*07	897	N	897	-0-	-0-	-0-	897	2			N	-0-					148
08	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					148

PAGE RANCH (CANYON) 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DPMP ENERGY LLC 227740
PAGE RANCH "5" WELL #: 1 RRCID -> 096539 COMPL. DATE 11/18/1981 TOTAL DEPTH 6900 PERF. 6516 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1219	N	1219	-0-	-0-	-0-	51	1	1168	2	N	-0-					-0-
04	1218	N	1218	-0-	-0-	-0-	56	1	1162	2	N	-0-					-0-
05	1271	N	1271	-0-	-0-	-0-	63	1	1208	2	N	-0-					-0-
06	1170	N	1156	-0-	-14	-0-	80	1	1076	2	N	-0-					-0-
07	1277	N	1277	-0-	-0-	-0-	82	1	1195	2	N	-0-					-0-
*08	1297	N	1297	-0-	-0-	-0-	74	1	1223	2	N	-0-					-0-

TAYLOR WELL #: 3 RRCID -> 103557 COMPL. DATE 12/30/1982 TOTAL DEPTH 6950 PERF. 6565 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	149	N	149	-0-	-0-	-0-	6	1	143	2	N	-0-					-0-
04	149	N	149	-0-	-0-	-0-	7	1	142	2	N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	8	1	147	2	N	-0-					-0-
06	150	N	141	-0-	-9	-0-	10	1	131	2	N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	10	1	146	2	N	-0-					-0-
*08	158	N	158	-0-	-0-	-0-	9	1	149	2	N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
TURNBULL 56 WELL #: 1 RRCID -> 211305 COMPL. DATE 10/01/2004 TOTAL DEPTH 7100 PERF. 6812 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	115	-0-	-9	-0-	95	1	20	3	N	-0-					11
04	120	N	112	-0-	-8	-0-	92	1	20	3	N	-0-					11
05	124	N	114	-0-	-10	-0-	95	1	19	3	N	-0-					11
06	120	N	111	-0-	-9	-0-	92	1	19	3	N	-0-					11
07	124	N	115	-0-	-9	-0-	95	1	20	3	N	-0-					11
08	124	N	114	-0-	-10	-0-	95	1	19	3	N	-0-					11

MILTEX OIL COMPANY 569415
WHITTEN -51- WELL #: 1 RRCID -> 056336 COMPL. DATE 03/21/1973 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTEN -51- WELL #: 2 RRCID -> 057222 COMPL. DATE 11/29/1990 TOTAL DEPTH 6771 PERF. 6642 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2233	N	2233	-0-	-0-	-0-	2223	3	10	9	N	9					47
04	2190	N	-0-	-0-	-2190	-0-					N	78					125
05	2324	N	2324	-0-	-0-	-0-	2322	3	2	9	N	2					127
06	2070	N	2070	-0-	-0-	-0-	2061	3	9	9	N	8					135
07	2164	N	2164	-0-	-0-	-0-	2158	3	6	9	N	5					140
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

WILLIAMS OIL COMPANY 925440
MCANGUS, LIZZIE WELL #: 1 RRCID -> 054924 COMPL. DATE 11/17/1972 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	527	-0-	-0-	-0-	527	3			N	-0-					22
04	540	N	510	-0-	-30	-0-	510	3			N	-0-					22
05	589	N	555	-0-	-34	-0-	555	3			N	-0-					22
06	549	N	549	-0-	-0-	-0-	549	3			N	-0-					22
07	545	N	545	-0-	-0-	-0-	545	3			N	-0-					22
*08	613	N	613	-0-	-0-	-0-	613	3			N	-0-					22

PAINT ROCK (DEVONIAN) 68413 250 NON-ASSOCIATED EXEMPT CNTY: REAGAN
SABLE PERMIAN RESOURCES LAND,LLC 742252
HAM B WELL #: 01D RRCID -> 278841 COMPL. DATE 08/01/2015 TOTAL DEPTH 12500 PERF.10908 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAINT ROCK (STRAWN LIME) 68413 625 ASSOCIATED PRORATED CNTY: CONCHO
ROCKWOOD RESOURCES INC 723524
WARDLAW, M. B., -C- WELL #: RRCID -> 044264 COMPL. DATE 04/10/1968 TOTAL DEPTH 3425 PERF. 3236 - 3380

03 P&A COND			NO RPT	-0-	-0-	B	-0-				N	NO RPT					67
04 P&A COND			NO RPT	-0-	-0-	B	-0-				N	NO RPT					67
05 P&A COND			NO RPT	-0-	-0-	B	-0-				N	NO RPT					67
06 P&A COND			NO RPT	-0-	-0-	B	-0-				N	NO RPT					67
07 P&A COND			NO RPT	-0-	-0-	B	-0-				N	NO RPT					67
08 P&A COND			NO RPT	-0-	-0-	B	-0-				N	NO RPT					67

09/01 BALANCING DATE STATUS -> -0-
PLUGGED AND ABANDONED_____ 08/30/2012

WTG EXPLORATION 945220
COLE "A" WELL #: 1 RRCID -> 092917 COMPL. DATE 03/16/1981 TOTAL DEPTH 3502 PERF. 3454 - 3465

03/01 BALANCING DATE STATUS -> -0-

03	7	N	5	-0-	-2	B	-0-	5	2		N	-0-					-0-
04	6	N	5	-0-	-1	B	-0-	5	2		N	-0-					-0-
05	6	N	6	-0-	-0-	B	-0-	6	2		N	-0-					-0-
06	5	N	5	-0-	-0-	B	-0-	5	2		N	-0-					-0-
07	5	N	4	-0-	-1	B	-0-	4	2		N	-0-					-0-
08	6	N	2	-0-	-4	B	-0-	2	2		N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

CONCHO GAS UNIT WELL #: 1 RRCID -> 117208 COMPL. DATE 06/20/1985 TOTAL DEPTH 3559 PERF. 3364 - 3398

03/01 BALANCING DATE STATUS -> -0-

03	403	N	328	-0-	-75	B	-0-	328	2		N	-0-					-0-
04	364	N	364	-0-	-0-	B	-0-	364	2		N	-0-					-0-
05	372	N	323	-0-	-49	B	-0-	323	2		N	-0-					-0-
06	330	N	330	-0-	-0-	B	-0-	330	2		N	-0-					-0-
07	382	N	382	-0-	-0-	B	-0-	382	2		N	-0-					-0-
*08	422	N	422	-0-	-0-	B	-0-	422	2		N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

PAINT ROCK, S. (GOEN LIME) 68416 500 NON-ASSOCIATED 49B CNTY: CONCHO
PURVIS OPERATING CO. 683200
LLOYD, JOHN WELL #: 1 RRCID -> 059488 COMPL. DATE 07/16/1974 TOTAL DEPTH 3560 PERF. N/A

03	62	#	50	-0-	-12		-0-	50	3		N	-0-					-0-
04	60	#	52	-0-	-8		-0-	52	3		N	-0-					-0-
05	62	#	52	-0-	-10		-0-	52	3		N	-0-					-0-
06	60	#	50	-0-	-10		-0-	50	3		N	-0-					-0-
07	62	#	52	-0-	-10		-0-	52	3		N	-0-					-0-
08	62	#	55	-0-	-7		-0-	55	3		N	-0-					-0-

PAINT ROCK, WEST (GARDNER) 68419 300 ASSOCIATED CAPACITY CNTY: CONCHO
ANTLE OPERATING, INC. 026646
LONELY OAKS WELL #: 1 RRCID -> 274562 COMPL. DATE 02/14/2013 TOTAL DEPTH 3450 PERF. 3346 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
05	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
06	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
07	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
*08	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-

PAINT ROCK, W. (GOEN D) 68419 500 ASSOCIATED ONE WELL CNTY: CONCHO
J & J SERVICES COMPANY 427662
NITRAM - POPE WELL #: 3 RRCID -> 225762 COMPL. DATE N/A TOTAL DEPTH 3600 PERF. 3424 - 3430

03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/24/2018 - PLUGGED 05/24/18

PAKENHAM (THRUSTED) 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MCCLUNG, ANNA 1 WELL #: 3 RRCID -> 152491 COMPL. DATE 11/10/1994 TOTAL DEPTH 11493 PERF.10994 - 11122

03	2594	N	2594	-0-	-0-	-0-	156	1	2438	3	Y	-0-					131
04	2550	N	2383	-0-	-167	-0-	156	1	2227	3	Y	-0-					131
05	2542	N	2425	-0-	-117	-0-	150	1	2275	3	Y	-0-					131
06	2550	N	2469	-0-	-81	-0-	155	1	2314	3	Y	-0-					131
07	DLQ G-10		2562	-0-	2562	2562	155	1	2407	3	Y	-0-					131
08	DLQ G-10		2569	-0-	2569	5131	165	1	2404	3	Y	-0-					131

MCCLUNG, ANNA 1 WELL #: 2 RRCID -> 154237 COMPL. DATE 01/16/1995 TOTAL DEPTH 11720 PERF.11094 - 11135

03	682	N	682	-0-	-0-	-0-	41	1	641	3	Y	-0-					161
04	720	N	612	-0-	-108	-0-	40	1	572	3	Y	-0-					161
05	651	N	576	-0-	-75	-0-	36	1	540	3	Y	-0-					161
06	690	N	592	-0-	-98	-0-	37	1	555	3	Y	-0-					161
07	DLQ G-10		634	-0-	634	634	38	1	596	3	Y	-0-					161
08	DLQ G-10		603	-0-	603	1237	39	1	564	3	Y	-0-					161

MCCLUNG, ANNA 1 WELL #: 1-U RRCID -> 155631 COMPL. DATE 03/26/1995 TOTAL DEPTH 12073 PERF.10046 - 10532

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCLUNG, ANNA 1 WELL #: 5 RRCID -> 156356 COMPL. DATE 07/18/1995 TOTAL DEPTH 11660 PERF.10818 - 11516

03	124	N	107	-0-	-17	-0-	6	1	101	3	Y	-0-					6
04	120	N	103	-0-	-17	-0-	7	1	96	3	Y	-0-					6
05	124	N	115	-0-	-9	-0-	7	1	108	3	Y	-0-					6
06	120	N	111	-0-	-9	-0-	7	1	104	3	Y	-0-					6
07	DLQ G-10		107	-0-	107	107	6	1	101	3	Y	-0-					6
08	DLQ G-10		121	-0-	121	228	8	1	113	3	Y	-0-					6

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY 5 WELL #: 1 RRCID -> 164180 COMPL. DATE 10/28/1996 TOTAL DEPTH 12250 PERF.10238 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1113	N	1113	-0-	-0-	-0-	67	1	1046	3	N	-0-					128
04	1019	N	1019	-0-	-0-	-0-	64	1	912	3	N	39					167
							43	9									
05	1023	N	958	-0-	-65	-0-	57	1	864	3	N	34					201
							37	9									
06	990	N	899	-0-	-91	-0-	53	1	793	3	N	48	184	1			65
							53	9									
07	1033	N	1033	-0-	-0-	-0-	62	1	969	3	N	2					67
							2	9									
*08	1053	N	1053	-0-	-0-	-0-	64	1	937	3	N	47					114
							52	9									

UNIVERSITY 4 WELL #: 4 RRCID -> 168840 COMPL. DATE 01/28/1998 TOTAL DEPTH 11201 PERF.10412 - 10432

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 172854 COMPL. DATE 02/05/1999 TOTAL DEPTH 12600 PERF.10208 - 11288

03	1302	N	1302	-0-	-0-	-0-	75	1	1169	3	N	53					167
							58	9									
04	1105	N	1105	-0-	-0-	-0-	70	1	998	3	N	34					201
							37	9									
05	1076	N	1076	-0-	-0-	-0-	64	1	964	3	N	44	189	1			56
							48	9									
06	994	N	994	-0-	-0-	-0-	61	1	912	3	N	19					75
							21	9									
07	1110	N	1110	-0-	-0-	-0-	67	1	1036	3	N	6					81
							7	9									
*08	1098	N	1098	-0-	-0-	-0-	66	1	962	3	N	64					145
							70	9									

LEGACY RESERVES OPERATING LP 495445
UNIVERSITY #36-2 WELL #: 2 RRCID -> 155506 COMPL. DATE 06/20/1995 TOTAL DEPTH 11835 PERF.10965 - 11557

03	6589	X	6589	-0-	-0-	-0-	365	1	6149	3	N	68					251
							75	9									
04	6270	X	5527	-0-	-743	-0-	305	1	5168	3	N	49	158	1			142
							54	9									
05	6076	X	5787	-0-	-289	-0-	320	1	5406	3	N	55	69	1			128
							61	9									
06	6270	X	5915	-0-	-355	-0-	376	1	5483	3	N	51					179
							56	9									
07	6479	X	6139	-0-	-340	-0-	374	1	5711	3	N	49	67	1			161
							54	9									
08	6479	X	5980	-0-	-499	-0-	377	1	5544	3	N	54	36	1			179
							59	9									

UNIVERSITY #36-2 WELL #: 3 RRCID -> 156553 COMPL. DATE 08/30/1995 TOTAL DEPTH 12159 PERF.11070 - 11464

03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
UNIVERSITY #36-2 WELL #: 4 RRCID -> 156556 COMPL. DATE 09/30/1995 TOTAL DEPTH 11968 PERF.11306 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	790	N	790	-0-		-0-	-0-	31	1	518	3	N	219	180	1			91
								241	9									
04	619	N	619	-0-		-0-	-0-	34	1	583	3	N	2	43	1			50
								2	9									
05	929	N	929	-0-		-0-	-0-	52	1	871	3	N	5	7	1			48
								6	9									
06	631	N	631	-0-		-0-	-0-	40	1	587	3	N	4					52
								4	9									
07	656	N	656	-0-		-0-	-0-	40	1	612	3	N	4	9	1			47
								4	9									
*08	603	N	603	-0-		-0-	-0-	38	1	561	3	N	4	4	1			47
								4	9									

UNIVERSITY 36-3 WELL #: 1 RRCID -> 156557 COMPL. DATE 08/12/1995 TOTAL DEPTH 12467 PERF.11390 - 12336

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	644	N	644	-0-		-0-	-0-	36	1	604	3	N	4					7
								4	9									
04	544	N	544	-0-		-0-	-0-	30	1	511	3	N	3					10
								3	9									
05	556	N	556	-0-		-0-	-0-	31	1	522	3	N	3	8	1			5
								3	9									
06	652	N	652	-0-		-0-	-0-	42	1	606	3	N	4					9
								4	9									
07	675	N	675	-0-		-0-	-0-	41	1	631	3	N	3	7	1			5
								3	9									
*08	792	N	792	-0-		-0-	-0-	50	1	735	3	N	6	4	1			7
								7	9									

UNIVERSITY #36-2 WELL #: 5 RRCID -> 160025 COMPL. DATE 08/15/1996 TOTAL DEPTH 11525 PERF.10819 - 11201

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2439	N	2439	-0-		-0-	-0-	135	1	2271	3	Y	30					91
								33	9									
04	2100	N	1960	-0-		-140	-0-	108	1	1824	3	Y	25					116
								28	9									
05	2170	N	2034	-0-		-136	-0-	112	1	1898	3	Y	22	25	1			113
								24	9									
06	2340	N	2012	-0-		-328	-0-	127	1	1854	3	Y	28					141
								31	9									
07	2083	N	2083	-0-		-0-	-0-	127	1	1931	3	Y	23	24	1			140
								25	9									
*08	2193	N	2193	-0-		-0-	-0-	138	1	2025	3	Y	27	12	1			155
								30	9									

UNIVERSITY #36-6 WELL #: 1 RRCID -> 160414 COMPL. DATE 05/29/1997 TOTAL DEPTH 13192 PERF.10970 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	30	-0-		-745	-0-	2	1	28	3	N	-0-					105
04	810	N	596	-0-		-214	-0-	33	1	560	3	N	3					108
								3	9									
05	1464	N	1464	-0-		-0-	-0-	81	1	1374	3	N	8	5	1			111
								9	9									
06	890	N	890	-0-		-0-	-0-	57	1	827	3	N	5					116
								6	9									
07	924	N	924	-0-		-0-	-0-	56	1	861	3	N	6	12	1			110
								7	9									
08	1457	N	860	-0-		-597	-0-	53	1	786	3	N	19	95	1			34
								21	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
UNIVERSITY #36-2 WELL #: 6 RRCID -> 162324 COMPL. DATE 01/18/1997 TOTAL DEPTH 14155 PERF.11428 - 13280

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	379	N	379	-0-	-0-	-0-	21	1	356	3	N	2					21
							2	9									
04	337	N	337	-0-	-0-	-0-	19	1	316	3	N	2					23
							2	9									
05	372	N	316	-0-	-56	-0-	18	1	297	3	N	1	4	1			20
							1	9									
06	360	N	144	-0-	-216	-0-	9	1	134	3	N	1					21
							1	9									
07	341	N	150	-0-	-191	-0-	9	1	140	3	N	1	3	1			19
							1	9									
08	310	N	261	-0-	-49	-0-	17	1	242	3	N	2	1	1			20
							2	9									

UNIVERSITY 36-3 WELL #: 2 RRCID -> 169854 COMPL. DATE 04/15/1998 TOTAL DEPTH 11500 PERF.11268 - 11424

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5518	X	5470	-0-	-48	-0-	304	1	5119	3	Y	43					152
							47	9									
04	5340	X	4534	-0-	-806	-0-	251	1	4250	3	Y	30					182
							33	9									
05	5115	X	4496	-0-	-619	-0-	248	1	4190	3	Y	53	58	1			177
							58	9									
06	5280	X	4704	-0-	-576	-0-	300	1	4368	3	Y	33					210
							36	9									
07	4891	X	4891	-0-	-0-	-0-	298	1	4549	3	Y	40	54	1			196
							44	9									
*08	4836	X	4836	-0-	-0-	-0-	305	1	4486	3	Y	41	29	1			208
							45	9									

UNIVERSITY 36-3 WELL #: 3 RRCID -> 264739 COMPL. DATE 08/13/2011 TOTAL DEPTH 12697 PERF.11596 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	954	N	954	-0-	-0-	-0-	52	1	883	3	N	17					144
							19	9									
04	1288	N	1288	-0-	-0-	-0-	71	1	1209	3	N	7					151
							8	9									
05	620	N	438	-0-	-182	-0-	24	1	412	3	N	2	11	1			142
							2	9									
06	930	N	496	-0-	-434	-0-	32	1	461	3	N	3					145
							3	9									
07	1302	N	516	-0-	-786	-0-	32	1	481	3	N	3	7	1			141
							3	9									
*08	469	N	469	-0-	-0-	-0-	30	1	436	3	N	3	3	1			141
							3	9									

OXY USA INC. 630591
MITCHELL 11 WELL #: 2 RRCID -> 062668 COMPL. DATE 11/17/1996 TOTAL DEPTH 9950 PERF. 9096 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2147	N	2147	-0-	-0-	-0-	110	1	2018	2	Y	17	14	1			14
							19	9									
04	2141	N	2141	-0-	-0-	-0-	110	1	2012	2	Y	17	16	1			15
							19	9									
05	2293	N	2293	-0-	-0-	-0-	126	1	2152	2	Y	14	12	1			17
							15	9									
06	2172	N	2172	-0-	-0-	-0-	119	1	2045	2	Y	7	11	1			13
							8	9									
07	2323	N	2323	-0-	-0-	-0-	125	1	2187	2	Y	10	8	1			15
							11	9									
08	2170	N	NO RPT	-0-	-2170	-0-					Y	NO RPT					15

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 9 WELL #: 3 RRCID -> 154850 COMPL. DATE 05/10/1995 TOTAL DEPTH 11522 PERF.11042 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4910	X	4910	-0-	-0-	-0-	253 19	1 9	4638	2	Y	17	14	1			88
04	4826	X	4826	-0-	-0-	-0-	247 42	1 9	4537	2	Y	38	16	1			110
05	4836	X	4777	-0-	-59	-0-	264 14	1 9	4499	2	Y	13	12	1			111
06	4680	X	4468	-0-	-212	-0-	245 8	1 9	4215	2	Y	7	11	1			107
07	4626	X	4626	-0-	-0-	-0-	249 11	1 9	4366	2	Y	10	8	1			109
08	4464	X	NO RPT	-0-	-4464	-0-					Y	NO RPT					109

MITCHELL 9 WELL #: 4 RRCID -> 155264 COMPL. DATE 07/19/1995 TOTAL DEPTH 12200 PERF.10650 - 11864

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 03/14/2018 - PLUGGED 03/14/18

MITCHELL 4 WELL #: 3 RRCID -> 155637 COMPL. DATE 07/22/1995 TOTAL DEPTH 11482 PERF.10460 - 10706

03	4876	X	4876	-0-	-0-	-0-	243 188	1 9	4445	2	Y	171	141	1			137
04	4722	X	4722	-0-	-0-	-0-	238 120	1 9	4364	2	Y	109	161	1			85
05	4771	X	4771	-0-	-0-	-0-	256 149	1 9	4366	2	Y	135	124	1			96
06	4500	X	4219	-0-	-281	-0-	227 79	1 9	3913	2	Y	72	113	1			55
07	4783	X	4783	-0-	-0-	-0-	251 120	1 9	4412	2	Y	109	84	1			80
08	4464	X	NO RPT	-0-	-4464	-0-					Y	NO RPT					80

MITCHELL 31 WELL #: 2 RRCID -> 159002 COMPL. DATE 05/14/1996 TOTAL DEPTH 10017 PERF. 9337 - 9734

03	596	N	596	-0-	-0-	-0-	31	1	565	2	Y	-0-					-0-
04	581	N	581	-0-	-0-	-0-	30	1	551	2	Y	-0-					-0-
05	592	N	592	-0-	-0-	-0-	33 2	1 9	557	2	Y	2					2
06	570	N	554	-0-	-16	-0-	30 1	1 9	523	2	Y	1					3
07	T. A.		578	-0-	578	578	31	1	547	2	Y	-0-	1	1			2
08	T. A.		NO RPT	-0-	-0-	578					Y	NO RPT					2

MITCHELL 2 WELL #: 6 RRCID -> 159366 COMPL. DATE 04/26/1996 TOTAL DEPTH 11933 PERF.11410 - 11426

03	557	N	557	-0-	-0-	-0-	29	1	528	2	N	-0-					28
04	580	N	580	-0-	-0-	-0-	30	1	550	2	N	-0-					28
05	611	N	611	-0-	-0-	-0-	34	1	577	2	N	-0-					28
06	591	N	591	-0-	-0-	-0-	32	1	559	2	N	-0-					28
07	612	N	612	-0-	-0-	-0-	33	1	579	2	N	-0-					28
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					28

MITCHELL 8 WELL #: 4 RRCID -> 161227 COMPL. DATE 05/30/1996 TOTAL DEPTH 11539 PERF.10176 - 11382

03	1159	N	1159	-0-	-0-	-0-	60	1	1099	2	N	-0-					24
04	1162	N	1162	-0-	-0-	-0-	60	1	1102	2	N	-0-					24
05	1147	N	1101	-0-	-46	-0-	61	1	1040	2	N	-0-					24
06	1110	N	989	-0-	-121	-0-	54	1	935	2	N	-0-					24
07	1147	N	870	-0-	-277	-0-	47	1	823	2	N	-0-					24
08	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					24

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 4 WELL #: 5 RRCID -> 161386 COMPL. DATE 08/28/1996 TOTAL DEPTH 12080 PERF.11553 - 11567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1058	-0-	-58	-0-	54	1	985	2	Y	17	14	1			18
							19	9									
04	1080	N	1050	-0-	-30	-0-	54	1	989	2	Y	6	16	1			8
							7	9									
05	1085	N	952	-0-	-133	-0-	52	1	885	2	Y	14	12	1			10
							15	9									
06	1020	N	857	-0-	-163	-0-	47	1	803	2	Y	6	11	1			5
							7	9									
07	930	N	833	-0-	-97	-0-	44	1	777	2	Y	11	8	1			8
							12	9									
08	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					8

MITCHELL 31 WELL #: 3 RRCID -> 161943 COMPL. DATE 03/20/1998 TOTAL DEPTH 9954 PERF. 9290 - 9300

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL 11 WELL #: 8 RRCID -> 161954 COMPL. DATE 11/24/1997 TOTAL DEPTH 10000 PERF. 9276 - 9304

03	1426	N	1355	-0-	-71	-0-	69	1	1268	2	Y	16	14	1			25
							18	9									
04	1380	N	1310	-0-	-70	-0-	67	1	1226	2	Y	15	16	1			24
							17	9									
05	1395	N	1325	-0-	-70	-0-	71	1	1214	2	Y	36	46	1			14
							40	9									
06	1320	N	1235	-0-	-85	-0-	67	1	1158	2	Y	9	11	1			12
							10	9									
07	1292	N	1292	-0-	-0-	-0-	69	1	1209	2	Y	13	8	1			17
							14	9									
08	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					17

UNIVERSITY 32 WELL #: 2 RRCID -> 163548 COMPL. DATE 11/01/1996 TOTAL DEPTH 11810 PERF.11530 - 11536

03	1891	N	1872	-0-	-19	-0-	95	1	1741	2	Y	33	14	1			87
							36	9									
04	1828	N	1828	-0-	-0-	-0-	93	1	1713	2	Y	20	16	1			91
							22	9									
05	1860	N	1832	-0-	-28	-0-	100	1	1711	2	Y	19	85	0	9	1	16
							21	9									
06	1800	N	1719	-0-	-81	-0-	94	1	1623	2	Y	2	1	1			17
							2	9									
07	1799	N	1799	-0-	-0-	-0-	97	1	1699	2	Y	3	1	1			19
							3	9									
08	1767	N	NO RPT	-0-	-1767	-0-					Y	NO RPT					19

UNIVERSITY 32 WELL #: 3 RRCID -> 164881 COMPL. DATE 03/20/1998 TOTAL DEPTH 11600 PERF.11120 - 11366

03	731	N	731	-0-	-0-	-0-	38	1	693	2	Y	-0-					10
04	624	N	624	-0-	-0-	-0-	32	1	592	2	Y	-0-					10
05	642	N	642	-0-	-0-	-0-	36	1	606	2	Y	-0-	10	0			-0-
06	660	N	591	-0-	-69	-0-	32	1	559	2	Y	-0-					-0-
07	620	N	609	-0-	-11	-0-	33	1	576	2	Y	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 31 WELL #: 4 RRCID -> 165809 COMPL. DATE 03/27/1998 TOTAL DEPTH 10171 PERF. 9817 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1679	N	1679	-0-	-0-	-0-	85	1	1557	2	Y	34	28	1			51
							37	9									
04	1641	N	1641	-0-	-0-	-0-	83	1	1525	2	Y	30	32	1			49
							33	9									
05	1705	N	1666	-0-	-39	-0-	88	1	1502	2	Y	69	91	1			27
							76	9									
06	1620	N	1502	-0-	-118	-0-	81	1	1399	2	Y	20	23	1			24
							22	9									
07	1686	N	1686	-0-	-0-	-0-	89	1	1567	2	Y	27	17	1			34
							30	9									
08	1426	N	NO RPT	-0-	-1426	-0-					Y	NO RPT					34

MITCHELL 4 WELL #: 6 RRCID -> 166624 COMPL. DATE 03/14/1998 TOTAL DEPTH 12139 PERF.10644 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	857	N	857	-0-	-0-	-0-	44	1	812	2	Y	1	1	1			1
							1	9									
04	842	N	842	-0-	-0-	-0-	43	1	797	2	Y	2	2	1			1
							2	9									
05	868	N	825	-0-	-43	-0-	46	1	778	2	Y	1	1	1			1
							1	9									
06	840	N	784	-0-	-56	-0-	43	1	740	2	Y	1	1	1			1
							1	9									
07	822	N	822	-0-	-0-	-0-	44	1	777	2	Y	1	1	1			1
							1	9									
08	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					1

MITCHELL 9 WELL #: 1 RRCID -> 171913 COMPL. DATE 10/12/1998 TOTAL DEPTH 10700 PERF.10455 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1953	N	1794	-0-	-159	-0-	93	1	1699	2	Y	2	1	1			7
							2	9									
04	1890	N	1776	-0-	-114	-0-	92	1	1680	2	Y	4	2	1			9
							4	9									
05	1953	N	1772	-0-	-181	-0-	98	1	1673	2	Y	1	1	1			9
							1	9									
06	1740	N	1698	-0-	-42	-0-	93	1	1605	2	Y	-0-	1	1			8
07	1829	N	1785	-0-	-44	-0-	96	1	1687	2	Y	2	1	1			9
							2	9									
08	1767	N	NO RPT	-0-	-1767	-0-					Y	NO RPT					9

MITCHELL 6 WELL #: 7 RRCID -> 189182 COMPL. DATE 05/08/2002 TOTAL DEPTH 11150 PERF.10510 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					105
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					105
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	105	7			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL 3 WELL #: 2 RRCID -> 194800 COMPL. DATE 12/23/2002 TOTAL DEPTH 12041 PERF.10696 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1467	N	1467	-0-	-0-	-0-	76	1	1391	2	Y	-0-					31
04	1408	N	1408	-0-	-0-	-0-	73	1	1335	2	Y	-0-					31
05	1280	N	1280	-0-	-0-	-0-	71	1	1209	2	Y	-0-					31
06	1220	N	1220	-0-	-0-	-0-	67	1	1153	2	Y	-0-					31
07	1395	N	1267	-0-	-128	-0-	68	1	1199	2	Y	-0-					31
08	1271	N	NO RPT	-0-	-1271	-0-					Y	NO RPT					31

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 4 WELL #: 8 RRCID -> 198187 COMPL. DATE 08/14/2003 TOTAL DEPTH 12000 PERF.11246 - 11323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2293	N	2293	-0-	-0-	-0-	119	1	2173	2	Y	1	1	1			6
							1	9									
04	2252	N	2252	-0-	-0-	-0-	116	1	2134	2	Y	2	2	1			6
							2	9									
05	2365	N	2365	-0-	-0-	-0-	131	1	2233	2	Y	1	1	1	5	7	1
							1	9									
06	2220	N	1951	-0-	-269	-0-	107	1	1843	2	Y	1	1	1			1
							1	9									
07	2301	N	2301	-0-	-0-	-0-	124	1	2176	2	Y	1	1	1			1
							1	9									
08	2201	N	NO RPT	-0-	-2201	-0-					Y	NO RPT					1

MITCHELL 8 WELL #: 7 RRCID -> 198792 COMPL. DATE 08/31/2004 TOTAL DEPTH 12516 PERF.12014 - 12254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					122
04	0	N	-0-	-0-	-0-	-0-					N	-0-					122
05	1382	N	1382	-0-	-0-	-0-	77	1	1304	2	N	1					123
							1	9									
06	3000	N	7509	-0-	4509	4509	397	1	6841	2	N	246	50	1			319
							271	9									
07	3100	N	7542	-0-	4442	8951	406	1	7136	2	N	-0-	157	1			162
08	1395	N	NO RPT	-0-	-1395	7556					Y	NO RPT					162

MITCHELL 9 WELL #: 9 RRCID -> 203111 COMPL. DATE 09/13/2004 TOTAL DEPTH 11780 PERF.10862 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3806	X	3806	-0-	-0-	-0-	196	1	3592	2	N	16	14	1			9
							18	9									
04	3657	X	3657	-0-	-0-	-0-	188	1	3452	2	N	15	16	1			8
							17	9									
05	3395	X	3395	-0-	-0-	-0-	187	1	3193	2	N	14	12	1			10
							15	9									
06	2962	X	2962	-0-	-0-	-0-	162	1	2799	2	N	1	10	1			1
							1	9									
07	3038	X	2996	-0-	-42	-0-	161	1	2834	2	N	1	1	1			1
							1	9									
08	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					1

MITCHELL 9 WELL #: 5 RRCID -> 205131 COMPL. DATE 08/19/1995 TOTAL DEPTH 11844 PERF.11091 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		871	-0-	871	1735	45	1	826	2	Y	-0-					9
04	1982	X	247	-0-	-1735	-0-	13	1	232	2	Y	2					11
							2	9									
05	341	N	230	-0-	-111	-0-	13	1	217	2	Y	-0-					11
06	840	N	194	-0-	-646	-0-	11	1	183	2	Y	-0-					11
07	T. A.		273	-0-	273	273	15	1	258	2	Y	-0-					11
08	T. A.		NO RPT	-0-	-0-	273					Y	NO RPT					11

MITCHELL 9 WELL #: 10 RRCID -> 208398 COMPL. DATE 08/11/2004 TOTAL DEPTH 11768 PERF.11070 - 11643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 8 WELL #: 8 RRCID -> 211093 COMPL. DATE 10/15/2004 TOTAL DEPTH 13280 PERF.11106 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	146	N	146	-0-	-0-	-0-	8	1	138	2	Y	-0-			-0-
04	142	N	142	-0-	-0-	-0-	7	1	135	2	Y	-0-			-0-
05	141	N	141	-0-	-0-	-0-	8	1	133	2	Y	-0-			-0-
06	135	N	135	-0-	-0-	-0-	7	1	128	2	Y	-0-			-0-
07	155	N	142	-0-	-13	-0-	8	1	134	2	Y	-0-			-0-
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT			-0-

MITCHELL 8 WELL #: 11 RRCID -> 251993 COMPL. DATE 04/01/2009 TOTAL DEPTH 12407 PERF.10912 - 12174

03	8926	X	8926	-0-	-0-	-0-	462	1	8464	2	Y	-0-			-0-
04	8836	X	8836	-0-	-0-	-0-	457	1	8379	2	Y	-0-			-0-
05	8799	X	8799	-0-	-0-	-0-	488	1	8311	2	Y	-0-			-0-
06	9271	X	9271	-0-	-0-	-0-	509	1	8762	2	Y	-0-			-0-
07	8859	X	8859	-0-	-0-	-0-	477	1	8382	2	Y	-0-			-0-
08	8277	X	NO RPT	-0-	-8277	-0-					Y	NO RPT			-0-

RAMTEX ENERGY LLC 690225
MITCHELL G.K. WELL #: 1 RRCID -> 058392 COMPL. DATE 04/19/1974 TOTAL DEPTH 9733 PERF. N/A

03	7440	X	7159	-0-	-281	-0-	403	1	6756	2	N	-0-			162
04	7119	X	7119	-0-	-0-	-0-	399	1	6683	2	N	34			196
							37	9							
05	7205	X	7205	-0-	-0-	-0-	436	1	6769	2	N	-0-			196
06	6930	X	6891	-0-	-39	-0-	415	1	6476	2	N	-0-			196
07	7347	X	7196	-0-	-151	-0-	418	1	6778	2	N	-0-			196
08	7347	X	7191	-0-	-156	-0-	556	1	6627	2	N	7			203
							8	9							

THOMPSON, J. CLEO 855610
MITCHELL-STATE 10 WELL #: 1 RRCID -> 152116 COMPL. DATE 11/30/2006 TOTAL DEPTH 12200 PERF. 8315 - 10946

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

MITCHELL-STATE 10 WELL #: 2 RRCID -> 154808 COMPL. DATE 06/17/1995 TOTAL DEPTH 12585 PERF.11245 - 11388

03	DLQ G-10		155	-0-	155	417	155	2			Y	-0-			7
04	DLQ G-10		144	-0-	144	561	144	2			Y	-0-			7
05	DLQ G-10		135	-0-	135	696	135	2			Y	-0-			7
06	869	N	173	-0-	-696	-0-	173	2			Y	-0-			7
07	155	N	113	-0-	-42	-0-	113	2			Y	-0-			7
08	124	N	-0-	-0-	-124	-0-					Y	-0-			7

MITCHELL STATE 10 WELL #: 3-L RRCID -> 158252 COMPL. DATE 05/23/1996 TOTAL DEPTH 11800 PERF. 9763 - 11286

03	DLQ G-10		880	-0-	880	2854	879	2	1	9	Y	1	1	8	90
04	DLQ G-10		676	-0-	676	3530	676	2			Y	-0-			90
05	DLQ G-10		788	-0-	788	4318	788	2			Y	-0-			90
06	2900	N	785	-0-	-2115	2203	785	2			Y	-0-			90
07	2674	N	471	-0-	-2203	-0-	471	2			Y	-0-			90
08	775	N	-0-	-0-	-775	-0-					Y	-0-			90

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
MITCHELL "32" WELL #: 2 RRCID -> 165859 COMPL. DATE 11/08/1997 TOTAL DEPTH 12190 PERF.11120 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	964	-0-	-307	-0-	963	2	1	9	N	1					147
04	1110	N	979	-0-	-131	-0-	979	2			N	-0-					147
05	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					147
06	930	N	930	-0-	-0-	-0-	930	2			N	-0-					147
07	1023	N	774	-0-	-249	-0-	774	2			N	-0-					147
08	1085	N	-0-	-0-	-1085	-0-					N	-0-					147

MITCHELL STATE 10 WELL #: 4 RRCID -> 169897 COMPL. DATE 07/12/1998 TOTAL DEPTH 12241 PERF.10343 - 11462

03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL STATE 10 WELL #: 4 RRCID -> 184545 COMPL. DATE 07/19/2001 TOTAL DEPTH 12241 PERF.10343 - 10423

03	1736	N	1399	-0-	-337	-0-	1399	2			N	-0-					43
04	1530	N	1402	-0-	-128	-0-	1402	2			N	-0-					43
05	1609	N	1609	-0-	-0-	-0-	1609	2			N	-0-					43
06	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					43
07	1457	N	1184	-0-	-273	-0-	1184	2			N	-0-					43
08	1612	N	-0-	-0-	-1612	-0-					N	-0-					43

PAKENHAM (UPPER STRAWN) 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 1 WELL #: 4 RRCID -> 163740 COMPL. DATE 04/01/1997 TOTAL DEPTH 12600 PERF.11026 - 11288

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 167741 COMPL. DATE 07/06/2001 TOTAL DEPTH 12561 PERF.11156 - 11662

03	4154	X	3774	-0-	-380	-0-	226	1	3526	3	N	20					135
							22	9									
04	4020	X	3569	-0-	-451	-0-	232	1	3301	3	N	33					168
							36	9									
05	4154	X	2627	-0-	-1527	-0-	163	1	2464	3	N	-0-					168
06	4020	X	3896	-0-	-124	-0-	244	1	3652	3	N	-0-					168
07	3875	X	2900	-0-	-975	-0-	175	1	2718	3	N	6					174
							7	9									
08	3875	X	3661	-0-	-214	-0-	233	1	3404	3	N	22					196
							24	9									

PAKENHAM (UPPER STRAWN) //CONT.// 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, MARY 1 WELL #: 2 RRCID -> 171685 COMPL. DATE 06/28/2001 TOTAL DEPTH 13100 PERF.10798 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2559	X	2559	-0-	-0-	-0-	153	1	2385	3	N	19					89
							21	9									
04	1170	N	535	-0-	-635	-0-	34	1	491	3	N	9					98
							10	9									
05	2201	X	977	-0-	-1224	-0-	61	1	916	3	N	-0-					98
06	2130	X	854	-0-	-1276	-0-	54	1	800	3	N	-0-					98
07	2201	X	69	-0-	-2132	-0-	4	1	65	3	N	-0-					98
08	2201	X	96	-0-	-2105	-0-	6	1	90	3	N	-0-					98

CREEK RANCH 1 WELL #: 2 RRCID -> 175184 COMPL. DATE 11/17/1999 TOTAL DEPTH 12350 PERF.10748 - 10913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 11 WELL #: 4 RRCID -> 184988 COMPL. DATE 02/14/2002 TOTAL DEPTH 12026 PERF.10246 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3007	X	607	-0-	-2400	-0-	37	1	570	3	N	-0-					92
04	2910	X	2608	-0-	-302	-0-	170	1	2428	3	N	9					101
							10	9									
05	3671	X	3671	-0-	-0-	-0-	227	1	3432	3	N	11					112
							12	9									
06	3577	X	3577	-0-	-0-	-0-	224	1	3346	3	N	6					118
							7	9									
07	2971	X	2971	-0-	-0-	-0-	180	1	2791	3	N	-0-					118
*08	4219	X	4219	-0-	-0-	-0-	267	1	3897	3	N	50					168
							55	9									

PAKENHAM (WOLFCAMP) 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, MARY 1 WELL #: 1 RRCID -> 151757 COMPL. DATE 10/03/1994 TOTAL DEPTH 9616 PERF. 7740 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2111	N	2111	-0-	-0-	-0-	125	1	1946	3	N	36					201
							40	9									
04	1680	N	1027	-0-	-653	-0-	67	1	957	3	N	3					204
							3	9									
05	1953	N	1308	-0-	-645	-0-	81	1	1227	3	N	-0-					204
06	2100	N	1260	-0-	-840	-0-	79	1	1181	3	N	-0-					204
07	1956	N	1956	-0-	-0-	-0-	118	1	1838	3	N	-0-					204
*08	1433	N	1433	-0-	-0-	-0-	92	1	1341	3	N	-0-					204

UNIVERSITY 4 WELL #: 3 RRCID -> 239177 COMPL. DATE 11/17/2007 TOTAL DEPTH 12177 PERF.10175 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	96	N	96	-0-	-0-	-0-	4	1	70	3	N	20					101
							22	9									
04	180	N	2	-0-	-178	-0-	2	3			N	-0-					101
05	62	N	-0-	-0-	-62	-0-					N	-0-					101
06	90	N	-0-	-0-	-90	-0-					N	-0-					101
07	2	N	-0-	-0-	-2	-0-					N	-0-					101
08	0	N	-0-	-0-	-0-	-0-					N	-0-					101

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
CULBERTSON 18 WELL #: 1 RRCID -> 154785 COMPL. DATE 06/09/1995 TOTAL DEPTH 9900 PERF. 9362 - 9624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	87	-0-	-37	-0-	80	3	7	9	N	6					83
04	120	N	94	-0-	-26	-0-	91	3	3	9	N	3					86
05	124	N	78	-0-	-46	-0-	69	3	9	9	N	8					94
06	90	N	71	-0-	-19	-0-	71	3			N	-0-					94
07	93	N	89	-0-	-4	-0-	86	3	3	9	N	3					97
08	93	N	71	-0-	-22	-0-	69	3	2	9	N	2					99

UNIVERSITY 36-2 WELL #: 3 RRCID -> 191521 COMPL. DATE 08/23/2002 TOTAL DEPTH 12159 PERF. 8301 - 8367

03	486	N	486	-0-	-0-	-0-	27	1	456	3	N	3					114
							3	9									
04	432	N	432	-0-	-0-	-0-	24	1	406	3	N	2					116
							2	9									
05	480	N	480	-0-	-0-	-0-	27	1	450	3	N	3	5	1			114
							3	9									
06	480	N	402	-0-	-78	-0-	26	1	374	3	N	2					116
							2	9									
07	434	N	419	-0-	-15	-0-	26	1	390	3	N	3	5	1			114
							3	9									
*08	472	N	472	-0-	-0-	-0-	30	1	439	3	N	3	3	1			114
							3	9									

ACU "48" WELL #: 7 RRCID -> 229376 COMPL. DATE 08/09/2006 TOTAL DEPTH 11200 PERF. 9287 - 9839

03	126	N	126	-0-	-0-	-0-	5	1	119	3	N	2					116
							2	9									
04	132	N	132	-0-	-0-	-0-	5	1	110	3	N	15	102	1			29
							17	9									
05	172	N	172	-0-	-0-	-0-	7	1	165	3	N	-0-					29
06	144	N	144	-0-	-0-	-0-	6	1	138	3	N	-0-					29
07	131	N	131	-0-	-0-	-0-	5	1	126	3	N	-0-					29
08	186	N	131	-0-	-55	-0-	5	1	124	3	N	2					31
							2	9									

OXY USA INC. 630591
PAKENHAM 67 WELL #: 1 RRCID -> 063177 COMPL. DATE 03/12/1998 TOTAL DEPTH 10000 PERF. 7406 - 7465

03	561	N	561	-0-	-0-	-0-	29	1	532	2	Y	-0-					1
04	723	N	723	-0-	-0-	-0-	37	1	686	2	Y	-0-					1
05	619	N	619	-0-	-0-	-0-	34	1	585	2	Y	-0-	1	7			-0-
06	657	N	657	-0-	-0-	-0-	36	1	621	2	Y	-0-					-0-
07	821	N	821	-0-	-0-	-0-	44	1	777	2	Y	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

MITCHELL 1A WELL #: 1 RRCID -> 140019 COMPL. DATE 02/12/1998 TOTAL DEPTH 19093 PERF. 7605 - 10320

03	1213	N	1213	-0-	-0-	-0-	63	1	1150	2	Y	-0-					-0-
04	1229	N	1229	-0-	-0-	-0-	64	1	1165	2	Y	-0-					-0-
05	1183	N	1183	-0-	-0-	-0-	66	1	1117	2	Y	-0-					-0-
06	1080	N	1053	-0-	-27	-0-	58	1	995	2	Y	-0-					-0-
07	1118	N	1118	-0-	-0-	-0-	60	1	1058	2	Y	-0-					-0-
08	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					-0-

UNIVERSITY 31 WELL #: 1 RRCID -> 141362 COMPL. DATE 03/30/1992 TOTAL DEPTH 10000 PERF. 7164 - 8422

03	344	N	344	-0-	-0-	-0-	18	1	326	2	Y	-0-					-0-
04	357	N	357	-0-	-0-	-0-	18	1	339	2	Y	-0-					-0-
05	366	N	366	-0-	-0-	-0-	20	1	346	2	Y	-0-					-0-
06	351	N	351	-0-	-0-	-0-	19	1	332	2	Y	-0-					-0-
07	341	N	328	-0-	-13	-0-	18	1	310	2	Y	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1A WELL #: 2 RRCID -> 141739 COMPL. DATE 07/20/1992 TOTAL DEPTH 7952 PERF. 7556 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	477	N	477	-0-	-0-	-0-	25	1	452	2	Y	-0-					-0-
04	480	N	336	-0-	-144	-0-	17	1	319	2	Y	-0-					-0-
05	465	N	383	-0-	-82	-0-	21	1	362	2	Y	-0-					-0-
06	450	N	376	-0-	-74	-0-	21	1	355	2	Y	-0-					-0-
07	408	N	408	-0-	-0-	-0-	22	1	386	2	Y	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

MITCHELL 7 WELL #: 702 RRCID -> 142584 COMPL. DATE 10/05/1992 TOTAL DEPTH 10110 PERF. 7716 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1055	N	1055	-0-	-0-	-0-	55	1	1000	2	Y	-0-					7
04	1001	N	1001	-0-	-0-	-0-	52	1	949	2	Y	-0-					7
05	986	N	986	-0-	-0-	-0-	55	1	931	2	Y	-0-	7	7			-0-
06	951	N	951	-0-	-0-	-0-	52	1	899	2	Y	-0-					-0-
07	992	N	971	-0-	-21	-0-	52	1	919	2	Y	-0-					-0-
08	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					-0-

MITCHELL 68 WELL #: 2 RRCID -> 142934 COMPL. DATE 06/15/1998 TOTAL DEPTH 8097 PERF. 7467 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	616	N	616	-0-	-0-	-0-	32	1	584	2	Y	-0-					15
04	615	N	615	-0-	-0-	-0-	32	1	583	2	Y	-0-					15
05	591	N	591	-0-	-0-	-0-	33	1	558	2	Y	-0-	15	7			-0-
06	554	N	554	-0-	-0-	-0-	30	1	524	2	Y	-0-					-0-
07	589	N	572	-0-	-17	-0-	31	1	541	2	Y	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

PAKENHAM 51 WELL #: 1 RRCID -> 143525 COMPL. DATE 12/14/1992 TOTAL DEPTH 8168 PERF. 7565 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	5	1	97	2	Y	-0-					-0-
04	90	N	33	-0-	-57	-0-	2	1	31	2	Y	-0-					-0-
05	93	N	76	-0-	-17	-0-	4	1	72	2	Y	-0-					-0-
06	90	N	17	-0-	-73	-0-	1	1	16	2	Y	-0-					-0-
07	31	N	22	-0-	-9	-0-	1	1	21	2	Y	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

MITCHELL 68 WELL #: 3 RRCID -> 143742 COMPL. DATE 01/08/1993 TOTAL DEPTH 7980 PERF. 7419 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	839	N	839	-0-	-0-	-0-	43	1	796	2	Y	-0-					43
04	811	N	811	-0-	-0-	-0-	42	1	769	2	Y	-0-					43
05	795	N	795	-0-	-0-	-0-	44	1	751	2	Y	-0-	43	7			-0-
06	919	N	919	-0-	-0-	-0-	50	1	869	2	Y	-0-					-0-
07	824	N	824	-0-	-0-	-0-	44	1	780	2	Y	-0-					-0-
08	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					-0-

MITCHELL 6 WELL #: 2 RRCID -> 144100 COMPL. DATE 01/09/1993 TOTAL DEPTH 10988 PERF. 7794 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					Y	-0-					6
04	30	N	-0-	-0-	-30	-0-					Y	-0-					6
05	4	N	-0-	-0-	-4	-0-					Y	-0-	6	7			-0-
06	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL 6 WELL #: 1 RRCID -> 144723 COMPL. DATE 03/02/1993 TOTAL DEPTH 11020 PERF.10540 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	714	-0-	-123	-0-	37	1	677	2	Y	-0-					2
04	712	N	712	-0-	-0-	-0-	37	1	675	2	Y	-0-					2
05	713	N	614	-0-	-99	-0-	34	1	580	2	Y	-0-	2	7			-0-
06	888	N	888	-0-	-0-	-0-	49	1	839	2	Y	-0-					-0-
07	713	N	705	-0-	-8	-0-	38	1	667	2	Y	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1A WELL #: 3 RRCID -> 144726 COMPL. DATE 03/16/1993 TOTAL DEPTH 8395 PERF. 7616 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1034	N	1034	-0-	-0-	-0-	53	1	980	2	Y	1	1	1			20
							1	9									
04	1230	N	877	-0-	-353	-0-	45	1	830	2	Y	2	2	1			20
							2	9									
05	1480	N	1480	-0-	-0-	-0-	82	1	1397	2	Y	1	1	1	19	7	1
							1	9									
06	1465	N	1465	-0-	-0-	-0-	80	1	1385	2	Y	-0-	1	1			-0-
07	1424	N	1424	-0-	-0-	-0-	77	1	1347	2	Y	-0-					-0-
08	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					-0-

MITCHELL 68 WELL #: 4 RRCID -> 144864 COMPL. DATE 10/14/1993 TOTAL DEPTH 7840 PERF. 7274 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	-0-	-0-	-1488	-0-					N	-0-					63
04	2255	N	2255	-0-	-0-	-0-	117	1	2138	2	N	-0-					63
05	1611	N	1611	-0-	-0-	-0-	89	1	1522	2	N	-0-	63	7			-0-
06	1502	N	1502	-0-	-0-	-0-	82	1	1420	2	N	-0-					-0-
07	1809	N	1809	-0-	-0-	-0-	97	1	1712	2	N	-0-					-0-
08	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					-0-

MITCHELL 68 WELL #: 1A RRCID -> 145910 COMPL. DATE 06/15/1993 TOTAL DEPTH 10812 PERF. 7537 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1250	N	1250	-0-	-0-	-0-	65	1	1185	2	N	-0-					-0-
04	1207	N	1207	-0-	-0-	-0-	62	1	1145	2	N	-0-					-0-
05	1240	N	1206	-0-	-34	-0-	67	1	1139	2	N	-0-					-0-
06	1200	N	1170	-0-	-30	-0-	64	1	1106	2	N	-0-					-0-
07	1240	N	1232	-0-	-8	-0-	66	1	1166	2	N	-0-					-0-
08	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-

PAKENHAM 51 WELL #: 2 RRCID -> 145945 COMPL. DATE 07/02/1993 TOTAL DEPTH 8441 PERF. 7716 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	430	N	430	-0-	-0-	-0-	22	1	408	2	Y	-0-					-0-
04	501	N	501	-0-	-0-	-0-	26	1	475	2	Y	-0-					-0-
05	644	N	644	-0-	-0-	-0-	36	1	608	2	Y	-0-					-0-
06	571	N	571	-0-	-0-	-0-	31	1	540	2	Y	-0-					-0-
07	550	N	550	-0-	-0-	-0-	30	1	520	2	Y	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

MITCHELL 6 WELL #: 3 RRCID -> 146402 COMPL. DATE 07/31/1993 TOTAL DEPTH 8250 PERF. 7494 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	998	N	998	-0-	-0-	-0-	52	1	945	2	Y	1					3
							1	9									
04	1189	N	1189	-0-	-0-	-0-	61	1	1127	2	Y	1	1	1			3
							1	9									
05	1220	N	1220	-0-	-0-	-0-	68	1	1151	2	Y	1	1	1	2	7	1
							1	9									
06	1013	N	1013	-0-	-0-	-0-	56	1	956	2	Y	1	1	1			1
							1	9									
07	1085	N	951	-0-	-134	-0-	51	1	899	2	Y	1	1	1			1
							1	9									
08	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					1

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1C WELL #: 5 RRCID -> 147466 COMPL. DATE 07/11/1997 TOTAL DEPTH 8650 PERF. 7843 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	764	-0-	-11	-0-	39	1	723	2	Y	2	1	1			3
							2	9									
04	989	N	989	-0-	-0-	-0-	51	1	936	2	Y	2	2	1			3
							2	9									
05	986	N	986	-0-	-0-	-0-	55	1	930	2	Y	1	1	1	2	7	1
							1	9									
06	952	N	952	-0-	-0-	-0-	52	1	899	2	Y	1	1	1			1
							1	9									
07	982	N	982	-0-	-0-	-0-	53	1	928	2	Y	1	1	1			1
							1	9									
08	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					1

MITCHELL 1C WELL #: 4 RRCID -> 147479 COMPL. DATE 02/11/1998 TOTAL DEPTH 8550 PERF. 7941 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	305	N	305	-0-	-0-	-0-	16	1	289	2	Y	-0-					-0-
04	287	N	287	-0-	-0-	-0-	15	1	272	2	Y	-0-					-0-
05	279	N	94	-0-	-185	-0-	5	1	89	2	Y	-0-					-0-
06	270	N	214	-0-	-56	-0-	12	1	202	2	Y	-0-					-0-
07	304	N	304	-0-	-0-	-0-	16	1	288	2	Y	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

MITCHELL 6 WELL #: 4 RRCID -> 147537 COMPL. DATE 11/15/1993 TOTAL DEPTH 8300 PERF. 7589 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL 68 WELL #: 5 RRCID -> 147538 COMPL. DATE 11/15/1993 TOTAL DEPTH 7401 PERF. 7281 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1139	N	1139	-0-	-0-	-0-	59	1	1080	2	N	-0-					58
04	985	N	985	-0-	-0-	-0-	51	1	934	2	N	-0-					58
05	883	N	883	-0-	-0-	-0-	49	1	834	2	N	-0-					58
06	737	N	737	-0-	-0-	-0-	40	1	697	2	N	-0-					58
07	776	N	776	-0-	-0-	-0-	42	1	734	2	N	-0-					58
08	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					58

MITCHELL 5B WELL #: 4 RRCID -> 148079 COMPL. DATE 12/21/1993 TOTAL DEPTH 8527 PERF. 7973 - 8427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL 5A WELL #: 1 RRCID -> 148161 COMPL. DATE 01/28/1998 TOTAL DEPTH 8460 PERF. 7810 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	773	N	773	-0-	-0-	-0-	40	1	733	2	Y	-0-					24
04	731	N	731	-0-	-0-	-0-	38	1	693	2	Y	-0-					24
05	709	N	709	-0-	-0-	-0-	39	1	670	2	Y	-0-	24	7			-0-
06	668	N	668	-0-	-0-	-0-	37	1	631	2	Y	-0-					-0-
07	713	N	692	-0-	-21	-0-	37	1	655	2	Y	-0-					-0-
08	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5B WELL #: 2 RRCID -> 148513 COMPL. DATE 11/07/1997 TOTAL DEPTH 8594 PERF. 8190 - 8437

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	250	-0-	-29	-0-	13	1	237	2	Y	-0-					-0-
04	274	N	274	-0-	-0-	-0-	14	1	260	2	Y	-0-					-0-
05	279	N	274	-0-	-5	-0-	15	1	259	2	Y	-0-					-0-
06	258	N	258	-0-	-0-	-0-	14	1	244	2	Y	-0-					-0-
07	272	N	272	-0-	-0-	-0-	15	1	257	2	Y	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

MITCHELL 5A WELL #: 3 RRCID -> 148515 COMPL. DATE 01/31/1994 TOTAL DEPTH 8757 PERF. 7787 - 8132

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	863	N	863	-0-	-0-	-0-	45	1	818	2	Y	-0-					-0-
04	840	N	840	-0-	-0-	-0-	43	1	797	2	Y	-0-					-0-
05	851	N	851	-0-	-0-	-0-	47	1	804	2	Y	-0-					-0-
06	701	N	701	-0-	-0-	-0-	38	1	663	2	Y	-0-					-0-
07	917	N	917	-0-	-0-	-0-	49	1	868	2	Y	-0-					-0-
08	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					-0-

MITCHELL 2 WELL #: 1 RRCID -> 148517 COMPL. DATE 10/17/1997 TOTAL DEPTH 8753 PERF. 7971 - 8660

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	878	N	878	-0-	-0-	-0-	45	1	833	2	Y	-0-					29
04	1008	N	1008	-0-	-0-	-0-	52	1	956	2	Y	-0-					29
05	1176	N	1176	-0-	-0-	-0-	65	1	1111	2	Y	-0-	29	7			-0-
06	1205	N	1205	-0-	-0-	-0-	65	1	1126	2	Y	13	3	1			10
							14	9									
07	1266	N	1266	-0-	-0-	-0-	67	1	1175	2	Y	22	16	1			16
							24	9									
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					16

UNIVERSITY 31 WELL #: 2 RRCID -> 148690 COMPL. DATE 02/25/1994 TOTAL DEPTH 8064 PERF. 7886 - 7935

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	933	N	933	-0-	-0-	-0-	48	1	885	2	N	-0-					25
04	905	N	905	-0-	-0-	-0-	47	1	858	2	N	-0-					25
05	840	N	840	-0-	-0-	-0-	47	1	793	2	N	-0-					25
06	900	N	823	-0-	-77	-0-	45	1	778	2	N	-0-					25
07	930	N	655	-0-	-275	-0-	35	1	620	2	N	-0-					25
08	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					25

MITCHELL 8 WELL #: 2 RRCID -> 148691 COMPL. DATE 02/22/1994 TOTAL DEPTH 8550 PERF. 7844 - 8294

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3504	X	3504	-0-	-0-	-0-	177	1	3235	2	Y	84	70	1			68
							92	9									
04	3495	X	3495	-0-	-0-	-0-	177	1	3257	2	Y	55	81	1			42
							61	9									
05	3530	X	3530	-0-	-0-	-0-	192	1	3263	2	Y	68	62	1			48
							75	9									
06	3420	X	3420	-0-	-0-	-0-	185	1	3195	2	Y	36	57	1			27
							40	9									
07	3601	X	3601	-0-	-0-	-0-	191	1	3349	2	Y	55	42	1			40
							61	9									
08	3286	X	NO RPT	-0-	-3286	-0-					Y	NO RPT					40

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 2 WELL #: 2 RRCID -> 149451 COMPL. DATE 03/23/1994 TOTAL DEPTH 8494 PERF. 8095 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	321	-0-		-454	-0-	17	1	302	2	Y	2	1	1			2
								2	9									
04	750	N	-0-	-0-		-750	-0-					Y	2	2	1			2
05	775	N	-0-	-0-		-775	-0-					Y	1	2	1			1
06	300	N	-0-	-0-		-300	-0-					Y	-0-	1	1			-0-
07	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

MITCHELL 4 WELL #: 1 RRCID -> 149452 COMPL. DATE 03/21/1994 TOTAL DEPTH 8720 PERF. 7915 - 8605

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1294	N	1294	-0-		-0-	-0-	66	1	1209	2	Y	17	14	1			21
								19	9									
04	1294	N	1294	-0-		-0-	-0-	66	1	1211	2	Y	15	16	1			20
								17	9									
05	957	N	957	-0-		-0-	-0-	53	1	902	2	Y	2	12	1			10
								2	9									
06	600	N	544	-0-		-56	-0-	29	1	508	2	Y	6	11	1			5
								7	9									
07	1271	N	581	-0-		-690	-0-	31	1	538	2	Y	11	8	1			8
								12	9									
08	961	N	NO RPT	-0-		-961	-0-					Y	NO RPT					8

MITCHELL 4 WELL #: 2 RRCID -> 149453 COMPL. DATE 04/21/1994 TOTAL DEPTH 8785 PERF. 8112 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	888	-0-		-42	-0-	45	1	824	2	Y	17	14	1			95
								19	9									
04	900	N	756	-0-		-144	-0-	38	1	701	2	Y	15	16	1			94
								17	9									
05	930	N	916	-0-		-14	-0-	50	1	852	2	Y	13	12	1			95
								14	9									
06	870	N	759	-0-		-111	-0-	41	1	710	2	Y	7	11	1			91
								8	9									
07	926	N	926	-0-		-0-	-0-	49	1	866	2	Y	10	8	1			93
								11	9									
08	930	N	NO RPT	-0-		-930	-0-					Y	NO RPT					93

MITCHELL 5A WELL #: 5 RRCID -> 149457 COMPL. DATE 03/23/1994 TOTAL DEPTH 8731 PERF. 8088 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	926	N	926	-0-		-0-	-0-	48	1	878	2	Y	-0-					-0-
04	796	N	796	-0-		-0-	-0-	41	1	755	2	Y	-0-					-0-
05	1021	N	1021	-0-		-0-	-0-	57	1	964	2	Y	-0-					-0-
06	828	N	828	-0-		-0-	-0-	45	1	783	2	Y	-0-					-0-
07	1031	N	1031	-0-		-0-	-0-	56	1	975	2	Y	-0-					-0-
08	527	N	NO RPT	-0-		-527	-0-					Y	NO RPT					-0-

MITCHELL 8 WELL #: 1 RRCID -> 149459 COMPL. DATE 03/04/1994 TOTAL DEPTH 8346 PERF. 7940 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	138	N	138	-0-		-0-	-0-	7	1	131	2	Y	-0-					-0-
04	120	N	94	-0-		-26	-0-	5	1	89	2	Y	-0-					-0-
05	124	N	39	-0-		-85	-0-	2	1	37	2	Y	-0-					-0-
06	120	N	15	-0-		-105	-0-	1	1	14	2	Y	-0-					-0-
07	93	N	14	-0-		-79	-0-	1	1	13	2	Y	-0-					-0-
08	31	N	NO RPT	-0-		-31	-0-					Y	NO RPT					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 7 WELL #: 1 RRCID -> 150019 COMPL. DATE N/A TOTAL DEPTH 18644 PERF. 9335 - 9454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1117	N	1117	-0-	-0-	-0-	59	1	1058	2	Y	-0-					38
04	1044	N	1044	-0-	-0-	-0-	55	1	989	2	Y	-0-					38
05	907	N	907	-0-	-0-	-0-	50	1	857	2	Y	-0-					38
06	784	N	784	-0-	-0-	-0-	43	1	741	2	Y	-0-					38
07	1054	N	754	-0-	-300	-0-	41	1	713	2	Y	-0-					38
08	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					38

MITCHELL 1A WELL #: 6 RRCID -> 150257 COMPL. DATE 06/10/1994 TOTAL DEPTH 8480 PERF. 7682 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	492	-0-	-314	-0-	25	1	467	2	Y	-0-					-0-
04	780	N	507	-0-	-273	-0-	26	1	481	2	Y	-0-					-0-
05	744	N	684	-0-	-60	-0-	38	1	646	2	Y	-0-					-0-
06	718	N	718	-0-	-0-	-0-	39	1	679	2	Y	-0-					-0-
07	764	N	764	-0-	-0-	-0-	41	1	723	2	Y	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

MITCHELL 68 WELL #: 6 RRCID -> 150364 COMPL. DATE 05/12/1994 TOTAL DEPTH 8085 PERF. 7853 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	214	N	214	-0-	-0-	-0-	11	1	203	2	N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	10	1	176	2	N	-0-					-0-
05	193	N	193	-0-	-0-	-0-	11	1	182	2	N	-0-					-0-
06	180	N	171	-0-	-9	-0-	9	1	162	2	N	-0-					-0-
07	186	N	174	-0-	-12	-0-	9	1	165	2	N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MITCHELL 2 WELL #: 4 RRCID -> 150837 COMPL. DATE 08/02/1994 TOTAL DEPTH 8492 PERF. 7911 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	659	N	659	-0-	-0-	-0-	34	1	625	2	Y	-0-					-0-
04	327	N	327	-0-	-0-	-0-	17	1	310	2	Y	-0-					-0-
05	435	N	435	-0-	-0-	-0-	24	1	411	2	Y	-0-					-0-
06	332	N	332	-0-	-0-	-0-	18	1	314	2	Y	-0-					-0-
07	513	N	513	-0-	-0-	-0-	28	1	485	2	Y	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

PAKENHAM 51 WELL #: 3 RRCID -> 150902 COMPL. DATE 02/14/1998 TOTAL DEPTH 7635 PERF. 7501 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	336	-0-	-98	-0-	17	1	319	2	Y	-0-					1
04	420	N	218	-0-	-202	-0-	11	1	207	2	Y	-0-					1
05	434	N	182	-0-	-252	-0-	10	1	172	2	Y	-0-	1	7			-0-
06	330	N	329	-0-	-1	-0-	18	1	311	2	Y	-0-					-0-
07	370	N	370	-0-	-0-	-0-	20	1	350	2	Y	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

UNIVERSITY 30 WELL #: 1 RRCID -> 151473 COMPL. DATE 01/07/1995 TOTAL DEPTH 8170 PERF. 7725 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	595	N	595	-0-	-0-	-0-	30 11	1 9	554	2	Y	10	5	1			30
04	595	N	595	-0-	-0-	-0-	31 1	1 9	563	2	Y	1	6	1			25
05	558	N	456	-0-	-102	-0-	25 1	1 9	430	2	Y	1	1	1	24	7	1
06	570	N	326	-0-	-244	-0-	18 1	1 9	307	2	Y	1	1	1			1
07	620	N	338	-0-	-282	-0-	18 1	1 9	319	2	Y	1	1	1			1
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					1

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 4 RRCID -> 152104 COMPL. DATE 11/08/1994 TOTAL DEPTH 8100 PERF. 7691 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	809	N	809	-0-	-0-	-0-	42	1	767	2	Y	-0-					-0-
04	794	N	794	-0-	-0-	-0-	41	1	753	2	Y	-0-					-0-
05	754	N	754	-0-	-0-	-0-	42	1	712	2	Y	-0-					-0-
06	716	N	716	-0-	-0-	-0-	39	1	677	2	Y	-0-					-0-
07	787	N	787	-0-	-0-	-0-	42	1	745	2	Y	-0-					-0-
08	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					-0-

PAKENHAM 67 WELL #: 2 RRCID -> 153514 COMPL. DATE 02/13/1995 TOTAL DEPTH 7952 PERF. 7650 - 7756

03	863	N	863	-0-	-0-	-0-	45	1	818	2	Y	-0-					-0-
04	604	N	604	-0-	-0-	-0-	31	1	573	2	Y	-0-					-0-
05	654	N	654	-0-	-0-	-0-	36	1	618	2	Y	-0-					-0-
06	713	N	713	-0-	-0-	-0-	39	1	674	2	Y	-0-					-0-
07	688	N	688	-0-	-0-	-0-	37	1	651	2	Y	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-

PAKENHAM 51 WELL #: 5 RRCID -> 153884 COMPL. DATE 03/20/1995 TOTAL DEPTH 8020 PERF. 7655 - 7930

03	527	N	374	-0-	-153	-0-	19	1	355	2	Y	-0-					1
04	510	N	387	-0-	-123	-0-	20	1	367	2	Y	-0-					1
05	527	N	513	-0-	-14	-0-	28	1	485	2	Y	-0-	1	7			-0-
06	517	N	517	-0-	-0-	-0-	28	1	489	2	Y	-0-					-0-
07	509	N	509	-0-	-0-	-0-	27	1	482	2	Y	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

MITCHELL 68 WELL #: 7 RRCID -> 155054 COMPL. DATE 06/20/1995 TOTAL DEPTH 7741 PERF. 7467 - 7562

03	1432	N	1432	-0-	-0-	-0-	74	1	1358	2	N	-0-					15
04	1411	N	1411	-0-	-0-	-0-	73	1	1338	2	N	-0-					15
05	1413	N	1413	-0-	-0-	-0-	78	1	1335	2	N	-0-					15
06	1380	N	1324	-0-	-56	-0-	73	1	1251	2	N	-0-					15
07	1457	N	1393	-0-	-64	-0-	75	1	1318	2	N	-0-					15
08	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					15

MITCHELL 2 WELL #: 3 RRCID -> 155597 COMPL. DATE 07/12/1995 TOTAL DEPTH 8950 PERF. 8154 - 8214

03	669	N	669	-0-	-0-	-0-	35	1	634	2	Y	-0-					-0-
04	650	N	650	-0-	-0-	-0-	34	1	616	2	Y	-0-					-0-
05	654	N	654	-0-	-0-	-0-	36	1	618	2	Y	-0-					-0-
06	604	N	604	-0-	-0-	-0-	33	1	571	2	Y	-0-					-0-
07	624	N	624	-0-	-0-	-0-	34	1	590	2	Y	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

UNIVERSITY 32 WELL #: 1 RRCID -> 155667 COMPL. DATE 06/07/1995 TOTAL DEPTH 9100 PERF. 7918 - 8728

03	589	N	440	-0-	-149	-0-	23	1	414	2	Y	3	1	1			15
							3	9									
04	561	N	561	-0-	-0-	-0-	29	1	530	2	Y	2	2	1			15
							2	9									
05	589	N	550	-0-	-39	-0-	29	1	500	2	Y	19	17	0	1	1	16
							21	9									
06	503	N	503	-0-	-0-	-0-	27	1	474	2	Y	2	1	1			17
							2	9									
07	570	N	570	-0-	-0-	-0-	31	1	536	2	Y	3	1	1			19
							3	9									
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					19

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 1B WELL #: 8 RRCID -> 156355 COMPL. DATE 06/23/2005 TOTAL DEPTH 8535 PERF. 7570 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1501	N	1501	-0-	-0-	-0-	76	1	1385	2	Y	36	13	1			24
							40	9									
04	1435	N	1435	-0-	-0-	-0-	72	1	1322	2	Y	37	36	1			25
							41	9									
05	1125	N	1125	-0-	-0-	-0-	60	1	1020	2	Y	41	37	1			29
							45	9									
06	800	N	800	-0-	-0-	-0-	43	1	734	2	Y	21	34	1			16
							23	9									
07	1054	N	777	-0-	-277	-0-	40	1	701	2	Y	33	25	1			24
							36	9									
08	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					24

MITCHELL 5B WELL #: 6 RRCID -> 156397 COMPL. DATE 09/29/1995 TOTAL DEPTH 8056 PERF. 7930 - 7966

03	692	N	692	-0-	-0-	-0-	36	1	656	2	Y	-0-					1
04	703	N	703	-0-	-0-	-0-	36	1	667	2	Y	-0-					1
05	734	N	734	-0-	-0-	-0-	41	1	693	2	Y	-0-	1	7			-0-
06	685	N	685	-0-	-0-	-0-	38	1	647	2	Y	-0-					-0-
07	708	N	708	-0-	-0-	-0-	38	1	670	2	Y	-0-					-0-
08	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-

MITCHELL 5B WELL #: 7 RRCID -> 157097 COMPL. DATE 10/19/1995 TOTAL DEPTH 8550 PERF. 7839 - 7895

03	232	N	232	-0-	-0-	-0-	12	1	220	2	Y	-0-					-0-
04	226	N	226	-0-	-0-	-0-	12	1	214	2	Y	-0-					-0-
05	248	N	226	-0-	-22	-0-	13	1	213	2	Y	-0-					-0-
06	215	N	215	-0-	-0-	-0-	12	1	203	2	Y	-0-					-0-
07	228	N	228	-0-	-0-	-0-	12	1	216	2	Y	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

MITCHELL 68 WELL #: 8 RRCID -> 157100 COMPL. DATE 12/18/1996 TOTAL DEPTH 7775 PERF. 7605 - 7625

03	97	N	97	-0-	-0-	-0-	5	1	92	2	Y	-0-					29
04	70	N	70	-0-	-0-	-0-	4	1	66	2	Y	-0-					29
05	93	N	78	-0-	-15	-0-	4	1	74	2	Y	-0-					29
06	90	N	48	-0-	-42	-0-	3	1	45	2	Y	-0-					29
*07	68	N	68	-0-	-0-	-0-	4	1	61	2	Y	3					32
							3	9									
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					32

PAKENHAM 51 WELL #: 6 RRCID -> 157103 COMPL. DATE 01/07/1996 TOTAL DEPTH 7950 PERF. 7752 - 7772

03	1029	N	1029	-0-	-0-	-0-	53	1	976	2	Y	-0-					4
04	984	N	984	-0-	-0-	-0-	51	1	933	2	Y	-0-					4
05	963	N	963	-0-	-0-	-0-	53	1	910	2	Y	-0-	4	7			-0-
06	897	N	897	-0-	-0-	-0-	49	1	848	2	Y	-0-					-0-
07	982	N	982	-0-	-0-	-0-	53	1	929	2	Y	-0-					-0-
08	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 67 WELL #: 4 RRCID -> 157105 COMPL. DATE 01/07/1996 TOTAL DEPTH 7680 PERF. 7512 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1047	N	1047	-0-	-0-	-0-	54	1	992	2	Y	1	1	1			4
							1	9									
04	1028	N	1028	-0-	-0-	-0-	53	1	973	2	Y	2	2	1			4
							2	9									
05	997	N	997	-0-	-0-	-0-	55	1	941	2	Y	1	1	1	3	7	1
							1	9									
06	801	N	801	-0-	-0-	-0-	44	1	756	2	Y	1	1	1			1
							1	9									
07	992	N	963	-0-	-29	-0-	52	1	910	2	Y	1	1	1			1
							1	9									
08	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					1

PAKENHAM 67 WELL #: 3 RRCID -> 157111 COMPL. DATE 01/16/1996 TOTAL DEPTH 7775 PERF. 7612 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	1005	-0-	-18	-0-	52	1	953	2	Y	-0-					-0-
04	1050	N	976	-0-	-74	-0-	50	1	926	2	Y	-0-					-0-
05	1023	N	918	-0-	-105	-0-	51	1	867	2	Y	-0-					-0-
06	960	N	912	-0-	-48	-0-	50	1	862	2	Y	-0-					-0-
07	961	N	932	-0-	-29	-0-	50	1	882	2	Y	-0-					-0-
08	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-

MITCHELL 9 WELL #: 2 RRCID -> 157655 COMPL. DATE 03/01/1996 TOTAL DEPTH 10600 PERF. 8216 - 8259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	250	N	250	-0-	-0-	-0-	13	1	237	2	Y	-0-					15
04	1239	N	1239	-0-	-0-	-0-	64	1	1175	2	Y	-0-					15
05	1113	N	1113	-0-	-0-	-0-	62	1	1051	2	Y	-0-					15
06	707	N	707	-0-	-0-	-0-	39	1	668	2	Y	-0-					15
07	506	N	506	-0-	-0-	-0-	27	1	479	2	Y	-0-					15
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					15

MITCHELL 5A WELL #: 8 RRCID -> 158257 COMPL. DATE 03/15/1996 TOTAL DEPTH 8485 PERF. 7750 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	247	-0-	-1	-0-	13	1	234	2	Y	-0-					-0-
04	243	N	243	-0-	-0-	-0-	13	1	230	2	Y	-0-					-0-
05	248	N	246	-0-	-2	-0-	14	1	232	2	Y	-0-					-0-
06	240	N	232	-0-	-8	-0-	13	1	219	2	Y	-0-					-0-
07	218	N	218	-0-	-0-	-0-	12	1	206	2	Y	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

PAKENHAM 67 WELL #: 5 RRCID -> 158258 COMPL. DATE 02/01/1996 TOTAL DEPTH 7780 PERF. 7558 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	524	N	524	-0-	-0-	-0-	27	1	497	2	Y	-0-					-0-
04	531	N	531	-0-	-0-	-0-	27	1	504	2	Y	-0-					-0-
05	531	N	531	-0-	-0-	-0-	29	1	502	2	Y	-0-					-0-
06	507	N	507	-0-	-0-	-0-	28	1	479	2	Y	-0-					-0-
07	582	N	582	-0-	-0-	-0-	31	1	551	2	Y	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

MITCHELL 8 WELL #: 3 RRCID -> 158506 COMPL. DATE 11/28/1995 TOTAL DEPTH 8125 PERF. 7956 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 2 WELL #: 5 RRCID -> 158516 COMPL. DATE 02/25/2005 TOTAL DEPTH 8150 PERF. 7766 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1991	N	1991	-0-	-0-	-0-	97 113	1 9	1781	2	Y	103	70	1			133
04	1940	N	1940	-0-	-0-	-0-	96 84	1 9	1760	2	Y	76	81	1			128
05	1964	N	1964	-0-	-0-	-0-	105 75	1 9	1784	2	Y	68	62	1	86	7	48
06	1846	N	1846	-0-	-0-	-0-	99 40	1 9	1707	2	Y	36	57	1			27
07	1847	N	1847	-0-	-0-	-0-	96 61	1 9	1690	2	Y	55	42	1			40
08	1612	N	NO RPT	-0-	-1612	-0-					Y	NO RPT					40

MITCHELL 4 WELL #: 4 RRCID -> 158517 COMPL. DATE 03/30/1996 TOTAL DEPTH 8430 PERF. 8242 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	639	-0-	-12	-0-	33 1	1 9	605	2	Y	1	1	1			1
04	832	N	832	-0-	-0-	-0-	43 2	1 9	787	2	Y	2	2	1			1
05	648	N	648	-0-	-0-	-0-	36 1	1 9	611	2	Y	1	1	1			1
06	630	N	580	-0-	-50	-0-	32 1	1 9	547	2	Y	1	1	1			1
07	610	N	610	-0-	-0-	-0-	33 1	1 9	576	2	Y	1	1	1			1
08	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					1

UNIVERSITY 31 WELL #: 3 RRCID -> 158518 COMPL. DATE 02/14/1998 TOTAL DEPTH 7947 PERF. 7832 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	668	N	668	-0-	-0-	-0-	35	1	633	2	Y	-0-					-0-
04	647	N	647	-0-	-0-	-0-	33	1	614	2	Y	-0-					-0-
05	651	N	643	-0-	-8	-0-	36	1	607	2	Y	-0-					-0-
06	630	N	571	-0-	-59	-0-	31	1	540	2	Y	-0-					-0-
07	620	N	596	-0-	-24	-0-	32	1	564	2	Y	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

MITCHELL 5A WELL #: 9 RRCID -> 159003 COMPL. DATE 03/12/1998 TOTAL DEPTH 7900 PERF. 7710 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PAKENHAM 67 WELL #: 6 RRCID -> 159180 COMPL. DATE 02/24/1996 TOTAL DEPTH 7680 PERF. 7497 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	292	-0-	-80	-0-	15	1	277	2	Y	-0-					-0-
04	360	N	282	-0-	-78	-0-	15	1	267	2	Y	-0-					-0-
05	330	N	330	-0-	-0-	-0-	18	1	312	2	Y	-0-					-0-
06	334	N	334	-0-	-0-	-0-	18	1	316	2	Y	-0-					-0-
07	333	N	333	-0-	-0-	-0-	18	1	315	2	Y	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

MITCHELL 5A WELL #: 10 RRCID -> 159404 COMPL. DATE 07/12/1996 TOTAL DEPTH 8065 PERF. 7892 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	538	-0-	-82	-0-	28	1	510	2	Y	-0-					-0-
04	570	N	495	-0-	-75	-0-	26	1	469	2	Y	-0-					-0-
05	653	N	653	-0-	-0-	-0-	36	1	617	2	Y	-0-					-0-
06	558	N	558	-0-	-0-	-0-	31	1	527	2	Y	-0-					-0-
07	561	N	561	-0-	-0-	-0-	30	1	531	2	Y	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5B WELL #: 11 RRCID -> 159765 COMPL. DATE 05/31/1996 TOTAL DEPTH 8120 PERF. 7964 - 7972

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	675	N	675	-0-	-0-	-0-	35	1	640	2	Y	-0-					-0-
04	651	N	651	-0-	-0-	-0-	34	1	617	2	Y	-0-					-0-
05	623	N	623	-0-	-0-	-0-	35	1	588	2	Y	-0-					-0-
06	575	N	575	-0-	-0-	-0-	32	1	543	2	Y	-0-					-0-
07	651	N	595	-0-	-56	-0-	32	1	563	2	Y	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

UNIVERSITY 31 WELL #: 4 RRCID -> 160601 COMPL. DATE 09/18/1996 TOTAL DEPTH 8076 PERF. 7948 - 7962

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1025	-0-	-91	-0-	53	1	969	2	Y	3	1	1			15
							3	9									
04	1314	N	1314	-0-	-0-	-0-	68	1	1244	2	Y	2	2	1			15
							2	9									
05	1240	N	1082	-0-	-158	-0-	59	1	1002	2	Y	19	17	0	1	1	16
							21	9									
06	990	N	977	-0-	-13	-0-	53	1	922	2	Y	2	1	1			17
							2	9									
07	1053	N	1053	-0-	-0-	-0-	57	1	993	2	Y	3	1	1			19
							3	9									
08	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					19

MITCHELL 1B WELL #: 7 RRCID -> 161221 COMPL. DATE 08/26/1996 TOTAL DEPTH 8602 PERF. 7760 - 7774

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	699	N	699	-0-	-0-	-0-	36	1	663	2	Y	-0-					2
04	683	N	683	-0-	-0-	-0-	35	1	648	2	Y	-0-					2
05	693	N	693	-0-	-0-	-0-	38	1	655	2	Y	-0-	2	7			-0-
06	664	N	664	-0-	-0-	-0-	36	1	628	2	Y	-0-					-0-
07	703	N	703	-0-	-0-	-0-	38	1	665	2	Y	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

MITCHELL 5B WELL #: 12 RRCID -> 161309 COMPL. DATE 08/15/1996 TOTAL DEPTH 7870 PERF. 7760 - 7775

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	526	N	526	-0-	-0-	-0-	27	1	499	2	Y	-0-					-0-
04	390	N	386	-0-	-4	-0-	20	1	366	2	Y	-0-					-0-
05	444	N	444	-0-	-0-	-0-	25	1	419	2	Y	-0-					-0-
06	414	N	414	-0-	-0-	-0-	23	1	391	2	Y	-0-					-0-
07	403	N	358	-0-	-45	-0-	19	1	339	2	Y	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

UNIVERSITY 31 WELL #: 5 RRCID -> 161387 COMPL. DATE 09/27/1996 TOTAL DEPTH 8082 PERF. 7974 - 7994

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1205	-0-	-35	-0-	62	1	1140	2	Y	3	1	1			14
							3	9									
04	1140	N	1064	-0-	-76	-0-	55	1	1006	2	Y	3	2	1			15
							3	9									
05	1240	N	1024	-0-	-216	-0-	56	1	948	2	Y	18	16	0	1	1	16
							20	9									
06	1170	N	982	-0-	-188	-0-	54	1	926	2	Y	2	1	1			17
							2	9									
07	1085	N	1044	-0-	-41	-0-	56	1	985	2	Y	3	1	1			19
							3	9									
08	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					19

MITCHELL 1A WELL #: 11 RRCID -> 161617 COMPL. DATE 10/24/1996 TOTAL DEPTH 7870 PERF. 7673 - 7688

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	596	N	596	-0-	-0-	-0-	31	1	565	2	Y	-0-					-0-
04	581	N	581	-0-	-0-	-0-	30	1	551	2	Y	-0-					-0-
05	582	N	582	-0-	-0-	-0-	32	1	550	2	Y	-0-					-0-
06	480	N	420	-0-	-60	-0-	23	1	397	2	Y	-0-					-0-
07	686	N	686	-0-	-0-	-0-	37	1	649	2	Y	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1A WELL #: 12 RRCID -> 161618 COMPL. DATE 11/08/1996 TOTAL DEPTH 7781 PERF. 7610 - 7630

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	85	N	85	-0-	-0-	-0-	4	1	81	2	Y	-0-					-0-
04	85	N	85	-0-	-0-	-0-	4	1	81	2	Y	-0-					-0-
05	74	N	74	-0-	-0-	-0-	4	1	70	2	Y	-0-					-0-
06	303	N	303	-0-	-0-	-0-	17	1	286	2	Y	-0-					-0-
07	311	N	311	-0-	-0-	-0-	17	1	294	2	Y	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

MITCHELL 1A WELL #: 13 RRCID -> 161944 COMPL. DATE 10/18/1996 TOTAL DEPTH 7845 PERF. 7664 - 7684

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1255	N	1255	-0-	-0-	-0-	65	1	1190	2	Y	-0-					-0-
04	1222	N	1222	-0-	-0-	-0-	63	1	1159	2	Y	-0-					-0-
05	1208	N	1208	-0-	-0-	-0-	67	1	1141	2	Y	-0-					-0-
06	1150	N	1150	-0-	-0-	-0-	63	1	1087	2	Y	-0-					-0-
07	1184	N	1184	-0-	-0-	-0-	64	1	1120	2	Y	-0-					-0-
08	1147	N	NO RPT	-0-	-1147	-0-					Y	NO RPT					-0-

UNIVERSITY 31 WELL #: 6 RRCID -> 162334 COMPL. DATE 02/18/1997 TOTAL DEPTH 8035 PERF. 7866 - 7886

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	20	-0-	-104	-0-	1	1	19	2	Y	-0-					-0-
04	90	N	63	-0-	-27	-0-	3	1	60	2	Y	-0-					-0-
05	61	N	61	-0-	-0-	-0-	3	1	58	2	Y	-0-					-0-
06	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-
07	62	N	20	-0-	-42	-0-	1	1	19	2	Y	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

MITCHELL 1C WELL #: 9 RRCID -> 162684 COMPL. DATE 10/06/1996 TOTAL DEPTH 7930 PERF. 7750 - 7770

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	806	-0-	-0-	-0-	42	1	764	2	Y	-0-					9
04	1329	N	1329	-0-	-0-	-0-	69	1	1260	2	Y	-0-					9
05	2045	N	2045	-0-	-0-	-0-	113	1	1932	2	Y	-0-	9	7			-0-
06	1491	N	1491	-0-	-0-	-0-	82	1	1409	2	Y	-0-					-0-
07	1134	N	1134	-0-	-0-	-0-	61	1	1073	2	Y	-0-					-0-
08	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-

MITCHELL 1B WELL #: 10 RRCID -> 162687 COMPL. DATE 08/24/1996 TOTAL DEPTH 7810 PERF. 7664 - 7678

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	505	N	505	-0-	-0-	-0-	26	1	479	2	Y	-0-					-0-
04	453	N	453	-0-	-0-	-0-	23	1	430	2	Y	-0-					-0-
05	440	N	440	-0-	-0-	-0-	24	1	416	2	Y	-0-					-0-
06	414	N	414	-0-	-0-	-0-	23	1	391	2	Y	-0-					-0-
07	465	N	433	-0-	-32	-0-	23	1	410	2	Y	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

MITCHELL 1C WELL #: 15 RRCID -> 163842 COMPL. DATE 04/04/1997 TOTAL DEPTH 8015 PERF. 7872 - 7886

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	448	-0-	-606	-0-	23 10	1 9	415	2	Y	9	23	1			12
04	780	N	349	-0-	-431	-0-	18	1	331	2	Y	-0-	4	1			8
05	620	N	287	-0-	-333	-0-	16	1	271	2	Y	-0-	8	7			-0-
06	420	N	217	-0-	-203	-0-	12	1	205	2	Y	-0-					-0-
07	372	N	201	-0-	-171	-0-	11	1	190	2	Y	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1B WELL #: 14 RRCID -> 164178 COMPL. DATE 05/01/1997 TOTAL DEPTH 8022 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	5	-0-	-26	-0-	5	2			Y	-0-					-0-
04	30	N	6	-0-	-24	-0-	6	2			Y	-0-					-0-
05	31	N	22	-0-	-9	-0-	1	1	21	2	Y	-0-					-0-
06	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
07	25	N	25	-0-	-0-	-0-	1	1	24	2	Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

MITCHELL 5A WELL #: 13 RRCID -> 164871 COMPL. DATE 05/16/1997 TOTAL DEPTH 8146 PERF. 8006 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1089	N	1089	-0-	-0-	-0-	56	1	1033	2	Y	-0-					-0-
04	1050	N	935	-0-	-115	-0-	48	1	887	2	Y	-0-					-0-
05	1116	N	812	-0-	-304	-0-	45	1	767	2	Y	-0-					-0-
06	1050	N	689	-0-	-361	-0-	38	1	651	2	Y	-0-					-0-
07	872	N	872	-0-	-0-	-0-	47	1	825	2	Y	-0-					-0-
08	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					-0-

MITCHELL 68 WELL #: 9 RRCID -> 165689 COMPL. DATE 02/07/1998 TOTAL DEPTH 7700 PERF. 7527 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	704	-0-	-71	-0-	36	1	668	2	Y	-0-					5
04	863	N	863	-0-	-0-	-0-	45	1	818	2	Y	-0-					5
05	845	N	845	-0-	-0-	-0-	47	1	798	2	Y	-0-					5
06	791	N	791	-0-	-0-	-0-	43	1	748	2	Y	-0-					5
07	847	N	847	-0-	-0-	-0-	46	1	801	2	Y	-0-					5
08	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					5

MITCHELL 68 WELL #: 10 RRCID -> 165690 COMPL. DATE 12/17/2004 TOTAL DEPTH 8130 PERF. 7520 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1345	N	1345	-0-	-0-	-0-	70	1	1274	2	Y	1					50
							1	9									
04	1242	N	1242	-0-	-0-	-0-	64	1	1177	2	Y	1	1	1			50
							1	9									
05	400	N	400	-0-	-0-	-0-	22	1	377	2	Y	1	1	1	49	7	1
							1	9									
06	331	N	331	-0-	-0-	-0-	18	1	313	2	Y	-0-	1	1			-0-
07	620	N	337	-0-	-283	-0-	18	1	319	2	Y	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

UNIVERSITY 31 WELL #: 7 RRCID -> 166510 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 7651 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	563	N	563	-0-	-0-	-0-	29	1	534	2	Y	-0-					-0-
04	525	N	525	-0-	-0-	-0-	27	1	498	2	Y	-0-					-0-
05	660	N	660	-0-	-0-	-0-	37	1	623	2	Y	-0-					-0-
06	649	N	649	-0-	-0-	-0-	36	1	613	2	Y	-0-					-0-
07	570	N	570	-0-	-0-	-0-	31	1	539	2	Y	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

MITCHELL 1A WELL #: 16 RRCID -> 166515 COMPL. DATE 09/05/1997 TOTAL DEPTH 7860 PERF. 7731 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1062	N	1062	-0-	-0-	-0-	55	1	1007	2	Y	-0-					110
04	1064	N	1064	-0-	-0-	-0-	55	1	1009	2	Y	-0-					110
05	1036	N	1036	-0-	-0-	-0-	57	1	979	2	Y	-0-	110	7			-0-
06	1017	N	1017	-0-	-0-	-0-	56	1	961	2	Y	-0-					-0-
07	930	N	606	-0-	-324	-0-	33	1	573	2	Y	-0-					-0-
08	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 5B WELL #: 15 RRCID -> 166516 COMPL. DATE 02/19/1998 TOTAL DEPTH 8006 PERF. 7550 - 7578

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	2			Y	-0-					-0-
05	4	N	1	-0-	-3	-0-	1	2			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL 68 WELL #: 14 RRCID -> 167029 COMPL. DATE 11/11/1997 TOTAL DEPTH 7919 PERF. 7684 - 7698

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	503	N	503	-0-	-0-	-0-	26	1	477	2	Y	-0-					39
04	460	N	460	-0-	-0-	-0-	24	1	436	2	Y	-0-					39
05	517	N	517	-0-	-0-	-0-	29	1	488	2	Y	-0-					39
06	495	N	495	-0-	-0-	-0-	27	1	468	2	Y	-0-					39
07	486	N	486	-0-	-0-	-0-	26	1	460	2	Y	-0-					39
08	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					39

MITCHELL 68 WELL #: 13 RRCID -> 167115 COMPL. DATE 08/29/1997 TOTAL DEPTH 7550 PERF. 7378 - 7393

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	908	N	908	-0-	-0-	-0-	47	1	861	2	Y	-0-					22
04	574	N	574	-0-	-0-	-0-	30	1	544	2	Y	-0-					22
05	589	N	520	-0-	-69	-0-	29	1	491	2	Y	-0-	22	7			-0-
06	870	N	642	-0-	-228	-0-	35	1	607	2	Y	-0-					-0-
07	589	N	589	-0-	-0-	-0-	32	1	557	2	Y	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

MITCHELL 6 WELL #: 11 RRCID -> 175931 COMPL. DATE 01/03/2000 TOTAL DEPTH 8321 PERF. 7964 - 8153

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	749	N	749	-0-	-0-	-0-	39	1	710	2	Y	-0-					-0-
04	671	N	671	-0-	-0-	-0-	35	1	636	2	Y	-0-					-0-
05	750	N	750	-0-	-0-	-0-	42	1	708	2	Y	-0-					-0-
06	752	N	752	-0-	-0-	-0-	41	1	711	2	Y	-0-					-0-
07	807	N	807	-0-	-0-	-0-	43	1	762	2	Y	2	1	1			1
							2	9									
08	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					1

MITCHELL UNIT 1 WELL #: 17 RRCID -> 176877 COMPL. DATE 04/22/2005 TOTAL DEPTH 8544 PERF. 7732 - 7990

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	952	N	952	-0-	-0-	-0-	49	1	901	2	Y	2	1	1			22
							2	9									
04	1643	N	1643	-0-	-0-	-0-	85	1	1556	2	Y	2	2	1			22
							2	9									
05	2089	N	2089	-0-	-0-	-0-	116	1	1972	2	Y	1	1	1	21	7	1
							1	9									
06	1967	N	1967	-0-	-0-	-0-	108	1	1855	2	Y	4	2	1			3
							4	9									
07	1271	N	1200	-0-	-71	-0-	64	1	1130	2	Y	5	4	1			4
							6	9									
08	1271	N	NO RPT	-0-	-1271	-0-					Y	NO RPT					4

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL UNIT 6 WELL #: 6 RRCID -> 177074 COMPL. DATE 03/31/2000 TOTAL DEPTH 8180 PERF. 7881 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1922	N	1876	-0-		-46	-0-		97	1	1777	2	Y	2	1	1			4
									2	9									
04	2096	N	2096	-0-		-0-	-0-		108	1	1987	2	Y	1	1	1			4
									1	9									
05	2059	N	2059	-0-		-0-	-0-		114	1	1944	2	Y	1	1	1	3	7	1
									1	9									
06	1830	N	1819	-0-		-11	-0-		100	1	1718	2	Y	1	1	1			1
									1	9									
07	2109	N	2109	-0-		-0-	-0-		114	1	1994	2	Y	1	1	1			1
									1	9									
08	1612	N	NO RPT	-0-		-1612	-0-						Y	NO RPT					1

MITCHELL 5A WELL #: 17 RRCID -> 177344 COMPL. DATE 04/27/2000 TOTAL DEPTH 8235 PERF. 8055 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1571	N	1571	-0-		-0-	-0-		81	1	1489	2	Y	1	1	1			2
									1	9									
04	1285	N	1285	-0-		-0-	-0-		66	1	1217	2	Y	2	2	1			2
									2	9									
05	2197	N	2197	-0-		-0-	-0-		122	1	2074	2	Y	1	1	1	1	7	1
									1	9									
06	1530	N	1080	-0-		-450	-0-		59	1	1020	2	Y	1	1	1			1
									1	9									
07	1709	N	1709	-0-		-0-	-0-		92	1	1616	2	Y	1	1	1			1
									1	9									
08	1705	N	NO RPT	-0-		-1705	-0-						Y	NO RPT					1

MITCHELL 2 WELL #: 8 RRCID -> 178023 COMPL. DATE 05/23/2000 TOTAL DEPTH 8200 PERF. 7953 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1116	-0-		-0-	-0-		58	1	1058	2	Y	-0-					-0-
04	1071	N	1071	-0-		-0-	-0-		55	1	1016	2	Y	-0-					-0-
05	806	N	641	-0-		-165	-0-		36	1	605	2	Y	-0-					-0-
06	1097	N	1097	-0-		-0-	-0-		60	1	1037	2	Y	-0-					-0-
07	1218	N	1218	-0-		-0-	-0-		66	1	1152	2	Y	-0-					-0-
08	651	N	NO RPT	-0-		-651	-0-						Y	NO RPT					-0-

MITCHELL 1A WELL #: 19 RRCID -> 178596 COMPL. DATE 06/14/2000 TOTAL DEPTH 8310 PERF. 7637 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	-0-	-0-		-1	-0-						Y	-0-					-0-
04	30	N	-0-	-0-		-30	-0-						Y	-0-					-0-
05	392	N	392	-0-		-0-	-0-		22	1	370	2	Y	-0-					-0-
06	383	N	383	-0-		-0-	-0-		21	1	362	2	Y	-0-					-0-
07	366	N	366	-0-		-0-	-0-		20	1	346	2	Y	-0-					-0-
08	31	N	NO RPT	-0-		-31	-0-						Y	NO RPT					-0-

MITCHELL 2 WELL #: 7 RRCID -> 178597 COMPL. DATE 02/20/2005 TOTAL DEPTH 8211 PERF. 7886 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2015	N	1995	-0-		-20	-0-		97	1	1785	2	Y	103	70	1			126
									113	9									
04	1952	N	1952	-0-		-0-	-0-		97	1	1771	2	Y	76	81	1			121
									84	9									
05	2015	N	1948	-0-		-67	-0-		104	1	1769	2	Y	68	62	1	79	7	48
									75	9									
06	1920	N	1846	-0-		-74	-0-		99	1	1707	2	Y	36	57	1			27
									40	9									
07	1947	N	1947	-0-		-0-	-0-		102	1	1784	2	Y	55	42	1			40
									61	9									
08	1767	N	NO RPT	-0-		-1767	-0-						Y	NO RPT					40

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1C WELL #: 20 RRCID -> 178598 COMPL. DATE 07/19/2000 TOTAL DEPTH 8064 PERF. 7712 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	167	-0-	-50	-0-	9	1	158	2	Y	-0-					-0-
04	170	N	170	-0-	-0-	-0-	9	1	161	2	Y	-0-					-0-
05	186	N	186	-0-	-0-	-0-	10	1	176	2	Y	-0-					-0-
06	192	N	192	-0-	-0-	-0-	11	1	181	2	Y	-0-					-0-
07	208	N	208	-0-	-0-	-0-	11	1	197	2	Y	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

MITCHELL 2 WELL #: 9 RRCID -> 178602 COMPL. DATE 08/11/2000 TOTAL DEPTH 8139 PERF. 7837 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2036	N	2036	-0-	-0-	-0-	104	1	1914	2	N	16	14	1			46
							18	9									
04	1996	N	1996	-0-	-0-	-0-	102	1	1877	2	N	15	16	1			45
							17	9									
05	2055	N	2055	-0-	-0-	-0-	113	1	1927	2	N	14	12	1	37	7	10
							15	9									
06	2100	N	2100	-0-	-0-	-0-	115	1	1978	2	N	6	11	1			5
							7	9									
07	2471	N	2471	-0-	-0-	-0-	132	1	2327	2	N	11	8	1			8
							12	9									
08	2015	N	NO RPT	-0-	-2015	-0-					N	NO RPT					8

MITCHELL 5A WELL #: 14 RRCID -> 178605 COMPL. DATE 07/07/2000 TOTAL DEPTH 8444 PERF. 8161 - 8275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	917	-0-	-44	-0-	47	1	870	2	Y	-0-					1
04	1047	N	1047	-0-	-0-	-0-	54	1	993	2	Y	-0-					1
05	1586	N	1586	-0-	-0-	-0-	88	1	1497	2	Y	1	1	7			1
							1	9									
06	1315	N	1315	-0-	-0-	-0-	72	1	1243	2	Y	-0-	1	1			-0-
07	1249	N	1249	-0-	-0-	-0-	67	1	1182	2	Y	-0-					-0-
08	1178	N	NO RPT	-0-	-1178	-0-					Y	NO RPT					-0-

MITCHELL 8 WELL #: 6 RRCID -> 179181 COMPL. DATE 04/26/2000 TOTAL DEPTH 8487 PERF. 8105 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	604	N	604	-0-	-0-	-0-	30	1	555	2	Y	17	14	1			13
							19	9									
04	591	N	591	-0-	-0-	-0-	30	1	549	2	Y	11	16	1			8
							12	9									
05	620	N	589	-0-	-31	-0-	32	1	542	2	Y	14	12	1			10
							15	9									
06	570	N	564	-0-	-6	-0-	31	1	532	2	Y	1	10	1			1
							1	9									
07	598	N	598	-0-	-0-	-0-	32	1	565	2	Y	1	1	1			1
							1	9									
08	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					1

UNIVERSITY 31 WELL #: 8 RRCID -> 179213 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7774 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2476	N	2476	-0-	-0-	-0-	128	1	2345	2	Y	3	1	1			38
							3	9									
04	2603	N	2603	-0-	-0-	-0-	134	1	2467	2	Y	2	2	1			38
							2	9									
05	2547	N	2547	-0-	-0-	-0-	140	1	2386	2	Y	19	40	0	1	1	16
							21	9									
06	2413	N	2413	-0-	-0-	-0-	132	1	2279	2	Y	2	1	1			17
							2	9									
07	2564	N	2564	-0-	-0-	-0-	138	1	2423	2	Y	3	1	1			19
							3	9									
08	2170	N	NO RPT	-0-	-2170	-0-					Y	NO RPT					19

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 67 WELL #: 7 RRCID -> 179886 COMPL. DATE 10/05/2000 TOTAL DEPTH 8242 PERF. 7716 - 8107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2983	N	2983	-0-	-0-	-0-	148	1	2719	2	Y	105	83	1			59
							116	9									
04	2020	N	2020	-0-	-0-	-0-	96	1	1757	2	Y	152	126	1			85
							167	9									
05	2236	N	2236	-0-	-0-	-0-	116	1	1971	2	Y	135	124	1			96
							149	9									
06	1842	N	1842	-0-	-0-	-0-	97	1	1666	2	Y	72	113	1			55
							79	9									
07	2119	N	2119	-0-	-0-	-0-	108	1	1891	2	Y	109	84	1			80
							120	9									
08	1798	N	NO RPT	-0-	-1798	-0-					Y	NO RPT					80

PAKENHAM 67 WELL #: 8 RRCID -> 179889 COMPL. DATE 08/31/2000 TOTAL DEPTH 8262 PERF. 7525 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	838	N	838	-0-	-0-	-0-	43	1	795	2	Y	-0-					5
04	754	N	754	-0-	-0-	-0-	39	1	715	2	Y	-0-					5
05	731	N	731	-0-	-0-	-0-	41	1	690	2	Y	-0-	5	7			-0-
06	676	N	676	-0-	-0-	-0-	37	1	639	2	Y	-0-					-0-
07	775	N	639	-0-	-136	-0-	34	1	605	2	Y	-0-					-0-
08	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					-0-

PAKENHAM 67 WELL #: 9 RRCID -> 180927 COMPL. DATE 05/21/2005 TOTAL DEPTH 8494 PERF. 7024 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	52	N	52	-0-	-0-	-0-	3	1	49	2	Y	-0-					-0-
04	349	N	349	-0-	-0-	-0-	18	1	331	2	Y	-0-					-0-
05	683	N	683	-0-	-0-	-0-	38	1	645	2	Y	-0-					-0-
06	1336	N	1336	-0-	-0-	-0-	69	1	1195	2	Y	65	16	1			49
							72	9									
07	1486	N	1486	-0-	-0-	-0-	74	1	1292	2	Y	109	78	1			80
							120	9									
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					80

PAKENHAM 67 WELL #: 10 RRCID -> 180928 COMPL. DATE 11/05/2000 TOTAL DEPTH 8166 PERF. 7517 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	251	-0-	-183	-0-	13	1	238	2	Y	-0-					-0-
04	595	N	595	-0-	-0-	-0-	31	1	564	2	Y	-0-					-0-
05	508	N	508	-0-	-0-	-0-	28	1	480	2	Y	-0-					-0-
06	461	N	461	-0-	-0-	-0-	25	1	436	2	Y	-0-					-0-
07	493	N	493	-0-	-0-	-0-	27	1	466	2	Y	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

PAKENHAM 67 WELL #: 11 RRCID -> 180929 COMPL. DATE 12/04/2000 TOTAL DEPTH 8365 PERF. 7686 - 7849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1202	N	1202	-0-	-0-	-0-	62	1	1140	2	Y	-0-					5
04	1148	N	1148	-0-	-0-	-0-	59	1	1089	2	Y	-0-					5
05	1240	N	1152	-0-	-88	-0-	64	1	1088	2	Y	-0-	5	7			-0-
06	1170	N	1062	-0-	-108	-0-	58	1	1004	2	Y	-0-					-0-
07	1087	N	1087	-0-	-0-	-0-	59	1	1028	2	Y	-0-					-0-
08	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL UNIT 4 WELL #: 7 RRCID -> 182196 COMPL. DATE 01/04/2001 TOTAL DEPTH 8465 PERF. 8157 - 8255

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	COM	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	986	N	986	-0-	-0-	-0-	51	1 2 9	933	2	Y	2	1	1			2
04	859	N	859	-0-	-0-	-0-	44	1 2 9	813	2	Y	2	2	1			2
05	1011	N	1011	-0-	-0-	-0-	56	1 1 9	954	2	Y	1	1	1	1	7	1
06	1055	N	1055	-0-	-0-	-0-	58	1 1 9	996	2	Y	1	1	1			1
07	1048	N	1048	-0-	-0-	-0-	56	1 1 9	991	2	Y	1	1	1			1
08	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					1

PAKENHAM 67 WELL #: 12 RRCID -> 182197 COMPL. DATE 02/01/2001 TOTAL DEPTH 7950 PERF. 7731 - 7825

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	COM	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	658	N	658	-0-	-0-	-0-	34	1	624	2	Y	-0-					3
04	576	N	576	-0-	-0-	-0-	30	1	546	2	Y	-0-					3
05	706	N	706	-0-	-0-	-0-	39	1	667	2	Y	-0-	3	7			-0-
06	821	N	821	-0-	-0-	-0-	45	1	776	2	Y	-0-					-0-
07	674	N	674	-0-	-0-	-0-	36	1	638	2	Y	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

PAKENHAM 67 WELL #: 13 RRCID -> 182198 COMPL. DATE 02/27/2001 TOTAL DEPTH 7904 PERF. 7708 - 7803

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	COM	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	836	N	836	-0-	-0-	-0-	43	1	793	2	Y	-0-					-0-
04	821	N	821	-0-	-0-	-0-	42	1	779	2	Y	-0-					-0-
05	858	N	858	-0-	-0-	-0-	48	1	810	2	Y	-0-					-0-
06	755	N	755	-0-	-0-	-0-	41	1	714	2	Y	-0-					-0-
07	775	N	763	-0-	-12	-0-	41	1	722	2	Y	-0-					-0-
08	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-

MITCHELL UNIT 1 WELL #: 2011 RRCID -> 182601 COMPL. DATE 01/18/2001 TOTAL DEPTH 8180 PERF. 7952 - 8064

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	COM	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	476	N	476	-0-	-0-	-0-	25	1	451	2	Y	-0-					-0-
04	464	N	464	-0-	-0-	-0-	24	1	440	2	Y	-0-					-0-
05	457	N	457	-0-	-0-	-0-	25	1	432	2	Y	-0-					-0-
06	427	N	427	-0-	-0-	-0-	23	1	404	2	Y	-0-					-0-
07	444	N	444	-0-	-0-	-0-	24	1	420	2	Y	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

PAKENHAM 51 WELL #: 7 RRCID -> 182620 COMPL. DATE 03/29/2001 TOTAL DEPTH 7902 PERF. 7711 - 7803

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	COM	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	731	N	731	-0-	-0-	-0-	38	1	693	2	Y	-0-					3
04	450	N	109	-0-	-341	-0-	6	1	103	2	Y	-0-					3
05	465	N	152	-0-	-313	-0-	8	1	144	2	Y	-0-	3	7			-0-
06	543	N	543	-0-	-0-	-0-	30	1	513	2	Y	-0-					-0-
07	879	N	879	-0-	-0-	-0-	47	1	832	2	Y	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

PAKENHAM 67 WELL #: 14 RRCID -> 182738 COMPL. DATE 03/29/2001 TOTAL DEPTH 7851 PERF. 7750 - 7661

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	COM	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	1032	N	1032	-0-	-0-	-0-	53	1	979	2	Y	-0-					-0-
04	900	N	701	-0-	-199	-0-	36	1	665	2	Y	-0-					-0-
05	930	N	826	-0-	-104	-0-	46	1	780	2	Y	-0-					-0-
06	900	N	767	-0-	-133	-0-	42	1	725	2	Y	-0-					-0-
07	824	N	824	-0-	-0-	-0-	44	1	780	2	Y	-0-					-0-
08	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 8 RRCID -> 182740 COMPL. DATE 04/12/2001 TOTAL DEPTH 7846 PERF. 7625 - 769

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	93	-0-	-93	-0-	5	1	88	2	Y	-0-					-0-
04	180	N	103	-0-	-77	-0-	5	1	98	2	Y	-0-					-0-
05	186	N	71	-0-	-115	-0-	4	1	67	2	Y	-0-					-0-
06	90	N	55	-0-	-35	-0-	3	1	52	2	Y	-0-					-0-
07	93	N	68	-0-	-25	-0-	4	1	64	2	Y	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

PAKENHAM 51 WELL #: 9 RRCID -> 183107 COMPL. DATE 05/01/2005 TOTAL DEPTH 7950 PERF. 7168 - 7548

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1137	N	1137	-0-	-0-	-0-	59	1	1078	2	Y	-0-					3
04	1110	N	1110	-0-	-0-	-0-	57	1	1053	2	Y	-0-					3
05	1124	N	1124	-0-	-0-	-0-	62	1	1062	2	Y	-0-	3	7			-0-
06	1069	N	1069	-0-	-0-	-0-	59	1	1010	2	Y	-0-					-0-
07	1045	N	1045	-0-	-0-	-0-	56	1	989	2	Y	-0-					-0-
08	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					-0-

MITCHELL 2 WELL #: 17 RRCID -> 183109 COMPL. DATE 12/30/2000 TOTAL DEPTH 8360 PERF. 8074 - 8213

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1109	N	1109	-0-	-0-	-0-	56 23	1 9	1030	2	Y	21	14	1			26
04	1059	N	1059	-0-	-0-	-0-	54 17	1 9	988	2	Y	15	16	1			25
05	1043	N	1043	-0-	-0-	-0-	57 15	1 9	971	2	Y	14	12	1	17	7	10
06	990	N	980	-0-	-10	-0-	54 1	1 9	925	2	Y	1	10	1			1
07	993	N	993	-0-	-0-	-0-	53 1	1 9	939	2	Y	1	1	1			1
08	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					1

PAKENHAM 51 WELL #: 10 RRCID -> 183382 COMPL. DATE 05/24/2001 TOTAL DEPTH 7900 PERF. 7624 - 7699

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	536	-0-	-177	-0-	28	1	508	2	Y	-0-					1
04	660	N	640	-0-	-20	-0-	33	1	607	2	Y	-0-					1
05	653	N	653	-0-	-0-	-0-	36	1	617	2	Y	-0-	1	7			-0-
06	664	N	664	-0-	-0-	-0-	36	1	628	2	Y	-0-					-0-
07	661	N	661	-0-	-0-	-0-	36	1	625	2	Y	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

UNIVERSITY 30 WELL #: 3 RRCID -> 183383 COMPL. DATE 06/22/2001 TOTAL DEPTH 8200 PERF. 7942 - 8027

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	641	N	641	-0-	-0-	-0-	33	1	608	2	Y	-0-					1
04	632	N	632	-0-	-0-	-0-	33	1	599	2	Y	-0-					1
05	638	N	638	-0-	-0-	-0-	35	1	603	2	Y	-0-	1	7			-0-
06	621	N	621	-0-	-0-	-0-	34	1	587	2	Y	-0-					-0-
07	653	N	653	-0-	-0-	-0-	35	1	618	2	Y	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

UNIVERSITY 30 WELL #: 4 RRCID -> 185800 COMPL. DATE 07/09/2001 TOTAL DEPTH 8093 PERF. 7947 - 8054

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	384	N	384	-0-	-0-	-0-	20	1	364	2	Y	-0-					-0-
04	413	N	413	-0-	-0-	-0-	21	1	392	2	Y	-0-					-0-
05	364	N	364	-0-	-0-	-0-	20	1	344	2	Y	-0-					-0-
06	351	N	351	-0-	-0-	-0-	19	1	332	2	Y	-0-					-0-
07	316	N	316	-0-	-0-	-0-	17	1	299	2	Y	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 51 WELL #: 12R RRCID -> 185801 COMPL. DATE 07/27/2001 TOTAL DEPTH 8000 PERF. 7787 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	620	-0-	-31	-0-	32	1	588	2	Y	-0-					3
04	634	N	634	-0-	-0-	-0-	33	1	601	2	Y	-0-					3
05	626	N	626	-0-	-0-	-0-	35	1	591	2	Y	-0-	3	7			-0-
06	600	N	584	-0-	-16	-0-	32	1	552	2	Y	-0-					-0-
07	631	N	631	-0-	-0-	-0-	34	1	597	2	Y	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

PAKENHAM 67 WELL #: 15 RRCID -> 185802 COMPL. DATE 08/23/2001 TOTAL DEPTH 8107 PERF. 7559 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	457	-0-	-101	-0-	24	1	433	2	Y	-0-					1
04	570	N	487	-0-	-83	-0-	25	1	462	2	Y	-0-					1
05	558	N	445	-0-	-113	-0-	25	1	420	2	Y	-0-	1	7			-0-
06	450	N	426	-0-	-24	-0-	23	1	403	2	Y	-0-					-0-
07	496	N	459	-0-	-37	-0-	25	1	434	2	Y	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

PAKENHAM STATE 52 WELL #: 2 RRCID -> 193796 COMPL. DATE 10/24/2002 TOTAL DEPTH 7601 PERF. 7327 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1012	-0-	-104	-0-	52	1	960	2	Y	-0-					61
04	1020	N	994	-0-	-26	-0-	51	1	943	2	Y	-0-					61
05	1023	N	1018	-0-	-5	-0-	56	1	962	2	Y	-0-	61	7			-0-
06	990	N	955	-0-	-35	-0-	52	1	903	2	Y	-0-					-0-
07	1028	N	1028	-0-	-0-	-0-	55	1	973	2	Y	-0-					-0-
08	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-

MITCHELL 7 WELL #: 3 RRCID -> 193797 COMPL. DATE 06/11/2003 TOTAL DEPTH 10100 PERF. 7715 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	112	-0-	-477	-0-	6	1	106	2	Y	-0-					24
04	570	N	223	-0-	-347	-0-	12	1	211	2	Y	-0-					24
05	372	N	133	-0-	-239	-0-	7	1	126	2	Y	-0-					24
06	120	N	-0-	-0-	-120	-0-					Y	-0-					24
07	904	N	904	-0-	-0-	-0-	49	1	855	2	Y	-0-					24
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					24

MITCHELL 2 WELL #: 13 RRCID -> 193799 COMPL. DATE 01/01/2003 TOTAL DEPTH 8850 PERF. 8121 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	526	N	526	-0-	-0-	-0-	27	1	499	2	Y	-0-					-0-
04	526	N	526	-0-	-0-	-0-	27	1	499	2	Y	-0-					-0-
05	434	N	413	-0-	-21	-0-	23	1	390	2	Y	-0-					-0-
06	420	N	381	-0-	-39	-0-	21	1	360	2	Y	-0-					-0-
07	558	N	496	-0-	-62	-0-	27	1	469	2	Y	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

PAKENHAM 51 WELL #: 14 RRCID -> 195052 COMPL. DATE 01/22/2003 TOTAL DEPTH 7735 PERF. 7546 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1547	-0-	-3	-0-	80	1	1467	2	Y	-0-					2
04	1502	N	1502	-0-	-0-	-0-	78	1	1424	2	Y	-0-					2
05	1550	N	1437	-0-	-113	-0-	80	1	1357	2	Y	-0-	2	7			-0-
06	1500	N	1393	-0-	-107	-0-	76	1	1317	2	Y	-0-					-0-
07	1519	N	1425	-0-	-94	-0-	77	1	1348	2	Y	-0-					-0-
08	1426	N	NO RPT	-0-	-1426	-0-					Y	NO RPT					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 6 WELL #: 8 RRCID -> 196803 COMPL. DATE 03/11/2003 TOTAL DEPTH 8197 PERF. 7830 - 8085

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4123	X	3055	-0-	-1068	-0-	158	1	2888	2	Y	8					103
							9	9									
04	3990	X	2845	-0-	-1145	-0-	145	1	2667	2	Y	30	4	1			129
							33	9									
05	3379	X	2261	-0-	-1118	-0-	125	1	2136	2	Y	-0-	4	1	125	7	-0-
06	3090	X	2437	-0-	-653	-0-	134	1	2303	2	Y	-0-					-0-
07	2852	X	2612	-0-	-240	-0-	141	1	2469	2	Y	2	1	1			1
							2	9									
08	2852	X	NO RPT	-0-	-2852	-0-					Y	NO RPT					1

MITHCELL 6 WELL #: 9 RRCID -> 197221 COMPL. DATE 06/19/2005 TOTAL DEPTH 8100 PERF. 7792 - 7962

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2061	N	2061	-0-	-0-	-0-	106	1	1938	2	Y	15	1	1			43
							17	9									
04	2310	N	1984	-0-	-326	-0-	102	1	1875	2	Y	6	2	1			47
							7	9									
05	2232	N	1641	-0-	-591	-0-	91	1	1549	2	Y	1	1	1	46	7	1
							1	9									
06	2875	N	2875	-0-	-0-	-0-	158	1	2716	2	Y	1	1	1			1
							1	9									
07	2526	N	2526	-0-	-0-	-0-	136	1	2389	2	Y	1	1	1			1
							1	9									
08	1643	N	NO RPT	-0-	-1643	-0-					Y	NO RPT					1

PAKENHAM 51 WELL #: 11 RRCID -> 198470 COMPL. DATE 06/11/2003 TOTAL DEPTH 7724 PERF. 7484 - 7556

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2466	N	2466	-0-	-0-	-0-	128	1	2338	2	Y	-0-					28
04	2774	N	2774	-0-	-0-	-0-	143	1	2622	2	Y	8	4	1			32
							9	9									
05	2738	N	2738	-0-	-0-	-0-	151	1	2572	2	Y	14	8	1	28	7	10
							15	9									
06	2319	N	2319	-0-	-0-	-0-	127	1	2185	2	Y	6	11	1			5
							7	9									
07	2356	N	1819	-0-	-537	-0-	98	1	1714	2	Y	6	7	1			4
							7	9									
08	2356	N	NO RPT	-0-	-2356	-0-					Y	NO RPT					4

MITCHELL 6 WELL #: 12 RRCID -> 203109 COMPL. DATE 01/17/2004 TOTAL DEPTH 8000 PERF. 7764 - 7829

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1625	N	1625	-0-	-0-	-0-	84	1	1540	2	Y	1					22
							1	9									
04	1642	N	1642	-0-	-0-	-0-	85	1	1556	2	Y	1	1	1			22
							1	9									
05	1631	N	1631	-0-	-0-	-0-	90	1	1540	2	Y	1	1	1	21	7	1
							1	9									
06	1511	N	1511	-0-	-0-	-0-	83	1	1427	2	Y	1	1	1			1
							1	9									
07	1605	N	1605	-0-	-0-	-0-	86	1	1518	2	Y	1	1	1			1
							1	9									
08	1488	N	NO RPT	-0-	-1488	-0-					Y	NO RPT					1

MITCHELL 7 WELL #: 4 RRCID -> 203110 COMPL. DATE 12/19/2003 TOTAL DEPTH 8200 PERF. 7788 - 8056

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	417	N	417	-0-	-0-	-0-	22	1	395	2	Y	-0-					-0-
04	390	N	359	-0-	-31	-0-	19	1	340	2	Y	-0-					-0-
05	413	N	413	-0-	-0-	-0-	23	1	390	2	Y	-0-					-0-
06	424	N	424	-0-	-0-	-0-	23	1	401	2	Y	-0-					-0-
07	497	N	497	-0-	-0-	-0-	27	1	470	2	Y	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 51 WELL #: 13 RRCID -> 205211 COMPL. DATE 02/06/2004 TOTAL DEPTH 7655 PERF. 7380 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3582	X	3582	-0-	-0-	-0-	185	1	3396	2	Y	1	1	1			32
							1	9									
04	3567	X	3567	-0-	-0-	-0-	184	1	3383	2	Y	-0-	1	1			31
05	3448	X	3448	-0-	-0-	-0-	191	1	3255	2	Y	2	1	1	31	7	1
							2	9									
06	3325	X	3325	-0-	-0-	-0-	182	1	3142	2	Y	1	1	1			1
							1	9									
07	3565	X	3565	-0-	-0-	-0-	192	1	3372	2	Y	1	1	1			1
							1	9									
08	3441	X	NO RPT	-0-	-3441	-0-					Y	NO RPT					1

PAKENHAM STATE 52 WELL #: 3 RRCID -> 205368 COMPL. DATE 03/16/2004 TOTAL DEPTH 7600 PERF. 7359 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	582	N	582	-0-	-0-	-0-	30	1	552	2	Y	-0-					83
04	560	N	560	-0-	-0-	-0-	29	1	531	2	Y	-0-					83
05	420	N	420	-0-	-0-	-0-	23	1	397	2	Y	-0-	83	7			-0-
06	342	N	342	-0-	-0-	-0-	19	1	323	2	Y	-0-					-0-
07	589	N	352	-0-	-237	-0-	19	1	333	2	Y	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

PAKENHAM 67 WELL #: 16 RRCID -> 205371 COMPL. DATE 03/10/2004 TOTAL DEPTH 7635 PERF. 7451 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	655	-0-	-27	-0-	34	1	621	2	Y	-0-					-0-
04	660	N	638	-0-	-22	-0-	33	1	605	2	Y	-0-					-0-
05	651	N	548	-0-	-103	-0-	30	1	518	2	Y	-0-					-0-
06	630	N	547	-0-	-83	-0-	30	1	517	2	Y	-0-					-0-
07	651	N	629	-0-	-22	-0-	34	1	595	2	Y	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

MITCHELL 7 WELL #: 7 RRCID -> 206149 COMPL. DATE 04/04/2004 TOTAL DEPTH 8135 PERF. 7890 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					38
04	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					38
05	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					38
06	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					38
07	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					38
08	14B2 EXT		NO RPT	-0-	-0-	7					Y	NO RPT					38

MITCHELL 6 WELL #: 14 RRCID -> 207099 COMPL. DATE 09/18/2004 TOTAL DEPTH 8244 PERF. 7762 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL 6 WELL #: 10 RRCID -> 208142 COMPL. DATE 09/14/2004 TOTAL DEPTH 8100 PERF. 6782 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	973	N	973	-0-	-0-	-0-	50	1	923	2	Y	-0-					-0-
04	943	N	943	-0-	-0-	-0-	49	1	894	2	Y	-0-					-0-
05	1023	N	922	-0-	-101	-0-	51	1	871	2	Y	-0-					-0-
06	930	N	863	-0-	-67	-0-	47	1	816	2	Y	-0-					-0-
07	889	N	889	-0-	-0-	-0-	48	1	841	2	Y	-0-					-0-
08	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 8 WELL #: 10 RRCID -> 210679 COMPL. DATE 01/17/2005 TOTAL DEPTH 8650 PERF. 8162 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL 8 WELL #: 9 RRCID -> 210697 COMPL. DATE 03/29/2005 TOTAL DEPTH 10400 PERF. 7498 - 7742

03	3726	X	3726	-0-	-0-	-0-	192	1	3525	2	Y	8	7	1			8
							9	9									
04	3621	X	3621	-0-	-0-	-0-	187	1	3425	2	Y	8	8	1			8
							9	9									
05	3558	X	3558	-0-	-0-	-0-	197	1	3353	2	Y	7	6	1			9
							8	9									
06	3381	X	3381	-0-	-0-	-0-	185	1	3190	2	Y	5	6	1			8
							6	9									
07	3551	X	3551	-0-	-0-	-0-	191	1	3354	2	Y	5	4	1			9
							6	9									
08	3472	X	NO RPT	-0-	-3472	-0-					Y	NO RPT					9

MITCHELL 9 WELL #: 8H RRCID -> 211832 COMPL. DATE 05/11/2005 TOTAL DEPTH 12167 PERF. 8486 - 8686

03	31	N	1	-0-	-30	-0-	1	2			Y	-0-					1
04	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					1
05	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					1
06	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					1
07	31	N	-0-	-0-	-31	-0-					Y	-0-					1
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1

MITCHELL 11 WELL #: 4H RRCID -> 214234 COMPL. DATE 01/13/2006 TOTAL DEPTH 9972 PERF. 8079 - 8531

03	1676	N	1676	-0-	-0-	-0-	86	1	1571	2	Y	17	14	1			16
							19	9									
04	1596	N	1596	-0-	-0-	-0-	82	1	1496	2	Y	16	16	1			16
							18	9									
05	1624	N	1624	-0-	-0-	-0-	89	1	1520	2	Y	14	12	1			18
							15	9									
06	1425	N	1425	-0-	-0-	-0-	78	1	1338	2	Y	8	11	1			15
							9	9									
07	1643	N	1419	-0-	-224	-0-	76	1	1332	2	Y	10	8	1			17
							11	9									
08	1612	N	NO RPT	-0-	-1612	-0-					Y	NO RPT					17

MITCHELL 31 WELL #: 3 RRCID -> 215328 COMPL. DATE 02/19/2005 TOTAL DEPTH 9954 PERF. 7554 - 7570

03	1738	N	1738	-0-	-0-	-0-	88	1	1613	2	Y	34	28	1			51
							37	9									
04	1762	N	1762	-0-	-0-	-0-	89	1	1640	2	Y	30	32	1			49
							33	9									
05	1786	N	1786	-0-	-0-	-0-	95	1	1615	2	Y	69	91	1			27
							76	9									
06	1651	N	1651	-0-	-0-	-0-	89	1	1540	2	Y	20	23	1			24
							22	9									
07	1742	N	1742	-0-	-0-	-0-	92	1	1620	2	Y	27	17	1			34
							30	9									
08	1457	N	NO RPT	-0-	-1457	-0-					Y	NO RPT					34

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 11 WELL #: 7 RRCID -> 217161 COMPL. DATE 02/25/2006 TOTAL DEPTH 8190 PERF. 7426 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2272	N	2272	-0-	-0-	-0-	117	1	2136	2	Y	17	14	1			12
							19	9									
04	2436	N	2436	-0-	-0-	-0-	125	1	2292	2	Y	17	16	1			13
							19	9									
05	1694	N	1694	-0-	-0-	-0-	93	1	1586	2	Y	14	12	1			15
							15	9									
06	1590	N	1029	-0-	-561	-0-	56	1	965	2	Y	7	11	1			11
							8	9									
07	1581	N	944	-0-	-637	-0-	50	1	882	2	Y	11	8	1			14
							12	9									
08	1581	N	NO RPT	-0-	-1581	-0-					Y	NO RPT					14

MITCHELL 7 WELL #: 8 RRCID -> 218128 COMPL. DATE 04/21/2006 TOTAL DEPTH 10212 PERF. 7556 - 7822

03	1240	N	1188	-0-	-52	-0-	63	1	1125	2	Y	-0-					21
04	1184	N	1184	-0-	-0-	-0-	62	1	1122	2	Y	-0-					21
05	1209	N	1182	-0-	-27	-0-	66	1	1116	2	Y	-0-					21
06	1140	N	1098	-0-	-42	-0-	60	1	1038	2	Y	-0-					21
07	1168	N	1168	-0-	-0-	-0-	63	1	1105	2	Y	-0-					21
08	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					21

MITCHELL 11 WELL #: 6 RRCID -> 219241 COMPL. DATE 05/16/2001 TOTAL DEPTH 10076 PERF. 7956 - 8010

03	1706	N	1706	-0-	-0-	-0-	87	1	1601	2	Y	16	14	1			15
							18	9									
04	1679	N	1679	-0-	-0-	-0-	86	1	1574	2	Y	17	16	1			16
							19	9									
05	1729	N	1729	-0-	-0-	-0-	95	1	1619	2	Y	14	12	1			18
							15	9									
06	1625	N	1625	-0-	-0-	-0-	89	1	1527	2	Y	8	11	1			15
							9	9									
07	1723	N	1723	-0-	-0-	-0-	92	1	1620	2	Y	10	8	1			17
							11	9									
08	1643	N	NO RPT	-0-	-1643	-0-					Y	NO RPT					17

RIO-TEX, INC. 712930
PAKENHAM (STATE) WELL #: 5001 RRCID -> 146069 COMPL. DATE 07/24/1993 TOTAL DEPTH 8400 PERF. 7568 - 7612

03	406	N	406	-0-	-0-	-0-	62	1	344	2	N	-0-					-0-
04	420	N	331	-0-	-89	-0-	45	1	286	2	N	-0-					-0-
05	396	N	396	-0-	-0-	-0-	57	1	339	2	N	-0-					-0-
06	404	N	404	-0-	-0-	-0-	56	1	348	2	N	-0-					-0-
07	416	N	416	-0-	-0-	-0-	56	1	360	2	N	-0-					-0-
*08	433	N	433	-0-	-0-	-0-	72	1	361	2	N	-0-					-0-

PAKENHAM STATE WELL #: 5002 RRCID -> 147436 COMPL. DATE 10/20/1993 TOTAL DEPTH 8500 PERF. 7992 - 8060

03	496	N	490	-0-	-6	-0-	75	1	415	2	N	-0-					-0-
04	510	N	401	-0-	-109	-0-	54	1	347	2	N	-0-					-0-
05	467	N	467	-0-	-0-	-0-	67	1	400	2	N	-0-					-0-
06	486	N	486	-0-	-0-	-0-	67	1	419	2	N	-0-					-0-
07	488	N	488	-0-	-0-	-0-	66	1	422	2	N	-0-					-0-
*08	516	N	516	-0-	-0-	-0-	86	1	430	2	N	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
RIO-TEX, INC. //CONT.// 712930
UNIVERSITY WELL #: 3101R RRCID -> 148597 COMPL. DATE 02/22/1994 TOTAL DEPTH 8700 PERF. 7936 - 8495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1088	N	1088	-0-	-0-	-0-	166	1	922	2	N	-0-					-0-
04	1110	N	1028	-0-	-82	-0-	139	1	889	2	N	-0-					-0-
05	1190	N	1190	-0-	-0-	-0-	171	1	1019	2	N	-0-					-0-
06	1202	N	1202	-0-	-0-	-0-	166	1	1036	2	N	-0-					-0-
07	1054	N	1039	-0-	-15	-0-	140	1	899	2	N	-0-					-0-
08	1178	N	1056	-0-	-122	-0-	176	1	880	2	N	-0-					-0-

PAKENHAM STATE WELL #: 5003 RRCID -> 150839 COMPL. DATE 08/15/1994 TOTAL DEPTH 8226 PERF. 7466 - 7729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	654	-0-	-59	-0-	100	1	554	2	N	-0-					-0-
04	690	N	571	-0-	-119	-0-	77	1	494	2	N	-0-					-0-
05	657	N	657	-0-	-0-	-0-	95	1	562	2	N	-0-					-0-
06	683	N	683	-0-	-0-	-0-	95	1	588	2	N	-0-					-0-
07	708	N	708	-0-	-0-	-0-	95	1	613	2	N	-0-					-0-
*08	728	N	728	-0-	-0-	-0-	122	1	606	2	N	-0-					-0-

UNIVERSITY WELL #: 3104 RRCID -> 219985 COMPL. DATE 07/24/2006 TOTAL DEPTH 8560 PERF. 7813 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	N	1531	-0-	-143	-0-	233	1	1298	2	N	-0-					6
04	1710	N	1496	-0-	-214	-0-	203	1	1293	2	N	-0-					6
05	1629	N	1629	-0-	-0-	-0-	234	1	1395	2	N	-0-					6
06	1863	N	1863	-0-	-0-	-0-	258	1	1605	2	N	-0-					6
07	1629	N	1629	-0-	-0-	-0-	219	1	1410	2	N	-0-					6
*08	1816	N	1816	-0-	-0-	-0-	303	1	1513	2	N	-0-					-0-

THOMPSON, J. CLEO 855610
POULTER WELL #: 4901R RRCID -> 147207 COMPL. DATE 08/18/1994 TOTAL DEPTH 7850 PERF. 6633 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		402	-0-	402	1224	394	2	8	9	Y	7					19
04	DLQ G-10		247	-0-	247	1471	243	2	4	9	Y	4					23
05	DLQ G-10		330	-0-	330	1801	324	2	6	9	Y	5					28
06	2351	N	550	-0-	-1801	-0-	548	2	2	9	Y	2					30
07	338	N	338	-0-	-0-	-0-	337	2	1	9	Y	1					31
*08	410	N	410	-0-	-0-	-0-	410	2			Y	-0-	30	1			1

MITCHELL "87" WELL #: 1 RRCID -> 147888 COMPL. DATE 01/11/1994 TOTAL DEPTH 8300 PERF. 7781 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		4982	-0-	4982	14874	169	1	4812	2	Y	1	1	8			26
							1	9									
04	DLQ G-10		3838	-0-	3838	18712	136	1	3702	2	Y	-0-					26
05	DLQ G-10		4623	-0-	4623	23335	169	1	4454	2	Y	-0-					26
06	28318	X	4983	-0-	-23335	-0-	183	1	4800	2	Y	-0-					26
07	5108	X	5108	-0-	-0-	-0-	163	1	4945	2	Y	-0-					26
*08	4840	X	4840	-0-	-0-	-0-	4840	2			Y	-0-					26

MITCHELL 87 WELL #: 2 RRCID -> 149142 COMPL. DATE 03/18/1994 TOTAL DEPTH 7980 PERF. 7655 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		2352	-0-	2352	6967	80	1	2272	2	Y	-0-					24
04	DLQ G-10		3717	-0-	3717	10684	131	1	3586	2	Y	-0-					24
05	DLQ G-10		2511	-0-	2511	13195	92	1	2419	2	Y	-0-					24
06	15039	X	1844	-0-	-13195	-0-	68	1	1776	2	Y	-0-					24
07	1751	X	1751	-0-	-0-	-0-	56	1	1695	2	Y	-0-					24
*08	2566	X	2566	-0-	-0-	-0-	2566	2			Y	-0-					24

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
MITCHELL 87 WELL #: 3 RRCID -> 149466 COMPL. DATE 04/15/1994 TOTAL DEPTH 7857 PERF. 7583 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		5254	-0-	5254	14899	179	1	5075	2	Y	-0-					25
04	DLQ G-10		4617	-0-	4617	19516	163	1	4454	2	Y	-0-					25
05	DLQ G-10		5484	-0-	5484	25000	200	1	5284	2	Y	-0-					25
06	30338	X	5338	-0-	-25000	-0-	197	1	5141	2	Y	-0-					25
07	5695	X	5695	-0-	-0-	-0-	181	1	5514	2	Y	-0-					25
*08	4741	X	4741	-0-	-0-	-0-	4741	2			Y	-0-					25

POULTER WELL #: 4902 RRCID -> 149467 COMPL. DATE 04/29/1994 TOTAL DEPTH 7815 PERF. 6447 - 6920

03	DLQ G-10		558	-0-	558	1477	550	2	8	9	Y	7					20
04	DLQ G-10		578	-0-	578	2055	575	2	3	9	Y	3					23
05	DLQ G-10		668	-0-	668	2723	662	2	6	9	Y	5					28
06	2900	N	475	-0-	-2425	298	473	2	2	9	Y	2					30
07	799	N	501	-0-	-298	-0-	500	2	1	9	Y	1					31
08	682	N	568	-0-	-114	-0-	568	2			Y	-0-	30	1			1

POULTER WELL #: 4903 RRCID -> 151246 COMPL. DATE 08/27/1994 TOTAL DEPTH 7800 PERF. 6582 - 7630

03	DLQ G-10		417	-0-	417	1387	409	2	8	9	Y	7					17
04	DLQ G-10		456	-0-	456	1843	453	2	3	9	Y	3					20
05	DLQ G-10		469	-0-	469	2312	463	2	6	9	Y	5					25
06	2792	N	480	-0-	-2312	-0-	478	2	2	9	Y	2					27
07	490	N	490	-0-	-0-	-0-	489	2	1	9	Y	1					28
08	465	N	419	-0-	-46	-0-	419	2			Y	-0-	28	1			-0-

POULTER WELL #: 3701 RRCID -> 151475 COMPL. DATE 09/26/1994 TOTAL DEPTH 8100 PERF. 6971 - 7367

03	DLQ G-10		444	-0-	444	1083	437	2	7	9	Y	6					22
04	DLQ G-10		485	-0-	485	1568	477	2	8	9	Y	7	3	8			26
05	DLQ G-10		519	-0-	519	2087	513	2	6	9	Y	5					31
06	2569	N	482	-0-	-2087	-0-	480	2	2	9	Y	2					33
07	496	N	411	-0-	-85	-0-	409	2	2	9	Y	2					35
08	527	N	521	-0-	-6	-0-	520	2	1	9	Y	1	29	1	1	8	6

POULTER WELL #: 3801 RRCID -> 151898 COMPL. DATE 10/18/1994 TOTAL DEPTH 7950 PERF. 6742 - 7796

03	DLQ G-10		750	-0-	750	2315	742	2	8	9	Y	7					24
04	DLQ G-10		1074	-0-	1074	3389	1070	2	4	9	Y	4					28
05	DLQ G-10		1086	-0-	1086	4475	1080	2	6	9	Y	5					33
06	2900	N	715	-0-	-2185	2290	713	2	2	9	Y	2					35
07	3100	N	1062	-0-	-2038	252	1061	2	1	9	Y	1					36
*08	969	N	717	-0-	-252	-0-	717	2			Y	-0-	30	1			6

POULTER WELL #: 4904 RRCID -> 154809 COMPL. DATE 06/25/1995 TOTAL DEPTH 7806 PERF. 7564 - 7615

03	DLQ G-10		496	-0-	496	1563	488	2	8	9	Y	7					23
04	DLQ G-10		512	-0-	512	2075	509	2	3	9	Y	3					26
05	DLQ G-10		501	-0-	501	2576	495	2	6	9	Y	5					31
06	2900	N	525	-0-	-2375	201	523	2	2	9	Y	2					33
07	752	N	551	-0-	-201	-0-	550	2	1	9	Y	1					34
*08	497	N	497	-0-	-0-	-0-	497	2			Y	-0-	30	1			4

MITCHELL STATE 10 WELL #: 3-U RRCID -> 160043 COMPL. DATE 07/10/1996 TOTAL DEPTH 11800 PERF. 7470 - 7538

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PECAN STATION (CANYON LIME) 70081 333 ASSOCIATED STORAGE CNTY: TOM GREEN
FORT CONCHO GAS STORAGE, INC. 277912
PECAN STATION GAS STORAGE UNIT WELL #: 1 RRCID -> 105564 COMPL. DATE 10/11/2010 TOTAL DEPTH 5560 PERF. 4487 - 4500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 2 RRCID -> 105565 COMPL. DATE 10/28/2010 TOTAL DEPTH 4925 PERF. 4471 - 4491

03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 3 RRCID -> 105566 COMPL. DATE 08/20/2010 TOTAL DEPTH 5100 PERF. 4544 - 4550

03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 4 RRCID -> 105567 COMPL. DATE 09/23/2010 TOTAL DEPTH 4510 PERF. 4495 - 4507

03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 7 RRCID -> 105570 COMPL. DATE 10/08/2010 TOTAL DEPTH 4990 PERF. 4572 - 4582

03	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 8 RRCID -> 105571 COMPL. DATE 10/11/2010 TOTAL DEPTH 4970 PERF. 4490 - 4509

03	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PECAN STATION GAS STORAGE UNIT WELL #: 15 RRCID -> 105578 COMPL. DATE 11/06/2010 TOTAL DEPTH 4543 PERF. 4520 - 4540

03	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (CONSOLIDATED) 70279 100 ASSOCIATED EXEMPT CNTY: UPTON
COG OPERATING LLC 166150
PEGASUS FIELD UNIT 3 WELL #: 1705 RRCID -> 199408 COMPL. DATE 07/03/1998 TOTAL DEPTH 13126 PERF.10092 - 10118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					71
04	T. A.		44	-0-	44	44	44	3			Y	-0-					71
05	T. A.		85	-0-	85	129	85	3			Y	-0-					71
06	169		40	-0-	-129	-0-	40	3			Y	-0-					71
07	59	R	59	-0-	-0-	-0-	59	3			Y	-0-					71
08	93	N	76	-0-	-17	-0-	76	3			Y	-0-					71

PEGASUS (DEVONIAN) 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION 027200
TIPPETT, JUNE WELL #: 14 RRCID -> 030955 COMPL. DATE 11/11/2001 TOTAL DEPTH 13123 PERF.11275 - 13691

03	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 16 RRCID -> 030957 COMPL. DATE 11/12/1995 TOTAL DEPTH 13080 PERF.11628 - 11830

03	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 18 U RRCID -> 030958 COMPL. DATE 02/20/1962 TOTAL DEPTH 13201 PERF. N/A

03	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 33 RRCID -> 030959 COMPL. DATE 04/15/1997 TOTAL DEPTH 13270 PERF.12042 - 12238

03	PF UNIT	NO RPT	-0-	-0-	2698						N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	2698						N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	2698						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	2698						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	2698						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	2698						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 22 L RRCID -> 031662 COMPL. DATE 12/10/1963 TOTAL DEPTH 13150 PERF. N/A

03	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 43 RRCID -> 081170 COMPL. DATE 06/08/1999 TOTAL DEPTH 12550 PERF.11549 - 15122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE PF RECORD WELL #: 1 RRCID -> 151316 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

03	47194 X	47194	-0-	-0-	-0-	43759	2	2797	3	Y	387	341	0			178
						212	4	426	9							
04	43413 X	43413	-0-	-0-	-0-	40330	2	2285	3	Y	322	300	0			200
						444	4	354	9							
05	45345 X	45345	-0-	-0-	-0-	42885	2	1966	3	Y	359	310	0			249
						99	4	395	9							
06	45720 X	41266	-0-	-4454	-0-	36352	2	1487	3	Y	328	300	0			277
						3066	4	361	9							
*07	47244 X	43961	-0-	-3283	-0-	39604	2	2268	3	Y	366	522	0			121
						1686	4	403	9							
*08	47182 X	45554	-0-	-1628	-0-	43111	2	1892	3	Y	363	329	0			155
						152	4	399	9							

TIPPETT, JUNE WELL #: 15 RRCID -> 159004 COMPL. DATE 05/28/1996 TOTAL DEPTH 13189 PERF.11701 - 12285

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 67 RRCID -> 170383 COMPL. DATE 08/15/1998 TOTAL DEPTH 15984 PERF.11797 - 15736

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 68 RRCID -> 170384 COMPL. DATE 09/08/1998 TOTAL DEPTH 11706 PERF.11438 - 15211

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 2 RRCID -> 171185 COMPL. DATE 11/23/1998 TOTAL DEPTH 13232 PERF.11950 - 11970

03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE "7" WELL #: 3 RRCID -> 172821 COMPL. DATE 03/11/1999 TOTAL DEPTH 12695 PERF.11617 - 15511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	X	2975	-0-	-125	-0-	2957	3	18	9	Y	16					26
04	3009	X	3009	-0-	-0-	-0-	3001	3	8	9	Y	7					33
05	4929	X	2083	-0-	-2846	-0-	2071	3	12	9	Y	11					44
06	4770	X	1663	-0-	-3107	-0-	1654	3	9	9	Y	8					52
07	3465	X	3465	-0-	-0-	-0-	3444	3	21	9	Y	19	34	0			37
*08	4140	X	4140	-0-	-0-	-0-	4088	3	52	9	Y	47					84

TIPPETT, JUNE "7" WELL #: 5 RRCID -> 173830 COMPL. DATE 04/09/1999 TOTAL DEPTH 15738 PERF.11774 - 15738

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
*07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

TIPPETT, JUNE WELL #: 74 RRCID -> 173882 COMPL. DATE 10/29/1999 TOTAL DEPTH 12150 PERF.11656 - 13677

03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 75 RRCID -> 175043 COMPL. DATE 09/18/1999 TOTAL DEPTH 12081 PERF.11786 - 15110

03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT, JUNE WELL #: 76 RRCID -> 175542 COMPL. DATE 01/16/2000 TOTAL DEPTH 12024 PERF.11777 - 13928

03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 77 RRCID -> 175544 COMPL. DATE 09/13/1999 TOTAL DEPTH 12011 PERF.11765 - 14096

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 78 RRCID -> 178581 COMPL. DATE 06/06/2000 TOTAL DEPTH 11825 PERF.11992 - 15465

03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 79 RRCID -> 180321 COMPL. DATE 09/25/2000 TOTAL DEPTH 11706 PERF.11344 - 14827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 69 RRCID -> 182015 COMPL. DATE 11/22/2000 TOTAL DEPTH 11837 PERF.11557 - 15389

03	217	N	168	-0-	-49	-0-	150	3	18	9	N	16					65
04	420	N	125	-0-	-295	-0-	117	3	8	9	N	7					72
05	124	N	118	-0-	-6	-0-	106	3	12	9	N	11					83
06	150	N	94	-0-	-56	-0-	85	3	9	9	N	8					91
07	189	N	189	-0-	-0-	-0-	168	3	21	9	N	19	73	0			37
*08	277	N	277	-0-	-0-	-0-	225	3	52	9	N	47					84

TIPPETT, JUNE WELL #: 80 RRCID -> 185074 COMPL. DATE 01/17/2001 TOTAL DEPTH 11859 PERF.11792 - 15645

03	2015	N	1113	-0-	-902	-0-	1095	3	18	9	N	16					65
04	1950	N	1285	-0-	-665	-0-	1277	3	8	9	N	7					72
05	1224	N	1224	-0-	-0-	-0-	1212	3	12	9	N	11					83
06	1080	N	990	-0-	-90	-0-	981	3	9	9	N	8					91
07	1813	N	1813	-0-	-0-	-0-	1792	3	21	9	N	19	73	0			37
*08	2801	N	2801	-0-	-0-	-0-	2751	3	50	9	N	45					82

TIPPETT, JUNE WELL #: 81 RRCID -> 186446 COMPL. DATE 05/04/2001 TOTAL DEPTH 12510 PERF.11987 - 15718

03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOULTINGHOUSE, M. T. "11" WELL #: 1D RRCID -> 195655 COMPL. DATE 11/24/1999 TOTAL DEPTH 15663 PERF.12293 - 15663

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BREITBURN OPERATING L.P. 090732
PEGASUS FIELD UNIT NO. 3 WELL #: 503H RRCID -> 247644 COMPL. DATE 05/01/2009 TOTAL DEPTH 12143 PERF.12897 - 15154

03	3210	X	3210	-0-	-0-	-0-	3210	2			N	-0-					-0-
04	3149	X	3149	-0-	-0-	-0-	3149	2			N	-0-					-0-
05	3086	X	3086	-0-	-0-	-0-	3086	2			N	-0-					-0-
06	2998	X	2998	-0-	-0-	-0-	2998	2			N	-0-					-0-
*07	2939	X	2939	-0-	-0-	-0-	2939	2			N	-0-					-0-
*08	2904	X	2904	-0-	-0-	-0-	2904	2			N	-0-					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
BREITBURN OPERATING L.P. //CONT.// 090732
PEGASUS FIELD UNIT NO. 3 WELL #: 2525H RRCID -> 255000 COMPL. DATE 09/16/2008 TOTAL DEPTH 11929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, T. R. 46 WELL #: 1H RRCID -> 255857 COMPL. DATE 04/03/2010 TOTAL DEPTH 11972 PERF.12250 - 15800

03	5980	X	5980	-0-	-0-	-0-	5979	2	1	9	N	1	1	8			165
04	6753	X	6753	-0-	-0-	-0-	6751	2	2	9	N	2	2	8			165
05	11470	X	6356	-0-	-5114	-0-	6356	2			N	-0-					165
06	11100	X	5525	-0-	-5575	-0-	5525	2			N	-0-					165
07	11470	X	6148	-0-	-5322	-0-	5949	2	199	9	N	181	181	1			165
08	6975	X	5857	-0-	-1118	-0-	5857	2			N	-0-					165

PEGASUS FIELD UNIT #3 WELL #: 2109H RRCID -> 263663 COMPL. DATE 06/20/2011 TOTAL DEPTH 11880 PERF.11910 - 13701

03	7037	X	5754	-0-	-1283	-0-	5720	2	34	9	N	31	31	1			9
04	6810	X	6478	-0-	-332	-0-	6474	2	4	9	N	4	12	1			1
05	7037	X	-0-	-0-	-7037	-0-					N	-0-	1	1			-0-
06	6540	X	-0-	-0-	-6540	-0-					N	1	1	1			-0-
07	6696	X	5588	-0-	-1108	-0-	5587	2	1	9	N	1	1	1			-0-
08	6696	X	4165	-0-	-2531	-0-	4165	2			N	-0-					-0-

PEGASUS FIELD UNIT # 3 WELL #: 4407HR RRCID -> 263664 COMPL. DATE 08/02/2010 TOTAL DEPTH 12146 PERF.12200 - 16552

03	7812	X	7538	-0-	-274	-0-	7496	2	42	9	N	38	28	1			11
04	7560	X	7117	-0-	-443	-0-	7110	2	7	9	N	6	15	1			2
05	7471	X	-0-	-0-	-7471	-0-					N	39	26	1			15
06	7290	X	-0-	-0-	-7290	-0-					N	74	63	1	2	8	24
07	8129	X	8129	-0-	-0-	-0-	8093	2	36	9	N	33	50	1			7
08	7533	X	7460	-0-	-73	-0-	7427	2	33	9	N	30	30	1			7

ENDEAVOR ENERGY RESOURCES L.P. 251726
FIELDS "13" WELL #: 1 RRCID -> 185774 COMPL. DATE 09/28/2001 TOTAL DEPTH N/A PERF.12342 - 14174

03	1240	N	206	-0-	-1034	-0-	198	3	8	9	N	7					117
04	60	N	518	-0-	458	-0-	495	3	23	9	N	21					138
05	1336	N	1336	-0-	-0-	-0-	1311	3	25	9	N	23	1	8			160
06	962	N	962	-0-	-0-	-0-	949	3	13	9	N	12	1	8			171
07	1807	N	1807	-0-	-0-	-0-	1750	3	57	9	N	52	2	8			221
*08	1487	N	1487	-0-	-0-	-0-	1469	3	18	9	N	16	163	1			74

XTO ENERGY INC. 945936
PEGASUS FIELD UNIT #3 WELL #: 108 RRCID -> 019147 COMPL. DATE 10/09/1992 TOTAL DEPTH 12263 PERF.11838 - 12091

03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 118 RRCID -> 019151 COMPL. DATE 12/13/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 144 RRCID -> 019152 COMPL. DATE 02/09/1962 TOTAL DEPTH N/A PERF.11661 - 11625

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 154 RRCID -> 019153 COMPL. DATE 02/23/1996 TOTAL DEPTH 12067 PERF.11579 - 11851

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 703 RRCID -> 019154 COMPL. DATE 02/25/1996 TOTAL DEPTH 13550 PERF.11957 - 12232

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 704 RRCID -> 019155 COMPL. DATE 02/24/1963 TOTAL DEPTH 13069 PERF. N/A

03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1301 RRCID -> 019158 COMPL. DATE 04/20/1992 TOTAL DEPTH 13064 PERF.11786 - 12068

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2501 RRCID -> 019163 COMPL. DATE 12/05/1996 TOTAL DEPTH 12922 PERF.11668 - 11758

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2505 RRCID -> 019164 COMPL. DATE 01/10/1962 TOTAL DEPTH N/A PERF.11839 - 12038

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 5202 RRCID -> 019166 COMPL. DATE 05/16/1994 TOTAL DEPTH 13206 PERF.11823 - 12105

03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 903 RRCID -> 019169 COMPL. DATE 04/12/1996 TOTAL DEPTH 12263 PERF.11734 - 12000

03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1302 RRCID -> 032125 COMPL. DATE 12/31/1963 TOTAL DEPTH 13066 PERF. N/A

03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1002 RRCID -> 032126 COMPL. DATE 01/08/1964 TOTAL DEPTH 13161 PERF. N/A

03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 601 RRCID -> 033339 COMPL. DATE 03/31/1964 TOTAL DEPTH N/A PERF. N/A

03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 124 RRCID -> 033657 COMPL. DATE 07/22/1964 TOTAL DEPTH 13372 PERF. N/A

03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 401 RRCID -> 033658 COMPL. DATE 04/25/1964 TOTAL DEPTH 10568 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 121 RRCID -> 033923 COMPL. DATE 06/24/1964 TOTAL DEPTH N/A PERF. N/A

03	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 708 RRCID -> 033927 COMPL. DATE 08/24/1964 TOTAL DEPTH 13180 PERF. N/A

03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 04/27/2018 - P/A 04/27/18

PEGASUS FIELD UNIT #3 WELL #: 201 RRCID -> 034558 COMPL. DATE 12/01/1964 TOTAL DEPTH N/A PERF. N/A

03	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1702 RRCID -> 037220 COMPL. DATE 07/20/1965 TOTAL DEPTH 13065 PERF. N/A

03	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1709 RRCID -> 037672 COMPL. DATE 11/03/1965 TOTAL DEPTH 12010 PERF.11677 - 11984

03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 705 RRCID -> 038353 COMPL. DATE 11/16/1965 TOTAL DEPTH 13076 PERF. N/A

03	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 123 RRCID -> 038990 COMPL. DATE 04/23/1966 TOTAL DEPTH 13023 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2506 RRCID -> 039378 COMPL. DATE 06/10/1966 TOTAL DEPTH 13056 PERF. N/A

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT WELL #: 2202 RRCID -> 041188 COMPL. DATE 01/14/1967 TOTAL DEPTH 13141 PERF. N/A

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1001 RRCID -> 049236 COMPL. DATE 11/10/1970 TOTAL DEPTH 13218 PERF. N/A

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 119 RRCID -> 050096 COMPL. DATE 03/24/1971 TOTAL DEPTH 13307 PERF. N/A

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1201 RRCID -> 050138 COMPL. DATE 04/12/1971 TOTAL DEPTH 13176 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1704 RRCID -> 051942 COMPL. DATE 01/19/1972 TOTAL DEPTH 13400 PERF. N/A

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 3020 RRCID -> 124721 COMPL. DATE 05/30/1987 TOTAL DEPTH 13108 PERF.11929 - 12241

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 115 RRCID -> 131160 COMPL. DATE 07/02/1997 TOTAL DEPTH 13111 PERF.11427 - 12050

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 5001 RRCID -> 133386 COMPL. DATE 12/12/1989 TOTAL DEPTH 13160 PERF.12069 - 12175

03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 721 RRCID -> 133559 COMPL. DATE 02/16/1995 TOTAL DEPTH 12575 PERF.11980 - 12257

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 158 RRCID -> 137054 COMPL. DATE 01/06/1991 TOTAL DEPTH 12285 PERF.11728 - 11972

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 159 RRCID -> 137055 COMPL. DATE 12/18/1990 TOTAL DEPTH 12200 PERF.11652 - 11839

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1611 RRCID -> 137056 COMPL. DATE 08/15/1997 TOTAL DEPTH 12310 PERF.11420 - 11912

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2503 RRCID -> 137057 COMPL. DATE 01/25/1991 TOTAL DEPTH 13122 PERF.11896 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4909 RRCID -> 137451 COMPL. DATE 02/06/1991 TOTAL DEPTH 12650 PERF.12072 - 12164

03	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 5003 RRCID -> 137452 COMPL. DATE 02/15/1991 TOTAL DEPTH 12710 PERF.12054 - 12230

03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2522 RRCID -> 138176 COMPL. DATE 11/14/1996 TOTAL DEPTH 12285 PERF.11652 - 11956

03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 160 RRCID -> 138177 COMPL. DATE 04/12/1996 TOTAL DEPTH 12645 PERF.12113 - 12340

03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 812GI RRCID -> 138178 COMPL. DATE 03/26/1996 TOTAL DEPTH 12200 PERF.11662 - 11888

03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4901 RRCID -> 139121 COMPL. DATE 04/12/1996 TOTAL DEPTH 13126 PERF.12144 - 12226

03	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 1503 RRCID -> 144127 COMPL. DATE 02/04/1993 TOTAL DEPTH 12993 PERF.11485 - 11790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1614 RRCID -> 145386 COMPL. DATE 11/08/1996 TOTAL DEPTH 12300 PERF.11756 - 12834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2523 RRCID -> 145840 COMPL. DATE 06/11/1993 TOTAL DEPTH 12380 PERF.11813 - 12107

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1613 RRCID -> 145841 COMPL. DATE 05/11/1993 TOTAL DEPTH 12200 PERF.11590 - 11893

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2604 RRCID -> 146085 COMPL. DATE 02/12/1997 TOTAL DEPTH 12450 PERF.11670 - 12140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2524 RRCID -> 146093 COMPL. DATE 11/14/1996 TOTAL DEPTH 12410 PERF.11843 - 12105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1304 RRCID -> 146261 COMPL. DATE 01/04/1997 TOTAL DEPTH 13107 PERF.11781 - 12091

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1316H RRCID -> 146616 COMPL. DATE 09/29/1999 TOTAL DEPTH 12399 PERF.11675 - 13697

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1405H RRCID -> 146953 COMPL. DATE 11/28/1999 TOTAL DEPTH 15660 PERF.11480 - 14970

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2206 RRCID -> 146954 COMPL. DATE 11/13/1996 TOTAL DEPTH 12500 PERF.11658 - 11980

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1612 RRCID -> 146955 COMPL. DATE 11/06/1996 TOTAL DEPTH 12185 PERF.11539 - 11868

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1726 RRCID -> 147338 COMPL. DATE 01/04/1997 TOTAL DEPTH 12200 PERF.11550 - 11845

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "R" WELL #: 4 RRCID -> 148778 COMPL. DATE 03/31/1994 TOTAL DEPTH 12665 PERF.12069 - 12326

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 PF RECORD WELL #: 1 RRCID -> 151315 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	230967	X	230967	-0-	-0-	-0-	227262	3	3705	9	Y	3368	3408	0			844
04	4860	X	161654	-0-	156794	-0-	145942	3	12287	4	Y	3114	3163	0	61	1	734
							3425	9									
05	DLQ G-10		257730	-0-	257730	257730	254708	3	3022	9	Y	2747	2789	0			692
*06	DLQ G-10		217988	-0-	217988	475718	215558	3	2430	9	Y	2209	2134	0	36	1	731
07	DLQ G-10		227124	-0-	227124	702842	224795	3	2329	9	Y	2117	2206	0			642
08	DLQ G-10		245928	-0-	245928	948770	242965	3	2963	9	Y	2694	2613	0			723

PEGASUS FIELD UNIT #3 WELL #: 2012 RRCID -> 159148 COMPL. DATE 07/02/1996 TOTAL DEPTH 13285 PERF.11701 - 11990

03	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4202 RRCID -> 159402 COMPL. DATE 07/26/1996 TOTAL DEPTH 13120 PERF.11585 - 12023

03	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4205 RRCID -> 163265 COMPL. DATE 05/18/1997 TOTAL DEPTH 13108 PERF.11764 - 11916

03	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2002 RRCID -> 164358 COMPL. DATE 08/07/1997 TOTAL DEPTH 13107 PERF.11728 - 11855

03	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2507 RRCID -> 164370 COMPL. DATE 07/14/1997 TOTAL DEPTH 13400 PERF.11508 - 11885

03	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 813 RRCID -> 164538 COMPL. DATE 06/16/1997 TOTAL DEPTH 12331 PERF.11850 - 12140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2403 RRCID -> 165225 COMPL. DATE 06/06/1997 TOTAL DEPTH 13225 PERF.11830 - 11908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4403 RRCID -> 165781 COMPL. DATE 09/22/1997 TOTAL DEPTH 13193 PERF.12000 - 12180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 901 RRCID -> 166766 COMPL. DATE 11/23/1997 TOTAL DEPTH 13126 PERF.11917 - 12058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 702 RRCID -> 166771 COMPL. DATE 11/07/1997 TOTAL DEPTH 13500 PERF.11645 - 11850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2404 RRCID -> 167038 COMPL. DATE 10/17/1997 TOTAL DEPTH 13221 PERF.11760 - 11950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 114 RRCID -> 168297 COMPL. DATE 03/02/1998 TOTAL DEPTH 13403 PERF.12035 - 12173

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2101 RRCID -> 169006 COMPL. DATE 05/14/1998 TOTAL DEPTH 13310 PERF.11732 - 13310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4002 RRCID -> 169008 COMPL. DATE 04/30/1998 TOTAL DEPTH 13118 PERF.11925 - 11953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2106 RRCID -> 169338 COMPL. DATE 05/20/1999 TOTAL DEPTH 13285 PERF.11720 - 12234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2001 RRCID -> 171868 COMPL. DATE 12/31/1998 TOTAL DEPTH 13107 PERF.11710 - 11932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 801 RRCID -> 171879 COMPL. DATE 01/12/1999 TOTAL DEPTH 13063 PERF.11914 - 12110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 157H RRCID -> 172734 COMPL. DATE 02/25/1999 TOTAL DEPTH 13015 PERF.11059 - 13964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1719 RRCID -> 173848 COMPL. DATE 07/03/1999 TOTAL DEPTH 14172 PERF.11480 - 12016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2901 RRCID -> 174063 COMPL. DATE 07/16/1999 TOTAL DEPTH 13140 PERF.12008 - 12153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 3902 RRCID -> 176399 COMPL. DATE N/A TOTAL DEPTH 13136 PERF.12039 - 12178

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1308 RRCID -> 178426 COMPL. DATE 03/27/2000 TOTAL DEPTH 12780 PERF.11920 - 12156

03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1309 RRCID -> 178682 COMPL. DATE 02/29/2000 TOTAL DEPTH 13110 PERF.11926 - 12153

03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4204 RRCID -> 179796 COMPL. DATE 09/16/2000 TOTAL DEPTH 13163 PERF.11764 - 11904

03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2701 RRCID -> 180571 COMPL. DATE 10/14/2000 TOTAL DEPTH 13170 PERF.11878 - 12152

03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 3903 RRCID -> 181509 COMPL. DATE 12/05/2000 TOTAL DEPTH 13132 PERF.11980 - 12120

03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2801 RRCID -> 181747 COMPL. DATE 01/02/2001 TOTAL DEPTH 13170 PERF.11896 - 12179

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1610 RRCID -> 182152 COMPL. DATE 03/20/2001 TOTAL DEPTH 13280 PERF.11720 - 11956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4401 RRCID -> 183945 COMPL. DATE 02/01/2001 TOTAL DEPTH 13133 PERF.11785 - 11944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 106 RRCID -> 207484 COMPL. DATE 11/22/2004 TOTAL DEPTH 13086 PERF.11750 - 11762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1307 RRCID -> 214955 COMPL. DATE 07/19/2005 TOTAL DEPTH 13529 PERF.12020 - 12030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4201 RRCID -> 214957 COMPL. DATE 08/12/2005 TOTAL DEPTH 13223 PERF.12123 - 12138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 809H RRCID -> 229831 COMPL. DATE 03/01/2008 TOTAL DEPTH 11996 PERF.12630 - 14813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT NO. 3 WELL #: 4213H RRCID -> 233481 COMPL. DATE 08/15/2007 TOTAL DEPTH 12233 PERF.12600 - 16053

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1406H RRCID -> 237345 COMPL. DATE 01/25/2008 TOTAL DEPTH 11366 PERF.12017 - 15901

03 PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04 PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05 PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06 PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07 PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08 PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2605H RRCID -> 243689 COMPL. DATE 09/01/2007 TOTAL DEPTH 12290 PERF.13700 - 14941

03 PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04 PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05 PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06 PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07 PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08 PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 4214H RRCID -> 243750 COMPL. DATE 10/15/2008 TOTAL DEPTH 11992 PERF.12500 - 16000

03 PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04 PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05 PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06 PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07 PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08 PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1407H RRCID -> 247716 COMPL. DATE 03/19/2009 TOTAL DEPTH 11967 PERF.12400 - 16450

03 PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04 PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05 PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06 PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07 PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08 PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 722H RRCID -> 250933 COMPL. DATE 08/12/2008 TOTAL DEPTH 11684 PERF.11515 - 14953

03 PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04 PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05 PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06 PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07 PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08 PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 162H RRCID -> 251087 COMPL. DATE 07/20/2009 TOTAL DEPTH 11598 PERF.12200 - 15500

03 PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04 PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05 PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06 PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07 PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08 PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT NO. 3 WELL #: 2107H RRCID -> 252657 COMPL. DATE 02/14/2009 TOTAL DEPTH 11779 PERF.12250 - 16203

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (ELLENBURGER) 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
PEGASUS ELLENBURGER UNIT WELL #: 720 RRCID -> 187937 COMPL. DATE N/A TOTAL DEPTH 13097 PERF.12544 - 12717

03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1601 RRCID -> 188695 COMPL. DATE N/A TOTAL DEPTH 13200 PERF.12600 - 13189

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLEN. UNIT PF RECORD WELL #: 1 RRCID -> 196072 COMPL. DATE 08/25/2003 TOTAL DEPTH N/A PERF. N/A

03	1767 #	1661	-0-	-106	-0-	1660	3	1	9	Y	1	1	0			-0-
04	1230 #	1790	-0-	560	-0-	1789	3	1	9	Y	1	1	0			-0-
05	DLQ G-10	10405	-0-	10405	10405	10404	3	1	9	Y	1	1	0			-0-
06	DLQ G-10	1977	-0-	1977	12382	1976	3	1	9	Y	1	1	0			-0-
07	DLQ G-10	1160	-0-	1160	13542	1159	3	1	9	Y	1	1	0			-0-
*08	17038	1790	-0-	-15248	-0-	1727	3	63	9	Y	57	54	0			3

PEGAUS ELLENBURGER UNIT WELL #: 1501 RRCID -> 196073 COMPL. DATE 06/23/2001 TOTAL DEPTH 13295 PERF.12533 - 13018

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 705 RRCID -> 202591 COMPL. DATE N/A TOTAL DEPTH 13076 PERF.12830 - 13076

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (ELLENBURGER) //CONT.// 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
PEGASUS ELLENBURGER UNIT WELL #: 704 RRCID -> 207220 COMPL. DATE N/A TOTAL DEPTH 13069 PERF.13069 - 28000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1310 RRCID -> 260355 COMPL. DATE 12/02/2010 TOTAL DEPTH 13169 PERF.12940 - 13169

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1002 RRCID -> 260361 COMPL. DATE 11/24/2010 TOTAL DEPTH 13161 PERF.11928 - 13161

03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS, S. (BEND) 70283 500 ASSOCIATED CAPACITY CNTY: UPTON
SM ENERGY COMPANY 788997
TXL "M" WELL #: 1 RRCID -> 147745 COMPL. DATE 08/24/1992 TOTAL DEPTH 10835 PERF.10505 - 10791

03	883	N	883	-0-	-0-	-0-	851	3	32	9	Y	29	37	1	6	8	70
04	1079	N	1079	-0-	-0-	-0-	1010	3	69	9	Y	63	7	8			126
05	849	N	849	-0-	-0-	-0-	738	3	111	9	Y	101	59	1	4	8	164
06	840	N	228	-0-	-612	-0-	151	3	77	9	Y	70	146	1			88
07	814	N	814	-0-	-0-	-0-	756	3	58	9	Y	53	7	8			134
*08	1102	N	1102	-0-	-0-	-0-	1065	3	37	9	Y	34	7	8			161

PEGASUS, S. (DEVONIAN) 70283 600 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
POWELL WELL #: 6 RRCID -> 158271 COMPL. DATE 07/31/1985 TOTAL DEPTH 12225 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER RANCH (DEVONIAN) 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P. C. "199" WELL #: 1 RRCID -> 093907 COMPL. DATE 05/15/1981 TOTAL DEPTH 9740 PERF. 8344 - 8392

03	744	N	627	-0-	-117	-0-	627	2			N	-0-					10
04	720	N	493	-0-	-227	-0-	493	2			N	-0-					10
05	589	N	509	-0-	-80	-0-	507	2	2	9	N	2					12
06	775	N	775	-0-	-0-	-0-	775	2			N	-0-					12
07	782	N	782	-0-	-0-	-0-	782	2			N	-0-					12
*08	772	N	772	-0-	-0-	-0-	772	2			N	-0-					12

PERNER RANCH (DEVONIAN) //CONT.// 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER, P. C. "B" WELL #: 1 RRCID -> 100076 COMPL. DATE 06/13/1982 TOTAL DEPTH 9000 PERF. 8758 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	223	N	223	-0-	-0-	-0-	223	2			N	-0-					57
04	219	N	219	-0-	-0-	-0-	219	2			N	-0-					57
05	217	N	208	-0-	-9	-0-	208	2			N	-0-					57
06	210	N	165	-0-	-45	-0-	165	2			N	-0-					57
07	217	N	157	-0-	-60	-0-	157	2			N	-0-					57
08	217	N	154	-0-	-63	-0-	154	2			N	-0-					57

LEGACY RESERVES OPERATING LP 495445
UNIVERSITY 9-33 WELL #: 1 RRCID -> 087205 COMPL. DATE 10/04/1979 TOTAL DEPTH 9670 PERF. 8790 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	280	-0-	-247	-0-	280	3			N	-0-					-0-
04	510	N	213	-0-	-297	-0-	213	3			N	-0-					-0-
05	372	N	246	-0-	-126	-0-	246	3			N	-0-					-0-
06	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
07	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
*08	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

UNIVERSITY "14-33" WELL #: 1 RRCID -> 090115 COMPL. DATE 10/08/1980 TOTAL DEPTH 9656 PERF. 8475 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1745	N	1745	-0-	-0-	-0-	1745	3			N	-0-					-0-
04	1694	N	1694	-0-	-0-	-0-	1694	3			N	-0-					-0-
05	1747	N	1747	-0-	-0-	-0-	1747	3			N	-0-					-0-
06	1687	N	1687	-0-	-0-	-0-	1687	3			N	-0-					-0-
07	1743	N	1743	-0-	-0-	-0-	1743	3			N	-0-					-0-
*08	1761	N	1761	-0-	-0-	-0-	1761	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
UNIVERSITY 33-13 S WELL #: 1 RRCID -> 100387 COMPL. DATE 06/15/1982 TOTAL DEPTH 9800 PERF. 8658 - 8958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	478	-0-	-80	-0-	478	3			N	-0-					-0-
04	510	N	397	-0-	-113	-0-	397	3			N	-0-					-0-
05	651	N	568	-0-	-83	-0-	568	3			N	-0-					-0-
06	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
07	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
*08	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "33-9" WELL #: 1 RRCID -> 198960 COMPL. DATE 10/18/2003 TOTAL DEPTH 9107 PERF. 8584 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5579	X	5579	-0-	-0-	-0-	5579	2			N	-0-					41
04	2700	X	1556	-0-	-1144	-0-	1556	2			N	-0-					41
05	2790	X	2789	-0-	-1	-0-	2789	2			N	-0-					41
06	2700	X	2157	-0-	-543	-0-	2157	2			N	-0-					41
07	4242	X	4242	-0-	-0-	-0-	4242	2			N	-0-					41
*08	3558	X	3558	-0-	-0-	-0-	3558	2			N	-0-					41

PERNER RANCH (SIMPSON) 70627 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER RANCH WELL #: 1 RRCID -> 043432 COMPL. DATE 01/02/1968 TOTAL DEPTH 9490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	88	-0-	-5 B	-0-	88	3			N	-0-					-0-
04	90	N	80	-0-	-10 B	-0-	80	3			N	-0-					-0-
05	93	N	71	-0-	-22 B	-0-	71	3			N	-0-					-0-
06	90	N	47	-0-	-43 B	-0-	47	3			N	-0-					-0-
07	93	N	51	-0-	-42 B	-0-	51	3			N	-0-					-0-
08	62	N	44	-0-	-18 B	-0-	44	3			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

PERNER RANCH (SIMPSON) //CONT.// 70627 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER RANCH -B- WELL #: 1 RRCID -> 049072 COMPL. DATE 10/25/1970 TOTAL DEPTH 9652 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	91	-0-	-2 B	-0-	91	3			N	-0-					-0-
04	120	N	84	-0-	-36 B	-0-	84	3			N	-0-					-0-
05	93	N	89	-0-	-4 B	-0-	89	3			N	-0-					-0-
06	90	N	82	-0-	-8 B	-0-	82	3			N	-0-					-0-
07	93	N	89	-0-	-4 B	-0-	89	3			N	-0-					-0-
08	93	N	77	-0-	-16 B	-0-	77	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	

PERNER RANCH (STRAWN) 70627 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
DJH OIL & GAS LLC 221734
UNIVERSITY LAND "8-33" WELL #: 26 RRCID -> 096877 COMPL. DATE 09/25/1981 TOTAL DEPTH 9230 PERF. 8433 - 8523

03	2091	N	2091	-0-	-0-	-0-	2091	2			N	-0-					-0-
04	2040	N	2034	-0-	-6	-0-	2034	2			N	-0-					-0-
05	2108	N	2071	-0-	-37	-0-	2071	2			N	-0-					-0-
06	2010	N	1991	-0-	-19	-0-	1991	2			N	-0-					-0-
07	2108	N	2100	-0-	-8	-0-	2100	2			N	-0-					-0-
*08	2087	N	2087	-0-	-0-	-0-	2087	2			N	-0-					-0-

PETE ADAMS (HARKEY SD.) 70830 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, ELLA - 534 WELL #: 1 RRCID -> 076615 COMPL. DATE 05/02/1978 TOTAL DEPTH 2845 PERF. 2701 - 2404

03	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
04	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
05	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
06	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
*08	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-

PETE ADAMS (STRAWN SD.) 70830 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, DELORES -82 WELL #: 1 RRCID -> 076616 COMPL. DATE 05/02/1978 TOTAL DEPTH 2809 PERF. 2731 - 2734

03	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
04	60	N	36	-0-	-24	-0-	36	2			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*08	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-

ADAMS, DELORES - 82 WELL #: 2 RRCID -> 158261 COMPL. DATE 03/08/1996 TOTAL DEPTH 2772 PERF. 2685 - 2691

03	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
04	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
05	62	N	30	-0-	-32	-0-	30	2			N	-0-					-0-
06	90	N	43	-0-	-47	-0-	43	2			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
*08	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
THOMSON "D" WELL #: 3 RRCID -> 127056 COMPL. DATE 06/11/1996 TOTAL DEPTH 6500 PERF. 5076 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	210	N	210	-0-	-0-	-0-	17	1	193	3	N	-0-					-0-
04	210	N	179	-0-	-31	-0-	14	1	165	3	N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	186	N	15	-0-	-171	-0-	1	1	14	3	N	-0-					-0-
*08	76	N	76	-0-	-0-	-0-	6	1	70	3	N	-0-					-0-

KING OPERATING CORPORATION 465296
SUTTON WELL #: 3001 RRCID -> 097683 COMPL. DATE 01/18/1982 TOTAL DEPTH 5821 PERF. 5383 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	280	N	280	-0-	-0-	-0-	150	1	130	2	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	236	N	236	-0-	-0-	-0-	117	1	119	2	N	-0-					-0-
06	270	N	221	-0-	-49	-0-	96	1	125	2	N	-0-					-0-
*07	213	N	213	-0-	-0-	-0-	96	1	117	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 2901 RRCID -> 098306 COMPL. DATE 02/15/1982 TOTAL DEPTH 6000 PERF. 5469 - 5545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	133	N	133	-0-	-0-	-0-	71	1	62	2	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	139	N	139	-0-	-0-	-0-	69	1	70	2	N	-0-					-0-
06	134	N	134	-0-	-0-	-0-	58	1	76	2	N	-0-					-0-
*07	141	N	141	-0-	-0-	-0-	64	1	77	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 3003 RRCID -> 099896 COMPL. DATE 05/21/1982 TOTAL DEPTH 5677 PERF. 5378 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		-0-	-0-	-0-	46					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	46					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	46					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	46					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	46					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	46					N	NO RPT					-0-

SUTTON WELL #: 3004 RRCID -> 100128 COMPL. DATE 05/22/1982 TOTAL DEPTH 5600 PERF. 5336 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	39	N	39	-0-	-0-	-0-	21	1	18	2	N	-0-					6
04	0	N	-0-	-0-	-0-	-0-					N	-0-					6
05	24	N	24	-0-	-0-	-0-	12	1	12	2	N	-0-					6
06	34	N	34	-0-	-0-	-0-	15	1	19	2	N	-0-					6
*07	27	N	27	-0-	-0-	-0-	12	1	15	2	N	-0-					6
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

PATNO OIL & GAS COMPANY 643327
NAHURSKI WELL #: 1045 RRCID -> 108045 COMPL. DATE 05/19/1982 TOTAL DEPTH 6338 PERF. 5828 - 5881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	42	-0-	-206	-0-	42	3			N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
07	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PATNO OIL & GAS COMPANY //CONT.// 643327
NAHURSKI WELL #: 2045 RRCID -> 109235 COMPL. DATE 01/13/1984 TOTAL DEPTH 6295 PERF. 5090 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	42	-0-	42	834	42	3			N	-0-					-0-
04	14B2	EXT	195	-0-	195	1029	195	3			N	-0-					-0-
05	14B2	EXT	103	-0-	103	1132	103	3			N	-0-					-0-
06	14B2	EXT	124	-0-	124	1256	124	3			N	-0-					-0-
07	14B	DENY	113	-0-	113	1369	113	3			N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	1369					N	NO RPT					-0-

NAHURSKI WELL #: 4045 RRCID -> 111428 COMPL. DATE 06/07/1984 TOTAL DEPTH 6200 PERF. 5094 - 5899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	42	-0-	42	1068	42	3			N	-0-					-0-
04	14B	DENY	195	-0-	195	1263	195	3			N	-0-					-0-
05	14B	DENY	103	-0-	103	1366	103	3			N	-0-					-0-
06	14B	DENY	124	-0-	124	1490	124	3			N	-0-					-0-
07	14B	DENY	113	-0-	113	1603	113	3			N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	1603					N	NO RPT					-0-

NAHURSKI WELL #: 5045 RRCID -> 112935 COMPL. DATE 09/19/1984 TOTAL DEPTH 6200 PERF. 5128 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	42	-0-	42	1068	42	3			N	-0-					-0-
04	14B2	EXT	195	-0-	195	1263	195	3			N	-0-					-0-
05	14B2	EXT	103	-0-	103	1366	103	3			N	-0-					-0-
06	14B2	EXT	124	-0-	124	1490	124	3			N	-0-					-0-
07	14B	DENY	114	-0-	114	1604	114	3			N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	1604					N	NO RPT					-0-

TUG HILL OPERATING, LLC 872571
HUNT 33 WELL #: 2 RRCID -> 091886 COMPL. DATE 01/31/1981 TOTAL DEPTH 6480 PERF. 5708 - 5816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
05	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
08	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-

HUNT 36 WELL #: 1 RRCID -> 092918 COMPL. DATE 02/09/1981 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE WELL #: 1 RRCID -> 093515 COMPL. DATE 05/01/1981 TOTAL DEPTH 6290 PERF. 5635 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 32 WELL #: 2 RRCID -> 094343 COMPL. DATE 06/14/1981 TOTAL DEPTH 6251 PERF. 5569 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
07	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
*08	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-

HUNT 36 WELL #: 2 RRCID -> 094528 COMPL. DATE 05/22/1981 TOTAL DEPTH 6475 PERF. 5675 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
05	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
06	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
08	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-

FLORENCE 31 WELL #: 1 RRCID -> 094890 COMPL. DATE 07/11/1981 TOTAL DEPTH 6089 PERF. 5551 - 5653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	315	-0-	-429	-0-	315	2			N	-0-					-0-
04	420	N	334	-0-	-86	-0-	334	2			N	-0-					-0-
05	403	N	332	-0-	-71	-0-	332	2			N	-0-					-0-
06	300	N	196	-0-	-104	-0-	196	2			N	-0-					-0-
07	341	N	288	-0-	-53	-0-	288	2			N	-0-					-0-
08	341	N	307	-0-	-34	-0-	307	2			N	-0-					-0-

FLORENCE 28 WELL #: 1 RRCID -> 094949 COMPL. DATE 06/27/1981 TOTAL DEPTH 6068 PERF. 5473 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	175	-0-	-321	-0-	175	2			N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
05	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
08	434	N	226	-0-	-208	-0-	226	2			N	-0-					-0-

FLORENCE 27 WELL #: 2 RRCID -> 095052 COMPL. DATE 07/29/1981 TOTAL DEPTH 6042 PERF. 5538 - 5699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	778	-0-	-121	-0-	778	2			N	-0-					-0-
04	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
05	806	N	592	-0-	-214	-0-	592	2			N	-0-					-0-
06	750	N	519	-0-	-231	-0-	519	2			N	-0-					-0-
07	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
*08	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-

FLORENCE 27 WELL #: 1 RRCID -> 095282 COMPL. DATE 07/26/1981 TOTAL DEPTH 6190 PERF. 5595 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-
04	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-
05	1588	N	1588	-0-	-0-	-0-	1588	2			N	-0-					-0-
06	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-
07	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-
*08	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-

FLORENCE 27 WELL #: 3 RRCID -> 098424 COMPL. DATE 03/12/1982 TOTAL DEPTH 6175 PERF. 5548 - 5709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	287	-0-	-85	-0-	287	2			N	-0-					-0-
04	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
05	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
06	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
07	403	N	287	-0-	-116	-0-	287	2			N	-0-					-0-
08	403	N	322	-0-	-81	-0-	322	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 23 WELL #: 1 RRCID -> 098815 COMPL. DATE 12/21/1981 TOTAL DEPTH 6068 PERF. 5507 - 5639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
*08	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-

FLORENCE 23 WELL #: 2 RRCID -> 098816 COMPL. DATE 04/09/1982 TOTAL DEPTH 6020 PERF. 5568 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 23 WELL #: 3 RRCID -> 098817 COMPL. DATE 03/27/1982 TOTAL DEPTH 6117 PERF. 5523 - 5627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	37	-0-	-25	-0-	37	2			N	-0-					-0-
04	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
05	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
07	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
*08	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-

FLORENCE 24 WELL #: 1 RRCID -> 098818 COMPL. DATE 03/28/1982 TOTAL DEPTH 6194 PERF. 5532 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 29 WELL #: 1 RRCID -> 098819 COMPL. DATE 04/07/1982 TOTAL DEPTH 5848 PERF. 5464 - 5557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
04	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
05	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
06	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
07	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
*08	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-

FLORENCE 88 WELL #: 1 RRCID -> 098820 COMPL. DATE 01/09/1982 TOTAL DEPTH 5871 PERF. 5506 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
04	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-
05	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
06	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-
07	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
*08	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-

HUNT 34 WELL #: 1 RRCID -> 098821 COMPL. DATE 03/15/1982 TOTAL DEPTH 6327 PERF. 5718 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 29 WELL #: 2 RRCID -> 099092 COMPL. DATE 04/15/1982 TOTAL DEPTH 5854 PERF. 5459 - 5569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
05	186	N	111	-0-	-75	-0-	111	2			N	-0-					-0-
06	180	N	69	-0-	-111	-0-	69	2			N	-0-					-0-
07	217	N	103	-0-	-114	-0-	103	2			N	-0-					-0-
08	124	N	19	-0-	-105	-0-	19	2			N	-0-					-0-

FLORENCE 31 WELL #: 2 RRCID -> 099485 COMPL. DATE 04/19/1982 TOTAL DEPTH 5851 PERF. 5445 - 5529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
05	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
06	120	N	66	-0-	-54	-0-	66	2			N	-0-					-0-
07	124	N	78	-0-	-46	-0-	78	2			N	-0-					-0-
08	155	N	102	-0-	-53	-0-	102	2			N	-0-					-0-

FLORENCE 28 WELL #: 3 RRCID -> 099486 COMPL. DATE 03/29/1982 TOTAL DEPTH 5879 PERF. 5441 - 5560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 32 WELL #: 3 RRCID -> 099876 COMPL. DATE 04/28/1982 TOTAL DEPTH 6207 PERF. 5591 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
04	690	N	558	-0-	-132	-0-	558	2			N	-0-					-0-
05	682	N	638	-0-	-44	-0-	638	2			N	-0-					-0-
06	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
07	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
*08	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-

FLORENCE 32 WELL #: 4 RRCID -> 099877 COMPL. DATE 05/09/1982 TOTAL DEPTH 6280 PERF. 5616 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
04	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
05	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
06	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
07	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
*08	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-

HUNT 36 WELL #: 3 RRCID -> 100185 COMPL. DATE 05/22/1982 TOTAL DEPTH 6417 PERF. 5712 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
04	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
05	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
06	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
07	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
*08	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-

HUNT 36 WELL #: 4 RRCID -> 100186 COMPL. DATE 05/20/1982 TOTAL DEPTH 6470 PERF. 5728 - 5801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
05	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
06	60	N	37	-0-	-23	-0-	37	2			N	-0-					-0-
07	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
*08	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

HUNT 33 WELL #: 3 RRCID -> 100506 COMPL. DATE 06/02/1982 TOTAL DEPTH 6345 PERF. 5648 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
05	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
06	90	N	44	-0-	-46	-0-	44	2			N	-0-					-0-
07	93	N	28	-0-	-65	-0-	28	2			N	-0-					-0-
08	124	N	36	-0-	-88	-0-	36	2			N	-0-					-0-

HUNT UNIT WELL #: 2 RRCID -> 100507 COMPL. DATE 06/01/1982 TOTAL DEPTH 6351 PERF. 5724 - 5768

03	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
04	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
05	434	N	321	-0-	-113	-0-	321	2			N	-0-					-0-
06	480	N	310	-0-	-170	-0-	310	2			N	-0-					-0-
07	372	N	54	-0-	-318	-0-	54	2			N	-0-					-0-
08	310	N	19	-0-	-291	-0-	19	2			N	-0-					-0-

FLORENCE 26 WELL #: 1 RRCID -> 100508 COMPL. DATE 06/12/1982 TOTAL DEPTH 6315 PERF. 5643 - 5779

03	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
04	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
05	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
06	360	N	301	-0-	-59	-0-	301	2			N	-0-					-0-
07	372	N	267	-0-	-105	-0-	267	2			N	-0-					-0-
*08	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-

FLORENCE 28 WELL #: 4 RRCID -> 100553 COMPL. DATE 05/07/1982 TOTAL DEPTH 6001 PERF. 5531 - 5615

03	186	N	112	-0-	-74	-0-	112	2			N	-0-					-0-
04	210	N	191	-0-	-19	-0-	191	2			N	-0-					-0-
05	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
06	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
*08	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-

FLORENCE 27 WELL #: 4 RRCID -> 100669 COMPL. DATE 07/01/1982 TOTAL DEPTH 6090 PERF. 5549 - 5704

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	178	2	113	9	N	103					103
07	496	N	496	-0-	-0-	-0-	342	2	154	9	N	140					243
*08	791	N	791	-0-	-0-	-0-	719	2	72	9	N	65	157	1			151

FLORENCE 28 WELL #: 5 RRCID -> 101080 COMPL. DATE 07/27/1982 TOTAL DEPTH 6130 PERF. 5469 - 5633

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT 33 WELL #: 4 RRCID -> 101537 COMPL. DATE 07/28/1982 TOTAL DEPTH 6875 PERF. 5682 - 5819

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
08	14B2 EXT		105	-0-	105	105	105	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 26 WELL #: 2 RRCID -> 101660 COMPL. DATE 09/01/1982 TOTAL DEPTH 6370 PERF. 5656 - 5758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
04	270	N	261	-0-	-9	-0-	261	2			N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
06	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
07	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
*08	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-

HUNT-POWELL 34 WELL #: 1 RRCID -> 101759 COMPL. DATE 09/02/1982 TOTAL DEPTH 6460 PERF. 5789 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
04	270	N	182	-0-	-88	-0-	182	2			N	-0-					-0-
05	248	N	209	-0-	-39	-0-	209	2			N	-0-					-0-
06	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
08	217	N	151	-0-	-66	-0-	151	2			N	-0-					-0-

FLORENCE 38 WELL #: 1 RRCID -> 102222 COMPL. DATE 09/13/1982 TOTAL DEPTH 5904 PERF. 5412 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
04	180	N	154	-0-	-26	-0-	154	2			N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
06	180	N	107	-0-	-73	-0-	107	2			N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
*08	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-

MASTERSON 37 WELL #: 1 RRCID -> 102223 COMPL. DATE 12/14/1999 TOTAL DEPTH 6239 PERF. 4650 - 4691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
04	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
05	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
06	420	N	393	-0-	-27	-0-	393	2			N	-0-					-0-
07	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
*08	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-

FLORENCE 23 WELL #: 4 RRCID -> 102656 COMPL. DATE 06/16/1982 TOTAL DEPTH 6189 PERF. 5494 - 5601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
05	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
07	155	N	69	-0-	-86	-0-	69	2			N	-0-					-0-
08	155	N	79	-0-	-76	-0-	79	2			N	-0-					-0-

FLORENCE 24 WELL #: 2 RRCID -> 102657 COMPL. DATE 06/24/1982 TOTAL DEPTH 6262 PERF. 5611 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
04	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
05	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
07	155	N	121	-0-	-34	-0-	121	2			N	-0-					-0-
08	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-

FLORENCE 24 WELL #: 3 RRCID -> 102658 COMPL. DATE 07/06/1982 TOTAL DEPTH 6300 PERF. 5582 - 5725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	9	-0-	-115	-0-	9	2			N	-0-					-0-
04	150	N	14	-0-	-136	-0-	14	2			N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
06	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
07	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
*08	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 31 WELL #: 4 RRCID -> 102660 COMPL. DATE 10/12/1982 TOTAL DEPTH 5910 PERF. 5367 - 5463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
06	150	N	145	-0-	-5	-0-	145	2			N	-0-					-0-
07	186	N	143	-0-	-43	-0-	143	2			N	-0-					-0-
08	186	N	142	-0-	-44	-0-	142	2			N	-0-					-0-

FLORENCE 39 WELL #: 1 RRCID -> 102661 COMPL. DATE 08/11/1982 TOTAL DEPTH 6003 PERF. 5296 - 5369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
04	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
05	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
07	403	N	359	-0-	-44	-0-	359	2			N	-0-					-0-
*08	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-

POWELL 1 WELL #: 2 RRCID -> 102930 COMPL. DATE 10/09/1982 TOTAL DEPTH 6400 PERF. 5711 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL 1 WELL #: 1 RRCID -> 102949 COMPL. DATE 09/27/1982 TOTAL DEPTH 6400 PERF. 5712 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAMILL, FLORENCE 26 WELL #: 2 RRCID -> 103316 COMPL. DATE 09/08/1982 TOTAL DEPTH 6400 PERF. 5677 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
*08	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-

HAMILL, FLORENCE 26 WELL #: 1 RRCID -> 103326 COMPL. DATE 07/18/1982 TOTAL DEPTH 6808 PERF. 5658 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					-0-
04	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
05	1054	N	329	-0-	-725	-0-	329	2			N	-0-					-0-
06	1050	N	348	-0-	-702	-0-	348	2			N	-0-					-0-
07	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
08	341	N	281	-0-	-60	-0-	281	2			N	-0-					-0-

POWELL UNIT WELL #: 3 RRCID -> 107107 COMPL. DATE 08/25/1983 TOTAL DEPTH 6425 PERF. 5706 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
07	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
*08	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571
POWELL UNIT WELL #: 4 RRCID -> 107576 COMPL. DATE 10/10/1983 TOTAL DEPTH 5966 PERF. 5433 - 5756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 31 WELL #: 3 RRCID -> 108267 COMPL. DATE 10/25/1983 TOTAL DEPTH 5800 PERF. 5472 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
04	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
05	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
06	90	N	81	-0-	-9	-0-	81	2			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
*08	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-

MASTERSON 37 WELL #: 2 RRCID -> 108268 COMPL. DATE 10/21/1983 TOTAL DEPTH 5890 PERF. 5578 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	627	-0-	-210	-0-	627	2			N	-0-					-0-
04	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
05	837	N	814	-0-	-23	-0-	814	2			N	-0-					-0-
06	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
07	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
*08	1743	N	1743	-0-	-0-	-0-	1743	2			N	-0-					-0-

MASTERSON 37 WELL #: 3 L RRCID -> 108648 COMPL. DATE 10/12/1983 TOTAL DEPTH 5811 PERF. 4742 - 5731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
04	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
07	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
*08	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-

FLORENCE 38 WELL #: 2 RRCID -> 110857 COMPL. DATE 04/17/1984 TOTAL DEPTH 5850 PERF. 5501 - 5581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
04	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
05	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
06	300	N	255	-0-	-45	-0-	255	2			N	-0-					-0-
07	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
08	403	N	401	-0-	-2	-0-	401	2			N	-0-					-0-

FLORENCE 25 WELL #: 1 RRCID -> 112116 COMPL. DATE 04/28/1984 TOTAL DEPTH 6330 PERF. 5623 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
05	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
07	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
*08	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-

FLORENCE 22 WELL #: 1 RRCID -> 113083 COMPL. DATE 04/19/1984 TOTAL DEPTH 6660 PERF. 5481 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
05	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
07	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
*08	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 88 WELL #: 2 RRCID -> 113084 COMPL. DATE 05/14/1984 TOTAL DEPTH 6656 PERF. 5453 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
04	30	N	10	-0-	-20	-0-	10	2			N	-0-					-0-
05	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	2			N	-0-					-0-
07	10	N	4	-0-	-6	-0-	4	2			N	-0-					-0-
08	12	N	2	-0-	-10	-0-	2	2			N	-0-					-0-

HUNT 36 WELL #: 5 RRCID -> 114091 COMPL. DATE 08/01/1984 TOTAL DEPTH 5900 PERF. 4434 - 5770

03	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
05	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
06	300	N	264	-0-	-36	-0-	264	2			N	-0-					-0-
07	310	N	104	-0-	-206	-0-	104	2			N	-0-					-0-
08	310	N	169	-0-	-141	-0-	169	2			N	-0-					-0-

FLORENCE 28 WELL #: 2 RRCID -> 117466 COMPL. DATE 11/23/1988 TOTAL DEPTH 6063 PERF. 5485 - 5663

03	1414	N	1414	-0-	-0-	-0-	1414	2			N	-0-					-0-
04	1469	N	1469	-0-	-0-	-0-	1469	2			N	-0-					-0-
05	1497	N	1497	-0-	-0-	-0-	1497	2			N	-0-					-0-
06	1852	N	1852	-0-	-0-	-0-	1852	2			N	-0-					-0-
07	1657	N	1657	-0-	-0-	-0-	1657	2			N	-0-					-0-
08	961	N	471	-0-	-490	-0-	471	2			N	-0-					-0-

FLORENCE 31 WELL #: 5 RRCID -> 128849 COMPL. DATE 10/31/1988 TOTAL DEPTH 5647 PERF. 5401 - 5512

03	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
05	186	N	135	-0-	-51	-0-	135	2			N	-0-					-0-
06	240	N	136	-0-	-104	-0-	136	2			N	-0-					-0-
07	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
*08	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-

FLORENCE 26 WELL #: 3 RRCID -> 128850 COMPL. DATE 10/24/1988 TOTAL DEPTH 5891 PERF. 5599 - 5744

03	527	N	342	-0-	-185	-0-	342	2			N	-0-					-0-
04	600	N	348	-0-	-252	-0-	348	2			N	-0-					-0-
05	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
06	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
07	372	N	62	-0-	-310	-0-	62	2			N	-0-					-0-
08	434	N	-0-	-0-	-434	-0-					N	-0-					-0-

FLORENCE 28 WELL #: 6 RRCID -> 128851 COMPL. DATE 10/31/1988 TOTAL DEPTH 5721 PERF. 5428 - 5573

03	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
04	120	N	109	-0-	-11	-0-	109	2			N	-0-					-0-
05	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
06	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
07	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
*08	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-

HUNT 33 WELL #: 5 RRCID -> 129054 COMPL. DATE 11/10/1988 TOTAL DEPTH 5870 PERF. 5640 - 5767

03	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
07	155	N	63	-0-	-92	-0-	63	2			N	-0-					-0-
08	124	N	88	-0-	-36	-0-	88	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 32 WELL #: 5 RRCID -> 129055 COMPL. DATE 11/16/1988 TOTAL DEPTH 5807 PERF. 5497 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	26	-0-	-67	-0-	26	2			N	-0-					-0-
04	180	N	53	-0-	-127	-0-	53	2			N	-0-					-0-
05	155	N	112	-0-	-43	-0-	112	2			N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
08	124	N	89	-0-	-35	-0-	89	2			N	-0-					-0-

FLORENCE 23 WELL #: 5 RRCID -> 160223 COMPL. DATE 09/25/1996 TOTAL DEPTH 5792 PERF. 5476 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
04	240	N	239	-0-	-1	-0-	239	2			N	-0-					-0-
05	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
06	240	N	213	-0-	-27	-0-	213	2			N	-0-					-0-
07	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
08	248	N	245	-0-	-3	-0-	245	2			N	-0-					-0-

FLORENCE 23 WELL #: 6 RRCID -> 160224 COMPL. DATE 09/25/1996 TOTAL DEPTH 5884 PERF. 5511 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-
04	150	N	134	-0-	-16	-0-	134	2			N	-0-					-0-
05	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
06	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
07	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
08	155	N	117	-0-	-38	-0-	117	2			N	-0-					-0-

FLORENCE 28 WELL #: 7 RRCID -> 160476 COMPL. DATE 10/10/1996 TOTAL DEPTH 5765 PERF. 5478 - 5582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
04	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
05	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

FLORENCE 31 WELL #: 6 RRCID -> 160517 COMPL. DATE 10/11/1996 TOTAL DEPTH 5750 PERF. 5424 - 5559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
05	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
07	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
*08	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-

MASTERSON 37 WELL #: 5 RRCID -> 160909 COMPL. DATE 11/12/1996 TOTAL DEPTH 5882 PERF. 4663 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
05	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
06	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-
07	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
*08	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-

HUNT 36 WELL #: 6 RRCID -> 170378 COMPL. DATE 08/31/1998 TOTAL DEPTH 5909 PERF. 5687 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
04	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
05	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
*08	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571
HUNT 33 WELL #: 6 RRCID -> 170380 COMPL. DATE 09/01/1998 TOTAL DEPTH 6215 PERF. 5443 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	75	-0-	-49	-0-	75	2			N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
05	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
*08	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-

FLORENCE 27 WELL #: 5 RRCID -> 170567 COMPL. DATE 10/02/1998 TOTAL DEPTH 5869 PERF. 5574 - 5716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*08	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

PHYLLIS SONORA (CANYON, UPPER) 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
THOMSON "A" WELL #: 2 RRCID -> 131725 COMPL. DATE 06/17/1989 TOTAL DEPTH 6500 PERF. 4920 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	963	-0-	-29 B	-0-	77	1	886	3	N	-0-					-0-
04	940	N	940	-0-	-0- B	-0-	74	1	866	3	N	-0-					-0-
05	992	N	975	-0-	-17 B	-0-	69	1	906	3	N	-0-					-0-
06	944	N	944	-0-	-0- B	-0-	64	1	880	3	N	-0-					-0-
07	975	N	975	-0-	-0- B	-0-	74	1	901	3	N	-0-					-0-
08	961	N	959	-0-	-2 B	-0-	73	1	886	3	N	-0-					-0-

LONE STAR OIL & GAS 507244
"TXO" WELL #: 1 RRCID -> 212768 COMPL. DATE 07/28/2005 TOTAL DEPTH 5815 PERF. 5446 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	226	-0-	-208 B	-5845	226	3			N	-0-					-0-
04	360	N	456	-0-	96 B	-5749	456	3			N	-0-					-0-
05	372	N	441	-0-	69 B	-5680	441	3			N	-0-					-0-
06	210	N	411	-0-	201 B	-5479	411	3			N	-0-					-0-
07	465	N	412	-0-	-53 B	-5479	412	3			N	-0-					-0-
08	434	N	389	-0-	-45 B	-5479	389	3			N	-0-					-0-

TUG HILL OPERATING, LLC 872571
MASTERSON 37 WELL #: 3 U RRCID -> 108768 COMPL. DATE 11/05/1983 TOTAL DEPTH 5811 PERF. 4481 - 4510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

POWELL 2 WELL #: 2 RRCID -> 117271 COMPL. DATE 04/03/1985 TOTAL DEPTH 5953 PERF. 4638 - 4781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	339	N	339	-0-	-0- B	-0-	339	2			N	-0-					-0-
04	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
05	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-
06	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
07	372	N	371	-0-	-1 B	-0-	371	2			N	-0-					-0-
08	372	N	194	-0-	-178 B	-0-	194	2			N	-0-					-0-

PHYLLIS SONORA (CANYON, UPPER) //CONT.// 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571
POWELL 2 WELL #: 1 RRCID -> 117273 COMPL. DATE 03/02/1985 TOTAL DEPTH 6401 PERF. 4744 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
04	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
05	62	N	33	-0-	-29 B	-0-	33	2			N	-0-					-0-
06	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-
07	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
*08	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-

FLORENCE 29 WELL #: 3 RRCID -> 268270 COMPL. DATE 10/01/2012 TOTAL DEPTH 5830 PERF. 3852 - 3930

03	620	N	521	-0-	-99 B	-999	521	2			N	-0-					-0-
04	720	N	589	-0-	-131 B	-999	589	2			N	-0-					-0-
05	713	N	665	-0-	-48 B	-999	665	2			N	-0-					-0-
06	510	N	706	-0-	196 B	-803	706	2			N	-0-					-0-
07	620	N	689	-0-	69 B	-734	689	2			N	-0-					-0-
08	651	N	784	-0-	133 B	-601	784	2			N	-0-					-0-

PIKES PEAK DRAW (CANYON) 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE F. WELL #: 1 RRCID -> 079205 COMPL. DATE 08/16/1978 TOTAL DEPTH 8062 PERF. 6443 - 6574

03	193	N	193	-0-	-0-	-0-	189	2	4	9	Y	4					22
04	240	N	155	-0-	-85	-0-	152	2	3	9	Y	3					25
05	306	N	306	-0-	-0-	-0-	303	2	3	9	Y	3					28
06	270	N	270	-0-	-0-	-0-	264	2	6	9	Y	5					33
07	DLQ G-10		244	-0-	244	244	240	2	4	9	Y	4					37
08	DLQ G-10		210	-0-	210	454	210	2			Y	-0-					37

BEAN, JOE F. WELL #: 1 A RRCID -> 079792 COMPL. DATE 09/01/1978 TOTAL DEPTH 8132 PERF. 6466 - 6589

03	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					-0-
04	46	N	46	-0-	-0-	-0-	45	2	1	9	Y	1					1
05	31	N	28	-0-	-3	-0-	28	2			Y	-0-					1
06	12	N	-0-	-0-	-12	-0-					Y	-0-					1
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					1
08	DLQ G-10		33	-0-	33	33	33	2			Y	-0-					1

BEAN, JOE F. WELL #: 2 RRCID -> 082690 COMPL. DATE 05/04/1979 TOTAL DEPTH 8221 PERF. 6010 - 6900

03	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
05	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					-0-
06	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		10	-0-	10	10	10	2			Y	-0-					-0-

BEAN, JOE F. WELL #: 2 A RRCID -> 083918 COMPL. DATE 07/17/1979 TOTAL DEPTH 8061 PERF. 6415 - 6911

03	70	N	70	-0-	-0-	-0-	68	2	2	9	Y	2					12
04	120	N	25	-0-	-95	-0-	24	2	1	9	Y	1					13
05	153	N	153	-0-	-0-	-0-	152	2	1	9	Y	1					14
06	125	N	125	-0-	-0-	-0-	123	2	2	9	Y	2					16
07	DLQ G-10		114	-0-	114	114	112	2	2	9	Y	2					18
08	DLQ G-10		115	-0-	115	229	115	2			Y	-0-					18

PIKES PEAK DRAW (CANYON) //CONT.// 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. //CONT.// 059966
BEAN, JOE F. "B" WELL #: 3 RRCID -> 093064 COMPL. DATE 02/25/1981 TOTAL DEPTH 8052 PERF. 6449 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	3100	N	287	-0-	-2813	13889	280	2	7	9	Y	6			31
04	14027	X	138	-0-	-13889	-0-	135	2	3	9	Y	3			34
05	291	X	291	-0-	-0-	-0-	289	2	2	9	Y	2			36
06	260	X	260	-0-	-0-	-0-	254	2	6	9	Y	5			41
07	DLQ G-10		293	-0-	293	293	289	2	4	9	Y	4			45
08	DLQ G-10		331	-0-	331	624	331	2			Y	-0-			45

BEAN, JOE F. "C" WELL #: 4 RRCID -> 093065 COMPL. DATE 03/21/1981 TOTAL DEPTH 8040 PERF. 6458 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	93	N	93	-0-	-0-	-0-	90	2	3	9	Y	3			7
04	103	N	103	-0-	-0-	-0-	100	2	3	9	Y	3			10
05	124	N	110	-0-	-14	-0-	108	2	2	9	Y	2			12
06	91	N	91	-0-	-0-	-0-	90	2	1	9	Y	1			13
07	DLQ G-10		138	-0-	138	138	137	2	1	9	Y	1			14
08	DLQ G-10		114	-0-	114	252	114	2			Y	-0-			14

BEAN, JOE F. "C" WELL #: 5 RRCID -> 093066 COMPL. DATE 02/26/1981 TOTAL DEPTH 7813 PERF. 6400 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	89	N	89	-0-	-0-	-0-	86	2	3	9	Y	3			9
04	120	N	97	-0-	-23	-0-	94	2	3	9	Y	3			12
05	155	N	131	-0-	-24	-0-	128	2	3	9	Y	3			15
06	162	N	162	-0-	-0-	-0-	160	2	2	9	Y	2			17
07	DLQ G-10		160	-0-	160	160	158	2	2	9	Y	2			19
08	DLQ G-10		147	-0-	147	307	147	2			Y	-0-			19

BEAN, JOE F. "C" WELL #: 6 RRCID -> 094060 COMPL. DATE 05/25/1981 TOTAL DEPTH 7997 PERF. 6152 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	3100	N	92	-0-	-3008	1048	89	2	3	9	Y	3			8
04	1097	X	49	-0-	-1048	-0-	48	2	1	9	Y	1			9
05	167	X	167	-0-	-0-	-0-	163	2	4	9	Y	4			13
06	150	X	150	-0-	-0-	-0-	148	2	2	9	Y	2			15
07	DLQ G-10		141	-0-	141	141	139	2	2	9	Y	2			17
08	DLQ G-10		122	-0-	122	263	122	2			Y	-0-			17

BEAN, JOE F. "D" WELL #: 7 RRCID -> 108990 COMPL. DATE 01/12/1984 TOTAL DEPTH 8200 PERF. 6506 - 6801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2176	N	50	-0-	-2126	-0-	49	2	1	9	Y	1			5
04	86	X	86	-0-	-0-	-0-	84	2	2	9	Y	2			7
05	88	X	88	-0-	-0-	-0-	86	2	2	9	Y	2			9
06	94	X	94	-0-	-0-	-0-	93	2	1	9	Y	1			10
07	DLQ G-10		104	-0-	104	104	103	2	1	9	Y	1			11
08	DLQ G-10		110	-0-	110	214	110	2			Y	-0-			11

PIKES PEAK DRAW (ELLENBURGER) 71480 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY 701606
SHANNON HOSPITAL WELL #: 1 RRCID -> 134377 COMPL. DATE 02/05/1985 TOTAL DEPTH 7450 PERF. 7161 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	525	N	525	-0-	-0-	-0-	525	3			Y	-0-			-0-
04	532	N	532	-0-	-0-	-0-	532	3			Y	-0-			-0-
05	523	N	523	-0-	-0-	-0-	523	3			Y	-0-			-0-
06	525	N	525	-0-	-0-	-0-	525	3			Y	-0-			-0-
07	DLQ G-10		540	-0-	540	540	540	3			Y	-0-			-0-
08	DLQ G-10		531	-0-	531	1071	531	3			Y	-0-			-0-

PIKES PEAK DRAW (ELLENBURGER) //CONT.// 71480 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
BEAN WELL #: 1 RRCID -> 145843 COMPL. DATE 06/20/1985 TOTAL DEPTH 7465 PERF. 7268 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	660	-0-	-146	-0-	659	3	1	9	N	1					213
04	800	N	800	-0-	-0-	-0-	799	3	1	9	N	1					214
05	576	N	576	-0-	-0-	-0-	575	3	1	9	N	1					215
06	606	N	606	-0-	-0-	-0-	606	3			N	-0-					215
07	837	N	710	-0-	-127	-0-	710	3			N	-0-					215
*08	756	N	756	-0-	-0-	-0-	755	3	1	9	N	1					216

THOMPSON, J. CLEO 855610
SHANNON 46 WELL #: 1 RRCID -> 183588 COMPL. DATE 06/14/2001 TOTAL DEPTH 7438 PERF. 7011 - 7020

03	906	N	906	-0-	-0-	-0-	906	2			N	-0-					90
04	870	N	738	-0-	-132	-0-	738	2			N	-0-					90
05	899	N	497	-0-	-402	-0-	497	2			N	-0-					90
06	870	N	710	-0-	-160	-0-	710	2			N	-0-					90
07	886	N	886	-0-	-0-	-0-	886	2			N	-0-					90
08	496	N	368	-0-	-128	-0-	368	2			N	-0-					90

PIPE DREAM (KING SAND) 71669 225 ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
ROY RAUCH WELL #: 2 RRCID -> 276619 COMPL. DATE 06/05/2014 TOTAL DEPTH 3826 PERF. 3447 - 3474

03	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
04	1170	N	754	-0-	-416	-0-	754	3			N	-0-					-0-
05	1198	N	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-
06	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
07	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
*08	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-

PONY CREEK (ELLENBURGER) 72280 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
J V A OPERATING COMPANY, INC. 427911
LANGE WELL #: 1 RRCID -> 262249 COMPL. DATE N/A TOTAL DEPTH 4735 PERF. 3947 - 4358

03	56	N	56	-0-	-0-	-0-	56	3			N	-0-					135
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					135
05	53	N	53	-0-	-0-	-0-	53	3			N	-0-					135
06	0	N	-0-	-0-	-0-	-0-					N	-0-					135
07	0	N	-0-	-0-	-0-	-0-					N	-0-					135
08	62	N	-0-	-0-	-62	-0-					N	-0-					135

LANGE-DIERSCHKE UNIT WELL #: 1 RRCID -> 268007 COMPL. DATE 12/04/2012 TOTAL DEPTH 4384 PERF. 4281 - 4314

03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
05	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

PONY CREEK (GOEN) 72280 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
BORDEN, ROLAND INC. 082982
HAYS WELL #: 1 RRCID -> 112117 COMPL. DATE 04/24/1984 TOTAL DEPTH 4620 PERF. 3403 - 3424

03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					28
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

PONY CREEK (GOEN) //CONT.// 72280 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
NIMMO OPERATING CO. 610984
HAYS WELL #: RRCID -> 112656 COMPL. DATE 08/02/1984 TOTAL DEPTH 3695 PERF. 3440 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 07/02/1996

POULTER (STRAWN) 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY 386310
POULTER 35 WELL #: 1 RRCID -> 206776 COMPL. DATE 05/29/2004 TOTAL DEPTH 11350 PERF. 9780 - 9870

03	11656	X	10711	-0-	-945	-0-	727	1	9971	2	N	12	3	1			57
							13	9									
04	11280	X	10153	-0-	-1127	-0-	675	1	9420	2	N	53					110
							58	9									
05	11780	X	11458	-0-	-322	-0-	750	1	10688	2	N	18					128
							20	9									
06	11400	X	9265	-0-	-2135	-0-	608	1	8627	2	N	27					155
							30	9									
*07	11780	X	10271	-0-	-1509	-0-	673	1	9578	2	N	18					173
							20	9									
08	11470	X	10149	-0-	-1321	-0-	701	1	9441	2	N	6	2	1			177
							7	9									

POULTER 38 WELL #: 2 RRCID -> 210676 COMPL. DATE 04/02/2005 TOTAL DEPTH 11202 PERF. 10622 - 11034

03	5115	X	4018	-0-	-1097	-0-	272	1	3731	2	N	14	103	1			117
							15	9									
04	4890	X	3648	-0-	-1242	-0-	239	1	3337	2	N	65					182
							72	9									
05	5053	X	4163	-0-	-890	-0-	271	1	3859	2	N	30	65	1			147
							33	9									
06	4620	X	3931	-0-	-689	-0-	257	1	3652	2	N	20					167
							22	9									
*07	4030	X	3933	-0-	-97	-0-	257	1	3651	2	N	23					190
							25	9									
08	4154	X	3471	-0-	-683	-0-	239	1	3223	2	N	8	172	1			26
							9	9									

POULTER 35 WELL #: 2 RRCID -> 210777 COMPL. DATE 01/13/2005 TOTAL DEPTH 10893 PERF. 9915 - 10732

03	1333	N	1162	-0-	-171	-0-	79	1	1083	2	N	-0-	1	1			38
04	1230	N	761	-0-	-469	-0-	51	1	709	2	N	1					39
							1	9									
05	1271	N	741	-0-	-530	-0-	48	1	687	2	N	5	9	1			35
							6	9									
06	1110	N	735	-0-	-375	-0-	48	1	684	2	N	3					38
							3	9									
*07	1120	N	1120	-0-	-0-	-0-	74	1	1046	2	N	-0-					38
08	744	N	643	-0-	-101	-0-	44	1	596	2	N	3	6	1			35
							3	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
POULTER 35 WELL #: 3 RRCID -> 211213 COMPL. DATE 05/10/2005 TOTAL DEPTH 10634 PERF.10054 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2294	X	2001	-0-	-293	-0-	136	1	1865	2	N	-0-					105
04	2130	X	2040	-0-	-90	-0-	136	1	1903	2	N	1					106
							1	9									
05	2170	X	-0-	-0-	-2170	-0-					N	4	2	1			108
06	2100	X	2014	-0-	-86	-0-	132	1	1876	2	N	5					113
							6	9									
*07	2218	X	2218	-0-	-0-	-0-	146	1	2070	2	N	2					115
							2	9									
*08	2354	X	2354	-0-	-0-	-0-	163	1	2190	2	N	1	1	1			115
							1	9									

PAKENHAM RANCH WELL #: 2601 RRCID -> 212125 COMPL. DATE 07/20/2005 TOTAL DEPTH 10118 PERF. 9800 - 9946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1093	N	1093	-0-	-0-	-0-	74	1	1017	2	N	2					34
							2	9									
04	839	N	839	-0-	-0-	-0-	55	1	773	2	N	10					44
							11	9									
05	729	N	729	-0-	-0-	-0-	48	1	679	2	N	2	3	1			43
							2	9									
06	1050	N	540	-0-	-510	-0-	35	1	502	2	N	3					46
							3	9									
*07	868	N	828	-0-	-40	-0-	54	1	773	2	N	1					47
							1	9									
08	744	N	704	-0-	-40	-0-	49	1	653	2	N	2	4	1			45
							2	9									

POULTER 35 WELL #: 4 RRCID -> 212126 COMPL. DATE 08/22/2005 TOTAL DEPTH 10970 PERF.10106 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	218	N	218	-0-	-0-	-0-	15	1	203	2	N	-0-					39
04	105	N	105	-0-	-0-	-0-	7	1	97	2	N	1					40
							1	9									
05	93	N	89	-0-	-4	-0-	6	1	79	2	N	4	8	1			36
							4	9									
06	210	N	103	-0-	-107	-0-	7	1	93	2	N	3					39
							3	9									
*07	124	N	47	-0-	-77	-0-	3	1	44	2	N	-0-					39
08	93	N	62	-0-	-31	-0-	4	1	55	2	N	3	6	1			36
							3	9									

POULTER 34 WELL #: 2 RRCID -> 217579 COMPL. DATE 03/14/2006 TOTAL DEPTH 10275 PERF. 9361 - 9841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4456	X	4456	-0-	-0-	-0-	303	1	4153	2	N	-0-					90
04	5364	X	5364	-0-	-0-	-0-	357	1	4988	2	N	17					107
							19	9									
05	6045	X	6002	-0-	-43	-0-	393	1	5609	2	N	-0-					107
06	5917	X	5917	-0-	-0-	-0-	390	1	5527	2	N	-0-					107
*07	6068	X	6068	-0-	-0-	-0-	398	1	5670	2	N	-0-					107
*08	6242	X	6242	-0-	-0-	-0-	432	1	5810	2	N	-0-					107

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
POULTER 34 WELL #: 1 RRCID -> 217751 COMPL. DATE 04/19/2005 TOTAL DEPTH 10302 PERF. 9492 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12214	X	11118	-0-	-1096	-0-	755	1	10363	2	N	-0-	1	1			67
04	11550	X	11353	-0-	-197	-0-	758	1	10592	2	N	3					70
							3	9									
05	11966	X	11513	-0-	-453	-0-	753	1	10739	2	N	19	17	1			72
							21	9									
06	11580	X	11263	-0-	-317	-0-	739	1	10484	2	N	36					108
							40	9									
*07	11966	X	11365	-0-	-601	-0-	745	1	10609	2	N	10					118
							11	9									
08	11718	X	11591	-0-	-127	-0-	800	1	10771	2	N	18	29	1			107
							20	9									

POULTER 35 WELL #: 5 RRCID -> 220985 COMPL. DATE 09/07/2006 TOTAL DEPTH 10394 PERF. 9884 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5549	X	5445	-0-	-104	-0-	361	1	4950	2	N	122	6	1			141
							134	9									
04	5370	X	5089	-0-	-281	-0-	340	1	4741	2	N	7					148
							8	9									
05	5314	X	5314	-0-	-0-	-0-	348	1	4963	2	N	3	116	1			35
							3	9									
06	5280	X	5143	-0-	-137	-0-	338	1	4797	2	N	7					42
							8	9									
*07	5456	X	5106	-0-	-350	-0-	330	1	4700	2	N	69					111
							76	9									
08	5456	X	4251	-0-	-1205	-0-	294	1	3951	2	N	5	27	1			89
							6	9									

POULTER 34 WELL #: 3 RRCID -> 222495 COMPL. DATE 10/11/2006 TOTAL DEPTH 10504 PERF.10116 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	N	1550	-0-	-217	-0-	105	1	1445	2	N	-0-	1	1			98
04	1560	N	1444	-0-	-116	-0-	97	1	1347	2	N	-0-					98
05	1612	N	1500	-0-	-112	-0-	98	1	1400	2	N	2	7	1			93
							2	9									
06	1500	N	1468	-0-	-32	-0-	96	1	1369	2	N	3					96
							3	9									
*07	1488	N	1340	-0-	-148	-0-	88	1	1252	2	N	-0-					96
08	1488	N	1248	-0-	-240	-0-	86	1	1160	2	N	2	5	1			93
							2	9									

POULTER 37 WELL #: 1 RRCID -> 233270 COMPL. DATE 05/25/2007 TOTAL DEPTH 11144 PERF.10225 - 10647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4774	X	3941	-0-	-833	-0-	267	1	3660	2	N	13	2	1			162
							14	9									
04	4620	X	4050	-0-	-570	-0-	270	1	3776	2	N	4					166
							4	9									
05	4557	X	4233	-0-	-324	-0-	274	1	3906	2	N	48	42	1			172
							53	9									
06	4091	X	4091	-0-	-0-	-0-	269	1	3816	2	N	5					177
							6	9									
*07	4185	X	4081	-0-	-104	-0-	267	1	3797	2	N	15					192
							17	9									
08	4247	X	3728	-0-	-519	-0-	255	1	3433	2	N	36	39	1			189
							40	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
POULTER 34 WELL #: 4 RRCID -> 234844 COMPL. DATE 04/22/2007 TOTAL DEPTH 11495 PERF. 9904 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7130	X	6985	-0-	-145	-0-	474	1	6498	2	N	12	24	1			87
							13	9									
04	6840	X	6320	-0-	-520	-0-	417	1	5823	2	N	73					160
							80	9									
05	7068	X	6756	-0-	-312	-0-	442	1	6306	2	N	7	80	1			87
							8	9									
06	6810	X	6701	-0-	-109	-0-	436	1	6178	2	N	79					166
							87	9									
*07	7037	X	6540	-0-	-497	-0-	428	1	6098	2	N	13					179
							14	9									
08	6975	X	5808	-0-	-1167	-0-	397	1	5348	2	N	57	54	1			182
							63	9									

POULTER 27 WELL #: 3 RRCID -> 235717 COMPL. DATE 12/07/2007 TOTAL DEPTH 10698 PERF. 9543 - 10286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11904	X	11136	-0-	-768	-0-	756	1	10374	2	N	5					47
							6	9									
04	10950	X	10566	-0-	-384	-0-	705	1	9852	2	N	8					55
							9	9									
05	11293	X	11293	-0-	-0-	-0-	739	1	10537	2	N	15					70
							17	9									
06	10800	X	10723	-0-	-77	-0-	706	1	10008	2	N	8					78
							9	9									
*07	11129	X	11092	-0-	-37	-0-	728	1	10360	2	N	4					82
							4	9									
08	11284	X	11002	-0-	-282	-0-	760	1	10235	2	N	6					88
							7	9									

POULTER 34 WELL #: 5 RRCID -> 236769 COMPL. DATE 11/15/2007 TOTAL DEPTH 11653 PERF.10356 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	303	N	303	-0-	-0-	-0-	21	1	282	2	N	-0-					90
04	300	N	300	-0-	-0-	-0-	20	1	279	2	N	1					91
							1	9									
05	217	N	186	-0-	-31	-0-	12	1	172	2	N	2	4	1			89
							2	9									
06	210	N	152	-0-	-58	-0-	10	1	141	2	N	1					90
							1	9									
*07	217	N	169	-0-	-48	-0-	11	1	158	2	N	-0-					90
08	186	N	127	-0-	-59	-0-	9	1	117	2	N	1	3	1			88
							1	9									

POULTER 36 WELL #: 1 RRCID -> 236770 COMPL. DATE 01/07/2008 TOTAL DEPTH 11370 PERF.10735 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6324	X	5126	-0-	-1198	-0-	348	1	4770	2	N	7					202
							8	9									
04	6120	X	5269	-0-	-851	-0-	351	1	4898	2	N	18	178	1			42
							20	9									
05	5797	X	5687	-0-	-110	-0-	369	1	5260	2	N	53					95
							58	9									
06	5280	X	5241	-0-	-39	-0-	344	1	4875	2	N	20					115
							22	9									
*07	5468	X	5468	-0-	-0-	-0-	358	1	5088	2	N	20					135
							22	9									
08	5673	X	5630	-0-	-43	-0-	388	1	5225	2	N	15					150
							17	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
POULTER 27 WELL #: 4T RRCID -> 238550 COMPL. DATE 04/03/2008 TOTAL DEPTH 10556 PERF. 9670 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3701	X	3701	-0-	-0-	-0-	251	1	3448	2	N	2	35	1			100
							2	9									
04	3240	X	3132	-0-	-108	-0-	209	1	2917	2	N	5					105
							6	9									
05	3441	X	3197	-0-	-244	-0-	209	1	2985	2	N	3					108
							3	9									
06	3570	X	3111	-0-	-459	-0-	205	1	2902	2	N	4					112
							4	9									
*07	3689	X	2548	-0-	-1141	-0-	167	1	2381	2	N	-0-					112
*08	3732	X	3732	-0-	-0-	-0-	257	1	3461	2	N	13					125
							14	9									

POULTER 27 WELL #: 5 RRCID -> 242367 COMPL. DATE 09/17/2008 TOTAL DEPTH 10370 PERF.10064 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10447	X	9504	-0-	-943	-0-	645	1	8856	2	N	3					53
							3	9									
04	10230	X	9528	-0-	-702	-0-	636	1	8886	2	N	5					58
							6	9									
05	10571	X	10076	-0-	-495	-0-	660	1	9412	2	N	4					62
							4	9									
06	10230	X	9737	-0-	-493	-0-	641	1	9093	2	N	3					65
							3	9									
*07	10478	X	9554	-0-	-924	-0-	627	1	8927	2	N	-0-					65
*08	10169	X	10169	-0-	-0-	-0-	702	1	9456	2	N	10					75
							11	9									

POULTER (WOLFCAMP) 72736 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
HILCORP ENERGY COMPANY 386310
POULTER 27 WELL #: 4C RRCID -> 245967 COMPL. DATE 06/26/2008 TOTAL DEPTH 10556 PERF. 6440 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POZO RICO (WOLFCAMP) 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
BELL, CODY WELL #: 4 RRCID -> 176545 COMPL. DATE 07/30/2008 TOTAL DEPTH 6700 PERF. 4786 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2070	N	2070	-0-	-0-	-0-	1809	2	261	9	Y	237	159	1			155
04	1860	N	1701	-0-	-159	-0-	1507	3	194	9	Y	176	162	1			169
05	2004	N	2004	-0-	-0-	-0-	1799	3	205	9	Y	186	153	1			202
06	1477	N	1477	-0-	-0-	-0-	1253	3	224	9	Y	204	333	1			73
07	2030	N	2030	-0-	-0-	-0-	1708	3	322	9	Y	293	336	1			30
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

BELL, CODY WELL #: 8 RRCID -> 176546 COMPL. DATE 02/02/2000 TOTAL DEPTH 6700 PERF. 4910 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POZO RICO (WOLFCAMP) //CONT.// 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, C. M. WELL #: 5 RRCID -> 179114 COMPL. DATE 05/08/2000 TOTAL DEPTH 6700 PERF. 4944 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BELL, CODY WELL #: 7 RRCID -> 180792 COMPL. DATE 11/20/2000 TOTAL DEPTH 6600 PERF. 4846 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BELL, CODY WELL #: 2 RRCID -> 190688 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST 'A' WELL #: 1 RRCID -> 190691 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST C WELL #: 2 RRCID -> 191030 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
BELL, CODY 11 WELL #: 2 RRCID -> 189232 COMPL. DATE 06/01/2002 TOTAL DEPTH 6580 PERF. 4738 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					81
04	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					81
05	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-	81	7			-0-
06	1170	N	1038	-0-	-132	-0-	1038	2			N	-0-					-0-
07	1147	N	1039	-0-	-108	-0-	1039	2			N	-0-					-0-
08	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-

POZO RICO (WOLFCAMP) //CONT.// 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED 875395
BARROW WELL #: 6 RRCID -> 206682 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 4997 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		20	-0-	20	33	20	1			Y	-0-					64
04	DLQ G-10		18	-0-	18	51	18	1			Y	-0-					64
05	626	N	575	-0-	-51	-0-	433	2	142	9	Y	129	43	7			150
06	693	N	693	-0-	-0-	-0-	680	2	13	9	Y	12					162
07	739	N	739	-0-	-0-	-0-	717	2	22	9	Y	20	3	8			179
*08	668	N	668	-0-	-0-	-0-	667	2	1	9	Y	1	92	1	1	8	87

PROBANDT (CANYON) 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
ELLISON LEASE OPERATING 249390
PILON "1" WELL #: 1 RRCID -> 126455 COMPL. DATE 01/18/1988 TOTAL DEPTH 6475 PERF. 6310 - 6345

03	310	#	294	-0-	-16	-0-	294	2			N	-0-					99
04	300	#	285	-0-	-15	-0-	285	2			N	-0-					99
05	310	#	265	-0-	-45	-0-	265	2			N	-0-					99
06	334	R	334	-0-	-0-	-0-	334	2			N	-0-					99
*07	319	R	319	-0-	-0-	-0-	319	2			N	-0-					99
*08	345	R	345	-0-	-0-	-0-	345	2			N	-0-					99

FORTUNE ENERGY, INC. 278757
PROBANDT "B" WELL #: 1 RRCID -> 078886 COMPL. DATE 10/10/1978 TOTAL DEPTH 8700 PERF. 7038 - 7108

03	558	#	556	-0-	-2	-0-	550	2	6	9	N	5					159
04	540	#	535	-0-	-5	-0-	532	2	3	9	N	3					162
05	566	R	566	-0-	-0-	-0-	547	2	19	9	N	17					179
06	540	#	405	-0-	-135	-0-	397	2	8	9	N	7					186
07	558	#	-0-	-0-	-558	-0-					N	6					192
08	558	#	537	-0-	-21	-0-	537	2			N	-0-					192

MEADCO PROPERTIES 556500
SUGG, A. "5" WELL #: 1 RRCID -> 182020 COMPL. DATE 03/07/2001 TOTAL DEPTH 7304 PERF. 7022 - 7100

03	217	#	211	-0-	-6	-0-	211	2			N	-0-					79
04	210	#	201	-0-	-9	-0-	201	2			N	-0-					79
05	217	#	205	-0-	-12	-0-	205	2			N	-0-					79
06	210	R	210	-0-	-0-	-0-	210	2			N	-0-					79
07	217	#	199	-0-	-18	-0-	199	2			N	-0-					79
08	217	#	173	-0-	-44	-0-	173	2			N	-0-					79

SUGG, A. "6" WELL #: 1 RRCID -> 188387 COMPL. DATE 01/10/2002 TOTAL DEPTH 7450 PERF. 7136 - 7266

03	4	#	-0-	-0-	-4	-0-					N	-0-					102
04	1	R	1	-0-	-0-	-0-	1	2			N	-0-					102
05	0	#	-0-	-0-	-0-	-0-					N	-0-					102
06	0	#	-0-	-0-	-0-	-0-					N	-0-					102
07	1	#	-0-	-0-	-1	-0-					N	-0-					102
08	1	#	-0-	-0-	-1	-0-					N	-0-					102

U.T. 38 "A" WELL #: 3 RRCID -> 239287 COMPL. DATE 05/19/2008 TOTAL DEPTH 7050 PERF. 6870 - 6916

03	124	#	1	-0-	-123	-0-	1	2			N	-0-					130
04	120	#	1	-0-	-119	-0-	1	2			N	-0-					130
05	93	#	-0-	-0-	-93	-0-					N	-0-					130
06	30	#	2	-0-	-28	-0-	2	2			N	-0-					130
07	9	#	-0-	-0-	-9	-0-					N	-0-					130
08	1	#	-0-	-0-	-1	-0-					N	-0-					130

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. 665748
RICHEY 55 WELL #: 1 RRCID -> 083867 COMPL. DATE 08/14/1979 TOTAL DEPTH 7400 PERF. 7289 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	#	1	-0-	-92	-0-	1	3			N	-0-					-0-
04	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	#	-0-	-0-	-1	-0-					N	-0-					-0-
07	1	#	-0-	-0-	-1	-0-					N	-0-					-0-
08	1	#	-0-	-0-	-1	-0-					N	-0-					-0-

HARRIS -60- WELL #: 4 RRCID -> 103994 COMPL. DATE 02/04/1983 TOTAL DEPTH 7000 PERF. 6520 - 6557

03	372	#	310	-0-	-62	-0-	310	3			N	-0-					-0-
04	360	#	245	-0-	-115	-0-	245	3			N	-0-					-0-
05	310	#	236	-0-	-74	-0-	236	3			N	-0-					-0-
06	300	#	209	-0-	-91	-0-	209	3			N	-0-					-0-
07	310	#	227	-0-	-83	-0-	227	3			N	-0-					-0-
08	310	#	229	-0-	-81	-0-	229	3			N	-0-					-0-

RICHEY -53- WELL #: 3 RRCID -> 110821 COMPL. DATE 05/13/1984 TOTAL DEPTH 6990 PERF. 6732 - 6744

03	755	R	755	-0-	-0-	-0-	751	3	4	9	N	4					84
04	900	#	726	-0-	-174	-0-	726	3			N	-0-					84
05	930	#	659	-0-	-271	-0-	659	3			N	-0-					84
06	900	#	649	-0-	-251	-0-	646	3	3	9	N	3					87
07	930	#	634	-0-	-296	-0-	634	3			N	-0-					87
08	744	#	463	-0-	-281	-0-	462	3	1	9	N	1					88

PROBANDT -4- WELL #: 5 RRCID -> 114092 COMPL. DATE 12/16/1984 TOTAL DEPTH 7200 PERF. 7034 - 7082

03	558	#	479	-0-	-79	-0-	479	3			N	-0-					79
04	510	#	468	-0-	-42	-0-	468	3			N	-0-					79
05	527	#	477	-0-	-50	-0-	477	3			N	-0-					79
06	480	#	461	-0-	-19	-0-	461	3			N	-0-					79
07	496	#	472	-0-	-24	-0-	472	3			N	-0-					79
08	496	#	462	-0-	-34	-0-	462	3			N	-0-					79

SCHLINKE -18- WELL #: 3 RRCID -> 120659 COMPL. DATE 03/29/1986 TOTAL DEPTH 6475 PERF. 6308 - 6342

03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BELLOWS -57- WELL #: 6 RRCID -> 120833 COMPL. DATE 04/13/1986 TOTAL DEPTH 7050 PERF. 6910 - 6968

03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/11/2018 - P/A 04/11/18

MCMANUS -44- WELL #: 3 RRCID -> 122544 COMPL. DATE 11/04/1986 TOTAL DEPTH 6875 PERF. 6736 - 6781

03	744	#	633	-0-	-111	-0-	633	3			N	-0-					-0-
04	720	#	596	-0-	-124	-0-	596	3			N	-0-					-0-
05	713	#	683	-0-	-30	-0-	683	3			N	-0-					-0-
06	660	#	565	-0-	-95	-0-	565	3			N	-0-					-0-
07	620	#	571	-0-	-49	-0-	571	3			N	-0-					-0-
08	682	#	619	-0-	-63	-0-	619	3			N	-0-					-0-

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MCMANUS "44" WELL #: 5 RRCID -> 218671 COMPL. DATE 02/22/2006 TOTAL DEPTH 6950 PERF. 6654 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMANUS "44" WELL #: 4 RRCID -> 218690 COMPL. DATE 01/27/2006 TOTAL DEPTH 6950 PERF. 6589 - 6699

03	961	#	866	-0-	-95	-0-	87	1	776	3	N	3					89
							3	9									
04	930	#	807	-0-	-123	-0-	84	1	722	3	N	1					90
							1	9									
05	930	#	844	-0-	-86	-0-	87	1	756	3	N	1					91
							1	9									
06	900	#	863	-0-	-37	-0-	84	1	779	3	N	-0-					91
07	885	R	885	-0-	-0-	-0-	87	1	797	3	N	1	1	8			91
							1	9									
08	868	#	865	-0-	-3	-0-	87	1	778	3	N	-0-					91

RICHEY "43A" WELL #: 8 RRCID -> 219787 COMPL. DATE 03/10/2006 TOTAL DEPTH 7150 PERF. 6819 - 6850

03	1271	#	1145	-0-	-126	-0-	87	1	1054	3	N	4					104
							4	9									
04	1230	#	1082	-0-	-148	-0-	84	1	998	3	N	-0-					104
05	1271	#	1100	-0-	-171	-0-	87	1	1013	3	N	-0-					104
06	1270	R	1270	-0-	-0-	-0-	84	1	1185	3	N	1					105
							1	9									
07	1409	R	1409	-0-	-0-	-0-	87	1	1319	3	N	3					108
							3	9									
*08	1350	R	1350	-0-	-0-	-0-	87	1	1263	3	N	-0-					108

MUNRO "16" WELL #: 4 RRCID -> 221012 COMPL. DATE 06/16/2006 TOTAL DEPTH 6600 PERF. 6235 - 6516

03	992	#	944	-0-	-48	-0-	87	1	850	3	N	6					129
							7	9									
04	900	#	882	-0-	-18	-0-	84	1	794	3	N	4					133
							4	9									
05	992	#	911	-0-	-81	-0-	87	1	816	3	N	7					140
							8	9									
06	960	#	893	-0-	-67	-0-	84	1	801	3	N	7	42	1			105
							8	9									
07	992	#	930	-0-	-62	-0-	87	1	840	3	N	3					108
							3	9									
08	930	#	902	-0-	-28	-0-	87	1	811	3	N	4					112
							4	9									

RICHEY "54A" WELL #: 5 RRCID -> 279752 COMPL. DATE 01/03/2016 TOTAL DEPTH 7045 PERF. 6862 - 6876

03	651	#	40	-0-	-611	-0-	40	3			N	-0-					129
04	540	#	240	-0-	-300	-0-	240	3			N	-0-					129
05	372	#	240	-0-	-132	-0-	240	3			N	-0-					129
06	240	#	238	-0-	-2	-0-	238	3			N	-0-					129
07	248	#	238	-0-	-10	-0-	238	3			N	-0-					129
*08	283	R	283	-0-	-0-	-0-	283	3			N	-0-					129

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
SIANA OIL & GAS 779259
HILDEBRAND WELL #: 2 RRCID -> 201201 COMPL. DATE 02/28/2004 TOTAL DEPTH 8834 PERF. 7066 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1705	#	1425	-0-	-280	-0-	1425	3			N	-0-					135
04	1650	#	1157	-0-	-493	-0-	1157	3			N	-0-					135
05	992	#	NO RPT	-0-	-992	-0-					N	NO RPT					135
06	1530	#	NO RPT	-0-	-1530	-0-					N	NO RPT					135
07	1519	#	NO RPT	-0-	-1519	-0-					N	NO RPT					135
08	1426	#	NO RPT	-0-	-1426	-0-					N	NO RPT					135

Q MAN (CANYON SAND) 73587 075 NON-ASSOCIATED CAPACITY CNTY: REAGAN
BARROW-SHAVER RESOURCES CO. 053321
NATIONWIDE WELL #: 1 RRCID -> 216779 COMPL. DATE 12/28/2005 TOTAL DEPTH 9155 PERF. 8564 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	927	N	927	-0-	-0-	-0-	913	2	14	9	N	13					125
04	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					125
05	803	N	803	-0-	-0-	-0-	803	2			N	-0-					125
06	795	N	795	-0-	-0-	-0-	795	2			N	-0-					125
07	861	N	861	-0-	-0-	-0-	844	2	17	9	N	15					140
*08	881	N	881	-0-	-0-	-0-	879	2	2	9	N	2					142

SCOTTISH RITE 121 WELL #: 1 RRCID -> 255152 COMPL. DATE 10/26/2009 TOTAL DEPTH 9500 PERF. 8638 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1408	-0-	-142	-0-	1396	2	12	9	N	11					67
04	1620	N	1567	-0-	-53	-0-	1527	2	40	9	N	36					103
05	1576	N	1576	-0-	-0-	-0-	1563	2	13	9	N	12					115
06	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					115
07	1612	N	1612	-0-	-0-	-0-	1567	2	45	9	N	41					156
08	1581	N	1545	-0-	-36	-0-	1520	2	25	9	N	23					179

BETTIS, BOYLE & STOVALL 068360
SCOTTISH RITE WELL #: 1 RRCID -> 205129 COMPL. DATE 04/01/2004 TOTAL DEPTH 9127 PERF. 8646 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
05	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
06	300	N	149	-0-	-151	-0-	149	3			N	-0-					-0-
07	279	N	149	-0-	-130	-0-	149	3			N	-0-					-0-
08	279	N	203	-0-	-76	-0-	203	3			N	-0-					-0-

SCOTTISH RITE "127" WELL #: 1 RRCID -> 211833 COMPL. DATE 08/04/2005 TOTAL DEPTH 8825 PERF. 8602 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	594	-0-	-429	-0-	594	3			N	-0-					74
04	930	N	797	-0-	-133	-0-	797	3			N	-0-					74
05	868	N	759	-0-	-109	-0-	759	3			N	-0-					74
06	570	N	526	-0-	-44	-0-	526	3			N	-0-					74
07	837	N	576	-0-	-261	-0-	576	3			N	-0-					74
08	744	N	642	-0-	-102	-0-	642	3			N	-0-					74

QUICK (GOEN, UPPER) 73736 300 ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
LANGE, W. F. "A" WELL #: 3 RRCID -> 210228 COMPL. DATE N/A TOTAL DEPTH 4310 PERF. 3560 - 3759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					11
04	0	N	-0-	-0-	-0-	-0-					N	-0-					11
05	0	N	-0-	-0-	-0-	-0-					N	-0-					11
06	0	N	-0-	-0-	-0-	-0-					N	-0-					11
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

RASHAP (PENN) 74770 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
ALLISON, W. M. "22-E" WELL #: 1 RRCID -> 094416 COMPL. DATE 05/09/1981 TOTAL DEPTH 10625 PERF.10102 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	625	N	625	-0-	-0-	-0-	625	2			N	-0-					1
04	540	N	-0-	-0-	-540	-0-					N	-0-					1
05	651	N	-0-	-0-	-651	-0-					N	-0-					1
06	600	N	-0-	-0-	-600	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1

ALLISON, W. M. "22-W" WELL #: 2 RRCID -> 094417 COMPL. DATE 06/03/1981 TOTAL DEPTH 10770 PERF. 9986 - 10235

03	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					-0-
04	1260	N	-0-	-0-	-1260	-0-					N	-0-					-0-
05	1519	N	-0-	-0-	-1519	-0-					N	-0-					-0-
06	1380	N	-0-	-0-	-1380	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

READ RANCH (STRAWN) 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
READ 1 WELL #: 1 RRCID -> 157003 COMPL. DATE 12/21/1995 TOTAL DEPTH 9317 PERF. 9012 - 9122

03	1022	N	1022	-0-	-0-	-0-	104	1	918	2	N	-0-					-0-
04	933	N	933	-0-	-0-	-0-	96	1	837	2	N	-0-					-0-
05	899	N	865	-0-	-34	-0-	91	1	774	2	N	-0-					-0-
06	870	N	813	-0-	-57	-0-	89	1	724	2	N	-0-					-0-
07	899	N	870	-0-	-29	-0-	92	1	778	2	N	-0-					-0-
08	868	N	857	-0-	-11	-0-	91	1	766	2	N	-0-					-0-

READ 6 WELL #: 1 RRCID -> 158256 COMPL. DATE 03/02/1996 TOTAL DEPTH 9400 PERF. 9027 - 9209

03	1291	N	1291	-0-	-0-	-0-	131	1	1160	2	N	-0-					-0-
04	1210	N	1210	-0-	-0-	-0-	124	1	1086	2	N	-0-					-0-
05	1252	N	1252	-0-	-0-	-0-	132	1	1120	2	N	-0-					-0-
06	1189	N	1189	-0-	-0-	-0-	130	1	1059	2	N	-0-					-0-
07	1248	N	1248	-0-	-0-	-0-	133	1	1115	2	N	-0-					-0-
*08	1253	N	1253	-0-	-0-	-0-	133	1	1120	2	N	-0-					-0-

READ 1 WELL #: 3 RRCID -> 173591 COMPL. DATE 06/18/1999 TOTAL DEPTH 10013 PERF. 9080 - 9108

03	1100	N	1100	-0-	-0-	-0-	112	1	988	2	N	-0-					-0-
04	1100	N	1100	-0-	-0-	-0-	113	1	987	2	N	-0-					-0-
05	1209	N	1099	-0-	-110	-0-	115	1	984	2	N	-0-					-0-
06	1069	N	1069	-0-	-0-	-0-	117	1	952	2	N	-0-					-0-
07	1147	N	1085	-0-	-62	-0-	115	1	970	2	N	-0-					-0-
*08	1090	N	1090	-0-	-0-	-0-	116	1	974	2	N	-0-					-0-

READ 1 WELL #: 4 RRCID -> 174961 COMPL. DATE 10/13/1999 TOTAL DEPTH 9400 PERF. 9090 - 9196

03	1007	N	1007	-0-	-0-	-0-	102	1	905	2	N	-0-					-0-
04	966	N	966	-0-	-0-	-0-	99	1	867	2	N	-0-					-0-
05	997	N	997	-0-	-0-	-0-	104	1	893	2	N	-0-					-0-
06	960	N	938	-0-	-22	-0-	103	1	835	2	N	-0-					-0-
07	992	N	985	-0-	-7	-0-	105	1	880	2	N	-0-					-0-
08	992	N	988	-0-	-4	-0-	105	1	883	2	N	-0-					-0-

READ RANCH (STRAWN) //CONT.// 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
READ 4 WELL #: 1 RRCID -> 180103 COMPL. DATE 11/29/2000 TOTAL DEPTH 9800 PERF. 9180 - 9327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1125	N	1125	-0-	-0-	-0-	114	1	1011	2	N	-0-					18
04	1110	N	1090	-0-	-20	-0-	112	1	978	2	N	-0-					18
05	1125	N	1125	-0-	-0-	-0-	118	1	1007	2	N	-0-					18
06	1080	N	1059	-0-	-21	-0-	116	1	943	2	N	-0-					18
07	1116	N	1111	-0-	-5	-0-	118	1	993	2	N	-0-					18
08	1116	N	1108	-0-	-8	-0-	118	1	990	2	N	-0-					18

READ 3 WELL #: 1 RRCID -> 184165 COMPL. DATE 06/29/2001 TOTAL DEPTH 9631 PERF. 9190 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	552	N	552	-0-	-0-	-0-	56	1	496	2	N	-0-					-0-
04	534	N	534	-0-	-0-	-0-	55	1	479	2	N	-0-					-0-
05	558	N	552	-0-	-6	-0-	58	1	494	2	N	-0-					-0-
06	540	N	519	-0-	-21	-0-	57	1	462	2	N	-0-					-0-
07	558	N	539	-0-	-19	-0-	57	1	482	2	N	-0-					-0-
08	558	N	542	-0-	-16	-0-	58	1	484	2	N	-0-					-0-

STANOLIND PRODUCTION LLC 813985
READ "2" WELL #: 1 RRCID -> 208189 COMPL. DATE 10/23/2004 TOTAL DEPTH 9600 PERF. 9084 - 9318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	300	N	300	-0-	-0-	-0-	17	1	283	3	N	-0-					-0-
04	288	N	288	-0-	-0-	-0-	17	1	271	3	N	-0-					-0-
05	295	N	295	-0-	-0-	-0-	17	1	278	3	N	-0-					-0-
06	300	N	290	-0-	-10	-0-	17	1	273	3	N	-0-					-0-
07	310	N	278	-0-	-32	-0-	16	1	262	3	N	-0-					-0-
*08	324	N	324	-0-	-0-	-0-	19	1	305	3	N	-0-					-0-

REAGAN (11,500) 75035 600 NON-ASSOCIATED EXEMPT CNTY: REAGAN
ENERGEN RESOURCES CORPORATION 252002
BRANCH WELL #: 1 RRCID -> 095641 COMPL. DATE 09/20/1981 TOTAL DEPTH 11950 PERF.11538 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REBECCA (HARKEY) 75117 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
CARAWAY OPERATING CO. 130690
REICHERT 36 WELL #: 1 RRCID -> 185175 COMPL. DATE 09/19/2001 TOTAL DEPTH 6247 PERF. 5235 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					25
04	201	N	201	-0-	-0-	-0-	201	3			N	-0-					25
05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					25
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					25
07	217	N	125	-0-	-92	-0-	125	3			N	-0-					25
08	186	N	91	-0-	-95	-0-	91	3			N	-0-					25

RED BUZZARD (CANYON) 75178 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
LLOYD "18" WELL #: 1 RRCID -> 126042 COMPL. DATE 02/09/1988 TOTAL DEPTH 6450 PERF. 5568 - 5582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED FLAT, E. (GARDNER) 75257 500 ASSOCIATED ONE WELL CNTY: RUNNELS
CHISHOLM OPERATING, INC. 149454
THORPE WELL #: 1 RRCID -> 249943 COMPL. DATE 04/24/2008 TOTAL DEPTH 4300 PERF. 4116 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/01/2016 - PLUGGED 09/01/16

RED HOUSE (STRAWN) 75298 700 ASSOCIATED 49B CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. 251726
SAM WELL #: 108 RRCID -> 128313 COMPL. DATE 08/06/1988 TOTAL DEPTH 11005 PERF. 9810 - 9820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SABLE PERMIAN RESOURCES LAND,LLC 742252
HUGHES "A" WELL #: 4 RRCID -> 147118 COMPL. DATE 04/09/1986 TOTAL DEPTH 10470 PERF. 9368 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	2					20
04	DLQ G-10		355	-0-	355	355	351	2	4	9	Y	4					24
05	DLQ G-10		289	-0-	289	644	268	2	21	9	Y	19					43
06	797	R	153	-0-	-644	-0-	139	2	14	9	Y	13	41	1			15
*07	50	R	50	-0-	-0-	-0-	29	2	21	9	Y	19					34
08	372	#	NO RPT	-0-	-372	-0-					Y	NO RPT					34

REFOIL (CLEAR FORK UPPER) 75581 166 ASSOCIATED 49B CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
UNION PACIFIC "7" WELL #: 6 RRCID -> 202645 COMPL. DATE N/A TOTAL DEPTH 10300 PERF. 3146 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	575	R	575	-0-	-0-	-0-	575	3			N	-0-					-0-
04	545	R	545	-0-	-0-	-0-	545	3			N	-0-					-0-
05	558	#	544	-0-	-14	-0-	544	3			N	-0-					-0-
06	570	#	503	-0-	-67	-0-	503	3			N	-0-					-0-
07	589	#	503	-0-	-86	-0-	503	3			N	-0-					-0-
08	589	#	523	-0-	-66	-0-	523	3			N	-0-					-0-

ROACH (FUSSELMAN) 77099 500 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
TURNER WELL #: 1 RRCID -> 186684 COMPL. DATE 07/28/2004 TOTAL DEPTH 11768 PERF.11443 - 14005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1476	-0-	-12	-0-	1476	3			N	-0-					45
04	1440	N	1413	-0-	-27	-0-	1413	3			N	-0-					45
05	1502	N	1502	-0-	-0-	-0-	1502	3			N	-0-					45
06	1440	N	1370	-0-	-70	-0-	1370	3			N	-0-					45
07	1479	N	1479	-0-	-0-	-0-	1479	3			N	-0-					45
08	1488	N	1467	-0-	-21	-0-	1467	3			N	-0-					45

ROBLE GRANDE (STRAWN\WOODFORD) 77456 300 ASSOCIATED ONE WELL CNTY: REAGAN
PARSLEY ENERGY OPERATIONS, LLC 642652
ARNETT 44 WELL #: 3 RRCID -> 265893 COMPL. DATE 05/23/2012 TOTAL DEPTH 10869 PERF.10615 - 10615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798		1315	-0-	-483	-0-	1315	3			N	-0-					8
04	1740	N	1483	-0-	-257	-0-	1483	3			N	-0-					8
05	1767	N	1270	-0-	-497	-0-	1270	3			N	-0-					8
06	1331	N	1331	-0-	-0-	-0-	1331	3			N	-0-					8
07	1519	N	1359	-0-	-160	-0-	1359	3			N	-0-					8
08	1271	N	1129	-0-	-142	-0-	1129	3			N	-0-					8

ROCK PEN (CANYON) 77622 500 ASSOCIATED ONE WELL CNTY: IRION
MUNSON OPERATING, INC. 593193
OGLESBY WELL #: 1 RRCID -> 137633 COMPL. DATE 11/14/1984 TOTAL DEPTH 6820 PERF. 6602 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					7
04	0	N	-0-	-0-	-0-	-0-					N	-0-					7
05	0	N	-0-	-0-	-0-	-0-					N	-0-					7
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7

ROCKER -B- (FUSSELMAN) 77662 325 ASSOCIATED ONE WELL CNTY: IRION
COMPASS ENERGY OPERATING, LLC 169751
SUGG "15" WELL #: 1 RRCID -> 211550 COMPL. DATE 08/01/2005 TOTAL DEPTH 8730 PERF. 8686 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3007	#	2917	-0-	-90	-0-	2897	2	20	9	Y	18					185
04	2880	N	2866	-0-	-14	-0-	2848	2	18	9	Y	16					201
05	3007	N	2753	-0-	-254	-0-	2736	2	17	9	Y	15					216
*06	2820	N	2603	-0-	-217	-0-	2593	2	10	9	Y	9					225
*07	2902	N	2902	-0-	-0-	-0-	2902	2			Y	-0-					225
*08	2909	N	2909	-0-	-0-	-0-	2909	2			Y	-0-	206	1			19

RONNY (GOEN) 78115 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
W.R. GUFFEY LLC 887901
ALEXANDER WELL #: 1 RRCID -> 219677 COMPL. DATE 03/31/2006 TOTAL DEPTH 3170 PERF. 3047 - 3053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1860	N	1827	-0-	-33	-0-	1827	2			N	-0-					-0-
04	1680	N	1581	-0-	-99	-0-	1581	2			N	-0-					-0-
05	2031	N	2031	-0-	-0-	-0-	2031	2			N	-0-					-0-
06	1935	N	1935	-0-	-0-	-0-	1935	2			N	-0-					-0-
07	1643	N	1513	-0-	-130	-0-	1513	2			N	-0-					-0-
08	2046	N	299	-0-	-1747	-0-	299	2			N	-0-					-0-

ROWENA (JENNINGS) 78715 830 ASSOCIATED ONE WELL CNTY: RUNNELS
J V A OPERATING COMPANY, INC. 427911
LANGE WELL #: 1 RRCID -> 271181 COMPL. DATE 02/25/2011 TOTAL DEPTH 4735 PERF. 3947 - 4358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSS T (MORRIS) 78984 250 NON-ASSOCIATED CAPACITY CNTY: MENARD
CAZAR ENERGY INC 140612
HILLERT, A. W. "A" WELL #: 3A RRCID -> 164949 COMPL. DATE 05/17/2010 TOTAL DEPTH 2450 PERF. 2239 - 2244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALLIE (CISCO) 79810 500 NON-ASSOCIATED EXEMPT CNTY: REAGAN
KING ENERGY RESOURCES 465526
FOX, SALLIE WELL #: 1 RRCID -> 085946 COMPL. DATE 11/06/1979 TOTAL DEPTH 8600 PERF. 8262 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2480	N	1467	-0-	-1013	-0-	1467	2			N	-0-					96
04	2040	N	895	-0-	-1145	-0-	895	2			N	-0-					96
05	2434	N	2434	-0-	-0-	-0-	2434	2			N	-0-					96
06	1630	N	1630	-0-	-0-	-0-	1630	2			N	-0-					96
07	2229	N	2229	-0-	-0-	-0-	2229	2			N	-0-					96
08	2449	N	1538	-0-	-911	-0-	1538	2			N	-0-					96

FOX, SALLIE "C" WELL #: 1 RRCID -> 092165 COMPL. DATE 09/01/1980 TOTAL DEPTH 8544 PERF. 8194 - 8371

03	372	N	259	-0-	-113	-0-	259	2			N	-0-					269
04	240	N	176	-0-	-64	-0-	176	2			N	-0-					269
05	406	N	406	-0-	-0-	-0-	406	2			N	-0-					269
06	277	N	277	-0-	-0-	-0-	277	2			N	-0-					269
07	323	N	323	-0-	-0-	-0-	323	2			N	-0-					269
08	403	N	230	-0-	-173	-0-	230	2			N	-0-					269

SAN SABA (CAMAR) 80386 075 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
RUWCO OIL AND GAS CORP. 739825
POWELL WELL #: 3 RRCID -> 214698 COMPL. DATE 11/19/2005 TOTAL DEPTH 4800 PERF. 4227 - 4250

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 2 RRCID -> 131902 COMPL. DATE 08/06/1989 TOTAL DEPTH 6338 PERF. 5520 - 5824

03	279	N	239	-0-	-40	-0-	239	2			N	-0-					97
04	272	N	272	-0-	-0-	-0-	272	2			N	-0-					97
05	290	N	290	-0-	-0-	-0-	290	2			N	-0-					97
06	269	N	269	-0-	-0-	-0-	269	2			N	-0-					97
07	279	N	218	-0-	-61	-0-	218	2			N	-0-					97
08	279	N	217	-0-	-62	-0-	217	2			N	-0-					97

ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -C- WELL #: 1 RRCID -> 064600 COMPL. DATE 12/03/1975 TOTAL DEPTH 8257 PERF. N/A

03	248	N	175	-0-	-73	-0-	175	2			N	-0-					-0-
04	240	N	29	-0-	-211	-0-	29	2			N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
*08	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-

CAUTHORN, ADA "5" WELL #: 1 RRCID -> 087054 COMPL. DATE 03/13/1980 TOTAL DEPTH 5530 PERF. 4787 - 4796

03	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
04	840	N	145	-0-	-695	-0-	145	2			N	-0-					-0-
05	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
06	870	N	-0-	-0-	-870	-0-					N	-0-					-0-
07	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
*08	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ANDERSON ENERGY CORPORATION //CONT.// 022435
CAUTHORN, ADA "23" WELL #: 1 RRCID -> 089065 COMPL. DATE 07/22/1980 TOTAL DEPTH 5400 PERF. 4833 - 4837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
04	390	N	66	-0-	-324	-0-	66	2			N	-0-					-0-
05	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
06	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
07	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
*08	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-

CAUTHORN, ADA "5" WELL #: 2 RRCID -> 089784 COMPL. DATE 09/17/1980 TOTAL DEPTH 7100 PERF. 6748 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
04	450	N	76	-0-	-374	-0-	76	2			N	-0-					-0-
05	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
06	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
07	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
*08	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-

APACHE CORPORATION 027200
MAYER WELL #: 2A RRCID -> 202855 COMPL. DATE 01/08/2004 TOTAL DEPTH 8145 PERF. 6942 - 7023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	493	-0-	-530	-0-	493	3			N	-0-					-0-
04	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
05	527	N	467	-0-	-60	-0-	467	3			N	-0-					-0-
06	480	N	446	-0-	-34	-0-	446	3			N	-0-					-0-
07	527	N	439	-0-	-88	-0-	439	3			N	-0-					-0-
08	465	N	378	-0-	-87	-0-	378	3			N	-0-					-0-

MAYER WELL #: 1A RRCID -> 202857 COMPL. DATE 01/09/2004 TOTAL DEPTH 8062 PERF. 6849 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	90	N	30	-0-	-60	-0-	30	3			N	-0-					-0-
05	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MAYER WELL #: 3A RRCID -> 202859 COMPL. DATE 01/14/2004 TOTAL DEPTH 8148 PERF. 7078 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

APPROACH OPERATING LLC 028625
ROUSSELOT "A" WELL #: 2 RRCID -> 087213 COMPL. DATE 03/14/1980 TOTAL DEPTH 7508 PERF. 7459 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					-0-
04	569	N	569	-0-	-0-	-0-	569	3			Y	-0-					-0-
05	550	N	550	-0-	-0-	-0-	550	3			Y	-0-					-0-
06	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					-0-
07	721	N	721	-0-	-0-	-0-	721	3			Y	-0-					-0-
*08	662	N	662	-0-	-0-	-0-	662	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BOB HUGHES OIL COMPANY, LLC 078050

SHURLEY 'A' WELL #: 1 RRCID -> 052540 COMPL. DATE 03/14/1972 TOTAL DEPTH 7170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	97	N	97	-0-	-0-	-0-	97	2			N	-0-					3
04	28	N	28	-0-	-0-	-0-	28	2			N	-0-					3
05	93	N	-0-	-0-	-93	-0-					N	-0-					3
06	74	N	74	-0-	-0-	-0-	74	2			N	-0-					3
*07	97	N	97	-0-	-0-	-0-	97	2			N	-0-					3
*08	33	N	33	-0-	-0-	-0-	33	2			N	-0-					3

SHURLEY 'B' WELL #: 1 RRCID -> 053102 COMPL. DATE 04/23/1972 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	60	N	60	-0-	-0-	-0-	60	2			N	-0-					51
04	10	N	10	-0-	-0-	-0-	10	2			N	-0-					51
05	155	N	-0-	-0-	-155	-0-					N	-0-					51
06	275	N	275	-0-	-0-	-0-	275	2			N	-0-					51
*07	69	N	69	-0-	-0-	-0-	69	2			N	-0-					51
*08	251	N	251	-0-	-0-	-0-	251	2			N	-0-					51

SHURLEY C-1 WELL #: 1 RRCID -> 054326 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17	N	17	-0-	-0-	-0-	17	2			N	-0-					36
04	0	N	-0-	-0-	-0-	-0-					N	-0-					36
05	31	N	-0-	-0-	-31	-0-					N	-0-					36
06	33	N	33	-0-	-0-	-0-	33	2			N	-0-					36
*07	17	N	17	-0-	-0-	-0-	17	2			N	-0-					36
*08	213	N	213	-0-	-0-	-0-	213	2			N	-0-					36

SHURLEY C-2 WELL #: 1 RRCID -> 054327 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	210	N	210	-0-	-0-	-0-	210	2			N	-0-					132
04	35	N	35	-0-	-0-	-0-	35	2			N	-0-					132
05	217	N	-0-	-0-	-217	-0-					N	-0-					132
06	328	N	328	-0-	-0-	-0-	328	2			N	-0-					132
*07	125	N	125	-0-	-0-	-0-	125	2			N	-0-					132
*08	234	N	234	-0-	-0-	-0-	234	2			N	-0-					132

SHURLEY WELL #: 103 RRCID -> 087052 COMPL. DATE 03/14/1980 TOTAL DEPTH 6990 PERF. 5480 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
04	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	120	N	11	-0-	-109	-0-	11	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY "35" WELL #: 1 RRCID -> 087053 COMPL. DATE 03/11/1980 TOTAL DEPTH 7142 PERF. 5352 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	232	N	232	-0-	-0-	-0-	232	2			N	-0-					7
04	37	N	37	-0-	-0-	-0-	37	2			N	-0-					7
05	217	N	-0-	-0-	-217	-0-					N	-0-					7
06	338	N	338	-0-	-0-	-0-	338	2			N	-0-					7
*07	254	N	254	-0-	-0-	-0-	254	2			N	-0-					7
*08	222	N	222	-0-	-0-	-0-	222	2			N	-0-					7

SHURLEY WELL #: 203 RRCID -> 087215 COMPL. DATE 03/25/1980 TOTAL DEPTH 7150 PERF. 5276 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
*07	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
*08	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BOB HUGHES OIL COMPANY, LLC //CONT.// 078050
SHURLEY WELL #: 204 RRCID -> 089983 COMPL. DATE 10/11/1980 TOTAL DEPTH 7698 PERF. 7419 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
*07	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
*08	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-

SHURLEY 148 WELL #: 1 RRCID -> 096444 COMPL. DATE 11/02/1981 TOTAL DEPTH 6925 PERF. 5540 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	239	N	239	-0-	-0-	-0-	239	2			N	-0-					126
04	39	N	39	-0-	-0-	-0-	39	2			N	-0-					126
05	248	N	-0-	-0-	-248	-0-					N	-0-					126
06	318	N	318	-0-	-0-	-0-	318	2			N	-0-					126
*07	258	N	258	-0-	-0-	-0-	258	2			N	-0-					126
*08	267	N	267	-0-	-0-	-0-	267	2			N	-0-					126

SHURLEY "36" WELL #: 1 RRCID -> 098389 COMPL. DATE 02/25/1982 TOTAL DEPTH 7000 PERF. 5506 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	284	N	284	-0-	-0-	-0-	284	2			N	-0-					43
04	46	N	46	-0-	-0-	-0-	46	2			N	-0-					43
05	279	N	-0-	-0-	-279	-0-					N	-0-					43
06	403	N	403	-0-	-0-	-0-	403	2			N	-0-					43
*07	244	N	244	-0-	-0-	-0-	244	2			N	-0-					43
*08	257	N	257	-0-	-0-	-0-	257	2			N	-0-					43

SHURLEY "149" WELL #: 1 RRCID -> 103457 COMPL. DATE 07/01/1982 TOTAL DEPTH 5823 PERF. 5553 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
*07	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
*08	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-

SHURLEY RANCH WELL #: A 1 RRCID -> 110654 COMPL. DATE 04/19/1984 TOTAL DEPTH 6370 PERF. 5427 - 5673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
*07	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
*08	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-

SHURLEY RANCH WELL #: B 1 RRCID -> 110655 COMPL. DATE 04/17/1984 TOTAL DEPTH 6022 PERF. 5441 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
04	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
05	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
06	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
*07	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
*08	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-

SHURLEY WELL #: C 1 RRCID -> 110876 COMPL. DATE 04/20/1984 TOTAL DEPTH 6368 PERF. 5508 - 5737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
06	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
*07	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
*08	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BOB HUGHES OIL COMPANY, LLC //CONT.// 078050
SHURLEY WELL #: D 1 RRCID -> 110877 COMPL. DATE 05/07/1984 TOTAL DEPTH 6600 PERF. 5730 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
*07	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
*08	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-

SHURLEY WELL #: F 1 RRCID -> 111426 COMPL. DATE 06/07/1984 TOTAL DEPTH 6625 PERF. 5792 - 6086

03	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
04	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
05	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
*07	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
*08	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-

SHURLEY RANCH WELL #: E 1 RRCID -> 111432 COMPL. DATE 06/21/1984 TOTAL DEPTH 6503 PERF. 5630 - 6086

03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
05	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
06	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
*07	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
*08	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-

SHURLEY RANCH WELL #: G 1 RRCID -> 111442 COMPL. DATE 06/23/1984 TOTAL DEPTH 6500 PERF. 5625 - 6094

03	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*07	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
*08	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-

COCKRELL PRODUCTION CO., INC. 164305
BERGER 1 WELL #: 1 RRCID -> 065140 COMPL. DATE 10/31/1975 TOTAL DEPTH 6374 PERF. N/A

03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					191
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					191
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					191
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					191
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					191
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					191

CYCLONE EXPLORATION, INC. 195844
FIELDS, JOHN D. WELL #: 1048 RRCID -> 099664 COMPL. DATE 04/29/1982 TOTAL DEPTH 5901 PERF. 5686 - 5696

03	62	N	54	-0-	-8	-0-	54	2			N	-0-					102
04	60	N	9	-0-	-51	-0-	9	2			N	-0-					102
05	62	N	-0-	-0-	-62	-0-					N	-0-					102
06	70	N	70	-0-	-0-	-0-	70	2			N	-0-					102
07	43	N	43	-0-	-0-	-0-	43	2			N	-0-					102
*08	33	N	33	-0-	-0-	-0-	33	2			N	-0-					102

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
FIELDS, JOHN D. WELL #: 3048 RRCID -> 104646 COMPL. DATE 02/24/1983 TOTAL DEPTH 5656 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					145
04	30	N	5	-0-	-25	-0-	5	2			N	-0-					145
05	31	N	-0-	-0-	-31	-0-					N	-0-					145
06	42	N	42	-0-	-0-	-0-	42	2			N	-0-					145
07	26	N	26	-0-	-0-	-0-	26	2			N	-0-					145
*08	19	N	19	-0-	-0-	-0-	19	2			N	-0-					145

FIELDS, JOHN D. "B" WELL #: 3060 RRCID -> 105471 COMPL. DATE 05/03/1983 TOTAL DEPTH 5300 PERF. 5060 - 5096

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS, JOHN D. "B" WELL #: 4060 RRCID -> 107715 COMPL. DATE 10/11/1983 TOTAL DEPTH 5269 PERF. 5101 - 5122

03	62	N	55	-0-	-7	-0-	55	2			N	-0-					200
04	60	N	9	-0-	-51	-0-	9	2			N	-0-					200
05	62	N	-0-	-0-	-62	-0-					N	-0-					200
06	72	N	72	-0-	-0-	-0-	72	2			N	-0-					200
07	45	N	45	-0-	-0-	-0-	45	2			N	-0-					200
*08	36	N	36	-0-	-0-	-0-	36	2			N	-0-					200

CAIN WELL #: 107 RRCID -> 114318 COMPL. DATE 11/28/1984 TOTAL DEPTH 5826 PERF. 5037 - 5090

03	496	N	479	-0-	-17	-0-	479	2			N	-0-					-0-
04	450	N	79	-0-	-371	-0-	79	2			N	-0-					-0-
05	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
06	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
07	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
*08	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-

VALLIANT, LEE ROY WELL #: 1 RRCID -> 115630 COMPL. DATE 03/14/1985 TOTAL DEPTH 8524 PERF. 7345 - 7416

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS, JOHN D. WELL #: 5048 RRCID -> 185438 COMPL. DATE 08/28/2001 TOTAL DEPTH 5905 PERF. 5258 - 5270

03	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
04	30	N	4	-0-	-26	-0-	4	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
07	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
*08	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
DIAMOND T F ENTERPRISES, INC. 217003
FIELDS 21 WELL #: 6 RRCID -> 169193 COMPL. DATE 04/16/1998 TOTAL DEPTH 6000 PERF. 5320 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
04	30	N	11	-0-	-19	-0-	11	2			N	-0-					-0-
05	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
06	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
*08	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
MAYER 15 WELL #: 1 RRCID -> 019005 COMPL. DATE 12/05/1958 TOTAL DEPTH N/A PERF. 6470 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	89	-0-	-4	-0-	8	1	81	3	Y	-0-					1
04	90	N	90	-0-	-0-	-0-	10	1	80	3	Y	-0-					1
05	124	N	101	-0-	-23	-0-	11	1	90	3	Y	-0-					1
06	90	N	87	-0-	-3	-0-	10	1	77	3	Y	-0-					1
07	93	N	79	-0-	-14	-0-	8	1	71	3	Y	-0-					1
*08	100	N	100	-0-	-0-	-0-	10	1	90	3	Y	-0-					1

SHURLEY WELL #: 1 RRCID -> 019222 COMPL. DATE 11/01/1954 TOTAL DEPTH 5965 PERF. 5166 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		1	-0-	1	1	1	3			N	-0-					-0-
07	14B2 EXT		1	-0-	1	2	1	3			N	-0-					-0-
08	14B2 EXT		2	-0-	2	4	2	3			N	-0-					-0-

MAYER, E. S. TRUSTEE NCT-1 WELL #: 1 RRCID -> 034968 COMPL. DATE 12/21/1964 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
05	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
*08	38	N	38	-0-	-0-	-0-	5	1	33	3	N	-0-					-0-

COLLIER, SHIRLEY WELL #: 1 RRCID -> 047397 COMPL. DATE 03/18/1969 TOTAL DEPTH 7150 PERF. 5077 - 5133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 3 RRCID -> 051689 COMPL. DATE 11/07/1971 TOTAL DEPTH 5992 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 2 RRCID -> 051822 COMPL. DATE 09/10/1971 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 2 RRCID -> 052281 COMPL. DATE 04/06/1972 TOTAL DEPTH 5622 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		1	-0-	1	1	1	3			Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
07	1	X	-0-	-0-	-1	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 23 WELL #: 1 RRCID -> 052339 COMPL. DATE 09/27/1971 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 3 RRCID -> 052491 COMPL. DATE 04/25/1972 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
05	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
08	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-

SHURLEY WELL #: 5 RRCID -> 052492 COMPL. DATE 04/24/1972 TOTAL DEPTH 6373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	3			Y	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	3			Y	-0-					-0-
08	62	N	52	-0-	-10	-0-	52	3			Y	-0-					-0-

SHURLEY WELL #: 6 RRCID -> 052726 COMPL. DATE 03/31/1990 TOTAL DEPTH 6199 PERF. 5083 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
05	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
06	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
07	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
08	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-

FAWCETT 130 WELL #: 1 RRCID -> 052953 COMPL. DATE 05/24/1971 TOTAL DEPTH 7430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	335	N	335	-0-	-0-	-0-	17	1	318	3	Y	-0-	2	1			1
04	300	N	273	-0-	-27	-0-	13	1	260	3	Y	-0-					1
05	341	N	185	-0-	-156	-0-	9	1	176	3	Y	-0-	1	1			-0-
06	330	N	221	-0-	-109	-0-	11	1	210	3	Y	-0-					-0-
07	279	N	229	-0-	-50	-0-	11	1	218	3	Y	-0-					-0-
*08	320	N	320	-0-	-0-	-0-	17	1	303	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 15 WELL #: 1 RRCID -> 052955 COMPL. DATE 07/30/1971 TOTAL DEPTH 5860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 120 WELL #: 1 RRCID -> 052959 COMPL. DATE 05/22/1971 TOTAL DEPTH 6239 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 100 WELL #: 1 RRCID -> 052964 COMPL. DATE 07/01/1971 TOTAL DEPTH 6220 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 1 RRCID -> 052965 COMPL. DATE 04/25/1970 TOTAL DEPTH 6144 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 1 RRCID -> 052966 COMPL. DATE 06/28/1971 TOTAL DEPTH 6480 PERF. N/A

03	94	N	94	-0-	-0-	-0-	4	1	90	3	Y	-0-					-0-
04	90	N	90	-0-	-0-	-0-	6	1	84	3	Y	-0-					-0-
05	97	N	97	-0-	-0-	-0-	8	1	89	3	Y	-0-					-0-
06	90	N	90	-0-	-0-	-0-	8	1	82	3	Y	-0-					-0-
07	93	N	92	-0-	-1	-0-	9	1	83	3	Y	-0-					-0-
08	93	N	89	-0-	-4	-0-	9	1	80	3	Y	-0-					-0-

SAWYER 128 WELL #: 1 RRCID -> 052968 COMPL. DATE 07/19/1971 TOTAL DEPTH 6828 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 123 WELL #: 1 RRCID -> 052969 COMPL. DATE 05/27/1971 TOTAL DEPTH 6530 PERF. 0 - 6070

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 142 WELL #: 1 RRCID -> 052970 COMPL. DATE 04/27/1971 TOTAL DEPTH 6830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 1 RRCID -> 052971 COMPL. DATE 04/17/1972 TOTAL DEPTH 5750 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					N	1					2
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					2
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2
08	1	N	-0-	-0-	-1	-0-					N	-0-					2

VANDERSTUCKEN 51 WELL #: 1 RRCID -> 052974 COMPL. DATE 08/27/1971 TOTAL DEPTH 5768 PERF. N/A

03	424	N	424	-0-	-0-	-0-	81	1	343	3	Y	-0-	1	1			-0-
04	900	N	418	-0-	-482	-0-	80	1	337	3	Y	1					1
							1	9									
05	465	N	444	-0-	-21	-0-	55	1	389	3	Y	-0-	1	1			-0-
06	427	N	427	-0-	-0-	-0-	50	1	377	3	Y	-0-					-0-
07	434	N	390	-0-	-44	-0-	49	1	341	3	Y	-0-					-0-
08	434	N	385	-0-	-49	-0-	50	1	335	3	Y	-0-					-0-

VANDERSTUCKEN 53 WELL #: 1 RRCID -> 052976 COMPL. DATE 11/02/1971 TOTAL DEPTH 6000 PERF. N/A

03	130	N	130	-0-	-0-	-0-	25	1	105	3	Y	-0-					-0-
04	180	N	122	-0-	-58	-0-	23	1	99	3	Y	-0-					-0-
05	124	N	112	-0-	-12	-0-	14	1	98	3	Y	-0-					-0-
06	120	N	111	-0-	-9	-0-	13	1	98	3	Y	-0-					-0-
07	110	N	110	-0-	-0-	-0-	14	1	96	3	Y	-0-					-0-
*08	105	N	105	-0-	-0-	-0-	14	1	91	3	Y	-0-					-0-

FIELDS 21 WELL #: 1 RRCID -> 052982 COMPL. DATE 02/20/1972 TOTAL DEPTH 5870 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 99 WELL #: 1 RRCID -> 052987 COMPL. DATE 05/15/1970 TOTAL DEPTH 6313 PERF. N/A

03	267	N	267	-0-	-0-	-0-	20	1	247	3	N	-0-					-0-
04	259	N	259	-0-	-0-	-0-	17	1	242	3	N	-0-					-0-
05	279	N	262	-0-	-17	-0-	19	1	243	3	N	-0-					-0-
06	270	N	255	-0-	-15	-0-	25	1	230	3	N	-0-					-0-
07	279	N	240	-0-	-39	-0-	29	1	211	3	N	-0-					-0-
*08	279	N	279	-0-	-0-	-0-	18	1	261	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 1 RRCID -> 052998 COMPL. DATE 05/28/1972 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	68	-0-	-25	-0-	5	1	63	3	Y	-0-					10
04	90	N	62	-0-	-28	-0-	5	1	57	3	Y	-0-					10
05	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					10
06	60	N	57	-0-	-3	-0-	5	1	52	3	Y	-0-	1	1			9
07	62	N	57	-0-	-5	-0-	5	1	52	3	Y	-0-					9
08	62	N	55	-0-	-7	-0-	5	1	50	3	Y	-0-					9

-8- FRIESS WELL #: 1 T RRCID -> 053070 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 45 WELL #: 1 RRCID -> 053073 COMPL. DATE 11/30/1971 TOTAL DEPTH 5845 PERF. 0 - 5654

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 20 WELL #: 1 RRCID -> 053078 COMPL. DATE 12/25/1971 TOTAL DEPTH 5900 PERF. N/A

03	464	N	464	-0-	-0-	-0-	97	1	367	3	N	-0-					6
04	373	N	373	-0-	-0-	-0-	88	1	284	3	N	1	4	1			3
							1	9									
05	434	N	400	-0-	-34	-0-	58	1	342	3	N	-0-					3
06	450	N	406	-0-	-44	-0-	65	1	341	3	N	-0-					3
07	415	N	415	-0-	-0-	-0-	55	1	360	3	N	-0-					3
*08	417	N	417	-0-	-0-	-0-	53	1	364	3	N	-0-					3

RANDEE FAWCETT TRUST WELL #: 1 RRCID -> 053147 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 6245 - 7519

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY 57 WELL #: 1 RRCID -> 053865 COMPL. DATE 06/07/1972 TOTAL DEPTH 5940 PERF. N/A

03	124	N	114	-0-	-10	-0-	10	1	104	3	Y	-0-					-0-
04	150	N	125	-0-	-25	-0-	10	1	114	3	Y	1					1
							1	9									
05	155	N	140	-0-	-15	-0-	12	1	128	3	Y	-0-					1
06	143	N	143	-0-	-0-	-0-	14	1	129	3	Y	-0-	1	1			-0-
07	138	N	138	-0-	-0-	-0-	14	1	124	3	Y	-0-					-0-
08	155	N	132	-0-	-23	-0-	12	1	120	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 168 WELL #: 1 RRCID -> 053870 COMPL. DATE 05/29/1972 TOTAL DEPTH 7057 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	304	N	304	-0-	-0-	-0-	15	1	289	3	Y	-0-			2	1	-0-
04	300	N	297	-0-	-3	-0-	15	1	282	3	Y	-0-					-0-
05	310	N	305	-0-	-5	-0-	15	1	290	3	Y	-0-					-0-
06	300	N	285	-0-	-15	-0-	14	1	271	3	Y	-0-					-0-
07	295	N	295	-0-	-0-	-0-	15	1	280	3	Y	-0-					-0-
*08	293	N	293	-0-	-0-	-0-	15	1	278	3	Y	-0-					-0-

PFLUGER 86 WELL #: 1 RRCID -> 053913 COMPL. DATE 12/23/1999 TOTAL DEPTH 7200 PERF. 5744 - 6162

03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 053915 COMPL. DATE 10/09/1972 TOTAL DEPTH 5500 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 16 WELL #: 2 RRCID -> 054211 COMPL. DATE 12/12/1972 TOTAL DEPTH 5875 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 104 WELL #: 1 RRCID -> 054213 COMPL. DATE 09/10/1972 TOTAL DEPTH 7570 PERF. N/A

03	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					-0-
04	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					-0-
05	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-
06	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-
07	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					-0-
*08	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-					-0-

PFLUGER 110 WELL #: 1 RRCID -> 054551 COMPL. DATE 02/18/1973 TOTAL DEPTH 5600 PERF. N/A

03	572	N	572	-0-	-0-	-0-	28	1	544	3	Y	-0-					-0-
04	569	N	569	-0-	-0-	-0-	35	1	534	3	Y	-0-					-0-
05	577	N	577	-0-	-0-	-0-	39	1	538	3	Y	-0-					-0-
06	573	N	573	-0-	-0-	-0-	45	1	528	3	Y	-0-					-0-
07	589	N	577	-0-	-12	-0-	42	1	535	3	Y	-0-					-0-
*08	600	N	600	-0-	-0-	-0-	41	1	559	3	Y	-0-					-0-

PFLUGER 110 WELL #: 2 RRCID -> 054552 COMPL. DATE 01/31/1973 TOTAL DEPTH 5696 PERF. N/A

03	124	N	118	-0-	-6	-0-	6	1	112	3	Y	-0-					-0-
04	131	N	131	-0-	-0-	-0-	8	1	123	3	Y	-0-					-0-
05	140	N	140	-0-	-0-	-0-	9	1	131	3	Y	-0-					-0-
06	120	N	102	-0-	-18	-0-	8	1	94	3	Y	-0-					-0-
07	124	N	114	-0-	-10	-0-	8	1	106	3	Y	-0-					-0-
08	155	N	110	-0-	-45	-0-	8	1	102	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FIELDS 14 WELL #: 2 RRCID -> 054628 COMPL. DATE 02/01/1973 TOTAL DEPTH 5653 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 15 WELL #: 2 RRCID -> 054629 COMPL. DATE 01/28/1973 TOTAL DEPTH 5850 PERF. 0 - 5655

03	221	N	221	-0-	-0-	-0-	42	1	179	3	N	-0-					-0-
04	204	N	204	-0-	-0-	-0-	39	1	165	3	N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	24	1	168	3	N	-0-					-0-
06	180	N	178	-0-	-2	-0-	21	1	157	3	N	-0-					-0-
07	186	N	113	-0-	-73	-0-	14	1	99	3	N	-0-					-0-
08	186	N	4	-0-	-182	-0-	1	1	3	3	N	-0-					-0-

MAYFIELD 39 WELL #: 1 RRCID -> 054631 COMPL. DATE 02/27/1972 TOTAL DEPTH 7300 PERF. 0 - 6988

03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS 82 WELL #: 1 RRCID -> 054634 COMPL. DATE 12/06/1972 TOTAL DEPTH 6450 PERF. 0 - 5686

03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
04	8	N	7	-0-	-1	-0-	1	1	6	3	Y	-0-					-0-
05	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
06	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
07	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
*08	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-

VANDERSTUCKEN 49 WELL #: 2 RRCID -> 054635 COMPL. DATE 01/24/1973 TOTAL DEPTH 5825 PERF. N/A

03	576	N	576	-0-	-0-	-0-	173	1	403	3	N	-0-	15	1			6
04	548	N	548	-0-	-0-	-0-	164	1	375	3	N	8					14
							9	9									
05	598	N	598	-0-	-0-	-0-	141	1	450	3	N	6	15	1			5
							7	9									
06	570	N	506	-0-	-64	-0-	124	1	368	3	N	13					18
							14	9									
07	558	N	466	-0-	-92	-0-	125	1	337	3	N	4	15	1	1	8	6
							4	9									
08	589	N	510	-0-	-79	-0-	133	1	373	3	N	4	1	8			9
							4	9									

VANDERSTUCKEN 71 WELL #: 2 RRCID -> 054636 COMPL. DATE 12/09/1972 TOTAL DEPTH 6050 PERF. N/A

03	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 72 WELL #: 2 RRCID -> 054637 COMPL. DATE 12/26/1972 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	292	N	292	-0-	-0-	-0-	56	1	236	3	N	-0-	1	1			-0-
04	276	N	276	-0-	-0-	-0-	53	1	223	3	N	-0-					-0-
05	279	N	258	-0-	-21	-0-	32	1	226	3	N	-0-					-0-
06	270	N	260	-0-	-10	-0-	31	1	229	3	N	-0-					-0-
07	279	N	257	-0-	-22	-0-	32	1	225	3	N	-0-					-0-
*08	251	N	251	-0-	-0-	-0-	32	1	219	3	N	-0-					-0-

SHURLEY WELL #: 7 RRCID -> 055030 COMPL. DATE 03/17/1973 TOTAL DEPTH 6619 PERF. N/A

03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
06	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
07	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
08	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-

SHURLEY WELL #: 8 RRCID -> 055031 COMPL. DATE 03/30/1973 TOTAL DEPTH 6195 PERF. N/A

03	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
04	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
07	124	N	83	-0-	-41	-0-	83	3			N	-0-					-0-
08	124	N	47	-0-	-77	-0-	47	3			N	-0-					-0-

SHURLEY WELL #: 9 RRCID -> 055032 COMPL. DATE 03/30/1973 TOTAL DEPTH 6250 PERF. N/A

03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
05	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
06	270	N	213	-0-	-57	-0-	213	3			N	-0-					-0-
07	279	N	234	-0-	-45	-0-	234	3			N	-0-					-0-
08	279	N	231	-0-	-48	-0-	231	3			N	-0-					-0-

GALBREATH 67 WELL #: 1 RRCID -> 055046 COMPL. DATE 12/01/1972 TOTAL DEPTH 5960 PERF. N/A

03	235	N	235	-0-	-0-	-0-	20	1	215	3	Y	-0-					-0-
04	229	N	229	-0-	-0-	-0-	25	1	204	3	Y	-0-					-0-
05	221	N	221	-0-	-0-	-0-	25	1	196	3	Y	-0-					-0-
06	240	N	234	-0-	-6	-0-	22	1	212	3	Y	-0-					-0-
07	248	N	236	-0-	-12	-0-	21	1	215	3	Y	-0-					-0-
*08	225	N	225	-0-	-0-	-0-	20	1	205	3	Y	-0-					-0-

PFLUGER 104 WELL #: 2 RRCID -> 055049 COMPL. DATE 03/03/1973 TOTAL DEPTH 5402 PERF. N/A

03	124	N	114	-0-	-10	-0-	6	1	108	3	Y	-0-					-0-
04	120	N	112	-0-	-8	-0-	7	1	105	3	Y	-0-					-0-
05	124	N	115	-0-	-9	-0-	8	1	107	3	Y	-0-					-0-
06	120	N	112	-0-	-8	-0-	9	1	103	3	Y	-0-					-0-
07	124	N	114	-0-	-10	-0-	8	1	106	3	Y	-0-					-0-
08	124	N	113	-0-	-11	-0-	8	1	105	3	Y	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 1 RRCID -> 055082 COMPL. DATE 05/03/1972 TOTAL DEPTH 7576 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MORRISS 63 WELL #: 2 RRCID -> 055165 COMPL. DATE 04/22/1973 TOTAL DEPTH 7006 PERF. 0 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 51 WELL #: 2 RRCID -> 055170 COMPL. DATE 04/08/1973 TOTAL DEPTH 5950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	110	N	110	-0-	-0-	-0-	21	1	89	3	Y	-0-					-0-
04	98	N	98	-0-	-0-	-0-	19	1	79	3	Y	-0-					-0-
05	94	N	94	-0-	-0-	-0-	12	1	82	3	Y	-0-					-0-
06	109	N	109	-0-	-0-	-0-	13	1	96	3	Y	-0-					-0-
07	104	N	104	-0-	-0-	-0-	13	1	91	3	Y	-0-					-0-
*08	103	N	103	-0-	-0-	-0-	13	1	90	3	Y	-0-					-0-

VANDERSTUCKEN 52 WELL #: 2 RRCID -> 055171 COMPL. DATE 04/15/1973 TOTAL DEPTH 5964 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	95	N	95	-0-	-0-	-0-	18	1	77	3	Y	-0-					-0-
04	99	N	99	-0-	-0-	-0-	19	1	80	3	Y	-0-					-0-
05	93	N	89	-0-	-4	-0-	11	1	78	3	Y	-0-					-0-
06	95	N	95	-0-	-0-	-0-	11	1	84	3	Y	-0-					-0-
07	97	N	97	-0-	-0-	-0-	12	1	85	3	Y	-0-					-0-
08	93	N	49	-0-	-44	-0-	6	1	43	3	Y	-0-					-0-

REED 116 WELL #: 2 RRCID -> 055203 COMPL. DATE 05/13/1973 TOTAL DEPTH 6304 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	77	N	77	-0-	-0-	-0-	4	1	73	3	Y	-0-					-0-
04	75	N	75	-0-	-0-	-0-	5	1	70	3	Y	-0-					-0-
05	78	N	78	-0-	-0-	-0-	6	1	72	3	Y	-0-					-0-
06	79	N	79	-0-	-0-	-0-	7	1	72	3	Y	-0-					-0-
07	79	N	79	-0-	-0-	-0-	8	1	71	3	Y	-0-					-0-
*08	79	N	79	-0-	-0-	-0-	8	1	71	3	Y	-0-					-0-

MITTEL, BEN WELL #: 3 RRCID -> 055275 COMPL. DATE 12/27/1972 TOTAL DEPTH 7154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
04	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
05	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
06	120	N	68	-0-	-52	-0-	68	3			N	-0-					-0-
07	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
08	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-

SHURLEY WELL #: 10 RRCID -> 055452 COMPL. DATE 05/20/1973 TOTAL DEPTH 6218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 055764 COMPL. DATE 06/08/1973 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	64	N	64	-0-	-0-	-0-	4	1	58	3	N	2	1	1			2
							2	9									
04	67	N	67	-0-	-0-	-0-	6	1	60	3	N	1	1	1			2
							1	9									
05	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-	1	1			1
06	64	N	64	-0-	-0-	-0-	6	1	57	3	N	1					2
							1	9									
07	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-	1	1			1
*08	66	N	66	-0-	-0-	-0-	10	1	55	3	N	1	1	1			1
							1	9									

SHURLEY 36 WELL #: 1 RRCID -> 055890 COMPL. DATE 07/16/1973 TOTAL DEPTH 6830 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 95 WELL #: 2 RRCID -> 055891 COMPL. DATE 07/31/1973 TOTAL DEPTH 6260 PERF. N/A

03	31	N	-0-	-0-	-31	-0-					N	-0-					2
04	30	N	-0-	-0-	-30	-0-					N	-0-	2	1			-0-
05	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
06	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-
07	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-					-0-
08	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-

CANYON RANCH WELL #: 0931S RRCID -> 055892 COMPL. DATE 07/22/1973 TOTAL DEPTH 6012 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 36 WELL #: 4 RRCID -> 056086 COMPL. DATE 08/12/1973 TOTAL DEPTH 6500 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 59 WELL #: 1 RRCID -> 056313 COMPL. DATE 06/29/1973 TOTAL DEPTH 6400 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY "A" WELL #: 1 RRCID -> 056315 COMPL. DATE 04/17/1973 TOTAL DEPTH 5730 PERF. 5047 - 5367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	483	-0-	-75	-0-	76	1	407	3	Y	-0-					-0-
04	483	N	483	-0-	-0-	-0-	76	1	407	3	Y	-0-					-0-
05	542	N	542	-0-	-0-	-0-	74	1	468	3	Y	-0-					-0-
06	502	N	502	-0-	-0-	-0-	64	1	438	3	Y	-0-					-0-
07	502	N	502	-0-	-0-	-0-	68	1	431	3	Y	3					3
							3	9									
08	527	N	509	-0-	-18	-0-	69	1	423	3	Y	15					18
							17	9									

ESPY, THOMAS WELL #: 1 RRCID -> 056316 COMPL. DATE 06/01/1972 TOTAL DEPTH 6274 PERF. 5262 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	342	-0-	-123	-0-	54	1	288	3	Y	-0-					-0-
04	330	N	298	-0-	-32	-0-	47	1	251	3	Y	-0-					-0-
05	442	N	442	-0-	-0-	-0-	60	1	382	3	Y	-0-					-0-
06	420	N	420	-0-	-0-	-0-	54	1	366	3	Y	-0-					-0-
07	402	N	402	-0-	-0-	-0-	55	1	347	3	Y	-0-					-0-
08	434	N	395	-0-	-39	-0-	55	1	340	3	Y	-0-					-0-

CUSENBARY 71 WELL #: 7 RRCID -> 056317 COMPL. DATE 09/04/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					3
04	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					3
05	496	N	438	-0-	-58	-0-	438	3			Y	-0-					3
06	510	N	494	-0-	-16	-0-	494	3			Y	-0-					3
07	465	N	464	-0-	-1	-0-	464	3			Y	-0-					3
08	434	N	32	-0-	-402	-0-	32	3			Y	-0-					3

MAYER 37 WELL #: 1 RRCID -> 056453 COMPL. DATE 09/18/1973 TOTAL DEPTH 7569 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	12					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	12					Y	-0-					-0-
05	12	X	-0-	-0-	-12	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 36 WELL #: 6 RRCID -> 056455 COMPL. DATE 08/28/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	26	-0-	-5	-0-	26	3			Y	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			Y	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			Y	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	3			Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

CUSENBARY WELL #: 8 RRCID -> 056456 COMPL. DATE 09/25/1973 TOTAL DEPTH 6502 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	1	-0-	-30	-0-	1	3			Y	-0-					1
04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					1
05	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					1
06	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					1
07	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					1
08	31	N	4	-0-	-27	-0-	4	3			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, H. E. ETAL WELL #: 1 RRCID -> 056579 COMPL. DATE 06/20/1973 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	369	N	369	-0-	-0-	-0-	22	1	346	3	Y	1	1	1			1
							1	9									
04	360	N	360	-0-	-0-	-0-	22	1	338	3	Y	-0-					1
05	368	N	368	-0-	-0-	-0-	23	1	345	3	Y	-0-					1
06	355	N	355	-0-	-0-	-0-	23	1	332	3	Y	-0-					1
07	372	N	352	-0-	-20	-0-	22	1	330	3	Y	-0-	1	1			-0-
08	372	N	347	-0-	-25	-0-	22	1	325	3	Y	-0-					-0-

MAYFIELD 41 WELL #: 2 RRCID -> 056782 COMPL. DATE 08/30/1973 TOTAL DEPTH 7448 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 1 RRCID -> 056816 COMPL. DATE 10/28/1973 TOTAL DEPTH 6802 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1871 RRCID -> 056865 COMPL. DATE 09/01/1973 TOTAL DEPTH 8500 PERF. N/A

03	372	N	296	-0-	-76	-0-	19	1	277	3	N	-0-	1	1			-0-
04	420	N	269	-0-	-151	-0-	16	1	253	3	N	-0-					-0-
05	372	N	285	-0-	-87	-0-	17	1	268	3	N	-0-					-0-
06	300	N	280	-0-	-20	-0-	18	1	262	3	N	-0-					-0-
07	287	N	287	-0-	-0-	-0-	20	1	267	3	N	-0-					-0-
*08	283	N	283	-0-	-0-	-0-	20	1	263	3	N	-0-					-0-

WILSON, DUKE WELL #: 1872 RRCID -> 056866 COMPL. DATE 09/01/1973 TOTAL DEPTH 6221 PERF. N/A

03	663	N	663	-0-	-0-	-0-	42	1	621	3	N	-0-					1
04	635	N	635	-0-	-0-	-0-	38	1	597	3	N	-0-					1
05	669	N	669	-0-	-0-	-0-	41	1	628	3	N	-0-					1
06	651	N	651	-0-	-0-	-0-	42	1	609	3	N	-0-					1
07	673	N	673	-0-	-0-	-0-	46	1	627	3	N	-0-	1	1			-0-
*08	673	N	673	-0-	-0-	-0-	48	1	625	3	N	-0-					-0-

CANYON RANCH WELL #: 0122S RRCID -> 056905 COMPL. DATE 01/14/1998 TOTAL DEPTH 6010 PERF. 5221 - 5291

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1751 RRCID -> 056906 COMPL. DATE 11/18/1973 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	157	N	157	-0-	-0-	-0-	10	1	147	3	N	-0-					-0-
04	150	N	149	-0-	-1	-0-	9	1	140	3	N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	9	1	146	3	N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	10	1	144	3	N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	11	1	148	3	N	-0-					-0-
*08	156	N	156	-0-	-0-	-0-	11	1	145	3	N	-0-					-0-

CUSENBARY, W. R. WELL #: 1 RRCID -> 056967 COMPL. DATE 11/13/1973 TOTAL DEPTH 5475 PERF. N/A

03	82	N	82	-0-	-0-	-0-	13	1	69	3	Y	-0-					-0-
04	65	N	65	-0-	-0-	-0-	10	1	55	3	Y	-0-					-0-
05	63	N	63	-0-	-0-	-0-	9	1	54	3	Y	-0-					-0-
06	40	N	40	-0-	-0-	-0-	5	1	35	3	Y	-0-					-0-
07	62	N	44	-0-	-18	-0-	6	1	38	3	Y	-0-					-0-
08	62	N	38	-0-	-24	-0-	5	1	33	3	Y	-0-					-0-

CUSENBARY, W. R. "A" WELL #: 1 RRCID -> 056968 COMPL. DATE 11/19/1973 TOTAL DEPTH 5535 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 168 WELL #: 2 RRCID -> 056988 COMPL. DATE 11/30/1973 TOTAL DEPTH 7114 PERF. N/A

03	310	N	306	-0-	-4	-0-	15	1	291	3	Y	-0-	1	1			-0-
04	301	N	301	-0-	-0-	-0-	15	1	286	3	Y	-0-					-0-
05	311	N	311	-0-	-0-	-0-	15	1	296	3	Y	-0-					-0-
06	300	N	295	-0-	-5	-0-	15	1	280	3	Y	-0-					-0-
07	310	N	306	-0-	-4	-0-	15	1	291	3	Y	-0-					-0-
08	310	N	302	-0-	-8	-0-	16	1	286	3	Y	-0-					-0-

SHURLEY 148 WELL #: 1 RRCID -> 057027 COMPL. DATE 11/08/1973 TOTAL DEPTH 7117 PERF. N/A

03	124	N	10	-0-	-114	-0-	1	1	9	3	Y	-0-					-0-
04	240	N	41	-0-	-199	-0-	3	1	38	3	Y	-0-					-0-
05	248	N	123	-0-	-125	-0-	8	1	115	3	Y	-0-					-0-
06	206	N	206	-0-	-0-	-0-	12	1	194	3	Y	-0-					-0-
07	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					-0-
08	124	N	89	-0-	-35	-0-	6	1	83	3	Y	-0-					-0-

KELLY 124 WELL #: 2 RRCID -> 057112 COMPL. DATE 12/04/1973 TOTAL DEPTH 6498 PERF. N/A

03	55	N	55	-0-	-0-	-0-	3	1	52	3	Y	-0-					-0-
04	30	N	25	-0-	-5	-0-	1	1	24	3	Y	-0-					-0-
05	43	N	43	-0-	-0-	-0-	2	1	41	3	Y	-0-					-0-
06	60	N	45	-0-	-15	-0-	2	1	43	3	Y	-0-					-0-
07	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
*08	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					-0-

CANYON RANCH WELL #: 0932S RRCID -> 057113 COMPL. DATE 12/29/1997 TOTAL DEPTH 6801 PERF. 4622 - 5215

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1061S RRCID -> 057129 COMPL. DATE 12/30/1997 TOTAL DEPTH 5602 PERF. 4656 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 057265 COMPL. DATE 12/19/1973 TOTAL DEPTH 7405 PERF. N/A

03	310	N	234	-0-	-76	-0-	16	1	218	3	N	-0-	1	1			-0-
04	240	N	194	-0-	-46	-0-	14	1	180	3	N	-0-					-0-
05	248	N	189	-0-	-59	-0-	14	1	175	3	N	-0-					-0-
06	240	N	187	-0-	-53	-0-	15	1	172	3	N	-0-					-0-
07	388	N	388	-0-	-0-	-0-	31	1	357	3	N	-0-					-0-
*08	301	N	301	-0-	-0-	-0-	25	1	276	3	N	-0-					-0-

MAYER 38 WELL #: 1 RRCID -> 057352 COMPL. DATE 01/07/1974 TOTAL DEPTH 7800 PERF. N/A

03	361	N	361	-0-	-0-	-0-	33	1	328	3	Y	-0-					-0-
04	338	N	338	-0-	-0-	-0-	37	1	301	3	Y	-0-					-0-
05	372	N	319	-0-	-53	-0-	35	1	284	3	Y	-0-					-0-
06	362	N	362	-0-	-0-	-0-	42	1	320	3	Y	-0-					-0-
07	364	N	364	-0-	-0-	-0-	37	1	327	3	Y	-0-					-0-
*08	356	N	356	-0-	-0-	-0-	35	1	321	3	Y	-0-					-0-

SAWYER 112 WELL #: 2 RRCID -> 057358 COMPL. DATE 01/06/1974 TOTAL DEPTH 6565 PERF. N/A

03	124	N	111	-0-	-13	-0-	6	1	105	3	Y	-0-					-0-
04	120	N	111	-0-	-9	-0-	5	1	106	3	Y	-0-					-0-
05	118	N	118	-0-	-0-	-0-	6	1	112	3	Y	-0-					-0-
06	120	N	115	-0-	-5	-0-	6	1	109	3	Y	-0-					-0-
07	122	N	122	-0-	-0-	-0-	6	1	116	3	Y	-0-					-0-
*08	132	N	132	-0-	-0-	-0-	7	1	125	3	Y	-0-					-0-

MAYFIELD 45 WELL #: 1 RRCID -> 057365 COMPL. DATE 09/13/1973 TOTAL DEPTH 7319 PERF. N/A

03	38	X	-0-	-0-	-38	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 1 RRCID -> 057379 COMPL. DATE 12/31/1973 TOTAL DEPTH 7400 PERF. N/A

03	465	N	465	-0-	-0-	-0-	32 3	1 9	430	3	N	3	3	1			2
04	450	N	446	-0-	-4	-0-	33 2	1 9	411	3	N	2	2	1			2
05	465	N	463	-0-	-2	-0-	34 3	1 9	426	3	N	3	2	1			3
06	450	N	450	-0-	-0-	-0-	36 1	1 9	413	3	N	1	2	1			2
07	465	N	461	-0-	-4	-0-	37 1	1 9	424	3	N	-0-	1	1			1
08	465	N	453	-0-	-12	-0-	37 1	1 9	415	3	N	1	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0831S RRCID -> 057380 COMPL. DATE 01/17/1974 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	3			Y	-0-					-0-
06	60	N	24	-0-	-36	-0-	24	3			Y	-0-					-0-
07	62	N	29	-0-	-33	-0-	29	3			Y	-0-					-0-
08	62	N	41	-0-	-21	-0-	41	3			Y	-0-					-0-

WILSON, DUKE WELL #: 1852 RRCID -> 057381 COMPL. DATE 01/01/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	155	-0-	-217	-0-	10	1	145	3	N	-0-					-0-
04	360	N	308	-0-	-52	-0-	19	1	289	3	N	-0-					-0-
05	347	N	347	-0-	-0-	-0-	21	1	326	3	N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	20	1	295	3	N	-0-					-0-
07	310	N	288	-0-	-22	-0-	20	1	268	3	N	-0-					-0-
08	341	N	309	-0-	-32	-0-	22	1	287	3	N	-0-					-0-

MAYER, EDWIN S., JR. "T" WELL #: 1 RRCID -> 057426 COMPL. DATE 09/14/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	147	-0-	-8	-0-	11	1	136	3	N	-0-					1
04	192	N	192	-0-	-0-	-0-	18	1	174	3	N	-0-					1
05	165	N	165	-0-	-0-	-0-	15	1	150	3	N	-0-					1
06	159	N	159	-0-	-0-	-0-	15	1	144	3	N	-0-					1
07	162	N	162	-0-	-0-	-0-	17	1	145	3	N	-0-					1
*08	163	N	163	-0-	-0-	-0-	26	1	137	3	N	-0-					1

SHURLEY 141 WELL #: 2 A RRCID -> 057487 COMPL. DATE 01/09/1974 TOTAL DEPTH 6856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	75	N	75	-0-	-0-	-0-	5	1	70	3	Y	-0-					-0-
04	74	N	74	-0-	-0-	-0-	5	1	69	3	Y	-0-					-0-
05	74	N	74	-0-	-0-	-0-	5	1	69	3	Y	-0-					-0-
06	74	N	74	-0-	-0-	-0-	4	1	70	3	Y	-0-					-0-
07	77	N	77	-0-	-0-	-0-	4	1	73	3	Y	-0-					-0-
*08	78	N	78	-0-	-0-	-0-	5	1	73	3	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 4 RRCID -> 057509 COMPL. DATE 01/30/1974 TOTAL DEPTH 7130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	89	-0-	-4	-0-	5	1	83	3	N	1	3	1			7
							1	9									
04	120	N	39	-0-	-81	-0-	2	1	36	3	N	1	2	1			6
							1	9									
05	93	N	72	-0-	-21	-0-	7	1	64	3	N	1	2	1			5
							1	9									
06	90	N	40	-0-	-50	-0-	4	1	36	3	N	-0-	3	1			2
07	31	N	28	-0-	-3	-0-	3	1	25	3	N	-0-					2
08	62	N	39	-0-	-23	-0-	4	1	34	3	N	1	1	1			2
							1	9									

HICKS 22 WELL #: 1 RRCID -> 057512 COMPL. DATE 01/26/1974 TOTAL DEPTH 7822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	159	-0-	-58	-0-	11	1	148	2	Y	-0-					-0-
04	150	N	130	-0-	-20	-0-	7	1	123	2	Y	-0-					-0-
05	248	N	176	-0-	-72	-0-	11	1	165	2	Y	-0-					-0-
06	165	N	165	-0-	-0-	-0-	11	1	154	2	Y	-0-					-0-
07	151	N	151	-0-	-0-	-0-	11	1	140	2	Y	-0-					-0-
08	186	N	173	-0-	-13	-0-	11	1	162	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ASKEW & GLIMP 42 WELL #: 1 RRCID -> 057541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 48 WELL #: 1 RRCID -> 057548 COMPL. DATE 01/18/1974 TOTAL DEPTH 8000 PERF. N/A

03	186	N	146	-0-	-40	-0-	13	1	133	3	Y	-0-					-0-
04	201	N	201	-0-	-0-	-0-	22	1	179	3	Y	-0-					-0-
05	217	N	142	-0-	-75	-0-	16	1	126	3	Y	-0-					-0-
06	200	N	200	-0-	-0-	-0-	23	1	177	3	Y	-0-					-0-
07	217	N	184	-0-	-33	-0-	19	1	165	3	Y	-0-					-0-
*08	168	N	168	-0-	-0-	-0-	17	1	151	3	Y	-0-					-0-

MAYER 49 WELL #: 1 RRCID -> 057663 COMPL. DATE 02/01/1974 TOTAL DEPTH 7800 PERF. N/A

03	233	X	84	-0-	-149	-0-	8	1	76	3	Y	-0-					-0-
04	62	X	62	-0-	-0-	-0-	7	1	55	3	Y	-0-					-0-
05	93	N	76	-0-	-17	-0-	8	1	68	3	Y	-0-					-0-
06	90	N	71	-0-	-19	-0-	8	1	63	3	Y	-0-					-0-
07	75	N	75	-0-	-0-	-0-	8	1	67	3	Y	-0-					-0-
*08	75	N	75	-0-	-0-	-0-	7	1	68	3	Y	-0-					-0-

VANDERSTUCKEN 47 WELL #: 2 RRCID -> 057755 COMPL. DATE 01/25/1974 TOTAL DEPTH 6400 PERF. N/A

03	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
04	6	N	3	-0-	-3	-0-	1	1	2	3	N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
08	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-

GLASSCOCK, H. E. ETAL WELL #: 2 RRCID -> 057756 COMPL. DATE 01/30/1974 TOTAL DEPTH 7650 PERF. N/A

03	121	N	121	-0-	-0-	-0-	7 1	1 9	113	3	Y	1	1	1			1
04	120	N	115	-0-	-5	-0-	7	1	108	3	Y	-0-					1
05	124	N	116	-0-	-8	-0-	7	1	109	3	Y	-0-					1
06	120	N	107	-0-	-13	-0-	7	1	100	3	Y	-0-					1
07	124	N	107	-0-	-17	-0-	7	1	100	3	Y	-0-	1	1			-0-
08	124	N	105	-0-	-19	-0-	7	1	98	3	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 2 RRCID -> 057799 COMPL. DATE 02/05/1974 TOTAL DEPTH 7100 PERF. N/A

03	43	N	43	-0-	-0-	-0-	2 3	1 9	38	3	N	3	3	1			9
04	47	N	47	-0-	-0-	-0-	3 6	1 9	38	3	N	5	4	1	1	8	9
05	45	N	45	-0-	-0-	-0-	4 3	1 9	38	3	N	3	4	1			8
06	42	N	42	-0-	-0-	-0-	4 3	1 9	35	3	N	3	6	1			5
07	42	N	42	-0-	-0-	-0-	4 2	1 9	36	3	N	2					7
08	31	N	23	-0-	-8	-0-	2 1	1 9	20	3	N	1	3	1			5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 5 RRCID -> 057800 COMPL. DATE 02/22/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 128 WELL #: 2 RRCID -> 057801 COMPL. DATE 12/28/1973 TOTAL DEPTH 7060 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	2	2	1			1
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	2					3
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	1	3	1			1
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	1					2
07	14B2	EXT	183	-0-	183	183	9	1	174	3	Y	-0-	2	1			-0-
08	14B2	EXT	59	-0-	59	242	3	1	56	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 057819 COMPL. DATE 10/08/1973 TOTAL DEPTH 7100 PERF. N/A

03	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
07	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-
08	31	N	14	-0-	-17	-0-	2	1	12	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 057820 COMPL. DATE 02/28/1974 TOTAL DEPTH 7200 PERF. N/A

03	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	7	1	71	3	N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	7	1	69	3	N	-0-					-0-
06	74	N	74	-0-	-0-	-0-	7	1	67	3	N	-0-					-0-
07	93	N	76	-0-	-17	-0-	8	1	68	3	N	-0-					-0-
*08	75	N	75	-0-	-0-	-0-	12	1	63	3	N	-0-					-0-

REINHARDT 6 WELL #: 4 RRCID -> 057985 COMPL. DATE 03/07/1974 TOTAL DEPTH 8494 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
05	87	N	87	-0-	-0-	-0-	8	1	79	3	Y	-0-					-0-
06	62	N	62	-0-	-0-	-0-	8	1	54	3	Y	-0-					-0-
07	55	N	55	-0-	-0-	-0-	7	1	48	3	Y	-0-					-0-
08	93	N	47	-0-	-46	-0-	5	1	42	3	Y	-0-					-0-

WARD, RIP "B" WELL #: 1 RRCID -> 058010 COMPL. DATE 03/05/1974 TOTAL DEPTH 6500 PERF. N/A

03	12	N	10	-0-	-2	-0-	1	1	9	3	N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
05	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
06	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
*08	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST -B- WELL #: 3 RRCID -> 058135 COMPL. DATE 03/10/1974 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	663	-0-	-81	-0-	58	1	603	3	N	2					4
							2	9									
04	642	N	642	-0-	-0-	-0-	59	1	583	3	N	-0-					4
05	656	N	656	-0-	-0-	-0-	59	1	596	3	N	1					5
							1	9									
06	630	N	572	-0-	-58	-0-	7	1	563	3	N	2					7
							2	9									
07	651	N	584	-0-	-67	-0-	582	3	2	9	N	2	6	1			3
08	651	N	596	-0-	-55	-0-	596	3			N	-0-					3

FIELDS 21 WELL #: 2 RRCID -> 058136 COMPL. DATE 03/24/1974 TOTAL DEPTH 5929 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FAWCETT, RANDEE TRUST -C- WELL #: 1 RRCID -> 058198 COMPL. DATE 03/15/1974 TOTAL DEPTH 7690 PERF. N/A

03	62	N	55	-0-	-7	-0-	5	1	50	3	N	-0-					-0-
04	60	N	53	-0-	-7	-0-	5	1	48	3	N	-0-					-0-
05	62	N	52	-0-	-10	-0-	5	1	47	3	N	-0-					-0-
06	60	N	44	-0-	-16	-0-	1	1	43	3	N	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
08	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-

MAYER 36 WELL #: 1 RRCID -> 058199 COMPL. DATE 03/05/1974 TOTAL DEPTH 7800 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 1 RRCID -> 058275 COMPL. DATE 07/29/1973 TOTAL DEPTH 5600 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	27	N	27	-0-	-0-	-0-	3	1	24	3	N	-0-					-0-
*08	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 3 RRCID -> 058290 COMPL. DATE 03/27/1974 TOTAL DEPTH 5898 PERF. N/A

03	220	N	220	-0-	-0-	-0-	42	1	178	3	N	-0-					-0-
04	209	N	209	-0-	-0-	-0-	40	1	169	3	N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	24	1	172	3	N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	23	1	171	3	N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	25	1	172	3	N	-0-					-0-
*08	193	N	193	-0-	-0-	-0-	25	1	168	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0123S RRCID -> 058406 COMPL. DATE 04/23/1974 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 1 RRCID -> 058407 COMPL. DATE 09/26/1973 TOTAL DEPTH 5700 PERF. N/A

03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY, W. R. -39- WELL #: 1 RRCID -> 058408 COMPL. DATE 08/18/1974 TOTAL DEPTH 5680 PERF. N/A

03	221	N	221	-0-	-0-	-0-	27	1	194	3	N	-0-	2	1			2
04	203	N	203	-0-	-0-	-0-	24	1	179	3	N	-0-					2
05	213	N	213	-0-	-0-	-0-	25	1	188	3	N	-0-					2
06	243	N	243	-0-	-0-	-0-	33	1	208	3	N	2	2	1			2
							2	9									
07	585	N	585	-0-	-0-	-0-	79	1	506	3	N	-0-					2
*08	604	N	604	-0-	-0-	-0-	82	1	521	3	N	1					3
							1	9									

FIELDS 16 WELL #: 3 RRCID -> 058509 COMPL. DATE 05/07/1974 TOTAL DEPTH 6129 PERF. N/A

03	31	N	15	-0-	-16	-0-	3	1	12	3	N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	8	1	27	3	N	-0-					-0-
05	47	N	47	-0-	-0-	-0-	7	1	40	3	N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	7	1	37	3	N	-0-					-0-
07	31	N	28	-0-	-3	-0-	4	1	24	3	N	-0-					-0-
*08	44	N	44	-0-	-0-	-0-	6	1	38	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 4 RRCID -> 058557 COMPL. DATE 05/20/1974 TOTAL DEPTH 7750 PERF. N/A

03	93	N	91	-0-	-2	-0-	8	1	83	3	N	-0-					-0-
04	90	N	88	-0-	-2	-0-	8	1	80	3	N	-0-					-0-
05	93	N	89	-0-	-4	-0-	8	1	81	3	N	-0-					-0-
06	90	N	70	-0-	-20	-0-	1	1	69	3	N	-0-					-0-
07	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
08	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 3 RRCID -> 058681 COMPL. DATE 05/17/1974 TOTAL DEPTH 6533 PERF. N/A

03	156	N	156	-0-	-0-	-0-	30	1	126	3	N	-0-					-0-
04	149	N	149	-0-	-0-	-0-	29	1	120	3	N	-0-					-0-
05	155	N	145	-0-	-10	-0-	18	1	127	3	N	-0-					-0-
06	150	N	139	-0-	-11	-0-	16	1	123	3	N	-0-					-0-
07	155	N	142	-0-	-13	-0-	18	1	124	3	N	-0-					-0-
08	155	N	140	-0-	-15	-0-	18	1	122	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 15 WELL #: 2 RRCID -> 058766 COMPL. DATE 06/05/1974 TOTAL DEPTH 7566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 16 WELL #: 1 RRCID -> 058767 COMPL. DATE 06/04/1974 TOTAL DEPTH 7800 PERF. N/A

03	93	N	85	-0-	-8	-0-	4	1	81	3	Y	-0-					-0-
04	90	N	75	-0-	-15	-0-	4	1	71	3	Y	-0-					-0-
05	93	N	65	-0-	-28	-0-	4	1	61	3	Y	-0-					-0-
06	90	N	50	-0-	-40	-0-	3	1	47	3	Y	-0-					-0-
07	93	N	35	-0-	-58	-0-	2	1	33	3	Y	-0-					-0-
08	62	N	44	-0-	-18	-0-	2	1	42	3	Y	-0-					-0-

PFLUGER 104 WELL #: 3 RRCID -> 058805 COMPL. DATE 05/31/1974 TOTAL DEPTH 5557 PERF. N/A

03	164	N	164	-0-	-0-	-0-	8	1	156	3	Y	-0-					-0-
04	161	N	161	-0-	-0-	-0-	10	1	151	3	Y	-0-					-0-
05	162	N	162	-0-	-0-	-0-	11	1	151	3	Y	-0-					-0-
06	156	N	156	-0-	-0-	-0-	12	1	144	3	Y	-0-					-0-
07	160	N	160	-0-	-0-	-0-	12	1	148	3	Y	-0-					-0-
*08	158	N	158	-0-	-0-	-0-	11	1	147	3	Y	-0-					-0-

SAWYER 15 WELL #: 1 RRCID -> 058879 COMPL. DATE 05/16/1974 TOTAL DEPTH 7514 PERF. N/A

03	104	N	104	-0-	-0-	-0-	5	1	99	3	Y	-0-					-0-
04	91	N	91	-0-	-0-	-0-	5	1	86	3	Y	-0-					-0-
05	93	N	87	-0-	-6	-0-	6	1	81	3	Y	-0-					-0-
06	90	N	79	-0-	-11	-0-	4	1	75	3	Y	-0-					-0-
07	93	N	69	-0-	-24	-0-	4	1	65	3	Y	-0-					-0-
08	93	N	76	-0-	-17	-0-	3	1	73	3	Y	-0-					-0-

PFLUGER 105 WELL #: 4 RRCID -> 058897 COMPL. DATE 06/23/1974 TOTAL DEPTH 5476 PERF. N/A

03	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					-0-
04	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					-0-
05	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					-0-
06	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
07	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					-0-
*08	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					-0-

MAYER WELL #: 501 RRCID -> 059038 COMPL. DATE 11/07/1973 TOTAL DEPTH 7800 PERF. N/A

03	317	N	317	-0-	-0-	-0-	15	1	302	3	Y	-0-					-0-
04	360	N	360	-0-	-0-	-0-	20	1	340	3	Y	-0-					-0-
05	187	N	187	-0-	-0-	-0-	13	1	174	3	Y	-0-					-0-
06	111	N	111	-0-	-0-	-0-	6	1	105	3	Y	-0-					-0-
07	93	N	85	-0-	-8	-0-	5	1	80	3	Y	-0-					-0-
*08	116	N	116	-0-	-0-	-0-	5	1	111	3	Y	-0-					-0-

SAWYER 16 WELL #: 2 RRCID -> 059098 COMPL. DATE 07/17/1974 TOTAL DEPTH 7400 PERF. N/A

03	379	N	379	-0-	-0-	-0-	17	1	362	3	Y	-0-					-0-
04	378	N	378	-0-	-0-	-0-	21	1	357	3	Y	-0-					-0-
05	397	N	397	-0-	-0-	-0-	27	1	370	3	Y	-0-					-0-
06	387	N	387	-0-	-0-	-0-	22	1	365	3	Y	-0-					-0-
07	403	N	356	-0-	-47	-0-	20	1	336	3	Y	-0-					-0-
08	403	N	341	-0-	-62	-0-	15	1	326	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RICHARDSON 6 WELL #: 3 RRCID -> 059099 COMPL. DATE 06/28/1974 TOTAL DEPTH 8324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 36 WELL #: 2 RRCID -> 059123 COMPL. DATE 06/05/1974 TOTAL DEPTH 7957 PERF. N/A

03	159	N	159	-0-	-0-	-0-	15	1	144	3	Y	-0-					-0-
04	180	N	101	-0-	-79	-0-	11	1	90	3	Y	-0-					-0-
05	206	N	206	-0-	-0-	-0-	23	1	183	3	Y	-0-					-0-
06	150	N	142	-0-	-8	-0-	16	1	126	3	Y	-0-					-0-
07	143	N	143	-0-	-0-	-0-	15	1	128	3	Y	-0-					-0-
08	217	N	143	-0-	-74	-0-	14	1	129	3	Y	-0-					-0-

WILSON, DUKE GAS UNIT NO. 3 WELL #: 1861 RRCID -> 059173 COMPL. DATE 06/11/1974 TOTAL DEPTH 8500 PERF. N/A

03	223	N	223	-0-	-0-	-0-	14	1	209	3	N	-0-					1
04	240	N	213	-0-	-27	-0-	13	1	200	3	N	-0-	1	1			-0-
05	218	N	218	-0-	-0-	-0-	13	1	205	3	N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	14	1	201	3	N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	15	1	204	3	N	-0-					-0-
08	217	N	216	-0-	-1	-0-	15	1	201	3	N	-0-					-0-

WILSON, DUKE GAS UNIT NO. 4 WELL #: 1862 RRCID -> 059174 COMPL. DATE 06/07/1974 TOTAL DEPTH 8500 PERF. N/A

03	434	N	390	-0-	-44	-0-	25	1	365	3	N	-0-					-0-
04	420	N	376	-0-	-44	-0-	23	1	353	3	N	-0-					-0-
05	408	N	408	-0-	-0-	-0-	25	1	383	3	N	-0-					-0-
06	390	N	374	-0-	-16	-0-	24	1	350	3	N	-0-					-0-
07	403	N	387	-0-	-16	-0-	27	1	360	3	N	-0-					-0-
08	403	N	374	-0-	-29	-0-	27	1	347	3	N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 2 RRCID -> 059228 COMPL. DATE 08/07/1974 TOTAL DEPTH 5700 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON 138 WELL #: 1 RRCID -> 059231 COMPL. DATE 07/12/1974 TOTAL DEPTH 8107 PERF. N/A

03	98	N	98	-0-	-0-	-0-	7	1	91	3	Y	-0-					19
04	94	N	94	-0-	-0-	-0-	8	1	86	3	Y	-0-					19
05	94	N	94	-0-	-0-	-0-	8	1	86	3	Y	-0-	16	1			3
06	90	N	90	-0-	-0-	-0-	8	1	82	3	Y	-0-	2	1			1
07	94	N	94	-0-	-0-	-0-	8	1	84	3	Y	2					3
							2	9									
08	93	N	89	-0-	-4	-0-	7	1	82	3	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 52 WELL #: 5 RRCID -> 059284 COMPL. DATE 08/03/1974 TOTAL DEPTH 6091 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	220	N	220	-0-	-0-	-0-	42	1	178	3	Y	-0-	1	1			-0-
04	212	N	212	-0-	-0-	-0-	41	1	171	3	Y	-0-					-0-
05	198	N	198	-0-	-0-	-0-	24	1	174	3	Y	-0-					-0-
06	199	N	199	-0-	-0-	-0-	23	1	176	3	Y	-0-					-0-
07	202	N	202	-0-	-0-	-0-	25	1	177	3	Y	-0-					-0-
*08	197	N	197	-0-	-0-	-0-	25	1	172	3	Y	-0-					-0-

CUSENBARY, W. R. "A" WELL #: 2 RRCID -> 059328 COMPL. DATE 08/10/1974 TOTAL DEPTH 6370 PERF. N/A

03	465	N	333	-0-	-132	-0-	52	1	281	3	Y	-0-					-0-
04	479	N	479	-0-	-0-	-0-	75	1	404	3	Y	-0-					-0-
05	467	N	467	-0-	-0-	-0-	64	1	403	3	Y	-0-					-0-
06	420	N	420	-0-	-0-	-0-	54	1	366	3	Y	-0-					-0-
07	496	N	418	-0-	-78	-0-	57	1	361	3	Y	-0-					-0-
08	465	N	383	-0-	-82	-0-	54	1	329	3	Y	-0-					-0-

MAYER 18 WELL #: 1 RRCID -> 059373 COMPL. DATE 10/17/1973 TOTAL DEPTH 7825 PERF. N/A

03	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
04	3	N	1	-0-	-2	-0-	1	2			Y	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
07	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
*08	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 2 RRCID -> 059378 COMPL. DATE 08/26/1974 TOTAL DEPTH 5700 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 84 WELL #: 4 RRCID -> 059424 COMPL. DATE 08/21/1974 TOTAL DEPTH 5518 PERF. N/A

03	31	N	14	-0-	-17	-0-	1	1	13	3	Y	-0-					-0-
04	30	N	14	-0-	-16	-0-	1	1	13	3	Y	-0-					-0-
05	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
06	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
07	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					-0-
08	31	N	21	-0-	-10	-0-	1	1	20	3	Y	-0-					-0-

WILSON, DUKE GAS UNIT NO. 13 WELL #: 211 RRCID -> 059459 COMPL. DATE 07/14/1974 TOTAL DEPTH 8660 PERF. 8372 - 8778

03	890	N	890	-0-	-0-	-0-	56	1	833	3	N	1	1	1			4
							1	9									
04	870	N	850	-0-	-20	-0-	51	1	799	3	N	-0-	1	1			3
05	875	N	875	-0-	-0-	-0-	53	1	822	3	N	-0-					3
06	870	N	835	-0-	-35	-0-	54	1	781	3	N	-0-					3
07	868	N	851	-0-	-17	-0-	59	1	792	3	N	-0-					3
08	868	N	862	-0-	-6	-0-	61	1	801	3	N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY, W. R. WELL #: 2 RRCID -> 059634 COMPL. DATE 09/04/1974 TOTAL DEPTH 6484 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	294	N	294	-0-	-0-	-0-	46	1	248	3	Y	-0-					-0-
04	235	N	235	-0-	-0-	-0-	37	1	198	3	Y	-0-					-0-
05	310	N	222	-0-	-88	-0-	30	1	192	3	Y	-0-					-0-
06	270	N	143	-0-	-127	-0-	18	1	125	3	Y	-0-					-0-
07	248	N	155	-0-	-93	-0-	21	1	134	3	Y	-0-					-0-
08	217	N	135	-0-	-82	-0-	19	1	116	3	Y	-0-					-0-

MCMILLAN, W. B. WELL #: 2 RRCID -> 059657 COMPL. DATE 09/29/1974 TOTAL DEPTH 6515 PERF. N/A

03	10	N	5	-0-	-5	-0-	1	1	4	3	Y	-0-					-0-
04	13	N	13	-0-	-0-	-0-	2	1	11	3	Y	-0-					-0-
05	14	N	14	-0-	-0-	-0-	2	1	12	3	Y	-0-					-0-
06	13	N	13	-0-	-0-	-0-	2	1	11	3	Y	-0-					-0-
07	16	N	16	-0-	-0-	-0-	2	1	14	3	Y	-0-					-0-
08	14	N	9	-0-	-5	-0-	1	1	7	3	Y	1					1
							1	9									

PFLUGER 104 WELL #: 4 RRCID -> 059698 COMPL. DATE 09/15/1974 TOTAL DEPTH 5432 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 36 WELL #: 9 RRCID -> 059699 COMPL. DATE 08/21/1974 TOTAL DEPTH 5722 PERF. 5130 - 5008

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 71 WELL #: 10 RRCID -> 059701 COMPL. DATE 09/30/1974 TOTAL DEPTH 5500 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAY, MAY M. MRS. "F" WELL #: 1 RRCID -> 059721 COMPL. DATE 07/15/1974 TOTAL DEPTH 9450 PERF. N/A

03	62	N	26	-0-	-36	-0-	2	1	24	3	Y	-0-					-0-
04	138	N	138	-0-	-0-	-0-	12	1	126	3	Y	-0-					-0-
05	93	N	65	-0-	-28	-0-	5	1	60	3	Y	-0-					-0-
06	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					-0-
07	155	N	105	-0-	-50	-0-	11	1	94	3	Y	-0-					-0-
08	62	N	55	-0-	-7	-0-	6	1	49	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 184 WELL #: 1 RRCID -> 059756 COMPL. DATE 09/14/1974 TOTAL DEPTH 7432 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER -154- WELL #: 1 RRCID -> 059757 COMPL. DATE 09/11/1974 TOTAL DEPTH 7410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					1
04	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					1
05	19	N	19	-0-	-0-	-0-	2	1	17	3	Y	-0-					1
06	17	N	17	-0-	-0-	-0-	2	1	15	3	Y	-0-					1
07	31	N	16	-0-	-15	-0-	2	1	14	3	Y	-0-					1
08	31	N	13	-0-	-18	-0-	1	1	12	3	Y	-0-					1

ESPY, THOMAS WELL #: 2 RRCID -> 059938 COMPL. DATE 09/17/1974 TOTAL DEPTH 5624 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1045	-0-	-257	-0-	164	1	881	3	Y	-0-					-0-
04	900	N	893	-0-	-7	-0-	140	1	753	3	Y	-0-					-0-
05	1335	N	1335	-0-	-0-	-0-	182	1	1153	3	Y	-0-					-0-
06	1264	N	1264	-0-	-0-	-0-	161	1	1103	3	Y	-0-					-0-
07	1225	N	1225	-0-	-0-	-0-	166	1	1049	3	Y	9					9
							10	9									
08	1333	N	1193	-0-	-140	-0-	167	1	1026	3	Y	-0-					9

MAYER 7 WELL #: 1 RRCID -> 059974 COMPL. DATE 10/17/1974 TOTAL DEPTH 7540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	26	-0-	-5	-0-	2	1	23	3	Y	1	1	1			2
							1	9									
04	30	N	13	-0-	-17	-0-	1	1	11	3	Y	1	1	1			2
							1	9									
05	31	N	19	-0-	-12	-0-	2	1	17	3	Y	-0-	1	1			1
06	30	N	11	-0-	-19	-0-	1	1	10	3	Y	-0-					1
07	13	N	10	-0-	-3	-0-	1	1	9	3	Y	-0-					1
08	31	N	14	-0-	-17	-0-	2	1	12	3	Y	-0-					1

BLOODWORTH 140 WELL #: 2 RRCID -> 060073 COMPL. DATE 10/31/1974 TOTAL DEPTH 6043 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	57	-0-	-36	-0-	4	1	53	3	Y	-0-					-0-
04	60	N	53	-0-	-7	-0-	5	1	48	3	Y	-0-					-0-
05	62	N	53	-0-	-9	-0-	6	1	47	3	Y	-0-					-0-
06	60	N	45	-0-	-15	-0-	5	1	40	3	Y	-0-					-0-
07	62	N	55	-0-	-7	-0-	6	1	49	3	Y	-0-					-0-
08	62	N	55	-0-	-7	-0-	8	1	47	3	Y	-0-					-0-

MAYER 21 WELL #: 2 RRCID -> 060146 COMPL. DATE 10/13/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	49	N	49	-0-	-0-	-0-	3	1	46	2	Y	-0-					1
04	60	N	47	-0-	-13	-0-	3	1	44	2	Y	-0-	1	1			-0-
05	62	N	61	-0-	-1	-0-	4	1	55	2	Y	2					2
							2	9									
06	67	N	67	-0-	-0-	-0-	4	1	62	2	Y	1	2	1			1
							1	9									
07	68	N	68	-0-	-0-	-0-	5	1	63	2	Y	-0-					1
*08	67	N	67	-0-	-0-	-0-	4	1	63	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 21 WELL #: 1 RRCID -> 060147 COMPL. DATE 11/06/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	63	N	63	-0-	-0-	-0-	4	1	59	2	Y	-0-					1
04	62	N	62	-0-	-0-	-0-	3	1	58	2	Y	1	1	1			1
							1	9									
05	71	N	71	-0-	-0-	-0-	4	1	65	2	Y	2					3
							2	9									
06	68	N	68	-0-	-0-	-0-	4	1	63	2	Y	1	3	1			1
							1	9									
07	65	N	65	-0-	-0-	-0-	5	1	60	2	Y	-0-					1
08	62	N	61	-0-	-1	-0-	4	1	57	2	Y	-0-					1

MAYER, EDWIN S., JR.-I- WELL #: 1 RRCID -> 060204 COMPL. DATE 11/23/1974 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	168	N	168	-0-	-0-	-0-	12	1	156	3	N	-0-	1	1			-0-
04	163	N	163	-0-	-0-	-0-	12	1	151	3	N	-0-					-0-
05	155	N	153	-0-	-2	-0-	11	1	142	3	N	-0-					-0-
06	150	N	124	-0-	-26	-0-	10	1	114	3	N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	13	1	146	3	N	-0-					-0-
*08	177	N	177	-0-	-0-	-0-	15	1	162	3	N	-0-					-0-

CANYON RANCH WELL #: 1151S RRCID -> 060262 COMPL. DATE 10/01/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	112	-0-	-43	-0-	112	3			Y	-0-					-0-
04	150	N	99	-0-	-51	-0-	99	3			Y	-0-					-0-
05	155	N	106	-0-	-49	-0-	106	3			Y	-0-					-0-
06	120	N	89	-0-	-31	-0-	89	3			Y	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
*08	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-

ASKEW & GLIMP 55 WELL #: 2 RRCID -> 060267 COMPL. DATE 10/10/1974 TOTAL DEPTH 6027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 4 RRCID -> 060323 COMPL. DATE 12/05/1974 TOTAL DEPTH 5704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	144	N	144	-0-	-0-	-0-	15	1	129	3	N	-0-	1	1			1
04	150	N	140	-0-	-10	-0-	15	1	125	3	N	-0-					1
05	155	N	147	-0-	-8	-0-	16	1	131	3	N	-0-					1
06	150	N	145	-0-	-5	-0-	15	1	129	3	N	1	1	1			1
							1	9									
07	155	N	134	-0-	-21	-0-	14	1	120	3	N	-0-					1
08	155	N	123	-0-	-32	-0-	13	1	110	3	N	-0-					1

CUSENBARY, W. R. -39- WELL #: 3 RRCID -> 060325 COMPL. DATE 12/05/1974 TOTAL DEPTH 6443 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	459	N	459	-0-	-0-	-0-	56	1	403	3	N	-0-	3	1			3
04	204	N	204	-0-	-0-	-0-	24	1	180	3	N	-0-					3
05	187	N	187	-0-	-0-	-0-	22	1	165	3	N	-0-					3
06	450	N	423	-0-	-27	-0-	58	1	362	3	N	3	2	1			4
							3	9									
07	409	N	409	-0-	-0-	-0-	55	1	354	3	N	-0-					4
*08	188	N	188	-0-	-0-	-0-	26	1	162	3	N	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 17 WELL #: 1 RRCID -> 060338 COMPL. DATE 12/06/1974 TOTAL DEPTH 7802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101	N	101	-0-	-0-	-0-	7	1	93	2	Y	1					1
							1	9									
04	92	N	92	-0-	-0-	-0-	5	1	87	2	Y	-0-	1	1			-0-
05	95	N	95	-0-	-0-	-0-	6	1	88	2	Y	1					1
							1	9									
06	90	N	88	-0-	-2	-0-	6	1	82	2	Y	-0-	1	1			-0-
07	93	N	82	-0-	-11	-0-	6	1	76	2	Y	-0-					-0-
08	93	N	70	-0-	-23	-0-	4	1	66	2	Y	-0-					-0-

SHURLEY 36 WELL #: 2 RRCID -> 060348 COMPL. DATE 11/16/1974 TOTAL DEPTH 6947 PERF. N/A

03	186	N	36	-0-	-150	-0-	2	1	34	3	Y	-0-					-0-
04	90	N	64	-0-	-26	-0-	4	1	60	3	Y	-0-					-0-
05	147	N	147	-0-	-0-	-0-	10	1	137	3	Y	-0-					-0-
06	143	N	143	-0-	-0-	-0-	8	1	135	3	Y	-0-					-0-
07	146	N	146	-0-	-0-	-0-	8	1	138	3	Y	-0-					-0-
08	155	N	148	-0-	-7	-0-	10	1	138	3	Y	-0-					-0-

KELLY 124 WELL #: 3 RRCID -> 060349 COMPL. DATE 11/13/1974 TOTAL DEPTH 6649 PERF. N/A

03	31	N	18	-0-	-13	-0-	1	1	17	3	Y	-0-					-0-
04	30	N	16	-0-	-14	-0-	1	1	15	3	Y	-0-					-0-
05	31	N	17	-0-	-14	-0-	1	1	16	3	Y	-0-					-0-
06	30	N	18	-0-	-12	-0-	1	1	17	3	Y	-0-					-0-
07	31	N	18	-0-	-13	-0-	1	1	17	3	Y	-0-					-0-
08	31	N	19	-0-	-12	-0-	1	1	18	3	Y	-0-					-0-

KELLY 125 WELL #: 2 RRCID -> 060513 COMPL. DATE 12/11/1974 TOTAL DEPTH 6852 PERF. N/A

03	166	N	166	-0-	-0-	-0-	8	1	158	3	Y	-0-					-0-
04	158	N	158	-0-	-0-	-0-	8	1	150	3	Y	-0-					-0-
05	168	N	168	-0-	-0-	-0-	9	1	159	3	Y	-0-					-0-
06	169	N	169	-0-	-0-	-0-	9	1	160	3	Y	-0-					-0-
07	172	N	172	-0-	-0-	-0-	9	1	163	3	Y	-0-					-0-
*08	171	N	171	-0-	-0-	-0-	9	1	162	3	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 2 RRCID -> 060555 COMPL. DATE 12/12/1974 TOTAL DEPTH 7700 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SHURLEY 147 WELL #: 1 RRCID -> 060601 COMPL. DATE 11/22/1974 TOTAL DEPTH 7044 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 10 WELL #: 4 RRCID -> 060777 COMPL. DATE 01/17/1975 TOTAL DEPTH 6277 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

SHURLEY 123 WELL #: 3 RRCID -> 060855 COMPL. DATE 11/19/1974 TOTAL DEPTH 6509 PERF. N/A

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0132S RRCID -> 060948 COMPL. DATE 01/21/1975 TOTAL DEPTH 5600 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0833S RRCID -> 060949 COMPL. DATE 01/23/1975 TOTAL DEPTH 5593 PERF. N/A

03	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-
05	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-
06	270	N	131	-0-	-139	-0-	131	3			Y	-0-					-0-
07	279	N	118	-0-	-161	-0-	118	3			Y	-0-					-0-
08	310	N	269	-0-	-41	-0-	269	3			Y	-0-					-0-

REED 116 WELL #: 3 RRCID -> 061079 COMPL. DATE 01/15/1975 TOTAL DEPTH 6480 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 96 WELL #: 3 RRCID -> 061080 COMPL. DATE 01/22/1975 TOTAL DEPTH 6080 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 4 RRCID -> 061179 COMPL. DATE 02/20/1975 TOTAL DEPTH 5700 PERF. N/A

03	31	N	-0-	-0-	-31	-0-					N	-0-					1
04	30	N	-0-	-0-	-30	-0-					N	-0-					1
05	31	N	-0-	-0-	-31	-0-					N	-0-					1
06	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, LEO H. -11- WELL #: 3 RRCID -> 061180 COMPL. DATE 02/20/1975 TOTAL DEPTH 5696 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	186	-0-	-248	-0-	19	1	167	3	N	-0-	4	1			5
04	240	N	229	-0-	-11	-0-	25	1	204	3	N	-0-					5
05	277	N	277	-0-	-0-	-0-	30	1	247	3	N	-0-					5
06	872	N	872	-0-	-0-	-0-	92	1	780	3	N	-0-	2	1			3
07	920	N	920	-0-	-0-	-0-	95	1	825	3	N	-0-					3
*08	769	N	769	-0-	-0-	-0-	79	1	690	3	N	-0-					3

FIELDS 15 WELL #: 3 RRCID -> 061269 COMPL. DATE 02/19/1975 TOTAL DEPTH 6028 PERF. N/A

03	58	N	58	-0-	-0-	-0-	11	1	47	3	N	-0-					-0-
04	59	N	59	-0-	-0-	-0-	11	1	48	3	N	-0-					-0-
05	62	N	55	-0-	-7	-0-	7	1	48	3	N	-0-					-0-
06	60	N	19	-0-	-41	-0-	2	1	17	3	N	-0-					-0-
07	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-
08	62	N	3	-0-	-59	-0-	3	3			N	-0-					-0-

SAWYER 112 WELL #: 3 RRCID -> 061390 COMPL. DATE 02/14/1975 TOTAL DEPTH 6674 PERF. N/A

03	62	N	55	-0-	-7	-0-	3	1	52	3	Y	-0-	1	1			-0-
04	90	N	40	-0-	-50	-0-	2	1	38	3	Y	-0-					-0-
05	62	N	33	-0-	-29	-0-	2	1	31	3	Y	-0-					-0-
06	60	N	27	-0-	-33	-0-	1	1	26	3	Y	-0-					-0-
07	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
08	31	N	19	-0-	-12	-0-	1	1	18	3	Y	-0-					-0-

MAYER 20 WELL #: 2 B RRCID -> 061393 COMPL. DATE 03/02/1975 TOTAL DEPTH 7510 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	1	1	1			1
05	14B2 EXT	1	-0-	1	1	1	2				Y	-0-					1
06	14B2 EXT	-0-	-0-	-0-	1						Y	-0-	1	1			-0-
07	14B2 EXT	4	-0-	4	5	4	2				Y	-0-					-0-
08	14B2 EXT	1	-0-	1	6	1	2				Y	-0-					-0-

CANYON RANCH WELL #: 1152S RRCID -> 061507 COMPL. DATE 08/18/1999 TOTAL DEPTH 6600 PERF. 4527 - 5219

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WILSON, DUKE WELL #: 401 RRCID -> 061565 COMPL. DATE 03/10/1975 TOTAL DEPTH 8820 PERF. N/A

03	527	N	514	-0-	-13	-0-	32	1	482	3	N	-0-					-0-
04	510	N	499	-0-	-11	-0-	30	1	469	3	N	-0-					-0-
05	522	N	522	-0-	-0-	-0-	32	1	490	3	N	-0-					-0-
06	510	N	502	-0-	-8	-0-	32	1	470	3	N	-0-					-0-
07	527	N	514	-0-	-13	-0-	35	1	479	3	N	-0-					-0-
08	527	N	516	-0-	-11	-0-	37	1	479	3	N	-0-					-0-

MAYER 38 WELL #: 2 RRCID -> 061655 COMPL. DATE 03/25/1975 TOTAL DEPTH 8500 PERF. N/A

03	568	N	568	-0-	-0-	-0-	52	1	516	3	Y	-0-					-0-
04	540	N	540	-0-	-0-	-0-	59	1	481	3	Y	-0-					-0-
05	649	N	649	-0-	-0-	-0-	72	1	577	3	Y	-0-					-0-
06	540	N	527	-0-	-13	-0-	61	1	466	3	Y	-0-					-0-
07	583	N	583	-0-	-0-	-0-	60	1	523	3	Y	-0-					-0-
08	651	N	571	-0-	-80	-0-	57	1	514	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 9 WELL #: 1 RRCID -> 061688 COMPL. DATE 04/09/1975 TOTAL DEPTH 7500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40	N	40	-0-	-0-	-0-	3	1	36	2	Y	1					1
							1	9									
04	41	N	41	-0-	-0-	-0-	2	1	39	2	Y	-0-	1	1			-0-
05	52	N	52	-0-	-0-	-0-	3	1	48	2	Y	1					1
							1	9									
06	60	N	60	-0-	-0-	-0-	4	1	55	2	Y	1	1	1			1
							1	9									
07	59	N	59	-0-	-0-	-0-	4	1	55	2	Y	-0-					1
*08	81	N	81	-0-	-0-	-0-	5	1	76	2	Y	-0-					1

WARD 127 WELL #: 1 RRCID -> 061768 COMPL. DATE 04/03/1975 TOTAL DEPTH 6921 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	130	N	130	-0-	-0-	-0-	9	1	121	3	N	-0-	2	1			-0-
04	133	N	133	-0-	-0-	-0-	10	1	123	3	N	-0-					-0-
05	155	N	107	-0-	-48	-0-	7	1	100	3	N	-0-					-0-
06	120	N	15	-0-	-105	-0-	1	1	14	3	N	-0-					-0-
07	124	N	63	-0-	-61	-0-	4	1	59	3	N	-0-					-0-
08	93	N	54	-0-	-39	-0-	3	1	51	3	N	-0-					-0-

REED 100 WELL #: 3 RRCID -> 061859 COMPL. DATE 04/11/1975 TOTAL DEPTH 5597 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 21 WELL #: 3A RRCID -> 061860 COMPL. DATE 03/19/1975 TOTAL DEPTH 7750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	378	N	378	-0-	-0-	-0-	25	1	353	2	Y	-0-					1
04	366	N	366	-0-	-0-	-0-	20	1	345	2	Y	1	1	1			1
							1	9									
05	386	N	386	-0-	-0-	-0-	25	1	360	2	Y	1					2
							1	9									
06	372	N	372	-0-	-0-	-0-	24	1	348	2	Y	-0-	1	1			1
07	373	N	373	-0-	-0-	-0-	28	1	345	2	Y	-0-					1
08	372	N	367	-0-	-5	-0-	23	1	344	2	Y	-0-					1

MAYER 4 WELL #: 1 RRCID -> 061861 COMPL. DATE 04/19/1975 TOTAL DEPTH 7550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	321	-0-	-20	-0-	21	1	300	2	Y	-0-					1
04	360	N	309	-0-	-51	-0-	17	1	292	2	Y	-0-	1	1			-0-
05	311	N	311	-0-	-0-	-0-	20	1	291	2	Y	-0-					-0-
06	319	N	319	-0-	-0-	-0-	21	1	298	2	Y	-0-					-0-
07	328	N	328	-0-	-0-	-0-	24	1	304	2	Y	-0-					-0-
*08	322	N	322	-0-	-0-	-0-	20	1	302	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1762 RRCID -> 061871 COMPL. DATE 04/28/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
*08	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 062007 COMPL. DATE 05/09/1975 TOTAL DEPTH 7450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	118	-0-	-6	-0-	8	1	110	3	N	-0-	1	1			-0-
04	120	N	113	-0-	-7	-0-	8	1	105	3	N	-0-					-0-
05	124	N	118	-0-	-6	-0-	9	1	109	3	N	-0-					-0-
06	120	N	112	-0-	-8	-0-	9	1	103	3	N	-0-					-0-
07	124	N	113	-0-	-11	-0-	9	1	104	3	N	-0-					-0-
08	124	N	117	-0-	-7	-0-	10	1	107	3	N	-0-					-0-

CANYON RANCH WELL #: 0134S RRCID -> 062168 COMPL. DATE 05/21/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					-0-
04	497	N	497	-0-	-0-	-0-	158	1	339	3	Y	-0-					-0-
05	448	N	448	-0-	-0-	-0-	17	1	431	3	Y	-0-					-0-
06	601	N	601	-0-	-0-	-0-	298	1	303	3	Y	-0-					-0-
07	527	N	469	-0-	-58	-0-	147	1	322	3	Y	-0-					-0-
*08	515	N	515	-0-	-0-	-0-	66	1	449	3	Y	-0-					-0-

CANYON RANCH WELL #: 0133S RRCID -> 062169 COMPL. DATE 05/20/1975 TOTAL DEPTH 5610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	103	-0-	-21	-0-	103	3			Y	-0-					-0-
04	148	N	148	-0-	-0-	-0-	47	1	101	3	Y	-0-					-0-
05	110	N	110	-0-	-0-	-0-	4	1	106	3	Y	-0-					-0-
06	162	N	162	-0-	-0-	-0-	80	1	82	3	Y	-0-					-0-
07	133	N	133	-0-	-0-	-0-	42	1	91	3	Y	-0-					-0-
08	124	N	80	-0-	-44	-0-	10	1	70	3	Y	-0-					-0-

JONES 118 WELL #: 4 RRCID -> 062170 COMPL. DATE 04/19/1975 TOTAL DEPTH 6359 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 1 WELL #: 2 RRCID -> 062294 COMPL. DATE 05/21/1975 TOTAL DEPTH 7620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	100	N	100	-0-	-0-	-0-	7	1	93	2	Y	-0-					1
04	93	N	93	-0-	-0-	-0-	5	1	88	2	Y	-0-	1	1			-0-
05	93	N	91	-0-	-2	-0-	6	1	84	2	Y	1					1
							1	9									
06	90	N	79	-0-	-11	-0-	5	1	74	2	Y	-0-	1	1			-0-
07	93	N	80	-0-	-13	-0-	6	1	74	2	Y	-0-					-0-
08	93	N	79	-0-	-14	-0-	5	1	74	2	Y	-0-					-0-

CANYON RANCH WELL #: 1072S RRCID -> 062347 COMPL. DATE 06/09/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
05	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
07	62	N	56	-0-	-6	-0-	56	3			Y	-0-					-0-
08	62	N	51	-0-	-11	-0-	51	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1073S RRCID -> 062348 COMPL. DATE 05/22/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
05	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
07	62	N	43	-0-	-19	-0-	43	3			Y	-0-					-0-
08	62	N	42	-0-	-20	-0-	42	3			Y	-0-					-0-

MORRISS 5 WELL #: 1 RRCID -> 062455 COMPL. DATE 12/29/1974 TOTAL DEPTH 7575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	227	N	227	-0-	-0-	-0-	10	1	217	3	Y	-0-					-0-
04	210	N	202	-0-	-8	-0-	11	1	191	3	Y	-0-					-0-
05	217	N	203	-0-	-14	-0-	14	1	189	3	Y	-0-					-0-
06	210	N	188	-0-	-22	-0-	10	1	178	3	Y	-0-					-0-
07	217	N	156	-0-	-61	-0-	9	1	147	3	Y	-0-					-0-
08	217	N	169	-0-	-48	-0-	8	1	161	3	Y	-0-					-0-

MAYER 49 WELL #: 2 RRCID -> 062456 COMPL. DATE 03/08/1975 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	94	N	94	-0-	-0-	-0-	9	1	85	3	Y	-0-					-0-
04	90	N	89	-0-	-1	-0-	10	1	79	3	Y	-0-					-0-
05	93	N	93	-0-	-0-	-0-	10	1	83	3	Y	-0-					-0-
06	90	N	90	-0-	-0-	-0-	10	1	80	3	Y	-0-					-0-
07	94	N	94	-0-	-0-	-0-	10	1	84	3	Y	-0-					-0-
08	93	N	92	-0-	-1	-0-	9	1	83	3	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 12 RRCID -> 062607 COMPL. DATE 06/16/1975 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					1
04	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-					1
05	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					1
06	30	N	22	-0-	-8	-0-	2	1	19	3	N	1	1	1			1
							1	9									
07	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					1
08	31	N	1	-0-	-30	-0-	1	3			N	-0-					1

MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 062793 COMPL. DATE 06/24/1975 TOTAL DEPTH 7298 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	543	-0-	-15	-0-	37	1	505	3	N	1	3	1			1
							1	9									
04	518	N	518	-0-	-0-	-0-	38	1	480	3	N	-0-	1	1			-0-
05	558	N	542	-0-	-16	-0-	40	1	502	3	N	-0-					-0-
06	540	N	525	-0-	-15	-0-	42	1	1	2	N	-0-					-0-
							482	3									
07	543	N	543	-0-	-0-	-0-	44	1	499	3	N	-0-					-0-
*08	557	N	557	-0-	-0-	-0-	46	1	511	3	N	-0-					-0-

SHURLEY 142 WELL #: 4 RRCID -> 062850 COMPL. DATE 06/07/1975 TOTAL DEPTH 6920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12	N	3	-0-	-9	-0-	3	3			Y	-0-					-0-
04	10	N	9	-0-	-1	-0-	1	1	8	3	Y	-0-					-0-
05	31	N	5	-0-	-26	-0-	5	3			Y	-0-					-0-
06	41	N	41	-0-	-0-	-0-	2	1	39	3	Y	-0-					-0-
07	9	N	2	-0-	-7	-0-	2	3			Y	-0-					-0-
08	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 141 WELL #: 3 RRCID -> 062851 COMPL. DATE 06/11/1975 TOTAL DEPTH 6987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	140	-0-	-15	-0-	9	1	131	3	Y	-0-					-0-
04	150	N	132	-0-	-18	-0-	8	1	124	3	Y	-0-					-0-
05	155	N	148	-0-	-7	-0-	10	1	138	3	Y	-0-					-0-
06	153	N	153	-0-	-0-	-0-	9	1	144	3	Y	-0-					-0-
07	164	N	164	-0-	-0-	-0-	9	1	155	3	Y	-0-					-0-
08	155	N	151	-0-	-4	-0-	10	1	141	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1741 RRCID -> 062929 COMPL. DATE 07/29/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
05	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
06	15	N	12	-0-	-3	-0-	1	1	11	3	N	-0-					-0-
07	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-
08	15	N	13	-0-	-2	-0-	1	1	12	3	N	-0-					-0-

CANYON RANCH WELL #: 0832S RRCID -> 063076 COMPL. DATE 07/30/1975 TOTAL DEPTH 5584 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
04	210	N	181	-0-	-29	-0-	181	3			Y	-0-					-0-
05	248	N	160	-0-	-88	-0-	160	3			Y	-0-					-0-
06	240	N	61	-0-	-179	-0-	61	3			Y	-0-					-0-
07	186	N	152	-0-	-34	-0-	152	3			Y	-0-					-0-
*08	419	N	419	-0-	-0-	-0-	419	3			Y	-0-					-0-

KELLY 124 WELL #: 4 RRCID -> 063179 COMPL. DATE 07/11/1975 TOTAL DEPTH 6822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	74	N	74	-0-	-0-	-0-	4	1	70	3	Y	-0-					-0-
04	70	N	70	-0-	-0-	-0-	3	1	67	3	Y	-0-					-0-
05	73	N	73	-0-	-0-	-0-	4	1	69	3	Y	-0-					-0-
06	71	N	71	-0-	-0-	-0-	4	1	67	3	Y	-0-					-0-
07	72	N	72	-0-	-0-	-0-	4	1	68	3	Y	-0-					-0-
*08	71	N	71	-0-	-0-	-0-	4	1	67	3	Y	-0-					-0-

LANCASTER 3 WELL #: 2 RRCID -> 063180 COMPL. DATE 05/24/1975 TOTAL DEPTH 6820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	107	N	107	-0-	-0-	-0-	9	1	98	3	Y	-0-					2
04	99	N	99	-0-	-0-	-0-	8	1	91	3	Y	-0-					2
05	98	N	98	-0-	-0-	-0-	10	1	88	3	Y	-0-					2
06	92	N	92	-0-	-0-	-0-	10	1	82	3	Y	-0-					2
07	93	N	93	-0-	-0-	-0-	10	1	83	3	Y	-0-					2
08	93	N	92	-0-	-1	-0-	10	1	82	3	Y	-0-					2

SHURLEY 147 WELL #: 2 RRCID -> 063181 COMPL. DATE 07/02/1975 TOTAL DEPTH 7042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 112 WELL #: 4 RRCID -> 063281 COMPL. DATE 07/25/1975 TOTAL DEPTH 6721 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0834S RRCID -> 063325 COMPL. DATE 07/28/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
06	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					-0-
07	T. A.		41	-0-	41	41	41	3			Y	-0-					-0-
08	T. A.		1	-0-	1	42	1	3			Y	-0-					-0-

KIRBY "1" WELL #: 2 RRCID -> 063326 COMPL. DATE 05/20/1975 TOTAL DEPTH 6882 PERF. N/A

03	213	N	213	-0-	-0-	-0-	18	1	195	3	Y	-0-					6
04	207	N	207	-0-	-0-	-0-	17	1	190	3	Y	-0-					6
05	215	N	215	-0-	-0-	-0-	22	1	193	3	Y	-0-					6
06	197	N	197	-0-	-0-	-0-	21	1	176	3	Y	-0-					6
07	217	N	200	-0-	-17	-0-	21	1	179	3	Y	-0-					6
08	217	N	188	-0-	-29	-0-	20	1	168	3	Y	-0-					6

MAYER, EDWIN S. JR. "E" WELL #: 2 RRCID -> 063476 COMPL. DATE 08/25/1975 TOTAL DEPTH N/A PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "R" WELL #: 1 RRCID -> 063481 COMPL. DATE 08/13/1975 TOTAL DEPTH 7380 PERF. N/A

03	97	N	97	-0-	-0-	-0-	7	1	90	3	N	-0-	1	1			-0-
04	95	N	95	-0-	-0-	-0-	7	1	88	3	N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	7	1	87	3	N	-0-					-0-
06	90	N	88	-0-	-2	-0-	7	1	81	3	N	-0-					-0-
07	93	N	90	-0-	-3	-0-	7	1	83	3	N	-0-					-0-
08	93	N	92	-0-	-1	-0-	8	1	84	3	N	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 063515 COMPL. DATE 08/22/1975 TOTAL DEPTH 7300 PERF. N/A

03	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					1
04	30	N	29	-0-	-1	-0-	3	1	26	3	N	-0-					1
05	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					1
06	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					1
07	31	N	27	-0-	-4	-0-	3	1	24	3	N	-0-	1	1			-0-
08	31	N	26	-0-	-5	-0-	4	1	22	3	N	-0-					-0-

MAYER 37 WELL #: 2 A RRCID -> 063518 COMPL. DATE 08/23/1975 TOTAL DEPTH 8150 PERF. N/A

03	62	N	59	-0-	-3	-0-	5	1	54	3	Y	-0-					-0-
04	60	N	57	-0-	-3	-0-	6	1	51	3	Y	-0-					-0-
05	62	N	61	-0-	-1	-0-	7	1	54	3	Y	-0-					-0-
06	60	N	59	-0-	-1	-0-	7	1	52	3	Y	-0-					-0-
07	62	N	61	-0-	-1	-0-	6	1	55	3	Y	-0-					-0-
08	62	N	60	-0-	-2	-0-	6	1	54	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 1 WELL #: 1 RRCID -> 063551 COMPL. DATE 08/01/1975 TOTAL DEPTH 7525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	247	-0-	-1	-0-	16	1	230	2	Y	1					1
							1	9									
04	240	N	238	-0-	-2	-0-	13	1	225	2	Y	-0-	1	1			-0-
05	249	N	249	-0-	-0-	-0-	16	1	232	2	Y	1					1
							1	9									
06	242	N	242	-0-	-0-	-0-	16	1	226	2	Y	-0-	1	1			-0-
07	248	N	247	-0-	-1	-0-	18	1	229	2	Y	-0-					-0-
08	248	N	247	-0-	-1	-0-	16	1	231	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "U" WELL #: 1 RRCID -> 063602 COMPL. DATE 08/25/1975 TOTAL DEPTH 7300 PERF. N/A

03	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
04	14	N	1	-0-	-13	-0-	1	3			N	-0-					-0-
05	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT 130 WELL #: 2 RRCID -> 063603 COMPL. DATE 08/14/1975 TOTAL DEPTH 7083 PERF. N/A

03	51	N	51	-0-	-0-	-0-	3	1	48	3	Y	-0-	2	1			-0-
04	49	N	49	-0-	-0-	-0-	2	1	47	3	Y	-0-					-0-
05	31	N	23	-0-	-8	-0-	1	1	22	3	Y	-0-					-0-
06	30	N	11	-0-	-19	-0-	1	1	10	3	Y	-0-					-0-
07	62	N	8	-0-	-54	-0-	8	3			Y	-0-					-0-
08	31	N	14	-0-	-17	-0-	1	1	13	3	Y	-0-					-0-

WARD 127 WELL #: 2 RRCID -> 063659 COMPL. DATE 05/18/1975 TOTAL DEPTH 6890 PERF. N/A

03	155	N	155	-0-	-0-	-0-	11	1	144	3	N	-0-	2	1			-0-
04	150	N	148	-0-	-2	-0-	11	1	137	3	N	-0-					-0-
05	155	N	146	-0-	-9	-0-	9	1	137	3	N	-0-					-0-
06	150	N	140	-0-	-10	-0-	9	1	131	3	N	-0-					-0-
07	155	N	146	-0-	-9	-0-	9	1	136	3	N	1					1
							1	9									
08	155	N	140	-0-	-15	-0-	9	1	131	3	N	-0-	1	1			-0-

SHURLEY 111 WELL #: 3 RRCID -> 063660 COMPL. DATE 05/30/1975 TOTAL DEPTH 6741 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 147 WELL #: 3 RRCID -> 063713 COMPL. DATE 09/04/1975 TOTAL DEPTH 7074 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 4 RRCID -> 063714 COMPL. DATE 08/28/1975 TOTAL DEPTH 7094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	156	N	156	-0-	-0-	-0-	10	1	146	3	Y	-0-					-0-
04	150	N	149	-0-	-1	-0-	9	1	140	3	Y	-0-					-0-
05	155	N	148	-0-	-7	-0-	10	1	138	3	Y	-0-					-0-
06	150	N	149	-0-	-1	-0-	9	1	140	3	Y	-0-					-0-
07	155	N	149	-0-	-6	-0-	8	1	141	3	Y	-0-					-0-
08	155	N	149	-0-	-6	-0-	10	1	139	3	Y	-0-					-0-

WARD 127 WELL #: 3 RRCID -> 063716 COMPL. DATE 06/04/1975 TOTAL DEPTH 6865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	565	-0-	-24	-0-	40	1	525	3	N	-0-	9	1			1
04	600	N	593	-0-	-7	-0-	43	1	550	3	N	-0-					1
05	726	N	726	-0-	-0-	-0-	47	1	673	3	N	5	5	1			1
							6	9									
06	872	N	872	-0-	-0-	-0-	54	1	818	3	N	-0-					1
07	692	N	692	-0-	-0-	-0-	40	1	635	3	N	15					16
							17	9									
*08	896	N	896	-0-	-0-	-0-	57	1	833	3	N	5	18	1			3
							6	9									

SHURLEY 147 WELL #: 4 RRCID -> 063813 COMPL. DATE 08/21/1975 TOTAL DEPTH 7183 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	135	N	135	-0-	-0-	-0-	9	1	126	3	Y	-0-					-0-
04	142	N	142	-0-	-0-	-0-	9	1	133	3	Y	-0-					-0-
05	143	N	143	-0-	-0-	-0-	10	1	133	3	Y	-0-					-0-
06	134	N	134	-0-	-0-	-0-	8	1	126	3	Y	-0-					-0-
07	227	N	227	-0-	-0-	-0-	108	1	119	3	Y	-0-					-0-
*08	220	N	220	-0-	-0-	-0-	109	1	111	3	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST "H" WELL #: 1 RRCID -> 064148 COMPL. DATE 10/08/1975 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	134	N	134	-0-	-0-	-0-	17	1	117	2	Y	-0-					-0-
04	133	N	133	-0-	-0-	-0-	22	1	111	2	Y	-0-					-0-
05	118	N	118	-0-	-0-	-0-	25	1	93	2	Y	-0-					-0-
06	136	N	136	-0-	-0-	-0-	24	1	112	2	Y	-0-					-0-
07	144	N	144	-0-	-0-	-0-	8	1	136	2	Y	-0-					-0-
*08	166	N	166	-0-	-0-	-0-	10	1	156	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST "I" WELL #: 1 RRCID -> 064149 COMPL. DATE 10/10/1975 TOTAL DEPTH 8697 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4092	X	3861	-0-	-231	-0-	481	1	3380	2	Y	-0-					-0-
04	3690	X	3457	-0-	-233	-0-	570	1	2887	2	Y	-0-					-0-
05	4061	X	2915	-0-	-1146	-0-	628	1	2287	2	Y	-0-					-0-
06	3930	X	3704	-0-	-226	-0-	663	1	3041	2	Y	-0-					-0-
07	4030	X	3853	-0-	-177	-0-	211	1	3642	2	Y	-0-					-0-
08	3875	X	3712	-0-	-163	-0-	218	1	3494	2	Y	-0-					-0-

RAY, MAY M. MRS. -C- WELL #: 1 A RRCID -> 064151 COMPL. DATE 10/07/1975 TOTAL DEPTH 8654 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	948	N	948	-0-	-0-	-0-	71	1	877	3	Y	-0-					-0-
04	891	N	891	-0-	-0-	-0-	78	1	813	3	Y	-0-					-0-
05	956	N	956	-0-	-0-	-0-	78	1	878	3	Y	-0-					-0-
06	930	N	888	-0-	-42	-0-	86	1	802	3	Y	-0-					-0-
07	930	N	928	-0-	-2	-0-	95	1	833	3	Y	-0-					-0-
08	961	N	926	-0-	-35	-0-	103	1	823	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "S" WELL #: 3 RRCID -> 064157 COMPL. DATE 10/23/1975 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					-0-
04	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-					-0-
05	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					-0-
06	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-					-0-
07	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					-0-
08	31	N	23	-0-	-8	-0-	4	1	19	3	N	-0-					-0-

WARD, RIP -E- WELL #: 1 RRCID -> 064158 COMPL. DATE 09/30/1975 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
*08	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST -B- WELL #: 1 RRCID -> 064164 COMPL. DATE 10/11/1975 TOTAL DEPTH 9289 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	175	N	175	-0-	-0-	-0-	22	1	153	2	Y	-0-					-0-
04	170	N	170	-0-	-0-	-0-	28	1	142	2	Y	-0-					-0-
05	162	N	162	-0-	-0-	-0-	35	1	127	2	Y	-0-					-0-
06	180	N	180	-0-	-0-	-0-	32	1	148	2	Y	-0-					-0-
07	186	N	183	-0-	-3	-0-	10	1	173	2	Y	-0-					-0-
*08	178	N	178	-0-	-0-	-0-	10	1	168	2	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 17 RRCID -> 064180 COMPL. DATE 10/31/1975 TOTAL DEPTH 7025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	152	-0-	-3	-0-	8	1	143	3	N	1					1
							1	9									
04	150	N	144	-0-	-6	-0-	9	1	135	3	N	-0-					1
05	155	N	148	-0-	-7	-0-	14	1	134	3	N	-0-					1
06	150	N	141	-0-	-9	-0-	15	1	126	3	N	-0-					1
07	155	N	137	-0-	-18	-0-	14	1	123	3	N	-0-					1
08	155	N	136	-0-	-19	-0-	14	1	122	3	N	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 5 RRCID -> 064181 COMPL. DATE 11/07/1975 TOTAL DEPTH 7320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 11 RRCID -> 064195 COMPL. DATE 11/09/1975 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	52	N	52	-0-	-0-	-0-	3	1	46	3	N	3	5	1			13
							3	9									
04	90	N	11	-0-	-79	-0-	1	1	10	3	N	-0-	4	1			9
05	62	N	14	-0-	-48	-0-	1	1	12	3	N	1	3	1			7
							1	9									
06	60	N	7	-0-	-53	-0-	1	1	6	3	N	-0-	4	1			3
07	24	N	24	-0-	-0-	-0-	2	1	21	3	N	1					4
							1	9									
*08	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-	1	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 18 WELL #: 2 RRCID -> 064212 COMPL. DATE 09/21/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	475	N	475	-0-	-0-	-0-	32	1	442	2	Y	1					1
							1	9									
04	360	N	348	-0-	-12	-0-	19	1	329	2	Y	-0-	1	1			-0-
05	496	N	407	-0-	-89	-0-	26	1	379	2	Y	2					2
							2	9									
06	450	N	375	-0-	-75	-0-	24	1	350	2	Y	1	2	1			1
							1	9									
07	378	N	378	-0-	-0-	-0-	28	1	350	2	Y	-0-					1
08	403	N	390	-0-	-13	-0-	25	1	365	2	Y	-0-					1

KELLY WELL #: 1262 RRCID -> 064213 COMPL. DATE 10/01/1975 TOTAL DEPTH 6609 PERF. N/A

03	186	N	174	-0-	-12	-0-	8	1	166	3	Y	-0-					-0-
04	180	N	170	-0-	-10	-0-	12	1	158	3	Y	-0-					-0-
05	186	N	174	-0-	-12	-0-	14	1	160	3	Y	-0-					-0-
06	180	N	172	-0-	-8	-0-	19	1	153	3	Y	-0-					-0-
07	186	N	180	-0-	-6	-0-	20	1	160	3	Y	-0-					-0-
08	186	N	182	-0-	-4	-0-	21	1	161	3	Y	-0-					-0-

KELLY 126 WELL #: 9 RRCID -> 064214 COMPL. DATE 09/26/1975 TOTAL DEPTH 6598 PERF. N/A

03	310	N	307	-0-	-3	-0-	13	1	294	3	Y	-0-					-0-
04	360	N	290	-0-	-70	-0-	20	1	270	3	Y	-0-					-0-
05	341	N	305	-0-	-36	-0-	24	1	281	3	Y	-0-					-0-
06	300	N	299	-0-	-1	-0-	34	1	265	3	Y	-0-					-0-
07	381	N	381	-0-	-0-	-0-	41	1	340	3	Y	-0-					-0-
*08	413	N	413	-0-	-0-	-0-	48	1	365	3	Y	-0-					-0-

MAYER 10 WELL #: 1 RRCID -> 064254 COMPL. DATE 09/09/1975 TOTAL DEPTH 7620 PERF. N/A

03	62	N	32	-0-	-30	-0-	2	1	30	2	Y	-0-					-0-
04	86	N	86	-0-	-0-	-0-	5	1	81	2	Y	-0-					-0-
05	81	N	81	-0-	-0-	-0-	5	1	76	2	Y	-0-					-0-
06	65	N	65	-0-	-0-	-0-	4	1	61	2	Y	-0-					-0-
07	93	N	65	-0-	-28	-0-	5	1	60	2	Y	-0-					-0-
08	93	N	66	-0-	-27	-0-	4	1	62	2	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 064291 COMPL. DATE 11/12/1975 TOTAL DEPTH 7150 PERF. N/A

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 6 RRCID -> 064292 COMPL. DATE 11/07/1975 TOTAL DEPTH 7328 PERF. N/A

03	217	N	190	-0-	-27	-0-	9	1	181	3	N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	11	1	189	3	N	-0-					-0-
05	204	N	204	-0-	-0-	-0-	14	1	190	3	N	-0-					-0-
06	198	N	198	-0-	-0-	-0-	11	1	187	3	N	-0-					-0-
07	217	N	174	-0-	-43	-0-	10	1	164	3	N	-0-					-0-
08	217	N	131	-0-	-86	-0-	6	1	125	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 064293 COMPL. DATE 11/10/1975 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41	N	41	-0-	-0-	-0-	1	1	25	3	N	14	3	1			16
							15	9									
04	30	N	22	-0-	-8	-0-	1	1	18	3	N	3	6	1			13
							3	9									
05	31	N	22	-0-	-9	-0-	2	1	17	3	N	3	5	1			11
							3	9									
06	30	N	24	-0-	-6	-0-	2	1	19	3	N	3	8	1			6
							3	9									
07	31	N	12	-0-	-19	-0-	1	1	8	3	N	3					9
							3	9									
08	31	N	14	-0-	-17	-0-	1	1	9	3	N	4	3	1			10
							4	9									

MAYER, EDWIN S., JR. "U" WELL #: 2 RRCID -> 064453 COMPL. DATE 11/18/1975 TOTAL DEPTH 7100 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 11 RRCID -> 064459 COMPL. DATE 11/17/1975 TOTAL DEPTH 7373 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "G" GAS UNIT WELL #: 1 RRCID -> 064498 COMPL. DATE 11/18/1975 TOTAL DEPTH 6800 PERF. N/A

03	323	N	323	-0-	-0-	-0-	22	1	301	3	N	-0-					1
04	314	N	314	-0-	-0-	-0-	25	1	289	3	N	-0-					1
05	341	N	320	-0-	-21	-0-	27	1	293	3	N	-0-					1
06	310	N	310	-0-	-0-	-0-	28	1	282	3	N	-0-					1
07	311	N	311	-0-	-0-	-0-	28	1	283	3	N	-0-	1	1			-0-
08	310	N	308	-0-	-2	-0-	27	1	281	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 321 RRCID -> 064499 COMPL. DATE 08/14/1975 TOTAL DEPTH 7600 PERF. N/A

03	318	N	318	-0-	-0-	-0-	19	1	298	3	Y	1	1	1			1
							1	9									
04	278	N	278	-0-	-0-	-0-	17	1	261	3	Y	-0-					1
05	249	N	249	-0-	-0-	-0-	16	1	233	3	Y	-0-					1
06	300	N	229	-0-	-71	-0-	15	1	214	3	Y	-0-					1
07	279	N	239	-0-	-40	-0-	15	1	224	3	Y	-0-	1	1			-0-
08	248	N	221	-0-	-27	-0-	14	1	207	3	Y	-0-					-0-

MAYER, MINNIE H. WELL #: 1 RRCID -> 064516 COMPL. DATE 12/15/1975 TOTAL DEPTH 7718 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, R. C. WELL #: 1 RRCID -> 064576 COMPL. DATE 12/06/1975 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
05	50	N	50	-0-	-0-	-0-	4	1	46	3	N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	6	1	56	3	N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					-0-
*08	76	N	76	-0-	-0-	-0-	7	1	69	3	N	-0-					-0-

MAYER WELL #: 1 RRCID -> 064669 COMPL. DATE 12/11/1975 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S., JR. -I- WELL #: 2 RRCID -> 064809 COMPL. DATE 12/08/1975 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	252	N	252	-0-	-0-	-0-	17	1	235	3	N	-0-	1	1			-0-
04	244	N	244	-0-	-0-	-0-	18	1	226	3	N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	18	1	233	3	N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	19	1	225	3	N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	20	1	230	3	N	-0-					-0-
*08	250	N	250	-0-	-0-	-0-	21	1	229	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST "K" WELL #: 1 RRCID -> 064831 COMPL. DATE 12/11/1975 TOTAL DEPTH 9430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37	N	37	-0-	-0-	-0-	5	1	32	2	Y	-0-					-0-
04	36	N	36	-0-	-0-	-0-	6	1	30	2	Y	-0-					-0-
05	31	N	30	-0-	-1	-0-	6	1	24	2	Y	-0-					-0-
06	30	N	13	-0-	-17	-0-	2	1	11	2	Y	-0-					-0-
07	31	N	24	-0-	-7	-0-	1	1	23	2	Y	-0-					-0-
*08	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "U" WELL #: 3 RRCID -> 064834 COMPL. DATE 12/16/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	431	-0-	-3	-0-	20	1	411	3	N	-0-					-0-
04	423	N	423	-0-	-0-	-0-	23	1	400	3	N	-0-					-0-
05	443	N	443	-0-	-0-	-0-	30	1	413	3	N	-0-					-0-
06	451	N	451	-0-	-0-	-0-	25	1	426	3	N	-0-					-0-
07	476	N	476	-0-	-0-	-0-	27	1	449	3	N	-0-					-0-
*08	488	N	488	-0-	-0-	-0-	22	1	466	3	N	-0-					-0-

MAYER, EDWIN S., JR. -H- WELL #: 2 RRCID -> 064875 COMPL. DATE 12/15/1975 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	300	N	300	-0-	-0-	-0-	21	1	279	3	N	-0-	1	1			-0-
04	304	N	304	-0-	-0-	-0-	22	1	282	3	N	-0-					-0-
05	324	N	324	-0-	-0-	-0-	24	1	300	3	N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	24	1	278	3	N	-0-					-0-
07	310	N	296	-0-	-14	-0-	24	1	272	3	N	-0-					-0-
*08	315	N	315	-0-	-0-	-0-	26	1	289	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 2 RRCID -> 064896 COMPL. DATE 01/02/1976 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	122	-0-	-2	-0-	15	1	107	2	Y	-0-					-0-
04	120	N	111	-0-	-9	-0-	18	1	93	2	Y	-0-					-0-
05	124	N	106	-0-	-18	-0-	23	1	83	2	Y	-0-					-0-
06	128	N	128	-0-	-0-	-0-	23	1	105	2	Y	-0-					-0-
07	124	N	123	-0-	-1	-0-	7	1	116	2	Y	-0-					-0-
*08	121	N	121	-0-	-0-	-0-	7	1	114	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 57 WELL #: 1 RRCID -> 064906 COMPL. DATE 12/16/1975 TOTAL DEPTH 7497 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	313	-0-	-369	-0-	11	1	302	3	Y	-0-	22	1			23
04	480	N	304	-0-	-176	-0-	9	1	294	3	Y	1					24
							1	9									
05	310	N	259	-0-	-51	-0-	8	1	250	3	Y	1					25
							1	9									
06	628	N	628	-0-	-0-	-0-	19	1	607	3	Y	2					27
							2	9									
07	608	N	608	-0-	-0-	-0-	21	1	586	3	Y	1					28
							1	9									
*08	397	N	397	-0-	-0-	-0-	14	1	383	3	Y	-0-					28

ESPY 41 WELL #: 3 RRCID -> 064938 COMPL. DATE 12/22/1975 TOTAL DEPTH 5938 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KARNES, W. H. -B- WELL #: 1 RRCID -> 064972 COMPL. DATE 01/28/1976 TOTAL DEPTH 9715 PERF. N/A

03	64	N	64	-0-	-0-	-0-	7	1	57	2	Y	-0-					-0-
04	63	N	63	-0-	-0-	-0-	8	1	55	2	Y	-0-					-0-
05	68	N	68	-0-	-0-	-0-	11	1	57	2	Y	-0-					-0-
06	60	N	58	-0-	-2	-0-	9	1	49	2	Y	-0-					-0-
07	62	N	59	-0-	-3	-0-	8	1	51	2	Y	-0-					-0-
*08	78	N	78	-0-	-0-	-0-	10	1	68	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 3 RRCID -> 065143 COMPL. DATE 12/27/1975 TOTAL DEPTH 7373 PERF. N/A

03	159	N	159	-0-	-0-	-0-	11	1	148	3	N	-0-	1	1			-0-
04	156	N	156	-0-	-0-	-0-	11	1	145	3	N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	12	1	149	3	N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	12	1	142	3	N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	13	1	145	3	N	-0-					-0-
*08	158	N	158	-0-	-0-	-0-	13	1	145	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 065144 COMPL. DATE 12/29/1975 TOTAL DEPTH 7402 PERF. N/A

03	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
06	60	N	47	-0-	-13	-0-	4	1	43	3	N	-0-					-0-
07	62	N	27	-0-	-35	-0-	2	1	25	3	N	-0-					-0-
*08	82	N	82	-0-	-0-	-0-	7	1	75	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 12 RRCID -> 065179 COMPL. DATE 01/21/1976 TOTAL DEPTH 7260 PERF. N/A

03	620	N	590	-0-	-30	-0-	32	1	557	3	N	1	2	1			4
							1	9									
04	600	N	573	-0-	-27	-0-	36	1	537	3	N	-0-	1	1			3
05	590	N	590	-0-	-0-	-0-	56	1	534	3	N	-0-	1	1			2
06	572	N	572	-0-	-0-	-0-	62	1	510	3	N	-0-	1	1			1
07	589	N	580	-0-	-9	-0-	60	1	520	3	N	-0-					1
08	589	N	588	-0-	-1	-0-	59	1	529	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RAY, MAY M., MRS. -B- WELL #: 1 RRCID -> 065257 COMPL. DATE 01/29/1976 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	114	N	114	-0-	-0-	-0-	9	1	105	3	Y	-0-					-0-
04	111	N	111	-0-	-0-	-0-	10	1	101	3	Y	-0-					-0-
05	124	N	123	-0-	-1	-0-	10	1	113	3	Y	-0-					-0-
06	120	N	117	-0-	-3	-0-	11	1	106	3	Y	-0-					-0-
07	124	N	124	-0-	-0-	-0-	13	1	111	3	Y	-0-					-0-
08	124	N	121	-0-	-3	-0-	13	1	108	3	Y	-0-					-0-

WARD, RIP -D- WELL #: 1 RRCID -> 065258 COMPL. DATE 01/30/1976 TOTAL DEPTH 6805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	140	N	140	-0-	-0-	-0-	9	1	131	3	N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	11	1	127	3	N	-0-					-0-
05	145	N	145	-0-	-0-	-0-	12	1	133	3	N	-0-					-0-
06	141	N	141	-0-	-0-	-0-	13	1	128	3	N	-0-					-0-
07	142	N	142	-0-	-0-	-0-	13	1	129	3	N	-0-					-0-
*08	139	N	139	-0-	-0-	-0-	12	1	127	3	N	-0-					-0-

MAYER 17 WELL #: 2 A RRCID -> 065318 COMPL. DATE 12/19/1975 TOTAL DEPTH 7450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	427	-0-	-100	-0-	29	1	398	2	Y	-0-					1
04	480	N	377	-0-	-103	-0-	21	1	356	2	Y	-0-	1	1			-0-
05	527	N	401	-0-	-126	-0-	26	1	374	2	Y	1					1
							1	9									
06	423	N	423	-0-	-0-	-0-	27	1	396	2	Y	-0-	1	1			-0-
07	416	N	416	-0-	-0-	-0-	31	1	385	2	Y	-0-					-0-
08	403	N	402	-0-	-1	-0-	25	1	377	2	Y	-0-					-0-

MAYER 3D WELL #: 1 RRCID -> 065382 COMPL. DATE 01/07/1976 TOTAL DEPTH 7595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	75	N	75	-0-	-0-	-0-	5	1	70	2	Y	-0-					-0-
04	73	N	73	-0-	-0-	-0-	4	1	69	2	Y	-0-					-0-
05	71	N	71	-0-	-0-	-0-	5	1	66	2	Y	-0-					-0-
06	65	N	65	-0-	-0-	-0-	4	1	61	2	Y	-0-					-0-
07	67	N	67	-0-	-0-	-0-	5	1	62	2	Y	-0-					-0-
*08	65	N	65	-0-	-0-	-0-	4	1	61	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "Q" WELL #: 1 RRCID -> 065404 COMPL. DATE 02/21/1976 TOTAL DEPTH 8240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	219	N	219	-0-	-0-	-0-	15	1	204	3	N	-0-	1	1			-0-
04	210	N	206	-0-	-4	-0-	15	1	191	3	N	-0-					-0-
05	217	N	212	-0-	-5	-0-	16	1	196	3	N	-0-					-0-
06	210	N	206	-0-	-4	-0-	16	1	190	3	N	-0-					-0-
07	217	N	207	-0-	-10	-0-	17	1	190	3	N	-0-					-0-
08	217	N	206	-0-	-11	-0-	17	1	189	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 10 RRCID -> 065692 COMPL. DATE 03/08/1976 TOTAL DEPTH 8188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	129	N	129	-0-	-0-	-0-	6	1	122	3	N	1					1
							1	9									
04	120	N	112	-0-	-8	-0-	6	1	106	3	N	-0-					1
05	124	N	122	-0-	-2	-0-	8	1	114	3	N	-0-					1
06	122	N	122	-0-	-0-	-0-	7	1	115	3	N	-0-					1
07	124	N	120	-0-	-4	-0-	7	1	113	3	N	-0-	1	1			-0-
08	124	N	115	-0-	-9	-0-	5	1	110	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 9 RRCID -> 065701 COMPL. DATE 02/10/1976 TOTAL DEPTH 8002 PERF. 7021 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	194	N	194	-0-	-0-	-0-	8	1	184	3	Y	2					2
							2	9									
04	182	N	182	-0-	-0-	-0-	12	1	168	3	Y	2	3	1			1
							2	9									
05	186	N	184	-0-	-2	-0-	14	1	168	3	Y	2					3
							2	9									
06	185	N	185	-0-	-0-	-0-	21	1	164	3	Y	-0-					3
07	197	N	197	-0-	-0-	-0-	21	1	175	3	Y	1	3	1			1
							1	9									
*08	207	N	207	-0-	-0-	-0-	24	1	183	3	Y	-0-					1

MAYER, EDWIN S., JR. "N" WELL #: 1 RRCID -> 065745 COMPL. DATE 03/19/1976 TOTAL DEPTH 7490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	147	-0-	-8	-0-	10	1	137	3	N	-0-	1	1			-0-
04	150	N	141	-0-	-9	-0-	10	1	131	3	N	-0-					-0-
05	155	N	149	-0-	-6	-0-	11	1	138	3	N	-0-					-0-
06	150	N	144	-0-	-6	-0-	11	1	133	3	N	-0-					-0-
07	155	N	144	-0-	-11	-0-	12	1	132	3	N	-0-					-0-
08	155	N	144	-0-	-11	-0-	12	1	132	3	N	-0-					-0-

ASKEW 30 WELL #: 1 T RRCID -> 065785 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOR "189" WELL #: 1 RRCID -> 065786 COMPL. DATE 02/21/1976 TOTAL DEPTH 7990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 065805 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 6536 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	86	-0-	-7	-0-	5	1	70	2	N	-0-					-0-
							11	3									
04	90	N	82	-0-	-8	-0-	5	1	69	2	N	-0-					-0-
							8	3									
05	93	N	82	-0-	-11	-0-	5	1	60	2	N	-0-					-0-
							17	3									
06	90	N	77	-0-	-13	-0-	5	1	67	2	N	-0-					-0-
							5	3									
07	105	N	105	-0-	-0-	-0-	6	1	43	2	N	-0-					-0-
							56	3									
08	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST -C- WELL #: 1 RRCID -> 065875 COMPL. DATE 03/25/1976 TOTAL DEPTH 9340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	757	N	757	-0-	-0-	-0-	94	1	663	2	Y	-0-					-0-
04	735	N	735	-0-	-0-	-0-	121	1	614	2	Y	-0-					-0-
05	744	N	639	-0-	-105	-0-	138	1	501	2	Y	-0-					-0-
06	799	N	799	-0-	-0-	-0-	143	1	656	2	Y	-0-					-0-
07	775	N	769	-0-	-6	-0-	42	1	727	2	Y	-0-					-0-
*08	766	N	766	-0-	-0-	-0-	45	1	721	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP -H- WELL #: 1 RRCID -> 066009 COMPL. DATE 04/07/1976 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	311	N	311	-0-	-0-	-0-	21	1	290	3	N	-0-					1
04	270	N	68	-0-	-202	-0-	5	1	63	3	N	-0-					1
05	310	N	235	-0-	-75	-0-	20	1	215	3	N	-0-					1
06	300	N	130	-0-	-170	-0-	12	1	118	3	N	-0-					1
07	62	N	24	-0-	-38	-0-	2	1	22	3	N	-0-	1	1			-0-
08	248	N	232	-0-	-16	-0-	20	1	212	3	N	-0-					-0-

SHURLEY 139 WELL #: 2 RRCID -> 066048 COMPL. DATE 03/18/1976 TOTAL DEPTH 6773 PERF. N/A

03	1118	N	1118	-0-	-0-	-0-	48	1	1060	3	Y	9					9
							10	9									
04	1306	N	1306	-0-	-0-	-0-	89	1	1207	3	Y	9	12	1			6
							10	9									
05	1298	N	1298	-0-	-0-	-0-	101	1	1188	3	Y	8					14
							9	9									
06	1546	N	1546	-0-	-0-	-0-	174	1	1366	3	Y	5					19
							6	9									
07	1364	N	1090	-0-	-274	-0-	118	1	969	3	Y	3	18	1			4
							3	9									
08	1302	N	331	-0-	-971	-0-	38	1	292	3	Y	1					5
							1	9									

MAYER, EDWIN S. JR. "D" WELL #: 3 RRCID -> 066139 COMPL. DATE 06/12/1978 TOTAL DEPTH 7990 PERF. 6465 - 7956

03	233	N	233	-0-	-0-	-0-	11	1	222	3	N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	12	1	214	3	N	-0-					-0-
05	238	N	238	-0-	-0-	-0-	16	1	222	3	N	-0-					-0-
06	240	N	229	-0-	-11	-0-	13	1	216	3	N	-0-					-0-
07	248	N	232	-0-	-16	-0-	13	1	219	3	N	-0-					-0-
08	248	N	232	-0-	-16	-0-	10	1	222	3	N	-0-					-0-

RAY, MAY M. MRS. -B- WELL #: 2 RRCID -> 066276 COMPL. DATE 04/15/1976 TOTAL DEPTH 9200 PERF. N/A

03	812	N	812	-0-	-0-	-0-	61	1	751	3	Y	-0-					-0-
04	722	N	722	-0-	-0-	-0-	64	1	658	3	Y	-0-					-0-
05	868	N	811	-0-	-57	-0-	66	1	745	3	Y	-0-					-0-
06	780	N	755	-0-	-25	-0-	73	1	682	3	Y	-0-					-0-
07	766	N	766	-0-	-0-	-0-	78	1	688	3	Y	-0-					-0-
08	806	N	757	-0-	-49	-0-	84	1	673	3	Y	-0-					-0-

KELLY 115 WELL #: 3 RRCID -> 066333 COMPL. DATE 04/07/1976 TOTAL DEPTH 6558 PERF. N/A

03	400	N	400	-0-	-0-	-0-	19	1	381	3	Y	-0-	3	1			-0-
04	381	N	381	-0-	-0-	-0-	24	1	354	3	Y	3	3	1			-0-
							3	9									
05	378	N	378	-0-	-0-	-0-	31	1	346	3	Y	1					1
							1	9									
06	360	N	360	-0-	-0-	-0-	32	1	327	3	Y	1	1	1			1
							1	9									
07	403	N	352	-0-	-51	-0-	35	1	317	3	Y	-0-	1	1			-0-
08	372	N	290	-0-	-82	-0-	29	1	260	3	Y	1	1	1			-0-
							1	9									

REED 116 WELL #: 4 RRCID -> 066334 COMPL. DATE 04/10/1976 TOTAL DEPTH 6449 PERF. N/A

03	341	N	261	-0-	-80	-0-	96	1	165	3	Y	-0-					-0-
04	199	N	199	-0-	-0-	-0-	13	1	186	3	Y	-0-					-0-
05	205	N	205	-0-	-0-	-0-	17	1	188	3	Y	-0-					-0-
06	240	N	195	-0-	-45	-0-	17	1	178	3	Y	-0-					-0-
07	298	N	298	-0-	-0-	-0-	121	1	177	3	Y	-0-					-0-
*08	295	N	295	-0-	-0-	-0-	120	1	175	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 066370 COMPL. DATE 05/01/1976 TOTAL DEPTH 7438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	335	-0-		-6	-0-	15	1	3	2	N	-0-					-0-
								317	3									
04	330	N	291	-0-		-39	-0-	16	1	3	2	N	-0-					-0-
								272	3									
05	341	N	317	-0-		-24	-0-	21	1	1	2	N	-0-					-0-
								295	3									
06	330	N	313	-0-		-17	-0-	17	1	3	2	N	-0-					-0-
								293	3									
07	325	N	325	-0-		-0-	-0-	18	1	9	2	N	-0-					-0-
								298	3									
*08	321	N	321	-0-		-0-	-0-	14	1	6	2	N	-0-					-0-
								301	3									

VALLIANT, L. R. WELL #: 3 RRCID -> 066473 COMPL. DATE 05/04/1976 TOTAL DEPTH 8790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	184	N	184	-0-		-0-	-0-	10	1	151	2	N	-0-					-0-
								23	3									
04	185	N	185	-0-		-0-	-0-	11	1	157	2	N	-0-					-0-
								17	3									
05	192	N	192	-0-		-0-	-0-	12	1	140	2	N	-0-					-0-
								40	3									
06	170	N	170	-0-		-0-	-0-	12	1	148	2	N	-0-					-0-
								10	3									
07	191	N	191	-0-		-0-	-0-	11	1	78	2	N	-0-					-0-
								102	3									
*08	177	N	177	-0-		-0-	-0-	10	1	167	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 066747 COMPL. DATE 06/05/1976 TOTAL DEPTH 8480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	114	N	114	-0-		-0-	-0-	5	1	109	3	N	-0-					-0-
04	98	N	98	-0-		-0-	-0-	5	1	93	3	N	-0-					-0-
05	124	N	95	-0-		-29	-0-	6	1	89	3	N	-0-					-0-
06	120	N	93	-0-		-27	-0-	5	1	88	3	N	-0-					-0-
07	93	N	93	-0-		-0-	-0-	5	1	88	3	N	-0-					-0-
08	93	N	90	-0-		-3	-0-	4	1	86	3	N	-0-					-0-

GALBREATH 65 WELL #: 3 RRCID -> 066748 COMPL. DATE 05/08/1976 TOTAL DEPTH 6080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	-0-	-0-		-7	-0-					Y	-0-					-0-
04	2	N	-0-	-0-		-2	-0-					Y	-0-					-0-
05	1	N	-0-	-0-		-1	-0-					Y	-0-					-0-
06	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-

GALBREATH 66 WELL #: 4 RRCID -> 066749 COMPL. DATE 04/15/1976 TOTAL DEPTH 6017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	314	N	314	-0-		-0-	-0-	25	1	276	3	Y	12					16
								13	9									
04	254	N	254	-0-		-0-	-0-	27	1	227	3	Y	-0-					16
05	319	N	319	-0-		-0-	-0-	35	1	275	3	Y	8	14	1			10
								9	9									
06	300	N	147	-0-		-153	-0-	14	1	133	3	Y	-0-					10
07	296	N	296	-0-		-0-	-0-	26	1	270	3	Y	-0-					10
*08	342	N	342	-0-		-0-	-0-	31	1	310	3	Y	1					11
								1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 4 RRCID -> 066750 COMPL. DATE 05/12/1976 TOTAL DEPTH 6392 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	227	N	227	-0-	-0-	-0-	11	1	216	3	Y	-0-					-0-
04	218	N	218	-0-	-0-	-0-	14	1	204	3	Y	-0-					-0-
05	221	N	221	-0-	-0-	-0-	18	1	203	3	Y	-0-					-0-
06	219	N	219	-0-	-0-	-0-	19	1	200	3	Y	-0-					-0-
07	217	N	118	-0-	-99	-0-	12	1	106	3	Y	-0-					-0-
08	217	N	146	-0-	-71	-0-	14	1	132	3	Y	-0-					-0-

FAWCETT, RANDEE TRUST -C- WELL #: 3 RRCID -> 066800 COMPL. DATE 06/07/1976 TOTAL DEPTH 7644 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-
04	30	N	18	-0-	-12	-0-	2	1	16	3	N	-0-					-0-
05	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					-0-
06	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
08	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 312 RRCID -> 066848 COMPL. DATE 06/17/1976 TOTAL DEPTH 7338 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	224	N	224	-0-	-0-	-0-	13	1	210	3	Y	1	1	1			1
							1	9									
04	216	N	216	-0-	-0-	-0-	13	1	203	3	Y	-0-					1
05	225	N	225	-0-	-0-	-0-	14	1	211	3	Y	-0-					1
06	210	N	209	-0-	-1	-0-	13	1	196	3	Y	-0-					1
07	217	N	214	-0-	-3	-0-	13	1	201	3	Y	-0-	1	1			-0-
08	217	N	216	-0-	-1	-0-	14	1	202	3	Y	-0-					-0-

GALBREATH 79 WELL #: 2 RRCID -> 067072 COMPL. DATE 05/20/1976 TOTAL DEPTH 6199 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	281	N	281	-0-	-0-	-0-	23	1	258	3	Y	-0-					4
04	270	N	252	-0-	-18	-0-	27	1	225	3	Y	-0-					4
05	280	N	280	-0-	-0-	-0-	31	1	247	3	Y	2	3	1			3
							2	9									
06	270	N	261	-0-	-9	-0-	25	1	235	3	Y	1					4
							1	9									
07	261	N	261	-0-	-0-	-0-	23	1	238	3	Y	-0-	1	1			3
08	279	N	231	-0-	-48	-0-	21	1	209	3	Y	1					4
							1	9									

KELLY 125 WELL #: 4 RRCID -> 067073 COMPL. DATE 05/15/1976 TOTAL DEPTH 6863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	88	N	88	-0-	-0-	-0-	4	1	82	3	Y	2					2
							2	9									
04	84	N	84	-0-	-0-	-0-	6	1	77	3	Y	1	2	1			1
							1	9									
05	86	N	86	-0-	-0-	-0-	7	1	78	3	Y	1					2
							1	9									
06	84	N	84	-0-	-0-	-0-	9	1	74	3	Y	1					3
							1	9									
07	88	N	88	-0-	-0-	-0-	9	1	78	3	Y	1	3	1			1
							1	9									
*08	92	N	92	-0-	-0-	-0-	11	1	81	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 3 RRCID -> 067103 COMPL. DATE 04/28/1976 TOTAL DEPTH 6817 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	622	N	622	-0-	-0-	-0-	99	1	520	3	Y	3					9
							3	9									
04	634	N	634	-0-	-0-	-0-	135	1	495	3	Y	4	10	1			3
							4	9									
05	622	N	622	-0-	-0-	-0-	142	1	477	3	Y	3					6
							3	9									
06	521	N	521	-0-	-0-	-0-	146	1	374	3	Y	1					7
							1	9									
07	651	N	473	-0-	-178	-0-	141	1	330	3	Y	2	7	1			2
							2	9									
08	620	N	452	-0-	-168	-0-	141	1	309	3	Y	2					4
							2	9									

HICKS 61 WELL #: 1 RRCID -> 067257 COMPL. DATE 10/28/1975 TOTAL DEPTH 4703 PERF. N/A

03	546	N	546	-0-	-0-	-0-	27	1	519	3	Y	-0-					-0-
04	570	N	521	-0-	-49	-0-	32	1	489	3	Y	-0-					-0-
05	573	N	573	-0-	-0-	-0-	39	1	534	3	Y	-0-					-0-
06	540	N	521	-0-	-19	-0-	41	1	480	3	Y	-0-					-0-
07	529	N	529	-0-	-0-	-0-	38	1	491	3	Y	-0-					-0-
08	558	N	519	-0-	-39	-0-	36	1	483	3	Y	-0-					-0-

KARNES, W. H. "C" WELL #: 1 RRCID -> 067303 COMPL. DATE 07/28/1976 TOTAL DEPTH 9270 PERF. N/A

03	38	N	38	-0-	-0-	-0-	4	1	34	2	Y	-0-					-0-
04	37	N	37	-0-	-0-	-0-	5	1	32	2	Y	-0-					-0-
05	41	N	41	-0-	-0-	-0-	7	1	34	2	Y	-0-					-0-
06	42	N	42	-0-	-0-	-0-	6	1	36	2	Y	-0-					-0-
07	45	N	45	-0-	-0-	-0-	6	1	39	2	Y	-0-					-0-
*08	47	N	47	-0-	-0-	-0-	6	1	41	2	Y	-0-					-0-

MAYER, MINNIE H. -D- WELL #: 3 RRCID -> 067304 COMPL. DATE 07/17/1976 TOTAL DEPTH 8020 PERF. N/A

03	318	N	318	-0-	-0-	-0-	15	1	303	3	N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	17	1	285	3	N	-0-					-0-
05	345	N	345	-0-	-0-	-0-	23	1	322	3	N	-0-					-0-
06	324	N	324	-0-	-0-	-0-	18	1	306	3	N	-0-					-0-
07	310	N	299	-0-	-11	-0-	17	1	282	3	N	-0-					-0-
*08	349	N	349	-0-	-0-	-0-	16	1	333	3	N	-0-					-0-

LANCASTER -182- WELL #: 2 RRCID -> 067448 COMPL. DATE 07/08/1976 TOTAL DEPTH 6819 PERF. N/A

03	372	N	308	-0-	-64	-0-	26	1	282	3	Y	-0-					20
04	330	N	278	-0-	-52	-0-	23	1	254	3	Y	1	1	8			20
							1	9									
05	351	N	351	-0-	-0-	-0-	35	1	315	3	Y	1	1	8			20
							1	9									
06	300	N	207	-0-	-93	-0-	22	1	185	3	Y	-0-					20
07	346	N	346	-0-	-0-	-0-	36	1	309	3	Y	1	1	8			20
							1	9									
08	341	N	245	-0-	-96	-0-	26	1	219	3	Y	-0-					20

WILSON, DUKE WELL #: 213 RRCID -> 067518 COMPL. DATE 05/01/1976 TOTAL DEPTH 8313 PERF. N/A

03	558	N	545	-0-	-13	-0-	34	1	511	3	N	-0-					-0-
04	540	N	509	-0-	-31	-0-	31	1	478	3	N	-0-					-0-
05	558	N	497	-0-	-61	-0-	30	1	467	3	N	-0-					-0-
06	540	N	500	-0-	-40	-0-	32	1	468	3	N	-0-					-0-
07	546	N	546	-0-	-0-	-0-	38	1	508	3	N	-0-					-0-
*08	548	N	548	-0-	-0-	-0-	39	1	509	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 216 RRCID -> 067519 COMPL. DATE 05/08/1976 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	748	-0-	-89	-0-	47	1	701	3	N	-0-					1
04	727	N	727	-0-	-0-	-0-	43	1	671	3	N	12	6	1			7
							13	9									
05	837	N	664	-0-	-173	-0-	39	1	605	3	N	18	9	1			16
							20	9									
06	734	N	734	-0-	-0-	-0-	46	1	670	3	N	16					32
							18	9									
07	744	N	401	-0-	-343	-0-	27	1	367	3	N	6	13	1			25
							7	9									
08	651	N	622	-0-	-29	-0-	44	1	574	3	N	4	11	1	1	8	17
							4	9									

WILSON, DUKE WELL #: 212 RRCID -> 067520 COMPL. DATE 05/27/1976 TOTAL DEPTH 7437 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

RAY, MAY M. MRS. WELL #: 2 RRCID -> 067546 COMPL. DATE 08/12/1976 TOTAL DEPTH 9718 PERF. 8362 - 9197

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

RAY, MAY M. MRS. WELL #: 3 RRCID -> 067547 COMPL. DATE 08/12/1976 TOTAL DEPTH 9886 PERF. N/A

03	70	N	70	-0-	-0-	-0-	5	1	65	3	Y	-0-					-0-
04	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					-0-
05	93	N	71	-0-	-22	-0-	6	1	65	3	Y	-0-					-0-
06	66	N	66	-0-	-0-	-0-	6	1	60	3	Y	-0-					-0-
07	70	N	70	-0-	-0-	-0-	7	1	63	3	Y	-0-					-0-
*08	66	N	66	-0-	-0-	-0-	7	1	59	3	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 5 RRCID -> 067548 COMPL. DATE 08/12/1976 TOTAL DEPTH 7725 PERF. N/A

03	254	N	254	-0-	-0-	-0-	22	1	232	3	N	-0-					-0-
04	248	N	248	-0-	-0-	-0-	23	1	225	3	N	-0-					-0-
05	253	N	253	-0-	-0-	-0-	23	1	230	3	N	-0-					-0-
06	240	N	222	-0-	-18	-0-	3	1	219	3	N	-0-					-0-
07	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
08	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-

ALDWELL, WINNIE R. TRUST "C" WELL #: 2 RRCID -> 067641 COMPL. DATE 08/13/1976 TOTAL DEPTH 9230 PERF. N/A

03	248	N	213	-0-	-35	-0-	27	1	186	2	Y	-0-					-0-
04	270	N	224	-0-	-46	-0-	37	1	187	2	Y	-0-					-0-
05	217	N	200	-0-	-17	-0-	43	1	157	2	Y	-0-					-0-
06	379	N	379	-0-	-0-	-0-	68	1	311	2	Y	-0-					-0-
07	242	N	242	-0-	-0-	-0-	13	1	229	2	Y	-0-					-0-
*08	243	N	243	-0-	-0-	-0-	14	1	229	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COX B WELL #: 1 RRCID -> 068026 COMPL. DATE 07/30/1976 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	95	-0-	-91	-0-	95	3			Y	-0-					7
04	180	N	44	-0-	-136	-0-	44	3			Y	-0-					7
05	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					7
06	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					7
07	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					7
*08	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					7

COX B WELL #: 2 RRCID -> 068027 COMPL. DATE 08/03/1976 TOTAL DEPTH 5341 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOR 178 WELL #: 1 RRCID -> 068121 COMPL. DATE 06/17/1976 TOTAL DEPTH 7654 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 32 WELL #: 2 RRCID -> 068133 COMPL. DATE 08/07/1976 TOTAL DEPTH 5882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	88	-0-	-5	-0-	7	1	81	3	Y	-0-					-0-
04	90	N	85	-0-	-5	-0-	7	1	78	3	Y	-0-					-0-
05	93	N	91	-0-	-2	-0-	8	1	82	3	Y	1					1
							1	9									
06	90	N	84	-0-	-6	-0-	8	1	76	3	Y	-0-	1	1			-0-
07	93	N	88	-0-	-5	-0-	9	1	79	3	Y	-0-					-0-
08	93	N	87	-0-	-6	-0-	8	1	79	3	Y	-0-					-0-

FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 068247 COMPL. DATE 09/13/1976 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	238	-0-	-10	-0-	21	1	217	3	N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	21	1	206	3	N	-0-					-0-
05	248	N	236	-0-	-12	-0-	21	1	215	3	N	-0-					-0-
06	240	N	205	-0-	-35	-0-	2	1	203	3	N	-0-					-0-
07	248	N	208	-0-	-40	-0-	208	3			N	-0-					-0-
08	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-

HICKS 36 WELL #: 1 RRCID -> 068290 COMPL. DATE 08/23/1976 TOTAL DEPTH 4466 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	89	-0-	-128	-0-	4	1	85	3	Y	-0-					-0-
04	213	N	213	-0-	-0-	-0-	13	1	200	3	Y	-0-					-0-
05	213	N	213	-0-	-0-	-0-	14	1	199	3	Y	-0-					-0-
06	193	N	193	-0-	-0-	-0-	15	1	178	3	Y	-0-					-0-
07	217	N	207	-0-	-10	-0-	15	1	192	3	Y	-0-					-0-
08	217	N	202	-0-	-15	-0-	14	1	188	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 64 WELL #: 2 T RRCID -> 068526 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-			-0-

WHITEHEAD WELL #: 1 RRCID -> 068766 COMPL. DATE 01/02/1976 TOTAL DEPTH 8486 PERF. N/A

03	660	N	660	-0-	-0-	-0-	35	1	543	2	Y	-0-			-0-
							82	3							
04	480	N	366	-0-	-114	-0-	21	1	311	2	Y	-0-			-0-
							34	3							
05	651	N	259	-0-	-392	-0-	16	1	189	2	Y	-0-			-0-
							54	3							
06	630	N	238	-0-	-392	-0-	17	1	207	2	Y	-0-			-0-
							14	3							
07	372	N	232	-0-	-140	-0-	13	1	95	2	Y	-0-			-0-
							124	3							
*08	267	N	267	-0-	-0-	-0-	15	1	252	3	Y	-0-			-0-

WHITEHEAD 2 WELL #: 1 RRCID -> 068775 COMPL. DATE 01/00/1975 TOTAL DEPTH 8620 PERF. N/A

03	310	N	254	-0-	-56	-0-	14	1	209	2	Y	-0-			-0-
							31	3							
04	270	N	242	-0-	-28	-0-	14	1	205	2	Y	-0-			-0-
							23	3							
05	248	N	228	-0-	-20	-0-	14	1	167	2	Y	-0-			-0-
							47	3							
06	243	N	243	-0-	-0-	-0-	17	1	211	2	Y	-0-			-0-
							15	3							
07	248	N	247	-0-	-1	-0-	14	1	101	2	Y	-0-			-0-
							132	3							
*08	248	N	248	-0-	-0-	-0-	14	1	234	3	Y	-0-			-0-

HICKS 60 WELL #: 2 RRCID -> 068909 COMPL. DATE 09/10/1976 TOTAL DEPTH 4672 PERF. N/A

03	135	N	135	-0-	-0-	-0-	7	1	128	3	Y	-0-			-0-
04	132	N	132	-0-	-0-	-0-	8	1	124	3	Y	-0-			-0-
05	132	N	132	-0-	-0-	-0-	9	1	123	3	Y	-0-			-0-
06	131	N	131	-0-	-0-	-0-	10	1	121	3	Y	-0-			-0-
07	134	N	134	-0-	-0-	-0-	10	1	124	3	Y	-0-			-0-
*08	134	N	134	-0-	-0-	-0-	9	1	125	3	Y	-0-			-0-

JOHNSON 62 WELL #: 2 RRCID -> 068911 COMPL. DATE 10/16/1976 TOTAL DEPTH 4425 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

KENNE B WELL #: 1 RRCID -> 068974 COMPL. DATE 11/09/1976 TOTAL DEPTH 8692 PERF. N/A

03	827	N	827	-0-	-0-	-0-	827	2			N	-0-			-0-
04	909	N	909	-0-	-0-	-0-	909	2			N	-0-			-0-
05	930	N	912	-0-	-18	-0-	912	2			N	-0-			-0-
06	810	N	728	-0-	-82	-0-	728	2			N	-0-			-0-
07	930	N	426	-0-	-504	-0-	426	2			N	-0-			-0-
08	899	N	525	-0-	-374	-0-	525	2			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 34 WELL #: 1 RRCID -> 068979 COMPL. DATE 04/04/1976 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	357	N	357	-0-	-0-	-0-	16	1	341	3	Y	-0-					-0-
04	339	N	339	-0-	-0-	-0-	19	1	320	3	Y	-0-					-0-
05	372	N	315	-0-	-57	-0-	21	1	294	3	Y	-0-					-0-
06	360	N	329	-0-	-31	-0-	18	1	311	3	Y	-0-					-0-
07	348	N	348	-0-	-0-	-0-	20	1	328	3	Y	-0-					-0-
*08	334	N	334	-0-	-0-	-0-	15	1	319	3	Y	-0-					-0-

KEENE D WELL #: 1 RRCID -> 069279 COMPL. DATE 11/17/1976 TOTAL DEPTH 8540 PERF. N/A

03	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
05	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
07	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
*08	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-

VANDERSTUCKEN 81 WELL #: 2 RRCID -> 069286 COMPL. DATE 09/01/1976 TOTAL DEPTH 5395 PERF. N/A

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

VALLIANT, L. R. WELL #: 1 RRCID -> 069500 COMPL. DATE N/A TOTAL DEPTH 8700 PERF. 6282 - 7616

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KEENE 180 WELL #: 1 RRCID -> 069533 COMPL. DATE 11/30/1976 TOTAL DEPTH 9500 PERF. N/A

03	1787	N	1787	-0-	-0-	-0-	309	1	1478	3	N	-0-					-0-
04	1500	N	1399	-0-	-101	-0-	276	1	1123	3	N	-0-					-0-
05	1829	N	1524	-0-	-305	-0-	286	1	1238	3	N	-0-					-0-
06	1805	N	1805	-0-	-0-	-0-	384	1	1421	3	N	-0-					-0-
07	1873	N	1873	-0-	-0-	-0-	410	1	1463	3	N	-0-					-0-
08	1519	N	1518	-0-	-1	-0-	357	1	1161	3	N	-0-					-0-

FIELDS 17 WELL #: 4 RRCID -> 069652 COMPL. DATE 11/19/1976 TOTAL DEPTH 6005 PERF. N/A

03	62	N	54	-0-	-8	-0-	11	1	43	3	N	-0-					-0-
04	60	N	48	-0-	-12	-0-	11	1	37	3	N	-0-					-0-
05	62	N	26	-0-	-36	-0-	4	1	22	3	N	-0-					-0-
06	60	N	37	-0-	-23	-0-	6	1	31	3	N	-0-					-0-
07	62	N	36	-0-	-26	-0-	5	1	31	3	N	-0-					-0-
08	31	N	7	-0-	-24	-0-	1	1	6	3	N	-0-					-0-

HICKS 61 WELL #: 2 RRCID -> 069682 COMPL. DATE 11/09/1976 TOTAL DEPTH 4761 PERF. N/A

03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 49 WELL #: 1 RRCID -> 069890 COMPL. DATE 11/14/1976 TOTAL DEPTH 5786 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	151	-0-	-4	-0-	14	1	136	3	Y	1					1
							1	9									
04	150	N	147	-0-	-3	-0-	15	1	132	3	Y	-0-					1
05	155	N	143	-0-	-12	-0-	15	1	128	3	Y	-0-					1
06	150	N	128	-0-	-22	-0-	13	1	115	3	Y	-0-					1
07	155	N	113	-0-	-42	-0-	13	1	100	3	Y	-0-					1
08	155	N	121	-0-	-34	-0-	13	1	108	3	Y	-0-					1

KEENE 30 WELL #: 1 RRCID -> 070144 COMPL. DATE 02/21/1977 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	895	N	895	-0-	-0-	-0-	155	1	740	3	N	-0-					-0-
04	928	N	928	-0-	-0-	-0-	183	1	745	3	N	-0-					-0-
05	964	N	964	-0-	-0-	-0-	181	1	783	3	N	-0-					-0-
06	882	N	882	-0-	-0-	-0-	188	1	694	3	N	-0-					-0-
07	968	N	968	-0-	-0-	-0-	212	1	756	3	N	-0-					-0-
*08	842	N	842	-0-	-0-	-0-	198	1	644	3	N	-0-					-0-

KEENE 182 WELL #: 1 RRCID -> 070288 COMPL. DATE 02/28/1977 TOTAL DEPTH 8617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	N	1616	-0-	-58	-0-	280	1	1336	3	N	-0-					-0-
04	1534	N	1534	-0-	-0-	-0-	302	1	1232	3	N	-0-					-0-
05	1508	N	1508	-0-	-0-	-0-	283	1	1225	3	N	-0-					-0-
06	1560	N	1024	-0-	-536	-0-	218	1	806	3	N	-0-					-0-
07	1581	N	31	-0-	-1550	-0-	7	1	24	3	N	-0-					-0-
08	1519	N	827	-0-	-692	-0-	194	1	633	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 11 RRCID -> 070293 COMPL. DATE 02/24/1977 TOTAL DEPTH 8459 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	576	N	576	-0-	-0-	-0-	26	1	550	3	N	-0-					-0-
04	530	N	530	-0-	-0-	-0-	29	1	501	3	N	-0-					-0-
05	562	N	562	-0-	-0-	-0-	38	1	524	3	N	-0-					-0-
06	570	N	515	-0-	-55	-0-	29	1	485	3	N	1					1
							1	9									
07	558	N	537	-0-	-21	-0-	31	1	506	3	N	-0-	1	1			-0-
*08	564	N	564	-0-	-0-	-0-	25	1	539	3	N	-0-					-0-

FIELDS 58 WELL #: 1 RRCID -> 070295 COMPL. DATE 12/01/1976 TOTAL DEPTH 5781 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	177	N	177	-0-	-0-	-0-	17	1	160	3	Y	-0-					-0-
04	158	N	158	-0-	-0-	-0-	16	1	142	3	Y	-0-					-0-
05	186	N	70	-0-	-116	-0-	7	1	63	3	Y	-0-					-0-
06	180	N	1	-0-	-179	-0-	1	3			Y	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

VANDERSTUCKEN 35 WELL #: 1 RRCID -> 070296 COMPL. DATE 01/31/1977 TOTAL DEPTH 5522 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	718	-0-	-26	-0-	81	1	637	3	Y	-0-					-0-
04	840	N	742	-0-	-98	-0-	82	1	660	3	Y	-0-					-0-
05	807	N	807	-0-	-0-	-0-	86	1	721	3	Y	-0-					-0-
06	800	N	800	-0-	-0-	-0-	83	1	717	3	Y	-0-					-0-
07	775	N	762	-0-	-13	-0-	86	1	676	3	Y	-0-					-0-
08	806	N	600	-0-	-206	-0-	600	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 070481 COMPL. DATE 03/02/1977 TOTAL DEPTH 8080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	320	N	320	-0-	-0-	-0-	15	1	305	3	N	-0-					1
04	353	N	353	-0-	-0-	-0-	19	1	334	3	N	-0-	1	1			-0-
05	326	N	326	-0-	-0-	-0-	22	1	304	3	N	-0-					-0-
06	358	N	358	-0-	-0-	-0-	20	1	337	3	N	1					1
							1	9									
07	372	N	331	-0-	-41	-0-	19	1	312	3	N	-0-	1	1			-0-
08	341	N	320	-0-	-21	-0-	14	1	306	3	N	-0-					-0-

NICKS, GERALD WELL #: 3 RRCID -> 070482 COMPL. DATE 03/01/1977 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	96	-0-	-183	-0-	6	1	90	3	Y	-0-	1	1			-0-
04	180	N	88	-0-	-92	-0-	5	1	83	3	Y	-0-					-0-
05	155	N	96	-0-	-59	-0-	6	1	90	3	Y	-0-					-0-
06	90	N	87	-0-	-3	-0-	6	1	80	3	Y	1					1
							1	9									
07	93	N	90	-0-	-3	-0-	6	1	84	3	Y	-0-	1	1			-0-
08	93	N	85	-0-	-8	-0-	5	1	80	3	Y	-0-					-0-

KARNES, W. H. "C" WELL #: 2 RRCID -> 070980 COMPL. DATE 03/07/1977 TOTAL DEPTH 9953 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	262	N	262	-0-	-0-	-0-	119	1	143	2	Y	-0-					-0-
04	802	N	802	-0-	-0-	-0-	189	1	613	2	Y	-0-					-0-
05	2527	N	2527	-0-	-0-	-0-	495	1	2032	2	Y	-0-					-0-
06	1428	N	1428	-0-	-0-	-0-	301	1	1127	2	Y	-0-					-0-
07	837	X	107	-0-	-730	-0-	102	1	5	2	Y	-0-					-0-
08	2542	X	114	-0-	-2428	-0-	103	1	11	2	Y	-0-					-0-

KEENE 22 WELL #: 1 RRCID -> 071145 COMPL. DATE 04/19/1977 TOTAL DEPTH 8640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	877	-0-	-208	-0-	152	1	725	3	N	-0-					-0-
04	990	N	898	-0-	-92	-0-	177	1	721	3	N	-0-					-0-
05	930	N	922	-0-	-8	-0-	173	1	749	3	N	-0-					-0-
06	863	N	863	-0-	-0-	-0-	184	1	679	3	N	-0-					-0-
07	946	N	946	-0-	-0-	-0-	207	1	739	3	N	-0-					-0-
*08	945	N	945	-0-	-0-	-0-	222	1	723	3	N	-0-					-0-

KEENE 179 WELL #: 1 RRCID -> 071310 COMPL. DATE 04/29/1977 TOTAL DEPTH 8640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	267	-0-	-12	-0-	46	1	221	3	N	-0-					-0-
04	270	N	231	-0-	-39	-0-	46	1	185	3	N	-0-					-0-
05	266	N	266	-0-	-0-	-0-	50	1	216	3	N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	58	1	214	3	N	-0-					-0-
07	248	N	246	-0-	-2	-0-	54	1	192	3	N	-0-					-0-
08	279	N	207	-0-	-72	-0-	49	1	158	3	N	-0-					-0-

KEENE 181 WELL #: 1 RRCID -> 071311 COMPL. DATE 04/15/1977 TOTAL DEPTH 8413 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	111	N	111	-0-	-0-	-0-	19	1	92	3	N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	19	1	77	3	N	-0-					-0-
05	110	N	110	-0-	-0-	-0-	21	1	89	3	N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	28	1	105	3	N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	29	1	102	3	N	-0-					-0-
*08	139	N	139	-0-	-0-	-0-	33	1	106	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD WELL #: 8 RRCID -> 071742 COMPL. DATE 05/18/1977 TOTAL DEPTH 8861 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	194	N	194	-0-	-0-	-0-	10	1	160	2	Y	-0-					-0-
							24	3									
04	188	N	188	-0-	-0-	-0-	11	1	159	2	Y	-0-					-0-
							18	3									
05	194	N	194	-0-	-0-	-0-	12	1	142	2	Y	-0-					-0-
							40	3									
06	186	N	186	-0-	-0-	-0-	13	1	162	2	Y	-0-					-0-
							11	3									
07	191	N	191	-0-	-0-	-0-	11	1	78	2	Y	-0-					-0-
							102	3									
*08	193	N	193	-0-	-0-	-0-	11	1	182	3	Y	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 071876 COMPL. DATE 05/21/1977 TOTAL DEPTH 8260 PERF. N/A

03	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	5	1	55	3	N	-0-					-0-
07	62	N	60	-0-	-2	-0-	5	1	55	3	N	-0-					-0-
08	62	N	61	-0-	-1	-0-	5	1	56	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 4 RRCID -> 071979 COMPL. DATE 06/17/1977 TOTAL DEPTH 8675 PERF. N/A

03	227	N	227	-0-	-0-	-0-	12	1	187	2	N	-0-					-0-
							28	3									
04	182	N	182	-0-	-0-	-0-	10	1	155	2	N	-0-					-0-
							17	3									
05	189	N	189	-0-	-0-	-0-	12	1	138	2	N	-0-					-0-
							39	3									
06	210	N	169	-0-	-41	-0-	12	1	147	2	N	-0-					-0-
							10	3									
07	186	N	169	-0-	-17	-0-	10	1	69	2	N	-0-					-0-
							90	3									
08	186	N	175	-0-	-11	-0-	10	1	165	3	N	-0-					-0-

HICKS 35 WELL #: 2 RRCID -> 072282 COMPL. DATE 04/19/1977 TOTAL DEPTH 4397 PERF. N/A

03	1426	N	1418	-0-	-8	-0-	69	1	1349	3	Y	-0-					-0-
04	1470	N	1394	-0-	-76	-0-	86	1	1308	3	Y	-0-					-0-
05	1432	N	1432	-0-	-0-	-0-	96	1	1336	3	Y	-0-					-0-
06	1397	N	1397	-0-	-0-	-0-	110	1	1287	3	Y	-0-					-0-
07	1438	N	1438	-0-	-0-	-0-	104	1	1334	3	Y	-0-					-0-
*08	1438	N	1438	-0-	-0-	-0-	99	1	1339	3	Y	-0-					-0-

WILSON, DUKE WELL #: 217 RRCID -> 072283 COMPL. DATE 12/16/1976 TOTAL DEPTH 8252 PERF. N/A

03	520	N	520	-0-	-0-	-0-	33	1	487	3	N	-0-	1	1			-0-
04	600	N	492	-0-	-108	-0-	30	1	462	3	N	-0-					-0-
05	558	N	490	-0-	-68	-0-	30	1	460	3	N	-0-					-0-
06	510	N	449	-0-	-61	-0-	29	1	420	3	N	-0-					-0-
07	496	N	455	-0-	-41	-0-	31	1	424	3	N	-0-					-0-
08	496	N	448	-0-	-48	-0-	32	1	416	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 221 RRCID -> 072284 COMPL. DATE 03/01/1977 TOTAL DEPTH 8918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	703	N	703	-0-	-0-	-0-	44	1	658	3	N	1	2	1			7
							1	9									
04	672	N	672	-0-	-0-	-0-	40	1	631	3	N	1	2	1			6
							1	9									
05	682	N	617	-0-	-65	-0-	37	1	580	3	N	-0-	1	1			5
06	660	N	614	-0-	-46	-0-	40	1	573	3	N	1					6
							1	9									
07	698	N	698	-0-	-0-	-0-	48	1	650	3	N	-0-	1	1			5
*08	647	N	647	-0-	-0-	-0-	46	1	600	3	N	1	1	1			5
							1	9									

MAYER, MINNIE H. WELL #: 2 RRCID -> 072705 COMPL. DATE 05/22/1976 TOTAL DEPTH 7797 PERF. N/A

03	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
04	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1893 RRCID -> 072706 COMPL. DATE 07/09/1977 TOTAL DEPTH 8350 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 214 RRCID -> 072707 COMPL. DATE 01/08/1977 TOTAL DEPTH 8400 PERF. N/A

03	469	N	469	-0-	-0-	-0-	30	1	439	3	N	-0-					-0-
04	399	N	399	-0-	-0-	-0-	24	1	375	3	N	-0-					-0-
05	454	N	454	-0-	-0-	-0-	28	1	426	3	N	-0-					-0-
06	420	N	408	-0-	-12	-0-	26	1	382	3	N	-0-					-0-
07	409	N	409	-0-	-0-	-0-	28	1	381	3	N	-0-					-0-
08	434	N	411	-0-	-23	-0-	29	1	382	3	N	-0-					-0-

WILSON, DUKE WELL #: 1732 RRCID -> 072840 COMPL. DATE 08/27/1977 TOTAL DEPTH 8660 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1831 RRCID -> 072841 COMPL. DATE 07/20/1977 TOTAL DEPTH 9135 PERF. N/A

03	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
04	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-					-0-
05	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
06	30	N	21	-0-	-9	-0-	1	1	20	3	N	-0-					-0-
07	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					-0-
08	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1883 RRCID -> 072842 COMPL. DATE 07/20/1977 TOTAL DEPTH 8340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1797	N	1797	-0-	-0-	-0-	113	1	1683	3	N	1	1	1			2
							1	9									
04	1726	N	1726	-0-	-0-	-0-	104	1	1622	3	N	-0-					2
05	1844	N	1844	-0-	-0-	-0-	112	1	1732	3	N	-0-					2
06	1797	N	1797	-0-	-0-	-0-	116	1	1681	3	N	-0-					2
07	1844	N	1844	-0-	-0-	-0-	127	1	1717	3	N	-0-					2
*08	1847	N	1847	-0-	-0-	-0-	131	1	1716	3	N	-0-					2

WILSON, DUKE WELL #: 1891 RRCID -> 072843 COMPL. DATE 06/19/1977 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
05	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1892 RRCID -> 072844 COMPL. DATE 06/26/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	335	N	335	-0-	-0-	-0-	21	1	314	3	N	-0-					-0-
04	268	N	268	-0-	-0-	-0-	16	1	252	3	N	-0-					-0-
05	264	N	264	-0-	-0-	-0-	16	1	248	3	N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	14	1	197	3	N	-0-					-0-
07	217	N	163	-0-	-54	-0-	11	1	152	3	N	-0-					-0-
*08	308	N	308	-0-	-0-	-0-	22	1	286	3	N	-0-					-0-

SHANNON 52 WELL #: 1 RRCID -> 072877 COMPL. DATE 07/22/1977 TOTAL DEPTH 7245 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	74	N	74	-0-	-0-	-0-	6	1	68	3	Y	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
06	60	N	1	-0-	-59	-0-	1	3			Y	-0-					-0-
07	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 215 RRCID -> 073052 COMPL. DATE 04/24/1977 TOTAL DEPTH 8210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	708	N	708	-0-	-0-	-0-	45	1	663	3	N	-0-					1
04	628	N	628	-0-	-0-	-0-	38	1	590	3	N	-0-					1
05	719	N	719	-0-	-0-	-0-	44	1	675	3	N	-0-					1
06	675	N	675	-0-	-0-	-0-	44	1	631	3	N	-0-					1
07	702	N	702	-0-	-0-	-0-	48	1	654	3	N	-0-	1	1			-0-
*08	663	N	663	-0-	-0-	-0-	47	1	616	3	N	-0-					-0-

WILSON, DUKE WELL #: 1884 RRCID -> 073053 COMPL. DATE 07/22/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	209	-0-	-8	-0-	13	1	196	3	N	-0-					-0-
04	206	N	206	-0-	-0-	-0-	12	1	194	3	N	-0-					-0-
05	217	N	204	-0-	-13	-0-	12	1	192	3	N	-0-					-0-
06	210	N	199	-0-	-11	-0-	13	1	186	3	N	-0-					-0-
07	217	N	205	-0-	-12	-0-	14	1	191	3	N	-0-					-0-
08	217	N	197	-0-	-20	-0-	14	1	183	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD WELL #: 9 RRCID -> 073108 COMPL. DATE 08/29/1977 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	415	N	415	-0-	-0-	-0-	22	1	342	2	Y	-0-					-0-
							51	3									
04	394	N	394	-0-	-0-	-0-	23	1	334	2	Y	-0-					-0-
							37	3									
05	403	N	392	-0-	-11	-0-	25	1	286	2	Y	-0-					-0-
							81	3									
06	390	N	358	-0-	-32	-0-	25	1	312	2	Y	-0-					-0-
							21	3									
07	403	N	372	-0-	-31	-0-	22	1	152	2	Y	-0-					-0-
							198	3									
08	403	N	377	-0-	-26	-0-	22	1	355	3	Y	-0-					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 4 RRCID -> 073313 COMPL. DATE 10/10/1977 TOTAL DEPTH 7700 PERF. N/A

03	155	N	85	-0-	-70	-0-	5	1	80	3	N	-0-					-0-
04	150	N	146	-0-	-4	-0-	9	1	137	3	N	-0-					-0-
05	142	N	142	-0-	-0-	-0-	14	1	128	3	N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	18	1	150	3	N	-0-					-0-
07	155	N	106	-0-	-49	-0-	11	1	95	3	N	-0-					-0-
08	155	N	127	-0-	-28	-0-	13	1	114	3	N	-0-					-0-

WILSON, DUKE WELL #: 1853 RRCID -> 073590 COMPL. DATE 09/24/1977 TOTAL DEPTH 8400 PERF. N/A

03	186	N	180	-0-	-6	-0-	11	1	169	3	N	-0-					-0-
04	180	N	151	-0-	-29	-0-	9	1	142	3	N	-0-					-0-
05	186	N	159	-0-	-27	-0-	10	1	149	3	N	-0-					-0-
06	180	N	126	-0-	-54	-0-	8	1	118	3	N	-0-					-0-
07	155	N	139	-0-	-16	-0-	10	1	129	3	N	-0-					-0-
08	155	N	146	-0-	-9	-0-	10	1	136	3	N	-0-					-0-

WILSON, DUKE WELL #: 1894 RRCID -> 073591 COMPL. DATE 10/11/1977 TOTAL DEPTH 8600 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1895 RRCID -> 073593 COMPL. DATE 09/15/1977 TOTAL DEPTH 8250 PERF. N/A

03	93	N	-0-	-0-	-93	-0-					N	9					10
04	120	N	-0-	-0-	-120	-0-					N	6	8	1			8
05	0	N	-0-	-0-	-0-	-0-					N	10	7	1			11
06	12	N	12	-0-	-0-	-0-	4	3	8	9	N	7					18
07	9	N	9	-0-	-0-	-0-	2	3	7	9	N	6	8	1			16
*08	6	N	6	-0-	-0-	-0-	3	3	3	9	N	3	7	1	1	8	11

VANDERSTUCKEN 34 WELL #: 1 RRCID -> 073639 COMPL. DATE 02/28/1977 TOTAL DEPTH 4325 PERF. N/A

03	33	N	33	-0-	-0-	-0-	4	1	29	3	Y	-0-					-0-
04	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
05	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-					-0-
06	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-					-0-
07	31	N	27	-0-	-4	-0-	3	1	24	3	Y	-0-					-0-
*08	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 4 RRCID -> 073666 COMPL. DATE 10/29/1977 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	242	N	242	-0-	-0-	-0-	11	1	231	3	Y	-0-					-0-
04	229	N	229	-0-	-0-	-0-	13	1	216	3	Y	-0-					-0-
05	231	N	231	-0-	-0-	-0-	16	1	215	3	Y	-0-					-0-
06	240	N	206	-0-	-34	-0-	11	1	195	3	Y	-0-					-0-
07	248	N	237	-0-	-11	-0-	14	1	223	3	Y	-0-					-0-
*08	240	N	240	-0-	-0-	-0-	11	1	229	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1361 RRCID -> 074036 COMPL. DATE 03/09/1977 TOTAL DEPTH 7504 PERF. N/A

03	310	N	303	-0-	-7	-0-	19	1	284	3	N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	17	1	273	3	N	-0-					-0-
05	312	N	312	-0-	-0-	-0-	19	1	293	3	N	-0-					-0-
06	300	N	276	-0-	-24	-0-	18	1	258	3	N	-0-					-0-
07	310	N	285	-0-	-25	-0-	20	1	265	3	N	-0-					-0-
08	310	N	303	-0-	-7	-0-	22	1	281	3	N	-0-					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 3 RRCID -> 074068 COMPL. DATE 11/30/1977 TOTAL DEPTH 9582 PERF. N/A

03	83	N	83	-0-	-0-	-0-	6	1	77	3	Y	-0-					-0-
04	60	N	60	-0-	-0-	-0-	5	1	55	3	Y	-0-					-0-
05	93	N	68	-0-	-25	-0-	6	1	62	3	Y	-0-					-0-
06	90	N	69	-0-	-21	-0-	7	1	62	3	Y	-0-					-0-
07	65	N	65	-0-	-0-	-0-	7	1	58	3	Y	-0-					-0-
*08	63	N	63	-0-	-0-	-0-	7	1	56	3	Y	-0-					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 4 RRCID -> 074069 COMPL. DATE 11/30/1977 TOTAL DEPTH 9397 PERF. N/A

03	242	N	242	-0-	-0-	-0-	18	1	224	3	Y	-0-					-0-
04	190	N	190	-0-	-0-	-0-	17	1	173	3	Y	-0-					-0-
05	186	N	183	-0-	-3	-0-	15	1	168	3	Y	-0-					-0-
06	254	N	254	-0-	-0-	-0-	24	1	230	3	Y	-0-					-0-
07	186	N	160	-0-	-26	-0-	16	1	144	3	Y	-0-					-0-
08	186	N	177	-0-	-9	-0-	20	1	157	3	Y	-0-					-0-

WHITEHEAD WELL #: 10 RRCID -> 074182 COMPL. DATE 11/13/1977 TOTAL DEPTH 9017 PERF. N/A

03	203	N	203	-0-	-0-	-0-	11	1	167	2	Y	-0-					-0-
							25	3									
04	198	N	198	-0-	-0-	-0-	11	1	168	2	Y	-0-					-0-
							19	3									
05	204	N	204	-0-	-0-	-0-	13	1	149	2	Y	-0-					-0-
							42	3									
06	210	N	197	-0-	-13	-0-	14	1	171	2	Y	-0-					-0-
							12	3									
07	217	N	206	-0-	-11	-0-	12	1	84	2	Y	-0-					-0-
							110	3									
08	217	N	205	-0-	-12	-0-	12	1	193	3	Y	-0-					-0-

FIELDS 15 WELL #: 4 RRCID -> 074285 COMPL. DATE 09/16/1977 TOTAL DEPTH 5826 PERF. N/A

03	171	N	171	-0-	-0-	-0-	16	1	155	3	N	-0-					1
04	180	N	166	-0-	-14	-0-	17	1	149	3	N	-0-					1
05	186	N	159	-0-	-27	-0-	16	1	143	3	N	-0-					1
06	180	N	155	-0-	-25	-0-	16	1	139	3	N	-0-					1
07	186	N	149	-0-	-37	-0-	17	1	132	3	N	-0-					1
08	155	N	152	-0-	-3	-0-	17	1	135	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 19 WELL #: 3 RRCID -> 074479 COMPL. DATE 09/23/1977 TOTAL DEPTH 6110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	35	N	35	-0-	-0-	-0-	7	1	28	3	N	-0-			-0-
04	30	N	26	-0-	-4	-0-	6	1	20	3	N	-0-			-0-
05	31	N	26	-0-	-5	-0-	4	1	22	3	N	-0-			-0-
06	30	N	27	-0-	-3	-0-	4	1	23	3	N	-0-			-0-
07	31	N	29	-0-	-2	-0-	4	1	25	3	N	-0-			-0-
08	31	N	30	-0-	-1	-0-	4	1	26	3	N	-0-			-0-

DUNBAR, NED WELL #: 8 RRCID -> 074638 COMPL. DATE 12/27/1977 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	62	N	46	-0-	-16	-0-	46	3			N	-0-			-0-
04	60	N	35	-0-	-25	-0-	35	3			N	-0-			-0-
05	62	N	44	-0-	-18	-0-	44	3			N	-0-			-0-
06	30	N	27	-0-	-3	-0-	27	3			N	-0-			-0-
07	31	N	22	-0-	-9	-0-	22	3			N	-0-			-0-
*08	32	N	32	-0-	-0-	-0-	32	3			N	-0-			-0-

DUNBAR, NED WELL #: 9 RRCID -> 074639 COMPL. DATE 12/16/1977 TOTAL DEPTH 6127 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

FIELDS 53 WELL #: 2 RRCID -> 074891 COMPL. DATE 10/24/1977 TOTAL DEPTH 6144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

FAWCETT 130 WELL #: 3 RRCID -> 075055 COMPL. DATE 11/21/1977 TOTAL DEPTH 7393 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1507	N	1507	-0-	-0-	-0-	76	1	1431	3	Y	-0-			-0-
04	1459	N	1459	-0-	-0-	-0-	72	1	1387	3	Y	-0-			-0-
05	1519	N	1488	-0-	-31	-0-	72	1	1416	3	Y	-0-			-0-
06	1470	N	1459	-0-	-11	-0-	72	1	1387	3	Y	-0-			-0-
07	1519	N	1512	-0-	-7	-0-	75	1	1437	3	Y	-0-			-0-
*08	1520	N	1520	-0-	-0-	-0-	79	1	1441	3	Y	-0-			-0-

KEENE 32 WELL #: 1 RRCID -> 075091 COMPL. DATE 01/18/1978 TOTAL DEPTH 8627 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	261	N	261	-0-	-0-	-0-	45	1	216	3	N	-0-			-0-
04	210	N	208	-0-	-2	-0-	41	1	167	3	N	-0-			-0-
05	206	N	206	-0-	-0-	-0-	39	1	167	3	N	-0-			-0-
06	240	N	202	-0-	-38	-0-	43	1	159	3	N	-0-			-0-
07	217	N	204	-0-	-13	-0-	45	1	159	3	N	-0-			-0-
08	217	N	208	-0-	-9	-0-	49	1	159	3	N	-0-			-0-

FIELDS 52 WELL #: 2 RRCID -> 075094 COMPL. DATE 12/03/1977 TOTAL DEPTH 6212 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	230	N	230	-0-	-0-	-0-	48	1	182	3	N	-0-			3
04	240	N	220	-0-	-20	-0-	52	1	168	3	N	-0-	2 1		1
05	217	N	203	-0-	-14	-0-	29	1	174	3	N	-0-			1
06	210	N	198	-0-	-12	-0-	32	1	166	3	N	-0-			1
07	217	N	205	-0-	-12	-0-	27	1	178	3	N	-0-			1
08	217	N	204	-0-	-13	-0-	26	1	178	3	N	-0-			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KEENE WELL #: 1822 RRCID -> 075281 COMPL. DATE 01/27/1978 TOTAL DEPTH 8510 PERF. 8215 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	906	N	906	-0-	-0-	-0-	157	1	749	3	N	-0-					-0-
04	1142	N	1142	-0-	-0-	-0-	225	1	917	3	N	-0-					-0-
05	1269	N	1269	-0-	-0-	-0-	238	1	1031	3	N	-0-					-0-
06	1074	N	1074	-0-	-0-	-0-	229	1	845	3	N	-0-					-0-
07	1420	N	1420	-0-	-0-	-0-	311	1	1109	3	N	-0-					-0-
*08	784	N	784	-0-	-0-	-0-	184	1	600	3	N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1291 RRCID -> 075586 COMPL. DATE 08/18/1979 TOTAL DEPTH 6840 PERF. N/A

03	279	N	269	-0-	-10	-0-	269	3			Y	-0-					-0-
04	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
05	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					-0-
07	341	N	309	-0-	-32	-0-	309	3			Y	-0-					-0-
*08	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-

DUNBAR, NED WELL #: 12 RRCID -> 075841 COMPL. DATE 09/01/1991 TOTAL DEPTH 6201 PERF. 5258 - 5736

03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
05	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
06	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	13	N	-0-	-0-	-13	-0-					N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 6 RRCID -> 076211 COMPL. DATE 03/14/1978 TOTAL DEPTH 8880 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 2 RRCID -> 076212 COMPL. DATE 03/29/1978 TOTAL DEPTH 8167 PERF. N/A

03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	54	N	54	-0-	-0-	-0-	6	1	48	3	N	-0-					-0-
*08	75	N	75	-0-	-0-	-0-	12	1	63	3	N	-0-					-0-

DUNBAR, NED WELL #: 11 RRCID -> 076213 COMPL. DATE 04/18/1978 TOTAL DEPTH 6208 PERF. N/A

03	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
04	60	N	35	-0-	-25	-0-	35	3			N	-0-					-0-
05	62	N	28	-0-	-34	-0-	28	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1301 RRCID -> 076214 COMPL. DATE 12/24/1979 TOTAL DEPTH 6783 PERF. 6753 - 6783

03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
04	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
05	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
07	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
08	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY, COLLIER WELL #: 2 RRCID -> 076619 COMPL. DATE 06/14/1991 TOTAL DEPTH 6210 PERF. 5063 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
04	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
05	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	62	N	34	-0-	-28	-0-	34	3			N	-0-					-0-
*08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

SHURLEY, COLLIER WELL #: 3 RRCID -> 076620 COMPL. DATE 07/18/1991 TOTAL DEPTH 6200 PERF. 5050 - 5975

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1292 RRCID -> 076622 COMPL. DATE 04/26/1978 TOTAL DEPTH 6819 PERF. 6810 - 6819

03	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
04	450	N	435	-0-	-15	-0-	435	3			N	-0-					-0-
05	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-
06	450	N	418	-0-	-32	-0-	418	3			N	-0-					-0-
07	465	N	435	-0-	-30	-0-	435	3			N	-0-					-0-
08	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1303 RRCID -> 076783 COMPL. DATE 04/21/1978 TOTAL DEPTH 6739 PERF. 6719 - 6739

03	258	N	258	-0-	-0-	-0-	8	1	250	3	Y	-0-					-0-
04	253	N	253	-0-	-0-	-0-	9	1	244	3	Y	-0-					-0-
05	248	N	190	-0-	-58	-0-	190	3			Y	-0-					-0-
06	240	N	17	-0-	-223	-0-	17	3			Y	-0-					-0-
07	248	N	60	-0-	-188	-0-	3	1	57	3	Y	-0-					-0-
08	186	N	105	-0-	-81	-0-	12	1	93	3	Y	-0-					-0-

PETERSON, H. & C. WELL #: 8 RRCID -> 076896 COMPL. DATE 06/18/1974 TOTAL DEPTH N/A PERF. 2280 - 2293

03	702	N	702	-0-	-0-	-0-	51	1	648	2	N	3					51
							3	9									
04	659	N	659	-0-	-0-	-0-	46	1	609	2	N	4					55
							4	9									
05	713	N	659	-0-	-54	-0-	46	1	607	2	N	5	35	1			25
							6	9									
06	690	N	635	-0-	-55	-0-	45	1	590	2	N	-0-					25
07	682	N	438	-0-	-244	-0-	31	1	406	2	N	1					26
							1	9									
*08	1050	N	1050	-0-	-0-	-0-	33	1	994	2	N	21					47
							23	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAKER, ROY "15" WELL #: 1 RRCID -> 076897 COMPL. DATE 09/01/1973 TOTAL DEPTH 4760 PERF. 3221 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY "16" WELL #: 2 RRCID -> 076898 COMPL. DATE 11/26/1973 TOTAL DEPTH N/A PERF. 2521 - 3048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	270	N	270	-0-	-0-	-0-	223	1	47	3	N	-0-					-0-
04	262	N	262	-0-	-0-	-0-	212	1	50	3	N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	219	1	71	3	N	-0-					-0-
06	314	N	314	-0-	-0-	-0-	226	1	88	3	N	-0-					-0-
07	343	N	343	-0-	-0-	-0-	232	1	111	3	N	-0-					-0-
*08	342	N	342	-0-	-0-	-0-	233	1	109	3	N	-0-					-0-

BAKER, ROY "17" WELL #: 6 RRCID -> 076901 COMPL. DATE 08/08/1975 TOTAL DEPTH N/A PERF. 2629 - 3413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	351	N	351	-0-	-0-	-0-	290	1	61	3	N	-0-					-0-
04	360	N	330	-0-	-30	-0-	267	1	63	3	N	-0-					-0-
05	349	N	349	-0-	-0-	-0-	264	1	85	3	N	-0-					-0-
06	382	N	382	-0-	-0-	-0-	275	1	107	3	N	-0-					-0-
07	423	N	423	-0-	-0-	-0-	286	1	137	3	N	-0-					-0-
*08	430	N	430	-0-	-0-	-0-	293	1	137	3	N	-0-					-0-

MITCHELL -8- WELL #: 2 RRCID -> 076909 COMPL. DATE 05/06/1976 TOTAL DEPTH 4003 PERF. 3097 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1699	N	1699	-0-	-0-	-0-	130	1	1569	3	N	-0-					-0-
04	1638	N	1638	-0-	-0-	-0-	128	1	1510	3	N	-0-					-0-
05	1674	N	1614	-0-	-60	-0-	147	1	1467	3	N	-0-					-0-
06	1650	N	1536	-0-	-114	-0-	137	1	1399	3	N	-0-					-0-
07	1705	N	1663	-0-	-42	-0-	142	1	1521	3	N	-0-					-0-
*08	1653	N	1653	-0-	-0-	-0-	141	1	1512	3	N	-0-					-0-

MITCHELL -1- WELL #: 3 RRCID -> 076910 COMPL. DATE 07/26/1976 TOTAL DEPTH 4000 PERF. 3287 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 2 RRCID -> 077517 COMPL. DATE 07/10/1978 TOTAL DEPTH 9281 PERF. 8391 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	9	-0-	-22	-0-	1	1	8	3	Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
06	37	N	37	-0-	-0-	-0-	4	1	33	3	Y	-0-					-0-
07	29	N	29	-0-	-0-	-0-	3	1	26	3	Y	-0-					-0-
08	31	N	24	-0-	-7	-0-	3	1	21	3	Y	-0-					-0-

MAYER WELL #: 6 RRCID -> 078402 COMPL. DATE 05/24/1978 TOTAL DEPTH 7400 PERF. 7130 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	168	N	168	-0-	-0-	-0-	8	1	160	3	Y	-0-					-0-
04	147	N	147	-0-	-0-	-0-	8	1	139	3	Y	-0-					-0-
05	128	N	128	-0-	-0-	-0-	9	1	119	3	Y	-0-					-0-
06	131	N	131	-0-	-0-	-0-	7	1	124	3	Y	-0-					-0-
07	155	N	128	-0-	-27	-0-	7	1	121	3	Y	-0-					-0-
*08	126	N	126	-0-	-0-	-0-	6	1	120	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 7 RRCID -> 078403 COMPL. DATE 06/05/1978 TOTAL DEPTH 7426 PERF. 7203 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	128	N	128	-0-	-0-	-0-	6	1	122	3	Y	-0-					-0-
04	129	N	129	-0-	-0-	-0-	7	1	122	3	Y	-0-					-0-
05	131	N	131	-0-	-0-	-0-	9	1	122	3	Y	-0-					-0-
06	133	N	133	-0-	-0-	-0-	7	1	126	3	Y	-0-					-0-
07	124	N	119	-0-	-5	-0-	7	1	112	3	Y	-0-					-0-
08	124	N	116	-0-	-8	-0-	5	1	111	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 12 RRCID -> 078448 COMPL. DATE 09/08/1978 TOTAL DEPTH 8105 PERF. 6406 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21	N	21	-0-	-0-	-0-	1	1	19	3	N	1	1	1			2
							1	9									
04	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-	1	1			1
05	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-	1	1			-0-
06	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
07	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
08	10	N	1	-0-	-9	-0-	1	3			N	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 14 RRCID -> 078636 COMPL. DATE 09/25/1978 TOTAL DEPTH 7950 PERF. 6400 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	347	N	347	-0-	-0-	-0-	25	1	319	3	N	3	2	1			4
							3	9									
04	358	N	358	-0-	-0-	-0-	33	1	322	3	N	3	2	1			5
							3	9									
05	372	N	361	-0-	-11	-0-	32	1	327	3	N	2	4	1			3
							2	9									
06	347	N	347	-0-	-0-	-0-	32	1	313	3	N	2					5
							2	9									
07	372	N	355	-0-	-17	-0-	37	1	316	3	N	2	2	1			5
							2	9									
08	372	N	356	-0-	-16	-0-	56	1	298	3	N	2	2	1			5
							2	9									

GALBREATH 80 WELL #: 1 RRCID -> 078873 COMPL. DATE 08/09/1978 TOTAL DEPTH 6469 PERF. 4922 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1294 RRCID -> 079540 COMPL. DATE 09/16/1978 TOTAL DEPTH 6858 PERF. 6848 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
04	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
05	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
06	210	N	183	-0-	-27	-0-	183	3			N	-0-					-0-
07	217	N	183	-0-	-34	-0-	183	3			N	-0-					-0-
08	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1293 RRCID -> 079541 COMPL. DATE 09/03/1978 TOTAL DEPTH 6742 PERF. 6733 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
05	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
07	217	N	187	-0-	-30	-0-	187	3			Y	-0-					-0-
08	217	N	182	-0-	-35	-0-	182	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 41 WELL #: 4 RRCID -> 079765 COMPL. DATE 09/06/1978 TOTAL DEPTH 5905 PERF. 5596 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	805	-0-	-1	-0-	68	1	735	3	Y	2					3
							2	9									
04	835	N	835	-0-	-0-	-0-	69	1	762	3	Y	4					7
							4	9									
05	896	N	896	-0-	-0-	-0-	78	1	812	3	Y	5					12
							6	9									
06	869	N	869	-0-	-0-	-0-	84	1	782	3	Y	3	14	1			1
							3	9									
07	881	N	881	-0-	-0-	-0-	86	1	795	3	Y	-0-					1
08	899	N	853	-0-	-46	-0-	77	1	773	3	Y	3					4
							3	9									

CAUTHORN, MACK "112" WELL #: 1121 RRCID -> 080060 COMPL. DATE 10/10/1978 TOTAL DEPTH 6675 PERF. 6666 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					-0-
04	330	N	211	-0-	-119	-0-	211	3			Y	-0-					-0-
05	217	N	179	-0-	-38	-0-	179	3			Y	-0-					-0-
06	270	N	171	-0-	-99	-0-	5	1	166	3	Y	-0-					-0-
07	252	N	252	-0-	-0-	-0-	7	1	245	3	Y	-0-					-0-
*08	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-

CLARK 58 WELL #: 2 RRCID -> 080610 COMPL. DATE 01/16/1979 TOTAL DEPTH 7142 PERF. 6808 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1163	N	1163	-0-	-0-	-0-	40	1	1122	3	Y	1					67
							1	9									
04	1125	N	1125	-0-	-0-	-0-	34	1	1091	3	Y	-0-					67
05	1038	N	1038	-0-	-0-	-0-	33	1	1005	3	Y	-0-					67
06	951	N	951	-0-	-0-	-0-	28	1	923	3	Y	-0-					67
07	1178	N	899	-0-	-279	-0-	30	1	869	3	Y	-0-					67
08	1023	N	830	-0-	-193	-0-	27	1	803	3	Y	-0-					67

KIRBY 183 WELL #: 2 RRCID -> 080964 COMPL. DATE 12/20/1978 TOTAL DEPTH 7045 PERF. 6090 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					2
04	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					2
05	31	N	9	-0-	-22	-0-	1	1	8	3	Y	-0-					2
06	30	N	8	-0-	-22	-0-	1	1	7	3	Y	-0-					2
07	31	N	9	-0-	-22	-0-	1	1	8	3	Y	-0-					2
08	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					2

KIRBY 2 WELL #: 2 RRCID -> 081172 COMPL. DATE 01/19/1979 TOTAL DEPTH 6912 PERF. 6075 - 6713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	14	-0-	-17	-0-	1	1	13	3	Y	-0-					3
04	15	N	14	-0-	-1	-0-	1	1	13	3	Y	-0-					3
05	31	N	13	-0-	-18	-0-	1	1	12	3	Y	-0-					3
06	14	N	12	-0-	-2	-0-	1	1	11	3	Y	-0-					3
07	14	N	12	-0-	-2	-0-	1	1	11	3	Y	-0-					3
08	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					3

CAUTHORN, MACK "112" WELL #: 1122 RRCID -> 081187 COMPL. DATE 07/14/1979 TOTAL DEPTH 6782 PERF. 6715 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 65 WELL #: 4 RRCID -> 081654 COMPL. DATE 02/28/1979 TOTAL DEPTH 4144 PERF. 2880 - 3767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 13 RRCID -> 081842 COMPL. DATE 04/18/1979 TOTAL DEPTH 6210 PERF. 5133 - 5421

03	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					-0-
04	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					-0-
05	419	N	419	-0-	-0-	-0-	419	3			Y	-0-					-0-
06	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-
07	434	N	412	-0-	-22	-0-	412	3			Y	-0-					-0-
08	434	N	409	-0-	-25	-0-	409	3			Y	-0-					-0-

DUNBAR, NED WELL #: 14 RRCID -> 081843 COMPL. DATE 04/19/1979 TOTAL DEPTH 6210 PERF. 5141 - 5215

03	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-
04	240	N	223	-0-	-17	-0-	223	3			Y	-0-					-0-
05	248	N	223	-0-	-25	-0-	223	3			Y	-0-					-0-
06	240	N	204	-0-	-36	-0-	204	3			Y	-0-					-0-
07	217	N	198	-0-	-19	-0-	198	3			Y	-0-					-0-
08	217	N	197	-0-	-20	-0-	197	3			Y	-0-					-0-

DUNBAR, NED WELL #: 15 RRCID -> 081844 COMPL. DATE 12/28/1995 TOTAL DEPTH 6210 PERF. 4905 - 5065

03	90	N	90	-0-	-0-	-0-	69	1	21	3	Y	-0-					-0-
04	88	N	88	-0-	-0-	-0-	69	1	19	3	Y	-0-					-0-
05	90	N	90	-0-	-0-	-0-	65	1	25	3	Y	-0-					-0-
06	64	N	64	-0-	-0-	-0-	52	1	12	3	Y	-0-					-0-
07	93	N	64	-0-	-29	-0-	59	1	5	3	Y	-0-					-0-
08	93	N	74	-0-	-19	-0-	69	1	5	3	Y	-0-					-0-

VANDERSTUCKEN 1 WELL #: 4 RRCID -> 082064 COMPL. DATE 04/08/1979 TOTAL DEPTH 4359 PERF. 2892 - 3281

03	231	N	231	-0-	-0-	-0-	26	1	205	3	Y	-0-					-0-
04	221	N	221	-0-	-0-	-0-	24	1	197	3	Y	-0-					-0-
05	234	N	234	-0-	-0-	-0-	25	1	209	3	Y	-0-					-0-
06	225	N	225	-0-	-0-	-0-	23	1	202	3	Y	-0-					-0-
07	222	N	222	-0-	-0-	-0-	25	1	197	3	Y	-0-					-0-
08	248	N	216	-0-	-32	-0-	216	3			Y	-0-					-0-

WALLACE 76 WELL #: 4 RRCID -> 082547 COMPL. DATE 05/06/1979 TOTAL DEPTH 4826 PERF. 4572 - 4575

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEENE, STELLA ET AL "77" WELL #: 1 RRCID -> 082667 COMPL. DATE 04/01/1979 TOTAL DEPTH 6366 PERF. 5146 - 5152

03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
05	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
07	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
*08	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WALLACE 65 WELL #: 3 RRCID -> 082689 COMPL. DATE 05/02/1979 TOTAL DEPTH 4577 PERF. 3709 - 3882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	785	N	785	-0-	-0-	-0-	37	1	715	3	Y	30	30	8			-0-
							33	9									
04	675	N	675	-0-	-0-	-0-	42	1	633	3	Y	-0-					-0-
05	692	N	692	-0-	-0-	-0-	44	1	614	3	Y	31	31	8			-0-
							34	9									
06	750	N	649	-0-	-101	-0-	51	1	598	3	Y	-0-					-0-
07	713	N	664	-0-	-49	-0-	48	1	616	3	Y	-0-					-0-
08	682	N	663	-0-	-19	-0-	45	1	618	3	Y	-0-					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 2 RRCID -> 082828 COMPL. DATE 06/22/1979 TOTAL DEPTH 8876 PERF. 7398 - 7469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	326	N	326	-0-	-0-	-0-	17	1	268	2	N	-0-					-0-
							41	3									
04	330	N	316	-0-	-14	-0-	18	1	268	2	N	-0-					-0-
							30	3									
05	329	N	329	-0-	-0-	-0-	21	1	240	2	N	-0-					-0-
							68	3									
06	330	N	318	-0-	-12	-0-	22	1	277	2	N	-0-					-0-
							19	3									
07	341	N	330	-0-	-11	-0-	19	1	135	2	N	-0-					-0-
							176	3									
08	341	N	329	-0-	-12	-0-	19	1	310	3	N	-0-					-0-

SHURLEY 98 WELL #: 2 RRCID -> 082829 COMPL. DATE 06/08/1979 TOTAL DEPTH 6519 PERF. 5604 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, IDA WELL #: 1351 RRCID -> 083321 COMPL. DATE 07/01/1979 TOTAL DEPTH 7400 PERF. 6857 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
04	1315	N	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
05	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
06	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
07	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
08	806	N	647	-0-	-159	-0-	647	3			N	-0-					-0-

FIELDS 21 WELL #: 3 RRCID -> 083528 COMPL. DATE 07/01/1979 TOTAL DEPTH 6034 PERF. 5499 - 5849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3

SIMMONS 73 WELL #: 1 RRCID -> 083529 COMPL. DATE 07/05/1979 TOTAL DEPTH 7025 PERF. 6206 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROUSSELOT, DORIS MAYER "B" WELL #: 2 RRCID -> 083660 COMPL. DATE 08/21/1979 TOTAL DEPTH 8160 PERF. 7416 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	510	N	510	-0-	-0-	-0-	35	1	474	3	N	1	2	1			1
							1	9									
04	521	N	521	-0-	-0-	-0-	38	1	483	3	N	-0-	1	1			-0-
05	643	N	643	-0-	-0-	-0-	47	1	596	3	N	-0-					-0-
06	501	N	501	-0-	-0-	-0-	40	1	1	2	N	-0-					-0-
							460	3									
07	562	N	562	-0-	-0-	-0-	46	1	516	3	N	-0-					-0-
*08	693	N	693	-0-	-0-	-0-	57	1	1	2	N	-0-					-0-
							635	3									

WALLACE 65 WELL #: 4 RRCID -> 083802 COMPL. DATE 06/07/1979 TOTAL DEPTH 5610 PERF. 4912 - 5530

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 72 WELL #: 2 RRCID -> 084153 COMPL. DATE 08/09/1979 TOTAL DEPTH 7097 PERF. 6581 - 6895

03	72	N	72	-0-	-0-	-0-	6	1	66	3	Y	-0-	13	1			3
04	90	N	70	-0-	-20	-0-	6	1	64	3	Y	-0-	2	1			1
05	76	N	76	-0-	-0-	-0-	8	1	68	3	Y	-0-					1
06	77	N	77	-0-	-0-	-0-	8	1	69	3	Y	-0-					1
07	80	N	80	-0-	-0-	-0-	8	1	72	3	Y	-0-	1	1			-0-
*08	83	N	83	-0-	-0-	-0-	9	1	74	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 8 RRCID -> 084154 COMPL. DATE 08/28/1979 TOTAL DEPTH 8232 PERF. 6516 - 7243

03	124	N	120	-0-	-4	-0-	6	1	114	3	N	-0-					-0-
04	120	N	115	-0-	-5	-0-	6	1	109	3	N	-0-					-0-
05	124	N	118	-0-	-6	-0-	8	1	110	3	N	-0-					-0-
06	120	N	118	-0-	-2	-0-	7	1	111	3	N	-0-					-0-
07	124	N	123	-0-	-1	-0-	7	1	116	3	N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-

ESPY 40 WELL #: 4 RRCID -> 084346 COMPL. DATE 08/13/1979 TOTAL DEPTH 5940 PERF. 5386 - 5750

03	310	N	310	-0-	-0-	-0-	26	1	283	3	Y	1					1
							1	9									
04	302	N	302	-0-	-0-	-0-	25	1	277	3	Y	-0-					1
05	312	N	312	-0-	-0-	-0-	27	1	284	3	Y	1					2
							1	9									
06	300	N	296	-0-	-4	-0-	29	1	267	3	Y	-0-	2	1			-0-
07	310	N	305	-0-	-5	-0-	30	1	275	3	Y	-0-					-0-
08	310	N	303	-0-	-7	-0-	28	1	275	3	Y	-0-					-0-

SHURLEY WELL #: 15 RRCID -> 084476 COMPL. DATE 09/19/1979 TOTAL DEPTH 6200 PERF. 5050 - 5903

03	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
04	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
05	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
07	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
*08	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 12 RRCID -> 084725 COMPL. DATE 10/10/1979 TOTAL DEPTH 6200 PERF. 5017 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
04	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
05	372	N	338	-0-	-34	-0-	338	3			N	-0-					-0-
06	450	N	261	-0-	-189	-0-	261	3			N	-0-					-0-
07	496	N	250	-0-	-246	-0-	250	3			N	-0-					-0-
08	341	N	229	-0-	-112	-0-	229	3			N	-0-					-0-

SHURLEY WELL #: 14 RRCID -> 084726 COMPL. DATE 09/27/1979 TOTAL DEPTH 6250 PERF. 5136 - 6092

03	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
05	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
06	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
07	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
08	217	N	173	-0-	-44	-0-	173	3			N	-0-					-0-

MAYFIELD 46 WELL #: 2 RRCID -> 084727 COMPL. DATE 10/17/1979 TOTAL DEPTH 8791 PERF. 6406 - 7164

03	519	N	519	-0-	-0-	-0-	35	1	481	3	Y	3					4
							3	9									
04	485	N	485	-0-	-0-	-0-	39	1	446	3	Y	-0-					4
05	403	N	403	-0-	-0-	-0-	35	1	367	3	Y	1	1	8			4
							1	9									
06	510	N	464	-0-	-46	-0-	41	1	423	3	Y	-0-					4
07	516	N	516	-0-	-0-	-0-	44	1	472	3	Y	-0-					4
*08	503	N	503	-0-	-0-	-0-	42	1	461	3	Y	-0-					4

WARD 127 WELL #: 4 RRCID -> 085620 COMPL. DATE 11/22/1979 TOTAL DEPTH 6725 PERF. 5602 - 6603

03	142	N	142	-0-	-0-	-0-	10	1	132	3	N	-0-	2	1			-0-
04	150	N	141	-0-	-9	-0-	10	1	131	3	N	-0-					-0-
05	155	N	138	-0-	-17	-0-	9	1	129	3	N	-0-					-0-
06	150	N	139	-0-	-11	-0-	9	1	130	3	N	-0-					-0-
07	155	N	145	-0-	-10	-0-	9	1	135	3	N	1					1
							1	9									
*08	135	N	135	-0-	-0-	-0-	9	1	126	3	N	-0-	1	1			-0-

ESPY 57 WELL #: 4 RRCID -> 085654 COMPL. DATE 12/04/1979 TOTAL DEPTH 6231 PERF. 4326 - 5764

03	395	N	395	-0-	-0-	-0-	126	1	268	3	Y	1					1
							1	9									
04	324	N	324	-0-	-0-	-0-	117	1	207	3	Y	-0-					1
05	350	N	350	-0-	-0-	-0-	123	1	226	3	Y	1					2
							1	9									
06	297	N	297	-0-	-0-	-0-	117	1	179	3	Y	1	3	1			-0-
							1	9									
07	341	N	214	-0-	-127	-0-	112	1	102	3	Y	-0-					-0-
08	341	N	254	-0-	-87	-0-	115	1	138	3	Y	1					1
							1	9									

CAUTHORN, MACK "130" WELL #: 1302 RRCID -> 085940 COMPL. DATE 12/21/1979 TOTAL DEPTH 7500 PERF. 6789 - 6797

03	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
*08	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 95 WELL #: 4 RRCID -> 086173 COMPL. DATE 01/14/1980 TOTAL DEPTH 6218 PERF. 5525 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 111 WELL #: 4 RRCID -> 086364 COMPL. DATE 01/21/1980 TOTAL DEPTH 6874 PERF. 5333 - 6334

03	239	N	239	-0-	-0-	-0-	18	1	221	3	N	-0-					-0-
04	180	N	12	-0-	-168	-0-	1	1	11	3	N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	210	N	5	-0-	-205	-0-	5	3			N	-0-					-0-
07	12	N	3	-0-	-9	-0-	3	3			N	-0-					-0-
08	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-

WARD 114 WELL #: 5 RRCID -> 086515 COMPL. DATE 02/03/1980 TOTAL DEPTH 6916 PERF. 5860 - 6494

03	465	N	399	-0-	-66	-0-	28	1	371	3	N	-0-	5	1			1
04	450	N	389	-0-	-61	-0-	28	1	361	3	N	-0-					1
05	403	N	387	-0-	-16	-0-	25	1	362	3	N	-0-	1	1			-0-
06	390	N	376	-0-	-14	-0-	23	1	353	3	N	-0-					-0-
07	403	N	390	-0-	-13	-0-	23	1	367	3	N	-0-					-0-
08	372	N	369	-0-	-3	-0-	24	1	345	3	N	-0-					-0-

MAYER WELL #: 3 RRCID -> 087051 COMPL. DATE 03/12/1980 TOTAL DEPTH 7357 PERF. 7267 - 7278

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS RANCH WELL #: 8101 RRCID -> 087948 COMPL. DATE 04/16/1980 TOTAL DEPTH 6274 PERF. 4371 - 5727

03	13	N	2	-0-	-11	-0-	2	3			Y	-0-					-0-
04	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
05	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMMONS 3 WELL #: 1 RRCID -> 088167 COMPL. DATE 06/05/1980 TOTAL DEPTH 7216 PERF. 6280 - 6620

03	69	N	69	-0-	-0-	-0-	6	1	63	3	Y	-0-	2	1			-0-
04	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-					-0-
05	70	N	70	-0-	-0-	-0-	7	1	63	3	Y	-0-					-0-
06	69	N	69	-0-	-0-	-0-	7	1	62	3	Y	-0-					-0-
07	73	N	73	-0-	-0-	-0-	8	1	65	3	Y	-0-					-0-
*08	73	N	73	-0-	-0-	-0-	8	1	65	3	Y	-0-					-0-

GENINI WELL #: 3902 RRCID -> 088168 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 5417 - 5614

03	1201	N	1201	-0-	-0-	-0-	77	1	1124	3	Y	-0-	1	1			1
04	829	N	829	-0-	-0-	-0-	57	1	772	3	Y	-0-					1
05	778	N	778	-0-	-0-	-0-	56	1	722	3	Y	-0-					1
06	690	N	690	-0-	-0-	-0-	55	1	635	3	Y	-0-					1
07	868	N	697	-0-	-171	-0-	61	1	636	3	Y	-0-					1
08	775	N	690	-0-	-85	-0-	55	1	635	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SAWYER 4 WELL #: 1 RRCID -> 088268 COMPL. DATE 02/27/1980 TOTAL DEPTH 8724 PERF. 6625 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS 64 WELL #: 3 RRCID -> 088371 COMPL. DATE 04/28/1980 TOTAL DEPTH 6159 PERF. 5286 - 5855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1843 RRCID -> 088691 COMPL. DATE 06/28/1980 TOTAL DEPTH 8200 PERF. 7957 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	769	-0-	-68	-0-	49	1	720	3	N	-0-	1	1			3
04	810	N	729	-0-	-81	-0-	44	1	684	3	N	1	1	1			3
							1	9									
05	806	N	776	-0-	-30	-0-	47	1	729	3	N	-0-					3
06	750	N	722	-0-	-28	-0-	47	1	675	3	N	-0-					3
07	744	N	743	-0-	-1	-0-	51	1	692	3	N	-0-					3
08	775	N	734	-0-	-41	-0-	52	1	682	3	N	-0-					3

WILSON, DUKE WELL #: 1601 RRCID -> 088929 COMPL. DATE 06/25/1993 TOTAL DEPTH 8500 PERF. 5222 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	401	-0-	-33	-0-	25	1	376	3	N	-0-					-0-
04	420	N	388	-0-	-32	-0-	23	1	365	3	N	-0-					-0-
05	434	N	408	-0-	-26	-0-	25	1	383	3	N	-0-					-0-
06	392	N	392	-0-	-0-	-0-	25	1	367	3	N	-0-					-0-
07	405	N	405	-0-	-0-	-0-	28	1	377	3	N	-0-					-0-
08	403	N	395	-0-	-8	-0-	28	1	367	3	N	-0-					-0-

SAWYER 4 WELL #: 3 RRCID -> 089419 COMPL. DATE 08/17/1980 TOTAL DEPTH 8372 PERF. 6069 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	566	-0-	-23	-0-	26	1	540	3	Y	-0-					-0-
04	540	N	538	-0-	-2	-0-	30	1	508	3	Y	-0-					-0-
05	558	N	545	-0-	-13	-0-	37	1	508	3	Y	-0-					-0-
06	540	N	539	-0-	-1	-0-	30	1	509	3	Y	-0-					-0-
07	558	N	548	-0-	-10	-0-	31	1	517	3	Y	-0-					-0-
08	558	N	550	-0-	-8	-0-	25	1	525	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 2 RRCID -> 089760 COMPL. DATE 08/08/1980 TOTAL DEPTH 7594 PERF. 7115 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	165	N	165	-0-	-0-	-0-	11	1	154	3	Y	-0-					-0-
04	180	N	135	-0-	-45	-0-	11	1	124	3	Y	-0-					-0-
05	155	N	105	-0-	-50	-0-	9	1	96	3	Y	-0-					-0-
06	150	N	137	-0-	-13	-0-	12	1	125	3	Y	-0-					-0-
07	155	N	119	-0-	-36	-0-	10	1	109	3	Y	-0-					-0-
08	93	N	44	-0-	-49	-0-	4	1	40	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 3 RRCID -> 089785 COMPL. DATE 08/25/1980 TOTAL DEPTH 7662 PERF. 6988 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					32
04	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-					32
05	31	N	29	-0-	-2	-0-	3	1	26	3	Y	-0-	28	1			4
06	30	N	-0-	-0-	-30	-0-					Y	-0-	2	1			2
07	31	N	7	-0-	-24	-0-	1	3	6	9	Y	5					7
08	31	N	-0-	-0-	-31	-0-					Y	-0-					7

MAYFIELD 46 WELL #: 1 RRCID -> 090118 COMPL. DATE 09/02/1980 TOTAL DEPTH 8491 PERF. 6822 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	791	-0-	-108	-0-	54	1	737	3	Y	-0-					1
04	762	N	762	-0-	-0-	-0-	62	1	700	3	Y	-0-					1
05	801	N	801	-0-	-0-	-0-	70	1	731	3	Y	-0-					1
06	780	N	751	-0-	-29	-0-	67	1	684	3	Y	-0-					1
07	921	N	921	-0-	-0-	-0-	210	1	710	3	Y	1					2
							1	9									
*08	918	N	918	-0-	-0-	-0-	210	1	708	3	Y	-0-					2

MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 090298 COMPL. DATE 02/04/1981 TOTAL DEPTH 8070 PERF. 6430 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
*08	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-					-0-

KELLY 102 WELL #: 3 RRCID -> 090304 COMPL. DATE 09/24/1980 TOTAL DEPTH 6447 PERF. 5854 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	54	-0-	-8	-0-	54	1			Y	-0-					-0-
04	30	N	16	-0-	-14	-0-	1	1	15	3	Y	-0-					-0-
05	9	N	8	-0-	-1	-0-	1	1	7	3	Y	-0-					-0-
06	60	N	14	-0-	-46	-0-	1	1	13	3	Y	-0-					-0-
07	76	N	76	-0-	-0-	-0-	56	1	20	3	Y	-0-					-0-
*08	71	N	71	-0-	-0-	-0-	55	1	16	3	Y	-0-					-0-

MAYER WELL #: 5X RRCID -> 090816 COMPL. DATE 11/14/1980 TOTAL DEPTH 7400 PERF. 7041 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	160	N	160	-0-	-0-	-0-	7	1	153	3	Y	-0-					-0-
04	151	N	151	-0-	-0-	-0-	8	1	143	3	Y	-0-					-0-
05	153	N	153	-0-	-0-	-0-	10	1	143	3	Y	-0-					-0-
06	151	N	151	-0-	-0-	-0-	8	1	143	3	Y	-0-					-0-
07	155	N	155	-0-	-0-	-0-	9	1	146	3	Y	-0-					-0-
08	155	N	154	-0-	-1	-0-	7	1	147	3	Y	-0-					-0-

CAUTHORN, IDA WELL #: 1352 RRCID -> 090818 COMPL. DATE 10/03/1980 TOTAL DEPTH 6854 PERF. 6834 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	427	-0-	-100	-0-	427	3			N	-0-					-0-
04	510	N	367	-0-	-143	-0-	367	3			N	-0-					-0-
05	527	N	338	-0-	-189	-0-	338	3			N	-0-					-0-
06	420	N	293	-0-	-127	-0-	293	3			N	-0-					-0-
07	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
*08	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 148 WELL #: 2 RRCID -> 090820 COMPL. DATE 11/17/1980 TOTAL DEPTH 7123 PERF. 5422 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	403	-0-	-31	-0-	27	1	376	3	Y	-0-					1
04	420	N	395	-0-	-25	-0-	25	1	370	3	Y	-0-	1	1			-0-
05	403	N	400	-0-	-3	-0-	27	1	373	3	Y	-0-					-0-
06	399	N	399	-0-	-0-	-0-	23	1	376	3	Y	-0-					-0-
07	406	N	406	-0-	-0-	-0-	23	1	383	3	Y	-0-					-0-
08	403	N	402	-0-	-1	-0-	27	1	375	3	Y	-0-					-0-

MAYFIELD 45 WELL #: 2 RRCID -> 090837 COMPL. DATE 10/06/1980 TOTAL DEPTH 8958 PERF. 6806 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	348	-0-	-86	-0-	24	1	324	3	Y	-0-					1
04	360	N	286	-0-	-74	-0-	23	1	263	3	Y	-0-					1
05	341	N	314	-0-	-27	-0-	28	1	286	3	Y	-0-					1
06	330	N	230	-0-	-100	-0-	21	1	209	3	Y	-0-	1	1			-0-
07	310	N	221	-0-	-89	-0-	19	1	200	3	Y	2					2
							2	9									
08	310	N	175	-0-	-135	-0-	15	1	160	3	Y	-0-					2

CAUTHORN, IDA WELL #: 1353 RRCID -> 090840 COMPL. DATE 11/06/1980 TOTAL DEPTH 7022 PERF. 7001 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	120	N	85	-0-	-35	-0-	85	3			N	-0-					-0-
05	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
08	124	N	53	-0-	-71	-0-	53	3			N	-0-					-0-

SHURLEY 166 WELL #: 2 RRCID -> 091033 COMPL. DATE 10/14/1982 TOTAL DEPTH 7004 PERF. 5547 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
*08	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-

SHURLEY 166 WELL #: 3 RRCID -> 091034 COMPL. DATE 11/28/1980 TOTAL DEPTH 7200 PERF. 5724 - 6989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	10	-0-	-1	-0-	1	1	9	3	Y	-0-					-0-
04	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
05	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
06	10	N	6	-0-	-4	-0-	6	3			Y	-0-					-0-
07	110	N	110	-0-	-0-	-0-	102	1	8	3	Y	-0-					-0-
*08	111	N	111	-0-	-0-	-0-	102	1	9	3	Y	-0-					-0-

VANDERSTUCKEN 21 WELL #: 2 RRCID -> 091379 COMPL. DATE 12/09/1980 TOTAL DEPTH 5435 PERF. 4796 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	73	N	73	-0-	-0-	-0-	14	1	59	3	N	-0-					-0-
04	60	N	54	-0-	-6	-0-	10	1	44	3	N	-0-					-0-
05	62	N	29	-0-	-33	-0-	4	1	25	3	N	-0-					-0-
06	60	N	20	-0-	-40	-0-	2	1	18	3	N	-0-					-0-
07	62	N	24	-0-	-38	-0-	3	1	21	3	N	-0-					-0-
08	31	N	24	-0-	-7	-0-	3	1	21	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 17 RRCID -> 091623 COMPL. DATE 01/12/1981 TOTAL DEPTH 6228 PERF. 5220 - 6047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
05	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
07	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
*08	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

SHURLEY WELL #: 16 RRCID -> 091721 COMPL. DATE 01/21/1981 TOTAL DEPTH 6200 PERF. 5100 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
05	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
06	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
07	279	N	211	-0-	-68	-0-	211	3			N	-0-					-0-
08	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1304 RRCID -> 092109 COMPL. DATE 02/11/1981 TOTAL DEPTH 6860 PERF. 6792 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	240	N	169	-0-	-71	-0-	169	3			N	-0-					-0-
05	248	N	87	-0-	-161	-0-	87	3			N	-0-					-0-
06	210	N	174	-0-	-36	-0-	174	3			N	-0-					-0-
07	186	N	65	-0-	-121	-0-	65	3			N	-0-					-0-
08	93	N	26	-0-	-67	-0-	26	3			N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 5 RRCID -> 092159 COMPL. DATE 12/22/1980 TOTAL DEPTH 5991 PERF. 5052 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	84	N	84	-0-	-0-	-0-	16	1	68	3	N	-0-					-0-
04	90	N	79	-0-	-11	-0-	15	1	64	3	N	-0-					-0-
05	93	N	73	-0-	-20	-0-	9	1	64	3	N	-0-					-0-
06	90	N	67	-0-	-23	-0-	8	1	59	3	N	-0-					-0-
07	93	N	67	-0-	-26	-0-	8	1	59	3	N	-0-					-0-
*08	65	N	65	-0-	-0-	-0-	8	1	57	3	N	-0-					-0-

MAYER WELL #: 8 RRCID -> 092160 COMPL. DATE 02/11/1981 TOTAL DEPTH 6909 PERF. 6889 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		15	-0-	15	15	1	1	14	3	Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	15					Y	-0-					-0-
07	T. A.		1	-0-	1	16	1	3			Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	16					Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 5 RRCID -> 092166 COMPL. DATE 12/16/1980 TOTAL DEPTH 5898 PERF. 5228 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	53	N	53	-0-	-0-	-0-	10	1	43	3	N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	10	1	41	3	N	-0-					-0-
05	62	N	46	-0-	-16	-0-	6	1	40	3	N	-0-					-0-
06	60	N	46	-0-	-14	-0-	5	1	41	3	N	-0-					-0-
07	62	N	46	-0-	-16	-0-	6	1	40	3	N	-0-					-0-
*08	45	N	45	-0-	-0-	-0-	6	1	39	3	N	-0-					-0-

DAVID 109 WELL #: 5 RRCID -> 092324 COMPL. DATE 03/06/1981 TOTAL DEPTH 5621 PERF. 4434 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	291	N	291	-0-	-0-	-0-	14	1	277	3	Y	-0-					-0-
04	283	N	283	-0-	-0-	-0-	17	1	266	3	Y	-0-					-0-
05	288	N	288	-0-	-0-	-0-	19	1	269	3	Y	-0-					-0-
06	283	N	283	-0-	-0-	-0-	22	1	261	3	Y	-0-					-0-
07	291	N	291	-0-	-0-	-0-	21	1	270	3	Y	-0-					-0-
*08	286	N	286	-0-	-0-	-0-	20	1	266	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 18 RRCID -> 092653 COMPL. DATE 02/18/1981 TOTAL DEPTH 6200 PERF. 5107 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
04	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
05	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
06	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
07	248	N	151	-0-	-97	-0-	151	3			N	-0-					-0-
08	217	N	165	-0-	-52	-0-	165	3			N	-0-					-0-

SHURLEY WELL #: 19 RRCID -> 092654 COMPL. DATE 02/19/1981 TOTAL DEPTH 6206 PERF. 5167 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
05	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
07	14	N	10	-0-	-4	-0-	10	3			N	-0-					-0-
08	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-

GENINI WELL #: 3101 RRCID -> 092739 COMPL. DATE 03/16/1981 TOTAL DEPTH 8215 PERF. 6031 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	328	N	328	-0-	-0-	-0-	21	1	307	3	Y	-0-	2	1			3
04	304	N	304	-0-	-0-	-0-	21	1	283	3	Y	-0-	1	1			2
05	313	N	313	-0-	-0-	-0-	22	1	291	3	Y	-0-					2
06	289	N	289	-0-	-0-	-0-	23	1	266	3	Y	-0-					2
07	310	N	302	-0-	-8	-0-	26	1	276	3	Y	-0-					2
08	310	N	308	-0-	-2	-0-	25	1	283	3	Y	-0-					2

HICKS 35 WELL #: 3 RRCID -> 093183 COMPL. DATE 03/11/1981 TOTAL DEPTH 4411 PERF. 3056 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	210	-0-	-7	-0-	10	1	200	3	Y	-0-					-0-
04	207	N	207	-0-	-0-	-0-	13	1	194	3	Y	-0-					-0-
05	217	N	213	-0-	-4	-0-	14	1	199	3	Y	-0-					-0-
06	213	N	213	-0-	-0-	-0-	17	1	196	3	Y	-0-					-0-
07	217	N	215	-0-	-2	-0-	16	1	199	3	Y	-0-					-0-
08	217	N	214	-0-	-3	-0-	15	1	199	3	Y	-0-					-0-

MAYER WELL #: 9 RRCID -> 093544 COMPL. DATE 05/07/1981 TOTAL DEPTH 7400 PERF. 6832 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	364	-0-	-39	-0-	17	1	347	3	Y	-0-					-0-
04	359	N	359	-0-	-0-	-0-	20	1	339	3	Y	-0-					-0-
05	372	N	352	-0-	-20	-0-	24	1	328	3	Y	-0-					-0-
06	360	N	351	-0-	-9	-0-	20	1	331	3	Y	-0-					-0-
07	372	N	366	-0-	-6	-0-	21	1	345	3	Y	-0-					-0-
*08	377	N	377	-0-	-0-	-0-	17	1	360	3	Y	-0-					-0-

GENINI WELL #: 3102 RRCID -> 093906 COMPL. DATE 06/05/1981 TOTAL DEPTH 8300 PERF. 5405 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	183	-0-	-3	-0-	12	1	171	3	Y	-0-	1	1			-0-
04	180	N	176	-0-	-4	-0-	12	1	164	3	Y	-0-					-0-
05	186	N	181	-0-	-5	-0-	13	1	168	3	Y	-0-					-0-
06	180	N	176	-0-	-4	-0-	14	1	162	3	Y	-0-					-0-
07	191	N	191	-0-	-0-	-0-	17	1	174	3	Y	-0-					-0-
*08	195	N	195	-0-	-0-	-0-	16	1	179	3	Y	-0-					-0-

MAYER WELL #: 10 RRCID -> 094250 COMPL. DATE 05/07/1981 TOTAL DEPTH 7350 PERF. 6928 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	276	N	276	-0-	-0-	-0-	13	1	263	3	Y	-0-					-0-
04	270	N	250	-0-	-20	-0-	14	1	236	3	Y	-0-					-0-
05	279	N	265	-0-	-14	-0-	18	1	247	3	Y	-0-					-0-
06	270	N	249	-0-	-21	-0-	14	1	235	3	Y	-0-					-0-
07	281	N	281	-0-	-0-	-0-	16	1	265	3	Y	-0-					-0-
08	279	N	266	-0-	-13	-0-	12	1	254	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GENINI WELL #: 3904 RRCID -> 094409 COMPL. DATE N/A TOTAL DEPTH 8359 PERF. 5416 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	90	-0-	-3	-0-	6	1	84	3	Y	-0-					1
04	90	N	87	-0-	-3	-0-	6	1	81	3	Y	-0-					1
05	93	N	89	-0-	-4	-0-	6	1	83	3	Y	-0-					1
06	90	N	89	-0-	-1	-0-	7	1	82	3	Y	-0-					1
07	93	N	91	-0-	-2	-0-	8	1	83	3	Y	-0-					1
08	93	N	80	-0-	-13	-0-	6	1	74	3	Y	-0-					1

MAYFIELD 46 WELL #: 3 RRCID -> 094717 COMPL. DATE 07/14/1981 TOTAL DEPTH 7394 PERF. 6956 - 7197

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

GENINI WELL #: 3903 RRCID -> 095216 COMPL. DATE N/A TOTAL DEPTH 7942 PERF. 5378 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	411	-0-	-23	-0-	26	1	385	3	Y	-0-					1
04	420	N	402	-0-	-18	-0-	28	1	374	3	Y	-0-					1
05	434	N	410	-0-	-24	-0-	29	1	381	3	Y	-0-					1
06	390	N	384	-0-	-6	-0-	31	1	353	3	Y	-0-					1
07	403	N	399	-0-	-4	-0-	35	1	364	3	Y	-0-	1	1			-0-
*08	407	N	407	-0-	-0-	-0-	33	1	374	3	Y	-0-					-0-

KELLY 102 WELL #: 4 RRCID -> 095254 COMPL. DATE 08/24/1981 TOTAL DEPTH 6400 PERF. 4819 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
04	60	N	2	-0-	-58	-0-	2	3			Y	-0-					-0-
05	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
07	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
*08	139	N	139	-0-	-0-	-0-	14	1	125	3	Y	-0-					-0-

SIMMONS 73 WELL #: 2 RRCID -> 095366 COMPL. DATE 08/24/1981 TOTAL DEPTH 7148 PERF. 6271 - 7038

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	6	-0-	6	6	1	1	5	3	Y	-0-					-0-

GALBREATH 65 WELL #: 4 RRCID -> 095546 COMPL. DATE 09/15/1981 TOTAL DEPTH 6200 PERF. 5432 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
04	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

ASKEW, GUY WYATT ET AL WELL #: 2044 RRCID -> 095703 COMPL. DATE 07/09/1981 TOTAL DEPTH 5916 PERF. 3194 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
05	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*08	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 35 WELL #: 1A RRCID -> 095704 COMPL. DATE 09/23/1981 TOTAL DEPTH 7200 PERF. 5662 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	158	N	158	-0-	-0-	-0-	7	1	151	3	Y	-0-					-0-
04	240	N	188	-0-	-52	-0-	13	1	175	3	Y	-0-					-0-
05	155	N	133	-0-	-22	-0-	10	1	123	3	Y	-0-					-0-
06	235	N	235	-0-	-0-	-0-	27	1	208	3	Y	-0-					-0-
07	186	N	173	-0-	-13	-0-	19	1	154	3	Y	-0-					-0-
*08	196	N	196	-0-	-0-	-0-	23	1	173	3	Y	-0-					-0-

ASKEW, GUY WYATT ET AL WELL #: 4044 RRCID -> 095800 COMPL. DATE 07/11/1981 TOTAL DEPTH 5902 PERF. 3204 - 3224

03	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
04	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
05	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
06	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
07	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
08	496	N	460	-0-	-36	-0-	460	3			N	-0-					-0-

GALBREATH 66 WELL #: 5A RRCID -> 096074 COMPL. DATE 10/05/1981 TOTAL DEPTH 6000 PERF. 5422 - 5805

03	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
04	30	N	15	-0-	-15	-0-	2	1	13	3	Y	-0-					-0-
05	31	N	15	-0-	-16	-0-	2	1	13	3	Y	-0-					-0-
06	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
07	31	N	16	-0-	-15	-0-	1	1	15	3	Y	-0-					-0-
*08	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 4 RRCID -> 096878 COMPL. DATE 11/19/1981 TOTAL DEPTH 7505 PERF. 6222 - 7077

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REINHARDT 6 WELL #: 2 RRCID -> 097008 COMPL. DATE 11/24/1981 TOTAL DEPTH 9150 PERF. 6894 - 7178

03	248	N	242	-0-	-6	-0-	19	1	222	3	Y	1					1
							1	9									
04	270	N	242	-0-	-28	-0-	20	1	222	3	Y	-0-					1
05	354	N	354	-0-	-0-	-0-	31	1	323	3	Y	-0-					1
06	440	N	440	-0-	-0-	-0-	58	1	382	3	Y	-0-	1	1			-0-
07	455	N	455	-0-	-0-	-0-	60	1	395	3	Y	-0-					-0-
*08	454	N	454	-0-	-0-	-0-	51	1	403	3	Y	-0-					-0-

DUNBAR, NED WELL #: 16 RRCID -> 097955 COMPL. DATE 03/02/1982 TOTAL DEPTH 6200 PERF. 5105 - 5140

03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
04	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
05	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
06	300	N	263	-0-	-37	-0-	263	3			N	-0-					-0-
07	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
08	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 17 RRCID -> 097956 COMPL. DATE N/A TOTAL DEPTH 6250 PERF. 5152 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 144 WELL #: 3 RRCID -> 098287 COMPL. DATE 01/20/1982 TOTAL DEPTH 7516 PERF. 5970 - 6696

03	72	N	72	-0-	-0-	-0-	4	1	68	3	Y	-0-					-0-
04	70	N	70	-0-	-0-	-0-	3	1	67	3	Y	-0-					-0-
05	73	N	73	-0-	-0-	-0-	4	1	69	3	Y	-0-					-0-
06	70	N	70	-0-	-0-	-0-	3	1	67	3	Y	-0-					-0-
07	73	N	73	-0-	-0-	-0-	4	1	69	3	Y	-0-					-0-
*08	73	N	73	-0-	-0-	-0-	4	1	69	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7901 RRCID -> 098338 COMPL. DATE 01/21/1982 TOTAL DEPTH 5950 PERF. 5172 - 5435

03	270	N	270	-0-	-0-	-0-	11	1	90	2	Y	-0-					-0-
							169	3									
04	206	N	206	-0-	-0-	-0-	11	1	30	2	Y	-0-					-0-
							165	3									
05	204	N	204	-0-	-0-	-0-	13	1	191	3	Y	-0-					-0-
06	207	N	207	-0-	-0-	-0-	12	1	195	3	Y	-0-					-0-
07	217	N	195	-0-	-22	-0-	12	1	183	3	Y	-0-					-0-
*08	337	N	337	-0-	-0-	-0-	12	1	152	2	Y	-0-					-0-
							173	3									

ALLISON-MIERS WELL #: 8001 RRCID -> 098339 COMPL. DATE 01/27/1982 TOTAL DEPTH 6042 PERF. 5225 - 5441

03	372	N	328	-0-	-44	-0-	20	1	308	3	N	-0-					-0-
04	360	N	298	-0-	-62	-0-	18	1	280	3	N	-0-					-0-
05	328	N	328	-0-	-0-	-0-	20	1	308	3	N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	20	1	318	3	N	-0-					-0-
07	349	N	349	-0-	-0-	-0-	22	1	327	3	N	-0-					-0-
08	341	N	336	-0-	-5	-0-	21	1	315	3	N	-0-					-0-

ALLISON-MIERS WELL #: 1301 RRCID -> 098340 COMPL. DATE 02/01/1982 TOTAL DEPTH 5824 PERF. 5167 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISON-MIERS WELL #: 1302 RRCID -> 098341 COMPL. DATE 02/02/1982 TOTAL DEPTH 6550 PERF. 4993 - 5410

03	5	N	1	-0-	-4	-0-	1	3			Y	-0-					-0-
04	5	N	1	-0-	-4	-0-	1	3			Y	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 36 WELL #: 3 RRCID -> 098502 COMPL. DATE 02/22/1982 TOTAL DEPTH 7021 PERF. 5507 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	452	-0-	-13	-0-	30	1	421	3	Y	1	1	1			1
							1	9									
04	450	N	438	-0-	-12	-0-	28	1	410	3	Y	-0-	1	1			-0-
05	465	N	447	-0-	-18	-0-	30	1	417	3	Y	-0-					-0-
06	451	N	451	-0-	-0-	-0-	26	1	425	3	Y	-0-					-0-
07	465	N	460	-0-	-5	-0-	26	1	434	3	Y	-0-					-0-
*08	457	N	457	-0-	-0-	-0-	30	1	427	3	Y	-0-					-0-

SHURLEY 141 WELL #: 5 RRCID -> 098530 COMPL. DATE 02/23/1982 TOTAL DEPTH 6944 PERF. 5310 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	208	-0-	-9	-0-	14	1	194	3	Y	-0-					-0-
04	210	N	190	-0-	-20	-0-	12	1	178	3	Y	-0-					-0-
05	217	N	134	-0-	-83	-0-	9	1	125	3	Y	-0-					-0-
06	210	N	185	-0-	-25	-0-	11	1	174	3	Y	-0-					-0-
07	198	N	198	-0-	-0-	-0-	11	1	187	3	Y	-0-					-0-
*08	188	N	188	-0-	-0-	-0-	12	1	176	3	Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 5 RRCID -> 098823 COMPL. DATE 02/23/1982 TOTAL DEPTH 5700 PERF. 5117 - 5299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	130	N	130	-0-	-0-	-0-	13	1	116	3	N	1	1	1			1
							1	9									
04	126	N	126	-0-	-0-	-0-	14	1	112	3	N	-0-					1
05	129	N	129	-0-	-0-	-0-	14	1	115	3	N	-0-					1
06	124	N	124	-0-	-0-	-0-	13	1	111	3	N	-0-					1
07	125	N	125	-0-	-0-	-0-	13	1	112	3	N	-0-					1
08	124	N	99	-0-	-25	-0-	10	1	89	3	N	-0-					1

GENINI WELL #: 3901 RRCID -> 098824 COMPL. DATE 10/28/1981 TOTAL DEPTH 8850 PERF. 7184 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	60	-0-	-2	-0-	4	1	56	3	Y	-0-					-0-
04	60	N	60	-0-	-0-	-0-	4	1	56	3	Y	-0-					-0-
05	62	N	62	-0-	-0-	-0-	4	1	58	3	Y	-0-					-0-
06	60	N	57	-0-	-3	-0-	5	1	52	3	Y	-0-					-0-
07	64	N	64	-0-	-0-	-0-	6	1	58	3	Y	-0-					-0-
*08	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 5 RRCID -> 098959 COMPL. DATE 04/02/1982 TOTAL DEPTH 5458 PERF. 5120 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	63	N	63	-0-	-0-	-0-	6	1	56	3	N	1	1	1			1
							1	9									
04	77	N	77	-0-	-0-	-0-	8	1	69	3	N	-0-					1
05	121	N	121	-0-	-0-	-0-	13	1	108	3	N	-0-					1
06	131	N	131	-0-	-0-	-0-	14	1	117	3	N	-0-					1
07	133	N	133	-0-	-0-	-0-	14	1	119	3	N	-0-	1	1			-0-
08	124	N	121	-0-	-3	-0-	12	1	108	3	N	1					1
							1	9									

ALLISON-MIERS WELL #: 7301 RRCID -> 099366 COMPL. DATE 05/05/1982 TOTAL DEPTH 5829 PERF. 5129 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	296	-0-	-14	-0-	18	1	278	3	Y	-0-					-0-
04	278	N	278	-0-	-0-	-0-	17	1	261	3	Y	-0-					-0-
05	302	N	302	-0-	-0-	-0-	19	1	283	3	Y	-0-					-0-
06	301	N	301	-0-	-0-	-0-	18	1	283	3	Y	-0-					-0-
07	315	N	315	-0-	-0-	-0-	20	1	295	3	Y	-0-					-0-
*08	312	N	312	-0-	-0-	-0-	20	1	292	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 112 WELL #: 5 RRCID -> 099412 COMPL. DATE 03/30/1982 TOTAL DEPTH 6703 PERF. 5395 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	97	N	97	-0-	-0-	-0-	5	1	92	3	Y	-0-	1	1			-0-
04	98	N	98	-0-	-0-	-0-	5	1	93	3	Y	-0-					-0-
05	102	N	102	-0-	-0-	-0-	5	1	97	3	Y	-0-					-0-
06	103	N	103	-0-	-0-	-0-	5	1	98	3	Y	-0-					-0-
07	107	N	107	-0-	-0-	-0-	5	1	102	3	Y	-0-					-0-
*08	108	N	108	-0-	-0-	-0-	6	1	102	3	Y	-0-					-0-

KELLY 124 WELL #: 5 RRCID -> 099413 COMPL. DATE 03/10/1982 TOTAL DEPTH 6790 PERF. 5052 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	297	N	297	-0-	-0-	-0-	15	1	282	3	Y	-0-					-0-
04	310	N	310	-0-	-0-	-0-	15	1	295	3	Y	-0-					-0-
05	418	N	418	-0-	-0-	-0-	22	1	396	3	Y	-0-					-0-
06	409	N	409	-0-	-0-	-0-	21	1	388	3	Y	-0-					-0-
07	310	N	305	-0-	-5	-0-	16	1	289	3	Y	-0-					-0-
08	403	N	374	-0-	-29	-0-	20	1	354	3	Y	-0-					-0-

SHURLEY 111 WELL #: 5 RRCID -> 099488 COMPL. DATE 04/12/1982 TOTAL DEPTH 6547 PERF. 5319 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
04	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					-0-
08	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 1025 RRCID -> 099609 COMPL. DATE 03/22/1982 TOTAL DEPTH 8864 PERF. 8782 - 8827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 16 WELL #: 5 RRCID -> 099615 COMPL. DATE 04/20/1982 TOTAL DEPTH 6119 PERF. 5826 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	10	-0-	-21	-0-	2	1	8	3	N	-0-					-0-
04	60	N	13	-0-	-47	-0-	3	1	10	3	N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	22	N	22	-0-	-0-	-0-	4	1	18	3	N	-0-					-0-
07	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-
*08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

KEENE 181 WELL #: 2 RRCID -> 099766 COMPL. DATE 04/14/1982 TOTAL DEPTH 8600 PERF. 8347 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	219	N	219	-0-	-0-	-0-	38	1	181	3	N	-0-					-0-
04	203	N	203	-0-	-0-	-0-	40	1	163	3	N	-0-					-0-
05	230	N	230	-0-	-0-	-0-	43	1	187	3	N	-0-					-0-
06	262	N	262	-0-	-0-	-0-	56	1	206	3	N	-0-					-0-
07	246	N	246	-0-	-0-	-0-	54	1	192	3	N	-0-					-0-
*08	278	N	278	-0-	-0-	-0-	65	1	213	3	N	-0-					-0-

ALLISON-MIERS WELL #: 7904 RRCID -> 099878 COMPL. DATE 05/19/1982 TOTAL DEPTH 5780 PERF. 5240 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
04	272	N	272	-0-	-0-	-0-	17	1	255	3	Y	-0-					-0-
05	131	N	131	-0-	-0-	-0-	8	1	123	3	Y	-0-					-0-
06	84	N	84	-0-	-0-	-0-	5	1	79	3	Y	-0-					-0-
07	279	N	56	-0-	-223	-0-	4	1	52	3	Y	-0-					-0-
08	124	N	91	-0-	-33	-0-	6	1	85	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 104 WELL #: 5 RRCID -> 099898 COMPL. DATE 05/04/1982 TOTAL DEPTH 5669 PERF. 4693 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	5	1	97	3	Y	-0-					-0-
04	100	N	100	-0-	-0-	-0-	6	1	94	3	Y	-0-					-0-
05	101	N	101	-0-	-0-	-0-	7	1	94	3	Y	-0-					-0-
06	100	N	100	-0-	-0-	-0-	8	1	92	3	Y	-0-					-0-
07	93	N	86	-0-	-7	-0-	6	1	80	3	Y	-0-					-0-
*08	118	N	118	-0-	-0-	-0-	8	1	110	3	Y	-0-					-0-

FIELDS WELL #: 5604 RRCID -> 099900 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. 5469 - 5493

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VALLIANT WELL #: 3 RRCID -> 099901 COMPL. DATE 03/08/1982 TOTAL DEPTH 8603 PERF. 7402 - 7540

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAYFIELD 39 WELL #: 3 RRCID -> 100422 COMPL. DATE 06/24/1982 TOTAL DEPTH 8730 PERF. 6349 - 7157

03	709	N	709	-0-	-0-	-0-	48	1	660	3	Y	1					2
							1	9									
04	979	N	979	-0-	-0-	-0-	79	1	899	3	Y	1					3
							1	9									
05	742	N	742	-0-	-0-	-0-	65	1	677	3	Y	-0-					3
06	630	N	295	-0-	-335	-0-	26	1	269	3	Y	-0-					3
07	1023	N	444	-0-	-579	-0-	38	1	406	3	Y	-0-					3
08	744	N	658	-0-	-86	-0-	55	1	603	3	Y	-0-					3

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 100666 COMPL. DATE 10/21/1981 TOTAL DEPTH 9147 PERF. 8991 - 9033

03	126	N	126	-0-	-0-	-0-	14	1	112	2	Y	-0-					-0-
04	90	N	54	-0-	-36	-0-	7	1	47	2	Y	-0-					-0-
05	12	N	10	-0-	-2	-0-	2	1	8	2	Y	-0-					-0-
06	120	N	18	-0-	-102	-0-	3	1	15	2	Y	-0-					-0-
07	62	N	8	-0-	-54	-0-	1	1	7	2	Y	-0-					-0-
08	10	N	8	-0-	-2	-0-	1	1	7	2	Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 2027 RRCID -> 100667 COMPL. DATE 12/06/1981 TOTAL DEPTH 9080 PERF. 8861 - 8963

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND, JOE ESTATE GAS UNIT WELL #: 2028 RRCID -> 100752 COMPL. DATE 03/17/1982 TOTAL DEPTH 8830 PERF. 8695 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
04	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
05	12	N	6	-0-	-6	-0-	1	1	5	2	Y	-0-					-0-
06	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
07	10	N	9	-0-	-1	-0-	1	1	8	2	Y	-0-					-0-
08	6	N	2	-0-	-4	-0-	2	2			Y	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 1026 RRCID -> 100755 COMPL. DATE 08/27/1981 TOTAL DEPTH 9092 PERF. 8860 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON 4 WELL #: 2 RRCID -> 101164 COMPL. DATE 07/16/1982 TOTAL DEPTH 7570 PERF. 6277 - 7145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	259	-0-	-206	-0-	18	1	241	3	Y	-0-					1
04	390	N	254	-0-	-136	-0-	21	1	233	3	Y	-0-					1
05	372	N	345	-0-	-27	-0-	30	1	315	3	Y	-0-	1	1			-0-
06	249	N	249	-0-	-0-	-0-	22	1	227	3	Y	-0-					-0-
07	345	N	345	-0-	-0-	-0-	29	1	316	3	Y	-0-					-0-
08	341	N	336	-0-	-5	-0-	28	1	308	3	Y	-0-					-0-

KEENE 179 WELL #: 3 RRCID -> 101196 COMPL. DATE 07/15/1982 TOTAL DEPTH 8500 PERF. 8165 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	555	N	555	-0-	-0-	-0-	96	1	459	3	N	-0-					-0-
04	559	N	559	-0-	-0-	-0-	110	1	449	3	N	-0-					-0-
05	633	N	633	-0-	-0-	-0-	119	1	514	3	N	-0-					-0-
06	540	N	489	-0-	-51	-0-	104	1	385	3	N	-0-					-0-
07	589	N	544	-0-	-45	-0-	119	1	425	3	N	-0-					-0-
08	620	N	482	-0-	-138	-0-	113	1	369	3	N	-0-					-0-

FRIEND, JOE STATE UNIT WELL #: 3027A RRCID -> 101333 COMPL. DATE 07/01/1982 TOTAL DEPTH 9150 PERF. 8493 - 8521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
04	5	N	2	-0-	-3	-0-	2	2			Y	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
06	4	N	4	-0-	-0-	-0-	1	1	3	2	Y	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
*08	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-

HUDSPETH "J" WELL #: 1 RRCID -> 101334 COMPL. DATE 08/17/1982 TOTAL DEPTH N/A PERF. 7488 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	129	N	129	-0-	-0-	-0-	11	1	118	2	N	-0-					6
04	120	N	98	-0-	-22	-0-	8	1	90	2	N	-0-					6
05	155	N	110	-0-	-45	-0-	9	1	101	2	N	-0-	5	1			1
06	121	N	121	-0-	-0-	-0-	11	1	110	2	N	-0-					1
07	261	N	261	-0-	-0-	-0-	18	1	243	2	N	-0-					1
*08	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					1

RICHARDSON 138 WELL #: 5 RRCID -> 101487 COMPL. DATE 07/22/1982 TOTAL DEPTH 7424 PERF. 6597 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	215	-0-	-95	-0-	15	1	200	3	Y	-0-					-0-
04	330	N	34	-0-	-296	-0-	3	1	31	3	Y	-0-					-0-
05	341	N	32	-0-	-309	-0-	3	1	29	3	Y	-0-					-0-
06	259	N	259	-0-	-0-	-0-	23	1	236	3	Y	-0-					-0-
07	319	N	319	-0-	-0-	-0-	27	1	292	3	Y	-0-					-0-
*08	348	N	348	-0-	-0-	-0-	29	1	319	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "D" WELL #: 1 RRCID -> 101539 COMPL. DATE 07/05/1982 TOTAL DEPTH 7200 PERF. 6562 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
04	56	N	56	-0-	-0-	-0-	5	1	51	3	N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
07	31	N	30	-0-	-1	-0-	3	1	27	3	N	-0-					-0-
*08	40	N	40	-0-	-0-	-0-	6	1	34	3	N	-0-					-0-

SHURLEY 166 WELL #: 4 RRCID -> 101610 COMPL. DATE 08/01/1982 TOTAL DEPTH 7223 PERF. 5658 - 7023

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 5 RRCID -> 101651 COMPL. DATE 08/14/1982 TOTAL DEPTH 6658 PERF. 5073 - 6382

03	403	N	357	-0-	-46	-0-	17	1	340	3	Y	-0-					-0-
04	510	N	332	-0-	-178	-0-	21	1	311	3	Y	-0-					-0-
05	341	N	340	-0-	-1	-0-	28	1	312	3	Y	-0-					-0-
06	360	N	322	-0-	-38	-0-	28	1	294	3	Y	-0-					-0-
07	341	N	328	-0-	-13	-0-	32	1	296	3	Y	-0-					-0-
08	341	N	323	-0-	-18	-0-	32	1	291	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 101787 COMPL. DATE 07/16/1982 TOTAL DEPTH 7215 PERF. 6772 - 7124

03	155	N	134	-0-	-21	-0-	7	1	127	3	N	-0-					1
04	150	N	131	-0-	-19	-0-	8	1	123	3	N	-0-	1	1			-0-
05	139	N	139	-0-	-0-	-0-	13	1	126	3	N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	15	1	122	3	N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	14	1	120	3	N	-0-					-0-
*08	131	N	131	-0-	-0-	-0-	13	1	118	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 1 RRCID -> 101789 COMPL. DATE 07/19/1982 TOTAL DEPTH 7236 PERF. 6658 - 7124

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1611 RRCID -> 101792 COMPL. DATE 09/09/1982 TOTAL DEPTH 7780 PERF. 5492 - 5516

03	279	N	238	-0-	-41	-0-	15	1	223	3	N	-0-					-0-
04	300	N	245	-0-	-55	-0-	15	1	230	3	N	-0-					-0-
05	276	N	276	-0-	-0-	-0-	17	1	259	3	N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	18	1	263	3	N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	20	1	265	3	N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	20	1	259	3	N	-0-					-0-

ARCO - PHILLIPS WELL #: 2302 RRCID -> 102023 COMPL. DATE 09/27/1982 TOTAL DEPTH 9185 PERF. 8717 - 9082

03	95	N	95	-0-	-0-	-0-	11	1	84	2	Y	-0-					-0-
04	90	N	84	-0-	-6	-0-	11	1	73	2	Y	-0-					-0-
05	80	N	80	-0-	-0-	-0-	13	1	67	2	Y	-0-					-0-
06	98	N	98	-0-	-0-	-0-	15	1	83	2	Y	-0-					-0-
07	93	N	84	-0-	-9	-0-	11	1	73	2	Y	-0-					-0-
08	93	N	39	-0-	-54	-0-	5	1	34	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND, JOE ESTATE WELL #: 3028 RRCID -> 102047 COMPL. DATE 07/14/1982 TOTAL DEPTH 9264 PERF. 8974 - 9124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	502	-0-	-25	-0-	57	1	445	2	Y	-0-					-0-
04	510	N	443	-0-	-67	-0-	57	1	386	2	Y	-0-					-0-
05	504	N	504	-0-	-0-	-0-	82	1	421	2	Y	1	1	8			-0-
							1	9									
06	480	N	465	-0-	-15	-0-	71	1	394	2	Y	-0-					-0-
07	503	N	503	-0-	-0-	-0-	64	1	439	2	Y	-0-					-0-
08	496	N	483	-0-	-13	-0-	60	1	423	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 7101 RRCID -> 102224 COMPL. DATE 08/18/1982 TOTAL DEPTH 5890 PERF. 4942 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15	N	3	-0-	-12	-0-	3	3			Y	-0-					-0-
04	11	N	1	-0-	-10	-0-	1	3			Y	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
06	21	N	21	-0-	-0-	-0-	1	1	20	3	Y	-0-					-0-
07	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					-0-
*08	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					-0-

CAUTHORN 86 WELL #: 2 RRCID -> 102229 COMPL. DATE 08/20/1982 TOTAL DEPTH 6512 PERF. 6308 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	800	-0-	-37	-0-	116	1	682	3	Y	2	3	1			3
							2	9									
04	810	N	795	-0-	-15	-0-	112	1	683	3	Y	-0-					3
05	837	N	817	-0-	-20	-0-	119	1	697	3	Y	1	2	1			2
							1	9									
06	780	N	731	-0-	-49	-0-	107	1	623	3	Y	1					3
							1	9									
07	806	N	681	-0-	-125	-0-	104	1	577	3	Y	-0-	2	1			1
08	806	N	717	-0-	-89	-0-	106	1	611	3	Y	-0-	1	1			-0-

SHURLEY 110 WELL #: 5 RRCID -> 102305 COMPL. DATE 10/02/1982 TOTAL DEPTH 6791 PERF. 5565 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	466	N	466	-0-	-0-	-0-	35	1	431	3	N	-0-					-0-
04	451	N	451	-0-	-0-	-0-	30	1	421	3	N	-0-					-0-
05	465	N	460	-0-	-5	-0-	33	1	427	3	N	-0-					-0-
06	450	N	448	-0-	-2	-0-	44	1	404	3	N	-0-					-0-
07	465	N	438	-0-	-27	-0-	53	1	385	3	N	-0-					-0-
*08	470	N	470	-0-	-0-	-0-	31	1	439	3	N	-0-					-0-

SAWYER 168 WELL #: 5 RRCID -> 102306 COMPL. DATE 09/09/1982 TOTAL DEPTH 7521 PERF. 5715 - 7025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-GLASSCOCK, H. E. WELL #: 1 RRCID -> 102334 COMPL. DATE 07/06/1982 TOTAL DEPTH 7580 PERF. 7248 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	295	-0-	-15	-0-	17	1	277	3	Y	1	1	1			1
							1	9									
04	277	N	277	-0-	-0-	-0-	17	1	260	3	Y	-0-					1
05	310	N	286	-0-	-24	-0-	18	1	268	3	Y	-0-					1
06	300	N	268	-0-	-32	-0-	17	1	251	3	Y	-0-					1
07	279	N	273	-0-	-6	-0-	17	1	256	3	Y	-0-	1	1			-0-
08	279	N	268	-0-	-11	-0-	17	1	251	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 5 RRCID -> 102452 COMPL. DATE 09/28/1982 TOTAL DEPTH 7214 PERF. 5713 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	53	-0-	-40	-0-	4	1	49	3	N	-0-	1	1			-0-
04	60	N	50	-0-	-10	-0-	4	1	46	3	N	-0-					-0-
05	62	N	50	-0-	-12	-0-	3	1	47	3	N	-0-					-0-
06	60	N	55	-0-	-5	-0-	3	1	52	3	N	-0-					-0-
07	62	N	43	-0-	-19	-0-	3	1	40	3	N	-0-					-0-
08	62	N	48	-0-	-14	-0-	3	1	45	3	N	-0-					-0-

SAWYER 144 WELL #: 4 RRCID -> 102453 COMPL. DATE 09/16/1982 TOTAL DEPTH 7603 PERF. 5975 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	141	N	141	-0-	-0-	-0-	7	1	134	3	Y	-0-					-0-
04	120	N	116	-0-	-4	-0-	6	1	110	3	Y	-0-					-0-
05	124	N	116	-0-	-8	-0-	6	1	110	3	Y	-0-					-0-
06	120	N	112	-0-	-8	-0-	6	1	106	3	Y	-0-					-0-
07	124	N	117	-0-	-7	-0-	6	1	111	3	Y	-0-					-0-
08	124	N	117	-0-	-7	-0-	6	1	111	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 102583 COMPL. DATE 09/10/1982 TOTAL DEPTH 7400 PERF. 6462 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					-0-
*08	32	N	32	-0-	-0-	-0-	5	1	27	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 1 RRCID -> 102584 COMPL. DATE 08/20/1982 TOTAL DEPTH 7400 PERF. 6700 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 1 RRCID -> 102585 COMPL. DATE 08/24/1982 TOTAL DEPTH 7402 PERF. 6706 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					1
04	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-	1	1			-0-
05	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
06	12	N	11	-0-	-1	-0-	1	1	10	3	N	-0-					-0-
07	12	N	10	-0-	-2	-0-	1	1	9	3	N	-0-					-0-
08	12	N	11	-0-	-1	-0-	1	1	10	3	N	-0-					-0-

FIELDS 17 WELL #: 5 RRCID -> 102663 COMPL. DATE 10/20/1982 TOTAL DEPTH 6104 PERF. 5075 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	178	N	178	-0-	-0-	-0-	37	1	141	3	N	-0-					2
04	176	N	176	-0-	-0-	-0-	42	1	134	3	N	-0-	1	1			1
05	186	N	159	-0-	-27	-0-	23	1	136	3	N	-0-					1
06	180	N	151	-0-	-29	-0-	24	1	127	3	N	-0-					1
07	186	N	156	-0-	-30	-0-	21	1	135	3	N	-0-					1
08	155	N	154	-0-	-1	-0-	20	1	134	3	N	-0-					1

CAUTHORN, MACK "129" WELL #: 1295 RRCID -> 102666 COMPL. DATE 09/15/1982 TOTAL DEPTH 6778 PERF. 6765 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK "129" WELL #: 1296 RRCID -> 102667 COMPL. DATE 10/05/1982 TOTAL DEPTH 7000 PERF. 6963 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
05	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
06	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
07	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
08	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 1 RRCID -> 102689 COMPL. DATE 09/17/1982 TOTAL DEPTH 7400 PERF. 6480 - 7048

03	186	N	177	-0-	-9	-0-	10	1	167	3	N	-0-					1
04	180	N	174	-0-	-6	-0-	11	1	163	3	N	-0-					1
05	186	N	173	-0-	-13	-0-	17	1	156	3	N	-0-					1
06	180	N	172	-0-	-8	-0-	19	1	153	3	N	-0-					1
07	186	N	177	-0-	-9	-0-	18	1	159	3	N	-0-	1	1			-0-
08	186	N	174	-0-	-12	-0-	17	1	157	3	N	-0-					-0-

WILSON, DUKE WELL #: 1364 RRCID -> 102691 COMPL. DATE 10/12/1982 TOTAL DEPTH 7203 PERF. 5546 - 5556

03	467	N	467	-0-	-0-	-0-	29	1	438	3	N	-0-					-0-
04	480	N	452	-0-	-28	-0-	27	1	425	3	N	-0-					-0-
05	465	N	458	-0-	-7	-0-	28	1	430	3	N	-0-					-0-
06	450	N	449	-0-	-1	-0-	29	1	420	3	N	-0-					-0-
07	479	N	479	-0-	-0-	-0-	33	1	446	3	N	-0-					-0-
08	465	N	447	-0-	-18	-0-	32	1	415	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 1 RRCID -> 102712 COMPL. DATE 08/09/1982 TOTAL DEPTH 7292 PERF. 6432 - 7064

03	191	N	191	-0-	-0-	-0-	14	1	177	3	N	-0-					1
04	194	N	194	-0-	-0-	-0-	18	1	176	3	N	-0-					1
05	199	N	199	-0-	-0-	-0-	18	1	181	3	N	-0-					1
06	191	N	191	-0-	-0-	-0-	18	1	173	3	N	-0-					1
07	197	N	197	-0-	-0-	-0-	21	1	176	3	N	-0-	1	1			-0-
*08	191	N	191	-0-	-0-	-0-	30	1	161	3	N	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 3025 RRCID -> 102873 COMPL. DATE 10/12/1982 TOTAL DEPTH 9157 PERF. 8863 - 9118

03	103	N	103	-0-	-0-	-0-	101	1	2	2	Y	-0-					-0-
04	104	N	104	-0-	-0-	-0-	99	1	5	2	Y	-0-					-0-
05	107	N	107	-0-	-0-	-0-	102	1	5	2	Y	-0-					-0-
06	104	N	104	-0-	-0-	-0-	99	1	5	2	Y	-0-					-0-
07	108	N	108	-0-	-0-	-0-	102	1	6	2	Y	-0-					-0-
*08	109	N	109	-0-	-0-	-0-	102	1	7	2	Y	-0-					-0-

HILL-RAY, MAY M. "E" WELL #: 1 RRCID -> 103046 COMPL. DATE 10/19/1982 TOTAL DEPTH 9100 PERF. 8276 - 8634

03	310	N	224	-0-	-86	-0-	17	1	207	3	Y	-0-					-0-
04	210	N	200	-0-	-10	-0-	18	1	182	3	Y	-0-					-0-
05	217	N	192	-0-	-25	-0-	16	1	176	3	Y	-0-					-0-
06	210	N	167	-0-	-43	-0-	16	1	151	3	Y	-0-					-0-
07	217	N	194	-0-	-23	-0-	20	1	174	3	Y	-0-					-0-
08	186	N	100	-0-	-86	-0-	11	1	89	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 1 RRCID -> 103047 COMPL. DATE 11/04/1982 TOTAL DEPTH 7092 PERF. 6454 - 6845

03	341	N	314	-0-	-27	-0-	14	1	300	3	N	-0-	2	1			1
04	300	N	270	-0-	-30	-0-	15	1	255	3	N	-0-	1	1			-0-
05	310	N	224	-0-	-86	-0-	15	1	209	3	N	-0-					-0-
06	316	N	316	-0-	-0-	-0-	18	1	298	3	N	-0-					-0-
07	328	N	328	-0-	-0-	-0-	19	1	309	3	N	-0-					-0-
*08	331	N	331	-0-	-0-	-0-	15	1	316	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER, EDWIN S. JR. "L" WELL #: 1 RRCID -> 103050 COMPL. DATE 11/05/1982 TOTAL DEPTH 7200 PERF. 6458 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	7	1	65	3	N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	7	1	63	3	N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	8	1	64	3	N	-0-					-0-
*08	71	N	71	-0-	-0-	-0-	11	1	60	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 1 RRCID -> 103052 COMPL. DATE 10/18/1982 TOTAL DEPTH 7400 PERF. 6410 - 6822

03	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-RAY, MAY M. "F" WELL #: 1 RRCID -> 103053 COMPL. DATE 10/16/1982 TOTAL DEPTH 9200 PERF. 8524 - 8906

03	248	N	209	-0-	-39	-0-	16	1	193	3	Y	-0-					-0-
04	240	N	204	-0-	-36	-0-	18	1	186	3	Y	-0-					-0-
05	248	N	231	-0-	-17	-0-	19	1	212	3	Y	-0-					-0-
06	210	N	206	-0-	-4	-0-	20	1	186	3	Y	-0-					-0-
07	223	N	223	-0-	-0-	-0-	23	1	200	3	Y	-0-					-0-
*08	219	N	219	-0-	-0-	-0-	24	1	195	3	Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 1 RRCID -> 103079 COMPL. DATE 11/18/1982 TOTAL DEPTH 8900 PERF. 8352 - 8610

03	310	N	304	-0-	-6	-0-	38	1	266	2	Y	-0-					-0-
04	300	N	297	-0-	-3	-0-	49	1	248	2	Y	-0-					-0-
05	310	N	292	-0-	-18	-0-	63	1	229	2	Y	-0-					-0-
06	314	N	314	-0-	-0-	-0-	56	1	258	2	Y	-0-					-0-
07	318	N	318	-0-	-0-	-0-	17	1	301	2	Y	-0-					-0-
*08	313	N	313	-0-	-0-	-0-	18	1	295	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "DD" WELL #: 1 RRCID -> 103080 COMPL. DATE 11/22/1982 TOTAL DEPTH 7200 PERF. 6516 - 6775

03	140	N	140	-0-	-0-	-0-	6	1	134	3	N	-0-					-0-
04	136	N	136	-0-	-0-	-0-	7	1	129	3	N	-0-					-0-
05	144	N	144	-0-	-0-	-0-	10	1	134	3	N	-0-					-0-
06	150	N	141	-0-	-9	-0-	8	1	133	3	N	-0-					-0-
07	155	N	143	-0-	-12	-0-	8	1	135	3	N	-0-					-0-
08	155	N	142	-0-	-13	-0-	6	1	136	3	N	-0-					-0-

HILL-MAYER, EDWIN S JR "M" WELL #: 1 RRCID -> 103081 COMPL. DATE 11/17/1982 TOTAL DEPTH 7200 PERF. 6576 - 6852

03	335	N	335	-0-	-0-	-0-	15	1	320	3	N	-0-					-0-
04	315	N	315	-0-	-0-	-0-	17	1	298	3	N	-0-					-0-
05	341	N	325	-0-	-16	-0-	22	1	303	3	N	-0-					-0-
06	330	N	297	-0-	-33	-0-	17	1	280	3	N	-0-					-0-
07	341	N	267	-0-	-74	-0-	15	1	252	3	N	-0-					-0-
*08	317	N	317	-0-	-0-	-0-	14	1	303	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 3 RRCID -> 103116 COMPL. DATE 11/15/1982 TOTAL DEPTH 7300 PERF. 7086 - 7097

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1874 RRCID -> 103117 COMPL. DATE 11/02/1982 TOTAL DEPTH 8240 PERF. 7911 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	332	N	332	-0-	-0-	-0-	21	1	311	3	N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	24	1	378	3	N	-0-					-0-
05	425	N	425	-0-	-0-	-0-	26	1	399	3	N	-0-					-0-
06	504	N	504	-0-	-0-	-0-	33	1	471	3	N	-0-					-0-
07	504	N	504	-0-	-0-	-0-	35	1	469	3	N	-0-					-0-
*08	434	N	434	-0-	-0-	-0-	31	1	403	3	N	-0-					-0-

WILSON, DUKE WELL #: 1875 RRCID -> 103118 COMPL. DATE 11/10/1982 TOTAL DEPTH 7626 PERF. 5786 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					1
04	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					1
05	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					1
06	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					1
07	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-	1	1			-0-
*08	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-					-0-

VANDERSTUCKEN 52 WELL #: 6 RRCID -> 103164 COMPL. DATE 11/04/1982 TOTAL DEPTH 5997 PERF. 4924 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37	N	37	-0-	-0-	-0-	7	1	30	3	Y	-0-					-0-
04	34	N	34	-0-	-0-	-0-	7	1	27	3	Y	-0-					-0-
05	32	N	32	-0-	-0-	-0-	4	1	28	3	Y	-0-					-0-
06	31	N	31	-0-	-0-	-0-	4	1	27	3	Y	-0-					-0-
07	31	N	31	-0-	-0-	-0-	4	1	27	3	Y	-0-					-0-
08	31	N	30	-0-	-1	-0-	4	1	26	3	Y	-0-					-0-

SHURLEY 148 WELL #: 3 RRCID -> 103317 COMPL. DATE 11/13/1982 TOTAL DEPTH 7215 PERF. 5501 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
04	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
05	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
06	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
07	11	N	10	-0-	-1	-0-	1	1	9	3	Y	-0-					-0-
08	11	N	8	-0-	-3	-0-	1	1	7	3	Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 1 RRCID -> 103323 COMPL. DATE 12/02/1982 TOTAL DEPTH 8900 PERF. 8452 - 8625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	215	-0-	-2	-0-	27	1	188	2	Y	-0-					-0-
04	212	N	212	-0-	-0-	-0-	35	1	177	2	Y	-0-					-0-
05	217	N	199	-0-	-18	-0-	43	1	156	2	Y	-0-					-0-
06	229	N	229	-0-	-0-	-0-	41	1	188	2	Y	-0-					-0-
07	217	N	214	-0-	-3	-0-	12	1	202	2	Y	-0-					-0-
*08	207	N	207	-0-	-0-	-0-	12	1	195	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. EE WELL #: 1 RRCID -> 103327 COMPL. DATE 12/01/1982 TOTAL DEPTH 7200 PERF. 6530 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	633	-0-	-18	-0-	29	1	604	3	N	-0-					-0-
04	612	N	612	-0-	-0-	-0-	34	1	578	3	N	-0-					-0-
05	635	N	635	-0-	-0-	-0-	43	1	592	3	N	-0-					-0-
06	615	N	615	-0-	-0-	-0-	34	1	581	3	N	-0-					-0-
07	620	N	543	-0-	-77	-0-	31	1	512	3	N	-0-					-0-
08	620	N	544	-0-	-76	-0-	25	1	519	3	N	-0-					-0-

SHURLEY 142 WELL #: 5 RRCID -> 103558 COMPL. DATE 12/05/1982 TOTAL DEPTH 6684 PERF. 5155 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	392	N	392	-0-	-0-	-0-	26	1	366	3	Y	-0-					-0-
04	398	N	398	-0-	-0-	-0-	25	1	373	3	Y	-0-					-0-
05	393	N	393	-0-	-0-	-0-	26	1	367	3	Y	-0-					-0-
06	353	N	353	-0-	-0-	-0-	20	1	333	3	Y	-0-					-0-
07	403	N	351	-0-	-52	-0-	20	1	331	3	Y	-0-					-0-
08	403	N	335	-0-	-68	-0-	22	1	313	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1855 RRCID -> 103559 COMPL. DATE 11/02/1982 TOTAL DEPTH 8600 PERF. 8195 - 8203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON 4 WELL #: 3 RRCID -> 103607 COMPL. DATE 12/21/1982 TOTAL DEPTH 7567 PERF. 6356 - 7364

03	124	N	91	-0-	-33	-0-	5	1	23	2	Y	-0-					15
							63	3									
04	120	N	82	-0-	-38	-0-	5	1	16	2	Y	-0-					15
							61	3									
05	124	N	89	-0-	-35	-0-	6	1	21	2	Y	-0-	12	1			3
							62	3									
06	90	N	75	-0-	-15	-0-	6	1	12	2	Y	-0-	2	1			1
							57	3									
07	93	N	73	-0-	-20	-0-	5	1	15	2	Y	-0-					1
							53	3									
08	93	N	63	-0-	-30	-0-	4	1	13	2	Y	-0-					1
							46	3									

REINHARDT 6 WELL #: 5 RRCID -> 103669 COMPL. DATE 12/16/1982 TOTAL DEPTH 7550 PERF. 6696 - 7294

03	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
04	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-
05	43	N	43	-0-	-0-	-0-	4	1	39	3	Y	-0-					-0-
06	43	N	43	-0-	-0-	-0-	6	1	37	3	Y	-0-					-0-
07	44	N	44	-0-	-0-	-0-	6	1	38	3	Y	-0-					-0-
*08	44	N	44	-0-	-0-	-0-	5	1	39	3	Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 6 RRCID -> 103670 COMPL. DATE 01/21/1983 TOTAL DEPTH 5550 PERF. 5148 - 5315

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 6 RRCID -> 103671 COMPL. DATE 12/20/1982 TOTAL DEPTH 5530 PERF. 5149 - 5279

03	633	N	633	-0-	-0-	-0-	65	1	568	3	N	-0-	3	1			5
04	598	N	598	-0-	-0-	-0-	65	1	533	3	N	-0-					5
05	624	N	624	-0-	-0-	-0-	68	1	556	3	N	-0-					5
06	609	N	609	-0-	-0-	-0-	63	1	540	3	N	5	4	1			6
							6	9									
07	602	N	602	-0-	-0-	-0-	62	1	539	3	N	1					7
							1	9									
*08	556	N	556	-0-	-0-	-0-	57	1	498	3	N	1					8
							1	9									

HILL-ALDWELL, WINNIE R. TRUST G WELL #: 1 RRCID -> 103789 COMPL. DATE 12/31/1982 TOTAL DEPTH 8930 PERF. 7494 - 8731

03	1082	N	1082	-0-	-0-	-0-	135	1	947	2	Y	-0-					-0-
04	1011	N	1011	-0-	-0-	-0-	167	1	844	2	Y	-0-					-0-
05	1054	N	887	-0-	-167	-0-	191	1	696	2	Y	-0-					-0-
06	1050	N	738	-0-	-312	-0-	132	1	606	2	Y	-0-					-0-
07	1139	N	1139	-0-	-0-	-0-	62	1	1077	2	Y	-0-					-0-
*08	1122	N	1122	-0-	-0-	-0-	66	1	1056	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "BB" WELL #: 1 RRCID -> 103840 COMPL. DATE 01/03/1983 TOTAL DEPTH 7400 PERF. 6664 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	31	-0-	-0-	-0-	2	1	27	3	N	2	2	1			6
							2	9									
04	30	N	27	-0-	-3	-0-	2	1	23	3	N	2	2	1			6
							2	9									
05	31	N	26	-0-	-5	-0-	2	1	23	3	N	1	2	1			5
							1	9									
06	30	N	24	-0-	-6	-0-	2	1	20	3	N	2	4	1			3
							2	9									
07	31	N	24	-0-	-7	-0-	2	1	21	3	N	1					4
							1	9									
08	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-	1	1			3

HILL-ALDWELL, WINNIE R. TRUST F WELL #: 1 RRCID -> 103979 COMPL. DATE 01/17/1983 TOTAL DEPTH 8900 PERF. 7210 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	2	-0-	-2	-0-	2	2			Y	-0-					-0-
04	7	N	5	-0-	-2	-0-	1	1	4	2	Y	-0-					-0-
05	4	N	4	-0-	-0-	-0-	1	1	3	2	Y	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	2			Y	-0-					-0-
07	5	N	4	-0-	-1	-0-	4	2			Y	-0-					-0-
*08	20	N	20	-0-	-0-	-0-	1	1	19	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 103997 COMPL. DATE 01/04/1983 TOTAL DEPTH 7400 PERF. 6582 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	76	-0-	-17	-0-	4	1	72	3	N	-0-					-0-
04	90	N	73	-0-	-17	-0-	5	1	68	3	N	-0-					-0-
05	93	N	74	-0-	-19	-0-	7	1	67	3	N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	7	1	61	3	N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	7	1	61	3	N	-0-					-0-
*08	68	N	68	-0-	-0-	-0-	7	1	61	3	N	-0-					-0-

REED 100 WELL #: 6 RRCID -> 103999 COMPL. DATE 01/07/1983 TOTAL DEPTH 6303 PERF. 5100 - 6087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	197	N	197	-0-	-0-	-0-	74	1	122	3	Y	1	18	1			1
							1	9									
04	90	N	61	-0-	-29	-0-	4	1	57	3	Y	-0-	1	1			-0-
05	125	N	125	-0-	-0-	-0-	10	1	115	3	Y	-0-					-0-
06	133	N	133	-0-	-0-	-0-	12	1	121	3	Y	-0-					-0-
07	218	N	218	-0-	-0-	-0-	74	1	144	3	Y	-0-					-0-
*08	219	N	219	-0-	-0-	-0-	83	1	136	3	Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 6 RRCID -> 104049 COMPL. DATE 02/09/1983 TOTAL DEPTH 5500 PERF. 4854 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	101	-0-	-54	-0-	10	1	91	3	N	-0-	1	1			2
04	136	N	136	-0-	-0-	-0-	15	1	121	3	N	-0-					2
05	150	N	150	-0-	-0-	-0-	16	1	134	3	N	-0-					2
06	118	N	118	-0-	-0-	-0-	12	1	106	3	N	-0-	1	1			1
07	155	N	113	-0-	-42	-0-	12	1	101	3	N	-0-					1
08	155	N	110	-0-	-45	-0-	11	1	99	3	N	-0-					1

KELLY 126 WELL #: 5 RRCID -> 104079 COMPL. DATE 01/05/1983 TOTAL DEPTH 6919 PERF. 5380 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON-MIERS WELL #: 7906 RRCID -> 104107 COMPL. DATE 01/27/1983 TOTAL DEPTH 5882 PERF. 5257 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	275	-0-	-4	-0-	17	1	258	3	N	-0-					-0-
04	300	N	224	-0-	-76	-0-	14	1	210	3	N	-0-					-0-
05	310	N	213	-0-	-97	-0-	13	1	200	3	N	-0-					-0-
06	270	N	232	-0-	-38	-0-	14	1	218	3	N	-0-					-0-
07	217	N	16	-0-	-201	-0-	1	1	15	3	N	-0-					-0-
08	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 1 RRCID -> 104157 COMPL. DATE 02/13/1983 TOTAL DEPTH 7250 PERF. 6525 - 7078

03	124	N	93	-0-	-31	-0-	4	1	89	3	N	-0-					-0-
04	90	N	81	-0-	-9	-0-	4	1	77	3	N	-0-					-0-
05	93	N	72	-0-	-21	-0-	5	1	67	3	N	-0-					-0-
06	90	N	62	-0-	-28	-0-	3	1	59	3	N	-0-					-0-
07	93	N	64	-0-	-29	-0-	4	1	60	3	N	-0-					-0-
08	62	N	54	-0-	-8	-0-	2	1	52	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 104158 COMPL. DATE 02/04/1983 TOTAL DEPTH 7300 PERF. 6676 - 7026

03	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
08	31	N	30	-0-	-1	-0-	3	1	27	3	N	-0-					-0-

REED 101 WELL #: 5 RRCID -> 104159 COMPL. DATE 01/13/1983 TOTAL DEPTH 6444 PERF. 5101 - 6229

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-RIP WARD "B" WELL #: 1 RRCID -> 104364 COMPL. DATE 03/06/1992 TOTAL DEPTH 6735 PERF. 5445 - 6568

03	589	N	568	-0-	-21	-0-	38	1	530	3	N	-0-					1
04	570	N	557	-0-	-13	-0-	44	1	513	3	N	-0-					1
05	578	N	578	-0-	-0-	-0-	49	1	529	3	N	-0-					1
06	562	N	562	-0-	-0-	-0-	51	1	511	3	N	-0-					1
07	589	N	577	-0-	-12	-0-	53	1	524	3	N	-0-	1	1			-0-
08	589	N	569	-0-	-20	-0-	49	1	520	3	N	-0-					-0-

HILL-RIP, WARD "D" WELL #: 1 RRCID -> 104365 COMPL. DATE 02/23/1983 TOTAL DEPTH 7100 PERF. 5777 - 6806

03	133	N	133	-0-	-0-	-0-	9	1	124	3	N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	10	1	118	3	N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	11	1	118	3	N	-0-					-0-
06	120	N	116	-0-	-4	-0-	10	1	106	3	N	-0-					-0-
07	124	N	118	-0-	-6	-0-	11	1	107	3	N	-0-					-0-
08	124	N	116	-0-	-8	-0-	10	1	106	3	N	-0-					-0-

PFLUGER 104 WELL #: 6 RRCID -> 104368 COMPL. DATE 01/22/1983 TOTAL DEPTH 5664 PERF. 4308 - 5214

03	469	N	469	-0-	-0-	-0-	23	1	446	3	Y	-0-					-0-
04	360	N	360	-0-	-0-	-0-	22	1	338	3	Y	-0-					-0-
05	338	N	338	-0-	-0-	-0-	23	1	315	3	Y	-0-					-0-
06	305	N	305	-0-	-0-	-0-	24	1	281	3	Y	-0-					-0-
07	372	N	284	-0-	-88	-0-	21	1	263	3	Y	-0-					-0-
08	341	N	260	-0-	-81	-0-	18	1	242	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, IDA WELL #: 1355 RRCID -> 104369 COMPL. DATE 02/12/1983 TOTAL DEPTH 7650 PERF. 6860 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
04	270	N	163	-0-	-107	-0-	163	3			N	-0-					-0-
05	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
07	155	N	112	-0-	-43	-0-	112	3			N	-0-					-0-
08	155	N	87	-0-	-68	-0-	87	3			N	-0-					-0-

WILSON, DUKE WELL #: 1885 RRCID -> 104371 COMPL. DATE 02/10/1983 TOTAL DEPTH 8650 PERF. 7645 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	178	-0-	-39	-0-	11	1	167	3	N	-0-					-0-
04	240	N	197	-0-	-43	-0-	12	1	185	3	N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	12	1	184	3	N	-0-					-0-
06	193	N	193	-0-	-0-	-0-	12	1	181	3	N	-0-					-0-
07	217	N	199	-0-	-18	-0-	14	1	185	3	N	-0-					-0-
*08	193	N	193	-0-	-0-	-0-	14	1	179	3	N	-0-					-0-

PFLUGER 84 WELL #: 5 RRCID -> 104413 COMPL. DATE 01/29/1983 TOTAL DEPTH 5652 PERF. 4931 - 5303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	3	-0-	3	3	3	3			Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST D WELL #: 1 RRCID -> 104523 COMPL. DATE 02/12/1983 TOTAL DEPTH 8900 PERF. 8436 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	23	-0-	-8	-0-	3	1	20	2	Y	-0-					-0-
04	30	N	21	-0-	-9	-0-	3	1	18	2	Y	-0-					-0-
05	31	N	20	-0-	-11	-0-	4	1	16	2	Y	-0-					-0-
06	30	N	25	-0-	-5	-0-	4	1	21	2	Y	-0-					-0-
07	31	N	25	-0-	-6	-0-	1	1	24	2	Y	-0-					-0-
08	31	N	23	-0-	-8	-0-	1	1	22	2	Y	-0-					-0-

PFLUGER 85 WELL #: 5 RRCID -> 104528 COMPL. DATE 02/03/1983 TOTAL DEPTH 5475 PERF. 4246 - 5137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ARCO - PHILLIPS 23 WELL #: 2303 RRCID -> 104645 COMPL. DATE 03/17/1983 TOTAL DEPTH 9046 PERF. 8771 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	315	N	315	-0-	-0-	-0-	36	1	279	2	Y	-0-					-0-
04	300	N	291	-0-	-9	-0-	37	1	254	2	Y	-0-					-0-
05	310	N	308	-0-	-2	-0-	50	1	258	2	Y	-0-					-0-
06	302	N	302	-0-	-0-	-0-	46	1	256	2	Y	-0-					-0-
07	310	N	289	-0-	-21	-0-	37	1	252	2	Y	-0-					-0-
08	310	N	282	-0-	-28	-0-	35	1	247	2	Y	-0-					-0-

ASKEW 46 WELL #: 2 RRCID -> 104667 COMPL. DATE 02/16/1983 TOTAL DEPTH 6322 PERF. 5809 - 5853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
05	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
07	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
08	186	N	171	-0-	-15	-0-	171	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 57 WELL #: 5 RRCID -> 104794 COMPL. DATE 02/15/1983 TOTAL DEPTH 5077 PERF. 3272 - 3819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "MM" WELL #: 1 RRCID -> 105025 COMPL. DATE 03/02/1983 TOTAL DEPTH 7500 PERF. 6962 - 7311

03	124	N	117	-0-	-7	-0-	8	1	108	3	N	1	1	1			1
							1	9									
04	120	N	114	-0-	-6	-0-	8	1	105	3	N	1	1	1			1
							1	9									
05	124	N	120	-0-	-4	-0-	9	1	110	3	N	1	1	1			1
							1	9									
06	120	N	114	-0-	-6	-0-	9	1	104	3	N	1	1	1			1
							1	9									
07	124	N	119	-0-	-5	-0-	10	1	108	3	N	1	1	1			1
							1	9									
08	124	N	118	-0-	-6	-0-	10	1	108	3	N	-0-	1	1			-0-

HILL-MAYER, EDWIN S. JR. "OO" WELL #: 1 RRCID -> 105026 COMPL. DATE 03/15/1983 TOTAL DEPTH 7450 PERF. 6986 - 7327

03	248	N	238	-0-	-10	-0-	16	1	221	3	N	1	1	1			1
							1	9									
04	246	N	246	-0-	-0-	-0-	18	1	227	3	N	1	1	1			1
							1	9									
05	248	N	233	-0-	-15	-0-	17	1	215	3	N	1	1	1			1
							1	9									
06	240	N	217	-0-	-23	-0-	17	1	199	3	N	1	1	1			1
							1	9									
07	248	N	218	-0-	-30	-0-	18	1	200	3	N	-0-	1	1			-0-
08	248	N	206	-0-	-42	-0-	17	1	189	3	N	-0-					-0-

HILL-FAWCETT, RANDEE "G" WELL #: 1 RRCID -> 105046 COMPL. DATE 03/07/1983 TOTAL DEPTH 7675 PERF. 6738 - 7223

03	1210	N	1210	-0-	-0-	-0-	106	1	1101	3	N	3					22
							3	9									
04	1083	N	1083	-0-	-0-	-0-	100	1	982	3	N	1					23
							1	9									
05	1142	N	1142	-0-	-0-	-0-	101	1	1033	3	N	7					30
							8	9									
06	1080	N	1002	-0-	-78	-0-	12	1	986	3	N	4					34
							4	9									
07	1116	N	1001	-0-	-115	-0-	999	3	2	9	N	2	28	1			8
08	1116	N	941	-0-	-175	-0-	938	3	3	9	N	3					11

SHURLEY 141 WELL #: 6 RRCID -> 105249 COMPL. DATE 03/10/1983 TOTAL DEPTH 7219 PERF. 5394 - 6822

03	126	N	126	-0-	-0-	-0-	8	1	118	3	Y	-0-					-0-
04	122	N	122	-0-	-0-	-0-	8	1	114	3	Y	-0-					-0-
05	124	N	101	-0-	-23	-0-	7	1	94	3	Y	-0-					-0-
06	120	N	65	-0-	-55	-0-	4	1	61	3	Y	-0-					-0-
07	124	N	118	-0-	-6	-0-	7	1	111	3	Y	-0-					-0-
*08	107	N	107	-0-	-0-	-0-	7	1	100	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1781 RRCID -> 105349 COMPL. DATE 04/07/1983 TOTAL DEPTH 7770 PERF. 7410 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	5	1	73	3	N	-0-					-0-
05	79	N	79	-0-	-0-	-0-	5	1	74	3	N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	5	1	75	3	N	-0-					-0-
07	93	N	83	-0-	-10	-0-	6	1	77	3	N	-0-					-0-
08	93	N	82	-0-	-11	-0-	6	1	76	3	N	-0-					-0-

FRIEND, JOE ESTATE UNIT "B" WELL #: 1032 RRCID -> 105384 COMPL. DATE 02/18/1983 TOTAL DEPTH 9174 PERF. 8902 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2		2	-0-	-0-	-0-	2	2			Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		1	-0-	1	1	1	2			Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	1					Y	-0-					-0-

VALLIANT WELL #: 4 RRCID -> 105385 COMPL. DATE 03/17/1983 TOTAL DEPTH 7649 PERF. 7346 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 39 WELL #: 5 RRCID -> 105546 COMPL. DATE 03/05/1983 TOTAL DEPTH 7400 PERF. 6419 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-VALLIANT, L. R. "B" WELL #: 1 RRCID -> 105636 COMPL. DATE 04/28/1983 TOTAL DEPTH 7800 PERF. 7302 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	45	N	45	-0-	-0-	-0-	2	1	37	2	N	-0-					-0-
							6	3									
04	45	N	45	-0-	-0-	-0-	3	1	38	2	N	-0-					-0-
							4	3									
05	130	N	130	-0-	-0-	-0-	8	1	95	2	N	-0-					-0-
							27	3									
06	84	N	84	-0-	-0-	-0-	6	1	73	2	N	-0-					-0-
							5	3									
07	71	N	71	-0-	-0-	-0-	4	1	29	2	N	-0-					-0-
							38	3									
08	124	N	107	-0-	-17	-0-	6	1	101	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VALLIANT, L. R. "A" WELL #: 1 RRCID -> 105637 COMPL. DATE 04/21/1983 TOTAL DEPTH 7800 PERF. 6338 - 7631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 46 WELL #: 5 RRCID -> 105639 COMPL. DATE 02/21/1983 TOTAL DEPTH 7400 PERF. 6190 - 7082

03	51	N	51	-0-	-0-	-0-	3	1	38	3	Y	9					17
							10	9									
04	42	N	42	-0-	-0-	-0-	3	1	36	3	Y	3					20
							3	9									
05	40	N	40	-0-	-0-	-0-	3	1	35	3	Y	2					22
							2	9									
06	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-	3	1			19
07	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					19
*08	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					19

VANDERSTUCKEN 47 WELL #: 4 RRCID -> 105699 COMPL. DATE 02/20/1983 TOTAL DEPTH 5699 PERF. 4903 - 5439

03	1411	N	1411	-0-	-0-	-0-	269	1	1140	3	N	2	3	1			1
							2	9									
04	1073	N	1073	-0-	-0-	-0-	206	1	866	3	N	1					2
							1	9									
05	896	N	896	-0-	-0-	-0-	110	1	785	3	N	1	2	1			1
							1	9									
06	741	N	741	-0-	-0-	-0-	87	1	654	3	N	-0-					1
07	1123	N	1123	-0-	-0-	-0-	140	1	983	3	N	-0-	1	1			-0-
*08	962	N	962	-0-	-0-	-0-	124	1	838	3	N	-0-					-0-

KELLY 125 WELL #: 5 RRCID -> 105700 COMPL. DATE 03/22/1983 TOTAL DEPTH 6900 PERF. 5417 - 6526

03	372	N	203	-0-	-169	-0-	9	1	194	3	Y	-0-					-0-
04	210	N	188	-0-	-22	-0-	13	1	175	3	Y	-0-					-0-
05	200	N	200	-0-	-0-	-0-	16	1	184	3	Y	-0-					-0-
06	210	N	125	-0-	-85	-0-	14	1	111	3	Y	-0-					-0-
07	186	N	179	-0-	-7	-0-	19	1	160	3	Y	-0-					-0-
08	186	N	159	-0-	-27	-0-	18	1	141	3	Y	-0-					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 1 RRCID -> 105811 COMPL. DATE 05/16/1983 TOTAL DEPTH 7800 PERF. 6312 - 7506

03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "C" WELL #: 1 RRCID -> 105812 COMPL. DATE 05/23/1983 TOTAL DEPTH 7901 PERF. 6202 - 7583

03	155	N	141	-0-	-14	-0-	12	1	129	3	N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	12	1	123	3	N	-0-					-0-
05	155	N	141	-0-	-14	-0-	13	1	128	3	N	-0-					-0-
06	150	N	120	-0-	-30	-0-	1	1	119	3	N	-0-					-0-
07	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-
08	155	N	116	-0-	-39	-0-	116	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 105813 COMPL. DATE 04/22/1983 TOTAL DEPTH 7450 PERF. 6393 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	483	-0-	-44	-0-	22	1	461	3	N	-0-					-0-
04	480	N	445	-0-	-35	-0-	24	1	421	3	N	-0-					-0-
05	498	N	498	-0-	-0-	-0-	34	1	464	3	N	-0-					-0-
06	480	N	467	-0-	-13	-0-	26	1	441	3	N	-0-					-0-
07	476	N	476	-0-	-0-	-0-	27	1	449	3	N	-0-					-0-
08	496	N	459	-0-	-37	-0-	21	1	438	3	N	-0-					-0-

MAYER, MINNIE H. "E" WELL #: 1 RRCID -> 105882 COMPL. DATE 05/17/1983 TOTAL DEPTH 7913 PERF. 6259 - 7678

03	93	N	81	-0-	-12	-0-	4	1	77	3	N	-0-					1
04	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-					1
05	93	N	87	-0-	-6	-0-	6	1	80	3	N	1	1	1			1
							1	9									
06	90	N	84	-0-	-6	-0-	5	1	79	3	N	-0-					1
07	93	N	89	-0-	-4	-0-	5	1	84	3	N	-0-					1
08	93	N	88	-0-	-5	-0-	4	1	84	3	N	-0-					1

MAYER, EDWIN S. JR. "C" WELL #: 4 RRCID -> 106010 COMPL. DATE 06/21/1983 TOTAL DEPTH 8050 PERF. 6427 - 7670

03	105	N	105	-0-	-0-	-0-	7	1	94	3	N	4					4
							4	9									
04	104	N	104	-0-	-0-	-0-	10	1	94	3	N	-0-	1	1			3
05	106	N	106	-0-	-0-	-0-	9	1	97	3	N	-0-	2	1			1
06	105	N	105	-0-	-0-	-0-	10	1	94	3	N	1					2
							1	9									
07	107	N	107	-0-	-0-	-0-	11	1	96	3	N	-0-	1	1			1
*08	107	N	107	-0-	-0-	-0-	17	1	89	3	N	1	1	1			1
							1	9									

HILL-MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 106011 COMPL. DATE 06/09/1983 TOTAL DEPTH 7250 PERF. 6316 - 7116

03	93	N	87	-0-	-6	-0-	4	1	83	3	N	-0-					-0-
04	90	N	38	-0-	-52	-0-	2	1	36	3	N	-0-					-0-
05	223	N	223	-0-	-0-	-0-	15	1	208	3	N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 106012 COMPL. DATE 06/03/1983 TOTAL DEPTH 7375 PERF. 6326 - 7122

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER,EDWIN S. JR. "CC" WELL #: 1 RRCID -> 106014 COMPL. DATE 06/02/1983 TOTAL DEPTH 7500 PERF. 6384 - 7136

03	169	N	169	-0-	-0-	-0-	8	1	161	3	N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	8	1	146	3	N	-0-					-0-
05	155	N	154	-0-	-1	-0-	10	1	144	3	N	-0-					-0-
06	150	N	134	-0-	-16	-0-	7	1	127	3	N	-0-					-0-
07	155	N	135	-0-	-20	-0-	8	1	127	3	N	-0-					-0-
08	155	N	138	-0-	-17	-0-	6	1	132	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST "E" WELL #: 1 RRCID -> 106143 COMPL. DATE 05/31/1983 TOTAL DEPTH 7800 PERF. 6390 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	399	N	399	-0-	-0-	-0-	35	1	364	3	N	-0-					-0-
04	379	N	379	-0-	-0-	-0-	35	1	344	3	N	-0-					-0-
05	379	N	379	-0-	-0-	-0-	34	1	345	3	N	-0-					-0-
06	360	N	296	-0-	-64	-0-	4	1	292	3	N	-0-					-0-
07	372	N	291	-0-	-81	-0-	291	3			N	-0-					-0-
08	372	N	304	-0-	-68	-0-	304	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 1 RRCID -> 106197 COMPL. DATE 06/20/1983 TOTAL DEPTH 7450 PERF. 6920 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	434	-0-	-0-	-0-	30	1	402	3	N	2	3	1			2
							2	9									
04	450	N	360	-0-	-90	-0-	26	1	332	3	N	2	2	1			2
							2	9									
05	465	N	347	-0-	-118	-0-	25	1	320	3	N	2	1	1			3
							2	9									
06	420	N	340	-0-	-80	-0-	27	1	312	3	N	1	2	1			2
							1	9									
07	372	N	345	-0-	-27	-0-	28	1	317	3	N	-0-	1	1			1
08	341	N	341	-0-	-0-	-0-	28	1	313	3	N	-0-	1	1			-0-

HILL-MAYER, EDWIN S JR "PP" WELL #: 1 RRCID -> 106198 COMPL. DATE 06/15/1983 TOTAL DEPTH 7450 PERF. 6827 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	139	N	139	-0-	-0-	-0-	10	1	129	3	N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	10	1	126	3	N	2	1	1			1
							2	9									
05	140	N	140	-0-	-0-	-0-	10	1	130	3	N	-0-					1
06	137	N	137	-0-	-0-	-0-	11	1	125	3	N	1	1	1			1
							1	9									
07	155	N	140	-0-	-15	-0-	11	1	129	3	N	-0-	1	1			-0-
08	155	N	140	-0-	-15	-0-	12	1	128	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 1 RRCID -> 106467 COMPL. DATE 06/27/1983 TOTAL DEPTH 7150 PERF. 6560 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	109	-0-	-15	-0-	6	1	103	3	N	-0-	1	1			-0-
04	105	N	105	-0-	-0-	-0-	7	1	98	3	N	-0-					-0-
05	124	N	114	-0-	-10	-0-	11	1	103	3	N	-0-					-0-
06	120	N	112	-0-	-8	-0-	12	1	100	3	N	-0-					-0-
07	124	N	114	-0-	-10	-0-	12	1	102	3	N	-0-					-0-
08	124	N	112	-0-	-12	-0-	11	1	101	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "I" WELL #: 1 RRCID -> 106538 COMPL. DATE 07/12/1983 TOTAL DEPTH 7750 PERF. 6343 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	132	N	132	-0-	-0-	-0-	12	1	120	3	N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	12	1	119	3	N	-0-					-0-
05	136	N	136	-0-	-0-	-0-	12	1	124	3	N	-0-					-0-
06	120	N	118	-0-	-2	-0-	1	1	117	3	N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
08	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 1 RRCID -> 106539 COMPL. DATE 07/11/1983 TOTAL DEPTH 7800 PERF. 6298 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
04	30	N	18	-0-	-12	-0-	2	1	16	3	N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	1	1	59	3	N	-0-					-0-
07	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 1 RRCID -> 106728 COMPL. DATE 07/22/1983 TOTAL DEPTH 7750 PERF. 6322 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "K" WELL #: 1 RRCID -> 106832 COMPL. DATE 07/21/1983 TOTAL DEPTH 7650 PERF. 6229 - 7398

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-WARD, RIP "C" WELL #: 1 RRCID -> 106982 COMPL. DATE 08/26/1983 TOTAL DEPTH 7300 PERF. 5903 - 6773

03	124	N	110	-0-	-14	-0-	7	1	103	3	N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	8	1	98	3	N	-0-					-0-
05	110	N	110	-0-	-0-	-0-	9	1	101	3	N	-0-					-0-
06	120	N	111	-0-	-9	-0-	10	1	101	3	N	-0-					-0-
07	124	N	113	-0-	-11	-0-	10	1	103	3	N	-0-					-0-
08	124	N	112	-0-	-12	-0-	10	1	102	3	N	-0-					-0-

HILL-WARD, RIP "A" WELL #: 1 RRCID -> 107109 COMPL. DATE 08/31/1983 TOTAL DEPTH 6700 PERF. 5508 - 6560

03	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					-0-
05	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
07	62	N	41	-0-	-21	-0-	4	1	37	3	N	-0-					-0-
08	62	N	46	-0-	-16	-0-	4	1	42	3	N	-0-					-0-

HILL-RAY, MAY M. MRS. "G" WELL #: 1 RRCID -> 107158 COMPL. DATE 08/19/1983 TOTAL DEPTH 9012 PERF. 8530 - 8874

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FAWCETT 130 WELL #: 5 RRCID -> 107219 COMPL. DATE N/A TOTAL DEPTH 7163 PERF. 5812 - 6946

03	62	N	61	-0-	-1	-0-	3	1	58	3	Y	-0-					-0-
04	60	N	59	-0-	-1	-0-	3	1	56	3	Y	-0-					-0-
05	62	N	61	-0-	-1	-0-	3	1	58	3	Y	-0-					-0-
06	60	N	58	-0-	-2	-0-	3	1	55	3	Y	-0-					-0-
07	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-
08	62	N	60	-0-	-2	-0-	3	1	57	3	Y	-0-					-0-

FIELDS 16 WELL #: 6 RRCID -> 107220 COMPL. DATE N/A TOTAL DEPTH 6421 PERF. 5318 - 5759

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GALBREATH 78 WELL #: 4A RRCID -> 107222 COMPL. DATE N/A TOTAL DEPTH 5225 PERF. 4933 - 4997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
04	35	N	35	-0-	-0-	-0-	4	1	31	3	Y	-0-					-0-
05	38	N	38	-0-	-0-	-0-	4	1	34	3	Y	-0-					-0-
06	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-					-0-
07	42	N	42	-0-	-0-	-0-	4	1	38	3	Y	-0-					-0-
*08	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-

GALBREATH 91 WELL #: 4 RRCID -> 107223 COMPL. DATE N/A TOTAL DEPTH 6284 PERF. 4994 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					-0-
04	62	N	62	-0-	-0-	-0-	7	1	55	3	Y	-0-					-0-
05	65	N	65	-0-	-0-	-0-	7	1	58	3	Y	-0-					-0-
06	61	N	61	-0-	-0-	-0-	6	1	55	3	Y	-0-					-0-
07	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					-0-
*08	63	N	63	-0-	-0-	-0-	6	1	57	3	Y	-0-					-0-

JONES 118 WELL #: 6 RRCID -> 107224 COMPL. DATE 11/21/1983 TOTAL DEPTH 6414 PERF. 5195 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	50	N	50	-0-	-0-	-0-	2	1	48	3	Y	-0-					-0-
04	49	N	49	-0-	-0-	-0-	2	1	47	3	Y	-0-					-0-
05	52	N	52	-0-	-0-	-0-	3	1	49	3	Y	-0-					-0-
06	50	N	50	-0-	-0-	-0-	3	1	47	3	Y	-0-					-0-
07	62	N	51	-0-	-11	-0-	3	1	48	3	Y	-0-					-0-
08	62	N	51	-0-	-11	-0-	3	1	48	3	Y	-0-					-0-

JONES 120 WELL #: 6 RRCID -> 107226 COMPL. DATE N/A TOTAL DEPTH 6505 PERF. 5277 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	414	N	414	-0-	-0-	-0-	19	1	373	3	Y	20	23	1			27
							22	9									
04	426	N	426	-0-	-0-	-0-	20	1	396	3	Y	9	28	1			8
							10	9									
05	457	N	457	-0-	-0-	-0-	24	1	432	3	Y	1	4	1			5
							1	9									
06	486	N	486	-0-	-0-	-0-	24	1	444	3	Y	16	2	1			19
							18	9									
07	518	N	518	-0-	-0-	-0-	25	1	465	3	Y	25	21	1			23
							28	9									
*08	516	N	516	-0-	-0-	-0-	26	1	465	3	Y	23	14	1			32
							25	9									

REED 116 WELL #: 6 RRCID -> 107228 COMPL. DATE 11/25/1983 TOTAL DEPTH 6706 PERF. 5052 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 112 WELL #: 6 RRCID -> 107229 COMPL. DATE N/A TOTAL DEPTH 6703 PERF. 5373 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 144 WELL #: 5 RRCID -> 107230 COMPL. DATE N/A TOTAL DEPTH 7703 PERF. 6077 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 6 RRCID -> 107232 COMPL. DATE N/A TOTAL DEPTH 6101 PERF. 5154 - 5878

03	284	N	284	-0-	-0-	-0-	136	1	148	3	N	-0-	1	1			-0-
04	330	N	330	-0-	-0-	-0-	142	1	187	3	N	1					1
							1	9									
05	313	N	313	-0-	-0-	-0-	127	1	186	3	N	-0-	1	1			-0-
06	785	N	785	-0-	-0-	-0-	178	1	603	3	N	4					4
							4	9									
07	1057	N	1057	-0-	-0-	-0-	220	1	830	3	N	6	5	1			5
							7	9									
*08	946	N	946	-0-	-0-	-0-	210	1	736	3	N	-0-					5

WARD 127 WELL #: 6 RRCID -> 107234 COMPL. DATE N/A TOTAL DEPTH 6982 PERF. 5532 - 6605

03	403	N	332	-0-	-71	-0-	23	1	309	3	N	-0-	5	1			1
04	354	N	354	-0-	-0-	-0-	26	1	328	3	N	-0-					1
05	433	N	433	-0-	-0-	-0-	28	1	405	3	N	-0-	1	1			-0-
06	330	N	304	-0-	-26	-0-	19	1	285	3	N	-0-					-0-
07	372	N	270	-0-	-102	-0-	16	1	253	3	N	1					1
							1	9									
08	434	N	232	-0-	-202	-0-	15	1	217	3	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 2108 RRCID -> 107239 COMPL. DATE 02/17/1983 TOTAL DEPTH 7387 PERF. 7353 - 7387

03	155	N	25	-0-	-130	-0-	2	1	23	3	N	-0-					-0-
04	120	N	1	-0-	-119	-0-	1	3			N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 1 RRCID -> 107598 COMPL. DATE 09/16/1983 TOTAL DEPTH 7300 PERF. 6312 - 6552

03	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
04	30	N	23	-0-	-7	-0-	2	1	21	3	N	-0-					-0-
05	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					-0-
06	30	N	20	-0-	-10	-0-	2	1	18	3	N	-0-					-0-
07	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					-0-
08	31	N	21	-0-	-10	-0-	3	1	18	3	N	-0-					-0-

HILL-MAY RAY "H" WELL #: 1 RRCID -> 107795 COMPL. DATE 09/04/1983 TOTAL DEPTH 9500 PERF. 8807 - 9183

03	482	N	482	-0-	-0-	-0-	36	1	446	3	Y	-0-					-0-
04	357	N	357	-0-	-0-	-0-	31	1	326	3	Y	-0-					-0-
05	438	N	438	-0-	-0-	-0-	36	1	402	3	Y	-0-					-0-
06	480	N	398	-0-	-82	-0-	38	1	360	3	Y	-0-					-0-
07	422	N	422	-0-	-0-	-0-	43	1	379	3	Y	-0-					-0-
08	434	N	113	-0-	-321	-0-	13	1	100	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON-MIERS WELL #: 7402 RRCID -> 107875 COMPL. DATE 05/12/1983 TOTAL DEPTH 5928 PERF. 5124 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	155	N	145	-0-	-10	-0-	9	1	136	3	Y	-0-			-0-
04	150	N	133	-0-	-17	-0-	8	1	125	3	Y	-0-			-0-
05	145	N	145	-0-	-0-	-0-	9	1	136	3	Y	-0-			-0-
06	150	N	145	-0-	-5	-0-	9	1	136	3	Y	-0-			-0-
07	149	N	149	-0-	-0-	-0-	9	1	140	3	Y	-0-			-0-
08	155	N	143	-0-	-12	-0-	9	1	134	3	Y	-0-			-0-

ALLISON-MIERS WELL #: 7403 RRCID -> 107876 COMPL. DATE 05/27/1983 TOTAL DEPTH 5825 PERF. 5154 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	470	N	470	-0-	-0-	-0-	28	1	442	3	Y	-0-			-0-
04	480	N	429	-0-	-51	-0-	26	1	403	3	Y	-0-			-0-
05	470	N	470	-0-	-0-	-0-	29	1	441	3	Y	-0-			-0-
06	474	N	474	-0-	-0-	-0-	28	1	446	3	Y	-0-			-0-
07	493	N	493	-0-	-0-	-0-	31	1	462	3	Y	-0-			-0-
*08	488	N	488	-0-	-0-	-0-	31	1	457	3	Y	-0-			-0-

ALLISON-MIERS WELL #: 7407 RRCID -> 107879 COMPL. DATE 06/29/1983 TOTAL DEPTH 5931 PERF. 5080 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	132	N	132	-0-	-0-	-0-	8	1	124	3	Y	-0-			-0-
04	122	N	122	-0-	-0-	-0-	7	1	115	3	Y	-0-			-0-
05	139	N	139	-0-	-0-	-0-	9	1	130	3	Y	-0-			-0-
06	124	N	124	-0-	-0-	-0-	7	1	117	3	Y	-0-			-0-
07	138	N	138	-0-	-0-	-0-	9	1	129	3	Y	-0-			-0-
*08	141	N	141	-0-	-0-	-0-	9	1	132	3	Y	-0-			-0-

ALLISON-MIERS WELL #: 7408 RRCID -> 107880 COMPL. DATE 08/04/1983 TOTAL DEPTH 6483 PERF. 5198 - 5257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	124	N	120	-0-	-4	-0-	7	1	113	3	Y	-0-			-0-
04	120	N	111	-0-	-9	-0-	7	1	104	3	Y	-0-			-0-
05	124	N	120	-0-	-4	-0-	7	1	113	3	Y	-0-			-0-
06	120	N	120	-0-	-0-	-0-	7	1	113	3	Y	-0-			-0-
07	125	N	125	-0-	-0-	-0-	8	1	117	3	Y	-0-			-0-
08	124	N	119	-0-	-5	-0-	7	1	112	3	Y	-0-			-0-

ALLISON-MIERS WELL #: 7907 RRCID -> 107881 COMPL. DATE 05/20/1983 TOTAL DEPTH 5888 PERF. 5263 - 5313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	651	N	625	-0-	-26	-0-	38	1	587	3	Y	-0-			-0-
04	630	N	574	-0-	-56	-0-	35	1	539	3	Y	-0-			-0-
05	628	N	628	-0-	-0-	-0-	39	1	589	3	Y	-0-			-0-
06	636	N	636	-0-	-0-	-0-	38	1	598	3	Y	-0-			-0-
07	661	N	661	-0-	-0-	-0-	42	1	619	3	Y	-0-			-0-
*08	654	N	654	-0-	-0-	-0-	41	1	613	3	Y	-0-			-0-

HILL-FAWCETT, RANDEE TRUST "J" WELL #: 2 RRCID -> 107882 COMPL. DATE 10/09/1983 TOTAL DEPTH 7700 PERF. 7144 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

HILL-ALDWELL, WINNIE R. TRUST A WELL #: 1 RRCID -> 108043 COMPL. DATE 11/09/1983 TOTAL DEPTH 9000 PERF. 8564 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1271	N	455	-0-	-816	-0-	183	1	272	2	Y	-0-			-0-
04	822	N	822	-0-	-0-	-0-	252	1	570	2	Y	-0-			-0-
05	1240	N	513	-0-	-727	-0-	224	1	289	2	Y	-0-			-0-
06	1007	N	1007	-0-	-0-	-0-	295	1	712	2	Y	-0-			-0-
07	2035	N	2035	-0-	-0-	-0-	248	1	1787	2	Y	-0-			-0-
*08	1081	N	1081	-0-	-0-	-0-	200	1	881	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON-MIERS WELL #: 1304 RRCID -> 108046 COMPL. DATE 08/18/1983 TOTAL DEPTH 5602 PERF. 5198 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	402	N	402	-0-	-0-	-0-	24	1	378	3	Y	-0-					-0-
04	354	N	354	-0-	-0-	-0-	22	1	332	3	Y	-0-					-0-
05	357	N	357	-0-	-0-	-0-	22	1	335	3	Y	-0-					-0-
06	371	N	371	-0-	-0-	-0-	22	1	349	3	Y	-0-					-0-
07	391	N	391	-0-	-0-	-0-	25	1	366	3	Y	-0-					-0-
*08	403	N	403	-0-	-0-	-0-	25	1	378	3	Y	-0-					-0-

WILSON, DUKE WELL #: 405 RRCID -> 108649 COMPL. DATE 11/02/1983 TOTAL DEPTH 8350 PERF. 7838 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	643	-0-	-39	-0-	41	1	602	3	N	-0-					1
04	660	N	620	-0-	-40	-0-	37	1	583	3	N	-0-					1
05	682	N	640	-0-	-42	-0-	39	1	601	3	N	-0-					1
06	630	N	583	-0-	-47	-0-	38	1	545	3	N	-0-					1
07	651	N	622	-0-	-29	-0-	43	1	579	3	N	-0-					1
08	651	N	620	-0-	-31	-0-	44	1	576	3	N	-0-					1

WARD 114 WELL #: 6 RRCID -> 108854 COMPL. DATE 12/08/1983 TOTAL DEPTH 7768 PERF. 5496 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	300	-0-	-41	-0-	21	1	278	3	N	1	5	1			1
							1	9									
04	330	N	272	-0-	-58	-0-	20	1	252	3	N	-0-					1
05	341	N	245	-0-	-96	-0-	16	1	229	3	N	-0-	1	1			-0-
06	300	N	237	-0-	-63	-0-	15	1	222	3	N	-0-					-0-
07	279	N	256	-0-	-23	-0-	15	1	239	3	N	2					2
							2	9									
*08	256	N	256	-0-	-0-	-0-	16	1	239	3	N	1	3	1			-0-
							1	9									

HILL-ALDWELL, WINNIE R. TRUST H WELL #: 1 RRCID -> 108919 COMPL. DATE 11/18/1983 TOTAL DEPTH 8900 PERF. 8456 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	111	N	111	-0-	-0-	-0-	14	1	97	2	Y	-0-					-0-
04	104	N	104	-0-	-0-	-0-	17	1	87	2	Y	-0-					-0-
05	93	N	93	-0-	-0-	-0-	20	1	73	2	Y	-0-					-0-
06	97	N	97	-0-	-0-	-0-	17	1	80	2	Y	-0-					-0-
07	108	N	108	-0-	-0-	-0-	6	1	102	2	Y	-0-					-0-
*08	97	N	97	-0-	-0-	-0-	6	1	91	2	Y	-0-					-0-

HILL-ALDWELL, W. R. TRUST "J" WELL #: 1 RRCID -> 108969 COMPL. DATE 12/10/1983 TOTAL DEPTH 8950 PERF. 7479 - 8501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	194	-0-	-23	-0-	24	1	170	2	Y	-0-					-0-
04	180	N	180	-0-	-0-	-0-	30	1	150	2	Y	-0-					-0-
05	186	N	144	-0-	-42	-0-	31	1	113	2	Y	-0-					-0-
06	222	N	222	-0-	-0-	-0-	40	1	182	2	Y	-0-					-0-
07	186	N	163	-0-	-23	-0-	9	1	154	2	Y	-0-					-0-
*08	192	N	192	-0-	-0-	-0-	11	1	181	2	Y	-0-					-0-

RICHARDSON 138 WELL #: 6 RRCID -> 109034 COMPL. DATE 12/20/1983 TOTAL DEPTH 7641 PERF. 6190 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					12
04	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					12
05	69	N	69	-0-	-0-	-0-	6	1	63	3	Y	-0-	10	1			2
06	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-	1	1			1
07	31	N	17	-0-	-14	-0-	1	1	16	3	Y	-0-					1
08	62	N	13	-0-	-49	-0-	1	1	12	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 47 WELL #: 5 RRCID -> 109095 COMPL. DATE 12/24/1983 TOTAL DEPTH 6224 PERF. 5316 - 5413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	30	-0-	-1	-0-	6	1	24	3	N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	6	1	24	3	N	-0-					-0-
05	31	N	23	-0-	-8	-0-	3	1	20	3	N	-0-					-0-
06	30	N	23	-0-	-7	-0-	3	1	20	3	N	-0-					-0-
07	31	N	21	-0-	-10	-0-	3	1	18	3	N	-0-					-0-
08	31	N	16	-0-	-15	-0-	2	1	14	3	N	-0-					-0-

VANDERSTUCKEN 51 WELL #: 6 RRCID -> 109169 COMPL. DATE 01/18/1984 TOTAL DEPTH 6534 PERF. 5090 - 6399

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 56 WELL #: 6 RRCID -> 109511 COMPL. DATE 01/07/1984 TOTAL DEPTH 6116 PERF. 5459 - 5909

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 50 WELL #: 6 RRCID -> 109512 COMPL. DATE 01/19/1984 TOTAL DEPTH 6459 PERF. 4955 - 6295

03	8	N	3	-0-	-5	-0-	1	1	2	3	N	-0-					-0-
04	7	N	5	-0-	-2	-0-	1	1	4	3	N	-0-					-0-
05	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
08	15	N	10	-0-	-5	-0-	1	1	9	3	N	-0-					-0-

HILL-B. T. GLASSCOCK "A" WELL #: 1 RRCID -> 109545 COMPL. DATE 01/26/1984 TOTAL DEPTH 9300 PERF. 8516 - 8771

03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISON MIERS WELL #: 1307 RRCID -> 110053 COMPL. DATE 03/07/1984 TOTAL DEPTH 6543 PERF. 5017 - 5876

03	372	N	330	-0-	-42	-0-	20	1	310	3	Y	-0-					-0-
04	360	N	299	-0-	-61	-0-	18	1	281	3	Y	-0-					-0-
05	341	N	326	-0-	-15	-0-	20	1	306	3	Y	-0-					-0-
06	339	N	339	-0-	-0-	-0-	20	1	319	3	Y	-0-					-0-
07	350	N	350	-0-	-0-	-0-	22	1	328	3	Y	-0-					-0-
*08	350	N	350	-0-	-0-	-0-	22	1	328	3	Y	-0-					-0-

REED 100 WELL #: 7 RRCID -> 110155 COMPL. DATE 02/11/1984 TOTAL DEPTH 6388 PERF. 4912 - 6067

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 6 RRCID -> 110156 COMPL. DATE 01/17/1984 TOTAL DEPTH 6762 PERF. 5116 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	405	-0-	-153	-0-	20	1	385	3	Y	-0-					-0-
04	690	N	503	-0-	-187	-0-	25	1	478	3	Y	-0-					-0-
05	492	N	492	-0-	-0-	-0-	26	1	466	3	Y	-0-					-0-
06	465	N	465	-0-	-0-	-0-	24	1	441	3	Y	-0-					-0-
07	527	N	429	-0-	-98	-0-	22	1	407	3	Y	-0-					-0-
*08	520	N	520	-0-	-0-	-0-	28	1	492	3	Y	-0-					-0-

PFLUGER 85 WELL #: 6 RRCID -> 110159 COMPL. DATE 03/09/1984 TOTAL DEPTH 5607 PERF. 4627 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	269	N	269	-0-	-0-	-0-	13	1	256	3	Y	-0-					-0-
04	263	N	263	-0-	-0-	-0-	16	1	247	3	Y	-0-					-0-
05	271	N	271	-0-	-0-	-0-	18	1	253	3	Y	-0-					-0-
06	265	N	265	-0-	-0-	-0-	21	1	244	3	Y	-0-					-0-
07	279	N	273	-0-	-6	-0-	20	1	253	3	Y	-0-					-0-
08	279	N	270	-0-	-9	-0-	19	1	251	3	Y	-0-					-0-

SAWYER 144 WELL #: 6 RRCID -> 110160 COMPL. DATE 02/11/1984 TOTAL DEPTH 7292 PERF. 5707 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 7 RRCID -> 110161 COMPL. DATE 01/10/1984 TOTAL DEPTH 6941 PERF. 5279 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	193	N	193	-0-	-0-	-0-	13	1	180	3	Y	-0-					-0-
04	187	N	187	-0-	-0-	-0-	12	1	175	3	Y	-0-					-0-
05	188	N	188	-0-	-0-	-0-	13	1	175	3	Y	-0-					-0-
06	187	N	187	-0-	-0-	-0-	11	1	176	3	Y	-0-					-0-
07	192	N	192	-0-	-0-	-0-	11	1	181	3	Y	-0-					-0-
*08	192	N	192	-0-	-0-	-0-	13	1	179	3	Y	-0-					-0-

MAYFIELD 39 WELL #: 6 RRCID -> 110650 COMPL. DATE 04/11/1984 TOTAL DEPTH 7433 PERF. 6360 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 34 WELL #: 5 RRCID -> 110651 COMPL. DATE 03/23/1984 TOTAL DEPTH 7403 PERF. 6262 - 7121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	124	-0-	-0-	-0-	8	1	116	3	Y	-0-					7
04	124	N	124	-0-	-0-	-0-	10	1	113	3	Y	1					8
							1	9									
05	137	N	137	-0-	-0-	-0-	12	1	121	3	Y	4	4	8			8
							4	9									
06	124	N	124	-0-	-0-	-0-	11	1	113	3	Y	-0-	1	1			7
07	128	N	128	-0-	-0-	-0-	11	1	117	3	Y	-0-					7
08	124	N	124	-0-	-0-	-0-	10	1	114	3	Y	-0-					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VANDERSTUCKEN "A" WELL #: 1 RRCID -> 110652 COMPL. DATE 03/16/1984 TOTAL DEPTH 7800 PERF. 7242 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	94	N	94	-0-	-0-	-0-	5	1	77	2	N	-0-					-0-
							12	3									
04	91	N	91	-0-	-0-	-0-	5	1	77	2	N	-0-					-0-
							9	3									
05	93	N	93	-0-	-0-	-0-	6	1	68	2	N	-0-					-0-
							19	3									
06	90	N	87	-0-	-3	-0-	6	1	76	2	N	-0-					-0-
							5	3									
07	93	N	92	-0-	-1	-0-	5	1	38	2	N	-0-					-0-
							49	3									
08	93	N	90	-0-	-3	-0-	5	1	85	3	N	-0-					-0-

MAYFIELD 46 WELL #: 6 RRCID -> 110656 COMPL. DATE 03/30/1984 TOTAL DEPTH 7438 PERF. 6899 - 7187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	696	N	696	-0-	-0-	-0-	47	1	648	3	Y	1					3
							1	9									
04	750	N	627	-0-	-123	-0-	51	1	575	3	Y	1					4
							1	9									
05	651	N	625	-0-	-26	-0-	55	1	570	3	Y	-0-					4
06	660	N	539	-0-	-121	-0-	48	1	491	3	Y	-0-	2	1			2
07	651	N	376	-0-	-275	-0-	32	1	344	3	Y	-0-					2
08	620	N	51	-0-	-569	-0-	4	1	44	3	Y	3					5
							3	9									

SHURLEY 142 WELL #: 6 RRCID -> 110787 COMPL. DATE 04/22/1984 TOTAL DEPTH 6880 PERF. 5628 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	204	-0-	-13	-0-	13	1	191	3	Y	-0-					-0-
04	216	N	216	-0-	-0-	-0-	14	1	202	3	Y	-0-					-0-
05	236	N	236	-0-	-0-	-0-	16	1	220	3	Y	-0-					-0-
06	214	N	214	-0-	-0-	-0-	12	1	202	3	Y	-0-					-0-
07	267	N	267	-0-	-0-	-0-	50	1	217	3	Y	-0-					-0-
*08	262	N	262	-0-	-0-	-0-	55	1	207	3	Y	-0-					-0-

ARCO-PHILLIPS WELL #: 2001 RRCID -> 111150 COMPL. DATE 04/27/1984 TOTAL DEPTH 9387 PERF. 8962 - 9243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	130	N	130	-0-	-0-	-0-	15	1	115	2	Y	-0-					-0-
04	127	N	127	-0-	-0-	-0-	16	1	111	2	Y	-0-					-0-
05	124	N	124	-0-	-0-	-0-	20	1	104	2	Y	-0-					-0-
06	120	N	109	-0-	-11	-0-	17	1	92	2	Y	-0-					-0-
07	124	N	100	-0-	-24	-0-	13	1	87	2	Y	-0-					-0-
08	124	N	88	-0-	-36	-0-	11	1	77	2	Y	-0-					-0-

KARNES, W. H. "C" WELL #: 3 RRCID -> 111306 COMPL. DATE 03/08/1983 TOTAL DEPTH 9200 PERF. 8788 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	246	-0-	-2	-0-	28	1	218	2	Y	-0-					-0-
04	270	N	240	-0-	-30	-0-	31	1	209	2	Y	-0-					-0-
05	252	N	252	-0-	-0-	-0-	41	1	211	2	Y	-0-					-0-
06	250	N	250	-0-	-0-	-0-	38	1	212	2	Y	-0-					-0-
07	253	N	253	-0-	-0-	-0-	32	1	221	2	Y	-0-					-0-
*08	255	N	255	-0-	-0-	-0-	32	1	223	2	Y	-0-					-0-

HILL-MAYER "SS" WELL #: 1 RRCID -> 111423 COMPL. DATE 04/25/1984 TOTAL DEPTH 7300 PERF. 6635 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 7A RRCID -> 111433 COMPL. DATE 05/10/1984 TOTAL DEPTH 6426 PERF. 5159 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	142	-0-	-13	-0-	7	1	135	3	Y	-0-					-0-
04	150	N	137	-0-	-13	-0-	7	1	130	3	Y	-0-					-0-
05	155	N	142	-0-	-13	-0-	7	1	135	3	Y	-0-					-0-
06	150	N	138	-0-	-12	-0-	7	1	131	3	Y	-0-					-0-
07	138	N	138	-0-	-0-	-0-	7	1	131	3	Y	-0-					-0-
*08	138	N	138	-0-	-0-	-0-	7	1	131	3	Y	-0-					-0-

FIELDS 52 WELL #: 5 RRCID -> 111735 COMPL. DATE 06/26/1984 TOTAL DEPTH 6202 PERF. 5093 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	258	N	258	-0-	-0-	-0-	54 1	1 9	203	3	N	1					3
04	244	N	244	-0-	-0-	-0-	58	1	186	3	N	-0-	2	1			1
05	248	N	226	-0-	-22	-0-	33	1	193	3	N	-0-					1
06	240	N	218	-0-	-22	-0-	35	1	183	3	N	-0-					1
07	248	N	224	-0-	-24	-0-	30	1	194	3	N	-0-					1
*08	225	N	225	-0-	-0-	-0-	29	1	196	3	N	-0-					1

ALLISON-MIERS WELL #: 7104 RRCID -> 111902 COMPL. DATE 03/22/1984 TOTAL DEPTH 6498 PERF. 5132 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	352	N	352	-0-	-0-	-0-	21	1	331	3	Y	-0-					-0-
04	240	N	224	-0-	-16	-0-	14	1	210	3	Y	-0-					-0-
05	216	N	216	-0-	-0-	-0-	13	1	203	3	Y	-0-					-0-
06	270	N	244	-0-	-26	-0-	14	1	230	3	Y	-0-					-0-
07	236	N	236	-0-	-0-	-0-	15	1	221	3	Y	-0-					-0-
*08	226	N	226	-0-	-0-	-0-	14	1	212	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7105 RRCID -> 111903 COMPL. DATE 05/15/1984 TOTAL DEPTH 6410 PERF. 5084 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
04	5	N	2	-0-	-3	-0-	2	3			Y	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

VANDERSTUCKEN 47 WELL #: 6 RRCID -> 112037 COMPL. DATE 07/09/1984 TOTAL DEPTH 5756 PERF. 4957 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	84	N	84	-0-	-0-	-0-	16	1	68	3	N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	15	1	65	3	N	-0-					-0-
05	93	N	75	-0-	-18	-0-	9	1	66	3	N	-0-					-0-
06	90	N	70	-0-	-20	-0-	8	1	62	3	N	-0-					-0-
07	93	N	71	-0-	-22	-0-	9	1	62	3	N	-0-					-0-
*08	70	N	70	-0-	-0-	-0-	9	1	61	3	N	-0-					-0-

ALLISON-MIERS WELL #: 1308 RRCID -> 112219 COMPL. DATE 05/16/1984 TOTAL DEPTH 6319 PERF. 4994 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	59	-0-	-3	-0-	4	1	55	3	Y	-0-					-0-
04	60	N	54	-0-	-6	-0-	3	1	51	3	Y	-0-					-0-
05	62	N	59	-0-	-3	-0-	4	1	55	3	Y	-0-					-0-
06	60	N	58	-0-	-2	-0-	3	1	55	3	Y	-0-					-0-
07	62	N	61	-0-	-1	-0-	4	1	57	3	Y	-0-					-0-
08	62	N	57	-0-	-5	-0-	4	1	53	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "D" WELL #: 1 RRCID -> 112660 COMPL. DATE 07/15/1984 TOTAL DEPTH 7900 PERF. 7232 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
*08	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-

HILL-MAYER "RR" WELL #: 1 RRCID -> 112662 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7216 - 7640

03	620	N	602	-0-	-18	-0-	41	1	560	3	N	1	3	1			1
							1	9									
04	585	N	585	-0-	-0-	-0-	43	1	541	3	N	1	1	1			1
							1	9									
05	597	N	597	-0-	-0-	-0-	44	1	551	3	N	2	1	1			2
							2	9									
06	570	N	560	-0-	-10	-0-	44	1	1	2	N	-0-	1	1			1
							515	3									
07	620	N	593	-0-	-27	-0-	48	1	543	3	N	2	1	1			2
							2	9									
*08	592	N	592	-0-	-0-	-0-	49	1	1	2	N	-0-	1	1			1
							542	3									

HILL-MAYER "UU" WELL #: 1 RRCID -> 112663 COMPL. DATE 05/24/1984 TOTAL DEPTH 7500 PERF. 6635 - 6916

03	124	N	124	-0-	-0-	-0-	7	1	117	3	N	-0-	1	1			-0-
04	120	N	120	-0-	-0-	-0-	8	1	112	3	N	-0-					-0-
05	124	N	123	-0-	-1	-0-	12	1	111	3	N	-0-					-0-
06	120	N	118	-0-	-2	-0-	13	1	105	3	N	-0-					-0-
07	124	N	122	-0-	-2	-0-	13	1	109	3	N	-0-					-0-
08	124	N	119	-0-	-5	-0-	12	1	107	3	N	-0-					-0-

HILL-MAYER "XX" WELL #: 1 RRCID -> 112666 COMPL. DATE 07/03/1984 TOTAL DEPTH 7550 PERF. 6906 - 7265

03	310	N	302	-0-	-8	-0-	20	1	276	3	N	5	2	1			4
							6	9									
04	300	N	293	-0-	-7	-0-	21	1	270	3	N	2	3	1			3
							2	9									
05	310	N	299	-0-	-11	-0-	22	1	275	3	N	2	2	1			3
							2	9									
06	300	N	287	-0-	-13	-0-	23	1	263	3	N	1	2	1			2
							1	9									
07	310	N	297	-0-	-13	-0-	24	1	273	3	N	-0-	1	1			1
08	310	N	298	-0-	-12	-0-	25	1	273	3	N	-0-	1	1			-0-

HILL-MAYER "YY" WELL #: 1 RRCID -> 112667 COMPL. DATE 06/10/1984 TOTAL DEPTH 7650 PERF. 7123 - 7475

03	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					-0-
04	90	N	78	-0-	-12	-0-	6	1	72	3	N	-0-					-0-
05	93	N	79	-0-	-14	-0-	6	1	73	3	N	-0-					-0-
06	90	N	75	-0-	-15	-0-	6	1	69	3	N	-0-					-0-
07	93	N	75	-0-	-18	-0-	6	1	69	3	N	-0-					-0-
08	93	N	76	-0-	-17	-0-	6	1	70	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-ROUSSELOT B WELL #: 1 RRCID -> 112668 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7235 - 7574

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	201	-0-	-16	-0-	14	1	187	3	N	-0-	1	1			-0-
04	210	N	204	-0-	-6	-0-	14	1	178	3	N	11	4	1			7
							12	9									
05	217	N	213	-0-	-4	-0-	15	1	192	3	N	5	4	1			8
							6	9									
06	197	N	197	-0-	-0-	-0-	15	1	178	3	N	4	6	1			6
							4	9									
07	217	N	178	-0-	-39	-0-	14	1	163	3	N	1	3	1			4
							1	9									
08	217	N	177	-0-	-40	-0-	15	1	162	3	N	-0-	2	1			2

HILL-ROUSSELOT C WELL #: 1 RRCID -> 112669 COMPL. DATE 06/20/1984 TOTAL DEPTH 7600 PERF. 7432 - 7497

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	508	-0-	-19	-0-	35	1	472	3	N	1	2	1			1
							1	9									
04	517	N	517	-0-	-0-	-0-	37	1	468	3	N	11	6	1			6
							12	9									
05	534	N	534	-0-	-0-	-0-	38	1	485	3	N	10	5	1			11
							11	9									
06	522	N	522	-0-	-0-	-0-	41	1	1	2	N	7	8	1			10
							472	3	8	9							
07	533	N	533	-0-	-0-	-0-	43	1	484	3	N	5	5	1			10
							6	9									
08	527	N	522	-0-	-5	-0-	43	1	475	3	N	4	7	1			7
							4	9									

ESPY 57 WELL #: 5 RRCID -> 112671 COMPL. DATE 07/14/1984 TOTAL DEPTH 6075 PERF. 5616 - 5784

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	293	N	293	-0-	-0-	-0-	25	1	267	3	Y	1					1
							1	9									
04	390	N	330	-0-	-60	-0-	27	1	303	3	Y	-0-					1
05	370	N	370	-0-	-0-	-0-	32	1	337	3	Y	1					2
							1	9									
06	296	N	296	-0-	-0-	-0-	29	1	266	3	Y	1	3	1			-0-
							1	9									
07	341	N	153	-0-	-188	-0-	15	1	138	3	Y	-0-					-0-
08	372	N	285	-0-	-87	-0-	26	1	258	3	Y	1					1
							1	9									

VANDERSTUCKEN 71 WELL #: 7 RRCID -> 112672 COMPL. DATE 08/14/1984 TOTAL DEPTH 6074 PERF. 5155 - 5897

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-	1	1			-0-
04	2	N	2	-0-	-0-	-0-	1	3	1	9	N	1					1
05	2	N	1	-0-	-1	-0-	1	3			N	-0-					1
06	2	N	1	-0-	-1	-0-	1	3			N	-0-					1
07	2	N	1	-0-	-1	-0-	1	3			N	-0-	1	1			-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

BRAY 42 WELL #: 2 RRCID -> 112673 COMPL. DATE 06/16/1984 TOTAL DEPTH 5919 PERF. 5640 - 5669

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	765	N	765	-0-	-0-	-0-	765	3			Y	-0-					-0-
04	616	N	616	-0-	-0-	-0-	616	3			Y	-0-					-0-
05	588	N	588	-0-	-0-	-0-	588	3			Y	-0-					-0-
06	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					-0-
07	651	N	446	-0-	-205	-0-	446	3			Y	-0-					-0-
08	589	N	364	-0-	-225	-0-	364	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "A,B,C" WELL #: 40 RRCID -> 112674 COMPL. DATE 07/25/1984 TOTAL DEPTH 6550 PERF. 5909 - 6071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	611	-0-	-9	-0-	41	1	570	3	N	-0-					2
04	599	N	599	-0-	-0-	-0-	47	1	552	3	N	-0-					2
05	620	N	599	-0-	-21	-0-	51	1	548	3	N	-0-					2
06	600	N	577	-0-	-23	-0-	52	1	525	3	N	-0-					2
07	620	N	604	-0-	-16	-0-	55	1	549	3	N	-0-	2	1			-0-
08	589	N	582	-0-	-7	-0-	50	1	532	3	N	-0-					-0-

MAYER RANCH "BB" WELL #: 26 RRCID -> 112675 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6535 - 6941

03	155	N	147	-0-	-8	-0-	8	1	139	3	N	-0-	1	1			-0-
04	147	N	147	-0-	-0-	-0-	9	1	138	3	N	-0-					-0-
05	145	N	145	-0-	-0-	-0-	14	1	131	3	N	-0-					-0-
06	150	N	134	-0-	-16	-0-	15	1	119	3	N	-0-					-0-
07	155	N	134	-0-	-21	-0-	14	1	120	3	N	-0-					-0-
08	155	N	129	-0-	-26	-0-	13	1	116	3	N	-0-					-0-

MAYER RANCH J WELL #: 9 RRCID -> 112678 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6579 - 6979

03	68	N	68	-0-	-0-	-0-	4	1	62	3	N	2	2	1			5
							2	9									
04	69	N	69	-0-	-0-	-0-	4	1	62	3	N	3	2	1			6
							3	9									
05	66	N	66	-0-	-0-	-0-	6	1	59	3	N	1	2	1			5
							1	9									
06	60	N	60	-0-	-0-	-0-	6	1	52	3	N	2	4	1			3
							2	9									
07	65	N	65	-0-	-0-	-0-	7	1	57	3	N	1					4
							1	9									
*08	64	N	64	-0-	-0-	-0-	6	1	56	3	N	2	2	1			4
							2	9									

MAYER RANCH E WELL #: 5 RRCID -> 112804 COMPL. DATE 06/14/1984 TOTAL DEPTH 7310 PERF. 6685 - 7044

03	36	N	36	-0-	-0-	-0-	2	1	33	3	N	1	1	1			3
							1	9									
04	32	N	32	-0-	-0-	-0-	2	1	29	3	N	1	1	1			3
							1	9									
05	31	N	30	-0-	-1	-0-	3	1	27	3	N	-0-	1	1			2
06	30	N	25	-0-	-5	-0-	3	1	22	3	N	-0-	1	1			1
07	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					1
08	31	N	24	-0-	-7	-0-	2	1	21	3	N	1	1	1			1
							1	9									

MAYER RANCH EE WELL #: 29 RRCID -> 112805 COMPL. DATE 08/01/1984 TOTAL DEPTH 7450 PERF. 6497 - 6891

03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH FF WELL #: 30 RRCID -> 112806 COMPL. DATE 07/17/1984 TOTAL DEPTH 7430 PERF. 6495 - 6894

03	73	N	73	-0-	-0-	-0-	5	1	68	3	N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	7	1	64	3	N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	7	1	67	3	N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	7	1	64	3	N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	8	1	66	3	N	-0-					-0-
*08	72	N	72	-0-	-0-	-0-	11	1	61	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH L WELL #: 11 RRCID -> 112808 COMPL. DATE 08/02/1984 TOTAL DEPTH 7400 PERF. 6579 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36	N	36	-0-	-0-	-0-	2	1	28	3	N	5	4	1	1	8	11
							6	9									
04	35	N	35	-0-	-0-	-0-	2	1	27	3	N	5	5	1			11
							6	9									
05	33	N	33	-0-	-0-	-0-	3	1	27	3	N	3	4	1			10
							3	9									
06	32	N	32	-0-	-0-	-0-	3	1	26	3	N	3	7	1			6
							3	9									
07	32	N	32	-0-	-0-	-0-	3	1	27	3	N	2					8
							2	9									
*08	32	N	32	-0-	-0-	-0-	3	1	27	3	N	2	3	1			7
							2	9									

MAYER RANCH "M" WELL #: 12 RRCID -> 112809 COMPL. DATE 06/19/1984 TOTAL DEPTH 7323 PERF. 6477 - 7075

03	62	N	39	-0-	-23	-0-	2	1	37	3	N	-0-					-0-
04	60	N	34	-0-	-26	-0-	2	1	32	3	N	-0-					-0-
05	62	N	35	-0-	-27	-0-	3	1	32	3	N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-
*08	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					-0-

MAYER RANCH NN WELL #: 53 RRCID -> 112810 COMPL. DATE 07/23/1984 TOTAL DEPTH 7400 PERF. 6895 - 7241

03	155	N	148	-0-	-7	-0-	10	1	138	3	N	-0-	1	1			-0-
04	150	N	145	-0-	-5	-0-	11	1	134	3	N	-0-					-0-
05	155	N	149	-0-	-6	-0-	11	1	138	3	N	-0-					-0-
06	150	N	141	-0-	-9	-0-	11	1	130	3	N	-0-					-0-
07	155	N	145	-0-	-10	-0-	12	1	133	3	N	-0-					-0-
08	155	N	148	-0-	-7	-0-	12	1	136	3	N	-0-					-0-

REED 116 WELL #: 7 RRCID -> 112832 COMPL. DATE 08/13/1984 TOTAL DEPTH 6572 PERF. 5253 - 6286

03	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
04	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
05	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
06	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					-0-
07	31	N	28	-0-	-3	-0-	3	1	25	3	Y	-0-					-0-
*08	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-					-0-

JONES 120 WELL #: 7 RRCID -> 113261 COMPL. DATE 08/20/1984 TOTAL DEPTH 6410 PERF. 5347 - 6127

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "RR" WELL #: 56 RRCID -> 113475 COMPL. DATE 09/07/1984 TOTAL DEPTH 7400 PERF. 6805 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	240	-0-	-8	-0-	16	1	222	3	N	2	2	1			1
							2	9									
04	240	N	233	-0-	-7	-0-	17	1	213	3	N	3	2	1			2
							3	9									
05	248	N	237	-0-	-11	-0-	17	1	218	3	N	2	1	1			3
							2	9									
06	240	N	227	-0-	-13	-0-	18	1	207	3	N	2	2	1			3
							2	9									
07	248	N	238	-0-	-10	-0-	19	1	213	3	N	5	2	1			6
							6	9									
08	248	N	233	-0-	-15	-0-	19	1	210	3	N	4	5	1			5
							4	9									

MAYER RANCH "XX" WELL #: 61 RRCID -> 113476 COMPL. DATE 09/06/1984 TOTAL DEPTH 7465 PERF. 6837 - 7067

03	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
*08	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-

MAYFIELD 46 WELL #: 7 RRCID -> 113581 COMPL. DATE 09/12/1984 TOTAL DEPTH 7431 PERF. 6206 - 7129

03	703	N	703	-0-	-0-	-0-	48	1	655	3	Y	-0-					1
04	659	N	659	-0-	-0-	-0-	53	1	606	3	Y	-0-					1
05	682	N	680	-0-	-2	-0-	60	1	620	3	Y	-0-					1
06	690	N	634	-0-	-56	-0-	57	1	577	3	Y	-0-					1
07	682	N	639	-0-	-43	-0-	54	1	585	3	Y	-0-					1
08	682	N	632	-0-	-50	-0-	53	1	579	3	Y	-0-					1

SAWYER 112 WELL #: 7 RRCID -> 113582 COMPL. DATE 08/17/1984 TOTAL DEPTH 6724 PERF. 5455 - 6550

03	93	N	5	-0-	-88	-0-	5	3			Y	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
05	6	N	5	-0-	-1	-0-	5	3			Y	-0-					-0-
06	5	N	3	-0-	-2	-0-	3	3			Y	-0-					-0-
07	67	N	67	-0-	-0-	-0-	65	1	2	3	Y	-0-					-0-
*08	81	N	81	-0-	-0-	-0-	78	1	3	3	Y	-0-					-0-

REED 101 WELL #: 6 RRCID -> 113583 COMPL. DATE 10/06/1984 TOTAL DEPTH 6434 PERF. 5169 - 6221

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "H-46" WELL #: 1 RRCID -> 113677 COMPL. DATE 07/06/1984 TOTAL DEPTH 6900 PERF. 5853 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	566	N	566	-0-	-0-	-0-	37	1	520	3	N	8					16
							9	9									
04	547	N	547	-0-	-0-	-0-	42	1	492	3	N	12					28
							13	9									
05	561	N	561	-0-	-0-	-0-	47	1	506	3	N	7					35
							8	9									
06	540	N	537	-0-	-3	-0-	48	1	488	3	N	1					36
							1	9									
07	558	N	554	-0-	-4	-0-	50	1	503	3	N	1	30	1			7
							1	9									
*08	588	N	588	-0-	-0-	-0-	51	1	537	3	N	-0-					7

HILL-MAYER "MMM" WELL #: 1 RRCID -> 113970 COMPL. DATE 10/06/1984 TOTAL DEPTH 7400 PERF. 6765 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	7	1	56	3	N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	7	1	57	3	N	-0-					-0-
*08	68	N	68	-0-	-0-	-0-	7	1	61	3	N	-0-					-0-

WARD, RIP D-E-F WELL #: 44 RRCID -> 113971 COMPL. DATE 08/13/1984 TOTAL DEPTH 6550 PERF. 5764 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	843	N	843	-0-	-0-	-0-	56	1	783	3	N	4					8
							4	9									
04	826	N	826	-0-	-0-	-0-	64	1	756	3	N	5					13
							6	9									
05	851	N	851	-0-	-0-	-0-	73	1	775	3	N	3					16
							3	9									
06	818	N	818	-0-	-0-	-0-	74	1	744	3	N	-0-					16
07	868	N	819	-0-	-49	-0-	75	1	743	3	N	1	14	1			3
							1	9									
08	837	N	555	-0-	-282	-0-	48	1	507	3	N	-0-					3

VALLIANT "C" WELL #: 38 RRCID -> 113972 COMPL. DATE 09/25/1984 TOTAL DEPTH 7679 PERF. 6345 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	243	-0-	-5	-0-	13	1	200	2	N	-0-					-0-
							30	3									
04	236	N	236	-0-	-0-	-0-	14	1	200	2	N	-0-					-0-
							22	3									
05	263	N	263	-0-	-0-	-0-	17	1	192	2	N	-0-					-0-
							54	3									
06	259	N	259	-0-	-0-	-0-	18	1	225	2	N	-0-					-0-
							16	3									
07	272	N	272	-0-	-0-	-0-	16	1	111	2	N	-0-					-0-
							145	3									
*08	267	N	267	-0-	-0-	-0-	15	1	252	3	N	-0-					-0-

WARD, RIP D-E-F WELL #: 42 RRCID -> 113974 COMPL. DATE 10/09/1984 TOTAL DEPTH 6524 PERF. 5297 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	667	-0-	-108	-0-	45	1	622	3	N	-0-					2
04	750	N	574	-0-	-176	-0-	45	1	529	3	N	-0-					2
05	744	N	587	-0-	-157	-0-	50	1	537	3	N	-0-					2
06	660	N	592	-0-	-68	-0-	53	1	539	3	N	-0-					2
07	601	N	601	-0-	-0-	-0-	55	1	546	3	N	-0-	2	1			-0-
08	589	N	562	-0-	-27	-0-	49	1	513	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "PP" WELL #: 54 RRCID -> 113975 COMPL. DATE 10/21/1984 TOTAL DEPTH 7200 PERF. 6857 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	317	-0-	-24	-0-	22	1	293	3	N	2	2	1			1
							2	9									
04	330	N	298	-0-	-32	-0-	22	1	273	3	N	3	2	1	1	8	1
							3	9									
05	310	N	304	-0-	-6	-0-	22	1	280	3	N	2	1	1			2
							2	9									
06	300	N	288	-0-	-12	-0-	23	1	265	3	N	-0-	1	1			1
07	310	N	283	-0-	-27	-0-	23	1	259	3	N	1	1	1			1
							1	9									
08	310	N	306	-0-	-4	-0-	25	1	281	3	N	-0-					1

WARD, RIP "G-45" WELL #: 1 RRCID -> 113976 COMPL. DATE 10/03/1984 TOTAL DEPTH 6800 PERF. 5389 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	337	-0-	-66	-0-	23	1	314	3	N	-0-					2
04	360	N	339	-0-	-21	-0-	27	1	312	3	N	-0-					2
05	341	N	268	-0-	-73	-0-	23	1	245	3	N	-0-					2
06	403	N	403	-0-	-0-	-0-	36	1	367	3	N	-0-					2
07	371	N	371	-0-	-0-	-0-	34	1	337	3	N	-0-	2	1			-0-
*08	337	N	337	-0-	-0-	-0-	29	1	308	3	N	-0-					-0-

GALBREATH 91 WELL #: 5 RRCID -> 114042 COMPL. DATE 10/29/1984 TOTAL DEPTH 6371 PERF. 5042 - 5809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	75	N	75	-0-	-0-	-0-	6	1	69	3	Y	-0-					-0-
04	72	N	72	-0-	-0-	-0-	8	1	64	3	Y	-0-					-0-
05	81	N	81	-0-	-0-	-0-	9	1	72	3	Y	-0-					-0-
06	80	N	80	-0-	-0-	-0-	8	1	72	3	Y	-0-					-0-
07	84	N	84	-0-	-0-	-0-	7	1	77	3	Y	-0-					-0-
*08	87	N	87	-0-	-0-	-0-	8	1	79	3	Y	-0-					-0-

SHURLEY 142 WELL #: 7 RRCID -> 114043 COMPL. DATE 11/09/1984 TOTAL DEPTH 6931 PERF. 5406 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 148 WELL #: 4 RRCID -> 114044 COMPL. DATE 11/16/1984 TOTAL DEPTH 7108 PERF. 5467 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	202	-0-	-15	-0-	13	1	189	3	Y	-0-					-0-
04	210	N	200	-0-	-10	-0-	13	1	187	3	Y	-0-					-0-
05	217	N	201	-0-	-16	-0-	13	1	188	3	Y	-0-					-0-
06	210	N	203	-0-	-7	-0-	12	1	191	3	Y	-0-					-0-
07	217	N	207	-0-	-10	-0-	12	1	195	3	Y	-0-					-0-
*08	206	N	206	-0-	-0-	-0-	14	1	192	3	Y	-0-					-0-

MAYER RANCH "UU" WELL #: 59 RRCID -> 114045 COMPL. DATE 10/28/1984 TOTAL DEPTH 7419 PERF. 6859 - 7162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	490	-0-	-6	-0-	34	1	455	3	N	1	2	1			1
							1	9									
04	480	N	470	-0-	-10	-0-	34	1	436	3	N	-0-	1	1			-0-
05	496	N	488	-0-	-8	-0-	36	1	452	3	N	-0-					-0-
06	480	N	474	-0-	-6	-0-	38	1	1	2	N	-0-					-0-
							435	3									
07	496	N	488	-0-	-8	-0-	40	1	448	3	N	-0-					-0-
08	496	N	483	-0-	-13	-0-	40	1	443	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP D-E-F WELL #: 43 RRCID -> 114093 COMPL. DATE 11/07/1984 TOTAL DEPTH 6680 PERF. 5819 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	181	-0-	-5	-0-	12	1	169	3	N	-0-					1
04	180	N	165	-0-	-15	-0-	13	1	152	3	N	-0-					1
05	221	N	221	-0-	-0-	-0-	19	1	202	3	N	-0-					1
06	203	N	203	-0-	-0-	-0-	18	1	185	3	N	-0-					1
07	209	N	209	-0-	-0-	-0-	19	1	190	3	N	-0-	1	1			-0-
08	217	N	204	-0-	-13	-0-	18	1	186	3	N	-0-					-0-

MAYER RANCH "MM" WELL #: 52 RRCID -> 114094 COMPL. DATE 11/12/1984 TOTAL DEPTH 7600 PERF. 6904 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	186	-0-	-0-	-0-	13	1	173	3	N	-0-	1	1			-0-
04	210	N	201	-0-	-9	-0-	15	1	184	3	N	2	1	1			1
							2	9									
05	237	N	237	-0-	-0-	-0-	17	1	220	3	N	-0-					1
06	340	N	340	-0-	-0-	-0-	27	1	312	3	N	1	1	1			1
							1	9									
07	264	N	264	-0-	-0-	-0-	21	1	242	3	N	1	1	1			1
							1	9									
*08	346	N	346	-0-	-0-	-0-	29	1	316	3	N	1	1	1			1
							1	9									

KELLY 125A WELL #: 1 RRCID -> 114320 COMPL. DATE 11/27/1984 TOTAL DEPTH 6635 PERF. 6047 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	150	N	150	-0-	-0-	-0-	78	1	60	3	Y	11					13
							12	9									
04	176	N	176	-0-	-0-	-0-	102	1	56	3	Y	16	20	1			9
							18	9									
05	172	N	172	-0-	-0-	-0-	106	1	53	3	Y	12					21
							13	9									
06	159	N	159	-0-	-0-	-0-	104	1	48	3	Y	6					27
							7	9									
07	175	N	175	-0-	-0-	-0-	107	1	48	3	Y	18	27	1			18
							20	9									
*08	184	N	184	-0-	-0-	-0-	108	1	51	3	Y	23					41
							25	9									

VANDERSTUCKEN 48 WELL #: 4 RRCID -> 114321 COMPL. DATE 12/06/1984 TOTAL DEPTH 5657 PERF. 5292 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 7 RRCID -> 114322 COMPL. DATE 12/11/1984 TOTAL DEPTH 6092 PERF. 5180 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	134	N	134	-0-	-0-	-0-	26	1	108	3	N	-0-					-0-
04	90	N	82	-0-	-8	-0-	16	1	66	3	N	-0-					-0-
05	124	N	94	-0-	-30	-0-	12	1	82	3	N	-0-					-0-
06	120	N	106	-0-	-14	-0-	12	1	94	3	N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	13	1	95	3	N	-0-					-0-
*08	109	N	109	-0-	-0-	-0-	14	1	95	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "H" WELL #: 1 RRCID -> 114470 COMPL. DATE 10/14/1984 TOTAL DEPTH 7800 PERF. 7386 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	273	-0-	-37	-0-	19	1	253	3	N	1	2	1			1
							1	9									
04	271	N	271	-0-	-0-	-0-	20	1	250	3	N	1	1	1			1
							1	9									
05	279	N	272	-0-	-7	-0-	20	1	250	3	N	2	1	1			2
							2	9									
06	270	N	255	-0-	-15	-0-	20	1	235	3	N	-0-	1	1			1
07	279	N	262	-0-	-17	-0-	21	1	240	3	N	1	1	1			1
							1	9									
08	279	N	258	-0-	-21	-0-	21	1	236	3	N	1	1	1			1
							1	9									

HILL-MAYER "ZZ" WELL #: 1 RRCID -> 114472 COMPL. DATE 09/29/1984 TOTAL DEPTH 7400 PERF. 6401 - 6749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	81	-0-	-12	-0-	4	1	77	3	N	-0-	1	1			1
04	111	N	111	-0-	-0-	-0-	6	1	105	3	N	-0-	1	1			-0-
05	124	N	72	-0-	-52	-0-	5	1	67	3	N	-0-					-0-
06	90	N	51	-0-	-39	-0-	3	1	48	3	N	-0-					-0-
07	124	N	49	-0-	-75	-0-	3	1	46	3	N	-0-					-0-
*08	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-					-0-

WARD, RIP "K" WELL #: 48 RRCID -> 114473 COMPL. DATE 12/08/1984 TOTAL DEPTH 6850 PERF. 5722 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	111	-0-	-13	-0-	7	1	103	3	N	1					3
							1	9									
04	120	N	109	-0-	-11	-0-	8	1	98	3	N	3					6
							3	9									
05	124	N	110	-0-	-14	-0-	9	1	99	3	N	2					8
							2	9									
06	120	N	103	-0-	-17	-0-	9	1	94	3	N	-0-					8
07	124	N	106	-0-	-18	-0-	10	1	96	3	N	-0-	6	1			2
08	124	N	105	-0-	-19	-0-	9	1	96	3	N	-0-					2

WARD, RIP "J" WELL #: 47 RRCID -> 114526 COMPL. DATE 11/24/1984 TOTAL DEPTH 6702 PERF. 5675 - 6553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					1
04	50	N	50	-0-	-0-	-0-	4	1	45	3	N	1					2
							1	9									
05	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					2
06	30	N	9	-0-	-21	-0-	1	1	8	3	N	-0-					2
07	56	N	56	-0-	-0-	-0-	5	1	51	3	N	-0-	2	1			-0-
*08	50	N	50	-0-	-0-	-0-	4	1	46	3	N	-0-					-0-

SHURLEY 111 WELL #: 7 RRCID -> 114759 COMPL. DATE 01/09/1985 TOTAL DEPTH 6825 PERF. 5401 - 6475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	177	-0-	-9	-0-	13	1	164	3	N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	11	1	160	3	N	-0-					-0-
05	186	N	172	-0-	-14	-0-	12	1	160	3	N	-0-					-0-
06	180	N	167	-0-	-13	-0-	16	1	151	3	N	-0-					-0-
07	186	N	150	-0-	-36	-0-	18	1	132	3	N	-0-					-0-
08	186	N	179	-0-	-7	-0-	12	1	167	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, R. C. "M" WELL #: 50 RRCID -> 114760 COMPL. DATE 11/18/1984 TOTAL DEPTH 7171 PERF. 6008 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-					1
04	62	N	62	-0-	-0-	-0-	5	1	55	3	N	2					3
							2	9									
05	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					3
06	60	N	56	-0-	-4	-0-	5	1	50	3	N	1					4
							1	9									
07	62	N	52	-0-	-10	-0-	5	1	47	3	N	-0-	3	1			1
08	62	N	54	-0-	-8	-0-	5	1	49	3	N	-0-					1

WARD, RIP "A,B,C" WELL #: 41 RRCID -> 114761 COMPL. DATE 01/11/1985 TOTAL DEPTH 6621 PERF. 5826 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
07	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-
*08	107	N	107	-0-	-0-	-0-	9	1	98	3	N	-0-					-0-

HILL-ROUSSELOT "E" WELL #: 1 RRCID -> 115014 COMPL. DATE 09/18/1984 TOTAL DEPTH 7800 PERF. 7240 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	175	N	175	-0-	-0-	-0-	12	1	163	3	N	-0-	1	1			-0-
04	170	N	170	-0-	-0-	-0-	12	1	158	3	N	-0-					-0-
05	176	N	176	-0-	-0-	-0-	13	1	163	3	N	-0-					-0-
06	166	N	166	-0-	-0-	-0-	13	1	153	3	N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	14	1	157	3	N	-0-					-0-
*08	171	N	171	-0-	-0-	-0-	14	1	157	3	N	-0-					-0-

HILL-ROUSSELOT "F" WELL #: 1 RRCID -> 115015 COMPL. DATE 10/24/1984 TOTAL DEPTH 7900 PERF. 7287 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	239	-0-	-9	-0-	16	1	223	3	N	-0-	1	1			-0-
04	240	N	229	-0-	-11	-0-	17	1	212	3	N	-0-					-0-
05	248	N	243	-0-	-5	-0-	17	1	220	3	N	5	1	1			4
							6	9									
06	240	N	236	-0-	-4	-0-	18	1	212	3	N	5	4	1			5
							6	9									
07	248	N	244	-0-	-4	-0-	20	1	222	3	N	2	2	1			5
							2	9									
08	248	N	246	-0-	-2	-0-	20	1	223	3	N	3	4	1			4
							3	9									

HILL-ROUSSELOT "G" WELL #: 1 RRCID -> 115016 COMPL. DATE 11/02/1984 TOTAL DEPTH 7900 PERF. 7280 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
04	14	N	13	-0-	-1	-0-	1	1	12	3	N	-0-					-0-
05	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
06	14	N	13	-0-	-1	-0-	1	1	12	3	N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 39 RRCID -> 115236 COMPL. DATE 02/14/1985 TOTAL DEPTH 6369 PERF. 5411 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	151	-0-	-4	-0-	10	1	141	3	N	-0-					-0-
04	150	N	149	-0-	-1	-0-	12	1	137	3	N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	13	1	142	3	N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	14	1	140	3	N	-0-					-0-
07	155	N	147	-0-	-8	-0-	13	1	134	3	N	-0-					-0-
08	155	N	141	-0-	-14	-0-	12	1	129	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "AAA" WELL #: 67 RRCID -> 115237 COMPL. DATE 01/23/1985 TOTAL DEPTH 7653 PERF. 7081 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	265	N	265	-0-	-0-	-0-	18	1	247	3	N	-0-	1	1			-0-
04	259	N	259	-0-	-0-	-0-	19	1	240	3	N	-0-					-0-
05	279	N	262	-0-	-17	-0-	19	1	243	3	N	-0-					-0-
06	270	N	220	-0-	-50	-0-	17	1	203	3	N	-0-					-0-
07	587	N	587	-0-	-0-	-0-	47	1	531	3	N	8	2	1			6
							9	9									
*08	570	N	570	-0-	-0-	-0-	47	1	522	3	N	1	4	1			3
							1	9									

WARD 127 WELL #: 7 RRCID -> 115467 COMPL. DATE 02/11/1985 TOTAL DEPTH 7020 PERF. 5477 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	176	-0-	-10	-0-	12	1	164	3	N	-0-	2	1			-0-
04	180	N	176	-0-	-4	-0-	13	1	163	3	N	-0-					-0-
05	186	N	171	-0-	-15	-0-	11	1	160	3	N	-0-					-0-
06	180	N	167	-0-	-13	-0-	10	1	157	3	N	-0-					-0-
07	186	N	171	-0-	-15	-0-	10	1	160	3	N	1					1
							1	9									
08	186	N	162	-0-	-24	-0-	10	1	152	3	N	-0-	1	1			-0-

MAYER RANCH "YY" WELL #: 66 RRCID -> 115548 COMPL. DATE 01/18/1985 TOTAL DEPTH 7360 PERF. 7013 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	532	N	532	-0-	-0-	-0-	36	1	493	3	N	3	3	1			2
							3	9									
04	521	N	521	-0-	-0-	-0-	38	1	481	3	N	2	2	1			2
							2	9									
05	543	N	543	-0-	-0-	-0-	40	1	500	3	N	3	2	1			3
							3	9									
06	526	N	526	-0-	-0-	-0-	42	1	1	2	N	1	2	1			2
							482	3	1	9							
07	546	N	546	-0-	-0-	-0-	44	1	502	3	N	-0-	1	1			1
08	558	N	552	-0-	-6	-0-	46	1	505	3	N	1	1	1			1
							1	9									

MAYER RANCH "DD" WELL #: 28 RRCID -> 116010 COMPL. DATE 03/22/1985 TOTAL DEPTH 7284 PERF. 6461 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
07	11	N	10	-0-	-1	-0-	1	1	9	3	N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-

SHURLEY 123 WELL #: 7 RRCID -> 116129 COMPL. DATE 03/01/1985 TOTAL DEPTH 6693 PERF. 5175 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	98	N	98	-0-	-0-	-0-	5	1	93	3	Y	-0-					-0-
04	90	N	90	-0-	-0-	-0-	4	1	86	3	Y	-0-					-0-
05	97	N	97	-0-	-0-	-0-	5	1	92	3	Y	-0-					-0-
06	99	N	99	-0-	-0-	-0-	5	1	94	3	Y	-0-					-0-
07	102	N	102	-0-	-0-	-0-	5	1	97	3	Y	-0-					-0-
*08	101	N	101	-0-	-0-	-0-	5	1	96	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "I" WELL #: 1 RRCID -> 116477 COMPL. DATE 04/19/1985 TOTAL DEPTH 7900 PERF. 7376 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	577	N	577	-0-	-0-	-0-	39	1	532	3	N	5	4	1			3
							6	9									
04	540	N	520	-0-	-20	-0-	38	1	478	3	N	4	4	1			3
							4	9									
05	688	N	688	-0-	-0-	-0-	50	1	631	3	N	6	3	1			6
							7	9									
06	570	N	507	-0-	-63	-0-	40	1	1	2	N	3	4	1			5
							463	3	3	9							
07	629	N	629	-0-	-0-	-0-	50	1	572	3	N	6	3	1			8
							7	9									
08	682	N	601	-0-	-81	-0-	49	1	1	2	N	4	6	1			6
							547	3	4	9							

MAYER, MINNIE H. "LL" WELL #: 35 RRCID -> 116690 COMPL. DATE 04/19/1985 TOTAL DEPTH 8156 PERF. 6293 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT RANCH "B" WELL #: 37 RRCID -> 116691 COMPL. DATE 04/19/1985 TOTAL DEPTH 7740 PERF. 7233 - 7469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	268	-0-	-11	-0-	23	1	245	3	N	-0-					-0-
04	257	N	257	-0-	-0-	-0-	24	1	233	3	N	-0-					-0-
05	279	N	267	-0-	-12	-0-	24	1	243	3	N	-0-					-0-
06	270	N	229	-0-	-41	-0-	3	1	226	3	N	-0-					-0-
07	279	N	233	-0-	-46	-0-	233	3			N	-0-					-0-
08	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-

MAYER RANCH "R" WELL #: 16 RRCID -> 116692 COMPL. DATE 04/21/1985 TOTAL DEPTH 8220 PERF. 6551 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	626	N	626	-0-	-0-	-0-	45	1	579	3	N	2	1	1			2
							2	9									
04	1094	N	1094	-0-	-0-	-0-	102	1	991	3	N	1	1	1			2
							1	9									
05	527	N	524	-0-	-3	-0-	47	1	477	3	N	-0-	1	1			1
06	600	N	526	-0-	-74	-0-	49	1	477	3	N	-0-					1
07	620	N	548	-0-	-72	-0-	58	1	489	3	N	1	1	1			1
							1	9									
08	527	N	512	-0-	-15	-0-	81	1	430	3	N	1	1	1			1
							1	9									

MAYER RANCH "U" WELL #: 19 RRCID -> 117151 COMPL. DATE 03/09/1985 TOTAL DEPTH 8450 PERF. 6600 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	178	-0-	-8	-0-	8	1	170	3	N	-0-					-0-
04	180	N	169	-0-	-11	-0-	9	1	160	3	N	-0-					-0-
05	186	N	171	-0-	-15	-0-	12	1	159	3	N	-0-					-0-
06	180	N	157	-0-	-23	-0-	9	1	148	3	N	-0-					-0-
07	186	N	156	-0-	-30	-0-	9	1	147	3	N	-0-					-0-
08	186	N	154	-0-	-32	-0-	7	1	147	3	N	-0-					-0-

RAY RANCH "A" WELL #: 64 RRCID -> 117232 COMPL. DATE 05/29/1985 TOTAL DEPTH 9260 PERF. 8737 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	158	N	158	-0-	-0-	-0-	12	1	146	3	Y	-0-					-0-
04	160	N	160	-0-	-0-	-0-	14	1	146	3	Y	-0-					-0-
05	217	N	156	-0-	-61	-0-	13	1	143	3	Y	-0-					-0-
06	150	N	141	-0-	-9	-0-	14	1	127	3	Y	-0-					-0-
07	163	N	163	-0-	-0-	-0-	17	1	146	3	Y	-0-					-0-
08	155	N	153	-0-	-2	-0-	17	1	136	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RAY RANCH "B" WELL #: 114 RRCID -> 118578 COMPL. DATE 09/21/1985 TOTAL DEPTH 9346 PERF. 8750 - 9057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	379	N	379	-0-	-0-	-0-	28	1	351	3	Y	-0-					-0-
04	390	N	285	-0-	-105	-0-	25	1	260	3	Y	-0-					-0-
05	465	N	358	-0-	-107	-0-	29	1	329	3	Y	-0-					-0-
06	360	N	352	-0-	-8	-0-	34	1	318	3	Y	-0-					-0-
07	331	N	331	-0-	-0-	-0-	34	1	297	3	Y	-0-					-0-
*08	413	N	413	-0-	-0-	-0-	46	1	367	3	Y	-0-					-0-

ROUSSELOT RANCH "A" WELL #: 112 RRCID -> 121110 COMPL. DATE 04/24/1986 TOTAL DEPTH 8330 PERF. 7444 - 7495

03	343	N	343	-0-	-0-	-0-	24	1	319	3	N	-0-	2	1			-0-
04	335	N	335	-0-	-0-	-0-	25	1	310	3	N	-0-					-0-
05	347	N	347	-0-	-0-	-0-	25	1	322	3	N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	26	1	307	3	N	-0-					-0-
07	343	N	343	-0-	-0-	-0-	28	1	315	3	N	-0-					-0-
*08	342	N	342	-0-	-0-	-0-	28	1	314	3	N	-0-					-0-

PFLUGER 110 WELL #: 4 RRCID -> 123354 COMPL. DATE 01/12/1987 TOTAL DEPTH 5600 PERF. 5234 - 5348

03	775	N	767	-0-	-8	-0-	37	1	730	3	Y	-0-					-0-
04	757	N	757	-0-	-0-	-0-	47	1	710	3	Y	-0-					-0-
05	768	N	768	-0-	-0-	-0-	52	1	716	3	Y	-0-					-0-
06	750	N	741	-0-	-9	-0-	58	1	683	3	Y	-0-					-0-
07	775	N	763	-0-	-12	-0-	55	1	708	3	Y	-0-					-0-
08	775	N	755	-0-	-20	-0-	52	1	703	3	Y	-0-					-0-

CUSENBARY, W. R. WELL #: 3403 RRCID -> 123413 COMPL. DATE 01/20/1987 TOTAL DEPTH 6379 PERF. 5260 - 5372

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. WELL #: 3 RRCID -> 123631 COMPL. DATE 01/26/1987 TOTAL DEPTH 6399 PERF. 5259 - 5347

03	806	N	712	-0-	-94	-0-	112	1	600	3	Y	-0-					-0-
04	900	N	596	-0-	-304	-0-	94	1	502	3	Y	-0-					-0-
05	744	N	631	-0-	-113	-0-	86	1	545	3	Y	-0-					-0-
06	690	N	549	-0-	-141	-0-	70	1	479	3	Y	-0-					-0-
07	620	N	523	-0-	-97	-0-	70	1	444	3	Y	8					8
							9	9									
08	620	N	519	-0-	-101	-0-	73	1	446	3	Y	-0-	4	5			4

HILL-ROUSSELOT "L" WELL #: 1 RRCID -> 124651 COMPL. DATE 06/30/1987 TOTAL DEPTH 8244 PERF. 7231 - 7510

03	107	N	107	-0-	-0-	-0-	7	1	100	3	N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	8	1	98	3	N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	8	1	96	3	N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	8	1	90	3	N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	8	1	93	3	N	-0-					-0-
*08	99	N	99	-0-	-0-	-0-	8	1	91	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 110 WELL #: 5 RRCID -> 125132 COMPL. DATE 07/27/1987 TOTAL DEPTH 5600 PERF. 5275 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	218	N	218	-0-	-0-	-0-	11	1	207	3	Y	-0-					-0-
04	226	N	226	-0-	-0-	-0-	14	1	212	3	Y	-0-					-0-
05	228	N	228	-0-	-0-	-0-	15	1	213	3	Y	-0-					-0-
06	263	N	263	-0-	-0-	-0-	21	1	242	3	Y	-0-					-0-
07	457	N	457	-0-	-0-	-0-	33	1	424	3	Y	-0-					-0-
*08	388	N	388	-0-	-0-	-0-	27	1	361	3	Y	-0-					-0-

PFLUGER 110 WELL #: 6 RRCID -> 125133 COMPL. DATE 11/05/1987 TOTAL DEPTH 5600 PERF. 4904 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	164	-0-	-177	-0-	8	1	156	3	Y	-0-					-0-
04	180	N	149	-0-	-31	-0-	9	1	140	3	Y	-0-					-0-
05	372	N	318	-0-	-54	-0-	21	1	297	3	Y	-0-					-0-
06	436	N	436	-0-	-0-	-0-	34	1	402	3	Y	-0-					-0-
07	485	N	485	-0-	-0-	-0-	35	1	450	3	Y	-0-					-0-
08	310	N	286	-0-	-24	-0-	20	1	266	3	Y	-0-					-0-

VANDERSTUCKEN 1 WELL #: 5 RRCID -> 125226 COMPL. DATE 09/01/1987 TOTAL DEPTH 4000 PERF. 2876 - 3692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 105 WELL #: 8 RRCID -> 125227 COMPL. DATE 08/16/1987 TOTAL DEPTH 5504 PERF. 5234 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	372	-0-	-0-	-0-	18	1	354	3	Y	-0-					-0-
04	364	N	364	-0-	-0-	-0-	22	1	342	3	Y	-0-					-0-
05	372	N	372	-0-	-0-	-0-	25	1	347	3	Y	-0-					-0-
06	360	N	323	-0-	-37	-0-	25	1	298	3	Y	-0-					-0-
07	372	N	267	-0-	-105	-0-	19	1	248	3	Y	-0-					-0-
08	372	N	180	-0-	-192	-0-	12	1	168	3	Y	-0-					-0-

DAVID 109 WELL #: 8 RRCID -> 125263 COMPL. DATE 08/29/1987 TOTAL DEPTH 5600 PERF. 4805 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	458	-0-	-7	-0-	22	1	436	3	Y	-0-					-0-
04	450	N	450	-0-	-0-	-0-	28	1	422	3	Y	-0-					-0-
05	465	N	462	-0-	-3	-0-	31	1	431	3	Y	-0-					-0-
06	450	N	449	-0-	-1	-0-	35	1	414	3	Y	-0-					-0-
07	465	N	462	-0-	-3	-0-	33	1	429	3	Y	-0-					-0-
08	465	N	461	-0-	-4	-0-	32	1	429	3	Y	-0-					-0-

VANDERSTUCKEN 2 WELL #: 3 RRCID -> 125297 COMPL. DATE 09/10/1987 TOTAL DEPTH 4000 PERF. 3199 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	771	N	771	-0-	-0-	-0-	87	1	684	3	Y	-0-					-0-
04	645	N	645	-0-	-0-	-0-	71	1	574	3	Y	-0-					-0-
05	806	N	706	-0-	-100	-0-	75	1	631	3	Y	-0-					-0-
06	771	N	771	-0-	-0-	-0-	80	1	691	3	Y	-0-					-0-
07	711	N	711	-0-	-0-	-0-	80	1	631	3	Y	-0-					-0-
08	713	N	567	-0-	-146	-0-	567	3			Y	-0-					-0-

DAVID 109 WELL #: 7 RRCID -> 125410 COMPL. DATE 09/25/1987 TOTAL DEPTH 5600 PERF. 5223 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 84 WELL #: 6 RRCID -> 125411 COMPL. DATE 09/21/1987 TOTAL DEPTH 5501 PERF. 4748 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 35 WELL #: 3 RRCID -> 125412 COMPL. DATE 09/29/1987 TOTAL DEPTH 4403 PERF. 3308 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	263	N	263	-0-	-0-	-0-	30	1	233	3	Y	-0-					-0-
04	252	N	252	-0-	-0-	-0-	28	1	224	3	Y	-0-					-0-
05	269	N	269	-0-	-0-	-0-	29	1	240	3	Y	-0-					-0-
06	257	N	257	-0-	-0-	-0-	27	1	230	3	Y	-0-					-0-
07	254	N	254	-0-	-0-	-0-	29	1	225	3	Y	-0-					-0-
08	279	N	239	-0-	-40	-0-	239	3			Y	-0-					-0-

MCMILLAN, W. B. WELL #: 4 RRCID -> 125642 COMPL. DATE 09/28/1987 TOTAL DEPTH 5750 PERF. 5254 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	186	-0-	-0-	-0-	29	1	157	3	Y	-0-					-0-
04	182	N	182	-0-	-0-	-0-	29	1	153	3	Y	-0-					-0-
05	195	N	195	-0-	-0-	-0-	27	1	168	3	Y	-0-					-0-
06	180	N	179	-0-	-1	-0-	23	1	156	3	Y	-0-					-0-
07	186	N	142	-0-	-44	-0-	19	1	123	3	Y	-0-					-0-
08	186	N	177	-0-	-9	-0-	25	1	152	3	Y	-0-					-0-

KELLY 125 WELL #: 7 RRCID -> 125649 COMPL. DATE 10/09/1987 TOTAL DEPTH 6800 PERF. 5402 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	7	-0-	-0-	-0-	6	3	1	9	Y	1					1
04	9	N	9	-0-	-0-	-0-	1	1	7	3	Y	1	1	1			1
							1	9									
05	9	N	9	-0-	-0-	-0-	1	1	7	3	Y	1					2
							1	9									
06	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					2
07	9	N	9	-0-	-0-	-0-	1	1	7	3	Y	1	2	1			1
							1	9									
08	9	N	7	-0-	-2	-0-	1	1	6	3	Y	-0-					1

SHURLEY 123 WELL #: 8 RRCID -> 125650 COMPL. DATE 10/14/1987 TOTAL DEPTH 6650 PERF. 5288 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 66 WELL #: 7 RRCID -> 125651 COMPL. DATE 10/16/1987 TOTAL DEPTH 6150 PERF. 5416 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 32 WELL #: 5 RRCID -> 125652 COMPL. DATE 11/01/1987 TOTAL DEPTH 5950 PERF. 4700 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	507	N	507	-0-	-0-	-0-	43	1	463	3	Y	1					2
							1	9									
04	510	N	489	-0-	-21	-0-	41	1	446	3	Y	2					4
							2	9									
05	498	N	498	-0-	-0-	-0-	44	1	452	3	Y	2					6
							2	9									
06	493	N	493	-0-	-0-	-0-	48	1	442	3	Y	3	8	1			1
							3	9									
07	496	N	488	-0-	-8	-0-	48	1	438	3	Y	2					3
							2	9									
08	496	N	466	-0-	-30	-0-	42	1	422	3	Y	2					5
							2	9									

REED 116 WELL #: 8 RRCID -> 125653 COMPL. DATE 10/27/1987 TOTAL DEPTH 6660 PERF. 5063 - 6342

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0124S RRCID -> 125654 COMPL. DATE 10/05/1987 TOTAL DEPTH 5512 PERF. 5249 - 5327

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0125S RRCID -> 125655 COMPL. DATE 07/02/1990 TOTAL DEPTH 5500 PERF. 4920 - 5234

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1063S RRCID -> 125656 COMPL. DATE 01/01/1998 TOTAL DEPTH 5411 PERF. 4643 - 5175

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1064S RRCID -> 125657 COMPL. DATE 10/29/1987 TOTAL DEPTH 5510 PERF. 5129 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
04	351	N	351	-0-	-0-	-0-	166	1	185	3	Y	-0-					-0-
05	219	N	219	-0-	-0-	-0-	31	1	188	3	Y	-0-					-0-
06	278	N	278	-0-	-0-	-0-	143	1	135	3	Y	-0-					-0-
07	155	N	46	-0-	-109	-0-	32	1	14	3	Y	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 6 RRCID -> 125704 COMPL. DATE 10/22/1987 TOTAL DEPTH 7150 PERF. 5594 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	134	-0-	-21	-0-	9	1	125	3	Y	-0-					-0-
04	150	N	64	-0-	-86	-0-	4	1	60	3	Y	-0-					-0-
05	155	N	6	-0-	-149	-0-	6	3			Y	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
08	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 8 RRCID -> 125737 COMPL. DATE 11/05/1987 TOTAL DEPTH 6100 PERF. 5166 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	243	N	243	-0-	-0-	-0-	46	1	197	3	N	-0-	1	1			-0-
04	234	N	234	-0-	-0-	-0-	45	1	188	3	N	1					1
							1	9									
05	248	N	217	-0-	-31	-0-	27	1	190	3	N	-0-					1
06	240	N	214	-0-	-26	-0-	25	1	189	3	N	-0-					1
07	248	N	218	-0-	-30	-0-	27	1	191	3	N	-0-	1	1			-0-
08	217	N	212	-0-	-5	-0-	27	1	185	3	N	-0-					-0-

ESPY "A" WELL #: 3 RRCID -> 125856 COMPL. DATE 10/09/1987 TOTAL DEPTH 5750 PERF. 5300 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	345	N	345	-0-	-0-	-0-	54	1	291	3	Y	-0-					-0-
04	304	N	304	-0-	-0-	-0-	48	1	256	3	Y	-0-					-0-
05	341	N	320	-0-	-21	-0-	44	1	276	3	Y	-0-					-0-
06	330	N	295	-0-	-35	-0-	38	1	257	3	Y	-0-					-0-
07	310	N	295	-0-	-15	-0-	40	1	255	3	Y	-0-					-0-
08	310	N	279	-0-	-31	-0-	39	1	240	3	Y	-0-					-0-

FIELDS 16 WELL #: 7 RRCID -> 125926 COMPL. DATE 11/10/1987 TOTAL DEPTH 6100 PERF. 5766 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	541	N	541	-0-	-0-	-0-	113	1	427	3	N	1					2
							1	9									
04	510	N	510	-0-	-0-	-0-	121	1	389	3	N	-0-	1	1			1
05	465	N	376	-0-	-89	-0-	54	1	322	3	N	-0-					1
06	450	N	278	-0-	-172	-0-	45	1	233	3	N	-0-					1
07	465	N	386	-0-	-79	-0-	51	1	335	3	N	-0-					1
*08	457	N	457	-0-	-0-	-0-	58	1	399	3	N	-0-					1

FIELDS 17 WELL #: 6 RRCID -> 125927 COMPL. DATE 11/13/1987 TOTAL DEPTH 6137 PERF. 5118 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	58	N	58	-0-	-0-	-0-	12	1	46	3	N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	15	1	48	3	N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	60	N	45	-0-	-15	-0-	7	1	38	3	N	-0-					-0-
07	62	N	51	-0-	-11	-0-	7	1	44	3	N	-0-					-0-
*08	77	N	77	-0-	-0-	-0-	10	1	67	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 120 WELL #: 8 RRCID -> 126035 COMPL. DATE 11/26/1987 TOTAL DEPTH 6430 PERF. 5357 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	270	-0-	-40	-0-	13	1	249	3	Y	7	21	1			21
							8	9									
04	300	N	245	-0-	-55	-0-	12	1	233	3	Y	-0-	18	1			3
05	310	N	252	-0-	-58	-0-	13	1	239	3	Y	-0-	1	1			2
06	270	N	245	-0-	-25	-0-	13	1	232	3	Y	-0-	1	1			1
07	248	N	247	-0-	-1	-0-	13	1	234	3	Y	-0-	1	1			-0-
08	248	N	237	-0-	-11	-0-	13	1	224	3	Y	-0-					-0-

CUSENBARY, W. R. WELL #: 3404 RRCID -> 126114 COMPL. DATE 10/02/1987 TOTAL DEPTH 5750 PERF. 5289 - 5357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1259	N	1259	-0-	-0-	-0-	197	1	1062	3	Y	-0-					-0-
04	1140	N	1125	-0-	-15	-0-	177	1	948	3	Y	-0-					-0-
05	1147	N	1118	-0-	-29	-0-	153	1	965	3	Y	-0-					-0-
06	1140	N	1060	-0-	-80	-0-	135	1	925	3	Y	-0-					-0-
07	1178	N	982	-0-	-196	-0-	134	1	847	3	Y	1					1
							1	9									
08	1116	N	933	-0-	-183	-0-	131	1	802	3	Y	-0-					1

CANYON RANCH WELL #: 0933S RRCID -> 126115 COMPL. DATE 07/03/1990 TOTAL DEPTH 5407 PERF. 4579 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
05	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-
06	5	N	2	-0-	-3	-0-	2	3			Y	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*08	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-

SHURLEY 95 WELL #: 5 RRCID -> 126186 COMPL. DATE 11/26/1987 TOTAL DEPTH 6399 PERF. 5479 - 6135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT 130 WELL #: 7 RRCID -> 126187 COMPL. DATE 12/20/1987 TOTAL DEPTH 7200 PERF. 5638 - 6749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	147	-0-	-8	-0-	7	1	140	3	Y	-0-	1	1			-0-
04	150	N	143	-0-	-7	-0-	7	1	136	3	Y	-0-					-0-
05	155	N	148	-0-	-7	-0-	7	1	141	3	Y	-0-					-0-
06	150	N	141	-0-	-9	-0-	7	1	134	3	Y	-0-					-0-
07	147	N	147	-0-	-0-	-0-	7	1	140	3	Y	-0-					-0-
*08	147	N	147	-0-	-0-	-0-	8	1	139	3	Y	-0-					-0-

WARD 127 WELL #: 8 RRCID -> 126188 COMPL. DATE 12/11/1987 TOTAL DEPTH 7136 PERF. 5696 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL "B" WELL #: 143 RRCID -> 126454 COMPL. DATE 12/24/1987 TOTAL DEPTH 9029 PERF. 7472 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	137	N	137	-0-	-0-	-0-	17	1	120	2	Y	-0-					-0-
04	134	N	134	-0-	-0-	-0-	22	1	112	2	Y	-0-					-0-
05	196	N	196	-0-	-0-	-0-	42	1	154	2	Y	-0-					-0-
06	139	N	139	-0-	-0-	-0-	25	1	114	2	Y	-0-					-0-
07	145	N	145	-0-	-0-	-0-	8	1	137	2	Y	-0-					-0-
*08	143	N	143	-0-	-0-	-0-	8	1	135	2	Y	-0-					-0-

SAWYER 112 WELL #: 8 RRCID -> 126456 COMPL. DATE 02/03/1988 TOTAL DEPTH 6851 PERF. 5376 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	14	-0-	-110	-0-	1	1	13	3	Y	-0-					-0-
04	30	N	14	-0-	-16	-0-	1	1	13	3	Y	-0-					-0-
05	31	N	20	-0-	-11	-0-	1	1	19	3	Y	-0-					-0-
06	23	N	23	-0-	-0-	-0-	1	1	22	3	Y	-0-					-0-
07	111	N	111	-0-	-0-	-0-	86	1	25	3	Y	-0-					-0-
*08	120	N	120	-0-	-0-	-0-	102	1	18	3	Y	-0-					-0-

SAWYER 128 WELL #: 8 RRCID -> 126457 COMPL. DATE 01/18/1988 TOTAL DEPTH 7145 PERF. 5551 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	250	N	250	-0-	-0-	-0-	13	1	237	3	Y	-0-	2	1			-0-
04	241	N	241	-0-	-0-	-0-	12	1	229	3	Y	-0-					-0-
05	261	N	261	-0-	-0-	-0-	13	1	248	3	Y	-0-					-0-
06	307	N	307	-0-	-0-	-0-	15	1	292	3	Y	-0-					-0-
07	320	N	320	-0-	-0-	-0-	16	1	304	3	Y	-0-					-0-
*08	333	N	333	-0-	-0-	-0-	17	1	316	3	Y	-0-					-0-

SAWYER 168 WELL #: 8 RRCID -> 126458 COMPL. DATE 01/15/1988 TOTAL DEPTH 7300 PERF. 5592 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	73	N	73	-0-	-0-	-0-	4	1	69	3	Y	-0-					-0-
04	70	N	70	-0-	-0-	-0-	3	1	67	3	Y	-0-					-0-
05	71	N	71	-0-	-0-	-0-	3	1	68	3	Y	-0-					-0-
06	69	N	69	-0-	-0-	-0-	3	1	66	3	Y	-0-					-0-
07	73	N	73	-0-	-0-	-0-	4	1	69	3	Y	-0-					-0-
*08	72	N	72	-0-	-0-	-0-	4	1	68	3	Y	-0-					-0-

SAWYER 144 WELL #: 7 RRCID -> 126501 COMPL. DATE 01/09/1988 TOTAL DEPTH 7500 PERF. 5974 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 57 WELL #: 6 RRCID -> 126503 COMPL. DATE 02/09/1988 TOTAL DEPTH 6100 PERF. 5475 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	363	-0-	-9	-0-	31	1	331	3	Y	1					1
							1	9									
04	360	N	308	-0-	-52	-0-	26	1	282	3	Y	-0-					1
05	422	N	422	-0-	-0-	-0-	37	1	384	3	Y	1					2
							1	9									
06	388	N	388	-0-	-0-	-0-	38	1	349	3	Y	1	3	1			-0-
							1	9									
07	394	N	394	-0-	-0-	-0-	39	1	355	3	Y	-0-					-0-
08	434	N	397	-0-	-37	-0-	36	1	360	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 57 WELL #: 7 RRCID -> 126615 COMPL. DATE 02/13/1988 TOTAL DEPTH 6100 PERF. 5487 - 5843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
04	30	N	8	-0-	-22	-0-	1	1	7	3	Y	-0-					-0-
05	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
07	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
*08	58	N	58	-0-	-0-	-0-	5	1	53	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 8 RRCID -> 126709 COMPL. DATE 02/20/1988 TOTAL DEPTH 7400 PERF. 6251 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	15	-0-	-16	-0-	1	1	14	3	Y	-0-					-0-
04	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
05	13	N	12	-0-	-1	-0-	1	1	11	3	Y	-0-					-0-
06	15	N	5	-0-	-10	-0-	5	3			Y	-0-					-0-
07	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
08	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-

MAYER RANCH TTT WELL #: 159 RRCID -> 127248 COMPL. DATE 03/13/1988 TOTAL DEPTH 8402 PERF. 6669 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	592	N	592	-0-	-0-	-0-	27	1	565	3	N	-0-					-0-
04	616	N	616	-0-	-0-	-0-	34	1	582	3	N	-0-					-0-
05	622	N	622	-0-	-0-	-0-	42	1	580	3	N	-0-					-0-
06	590	N	590	-0-	-0-	-0-	33	1	557	3	N	-0-					-0-
07	651	N	607	-0-	-44	-0-	35	1	572	3	N	-0-					-0-
08	620	N	606	-0-	-14	-0-	27	1	579	3	N	-0-					-0-

RAY RANCH "D" WELL #: 116 RRCID -> 128201 COMPL. DATE 06/20/1988 TOTAL DEPTH 9502 PERF. 8490 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	337	-0-	-4	-0-	25	1	312	3	Y	-0-					-0-
04	317	N	317	-0-	-0-	-0-	28	1	289	3	Y	-0-					-0-
05	341	N	340	-0-	-1	-0-	28	1	312	3	Y	-0-					-0-
06	330	N	314	-0-	-16	-0-	30	1	284	3	Y	-0-					-0-
07	341	N	327	-0-	-14	-0-	33	1	294	3	Y	-0-					-0-
08	341	N	326	-0-	-15	-0-	36	1	290	3	Y	-0-					-0-

MAYER, MINNIE H. "VVV" WELL #: 165 RRCID -> 128450 COMPL. DATE 09/04/1988 TOTAL DEPTH 8100 PERF. 6282 - 7173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					-0-
04	30	N	25	-0-	-5	-0-	1	1	23	3	N	1	1	8			-0-
							1	9									
05	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
*08	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-

PFLUGER 110 WELL #: 7 RRCID -> 129910 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5140 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 110 WELL #: 8 RRCID -> 129911 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5172 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	186	N	126	-0-	-60	-0-	6	1	120	3	Y	-0-			-0-
04	180	N	117	-0-	-63	-0-	7	1	110	3	Y	-0-			-0-
05	155	N	115	-0-	-40	-0-	8	1	107	3	Y	-0-			-0-
06	126	N	126	-0-	-0-	-0-	10	1	116	3	Y	-0-			-0-
07	212	N	212	-0-	-0-	-0-	15	1	197	3	Y	-0-			-0-
*08	214	N	214	-0-	-0-	-0-	15	1	199	3	Y	-0-			-0-

SHURLEY WELL #: 25 RRCID -> 130376 COMPL. DATE 03/22/1989 TOTAL DEPTH 6100 PERF. 5306 - 5948

03	186	N	122	-0-	-64	-0-	122	3			N	-0-			-0-
04	180	N	110	-0-	-70	-0-	110	3			N	-0-			-0-
05	155	N	110	-0-	-45	-0-	110	3			N	-0-			-0-
06	120	N	106	-0-	-14	-0-	106	3			N	-0-			-0-
07	124	N	108	-0-	-16	-0-	108	3			N	-0-			-0-
08	124	N	108	-0-	-16	-0-	108	3			N	-0-			-0-

SHURLEY WELL #: 20 RRCID -> 130491 COMPL. DATE 04/05/1989 TOTAL DEPTH 6126 PERF. 5204 - 5971

03	119	N	119	-0-	-0-	-0-	119	3			N	-0-			-0-
04	106	N	106	-0-	-0-	-0-	106	3			N	-0-			-0-
05	101	N	101	-0-	-0-	-0-	101	3			N	-0-			-0-
06	115	N	115	-0-	-0-	-0-	115	3			N	-0-			-0-
07	100	N	100	-0-	-0-	-0-	100	3			N	-0-			-0-
08	93	N	63	-0-	-30	-0-	63	3			N	-0-			-0-

SHURLEY WELL #: 21 RRCID -> 130582 COMPL. DATE 04/15/1989 TOTAL DEPTH 6200 PERF. 5106 - 5912

03	432	N	432	-0-	-0-	-0-	432	3			N	-0-			-0-
04	391	N	391	-0-	-0-	-0-	391	3			N	-0-			-0-
05	397	N	397	-0-	-0-	-0-	397	3			N	-0-			-0-
06	375	N	375	-0-	-0-	-0-	375	3			N	-0-			-0-
07	375	N	375	-0-	-0-	-0-	375	3			N	-0-			-0-
*08	368	N	368	-0-	-0-	-0-	368	3			N	-0-			-0-

SHURLEY WELL #: 23 RRCID -> 130583 COMPL. DATE 04/10/1989 TOTAL DEPTH 6150 PERF. 5503 - 6073

03	124	N	112	-0-	-12	-0-	112	3			N	-0-			-0-
04	120	N	99	-0-	-21	-0-	99	3			N	-0-			-0-
05	124	N	99	-0-	-25	-0-	99	3			N	-0-			-0-
06	120	N	115	-0-	-5	-0-	115	3			N	-0-			-0-
07	116	N	116	-0-	-0-	-0-	116	3			N	-0-			-0-
*08	109	N	109	-0-	-0-	-0-	109	3			N	-0-			-0-

SHURLEY WELL #: 24 RRCID -> 130584 COMPL. DATE 04/06/1989 TOTAL DEPTH 6150 PERF. 5340 - 6066

03	93	N	79	-0-	-14	-0-	79	3			N	-0-			-0-
04	90	N	76	-0-	-14	-0-	76	3			N	-0-			-0-
05	93	N	75	-0-	-18	-0-	75	3			N	-0-			-0-
06	90	N	80	-0-	-10	-0-	80	3			N	-0-			-0-
07	93	N	83	-0-	-10	-0-	83	3			N	-0-			-0-
*08	87	N	87	-0-	-0-	-0-	87	3			N	-0-			-0-

SHURLEY WELL #: 26 RRCID -> 130881 COMPL. DATE 07/27/1999 TOTAL DEPTH 6100 PERF. 5225 - 5946

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 27 RRCID -> 130882 COMPL. DATE 05/18/1989 TOTAL DEPTH 6150 PERF. 5248 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	96	N	96	-0-		-0-	-0-	96	3			N	-0-					-0-
04	94	N	94	-0-		-0-	-0-	94	3			N	-0-					-0-
05	93	N	93	-0-		-0-	-0-	93	3			N	-0-					-0-
06	91	N	91	-0-		-0-	-0-	91	3			N	-0-					-0-
07	93	N	86	-0-		-7	-0-	86	3			N	-0-					-0-
08	93	N	59	-0-		-34	-0-	59	3			N	-0-					-0-

SHURLEY WELL #: 28 RRCID -> 131047 COMPL. DATE 02/14/1997 TOTAL DEPTH 6200 PERF. 5162 - 6061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	273	-0-		-68	-0-	273	3			N	-0-					-0-
04	300	N	218	-0-		-82	-0-	218	3			N	-0-					-0-
05	341	N	237	-0-		-104	-0-	237	3			N	-0-					-0-
06	307	N	307	-0-		-0-	-0-	307	3			N	-0-					-0-
07	300	N	300	-0-		-0-	-0-	300	3			N	-0-					-0-
*08	270	N	270	-0-		-0-	-0-	270	3			N	-0-					-0-

SHURLEY WELL #: 29 RRCID -> 131048 COMPL. DATE 05/26/1989 TOTAL DEPTH 6194 PERF. 5123 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	24	-0-		-7	-0-	24	3			N	-0-					-0-
04	30	N	12	-0-		-18	-0-	12	3			N	-0-					-0-
05	31	N	1	-0-		-30	-0-	1	3			N	-0-					-0-
06	30	N	2	-0-		-28	-0-	2	3			N	-0-					-0-
07	12	N	-0-	-0-		-12	-0-					N	-0-					-0-
*08	10	N	10	-0-		-0-	-0-	10	3			N	-0-					-0-

SHURLEY WELL #: 30 RRCID -> 131136 COMPL. DATE 08/09/1997 TOTAL DEPTH 6208 PERF. 5072 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	335	-0-		-6	-0-	335	3			N	-0-					-0-
04	337	N	337	-0-		-0-	-0-	337	3			N	-0-					-0-
05	352	N	352	-0-		-0-	-0-	352	3			N	-0-					-0-
06	330	N	329	-0-		-1	-0-	329	3			N	-0-					-0-
07	341	N	338	-0-		-3	-0-	338	3			N	-0-					-0-
08	341	N	341	-0-		-0-	-0-	341	3			N	-0-					-0-

SHURLEY WELL #: 31 RRCID -> 131235 COMPL. DATE 01/11/1997 TOTAL DEPTH 6200 PERF. 5208 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	132	-0-		-54	-0-	132	3			N	-0-					-0-
04	224	N	224	-0-		-0-	-0-	224	3			N	-0-					-0-
05	124	N	83	-0-		-41	-0-	83	3			N	-0-					-0-
06	120	N	44	-0-		-76	-0-	44	3			N	-0-					-0-
07	217	N	40	-0-		-177	-0-	40	3			N	-0-					-0-
08	93	N	31	-0-		-62	-0-	31	3			N	-0-					-0-

SHURLEY WELL #: 32 RRCID -> 131286 COMPL. DATE 07/02/1989 TOTAL DEPTH 6200 PERF. 5738 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	154	-0-		-1	-0-	154	3			N	-0-					-0-
04	150	N	129	-0-		-21	-0-	129	3			N	-0-					-0-
05	155	N	-0-	-0-		-155	-0-					N	-0-					-0-
06	150	N	-0-	-0-		-150	-0-					N	-0-					-0-
07	124	N	2	-0-		-122	-0-	2	3			N	-0-					-0-
08	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 12 RRCID -> 131340 COMPL. DATE 05/06/1989 TOTAL DEPTH 8350 PERF. 6483 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	42	-0-		-20	-0-	2	1	40	3	N	-0-					-0-
04	41	N	41	-0-		-0-	-0-	2	1	39	3	N	-0-					-0-
05	62	N	42	-0-		-20	-0-	3	1	39	3	N	-0-					-0-
06	38	N	38	-0-		-0-	-0-	2	1	36	3	N	-0-					-0-
07	37	N	37	-0-		-0-	-0-	2	1	35	3	N	-0-					-0-
*08	38	N	38	-0-		-0-	-0-	2	1	36	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 34 RRCID -> 131341 COMPL. DATE 07/01/1989 TOTAL DEPTH 6200 PERF. 5087 - 5866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
04	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
05	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
06	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
07	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
*08	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-

ESPY 40 WELL #: 6 RRCID -> 131410 COMPL. DATE 07/07/1989 TOTAL DEPTH 6000 PERF. 5371 - 5764

03	62	N	22	-0-	-40	-0-	2	1	20	3	Y	-0-					-0-
04	30	N	23	-0-	-7	-0-	2	1	21	3	Y	-0-					-0-
05	62	N	16	-0-	-46	-0-	1	1	15	3	Y	-0-					-0-
06	30	N	12	-0-	-18	-0-	1	1	11	3	Y	-0-					-0-
07	31	N	20	-0-	-11	-0-	2	1	18	3	Y	-0-					-0-
08	31	N	26	-0-	-5	-0-	2	1	24	3	Y	-0-					-0-

ESPY 56 WELL #: 7 RRCID -> 131411 COMPL. DATE 07/07/1989 TOTAL DEPTH 5960 PERF. 5552 - 5769

03	586	N	586	-0-	-0-	-0-	49	1	536	3	Y	1					1
							1	9									
04	480	N	443	-0-	-37	-0-	37	1	404	3	Y	2					3
							2	9									
05	660	N	660	-0-	-0-	-0-	58	1	600	3	Y	2					5
							2	9									
06	570	N	463	-0-	-107	-0-	45	1	418	3	Y	-0-	5	1			-0-
07	524	N	524	-0-	-0-	-0-	51	1	473	3	Y	-0-					-0-
08	651	N	529	-0-	-122	-0-	48	1	480	3	Y	1					1
							1	9									

VANDERSTUCKEN 49 WELL #: 6 RRCID -> 131501 COMPL. DATE 07/20/1989 TOTAL DEPTH 5800 PERF. 5024 - 5481

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 33 RRCID -> 131502 COMPL. DATE 07/04/1989 TOTAL DEPTH 6200 PERF. 5204 - 5922

03	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
04	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
05	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*08	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

SHURLEY WELL #: 35 RRCID -> 131503 COMPL. DATE 07/15/1989 TOTAL DEPTH 6200 PERF. 5172 - 5966

03	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
08	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 9 RRCID -> 131726 COMPL. DATE 08/09/1989 TOTAL DEPTH 7400 PERF. 6169 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	183	-0-	-3	-0-	12	1	170	3	Y	1					1
							1	9									
04	180	N	173	-0-	-7	-0-	14	1	159	3	Y	-0-					1
05	186	N	186	-0-	-0-	-0-	16	1	163	3	Y	6	6	8			1
							7	9									
06	180	N	168	-0-	-12	-0-	15	1	153	3	Y	-0-					1
07	186	N	169	-0-	-17	-0-	14	1	155	3	Y	-0-					1
08	186	N	168	-0-	-18	-0-	14	1	154	3	Y	-0-					1

VALLIANT, L. R. WELL #: 6 RRCID -> 131727 COMPL. DATE 05/16/1989 TOTAL DEPTH 8757 PERF. 7204 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	336	N	336	-0-	-0-	-0-	18	1	276	2	N	-0-					-0-
							42	3									
04	300	N	293	-0-	-7	-0-	17	1	249	2	N	-0-					-0-
							27	3									
05	310	N	296	-0-	-14	-0-	19	1	216	2	N	-0-					-0-
							61	3									
06	330	N	304	-0-	-26	-0-	21	1	265	2	N	-0-					-0-
							18	3									
07	310	N	306	-0-	-4	-0-	18	1	125	2	N	-0-					-0-
							163	3									
08	310	N	276	-0-	-34	-0-	16	1	260	3	N	-0-					-0-

RICHARDSON 138 WELL #: 7 RRCID -> 131836 COMPL. DATE 08/20/1989 TOTAL DEPTH 7350 PERF. 6155 - 7247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	348	N	348	-0-	-0-	-0-	24	1	324	3	Y	-0-					-0-
04	408	N	408	-0-	-0-	-0-	33	1	375	3	Y	-0-					-0-
05	426	N	426	-0-	-0-	-0-	37	1	389	3	Y	-0-					-0-
06	401	N	401	-0-	-0-	-0-	36	1	365	3	Y	-0-					-0-
07	434	N	386	-0-	-48	-0-	33	1	353	3	Y	-0-					-0-
08	434	N	368	-0-	-66	-0-	31	1	337	3	Y	-0-					-0-

SHURLEY 166 WELL #: 5 RRCID -> 131837 COMPL. DATE 08/18/1989 TOTAL DEPTH 7200 PERF. 5603 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KEENE D WELL #: 2 RRCID -> 132061 COMPL. DATE 09/18/1989 TOTAL DEPTH 8600 PERF. 8092 - 8309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					-0-
04	1050	N	962	-0-	-88	-0-	962	2			N	-0-					-0-
05	1023	N	963	-0-	-60	-0-	963	2			N	-0-					-0-
06	1110	N	1017	-0-	-93	-0-	1017	2			N	-0-					-0-
07	992	N	910	-0-	-82	-0-	910	2			N	-0-					-0-
08	961	N	823	-0-	-138	-0-	823	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 125 WELL #: 8 RRCID -> 132187 COMPL. DATE 09/19/1989 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	213	-0-	-4	-0-	9	1	203	3	Y	1					1
							1	9									
04	240	N	205	-0-	-35	-0-	14	1	189	3	Y	2	2	1			1
							2	9									
05	248	N	229	-0-	-19	-0-	18	1	210	3	Y	1					2
							1	9									
06	210	N	204	-0-	-6	-0-	23	1	181	3	Y	-0-					2
07	217	N	212	-0-	-5	-0-	23	1	189	3	Y	-0-	2	1			-0-
08	217	N	217	-0-	-0-	-0-	25	1	191	3	Y	1					1
							1	9									

KELLY 126 WELL #: 6 RRCID -> 132188 COMPL. DATE 09/12/1989 TOTAL DEPTH 6650 PERF. 6112 - 6331

03	248	N	223	-0-	-25	-0-	10	1	212	3	Y	1					1
							1	9									
04	210	N	208	-0-	-2	-0-	14	1	192	3	Y	2	2	1			1
							2	9									
05	248	N	205	-0-	-43	-0-	16	1	188	3	Y	1					2
							1	9									
06	210	N	192	-0-	-18	-0-	22	1	170	3	Y	-0-					2
07	217	N	197	-0-	-20	-0-	21	1	175	3	Y	1	2	1			1
							1	9									
08	217	N	189	-0-	-28	-0-	22	1	167	3	Y	-0-					1

KELLY 102 WELL #: 5 RRCID -> 132305 COMPL. DATE 10/03/1989 TOTAL DEPTH 6368 PERF. 5857 - 6240

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 7 RRCID -> 132306 COMPL. DATE 10/02/1989 TOTAL DEPTH 7050 PERF. 6674 - 7014

03	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
04	573	N	573	-0-	-0-	-0-	36	1	537	3	Y	-0-					-0-
05	440	N	440	-0-	-0-	-0-	29	1	411	3	Y	-0-					-0-
06	99	N	99	-0-	-0-	-0-	6	1	93	3	Y	-0-					-0-
07	589	N	12	-0-	-577	-0-	1	1	11	3	Y	-0-					-0-
08	434	N	6	-0-	-428	-0-	6	3			Y	-0-					-0-

SHURLEY 99 WELL #: 5 RRCID -> 132307 COMPL. DATE 10/05/1989 TOTAL DEPTH 6450 PERF. 5340 - 6219

03	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
04	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
05	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					-0-
06	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-					-0-
07	31	N	23	-0-	-8	-0-	3	1	20	3	N	-0-					-0-
08	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-

SHURLEY 36 WELL #: 4 RRCID -> 132342 COMPL. DATE 10/11/1989 TOTAL DEPTH 6991 PERF. 5393 - 6685

03	310	N	289	-0-	-21	-0-	19	1	270	3	Y	-0-					-0-
04	300	N	279	-0-	-21	-0-	18	1	261	3	Y	-0-					-0-
05	310	N	290	-0-	-20	-0-	19	1	271	3	Y	-0-					-0-
06	302	N	302	-0-	-0-	-0-	18	1	284	3	Y	-0-					-0-
07	305	N	305	-0-	-0-	-0-	17	1	288	3	Y	-0-					-0-
*08	304	N	304	-0-	-0-	-0-	20	1	284	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 8 RRCID -> 132367 COMPL. DATE 10/15/1989 TOTAL DEPTH 6300 PERF. 5099 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 124 WELL #: 7 RRCID -> 132368 COMPL. DATE 10/11/1989 TOTAL DEPTH 6797 PERF. 5113 - 6192

03	234	N	234	-0-	-0-	-0-	12	1	222	3	Y	-0-					-0-
04	270	N	210	-0-	-60	-0-	10	1	200	3	Y	-0-					-0-
05	222	N	222	-0-	-0-	-0-	12	1	210	3	Y	-0-					-0-
06	240	N	198	-0-	-42	-0-	10	1	188	3	Y	-0-					-0-
07	217	N	197	-0-	-20	-0-	10	1	187	3	Y	-0-					-0-
08	217	N	194	-0-	-23	-0-	10	1	184	3	Y	-0-					-0-

PFLUGER 104 WELL #: 8 RRCID -> 132414 COMPL. DATE 10/31/1989 TOTAL DEPTH 5600 PERF. 5107 - 5288

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 118 WELL #: 8 RRCID -> 132415 COMPL. DATE 10/27/1989 TOTAL DEPTH 6500 PERF. 5368 - 6312

03	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-	4	1			3
04	30	N	22	-0-	-8	-0-	1	1	21	3	Y	-0-	3	1			-0-
05	31	N	25	-0-	-6	-0-	1	1	24	3	Y	-0-					-0-
06	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
07	31	N	26	-0-	-5	-0-	3	1	23	3	Y	-0-					-0-
*08	61	N	61	-0-	-0-	-0-	35	1	26	3	Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 5 RRCID -> 132617 COMPL. DATE 11/02/1989 TOTAL DEPTH 5608 PERF. 5428 - 5446

03	83	N	83	-0-	-0-	-0-	8	1	74	3	N	1					4
							1	9									
04	77	N	77	-0-	-0-	-0-	8	1	69	3	N	-0-					4
05	74	N	74	-0-	-0-	-0-	8	1	66	3	N	-0-					4
06	71	N	71	-0-	-0-	-0-	7	1	63	3	N	1					5
							1	9									
07	64	N	64	-0-	-0-	-0-	7	1	57	3	N	-0-	1	1			4
*08	64	N	64	-0-	-0-	-0-	7	1	57	3	N	-0-					4

FIELDS 23 WELL #: 4 RRCID -> 132863 COMPL. DATE 11/19/1989 TOTAL DEPTH 5700 PERF. 5009 - 5486

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 71 WELL #: 8 RRCID -> 132864 COMPL. DATE 11/19/1989 TOTAL DEPTH 6130 PERF. 5177 - 5973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 17 WELL #: 7 RRCID -> 132868 COMPL. DATE 11/30/1989 TOTAL DEPTH 6100 PERF. 5278 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	110	-0-	-14	-0-	23	1	87	3	N	-0-					-0-
04	90	N	13	-0-	-77	-0-	3	1	10	3	N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	13	N	1	-0-	-12	-0-	1	3			N	-0-					-0-
*08	68	N	68	-0-	-0-	-0-	9	1	59	3	N	-0-					-0-

SHURLEY WELL #: 39 RRCID -> 132959 COMPL. DATE 03/19/1990 TOTAL DEPTH 6442 PERF. 5134 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	48	-0-	-169	-0-	48	3			N	-0-					-0-
04	210	N	73	-0-	-137	-0-	73	3			N	-0-					-0-
05	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*08	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

MAYFIELD 40 WELL #: 3 RRCID -> 132967 COMPL. DATE 12/08/1989 TOTAL DEPTH 7400 PERF. 6834 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	166	N	166	-0-	-0-	-0-	11	1	154	3	Y	1					1
							1	9									
04	160	N	160	-0-	-0-	-0-	13	1	147	3	Y	-0-					1
05	171	N	171	-0-	-0-	-0-	15	1	156	3	Y	-0-					1
06	155	N	155	-0-	-0-	-0-	14	1	141	3	Y	-0-					1
07	160	N	160	-0-	-0-	-0-	14	1	146	3	Y	-0-					1
08	186	N	151	-0-	-35	-0-	13	1	138	3	Y	-0-					1

MAYFIELD 34 WELL #: 6 RRCID -> 133261 COMPL. DATE 01/11/1990 TOTAL DEPTH 7260 PERF. 6295 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	87	-0-	-6	-0-	6	1	81	3	Y	-0-					-0-
04	84	N	84	-0-	-0-	-0-	7	1	77	3	Y	-0-					-0-
05	93	N	87	-0-	-6	-0-	8	1	79	3	Y	-0-					-0-
06	90	N	82	-0-	-8	-0-	7	1	75	3	Y	-0-					-0-
07	93	N	72	-0-	-21	-0-	6	1	66	3	Y	-0-					-0-
08	93	N	68	-0-	-25	-0-	6	1	62	3	Y	-0-					-0-

SHURLEY 98 WELL #: 5 RRCID -> 133444 COMPL. DATE 01/24/1990 TOTAL DEPTH 6450 PERF. 5287 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 96 WELL #: 7 RRCID -> 133560 COMPL. DATE 02/01/1990 TOTAL DEPTH 6200 PERF. 5306 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 41 RRCID -> 133697 COMPL. DATE 02/12/1990 TOTAL DEPTH 6200 PERF. 5066 - 5948

03	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
04	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
05	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
06	570	N	564	-0-	-6	-0-	564	3			N	-0-					-0-
07	589	N	588	-0-	-1	-0-	588	3			N	-0-					-0-
08	589	N	572	-0-	-17	-0-	572	3			N	-0-					-0-

KELLY 35 WELL #: 3 RRCID -> 133881 COMPL. DATE 02/26/1990 TOTAL DEPTH 7100 PERF. 5482 - 6692

03	372	N	345	-0-	-27	-0-	15	1	330	3	Y	-0-					-0-
04	360	N	339	-0-	-21	-0-	23	1	316	3	Y	-0-					-0-
05	372	N	352	-0-	-20	-0-	27	1	325	3	Y	-0-					-0-
06	345	N	345	-0-	-0-	-0-	39	1	306	3	Y	-0-					-0-
07	365	N	365	-0-	-0-	-0-	40	1	325	3	Y	-0-					-0-
*08	376	N	376	-0-	-0-	-0-	43	1	333	3	Y	-0-					-0-

FAWCETT 130 WELL #: 8 RRCID -> 133882 COMPL. DATE 02/20/1990 TOTAL DEPTH 7450 PERF. 5929 - 7308

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 8 RRCID -> 133883 COMPL. DATE 02/20/1990 TOTAL DEPTH 7000 PERF. 5545 - 6819

03	160	N	160	-0-	-0-	-0-	11	1	149	3	Y	-0-					-0-
04	157	N	157	-0-	-0-	-0-	10	1	147	3	Y	-0-					-0-
05	161	N	161	-0-	-0-	-0-	11	1	150	3	Y	-0-					-0-
06	170	N	170	-0-	-0-	-0-	10	1	160	3	Y	-0-					-0-
07	170	N	170	-0-	-0-	-0-	10	1	160	3	Y	-0-					-0-
*08	166	N	166	-0-	-0-	-0-	11	1	155	3	Y	-0-					-0-

SHURLEY WELL #: 38 RRCID -> 133987 COMPL. DATE 03/04/1990 TOTAL DEPTH 6300 PERF. 5343 - 6086

03	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
05	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
06	120	N	93	-0-	-27	-0-	93	3			N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
08	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-

SHURLEY WELL #: 43 RRCID -> 133988 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5089 - 5980

03	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
04	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
05	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
06	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
07	558	N	535	-0-	-23	-0-	535	3			N	-0-					-0-
08	558	N	495	-0-	-63	-0-	495	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 23 WELL #: 1 RRCID -> 134077 COMPL. DATE 03/27/1990 TOTAL DEPTH 7696 PERF. 7395 - 7441

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	211	-0-		-37	-0-	17	1	188	3	Y	5	5	1			5
								6	9									
04	270	N	187	-0-		-83	-0-	15	1	168	3	Y	4	4	1			5
								4	9									
05	217	N	168	-0-		-49	-0-	14	1	150	3	Y	4	5	1			4
								4	9									
06	210	N	165	-0-		-45	-0-	13	1	150	3	Y	2	2	1			4
								2	9									
07	186	N	126	-0-		-60	-0-	10	1	113	3	Y	3	2	1			5
								3	9									
08	155	N	98	-0-		-57	-0-	11	1	85	3	Y	2	3	1			4
								2	9									

ESPY 57 WELL #: 8 RRCID -> 134079 COMPL. DATE 04/03/1990 TOTAL DEPTH 6030 PERF. 5649 - 5853

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	356	N	356	-0-		-0-	-0-	30	1	325	3	Y	1					1
								1	9									
04	347	N	347	-0-		-0-	-0-	29	1	318	3	Y	-0-					1
05	365	N	365	-0-		-0-	-0-	32	1	332	3	Y	1					2
								1	9									
06	347	N	347	-0-		-0-	-0-	34	1	312	3	Y	1	3	1			-0-
								1	9									
07	372	N	355	-0-		-17	-0-	35	1	320	3	Y	-0-					-0-
08	372	N	349	-0-		-23	-0-	32	1	316	3	Y	1					1
								1	9									

KELLY 102 WELL #: 6 RRCID -> 134080 COMPL. DATE 03/21/1990 TOTAL DEPTH 6475 PERF. 5757 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	265	N	265	-0-		-0-	-0-	84	1	181	3	Y	-0-					-0-
04	160	N	160	-0-		-0-	-0-	10	1	150	3	Y	-0-					-0-
05	192	N	192	-0-		-0-	-0-	16	1	176	3	Y	-0-					-0-
06	270	N	167	-0-		-103	-0-	15	1	152	3	Y	-0-					-0-
07	217	N	217	-0-		-0-	-0-	113	1	104	3	Y	-0-					-0-
08	186	N	166	-0-		-20	-0-	108	1	58	3	Y	-0-					-0-

SHURLEY WELL #: 36 RRCID -> 134081 COMPL. DATE 03/09/1990 TOTAL DEPTH 6411 PERF. 5145 - 5947

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	239	-0-		-9	-0-	239	3			N	-0-					-0-
04	240	N	235	-0-		-5	-0-	235	3			N	-0-					-0-
05	248	N	235	-0-		-13	-0-	235	3			N	-0-					-0-
06	240	N	211	-0-		-29	-0-	211	3			N	-0-					-0-
07	248	N	233	-0-		-15	-0-	233	3			N	-0-					-0-
08	248	N	231	-0-		-17	-0-	231	3			N	-0-					-0-

ESPY 56 WELL #: 8 RRCID -> 134179 COMPL. DATE 04/09/1990 TOTAL DEPTH 6050 PERF. 5395 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	47	-0-		-15	-0-	4	1	43	3	Y	-0-					-0-
04	60	N	16	-0-		-44	-0-	1	1	15	3	Y	-0-					-0-
05	31	N	24	-0-		-7	-0-	2	1	22	3	Y	-0-					-0-
06	60	N	24	-0-		-36	-0-	2	1	22	3	Y	-0-					-0-
07	31	N	11	-0-		-20	-0-	1	1	10	3	Y	-0-					-0-
08	31	N	-0-	-0-		-31	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 32 WELL #: 6 RRCID -> 134180 COMPL. DATE 04/09/1990 TOTAL DEPTH 5900 PERF. 5551 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	473	N	473	-0-	-0-	-0-	40	1 9	432	3	Y	1					1
04	503	N	503	-0-	-0-	-0-	42	1 9	460	3	Y	1					2
05	494	N	494	-0-	-0-	-0-	43	1 9	450	3	Y	1					3
06	341	N	341	-0-	-0-	-0-	33	1 9	307	3	Y	1	4	1			-0-
07	527	N	292	-0-	-235	-0-	29	1	263	3	Y	-0-					-0-
08	496	N	405	-0-	-91	-0-	37	1 9	367	3	Y	1					1

BAKER, ROY WELL #: 2101 RRCID -> 134277 COMPL. DATE 05/02/1992 TOTAL DEPTH 6185 PERF. 3062 - 3595

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

REED 101 WELL #: 8 RRCID -> 134279 COMPL. DATE 04/10/1990 TOTAL DEPTH 6450 PERF. 4933 - 6274

03	46	N	46	-0-	-0-	-0-	2	1	44	3	Y	-0-					-0-
04	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					-0-
05	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
06	30	N	27	-0-	-3	-0-	2	1	25	3	Y	-0-					-0-
07	31	N	24	-0-	-7	-0-	2	1	22	3	Y	-0-					-0-
08	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-

BAKER, ROY WELL #: 4601 RRCID -> 134301 COMPL. DATE N/A TOTAL DEPTH 5500 PERF. 3424 - 3575

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BAKER, ROY WELL #: 4602 RRCID -> 134340 COMPL. DATE 03/26/1990 TOTAL DEPTH 4700 PERF. 3437 - 3595

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HICKS 61 WELL #: 4 RRCID -> 134378 COMPL. DATE 04/22/1990 TOTAL DEPTH 4850 PERF. 4463 - 4534

03	479	N	479	-0-	-0-	-0-	23	1	456	3	Y	-0-					-0-
04	474	N	474	-0-	-0-	-0-	29	1	445	3	Y	-0-					-0-
05	593	N	593	-0-	-0-	-0-	40	1	553	3	Y	-0-					-0-
06	610	N	610	-0-	-0-	-0-	48	1	562	3	Y	-0-					-0-
07	627	N	627	-0-	-0-	-0-	45	1	582	3	Y	-0-					-0-
*08	627	N	627	-0-	-0-	-0-	43	1	584	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 14 WELL #: 5 RRCID -> 134487 COMPL. DATE 05/10/1990 TOTAL DEPTH 5725 PERF. 4884 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON 54 WELL #: 2 RRCID -> 135034 COMPL. DATE 05/27/1990 TOTAL DEPTH 6100 PERF. 5385 - 5791

03	61	N	61	-0-	-0-	-0-	13	1	48	3	N	-0-					-0-
04	60	N	10	-0-	-50	-0-	2	1	8	3	N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY WELL #: 701 RRCID -> 135041 COMPL. DATE 04/30/1990 TOTAL DEPTH 4705 PERF. 3371 - 4196

03	396	N	396	-0-	-0-	-0-	130	1	266	3	N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	61	1	229	3	N	-0-					-0-
05	372	N	372	-0-	-0-	-0-	56	1	316	3	N	-0-					-0-
06	390	N	291	-0-	-99	-0-	44	1	247	3	N	-0-					-0-
07	356	N	356	-0-	-0-	-0-	57	1	299	3	N	-0-					-0-
08	372	N	337	-0-	-35	-0-	63	1	274	3	N	-0-					-0-

FIELDS 20 WELL #: 6 RRCID -> 135089 COMPL. DATE 05/31/1990 TOTAL DEPTH 6025 PERF. 5720 - 5798

03	279	N	269	-0-	-10	-0-	56	1	213	3	N	-0-					6
04	470	N	470	-0-	-0-	-0-	111	1	358	3	N	1	4	1			3
							1	9									
05	496	N	358	-0-	-138	-0-	52	1	306	3	N	-0-					3
06	399	N	399	-0-	-0-	-0-	64	1	335	3	N	-0-					3
07	496	N	296	-0-	-200	-0-	39	1	257	3	N	-0-					3
08	372	N	301	-0-	-71	-0-	38	1	263	3	N	-0-					3

FIELDS 17 WELL #: 8 RRCID -> 135134 COMPL. DATE 06/10/1990 TOTAL DEPTH 6200 PERF. 5348 - 5930

03	111	N	111	-0-	-0-	-0-	23	1	88	3	N	-0-					2
04	124	N	124	-0-	-0-	-0-	29	1	95	3	N	-0-	1	1			1
05	120	N	120	-0-	-0-	-0-	17	1	103	3	N	-0-					1
06	132	N	132	-0-	-0-	-0-	21	1	111	3	N	-0-					1
07	146	N	146	-0-	-0-	-0-	19	1	127	3	N	-0-					1
*08	154	N	154	-0-	-0-	-0-	20	1	134	3	N	-0-					1

ESPY 41 WELL #: 7 RRCID -> 135360 COMPL. DATE 07/05/1990 TOTAL DEPTH 6000 PERF. 5591 - 5766

03	527	N	441	-0-	-86	-0-	37	1	403	3	Y	1					2
							1	9									
04	390	N	365	-0-	-25	-0-	30	1	333	3	Y	2					4
							2	9									
05	481	N	481	-0-	-0-	-0-	42	1	437	3	Y	2					6
							2	9									
06	435	N	435	-0-	-0-	-0-	42	1	391	3	Y	2	7	1			1
							2	9									
07	528	N	528	-0-	-0-	-0-	52	1	476	3	Y	-0-					1
08	496	N	364	-0-	-132	-0-	33	1	330	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 65 WELL #: 5 RRCID -> 135590 COMPL. DATE 08/08/1990 TOTAL DEPTH 6200 PERF. 5275 - 5896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	132	N	132	-0-	-0-	-0-	11	1	121	3	Y	-0-					-0-
04	120	N	119	-0-	-1	-0-	13	1	106	3	Y	-0-					-0-
05	141	N	141	-0-	-0-	-0-	16	1	125	3	Y	-0-					-0-
06	140	N	140	-0-	-0-	-0-	13	1	127	3	Y	-0-					-0-
07	144	N	144	-0-	-0-	-0-	13	1	131	3	Y	-0-					-0-
08	155	N	147	-0-	-8	-0-	13	1	134	3	Y	-0-					-0-

RICHARDSON 4 WELL #: 4 RRCID -> 136184 COMPL. DATE 10/01/1990 TOTAL DEPTH 7500 PERF. 6881 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	119	-0-	-5	-0-	8	1	111	3	Y	-0-					-0-
04	120	N	120	-0-	-0-	-0-	10	1	110	3	Y	-0-					-0-
05	124	N	124	-0-	-0-	-0-	11	1	113	3	Y	-0-					-0-
06	120	N	111	-0-	-9	-0-	10	1	101	3	Y	-0-					-0-
07	124	N	97	-0-	-27	-0-	8	1	89	3	Y	-0-					-0-
08	124	N	97	-0-	-27	-0-	8	1	89	3	Y	-0-					-0-

KELLY 126 WELL #: 7 RRCID -> 136186 COMPL. DATE 08/14/1990 TOTAL DEPTH 6650 PERF. 5481 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 8 RRCID -> 136188 COMPL. DATE 08/20/1990 TOTAL DEPTH 7250 PERF. 5553 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 6 RRCID -> 136190 COMPL. DATE 08/20/1990 TOTAL DEPTH 6450 PERF. 5637 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	8	1	94	3	N	-0-					2
04	102	N	102	-0-	-0-	-0-	7	1	95	3	N	-0-	2	1			-0-
05	102	N	102	-0-	-0-	-0-	7	1	95	3	N	-0-					-0-
06	90	N	74	-0-	-16	-0-	7	1	67	3	N	-0-					-0-
07	93	N	72	-0-	-21	-0-	9	1	63	3	N	-0-					-0-
*08	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-					-0-

SHURLEY 36 WELL #: 5 RRCID -> 136193 COMPL. DATE 09/05/1990 TOTAL DEPTH 7050 PERF. 5387 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	434	-0-	-93	-0-	19	1	415	3	Y	-0-					9
04	450	N	427	-0-	-23	-0-	29	1	398	3	Y	-0-	9	1			-0-
05	496	N	438	-0-	-58	-0-	34	1	404	3	Y	-0-					-0-
06	425	N	425	-0-	-0-	-0-	48	1	377	3	Y	-0-					-0-
07	447	N	447	-0-	-0-	-0-	49	1	398	3	Y	-0-					-0-
*08	467	N	467	-0-	-0-	-0-	54	1	413	3	Y	-0-					-0-

KELLY 125 WELL #: 10 RRCID -> 136194 COMPL. DATE 09/18/1990 TOTAL DEPTH 6800 PERF. 5430 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 139 WELL #: 4 RRCID -> 136195 COMPL. DATE 09/18/1990 TOTAL DEPTH 7600 PERF. 7140 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

REINHARDT 6 WELL #: 6 RRCID -> 136197 COMPL. DATE 10/30/1990 TOTAL DEPTH 7450 PERF. 6815 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	193	N	193	-0-	-0-	-0-	15	1	178	3	Y	-0-					-0-
04	196	N	196	-0-	-0-	-0-	16	1	180	3	Y	-0-					-0-
05	195	N	195	-0-	-0-	-0-	17	1	178	3	Y	-0-					-0-
06	205	N	205	-0-	-0-	-0-	27	1	178	3	Y	-0-					-0-
07	217	N	196	-0-	-21	-0-	26	1	170	3	Y	-0-					-0-
*08	193	N	193	-0-	-0-	-0-	22	1	171	3	Y	-0-					-0-

SHURLEY WELL #: 37 RRCID -> 136202 COMPL. DATE 08/04/1990 TOTAL DEPTH 6400 PERF. 5029 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
07	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

SHURLEY WELL #: 40 RRCID -> 136203 COMPL. DATE 08/17/1990 TOTAL DEPTH 6400 PERF. 5296 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
05	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
06	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
07	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*08	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-

SHURLEY WELL #: 42 RRCID -> 136204 COMPL. DATE 08/25/1990 TOTAL DEPTH 6400 PERF. 5195 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
07	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
*08	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

SHURLEY WELL #: 44 RRCID -> 136205 COMPL. DATE 09/05/1990 TOTAL DEPTH 6400 PERF. 5095 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
06	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
07	62	N	15	-0-	-47	-0-	15	3			N	-0-					-0-
*08	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

SHURLEY WELL #: 45 RRCID -> 136209 COMPL. DATE 09/08/1990 TOTAL DEPTH 6250 PERF. 5219 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*08	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 46 RRCID -> 136210 COMPL. DATE 10/04/1990 TOTAL DEPTH 6250 PERF. 5176 - 6069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
04	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
05	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
06	240	N	212	-0-	-28	-0-	212	3			N	-0-					-0-
07	248	N	199	-0-	-49	-0-	199	3			N	-0-					-0-
08	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-

JEFFERS 28A WELL #: 1 RRCID -> 136278 COMPL. DATE 11/01/1990 TOTAL DEPTH 8380 PERF. 7376 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	539	-0-	-19	-0-	44	1	495	3	Y	-0-	1	1			1
04	540	N	510	-0-	-30	-0-	41	1	469	3	Y	-0-					1
05	527	N	520	-0-	-7	-0-	44	1	476	3	Y	-0-	1	1			-0-
06	510	N	494	-0-	-16	-0-	40	1	454	3	Y	-0-					-0-
07	527	N	506	-0-	-21	-0-	40	1	466	3	Y	-0-					-0-
08	527	N	504	-0-	-23	-0-	55	1	449	3	Y	-0-					-0-

BAKER, ROY WELL #: 1901 RRCID -> 136358 COMPL. DATE 06/21/1990 TOTAL DEPTH 4400 PERF. 3087 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	735	-0-	-71	-0-	241	1	494	3	N	-0-					-0-
04	750	N	685	-0-	-65	-0-	143	1	6	2	N	-0-					-0-
							536	3									
05	775	N	682	-0-	-93	-0-	103	1	3	2	N	-0-					-0-
							576	3									
06	720	N	670	-0-	-50	-0-	101	1	569	3	N	-0-					-0-
07	713	N	710	-0-	-3	-0-	113	1	597	3	N	-0-					-0-
08	682	N	667	-0-	-15	-0-	125	1	542	3	N	-0-					-0-

BAKER, ROY WELL #: 2301 RRCID -> 136360 COMPL. DATE 06/26/1990 TOTAL DEPTH 4709 PERF. 3433 - 3495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	52	N	52	-0-	-0-	-0-	17	1	35	3	N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	15	1	55	3	N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	20	1	110	3	N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	14	1	78	3	N	-0-					-0-
07	183	N	183	-0-	-0-	-0-	29	1	154	3	N	-0-					-0-
*08	126	N	126	-0-	-0-	-0-	24	1	102	3	N	-0-					-0-

CANYON RANCH WELL #: 1261S RRCID -> 136362 COMPL. DATE 12/05/1996 TOTAL DEPTH 6810 PERF. 4669 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	177	-0-	-9	-0-	177	3			Y	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
05	186	N	181	-0-	-5	-0-	181	3			Y	-0-					-0-
06	180	N	174	-0-	-6	-0-	174	3			Y	-0-					-0-
07	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-
08	186	N	184	-0-	-2	-0-	184	3			Y	-0-					-0-

CANYON RANCH WELL #: 1051S RRCID -> 136365 COMPL. DATE 12/30/1997 TOTAL DEPTH 6800 PERF. 4821 - 5125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2281S RRCID -> 136367 COMPL. DATE 10/19/1990 TOTAL DEPTH 4500 PERF. 2994 - 3733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	386	N	386	-0-	-0-	-0-	13	1	373	3	Y	-0-					-0-
04	360	N	360	-0-	-0-	-0-	12	1	348	3	Y	-0-					-0-
05	363	N	363	-0-	-0-	-0-	13	1	350	3	Y	-0-					-0-
06	349	N	349	-0-	-0-	-0-	13	1	336	3	Y	-0-					-0-
07	372	N	362	-0-	-10	-0-	16	1	346	3	Y	-0-					-0-
*08	590	N	590	-0-	-0-	-0-	20	1	570	3	Y	-0-					-0-

BAKER, ROY WELL #: 2102 RRCID -> 136796 COMPL. DATE 12/08/1990 TOTAL DEPTH 4800 PERF. 3394 - 3498

03	1209	N	807	-0-	-402	-0-	265	1	542	3	N	-0-					-0-
04	1140	N	949	-0-	-191	-0-	200	1	749	3	N	-0-					-0-
05	1147	N	1016	-0-	-131	-0-	154	1	862	3	N	-0-					-0-
06	892	N	892	-0-	-0-	-0-	134	1	758	3	N	-0-					-0-
07	1281	N	1281	-0-	-0-	-0-	204	1	1077	3	N	-0-					-0-
*08	1313	N	1313	-0-	-0-	-0-	246	1	1067	3	N	-0-					-0-

CANYON RANCH WELL #: 1043S RRCID -> 136797 COMPL. DATE 11/29/2000 TOTAL DEPTH 6975 PERF. 4803 - 5187

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1052S RRCID -> 136799 COMPL. DATE 12/12/1990 TOTAL DEPTH 7050 PERF. 4642 - 5011

03	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
05	186	N	177	-0-	-9	-0-	177	3			Y	-0-					-0-
06	180	N	152	-0-	-28	-0-	152	3			Y	-0-					-0-
07	186	N	153	-0-	-33	-0-	153	3			Y	-0-					-0-
08	186	N	185	-0-	-1	-0-	185	3			Y	-0-					-0-

MAYFIELD 34 WELL #: 7 RRCID -> 136926 COMPL. DATE 11/19/1990 TOTAL DEPTH 7450 PERF. 7086 - 7313

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 34 WELL #: 8 RRCID -> 136927 COMPL. DATE 11/26/1990 TOTAL DEPTH 7500 PERF. 6878 - 7100

03	186	N	182	-0-	-4	-0-	12	1	170	3	Y	-0-					-0-
04	180	N	17	-0-	-163	-0-	1	1	16	3	Y	-0-					-0-
05	186	N	7	-0-	-179	-0-	1	1	6	3	Y	-0-					-0-
06	180	N	3	-0-	-177	-0-	3	3			Y	-0-					-0-
07	31	N	3	-0-	-28	-0-	3	3			Y	-0-					-0-
08	7	N	2	-0-	-5	-0-	2	3			Y	-0-					-0-

MAYFIELD 39 WELL #: 8 RRCID -> 136928 COMPL. DATE 11/11/1990 TOTAL DEPTH 7450 PERF. 6965 - 7195

03	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					6
04	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-					6
05	31	N	30	-0-	-1	-0-	3	1	27	3	Y	-0-					6
06	30	N	27	-0-	-3	-0-	2	1	25	3	Y	-0-					6
07	31	N	28	-0-	-3	-0-	2	1	26	3	Y	-0-					6
08	31	N	28	-0-	-3	-0-	2	1	26	3	Y	-0-					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 45 WELL #: 4 RRCID -> 136929 COMPL. DATE 11/11/1990 TOTAL DEPTH 7350 PERF. 6977 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	558	N	556	-0-	-2	-0-	38	1	518	3	Y	-0-			1
04	530	N	530	-0-	-0-	-0-	43	1	487	3	Y	-0-			1
05	558	N	544	-0-	-14	-0-	48	1	496	3	Y	-0-			1
06	540	N	523	-0-	-17	-0-	47	1	476	3	Y	-0-			1
07	558	N	534	-0-	-24	-0-	45	1	489	3	Y	-0-			1
08	558	N	545	-0-	-13	-0-	46	1	499	3	Y	-0-			1

PFLUGER 84 WELL #: 8 RRCID -> 136930 COMPL. DATE 12/11/1990 TOTAL DEPTH 5600 PERF. 5221 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	110	N	110	-0-	-0-	-0-	5	1	105	3	Y	-0-			-0-
04	100	N	100	-0-	-0-	-0-	6	1	94	3	Y	-0-			-0-
05	95	N	95	-0-	-0-	-0-	6	1	89	3	Y	-0-			-0-
06	96	N	96	-0-	-0-	-0-	8	1	88	3	Y	-0-			-0-
07	108	N	108	-0-	-0-	-0-	8	1	100	3	Y	-0-			-0-
*08	102	N	102	-0-	-0-	-0-	7	1	95	3	Y	-0-			-0-

PFLUGER 85 WELL #: 7 RRCID -> 136931 COMPL. DATE 12/17/1990 TOTAL DEPTH 5450 PERF. 4776 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

PFLUGER 105 WELL #: 9 RRCID -> 136932 COMPL. DATE 12/03/1990 TOTAL DEPTH 5600 PERF. 5188 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	127	N	127	-0-	-0-	-0-	6	1	121	3	Y	-0-			-0-
04	150	N	125	-0-	-25	-0-	8	1	117	3	Y	-0-			-0-
05	128	N	128	-0-	-0-	-0-	9	1	119	3	Y	-0-			-0-
06	125	N	125	-0-	-0-	-0-	10	1	115	3	Y	-0-			-0-
07	129	N	129	-0-	-0-	-0-	9	1	120	3	Y	-0-			-0-
*08	129	N	129	-0-	-0-	-0-	9	1	120	3	Y	-0-			-0-

SHURLEY 165 WELL #: 2 RRCID -> 136933 COMPL. DATE 11/26/1990 TOTAL DEPTH 7353 PERF. 5612 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	248	N	248	-0-	-0-	-0-	16	1	232	3	Y	-0-			-0-
04	240	N	240	-0-	-0-	-0-	15	1	225	3	Y	-0-			-0-
05	248	N	244	-0-	-4	-0-	16	1	228	3	Y	-0-			-0-
06	240	N	238	-0-	-2	-0-	14	1	224	3	Y	-0-			-0-
07	249	N	249	-0-	-0-	-0-	14	1	235	3	Y	-0-			-0-
08	248	N	240	-0-	-8	-0-	16	1	224	3	Y	-0-			-0-

MAYER RANCH "NNN" WELL #: 152 RRCID -> 136960 COMPL. DATE 04/16/1991 TOTAL DEPTH 8440 PERF. 6590 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

DAVID 109 WELL #: 9 RRCID -> 136968 COMPL. DATE 12/17/1990 TOTAL DEPTH 5600 PERF. 5173 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	124	N	115	-0-	-9	-0-	6	1	109	3	Y	-0-			-0-
04	120	N	112	-0-	-8	-0-	7	1	105	3	Y	-0-			-0-
05	124	N	113	-0-	-11	-0-	8	1	105	3	Y	-0-			-0-
06	120	N	111	-0-	-9	-0-	9	1	102	3	Y	-0-			-0-
07	124	N	115	-0-	-9	-0-	8	1	107	3	Y	-0-			-0-
08	124	N	117	-0-	-7	-0-	8	1	109	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 8 RRCID -> 136969 COMPL. DATE 01/08/1991 TOTAL DEPTH 7000 PERF. 5542 - 6681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	105	N	105	-0-	-0-	-0-	7	1	98	3	N	-0-	1	1			-0-
04	102	N	102	-0-	-0-	-0-	7	1	95	3	N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	7	1	94	3	N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	6	1	93	3	N	1					1
							1	9									
*08	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-	1	1			-0-

SHURLEY 110 WELL #: 6 RRCID -> 136970 COMPL. DATE 01/17/1991 TOTAL DEPTH 6950 PERF. 6219 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	288	N	288	-0-	-0-	-0-	22	1	266	3	N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	19	1	265	3	N	-0-					-0-
05	283	N	283	-0-	-0-	-0-	20	1	263	3	N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	27	1	250	3	N	-0-					-0-
07	279	N	275	-0-	-4	-0-	33	1	242	3	N	-0-					-0-
*08	286	N	286	-0-	-0-	-0-	19	1	267	3	N	-0-					-0-

KELLY 35 WELL #: 4 RRCID -> 137104 COMPL. DATE 01/31/1991 TOTAL DEPTH 7500 PERF. 5462 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	262	-0-	-79	-0-	11	1	251	3	Y	-0-					-0-
04	330	N	266	-0-	-64	-0-	18	1	248	3	Y	-0-					-0-
05	387	N	387	-0-	-0-	-0-	30	1	357	3	Y	-0-					-0-
06	379	N	379	-0-	-0-	-0-	43	1	336	3	Y	-0-					-0-
07	378	N	378	-0-	-0-	-0-	41	1	337	3	Y	-0-					-0-
08	372	N	331	-0-	-41	-0-	38	1	293	3	Y	-0-					-0-

BAKER, ROY WELL #: 2201 RRCID -> 137119 COMPL. DATE 11/10/1990 TOTAL DEPTH 7000 PERF. 5719 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1121E RRCID -> 137127 COMPL. DATE 10/19/1990 TOTAL DEPTH 8500 PERF. 7147 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 1297 RRCID -> 137199 COMPL. DATE 01/11/1991 TOTAL DEPTH 7804 PERF. 6826 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	149	-0-	-6	-0-	149	3			Y	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	3			Y	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
06	150	N	150	-0-	-0-	-0-	4	1	146	3	Y	-0-					-0-
07	155	N	150	-0-	-5	-0-	4	1	146	3	Y	-0-					-0-
*08	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "T" WELL #: 18 RRCID -> 137202 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6580 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
05	55	N	55	-0-	-0-	-0-	4	1	51	3	N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
*08	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-

MAYER RANCH "N" WELL #: 13 RRCID -> 137206 COMPL. DATE 06/24/1991 TOTAL DEPTH 8219 PERF. 6610 - 7852

03	93	N	79	-0-	-14	-0-	6	1	72	3	N	1	1	1			2
							1	9									
04	90	N	79	-0-	-11	-0-	7	1	70	3	N	2	1	1			3
							2	9									
05	93	N	79	-0-	-14	-0-	7	1	71	3	N	1	2	1			2
							1	9									
06	90	N	77	-0-	-13	-0-	7	1	69	3	N	1					3
							1	9									
07	93	N	79	-0-	-14	-0-	8	1	71	3	N	-0-	1	1			2
08	93	N	78	-0-	-15	-0-	12	1	65	3	N	1	1	1			2
							1	9									

CANYON RANCH WELL #: 0126S RRCID -> 137510 COMPL. DATE 01/14/1991 TOTAL DEPTH 5400 PERF. 5124 - 5202

03	434	N	186	-0-	-248	-0-	186	3			Y	-0-					-0-
04	270	N	14	-0-	-256	-0-	14	3			Y	-0-					-0-
05	186	N	8	-0-	-178	-0-	8	3			Y	-0-					-0-
06	180	N	109	-0-	-71	-0-	109	3			Y	-0-					-0-
07	14	N	7	-0-	-7	-0-	7	3			Y	-0-					-0-
08	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-

CANYON RANCH WELL #: 1065S RRCID -> 137511 COMPL. DATE 01/26/1991 TOTAL DEPTH 5400 PERF. 5097 - 5187

03	31	N	3	-0-	-28	-0-	3	3			Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
07	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
*08	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-

GALBREATH 65 WELL #: 6 RRCID -> 137515 COMPL. DATE 03/01/1991 TOTAL DEPTH 6150 PERF. 5504 - 5873

03	372	N	364	-0-	-8	-0-	30	1	334	3	Y	-0-					-0-
04	384	N	384	-0-	-0-	-0-	41	1	343	3	Y	-0-					-0-
05	403	N	389	-0-	-14	-0-	43	1	346	3	Y	-0-					-0-
06	369	N	369	-0-	-0-	-0-	35	1	334	3	Y	-0-					-0-
07	403	N	374	-0-	-29	-0-	33	1	341	3	Y	-0-					-0-
08	403	N	349	-0-	-54	-0-	32	1	317	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "HH" WELL #: 32 RRCID -> 137520 COMPL. DATE 08/01/1991 TOTAL DEPTH 7872 PERF. 6384 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	128	N	128	-0-	-0-	-0-	9	1	119	3	N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	12	1	118	3	N	-0-					-0-
05	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	300	N	300	-0-	-0-	-0-	30	1	259	3	N	10					10
							11	9									
*08	222	N	222	-0-	-0-	-0-	34	1	179	3	N	8	5	1			13
							9	9									

GALBREATH 66 WELL #: 8 RRCID -> 137907 COMPL. DATE 02/18/1991 TOTAL DEPTH 6000 PERF. 5627 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	192	N	192	-0-	-0-	-0-	16	1	176	3	Y	-0-					-0-
04	180	N	180	-0-	-0-	-0-	19	1	161	3	Y	-0-					-0-
05	186	N	186	-0-	-0-	-0-	21	1	165	3	Y	-0-					-0-
06	183	N	183	-0-	-0-	-0-	17	1	166	3	Y	-0-					-0-
07	191	N	191	-0-	-0-	-0-	17	1	174	3	Y	-0-					-0-
*08	198	N	198	-0-	-0-	-0-	18	1	180	3	Y	-0-					-0-

SHANNON 52 WELL #: 6 RRCID -> 137910 COMPL. DATE 03/22/1991 TOTAL DEPTH 7250 PERF. 6492 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 166 WELL #: 6 RRCID -> 137914 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 5564 - 5675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
05	50	N	50	-0-	-0-	-0-	3	1	47	3	Y	-0-					-0-
06	188	N	188	-0-	-0-	-0-	11	1	177	3	Y	-0-					-0-
07	244	N	244	-0-	-0-	-0-	14	1	230	3	Y	-0-					-0-
*08	246	N	246	-0-	-0-	-0-	16	1	230	3	Y	-0-					-0-

CANYON RANCH WELL #: 1066S RRCID -> 137915 COMPL. DATE 02/12/1991 TOTAL DEPTH 5400 PERF. 5120 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
04	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
05	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
07	93	N	75	-0-	-18	-0-	75	3			Y	-0-					-0-
08	93	N	84	-0-	-9	-0-	84	3			Y	-0-					-0-

MAYER RANCH "JJJ" WELL #: 140 RRCID -> 137965 COMPL. DATE 04/15/1991 TOTAL DEPTH 8236 PERF. 6446 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					-0-
04	120	N	99	-0-	-21	-0-	9	1	90	3	N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	9	1	97	3	N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	10	1	94	3	N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	11	1	91	3	N	-0-					-0-
*08	102	N	102	-0-	-0-	-0-	16	1	86	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL WELL #: 101 RRCID -> 138244 COMPL. DATE 07/19/2000 TOTAL DEPTH 5049 PERF. 3044 - 3481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
06	30	N	29	-0-	-1	-0-	3	1	26	3	N	-0-					-0-
07	31	N	30	-0-	-1	-0-	3	1	27	3	N	-0-					-0-
*08	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-

CANYON RANCH WELL #: 0934S RRCID -> 138246 COMPL. DATE 08/10/1996 TOTAL DEPTH 5400 PERF. 5119 - 5198

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHURLEY WELL #: 47 RRCID -> 138247 COMPL. DATE 04/14/1991 TOTAL DEPTH 6252 PERF. 5162 - 6132

03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
05	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
06	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
07	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
08	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-

JEFFERS 18A WELL #: 1 RRCID -> 138458 COMPL. DATE 05/28/1991 TOTAL DEPTH 7641 PERF. 7387 - 7417

03	131	N	131	-0-	-0-	-0-	11	1	120	3	Y	-0-	1	1			-0-
04	120	N	120	-0-	-0-	-0-	10	1	110	3	Y	-0-					-0-
05	124	N	122	-0-	-2	-0-	10	1	112	3	Y	-0-					-0-
06	255	N	255	-0-	-0-	-0-	21	1	234	3	Y	-0-					-0-
07	258	N	258	-0-	-0-	-0-	20	1	238	3	Y	-0-					-0-
*08	151	N	151	-0-	-0-	-0-	17	1	134	3	Y	-0-					-0-

MAYER 4 WELL #: 2 RRCID -> 138568 COMPL. DATE 05/12/1991 TOTAL DEPTH 8447 PERF. 6601 - 6781

03	190	N	190	-0-	-0-	-0-	13	1	177	2	Y	-0-					-0-
04	185	N	185	-0-	-0-	-0-	10	1	175	2	Y	-0-					-0-
05	186	N	186	-0-	-0-	-0-	12	1	174	2	Y	-0-					-0-
06	188	N	188	-0-	-0-	-0-	12	1	176	2	Y	-0-					-0-
07	194	N	194	-0-	-0-	-0-	14	1	180	2	Y	-0-					-0-
*08	191	N	191	-0-	-0-	-0-	12	1	179	2	Y	-0-					-0-

MAYER 19 WELL #: 3 RRCID -> 138570 COMPL. DATE 05/18/1991 TOTAL DEPTH 7550 PERF. 6326 - 6377

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

ALLISON 54 WELL #: 3 RRCID -> 138571 COMPL. DATE 06/13/1991 TOTAL DEPTH 6050 PERF. 5367 - 5925

03	4	N	-0-	-0-	-4	-0-					N	-0-					10
04	2	N	-0-	-0-	-2	-0-					N	1	6	1	1	8	4
05	0	N	-0-	-0-	-0-	-0-					N	-0-					4
06	0	N	-0-	-0-	-0-	-0-					N	-0-					4
07	0	N	-0-	-0-	-0-	-0-					N	-0-					4
08	0	N	-0-	-0-	-0-	-0-					N	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 49 WELL #: 7 RRCID -> 138572 COMPL. DATE 06/16/1991 TOTAL DEPTH 5950 PERF. 5039 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	156	N	156	-0-	-0-	-0-	30	1	126	3	N	-0-					-0-
04	203	N	203	-0-	-0-	-0-	39	1	164	3	N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	217	N	176	-0-	-41	-0-	22	1	154	3	N	-0-					-0-
*08	153	N	153	-0-	-0-	-0-	20	1	133	3	N	-0-					-0-

BAKER, ROY WELL #: 0601 RRCID -> 138580 COMPL. DATE 02/07/1991 TOTAL DEPTH 4950 PERF. 3798 - 3910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	371	N	371	-0-	-0-	-0-	122	1	249	3	N	-0-					-0-
04	450	N	331	-0-	-119	-0-	70	1	261	3	N	-0-					-0-
05	319	N	319	-0-	-0-	-0-	48	1	271	3	N	-0-					-0-
06	360	N	291	-0-	-69	-0-	44	1	247	3	N	-0-					-0-
07	341	N	310	-0-	-31	-0-	49	1	261	3	N	-0-					-0-
*08	362	N	362	-0-	-0-	-0-	68	1	294	3	N	-0-					-0-

SHURLEY WELL #: 48 RRCID -> 138584 COMPL. DATE 04/25/1991 TOTAL DEPTH 6250 PERF. 5146 - 6065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*08	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

DUNBAR, NED WELL #: 20 RRCID -> 138852 COMPL. DATE 01/06/1997 TOTAL DEPTH 6250 PERF. 4484 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	201	-0-	-47	-0-	201	3			N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
05	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
06	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
07	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
08	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-

MAYER RANCH "TT" WELL #: 58 RRCID -> 138937 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6978 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	847	-0-	-83	-0-	58	1	786	3	N	3	5	1			2
							3	9									
04	882	N	882	-0-	-0-	-0-	64	1	1	2	N	12	4	1			10
							804	3	13	9							
05	930	N	715	-0-	-215	-0-	52	1	655	3	N	7	6	1			11
							8	9									
06	810	N	776	-0-	-34	-0-	61	1	1	2	N	8	8	1	1	8	10
							705	3	9	9							
07	899	N	768	-0-	-131	-0-	62	1	706	3	N	-0-	5	1			5
*08	832	N	832	-0-	-0-	-0-	69	1	1	2	N	-0-	3	1			2
							762	3									

CANYON RANCH WELL #: 1044S RRCID -> 139010 COMPL. DATE 06/07/1991 TOTAL DEPTH 5300 PERF. 4653 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	18	-0-	-13	-0-	18	3			Y	-0-					-0-
04	30	N	15	-0-	-15	-0-	15	3			Y	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	3			Y	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	3			Y	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	3			Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY, COLLIER WELL #: 5 RRCID -> 139011 COMPL. DATE 07/26/1999 TOTAL DEPTH 6300 PERF. 5065 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
05	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
08	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-

DUNBAR, NED WELL #: 21 RRCID -> 139018 COMPL. DATE 06/13/1991 TOTAL DEPTH 6368 PERF. 5039 - 5780

03	496	N	437	-0-	-59	-0-	437	3			N	-0-					-0-
04	450	N	407	-0-	-43	-0-	407	3			N	-0-					-0-
05	465	N	406	-0-	-59	-0-	406	3			N	-0-					-0-
06	420	N	376	-0-	-44	-0-	376	3			N	-0-					-0-
07	434	N	377	-0-	-57	-0-	377	3			N	-0-					-0-
08	403	N	364	-0-	-39	-0-	364	3			N	-0-					-0-

DUNBAR, NED WELL #: 22 RRCID -> 139019 COMPL. DATE 06/26/1991 TOTAL DEPTH 6300 PERF. 4910 - 6116

03	14B2 EXT		-0-	-0-	-0-	-0-	245				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-	245				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-	245				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-	245				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-	245				N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-	245				N	-0-					-0-

FIELDS 15 WELL #: 7 RRCID -> 139020 COMPL. DATE 07/07/1991 TOTAL DEPTH 5800 PERF. 4965 - 5022

03	184	N	184	-0-	-0-	-0-	18	1	165	3	N	1					3
							1	9									
04	210	N	196	-0-	-14	-0-	20	1	176	3	N	-0-					3
05	235	N	235	-0-	-0-	-0-	24	1	211	3	N	-0-					3
06	200	N	200	-0-	-0-	-0-	21	1	179	3	N	-0-					3
07	217	N	174	-0-	-43	-0-	20	1	154	3	N	-0-					3
08	248	N	70	-0-	-178	-0-	8	1	62	3	N	-0-					3

FIELDS 21 WELL #: 5 RRCID -> 139021 COMPL. DATE 07/12/1991 TOTAL DEPTH 6100 PERF. 5338 - 5765

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 47 WELL #: 2 RRCID -> 139026 COMPL. DATE 07/01/1991 TOTAL DEPTH 8200 PERF. 6601 - 6781

03	155	N	153	-0-	-2	-0-	14	1	138	3	Y	1	1	8			1
							1	9									
04	150	N	146	-0-	-4	-0-	16	1	130	3	Y	-0-					1
05	155	N	155	-0-	-0-	-0-	17	1	137	3	Y	1	1	8			1
							1	9									
06	150	N	149	-0-	-1	-0-	17	1	131	3	Y	1	1	8			1
							1	9									
07	155	N	152	-0-	-3	-0-	16	1	135	3	Y	1	1	8			1
							1	9									
08	155	N	152	-0-	-3	-0-	15	1	137	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 47 WELL #: 3 RRCID -> 139032 COMPL. DATE 07/01/1991 TOTAL DEPTH 7499 PERF. 6308 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	149	-0-	-6	-0-	14	1	135	3	Y	-0-					-0-
04	150	N	140	-0-	-10	-0-	15	1	125	3	Y	-0-					-0-
05	155	N	152	-0-	-3	-0-	17	1	135	3	Y	-0-					-0-
06	150	N	138	-0-	-12	-0-	16	1	122	3	Y	-0-					-0-
07	155	N	140	-0-	-15	-0-	14	1	126	3	Y	-0-					-0-
08	155	N	138	-0-	-17	-0-	14	1	124	3	Y	-0-					-0-

MAYER 36 WELL #: 4 RRCID -> 139056 COMPL. DATE 05/24/1991 TOTAL DEPTH 7300 PERF. 6283 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-WARD, RIP "A" WELL #: 2 RRCID -> 139135 COMPL. DATE 06/03/1991 TOTAL DEPTH 6700 PERF. 5490 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	707	-0-	-161	-0-	47	1	658	3	N	2					4
							2	9									
04	840	N	776	-0-	-64	-0-	61	1	715	3	N	-0-					4
05	868	N	763	-0-	-105	-0-	65	1	698	3	N	-0-					4
06	690	N	670	-0-	-20	-0-	60	1	610	3	N	-0-					4
07	806	N	484	-0-	-322	-0-	44	1	440	3	N	-0-	3	1			1
*08	873	N	873	-0-	-0-	-0-	75	1	798	3	N	-0-					1

HILL-RIP WARD "B" WELL #: 2 RRCID -> 139136 COMPL. DATE 05/09/1991 TOTAL DEPTH 6700 PERF. 5495 - 6433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	342	N	342	-0-	-0-	-0-	23	1	319	3	N	-0-					1
04	349	N	349	-0-	-0-	-0-	27	1	321	3	N	1					2
							1	9									
05	375	N	375	-0-	-0-	-0-	32	1	343	3	N	-0-					2
06	330	N	324	-0-	-6	-0-	29	1	295	3	N	-0-					2
07	372	N	308	-0-	-64	-0-	28	1	280	3	N	-0-	2	1			-0-
08	372	N	303	-0-	-69	-0-	26	1	277	3	N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1305 RRCID -> 139137 COMPL. DATE 04/27/1991 TOTAL DEPTH 7000 PERF. 6746 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	278	-0-	-1	-0-	9	1	269	3	Y	-0-					-0-
04	276	N	276	-0-	-0-	-0-	9	1	267	3	Y	-0-					-0-
05	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-
07	279	N	279	-0-	-0-	-0-	15	1	264	3	Y	-0-					-0-
08	279	N	275	-0-	-4	-0-	31	1	244	3	Y	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1298 RRCID -> 139138 COMPL. DATE 06/08/1991 TOTAL DEPTH 7000 PERF. 6776 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	835	-0-	-2	-0-	835	3			Y	-0-					-0-
04	810	N	764	-0-	-46	-0-	764	3			Y	-0-					-0-
05	837	N	799	-0-	-38	-0-	799	3			Y	-0-					-0-
06	814	N	814	-0-	-0-	-0-	814	3			Y	-0-					-0-
07	851	N	851	-0-	-0-	-0-	851	3			Y	-0-					-0-
*08	815	N	815	-0-	-0-	-0-	815	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 4 RRCID -> 139180 COMPL. DATE 06/03/1991 TOTAL DEPTH 8172 PERF. 7108 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	678	N	678	-0-	-0-	-0-	46	1	632	3	Y	-0-					-0-
04	591	N	591	-0-	-0-	-0-	48	1	543	3	Y	-0-					-0-
05	572	N	572	-0-	-0-	-0-	50	1	522	3	Y	-0-					-0-
06	510	N	510	-0-	-0-	-0-	46	1	464	3	Y	-0-					-0-
07	620	N	504	-0-	-116	-0-	43	1	461	3	Y	-0-					-0-
08	558	N	485	-0-	-73	-0-	41	1	444	3	Y	-0-					-0-

COLLIER, SHURLEY WELL #: 6 RRCID -> 139363 COMPL. DATE 06/16/1991 TOTAL DEPTH 6300 PERF. 5054 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
04	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
05	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
06	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
08	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-

CANYON RANCH WELL #: 0021S RRCID -> 139367 COMPL. DATE 07/21/1992 TOTAL DEPTH 5812 PERF. 2792 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	196	N	196	-0-	-0-	-0-	7	1	189	3	Y	-0-					-0-
04	185	N	185	-0-	-0-	-0-	6	1	179	3	Y	-0-					-0-
05	187	N	187	-0-	-0-	-0-	7	1	180	3	Y	-0-					-0-
06	180	N	177	-0-	-3	-0-	7	1	170	3	Y	-0-					-0-
07	186	N	181	-0-	-5	-0-	8	1	173	3	Y	-0-					-0-
*08	286	N	286	-0-	-0-	-0-	10	1	276	3	Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 4 RRCID -> 139382 COMPL. DATE 07/14/1991 TOTAL DEPTH 6300 PERF. 5060 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1153S RRCID -> 139500 COMPL. DATE 06/21/1991 TOTAL DEPTH 5300 PERF. 4690 - 5161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 4006R RRCID -> 139550 COMPL. DATE 06/19/1992 TOTAL DEPTH 9134 PERF. 7234 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	611	-0-	-9	-0-	39	1	572	3	N	-0-	1	1			-0-
04	587	N	587	-0-	-0-	-0-	35	1	552	3	N	-0-					-0-
05	620	N	603	-0-	-17	-0-	37	1	566	3	N	-0-					-0-
06	600	N	566	-0-	-34	-0-	37	1	529	3	N	-0-					-0-
07	620	N	553	-0-	-67	-0-	38	1	515	3	N	-0-					-0-
08	589	N	562	-0-	-27	-0-	40	1	522	3	N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1301 RRCID -> 139558 COMPL. DATE 07/15/1991 TOTAL DEPTH 4019 PERF. 3164 - 3889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JENKINS, F. J. "B" WELL #: 901 RRCID -> 139744 COMPL. DATE 06/01/1991 TOTAL DEPTH 4000 PERF. 1720 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
04	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
05	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
06	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
07	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
08	465	N	439	-0-	-26	-0-	439	2			N	-0-					-0-

MAYER, MINNIE H. "JJ" WELL #: 33 RRCID -> 139876 COMPL. DATE 08/25/1991 TOTAL DEPTH 8150 PERF. 6452 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	68	N	68	-0-	-0-	-0-	5	1	63	3	N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	7	1	65	3	N	-0-					-0-
05	62	N	61	-0-	-1	-0-	5	1	56	3	N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	7	1	63	3	N	-0-					-0-
*08	70	N	70	-0-	-0-	-0-	11	1	59	3	N	-0-					-0-

SHURLEY, COLLIER WELL #: 7 RRCID -> 139977 COMPL. DATE 10/02/1991 TOTAL DEPTH 6200 PERF. 5112 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
04	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
05	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
07	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
*08	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-

SHURLEY, COLLIER WELL #: 8 RRCID -> 139978 COMPL. DATE 09/23/1991 TOTAL DEPTH 6200 PERF. 5086 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
04	60	N	39	-0-	-21	-0-	39	3			N	-0-					-0-
05	62	N	34	-0-	-28	-0-	34	3			N	-0-					-0-
06	60	N	28	-0-	-32	-0-	28	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-

WILSON, DUKE WELL #: 1896 RRCID -> 139997 COMPL. DATE 10/25/1991 TOTAL DEPTH 8725 PERF. 5780 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
05	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
06	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-					-0-
07	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
08	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-

MAYER RANCH "FFF" WELL #: 98 RRCID -> 140011 COMPL. DATE 09/01/1991 TOTAL DEPTH 8330 PERF. 6567 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	499	N	499	-0-	-0-	-0-	27	1	471	3	N	1	1	1			2
							1	9									
04	480	N	479	-0-	-1	-0-	30	1	449	3	N	-0-	1	1			1
05	500	N	500	-0-	-0-	-0-	48	1	451	3	N	1	1	1			1
							1	9									
06	482	N	482	-0-	-0-	-0-	52	1	429	3	N	1	1	1			1
							1	9									
07	496	N	495	-0-	-1	-0-	51	1	444	3	N	-0-					1
*08	498	N	498	-0-	-0-	-0-	50	1	448	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "SS" WELL #: 57 RRCID -> 140012 COMPL. DATE 09/01/1991 TOTAL DEPTH 8137 PERF. 6903 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	143	N	143	-0-	-0-	-0-	10	1	133	3	N	-0-	1	1			-0-
04	139	N	139	-0-	-0-	-0-	10	1	129	3	N	-0-					-0-
05	155	N	146	-0-	-9	-0-	11	1	135	3	N	-0-					-0-
06	150	N	140	-0-	-10	-0-	11	1	129	3	N	-0-					-0-
07	155	N	145	-0-	-10	-0-	12	1	133	3	N	-0-					-0-
08	155	N	144	-0-	-11	-0-	12	1	132	3	N	-0-					-0-

HILL-MAYER "EEEE" WELL #: 1 RRCID -> 140208 COMPL. DATE 11/01/1991 TOTAL DEPTH 8434 PERF. 6540 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	232	-0-	-16	-0-	11	1	221	3	N	-0-					-0-
04	240	N	225	-0-	-15	-0-	12	1	213	3	N	-0-					-0-
05	236	N	236	-0-	-0-	-0-	16	1	220	3	N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	13	1	214	3	N	-0-					-0-
07	248	N	231	-0-	-17	-0-	13	1	218	3	N	-0-					-0-
08	248	N	234	-0-	-14	-0-	11	1	223	3	N	-0-					-0-

MAYER RANCH "QQQ" WELL #: 153 RRCID -> 140212 COMPL. DATE 11/01/1991 TOTAL DEPTH 8237 PERF. 6380 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
07	62	N	45	-0-	-17	-0-	5	1	40	3	N	-0-					-0-
*08	45	N	45	-0-	-0-	-0-	7	1	38	3	N	-0-					-0-

WILSON, DUKE WELL #: 1857 RRCID -> 140214 COMPL. DATE 09/01/1992 TOTAL DEPTH 8950 PERF. 5384 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	933	-0-	-121	-0-	59	1	874	3	N	-0-	1	1			6
04	1042	N	1042	-0-	-0-	-0-	63	1	978	3	N	1	1	1			6
							1	9									
05	1116	N	1071	-0-	-45	-0-	65	1	1006	3	N	-0-					6
06	997	N	997	-0-	-0-	-0-	64	1	933	3	N	-0-					6
07	1085	N	888	-0-	-197	-0-	61	1	827	3	N	-0-					6
08	1085	N	980	-0-	-105	-0-	70	1	910	3	N	-0-					6

MAYER RANCH "KKK" WELL #: 141 RRCID -> 140319 COMPL. DATE 11/10/1991 TOTAL DEPTH 8410 PERF. 6585 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	536	N	536	-0-	-0-	-0-	25	1	511	3	N	-0-					-0-
04	510	N	504	-0-	-6	-0-	28	1	476	3	N	-0-					-0-
05	527	N	522	-0-	-5	-0-	35	1	487	3	N	-0-					-0-
06	526	N	526	-0-	-0-	-0-	29	1	497	3	N	-0-					-0-
07	529	N	529	-0-	-0-	-0-	30	1	499	3	N	-0-					-0-
08	527	N	492	-0-	-35	-0-	22	1	470	3	N	-0-					-0-

HILL-RIP, WARD "D" WELL #: 2 RRCID -> 140697 COMPL. DATE 01/10/1992 TOTAL DEPTH 7020 PERF. 6612 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	7	1	88	3	N	-0-					-0-
05	98	N	98	-0-	-0-	-0-	8	1	90	3	N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	9	1	88	3	N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	9	1	91	3	N	-0-					-0-
*08	97	N	97	-0-	-0-	-0-	8	1	89	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 3 RRCID -> 140948 COMPL. DATE 11/15/1991 TOTAL DEPTH 8518 PERF. 6672 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	903	N	903	-0-	-0-	-0-	41 855	1 3	7	2	N	-0-	1	1			1
04	870	N	865	-0-	-5	-0-	47 809	1 3	8 1	2 9	N	1	1	1			1
05	899	N	892	-0-	-7	-0-	60 829	1 3	3	2	N	-0-					1
06	870	N	867	-0-	-3	-0-	48 810	1 3	9	2	N	-0-					1
07	901	N	901	-0-	-0-	-0-	50 826	1 3	25	2	N	-0-					1
08	899	N	882	-0-	-17	-0-	39 828	1 3	15	2	N	-0-					1

GRL-ALDWELL, W. R. "C" WELL #: 6 RRCID -> 141156 COMPL. DATE 02/17/1962 TOTAL DEPTH 8710 PERF. 8114 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1648	N	1648	-0-	-0-	-0-	205	1	1443	2	Y	-0-					-0-
04	1505	N	1505	-0-	-0-	-0-	248	1	1257	2	Y	-0-					-0-
05	1612	N	1304	-0-	-308	-0-	281	1	1023	2	Y	-0-					-0-
06	1560	N	1302	-0-	-258	-0-	233	1	1069	2	Y	-0-					-0-
07	1550	N	1090	-0-	-460	-0-	60	1	1030	2	Y	-0-					-0-
*08	1536	N	1536	-0-	-0-	-0-	90	1	1446	2	Y	-0-					-0-

MAYER RANCH "P" WELL #: 14 RRCID -> 141210 COMPL. DATE 03/06/1992 TOTAL DEPTH 8218 PERF. 6612 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1099	N	1099	-0-	-0-	-0-	196 2	1 9	901	3	N	2	1	1	1	8	2
04	1120	N	1120	-0-	-0-	-0-	231 2	1 9	887	3	N	2	1	1			3
05	1098	N	1098	-0-	-0-	-0-	230 1	1 9	867	3	N	1	2	1			2
06	998	N	998	-0-	-0-	-0-	195 1	1 9	802	3	N	1	1	8			2
07	902	N	902	-0-	-0-	-0-	134 2	1 9	766	3	N	2	1	1	1	8	2
*08	739	N	739	-0-	-0-	-0-	168 1	1 9	570	3	N	1	1	1			2

HILL-MAYER, E. S. JR. "D" WELL #: 2 RRCID -> 141235 COMPL. DATE 04/02/1992 TOTAL DEPTH 8300 PERF. 6552 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	498	N	498	-0-	-0-	-0-	27 1	1 9	470	3	N	1	1	1			2
04	480	N	468	-0-	-12	-0-	30	1	438	3	N	-0-	1	1			1
05	496	N	493	-0-	-3	-0-	47 1	1 9	445	3	N	1	1	1			1
06	484	N	484	-0-	-0-	-0-	53 2	1 9	429	3	N	2	1	1	1	8	1
07	503	N	503	-0-	-0-	-0-	52	1	451	3	N	-0-					1
08	496	N	490	-0-	-6	-0-	49	1	441	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "L" WELL #: 2 RRCID -> 141525 COMPL. DATE 04/26/1992 TOTAL DEPTH 8300 PERF. 6558 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	226	N	226	-0-	-0-	-0-	16	1	210	3	N	-0-					1
04	240	N	132	-0-	-108	-0-	12	1	120	3	N	-0-					1
05	248	N	219	-0-	-29	-0-	20	1	199	3	N	-0-					1
06	215	N	215	-0-	-0-	-0-	20	1	195	3	N	-0-					1
07	219	N	219	-0-	-0-	-0-	23	1	195	3	N	1	1	8			1
							1	9									
08	217	N	217	-0-	-0-	-0-	34	1	183	3	N	-0-					1
	MAYER				WELL #: 1	RRCID -> 142156	COMPL. DATE 08/05/1992					TOTAL DEPTH 7669	PERF. 7234 - 7258				
03	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	8	1	71	3	N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	9	1	90	3	N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	9	1	92	3	N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	10	1	98	3	N	-0-					-0-
*08	99	N	99	-0-	-0-	-0-	12	1	87	3	N	-0-					-0-
	HILL-MAYER, EDWIN S. JR. C				WELL #: 2	RRCID -> 142180	COMPL. DATE 08/01/1992					TOTAL DEPTH 8200	PERF. 6588 - 7812				
03	196	N	196	-0-	-0-	-0-	11	1	185	3	N	-0-	1	1			-0-
04	189	N	189	-0-	-0-	-0-	12	1	177	3	N	-0-					-0-
05	200	N	200	-0-	-0-	-0-	19	1	181	3	N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	21	1	175	3	N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	21	1	179	3	N	-0-					-0-
*08	201	N	201	-0-	-0-	-0-	20	1	181	3	N	-0-					-0-
	WILSON, DUKE "A"				WELL #: 1897	RRCID -> 142357	COMPL. DATE 08/30/1992					TOTAL DEPTH 8190	PERF. 5691 - 7959				
03	1767	N	1558	-0-	-209	-0-	98	1	1460	3	N	-0-					-0-
04	1774	N	1774	-0-	-0-	-0-	107	1	1667	3	N	-0-					-0-
05	1654	N	1654	-0-	-0-	-0-	100	1	1554	3	N	-0-					-0-
06	1619	N	1619	-0-	-0-	-0-	105	1	1514	3	N	-0-					-0-
07	1829	N	1669	-0-	-160	-0-	115	1	1554	3	N	-0-					-0-
08	1643	N	1611	-0-	-32	-0-	115	1	1496	3	N	-0-					-0-
	MORRISS BROS. "C"				WELL #: 2	RRCID -> 142422	COMPL. DATE 06/03/1992					TOTAL DEPTH 8954	PERF. 6656 - 8722				
03	428	N	428	-0-	-0-	-0-	59	1	369	2	Y	-0-					-0-
04	420	N	408	-0-	-12	-0-	63	1	345	2	Y	-0-					-0-
05	434	N	407	-0-	-27	-0-	76	1	331	2	Y	-0-					-0-
06	420	N	390	-0-	-30	-0-	62	1	328	2	Y	-0-					-0-
07	434	N	426	-0-	-8	-0-	63	1	363	2	Y	-0-					-0-
*08	420	N	420	-0-	-0-	-0-	63	1	357	2	Y	-0-					-0-
	WILSON, DUKE				WELL #: 1876	RRCID -> 142474	COMPL. DATE 08/24/1992					TOTAL DEPTH 8189	PERF. 5786 - 7959				
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "I" WELL #: 2 RRCID -> 142578 COMPL. DATE 08/01/1992 TOTAL DEPTH 8173 PERF. 6558 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	142	-0-	-13	-0-	8	1	134	3	N	-0-	1	1			-0-
04	150	N	121	-0-	-29	-0-	7	1	110	3	N	4	1	1			3
							4	9									
05	155	N	110	-0-	-45	-0-	10	1	94	3	N	5	2	1			6
							6	9									
06	150	N	140	-0-	-10	-0-	15	1	121	3	N	4	6	1			4
							4	9									
07	154	N	154	-0-	-0-	-0-	16	1	136	3	N	2					6
							2	9									
*08	151	N	151	-0-	-0-	-0-	15	1	136	3	N	-0-	2	1			4

WILSON, DUKE "A" WELL #: 1863R RRCID -> 142859 COMPL. DATE 11/13/1992 TOTAL DEPTH 8447 PERF. 5491 - 8101

03	372	N	368	-0-	-4	-0-	23	1	345	3	N	-0-					-0-
04	360	N	352	-0-	-8	-0-	21	1	331	3	N	-0-					-0-
05	372	N	366	-0-	-6	-0-	22	1	344	3	N	-0-					-0-
06	360	N	356	-0-	-4	-0-	23	1	333	3	N	-0-					-0-
07	372	N	370	-0-	-2	-0-	25	1	345	3	N	-0-					-0-
08	372	N	369	-0-	-3	-0-	26	1	343	3	N	-0-					-0-

WILSON, DUKE WELL #: 1889 RRCID -> 142860 COMPL. DATE 09/22/1992 TOTAL DEPTH 8190 PERF. 7568 - 7608

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 7 RRCID -> 143379 COMPL. DATE 11/22/1992 TOTAL DEPTH 6000 PERF. 5016 - 5859

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 52 WELL #: 7 RRCID -> 143697 COMPL. DATE 12/06/1992 TOTAL DEPTH 6061 PERF. 5296 - 5938

03	182	N	182	-0-	-0-	-0-	38	1	144	3	N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	38	1	122	3	N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	19	1	114	3	N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	21	1	111	3	N	-0-					-0-
07	136	N	136	-0-	-0-	-0-	18	1	118	3	N	-0-					-0-
*08	140	N	140	-0-	-0-	-0-	18	1	122	3	N	-0-					-0-

JONES 118 WELL #: 9 RRCID -> 143698 COMPL. DATE 12/11/1993 TOTAL DEPTH 6504 PERF. 5502 - 6143

03	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-
04	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					-0-
05	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
06	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
07	41	N	41	-0-	-0-	-0-	2	1	39	3	Y	-0-					-0-
*08	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 124 WELL #: 8 RRCID -> 143699 COMPL. DATE 12/20/1992 TOTAL DEPTH 6775 PERF. 5195 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 9 RRCID -> 143702 COMPL. DATE 12/17/1993 TOTAL DEPTH 6300 PERF. 4951 - 6069

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		1	-0-	1	1	1	3			Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
07	1	X	-0-	-0-	-1	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 36 WELL #: 2 RRCID -> 143704 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3649 - 3691

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1071E RRCID -> 143706 COMPL. DATE 12/23/1990 TOTAL DEPTH 6809 PERF. 5359 - 5410

03	31	N	24	-0-	-7	-0-	24	3			Y	-0-					-0-
04	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
06	30	N	9	-0-	-21	-0-	9	3			Y	-0-					-0-
07	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
*08	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-

KELLY 115 WELL #: 7 RRCID -> 144103 COMPL. DATE 02/04/1993 TOTAL DEPTH 6650 PERF. 5248 - 6376

03	249	N	249	-0-	-0-	-0-	83	1	166	3	Y	-0-					-0-
04	180	N	166	-0-	-14	-0-	10	1	156	3	Y	-0-					-0-
05	186	N	162	-0-	-24	-0-	13	1	149	3	Y	-0-					-0-
06	240	N	202	-0-	-38	-0-	18	1	184	3	Y	-0-					-0-
07	268	N	268	-0-	-0-	-0-	118	1	150	3	Y	-0-					-0-
*08	252	N	252	-0-	-0-	-0-	116	1	136	3	Y	-0-					-0-

KELLY 115 WELL #: 6 RRCID -> 144105 COMPL. DATE 02/07/1993 TOTAL DEPTH 6600 PERF. 5126 - 6284

03	806	N	692	-0-	-114	-0-	104	1	588	3	Y	-0-	5	1			-0-
04	660	N	566	-0-	-94	-0-	36	1	530	3	Y	-0-					-0-
05	739	N	739	-0-	-0-	-0-	60	1	678	3	Y	1					1
							1	9									
06	727	N	727	-0-	-0-	-0-	64	1	661	3	Y	2	1	1			2
							2	9									
07	695	N	695	-0-	-0-	-0-	138	1	557	3	Y	-0-	2	1			-0-
08	744	N	626	-0-	-118	-0-	132	1	493	3	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 65 WELL #: 7 RRCID -> 144111 COMPL. DATE 01/11/1993 TOTAL DEPTH 6275 PERF. 5323 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 32 WELL #: 7 RRCID -> 144112 COMPL. DATE 12/17/1992 TOTAL DEPTH 5800 PERF. 5347 - 5649

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON 32 WELL #: 1 RRCID -> 144196 COMPL. DATE 12/30/1992 TOTAL DEPTH 7550 PERF. 5350 - 5566

03	558	N	533	-0-	-25	-0-	34	1	499	3	N	-0-	1	1			3
04	570	N	515	-0-	-55	-0-	31	1	483	3	N	1	1	1			3
							1	9									
05	531	N	531	-0-	-0-	-0-	32	1	499	3	N	-0-					3
06	522	N	522	-0-	-0-	-0-	34	1	488	3	N	-0-					3
07	527	N	507	-0-	-20	-0-	35	1	472	3	N	-0-					3
*08	546	N	546	-0-	-0-	-0-	39	1	507	3	N	-0-					3

WILSON, DUKE WELL #: 1 RRCID -> 144197 COMPL. DATE 01/15/1993 TOTAL DEPTH 6350 PERF. 5675 - 5920

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1721 RRCID -> 144198 COMPL. DATE 12/30/1992 TOTAL DEPTH 6300 PERF. 5718 - 5900

03	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
08	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-

KELLY WELL #: 1268 RRCID -> 144235 COMPL. DATE 02/13/1993 TOTAL DEPTH 6700 PERF. 5113 - 6274

03	372	N	345	-0-	-27	-0-	16	1	329	3	Y	-0-					-0-
04	360	N	330	-0-	-30	-0-	21	1	309	3	Y	-0-					-0-
05	372	N	343	-0-	-29	-0-	28	1	315	3	Y	-0-					-0-
06	330	N	324	-0-	-6	-0-	29	1	295	3	Y	-0-					-0-
07	341	N	331	-0-	-10	-0-	33	1	298	3	Y	-0-					-0-
08	341	N	331	-0-	-10	-0-	33	1	298	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 71 WELL #: 12 RRCID -> 144247 COMPL. DATE 12/14/1992 TOTAL DEPTH 5510 PERF. 5080 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	70	X	-0-	-0-	-70	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 120 WELL #: 9 RRCID -> 146189 COMPL. DATE 07/20/1993 TOTAL DEPTH 6350 PERF. 5153 - 6095

03	840	N	840	-0-	-0-	-0-	42	1	798	3	Y	-0-					-0-
04	840	N	814	-0-	-26	-0-	40	1	774	3	Y	-0-					-0-
05	868	N	834	-0-	-34	-0-	40	1	794	3	Y	-0-					-0-
06	810	N	810	-0-	-0-	-0-	40	1	770	3	Y	-0-					-0-
07	839	N	839	-0-	-0-	-0-	41	1	798	3	Y	-0-					-0-
08	837	N	828	-0-	-9	-0-	43	1	785	3	Y	-0-					-0-

SHURLEY 123 WELL #: 9 RRCID -> 146190 COMPL. DATE 07/31/1993 TOTAL DEPTH 6600 PERF. 5377 - 6286

03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

WARD 114 WELL #: 9 RRCID -> 146191 COMPL. DATE 07/19/1993 TOTAL DEPTH 7000 PERF. 5584 - 6745

03	309	N	309	-0-	-0-	-0-	22	1	287	3	N	-0-	2	1			-0-
04	277	N	277	-0-	-0-	-0-	20	1	257	3	N	-0-					-0-
05	246	N	246	-0-	-0-	-0-	16	1	229	3	N	1	1	1			-0-
							1	9									
06	205	N	205	-0-	-0-	-0-	13	1	192	3	N	-0-					-0-
07	172	N	172	-0-	-0-	-0-	10	1	160	3	N	2					2
							2	9									
*08	143	N	143	-0-	-0-	-0-	9	1	134	3	N	-0-	2	1			-0-

CANYON RANCH WELL #: 0127S RRCID -> 146405 COMPL. DATE 07/22/1993 TOTAL DEPTH 5509 PERF. 5178 - 5274

03	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
04	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
05	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
06	60	N	20	-0-	-40	-0-	20	3			Y	-0-					-0-
07	93	N	7	-0-	-86	-0-	7	3			Y	-0-					-0-
08	93	N	17	-0-	-76	-0-	17	3			Y	-0-					-0-

CANYON RANCH WELL #: 0128S RRCID -> 146406 COMPL. DATE 07/20/1993 TOTAL DEPTH 5550 PERF. 5191 - 5302

03	248	N	244	-0-	-4	-0-	244	3			Y	-0-					-0-
04	240	N	232	-0-	-8	-0-	232	3			Y	-0-					-0-
05	248	N	236	-0-	-12	-0-	236	3			Y	-0-					-0-
06	240	N	198	-0-	-42	-0-	198	3			Y	-0-					-0-
07	248	N	236	-0-	-12	-0-	236	3			Y	-0-					-0-
08	248	N	219	-0-	-29	-0-	219	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0138S RRCID -> 146407 COMPL. DATE 07/03/1993 TOTAL DEPTH 5530 PERF. 5172 - 5301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
04	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					-0-
05	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-
06	210	N	207	-0-	-3	-0-	207	3			Y	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-
*08	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-

CANYON RANCH WELL #: 0136S RRCID -> 146408 COMPL. DATE 07/01/1993 TOTAL DEPTH 5535 PERF. 5116 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	389	-0-	-14	-0-	389	3			Y	-0-					-0-
04	390	N	375	-0-	-15	-0-	375	3			Y	-0-					-0-
05	403	N	385	-0-	-18	-0-	385	3			Y	-0-					-0-
06	390	N	332	-0-	-58	-0-	332	3			Y	-0-					-0-
07	403	N	378	-0-	-25	-0-	378	3			Y	-0-					-0-
*08	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					-0-

CANYON RANCH WELL #: 1076S RRCID -> 146445 COMPL. DATE 07/26/1993 TOTAL DEPTH 5450 PERF. 5147 - 5249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 8 RRCID -> 146462 COMPL. DATE 08/09/1993 TOTAL DEPTH 7000 PERF. 5433 - 5889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	133	-0-	-53	-0-	9	1	124	3	Y	-0-					-0-
04	128	N	128	-0-	-0-	-0-	8	1	120	3	Y	-0-					-0-
05	131	N	131	-0-	-0-	-0-	9	1	122	3	Y	-0-					-0-
06	133	N	133	-0-	-0-	-0-	8	1	125	3	Y	-0-					-0-
07	134	N	134	-0-	-0-	-0-	8	1	126	3	Y	-0-					-0-
*08	134	N	134	-0-	-0-	-0-	9	1	125	3	Y	-0-					-0-

CANYON RANCH WELL #: 1077S RRCID -> 146545 COMPL. DATE 07/24/1993 TOTAL DEPTH 5420 PERF. 5104 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6	N	3	-0-	-3	-0-	3	3			Y	-0-					-0-
04	13	N	7	-0-	-6	-0-	7	3			Y	-0-					-0-
05	31	N	4	-0-	-27	-0-	4	3			Y	-0-					-0-
06	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-
07	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
*08	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-

WARD, JOHN "A" WELL #: 2 RRCID -> 146602 COMPL. DATE 07/19/1993 TOTAL DEPTH 6943 PERF. 5625 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	225	N	225	-0-	-0-	-0-	15	1	210	3	N	-0-					1
04	240	N	228	-0-	-12	-0-	18	1	210	3	N	-0-					1
05	217	N	118	-0-	-99	-0-	10	1	108	3	N	-0-					1
06	210	N	62	-0-	-148	-0-	6	1	56	3	N	-0-					1
07	248	N	55	-0-	-193	-0-	5	1	50	3	N	-0-	1	1			-0-
08	124	N	50	-0-	-74	-0-	4	1	46	3	N	-0-					-0-

KELLY 124 WELL #: 9 RRCID -> 146603 COMPL. DATE 08/28/1993 TOTAL DEPTH 6550 PERF. 5026 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	242	-0-	-6	-0-	12	1	230	3	Y	-0-					-0-
04	240	N	237	-0-	-3	-0-	12	1	225	3	Y	-0-					-0-
05	248	N	247	-0-	-1	-0-	13	1	234	3	Y	-0-					-0-
06	244	N	244	-0-	-0-	-0-	13	1	231	3	Y	-0-					-0-
07	248	N	246	-0-	-2	-0-	13	1	233	3	Y	-0-					-0-
08	248	N	246	-0-	-2	-0-	13	1	233	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 36 WELL #: 6 RRCID -> 146606 COMPL. DATE 09/02/1993 TOTAL DEPTH 7000 PERF. 5337 - 5787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	400	-0-	-3	-0-	26	1	374	3	Y	-0-					-0-
04	420	N	391	-0-	-29	-0-	25	1	366	3	Y	-0-					-0-
05	403	N	400	-0-	-3	-0-	27	1	373	3	Y	-0-					-0-
06	402	N	402	-0-	-0-	-0-	23	1	379	3	Y	-0-					-0-
07	410	N	410	-0-	-0-	-0-	23	1	387	3	Y	-0-					-0-
*08	410	N	410	-0-	-0-	-0-	27	1	383	3	Y	-0-					-0-

SHURLEY 166 WELL #: 7 RRCID -> 146607 COMPL. DATE 08/21/1993 TOTAL DEPTH 7200 PERF. 5578 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRL-ALDWELL, W. R. "D" WELL #: 7 RRCID -> 146660 COMPL. DATE 08/04/1993 TOTAL DEPTH 8800 PERF. 7536 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	233	N	233	-0-	-0-	-0-	29	1	204	2	Y	-0-					-0-
04	226	N	226	-0-	-0-	-0-	37	1	189	2	Y	-0-					-0-
05	220	N	220	-0-	-0-	-0-	47	1	173	2	Y	-0-					-0-
06	228	N	228	-0-	-0-	-0-	41	1	187	2	Y	-0-					-0-
07	248	N	231	-0-	-17	-0-	13	1	218	2	Y	-0-					-0-
*08	221	N	221	-0-	-0-	-0-	13	1	208	2	Y	-0-					-0-

WARD, R. C. WELL #: 2 RRCID -> 146662 COMPL. DATE 07/22/1993 TOTAL DEPTH 7190 PERF. 5926 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	565	-0-	-24	-0-	38	1	527	3	N	-0-					1
04	578	N	578	-0-	-0-	-0-	45	1	533	3	N	-0-					1
05	589	N	573	-0-	-16	-0-	49	1	524	3	N	-0-					1
06	546	N	546	-0-	-0-	-0-	49	1	497	3	N	-0-					1
07	589	N	580	-0-	-9	-0-	53	1	527	3	N	-0-	1	1			-0-
*08	561	N	561	-0-	-0-	-0-	48	1	513	3	N	-0-					-0-

CANYON RANCH WELL #: 1075S RRCID -> 146685 COMPL. DATE 08/24/1993 TOTAL DEPTH 5521 PERF. 5192 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					-0-
04	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-
05	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
06	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-
07	124	N	97	-0-	-27	-0-	97	3			Y	-0-					-0-
08	124	N	108	-0-	-16	-0-	108	3			Y	-0-					-0-

REED 116 WELL #: 9 RRCID -> 146708 COMPL. DATE 09/20/1993 TOTAL DEPTH 6450 PERF. 5028 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 7 RRCID -> 146769 COMPL. DATE 09/08/1993 TOTAL DEPTH 8750 PERF. 7240 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	68	N	68	-0-	-0-	-0-	4	1	56	2	N	-0-					-0-
							8	3									
04	73	N	73	-0-	-0-	-0-	4	1	62	2	N	-0-					-0-
							7	3									
05	76	N	76	-0-	-0-	-0-	5	1	55	2	N	-0-					-0-
							16	3									
06	76	N	76	-0-	-0-	-0-	5	1	66	2	N	-0-					-0-
							5	3									
07	71	N	71	-0-	-0-	-0-	4	1	29	2	N	-0-					-0-
							38	3									
*08	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-

CANYON RANCH WELL #: 0824S RRCID -> 146910 COMPL. DATE 08/29/1993 TOTAL DEPTH 5515 PERF. 5093 - 5186

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CANYON RANCH WELL #: 0935S RRCID -> 146912 COMPL. DATE 08/28/1993 TOTAL DEPTH 5550 PERF. 5096 - 5192

03	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
07	93	N	31	-0-	-62	-0-	31	3			Y	-0-					-0-
*08	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-

CANYON RANCH WELL #: 1078S RRCID -> 146913 COMPL. DATE 08/26/1993 TOTAL DEPTH 5417 PERF. 5110 - 5204

03	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
04	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
05	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
07	186	N	184	-0-	-2	-0-	184	3			Y	-0-					-0-
08	186	N	155	-0-	-31	-0-	155	3			Y	-0-					-0-

SHURLEY 96 WELL #: 8 RRCID -> 146968 COMPL. DATE 09/25/1993 TOTAL DEPTH 6200 PERF. 5385 - 6053

03	62	N	-0-	-0-	-62	-0-					N	-0-					1
04	60	N	-0-	-0-	-60	-0-					N	-0-	1	1			-0-
05	153	N	153	-0-	-0-	-0-	11	1	142	3	N	-0-					-0-
06	115	N	115	-0-	-0-	-0-	11	1	104	3	N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	8	1	61	3	N	-0-					-0-
*08	138	N	138	-0-	-0-	-0-	9	1	129	3	N	-0-					-0-

GALBREATH 66 WELL #: 9 RRCID -> 147331 COMPL. DATE 10/11/1993 TOTAL DEPTH 6100 PERF. 5253 - 5817

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 57 WELL #: 9 RRCID -> 147357 COMPL. DATE 10/23/1993 TOTAL DEPTH 6050 PERF. 5669 - 5835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	276	-0-	-34	-0-	23	1	252	3	Y	1					1
							1	9									
04	331	N	331	-0-	-0-	-0-	28	1	303	3	Y	-0-					1
05	310	N	213	-0-	-97	-0-	19	1	193	3	Y	1					2
							1	9									
06	270	N	176	-0-	-94	-0-	17	1	159	3	Y	-0-	2	1			-0-
07	341	N	85	-0-	-256	-0-	8	1	77	3	Y	-0-					-0-
*08	342	N	342	-0-	-0-	-0-	31	1	310	3	Y	1					1
							1	9									

GALBREATH 65 WELL #: 8 RRCID -> 147358 COMPL. DATE 10/15/1993 TOTAL DEPTH 6200 PERF. 5340 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 112 WELL #: 9 RRCID -> 147359 COMPL. DATE 10/25/1993 TOTAL DEPTH 6750 PERF. 5408 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	100	N	100	-0-	-0-	-0-	5	1	95	3	Y	-0-					-0-
04	90	N	76	-0-	-14	-0-	4	1	72	3	Y	-0-					-0-
05	93	N	32	-0-	-61	-0-	2	1	30	3	Y	-0-					-0-
06	90	N	1	-0-	-89	-0-	1	3			Y	-0-					-0-
07	93	N	3	-0-	-90	-0-	3	3			Y	-0-					-0-
*08	91	N	91	-0-	-0-	-0-	5	1	86	3	Y	-0-					-0-

ESPY 56 WELL #: 9 RRCID -> 147554 COMPL. DATE 10/31/1993 TOTAL DEPTH 6000 PERF. 5575 - 5811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	484	N	484	-0-	-0-	-0-	41	1	442	3	Y	1					1
							1	9									
04	540	N	486	-0-	-54	-0-	40	1	445	3	Y	1					2
							1	9									
05	527	N	518	-0-	-9	-0-	45	1	472	3	Y	1					3
							1	9									
06	487	N	487	-0-	-0-	-0-	47	1	439	3	Y	1	4	1			-0-
							1	9									
07	496	N	484	-0-	-12	-0-	47	1	437	3	Y	-0-					-0-
08	527	N	513	-0-	-14	-0-	47	1	465	3	Y	1					1
							1	9									

FIELDS 17 WELL #: 9 RRCID -> 147641 COMPL. DATE 11/21/1993 TOTAL DEPTH 6100 PERF. 5182 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	5	-0-	-181	-0-	1	1	4	3	N	-0-					-0-
04	30	N	4	-0-	-26	-0-	1	1	3	3	N	-0-					-0-
05	62	N	31	-0-	-31	-0-	4	1	27	3	N	-0-					-0-
06	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	13	1	87	3	N	-0-					-0-
*08	93	N	93	-0-	-0-	-0-	12	1	81	3	N	-0-					-0-

KELLY 124 WELL #: 10 RRCID -> 147643 COMPL. DATE 11/22/1993 TOTAL DEPTH 6700 PERF. 5040 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	318	-0-	-23	-0-	21	1	297	3	Y	-0-					-0-
04	330	N	310	-0-	-20	-0-	20	1	290	3	Y	-0-					-0-
05	341	N	316	-0-	-25	-0-	21	1	295	3	Y	-0-					-0-
06	318	N	318	-0-	-0-	-0-	18	1	300	3	Y	-0-					-0-
07	324	N	324	-0-	-0-	-0-	18	1	306	3	Y	-0-					-0-
*08	322	N	322	-0-	-0-	-0-	21	1	301	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 9 RRCID -> 147645 COMPL. DATE 11/08/1993 TOTAL DEPTH 7200 PERF. 5521 - 6837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	667	N	667	-0-	-0-	-0-	44	1	622	3	Y	1	1	1			1
							1	9									
04	660	N	645	-0-	-15	-0-	41	1	604	3	Y	-0-	1	1			-0-
05	682	N	658	-0-	-24	-0-	44	1	614	3	Y	-0-					-0-
06	660	N	631	-0-	-29	-0-	37	1	594	3	Y	-0-					-0-
07	682	N	465	-0-	-217	-0-	26	1	439	3	Y	-0-					-0-
08	651	N	578	-0-	-73	-0-	38	1	540	3	Y	-0-					-0-

REED 100 WELL #: 9 RRCID -> 147649 COMPL. DATE 11/24/1993 TOTAL DEPTH 6300 PERF. 4963 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	123	-0-	-1	-0-	6	1	117	3	Y	-0-	1	1			-0-
04	121	N	121	-0-	-0-	-0-	8	1	113	3	Y	-0-					-0-
05	125	N	125	-0-	-0-	-0-	10	1	115	3	Y	-0-					-0-
06	124	N	124	-0-	-0-	-0-	11	1	113	3	Y	-0-					-0-
07	129	N	129	-0-	-0-	-0-	13	1	116	3	Y	-0-					-0-
*08	126	N	126	-0-	-0-	-0-	12	1	114	3	Y	-0-					-0-

SHURLEY 141 WELL #: 9 RRCID -> 147652 COMPL. DATE 11/14/1993 TOTAL DEPTH 7100 PERF. 5469 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	64	N	64	-0-	-0-	-0-	4	1	60	3	Y	-0-					-0-
04	60	N	51	-0-	-9	-0-	3	1	48	3	Y	-0-					-0-
05	62	N	47	-0-	-15	-0-	3	1	44	3	Y	-0-					-0-
06	60	N	58	-0-	-2	-0-	3	1	55	3	Y	-0-					-0-
07	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-					-0-
08	62	N	60	-0-	-2	-0-	4	1	56	3	Y	-0-					-0-

VANDERSTUCKEN 71 WELL #: 9 RRCID -> 147653 COMPL. DATE 11/16/1993 TOTAL DEPTH 6100 PERF. 5121 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	168	-0-	-80	-0-	32	1	136	3	N	-0-	1	1			-0-
04	357	N	357	-0-	-0-	-0-	69	1	288	3	N	-0-					-0-
05	307	N	307	-0-	-0-	-0-	38	1	269	3	N	-0-					-0-
06	295	N	295	-0-	-0-	-0-	35	1	260	3	N	-0-					-0-
07	296	N	296	-0-	-0-	-0-	37	1	259	3	N	-0-					-0-
*08	286	N	286	-0-	-0-	-0-	37	1	249	3	N	-0-					-0-

JONES 118 WELL #: 10 RRCID -> 148084 COMPL. DATE 12/17/1993 TOTAL DEPTH 6600 PERF. 5148 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 120 WELL #: 10 RRCID -> 148085 COMPL. DATE 12/09/1993 TOTAL DEPTH 6500 PERF. 5230 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	25	-0-	-6	-0-	1	1	23	3	Y	1	1	1			-0-
							1	9									
04	30	N	15	-0-	-15	-0-	1	1	14	3	Y	-0-					-0-
05	31	N	15	-0-	-16	-0-	1	1	14	3	Y	-0-					-0-
06	30	N	7	-0-	-23	-0-	7	3			Y	-0-					-0-
07	31	N	20	-0-	-11	-0-	1	1	19	3	Y	-0-					-0-
*08	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JONES 120 WELL #: 11 RRCID -> 148087 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5322 - 6169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 7 RRCID -> 148088 COMPL. DATE 12/11/1993 TOTAL DEPTH 6496 PERF. 4991 - 6238

03	348	N	348	-0-	-0-	-0-	16	1	332	3	Y	-0-					-0-
04	390	N	390	-0-	-0-	-0-	25	1	365	3	Y	-0-					-0-
05	381	N	381	-0-	-0-	-0-	31	1	350	3	Y	-0-					-0-
06	360	N	360	-0-	-0-	-0-	32	1	328	3	Y	-0-					-0-
07	403	N	363	-0-	-40	-0-	36	1	327	3	Y	-0-					-0-
08	372	N	365	-0-	-7	-0-	36	1	329	3	Y	-0-					-0-

SHURLEY 98 WELL #: 7 RRCID -> 148098 COMPL. DATE 01/07/1994 TOTAL DEPTH 6550 PERF. 5256 - 6293

03	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
05	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-
06	30	N	24	-0-	-6	-0-	2	1	22	3	N	-0-					-0-
07	31	N	30	-0-	-1	-0-	4	1	26	3	N	-0-					-0-
08	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-

SHURLEY 142 WELL #: 10 RRCID -> 148099 COMPL. DATE 12/28/1993 TOTAL DEPTH 6750 PERF. 5190 - 6540

03	597	N	597	-0-	-0-	-0-	39	1	558	3	Y	-0-					-0-
04	589	N	589	-0-	-0-	-0-	37	1	552	3	Y	-0-					-0-
05	604	N	604	-0-	-0-	-0-	40	1	564	3	Y	-0-					-0-
06	609	N	609	-0-	-0-	-0-	35	1	574	3	Y	-0-					-0-
07	622	N	622	-0-	-0-	-0-	35	1	587	3	Y	-0-					-0-
*08	629	N	629	-0-	-0-	-0-	42	1	587	3	Y	-0-					-0-

SHURLEY 147 WELL #: 9 RRCID -> 148100 COMPL. DATE 12/21/1993 TOTAL DEPTH 7100 PERF. 5540 - 6949

03	94	N	94	-0-	-0-	-0-	6	1	88	3	Y	-0-					-0-
04	94	N	94	-0-	-0-	-0-	6	1	88	3	Y	-0-					-0-
05	96	N	96	-0-	-0-	-0-	6	1	90	3	Y	-0-					-0-
06	96	N	96	-0-	-0-	-0-	6	1	90	3	Y	-0-					-0-
07	194	N	194	-0-	-0-	-0-	106	1	88	3	Y	-0-					-0-
*08	194	N	194	-0-	-0-	-0-	107	1	87	3	Y	-0-					-0-

HILL-ROUSSELOT C WELL #: 3 RRCID -> 148180 COMPL. DATE 12/20/1993 TOTAL DEPTH 7800 PERF. 7241 - 7512

03	320	N	320	-0-	-0-	-0-	22	1	296	3	N	2	2	1			1
							2	9									
04	313	N	313	-0-	-0-	-0-	23	1	287	3	N	3	2	1			2
							3	9									
05	322	N	322	-0-	-0-	-0-	23	1	297	3	N	2	1	1			3
							2	9									
06	314	N	314	-0-	-0-	-0-	25	1	288	3	N	1	2	1			2
							1	9									
07	312	N	312	-0-	-0-	-0-	25	1	286	3	N	1	1	1			2
							1	9									
*08	319	N	319	-0-	-0-	-0-	26	1	293	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 2 RRCID -> 148194 COMPL. DATE 12/14/1993 TOTAL DEPTH 7554 PERF. 6892 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	135	-0-	-20	-0-	9	1	125	3	N	1	1	1			1
							1	9									
04	150	N	138	-0-	-12	-0-	10	1	125	3	N	3	2	1			2
							3	9									
05	133	N	133	-0-	-0-	-0-	10	1	122	3	N	1	1	1			2
							1	9									
06	123	N	123	-0-	-0-	-0-	10	1	111	3	N	2	2	1			2
							2	9									
07	155	N	132	-0-	-23	-0-	11	1	121	3	N	-0-	1	1			1
*08	131	N	131	-0-	-0-	-0-	11	1	120	3	N	-0-					1

CANYON RANCH WELL #: 0823S RRCID -> 148530 COMPL. DATE 01/11/1994 TOTAL DEPTH 5620 PERF. 5086 - 5162

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		61	-0-	61	61	61	3			Y	-0-					-0-
08	T. A.		78	-0-	78	139	78	3			Y	-0-					-0-

CANYON RANCH WELL #: 0825S RRCID -> 148531 COMPL. DATE 02/16/1994 TOTAL DEPTH 5400 PERF. 5056 - 5139

03	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
04	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
07	279	N	242	-0-	-37	-0-	242	3			Y	-0-					-0-
08	248	N	232	-0-	-16	-0-	232	3			Y	-0-					-0-

CANYON RANCH WELL #: 0827S RRCID -> 148532 COMPL. DATE 02/19/1994 TOTAL DEPTH 5420 PERF. 5056 - 5134

03	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
05	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-
06	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
07	124	N	87	-0-	-37	-0-	87	3			Y	-0-					-0-
08	155	N	18	-0-	-137	-0-	18	3			Y	-0-					-0-

CANYON RANCH WELL #: 0936S RRCID -> 148533 COMPL. DATE 02/26/1994 TOTAL DEPTH 5460 PERF. 5096 - 5186

03	811	N	811	-0-	-0-	-0-	811	3			Y	-0-					-0-
04	210	N	122	-0-	-88	-0-	122	3			Y	-0-					-0-
05	775	N	376	-0-	-399	-0-	376	3			Y	-0-					-0-
06	780	N	674	-0-	-106	-0-	674	3			Y	-0-					-0-
07	708	N	708	-0-	-0-	-0-	708	3			Y	-0-					-0-
*08	749	N	749	-0-	-0-	-0-	749	3			Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 2010 RRCID -> 148615 COMPL. DATE 02/03/1994 TOTAL DEPTH 8639 PERF. 7158 - 7890

03	496	N	179	-0-	-317	-0-	22	1	157	2	Y	-0-					-0-
04	390	N	169	-0-	-221	-0-	28	1	141	2	Y	-0-					-0-
05	186	N	125	-0-	-61	-0-	27	1	98	2	Y	-0-					-0-
06	180	N	129	-0-	-51	-0-	23	1	106	2	Y	-0-					-0-
07	186	N	45	-0-	-141	-0-	2	1	43	2	Y	-0-					-0-
08	124	N	74	-0-	-50	-0-	4	1	70	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL, ROUSSELOT "C" WELL #: 2 RRCID -> 148801 COMPL. DATE 02/08/1994 TOTAL DEPTH 7800 PERF. 7518 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-			-0-
04	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-			-0-
05	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-			-0-
06	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-			-0-
07	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-			-0-
*08	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-			-0-

SHURLEY 141 WELL #: 10 RRCID -> 149504 COMPL. DATE 04/21/1994 TOTAL DEPTH 6900 PERF. 5276 - 5734

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

KELLY 124 WELL #: 12 RRCID -> 149518 COMPL. DATE 04/19/1994 TOTAL DEPTH 6675 PERF. 4962 - 5504

03	279	N	268	-0-	-11	-0-	13	1	255	3	Y	-0-			-0-
04	306	N	306	-0-	-0-	-0-	15	1	291	3	Y	-0-			-0-
05	367	N	367	-0-	-0-	-0-	19	1	348	3	Y	-0-			-0-
06	349	N	349	-0-	-0-	-0-	18	1	331	3	Y	-0-			-0-
07	349	N	349	-0-	-0-	-0-	18	1	331	3	Y	-0-			-0-
08	372	N	340	-0-	-32	-0-	18	1	322	3	Y	-0-			-0-

KELLY 125 WELL #: 11 RRCID -> 149521 COMPL. DATE 04/26/1994 TOTAL DEPTH 6800 PERF. 5236 - 5667

03	507	N	507	-0-	-0-	-0-	25	1	482	3	Y	-0-			-0-
04	510	N	495	-0-	-15	-0-	24	1	471	3	Y	-0-			-0-
05	527	N	511	-0-	-16	-0-	27	1	484	3	Y	-0-			-0-
06	509	N	509	-0-	-0-	-0-	26	1	483	3	Y	-0-			-0-
07	542	N	542	-0-	-0-	-0-	28	1	514	3	Y	-0-			-0-
*08	534	N	534	-0-	-0-	-0-	28	1	506	3	Y	-0-			-0-

CANYON RANCH WELL #: 0826S RRCID -> 149523 COMPL. DATE 04/15/1994 TOTAL DEPTH 5535 PERF. 5120 - 5198

03	400	N	400	-0-	-0-	-0-	400	3			Y	-0-			-0-
04	379	N	379	-0-	-0-	-0-	379	3			Y	-0-			-0-
05	373	N	373	-0-	-0-	-0-	373	3			Y	-0-			-0-
06	316	N	316	-0-	-0-	-0-	316	3			Y	-0-			-0-
07	403	N	323	-0-	-80	-0-	323	3			Y	-0-			-0-
08	372	N	324	-0-	-48	-0-	324	3			Y	-0-			-0-

SHURLEY WELL #: 49 RRCID -> 149525 COMPL. DATE 04/18/1994 TOTAL DEPTH 6220 PERF. 5128 - 5966

03	93	N	88	-0-	-5	-0-	88	3			N	-0-			-0-
04	90	N	84	-0-	-6	-0-	84	3			N	-0-			-0-
05	93	N	86	-0-	-7	-0-	86	3			N	-0-			-0-
06	90	N	79	-0-	-11	-0-	79	3			N	-0-			-0-
07	93	N	82	-0-	-11	-0-	82	3			N	-0-			-0-
08	93	N	79	-0-	-14	-0-	79	3			N	-0-			-0-

SHURLEY WELL #: 56 RRCID -> 149526 COMPL. DATE 04/23/1994 TOTAL DEPTH 6181 PERF. 5174 - 6012

03	189	N	189	-0-	-0-	-0-	189	3			N	-0-			-0-
04	189	N	189	-0-	-0-	-0-	189	3			N	-0-			-0-
05	195	N	195	-0-	-0-	-0-	195	3			N	-0-			-0-
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-			-0-
07	190	N	190	-0-	-0-	-0-	190	3			N	-0-			-0-
08	186	N	180	-0-	-6	-0-	180	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 52 RRCID -> 149552 COMPL. DATE 04/21/1994 TOTAL DEPTH 6120 PERF. 5036 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
04	180	N	172	-0-	-8	-0-	172	3			Y	-0-					-0-
05	186	N	167	-0-	-19	-0-	167	3			Y	-0-					-0-
06	180	N	178	-0-	-2	-0-	178	3			Y	-0-					-0-
07	186	N	180	-0-	-6	-0-	180	3			Y	-0-					-0-
*08	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-

SHURLEY WELL #: 58 RRCID -> 149553 COMPL. DATE 04/29/1994 TOTAL DEPTH 6095 PERF. 5150 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

SHURLEY WELL #: 66 RRCID -> 149554 COMPL. DATE 08/24/1999 TOTAL DEPTH 6080 PERF. 5167 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	513	-0-	-14	-0-	513	3			N	-0-					-0-
04	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
05	527	N	514	-0-	-13	-0-	514	3			N	-0-					-0-
06	510	N	433	-0-	-77	-0-	433	3			N	-0-					-0-
07	527	N	164	-0-	-363	-0-	164	3			N	-0-					-0-
*08	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-

SHURLEY 99 WELL #: 6 RRCID -> 149680 COMPL. DATE 06/01/1994 TOTAL DEPTH 6675 PERF. 5466 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	291	N	291	-0-	-0-	-0-	22	1	269	3	N	-0-					-0-
04	287	N	287	-0-	-0-	-0-	19	1	268	3	N	-0-					-0-
05	289	N	289	-0-	-0-	-0-	21	1	268	3	N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	27	1	251	3	N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	31	1	226	3	N	-0-					-0-
*08	305	N	305	-0-	-0-	-0-	20	1	285	3	N	-0-					-0-

WARD 127 WELL #: 9 RRCID -> 149687 COMPL. DATE 05/13/1994 TOTAL DEPTH 7000 PERF. 6619 - 6641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	45	-0-	-172	-0-	3	1	42	3	N	-0-	3	1			-0-
04	150	N	37	-0-	-113	-0-	3	1	34	3	N	-0-					-0-
05	93	N	79	-0-	-14	-0-	5	1	74	3	N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
07	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-					-0-
08	93	N	72	-0-	-21	-0-	5	1	67	3	N	-0-					-0-

WARD 127 WELL #: 10 RRCID -> 149701 COMPL. DATE 05/09/1994 TOTAL DEPTH 7100 PERF. 5665 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	139	N	139	-0-	-0-	-0-	10	1	129	3	N	-0-	2	1			-0-
04	131	N	131	-0-	-0-	-0-	10	1	121	3	N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	8	1	115	3	N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	7	1	116	3	N	1					1
							1	9									
08	124	N	116	-0-	-8	-0-	7	1	109	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 126 WELL #: 10 RRCID -> 149702 COMPL. DATE 06/07/1994 TOTAL DEPTH 6675 PERF. 5081 - 6507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	229	-0-	-19	-0-	10	1	219	3	Y	-0-					-0-
04	230	N	230	-0-	-0-	-0-	16	1	214	3	Y	-0-					-0-
05	248	N	243	-0-	-5	-0-	19	1	224	3	Y	-0-					-0-
06	244	N	244	-0-	-0-	-0-	28	1	216	3	Y	-0-					-0-
07	248	N	248	-0-	-0-	-0-	27	1	221	3	Y	-0-					-0-
*08	254	N	254	-0-	-0-	-0-	29	1	225	3	Y	-0-					-0-

KELLY 35 WELL #: 5 RRCID -> 149705 COMPL. DATE 05/21/1994 TOTAL DEPTH 6950 PERF. 5405 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	232	-0-	-16	-0-	10	1	222	3	Y	-0-					-0-
04	240	N	224	-0-	-16	-0-	15	1	209	3	Y	-0-					-0-
05	248	N	231	-0-	-17	-0-	18	1	213	3	Y	-0-					-0-
06	229	N	229	-0-	-0-	-0-	26	1	203	3	Y	-0-					-0-
07	239	N	239	-0-	-0-	-0-	26	1	213	3	Y	-0-					-0-
*08	249	N	249	-0-	-0-	-0-	29	1	220	3	Y	-0-					-0-

SHURLEY 36 WELL #: 7 RRCID -> 149965 COMPL. DATE 05/14/1994 TOTAL DEPTH 6900 PERF. 5337 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	386	-0-	-48	-0-	17	1	368	3	Y	1					1
							1	9									
04	390	N	379	-0-	-11	-0-	26	1	351	3	Y	2	2	1			1
							2	9									
05	434	N	387	-0-	-47	-0-	30	1	356	3	Y	1					2
							1	9									
06	375	N	375	-0-	-0-	-0-	42	1	332	3	Y	1					3
							1	9									
07	403	N	387	-0-	-16	-0-	42	1	345	3	Y	-0-	2	1			1
*08	408	N	408	-0-	-0-	-0-	47	1	361	3	Y	-0-					1

SHURLEY WELL #: 67 RRCID -> 150016 COMPL. DATE 07/28/1999 TOTAL DEPTH 6170 PERF. 5208 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
07	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
08	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-

KELLY 124 WELL #: 11 RRCID -> 150287 COMPL. DATE 06/27/1994 TOTAL DEPTH 6650 PERF. 5751 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 142 WELL #: 11 RRCID -> 150330 COMPL. DATE 06/27/1994 TOTAL DEPTH 6850 PERF. 5275 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	4	-0-	-151	-0-	4	3			Y	-0-					-0-
04	300	N	4	-0-	-296	-0-	4	3			Y	-0-					-0-
05	77	N	77	-0-	-0-	-0-	5	1	72	3	Y	-0-					-0-
06	349	N	349	-0-	-0-	-0-	20	1	329	3	Y	-0-					-0-
07	105	N	105	-0-	-0-	-0-	6	1	99	3	Y	-0-					-0-
08	62	N	1	-0-	-61	-0-	1	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 12 RRCID -> 150331 COMPL. DATE 06/27/1994 TOTAL DEPTH 6800 PERF. 5505 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	423	-0-	-166	-0-	28	1	394	3	Y	1	1	1			1
							1	9									
04	573	N	573	-0-	-0-	-0-	36	1	537	3	Y	-0-	1	1			-0-
05	593	N	593	-0-	-0-	-0-	40	1	553	3	Y	-0-					-0-
06	573	N	573	-0-	-0-	-0-	33	1	540	3	Y	-0-					-0-
07	589	N	589	-0-	-0-	-0-	33	1	556	3	Y	-0-					-0-
08	589	N	586	-0-	-3	-0-	39	1	547	3	Y	-0-					-0-

WARD, RIP "H-46" WELL #: 2 RRCID -> 150660 COMPL. DATE 03/09/1994 TOTAL DEPTH 6500 PERF. 5248 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	582	-0-	-7	-0-	39	1	539	3	N	4					8
							4	9									
04	580	N	580	-0-	-0-	-0-	45	1	528	3	N	6					14
							7	9									
05	610	N	610	-0-	-0-	-0-	52	1	552	3	N	5					19
							6	9									
06	587	N	587	-0-	-0-	-0-	53	1	533	3	N	1					20
							1	9									
07	589	N	547	-0-	-42	-0-	50	1	497	3	N	-0-	16	1			4
08	620	N	421	-0-	-199	-0-	36	1	385	3	N	-0-					4

WARD, RIP D-E-F WELL #: 4302 RRCID -> 150663 COMPL. DATE 03/02/1994 TOTAL DEPTH 6418 PERF. 5316 - 6206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	303	-0-	-7	-0-	20	1	279	3	N	4					6
							4	9									
04	331	N	331	-0-	-0-	-0-	26	1	305	3	N	-0-					6
05	335	N	335	-0-	-0-	-0-	29	1	306	3	N	-0-					6
06	321	N	321	-0-	-0-	-0-	29	1	292	3	N	-0-					6
07	325	N	325	-0-	-0-	-0-	30	1	295	3	N	-0-	5	1			1
08	310	N	306	-0-	-4	-0-	26	1	280	3	N	-0-					1

JONES 118 WELL #: 11 RRCID -> 150800 COMPL. DATE 07/20/1994 TOTAL DEPTH 6500 PERF. 5112 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	954	X	327	-0-	-627	-0-	16	1	305	3	Y	5	9	1			10
							6	9									
04	303	X	303	-0-	-0-	-0-	15	1	287	3	Y	1	9	1			2
							1	9									
05	372	N	321	-0-	-51	-0-	17	1	304	3	Y	-0-	1	1			1
06	330	N	322	-0-	-8	-0-	17	1	304	3	Y	1	1	1			1
							1	9									
07	345	N	345	-0-	-0-	-0-	18	1	326	3	Y	1	1	1			1
							1	9									
08	310	N	245	-0-	-65	-0-	13	1	232	3	Y	-0-					1

JONES 120 WELL #: 12 RRCID -> 150802 COMPL. DATE 08/08/1994 TOTAL DEPTH 6400 PERF. 5102 - 6137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	411	N	411	-0-	-0-	-0-	20	1	378	3	Y	12	21	1			21
							13	9									
04	420	N	383	-0-	-37	-0-	19	1	364	3	Y	-0-	18	1			3
05	434	N	397	-0-	-37	-0-	21	1	376	3	Y	-0-	1	1			2
06	390	N	389	-0-	-1	-0-	20	1	369	3	Y	-0-	1	1			1
07	403	N	401	-0-	-2	-0-	21	1	380	3	Y	-0-	1	1			-0-
08	403	N	399	-0-	-4	-0-	21	1	378	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 100 WELL #: 11 RRCID -> 150805 COMPL. DATE 07/30/1994 TOTAL DEPTH 6300 PERF. 5151 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 10 RRCID -> 150808 COMPL. DATE 07/30/1994 TOTAL DEPTH 6400 PERF. 4990 - 6273

03	117	N	117	-0-	-0-	-0-	5	1	112	3	Y	-0-					-0-
04	97	N	97	-0-	-0-	-0-	6	1	91	3	Y	-0-					-0-
05	91	N	91	-0-	-0-	-0-	7	1	84	3	Y	-0-					-0-
06	52	N	52	-0-	-0-	-0-	5	1	47	3	Y	-0-					-0-
07	93	N	48	-0-	-45	-0-	5	1	43	3	Y	-0-					-0-
08	93	N	44	-0-	-49	-0-	4	1	40	3	Y	-0-					-0-

REED 116 WELL #: 11 RRCID -> 150810 COMPL. DATE 08/04/1994 TOTAL DEPTH 6500 PERF. 5052 - 6323

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 148 WELL #: 5 RRCID -> 150811 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 5583 - 5856

03	372	N	295	-0-	-77	-0-	19	1	276	3	Y	-0-					1
04	420	N	315	-0-	-105	-0-	20	1	295	3	Y	-0-	1	1			-0-
05	434	N	279	-0-	-155	-0-	19	1	260	3	Y	-0-					-0-
06	300	N	290	-0-	-10	-0-	17	1	273	3	Y	-0-					-0-
07	341	N	261	-0-	-80	-0-	15	1	246	3	Y	-0-					-0-
08	279	N	273	-0-	-6	-0-	18	1	255	3	Y	-0-					-0-

HILL-WARD, RIP "A" WELL #: 3 RRCID -> 150846 COMPL. DATE 03/03/1994 TOTAL DEPTH 6750 PERF. 6055 - 6529

03	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
04	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-					-0-
05	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
08	15	N	9	-0-	-6	-0-	1	1	8	3	N	-0-					-0-

WARD, RIP "G-45" WELL #: 2 RRCID -> 150855 COMPL. DATE 03/13/1994 TOTAL DEPTH 6700 PERF. 5837 - 6266

03	217	N	213	-0-	-4	-0-	14	1	199	3	N	-0-					1
04	210	N	208	-0-	-2	-0-	16	1	192	3	N	-0-					1
05	217	N	212	-0-	-5	-0-	18	1	194	3	N	-0-					1
06	210	N	205	-0-	-5	-0-	18	1	187	3	N	-0-					1
07	217	N	213	-0-	-4	-0-	19	1	194	3	N	-0-	1	1			-0-
08	217	N	207	-0-	-10	-0-	18	1	189	3	N	-0-					-0-

CANYON RANCH WELL #: 2203E RRCID -> 150857 COMPL. DATE 12/13/1996 TOTAL DEPTH 5350 PERF. 4292 - 5134

03	682	N	605	-0-	-77	-0-	605	3			Y	-0-					-0-
04	570	N	521	-0-	-49	-0-	521	3			Y	-0-					-0-
05	620	N	420	-0-	-200	-0-	420	3			Y	-0-					-0-
06	632	N	632	-0-	-0-	-0-	632	3			Y	-0-					-0-
07	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					-0-
*08	610	N	610	-0-	-0-	-0-	610	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 10 RRCID -> 150908 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 6738 - 6992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	4	-0-	-27	-0-	4	3			Y	-0-					-0-
04	10	N	10	-0-	-0-	-0-	7	3	3	9	Y	3	2	1			1
05	11	N	6	-0-	-5	-0-	5	3	1	9	Y	1	1	1			1
06	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					1
07	10	N	3	-0-	-7	-0-	3	3			Y	-0-	1	1			-0-
*08	15	N	15	-0-	-0-	-0-	1	1	12	3	Y	2	1	1			1
							2	9									

MAYER, EDWIN S., JR. WELL #: 9RX RRCID -> 150951 COMPL. DATE 02/04/1994 TOTAL DEPTH 8460 PERF. 6578 - 8066

03	93	N	85	-0-	-8	-0-	5	1	79	3	N	1	1	1			2
							1	9									
04	112	N	112	-0-	-0-	-0-	7	1	105	3	N	-0-	1	1			1
05	97	N	97	-0-	-0-	-0-	9	1	88	3	N	-0-					1
06	92	N	92	-0-	-0-	-0-	10	1	82	3	N	-0-					1
07	96	N	96	-0-	-0-	-0-	10	1	86	3	N	-0-	1	1			-0-
08	93	N	93	-0-	-0-	-0-	9	1	84	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 10R RRCID -> 150952 COMPL. DATE 02/14/1994 TOTAL DEPTH 8300 PERF. 6804 - 7958

03	713	N	702	-0-	-11	-0-	38	1	663	3	N	1	1	1			2
							1	9									
04	690	N	679	-0-	-11	-0-	43	1	635	3	N	1	1	1			2
							1	9									
05	713	N	704	-0-	-9	-0-	67	1	636	3	N	1	1	1			2
							1	9									
06	690	N	680	-0-	-10	-0-	74	1	606	3	N	-0-	1	1			1
07	713	N	706	-0-	-7	-0-	73	1	633	3	N	-0-					1
08	713	N	699	-0-	-14	-0-	70	1	629	3	N	-0-					1

HILL-ALDWELL, WINNIE R. "H" WELL #: 2 RRCID -> 151156 COMPL. DATE 05/08/1994 TOTAL DEPTH 8946 PERF. 8478 - 8542

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, RIP "H" WELL #: 102 RRCID -> 151157 COMPL. DATE 04/18/1994 TOTAL DEPTH 7005 PERF. 5501 - 6414

03	283	N	283	-0-	-0-	-0-	19	1	264	3	N	-0-					1
04	272	N	272	-0-	-0-	-0-	21	1	251	3	N	-0-					1
05	282	N	282	-0-	-0-	-0-	24	1	258	3	N	-0-					1
06	274	N	274	-0-	-0-	-0-	25	1	249	3	N	-0-					1
07	282	N	282	-0-	-0-	-0-	26	1	256	3	N	-0-	1	1			-0-
08	279	N	278	-0-	-1	-0-	24	1	254	3	N	-0-					-0-

WARD, R.C. WELL #: 4 RRCID -> 151163 COMPL. DATE 03/31/1994 TOTAL DEPTH 7232 PERF. 6045 - 7123

03	589	N	478	-0-	-111	-0-	32	1	446	3	N	-0-					1
04	570	N	462	-0-	-108	-0-	36	1	426	3	N	-0-					1
05	527	N	466	-0-	-61	-0-	40	1	426	3	N	-0-					1
06	450	N	438	-0-	-12	-0-	39	1	399	3	N	-0-					1
07	465	N	445	-0-	-20	-0-	41	1	404	3	N	-0-	1	1			-0-
08	465	N	439	-0-	-26	-0-	38	1	401	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK 130 WELL #: 1306 RRCID -> 151164 COMPL. DATE 04/22/1994 TOTAL DEPTH 7515 PERF. 5553 - 5973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
06	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
07	310	N	271	-0-	-39	-0-	271	3			Y	-0-					-0-
08	279	N	272	-0-	-7	-0-	272	3			Y	-0-					-0-

MAYER RANCH "XX" WELL #: 6102 RRCID -> 151185 COMPL. DATE 06/09/1994 TOTAL DEPTH 7500 PERF. 6851 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	15	-0-	-109	-0-	1	1	14	3	N	-0-	1	1			-0-
04	120	N	3	-0-	-117	-0-	3	3			N	-0-					-0-
05	124	N	72	-0-	-52	-0-	5	1	67	3	N	-0-					-0-
06	204	N	204	-0-	-0-	-0-	16	1	188	3	N	-0-					-0-
07	196	N	196	-0-	-0-	-0-	16	1	180	3	N	-0-					-0-
*08	188	N	188	-0-	-0-	-0-	16	1	172	3	N	-0-					-0-

HILL-RAY, MAY M. "F" WELL #: 2 RRCID -> 151187 COMPL. DATE 06/15/1994 TOTAL DEPTH 9300 PERF. 8282 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1461	N	1461	-0-	-0-	-0-	109	1	1352	3	Y	-0-					-0-
04	1219	N	1219	-0-	-0-	-0-	107	1	1112	3	Y	-0-					-0-
05	1568	N	1568	-0-	-0-	-0-	128	1	1440	3	Y	-0-					-0-
06	1595	N	1595	-0-	-0-	-0-	154	1	1441	3	Y	-0-					-0-
07	1682	N	1682	-0-	-0-	-0-	172	1	1509	3	Y	1	1	8			-0-
							1	9									
*08	1655	N	1655	-0-	-0-	-0-	184	1	1471	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 151197 COMPL. DATE 04/10/1994 TOTAL DEPTH 8432 PERF. 6444 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	229	N	229	-0-	-0-	-0-	13	1	216	3	N	-0-					1
04	235	N	235	-0-	-0-	-0-	15	1	220	3	N	-0-					1
05	252	N	252	-0-	-0-	-0-	24	1	228	3	N	-0-					1
06	244	N	244	-0-	-0-	-0-	27	1	217	3	N	-0-	1	1			-0-
07	254	N	254	-0-	-0-	-0-	26	1	227	3	N	1					1
							1	9									
*08	251	N	251	-0-	-0-	-0-	25	1	226	3	N	-0-					1

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 3 RRCID -> 151198 COMPL. DATE 05/12/1994 TOTAL DEPTH 8900 PERF. 8476 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	222	N	222	-0-	-0-	-0-	28	1	194	2	Y	-0-					-0-
04	210	N	92	-0-	-118	-0-	15	1	77	2	Y	-0-					-0-
05	217	N	4	-0-	-213	-0-	1	1	3	2	Y	-0-					-0-
06	210	N	3	-0-	-207	-0-	1	1	2	2	Y	-0-					-0-
07	93	N	1	-0-	-92	-0-	1	2			Y	-0-					-0-
08	4	N	1	-0-	-3	-0-	1	2			Y	-0-					-0-

HILL-MAYER, E.S. JR., "D" WELL #: 3 RRCID -> 151202 COMPL. DATE 03/05/1994 TOTAL DEPTH 8300 PERF. 6693 - 8245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	37	-0-	-56	-0-	37	2			N	-0-	1	1			1
04	90	N	26	-0-	-64	-0-	1	1	17	2	N	-0-					1
							8	3									
05	93	N	8	-0-	-85	-0-	8	2			N	-0-					1
06	30	N	1	-0-	-29	-0-	1	2			N	-0-	1	1			-0-
07	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
08	8	N	6	-0-	-2	-0-	2	2	4	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SAWYER 112 WELL #: 11 RRCID -> 151214 COMPL. DATE 08/25/1994 TOTAL DEPTH 6700 PERF. 5420 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 168 WELL #: 9 RRCID -> 151224 COMPL. DATE 08/26/1994 TOTAL DEPTH 7319 PERF. 5582 - 6731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 3 RRCID -> 151271 COMPL. DATE 05/18/1994 TOTAL DEPTH 8250 PERF. 6720 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	92	-0-	-1	-0-	5 1 1 9		86	3	N	1	1	1			2
04	92	N	92	-0-	-0-	-0-	6 1		86	3	N	-0-	1	1			1
05	93	N	93	-0-	-0-	-0-	9 1 1 9		83	3	N	1	1	1			1
06	94	N	94	-0-	-0-	-0-	10 1 1 9		83	3	N	1	1	1			1
07	93	N	93	-0-	-0-	-0-	10 1		83	3	N	-0-					1
08	93	N	93	-0-	-0-	-0-	9 1		84	3	N	-0-					1

WARD, RIP "B" WELL #: 102 RRCID -> 151276 COMPL. DATE 05/15/1994 TOTAL DEPTH 7400 PERF. 5722 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	522	N	522	-0-	-0-	-0-	35 1		487	3	N	-0-					2
04	515	N	515	-0-	-0-	-0-	40 1		475	3	N	-0-					2
05	538	N	538	-0-	-0-	-0-	46 1		492	3	N	-0-					2
06	525	N	525	-0-	-0-	-0-	47 1		478	3	N	-0-					2
07	537	N	537	-0-	-0-	-0-	49 1		488	3	N	-0-	2	1			-0-
*08	535	N	535	-0-	-0-	-0-	46 1		489	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "F" WELL #: 2 RRCID -> 151283 COMPL. DATE 05/22/1994 TOTAL DEPTH 8200 PERF. 6486 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	523	N	523	-0-	-0-	-0-	38 1 1 9		484	3	N	1	1	1			1
04	528	N	528	-0-	-0-	-0-	49 1 2 9		477	3	N	2	1	1			2
05	558	N	558	-0-	-0-	-0-	50 1		508	3	N	-0-	1	1			1
06	544	N	544	-0-	-0-	-0-	51 1		493	3	N	-0-					1
07	558	N	552	-0-	-6	-0-	58 1 1 9		493	3	N	1	1	1			1
08	558	N	550	-0-	-8	-0-	87 1 1 9		462	3	N	1	1	1			1

HILL-MAYER, EDWIN S. JR. "U" WELL #: 3 RRCID -> 151449 COMPL. DATE 05/05/1994 TOTAL DEPTH 8341 PERF. 6648 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	203	-0-	-14	-0-	11 1		192	3	N	-0-					1
04	210	N	195	-0-	-15	-0-	12 1		183	3	N	-0-					1
05	217	N	202	-0-	-15	-0-	19 1		183	3	N	-0-					1
06	210	N	196	-0-	-14	-0-	21 1		175	3	N	-0-					1
07	217	N	201	-0-	-16	-0-	21 1		180	3	N	-0-	1	1			-0-
08	217	N	199	-0-	-18	-0-	20 1		179	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL ALDWELL, WINNIE R. TRUST G WELL #: 2 RRCID -> 151451 COMPL. DATE 02/24/1994 TOTAL DEPTH 8710 PERF. 8434 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2135	-0-	-965	3561	266	1	1869	2	Y	-0-					-0-
04	3000	N	2027	-0-	-973	2588	334	1	1693	2	Y	-0-					-0-
05	3100	N	1985	-0-	-1115	1473	428	1	1557	2	Y	-0-					-0-
06	3000	N	2278	-0-	-722	751	408	1	1870	2	Y	-0-					-0-
07	2769	N	2018	-0-	-751	-0-	111	1	1907	2	Y	-0-					-0-
*08	2283	N	2283	-0-	-0-	-0-	134	1	2149	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "I" WELL #: 4 RRCID -> 151452 COMPL. DATE 05/30/1994 TOTAL DEPTH 7526 PERF. 6913 - 7042

03	341	N	317	-0-	-24	-0-	22	1	295	3	N	-0-	1	1			-0-
04	330	N	308	-0-	-22	-0-	23	1	285	3	N	-0-					-0-
05	320	N	320	-0-	-0-	-0-	23	1	297	3	N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	24	1	279	3	N	-0-					-0-
07	310	N	304	-0-	-6	-0-	25	1	279	3	N	-0-					-0-
08	310	N	299	-0-	-11	-0-	25	1	274	3	N	-0-					-0-

SAWYER 112 WELL #: 10 RRCID -> 151466 COMPL. DATE 09/19/1994 TOTAL DEPTH 6700 PERF. 5382 - 6216

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 112 WELL #: 12 RRCID -> 151519 COMPL. DATE 09/19/1994 TOTAL DEPTH 6750 PERF. 6439 - 6477

03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	1			Y	-0-					-0-
*08	102	N	102	-0-	-0-	-0-	102	1			Y	-0-					-0-

GALBREATH 66 WELL #: 10 RRCID -> 151522 COMPL. DATE 09/26/1994 TOTAL DEPTH 6050 PERF. 5415 - 5870

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S JR "PP" WELL #: 2 RRCID -> 151574 COMPL. DATE 05/18/1994 TOTAL DEPTH 7519 PERF. 7054 - 7109

03	310	N	296	-0-	-14	-0-	20 3	1 9	273	3	N	3	5	1			3
04	300	N	286	-0-	-14	-0-	21 1	1 9	264	3	N	1	2	1			2
05	310	N	290	-0-	-20	-0-	21	1	269	3	N	-0-	1	1			1
06	276	N	276	-0-	-0-	-0-	22 1	1 9	253	3	N	1	1	1			1
07	310	N	280	-0-	-30	-0-	23	1	257	3	N	-0-	1	1			-0-
08	279	N	277	-0-	-2	-0-	23	1	254	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. NN,OO WELL #: 3 RRCID -> 151575 COMPL. DATE 05/18/1994 TOTAL DEPTH 7550 PERF. 6966 - 7173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	205	-0-	-12	-0-	14	1	190	3	N	1	1	1			1
							1	9									
04	210	N	207	-0-	-3	-0-	15	1	191	3	N	1	1	1			1
							1	9									
05	217	N	212	-0-	-5	-0-	15	1	195	3	N	2	1	1			2
							2	9									
06	210	N	199	-0-	-11	-0-	16	1	183	3	N	-0-	1	1			1
07	217	N	202	-0-	-15	-0-	16	1	185	3	N	1	1	1			1
							1	9									
08	217	N	202	-0-	-15	-0-	17	1	185	3	N	-0-					1

MAYER RANCH "UU" WELL #: 5902 RRCID -> 151576 COMPL. DATE 05/30/1994 TOTAL DEPTH 8220 PERF. 6822 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	146	N	146	-0-	-0-	-0-	10	1	136	3	N	-0-	1	1			-0-
04	148	N	148	-0-	-0-	-0-	11	1	137	3	N	-0-					-0-
05	152	N	152	-0-	-0-	-0-	11	1	141	3	N	-0-					-0-
06	142	N	142	-0-	-0-	-0-	11	1	131	3	N	-0-					-0-
07	145	N	145	-0-	-0-	-0-	12	1	133	3	N	-0-					-0-
*08	147	N	147	-0-	-0-	-0-	12	1	135	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 151608 COMPL. DATE 06/25/1994 TOTAL DEPTH 8000 PERF. 6496 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					1
04	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-	1	1			-0-
05	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					-0-
06	30	N	18	-0-	-12	-0-	2	1	16	3	N	-0-					-0-
07	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-
08	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-

HILL-WARD, RIP "B" WELL #: 3 RRCID -> 151611 COMPL. DATE 06/12/1994 TOTAL DEPTH 6579 PERF. 5330 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	244	-0-	-4	-0-	16	1	228	3	N	-0-					-0-
04	240	N	234	-0-	-6	-0-	18	1	216	3	N	-0-					-0-
05	248	N	243	-0-	-5	-0-	21	1	222	3	N	-0-					-0-
06	240	N	234	-0-	-6	-0-	21	1	213	3	N	-0-					-0-
07	248	N	239	-0-	-9	-0-	22	1	217	3	N	-0-					-0-
08	248	N	236	-0-	-12	-0-	20	1	216	3	N	-0-					-0-

HILL-WARD, RIP "B" WELL #: 4 RRCID -> 151616 COMPL. DATE 06/28/1994 TOTAL DEPTH 6810 PERF. 5450 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	342	N	342	-0-	-0-	-0-	23	1	319	3	N	-0-					1
04	300	N	292	-0-	-8	-0-	23	1	269	3	N	-0-					1
05	346	N	346	-0-	-0-	-0-	30	1	316	3	N	-0-					1
06	330	N	270	-0-	-60	-0-	24	1	246	3	N	-0-					1
07	310	N	285	-0-	-25	-0-	26	1	259	3	N	-0-	1	1			-0-
08	341	N	256	-0-	-85	-0-	22	1	234	3	N	-0-					-0-

HILL-WARD, RIP "C" WELL #: 3 RRCID -> 151618 COMPL. DATE 06/03/1994 TOTAL DEPTH 7300 PERF. 5874 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
04	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
05	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD, RIP "C" WELL #: 2 RRCID -> 151620 COMPL. DATE 06/30/1994 TOTAL DEPTH 7600 PERF. 5724 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 4102 RRCID -> 151623 COMPL. DATE 06/03/1994 TOTAL DEPTH 6585 PERF. 5201 - 6104

03	417	N	417	-0-	-0-	-0-	28	1	386	3	N	3					4
							3	9									
04	403	N	403	-0-	-0-	-0-	32	1	371	3	N	-0-					4
05	418	N	418	-0-	-0-	-0-	36	1	382	3	N	-0-					4
06	404	N	404	-0-	-0-	-0-	36	1	368	3	N	-0-					4
07	415	N	415	-0-	-0-	-0-	38	1	377	3	N	-0-	3	1			1
*08	407	N	407	-0-	-0-	-0-	35	1	372	3	N	-0-					1

WARD, RIP "A,B,C" WELL #: 3901 RRCID -> 151624 COMPL. DATE 07/01/1994 TOTAL DEPTH 6530 PERF. 5352 - 6043

03	405	N	405	-0-	-0-	-0-	27	1	377	3	N	1					2
							1	9									
04	398	N	398	-0-	-0-	-0-	31	1	367	3	N	-0-					2
05	410	N	410	-0-	-0-	-0-	35	1	375	3	N	-0-					2
06	402	N	402	-0-	-0-	-0-	36	1	366	3	N	-0-					2
07	403	N	374	-0-	-29	-0-	34	1	340	3	N	-0-	2	1			-0-
*08	417	N	417	-0-	-0-	-0-	36	1	381	3	N	-0-					-0-

WARD, RIP "D" WELL #: 102 RRCID -> 151625 COMPL. DATE 06/02/1994 TOTAL DEPTH 7600 PERF. 5730 - 6698

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "K" WELL #: 4802 RRCID -> 151626 COMPL. DATE 06/23/1994 TOTAL DEPTH 6900 PERF. 5626 - 6677

03	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					1
04	60	N	49	-0-	-11	-0-	4	1	44	3	N	1					2
							1	9									
05	62	N	49	-0-	-13	-0-	4	1	45	3	N	-0-					2
06	60	N	53	-0-	-7	-0-	5	1	48	3	N	-0-					2
07	62	N	50	-0-	-12	-0-	5	1	45	3	N	-0-	2	1			-0-
08	62	N	43	-0-	-19	-0-	4	1	39	3	N	-0-					-0-

WARD, R.C. WELL #: 6 RRCID -> 151639 COMPL. DATE 06/23/1994 TOTAL DEPTH 8222 PERF. 6190 - 7110

03	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK "112" WELL #: 1125 RRCID -> 151641 COMPL. DATE 11/10/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					-0-
04	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					-0-
05	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					-0-
06	505	N	505	-0-	-0-	-0-	15	1	490	3	Y	-0-					-0-
07	496	N	446	-0-	-50	-0-	12	1	434	3	Y	-0-					-0-
*08	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 5 RRCID -> 151644 COMPL. DATE 06/14/1994 TOTAL DEPTH 7700 PERF. 7106 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	235	-0-	-44	-0-	16	1	219	3	N	-0-	1	1			-0-
04	210	N	202	-0-	-8	-0-	15	1	187	3	N	-0-					-0-
05	217	N	207	-0-	-10	-0-	15	1	192	3	N	-0-					-0-
06	240	N	217	-0-	-23	-0-	17	1	200	3	N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	20	1	229	3	N	-0-					-0-
*08	295	N	295	-0-	-0-	-0-	24	1	271	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 2 RRCID -> 151649 COMPL. DATE 06/09/1994 TOTAL DEPTH 8097 PERF. 6616 - 7083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35	N	35	-0-	-0-	-0-	2	1	31	3	N	2					2
							2	9									
04	32	N	32	-0-	-0-	-0-	2	1	29	3	N	1	1	1			2
							1	9									
05	38	N	38	-0-	-0-	-0-	3	1	31	3	N	4	2	1			4
							4	9									
06	36	N	36	-0-	-0-	-0-	4	1	29	3	N	3	4	1			3
							3	9									
07	31	N	19	-0-	-12	-0-	2	1	15	3	N	2					5
							2	9									
*08	77	N	77	-0-	-0-	-0-	7	1	62	3	N	7	2	1			10
							8	9									

PFLUGER 85 WELL #: 8 RRCID -> 151697 COMPL. DATE 10/13/1994 TOTAL DEPTH 5500 PERF. 4851 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	228	N	228	-0-	-0-	-0-	11	1	217	3	Y	-0-					-0-
04	224	N	224	-0-	-0-	-0-	14	1	210	3	Y	-0-					-0-
05	233	N	233	-0-	-0-	-0-	16	1	217	3	Y	-0-					-0-
06	227	N	227	-0-	-0-	-0-	18	1	209	3	Y	-0-					-0-
07	235	N	235	-0-	-0-	-0-	17	1	218	3	Y	-0-					-0-
08	248	N	233	-0-	-15	-0-	16	1	217	3	Y	-0-					-0-

FIELDS 17 WELL #: 10 RRCID -> 151711 COMPL. DATE 09/29/1994 TOTAL DEPTH 6100 PERF. 5361 - 5849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	28	N	28	-0-	-0-	-0-	4	1	24	3	N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	6	1	39	3	N	-0-					-0-
*08	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					-0-

ESPY 56 WELL #: 10 RRCID -> 151714 COMPL. DATE 10/06/1994 TOTAL DEPTH 6050 PERF. 5556 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 12 RRCID -> 151797 COMPL. DATE 10/26/1994 TOTAL DEPTH 6500 PERF. 5830 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	48	N	48	-0-	-0-	-0-	2	1	46	3	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	62	N	2	-0-	-60	-0-	2	1			Y	-0-					-0-
*08	9	N	9	-0-	-0-	-0-	9	1			Y	-0-					-0-

REED 116 WELL #: 13 RRCID -> 152095 COMPL. DATE 11/15/1994 TOTAL DEPTH 6600 PERF. 4937 - 6305

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 100 WELL #: 12 RRCID -> 152096 COMPL. DATE 11/01/1994 TOTAL DEPTH 6435 PERF. 5158 - 6130

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 36 WELL #: 8 RRCID -> 152097 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5416 - 6599

03	279	N	271	-0-	-8	-0-	18	1	253	3	Y	-0-					-0-
04	270	N	262	-0-	-8	-0-	17	1	245	3	Y	-0-					-0-
05	279	N	110	-0-	-169	-0-	7	1	103	3	Y	-0-					-0-
06	270	N	83	-0-	-187	-0-	5	1	78	3	Y	-0-					-0-
07	279	N	247	-0-	-32	-0-	14	1	233	3	Y	-0-					-0-
*08	250	N	250	-0-	-0-	-0-	17	1	233	3	Y	-0-					-0-

SHURLEY 123 WELL #: 10 RRCID -> 152098 COMPL. DATE 11/07/1994 TOTAL DEPTH 6700 PERF. 5326 - 6414

03	434	N	420	-0-	-14	-0-	28	1	392	3	Y	-0-	1	1			1
04	420	N	413	-0-	-7	-0-	26	1	387	3	Y	-0-	1	1			-0-
05	465	N	421	-0-	-44	-0-	28	1	392	3	Y	1					1
							1	9									
06	429	N	429	-0-	-0-	-0-	25	1	404	3	Y	-0-					1
07	434	N	431	-0-	-3	-0-	24	1	407	3	Y	-0-	1	1			-0-
*08	436	N	436	-0-	-0-	-0-	29	1	407	3	Y	-0-					-0-

REED 116 WELL #: 12 RRCID -> 152118 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5612 - 6439

03	157	N	157	-0-	-0-	-0-	7	1	150	3	Y	-0-					-0-
04	150	N	149	-0-	-1	-0-	9	1	140	3	Y	-0-					-0-
05	158	N	158	-0-	-0-	-0-	13	1	145	3	Y	-0-					-0-
06	151	N	151	-0-	-0-	-0-	13	1	138	3	Y	-0-					-0-
07	155	N	155	-0-	-0-	-0-	15	1	140	3	Y	-0-					-0-
08	155	N	151	-0-	-4	-0-	15	1	136	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 148 WELL #: 6 RRCID -> 152120 COMPL. DATE 11/22/1994 TOTAL DEPTH 6970 PERF. 5506 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	269	N	269	-0-	-0-	-0-	18	1	251	3	Y	-0-					-0-
04	264	N	264	-0-	-0-	-0-	17	1	247	3	Y	-0-					-0-
05	279	N	259	-0-	-20	-0-	17	1	242	3	Y	-0-					-0-
06	270	N	220	-0-	-50	-0-	13	1	207	3	Y	-0-					-0-
07	279	N	201	-0-	-78	-0-	11	1	190	3	Y	-0-					-0-
08	248	N	192	-0-	-56	-0-	13	1	179	3	Y	-0-					-0-

REED 100 WELL #: 10 RRCID -> 152121 COMPL. DATE 10/21/1994 TOTAL DEPTH 6310 PERF. 5164 - 6106

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 15 RRCID -> 152126 COMPL. DATE 12/03/1994 TOTAL DEPTH 6510 PERF. 6128 - 6342

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 14 RRCID -> 152138 COMPL. DATE 12/06/1994 TOTAL DEPTH 6310 PERF. 5191 - 6228

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VALLIANT, L. R. WELL #: 302 RRCID -> 152260 COMPL. DATE 08/31/1994 TOTAL DEPTH 7810 PERF. 6291 - 7556

03	186	N	116	-0-	-70	-0-	6	1	96	2	N	-0-					-0-
							14	3									
04	180	N	93	-0-	-87	-0-	5	1	79	2	N	-0-					-0-
							9	3									
05	155	N	77	-0-	-78	-0-	5	1	56	2	N	-0-					-0-
							16	3									
06	120	N	62	-0-	-58	-0-	4	1	54	2	N	-0-					-0-
							4	3									
07	93	N	39	-0-	-54	-0-	2	1	16	2	N	-0-					-0-
							21	3									
08	62	N	50	-0-	-12	-0-	3	1	47	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR., "C" WELL #: 3 RRCID -> 152264 COMPL. DATE 06/24/1994 TOTAL DEPTH 8068 PERF. 6564 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	336	-0-	-36	-0-	18	1	318	3	N	-0-					1
04	360	N	351	-0-	-9	-0-	22	1	329	3	N	-0-					1
05	353	N	353	-0-	-0-	-0-	34	1	319	3	N	-0-					1
06	337	N	337	-0-	-0-	-0-	37	1	300	3	N	-0-	1	1			-0-
07	372	N	326	-0-	-46	-0-	34	1	291	3	N	1					1
							1	9									
08	341	N	340	-0-	-1	-0-	34	1	306	3	N	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 803 RRCID -> 152268 COMPL. DATE 08/09/1994 TOTAL DEPTH 8225 PERF. 6478 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	140	-0-	-15	-0-	6	1	134	3	N	-0-					-0-
04	150	N	135	-0-	-15	-0-	7	1	128	3	N	-0-					-0-
05	139	N	139	-0-	-0-	-0-	9	1	130	3	N	-0-					-0-
06	150	N	128	-0-	-22	-0-	7	1	121	3	N	-0-					-0-
07	155	N	138	-0-	-17	-0-	8	1	130	3	N	-0-					-0-
*08	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-					-0-

MAYER, EDWIN S. JR "U" WELL #: 4 RRCID -> 152270 COMPL. DATE 08/12/1994 TOTAL DEPTH 8050 PERF. 6475 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	780	-0-	-26	-0-	36	1	743	3	N	1	1	1			1
							1	9									
04	780	N	752	-0-	-28	-0-	41	1	711	3	N	-0-					1
05	775	N	695	-0-	-80	-0-	47	1	648	3	N	-0-					1
06	801	N	801	-0-	-0-	-0-	45	1	756	3	N	-0-					1
07	939	N	939	-0-	-0-	-0-	54	1	885	3	N	-0-	1	1			-0-
*08	957	N	957	-0-	-0-	-0-	43	1	914	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 3 RRCID -> 152272 COMPL. DATE 06/13/1994 TOTAL DEPTH 8020 PERF. 6526 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	339	N	339	-0-	-0-	-0-	19	1	319	3	N	1					2
							1	9									
04	326	N	326	-0-	-0-	-0-	21	1	304	3	N	1	1	1			2
							1	9									
05	341	N	338	-0-	-3	-0-	32	1	304	3	N	2	1	1			3
							2	9									
06	330	N	315	-0-	-15	-0-	34	1	278	3	N	3	3	1			3
							3	9									
07	358	N	358	-0-	-0-	-0-	36	1	308	3	N	13					16
							14	9									
08	341	N	337	-0-	-4	-0-	34	1	303	3	N	-0-	6	1			10

HILL-MAYER, EDWIN S. JR., "S" WELL #: 3 RRCID -> 152277 COMPL. DATE 04/27/1994 TOTAL DEPTH 8544 PERF. 6540 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	113	-0-	-11	-0-	6	1	107	3	N	-0-					1
04	120	N	109	-0-	-11	-0-	7	1	102	3	N	-0-					1
05	124	N	115	-0-	-9	-0-	11	1	104	3	N	-0-					1
06	120	N	111	-0-	-9	-0-	12	1	99	3	N	-0-					1
07	124	N	115	-0-	-9	-0-	12	1	103	3	N	-0-	1	1			-0-
08	124	N	114	-0-	-10	-0-	11	1	103	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 152278 COMPL. DATE 08/03/1994 TOTAL DEPTH 8250 PERF. 6690 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	313	N	313	-0-	-0-	-0-	17	1	296	3	N	-0-					1
04	305	N	305	-0-	-0-	-0-	19	1	286	3	N	-0-					1
05	327	N	327	-0-	-0-	-0-	31	1	296	3	N	-0-					1
06	317	N	317	-0-	-0-	-0-	35	1	282	3	N	-0-	1	1			-0-
07	326	N	326	-0-	-0-	-0-	34	1	291	3	N	1					1
							1	9									
08	341	N	318	-0-	-23	-0-	32	1	286	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "O" WELL #: 3 RRCID -> 152279 COMPL. DATE 07/21/1994 TOTAL DEPTH 8028 PERF. 6603 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	45	-0-	-17	-0-	2	1	43	3	N	-0-					1
04	60	N	42	-0-	-18	-0-	3	1	39	3	N	-0-	1	1			-0-
05	62	N	44	-0-	-18	-0-	4	1	40	3	N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	5	1	38	3	N	-0-					-0-
07	46	N	46	-0-	-0-	-0-	5	1	41	3	N	-0-					-0-
*08	45	N	45	-0-	-0-	-0-	5	1	40	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 152281 COMPL. DATE 07/10/1994 TOTAL DEPTH 8350 PERF. 6676 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
05	62	N	46	-0-	-16	-0-	4	1	42	3	N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	5	1	43	3	N	-0-					-0-
07	51	N	51	-0-	-0-	-0-	5	1	46	3	N	-0-					-0-
*08	50	N	50	-0-	-0-	-0-	5	1	45	3	N	-0-					-0-

WARD, RIP "J" WELL #: 4702 RRCID -> 152282 COMPL. DATE 06/22/1994 TOTAL DEPTH 6721 PERF. 5570 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	121	-0-	-3	-0-	8	1	111	3	N	2					3
							2	9									
04	120	N	114	-0-	-6	-0-	9	1	103	3	N	2					5
							2	9									
05	124	N	117	-0-	-7	-0-	10	1	103	3	N	4					9
							4	9									
06	120	N	106	-0-	-14	-0-	10	1	96	3	N	-0-					9
07	124	N	106	-0-	-18	-0-	10	1	95	3	N	1	8	1			2
							1	9									
08	124	N	103	-0-	-21	-0-	9	1	94	3	N	-0-					2

WARD, JOHN "A" WELL #: 3 RRCID -> 152437 COMPL. DATE 04/29/1994 TOTAL DEPTH 7900 PERF. 5598 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3105 RRCID -> 152536 COMPL. DATE 11/14/1994 TOTAL DEPTH 5858 PERF. 5385 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	255	N	255	-0-	-0-	-0-	16	1	239	3	Y	-0-					1
04	244	N	244	-0-	-0-	-0-	17	1	227	3	Y	-0-	1	1			-0-
05	248	N	240	-0-	-8	-0-	17	1	223	3	Y	-0-					-0-
06	240	N	231	-0-	-9	-0-	18	1	212	3	Y	1					1
							1	9									
07	248	N	239	-0-	-9	-0-	21	1	218	3	Y	-0-					1
08	248	N	235	-0-	-13	-0-	19	1	216	3	Y	-0-					1

REED 100 WELL #: 13 RRCID -> 152561 COMPL. DATE 12/10/1994 TOTAL DEPTH 6190 PERF. 4904 - 6038

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

REED 100 WELL #: 14 RRCID -> 152562 COMPL. DATE 12/07/1994 TOTAL DEPTH 6325 PERF. 4939 - 6193

03	549	N	549	-0-	-0-	-0-	25	1	522	3	Y	2	2	1			2
							2	9									
04	1068	N	1068	-0-	-0-	-0-	66	1	985	3	Y	15	16	1			1
							17	9									
05	1048	N	1048	-0-	-0-	-0-	85	1	963	3	Y	-0-					1
06	953	N	953	-0-	-0-	-0-	84	1	869	3	Y	-0-	1	1			-0-
07	1116	N	957	-0-	-159	-0-	94	1	862	3	Y	1	1	1			-0-
							1	9									
08	1054	N	932	-0-	-122	-0-	92	1	840	3	Y	-0-					-0-

SHURLEY 142 WELL #: 13 RRCID -> 152563 COMPL. DATE 12/05/1994 TOTAL DEPTH 6700 PERF. 6386 - 6443

03	186	N	173	-0-	-13	-0-	11	1	162	3	Y	-0-					-0-
04	180	N	164	-0-	-16	-0-	10	1	154	3	Y	-0-					-0-
05	186	N	170	-0-	-16	-0-	11	1	159	3	Y	-0-					-0-
06	180	N	165	-0-	-15	-0-	10	1	155	3	Y	-0-					-0-
07	177	N	177	-0-	-0-	-0-	10	1	167	3	Y	-0-					-0-
*08	167	N	167	-0-	-0-	-0-	11	1	156	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 8 RRCID -> 152658 COMPL. DATE 09/07/1994 TOTAL DEPTH 7800 PERF. 6288 - 7660

03	496	N	490	-0-	-6	-0-	26	1	403	2	N	-0-					1
							61	3									
04	478	N	478	-0-	-0-	-0-	27	1	406	2	N	-0-					1
							45	3									
05	508	N	508	-0-	-0-	-0-	32	1	371	2	N	-0-					1
							105	3									
06	480	N	446	-0-	-34	-0-	31	1	388	2	N	-0-					1
							27	3									
07	496	N	463	-0-	-33	-0-	27	1	189	2	N	-0-					1
							247	3									
08	496	N	487	-0-	-9	-0-	28	1	459	3	N	-0-					1

WILSON, DUKE WELL #: 1371 RRCID -> 152659 COMPL. DATE 07/17/1994 TOTAL DEPTH 6900 PERF. 5902 - 6340

03	434	N	399	-0-	-35	-0-	25	1	374	3	N	-0-					-0-
04	390	N	386	-0-	-4	-0-	23	1	363	3	N	-0-					-0-
05	434	N	434	-0-	-0-	-0-	26	1	408	3	N	-0-					-0-
06	516	N	516	-0-	-0-	-0-	33	1	483	3	N	-0-					-0-
07	515	N	515	-0-	-0-	-0-	35	1	480	3	N	-0-					-0-
*08	524	N	524	-0-	-0-	-0-	37	1	487	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "F" WELL #: 6 RRCID -> 152660 COMPL. DATE 07/21/1994 TOTAL DEPTH 7725 PERF. 7154 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	212	-0-	-5	-0-	15	1	197	3	N	-0-	1	1			-0-
04	210	N	203	-0-	-7	-0-	15	1	188	3	N	-0-					-0-
05	217	N	208	-0-	-9	-0-	15	1	193	3	N	-0-					-0-
06	210	N	198	-0-	-12	-0-	16	1	182	3	N	-0-					-0-
07	217	N	204	-0-	-13	-0-	17	1	187	3	N	-0-					-0-
08	217	N	212	-0-	-5	-0-	18	1	194	3	N	-0-					-0-

WILSON, DUKE WELL #: 1367 RRCID -> 152663 COMPL. DATE 07/30/1994 TOTAL DEPTH 7588 PERF. 5271 - 5385

03	713	N	688	-0-	-25	-0-	43	1	645	3	N	-0-					-0-
04	690	N	645	-0-	-45	-0-	39	1	606	3	N	-0-					-0-
05	679	N	679	-0-	-0-	-0-	41	1	638	3	N	-0-					-0-
06	660	N	650	-0-	-10	-0-	42	1	608	3	N	-0-					-0-
07	682	N	655	-0-	-27	-0-	45	1	610	3	N	-0-					-0-
08	682	N	677	-0-	-5	-0-	48	1	629	3	N	-0-					-0-

HILL-WARD RIP "A" WELL #: 4 RRCID -> 152664 COMPL. DATE 06/30/1994 TOTAL DEPTH 6625 PERF. 5454 - 6476

03	134	N	134	-0-	-0-	-0-	9	1	125	3	N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	10	1	121	3	N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	11	1	119	3	N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	12	1	118	3	N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	12	1	123	3	N	-0-					-0-
*08	137	N	137	-0-	-0-	-0-	12	1	125	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 302 RRCID -> 152667 COMPL. DATE 07/10/1994 TOTAL DEPTH 8353 PERF. 6964 - 8130

03	15	N	15	-0-	-0-	-0-	1	1	8	3	N	5	11	1			4
							6	9									
04	30	N	12	-0-	-18	-0-	1	1	9	3	N	2	3	1			3
							2	9									
05	31	N	11	-0-	-20	-0-	1	1	8	3	N	2	2	1			3
							2	9									
06	15	N	9	-0-	-6	-0-	1	1	7	3	N	1	2	1			2
							1	9									
07	21	N	21	-0-	-0-	-0-	1	1	7	3	N	12	1	1			13
							13	9									
*08	12	N	12	-0-	-0-	-0-	1	1	8	3	N	3	8	1			8
							3	9									

WARD, RIP "A,B,C" WELL #: 4002 RRCID -> 152668 COMPL. DATE 07/13/1994 TOTAL DEPTH 7343 PERF. 5253 - 5937

03	1223	N	1223	-0-	-0-	-0-	82	1	1140	3	N	1					4
							1	9									
04	1200	N	1171	-0-	-29	-0-	92	1	1079	3	N	-0-					4
05	1271	N	1223	-0-	-48	-0-	105	1	1117	3	N	1					5
							1	9									
06	1190	N	1190	-0-	-0-	-0-	107	1	1083	3	N	-0-					5
07	1209	N	1209	-0-	-0-	-0-	110	1	1099	3	N	-0-	4	1			1
*08	1247	N	1247	-0-	-0-	-0-	108	1	1139	3	N	-0-					1

WARD, RIP -E- WELL #: 102 RRCID -> 152671 COMPL. DATE 06/11/1994 TOTAL DEPTH 8125 PERF. 5845 - 6934

03	167	N	167	-0-	-0-	-0-	11	1	156	3	N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	13	1	149	3	N	-0-					-0-
05	168	N	168	-0-	-0-	-0-	14	1	154	3	N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	15	1	148	3	N	-0-					-0-
07	168	N	168	-0-	-0-	-0-	15	1	153	3	N	-0-					-0-
*08	165	N	165	-0-	-0-	-0-	14	1	151	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, JOHN "A" WELL #: 5 RRCID -> 152678 COMPL. DATE 07/16/1994 TOTAL DEPTH 7525 PERF. 5561 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	898	-0-	-32	-0-	60	1	838	3	N	-0-					2
04	870	N	868	-0-	-2	-0-	68	1	800	3	N	-0-					2
05	930	N	867	-0-	-63	-0-	74	1	793	3	N	-0-					2
06	870	N	838	-0-	-32	-0-	75	1	763	3	N	-0-					2
07	899	N	820	-0-	-79	-0-	75	1	745	3	N	-0-	2	1			-0-
08	868	N	810	-0-	-58	-0-	70	1	740	3	N	-0-					-0-

WARD, JOHN A. "L" WELL #: 4902 RRCID -> 152682 COMPL. DATE 12/19/1994 TOTAL DEPTH 7800 PERF. 5582 - 6343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	224	N	224	-0-	-0-	-0-	15	1	209	3	N	-0-					1
04	218	N	218	-0-	-0-	-0-	17	1	201	3	N	-0-					1
05	225	N	225	-0-	-0-	-0-	19	1	206	3	N	-0-					1
06	220	N	220	-0-	-0-	-0-	20	1	200	3	N	-0-					1
07	222	N	222	-0-	-0-	-0-	20	1	202	3	N	-0-	1	1			-0-
*08	221	N	221	-0-	-0-	-0-	19	1	202	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 8-X RRCID -> 152683 COMPL. DATE 09/21/1994 TOTAL DEPTH 7402 PERF. 6763 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	80	-0-	-13	-0-	7	1	73	3	N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	7	1	73	3	N	-0-					-0-
05	80	N	80	-0-	-0-	-0-	7	1	73	3	N	-0-					-0-
06	90	N	68	-0-	-22	-0-	1	1	67	3	N	-0-					-0-
07	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
08	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-

HILL-ROUSSELOT "L" WELL #: 102 RRCID -> 152684 COMPL. DATE 10/25/1994 TOTAL DEPTH 8612 PERF. 7202 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	148	-0-	-38	-0-	10	1	137	3	N	1	1	1			1
							1	9									
04	150	N	141	-0-	-9	-0-	10	1	128	3	N	3	2	1			2
							3	9									
05	155	N	134	-0-	-21	-0-	10	1	123	3	N	1	1	1			2
							1	9									
06	150	N	120	-0-	-30	-0-	9	1	109	3	N	2	2	1			2
							2	9									
07	155	N	115	-0-	-40	-0-	9	1	105	3	N	1	1	1			2
							1	9									
08	124	N	111	-0-	-13	-0-	9	1	102	3	N	-0-	1	1			1

MAYER, EDWIN S. JR. "B" WELL #: 7 RRCID -> 152702 COMPL. DATE 07/07/1994 TOTAL DEPTH 7650 PERF. 7057 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-RIP, WARD "D" WELL #: 3 RRCID -> 152706 COMPL. DATE 08/12/1994 TOTAL DEPTH 8000 PERF. 5838 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 8 RRCID -> 152710 COMPL. DATE 09/28/1994 TOTAL DEPTH 8400 PERF. 6597 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	724	N	724	-0-	-0-	-0-	33	1	6	2	N	-0-					-0-
							685	3									
04	638	N	638	-0-	-0-	-0-	35	1	6	2	N	-0-					-0-
							597	3									
05	624	N	624	-0-	-0-	-0-	42	1	2	2	N	-0-					-0-
							580	3									
06	593	N	593	-0-	-0-	-0-	33	1	6	2	N	-0-					-0-
							554	3									
07	495	N	495	-0-	-0-	-0-	27	1	14	2	N	-0-					-0-
							454	3									
*08	497	N	497	-0-	-0-	-0-	22	1	9	2	N	-0-					-0-
							466	3									

WARD, RIP "D,E,F" WELL #: 4202 RRCID -> 152711 COMPL. DATE 02/09/1995 TOTAL DEPTH N/A PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAYER RANCH "C" WELL #: 302 RRCID -> 152713 COMPL. DATE 10/01/1994 TOTAL DEPTH 7300 PERF. 6632 - 6948

03	93	N	44	-0-	-49	-0-	2	1	42	3	N	-0-					-0-
04	90	N	32	-0-	-58	-0-	2	1	30	3	N	-0-					-0-
05	62	N	55	-0-	-7	-0-	5	1	50	3	N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	7	1	60	3	N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-					-0-
*08	67	N	67	-0-	-0-	-0-	7	1	60	3	N	-0-					-0-

WARD, RIP "F" WELL #: 4402 RRCID -> 152718 COMPL. DATE 07/19/1994 TOTAL DEPTH 6504 PERF. 5366 - 6288

03	389	N	389	-0-	-0-	-0-	26	1	363	3	N	-0-					1
04	374	N	374	-0-	-0-	-0-	29	1	345	3	N	-0-					1
05	403	N	386	-0-	-17	-0-	33	1	353	3	N	-0-					1
06	390	N	378	-0-	-12	-0-	34	1	344	3	N	-0-					1
07	402	N	402	-0-	-0-	-0-	37	1	365	3	N	-0-	1	1			-0-
*08	385	N	385	-0-	-0-	-0-	33	1	352	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 302 RRCID -> 152720 COMPL. DATE 08/18/1994 TOTAL DEPTH 8150 PERF. 6490 - 8135

03	604	N	604	-0-	-0-	-0-	28	1	576	3	N	-0-					-0-
04	591	N	591	-0-	-0-	-0-	32	1	559	3	N	-0-					-0-
05	620	N	581	-0-	-39	-0-	39	1	542	3	N	-0-					-0-
06	570	N	568	-0-	-2	-0-	32	1	536	3	N	-0-					-0-
07	620	N	578	-0-	-42	-0-	33	1	545	3	N	-0-					-0-
08	589	N	584	-0-	-5	-0-	26	1	558	3	N	-0-					-0-

WARD, JOHN "A" WELL #: 6 RRCID -> 152730 COMPL. DATE 06/04/1994 TOTAL DEPTH 7920 PERF. 5698 - 7774

03	837	N	832	-0-	-5	-0-	56	1	776	3	N	-0-					2
04	960	N	807	-0-	-153	-0-	63	1	744	3	N	-0-					2
05	837	N	835	-0-	-2	-0-	71	1	764	3	N	-0-					2
06	844	N	844	-0-	-0-	-0-	76	1	768	3	N	-0-					2
07	840	N	840	-0-	-0-	-0-	77	1	763	3	N	-0-	2	1			-0-
08	837	N	826	-0-	-11	-0-	71	1	755	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, IDA WELL #: 1356 RRCID -> 152749 COMPL. DATE 08/10/1994 TOTAL DEPTH 7437 PERF. 6748 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
04	210	N	146	-0-	-64	-0-	146	3			N	-0-					-0-
05	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
08	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-

WARD, R.C. WELL #: 3 RRCID -> 152754 COMPL. DATE 07/22/1994 TOTAL DEPTH 7240 PERF. 6075 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	65	-0-	-121	-0-	4	1	61	3	N	-0-					-0-
04	180	N	61	-0-	-119	-0-	5	1	56	3	N	-0-					-0-
05	124	N	47	-0-	-77	-0-	4	1	43	3	N	-0-					-0-
06	60	N	45	-0-	-15	-0-	4	1	41	3	N	-0-					-0-
07	62	N	44	-0-	-18	-0-	4	1	40	3	N	-0-					-0-
08	62	N	39	-0-	-23	-0-	3	1	36	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 2 RRCID -> 152756 COMPL. DATE 06/25/1994 TOTAL DEPTH 8150 PERF. 6587 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	405	N	405	-0-	-0-	-0-	22	1	383	3	N	-0-					1
04	385	N	385	-0-	-0-	-0-	24	1	361	3	N	-0-					1
05	403	N	376	-0-	-27	-0-	36	1	340	3	N	-0-					1
06	390	N	345	-0-	-45	-0-	38	1	307	3	N	-0-	1	1			-0-
07	403	N	341	-0-	-62	-0-	35	1	305	3	N	1					1
							1	9									
08	372	N	324	-0-	-48	-0-	33	1	291	3	N	-0-					1

HILL-MAYER "RR" WELL #: 102X RRCID -> 152775 COMPL. DATE 09/23/1994 TOTAL DEPTH 8650 PERF. 7532 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	537	N	537	-0-	-0-	-0-	37	1	499	3	N	1	3	1			1
							1	9									
04	546	N	546	-0-	-0-	-0-	39	1	494	3	N	12	5	1			8
							13	9									
05	589	N	578	-0-	-11	-0-	42	1	528	3	N	7	5	1			10
							8	9									
06	572	N	572	-0-	-0-	-0-	45	1	1	2	N	3	7	1			6
							523	3	3	9							
07	567	N	567	-0-	-0-	-0-	46	1	520	3	N	1	3	1			4
							1	9									
08	589	N	490	-0-	-99	-0-	39	1	437	3	N	13	5	1			12
							14	9									

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 2 RRCID -> 152779 COMPL. DATE 07/24/1994 TOTAL DEPTH 7300 PERF. 6491 - 6891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	680	-0-	-95	-0-	37	1	641	3	N	2	1	1	1	8	2
							2	9									
04	690	N	634	-0-	-56	-0-	40	1	593	3	N	1	1	1			2
							1	9									
05	651	N	650	-0-	-1	-0-	62	1	587	3	N	1	1	1	1	8	1
							1	9									
06	660	N	636	-0-	-24	-0-	69	1	565	3	N	2	1	1	1	8	1
							2	9									
07	651	N	642	-0-	-9	-0-	66	1	575	3	N	1	1	8			1
							1	9									
08	651	N	629	-0-	-22	-0-	63	1	565	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "G" WELL #: 3 RRCID -> 152783 COMPL. DATE 08/28/1994 TOTAL DEPTH 8600 PERF. 7244 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	53	-0-	-9	-0-	4	1	49	3	N	-0-					-0-
04	60	N	52	-0-	-8	-0-	4	1	48	3	N	-0-					-0-
05	62	N	57	-0-	-5	-0-	4	1	49	3	N	4	1	1			3
							4	9									
06	60	N	54	-0-	-6	-0-	4	1	48	3	N	2	2	1			3
							2	9									
07	62	N	56	-0-	-6	-0-	4	1	50	3	N	2	2	1			3
							2	9									
08	62	N	54	-0-	-8	-0-	4	1	49	3	N	1	2	1			2
							1	9									

HILL-RIP WARD "C" WELL #: 2 RRCID -> 152787 COMPL. DATE 08/10/1994 TOTAL DEPTH 8150 PERF. 5880 - 7026

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 102 RRCID -> 152789 COMPL. DATE 09/05/1994 TOTAL DEPTH 8336 PERF. 6432 - 7138

03	249	N	249	-0-	-0-	-0-	11	1	238	3	N	-0-					-0-
04	240	N	187	-0-	-53	-0-	10	1	177	3	N	-0-					-0-
05	248	N	211	-0-	-37	-0-	14	1	197	3	N	-0-					-0-
06	240	N	76	-0-	-164	-0-	4	1	72	3	N	-0-					-0-
07	246	N	246	-0-	-0-	-0-	14	1	232	3	N	-0-					-0-
*08	253	N	253	-0-	-0-	-0-	11	1	242	3	N	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 4 RRCID -> 152792 COMPL. DATE 07/14/1994 TOTAL DEPTH 7850 PERF. 7191 - 7506

03	186	N	174	-0-	-12	-0-	12	1	162	3	N	-0-	1	1			-0-
04	180	N	175	-0-	-5	-0-	13	1	162	3	N	-0-					-0-
05	186	N	177	-0-	-9	-0-	13	1	164	3	N	-0-					-0-
06	180	N	172	-0-	-8	-0-	14	1	158	3	N	-0-					-0-
07	186	N	176	-0-	-10	-0-	14	1	162	3	N	-0-					-0-
08	186	N	181	-0-	-5	-0-	15	1	166	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR., "HH" WELL #: 4 RRCID -> 152794 COMPL. DATE 08/30/1994 TOTAL DEPTH 8020 PERF. 6490 - 7980

03	93	N	77	-0-	-16	-0-	4	1	72	3	N	1	1	1			1
							1	9									
04	90	N	90	-0-	-0-	-0-	6	1	82	3	N	2	1	1			2
							2	9									
05	100	N	100	-0-	-0-	-0-	9	1	89	3	N	2	1	1			3
							2	9									
06	95	N	95	-0-	-0-	-0-	10	1	82	3	N	3	3	1			3
							3	9									
07	109	N	109	-0-	-0-	-0-	11	1	95	3	N	3					6
							3	9									
*08	107	N	107	-0-	-0-	-0-	11	1	96	3	N	-0-	2	1			4

HILL-MAYER, EDWIN S. JR. "J" WELL #: 2 RRCID -> 152805 COMPL. DATE 09/01/1994 TOTAL DEPTH 8109 PERF. 6356 - 7746

03	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	9	1	86	3	N	-0-					-0-
05	62	N	49	-0-	-13	-0-	4	1	45	3	N	-0-					-0-
06	60	N	43	-0-	-17	-0-	4	1	39	3	N	-0-					-0-
07	62	N	44	-0-	-18	-0-	5	1	39	3	N	-0-					-0-
08	62	N	28	-0-	-34	-0-	4	1	24	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "H' WELL #: 3 RRCID -> 152819 COMPL. DATE 09/29/1994 TOTAL DEPTH 8500 PERF. 7198 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	157	N	157	-0-	-0-	-0-	11	1	146	3	N	-0-	1	1			-0-
04	166	N	166	-0-	-0-	-0-	11	1	143	3	N	11	5	1			6
							12	9									
05	169	N	169	-0-	-0-	-0-	12	1	146	3	N	10	5	1			11
							11	9									
06	158	N	158	-0-	-0-	-0-	12	1	139	3	N	6	8	1			9
							7	9									
07	186	N	159	-0-	-27	-0-	13	1	142	3	N	4	4	1			9
							4	9									
*08	160	N	160	-0-	-0-	-0-	13	1	143	3	N	4	6	1			7
							4	9									

HILL-ROUSSELOT "F" WELL #: 2 RRCID -> 152821 COMPL. DATE 10/24/1994 TOTAL DEPTH 8652 PERF. 7276 - 8519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	444	N	444	-0-	-0-	-0-	30	1	405	3	N	8	5	1			5
							9	9									
04	434	N	434	-0-	-0-	-0-	31	1	393	3	N	9	7	1			7
							10	9									
05	451	N	451	-0-	-0-	-0-	32	1	410	3	N	8	5	1			10
							9	9									
06	434	N	434	-0-	-0-	-0-	34	1	392	3	N	7	8	1			9
							8	9									
07	435	N	435	-0-	-0-	-0-	35	1	397	3	N	3	4	1			8
							3	9									
08	465	N	441	-0-	-24	-0-	36	1	401	3	N	4	6	1			6
							4	9									

MAYER RANCH "G" WELL #: 702 RRCID -> 152822 COMPL. DATE 10/08/1994 TOTAL DEPTH 7370 PERF. 6603 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	7	1	62	3	N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	7	1	61	3	N	-0-					-0-
*08	67	N	67	-0-	-0-	-0-	7	1	60	3	N	-0-					-0-

WARD, R.C. WELL #: 5 RRCID -> 152824 COMPL. DATE 08/20/1994 TOTAL DEPTH 7312 PERF. 6704 - 7233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	56	-0-	-6	-0-	4	1	52	3	N	-0-					-0-
04	60	N	54	-0-	-6	-0-	4	1	50	3	N	-0-					-0-
05	62	N	49	-0-	-13	-0-	4	1	45	3	N	-0-					-0-
06	60	N	29	-0-	-31	-0-	3	1	26	3	N	-0-					-0-
07	62	N	29	-0-	-33	-0-	3	1	26	3	N	-0-					-0-
08	62	N	31	-0-	-31	-0-	3	1	28	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 152825 COMPL. DATE 10/13/1994 TOTAL DEPTH 7500 PERF. 7064 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	380	-0-	-23	-0-	26	1	353	3	N	1	2	1			1
							1	9									
04	420	N	354	-0-	-66	-0-	26	1	328	3	N	-0-	1	1			-0-
05	423	N	423	-0-	-0-	-0-	31	1	392	3	N	-0-					-0-
06	459	N	459	-0-	-0-	-0-	36	1	423	3	N	-0-					-0-
07	461	N	461	-0-	-0-	-0-	37	1	424	3	N	-0-					-0-
*08	448	N	448	-0-	-0-	-0-	37	1	411	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 11 RRCID -> 152863 COMPL. DATE 12/23/1995 TOTAL DEPTH 6750 PERF. 5169 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	297	-0-	-13	-0-	20	1	277	3	Y	-0-					-0-
04	282	N	282	-0-	-0-	-0-	18	1	264	3	Y	-0-					-0-
05	310	N	282	-0-	-28	-0-	19	1	263	3	Y	-0-					-0-
06	300	N	282	-0-	-18	-0-	16	1	266	3	Y	-0-					-0-
07	286	N	286	-0-	-0-	-0-	16	1	270	3	Y	-0-					-0-
*08	284	N	284	-0-	-0-	-0-	19	1	265	3	Y	-0-					-0-

SHURLEY 123 WELL #: 11 RRCID -> 152869 COMPL. DATE 12/27/1994 TOTAL DEPTH 6600 PERF. 5171 - 5847

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 123 WELL #: 12 RRCID -> 152870 COMPL. DATE 12/27/1994 TOTAL DEPTH 6680 PERF. 5168 - 6420

03	277	N	277	-0-	-0-	-0-	14	1	263	3	Y	-0-					-0-
04	240	N	225	-0-	-15	-0-	11	1	214	3	Y	-0-					-0-
05	310	N	294	-0-	-16	-0-	15	1	279	3	Y	-0-					-0-
06	328	N	328	-0-	-0-	-0-	17	1	311	3	Y	-0-					-0-
07	314	N	314	-0-	-0-	-0-	16	1	298	3	Y	-0-					-0-
08	279	N	265	-0-	-14	-0-	14	1	251	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 2 RRCID -> 152899 COMPL. DATE 09/01/1994 TOTAL DEPTH 8000 PERF. 6396 - 6786

03	155	N	148	-0-	-7	-0-	11	1	137	3	N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	14	1	137	3	N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	14	1	141	3	N	-0-					-0-
06	150	N	149	-0-	-1	-0-	14	1	135	3	N	-0-					-0-
07	155	N	152	-0-	-3	-0-	16	1	136	3	N	-0-					-0-
08	155	N	153	-0-	-2	-0-	24	1	129	3	N	-0-					-0-

HILL-WARD, RIP "C" WELL #: 4 RRCID -> 152902 COMPL. DATE 08/30/1994 TOTAL DEPTH 7347 PERF. 5931 - 6724

03	62	N	56	-0-	-6	-0-	4	1	52	3	N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-					-0-
06	60	N	56	-0-	-4	-0-	5	1	51	3	N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					-0-
08	62	N	59	-0-	-3	-0-	5	1	54	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 302 RRCID -> 152949 COMPL. DATE 06/20/1994 TOTAL DEPTH 7500 PERF. 6896 - 7126

03	465	N	457	-0-	-8	-0-	31 1	1 9	425	3	N	1	2	1			1
04	450	N	442	-0-	-8	-0-	32	1	410	3	N	-0-	1	1			-0-
05	465	N	458	-0-	-7	-0-	34	1	424	3	N	-0-					-0-
06	450	N	439	-0-	-11	-0-	35	1	404	3	N	-0-					-0-
07	465	N	446	-0-	-19	-0-	36	1	410	3	N	-0-					-0-
08	465	N	440	-0-	-25	-0-	36	1	404	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 124 WELL #: 14 RRCID -> 153065 COMPL. DATE 01/11/1995 TOTAL DEPTH 6680 PERF. 5293 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	136	N	136	-0-	-0-	-0-	7	1	129	3	Y	-0-					-0-
04	128	N	128	-0-	-0-	-0-	6	1	122	3	Y	-0-					-0-
05	136	N	136	-0-	-0-	-0-	7	1	129	3	Y	-0-					-0-
06	136	N	136	-0-	-0-	-0-	7	1	129	3	Y	-0-					-0-
07	136	N	136	-0-	-0-	-0-	7	1	129	3	Y	-0-					-0-
*08	130	N	130	-0-	-0-	-0-	7	1	123	3	Y	-0-					-0-

KELLY 124 WELL #: 13 RRCID -> 153066 COMPL. DATE 02/07/1995 TOTAL DEPTH 6620 PERF. 5178 - 6383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	500	N	500	-0-	-0-	-0-	25	1	475	3	Y	-0-					-0-
04	480	N	478	-0-	-2	-0-	23	1	455	3	Y	-0-					-0-
05	527	N	509	-0-	-18	-0-	27	1	482	3	Y	-0-					-0-
06	536	N	536	-0-	-0-	-0-	28	1	508	3	Y	-0-					-0-
07	545	N	545	-0-	-0-	-0-	28	1	517	3	Y	-0-					-0-
*08	536	N	536	-0-	-0-	-0-	28	1	508	3	Y	-0-					-0-

KELLY 124 WELL #: 15 RRCID -> 153068 COMPL. DATE 02/01/1995 TOTAL DEPTH 6605 PERF. 5020 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	59	-0-	-3	-0-	3	1	56	3	Y	-0-					-0-
04	60	N	58	-0-	-2	-0-	3	1	55	3	Y	-0-					-0-
05	62	N	59	-0-	-3	-0-	3	1	56	3	Y	-0-					-0-
06	60	N	58	-0-	-2	-0-	3	1	55	3	Y	-0-					-0-
07	62	N	60	-0-	-2	-0-	3	1	57	3	Y	-0-					-0-
08	62	N	60	-0-	-2	-0-	3	1	57	3	Y	-0-					-0-

KELLY 124 WELL #: 16 RRCID -> 153069 COMPL. DATE 01/30/1995 TOTAL DEPTH 6635 PERF. 5169 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	64	N	64	-0-	-0-	-0-	3	1	61	3	Y	-0-					-0-
04	30	N	28	-0-	-2	-0-	1	1	27	3	Y	-0-					-0-
05	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					-0-
06	60	N	43	-0-	-17	-0-	2	1	41	3	Y	-0-					-0-
07	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					-0-
*08	74	N	74	-0-	-0-	-0-	4	1	70	3	Y	-0-					-0-

GALBREATH 66 WELL #: 11 RRCID -> 153070 COMPL. DATE 01/24/1995 TOTAL DEPTH 6170 PERF. 5687 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	112	-0-	-12	-0-	9	1	103	3	Y	-0-					-0-
04	120	N	110	-0-	-10	-0-	12	1	98	3	Y	-0-					-0-
05	124	N	74	-0-	-50	-0-	8	1	66	3	Y	-0-					-0-
06	120	N	72	-0-	-48	-0-	7	1	65	3	Y	-0-					-0-
07	124	N	75	-0-	-49	-0-	7	1	68	3	Y	-0-					-0-
*08	78	N	78	-0-	-0-	-0-	7	1	71	3	Y	-0-					-0-

KELLY 115 WELL #: 8 RRCID -> 153071 COMPL. DATE 01/11/1995 TOTAL DEPTH 6500 PERF. 5995 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	105	N	105	-0-	-0-	-0-	5	1	100	3	Y	-0-					-0-
04	104	N	104	-0-	-0-	-0-	7	1	97	3	Y	-0-					-0-
05	107	N	107	-0-	-0-	-0-	9	1	98	3	Y	-0-					-0-
06	102	N	102	-0-	-0-	-0-	9	1	93	3	Y	-0-					-0-
07	99	N	99	-0-	-0-	-0-	10	1	89	3	Y	-0-					-0-
*08	105	N	105	-0-	-0-	-0-	10	1	95	3	Y	-0-					-0-

KELLY 125 WELL #: 13 RRCID -> 153072 COMPL. DATE 01/11/1995 TOTAL DEPTH 6920 PERF. 5316 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	266	-0-	-13	-0-	13	1	253	3	Y	-0-					-0-
04	270	N	257	-0-	-13	-0-	13	1	244	3	Y	-0-					-0-
05	279	N	267	-0-	-12	-0-	14	1	253	3	Y	-0-					-0-
06	270	N	266	-0-	-4	-0-	14	1	252	3	Y	-0-					-0-
07	279	N	272	-0-	-7	-0-	14	1	258	3	Y	-0-					-0-
08	279	N	269	-0-	-10	-0-	14	1	255	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1886 RRCID -> 153192 COMPL. DATE 11/26/1994 TOTAL DEPTH 8150 PERF. 7512 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	309	-0-	-32	-0-	20	1	289	3	N	-0-	1	1			-0-
04	360	N	341	-0-	-19	-0-	21	1	320	3	N	-0-					-0-
05	353	N	353	-0-	-0-	-0-	21	1	332	3	N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	22	1	315	3	N	-0-					-0-
07	345	N	345	-0-	-0-	-0-	24	1	321	3	N	-0-					-0-
08	341	N	334	-0-	-7	-0-	24	1	310	3	N	-0-					-0-

WILSON, DUKE WELL #: 1845 RRCID -> 153193 COMPL. DATE 11/19/1994 TOTAL DEPTH 8355 PERF. 7975 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	599	N	599	-0-	-0-	-0-	38	1	561	3	N	-0-					-0-
04	600	N	579	-0-	-21	-0-	35	1	544	3	N	-0-					-0-
05	607	N	607	-0-	-0-	-0-	37	1	570	3	N	-0-					-0-
06	588	N	588	-0-	-0-	-0-	38	1	550	3	N	-0-					-0-
07	604	N	604	-0-	-0-	-0-	42	1	562	3	N	-0-					-0-
08	620	N	599	-0-	-21	-0-	43	1	556	3	N	-0-					-0-

FIELDS 17 WELL #: 11 RRCID -> 153239 COMPL. DATE 01/30/1995 TOTAL DEPTH 6218 PERF. 5778 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 17 WELL #: 12 RRCID -> 153240 COMPL. DATE 01/28/1995 TOTAL DEPTH 6030 PERF. 5754 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	142	N	142	-0-	-0-	-0-	30	1	112	3	N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	30	1	98	3	N	-0-					-0-
05	124	N	103	-0-	-21	-0-	15	1	88	3	N	-0-					-0-
06	150	N	20	-0-	-130	-0-	3	1	17	3	N	-0-					-0-
07	124	N	24	-0-	-100	-0-	3	1	21	3	N	-0-					-0-
08	93	N	23	-0-	-70	-0-	3	1	20	3	N	-0-					-0-

MORRISS BROTHERS RANCH "D" WELL #: 7802 RRCID -> 153246 COMPL. DATE 12/16/1994 TOTAL DEPTH 8804 PERF. 6678 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	161	N	161	-0-	-0-	-0-	22	1	139	2	Y	-0-					-0-
04	158	N	158	-0-	-0-	-0-	24	1	134	2	Y	-0-					-0-
05	160	N	160	-0-	-0-	-0-	30	1	130	2	Y	-0-					-0-
06	155	N	155	-0-	-0-	-0-	25	1	130	2	Y	-0-					-0-
07	166	N	166	-0-	-0-	-0-	25	1	141	2	Y	-0-					-0-
*08	165	N	165	-0-	-0-	-0-	25	1	140	2	Y	-0-					-0-

HILL-RAY, MAY "C" WELL #: 102 RRCID -> 153271 COMPL. DATE 10/07/1994 TOTAL DEPTH 8900 PERF. 8575 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-RIP, WARD "D" WELL #: 4 RRCID -> 153273 COMPL. DATE 08/27/1994 TOTAL DEPTH 6950 PERF. 6220 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	255	N	255	-0-	-0-	-0-	17	1	238	3	N	-0-					1
04	244	N	244	-0-	-0-	-0-	19	1	225	3	N	-0-					1
05	253	N	253	-0-	-0-	-0-	22	1	231	3	N	-0-					1
06	241	N	241	-0-	-0-	-0-	22	1	219	3	N	-0-					1
07	248	N	227	-0-	-21	-0-	21	1	206	3	N	-0-	1	1			-0-
08	248	N	228	-0-	-20	-0-	20	1	208	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "D" WELL #: 2 RRCID -> 153274 COMPL. DATE 10/11/1994 TOTAL DEPTH 8550 PERF. 7208 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	339	-0-	-2	-0-	23	1	309	3	N	6	4	1			4
							7	9									
04	330	N	320	-0-	-10	-0-	23	1	290	3	N	6	5	1			5
							7	9									
05	341	N	321	-0-	-20	-0-	23	1	292	3	N	5	3	1			7
							6	9									
06	382	N	382	-0-	-0-	-0-	30	1	348	3	N	4	5	1			6
							4	9									
07	380	N	380	-0-	-0-	-0-	31	1	346	3	N	3	3	1			6
							3	9									
*08	366	N	366	-0-	-0-	-0-	30	1	336	3	N	-0-	3	1			3

MAYER, EDWIN S. JR. "G" WELL #: 302 RRCID -> 153299 COMPL. DATE 12/20/1994 TOTAL DEPTH 7400 PERF. 6711 - 7232

03	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					1
04	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-					1
05	31	N	8	-0-	-23	-0-	1	1	7	3	N	-0-					1
06	30	N	-0-	-0-	-30	-0-					N	-0-					1
07	14	N	4	-0-	-10	-0-	4	3			N	-0-	1	1			-0-
*08	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-

HILL-FAWCETT, RANDEE "G" WELL #: 3 RRCID -> 153393 COMPL. DATE 12/15/1994 TOTAL DEPTH 8549 PERF. 6136 - 6202

03	93	N	74	-0-	-19	-0-	6	1	68	3	N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	7	1	67	3	N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	7	1	67	3	N	-0-					-0-
06	60	N	58	-0-	-2	-0-	1	1	57	3	N	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
08	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-

HILL-FAWCETT "J" WELL #: 3 RRCID -> 153394 COMPL. DATE 12/08/1994 TOTAL DEPTH 7650 PERF. 6727 - 7028

03	134	N	134	-0-	-0-	-0-	12	1	122	3	N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	11	1	111	3	N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	12	1	118	3	N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	1	1	99	3	N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

FAWCETT, RANDEE "C" WELL #: 602 RRCID -> 153395 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 6837 - 7618

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-FAWCETT, RANDEE "B" WELL #: 2 RRCID -> 153396 COMPL. DATE 10/14/1994 TOTAL DEPTH 7765 PERF. 7092 - 7516

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 102 RRCID -> 153468 COMPL. DATE 09/03/1994 TOTAL DEPTH 7350 PERF. 6646 - 7024

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	106	N	106	-0-	-0-	-0-	6	1	99	3	N	1	2	1			4
							1	9									
04	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-	1	1			3
05	107	N	107	-0-	-0-	-0-	10	1	96	3	N	1	1	1			3
							1	9									
06	90	N	62	-0-	-28	-0-	6	1	52	3	N	4	3	1			4
							4	9									
07	93	N	78	-0-	-15	-0-	7	1	64	3	N	6					10
							7	9									
08	93	N	70	-0-	-23	-0-	7	1	62	3	N	1	4	1			7
							1	9									

HILL-MAYER, EDWIN S. JR. P WELL #: 3 RRCID -> 153543 COMPL. DATE 01/02/1995 TOTAL DEPTH 7230 PERF. 6648 - 7026

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	52	-0-	-10	-0-	2	1	41	3	N	8	3	1			12
							9	9									
04	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-	4	1			8
05	62	N	51	-0-	-11	-0-	5	1	44	3	N	2	3	1			7
							2	9									
06	60	N	51	-0-	-9	-0-	5	1	44	3	N	2	5	1			4
							2	9									
07	54	N	54	-0-	-0-	-0-	5	1	45	3	N	4					8
							4	9									
08	62	N	50	-0-	-12	-0-	5	1	43	3	N	2	3	1			7
							2	9									

HILL-ROUSSELOT "I" WELL #: 3 RRCID -> 153544 COMPL. DATE 10/22/1994 TOTAL DEPTH 7747 PERF. 7367 - 7428

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	427	-0-	-100	-0-	29	1	397	3	N	1	2	1			1
							1	9									
04	450	N	419	-0-	-31	-0-	30	1	382	3	N	6	3	1			4
							7	9									
05	492	N	492	-0-	-0-	-0-	36	1	449	3	N	6	3	1			7
							7	9									
06	462	N	462	-0-	-0-	-0-	36	1	422	3	N	4	5	1			6
							4	9									
07	464	N	464	-0-	-0-	-0-	37	1	417	3	N	9	3	1			12
							10	9									
08	496	N	480	-0-	-16	-0-	38	1	417	3	N	23	14	1			21
							25	9									

HILL-MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 153545 COMPL. DATE 12/30/1994 TOTAL DEPTH 7342 PERF. 6574 - 6916

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	79	-0-	-14	-0-	4	1	74	3	N	1	1	1			2
							1	9									
04	90	N	77	-0-	-13	-0-	5	1	71	3	N	1	1	1			2
							1	9									
05	93	N	79	-0-	-14	-0-	7	1	71	3	N	1	1	1			2
							1	9									
06	90	N	77	-0-	-13	-0-	8	1	69	3	N	-0-	1	1			1
07	93	N	80	-0-	-13	-0-	8	1	71	3	N	1					2
							1	9									
08	93	N	78	-0-	-15	-0-	8	1	70	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 153548 COMPL. DATE 11/23/1994 TOTAL DEPTH 7851 PERF. 7595 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	96	N	96	-0-	-0-	-0-	7	1	89	3	N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	7	1	83	3	N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	6	1	79	3	N	18	4	1			14
							20	9									
06	90	N	78	-0-	-12	-0-	6	1	71	3	N	1	9	1			6
							1	9									
07	93	N	80	-0-	-13	-0-	6	1	68	3	N	5	3	1			8
							6	9									
08	93	N	74	-0-	-19	-0-	6	1	67	3	N	1	5	1			4
							1	9									

WARD, R.C."M" WELL #: 5002 RRCID -> 153847 COMPL. DATE 08/03/1994 TOTAL DEPTH 8150 PERF. 5896 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	193	N	193	-0-	-0-	-0-	13	1	177	3	N	3					5
							3	9									
04	190	N	190	-0-	-0-	-0-	15	1	171	3	N	4					9
							4	9									
05	194	N	194	-0-	-0-	-0-	16	1	175	3	N	3					12
							3	9									
06	188	N	188	-0-	-0-	-0-	17	1	171	3	N	-0-					12
07	190	N	190	-0-	-0-	-0-	17	1	173	3	N	-0-	10	1			2
08	186	N	186	-0-	-0-	-0-	16	1	170	3	N	-0-					2

WARD, RIP "N" WELL #: 5102 RRCID -> 153855 COMPL. DATE 07/29/1994 TOTAL DEPTH 7900 PERF. 5794 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	891	-0-	-70	-0-	60	1	828	3	N	3					6
							3	9									
04	900	N	856	-0-	-44	-0-	67	1	789	3	N	-0-					6
05	899	N	893	-0-	-6	-0-	76	1	810	3	N	6					12
							7	9									
06	870	N	841	-0-	-29	-0-	76	1	765	3	N	-0-					12
07	899	N	859	-0-	-40	-0-	78	1	781	3	N	-0-	10	1			2
08	899	N	856	-0-	-43	-0-	74	1	782	3	N	-0-					2

GLASSCOCK, BERTHA T. "B" WELL #: 5 RRCID -> 153858 COMPL. DATE 09/24/1994 TOTAL DEPTH 9429 PERF. 8260 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
05		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
06		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
07		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
08		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

HILL-RAY, MAY M. MRS. "G" WELL #: 2 RRCID -> 153859 COMPL. DATE 09/01/1994 TOTAL DEPTH 9196 PERF. 8930 - 9156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	198	-0-	-19	-0-	15	1	183	3	Y	-0-					-0-
04	292	N	292	-0-	-0-	-0-	26	1	266	3	Y	-0-					-0-
05	279	N	74	-0-	-205	-0-	6	1	68	3	Y	-0-					-0-
06	180	N	11	-0-	-169	-0-	1	1	10	3	Y	-0-					-0-
07	310	N	16	-0-	-294	-0-	2	1	14	3	Y	-0-					-0-
08	62	N	15	-0-	-47	-0-	2	1	13	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "W" WELL #: 2 RRCID -> 153887 COMPL. DATE 03/03/1995 TOTAL DEPTH 7950 PERF. 6484 - 7901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	741	-0-	-3	-0-	41	1	700	3	N	-0-	1	1			1
04	720	N	706	-0-	-14	-0-	45	1	661	3	N	-0-					1
05	734	N	734	-0-	-0-	-0-	70	1	664	3	N	-0-					1
06	720	N	706	-0-	-14	-0-	77	1	629	3	N	-0-					1
07	744	N	722	-0-	-22	-0-	75	1	647	3	N	-0-	1	1			-0-
08	744	N	709	-0-	-35	-0-	70	1	630	3	N	8					8
							9	9									

RIP WARD "G" GAS UNIT WELL #: 102 RRCID -> 153921 COMPL. DATE 02/06/1995 TOTAL DEPTH 6902 PERF. 5468 - 6168

03	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	6	1	64	3	N	-0-					-0-
*08	70	N	70	-0-	-0-	-0-	6	1	64	3	N	-0-					-0-

HILL-MAYER, EDWIN S. "E" WELL #: 2 RRCID -> 154397 COMPL. DATE 04/08/1995 TOTAL DEPTH 8123 PERF. 6484 - 7810

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "C" WELL #: 4 RRCID -> 154399 COMPL. DATE 02/26/1995 TOTAL DEPTH 8050 PERF. 6919 - 7962

03	341	N	318	-0-	-23	-0-	17	1	301	3	N	-0-					1
04	309	N	309	-0-	-0-	-0-	20	1	289	3	N	-0-					1
05	341	N	321	-0-	-20	-0-	31	1	290	3	N	-0-					1
06	310	N	310	-0-	-0-	-0-	34	1	276	3	N	-0-					1
07	322	N	322	-0-	-0-	-0-	33	1	289	3	N	-0-	1	1			-0-
*08	325	N	325	-0-	-0-	-0-	33	1	292	3	N	-0-					-0-

RIP WARD "F" UNIT WELL #: 102 RRCID -> 154401 COMPL. DATE 02/02/1995 TOTAL DEPTH 6823 PERF. 5518 - 6113

03	229	N	229	-0-	-0-	-0-	15	1	214	3	N	-0-					1
04	240	N	221	-0-	-19	-0-	17	1	204	3	N	-0-					1
05	229	N	229	-0-	-0-	-0-	20	1	209	3	N	-0-					1
06	219	N	219	-0-	-0-	-0-	20	1	199	3	N	-0-					1
07	223	N	223	-0-	-0-	-0-	20	1	203	3	N	-0-	1	1			-0-
*08	221	N	221	-0-	-0-	-0-	19	1	202	3	N	-0-					-0-

HILL-RAY, MAY "E" WELL #: 2 RRCID -> 154402 COMPL. DATE 11/02/1994 TOTAL DEPTH 9217 PERF. 8839 - 9044

03	2	X	-0-	-0-	-2	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 1302 RRCID -> 154411 COMPL. DATE 02/25/1995 TOTAL DEPTH 8042 PERF. 6873 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	675	-0-	-7	-0-	37	1	638	3	N	-0-	1	1			1
04	632	N	632	-0-	-0-	-0-	40	1	591	3	N	1	1	1			1
							1	9									
05	653	N	653	-0-	-0-	-0-	62	1	584	3	N	6	2	1			5
							7	9									
06	660	N	644	-0-	-16	-0-	69	1	565	3	N	9	7	1			7
							10	9									
07	651	N	646	-0-	-5	-0-	67	1	579	3	N	-0-					7
*08	684	N	684	-0-	-0-	-0-	68	1	610	3	N	5	3	1			9
							6	9									

HILL-MAYER, EDWIN S. JR. "I" WELL #: 3 RRCID -> 154412 COMPL. DATE 02/07/1995 TOTAL DEPTH 8151 PERF. 6600 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	435	N	435	-0-	-0-	-0-	24	1	411	3	N	-0-	1	1			1
04	420	N	418	-0-	-2	-0-	27	1	391	3	N	-0-					1
05	434	N	431	-0-	-3	-0-	41	1	390	3	N	-0-					1
06	420	N	407	-0-	-13	-0-	44	1	363	3	N	-0-					1
07	434	N	419	-0-	-15	-0-	43	1	376	3	N	-0-	1	1			-0-
08	434	N	224	-0-	-210	-0-	21	1	191	3	N	11					11
							12	9									

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 2 RRCID -> 154463 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6514 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	79	-0-	-14	-0-	4	1	75	3	N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-
05	93	N	82	-0-	-11	-0-	6	1	76	3	N	-0-					-0-
06	90	N	79	-0-	-11	-0-	4	1	75	3	N	-0-					-0-
07	93	N	82	-0-	-11	-0-	5	1	77	3	N	-0-					-0-
08	93	N	81	-0-	-12	-0-	4	1	77	3	N	-0-					-0-

MAYER, MINNIE H. "LL" WELL #: 3502 RRCID -> 154522 COMPL. DATE 04/11/1995 TOTAL DEPTH 8100 PERF. 6786 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR., "Q" WELL #: 3 RRCID -> 154866 COMPL. DATE 03/10/1995 TOTAL DEPTH 8125 PERF. 6639 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	232	-0-	-16	-0-	13	1	219	3	N	-0-	1	1			-0-
04	240	N	228	-0-	-12	-0-	14	1	214	3	N	-0-					-0-
05	248	N	244	-0-	-4	-0-	23	1	221	3	N	-0-					-0-
06	233	N	233	-0-	-0-	-0-	25	1	208	3	N	-0-					-0-
07	248	N	244	-0-	-4	-0-	25	1	219	3	N	-0-					-0-
08	248	N	239	-0-	-9	-0-	24	1	215	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 155123 COMPL. DATE 04/08/1995 TOTAL DEPTH 8101 PERF. 6532 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "X" WELL #: 3 RRCID -> 155127 COMPL. DATE 03/29/1995 TOTAL DEPTH 8010 PERF. 6315 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	230	-0-	-18	-0-	17	1	213	3	N	-0-					1
04	225	N	225	-0-	-0-	-0-	21	1	204	3	N	-0-					1
05	248	N	240	-0-	-8	-0-	21	1	218	3	N	1	1	1			1
							1	9									
06	235	N	235	-0-	-0-	-0-	22	1	213	3	N	-0-					1
07	248	N	243	-0-	-5	-0-	26	1	217	3	N	-0-					1
08	248	N	234	-0-	-14	-0-	37	1	197	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 2 RRCID -> 155128 COMPL. DATE 04/08/1995 TOTAL DEPTH 7980 PERF. 6360 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1114	N	1114	-0-	-0-	-0-	80	1	1033	3	N	1	1	1			2
							1	9									
04	1079	N	1079	-0-	-0-	-0-	100	1	977	3	N	2	1	1			3
							2	9									
05	1114	N	1114	-0-	-0-	-0-	99	1	1014	3	N	1	2	1			2
							1	9									
06	1032	N	1032	-0-	-0-	-0-	97	1	935	3	N	-0-					2
07	1038	N	1038	-0-	-0-	-0-	109	1	928	3	N	1	1	1			2
							1	9									
*08	1039	N	1039	-0-	-0-	-0-	164	1	874	3	N	1	1	1			2
							1	9									

MAYER, EDWIN S., JR. WELL #: 702 RRCID -> 155129 COMPL. DATE 05/14/1995 TOTAL DEPTH 8100 PERF. 6542 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	492	-0-	-66	-0-	27	1	463	3	N	2	1	1	1	8	2
							2	9									
04	540	N	437	-0-	-103	-0-	28	1	409	3	N	-0-	1	1			1
05	527	N	434	-0-	-93	-0-	41	1	392	3	N	1	1	1			1
							1	9									
06	489	N	489	-0-	-0-	-0-	53	1	435	3	N	1	1	1			1
							1	9									
07	492	N	492	-0-	-0-	-0-	51	1	441	3	N	-0-					1
*08	498	N	498	-0-	-0-	-0-	50	1	448	3	N	-0-					1

MAYER, EDWIN S. JR. "S" WELL #: 302 RRCID -> 155135 COMPL. DATE 04/12/1995 TOTAL DEPTH 8170 PERF. 6600 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	803	-0-	-34	-0-	58	1	744	3	N	1	1	1			2
							1	9									
04	841	N	841	-0-	-0-	-0-	78	1	761	3	N	2	1	1			3
							2	9									
05	837	N	798	-0-	-39	-0-	71	1	727	3	N	-0-	2	1			1
06	783	N	783	-0-	-0-	-0-	73	1	709	3	N	1					2
							1	9									
07	868	N	821	-0-	-47	-0-	86	1	734	3	N	1	1	1			2
							1	9									
*08	830	N	830	-0-	-0-	-0-	131	1	698	3	N	1	1	1			2
							1	9									

MAYER RANCH "X" WELL #: 2202 RRCID -> 155209 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 6570 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	561	N	561	-0-	-0-	-0-	31	1	530	3	N	-0-	1	1			1
04	540	N	531	-0-	-9	-0-	34	1	496	3	N	1	1	1			1
							1	9									
05	558	N	552	-0-	-6	-0-	53	1	499	3	N	-0-					1
06	540	N	524	-0-	-16	-0-	57	1	466	3	N	1	1	1			1
							1	9									
07	558	N	528	-0-	-30	-0-	55	1	473	3	N	-0-					1
08	558	N	520	-0-	-38	-0-	52	1	468	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 402 RRCID -> 155223 COMPL. DATE 03/26/1995 TOTAL DEPTH 8075 PERF. 6522 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	417	N	417	-0-	-0-	-0-	23	1	393	3	N	1	1	1			2
							1	9									
04	420	N	407	-0-	-13	-0-	26	1	381	3	N	-0-	1	1			1
05	434	N	422	-0-	-12	-0-	40	1	381	3	N	1	1	1			1
							1	9									
06	416	N	416	-0-	-0-	-0-	45	1	370	3	N	1	1	1			1
							1	9									
07	434	N	423	-0-	-11	-0-	44	1	379	3	N	-0-					1
08	434	N	418	-0-	-16	-0-	42	1	376	3	N	-0-					1

MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 155224 COMPL. DATE 06/22/1995 TOTAL DEPTH 7750 PERF. 7174 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	193	N	193	-0-	-0-	-0-	13	1	180	3	N	-0-	1	1			-0-
04	185	N	185	-0-	-0-	-0-	14	1	171	3	N	-0-					-0-
05	217	N	187	-0-	-30	-0-	14	1	173	3	N	-0-					-0-
06	180	N	178	-0-	-2	-0-	14	1	164	3	N	-0-					-0-
07	186	N	172	-0-	-14	-0-	14	1	158	3	N	-0-					-0-
08	186	N	168	-0-	-18	-0-	14	1	154	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. I WELL #: 4 RRCID -> 155421 COMPL. DATE 06/25/1995 TOTAL DEPTH 8075 PERF. 6876 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	115	-0-	-9	-0-	6	1	109	3	N	-0-	1	1			-0-
04	120	N	112	-0-	-8	-0-	7	1	105	3	N	-0-					-0-
05	124	N	117	-0-	-7	-0-	11	1	106	3	N	-0-					-0-
06	120	N	115	-0-	-5	-0-	13	1	102	3	N	-0-					-0-
07	124	N	119	-0-	-5	-0-	12	1	106	3	N	1					1
							1	9									
08	124	N	119	-0-	-5	-0-	12	1	106	3	N	1	1	1			1
							1	9									

MAYER RANCH L WELL #: 1102 RRCID -> 155738 COMPL. DATE 08/18/1995 TOTAL DEPTH 8270 PERF. 6850 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					1
04	90	N	86	-0-	-4	-0-	5	1	81	3	N	-0-	1	1			-0-
05	101	N	101	-0-	-0-	-0-	9	1	85	3	N	6	1	1			5
							7	9									
06	94	N	94	-0-	-0-	-0-	10	1	80	3	N	4	5	1			4
							4	9									
07	94	N	94	-0-	-0-	-0-	9	1	82	3	N	3					7
							3	9									
*08	94	N	94	-0-	-0-	-0-	9	1	84	3	N	1	3	1			5
							1	9									

HILL-MAYER, EDWIN S., JR. "R" WELL #: 3 RRCID -> 155739 COMPL. DATE 08/18/1995 TOTAL DEPTH 7400 PERF. 6814 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 2 RRCID -> 155744 COMPL. DATE 07/04/1995 TOTAL DEPTH 8140 PERF. 6291 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		864	-0-	864	864	59	1	805	3	N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	864					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	864					N	-0-					-0-
*08	864	X	-0-	-0-	-864	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER MINNIE H "C" WELL #: 102 RRCID -> 155749 COMPL. DATE 10/10/1994 TOTAL DEPTH 8100 PERF. 6946 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	259	-0-	-20	-0-	12	1	247	3	N	-0-					-0-
04	300	N	253	-0-	-47	-0-	14	1	239	3	N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	18	1	243	3	N	-0-					-0-
06	252	N	252	-0-	-0-	-0-	14	1	238	3	N	-0-					-0-
07	261	N	261	-0-	-0-	-0-	15	1	246	3	N	-0-					-0-
*08	258	N	258	-0-	-0-	-0-	12	1	246	3	N	-0-					-0-

MAYER RANCH "Y" WELL #: 2302 RRCID -> 155750 COMPL. DATE 06/15/1995 TOTAL DEPTH 8000 PERF. 6599 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	115	-0-	-9	-0-	6	1	109	3	N	-0-	1	1			-0-
04	120	N	112	-0-	-8	-0-	7	1	105	3	N	-0-					-0-
05	118	N	118	-0-	-0-	-0-	11	1	107	3	N	-0-					-0-
06	120	N	111	-0-	-9	-0-	11	1	92	3	N	7	2	1			5
							8	9									
07	124	N	107	-0-	-17	-0-	11	1	92	3	N	4					9
							4	9									
08	124	N	103	-0-	-21	-0-	10	1	90	3	N	3	3	1			9
							3	9									

HILL-MAYER "ZZ" WELL #: 2 RRCID -> 155753 COMPL. DATE 06/27/1995 TOTAL DEPTH 8200 PERF. 6472 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	524	N	524	-0-	-0-	-0-	24	1	500	3	N	-0-	1	1			-0-
04	495	N	495	-0-	-0-	-0-	27	1	468	3	N	-0-					-0-
05	527	N	505	-0-	-22	-0-	34	1	471	3	N	-0-					-0-
06	510	N	500	-0-	-10	-0-	28	1	472	3	N	-0-					-0-
07	527	N	467	-0-	-60	-0-	27	1	440	3	N	-0-					-0-
08	496	N	495	-0-	-1	-0-	22	1	473	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "N" WELL #: 4 RRCID -> 155755 COMPL. DATE 06/22/1995 TOTAL DEPTH 8100 PERF. 6712 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. "E" WELL #: 3 RRCID -> 155762 COMPL. DATE 08/19/1995 TOTAL DEPTH 8250 PERF. 6632 - 7801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	321	N	321	-0-	-0-	-0-	18	1	303	3	N	-0-					1
04	301	N	301	-0-	-0-	-0-	19	1	282	3	N	-0-	1	1			-0-
05	317	N	317	-0-	-0-	-0-	30	1	287	3	N	-0-					-0-
06	300	N	294	-0-	-6	-0-	32	1	262	3	N	-0-					-0-
07	310	N	284	-0-	-26	-0-	29	1	255	3	N	-0-					-0-
08	310	N	277	-0-	-33	-0-	28	1	249	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 2 RRCID -> 155765 COMPL. DATE 08/29/1995 TOTAL DEPTH 8045 PERF. 7026 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	42	N	42	-0-	-0-	-0-	2	1	33	3	N	6	4	1			11
							7	9									
04	34	N	34	-0-	-0-	-0-	2	1	31	3	N	1	4	1			8
							1	9									
05	36	N	36	-0-	-0-	-0-	3	1	31	3	N	2	3	1			7
							2	9									
06	36	N	36	-0-	-0-	-0-	4	1	29	3	N	3	5	1			5
							3	9									
07	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					5
*08	36	N	36	-0-	-0-	-0-	3	1	30	3	N	3	3	1			5
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "BB" WELL #: 4 RRCID -> 155768 COMPL. DATE 08/06/1995 TOTAL DEPTH 7440 PERF. 6730 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	99	N	99	-0-	-0-	-0-	5	1	88	3	N	5	5	1	1	8	14
							6	9									
04	90	N	84	-0-	-6	-0-	5	1	75	3	N	4	5	1			13
							4	9									
05	93	N	55	-0-	-38	-0-	5	1	48	3	N	2	5	1			10
							2	9									
06	90	N	36	-0-	-54	-0-	4	1	30	3	N	2	7	1			5
							2	9									
07	93	N	30	-0-	-63	-0-	3	1	26	3	N	1					6
							1	9									
08	62	N	32	-0-	-30	-0-	3	1	29	3	N	-0-	2	1			4

MAYER, EDWIN S. JR. "N" WELL #: 5 RRCID -> 155776 COMPL. DATE 07/21/1995 TOTAL DEPTH 8092 PERF. 7586 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	714	-0-	-61	-0-	49	1	663	3	N	2	4	1			1
							2	9									
04	734	N	734	-0-	-0-	-0-	54	1	678	3	N	2	2	1			1
							2	9									
05	763	N	763	-0-	-0-	-0-	56	1	705	3	N	2	1	1			2
							2	9									
06	742	N	742	-0-	-0-	-0-	59	1	1	2	N	1	1	1			2
							681	3	1	9							
07	745	N	745	-0-	-0-	-0-	60	1	684	3	N	1	1	1			2
							1	9									
08	775	N	741	-0-	-34	-0-	61	1	1	2	N	2	2	1			2
							677	3	2	9							

MAYER, EDWIN S. JR. "N" WELL #: 6 RRCID -> 155777 COMPL. DATE 07/26/1995 TOTAL DEPTH 8630 PERF. 7528 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	436	N	436	-0-	-0-	-0-	30	1	405	3	N	1	2	1			1
							1	9									
04	420	N	420	-0-	-0-	-0-	31	1	388	3	N	1	1	1			1
							1	9									
05	436	N	436	-0-	-0-	-0-	32	1	402	3	N	2	1	1			2
							2	9									
06	420	N	420	-0-	-0-	-0-	33	1	386	3	N	1	1	1			2
							1	9									
07	434	N	432	-0-	-2	-0-	35	1	396	3	N	1	1	1			2
							1	9									
08	434	N	423	-0-	-11	-0-	35	1	387	3	N	1	1	1			2
							1	9									

HILL-MAYER, EDWIN S., JR. "K" WELL #: 3 RRCID -> 155778 COMPL. DATE 06/24/1995 TOTAL DEPTH 8000 PERF. 6328 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	111	-0-	-13	-0-	8	1	103	3	N	-0-					1
04	120	N	107	-0-	-13	-0-	10	1	97	3	N	-0-					1
05	124	N	119	-0-	-5	-0-	11	1	108	3	N	-0-	1	1			-0-
06	120	N	115	-0-	-5	-0-	11	1	103	3	N	1					1
							1	9									
07	124	N	114	-0-	-10	-0-	12	1	102	3	N	-0-					1
08	124	N	115	-0-	-9	-0-	18	1	97	3	N	-0-					1

MAYER, EDWIN S. JR. "G" WELL #: 303 RRCID -> 155782 COMPL. DATE 05/28/1995 TOTAL DEPTH 8180 PERF. 6688 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-	1	1			-0-
04	73	N	73	-0-	-0-	-0-	5	1	68	3	N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	7	1	70	3	N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	8	1	67	3	N	-0-					-0-
07	78	N	78	-0-	-0-	-0-	8	1	70	3	N	-0-					-0-
*08	77	N	77	-0-	-0-	-0-	8	1	69	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "SS" WELL #: 3R RRCID -> 156373 COMPL. DATE 08/25/1995 TOTAL DEPTH 8150 PERF. 6640 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 1102 RRCID -> 156389 COMPL. DATE 06/02/1995 TOTAL DEPTH 8150 PERF. 6614 - 6684

03	15	N	3	-0-	-12	-0-	3	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	53	N	53	-0-	-0-	-0-	5	1	48	3	N	-0-					-0-
06	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	62	N	59	-0-	-3	-0-	6	1	53	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 902 RRCID -> 156430 COMPL. DATE 10/15/1995 TOTAL DEPTH 8085 PERF. 6564 - 7910

03	77	N	77	-0-	-0-	-0-	4	1	70	3	N	3	1	1			3
							3	9									
04	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-	1	1			2
05	76	N	76	-0-	-0-	-0-	7	1	67	3	N	2	1	1			3
							2	9									
06	81	N	81	-0-	-0-	-0-	8	1	66	3	N	6	4	1			5
							7	9									
07	76	N	76	-0-	-0-	-0-	8	1	66	3	N	2					7
							2	9									
*08	78	N	78	-0-	-0-	-0-	7	1	63	3	N	7	3	1			11
							8	9									

HILL-MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 156692 COMPL. DATE 03/25/1995 TOTAL DEPTH 8170 PERF. 6590 - 8010

03	284	N	284	-0-	-0-	-0-	15	1	267	3	N	2	2	1			6
							2	9									
04	300	N	273	-0-	-27	-0-	17	1	254	3	N	2	2	1			6
							2	9									
05	286	N	286	-0-	-0-	-0-	27	1	258	3	N	1	2	1			5
							1	9									
06	277	N	277	-0-	-0-	-0-	30	1	245	3	N	2	4	1			3
							2	9									
07	279	N	277	-0-	-2	-0-	29	1	247	3	N	1					4
							1	9									
08	279	N	269	-0-	-10	-0-	27	1	241	3	N	1	2	1			3
							1	9									

HILL-MAYER "ZZ" WELL #: 3 RRCID -> 157474 COMPL. DATE 10/05/1995 TOTAL DEPTH 8063 PERF. 6380 - 7890

03	595	N	595	-0-	-0-	-0-	27	1	568	3	N	-0-	1	1			-0-
04	572	N	572	-0-	-0-	-0-	31	1	541	3	N	-0-					-0-
05	589	N	588	-0-	-1	-0-	40	1	548	3	N	-0-					-0-
06	574	N	574	-0-	-0-	-0-	32	1	542	3	N	-0-					-0-
07	589	N	584	-0-	-5	-0-	33	1	551	3	N	-0-					-0-
08	589	N	571	-0-	-18	-0-	26	1	545	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "GG" WELL #: 4 RRCID -> 157475 COMPL. DATE 11/04/1995 TOTAL DEPTH 8050 PERF. 6442 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	193	-0-	-24	-0-	9	1	183	3	N	1	1	1			1
							1	9									
04	210	N	175	-0-	-35	-0-	10	1	165	3	N	-0-	1	1			-0-
05	217	N	172	-0-	-45	-0-	12	1	160	3	N	-0-					-0-
06	180	N	150	-0-	-30	-0-	8	1	142	3	N	-0-					-0-
07	186	N	133	-0-	-53	-0-	8	1	125	3	N	-0-					-0-
08	186	N	113	-0-	-73	-0-	5	1	108	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 157481 COMPL. DATE 10/25/1995 TOTAL DEPTH 8300 PERF. 7003 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	316	N	316	-0-	-0-	-0-	17	1	299	3	N	-0-					1
04	310	N	310	-0-	-0-	-0-	20	1	290	3	N	-0-					1
05	321	N	321	-0-	-0-	-0-	31	1	290	3	N	-0-					1
06	306	N	306	-0-	-0-	-0-	33	1	273	3	N	-0-					1
07	310	N	298	-0-	-12	-0-	31	1	267	3	N	-0-	1	1			-0-
08	310	N	290	-0-	-20	-0-	29	1	261	3	N	-0-					-0-

MAYER RANCH "P" WELL #: 1402 RRCID -> 157485 COMPL. DATE 11/12/1995 TOTAL DEPTH 8200 PERF. 6642 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	909	-0-	-52	-0-	65	1	842	3	N	2	1	1			3
							2	9									
04	952	N	952	-0-	-0-	-0-	89	1	862	3	N	1	1	1			3
							1	9									
05	964	N	964	-0-	-0-	-0-	86	1	877	3	N	1	2	1			2
							1	9									
06	921	N	921	-0-	-0-	-0-	86	1	834	3	N	1					3
							1	9									
07	992	N	918	-0-	-74	-0-	97	1	821	3	N	-0-	1	1			2
08	961	N	958	-0-	-3	-0-	151	1	806	3	N	1	1	1			2
							1	9									

HILL-MAYER, EDWIN S. JR "M" WELL #: 3 RRCID -> 157491 COMPL. DATE 11/21/1995 TOTAL DEPTH 8157 PERF. 6489 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 302 RRCID -> 157519 COMPL. DATE 10/23/1995 TOTAL DEPTH 7900 PERF. 6374 - 7707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	273	N	273	-0-	-0-	-0-	15	1	258	3	N	-0-					1
04	322	N	322	-0-	-0-	-0-	20	1	302	3	N	-0-					1
05	460	N	460	-0-	-0-	-0-	44	1	416	3	N	-0-					1
06	495	N	495	-0-	-0-	-0-	54	1	440	3	N	1	1	1			1
							1	9									
07	403	N	403	-0-	-0-	-0-	42	1	361	3	N	-0-					1
08	434	N	364	-0-	-70	-0-	37	1	327	3	N	-0-					1

MAYER, EDWIN S., JR. WELL #: 802 RRCID -> 157522 COMPL. DATE 12/02/1995 TOTAL DEPTH 7946 PERF. 6486 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 1102 RRCID -> 157523 COMPL. DATE 10/24/1995 TOTAL DEPTH 8025 PERF. 6524 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 806 RRCID -> 157524 COMPL. DATE 11/29/1995 TOTAL DEPTH 8250 PERF. 6547 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
04	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-					-0-
05	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
06	30	N	21	-0-	-9	-0-	1	1	20	3	N	-0-					-0-
07	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
08	15	N	13	-0-	-2	-0-	1	1	12	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 504 RRCID -> 157526 COMPL. DATE 11/26/1995 TOTAL DEPTH 8060 PERF. 6580 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 4 RRCID -> 157527 COMPL. DATE 10/29/1995 TOTAL DEPTH 8150 PERF. 6610 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	243	-0-	-5	-0-	13 4	1 9	226	3	N	4	1	1			4
04	240	N	232	-0-	-8	-0-	15	1	217	3	N	-0-	1	1			3
05	256	N	256	-0-	-0-	-0-	24 1	1 9	231	3	N	1	1	1			3
06	254	N	254	-0-	-0-	-0-	27 3	1 9	224	3	N	3	3	1			3
07	255	N	255	-0-	-0-	-0-	26	1	229	3	N	-0-					3
08	248	N	75	-0-	-173	-0-	8	1	67	3	N	-0-	1	1			2

MAYER RANCH "M" WELL #: 1202 RRCID -> 157536 COMPL. DATE 12/30/1995 TOTAL DEPTH 7810 PERF. 6486 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	32	-0-	-30	-0-	2	1	30	3	N	-0-	1	1			3
04	84	N	84	-0-	-0-	-0-	5 3	1 9	76	3	N	3	2	1			4
05	62	N	60	-0-	-2	-0-	6 1	1 9	53	3	N	1	2	1			3
06	59	N	59	-0-	-0-	-0-	6 2	1 9	51	3	N	2	3	1			2
07	62	N	59	-0-	-3	-0-	6 1	1 9	52	3	N	1					3
08	62	N	58	-0-	-4	-0-	6	1	52	3	N	-0-	1	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 157539 COMPL. DATE 12/05/1995 TOTAL DEPTH 8250 PERF. 6520 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	426	N	426	-0-	-0-	-0-	20	1	405	3	N	1	1	1			1
							1	9									
04	577	N	577	-0-	-0-	-0-	32	1	545	3	N	-0-	1	1			-0-
05	508	N	508	-0-	-0-	-0-	34	1	472	3	N	2					2
							2	9									
06	450	N	450	-0-	-0-	-0-	25	1	423	3	N	2					4
							2	9									
07	558	N	432	-0-	-126	-0-	25	1	406	3	N	1	2	1			3
							1	9									
08	496	N	416	-0-	-80	-0-	19	1	397	3	N	-0-					3

MAYER RANCH "BB" WELL #: 2602 RRCID -> 157540 COMPL. DATE 12/02/1996 TOTAL DEPTH 8050 PERF. 6596 - 7817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-	1	1			2
04	91	N	91	-0-	-0-	-0-	6	1	85	3	N	-0-	1	1			1
05	98	N	98	-0-	-0-	-0-	9	1	89	3	N	-0-					1
06	98	N	98	-0-	-0-	-0-	11	1	87	3	N	-0-	1	1			-0-
07	99	N	99	-0-	-0-	-0-	10	1	89	3	N	-0-					-0-
*08	97	N	97	-0-	-0-	-0-	10	1	87	3	N	-0-					-0-

WILSON, DUKE WELL #: 3401 RRCID -> 157541 COMPL. DATE 01/29/1996 TOTAL DEPTH 7000 PERF. 5504 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	636	N	636	-0-	-0-	-0-	40	1	596	3	N	-0-	1	1			3
04	780	N	617	-0-	-163	-0-	37	1	579	3	N	1	1	1			3
							1	9									
05	626	N	626	-0-	-0-	-0-	38	1	588	3	N	-0-					3
06	630	N	600	-0-	-30	-0-	39	1	561	3	N	-0-					3
07	651	N	562	-0-	-89	-0-	39	1	523	3	N	-0-					3
08	620	N	592	-0-	-28	-0-	42	1	550	3	N	-0-					3

HILL-MAYER, EDWIN S. JR. "G" WELL #: 4 RRCID -> 157542 COMPL. DATE 01/08/1996 TOTAL DEPTH 8152 PERF. 6640 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	1	-0-	-92	-0-	1	3			N	-0-	1	1			1
04	3	N	3	-0-	-0-	-0-	2	3	1	9	N	1	1	8			1
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1
06	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-	1	1			-0-
07	72	N	72	-0-	-0-	-0-	7	1	64	3	N	1					1
							1	9									
*08	82	N	82	-0-	-0-	-0-	8	1	74	3	N	-0-					1

SHURLEY WELL #: 50 RRCID -> 158287 COMPL. DATE 01/22/1996 TOTAL DEPTH 6230 PERF. 5098 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
07	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*08	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

SHURLEY WELL #: 51 RRCID -> 158288 COMPL. DATE 02/07/1996 TOTAL DEPTH 6210 PERF. 5120 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
04	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
07	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
*08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 55 RRCID -> 158289 COMPL. DATE 01/30/1996 TOTAL DEPTH 6270 PERF. 5124 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
04	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
05	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
07	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
08	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-

SHURLEY WELL #: 57 RRCID -> 158554 COMPL. DATE 04/16/1996 TOTAL DEPTH 6285 PERF. 5032 - 6138

03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
05	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
06	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
07	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
08	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-

SHURLEY WELL #: 61 RRCID -> 158555 COMPL. DATE 05/08/1996 TOTAL DEPTH 6183 PERF. 5084 - 6057

03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-

SHURLEY WELL #: 62 RRCID -> 158557 COMPL. DATE 05/15/1996 TOTAL DEPTH 6239 PERF. 5066 - 6060

03	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
05	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
06	270	N	236	-0-	-34	-0-	236	3			N	-0-					-0-
07	279	N	227	-0-	-52	-0-	227	3			N	-0-					-0-
08	248	N	201	-0-	-47	-0-	201	3			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 20 RRCID -> 158571 COMPL. DATE 04/24/1996 TOTAL DEPTH 8036 PERF. 6496 - 7492

03	186	N	183	-0-	-3	-0-	10	1	173	3	N	-0-	1	1			-0-
04	180	N	180	-0-	-0-	-0-	11	1	169	3	N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	19	1	175	3	N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	20	1	167	3	N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	21	1	179	3	N	-0-					-0-
*08	197	N	197	-0-	-0-	-0-	20	1	177	3	N	-0-					-0-

SHURLEY 142 WELL #: 14 RRCID -> 158578 COMPL. DATE 04/16/1996 TOTAL DEPTH 8000 PERF. 5570 - 6800

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "J" WELL #: 4 RRCID -> 158581 COMPL. DATE 01/05/1996 TOTAL DEPTH 7925 PERF. 6358 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	100	N	100	-0-	-0-	-0-	7	1	93	3	N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	11	1	109	3	N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	17	1	170	3	N	-0-					-0-
06	229	N	229	-0-	-0-	-0-	21	1	207	3	N	1					1
							1	9									
07	243	N	243	-0-	-0-	-0-	26	1	217	3	N	-0-					1
*08	234	N	234	-0-	-0-	-0-	37	1	197	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "O" WELL #: 2 RRCID -> 158583 COMPL. DATE 01/09/1996 TOTAL DEPTH 8065 PERF. 6954 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	80	-0-	-13	-0-	4	1	76	3	N	-0-	1	1			-0-
04	90	N	77	-0-	-13	-0-	5	1	72	3	N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	7	1	70	3	N	-0-					-0-
06	90	N	62	-0-	-28	-0-	7	1	55	3	N	-0-					-0-
07	93	N	58	-0-	-35	-0-	6	1	52	3	N	-0-					-0-
08	62	N	58	-0-	-4	-0-	6	1	52	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 11 RRCID -> 158607 COMPL. DATE 03/14/1996 TOTAL DEPTH 7025 PERF. 5060 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	683	N	683	-0-	-0-	-0-	170	1	499	3	N	13	21	1			8
							14	9									
04	656	N	656	-0-	-0-	-0-	165	1	477	3	N	13					21
							14	9									
05	651	N	619	-0-	-32	-0-	121	1	481	3	N	15	21	1			15
							17	9									
06	630	N	628	-0-	-2	-0-	118	1	497	3	N	12					27
							13	9									
07	651	N	625	-0-	-26	-0-	124	1	495	3	N	5	23	1			9
							6	9									
*08	637	N	637	-0-	-0-	-0-	125	1	480	3	N	29					38
							32	9									

SHURLEY 141 WELL #: 12 RRCID -> 158615 COMPL. DATE 04/18/1996 TOTAL DEPTH 7579 PERF. 5328 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-
04	13	N	1	-0-	-12	-0-	1	3			Y	-0-					-0-
05	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
08	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-

WHITWORTH, C. O. WELL #: 13 RRCID -> 158621 COMPL. DATE 04/06/1996 TOTAL DEPTH 6000 PERF. 3588 - 3603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	574	N	574	-0-	-0-	-0-	95	1	479	2	N	-0-					5
04	780	N	528	-0-	-252	-0-	82	1	446	2	N	-0-					5
05	589	N	458	-0-	-131	-0-	71	1	387	2	N	-0-					5
06	570	N	431	-0-	-139	-0-	71	1	360	2	N	-0-					5
07	558	N	258	-0-	-300	-0-	49	1	209	2	N	-0-					5
*08	469	N	469	-0-	-0-	-0-	65	1	404	2	N	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 11 RRCID -> 158630 COMPL. DATE 04/06/1996 TOTAL DEPTH 8500 PERF. 5508 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	274	-0-	-5	-0-	19	1	255	3	N	-0-	4	1			-0-
04	270	N	263	-0-	-7	-0-	19	1	244	3	N	-0-					-0-
05	279	N	261	-0-	-18	-0-	17	1	243	3	N	1	1	1			-0-
							1	9									
06	270	N	232	-0-	-38	-0-	14	1	218	3	N	-0-					-0-
07	279	N	216	-0-	-63	-0-	13	1	201	3	N	2					2
							2	9									
08	248	N	203	-0-	-45	-0-	13	1	190	3	N	-0-	2	1			-0-

MAYER 38 WELL #: 3 RRCID -> 158632 COMPL. DATE 05/09/1996 TOTAL DEPTH 7935 PERF. 6390 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	74	N	74	-0-	-0-	-0-	7	1	67	3	Y	-0-					-0-
04	90	N	71	-0-	-19	-0-	8	1	63	3	Y	-0-					-0-
05	93	N	65	-0-	-28	-0-	7	1	58	3	Y	-0-					-0-
06	60	N	54	-0-	-6	-0-	6	1	48	3	Y	-0-					-0-
07	62	N	39	-0-	-23	-0-	4	1	35	3	Y	-0-					-0-
08	62	N	17	-0-	-45	-0-	2	1	15	3	Y	-0-					-0-

WARD, JOHN "A" WELL #: 7 RRCID -> 158665 COMPL. DATE 05/29/1996 TOTAL DEPTH 7750 PERF. 5558 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 6 RRCID -> 158669 COMPL. DATE 12/15/1995 TOTAL DEPTH 8600 PERF. 7306 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	272	-0-	-7	-0-	18	1	248	3	N	5	4	1			2
							6	9									
04	270	N	262	-0-	-8	-0-	19	1	243	3	N	-0-	1	1			1
05	271	N	271	-0-	-0-	-0-	20	1	251	3	N	-0-					1
06	270	N	261	-0-	-9	-0-	21	1	240	3	N	-0-					1
07	279	N	271	-0-	-8	-0-	22	1	246	3	N	3	1	1			3
							3	9									
08	279	N	270	-0-	-9	-0-	22	1	246	3	N	2	2	1			3
							2	9									

HILL-MAYER, EDWIN S. JR. "FJ" WELL #: 3 RRCID -> 158674 COMPL. DATE 02/18/1996 TOTAL DEPTH 8000 PERF. 6480 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	10	-0-	-52	-0-	1	1	9	3	N	-0-					-0-
04	60	N	41	-0-	-19	-0-	4	1	37	3	N	-0-					-0-
05	62	N	43	-0-	-19	-0-	4	1	39	3	N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	8	1	68	3	N	-0-					-0-
*08	103	N	103	-0-	-0-	-0-	16	1	87	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1402 RRCID -> 158677 COMPL. DATE 03/15/1996 TOTAL DEPTH 8100 PERF. 6482 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	4	-0-	-7	-0-	3	3	1	9	N	1	11	1			24
04	30	N	5	-0-	-25	-0-	5	3			N	-0-	8	1			16
05	9	N	-0-	-0-	-9	-0-					N	-0-	5	1			11
06	4	N	-0-	-0-	-4	-0-					N	-0-	7	1			4
07	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					4
*08	7	N	7	-0-	-0-	-0-	4	3	3	9	N	3	2	1			5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON 32 WELL #: 3 RRCID -> 158983 COMPL. DATE 05/16/1996 TOTAL DEPTH 6850 PERF. 5524 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	400	N	400	-0-	-0-	-0-	25	1	375	3	N	-0-					1
04	375	N	375	-0-	-0-	-0-	23	1	352	3	N	-0-					1
05	393	N	393	-0-	-0-	-0-	24	1	369	3	N	-0-					1
06	390	N	364	-0-	-26	-0-	24	1	340	3	N	-0-					1
07	403	N	319	-0-	-84	-0-	22	1	297	3	N	-0-					1
08	403	N	402	-0-	-1	-0-	29	1	373	3	N	-0-					1

WARD 127 WELL #: 11 RRCID -> 159188 COMPL. DATE 06/10/1996 TOTAL DEPTH 7436 PERF. 5608 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	720	-0-	-24	-0-	51	1	668	3	N	1	33	1			5
							1	9									
04	721	N	721	-0-	-0-	-0-	50	1	636	3	N	32					37
							35	9									
05	713	N	670	-0-	-43	-0-	43	1	620	3	N	6	40	1			3
							7	9									
06	690	N	631	-0-	-59	-0-	39	1	592	3	N	-0-					3
07	744	N	654	-0-	-90	-0-	37	1	589	3	N	25					28
							28	9									
08	682	N	593	-0-	-89	-0-	37	1	546	3	N	9	33	1			4
							10	9									

VANDERSTUCKEN 72 WELL #: 11 RRCID -> 159199 COMPL. DATE 03/18/1996 TOTAL DEPTH 6550 PERF. 5040 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	533	N	533	-0-	-0-	-0-	102	1	431	3	N	-0-	1	1			-0-
04	505	N	505	-0-	-0-	-0-	97	1	407	3	N	1					1
							1	9									
05	527	N	459	-0-	-68	-0-	57	1	402	3	N	-0-	1	1			-0-
06	510	N	466	-0-	-44	-0-	55	1	411	3	N	-0-					-0-
07	527	N	471	-0-	-56	-0-	59	1	412	3	N	-0-					-0-
08	465	N	409	-0-	-56	-0-	53	1	356	3	N	-0-					-0-

WILSON 32 WELL #: 4 RRCID -> 159200 COMPL. DATE 05/25/1996 TOTAL DEPTH 6725 PERF. 5500 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	553	N	553	-0-	-0-	-0-	35	1	517	3	N	1	1	1			2
							1	9									
04	570	N	502	-0-	-68	-0-	30	1	472	3	N	-0-					2
05	528	N	528	-0-	-0-	-0-	32	1	496	3	N	-0-	1	1			1
06	540	N	528	-0-	-12	-0-	34	1	493	3	N	1					2
							1	9									
07	527	N	493	-0-	-34	-0-	34	1	459	3	N	-0-	1	1			1
*08	584	N	584	-0-	-0-	-0-	42	1	542	3	N	-0-					1

WILSON, DUKE WELL #: 3403 RRCID -> 159204 COMPL. DATE 05/14/1996 TOTAL DEPTH 6825 PERF. 5524 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	176	N	176	-0-	-0-	-0-	11	1	165	3	N	-0-					1
04	166	N	166	-0-	-0-	-0-	10	1	156	3	N	-0-					1
05	208	N	208	-0-	-0-	-0-	13	1	195	3	N	-0-					1
06	215	N	215	-0-	-0-	-0-	14	1	201	3	N	-0-					1
07	230	N	230	-0-	-0-	-0-	16	1	214	3	N	-0-					1
*08	248	N	248	-0-	-0-	-0-	18	1	230	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 148 WELL #: 7 RRCID -> 159206 COMPL. DATE 04/15/1996 TOTAL DEPTH 7740 PERF. 5540 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	38	-0-	-55	-0-	2	1	35	3	Y	1	1	1			1
							1	9									
04	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-	1	1			-0-
05	205	N	205	-0-	-0-	-0-	14	1	191	3	Y	-0-					-0-
06	253	N	253	-0-	-0-	-0-	15	1	237	3	Y	1					1
							1	9									
07	131	N	131	-0-	-0-	-0-	7	1	124	3	Y	-0-	1	1			-0-
08	217	N	157	-0-	-60	-0-	10	1	147	3	Y	-0-					-0-

WARD 114 WELL #: 10 RRCID -> 159408 COMPL. DATE 05/28/1996 TOTAL DEPTH 7445 PERF. 5540 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-	1	1			-0-
04	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
*08	33	N	33	-0-	-0-	-0-	2	1	30	3	N	1	1	1			-0-
							1	9									

WILSON, DUKE WELL #: 1366 RRCID -> 159411 COMPL. DATE 06/03/1996 TOTAL DEPTH 6650 PERF. 5182 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	529	N	529	-0-	-0-	-0-	33	1	496	3	N	-0-	1	1			3
04	480	N	438	-0-	-42	-0-	26	1	412	3	N	-0-	1	1			2
05	503	N	503	-0-	-0-	-0-	31	1	472	3	N	-0-					2
06	510	N	470	-0-	-40	-0-	30	1	439	3	N	1					3
							1	9									
07	466	N	466	-0-	-0-	-0-	32	1	434	3	N	-0-	1	1			2
08	496	N	481	-0-	-15	-0-	34	1	447	3	N	-0-					2

WILSON, DUKE WELL #: 1 RRCID -> 159472 COMPL. DATE 06/11/1996 TOTAL DEPTH 6675 PERF. 5440 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	585	-0-	-35	-0-	37	1	548	3	N	-0-					-0-
04	600	N	564	-0-	-36	-0-	34	1	530	3	N	-0-					-0-
05	647	N	647	-0-	-0-	-0-	39	1	596	3	N	11	1	1			10
							12	9									
06	626	N	626	-0-	-0-	-0-	40	1	576	3	N	9					19
							10	9									
07	589	N	568	-0-	-21	-0-	39	1	528	3	N	1	8	1			12
							1	9									
08	651	N	619	-0-	-32	-0-	44	1	575	3	N	-0-	6	1			6

VANDERSTUCKEN 72 WELL #: 12 RRCID -> 159673 COMPL. DATE 04/27/1996 TOTAL DEPTH 6695 PERF. 5204 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	294	-0-	-47	-0-	56	1	238	3	N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	50	1	211	3	N	-0-					-0-
05	310	N	242	-0-	-68	-0-	30	1	212	3	N	-0-					-0-
06	270	N	211	-0-	-59	-0-	25	1	186	3	N	-0-					-0-
07	279	N	218	-0-	-61	-0-	27	1	191	3	N	-0-					-0-
08	248	N	191	-0-	-57	-0-	25	1	166	3	N	-0-					-0-

SHANNON 51 WELL #: 4 RRCID -> 159676 COMPL. DATE 04/28/1996 TOTAL DEPTH 8000 PERF. 6534 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
04	15	N	5	-0-	-10	-0-	5	3			Y	-0-					-0-
05	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
06	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
07	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
08	8	N	7	-0-	-1	-0-	1	1	6	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT 131 WELL #: 2 RRCID -> 159677 COMPL. DATE 07/26/1996 TOTAL DEPTH 7150 PERF. 5892 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 51 WELL #: 7 RRCID -> 159720 COMPL. DATE 04/13/1996 TOTAL DEPTH 6373 PERF. 5161 - 5186

03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
05	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
07	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
*08	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 159722 COMPL. DATE 05/21/1996 TOTAL DEPTH 8243 PERF. 6674 - 7984

03	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	7	1	56	3	N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-					-0-
*08	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-					-0-

SHURLEY 147 WELL #: 11 RRCID -> 159726 COMPL. DATE 05/09/1996 TOTAL DEPTH 7695 PERF. 5548 - 6740

03	155	N	138	-0-	-17	-0-	9	1	129	3	Y	-0-					-0-
04	150	N	132	-0-	-18	-0-	8	1	124	3	Y	-0-					-0-
05	155	N	100	-0-	-55	-0-	7	1	93	3	Y	-0-					-0-
06	120	N	89	-0-	-31	-0-	5	1	84	3	Y	-0-					-0-
07	124	N	92	-0-	-32	-0-	5	1	87	3	Y	-0-					-0-
08	93	N	89	-0-	-4	-0-	6	1	83	3	Y	-0-					-0-

WILSON 32 WELL #: 2 RRCID -> 159730 COMPL. DATE 07/20/1996 TOTAL DEPTH 6750 PERF. 5502 - 5956

03	588	N	588	-0-	-0-	-0-	37	1	551	3	N	-0-					1
04	511	N	511	-0-	-0-	-0-	31	1	480	3	N	-0-					1
05	548	N	548	-0-	-0-	-0-	33	1	515	3	N	-0-					1
06	570	N	453	-0-	-117	-0-	29	1	424	3	N	-0-					1
07	551	N	551	-0-	-0-	-0-	38	1	513	3	N	-0-					1
08	558	N	515	-0-	-43	-0-	37	1	478	3	N	-0-					1

GENINI WELL #: 3103 RRCID -> 159731 COMPL. DATE 08/01/1996 TOTAL DEPTH 7100 PERF. 5718 - 5754

03	426	N	426	-0-	-0-	-0-	27	1	399	3	Y	-0-					1
04	424	N	424	-0-	-0-	-0-	29	1	395	3	Y	-0-					1
05	434	N	414	-0-	-20	-0-	30	1	384	3	Y	-0-					1
06	420	N	414	-0-	-6	-0-	33	1	381	3	Y	-0-					1
07	434	N	421	-0-	-13	-0-	37	1	384	3	Y	-0-					1
08	403	N	399	-0-	-4	-0-	32	1	367	3	Y	-0-					1

GENINI WELL #: 3905 RRCID -> 159732 COMPL. DATE 07/29/1996 TOTAL DEPTH 8480 PERF. 5582 - 5616

03	465	N	414	-0-	-51	-0-	26	1	388	3	Y	-0-					1
04	450	N	425	-0-	-25	-0-	29	1	396	3	Y	-0-					1
05	451	N	451	-0-	-0-	-0-	32	1	419	3	Y	-0-					1
06	441	N	441	-0-	-0-	-0-	35	1	406	3	Y	-0-					1
07	456	N	456	-0-	-0-	-0-	40	1	416	3	Y	-0-					1
08	465	N	437	-0-	-28	-0-	35	1	402	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 71 WELL #: 12 RRCID -> 159901 COMPL. DATE 05/23/1996 TOTAL DEPTH 7150 PERF. 5097 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	106	N	106	-0-	-0-	-0-	20	1	86	3	N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	20	1	83	3	N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	12	1	88	3	N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	11	1	84	3	N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	12	1	85	3	N	-0-					-0-
*08	94	N	94	-0-	-0-	-0-	12	1	82	3	N	-0-					-0-

MAYFIELD 34 WELL #: 10 RRCID -> 159947 COMPL. DATE 11/11/1996 TOTAL DEPTH 8322 PERF. 6292 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	286	N	286	-0-	-0-	-0-	19	1	267	3	Y	-0-					1
04	272	N	272	-0-	-0-	-0-	22	1	250	3	Y	-0-					1
05	282	N	282	-0-	-0-	-0-	25	1	257	3	Y	-0-					1
06	270	N	257	-0-	-13	-0-	23	1	234	3	Y	-0-					1
07	279	N	268	-0-	-11	-0-	23	1	245	3	Y	-0-					1
08	279	N	111	-0-	-168	-0-	9	1	101	3	Y	1					2
							1	9									

WILSON, DUKE WELL #: 407 RRCID -> 159968 COMPL. DATE 08/19/1996 TOTAL DEPTH 8400 PERF. 5578 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	719	N	719	-0-	-0-	-0-	45	1	674	3	N	-0-					1
04	720	N	662	-0-	-58	-0-	40	1	622	3	N	-0-					1
05	744	N	692	-0-	-52	-0-	42	1	650	3	N	-0-					1
06	690	N	683	-0-	-7	-0-	44	1	639	3	N	-0-					1
07	706	N	706	-0-	-0-	-0-	49	1	657	3	N	-0-					1
08	682	N	571	-0-	-111	-0-	41	1	530	3	N	-0-					1

WILSON, DUKE WELL #: 1858 RRCID -> 160050 COMPL. DATE 07/15/1996 TOTAL DEPTH 8945 PERF. 8488 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	682	-0-	-62	-0-	43	1	639	3	N	-0-	1	1			3
04	690	N	634	-0-	-56	-0-	38	1	595	3	N	1	1	1			3
							1	9									
05	682	N	677	-0-	-5	-0-	41	1	636	3	N	-0-					3
06	660	N	645	-0-	-15	-0-	42	1	603	3	N	-0-					3
07	697	N	697	-0-	-0-	-0-	48	1	649	3	N	-0-					3
08	682	N	663	-0-	-19	-0-	47	1	616	3	N	-0-					3

SHURLEY 123 WELL #: 14 RRCID -> 160152 COMPL. DATE 08/29/1996 TOTAL DEPTH 7034 PERF. 5218 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	256	N	256	-0-	-0-	-0-	13	1	243	3	Y	-0-					-0-
04	270	N	249	-0-	-21	-0-	12	1	237	3	Y	-0-					-0-
05	263	N	263	-0-	-0-	-0-	14	1	249	3	Y	-0-					-0-
06	253	N	253	-0-	-0-	-0-	13	1	240	3	Y	-0-					-0-
07	264	N	264	-0-	-0-	-0-	14	1	250	3	Y	-0-					-0-
*08	265	N	265	-0-	-0-	-0-	14	1	251	3	Y	-0-					-0-

SHURLEY 141 WELL #: 13 RRCID -> 160266 COMPL. DATE 08/23/1996 TOTAL DEPTH 7375 PERF. 5110 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	140	-0-	-15	-0-	9	1	131	3	Y	-0-					-0-
04	150	N	131	-0-	-19	-0-	8	1	123	3	Y	-0-					-0-
05	155	N	131	-0-	-24	-0-	9	1	122	3	Y	-0-					-0-
06	150	N	121	-0-	-29	-0-	7	1	114	3	Y	-0-					-0-
07	124	N	120	-0-	-4	-0-	7	1	113	3	Y	-0-					-0-
08	124	N	116	-0-	-8	-0-	8	1	108	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 7 RRCID -> 160305 COMPL. DATE 09/06/1996 TOTAL DEPTH 7124 PERF. 4914 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER WELL #: 11 RRCID -> 160392 COMPL. DATE 10/22/1996 TOTAL DEPTH 8289 PERF. 7202 - 7285

03	428	N	428	-0-	-0-	-0-	20	1	408	3	N	-0-					-0-
04	421	N	421	-0-	-0-	-0-	23	1	398	3	N	-0-					-0-
05	375	N	375	-0-	-0-	-0-	25	1	350	3	N	-0-					-0-
06	404	N	404	-0-	-0-	-0-	23	1	381	3	N	-0-					-0-
07	365	N	365	-0-	-0-	-0-	21	1	344	3	N	-0-					-0-
*08	319	N	319	-0-	-0-	-0-	14	1	305	3	N	-0-					-0-

MAYER RANCH "FFF" WELL #: 9802 RRCID -> 160910 COMPL. DATE 01/12/1996 TOTAL DEPTH 8100 PERF. 6857 - 7946

03	279	N	195	-0-	-84	-0-	11	1	183	3	N	1	2	1			5
							1	9									
04	210	N	192	-0-	-18	-0-	12	1	178	3	N	2	2	1			5
							2	9									
05	199	N	199	-0-	-0-	-0-	19	1	180	3	N	-0-	2	1			3
06	180	N	175	-0-	-5	-0-	19	1	156	3	N	-0-	2	1			1
07	186	N	169	-0-	-17	-0-	17	1	151	3	N	1					2
							1	9									
*08	227	N	227	-0-	-0-	-0-	23	1	204	3	N	-0-	1	1			1

CANYON RANCH WELL #: 828SD RRCID -> 160992 COMPL. DATE 07/26/1995 TOTAL DEPTH 8263 PERF. 7090 - 8246

03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 8 RRCID -> 161208 COMPL. DATE 09/22/1996 TOTAL DEPTH 8422 PERF. 5572 - 6950

03	186	N	181	-0-	-5	-0-	12	1	169	3	Y	-0-					-0-
04	180	N	174	-0-	-6	-0-	11	1	163	3	Y	-0-					-0-
05	186	N	175	-0-	-11	-0-	12	1	163	3	Y	-0-					-0-
06	180	N	176	-0-	-4	-0-	10	1	166	3	Y	-0-					-0-
07	278	N	278	-0-	-0-	-0-	111	1	167	3	Y	-0-					-0-
*08	280	N	280	-0-	-0-	-0-	113	1	167	3	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 14 RRCID -> 161209 COMPL. DATE 10/03/1996 TOTAL DEPTH 5300 PERF. 3590 - 3602

03	31	N	19	-0-	-12	-0-	3	1	16	2	N	-0-					-0-
04	30	N	21	-0-	-9	-0-	3	1	18	2	N	-0-					-0-
05	31	N	20	-0-	-11	-0-	3	1	17	2	N	-0-					-0-
06	30	N	16	-0-	-14	-0-	3	1	13	2	N	-0-					-0-
07	31	N	14	-0-	-17	-0-	3	1	11	2	N	-0-					-0-
08	31	N	23	-0-	-8	-0-	3	1	20	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 11 RRCID -> 161412 COMPL. DATE 09/16/1996 TOTAL DEPTH 6990 PERF. 4948 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	224	N	224	-0-	-0-	-0-	10	1	214	3	Y	-0-					-0-
04	212	N	212	-0-	-0-	-0-	13	1	199	3	Y	-0-					-0-
05	223	N	223	-0-	-0-	-0-	18	1	205	3	Y	-0-					-0-
06	214	N	214	-0-	-0-	-0-	19	1	195	3	Y	-0-					-0-
07	217	N	214	-0-	-3	-0-	21	1	193	3	Y	-0-					-0-
08	217	N	214	-0-	-3	-0-	21	1	193	3	Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 7 RRCID -> 161427 COMPL. DATE 09/30/1996 TOTAL DEPTH 6286 PERF. 5150 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 125A WELL #: 14 RRCID -> 161429 COMPL. DATE 10/04/1996 TOTAL DEPTH 6640 PERF. 5638 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	190	N	190	-0-	-0-	-0-	9	1	181	3	Y	-0-					-0-
04	188	N	188	-0-	-0-	-0-	9	1	179	3	Y	-0-					-0-
05	130	N	130	-0-	-0-	-0-	7	1	123	3	Y	-0-					-0-
06	174	N	174	-0-	-0-	-0-	9	1	165	3	Y	-0-					-0-
07	186	N	6	-0-	-180	-0-	6	3			Y	-0-					-0-
*08	252	N	252	-0-	-0-	-0-	13	1	239	3	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 15 RRCID -> 161669 COMPL. DATE 10/28/1996 TOTAL DEPTH 5320 PERF. 3500 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 5 RRCID -> 161679 COMPL. DATE 11/01/1996 TOTAL DEPTH 8050 PERF. 6430 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	2					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	2					Y	-0-					-0-
05	2	X	-0-	-0-	-2	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 78 WELL #: 6 RRCID -> 161680 COMPL. DATE 05/06/1997 TOTAL DEPTH 7300 PERF. 5087 - 5522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	19	-0-	-12	-0-	2	1	17	3	Y	-0-					-0-
04	30	N	16	-0-	-14	-0-	2	1	14	3	Y	-0-					-0-
05	31	N	18	-0-	-13	-0-	2	1	16	3	Y	-0-					-0-
06	30	N	18	-0-	-12	-0-	2	1	16	3	Y	-0-					-0-
07	31	N	19	-0-	-12	-0-	2	1	17	3	Y	-0-					-0-
08	31	N	18	-0-	-13	-0-	2	1	16	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3906 RRCID -> 161685 COMPL. DATE 11/09/1996 TOTAL DEPTH 8850 PERF. 5562 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	256	-0-	-23	-0-	16	1	240	3	Y	-0-					1
04	240	N	237	-0-	-3	-0-	16	1	221	3	Y	-0-	1	1			-0-
05	279	N	232	-0-	-47	-0-	17	1	215	3	Y	-0-					-0-
06	240	N	214	-0-	-26	-0-	17	1	196	3	Y	1					1
							1	9									
07	248	N	216	-0-	-32	-0-	19	1	197	3	Y	-0-					1
08	217	N	209	-0-	-8	-0-	17	1	192	3	Y	-0-					1

WARD 127 WELL #: 12 RRCID -> 161695 COMPL. DATE 10/16/1996 TOTAL DEPTH 8100 PERF. 6370 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	9	N	3	-0-	-6	-0-	3	3			N	-0-					-0-
06	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

MAYER 18 WELL #: 3 RRCID -> 161701 COMPL. DATE 12/13/1996 TOTAL DEPTH 8576 PERF. 6325 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	244	-0-	-4	-0-	16	1	228	2	Y	-0-					1
04	240	N	234	-0-	-6	-0-	13	1	221	2	Y	-0-	1	1			-0-
05	238	N	238	-0-	-0-	-0-	15	1	222	2	Y	1					1
							1	9									
06	240	N	229	-0-	-11	-0-	15	1	214	2	Y	-0-	1	1			-0-
07	248	N	229	-0-	-19	-0-	17	1	212	2	Y	-0-					-0-
08	248	N	212	-0-	-36	-0-	13	1	199	2	Y	-0-					-0-

MAYFIELD 45 WELL #: 5 RRCID -> 161711 COMPL. DATE 11/23/1996 TOTAL DEPTH 8550 PERF. 6190 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	71	N	71	-0-	-0-	-0-	5	1	66	3	Y	-0-					-0-
04	69	N	69	-0-	-0-	-0-	6	1	63	3	Y	-0-					-0-
05	72	N	72	-0-	-0-	-0-	6	1	66	3	Y	-0-					-0-
06	66	N	66	-0-	-0-	-0-	6	1	60	3	Y	-0-					-0-
07	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-					-0-
*08	69	N	69	-0-	-0-	-0-	6	1	63	3	Y	-0-					-0-

SHURLEY 147 WELL #: 12 RRCID -> 161939 COMPL. DATE 09/21/1996 TOTAL DEPTH 7250 PERF. 5582 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
*08	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-

MAYER RANCH "W" 21 WELL #: 2 RRCID -> 161975 COMPL. DATE 12/27/1996 TOTAL DEPTH 8150 PERF. 6542 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. P WELL #: 4 RRCID -> 161976 COMPL. DATE 11/24/1996 TOTAL DEPTH 8600 PERF. 7638 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	686	-0-	-27	-0-	46	1	628	3	N	11	8	1			6
							12	9									
04	750	N	708	-0-	-42	-0-	51	1	648	3	N	8	7	1			7
							9	9									
05	768	N	768	-0-	-0-	-0-	56	1	703	3	N	8	5	1			10
							9	9									
06	660	N	655	-0-	-5	-0-	51	1	1	2	N	5	7	1			8
							597	3	6	9							
07	758	N	758	-0-	-0-	-0-	61	1	687	3	N	9	5	1			12
							10	9									
08	775	N	771	-0-	-4	-0-	63	1	1	2	N	7	9	1			10
							699	3	8	9							

SHURLEY 111 WELL #: 8 RRCID -> 161993 COMPL. DATE 09/27/1996 TOTAL DEPTH 7359 PERF. 5510 - 6426

03	873	N	873	-0-	-0-	-0-	66	1	807	3	N	-0-					-0-
04	755	N	755	-0-	-0-	-0-	50	1	705	3	N	-0-					-0-
05	775	N	775	-0-	-0-	-0-	56	1	719	3	N	-0-					-0-
06	720	N	714	-0-	-6	-0-	69	1	645	3	N	-0-					-0-
07	744	N	641	-0-	-103	-0-	78	1	563	3	N	-0-					-0-
08	744	N	679	-0-	-65	-0-	44	1	635	3	N	-0-					-0-

ESPY 41 WELL #: 8 RRCID -> 161996 COMPL. DATE 12/06/1996 TOTAL DEPTH 6100 PERF. 5658 - 5836

03	805	N	805	-0-	-0-	-0-	68	1	736	3	Y	1					1
							1	9									
04	914	N	914	-0-	-0-	-0-	76	1	836	3	Y	2					3
							2	9									
05	928	N	928	-0-	-0-	-0-	81	1	845	3	Y	2					5
							2	9									
06	853	N	853	-0-	-0-	-0-	83	1	767	3	Y	3	7	1			1
							3	9									
07	930	N	870	-0-	-60	-0-	85	1	785	3	Y	-0-					1
08	930	N	800	-0-	-130	-0-	73	1	726	3	Y	1					2
							1	9									

JONES 120 WELL #: 13 RRCID -> 162272 COMPL. DATE 10/31/1996 TOTAL DEPTH 6961 PERF. 5120 - 6180

03	62	N	46	-0-	-16	-0-	2	1	43	3	Y	1	6	1			5
							1	9									
04	128	N	128	-0-	-0-	-0-	6	1	122	3	Y	-0-	4	1			1
05	43	N	43	-0-	-0-	-0-	2	1	41	3	Y	-0-					1
06	30	N	7	-0-	-23	-0-	7	3			Y	-0-					1
07	124	N	1	-0-	-123	-0-	1	3			Y	-0-	1	1			-0-
08	31	N	12	-0-	-19	-0-	1	1	11	3	Y	-0-					-0-

SAWYER 168 WELL #: 12 RRCID -> 162276 COMPL. DATE 11/29/1996 TOTAL DEPTH 8625 PERF. 5752 - 5778

03	248	N	223	-0-	-25	-0-	11	1	212	3	Y	-0-	1	1			-0-
04	217	N	217	-0-	-0-	-0-	11	1	206	3	Y	-0-					-0-
05	248	N	214	-0-	-34	-0-	10	1	204	3	Y	-0-					-0-
06	271	N	271	-0-	-0-	-0-	13	1	258	3	Y	-0-					-0-
07	240	N	240	-0-	-0-	-0-	12	1	228	3	Y	-0-					-0-
*08	266	N	266	-0-	-0-	-0-	14	1	252	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 184 WELL #: 3 RRCID -> 162286 COMPL. DATE 12/21/1996 TOTAL DEPTH 8250 PERF. 6536 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	293	N	293	-0-	-0-	-0-	25	1	268	3	Y	-0-					12
04	287	N	287	-0-	-0-	-0-	24	1	263	3	Y	-0-					12
05	301	N	301	-0-	-0-	-0-	30	1	271	3	Y	-0-					12
06	295	N	295	-0-	-0-	-0-	31	1	264	3	Y	-0-					12
07	310	N	308	-0-	-2	-0-	32	1	276	3	Y	-0-					12
08	310	N	303	-0-	-7	-0-	32	1	271	3	Y	-0-					12

SHURLEY 142 WELL #: 15 RRCID -> 162287 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 5264 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	739	-0-	-222	-0-	49	1	690	3	Y	-0-	5	1			4
04	810	N	707	-0-	-103	-0-	45	1	662	3	Y	-0-	3	1			1
05	775	N	675	-0-	-100	-0-	45	1	630	3	Y	-0-					1
06	720	N	651	-0-	-69	-0-	38	1	613	3	Y	-0-					1
07	744	N	540	-0-	-204	-0-	54	1	486	3	Y	-0-	1	1			-0-
08	682	N	653	-0-	-29	-0-	69	1	584	3	Y	-0-					-0-

SHURLEY 142 WELL #: 16 RRCID -> 162291 COMPL. DATE 12/27/1996 TOTAL DEPTH 7105 PERF. 5431 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	120	N	120	-0-	-0-	-0-	8	1	112	3	Y	-0-					-0-
04	117	N	117	-0-	-0-	-0-	7	1	110	3	Y	-0-					-0-
05	122	N	122	-0-	-0-	-0-	8	1	114	3	Y	-0-					-0-
06	123	N	123	-0-	-0-	-0-	7	1	116	3	Y	-0-					-0-
07	124	N	122	-0-	-2	-0-	7	1	115	3	Y	-0-					-0-
08	124	N	118	-0-	-6	-0-	8	1	110	3	Y	-0-					-0-

SHURLEY 36 WELL #: 9 RRCID -> 162295 COMPL. DATE 10/30/1996 TOTAL DEPTH 7544 PERF. 5330 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	444	-0-	-114	-0-	29	1	415	3	Y	-0-	8	1			6
04	570	N	421	-0-	-149	-0-	27	1	394	3	Y	-0-	5	1			1
05	496	N	450	-0-	-46	-0-	30	1	414	3	Y	5	3	1			3
							6	9									
06	450	N	450	-0-	-0-	-0-	26	1	424	3	Y	-0-	1	1			2
07	467	N	467	-0-	-0-	-0-	52	1	413	3	Y	2	2	1			2
							2	9									
*08	481	N	481	-0-	-0-	-0-	75	1	405	3	Y	1	1	1			2
							1	9									

SHURLEY 36 WELL #: 10 RRCID -> 162298 COMPL. DATE 12/19/1996 TOTAL DEPTH 7125 PERF. 5366 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 10 RRCID -> 162299 COMPL. DATE 12/08/1993 TOTAL DEPTH 7500 PERF. 5496 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	417	-0-	-265	-0-	21	1	395	3	Y	1	6	1			1
							1	9									
04	510	N	358	-0-	-152	-0-	18	1	339	3	Y	1					2
							1	9									
05	496	N	390	-0-	-106	-0-	19	1	370	3	Y	1	2	1			1
							1	9									
06	390	N	372	-0-	-18	-0-	18	1	354	3	Y	-0-					1
07	465	N	465	-0-	-0-	-0-	119	1	345	3	Y	1	2	1			-0-
							1	9									
*08	445	N	445	-0-	-0-	-0-	119	1	325	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON 32 WELL #: 6 RRCID -> 162300 COMPL. DATE 01/27/1997 TOTAL DEPTH 6900 PERF. 5390 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	256	-0-	-23	-0-	16	1	240	3	N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	16	1	256	3	N	-0-					-0-
05	279	N	270	-0-	-9	-0-	16	1	254	3	N	-0-					-0-
06	269	N	269	-0-	-0-	-0-	17	1	252	3	N	-0-					-0-
07	279	N	267	-0-	-12	-0-	18	1	249	3	N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	20	1	259	3	N	-0-					-0-

SAWYER 168 WELL #: 11 RRCID -> 162339 COMPL. DATE 11/28/1996 TOTAL DEPTH 7950 PERF. 5686 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	251	N	251	-0-	-0-	-0-	13	1	238	3	Y	-0-	2	1			-0-
04	240	N	211	-0-	-29	-0-	10	1	201	3	Y	-0-					-0-
05	277	N	277	-0-	-0-	-0-	13	1	264	3	Y	-0-					-0-
06	243	N	243	-0-	-0-	-0-	12	1	231	3	Y	-0-					-0-
07	252	N	252	-0-	-0-	-0-	12	1	240	3	Y	-0-					-0-
08	279	N	243	-0-	-36	-0-	13	1	230	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1772 RRCID -> 162341 COMPL. DATE 11/17/1996 TOTAL DEPTH 8300 PERF. 5330 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	705	-0-	-8	-0-	45	1	660	3	N	-0-	1	1			-0-
04	750	N	698	-0-	-52	-0-	42	1	656	3	N	-0-					-0-
05	744	N	744	-0-	-0-	-0-	45	1	699	3	N	-0-					-0-
06	708	N	708	-0-	-0-	-0-	46	1	662	3	N	-0-					-0-
07	713	N	670	-0-	-43	-0-	46	1	624	3	N	-0-					-0-
*08	748	N	748	-0-	-0-	-0-	53	1	695	3	N	-0-					-0-

GENINI WELL #: 3907 RRCID -> 162342 COMPL. DATE 11/27/1996 TOTAL DEPTH 8900 PERF. 5406 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	411	N	411	-0-	-0-	-0-	26	1	385	3	Y	-0-					1
04	420	N	390	-0-	-30	-0-	27	1	363	3	Y	-0-					1
05	409	N	409	-0-	-0-	-0-	29	1	380	3	Y	-0-					1
06	390	N	384	-0-	-6	-0-	31	1	353	3	Y	-0-					1
07	403	N	400	-0-	-3	-0-	35	1	365	3	Y	-0-					1
08	403	N	402	-0-	-1	-0-	32	1	370	3	Y	-0-					1

GENINI WELL #: 3104 RRCID -> 162345 COMPL. DATE 01/28/1997 TOTAL DEPTH 7200 PERF. 5548 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	246	N	246	-0-	-0-	-0-	16	1	230	3	Y	-0-					-0-
04	162	N	162	-0-	-0-	-0-	11	1	151	3	Y	-0-					-0-
05	129	N	129	-0-	-0-	-0-	9	1	120	3	Y	-0-					-0-
06	120	N	103	-0-	-17	-0-	8	1	95	3	Y	-0-					-0-
07	155	N	123	-0-	-32	-0-	11	1	112	3	Y	-0-					-0-
08	124	N	123	-0-	-1	-0-	10	1	113	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1532 RRCID -> 162348 COMPL. DATE 02/04/1997 TOTAL DEPTH 6800 PERF. 5466 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	604	N	604	-0-	-0-	-0-	38	1	566	3	N	-0-	1	1			2
04	630	N	574	-0-	-56	-0-	35	1	539	3	N	-0-					2
05	602	N	602	-0-	-0-	-0-	37	1	565	3	N	-0-					2
06	591	N	591	-0-	-0-	-0-	38	1	553	3	N	-0-					2
07	589	N	575	-0-	-14	-0-	40	1	535	3	N	-0-					2
*08	608	N	608	-0-	-0-	-0-	43	1	565	3	N	-0-					2

KELLY 125 WELL #: 15 RRCID -> 162356 COMPL. DATE 01/24/1997 TOTAL DEPTH 7224 PERF. 5272 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITWORTH, C. O. WELL #: 18 RRCID -> 162359 COMPL. DATE 02/10/1997 TOTAL DEPTH 4400 PERF. 3576 - 3856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	4	-0-	-0-	-0-	1	1	3	2	N	-0-					-0-
04	6	N	4	-0-	-2	-0-	1	1	3	2	N	-0-					-0-
05	5	N	1	-0-	-4	-0-	1	2			N	-0-					-0-
06	4	N	2	-0-	-2	-0-	2	2			N	-0-					-0-
07	4	N	1	-0-	-3	-0-	1	2			N	-0-					-0-
*08	4	N	4	-0-	-0-	-0-	1	1	3	2	N	-0-					-0-

SHURLEY WELL #: 74 RRCID -> 162370 COMPL. DATE 01/27/1997 TOTAL DEPTH 6320 PERF. 5808 - 6008

03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
04	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
05	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
*08	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

ESPY 40 WELL #: 8 RRCID -> 162467 COMPL. DATE 12/04/1996 TOTAL DEPTH 6773 PERF. 5674 - 5760

03	620	N	583	-0-	-37	-0-	49	1	533	3	Y	1					1
							1	9									
04	570	N	549	-0-	-21	-0-	46	1	502	3	Y	1					2
							1	9									
05	582	N	582	-0-	-0-	-0-	51	1	529	3	Y	2					4
							2	9									
06	570	N	551	-0-	-19	-0-	54	1	496	3	Y	1	5	1			-0-
							1	9									
07	558	N	555	-0-	-3	-0-	54	1	501	3	Y	-0-					-0-
08	589	N	550	-0-	-39	-0-	50	1	499	3	Y	1					1
							1	9									

ESPY 56 WELL #: 11 RRCID -> 162468 COMPL. DATE 12/12/1996 TOTAL DEPTH 7067 PERF. 5260 - 5644

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 84 WELL #: 9 RRCID -> 162470 COMPL. DATE 12/18/1996 TOTAL DEPTH 5700 PERF. 5252 - 5336

03	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
04	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
05	31	N	4	-0-	-27	-0-	4	3			Y	-0-					-0-
06	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
07	31	N	9	-0-	-22	-0-	1	1	8	3	Y	-0-					-0-
*08	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1612 RRCID -> 162472 COMPL. DATE 02/12/1997 TOTAL DEPTH 6950 PERF. 5416 - 5568

03	279	N	256	-0-	-23	-0-	16	1	240	3	N	-0-					-0-
04	270	N	249	-0-	-21	-0-	15	1	234	3	N	-0-					-0-
05	279	N	254	-0-	-25	-0-	15	1	239	3	N	-0-					-0-
06	263	N	263	-0-	-0-	-0-	17	1	246	3	N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	18	1	242	3	N	-0-					-0-
*08	258	N	258	-0-	-0-	-0-	18	1	240	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 101 WELL #: 12 RRCID -> 162473 COMPL. DATE 01/27/1997 TOTAL DEPTH 6427 PERF. 5004 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 118 WELL #: 13 RRCID -> 162474 COMPL. DATE 01/15/1997 TOTAL DEPTH 6550 PERF. 5160 - 5426

03	124	N	87	-0-	-37	-0-	4	1	83	3	Y	-0-					-0-
04	120	N	95	-0-	-25	-0-	5	1	90	3	Y	-0-					-0-
05	93	N	89	-0-	-4	-0-	5	1	84	3	Y	-0-					-0-
06	90	N	89	-0-	-1	-0-	5	1	84	3	Y	-0-					-0-
07	97	N	97	-0-	-0-	-0-	5	1	92	3	Y	-0-					-0-
*08	104	N	104	-0-	-0-	-0-	6	1	98	3	Y	-0-					-0-

JONES 118 WELL #: 14 RRCID -> 162475 COMPL. DATE 02/04/1997 TOTAL DEPTH 6954 PERF. 5376 - 5488

03	45	N	45	-0-	-0-	-0-	2	1	43	3	Y	-0-					-0-
04	30	N	24	-0-	-6	-0-	1	1	23	3	Y	-0-					-0-
05	31	N	9	-0-	-22	-0-	9	3			Y	-0-					-0-
06	30	N	2	-0-	-28	-0-	2	3			Y	-0-					-0-
07	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-
08	9	N	2	-0-	-7	-0-	2	3			Y	-0-					-0-

SHURLEY WELL #: 63 RRCID -> 162497 COMPL. DATE 02/13/1997 TOTAL DEPTH 6395 PERF. 5132 - 5208

03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
06	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
07	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
08	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-

PFLUGER 104 WELL #: 9 RRCID -> 162520 COMPL. DATE 02/02/1997 TOTAL DEPTH 6319 PERF. 5188 - 5238

03	98	N	98	-0-	-0-	-0-	5	1	93	3	Y	-0-					-0-
04	95	N	95	-0-	-0-	-0-	6	1	89	3	Y	-0-					-0-
05	96	N	96	-0-	-0-	-0-	6	1	90	3	Y	-0-					-0-
06	90	N	90	-0-	-0-	-0-	7	1	83	3	Y	-0-					-0-
07	93	N	86	-0-	-7	-0-	6	1	80	3	Y	-0-					-0-
08	93	N	87	-0-	-6	-0-	6	1	81	3	Y	-0-					-0-

REED 116 WELL #: 16 RRCID -> 162547 COMPL. DATE 01/25/1997 TOTAL DEPTH 6400 PERF. 6038 - 6264

03	31	N	21	-0-	-10	-0-	1	1	20	3	Y	-0-					-0-
04	30	N	19	-0-	-11	-0-	1	1	18	3	Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	30	N	24	-0-	-6	-0-	2	1	22	3	Y	-0-					-0-
07	31	N	21	-0-	-10	-0-	2	1	19	3	Y	-0-					-0-
*08	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-

MEADOR "189" WELL #: 3 RRCID -> 162631 COMPL. DATE 02/22/1997 TOTAL DEPTH 8000 PERF. 6282 - 6659

03	1240	N	601	-0-	-639	-0-	21	1	580	3	Y	-0-					-0-
04	2130	N	382	-0-	-1748	-0-	12	1	370	3	Y	-0-					-0-
05	1054	N	439	-0-	-615	-0-	14	1	425	3	Y	-0-					-0-
06	570	N	339	-0-	-231	-0-	10	1	329	3	Y	-0-					-0-
07	403	N	316	-0-	-87	-0-	11	1	305	3	Y	-0-					-0-
08	434	N	268	-0-	-166	-0-	9	1	259	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 13 RRCID -> 162654 COMPL. DATE 02/27/1997 TOTAL DEPTH 7000 PERF. 5530 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-	1	1			-0-
04	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
05	62	N	61	-0-	-1	-0-	4	1	57	3	N	-0-					-0-
06	60	N	56	-0-	-4	-0-	3	1	53	3	N	-0-					-0-
07	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-
08	62	N	48	-0-	-14	-0-	3	1	45	3	N	-0-					-0-

WHITEHEAD 2 WELL #: 2 RRCID -> 162694 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 6961 - 7259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	587	-0-	-33	-0-	31	1	483	2	Y	-0-					-0-
							73	3									
04	621	N	621	-0-	-0-	-0-	36	1	527	2	Y	-0-					-0-
							58	3									
05	606	N	606	-0-	-0-	-0-	38	1	443	2	Y	-0-					-0-
							125	3									
06	571	N	571	-0-	-0-	-0-	40	1	497	2	Y	-0-					-0-
							34	3									
07	651	N	585	-0-	-66	-0-	34	1	239	2	Y	-0-					-0-
							312	3									
08	620	N	592	-0-	-28	-0-	34	1	558	3	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 11 RRCID -> 162734 COMPL. DATE 02/08/1997 TOTAL DEPTH 4800 PERF. 3971 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	824	-0-	-230	-0-	136	1	688	2	N	-0-					10
04	1047	N	1047	-0-	-0-	-0-	163	1	884	2	N	-0-					10
05	1191	N	1191	-0-	-0-	-0-	185	1	1006	2	N	-0-					10
06	1012	N	1012	-0-	-0-	-0-	166	1	846	2	N	-0-					10
07	1085	N	804	-0-	-281	-0-	153	1	651	2	N	-0-					10
*08	1306	N	1306	-0-	-0-	-0-	180	1	1126	2	N	-0-					10

WARD 114 WELL #: 12 RRCID -> 162739 COMPL. DATE 01/22/1997 TOTAL DEPTH 7000 PERF. 5570 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	222	N	222	-0-	-0-	-0-	16	1	206	3	N	-0-	3	1			-0-
04	240	N	216	-0-	-24	-0-	16	1	200	3	N	-0-					-0-
05	217	N	215	-0-	-2	-0-	14	1	201	3	N	-0-					-0-
06	210	N	204	-0-	-6	-0-	13	1	191	3	N	-0-					-0-
07	217	N	207	-0-	-10	-0-	12	1	195	3	N	-0-					-0-
08	217	N	198	-0-	-19	-0-	13	1	185	3	N	-0-					-0-

SHURLEY 166 WELL #: 9 RRCID -> 162757 COMPL. DATE 02/27/1997 TOTAL DEPTH 7986 PERF. 5614 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	57	-0-	-67	-0-	4	1	52	3	Y	1	1	1			1
							1	9									
04	210	N	2	-0-	-208	-0-	2	3			Y	-0-	1	1			-0-
05	248	N	94	-0-	-154	-0-	6	1	88	3	Y	-0-					-0-
06	197	N	197	-0-	-0-	-0-	11	1	186	3	Y	-0-					-0-
07	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-					-0-
08	93	N	78	-0-	-15	-0-	5	1	73	3	Y	-0-					-0-

SHURLEY 141 WELL #: 14 RRCID -> 162760 COMPL. DATE 02/12/1997 TOTAL DEPTH 7000 PERF. 5892 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	198	N	198	-0-	-0-	-0-	13	1	185	3	Y	-0-					-0-
04	210	N	193	-0-	-17	-0-	12	1	181	3	Y	-0-					-0-
05	217	N	195	-0-	-22	-0-	13	1	182	3	Y	-0-					-0-
06	197	N	197	-0-	-0-	-0-	11	1	186	3	Y	-0-					-0-
07	198	N	198	-0-	-0-	-0-	11	1	187	3	Y	-0-					-0-
*08	200	N	200	-0-	-0-	-0-	13	1	187	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 35 WELL #: 5 RRCID -> 162836 COMPL. DATE 02/27/1997 TOTAL DEPTH 4849 PERF. 2930 - 3698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	456	N	456	-0-	-0-	-0-	52	1	404	3	Y	-0-					-0-
04	437	N	437	-0-	-0-	-0-	48	1	389	3	Y	-0-					-0-
05	467	N	467	-0-	-0-	-0-	50	1	417	3	Y	-0-					-0-
06	450	N	445	-0-	-5	-0-	46	1	399	3	Y	-0-					-0-
07	465	N	441	-0-	-24	-0-	50	1	391	3	Y	-0-					-0-
08	465	N	430	-0-	-35	-0-	430	3			Y	-0-					-0-

SHURLEY 123 WELL #: 16 RRCID -> 162839 COMPL. DATE 03/14/1997 TOTAL DEPTH 7126 PERF. 5102 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	181	-0-	-129	-0-	12	1	169	3	Y	-0-					-0-
04	300	N	218	-0-	-82	-0-	14	1	204	3	Y	-0-					-0-
05	282	N	282	-0-	-0-	-0-	19	1	263	3	Y	-0-					-0-
06	292	N	292	-0-	-0-	-0-	17	1	275	3	Y	-0-					-0-
07	302	N	302	-0-	-0-	-0-	17	1	285	3	Y	-0-					-0-
*08	308	N	308	-0-	-0-	-0-	20	1	288	3	Y	-0-					-0-

SHURLEY 147 WELL #: 13 RRCID -> 162943 COMPL. DATE 03/06/1997 TOTAL DEPTH 7930 PERF. 5713 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-

SHURLEY 123 WELL #: 15 RRCID -> 162944 COMPL. DATE 03/28/1997 TOTAL DEPTH 6500 PERF. 5090 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	81	N	81	-0-	-0-	-0-	4	1	77	3	Y	-0-					-0-
04	74	N	74	-0-	-0-	-0-	4	1	70	3	Y	-0-					-0-
05	75	N	75	-0-	-0-	-0-	4	1	71	3	Y	-0-					-0-
06	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					-0-
07	62	N	54	-0-	-8	-0-	3	1	51	3	Y	-0-					-0-
08	62	N	54	-0-	-8	-0-	3	1	51	3	Y	-0-					-0-

SHURLEY 147 WELL #: 14 RRCID -> 163019 COMPL. DATE 03/19/1997 TOTAL DEPTH 6620 PERF. 5492 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S, JR "F" WELL #: 4 RRCID -> 163385 COMPL. DATE 03/24/1997 TOTAL DEPTH 8150 PERF. 6564 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	511	N	511	-0-	-0-	-0-	37	1	473	3	N	1	1	1			1
							1	9									
04	580	N	580	-0-	-0-	-0-	54	1	524	3	N	2	1	1			2
							2	9									
05	570	N	570	-0-	-0-	-0-	51	1	519	3	N	-0-	1	1			1
06	544	N	544	-0-	-0-	-0-	51	1	493	3	N	-0-					1
07	558	N	549	-0-	-9	-0-	58	1	490	3	N	1	1	1			1
							1	9									
08	558	N	550	-0-	-8	-0-	87	1	462	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1856 RRCID -> 163396 COMPL. DATE 01/24/1997 TOTAL DEPTH 8600 PERF. 5520 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	512	N	512	-0-	-0-	-0-	32	1	480	3	N	-0-					-0-
04	491	N	491	-0-	-0-	-0-	30	1	461	3	N	-0-					-0-
05	514	N	514	-0-	-0-	-0-	31	1	483	3	N	-0-					-0-
06	510	N	497	-0-	-13	-0-	32	1	465	3	N	-0-					-0-
07	512	N	512	-0-	-0-	-0-	35	1	477	3	N	-0-					-0-
08	527	N	508	-0-	-19	-0-	36	1	472	3	N	-0-					-0-

WILSON, DUKE WELL #: 408 RRCID -> 163457 COMPL. DATE 04/27/1997 TOTAL DEPTH 7065 PERF. 5420 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	256	N	256	-0-	-0-	-0-	16	1	240	3	N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	15	1	232	3	N	-0-					-0-
05	257	N	257	-0-	-0-	-0-	16	1	241	3	N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	16	1	231	3	N	-0-					-0-
07	252	N	252	-0-	-0-	-0-	17	1	235	3	N	-0-					-0-
*08	253	N	253	-0-	-0-	-0-	18	1	235	3	N	-0-					-0-

WILSON, DUKE WELL #: 409 RRCID -> 163459 COMPL. DATE 05/05/1997 TOTAL DEPTH 7050 PERF. 5698 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	177	N	177	-0-	-0-	-0-	11	1	166	3	N	-0-					-0-
04	169	N	169	-0-	-0-	-0-	10	1	159	3	N	-0-					-0-
05	177	N	177	-0-	-0-	-0-	11	1	166	3	N	-0-					-0-
06	180	N	169	-0-	-11	-0-	11	1	158	3	N	-0-					-0-
07	186	N	178	-0-	-8	-0-	12	1	166	3	N	-0-					-0-
08	186	N	173	-0-	-13	-0-	12	1	161	3	N	-0-					-0-

WILSON, DUKE WELL #: 1368 RRCID -> 163460 COMPL. DATE 04/19/1997 TOTAL DEPTH 7801 PERF. 5188 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	432	-0-	-2	-0-	27	1	404	3	N	1	1	1			6
							1	9									
04	450	N	402	-0-	-48	-0-	24	1	378	3	N	-0-	1	1			5
05	434	N	429	-0-	-5	-0-	26	1	403	3	N	-0-					5
06	420	N	402	-0-	-18	-0-	26	1	376	3	N	-0-					5
07	404	N	404	-0-	-0-	-0-	28	1	376	3	N	-0-					5
08	434	N	430	-0-	-4	-0-	31	1	399	3	N	-0-					5

WHITWORTH, C. O. WELL #: 17 RRCID -> 163567 COMPL. DATE 02/09/1997 TOTAL DEPTH 4751 PERF. 2728 - 2765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1773 RRCID -> 163593 COMPL. DATE 04/20/1997 TOTAL DEPTH 8900 PERF. 5180 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	476	N	476	-0-	-0-	-0-	30	1	446	3	N	-0-					-0-
04	450	N	446	-0-	-4	-0-	27	1	419	3	N	-0-					-0-
05	496	N	466	-0-	-30	-0-	28	1	438	3	N	-0-					-0-
06	454	N	454	-0-	-0-	-0-	29	1	425	3	N	-0-					-0-
07	465	N	461	-0-	-4	-0-	32	1	429	3	N	-0-					-0-
*08	474	N	474	-0-	-0-	-0-	34	1	440	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3107 RRCID -> 163596 COMPL. DATE 05/11/1997 TOTAL DEPTH 5900 PERF. 5376 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	183	N	183	-0-	-0-	-0-	12	1	171	3	Y	-0-					-0-
04	180	N	130	-0-	-50	-0-	9	1	121	3	Y	-0-					-0-
05	193	N	193	-0-	-0-	-0-	14	1	179	3	Y	-0-					-0-
06	180	N	141	-0-	-39	-0-	11	1	130	3	Y	-0-					-0-
07	124	N	107	-0-	-17	-0-	9	1	98	3	Y	-0-					-0-
08	186	N	146	-0-	-40	-0-	12	1	134	3	Y	-0-					-0-

HUNT 24 WELL #: 1 RRCID -> 163634 COMPL. DATE 05/22/1997 TOTAL DEPTH 9376 PERF. 8825 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1859 RRCID -> 163900 COMPL. DATE 02/14/1997 TOTAL DEPTH 9000 PERF. 8452 - 8691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	531	-0-	-58	-0-	34	1	497	3	N	-0-					-0-
04	542	N	542	-0-	-0-	-0-	33	1	509	3	N	-0-					-0-
05	560	N	560	-0-	-0-	-0-	34	1	526	3	N	-0-					-0-
06	510	N	476	-0-	-34	-0-	31	1	445	3	N	-0-					-0-
07	558	N	536	-0-	-22	-0-	37	1	499	3	N	-0-					-0-
08	558	N	502	-0-	-56	-0-	36	1	466	3	N	-0-					-0-

WILSON 32 WELL #: 7 RRCID -> 163925 COMPL. DATE 06/02/1997 TOTAL DEPTH 5800 PERF. 5376 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	581	-0-	-39	-0-	37	1	544	3	N	-0-					1
04	630	N	564	-0-	-66	-0-	34	1	530	3	N	-0-					1
05	590	N	590	-0-	-0-	-0-	36	1	554	3	N	-0-					1
06	570	N	566	-0-	-4	-0-	37	1	529	3	N	-0-					1
07	589	N	580	-0-	-9	-0-	40	1	540	3	N	-0-					1
08	589	N	574	-0-	-15	-0-	41	1	533	3	N	-0-					1

WILSON, DUKE WELL #: 3205 RRCID -> 163930 COMPL. DATE 05/27/1997 TOTAL DEPTH 6750 PERF. 5338 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	574	-0-	-15	-0-	36	1	538	3	N	-0-					1
04	570	N	541	-0-	-29	-0-	33	1	508	3	N	-0-					1
05	562	N	562	-0-	-0-	-0-	34	1	528	3	N	-0-					1
06	570	N	547	-0-	-23	-0-	35	1	512	3	N	-0-					1
07	558	N	552	-0-	-6	-0-	38	1	514	3	N	-0-					1
08	558	N	554	-0-	-4	-0-	39	1	515	3	N	-0-					1

PFLUGER 105 WELL #: 12 RRCID -> 163998 COMPL. DATE 05/04/1997 TOTAL DEPTH 5600 PERF. 5142 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	200	N	200	-0-	-0-	-0-	10	1	190	3	Y	-0-					-0-
04	195	N	195	-0-	-0-	-0-	12	1	183	3	Y	-0-					-0-
05	200	N	200	-0-	-0-	-0-	13	1	187	3	Y	-0-					-0-
06	193	N	193	-0-	-0-	-0-	15	1	178	3	Y	-0-					-0-
07	217	N	196	-0-	-21	-0-	14	1	182	3	Y	-0-					-0-
*08	194	N	194	-0-	-0-	-0-	13	1	181	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVID 109 WELL #: 10 RRCID -> 163999 COMPL. DATE 04/28/1997 TOTAL DEPTH 5700 PERF. 5204 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	665	N	665	-0-	-0-	-0-	165	1	395	3	Y	95	95	8			-0-
							105	9									
04	566	N	566	-0-	-0-	-0-	163	1	403	3	Y	-0-					-0-
05	682	N	682	-0-	-0-	-0-	160	1	413	3	Y	99	99	8			-0-
							109	9									
06	630	N	603	-0-	-27	-0-	176	1	427	3	Y	-0-					-0-
07	635	N	635	-0-	-0-	-0-	180	1	455	3	Y	-0-					-0-
08	651	N	623	-0-	-28	-0-	177	1	446	3	Y	-0-					-0-

JONES 118 WELL #: 15 RRCID -> 164000 COMPL. DATE 05/26/1997 TOTAL DEPTH 5800 PERF. 5038 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	126	N	126	-0-	-0-	-0-	6	1	120	3	Y	-0-					-0-
04	117	N	117	-0-	-0-	-0-	6	1	111	3	Y	-0-					-0-
05	120	N	120	-0-	-0-	-0-	6	1	114	3	Y	-0-					-0-
06	124	N	124	-0-	-0-	-0-	6	1	118	3	Y	-0-					-0-
07	124	N	121	-0-	-3	-0-	6	1	115	3	Y	-0-					-0-
08	124	N	118	-0-	-6	-0-	6	1	112	3	Y	-0-					-0-

MAYER 49 WELL #: 3 RRCID -> 164065 COMPL. DATE 05/07/1997 TOTAL DEPTH 8100 PERF. 6252 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	148	-0-	-7	-0-	14	1	134	3	Y	-0-					-0-
04	150	N	139	-0-	-11	-0-	15	1	124	3	Y	-0-					-0-
05	155	N	145	-0-	-10	-0-	16	1	129	3	Y	-0-					-0-
06	150	N	140	-0-	-10	-0-	16	1	124	3	Y	-0-					-0-
07	155	N	142	-0-	-13	-0-	15	1	127	3	Y	-0-					-0-
08	155	N	141	-0-	-14	-0-	14	1	127	3	Y	-0-					-0-

WILSON 32 WELL #: 8 RRCID -> 164211 COMPL. DATE 06/09/1997 TOTAL DEPTH 5800 PERF. 5548 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	322	-0-	-19	-0-	20	1	302	3	N	-0-					-0-
04	330	N	327	-0-	-3	-0-	20	1	307	3	N	-0-					-0-
05	341	N	336	-0-	-5	-0-	20	1	316	3	N	-0-					-0-
06	310	N	310	-0-	-0-	-0-	20	1	290	3	N	-0-					-0-
07	341	N	333	-0-	-8	-0-	23	1	310	3	N	-0-					-0-
08	341	N	318	-0-	-23	-0-	23	1	295	3	N	-0-					-0-

GENINI WELL #: 3908 RRCID -> 164213 COMPL. DATE 05/20/1997 TOTAL DEPTH 5950 PERF. 5560 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	146	-0-	-102	-0-	9	1	137	3	Y	-0-	1	1			-0-
04	151	N	151	-0-	-0-	-0-	10	1	141	3	Y	-0-					-0-
05	271	N	271	-0-	-0-	-0-	19	1	252	3	Y	-0-					-0-
06	150	N	144	-0-	-6	-0-	11	1	133	3	Y	-0-					-0-
07	155	N	121	-0-	-34	-0-	11	1	110	3	Y	-0-					-0-
08	279	N	196	-0-	-83	-0-	16	1	180	3	Y	-0-					-0-

HILL-ROUSSELOT "L" WELL #: 103 RRCID -> 164566 COMPL. DATE 06/27/1997 TOTAL DEPTH 7850 PERF. 7457 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	224	-0-	-86	-0-	15	1	205	3	N	4	3	1			2
							4	9									
04	330	N	215	-0-	-115	-0-	16	1	199	3	N	-0-	1	1			1
05	248	N	222	-0-	-26	-0-	16	1	206	3	N	-0-					1
06	213	N	213	-0-	-0-	-0-	17	1	196	3	N	-0-					1
07	218	N	218	-0-	-0-	-0-	18	1	200	3	N	-0-	1	1			-0-
*08	231	N	231	-0-	-0-	-0-	19	1	212	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 85 WELL #: 11 RRCID -> 164570 COMPL. DATE 06/28/1997 TOTAL DEPTH 5400 PERF. 4656 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	309	N	309	-0-	-0-	-0-	12	1	238	3	Y	54	54	8			-0-
							59	9									
04	182	N	182	-0-	-0-	-0-	11	1	171	3	Y	-0-					-0-
05	117	N	117	-0-	-0-	-0-	4	1	50	3	Y	57	57	8			-0-
							63	9									
06	300	N	79	-0-	-221	-0-	6	1	73	3	Y	-0-					-0-
07	186	N	64	-0-	-122	-0-	5	1	59	3	Y	-0-					-0-
*08	157	N	157	-0-	-0-	-0-	11	1	146	3	Y	-0-					-0-

GENINI WELL #: 3106 RRCID -> 164583 COMPL. DATE 06/16/1997 TOTAL DEPTH 5900 PERF. 5341 - 5520

03	217	N	217	-0-	-0-	-0-	14	1	203	3	Y	-0-	1	1			-0-
04	210	N	210	-0-	-0-	-0-	14	1	196	3	Y	-0-					-0-
05	192	N	192	-0-	-0-	-0-	14	1	178	3	Y	-0-					-0-
06	181	N	181	-0-	-0-	-0-	14	1	167	3	Y	-0-					-0-
07	217	N	188	-0-	-29	-0-	16	1	172	3	Y	-0-					-0-
08	186	N	179	-0-	-7	-0-	14	1	165	3	Y	-0-					-0-

MAYER, EDWIN S., JR. "N" WELL #: 7 RRCID -> 164592 COMPL. DATE 06/04/1997 TOTAL DEPTH 8000 PERF. 7613 - 7642

03	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	5	1	63	3	N	2	1	1			1
							2	9									
05	74	N	74	-0-	-0-	-0-	5	1	67	3	N	2	1	1			2
							2	9									
06	74	N	74	-0-	-0-	-0-	6	1	65	3	N	3	2	1			3
							3	9									
07	77	N	77	-0-	-0-	-0-	6	1	67	3	N	4	2	1			5
							4	9									
*08	76	N	76	-0-	-0-	-0-	6	1	68	3	N	2	3	1			4
							2	9									

MCMILLAN, LEO H. 108 WELL #: 7 RRCID -> 164703 COMPL. DATE 07/18/1997 TOTAL DEPTH 5700 PERF. 5210 - 5317

03	77	N	77	-0-	-0-	-0-	8	1	68	3	N	1	1	1			1
							1	9									
04	90	N	56	-0-	-34	-0-	6	1	50	3	N	-0-					1
05	58	N	58	-0-	-0-	-0-	6	1	52	3	N	-0-					1
06	73	N	73	-0-	-0-	-0-	8	1	65	3	N	-0-					1
07	62	N	51	-0-	-11	-0-	5	1	46	3	N	-0-					1
08	62	N	25	-0-	-37	-0-	2	1	15	3	N	7					8
							8	9									

PFLUGER 104 WELL #: 10 RRCID -> 164704 COMPL. DATE 06/29/1997 TOTAL DEPTH 5650 PERF. 5170 - 5228

03	489	N	489	-0-	-0-	-0-	24	1	465	3	Y	-0-					-0-
04	471	N	471	-0-	-0-	-0-	29	1	442	3	Y	-0-					-0-
05	496	N	455	-0-	-41	-0-	31	1	424	3	Y	-0-					-0-
06	480	N	442	-0-	-38	-0-	35	1	407	3	Y	-0-					-0-
07	496	N	441	-0-	-55	-0-	32	1	409	3	Y	-0-					-0-
08	465	N	456	-0-	-9	-0-	31	1	425	3	Y	-0-					-0-

REED 101 WELL #: 13 RRCID -> 164705 COMPL. DATE 06/14/1997 TOTAL DEPTH 6350 PERF. 4901 - 5226

03	124	N	119	-0-	-5	-0-	6	1	113	3	Y	-0-					-0-
04	120	N	113	-0-	-7	-0-	7	1	106	3	Y	-0-					-0-
05	124	N	115	-0-	-9	-0-	9	1	106	3	Y	-0-					-0-
06	120	N	112	-0-	-8	-0-	10	1	102	3	Y	-0-					-0-
07	124	N	114	-0-	-10	-0-	11	1	103	3	Y	-0-					-0-
08	124	N	114	-0-	-10	-0-	11	1	103	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 12 RRCID -> 164935 COMPL. DATE 07/31/1997 TOTAL DEPTH 8200 PERF. 6884 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	378	N	378	-0-	-0-	-0-	25	1	345	3	N	7	4	1			5
							8	9									
04	357	N	357	-0-	-0-	-0-	26	1	327	3	N	4	5	1			4
							4	9									
05	358	N	358	-0-	-0-	-0-	26	1	326	3	N	5	3	1			6
							6	9									
06	320	N	320	-0-	-0-	-0-	25	1	293	3	N	2	4	1			4
							2	9									
07	314	N	314	-0-	-0-	-0-	25	1	289	3	N	-0-	2	1			2
*08	319	N	319	-0-	-0-	-0-	26	1	293	3	N	-0-	1	1			1

MCMILLAN, LEO H. -11- WELL #: 8 RRCID -> 164938 COMPL. DATE 07/06/1997 TOTAL DEPTH 5700 PERF. 5210 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	1	2	1			2
04	2	N	-0-	-0-	-2	-0-					N	-0-					2
05	0	N	-0-	-0-	-0-	-0-					N	-0-					2
06	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			1
07	141	N	141	-0-	-0-	-0-	15	1	126	3	N	-0-					1
*08	154	N	154	-0-	-0-	-0-	16	1	138	3	N	-0-					1

SHURLEY 148 WELL #: 8 RRCID -> 164940 COMPL. DATE 07/02/1997 TOTAL DEPTH 7200 PERF. 5582 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	194	-0-	-23	-0-	13	1	181	3	Y	-0-					-0-
04	210	N	187	-0-	-23	-0-	12	1	175	3	Y	-0-					-0-
05	186	N	185	-0-	-1	-0-	12	1	173	3	Y	-0-					-0-
06	183	N	183	-0-	-0-	-0-	11	1	172	3	Y	-0-					-0-
07	186	N	183	-0-	-3	-0-	10	1	173	3	Y	-0-					-0-
08	186	N	180	-0-	-6	-0-	12	1	168	3	Y	-0-					-0-

REED 101 WELL #: 14 RRCID -> 165125 COMPL. DATE 06/22/1997 TOTAL DEPTH 6450 PERF. 6236 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	175	-0-	-11	-0-	146	1	29	3	Y	-0-					-0-
04	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
05	31	N	28	-0-	-3	-0-	2	1	26	3	Y	-0-					-0-
06	180	N	22	-0-	-158	-0-	2	1	20	3	Y	-0-					-0-
07	167	N	167	-0-	-0-	-0-	147	1	20	3	Y	-0-					-0-
*08	168	N	168	-0-	-0-	-0-	147	1	21	3	Y	-0-					-0-

REED 101 WELL #: 15 RRCID -> 165126 COMPL. DATE 08/07/1997 TOTAL DEPTH 6450 PERF. 4972 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 36 WELL #: 11 RRCID -> 165129 COMPL. DATE 06/28/1997 TOTAL DEPTH 7000 PERF. 5430 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	369	-0-	-3	-0-	24	1	345	3	Y	-0-					-0-
04	362	N	362	-0-	-0-	-0-	23	1	339	3	Y	-0-					-0-
05	357	N	357	-0-	-0-	-0-	24	1	333	3	Y	-0-					-0-
06	360	N	346	-0-	-14	-0-	20	1	326	3	Y	-0-					-0-
07	372	N	336	-0-	-36	-0-	19	1	317	3	Y	-0-					-0-
08	372	N	328	-0-	-44	-0-	22	1	306	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 15 RRCID -> 165163 COMPL. DATE 07/04/1997 TOTAL DEPTH 6270 PERF. 4880 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	171	-0-	-15	-0-	8	1	163	3	Y	-0-	1	1			-0-
04	180	N	174	-0-	-6	-0-	11	1	163	3	Y	-0-					-0-
05	186	N	148	-0-	-38	-0-	12	1	136	3	Y	-0-					-0-
06	180	N	177	-0-	-3	-0-	16	1	161	3	Y	-0-					-0-
07	186	N	170	-0-	-16	-0-	17	1	153	3	Y	-0-					-0-
*08	164	N	164	-0-	-0-	-0-	16	1	148	3	Y	-0-					-0-

PHILLIPS -7- WELL #: 1 RRCID -> 165462 COMPL. DATE 09/23/1997 TOTAL DEPTH 4050 PERF. 3174 - 3227

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 0835S RRCID -> 165464 COMPL. DATE 09/19/1997 TOTAL DEPTH 5550 PERF. 5160 - 5224

03	93	N	82	-0-	-11	-0-	4	1	78	3	Y	-0-					-0-
04	120	N	10	-0-	-110	-0-	1	1	9	3	Y	-0-					-0-
05	93	N	3	-0-	-90	-0-	3	3			Y	-0-					-0-
06	90	N	1	-0-	-89	-0-	1	3			Y	-0-					-0-
07	10	N	3	-0-	-7	-0-	3	3			Y	-0-					-0-
*08	50	N	50	-0-	-0-	-0-	3	1	47	3	Y	-0-					-0-

CANYON RANCH WELL #: 1071OS RRCID -> 165714 COMPL. DATE 09/19/1997 TOTAL DEPTH 5400 PERF. 5156 - 5228

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 4 RRCID -> 165848 COMPL. DATE 10/06/1997 TOTAL DEPTH 8050 PERF. 6621 - 7813

03	1194	N	1194	-0-	-0-	-0-	65	1	1129	3	N	-0-	1	1			2
04	1156	N	1156	-0-	-0-	-0-	73	1	1083	3	N	-0-	1	1			1
05	1201	N	1201	-0-	-0-	-0-	115	1	1086	3	N	-0-					1
06	1170	N	1157	-0-	-13	-0-	126	1	1031	3	N	-0-	1	1			-0-
07	1209	N	1204	-0-	-5	-0-	125	1	1079	3	N	-0-					-0-
08	1209	N	1187	-0-	-22	-0-	119	1	1068	3	N	-0-					-0-

BAKER, ROY "15" WELL #: 16 RRCID -> 166224 COMPL. DATE 08/29/1997 TOTAL DEPTH 4209 PERF. 3216 - 3405

03	6	N	6	-0-	-0-	-0-	5	1	1	3	N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	5	1	1	3	N	-0-					-0-
05	6	N	5	-0-	-1	-0-	4	1	1	3	N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	4	1	2	3	N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	4	1	2	3	N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	3	1	2	3	N	-0-					-0-

CANYON RANCH WELL #: 0836S RRCID -> 166240 COMPL. DATE 09/25/1997 TOTAL DEPTH 5485 PERF. 5150 - 5238

03	465	N	320	-0-	-145	-0-	16	1	304	3	Y	-0-					-0-
04	570	N	248	-0-	-322	-0-	15	1	233	3	Y	-0-					-0-
05	465	N	68	-0-	-397	-0-	5	1	63	3	Y	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-
07	453	N	453	-0-	-0-	-0-	33	1	420	3	Y	-0-					-0-
*08	802	N	802	-0-	-0-	-0-	55	1	747	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "U" WELL #: 4 RRCID -> 166241 COMPL. DATE 08/20/1997 TOTAL DEPTH 8150 PERF. 6858 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	474	N	474	-0-	-0-	-0-	26	1	447	3	N	1	1	1			2
							1	9									
04	480	N	460	-0-	-20	-0-	29	1	431	3	N	-0-	1	1			1
05	496	N	470	-0-	-26	-0-	45	1	424	3	N	1	1	1			1
							1	9									
06	450	N	447	-0-	-3	-0-	49	1	397	3	N	1	1	1			1
							1	9									
07	465	N	450	-0-	-15	-0-	47	1	403	3	N	-0-					1
08	465	N	429	-0-	-36	-0-	43	1	386	3	N	-0-					1

KELLY 125 WELL #: 16 RRCID -> 166245 COMPL. DATE 09/09/1997 TOTAL DEPTH 6854 PERF. 5306 - 6496

03	372	N	351	-0-	-21	-0-	17	1	334	3	Y	-0-					-0-
04	360	N	325	-0-	-35	-0-	16	1	309	3	Y	-0-					-0-
05	372	N	322	-0-	-50	-0-	17	1	305	3	Y	-0-					-0-
06	330	N	303	-0-	-27	-0-	16	1	287	3	Y	-0-					-0-
07	409	N	409	-0-	-0-	-0-	117	1	292	3	Y	-0-					-0-
*08	408	N	408	-0-	-0-	-0-	117	1	291	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 7 RRCID -> 166249 COMPL. DATE 10/12/1997 TOTAL DEPTH 8218 PERF. 6990 - 7000

03	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
*08	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 10 RRCID -> 166251 COMPL. DATE 10/19/1997 TOTAL DEPTH 8250 PERF. 6989 - 7200

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 7 RRCID -> 166258 COMPL. DATE 09/18/1997 TOTAL DEPTH 5800 PERF. 5168 - 5294

03	842	N	842	-0-	-0-	-0-	84	1	738	3	N	18	10	1			16
							20	9									
04	860	N	860	-0-	-0-	-0-	94	1	766	3	N	-0-					16
05	880	N	880	-0-	-0-	-0-	96	1	784	3	N	-0-					16
06	902	N	902	-0-	-0-	-0-	94	1	796	3	N	11	11	1			16
							12	9									
07	889	N	889	-0-	-0-	-0-	92	1	795	3	N	2					18
							2	9									
*08	837	N	837	-0-	-0-	-0-	85	1	748	3	N	4	1	8			21
							4	9									

SHURLEY 99 WELL #: 7 RRCID -> 166259 COMPL. DATE 09/07/1997 TOTAL DEPTH 7259 PERF. 5680 - 6320

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 110 WELL #: 7 RRCID -> 166262 COMPL. DATE 07/29/1997 TOTAL DEPTH 6799 PERF. 5570 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	227	N	227	-0-	-0-	-0-	17	1	210	3	N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	14	1	203	3	N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	16	1	205	3	N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	21	1	192	3	N	-0-					-0-
07	217	N	208	-0-	-9	-0-	25	1	183	3	N	-0-					-0-
*08	224	N	224	-0-	-0-	-0-	15	1	209	3	N	-0-					-0-

SHURLEY 111 WELL #: 9 RRCID -> 166264 COMPL. DATE 08/30/1997 TOTAL DEPTH 7231 PERF. 6110 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	504	N	504	-0-	-0-	-0-	38	1	466	3	N	-0-					-0-
04	502	N	502	-0-	-0-	-0-	33	1	469	3	N	-0-					-0-
05	527	N	489	-0-	-38	-0-	35	1	454	3	N	-0-					-0-
06	480	N	471	-0-	-9	-0-	46	1	425	3	N	-0-					-0-
07	527	N	398	-0-	-129	-0-	48	1	350	3	N	-0-					-0-
*08	520	N	520	-0-	-0-	-0-	34	1	486	3	N	-0-					-0-

SHURLEY 111 WELL #: 11 RRCID -> 166268 COMPL. DATE 08/20/1997 TOTAL DEPTH 7428 PERF. 5472 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITWORTH, C. O. WELL #: 20 RRCID -> 166283 COMPL. DATE 07/31/1997 TOTAL DEPTH 4800 PERF. 3610 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITWORTH, C. O. WELL #: 22 RRCID -> 166285 COMPL. DATE 10/25/1997 TOTAL DEPTH 4805 PERF. 2964 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	113	N	113	-0-	-0-	-0-	19	1	94	2	N	-0-					1
04	100	N	100	-0-	-0-	-0-	16	1	84	2	N	-0-					1
05	124	N	100	-0-	-24	-0-	16	1	84	2	N	-0-					1
06	120	N	93	-0-	-27	-0-	15	1	78	2	N	-0-					1
07	93	N	65	-0-	-28	-0-	12	1	53	2	N	-0-					1
*08	164	N	164	-0-	-0-	-0-	23	1	141	2	N	-0-					1

WHITWORTH, C. O. WELL #: 24 RRCID -> 166287 COMPL. DATE 10/19/1997 TOTAL DEPTH 5424 PERF. 3570 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 2 RRCID -> 166298 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 6518 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	376	-0-	-27	-0-	34	1	342	3	Y	-0-					-0-
04	360	N	321	-0-	-39	-0-	35	1	286	3	Y	-0-					-0-
05	403	N	377	-0-	-26	-0-	42	1	335	3	Y	-0-					-0-
06	366	N	366	-0-	-0-	-0-	42	1	321	3	Y	3					3
							3	9									
07	374	N	374	-0-	-0-	-0-	38	1	332	3	Y	4					7
							4	9									
08	372	N	354	-0-	-18	-0-	35	1	319	3	Y	-0-					7

MAYER 15 WELL #: 3 RRCID -> 166300 COMPL. DATE 11/03/1997 TOTAL DEPTH 8250 PERF. 6468 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	498	-0-	-29	-0-	46	1	452	3	Y	-0-					-0-
04	480	N	469	-0-	-11	-0-	51	1	418	3	Y	-0-					-0-
05	527	N	505	-0-	-22	-0-	56	1	449	3	Y	-0-					-0-
06	489	N	489	-0-	-0-	-0-	57	1	432	3	Y	-0-					-0-
07	497	N	497	-0-	-0-	-0-	51	1	446	3	Y	-0-					-0-
08	496	N	485	-0-	-11	-0-	48	1	437	3	Y	-0-					-0-

BAKER, ROY WELL #: 2103 RRCID -> 166689 COMPL. DATE 12/09/1997 TOTAL DEPTH 5100 PERF. 3398 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2550	N	2550	-0-	-0-	-0-	837	1	1713	3	N	-0-					-0-
04	2470	N	2470	-0-	-0-	-0-	520	1	1950	3	N	-0-					-0-
05	2604	N	2424	-0-	-180	-0-	367	1	2057	3	N	-0-					-0-
06	2460	N	2355	-0-	-105	-0-	354	1	2001	3	N	-0-					-0-
07	2542	N	2436	-0-	-106	-0-	388	1	2048	3	N	-0-					-0-
*08	2530	N	2530	-0-	-0-	-0-	474	1	2056	3	N	-0-					-0-

BAKER, ROY WELL #: 4604 RRCID -> 166691 COMPL. DATE 12/11/1997 TOTAL DEPTH 4900 PERF. 3414 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	121	N	121	-0-	-0-	-0-	40	1	81	3	N	-0-					-0-
04	150	N	91	-0-	-59	-0-	19	1	72	3	N	-0-					-0-
05	155	N	2	-0-	-153	-0-	2	3			N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	93	N	4	-0-	-89	-0-	1	1	3	3	N	-0-					-0-
*08	26	N	26	-0-	-0-	-0-	5	1	21	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 4 RRCID -> 166730 COMPL. DATE 01/19/1998 TOTAL DEPTH 8062 PERF. 6923 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	314	N	314	-0-	-0-	-0-	14	1	300	3	N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	17	1	294	3	N	-0-					-0-
05	327	N	327	-0-	-0-	-0-	22	1	305	3	N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	18	1	297	3	N	-0-					-0-
07	322	N	322	-0-	-0-	-0-	18	1	304	3	N	-0-					-0-
*08	323	N	323	-0-	-0-	-0-	15	1	308	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 9 RRCID -> 166873 COMPL. DATE 11/17/1997 TOTAL DEPTH 5650 PERF. 5212 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 1821 RRCID -> 166874 COMPL. DATE 11/24/1997 TOTAL DEPTH 7750 PERF. 6158 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	369	-0-	-3	-0-	369	3			Y	-0-					3
04	360	N	301	-0-	-59	-0-	301	3			Y	-0-					3
05	372	N	368	-0-	-4	-0-	368	3			Y	-0-					3
06	360	N	352	-0-	-8	-0-	352	3			Y	-0-					3
07	352	N	352	-0-	-0-	-0-	351	3	1	9	Y	1	1	8			3
08	372	N	350	-0-	-22	-0-	350	3			Y	-0-					3

HILL-MAYER, EDWIN S JR "PP" WELL #: 3 RRCID -> 166875 COMPL. DATE 11/15/1997 TOTAL DEPTH 8230 PERF. 6816 - 7102

03	561	N	561	-0-	-0-	-0-	38	1	521	3	N	2	3	1			2
							2	9									
04	542	N	542	-0-	-0-	-0-	40	1	500	3	N	2	2	1			2
							2	9									
05	558	N	554	-0-	-4	-0-	40	1	512	3	N	2	1	1			3
							2	9									
06	540	N	534	-0-	-6	-0-	42	1	1	2	N	1	2	1			2
							490	3	1	9							
07	558	N	549	-0-	-9	-0-	45	1	504	3	N	-0-	1	1			1
08	558	N	546	-0-	-12	-0-	45	1	501	3	N	-0-	1	1			-0-

MEADOR 178 WELL #: 6 RRCID -> 166877 COMPL. DATE 11/24/1997 TOTAL DEPTH 7800 PERF. 6162 - 6346

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 99 WELL #: 8 RRCID -> 166878 COMPL. DATE 10/28/1997 TOTAL DEPTH 6350 PERF. 5274 - 6106

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 110 WELL #: 8 RRCID -> 166882 COMPL. DATE 11/04/1997 TOTAL DEPTH 6800 PERF. 5440 - 6412

03	248	N	247	-0-	-1	-0-	19	1	228	3	N	-0-					-0-
04	240	N	236	-0-	-4	-0-	16	1	220	3	N	-0-					-0-
05	248	N	235	-0-	-13	-0-	17	1	218	3	N	-0-					-0-
06	240	N	119	-0-	-121	-0-	12	1	107	3	N	-0-					-0-
07	248	N	88	-0-	-160	-0-	11	1	77	3	N	-0-					-0-
08	248	N	47	-0-	-201	-0-	3	1	44	3	N	-0-					-0-

SHURLEY 111 WELL #: 10 RRCID -> 166885 COMPL. DATE 11/12/1997 TOTAL DEPTH 6800 PERF. 6272 - 6406

03	156	N	156	-0-	-0-	-0-	12	1	144	3	N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	10	1	140	3	N	-0-					-0-
05	155	N	146	-0-	-9	-0-	11	1	135	3	N	-0-					-0-
06	150	N	138	-0-	-12	-0-	13	1	125	3	N	-0-					-0-
07	155	N	149	-0-	-6	-0-	18	1	131	3	N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	10	1	145	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON 32 WELL #: 9 RRCID -> 167072 COMPL. DATE 11/24/1997 TOTAL DEPTH 5900 PERF. 5520 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	290	-0-	-20	-0-	18	1	272	3	N	-0-					1
04	330	N	295	-0-	-35	-0-	18	1	277	3	N	-0-					1
05	310	N	285	-0-	-25	-0-	17	1	268	3	N	-0-					1
06	282	N	282	-0-	-0-	-0-	18	1	264	3	N	-0-					1
07	310	N	290	-0-	-20	-0-	20	1	270	3	N	-0-	1	1			-0-
08	279	N	275	-0-	-4	-0-	20	1	255	3	N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 8 RRCID -> 167074 COMPL. DATE 11/25/1997 TOTAL DEPTH 5575 PERF. 5230 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	257	N	257	-0-	-0-	-0-	26	1	231	3	N	-0-	2	1			3
04	270	N	255	-0-	-15	-0-	28	1	227	3	N	-0-					3
05	279	N	263	-0-	-16	-0-	29	1	234	3	N	-0-					3
06	253	N	253	-0-	-0-	-0-	27	1	226	3	N	-0-	1	1			2
07	279	N	254	-0-	-25	-0-	26	1	228	3	N	-0-					2
08	248	N	238	-0-	-10	-0-	24	1	214	3	N	-0-					2

MCMILLAN, LEO H. -11- WELL #: 7 RRCID -> 167222 COMPL. DATE 11/10/1997 TOTAL DEPTH 5777 PERF. 4510 - 4542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 2 RRCID -> 167224 COMPL. DATE 12/07/1997 TOTAL DEPTH 8424 PERF. 6932 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	123	-0-	-1	-0-	8	1	115	3	N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	9	1	117	3	N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	9	1	120	3	N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	10	1	117	3	N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	11	1	120	3	N	-0-					-0-
*08	132	N	132	-0-	-0-	-0-	11	1	121	3	N	-0-					-0-

GENINI WELL #: 3109 RRCID -> 167322 COMPL. DATE 12/07/1997 TOTAL DEPTH 6010 PERF. 5598 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	532	N	532	-0-	-0-	-0-	34	1	498	3	Y	-0-					1
04	636	N	636	-0-	-0-	-0-	44	1	592	3	Y	-0-					1
05	618	N	618	-0-	-0-	-0-	44	1	574	3	Y	-0-					1
06	510	N	455	-0-	-55	-0-	36	1	419	3	Y	-0-					1
07	651	N	456	-0-	-195	-0-	40	1	416	3	Y	-0-					1
08	620	N	445	-0-	-175	-0-	36	1	408	3	Y	1	1	1			1
							1	9									

GENINI WELL #: 3910 RRCID -> 167323 COMPL. DATE 12/27/1997 TOTAL DEPTH 5900 PERF. 5394 - 5601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	458	-0-	-100	-0-	29	1	429	3	Y	-0-					1
04	570	N	479	-0-	-91	-0-	33	1	446	3	Y	-0-					1
05	583	N	583	-0-	-0-	-0-	42	1	541	3	Y	-0-					1
06	479	N	479	-0-	-0-	-0-	38	1	441	3	Y	-0-					1
07	496	N	494	-0-	-2	-0-	43	1	451	3	Y	-0-					1
08	589	N	471	-0-	-118	-0-	38	1	433	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3911 RRCID -> 167324 COMPL. DATE 12/24/1997 TOTAL DEPTH 6050 PERF. 5674 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	306	N	306	-0-	-0-	-0-	20	1	286	3	Y	-0-					1
04	261	N	261	-0-	-0-	-0-	18	1	243	3	Y	-0-					1
05	283	N	283	-0-	-0-	-0-	20	1	263	3	Y	-0-					1
06	240	N	236	-0-	-4	-0-	19	1	217	3	Y	-0-					1
07	279	N	229	-0-	-50	-0-	20	1	209	3	Y	-0-					1
08	279	N	276	-0-	-3	-0-	22	1	254	3	Y	-0-					1

JONES RANCH WELL #: 1872 RRCID -> 167325 COMPL. DATE 12/13/1997 TOTAL DEPTH 8065 PERF. 6324 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	47	-0-	-46	-0-	47	3			Y	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
05	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
06	60	N	3	-0-	-57	-0-	3	3			Y	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 14 RRCID -> 167382 COMPL. DATE 01/06/1998 TOTAL DEPTH 5600 PERF. 5192 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	98	N	98	-0-	-0-	-0-	10	1	88	3	N	-0-	1	1			1
04	95	N	95	-0-	-0-	-0-	10	1	85	3	N	-0-					1
05	99	N	99	-0-	-0-	-0-	11	1	88	3	N	-0-					1
06	95	N	95	-0-	-0-	-0-	10	1	85	3	N	-0-					1
07	95	N	95	-0-	-0-	-0-	10	1	85	3	N	-0-					1
08	93	N	88	-0-	-5	-0-	9	1	79	3	N	-0-					1

MCMILLAN, W. B. 14 WELL #: 8 RRCID -> 167385 COMPL. DATE 01/12/1998 TOTAL DEPTH 5800 PERF. 5150 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 13 RRCID -> 167468 COMPL. DATE 12/28/1997 TOTAL DEPTH 8250 PERF. 6510 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

PFLUGER 104 WELL #: 11 RRCID -> 167471 COMPL. DATE 01/27/1998 TOTAL DEPTH 5550 PERF. 5014 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	254	N	254	-0-	-0-	-0-	12	1	242	3	Y	-0-					-0-
04	253	N	253	-0-	-0-	-0-	16	1	237	3	Y	-0-					-0-
05	265	N	265	-0-	-0-	-0-	18	1	247	3	Y	-0-					-0-
06	263	N	263	-0-	-0-	-0-	21	1	242	3	Y	-0-					-0-
07	268	N	268	-0-	-0-	-0-	19	1	249	3	Y	-0-					-0-
08	279	N	263	-0-	-16	-0-	18	1	245	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 15 RRCID -> 167474 COMPL. DATE 01/24/1998 TOTAL DEPTH 7150 PERF. 5428 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	277	-0-	-2	-0-	18	1	258	3	Y	1					1
							1	9									
04	300	N	256	-0-	-44	-0-	16	1	240	3	Y	-0-	1	1			-0-
05	310	N	250	-0-	-60	-0-	17	1	233	3	Y	-0-					-0-
06	270	N	243	-0-	-27	-0-	14	1	229	3	Y	-0-					-0-
07	346	N	346	-0-	-0-	-0-	115	1	231	3	Y	-0-					-0-
*08	343	N	343	-0-	-0-	-0-	117	1	226	3	Y	-0-					-0-

MAYER 15 WELL #: 4 RRCID -> 167484 COMPL. DATE 02/17/1998 TOTAL DEPTH 8200 PERF. 6488 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	87	-0-	-6	-0-	8	1	79	3	Y	-0-					1
04	91	N	91	-0-	-0-	-0-	10	1	81	3	Y	-0-					1
05	98	N	98	-0-	-0-	-0-	11	1	87	3	Y	-0-					1
06	98	N	98	-0-	-0-	-0-	11	1	87	3	Y	-0-					1
07	96	N	96	-0-	-0-	-0-	10	1	86	3	Y	-0-					1
*08	97	N	97	-0-	-0-	-0-	10	1	87	3	Y	-0-					1

PFLUGER 84 WELL #: 12 RRCID -> 167490 COMPL. DATE 01/19/1998 TOTAL DEPTH 5600 PERF. 5228 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	234	N	234	-0-	-0-	-0-	11	1	223	3	Y	-0-					-0-
04	231	N	231	-0-	-0-	-0-	14	1	217	3	Y	-0-					-0-
05	237	N	237	-0-	-0-	-0-	16	1	221	3	Y	-0-					-0-
06	231	N	231	-0-	-0-	-0-	18	1	213	3	Y	-0-					-0-
07	237	N	237	-0-	-0-	-0-	17	1	220	3	Y	-0-					-0-
08	217	N	217	-0-	-0-	-0-	15	1	202	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 10 RRCID -> 167492 COMPL. DATE 02/03/1998 TOTAL DEPTH 5600 PERF. 4800 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	137	N	137	-0-	-0-	-0-	14	1	123	3	N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	14	1	114	3	N	-0-					-0-
05	155	N	133	-0-	-22	-0-	15	1	118	3	N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	14	1	119	3	N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	14	1	120	3	N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	13	1	111	3	N	-0-					-0-

PFLUGER 105 WELL #: 13 RRCID -> 167495 COMPL. DATE 02/09/1998 TOTAL DEPTH 5700 PERF. 5218 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	150	-0-	-5	-0-	7	1	143	3	Y	-0-					-0-
04	150	N	148	-0-	-2	-0-	9	1	139	3	Y	-0-					-0-
05	155	N	152	-0-	-3	-0-	10	1	142	3	Y	-0-					-0-
06	150	N	148	-0-	-2	-0-	12	1	136	3	Y	-0-					-0-
07	155	N	152	-0-	-3	-0-	11	1	141	3	Y	-0-					-0-
08	155	N	152	-0-	-3	-0-	10	1	142	3	Y	-0-					-0-

REED 100 WELL #: 16 RRCID -> 167496 COMPL. DATE 02/07/1998 TOTAL DEPTH 6350 PERF. 5844 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	429	N	429	-0-	-0-	-0-	19	1	387	3	Y	21	16	1			21
							23	9									
04	420	N	419	-0-	-1	-0-	25	1	366	3	Y	25	43	1			3
							28	9									
05	390	N	390	-0-	-0-	-0-	30	1	340	3	Y	18					21
							20	9									
06	420	N	320	-0-	-100	-0-	28	1	292	3	Y	-0-	19	1			2
07	434	N	295	-0-	-139	-0-	29	1	266	3	Y	-0-	2	1			-0-
08	403	N	294	-0-	-109	-0-	29	1	265	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUNT 24 WELL #: 2 RRCID -> 167706 COMPL. DATE 03/17/1998 TOTAL DEPTH 9540 PERF. 8940 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 125 WELL #: 17 RRCID -> 167711 COMPL. DATE 02/25/1998 TOTAL DEPTH 6800 PERF. 5274 - 6500

03	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
04	14	N	10	-0-	-4	-0-	1	1	9	3	Y	-0-					-0-
05	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
06	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
07	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
*08	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 16 RRCID -> 167722 COMPL. DATE 02/26/1998 TOTAL DEPTH 5650 PERF. 5226 - 5298

03	429	N	429	-0-	-0-	-0-	44	1	384	3	N	1	3	1			4
							1	9									
04	395	N	395	-0-	-0-	-0-	43	1	352	3	N	-0-					4
05	398	N	398	-0-	-0-	-0-	44	1	354	3	N	-0-					4
06	370	N	370	-0-	-0-	-0-	39	1	331	3	N	-0-	2	1			2
07	372	N	358	-0-	-14	-0-	37	1	321	3	N	-0-					2
08	372	N	326	-0-	-46	-0-	33	1	293	3	N	-0-					2

SHURLEY 123 WELL #: 13 RRCID -> 167723 COMPL. DATE 02/26/1998 TOTAL DEPTH 6650 PERF. 5038 - 6397

03	536	N	536	-0-	-0-	-0-	27	1	509	3	Y	-0-					-0-
04	570	N	500	-0-	-70	-0-	25	1	475	3	Y	-0-					-0-
05	558	N	522	-0-	-36	-0-	27	1	495	3	Y	-0-					-0-
06	510	N	489	-0-	-21	-0-	25	1	464	3	Y	-0-					-0-
07	527	N	499	-0-	-28	-0-	26	1	473	3	Y	-0-					-0-
08	527	N	460	-0-	-67	-0-	24	1	436	3	Y	-0-					-0-

SHURLEY 147 WELL #: 16 RRCID -> 167726 COMPL. DATE 02/03/1998 TOTAL DEPTH 7050 PERF. 5352 - 6664

03	200	N	200	-0-	-0-	-0-	13	1	187	3	Y	-0-					-0-
04	150	N	148	-0-	-2	-0-	9	1	139	3	Y	-0-					-0-
05	155	N	66	-0-	-89	-0-	4	1	62	3	Y	-0-					-0-
06	150	N	58	-0-	-92	-0-	3	1	55	3	Y	-0-					-0-
07	155	N	22	-0-	-133	-0-	1	1	21	3	Y	-0-					-0-
08	62	N	6	-0-	-56	-0-	6	3			Y	-0-					-0-

KELLY 125A WELL #: 18 RRCID -> 167729 COMPL. DATE 02/18/1998 TOTAL DEPTH 6750 PERF. 5240 - 6304

03	589	N	491	-0-	-98	-0-	24	1	467	3	Y	-0-					-0-
04	570	N	93	-0-	-477	-0-	5	1	88	3	Y	-0-					-0-
05	589	N	8	-0-	-581	-0-	8	3			Y	-0-					-0-
06	480	N	2	-0-	-478	-0-	2	3			Y	-0-					-0-
07	93	N	16	-0-	-77	-0-	1	1	15	3	Y	-0-					-0-
08	8	N	3	-0-	-5	-0-	3	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 14 WELL #: 13 RRCID -> 167730 COMPL. DATE 02/19/1998 TOTAL DEPTH 5800 PERF. 4894 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-					1
04	30	N	-0-	-0-	-30	-0-					N	-0-					1
05	31	N	-0-	-0-	-31	-0-					N	-0-					1
06	30	N	-0-	-0-	-30	-0-					N	-0-					1
07	120	N	120	-0-	-0-	-0-	12	1	108	3	N	-0-	1	1			-0-
*08	59	N	59	-0-	-0-	-0-	6	1	53	3	N	-0-					-0-

PFLUGER 84 WELL #: 11 RRCID -> 167734 COMPL. DATE 02/19/1998 TOTAL DEPTH 5515 PERF. 5229 - 5288

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 110 WELL #: 9 RRCID -> 167737 COMPL. DATE 03/03/1998 TOTAL DEPTH 7050 PERF. 6682 - 6692

03	124	N	124	-0-	-0-	-0-	9	1	115	3	N	-0-					-0-
04	120	N	111	-0-	-9	-0-	7	1	104	3	N	-0-					-0-
05	124	N	94	-0-	-30	-0-	7	1	87	3	N	-0-					-0-
06	120	N	68	-0-	-52	-0-	7	1	61	3	N	-0-					-0-
07	124	N	52	-0-	-72	-0-	6	1	46	3	N	-0-					-0-
08	93	N	49	-0-	-44	-0-	3	1	46	3	N	-0-					-0-

BAKER, ROY WELL #: 2002 RRCID -> 167789 COMPL. DATE 03/14/1998 TOTAL DEPTH 5000 PERF. 3330 - 3414

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY WELL #: 2104 RRCID -> 168039 COMPL. DATE 03/04/1998 TOTAL DEPTH 4400 PERF. 3370 - 3480

03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	57	1	214	3	N	-0-					-0-
05	1029	N	1029	-0-	-0-	-0-	156	1	873	3	N	-0-					-0-
06	1378	N	1378	-0-	-0-	-0-	207	1	1171	3	N	-0-					-0-
07	1252	N	1252	-0-	-0-	-0-	199	1	1053	3	N	-0-					-0-
*08	1367	N	1367	-0-	-0-	-0-	256	1	1111	3	N	-0-					-0-

BAKER, ROY WELL #: 2105 RRCID -> 168040 COMPL. DATE 03/12/1998 TOTAL DEPTH 4500 PERF. 3398 - 3442

03	381	N	381	-0-	-0-	-0-	125	1	256	3	N	-0-					-0-
04	414	N	414	-0-	-0-	-0-	87	1	327	3	N	-0-					-0-
05	474	N	474	-0-	-0-	-0-	72	1	402	3	N	-0-					-0-
06	453	N	453	-0-	-0-	-0-	68	1	385	3	N	-0-					-0-
07	467	N	467	-0-	-0-	-0-	74	1	393	3	N	-0-					-0-
*08	481	N	481	-0-	-0-	-0-	90	1	391	3	N	-0-					-0-

CANYON RANCH WELL #: 1072A RRCID -> 168072 COMPL. DATE 04/02/1998 TOTAL DEPTH 5550 PERF. 5210 - 5288

03	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
05	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
07	124	N	85	-0-	-39	-0-	85	3			Y	-0-					-0-
08	93	N	84	-0-	-9	-0-	84	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1079S RRCID -> 168073 COMPL. DATE 04/09/1998 TOTAL DEPTH 5350 PERF. 5123 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					-0-
04	578	N	578	-0-	-0-	-0-	578	3			Y	-0-					-0-
05	638	N	638	-0-	-0-	-0-	638	3			Y	-0-					-0-
06	480	N	439	-0-	-41	-0-	439	3			Y	-0-					-0-
07	589	N	552	-0-	-37	-0-	552	3			Y	-0-					-0-
08	651	N	564	-0-	-87	-0-	564	3			Y	-0-					-0-

CANYON RANCH WELL #: 8310S RRCID -> 168075 COMPL. DATE 04/01/1998 TOTAL DEPTH 5550 PERF. 5178 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	479	N	479	-0-	-0-	-0-	23	1	456	3	Y	-0-					-0-
04	462	N	462	-0-	-0-	-0-	29	1	433	3	Y	-0-					-0-
05	465	N	456	-0-	-9	-0-	31	1	425	3	Y	-0-					-0-
06	450	N	431	-0-	-19	-0-	34	1	397	3	Y	-0-					-0-
07	465	N	408	-0-	-57	-0-	30	1	378	3	Y	-0-					-0-
08	465	N	352	-0-	-113	-0-	24	1	328	3	Y	-0-					-0-

DUNBAR, NED WELL #: 23 RRCID -> 168136 COMPL. DATE 03/29/1998 TOTAL DEPTH 6300 PERF. 5233 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
05	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
06	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
07	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
*08	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

DUNBAR, NED WELL #: 24 RRCID -> 168137 COMPL. DATE 04/04/1998 TOTAL DEPTH 6300 PERF. 5147 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
04	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
05	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
06	150	N	106	-0-	-44	-0-	106	3			N	-0-					-0-
07	155	N	101	-0-	-54	-0-	101	3			N	-0-					-0-
08	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-

DUNBAR, NED WELL #: 25 RRCID -> 168138 COMPL. DATE 04/08/1998 TOTAL DEPTH 6300 PERF. 4983 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 104 WELL #: 13 RRCID -> 168141 COMPL. DATE 03/11/1998 TOTAL DEPTH 5600 PERF. 5248 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	301	-0-	-257	-0-	15	1	286	3	Y	-0-					-0-
04	576	N	576	-0-	-0-	-0-	36	1	540	3	Y	-0-					-0-
05	637	N	637	-0-	-0-	-0-	43	1	594	3	Y	-0-					-0-
06	652	N	652	-0-	-0-	-0-	51	1	601	3	Y	-0-					-0-
07	700	N	700	-0-	-0-	-0-	51	1	649	3	Y	-0-					-0-
*08	688	N	688	-0-	-0-	-0-	47	1	641	3	Y	-0-					-0-

PFLUGER 104 WELL #: 14 RRCID -> 168142 COMPL. DATE 03/04/1998 TOTAL DEPTH 5600 PERF. 5155 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	622	N	622	-0-	-0-	-0-	30	1	592	3	Y	-0-					-0-
04	618	N	618	-0-	-0-	-0-	38	1	580	3	Y	-0-					-0-
05	623	N	623	-0-	-0-	-0-	42	1	581	3	Y	-0-					-0-
06	600	N	589	-0-	-11	-0-	46	1	543	3	Y	-0-					-0-
07	651	N	594	-0-	-57	-0-	43	1	551	3	Y	-0-					-0-
08	620	N	572	-0-	-48	-0-	39	1	533	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 10 WELL #: 8 RRCID -> 168144 COMPL. DATE 03/25/1998 TOTAL DEPTH 5750 PERF. 5219 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	494	N	494	-0-	-0-	-0-	50	1	444	3	N	-0-	3	1			4
04	390	N	161	-0-	-229	-0-	18	1	143	3	N	-0-					4
05	465	N	465	-0-	-0-	-0-	51	1	414	3	N	-0-					4
06	480	N	447	-0-	-33	-0-	47	1	399	3	N	1	2	1			3
							1	9									
07	397	N	397	-0-	-0-	-0-	41	1	356	3	N	-0-					3
08	465	N	398	-0-	-67	-0-	41	1	357	3	N	-0-					3

MCMILLAN, W. B. 14 WELL #: 9 RRCID -> 168145 COMPL. DATE 03/17/1998 TOTAL DEPTH 5750 PERF. 5166 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1001	N	1001	-0-	-0-	-0-	102	1	899	3	N	-0-	4	1			6
04	1017	N	1017	-0-	-0-	-0-	111	1	906	3	N	-0-					6
05	992	N	985	-0-	-7	-0-	108	1	877	3	N	-0-					6
06	1022	N	1022	-0-	-0-	-0-	107	1	915	3	N	-0-	3	1			3
07	1029	N	1029	-0-	-0-	-0-	106	1	922	3	N	1					4
							1	9									
08	992	N	982	-0-	-10	-0-	101	1	881	3	N	-0-					4

MCMILLAN, W. B. 14 WELL #: 10 RRCID -> 168147 COMPL. DATE 04/17/1998 TOTAL DEPTH 5800 PERF. 5188 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	199	N	199	-0-	-0-	-0-	20	1	179	3	N	-0-	1	1			1
04	190	N	190	-0-	-0-	-0-	21	1	169	3	N	-0-					1
05	194	N	194	-0-	-0-	-0-	21	1	173	3	N	-0-					1
06	188	N	188	-0-	-0-	-0-	20	1	167	3	N	1	1	1			1
							1	9									
07	185	N	185	-0-	-0-	-0-	19	1	166	3	N	-0-					1
*08	169	N	169	-0-	-0-	-0-	17	1	152	3	N	-0-					1

MCMILLAN, W. B. 14 WELL #: 14 RRCID -> 168149 COMPL. DATE 04/24/1998 TOTAL DEPTH 5800 PERF. 5204 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	149	-0-	-37	-0-	15	1	133	3	N	1	2	1			3
							1	9									
04	120	N	92	-0-	-28	-0-	10	1	82	3	N	-0-					3
05	248	N	94	-0-	-154	-0-	10	1	84	3	N	-0-					3
06	150	N	83	-0-	-67	-0-	9	1	74	3	N	-0-	1	1			2
07	552	N	552	-0-	-0-	-0-	57	1	495	3	N	-0-					2
*08	862	N	862	-0-	-0-	-0-	88	1	774	3	N	-0-					2

SHURLEY 99 WELL #: 9 RRCID -> 168152 COMPL. DATE 03/11/1998 TOTAL DEPTH 6350 PERF. 5386 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	590	N	590	-0-	-0-	-0-	45	1	545	3	N	-0-					-0-
04	60	N	56	-0-	-4	-0-	4	1	52	3	N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	3	1	38	3	N	2					2
							2	9									
06	450	N	3	-0-	-447	-0-	3	3			N	-0-					2
07	62	N	1	-0-	-61	-0-	1	3			N	-0-					2
*08	465	N	465	-0-	-0-	-0-	30	1	435	3	N	-0-					2

SAWYER 112 WELL #: 13 RRCID -> 168158 COMPL. DATE 03/20/1998 TOTAL DEPTH 6900 PERF. 5400 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	172	-0-	-107	-0-	9	1	163	3	Y	-0-					-0-
04	161	N	161	-0-	-0-	-0-	8	1	153	3	Y	-0-					-0-
05	186	N	150	-0-	-36	-0-	7	1	143	3	Y	-0-					-0-
06	180	N	111	-0-	-69	-0-	5	1	106	3	Y	-0-					-0-
07	186	N	186	-0-	-0-	-0-	90	1	96	3	Y	-0-					-0-
*08	198	N	198	-0-	-0-	-0-	107	1	91	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 49 WELL #: 9 RRCID -> 168163 COMPL. DATE 03/23/1998 TOTAL DEPTH 6000 PERF. 5118 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	93	N	62	-0-	-31	-0-	12	1	50	3	N	-0-			-0-
04	119	N	119	-0-	-0-	-0-	23	1	96	3	N	-0-			-0-
05	93	N	89	-0-	-4	-0-	11	1	78	3	N	-0-			-0-
06	86	N	86	-0-	-0-	-0-	10	1	76	3	N	-0-			-0-
07	124	N	88	-0-	-36	-0-	11	1	77	3	N	-0-			-0-
08	93	N	86	-0-	-7	-0-	11	1	75	3	N	-0-			-0-

FIELDS 19 WELL #: 7 RRCID -> 168167 COMPL. DATE 04/08/1998 TOTAL DEPTH 6200 PERF. 5234 - 5476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	520	N	520	-0-	-0-	-0-	109	1	411	3	N	-0-			7
04	492	N	492	-0-	-0-	-0-	116	1	376	3	N	-0-	4	1	3
05	496	N	386	-0-	-110	-0-	56	1	330	3	N	-0-			3
06	510	N	419	-0-	-91	-0-	67	1	352	3	N	-0-			3
07	518	N	518	-0-	-0-	-0-	69	1	449	3	N	-0-			3
*08	486	N	486	-0-	-0-	-0-	62	1	424	3	N	-0-			3

FIELDS 15 WELL #: 9 RRCID -> 168169 COMPL. DATE 04/08/1998 TOTAL DEPTH 5900 PERF. 4994 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	31	N	20	-0-	-11	-0-	2	1	17	3	N	1			1
							1	9							
04	30	N	18	-0-	-12	-0-	2	1	16	3	N	-0-			1
05	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-			1
06	30	N	16	-0-	-14	-0-	2	1	14	3	N	-0-			1
07	31	N	14	-0-	-17	-0-	2	1	12	3	N	-0-			1
08	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-			1

GENINI WELL #: 3909 RRCID -> 168390 COMPL. DATE 12/23/1997 TOTAL DEPTH 6192 PERF. 5934 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	310	N	306	-0-	-4	-0-	20	1	286	3	Y	-0-			1
04	289	N	289	-0-	-0-	-0-	20	1	269	3	Y	-0-			1
05	310	N	294	-0-	-16	-0-	21	1	273	3	Y	-0-			1
06	300	N	281	-0-	-19	-0-	22	1	259	3	Y	-0-			1
07	310	N	290	-0-	-20	-0-	25	1	265	3	Y	-0-			1
*08	288	N	288	-0-	-0-	-0-	23	1	265	3	Y	-0-			1

SIMMONS 73 WELL #: 5 RRCID -> 168606 COMPL. DATE 03/28/1998 TOTAL DEPTH 8012 PERF. 6340 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-			-0-
04	30	N	29	-0-	-1	-0-	2	1	27	3	Y	-0-			-0-
05	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-			-0-
06	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-			-0-
07	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-			-0-
08	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-			-0-

MCMILLAN, LEO H. 108 WELL #: 9 RRCID -> 169166 COMPL. DATE 05/27/1998 TOTAL DEPTH 5600 PERF. 5210 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	93	N	87	-0-	-6	-0-	9	1	78	3	N	-0-			1
04	90	N	84	-0-	-6	-0-	9	1	75	3	N	-0-			1
05	93	N	86	-0-	-7	-0-	9	1	77	3	N	-0-			1
06	90	N	83	-0-	-7	-0-	9	1	74	3	N	-0-			1
07	93	N	82	-0-	-11	-0-	8	1	74	3	N	-0-	1	1	-0-
08	93	N	76	-0-	-17	-0-	8	1	68	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, LEO H. -11- WELL #: 10 RRCID -> 169169 COMPL. DATE 05/13/1998 TOTAL DEPTH 5500 PERF. 4912 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 11 RRCID -> 169170 COMPL. DATE 05/05/1998 TOTAL DEPTH 5517 PERF. 5202 - 5335

03	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*08	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					-0-

SHURLEY 94 WELL #: 3 RRCID -> 169171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6350 PERF. 5223 - 5934

03	200	N	200	-0-	-0-	-0-	15	1	185	3	N	-0-					-0-
04	270	N	199	-0-	-71	-0-	13	1	186	3	N	-0-					-0-
05	186	N	144	-0-	-42	-0-	10	1	134	3	N	-0-					-0-
06	180	N	72	-0-	-108	-0-	7	1	65	3	N	-0-					-0-
07	217	N	132	-0-	-85	-0-	16	1	116	3	N	-0-					-0-
*08	157	N	157	-0-	-0-	-0-	10	1	147	3	N	-0-					-0-

SHURLEY 94 WELL #: 4 RRCID -> 169173 COMPL. DATE 04/22/1998 TOTAL DEPTH 6300 PERF. 5216 - 5940

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 99 WELL #: 10 RRCID -> 169175 COMPL. DATE 05/06/1998 TOTAL DEPTH 6300 PERF. 5244 - 6084

03	602	N	602	-0-	-0-	-0-	46	1	555	3	N	1					3
							1	9									
04	607	N	607	-0-	-0-	-0-	40	1	566	3	N	1	3	1			1
							1	9									
05	651	N	547	-0-	-104	-0-	39	1	508	3	N	-0-					1
06	570	N	532	-0-	-38	-0-	52	1	480	3	N	-0-					1
07	620	N	483	-0-	-137	-0-	59	1	424	3	N	-0-					1
08	558	N	523	-0-	-35	-0-	34	1	489	3	N	-0-					1

SHURLEY 99 WELL #: 11 RRCID -> 169181 COMPL. DATE 05/15/1998 TOTAL DEPTH 6370 PERF. 5218 - 5998

03	54	N	54	-0-	-0-	-0-	4	1	50	3	N	-0-					1
04	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-	1	1			-0-
05	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	8	1	72	3	N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	9	1	67	3	N	-0-					-0-
*08	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MCMILLAN, W. B. 14 WELL #: 11 RRCID -> 169186 COMPL. DATE 05/20/1998 TOTAL DEPTH 5500 PERF. 5164 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 12 RRCID -> 169188 COMPL. DATE 04/30/1998 TOTAL DEPTH 5550 PERF. 4870 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLOODWORTH 11 WELL #: 2 RRCID -> 169216 COMPL. DATE 06/07/1998 TOTAL DEPTH 7800 PERF. 7031 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	4 8	1 3	54	2	N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	4 6	1 3	53	2	N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	4 13	1 3	47	2	N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	4 4	1 3	53	2	N	-0-					-0-
07	62	N	58	-0-	-4	-0-	3 31	1 3	24	2	N	-0-					-0-
08	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-

DUNBAR, NED WELL #: 26 RRCID -> 169362 COMPL. DATE 06/12/1998 TOTAL DEPTH 6310 PERF. 5252 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 27 RRCID -> 169368 COMPL. DATE 06/19/1998 TOTAL DEPTH 6316 PERF. 5195 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 34 WELL #: 9 RRCID -> 169469 COMPL. DATE 05/07/1998 TOTAL DEPTH 8500 PERF. 6338 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 139S RRCID -> 169470 COMPL. DATE 06/17/1998 TOTAL DEPTH 5675 PERF. 5146 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 838S RRCID -> 169471 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 5158 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1071A RRCID -> 169472 COMPL. DATE 06/17/1998 TOTAL DEPTH 5500 PERF. 5206 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 39 WELL #: 10 RRCID -> 169716 COMPL. DATE 07/03/1998 TOTAL DEPTH 8450 PERF. 6296 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	630	N	630	-0-	-0-	-0-	43	1	587	3	Y	-0-					1
04	591	N	591	-0-	-0-	-0-	48	1	543	3	Y	-0-					1
05	615	N	615	-0-	-0-	-0-	54	1	561	3	Y	-0-					1
06	600	N	563	-0-	-37	-0-	50	1	513	3	Y	-0-					1
07	620	N	590	-0-	-30	-0-	50	1	539	3	Y	1					2
							1	9									
08	620	N	563	-0-	-57	-0-	47	1	516	3	Y	-0-					2

PFLUGER 85 WELL #: 12 RRCID -> 169727 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 4640 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	267	N	267	-0-	-0-	-0-	13	1	254	3	Y	-0-					-0-
04	262	N	262	-0-	-0-	-0-	16	1	246	3	Y	-0-					-0-
05	268	N	268	-0-	-0-	-0-	18	1	250	3	Y	-0-					-0-
06	260	N	260	-0-	-0-	-0-	20	1	240	3	Y	-0-					-0-
07	279	N	268	-0-	-11	-0-	19	1	249	3	Y	-0-					-0-
08	279	N	267	-0-	-12	-0-	18	1	249	3	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 36 RRCID -> 169731 COMPL. DATE 07/03/1998 TOTAL DEPTH 4800 PERF. 2962 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1328	N	1328	-0-	-0-	-0-	220	1	1108	2	N	-0-					9
04	1259	N	1259	-0-	-0-	-0-	196	1	1063	2	N	-0-					9
05	1298	N	1298	-0-	-0-	-0-	201	1	1097	2	N	-0-					9
06	1290	N	1251	-0-	-39	-0-	205	1	1046	2	N	-0-					9
07	1302	N	799	-0-	-503	-0-	152	1	647	2	N	-0-					9
*08	1463	N	1463	-0-	-0-	-0-	202	1	1261	2	N	-0-					9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 84 WELL #: 10 RRCID -> 170053 COMPL. DATE 07/31/1998 TOTAL DEPTH 5600 PERF. 5246 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 16 RRCID -> 170057 COMPL. DATE 08/12/1998 TOTAL DEPTH 5550 PERF. 5120 - 5160

03	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					1
04	30	N	16	-0-	-14	-0-	2	1	14	3	N	-0-					1
05	31	N	15	-0-	-16	-0-	2	1	13	3	N	-0-					1
06	49	N	49	-0-	-0-	-0-	5	1	44	3	N	-0-					1
07	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-	1	1			-0-
*08	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-

SHANNON 51 WELL #: 7 RRCID -> 170489 COMPL. DATE 09/14/1998 TOTAL DEPTH 8200 PERF. 6440 - 6914

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 48 WELL #: 3 RRCID -> 170492 COMPL. DATE 08/11/1998 TOTAL DEPTH 8281 PERF. 6320 - 7204

03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		73	-0-	73	73	7	1	66	3	Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 13 RRCID -> 170505 COMPL. DATE 08/19/1998 TOTAL DEPTH 5400 PERF. 5164 - 5234

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 15 RRCID -> 170506 COMPL. DATE 09/02/1998 TOTAL DEPTH 5400 PERF. 5180 - 5248

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLIAN, W. B. 14 WELL #: 15 RRCID -> 170522 COMPL. DATE 08/05/1998 TOTAL DEPTH 5500 PERF. 5140 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	852	N	852	-0-	-0-	-0-	84	1	738	3	N	27	14	1			21
							30	9									
04	534	N	534	-0-	-0-	-0-	58	1	476	3	N	-0-					21
05	548	N	548	-0-	-0-	-0-	60	1	488	3	N	-0-					21
06	370	N	370	-0-	-0-	-0-	39	1	331	3	N	-0-	9	1			12
07	506	N	506	-0-	-0-	-0-	52	1	453	3	N	1					13
							1	9									
*08	744	N	744	-0-	-0-	-0-	76	1	665	3	N	3					16
							3	9									

MCMILLAN, W. B. 10 WELL #: 9 RRCID -> 170525 COMPL. DATE 08/30/1998 TOTAL DEPTH 5502 PERF. 5216 - 5355

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 11 RRCID -> 170526 COMPL. DATE 09/12/1998 TOTAL DEPTH 5603 PERF. 5230 - 5351

03	126	N	126	-0-	-0-	-0-	13	1	113	3	N	-0-	1	1			1
04	122	N	122	-0-	-0-	-0-	13	1	109	3	N	-0-					1
05	139	N	139	-0-	-0-	-0-	15	1	124	3	N	-0-					1
06	127	N	127	-0-	-0-	-0-	13	1	114	3	N	-0-					1
07	124	N	98	-0-	-26	-0-	10	1	88	3	N	-0-					1
08	124	N	96	-0-	-28	-0-	10	1	86	3	N	-0-					1

MAYER, EDWIN S. JR. "K" WELL #: 8 RRCID -> 170671 COMPL. DATE 09/11/1998 TOTAL DEPTH 8150 PERF. 6410 - 6482

03	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
04	30	N	7	-0-	-23	-0-	1	1	6	3	N	-0-					-0-
05	31	N	30	-0-	-1	-0-	1	3	29	9	N	26	11	1			15
06	3	N	-0-	-0-	-3	-0-					N	15					30
07	59	N	59	-0-	-0-	-0-	4	1	38	3	N	15	13	1			32
							17	9									
*08	46	N	46	-0-	-0-	-0-	4	1	22	3	N	18	16	1			34
							20	9									

MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 170676 COMPL. DATE 09/16/1998 TOTAL DEPTH 8250 PERF. 6581 - 6864

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CANYON RANCH WELL #: 837S RRCID -> 170682 COMPL. DATE 09/20/1998 TOTAL DEPTH 5500 PERF. 5179 - 5241

03	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
04	13	N	12	-0-	-1	-0-	1	1	11	3	Y	-0-					-0-
05	31	N	3	-0-	-28	-0-	3	3			Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 839S RRCID -> 170683 COMPL. DATE 09/25/1998 TOTAL DEPTH 5500 PERF. 5164 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 105 WELL #: 14 RRCID -> 170822 COMPL. DATE 09/16/1998 TOTAL DEPTH 6545 PERF. 5228 - 5325

03	279	N	265	-0-	-14	-0-	13	1	252	3	Y	-0-					-0-
04	257	N	257	-0-	-0-	-0-	16	1	241	3	Y	-0-					-0-
05	264	N	264	-0-	-0-	-0-	18	1	246	3	Y	-0-					-0-
06	270	N	253	-0-	-17	-0-	20	1	233	3	Y	-0-					-0-
07	279	N	256	-0-	-23	-0-	19	1	237	3	Y	-0-					-0-
08	279	N	251	-0-	-28	-0-	17	1	234	3	Y	-0-					-0-

PFLUGER 104 WELL #: 15 RRCID -> 170831 COMPL. DATE 10/12/1998 TOTAL DEPTH 5450 PERF. 5127 - 5271

03	265	N	265	-0-	-0-	-0-	13	1	252	3	Y	-0-					-0-
04	291	N	291	-0-	-0-	-0-	18	1	273	3	Y	-0-					-0-
05	280	N	280	-0-	-0-	-0-	19	1	261	3	Y	-0-					-0-
06	251	N	251	-0-	-0-	-0-	20	1	231	3	Y	-0-					-0-
07	310	N	215	-0-	-95	-0-	16	1	199	3	Y	-0-					-0-
08	279	N	180	-0-	-99	-0-	12	1	168	3	Y	-0-					-0-

MAYER WELL #: 2 RRCID -> 170837 COMPL. DATE 10/09/1998 TOTAL DEPTH 7350 PERF. 7190 - 7210

03	186	N	167	-0-	-19	-0-	14	1	153	3	N	-0-					-0-
04	180	N	161	-0-	-19	-0-	16	1	145	3	N	-0-					-0-
05	168	N	168	-0-	-0-	-0-	15	1	153	3	N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	15	1	150	3	N	-0-					-0-
07	170	N	170	-0-	-0-	-0-	16	1	154	3	N	-0-					-0-
*08	168	N	168	-0-	-0-	-0-	21	1	147	3	N	-0-					-0-

MAYER WELL #: 3 RRCID -> 170838 COMPL. DATE 10/10/1998 TOTAL DEPTH 7337 PERF. 7234 - 7254

03	75	N	75	-0-	-0-	-0-	6	1	69	3	N	-0-					-0-
04	90	N	68	-0-	-22	-0-	7	1	61	3	N	-0-					-0-
05	93	N	56	-0-	-37	-0-	5	1	51	3	N	-0-					-0-
06	60	N	25	-0-	-35	-0-	2	1	23	3	N	-0-					-0-
07	62	N	58	-0-	-4	-0-	5	1	53	3	N	-0-					-0-
*08	69	N	69	-0-	-0-	-0-	9	1	60	3	N	-0-					-0-

CANYON RANCH WELL #: 8311S RRCID -> 170956 COMPL. DATE 09/27/1998 TOTAL DEPTH 5500 PERF. 5159 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "Z" WELL #: 4 RRCID -> 170976 COMPL. DATE 09/15/2007 TOTAL DEPTH 8050 PERF. 6418 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 29 RRCID -> 170992 COMPL. DATE 09/19/1998 TOTAL DEPTH 6296 PERF. 5143 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 30 RRCID -> 170993 COMPL. DATE 09/26/1998 TOTAL DEPTH 6317 PERF. 5138 - 5959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	171	N	171	-0-	-0-	-0-	88	1	83	3	N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	98	1	87	3	N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	101	1	95	3	N	-0-					-0-
06	626	N	626	-0-	-0-	-0-	98	1	528	3	N	-0-					-0-
07	583	N	583	-0-	-0-	-0-	101	1	482	3	N	-0-					-0-
*08	569	N	569	-0-	-0-	-0-	101	1	468	3	N	-0-					-0-

DUNBAR, NED WELL #: 31 RRCID -> 170994 COMPL. DATE 10/02/1998 TOTAL DEPTH 6230 PERF. 5092 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 32 RRCID -> 170996 COMPL. DATE 10/09/1998 TOTAL DEPTH 6292 PERF. 5167 - 6039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 34 RRCID -> 170998 COMPL. DATE 10/11/1998 TOTAL DEPTH 6300 PERF. 5063 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	848	N	848	-0-	-0-	-0-	102	1	746	3	N	-0-					-0-
04	834	N	834	-0-	-0-	-0-	98	1	736	3	N	-0-					-0-
05	829	N	829	-0-	-0-	-0-	102	1	727	3	N	-0-					-0-
06	768	N	768	-0-	-0-	-0-	98	1	670	3	N	-0-					-0-
07	732	N	732	-0-	-0-	-0-	102	1	630	3	N	-0-					-0-
*08	758	N	758	-0-	-0-	-0-	102	1	656	3	N	-0-					-0-

DUNBAR, NED WELL #: 35 RRCID -> 170999 COMPL. DATE 09/12/1998 TOTAL DEPTH 6325 PERF. 5015 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
07	62	N	22	-0-	-40	-0-	22	3			N	-0-					-0-
08	62	N	20	-0-	-42	-0-	20	3			N	-0-					-0-

DUNBAR, NED WELL #: 37 RRCID -> 171000 COMPL. DATE 10/21/1998 TOTAL DEPTH 6311 PERF. 5197 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 39 RRCID -> 171010 COMPL. DATE 10/25/1998 TOTAL DEPTH 6311 PERF. 5159 - 6049

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	591	N	591	-0-	-0-	-0-	69	1	522	3	N	-0-					-0-
04	240	N	214	-0-	-26	-0-	69	1	145	3	N	-0-					-0-
05	496	N	188	-0-	-308	-0-	65	1	123	3	N	-0-					-0-
06	570	N	134	-0-	-436	-0-	52	1	82	3	N	-0-					-0-
07	217	N	130	-0-	-87	-0-	59	1	71	3	N	-0-					-0-
08	186	N	132	-0-	-54	-0-	69	1	63	3	N	-0-					-0-

DUNBAR, NED WELL #: 41 RRCID -> 171011 COMPL. DATE 10/05/1998 TOTAL DEPTH 6300 PERF. 5199 - 6044

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	X	8	-0-	-2	-0-	8	3			Y	-0-					-0-
04	8	X	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
06	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
07	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
08	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-

POWELL 23 WELL #: 3 RRCID -> 171065 COMPL. DATE 10/28/1998 TOTAL DEPTH 7535 PERF. 7388 - 7420

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	42	N	42	-0-	-0-	-0-	3	1	38	3	Y	1	1	1			1
							1	9									
04	37	N	37	-0-	-0-	-0-	3	1	33	3	Y	1	1	1			1
							1	9									
05	52	N	52	-0-	-0-	-0-	4	1	47	3	Y	1	1	1			1
							1	9									
06	52	N	52	-0-	-0-	-0-	4	1	47	3	Y	1	1	1			1
							1	9									
07	61	N	61	-0-	-0-	-0-	5	1	54	3	Y	2	1	1			2
							2	9									
08	62	N	62	-0-	-0-	-0-	7	1	54	3	Y	1	1	1			2
							1	9									

DUNBAR, NED WELL #: 33 RRCID -> 171068 COMPL. DATE 10/15/1998 TOTAL DEPTH 6319 PERF. 5179 - 6109

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 40 RRCID -> 171150 COMPL. DATE 11/02/1998 TOTAL DEPTH 6309 PERF. 5161 - 6051

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 11 RRCID -> 171980 COMPL. DATE 02/02/1999 TOTAL DEPTH 5750 PERF. 5165 - 5290

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 135S RRCID -> 172031 COMPL. DATE 01/30/1999 TOTAL DEPTH 5400 PERF. 5132 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S., JR. "E" WELL #: 16 RRCID -> 172070 COMPL. DATE 02/16/1999 TOTAL DEPTH 8250 PERF. 7088 - 7330

03	465	N	422	-0-	-43	-0-	29 1 9	1	392	3	N	1	2	1			1
04	450	N	380	-0-	-70	-0-	28 1 9	1	351	3	N	1	1	1			1
05	434	N	280	-0-	-154	-0-	20 1 9	1	259	3	N	1	1	1			1
06	420	N	308	-0-	-112	-0-	24 1 9	1	283	3	N	1	1	1			1
07	403	N	276	-0-	-127	-0-	22	1	254	3	N	-0-					1
*08	356	N	356	-0-	-0-	-0-	29 1 9	1	326	3	N	1	1	1			1

MCMILLAN, W. B. 10 WELL #: 12 RRCID -> 172177 COMPL. DATE 01/22/1999 TOTAL DEPTH 5500 PERF. 5190 - 5324

03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	3	N	-0-	-0-	-3	-0-					N	-0-					1
05	174	N	174	-0-	-0-	-0-	19	1	155	3	N	-0-					1
06	140	N	140	-0-	-0-	-0-	15	1	125	3	N	-0-					1
07	125	N	125	-0-	-0-	-0-	13	1	112	3	N	-0-	1	1			-0-
08	93	N	90	-0-	-3	-0-	9	1	81	3	N	-0-					-0-

CANYON RANCH WELL #: 0137S RRCID -> 172294 COMPL. DATE 03/06/1999 TOTAL DEPTH 5500 PERF. 5186 - 5248

03	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
05	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
06	120	N	112	-0-	-8	-0-	112	3			Y	-0-					-0-
07	186	N	155	-0-	-31	-0-	155	3			Y	-0-					-0-
08	186	N	156	-0-	-30	-0-	156	3			Y	-0-					-0-

CANYON RANCH WELL #: 1310S RRCID -> 172295 COMPL. DATE 02/08/1999 TOTAL DEPTH 5350 PERF. 5108 - 5182

03	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
04	90	N	64	-0-	-26	-0-	64	3			Y	-0-					-0-
05	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
06	90	N	54	-0-	-36	-0-	54	3			Y	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
08	124	N	60	-0-	-64	-0-	60	3			Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 10 RRCID -> 172338 COMPL. DATE 02/11/1999 TOTAL DEPTH 5618 PERF. 5220 - 5308

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172366 COMPL. DATE 03/12/1999 TOTAL DEPTH 8034 PERF. 7067 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	127	N	127	-0-	-0-	-0-	9	1	118	3	N	-0-	1	1			-0-
04	126	N	126	-0-	-0-	-0-	9	1	117	3	N	-0-					-0-
05	132	N	132	-0-	-0-	-0-	10	1	121	3	N	1					1
							1	9									
06	126	N	126	-0-	-0-	-0-	10	1	116	3	N	-0-					1
07	127	N	127	-0-	-0-	-0-	10	1	117	3	N	-0-	1	1			-0-
*08	129	N	129	-0-	-0-	-0-	11	1	118	3	N	-0-					-0-

DUNBAR, NED WELL #: 36 RRCID -> 172483 COMPL. DATE 12/19/1998 TOTAL DEPTH 6300 PERF. 5136 - 5986

03	62	N	4	-0-	-58	-0-	4	3			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
05	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
06	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
07	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
*08	1981	N	1981	-0-	-0-	-0-	1981	3			N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 12 RRCID -> 172598 COMPL. DATE 03/04/1999 TOTAL DEPTH 5550 PERF. 5239 - 5268

03	124	N	119	-0-	-5	-0-	12	1	107	3	N	-0-					-0-
04	118	N	118	-0-	-0-	-0-	13	1	105	3	N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	14	1	110	3	N	-0-					-0-
06	120	N	117	-0-	-3	-0-	12	1	105	3	N	-0-					-0-
07	124	N	116	-0-	-8	-0-	12	1	104	3	N	-0-					-0-
08	124	N	109	-0-	-15	-0-	11	1	98	3	N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 13 RRCID -> 172599 COMPL. DATE 03/10/1999 TOTAL DEPTH 5550 PERF. 5190 - 5266

03	217	N	207	-0-	-10	-0-	21	1	186	3	N	-0-	1	1			2
04	210	N	202	-0-	-8	-0-	22	1	180	3	N	-0-					2
05	217	N	217	-0-	-0-	-0-	24	1	193	3	N	-0-					2
06	210	N	206	-0-	-4	-0-	22	1	184	3	N	-0-	1	1			1
07	217	N	197	-0-	-20	-0-	20	1	177	3	N	-0-					1
08	217	N	184	-0-	-33	-0-	19	1	165	3	N	-0-					1

MAYER, MINNIE H. "C" WELL #: 2 RRCID -> 172606 COMPL. DATE 03/15/1999 TOTAL DEPTH 8250 PERF. 6970 - 7116

03	279	N	269	-0-	-10	-0-	12	1	257	3	N	-0-					-0-
04	270	N	261	-0-	-9	-0-	14	1	247	3	N	-0-					-0-
05	279	N	269	-0-	-10	-0-	18	1	251	3	N	-0-					-0-
06	270	N	265	-0-	-5	-0-	15	1	250	3	N	-0-					-0-
07	279	N	272	-0-	-7	-0-	16	1	256	3	N	-0-					-0-
08	279	N	268	-0-	-11	-0-	12	1	256	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 172628 COMPL. DATE 02/15/1999 TOTAL DEPTH 8198 PERF. 6420 - 7157

03	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
04	60	N	49	-0-	-11	-0-	3	1	46	3	N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
06	60	N	28	-0-	-32	-0-	2	1	26	3	N	-0-					-0-
07	62	N	25	-0-	-37	-0-	1	1	24	3	N	-0-					-0-
08	62	N	46	-0-	-16	-0-	2	1	44	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 86 WELL #: 6 RRCID -> 172790 COMPL. DATE 02/12/1999 TOTAL DEPTH 5450 PERF. 5166 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	200	N	200	-0-	-0-	-0-	10	1	190	3	Y	-0-					-0-
04	192	N	192	-0-	-0-	-0-	12	1	180	3	Y	-0-					-0-
05	217	N	180	-0-	37	-0-	12	1	168	3	Y	-0-					-0-
06	180	N	137	-0-	43	-0-	11	1	126	3	Y	-0-					-0-
07	186	N	137	-0-	49	-0-	10	1	127	3	Y	-0-					-0-
08	186	N	133	-0-	53	-0-	9	1	124	3	Y	-0-					-0-

DAVID 109 WELL #: 11 RRCID -> 172797 COMPL. DATE 03/10/1999 TOTAL DEPTH 5600 PERF. 5234 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	17	-0-	14	-0-	1	1	16	3	Y	-0-					-0-
04	30	N	24	-0-	6	-0-	1	1	23	3	Y	-0-					-0-
05	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
06	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
07	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
*08	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-

RICHARDSON 139 WELL #: 5 RRCID -> 172800 COMPL. DATE 04/12/1999 TOTAL DEPTH 8500 PERF. 6850 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	91	-0-	95	-0-	6	1	83	3	Y	2					46
							2	9									
04	90	N	82	-0-	8	-0-	7	1	75	3	Y	-0-					46
05	93	N	83	-0-	10	-0-	7	1	76	3	Y	-0-	39	1			7
06	90	N	74	-0-	16	-0-	7	1	67	3	Y	-0-	4	1			3
07	127	N	127	-0-	-0-	-0-	53	1	74	3	Y	-0-					3
*08	175	N	175	-0-	-0-	-0-	101	1	74	3	Y	-0-					3

MCMILLAN, LEO H. 108 WELL #: 14 RRCID -> 172857 COMPL. DATE 04/10/1999 TOTAL DEPTH 5500 PERF. 5226 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	150	-0-	5	-0-	15	1	135	3	N	-0-	1	1			1
04	150	N	149	-0-	1	-0-	16	1	133	3	N	-0-					1
05	155	N	155	-0-	-0-	-0-	17	1	138	3	N	-0-					1
06	151	N	151	-0-	-0-	-0-	16	1	134	3	N	1	1	1			1
							1	9									
07	155	N	143	-0-	12	-0-	15	1	128	3	N	-0-					1
08	155	N	128	-0-	27	-0-	13	1	115	3	N	-0-					1

PFLUGER 105 WELL #: 11 RRCID -> 172920 COMPL. DATE 02/23/1999 TOTAL DEPTH 5450 PERF. 5200 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	188	N	188	-0-	-0-	-0-	9	1	179	3	Y	-0-					-0-
04	270	N	181	-0-	89	-0-	11	1	170	3	Y	-0-					-0-
05	187	N	187	-0-	-0-	-0-	13	1	174	3	Y	-0-					-0-
06	181	N	181	-0-	-0-	-0-	14	1	167	3	Y	-0-					-0-
07	186	N	184	-0-	2	-0-	13	1	171	3	Y	-0-					-0-
08	186	N	152	-0-	34	-0-	10	1	142	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 4 RRCID -> 172921 COMPL. DATE 02/26/1999 TOTAL DEPTH 8075 PERF. 6520 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	-0-	-0-	3	-0-					N	-0-	1	1			-0-
04	2	N	-0-	-0-	2	-0-					N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 12 RRCID -> 172980 COMPL. DATE 03/14/1999 TOTAL DEPTH 8403 PERF. 6156 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1209	-0-	-0-	-0-	82	1	1127	3	Y	-0-					2
04	1145	N	1145	-0-	-0-	-0-	93	1	1052	3	Y	-0-					2
05	1209	N	1181	-0-	-28	-0-	104	1	1077	3	Y	-0-					2
06	1170	N	953	-0-	-217	-0-	85	1	868	3	Y	-0-	1	1			1
07	1178	N	625	-0-	-553	-0-	156	1	467	3	Y	2					3
							2	9									
08	1178	N	223	-0-	-955	-0-	122	1	101	3	Y	-0-					3

SAWYER 112 WELL #: 15 RRCID -> 173420 COMPL. DATE 04/03/1999 TOTAL DEPTH 6800 PERF. 6348 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	65	-0-	-121	-0-	3	1	62	3	Y	-0-					-0-
04	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-					-0-
05	62	N	54	-0-	-8	-0-	3	1	51	3	Y	-0-					-0-
06	65	N	65	-0-	-0-	-0-	3	1	62	3	Y	-0-					-0-
07	136	N	136	-0-	-0-	-0-	88	1	48	3	Y	-0-					-0-
*08	162	N	162	-0-	-0-	-0-	105	1	57	3	Y	-0-					-0-

PFLUGER 85 WELL #: 15 RRCID -> 173421 COMPL. DATE 04/18/1999 TOTAL DEPTH 5500 PERF. 5168 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	178	-0-	-8	-0-	9	1	169	3	Y	-0-					-0-
04	180	N	168	-0-	-12	-0-	10	1	158	3	Y	-0-					-0-
05	186	N	173	-0-	-13	-0-	12	1	161	3	Y	-0-					-0-
06	180	N	140	-0-	-40	-0-	11	1	129	3	Y	-0-					-0-
07	186	N	174	-0-	-12	-0-	13	1	161	3	Y	-0-					-0-
08	186	N	160	-0-	-26	-0-	11	1	149	3	Y	-0-					-0-

RICHARDSON 135 WELL #: 6 RRCID -> 173422 COMPL. DATE 04/21/1999 TOTAL DEPTH 8400 PERF. 6850 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	167	N	167	-0-	-0-	-0-	11	1	156	3	Y	-0-					1
04	162	N	162	-0-	-0-	-0-	13	1	149	3	Y	-0-					1
05	219	N	219	-0-	-0-	-0-	19	1	200	3	Y	-0-					1
06	167	N	167	-0-	-0-	-0-	15	1	151	3	Y	1	1	1			1
							1	9									
07	155	N	111	-0-	-44	-0-	9	1	102	3	Y	-0-					1
08	217	N	150	-0-	-67	-0-	13	1	137	3	Y	-0-					1

PFLUGER 84 WELL #: 13 RRCID -> 173423 COMPL. DATE 04/25/1999 TOTAL DEPTH 5500 PERF. 5231 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 47 WELL #: 5 RRCID -> 173424 COMPL. DATE 05/06/1999 TOTAL DEPTH 8400 PERF. 6984 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 17 WELL #: 13 RRCID -> 173430 COMPL. DATE 05/01/1999 TOTAL DEPTH 6050 PERF. 5830 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101	N	101	-0-	-0-	-0-	21	1	80	3	N	-0-					1
04	109	N	109	-0-	-0-	-0-	26	1	83	3	N	-0-	1	1			-0-
05	97	N	97	-0-	-0-	-0-	14	1	83	3	N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	15	1	80	3	N	-0-					-0-
07	124	N	100	-0-	-24	-0-	13	1	87	3	N	-0-					-0-
*08	100	N	100	-0-	-0-	-0-	13	1	87	3	N	-0-					-0-

FIELDS 20 WELL #: 8 RRCID -> 173607 COMPL. DATE 05/09/1999 TOTAL DEPTH 6000 PERF. 5338 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	125	N	125	-0-	-0-	-0-	26	1	99	3	N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	52	1	168	3	N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	27	1	160	3	N	-0-					-0-
06	173	N	173	-0-	-0-	-0-	28	1	145	3	N	-0-					-0-
07	217	N	114	-0-	-103	-0-	15	1	99	3	N	-0-					-0-
08	186	N	155	-0-	-31	-0-	20	1	135	3	N	-0-					-0-

FIELDS 17 WELL #: 14 RRCID -> 173612 COMPL. DATE 06/16/1999 TOTAL DEPTH 6050 PERF. 5449 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	214	N	214	-0-	-0-	-0-	45	1	169	3	N	-0-					5
04	199	N	199	-0-	-0-	-0-	47	1	152	3	N	-0-	3	1			2
05	248	N	179	-0-	-69	-0-	26	1	153	3	N	-0-					2
06	210	N	173	-0-	-37	-0-	28	1	145	3	N	-0-					2
07	217	N	177	-0-	-40	-0-	23	1	154	3	N	-0-					2
08	186	N	175	-0-	-11	-0-	22	1	153	3	N	-0-					2

MAYER, EDWIN S. JR. "E" WELL #: 19 RRCID -> 173750 COMPL. DATE 06/02/1999 TOTAL DEPTH 8350 PERF. 7212 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
*08	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-

MAYFIELD 45 WELL #: 7 RRCID -> 173799 COMPL. DATE 07/12/1999 TOTAL DEPTH 8425 PERF. 7250 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	187	N	187	-0-	-0-	-0-	13	1	174	3	Y	-0-					1
04	171	N	171	-0-	-0-	-0-	14	1	156	3	Y	1	1	8			1
							1	9									
05	159	N	159	-0-	-0-	-0-	14	1	145	3	Y	-0-					1
06	180	N	164	-0-	-16	-0-	15	1	149	3	Y	-0-					1
07	186	N	149	-0-	-37	-0-	13	1	136	3	Y	-0-	1	1			-0-
08	155	N	144	-0-	-11	-0-	12	1	132	3	Y	-0-					-0-

SHURLEY 111 WELL #: 13 RRCID -> 173894 COMPL. DATE 07/17/1999 TOTAL DEPTH 6550 PERF. 5338 - 5361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
04	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-
05	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
06	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-
07	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-
08	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 99 WELL #: 14 RRCID -> 173929 COMPL. DATE 06/12/1999 TOTAL DEPTH 6550 PERF. 6062 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	340	-0-	-1	-0-	26	1	314	3	N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	22	1	312	3	N	-0-					-0-
05	341	N	330	-0-	-11	-0-	24	1	306	3	N	-0-					-0-
06	330	N	307	-0-	-23	-0-	30	1	277	3	N	-0-					-0-
07	341	N	290	-0-	-51	-0-	35	1	255	3	N	-0-					-0-
08	341	N	306	-0-	-35	-0-	20	1	286	3	N	-0-					-0-

RICHARDSON 138 WELL #: 8 RRCID -> 173983 COMPL. DATE 06/26/1999 TOTAL DEPTH 8300 PERF. 6819 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	263	-0-	-16	-0-	18	1	245	3	Y	-0-					-0-
04	270	N	256	-0-	-14	-0-	21	1	235	3	Y	-0-					-0-
05	291	N	291	-0-	-0-	-0-	26	1	265	3	Y	-0-					-0-
06	259	N	259	-0-	-0-	-0-	23	1	236	3	Y	-0-					-0-
07	279	N	267	-0-	-12	-0-	23	1	244	3	Y	-0-					-0-
08	279	N	277	-0-	-2	-0-	23	1	254	3	Y	-0-					-0-

SHURLEY 99 WELL #: 12 RRCID -> 174065 COMPL. DATE 06/29/1999 TOTAL DEPTH 6450 PERF. 5282 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 81 WELL #: 4 RRCID -> 174069 COMPL. DATE 08/18/1999 TOTAL DEPTH 5450 PERF. 5220 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	427	-0-	-7	-0-	21	1	406	3	Y	-0-					-0-
04	418	N	418	-0-	-0-	-0-	26	1	392	3	Y	-0-					-0-
05	434	N	431	-0-	-3	-0-	29	1	402	3	Y	-0-					-0-
06	420	N	420	-0-	-0-	-0-	33	1	387	3	Y	-0-					-0-
07	434	N	393	-0-	-41	-0-	28	1	365	3	Y	-0-					-0-
08	434	N	395	-0-	-39	-0-	27	1	368	3	Y	-0-					-0-

DAVID 109 WELL #: 12 RRCID -> 174084 COMPL. DATE 08/11/1999 TOTAL DEPTH 5550 PERF. 4821 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	89	N	89	-0-	-0-	-0-	4	1	85	3	Y	-0-					-0-
04	81	N	81	-0-	-0-	-0-	5	1	76	3	Y	-0-					-0-
05	124	N	76	-0-	-48	-0-	5	1	71	3	Y	-0-					-0-
06	90	N	75	-0-	-15	-0-	6	1	69	3	Y	-0-					-0-
07	93	N	91	-0-	-2	-0-	7	1	84	3	Y	-0-					-0-
08	62	N	53	-0-	-9	-0-	4	1	49	3	Y	-0-					-0-

PFLUGER 84 WELL #: 15 RRCID -> 174086 COMPL. DATE 08/04/1999 TOTAL DEPTH 5600 PERF. 5194 - 5249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	138	N	138	-0-	-0-	-0-	7	1	131	3	Y	-0-					-0-
04	120	N	103	-0-	-17	-0-	6	1	97	3	Y	-0-					-0-
05	124	N	49	-0-	-75	-0-	3	1	46	3	Y	-0-					-0-
06	120	N	38	-0-	-82	-0-	3	1	35	3	Y	-0-					-0-
07	93	N	25	-0-	-68	-0-	2	1	23	3	Y	-0-					-0-
08	62	N	11	-0-	-51	-0-	1	1	10	3	Y	-0-					-0-

REINHARDT 6 WELL #: 8 RRCID -> 174190 COMPL. DATE 07/28/1999 TOTAL DEPTH 8364 PERF. 6856 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	769	N	769	-0-	-0-	-0-	60	1	709	3	Y	-0-					-0-
04	681	N	681	-0-	-0-	-0-	55	1	626	3	Y	-0-					-0-
05	830	N	830	-0-	-0-	-0-	74	1	756	3	Y	-0-					-0-
06	898	N	898	-0-	-0-	-0-	118	1	780	3	Y	-0-					-0-
07	1039	N	1039	-0-	-0-	-0-	136	1	903	3	Y	-0-					-0-
*08	1165	N	1165	-0-	-0-	-0-	131	1	1034	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 302 RRCID -> 174191 COMPL. DATE 07/26/1999 TOTAL DEPTH 8070 PERF. 6392 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					1
04	540	N	452	-0-	-88	-0-	452	3			Y	-0-					1
05	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					1
06	492	N	492	-0-	-0-	-0-	492	3			Y	-0-					1
07	465	N	462	-0-	-3	-0-	462	3			Y	-0-					1
08	465	N	456	-0-	-9	-0-	455	3	1	9	Y	1					2

PFLUGER 103 WELL #: 5 RRCID -> 174605 COMPL. DATE 09/09/1999 TOTAL DEPTH 5600 PERF. 4815 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	166	-0-	-51	-0-	8	1	158	3	Y	-0-					-0-
04	195	N	195	-0-	-0-	-0-	12	1	183	3	Y	-0-					-0-
05	217	N	217	-0-	-0-	-0-	15	1	202	3	Y	-0-					-0-
06	397	N	397	-0-	-0-	-0-	31	1	366	3	Y	-0-					-0-
07	323	N	323	-0-	-0-	-0-	23	1	300	3	Y	-0-					-0-
*08	244	N	244	-0-	-0-	-0-	17	1	227	3	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "Q" WELL #: 4 RRCID -> 174625 COMPL. DATE 09/15/1999 TOTAL DEPTH 8125 PERF. 6922 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	310	-0-	-0-	-0-	17	1	293	3	N	-0-					1
04	300	N	298	-0-	-2	-0-	19	1	279	3	N	-0-					1
05	314	N	314	-0-	-0-	-0-	30	1	284	3	N	-0-					1
06	304	N	304	-0-	-0-	-0-	33	1	271	3	N	-0-	1	1			-0-
07	316	N	316	-0-	-0-	-0-	33	1	282	3	N	1					1
							1	9									
08	310	N	306	-0-	-4	-0-	31	1	275	3	N	-0-					1

FIELDS 17 WELL #: 15 RRCID -> 174717 COMPL. DATE 09/15/1999 TOTAL DEPTH 6050 PERF. 5428 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	70	N	70	-0-	-0-	-0-	15	1	55	3	N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	22	-0-	-40	-0-	3	1	19	3	N	-0-					-0-
06	60	N	30	-0-	-30	-0-	5	1	25	3	N	-0-					-0-
07	58	N	58	-0-	-0-	-0-	8	1	50	3	N	-0-					-0-
08	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-

PFLUGER 103 WELL #: 7 RRCID -> 174756 COMPL. DATE 08/25/1999 TOTAL DEPTH 5565 PERF. 4796 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 21 WELL #: 7 RRCID -> 174838 COMPL. DATE 03/19/1999 TOTAL DEPTH 6000 PERF. 5322 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	352	N	352	-0-	-0-	-0-	74	1	278	3	N	-0-					4
04	322	N	322	-0-	-0-	-0-	76	1	245	3	N	1	3	1			2
							1	9									
05	310	N	296	-0-	-14	-0-	43	1	253	3	N	-0-					2
06	300	N	287	-0-	-13	-0-	46	1	241	3	N	-0-					2
07	310	N	293	-0-	-17	-0-	39	1	254	3	N	-0-					2
08	310	N	310	-0-	-0-	-0-	40	1	270	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 1 WELL #: 3 RRCID -> 175053 COMPL. DATE 10/17/1999 TOTAL DEPTH 7500 PERF. 6364 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	309	-0-	-1	-0-	21	1	288	2	Y	-0-					1
04	300	N	300	-0-	-0-	-0-	17	1	283	2	Y	-0-	1	1			-0-
05	312	N	312	-0-	-0-	-0-	20	1	291	2	Y	1					1
							1	9									
06	304	N	304	-0-	-0-	-0-	20	1	284	2	Y	-0-	1	1			-0-
07	312	N	312	-0-	-0-	-0-	23	1	289	2	Y	-0-					-0-
08	310	N	307	-0-	-3	-0-	19	1	288	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 808 RRCID -> 175070 COMPL. DATE 10/08/1999 TOTAL DEPTH 8175 PERF. 6446 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	41	-0-	-21	-0-	2	1	39	3	N	-0-					-0-
04	60	N	41	-0-	-19	-0-	2	1	39	3	N	-0-					-0-
05	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
08	62	N	46	-0-	-16	-0-	2	1	44	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 5 RRCID -> 175071 COMPL. DATE 10/21/1999 TOTAL DEPTH 7400 PERF. 6404 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	726	N	726	-0-	-0-	-0-	33	1	6	2	N	-0-					-0-
							687	3									
04	707	N	707	-0-	-0-	-0-	38	1	7	2	N	-0-					-0-
							662	3									
05	725	N	725	-0-	-0-	-0-	49	1	3	2	N	-0-					-0-
							673	3									
06	710	N	710	-0-	-0-	-0-	39	1	7	2	N	-0-					-0-
							664	3									
07	739	N	739	-0-	-0-	-0-	41	1	20	2	N	-0-					-0-
							678	3									
*08	733	N	733	-0-	-0-	-0-	32	1	13	2	N	-0-					-0-
							688	3									

FIELDS 56 WELL #: 5 RRCID -> 175195 COMPL. DATE 10/05/1999 TOTAL DEPTH 6060 PERF. 5451 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
05	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
06	10	N	5	-0-	-5	-0-	5	3			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
08	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-

MAYER 15 WELL #: 7 RRCID -> 175204 COMPL. DATE 10/01/1999 TOTAL DEPTH 8250 PERF. 6518 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 98 WELL #: 15 RRCID -> 175205 COMPL. DATE 07/01/1999 TOTAL DEPTH 6450 PERF. 5282 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35	N	35	-0-	-0-	-0-	3	1	31	3	N	1					3
							1	9									
04	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-	3	1			-0-
05	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					-0-
*08	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-

RICHARDSON 6 WELL #: 6 RRCID -> 175411 COMPL. DATE 08/26/1999 TOTAL DEPTH 8400 PERF. 6873 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	240	-0-	-8	-0-	111	1	128	3	Y	1					1
							1	9									
04	240	N	230	-0-	-10	-0-	109	1	121	3	Y	-0-					1
05	248	N	238	-0-	-10	-0-	113	1	125	3	Y	-0-					1
06	240	N	225	-0-	-15	-0-	109	1	116	3	Y	-0-					1
07	248	N	235	-0-	-13	-0-	113	1	122	3	Y	-0-	1	1			-0-
08	248	N	245	-0-	-3	-0-	113	1	132	3	Y	-0-					-0-

DUNBAR, NED WELL #: 45 RRCID -> 175479 COMPL. DATE 10/19/1999 TOTAL DEPTH 6210 PERF. 5107 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 46 RRCID -> 175480 COMPL. DATE 10/19/1999 TOTAL DEPTH 6230 PERF. 5674 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAKER, ROY WELL #: 4603 RRCID -> 175535 COMPL. DATE 12/14/1999 TOTAL DEPTH 5206 PERF. 3470 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	750	-0-	-366	-0-	246	1	504	3	N	-0-					-0-
04	690	N	527	-0-	-163	-0-	111	1	416	3	N	-0-					-0-
05	930	N	594	-0-	-336	-0-	90	1	504	3	N	-0-					-0-
06	720	N	559	-0-	-161	-0-	84	1	475	3	N	-0-					-0-
07	558	N	375	-0-	-183	-0-	60	1	315	3	N	-0-					-0-
*08	649	N	649	-0-	-0-	-0-	122	1	527	3	N	-0-					-0-

CANYON RANCH WELL #: 833X RRCID -> 175792 COMPL. DATE 10/17/1999 TOTAL DEPTH 5400 PERF. 4868 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 8302X RRCID -> 175793 COMPL. DATE 10/28/1999 TOTAL DEPTH 5400 PERF. 4656 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 8312S RRCID -> 175804 COMPL. DATE 10/24/1999 TOTAL DEPTH 5500 PERF. 4738 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	480	N	480	-0-	-0-	-0-	23	1	457	3	Y	-0-					-0-
04	472	N	472	-0-	-0-	-0-	29	1	443	3	Y	-0-					-0-
05	474	N	474	-0-	-0-	-0-	32	1	442	3	Y	-0-					-0-
06	479	N	479	-0-	-0-	-0-	38	1	441	3	Y	-0-					-0-
07	496	N	364	-0-	-132	-0-	26	1	338	3	Y	-0-					-0-
*08	479	N	479	-0-	-0-	-0-	33	1	446	3	Y	-0-					-0-

CANYON RANCH WELL #: 1073A RRCID -> 175810 COMPL. DATE 10/18/1999 TOTAL DEPTH 5520 PERF. 4662 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1311S RRCID -> 175811 COMPL. DATE 10/22/1999 TOTAL DEPTH 5500 PERF. 4830 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ASKEW & GLIMP 55 WELL #: 6 RRCID -> 175816 COMPL. DATE 11/11/1999 TOTAL DEPTH 6050 PERF. 5352 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	701	N	701	-0-	-0-	-0-	59	1	641	3	Y	1					2
							1	9									
04	741	N	741	-0-	-0-	-0-	61	1	676	3	Y	4					6
							4	9									
05	709	N	709	-0-	-0-	-0-	62	1	645	3	Y	2					8
							2	9									
06	630	N	466	-0-	-164	-0-	45	1	419	3	Y	2	9	1			1
							2	9									
07	923	N	923	-0-	-0-	-0-	90	1	827	3	Y	5					6
							6	9									
*08	941	N	941	-0-	-0-	-0-	85	1	853	3	Y	3					9
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ASKEW & GLIMP 55 WELL #: 7 RRCID -> 175819 COMPL. DATE 11/10/1999 TOTAL DEPTH 6100 PERF. 5366 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		1	-0-	1	1	1	3			Y	-0-					-0-
04	14B2 EXT		56	-0-	56	57	5	1	51	3	Y	-0-					-0-
05	14B2 EXT		30	-0-	30	87	3	1	27	3	Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	87					Y	-0-					-0-
07	87	X	-0-	-0-	-87	-0-					Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

BLOODWORTH 139 WELL #: 7 RRCID -> 175822 COMPL. DATE 10/27/1999 TOTAL DEPTH 7500 PERF. 6755 - 7244

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 20 WELL #: 11 RRCID -> 175824 COMPL. DATE 09/18/1999 TOTAL DEPTH 6150 PERF. 5420 - 5876

03	564	N	564	-0-	-0-	-0-	118	1	445	3	N	1					7
							1	9									
04	502	N	502	-0-	-0-	-0-	119	1	383	3	N	-0-	4	1			3
05	527	N	462	-0-	-65	-0-	67	1	395	3	N	-0-					3
06	540	N	450	-0-	-90	-0-	72	1	378	3	N	-0-					3
07	527	N	469	-0-	-58	-0-	62	1	407	3	N	-0-					3
08	465	N	398	-0-	-67	-0-	51	1	347	3	N	-0-					3

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 175827 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 6490 - 7847

03	348	N	348	-0-	-0-	-0-	16	1	332	3	N	-0-					-0-
04	341	N	341	-0-	-0-	-0-	19	1	322	3	N	-0-					-0-
05	354	N	354	-0-	-0-	-0-	24	1	330	3	N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	19	1	322	3	N	-0-					-0-
07	351	N	351	-0-	-0-	-0-	20	1	331	3	N	-0-					-0-
*08	342	N	342	-0-	-0-	-0-	15	1	327	3	N	-0-					-0-

MAYER 18 WELL #: 4 RRCID -> 175829 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 6284 - 8154

03	341	N	325	-0-	-16	-0-	22	1	301	2	Y	2	1	8			25
							2	9									
04	330	N	312	-0-	-18	-0-	17	1	295	2	Y	-0-	19	1			6
05	341	N	320	-0-	-21	-0-	20	1	299	2	Y	1					7
							1	9									
06	305	N	305	-0-	-0-	-0-	20	1	285	2	Y	-0-	5	1			2
07	329	N	329	-0-	-0-	-0-	24	1	305	2	Y	-0-					2
*08	322	N	322	-0-	-0-	-0-	20	1	302	2	Y	-0-					2

MAYER 1 WELL #: 4 RRCID -> 175831 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 6478 - 8226

03	635	N	635	-0-	-0-	-0-	42	1	592	2	Y	1					1
							1	9									
04	600	N	572	-0-	-28	-0-	32	1	540	2	Y	-0-	1	1			-0-
05	640	N	640	-0-	-0-	-0-	41	1	598	2	Y	1					1
							1	9									
06	600	N	592	-0-	-8	-0-	38	1	554	2	Y	-0-	1	1			-0-
07	635	N	635	-0-	-0-	-0-	47	1	588	2	Y	-0-					-0-
08	651	N	602	-0-	-49	-0-	38	1	564	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 175832 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 6805 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	78	N	78	-0-	-0-	-0-	4	1	74	3	Y	-0-					2
04	76	N	76	-0-	-0-	-0-	5	1	71	3	Y	-0-					2
05	81	N	81	-0-	-0-	-0-	8	1	73	3	Y	-0-					2
06	93	N	93	-0-	-0-	-0-	10	1	83	3	Y	-0-					2
07	93	N	76	-0-	-17	-0-	8	1	68	3	Y	-0-					2
08	93	N	77	-0-	-16	-0-	8	1	69	3	Y	-0-					2

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 175838 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 6466 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	146	-0-	-9	-0-	8	1	138	3	Y	-0-					-0-
04	150	N	137	-0-	-13	-0-	9	1	128	3	Y	-0-					-0-
05	155	N	150	-0-	-5	-0-	14	1	136	3	Y	-0-					-0-
06	191	N	191	-0-	-0-	-0-	16	1	129	3	Y	42					42
							46	9									
07	155	N	150	-0-	-5	-0-	15	1	134	3	Y	1					43
							1	9									
08	155	N	149	-0-	-6	-0-	15	1	134	3	Y	-0-					43

MAYFIELD 34 WELL #: 3R RRCID -> 175852 COMPL. DATE 11/04/1999 TOTAL DEPTH 8500 PERF. 6404 - 7161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	4					16
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
05	0	N	-0-	-0-	-0-	-0-					Y	3					19
06	70	N	70	-0-	-0-	-0-	6	1	64	3	Y	-0-	1	1			18
07	116	N	116	-0-	-0-	-0-	10	1	106	3	Y	-0-					18
*08	73	N	73	-0-	-0-	-0-	6	1	67	3	Y	-0-					18

RICHARDSON 139 WELL #: 7 RRCID -> 175855 COMPL. DATE 11/04/1999 TOTAL DEPTH 7510 PERF. 6714 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	460	N	460	-0-	-0-	-0-	31	1	429	3	Y	-0-					-0-
04	468	N	468	-0-	-0-	-0-	38	1	429	3	Y	1					1
							1	9									
05	511	N	511	-0-	-0-	-0-	45	1	466	3	Y	-0-					1
06	482	N	482	-0-	-0-	-0-	43	1	439	3	Y	-0-					1
07	532	N	532	-0-	-0-	-0-	45	1	487	3	Y	-0-	1	1			-0-
08	496	N	399	-0-	-97	-0-	34	1	365	3	Y	-0-					-0-

RICHARDSON 4 WELL #: 6 RRCID -> 175860 COMPL. DATE 10/24/1999 TOTAL DEPTH 8400 PERF. 6316 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

RICHARDSON 4 WELL #: 7 RRCID -> 175867 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 6831 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2309	N	2309	-0-	-0-	-0-	157	1	2151	3	Y	1					23
							1	9									
04	2444	N	2444	-0-	-0-	-0-	198	1	2246	3	Y	-0-					23
05	1850	N	1850	-0-	-0-	-0-	162	1	1688	3	Y	-0-	5	1			18
06	1530	N	1530	-0-	-0-	-0-	136	1	1393	3	Y	1	18	1			1
							1	9									
07	2511	X	1900	-0-	-611	-0-	161	1	1739	3	Y	-0-					1
08	2511	X	2098	-0-	-413	-0-	176	1	1922	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 47 WELL #: 4 RRCID -> 175943 COMPL. DATE 11/22/1999 TOTAL DEPTH 8333 PERF. 6876 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	545	-0-	-13	-0-	50	1	495	3	Y	-0-					-0-
04	540	N	491	-0-	-49	-0-	54	1	437	3	Y	-0-					-0-
05	558	N	460	-0-	-98	-0-	51	1	409	3	Y	-0-					-0-
06	540	N	502	-0-	-38	-0-	57	1	438	3	Y	6	1	8			5
							7	9									
07	524	N	524	-0-	-0-	-0-	54	1	470	3	Y	-0-	4	1			1
*08	528	N	528	-0-	-0-	-0-	52	1	476	3	Y	-0-					1

MAYER 47 WELL #: 6 RRCID -> 175944 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 6920 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1525	N	1525	-0-	-0-	-0-	232	1	1293	3	Y	-0-					-0-
04	1230	N	967	-0-	-263	-0-	193	1	774	3	Y	-0-					-0-
05	1266	N	1266	-0-	-0-	-0-	230	1	1036	3	Y	-0-					-0-
06	1470	N	1277	-0-	-193	-0-	232	1	1025	3	Y	18	1	8			17
							20	9									
07	1217	N	1217	-0-	-0-	-0-	216	1	1000	3	Y	1	14	1	1	8	3
							1	9									
08	1271	N	1165	-0-	-106	-0-	207	1	958	3	Y	-0-					3

MAYER 1028 WELL #: 1 RRCID -> 175948 COMPL. DATE 11/25/1999 TOTAL DEPTH 7450 PERF. 6374 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	503	N	503	-0-	-0-	-0-	34	1	469	2	Y	-0-					-0-
04	490	N	490	-0-	-0-	-0-	27	1	463	2	Y	-0-					-0-
05	518	N	518	-0-	-0-	-0-	33	1	485	2	Y	-0-					-0-
06	504	N	504	-0-	-0-	-0-	33	1	471	2	Y	-0-					-0-
07	524	N	524	-0-	-0-	-0-	39	1	485	2	Y	-0-					-0-
08	527	N	519	-0-	-8	-0-	33	1	486	2	Y	-0-					-0-

MAYER 10 WELL #: 3 RRCID -> 176052 COMPL. DATE 10/16/1999 TOTAL DEPTH 7757 PERF. 6610 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	432	N	432	-0-	-0-	-0-	29	1	403	2	Y	-0-					1
04	420	N	412	-0-	-8	-0-	23	1	389	2	Y	-0-	1	1			-0-
05	434	N	425	-0-	-9	-0-	27	1	397	2	Y	1					1
							1	9									
06	420	N	407	-0-	-13	-0-	26	1	381	2	Y	-0-	1	1			-0-
07	453	N	453	-0-	-0-	-0-	34	1	419	2	Y	-0-					-0-
08	434	N	414	-0-	-20	-0-	26	1	388	2	Y	-0-					-0-

MAYER 9 WELL #: 2 RRCID -> 176068 COMPL. DATE 11/24/1999 TOTAL DEPTH 8250 PERF. 6326 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	518	N	518	-0-	-0-	-0-	35	1	483	2	Y	-0-					-0-
04	480	N	471	-0-	-9	-0-	26	1	445	2	Y	-0-					-0-
05	497	N	497	-0-	-0-	-0-	32	1	465	2	Y	-0-					-0-
06	510	N	481	-0-	-29	-0-	31	1	450	2	Y	-0-					-0-
07	509	N	509	-0-	-0-	-0-	38	1	471	2	Y	-0-					-0-
08	496	N	492	-0-	-4	-0-	31	1	461	2	Y	-0-					-0-

ESPY 41 WELL #: 9 RRCID -> 176178 COMPL. DATE 12/17/1999 TOTAL DEPTH 6000 PERF. 5608 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	783	-0-	-23	-0-	66	1	715	3	Y	2					2
							2	9									
04	840	N	732	-0-	-108	-0-	61	1	670	3	Y	1					3
							1	9									
05	838	N	838	-0-	-0-	-0-	73	1	762	3	Y	3					6
							3	9									
06	750	N	743	-0-	-7	-0-	72	1	669	3	Y	2	7	1			1
							2	9									
07	796	N	796	-0-	-0-	-0-	78	1	715	3	Y	3					4
							3	9									
08	837	N	774	-0-	-63	-0-	70	1	703	3	Y	1					5
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 41 WELL #: 10 RRCID -> 176181 COMPL. DATE 12/05/1999 TOTAL DEPTH 6000 PERF. 5607 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ASKEW & GLIMP 55 WELL #: 8 RRCID -> 176185 COMPL. DATE 01/12/2000 TOTAL DEPTH 6100 PERF. 5494 - 5823

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 56 WELL #: 12 RRCID -> 176196 COMPL. DATE 11/19/2000 TOTAL DEPTH 6000 PERF. 5522 - 5778

03	992	N	968	-0-	-24	-0-	153 1 1 9	814	3	Y	1						2
04	918	N	918	-0-	-0-	-0-	145 1 2 9	771	3	Y	2						4
05	961	N	893	-0-	-68	-0-	113 1 3 9	777	3	Y	3						7
06	939	N	939	-0-	-0-	-0-	157 1 2 9	780	3	Y	2	8	1				1
07	961	N	921	-0-	-40	-0-	160 1 3 9	758	3	Y	3						4
*08	925	N	925	-0-	-0-	-0-	154 1 2 9	769	3	Y	2						6

ESPY 56 WELL #: 13 RRCID -> 176197 COMPL. DATE 12/23/1999 TOTAL DEPTH 6050 PERF. 5346 - 5790

03	434	N	413	-0-	-21	-0-	35 1 1 9	377	3	Y	1						1
04	450	N	419	-0-	-31	-0-	35 1 1 9	383	3	Y	1						2
05	435	N	435	-0-	-0-	-0-	38 1 2 9	395	3	Y	2						4
06	409	N	409	-0-	-0-	-0-	40 1 1 9	368	3	Y	1	5	1				-0-
07	434	N	424	-0-	-10	-0-	41 1 2 9	381	3	Y	2						2
08	434	N	419	-0-	-15	-0-	37 1 8 9	374	3	Y	7						9

ESPY 57 WELL #: 11 RRCID -> 176211 COMPL. DATE 12/07/1999 TOTAL DEPTH 6050 PERF. 5343 - 5740

03	449	N	449	-0-	-0-	-0-	38 1 1 9	410	3	Y	1						2
04	430	N	430	-0-	-0-	-0-	35 1 4 9	391	3	Y	4						6
05	465	N	397	-0-	-68	-0-	35 1 3 9	359	3	Y	3						9
06	420	N	320	-0-	-100	-0-	31 1 1 9	288	3	Y	1	9	1				1
07	434	N	156	-0-	-278	-0-	15 1	141	3	Y	-0-						1
08	403	N	366	-0-	-37	-0-	33 1 3 9	330	3	Y	3						4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 79 WELL #: 4 RRCID -> 176212 COMPL. DATE 12/29/1999 TOTAL DEPTH 6200 PERF. 4818 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
*08	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-

JONES RANCH WELL #: 1873 RRCID -> 176215 COMPL. DATE 11/06/1999 TOTAL DEPTH 8125 PERF. 6416 - 6605

03	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			Y	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			Y	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			Y	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	3			Y	-0-					-0-
08	31	N	7	-0-	-24	-0-	7	3			Y	-0-					-0-

MAYER 17 WELL #: 3 RRCID -> 176216 COMPL. DATE 11/25/1999 TOTAL DEPTH 8300 PERF. 6380 - 7818

03	775	N	735	-0-	-40	-0-	49	1	686	2	Y	-0-					-0-
04	720	N	677	-0-	-43	-0-	38	1	639	2	Y	-0-					-0-
05	775	N	648	-0-	-127	-0-	41	1	606	2	Y	1					1
							1	9									
06	720	N	680	-0-	-40	-0-	44	1	636	2	Y	-0-	1	1			-0-
07	730	N	730	-0-	-0-	-0-	54	1	676	2	Y	-0-					-0-
*08	734	N	734	-0-	-0-	-0-	46	1	688	2	Y	-0-					-0-

MAYER 19 WELL #: 4 RRCID -> 176217 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 6780 - 8320

03	186	N	145	-0-	-41	-0-	10	1	135	2	Y	-0-					-0-
04	180	N	173	-0-	-7	-0-	10	1	163	2	Y	-0-					-0-
05	186	N	175	-0-	-11	-0-	11	1	163	2	Y	1					1
							1	9									
06	165	N	165	-0-	-0-	-0-	11	1	154	2	Y	-0-	1	1			-0-
07	186	N	165	-0-	-21	-0-	12	1	153	2	Y	-0-					-0-
08	186	N	169	-0-	-17	-0-	11	1	158	2	Y	-0-					-0-

REINHARDT 6 WELL #: 7 RRCID -> 176235 COMPL. DATE 01/08/2000 TOTAL DEPTH 8367 PERF. 6144 - 8058

03	527	N	443	-0-	-84	-0-	34	1	405	3	Y	4					5
							4	9									
04	480	N	255	-0-	-225	-0-	21	1	234	3	Y	-0-					5
05	496	N	432	-0-	-64	-0-	38	1	394	3	Y	-0-					5
06	420	N	42	-0-	-378	-0-	6	1	36	3	Y	-0-	5	1			-0-
07	437	N	437	-0-	-0-	-0-	57	1	380	3	Y	-0-					-0-
*08	929	N	929	-0-	-0-	-0-	104	1	825	3	Y	-0-					-0-

MAYER WELL #: 12 RRCID -> 176303 COMPL. DATE 12/30/1999 TOTAL DEPTH 7550 PERF. 6338 - 7216

03	434	N	430	-0-	-4	-0-	20	1	410	3	N	-0-					-0-
04	420	N	411	-0-	-9	-0-	23	1	388	3	N	-0-					-0-
05	434	N	421	-0-	-13	-0-	29	1	392	3	N	-0-					-0-
06	420	N	406	-0-	-14	-0-	23	1	383	3	N	-0-					-0-
07	434	N	406	-0-	-28	-0-	23	1	383	3	N	-0-					-0-
08	434	N	403	-0-	-31	-0-	18	1	385	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 13 RRCID -> 176304 COMPL. DATE 01/13/2000 TOTAL DEPTH 7550 PERF. 6364 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	423	-0-	-11	-0-	19	1	404	3	N	-0-					-0-
04	420	N	420	-0-	-0-	-0-	23	1	397	3	N	-0-					-0-
05	414	N	414	-0-	-0-	-0-	28	1	386	3	N	-0-					-0-
06	420	N	396	-0-	-24	-0-	22	1	374	3	N	-0-					-0-
07	436	N	436	-0-	-0-	-0-	25	1	411	3	N	-0-					-0-
08	403	N	398	-0-	-5	-0-	18	1	380	3	N	-0-					-0-

MAYER WELL #: 14 RRCID -> 176305 COMPL. DATE 12/20/1999 TOTAL DEPTH 8544 PERF. 6356 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	320	N	320	-0-	-0-	-0-	15	1	305	3	N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	17	1	293	3	N	-0-					-0-
05	321	N	321	-0-	-0-	-0-	22	1	299	3	N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	17	1	296	3	N	-0-					-0-
07	320	N	320	-0-	-0-	-0-	18	1	302	3	N	-0-					-0-
*08	315	N	315	-0-	-0-	-0-	14	1	301	3	N	-0-					-0-

MAYER WELL #: 15 RRCID -> 176306 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 6954 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1005	N	1005	-0-	-0-	-0-	46	1	959	3	N	-0-					-0-
04	942	N	942	-0-	-0-	-0-	52	1	890	3	N	-0-					-0-
05	958	N	958	-0-	-0-	-0-	65	1	893	3	N	-0-					-0-
06	840	N	685	-0-	-155	-0-	38	1	647	3	N	-0-					-0-
07	991	N	991	-0-	-0-	-0-	57	1	934	3	N	-0-					-0-
*08	947	N	947	-0-	-0-	-0-	43	1	904	3	N	-0-					-0-

MAYER WELL #: 16 RRCID -> 176308 COMPL. DATE 12/31/1999 TOTAL DEPTH 8400 PERF. 6379 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	259	N	259	-0-	-0-	-0-	12	1	247	3	N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	13	1	231	3	N	-0-					-0-
05	218	N	218	-0-	-0-	-0-	15	1	203	3	N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	12	1	200	3	N	-0-					-0-
07	216	N	216	-0-	-0-	-0-	12	1	204	3	N	-0-					-0-
*08	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-					-0-

MAYER WELL #: 17 RRCID -> 176309 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 6308 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	405	-0-	-29	-0-	19	1	386	3	N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	22	1	374	3	N	-0-					-0-
05	417	N	417	-0-	-0-	-0-	28	1	389	3	N	-0-					-0-
06	414	N	414	-0-	-0-	-0-	23	1	391	3	N	-0-					-0-
07	414	N	414	-0-	-0-	-0-	24	1	390	3	N	-0-					-0-
*08	407	N	407	-0-	-0-	-0-	18	1	389	3	N	-0-					-0-

MAYER WELL #: 18 RRCID -> 176310 COMPL. DATE 12/04/1999 TOTAL DEPTH 7750 PERF. 6586 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	347	-0-	-25	-0-	16	1	331	3	N	-0-					-0-
04	338	N	338	-0-	-0-	-0-	19	1	319	3	N	-0-					-0-
05	341	N	339	-0-	-2	-0-	23	1	316	3	N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	18	1	312	3	N	-0-					-0-
07	341	N	327	-0-	-14	-0-	19	1	308	3	N	-0-					-0-
08	341	N	317	-0-	-24	-0-	14	1	303	3	N	-0-					-0-

MAYER WELL #: 19 RRCID -> 176311 COMPL. DATE 01/15/2000 TOTAL DEPTH 7701 PERF. 6613 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	689	N	689	-0-	-0-	-0-	32	1	657	3	N	-0-					-0-
04	691	N	691	-0-	-0-	-0-	38	1	653	3	N	-0-					-0-
05	708	N	708	-0-	-0-	-0-	48	1	660	3	N	-0-					-0-
06	686	N	686	-0-	-0-	-0-	38	1	648	3	N	-0-					-0-
07	712	N	712	-0-	-0-	-0-	41	1	671	3	N	-0-					-0-
*08	702	N	702	-0-	-0-	-0-	32	1	670	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 20 RRCID -> 176312 COMPL. DATE 01/13/2000 TOTAL DEPTH 8800 PERF. 6644 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	454	-0-	-104	-0-	21	1	433	3	N	-0-					-0-
04	480	N	452	-0-	-28	-0-	25	1	427	3	N	-0-					-0-
05	434	N	418	-0-	-16	-0-	28	1	390	3	N	-0-					-0-
06	460	N	460	-0-	-0-	-0-	26	1	434	3	N	-0-					-0-
07	478	N	478	-0-	-0-	-0-	27	1	451	3	N	-0-					-0-
*08	485	N	485	-0-	-0-	-0-	22	1	463	3	N	-0-					-0-

PFLUGER 84 WELL #: 14 RRCID -> 176635 COMPL. DATE 01/19/2000 TOTAL DEPTH 5550 PERF. 5232 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	316	N	316	-0-	-0-	-0-	15	1	301	3	Y	-0-					-0-
04	373	N	373	-0-	-0-	-0-	23	1	350	3	Y	-0-					-0-
05	355	N	355	-0-	-0-	-0-	24	1	331	3	Y	-0-					-0-
06	300	N	264	-0-	-36	-0-	21	1	243	3	Y	-0-					-0-
07	372	N	249	-0-	-123	-0-	18	1	231	3	Y	-0-					-0-
08	341	N	239	-0-	-102	-0-	16	1	223	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 16 RRCID -> 176638 COMPL. DATE 01/27/2000 TOTAL DEPTH 5610 PERF. 5236 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	516	N	516	-0-	-0-	-0-	53	1	463	3	N	-0-	3	1			5
04	510	N	467	-0-	-43	-0-	51	1	416	3	N	-0-					5
05	527	N	485	-0-	-42	-0-	53	1	432	3	N	-0-					5
06	510	N	454	-0-	-56	-0-	48	1	406	3	N	-0-	2	1			3
07	496	N	484	-0-	-12	-0-	50	1	434	3	N	-0-					3
08	496	N	463	-0-	-33	-0-	47	1	416	3	N	-0-					3

FIELDS 58 WELL #: 4 RRCID -> 176639 COMPL. DATE 01/02/2000 TOTAL DEPTH 5800 PERF. 5190 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	198	N	198	-0-	-0-	-0-	19	1	179	3	N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	18	1	156	3	N	-0-					-0-
05	186	N	161	-0-	-25	-0-	17	1	144	3	N	-0-					-0-
06	180	N	152	-0-	-28	-0-	16	1	136	3	N	-0-					-0-
07	186	N	148	-0-	-38	-0-	17	1	131	3	N	-0-					-0-
08	155	N	151	-0-	-4	-0-	17	1	134	3	N	-0-					-0-

FIELDS 58 WELL #: 6 RRCID -> 176640 COMPL. DATE 02/10/2000 TOTAL DEPTH 5750 PERF. 5442 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176641 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 6670 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	797	N	797	-0-	-0-	-0-	54	1	743	3	Y	-0-					1
04	690	N	686	-0-	-4	-0-	55	1	631	3	Y	-0-					1
05	713	N	667	-0-	-46	-0-	58	1	606	3	Y	3	1	1			3
							3	9									
06	695	N	695	-0-	-0-	-0-	61	1	623	3	Y	10	5	1			8
							11	9									
07	713	N	692	-0-	-21	-0-	59	1	633	3	Y	-0-	4	1			4
*08	687	N	687	-0-	-0-	-0-	58	1	629	3	Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 103 WELL #: 6 RRCID -> 176644 COMPL. DATE 02/10/2000 TOTAL DEPTH 5550 PERF. 5084 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON 139 WELL #: 8 RRCID -> 176664 COMPL. DATE 01/27/2000 TOTAL DEPTH 7400 PERF. 6138 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	863	N	863	-0-	-0-	-0-	59	1	804	3	Y	-0-					-0-
04	818	N	818	-0-	-0-	-0-	66	1	752	3	Y	-0-					-0-
05	809	N	809	-0-	-0-	-0-	71	1	738	3	Y	-0-					-0-
06	690	N	617	-0-	-73	-0-	55	1	562	3	Y	-0-					-0-
07	837	N	670	-0-	-167	-0-	57	1	613	3	Y	-0-					-0-
08	806	N	702	-0-	-104	-0-	59	1	643	3	Y	-0-					-0-

JENKINS, F. J. "D" WELL #: 1302 RRCID -> 176795 COMPL. DATE 02/03/2000 TOTAL DEPTH 4200 PERF. 3538 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
04	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
05	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
06	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
07	930	N	577	-0-	-353	-0-	577	2			N	-0-					-0-
*08	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-

PFLUGER 105 WELL #: 15 RRCID -> 176798 COMPL. DATE 02/03/2000 TOTAL DEPTH 5650 PERF. 5108 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19	N	19	-0-	-0-	-0-	1	1	18	3	Y	-0-					-0-
04	10	N	4	-0-	-6	-0-	4	3			Y	-0-					-0-
05	8	N	4	-0-	-4	-0-	4	3			Y	-0-					-0-
06	30	N	3	-0-	-27	-0-	3	3			Y	-0-					-0-
07	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
08	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-

FIELDS 49 WELL #: 3 RRCID -> 176879 COMPL. DATE 02/12/2000 TOTAL DEPTH 6050 PERF. 5451 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JENKINS, F. J. "B" WELL #: 903 RRCID -> 176880 COMPL. DATE 03/02/2000 TOTAL DEPTH 4250 PERF. 1740 - 1762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	629	-0-	-22	-0-	629	2			N	-0-					-0-
04	660	N	647	-0-	-13	-0-	647	2			N	-0-					-0-
05	744	N	516	-0-	-228	-0-	516	2			N	-0-					-0-
06	600	N	561	-0-	-39	-0-	561	2			N	-0-					-0-
07	682	N	322	-0-	-360	-0-	322	2			N	-0-					-0-
*08	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 19 WELL #: 5 RRCID -> 176881 COMPL. DATE 02/14/2000 TOTAL DEPTH 8524 PERF. 6336 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	715	N	715	-0-	-0-	-0-	48	1	667	2	Y	-0-					-0-
04	644	N	644	-0-	-0-	-0-	36	1	608	2	Y	-0-					-0-
05	643	N	643	-0-	-0-	-0-	41	1	601	2	Y	1					1
							1	9									
06	612	N	612	-0-	-0-	-0-	40	1	572	2	Y	-0-	1	1			-0-
07	651	N	620	-0-	-31	-0-	46	1	574	2	Y	-0-					-0-
08	651	N	612	-0-	-39	-0-	39	1	573	2	Y	-0-					-0-

MAYER 47 WELL #: 10 RRCID -> 176882 COMPL. DATE 02/19/2000 TOTAL DEPTH 8350 PERF. 6878 - 7154

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 94 WELL #: 5 RRCID -> 176883 COMPL. DATE 02/13/2000 TOTAL DEPTH 6400 PERF. 5324 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	5	1	43	3	N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					-0-
*08	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-

SHURLEY 98 WELL #: 11 RRCID -> 176886 COMPL. DATE 02/22/2000 TOTAL DEPTH 6500 PERF. 5248 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	78	-0-	-15	-0-	6	1	72	3	N	-0-					3
04	90	N	73	-0-	-17	-0-	5	1	68	3	N	-0-	3	1			-0-
05	93	N	69	-0-	-24	-0-	5	1	64	3	N	-0-					-0-
06	90	N	49	-0-	-41	-0-	5	1	44	3	N	-0-					-0-
07	62	N	41	-0-	-21	-0-	5	1	36	3	N	-0-					-0-
08	62	N	37	-0-	-25	-0-	2	1	35	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 6 RRCID -> 177015 COMPL. DATE 04/14/2000 TOTAL DEPTH 8300 PERF. 6350 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	553	-0-	-5	-0-	25	1	4	2	N	-0-					-0-
							524	3									
04	540	N	535	-0-	-5	-0-	29	1	5	2	N	-0-					-0-
							501	3									
05	558	N	549	-0-	-9	-0-	37	1	2	2	N	-0-					-0-
							510	3									
06	540	N	536	-0-	-4	-0-	30	1	5	2	N	-0-					-0-
							501	3									
07	558	N	556	-0-	-2	-0-	31	1	15	2	N	-0-					-0-
							510	3									
08	558	N	547	-0-	-11	-0-	24	1	10	2	N	-0-					-0-
							513	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 10 RRCID -> 177016 COMPL. DATE 03/30/2000 TOTAL DEPTH 7500 PERF. 6500 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	837	N	828	-0-	-9	-0-	38	1	6	2	N	-0-			-0-
							784	3							
04	810	N	805	-0-	-5	-0-	44	1	8	2	N	-0-			-0-
							753	3							
05	837	N	820	-0-	-17	-0-	55	1	3	2	N	-0-			-0-
							762	3							
06	810	N	787	-0-	-23	-0-	43	1	8	2	N	-0-			-0-
							736	3							
07	837	N	772	-0-	-65	-0-	43	1	21	2	N	-0-			-0-
							708	3							
08	806	N	796	-0-	-10	-0-	35	1	13	2	N	-0-			-0-
							748	3							

BEE COUNTY SCHOOL LAND WELL #: 11 RRCID -> 177075 COMPL. DATE 04/07/2000 TOTAL DEPTH 7500 PERF. 7150 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-			-0-
04	80	N	80	-0-	-0-	-0-	4	1	1	2	N	-0-			-0-
							75	3							
05	84	N	84	-0-	-0-	-0-	6	1	78	3	N	-0-			-0-
06	306	N	306	-0-	-0-	-0-	17	1	3	2	N	-0-			-0-
							286	3							
07	138	N	138	-0-	-0-	-0-	8	1	4	2	N	-0-			-0-
							126	3							
*08	211	N	211	-0-	-0-	-0-	9	1	2	2	N	-0-			-0-
							200	3							

WHITEHEAD WELL #: 602 RRCID -> 177131 COMPL. DATE 04/27/2000 TOTAL DEPTH 8900 PERF. 6902 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	93	N	78	-0-	-15	-0-	4	1	64	2	Y	-0-			-0-
							10	3							
04	76	N	76	-0-	-0-	-0-	4	1	65	2	Y	-0-			-0-
							7	3							
05	93	N	78	-0-	-15	-0-	5	1	57	2	Y	-0-			-0-
							16	3							
06	90	N	77	-0-	-13	-0-	5	1	67	2	Y	-0-			-0-
							5	3							
07	93	N	79	-0-	-14	-0-	5	1	32	2	Y	-0-			-0-
							42	3							
08	93	N	79	-0-	-14	-0-	5	1	74	3	Y	-0-			-0-

CANYON RANCH WELL #: 8304X RRCID -> 177497 COMPL. DATE 02/16/2000 TOTAL DEPTH 5400 PERF. 5134 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	601	N	601	-0-	-0-	-0-	601	3			Y	-0-			-0-
04	571	N	571	-0-	-0-	-0-	571	3			Y	-0-			-0-
05	612	N	612	-0-	-0-	-0-	612	3			Y	-0-			-0-
06	450	N	380	-0-	-70	-0-	380	3			Y	-0-			-0-
07	589	N	526	-0-	-63	-0-	526	3			Y	-0-			-0-
08	620	N	550	-0-	-70	-0-	550	3			Y	-0-			-0-

CANYON RANCH WELL #: 1312S RRCID -> 177499 COMPL. DATE 02/12/2000 TOTAL DEPTH 5524 PERF. 4864 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	297	N	297	-0-	-0-	-0-	297	3			Y	-0-			-0-
04	233	N	233	-0-	-0-	-0-	233	3			Y	-0-			-0-
05	225	N	225	-0-	-0-	-0-	225	3			Y	-0-			-0-
06	128	N	128	-0-	-0-	-0-	128	3			Y	-0-			-0-
07	248	N	171	-0-	-77	-0-	171	3			Y	-0-			-0-
08	217	N	176	-0-	-41	-0-	176	3			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 1313S RRCID -> 177500 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 4850 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1314S RRCID -> 177502 COMPL. DATE 03/18/2000 TOTAL DEPTH 5450 PERF. 4894 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	374	N	374	-0-	-0-	-0-	95	1	279	3	Y	-0-					-0-
04	270	N	268	-0-	-2	-0-	92	1	176	3	Y	-0-					-0-
05	335	N	335	-0-	-0-	-0-	95	1	240	3	Y	-0-					-0-
06	360	N	245	-0-	-115	-0-	92	1	153	3	Y	-0-					-0-
07	279	N	253	-0-	-26	-0-	95	1	158	3	Y	-0-					-0-
*08	443	N	443	-0-	-0-	-0-	95	1	348	3	Y	-0-					-0-

CANYON RANCH WELL #: 1315S RRCID -> 177505 COMPL. DATE 03/31/2000 TOTAL DEPTH 5450 PERF. 4884 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
05	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
06	120	N	107	-0-	-13	-0-	107	3			Y	-0-					-0-
07	155	N	149	-0-	-6	-0-	149	3			Y	-0-					-0-
08	155	N	151	-0-	-4	-0-	151	3			Y	-0-					-0-

CANYON RANCH WELL #: 1316S RRCID -> 177506 COMPL. DATE 04/05/2000 TOTAL DEPTH 5450 PERF. 4840 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1074A RRCID -> 177509 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 5178 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1075A RRCID -> 177510 COMPL. DATE 03/07/2000 TOTAL DEPTH 16700 PERF. 5166 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
05	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
07	186	N	180	-0-	-6	-0-	180	3			Y	-0-					-0-
08	186	N	135	-0-	-51	-0-	135	3			Y	-0-					-0-

CANYON RANCH WELL #: 1076A RRCID -> 177511 COMPL. DATE 03/16/2000 TOTAL DEPTH 5550 PERF. 5176 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
06	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
07	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 2R RRCID -> 177589 COMPL. DATE 04/05/2000 TOTAL DEPTH 7450 PERF. 6498 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON 4 WELL #: 5 RRCID -> 177593 COMPL. DATE 04/11/2000 TOTAL DEPTH 8462 PERF. 6844 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	797	N	797	-0-	-0-	-0-	54	1	743	3	Y	-0-					1
04	783	N	783	-0-	-0-	-0-	63	1	720	3	Y	-0-					1
05	784	N	784	-0-	-0-	-0-	69	1	715	3	Y	-0-	1	1			-0-
06	706	N	706	-0-	-0-	-0-	63	1	643	3	Y	-0-					-0-
07	775	N	745	-0-	-30	-0-	63	1	682	3	Y	-0-					-0-
08	775	N	741	-0-	-34	-0-	62	1	679	3	Y	-0-					-0-

JENKINS, F. J. "A" WELL #: 802 RRCID -> 177596 COMPL. DATE 06/12/2000 TOTAL DEPTH 4250 PERF. 1858 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 3 RRCID -> 177602 COMPL. DATE 03/01/2000 TOTAL DEPTH 8214 PERF. 6285 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 45 WELL #: 9 RRCID -> 177606 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	782	N	782	-0-	-0-	-0-	53	1	727	3	Y	2	1	8			7
							2	9									
04	747	N	747	-0-	-0-	-0-	60	1	687	3	Y	-0-					7
05	775	N	635	-0-	-140	-0-	55	1	568	3	Y	11	11	8			7
							12	9									
06	750	N	684	-0-	-66	-0-	61	1	623	3	Y	-0-	5	1			2
07	775	N	727	-0-	-48	-0-	61	1	663	3	Y	3					5
							3	9									
*08	744	N	744	-0-	-0-	-0-	62	1	673	3	Y	8	1	8			12
							9	9									

MAYER WELL #: 21 RRCID -> 177615 COMPL. DATE 03/02/2000 TOTAL DEPTH 7550 PERF. 6424 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	529	N	529	-0-	-0-	-0-	24	1	505	3	N	-0-					-0-
04	510	N	508	-0-	-2	-0-	28	1	480	3	N	-0-					-0-
05	527	N	523	-0-	-4	-0-	35	1	488	3	N	-0-					-0-
06	514	N	514	-0-	-0-	-0-	29	1	485	3	N	-0-					-0-
07	527	N	523	-0-	-4	-0-	30	1	493	3	N	-0-					-0-
08	527	N	517	-0-	-10	-0-	23	1	494	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 22 RRCID -> 177616 COMPL. DATE 02/24/2000 TOTAL DEPTH 7700 PERF. 6543 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	464	-0-	-32	-0-	21	1	443	3	N	-0-					-0-
04	453	N	453	-0-	-0-	-0-	25	1	428	3	N	-0-					-0-
05	434	N	433	-0-	-1	-0-	29	1	404	3	N	-0-					-0-
06	451	N	451	-0-	-0-	-0-	25	1	426	3	N	-0-					-0-
07	465	N	440	-0-	-25	-0-	25	1	415	3	N	-0-					-0-
08	434	N	428	-0-	-6	-0-	19	1	409	3	N	-0-					-0-

MAYER WELL #: 26 RRCID -> 177619 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

03	279	N	278	-0-	-1	-0-	13	1	265	3	N	-0-					-0-
04	270	N	268	-0-	-2	-0-	15	1	253	3	N	-0-					-0-
05	279	N	275	-0-	-4	-0-	19	1	256	3	N	-0-					-0-
06	270	N	266	-0-	-4	-0-	15	1	251	3	N	-0-					-0-
07	279	N	269	-0-	-10	-0-	15	1	254	3	N	-0-					-0-
08	279	N	264	-0-	-15	-0-	12	1	252	3	N	-0-					-0-

CANYON RANCH WELL #: 8313S RRCID -> 177688 COMPL. DATE 02/23/2000 TOTAL DEPTH 5550 PERF. 5166 - 5224

03	183	N	183	-0-	-0-	-0-	9	1	174	3	Y	-0-					-0-
04	180	N	180	-0-	-0-	-0-	11	1	169	3	Y	-0-					-0-
05	186	N	185	-0-	-1	-0-	12	1	173	3	Y	-0-					-0-
06	180	N	179	-0-	-1	-0-	14	1	165	3	Y	-0-					-0-
07	186	N	182	-0-	-4	-0-	13	1	169	3	Y	-0-					-0-
08	186	N	155	-0-	-31	-0-	11	1	144	3	Y	-0-					-0-

CANYON RANCH WELL #: 8314S RRCID -> 177690 COMPL. DATE 03/07/2000 TOTAL DEPTH 5565 PERF. 4684 - 5246

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CANYON RANCH WELL #: 8315S RRCID -> 177694 COMPL. DATE 03/22/2000 TOTAL DEPTH 5550 PERF. 5154 - 5212

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CANYON RANCH WELL #: 8316S RRCID -> 177695 COMPL. DATE 04/05/2000 TOTAL DEPTH 5550 PERF. 5144 - 5202

03	252	N	252	-0-	-0-	-0-	12	1	240	3	Y	-0-					-0-
04	249	N	249	-0-	-0-	-0-	15	1	234	3	Y	-0-					-0-
05	257	N	257	-0-	-0-	-0-	17	1	240	3	Y	-0-					-0-
06	251	N	251	-0-	-0-	-0-	20	1	231	3	Y	-0-					-0-
07	257	N	257	-0-	-0-	-0-	19	1	238	3	Y	-0-					-0-
*08	257	N	257	-0-	-0-	-0-	18	1	239	3	Y	-0-					-0-

MCMILLIAN, LEO H. "11" WELL #: 12 RRCID -> 177697 COMPL. DATE 04/26/2000 TOTAL DEPTH 5650 PERF. 5200 - 5270

03	900	N	900	-0-	-0-	-0-	92	1	808	3	N	-0-	4	1			5
04	838	N	838	-0-	-0-	-0-	91	1	747	3	N	-0-					5
05	874	N	874	-0-	-0-	-0-	96	1	778	3	N	-0-					5
06	780	N	711	-0-	-69	-0-	75	1	636	3	N	-0-	2	1			3
07	806	N	584	-0-	-222	-0-	60	1	524	3	N	-0-					3
08	806	N	460	-0-	-346	-0-	47	1	413	3	N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 10 WELL #: 13 RRCID -> 177801 COMPL. DATE 04/15/2000 TOTAL DEPTH 5650 PERF. 4738 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					1
04	61	N	61	-0-	-0-	-0-	7	1	54	3	N	-0-					1
05	63	N	63	-0-	-0-	-0-	7	1	56	3	N	-0-					1
06	60	N	60	-0-	-0-	-0-	6	1	54	3	N	-0-					1
07	51	N	51	-0-	-0-	-0-	5	1	46	3	N	-0-	1	1			-0-
08	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-

MAYER WELL #: 25 RRCID -> 177806 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7100 - 7910

03	317	N	317	-0-	-0-	-0-	15	1	302	3	N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	17	1	288	3	N	-0-					-0-
05	310	N	310	-0-	-0-	-0-	21	1	289	3	N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	17	1	284	3	N	-0-					-0-
07	302	N	302	-0-	-0-	-0-	17	1	285	3	N	-0-					-0-
*08	298	N	298	-0-	-0-	-0-	13	1	285	3	N	-0-					-0-

MAYER WELL #: 27 RRCID -> 177808 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 6900 - 8176

03	558	N	535	-0-	-23	-0-	25	1	510	3	N	-0-					-0-
04	514	N	514	-0-	-0-	-0-	28	1	486	3	N	-0-					-0-
05	565	N	565	-0-	-0-	-0-	38	1	527	3	N	-0-					-0-
06	528	N	528	-0-	-0-	-0-	29	1	499	3	N	-0-					-0-
07	527	N	510	-0-	-17	-0-	29	1	481	3	N	-0-					-0-
08	558	N	547	-0-	-11	-0-	25	1	522	3	N	-0-					-0-

MAYER WELL #: 28 RRCID -> 177811 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 6394 - 8015

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER WELL #: 30 RRCID -> 177814 COMPL. DATE 03/22/2000 TOTAL DEPTH 8618 PERF. 6418 - 7206

03	341	N	326	-0-	-15	-0-	15	1	311	3	N	-0-					-0-
04	330	N	285	-0-	-45	-0-	16	1	269	3	N	-0-					-0-
05	310	N	259	-0-	-51	-0-	18	1	241	3	N	-0-					-0-
06	330	N	245	-0-	-85	-0-	14	1	231	3	N	-0-					-0-
07	310	N	235	-0-	-75	-0-	13	1	222	3	N	-0-					-0-
08	248	N	205	-0-	-43	-0-	9	1	196	3	N	-0-					-0-

MAYER 9 WELL #: 3 RRCID -> 177818 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 6364 - 8116

03	837	N	808	-0-	-29	-0-	54	1	754	2	Y	-0-					-0-
04	785	N	785	-0-	-0-	-0-	44	1	741	2	Y	-0-					-0-
05	837	N	820	-0-	-17	-0-	52	1	767	2	Y	1					1
							1	9									
06	787	N	787	-0-	-0-	-0-	51	1	736	2	Y	-0-					1
07	806	N	802	-0-	-4	-0-	60	1	742	2	Y	-0-	1	1			-0-
08	806	N	805	-0-	-1	-0-	51	1	754	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177823 COMPL. DATE 04/26/2000 TOTAL DEPTH 8250 PERF. 6372 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	387	-0-	-16	-0-	28	1	359	3	N	-0-					-0-
04	390	N	377	-0-	-13	-0-	35	1	342	3	N	-0-					-0-
05	403	N	384	-0-	-19	-0-	34	1	350	3	N	-0-					-0-
06	374	N	374	-0-	-0-	-0-	35	1	339	3	N	-0-					-0-
07	403	N	382	-0-	-21	-0-	40	1	342	3	N	-0-					-0-
*08	381	N	381	-0-	-0-	-0-	60	1	321	3	N	-0-					-0-

MAYER 1028 WELL #: A301 RRCID -> 177827 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 6386 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	751	-0-	-24	-0-	35	1	716	3	N	-0-					-0-
04	763	N	763	-0-	-0-	-0-	42	1	721	3	N	-0-					-0-
05	899	N	841	-0-	-58	-0-	57	1	784	3	N	-0-					-0-
06	808	N	808	-0-	-0-	-0-	45	1	763	3	N	-0-					-0-
07	821	N	821	-0-	-0-	-0-	47	1	774	3	N	-0-					-0-
08	837	N	820	-0-	-17	-0-	37	1	783	3	N	-0-					-0-

MAYER 18 WELL #: 5 RRCID -> 177829 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 6284 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	609	-0-	-11	-0-	41	1	567	2	Y	1					1
							1	9									
04	584	N	584	-0-	-0-	-0-	33	1	551	2	Y	-0-	1	1			-0-
05	620	N	596	-0-	-24	-0-	38	1	557	2	Y	1					1
							1	9									
06	600	N	575	-0-	-25	-0-	37	1	538	2	Y	-0-	1	1			-0-
07	589	N	576	-0-	-13	-0-	43	1	533	2	Y	-0-					-0-
08	589	N	529	-0-	-60	-0-	33	1	496	2	Y	-0-					-0-

PFLUGER 103 WELL #: 11 RRCID -> 177836 COMPL. DATE 06/08/2000 TOTAL DEPTH 5550 PERF. 5143 - 5283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	284	-0-	-26	-0-	14	1	270	3	Y	-0-					-0-
04	273	N	273	-0-	-0-	-0-	17	1	256	3	Y	-0-					-0-
05	310	N	291	-0-	-19	-0-	20	1	271	3	Y	-0-					-0-
06	286	N	286	-0-	-0-	-0-	22	1	264	3	Y	-0-					-0-
07	294	N	294	-0-	-0-	-0-	21	1	273	3	Y	-0-					-0-
*08	293	N	293	-0-	-0-	-0-	20	1	273	3	Y	-0-					-0-

WHITTLE, M. WELL #: 702 RRCID -> 177838 COMPL. DATE 05/10/2000 TOTAL DEPTH 4200 PERF. 3621 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	743	-0-	-1	-0-	743	2			N	-0-					-0-
04	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
05	806	N	786	-0-	-20	-0-	786	2			N	-0-					-0-
06	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
07	806	N	459	-0-	-347	-0-	459	2			N	-0-					-0-
*08	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-

WHITTLE, M. WELL #: 703 RRCID -> 177839 COMPL. DATE 05/05/2000 TOTAL DEPTH 4247 PERF. 3653 - 3686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	41	-0-	-52	-0-	41	3			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
05	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
07	62	N	29	-0-	-33	-0-	29	3			N	-0-					-0-
*08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JENKINS, F. J. "D" WELL #: 1303 RRCID -> 177993 COMPL. DATE 06/12/2000 TOTAL DEPTH 4207 PERF. 2896 - 2999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKINS, F. J. "D" WELL #: 1304 RRCID -> 177994 COMPL. DATE 04/29/2000 TOTAL DEPTH 4200 PERF. 3552 - 3602

03	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-
04	1320	N	1248	-0-	-72	-0-	1248	2			N	-0-					-0-
05	1364	N	1314	-0-	-50	-0-	1314	2			N	-0-					-0-
06	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					-0-
07	1302	N	921	-0-	-381	-0-	921	2			N	-0-					-0-
*08	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1305 RRCID -> 177995 COMPL. DATE 05/11/2000 TOTAL DEPTH 4195 PERF. 3612 - 3680

03	651	N	582	-0-	-69	-0-	582	2			N	-0-					-0-
04	570	N	518	-0-	-52	-0-	518	2			N	-0-					-0-
05	651	N	490	-0-	-161	-0-	490	2			N	-0-					-0-
06	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
07	527	N	452	-0-	-75	-0-	452	2			N	-0-					-0-
*08	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-

MAYER 18 WELL #: 6 RRCID -> 178212 COMPL. DATE 05/28/2000 TOTAL DEPTH 8400 PERF. 6284 - 7118

03	496	N	494	-0-	-2	-0-	33	1	461	2	Y	-0-					1
04	480	N	476	-0-	-4	-0-	27	1	449	2	Y	-0-	1	1			-0-
05	496	N	490	-0-	-6	-0-	31	1	459	2	Y	-0-					-0-
06	480	N	467	-0-	-13	-0-	30	1	437	2	Y	-0-					-0-
07	496	N	487	-0-	-9	-0-	36	1	451	2	Y	-0-					-0-
08	496	N	479	-0-	-17	-0-	30	1	449	2	Y	-0-					-0-

MAYER 4 WELL #: 3 RRCID -> 178219 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 6580 - 8034

03	1079	N	1079	-0-	-0-	-0-	70	1	979	2	Y	27	4	8			87
							30	9									
04	1052	N	1052	-0-	-0-	-0-	57	1	955	2	Y	36	73	1			50
							40	9									
05	1054	N	958	-0-	-96	-0-	60	1	880	2	Y	16					66
							18	9									
06	1050	N	962	-0-	-88	-0-	62	1	898	2	Y	2	49	1			19
							2	9									
07	1085	N	949	-0-	-136	-0-	71	1	878	2	Y	-0-					19
08	961	N	864	-0-	-97	-0-	54	1	810	2	Y	-0-					19

FIELDS 49 WELL #: 4 RRCID -> 178223 COMPL. DATE 05/07/2000 TOTAL DEPTH 5800 PERF. 5417 - 5478

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 50 WELL #: 3 RRCID -> 178226 COMPL. DATE 06/02/2000 TOTAL DEPTH 5768 PERF. 5334 - 5396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178228 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

03	527	N	330	-0-	-197	-0-	24	1	306	3	N	-0-					1
04	420	N	334	-0-	-86	-0-	31	1	303	3	N	-0-					1
05	403	N	371	-0-	-32	-0-	33	1	338	3	N	-0-					1
06	333	N	333	-0-	-0-	-0-	31	1	302	3	N	-0-					1
07	371	N	371	-0-	-0-	-0-	39	1	332	3	N	-0-	1	1			-0-
08	372	N	363	-0-	-9	-0-	57	1	306	3	N	-0-					-0-

PFLUGER 103 WELL #: 10 RRCID -> 178231 COMPL. DATE 04/22/2000 TOTAL DEPTH 5550 PERF. 5122 - 5234

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PFLUGER 104 WELL #: 16 RRCID -> 178235 COMPL. DATE 05/03/2000 TOTAL DEPTH 5600 PERF. 5126 - 5236

03	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					-0-
04	60	N	59	-0-	-1	-0-	4	1	55	3	Y	-0-					-0-
05	62	N	62	-0-	-0-	-0-	4	1	58	3	Y	-0-					-0-
06	60	N	59	-0-	-1	-0-	5	1	54	3	Y	-0-					-0-
07	62	N	59	-0-	-3	-0-	4	1	55	3	Y	-0-					-0-
08	62	N	60	-0-	-2	-0-	4	1	56	3	Y	-0-					-0-

PFLUGER 105 WELL #: 10 RRCID -> 178330 COMPL. DATE 05/14/2000 TOTAL DEPTH 5600 PERF. 4702 - 5250

03	93	N	78	-0-	-15	-0-	4	1	74	3	Y	-0-					-0-
04	79	N	79	-0-	-0-	-0-	5	1	74	3	Y	-0-					-0-
05	93	N	83	-0-	-10	-0-	6	1	77	3	Y	-0-					-0-
06	90	N	82	-0-	-8	-0-	6	1	76	3	Y	-0-					-0-
07	93	N	84	-0-	-9	-0-	6	1	78	3	Y	-0-					-0-
08	93	N	82	-0-	-11	-0-	6	1	76	3	Y	-0-					-0-

PFLUGER 105 WELL #: 16 RRCID -> 178333 COMPL. DATE 05/20/2000 TOTAL DEPTH 5600 PERF. 4711 - 5246

03	527	N	514	-0-	-13	-0-	25	1	489	3	Y	-0-					-0-
04	630	N	630	-0-	-0-	-0-	39	1	591	3	Y	-0-					-0-
05	554	N	554	-0-	-0-	-0-	37	1	517	3	Y	-0-					-0-
06	534	N	534	-0-	-0-	-0-	42	1	492	3	Y	-0-					-0-
07	691	N	691	-0-	-0-	-0-	50	1	641	3	Y	-0-					-0-
*08	697	N	697	-0-	-0-	-0-	48	1	649	3	Y	-0-					-0-

PFLUGER 105 WELL #: 17 RRCID -> 178334 COMPL. DATE 05/15/2000 TOTAL DEPTH 5600 PERF. 5119 - 5238

03	186	N	183	-0-	-3	-0-	9	1	174	3	Y	-0-					-0-
04	180	N	178	-0-	-2	-0-	11	1	167	3	Y	-0-					-0-
05	186	N	182	-0-	-4	-0-	12	1	170	3	Y	-0-					-0-
06	180	N	177	-0-	-3	-0-	14	1	163	3	Y	-0-					-0-
07	186	N	181	-0-	-5	-0-	13	1	168	3	Y	-0-					-0-
08	186	N	152	-0-	-34	-0-	10	1	142	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 18 WELL #: 8 RRCID -> 178440 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	438	N	438	-0-	-0-	-0-	29	1	409	2	Y	-0-					1
04	426	N	426	-0-	-0-	-0-	24	1	402	2	Y	-0-	1	1			-0-
05	434	N	365	-0-	-69	-0-	23	1	342	2	Y	-0-					-0-
06	420	N	388	-0-	-32	-0-	25	1	363	2	Y	-0-					-0-
07	434	N	411	-0-	-23	-0-	31	1	380	2	Y	-0-					-0-
*08	409	N	409	-0-	-0-	-0-	26	1	383	2	Y	-0-					-0-

FIELDS 49 WELL #: 5 RRCID -> 178441 COMPL. DATE 05/13/2000 TOTAL DEPTH 5769 PERF. 5294 - 5364

03	465	N	458	-0-	-7	-0-	44	1	410	3	N	4					15
							4	9									
04	429	N	429	-0-	-0-	-0-	44	1	384	3	N	1					16
							1	9									
05	465	N	400	-0-	-65	-0-	41	1	359	3	N	-0-					16
06	450	N	381	-0-	-69	-0-	39	1	341	3	N	1					17
							1	9									
07	434	N	361	-0-	-73	-0-	41	1	320	3	N	-0-	1	1			16
08	403	N	357	-0-	-46	-0-	39	1	318	3	N	-0-					16

FIELDS 50 WELL #: 4 RRCID -> 178442 COMPL. DATE 06/04/2000 TOTAL DEPTH 5800 PERF. 5312 - 5613

03	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-					-0-
04	60	N	59	-0-	-1	-0-	6	1	53	3	N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	6	1	56	3	N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	6	1	55	3	N	-0-					-0-
07	62	N	58	-0-	-4	-0-	7	1	51	3	N	-0-					-0-
08	62	N	56	-0-	-6	-0-	6	1	50	3	N	-0-					-0-

MAYER 15 WELL #: 11 RRCID -> 178443 COMPL. DATE 05/24/2000 TOTAL DEPTH 8200 PERF. 6476 - 8058

03	31	N	20	-0-	-11	-0-	2	1	18	3	Y	-0-					-0-
04	30	N	22	-0-	-8	-0-	2	1	20	3	Y	-0-					-0-
05	31	N	20	-0-	-11	-0-	2	1	18	3	Y	-0-					-0-
06	30	N	21	-0-	-9	-0-	2	1	19	3	Y	-0-					-0-
07	31	N	20	-0-	-11	-0-	2	1	18	3	Y	-0-					-0-
08	31	N	19	-0-	-12	-0-	2	1	17	3	Y	-0-					-0-

MAYER 15 WELL #: 14 RRCID -> 178444 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 6414 - 7106

03	93	N	84	-0-	-9	-0-	8	1	76	3	Y	-0-					-0-
04	90	N	80	-0-	-10	-0-	9	1	71	3	Y	-0-					-0-
05	93	N	82	-0-	-11	-0-	9	1	73	3	Y	-0-					-0-
06	90	N	78	-0-	-12	-0-	9	1	69	3	Y	-0-					-0-
07	93	N	80	-0-	-13	-0-	8	1	72	3	Y	-0-					-0-
08	93	N	75	-0-	-18	-0-	7	1	68	3	Y	-0-					-0-

MAYER 15 WELL #: 16 RRCID -> 178446 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 7104 - 7206

03	527	N	490	-0-	-37	-0-	45	1	445	3	Y	-0-					-0-
04	510	N	459	-0-	-51	-0-	50	1	409	3	Y	-0-					-0-
05	496	N	445	-0-	-51	-0-	49	1	396	3	Y	-0-					-0-
06	480	N	457	-0-	-23	-0-	53	1	404	3	Y	-0-					-0-
07	465	N	443	-0-	-22	-0-	46	1	397	3	Y	-0-					-0-
*08	442	N	442	-0-	-0-	-0-	44	1	398	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 17 WELL #: 4 RRCID -> 178448 COMPL. DATE 06/04/2000 TOTAL DEPTH 8250 PERF. 6394 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	264	N	264	-0-	-0-	-0-	18	1	246	2	Y	-0-					-0-
04	240	N	239	-0-	-1	-0-	13	1	226	2	Y	-0-					-0-
05	250	N	250	-0-	-0-	-0-	16	1	234	2	Y	-0-					-0-
06	240	N	237	-0-	-3	-0-	15	1	222	2	Y	-0-					-0-
07	248	N	238	-0-	-10	-0-	18	1	220	2	Y	-0-					-0-
08	248	N	237	-0-	-11	-0-	15	1	222	2	Y	-0-					-0-

MAYER 36 WELL #: 12 RRCID -> 178454 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	83	-0-	-10	-0-	8	1	75	3	Y	-0-					-0-
04	79	N	79	-0-	-0-	-0-	9	1	70	3	Y	-0-					-0-
05	93	N	84	-0-	-9	-0-	9	1	75	3	Y	-0-					-0-
06	90	N	81	-0-	-9	-0-	9	1	72	3	Y	-0-					-0-
07	93	N	84	-0-	-9	-0-	9	1	75	3	Y	-0-					-0-
08	93	N	87	-0-	-6	-0-	9	1	78	3	Y	-0-					-0-

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178457 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	262	-0-	-17	-0-	12	1	250	3	N	-0-					-0-
04	330	N	316	-0-	-14	-0-	17	1	299	3	N	-0-					-0-
05	372	N	321	-0-	-51	-0-	22	1	299	3	N	-0-					-0-
06	288	N	288	-0-	-0-	-0-	16	1	272	3	N	-0-					-0-
07	341	N	254	-0-	-87	-0-	15	1	239	3	N	-0-					-0-
08	310	N	222	-0-	-88	-0-	10	1	212	3	N	-0-					-0-

PFLUGER 84 WELL #: 16 RRCID -> 178475 COMPL. DATE 05/28/2000 TOTAL DEPTH 5550 PERF. 5198 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	186	-0-	-0-	-0-	9	1	177	3	Y	-0-					-0-
04	180	N	180	-0-	-0-	-0-	11	1	169	3	Y	-0-					-0-
05	186	N	184	-0-	-2	-0-	12	1	172	3	Y	-0-					-0-
06	180	N	179	-0-	-1	-0-	14	1	165	3	Y	-0-					-0-
07	186	N	180	-0-	-6	-0-	13	1	167	3	Y	-0-					-0-
08	186	N	183	-0-	-3	-0-	13	1	170	3	Y	-0-					-0-

PFLUGER 103 WELL #: 9 RRCID -> 178730 COMPL. DATE 04/30/2000 TOTAL DEPTH 5550 PERF. 4658 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 13 RRCID -> 178731 COMPL. DATE 06/11/2000 TOTAL DEPTH 5450 PERF. 4644 - 5092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
04	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

PFLUGER 85 WELL #: 16 RRCID -> 178733 COMPL. DATE 06/18/2000 TOTAL DEPTH 5500 PERF. 5062 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	48	N	48	-0-	-0-	-0-	2	1	46	3	Y	-0-					-0-
04	60	N	47	-0-	-13	-0-	3	1	44	3	Y	-0-					-0-
05	62	N	47	-0-	-15	-0-	3	1	44	3	Y	-0-					-0-
06	60	N	45	-0-	-15	-0-	4	1	41	3	Y	-0-					-0-
07	62	N	38	-0-	-24	-0-	3	1	35	3	Y	-0-					-0-
08	62	N	41	-0-	-21	-0-	3	1	38	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GALBREATH 78 WELL #: 8 RRCID -> 178741 COMPL. DATE 06/30/2000 TOTAL DEPTH 6200 PERF. 4944 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21	N	21	-0-	-0-	-0-	2	1	19	3	Y	-0-					-0-
04	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
05	23	N	23	-0-	-0-	-0-	3	1	20	3	Y	-0-					-0-
06	30	N	12	-0-	-18	-0-	1	1	11	3	Y	-0-					-0-
07	9	N	2	-0-	-7	-0-	2	3			Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

GALBREATH 79 WELL #: 5 RRCID -> 178742 COMPL. DATE 07/11/2000 TOTAL DEPTH 6200 PERF. 5805 - 6091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	574	N	574	-0-	-0-	-0-	48	1	524	3	Y	2					11
							2	9									
04	578	N	578	-0-	-0-	-0-	62	1	516	3	Y	-0-					11
05	606	N	606	-0-	-0-	-0-	67	1	536	3	Y	3	9	1			5
							3	9									
06	537	N	537	-0-	-0-	-0-	51	1	484	3	Y	2					7
							2	9									
07	629	N	629	-0-	-0-	-0-	147	1	482	3	Y	-0-					7
*08	624	N	624	-0-	-0-	-0-	149	1	475	3	Y	-0-					7

FIELDS 58 WELL #: 7 RRCID -> 178743 COMPL. DATE 06/08/2000 TOTAL DEPTH 5800 PERF. 5250 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-
07	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					-0-
*08	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					-0-

MAYER 38 WELL #: 5 RRCID -> 178744 COMPL. DATE 06/11/2000 TOTAL DEPTH 8150 PERF. 6326 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-
04	28	N	28	-0-	-0-	-0-	3	1	25	3	Y	-0-					-0-
05	43	N	43	-0-	-0-	-0-	5	1	38	3	Y	-0-					-0-
06	43	N	43	-0-	-0-	-0-	5	1	38	3	Y	-0-					-0-
07	43	N	43	-0-	-0-	-0-	4	1	39	3	Y	-0-					-0-
*08	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-					-0-

MAYER 47 WELL #: 8 RRCID -> 178746 COMPL. DATE 06/23/2000 TOTAL DEPTH 8450 PERF. 6341 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	174	N	174	-0-	-0-	-0-	16	1	158	3	Y	-0-					2
04	180	N	152	-0-	-28	-0-	17	1	135	3	Y	-0-					2
05	169	N	169	-0-	-0-	-0-	19	1	150	3	Y	-0-					2
06	180	N	146	-0-	-34	-0-	17	1	129	3	Y	-0-					2
07	161	N	161	-0-	-0-	-0-	17	1	144	3	Y	-0-					2
*08	183	N	183	-0-	-0-	-0-	18	1	165	3	Y	-0-					2

MAYER RANCH GG WELL #: 3102 RRCID -> 178845 COMPL. DATE 06/24/2000 TOTAL DEPTH 8200 PERF. 6374 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					-0-
*08	39	N	39	-0-	-0-	-0-	6	1	33	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR "FF" WELL #: 2 RRCID -> 178856 COMPL. DATE 06/28/2000 TOTAL DEPTH 8300 PERF. 6602 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	309	-0-	-1	-0-	14	1 9	294	3	N	1	1	1			1
04	300	N	295	-0-	-5	-0-	16	1 2 9	277	3	N	2					3
05	310	N	306	-0-	-4	-0-	21	1 1 9	284	3	N	1	2	1			2
06	300	N	294	-0-	-6	-0-	16	1	278	3	N	-0-					2
07	310	N	300	-0-	-10	-0-	17	1	283	3	N	-0-	1	1			1
08	310	N	303	-0-	-7	-0-	14	1	289	3	N	-0-					1

GALBREATH 79 WELL #: 7 RRCID -> 178860 COMPL. DATE 06/19/2000 TOTAL DEPTH 6185 PERF. 5496 - 5717

03	14B2 EXT	-0-	-0-	-0-	26						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	26						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	26						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	26						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	26						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	26						Y	-0-					-0-

GALBREATH 91 WELL #: 7 RRCID -> 178906 COMPL. DATE 07/02/2000 TOTAL DEPTH 6300 PERF. 5834 - 5956

03	166	N	166	-0-	-0-	-0-	14	1	152	3	Y	-0-					-0-
04	149	N	149	-0-	-0-	-0-	16	1	133	3	Y	-0-					-0-
05	155	N	101	-0-	-54	-0-	11	1	90	3	Y	-0-					-0-
06	150	N	95	-0-	-55	-0-	9	1	86	3	Y	-0-					-0-
07	243	N	243	-0-	-0-	-0-	21	1	222	3	Y	-0-					-0-
*08	137	N	137	-0-	-0-	-0-	12	1	125	3	Y	-0-					-0-

MAYER 1028 WELL #: 2 RRCID -> 178930 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

03	650	N	650	-0-	-0-	-0-	30	1	620	3	N	-0-					-0-
04	591	N	591	-0-	-0-	-0-	32	1	559	3	N	-0-					-0-
05	611	N	611	-0-	-0-	-0-	41	1	570	3	N	-0-					-0-
06	681	N	681	-0-	-0-	-0-	38	1	643	3	N	-0-					-0-
07	620	N	570	-0-	-50	-0-	33	1	537	3	N	-0-					-0-
08	620	N	592	-0-	-28	-0-	27	1	565	3	N	-0-					-0-

MAYER RANCH "JJJ" WELL #: 1403 RRCID -> 178934 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

03	434	N	413	-0-	-21	-0-	30	1 1 9	382	3	N	1	1	1			3
04	427	N	427	-0-	-0-	-0-	40	1 2 9	385	3	N	2	1	1			4
05	434	N	429	-0-	-5	-0-	38	1 1 9	390	3	N	1	3	1			2
06	410	N	410	-0-	-0-	-0-	38	1 1 9	371	3	N	1					3
07	434	N	411	-0-	-23	-0-	43	1 1 9	367	3	N	1	1	1			3
08	434	N	433	-0-	-1	-0-	68	1 1 9	364	3	N	1	1	1			3

PFLUGER 85 WELL #: 18 RRCID -> 178953 COMPL. DATE 06/11/2000 TOTAL DEPTH 5500 PERF. 4730 - 5174

03	248	N	240	-0-	-8	-0-	12	1	228	3	Y	-0-					-0-
04	240	N	235	-0-	-5	-0-	15	1	220	3	Y	-0-					-0-
05	248	N	242	-0-	-6	-0-	16	1	226	3	Y	-0-					-0-
06	240	N	234	-0-	-6	-0-	18	1	216	3	Y	-0-					-0-
07	248	N	241	-0-	-7	-0-	17	1	224	3	Y	-0-					-0-
08	248	N	238	-0-	-10	-0-	16	1	222	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, LEO H. 108 WELL #: 15 RRCID -> 178956 COMPL. DATE 07/12/2000 TOTAL DEPTH 5600 PERF. 5223 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	160	N	160	-0-	-0-	-0-	16	1	144	3	N	-0-	1	1			1
04	150	N	119	-0-	-31	-0-	13	1	106	3	N	-0-					1
05	155	N	24	-0-	-131	-0-	3	1	21	3	N	-0-					1
06	150	N	39	-0-	-111	-0-	4	1	35	3	N	-0-					1
07	124	N	47	-0-	-77	-0-	5	1	42	3	N	-0-					1
*08	53	N	53	-0-	-0-	-0-	5	1	48	3	N	-0-					1

MAYFIELD 46 WELL #: 13 RRCID -> 178957 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 6970 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	469	N	469	-0-	-0-	-0-	32	1	437	3	N	-0-					1
04	450	N	444	-0-	-6	-0-	36	1	408	3	N	-0-					1
05	465	N	341	-0-	-124	-0-	30	1	311	3	N	-0-					1
06	450	N	247	-0-	-203	-0-	22	1	225	3	N	-0-					1
07	465	N	347	-0-	-118	-0-	29	1	318	3	N	-0-					1
*08	360	N	360	-0-	-0-	-0-	30	1	330	3	N	-0-					1

PFLUGER 85 WELL #: 9 RRCID -> 178979 COMPL. DATE 08/03/2000 TOTAL DEPTH 5600 PERF. 5212 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	193	N	193	-0-	-0-	-0-	9	1	184	3	Y	-0-					-0-
04	189	N	189	-0-	-0-	-0-	12	1	177	3	Y	-0-					-0-
05	194	N	194	-0-	-0-	-0-	13	1	181	3	Y	-0-					-0-
06	180	N	167	-0-	-13	-0-	13	1	154	3	Y	-0-					-0-
07	186	N	73	-0-	-113	-0-	5	1	68	3	Y	-0-					-0-
*08	277	N	277	-0-	-0-	-0-	19	1	258	3	Y	-0-					-0-

PFLUGER 85 WELL #: 17 RRCID -> 178999 COMPL. DATE 06/21/2000 TOTAL DEPTH 5405 PERF. 5218 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	742	-0-	-33	-0-	36	1	706	3	Y	-0-					-0-
04	790	N	790	-0-	-0-	-0-	49	1	741	3	Y	-0-					-0-
05	899	N	899	-0-	-0-	-0-	60	1	839	3	Y	-0-					-0-
06	782	N	782	-0-	-0-	-0-	61	1	721	3	Y	-0-					-0-
07	806	N	664	-0-	-142	-0-	48	1	616	3	Y	-0-					-0-
08	899	N	832	-0-	-67	-0-	57	1	775	3	Y	-0-					-0-

DAVID 109 WELL #: 13 RRCID -> 179000 COMPL. DATE 07/02/2000 TOTAL DEPTH 5680 PERF. 5233 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	472	N	472	-0-	-0-	-0-	23	1	449	3	Y	-0-					-0-
04	531	N	531	-0-	-0-	-0-	33	1	498	3	Y	-0-					-0-
05	584	N	584	-0-	-0-	-0-	39	1	545	3	Y	-0-					-0-
06	536	N	536	-0-	-0-	-0-	42	1	494	3	Y	-0-					-0-
07	558	N	474	-0-	-84	-0-	34	1	440	3	Y	-0-					-0-
08	589	N	378	-0-	-211	-0-	26	1	352	3	Y	-0-					-0-

DAVID 109 WELL #: 14 RRCID -> 179009 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5236 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	341	-0-	-0-	-0-	17	1	324	3	Y	-0-					-0-
04	240	N	236	-0-	-4	-0-	15	1	221	3	Y	-0-					-0-
05	341	N	292	-0-	-49	-0-	20	1	272	3	Y	-0-					-0-
06	330	N	266	-0-	-64	-0-	21	1	245	3	Y	-0-					-0-
07	323	N	323	-0-	-0-	-0-	23	1	300	3	Y	-0-					-0-
*08	309	N	309	-0-	-0-	-0-	21	1	288	3	Y	-0-					-0-

DAVID 109 WELL #: 15 RRCID -> 179013 COMPL. DATE 07/21/2000 TOTAL DEPTH 5666 PERF. 5180 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	86	-0-	-7	-0-	4	1	82	3	Y	-0-					-0-
04	90	N	84	-0-	-6	-0-	5	1	79	3	Y	-0-					-0-
05	93	N	87	-0-	-6	-0-	6	1	81	3	Y	-0-					-0-
06	90	N	84	-0-	-6	-0-	7	1	77	3	Y	-0-					-0-
07	93	N	85	-0-	-8	-0-	6	1	79	3	Y	-0-					-0-
08	93	N	84	-0-	-9	-0-	6	1	78	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVID 109 WELL #: 16 RRCID -> 179014 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5218 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 39 WELL #: 12 RRCID -> 179021 COMPL. DATE 08/09/2000 TOTAL DEPTH 8426 PERF. 7002 - 7192

03	187	N	187	-0-	-0-	-0-	13	1	174	3	Y	-0-					-0-
04	178	N	178	-0-	-0-	-0-	14	1	164	3	Y	-0-					-0-
05	189	N	189	-0-	-0-	-0-	17	1	172	3	Y	-0-					-0-
06	180	N	175	-0-	-5	-0-	16	1	159	3	Y	-0-					-0-
07	186	N	177	-0-	-9	-0-	15	1	162	3	Y	-0-					-0-
08	186	N	177	-0-	-9	-0-	15	1	162	3	Y	-0-					-0-

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 179022 COMPL. DATE 08/05/2000 TOTAL DEPTH 8250 PERF. 6368 - 7642

03	689	N	689	-0-	-0-	-0-	38	1	650	3	N	1	1	1			2
							1	9									
04	668	N	668	-0-	-0-	-0-	42	1	625	3	N	1	1	1			2
							1	9									
05	703	N	703	-0-	-0-	-0-	67	1	635	3	N	1	1	1			2
							1	9									
06	681	N	681	-0-	-0-	-0-	74	1	607	3	N	-0-	1	1			1
07	708	N	708	-0-	-0-	-0-	73	1	635	3	N	-0-					1
08	713	N	700	-0-	-13	-0-	70	1	630	3	N	-0-					1

SHURLEY 98 WELL #: 16 RRCID -> 179026 COMPL. DATE 07/16/2000 TOTAL DEPTH 6406 PERF. 5262 - 5416

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VALLIANT WELL #: 5 RRCID -> 179081 COMPL. DATE 07/21/2000 TOTAL DEPTH 8700 PERF. 7278 - 7554

03	439	N	439	-0-	-0-	-0-	24	1	361	2	N	-0-					-0-
							54	3									
04	423	N	423	-0-	-0-	-0-	24	1	359	2	N	-0-					-0-
							40	3									
05	446	N	446	-0-	-0-	-0-	28	1	326	2	N	-0-					-0-
							92	3									
06	420	N	419	-0-	-1	-0-	29	1	365	2	N	-0-					-0-
							25	3									
07	434	N	416	-0-	-18	-0-	24	1	170	2	N	-0-					-0-
							222	3									
08	434	N	425	-0-	-9	-0-	24	1	401	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLIAN, W. B. 10 WELL #: 16 RRCID -> 179215 COMPL. DATE 07/29/2000 TOTAL DEPTH 5650 PERF. 5204 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	991	N	991	-0-	-0-	-0-	101	1	889	3	N	1	6	1			9
							1	9									
04	990	N	965	-0-	-25	-0-	105	1	860	3	N	-0-					9
05	1023	N	1004	-0-	-19	-0-	110	1	894	3	N	-0-					9
06	960	N	959	-0-	-1	-0-	101	1	858	3	N	-0-	4	1			5
07	992	N	960	-0-	-32	-0-	99	1	861	3	N	-0-					5
08	992	N	897	-0-	-95	-0-	92	1	805	3	N	-0-					5

SHURLEY 94 WELL #: 6 RRCID -> 179217 COMPL. DATE 07/30/2000 TOTAL DEPTH 6306 PERF. 5208 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	78	N	78	-0-	-0-	-0-	5	1	60	3	N	12					12
							13	9									
04	60	N	57	-0-	-3	-0-	4	1	52	3	N	1	12	1			1
							1	9									
05	62	N	18	-0-	-44	-0-	1	1	17	3	N	-0-					1
06	60	N	13	-0-	-47	-0-	1	1	12	3	N	-0-					1
07	62	N	18	-0-	-44	-0-	2	1	16	3	N	-0-					1
08	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					1

SHURLEY 98 WELL #: 12 RRCID -> 179229 COMPL. DATE 08/02/2000 TOTAL DEPTH 6526 PERF. 5410 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	181	-0-	-5	-0-	14	1	167	3	N	-0-					-0-
04	180	N	173	-0-	-7	-0-	11	1	162	3	N	-0-					-0-
05	186	N	172	-0-	-14	-0-	12	1	160	3	N	-0-					-0-
06	180	N	161	-0-	-19	-0-	16	1	145	3	N	-0-					-0-
07	186	N	153	-0-	-33	-0-	19	1	134	3	N	-0-					-0-
08	186	N	168	-0-	-18	-0-	11	1	157	3	N	-0-					-0-

HILL-MAYER "EEEE" WELL #: 2 RRCID -> 179275 COMPL. DATE 08/18/2000 TOTAL DEPTH 8250 PERF. 6498 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-					-0-
04	180	N	179	-0-	-1	-0-	10	1	169	3	N	-0-					-0-
05	186	N	182	-0-	-4	-0-	12	1	170	3	N	-0-					-0-
06	180	N	175	-0-	-5	-0-	10	1	165	3	N	-0-					-0-
07	186	N	178	-0-	-8	-0-	10	1	168	3	N	-0-					-0-
08	186	N	179	-0-	-7	-0-	8	1	171	3	N	-0-					-0-

MAYER 3B WELL #: 1 RRCID -> 179336 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	550	-0-	-8	-0-	37	1	513	2	Y	-0-					6
04	540	N	532	-0-	-8	-0-	30	1	501	2	Y	1	5	1			2
							1	9									
05	558	N	548	-0-	-10	-0-	35	1	513	2	Y	-0-					2
06	540	N	529	-0-	-11	-0-	34	1	493	2	Y	2	2	1	1	8	1
							2	9									
07	558	N	516	-0-	-42	-0-	38	1	478	2	Y	-0-					1
08	558	N	545	-0-	-13	-0-	34	1	511	2	Y	-0-					1

MAYER 3 WELL #: 2 RRCID -> 179339 COMPL. DATE 07/25/2000 TOTAL DEPTH 8650 PERF. 6534 - 7439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	293	N	293	-0-	-0-	-0-	20	1	273	2	Y	-0-					-0-
04	286	N	286	-0-	-0-	-0-	16	1	270	2	Y	-0-					-0-
05	293	N	293	-0-	-0-	-0-	19	1	274	2	Y	-0-					-0-
06	287	N	287	-0-	-0-	-0-	19	1	268	2	Y	-0-					-0-
07	295	N	295	-0-	-0-	-0-	22	1	273	2	Y	-0-					-0-
*08	294	N	294	-0-	-0-	-0-	19	1	275	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 809 RRCID -> 179345 COMPL. DATE 07/31/2000 TOTAL DEPTH 8250 PERF. 6410 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	524	-0-	-34	-0-	24	1	492	3	N	7	4	1			8
							8	9									
04	510	N	508	-0-	-2	-0-	28	1	476	3	N	4	5	1			7
							4	9									
05	558	N	541	-0-	-17	-0-	37	1	503	3	N	1	4	1			4
							1	9									
06	538	N	538	-0-	-0-	-0-	30	1	507	3	N	1					5
							1	9									
07	527	N	495	-0-	-32	-0-	28	1	467	3	N	-0-	2	1			3
*08	547	N	547	-0-	-0-	-0-	25	1	522	3	N	-0-					3

FIELDS 14 WELL #: 6 RRCID -> 179471 COMPL. DATE 08/18/2000 TOTAL DEPTH 5800 PERF. 5038 - 5473

03	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

FIELDS 14 WELL #: 7 RRCID -> 179472 COMPL. DATE 08/19/2000 TOTAL DEPTH 5800 PERF. 4984 - 5276

03	155	N	150	-0-	-5	-0-	14	1	136	3	N	-0-					1
04	150	N	140	-0-	-10	-0-	14	1	126	3	N	-0-					1
05	155	N	134	-0-	-21	-0-	14	1	120	3	N	-0-					1
06	150	N	132	-0-	-18	-0-	14	1	118	3	N	-0-					1
07	155	N	124	-0-	-31	-0-	14	1	110	3	N	-0-					1
*08	125	N	125	-0-	-0-	-0-	14	1	111	3	N	-0-					1

MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 179474 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

03	93	N	12	-0-	-81	-0-	1	1	11	3	N	-0-					-0-
04	60	N	4	-0-	-56	-0-	3	3	1	9	N	1	1	8			-0-
05	93	N	2	-0-	-91	-0-	2	3			N	-0-					-0-
06	12	N	1	-0-	-11	-0-	1	3			N	-0-					-0-
07	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
08	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-

FIELDS 23 WELL #: 5 RRCID -> 179500 COMPL. DATE 08/09/2000 TOTAL DEPTH 5700 PERF. 5014 - 5495

03	589	N	583	-0-	-6	-0-	56	1	527	3	N	-0-					1
04	570	N	565	-0-	-5	-0-	58	1	507	3	N	-0-					1
05	620	N	493	-0-	-127	-0-	51	1	442	3	N	-0-					1
06	570	N	432	-0-	-138	-0-	45	1	387	3	N	-0-					1
07	589	N	450	-0-	-139	-0-	51	1	399	3	N	-0-					1
08	496	N	483	-0-	-13	-0-	53	1	430	3	N	-0-					1

FIELDS 23 WELL #: 6 RRCID -> 179502 COMPL. DATE 08/27/2000 TOTAL DEPTH 5700 PERF. 5047 - 5072

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 99 WELL #: 15 RRCID -> 179506 COMPL. DATE 09/01/2000 TOTAL DEPTH 6600 PERF. 5441 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	422	-0-	-12	-0-	32	1	390	3	N	-0-					-0-
04	420	N	399	-0-	-21	-0-	26	1	373	3	N	-0-					-0-
05	434	N	404	-0-	-30	-0-	29	1	375	3	N	-0-					-0-
06	420	N	394	-0-	-26	-0-	38	1	356	3	N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	50	1	362	3	N	-0-					-0-
*08	410	N	410	-0-	-0-	-0-	27	1	383	3	N	-0-					-0-

SHURLEY 99 WELL #: 16 RRCID -> 179507 COMPL. DATE 08/09/2000 TOTAL DEPTH 6400 PERF. 5280 - 6218

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 58 WELL #: 10 RRCID -> 179513 COMPL. DATE 08/26/2000 TOTAL DEPTH 6000 PERF. 5546 - 5576

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 58 WELL #: 11 RRCID -> 179514 COMPL. DATE 09/16/2000 TOTAL DEPTH 5900 PERF. 5110 - 5120

03	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-					-0-
04	30	N	16	-0-	-14	-0-	2	1	14	3	N	-0-					-0-
05	31	N	15	-0-	-16	-0-	2	1	13	3	N	-0-					-0-
06	30	N	15	-0-	-15	-0-	2	1	13	3	N	-0-					-0-
07	31	N	14	-0-	-17	-0-	2	1	12	3	N	-0-					-0-
08	15	N	12	-0-	-3	-0-	1	1	11	3	N	-0-					-0-

SHURLEY 94 WELL #: 7 RRCID -> 179625 COMPL. DATE 09/10/2000 TOTAL DEPTH 6350 PERF. 5320 - 6014

03	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-

SHURLEY 96 WELL #: 10 RRCID -> 179628 COMPL. DATE 08/19/2000 TOTAL DEPTH 6315 PERF. 5804 - 5831

03	31	N	-0-	-0-	-31	-0-					N	-0-					1
04	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-	1	1			-0-
05	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					-0-
06	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-
07	31	N	15	-0-	-16	-0-	2	1	13	3	N	-0-					-0-
08	62	N	5	-0-	-57	-0-	5	3			N	-0-					-0-

SHURLEY 111 WELL #: 12 RRCID -> 179629 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 5328 - 6327

03	310	N	266	-0-	-44	-0-	20	1	246	3	N	-0-					-0-
04	270	N	251	-0-	-19	-0-	17	1	234	3	N	-0-					-0-
05	279	N	245	-0-	-34	-0-	18	1	227	3	N	-0-					-0-
06	270	N	224	-0-	-46	-0-	22	1	202	3	N	-0-					-0-
07	248	N	222	-0-	-26	-0-	27	1	195	3	N	-0-					-0-
08	248	N	237	-0-	-11	-0-	15	1	222	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 111 WELL #: 14 RRCID -> 179630 COMPL. DATE 09/21/2000 TOTAL DEPTH 6850 PERF. 5594 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
08	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-

SHURLEY 111 WELL #: 15 RRCID -> 179632 COMPL. DATE 09/05/2000 TOTAL DEPTH 6800 PERF. 6218 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	102	-0-	-22	-0-	8	1	94	3	N	-0-					-0-
04	120	N	94	-0-	-26	-0-	6	1	88	3	N	-0-					-0-
05	124	N	88	-0-	-36	-0-	6	1	82	3	N	-0-					-0-
06	90	N	86	-0-	-4	-0-	8	1	78	3	N	-0-					-0-
07	93	N	85	-0-	-8	-0-	10	1	75	3	N	-0-					-0-
*08	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-					-0-

HUDSPETH "I" WELL #: 3 RRCID -> 179637 COMPL. DATE 08/27/2000 TOTAL DEPTH 8600 PERF. 7384 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	453	-0-	-12	-0-	40	1	413	2	N	-0-					2
04	450	N	436	-0-	-14	-0-	35	1	400	2	N	1					3
							1	9									
05	465	N	448	-0-	-17	-0-	36	1	412	2	N	-0-	2	1			1
06	450	N	427	-0-	-23	-0-	38	1	389	2	N	-0-					1
07	465	N	432	-0-	-33	-0-	31	1	401	2	N	-0-					1
08	434	N	421	-0-	-13	-0-	19	1	402	3	N	-0-					1

HUDSPETH "H" WELL #: 2 RRCID -> 179639 COMPL. DATE 09/09/2000 TOTAL DEPTH 8600 PERF. 7448 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	722	-0-	-22	-0-	64	1	657	2	N	1					3
							1	9									
04	690	N	688	-0-	-2	-0-	55	1	633	2	N	-0-					3
05	713	N	710	-0-	-3	-0-	58	1	652	2	N	-0-	2	1			1
06	690	N	680	-0-	-10	-0-	61	1	619	2	N	-0-					1
07	713	N	678	-0-	-35	-0-	48	1	630	2	N	-0-					1
08	713	N	665	-0-	-48	-0-	30	1	635	3	N	-0-					1

HUDSPETH 52 WELL #: 2 RRCID -> 179640 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	182	-0-	-4	-0-	16	1	166	2	N	-0-					1
04	180	N	173	-0-	-7	-0-	14	1	159	2	N	-0-					1
05	186	N	183	-0-	-3	-0-	15	1	168	2	N	-0-	1	1			-0-
06	180	N	160	-0-	-20	-0-	14	1	146	2	N	-0-					-0-
07	186	N	137	-0-	-49	-0-	10	1	127	2	N	-0-					-0-
08	186	N	93	-0-	-93	-0-	4	1	89	3	N	-0-					-0-

HUDSPETH 54 WELL #: 2 RRCID -> 179659 COMPL. DATE 09/17/2000 TOTAL DEPTH 8550 PERF. 7310 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1366	N	1366	-0-	-0-	-0-	121	1	1244	2	N	1					4
							1	9									
04	2008	N	2008	-0-	-0-	-0-	161	1	1846	2	N	1					5
							1	9									
05	1814	N	1814	-0-	-0-	-0-	147	1	1667	2	N	-0-	4	1			1
06	1600	N	1600	-0-	-0-	-0-	142	1	1456	2	N	2	1	8			2
							2	9									
07	1525	N	1525	-0-	-0-	-0-	108	1	1417	2	N	-0-					2
*08	1598	N	1598	-0-	-0-	-0-	72	1	1526	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 53 WELL #: 5 RRCID -> 179662 COMPL. DATE 09/09/2000 TOTAL DEPTH 6300 PERF. 5860 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 5 RRCID -> 179664 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 6593 - 8086

03	240	N	240	-0-	-0-	-0-	11	1	229	3	N	-0-					-0-
04	233	N	233	-0-	-0-	-0-	13	1	219	3	N	1					1
							1	9									
05	248	N	238	-0-	-10	-0-	16	1	222	3	N	-0-					1
06	240	N	233	-0-	-7	-0-	13	1	220	3	N	-0-					1
07	248	N	240	-0-	-8	-0-	14	1	225	3	N	1	1	1			1
							1	9									
08	248	N	238	-0-	-10	-0-	11	1	227	3	N	-0-					1

MAYER WELL #: 31 RRCID -> 179668 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 6358 - 8068

03	961	N	953	-0-	-8	-0-	44	1	909	3	N	-0-					-0-
04	936	N	936	-0-	-0-	-0-	51	1	885	3	N	-0-					-0-
05	986	N	986	-0-	-0-	-0-	67	1	919	3	N	-0-					-0-
06	934	N	934	-0-	-0-	-0-	52	1	882	3	N	-0-					-0-
07	961	N	947	-0-	-14	-0-	54	1	893	3	N	-0-					-0-
08	992	N	939	-0-	-53	-0-	42	1	897	3	N	-0-					-0-

MAYER WELL #: 32 RRCID -> 179681 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 6972 - 8120

03	775	N	765	-0-	-10	-0-	35	1	730	3	N	-0-					-0-
04	750	N	742	-0-	-8	-0-	41	1	701	3	N	-0-					-0-
05	775	N	770	-0-	-5	-0-	52	1	718	3	N	-0-					-0-
06	750	N	746	-0-	-4	-0-	42	1	704	3	N	-0-					-0-
07	775	N	769	-0-	-6	-0-	44	1	725	3	N	-0-					-0-
08	775	N	762	-0-	-13	-0-	34	1	728	3	N	-0-					-0-

MAYER WELL #: 33 RRCID -> 179683 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 6420 - 8122

03	587	N	587	-0-	-0-	-0-	27	1	560	3	N	-0-					-0-
04	559	N	559	-0-	-0-	-0-	31	1	528	3	N	-0-					-0-
05	577	N	577	-0-	-0-	-0-	39	1	538	3	N	-0-					-0-
06	562	N	562	-0-	-0-	-0-	31	1	531	3	N	-0-					-0-
07	573	N	573	-0-	-0-	-0-	33	1	540	3	N	-0-					-0-
*08	572	N	572	-0-	-0-	-0-	26	1	546	3	N	-0-					-0-

MAYER WELL #: 34 RRCID -> 179685 COMPL. DATE 09/27/2000 TOTAL DEPTH 8350 PERF. 7832 - 7923

03	465	N	421	-0-	-44	-0-	19	1	400	3	N	2	5	1	1	8	4
							2	9									
04	490	N	490	-0-	-0-	-0-	27	1	463	3	N	-0-	2	1			2
05	500	N	500	-0-	-0-	-0-	34	1	465	3	N	1	1	1			2
							1	9									
06	492	N	492	-0-	-0-	-0-	27	1	465	3	N	-0-					2
07	496	N	467	-0-	-29	-0-	27	1	440	3	N	-0-	1	1			1
08	496	N	467	-0-	-29	-0-	21	1	446	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 14 RRCID -> 179701 COMPL. DATE 09/16/2000 TOTAL DEPTH 6950 PERF. 6328 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	350	-0-	-53	-0-	25	1	324	3	N	1	5	1			1
							1	9									
04	361	N	361	-0-	-0-	-0-	26	1	335	3	N	-0-					1
05	372	N	349	-0-	-23	-0-	23	1	326	3	N	-0-	1	1			-0-
06	330	N	321	-0-	-9	-0-	20	1	301	3	N	-0-					-0-
07	372	N	327	-0-	-45	-0-	19	1	307	3	N	1					1
							1	9									
08	341	N	301	-0-	-40	-0-	19	1	282	3	N	-0-	1	1			-0-

MAYER, MINNIE H. WELL #: 5 RRCID -> 179705 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7018 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	191	-0-	-26	-0-	9	1	182	3	N	-0-	1	1			-0-
04	240	N	175	-0-	-65	-0-	10	1	165	3	N	-0-					-0-
05	217	N	200	-0-	-17	-0-	14	1	186	3	N	-0-					-0-
06	202	N	202	-0-	-0-	-0-	11	1	191	3	N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	12	1	198	3	N	-0-					-0-
*08	212	N	212	-0-	-0-	-0-	10	1	202	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 6 RRCID -> 179709 COMPL. DATE 10/11/2000 TOTAL DEPTH 8200 PERF. 6952 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	184	-0-	-2	-0-	8	1	176	3	N	-0-					-0-
04	180	N	178	-0-	-2	-0-	10	1	168	3	N	-0-					-0-
05	186	N	180	-0-	-6	-0-	12	1	168	3	N	-0-					-0-
06	180	N	140	-0-	-40	-0-	8	1	132	3	N	-0-					-0-
07	186	N	168	-0-	-18	-0-	10	1	158	3	N	-0-					-0-
08	186	N	180	-0-	-6	-0-	8	1	172	3	N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 6 RRCID -> 179806 COMPL. DATE 09/28/2000 TOTAL DEPTH 5800 PERF. 4902 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	80	-0-	-106	-0-	15	1	65	3	N	-0-					-0-
04	180	N	25	-0-	-155	-0-	5	1	20	3	N	-0-					-0-
05	93	N	6	-0-	-87	-0-	1	1	5	3	N	-0-					-0-
06	90	N	22	-0-	-68	-0-	3	1	19	3	N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*08	91	N	91	-0-	-0-	-0-	12	1	79	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 8 RRCID -> 179810 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	623	-0-	-28	-0-	29	1	592	3	N	2	4	1			4
							2	9									
04	604	N	604	-0-	-0-	-0-	33	1	564	3	N	6	3	1			7
							7	9									
05	655	N	655	-0-	-0-	-0-	44	1	610	3	N	1	4	1			4
							1	9									
06	622	N	622	-0-	-0-	-0-	35	1	587	3	N	-0-					4
07	633	N	633	-0-	-0-	-0-	36	1	597	3	N	-0-	2	1			2
08	651	N	617	-0-	-34	-0-	28	1	589	3	N	-0-					2

MAYER, MINNIE H. WELL #: 7 RRCID -> 179812 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. 6710 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	193	N	193	-0-	-0-	-0-	9	1	184	3	N	-0-					-0-
04	180	N	158	-0-	-22	-0-	9	1	149	3	N	-0-					-0-
05	165	N	165	-0-	-0-	-0-	11	1	154	3	N	-0-					-0-
06	180	N	172	-0-	-8	-0-	10	1	162	3	N	-0-					-0-
07	177	N	177	-0-	-0-	-0-	10	1	167	3	N	-0-					-0-
08	155	N	152	-0-	-3	-0-	7	1	145	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 22 WELL #: 3 RRCID -> 179843 COMPL. DATE 09/22/2000 TOTAL DEPTH 5560 PERF. 4972 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 95 WELL #: 7 RRCID -> 179930 COMPL. DATE 08/26/2000 TOTAL DEPTH 6300 PERF. 5818 - 5988

03	589	N	566	-0-	-23	-0-	43	1	522	3	N	1					3
							1	9									
04	570	N	547	-0-	-23	-0-	36	1	511	3	N	-0-	3	1			-0-
05	589	N	554	-0-	-35	-0-	40	1	513	3	N	1					1
							1	9									
06	540	N	536	-0-	-4	-0-	52	1	483	3	N	1					2
							1	9									
07	558	N	487	-0-	-71	-0-	59	1	427	3	N	1					3
							1	9									
08	558	N	519	-0-	-39	-0-	34	1	485	3	N	-0-					3

VANDERSTUCKEN 49 WELL #: 10 RRCID -> 179931 COMPL. DATE 10/02/2000 TOTAL DEPTH 5900 PERF. 4980 - 5262

03	155	N	137	-0-	-18	-0-	26	1	111	3	N	-0-	1	1			-0-
04	150	N	142	-0-	-8	-0-	27	1	114	3	N	1					1
							1	9									
05	155	N	135	-0-	-20	-0-	17	1	118	3	N	-0-	1	1			-0-
06	129	N	129	-0-	-0-	-0-	15	1	114	3	N	-0-					-0-
07	155	N	126	-0-	-29	-0-	16	1	110	3	N	-0-					-0-
08	124	N	122	-0-	-2	-0-	16	1	106	3	N	-0-					-0-

KIRBY 183 WELL #: 3 RRCID -> 179933 COMPL. DATE 10/12/2000 TOTAL DEPTH 7537 PERF. 7186 - 7237

03	498	N	498	-0-	-0-	-0-	43	1	454	3	Y	1	1	1			1
							1	9									
04	480	N	480	-0-	-0-	-0-	40	1	440	3	Y	-0-	1	1			-0-
05	519	N	519	-0-	-0-	-0-	52	1	467	3	Y	-0-					-0-
06	548	N	548	-0-	-0-	-0-	57	1	491	3	Y	-0-					-0-
07	650	N	650	-0-	-0-	-0-	67	1	583	3	Y	-0-					-0-
*08	642	N	642	-0-	-0-	-0-	68	1	574	3	Y	-0-					-0-

VANDERSTUCKEN 50 WELL #: 8 RRCID -> 179934 COMPL. DATE 10/14/2000 TOTAL DEPTH 6212 PERF. 5113 - 5808

03	263	N	263	-0-	-0-	-0-	50	1	213	3	N	-0-	1	1			-0-
04	261	N	261	-0-	-0-	-0-	50	1	211	3	N	-0-					-0-
05	279	N	244	-0-	-35	-0-	30	1	214	3	N	-0-					-0-
06	240	N	239	-0-	-1	-0-	28	1	211	3	N	-0-					-0-
07	279	N	248	-0-	-31	-0-	31	1	217	3	N	-0-					-0-
08	248	N	239	-0-	-9	-0-	31	1	208	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 6 RRCID -> 179936 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 6646 - 8050

03	93	N	91	-0-	-2	-0-	8	1	83	3	Y	-0-					-0-
04	90	N	89	-0-	-1	-0-	7	1	82	3	Y	-0-					-0-
05	93	N	91	-0-	-2	-0-	9	1	82	3	Y	-0-					-0-
06	90	N	89	-0-	-1	-0-	9	1	80	3	Y	-0-					-0-
07	93	N	93	-0-	-0-	-0-	10	1	83	3	Y	-0-					-0-
08	93	N	92	-0-	-1	-0-	10	1	82	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 54 WELL #: 1 RRCID -> 179938 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 7292 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	505	N	505	-0-	-0-	-0-	45	1	460	2	N	-0-					2
04	540	N	503	-0-	-37	-0-	40	1	462	2	N	1					3
							1	9									
05	465	N	463	-0-	-2	-0-	38	1	425	2	N	-0-	2	1			1
06	480	N	389	-0-	-91	-0-	35	1	354	2	N	-0-					1
07	527	N	461	-0-	-66	-0-	32	1	427	2	N	2					3
							2	9									
08	465	N	391	-0-	-74	-0-	18	1	373	3	N	-0-					3

MAYER, MINNIE H. "V V V" WELL #: 1652 RRCID -> 180145 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6948 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	89	-0-	-4	-0-	4	1	85	3	N	-0-					-0-
04	90	N	86	-0-	-4	-0-	5	1	81	3	N	-0-					-0-
05	93	N	31	-0-	-62	-0-	2	1	29	3	N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

KIRBY 184 WELL #: 4 RRCID -> 180158 COMPL. DATE 10/12/2000 TOTAL DEPTH 8000 PERF. 6316 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	16					16
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-	13	1			3
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3

VANDERSTUCKEN 51 WELL #: 7 RRCID -> 180159 COMPL. DATE 10/19/2000 TOTAL DEPTH 6100 PERF. 5107 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	5	-0-	-0-	-0-	1	1	4	3	Y	-0-					-0-
04	5	N	1	-0-	-4	-0-	1	3			Y	-0-					-0-
05	6	N	1	-0-	-5	-0-	1	3			Y	-0-					-0-
06	5	N	1	-0-	-4	-0-	1	3			Y	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 9 RRCID -> 180161 COMPL. DATE 10/11/2000 TOTAL DEPTH 6200 PERF. 5168 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	74	N	74	-0-	-0-	-0-	14	1	60	3	N	-0-					-0-
04	120	N	48	-0-	-72	-0-	9	1	39	3	N	-0-					-0-
05	124	N	33	-0-	-91	-0-	4	1	29	3	N	-0-					-0-
06	60	N	7	-0-	-53	-0-	1	1	6	3	N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

JONES RANCH WELL #: 308 RRCID -> 180162 COMPL. DATE 10/04/2000 TOTAL DEPTH 7295 PERF. 6414 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
07	T. A.		1	-0-	1	1	1	3			Y	-0-					1
08	T. A.		1	-0-	1	2	1	3			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 28 WELL #: 3 RRCID -> 180169 COMPL. DATE 11/08/2000 TOTAL DEPTH 5550 PERF. 4966 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NIXON 177 WELL #: 5 RRCID -> 180170 COMPL. DATE 11/24/2000 TOTAL DEPTH 7413 PERF. 5990 - 6010

03	14B2	EXT	-0-	-0-	-0-	2					Y	-0-	3	1			2
04	14B2	EXT	-0-	-0-	-0-	2					Y	-0-					2
05	2	X	-0-	-0-	-2	-0-					Y	-0-					2
06	0	N	-0-	-0-	-0-	-0-					Y	1					3
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	1					4
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	1					5

MCMILLAN, W. B. 10 WELL #: 14 RRCID -> 180171 COMPL. DATE 11/12/2000 TOTAL DEPTH 5558 PERF. 5180 - 5379

03	651	N	651	-0-	-0-	-0-	66	1	584	3	N	1	4	1			6
							1	9									
04	603	N	603	-0-	-0-	-0-	66	1	537	3	N	-0-					6
05	399	N	399	-0-	-0-	-0-	44	1	355	3	N	-0-					6
06	331	N	331	-0-	-0-	-0-	35	1	296	3	N	-0-	3	1			3
07	286	N	286	-0-	-0-	-0-	30	1	256	3	N	-0-					3
*08	232	N	232	-0-	-0-	-0-	24	1	208	3	N	-0-					3

MCMILLAN, W. B. 10 WELL #: 15 RRCID -> 180172 COMPL. DATE 11/09/2000 TOTAL DEPTH 5600 PERF. 5190 - 5384

03	589	N	493	-0-	-96	-0-	50	1	443	3	N	-0-	4	1			6
04	570	N	345	-0-	-225	-0-	38	1	307	3	N	-0-					6
05	589	N	245	-0-	-344	-0-	27	1	218	3	N	-0-					6
06	480	N	160	-0-	-320	-0-	17	1	143	3	N	-0-	2	1			4
07	372	N	336	-0-	-36	-0-	35	1	301	3	N	-0-					4
*08	793	N	793	-0-	-0-	-0-	81	1	712	3	N	-0-					4

NIXON 177 WELL #: 4 RRCID -> 180190 COMPL. DATE 11/08/2000 TOTAL DEPTH 7446 PERF. 6034 - 6068

03	465	N	406	-0-	-59	-0-	14	1	391	3	Y	1	14	1			15
							1	9									
04	436	N	436	-0-	-0-	-0-	13	1	422	3	Y	1					16
							1	9									
05	434	N	432	-0-	-2	-0-	14	1	417	3	Y	1					17
							1	9									
06	435	N	435	-0-	-0-	-0-	13	1	421	3	Y	1					18
							1	9									
07	465	N	426	-0-	-39	-0-	15	1	411	3	Y	-0-					18
08	434	N	418	-0-	-16	-0-	14	1	404	3	Y	-0-					18

MAYER RANCH TTT WELL #: 1592 RRCID -> 180298 COMPL. DATE 07/30/2000 TOTAL DEPTH 8300 PERF. 6598 - 6823

03	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	8	1	143	3	N	-0-					-0-
05	158	N	158	-0-	-0-	-0-	11	1	147	3	N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	9	1	145	3	N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	9	1	148	3	N	-0-					-0-
08	155	N	146	-0-	-9	-0-	7	1	139	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180585 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 6520 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	2	1	30	3	N	1	1	1			1
							1	9									
04	30	N	30	-0-	-0-	-0-	3	1	26	3	N	1	1	1			1
							1	9									
05	31	N	30	-0-	-1	-0-	3	1	26	3	N	1	1	1			1
							1	9									
06	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					1
07	31	N	30	-0-	-1	-0-	3	1	27	3	N	-0-					1
08	31	N	30	-0-	-1	-0-	5	1	25	3	N	-0-					1

MCMILLIAN, W. B. 10 WELL #: 17 RRCID -> 180650 COMPL. DATE 11/18/2000 TOTAL DEPTH 5700 PERF. 5220 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	76	N	76	-0-	-0-	-0-	8	1	68	3	N	-0-					1
04	90	N	73	-0-	-17	-0-	8	1	65	3	N	-0-					1
05	93	N	76	-0-	-17	-0-	8	1	68	3	N	-0-					1
06	70	N	70	-0-	-0-	-0-	7	1	63	3	N	-0-					1
07	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-	1	1			-0-
08	62	N	61	-0-	-1	-0-	6	1	55	3	N	-0-					-0-

HICKS 22 WELL #: 3 RRCID -> 180735 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES RANCH WELL #: 307 RRCID -> 180739 COMPL. DATE 09/30/2000 TOTAL DEPTH 7250 PERF. 6386 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	57	-0-	-36	-0-	57	3			Y	-0-					4
04	90	N	48	-0-	-42	-0-	48	3			Y	-0-					4
05	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					4
06	60	N	50	-0-	-10	-0-	50	3			Y	-0-					4
07	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					4
08	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					4

HICKS 23 WELL #: 2 RRCID -> 180740 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 6276 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	263	N	263	-0-	-0-	-0-	18	1	245	2	Y	-0-					-0-
04	241	N	241	-0-	-0-	-0-	13	1	228	2	Y	-0-					-0-
05	250	N	250	-0-	-0-	-0-	16	1	234	2	Y	-0-					-0-
06	240	N	234	-0-	-6	-0-	15	1	219	2	Y	-0-					-0-
07	253	N	253	-0-	-0-	-0-	19	1	234	2	Y	-0-					-0-
*08	264	N	264	-0-	-0-	-0-	17	1	247	2	Y	-0-					-0-

CUSENBARY 36 WELL #: 1 RRCID -> 180742 COMPL. DATE 01/14/2001 TOTAL DEPTH 5600 PERF. 5244 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		70	-0-	70	70	70	3			Y	-0-					1
04	14B2 EXT		1811	-0-	1811	1881	1811	3			Y	-0-					1
05	14B2 EXT		1802	-0-	1802	3683	1802	3			Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	3683					Y	-0-					1
07	3683	X	-0-	-0-	-3683	-0-					Y	-0-					1
08	744	N	-0-	-0-	-744	-0-					Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 36 WELL #: 5 RRCID -> 180744 COMPL. DATE 01/15/2001 TOTAL DEPTH 5450 PERF. 5222 - 5267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLIAN, W. B. 14 WELL #: 17 RRCID -> 180978 COMPL. DATE 12/02/2000 TOTAL DEPTH 5600 PERF. 5158 - 5242

03	516	N	516	-0-	-0-	-0-	53	1	463	3	N	-0-	3	1			4
04	510	N	494	-0-	-16	-0-	54	1	440	3	N	-0-					4
05	527	N	411	-0-	-116	-0-	45	1	366	3	N	-0-					4
06	510	N	366	-0-	-144	-0-	38	1	327	3	N	1	2	1			3
							1	9									
07	496	N	335	-0-	-161	-0-	35	1	300	3	N	-0-					3
08	403	N	304	-0-	-99	-0-	31	1	273	3	N	-0-					3

BLOODWORTH 140 WELL #: 7 RRCID -> 180982 COMPL. DATE 01/06/2001 TOTAL DEPTH 8350 PERF. 6060 - 7335

03	239	N	239	-0-	-0-	-0-	8	1	104	3	Y	115					274
							127	9									
04	116	N	116	-0-	-0-	-0-	11	1	103	3	Y	2	163	1			113
							2	9									
05	193	N	193	-0-	-0-	-0-	14	1	110	3	Y	63					176
							69	9									
06	215	N	215	-0-	-0-	-0-	14	1	117	3	Y	76	37	1			215
							84	9									
07	199	N	199	-0-	-0-	-0-	16	1	127	3	Y	51	169	1			97
							56	9									
*08	238	N	238	-0-	-0-	-0-	21	1	126	3	Y	83	14	8			166
							91	9									

PFLUGER 84 WELL #: 17 RRCID -> 180983 COMPL. DATE 01/07/2001 TOTAL DEPTH 5600 PERF. 5210 - 5372

03	353	N	353	-0-	-0-	-0-	17	1	336	3	Y	-0-					-0-
04	349	N	349	-0-	-0-	-0-	22	1	327	3	Y	-0-					-0-
05	387	N	387	-0-	-0-	-0-	26	1	361	3	Y	-0-					-0-
06	330	N	324	-0-	-6	-0-	25	1	299	3	Y	-0-					-0-
07	372	N	361	-0-	-11	-0-	26	1	335	3	Y	-0-					-0-
08	372	N	319	-0-	-53	-0-	22	1	297	3	Y	-0-					-0-

PFLUGER 85 WELL #: 19 RRCID -> 180987 COMPL. DATE 12/04/2000 TOTAL DEPTH 5500 PERF. 4890 - 5184

03	310	N	265	-0-	-45	-0-	13	1	252	3	Y	-0-					-0-
04	505	N	505	-0-	-0-	-0-	31	1	474	3	Y	-0-					-0-
05	562	N	562	-0-	-0-	-0-	38	1	524	3	Y	-0-					-0-
06	477	N	477	-0-	-0-	-0-	37	1	440	3	Y	-0-					-0-
07	582	N	582	-0-	-0-	-0-	42	1	540	3	Y	-0-					-0-
08	558	N	543	-0-	-15	-0-	37	1	506	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 12 RRCID -> 180988 COMPL. DATE 01/06/2001 TOTAL DEPTH 8140 PERF. 6210 - 7044

03	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
05	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
06	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
07	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
08	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 94 WELL #: 8 RRCID -> 181001 COMPL. DATE 01/08/2001 TOTAL DEPTH 6350 PERF. 5194 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 94 WELL #: 9 RRCID -> 181048 COMPL. DATE 01/17/2001 TOTAL DEPTH 6150 PERF. 5198 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	190	N	190	-0-	-0-	-0-	13	1	164	3	N	12					18
							13	9									
04	168	N	168	-0-	-0-	-0-	11	1	157	3	N	-0-	17	1			1
05	155	N	134	-0-	-21	-0-	10	1	124	3	N	-0-					1
06	180	N	133	-0-	-47	-0-	13	1	120	3	N	-0-					1
07	186	N	138	-0-	-48	-0-	17	1	121	3	N	-0-					1
*08	132	N	132	-0-	-0-	-0-	9	1	123	3	N	-0-					1

SHURLEY 95 WELL #: 11 RRCID -> 181051 COMPL. DATE 01/26/2001 TOTAL DEPTH 6400 PERF. 5420 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	52	N	52	-0-	-0-	-0-	4	1	48	3	N	-0-					2
04	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-	2	1			-0-
05	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*08	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-

CUSENBARY 36 WELL #: 3 RRCID -> 181055 COMPL. DATE 01/31/2001 TOTAL DEPTH 5450 PERF. 4867 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	322	-0-	-174	-0-	322	3			Y	-0-					2
04	480	N	353	-0-	-127	-0-	353	3			Y	-0-					2
05	434	N	364	-0-	-70	-0-	364	3			Y	-0-					2
06	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					2
07	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					2
*08	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					2

CUSENBARY 36 WELL #: 11 RRCID -> 181056 COMPL. DATE 12/16/2000 TOTAL DEPTH 5400 PERF. 4490 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3

CUSENBARY 71 WELL #: 3 RRCID -> 181062 COMPL. DATE 01/14/2001 TOTAL DEPTH 5619 PERF. 5146 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CUSENBARY 71 WELL #: 5 RRCID -> 181064 COMPL. DATE 02/08/2001 TOTAL DEPTH 5500 PERF. 5132 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					3
04	360	N	288	-0-	-72	-0-	288	3			Y	-0-					3
05	403	N	324	-0-	-79	-0-	324	3			Y	-0-					3
06	390	N	357	-0-	-33	-0-	357	3			Y	-0-					3
07	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					3
*08	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					3

CUSENBARY 71 WELL #: 6 RRCID -> 181066 COMPL. DATE 02/08/2001 TOTAL DEPTH 5524 PERF. 5116 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					1
04	210	N	201	-0-	-9	-0-	201	3			Y	-0-					1
05	217	N	216	-0-	-1	-0-	216	3			Y	-0-					1
06	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					1
07	217	N	214	-0-	-3	-0-	214	3			Y	-0-					1
*08	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					1

CUSENBARY 71 WELL #: 8 RRCID -> 181069 COMPL. DATE 01/06/2001 TOTAL DEPTH 5506 PERF. 4832 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					Y	-0-					5
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5

CUSENBARY 71 WELL #: 9 RRCID -> 181070 COMPL. DATE 01/19/2001 TOTAL DEPTH 5503 PERF. 4721 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
05	14B2 EXT		75	-0-	75	75	75	3			Y	-0-					8
06	14B2 EXT		447	-0-	447	522	447	3			Y	-0-					8
07	14B2 EXT		506	-0-	506	1028	506	3			Y	-0-					8
*08	1414	X	386	-0-	-1028	-0-	386	3			Y	-0-					8

CUSENBARY 71 WELL #: 14 RRCID -> 181071 COMPL. DATE 01/14/2001 TOTAL DEPTH 5400 PERF. 4770 - 5129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	X	-0-	-0-	-2	-0-					Y	-0-					2
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					2
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

WILSON, DUKE WELL #: 1898 RRCID -> 181082 COMPL. DATE 01/14/2001 TOTAL DEPTH 8075 PERF. 7870 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	683	N	683	-0-	-0-	-0-	43	1	640	3	N	-0-					-0-
04	810	N	603	-0-	-207	-0-	36	1	567	3	N	-0-					-0-
05	995	N	995	-0-	-0-	-0-	60	1	935	3	N	-0-					-0-
06	891	N	891	-0-	-0-	-0-	58	1	833	3	N	-0-					-0-
07	972	N	972	-0-	-0-	-0-	67	1	905	3	N	-0-					-0-
08	992	N	929	-0-	-63	-0-	66	1	863	3	N	-0-					-0-

WILSON, DUKE WELL #: 1881R RRCID -> 181084 COMPL. DATE 01/24/2001 TOTAL DEPTH 8236 PERF. 5702 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	759	-0-	-78	-0-	48	1	711	3	N	-0-					1
04	840	N	746	-0-	-94	-0-	45	1	701	3	N	-0-					1
05	779	N	779	-0-	-0-	-0-	47	1	732	3	N	-0-					1
06	751	N	751	-0-	-0-	-0-	49	1	702	3	N	-0-					1
07	793	N	793	-0-	-0-	-0-	55	1	738	3	N	-0-	1	1			-0-
08	775	N	575	-0-	-200	-0-	41	1	534	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE WELL #: 1878 RRCID -> 181096 COMPL. DATE 01/11/2001 TOTAL DEPTH 8310 PERF. 5686 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	454	N	454	-0-	-0-	-0-	29	1	425	3	N	-0-					1
04	480	N	389	-0-	-91	-0-	23	1	366	3	N	-0-					1
05	496	N	408	-0-	-88	-0-	25	1	383	3	N	-0-					1
06	450	N	305	-0-	-145	-0-	20	1	285	3	N	-0-					1
07	465	N	465	-0-	-0-	-0-	32	1	433	3	N	-0-					1
08	403	N	337	-0-	-66	-0-	24	1	313	3	N	-0-					1

WILSON, DUKE WELL #: 1882R RRCID -> 181102 COMPL. DATE 01/11/2001 TOTAL DEPTH 8050 PERF. 5646 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1035	N	1035	-0-	-0-	-0-	65	1	970	3	N	-0-					1
04	1127	N	1127	-0-	-0-	-0-	68	1	1059	3	N	-0-					1
05	1052	N	1052	-0-	-0-	-0-	64	1	988	3	N	-0-					1
06	1216	N	1216	-0-	-0-	-0-	79	1	1137	3	N	-0-					1
07	1314	N	1314	-0-	-0-	-0-	90	1	1224	3	N	-0-					1
*08	1266	N	1266	-0-	-0-	-0-	90	1	1176	3	N	-0-					1

WILSON, DUKE WELL #: 1864 RRCID -> 181103 COMPL. DATE 12/22/2000 TOTAL DEPTH 8350 PERF. 5422 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	850	-0-	-18	-0-	54	1	796	3	N	-0-					1
04	870	N	870	-0-	-0-	-0-	52	1	818	3	N	-0-					1
05	992	N	874	-0-	-118	-0-	53	1	821	3	N	-0-					1
06	1037	N	1037	-0-	-0-	-0-	67	1	970	3	N	-0-					1
07	1028	N	1028	-0-	-0-	-0-	71	1	957	3	N	-0-					1
*08	907	N	907	-0-	-0-	-0-	65	1	842	3	N	-0-					1

RICHARDSON 4 WELL #: 9 RRCID -> 181176 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	697	-0-	-16	-0-	47	1	650	3	Y	-0-					1
04	678	N	678	-0-	-0-	-0-	55	1	623	3	Y	-0-					1
05	715	N	715	-0-	-0-	-0-	62	1	640	3	Y	12	1	1			12
							13	9									
06	688	N	688	-0-	-0-	-0-	60	1	611	3	Y	15	7	1			20
							17	9									
07	713	N	648	-0-	-65	-0-	55	1	592	3	Y	1	7	1			14
							1	9									
08	713	N	596	-0-	-117	-0-	50	1	545	3	Y	1					15
							1	9									

CUSENBARY 36 WELL #: 7 RRCID -> 181525 COMPL. DATE 02/02/2001 TOTAL DEPTH 5430 PERF. 4762 - 5177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					1
04	90	N	75	-0-	-15	-0-	75	3			Y	-0-					1
05	93	N	77	-0-	-16	-0-	77	3			Y	-0-					1
06	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					1
07	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					1
*08	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					1

CUSENBARY 36 WELL #: 8 RRCID -> 181526 COMPL. DATE 01/28/2001 TOTAL DEPTH 5550 PERF. 5148 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	268	-0-	-11	-0-	268	3			Y	-0-					3
04	270	N	206	-0-	-64	-0-	206	3			Y	-0-					3
05	310	N	248	-0-	-62	-0-	248	3			Y	-0-					3
06	270	N	203	-0-	-67	-0-	203	3			Y	-0-					3
07	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					3
*08	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 36 WELL #: 10 RRCID -> 181527 COMPL. DATE 02/11/2001 TOTAL DEPTH 5434 PERF. 5174 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 14 RRCID -> 181558 COMPL. DATE 02/04/2001 TOTAL DEPTH 6300 PERF. 5770 - 5990

03	352	N	352	-0-	-0-	-0-	27	1	325	3	N	-0-					1
04	275	N	275	-0-	-0-	-0-	18	1	257	3	N	-0-	1	1			-0-
05	266	N	266	-0-	-0-	-0-	19	1	247	3	N	-0-					-0-
06	270	N	254	-0-	-16	-0-	25	1	229	3	N	-0-					-0-
07	305	N	305	-0-	-0-	-0-	37	1	268	3	N	-0-					-0-
*08	302	N	302	-0-	-0-	-0-	20	1	282	3	N	-0-					-0-

SHURLEY 98 WELL #: 13 RRCID -> 181559 COMPL. DATE 02/07/2001 TOTAL DEPTH 6400 PERF. 5196 - 6050

03	62	N	46	-0-	-16	-0-	3	1	43	3	N	-0-					-0-
04	60	N	39	-0-	-21	-0-	3	1	36	3	N	-0-					-0-
05	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-					-0-
06	49	N	49	-0-	-0-	-0-	5	1	44	3	N	-0-					-0-
07	51	N	51	-0-	-0-	-0-	6	1	45	3	N	-0-					-0-
08	62	N	51	-0-	-11	-0-	3	1	48	3	N	-0-					-0-

WILSON, DUKE WELL #: 1733 RRCID -> 181560 COMPL. DATE 02/14/2001 TOTAL DEPTH 8612 PERF. 8450 - 8612

03	1271	N	1258	-0-	-13	-0-	77	1	1142	3	N	35	9	1			50
							39	9									
04	1233	N	1233	-0-	-0-	-0-	74	1	1151	3	N	7	17	1			40
							8	9									
05	1209	N	1140	-0-	-69	-0-	69	1	1060	3	N	10	11	1			39
							11	9									
06	1230	N	1040	-0-	-190	-0-	67	1	966	3	N	6					45
							7	9									
07	1271	N	1208	-0-	-63	-0-	83	1	1118	3	N	6	9	1			42
							7	9									
08	1147	N	988	-0-	-159	-0-	70	1	915	3	N	3	8	1	1	8	36
							3	9									

WILSON, DUKE WELL #: 1887 RRCID -> 181562 COMPL. DATE 02/09/2001 TOTAL DEPTH 8150 PERF. 7759 - 7880

03	746	N	746	-0-	-0-	-0-	47	1	699	3	N	-0-					1
04	720	N	716	-0-	-4	-0-	43	1	673	3	N	-0-					1
05	713	N	656	-0-	-57	-0-	40	1	616	3	N	-0-					1
06	732	N	732	-0-	-0-	-0-	47	1	685	3	N	-0-					1
07	744	N	711	-0-	-33	-0-	49	1	662	3	N	-0-					1
08	651	N	575	-0-	-76	-0-	41	1	534	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "H" WELL #: 3 RRCID -> 181563 COMPL. DATE 02/14/2001 TOTAL DEPTH 8650 PERF. 7438 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	196	N	196	-0-	-0-	-0-	17	1	179	2	N	-0-					1
04	192	N	192	-0-	-0-	-0-	15	1	177	2	N	-0-					1
05	200	N	200	-0-	-0-	-0-	16	1	184	2	N	-0-	1	1			-0-
06	192	N	192	-0-	-0-	-0-	17	1	174	2	N	1					1
							1	9									
07	193	N	193	-0-	-0-	-0-	14	1	179	2	N	-0-					1
08	186	N	132	-0-	-54	-0-	6	1	126	3	N	-0-					1

CUSENBARY 71 WELL #: 2 RRCID -> 181564 COMPL. DATE 02/25/2001 TOTAL DEPTH 5450 PERF. 4856 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					2
04	4	N	-0-	-0-	-4	-0-					Y	-0-					2
05	4	N	1	-0-	-3	-0-	1	3			Y	-0-					2
06	2	N	1	-0-	-1	-0-	1	3			Y	-0-					2
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					2
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					2

CUSENBARY 71 WELL #: 4 RRCID -> 181565 COMPL. DATE 02/22/2001 TOTAL DEPTH 5500 PERF. 4885 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					4
04	90	N	75	-0-	-15	-0-	75	3			Y	-0-					4
05	93	N	77	-0-	-16	-0-	77	3			Y	-0-					4
06	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					4
07	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					4
*08	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					4

MAYER 18 WELL #: 7 RRCID -> 181759 COMPL. DATE 02/08/2001 TOTAL DEPTH 8500 PERF. 6851 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	167	N	167	-0-	-0-	-0-	11	1	156	2	Y	-0-					-0-
04	162	N	162	-0-	-0-	-0-	9	1	153	2	Y	-0-					-0-
05	168	N	168	-0-	-0-	-0-	11	1	157	2	Y	-0-					-0-
06	164	N	164	-0-	-0-	-0-	11	1	153	2	Y	-0-					-0-
07	169	N	169	-0-	-0-	-0-	13	1	156	2	Y	-0-					-0-
*08	166	N	166	-0-	-0-	-0-	10	1	156	2	Y	-0-					-0-

WARD 127 WELL #: 16 RRCID -> 181760 COMPL. DATE 02/14/2001 TOTAL DEPTH 7050 PERF. 5584 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 110 WELL #: 12 RRCID -> 181762 COMPL. DATE 02/15/2001 TOTAL DEPTH 6900 PERF. 5516 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
06	60	N	58	-0-	-2	-0-	6	1	52	3	N	-0-					-0-
07	62	N	57	-0-	-5	-0-	7	1	50	3	N	-0-					-0-
08	62	N	60	-0-	-2	-0-	4	1	56	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "I" WELL #: 2 RRCID -> 181838 COMPL. DATE 02/21/2001 TOTAL DEPTH 8600 PERF. 7404 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	325	N	325	-0-	-0-	-0-	29	1	296	2	N	-0-					6
04	307	N	307	-0-	-0-	-0-	25	1	282	2	N	-0-					6
05	341	N	321	-0-	-20	-0-	26	1	294	2	N	1	5	1			2
							1	9									
06	314	N	314	-0-	-0-	-0-	28	1	286	2	N	-0-					2
07	315	N	315	-0-	-0-	-0-	22	1	293	2	N	-0-					2
08	310	N	308	-0-	-2	-0-	14	1	294	3	N	-0-					2

MCMILLIAN, LEO H. -11- WELL #: 17 RRCID -> 181843 COMPL. DATE 03/15/2001 TOTAL DEPTH 5575 PERF. 5237 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	112	N	112	-0-	-0-	-0-	11	1	100	3	N	1	1	1			1
							1	9									
04	120	N	108	-0-	-12	-0-	12	1	96	3	N	-0-					1
05	124	N	111	-0-	-13	-0-	12	1	99	3	N	-0-					1
06	120	N	106	-0-	-14	-0-	11	1	95	3	N	-0-					1
07	124	N	106	-0-	-18	-0-	11	1	95	3	N	-0-					1
08	124	N	98	-0-	-26	-0-	10	1	88	3	N	-0-					1

HUDSPETH 53 WELL #: 2 RRCID -> 181844 COMPL. DATE 02/25/2001 TOTAL DEPTH 8475 PERF. 7172 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	464	-0-	-1	-0-	41	1	422	2	N	1					3
							1	9									
04	450	N	444	-0-	-6	-0-	36	1	408	2	N	-0-					3
05	465	N	460	-0-	-5	-0-	37	1	423	2	N	-0-	2	1			1
06	450	N	441	-0-	-9	-0-	39	1	402	2	N	-0-					1
07	465	N	440	-0-	-25	-0-	31	1	409	2	N	-0-					1
08	465	N	424	-0-	-41	-0-	19	1	405	3	N	-0-					1

CUSENBARY 71 WELL #: 13 RRCID -> 181852 COMPL. DATE 03/03/2001 TOTAL DEPTH 5430 PERF. 4777 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					4
04	390	N	331	-0-	-59	-0-	331	3			Y	-0-					4
05	434	N	253	-0-	-181	-0-	253	3			Y	-0-					4
06	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					4
07	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					4
*08	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					4

MCMILLAN, W. B. 14 WELL #: 18 RRCID -> 181855 COMPL. DATE 03/07/2001 TOTAL DEPTH 5500 PERF. 5156 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	9	-0-	-22	-0-	1	1	8	3	N	-0-	1	1			-0-
04	30	N	8	-0-	-22	-0-	1	1	7	3	N	-0-					-0-
05	12	N	5	-0-	-7	-0-	1	1	4	3	N	-0-					-0-
06	9	N	7	-0-	-2	-0-	1	1	6	3	N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
*08	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-

BLOODWORTH 139 WELL #: 9 RRCID -> 182121 COMPL. DATE 12/07/2000 TOTAL DEPTH 8400 PERF. 6024 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLOODWORTH 139 WELL #: 10 RRCID -> 182220 COMPL. DATE 11/27/2000 TOTAL DEPTH 8400 PERF. 7225 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	614	N	614	-0-	-0-	-0-	42	1	565	3	Y	6					6
							7	9									
04	621	N	621	-0-	-0-	-0-	61	1	560	3	Y	-0-					6
05	666	N	666	-0-	-0-	-0-	77	1	589	3	Y	-0-					6
06	600	N	593	-0-	-7	-0-	62	1	531	3	Y	-0-	6	1			-0-
07	651	N	635	-0-	-16	-0-	72	1	563	3	Y	-0-					-0-
08	651	N	620	-0-	-31	-0-	87	1	533	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1734 RRCID -> 182224 COMPL. DATE 02/08/2001 TOTAL DEPTH 8700 PERF. 5880 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
05	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	7	1	97	3	N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	5	1	70	3	N	-0-					-0-
08	62	N	6	-0-	-56	-0-	6	3			N	-0-					-0-

SHURLEY 94 WELL #: 10 RRCID -> 182226 COMPL. DATE 03/04/2001 TOTAL DEPTH 6150 PERF. 5176 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1078	-0-	-100	-0-	82	1	995	3	N	1					3
							1	9									
04	1110	N	1070	-0-	-40	-0-	71	1	997	3	N	2	4	1			1
							2	9									
05	1147	N	1135	-0-	-12	-0-	82	1	1052	3	N	1					2
							1	9									
06	1070	N	1070	-0-	-0-	-0-	104	1	966	3	N	-0-					2
07	1116	N	1088	-0-	-28	-0-	132	1	956	3	N	-0-					2
*08	1203	N	1203	-0-	-0-	-0-	78	1	1125	3	N	-0-					2

MAYER 1028 WELL #: A302 RRCID -> 182233 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	462	-0-	-3	-0-	21	1	441	3	N	-0-					-0-
04	450	N	447	-0-	-3	-0-	25	1	422	3	N	-0-					-0-
05	465	N	451	-0-	-14	-0-	31	1	420	3	N	-0-					-0-
06	450	N	396	-0-	-54	-0-	22	1	374	3	N	-0-					-0-
07	465	N	443	-0-	-22	-0-	25	1	418	3	N	-0-					-0-
08	465	N	407	-0-	-58	-0-	18	1	389	3	N	-0-					-0-

RICHARDSON 4 WELL #: 8 RRCID -> 182237 COMPL. DATE 04/02/2001 TOTAL DEPTH 8400 PERF. 6230 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	387	N	387	-0-	-0-	-0-	26	1	361	3	Y	-0-					1
04	356	N	356	-0-	-0-	-0-	29	1	327	3	Y	-0-					1
05	434	N	327	-0-	-107	-0-	29	1	298	3	Y	-0-	1	1			-0-
06	360	N	293	-0-	-67	-0-	26	1	267	3	Y	-0-					-0-
07	372	N	312	-0-	-60	-0-	26	1	286	3	Y	-0-					-0-
08	341	N	329	-0-	-12	-0-	28	1	301	3	Y	-0-					-0-

WARD 114 WELL #: 17 RRCID -> 182239 COMPL. DATE 02/17/2001 TOTAL DEPTH 7000 PERF. 5520 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	200	-0-	-79	-0-	14	1	186	3	N	-0-	3	1			-0-
04	227	N	227	-0-	-0-	-0-	17	1	210	3	N	-0-					-0-
05	234	N	234	-0-	-0-	-0-	15	1	218	3	N	1	1	1			-0-
							1	9									
06	221	N	221	-0-	-0-	-0-	14	1	207	3	N	-0-					-0-
07	248	N	230	-0-	-18	-0-	14	1	214	3	N	2					2
							2	9									
08	248	N	218	-0-	-30	-0-	14	1	204	3	N	-0-	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, L. B. WELL #: 294 RRCID -> 182241 COMPL. DATE 02/23/2001 TOTAL DEPTH 8500 PERF. 7093 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	204	-0-	-75	-0-	40	1	164	3	Y	-0-					-0-
04	270	N	251	-0-	-19	-0-	101	1	150	3	Y	-0-					-0-
05	381	N	381	-0-	-0-	-0-	73	1	308	3	Y	-0-					-0-
06	210	N	198	-0-	-12	-0-	49	1	149	3	Y	-0-					-0-
07	248	N	217	-0-	-31	-0-	53	1	164	3	Y	-0-					-0-
08	279	N	247	-0-	-32	-0-	55	1	192	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3202 RRCID -> 182243 COMPL. DATE 03/14/2001 TOTAL DEPTH 8750 PERF. 7158 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	367	-0-	-5	-0-	22	1	344	3	Y	1	1	1			1
							1	9									
04	360	N	326	-0-	-34	-0-	20	1	306	3	Y	-0-					1
05	372	N	222	-0-	-150	-0-	14	1	208	3	Y	-0-					1
06	360	N	202	-0-	-158	-0-	13	1	189	3	Y	-0-					1
07	341	N	146	-0-	-195	-0-	9	1	137	3	Y	-0-	1	1			-0-
*08	265	N	265	-0-	-0-	-0-	17	1	248	3	Y	-0-					-0-

MAYER WELL #: 35 RRCID -> 182528 COMPL. DATE 10/04/2000 TOTAL DEPTH 8350 PERF. 6700 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	88	-0-	-36	-0-	4	1	84	3	N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-					-0-
05	124	N	120	-0-	-4	-0-	8	1	112	3	N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	7	1	111	3	N	-0-					-0-
07	124	N	117	-0-	-7	-0-	7	1	110	3	N	-0-					-0-
08	124	N	115	-0-	-9	-0-	5	1	110	3	N	-0-					-0-

MAYER WELL #: 23 RRCID -> 182529 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1248	N	1248	-0-	-0-	-0-	57	1	1191	3	N	-0-					-0-
04	1191	N	1191	-0-	-0-	-0-	65	1	1126	3	N	-0-					-0-
05	1227	N	1227	-0-	-0-	-0-	83	1	1144	3	N	-0-					-0-
06	1179	N	1179	-0-	-0-	-0-	66	1	1113	3	N	-0-					-0-
07	1209	N	1188	-0-	-21	-0-	68	1	1120	3	N	-0-					-0-
08	1209	N	1173	-0-	-36	-0-	53	1	1120	3	N	-0-					-0-

MAYER WELL #: 24 RRCID -> 182532 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	246	-0-	-33	-0-	11	1	235	3	N	-0-					-0-
04	267	N	267	-0-	-0-	-0-	15	1	252	3	N	-0-					-0-
05	279	N	276	-0-	-3	-0-	19	1	257	3	N	-0-					-0-
06	269	N	269	-0-	-0-	-0-	15	1	254	3	N	-0-					-0-
07	279	N	268	-0-	-11	-0-	15	1	253	3	N	-0-					-0-
08	279	N	271	-0-	-8	-0-	12	1	259	3	N	-0-					-0-

MAYER WELL #: 29 RRCID -> 182535 COMPL. DATE 02/04/2001 TOTAL DEPTH 8650 PERF. 6434 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	7	1	118	3	N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	9	1	119	3	N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	7	1	125	3	N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	8	1	127	3	N	-0-					-0-
*08	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 36 RRCID -> 182538 COMPL. DATE 03/27/2001 TOTAL DEPTH 8550 PERF. 6740 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	412	N	412	-0-	-0-	-0-	19	1	393	3	N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	20	1	345	3	N	-0-					-0-
05	383	N	383	-0-	-0-	-0-	26	1	357	3	N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	22	1	378	3	N	-0-					-0-
07	409	N	409	-0-	-0-	-0-	23	1	386	3	N	-0-					-0-
*08	397	N	397	-0-	-0-	-0-	18	1	379	3	N	-0-					-0-

MAYER WELL #: 38 RRCID -> 182542 COMPL. DATE 04/07/2001 TOTAL DEPTH 8450 PERF. 6464 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	492	-0-	-4	-0-	23	1	469	3	N	-0-					-0-
04	480	N	472	-0-	-8	-0-	26	1	446	3	N	-0-					-0-
05	496	N	451	-0-	-45	-0-	31	1	420	3	N	-0-					-0-
06	480	N	467	-0-	-13	-0-	26	1	441	3	N	-0-					-0-
07	496	N	465	-0-	-31	-0-	27	1	438	3	N	-0-					-0-
08	465	N	447	-0-	-18	-0-	20	1	427	3	N	-0-					-0-

MAYER WELL #: 40 RRCID -> 182561 COMPL. DATE 04/12/2001 TOTAL DEPTH 8550 PERF. 6584 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	391	-0-	-12	-0-	18	1	373	3	N	-0-					-0-
04	386	N	386	-0-	-0-	-0-	21	1	365	3	N	-0-					-0-
05	403	N	401	-0-	-2	-0-	27	1	374	3	N	-0-					-0-
06	390	N	389	-0-	-1	-0-	22	1	367	3	N	-0-					-0-
07	403	N	399	-0-	-4	-0-	23	1	376	3	N	-0-					-0-
08	403	N	393	-0-	-10	-0-	18	1	375	3	N	-0-					-0-

MAYER WELL #: 41 RRCID -> 182562 COMPL. DATE 04/22/2001 TOTAL DEPTH 8500 PERF. 7192 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	265	-0-	-14	-0-	12	1	253	3	N	-0-					-0-
04	270	N	252	-0-	-18	-0-	14	1	238	3	N	-0-					-0-
05	259	N	259	-0-	-0-	-0-	18	1	241	3	N	-0-					-0-
06	270	N	256	-0-	-14	-0-	14	1	242	3	N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	15	1	245	3	N	-0-					-0-
*08	257	N	257	-0-	-0-	-0-	12	1	245	3	N	-0-					-0-

MAYER WELL #: 42 RRCID -> 182563 COMPL. DATE 03/18/2001 TOTAL DEPTH 8402 PERF. 6932 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	268	-0-	-11	-0-	12	1	256	3	N	-0-					-0-
04	255	N	255	-0-	-0-	-0-	14	1	241	3	N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	18	1	243	3	N	-0-					-0-
06	270	N	262	-0-	-8	-0-	15	1	247	3	N	-0-					-0-
07	279	N	262	-0-	-17	-0-	15	1	247	3	N	-0-					-0-
*08	257	N	257	-0-	-0-	-0-	12	1	245	3	N	-0-					-0-

MAYER WELL #: 39 RRCID -> 182566 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
05	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
*08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 95 WELL #: 9 RRCID -> 182652 COMPL. DATE 03/14/2001 TOTAL DEPTH 6250 PERF. 5224 - 6079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	293	N	293	-0-	-0-	-0-	22	1	271	3	N	-0-					2
04	365	N	365	-0-	-0-	-0-	24	1	341	3	N	-0-	2	1			-0-
05	337	N	337	-0-	-0-	-0-	24	1	313	3	N	-0-					-0-
06	270	N	250	-0-	-20	-0-	24	1	225	3	N	1					1
							1	9									
07	372	N	206	-0-	-166	-0-	25	1	181	3	N	-0-					1
08	341	N	233	-0-	-108	-0-	15	1	218	3	N	-0-					1

SHURLEY 96 WELL #: 11 RRCID -> 182653 COMPL. DATE 03/19/2001 TOTAL DEPTH 6350 PERF. 5104 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	288	N	288	-0-	-0-	-0-	19	1	269	3	N	-0-					-0-

DAVID 109 WELL #: 18 RRCID -> 182665 COMPL. DATE 03/24/2001 TOTAL DEPTH 5550 PERF. 5190 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	320	N	320	-0-	-0-	-0-	16	1	304	3	Y	-0-					-0-
04	317	N	317	-0-	-0-	-0-	20	1	297	3	Y	-0-					-0-
05	327	N	327	-0-	-0-	-0-	22	1	305	3	Y	-0-					-0-
06	316	N	316	-0-	-0-	-0-	25	1	291	3	Y	-0-					-0-
07	323	N	323	-0-	-0-	-0-	23	1	300	3	Y	-0-					-0-
*08	324	N	324	-0-	-0-	-0-	22	1	302	3	Y	-0-					-0-

JONES 120 WELL #: 17 RRCID -> 182667 COMPL. DATE 03/08/2001 TOTAL DEPTH 6400 PERF. 5262 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	687	N	687	-0-	-0-	-0-	33	1	631	3	Y	21	27	1			35
							23	9									
04	688	N	688	-0-	-0-	-0-	30	1	586	3	Y	65	67	1			33
							72	9									
05	575	N	575	-0-	-0-	-0-	29	1	517	3	Y	26	28	1			31
							29	9									
06	711	N	711	-0-	-0-	-0-	32	1	583	3	Y	87	21	1			97
							96	9									
07	763	N	763	-0-	-0-	-0-	100	1	562	3	Y	92	102	1			87
							101	9									
*08	720	N	720	-0-	-0-	-0-	100	1	542	3	Y	71	46	1	12	8	100
							78	9									

SAWYER 128 WELL #: 13 RRCID -> 182671 COMPL. DATE 04/01/2001 TOTAL DEPTH 6573 PERF. 5402 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	154	N	154	-0-	-0-	-0-	8	1	146	3	Y	-0-	2	1			-0-
04	151	N	151	-0-	-0-	-0-	7	1	144	3	Y	-0-					-0-
05	159	N	159	-0-	-0-	-0-	8	1	151	3	Y	-0-					-0-
06	156	N	156	-0-	-0-	-0-	8	1	148	3	Y	-0-					-0-
07	168	N	168	-0-	-0-	-0-	8	1	160	3	Y	-0-					-0-
*08	179	N	179	-0-	-0-	-0-	9	1	170	3	Y	-0-					-0-

SAWYER 128 WELL #: 16 RRCID -> 182673 COMPL. DATE 03/02/2001 TOTAL DEPTH 7150 PERF. 5533 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, H. E. ETAL WELL #: 282 RRCID -> 182675 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	487	-0-	-9	-0-	29	1	458	3	Y	-0-	1	1			-0-
04	510	N	462	-0-	-48	-0-	28	1	433	3	Y	1					1
							1	9									
05	496	N	478	-0-	-18	-0-	30	1	448	3	Y	-0-					1
06	480	N	463	-0-	-17	-0-	30	1	433	3	Y	-0-					1
07	479	N	479	-0-	-0-	-0-	30	1	449	3	Y	-0-	1	1			-0-
08	465	N	463	-0-	-2	-0-	29	1	434	3	Y	-0-					-0-

DAVID 109 WELL #: 17 RRCID -> 182681 COMPL. DATE 03/24/2001 TOTAL DEPTH 5481 PERF. 5228 - 5366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	667	-0-	-15	-0-	33	1	634	3	Y	-0-					-0-
04	600	N	505	-0-	-95	-0-	31	1	474	3	Y	-0-					-0-
05	651	N	615	-0-	-36	-0-	41	1	574	3	Y	-0-					-0-
06	660	N	603	-0-	-57	-0-	47	1	556	3	Y	-0-					-0-
07	637	N	637	-0-	-0-	-0-	46	1	591	3	Y	-0-					-0-
*08	682	N	682	-0-	-0-	-0-	47	1	635	3	Y	-0-					-0-

NICKS, GERALD WELL #: 4 RRCID -> 182684 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	951	-0-	-72	-0-	56	1	892	3	Y	3	14	1	1	8	7
							3	9									
04	999	N	999	-0-	-0-	-0-	61	1	934	3	Y	4					11
							4	9									
05	1023	N	1020	-0-	-3	-0-	64	1	955	3	Y	1					12
							1	9									
06	982	N	982	-0-	-0-	-0-	63	1	916	3	Y	3					15
							3	9									
07	1023	N	1000	-0-	-23	-0-	63	1	936	3	Y	1	13	1			3
							1	9									
08	1023	N	988	-0-	-35	-0-	62	1	926	3	Y	-0-					3

SAWYER 112 WELL #: 17 RRCID -> 182687 COMPL. DATE 04/19/2001 TOTAL DEPTH 6750 PERF. 5430 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	438	-0-	-213	-0-	22	1	416	3	Y	-0-	2	1			-0-
04	450	N	403	-0-	-47	-0-	20	1	383	3	Y	-0-					-0-
05	465	N	400	-0-	-65	-0-	19	1	380	3	Y	1	1	1			-0-
							1	9									
06	420	N	379	-0-	-41	-0-	19	1	360	3	Y	-0-					-0-
07	470	N	470	-0-	-0-	-0-	104	1	366	3	Y	-0-					-0-
*08	473	N	473	-0-	-0-	-0-	120	1	353	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 182689 COMPL. DATE 04/16/2001 TOTAL DEPTH 8033 PERF. 6443 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	194	N	194	-0-	-0-	-0-	11	1	183	3	N	-0-					1
04	210	N	182	-0-	-28	-0-	12	1	170	3	N	-0-					1
05	197	N	197	-0-	-0-	-0-	19	1	178	3	N	-0-					1
06	196	N	196	-0-	-0-	-0-	21	1	175	3	N	-0-					1
07	200	N	200	-0-	-0-	-0-	21	1	179	3	N	-0-	1	1			-0-
*08	198	N	198	-0-	-0-	-0-	20	1	178	3	N	-0-					-0-

SHURLEY WELL #: 64 RRCID -> 182702 COMPL. DATE 03/20/2001 TOTAL DEPTH 6239 PERF. 5720 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
04	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
05	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
06	300	N	261	-0-	-39	-0-	261	3			N	-0-					-0-
07	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
08	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 68 RRCID -> 182703 COMPL. DATE 03/13/2001 TOTAL DEPTH 6105 PERF. 5426 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
04	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
08	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-

PFLUGER 105 WELL #: 18 RRCID -> 183092 COMPL. DATE 04/18/2001 TOTAL DEPTH 5558 PERF. 5228 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	143	-0-	-12	-0-	7	1	136	3	Y	-0-					-0-
04	140	N	140	-0-	-0-	-0-	9	1	131	3	Y	-0-					-0-
05	155	N	143	-0-	-12	-0-	10	1	133	3	Y	-0-					-0-
06	150	N	138	-0-	-12	-0-	11	1	127	3	Y	-0-					-0-
07	141	N	141	-0-	-0-	-0-	10	1	131	3	Y	-0-					-0-
*08	142	N	142	-0-	-0-	-0-	10	1	132	3	Y	-0-					-0-

FIELDS 53 WELL #: 4 RRCID -> 183093 COMPL. DATE 05/07/2001 TOTAL DEPTH 6210 PERF. 5626 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 98 WELL #: 18 RRCID -> 183094 COMPL. DATE 04/14/2001 TOTAL DEPTH 6600 PERF. 5318 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS 22 WELL #: 7 RRCID -> 183096 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	255	N	255	-0-	-0-	-0-	17	1	238	2	Y	-0-					-0-
04	246	N	246	-0-	-0-	-0-	14	1	232	2	Y	-0-					-0-
05	256	N	256	-0-	-0-	-0-	16	1	240	2	Y	-0-					-0-
06	247	N	247	-0-	-0-	-0-	16	1	231	2	Y	-0-					-0-
07	252	N	252	-0-	-0-	-0-	19	1	233	2	Y	-0-					-0-
*08	254	N	254	-0-	-0-	-0-	16	1	238	2	Y	-0-					-0-

HICKS 22 WELL #: 5 RRCID -> 183098 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	519	-0-	-8	-0-	35	1	484	2	Y	-0-					-0-
04	510	N	500	-0-	-10	-0-	28	1	472	2	Y	-0-					-0-
05	527	N	520	-0-	-7	-0-	33	1	487	2	Y	-0-					-0-
06	510	N	498	-0-	-12	-0-	32	1	466	2	Y	-0-					-0-
07	527	N	503	-0-	-24	-0-	37	1	466	2	Y	-0-					-0-
08	527	N	504	-0-	-23	-0-	32	1	472	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLIAN, LEO H. 108 WELL #: 17 RRCID -> 183101 COMPL. DATE 04/03/2001 TOTAL DEPTH 5600 PERF. 5208 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	-0-	-0-	-10	-0-					N	-0-	1	1			1
04	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					1
05	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					1
06	16	N	16	-0-	-0-	-0-	2	1	13	3	N	1	1	1			1
							1	9									
07	7	N	1	-0-	-6	-0-	1	3			N	-0-					1
08	31	N	-0-	-0-	-31	-0-					N	-0-					1

SHURLEY 99 WELL #: 17 RRCID -> 183104 COMPL. DATE 04/23/2001 TOTAL DEPTH 6600 PERF. 5362 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	267	N	267	-0-	-0-	-0-	20	1	247	3	N	-0-					-0-
04	260	N	260	-0-	-0-	-0-	17	1	243	3	N	-0-					-0-
05	304	N	304	-0-	-0-	-0-	22	1	282	3	N	-0-					-0-
06	264	N	264	-0-	-0-	-0-	26	1	238	3	N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	27	1	197	3	N	-0-					-0-
*08	276	N	276	-0-	-0-	-0-	18	1	258	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 4 RRCID -> 183114 COMPL. DATE 05/06/2001 TOTAL DEPTH 8750 PERF. 7210 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	282	N	282	-0-	-0-	-0-	15	1	232	2	N	-0-					-0-
							35	3									
04	272	N	272	-0-	-0-	-0-	16	1	231	2	N	-0-					-0-
							25	3									
05	282	N	282	-0-	-0-	-0-	18	1	206	2	N	-0-					-0-
							58	3									
06	279	N	279	-0-	-0-	-0-	20	1	242	2	N	-0-					-0-
							17	3									
07	279	N	279	-0-	-0-	-0-	16	1	114	2	N	-0-					-0-
							149	3									
08	279	N	275	-0-	-4	-0-	16	1	259	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183116 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	588	N	588	-0-	-0-	-0-	31	1	484	2	N	-0-					1
							73	3									
04	556	N	556	-0-	-0-	-0-	32	1	472	2	N	-0-					1
							52	3									
05	576	N	576	-0-	-0-	-0-	36	1	421	2	N	-0-					1
							119	3									
06	570	N	361	-0-	-209	-0-	25	1	314	2	N	-0-					1
							22	3									
07	589	N	426	-0-	-163	-0-	25	1	174	2	N	-0-					1
							227	3									
08	589	N	466	-0-	-123	-0-	27	1	439	3	N	-0-					1

CANYON RANCH WELL #: 1045S RRCID -> 183133 COMPL. DATE 03/29/2001 TOTAL DEPTH 5350 PERF. 5130 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
04	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
05	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
06	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
07	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
08	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1046S RRCID -> 183135 COMPL. DATE 04/28/2001 TOTAL DEPTH 5320 PERF. 5160 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
04	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
05	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
06	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
07	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
08	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-

MAYER WELL #: 43 RRCID -> 183520 COMPL. DATE 03/26/2001 TOTAL DEPTH 8400 PERF. 6380 - 7194

03	372	N	371	-0-	-1	-0-	17	1	354	3	N	-0-					-0-
04	360	N	357	-0-	-3	-0-	20	1	337	3	N	-0-					-0-
05	372	N	365	-0-	-7	-0-	25	1	340	3	N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	20	1	341	3	N	-0-					-0-
07	372	N	364	-0-	-8	-0-	21	1	343	3	N	-0-					-0-
08	372	N	359	-0-	-13	-0-	16	1	343	3	N	-0-					-0-

MAYER WELL #: 44 RRCID -> 183523 COMPL. DATE 04/04/2001 TOTAL DEPTH 8550 PERF. 6600 - 6952

03	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	7	1	90	3	N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-					-0-
*08	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-					-0-

MAYER 3C WELL #: 1 RRCID -> 183524 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

03	749	N	749	-0-	-0-	-0-	50	1	698	2	Y	1					1
							1	9									
04	720	N	714	-0-	-6	-0-	40	1	674	2	Y	-0-	1	1			-0-
05	744	N	737	-0-	-7	-0-	47	1	689	2	Y	1					1
							1	9									
06	720	N	701	-0-	-19	-0-	45	1	656	2	Y	-0-	1	1			-0-
07	744	N	735	-0-	-9	-0-	55	1	680	2	Y	-0-					-0-
08	744	N	664	-0-	-80	-0-	42	1	622	2	Y	-0-					-0-

PFLUGER 85 WELL #: 20 RRCID -> 183547 COMPL. DATE 04/20/2001 TOTAL DEPTH 5450 PERF. 4900 - 4910

03	124	N	121	-0-	-3	-0-	6	1	115	3	Y	-0-					-0-
04	120	N	112	-0-	-8	-0-	7	1	105	3	Y	-0-					-0-
05	124	N	114	-0-	-10	-0-	8	1	106	3	Y	-0-					-0-
06	120	N	106	-0-	-14	-0-	8	1	98	3	Y	-0-					-0-
07	124	N	108	-0-	-16	-0-	8	1	100	3	Y	-0-					-0-
08	124	N	106	-0-	-18	-0-	7	1	99	3	Y	-0-					-0-

MAYER WELL #: 503 RRCID -> 183548 COMPL. DATE 05/06/2001 TOTAL DEPTH 8600 PERF. 6854 - 7180

03	341	N	341	-0-	-0-	-0-	16	1	325	3	N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	19	1	323	3	N	-0-					-0-
05	462	N	462	-0-	-0-	-0-	31	1	431	3	N	-0-					-0-
06	584	N	584	-0-	-0-	-0-	33	1	551	3	N	-0-					-0-
07	414	N	414	-0-	-0-	-0-	24	1	390	3	N	-0-					-0-
*08	288	N	288	-0-	-0-	-0-	13	1	275	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0937S RRCID -> 183555 COMPL. DATE 04/18/2001 TOTAL DEPTH 5350 PERF. 5154 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	230	-0-	-173	-0-	230	3			N	-0-					-0-
04	420	N	38	-0-	-382	-0-	38	3			N	-0-					-0-
05	372	N	39	-0-	-333	-0-	39	3			N	-0-					-0-
06	210	N	40	-0-	-170	-0-	40	3			N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*08	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

CANYON RANCH WELL #: 0938S RRCID -> 183559 COMPL. DATE 05/30/2001 TOTAL DEPTH 5335 PERF. 5148 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-
04	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
05	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
06	420	N	409	-0-	-11	-0-	409	3			N	-0-					-0-
07	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
08	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-

CANYON RANCH WELL #: 0829S RRCID -> 183567 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5120 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	240	N	95	-0-	-145	-0-	95	3			N	-0-					-0-
05	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
06	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
08	310	N	136	-0-	-174	-0-	136	3			N	-0-					-0-

CANYON RANCH WELL #: 1263S RRCID -> 183571 COMPL. DATE 05/23/2001 TOTAL DEPTH 5294 PERF. 5082 - 5106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 84 WELL #: 19 RRCID -> 183583 COMPL. DATE 05/02/2001 TOTAL DEPTH 5700 PERF. 5228 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	536	-0-	-22	-0-	26	1	510	3	Y	-0-					-0-
04	536	N	536	-0-	-0-	-0-	33	1	503	3	Y	-0-					-0-
05	552	N	552	-0-	-0-	-0-	37	1	515	3	Y	-0-					-0-
06	535	N	535	-0-	-0-	-0-	42	1	493	3	Y	-0-					-0-
07	558	N	548	-0-	-10	-0-	40	1	508	3	Y	-0-					-0-
*08	576	N	576	-0-	-0-	-0-	40	1	536	3	Y	-0-					-0-

SHURLEY 94 WELL #: 11 RRCID -> 183584 COMPL. DATE 04/22/2001 TOTAL DEPTH 6150 PERF. 5402 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	962	N	962	-0-	-0-	-0-	73	1	889	3	N	-0-					-0-
04	523	N	523	-0-	-0-	-0-	35	1	488	3	N	-0-					-0-
05	448	N	448	-0-	-0-	-0-	32	1	414	3	N	2					2
							2	9									
06	524	N	524	-0-	-0-	-0-	51	1	472	3	N	1					3
							1	9									
07	527	N	221	-0-	-306	-0-	27	1	194	3	N	-0-					3
*08	675	N	675	-0-	-0-	-0-	44	1	631	3	N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 94 WELL #: 13 RRCID -> 183586 COMPL. DATE 06/09/2001 TOTAL DEPTH 6300 PERF. 5848 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	179	N	179	-0-	-0-	-0-	14	1	165	3	N	-0-					1
04	187	N	187	-0-	-0-	-0-	12	1	175	3	N	-0-	1	1			-0-
05	186	N	175	-0-	-11	-0-	13	1	162	3	N	-0-					-0-
06	180	N	174	-0-	-6	-0-	17	1	157	3	N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	23	1	167	3	N	-0-					-0-
08	186	N	181	-0-	-5	-0-	12	1	169	3	N	-0-					-0-

SHURLEY 98 WELL #: 9 RRCID -> 183587 COMPL. DATE 05/06/2001 TOTAL DEPTH 6350 PERF. 5452 - 6095

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 59 RRCID -> 183718 COMPL. DATE 03/25/2001 TOTAL DEPTH 6207 PERF. 5430 - 5974

03	124	N	63	-0-	-61	-0-	63	3			N	-0-					-0-
04	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
05	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
07	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
08	372	N	279	-0-	-93	-0-	279	3			N	-0-					-0-

SHURLEY WELL #: 65 RRCID -> 183720 COMPL. DATE 04/09/2001 TOTAL DEPTH 6132 PERF. 5360 - 5948

03	620	N	540	-0-	-80	-0-	540	3			N	-0-					-0-
04	570	N	476	-0-	-94	-0-	476	3			N	-0-					-0-
05	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
06	510	N	433	-0-	-77	-0-	433	3			N	-0-					-0-
07	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
08	620	N	511	-0-	-109	-0-	511	3			N	-0-					-0-

PFLUGER 84 WELL #: 18 RRCID -> 184069 COMPL. DATE 04/29/2001 TOTAL DEPTH 5550 PERF. 5226 - 5294

03	107	N	107	-0-	-0-	-0-	5	1	102	3	Y	-0-					-0-
04	102	N	102	-0-	-0-	-0-	6	1	96	3	Y	-0-					-0-
05	101	N	101	-0-	-0-	-0-	7	1	94	3	Y	-0-					-0-
06	105	N	105	-0-	-0-	-0-	8	1	97	3	Y	-0-					-0-
07	104	N	104	-0-	-0-	-0-	8	1	96	3	Y	-0-					-0-
*08	102	N	102	-0-	-0-	-0-	7	1	95	3	Y	-0-					-0-

CANYON RANCH WELL #: 0129S RRCID -> 184072 COMPL. DATE 06/27/2001 TOTAL DEPTH 5369 PERF. 5148 - 5228

03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
05	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
06	60	N	22	-0-	-38	-0-	22	3			N	-0-					-0-
07	62	N	4	-0-	-58	-0-	4	3			N	-0-					-0-
08	62	N	18	-0-	-44	-0-	18	3			N	-0-					-0-

SHURLEY 95 WELL #: 12 RRCID -> 184075 COMPL. DATE 04/27/2001 TOTAL DEPTH 6300 PERF. 5344 - 5980

03	261	N	261	-0-	-0-	-0-	20	1	241	3	N	-0-					2
04	249	N	249	-0-	-0-	-0-	16	1	233	3	N	-0-	2	1			-0-
05	250	N	250	-0-	-0-	-0-	18	1	232	3	N	-0-					-0-
06	240	N	235	-0-	-5	-0-	23	1	212	3	N	-0-					-0-
07	248	N	201	-0-	-47	-0-	24	1	177	3	N	-0-					-0-
08	248	N	204	-0-	-44	-0-	13	1	191	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 1155S RRCID -> 184080 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5134 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1156S RRCID -> 184083 COMPL. DATE 05/12/2001 TOTAL DEPTH 5345 PERF. 5139 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 110 WELL #: 10 RRCID -> 184084 COMPL. DATE 04/20/2001 TOTAL DEPTH 7050 PERF. 6425 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	105	N	105	-0-	-0-	-0-	8	1	97	3	N	-0-					-0-
04	116	N	116	-0-	-0-	-0-	8	1	108	3	N	-0-					-0-
05	107	N	107	-0-	-0-	-0-	8	1	99	3	N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	10	1	91	3	N	-0-					-0-
07	124	N	92	-0-	-32	-0-	11	1	81	3	N	-0-					-0-
*08	101	N	101	-0-	-0-	-0-	7	1	94	3	N	-0-					-0-

CANYON RANCH WELL #: 1157S RRCID -> 184088 COMPL. DATE 05/15/2001 TOTAL DEPTH 5311 PERF. 5102 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
04	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
07	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1158S RRCID -> 184090 COMPL. DATE 06/13/2001 TOTAL DEPTH 5373 PERF. 5143 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 13 RRCID -> 184093 COMPL. DATE 06/09/2001 TOTAL DEPTH 8300 PERF. 6918 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
04	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
05	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
06	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
07	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
08	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-

SIMMONS RANCH WELL #: 14 RRCID -> 184095 COMPL. DATE 07/17/2001 TOTAL DEPTH 8300 PERF. 6240 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
04	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
05	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
06	330	N	284	-0-	-46	-0-	284	3			N	-0-					-0-
07	341	N	258	-0-	-83	-0-	258	3			N	-0-					-0-
08	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS RANCH WELL #: 15 RRCID -> 184097 COMPL. DATE 06/13/2001 TOTAL DEPTH 8300 PERF. 6228 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	462	-0-	-34	-0-	462	3			N	-0-					-0-
04	480	N	434	-0-	-46	-0-	434	3			N	-0-					-0-
05	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-
06	450	N	418	-0-	-32	-0-	418	3			N	-0-					-0-
07	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
08	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-

SIMMONS RANCH WELL #: 16 RRCID -> 184101 COMPL. DATE 07/15/2001 TOTAL DEPTH 8350 PERF. 6206 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
06	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*08	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

SIMMONS RANCH WELL #: 17 RRCID -> 184103 COMPL. DATE 07/05/2001 TOTAL DEPTH 8450 PERF. 6212 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
04	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
05	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
06	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
07	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
*08	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-

CANYON RANCH WELL #: 1067S RRCID -> 184174 COMPL. DATE 06/20/2001 TOTAL DEPTH 5367 PERF. 5175 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	677	-0-	-5	-0-	677	3			N	-0-					-0-
04	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
05	682	N	477	-0-	-205	-0-	477	3			N	-0-					-0-
06	660	N	222	-0-	-438	-0-	222	3			N	-0-					-0-
07	713	N	471	-0-	-242	-0-	471	3			N	-0-					-0-
*08	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-

CANYON RANCH WELL #: 8210S RRCID -> 184179 COMPL. DATE 07/01/2001 TOTAL DEPTH 5301 PERF. 5076 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
04	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
05	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
06	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
07	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
*08	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-

CANYON RANCH WELL #: 1262S RRCID -> 184181 COMPL. DATE 05/12/2001 TOTAL DEPTH 5309 PERF. 5102 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

CANYON RANCH WELL #: 1159S RRCID -> 184182 COMPL. DATE 06/06/2001 TOTAL DEPTH 5330 PERF. 5100 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
04	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
05	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
06	360	N	329	-0-	-31	-0-	329	3			N	-0-					-0-
07	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
08	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAKER, ROY WELL #: 2003 RRCID -> 184205 COMPL. DATE 05/08/2001 TOTAL DEPTH 3626 PERF. 3362 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	268	N	268	-0-	-0-	-0-	88	1	180	3	N	-0-					-0-
04	270	N	219	-0-	-51	-0-	46	1	173	3	N	-0-					-0-
05	310	N	131	-0-	-179	-0-	20	1	111	3	N	-0-					-0-
06	270	N	31	-0-	-239	-0-	5	1	26	3	N	-0-					-0-
07	217	N	199	-0-	-18	-0-	32	1	167	3	N	-0-					-0-
*08	198	N	198	-0-	-0-	-0-	37	1	161	3	N	-0-					-0-

SHURLEY 111 WELL #: 16 RRCID -> 184250 COMPL. DATE 05/16/2001 TOTAL DEPTH 6800 PERF. 5402 - 6258

03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
08	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-

ALLISON 54 WELL #: 5 RRCID -> 184381 COMPL. DATE 05/14/2001 TOTAL DEPTH 6125 PERF. 5765 - 5792

03	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	2			N	-0-					-0-
05	62	N	2	-0-	-60	-0-	2	2			N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	124	N	1	-0-	-123	-0-	1	2			N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 20 RRCID -> 184540 COMPL. DATE 07/05/2001 TOTAL DEPTH 8350 PERF. 6216 - 7046

03	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
04	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
05	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
06	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
07	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*08	185	N	185	-0-	-0-	-0-	14	1	171	3	N	-0-					-0-

SIMMONS 72 1/2 WELL #: 2 RRCID -> 184549 COMPL. DATE 06/03/2001 TOTAL DEPTH 8100 PERF. 6330 - 6738

03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
04	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

WARD 114 WELL #: 1R RRCID -> 184550 COMPL. DATE 05/23/2001 TOTAL DEPTH 6950 PERF. 6352 - 6446

03	124	N	82	-0-	-42	-0-	6	1	76	3	N	-0-	2	1			-0-
04	120	N	71	-0-	-49	-0-	5	1	66	3	N	-0-					-0-
05	124	N	103	-0-	-21	-0-	7	1	96	3	N	-0-					-0-
06	90	N	72	-0-	-18	-0-	4	1	68	3	N	-0-					-0-
07	107	N	107	-0-	-0-	-0-	6	1	100	3	N	1					1
							1	9									
*08	105	N	105	-0-	-0-	-0-	7	1	98	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 15 RRCID -> 184556 COMPL. DATE 05/31/2001 TOTAL DEPTH 6900 PERF. 5632 - 5738

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRBY "1" WELL #: 3 RRCID -> 184561 COMPL. DATE 06/17/2001 TOTAL DEPTH 7900 PERF. 6759 - 6836

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	716	N	716	-0-	-0-	-0-	61 2	1 9	653	3	Y	2	2	1			2
04	684	N	684	-0-	-0-	-0-	57 1	1 9	626	3	Y	1	2	1			1
05	713	N	695	-0-	-18	-0-	70	1	625	3	Y	-0-					1
06	690	N	675	-0-	-15	-0-	70 2	1 9	603	3	Y	2	1	8			2
07	713	N	701	-0-	-12	-0-	72 1	1 9	628	3	Y	1	1	1	1	8	1
*08	690	N	690	-0-	-0-	-0-	73	1	617	3	Y	-0-					1

FIELDS 23 WELL #: 8 RRCID -> 184569 COMPL. DATE 06/06/2001 TOTAL DEPTH 5700 PERF. 5023 - 5041

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 52 WELL #: 10 RRCID -> 184575 COMPL. DATE 05/26/2001 TOTAL DEPTH 6150 PERF. 5130 - 5878

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH 51 WELL #: 1 RRCID -> 184576 COMPL. DATE 07/18/2001 TOTAL DEPTH 8650 PERF. 7354 - 7446

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	414	N	414	-0-	-0-	-0-	37	1	377	2	N	-0-					1
04	398	N	398	-0-	-0-	-0-	32	1	366	2	N	-0-					1
05	411	N	411	-0-	-0-	-0-	33	1	378	2	N	-0-	1	1			-0-
06	394	N	394	-0-	-0-	-0-	35	1	359	2	N	-0-					-0-
07	403	N	391	-0-	-12	-0-	28	1	363	2	N	-0-					-0-
08	403	N	385	-0-	-18	-0-	17	1	368	3	N	-0-					-0-

HUDSPETH 53 WELL #: 1 RRCID -> 184582 COMPL. DATE 06/27/2001 TOTAL DEPTH 8454 PERF. 6710 - 7614

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	429	-0-	-5	-0-	38	1	391	2	N	-0-					1
04	420	N	408	-0-	-12	-0-	33 1	1 9	374	2	N	1					2
05	434	N	417	-0-	-17	-0-	34	1	383	2	N	-0-	1	1			1
06	420	N	391	-0-	-29	-0-	35	1	356	2	N	-0-					1
07	434	N	382	-0-	-52	-0-	27	1	355	2	N	-0-					1
08	403	N	371	-0-	-32	-0-	17	1	354	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 54 WELL #: 3 RRCID -> 184583 COMPL. DATE 07/08/2001 TOTAL DEPTH 8575 PERF. 7236 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	383	N	383	-0-	-0-	-0-	34	1	349	2	N	-0-					1
04	371	N	371	-0-	-0-	-0-	30	1	341	2	N	-0-					1
05	384	N	384	-0-	-0-	-0-	31	1	353	2	N	-0-	1	1			-0-
06	368	N	368	-0-	-0-	-0-	33	1	335	2	N	-0-					-0-
07	372	N	368	-0-	-4	-0-	26	1	341	2	N	1					1
							1	9									
*08	401	N	401	-0-	-0-	-0-	18	1	383	3	N	-0-					1

KIRBY 184 WELL #: 5 RRCID -> 184887 COMPL. DATE 06/14/2001 TOTAL DEPTH 7850 PERF. 6256 - 6270

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHANNON 51 WELL #: 10 RRCID -> 184889 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

03	496	N	495	-0-	-1	-0-	43	1	452	3	Y	-0-					-0-
04	472	N	472	-0-	-0-	-0-	39	1	433	3	Y	-0-					-0-
05	496	N	496	-0-	-0-	-0-	50	1	446	3	Y	-0-					-0-
06	480	N	478	-0-	-2	-0-	50	1	428	3	Y	-0-					-0-
07	496	N	482	-0-	-14	-0-	50	1	432	3	Y	-0-					-0-
08	496	N	423	-0-	-73	-0-	45	1	378	3	Y	-0-					-0-

SIMMONS 72 WELL #: 5 RRCID -> 184894 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

03	492	N	492	-0-	-0-	-0-	42	1	449	3	Y	1	1	1			1
							1	9									
04	466	N	466	-0-	-0-	-0-	39	1	426	3	Y	1	2	1			-0-
							1	9									
05	478	N	478	-0-	-0-	-0-	48	1	429	3	Y	1					1
							1	9									
06	480	N	458	-0-	-22	-0-	48	1	410	3	Y	-0-					1
07	496	N	467	-0-	-29	-0-	48	1	418	3	Y	1	1	1			1
							1	9									
08	465	N	443	-0-	-22	-0-	47	1	396	3	Y	-0-					1

FIELDS 59 WELL #: 3 RRCID -> 185258 COMPL. DATE 07/08/2001 TOTAL DEPTH 6000 PERF. 5100 - 5826

03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 8 RRCID -> 185285 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	12	-0-	-19	-0-	1	1	10	3	Y	1	2	1			1
							1	9									
04	30	N	-0-	-0-	-30	-0-					Y	-0-	1	1			-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHANNON 52 WELL #: 10 RRCID -> 185288 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	195	-0-	-53	-0-	17	1	178	3	Y	-0-	1	1			-0-
04	210	N	172	-0-	-38	-0-	14	1	158	3	Y	-0-					-0-
05	217	N	168	-0-	-49	-0-	17	1	150	3	Y	1	1	8			-0-
							1	9									
06	180	N	159	-0-	-21	-0-	17	1	142	3	Y	-0-					-0-
07	186	N	159	-0-	-27	-0-	16	1	143	3	Y	-0-					-0-
*08	158	N	158	-0-	-0-	-0-	17	1	141	3	Y	-0-					-0-

FIELDS 59 WELL #: 4 RRCID -> 185292 COMPL. DATE 05/28/2001 TOTAL DEPTH 6121 PERF. 5584 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 8 RRCID -> 185296 COMPL. DATE 06/12/2001 TOTAL DEPTH 5650 PERF. 4844 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	145	N	145	-0-	-0-	-0-	14	1	131	3	N	-0-					1
04	146	N	146	-0-	-0-	-0-	15	1	131	3	N	-0-					1
05	152	N	152	-0-	-0-	-0-	16	1	136	3	N	-0-					1
06	153	N	153	-0-	-0-	-0-	16	1	137	3	N	-0-					1
07	155	N	125	-0-	-30	-0-	14	1	111	3	N	-0-					1
08	155	N	143	-0-	-12	-0-	16	1	127	3	N	-0-					1

SIMMONS RANCH WELL #: 19X RRCID -> 185298 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 6282 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
05	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
07	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-
08	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-

HUDSPETH 54 WELL #: 5 RRCID -> 185299 COMPL. DATE 07/11/2001 TOTAL DEPTH 8600 PERF. 7278 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	160	N	160	-0-	-0-	-0-	14	1	146	2	N	-0-					6
04	153	N	153	-0-	-0-	-0-	12	1	141	2	N	-0-					6
05	155	N	151	-0-	-4	-0-	12	1	138	2	N	1	5	1			2
							1	9									
06	150	N	145	-0-	-5	-0-	13	1	132	2	N	-0-					2
07	155	N	136	-0-	-19	-0-	10	1	126	2	N	-0-					2
08	155	N	1	-0-	-154	-0-	1	3			N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 2 RRCID -> 185307 COMPL. DATE 08/22/2001 TOTAL DEPTH 8650 PERF. 7020 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	431	-0-	-3	-0-	23	1	355	2	N	-0-					-0-
							53	3									
04	426	N	426	-0-	-0-	-0-	24	1	362	2	N	-0-					-0-
							40	3									
05	440	N	440	-0-	-0-	-0-	28	1	321	2	N	-0-					-0-
							91	3									
06	432	N	432	-0-	-0-	-0-	30	1	376	2	N	-0-					-0-
							26	3									
07	452	N	452	-0-	-0-	-0-	26	1	185	2	N	-0-					-0-
							241	3									
*08	435	N	435	-0-	-0-	-0-	25	1	410	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 7 RRCID -> 185309 COMPL. DATE 08/29/2001 TOTAL DEPTH 8500 PERF. 6250 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	467	N	467	-0-	-0-	-0-	41	1	425	3	N	1					2
							1	9									
04	491	N	491	-0-	-0-	-0-	45	1	446	3	N	-0-					2
05	482	N	482	-0-	-0-	-0-	43	1	438	3	N	1					3
							1	9									
06	450	N	414	-0-	-36	-0-	5	1	408	3	N	1					4
							1	9									
07	496	N	423	-0-	-73	-0-	422	3	1	9	N	1	3	1			2
08	496	N	432	-0-	-64	-0-	431	3	1	9	N	1					3

HUDSPETH "B" WELL #: 102X RRCID -> 185310 COMPL. DATE 08/11/2001 TOTAL DEPTH 7900 PERF. 6803 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	148	-0-	-7	-0-	13	1	135	2	N	-0-					6
04	150	N	142	-0-	-8	-0-	11	1	131	2	N	-0-					6
05	155	N	154	-0-	-1	-0-	12	1	141	2	N	1	5	1			2
							1	9									
06	150	N	146	-0-	-4	-0-	13	1	133	2	N	-0-					2
07	155	N	146	-0-	-9	-0-	10	1	136	2	N	-0-					2
08	155	N	146	-0-	-9	-0-	7	1	139	3	N	-0-					2

WILSON, DUKE WELL #: 3210 RRCID -> 185777 COMPL. DATE 07/27/2001 TOTAL DEPTH 6900 PERF. 5306 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1042	N	1042	-0-	-0-	-0-	66	1	976	3	N	-0-	1	1			2
04	791	N	791	-0-	-0-	-0-	48	1	743	3	N	-0-					2
05	775	N	581	-0-	-194	-0-	35	1	546	3	N	-0-					2
06	750	N	508	-0-	-242	-0-	33	1	475	3	N	-0-					2
07	775	N	515	-0-	-260	-0-	35	1	480	3	N	-0-					2
08	589	N	508	-0-	-81	-0-	36	1	472	3	N	-0-					2

CANYON RANCH WELL #: 1053S RRCID -> 185880 COMPL. DATE 10/21/2001 TOTAL DEPTH 5236 PERF. 5068 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

CANYON RANCH WELL #: 1264S RRCID -> 185884 COMPL. DATE 10/09/2001 TOTAL DEPTH 5301 PERF. 5098 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1265S RRCID -> 185929 COMPL. DATE 10/02/2001 TOTAL DEPTH 5319 PERF. 5077 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

CANYON RANCH WELL #: S410 RRCID -> 185930 COMPL. DATE 10/16/2001 TOTAL DEPTH 5304 PERF. 5130 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	422	-0-	-74	-0-	422	3			N	-0-					-0-
04	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-
05	527	N	430	-0-	-97	-0-	430	3			N	-0-					-0-
06	420	N	323	-0-	-97	-0-	323	3			N	-0-					-0-
07	434	N	373	-0-	-61	-0-	373	3			N	-0-					-0-
*08	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-

WILSON, DUKE WELL #: 1743 RRCID -> 186187 COMPL. DATE 08/05/2001 TOTAL DEPTH 8331 PERF. 7422 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	370	N	370	-0-	-0-	-0-	23	1	347	3	N	-0-					-0-
04	360	N	347	-0-	-13	-0-	21	1	326	3	N	-0-					-0-
05	377	N	377	-0-	-0-	-0-	23	1	354	3	N	-0-					-0-
06	368	N	368	-0-	-0-	-0-	24	1	344	3	N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	26	1	348	3	N	-0-					-0-
*08	395	N	395	-0-	-0-	-0-	28	1	367	3	N	-0-					-0-

WILSON, DUKE WELL #: 1737 RRCID -> 186188 COMPL. DATE 08/16/2001 TOTAL DEPTH 8702 PERF. 7480 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1267	N	1267	-0-	-0-	-0-	258	1	1009	3	N	-0-	2	1			1
04	1006	N	1006	-0-	-0-	-0-	234	1	771	3	N	1	1	1			1
							1	9									
05	992	N	840	-0-	-152	-0-	230	1	610	3	N	-0-					1
06	1200	N	644	-0-	-556	-0-	214	1	430	3	N	-0-					1
07	1054	N	637	-0-	-417	-0-	221	1	416	3	N	-0-	1	1			-0-
08	837	N	628	-0-	-209	-0-	222	1	406	3	N	-0-					-0-

WILSON, DUKE WELL #: 1736 RRCID -> 186190 COMPL. DATE 08/31/2001 TOTAL DEPTH 8700 PERF. 5816 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1735 RRCID -> 186191 COMPL. DATE 08/18/2001 TOTAL DEPTH 8700 PERF. 7528 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	604	-0-	-16	-0-	38	1	566	3	N	-0-					1
04	549	N	549	-0-	-0-	-0-	33	1	516	3	N	-0-					1
05	682	N	537	-0-	-145	-0-	33	1	504	3	N	-0-					1
06	570	N	516	-0-	-54	-0-	33	1	483	3	N	-0-					1
07	558	N	523	-0-	-35	-0-	36	1	487	3	N	-0-					1
*08	590	N	590	-0-	-0-	-0-	42	1	548	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1723 RRCID -> 186193 COMPL. DATE 09/01/2001 TOTAL DEPTH 8609 PERF. 5742 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 94 WELL #: 12 RRCID -> 186201 COMPL. DATE 07/29/2001 TOTAL DEPTH 6250 PERF. 5224 - 6016

03	313	N	313	-0-	-0-	-0-	24	1	288	3	N	1					2
							1	9									
04	359	N	359	-0-	-0-	-0-	24	1	334	3	N	1	2	1			1
							1	9									
05	317	N	317	-0-	-0-	-0-	23	1	294	3	N	-0-					1
06	475	N	475	-0-	-0-	-0-	46	1	427	3	N	2					3
							2	9									
07	576	N	576	-0-	-0-	-0-	70	1	506	3	N	-0-					3
*08	611	N	611	-0-	-0-	-0-	40	1	571	3	N	-0-					3

SHURLEY 98 WELL #: 14 RRCID -> 186202 COMPL. DATE 08/04/2001 TOTAL DEPTH 6350 PERF. 5564 - 6030

03	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					2
04	30	N	-0-	-0-	-30	-0-					N	-0-	2	1			-0-
05	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-

SHURLEY 110 WELL #: 15 RRCID -> 186203 COMPL. DATE 07/21/2001 TOTAL DEPTH 6800 PERF. 5440 - 5448

03	62	N	43	-0-	-19	-0-	3	1	40	3	N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	5	1	39	3	N	-0-					-0-
*08	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-

FIELDS 23 WELL #: 7 RRCID -> 186206 COMPL. DATE 08/19/2001 TOTAL DEPTH 5777 PERF. 5018 - 5492

03	40	N	40	-0-	-0-	-0-	4	1	35	3	N	1					1
							1	9									
04	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					1
05	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					1
06	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					1
07	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					1
*08	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					1

FIELDS 16 WELL #: 10 RRCID -> 186214 COMPL. DATE 07/08/2001 TOTAL DEPTH 6200 PERF. 5146 - 5188

03	331	N	331	-0-	-0-	-0-	61	1	259	3	N	10	7	1			3
							11	9									
04	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					3
05	6	N	-0-	-0-	-6	-0-					N	-0-	2	1			1
06	150	N	147	-0-	-3	-0-	17	1	130	3	N	-0-					1
07	4	N	1	-0-	-3	-0-	1	3			N	-0-	1	1			-0-
*08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 17 WELL #: 16 RRCID -> 186227 COMPL. DATE 07/17/2001 TOTAL DEPTH 6100 PERF. 5136 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	211	-0-	-99	-0-	44	1	167	3	N	-0-					1
04	210	N	195	-0-	-15	-0-	46	1	149	3	N	-0-					1
05	217	N	174	-0-	-43	-0-	25	1	149	3	N	-0-					1
06	210	N	167	-0-	-43	-0-	27	1	140	3	N	-0-					1
07	217	N	166	-0-	-51	-0-	22	1	144	3	N	-0-					1
08	186	N	165	-0-	-21	-0-	21	1	144	3	N	-0-					1

FIELDS 17 WELL #: 17 RRCID -> 186228 COMPL. DATE 09/13/2001 TOTAL DEPTH 6127 PERF. 5134 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	16	-0-	-15	-0-	3	1	13	3	N	-0-					-0-
04	11	N	5	-0-	-6	-0-	1	1	4	3	N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
06	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
07	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
08	6	N	5	-0-	-1	-0-	1	1	4	3	N	-0-					-0-

FIELDS 19 WELL #: 8 RRCID -> 186231 COMPL. DATE 07/23/2001 TOTAL DEPTH 6300 PERF. 5428 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	96	N	96	-0-	-0-	-0-	20	1	76	3	N	-0-					1
04	94	N	94	-0-	-0-	-0-	22	1	72	3	N	-0-	1	1			-0-
05	93	N	74	-0-	-19	-0-	11	1	63	3	N	-0-					-0-
06	90	N	78	-0-	-12	-0-	13	1	65	3	N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	18	1	117	3	N	-0-					-0-
*08	123	N	123	-0-	-0-	-0-	16	1	107	3	N	-0-					-0-

FIELDS 19 WELL #: 10 RRCID -> 186232 COMPL. DATE 09/11/2001 TOTAL DEPTH 6300 PERF. 5474 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	1	1	2	3	N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	2	1	10	3	N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
08	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-

FIELDS 19 WELL #: 12 RRCID -> 186234 COMPL. DATE 07/29/2001 TOTAL DEPTH 6282 PERF. 5414 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 20 WELL #: 13 RRCID -> 186236 COMPL. DATE 08/03/2001 TOTAL DEPTH 6154 PERF. 5874 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	632	N	632	-0-	-0-	-0-	132	1	499	3	N	1					8
							1	9									
04	600	N	600	-0-	-0-	-0-	142	1	457	3	N	1	5	1			4
							1	9									
05	620	N	554	-0-	-66	-0-	80	1	474	3	N	-0-					4
06	600	N	537	-0-	-63	-0-	86	1	451	3	N	-0-					4
07	620	N	544	-0-	-76	-0-	72	1	472	3	N	-0-					4
08	558	N	540	-0-	-18	-0-	69	1	471	3	N	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 51 WELL #: 8 RRCID -> 186243 COMPL. DATE 08/06/2001 TOTAL DEPTH 6101 PERF. 5507 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-		-0-	-0-	1	1	2	3	N	-0-					-0-
04	30	N	1	-0-		-29	-0-	1	3			N	-0-					-0-
05	69	N	69	-0-		-0-	-0-	10	1	59	3	N	-0-					-0-
06	37	N	37	-0-		-0-	-0-	6	1	31	3	N	-0-					-0-
07	1	N	1	-0-		-0-	-0-	1	3			N	-0-					-0-
*08	54	N	54	-0-		-0-	-0-	7	1	47	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 3 RRCID -> 186250 COMPL. DATE 06/27/2005 TOTAL DEPTH 8660 PERF. 6372 - 7198

03	31	N	30	-0-		-1	-0-	3	1	27	3	N	-0-					-0-
04	30	N	30	-0-		-0-	-0-	3	1	27	3	N	-0-					-0-
05	31	N	29	-0-		-2	-0-	3	1	26	3	N	-0-					-0-
06	30	N	26	-0-		-4	-0-	26	3			N	-0-					-0-
07	31	N	26	-0-		-5	-0-	26	3			N	-0-					-0-
08	31	N	25	-0-		-6	-0-	25	3			N	-0-					-0-

PFLUGER 110 WELL #: 9 RRCID -> 186254 COMPL. DATE 07/27/2001 TOTAL DEPTH 5628 PERF. 4852 - 4862

03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9310S RRCID -> 186693 COMPL. DATE 10/27/2001 TOTAL DEPTH 5366 PERF. 5192 - 5219

03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2 EXT		6	-0-		6	6	6	3			N	-0-					-0-

CANYON RANCH WELL #: 0939S RRCID -> 186696 COMPL. DATE 11/03/2001 TOTAL DEPTH 5363 PERF. 5180 - 5210

03	158	N	158	-0-		-0-	-0-	158	3			N	-0-					-0-
04	150	N	150	-0-		-0-	-0-	150	3			N	-0-					-0-
05	155	N	151	-0-		-4	-0-	151	3			N	-0-					-0-
06	150	N	119	-0-		-31	-0-	119	3			N	-0-					-0-
07	158	N	158	-0-		-0-	-0-	158	3			N	-0-					-0-
*08	169	N	169	-0-		-0-	-0-	169	3			N	-0-					-0-

CANYON RANCH WELL #: 1048S RRCID -> 186697 COMPL. DATE 10/23/2001 TOTAL DEPTH 5305 PERF. 5114 - 5130

03	341	N	290	-0-		-51	-0-	290	3			N	-0-					-0-
04	328	N	328	-0-		-0-	-0-	328	3			N	-0-					-0-
05	341	N	332	-0-		-9	-0-	332	3			N	-0-					-0-
06	313	N	313	-0-		-0-	-0-	313	3			N	-0-					-0-
07	341	N	320	-0-		-21	-0-	320	3			N	-0-					-0-
08	341	N	326	-0-		-15	-0-	326	3			N	-0-					-0-

CANYON RANCH WELL #: 1210S RRCID -> 186698 COMPL. DATE 11/07/2001 TOTAL DEPTH 5429 PERF. 5177 - 5240

03	740	N	740	-0-		-0-	-0-	740	3			N	-0-					-0-
04	720	N	506	-0-		-214	-0-	506	3			N	-0-					-0-
05	558	N	514	-0-		-44	-0-	514	3			N	-0-					-0-
06	720	N	313	-0-		-407	-0-	313	3			N	-0-					-0-
07	527	N	102	-0-		-425	-0-	102	3			N	-0-					-0-
08	527	N	426	-0-		-101	-0-	426	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1068S RRCID -> 186699 COMPL. DATE 11/14/2001 TOTAL DEPTH 5397 PERF. 5178 - 5233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	124	-0-	-248	-0-	124	3			N	-0-					-0-
04	330	N	130	-0-	-200	-0-	130	3			N	-0-					-0-
05	248	N	162	-0-	-86	-0-	162	3			N	-0-					-0-
06	120	N	94	-0-	-26	-0-	94	3			N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
08	155	N	116	-0-	-39	-0-	116	3			N	-0-					-0-

ESPY, THOMAS WELL #: 1604 RRCID -> 186713 COMPL. DATE 09/07/2001 TOTAL DEPTH 5671 PERF. 4940 - 5246

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYER 3C WELL #: 2 RRCID -> 186717 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

03	T. A.	227	-0-	227	249	15	1	211	2	Y	1						1
						1	9										
04	T. A.	899	-0-	899	1148	50	1	845	2	Y	4	2	1				3
						4	9										
05	2064 X	916	-0-	-1148	-0-	58	1	846	2	Y	11						14
						12	9										
06	834 N	834	-0-	-0-	-0-	54	1	778	2	Y	2	11	1				5
						2	9										
07	T. A.	829	-0-	829	829	62	1	767	2	Y	-0-						5
08	T. A.	796	-0-	796	1625	50	1	746	2	Y	-0-						5

MAYER 3C WELL #: 3 RRCID -> 186720 COMPL. DATE 10/11/2001 TOTAL DEPTH 8825 PERF. 6646 - 7972

03	434 N	415	-0-	-19	-0-	28	1	387	2	Y	-0-						-0-
04	434 N	434	-0-	-0-	-0-	24	1	410	2	Y	-0-						-0-
05	450 N	450	-0-	-0-	-0-	29	1	421	2	Y	-0-						-0-
06	435 N	435	-0-	-0-	-0-	28	1	407	2	Y	-0-						-0-
07	441 N	441	-0-	-0-	-0-	33	1	408	2	Y	-0-						-0-
08	465 N	434	-0-	-31	-0-	27	1	407	2	Y	-0-						-0-

MCMILLAN, W. B. 15 WELL #: 5 RRCID -> 186721 COMPL. DATE 08/11/2001 TOTAL DEPTH 5671 PERF. 5304 - 5328

03	372 N	350	-0-	-22	-0-	55	1	295	3	Y	-0-						-0-
04	291 N	291	-0-	-0-	-0-	46	1	245	3	Y	-0-						-0-
05	341 N	226	-0-	-115	-0-	31	1	195	3	Y	-0-						-0-
06	330 N	288	-0-	-42	-0-	37	1	251	3	Y	-0-						-0-
07	310 N	214	-0-	-96	-0-	29	1	185	3	Y	-0-						-0-
*08	329 N	329	-0-	-0-	-0-	45	1	273	3	Y	10						10
						11	9										

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

VANDERSTUCKEN 48 WELL #: 7 RRCID -> 186753 COMPL. DATE 08/22/2001 TOTAL DEPTH 5662 PERF. 4892 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	343	N	343	-0-	-0-	-0-	33	1	309	3	N	1					2
							1	9									
04	362	N	362	-0-	-0-	-0-	37	1	325	3	N	-0-					2
05	341	N	259	-0-	-82	-0-	27	1	232	3	N	-0-					2
06	330	N	228	-0-	-102	-0-	24	1	204	3	N	-0-					2
07	372	N	203	-0-	-169	-0-	23	1	180	3	N	-0-					2
08	248	N	201	-0-	-47	-0-	22	1	179	3	N	-0-					2

VANDERSTUCKEN 49 WELL #: 13 RRCID -> 186754 COMPL. DATE 08/26/2001 TOTAL DEPTH 6050 PERF. 5108 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	54	N	54	-0-	-0-	-0-	54	1			N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	52	1			N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	64	1	75	3	N	15	11	1			4
							17	9									
06	53	N	53	-0-	-0-	-0-	52	1	1	3	N	-0-					4
07	54	N	54	-0-	-0-	-0-	54	1			N	-0-	3	1			1
*08	121	N	121	-0-	-0-	-0-	60	1	42	3	N	17	3	8			15
							19	9									

VANDERSTUCKEN 50 WELL #: 11 RRCID -> 186755 COMPL. DATE 06/17/2001 TOTAL DEPTH 6100 PERF. 4982 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	48	N	48	-0-	-0-	-0-	9	1	39	3	N	-0-					-0-
04	49	N	49	-0-	-0-	-0-	9	1	40	3	N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	5	1	33	3	N	-0-					-0-
06	30	N	26	-0-	-4	-0-	3	1	23	3	N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	6	1	39	3	N	-0-					-0-
08	31	N	23	-0-	-8	-0-	3	1	20	3	N	-0-					-0-

KELLY 102 WELL #: 9 RRCID -> 186760 COMPL. DATE 10/10/2001 TOTAL DEPTH 6513 PERF. 5114 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	51	N	51	-0-	-0-	-0-	2	1	49	3	Y	-0-					-0-
04	58	N	58	-0-	-0-	-0-	4	1	54	3	Y	-0-					-0-
05	76	N	76	-0-	-0-	-0-	6	1	70	3	Y	-0-					-0-
06	71	N	71	-0-	-0-	-0-	6	1	65	3	Y	-0-					-0-
07	73	N	73	-0-	-0-	-0-	7	1	66	3	Y	-0-					-0-
*08	71	N	71	-0-	-0-	-0-	7	1	64	3	Y	-0-					-0-

KELLY 115 WELL #: 9 RRCID -> 186766 COMPL. DATE 08/30/2001 TOTAL DEPTH 6725 PERF. 4998 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	349	N	349	-0-	-0-	-0-	16	1	333	3	Y	-0-					-0-
04	510	N	338	-0-	-172	-0-	21	1	317	3	Y	-0-					-0-
05	352	N	352	-0-	-0-	-0-	29	1	323	3	Y	-0-					-0-
06	333	N	333	-0-	-0-	-0-	29	1	304	3	Y	-0-					-0-
07	351	N	351	-0-	-0-	-0-	35	1	316	3	Y	-0-					-0-
08	341	N	339	-0-	-2	-0-	34	1	305	3	Y	-0-					-0-

KELLY 115 WELL #: 10 RRCID -> 186767 COMPL. DATE 09/04/2001 TOTAL DEPTH 6550 PERF. 5072 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	411	-0-	-23	-0-	19	1	392	3	Y	-0-	5	1			-0-
04	402	N	402	-0-	-0-	-0-	25	1	377	3	Y	-0-					-0-
05	422	N	422	-0-	-0-	-0-	34	1	388	3	Y	-0-					-0-
06	392	N	392	-0-	-0-	-0-	35	1	357	3	Y	-0-					-0-
07	450	N	450	-0-	-0-	-0-	40	1	363	3	Y	43	40	1			3
							47	9									
*08	485	N	485	-0-	-0-	-0-	41	1	374	3	Y	64	50	1	11	8	6
							70	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 115 WELL #: 11 RRCID -> 186770 COMPL. DATE 09/08/2001 TOTAL DEPTH 6650 PERF. 5172 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	220	N	220	-0-	-0-	-0-	82	1	138	3	Y	-0-					-0-
04	117	N	117	-0-	-0-	-0-	7	1	110	3	Y	-0-					-0-
05	91	N	91	-0-	-0-	-0-	7	1	84	3	Y	-0-					-0-
06	30	N	9	-0-	-21	-0-	1	1	8	3	Y	-0-					-0-
07	124	N	101	-0-	-23	-0-	101	1			Y	-0-					-0-
*08	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-

KELLY 115 WELL #: 12 RRCID -> 186772 COMPL. DATE 09/20/2001 TOTAL DEPTH 6678 PERF. 5250 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	144	-0-	-11	-0-	78	1	66	3	Y	-0-					-0-
04	90	N	63	-0-	-27	-0-	4	1	59	3	Y	-0-					-0-
05	70	N	70	-0-	-0-	-0-	6	1	64	3	Y	-0-					-0-
06	150	N	69	-0-	-81	-0-	6	1	63	3	Y	-0-					-0-
07	170	N	170	-0-	-0-	-0-	108	1	62	3	Y	-0-					-0-
*08	180	N	180	-0-	-0-	-0-	109	1	71	3	Y	-0-					-0-

KELLY WELL #: 1260 RRCID -> 186804 COMPL. DATE 08/10/2001 TOTAL DEPTH 6639 PERF. 5332 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 126 WELL #: 12 RRCID -> 186807 COMPL. DATE 08/17/2001 TOTAL DEPTH 6649 PERF. 5102 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	346	-0-	-26	-0-	15	1	330	3	Y	1					2
							1	9									
04	360	N	338	-0-	-22	-0-	23	1	314	3	Y	1	2	1			1
							1	9									
05	372	N	334	-0-	-38	-0-	26	1	307	3	Y	1					2
							1	9									
06	330	N	309	-0-	-21	-0-	35	1	274	3	Y	-0-					2
07	341	N	319	-0-	-22	-0-	35	1	284	3	Y	-0-	2	1			-0-
*08	357	N	357	-0-	-0-	-0-	41	1	315	3	Y	1					1
							1	9									

KELLY 126 WELL #: 13 RRCID -> 186808 COMPL. DATE 11/07/2001 TOTAL DEPTH 6650 PERF. 5974 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	257	-0-	-22	-0-	11	1	245	3	Y	1					1
							1	9									
04	270	N	229	-0-	-41	-0-	16	1	213	3	Y	-0-	1	1			-0-
05	310	N	184	-0-	-126	-0-	14	1	169	3	Y	1					1
							1	9									
06	240	N	39	-0-	-201	-0-	4	1	35	3	Y	-0-					1
07	248	N	9	-0-	-239	-0-	1	1	8	3	Y	-0-	1	1			-0-
08	186	N	1	-0-	-185	-0-	1	3			Y	-0-					-0-

KELLY 127 WELL #: 2 RRCID -> 186809 COMPL. DATE 08/27/2001 TOTAL DEPTH 6500 PERF. 4890 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	399	-0-	-4	-0-	17	1	382	3	Y	-0-					-0-
04	396	N	396	-0-	-0-	-0-	27	1	369	3	Y	-0-					-0-
05	412	N	412	-0-	-0-	-0-	32	1	380	3	Y	-0-					-0-
06	409	N	409	-0-	-0-	-0-	46	1	363	3	Y	-0-					-0-
07	403	N	367	-0-	-36	-0-	40	1	327	3	Y	-0-					-0-
*08	430	N	430	-0-	-0-	-0-	50	1	380	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 10 RRCID -> 187061 COMPL. DATE 10/10/2001 TOTAL DEPTH 6540 PERF. 5114 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	-0-	-0-	-62	-0-					Y	-0-	5	1			-0-
04	30	N	28	-0-	-2	-0-	1	1	17	3	Y	9	9	1			-0-
							10	9									
05	31	N	31	-0-	-0-	-0-	2	1	26	3	Y	3					3
							3	9									
06	52	N	52	-0-	-0-	-0-	4	1	37	3	Y	10	3	1			10
							11	9									
07	55	N	55	-0-	-0-	-0-	5	1	46	3	Y	4	13	1			1
							4	9									
*08	59	N	59	-0-	-0-	-0-	5	1	46	3	Y	7	6	1	1	8	1
							8	9									

CUSENBARY, W. R. WELL #: 3405 RRCID -> 187071 COMPL. DATE 08/21/2001 TOTAL DEPTH 5923 PERF. 4932 - 5024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	11	-0-	-919	-0-	2	1	9	3	Y	-0-					-0-
04	810	N	14	-0-	-796	-0-	2	1	12	3	Y	-0-					-0-
05	331	N	331	-0-	-0-	-0-	45	1	286	3	Y	-0-					-0-
06	871	N	871	-0-	-0-	-0-	111	1	760	3	Y	-0-					-0-
07	893	N	893	-0-	-0-	-0-	120	1	758	3	Y	14					14
							15	9									
*08	827	N	827	-0-	-0-	-0-	116	1	711	3	Y	-0-					14

CUSENBARY, W. R. "A" WELL #: 3504 RRCID -> 187075 COMPL. DATE 08/26/2001 TOTAL DEPTH 5826 PERF. 5180 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	14	-0-	-48	-0-	2	1	12	3	Y	-0-					-0-
04	307	N	307	-0-	-0-	-0-	48	1	259	3	Y	-0-					-0-
05	400	N	400	-0-	-0-	-0-	55	1	345	3	Y	-0-					-0-
06	417	N	417	-0-	-0-	-0-	53	1	364	3	Y	-0-					-0-
07	456	N	456	-0-	-0-	-0-	59	1	371	3	Y	24					24
							26	9									
*08	435	N	435	-0-	-0-	-0-	61	1	374	3	Y	-0-					24

HICKS 22 WELL #: 6 RRCID -> 187080 COMPL. DATE 08/31/2001 TOTAL DEPTH 8650 PERF. 6892 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	153	-0-	-2	-0-	10	1	143	2	Y	-0-					-0-
04	150	N	146	-0-	-4	-0-	8	1	138	2	Y	-0-					-0-
05	155	N	152	-0-	-3	-0-	10	1	142	2	Y	-0-					-0-
06	150	N	145	-0-	-5	-0-	9	1	136	2	Y	-0-					-0-
07	155	N	148	-0-	-7	-0-	11	1	137	2	Y	-0-					-0-
08	155	N	149	-0-	-6	-0-	9	1	140	2	Y	-0-					-0-

HICKS 22 WELL #: 4 RRCID -> 187081 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 7384 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	220	N	220	-0-	-0-	-0-	15	1	205	2	Y	-0-					-0-
04	211	N	211	-0-	-0-	-0-	12	1	199	2	Y	-0-					-0-
05	222	N	222	-0-	-0-	-0-	14	1	208	2	Y	-0-					-0-
06	211	N	211	-0-	-0-	-0-	14	1	197	2	Y	-0-					-0-
07	217	N	207	-0-	-10	-0-	15	1	192	2	Y	-0-					-0-
08	217	N	211	-0-	-6	-0-	13	1	198	2	Y	-0-					-0-

HICKS 22 WELL #: 8 RRCID -> 187092 COMPL. DATE 10/14/2001 TOTAL DEPTH 8700 PERF. 6304 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	257	N	257	-0-	-0-	-0-	17	1	240	2	Y	-0-					-0-
04	246	N	246	-0-	-0-	-0-	14	1	232	2	Y	-0-					-0-
05	254	N	254	-0-	-0-	-0-	16	1	238	2	Y	-0-					-0-
06	246	N	246	-0-	-0-	-0-	16	1	230	2	Y	-0-					-0-
07	248	N	248	-0-	-0-	-0-	18	1	230	2	Y	-0-					-0-
*08	252	N	252	-0-	-0-	-0-	16	1	236	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 112 WELL #: 16 RRCID -> 187093 COMPL. DATE 08/16/2001 TOTAL DEPTH 6750 PERF. 6344 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 15 RRCID -> 187094 COMPL. DATE 08/22/2001 TOTAL DEPTH 7150 PERF. 5548 - 6444

03	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
04	9	N	3	-0-	-6	-0-	3	3			Y	-0-					-0-
05	12	N	3	-0-	-9	-0-	3	3			Y	-0-					-0-
06	6	N	3	-0-	-3	-0-	3	3			Y	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

CANYON RANCH WELL #: 1049S RRCID -> 187383 COMPL. DATE 11/18/2001 TOTAL DEPTH 5335 PERF. 5112 - 5164

03	651	N	595	-0-	-56	-0-	595	3			N	-0-					-0-
04	630	N	575	-0-	-55	-0-	575	3			N	-0-					-0-
05	620	N	586	-0-	-34	-0-	586	3			N	-0-					-0-
06	570	N	534	-0-	-36	-0-	534	3			N	-0-					-0-
07	589	N	552	-0-	-37	-0-	551	3	1	9	N	1	1	8			-0-
08	589	N	570	-0-	-19	-0-	570	3			N	-0-					-0-

WILSON, DUKE 185 WELL #: 10 RRCID -> 187468 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

03	961	N	955	-0-	-6	-0-	60	1	894	3	N	1	2	1			6
							1	9									
04	917	N	917	-0-	-0-	-0-	55	1	862	3	N	-0-	1	1			5
05	961	N	954	-0-	-7	-0-	58	1	895	3	N	1	1	1			5
							1	9									
06	930	N	922	-0-	-8	-0-	60	1	862	3	N	-0-					5
07	961	N	944	-0-	-17	-0-	65	1	878	3	N	1	1	1			5
							1	9									
08	961	N	933	-0-	-28	-0-	66	1	867	3	N	-0-	1	1			4

SHURLEY 98 WELL #: 10 RRCID -> 187482 COMPL. DATE 09/12/2001 TOTAL DEPTH 6300 PERF. 5197 - 6088

03	161	N	161	-0-	-0-	-0-	11	1	137	3	N	12					35
							13	9									
04	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-	32	1			3
05	155	N	54	-0-	-101	-0-	4	1	50	3	N	-0-					3
06	150	N	48	-0-	-102	-0-	5	1	43	3	N	-0-					3
07	62	N	57	-0-	-5	-0-	7	1	50	3	N	-0-					3
*08	81	N	81	-0-	-0-	-0-	5	1	76	3	N	-0-					3

SHURLEY 98 WELL #: 8 RRCID -> 187483 COMPL. DATE 06/22/2001 TOTAL DEPTH 6450 PERF. 5226 - 6178

03	106	N	106	-0-	-0-	-0-	8	1	98	3	N	-0-					6
04	101	N	101	-0-	-0-	-0-	7	1	94	3	N	-0-	6	1			-0-
05	93	N	64	-0-	-29	-0-	5	1	59	3	N	-0-					-0-
06	90	N	89	-0-	-1	-0-	9	1	80	3	N	-0-					-0-
07	93	N	82	-0-	-11	-0-	10	1	72	3	N	-0-					-0-
*08	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 98 WELL #: 17 RRCID -> 187484 COMPL. DATE 11/21/2001 TOTAL DEPTH 6432 PERF. 5160 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	78	N	78	-0-	-0-	-0-	6	1	72	3	N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	5	1	74	3	N	-0-					-0-
05	93	N	80	-0-	-13	-0-	6	1	74	3	N	-0-					-0-
06	90	N	75	-0-	-15	-0-	7	1	68	3	N	-0-					-0-
07	93	N	67	-0-	-26	-0-	8	1	59	3	N	-0-					-0-
08	93	N	79	-0-	-14	-0-	5	1	74	3	N	-0-					-0-

SHURLEY 99 WELL #: 18 RRCID -> 187494 COMPL. DATE 06/06/2001 TOTAL DEPTH 6600 PERF. 5358 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101	N	101	-0-	-0-	-0-	8	1	93	3	N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	7	1	94	3	N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	7	1	93	3	N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	9	1	80	3	N	-0-					-0-
07	84	N	84	-0-	-0-	-0-	10	1	74	3	N	-0-					-0-
*08	75	N	75	-0-	-0-	-0-	5	1	70	3	N	-0-					-0-

SHURLEY 94 WELL #: 14 RRCID -> 187495 COMPL. DATE 09/07/2001 TOTAL DEPTH 6340 PERF. 5282 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	75	N	75	-0-	-0-	-0-	6	1	69	3	N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	15	1	217	3	N	11	1	1			10
							12	9									
05	126	N	126	-0-	-0-	-0-	9	1	114	3	N	3					13
							3	9									
06	94	N	94	-0-	-0-	-0-	9	1	85	3	N	-0-					13
07	103	N	103	-0-	-0-	-0-	12	1	91	3	N	-0-					13
*08	255	N	255	-0-	-0-	-0-	17	1	238	3	N	-0-					13

HUDSPETH "1" WELL #: 1 RRCID -> 187508 COMPL. DATE 10/19/2001 TOTAL DEPTH 8475 PERF. 7144 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	158	N	158	-0-	-0-	-0-	14	1	144	2	N	-0-					6
04	150	N	150	-0-	-0-	-0-	12	1	138	2	N	-0-					6
05	156	N	156	-0-	-0-	-0-	13	1	143	2	N	-0-	4	1			2
06	150	N	146	-0-	-4	-0-	13	1	133	2	N	-0-	1	1			1
07	155	N	149	-0-	-6	-0-	11	1	138	2	N	-0-					1
08	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					1

FIELDS 29 WELL #: 3 RRCID -> 187513 COMPL. DATE 10/04/2001 TOTAL DEPTH 5851 PERF. 5234 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 29 WELL #: 4 RRCID -> 187516 COMPL. DATE 11/16/2001 TOTAL DEPTH 5823 PERF. 5222 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 72 WELL #: 13 RRCID -> 187527 COMPL. DATE 06/23/2001 TOTAL DEPTH 6200 PERF. 5167 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	35	-0-	-27	-0-	7	1	28	3	N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	9	1	39	3	N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	5	1	34	3	N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	5	1	35	3	N	-0-					-0-
07	62	N	38	-0-	-24	-0-	5	1	33	3	N	-0-					-0-
*08	42	N	42	-0-	-0-	-0-	5	1	37	3	N	-0-					-0-

CANYON RANCH WELL #: 1211S RRCID -> 187677 COMPL. DATE 11/11/2001 TOTAL DEPTH 5465 PERF. 5230 - 5294

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HUDSPETH "1" WELL #: 2 RRCID -> 187723 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 7174 - 8426

03	36	N	36	-0-	-0-	-0-	3	1	33	2	N	-0-					3
04	60	N	15	-0-	-45	-0-	1	1	14	2	N	-0-					3
05	62	N	23	-0-	-39	-0-	2	1	21	2	N	-0-	2	1			1
06	38	N	38	-0-	-0-	-0-	3	1	35	2	N	-0-					1
07	43	N	43	-0-	-0-	-0-	3	1	40	2	N	-0-					1
08	31	N	6	-0-	-25	-0-	6	3			N	-0-					1

KIRBY "1" WELL #: 4 RRCID -> 187727 COMPL. DATE 01/02/2002 TOTAL DEPTH 8150 PERF. 6274 - 6919

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KIRBY "1" WELL #: 5 RRCID -> 187729 COMPL. DATE 11/16/2001 TOTAL DEPTH 7900 PERF. 6748 - 6799

03	65	N	65	-0-	-0-	-0-	6	1	59	3	Y	-0-					-0-
04	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					-0-
05	69	N	69	-0-	-0-	-0-	7	1	62	3	Y	-0-					-0-
06	66	N	66	-0-	-0-	-0-	7	1	59	3	Y	-0-					-0-
07	65	N	65	-0-	-0-	-0-	7	1	58	3	Y	-0-					-0-
08	62	N	60	-0-	-2	-0-	6	1	54	3	Y	-0-					-0-

KIRBY "1" WELL #: 6 RRCID -> 187730 COMPL. DATE 12/15/2001 TOTAL DEPTH 7900 PERF. 6748 - 6859

03	559	N	559	-0-	-0-	-0-	48	1	510	3	Y	1	1	1			1
							1	9									
04	537	N	537	-0-	-0-	-0-	45	1	491	3	Y	1	2	1			-0-
							1	9									
05	558	N	558	-0-	-0-	-0-	56	1	501	3	Y	1					1
							1	9									
06	540	N	532	-0-	-8	-0-	56	1	476	3	Y	-0-					1
07	558	N	551	-0-	-7	-0-	57	1	493	3	Y	1	1	1			1
							1	9									
08	558	N	539	-0-	-19	-0-	57	1	482	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 110 WELL #: 10 RRCID -> 187733 COMPL. DATE 08/29/2001 TOTAL DEPTH 5638 PERF. 4870 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 110 WELL #: 17 RRCID -> 187734 COMPL. DATE 08/26/2001 TOTAL DEPTH 6800 PERF. 5458 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	103	N	103	-0-	-0-	-0-	8	1	95	3	N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	7	1	90	3	N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	9	1	84	3	N	-0-					-0-
07	93	N	88	-0-	-5	-0-	11	1	77	3	N	-0-					-0-
08	93	N	92	-0-	-1	-0-	6	1	86	3	N	-0-					-0-

SHURLEY 111 WELL #: 19 RRCID -> 187741 COMPL. DATE 08/13/2001 TOTAL DEPTH 6777 PERF. 5436 - 5450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD 114 WELL #: 18 RRCID -> 187742 COMPL. DATE 08/27/2001 TOTAL DEPTH 6810 PERF. 5424 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	580	-0-	-9	-0-	41	1	539	3	N	-0-	7	1			1
04	600	N	571	-0-	-29	-0-	42	1	529	3	N	-0-					1
05	596	N	596	-0-	-0-	-0-	38	1	557	3	N	1	2	1			-0-
							1	9									
06	618	N	618	-0-	-0-	-0-	38	1	580	3	N	-0-					-0-
07	589	N	541	-0-	-48	-0-	32	1	505	3	N	4					4
							4	9									
08	589	N	514	-0-	-75	-0-	33	1	479	3	N	2	5	1			1
							2	9									

FIELDS 14 WELL #: 11 RRCID -> 187767 COMPL. DATE 10/22/2002 TOTAL DEPTH 5714 PERF. 5474 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	345	-0-	-27	-0-	33	1	311	3	N	1					3
							1	9									
04	331	N	331	-0-	-0-	-0-	34	1	297	3	N	-0-					3
05	341	N	330	-0-	-11	-0-	34	1	296	3	N	-0-					3
06	330	N	322	-0-	-8	-0-	33	1	289	3	N	-0-					3
07	341	N	308	-0-	-33	-0-	35	1	273	3	N	-0-					3
08	341	N	316	-0-	-25	-0-	35	1	281	3	N	-0-					3

FIELDS 16 WELL #: 13 RRCID -> 187768 COMPL. DATE 11/07/2001 TOTAL DEPTH 6108 PERF. 5642 - 5889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
04	30	N	8	-0-	-22	-0-	2	1	6	3	N	-0-					-0-
05	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 16 WELL #: 17 RRCID -> 187769 COMPL. DATE 11/09/2001 TOTAL DEPTH 6035 PERF. 5682 - 5748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	157	N	157	-0-	-0-	-0-	33	1	124	3	N	-0-					-0-
04	147	N	147	-0-	-0-	-0-	35	1	112	3	N	-0-					-0-
05	155	N	138	-0-	-17	-0-	20	1	118	3	N	-0-					-0-
06	150	N	133	-0-	-17	-0-	21	1	112	3	N	-0-					-0-
07	155	N	137	-0-	-18	-0-	18	1	119	3	N	-0-					-0-
*08	139	N	139	-0-	-0-	-0-	18	1	121	3	N	-0-					-0-

FIELDS 52 WELL #: 8 RRCID -> 187773 COMPL. DATE 10/08/2001 TOTAL DEPTH 6160 PERF. 5282 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	188	N	188	-0-	-0-	-0-	39	1	149	3	N	-0-					5
04	180	N	172	-0-	-8	-0-	41	1	131	3	N	-0-	3	1			2
05	186	N	151	-0-	-35	-0-	22	1	129	3	N	-0-					2
06	180	N	134	-0-	-46	-0-	22	1	112	3	N	-0-					2
07	186	N	124	-0-	-62	-0-	16	1	108	3	N	-0-					2
08	155	N	126	-0-	-29	-0-	16	1	110	3	N	-0-					2

KELLY 35 WELL #: 2A RRCID -> 187783 COMPL. DATE 10/10/2001 TOTAL DEPTH 6950 PERF. 5618 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	190	N	190	-0-	-0-	-0-	8	1	182	3	Y	-0-					-0-
04	157	N	157	-0-	-0-	-0-	11	1	146	3	Y	-0-					-0-
05	189	N	189	-0-	-0-	-0-	15	1	174	3	Y	-0-					-0-
06	186	N	186	-0-	-0-	-0-	21	1	165	3	Y	-0-					-0-
07	193	N	193	-0-	-0-	-0-	21	1	172	3	Y	-0-					-0-
*08	198	N	198	-0-	-0-	-0-	23	1	175	3	Y	-0-					-0-

KELLY 102 WELL #: 8 RRCID -> 187784 COMPL. DATE 09/20/2001 TOTAL DEPTH 6579 PERF. 4846 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	105	-0-	-19	-0-	5	1	100	3	Y	-0-					-0-
04	98	N	98	-0-	-0-	-0-	6	1	92	3	Y	-0-					-0-
05	98	N	98	-0-	-0-	-0-	8	1	90	3	Y	-0-					-0-
06	90	N	88	-0-	-2	-0-	8	1	80	3	Y	-0-					-0-
07	93	N	73	-0-	-20	-0-	7	1	66	3	Y	-0-					-0-
08	93	N	61	-0-	-32	-0-	6	1	55	3	Y	-0-					-0-

ESPY "A" WELL #: 3304 RRCID -> 187795 COMPL. DATE 09/08/2001 TOTAL DEPTH 5917 PERF. 5340 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 2 WELL #: 3 RRCID -> 187796 COMPL. DATE 11/24/2001 TOTAL DEPTH 7800 PERF. 6702 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 183 WELL #: 4 RRCID -> 187797 COMPL. DATE 11/02/2001 TOTAL DEPTH 7725 PERF. 6586 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	936	N	936	-0-	-0-	-0-	80	1	854	3	Y	2	2	1			2
							2	9									
04	894	N	894	-0-	-0-	-0-	74	1	817	3	Y	3	3	1	1	8	1
							3	9									
05	930	N	911	-0-	-19	-0-	92	1	819	3	Y	-0-					1
06	900	N	885	-0-	-15	-0-	92	1	792	3	Y	1					2
							1	9									
07	930	N	910	-0-	-20	-0-	94	1	815	3	Y	1	1	1	1	8	1
							1	9									
08	899	N	869	-0-	-30	-0-	92	1	777	3	Y	-0-					1

CAUTHORN, MACK "112" WELL #: 6 RRCID -> 187938 COMPL. DATE 11/01/2001 TOTAL DEPTH 6441 PERF. 5042 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	33	-0-	-91	-0-	33	3			Y	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
05	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
07	279	N	116	-0-	-163	-0-	116	3			Y	-0-					-0-
08	155	N	109	-0-	-46	-0-	109	3			Y	-0-					-0-

CAUTHORN, MACK "112" WELL #: 7 RRCID -> 187940 COMPL. DATE 10/29/2001 TOTAL DEPTH 6437 PERF. 4964 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					-0-
04	690	N	415	-0-	-275	-0-	415	3			Y	-0-					-0-
05	465	N	363	-0-	-102	-0-	363	3			Y	-0-					-0-
06	480	N	397	-0-	-83	-0-	397	3			Y	-0-					-0-
07	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					-0-
*08	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					-0-

CAUTHORN, MACK "112" WELL #: 8 RRCID -> 187941 COMPL. DATE 02/28/2002 TOTAL DEPTH 6500 PERF. 4710 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					-0-
04	330	N	264	-0-	-66	-0-	264	3			Y	-0-					-0-
05	279	N	255	-0-	-24	-0-	255	3			Y	-0-					-0-
06	330	N	257	-0-	-73	-0-	257	3			Y	-0-					-0-
07	279	N	219	-0-	-60	-0-	219	3			Y	-0-					-0-
08	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 14 RRCID -> 188210 COMPL. DATE 10/31/2001 TOTAL DEPTH 6116 PERF. 5370 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	316	N	316	-0-	-0-	-0-	60	1	256	3	N	-0-	1	1			-0-
04	306	N	306	-0-	-0-	-0-	59	1	246	3	N	1					1
							1	9									
05	310	N	291	-0-	-19	-0-	36	1	255	3	N	-0-	1	1			-0-
06	300	N	218	-0-	-82	-0-	26	1	192	3	N	-0-					-0-
07	310	N	27	-0-	-283	-0-	3	1	24	3	N	-0-					-0-
08	279	N	61	-0-	-218	-0-	8	1	53	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 49 WELL #: 14 RRCID -> 188212 COMPL. DATE 10/27/2001 TOTAL DEPTH 5826 PERF. 4928 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	454	N	454	-0-	-0-	-0-	83	1	350	3	N	19	14	1			6
							21	9									
04	383	N	383	-0-	-0-	-0-	72	1	302	3	N	8					14
							9	9									
05	434	N	329	-0-	-105	-0-	40	1	286	3	N	3	13	1			4
							3	9									
06	420	N	351	-0-	-69	-0-	41	1	309	3	N	1					5
							1	9									
07	403	N	336	-0-	-67	-0-	42	1	294	3	N	-0-	4	1			1
*08	353	N	353	-0-	-0-	-0-	46	1	307	3	N	-0-					1

WILSON, DUKE WELL #: 1879 RRCID -> 188228 COMPL. DATE 09/07/2001 TOTAL DEPTH 8350 PERF. 7788 - 7956

03	713	N	679	-0-	-34	-0-	43	1	636	3	N	-0-					1
04	570	N	563	-0-	-7	-0-	34	1	529	3	N	-0-					1
05	748	N	748	-0-	-0-	-0-	45	1	703	3	N	-0-					1
06	706	N	706	-0-	-0-	-0-	46	1	660	3	N	-0-					1
07	735	N	735	-0-	-0-	-0-	51	1	684	3	N	-0-					1
08	744	N	732	-0-	-12	-0-	52	1	680	3	N	-0-					1

WILSON, DUKE WELL #: 1877 RRCID -> 188232 COMPL. DATE 09/15/2001 TOTAL DEPTH 8475 PERF. 7392 - 8364

03	1085	N	1079	-0-	-6	-0-	68	1	1011	3	N	-0-					1
04	1042	N	1042	-0-	-0-	-0-	63	1	979	3	N	-0-					1
05	1089	N	1089	-0-	-0-	-0-	66	1	1023	3	N	-0-					1
06	1059	N	1059	-0-	-0-	-0-	68	1	991	3	N	-0-					1
07	1106	N	1106	-0-	-0-	-0-	76	1	1030	3	N	-0-					1
08	1085	N	1081	-0-	-4	-0-	77	1	1004	3	N	-0-					1

WILSON, DUKE WELL #: 4010 RRCID -> 188235 COMPL. DATE 09/20/2001 TOTAL DEPTH 8200 PERF. 7226 - 8000

03	868	N	837	-0-	-31	-0-	53	1	784	3	N	-0-					1
04	810	N	755	-0-	-55	-0-	45	1	708	3	N	2	1	1			2
							2	9									
05	837	N	792	-0-	-45	-0-	48	1	743	3	N	1	1	1			2
							1	9									
06	886	N	886	-0-	-0-	-0-	57	1	827	3	N	2					4
							2	9									
07	924	N	924	-0-	-0-	-0-	64	1	859	3	N	1	1	1			4
							1	9									
*08	815	N	815	-0-	-0-	-0-	58	1	757	3	N	-0-	1	1			3

WILSON, DUKE WELL #: 344 RRCID -> 188236 COMPL. DATE 10/11/2001 TOTAL DEPTH 6908 PERF. 5318 - 6352

03	646	N	646	-0-	-0-	-0-	41	1	605	3	N	-0-					1
04	570	N	518	-0-	-52	-0-	31	1	487	3	N	-0-					1
05	638	N	638	-0-	-0-	-0-	39	1	599	3	N	-0-					1
06	630	N	496	-0-	-134	-0-	32	1	464	3	N	-0-					1
07	542	N	542	-0-	-0-	-0-	37	1	505	3	N	-0-					1
08	651	N	540	-0-	-111	-0-	38	1	502	3	N	-0-					1

SHANNON 51 WELL #: 9 RRCID -> 188259 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

03	356	N	356	-0-	-0-	-0-	31	1	325	3	Y	-0-					-0-
04	338	N	338	-0-	-0-	-0-	28	1	310	3	Y	-0-					-0-
05	339	N	339	-0-	-0-	-0-	34	1	305	3	Y	-0-					-0-
06	338	N	338	-0-	-0-	-0-	35	1	303	3	Y	-0-					-0-
07	345	N	345	-0-	-0-	-0-	36	1	309	3	Y	-0-					-0-
08	341	N	339	-0-	-2	-0-	36	1	303	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHANNON 51 WELL #: 11 RRCID -> 188261 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 6494 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	536	N	536	-0-	-0-	-0-	46	1	488	3	Y	2	1	1			2
							2	9									
04	515	N	515	-0-	-0-	-0-	43	1	472	3	Y	-0-	2	1			-0-
05	527	N	520	-0-	-7	-0-	52	1	467	3	Y	1					1
							1	9									
06	513	N	513	-0-	-0-	-0-	54	1	459	3	Y	-0-					1
07	536	N	536	-0-	-0-	-0-	55	1	481	3	Y	-0-	1	1			-0-
*08	532	N	532	-0-	-0-	-0-	56	1	476	3	Y	-0-					-0-

SHANNON 51 WELL #: 8 RRCID -> 188267 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1148	N	1148	-0-	-0-	-0-	99	1	1049	3	Y	-0-					-0-
04	1080	N	1072	-0-	-8	-0-	89	1	983	3	Y	-0-					-0-
05	1094	N	1094	-0-	-0-	-0-	110	1	984	3	Y	-0-					-0-
06	1110	N	1073	-0-	-37	-0-	112	1	961	3	Y	-0-					-0-
07	1193	N	1193	-0-	-0-	-0-	123	1	1070	3	Y	-0-					-0-
*08	1212	N	1212	-0-	-0-	-0-	128	1	1084	3	Y	-0-					-0-

KELLY 35 WELL #: 6 RRCID -> 188290 COMPL. DATE 10/17/2001 TOTAL DEPTH 6950 PERF. 5482 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	162	N	162	-0-	-0-	-0-	7	1	155	3	Y	-0-					-0-
04	157	N	157	-0-	-0-	-0-	11	1	146	3	Y	-0-					-0-
05	162	N	162	-0-	-0-	-0-	13	1	149	3	Y	-0-					-0-
06	161	N	161	-0-	-0-	-0-	18	1	143	3	Y	-0-					-0-
07	166	N	166	-0-	-0-	-0-	18	1	148	3	Y	-0-					-0-
*08	173	N	173	-0-	-0-	-0-	20	1	153	3	Y	-0-					-0-

ASKEW 30 WELL #: 2 RRCID -> 188294 COMPL. DATE 11/16/2001 TOTAL DEPTH 5914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188298 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	278	-0-	-404	-0-	19	1	259	3	Y	-0-					2
04	540	N	394	-0-	-146	-0-	32	1	362	3	Y	-0-					2
05	719	N	719	-0-	-0-	-0-	59	1	608	3	Y	47	47	8			2
							52	9									
06	612	N	612	-0-	-0-	-0-	55	1	557	3	Y	-0-	1	1			1
07	619	N	619	-0-	-0-	-0-	52	1	566	3	Y	1					2
							1	9									
08	713	N	632	-0-	-81	-0-	53	1	577	3	Y	2					4
							2	9									

HICKS 23 WELL #: 5 RRCID -> 188392 COMPL. DATE 12/12/2001 TOTAL DEPTH 8730 PERF. 6408 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 45 WELL #: 15 RRCID -> 188416 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	518	-0-	-40	-0-	35	1	483	3	Y	-0-					1
04	510	N	474	-0-	-36	-0-	38	1	436	3	Y	-0-					1
05	527	N	443	-0-	-84	-0-	39	1	404	3	Y	-0-					1
06	510	N	357	-0-	-153	-0-	32	1	325	3	Y	-0-					1
07	496	N	320	-0-	-176	-0-	27	1	293	3	Y	-0-					1
08	434	N	376	-0-	-58	-0-	32	1	344	3	Y	-0-					1

MAYFIELD 45 WELL #: 13 RRCID -> 188419 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
06	102	N	102	-0-	-0-	-0-	9	1	93	3	Y	-0-					-0-
07	227	N	227	-0-	-0-	-0-	19	1	208	3	Y	-0-					-0-
*08	191	N	191	-0-	-0-	-0-	16	1	175	3	Y	-0-					-0-

MAYFIELD 45 WELL #: 8 RRCID -> 188422 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	288	-0-	-84	-0-	20	1	268	3	Y	-0-					2
04	300	N	276	-0-	-24	-0-	22	1	254	3	Y	-0-					2
05	279	N	257	-0-	-22	-0-	23	1	234	3	Y	-0-					2
06	270	N	172	-0-	-98	-0-	15	1	157	3	Y	-0-	1	1			1
07	330	N	330	-0-	-0-	-0-	28	1	302	3	Y	-0-					1
*08	350	N	350	-0-	-0-	-0-	29	1	321	3	Y	-0-					1

LANCASTER 182 WELL #: 3 RRCID -> 188428 COMPL. DATE 01/25/2002 TOTAL DEPTH 7570 PERF. 6084 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-	1	1			-0-
04	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
05	31	N	10	-0-	-21	-0-	1	1	9	3	Y	-0-					-0-
06	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
07	31	N	13	-0-	-18	-0-	1	1	12	3	Y	-0-					-0-
*08	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-

SIMMONS 72 1/2 WELL #: 3 RRCID -> 188429 COMPL. DATE 12/12/2001 TOTAL DEPTH 7880 PERF. 6280 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	78	N	78	-0-	-0-	-0-	7	1	71	3	Y	-0-					-0-
04	75	N	75	-0-	-0-	-0-	6	1	69	3	Y	-0-					-0-
05	93	N	77	-0-	-16	-0-	8	1	69	3	Y	-0-					-0-
06	90	N	74	-0-	-16	-0-	8	1	66	3	Y	-0-					-0-
07	93	N	76	-0-	-17	-0-	8	1	68	3	Y	-0-					-0-
*08	74	N	74	-0-	-0-	-0-	8	1	66	3	Y	-0-					-0-

FIELDS 20 WELL #: 9 RRCID -> 188431 COMPL. DATE 11/03/2001 TOTAL DEPTH 6012 PERF. 5278 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	403	-0-	-0-	-0-	84	1	319	3	N	-0-					5
04	377	N	377	-0-	-0-	-0-	89	1	287	3	N	1	3	1			3
							1	9									
05	318	N	318	-0-	-0-	-0-	46	1	272	3	N	-0-					3
06	336	N	336	-0-	-0-	-0-	54	1	282	3	N	-0-					3
07	357	N	357	-0-	-0-	-0-	47	1	310	3	N	-0-					3
*08	354	N	354	-0-	-0-	-0-	45	1	309	3	N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 21 WELL #: 13 RRCID -> 188435 COMPL. DATE 01/08/2002 TOTAL DEPTH 6021 PERF. 5246 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	274	N	274	-0-	-0-	-0-	26	1	248	3	N	-0-					1
04	274	N	274	-0-	-0-	-0-	28	1	246	3	N	-0-					1
05	347	N	347	-0-	-0-	-0-	36	1	311	3	N	-0-					1
06	436	N	436	-0-	-0-	-0-	45	1	391	3	N	-0-					1
07	445	N	445	-0-	-0-	-0-	50	1	395	3	N	-0-					1
*08	463	N	463	-0-	-0-	-0-	51	1	412	3	N	-0-					1

DUNBAR, NED WELL #: 56 RRCID -> 188745 COMPL. DATE 10/06/2001 TOTAL DEPTH 6250 PERF. 5960 - 6010

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 52 RRCID -> 188747 COMPL. DATE 10/28/2001 TOTAL DEPTH 6264 PERF. 5214 - 6028

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 47 RRCID -> 188748 COMPL. DATE 11/04/2001 TOTAL DEPTH 6269 PERF. 5158 - 6006

03	93	N	88	-0-	-5	-0-	88	1			Y	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
*08	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-

DUNBAR, NED WELL #: 51 RRCID -> 188749 COMPL. DATE 02/06/2002 TOTAL DEPTH 6100 PERF. 5092 - 5934

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 48 RRCID -> 188750 COMPL. DATE 02/03/2002 TOTAL DEPTH 6100 PERF. 4976 - 5942

03	93	N	88	-0-	-5	-0-	88	1			Y	-0-					-0-
04	117	N	117	-0-	-0-	-0-	101	1	16	3	Y	-0-					-0-
05	116	N	116	-0-	-0-	-0-	101	1	15	3	Y	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
07	124	N	113	-0-	-11	-0-	101	1	12	3	Y	-0-					-0-
08	124	N	111	-0-	-13	-0-	101	1	10	3	Y	-0-					-0-

DUNBAR, NED WELL #: 49 RRCID -> 188755 COMPL. DATE 03/06/2002 TOTAL DEPTH 6200 PERF. 5756 - 5974

03	155	N	137	-0-	-18	-0-	137	3			Y	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
06	120	N	91	-0-	-29	-0-	91	3			Y	-0-					-0-
07	124	N	92	-0-	-32	-0-	92	3			Y	-0-					-0-
08	124	N	96	-0-	-28	-0-	96	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 53 RRCID -> 188756 COMPL. DATE 02/16/2002 TOTAL DEPTH 6150 PERF. 5536 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 50 RRCID -> 188757 COMPL. DATE 02/22/2002 TOTAL DEPTH 6250 PERF. 5002 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 55 RRCID -> 188758 COMPL. DATE 03/17/2002 TOTAL DEPTH 6250 PERF. 5001 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VALLIANT, L. R. WELL #: 9 RRCID -> 188783 COMPL. DATE 11/27/2001 TOTAL DEPTH 8825 PERF. 6802 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	203	N	203	-0-	-0-	-0-	11	1	167	2	N	-0-					-0-
							25	3									
04	196	N	196	-0-	-0-	-0-	11	1	167	2	N	-0-					-0-
							18	3									
05	217	N	205	-0-	-12	-0-	13	1	150	2	N	-0-					-0-
							42	3									
06	210	N	195	-0-	-15	-0-	14	1	169	2	N	-0-					-0-
							12	3									
07	217	N	203	-0-	-14	-0-	12	1	83	2	N	-0-					-0-
							108	3									
08	217	N	199	-0-	-18	-0-	11	1	188	3	N	-0-					-0-

WARD 114 WELL #: 15 RRCID -> 188805 COMPL. DATE 07/19/2001 TOTAL DEPTH 6900 PERF. 5546 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	8	-0-	-23	-0-	1	1	7	3	N	-0-					-0-
04	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	8	N	2	-0-	-6	-0-	2	3			N	-0-					-0-
07	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
08	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 72 WELL #: 10 RRCID -> 188806 COMPL. DATE 03/20/2002 TOTAL DEPTH 6026 PERF. 5158 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	777	-0-	-60	-0-	231	1	546	3	N	-0-	3	1			1
04	780	N	759	-0-	-21	-0-	225	1	532	3	N	2					3
							2	9									
05	806	N	714	-0-	-92	-0-	177	1	536	3	N	1	3	1			1
							1	9									
06	750	N	742	-0-	-8	-0-	174	1	568	3	N	-0-					1
07	775	N	735	-0-	-40	-0-	181	1	554	3	N	-0-	1	1			-0-
08	713	N	702	-0-	-11	-0-	179	1	523	3	N	-0-					-0-

SHURLEY 95 WELL #: 8 RRCID -> 188815 COMPL. DATE 06/16/2001 TOTAL DEPTH 6450 PERF. 5872 - 6086

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 9 RRCID -> 188817 COMPL. DATE 11/11/2001 TOTAL DEPTH 6300 PERF. 5980 - 6124

03	137	N	137	-0-	-0-	-0-	10	1	124	3	N	3					8
							3	9									
04	120	N	105	-0-	-15	-0-	7	1	95	3	N	3	8	1			3
							3	9									
05	93	N	86	-0-	-7	-0-	6	1	71	3	N	8					11
							9	9									
06	120	N	118	-0-	-2	-0-	11	1	100	3	N	6					17
							7	9									
07	124	N	104	-0-	-20	-0-	13	1	91	3	N	-0-					17
*08	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					17

SHURLEY 96 WELL #: 15 RRCID -> 188818 COMPL. DATE 12/10/2001 TOTAL DEPTH 6400 PERF. 5102 - 6060

03	531	N	531	-0-	-0-	-0-	39	1	481	3	N	10					12
							11	9									
04	579	N	579	-0-	-0-	-0-	38	1	530	3	N	10	14	1			8
							11	9									
05	610	N	610	-0-	-0-	-0-	44	1	562	3	N	4					12
							4	9									
06	1042	N	1042	-0-	-0-	-0-	101	1	941	3	N	-0-					12
07	694	N	694	-0-	-0-	-0-	84	1	610	3	N	-0-					12
*08	636	N	636	-0-	-0-	-0-	41	1	595	3	N	-0-					12

SHURLEY 96 WELL #: 12 RRCID -> 188821 COMPL. DATE 01/19/2002 TOTAL DEPTH 6450 PERF. 5180 - 6190

03	607	N	607	-0-	-0-	-0-	46	1	560	3	N	1					3
							1	9									
04	609	N	609	-0-	-0-	-0-	40	1	569	3	N	-0-	3	1			-0-
05	620	N	598	-0-	-22	-0-	43	1	554	3	N	1					1
							1	9									
06	600	N	518	-0-	-82	-0-	50	1	468	3	N	-0-					1
07	620	N	495	-0-	-125	-0-	60	1	435	3	N	-0-					1
*08	655	N	655	-0-	-0-	-0-	43	1	612	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 96 WELL #: 16 RRCID -> 188822 COMPL. DATE 01/29/2002 TOTAL DEPTH 6300 PERF. 5422 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 110 WELL #: 11 RRCID -> 188823 COMPL. DATE 01/03/2002 TOTAL DEPTH 6700 PERF. 5492 - 6480

03	217	N	216	-0-	-1	-0-	16	1	200	3	N	-0-					-0-
04	210	N	193	-0-	-17	-0-	13	1	180	3	N	-0-					-0-
05	217	N	207	-0-	-10	-0-	15	1	192	3	N	-0-					-0-
06	210	N	159	-0-	-51	-0-	15	1	144	3	N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	23	1	170	3	N	-0-					-0-
*08	242	N	242	-0-	-0-	-0-	16	1	226	3	N	-0-					-0-

SHURLEY 110 WELL #: 13 RRCID -> 188824 COMPL. DATE 12/12/2001 TOTAL DEPTH 6600 PERF. 5358 - 6356

03	166	N	166	-0-	-0-	-0-	13	1	153	3	N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	15	1	208	3	N	-0-					-0-
05	258	N	258	-0-	-0-	-0-	19	1	239	3	N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	22	1	204	3	N	-0-					-0-
07	217	N	190	-0-	-27	-0-	23	1	167	3	N	-0-					-0-
*08	228	N	228	-0-	-0-	-0-	15	1	213	3	N	-0-					-0-

SHURLEY 110 WELL #: 14 RRCID -> 188826 COMPL. DATE 01/18/2002 TOTAL DEPTH 6850 PERF. 5460 - 6676

03	217	N	136	-0-	-81	-0-	10	1	126	3	N	-0-					-0-
04	180	N	117	-0-	-63	-0-	8	1	109	3	N	-0-					-0-
05	186	N	102	-0-	-84	-0-	7	1	95	3	N	-0-					-0-
06	120	N	78	-0-	-42	-0-	8	1	70	3	N	-0-					-0-
07	124	N	55	-0-	-69	-0-	7	1	48	3	N	-0-					-0-
08	93	N	34	-0-	-59	-0-	2	1	32	3	N	-0-					-0-

SHURLEY 110 WELL #: 16 RRCID -> 188827 COMPL. DATE 12/29/2001 TOTAL DEPTH 6700 PERF. 5522 - 6556

03	630	N	630	-0-	-0-	-0-	48	1	582	3	N	-0-					-0-
04	646	N	646	-0-	-0-	-0-	43	1	603	3	N	-0-					-0-
05	682	N	609	-0-	-73	-0-	44	1	565	3	N	-0-					-0-
06	600	N	524	-0-	-76	-0-	51	1	473	3	N	-0-					-0-
07	682	N	281	-0-	-401	-0-	34	1	247	3	N	-0-					-0-
*08	663	N	663	-0-	-0-	-0-	43	1	620	3	N	-0-					-0-

RICHARDSON 138 WELL #: 10 RRCID -> 188829 COMPL. DATE 01/18/2002 TOTAL DEPTH 8376 PERF. 6226 - 7147

03	95	N	95	-0-	-0-	-0-	6	1	89	3	Y	-0-					-0-
04	90	N	4	-0-	-86	-0-	4	3			Y	-0-					-0-
05	479	N	479	-0-	-0-	-0-	42	1	437	3	Y	-0-					-0-
06	572	N	572	-0-	-0-	-0-	51	1	517	3	Y	4	3	1			1
							4	9									
07	349	N	349	-0-	-0-	-0-	30	1	319	3	Y	-0-	1	1			-0-
08	465	N	214	-0-	-251	-0-	18	1	196	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 26 WELL #: 3 RRCID -> 188831 COMPL. DATE 12/08/2001 TOTAL DEPTH 5710 PERF. 5230 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		2	-0-	2	2	2	3			Y	-0-					-0-
08	T. A.		8	-0-	8	10	1	1	7	3	Y	-0-					-0-

SHURLEY 111 WELL #: 18 RRCID -> 188972 COMPL. DATE 11/21/2001 TOTAL DEPTH 6750 PERF. 5304 - 6390

03	465	N	284	-0-	-181	-0-	21	1	262	3	N	1					3
							1	9									
04	390	N	237	-0-	-153	-0-	16	1	221	3	N	-0-	3	1			-0-
05	496	N	443	-0-	-53	-0-	32	1	411	3	N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	29	1	271	3	N	-0-					-0-
07	457	N	457	-0-	-0-	-0-	55	1	402	3	N	-0-					-0-
*08	480	N	480	-0-	-0-	-0-	31	1	449	3	N	-0-					-0-

RICHARDSON 138 WELL #: 14 RRCID -> 188973 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

03	558	N	377	-0-	-181	-0-	26	1	351	3	Y	-0-					1
04	420	N	371	-0-	-49	-0-	30	1	341	3	Y	-0-					1
05	385	N	385	-0-	-0-	-0-	34	1	351	3	Y	-0-	1	1			-0-
06	360	N	324	-0-	-36	-0-	29	1	293	3	Y	2	2	1			-0-
							2	9									
07	372	N	356	-0-	-16	-0-	72	1	284	3	Y	-0-					-0-
*08	380	N	380	-0-	-0-	-0-	119	1	261	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 16 RRCID -> 188977 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

03	372	N	358	-0-	-14	-0-	24	1	334	3	Y	-0-					1
04	366	N	366	-0-	-0-	-0-	30	1	336	3	Y	-0-					1
05	372	N	359	-0-	-13	-0-	32	1	327	3	Y	-0-	1	1			-0-
06	401	N	401	-0-	-0-	-0-	36	1	365	3	Y	-0-					-0-
07	372	N	308	-0-	-64	-0-	26	1	282	3	Y	-0-					-0-
08	372	N	309	-0-	-63	-0-	25	1	276	3	Y	7	1	8			6
							8	9									

KIRBY 184 WELL #: 6 RRCID -> 189117 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

03	31	N	-0-	-0-	-31	-0-					Y	-0-	2	1			1
04	30	N	-0-	-0-	-30	-0-					Y	-0-	1	1			-0-
05	3	N	-0-	-0-	-3	-0-					Y	17					17
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
07	0	N	-0-	-0-	-0-	-0-					Y	-0-	14	1			3
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

SAWYER 128 WELL #: 11 RRCID -> 189199 COMPL. DATE 11/15/2001 TOTAL DEPTH 7200 PERF. 5555 - 6930

03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	146	N	146	-0-	-0-	-0-	7	1	139	3	Y	-0-					-0-
05	121	N	121	-0-	-0-	-0-	6	1	115	3	Y	-0-					-0-
06	104	N	104	-0-	-0-	-0-	5	1	99	3	Y	-0-					-0-
07	155	N	110	-0-	-45	-0-	5	1	105	3	Y	-0-					-0-
08	124	N	105	-0-	-19	-0-	5	1	100	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES "120" WELL #: 16 RRCID -> 189200 COMPL. DATE 11/07/2001 TOTAL DEPTH 6400 PERF. 5464 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	2	-0-	-91	-0-	2	3			Y	-0-	7	1			6
04	155	N	155	-0-	-0-	-0-	8	1	147	3	Y	-0-	5	1			1
05	127	N	127	-0-	-0-	-0-	7	1	120	3	Y	-0-					1
06	72	N	72	-0-	-0-	-0-	4	1	68	3	Y	-0-					1
07	155	N	62	-0-	-93	-0-	3	1	59	3	Y	-0-	1	1			-0-
08	124	N	54	-0-	-70	-0-	3	1	51	3	Y	-0-					-0-

SHANNON 52 WELL #: 9 RRCID -> 189235 COMPL. DATE 11/21/2001 TOTAL DEPTH 8000 PERF. 6909 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1124	N	1124	-0-	-0-	-0-	94	1	1002	3	Y	25	38	1			31
							28	9									
04	1163	N	1163	-0-	-0-	-0-	96	1	1050	3	Y	15	37	1			9
							17	9									
05	1234	N	1234	-0-	-0-	-0-	123	1	1104	3	Y	6					15
							7	9									
06	1210	N	1210	-0-	-0-	-0-	125	1	1074	3	Y	10	1	8			24
							11	9									
07	1311	N	1311	-0-	-0-	-0-	133	1	1158	3	Y	18	22	1	2	8	18
							20	9									
*08	1281	N	1281	-0-	-0-	-0-	135	1	1145	3	Y	1					19
							1	9									

VANDERSTUCKEN 50 WELL #: 10 RRCID -> 189237 COMPL. DATE 01/04/2002 TOTAL DEPTH 6055 PERF. 5026 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 118 WELL #: 17 RRCID -> 189247 COMPL. DATE 03/01/2002 TOTAL DEPTH 6507 PERF. 5272 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1		1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 118 WELL #: 18 RRCID -> 189248 COMPL. DATE 03/14/2002 TOTAL DEPTH 6510 PERF. 5010 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 4011 RRCID -> 189279 COMPL. DATE 10/05/2001 TOTAL DEPTH 8767 PERF. 5474 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	533	-0-	-25	-0-	34	1	499	3	N	-0-	1	1			-0-
04	510	N	509	-0-	-1	-0-	31	1	478	3	N	-0-					-0-
05	558	N	527	-0-	-31	-0-	32	1	495	3	N	-0-					-0-
06	510	N	489	-0-	-21	-0-	32	1	457	3	N	-0-					-0-
07	537	N	537	-0-	-0-	-0-	37	1	500	3	N	-0-					-0-
08	527	N	501	-0-	-26	-0-	36	1	465	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1369 RRCID -> 189281 COMPL. DATE 10/18/2001 TOTAL DEPTH 6629 PERF. 5236 - 5498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	617	-0-	-3	-0-	39	1	577	3	N	1	2	1			6
							1	9									
04	600	N	583	-0-	-17	-0-	35	1	548	3	N	-0-	1	1			5
05	606	N	606	-0-	-0-	-0-	37	1	568	3	N	1	1	1			5
							1	9									
06	600	N	573	-0-	-27	-0-	37	1	536	3	N	-0-					5
07	589	N	585	-0-	-4	-0-	40	1	544	3	N	1	1	1			5
							1	9									
08	620	N	602	-0-	-18	-0-	43	1	558	3	N	1	1	1			5
							1	9									

HICKS 23 WELL #: 7 RRCID -> 189618 COMPL. DATE 03/01/2002 TOTAL DEPTH 8740 PERF. 6452 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	146	-0-	-9	-0-	10	1	136	2	Y	-0-					-0-
04	142	N	142	-0-	-0-	-0-	8	1	134	2	Y	-0-					-0-
05	155	N	147	-0-	-8	-0-	9	1	138	2	Y	-0-					-0-
06	150	N	142	-0-	-8	-0-	9	1	133	2	Y	-0-					-0-
07	155	N	145	-0-	-10	-0-	11	1	134	2	Y	-0-					-0-
08	155	N	145	-0-	-10	-0-	9	1	136	2	Y	-0-					-0-

HICKS 23 WELL #: 6 RRCID -> 189625 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	118	-0-	-6	-0-	8	1	110	2	Y	-0-					-0-
04	120	N	113	-0-	-7	-0-	6	1	107	2	Y	-0-					-0-
05	124	N	119	-0-	-5	-0-	8	1	111	2	Y	-0-					-0-
06	120	N	111	-0-	-9	-0-	7	1	104	2	Y	-0-					-0-
07	124	N	118	-0-	-6	-0-	9	1	109	2	Y	-0-					-0-
08	124	N	116	-0-	-8	-0-	7	1	109	2	Y	-0-					-0-

HICKS 23 WELL #: 8 RRCID -> 189630 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	269	-0-	-10	-0-	18	1	251	2	Y	-0-					-0-
04	270	N	266	-0-	-4	-0-	15	1	251	2	Y	-0-					-0-
05	282	N	282	-0-	-0-	-0-	18	1	264	2	Y	-0-					-0-
06	270	N	268	-0-	-2	-0-	17	1	251	2	Y	-0-					-0-
07	279	N	261	-0-	-18	-0-	19	1	242	2	Y	-0-					-0-
08	279	N	244	-0-	-35	-0-	15	1	229	2	Y	-0-					-0-

MAYFIELD 45 WELL #: 12 RRCID -> 189633 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	11	11	8			-0-
06	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

MAYFIELD 45 WELL #: 10 RRCID -> 189635 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	295	-0-	-201	-0-	20	1	275	3	Y	-0-					2
04	300	N	279	-0-	-21	-0-	23	1	256	3	Y	-0-					2
05	279	N	227	-0-	-52	-0-	20	1	207	3	Y	-0-					2
06	300	N	97	-0-	-203	-0-	9	1	88	3	Y	-0-	1	1			1
07	279	N	228	-0-	-51	-0-	19	1	209	3	Y	-0-					1
*08	323	N	323	-0-	-0-	-0-	27	1	296	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SAWYER 128 WELL #: 14 RRCID -> 189637 COMPL. DATE 12/05/2001 TOTAL DEPTH 7172 PERF. 5536 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	65	N	65	-0-	-0-	-0-	3	1	62	3	Y	-0-					-0-
04	64	N	64	-0-	-0-	-0-	3	1	61	3	Y	-0-					-0-
05	69	N	69	-0-	-0-	-0-	3	1	66	3	Y	-0-					-0-
06	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-					-0-
07	62	N	57	-0-	-5	-0-	3	1	54	3	Y	-0-					-0-
08	62	N	53	-0-	-9	-0-	3	1	50	3	Y	-0-					-0-

SAWYER 112 WELL #: 14 RRCID -> 189638 COMPL. DATE 12/02/2001 TOTAL DEPTH 6774 PERF. 5460 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	191	-0-	-88	-0-	10	1	181	3	Y	-0-					-0-
04	210	N	164	-0-	-46	-0-	8	1	156	3	Y	-0-					-0-
05	187	N	187	-0-	-0-	-0-	9	1	178	3	Y	-0-					-0-
06	180	N	173	-0-	-7	-0-	9	1	164	3	Y	-0-					-0-
07	235	N	235	-0-	-0-	-0-	102	1	133	3	Y	-0-					-0-
*08	247	N	247	-0-	-0-	-0-	103	1	144	3	Y	-0-					-0-

MAYER 3D WELL #: 2 RRCID -> 189641 COMPL. DATE 01/06/2002 TOTAL DEPTH 8632 PERF. 7232 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	556	-0-	-2	-0-	37	1	519	2	Y	-0-					-0-
04	540	N	537	-0-	-3	-0-	30	1	507	2	Y	-0-					-0-
05	558	N	556	-0-	-2	-0-	36	1	520	2	Y	-0-					-0-
06	540	N	536	-0-	-4	-0-	35	1	501	2	Y	-0-					-0-
07	558	N	550	-0-	-8	-0-	41	1	509	2	Y	-0-					-0-
08	558	N	545	-0-	-13	-0-	34	1	511	2	Y	-0-					-0-

MAYER 3C WELL #: 5 RRCID -> 189642 COMPL. DATE 01/07/2002 TOTAL DEPTH 8575 PERF. 6304 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1286	N	1286	-0-	-0-	-0-	86	1	1200	2	Y	-0-					-0-
04	1227	N	1227	-0-	-0-	-0-	69	1	1158	2	Y	-0-					-0-
05	1271	N	1268	-0-	-3	-0-	81	1	1186	2	Y	1					1
							1	9									
06	1261	N	1261	-0-	-0-	-0-	82	1	1179	2	Y	-0-	1	1			-0-
07	1300	N	1300	-0-	-0-	-0-	97	1	1203	2	Y	-0-					-0-
08	1271	N	1239	-0-	-32	-0-	78	1	1161	2	Y	-0-					-0-

DUNBAR, NED WELL #: 54 RRCID -> 189739 COMPL. DATE 03/22/2002 TOTAL DEPTH 6250 PERF. 5013 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
05	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
07	62	N	31	-0-	-31	-0-	31	3			Y	-0-					-0-
*08	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-

FIELDS 53 WELL #: 6 RRCID -> 189742 COMPL. DATE 01/02/2002 TOTAL DEPTH 6332 PERF. 5414 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	30	-0-	-218	-0-	6	1	24	3	N	-0-					7
04	195	N	195	-0-	-0-	-0-	46	1	149	3	N	-0-	5	1			2
05	444	N	444	-0-	-0-	-0-	64	1	379	3	N	1					3
							1	9									
06	377	N	377	-0-	-0-	-0-	59	1	306	3	N	11					14
							12	9									
07	343	N	343	-0-	-0-	-0-	45	1	298	3	N	-0-					14
*08	423	N	423	-0-	-0-	-0-	53	1	364	3	N	5	1	8			18
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 53 WELL #: 9 RRCID -> 189744 COMPL. DATE 03/24/2002 TOTAL DEPTH 6250 PERF. 5194 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	11	-0-	-0-	-0-	2	1	9	3	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	3	1	13	3	N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 53 WELL #: 10 RRCID -> 189745 COMPL. DATE 03/24/2002 TOTAL DEPTH 6200 PERF. 5764 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	143	-0-	-198	-0-	30	1	113	3	N	-0-					12
04	120	N	98	-0-	-22	-0-	23	1	74	3	N	1	8	1			5
							1	9									
05	124	N	19	-0-	-105	-0-	3	1	16	3	N	-0-					5
06	150	N	6	-0-	-144	-0-	1	1	5	3	N	-0-					5
07	101	N	101	-0-	-0-	-0-	13	1	88	3	N	-0-					5
*08	264	N	264	-0-	-0-	-0-	33	1	228	3	N	3	1	8			7
							3	9									

FIELDS 53 WELL #: 11 RRCID -> 189747 COMPL. DATE 03/29/2002 TOTAL DEPTH 6250 PERF. 5198 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	740	N	740	-0-	-0-	-0-	155	1	584	3	N	1					10
							1	9									
04	643	N	643	-0-	-0-	-0-	152	1	491	3	N	-0-	6	1			4
05	682	N	559	-0-	-123	-0-	81	1	478	3	N	-0-					4
06	660	N	496	-0-	-164	-0-	80	1	416	3	N	-0-					4
07	651	N	501	-0-	-150	-0-	66	1	435	3	N	-0-					4
08	558	N	482	-0-	-76	-0-	62	1	420	3	N	-0-					4

FIELDS 53 WELL #: 13 RRCID -> 189748 COMPL. DATE 05/02/2002 TOTAL DEPTH 6210 PERF. 5818 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
04	10	N	6	-0-	-4	-0-	1	1	5	3	N	-0-					-0-
05	8	N	1	-0-	-7	-0-	1	3			N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

MAYER 3 WELL #: 3 RRCID -> 189749 COMPL. DATE 04/19/2002 TOTAL DEPTH 8522 PERF. 6364 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	149	-0-	-6	-0-	10	1	139	2	Y	-0-					-0-
04	150	N	145	-0-	-5	-0-	8	1	137	2	Y	-0-					-0-
05	155	N	136	-0-	-19	-0-	9	1	127	2	Y	-0-					-0-
06	150	N	150	-0-	-0-	-0-	10	1	140	2	Y	-0-					-0-
07	155	N	152	-0-	-3	-0-	11	1	141	2	Y	-0-					-0-
*08	152	N	152	-0-	-0-	-0-	10	1	142	2	Y	-0-					-0-

MAYER 3 WELL #: 6 RRCID -> 189752 COMPL. DATE 04/10/2002 TOTAL DEPTH 8503 PERF. 7188 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	323	N	323	-0-	-0-	-0-	22	1	301	2	Y	-0-					1
04	320	N	320	-0-	-0-	-0-	18	1	302	2	Y	-0-	1	1			-0-
05	353	N	353	-0-	-0-	-0-	23	1	330	2	Y	-0-					-0-
06	346	N	346	-0-	-0-	-0-	22	1	324	2	Y	-0-					-0-
07	351	N	351	-0-	-0-	-0-	26	1	325	2	Y	-0-					-0-
08	341	N	339	-0-	-2	-0-	21	1	318	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 48 WELL #: 10 RRCID -> 189755 COMPL. DATE 04/06/2002 TOTAL DEPTH 5670 PERF. 4940 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	715	N	715	-0-	-0-	-0-	137	1	578	3	N	-0-	1	1			1
04	683	N	683	-0-	-0-	-0-	131	1	552	3	N	-0-					1
05	713	N	648	-0-	-65	-0-	80	1	568	3	N	-0-	1	1			-0-
06	690	N	633	-0-	-57	-0-	74	1	559	3	N	-0-					-0-
07	713	N	639	-0-	-74	-0-	80	1	559	3	N	-0-					-0-
08	651	N	620	-0-	-31	-0-	80	1	540	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 11 RRCID -> 189757 COMPL. DATE 04/10/2002 TOTAL DEPTH 5719 PERF. 4915 - 5430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	11	-0-	-0-	-0-	2	1	9	3	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	113	N	113	-0-	-0-	-0-	15	1	98	3	N	-0-					-0-

MAYER 3B WELL #: 2 RRCID -> 189770 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 6376 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	408	N	408	-0-	-0-	-0-	27	1	381	2	Y	-0-					1
04	394	N	394	-0-	-0-	-0-	22	1	371	2	Y	1	1	1			1
							1	9									
05	410	N	410	-0-	-0-	-0-	26	1	384	2	Y	-0-					1
06	399	N	399	-0-	-0-	-0-	26	1	373	2	Y	-0-	1	1			-0-
07	406	N	406	-0-	-0-	-0-	30	1	376	2	Y	-0-					-0-
08	403	N	402	-0-	-1	-0-	25	1	377	2	Y	-0-					-0-

MAYER 3B WELL #: 3 RRCID -> 189773 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 6314 - 8533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	152	N	152	-0-	-0-	-0-	10	1	142	2	Y	-0-					1
04	149	N	149	-0-	-0-	-0-	8	1	140	2	Y	1	1	1			1
							1	9									
05	155	N	155	-0-	-0-	-0-	10	1	144	2	Y	1					2
							1	9									
06	150	N	150	-0-	-0-	-0-	10	1	140	2	Y	-0-	1	1			1
07	155	N	146	-0-	-9	-0-	11	1	135	2	Y	-0-					1
08	155	N	134	-0-	-21	-0-	8	1	126	2	Y	-0-					1

MAYER 3B WELL #: 5 RRCID -> 189780 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 6648 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	348	N	348	-0-	-0-	-0-	23	1	325	2	Y	-0-					2
04	341	N	341	-0-	-0-	-0-	19	1	321	2	Y	1	2	1			1
							1	9									
05	372	N	357	-0-	-15	-0-	23	1	331	2	Y	3					4
							3	9									
06	341	N	341	-0-	-0-	-0-	22	1	319	2	Y	-0-	3	1			1
07	353	N	353	-0-	-0-	-0-	26	1	327	2	Y	-0-					1
08	372	N	351	-0-	-21	-0-	22	1	329	2	Y	-0-					1

MAYER 3B WELL #: 6 RRCID -> 189785 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 6308 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3B WELL #: 9 RRCID -> 189790 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 6364 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1081	N	1081	-0-	-0-	-0-	72	1	1008	2	Y	1					1
							1	9									
04	1068	N	1068	-0-	-0-	-0-	60	1	1008	2	Y	-0-	1	1			-0-
05	1069	N	1069	-0-	-0-	-0-	68	1	1000	2	Y	1					1
							1	9									
06	1050	N	1004	-0-	-46	-0-	65	1	939	2	Y	-0-	1	1			-0-
07	1116	N	1010	-0-	-106	-0-	75	1	935	2	Y	-0-					-0-
08	1054	N	1002	-0-	-52	-0-	63	1	939	2	Y	-0-					-0-

MAYER 3C WELL #: 14 RRCID -> 189794 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 6308 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	747	-0-	-28	-0-	50	1	697	2	Y	-0-					1
04	725	N	725	-0-	-0-	-0-	41	1	684	2	Y	-0-	1	1			-0-
05	762	N	762	-0-	-0-	-0-	49	1	711	2	Y	2					2
							2	9									
06	731	N	731	-0-	-0-	-0-	47	1	684	2	Y	-0-	1	1			1
07	748	N	748	-0-	-0-	-0-	56	1	692	2	Y	-0-					1
08	775	N	743	-0-	-32	-0-	47	1	696	2	Y	-0-					1

FIELDS 15 WELL #: 15 RRCID -> 190063 COMPL. DATE 01/25/2002 TOTAL DEPTH 6024 PERF. 4962 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	321	N	321	-0-	-0-	-0-	31	1	290	3	N	-0-					1
04	292	N	292	-0-	-0-	-0-	30	1	262	3	N	-0-					1
05	295	N	295	-0-	-0-	-0-	30	1	265	3	N	-0-					1
06	281	N	281	-0-	-0-	-0-	29	1	252	3	N	-0-					1
07	279	N	207	-0-	-72	-0-	23	1	184	3	N	-0-					1
*08	303	N	303	-0-	-0-	-0-	33	1	270	3	N	-0-					1

MAYFIELD 46 WELL #: 17 RRCID -> 190065 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 6248 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	645	N	645	-0-	-0-	-0-	44	1	601	3	Y	-0-					3
04	603	N	603	-0-	-0-	-0-	49	1	554	3	Y	-0-					3
05	651	N	627	-0-	-24	-0-	55	1	572	3	Y	-0-					3
06	630	N	587	-0-	-43	-0-	52	1	535	3	Y	-0-	1	1			2
07	620	N	608	-0-	-12	-0-	51	1	556	3	Y	1					3
							1	9									
08	620	N	597	-0-	-23	-0-	50	1	547	3	Y	-0-					3

FIELDS 53 WELL #: 12 RRCID -> 190258 COMPL. DATE 04/16/2002 TOTAL DEPTH 6167 PERF. 5156 - 5896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	15	-0-	-16	-0-	3	1	12	3	N	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
05	31	N	4	-0-	-27	-0-	1	1	3	3	N	-0-					-0-
06	15	N	5	-0-	-10	-0-	1	1	4	3	N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
*08	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-

MAYER 3B WELL #: 7 RRCID -> 190260 COMPL. DATE 05/10/2002 TOTAL DEPTH 8673 PERF. 6394 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 6 RRCID -> 190263 COMPL. DATE 05/22/2002 TOTAL DEPTH 8607 PERF. 6310 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	214	-0-	-3	-0-	14	1	200	2	Y	-0-					1
04	210	N	205	-0-	-5	-0-	11	1	193	2	Y	1	1	1			1
							1	9									
05	217	N	214	-0-	-3	-0-	14	1	199	2	Y	1					2
							1	9									
06	210	N	208	-0-	-2	-0-	13	1	194	2	Y	1	2	1			1
							1	9									
07	217	N	213	-0-	-4	-0-	16	1	197	2	Y	-0-					1
08	217	N	211	-0-	-6	-0-	13	1	198	2	Y	-0-					1

SHURLEY 95 WELL #: 10 RRCID -> 190265 COMPL. DATE 11/14/2001 TOTAL DEPTH 6350 PERF. 5392 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	56	-0-	-6	-0-	4	1	52	3	N	-0-					2
04	60	N	57	-0-	-3	-0-	4	1	53	3	N	-0-	2	1			-0-
05	62	N	60	-0-	-2	-0-	4	1	56	3	N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	6	1	54	3	N	-0-					-0-
07	62	N	60	-0-	-2	-0-	7	1	53	3	N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-

SHURLEY 95 WELL #: 13 RRCID -> 190268 COMPL. DATE 02/27/2002 TOTAL DEPTH 6300 PERF. 5300 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	181	N	181	-0-	-0-	-0-	14	1	167	3	N	-0-					1
04	184	N	184	-0-	-0-	-0-	12	1	172	3	N	-0-	1	1			-0-
05	186	N	182	-0-	-4	-0-	13	1	167	3	N	2					2
							2	9									
06	180	N	149	-0-	-31	-0-	14	1	131	3	N	4					6
							4	9									
07	186	N	108	-0-	-78	-0-	13	1	95	3	N	-0-					6
08	186	N	169	-0-	-17	-0-	11	1	158	3	N	-0-					6

SHURLEY 95 WELL #: 14 RRCID -> 190270 COMPL. DATE 05/01/2002 TOTAL DEPTH 6280 PERF. 5486 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	205	N	205	-0-	-0-	-0-	15	1	189	3	N	1					3
							1	9									
04	186	N	186	-0-	-0-	-0-	12	1	174	3	N	-0-	3	1			-0-
05	193	N	193	-0-	-0-	-0-	14	1	176	3	N	3					3
							3	9									
06	210	N	177	-0-	-33	-0-	17	1	154	3	N	5					8
							6	9									
07	186	N	162	-0-	-24	-0-	20	1	142	3	N	-0-					8
08	186	N	166	-0-	-20	-0-	11	1	155	3	N	-0-					8

SHURLEY 111 WELL #: 17 RRCID -> 190277 COMPL. DATE 12/30/2001 TOTAL DEPTH 6700 PERF. 5372 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	803	N	803	-0-	-0-	-0-	61	1	742	3	N	-0-					-0-
04	737	N	737	-0-	-0-	-0-	49	1	688	3	N	-0-					-0-
05	691	N	691	-0-	-0-	-0-	50	1	641	3	N	-0-					-0-
06	464	N	464	-0-	-0-	-0-	45	1	419	3	N	-0-					-0-
07	688	N	688	-0-	-0-	-0-	83	1	605	3	N	-0-					-0-
*08	701	N	701	-0-	-0-	-0-	46	1	655	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, H. E. ETAL WELL #: 293 RRCID -> 190299 COMPL. DATE 01/25/2002 TOTAL DEPTH 7700 PERF. 7154 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	376	N	376	-0-	-0-	-0-	22	1	353	3	Y	1	1	1			1
							1	9									
04	371	N	371	-0-	-0-	-0-	23	1	348	3	Y	-0-					1
05	361	N	361	-0-	-0-	-0-	23	1	338	3	Y	-0-					1
06	342	N	342	-0-	-0-	-0-	22	1	320	3	Y	-0-					1
07	372	N	350	-0-	-22	-0-	22	1	328	3	Y	-0-	1	1			-0-
08	372	N	349	-0-	-23	-0-	22	1	327	3	Y	-0-					-0-

MORRISS RANCH WELL #: 8102 RRCID -> 190301 COMPL. DATE 07/29/2002 TOTAL DEPTH 6290 PERF. 4654 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD 127 WELL #: 14 RRCID -> 190341 COMPL. DATE 12/19/2001 TOTAL DEPTH 7100 PERF. 5483 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	746	N	746	-0-	-0-	-0-	53	1	693	3	N	-0-	1	1			-0-
04	690	N	690	-0-	-0-	-0-	50	1	640	3	N	-0-					-0-
05	622	N	622	-0-	-0-	-0-	40	1	582	3	N	-0-					-0-
06	573	N	573	-0-	-0-	-0-	35	1	538	3	N	-0-					-0-
07	564	N	564	-0-	-0-	-0-	34	1	530	3	N	-0-					-0-
*08	518	N	518	-0-	-0-	-0-	33	1	485	3	N	-0-					-0-

KELLY 127 WELL #: 3 RRCID -> 190344 COMPL. DATE 01/27/2002 TOTAL DEPTH 6603 PERF. 4834 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	532	N	532	-0-	-0-	-0-	23	1	508	3	Y	1					1
							1	9									
04	360	N	88	-0-	-272	-0-	6	1	82	3	Y	-0-	1	1			-0-
05	465	N	1	-0-	-464	-0-	1	3			Y	-0-					-0-
06	480	N	1	-0-	-479	-0-	1	3			Y	-0-					-0-
07	93	N	1	-0-	-92	-0-	1	3			Y	-0-					-0-
*08	125	N	125	-0-	-0-	-0-	14	1	111	3	Y	-0-					-0-

KELLY 115 WELL #: 13 RRCID -> 190345 COMPL. DATE 02/06/2002 TOTAL DEPTH 6605 PERF. 4966 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	916	N	916	-0-	-0-	-0-	43	1	873	3	Y	-0-					-0-
04	840	N	665	-0-	-175	-0-	42	1	623	3	Y	-0-					-0-
05	934	N	934	-0-	-0-	-0-	76	1	858	3	Y	-0-					-0-
06	900	N	831	-0-	-69	-0-	73	1	758	3	Y	-0-					-0-
07	833	N	833	-0-	-0-	-0-	82	1	751	3	Y	-0-					-0-
08	930	N	857	-0-	-73	-0-	85	1	772	3	Y	-0-					-0-

KELLY 115 WELL #: 14 RRCID -> 190346 COMPL. DATE 02/06/2002 TOTAL DEPTH 6608 PERF. 5002 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	366	-0-	-6	-0-	17	1	349	3	Y	-0-					-0-
04	465	N	465	-0-	-0-	-0-	29	1	436	3	Y	-0-					-0-
05	489	N	489	-0-	-0-	-0-	40	1	449	3	Y	-0-					-0-
06	427	N	427	-0-	-0-	-0-	38	1	389	3	Y	-0-					-0-
07	496	N	427	-0-	-69	-0-	42	1	385	3	Y	-0-					-0-
08	496	N	411	-0-	-85	-0-	41	1	370	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 115 WELL #: 15 RRCID -> 190348 COMPL. DATE 01/25/2002 TOTAL DEPTH 6617 PERF. 4852 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	594	-0-	-26	-0-	28	1	566	3	Y	-0-					-0-
04	600	N	600	-0-	-0-	-0-	38	1	562	3	Y	-0-					-0-
05	589	N	582	-0-	-7	-0-	47	1	535	3	Y	-0-					-0-
06	570	N	412	-0-	-158	-0-	36	1	376	3	Y	-0-					-0-
07	721	N	721	-0-	-0-	-0-	71	1	650	3	Y	-0-					-0-
*08	659	N	659	-0-	-0-	-0-	65	1	594	3	Y	-0-					-0-

KELLY 115 WELL #: 16 RRCID -> 190349 COMPL. DATE 07/20/2002 TOTAL DEPTH 6700 PERF. 4892 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 17 RRCID -> 190351 COMPL. DATE 08/04/2002 TOTAL DEPTH 6650 PERF. 4967 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	562	N	562	-0-	-0-	-0-	208	1	354	3	Y	-0-					-0-
04	390	N	313	-0-	-77	-0-	20	1	293	3	Y	-0-					-0-
05	403	N	356	-0-	-47	-0-	29	1	327	3	Y	-0-					-0-
06	540	N	331	-0-	-209	-0-	29	1	302	3	Y	-0-					-0-
07	492	N	492	-0-	-0-	-0-	220	1	272	3	Y	-0-					-0-
*08	477	N	477	-0-	-0-	-0-	219	1	258	3	Y	-0-					-0-

KELLY WELL #: 126A RRCID -> 190376 COMPL. DATE 01/25/2002 TOTAL DEPTH 6605 PERF. 5052 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	484	N	484	-0-	-0-	-0-	21	1	463	3	Y	-0-					-0-
04	492	N	492	-0-	-0-	-0-	34	1	458	3	Y	-0-					-0-
05	527	N	509	-0-	-18	-0-	40	1	469	3	Y	-0-					-0-
06	480	N	479	-0-	-1	-0-	54	1	425	3	Y	-0-					-0-
07	497	N	497	-0-	-0-	-0-	54	1	443	3	Y	-0-					-0-
*08	512	N	512	-0-	-0-	-0-	59	1	453	3	Y	-0-					-0-

KELLY 102 WELL #: 11 RRCID -> 190379 COMPL. DATE 02/09/2002 TOTAL DEPTH 6524 PERF. 4950 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	311	N	311	-0-	-0-	-0-	108	1	203	3	Y	-0-	1	1			-0-
04	270	N	250	-0-	-20	-0-	16	1	234	3	Y	-0-					-0-
05	194	N	194	-0-	-0-	-0-	16	1	178	3	Y	-0-					-0-
06	300	N	129	-0-	-171	-0-	11	1	118	3	Y	-0-					-0-
07	248	N	221	-0-	-27	-0-	113	1	108	3	Y	-0-					-0-
08	186	N	174	-0-	-12	-0-	108	1	66	3	Y	-0-					-0-

KELLY 102 WELL #: 12 RRCID -> 190380 COMPL. DATE 02/14/2002 TOTAL DEPTH 6609 PERF. 5124 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	193	N	193	-0-	-0-	-0-	93	1	100	3	Y	-0-					-0-
04	90	N	20	-0-	-70	-0-	1	1	19	3	Y	-0-					-0-
05	93	N	7	-0-	-86	-0-	1	1	6	3	Y	-0-					-0-
06	180	N	15	-0-	-165	-0-	1	1	14	3	Y	-0-					-0-
07	106	N	106	-0-	-0-	-0-	102	1	4	3	Y	-0-					-0-
*08	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-

KELLY 102 WELL #: 13 RRCID -> 190389 COMPL. DATE 02/13/2002 TOTAL DEPTH 6520 PERF. 4830 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	154	-0-	-32	-0-	7	1	147	3	Y	-0-					-0-
04	150	N	144	-0-	-6	-0-	9	1	135	3	Y	-0-					-0-
05	179	N	179	-0-	-0-	-0-	15	1	164	3	Y	-0-					-0-
06	162	N	162	-0-	-0-	-0-	14	1	148	3	Y	-0-					-0-
07	162	N	162	-0-	-0-	-0-	16	1	146	3	Y	-0-					-0-
08	186	N	160	-0-	-26	-0-	16	1	144	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRIS 62 WELL #: 3 RRCID -> 190391 COMPL. DATE 03/24/2002 TOTAL DEPTH 5950 PERF. 5712 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-

MORRIS 62 WELL #: 4 RRCID -> 190392 COMPL. DATE 02/13/2002 TOTAL DEPTH 5900 PERF. 4642 - 5607

03	527	N	173	-0-	-354	-0-	13	1	159	3	Y	1	7	1				2
							1	9										
04	390	N	182	-0-	-208	-0-	13	1	169	3	Y	-0-						2
05	190	N	190	-0-	-0-	-0-	14	1	175	3	Y	1	2	1				1
							1	9										
06	180	N	173	-0-	-7	-0-	13	1	160	3	Y	-0-						1
07	186	N	177	-0-	-9	-0-	14	1	163	3	Y	-0-	1	1				-0-
08	186	N	165	-0-	-21	-0-	13	1	152	3	Y	-0-						-0-

MORRISS 62 WELL #: 5 RRCID -> 190393 COMPL. DATE 02/14/2002 TOTAL DEPTH 5900 PERF. 4670 - 5620

03	73	N	73	-0-	-0-	-0-	6	1	67	3	Y	-0-						-0-
04	71	N	71	-0-	-0-	-0-	5	1	66	3	Y	-0-						-0-
05	74	N	74	-0-	-0-	-0-	6	1	68	3	Y	-0-						-0-
06	72	N	72	-0-	-0-	-0-	6	1	66	3	Y	-0-						-0-
07	74	N	74	-0-	-0-	-0-	6	1	68	3	Y	-0-						-0-
08	62	N	26	-0-	-36	-0-	2	1	24	3	Y	-0-						-0-

MORRISS 63 WELL #: 5 RRCID -> 190394 COMPL. DATE 03/27/2002 TOTAL DEPTH 6000 PERF.47481 - 5746

03	744	N	467	-0-	-277	-0-	36	1	430	3	Y	1	4	1				1
							1	9										
04	690	N	427	-0-	-263	-0-	31	1	388	3	Y	7						8
							8	9										
05	527	N	412	-0-	-115	-0-	31	1	379	3	Y	2	6	1				4
							2	9										
06	450	N	334	-0-	-116	-0-	26	1	308	3	Y	-0-						4
07	507	N	507	-0-	-0-	-0-	38	1	441	3	Y	25	3	1				26
							28	9										
*08	1139	N	1139	-0-	-0-	-0-	83	1	990	3	Y	60	32	1	11	8		43
							66	9										

MORRISS 63 WELL #: 6 RRCID -> 190395 COMPL. DATE 02/16/2002 TOTAL DEPTH 5900 PERF. 5132 - 5704

03	434	N	92	-0-	-342	-0-	7	1	85	3	Y	-0-	15	1				4
04	424	N	424	-0-	-0-	-0-	31	1	392	3	Y	1						5
							1	9										
05	395	N	395	-0-	-0-	-0-	30	1	365	3	Y	-0-	4	1				1
06	389	N	389	-0-	-0-	-0-	30	1	358	3	Y	1						2
							1	9										
07	434	N	347	-0-	-87	-0-	27	1	320	3	Y	-0-	1	1				1
*08	745	N	745	-0-	-0-	-0-	58	1	687	3	Y	-0-						1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 82 WELL #: 3 RRCID -> 190398 COMPL. DATE 02/13/2002 TOTAL DEPTH 6000 PERF. 4786 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	671	-0-	-11	-0-	51	1	619	3	Y	1	3	1			1
							1	9									
04	630	N	621	-0-	-9	-0-	46	1	575	3	Y	-0-					1
05	744	N	713	-0-	-31	-0-	54	1	659	3	Y	-0-	1	1			-0-
06	722	N	722	-0-	-0-	-0-	55	1	659	3	Y	7					7
							8	9									
07	701	N	701	-0-	-0-	-0-	55	1	646	3	Y	-0-	4	1			3
08	713	N	602	-0-	-111	-0-	47	1	555	3	Y	-0-	2	1			1

MORRISS 82 WELL #: 4 RRCID -> 190399 COMPL. DATE 03/24/2002 TOTAL DEPTH 6000 PERF. 4718 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS 83 WELL #: 5 RRCID -> 190400 COMPL. DATE 04/05/2002 TOTAL DEPTH 5850 PERF. 4707 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	524	N	524	-0-	-0-	-0-	79	1	438	3	N	6	17	1			9
							7	9									
04	570	N	371	-0-	-199	-0-	113	1	257	3	N	1					10
							1	9									
05	589	N	362	-0-	-227	-0-	115	1	244	3	N	3	8	1			5
							3	9									
06	653	N	653	-0-	-0-	-0-	135	1	514	3	N	4					9
							4	9									
07	594	N	594	-0-	-0-	-0-	134	1	457	3	N	3	7	1			5
							3	9									
*08	377	N	377	-0-	-0-	-0-	109	1	268	3	N	-0-	4	1			1

MORRISS 84 WELL #: 6 RRCID -> 190403 COMPL. DATE 08/09/2002 TOTAL DEPTH 5950 PERF. 4332 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 102 WELL #: 14 RRCID -> 190404 COMPL. DATE 07/21/2002 TOTAL DEPTH 6500 PERF. 4802 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	228	N	228	-0-	-0-	-0-	95	1	133	3	Y	-0-					-0-
04	136	N	136	-0-	-0-	-0-	9	1	126	3	Y	1	1	1			-0-
							1	9									
05	141	N	141	-0-	-0-	-0-	11	1	130	3	Y	-0-					-0-
06	120	N	120	-0-	-0-	-0-	11	1	109	3	Y	-0-					-0-
07	225	N	225	-0-	-0-	-0-	113	1	112	3	Y	-0-					-0-
*08	228	N	228	-0-	-0-	-0-	114	1	114	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 15 RRCID -> 190406 COMPL. DATE 07/13/2002 TOTAL DEPTH 6500 PERF. 4756 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	755	N	755	-0-	-0-	-0-	119	1	635	3	Y	1	5	1			1
							1	9									
04	630	N	588	-0-	-42	-0-	36	1	531	3	Y	19	19	1			1
							21	9									
05	713	N	704	-0-	-9	-0-	55	1	620	3	Y	26					27
							29	9									
06	720	N	604	-0-	-116	-0-	52	1	537	3	Y	14	37	1			4
							15	9									
07	730	N	730	-0-	-0-	-0-	159	1	530	3	Y	37	38	1			3
							41	9									
08	713	N	668	-0-	-45	-0-	153	1	470	3	Y	41	33	1	7	8	4
							45	9									

FIELDS 55 WELL #: 3 RRCID -> 190409 COMPL. DATE 04/20/2002 TOTAL DEPTH 6250 PERF. 5456 - 5940

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 94 WELL #: 15 RRCID -> 190414 COMPL. DATE 06/09/2002 TOTAL DEPTH 6250 PERF. 5264 - 6050

03	248	N	217	-0-	-31	-0-	16	1	201	3	N	-0-					1
04	220	N	220	-0-	-0-	-0-	15	1	205	3	N	-0-	1	1			-0-
05	218	N	218	-0-	-0-	-0-	16	1	202	3	N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	24	1	227	3	N	-0-					-0-
07	226	N	226	-0-	-0-	-0-	27	1	199	3	N	-0-					-0-
*08	263	N	263	-0-	-0-	-0-	17	1	246	3	N	-0-					-0-

SHURLEY 94 WELL #: 16 RRCID -> 190415 COMPL. DATE 02/16/2002 TOTAL DEPTH 6200 PERF. 5200 - 5976

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 94 WELL #: 17 RRCID -> 190416 COMPL. DATE 02/27/2002 TOTAL DEPTH 6200 PERF. 5218 - 5996

03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*08	104	N	104	-0-	-0-	-0-	7	1	97	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 324 RRCID -> 190580 COMPL. DATE 01/31/2002 TOTAL DEPTH 7700 PERF. 7059 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	260	-0-	-19	-0-	15	1	244	3	Y	1	1	1			1
							1	9									
04	241	N	241	-0-	-0-	-0-	15	1	226	3	Y	-0-					1
05	279	N	239	-0-	-40	-0-	15	1	224	3	Y	-0-					1
06	240	N	224	-0-	-16	-0-	14	1	210	3	Y	-0-					1
07	248	N	241	-0-	-7	-0-	15	1	226	3	Y	-0-	1	1			-0-
08	248	N	239	-0-	-9	-0-	15	1	224	3	Y	-0-					-0-

SHURLEY 94 WELL #: 18 RRCID -> 191004 COMPL. DATE 06/12/2002 TOTAL DEPTH 6200 PERF. 5216 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	319	N	319	-0-	-0-	-0-	24	1	295	3	N	-0-					1
04	320	N	320	-0-	-0-	-0-	21	1	298	3	N	1	1	1			1
							1	9									
05	302	N	302	-0-	-0-	-0-	22	1	280	3	N	-0-					1
06	278	N	278	-0-	-0-	-0-	27	1	250	3	N	1					2
							1	9									
07	279	N	237	-0-	-42	-0-	29	1	208	3	N	-0-					2
*08	288	N	288	-0-	-0-	-0-	19	1	269	3	N	-0-					2

HUDSPETH 53 WELL #: 3 RRCID -> 191005 COMPL. DATE 02/18/2002 TOTAL DEPTH 8691 PERF. 6572 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	257	N	257	-0-	-0-	-0-	23	1	233	2	N	1					2
							1	9									
04	240	N	240	-0-	-0-	-0-	19	1	221	2	N	-0-					2
05	245	N	245	-0-	-0-	-0-	20	1	225	2	N	-0-	1	1			1
06	236	N	236	-0-	-0-	-0-	21	1	215	2	N	-0-					1
07	235	N	235	-0-	-0-	-0-	17	1	218	2	N	-0-					1
*08	248	N	248	-0-	-0-	-0-	11	1	237	3	N	-0-					1

HUDSPETH 54 WELL #: 6 RRCID -> 191007 COMPL. DATE 04/06/2002 TOTAL DEPTH 8673 PERF. 7181 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	140	-0-	-15	-0-	12	1	128	2	N	-0-					4
04	150	N	136	-0-	-14	-0-	11	1	125	2	N	-0-					4
05	155	N	144	-0-	-11	-0-	12	1	132	2	N	-0-	3	1			1
06	150	N	145	-0-	-5	-0-	13	1	132	2	N	-0-					1
07	155	N	148	-0-	-7	-0-	10	1	138	2	N	-0-					1
08	155	N	148	-0-	-7	-0-	7	1	141	3	N	-0-					1

HUDSPETH 54 WELL #: 8 RRCID -> 191009 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	1003	-0-	-20	-0-	89	1	913	2	N	1					5
							1	9									
04	990	N	959	-0-	-31	-0-	77	1	882	2	N	-0-					5
05	1001	N	1001	-0-	-0-	-0-	81	1	919	2	N	1	4	1			2
							1	9									
06	960	N	946	-0-	-14	-0-	84	1	862	2	N	-0-					2
07	992	N	947	-0-	-45	-0-	67	1	880	2	N	-0-					2
08	992	N	796	-0-	-196	-0-	36	1	760	3	N	-0-					2

HUDSPETH 54 WELL #: 9 RRCID -> 191011 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	596	-0-	-24	-0-	53	1	543	2	N	-0-					3
04	600	N	513	-0-	-87	-0-	41	1	472	2	N	-0-					3
05	653	N	653	-0-	-0-	-0-	53	1	600	2	N	-0-	2	1			1
06	597	N	597	-0-	-0-	-0-	53	1	544	2	N	-0-					1
07	588	N	588	-0-	-0-	-0-	42	1	546	2	N	-0-					1
08	651	N	634	-0-	-17	-0-	29	1	605	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 15 WELL #: 16 RRCID -> 191013 COMPL. DATE 04/28/2002 TOTAL DEPTH 6015 PERF. 5068 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	214	N	214	-0-	-0-	-0-	45	1	169	3	N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	48	1	154	3	N	-0-					-0-
05	186	N	185	-0-	-1	-0-	27	1	158	3	N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	30	1	154	3	N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	25	1	162	3	N	-0-					-0-
*08	189	N	189	-0-	-0-	-0-	24	1	165	3	N	-0-					-0-

KELLY 124 WELL #: 17 RRCID -> 191015 COMPL. DATE 04/13/2002 TOTAL DEPTH 6726 PERF. 4976 - 6316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	150	-0-	-67	-0-	7	1	143	3	Y	-0-					-0-
04	180	N	135	-0-	-45	-0-	7	1	128	3	Y	-0-					-0-
05	155	N	154	-0-	-1	-0-	8	1	146	3	Y	-0-					-0-
06	150	N	94	-0-	-56	-0-	5	1	89	3	Y	-0-					-0-
07	155	N	94	-0-	-61	-0-	5	1	89	3	Y	-0-					-0-
08	155	N	46	-0-	-109	-0-	2	1	44	3	Y	-0-					-0-

HUDSPETH "H" WELL #: 4 RRCID -> 191017 COMPL. DATE 03/09/2002 TOTAL DEPTH 8678 PERF. 4394 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	506	N	506	-0-	-0-	-0-	45	1	460	2	N	1					3
							1	9									
04	458	N	458	-0-	-0-	-0-	37	1	421	2	N	-0-					3
05	527	N	473	-0-	-54	-0-	38	1	435	2	N	-0-	2	1			1
06	480	N	456	-0-	-24	-0-	41	1	415	2	N	-0-					1
07	465	N	451	-0-	-14	-0-	32	1	419	2	N	-0-					1
08	465	N	426	-0-	-39	-0-	19	1	407	3	N	-0-					1

HUDSPETH, LILLIAN M. MEM. HOSP F WELL #: 3 RRCID -> 191018 COMPL. DATE 03/07/2002 TOTAL DEPTH 8208 PERF. 7688 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	72	-0-	-21	-0-	7	1	65	2	N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	6	1	64	2	N	-0-					-0-
05	74	N	74	-0-	-0-	-0-	7	1	67	2	N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	7	1	64	2	N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	7	1	65	2	N	-0-					-0-
*08	71	N	71	-0-	-0-	-0-	7	1	64	2	N	-0-					-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191019 COMPL. DATE 02/16/2002 TOTAL DEPTH 9009 PERF. 7471 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1301	-0-	-125	-0-	127	1	1174	2	N	-0-					-0-
04	1275	N	1275	-0-	-0-	-0-	117	1	1158	2	N	-0-					-0-
05	1334	N	1334	-0-	-0-	-0-	120	1	1214	2	N	-0-					-0-
06	1265	N	1265	-0-	-0-	-0-	129	1	1136	2	N	-0-					-0-
07	1333	N	1277	-0-	-56	-0-	131	1	1146	2	N	-0-					-0-
08	1333	N	1246	-0-	-87	-0-	126	1	1120	2	N	-0-					-0-

WARD 114 WELL #: 16 RRCID -> 191022 COMPL. DATE 11/15/2001 TOTAL DEPTH 7000 PERF. 5521 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CAUTHORN 85 WELL #: 5 RRCID -> 191023 COMPL. DATE 02/20/2002 TOTAL DEPTH 5900 PERF. 4750 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
05	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
06	8	N	7	-0-	-1	-0-	1	1	6	3	N	-0-					-0-
07	7	N	6	-0-	-1	-0-	1	1	5	3	N	-0-					-0-
08	8	N	7	-0-	-1	-0-	1	1	6	3	N	-0-					-0-

CAUTHORN 85 WELL #: 6 RRCID -> 191024 COMPL. DATE 07/24/2002 TOTAL DEPTH 5900 PERF. 4284 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	832	-0-	-36	-0-	121	1	711	3	Y	-0-					-0-
04	810	N	781	-0-	-29	-0-	110	1	671	3	Y	-0-					-0-
05	837	N	763	-0-	-74	-0-	111	1	652	3	Y	-0-					-0-
06	810	N	704	-0-	-106	-0-	103	1	601	3	Y	-0-					-0-
07	806	N	797	-0-	-9	-0-	121	1	676	3	Y	-0-					-0-
*08	803	N	803	-0-	-0-	-0-	119	1	684	3	Y	-0-					-0-

CAUTHORN 85 WELL #: 7 RRCID -> 191025 COMPL. DATE 08/12/2002 TOTAL DEPTH 5900 PERF. 4733 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	438	N	438	-0-	-0-	-0-	64	1	374	3	Y	-0-					-0-
04	480	N	445	-0-	-35	-0-	61	1	373	3	Y	10					10
							11	9									
05	467	N	467	-0-	-0-	-0-	67	1	393	3	Y	6	8	1			8
							7	9									
06	420	N	384	-0-	-36	-0-	56	1	328	3	Y	-0-					8
07	465	N	356	-0-	-109	-0-	54	1	301	3	Y	1	5	1			4
							1	9									
*08	500	N	500	-0-	-0-	-0-	74	1	426	3	Y	-0-	3	1			1

FIELDS 19 WELL #: 9 RRCID -> 191026 COMPL. DATE 03/31/2002 TOTAL DEPTH 6200 PERF. 5334 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	58	N	58	-0-	-0-	-0-	12	1	46	3	N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	11	1	36	3	N	-0-					-0-
05	21	N	21	-0-	-0-	-0-	3	1	18	3	N	-0-					-0-
06	60	N	51	-0-	-9	-0-	8	1	43	3	N	-0-					-0-
07	62	N	14	-0-	-48	-0-	2	1	12	3	N	-0-					-0-
*08	38	N	38	-0-	-0-	-0-	5	1	33	3	N	-0-					-0-

FIELDS 19 WELL #: 11 RRCID -> 191027 COMPL. DATE 05/11/2002 TOTAL DEPTH 6276 PERF. 5368 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	174	N	174	-0-	-0-	-0-	36	1	137	3	N	1					1
							1	9									
04	150	N	145	-0-	-5	-0-	34	1	111	3	N	-0-	1	1			-0-
05	186	N	120	-0-	-66	-0-	17	1	103	3	N	-0-					-0-
06	180	N	142	-0-	-38	-0-	23	1	119	3	N	-0-					-0-
07	175	N	175	-0-	-0-	-0-	23	1	152	3	N	-0-					-0-
*08	175	N	175	-0-	-0-	-0-	22	1	153	3	N	-0-					-0-

FIELDS 19 WELL #: 15 RRCID -> 191033 COMPL. DATE 06/15/2002 TOTAL DEPTH 6176 PERF. 5474 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	53	N	53	-0-	-0-	-0-	7	1	46	3	N	-0-					-0-
*08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 19 WELL #: 16 RRCID -> 191035 COMPL. DATE 06/22/2002 TOTAL DEPTH 6220 PERF. 5328 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	38	N	38	-0-	-0-	-0-	8	1	30	3	N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	55	N	55	-0-	-0-	-0-	8	1	47	3	N	-0-					-0-
06	30	N	23	-0-	-7	-0-	4	1	19	3	N	-0-					-0-
07	21	N	21	-0-	-0-	-0-	3	1	18	3	N	-0-					-0-
08	31	N	21	-0-	-10	-0-	3	1	18	3	N	-0-					-0-

FIELDS 19 WELL #: 17 RRCID -> 191036 COMPL. DATE 04/13/2002 TOTAL DEPTH 6360 PERF. 5270 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	116	N	116	-0-	-0-	-0-	24	1	92	3	N	-0-					-0-
04	90	N	34	-0-	-56	-0-	8	1	26	3	N	-0-					-0-
05	93	N	15	-0-	-78	-0-	2	1	13	3	N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	15	N	-0-	-0-	-15	-0-					N	-0-					-0-

REED 116 WELL #: 17 RRCID -> 191488 COMPL. DATE 03/10/2002 TOTAL DEPTH 6762 PERF. 5056 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	512	-0-	-46	-0-	24	1	488	3	Y	-0-					-0-
04	515	N	515	-0-	-0-	-0-	32	1	482	3	Y	1	1	1			-0-
							1	9									
05	519	N	519	-0-	-0-	-0-	42	1	477	3	Y	-0-					-0-
06	510	N	491	-0-	-19	-0-	43	1	448	3	Y	-0-					-0-
07	527	N	507	-0-	-20	-0-	50	1	457	3	Y	-0-					-0-
08	527	N	503	-0-	-24	-0-	50	1	453	3	Y	-0-					-0-

REED 116 WELL #: 18 RRCID -> 191489 COMPL. DATE 03/11/2002 TOTAL DEPTH 6533 PERF. 4911 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191563 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	137	N	137	-0-	-0-	-0-	9	1	128	3	N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	10	1	115	3	N	-0-					-0-
05	62	N	53	-0-	-9	-0-	5	1	48	3	N	-0-					-0-
06	60	N	2	-0-	-58	-0-	2	3			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-

WILSON, DUKE WELL #: 345 RRCID -> 191783 COMPL. DATE 03/03/2002 TOTAL DEPTH 6850 PERF. 5336 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	827	N	827	-0-	-0-	-0-	52	1	774	3	N	1	1	1			4
							1	9									
04	780	N	774	-0-	-6	-0-	47	1	727	3	N	-0-	1	1			3
05	806	N	805	-0-	-1	-0-	49	1	756	3	N	-0-					3
06	810	N	786	-0-	-24	-0-	51	1	735	3	N	-0-					3
07	806	N	785	-0-	-21	-0-	54	1	731	3	N	-0-					3
08	806	N	801	-0-	-5	-0-	57	1	744	3	N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE WELL #: 347 RRCID -> 191785 COMPL. DATE 06/21/2002 TOTAL DEPTH 6900 PERF. 5086 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	887	N	887	-0-	-0-	-0-	56	1	831	3	N	-0-	1	1			4
04	840	N	801	-0-	-39	-0-	48	1	753	3	N	-0-	1	1			3
05	868	N	842	-0-	-26	-0-	51	1	791	3	N	-0-					3
06	870	N	822	-0-	-48	-0-	53	1	769	3	N	-0-					3
07	837	N	796	-0-	-41	-0-	55	1	741	3	N	-0-					3
*08	843	N	843	-0-	-0-	-0-	60	1	783	3	N	-0-					3

WILSON, DUKE WELL #: 348 RRCID -> 191786 COMPL. DATE 06/24/2002 TOTAL DEPTH 6900 PERF. 5298 - 6322

03	543	N	543	-0-	-0-	-0-	34	1	508	3	N	1	1	1			2
							1	9									
04	510	N	475	-0-	-35	-0-	29	1	446	3	N	-0-					2
05	506	N	506	-0-	-0-	-0-	31	1	475	3	N	-0-	1	1			1
06	510	N	501	-0-	-9	-0-	32	1	469	3	N	-0-					1
07	503	N	503	-0-	-0-	-0-	35	1	468	3	N	-0-					1
*08	529	N	529	-0-	-0-	-0-	38	1	491	3	N	-0-					1

WILSON, DUKE WELL #: 3410 RRCID -> 191788 COMPL. DATE 07/03/2002 TOTAL DEPTH 6850 PERF. 5192 - 6288

03	589	N	559	-0-	-30	-0-	35	1	524	3	N	-0-					-0-
04	538	N	538	-0-	-0-	-0-	32	1	506	3	N	-0-					-0-
05	620	N	551	-0-	-69	-0-	33	1	518	3	N	-0-					-0-
06	540	N	530	-0-	-10	-0-	34	1	496	3	N	-0-					-0-
07	568	N	568	-0-	-0-	-0-	39	1	529	3	N	-0-					-0-
*08	559	N	559	-0-	-0-	-0-	40	1	519	3	N	-0-					-0-

WILSON, DUKE WELL #: 346 RRCID -> 191796 COMPL. DATE 03/08/2002 TOTAL DEPTH 6900 PERF. 5122 - 6386

03	527	N	526	-0-	-1	-0-	33	1	493	3	N	-0-					1
04	540	N	495	-0-	-45	-0-	30	1	465	3	N	-0-					1
05	527	N	506	-0-	-21	-0-	31	1	475	3	N	-0-					1
06	510	N	480	-0-	-30	-0-	31	1	449	3	N	-0-					1
07	543	N	543	-0-	-0-	-0-	37	1	506	3	N	-0-					1
*08	548	N	548	-0-	-0-	-0-	39	1	509	3	N	-0-					1

WILSON, DUKE WELL #: 3411 RRCID -> 191811 COMPL. DATE 07/03/2002 TOTAL DEPTH 6950 PERF. 6322 - 6518

03	341	N	314	-0-	-27	-0-	20	1	294	3	N	-0-					1
04	330	N	276	-0-	-54	-0-	17	1	259	3	N	-0-					1
05	341	N	341	-0-	-0-	-0-	21	1	320	3	N	-0-					1
06	314	N	314	-0-	-0-	-0-	20	1	294	3	N	-0-					1
07	279	N	37	-0-	-242	-0-	3	1	34	3	N	-0-					1
08	341	N	3	-0-	-338	-0-	3	3			N	-0-					1

WILSON, DUKE WELL #: 1372 RRCID -> 191813 COMPL. DATE 03/17/2002 TOTAL DEPTH 6750 PERF. 5330 - 6339

03	527	N	511	-0-	-16	-0-	32	1	479	3	N	-0-					1
04	491	N	491	-0-	-0-	-0-	30	1	461	3	N	-0-					1
05	527	N	508	-0-	-19	-0-	31	1	477	3	N	-0-					1
06	492	N	492	-0-	-0-	-0-	32	1	460	3	N	-0-					1
07	510	N	510	-0-	-0-	-0-	35	1	475	3	N	-0-					1
*08	507	N	507	-0-	-0-	-0-	36	1	471	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIP WARD "F" UNIT WELL #: 103 RRCID -> 191933 COMPL. DATE 02/15/2002 TOTAL DEPTH 6200 PERF. 5338 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	522	-0-	-129	-0-	35	1	487	3	N	-0-					2
04	630	N	572	-0-	-58	-0-	45	1	527	3	N	-0-					2
05	663	N	663	-0-	-0-	-0-	57	1	606	3	N	-0-					2
06	548	N	548	-0-	-0-	-0-	49	1	499	3	N	-0-					2
07	589	N	586	-0-	-3	-0-	53	1	533	3	N	-0-	2	1			-0-
08	651	N	650	-0-	-1	-0-	56	1	594	3	N	-0-					-0-

VANDERSTUCKEN "71" WELL #: 10 RRCID -> 191934 COMPL. DATE 04/08/2002 TOTAL DEPTH 6166 PERF. 5100 - 5898

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 57 RRCID -> 191938 COMPL. DATE 05/05/2002 TOTAL DEPTH 6200 PERF. 5074 - 5974

03	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
04	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					-0-
05	23	N	23	-0-	-0-	-0-	23	3			Y	-0-					-0-
06	9	N	5	-0-	-4	-0-	5	3			Y	-0-					-0-
07	31	N	5	-0-	-26	-0-	5	3			Y	-0-					-0-
08	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-

DUNBAR, NED WELL #: 58 RRCID -> 191939 COMPL. DATE 05/12/2002 TOTAL DEPTH 6115 PERF. 4906 - 5882

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 59 RRCID -> 191943 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5353 - 6004

03	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
04	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
05	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
06	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
07	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
08	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 60 RRCID -> 191944 COMPL. DATE 05/16/2002 TOTAL DEPTH 6200 PERF. 5140 - 5948

03	810	N	810	-0-	-0-	-0-	95	1	715	3	Y	-0-					-0-
04	374	N	374	-0-	-0-	-0-	92	1	282	3	Y	-0-					-0-
05	106	N	106	-0-	-0-	-0-	95	1	11	3	Y	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	1			Y	-0-					-0-
07	806	X	95	-0-	-711	-0-	95	1			Y	-0-					-0-
08	806	X	95	-0-	-711	-0-	95	1			Y	-0-					-0-

DUNBAR, NED WELL #: 69 RRCID -> 191955 COMPL. DATE 06/21/2002 TOTAL DEPTH 6400 PERF. 5108 - 6136

03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
05	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	13	N	2	-0-	-11	-0-	2	3			N	-0-					-0-
08	11	N	2	-0-	-9	-0-	2	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 70 RRCID -> 191956 COMPL. DATE 06/22/2002 TOTAL DEPTH 6315 PERF. 5146 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	252	-0-	-89	-0-	69	1	183	3	N	-0-					-0-
04	330	N	241	-0-	-89	-0-	69	1	172	3	N	-0-					-0-
05	341	N	298	-0-	-43	-0-	65	1	233	3	N	-0-					-0-
06	240	N	214	-0-	-26	-0-	52	1	162	3	N	-0-					-0-
07	248	N	192	-0-	-56	-0-	59	1	133	3	N	-0-					-0-
08	310	N	129	-0-	-181	-0-	69	1	60	3	N	-0-					-0-

DUNBAR, NED WELL #: 67 RRCID -> 191958 COMPL. DATE 06/25/2002 TOTAL DEPTH 6300 PERF. 5100 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
05	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
06	120	N	101	-0-	-19	-0-	101	3			Y	-0-					-0-
07	124	N	103	-0-	-21	-0-	103	3			Y	-0-					-0-
08	155	N	107	-0-	-48	-0-	107	3			Y	-0-					-0-

DUNBAR, NED WELL #: 62 RRCID -> 191959 COMPL. DATE 04/21/2002 TOTAL DEPTH 6250 PERF. 4823 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 66 RRCID -> 191962 COMPL. DATE 06/27/2002 TOTAL DEPTH 6210 PERF. 5018 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	89	-0-	-4	-0-	88	1	1	3	Y	-0-					-0-
04	109	N	109	-0-	-0-	-0-	98	1	11	3	Y	-0-					-0-
05	108	N	108	-0-	-0-	-0-	101	1	7	3	Y	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
07	124	N	101	-0-	-23	-0-	101	1			Y	-0-					-0-
*08	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-

DUNBAR, NED WELL #: 65 RRCID -> 191963 COMPL. DATE 07/04/2002 TOTAL DEPTH 6200 PERF. 5314 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 71 RRCID -> 191964 COMPL. DATE 07/17/2002 TOTAL DEPTH 6300 PERF. 5356 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 68 RRCID -> 191969 COMPL. DATE 07/20/2002 TOTAL DEPTH 6404 PERF. 5164 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	549	-0-	-71	-0-	549	3			N	-0-					-0-
04	630	N	541	-0-	-89	-0-	541	3			N	-0-					-0-
05	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
06	540	N	495	-0-	-45	-0-	495	3			N	-0-					-0-
07	558	N	519	-0-	-39	-0-	519	3			N	-0-					-0-
08	558	N	491	-0-	-67	-0-	491	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 73 RRCID -> 191972 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5004 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
06	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
08	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 74 RRCID -> 191975 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5020 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	90	-0-	-3	-0-	88	1	2	3	Y	-0-					-0-
04	180	N	102	-0-	-78	-0-	98	1	4	3	Y	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
*08	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-

DUNBAR, NED WELL #: 75 RRCID -> 191977 COMPL. DATE 09/30/2002 TOTAL DEPTH 6200 PERF. 5024 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	N	16	-0-	-15	-0-	16	3			Y	-0-					-0-
06	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
*08	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-

DUNBAR, NED WELL #: 76 RRCID -> 191979 COMPL. DATE 09/09/2002 TOTAL DEPTH 6200 PERF. 5324 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
06	30	N	12	-0-	-18	-0-	12	3			Y	-0-					-0-
07	31	N	12	-0-	-19	-0-	12	3			Y	-0-					-0-
08	31	N	10	-0-	-21	-0-	10	3			Y	-0-					-0-

DUNBAR, NED WELL #: 77 RRCID -> 191980 COMPL. DATE 09/18/2002 TOTAL DEPTH 6200 PERF. 5006 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	58	N	58	-0-	-0-	-0-	12	1	46	3	Y	-0-					-0-
04	62	N	62	-0-	-0-	-0-	10	1	52	3	Y	-0-					-0-
05	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
07	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-
08	62	N	55	-0-	-7	-0-	55	3			Y	-0-					-0-

DUNBAR, NED WELL #: 78 RRCID -> 191981 COMPL. DATE 09/16/2002 TOTAL DEPTH 6100 PERF. 5000 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	5					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	5					Y	-0-					-0-
05	5	X	-0-	-0-	-5	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 79 RRCID -> 191982 COMPL. DATE 09/25/2002 TOTAL DEPTH 6200 PERF. 5020 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					137
04	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					137
05	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					137
06	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					137
07	217	N	166	-0-	-51	-0-	166	3			Y	-0-					137
08	186	N	157	-0-	-29	-0-	157	3			Y	-0-					137

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 19 RRCID -> 192002 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	429	-0-	-5	-0-	29	1	399	3	Y	1					2
							1	9									
04	407	N	407	-0-	-0-	-0-	33	1	373	3	Y	1					3
							1	9									
05	434	N	412	-0-	-22	-0-	36	1	376	3	Y	-0-					3
06	420	N	381	-0-	-39	-0-	34	1	347	3	Y	-0-	1	1			2
07	434	N	389	-0-	-45	-0-	33	1	356	3	Y	-0-					2
08	403	N	388	-0-	-15	-0-	33	1	355	3	Y	-0-					2

SHURLEY 96 WELL #: 13 RRCID -> 192007 COMPL. DATE 01/25/2002 TOTAL DEPTH 6346 PERF. 5236 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
*08	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					-0-

SHURLEY 123 WELL #: 17 RRCID -> 192011 COMPL. DATE 02/23/2002 TOTAL DEPTH 6739 PERF. 5072 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	387	-0-	-47	-0-	19	1	367	3	N	1	1	1			1
							1	9									
04	420	N	329	-0-	-91	-0-	16	1	313	3	N	-0-	1	1			-0-
05	434	N	349	-0-	-85	-0-	18	1	331	3	N	-0-					-0-
06	360	N	330	-0-	-30	-0-	17	1	313	3	N	-0-					-0-
07	341	N	309	-0-	-32	-0-	16	1	293	3	N	-0-					-0-
08	341	N	294	-0-	-47	-0-	16	1	278	3	N	-0-					-0-

SHURLEY 142 WELL #: 17 RRCID -> 192015 COMPL. DATE 02/21/2002 TOTAL DEPTH 6783 PERF. 5147 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	412	N	412	-0-	-0-	-0-	27	1	385	3	Y	-0-					-0-
04	403	N	403	-0-	-0-	-0-	26	1	377	3	Y	-0-					-0-
05	434	N	406	-0-	-28	-0-	27	1	379	3	Y	-0-					-0-
06	409	N	409	-0-	-0-	-0-	24	1	385	3	Y	-0-					-0-
07	414	N	414	-0-	-0-	-0-	23	1	391	3	Y	-0-					-0-
*08	411	N	411	-0-	-0-	-0-	27	1	384	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 26 RRCID -> 192026 COMPL. DATE 04/12/2002 TOTAL DEPTH 7950 PERF. 6836 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
04	180	N	146	-0-	-34	-0-	146	3			N	-0-					-0-
05	186	N	149	-0-	-37	-0-	149	3			N	-0-					-0-
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*08	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

SIMMONS RANCH WELL #: 27 RRCID -> 192028 COMPL. DATE 04/27/2002 TOTAL DEPTH 8305 PERF. 6250 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
04	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
05	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
07	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
08	248	N	184	-0-	-64	-0-	184	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS RANCH WELL #: 28 RRCID -> 192029 COMPL. DATE 05/11/2001 TOTAL DEPTH 8400 PERF. 7076 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
04	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-
05	186	N	112	-0-	-74	-0-	112	3			N	-0-					-0-
06	150	N	126	-0-	-24	-0-	126	3			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
*08	165	N	165	-0-	-0-	-0-	10	1	155	3	N	-0-					-0-

SIMMONS RANCH WELL #: 32 RRCID -> 192031 COMPL. DATE 05/11/2002 TOTAL DEPTH 8400 PERF. 6856 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*08	235	N	235	-0-	-0-	-0-	141	1	94	3	N	-0-					-0-

SIMMONS RANCH WELL #: 21 RRCID -> 192033 COMPL. DATE 04/27/2002 TOTAL DEPTH 8303 PERF. 6222 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
07	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*08	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

SIMMONS RANCH WELL #: 33 RRCID -> 192035 COMPL. DATE 07/31/2002 TOTAL DEPTH 8469 PERF. 6876 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
07	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

SIMMONS RANCH WELL #: 36 RRCID -> 192036 COMPL. DATE 08/22/2002 TOTAL DEPTH 8400 PERF. 6878 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	72	1	39	3	N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	17	1	45	3	N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
07	124	N	63	-0-	-61	-0-	7	1	56	3	N	-0-					-0-
08	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-

SIMMONS RANCH WELL #: 39 RRCID -> 192039 COMPL. DATE 08/03/2002 TOTAL DEPTH 8335 PERF. 6792 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 38 RRCID -> 192040 COMPL. DATE 08/06/2002 TOTAL DEPTH 8050 PERF. 6250 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
04	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
05	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
06	540	N	524	-0-	-16	-0-	524	3			N	-0-					-0-
07	589	N	518	-0-	-71	-0-	518	3			N	-0-					-0-
08	558	N	539	-0-	-19	-0-	539	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 37 RRCID -> 192042 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL, TOM 1 WELL #: 1 RRCID -> 192090 COMPL. DATE 03/11/2003 TOTAL DEPTH 8250 PERF. 7109 - 8103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					1
04	30	N	11	-0-	-19	-0-	1	1	10	3	N	-0-					1
05	31	N	11	-0-	-20	-0-	1	1	10	3	N	-0-					1
06	30	N	12	-0-	-18	-0-	1	1	11	3	N	-0-					1
07	11	N	10	-0-	-1	-0-	1	1	9	3	N	-0-					1
*08	12	N	12	-0-	-0-	-0-	2	1	10	3	N	-0-					1

DUNBAR, NED WELL #: 61 RRCID -> 192396 COMPL. DATE 04/12/2002 TOTAL DEPTH 6100 PERF. 5024 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	24	-0-	-7	-0-	24	3			Y	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			Y	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			Y	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	3			Y	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	3			Y	-0-					-0-
08	31	N	18	-0-	-13	-0-	18	3			Y	-0-					-0-

KIRBY "1" WELL #: 8 RRCID -> 192434 COMPL. DATE 04/07/2002 TOTAL DEPTH 7950 PERF. 6514 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	406	N	406	-0-	-0-	-0-	35	1	370	3	Y	1	1	1			1
							1	9									
04	390	N	351	-0-	-39	-0-	29	1	322	3	Y	-0-	1	1			-0-
05	403	N	266	-0-	-137	-0-	27	1	239	3	Y	-0-					-0-
06	390	N	218	-0-	-172	-0-	23	1	195	3	Y	-0-					-0-
07	372	N	230	-0-	-142	-0-	24	1	206	3	Y	-0-					-0-
08	279	N	236	-0-	-43	-0-	25	1	211	3	Y	-0-					-0-

KIRBY "1" WELL #: 7 RRCID -> 192436 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 6350 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-
04	40	N	40	-0-	-0-	-0-	3	1	36	3	Y	1	1	1			-0-
							1	9									
05	41	N	41	-0-	-0-	-0-	4	1	36	3	Y	1					1
							1	9									
06	39	N	39	-0-	-0-	-0-	4	1	34	3	Y	1					2
							1	9									
07	40	N	40	-0-	-0-	-0-	4	1	34	3	Y	2	2	1			2
							2	9									
*08	37	N	37	-0-	-0-	-0-	4	1	33	3	Y	-0-					2

KIRBY 2 WELL #: 4 RRCID -> 192438 COMPL. DATE 05/25/2002 TOTAL DEPTH 7800 PERF. 6672 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 184 WELL #: 7 RRCID -> 192445 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 19 WELL #: 14 RRCID -> 192447 COMPL. DATE 03/16/2002 TOTAL DEPTH 6350 PERF. 5254 - 6112

03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 125 WELL #: 19 RRCID -> 192456 COMPL. DATE 01/25/2002 TOTAL DEPTH 6913 PERF. 5128 - 6544

03	806	N	724	-0-	-82	-0-	31 1 1 9		692	3	Y	1					1
04	750	N	729	-0-	-21	-0-	50 1 2 9		677	3	Y	2	2	1			1
05	806	N	745	-0-	-61	-0-	58 1 1 9		686	3	Y	1					2
06	726	N	726	-0-	-0-	-0-	82 1		644	3	Y	-0-					2
07	757	N	757	-0-	-0-	-0-	82 1		675	3	Y	-0-	2	1			-0-
*08	789	N	789	-0-	-0-	-0-	91 1 1 9		697	3	Y	1					1

KELLY 125 WELL #: 20 RRCID -> 192460 COMPL. DATE 10/02/2002 TOTAL DEPTH 6860 PERF. 5120 - 6586

03	382	N	382	-0-	-0-	-0-	16 1 3 9		363	3	Y	3					4
04	381	N	381	-0-	-0-	-0-	26 1 3 9		352	3	Y	3	5	1			2
05	363	N	363	-0-	-0-	-0-	28 1 3 9		332	3	Y	3					5
06	354	N	354	-0-	-0-	-0-	40 1 2 9		312	3	Y	2					7
07	403	N	388	-0-	-15	-0-	42 1		346	3	Y	-0-	6	1			1
*08	425	N	425	-0-	-0-	-0-	49 1 2 9		374	3	Y	2					3

KELLY 125 WELL #: 21 RRCID -> 192461 COMPL. DATE 10/15/2002 TOTAL DEPTH 6990 PERF. 5250 - 6614

03	186	N	168	-0-	-18	-0-	8 1		160	3	Y	-0-					-0-
04	180	N	156	-0-	-24	-0-	8 1		148	3	Y	-0-					-0-
05	186	N	109	-0-	-77	-0-	6 1		103	3	Y	-0-					-0-
06	150	N	1	-0-	-149	-0-	1 3				Y	-0-					-0-
07	155	N	1	-0-	-154	-0-	1 3				Y	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-

FIELDS 16 WELL #: 18 RRCID -> 192723 COMPL. DATE 04/03/2002 TOTAL DEPTH 6123 PERF. 5704 - 5922

03	31	N	20	-0-	-11	-0-	4 1		16	3	N	-0-					-0-
04	30	N	22	-0-	-8	-0-	5 1		17	3	N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	17	-0-	-14	-0-	2 1		15	3	N	-0-					-0-
*08	14	N	14	-0-	-0-	-0-	2 1		12	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 21 WELL #: 16 RRCID -> 192737 COMPL. DATE 06/21/2002 TOTAL DEPTH 5980 PERF. 5934 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	405	N	405	-0-	-0-	-0-	85	1	319	3	N	1					9
							1	9									
04	358	N	358	-0-	-0-	-0-	84	1	272	3	N	2	5	1			6
							2	9									
05	372	N	327	-0-	-45	-0-	47	1	280	3	N	-0-					6
06	360	N	338	-0-	-22	-0-	54	1	282	3	N	2					8
							2	9									
07	372	N	354	-0-	-18	-0-	47	1	307	3	N	-0-					8
*08	392	N	392	-0-	-0-	-0-	50	1	341	3	N	1					9
							1	9									

FIELDS 21 WELL #: 14 RRCID -> 192738 COMPL. DATE 05/30/2002 TOTAL DEPTH 6027 PERF. 4960 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	172	N	172	-0-	-0-	-0-	36	1	136	3	N	-0-					1
04	161	N	161	-0-	-0-	-0-	38	1	123	3	N	-0-	1	1			-0-
05	163	N	163	-0-	-0-	-0-	24	1	139	3	N	-0-					-0-
06	180	N	155	-0-	-25	-0-	25	1	130	3	N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	22	1	141	3	N	-0-					-0-
*08	162	N	162	-0-	-0-	-0-	21	1	141	3	N	-0-					-0-

SHANNON 51 WELL #: 12 RRCID -> 192744 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	728	N	728	-0-	-0-	-0-	63	1	664	3	Y	1	2	1			2
							1	9									
04	653	N	653	-0-	-0-	-0-	54	1	597	3	Y	2	3	1			1
							2	9									
05	650	N	650	-0-	-0-	-0-	65	1	585	3	Y	-0-					1
06	620	N	620	-0-	-0-	-0-	65	1	554	3	Y	1					2
							1	9									
07	682	N	669	-0-	-13	-0-	69	1	600	3	Y	-0-	1	1			1
*08	682	N	682	-0-	-0-	-0-	72	1	610	3	Y	-0-					1

SHANNON 51 WELL #: 13 RRCID -> 192746 COMPL. DATE 04/28/2002 TOTAL DEPTH 8000 PERF. 6862 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	385	N	385	-0-	-0-	-0-	33	1	352	3	Y	-0-	1	1			-0-
04	367	N	367	-0-	-0-	-0-	31	1	336	3	Y	-0-					-0-
05	372	N	371	-0-	-1	-0-	37	1	334	3	Y	-0-					-0-
06	363	N	363	-0-	-0-	-0-	38	1	325	3	Y	-0-					-0-
07	375	N	375	-0-	-0-	-0-	39	1	336	3	Y	-0-					-0-
08	372	N	253	-0-	-119	-0-	27	1	226	3	Y	-0-					-0-

FIELDS 20 WELL #: 14 RRCID -> 192849 COMPL. DATE 05/04/2002 TOTAL DEPTH 6168 PERF. 5120 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
04	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
05	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
06	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
07	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
08	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 20 WELL #: 12 RRCID -> 192854 COMPL. DATE 06/15/2002 TOTAL DEPTH 6083 PERF. 5740 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	631	N	631	-0-	-0-	-0-	132	1	498	3	N	1					8
							1	9									
04	644	N	644	-0-	-0-	-0-	152	1	492	3	N	-0-	5	1			3
05	678	N	678	-0-	-0-	-0-	98	1	580	3	N	-0-					3
06	608	N	608	-0-	-0-	-0-	98	1	510	3	N	-0-					3
07	604	N	604	-0-	-0-	-0-	80	1	524	3	N	-0-					3
*08	422	N	422	-0-	-0-	-0-	54	1	368	3	N	-0-					3

FIELDS 20 WELL #: 15 RRCID -> 192856 COMPL. DATE 07/14/2002 TOTAL DEPTH 6150 PERF. 5116 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	56	N	56	-0-	-0-	-0-	13	1	43	3	N	-0-					-0-
05	48	N	48	-0-	-0-	-0-	7	1	41	3	N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	7	1	36	3	N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	5	1	35	3	N	-0-					-0-
*08	39	N	39	-0-	-0-	-0-	5	1	34	3	N	-0-					-0-

FIELDS 20 WELL #: 16 RRCID -> 192857 COMPL. DATE 08/04/2002 TOTAL DEPTH 6149 PERF. 5148 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	408	N	408	-0-	-0-	-0-	85	1	323	3	N	-0-					7
04	389	N	389	-0-	-0-	-0-	92	1	297	3	N	-0-	4	1			3
05	403	N	356	-0-	-47	-0-	51	1	305	3	N	-0-					3
06	390	N	344	-0-	-46	-0-	55	1	289	3	N	-0-					3
07	403	N	357	-0-	-46	-0-	47	1	310	3	N	-0-					3
*08	359	N	359	-0-	-0-	-0-	46	1	313	3	N	-0-					3

FIELDS 53 WELL #: 14 RRCID -> 192860 COMPL. DATE 06/28/2002 TOTAL DEPTH 6320 PERF. 5272 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 53 WELL #: 17 RRCID -> 192861 COMPL. DATE 07/08/2002 TOTAL DEPTH 6120 PERF. 5168 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	531	N	531	-0-	-0-	-0-	111	1	419	3	N	1					21
							1	9									
04	488	N	488	-0-	-0-	-0-	115	1	373	3	N	-0-	13	1			8
05	496	N	442	-0-	-54	-0-	64	1	378	3	N	-0-					8
06	480	N	455	-0-	-25	-0-	70	1	367	3	N	16					24
							18	9									
07	496	N	467	-0-	-29	-0-	62	1	405	3	N	-0-					24
*08	464	N	464	-0-	-0-	-0-	58	1	396	3	N	9	2	8			31
							10	9									

HILL-MAYER, EDWIN S. JR. "CC" WELL #: 4 RRCID -> 192942 COMPL. DATE 06/12/2002 TOTAL DEPTH 8150 PERF. 6376 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	229	-0-	-19	-0-	10	1	218	3	N	1	5	1			4
							1	9									
04	240	N	237	-0-	-3	-0-	13	1	223	3	N	1	3	1			2
							1	9									
05	254	N	254	-0-	-0-	-0-	17	1	234	3	N	3	1	1			4
							3	9									
06	256	N	256	-0-	-0-	-0-	14	1	240	3	N	2					6
							2	9									
07	259	N	259	-0-	-0-	-0-	15	1	243	3	N	1	3	1			4
							1	9									
08	248	N	238	-0-	-10	-0-	11	1	227	3	N	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 4 WELL #: 4 RRCID -> 192958 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	333	-0-	-8	-0-	22	1	311	2	Y	-0-					-0-
04	330	N	327	-0-	-3	-0-	18	1	309	2	Y	-0-					-0-
05	342	N	342	-0-	-0-	-0-	22	1	320	2	Y	-0-					-0-
06	338	N	338	-0-	-0-	-0-	22	1	316	2	Y	-0-					-0-
07	346	N	346	-0-	-0-	-0-	26	1	320	2	Y	-0-					-0-
*08	349	N	349	-0-	-0-	-0-	22	1	327	2	Y	-0-					-0-

MAYER 19 WELL #: 6 RRCID -> 192961 COMPL. DATE 05/31/2002 TOTAL DEPTH 8921 PERF. 6428 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	796	-0-	-10	-0-	53 1	1 9	742	2	Y	1					1
04	763	N	763	-0-	-0-	-0-	43	1	720	2	Y	-0-	1	1			-0-
05	806	N	779	-0-	-27	-0-	50 1	1 9	728	2	Y	1					1
06	780	N	722	-0-	-58	-0-	47	1	675	2	Y	-0-	1	1			-0-
07	787	N	787	-0-	-0-	-0-	59	1	728	2	Y	-0-					-0-
*08	792	N	792	-0-	-0-	-0-	50	1	742	2	Y	-0-					-0-

MAYER 10 WELL #: 6 RRCID -> 192991 COMPL. DATE 07/05/2002 TOTAL DEPTH 8700 PERF. 6614 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	572	N	572	-0-	-0-	-0-	38	1	534	2	Y	-0-					1
04	554	N	554	-0-	-0-	-0-	31	1	523	2	Y	-0-	1	1			-0-
05	569	N	569	-0-	-0-	-0-	36	1	533	2	Y	-0-					-0-
06	555	N	555	-0-	-0-	-0-	36	1	519	2	Y	-0-					-0-
07	568	N	568	-0-	-0-	-0-	42	1	526	2	Y	-0-					-0-
*08	562	N	562	-0-	-0-	-0-	35	1	527	2	Y	-0-					-0-

MAYER 10 WELL #: 7 RRCID -> 192995 COMPL. DATE 07/27/2002 TOTAL DEPTH 8700 PERF. 6547 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	706	-0-	-69	-0-	47	1	659	2	Y	-0-					-0-
04	750	N	723	-0-	-27	-0-	40	1	683	2	Y	-0-					-0-
05	759	N	759	-0-	-0-	-0-	49	1	710	2	Y	-0-					-0-
06	740	N	740	-0-	-0-	-0-	48	1	692	2	Y	-0-					-0-
07	762	N	762	-0-	-0-	-0-	57	1	705	2	Y	-0-					-0-
*08	752	N	752	-0-	-0-	-0-	47	1	705	2	Y	-0-					-0-

MAYER 15 WELL #: 9 RRCID -> 193024 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	542	N	542	-0-	-0-	-0-	50	1	492	3	Y	-0-					-0-
04	489	N	489	-0-	-0-	-0-	54	1	435	3	Y	-0-					-0-
05	589	N	550	-0-	-39	-0-	61	1	489	3	Y	-0-					-0-
06	546	N	546	-0-	-0-	-0-	63	1	483	3	Y	-0-					-0-
07	557	N	557	-0-	-0-	-0-	57	1	500	3	Y	-0-					-0-
08	558	N	552	-0-	-6	-0-	55	1	497	3	Y	-0-					-0-

MAYER 15 WELL #: 12 RRCID -> 193027 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	201	-0-	-16	-0-	18	1	183	3	Y	-0-					-0-
04	210	N	198	-0-	-12	-0-	22	1	176	3	Y	-0-					-0-
05	217	N	199	-0-	-18	-0-	22	1	177	3	Y	-0-					-0-
06	192	N	192	-0-	-0-	-0-	22	1	170	3	Y	-0-					-0-
07	217	N	199	-0-	-18	-0-	20	1	179	3	Y	-0-					-0-
*08	194	N	194	-0-	-0-	-0-	19	1	175	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 10 RRCID -> 193031 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	491	-0-	-5	-0-	45	1	446	3	Y	-0-					-0-
04	450	N	437	-0-	-13	-0-	48	1	389	3	Y	-0-					-0-
05	496	N	486	-0-	-10	-0-	54	1	432	3	Y	-0-					-0-
06	480	N	466	-0-	-14	-0-	54	1	410	3	Y	2					2
							2	9									
07	472	N	472	-0-	-0-	-0-	48	1	422	3	Y	2					4
							2	9									
08	496	N	465	-0-	-31	-0-	46	1	419	3	Y	-0-					4

MAYER 15 WELL #: 13 RRCID -> 193035 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	96	N	96	-0-	-0-	-0-	9	1	87	3	Y	-0-					-0-
04	90	N	90	-0-	-0-	-0-	10	1	80	3	Y	-0-					-0-
05	98	N	98	-0-	-0-	-0-	11	1	87	3	Y	-0-					-0-
06	90	N	90	-0-	-0-	-0-	10	1	80	3	Y	-0-					-0-
07	93	N	91	-0-	-2	-0-	9	1	82	3	Y	-0-					-0-
08	93	N	91	-0-	-2	-0-	9	1	82	3	Y	-0-					-0-

MAYER 15 WELL #: 15 RRCID -> 193038 COMPL. DATE 05/25/2002 TOTAL DEPTH 8250 PERF. 6406 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	100	N	100	-0-	-0-	-0-	9	1	91	3	Y	-0-					-0-
04	95	N	95	-0-	-0-	-0-	10	1	85	3	Y	-0-					-0-
05	102	N	102	-0-	-0-	-0-	11	1	91	3	Y	-0-					-0-
06	96	N	96	-0-	-0-	-0-	11	1	85	3	Y	-0-					-0-
07	97	N	97	-0-	-0-	-0-	10	1	87	3	Y	-0-					-0-
*08	98	N	98	-0-	-0-	-0-	10	1	88	3	Y	-0-					-0-

MAYER 17 WELL #: 5 RRCID -> 193049 COMPL. DATE 06/18/2002 TOTAL DEPTH 8300 PERF. 6494 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	353	-0-	-50	-0-	23	1	328	2	Y	2					8
							2	9									
04	390	N	347	-0-	-43	-0-	19	1	328	2	Y	-0-	6	1			2
05	341	N	280	-0-	-61	-0-	18	1	262	2	Y	-0-					2
06	330	N	294	-0-	-36	-0-	19	1	274	2	Y	1	2	1			1
							1	9									
07	372	N	355	-0-	-17	-0-	26	1	329	2	Y	-0-					1
*08	355	N	355	-0-	-0-	-0-	22	1	333	2	Y	-0-					1

MAYER 17 WELL #: 6 RRCID -> 193054 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	334	-0-	-7	-0-	22	1	312	2	Y	-0-					1
04	330	N	321	-0-	-9	-0-	18	1	303	2	Y	-0-	1	1			-0-
05	341	N	328	-0-	-13	-0-	21	1	307	2	Y	-0-					-0-
06	330	N	310	-0-	-20	-0-	20	1	290	2	Y	-0-					-0-
07	341	N	319	-0-	-22	-0-	24	1	295	2	Y	-0-					-0-
08	341	N	312	-0-	-29	-0-	20	1	292	2	Y	-0-					-0-

MAYER 17 WELL #: 8 RRCID -> 193062 COMPL. DATE 07/21/2002 TOTAL DEPTH 8350 PERF. 6528 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	180	-0-	-6	-0-	12	1	166	2	Y	2					6
							2	9									
04	180	N	167	-0-	-13	-0-	9	1	158	2	Y	-0-	5	1			1
05	186	N	167	-0-	-19	-0-	11	1	155	2	Y	1					2
							1	9									
06	180	N	169	-0-	-11	-0-	11	1	158	2	Y	-0-	1	1			1
07	186	N	174	-0-	-12	-0-	13	1	161	2	Y	-0-					1
*08	172	N	172	-0-	-0-	-0-	11	1	161	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 23 WELL #: 9 RRCID -> 193227 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	399	-0-	-35	-0-	27	1	372	2	Y	-0-					-0-
04	390	N	353	-0-	-37	-0-	20	1	333	2	Y	-0-					-0-
05	403	N	401	-0-	-2	-0-	26	1	375	2	Y	-0-					-0-
06	390	N	386	-0-	-4	-0-	25	1	361	2	Y	-0-					-0-
07	372	N	337	-0-	-35	-0-	25	1	312	2	Y	-0-					-0-
08	403	N	319	-0-	-84	-0-	20	1	299	2	Y	-0-					-0-

GALBREATH 91 WELL #: 9 RRCID -> 193282 COMPL. DATE 06/06/2002 TOTAL DEPTH 6300 PERF. 4962 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	489	N	489	-0-	-0-	-0-	41	1	448	3	Y	-0-					-0-
04	480	N	448	-0-	-32	-0-	48	1	400	3	Y	-0-					-0-
05	485	N	485	-0-	-0-	-0-	54	1	431	3	Y	-0-					-0-
06	480	N	417	-0-	-63	-0-	40	1	377	3	Y	-0-					-0-
07	465	N	453	-0-	-12	-0-	40	1	413	3	Y	-0-					-0-
*08	565	N	565	-0-	-0-	-0-	51	1	514	3	Y	-0-					-0-

GALBREATH 91 WELL #: 8 RRCID -> 193284 COMPL. DATE 06/08/2002 TOTAL DEPTH 6350 PERF. 5976 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 91 WELL #: 10 RRCID -> 193285 COMPL. DATE 05/25/2002 TOTAL DEPTH 6300 PERF. 5014 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-					-0-
04	60	N	52	-0-	-8	-0-	6	1	46	3	Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 71 WELL #: 14 RRCID -> 193289 COMPL. DATE 05/16/2002 TOTAL DEPTH 6158 PERF. 5171 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 55 WELL #: 8 RRCID -> 193323 COMPL. DATE 07/14/2002 TOTAL DEPTH 6119 PERF. 5202 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	75	N	75	-0-	-0-	-0-	16	1	59	3	N	-0-					1
04	39	N	39	-0-	-0-	-0-	9	1	30	3	N	-0-	1	1			-0-
05	31	N	30	-0-	-1	-0-	4	1	26	3	N	-0-					-0-
06	60	N	19	-0-	-41	-0-	3	1	16	3	N	-0-					-0-
07	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

FIELDS 55 WELL #: 12 RRCID -> 193324 COMPL. DATE 07/27/2002 TOTAL DEPTH 6178 PERF. 5263 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	883	-0-	-16	-0-	883	3			Y	-0-					-0-
04	845	N	845	-0-	-0-	-0-	845	3			Y	-0-					-0-
05	899	N	880	-0-	-19	-0-	880	3			Y	-0-					-0-
06	914	N	914	-0-	-0-	-0-	914	3			Y	-0-					-0-
07	957	N	957	-0-	-0-	-0-	957	3			Y	-0-					-0-
*08	935	N	935	-0-	-0-	-0-	935	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 55 WELL #: 10 RRCID -> 193326 COMPL. DATE 10/14/2002 TOTAL DEPTH 6121 PERF. 5794 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
05	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
07	62	N	34	-0-	-28	-0-	34	3			Y	-0-					-0-
08	62	N	7	-0-	-55	-0-	7	3			Y	-0-					-0-
	VANDERSTUCKEN 70				WELL #: 4	RRCID -> 193328	COMPL. DATE 05/23/2002				TOTAL DEPTH 6157		PERF. 5310 - 5882				
03	101	N	101	-0-	-0-	-0-	101	1			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	1			N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	1			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	1			N	-0-					-0-
07	242	N	242	-0-	-0-	-0-	118	1	120	3	N	4	1	8			3
							4	9									
*08	227	N	227	-0-	-0-	-0-	115	1	91	3	N	19					22
							21	9									
	VANDERSTUCKEN 70				WELL #: 3	RRCID -> 193329	COMPL. DATE 05/27/2002				TOTAL DEPTH 6177		PERF. 5048 - 5942				
03	471	N	471	-0-	-0-	-0-	172	1	299	3	N	-0-	1	1			-0-
04	459	N	459	-0-	-0-	-0-	167	1	291	3	N	1					1
							1	9									
05	465	N	425	-0-	-40	-0-	141	1	284	3	N	-0-	1	1			-0-
06	735	N	735	-0-	-0-	-0-	168	1	547	3	N	18					18
							20	9									
07	579	N	579	-0-	-0-	-0-	161	1	418	3	N	-0-	13	1			5
*08	489	N	489	-0-	-0-	-0-	151	1	338	3	N	-0-					5
	VANDERSTUCKEN 70				WELL #: 5	RRCID -> 193330	COMPL. DATE 06/15/2002				TOTAL DEPTH 6118		PERF. 5066 - 5890				
03	164	N	164	-0-	-0-	-0-	31	1	133	3	N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	30	1	128	3	N	-0-					-0-
05	155	N	151	-0-	-4	-0-	19	1	132	3	N	-0-					-0-
06	150	N	147	-0-	-3	-0-	17	1	130	3	N	-0-					-0-
07	155	N	148	-0-	-7	-0-	18	1	130	3	N	-0-					-0-
08	155	N	145	-0-	-10	-0-	19	1	126	3	N	-0-					-0-
	VANDERSTUCKEN 70				WELL #: 6	RRCID -> 193335	COMPL. DATE 12/11/2002				TOTAL DEPTH 6150		PERF. 5796 - 5950				
03	160	N	160	-0-	-0-	-0-	112	1	48	3	N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	109	1	45	3	N	-0-					-0-
05	155	N	152	-0-	-3	-0-	107	1	45	3	N	-0-					-0-
06	443	N	443	-0-	-0-	-0-	131	1	276	3	N	33					33
							36	9									
07	451	N	451	-0-	-0-	-0-	143	1	297	3	N	10	31	1			12
							11	9									
*08	441	N	441	-0-	-0-	-0-	145	1	296	3	N	-0-					12
	FIELDS 53				WELL #: 15	RRCID -> 193535	COMPL. DATE 09/25/2002				TOTAL DEPTH 6174		PERF. 3880 - 5940				
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	9	1	59	3	N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193552 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	166	N	166	-0-	-0-	-0-	9	1	157	3	Y	-0-					5
04	159	N	159	-0-	-0-	-0-	10	1	149	3	Y	-0-					5
05	181	N	181	-0-	-0-	-0-	17	1	164	3	Y	-0-					5
06	150	N	150	-0-	-0-	-0-	16	1	134	3	Y	-0-					5
07	164	N	164	-0-	-0-	-0-	17	1	147	3	Y	-0-					5
08	186	N	162	-0-	-24	-0-	16	1	146	3	Y	-0-					5

JENKINS RANCH WELL #: 801 RRCID -> 193601 COMPL. DATE 11/10/2002 TOTAL DEPTH 4500 PERF. 3130 - 3555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-
04	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-
05	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
06	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-
07	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
*08	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1306 RRCID -> 193602 COMPL. DATE 11/15/2002 TOTAL DEPTH 4500 PERF. 3142 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	870	-0-	-91	-0-	870	2			N	-0-					-0-
04	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
05	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
06	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
07	868	N	717	-0-	-151	-0-	717	2			N	-0-					-0-
*08	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					-0-

JENKINS, F. J. "B" WELL #: 904 RRCID -> 193603 COMPL. DATE 12/07/2002 TOTAL DEPTH 4425 PERF. 3215 - 3804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 1 WELL #: 5 RRCID -> 193651 COMPL. DATE 06/14/2002 TOTAL DEPTH 8541 PERF. 6488 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	136	-0-	-19	-0-	9	1	127	2	Y	-0-					1
04	150	N	146	-0-	-4	-0-	8	1	138	2	Y	-0-	1	1			-0-
05	155	N	153	-0-	-2	-0-	10	1	142	2	Y	1					1
							1	9									
06	148	N	148	-0-	-0-	-0-	10	1	138	2	Y	-0-	1	1			-0-
07	155	N	152	-0-	-3	-0-	11	1	141	2	Y	-0-					-0-
08	155	N	149	-0-	-6	-0-	9	1	140	2	Y	-0-					-0-

MAYER 1 WELL #: 7 RRCID -> 193652 COMPL. DATE 06/21/2002 TOTAL DEPTH 8511 PERF. 6372 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	445	N	445	-0-	-0-	-0-	30	1	415	2	Y	-0-					1
04	443	N	443	-0-	-0-	-0-	25	1	418	2	Y	-0-	1	1			-0-
05	436	N	436	-0-	-0-	-0-	28	1	406	2	Y	2					2
							2	9									
06	436	N	436	-0-	-0-	-0-	28	1	408	2	Y	-0-	1	1			1
07	465	N	416	-0-	-49	-0-	31	1	385	2	Y	-0-					1
08	434	N	400	-0-	-34	-0-	25	1	375	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 1 WELL #: 6 RRCID -> 193653 COMPL. DATE 09/26/2002 TOTAL DEPTH 8676 PERF. 6536 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	361	-0-	-11	-0-	24	1	337	2	Y	-0-					1
04	360	N	273	-0-	-87	-0-	15	1	258	2	Y	-0-	1	1			-0-
05	372	N	359	-0-	-13	-0-	23	1	335	2	Y	1					1
							1	9									
06	360	N	357	-0-	-3	-0-	23	1	334	2	Y	-0-	1	1			-0-
07	368	N	368	-0-	-0-	-0-	27	1	341	2	Y	-0-					-0-
08	372	N	365	-0-	-7	-0-	23	1	342	2	Y	-0-					-0-

FIELDS 52 WELL #: 12 RRCID -> 193660 COMPL. DATE 07/27/2002 TOTAL DEPTH 6118 PERF. 5060 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	7	1	23	3	N	-0-					-0-
05	10	N	1	-0-	-9	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	5	1	33	3	N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 14 RRCID -> 193661 COMPL. DATE 06/25/2002 TOTAL DEPTH 8324 PERF. 6362 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	364	-0-	-8	-0-	17	1	3	2	N	-0-					-0-
							344	3									
04	360	N	350	-0-	-10	-0-	19	1	3	2	N	-0-					-0-
							328	3									
05	372	N	336	-0-	-36	-0-	23	1	1	2	N	-0-					-0-
							312	3									
06	360	N	350	-0-	-10	-0-	19	1	3	2	N	-0-					-0-
							328	3									
07	372	N	371	-0-	-1	-0-	21	1	10	2	N	-0-					-0-
							340	3									
*08	363	N	363	-0-	-0-	-0-	16	1	6	2	N	-0-					-0-
							341	3									

BEE COUNTY SCHOOL LAND WELL #: 13 RRCID -> 193663 COMPL. DATE 07/08/2002 TOTAL DEPTH 8575 PERF. 6613 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	568	N	568	-0-	-0-	-0-	26	1	4	2	N	-0-					-0-
							538	3									
04	555	N	555	-0-	-0-	-0-	30	1	5	2	N	-0-					-0-
							520	3									
05	558	N	552	-0-	-6	-0-	37	1	2	2	N	-0-					-0-
							513	3									
06	560	N	560	-0-	-0-	-0-	31	1	6	2	N	-0-					-0-
							523	3									
07	576	N	576	-0-	-0-	-0-	32	1	16	2	N	-0-					-0-
							528	3									
*08	582	N	582	-0-	-0-	-0-	26	1	10	2	N	-0-					-0-
							546	3									

FIELDS 52 WELL #: 11 RRCID -> 193664 COMPL. DATE 09/22/2002 TOTAL DEPTH 6114 PERF. 5256 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	205	N	205	-0-	-0-	-0-	43	1	162	3	N	-0-					2
04	210	N	164	-0-	-46	-0-	39	1	124	3	N	1	2	1			1
							1	9									
05	249	N	249	-0-	-0-	-0-	36	1	213	3	N	-0-					1
06	210	N	204	-0-	-6	-0-	33	1	171	3	N	-0-					1
07	203	N	203	-0-	-0-	-0-	27	1	176	3	N	-0-					1
08	248	N	213	-0-	-35	-0-	27	1	186	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 52 WELL #: 14 RRCID -> 193666 COMPL. DATE 10/04/2002 TOTAL DEPTH 6204 PERF. 5386 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193668 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

03	868	N	847	-0-	-21	-0-	39	1	7	2	N	-0-					-0-
							801	3									
04	840	N	794	-0-	-46	-0-	43	1	8	2	N	-0-					-0-
							743	3									
05	842	N	842	-0-	-0-	-0-	57	1	3	2	N	-0-					-0-
							782	3									
06	816	N	816	-0-	-0-	-0-	45	1	8	2	N	-0-					-0-
							763	3									
07	869	N	869	-0-	-0-	-0-	48	1	24	2	N	-0-					-0-
							797	3									
*08	854	N	854	-0-	-0-	-0-	38	1	15	2	N	-0-					-0-
							801	3									

FIELDS 52 WELL #: 9 RRCID -> 193671 COMPL. DATE 10/04/2002 TOTAL DEPTH 6114 PERF. 5128 - 5350

03	88	N	88	-0-	-0-	-0-	18	1	70	3	N	-0-					-0-
04	90	N	83	-0-	-7	-0-	20	1	63	3	N	-0-					-0-
05	93	N	76	-0-	-17	-0-	11	1	65	3	N	-0-					-0-
06	90	N	73	-0-	-17	-0-	12	1	61	3	N	-0-					-0-
07	93	N	76	-0-	-17	-0-	10	1	66	3	N	-0-					-0-
*08	77	N	77	-0-	-0-	-0-	10	1	67	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193674 COMPL. DATE 07/19/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

03	248	N	26	-0-	-222	-0-	1	1	25	3	N	-0-					-0-
04	90	N	20	-0-	-70	-0-	1	1	19	3	N	-0-					-0-
05	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

FIELDS 53 WELL #: 8 RRCID -> 193676 COMPL. DATE 06/12/2002 TOTAL DEPTH 6275 PERF. 5382 - 6006

03	346	N	346	-0-	-0-	-0-	72	1	274	3	N	-0-					18
04	262	N	262	-0-	-0-	-0-	62	1	199	3	N	1	11	1	1	8	7
							1	9									
05	372	N	291	-0-	-81	-0-	42	1	249	3	N	-0-					7
06	330	N	180	-0-	-150	-0-	28	1	146	3	N	5					12
							6	9									
07	279	N	195	-0-	-84	-0-	26	1	169	3	N	-0-					12
08	279	N	269	-0-	-10	-0-	34	1	233	3	N	2					14
							2	9									

SHURLEY 95 WELL #: 15 RRCID -> 193682 COMPL. DATE 08/03/2002 TOTAL DEPTH 6250 PERF. 5346 - 5992

03	210	N	210	-0-	-0-	-0-	16	1	194	3	N	-0-					2
04	214	N	214	-0-	-0-	-0-	14	1	200	3	N	-0-	2	1			-0-
05	213	N	213	-0-	-0-	-0-	15	1	198	3	N	-0-					-0-
06	210	N	143	-0-	-67	-0-	14	1	129	3	N	-0-					-0-
07	217	N	159	-0-	-58	-0-	19	1	140	3	N	-0-					-0-
08	217	N	201	-0-	-16	-0-	13	1	188	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 95 WELL #: 17 RRCID -> 193684 COMPL. DATE 09/05/2002 TOTAL DEPTH 6325 PERF. 5184 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	344	-0-	-152	-0-	26	1	318	3	N	-0-					2
04	480	N	480	-0-	-0-	-0-	32	1	448	3	N	-0-	2	1			-0-
05	558	N	395	-0-	-163	-0-	28	1	366	3	N	1					1
							1	9									
06	330	N	187	-0-	-143	-0-	18	1	169	3	N	-0-					1
07	496	N	387	-0-	-109	-0-	47	1	340	3	N	-0-					1
08	403	N	397	-0-	-6	-0-	26	1	371	3	N	-0-					1

SHURLEY 95 WELL #: 16 RRCID -> 193685 COMPL. DATE 09/29/2002 TOTAL DEPTH 6403 PERF. 5606 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	183	-0-	-34	-0-	14	1	168	3	N	1					2
							1	9									
04	270	N	140	-0-	-130	-0-	9	1	130	3	N	1	2	1			1
							1	9									
05	279	N	133	-0-	-146	-0-	10	1	123	3	N	-0-					1
06	180	N	118	-0-	-62	-0-	11	1	107	3	N	-0-					1
07	156	N	156	-0-	-0-	-0-	19	1	137	3	N	-0-					1
08	124	N	113	-0-	-11	-0-	7	1	106	3	N	-0-					1

SHURLEY 110 WELL #: 18 RRCID -> 193687 COMPL. DATE 04/22/2002 TOTAL DEPTH 6880 PERF. 5482 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	489	N	489	-0-	-0-	-0-	37	1	452	3	N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	32	1	454	3	N	-0-					-0-
05	500	N	500	-0-	-0-	-0-	36	1	464	3	N	-0-					-0-
06	487	N	487	-0-	-0-	-0-	47	1	440	3	N	-0-					-0-
07	496	N	487	-0-	-9	-0-	59	1	428	3	N	-0-					-0-
*08	513	N	513	-0-	-0-	-0-	33	1	480	3	N	-0-					-0-

SHURLEY 110 WELL #: 19 RRCID -> 193688 COMPL. DATE 08/16/2002 TOTAL DEPTH 6859 PERF. 5432 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 99 WELL #: 19 RRCID -> 193707 COMPL. DATE 08/26/2002 TOTAL DEPTH 6672 PERF. 5418 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	143	N	143	-0-	-0-	-0-	11	1	132	3	N	-0-					-0-
04	141	N	141	-0-	-0-	-0-	9	1	132	3	N	-0-					-0-
05	137	N	137	-0-	-0-	-0-	10	1	127	3	N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	12	1	112	3	N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	16	1	114	3	N	-0-					-0-
*08	146	N	146	-0-	-0-	-0-	10	1	136	3	N	-0-					-0-

ALLISON 54 WELL #: 6 RRCID -> 193931 COMPL. DATE 10/24/2002 TOTAL DEPTH 6218 PERF. 5872 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	9	1	28	3	N	1					1
							1	9									
05	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					1
06	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					1
07	31	N	-0-	-0-	-31	-0-					N	-0-					1
*08	57	N	57	-0-	-0-	-0-	7	1	50	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "H" WELL #: 5 RRCID -> 193943 COMPL. DATE 10/04/2002 TOTAL DEPTH 8900 PERF. 6849 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	599	-0-	-21	-0-	53	1	545	2	N	1					3
							1	9									
04	600	N	553	-0-	-47	-0-	44	1	509	2	N	-0-					3
05	620	N	547	-0-	-73	-0-	44	1	503	2	N	-0-	2	1			1
06	570	N	526	-0-	-44	-0-	47	1	479	2	N	-0-					1
07	558	N	526	-0-	-32	-0-	37	1	489	2	N	-0-					1
08	558	N	538	-0-	-20	-0-	24	1	514	3	N	-0-					1

SHURLEY 165 WELL #: 3 RRCID -> 193946 COMPL. DATE 08/09/2002 TOTAL DEPTH 7150 PERF. 5394 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	41	-0-	-21	-0-	3	1	38	3	Y	-0-					-0-
04	60	N	36	-0-	-24	-0-	2	1	34	3	Y	-0-					-0-
05	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-
06	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					-0-
07	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					-0-
*08	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-

SHURLEY 165 WELL #: 5 RRCID -> 193954 COMPL. DATE 11/13/2002 TOTAL DEPTH 7214 PERF. 5536 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
04	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	25	N	25	-0-	-0-	-0-	1	1	24	3	Y	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193959 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	518	-0-	-9	-0-	46	1	472	2	N	-0-					2
04	510	N	496	-0-	-14	-0-	40	1	455	2	N	1					3
							1	9									
05	527	N	511	-0-	-16	-0-	41	1	470	2	N	-0-	2	1			1
06	510	N	494	-0-	-16	-0-	44	1	450	2	N	-0-					1
07	527	N	495	-0-	-32	-0-	35	1	460	2	N	-0-					1
*08	512	N	512	-0-	-0-	-0-	23	1	489	3	N	-0-					1

HUDSPETH 53 WELL #: 4 RRCID -> 193961 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	928	N	928	-0-	-0-	-0-	82	1	846	2	N	-0-					3
04	886	N	886	-0-	-0-	-0-	71	1	815	2	N	-0-					3
05	904	N	904	-0-	-0-	-0-	73	1	830	2	N	1	3	1			1
							1	9									
06	900	N	865	-0-	-35	-0-	77	1	788	2	N	-0-					1
07	930	N	853	-0-	-77	-0-	60	1	793	2	N	-0-					1
08	899	N	864	-0-	-35	-0-	39	1	825	3	N	-0-					1

ER 3 WELL #: 1 RRCID -> 193964 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	370	N	370	-0-	-0-	-0-	36	1	334	2	N	-0-					-0-
04	323	N	323	-0-	-0-	-0-	30	1	293	2	N	-0-					-0-
05	407	N	407	-0-	-0-	-0-	37	1	370	2	N	-0-					-0-
06	360	N	335	-0-	-25	-0-	34	1	301	2	N	-0-					-0-
07	341	N	330	-0-	-11	-0-	34	1	296	2	N	-0-					-0-
08	372	N	322	-0-	-50	-0-	33	1	289	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 10 WELL #: 5 RRCID -> 193971 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	646	-0-	-5	-0-	43	1	603	2	Y	-0-					-0-
04	630	N	628	-0-	-2	-0-	35	1	593	2	Y	-0-					-0-
05	651	N	648	-0-	-3	-0-	41	1	607	2	Y	-0-					-0-
06	631	N	631	-0-	-0-	-0-	41	1	590	2	Y	-0-					-0-
07	651	N	648	-0-	-3	-0-	48	1	600	2	Y	-0-					-0-
08	651	N	639	-0-	-12	-0-	40	1	599	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 35 RRCID -> 194018 COMPL. DATE 12/12/2002 TOTAL DEPTH 8334 PERF. 7038 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	249	N	249	-0-	-0-	-0-	190	1	59	3	N	-0-					-0-
04	240	N	239	-0-	-1	-0-	184	1	55	3	N	-0-					-0-
05	248	N	247	-0-	-1	-0-	190	1	57	3	N	-0-					-0-
06	240	N	232	-0-	-8	-0-	184	1	48	3	N	-0-					-0-
07	248	N	221	-0-	-27	-0-	190	1	31	3	N	-0-					-0-
08	248	N	206	-0-	-42	-0-	190	1	16	3	N	-0-					-0-

SIMMONS RANCH WELL #: 43 RRCID -> 194020 COMPL. DATE 12/22/2002 TOTAL DEPTH 8200 PERF. 6860 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
06	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
07	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
08	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-

HUDSPETH J WELL #: 2 RRCID -> 194023 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	68	N	68	-0-	-0-	-0-	6 2	1 9	60	2	N	2					7
04	120	N	87	-0-	-33	-0-	7 2	1 9	78	2	N	2					9
05	90	N	90	-0-	-0-	-0-	7 1	1 9	82	2	N	1	7	1			3
06	89	N	89	-0-	-0-	-0-	8 1	1 9	80	2	N	1					4
07	93	N	88	-0-	-5	-0-	6 1	1 9	81	2	N	1					5
08	93	N	70	-0-	-23	-0-	3	1	67	3	N	-0-					5

FIELDS 55 WELL #: 7 RRCID -> 194149 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	78	N	78	-0-	-0-	-0-	11	1	67	3	N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	165	N	165	-0-	-0-	-0-	22	1	143	3	N	-0-					-0-
08	93	N	78	-0-	-15	-0-	10	1	68	3	N	-0-					-0-

JENKINS, F. J. "C" WELL #: 1202 RRCID -> 194151 COMPL. DATE 11/08/2002 TOTAL DEPTH 4500 PERF. 3211 - 3634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
04	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
05	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
06	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
07	527	N	393	-0-	-134	-0-	393	2			N	-0-					-0-
08	527	N	427	-0-	-100	-0-	427	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JENKINS, F.J."D" WELL #: 1308 RRCID -> 194154 COMPL. DATE 12/07/2002 TOTAL DEPTH 4500 PERF. 3324 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 165 WELL #: 4 RRCID -> 194285 COMPL. DATE 11/12/2002 TOTAL DEPTH 7250 PERF. 5626 - 5878

03	52	N	52	-0-	-0-	-0-	3	1	49	3	Y	-0-					-0-
04	327	N	327	-0-	-0-	-0-	21	1	306	3	Y	-0-					-0-
05	211	N	211	-0-	-0-	-0-	14	1	197	3	Y	-0-					-0-
06	185	N	185	-0-	-0-	-0-	11	1	174	3	Y	-0-					-0-
07	341	N	138	-0-	-203	-0-	8	1	130	3	Y	-0-					-0-
08	217	N	163	-0-	-54	-0-	11	1	152	3	Y	-0-					-0-

SHURLEY 165 WELL #: 6 RRCID -> 194287 COMPL. DATE 11/13/2002 TOTAL DEPTH 7305 PERF. 5536 - 6928

03	81	X	26	-0-	-55	-0-	2	1	24	3	Y	-0-					-0-
04	26	X	26	-0-	-0-	-0-	2	1	24	3	Y	-0-					-0-
05	31	N	24	-0-	-7	-0-	2	1	22	3	Y	-0-					-0-
06	30	N	19	-0-	-11	-0-	1	1	18	3	Y	-0-					-0-
07	31	N	22	-0-	-9	-0-	1	1	21	3	Y	-0-					-0-
08	31	N	16	-0-	-15	-0-	1	1	15	3	Y	-0-					-0-

MAYER 10 WELL #: 2 RRCID -> 194301 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

03	816	N	816	-0-	-0-	-0-	54	1	761	2	Y	1					1
							1	9									
04	787	N	787	-0-	-0-	-0-	44	1	743	2	Y	-0-	1	1			-0-
05	816	N	816	-0-	-0-	-0-	52	1	763	2	Y	1					1
							1	9									
06	789	N	789	-0-	-0-	-0-	51	1	738	2	Y	-0-	1	1			-0-
07	811	N	811	-0-	-0-	-0-	60	1	751	2	Y	-0-					-0-
08	806	N	806	-0-	-0-	-0-	51	1	755	2	Y	-0-					-0-

JONES RANCH WELL #: 1867 RRCID -> 194304 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 7658

03	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					2
04	1122	N	1122	-0-	-0-	-0-	1122	3			Y	-0-					2
05	1179	N	1179	-0-	-0-	-0-	1179	3			Y	-0-					2
06	1046	N	1046	-0-	-0-	-0-	1046	3			Y	-0-					2
07	1147	N	1008	-0-	-139	-0-	1008	3			Y	-0-					2
08	1178	N	957	-0-	-221	-0-	957	3			Y	-0-					2

FIELDS 51 WELL #: 9 RRCID -> 194533 COMPL. DATE 10/21/2002 TOTAL DEPTH 5950 PERF. 5130 - 5760

03	211	N	211	-0-	-0-	-0-	44	1	167	3	N	-0-					3
04	204	N	204	-0-	-0-	-0-	48	1	156	3	N	-0-	2	1			1
05	217	N	183	-0-	-34	-0-	26	1	157	3	N	-0-					1
06	210	N	181	-0-	-29	-0-	29	1	152	3	N	-0-					1
07	217	N	185	-0-	-32	-0-	24	1	161	3	N	-0-					1
*08	191	N	191	-0-	-0-	-0-	24	1	167	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-WARD, RIP "A" WELL #: 5 RRCID -> 194538 COMPL. DATE 08/30/2002 TOTAL DEPTH 6759 PERF. 5528 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	175	-0-	-11	-0-	12	1	163	3	N	-0-					1
04	180	N	166	-0-	-14	-0-	13	1	153	3	N	-0-					1
05	186	N	184	-0-	-2	-0-	16	1	168	3	N	-0-					1
06	180	N	178	-0-	-2	-0-	16	1	162	3	N	-0-					1
07	186	N	174	-0-	-12	-0-	16	1	158	3	N	-0-	1	1			-0-
08	186	N	172	-0-	-14	-0-	15	1	157	3	N	-0-					-0-

HUDSPETH 53 WELL #: 6 RRCID -> 194540 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

03	930	N	639	-0-	-291	-0-	56	1	582	2	N	1					4
							1	9									
04	910	N	910	-0-	-0-	-0-	73	1	837	2	N	-0-					4
05	908	N	908	-0-	-0-	-0-	74	1	834	2	N	-0-	3	1			1
06	840	N	840	-0-	-0-	-0-	75	1	765	2	N	-0-					1
07	930	N	887	-0-	-43	-0-	63	1	823	2	N	1					2
							1	9									
08	899	N	835	-0-	-64	-0-	38	1	797	3	N	-0-					2

HUDSPETH "H" WELL #: 6 RRCID -> 194543 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

03	1107	N	1107	-0-	-0-	-0-	98	1	1008	2	N	1					6
							1	9									
04	1038	N	1038	-0-	-0-	-0-	83	1	955	2	N	-0-					6
05	992	N	976	-0-	-16	-0-	79	1	896	2	N	1	5	1			2
							1	9									
06	1050	N	907	-0-	-143	-0-	81	1	826	2	N	-0-					2
07	1085	N	941	-0-	-144	-0-	67	1	874	2	N	-0-					2
*08	975	N	975	-0-	-0-	-0-	44	1	931	3	N	-0-					2

KELLY 126 WELL #: 11 RRCID -> 194546 COMPL. DATE 08/25/2002 TOTAL DEPTH 6693 PERF. 4944 - 6247

03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	28	N	28	-0-	-0-	-0-	3	1	25	3	Y	-0-					-0-
*08	5	N	5	-0-	-0-	-0-	1	1	4	3	Y	-0-					-0-

KELLY 127 WELL #: 4 RRCID -> 194547 COMPL. DATE 08/07/2002 TOTAL DEPTH 6601 PERF. 4863 - 6226

03	527	N	527	-0-	-0-	-0-	22	1	490	3	Y	14					31
							15	9									
04	510	N	498	-0-	-12	-0-	34	1	455	3	Y	8	33	1			6
							9	9									
05	527	N	512	-0-	-15	-0-	39	1	466	3	Y	6					12
							7	9									
06	510	N	507	-0-	-3	-0-	57	1	446	3	Y	4					16
							4	9									
07	527	N	409	-0-	-118	-0-	44	1	363	3	Y	2	15	1			3
							2	9									
*08	562	N	562	-0-	-0-	-0-	64	1	494	3	Y	4					7
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3B WELL #: 8 RRCID -> 194549 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	170	-0-	-16	-0-	11	1	159	2	Y	-0-					-0-
04	182	N	182	-0-	-0-	-0-	10	1	172	2	Y	-0-					-0-
05	527	N	527	-0-	-0-	-0-	34	1	491	2	Y	2					2
							2	9									
06	360	N	360	-0-	-0-	-0-	23	1	336	2	Y	1	2	1			1
							1	9									
07	309	N	309	-0-	-0-	-0-	23	1	286	2	Y	-0-					1
08	527	N	388	-0-	-139	-0-	24	1	364	2	Y	-0-					1

MAYER 9 WELL #: 4 RRCID -> 194557 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	541	N	541	-0-	-0-	-0-	36	1	505	2	Y	-0-					2
04	517	N	517	-0-	-0-	-0-	29	1	487	2	Y	1	2	1			1
							1	9									
05	496	N	465	-0-	-31	-0-	30	1	433	2	Y	2					3
							2	9									
06	608	N	608	-0-	-0-	-0-	39	1	569	2	Y	-0-	2	1			1
07	620	N	620	-0-	-0-	-0-	46	1	574	2	Y	-0-					1
*08	573	N	573	-0-	-0-	-0-	36	1	537	2	Y	-0-					1

REED 100 WELL #: 18 RRCID -> 194564 COMPL. DATE 08/17/2002 TOTAL DEPTH 6401 PERF. 5984 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	251	N	251	-0-	-0-	-0-	96	1	155	3	Y	-0-	1	1			-0-
04	167	N	167	-0-	-0-	-0-	10	1	150	3	Y	6	6	1			-0-
							7	9									
05	169	N	169	-0-	-0-	-0-	14	1	154	3	Y	1					1
							1	9									
06	240	N	173	-0-	-67	-0-	15	1	156	3	Y	2	1	1			2
							2	9									
07	271	N	271	-0-	-0-	-0-	118	1	153	3	Y	-0-	2	1			-0-
*08	259	N	259	-0-	-0-	-0-	117	1	141	3	Y	1	1	1			-0-
							1	9									

SHURLEY 96 WELL #: 17 RRCID -> 194566 COMPL. DATE 09/28/2002 TOTAL DEPTH 6267 PERF. 5050 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	313	N	313	-0-	-0-	-0-	24	1	288	3	N	1					3
							1	9									
04	300	N	282	-0-	-18	-0-	19	1	263	3	N	-0-	3	1			-0-
05	310	N	284	-0-	-26	-0-	20	1	263	3	N	1					1
							1	9									
06	300	N	261	-0-	-39	-0-	25	1	236	3	N	-0-					1
07	283	N	283	-0-	-0-	-0-	34	1	248	3	N	1	1	8			1
							1	9									
*08	288	N	288	-0-	-0-	-0-	19	1	269	3	N	-0-					1

SHURLEY 166 WELL #: 10 RRCID -> 194568 COMPL. DATE 08/07/2002 TOTAL DEPTH 7250 PERF. 5476 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	458	-0-	-193	-0-	27	1	385	3	Y	42	30	1			41
							46	9									
04	600	N	386	-0-	-214	-0-	24	1	353	3	Y	8	39	1			10
							9	9									
05	465	N	373	-0-	-92	-0-	25	1	342	3	Y	5	6	1			9
							6	9									
06	450	N	308	-0-	-142	-0-	18	1	286	3	Y	4	5	1			8
							4	9									
07	638	N	638	-0-	-0-	-0-	253	1	384	3	Y	1	5	1			4
							1	9									
*08	738	N	738	-0-	-0-	-0-	264	1	471	3	Y	3	2	1			5
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 11 RRCID -> 194569 COMPL. DATE 07/27/2002 TOTAL DEPTH 7250 PERF. 5446 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
04	30	N	27	-0-	-3	-0-	2	1	25	3	Y	-0-					-0-
05	31	N	29	-0-	-2	-0-	2	1	27	3	Y	-0-					-0-
06	30	N	29	-0-	-1	-0-	2	1	27	3	Y	-0-					-0-
07	31	N	30	-0-	-1	-0-	2	1	28	3	Y	-0-					-0-
*08	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-

SHURLEY 166 WELL #: 12 RRCID -> 194570 COMPL. DATE 10/30/2002 TOTAL DEPTH 7250 PERF. 5514 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	57	N	57	-0-	-0-	-0-	4	1	53	3	Y	-0-					-0-
04	56	N	56	-0-	-0-	-0-	4	1	52	3	Y	-0-					-0-
05	56	N	56	-0-	-0-	-0-	4	1	52	3	Y	-0-					-0-
06	51	N	51	-0-	-0-	-0-	3	1	48	3	Y	-0-					-0-
07	62	N	50	-0-	-12	-0-	3	1	47	3	Y	-0-					-0-
08	62	N	49	-0-	-13	-0-	3	1	46	3	Y	-0-					-0-

SHURLEY 166 WELL #: 13 RRCID -> 194572 COMPL. DATE 11/26/2002 TOTAL DEPTH 7274 PERF. 5608 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	928	N	928	-0-	-0-	-0-	61	1	865	3	Y	2	1	1			1
							2	9									
04	817	N	817	-0-	-0-	-0-	52	1	765	3	Y	-0-	1	1			-0-
05	720	N	720	-0-	-0-	-0-	48	1	672	3	Y	-0-					-0-
06	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-					-0-
07	837	N	428	-0-	-409	-0-	24	1	404	3	Y	-0-					-0-
08	713	N	215	-0-	-498	-0-	14	1	201	3	Y	-0-					-0-

SHURLEY 166 WELL #: 14 RRCID -> 194573 COMPL. DATE 11/06/2002 TOTAL DEPTH 7250 PERF. 5406 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 17 RRCID -> 194574 COMPL. DATE 09/30/2002 TOTAL DEPTH 7201 PERF. 5634 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	1	-0-	-123	-0-	1	3			Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
07	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
*08	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-

VANDERSTUCKEN 49 WELL #: 15 RRCID -> 194575 COMPL. DATE 09/16/2002 TOTAL DEPTH 5808 PERF. 4910 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	442	N	442	-0-	-0-	-0-	84	1	358	3	N	-0-	2	1			1
04	414	N	414	-0-	-0-	-0-	79	1	334	3	N	1					2
							1	9									
05	496	N	384	-0-	-112	-0-	47	1	336	3	N	1	2	1			1
							1	9									
06	420	N	375	-0-	-45	-0-	44	1	331	3	N	-0-					1
07	434	N	352	-0-	-82	-0-	44	1	308	3	N	-0-	1	1			-0-
08	372	N	342	-0-	-30	-0-	44	1	298	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 71 WELL #: 15 RRCID -> 194576 COMPL. DATE 12/22/2002 TOTAL DEPTH 6100 PERF. 5813 - 5856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	93	-0-	-0-	-0-	18	1	75	3	N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	17	1	71	3	N	-0-					-0-
05	62	N	47	-0-	-15	-0-	6	1	41	3	N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	9	1	71	3	N	-0-					-0-
07	78	N	78	-0-	-0-	-0-	10	1	68	3	N	-0-					-0-
*08	72	N	72	-0-	-0-	-0-	9	1	63	3	N	-0-					-0-

MAYER 3D WELL #: 4 RRCID -> 194622 COMPL. DATE 11/18/2002 TOTAL DEPTH 8820 PERF. 6600 - 7506

03	560	N	560	-0-	-0-	-0-	37	1	522	2	Y	1					1
							1	9									
04	543	N	543	-0-	-0-	-0-	30	1	513	2	Y	-0-	1	1			-0-
05	558	N	558	-0-	-0-	-0-	36	1	521	2	Y	1					1
							1	9									
06	540	N	539	-0-	-1	-0-	35	1	504	2	Y	-0-	1	1			-0-
07	565	N	565	-0-	-0-	-0-	42	1	523	2	Y	-0-					-0-
*08	565	N	565	-0-	-0-	-0-	36	1	529	2	Y	-0-					-0-

MAYER 21 WELL #: 7 RRCID -> 194642 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

03	496	N	483	-0-	-13	-0-	32	1	451	2	Y	-0-					1
04	480	N	464	-0-	-16	-0-	26	1	438	2	Y	-0-	1	1			-0-
05	465	N	411	-0-	-54	-0-	26	1	384	2	Y	1					1
							1	9									
06	480	N	413	-0-	-67	-0-	27	1	386	2	Y	-0-	1	1			-0-
07	465	N	433	-0-	-32	-0-	32	1	401	2	Y	-0-					-0-
*08	431	N	431	-0-	-0-	-0-	27	1	404	2	Y	-0-					-0-

MAYER 3C WELL #: 12 RRCID -> 194668 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

03	1054	N	1042	-0-	-12	-0-	70	1	971	2	Y	1					1
							1	9									
04	1001	N	1001	-0-	-0-	-0-	56	1	945	2	Y	-0-	1	1			-0-
05	1054	N	1032	-0-	-22	-0-	66	1	964	2	Y	2					2
							2	9									
06	1020	N	988	-0-	-32	-0-	64	1	924	2	Y	-0-	1	1			1
07	1023	N	1021	-0-	-2	-0-	76	1	944	2	Y	1	1	8			1
							1	9									
08	1023	N	1014	-0-	-9	-0-	64	1	950	2	Y	-0-					1

VANDERSTUCKEN 72 WELL #: 16 RRCID -> 194679 COMPL. DATE 12/07/2002 TOTAL DEPTH 6100 PERF. 5110 - 5886

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 33 WELL #: 4 RRCID -> 194688 COMPL. DATE 08/10/2002 TOTAL DEPTH 8679 PERF. 6420 - 7406

03	248	N	132	-0-	-116	-0-	9	1	123	3	Y	-0-					1
04	240	N	-0-	-0-	-240	-0-					Y	-0-					1
05	368	N	368	-0-	-0-	-0-	32	1	336	3	Y	-0-					1
06	266	N	266	-0-	-0-	-0-	24	1	242	3	Y	-0-	1	1			-0-
07	243	N	243	-0-	-0-	-0-	21	1	222	3	Y	-0-					-0-
08	372	N	223	-0-	-149	-0-	19	1	204	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 3 RRCID -> 194703 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	861	N	861	-0-	-0-	-0-	59	1	802	3	Y	-0-					2
04	800	N	800	-0-	-0-	-0-	65	1	735	3	Y	-0-					2
05	837	N	735	-0-	-102	-0-	65	1	670	3	Y	-0-					2
06	810	N	592	-0-	-218	-0-	53	1	539	3	Y	-0-					2
07	837	N	571	-0-	-266	-0-	48	1	522	3	Y	1					3
							1	9									
08	744	N	460	-0-	-284	-0-	39	1	421	3	Y	-0-					3

MAYER 3D WELL #: 6 RRCID -> 194728 COMPL. DATE 10/11/2002 TOTAL DEPTH 8768 PERF. 6469 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	243	N	243	-0-	-0-	-0-	16	1	227	2	Y	-0-					1
04	195	N	195	-0-	-0-	-0-	11	1	184	2	Y	-0-	1	1			-0-
05	230	N	230	-0-	-0-	-0-	15	1	214	2	Y	1					1
							1	9									
06	218	N	218	-0-	-0-	-0-	14	1	204	2	Y	-0-	1	1			-0-
07	217	N	186	-0-	-31	-0-	14	1	172	2	Y	-0-					-0-
*08	222	N	222	-0-	-0-	-0-	14	1	208	2	Y	-0-					-0-

MAYER 3D WELL #: 8 RRCID -> 194852 COMPL. DATE 10/26/2002 TOTAL DEPTH 8678 PERF. 6420 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	258	N	258	-0-	-0-	-0-	17	1	241	2	Y	-0-					-0-
04	250	N	250	-0-	-0-	-0-	14	1	236	2	Y	-0-					-0-
05	260	N	260	-0-	-0-	-0-	17	1	243	2	Y	-0-					-0-
06	251	N	251	-0-	-0-	-0-	16	1	235	2	Y	-0-					-0-
07	261	N	261	-0-	-0-	-0-	19	1	242	2	Y	-0-					-0-
*08	256	N	256	-0-	-0-	-0-	16	1	240	2	Y	-0-					-0-

MAYER 21 WELL #: 6 RRCID -> 194858 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	604	N	604	-0-	-0-	-0-	40	1	563	2	Y	1					1
							1	9									
04	583	N	583	-0-	-0-	-0-	33	1	550	2	Y	-0-	1	1			-0-
05	596	N	596	-0-	-0-	-0-	38	1	557	2	Y	1					1
							1	9									
06	573	N	573	-0-	-0-	-0-	37	1	536	2	Y	-0-	1	1			-0-
07	589	N	584	-0-	-5	-0-	43	1	541	2	Y	-0-					-0-
08	589	N	573	-0-	-16	-0-	36	1	537	2	Y	-0-					-0-

MAYER 19 WELL #: 8 RRCID -> 194863 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	270	-0-	-9	-0-	18	1	252	2	Y	-0-					1
04	270	N	258	-0-	-12	-0-	14	1	244	2	Y	-0-	1	1			-0-
05	279	N	262	-0-	-17	-0-	17	1	244	2	Y	1					1
							1	9									
06	270	N	252	-0-	-18	-0-	16	1	236	2	Y	-0-	1	1			-0-
07	279	N	263	-0-	-16	-0-	20	1	243	2	Y	-0-					-0-
*08	265	N	265	-0-	-0-	-0-	17	1	248	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 21 WELL #: 8 RRCID -> 194887 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	1022	-0-	-1	-0-	68	1	953	2	Y	1					1
							1	9									
04	990	N	984	-0-	-6	-0-	55	1	929	2	Y	-0-	1	1			-0-
05	1023	N	1021	-0-	-2	-0-	65	1	955	2	Y	1					1
							1	9									
06	990	N	984	-0-	-6	-0-	64	1	920	2	Y	-0-	1	1			-0-
07	1023	N	1017	-0-	-6	-0-	76	1	941	2	Y	-0-					-0-
*08	1161	N	1161	-0-	-0-	-0-	73	1	1088	2	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194892 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1173	-0-	-36	-0-	63	1	965	2	N	-0-					-0-
							145	3									
04	1172	N	1172	-0-	-0-	-0-	67	1	995	2	N	-0-					-0-
							110	3									
05	1224	N	1224	-0-	-0-	-0-	77	1	894	2	N	-0-					-0-
							253	3									
06	1140	N	904	-0-	-236	-0-	64	1	786	2	N	-0-					-0-
							54	3									
07	1209	N	1165	-0-	-44	-0-	67	1	476	2	N	-0-					-0-
							622	3									
08	1209	N	1166	-0-	-43	-0-	67	1	1099	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194898 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	572	-0-	-17	-0-	31	1	470	2	N	-0-					-0-
							71	3									
04	570	N	338	-0-	-232	-0-	19	1	287	2	N	-0-					-0-
							32	3									
05	566	N	566	-0-	-0-	-0-	36	1	413	2	N	-0-					-0-
							117	3									
06	569	N	569	-0-	-0-	-0-	40	1	495	2	N	-0-					-0-
							34	3									
07	595	N	595	-0-	-0-	-0-	34	1	243	2	N	-0-					-0-
							318	3									
*08	580	N	580	-0-	-0-	-0-	33	1	547	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194902 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	116	-0-	-8	-0-	6	1	96	2	N	-0-					-0-
							14	3									
04	120	N	116	-0-	-4	-0-	7	1	98	2	N	-0-					-0-
							11	3									
05	124	N	121	-0-	-3	-0-	8	1	88	2	N	-0-					-0-
							25	3									
06	120	N	115	-0-	-5	-0-	8	1	100	2	N	-0-					-0-
							7	3									
07	124	N	120	-0-	-4	-0-	7	1	49	2	N	-0-					-0-
							64	3									
08	124	N	114	-0-	-10	-0-	7	1	107	3	N	-0-					-0-

REED 101 WELL #: 17 RRCID -> 194907 COMPL. DATE 09/15/2002 TOTAL DEPTH 6550 PERF. 4944 - 6264

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 18 RRCID -> 194908 COMPL. DATE 10/06/2002 TOTAL DEPTH 6368 PERF. 4892 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	329	N	329	-0-	-0-	-0-	14	1	285	3	Y	27	15	1			14
							30	9									
04	249	N	249	-0-	-0-	-0-	16	1	232	3	Y	1	15	1			-0-
							1	9									
05	346	N	346	-0-	-0-	-0-	24	1	272	3	Y	45					45
							50	9									
06	291	N	291	-0-	-0-	-0-	25	1	254	3	Y	11	51	1			5
							12	9									
07	278	N	278	-0-	-0-	-0-	27	1	243	3	Y	7	11	1			1
							8	9									
08	310	N	269	-0-	-41	-0-	27	1	242	3	Y	-0-	1	1			-0-

REED 101 WELL #: 19 RRCID -> 194909 COMPL. DATE 10/10/2002 TOTAL DEPTH 6400 PERF. 4936 - 6224

03	93	N	90	-0-	-3	-0-	4	1	86	3	Y	-0-					-0-
04	90	N	86	-0-	-4	-0-	5	1	81	3	Y	-0-					-0-
05	93	N	89	-0-	-4	-0-	7	1	82	3	Y	-0-					-0-
06	90	N	86	-0-	-4	-0-	8	1	78	3	Y	-0-					-0-
07	93	N	89	-0-	-4	-0-	9	1	80	3	Y	-0-					-0-
08	93	N	88	-0-	-5	-0-	9	1	79	3	Y	-0-					-0-

NICKS, GERALD WELL #: 5 RRCID -> 194910 COMPL. DATE 01/30/2003 TOTAL DEPTH 7645 PERF. 7122 - 7550

03	158	N	158	-0-	-0-	-0-	9	1	149	3	Y	-0-					-0-
04	150	N	149	-0-	-1	-0-	9	1	140	3	Y	-0-					-0-
05	155	N	155	-0-	-0-	-0-	10	1	145	3	Y	-0-					-0-
06	150	N	142	-0-	-8	-0-	9	1	133	3	Y	-0-					-0-
07	155	N	143	-0-	-12	-0-	9	1	134	3	Y	-0-					-0-
08	155	N	141	-0-	-14	-0-	9	1	132	3	Y	-0-					-0-

CAUTHRON, MACK 112 WELL #: 9 RRCID -> 194911 COMPL. DATE 12/24/2002 TOTAL DEPTH 6476 PERF. 4641 - 6080

03	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
04	210	N	183	-0-	-27	-0-	183	3			Y	-0-					-0-
05	186	N	183	-0-	-3	-0-	183	3			Y	-0-					-0-
06	210	N	169	-0-	-41	-0-	169	3			Y	-0-					-0-
07	186	N	173	-0-	-13	-0-	173	3			Y	-0-					-0-
08	186	N	163	-0-	-23	-0-	163	3			Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195396 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

03	166	N	166	-0-	-0-	-0-	9	1	136	2	N	-0-					-0-
							21	3									
04	167	N	167	-0-	-0-	-0-	10	1	141	2	N	-0-					-0-
							16	3									
05	170	N	170	-0-	-0-	-0-	11	1	124	2	N	-0-					-0-
							35	3									
06	176	N	176	-0-	-0-	-0-	12	1	153	2	N	-0-					-0-
							11	3									
07	186	N	182	-0-	-4	-0-	11	1	74	2	N	-0-					-0-
							97	3									
*08	177	N	177	-0-	-0-	-0-	10	1	167	3	N	-0-					-0-

SIMMONS RANCH WELL #: 40 RRCID -> 195399 COMPL. DATE 03/24/2003 TOTAL DEPTH 8300 PERF. 6482 - 7128

03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
04	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
06	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
07	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
08	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 27 WELL #: 5 RRCID -> 195400 COMPL. DATE 12/08/2002 TOTAL DEPTH 6606 PERF. 4640 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	282	N	282	-0-	-0-	-0-	40	1	242	3	Y	-0-	1	1			-0-
04	264	N	264	-0-	-0-	-0-	36	1	227	3	Y	1					1
							1	9									
05	305	N	305	-0-	-0-	-0-	43	1	262	3	Y	-0-					1
06	316	N	316	-0-	-0-	-0-	45	1	271	3	Y	-0-					1
07	279	N	218	-0-	-61	-0-	32	1	186	3	Y	-0-	1	1			-0-
08	310	N	150	-0-	-160	-0-	21	1	129	3	Y	-0-					-0-

CAUTHORN 85 WELL #: 8 RRCID -> 195403 COMPL. DATE 12/15/2002 TOTAL DEPTH 6012 PERF. 4718 - 5202

03	108	N	108	-0-	-0-	-0-	16	1	92	3	Y	-0-					-0-
04	102	N	102	-0-	-0-	-0-	14	1	88	3	Y	-0-					-0-
05	124	N	59	-0-	-65	-0-	9	1	50	3	Y	-0-					-0-
06	127	N	127	-0-	-0-	-0-	19	1	108	3	Y	-0-					-0-
07	93	N	66	-0-	-27	-0-	10	1	56	3	Y	-0-					-0-
08	62	N	13	-0-	-49	-0-	2	1	11	3	Y	-0-					-0-

CAUTHORN 86 WELL #: 4 RRCID -> 195405 COMPL. DATE 12/08/2002 TOTAL DEPTH 6602 PERF. 4384 - 5722

03	243	N	243	-0-	-0-	-0-	35	1	208	3	Y	-0-					-0-
04	236	N	236	-0-	-0-	-0-	33	1	203	3	Y	-0-					-0-
05	242	N	242	-0-	-0-	-0-	35	1	207	3	Y	-0-					-0-
06	227	N	227	-0-	-0-	-0-	33	1	194	3	Y	-0-					-0-
07	248	N	180	-0-	-68	-0-	27	1	153	3	Y	-0-					-0-
08	248	N	173	-0-	-75	-0-	26	1	147	3	Y	-0-					-0-

DUNBAR, NED WELL #: 72 RRCID -> 195406 COMPL. DATE 12/17/2002 TOTAL DEPTH 6350 PERF. 5074 - 6118

03	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
08	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-

FIELDS 56 WELL #: 6 RRCID -> 195407 COMPL. DATE 11/15/2002 TOTAL DEPTH 5900 PERF. 5090 - 5450

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

GENINI WELL #: 3110 RRCID -> 195408 COMPL. DATE 11/28/2002 TOTAL DEPTH 7008 PERF. 5214 - 6190

03	527	N	521	-0-	-6	-0-	33	1	487	3	Y	1	1	1			1
							1	9									
04	521	N	521	-0-	-0-	-0-	36	1	485	3	Y	-0-					1
05	465	N	446	-0-	-19	-0-	32	1	414	3	Y	-0-					1
06	510	N	476	-0-	-34	-0-	38	1	438	3	Y	-0-					1
07	527	N	478	-0-	-49	-0-	42	1	436	3	Y	-0-					1
*08	489	N	489	-0-	-0-	-0-	39	1	450	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, H. E. ETAL WELL #: 2803 RRCID -> 195409 COMPL. DATE 01/03/2003 TOTAL DEPTH 7950 PERF. 7779 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	439	N	439	-0-	-0-	-0-	26	1	412	3	Y	1	1	1			1
							1	9									
04	420	N	412	-0-	-8	-0-	25	1	387	3	Y	-0-					1
05	465	N	428	-0-	-37	-0-	27	1	401	3	Y	-0-					1
06	424	N	424	-0-	-0-	-0-	27	1	397	3	Y	-0-					1
07	434	N	411	-0-	-23	-0-	26	1	385	3	Y	-0-	1	1			-0-
08	434	N	417	-0-	-17	-0-	26	1	391	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3203 RRCID -> 195410 COMPL. DATE 12/22/2002 TOTAL DEPTH 7601 PERF. 7016 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	827	N	827	-0-	-0-	-0-	49	1	776	3	Y	2	7	1			4
							2	9									
04	780	N	780	-0-	-0-	-0-	48	1	730	3	Y	2					6
							2	9									
05	845	N	845	-0-	-0-	-0-	53	1	791	3	Y	1					7
							1	9									
06	799	N	799	-0-	-0-	-0-	51	1	746	3	Y	2					9
							2	9									
07	813	N	813	-0-	-0-	-0-	51	1	762	3	Y	-0-	7	1			2
08	837	N	803	-0-	-34	-0-	50	1	753	3	Y	-0-					2

GLASSCOCK, LILLIAN BELL WELL #: 3105 RRCID -> 195412 COMPL. DATE 01/05/2003 TOTAL DEPTH 8765 PERF. 6912 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	362	N	362	-0-	-0-	-0-	21	1	340	3	Y	1	2	1			1
							1	9									
04	292	N	292	-0-	-0-	-0-	18	1	273	3	Y	1					2
							1	9									
05	372	N	293	-0-	-79	-0-	19	1	274	3	Y	-0-					2
06	360	N	282	-0-	-78	-0-	18	1	263	3	Y	1					3
							1	9									
07	310	N	281	-0-	-29	-0-	18	1	263	3	Y	-0-	2	1			1
*08	302	N	302	-0-	-0-	-0-	19	1	283	3	Y	-0-					1

GLASSCOCK, LILLIAN BELL WELL #: 3104 RRCID -> 195414 COMPL. DATE 01/30/2003 TOTAL DEPTH 7700 PERF. 7068 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	473	N	473	-0-	-0-	-0-	28	1	444	3	Y	1	1	1			1
							1	9									
04	427	N	427	-0-	-0-	-0-	26	1	401	3	Y	-0-					1
05	465	N	442	-0-	-23	-0-	28	1	414	3	Y	-0-					1
06	450	N	430	-0-	-20	-0-	28	1	402	3	Y	-0-					1
07	434	N	433	-0-	-1	-0-	27	1	406	3	Y	-0-	1	1			-0-
08	434	N	428	-0-	-6	-0-	27	1	401	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3205 RRCID -> 195415 COMPL. DATE 02/02/2003 TOTAL DEPTH 7700 PERF. 7101 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	328	-0-	-13	-0-	19	1	308	3	Y	1	1	1			1
							1	9									
04	330	N	319	-0-	-11	-0-	20	1	299	3	Y	-0-					1
05	341	N	327	-0-	-14	-0-	21	1	306	3	Y	-0-					1
06	330	N	189	-0-	-141	-0-	12	1	177	3	Y	-0-					1
07	341	N	197	-0-	-144	-0-	12	1	185	3	Y	-0-	1	1			-0-
08	341	N	334	-0-	-7	-0-	21	1	313	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3103 RRCID -> 195416 COMPL. DATE 02/19/2003 TOTAL DEPTH 7750 PERF. 7090 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	213	-0-	-35	-0-	13	1	199	3	Y	1	1	1			1
							1	9									
04	312	N	312	-0-	-0-	-0-	19	1	293	3	Y	-0-					1
05	248	N	248	-0-	-0-	-0-	16	1	232	3	Y	-0-					1
06	228	N	228	-0-	-0-	-0-	15	1	213	3	Y	-0-					1
07	310	N	276	-0-	-34	-0-	17	1	259	3	Y	-0-	1	1			-0-
*08	261	N	261	-0-	-0-	-0-	16	1	245	3	Y	-0-					-0-

MAYER 3 WELL #: 1 RRCID -> 195418 COMPL. DATE 11/27/2002 TOTAL DEPTH 8506 PERF. 6301 - 7354

03	378	N	378	-0-	-0-	-0-	25	1	353	2	Y	-0-					1
04	366	N	366	-0-	-0-	-0-	20	1	346	2	Y	-0-	1	1			-0-
05	375	N	375	-0-	-0-	-0-	24	1	350	2	Y	1					1
							1	9									
06	360	N	358	-0-	-2	-0-	23	1	335	2	Y	-0-	1	1			-0-
07	372	N	372	-0-	-0-	-0-	28	1	344	2	Y	-0-					-0-
08	372	N	368	-0-	-4	-0-	23	1	345	2	Y	-0-					-0-

MAYER 3 WELL #: 4 RRCID -> 195420 COMPL. DATE 11/20/2002 TOTAL DEPTH 8493 PERF. 6354 - 7432

03	137	N	137	-0-	-0-	-0-	9	1	128	2	Y	-0-					-0-
04	131	N	131	-0-	-0-	-0-	7	1	124	2	Y	-0-					-0-
05	136	N	136	-0-	-0-	-0-	9	1	127	2	Y	-0-					-0-
06	128	N	128	-0-	-0-	-0-	8	1	120	2	Y	-0-					-0-
07	148	N	148	-0-	-0-	-0-	11	1	137	2	Y	-0-					-0-
*08	149	N	149	-0-	-0-	-0-	9	1	140	2	Y	-0-					-0-

VANDERSTUCKEN 45 WELL #: 4 RRCID -> 195421 COMPL. DATE 11/27/2002 TOTAL DEPTH 5950 PERF. 4916 - 5630

03	1192	N	1192	-0-	-0-	-0-	217	1	921	3	Y	49	51	1			20
							54	9									
04	1105	N	1105	-0-	-0-	-0-	205	1	864	3	Y	33					53
							36	9									
05	1085	N	988	-0-	-97	-0-	120	1	853	3	Y	14	50	1			17
							15	9									
06	1140	N	1009	-0-	-131	-0-	117	1	875	3	Y	15					32
							17	9									
07	1147	N	980	-0-	-167	-0-	122	1	858	3	Y	-0-	23	1			9
08	992	N	968	-0-	-24	-0-	125	1	843	3	Y	-0-					9

VANDERSTUCKEN 48 WELL #: 13 RRCID -> 195423 COMPL. DATE 12/30/2002 TOTAL DEPTH 5790 PERF. 4980 - 5558

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

VANDERSTUCKEN 48 WELL #: 11 RRCID -> 195424 COMPL. DATE 01/20/2003 TOTAL DEPTH 5650 PERF. 4896 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	331	N	331	-0-	-0-	-0-	63	1	268	3	N	-0-	1	1			-0-
04	314	N	314	-0-	-0-	-0-	60	1	253	3	N	1					1
							1	9									
05	310	N	295	-0-	-15	-0-	36	1	259	3	N	-0-					1
06	300	N	289	-0-	-11	-0-	34	1	255	3	N	-0-					1
07	310	N	291	-0-	-19	-0-	36	1	255	3	N	-0-	1	1			-0-
08	310	N	286	-0-	-24	-0-	37	1	249	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 12 RRCID -> 195430 COMPL. DATE 12/17/2002 TOTAL DEPTH 5871 PERF. 5032 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	581	N	581	-0-	-0-	-0-	153	1	420	3	N	7	24	1			9
							8	9									
04	547	N	547	-0-	-0-	-0-	144	1	386	3	N	15					24
							17	9									
05	589	N	501	-0-	-88	-0-	108	1	385	3	N	7	23	1			8
							8	9									
06	570	N	541	-0-	-29	-0-	109	1	429	3	N	3					11
							3	9									
07	558	N	507	-0-	-51	-0-	110	1	397	3	N	-0-	8	1			3
08	496	N	483	-0-	-13	-0-	109	1	374	3	N	-0-					3

VANDERSTUCKEN 51 WELL #: 10 RRCID -> 195431 COMPL. DATE 12/25/2002 TOTAL DEPTH 6100 PERF. 5716 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	62	-0-	-0-	-0-	12	1	50	3	Y	-0-					-0-
04	59	N	59	-0-	-0-	-0-	11	1	48	3	Y	-0-					-0-
05	57	N	57	-0-	-0-	-0-	7	1	50	3	Y	-0-					-0-
06	41	N	41	-0-	-0-	-0-	5	1	36	3	Y	-0-					-0-
07	62	N	24	-0-	-38	-0-	3	1	21	3	Y	-0-					-0-
08	62	N	2	-0-	-60	-0-	2	3			Y	-0-					-0-

MORRISS RANCH WELL #: 8103 RRCID -> 195433 COMPL. DATE 12/18/2002 TOTAL DEPTH 6262 PERF. 5728 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 15 WELL #: 5 RRCID -> 195436 COMPL. DATE 02/05/2003 TOTAL DEPTH 6965 PERF. 5997 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	596	N	596	-0-	-0-	-0-	27	1	569	3	Y	-0-					-0-
04	606	N	606	-0-	-0-	-0-	33	1	573	3	Y	-0-					-0-
05	496	N	495	-0-	-1	-0-	34	1	461	3	Y	-0-					-0-
06	480	N	435	-0-	-45	-0-	24	1	411	3	Y	-0-					-0-
07	620	N	402	-0-	-218	-0-	23	1	379	3	Y	-0-					-0-
08	496	N	394	-0-	-102	-0-	18	1	376	3	Y	-0-					-0-

MITCHELL, TOM 3 WELL #: 1 RRCID -> 195438 COMPL. DATE 03/13/2003 TOTAL DEPTH 7650 PERF. 7136 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	61	-0-	-1	-0-	4	1	57	3	N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	7	1	60	3	N	-0-					-0-
*08	64	N	64	-0-	-0-	-0-	10	1	54	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL, TOM 1 WELL #: 3X RRCID -> 195439 COMPL. DATE 03/08/2003 TOTAL DEPTH 7600 PERF. 6966 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	52	-0-	-10	-0-	4	1	48	3	N	-0-					1
04	60	N	20	-0-	-40	-0-	2	1	18	3	N	-0-					1
05	62	N	-0-	-0-	-62	-0-					N	3					4
06	60	N	-0-	-0-	-60	-0-					N	-0-					4
07	31	N	-0-	-0-	-31	-0-					N	-0-					4
08	0	N	-0-	-0-	-0-	-0-					N	1					5

SHURLEY WELL #: 84 RRCID -> 195441 COMPL. DATE 03/02/2003 TOTAL DEPTH 6200 PERF. 5132 - 5972

03	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
04	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
05	248	N	216	-0-	-32	-0-	216	3			N	-0-					-0-
06	240	N	194	-0-	-46	-0-	194	3			N	-0-					-0-
07	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
*08	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-

CANYON RANCH WELL #: 1212S RRCID -> 195447 COMPL. DATE 02/01/2003 TOTAL DEPTH 5500 PERF. 5180 - 5286

03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
05	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
06	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
08	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-

CANYON RANCH WELL #: 8212S RRCID -> 195449 COMPL. DATE 01/02/2003 TOTAL DEPTH 5500 PERF. 4668 - 5150

03	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
04	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
05	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
06	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
07	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
08	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-

CANYON RANCH WELL #: 9313S RRCID -> 195451 COMPL. DATE 01/23/2003 TOTAL DEPTH 5450 PERF. 5120 - 5196

03	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
04	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
05	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
06	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
07	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
08	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-

CANYON RANCH WELL #: 9314S RRCID -> 195452 COMPL. DATE 02/07/2003 TOTAL DEPTH 6012 PERF. 5176 - 5740

03	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
08	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 13 RRCID -> 195695 COMPL. DATE 01/22/2003 TOTAL DEPTH 6000 PERF. 5110 - 5648

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3D WELL #: 3 RRCID -> 195705 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	200	N	200	-0-	-0-	-0-	13	1	187	2	Y	-0-					-0-
04	195	N	195	-0-	-0-	-0-	11	1	184	2	Y	-0-					-0-
05	201	N	201	-0-	-0-	-0-	13	1	188	2	Y	-0-					-0-
06	194	N	194	-0-	-0-	-0-	13	1	181	2	Y	-0-					-0-
07	217	N	202	-0-	-15	-0-	15	1	187	2	Y	-0-					-0-
*08	200	N	200	-0-	-0-	-0-	13	1	187	2	Y	-0-					-0-

MAYER 3D WELL #: 7 RRCID -> 195718 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	424	N	424	-0-	-0-	-0-	28	1	396	2	Y	-0-					1
04	420	N	419	-0-	-1	-0-	23	1	395	2	Y	1	1	1			1
							1	9									
05	434	N	429	-0-	-5	-0-	27	1	402	2	Y	-0-					1
06	420	N	415	-0-	-5	-0-	27	1	388	2	Y	-0-	1	1			-0-
07	434	N	432	-0-	-2	-0-	32	1	400	2	Y	-0-					-0-
08	434	N	423	-0-	-11	-0-	27	1	396	2	Y	-0-					-0-

MAYFIELD 45 WELL #: 16 RRCID -> 195723 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	321	-0-	-20	-0-	22	1	299	3	Y	-0-					1
04	306	N	306	-0-	-0-	-0-	25	1	281	3	Y	-0-					1
05	315	N	315	-0-	-0-	-0-	28	1	287	3	Y	-0-					1
06	300	N	293	-0-	-7	-0-	26	1	267	3	Y	-0-					1
07	310	N	300	-0-	-10	-0-	25	1	275	3	Y	-0-					1
08	310	N	299	-0-	-11	-0-	25	1	274	3	Y	-0-					1

SIMMONS RANCH WELL #: 34 RRCID -> 195758 COMPL. DATE 03/10/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
04	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
05	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
06	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
08	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-

HUDSPETH 51 WELL #: 2 RRCID -> 195760 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1377	-0-	-80	-0-	122	1	1254	2	N	1					6
							1	9									
04	1380	N	1288	-0-	-92	-0-	103	1	1184	2	N	1					7
							1	9									
05	1364	N	1292	-0-	-72	-0-	105	1	1187	2	N	-0-	5	1			2
06	1320	N	1268	-0-	-52	-0-	113	1	1155	2	N	-0-					2
07	1333	N	1234	-0-	-99	-0-	87	1	1147	2	N	-0-					2
08	1302	N	1063	-0-	-239	-0-	48	1	1015	3	N	-0-					2

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195762 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1223	-0-	-17	-0-	66	1	1006	2	N	-0-					2
							151	3									
04	1230	N	1184	-0-	-46	-0-	68	1	1005	2	N	-0-					2
							111	3									
05	1302	N	1222	-0-	-80	-0-	77	1	892	2	N	-0-					2
							253	3									
06	1170	N	1085	-0-	-85	-0-	76	1	944	2	N	-0-					2
							65	3									
07	1217	N	1217	-0-	-0-	-0-	70	1	497	2	N	-0-					2
							650	3									
08	1209	N	1200	-0-	-9	-0-	69	1	1131	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 42 RRCID -> 195824 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
04	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 3C WELL #: 9 RRCID -> 195837 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

03	258	N	258	-0-	-0-	-0-	17	1	241	2	Y	-0-					1
04	250	N	250	-0-	-0-	-0-	14	1	235	2	Y	1	1	1			1
							1	9									
05	264	N	264	-0-	-0-	-0-	17	1	247	2	Y	-0-					1
06	256	N	256	-0-	-0-	-0-	17	1	239	2	Y	-0-	1	1			-0-
07	259	N	259	-0-	-0-	-0-	19	1	240	2	Y	-0-					-0-
08	279	N	259	-0-	-20	-0-	16	1	243	2	Y	-0-					-0-

MAYER 3C WELL #: 8 RRCID -> 195839 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

03	316	N	316	-0-	-0-	-0-	21	1	295	2	Y	-0-					1
04	311	N	311	-0-	-0-	-0-	17	1	294	2	Y	-0-	1	1			-0-
05	328	N	328	-0-	-0-	-0-	21	1	307	2	Y	-0-					-0-
06	310	N	310	-0-	-0-	-0-	20	1	290	2	Y	-0-					-0-
07	320	N	320	-0-	-0-	-0-	24	1	296	2	Y	-0-					-0-
08	341	N	321	-0-	-20	-0-	20	1	301	2	Y	-0-					-0-

MAYER 3C WELL #: 11 RRCID -> 195841 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 6496 - 8556

03	540	N	540	-0-	-0-	-0-	36	1	503	2	Y	1					1
							1	9									
04	513	N	513	-0-	-0-	-0-	29	1	484	2	Y	-0-	1	1			-0-
05	530	N	530	-0-	-0-	-0-	34	1	495	2	Y	1					1
							1	9									
06	518	N	518	-0-	-0-	-0-	34	1	484	2	Y	-0-	1	1			-0-
07	538	N	538	-0-	-0-	-0-	40	1	498	2	Y	-0-					-0-
*08	540	N	540	-0-	-0-	-0-	34	1	506	2	Y	-0-					-0-

SHURLEY WELL #: 76 RRCID -> 195847 COMPL. DATE 01/30/2003 TOTAL DEPTH 6200 PERF. 5234 - 5868

03	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

SHURLEY WELL #: 79 RRCID -> 195859 COMPL. DATE 02/06/2003 TOTAL DEPTH 6301 PERF. 5332 - 6080

03	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
04	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
06	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
07	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
08	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 78 RRCID -> 195860 COMPL. DATE 02/24/2003 TOTAL DEPTH 6150 PERF. 5850 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
05	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
06	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
07	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
08	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-

SHURLEY WELL #: 77 RRCID -> 195861 COMPL. DATE 05/01/2003 TOTAL DEPTH 6228 PERF. 5868 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
05	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
07	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
08	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-

SHURLEY WELL #: 75X RRCID -> 195863 COMPL. DATE 05/06/2003 TOTAL DEPTH 6205 PERF. 5830 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
04	330	N	305	-0-	-25	-0-	305	3			N	-0-					-0-
05	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
06	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
07	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
*08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

SHURLEY WELL #: 86 RRCID -> 195865 COMPL. DATE 01/31/2003 TOTAL DEPTH 6118 PERF. 5140 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
04	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
05	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
06	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
07	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
*08	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-

SHURLEY WELL #: 85 RRCID -> 195866 COMPL. DATE 05/26/2003 TOTAL DEPTH 6108 PERF. 5836 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
05	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
06	180	N	50	-0-	-130	-0-	50	3			N	-0-					-0-
07	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
08	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-

SHURLEY WELL #: 96 RRCID -> 195869 COMPL. DATE 12/25/2002 TOTAL DEPTH 6225 PERF. 5146 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
04	90	N	54	-0-	-36	-0-	54	3			N	-0-					-0-
05	93	N	50	-0-	-43	-0-	50	3			N	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
08	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-

SHURLEY WELL #: 98 RRCID -> 195870 COMPL. DATE 02/02/2003 TOTAL DEPTH 6150 PERF. 4998 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	707	-0-	-6	-0-	707	3			N	-0-					-0-
04	690	N	689	-0-	-1	-0-	689	3			N	-0-					-0-
05	713	N	696	-0-	-17	-0-	696	3			N	-0-					-0-
06	690	N	660	-0-	-30	-0-	660	3			N	-0-					-0-
07	713	N	565	-0-	-148	-0-	565	3			N	-0-					-0-
08	682	N	189	-0-	-493	-0-	189	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 95 RRCID -> 195875 COMPL. DATE 02/22/2003 TOTAL DEPTH 6011 PERF. 5054 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
04	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
05	465	N	405	-0-	-60	-0-	405	3			N	-0-					-0-
06	390	N	144	-0-	-246	-0-	144	3			N	-0-					-0-
07	434	N	61	-0-	-373	-0-	61	3			N	-0-					-0-
08	403	N	332	-0-	-71	-0-	332	3			N	-0-					-0-

SHURLEY WELL #: 97 RRCID -> 195894 COMPL. DATE 06/01/2003 TOTAL DEPTH 6123 PERF. 5024 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-

SHURLEY WELL #: 93 RRCID -> 195895 COMPL. DATE 03/15/2003 TOTAL DEPTH 6152 PERF. 5092 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	579	-0-	-10	-0-	579	3			N	-0-					-0-
04	630	N	584	-0-	-46	-0-	584	3			N	-0-					-0-
05	589	N	584	-0-	-5	-0-	584	3			N	-0-					-0-
06	570	N	544	-0-	-26	-0-	544	3			N	-0-					-0-
07	589	N	500	-0-	-89	-0-	500	3			N	-0-					-0-
08	589	N	570	-0-	-19	-0-	570	3			N	-0-					-0-

SHURLEY WELL #: 80 RRCID -> 195896 COMPL. DATE 05/18/2003 TOTAL DEPTH 6210 PERF. 5172 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	426	-0-	-39	-0-	426	3			N	-0-					-0-
04	450	N	147	-0-	-303	-0-	147	3			N	-0-					-0-
05	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
07	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
08	465	N	409	-0-	-56	-0-	409	3			N	-0-					-0-

SHURLEY WELL #: 81 RRCID -> 195898 COMPL. DATE 12/25/2002 TOTAL DEPTH 6319 PERF. 5378 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
05	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
06	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*08	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

SHURLEY WELL #: 82 RRCID -> 195900 COMPL. DATE 02/17/2003 TOTAL DEPTH 6200 PERF. 5434 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
04	360	N	338	-0-	-22	-0-	338	3			N	-0-					-0-
05	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
06	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-
07	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
08	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-

SHURLEY WELL #: 88 RRCID -> 195924 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
07	62	N	13	-0-	-49	-0-	13	3			N	-0-					-0-
08	62	N	7	-0-	-55	-0-	7	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 31 RRCID -> 195930 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	59	-0-	-65	-0-	59	3			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
05	217	N	96	-0-	-121	-0-	96	3			N	-0-					-0-
06	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
07	217	N	49	-0-	-168	-0-	49	3			N	-0-					-0-
*08	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

KARNES, W. H. "C" WELL #: 4 RRCID -> 196079 COMPL. DATE 01/27/2003 TOTAL DEPTH 9625 PERF. 8602 - 8925

03	980	N	980	-0-	-0-	-0-	111	1	869	2	Y	-0-					-0-
04	940	N	940	-0-	-0-	-0-	121	1	819	2	Y	-0-					-0-
05	974	N	974	-0-	-0-	-0-	158	1	816	2	Y	-0-					-0-
06	900	N	880	-0-	-20	-0-	134	1	746	2	Y	-0-					-0-
07	961	N	850	-0-	-111	-0-	108	1	742	2	Y	-0-					-0-
08	961	N	864	-0-	-97	-0-	108	1	756	2	Y	-0-					-0-

LANCASTER 3 WELL #: 5 RRCID -> 196086 COMPL. DATE 01/08/2003 TOTAL DEPTH 6831 PERF. 6257 - 6395

03	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
05	9	N	9	-0-	-0-	-0-	1	1	7	3	Y	1					1
							1	9									
06	9	N	-0-	-0-	-9	-0-					Y	-0-					1
07	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-	1	1			-0-
*08	67	N	67	-0-	-0-	-0-	62	1	2	3	Y	3					3
							3	9									

ARCO-PHILLIPS WELL #: 2305 RRCID -> 196089 COMPL. DATE 01/11/2003 TOTAL DEPTH 9408 PERF. 8638 - 9230

03	57	N	57	-0-	-0-	-0-	6	1	51	2	Y	-0-					-0-
04	39	N	39	-0-	-0-	-0-	5	1	34	2	Y	-0-					-0-
05	67	N	67	-0-	-0-	-0-	11	1	56	2	Y	-0-					-0-
06	46	N	46	-0-	-0-	-0-	7	1	39	2	Y	-0-					-0-
07	44	N	44	-0-	-0-	-0-	6	1	38	2	Y	-0-					-0-
08	62	N	54	-0-	-8	-0-	7	1	47	2	Y	-0-					-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 628 RRCID -> 196090 COMPL. DATE 12/14/2002 TOTAL DEPTH 8925 PERF. 8508 - 8538

03	155	N	143	-0-	-12	-0-	16	1	127	2	Y	-0-					-0-
04	150	N	145	-0-	-5	-0-	19	1	126	2	Y	-0-					-0-
05	155	N	131	-0-	-24	-0-	21	1	110	2	Y	-0-					-0-
06	150	N	123	-0-	-27	-0-	19	1	104	2	Y	-0-					-0-
07	155	N	142	-0-	-13	-0-	18	1	124	2	Y	-0-					-0-
*08	141	N	141	-0-	-0-	-0-	18	1	123	2	Y	-0-					-0-

GENINI WELL #: 3108 RRCID -> 196093 COMPL. DATE 02/28/2002 TOTAL DEPTH 6900 PERF. 5368 - 5634

03	620	N	528	-0-	-92	-0-	34	1	493	3	Y	1	1	1			1
							1	9									
04	690	N	580	-0-	-110	-0-	40	1	540	3	Y	-0-	1	1			-0-
05	558	N	513	-0-	-45	-0-	37	1	476	3	Y	-0-					-0-
06	510	N	505	-0-	-5	-0-	40	1	465	3	Y	-0-					-0-
07	589	N	535	-0-	-54	-0-	47	1	488	3	Y	-0-					-0-
*08	584	N	584	-0-	-0-	-0-	47	1	537	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 1 WELL #: 3 RRCID -> 196094 COMPL. DATE 03/20/2003 TOTAL DEPTH 8550 PERF. 6482 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	307	-0-	-3	-0-	27	1	280	2	N	-0-					9
04	300	N	297	-0-	-3	-0-	24	1	273	2	N	-0-					9
05	310	N	304	-0-	-6	-0-	25	1	279	2	N	-0-	7	1			2
06	300	N	292	-0-	-8	-0-	26	1	266	2	N	-0-					2
07	310	N	289	-0-	-21	-0-	20	1	269	2	N	-0-					2
08	310	N	297	-0-	-13	-0-	13	1	284	3	N	-0-					2

GENINI WELL #: 3111 RRCID -> 196095 COMPL. DATE 03/28/2003 TOTAL DEPTH 6900 PERF. 5256 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	621	N	621	-0-	-0-	-0-	40	1	581	3	Y	-0-					1
04	780	N	636	-0-	-144	-0-	44	1	592	3	Y	-0-					1
05	651	N	393	-0-	-258	-0-	28	1	363	3	Y	2	1	1			2
							2	9									
06	600	N	467	-0-	-133	-0-	37	1	428	3	Y	2					4
							2	9									
07	651	N	426	-0-	-225	-0-	37	1	387	3	Y	2	2	1			4
							2	9									
*08	442	N	442	-0-	-0-	-0-	36	1	406	3	Y	-0-	2	1			2

HUDSPETH 54 WELL #: 7 RRCID -> 196096 COMPL. DATE 03/20/2003 TOTAL DEPTH 8701 PERF. 6631 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	299	N	299	-0-	-0-	-0-	26	1	273	2	N	-0-					1
04	272	N	272	-0-	-0-	-0-	22	1	250	2	N	-0-					1
05	317	N	317	-0-	-0-	-0-	26	1	291	2	N	-0-	1	1			-0-
06	329	N	329	-0-	-0-	-0-	29	1	300	2	N	-0-					-0-
07	293	N	293	-0-	-0-	-0-	21	1	272	2	N	-0-					-0-
08	310	N	70	-0-	-240	-0-	3	1	67	3	N	-0-					-0-

GLASSCOCK, L. B. WELL #: 3302 RRCID -> 196134 COMPL. DATE 03/01/2003 TOTAL DEPTH 8657 PERF. 7094 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	387	N	387	-0-	-0-	-0-	23	1	363	3	Y	1	1	1			1
							1	9									
04	345	N	345	-0-	-0-	-0-	21	1	324	3	Y	-0-					1
05	434	N	382	-0-	-52	-0-	24	1	358	3	Y	-0-					1
06	360	N	349	-0-	-11	-0-	22	1	327	3	Y	-0-					1
07	372	N	321	-0-	-51	-0-	20	1	301	3	Y	-0-	1	1			-0-
*08	384	N	384	-0-	-0-	-0-	24	1	360	3	Y	-0-					-0-

GLASSCOCK, L. B. WELL #: 3005 RRCID -> 196137 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	426	-0-	-8	-0-	25	1	400	3	Y	1	1	1			1
							1	9									
04	403	N	403	-0-	-0-	-0-	25	1	378	3	Y	-0-					1
05	425	N	425	-0-	-0-	-0-	27	1	398	3	Y	-0-					1
06	420	N	387	-0-	-33	-0-	25	1	362	3	Y	-0-					1
07	403	N	385	-0-	-18	-0-	24	1	361	3	Y	-0-	1	1			-0-
08	434	N	385	-0-	-49	-0-	24	1	361	3	Y	-0-					-0-

MAYER 3D WELL #: 5 RRCID -> 197067 COMPL. DATE 04/04/2003 TOTAL DEPTH 8497 PERF. 6458 - 7415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	73	N	73	-0-	-0-	-0-	5	1	68	2	Y	-0-					-0-
04	74	N	74	-0-	-0-	-0-	4	1	70	2	Y	-0-					-0-
05	78	N	78	-0-	-0-	-0-	5	1	73	2	Y	-0-					-0-
06	78	N	78	-0-	-0-	-0-	5	1	73	2	Y	-0-					-0-
07	81	N	81	-0-	-0-	-0-	6	1	75	2	Y	-0-					-0-
08	93	N	79	-0-	-14	-0-	5	1	74	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST F WELL #: 2 RRCID -> 197218 COMPL. DATE 11/29/2002 TOTAL DEPTH 8458 PERF. 6364 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	222	N	222	-0-	-0-	-0-	19	1	203	3	N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	18	1	179	3	N	-0-					-0-
05	217	N	195	-0-	-22	-0-	17	1	178	3	N	-0-					-0-
06	210	N	175	-0-	-35	-0-	2	1	173	3	N	-0-					-0-
07	217	N	169	-0-	-48	-0-	169	3			N	-0-					-0-
08	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197515 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	103	N	103	-0-	-0-	-0-	9	1	94	3	N	-0-					-0-
04	120	N	109	-0-	-11	-0-	10	1	99	3	N	-0-					-0-
05	118	N	118	-0-	-0-	-0-	11	1	107	3	N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	2	1	131	3	N	-0-					-0-
07	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
*08	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 15 RRCID -> 197530 COMPL. DATE 09/13/2002 TOTAL DEPTH 6174 PERF. 5134 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	859	N	859	-0-	-0-	-0-	161	1	683	3	N	14	15	1			6
							15	9									
04	820	N	820	-0-	-0-	-0-	155	1	654	3	N	10					16
							11	9									
05	837	N	740	-0-	-97	-0-	91	1	645	3	N	4	15	1			5
							4	9									
06	810	N	774	-0-	-36	-0-	91	1	681	3	N	2					7
							2	9									
07	837	N	756	-0-	-81	-0-	94	1	658	3	N	4	6	1			5
							4	9									
*08	778	N	778	-0-	-0-	-0-	96	1	650	3	N	29	5	8			29
							32	9									

CANYON RANCH WELL #: 1131E RRCID -> 197539 COMPL. DATE 05/04/2003 TOTAL DEPTH 7040 PERF. 6732 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	45	-0-	-17	-0-	45	3			N	-0-					1
04	60	N	43	-0-	-17	-0-	43	3			N	-0-					1
05	31	N	16	-0-	-15	-0-	16	3			N	-0-					1
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					1
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					1
08	31	N	30	-0-	-1	-0-	30	3			N	-0-					1

MAYER 3C WELL #: 7 RRCID -> 197559 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	278	-0-	-1	-0-	19	1	259	2	Y	-0-					1
04	270	N	267	-0-	-3	-0-	15	1	252	2	Y	-0-	1	1			-0-
05	280	N	280	-0-	-0-	-0-	18	1	261	2	Y	1					1
							1	9									
06	271	N	271	-0-	-0-	-0-	18	1	253	2	Y	-0-	1	1			-0-
07	281	N	281	-0-	-0-	-0-	21	1	260	2	Y	-0-					-0-
08	279	N	274	-0-	-5	-0-	17	1	257	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 13 RRCID -> 198189 COMPL. DATE 03/06/2003 TOTAL DEPTH 8754 PERF. 7314 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	194	N	194	-0-	-0-	-0-	13	1	181	2	Y	-0-					1
04	189	N	189	-0-	-0-	-0-	11	1	178	2	Y	-0-	1	1			-0-
05	199	N	199	-0-	-0-	-0-	13	1	185	2	Y	1					1
							1	9									
06	191	N	191	-0-	-0-	-0-	12	1	179	2	Y	-0-	1	1			-0-
07	200	N	200	-0-	-0-	-0-	15	1	185	2	Y	-0-					-0-
*08	199	N	199	-0-	-0-	-0-	13	1	186	2	Y	-0-					-0-

DUKE WILSON WELL #: 1717 RRCID -> 198293 COMPL. DATE 04/29/2003 TOTAL DEPTH 7400 PERF. 5622 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	452	N	452	-0-	-0-	-0-	123	1	329	3	N	-0-					-0-
04	432	N	432	-0-	-0-	-0-	118	1	314	3	N	-0-					-0-
05	452	N	452	-0-	-0-	-0-	122	1	330	3	N	-0-					-0-
06	450	N	434	-0-	-16	-0-	120	1	314	3	N	-0-					-0-
07	444	N	444	-0-	-0-	-0-	125	1	319	3	N	-0-					-0-
08	465	N	441	-0-	-24	-0-	125	1	316	3	N	-0-					-0-

DUKE WILSON 136 WELL #: 12 RRCID -> 198298 COMPL. DATE 04/15/2003 TOTAL DEPTH 6750 PERF. 5015 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	754	-0-	-21	-0-	48	1	705	3	N	1	1	1			6
							1	9									
04	750	N	714	-0-	-36	-0-	43	1	670	3	N	1	1	1			6
							1	9									
05	744	N	735	-0-	-9	-0-	45	1	690	3	N	-0-					6
06	720	N	715	-0-	-5	-0-	46	1	669	3	N	-0-					6
07	744	N	720	-0-	-24	-0-	50	1	670	3	N	-0-					6
08	744	N	710	-0-	-34	-0-	51	1	659	3	N	-0-					6

WILSON, DUKE 136 WELL #: 11 RRCID -> 198302 COMPL. DATE 04/09/2003 TOTAL DEPTH 6750 PERF. 5009 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	1020	-0-	-3	-0-	64	1	956	3	N	-0-	2	1			6
04	1020	N	1002	-0-	-18	-0-	60	1	942	3	N	-0-	1	1			5
05	1054	N	1013	-0-	-41	-0-	61	1	951	3	N	1	1	1			5
							1	9									
06	1007	N	1007	-0-	-0-	-0-	65	1	941	3	N	1					6
							1	9									
07	1023	N	1008	-0-	-15	-0-	69	1	939	3	N	-0-	1	1			5
08	1023	N	989	-0-	-34	-0-	70	1	918	3	N	1	1	1			5
							1	9									

WILSON, DUKE 136 WELL #: 10 RRCID -> 198304 COMPL. DATE 03/17/2003 TOTAL DEPTH 6916 PERF. 5080 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	688	N	688	-0-	-0-	-0-	43	1	645	3	N	-0-	1	1			3
04	645	N	645	-0-	-0-	-0-	39	1	605	3	N	1	1	1			3
							1	9									
05	719	N	719	-0-	-0-	-0-	44	1	675	3	N	-0-					3
06	660	N	625	-0-	-35	-0-	40	1	585	3	N	-0-					3
07	682	N	621	-0-	-61	-0-	43	1	578	3	N	-0-					3
08	713	N	642	-0-	-71	-0-	46	1	596	3	N	-0-					3

DUKE WILSON WELL #: 3412 RRCID -> 198305 COMPL. DATE 03/16/2003 TOTAL DEPTH 7215 PERF. 5452 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	450	-0-	-15	-0-	28	1	422	3	N	-0-					-0-
04	450	N	430	-0-	-20	-0-	26	1	404	3	N	-0-					-0-
05	465	N	458	-0-	-7	-0-	28	1	430	3	N	-0-					-0-
06	450	N	439	-0-	-11	-0-	28	1	411	3	N	-0-					-0-
07	459	N	459	-0-	-0-	-0-	32	1	427	3	N	-0-					-0-
*08	470	N	470	-0-	-0-	-0-	33	1	437	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON WELL #: 3212 RRCID -> 198306 COMPL. DATE 03/09/2003 TOTAL DEPTH 6803 PERF. 5323 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	685	N	685	-0-	-0-	-0-	43	1	642	3	N	-0-	1	1			2
04	1194	N	1194	-0-	-0-	-0-	72	1	1122	3	N	-0-					2
05	711	N	711	-0-	-0-	-0-	43	1	668	3	N	-0-					2
06	660	N	451	-0-	-209	-0-	29	1	422	3	N	-0-					2
07	682	N	453	-0-	-229	-0-	31	1	422	3	N	-0-					2
08	682	N	500	-0-	-182	-0-	36	1	464	3	N	-0-					2

WILSON, DUKE WELL #: 3211 RRCID -> 198308 COMPL. DATE 04/03/2003 TOTAL DEPTH 6800 PERF. 5324 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	550	N	550	-0-	-0-	-0-	35	1	515	3	N	-0-					1
04	540	N	484	-0-	-56	-0-	29	1	455	3	N	-0-					1
05	558	N	520	-0-	-38	-0-	32	1	488	3	N	-0-					1
06	540	N	510	-0-	-30	-0-	33	1	477	3	N	-0-					1
07	496	N	478	-0-	-18	-0-	33	1	445	3	N	-0-					1
*08	531	N	531	-0-	-0-	-0-	38	1	493	3	N	-0-					1

SHURLEY 147 WELL #: 18 RRCID -> 198309 COMPL. DATE 04/12/2003 TOTAL DEPTH 7281 PERF. 5818 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	279	-0-	-0-	-0-	18	1	260	3	Y	1					1
							1	9									
04	261	N	261	-0-	-0-	-0-	17	1	244	3	Y	-0-	1	1			-0-
05	279	N	265	-0-	-14	-0-	18	1	247	3	Y	-0-					-0-
06	270	N	170	-0-	-100	-0-	10	1	160	3	Y	-0-					-0-
07	279	N	205	-0-	-74	-0-	12	1	193	3	Y	-0-					-0-
*08	307	N	307	-0-	-0-	-0-	20	1	287	3	Y	-0-					-0-

DUKE WILSON WELL #: 1727 RRCID -> 198310 COMPL. DATE 03/20/2003 TOTAL DEPTH 8446 PERF. 5794 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	643	-0-	-101	-0-	41	1	602	3	N	-0-	1	1			1
04	696	N	696	-0-	-0-	-0-	42	1	654	3	N	-0-					1
05	744	N	723	-0-	-21	-0-	44	1	679	3	N	-0-					1
06	695	N	695	-0-	-0-	-0-	45	1	650	3	N	-0-					1
07	727	N	727	-0-	-0-	-0-	50	1	677	3	N	-0-					1
*08	739	N	739	-0-	-0-	-0-	53	1	686	3	N	-0-					1

WILSON, DUKE WELL #: 1719 RRCID -> 198316 COMPL. DATE 04/06/2003 TOTAL DEPTH 8450 PERF. 5652 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 189 WELL #: 10 RRCID -> 198324 COMPL. DATE 04/06/2003 TOTAL DEPTH 8860 PERF. 5784 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	373	-0-	-30	-0-	24	1	349	3	N	-0-					-0-
04	360	N	350	-0-	-10	-0-	21	1	329	3	N	-0-					-0-
05	372	N	362	-0-	-10	-0-	22	1	340	3	N	-0-					-0-
06	360	N	343	-0-	-17	-0-	22	1	321	3	N	-0-					-0-
07	372	N	346	-0-	-26	-0-	24	1	322	3	N	-0-					-0-
08	372	N	335	-0-	-37	-0-	24	1	311	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1899 RRCID -> 198326 COMPL. DATE 04/17/2003 TOTAL DEPTH 8262 PERF. 5752 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	53	-0-	-40	-0-	3	1	50	3	N	-0-					-0-
04	84	N	84	-0-	-0-	-0-	5	1	79	3	N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	5	1	73	3	N	-0-					-0-
07	93	N	68	-0-	-25	-0-	5	1	63	3	N	-0-					-0-
*08	95	N	95	-0-	-0-	-0-	7	1	88	3	N	-0-					-0-

DUKE WILSON 188 WELL #: 10 RRCID -> 198327 COMPL. DATE 04/20/2003 TOTAL DEPTH 8800 PERF. 7748 - 7925

03	713	N	700	-0-	-13	-0-	44	1	656	3	N	-0-					1
04	720	N	678	-0-	-42	-0-	41	1	637	3	N	-0-					1
05	695	N	695	-0-	-0-	-0-	42	1	653	3	N	-0-					1
06	690	N	662	-0-	-28	-0-	43	1	619	3	N	-0-					1
07	713	N	680	-0-	-33	-0-	47	1	633	3	N	-0-					1
08	682	N	673	-0-	-9	-0-	48	1	625	3	N	-0-					1

WILSON, DUKE 172 WELL #: 10 RRCID -> 198330 COMPL. DATE 04/19/2003 TOTAL DEPTH 8405 PERF. 5872 - 7808

03	939	N	939	-0-	-0-	-0-	59	1	880	3	N	-0-					1
04	808	N	808	-0-	-0-	-0-	49	1	759	3	N	-0-					1
05	868	N	805	-0-	-63	-0-	49	1	756	3	N	-0-					1
06	840	N	757	-0-	-83	-0-	49	1	708	3	N	-0-					1
07	837	N	725	-0-	-112	-0-	50	1	675	3	N	-0-					1
08	806	N	665	-0-	-141	-0-	47	1	618	3	N	-0-					1

MITCHELL, TOM 4 WELL #: 1 RRCID -> 198331 COMPL. DATE 03/08/2003 TOTAL DEPTH 7614 PERF. 7011 - 7237

03	43	N	43	-0-	-0-	-0-	2	1	32	3	N	8					80
							9	9									
04	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					80
05	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					80
06	30	N	29	-0-	-1	-0-	3	1	26	3	N	-0-					80
07	31	N	27	-0-	-4	-0-	3	1	24	3	N	-0-					80
08	31	N	29	-0-	-2	-0-	4	1	22	3	N	3					83
							3	9									

MITCHELL, TOM 3 WELL #: 2 RRCID -> 198335 COMPL. DATE 03/14/2003 TOTAL DEPTH 7700 PERF. 7161 - 7416

03	95	N	95	-0-	-0-	-0-	7	1	88	3	N	-0-					1
04	93	N	93	-0-	-0-	-0-	9	1	84	3	N	-0-					1
05	93	N	93	-0-	-0-	-0-	8	1	85	3	N	-0-					1
06	94	N	94	-0-	-0-	-0-	9	1	85	3	N	-0-					1
07	96	N	96	-0-	-0-	-0-	10	1	86	3	N	-0-					1
*08	95	N	95	-0-	-0-	-0-	15	1	80	3	N	-0-					1

MITCHELL, TOM 1 WELL #: 4 RRCID -> 198337 COMPL. DATE 03/08/2003 TOTAL DEPTH 8650 PERF. 7115 - 8156

03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
04	0	N	-0-	-0-	-0-	-0-					N	-0-					23
05	0	N	-0-	-0-	-0-	-0-					N	5					28
06	0	N	-0-	-0-	-0-	-0-					N	-0-					28
07	0	N	-0-	-0-	-0-	-0-					N	-0-					28
08	0	N	-0-	-0-	-0-	-0-					N	6					34

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 69 WELL #: 1A RRCID -> 198341 COMPL. DATE 01/19/2003 TOTAL DEPTH 6170 PERF. 5028 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	151	-0-	-35	-0-	151	3			Y	-0-					-0-
04	180	N	148	-0-	-32	-0-	148	3			Y	-0-					-0-
05	155	N	149	-0-	-6	-0-	149	3			Y	-0-					-0-
06	150	N	139	-0-	-11	-0-	139	3			Y	-0-					-0-
07	155	N	131	-0-	-24	-0-	131	3			Y	-0-					-0-
08	155	N	139	-0-	-16	-0-	139	3			Y	-0-					-0-

SHURLEY 166 WELL #: 16 RRCID -> 198344 COMPL. DATE 04/02/2003 TOTAL DEPTH 7315 PERF. 5490 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	404	-0-	-61	-0-	27 1	1 9	376	3	Y	1	1	1			1
04	480	N	382	-0-	-98	-0-	24	1	358	3	Y	-0-	1	1			-0-
05	465	N	390	-0-	-75	-0-	26	1	364	3	Y	-0-					-0-
06	390	N	385	-0-	-5	-0-	22	1	363	3	Y	-0-					-0-
07	403	N	347	-0-	-56	-0-	20	1	327	3	Y	-0-					-0-
08	403	N	256	-0-	-147	-0-	17	1	239	3	Y	-0-					-0-

SHURLEY 166 WELL #: 15 RRCID -> 198346 COMPL. DATE 04/03/2003 TOTAL DEPTH 7315 PERF. 5692 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	825	N	825	-0-	-0-	-0-	54 2	1 9	769	3	Y	2	1	1			2
04	745	N	745	-0-	-0-	-0-	47	1	698	3	Y	-0-	2	1			-0-
05	387	N	387	-0-	-0-	-0-	26 1	1 9	360	3	Y	1	1	8			-0-
06	330	N	265	-0-	-65	-0-	15	1	250	3	Y	-0-					-0-
07	775	N	353	-0-	-422	-0-	115	1	238	3	Y	-0-					-0-
08	372	N	308	-0-	-64	-0-	115	1	193	3	Y	-0-					-0-

VANDERSTUCKEN 52 WELL #: 7 RRCID -> 198349 COMPL. DATE 01/10/2003 TOTAL DEPTH 6007 PERF. 5080 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1634	N	1634	-0-	-0-	-0-	312 1	1 9	1321	3	Y	1	4	1			2
04	1620	N	1620	-0-	-0-	-0-	311 2	1 9	1307	3	Y	2					4
05	1612	N	1487	-0-	-125	-0-	183 1	1 9	1303	3	Y	1	4	1			1
06	1590	N	1501	-0-	-89	-0-	176	1	1325	3	Y	-0-					1
07	1612	N	1559	-0-	-53	-0-	195	1	1364	3	Y	-0-	1	1			-0-
*08	1507	N	1507	-0-	-0-	-0-	194 2	1 9	1311	3	Y	2					2

VANDERSTUCKEN 50 WELL #: 12 RRCID -> 198352 COMPL. DATE 01/15/2003 TOTAL DEPTH 5850 PERF. 5037 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	418	N	418	-0-	-0-	-0-	80	1	338	3	N	-0-	1	1			-0-
04	395	N	395	-0-	-0-	-0-	76 1	1 9	318	3	N	1					1
05	434	N	370	-0-	-64	-0-	46	1	324	3	N	-0-	1	1			-0-
06	390	N	371	-0-	-19	-0-	44	1	327	3	N	-0-					-0-
07	403	N	368	-0-	-35	-0-	46	1	322	3	N	-0-					-0-
08	372	N	350	-0-	-22	-0-	45	1	305	3	N	-0-					-0-

VANDERSTUCKEN 51 WELL #: 8 RRCID -> 198353 COMPL. DATE 01/24/2003 TOTAL DEPTH 5850 PERF. 5458 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	4	-0-	-0-	-0-	1	1	3	3	Y	-0-					-0-
04	5	N	5	-0-	-0-	-0-	1	1	4	3	Y	-0-					-0-
05	5	N	5	-0-	-0-	-0-	1	1	4	3	Y	-0-					-0-
06	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
07	5	N	2	-0-	-3	-0-	2	3			Y	-0-					-0-
08	5	N	1	-0-	-4	-0-	1	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 11 RRCID -> 198656 COMPL. DATE 01/12/2003 TOTAL DEPTH 8012 PERF. 6496 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	163	N	163	-0-	-0-	-0-	14	1	149	3	Y	-0-					-0-
04	157	N	157	-0-	-0-	-0-	13	1	144	3	Y	-0-					-0-
05	155	N	155	-0-	-0-	-0-	16	1	139	3	Y	-0-					-0-
06	153	N	153	-0-	-0-	-0-	16	1	137	3	Y	-0-					-0-
07	164	N	164	-0-	-0-	-0-	17	1	147	3	Y	-0-					-0-
*08	163	N	163	-0-	-0-	-0-	17	1	146	3	Y	-0-					-0-

MAYFIELD 46 WELL #: RRCID -> 198664 COMPL. DATE 02/08/2003 TOTAL DEPTH 8550 PERF. 6234 - 8198

03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					1
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					1
05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					1
06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					1
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					1
08	P&A COND	-0-	-0-	-0-	-0-						N	-0-					1

WORKED OVER ANOTHER ZONE.. 02/23/2016

CANYON RANCH 104 WELL #: 11S RRCID -> 198667 COMPL. DATE 10/25/2003 TOTAL DEPTH 5500 PERF. 4807 - 5189

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CANYON RANCH 104 WELL #: 15S RRCID -> 198697 COMPL. DATE 10/27/2003 TOTAL DEPTH 5500 PERF. 4683 - 5158

03	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-

SIMMONS RANCH WELL #: 47 RRCID -> 198728 COMPL. DATE 01/28/2003 TOTAL DEPTH 8180 PERF. 6286 - 7006

03	155	N	110	-0-	-45	-0-	110	3			Y	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
06	120	N	100	-0-	-20	-0-	100	3			Y	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
*08	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-

ALLISON 54 WELL #: 8 RRCID -> 198740 COMPL. DATE 04/02/2003 TOTAL DEPTH 6204 PERF. 5232 - 5958

03	54	N	54	-0-	-0-	-0-	11	1	43	3	N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	10	1	34	3	N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	5	1	31	3	N	-0-					-0-
06	60	N	30	-0-	-30	-0-	5	1	25	3	N	-0-					-0-
07	31	N	26	-0-	-5	-0-	3	1	23	3	N	-0-					-0-
*08	52	N	52	-0-	-0-	-0-	7	1	45	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON 54 WELL #: 10 RRCID -> 198756 COMPL. DATE 04/03/2003 TOTAL DEPTH 6172 PERF. 5184 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	631	N	631	-0-		-0-	-0-	132	1	497	3	N	2	1	8			28
								2	9									
04	564	N	564	-0-		-0-	-0-	133	1	430	3	N	1	18	1			11
								1	9									
05	558	N	509	-0-		-49	-0-	73	1	435	3	N	1	1	8			11
								1	9									
06	540	N	513	-0-		-27	-0-	80	1	420	3	N	12					23
								13	9									
07	558	N	508	-0-		-50	-0-	67	1	441	3	N	-0-					23
*08	530	N	530	-0-		-0-	-0-	66	1	453	3	N	10	2	8			31
								11	9									

ALLISON 54 WELL #: 9 RRCID -> 198758 COMPL. DATE 04/24/2003 TOTAL DEPTH 6166 PERF. 5168 - 5878

03	14B2 EXT	-0-	-0-		-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-		-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-		-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-		-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-		-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-		-0-	-0-						N	-0-					-0-

VANDERSTUCKEN 53 WELL #: 6 RRCID -> 198760 COMPL. DATE 04/18/2003 TOTAL DEPTH 6050 PERF. 5342 - 5894

03	14B2 EXT	-0-	-0-		-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-		-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-		-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-		-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-		-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-		-0-	-0-						Y	-0-					-0-

KELLY 102 WELL #: 16 RRCID -> 198763 COMPL. DATE 06/06/2003 TOTAL DEPTH 6608 PERF. 5910 - 6344

03	186	N	186	-0-		-0-	-0-	147	1	39	3	Y	-0-					-0-
04	40	N	40	-0-		-0-	-0-	3	1	37	3	Y	-0-					-0-
05	38	N	38	-0-		-0-	-0-	3	1	35	3	Y	-0-					-0-
06	180	N	34	-0-		-146	-0-	3	1	31	3	Y	-0-					-0-
07	173	N	173	-0-		-0-	-0-	147	1	26	3	Y	-0-					-0-
*08	174	N	174	-0-		-0-	-0-	148	1	26	3	Y	-0-					-0-

FIELDS 55 WELL #: 2 RRCID -> 198766 COMPL. DATE 04/05/2003 TOTAL DEPTH 6100 PERF. 5013 - 5099

03	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
05	10	N	-0-	-0-		-10	-0-					N	-0-					-0-
06	2	N	2	-0-		-0-	-0-	2	3			N	-0-					-0-
07	3	N	3	-0-		-0-	-0-	3	3			N	-0-					-0-
*08	2	N	2	-0-		-0-	-0-	2	3			N	-0-					-0-

FIELDS 52 WELL #: 13 RRCID -> 198768 COMPL. DATE 03/13/2003 TOTAL DEPTH 6208 PERF. 5184 - 5970

03	13	N	13	-0-		-0-	-0-	3	1	10	3	N	-0-					-0-
04	60	N	34	-0-		-26	-0-	8	1	26	3	N	-0-					-0-
05	62	N	19	-0-		-43	-0-	3	1	16	3	N	-0-					-0-
06	23	N	23	-0-		-0-	-0-	4	1	19	3	N	-0-					-0-
07	51	N	51	-0-		-0-	-0-	7	1	44	3	N	-0-					-0-
08	31	N	-0-	-0-		-31	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 127 WELL #: 5 RRCID -> 198772 COMPL. DATE 03/26/2003 TOTAL DEPTH 6550 PERF. 4844 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	294	-0-	-16	-0-	85	1	209	3	Y	-0-					-0-
04	314	N	314	-0-	-0-	-0-	113	1	201	3	Y	-0-					-0-
05	315	N	315	-0-	-0-	-0-	118	1	197	3	Y	-0-					-0-
06	283	N	283	-0-	-0-	-0-	119	1	164	3	Y	-0-					-0-
07	310	N	281	-0-	-29	-0-	121	1	160	3	Y	-0-					-0-
08	310	N	299	-0-	-11	-0-	124	1	175	3	Y	-0-					-0-

FIELDS 53 WELL #: 18 RRCID -> 198774 COMPL. DATE 04/12/2003 TOTAL DEPTH 6200 PERF. 5220 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	19	-0-	-43	-0-	4	1	15	3	N	-0-					-0-
04	30	N	17	-0-	-13	-0-	4	1	13	3	N	-0-					-0-
05	31	N	8	-0-	-23	-0-	1	1	7	3	N	-0-					-0-
06	30	N	12	-0-	-18	-0-	2	1	10	3	N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	13	1	82	3	N	-0-					-0-
*08	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					-0-

FIELDS 53 WELL #: 16 RRCID -> 198783 COMPL. DATE 05/03/2003 TOTAL DEPTH 6204 PERF. 5849 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
04	5	N	4	-0-	-1	-0-	1	1	3	3	N	-0-					-0-
05	6	N	2	-0-	-4	-0-	2	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
*08	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-

FIELDS 55 WELL #: 11 RRCID -> 198791 COMPL. DATE 03/20/2003 TOTAL DEPTH 6110 PERF. 5822 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13	N	5	-0-	-8	-0-	5	3			Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
05	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					-0-
06	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*08	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-

KELLY 126 WELL #: 14 RRCID -> 198799 COMPL. DATE 06/02/2003 TOTAL DEPTH 6659 PERF. 4896 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	783	N	783	-0-	-0-	-0-	34	1	747	3	Y	2					2
							2	9									
04	748	N	748	-0-	-0-	-0-	52	1	695	3	Y	1	2	1			1
							1	9									
05	744	N	493	-0-	-251	-0-	38	1	454	3	Y	1					2
							1	9									
06	766	N	766	-0-	-0-	-0-	87	1	679	3	Y	-0-					2
07	813	N	813	-0-	-0-	-0-	88	1	724	3	Y	1	2	1			1
							1	9									
*08	855	N	855	-0-	-0-	-0-	99	1	756	3	Y	-0-					1

KIRBY 2 WELL #: 5 RRCID -> 198804 COMPL. DATE 02/20/2003 TOTAL DEPTH 7914 PERF. 6106 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	231	N	231	-0-	-0-	-0-	20	1	207	3	Y	4	3	1			1
							4	9									
04	222	N	222	-0-	-0-	-0-	19	1	203	3	Y	-0-	1	1			-0-
05	231	N	231	-0-	-0-	-0-	23	1	204	3	Y	4					4
							4	9									
06	248	N	248	-0-	-0-	-0-	26	1	219	3	Y	3					7
							3	9									
07	263	N	263	-0-	-0-	-0-	27	1	236	3	Y	-0-	6	1			1
*08	258	N	258	-0-	-0-	-0-	27	1	231	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 6 RRCID -> 198946 COMPL. DATE 02/08/2003 TOTAL DEPTH 8108 PERF. 6394 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 1 WELL #: 9 RRCID -> 198948 COMPL. DATE 02/05/2003 TOTAL DEPTH 7145 PERF. 6794 - 6906

03	280	N	280	-0-	-0-	-0-	24	1	256	3	Y	-0-					-0-
04	271	N	271	-0-	-0-	-0-	23	1	248	3	Y	-0-					-0-
05	281	N	281	-0-	-0-	-0-	28	1	253	3	Y	-0-					-0-
06	282	N	282	-0-	-0-	-0-	29	1	253	3	Y	-0-					-0-
07	289	N	289	-0-	-0-	-0-	30	1	259	3	Y	-0-					-0-
*08	283	N	283	-0-	-0-	-0-	30	1	253	3	Y	-0-					-0-

KIRBY 1 WELL #: 10 RRCID -> 198949 COMPL. DATE 02/08/2003 TOTAL DEPTH 8010 PERF. 6330 - 6778

03	31	N	24	-0-	-7	-0-	2	1	22	3	Y	-0-					-0-
04	30	N	23	-0-	-7	-0-	2	1	21	3	Y	-0-					-0-
05	33	N	33	-0-	-0-	-0-	2	1	21	3	Y	9					9
							10	9									
06	30	N	25	-0-	-5	-0-	3	1	22	3	Y	-0-					9
07	31	N	23	-0-	-8	-0-	2	1	21	3	Y	-0-	7	1			2
08	31	N	20	-0-	-11	-0-	2	1	18	3	Y	-0-					2

KIRBY 1 WELL #: 11 RRCID -> 198950 COMPL. DATE 08/08/2003 TOTAL DEPTH 8000 PERF. 6226 - 6884

03	651	N	651	-0-	-0-	-0-	56	1	595	3	Y	-0-					14
04	630	N	623	-0-	-7	-0-	52	1	571	3	Y	-0-					14
05	651	N	637	-0-	-14	-0-	64	1	573	3	Y	-0-					14
06	630	N	612	-0-	-18	-0-	64	1	548	3	Y	-0-					14
07	651	N	640	-0-	-11	-0-	66	1	574	3	Y	-0-					14
08	651	N	630	-0-	-21	-0-	66	1	564	3	Y	-0-					14

VANDERSTUCKEN 48 WELL #: 12 RRCID -> 198963 COMPL. DATE 06/07/2003 TOTAL DEPTH 5750 PERF. 5466 - 5566

03	628	N	628	-0-	-0-	-0-	120	1	508	3	N	-0-	1	1			1
04	570	N	558	-0-	-12	-0-	107	1	451	3	N	-0-					1
05	589	N	522	-0-	-67	-0-	64	1	458	3	N	-0-	1	1			-0-
06	570	N	506	-0-	-64	-0-	59	1	446	3	N	1					1
							1	9									
07	589	N	502	-0-	-87	-0-	63	1	439	3	N	-0-	1	1			-0-
08	527	N	479	-0-	-48	-0-	62	1	417	3	N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 9 RRCID -> 198964 COMPL. DATE 06/17/2003 TOTAL DEPTH 5639 PERF. 4862 - 5380

03	0	N	-0-	-0-	-0-	-0-					N	-0-					4
04	0	N	-0-	-0-	-0-	-0-					N	-0-					4
05	0	N	-0-	-0-	-0-	-0-					N	-0-					4
06	0	N	-0-	-0-	-0-	-0-					N	-0-					4
07	0	N	-0-	-0-	-0-	-0-					N	-0-					4
08	0	N	-0-	-0-	-0-	-0-					N	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198969 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	384	-0-	-19	-0-	34	1	350	3	N	-0-					-0-
04	366	N	366	-0-	-0-	-0-	34	1	332	3	N	-0-					-0-
05	403	N	382	-0-	-21	-0-	34	1	348	3	N	-0-					-0-
06	360	N	336	-0-	-24	-0-	4	1	332	3	N	-0-					-0-
07	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
08	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 14 RRCID -> 198976 COMPL. DATE 06/05/2003 TOTAL DEPTH 5920 PERF. 5344 - 5572

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 56 WELL #: 7 RRCID -> 198977 COMPL. DATE 04/24/2003 TOTAL DEPTH 6207 PERF. 5121 - 5178

03	93	N	92	-0-	-1	-0-	92	3			Y	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
05	93	N	76	-0-	-17	-0-	76	3			Y	-0-					-0-
06	90	N	70	-0-	-20	-0-	70	3			Y	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

MAYER 3 WELL #: 5 RRCID -> 199430 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 6662 - 8294

03	403	N	393	-0-	-10	-0-	26	1	366	2	Y	1					1
							1	9									
04	390	N	378	-0-	-12	-0-	21	1	357	2	Y	-0-	1	1			-0-
05	403	N	391	-0-	-12	-0-	25	1	365	2	Y	1					1
							1	9									
06	390	N	380	-0-	-10	-0-	25	1	355	2	Y	-0-	1	1			-0-
07	403	N	398	-0-	-5	-0-	30	1	368	2	Y	-0-					-0-
08	403	N	383	-0-	-20	-0-	24	1	359	2	Y	-0-					-0-

HILL-FAWCETT "L" WELL #: 2 RRCID -> 199433 COMPL. DATE 03/06/2003 TOTAL DEPTH 8651 PERF. 6224 - 7590

03	100	N	100	-0-	-0-	-0-	9	1	91	3	N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	9	1	87	3	N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	9	1	90	3	N	-0-					-0-
06	90	N	86	-0-	-4	-0-	1	1	85	3	N	-0-					-0-
07	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
08	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-

MORRISS RANCH WELL #: 8104 RRCID -> 199447 COMPL. DATE 06/15/2003 TOTAL DEPTH 6309 PERF. 4875 - 5872

03	436	N	436	-0-	-0-	-0-	105	1	330	3	Y	1	4	1			2
							1	9									
04	434	N	434	-0-	-0-	-0-	101	1	332	3	Y	1					3
							1	9									
05	465	N	463	-0-	-2	-0-	107	1	355	3	Y	1	2	1			2
							1	9									
06	445	N	445	-0-	-0-	-0-	103	1	341	3	Y	1					3
							1	9									
07	453	N	453	-0-	-0-	-0-	107	1	345	3	Y	1	2	1			2
							1	9									
08	465	N	450	-0-	-15	-0-	106	1	344	3	Y	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 2 WELL #: 6 RRCID -> 199461 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	431	N	431	-0-	-0-	-0-	37	1	393	3	Y	1	1	8			12
							1	9									
04	418	N	418	-0-	-0-	-0-	35	1	383	3	Y	-0-					12
05	438	N	438	-0-	-0-	-0-	44	1	393	3	Y	1	1	8			12
							1	9									
06	425	N	425	-0-	-0-	-0-	44	1	380	3	Y	1	1	8			12
							1	9									
07	445	N	445	-0-	-0-	-0-	46	1	399	3	Y	-0-					12
*08	440	N	440	-0-	-0-	-0-	46	1	394	3	Y	-0-					12

KIRBY 1 WELL #: 12 RRCID -> 199814 COMPL. DATE 08/03/2003 TOTAL DEPTH 8150 PERF. 6857 - 7016

03	341	N	234	-0-	-107	-0-	20	1	214	3	Y	-0-					13
04	367	N	367	-0-	-0-	-0-	31	1	336	3	Y	-0-					13
05	341	N	339	-0-	-2	-0-	34	1	305	3	Y	-0-					13
06	306	N	306	-0-	-0-	-0-	32	1	274	3	Y	-0-					13
07	372	N	317	-0-	-55	-0-	33	1	284	3	Y	-0-					13
08	341	N	330	-0-	-11	-0-	35	1	295	3	Y	-0-					13

MITCHELL, TOM 3 WELL #: 3 RRCID -> 199847 COMPL. DATE 09/14/2003 TOTAL DEPTH 8550 PERF. 7054 - 7328

03	155	N	134	-0-	-21	-0-	10	1	124	3	N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	12	1	115	3	N	-0-					-0-
05	124	N	119	-0-	-5	-0-	11	1	108	3	N	-0-					-0-
06	120	N	116	-0-	-4	-0-	11	1	105	3	N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	13	1	112	3	N	-0-					-0-
08	124	N	108	-0-	-16	-0-	17	1	91	3	N	-0-					-0-

MITCHELL, TOM 3 WELL #: 4 RRCID -> 199849 COMPL. DATE 11/12/2003 TOTAL DEPTH 8521 PERF. 7072 - 8118

03	93	N	75	-0-	-18	-0-	5	1	70	3	N	-0-					-0-
04	90	N	81	-0-	-9	-0-	8	1	73	3	N	-0-					-0-
05	93	N	80	-0-	-13	-0-	7	1	73	3	N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	7	1	70	3	N	-0-					-0-
07	93	N	79	-0-	-14	-0-	8	1	71	3	N	-0-					-0-
08	93	N	78	-0-	-15	-0-	12	1	66	3	N	-0-					-0-

MITCHELL, TOM 3 WELL #: 5 RRCID -> 199850 COMPL. DATE 12/13/2003 TOTAL DEPTH 8672 PERF. 7112 - 7379

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL, TOM 2 WELL #: 3 RRCID -> 199851 COMPL. DATE 10/05/2003 TOTAL DEPTH 8511 PERF. 7002 - 8180

03	3224	X	3195	-0-	-29	-0-	230	1	2963	3	N	2					16
							2	9									
04	3165	X	3165	-0-	-0-	-0-	295	1	2870	3	N	-0-					16
05	3286	X	3238	-0-	-48	-0-	289	1	2949	3	N	-0-					16
06	3180	X	3136	-0-	-44	-0-	294	1	2842	3	N	-0-					16
07	3286	X	3260	-0-	-26	-0-	344	1	2916	3	N	-0-					16
08	3286	X	3199	-0-	-87	-0-	505	1	2691	3	N	3					19
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 52 WELL #: 15 RRCID -> 199853 COMPL. DATE 05/23/2003 TOTAL DEPTH 6155 PERF. 5089 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	63	N	63	-0-	-0-	-0-	13	1	50	3	N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	8	1	27	3	N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	10	1	67	3	N	-0-					-0-
*08	37	N	37	-0-	-0-	-0-	5	1	32	3	N	-0-					-0-

SHURLEY WELL #: 83 RRCID -> 199864 COMPL. DATE 07/13/2003 TOTAL DEPTH 6200 PERF. 5161 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
04	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
05	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
06	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
07	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
*08	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-

MAYER 21 WELL #: 10 RRCID -> 199865 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	222	N	222	-0-	-0-	-0-	15	1	207	2	Y	-0-					1
04	216	N	216	-0-	-0-	-0-	12	1	203	2	Y	1	1	1			1
							1	9									
05	221	N	221	-0-	-0-	-0-	14	1	206	2	Y	1					2
							1	9									
06	215	N	215	-0-	-0-	-0-	14	1	201	2	Y	-0-	1	1			1
07	221	N	221	-0-	-0-	-0-	16	1	205	2	Y	-0-					1
*08	218	N	218	-0-	-0-	-0-	14	1	204	2	Y	-0-					1

MAYER 21 WELL #: 11 RRCID -> 199871 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1001	-0-	-115	-0-	67	1	933	2	Y	1					1
							1	9									
04	1050	N	980	-0-	-70	-0-	55	1	925	2	Y	-0-	1	1			-0-
05	1023	N	960	-0-	-63	-0-	61	1	898	2	Y	1					1
							1	9									
06	991	N	991	-0-	-0-	-0-	64	1	927	2	Y	-0-	1	1			-0-
07	1023	N	1017	-0-	-6	-0-	76	1	941	2	Y	-0-					-0-
*08	1011	N	1011	-0-	-0-	-0-	64	1	947	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 50 RRCID -> 199888 COMPL. DATE 04/15/2003 TOTAL DEPTH 8409 PERF. 6736 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
08	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-

SIMMONS RANCH WELL #: 51 RRCID -> 199889 COMPL. DATE 08/13/2003 TOTAL DEPTH 8445 PERF. 6766 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
05	124	N	57	-0-	-67	-0-	57	3			N	-0-					-0-
06	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
*08	88	N	88	-0-	-0-	-0-	47	1	41	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 53 RRCID -> 199893 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
05	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
06	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
07	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*08	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200009 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		1	-0-	1	1	1	3			N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200015 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 59 RRCID -> 200021 COMPL. DATE 05/08/2003 TOTAL DEPTH 8175 PERF. 6290 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

SIMMONS RANCH WELL #: 57 RRCID -> 200027 COMPL. DATE 05/16/2003 TOTAL DEPTH 8186 PERF. 6336 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
04	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

SIMMONS RANCH WELL #: 22 RRCID -> 200029 COMPL. DATE 06/11/2003 TOTAL DEPTH 8374 PERF. 6244 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	N	13	-0-	-49	-0-	13	3			N	-0-					-0-
*08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

SIMMONS RANCH WELL #: 58 RRCID -> 200030 COMPL. DATE 06/12/2003 TOTAL DEPTH 8433 PERF. 6372 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	673	-0-	-40	-0-	673	3			N	-0-					-0-
04	690	N	628	-0-	-62	-0-	628	3			N	-0-					-0-
05	713	N	645	-0-	-68	-0-	645	3			N	-0-					-0-
06	660	N	617	-0-	-43	-0-	617	3			N	-0-					-0-
07	651	N	605	-0-	-46	-0-	605	3			N	-0-					-0-
*08	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 61 RRCID -> 200031 COMPL. DATE 08/06/2003 TOTAL DEPTH 8150 PERF. 7038 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISS 61 WELL #: 2 RRCID -> 200089 COMPL. DATE 06/07/2003 TOTAL DEPTH 6430 PERF. 6108 - 6121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 8 RRCID -> 200095 COMPL. DATE 04/21/2004 TOTAL DEPTH 6073 PERF. 5045 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	284	N	284	-0-	-0-	-0-	54	1	230	3	N	-0-	1	1			-0-
04	286	N	286	-0-	-0-	-0-	55	1	230	3	N	1					1
							1	9									
05	310	N	278	-0-	-32	-0-	34	1	244	3	N	-0-	1	1			-0-
06	275	N	275	-0-	-0-	-0-	32	1	243	3	N	-0-					-0-
07	310	N	272	-0-	-38	-0-	34	1	238	3	N	-0-					-0-
08	279	N	261	-0-	-18	-0-	34	1	227	3	N	-0-					-0-

CUSENBARY 60 WELL #: 3 RRCID -> 200097 COMPL. DATE 08/03/2003 TOTAL DEPTH 5776 PERF. 4478 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	478	-0-	-49	-0-	478	3			Y	-0-					4
04	450	N	357	-0-	-93	-0-	357	3			Y	-0-					4
05	465	N	390	-0-	-75	-0-	390	3			Y	-0-					4
06	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					4
07	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					4
*08	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					4

MARTIN WELL #: 22 RRCID -> 200456 COMPL. DATE 07/14/2003 TOTAL DEPTH 6100 PERF. 5428 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	624	-0-	-120	-0-	624	3			N	-0-					-0-
04	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
05	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
06	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
07	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
08	775	N	757	-0-	-18	-0-	757	3			N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 27 RRCID -> 200515 COMPL. DATE 06/14/2003 TOTAL DEPTH 8573 PERF. 6312 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	357	-0-	-15	-0-	19	1	294	2	N	-0-					-0-
							44	3									
04	354	N	354	-0-	-0-	-0-	20	1	301	2	N	-0-					-0-
							33	3									
05	365	N	365	-0-	-0-	-0-	23	1	267	2	N	-0-					-0-
							75	3									
06	360	N	323	-0-	-37	-0-	23	1	281	2	N	-0-					-0-
							19	3									
07	372	N	372	-0-	-0-	-0-	22	1	152	2	N	-0-					-0-
							198	3									
08	372	N	356	-0-	-16	-0-	20	1	336	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 11 RRCID -> 200516 COMPL. DATE 06/16/2003 TOTAL DEPTH 8757 PERF. 6422 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1116	-0-	-0-	-0-	60	1	918	2	N	-0-					-0-
							138	3									
04	1120	N	1120	-0-	-0-	-0-	64	1	951	2	N	-0-					-0-
							105	3									
05	1154	N	1154	-0-	-0-	-0-	72	1	843	2	N	-0-					-0-
							239	3									
06	1080	N	970	-0-	-110	-0-	68	1	844	2	N	-0-					-0-
							58	3									
07	1147	N	882	-0-	-265	-0-	51	1	360	2	N	-0-					-0-
							471	3									
08	1147	N	956	-0-	-191	-0-	55	1	901	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200517 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

03	217	N	199	-0-	-18	-0-	11	1	163	2	N	-0-					-0-
							25	3									
04	209	N	209	-0-	-0-	-0-	12	1	177	2	N	-0-					-0-
							20	3									
05	200	N	200	-0-	-0-	-0-	13	1	146	2	N	-0-					-0-
							41	3									
06	188	N	188	-0-	-0-	-0-	13	1	164	2	N	-0-					-0-
							11	3									
07	217	N	207	-0-	-10	-0-	12	1	85	2	N	-0-					-0-
							110	3									
08	186	N	100	-0-	-86	-0-	6	1	94	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 15 RRCID -> 200519 COMPL. DATE 07/08/2003 TOTAL DEPTH 8780 PERF. 6484 - 7672

03	620	N	544	-0-	-76	-0-	29	1	448	2	N	-0-					-0-
							67	3									
04	630	N	522	-0-	-108	-0-	30	1	443	2	N	-0-					-0-
							49	3									
05	589	N	508	-0-	-81	-0-	32	1	371	2	N	-0-					-0-
							105	3									
06	540	N	422	-0-	-118	-0-	30	1	367	2	N	-0-					-0-
							25	3									
07	527	N	480	-0-	-47	-0-	28	1	196	2	N	-0-					-0-
							256	3									
08	496	N	438	-0-	-58	-0-	25	1	413	3	N	-0-					-0-

LANCASTER 154 WELL #: 2 RRCID -> 200520 COMPL. DATE 04/11/2003 TOTAL DEPTH 7700 PERF. 5974 - 6386

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 154 WELL #: 4 RRCID -> 200521 COMPL. DATE 07/27/2003 TOTAL DEPTH 6655 PERF. 5918 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

LANCASTER 154 WELL #: 3 RRCID -> 200522 COMPL. DATE 08/20/2003 TOTAL DEPTH 7810 PERF. 6448 - 6580

03	93	N	80	-0-	-13	-0-	7	1	73	3	Y	-0-					2
04	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					2
05	93	N	91	-0-	-2	-0-	9	1	82	3	Y	-0-					2
06	90	N	54	-0-	-36	-0-	6	1	48	3	Y	-0-					2
07	94	N	94	-0-	-0-	-0-	10	1	84	3	Y	-0-					2
08	93	N	82	-0-	-11	-0-	9	1	73	3	Y	-0-					2

HILL-VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 200529 COMPL. DATE 05/24/2003 TOTAL DEPTH 8749 PERF. 6318 - 7560

03	375	N	375	-0-	-0-	-0-	20	1	309	2	N	-0-					3
							46	3									
04	364	N	364	-0-	-0-	-0-	21	1	309	2	N	-0-					3
							34	3									
05	377	N	377	-0-	-0-	-0-	24	1	275	2	N	-0-					3
							78	3									
06	360	N	329	-0-	-31	-0-	23	1	286	2	N	-0-					3
							20	3									
07	372	N	201	-0-	-171	-0-	12	1	82	2	N	-0-					3
							107	3									
08	372	N	303	-0-	-69	-0-	17	1	286	3	N	-0-					3

MAYER WELL #: 504 RRCID -> 200695 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8182

03	715	N	715	-0-	-0-	-0-	33	1	682	3	N	-0-					-0-
04	690	N	662	-0-	-28	-0-	36	1	626	3	N	-0-					-0-
05	713	N	675	-0-	-38	-0-	46	1	629	3	N	-0-					-0-
06	690	N	653	-0-	-37	-0-	36	1	617	3	N	-0-					-0-
07	682	N	670	-0-	-12	-0-	38	1	632	3	N	-0-					-0-
08	682	N	672	-0-	-10	-0-	30	1	642	3	N	-0-					-0-

MAYER WELL #: 601 RRCID -> 200699 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

03	593	N	593	-0-	-0-	-0-	27	1	566	3	N	-0-					-0-
04	570	N	567	-0-	-3	-0-	31	1	536	3	N	-0-					-0-
05	558	N	558	-0-	-0-	-0-	38	1	520	3	N	-0-					-0-
06	577	N	577	-0-	-0-	-0-	32	1	545	3	N	-0-					-0-
07	589	N	528	-0-	-61	-0-	30	1	498	3	N	-0-					-0-
08	558	N	541	-0-	-17	-0-	24	1	516	3	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 603 RRCID -> 200701 COMPL. DATE 07/03/2003 TOTAL DEPTH 8720 PERF. 6918 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	563	N	563	-0-	-0-	-0-	26	1	535	3	N	2	4	1	1	8	4
							2	9									
04	480	N	457	-0-	-23	-0-	25	1	431	3	N	1	2	1	1	8	2
							1	9									
05	496	N	482	-0-	-14	-0-	33	1	449	3	N	-0-	1	1			1
06	510	N	460	-0-	-50	-0-	26	1	433	3	N	1					2
							1	9									
07	496	N	496	-0-	-0-	-0-	28	1	468	3	N	-0-	1	1			1
08	496	N	473	-0-	-23	-0-	21	1	452	3	N	-0-					1

MAYER WELL #: 45 RRCID -> 200705 COMPL. DATE 07/17/2003 TOTAL DEPTH 8885 PERF. 6865 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	285	-0-	-56	-0-	13	1	271	3	N	1	1	8			-0-
							1	9									
04	330	N	319	-0-	-11	-0-	17	1	301	3	N	1	1	8			-0-
							1	9									
05	341	N	330	-0-	-11	-0-	22	1	307	3	N	1	1	8			-0-
							1	9									
06	320	N	320	-0-	-0-	-0-	18	1	302	3	N	-0-					-0-
07	341	N	323	-0-	-18	-0-	18	1	305	3	N	-0-					-0-
08	341	N	325	-0-	-16	-0-	15	1	310	3	N	-0-					-0-

MAYER WELL #: 505 RRCID -> 200706 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	467	N	467	-0-	-0-	-0-	21	1	446	3	N	-0-	2	1			1
04	458	N	458	-0-	-0-	-0-	25	1	432	3	N	1	1	1			1
							1	9									
05	481	N	481	-0-	-0-	-0-	33	1	447	3	N	1	1	1			1
							1	9									
06	466	N	466	-0-	-0-	-0-	26	1	440	3	N	-0-					1
07	465	N	462	-0-	-3	-0-	26	1	435	3	N	1	1	1			1
							1	9									
08	496	N	471	-0-	-25	-0-	21	1	450	3	N	-0-					1

MAYER WELL #: 605 RRCID -> 200708 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	120	-0-	-4	-0-	6	1	114	3	N	-0-					-0-
04	120	N	65	-0-	-55	-0-	4	1	61	3	N	-0-					-0-
05	124	N	29	-0-	-95	-0-	2	1	26	3	N	1					1
							1	9									
06	120	N	15	-0-	-105	-0-	1	1	14	3	N	-0-					1
07	62	N	25	-0-	-37	-0-	1	1	23	3	N	1	1	1			1
							1	9									
*08	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-					1

DIEBITSCH 70 WELL #: 7 RRCID -> 200805 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	243	-0-	-5	-0-	21	1	221	3	Y	1	1	1			1
							1	9									
04	240	N	228	-0-	-12	-0-	19	1	209	3	Y	-0-	1	1			-0-
05	230	N	230	-0-	-0-	-0-	23	1	207	3	Y	-0-					-0-
06	240	N	219	-0-	-21	-0-	23	1	195	3	Y	1					1
							1	9									
07	248	N	221	-0-	-27	-0-	23	1	198	3	Y	-0-	1	1			-0-
08	217	N	216	-0-	-1	-0-	23	1	193	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DIEBITSCH 70 WELL #: 8 RRCID -> 200807 COMPL. DATE 02/08/2003 TOTAL DEPTH 7853 PERF. 6494 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIEBITSCH 70 WELL #: 9 RRCID -> 200808 COMPL. DATE 08/17/2003 TOTAL DEPTH 8032 PERF. 6468 - 6894

03	370	N	370	-0-	-0-	-0-	32	1	337	3	Y	1	1	1			1
							1	9									
04	358	N	358	-0-	-0-	-0-	30	1	328	3	Y	-0-	1	1			-0-
05	365	N	365	-0-	-0-	-0-	37	1	328	3	Y	-0-					-0-
06	360	N	354	-0-	-6	-0-	37	1	316	3	Y	1					1
							1	9									
07	372	N	371	-0-	-1	-0-	38	1	333	3	Y	-0-	1	1			-0-
08	372	N	347	-0-	-25	-0-	37	1	310	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3106 RRCID -> 200823 COMPL. DATE 06/20/2003 TOTAL DEPTH 8601 PERF. 7001 - 7372

03	620	N	366	-0-	-254	-0-	22	1	344	3	Y	-0-	2	1			1
04	600	N	450	-0-	-150	-0-	28	1	422	3	Y	-0-					1
05	589	N	460	-0-	-129	-0-	29	1	430	3	Y	1					2
							1	9									
06	437	N	437	-0-	-0-	-0-	28	1	409	3	Y	-0-					2
07	465	N	450	-0-	-15	-0-	28	1	422	3	Y	-0-	2	1			-0-
08	465	N	449	-0-	-16	-0-	28	1	421	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200824 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

03	755	N	755	-0-	-0-	-0-	45	1	710	3	Y	-0-	2	1			1
04	720	N	701	-0-	-19	-0-	43	1	657	3	Y	1					2
							1	9									
05	703	N	703	-0-	-0-	-0-	44	1	659	3	Y	-0-					2
06	720	N	627	-0-	-93	-0-	40	1	587	3	Y	-0-					2
07	713	N	640	-0-	-73	-0-	40	1	600	3	Y	-0-	2	1			-0-
08	713	N	632	-0-	-81	-0-	40	1	592	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3107 RRCID -> 200829 COMPL. DATE 10/07/2003 TOTAL DEPTH 8560 PERF. 6991 - 7374

03	496	N	476	-0-	-20	-0-	28	1	448	3	Y	-0-					-0-
04	464	N	464	-0-	-0-	-0-	29	1	435	3	Y	-0-					-0-
05	474	N	474	-0-	-0-	-0-	30	1	444	3	Y	-0-					-0-
06	451	N	451	-0-	-0-	-0-	29	1	422	3	Y	-0-					-0-
07	465	N	464	-0-	-1	-0-	29	1	435	3	Y	-0-					-0-
08	465	N	457	-0-	-8	-0-	29	1	428	3	Y	-0-					-0-

KELLY 115 WELL #: 18 RRCID -> 201154 COMPL. DATE 05/31/2003 TOTAL DEPTH 6719 PERF. 5711 - 6386

03	434	N	429	-0-	-5	-0-	20	1	409	3	Y	-0-					-0-
04	411	N	411	-0-	-0-	-0-	26	1	385	3	Y	-0-					-0-
05	435	N	435	-0-	-0-	-0-	35	1	400	3	Y	-0-					-0-
06	421	N	421	-0-	-0-	-0-	37	1	384	3	Y	-0-					-0-
07	434	N	433	-0-	-1	-0-	43	1	390	3	Y	-0-					-0-
08	434	N	429	-0-	-5	-0-	42	1	387	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201890 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	566	N	566	-0-	-0-	-0-	30	1	466	2	N	-0-					-0-
							70	3									
04	562	N	562	-0-	-0-	-0-	32	1	477	2	N	-0-					-0-
							53	3									
05	576	N	576	-0-	-0-	-0-	36	1	421	2	N	-0-					-0-
							119	3									
06	549	N	549	-0-	-0-	-0-	39	1	477	2	N	-0-					-0-
							33	3									
07	594	N	594	-0-	-0-	-0-	34	1	243	2	N	-0-					-0-
							317	3									
*08	574	N	574	-0-	-0-	-0-	33	1	541	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201893 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	528	N	528	-0-	-0-	-0-	28	1	435	2	N	-0-					-0-
							65	3									
04	529	N	529	-0-	-0-	-0-	30	1	449	2	N	-0-					-0-
							50	3									
05	551	N	551	-0-	-0-	-0-	35	1	402	2	N	-0-					-0-
							114	3									
06	510	N	280	-0-	-230	-0-	20	1	243	2	N	-0-					-0-
							17	3									
07	558	N	240	-0-	-318	-0-	14	1	98	2	N	-0-					-0-
							128	3									
08	558	N	423	-0-	-135	-0-	24	1	399	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201894 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	54	-0-	-8	-0-	3	1	44	2	N	-0-					-0-
							7	3									
04	60	N	53	-0-	-7	-0-	3	1	45	2	N	-0-					-0-
							5	3									
05	62	N	54	-0-	-8	-0-	3	1	40	2	N	-0-					-0-
							11	3									
06	60	N	52	-0-	-8	-0-	4	1	45	2	N	-0-					-0-
							3	3									
07	62	N	56	-0-	-6	-0-	3	1	23	2	N	-0-					-0-
							30	3									
08	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201904 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	484	-0-	-136	-0-	26	1	398	2	N	-0-					2
							60	3									
04	510	N	471	-0-	-39	-0-	27	1	400	2	N	-0-					2
							44	3									
05	496	N	489	-0-	-7	-0-	31	1	357	2	N	-0-					2
							101	3									
06	721	N	721	-0-	-0-	-0-	51	1	627	2	N	-0-					2
							43	3									
07	496	N	480	-0-	-16	-0-	28	1	196	2	N	-0-					2
							256	3									
08	496	N	475	-0-	-21	-0-	27	1	448	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125A WELL #: 2 RRCID -> 201907 COMPL. DATE 07/05/2003 TOTAL DEPTH 6876 PERF. 5256 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	27	-0-	-35	-0-	1	1	26	3	Y	-0-					-0-
04	30	N	10	-0-	-20	-0-	1	1	9	3	Y	-0-					-0-
05	261	N	261	-0-	-0-	-0-	20	1	241	3	Y	-0-					-0-
06	559	N	559	-0-	-0-	-0-	63	1	495	3	Y	1					1
							1	9									
07	609	N	609	-0-	-0-	-0-	66	1	543	3	Y	-0-	1	1			-0-
*08	606	N	606	-0-	-0-	-0-	70	1	535	3	Y	1					1
							1	9									

COLLIER, SHURLEY WELL #: 9 RRCID -> 201921 COMPL. DATE 07/09/2003 TOTAL DEPTH 6200 PERF. 5770 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	376	N	376	-0-	-0-	-0-	43	1	333	3	N	-0-					-0-
04	330	N	261	-0-	-69	-0-	261	3			N	-0-					-0-
05	341	N	212	-0-	-129	-0-	212	3			N	-0-					-0-
06	330	N	167	-0-	-163	-0-	167	3			N	-0-					-0-
07	279	N	149	-0-	-130	-0-	149	3			N	-0-					-0-
08	217	N	95	-0-	-122	-0-	95	3			N	-0-					-0-

COLLIER SHURLEY WELL #: 10 RRCID -> 201922 COMPL. DATE 07/25/2003 TOTAL DEPTH 6250 PERF. 5868 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
04	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
05	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
06	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
07	453	N	453	-0-	-0-	-0-	452	3	1	9	N	1	1	8			-0-
*08	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 11 RRCID -> 201924 COMPL. DATE 07/13/2003 TOTAL DEPTH 6350 PERF. 5162 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
04	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
05	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
06	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
07	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
08	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-

COLLIER SHURLEY WELL #: 12 RRCID -> 201925 COMPL. DATE 08/04/2003 TOTAL DEPTH 6155 PERF. 5074 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 13 RRCID -> 201926 COMPL. DATE 07/18/2003 TOTAL DEPTH 6200 PERF. 5073 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
05	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
06	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
07	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*08	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

COLLIER SHURLEY WELL #: 14 RRCID -> 201927 COMPL. DATE 08/06/2003 TOTAL DEPTH 6150 PERF. 4999 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
04	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
06	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
07	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
08	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-

COLLIER SHURLEY WELL #: 15 RRCID -> 201928 COMPL. DATE 08/16/2003 TOTAL DEPTH 6347 PERF. 5080 - 6032

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLLIER SHURLEY WELL #: 16 RRCID -> 201929 COMPL. DATE 09/13/2003 TOTAL DEPTH 6300 PERF. 5954 - 6076

03	217	N	174	-0-	-43	-0-	174	3			N	-0-					-0-
04	210	N	162	-0-	-48	-0-	162	3			N	-0-					-0-
05	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-
06	180	N	123	-0-	-57	-0-	123	3			N	-0-					-0-
07	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
08	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 16 RRCID -> 201931 COMPL. DATE 06/23/2003 TOTAL DEPTH 5835 PERF. 5520 - 5729

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 102 RRCID -> 201933 COMPL. DATE 07/10/2003 TOTAL DEPTH 6250 PERF. 5122 - 6052

03	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
05	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
06	330	N	304	-0-	-26	-0-	304	3			N	-0-					-0-
07	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-
*08	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 7 RRCID -> 201938 COMPL. DATE 06/29/2003 TOTAL DEPTH 6112 PERF. 5050 - 5880

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 89 RRCID -> 201939 COMPL. DATE 07/17/2003 TOTAL DEPTH 6350 PERF. 5200 - 6160

03	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
04	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-
05	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
06	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
07	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
08	279	N	233	-0-	-46	-0-	233	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 104 RRCID -> 201941 COMPL. DATE 08/02/2003 TOTAL DEPTH 6350 PERF. 5036 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
04	180	N	101	-0-	-79	-0-	101	3			N	-0-					-0-
05	186	N	82	-0-	-104	-0-	82	3			N	-0-					-0-
06	180	N	156	-0-	-24	-0-	156	3			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*08	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

SHURLEY WELL #: 92X RRCID -> 201942 COMPL. DATE 08/28/2003 TOTAL DEPTH 6400 PERF. 5020 - 6133

03	496	N	308	-0-	-188	-0-	308	3			N	-0-					-0-
04	330	N	293	-0-	-37	-0-	293	3			N	-0-					-0-
05	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
06	300	N	280	-0-	-20	-0-	280	3			N	-0-					-0-
07	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
08	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201944 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

03	122	N	122	-0-	-0-	-0-	8	1	114	3	Y	-0-					-0-
04	114	N	114	-0-	-0-	-0-	9	1	105	3	Y	-0-					-0-
05	117	N	117	-0-	-0-	-0-	10	1	107	3	Y	-0-					-0-
06	109	N	109	-0-	-0-	-0-	10	1	99	3	Y	-0-					-0-
07	124	N	109	-0-	-15	-0-	9	1	100	3	Y	-0-					-0-
08	124	N	105	-0-	-19	-0-	9	1	96	3	Y	-0-					-0-

SHURLEY WELL #: 87 RRCID -> 201947 COMPL. DATE 09/02/2003 TOTAL DEPTH 6200 PERF. 5880 - 5970

03	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
05	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*08	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201952 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

03	589	N	585	-0-	-4	-0-	41	1	542	3	Y	2					10
							2	9									
04	570	N	561	-0-	-9	-0-	38	1	523	3	Y	-0-	9	1			1
05	589	N	568	-0-	-21	-0-	39	1	529	3	Y	-0-					1
06	570	N	540	-0-	-30	-0-	46	1	494	3	Y	-0-					1
07	589	N	551	-0-	-38	-0-	43	1	508	3	Y	-0-					1
08	558	N	548	-0-	-10	-0-	38	1	510	3	Y	-0-					1

MAYFIELD 32 WELL #: 6 RRCID -> 201957 COMPL. DATE 09/26/2003 TOTAL DEPTH 8712 PERF. 7325 - 7464

03	556	N	556	-0-	-0-	-0-	39	1	517	3	Y	-0-					1
04	537	N	537	-0-	-0-	-0-	37	1	500	3	Y	-0-	1	1			-0-
05	552	N	552	-0-	-0-	-0-	38	1	514	3	Y	-0-					-0-
06	533	N	533	-0-	-0-	-0-	46	1	487	3	Y	-0-					-0-
07	558	N	548	-0-	-10	-0-	43	1	505	3	Y	-0-					-0-
08	558	N	543	-0-	-15	-0-	38	1	505	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 91 RRCID -> 201967 COMPL. DATE 07/27/2003 TOTAL DEPTH 6150 PERF. 5784 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201969 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6418 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1127	-0-	-51	-0-	79	1	1048	3	Y	-0-					-0-
04	1110	N	1086	-0-	-24	-0-	74	1	1012	3	Y	-0-					-0-
05	1147	N	1088	-0-	-59	-0-	75	1	1013	3	Y	-0-					-0-
06	1080	N	1033	-0-	-47	-0-	89	1	944	3	Y	-0-					-0-
07	1116	N	1057	-0-	-59	-0-	82	1	975	3	Y	-0-					-0-
08	1085	N	953	-0-	-132	-0-	66	1	887	3	Y	-0-					-0-

MAYFIELD 33 WELL #: 6 RRCID -> 201972 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	448	N	448	-0-	-0-	-0-	30	1	418	3	Y	-0-					1
04	422	N	422	-0-	-0-	-0-	34	1	388	3	Y	-0-					1
05	434	N	422	-0-	-12	-0-	37	1	385	3	Y	-0-					1
06	420	N	380	-0-	-40	-0-	34	1	346	3	Y	-0-					1
07	434	N	366	-0-	-68	-0-	31	1	335	3	Y	-0-					1
08	434	N	300	-0-	-134	-0-	25	1	275	3	Y	-0-					1

MAYFIELD 33 WELL #: 7X RRCID -> 201975 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	179	-0-	-7	-0-	13	1	166	3	Y	-0-					-0-
04	180	N	172	-0-	-8	-0-	12	1	160	3	Y	-0-					-0-
05	186	N	176	-0-	-10	-0-	12	1	164	3	Y	-0-					-0-
06	180	N	171	-0-	-9	-0-	15	1	156	3	Y	-0-					-0-
07	186	N	178	-0-	-8	-0-	14	1	164	3	Y	-0-					-0-
08	186	N	175	-0-	-11	-0-	12	1	163	3	Y	-0-					-0-

SHURLEY WELL #: 103 RRCID -> 201977 COMPL. DATE 09/22/2003 TOTAL DEPTH 6250 PERF. 5086 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	531	N	531	-0-	-0-	-0-	15	1	516	3	N	-0-					-0-
04	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
05	445	N	445	-0-	-0-	-0-	444	3	1	9	N	1	1	8			-0-
06	420	N	327	-0-	-93	-0-	327	3			N	-0-					-0-
07	434	N	301	-0-	-133	-0-	301	3			N	-0-					-0-
08	434	N	308	-0-	-126	-0-	308	3			N	-0-					-0-

SHURLEY WELL #: 101 RRCID -> 201978 COMPL. DATE 09/27/2003 TOTAL DEPTH 6250 PERF. 5114 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
04	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
05	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
06	540	N	512	-0-	-28	-0-	512	3			N	-0-					-0-
07	558	N	507	-0-	-51	-0-	507	3			N	-0-					-0-
08	558	N	511	-0-	-47	-0-	511	3			N	-0-					-0-

SHURLEY WELL #: 100 RRCID -> 201979 COMPL. DATE 10/03/2003 TOTAL DEPTH 6250 PERF. 5966 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
04	480	N	446	-0-	-34	-0-	446	3			N	-0-					-0-
05	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
06	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
07	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
08	496	N	477	-0-	-19	-0-	477	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 39 WELL #: 16 RRCID -> 201981 COMPL. DATE 06/15/2003 TOTAL DEPTH 8718 PERF. 6416 - 7179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 39 WELL #: 17 RRCID -> 201982 COMPL. DATE 07/23/2003 TOTAL DEPTH 8726 PERF. 6408 - 7316

03	372	N	31	-0-	-341	-0-	2	1	29	3	Y	-0-					1
04	430	N	430	-0-	-0-	-0-	35	1	395	3	Y	-0-					1
05	218	N	218	-0-	-0-	-0-	19	1	199	3	Y	-0-					1
06	124	N	124	-0-	-0-	-0-	11	1	113	3	Y	-0-					1
07	434	X	118	-0-	-316	-0-	10	1	108	3	Y	-0-					1
08	434	X	122	-0-	-312	-0-	10	1	112	3	Y	-0-					1

MAYFIELD 40 WELL #: 10 RRCID -> 201984 COMPL. DATE 06/04/2003 TOTAL DEPTH 8650 PERF. 6271 - 7267

03	310	N	267	-0-	-43	-0-	18	1	248	3	Y	1					2
							1	9									
04	286	N	286	-0-	-0-	-0-	23	1	263	3	Y	-0-					2
05	303	N	303	-0-	-0-	-0-	27	1	276	3	Y	-0-					2
06	280	N	280	-0-	-0-	-0-	25	1	255	3	Y	-0-	1	1			1
07	310	N	287	-0-	-23	-0-	24	1	262	3	Y	1					2
							1	9									
08	310	N	278	-0-	-32	-0-	23	1	255	3	Y	-0-					2

GALBREATH 91 WELL #: 11 RRCID -> 201986 COMPL. DATE 05/21/2003 TOTAL DEPTH 6350 PERF. 5050 - 6092

03	31	N	12	-0-	-19	-0-	1	1	11	3	Y	-0-					-0-
04	30	N	2	-0-	-28	-0-	2	3			Y	-0-					-0-
05	31	N	4	-0-	-27	-0-	4	3			Y	-0-					-0-
06	12	N	4	-0-	-8	-0-	4	3			Y	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-

MAYER WELL #: 602 RRCID -> 202012 COMPL. DATE 09/29/2003 TOTAL DEPTH 8500 PERF. 6988 - 7340

03	775	N	709	-0-	-66	-0-	33	1	676	3	N	-0-	3	1			3
04	750	N	736	-0-	-14	-0-	40	1	696	3	N	-0-	2	1			1
05	744	N	724	-0-	-20	-0-	49	1	674	3	N	1	1	1			1
							1	9									
06	690	N	675	-0-	-15	-0-	38	1	637	3	N	-0-					1
07	775	N	728	-0-	-47	-0-	42	1	686	3	N	-0-					1
*08	757	N	757	-0-	-0-	-0-	34	1	723	3	N	-0-					1

CAUTHORN 27 WELL #: 7X RRCID -> 202013 COMPL. DATE 07/28/2003 TOTAL DEPTH 6592 PERF. 6164 - 6295

03	775	N	758	-0-	-17	-0-	106	1	651	3	Y	1	2	1			1
							1	9									
04	840	N	731	-0-	-109	-0-	99	1	632	3	Y	-0-					1
05	806	N	764	-0-	-42	-0-	107	1	656	3	Y	1	1	1			1
							1	9									
06	839	N	839	-0-	-0-	-0-	120	1	719	3	Y	-0-					1
07	931	N	931	-0-	-0-	-0-	136	1	794	3	Y	1	1	1			1
							1	9									
*08	924	N	924	-0-	-0-	-0-	130	1	794	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 86 WELL #: 5 RRCID -> 202015 COMPL. DATE 06/24/2003 TOTAL DEPTH 6213 PERF. 4417 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	533	N	533	-0-	-0-	-0-	77	1	455	3	Y	1	2	1			1
							1	9									
04	524	N	524	-0-	-0-	-0-	74	1	450	3	Y	-0-					1
05	537	N	537	-0-	-0-	-0-	78	1	458	3	Y	1	1	1			1
							1	9									
06	510	N	485	-0-	-25	-0-	71	1	413	3	Y	1					2
							1	9									
07	527	N	483	-0-	-44	-0-	73	1	409	3	Y	1	2	1			1
							1	9									
08	527	N	481	-0-	-46	-0-	71	1	410	3	Y	-0-	1	1			-0-

PETERSON WELL #: 5401 RRCID -> 202019 COMPL. DATE 01/15/2004 TOTAL DEPTH 9307 PERF. 7580 - 7674

03	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
04	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					-0-
05	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					-0-
06	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					-0-
07	1333	N	950	-0-	-383	-0-	950	2			N	-0-					-0-
*08	1753	N	1753	-0-	-0-	-0-	1753	2			N	-0-					-0-

SHURLEY 142 WELL #: 18 RRCID -> 202030 COMPL. DATE 07/05/2003 TOTAL DEPTH 7014 PERF. 5266 - 6752

03	806	N	790	-0-	-16	-0-	52	1	738	3	Y	-0-					-0-
04	780	N	772	-0-	-8	-0-	49	1	723	3	Y	-0-					-0-
05	806	N	726	-0-	-80	-0-	49	1	677	3	Y	-0-					-0-
06	803	N	803	-0-	-0-	-0-	47	1	756	3	Y	-0-					-0-
07	813	N	813	-0-	-0-	-0-	46	1	767	3	Y	-0-					-0-
*08	811	N	811	-0-	-0-	-0-	54	1	757	3	Y	-0-					-0-

HUDSPETH 53 WELL #: 7 RRCID -> 202033 COMPL. DATE 07/23/2003 TOTAL DEPTH 8919 PERF. 6819 - 7740

03	434	N	420	-0-	-14	-0-	37	1	383	2	N	-0-					2
04	420	N	413	-0-	-7	-0-	33	1	379	2	N	1					3
							1	9									
05	434	N	419	-0-	-15	-0-	34	1	385	2	N	-0-	2	1			1
06	420	N	400	-0-	-20	-0-	36	1	364	2	N	-0-					1
07	434	N	397	-0-	-37	-0-	28	1	369	2	N	-0-					1
08	434	N	389	-0-	-45	-0-	18	1	371	3	N	-0-					1

JONES 118 WELL #: 19 RRCID -> 202040 COMPL. DATE 06/20/2003 TOTAL DEPTH 6658 PERF. 5063 - 6263

03	217	N	209	-0-	-8	-0-	10	1	199	3	Y	-0-					-0-
04	210	N	200	-0-	-10	-0-	10	1	190	3	Y	-0-					-0-
05	217	N	208	-0-	-9	-0-	11	1	197	3	Y	-0-					-0-
06	210	N	205	-0-	-5	-0-	11	1	194	3	Y	-0-					-0-
07	217	N	209	-0-	-8	-0-	11	1	198	3	Y	-0-					-0-
08	217	N	208	-0-	-9	-0-	11	1	197	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 20 RRCID -> 202043 COMPL. DATE 07/30/2003 TOTAL DEPTH 6656 PERF. 6134 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	697	N	697	-0-	-0-	-0-	35	1	662	3	Y	-0-	3	1			3
04	858	N	858	-0-	-0-	-0-	42	1	816	3	Y	-0-	3	1			-0-
05	1097	N	1097	-0-	-0-	-0-	57	1	1030	3	Y	9	4	1			5
							10	9									
06	1065	N	1065	-0-	-0-	-0-	55	1	1008	3	Y	2	3	1			4
							2	9									
07	1031	N	1031	-0-	-0-	-0-	53	1	978	3	Y	-0-	2	1			2
08	1085	N	1018	-0-	-67	-0-	54	1	964	3	Y	-0-	1	1			1

CAUTHORN 27 WELL #: 6 RRCID -> 202050 COMPL. DATE 07/04/2003 TOTAL DEPTH 5736 PERF. 4559 - 5251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	428	-0-	-6	-0-	59	1	361	3	Y	7	17	1			9
							8	9									
04	510	N	398	-0-	-112	-0-	54	1	343	3	Y	1					10
							1	9									
05	403	N	330	-0-	-73	-0-	46	1	282	3	Y	2	7	1			5
							2	9									
06	420	N	393	-0-	-27	-0-	56	1	335	3	Y	2					7
							2	9									
07	403	N	379	-0-	-24	-0-	55	1	323	3	Y	1	5	1			3
							1	9									
*08	460	N	460	-0-	-0-	-0-	65	1	395	3	Y	-0-	2	1			1

SIMMONS RANCH WELL #: 25 RRCID -> 202127 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
08	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-

MAYFIELD 32 WELL #: 5 RRCID -> 202141 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	432	-0-	-2	-0-	30	1	402	3	Y	-0-					-0-
04	420	N	416	-0-	-4	-0-	28	1	388	3	Y	-0-					-0-
05	434	N	423	-0-	-11	-0-	29	1	394	3	Y	-0-					-0-
06	420	N	418	-0-	-2	-0-	36	1	382	3	Y	-0-					-0-
07	434	N	427	-0-	-7	-0-	33	1	394	3	Y	-0-					-0-
08	434	N	416	-0-	-18	-0-	29	1	387	3	Y	-0-					-0-

REED 116 WELL #: 19 RRCID -> 202144 COMPL. DATE 06/14/2003 TOTAL DEPTH 6623 PERF. 5378 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	476	-0-	-20	-0-	22	1	454	3	Y	-0-					-0-
04	540	N	476	-0-	-64	-0-	30	1	445	3	Y	1	1	1			-0-
							1	9									
05	873	N	873	-0-	-0-	-0-	71	1	802	3	Y	-0-					-0-
06	1024	N	1024	-0-	-0-	-0-	90	1	934	3	Y	-0-					-0-
07	649	N	649	-0-	-0-	-0-	64	1	585	3	Y	-0-					-0-
08	868	N	579	-0-	-289	-0-	57	1	522	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 20 RRCID -> 202146 COMPL. DATE 07/12/2003 TOTAL DEPTH 6564 PERF. 4925 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	343	N	343	-0-	-0-	-0-	16	1	327	3	Y	-0-					-0-
04	445	N	445	-0-	-0-	-0-	28	1	416	3	Y	1	1	1			-0-
							1	9									
05	564	N	564	-0-	-0-	-0-	46	1	518	3	Y	-0-					-0-
06	524	N	524	-0-	-0-	-0-	46	1	478	3	Y	-0-					-0-
07	530	N	530	-0-	-0-	-0-	52	1	478	3	Y	-0-					-0-
08	558	N	514	-0-	-44	-0-	51	1	463	3	Y	-0-					-0-

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202151 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	123	-0-	-1	-0-	9	1	114	3	N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	12	1	112	3	N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	11	1	115	3	N	-0-					-0-
06	120	N	119	-0-	-1	-0-	11	1	108	3	N	-0-					-0-
07	124	N	120	-0-	-4	-0-	13	1	107	3	N	-0-					-0-
08	124	N	120	-0-	-4	-0-	19	1	101	3	N	-0-					-0-

MORRISS 64 WELL #: 4 RRCID -> 202336 COMPL. DATE 06/19/2003 TOTAL DEPTH 6202 PERF. 5170 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	466	-0-	-123	-0-	36	1	430	3	Y	-0-					-0-
04	570	N	357	-0-	-213	-0-	26	1	331	3	Y	-0-					-0-
05	589	N	220	-0-	-369	-0-	17	1	203	3	Y	-0-					-0-
06	450	N	208	-0-	-242	-0-	16	1	192	3	Y	-0-					-0-
07	372	N	233	-0-	-139	-0-	18	1	215	3	Y	-0-					-0-
*08	330	N	330	-0-	-0-	-0-	26	1	304	3	Y	-0-					-0-

MAYFIELD 41 WELL #: 6 RRCID -> 202344 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	789	-0-	-48	-0-	54	1	735	3	Y	-0-					5
04	780	N	679	-0-	-101	-0-	55	1	624	3	Y	-0-					5
05	837	N	648	-0-	-189	-0-	57	1	591	3	Y	-0-					5
06	750	N	644	-0-	-106	-0-	57	1	586	3	Y	1	4	1	1	8	1
							1	9									
07	713	N	671	-0-	-42	-0-	56	1	605	3	Y	9	1	8			9
							10	9									
08	651	N	575	-0-	-76	-0-	48	1	520	3	Y	6	1	8			14
							7	9									

HUDSPETH 51 WELL #: 3 RRCID -> 202612 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	592	N	592	-0-	-0-	-0-	52	1	539	2	N	1					3
							1	9									
04	570	N	565	-0-	-5	-0-	45	1	520	2	N	-0-					3
05	589	N	581	-0-	-8	-0-	47	1	534	2	N	-0-	2	1			1
06	570	N	551	-0-	-19	-0-	49	1	502	2	N	-0-					1
07	589	N	557	-0-	-32	-0-	39	1	518	2	N	-0-					1
08	589	N	541	-0-	-48	-0-	24	1	517	3	N	-0-					1

MAYER 3C WELL #: 15 RRCID -> 202622 COMPL. DATE 10/21/2003 TOTAL DEPTH 8445 PERF. 6337 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	170	-0-	-109	-0-	11	1	159	2	Y	-0-					1
04	234	N	234	-0-	-0-	-0-	13	1	221	2	Y	-0-	1	1			-0-
05	260	N	260	-0-	-0-	-0-	17	1	243	2	Y	-0-					-0-
06	256	N	256	-0-	-0-	-0-	17	1	239	2	Y	-0-					-0-
07	268	N	268	-0-	-0-	-0-	20	1	248	2	Y	-0-					-0-
*08	267	N	267	-0-	-0-	-0-	17	1	250	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202807 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	759	N	759	-0-	-0-	-0-	35	1	720	3	N	4	5	1	1	8	6
							4	9									
04	744	N	744	-0-	-0-	-0-	40	1	694	3	N	9	4	1			11
							10	9									
05	751	N	751	-0-	-0-	-0-	50	1	693	3	N	7	7	1			11
							8	9									
06	734	N	734	-0-	-0-	-0-	41	1	690	3	N	3					14
							3	9									
07	775	N	753	-0-	-22	-0-	43	1	708	3	N	2	7	1			9
							2	9									
*08	752	N	752	-0-	-0-	-0-	34	1	718	3	N	-0-	2	5			7

VANDERSTUCKEN 69 WELL #: 5 RRCID -> 202809 COMPL. DATE 10/15/2003 TOTAL DEPTH 6200 PERF. 5044 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	515	-0-	-43	-0-	515	3			Y	-0-					-0-
04	600	N	525	-0-	-75	-0-	525	3			Y	-0-					-0-
05	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					-0-
06	510	N	495	-0-	-15	-0-	495	3			Y	-0-					-0-
07	558	N	512	-0-	-46	-0-	512	3			Y	-0-					-0-
08	558	N	531	-0-	-27	-0-	531	3			Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 6 RRCID -> 202812 COMPL. DATE 10/07/2003 TOTAL DEPTH 6200 PERF. 5051 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	112	-0-	-12	-0-	112	3			Y	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
05	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
07	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
*08	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 8 RRCID -> 202813 COMPL. DATE 10/31/2003 TOTAL DEPTH 6200 PERF. 5022 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	245	-0-	-65	-0-	245	3			Y	-0-					-0-
04	300	N	256	-0-	-44	-0-	256	3			Y	-0-					-0-
05	248	N	231	-0-	-17	-0-	231	3			Y	-0-					-0-
06	240	N	189	-0-	-51	-0-	189	3			Y	-0-					-0-
07	279	N	116	-0-	-163	-0-	116	3			Y	-0-					-0-
08	217	N	93	-0-	-124	-0-	93	3			Y	-0-					-0-

ALDWELL, WINNIE TRUST K WELL #: 2 RRCID -> 202815 COMPL. DATE 09/26/2003 TOTAL DEPTH 8850 PERF. 8434 - 8497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	289	N	289	-0-	-0-	-0-	36	1	253	2	Y	-0-					-0-
04	279	N	279	-0-	-0-	-0-	46	1	233	2	Y	-0-					-0-
05	279	N	250	-0-	-29	-0-	54	1	196	2	Y	-0-					-0-
06	305	N	305	-0-	-0-	-0-	55	1	250	2	Y	-0-					-0-
07	295	N	295	-0-	-0-	-0-	16	1	279	2	Y	-0-					-0-
*08	290	N	290	-0-	-0-	-0-	17	1	273	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202819 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	898	N	898	-0-		-0-	-0-	62	1	835	3	N	1	3	1			1
								1	9									
04	830	N	830	-0-		-0-	-0-	60	1	1	2	N	8	3	1			6
								760	3	9	9							
05	798	N	798	-0-		-0-	-0-	58	1	730	3	N	9	5	1			10
								10	9									
06	750	N	750	-0-		-0-	-0-	59	1	1	2	N	5	8	1			7
								684	3	6	9							
07	723	N	723	-0-		-0-	-0-	58	1	662	3	N	3	4	1			6
								3	9									
*08	701	N	701	-0-		-0-	-0-	58	1	1	2	N	2	4	1			4
								640	3	2	9							

SIMMONS 71 WELL #: 4 RRCID -> 202821 COMPL. DATE 08/24/2003 TOTAL DEPTH 8008 PERF. 6636 - 6664

03	539	N	539	-0-		-0-	-0-	46	1	492	3	Y	1	1	1			1
								1	9									
04	519	N	519	-0-		-0-	-0-	43	1	475	3	Y	1	2	1			-0-
								1	9									
05	538	N	538	-0-		-0-	-0-	54	1	483	3	Y	1					1
								1	9									
06	517	N	517	-0-		-0-	-0-	54	1	463	3	Y	-0-					1
07	541	N	541	-0-		-0-	-0-	56	1	484	3	Y	1	1	1			1
								1	9									
*08	529	N	529	-0-		-0-	-0-	56	1	473	3	Y	-0-					1

SIMMONS 71 WELL #: 5 RRCID -> 202822 COMPL. DATE 01/08/2004 TOTAL DEPTH 7908 PERF. 6832 - 6910

03	34	N	34	-0-		-0-	-0-	3	1	30	3	Y	1	1	1			1
								1	9									
04	33	N	33	-0-		-0-	-0-	3	1	30	3	Y	-0-	1	1			-0-
05	31	N	30	-0-		-1	-0-	3	1	27	3	Y	-0-					-0-
06	30	N	28	-0-		-2	-0-	3	1	24	3	Y	1					1
								1	9									
07	31	N	26	-0-		-5	-0-	3	1	23	3	Y	-0-	1	1			-0-
08	31	N	27	-0-		-4	-0-	3	1	24	3	Y	-0-					-0-

SHANNON 52 WELL #: 12 RRCID -> 202823 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

03	961	N	959	-0-		-2	-0-	83	1	876	3	Y	-0-					-0-
04	923	N	923	-0-		-0-	-0-	77	1	846	3	Y	-0-					-0-
05	930	N	928	-0-		-2	-0-	93	1	835	3	Y	-0-					-0-
06	930	N	894	-0-		-36	-0-	93	1	801	3	Y	-0-					-0-
07	961	N	939	-0-		-22	-0-	97	1	842	3	Y	-0-					-0-
08	930	N	918	-0-		-12	-0-	97	1	821	3	Y	-0-					-0-

SHANNON 52 WELL #: 13 RRCID -> 202824 COMPL. DATE 01/02/2004 TOTAL DEPTH 8009 PERF. 6940 - 7020

03	186	N	170	-0-		-16	-0-	15	1	155	3	Y	-0-					-0-
04	150	N	146	-0-		-4	-0-	12	1	134	3	Y	-0-					-0-
05	155	N	145	-0-		-10	-0-	15	1	130	3	Y	-0-					-0-
06	150	N	133	-0-		-17	-0-	14	1	119	3	Y	-0-					-0-
07	155	N	126	-0-		-29	-0-	13	1	113	3	Y	-0-					-0-
08	155	N	129	-0-		-26	-0-	14	1	115	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 19 WELL #: 7 RRCID -> 202889 COMPL. DATE 06/20/2002 TOTAL DEPTH 8752 PERF. 6428 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	148	-0-	-7	-0-	10	1	138	2	Y	-0-					1
04	150	N	142	-0-	-8	-0-	8	1	134	2	Y	-0-	1	1			-0-
05	155	N	147	-0-	-8	-0-	9	1	137	2	Y	1					1
							1	9									
06	150	N	140	-0-	-10	-0-	9	1	131	2	Y	-0-	1	1			-0-
07	155	N	149	-0-	-6	-0-	11	1	138	2	Y	-0-					-0-
08	155	N	147	-0-	-8	-0-	9	1	138	2	Y	-0-					-0-

CAUTHORN, MACK "129" WELL #: 10 RRCID -> 203016 COMPL. DATE 11/28/2003 TOTAL DEPTH 7117 PERF. 6878 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
04	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
05	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
06	1020	N	1009	-0-	-11	-0-	1009	3			N	-0-					-0-
07	1054	N	1039	-0-	-15	-0-	1039	3			N	-0-					-0-
08	1054	N	1031	-0-	-23	-0-	1031	3			N	-0-					-0-

SIMMONS RANCH WELL #: 48 RRCID -> 203020 COMPL. DATE 09/08/2003 TOTAL DEPTH 8242 PERF. 6315 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	642	N	642	-0-	-0-	-0-	145	1	497	3	N	-0-					-0-
04	581	N	581	-0-	-0-	-0-	117	1	464	3	N	-0-					-0-
05	496	N	305	-0-	-191	-0-	305	3			N	-0-					-0-
06	630	N	260	-0-	-370	-0-	19	1	240	3	N	1	1	8			-0-
							1	9									
07	707	N	707	-0-	-0-	-0-	122	1	584	3	N	1	1	8			-0-
							1	9									
*08	647	N	647	-0-	-0-	-0-	121	1	526	3	N	-0-					-0-

SIMMONS RANCH WELL #: 70 RRCID -> 203021 COMPL. DATE 01/01/2004 TOTAL DEPTH 8290 PERF. 6427 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
08	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-

SIMMONS RANCH WELL #: 23 RRCID -> 203023 COMPL. DATE 01/02/2004 TOTAL DEPTH 8340 PERF. 6212 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
04	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
05	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
06	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
07	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
*08	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 9 RRCID -> 203313 COMPL. DATE 10/24/2003 TOTAL DEPTH 8550 PERF. 5343 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	496	-0-	-0-	-0-	62	1	434	2	Y	-0-					-0-
04	485	N	485	-0-	-0-	-0-	80	1	405	2	Y	-0-					-0-
05	465	N	431	-0-	-34	-0-	93	1	338	2	Y	-0-					-0-
06	535	N	535	-0-	-0-	-0-	96	1	439	2	Y	-0-					-0-
07	527	N	527	-0-	-0-	-0-	29	1	498	2	Y	-0-					-0-
*08	514	N	514	-0-	-0-	-0-	30	1	484	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE R. TRUST WELL #: 10 RRCID -> 203314 COMPL. DATE 10/24/2003 TOTAL DEPTH 8642 PERF. 5369 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1534	-0-	-16	-0-	191	1	1343	2	Y	-0-					-0-
04	1530	N	1480	-0-	-50	-0-	244	1	1236	2	Y	-0-					-0-
05	1519	N	1319	-0-	-200	-0-	284	1	1035	2	Y	-0-					-0-
06	1632	N	1632	-0-	-0-	-0-	292	1	1340	2	Y	-0-					-0-
07	1568	N	1568	-0-	-0-	-0-	86	1	1482	2	Y	-0-					-0-
*08	1529	N	1529	-0-	-0-	-0-	90	1	1439	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 11 RRCID -> 203316 COMPL. DATE 02/01/2004 TOTAL DEPTH 8600 PERF. 5334 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1117	N	1117	-0-	-0-	-0-	139	1	978	2	Y	-0-					-0-
04	1145	N	1145	-0-	-0-	-0-	189	1	956	2	Y	-0-					-0-
05	1081	N	1081	-0-	-0-	-0-	233	1	848	2	Y	-0-					-0-
06	1268	N	1268	-0-	-0-	-0-	227	1	1041	2	Y	-0-					-0-
07	1248	X	1248	-0-	-0-	-0-	68	1	1180	2	Y	-0-					-0-
08	1178	X	1091	-0-	-87	-0-	64	1	1027	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 12 RRCID -> 203335 COMPL. DATE 02/07/2004 TOTAL DEPTH 8574 PERF. 5318 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	448	N	448	-0-	-0-	-0-	56	1	392	2	Y	-0-					-0-
04	359	N	359	-0-	-0-	-0-	59	1	300	2	Y	-0-					-0-
05	382	N	382	-0-	-0-	-0-	82	1	300	2	Y	-0-					-0-
06	392	N	392	-0-	-0-	-0-	70	1	322	2	Y	-0-					-0-
07	372	N	342	-0-	-30	-0-	19	1	323	2	Y	-0-					-0-
08	372	N	311	-0-	-61	-0-	18	1	293	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 13 RRCID -> 203336 COMPL. DATE 02/15/2004 TOTAL DEPTH 8700 PERF. 5378 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	266	-0-	-230	-0-	33	1	233	2	Y	-0-					-0-
04	450	N	244	-0-	-206	-0-	40	1	204	2	Y	-0-					-0-
05	434	N	247	-0-	-187	-0-	53	1	194	2	Y	-0-					-0-
06	437	N	437	-0-	-0-	-0-	78	1	359	2	Y	-0-					-0-
07	434	N	434	-0-	-0-	-0-	24	1	410	2	Y	-0-					-0-
*08	463	N	463	-0-	-0-	-0-	27	1	436	2	Y	-0-					-0-

CANYON RANCH WELL #: 2134E RRCID -> 204477 COMPL. DATE 05/09/2003 TOTAL DEPTH 7723 PERF. 4418 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	500	-0-	-120	-0-	500	3			N	-0-					-0-
04	720	N	492	-0-	-228	-0-	492	3			N	-0-					-0-
05	496	N	436	-0-	-60	-0-	436	3			N	-0-					-0-
06	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
07	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
*08	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-

CANYON RANCH WELL #: 2206E RRCID -> 204479 COMPL. DATE 09/04/2003 TOTAL DEPTH 5454 PERF. 4596 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 2091E RRCID -> 204480 COMPL. DATE 03/03/2004 TOTAL DEPTH 6600 PERF. 6114 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
06	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
08	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2151E RRCID -> 204483 COMPL. DATE 07/18/2003 TOTAL DEPTH 8990 PERF. 5030 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 188 WELL #: 12 RRCID -> 204492 COMPL. DATE 05/01/2003 TOTAL DEPTH 8750 PERF. 5666 - 8563

03	407	N	407	-0-	-0-	-0-	26	1	381	3	N	-0-					1
04	390	N	377	-0-	-13	-0-	23	1	354	3	N	-0-					1
05	403	N	139	-0-	-264	-0-	8	1	131	3	N	-0-					1
06	1459	N	1459	-0-	-0-	-0-	94	1	1365	3	N	-0-					1
07	1846	N	1846	-0-	-0-	-0-	127	1	1719	3	N	-0-					1
*08	1974	N	1974	-0-	-0-	-0-	140	1	1834	3	N	-0-					1

DUKE WILSON 188 WELL #: 14 RRCID -> 204494 COMPL. DATE 05/12/2003 TOTAL DEPTH 8750 PERF. 5714 - 7788

03	1023	N	972	-0-	-51	-0-	61	1	911	3	N	-0-					2
04	930	N	746	-0-	-184	-0-	45	1	701	3	N	-0-	1	1			1
05	992	N	817	-0-	-175	-0-	50	1	767	3	N	-0-					1
06	930	N	15	-0-	-915	-0-	1	1	14	3	N	-0-					1
07	775	N	35	-0-	-740	-0-	2	1	30	3	N	3					4
							3	9									
08	806	N	75	-0-	-731	-0-	4	1	52	3	N	17	10	1			11
							19	9									

DUKE WILSON 187 WELL #: 11 RRCID -> 204495 COMPL. DATE 05/24/2003 TOTAL DEPTH 8650 PERF. 5738 - 7984

03	1798	N	1585	-0-	-213	-0-	100	1	1485	3	N	-0-					1
04	1740	N	1609	-0-	-131	-0-	97	1	1512	3	N	-0-					1
05	1680	N	1680	-0-	-0-	-0-	102	1	1578	3	N	-0-					1
06	1598	N	1598	-0-	-0-	-0-	103	1	1495	3	N	-0-					1
07	1674	N	1598	-0-	-76	-0-	110	1	1488	3	N	-0-					1
08	1674	N	1235	-0-	-439	-0-	88	1	1147	3	N	-0-					1

WILSON, DUKE WELL #: 1725 RRCID -> 204499 COMPL. DATE 04/30/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

03	775	N	430	-0-	-345	-0-	27	1	403	3	N	-0-					1
04	480	N	367	-0-	-113	-0-	22	1	345	3	N	-0-					1
05	596	N	596	-0-	-0-	-0-	36	1	560	3	N	-0-					1
06	547	N	547	-0-	-0-	-0-	35	1	512	3	N	-0-					1
07	573	N	573	-0-	-0-	-0-	39	1	534	3	N	-0-					1
08	589	N	547	-0-	-42	-0-	39	1	508	3	N	-0-					1

DUKE WILSON 187 WELL #: 14 RRCID -> 204501 COMPL. DATE 05/30/2003 TOTAL DEPTH 8760 PERF. 5653 - 8112

03	693	N	693	-0-	-0-	-0-	44	1	649	3	N	-0-					1
04	690	N	667	-0-	-23	-0-	40	1	627	3	N	-0-					1
05	713	N	692	-0-	-21	-0-	42	1	650	3	N	-0-					1
06	660	N	442	-0-	-218	-0-	29	1	413	3	N	-0-					1
07	682	N	46	-0-	-636	-0-	3	1	43	3	N	-0-					1
08	682	N	-0-	-0-	-682	-0-					N	16	7	1	1	8	9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 174 WELL #: 4 RRCID -> 204543 COMPL. DATE 06/09/2003 TOTAL DEPTH 8874 PERF. 5628 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	384	-0-	-19	-0-	56	1	328	3	N	-0-					-0-
04	390	N	370	-0-	-20	-0-	54	1	316	3	N	-0-					-0-
05	434	N	375	-0-	-59	-0-	46	1	329	3	N	-0-					-0-
06	360	N	331	-0-	-29	-0-	21	1	310	3	N	-0-					-0-
07	424	N	424	-0-	-0-	-0-	106	1	318	3	N	-0-					-0-
*08	439	N	439	-0-	-0-	-0-	120	1	319	3	N	-0-					-0-

WILSON, DUKE WELL #: 4012 RRCID -> 204550 COMPL. DATE 06/16/2003 TOTAL DEPTH 8550 PERF. 5356 - 8095

03	899	N	676	-0-	-223	-0-	43	1	633	3	N	-0-					1
04	1003	N	1003	-0-	-0-	-0-	60	1	941	3	N	2	1	1			2
							2	9									
05	1232	N	1232	-0-	-0-	-0-	75	1	1156	3	N	1	1	1			2
							1	9									
06	1341	N	1341	-0-	-0-	-0-	87	1	1252	3	N	2					4
							2	9									
07	1280	N	1280	-0-	-0-	-0-	88	1	1191	3	N	1	1	1			4
							1	9									
*08	1260	N	1260	-0-	-0-	-0-	90	1	1170	3	N	-0-	1	1			3

WILSON, DUKE 186 WELL #: 5 RRCID -> 204554 COMPL. DATE 06/05/2003 TOTAL DEPTH 8550 PERF. 8172 - 8368

03	1116	N	1087	-0-	-29	-0-	69	1	1017	3	N	1	1	1			4
							1	9									
04	1140	N	1040	-0-	-100	-0-	63	1	977	3	N	-0-	1	1			3
05	1085	N	1083	-0-	-2	-0-	66	1	1017	3	N	-0-					3
06	1115	N	1115	-0-	-0-	-0-	72	1	1043	3	N	-0-					3
07	1088	N	1088	-0-	-0-	-0-	75	1	1013	3	N	-0-					3
*08	1116	N	1116	-0-	-0-	-0-	79	1	1037	3	N	-0-					3

WILSON, DUKE 187 WELL #: 10 RRCID -> 204683 COMPL. DATE 06/30/2003 TOTAL DEPTH 8750 PERF. 5699 - 8270

03	436	N	436	-0-	-0-	-0-	122	1	314	3	N	-0-					-0-
04	419	N	419	-0-	-0-	-0-	117	1	302	3	N	-0-					-0-
05	438	N	438	-0-	-0-	-0-	122	1	316	3	N	-0-					-0-
06	425	N	425	-0-	-0-	-0-	119	1	306	3	N	-0-					-0-
07	441	N	441	-0-	-0-	-0-	125	1	316	3	N	-0-					-0-
08	434	N	432	-0-	-2	-0-	125	1	307	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 13 RRCID -> 204686 COMPL. DATE 07/21/2003 TOTAL DEPTH 8650 PERF. 5532 - 8430

03	1260	N	1260	-0-	-0-	-0-	80	1	1180	3	N	-0-					1
04	1260	N	1198	-0-	-62	-0-	72	1	1126	3	N	-0-					1
05	1271	N	1242	-0-	-29	-0-	75	1	1167	3	N	-0-					1
06	1230	N	1144	-0-	-86	-0-	74	1	1070	3	N	-0-					1
07	1240	N	1073	-0-	-167	-0-	74	1	999	3	N	-0-					1
08	1240	N	927	-0-	-313	-0-	66	1	861	3	N	-0-					1

WILSON, DUKE 186 WELL #: 6X RRCID -> 204687 COMPL. DATE 08/15/2003 TOTAL DEPTH 8757 PERF. 5467 - 7982

03	1059	N	1059	-0-	-0-	-0-	67	1	992	3	N	-0-					-0-
04	1007	N	1007	-0-	-0-	-0-	61	1	946	3	N	-0-					-0-
05	1085	N	1046	-0-	-39	-0-	63	1	983	3	N	-0-					-0-
06	1020	N	1005	-0-	-15	-0-	65	1	940	3	N	-0-					-0-
07	1054	N	1035	-0-	-19	-0-	71	1	964	3	N	-0-					-0-
08	1054	N	950	-0-	-104	-0-	68	1	882	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUKE WILSON WELL #: 2110 RRCID -> 204688 COMPL. DATE 08/20/2003 TOTAL DEPTH 8500 PERF. 5379 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	775	-0-	-31	-0-	49	1	726	3	N	-0-					1
04	840	N	725	-0-	-115	-0-	44	1	681	3	N	-0-					1
05	806	N	753	-0-	-53	-0-	46	1	707	3	N	-0-					1
06	750	N	737	-0-	-13	-0-	48	1	689	3	N	-0-					1
07	744	N	718	-0-	-26	-0-	49	1	669	3	N	-0-					1
*08	759	N	759	-0-	-0-	-0-	54	1	705	3	N	-0-					1

WILSON, DUKE WELL #: 4013 RRCID -> 204689 COMPL. DATE 08/25/2003 TOTAL DEPTH 8650 PERF. 8087 - 8104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1225	-0-	-46	-0-	72	1	84	2	N	-0-					-0-
							1069	3									
04	1380	N	957	-0-	-423	-0-	48	1	165	2	N	-0-					-0-
							744	3									
05	1426	N	1045	-0-	-381	-0-	63	1	982	3	N	-0-					-0-
06	1337	N	1337	-0-	-0-	-0-	76	1	159	2	N	-0-					-0-
							1102	3									
07	1540	N	1540	-0-	-0-	-0-	80	1	379	2	N	-0-					-0-
							1081	3									
*08	1241	N	1241	-0-	-0-	-0-	77	1	157	2	N	-0-					-0-
							1007	3									

DUKE WILSON WELL #: 1738 RRCID -> 204690 COMPL. DATE 08/08/2003 TOTAL DEPTH 8700 PERF. 5651 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	N	1340	-0-	-241	-0-	85	1	1254	3	N	1	1	1			3
							1	9									
04	1290	N	1264	-0-	-26	-0-	76	1	1188	3	N	-0-	1	1			2
05	1291	N	1291	-0-	-0-	-0-	78	1	1213	3	N	-0-					2
06	1552	N	1552	-0-	-0-	-0-	100	1	1451	3	N	1					3
							1	9									
07	1529	N	1529	-0-	-0-	-0-	105	1	1424	3	N	-0-	1	1			2
*08	1502	N	1502	-0-	-0-	-0-	107	1	1395	3	N	-0-					2

DUKE WILSON 188 WELL #: 13 RRCID -> 204757 COMPL. DATE 12/17/2003 TOTAL DEPTH 8810 PERF. 5654 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	915	N	915	-0-	-0-	-0-	58	1	857	3	N	-0-					1
04	949	N	949	-0-	-0-	-0-	57	1	892	3	N	-0-					1
05	813	N	813	-0-	-0-	-0-	49	1	764	3	N	-0-					1
06	914	N	914	-0-	-0-	-0-	59	1	854	3	N	1					2
							1	9									
07	961	N	878	-0-	-83	-0-	60	1	818	3	N	-0-	1	1			1
*08	838	N	838	-0-	-0-	-0-	60	1	778	3	N	-0-					1

WILSON, DUKE WELL #: 1739 RRCID -> 204761 COMPL. DATE 12/20/2003 TOTAL DEPTH 8772 PERF. 5698 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	423	-0-	-11	-0-	27	1	396	3	N	-0-	2	1			2
04	420	N	393	-0-	-27	-0-	24	1	369	3	N	-0-	1	1			1
05	434	N	413	-0-	-21	-0-	25	1	388	3	N	-0-					1
06	420	N	391	-0-	-29	-0-	25	1	366	3	N	-0-					1
07	403	N	375	-0-	-28	-0-	26	1	349	3	N	-0-	1	1			-0-
*08	406	N	406	-0-	-0-	-0-	29	1	377	3	N	-0-					-0-

DUKE WILSSON 189 WELL #: 11 RRCID -> 204763 COMPL. DATE 01/05/2004 TOTAL DEPTH 8800 PERF. 5722 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1585	N	1585	-0-	-0-	-0-	100	1	1485	3	N	-0-					1
04	1438	N	1438	-0-	-0-	-0-	87	1	1351	3	N	-0-					1
05	1581	N	1516	-0-	-65	-0-	92	1	1424	3	N	-0-					1
06	1530	N	1419	-0-	-111	-0-	92	1	1327	3	N	-0-					1
07	1488	N	1423	-0-	-65	-0-	98	1	1325	3	N	-0-					1
08	1519	N	1401	-0-	-118	-0-	100	1	1301	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUKE WILSON 189 WELL #: 12 RRCID -> 204833 COMPL. DATE 01/21/2004 TOTAL DEPTH 8811 PERF. 5696 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	374	N	374	-0-	-0-	-0-	24	1	350	3	N	-0-	1	1			-0-
04	359	N	359	-0-	-0-	-0-	22	1	337	3	N	-0-					-0-
05	372	N	372	-0-	-0-	-0-	23	1	349	3	N	-0-					-0-
06	360	N	355	-0-	-5	-0-	23	1	332	3	N	-0-					-0-
07	372	N	340	-0-	-32	-0-	23	1	317	3	N	-0-					-0-
08	372	N	315	-0-	-57	-0-	22	1	293	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 12 RRCID -> 204835 COMPL. DATE 01/21/2004 TOTAL DEPTH 8773 PERF. 5656 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2759	X	2009	-0-	-750	-0-	127	1	1882	3	N	-0-					2
04	2497	X	2497	-0-	-0-	-0-	150	1	2347	3	N	-0-					2
05	2580	X	2580	-0-	-0-	-0-	157	1	2423	3	N	-0-					2
06	2566	X	2566	-0-	-0-	-0-	166	1	2400	3	N	-0-					2
07	2643	X	2643	-0-	-0-	-0-	182	1	2461	3	N	-0-					2
08	2573	X	2557	-0-	-16	-0-	182	1	2375	3	N	-0-					2

WILSON, DUKE WELL #: 1726 RRCID -> 204839 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	573	-0-	-16	-0-	36	1	537	3	N	-0-					-0-
04	548	N	548	-0-	-0-	-0-	33	1	515	3	N	-0-					-0-
05	570	N	570	-0-	-0-	-0-	35	1	535	3	N	-0-					-0-
06	545	N	545	-0-	-0-	-0-	35	1	510	3	N	-0-					-0-
07	559	N	559	-0-	-0-	-0-	38	1	521	3	N	-0-					-0-
08	558	N	556	-0-	-2	-0-	40	1	516	3	N	-0-					-0-

WILSON, DUKE WELL #: 1533 RRCID -> 204845 COMPL. DATE 03/17/2004 TOTAL DEPTH 7300 PERF. 5059 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	508	N	508	-0-	-0-	-0-	32	1	476	3	N	-0-					-0-
04	491	N	491	-0-	-0-	-0-	30	1	461	3	N	-0-					-0-
05	785	N	785	-0-	-0-	-0-	48	1	737	3	N	-0-					-0-
06	612	N	612	-0-	-0-	-0-	40	1	572	3	N	-0-					-0-
07	601	N	601	-0-	-0-	-0-	41	1	560	3	N	-0-					-0-
08	589	N	573	-0-	-16	-0-	41	1	532	3	N	-0-					-0-

CANYON RANCH 104 WELL #: 14S RRCID -> 204847 COMPL. DATE 01/26/2003 TOTAL DEPTH 5450 PERF. 4756 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	107	N	107	-0-	-0-	-0-	54	1	53	3	N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	55	1	158	3	N	-0-					-0-
05	418	N	418	-0-	-0-	-0-	101	1	317	3	N	-0-					-0-
06	321	N	321	-0-	-0-	-0-	98	1	223	3	N	-0-					-0-
07	202	N	202	-0-	-0-	-0-	101	1	101	3	N	-0-					-0-
*08	183	N	183	-0-	-0-	-0-	78	1	105	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 16S RRCID -> 204848 COMPL. DATE 01/13/2003 TOTAL DEPTH 5502 PERF. 5200 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
04	540	N	509	-0-	-31	-0-	509	3			N	-0-					-0-
05	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
06	540	N	502	-0-	-38	-0-	502	3			N	-0-					-0-
07	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
08	496	N	469	-0-	-27	-0-	469	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 13S RRCID -> 204849 COMPL. DATE 01/28/2003 TOTAL DEPTH 5566 PERF. 5198 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
04	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
05	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
06	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
07	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
*08	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 106 WELL #: 14S RRCID -> 204850 COMPL. DATE 02/14/2003 TOTAL DEPTH 5502 PERF. 4302 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	399	-0-	-35	-0-	399	3			N	-0-					-0-
04	420	N	388	-0-	-32	-0-	388	3			N	-0-					-0-
05	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
06	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
07	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
08	744	N	623	-0-	-121	-0-	623	3			N	-0-					-0-

CANYON RANCH 104 WELL #: 16S RRCID -> 204851 COMPL. DATE 02/14/2003 TOTAL DEPTH 6006 PERF. 4650 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	361	-0-	-135	-0-	361	3			N	-0-					-0-
04	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
05	465	N	393	-0-	-72	-0-	393	3			N	-0-					-0-
06	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
07	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
*08	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 15S RRCID -> 204852 COMPL. DATE 02/19/2003 TOTAL DEPTH 5500 PERF. 5166 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	328	-0-	-44	-0-	328	3			N	-0-					-0-
04	360	N	211	-0-	-149	-0-	211	3			N	-0-					-0-
05	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
07	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
08	403	N	346	-0-	-57	-0-	346	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 16S RRCID -> 204854 COMPL. DATE 02/04/2003 TOTAL DEPTH 5550 PERF. 5130 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
05	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
06	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
07	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*08	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

CANYON RANCH WELL #: 401E RRCID -> 204858 COMPL. DATE 04/11/2003 TOTAL DEPTH 7320 PERF. 6782 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
04	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
05	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
06	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
07	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
08	589	N	396	-0-	-193	-0-	396	3			N	-0-					-0-

CANYON RANCH WELL #: 1132E RRCID -> 204859 COMPL. DATE 05/25/2003 TOTAL DEPTH 7272 PERF. 4614 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
05	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
07	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
*08	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

CANYON RANCH WELL #: 1135E RRCID -> 204860 COMPL. DATE 07/13/2003 TOTAL DEPTH 6674 PERF. 6158 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
04	11	N	3	-0-	-8	-0-	3	3			N	-0-					-0-
05	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
06	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*08	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 106 WELL #: 10S RRCID -> 204864 COMPL. DATE 07/20/2003 TOTAL DEPTH 5415 PERF. 5102 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
04	377	N	377	-0-	-0-	-0-	178	1	199	3	N	-0-					-0-
05	233	N	233	-0-	-0-	-0-	33	1	200	3	N	-0-					-0-
06	287	N	287	-0-	-0-	-0-	148	1	139	3	N	-0-					-0-
07	217	N	184	-0-	-33	-0-	129	1	55	3	N	-0-					-0-
08	217	N	184	-0-	-33	-0-	174	1	10	3	N	-0-					-0-

CANYON RANCH 104 WELL #: 18S RRCID -> 204865 COMPL. DATE 07/25/2003 TOTAL DEPTH 5359 PERF. 4670 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
04	420	N	413	-0-	-7	-0-	413	3			N	-0-					-0-
05	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-
06	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
07	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-
*08	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204869 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 6380 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	260	-0-	-81	-0-	23	1	237	3	N	-0-					-0-
04	270	N	239	-0-	-31	-0-	22	1	217	3	N	-0-					-0-
05	279	N	278	-0-	-1	-0-	25	1	253	3	N	-0-					-0-
06	240	N	2	-0-	-238	-0-	2	3			N	-0-					-0-
07	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
*08	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

CANYON RANCH 104 WELL #: 13S RRCID -> 204873 COMPL. DATE 07/31/2003 TOTAL DEPTH 5420 PERF. 4646 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	398	N	398	-0-	-0-	-0-	101	1	297	3	N	-0-					-0-
04	382	N	382	-0-	-0-	-0-	98	1	284	3	N	-0-					-0-
05	404	N	404	-0-	-0-	-0-	101	1	303	3	N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	98	1	292	3	N	-0-					-0-
07	422	N	422	-0-	-0-	-0-	101	1	321	3	N	-0-					-0-
*08	423	N	423	-0-	-0-	-0-	101	1	322	3	N	-0-					-0-

CANYON RANCH 104 WELL #: 12S RRCID -> 204874 COMPL. DATE 08/16/2003 TOTAL DEPTH 5400 PERF. 4830 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 924S RRCID -> 204875 COMPL. DATE 08/14/2003 TOTAL DEPTH 5400 PERF. 4562 - 4682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 115 WELL #: 11S RRCID -> 204884 COMPL. DATE 08/10/2003 TOTAL DEPTH 5350 PERF. 4686 - 5108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9315S RRCID -> 204886 COMPL. DATE 08/06/2003 TOTAL DEPTH 5471 PERF. 4280 - 5183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
08	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-

WILSON, DUKE WELL #: 1722 RRCID -> 204902 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	393	N	393	-0-	-0-	-0-	25	1	368	3	N	-0-	1	1			-0-
04	420	N	382	-0-	-38	-0-	23	1	357	3	N	2	1	1			1
							2	9									
05	400	N	400	-0-	-0-	-0-	24	1	374	3	N	2	1	1			2
							2	9									
06	390	N	381	-0-	-9	-0-	25	1	355	3	N	1					3
							1	9									
07	403	N	385	-0-	-18	-0-	26	1	358	3	N	1	1	1			3
							1	9									
08	403	N	377	-0-	-26	-0-	27	1	350	3	N	-0-	1	1			2

WILSON, DUKE 172 WELL #: 11 RRCID -> 204983 COMPL. DATE 03/07/2004 TOTAL DEPTH 8882 PERF. 5928 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	407	N	407	-0-	-0-	-0-	26	1	381	3	N	-0-					1
04	390	N	389	-0-	-1	-0-	23	1	366	3	N	-0-					1
05	406	N	406	-0-	-0-	-0-	25	1	381	3	N	-0-					1
06	390	N	390	-0-	-0-	-0-	25	1	365	3	N	-0-					1
07	404	N	404	-0-	-0-	-0-	28	1	376	3	N	-0-					1
08	403	N	396	-0-	-7	-0-	28	1	368	3	N	-0-					1

CANYON RANCH 115 WELL #: 15S RRCID -> 205021 COMPL. DATE 08/13/2003 TOTAL DEPTH 5519 PERF. 4461 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
04	60	N	26	-0-	-34	-0-	26	3			N	-0-					-0-
05	62	N	33	-0-	-29	-0-	33	3			N	-0-					-0-
06	60	N	18	-0-	-42	-0-	18	3			N	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
08	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-

CANYON RANCH WELL #: 2139E RRCID -> 205022 COMPL. DATE 09/14/2006 TOTAL DEPTH 5311 PERF. 4810 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	614	-0-	-37	-0-	95	1	519	3	N	-0-					-0-
04	578	N	578	-0-	-0-	-0-	92	1	486	3	N	-0-					-0-
05	620	N	577	-0-	-43	-0-	95	1	482	3	N	-0-					-0-
06	600	N	537	-0-	-63	-0-	92	1	445	3	N	-0-					-0-
07	589	N	550	-0-	-39	-0-	95	1	455	3	N	-0-					-0-
08	589	N	549	-0-	-40	-0-	95	1	454	3	N	-0-					-0-

CANYON RANCH WELL #: 2145E RRCID -> 205025 COMPL. DATE 09/12/2003 TOTAL DEPTH 5265 PERF. 4822 - 4844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2124E RRCID -> 205028 COMPL. DATE 09/10/2003 TOTAL DEPTH 5200 PERF. 5024 - 5078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1069S RRCID -> 205029 COMPL. DATE 11/10/2003 TOTAL DEPTH 5555 PERF. 4726 - 5220

03	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
04	90	N	7	-0-	-83	-0-	3	1	4	3	N	-0-					-0-
05	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	7	N	3	-0-	-4	-0-	2	1	1	3	N	-0-					-0-
*08	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-

CANYON RANCH 115 WELL #: 12S RRCID -> 205030 COMPL. DATE 11/21/2003 TOTAL DEPTH 5450 PERF. 4678 - 5150

03	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
05	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 14S RRCID -> 205042 COMPL. DATE 11/01/2003 TOTAL DEPTH 5500 PERF. 4836 - 5190

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH 53 WELL #: 8 RRCID -> 205046 COMPL. DATE 08/09/2003 TOTAL DEPTH 8900 PERF. 6822 - 7770

03	560	N	560	-0-	-0-	-0-	49	1	510	2	N	1					3
							1	9									
04	542	N	542	-0-	-0-	-0-	43	1	499	2	N	-0-					3
05	564	N	564	-0-	-0-	-0-	46	1	518	2	N	-0-	2	1			1
06	545	N	545	-0-	-0-	-0-	49	1	496	2	N	-0-					1
07	558	N	540	-0-	-18	-0-	38	1	502	2	N	-0-					1
08	558	N	541	-0-	-17	-0-	24	1	517	3	N	-0-					1

HUDSPETH H WELL #: 8 RRCID -> 205049 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

03	1106	N	1106	-0-	-0-	-0-	98	1	1008	2	N	-0-					4
04	1078	N	1078	-0-	-0-	-0-	86	1	991	2	N	1					5
							1	9									
05	1581	N	1581	-0-	-0-	-0-	128	1	1453	2	N	-0-	4	1			1
06	1386	N	1386	-0-	-0-	-0-	123	1	1262	2	N	1					2
							1	9									
07	1297	N	1297	-0-	-0-	-0-	92	1	1205	2	N	-0-					2
08	1302	N	1230	-0-	-72	-0-	55	1	1175	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUNT 24 WELL #: 3 RRCID -> 205051 COMPL. DATE 08/30/2003 TOTAL DEPTH 9450 PERF. 8636 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1732	N	1732	-0-	-0-	-0-	196	1	1535	2	Y	1	1	8			-0-
							1	9									
04	1653	N	1653	-0-	-0-	-0-	213	1	1440	2	Y	-0-					-0-
05	1724	N	1724	-0-	-0-	-0-	280	1	1443	2	Y	1	1	8			-0-
							1	9									
06	1681	N	1681	-0-	-0-	-0-	256	1	1425	2	Y	-0-					-0-
07	1705	N	1686	-0-	-19	-0-	215	1	1471	2	Y	-0-					-0-
08	1736	N	1679	-0-	-57	-0-	209	1	1470	2	Y	-0-					-0-

MAYER WELL #: 604 RRCID -> 205052 COMPL. DATE 10/16/2003 TOTAL DEPTH 8550 PERF. 6988 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1032	-0-	-22	-0-	74	1	954	3	N	4	1	1	1	8	4
							4	9									
04	1050	N	1048	-0-	-2	-0-	97	1	947	3	N	4	2	1	1	8	5
							4	9									
05	1085	N	1079	-0-	-6	-0-	96	1	981	3	N	2	3	1	1	8	3
							2	9									
06	1042	N	1042	-0-	-0-	-0-	98	1	943	3	N	1					4
							1	9									
07	1234	N	1234	-0-	-0-	-0-	130	1	1100	3	N	4	2	1	2	8	4
							4	9									
*08	1275	N	1275	-0-	-0-	-0-	201	1	1072	3	N	2	2	1			4
							2	9									

REED 101 WELL #: 20 RRCID -> 205053 COMPL. DATE 06/30/2003 TOTAL DEPTH 6352 PERF. 4860 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1217	N	1217	-0-	-0-	-0-	147	1	1070	3	Y	-0-	4	1			-0-
04	1003	N	1003	-0-	-0-	-0-	150	1	852	3	Y	1	1	1			-0-
							1	9									
05	682	N	682	-0-	-0-	-0-	143	1	539	3	Y	-0-					-0-
06	563	N	563	-0-	-0-	-0-	134	1	429	3	Y	-0-					-0-
07	1023	N	499	-0-	-524	-0-	135	1	364	3	Y	-0-					-0-
08	682	N	447	-0-	-235	-0-	130	1	317	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 24 RRCID -> 205084 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
*08	210	N	210	-0-	-0-	-0-	62	1	148	3	N	-0-					-0-

MAYER 15 WELL #: 8 RRCID -> 205087 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	120	N	120	-0-	-0-	-0-	11	1	109	3	Y	-0-					-0-
04	98	N	98	-0-	-0-	-0-	11	1	87	3	Y	-0-					-0-
05	124	N	98	-0-	-26	-0-	11	1	87	3	Y	-0-					-0-
06	120	N	90	-0-	-30	-0-	10	1	80	3	Y	-0-					-0-
07	93	N	91	-0-	-2	-0-	9	1	82	3	Y	-0-					-0-
08	93	N	59	-0-	-34	-0-	6	1	53	3	Y	-0-					-0-

MAYER 37 WELL #: 6 RRCID -> 205097 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	88	-0-	-5	-0-	8	1	80	3	Y	-0-					-0-
04	90	N	62	-0-	-28	-0-	7	1	55	3	Y	-0-					-0-
05	93	N	80	-0-	-13	-0-	9	1	71	3	Y	-0-					-0-
06	90	N	86	-0-	-4	-0-	10	1	76	3	Y	-0-					-0-
07	87	N	87	-0-	-0-	-0-	9	1	78	3	Y	-0-					-0-
08	93	N	85	-0-	-8	-0-	8	1	77	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 37 WELL #: 7 RRCID -> 205099 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	299	-0-	-11	-0-	200	1	99	3	Y	-0-					-0-
04	300	N	280	-0-	-20	-0-	195	1	85	3	Y	-0-					-0-
05	310	N	302	-0-	-8	-0-	203	1	99	3	Y	-0-					-0-
06	300	N	293	-0-	-7	-0-	197	1	96	3	Y	-0-					-0-
07	291	N	291	-0-	-0-	-0-	201	1	90	3	Y	-0-					-0-
08	310	N	298	-0-	-12	-0-	201	1	97	3	Y	-0-					-0-

MAYER 37 WELL #: 9 RRCID -> 205102 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	207	-0-	-10	-0-	19	1	188	3	Y	-0-					-0-
04	210	N	188	-0-	-22	-0-	21	1	167	3	Y	-0-					-0-
05	217	N	209	-0-	-8	-0-	23	1	186	3	Y	-0-					-0-
06	210	N	204	-0-	-6	-0-	24	1	180	3	Y	-0-					-0-
07	215	N	215	-0-	-0-	-0-	22	1	193	3	Y	-0-					-0-
08	217	N	210	-0-	-7	-0-	21	1	189	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205132 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2387	N	2368	-0-	-19	-0-	109	1	2259	3	N	-0-	1	1			1
04	2296	N	2296	-0-	-0-	-0-	126	1	2169	3	N	1	1	1			1
							1	9									
05	2356	N	2346	-0-	-10	-0-	159	1	2187	3	N	-0-					1
06	2344	N	2344	-0-	-0-	-0-	131	1	2213	3	N	-0-					1
07	2387	N	2361	-0-	-26	-0-	135	1	2226	3	N	-0-	1	1			-0-
08	2356	N	2346	-0-	-10	-0-	106	1	2240	3	N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 9 RRCID -> 205136 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	815	-0-	-22	-0-	56	1	758	3	N	1	4	1			1
							1	9									
04	810	N	794	-0-	-16	-0-	58	1	1	2	N	6	3	1			4
							728	3	7	9							
05	837	N	812	-0-	-25	-0-	59	1	750	3	N	3	2	1			5
							3	9									
06	785	N	785	-0-	-0-	-0-	62	1	1	2	N	1	3	1			3
							721	3	1	9							
07	806	N	806	-0-	-0-	-0-	65	1	739	3	N	2	2	1			3
							2	9									
08	806	N	792	-0-	-14	-0-	65	1	1	2	N	1	2	1			2
							725	3	1	9							

GLASSCOCK, LILLIAN BELL WELL #: 3207 RRCID -> 205191 COMPL. DATE 07/12/2003 TOTAL DEPTH 8624 PERF. 7114 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	220	-0-	-90	-0-	13	1	207	3	Y	-0-	2	1			-0-
04	300	N	226	-0-	-74	-0-	14	1	212	3	Y	-0-					-0-
05	279	N	175	-0-	-104	-0-	11	1	164	3	Y	-0-					-0-
06	210	N	183	-0-	-27	-0-	12	1	171	3	Y	-0-					-0-
07	248	N	180	-0-	-68	-0-	11	1	169	3	Y	-0-					-0-
*08	261	N	261	-0-	-0-	-0-	16	1	245	3	Y	-0-					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 205270 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 86 WELL #: 6 RRCID -> 205272 COMPL. DATE 03/27/2004 TOTAL DEPTH 6618 PERF. 4524 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	614	N	614	-0-	-0-	-0-	128	1	486	3	Y	-0-					-0-
04	654	N	654	-0-	-0-	-0-	176	1	478	3	Y	-0-					-0-
05	668	N	668	-0-	-0-	-0-	184	1	484	3	Y	-0-					-0-
06	627	N	627	-0-	-0-	-0-	176	1	451	3	Y	-0-					-0-
07	651	N	647	-0-	-4	-0-	184	1	463	3	Y	-0-					-0-
*08	659	N	659	-0-	-0-	-0-	184	1	475	3	Y	-0-					-0-

MAYFIELD 40 WELL #: 11 RRCID -> 205276 COMPL. DATE 02/15/2004 TOTAL DEPTH 8324 PERF. 6170 - 8178

03	777	N	777	-0-	-0-	-0-	53	1	724	3	Y	-0-					4
04	730	N	730	-0-	-0-	-0-	59	1	671	3	Y	-0-					4
05	775	N	618	-0-	-157	-0-	54	1	564	3	Y	-0-					4
06	750	N	682	-0-	-68	-0-	61	1	621	3	Y	-0-	3	1			1
07	744	N	712	-0-	-32	-0-	60	1	650	3	Y	2	1	8			2
							2	9									
*08	681	N	681	-0-	-0-	-0-	57	1	624	3	Y	-0-					2

MAYFIELD 40 WELL #: 6 RRCID -> 205279 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

03	499	N	499	-0-	-0-	-0-	34	1	464	3	Y	1					2
							1	9									
04	420	N	388	-0-	-32	-0-	31	1	356	3	Y	1	1	8			2
							1	9									
05	496	N	231	-0-	-265	-0-	20	1	211	3	Y	-0-					2
06	480	N	165	-0-	-315	-0-	15	1	150	3	Y	-0-	1	1			1
07	403	N	300	-0-	-103	-0-	25	1	274	3	Y	1					2
							1	9									
*08	277	N	277	-0-	-0-	-0-	23	1	254	3	Y	-0-					2

THOMSON "B" WELL #: 1 RRCID -> 205283 COMPL. DATE 02/21/2004 TOTAL DEPTH 6124 PERF. 5292 - 5936

03	775	N	713	-0-	-62	-0-	713	3			N	-0-					-0-
04	750	N	688	-0-	-62	-0-	688	3			N	-0-					-0-
05	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
06	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
07	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
*08	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205296 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

03	558	N	558	-0-	-0-	-0-	35	1	523	3	N	-0-					-0-
04	573	N	573	-0-	-0-	-0-	35	1	538	3	N	-0-					-0-
05	570	N	570	-0-	-0-	-0-	35	1	535	3	N	-0-					-0-
06	524	N	524	-0-	-0-	-0-	34	1	490	3	N	-0-					-0-
07	514	N	514	-0-	-0-	-0-	35	1	479	3	N	-0-					-0-
*08	496	N	496	-0-	-0-	-0-	35	1	461	3	N	-0-					-0-

WILSON, DUKE WELL #: 1718 RRCID -> 205302 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 52 RRCID -> 205387 COMPL. DATE 12/07/2006 TOTAL DEPTH 8380 PERF. 6864 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 99 RRCID -> 205388 COMPL. DATE 09/11/2003 TOTAL DEPTH 6300 PERF. 5142 - 5996

03	62	N	6	-0-	-56	-0-	6	3			N	-0-					-0-
04	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
05	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
06	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205390 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

03	269	N	269	-0-	-0-	-0-	12	1	257	3	N	-0-					-0-
04	257	N	257	-0-	-0-	-0-	14	1	243	3	N	-0-					-0-
05	276	N	276	-0-	-0-	-0-	19	1	257	3	N	-0-					-0-
06	270	N	264	-0-	-6	-0-	15	1	249	3	N	-0-					-0-
07	279	N	275	-0-	-4	-0-	16	1	259	3	N	-0-					-0-
08	279	N	275	-0-	-4	-0-	12	1	263	3	N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205391 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

03	248	N	241	-0-	-7	-0-	21	1	220	3	N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	21	1	208	3	N	-0-					-0-
05	248	N	239	-0-	-9	-0-	21	1	218	3	N	-0-					-0-
06	240	N	209	-0-	-31	-0-	3	1	206	3	N	-0-					-0-
07	248	N	211	-0-	-37	-0-	211	3			N	-0-					-0-
08	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-

MAYER 20 WELL #: 4 RRCID -> 205403 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

03	1464	N	1464	-0-	-0-	-0-	98	1	1366	2	Y	-0-					1
04	1088	N	1088	-0-	-0-	-0-	61	1	1026	2	Y	1	1	1			1
							1	9									
05	1229	N	1229	-0-	-0-	-0-	78	1	1147	2	Y	4					5
							4	9									
06	720	N	627	-0-	-93	-0-	41	1	586	2	Y	-0-	4	1			1
07	1116	N	587	-0-	-529	-0-	44	1	543	2	Y	-0-					1
08	1240	N	644	-0-	-596	-0-	41	1	603	2	Y	-0-					1

MAYER 20 WELL #: 5 RRCID -> 205405 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

03	661	N	661	-0-	-0-	-0-	44	1	617	2	Y	-0-					-0-
04	630	N	630	-0-	-0-	-0-	35	1	595	2	Y	-0-					-0-
05	651	N	651	-0-	-0-	-0-	42	1	608	2	Y	1					1
							1	9									
06	630	N	627	-0-	-3	-0-	41	1	586	2	Y	-0-	1	1			-0-
07	651	N	643	-0-	-8	-0-	48	1	595	2	Y	-0-					-0-
08	651	N	641	-0-	-10	-0-	40	1	601	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 602 RRCID -> 205409 COMPL. DATE 01/27/2004 TOTAL DEPTH 8050 PERF. 6527 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	582	-0-	-7	-0-	27	1	554	3	N	1	1	1			2
							1	9									
04	570	N	567	-0-	-3	-0-	31	1	536	3	N	-0-	1	1			1
05	589	N	554	-0-	-35	-0-	38	1	515	3	N	1	1	1			1
							1	9									
06	582	N	582	-0-	-0-	-0-	32	1	550	3	N	-0-					1
07	589	N	568	-0-	-21	-0-	32	1	535	3	N	1	1	1			1
							1	9									
*08	577	N	577	-0-	-0-	-0-	26	1	551	3	N	-0-					1

MAYER 20 WELL #: 3 RRCID -> 205467 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

03	279	N	273	-0-	-6	-0-	18	1	255	2	Y	-0-					1
04	270	N	265	-0-	-5	-0-	15	1	250	2	Y	-0-	1	1			-0-
05	279	N	273	-0-	-6	-0-	17	1	255	2	Y	1					1
							1	9									
06	270	N	267	-0-	-3	-0-	17	1	250	2	Y	-0-	1	1			-0-
07	279	N	274	-0-	-5	-0-	20	1	254	2	Y	-0-					-0-
08	279	N	269	-0-	-10	-0-	17	1	252	2	Y	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 9 RRCID -> 205479 COMPL. DATE 12/20/2003 TOTAL DEPTH 8560 PERF. 6224 - 7384

03	228	N	228	-0-	-0-	-0-	20	1	208	3	N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	20	1	193	3	N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	20	1	208	3	N	-0-					-0-
06	210	N	194	-0-	-16	-0-	2	1	192	3	N	-0-					-0-
07	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
08	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205485 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

03	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-
06	90	N	89	-0-	-1	-0-	6	1	83	3	N	-0-					-0-
07	93	N	89	-0-	-4	-0-	6	1	83	3	N	-0-					-0-
08	93	N	87	-0-	-6	-0-	6	1	81	3	N	-0-					-0-

WILSON, DUKE WELL #: 1713 RRCID -> 205486 COMPL. DATE 02/13/2004 TOTAL DEPTH 8650 PERF. 5686 - 7016

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CUSENBARY 60 WELL #: 4 RRCID -> 205522 COMPL. DATE 10/26/2003 TOTAL DEPTH 5800 PERF. 5256 - 5304

03	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					1
04	30	N	18	-0-	-12	-0-	18	3			Y	-0-					1
05	31	N	-0-	-0-	-31	-0-					Y	-0-					1
06	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					1
07	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					1
*08	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 60 WELL #: 5 RRCID -> 205523 COMPL. DATE 01/21/2004 TOTAL DEPTH 5950 PERF. 4550 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	168	-0-	-18	-0-	168	3			Y	-0-					1
04	150	N	134	-0-	-16	-0-	134	3			Y	-0-					1
05	186	N	99	-0-	-87	-0-	99	3			Y	-0-					1
06	150	N	129	-0-	-21	-0-	129	3			Y	-0-					1
07	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					1
*08	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					1

RICHARDSON 139 WELL #: 9 RRCID -> 205524 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	147	-0-	-39	-0-	104	1	43	3	Y	-0-					1
04	150	N	133	-0-	-17	-0-	101	1	32	3	Y	-0-					1
05	166	N	166	-0-	-0-	-0-	107	1	59	3	Y	-0-	1	1			-0-
06	175	N	175	-0-	-0-	-0-	105	1	70	3	Y	-0-					-0-
07	183	N	183	-0-	-0-	-0-	108	1	75	3	Y	-0-					-0-
08	155	N	101	-0-	-54	-0-	26	1	75	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 10 RRCID -> 205526 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	80	N	80	-0-	-0-	-0-	7	1	72	3	Y	1	1	1			1
							1	9									
04	72	N	72	-0-	-0-	-0-	6	1	66	3	Y	-0-	1	1			-0-
05	93	N	73	-0-	-20	-0-	7	1	66	3	Y	-0-					-0-
06	90	N	74	-0-	-16	-0-	8	1	65	3	Y	1					1
							1	9									
07	74	N	74	-0-	-0-	-0-	8	1	66	3	Y	-0-	1	1			-0-
*08	73	N	73	-0-	-0-	-0-	8	1	65	3	Y	-0-					-0-

CUSENBARY 60A WELL #: 5 RRCID -> 205540 COMPL. DATE 12/31/2003 TOTAL DEPTH 5500 PERF. 5067 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	594	-0-	-88	-0-	594	3			Y	-0-					4
04	630	N	466	-0-	-164	-0-	466	3			Y	-0-					4
05	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					4
06	570	N	543	-0-	-27	-0-	543	3			Y	-0-					4
07	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					4
*08	577	N	577	-0-	-0-	-0-	577	3			Y	-0-					4

GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205549 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	238	-0-	-10	-0-	14	1	224	3	Y	-0-	2	1			1
04	240	N	240	-0-	-0-	-0-	15	1	224	3	Y	1					2
							1	9									
05	239	N	239	-0-	-0-	-0-	15	1	224	3	Y	-0-					2
06	240	N	197	-0-	-43	-0-	13	1	183	3	Y	1					3
							1	9									
*07	248	N	238	-0-	-10	-0-	15	1	222	3	Y	1	3	1	1	8	-0-
							1	9									
08	248	N	226	-0-	-22	-0-	14	1	211	3	Y	1					1
							1	9									

CUSENBARY 60A WELL #: 4 RRCID -> 205711 COMPL. DATE 12/29/2003 TOTAL DEPTH 5500 PERF. 4653 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	230	-0-	-111	-0-	230	3			Y	-0-					3
04	240	N	208	-0-	-32	-0-	208	3			Y	-0-					3
05	310	N	227	-0-	-83	-0-	227	3			Y	-0-					3
06	210	N	200	-0-	-10	-0-	200	3			Y	-0-					3
07	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					3
*08	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 60 WELL #: 6 RRCID -> 205715 COMPL. DATE 01/09/2004 TOTAL DEPTH 5996 PERF. 4912 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	171	-0-	-46	-0-	171	3			Y	-0-					4
04	240	N	107	-0-	-133	-0-	107	3			Y	-0-					4
05	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					4
06	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					4
07	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					4
08	310	N	258	-0-	-52	-0-	258	3			Y	-0-					4

RICHARDSON 139 WELL #: 6 RRCID -> 205719 COMPL. DATE 02/29/2004 TOTAL DEPTH 8350 PERF. 6117 - 7056

03	764	N	764	-0-	-0-	-0-	52	1	712	3	Y	-0-					1
04	557	N	557	-0-	-0-	-0-	45	1	512	3	Y	-0-					1
05	1130	N	1130	-0-	-0-	-0-	99	1	1031	3	Y	-0-	1	1			-0-
06	1122	N	1122	-0-	-0-	-0-	100	1	1022	3	Y	-0-					-0-
07	1078	N	1078	-0-	-0-	-0-	91	1	987	3	Y	-0-					-0-
08	1116	N	1009	-0-	-107	-0-	85	1	924	3	Y	-0-					-0-

CUSENBARY 58 WELL #: 5 RRCID -> 205724 COMPL. DATE 03/05/2004 TOTAL DEPTH 6000 PERF. 5126 - 5676

03	798	N	798	-0-	-0-	-0-	97	1	700	3	N	1	6	1			9
							1	9									
04	709	N	709	-0-	-0-	-0-	84	1	625	3	N	-0-					9
05	799	N	799	-0-	-0-	-0-	94	1	705	3	N	-0-					9
06	780	N	693	-0-	-87	-0-	94	1	592	3	N	6	6	1			9
							7	9									
07	744	N	637	-0-	-107	-0-	86	1	550	3	N	1					10
							1	9									
08	806	N	397	-0-	-409	-0-	54	1	343	3	N	-0-					10

TOM MITCHELL 2 WELL #: 2 RRCID -> 205726 COMPL. DATE 11/22/2003 TOTAL DEPTH 8662 PERF. 7092 - 7362

03	79	N	79	-0-	-0-	-0-	6	1	73	3	N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	7	1	68	3	N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	7	1	69	3	N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	7	1	65	3	N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	8	1	64	3	N	-0-					-0-
*08	74	N	74	-0-	-0-	-0-	12	1	62	3	N	-0-					-0-

MITCHELL, TOM 4 WELL #: 2 RRCID -> 205728 COMPL. DATE 11/26/2003 TOTAL DEPTH 8627 PERF. 7203 - 7524

03	120	N	120	-0-	-0-	-0-	9	1	111	3	N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	11	1	111	3	N	-0-					-0-
05	123	N	123	-0-	-0-	-0-	11	1	112	3	N	-0-					-0-
06	119	N	119	-0-	-0-	-0-	11	1	108	3	N	-0-					-0-
07	123	N	123	-0-	-0-	-0-	13	1	110	3	N	-0-					-0-
*08	131	N	131	-0-	-0-	-0-	21	1	110	3	N	-0-					-0-

TOM MITCHELL 2 WELL #: 5 RRCID -> 205731 COMPL. DATE 12/07/2003 TOTAL DEPTH 8467 PERF. 6937 - 7014

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 58 WELL #: 4 RRCID -> 205833 COMPL. DATE 08/18/2003 TOTAL DEPTH 6012 PERF. 5663 - 5683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	366	-0-	-6	-0-	44	1	322	3	N	-0-	3	1			4
04	362	N	362	-0-	-0-	-0-	43	1	319	3	N	-0-					4
05	372	N	365	-0-	-7	-0-	43	1	322	3	N	-0-					4
06	360	N	339	-0-	-21	-0-	46	1	290	3	N	3	3	1			4
							3	9									
07	372	N	369	-0-	-3	-0-	50	1	319	3	N	-0-					4
*08	373	N	373	-0-	-0-	-0-	51	1	321	3	N	1					5
							1	9									

MAYER 7 WELL #: 2 RRCID -> 205838 COMPL. DATE 10/24/2003 TOTAL DEPTH 8615 PERF. 6995 - 7337

03	854	N	854	-0-	-0-	-0-	61	1	792	3	N	1	1	1			2
							1	9									
04	825	N	825	-0-	-0-	-0-	77	1	747	3	N	1	1	1			2
							1	9									
05	930	N	765	-0-	-165	-0-	68	1	696	3	N	1	2	1			1
							1	9									
06	840	N	780	-0-	-60	-0-	73	1	706	3	N	1					2
							1	9									
07	887	N	887	-0-	-0-	-0-	93	1	793	3	N	1	1	1			2
							1	9									
*08	844	N	844	-0-	-0-	-0-	133	1	710	3	N	1	1	1			2
							1	9									

WILSON, DUKE WELL #: 1715 RRCID -> 205922 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

03	734	N	734	-0-	-0-	-0-	46	1	688	3	N	-0-	2	1			1
04	360	N	267	-0-	-93	-0-	16	1	250	3	N	1	1	1			1
							1	9									
05	682	N	6	-0-	-676	-0-	6	3			N	-0-					1
06	660	N	1	-0-	-659	-0-	1	3			N	-0-					1
07	474	N	474	-0-	-0-	-0-	33	1	440	3	N	1					2
							1	9									
*08	653	N	653	-0-	-0-	-0-	46	1	607	3	N	-0-	1	1			1

MAYER 47 WELL #: 7 RRCID -> 205927 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

03	806	N	775	-0-	-31	-0-	71	1	704	3	Y	-0-					-0-
04	750	N	723	-0-	-27	-0-	79	1	644	3	Y	-0-					-0-
05	800	N	800	-0-	-0-	-0-	88	1	712	3	Y	-0-					-0-
06	755	N	755	-0-	-0-	-0-	87	1	668	3	Y	-0-					-0-
07	777	N	777	-0-	-0-	-0-	80	1	697	3	Y	-0-					-0-
08	806	N	773	-0-	-33	-0-	77	1	696	3	Y	-0-					-0-

MAYER 3C WELL #: 23 RRCID -> 205931 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

03	248	N	225	-0-	-23	-0-	15	1	210	2	Y	-0-					-0-
04	240	N	223	-0-	-17	-0-	12	1	211	2	Y	-0-					-0-
05	225	N	225	-0-	-0-	-0-	14	1	211	2	Y	-0-					-0-
06	213	N	213	-0-	-0-	-0-	14	1	199	2	Y	-0-					-0-
07	223	N	223	-0-	-0-	-0-	17	1	206	2	Y	-0-					-0-
*08	218	N	218	-0-	-0-	-0-	14	1	204	2	Y	-0-					-0-

MAYER 3C WELL #: 19 RRCID -> 205934 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

03	195	N	195	-0-	-0-	-0-	13	1	182	2	Y	-0-					-0-
04	188	N	188	-0-	-0-	-0-	11	1	177	2	Y	-0-					-0-
05	191	N	191	-0-	-0-	-0-	12	1	179	2	Y	-0-					-0-
06	186	N	186	-0-	-0-	-0-	12	1	174	2	Y	-0-					-0-
07	191	N	191	-0-	-0-	-0-	14	1	177	2	Y	-0-					-0-
*08	189	N	189	-0-	-0-	-0-	12	1	177	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3C WELL #: 18 RRCID -> 205936 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	844	N	844	-0-	-0-	-0-	56	1	787	2	Y	1					1
							1	9									
04	810	N	764	-0-	-46	-0-	43	1	721	2	Y	-0-	1	1			-0-
05	845	N	845	-0-	-0-	-0-	54	1	790	2	Y	1					1
							1	9									
06	810	N	791	-0-	-19	-0-	51	1	740	2	Y	-0-	1	1			-0-
07	844	N	844	-0-	-0-	-0-	63	1	781	2	Y	-0-					-0-
*08	840	N	840	-0-	-0-	-0-	53	1	787	2	Y	-0-					-0-

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205939 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	659	-0-	-54	-0-	47	1	609	3	N	3					21
							3	9									
04	720	N	720	-0-	-0-	-0-	67	1	653	3	N	-0-					21
05	713	N	634	-0-	-79	-0-	57	1	577	3	N	-0-					21
06	679	N	679	-0-	-0-	-0-	64	1	615	3	N	-0-					21
07	744	N	709	-0-	-35	-0-	75	1	634	3	N	-0-					21
*08	701	N	701	-0-	-0-	-0-	111	1	589	3	N	1					22
							1	9									

MAYFIELD 45 WELL #: 17 RRCID -> 205945 COMPL. DATE 01/27/2003 TOTAL DEPTH 8616 PERF. 6196 - 7401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	329	N	329	-0-	-0-	-0-	22	1	307	3	Y	-0-					-0-
04	320	N	320	-0-	-0-	-0-	26	1	294	3	Y	-0-					-0-
05	341	N	323	-0-	-18	-0-	28	1	295	3	Y	-0-					-0-
06	330	N	306	-0-	-24	-0-	27	1	279	3	Y	-0-					-0-
07	341	N	311	-0-	-30	-0-	26	1	285	3	Y	-0-					-0-
*08	319	N	319	-0-	-0-	-0-	27	1	292	3	Y	-0-					-0-

MAYER 3C WELL #: 20 RRCID -> 205946 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	439	N	439	-0-	-0-	-0-	124	1	315	2	Y	-0-					-0-
04	422	N	422	-0-	-0-	-0-	116	1	306	2	Y	-0-					-0-
05	434	N	432	-0-	-2	-0-	122	1	310	2	Y	-0-					-0-
06	424	N	424	-0-	-0-	-0-	119	1	305	2	Y	-0-					-0-
07	437	N	437	-0-	-0-	-0-	126	1	311	2	Y	-0-					-0-
08	434	N	426	-0-	-8	-0-	122	1	304	2	Y	-0-					-0-

MAYER 3C WELL #: 22 RRCID -> 205947 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	414	N	414	-0-	-0-	-0-	122	1	292	2	Y	-0-					-0-
04	420	N	409	-0-	-11	-0-	115	1	294	2	Y	-0-					-0-
05	414	N	414	-0-	-0-	-0-	121	1	293	2	Y	-0-					-0-
06	399	N	399	-0-	-0-	-0-	117	1	282	2	Y	-0-					-0-
07	434	N	424	-0-	-10	-0-	125	1	299	2	Y	-0-					-0-
*08	417	N	417	-0-	-0-	-0-	121	1	296	2	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 8 RRCID -> 205988 COMPL. DATE 12/10/2003 TOTAL DEPTH 8070 PERF. 6192 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	688	-0-	-87	-0-	60	1	625	3	N	3					6
							3	9									
04	822	N	822	-0-	-0-	-0-	76	1	746	3	N	-0-					6
05	891	N	891	-0-	-0-	-0-	80	1	811	3	N	-0-					6
06	801	N	801	-0-	-0-	-0-	10	1	789	3	N	2					8
							2	9									
07	837	N	787	-0-	-50	-0-	786	3	1	9	N	1	6	1			3
08	899	N	724	-0-	-175	-0-	724	3			N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 12 RRCID -> 205989 COMPL. DATE 02/04/2004 TOTAL DEPTH 8723 PERF. 6335 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	631	N	631	-0-	-0-	-0-	34	1	519	2	N	-0-					-0-
							78	3									
04	540	N	538	-0-	-2	-0-	31	1	457	2	N	-0-					-0-
							50	3									
05	561	N	561	-0-	-0-	-0-	35	1	410	2	N	-0-					-0-
							116	3									
06	570	N	500	-0-	-70	-0-	35	1	435	2	N	-0-					-0-
							30	3									
07	558	N	524	-0-	-34	-0-	30	1	214	2	N	-0-					-0-
							280	3									
*08	561	N	561	-0-	-0-	-0-	32	1	529	3	N	-0-					-0-

LANCASTER 154 WELL #: 5 RRCID -> 206017 COMPL. DATE 01/07/2004 TOTAL DEPTH 7416 PERF. 5940 - 6396

03	62	N	48	-0-	-14	-0-	4	1	44	3	Y	-0-					2
04	88	N	88	-0-	-0-	-0-	7	1	81	3	Y	-0-					2
05	112	N	112	-0-	-0-	-0-	11	1	101	3	Y	-0-					2
06	60	N	23	-0-	-37	-0-	2	1	21	3	Y	-0-					2
07	93	N	48	-0-	-45	-0-	5	1	43	3	Y	-0-					2
08	124	N	47	-0-	-77	-0-	5	1	42	3	Y	-0-					2

BROWN/WHITEHEAD 2 WELL #: 23 RRCID -> 206087 COMPL. DATE 01/29/2004 TOTAL DEPTH 8900 PERF. 6392 - 7660

03	605	N	605	-0-	-0-	-0-	32	1	498	2	N	-0-					-0-
							75	3									
04	481	N	481	-0-	-0-	-0-	28	1	408	2	N	-0-					-0-
							45	3									
05	403	N	401	-0-	-2	-0-	25	1	293	2	N	-0-					-0-
							83	3									
06	570	N	370	-0-	-200	-0-	26	1	322	2	N	-0-					-0-
							22	3									
07	496	N	139	-0-	-357	-0-	8	1	57	2	N	-0-					-0-
							74	3									
08	403	N	378	-0-	-25	-0-	22	1	356	3	N	-0-					-0-

FAWCETT, RANDEE TUST "C" WELL #: 9 RRCID -> 206100 COMPL. DATE 11/14/2003 TOTAL DEPTH 8621 PERF. 6318 - 7446

03	124	N	106	-0-	-18	-0-	9	1	97	3	N	-0-					-0-
04	120	N	88	-0-	-32	-0-	8	1	80	3	N	-0-					-0-
05	124	N	86	-0-	-38	-0-	8	1	78	3	N	-0-					-0-
06	90	N	74	-0-	-16	-0-	1	1	73	3	N	-0-					-0-
07	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
08	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206109 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

03	881	N	881	-0-	-0-	-0-	47	1	725	2	N	-0-					1
							109	3									
04	870	N	796	-0-	-74	-0-	46	1	675	2	N	-0-					1
							75	3									
05	902	N	902	-0-	-0-	-0-	57	1	659	2	N	-0-					1
							186	3									
06	840	N	750	-0-	-90	-0-	53	1	652	2	N	-0-					1
							45	3									
07	879	N	879	-0-	-0-	-0-	51	1	359	2	N	-0-					1
							469	3									
08	899	N	869	-0-	-30	-0-	50	1	819	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206110 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * CODE	AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	AMT CODE	EOM BALANCE
03	466	N	466	-0-	-0-	-0-	25	1	383	2	N	-0-			-0-
							58	3							
04	450	N	449	-0-	-1	-0-	26	1	381	2	N	-0-			-0-
							42	3							
05	469	N	469	-0-	-0-	-0-	29	1	343	2	N	-0-			-0-
							97	3							
06	450	N	440	-0-	-10	-0-	31	1	383	2	N	-0-			-0-
							26	3							
07	465	N	453	-0-	-12	-0-	26	1	185	2	N	-0-			-0-
							242	3							
08	465	N	451	-0-	-14	-0-	26	1	425	3	N	-0-			-0-

MAYFIELD 32 WELL #: 9 RRCID -> 206112 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * CODE	AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	AMT CODE	EOM BALANCE
03	434	N	424	-0-	-10	-0-	30	1	394	3	Y	-0-			-0-
04	420	N	415	-0-	-5	-0-	28	1	387	3	Y	-0-			-0-
05	434	N	412	-0-	-22	-0-	29	1	383	3	Y	-0-			-0-
06	420	N	393	-0-	-27	-0-	34	1	359	3	Y	-0-			-0-
07	434	N	408	-0-	-26	-0-	32	1	376	3	Y	-0-			-0-
08	403	N	403	-0-	-0-	-0-	28	1	375	3	Y	-0-			-0-

MAYFIELD 32 WELL #: 8 RRCID -> 206113 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * CODE	AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	AMT CODE	EOM BALANCE
03	186	N	172	-0-	-14	-0-	12	1	159	3	Y	1			11
							1	9							
04	180	N	162	-0-	-18	-0-	11	1	151	3	Y	-0-	10	1	1
05	186	N	169	-0-	-17	-0-	12	1	156	3	Y	1			2
							1	9							
06	180	N	161	-0-	-19	-0-	14	1	147	3	Y	-0-			2
07	164	N	164	-0-	-0-	-0-	13	1	151	3	Y	-0-			2
*08	163	N	163	-0-	-0-	-0-	11	1	152	3	Y	-0-			2

LANCASTER 155 WELL #: 2 RRCID -> 206114 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * CODE	AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	AMT CODE	EOM BALANCE
03	93	N	82	-0-	-11	-0-	7	1	75	3	Y	-0-			6
04	90	N	76	-0-	-14	-0-	6	1	70	3	Y	-0-			6
05	93	N	84	-0-	-9	-0-	8	1	76	3	Y	-0-			6
06	90	N	78	-0-	-12	-0-	8	1	70	3	Y	-0-			6
07	93	N	81	-0-	-12	-0-	8	1	73	3	Y	-0-			6
08	93	N	81	-0-	-12	-0-	9	1	72	3	Y	-0-			6

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206115 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * CODE	AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	AMT CODE	EOM BALANCE
03	697	N	697	-0-	-0-	-0-	61	1	635	3	N	1			4
							1	9							
04	600	N	515	-0-	-85	-0-	47	1	468	3	N	-0-			4
05	684	N	684	-0-	-0-	-0-	61	1	621	3	N	2			6
							2	9							
06	660	N	538	-0-	-122	-0-	6	1	514	3	N	16			22
							18	9							
07	527	N	505	-0-	-22	-0-	499	3	6	9	N	5	18	1	9
08	682	N	500	-0-	-182	-0-	500	3			N	-0-			9

RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206116 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * CODE	AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	AMT CODE	EOM BALANCE
03	279	N	269	-0-	-10	-0-	24	1	245	3	N	-0-			-0-
04	330	N	247	-0-	-83	-0-	23	1	224	3	N	-0-			-0-
05	279	N	265	-0-	-14	-0-	24	1	241	3	N	-0-			-0-
06	270	N	208	-0-	-62	-0-	3	1	205	3	N	-0-			-0-
07	248	N	234	-0-	-14	-0-	234	3			N	-0-			-0-
08	279	N	194	-0-	-85	-0-	194	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206117 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	64	N	64	-0-	-0-	-0-	3	1	53	2	N	-0-					-0-
							8	3									
04	64	N	64	-0-	-0-	-0-	4	1	54	2	N	-0-					-0-
							6	3									
05	64	N	64	-0-	-0-	-0-	4	1	47	2	N	-0-					-0-
							13	3									
06	61	N	61	-0-	-0-	-0-	4	1	53	2	N	-0-					-0-
							4	3									
07	62	N	62	-0-	-0-	-0-	4	1	25	2	N	-0-					-0-
							33	3									
08	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206118 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	494	N	494	-0-	-0-	-0-	35	1	459	3	Y	-0-					-0-
04	469	N	469	-0-	-0-	-0-	32	1	437	3	Y	-0-					-0-
05	478	N	478	-0-	-0-	-0-	33	1	445	3	Y	-0-					-0-
06	455	N	455	-0-	-0-	-0-	39	1	416	3	Y	-0-					-0-
07	496	N	464	-0-	-32	-0-	36	1	428	3	Y	-0-					-0-
08	465	N	457	-0-	-8	-0-	32	1	425	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 7 RRCID -> 206119 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	255	N	255	-0-	-0-	-0-	18	1	237	3	Y	-0-					-0-
04	240	N	236	-0-	-4	-0-	16	1	220	3	Y	-0-					-0-
05	251	N	251	-0-	-0-	-0-	17	1	234	3	Y	-0-					-0-
06	240	N	238	-0-	-2	-0-	20	1	218	3	Y	-0-					-0-
07	249	N	249	-0-	-0-	-0-	19	1	230	3	Y	-0-					-0-
08	248	N	247	-0-	-1	-0-	17	1	230	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 11 RRCID -> 206120 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	435	-0-	-216	-0-	30	1	405	3	Y	-0-					1
04	570	N	250	-0-	-320	-0-	20	1	230	3	Y	-0-					1
05	682	N	307	-0-	-375	-0-	27	1	280	3	Y	-0-	1	1			-0-
06	420	N	242	-0-	-178	-0-	22	1	220	3	Y	-0-					-0-
07	811	N	811	-0-	-0-	-0-	69	1	742	3	Y	-0-					-0-
*08	585	N	585	-0-	-0-	-0-	49	1	536	3	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206173 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	559	N	559	-0-	-0-	-0-	30	1	460	2	N	-0-					-0-
							69	3									
04	565	N	565	-0-	-0-	-0-	32	1	480	2	N	-0-					-0-
							53	3									
05	734	N	734	-0-	-0-	-0-	46	1	536	2	N	-0-					-0-
							152	3									
06	646	N	646	-0-	-0-	-0-	45	1	562	2	N	-0-					-0-
							39	3									
07	659	N	659	-0-	-0-	-0-	38	1	269	2	N	-0-					-0-
							352	3									
*08	789	N	789	-0-	-0-	-0-	45	1	744	3	N	-0-					-0-

SIMMONS RANCH WELL #: 73 RRCID -> 206224 COMPL. DATE 01/23/2004 TOTAL DEPTH 8125 PERF. 6244 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
04	360	N	329	-0-	-31	-0-	329	3			N	-0-					-0-
05	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
07	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
08	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 608 RRCID -> 206226 COMPL. DATE 03/26/2004 TOTAL DEPTH 8408 PERF. 6890 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	583	N	583	-0-	-0-	-0-	42	1	538	3	N	3	1	1	1	8	2
							3	9									
04	581	N	581	-0-	-0-	-0-	54	1	526	3	N	1	1	1			2
							1	9									
05	620	N	598	-0-	-22	-0-	53	1	544	3	N	1	1	1	1	8	1
							1	9									
06	586	N	586	-0-	-0-	-0-	55	1	530	3	N	1					2
							1	9									
07	677	N	677	-0-	-0-	-0-	71	1	604	3	N	2	1	1	1	8	2
							2	9									
*08	653	N	653	-0-	-0-	-0-	103	1	549	3	N	1	1	1			2
							1	9									

MAYER WELL #: 3402 RRCID -> 206227 COMPL. DATE 01/28/2004 TOTAL DEPTH 8510 PERF. 7025 - 7190

03	217	N	213	-0-	-4	-0-	10	1	203	3	N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	10	1	176	3	N	-0-					-0-
05	217	N	186	-0-	-31	-0-	13	1	173	3	N	-0-					-0-
06	210	N	201	-0-	-9	-0-	11	1	190	3	N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	11	1	181	3	N	-0-					-0-
08	186	N	183	-0-	-3	-0-	8	1	175	3	N	-0-					-0-

SIMMONS RANCH WELL #: 78 RRCID -> 206231 COMPL. DATE 02/11/2004 TOTAL DEPTH 8140 PERF. 6224 - 6876

03	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
04	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
07	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
08	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-

MAYFIELD 32 WELL #: 13 RRCID -> 206232 COMPL. DATE 04/22/2004 TOTAL DEPTH 8700 PERF. 6402 - 7454

03	434	N	428	-0-	-6	-0-	30	1	398	3	Y	-0-					-0-
04	840	N	418	-0-	-422	-0-	28	1	390	3	Y	-0-					-0-
05	434	N	424	-0-	-10	-0-	29	1	394	3	Y	1	1	8			-0-
							1	9									
06	423	N	423	-0-	-0-	-0-	36	1	387	3	Y	-0-					-0-
07	434	N	398	-0-	-36	-0-	31	1	367	3	Y	-0-					-0-
08	434	N	384	-0-	-50	-0-	27	1	357	3	Y	-0-					-0-

GENINI WELL #: 3113 RRCID -> 206300 COMPL. DATE 10/06/2003 TOTAL DEPTH 7000 PERF. 5414 - 5662

03	279	N	242	-0-	-37	-0-	15	1	227	3	Y	-0-	1	1			-0-
04	270	N	223	-0-	-47	-0-	15	1	208	3	Y	-0-					-0-
05	248	N	215	-0-	-33	-0-	15	1	200	3	Y	-0-					-0-
06	240	N	194	-0-	-46	-0-	15	1	179	3	Y	-0-					-0-
07	217	N	202	-0-	-15	-0-	18	1	184	3	Y	-0-					-0-
08	217	N	200	-0-	-17	-0-	16	1	184	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3114 RRCID -> 206301 COMPL. DATE 10/10/2003 TOTAL DEPTH 7021 PERF. 5510 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	127	N	127	-0-	-0-	-0-	8	1	119	3	Y	-0-					-0-
04	139	N	139	-0-	-0-	-0-	10	1	129	3	Y	-0-					-0-
05	142	N	142	-0-	-0-	-0-	10	1	132	3	Y	-0-					-0-
06	171	N	171	-0-	-0-	-0-	14	1	157	3	Y	-0-					-0-
07	302	N	302	-0-	-0-	-0-	26	1	275	3	Y	1					1
							1	9									
*08	286	N	286	-0-	-0-	-0-	23	1	263	3	Y	-0-					1

GENINI WELL #: 3112 RRCID -> 206303 COMPL. DATE 03/22/2004 TOTAL DEPTH 6912 PERF. 5348 - 6268

03	544	N	544	-0-	-0-	-0-	35	1	509	3	Y	-0-					1
04	520	N	520	-0-	-0-	-0-	36	1	484	3	Y	-0-					1
05	499	N	499	-0-	-0-	-0-	36	1	463	3	Y	-0-					1
06	459	N	459	-0-	-0-	-0-	37	1	422	3	Y	-0-					1
07	527	N	443	-0-	-84	-0-	39	1	404	3	Y	-0-	1	1			-0-
08	496	N	405	-0-	-91	-0-	33	1	372	3	Y	-0-					-0-

WILSON, DUKE STATE 152 WELL #: 2 RRCID -> 206371 COMPL. DATE 10/25/2003 TOTAL DEPTH 6926 PERF. 5362 - 6392

03	744	N	740	-0-	-4	-0-	47	1	692	3	N	1	2	1			6
							1	9									
04	719	N	719	-0-	-0-	-0-	43	1	676	3	N	-0-	1	1			5
05	784	N	784	-0-	-0-	-0-	48	1	736	3	N	-0-	1	1			4
06	732	N	732	-0-	-0-	-0-	47	1	684	3	N	1					5
							1	9									
07	744	N	713	-0-	-31	-0-	49	1	664	3	N	-0-	1	1			4
08	775	N	763	-0-	-12	-0-	54	1	709	3	N	-0-					4

CANYON RANCH WELL #: 904E RRCID -> 206373 COMPL. DATE 03/26/2004 TOTAL DEPTH 6900 PERF. 5957 - 6180

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 303E RRCID -> 206375 COMPL. DATE 03/20/2004 TOTAL DEPTH 7404 PERF. 5852 - 6016

03	496	N	376	-0-	-120	-0-	376	3			N	-0-					-0-
04	480	N	368	-0-	-112	-0-	368	3			N	-0-					-0-
05	403	N	353	-0-	-50	-0-	353	3			N	-0-					-0-
06	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
07	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
08	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-

WILSON, DUKE WELL #: 1729 RRCID -> 206379 COMPL. DATE 03/24/2004 TOTAL DEPTH 8795 PERF. 5738 - 7789

03	465	N	449	-0-	-16	-0-	28	1	420	3	N	1	6	1			5
							1	9									
04	442	N	442	-0-	-0-	-0-	27	1	415	3	N	-0-	2	1			3
05	465	N	457	-0-	-8	-0-	28	1	429	3	N	-0-	1	1			2
06	435	N	435	-0-	-0-	-0-	28	1	407	3	N	-0-					2
07	465	N	447	-0-	-18	-0-	31	1	415	3	N	1	1	1			2
							1	9									
08	465	N	421	-0-	-44	-0-	30	1	391	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 925S RRCID -> 206380 COMPL. DATE 11/27/2003 TOTAL DEPTH 5500 PERF. 5098 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-
04	360	N	338	-0-	-22	-0-	338	3			N	-0-					-0-
05	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
06	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
07	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
*08	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

CANYON RANCH WELL #: 8216S RRCID -> 206383 COMPL. DATE 11/10/2003 TOTAL DEPTH 5450 PERF. 4540 - 5121

03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
05	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
06	15	N	7	-0-	-8	-0-	7	3			N	-0-					-0-
07	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
08	13	N	3	-0-	-10	-0-	3	3			N	-0-					-0-

CANYON RANCH WELL #: 9311S RRCID -> 206384 COMPL. DATE 12/06/2003 TOTAL DEPTH 5400 PERF. 4675 - 4922

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 115 WELL #: 13S RRCID -> 206385 COMPL. DATE 12/20/2003 TOTAL DEPTH 5400 PERF. 4774 - 4916

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 835X RRCID -> 206387 COMPL. DATE 12/07/2003 TOTAL DEPTH 5400 PERF. 4587 - 5132

03	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-

CANYON RANCH 106 WELL #: 11S RRCID -> 206388 COMPL. DATE 12/15/2003 TOTAL DEPTH 5450 PERF. 4832 - 5060

03	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
04	60	N	18	-0-	-42	-0-	18	3			N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

CANYON RANCH WELL #: 8213S RRCID -> 206389 COMPL. DATE 12/13/2003 TOTAL DEPTH 5400 PERF. 4840 - 5176

03	465	N	423	-0-	-42	-0-	423	3			N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
05	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
06	420	N	400	-0-	-20	-0-	400	3			N	-0-					-0-
07	496	N	410	-0-	-86	-0-	410	3			N	-0-					-0-
08	496	N	428	-0-	-68	-0-	428	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9317S RRCID -> 206390 COMPL. DATE 10/17/2006 TOTAL DEPTH 5500 PERF. 4609 - 5233

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

CANYON RANCH 104 WELL #: 17S RRCID -> 206392 COMPL. DATE 12/31/2003 TOTAL DEPTH 5450 PERF. 4708 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2	EXT	1	-0-		1	1	1	3			N	-0-					-0-
08	14B2	EXT	1	-0-		1	2	1	3			N	-0-					-0-

MAYFIELD 32 WELL #: 12 RRCID -> 206405 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	271	-0-		-101	-0-	19	1	252	3	Y	-0-					4
04	420	N	267	-0-		-153	-0-	18	1	249	3	Y	-0-	4	1			-0-
05	248	N	241	-0-		-7	-0-	17	1	224	3	Y	-0-					-0-
06	270	N	202	-0-		-68	-0-	17	1	185	3	Y	-0-					-0-
07	279	N	188	-0-		-91	-0-	15	1	172	3	Y	1					1
								1	9									
08	248	N	190	-0-		-58	-0-	13	1	177	3	Y	-0-					1

SIMMONS RANCH WELL #: 67 RRCID -> 206406 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	11	-0-		-0-	-0-	11	3			N	-0-					-0-
04	12	N	12	-0-		-0-	-0-	12	3			N	-0-					-0-
05	21	N	21	-0-		-0-	-0-	21	3			N	-0-					-0-
06	27	N	27	-0-		-0-	-0-	27	3			N	-0-					-0-
07	29	N	29	-0-		-0-	-0-	29	3			N	-0-					-0-
08	31	N	28	-0-		-3	-0-	28	3			N	-0-					-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206407 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	455	N	455	-0-		-0-	-0-	31	1	424	3	Y	-0-					-0-
04	346	N	346	-0-		-0-	-0-	28	1	318	3	Y	-0-					-0-
05	372	N	360	-0-		-12	-0-	32	1	328	3	Y	-0-					-0-
06	450	N	358	-0-		-92	-0-	32	1	326	3	Y	-0-					-0-
07	372	N	309	-0-		-63	-0-	26	1	283	3	Y	-0-					-0-
08	372	N	325	-0-		-47	-0-	27	1	298	3	Y	-0-					-0-

MAYER WELL #: 48 RRCID -> 206408 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	522	-0-		-5	-0-	24	1	498	3	N	-0-					-0-
04	510	N	502	-0-		-8	-0-	28	1	474	3	N	-0-					-0-
05	527	N	518	-0-		-9	-0-	35	1	483	3	N	-0-					-0-
06	510	N	495	-0-		-15	-0-	28	1	467	3	N	-0-					-0-
07	527	N	513	-0-		-14	-0-	29	1	484	3	N	-0-					-0-
08	527	N	513	-0-		-14	-0-	23	1	490	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 60 RRCID -> 206409 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
	MAYFIELD 39				WELL #: 14	RRCID -> 206443	COMPL. DATE 12/31/2003				TOTAL DEPTH 8451		PERF. 6159 - 7750				
03	1271	N	1033	-0-	-238	-0-	70	1	962	3	Y	1					6
							1	9									
04	1145	N	1145	-0-	-0-	-0-	93	1	1052	3	Y	-0-					6
05	1126	N	1126	-0-	-0-	-0-	99	1	1026	3	Y	1	1	8			6
							1	9									
06	1006	N	1006	-0-	-0-	-0-	90	1	916	3	Y	-0-	3	1			3
07	1147	N	1011	-0-	-136	-0-	85	1	918	3	Y	7	1	8			9
							8	9									
08	1116	N	1021	-0-	-95	-0-	85	1	922	3	Y	13	2	8			20
							14	9									
	MAYFIELD 34				WELL #: 13	RRCID -> 206446	COMPL. DATE 02/08/2004				TOTAL DEPTH 8545		PERF. 6382 - 8301				
03	104	N	104	-0-	-0-	-0-	7	1	97	3	Y	-0-					-0-
04	104	N	104	-0-	-0-	-0-	8	1	96	3	Y	-0-					-0-
05	110	N	110	-0-	-0-	-0-	10	1	100	3	Y	-0-					-0-
06	104	N	104	-0-	-0-	-0-	9	1	95	3	Y	-0-					-0-
07	105	N	105	-0-	-0-	-0-	9	1	96	3	Y	-0-					-0-
*08	104	N	104	-0-	-0-	-0-	9	1	95	3	Y	-0-					-0-
	MAYER				WELL #: 50	RRCID -> 206460	COMPL. DATE 04/22/2004				TOTAL DEPTH 8305		PERF. 6640 - 8218				
03	593	N	593	-0-	-0-	-0-	27	1	566	3	N	-0-	2	1			2
04	583	N	583	-0-	-0-	-0-	32	1	551	3	N	-0-	1	1			1
05	608	N	608	-0-	-0-	-0-	41	1	566	3	N	1	1	1			1
							1	9									
06	586	N	586	-0-	-0-	-0-	33	1	553	3	N	-0-					1
07	589	N	573	-0-	-16	-0-	33	1	540	3	N	-0-	1	1			-0-
08	620	N	603	-0-	-17	-0-	27	1	576	3	N	-0-					-0-
	MAYER				WELL #: 49	RRCID -> 206461	COMPL. DATE 05/01/2004				TOTAL DEPTH 8377		PERF. 6822 - 8191				
03	465	N	442	-0-	-23	-0-	20	1	422	3	N	-0-	1	1			-0-
04	427	N	427	-0-	-0-	-0-	23	1	404	3	N	-0-					-0-
05	438	N	438	-0-	-0-	-0-	30	1	408	3	N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	23	1	398	3	N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	25	1	412	3	N	-0-					-0-
*08	438	N	438	-0-	-0-	-0-	20	1	418	3	N	-0-					-0-
	SIMMONS RANCH				WELL #: 49	RRCID -> 206462	COMPL. DATE 02/27/2004				TOTAL DEPTH 8390		PERF. 6890 - 8004				
03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
05	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
06	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
07	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
*08	179	N	179	-0-	-0-	-0-	62	1	117	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 51 RRCID -> 206468 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	427	-0-	-131	-0-	20	1	406	3	N	1	1	1			1
							1	9									
04	540	N	497	-0-	-43	-0-	27	1	469	3	N	1	1	1			1
							1	9									
05	496	N	451	-0-	-45	-0-	31	1	419	3	N	1	1	1			1
							1	9									
06	450	N	450	-0-	-0-	-0-	25	1	425	3	N	-0-					1
07	527	N	390	-0-	-137	-0-	22	1	367	3	N	1	1	1			1
							1	9									
08	465	N	446	-0-	-19	-0-	20	1	426	3	N	-0-					1

MAYER WELL #: 46 RRCID -> 206469 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	447	N	447	-0-	-0-	-0-	21	1	426	3	N	-0-	1	1			-0-
04	462	N	462	-0-	-0-	-0-	25	1	437	3	N	-0-					-0-
05	474	N	474	-0-	-0-	-0-	32	1	442	3	N	-0-					-0-
06	453	N	453	-0-	-0-	-0-	25	1	428	3	N	-0-					-0-
07	469	N	469	-0-	-0-	-0-	27	1	442	3	N	-0-					-0-
08	465	N	453	-0-	-12	-0-	20	1	433	3	N	-0-					-0-

MAYER WELL #: 506 RRCID -> 206477 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	-0-	-0-	-186	-0-					N	-0-	1	1			-0-
04	60	N	60	-0-	-0-	-0-	3	1	54	3	N	3					3
							3	9									
05	37	N	37	-0-	-0-	-0-	2	1	34	3	N	1	2	1			2
							1	9									
06	251	N	251	-0-	-0-	-0-	14	1	237	3	N	-0-					2
07	789	N	789	-0-	-0-	-0-	45	1	741	3	N	3	2	1			3
							3	9									
*08	584	N	584	-0-	-0-	-0-	26	1	558	3	N	-0-					3

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206479 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	640	-0-	-197	-0-	46	1	593	3	N	1	1	1			2
							1	9									
04	859	N	859	-0-	-0-	-0-	80	1	778	3	N	1	1	1			2
							1	9									
05	805	N	805	-0-	-0-	-0-	72	1	732	3	N	1	2	1			1
							1	9									
06	768	N	768	-0-	-0-	-0-	72	1	695	3	N	1					2
							1	9									
07	899	N	777	-0-	-122	-0-	82	1	694	3	N	1	1	1			2
							1	9									
08	806	N	784	-0-	-22	-0-	124	1	659	3	N	1	1	1			2
							1	9									

MAYER WELL #: 606 RRCID -> 206480 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	649	N	649	-0-	-0-	-0-	30	1	619	3	N	-0-	3	1			3
04	690	N	587	-0-	-103	-0-	32	1	555	3	N	-0-	2	1			1
05	682	N	562	-0-	-120	-0-	38	1	523	3	N	1	1	1			1
							1	9									
06	630	N	511	-0-	-119	-0-	28	1	482	3	N	1	1	8			1
							1	9									
07	620	N	619	-0-	-1	-0-	35	1	582	3	N	2	1	1	1	8	1
							2	9									
*08	594	N	594	-0-	-0-	-0-	27	1	567	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 36 WELL #: 10 RRCID -> 206482 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1137E RRCID -> 206483 COMPL. DATE 12/22/2003 TOTAL DEPTH 6514 PERF. 6200 - 6240

03	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
04	60	N	39	-0-	-21	-0-	39	3			N	-0-					-0-
05	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

DUKE WILSON 188 WELL #: 11 RRCID -> 206503 COMPL. DATE 12/27/2003 TOTAL DEPTH 8600 PERF. 5549 - 7856

03	1023	N	95	-0-	-928	-0-	6	1	89	3	N	-0-					1
04	660	N	146	-0-	-514	-0-	9	1	137	3	N	-0-					1
05	1395	N	120	-0-	-1275	-0-	7	1	113	3	N	-0-					1
06	1456	N	1456	-0-	-0-	-0-	94	1	1362	3	N	-0-					1
07	1024	N	1024	-0-	-0-	-0-	70	1	954	3	N	-0-	1	1			-0-
*08	1152	N	1152	-0-	-0-	-0-	82	1	1070	3	N	-0-					-0-

WILSON, DUKE WELL #: 1716 RRCID -> 206985 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

03	837	N	687	-0-	-150	-0-	43	1	644	3	N	-0-					-0-
04	690	N	515	-0-	-175	-0-	31	1	484	3	N	-0-					-0-
05	713	N	510	-0-	-203	-0-	31	1	479	3	N	-0-					-0-
06	660	N	380	-0-	-280	-0-	25	1	355	3	N	-0-					-0-
07	694	N	694	-0-	-0-	-0-	48	1	646	3	N	-0-					-0-
*08	661	N	661	-0-	-0-	-0-	47	1	614	3	N	-0-					-0-

CAUTHORN 27 WELL #: 10 RRCID -> 207105 COMPL. DATE 05/02/2004 TOTAL DEPTH 7082 PERF. 4544 - 6644

03	930	N	929	-0-	-1	-0-	294	1	634	3	Y	1	2	1			1
							1	9									
04	930	N	908	-0-	-22	-0-	282	1	626	3	Y	-0-					1
05	961	N	944	-0-	-17	-0-	296	1	647	3	Y	1	1	1			1
							1	9									
06	900	N	887	-0-	-13	-0-	285	1	602	3	Y	-0-					1
07	930	N	926	-0-	-4	-0-	298	1	627	3	Y	1	1	1			1
							1	9									
*08	955	N	955	-0-	-0-	-0-	298	1	657	3	Y	-0-	1	1			-0-

REINHARDT "6" WELL #: 10 RRCID -> 207106 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

03	2511	X	1454	-0-	-1057	-0-	113	1	1341	3	Y	-0-					3
04	2160	X	1263	-0-	-897	-0-	102	1	1161	3	Y	-0-					3
05	1922	X	1115	-0-	-807	-0-	99	1	1016	3	Y	-0-					3
06	1590	X	1283	-0-	-307	-0-	167	1	1103	3	Y	12	10	1			5
							13	9									
07	1302	N	1207	-0-	-95	-0-	158	1	1049	3	Y	-0-	4	1			1
*08	1145	N	1145	-0-	-0-	-0-	129	1	1016	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REINHARDT 6 WELL #: 11 RRCID -> 207107 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	302	N	302	-0-	-0-	-0-	23	1	271	3	N	7					155
							8	9									
04	305	N	305	-0-	-0-	-0-	25	1	280	3	N	-0-					155
05	293	N	293	-0-	-0-	-0-	26	1	267	3	N	-0-					155
06	296	N	296	-0-	-0-	-0-	39	1	257	3	N	-0-					155
07	348	N	348	-0-	-0-	-0-	92	1	256	3	N	-0-	29	1			126
*08	339	N	339	-0-	-0-	-0-	86	1	253	3	N	-0-					126

MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207108 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	178	-0-	-8	-0-	13	1	165	3	N	-0-					1
04	180	N	162	-0-	-18	-0-	15	1	147	3	N	-0-					1
05	186	N	167	-0-	-19	-0-	15	1	152	3	N	-0-					1
06	180	N	162	-0-	-18	-0-	15	1	147	3	N	-0-					1
07	168	N	168	-0-	-0-	-0-	18	1	150	3	N	-0-	1	1			-0-
*08	166	N	166	-0-	-0-	-0-	26	1	140	3	N	-0-					-0-

MORRISS 62 WELL #: 6 RRCID -> 207154 COMPL. DATE 02/04/2004 TOTAL DEPTH 5950 PERF. 5234 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	618	N	618	-0-	-0-	-0-	47	1	571	3	Y	-0-					-0-
04	624	N	624	-0-	-0-	-0-	46	1	578	3	Y	-0-					-0-
05	658	N	658	-0-	-0-	-0-	50	1	608	3	Y	-0-					-0-
06	626	N	626	-0-	-0-	-0-	48	1	578	3	Y	-0-					-0-
07	645	N	645	-0-	-0-	-0-	51	1	594	3	Y	-0-					-0-
*08	641	N	641	-0-	-0-	-0-	50	1	591	3	Y	-0-					-0-

CAUTHORN 27 WELL #: 12 RRCID -> 207157 COMPL. DATE 05/03/2004 TOTAL DEPTH 6703 PERF. 4128 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	823	N	823	-0-	-0-	-0-	115	1	707	3	Y	1	2	1			1
							1	9									
04	900	N	709	-0-	-191	-0-	96	1	613	3	Y	-0-					1
05	872	N	872	-0-	-0-	-0-	122	1	749	3	Y	1	1	1			1
							1	9									
06	810	N	728	-0-	-82	-0-	104	1	624	3	Y	-0-					1
07	909	N	909	-0-	-0-	-0-	133	1	776	3	Y	-0-	1	1			-0-
08	868	N	717	-0-	-151	-0-	101	1	616	3	Y	-0-					-0-

MAYER 49 WELL #: 4 RRCID -> 207161 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	347	N	347	-0-	-0-	-0-	163	1	184	3	Y	-0-					-0-
04	335	N	335	-0-	-0-	-0-	161	1	174	3	Y	-0-					-0-
05	346	N	346	-0-	-0-	-0-	167	1	179	3	Y	-0-					-0-
06	330	N	329	-0-	-1	-0-	162	1	167	3	Y	-0-					-0-
07	341	N	334	-0-	-7	-0-	164	1	170	3	Y	-0-					-0-
08	341	N	334	-0-	-7	-0-	163	1	171	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 69 RRCID -> 207171 COMPL. DATE 06/10/2004 TOTAL DEPTH 8310 PERF. 6312 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REINHARDT "6" WELL #: 9 RRCID -> 207173 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	446	N	446	-0-	-0-	-0-	35	1	411	3	Y	-0-					1
04	212	N	212	-0-	-0-	-0-	17	1	195	3	Y	-0-					1
05	302	N	302	-0-	-0-	-0-	27	1	275	3	Y	-0-					1
06	639	N	639	-0-	-0-	-0-	84	1	555	3	Y	-0-	1	1			-0-
07	1033	N	1033	-0-	-0-	-0-	135	1	898	3	Y	-0-					-0-
*08	1069	N	1069	-0-	-0-	-0-	120	1	949	3	Y	-0-					-0-

MAYER 48 WELL #: 2 RRCID -> 207238 COMPL. DATE 03/25/2004 TOTAL DEPTH 8100 PERF. 7714 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	570	-0-	-19	-0-	52	1	518	3	Y	-0-					-0-
04	540	N	289	-0-	-251	-0-	32	1	257	3	Y	-0-					-0-
05	749	N	749	-0-	-0-	-0-	83	1	666	3	Y	-0-					-0-
06	588	N	588	-0-	-0-	-0-	68	1	520	3	Y	-0-					-0-
07	594	N	594	-0-	-0-	-0-	61	1	533	3	Y	-0-					-0-
08	744	N	568	-0-	-176	-0-	56	1	512	3	Y	-0-					-0-

CAUTHORN 27 WELL #: 8 RRCID -> 207240 COMPL. DATE 02/06/2004 TOTAL DEPTH 6826 PERF. 6020 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	541	N	541	-0-	-0-	-0-	76	1	465	3	Y	-0-	1	1			-0-
04	570	N	436	-0-	-134	-0-	59	1	376	3	Y	1					1
							1	9									
05	465	N	437	-0-	-28	-0-	61	1	376	3	Y	-0-					1
06	510	N	505	-0-	-5	-0-	72	1	433	3	Y	-0-					1
07	546	N	546	-0-	-0-	-0-	80	1	466	3	Y	-0-	1	1			-0-
*08	482	N	482	-0-	-0-	-0-	68	1	414	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 62 RRCID -> 207241 COMPL. DATE 06/10/2004 TOTAL DEPTH 8078 PERF. 6686 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 65 RRCID -> 207244 COMPL. DATE 02/27/2004 TOTAL DEPTH 8250 PERF. 6856 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	111	-0-	-75	-0-	43	1	67	3	N	1	1	8			-0-
							1	9									
04	210	N	134	-0-	-76	-0-	28	1	105	3	N	1	1	8			-0-
							1	9									
05	155	N	155	-0-	-0-	-0-	92	1	62	3	N	1	1	8			-0-
							1	9									
06	120	N	61	-0-	-59	-0-	12	1	49	3	N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	74	1	53	3	N	-0-					-0-
08	155	N	62	-0-	-93	-0-	6	1	56	3	N	-0-					-0-

SIMMONS RANCH WELL #: 66 RRCID -> 207245 COMPL. DATE 05/31/2004 TOTAL DEPTH 7996 PERF. 6276 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
05	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
07	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
*08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207296 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	182	-0-	-97	-0-	8	1	174	3	N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	12	1	205	3	N	-0-					-0-
05	155	N	107	-0-	-48	-0-	7	1	100	3	N	-0-					-0-
06	491	N	491	-0-	-0-	-0-	27	1	464	3	N	-0-					-0-
07	217	N	108	-0-	-109	-0-	6	1	102	3	N	-0-					-0-
*08	181	N	181	-0-	-0-	-0-	8	1	173	3	N	-0-					-0-

SIMMONS RANCH WELL #: 64 RRCID -> 207297 COMPL. DATE 05/16/2004 TOTAL DEPTH 8240 PERF. 6770 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REINHARDT 6 WELL #: 12 RRCID -> 207299 COMPL. DATE 05/27/2004 TOTAL DEPTH 8280 PERF. 6107 - 7342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUDSPETH 51 WELL #: 4 RRCID -> 207301 COMPL. DATE 05/05/2004 TOTAL DEPTH 8600 PERF. 6592 - 7368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	273	-0-	-6	-0-	24	1	249	2	N	-0-					1
04	273	N	273	-0-	-0-	-0-	22	1	251	2	N	-0-					1
05	282	N	282	-0-	-0-	-0-	23	1	259	2	N	-0-	1	1			-0-
06	273	N	273	-0-	-0-	-0-	24	1	249	2	N	-0-					-0-
07	279	N	275	-0-	-4	-0-	19	1	256	2	N	-0-					-0-
*08	303	N	303	-0-	-0-	-0-	14	1	289	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 14 RRCID -> 207302 COMPL. DATE 03/20/2004 TOTAL DEPTH 8022 PERF. 6448 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	311	N	311	-0-	-0-	-0-	14	1	297	3	N	-0-	1	1			-0-
04	305	N	305	-0-	-0-	-0-	17	1	288	3	N	-0-					-0-
05	310	N	280	-0-	-30	-0-	19	1	261	3	N	-0-					-0-
06	300	N	296	-0-	-4	-0-	16	1	280	3	N	-0-					-0-
07	310	N	283	-0-	-27	-0-	16	1	267	3	N	-0-					-0-
*08	292	N	292	-0-	-0-	-0-	13	1	279	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 16 RRCID -> 207389 COMPL. DATE 06/02/2003 TOTAL DEPTH 6150 PERF. 5120 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	584	N	584	-0-	-0-	-0-	168	1	416	3	N	-0-	1	1			-0-
04	570	N	556	-0-	-14	-0-	161	1	394	3	N	1					1
							1	9									
05	660	N	660	-0-	-0-	-0-	140	1	503	3	N	15	12	1			4
							17	9									
06	690	N	690	-0-	-0-	-0-	135	1	505	3	N	45					49
							50	9									
07	613	N	613	-0-	-0-	-0-	135	1	455	3	N	21	41	1	1	8	28
							23	9									
*08	621	N	621	-0-	-0-	-0-	134	1	433	3	N	49					77
							54	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 64 WELL #: 5 RRCID -> 207392 COMPL. DATE 01/28/2004 TOTAL DEPTH 6000 PERF. 5286 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	202	-0-	-46	-0-	15	1	186	3	Y	1	1	1			1
							1	9									
04	240	N	197	-0-	-43	-0-	15	1	182	3	Y	-0-					1
05	217	N	209	-0-	-8	-0-	16	1	193	3	Y	-0-	1	1			-0-
06	210	N	198	-0-	-12	-0-	15	1	182	3	Y	1					1
							1	9									
07	217	N	193	-0-	-24	-0-	15	1	178	3	Y	-0-	1	1			-0-
08	217	N	194	-0-	-23	-0-	15	1	179	3	Y	-0-					-0-

MAYFIELD 41 WELL #: 10 RRCID -> 207393 COMPL. DATE 05/09/2004 TOTAL DEPTH 8597 PERF. 6298 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	281	N	281	-0-	-0-	-0-	19	1	262	3	Y	-0-					-0-
04	266	N	266	-0-	-0-	-0-	21	1	244	3	Y	1	1	8			-0-
							1	9									
05	289	N	289	-0-	-0-	-0-	24	1	252	3	Y	12	12	8			-0-
							13	9									
06	270	N	256	-0-	-14	-0-	23	1	233	3	Y	-0-					-0-
07	279	N	262	-0-	-17	-0-	22	1	240	3	Y	-0-					-0-
08	279	N	261	-0-	-18	-0-	22	1	239	3	Y	-0-					-0-

MAYFIELD 41 WELL #: 9 RRCID -> 207425 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S.JR."U" WELL #: 6 RRCID -> 207427 COMPL. DATE 03/02/2004 TOTAL DEPTH 8108 PERF. 6642 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	157	N	157	-0-	-0-	-0-	11	1	146	3	N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	15	1	141	3	N	-0-					-0-
05	155	N	154	-0-	-1	-0-	14	1	140	3	N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	14	1	136	3	N	-0-					-0-
07	155	N	153	-0-	-2	-0-	16	1	137	3	N	-0-					-0-
08	155	N	149	-0-	-6	-0-	24	1	125	3	N	-0-					-0-

MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207469 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	467	N	467	-0-	-0-	-0-	34	1	432	3	N	1	1	1			1
							1	9									
04	474	N	474	-0-	-0-	-0-	44	1	429	3	N	1	1	1			1
							1	9									
05	471	N	471	-0-	-0-	-0-	42	1	428	3	N	1	1	1			1
							1	9									
06	450	N	419	-0-	-31	-0-	39	1	380	3	N	-0-					1
07	496	N	471	-0-	-25	-0-	50	1	421	3	N	-0-					1
08	465	N	439	-0-	-26	-0-	69	1	370	3	N	-0-					1

SIMMONS 71 WELL #: 6 RRCID -> 207477 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	2	-0-	-60	-0-	2	3			Y	-0-					-0-
04	60	N	1	-0-	-59	-0-	1	3			Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207480 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1188	-0-	-83	-0-	55	1	1133	3	N	-0-					1
04	1170	N	1142	-0-	-28	-0-	63	1	1079	3	N	-0-	1	1			-0-
05	1209	N	1209	-0-	-0-	-0-	82	1	1127	3	N	-0-					-0-
06	1181	N	1181	-0-	-0-	-0-	66	1	1114	3	N	1					1
							1	9									
07	1192	N	1192	-0-	-0-	-0-	68	1	1124	3	N	-0-	1	1			-0-
08	1209	N	1195	-0-	-14	-0-	54	1	1141	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207482 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	N	1697	-0-	-70	-0-	122	1	1572	3	N	3	2	1			5
							3	9									
04	1790	N	1790	-0-	-0-	-0-	167	1	1620	3	N	3	2	1			6
							3	9									
05	1831	N	1831	-0-	-0-	-0-	163	1	1667	3	N	1	4	1			3
							1	9									
06	1775	N	1775	-0-	-0-	-0-	166	1	1607	3	N	2					5
							2	9									
07	1860	N	1812	-0-	-48	-0-	191	1	1619	3	N	2	2	1			5
							2	9									
08	1829	N	1803	-0-	-26	-0-	285	1	1516	3	N	2	2	1			5
							2	9									

KELLY 127 WELL #: 6 RRCID -> 207521 COMPL. DATE 04/03/2004 TOTAL DEPTH 6608 PERF. 4845 - 6231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	224	-0-	-55	-0-	10	1	214	3	Y	-0-					12
04	270	N	221	-0-	-49	-0-	15	1	206	3	Y	-0-	11	1			1
05	279	N	216	-0-	-63	-0-	17	1	197	3	Y	2					3
							2	9									
06	210	N	204	-0-	-6	-0-	23	1	180	3	Y	1					4
							1	9									
07	217	N	201	-0-	-16	-0-	22	1	178	3	Y	1	4	1			1
							1	9									
08	217	N	211	-0-	-6	-0-	24	1	186	3	Y	1					2
							1	9									

CAUTHORN, MACK 130 WELL #: 7 RRCID -> 207525 COMPL. DATE 04/10/2004 TOTAL DEPTH 7007 PERF. 4937 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	610	-0-	-196	-0-	610	3			N	-0-					-0-
04	780	N	629	-0-	-151	-0-	629	3			N	-0-					-0-
05	682	N	613	-0-	-69	-0-	613	3			N	-0-					-0-
06	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
07	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
*08	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-

CAUTHORN, MACK 112 WELL #: 10 RRCID -> 207532 COMPL. DATE 03/21/2004 TOTAL DEPTH 6530 PERF. 4671 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	404	-0-	-154	-0-	404	3			Y	-0-					-0-
04	548	N	548	-0-	-0-	-0-	548	3			Y	-0-					-0-
05	589	N	546	-0-	-43	-0-	546	3			Y	-0-					-0-
06	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					-0-
07	558	N	496	-0-	-62	-0-	496	3			Y	-0-					-0-
08	558	N	462	-0-	-96	-0-	462	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 139 WELL #: 10 RRCID -> 207535 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7010 - 7174

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	471	N	471	-0-	-0-	-0-	125	1	321	3	Y	23					128
							25	9									
04	450	N	357	-0-	-93	-0-	41	1	313	3	Y	3					131
							3	9									
05	465	N	398	-0-	-67	-0-	56	1	335	3	Y	6	121	1			16
							7	9									
06	450	N	410	-0-	-40	-0-	120	1	290	3	Y	-0-					16
07	377	N	377	-0-	-0-	-0-	50	1	327	3	Y	-0-					16
08	403	N	401	-0-	-2	-0-	111	1	282	3	Y	7					23
							8	9									

RICHARDSON 135 WELL #: 8 RRCID -> 207541 COMPL. DATE 03/08/2004 TOTAL DEPTH 8371 PERF. 6807 - 7802

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207545 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	579	-0-	-41	-0-	51	1	528	2	N	-0-					2
04	600	N	560	-0-	-40	-0-	45	1	514	2	N	1					3
							1	9									
05	592	N	592	-0-	-0-	-0-	48	1	544	2	N	-0-	2	1			1
06	573	N	573	-0-	-0-	-0-	51	1	522	2	N	-0-					1
07	589	N	577	-0-	-12	-0-	41	1	536	2	N	-0-					1
*08	624	N	624	-0-	-0-	-0-	28	1	596	3	N	-0-					1

BROWN/WHITEHEAD 2 WELL #: 31 RRCID -> 207598 COMPL. DATE 06/24/2004 TOTAL DEPTH 9275 PERF. 6600 - 7953

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	176	-0-	-10	-0-	9	1	145	2	N	-0-					-0-
							22	3									
04	180	N	179	-0-	-1	-0-	10	1	152	2	N	-0-					-0-
							17	3									
05	189	N	189	-0-	-0-	-0-	12	1	138	2	N	-0-					-0-
							39	3									
06	180	N	174	-0-	-6	-0-	12	1	152	2	N	-0-					-0-
							10	3									
07	191	N	191	-0-	-0-	-0-	11	1	78	2	N	-0-					-0-
							102	3									
08	186	N	182	-0-	-4	-0-	10	1	172	3	N	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207602 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	612	-0-	-8	-0-	33	1	503	2	N	-0-					-0-
							76	3									
04	604	N	604	-0-	-0-	-0-	35	1	512	2	N	-0-					-0-
							57	3									
05	621	N	621	-0-	-0-	-0-	39	1	454	2	N	-0-					-0-
							128	3									
06	600	N	594	-0-	-6	-0-	42	1	516	2	N	-0-					-0-
							36	3									
07	641	N	641	-0-	-0-	-0-	37	1	262	2	N	-0-					-0-
							342	3									
08	620	N	613	-0-	-7	-0-	35	1	578	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 71 RRCID -> 207645 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
04	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
05	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-
06	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
07	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
*08	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207648 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	17	N	17	-0-	-0-	-0-	7	3	10	9	N	9					9
05	0	N	-0-	-0-	-0-	-0-					N	-0-	5	1			4
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					4
07	31	N	-0-	-0-	-31	-0-					N	-0-	2	1			2
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2

GALBREATH 66 WELL #: 13 RRCID -> 207667 COMPL. DATE 07/13/2004 TOTAL DEPTH 6111 PERF. 4774 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
08	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-

GALBREATH 66 WELL #: 15 RRCID -> 207669 COMPL. DATE 05/30/2004 TOTAL DEPTH 6200 PERF. 5288 - 5921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	108	-0-	-140	-0-	9	1	99	3	Y	-0-					14
04	150	N	105	-0-	-45	-0-	11	1	93	3	Y	1					15
							1	9									
05	124	N	107	-0-	-17	-0-	12	1	93	3	Y	2	12	1			5
							2	9									
06	179	N	179	-0-	-0-	-0-	17	1	162	3	Y	-0-					5
07	266	N	266	-0-	-0-	-0-	23	1	243	3	Y	-0-					5
*08	285	N	285	-0-	-0-	-0-	26	1	258	3	Y	1					6
							1	9									

BROWN/WHITEHEAD 2 WELL #: 1 RRCID -> 207673 COMPL. DATE 06/26/2004 TOTAL DEPTH 8850 PERF. 6474 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	330	-0-	-11	-0-	18	1	271	2	N	-0-					-0-
							41	3									
04	330	N	327	-0-	-3	-0-	19	1	277	2	N	-0-					-0-
							31	3									
05	341	N	335	-0-	-6	-0-	21	1	245	2	N	-0-					-0-
							69	3									
06	330	N	329	-0-	-1	-0-	23	1	286	2	N	-0-					-0-
							20	3									
07	343	N	343	-0-	-0-	-0-	20	1	140	2	N	-0-					-0-
							183	3									
08	341	N	329	-0-	-12	-0-	19	1	310	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207674 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	530	N	530	-0-	-0-	-0-	28	1	436	2	N	-0-					-0-
							66	3									
04	532	N	532	-0-	-0-	-0-	31	1	451	2	N	-0-					-0-
							50	3									
05	568	N	568	-0-	-0-	-0-	36	1	415	2	N	-0-					-0-
							117	3									
06	557	N	557	-0-	-0-	-0-	39	1	485	2	N	-0-					-0-
							33	3									
07	579	N	579	-0-	-0-	-0-	34	1	236	2	N	-0-					-0-
							309	3									
08	558	N	545	-0-	-13	-0-	31	1	514	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207723 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	913	-0-	-17	-0-	49	1	751	2	N	-0-					-0-
							113	3									
04	914	N	914	-0-	-0-	-0-	52	1	776	2	N	-0-					-0-
							86	3									
05	941	N	941	-0-	-0-	-0-	59	1	687	2	N	-0-					-0-
							195	3									
06	870	N	755	-0-	-115	-0-	53	1	657	2	N	-0-					-0-
							45	3									
07	930	N	867	-0-	-63	-0-	50	1	354	2	N	-0-					-0-
							463	3									
08	930	N	837	-0-	-93	-0-	48	1	789	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207725 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	178	N	178	-0-	-0-	-0-	10	1	146	2	N	-0-					-0-
							22	3									
04	150	N	109	-0-	-41	-0-	6	1	93	2	N	-0-					-0-
							10	3									
05	155	N	47	-0-	-108	-0-	3	1	34	2	N	-0-					-0-
							10	3									
06	180	N	4	-0-	-176	-0-	4	2			N	-0-					-0-
07	124	N	1	-0-	-123	-0-	1	3			N	-0-					-0-
08	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207728 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	85	N	85	-0-	-0-	-0-	6	1	78	3	Y	1					21
							1	9									
04	77	N	77	-0-	-0-	-0-	6	1	71	3	Y	-0-					21
05	94	N	94	-0-	-0-	-0-	8	1	86	3	Y	-0-	18	1			3
06	91	N	91	-0-	-0-	-0-	8	1	83	3	Y	-0-	2	1			1
07	95	N	95	-0-	-0-	-0-	8	1	86	3	Y	1					2
							1	9									
08	93	N	88	-0-	-5	-0-	7	1	81	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLOODWORTH WELL #: 1201 RRCID -> 207731 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	264	N	264	-0-	-0-	-0-	42	1	193	2	N	-0-					-0-
							29	3									
04	270	N	253	-0-	-17	-0-	51	1	182	2	N	-0-					-0-
							20	3									
05	279	N	266	-0-	-13	-0-	57	1	163	2	N	-0-					-0-
							46	3									
06	270	N	248	-0-	-22	-0-	48	1	187	2	N	-0-					-0-
							13	3									
07	257	N	257	-0-	-0-	-0-	44	1	92	2	N	-0-					-0-
							121	3									
08	279	N	255	-0-	-24	-0-	46	1	209	3	N	-0-					-0-

VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207733 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1396	N	1396	-0-	-0-	-0-	75	1	1148	2	N	-0-					2
							173	3									
04	1380	N	1342	-0-	-38	-0-	77	1	1139	2	N	-0-					2
							126	3									
05	1395	N	1374	-0-	-21	-0-	86	1	1004	2	N	-0-					2
							284	3									
06	1350	N	1247	-0-	-103	-0-	88	1	1084	2	N	-0-					2
							75	3									
07	1395	N	1381	-0-	-14	-0-	80	1	564	2	N	-0-					2
							737	3									
08	1364	N	1355	-0-	-9	-0-	78	1	1277	3	N	-0-					2

GALBREATH 66 WELL #: 17 RRCID -> 207736 COMPL. DATE 05/23/2004 TOTAL DEPTH 6100 PERF. 5383 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	103	-0-	-83	-0-	9	1	94	3	Y	-0-					2
04	246	N	246	-0-	-0-	-0-	26	1	220	3	Y	-0-					2
05	155	N	115	-0-	-40	-0-	13	1	101	3	Y	1	2	1			1
							1	9									
06	90	N	35	-0-	-55	-0-	3	1	32	3	Y	-0-					1
07	248	N	71	-0-	-177	-0-	6	1	65	3	Y	-0-					1
08	124	N	58	-0-	-66	-0-	5	1	53	3	Y	-0-					1

VALLIANT WELL #: 7 RRCID -> 207909 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	306	-0-	-4	-0-	16	1	252	2	N	-0-					-0-
							38	3									
04	300	N	296	-0-	-4	-0-	17	1	251	2	N	-0-					-0-
							28	3									
05	310	N	290	-0-	-20	-0-	18	1	212	2	N	-0-					-0-
							60	3									
06	300	N	294	-0-	-6	-0-	21	1	255	2	N	-0-					-0-
							18	3									
07	310	N	301	-0-	-9	-0-	17	1	123	2	N	-0-					-0-
							161	3									
*08	300	N	300	-0-	-0-	-0-	17	1	283	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 20 RRCID -> 207910 COMPL. DATE 04/23/2004 TOTAL DEPTH 6650 PERF. 5046 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	274	-0-	-129	-0-	13	1	255	3	Y	5	6	1			7
							6	9									
04	343	N	343	-0-	-0-	-0-	17	1	325	3	Y	1	7	1			1
							1	9									
05	405	N	405	-0-	-0-	-0-	21	1	383	3	Y	1	1	1			1
							1	9									
06	435	N	435	-0-	-0-	-0-	23	1	412	3	Y	-0-					1
07	451	N	451	-0-	-0-	-0-	23	1	428	3	Y	-0-	1	1			-0-
*08	533	N	533	-0-	-0-	-0-	28	1	505	3	Y	-0-					-0-

KELLY 124 WELL #: 19 RRCID -> 207911 COMPL. DATE 03/31/2004 TOTAL DEPTH 6700 PERF. 5242 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	468	N	468	-0-	-0-	-0-	23	1	445	3	Y	-0-					-0-
04	480	N	454	-0-	-26	-0-	22	1	432	3	Y	-0-					-0-
05	471	N	471	-0-	-0-	-0-	25	1	446	3	Y	-0-					-0-
06	461	N	461	-0-	-0-	-0-	24	1	437	3	Y	-0-					-0-
07	469	N	469	-0-	-0-	-0-	24	1	445	3	Y	-0-					-0-
*08	466	N	466	-0-	-0-	-0-	25	1	441	3	Y	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 17 RRCID -> 207915 COMPL. DATE 05/21/2004 TOTAL DEPTH 8400 PERF. 6484 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	656	N	656	-0-	-0-	-0-	30	1	5	2	N	-0-					-0-
							621	3									
04	612	N	612	-0-	-0-	-0-	33	1	6	2	N	-0-					-0-
							573	3									
05	630	N	630	-0-	-0-	-0-	43	1	2	2	N	-0-					-0-
							585	3									
06	630	N	613	-0-	-17	-0-	34	1	6	2	N	-0-					-0-
							573	3									
07	632	N	632	-0-	-0-	-0-	35	1	17	2	N	-0-					-0-
							580	3									
08	620	N	620	-0-	-0-	-0-	27	1	11	2	N	-0-					-0-
							582	3									

HILL-VANDERSTUCKEN "A" WELL #: 4 RRCID -> 207928 COMPL. DATE 06/25/2004 TOTAL DEPTH 8700 PERF. 6260 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	378	N	378	-0-	-0-	-0-	20	1	311	2	N	-0-					-0-
							47	3									
04	300	N	292	-0-	-8	-0-	17	1	248	2	N	-0-					-0-
							27	3									
05	310	N	300	-0-	-10	-0-	19	1	219	2	N	-0-					-0-
							62	3									
06	300	N	278	-0-	-22	-0-	20	1	241	2	N	-0-					-0-
							17	3									
07	310	N	292	-0-	-18	-0-	17	1	119	2	N	-0-					-0-
							156	3									
08	310	N	291	-0-	-19	-0-	17	1	274	3	N	-0-					-0-

GALBRAITH 79 WELL #: 8 RRCID -> 207942 COMPL. DATE 03/20/2004 TOTAL DEPTH 6200 PERF. 4582 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
04	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
05	43	N	43	-0-	-0-	-0-	5	1	38	3	Y	-0-					-0-
06	49	N	49	-0-	-0-	-0-	5	1	44	3	Y	-0-					-0-
07	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-					-0-
*08	48	N	48	-0-	-0-	-0-	4	1	44	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 73 WELL #: 6 RRCID -> 207985 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	143	-0-	-12	-0-	12	1	131	3	Y	-0-					-0-
04	160	N	160	-0-	-0-	-0-	13	1	143	3	Y	4	4	8			-0-
							4	9									
05	162	N	162	-0-	-0-	-0-	16	1	146	3	Y	-0-					-0-
06	156	N	156	-0-	-0-	-0-	16	1	140	3	Y	-0-					-0-
07	160	N	160	-0-	-0-	-0-	17	1	143	3	Y	-0-					-0-
08	155	N	154	-0-	-1	-0-	16	1	138	3	Y	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207986 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	389	-0-	-14	-0-	21	1	320	2	N	-0-					-0-
							48	3									
04	390	N	389	-0-	-1	-0-	22	1	331	2	N	-0-					-0-
							36	3									
05	392	N	392	-0-	-0-	-0-	25	1	286	2	N	-0-					-0-
							81	3									
06	390	N	384	-0-	-6	-0-	27	1	334	2	N	-0-					-0-
							23	3									
07	409	N	409	-0-	-0-	-0-	24	1	167	2	N	-0-					-0-
							218	3									
08	403	N	391	-0-	-12	-0-	22	1	369	3	N	-0-					-0-

HUDSPETH 52 WELL #: 4 RRCID -> 207987 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	217	-0-	-31	-0-	19	1	198	2	N	-0-					1
04	210	N	199	-0-	-11	-0-	16	1	183	2	N	-0-					1
05	285	N	285	-0-	-0-	-0-	23	1	262	2	N	-0-	1	1			-0-
06	210	N	208	-0-	-2	-0-	19	1	189	2	N	-0-					-0-
07	217	N	213	-0-	-4	-0-	15	1	198	2	N	-0-					-0-
08	248	N	181	-0-	-67	-0-	8	1	173	3	N	-0-					-0-

GALBRAITH 79 WELL #: 6 RRCID -> 207990 COMPL. DATE 04/04/2004 TOTAL DEPTH 6223 PERF. 4559 - 5845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	826	-0-	-42	-0-	68	1	746	3	Y	11					11
							12	9									
04	840	N	778	-0-	-62	-0-	84	1	694	3	Y	-0-					11
05	861	N	861	-0-	-0-	-0-	95	1	760	3	Y	5	9	1			7
							6	9									
06	810	N	790	-0-	-20	-0-	75	1	713	3	Y	2					9
							2	9									
07	806	N	755	-0-	-51	-0-	66	1	689	3	Y	-0-					9
08	868	N	730	-0-	-138	-0-	66	1	664	3	Y	-0-					9

VANDERSTUCKEN, J. M. WELL #: 12 RRCID -> 208015 COMPL. DATE 02/27/2004 TOTAL DEPTH 8810 PERF. 6270 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	40	-0-	-84	-0-	2	1	33	2	N	-0-					-0-
							5	3									
04	141	N	141	-0-	-0-	-0-	8	1	120	2	N	-0-					-0-
							13	3									
05	155	N	144	-0-	-11	-0-	9	1	105	2	N	-0-					-0-
							30	3									
06	148	N	148	-0-	-0-	-0-	10	1	129	2	N	-0-					-0-
							9	3									
07	155	N	142	-0-	-13	-0-	8	1	58	2	N	-0-					-0-
							76	3									
08	155	N	139	-0-	-16	-0-	8	1	131	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT WELL #: 6 RRCID -> 208022 COMPL. DATE 03/12/2004 TOTAL DEPTH 8676 PERF. 6260 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	397	-0-	-6	-0-	21	1	327	2	N	-0-					-0-
							49	3									
04	390	N	383	-0-	-7	-0-	22	1	325	2	N	-0-					-0-
							36	3									
05	403	N	395	-0-	-8	-0-	25	1	288	2	N	-0-					-0-
							82	3									
06	390	N	379	-0-	-11	-0-	27	1	329	2	N	-0-					-0-
							23	3									
07	403	N	394	-0-	-9	-0-	23	1	161	2	N	-0-					-0-
							210	3									
08	403	N	389	-0-	-14	-0-	22	1	367	3	N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 11 RRCID -> 208028 COMPL. DATE 03/07/2004 TOTAL DEPTH 7301 PERF. 4808 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	582	-0-	-7	-0-	582	3			Y	-0-					-0-
04	570	N	562	-0-	-8	-0-	562	3			Y	-0-					-0-
05	589	N	547	-0-	-42	-0-	547	3			Y	-0-					-0-
06	570	N	540	-0-	-30	-0-	540	3			Y	-0-					-0-
07	589	N	550	-0-	-39	-0-	550	3			Y	-0-					-0-
08	558	N	546	-0-	-12	-0-	546	3			Y	-0-					-0-

CUSENBARY 59 WELL #: 2 RRCID -> 208030 COMPL. DATE 03/05/2004 TOTAL DEPTH 5800 PERF. 4084 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	620	-0-	-0-	-0-	75	1	545	3	N	-0-	1	1			2
04	578	N	578	-0-	-0-	-0-	68	1	510	3	N	-0-					2
05	609	N	609	-0-	-0-	-0-	72	1	537	3	N	-0-					2
06	540	N	319	-0-	-221	-0-	43	1	273	3	N	3	2	1			3
							3	9									
07	558	N	318	-0-	-240	-0-	43	1	274	3	N	1					4
							1	9									
08	558	N	322	-0-	-236	-0-	44	1	278	3	N	-0-					4

DUKE WILSON 21 1/2 WELL #: 5 RRCID -> 208037 COMPL. DATE 02/27/2004 TOTAL DEPTH 9350 PERF. 5493 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	790	N	790	-0-	-0-	-0-	50	1	740	3	N	-0-					3
04	810	N	749	-0-	-61	-0-	45	1	704	3	N	-0-					3
05	806	N	734	-0-	-72	-0-	45	1	689	3	N	-0-					3
06	750	N	663	-0-	-87	-0-	43	1	620	3	N	-0-					3
07	775	N	548	-0-	-227	-0-	38	1	510	3	N	-0-					3
08	744	N	574	-0-	-170	-0-	41	1	533	3	N	-0-					3

SHURLEY 142 WELL #: 22 RRCID -> 208038 COMPL. DATE 04/08/2004 TOTAL DEPTH 6950 PERF. 5206 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	518	-0-	-40	-0-	34	1	484	3	Y	-0-					-0-
04	540	N	502	-0-	-38	-0-	32	1	470	3	Y	-0-					-0-
05	527	N	502	-0-	-25	-0-	34	1	468	3	Y	-0-					-0-
06	510	N	508	-0-	-2	-0-	29	1	479	3	Y	-0-					-0-
07	527	N	511	-0-	-16	-0-	29	1	482	3	Y	-0-					-0-
*08	506	N	506	-0-	-0-	-0-	34	1	472	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208047 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	496	-0-	-31	-0-	27	1	408	2	N	-0-					5
							61	3									
04	630	N	517	-0-	-113	-0-	30	1	439	2	N	-0-					5
							48	3									
05	524	N	524	-0-	-0-	-0-	33	1	383	2	N	-0-					5
							108	3									
06	663	N	663	-0-	-0-	-0-	47	1	576	2	N	-0-					5
							40	3									
07	527	N	438	-0-	-89	-0-	25	1	179	2	N	-0-					5
							234	3									
08	527	N	383	-0-	-144	-0-	22	1	361	3	N	-0-					5

SHURLEY 165 WELL #: 9 RRCID -> 208050 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	806	-0-	-0-	-0-	53	1	750	3	Y	3	2	1			3
							3	9									
04	712	N	712	-0-	-0-	-0-	45	1	666	3	Y	1	3	1			1
							1	9									
05	740	N	740	-0-	-0-	-0-	49	1	691	3	Y	-0-					1
06	742	N	742	-0-	-0-	-0-	43	1	699	3	Y	-0-					1
07	744	N	715	-0-	-29	-0-	40	1	675	3	Y	-0-	1	1			-0-
08	744	N	701	-0-	-43	-0-	46	1	655	3	Y	-0-					-0-

GALBREATH 66 WELL #: 16 RRCID -> 208051 COMPL. DATE 05/23/2004 TOTAL DEPTH 6050 PERF. 5134 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	7	-0-	-24	-0-	1	1	6	3	Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	48	N	48	-0-	-0-	-0-	5	1	43	3	Y	-0-					-0-
06	106	N	106	-0-	-0-	-0-	10	1	96	3	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

GALBREATH 65 WELL #: 11 RRCID -> 208079 COMPL. DATE 04/28/2004 TOTAL DEPTH 6150 PERF. 4498 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	108	N	108	-0-	-0-	-0-	9	1	99	3	Y	-0-					-0-
04	102	N	102	-0-	-0-	-0-	11	1	91	3	Y	-0-					-0-
05	110	N	110	-0-	-0-	-0-	12	1	98	3	Y	-0-					-0-
06	107	N	107	-0-	-0-	-0-	10	1	97	3	Y	-0-					-0-
07	112	N	112	-0-	-0-	-0-	10	1	102	3	Y	-0-					-0-
08	124	N	114	-0-	-10	-0-	10	1	104	3	Y	-0-					-0-

GALBREATH 79 WELL #: 9 RRCID -> 208106 COMPL. DATE 05/19/2004 TOTAL DEPTH 6150 PERF. 5412 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	416	-0-	-111	-0-	35	1	381	3	Y	-0-					-0-
04	600	N	404	-0-	-196	-0-	43	1	361	3	Y	-0-					-0-
05	496	N	388	-0-	-108	-0-	43	1	345	3	Y	-0-					-0-
06	393	N	393	-0-	-0-	-0-	37	1	356	3	Y	-0-					-0-
07	406	N	406	-0-	-0-	-0-	36	1	370	3	Y	-0-					-0-
08	403	N	400	-0-	-3	-0-	36	1	364	3	Y	-0-					-0-

SHURLEY 142 WELL #: 20 RRCID -> 208110 COMPL. DATE 04/21/2004 TOTAL DEPTH 6700 PERF. 5222 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	683	N	683	-0-	-0-	-0-	45	1	638	3	Y	-0-					-0-
04	648	N	648	-0-	-0-	-0-	41	1	607	3	Y	-0-					-0-
05	682	N	644	-0-	-38	-0-	43	1	601	3	Y	-0-					-0-
06	660	N	642	-0-	-18	-0-	37	1	605	3	Y	-0-					-0-
07	682	N	643	-0-	-39	-0-	36	1	607	3	Y	-0-					-0-
08	651	N	637	-0-	-14	-0-	42	1	595	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 19 RRCID -> 208112 COMPL. DATE 05/07/2004 TOTAL DEPTH 6427 PERF. 5205 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	530	N	530	-0-	-0-	-0-	35	1	494	3	Y	1	1	1			1
							1	9									
04	540	N	431	-0-	-109	-0-	27	1	404	3	Y	-0-	1	1			-0-
05	558	N	176	-0-	-382	-0-	12	1	164	3	Y	-0-					-0-
06	510	N	168	-0-	-342	-0-	10	1	158	3	Y	-0-					-0-
07	614	N	614	-0-	-0-	-0-	35	1	579	3	Y	-0-					-0-
*08	300	N	300	-0-	-0-	-0-	20	1	280	3	Y	-0-					-0-

BLOODWORTH WELL #: 901 RRCID -> 208130 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	754	N	754	-0-	-0-	-0-	121	1	550	2	N	-0-					-0-
							83	3									
04	725	N	725	-0-	-0-	-0-	145	1	522	2	N	-0-					-0-
							58	3									
05	747	N	747	-0-	-0-	-0-	159	1	458	2	N	-0-					-0-
							130	3									
06	720	N	632	-0-	-88	-0-	123	1	476	2	N	-0-					-0-
							33	3									
07	744	N	645	-0-	-99	-0-	110	1	232	2	N	-0-					-0-
							303	3									
08	744	N	664	-0-	-80	-0-	121	1	543	3	N	-0-					-0-

KELLY 124 WELL #: 18 RRCID -> 208152 COMPL. DATE 04/19/2004 TOTAL DEPTH 6650 PERF. 5044 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	533	N	533	-0-	-0-	-0-	26	1	507	3	Y	-0-					-0-
04	540	N	512	-0-	-28	-0-	25	1	487	3	Y	-0-					-0-
05	533	N	533	-0-	-0-	-0-	28	1	505	3	Y	-0-					-0-
06	525	N	525	-0-	-0-	-0-	27	1	498	3	Y	-0-					-0-
07	538	N	538	-0-	-0-	-0-	28	1	510	3	Y	-0-					-0-
*08	534	N	534	-0-	-0-	-0-	28	1	506	3	Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 5A RRCID -> 208153 COMPL. DATE 05/09/2004 TOTAL DEPTH 6157 PERF. 5095 - 5985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	6	-0-	-25	-0-	6	3			Y	-0-					14
04	30	N	10	-0-	-20	-0-	10	3			Y	-0-					14
05	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					14
06	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					14
07	10	N	5	-0-	-5	-0-	5	3			Y	-0-					14
08	10	N	5	-0-	-5	-0-	5	3			Y	-0-					14

BROWN / WHITEHEAD 2 WELL #: 28 RRCID -> 208154 COMPL. DATE 04/23/2004 TOTAL DEPTH 9200 PERF. 6643 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	522	-0-	-5	-0-	28	1	429	2	N	-0-					-0-
							65	3									
04	512	N	512	-0-	-0-	-0-	29	1	435	2	N	-0-					-0-
							48	3									
05	532	N	532	-0-	-0-	-0-	33	1	389	2	N	-0-					-0-
							110	3									
06	515	N	515	-0-	-0-	-0-	36	1	448	2	N	-0-					-0-
							31	3									
07	529	N	529	-0-	-0-	-0-	31	1	216	2	N	-0-					-0-
							282	3									
*08	537	N	537	-0-	-0-	-0-	31	1	506	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

VANDERSTUCKEN 69 WELL #: 6A RRCID -> 208155 COMPL. DATE 05/05/2004 TOTAL DEPTH 6183 PERF. 5742 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 2A RRCID -> 208159 COMPL. DATE 05/08/2004 TOTAL DEPTH 6220 PERF. 5090 - 5956

03	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-
05	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
07	310	N	216	-0-	-94	-0-	216	3			Y	-0-					-0-
08	248	N	36	-0-	-212	-0-	36	3			Y	-0-					-0-

VANDERSTUCKEN 65 WELL #: 6 RRCID -> 208160 COMPL. DATE 05/27/2004 TOTAL DEPTH 4304 PERF. 2840 - 3684

03	527	N	448	-0-	-79	-0-	51	1	397	3	Y	-0-					-0-
04	544	N	544	-0-	-0-	-0-	60	1	484	3	Y	-0-					-0-
05	582	N	582	-0-	-0-	-0-	62	1	520	3	Y	-0-					-0-
06	566	N	566	-0-	-0-	-0-	59	1	507	3	Y	-0-					-0-
07	558	N	505	-0-	-53	-0-	57	1	448	3	Y	-0-					-0-
08	589	N	557	-0-	-32	-0-	557	3			Y	-0-					-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208168 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

03	36	N	36	-0-	-0-	-0-	36	1			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	1			N	-0-					-0-
05	93	N	26	-0-	-67	-0-	26	1			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	88	N	88	-0-	-0-	-0-	88	1			N	-0-					-0-
*08	101	N	101	-0-	-0-	-0-	101	1			N	-0-					-0-

WILSON, DUKE WELL #: 1728 RRCID -> 208173 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

03	345	N	345	-0-	-0-	-0-	22	1	323	3	N	-0-					1
04	331	N	331	-0-	-0-	-0-	20	1	311	3	N	-0-					1
05	349	N	349	-0-	-0-	-0-	21	1	328	3	N	-0-					1
06	336	N	336	-0-	-0-	-0-	22	1	314	3	N	-0-					1
07	344	N	344	-0-	-0-	-0-	24	1	320	3	N	-0-					1
08	341	N	341	-0-	-0-	-0-	24	1	317	3	N	-0-					1

CANYON RANCH WELL #: 404S RRCID -> 208175 COMPL. DATE 06/12/2004 TOTAL DEPTH 4330 PERF. 2758 - 3290

03	372	N	357	-0-	-15	-0-	12	1	345	3	Y	-0-					-0-
04	360	N	334	-0-	-26	-0-	12	1	322	3	Y	-0-					-0-
05	372	N	335	-0-	-37	-0-	12	1	323	3	Y	-0-					-0-
06	360	N	323	-0-	-37	-0-	12	1	311	3	Y	-0-					-0-
07	341	N	329	-0-	-12	-0-	14	1	315	3	Y	-0-					-0-
*08	521	N	521	-0-	-0-	-0-	17	1	504	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 172 WELL #: 16 RRCID -> 208194 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	190	N	190	-0-	-0-	-0-	12	1	178	3	N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	11	1	167	3	N	3	1	1			2
							3	9									
05	186	N	186	-0-	-0-	-0-	11	1	172	3	N	3	2	1			3
							3	9									
06	180	N	144	-0-	-36	-0-	9	1	133	3	N	2					5
							2	9									
07	193	N	193	-0-	-0-	-0-	13	1	178	3	N	2	2	1			5
							2	9									
08	186	N	181	-0-	-5	-0-	13	1	167	3	N	1	2	1			4
							1	9									

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208196 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	442	-0-	-23	-0-	24	1	363	2	N	-0-					-0-
							55	3									
04	444	N	444	-0-	-0-	-0-	25	1	377	2	N	-0-					-0-
							42	3									
05	465	N	449	-0-	-16	-0-	28	1	328	2	N	-0-					-0-
							93	3									
06	438	N	438	-0-	-0-	-0-	31	1	381	2	N	-0-					-0-
							26	3									
07	465	N	463	-0-	-2	-0-	27	1	189	2	N	-0-					-0-
							247	3									
*08	443	N	443	-0-	-0-	-0-	25	1	418	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208198 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1846	N	1846	-0-	-0-	-0-	99	1	1519	2	N	-0-					-0-
							228	3									
04	1748	N	1748	-0-	-0-	-0-	100	1	1484	2	N	-0-					-0-
							164	3									
05	1855	N	1855	-0-	-0-	-0-	116	1	1355	2	N	-0-					-0-
							384	3									
06	1800	N	1612	-0-	-188	-0-	113	1	1402	2	N	-0-					-0-
							97	3									
07	1798	N	1548	-0-	-250	-0-	90	1	632	2	N	-0-					-0-
							826	3									
08	1860	N	1748	-0-	-112	-0-	100	1	1648	3	N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 8A RRCID -> 208231 COMPL. DATE 05/07/2004 TOTAL DEPTH 6100 PERF. 5048 - 5819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	899	-0-	-155	-0-	899	3			Y	-0-					-0-
04	1020	N	984	-0-	-36	-0-	984	3			Y	-0-					-0-
05	1031	N	1031	-0-	-0-	-0-	1031	3			Y	-0-					-0-
06	945	N	945	-0-	-0-	-0-	945	3			Y	-0-					-0-
07	1023	N	982	-0-	-41	-0-	982	3			Y	-0-					-0-
08	1023	N	988	-0-	-35	-0-	988	3			Y	-0-					-0-

CUSENBARY 60 WELL #: 7 RRCID -> 208241 COMPL. DATE 04/30/2004 TOTAL DEPTH 5652 PERF. 4647 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					2
04	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					2
05	8	N	3	-0-	-5	-0-	3	3			Y	-0-					2
06	30	N	2	-0-	-28	-0-	2	3			Y	-0-					2
07	31	N	2	-0-	-29	-0-	2	3			Y	-0-					2
08	3	N	2	-0-	-1	-0-	2	3			Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 60 WELL #: 9 RRCID -> 208243 COMPL. DATE 05/14/2004 TOTAL DEPTH 5607 PERF. 4104 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	399	-0-	-35	-0-	399	3			Y	-0-					5
04	390	N	305	-0-	-85	-0-	305	3			Y	-0-					5
05	403	N	318	-0-	-85	-0-	318	3			Y	-0-					5
06	390	N	372	-0-	-18	-0-	372	3			Y	-0-					5
07	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					5
*08	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					5

VANDERSTUCKEN 69 WELL #: 7 RRCID -> 208245 COMPL. DATE 05/11/2004 TOTAL DEPTH 6150 PERF. 5681 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208249 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	176	N	176	-0-	-0-	-0-	9	1	145	2	N	-0-					-0-
							22	3									
04	180	N	178	-0-	-2	-0-	10	1	151	2	N	-0-					-0-
							17	3									
05	176	N	176	-0-	-0-	-0-	11	1	129	2	N	-0-					-0-
							36	3									
06	180	N	169	-0-	-11	-0-	12	1	147	2	N	-0-					-0-
							10	3									
07	186	N	169	-0-	-17	-0-	10	1	69	2	N	-0-					-0-
							90	3									
08	186	N	159	-0-	-27	-0-	9	1	150	3	N	-0-					-0-

SHURLEY 165 WELL #: 8 RRCID -> 208260 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	22	-0-	-257	-0-	1	1	21	3	Y	-0-	1	1			-0-
04	270	N	78	-0-	-192	-0-	5	1	73	3	Y	-0-					-0-
05	628	N	628	-0-	-0-	-0-	42	1	586	3	Y	-0-					-0-
06	357	N	357	-0-	-0-	-0-	21	1	336	3	Y	-0-					-0-
07	171	N	171	-0-	-0-	-0-	10	1	161	3	Y	-0-					-0-
08	620	N	337	-0-	-283	-0-	22	1	315	3	Y	-0-					-0-

SHURLEY 142 WELL #: 21 RRCID -> 208276 COMPL. DATE 06/23/2004 TOTAL DEPTH 6860 PERF. 5138 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	192	N	192	-0-	-0-	-0-	13	1	179	3	Y	-0-					-0-
04	180	N	178	-0-	-2	-0-	11	1	167	3	Y	-0-					-0-
05	177	N	177	-0-	-0-	-0-	12	1	165	3	Y	-0-					-0-
06	180	N	171	-0-	-9	-0-	10	1	161	3	Y	-0-					-0-
07	186	N	171	-0-	-15	-0-	10	1	161	3	Y	-0-					-0-
08	186	N	166	-0-	-20	-0-	11	1	155	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208278 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	789	-0-	-48	-0-	77	1	712	2	N	-0-					-0-
04	840	N	777	-0-	-63	-0-	71	1	705	2	N	1	1	8			-0-
							1	9									
05	822	N	822	-0-	-0-	-0-	74	1	748	2	N	-0-					-0-
06	789	N	789	-0-	-0-	-0-	80	1	709	2	N	-0-					-0-
07	806	N	804	-0-	-2	-0-	83	1	721	2	N	-0-					-0-
08	837	N	787	-0-	-50	-0-	80	1	707	2	N	-0-					-0-

MITCHELL, TOM 3 WELL #: 7 RRCID -> 208296 COMPL. DATE 05/18/2004 TOTAL DEPTH 8617 PERF. 7049 - 8129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	470	-0-	-26	-0-	34	1	435	3	N	1					3
							1	9									
04	480	N	456	-0-	-24	-0-	43	1	413	3	N	-0-					3
05	496	N	451	-0-	-45	-0-	40	1	411	3	N	-0-					3
06	450	N	446	-0-	-4	-0-	42	1	404	3	N	-0-					3
07	465	N	465	-0-	-0-	-0-	49	1	416	3	N	-0-					3
08	465	N	464	-0-	-1	-0-	73	1	391	3	N	-0-					3

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208307 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	314	N	314	-0-	-0-	-0-	22	1	278	3	N	13	8	1			18
							14	9									
04	300	N	292	-0-	-8	-0-	26	1	253	3	N	12	8	1			22
							13	9									
05	341	N	283	-0-	-58	-0-	25	1	251	3	N	6	16	1			12
							7	9									
06	300	N	261	-0-	-39	-0-	24	1	230	3	N	6					18
							7	9									
07	310	N	255	-0-	-55	-0-	26	1	223	3	N	5	7	1			16
							6	9									
08	279	N	243	-0-	-36	-0-	37	1	198	3	N	7	7	1			16
							8	9									

WILSON, DUKE 172 WELL #: 12 RRCID -> 208316 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	479	N	479	-0-	-0-	-0-	30	1	449	3	N	-0-					1
04	594	N	594	-0-	-0-	-0-	36	1	558	3	N	-0-					1
05	599	N	599	-0-	-0-	-0-	36	1	563	3	N	-0-					1
06	567	N	567	-0-	-0-	-0-	37	1	530	3	N	-0-					1
07	574	N	574	-0-	-0-	-0-	40	1	534	3	N	-0-					1
*08	564	N	564	-0-	-0-	-0-	40	1	524	3	N	-0-					1

VANDERSTUCKEN 35 WELL #: 6 RRCID -> 208318 COMPL. DATE 05/31/2004 TOTAL DEPTH 4400 PERF. 3910 - 3960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	322	-0-	-19	-0-	16	1	306	3	Y	-0-					-0-
04	350	N	350	-0-	-0-	-0-	22	1	328	3	Y	-0-					-0-
05	347	N	347	-0-	-0-	-0-	23	1	324	3	Y	-0-					-0-
06	339	N	339	-0-	-0-	-0-	27	1	312	3	Y	-0-					-0-
07	372	N	346	-0-	-26	-0-	25	1	321	3	Y	-0-					-0-
*08	346	N	346	-0-	-0-	-0-	24	1	322	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208324 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	489	-0-	-7	-0-	26	1	402	2	N	-0-					-0-
							61	3									
04	487	N	487	-0-	-0-	-0-	28	1	413	2	N	-0-					-0-
							46	3									
05	527	N	502	-0-	-25	-0-	31	1	367	2	N	-0-					-0-
							104	3									
06	480	N	436	-0-	-44	-0-	31	1	379	2	N	-0-					-0-
							26	3									
07	504	N	504	-0-	-0-	-0-	29	1	206	2	N	-0-					-0-
							269	3									
08	496	N	488	-0-	-8	-0-	28	1	460	3	N	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208326 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	522	-0-	-5	-0-	28	1	429	2	N	-0-					-0-
							65	3									
04	513	N	513	-0-	-0-	-0-	29	1	436	2	N	-0-					-0-
							48	3									
05	527	N	523	-0-	-4	-0-	33	1	382	2	N	-0-					-0-
							108	3									
06	515	N	515	-0-	-0-	-0-	36	1	448	2	N	-0-					-0-
							31	3									
07	534	N	534	-0-	-0-	-0-	31	1	218	2	N	-0-					-0-
							285	3									
08	527	N	519	-0-	-8	-0-	30	1	489	3	N	-0-					-0-

WILSON, DUKE WELL #: 1534 RRCID -> 208329 COMPL. DATE 04/24/2004 TOTAL DEPTH 6618 PERF. 5293 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	537	N	537	-0-	-0-	-0-	34	1	503	3	N	-0-					-0-
04	540	N	498	-0-	-42	-0-	30	1	468	3	N	-0-					-0-
05	572	N	572	-0-	-0-	-0-	35	1	537	3	N	-0-					-0-
06	510	N	505	-0-	-5	-0-	33	1	472	3	N	-0-					-0-
07	527	N	503	-0-	-24	-0-	35	1	468	3	N	-0-					-0-
08	558	N	503	-0-	-55	-0-	36	1	467	3	N	-0-					-0-

WILSON, DUKE WELL #: 3413 RRCID -> 208330 COMPL. DATE 03/08/2004 TOTAL DEPTH 6800 PERF. 5138 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	418	N	418	-0-	-0-	-0-	26	1	392	3	N	-0-					1
04	392	N	392	-0-	-0-	-0-	24	1	368	3	N	-0-					1
05	416	N	416	-0-	-0-	-0-	25	1	391	3	N	-0-					1
06	406	N	406	-0-	-0-	-0-	26	1	380	3	N	-0-					1
07	408	N	408	-0-	-0-	-0-	28	1	380	3	N	-0-					1
*08	425	N	425	-0-	-0-	-0-	30	1	395	3	N	-0-					1

GLASSCOCK, LILLIAN BELL WELL #: 3111 RRCID -> 208401 COMPL. DATE 07/18/2004 TOTAL DEPTH 8558 PERF. 7052 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	373	N	373	-0-	-0-	-0-	22	1	350	3	Y	1	1	1			1
							1	9									
04	360	N	233	-0-	-127	-0-	14	1	218	3	Y	1	1	8			1
							1	9									
05	372	N	27	-0-	-345	-0-	2	1	25	3	Y	-0-					1
06	360	N	37	-0-	-323	-0-	2	1	34	3	Y	1					2
							1	9									
07	248	N	36	-0-	-212	-0-	2	1	34	3	Y	-0-	2	1			-0-
08	31	N	18	-0-	-13	-0-	1	1	17	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3110 RRCID -> 208402 COMPL. DATE 05/26/2004 TOTAL DEPTH 8522 PERF. 7039 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	345	N	345	-0-	-0-	-0-	20	1	325	3	Y	-0-					-0-
04	410	N	410	-0-	-0-	-0-	25	1	385	3	Y	-0-					-0-
05	362	N	362	-0-	-0-	-0-	23	1	339	3	Y	-0-					-0-
06	359	N	359	-0-	-0-	-0-	23	1	336	3	Y	-0-					-0-
07	434	N	370	-0-	-64	-0-	23	1	347	3	Y	-0-					-0-
*08	377	N	377	-0-	-0-	-0-	24	1	353	3	Y	-0-					-0-

VANDERSTUCKEN 34 WELL #: 7 RRCID -> 208451 COMPL. DATE 07/13/2004 TOTAL DEPTH 4500 PERF. 3010 - 3768

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 34 WELL #: 8 RRCID -> 208452 COMPL. DATE 05/30/2004 TOTAL DEPTH 4400 PERF. 2923 - 4306

03	89	N	89	-0-	-0-	-0-	10	1	79	3	Y	-0-					-0-
04	90	N	85	-0-	-5	-0-	9	1	76	3	Y	-0-					-0-
05	93	N	92	-0-	-1	-0-	10	1	82	3	Y	-0-					-0-
06	90	N	88	-0-	-2	-0-	9	1	79	3	Y	-0-					-0-
07	93	N	88	-0-	-5	-0-	10	1	78	3	Y	-0-					-0-
08	93	N	86	-0-	-7	-0-	86	3			Y	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208454 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

03	527	N	382	-0-	-145	-0-	27	1	348	3	N	6	5	1			10
							7	9									
04	510	N	349	-0-	-161	-0-	32	1	311	3	N	5	5	1			10
							6	9									
05	496	N	492	-0-	-4	-0-	43	1	442	3	N	6	8	1	1	8	7
							7	9									
06	523	N	523	-0-	-0-	-0-	48	1	468	3	N	6	1	8			12
							7	9									
07	507	N	507	-0-	-0-	-0-	53	1	450	3	N	4	5	1			11
							4	9									
*08	506	N	506	-0-	-0-	-0-	79	1	421	3	N	5	5	1			11
							6	9									

WILSON, DUKE 189 WELL #: 13 RRCID -> 208455 COMPL. DATE 06/27/2004 TOTAL DEPTH 8800 PERF. 5695 - 7629

03	403	N	395	-0-	-8	-0-	25	1	370	3	N	-0-					-0-
04	390	N	375	-0-	-15	-0-	23	1	352	3	N	-0-					-0-
05	403	N	385	-0-	-18	-0-	23	1	362	3	N	-0-					-0-
06	390	N	367	-0-	-23	-0-	24	1	343	3	N	-0-					-0-
07	403	N	373	-0-	-30	-0-	26	1	347	3	N	-0-					-0-
08	372	N	367	-0-	-5	-0-	26	1	341	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208466 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

03	62	N	54	-0-	-8	-0-	4	1	50	3	N	-0-					-0-
04	60	N	53	-0-	-7	-0-	5	1	48	3	N	-0-					-0-
05	62	N	54	-0-	-8	-0-	5	1	49	3	N	-0-					-0-
06	60	N	52	-0-	-8	-0-	5	1	47	3	N	-0-					-0-
07	62	N	54	-0-	-8	-0-	6	1	48	3	N	-0-					-0-
08	62	N	52	-0-	-10	-0-	8	1	44	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 22 RRCID -> 208473 COMPL. DATE 05/25/2003 TOTAL DEPTH 7050 PERF. 5218 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	364	-0-	-39	-0-	16	1	348	3	Y	-0-					-0-
04	360	N	345	-0-	-15	-0-	24	1	321	3	Y	-0-					-0-
05	403	N	362	-0-	-41	-0-	28	1	334	3	Y	-0-					-0-
06	360	N	351	-0-	-9	-0-	40	1	311	3	Y	-0-					-0-
07	372	N	358	-0-	-14	-0-	39	1	319	3	Y	-0-					-0-
*08	381	N	381	-0-	-0-	-0-	44	1	337	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3112 RRCID -> 208486 COMPL. DATE 05/26/2004 TOTAL DEPTH 8500 PERF. 7002 - 7366

03	837	N	755	-0-	-82	-0-	45 2	1 9	708	3	Y	2	6	1	1	8	3
04	750	N	685	-0-	-65	-0-	42 2	1 9	641	3	Y	2					5
05	837	N	725	-0-	-112	-0-	46 1	1 9	678	3	Y	1	1	8			5
06	720	N	668	-0-	-52	-0-	43 3	1 9	622	3	Y	3	1	8			7
07	713	N	689	-0-	-24	-0-	43 1	1 9	645	3	Y	1	6	1	1	8	1
08	713	N	686	-0-	-27	-0-	43	1	643	3	Y	-0-					1

MAYER 34 WELL #: 3 RRCID -> 208508 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

03	1209	N	1084	-0-	-125	-0-	50 1	1 9	1033	3	N	1	1	1			1
04	1052	N	1052	-0-	-0-	-0-	58 1	1 9	993	3	N	1	1	1			1
05	1092	N	1092	-0-	-0-	-0-	74	1	1018	3	N	-0-					1
06	1064	N	1064	-0-	-0-	-0-	59	1	1005	3	N	-0-					1
07	1094	N	1094	-0-	-0-	-0-	62 1	1 9	1031	3	N	1	1	1			1
08	1085	N	1084	-0-	-1	-0-	49	1	1035	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "X" WELL #: 5 RRCID -> 208515 COMPL. DATE 07/13/2004 TOTAL DEPTH 7910 PERF. 6343 - 6715

03	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
04	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	1 1	1 9	5	3	N	1					1
*08	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					1

SIMMONS RANCH WELL #: 68 RRCID -> 208523 COMPL. DATE 06/12/2004 TOTAL DEPTH 8300 PERF. 6586 - 7192

03	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
04	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
05	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
06	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
07	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
08	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-

SIMMONS RANCH WELL #: 63 RRCID -> 208525 COMPL. DATE 06/18/2004 TOTAL DEPTH 8300 PERF. 6942 - 7166

03	14B2 EXT		9	-0-	9	9	9	3			N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	9					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	9					N	-0-					-0-
06	14B2 EXT		26	-0-	26	35	26	3			N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 76 RRCID -> 208526 COMPL. DATE 07/11/2004 TOTAL DEPTH 8194 PERF. 6178 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	14	-0-	-48	-0-	14	3			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
05	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
08	93	N	61	-0-	-32	-0-	61	3			N	-0-					-0-

WILSON, DUKE 189 WELL #: 14 RRCID -> 208529 COMPL. DATE 05/19/2004 TOTAL DEPTH 8795 PERF. 6647 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	406	N	406	-0-	-0-	-0-	26	1	380	3	N	-0-					-0-
04	420	N	351	-0-	-69	-0-	21	1	330	3	N	-0-					-0-
05	403	N	360	-0-	-43	-0-	22	1	337	3	N	1					1
							1	9									
06	390	N	335	-0-	-55	-0-	22	1	313	3	N	-0-					1
07	372	N	340	-0-	-32	-0-	23	1	316	3	N	1	1	1			1
							1	9									
*08	411	N	411	-0-	-0-	-0-	29	1	382	3	N	-0-					1

CANYON RANCH WELL #: 2072S RRCID -> 208545 COMPL. DATE 08/14/2004 TOTAL DEPTH 6450 PERF. 6037 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	11	N	5	-0-	-6	-0-	5	3			N	-0-					-0-
05	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	15	N	10	-0-	-5	-0-	10	3			N	-0-					-0-

CUSENBARY 60 WELL #: 16 RRCID -> 208549 COMPL. DATE 08/22/2004 TOTAL DEPTH 5728 PERF. 4004 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	259	-0-	-82	-0-	259	3			Y	-0-					4
04	360	N	218	-0-	-142	-0-	218	3			Y	-0-					4
05	279	N	206	-0-	-73	-0-	206	3			Y	-0-					4
06	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					4
07	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					4
08	217	N	213	-0-	-4	-0-	213	3			Y	-0-					4

SIMMONS RANCH WELL #: 99 RRCID -> 208553 COMPL. DATE 07/22/2004 TOTAL DEPTH 8036 PERF. 6334 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 17 RRCID -> 208554 COMPL. DATE 08/04/2004 TOTAL DEPTH 8600 PERF. 5368 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	130	N	130	-0-	-0-	-0-	16	1	114	2	Y	-0-					-0-
04	125	N	125	-0-	-0-	-0-	21	1	104	2	Y	-0-					-0-
05	134	N	134	-0-	-0-	-0-	29	1	105	2	Y	-0-					-0-
06	190	N	190	-0-	-0-	-0-	34	1	156	2	Y	-0-					-0-
07	180	N	180	-0-	-0-	-0-	10	1	170	2	Y	-0-					-0-
*08	185	N	185	-0-	-0-	-0-	11	1	174	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE R. TRUST WELL #: 14 RRCID -> 208556 COMPL. DATE 08/19/2004 TOTAL DEPTH 8600 PERF. 6046 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	881	N	881	-0-	-0-	-0-	110	1	771	2	Y	-0-					-0-
04	870	N	856	-0-	-14	-0-	141	1	715	2	Y	-0-					-0-
05	868	N	784	-0-	-84	-0-	169	1	615	2	Y	-0-					-0-
06	881	N	881	-0-	-0-	-0-	158	1	723	2	Y	-0-					-0-
07	925	N	925	-0-	-0-	-0-	51	1	874	2	Y	-0-					-0-
*08	901	N	901	-0-	-0-	-0-	53	1	848	2	Y	-0-					-0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208558 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

03	1023	N	954	-0-	-69	-0-	60	1	894	3	N	-0-					2
04	928	N	928	-0-	-0-	-0-	56	1	872	3	N	-0-	1	1			1
05	978	N	978	-0-	-0-	-0-	59	1	919	3	N	-0-					1
06	930	N	923	-0-	-7	-0-	60	1	862	3	N	1					2
							1	9									
07	977	N	977	-0-	-0-	-0-	67	1	910	3	N	-0-	1	1			1
08	992	N	912	-0-	-80	-0-	65	1	847	3	N	-0-					1

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208565 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

03	342	N	342	-0-	-0-	-0-	20	1	321	3	Y	1	1	1			1
							1	9									
04	330	N	324	-0-	-6	-0-	20	1	304	3	Y	-0-					1
05	341	N	321	-0-	-20	-0-	20	1	301	3	Y	-0-					1
06	330	N	314	-0-	-16	-0-	20	1	294	3	Y	-0-					1
07	341	N	308	-0-	-33	-0-	19	1	289	3	Y	-0-	1	1			-0-
*08	328	N	328	-0-	-0-	-0-	21	1	307	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 72 RRCID -> 208566 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

03	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
04	90	N	60	-0-	-30	-0-	60	3			N	-0-					-0-
05	93	N	57	-0-	-36	-0-	57	3			N	-0-					-0-
06	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
07	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
08	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208569 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

03	528	N	528	-0-	-0-	-0-	37	1	474	3	N	15	4	1			15
							17	9									
04	480	N	470	-0-	-10	-0-	43	1	418	3	N	8	6	1			17
							9	9									
05	527	N	518	-0-	-9	-0-	46	1	466	3	N	5	12	1			10
							6	9									
06	510	N	490	-0-	-20	-0-	45	1	439	3	N	5					15
							6	9									
07	504	N	504	-0-	-0-	-0-	52	1	445	3	N	6	6	1	1	8	14
							7	9									
08	527	N	516	-0-	-11	-0-	80	1	429	3	N	6	6	1			14
							7	9									

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208570 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

03	255	N	255	-0-	-0-	-0-	25	1	230	2	N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	21	1	206	2	N	-0-					-0-
05	225	N	225	-0-	-0-	-0-	20	1	205	2	N	-0-					-0-
06	210	N	208	-0-	-2	-0-	21	1	187	2	N	-0-					-0-
07	217	N	203	-0-	-14	-0-	21	1	182	2	N	-0-					-0-
08	217	N	196	-0-	-21	-0-	20	1	176	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1138E RRCID -> 208572 COMPL. DATE 09/06/2004 TOTAL DEPTH 6600 PERF. 6228 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	397	-0-	-37	-0-	397	3			N	-0-					-0-
04	420	N	382	-0-	-38	-0-	382	3			N	-0-					-0-
05	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-
06	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
07	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
08	434	N	389	-0-	-45	-0-	389	3			N	-0-					-0-

DUKE WILSON 189 WELL #: 15 RRCID -> 208573 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	621	-0-	-30	-0-	39	1	582	3	N	-0-					1
04	570	N	534	-0-	-36	-0-	32	1	502	3	N	-0-					1
05	682	N	483	-0-	-199	-0-	29	1	454	3	N	-0-					1
06	600	N	468	-0-	-132	-0-	30	1	438	3	N	-0-					1
07	558	N	453	-0-	-105	-0-	31	1	422	3	N	-0-					1
08	496	N	23	-0-	-473	-0-	2	1	21	3	N	-0-					1

CANYON RANCH WELL #: 9203S RRCID -> 208576 COMPL. DATE 06/05/2004 TOTAL DEPTH 5431 PERF. 4888 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9312S RRCID -> 208580 COMPL. DATE 06/06/2004 TOTAL DEPTH 5440 PERF. 4900 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 16 WELL #: 3 RRCID -> 208581 COMPL. DATE 06/15/2004 TOTAL DEPTH 8700 PERF. 5982 - 7303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	334	-0-	-69	-0-	15	1	319	3	Y	-0-					-0-
04	390	N	343	-0-	-47	-0-	19	1	324	3	Y	-0-					-0-
05	379	N	379	-0-	-0-	-0-	26	1	353	3	Y	-0-					-0-
06	362	N	362	-0-	-0-	-0-	20	1	342	3	Y	-0-					-0-
07	341	N	300	-0-	-41	-0-	17	1	283	3	Y	-0-					-0-
08	372	N	305	-0-	-67	-0-	14	1	291	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3209 RRCID -> 208582 COMPL. DATE 08/14/2004 TOTAL DEPTH 8625 PERF. 7058 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	351	-0-	-21	-0-	21 1	1 9	329	3	Y	1	1	1			1
04	390	N	343	-0-	-47	-0-	21	1	322	3	Y	-0-					1
05	372	N	357	-0-	-15	-0-	23	1	334	3	Y	-0-					1
06	336	N	336	-0-	-0-	-0-	22	1	314	3	Y	-0-					1
07	345	N	345	-0-	-0-	-0-	22	1	323	3	Y	-0-	1	1			-0-
08	372	N	337	-0-	-35	-0-	21	1	316	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3213 RRCID -> 208583 COMPL. DATE 08/15/2004 TOTAL DEPTH 8621 PERF. 7144 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	265	-0-	-14	-0-	16	1	248	3	Y	1	1	1			1
							1	9									
04	255	N	255	-0-	-0-	-0-	16	1	239	3	Y	-0-					1
05	279	N	253	-0-	-26	-0-	16	1	237	3	Y	-0-					1
06	270	N	249	-0-	-21	-0-	16	1	233	3	Y	-0-					1
07	279	N	263	-0-	-16	-0-	17	1	246	3	Y	-0-	1	1			-0-
*08	252	N	252	-0-	-0-	-0-	16	1	236	3	Y	-0-					-0-

MAYER RANCH "J" WELL #: 902 RRCID -> 208586 COMPL. DATE 06/19/2004 TOTAL DEPTH 8128 PERF. 6574 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	588	-0-	-125	-0-	32	1	556	3	N	-0-					1
04	630	N	525	-0-	-105	-0-	33	1	492	3	N	-0-					1
05	510	N	510	-0-	-0-	-0-	49	1	461	3	N	-0-					1
06	570	N	460	-0-	-110	-0-	50	1	410	3	N	-0-	1	1			-0-
07	558	N	469	-0-	-89	-0-	48	1	420	3	N	1					1
							1	9									
08	496	N	390	-0-	-106	-0-	39	1	351	3	N	-0-					1

SHURLEY 123 WELL #: 18 RRCID -> 208588 COMPL. DATE 05/10/2004 TOTAL DEPTH 6700 PERF. 5060 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1087	N	1087	-0-	-0-	-0-	53	1	1015	3	Y	17	10	1			15
							19	9									
04	978	N	978	-0-	-0-	-0-	48	1	928	3	Y	2	14	1			3
							2	9									
05	1052	N	1052	-0-	-0-	-0-	55	1	996	3	Y	1	2	1			2
							1	9									
06	1113	N	1113	-0-	-0-	-0-	58	1	1054	3	Y	1	1	1			2
							1	9									
07	1049	N	1049	-0-	-0-	-0-	54	1	995	3	Y	-0-	1	1			1
*08	1072	N	1072	-0-	-0-	-0-	57	1	1014	3	Y	1	1	1			1
							1	9									

SIMMONS RANCH WELL #: 77 RRCID -> 208589 COMPL. DATE 06/25/2004 TOTAL DEPTH 8170 PERF. 6254 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
04	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
05	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
06	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
07	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
08	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-

GALBREATH 79 WELL #: 10 RRCID -> 208590 COMPL. DATE 07/30/2004 TOTAL DEPTH 6111 PERF. 4796 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	738	N	738	-0-	-0-	-0-	61	1	676	3	Y	1					1
							1	9									
04	670	N	670	-0-	-0-	-0-	72	1	598	3	Y	-0-					1
05	802	N	802	-0-	-0-	-0-	89	1	712	3	Y	1	1	1			1
							1	9									
06	718	N	718	-0-	-0-	-0-	68	1	650	3	Y	-0-					1
07	684	N	684	-0-	-0-	-0-	60	1	624	3	Y	-0-					1
08	806	N	746	-0-	-60	-0-	68	1	678	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 19 RRCID -> 208591 COMPL. DATE 04/06/2004 TOTAL DEPTH 6700 PERF. 6356 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	526	-0-	-63	-0-	26	1	494	3	Y	5	4	1			5
							6	9									
04	540	N	405	-0-	-135	-0-	20	1	384	3	Y	1	5	1			1
							1	9									
05	589	N	541	-0-	-48	-0-	28	1	512	3	Y	1	1	1			1
							1	9									
06	589	N	589	-0-	-0-	-0-	31	1	558	3	Y	-0-					1
07	567	N	567	-0-	-0-	-0-	29	1	538	3	Y	-0-	1	1			-0-
*08	540	N	540	-0-	-0-	-0-	29	1	511	3	Y	-0-					-0-

GLASSCOCK, L. B. WELL #: 3305 RRCID -> 208593 COMPL. DATE 08/12/2004 TOTAL DEPTH 8611 PERF. 7112 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	351	N	351	-0-	-0-	-0-	21	1	329	3	Y	1	1	1			1
							1	9									
04	303	N	303	-0-	-0-	-0-	19	1	284	3	Y	-0-					1
05	372	N	352	-0-	-20	-0-	22	1	330	3	Y	-0-					1
06	330	N	302	-0-	-28	-0-	19	1	283	3	Y	-0-					1
07	310	N	298	-0-	-12	-0-	19	1	279	3	Y	-0-	1	1			-0-
08	341	N	327	-0-	-14	-0-	21	1	306	3	Y	-0-					-0-

WILSON, DUKE 172 WELL #: 15 RRCID -> 208598 COMPL. DATE 07/09/2004 TOTAL DEPTH 8800 PERF. 5800 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	506	-0-	-52	-0-	32	1	474	3	N	-0-					1
04	490	N	490	-0-	-0-	-0-	30	1	460	3	N	-0-					1
05	589	N	572	-0-	-17	-0-	35	1	537	3	N	-0-					1
06	487	N	487	-0-	-0-	-0-	31	1	456	3	N	-0-					1
07	570	N	570	-0-	-0-	-0-	39	1	531	3	N	-0-					1
08	558	N	402	-0-	-156	-0-	29	1	373	3	N	-0-					1

ALDWELL, WINNIE R. TRUST K. WELL #: 4 RRCID -> 208641 COMPL. DATE 08/01/2004 TOTAL DEPTH 8605 PERF. 5302 - 8289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	295	-0-	-263	-0-	37	1	258	2	Y	-0-					-0-
04	480	N	290	-0-	-190	-0-	48	1	242	2	Y	-0-					-0-
05	279	N	204	-0-	-75	-0-	44	1	160	2	Y	-0-					-0-
06	300	N	122	-0-	-178	-0-	22	1	100	2	Y	-0-					-0-
07	310	N	115	-0-	-195	-0-	6	1	109	2	Y	-0-					-0-
08	217	N	70	-0-	-147	-0-	4	1	66	2	Y	-0-					-0-

DUNBAR, NED WELL #: 80 RRCID -> 208676 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5179 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	103	N	103	-0-	-0-	-0-	102	1	1	3	N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	98	1	99	3	N	-0-					-0-
05	239	N	239	-0-	-0-	-0-	102	1	137	3	N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	1			N	-0-					-0-
07	217	N	102	-0-	-115	-0-	102	1			N	-0-					-0-
08	248	N	102	-0-	-146	-0-	102	1			N	-0-					-0-

SHURLEY 166 WELL #: 17 RRCID -> 208678 COMPL. DATE 09/01/2004 TOTAL DEPTH 7900 PERF. 5672 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	529	-0-	-494	-0-	35	1	493	3	Y	1	1	1			1
							1	9									
04	990	N	415	-0-	-575	-0-	26	1	389	3	Y	-0-	1	1			-0-
05	682	N	324	-0-	-358	-0-	22	1	302	3	Y	-0-					-0-
06	510	N	270	-0-	-240	-0-	16	1	254	3	Y	-0-					-0-
07	434	N	245	-0-	-189	-0-	14	1	231	3	Y	-0-					-0-
08	310	N	220	-0-	-90	-0-	15	1	205	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 7 WELL #: 3 RRCID -> 208682 COMPL. DATE 06/25/2004 TOTAL DEPTH 8511 PERF. 7003 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	861	-0-	-100	-0-	62	1	798	3	N	1	1	1			2
							1	9									
04	930	N	903	-0-	-27	-0-	84	1	817	3	N	2	1	1			3
							2	9									
05	930	N	901	-0-	-29	-0-	80	1	820	3	N	1	2	1			2
							1	9									
06	851	N	851	-0-	-0-	-0-	80	1	771	3	N	-0-					2
07	930	N	866	-0-	-64	-0-	91	1	774	3	N	1	1	1			2
							1	9									
08	899	N	860	-0-	-39	-0-	136	1	723	3	N	1	1	1			2
							1	9									

ALDWELL, WINNIE R. TRUST WELL #: 15 RRCID -> 208693 COMPL. DATE 09/18/2004 TOTAL DEPTH 8600 PERF. 5238 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	568	N	568	-0-	-0-	-0-	71	1	497	2	Y	-0-					-0-
04	698	N	698	-0-	-0-	-0-	115	1	583	2	Y	-0-					-0-
05	732	N	732	-0-	-0-	-0-	158	1	574	2	Y	-0-					-0-
06	907	N	907	-0-	-0-	-0-	162	1	745	2	Y	-0-					-0-
07	713	N	695	-0-	-18	-0-	38	1	657	2	Y	-0-					-0-
08	744	N	675	-0-	-69	-0-	40	1	635	2	Y	-0-					-0-

MORRIS 64 WELL #: 8 RRCID -> 208694 COMPL. DATE 06/20/2004 TOTAL DEPTH 6000 PERF. 5252 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	344	-0-	-90	-0-	26	1	317	3	Y	1	3	1			1
							1	9									
04	390	N	365	-0-	-25	-0-	27	1	337	3	Y	1					2
							1	9									
05	434	N	268	-0-	-166	-0-	20	1	247	3	Y	1	2	1			1
							1	9									
06	438	N	438	-0-	-0-	-0-	33	1	403	3	Y	2					3
							2	9									
07	552	N	552	-0-	-0-	-0-	41	1	476	3	Y	32	2	1			33
							35	9									
*08	561	N	561	-0-	-0-	-0-	42	1	499	3	Y	18	28	1	3	8	20
							20	9									

SHURLEY 165 WELL #: 7 RRCID -> 208696 COMPL. DATE 08/17/2004 TOTAL DEPTH 8200 PERF. 5361 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	488	-0-	-8	-0-	32	1	455	3	Y	1	1	1			1
							1	9									
04	510	N	476	-0-	-34	-0-	30	1	446	3	Y	-0-	1	1			-0-
05	527	N	491	-0-	-36	-0-	33	1	458	3	Y	-0-					-0-
06	480	N	392	-0-	-88	-0-	23	1	369	3	Y	-0-					-0-
07	496	N	125	-0-	-371	-0-	7	1	118	3	Y	-0-					-0-
*08	545	N	545	-0-	-0-	-0-	36	1	509	3	Y	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 16 RRCID -> 208705 COMPL. DATE 08/14/2004 TOTAL DEPTH 8400 PERF. 6514 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	784	-0-	-22	-0-	36	1	6	2	N	1	2	1	1	8	1
							741	3	1	9							
04	758	N	758	-0-	-0-	-0-	41	1	7	2	N	1	1	1			1
							709	3	1	9							
05	775	N	771	-0-	-4	-0-	52	1	3	2	N	-0-					1
							716	3									
06	755	N	755	-0-	-0-	-0-	42	1	8	2	N	-0-					1
							705	3									
07	779	N	779	-0-	-0-	-0-	43	1	21	2	N	-0-	1	1			-0-
							715	3									
08	775	N	760	-0-	-15	-0-	34	1	13	2	N	-0-					-0-
							713	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 80 WELL #: 3 RRCID -> 208764 COMPL. DATE 08/10/2004 TOTAL DEPTH 6200 PERF. 5378 - 5971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	812	N	812	-0-	-0-	-0-	68	1	744	3	Y	-0-					-0-
04	838	N	838	-0-	-0-	-0-	90	1	748	3	Y	-0-					-0-
05	906	N	906	-0-	-0-	-0-	101	1	805	3	Y	-0-					-0-
06	896	N	896	-0-	-0-	-0-	85	1	811	3	Y	-0-					-0-
07	932	N	932	-0-	-0-	-0-	82	1	850	3	Y	-0-					-0-
*08	937	N	937	-0-	-0-	-0-	85	1	852	3	Y	-0-					-0-

SHURLEY WELL #: 109 RRCID -> 208773 COMPL. DATE 07/02/2004 TOTAL DEPTH 6229 PERF. 5183 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
04	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
05	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
06	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
07	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
*08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-

CAUTHORN 27 WELL #: 9 RRCID -> 208791 COMPL. DATE 02/22/2004 TOTAL DEPTH 6700 PERF. 6132 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	222	N	222	-0-	-0-	-0-	31	1	190	3	Y	1	2	1			1
							1	9									
04	200	N	200	-0-	-0-	-0-	27	1	173	3	Y	-0-					1
05	217	N	160	-0-	-57	-0-	22	1	138	3	Y	-0-	1	1			-0-
06	210	N	182	-0-	-28	-0-	26	1	155	3	Y	1					1
							1	9									
07	217	N	189	-0-	-28	-0-	28	1	161	3	Y	-0-	1	1			-0-
*08	166	N	166	-0-	-0-	-0-	23	1	143	3	Y	-0-					-0-

MORRIS 64 WELL #: 7 RRCID -> 208863 COMPL. DATE 06/23/2004 TOTAL DEPTH 6100 PERF. 5228 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	405	N	405	-0-	-0-	-0-	113	1	289	3	Y	3					3
							3	9									
04	375	N	375	-0-	-0-	-0-	113	1	262	3	Y	-0-					3
05	372	N	109	-0-	-263	-0-	96	1	13	3	Y	-0-	2	1			1
06	390	N	103	-0-	-287	-0-	93	1	10	3	Y	-0-					1
07	403	N	104	-0-	-299	-0-	96	1	8	3	Y	-0-	1	1			-0-
08	124	N	110	-0-	-14	-0-	96	1	14	3	Y	-0-					-0-

MORRISS 64 WELL #: 9 RRCID -> 208868 COMPL. DATE 07/31/2004 TOTAL DEPTH 6107 PERF. 4862 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	498	-0-	-29	-0-	38	1	459	3	Y	1	1	1			2
							1	9									
04	480	N	436	-0-	-44	-0-	32	1	403	3	Y	1					3
							1	9									
05	558	N	411	-0-	-147	-0-	31	1	380	3	Y	-0-	2	1			1
06	480	N	407	-0-	-73	-0-	31	1	375	3	Y	1					2
							1	9									
07	501	N	501	-0-	-0-	-0-	39	1	450	3	Y	11	1	1			12
							12	9									
*08	434	N	434	-0-	-0-	-0-	33	1	394	3	Y	6	10	1	1	8	7
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, L. B. WELL #: 2906 RRCID -> 208909 COMPL. DATE 07/03/2004 TOTAL DEPTH 8530 PERF. 7156 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	179	N	179	-0-	-0-	-0-	11	1	167	3	Y	1	1	1			1
							1	9									
04	169	N	169	-0-	-0-	-0-	10	1	159	3	Y	-0-					1
05	171	N	171	-0-	-0-	-0-	11	1	160	3	Y	-0-					1
06	180	N	159	-0-	-21	-0-	10	1	149	3	Y	-0-					1
07	186	N	166	-0-	-20	-0-	10	1	156	3	Y	-0-	1	1			-0-
08	186	N	168	-0-	-18	-0-	11	1	157	3	Y	-0-					-0-

CAUTHORN 16 WELL #: 3 RRCID -> 208930 COMPL. DATE 09/01/2004 TOTAL DEPTH 7000 PERF. 6220 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1063	-0-	-53	-0-	149	1	913	3	Y	1	2	1			1
							1	9									
04	1060	N	1060	-0-	-0-	-0-	144	1	915	3	Y	1					2
							1	9									
05	1101	N	1101	-0-	-0-	-0-	154	1	947	3	Y	-0-	1	1			1
06	1040	N	1040	-0-	-0-	-0-	149	1	890	3	Y	1					2
							1	9									
07	1085	N	1013	-0-	-72	-0-	148	1	865	3	Y	-0-	1	1			1
08	1116	N	925	-0-	-191	-0-	130	1	795	3	Y	-0-	1	1			-0-

MAYFIELD 34 WELL #: 12 RRCID -> 208933 COMPL. DATE 12/20/2003 TOTAL DEPTH 8395 PERF. 6393 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	219	N	219	-0-	-0-	-0-	15	1	203	3	Y	1					1
							1	9									
04	210	N	209	-0-	-1	-0-	17	1	192	3	Y	-0-					1
05	217	N	217	-0-	-0-	-0-	19	1	198	3	Y	-0-					1
06	210	N	198	-0-	-12	-0-	18	1	180	3	Y	-0-					1
07	233	N	233	-0-	-0-	-0-	20	1	213	3	Y	-0-					1
*08	219	N	219	-0-	-0-	-0-	18	1	201	3	Y	-0-					1

CUSENBARY 59 WELL #: 7 RRCID -> 208936 COMPL. DATE 11/24/2004 TOTAL DEPTH 6725 PERF. 4616 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	27	-0-	-4	-0-	3	1	24	3	N	-0-					-0-
04	30	N	26	-0-	-4	-0-	3	1	23	3	N	-0-					-0-
05	31	N	27	-0-	-4	-0-	3	1	24	3	N	-0-					-0-
06	30	N	27	-0-	-3	-0-	4	1	23	3	N	-0-					-0-
07	31	N	27	-0-	-4	-0-	4	1	23	3	N	-0-					-0-
08	31	N	29	-0-	-2	-0-	4	1	25	3	N	-0-					-0-

CUSENBARY 59 WELL #: 8 RRCID -> 208937 COMPL. DATE 11/21/2004 TOTAL DEPTH 6531 PERF. 4516 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	471	-0-	-25	-0-	57	1	414	3	N	-0-	3	1			4
04	482	N	482	-0-	-0-	-0-	57	1	425	3	N	-0-					4
05	501	N	501	-0-	-0-	-0-	59	1	442	3	N	-0-					4
06	452	N	452	-0-	-0-	-0-	62	1	389	3	N	1	2	1			3
							1	9									
07	496	N	461	-0-	-35	-0-	62	1	399	3	N	-0-					3
08	496	N	488	-0-	-8	-0-	67	1	421	3	N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 1 WELL #: 7 RRCID -> 208942 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	461	-0-	-4	-0-	41	1	420	2	N	-0-					2
04	451	N	451	-0-	-0-	-0-	36	1	414	2	N	1					3
							1	9									
05	465	N	456	-0-	-9	-0-	37	1	419	2	N	-0-	2	1			1
06	450	N	424	-0-	-26	-0-	38	1	386	2	N	-0-					1
07	465	N	416	-0-	-49	-0-	29	1	387	2	N	-0-					1
08	465	N	257	-0-	-208	-0-	12	1	245	3	N	-0-					1

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 209020 COMPL. DATE 10/11/2004 TOTAL DEPTH 8950 PERF. 7080 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	626	N	626	-0-	-0-	-0-	34	1	515	2	N	-0-					-0-
							77	3									
04	619	N	619	-0-	-0-	-0-	36	1	525	2	N	-0-					-0-
							58	3									
05	635	N	635	-0-	-0-	-0-	40	1	464	2	N	-0-					-0-
							131	3									
06	582	N	582	-0-	-0-	-0-	41	1	506	2	N	-0-					-0-
							35	3									
07	659	N	659	-0-	-0-	-0-	38	1	269	2	N	-0-					-0-
							352	3									
*08	643	N	643	-0-	-0-	-0-	37	1	606	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209153 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	561	N	561	-0-	-0-	-0-	33	1	528	3	Y	-0-	1	1			1
04	528	N	528	-0-	-0-	-0-	33	1	495	3	Y	-0-					1
05	540	N	540	-0-	-0-	-0-	34	1	506	3	Y	-0-					1
06	540	N	521	-0-	-19	-0-	34	1	487	3	Y	-0-					1
07	558	N	539	-0-	-19	-0-	34	1	505	3	Y	-0-	1	1			-0-
*08	531	N	531	-0-	-0-	-0-	33	1	498	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209165 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9316S RRCID -> 209169 COMPL. DATE 08/09/2004 TOTAL DEPTH 5375 PERF. 4886 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	334	N	334	-0-	-0-	-0-	101	1	233	3	N	-0-					-0-
04	327	N	327	-0-	-0-	-0-	98	1	229	3	N	-0-					-0-
05	478	N	478	-0-	-0-	-0-	101	1	377	3	N	-0-					-0-
06	775	N	775	-0-	-0-	-0-	98	1	677	3	N	-0-					-0-
07	660	N	660	-0-	-0-	-0-	72	1	588	3	N	-0-					-0-
*08	248	N	248	-0-	-0-	-0-	52	1	196	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 16 RRCID -> 209170 COMPL. DATE 09/15/2004 TOTAL DEPTH 8625 PERF. 5259 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	238	N	238	-0-	-0-	-0-	30	1	208	2	Y	-0-					-0-
04	278	N	278	-0-	-0-	-0-	46	1	232	2	Y	-0-					-0-
05	224	N	224	-0-	-0-	-0-	48	1	176	2	Y	-0-					-0-
06	261	N	261	-0-	-0-	-0-	47	1	214	2	Y	-0-					-0-
07	279	N	57	-0-	-222	-0-	3	1	54	2	Y	-0-					-0-
*08	249	N	249	-0-	-0-	-0-	15	1	234	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209171 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	336	-0-	-36	-0-	18	1	318	3	N	-0-					1
04	332	N	332	-0-	-0-	-0-	21	1	310	3	N	1	1	8			1
							1	9									
05	344	N	344	-0-	-0-	-0-	33	1	311	3	N	-0-					1
06	330	N	328	-0-	-2	-0-	36	1	292	3	N	-0-	1	1			-0-
07	341	N	309	-0-	-32	-0-	32	1	276	3	N	1					1
							1	9									
08	341	N	299	-0-	-42	-0-	30	1	269	3	N	-0-					1

MORRISS RANCH WELL #: 8105 RRCID -> 209177 COMPL. DATE 07/31/2004 TOTAL DEPTH 6105 PERF. 4522 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	734	N	734	-0-	-0-	-0-	150	1	584	3	Y	-0-					-0-
04	715	N	715	-0-	-0-	-0-	144	1	570	3	Y	1					1
							1	9									
05	759	N	759	-0-	-0-	-0-	152	1	606	3	Y	1	1	1			1
							1	9									
06	724	N	724	-0-	-0-	-0-	146	1	578	3	Y	-0-					1
07	757	N	757	-0-	-0-	-0-	153	1	603	3	Y	1	1	1			1
							1	9									
*08	793	N	793	-0-	-0-	-0-	155	1	638	3	Y	-0-	1	1			-0-

ALDWELL, WINNIE R. TRUST WELL #: 19 RRCID -> 209178 COMPL. DATE 08/27/2004 TOTAL DEPTH 8612 PERF. 5300 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	215	-0-	-33	-0-	27	1	188	2	Y	-0-					-0-
04	245	N	245	-0-	-0-	-0-	40	1	205	2	Y	-0-					-0-
05	279	N	279	-0-	-0-	-0-	60	1	219	2	Y	-0-					-0-
06	217	N	217	-0-	-0-	-0-	39	1	178	2	Y	-0-					-0-
07	248	N	230	-0-	-18	-0-	13	1	217	2	Y	-0-					-0-
08	279	N	249	-0-	-30	-0-	15	1	234	2	Y	-0-					-0-

CUSENBARY 60 WELL #: 8 RRCID -> 209179 COMPL. DATE 07/24/2004 TOTAL DEPTH 5814 PERF. 4520 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					3
04	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					3
05	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					3
06	120	N	98	-0-	-22	-0-	98	3			Y	-0-					3
07	93	N	76	-0-	-17	-0-	76	3			Y	-0-					3
08	93	N	59	-0-	-34	-0-	59	3			Y	-0-					3

FIELDS 55 WELL #: 16 RRCID -> 209180 COMPL. DATE 07/01/2004 TOTAL DEPTH 6100 PERF. 5197 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1329	-0-	-35	-0-	1329	3			Y	-0-					-0-
04	1441	N	1441	-0-	-0-	-0-	1441	3			Y	-0-					-0-
05	1426	N	1410	-0-	-16	-0-	1410	3			Y	-0-					-0-
06	1326	N	1326	-0-	-0-	-0-	1326	3			Y	-0-					-0-
07	1488	N	1335	-0-	-153	-0-	1335	3			Y	-0-					-0-
08	1395	N	1009	-0-	-386	-0-	1009	3			Y	-0-					-0-

SHURLEY 139 WELL #: 3 RRCID -> 209181 COMPL. DATE 07/07/2005 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1213S RRCID -> 209259 COMPL. DATE 06/30/2004 TOTAL DEPTH 5382 PERF. 5109 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
04	120	N	77	-0-	-43	-0-	77	3			N	-0-					-0-
05	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-
06	120	N	56	-0-	-64	-0-	56	3			N	-0-					-0-
07	93	N	19	-0-	-74	-0-	19	3			N	-0-					-0-
08	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-

CANYON RANCH WELL #: 8211S RRCID -> 209266 COMPL. DATE 06/20/2004 TOTAL DEPTH 5429 PERF. 4784 - 5160

03	14B2 EXT		-0-	-0-	-0-	21					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	21					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	21					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	21					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	21					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	21					N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209298 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

03	499	N	499	-0-	-0-	-0-	30	1	469	3	Y	-0-					-0-
04	480	N	460	-0-	-20	-0-	28	1	432	3	Y	-0-					-0-
05	444	N	444	-0-	-0-	-0-	28	1	416	3	Y	-0-					-0-
06	480	N	444	-0-	-36	-0-	29	1	415	3	Y	-0-					-0-
07	465	N	435	-0-	-30	-0-	27	1	408	3	Y	-0-					-0-
08	434	N	285	-0-	-149	-0-	18	1	267	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209299 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

03	518	N	518	-0-	-0-	-0-	31	1	485	3	Y	2	5	1			3
							2	9									
04	509	N	509	-0-	-0-	-0-	31	1	477	3	Y	1					4
							1	9									
05	520	N	520	-0-	-0-	-0-	33	1	486	3	Y	1					5
							1	9									
06	493	N	493	-0-	-0-	-0-	32	1	460	3	Y	1					6
							1	9									
07	527	N	502	-0-	-25	-0-	32	1	470	3	Y	-0-	5	1			1
08	527	N	468	-0-	-59	-0-	29	1	439	3	Y	-0-					1

HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209302 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

03	620	N	602	-0-	-18	-0-	43	1	557	3	N	2	1	1			2
							2	9									
04	627	N	627	-0-	-0-	-0-	58	1	568	3	N	1	1	1			2
							1	9									
05	648	N	648	-0-	-0-	-0-	58	1	590	3	N	-0-	1	1			1
06	592	N	592	-0-	-0-	-0-	55	1	536	3	N	1					2
							1	9									
07	651	N	589	-0-	-62	-0-	62	1	527	3	N	-0-	1	1			1
08	651	N	567	-0-	-84	-0-	89	1	477	3	N	1	1	1			1
							1	9									

FIELDS 55 WELL #: 13 RRCID -> 209343 COMPL. DATE 06/30/2004 TOTAL DEPTH 6116 PERF. 5172 - 5844

03	868	N	807	-0-	-61	-0-	807	3			Y	-0-					-0-
04	870	N	828	-0-	-42	-0-	828	3			Y	-0-					-0-
05	899	N	856	-0-	-43	-0-	856	3			Y	-0-					-0-
06	780	N	717	-0-	-63	-0-	717	3			Y	-0-					-0-
07	868	N	688	-0-	-180	-0-	688	3			Y	-0-					-0-
08	868	N	716	-0-	-152	-0-	716	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 108 RRCID -> 209368 COMPL. DATE 06/20/2004 TOTAL DEPTH 6201 PERF. 5144 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	513	-0-	-45	-0-	513	3			N	-0-					-0-
04	480	N	432	-0-	-48	-0-	432	3			N	-0-					-0-
05	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
06	510	N	391	-0-	-119	-0-	391	3			N	-0-					-0-
07	434	N	315	-0-	-119	-0-	315	3			N	-0-					-0-
*08	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 14 RRCID -> 209370 COMPL. DATE 07/11/2004 TOTAL DEPTH 8600 PERF. 6250 - 7594

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209372 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

03	1426	N	1335	-0-	-91	-0-	117	1	1216	3	N	2					4
							2	9									
04	1290	N	1280	-0-	-10	-0-	118	1	1162	3	N	-0-					4
05	1333	N	1322	-0-	-11	-0-	118	1	1203	3	N	1					5
							1	9									
06	1290	N	1076	-0-	-214	-0-	13	1	1061	3	N	2					7
							2	9									
07	1333	N	1097	-0-	-236	-0-	1095	3	2	9	N	2	6	1			3
08	1333	N	1127	-0-	-206	-0-	1127	3			N	-0-					3

SIMMONS RANCH WELL #: 82 RRCID -> 209379 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

03	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
05	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
08	14	N	12	-0-	-2	-0-	12	3			N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3208 RRCID -> 209424 COMPL. DATE 08/13/2004 TOTAL DEPTH 8619 PERF. 7040 - 7374

03	322	N	322	-0-	-0-	-0-	19	1	303	3	Y	-0-					-0-
04	315	N	315	-0-	-0-	-0-	19	1	296	3	Y	-0-					-0-
05	307	N	307	-0-	-0-	-0-	19	1	288	3	Y	-0-					-0-
06	300	N	286	-0-	-14	-0-	18	1	268	3	Y	-0-					-0-
07	341	N	302	-0-	-39	-0-	19	1	283	3	Y	-0-					-0-
08	310	N	283	-0-	-27	-0-	18	1	265	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3214 RRCID -> 209448 COMPL. DATE 08/12/2004 TOTAL DEPTH 8550 PERF. 7030 - 7389

03	310	N	307	-0-	-3	-0-	18	1	289	3	Y	-0-					-0-
04	303	N	303	-0-	-0-	-0-	19	1	284	3	Y	-0-					-0-
05	310	N	288	-0-	-22	-0-	18	1	270	3	Y	-0-					-0-
06	300	N	260	-0-	-40	-0-	17	1	243	3	Y	-0-					-0-
07	310	N	298	-0-	-12	-0-	19	1	279	3	Y	-0-					-0-
*08	292	N	292	-0-	-0-	-0-	18	1	274	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 171 WELL #: 11 RRCID -> 209450 COMPL. DATE 08/08/2004 TOTAL DEPTH 8714 PERF. 5844 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	-0-	-0-	-93	-0-					N	-0-	1	1			-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

WILSON, DUKE 171 WELL #: 12 RRCID -> 209452 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 171 WELL #: 13 RRCID -> 209502 COMPL. DATE 07/11/2004 TOTAL DEPTH 7801 PERF. 5863 - 7260

03	277	N	277	-0-	-0-	-0-	111	1	133	3	N	30					30
							33	9									
04	342	N	342	-0-	-0-	-0-	112	1	217	3	N	12	21	1			21
							13	9									
05	366	N	366	-0-	-0-	-0-	117	1	229	3	N	18	17	1			22
							20	9									
06	369	N	369	-0-	-0-	-0-	115	1	236	3	N	16					38
							18	9									
07	341	N	335	-0-	-6	-0-	117	1	204	3	N	13	19	1			32
							14	9									
*08	341	N	266	-0-	-75	-0-	113	1	152	3	N	1	17	1	1	8	15
							1	9									

CUSEN BARY 60 WELL #: 10 RRCID -> 209506 COMPL. DATE 07/22/2004 TOTAL DEPTH 5719 PERF. 4510 - 5468

03	1085	N	916	-0-	-169	-0-	916	3			Y	-0-					10
04	900	N	696	-0-	-204	-0-	696	3			Y	-0-					10
05	961	N	734	-0-	-227	-0-	734	3			Y	-0-					10
06	900	N	812	-0-	-88	-0-	812	3			Y	-0-					10
07	866	N	866	-0-	-0-	-0-	866	3			Y	-0-					10
*08	841	N	841	-0-	-0-	-0-	841	3			Y	-0-					10

FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209508 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

03	535	N	535	-0-	-0-	-0-	47	1	488	3	N	-0-					-0-
04	510	N	461	-0-	-49	-0-	42	1	419	3	N	-0-					-0-
05	503	N	503	-0-	-0-	-0-	45	1	458	3	N	-0-					-0-
06	510	N	434	-0-	-76	-0-	5	1	429	3	N	-0-					-0-
07	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-
08	496	N	448	-0-	-48	-0-	448	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209531 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	369	-0-	-3	-0-	32	1	335	3	N	2					4
							2	9									
04	336	N	336	-0-	-0-	-0-	31	1	305	3	N	-0-					4
05	434	N	362	-0-	-72	-0-	32	1	329	3	N	1					5
							1	9									
06	360	N	288	-0-	-72	-0-	3	1	284	3	N	1					6
							1	9									
07	341	N	293	-0-	-48	-0-	292	3	1	9	N	1	5	1			2
08	372	N	324	-0-	-48	-0-	323	3	1	9	N	1					3

WILSON, DUKE 188 WELL #: 16 RRCID -> 209536 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	588	N	588	-0-	-0-	-0-	37	1	551	3	N	-0-					2
04	666	N	666	-0-	-0-	-0-	40	1	626	3	N	-0-	1	1			1
05	662	N	662	-0-	-0-	-0-	40	1	622	3	N	-0-					1
06	570	N	562	-0-	-8	-0-	36	1	525	3	N	1					2
							1	9									
07	682	N	544	-0-	-138	-0-	37	1	507	3	N	-0-	1	1			1
08	651	N	644	-0-	-7	-0-	46	1	598	3	N	-0-					1

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209562 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	566	N	566	-0-	-0-	-0-	49	1	516	3	N	1					2
							1	9									
04	510	N	437	-0-	-73	-0-	40	1	397	3	N	-0-					2
05	527	N	312	-0-	-215	-0-	28	1	283	3	N	1					3
							1	9									
06	584	N	584	-0-	-0-	-0-	7	1	573	3	N	4					7
							4	9									
07	551	N	551	-0-	-0-	-0-	549	3	2	9	N	2	6	1			3
*08	480	N	480	-0-	-0-	-0-	479	3	1	9	N	1					4

WILSON, DUKE 171 WELL #: 14 RRCID -> 209567 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	33	-0-	-91	-0-	2	1	31	3	N	-0-					-0-
04	90	N	27	-0-	-63	-0-	2	1	25	3	N	-0-					-0-
05	62	N	3	-0-	-59	-0-	3	3			N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	3	1	34	3	N	1					1
							1	9									
*08	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					1

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209588 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	193	N	193	-0-	-0-	-0-	17	1	176	3	N	-0-					-0-
04	210	N	182	-0-	-28	-0-	17	1	165	3	N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	17	1	172	3	N	-0-					-0-
06	180	N	170	-0-	-10	-0-	2	1	168	3	N	-0-					-0-
07	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
08	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 12S RRCID -> 209589 COMPL. DATE 06/12/2004 TOTAL DEPTH 5543 PERF. 4880 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
04	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
05	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
06	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
07	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*08	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 1 WELL #: 12 RRCID -> 209891 COMPL. DATE 08/28/2004 TOTAL DEPTH 8725 PERF. 6519 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	748	-0-	-27	-0-	66	1	681	2	N	1					4
							1	9									
04	750	N	723	-0-	-27	-0-	58	1	665	2	N	-0-					4
05	744	N	728	-0-	-16	-0-	59	1	669	2	N	-0-	3	1			1
06	720	N	693	-0-	-27	-0-	62	1	631	2	N	-0-					1
07	744	N	672	-0-	-72	-0-	47	1	624	2	N	1					2
							1	9									
08	713	N	648	-0-	-65	-0-	29	1	619	3	N	-0-					2

GALBREATH 66 WELL #: 14 RRCID -> 209894 COMPL. DATE 10/03/2004 TOTAL DEPTH 6228 PERF. 5505 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	197	-0-	-51	-0-	16	1	181	3	Y	-0-					-0-
04	210	N	153	-0-	-57	-0-	16	1	137	3	Y	-0-					-0-
05	215	N	215	-0-	-0-	-0-	24	1	191	3	Y	-0-					-0-
06	211	N	211	-0-	-0-	-0-	20	1	191	3	Y	-0-					-0-
07	357	N	357	-0-	-0-	-0-	162	1	195	3	Y	-0-					-0-
*08	370	N	370	-0-	-0-	-0-	163	1	207	3	Y	-0-					-0-

CANYON RANCH WELL #: 1215S RRCID -> 210051 COMPL. DATE 09/25/2004 TOTAL DEPTH 5450 PERF. 5124 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 3216 RRCID -> 210056 COMPL. DATE 09/16/2004 TOTAL DEPTH 6905 PERF. 5356 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	337	N	337	-0-	-0-	-0-	21	1	316	3	N	-0-					1
04	300	N	300	-0-	-0-	-0-	18	1	282	3	N	-0-					1
05	319	N	319	-0-	-0-	-0-	19	1	300	3	N	-0-					1
06	316	N	316	-0-	-0-	-0-	20	1	296	3	N	-0-					1
07	317	N	317	-0-	-0-	-0-	22	1	295	3	N	-0-					1
*08	333	N	333	-0-	-0-	-0-	24	1	309	3	N	-0-					1

WILSON, DUKE WELL #: 3214 RRCID -> 210057 COMPL. DATE 09/07/2004 TOTAL DEPTH 6809 PERF. 5339 - 6397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	554	-0-	-4	-0-	35	1	519	3	N	-0-					1
04	540	N	520	-0-	-20	-0-	31	1	489	3	N	-0-					1
05	527	N	526	-0-	-1	-0-	32	1	494	3	N	-0-					1
06	540	N	515	-0-	-25	-0-	33	1	482	3	N	-0-					1
07	527	N	519	-0-	-8	-0-	36	1	483	3	N	-0-					1
*08	548	N	548	-0-	-0-	-0-	39	1	509	3	N	-0-					1

CANYON RANCH WELL #: 8217S RRCID -> 210061 COMPL. DATE 08/24/2004 TOTAL DEPTH 5375 PERF. 4890 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	240	-0-	-39	-0-	240	3			N	-0-					-0-
04	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
05	279	N	246	-0-	-33	-0-	246	3			N	-0-					-0-
06	240	N	100	-0-	-140	-0-	100	3			N	-0-					-0-
07	279	N	4	-0-	-275	-0-	4	3			N	-0-					-0-
08	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 8214S RRCID -> 210064 COMPL. DATE 09/01/2004 TOTAL DEPTH 5425 PERF. 5102 - 5157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	527	N	418	-0-	-109	-0-	418	3			N	-0-			-0-
04	510	N	434	-0-	-76	-0-	434	3			N	-0-			-0-
05	456	N	456	-0-	-0-	-0-	456	3			N	-0-			-0-
06	390	N	324	-0-	-66	-0-	324	3			N	-0-			-0-
07	434	N	351	-0-	-83	-0-	351	3			N	-0-			-0-
08	465	N	382	-0-	-83	-0-	382	3			N	-0-			-0-

CANYON RANCH WELL #: 8215S RRCID -> 210069 COMPL. DATE 09/03/2004 TOTAL DEPTH 5410 PERF. 5120 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	379	N	379	-0-	-0-	-0-	379	3			N	-0-			-0-
04	365	N	365	-0-	-0-	-0-	365	3			N	-0-			-0-
05	403	N	374	-0-	-29	-0-	374	3			N	-0-			-0-
06	360	N	286	-0-	-74	-0-	286	3			N	-0-			-0-
07	699	N	699	-0-	-0-	-0-	699	3			N	-0-			-0-
*08	398	N	398	-0-	-0-	-0-	398	3			N	-0-			-0-

DUKE WILSON 172 WELL #: 14 RRCID -> 210078 COMPL. DATE 10/01/2004 TOTAL DEPTH 8850 PERF. 5644 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	604	N	604	-0-	-0-	-0-	38	1	566	3	N	-0-	1	1	1
04	636	N	636	-0-	-0-	-0-	38	1	598	3	N	-0-			1
05	605	N	605	-0-	-0-	-0-	37	1	568	3	N	-0-			1
06	570	N	561	-0-	-9	-0-	36	1	525	3	N	-0-			1
07	670	N	670	-0-	-0-	-0-	46	1	624	3	N	-0-			1
08	620	N	565	-0-	-55	-0-	40	1	525	3	N	-0-			1

WILSON, DUKE 172 WELL #: 13 RRCID -> 210079 COMPL. DATE 09/22/2004 TOTAL DEPTH 8666 PERF. 5496 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2139	N	1441	-0-	-698	-0-	91	1	1350	3	N	-0-	1	1	3
04	1470	N	1277	-0-	-193	-0-	77	1	1199	3	N	1	1	1	3
							1	9							
05	1674	N	1202	-0-	-472	-0-	73	1	1129	3	N	-0-			3
06	1382	N	1382	-0-	-0-	-0-	89	1	1293	3	N	-0-			3
07	1948	N	1948	-0-	-0-	-0-	134	1	1814	3	N	-0-			3
*08	1802	N	1802	-0-	-0-	-0-	128	1	1674	3	N	-0-			3

WILSON, DUKE WELL #: 3213 RRCID -> 210080 COMPL. DATE 09/30/2004 TOTAL DEPTH 6823 PERF. 5145 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	713	N	686	-0-	-27	-0-	43	1	643	3	N	-0-	1	1	2
04	669	N	669	-0-	-0-	-0-	40	1	629	3	N	-0-			2
05	651	N	642	-0-	-9	-0-	39	1	603	3	N	-0-			2
06	716	N	716	-0-	-0-	-0-	46	1	670	3	N	-0-			2
07	707	N	707	-0-	-0-	-0-	49	1	658	3	N	-0-			2
*08	686	N	686	-0-	-0-	-0-	49	1	637	3	N	-0-			2

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210152 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	310	N	237	-0-	-73	-0-	13	1	195	2	N	-0-			-0-
							29	3							
04	330	N	225	-0-	-105	-0-	13	1	191	2	N	-0-			-0-
							21	3							
05	248	N	226	-0-	-22	-0-	14	1	165	2	N	-0-			-0-
							47	3							
06	240	N	215	-0-	-25	-0-	15	1	187	2	N	-0-			-0-
							13	3							
07	248	N	220	-0-	-28	-0-	13	1	90	2	N	-0-			-0-
							117	3							
08	217	N	214	-0-	-3	-0-	12	1	202	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 38 WELL #: 6 RRCID -> 210153 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	240	-0-	-8	-0-	22	1	218	3	Y	-0-					-0-
04	240	N	212	-0-	-28	-0-	23	1	189	3	Y	-0-					-0-
05	248	N	239	-0-	-9	-0-	26	1	213	3	Y	-0-					-0-
06	240	N	232	-0-	-8	-0-	27	1	205	3	Y	-0-					-0-
07	234	N	234	-0-	-0-	-0-	24	1	210	3	Y	-0-					-0-
08	248	N	233	-0-	-15	-0-	23	1	210	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 11 RRCID -> 210154 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

03	765	N	765	-0-	-0-	-0-	66	1	696	3	Y	3	2	1			3
							3	9									
04	725	N	725	-0-	-0-	-0-	60	1	664	3	Y	1	3	1			1
							1	9									
05	744	N	710	-0-	-34	-0-	71	1	639	3	Y	-0-					1
06	793	N	793	-0-	-0-	-0-	83	1	709	3	Y	1					2
							1	9									
07	783	N	783	-0-	-0-	-0-	81	1	700	3	Y	2	2	1			2
							2	9									
08	713	N	712	-0-	-1	-0-	75	1	637	3	Y	-0-					2

HUDSPETH 52 WELL #: 5 RRCID -> 210155 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

03	496	N	488	-0-	-8	-0-	43	1	445	2	N	-0-					2
04	473	N	473	-0-	-0-	-0-	38	1	435	2	N	-0-					2
05	481	N	481	-0-	-0-	-0-	39	1	441	2	N	1	2	1			1
							1	9									
06	480	N	463	-0-	-17	-0-	41	1	422	2	N	-0-					1
07	496	N	468	-0-	-28	-0-	33	1	435	2	N	-0-					1
08	496	N	472	-0-	-24	-0-	21	1	451	3	N	-0-					1

HUDSPETH 1 WELL #: 4 RRCID -> 210158 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

03	7	N	3	-0-	-4	-0-	3	2			N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	1	1	6	2	N	-0-					-0-
05	5	N	3	-0-	-2	-0-	3	2			N	-0-					-0-
06	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
07	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210163 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

03	775	N	767	-0-	-8	-0-	41	1	631	2	N	-0-					-0-
							95	3									
04	759	N	759	-0-	-0-	-0-	44	1	644	2	N	-0-					-0-
							71	3									
05	779	N	779	-0-	-0-	-0-	49	1	569	2	N	-0-					-0-
							161	3									
06	772	N	772	-0-	-0-	-0-	54	1	672	2	N	-0-					-0-
							46	3									
07	806	N	806	-0-	-0-	-0-	47	1	329	2	N	-0-					-0-
							430	3									
*08	776	N	776	-0-	-0-	-0-	44	1	732	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 20 RRCID -> 210171 COMPL. DATE 04/10/2004 TOTAL DEPTH 6839 PERF. 5169 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	465	-0-	-0-	-0-	21	1	400	3	Y	40	18	1			31
							44	9									
04	381	N	381	-0-	-0-	-0-	18	1	355	3	Y	7	31	1			7
							8	9									
05	310	N	291	-0-	-19	-0-	15	1	276	3	Y	-0-	3	1			4
06	450	N	238	-0-	-212	-0-	12	1	223	3	Y	3	2	1			5
							3	9									
07	403	N	266	-0-	-137	-0-	13	1	246	3	Y	6	4	1			7
							7	9									
*08	440	N	440	-0-	-0-	-0-	23	1	403	3	Y	13	5	1			15
							14	9									

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210176 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1065	-0-	-51	-0-	57	1	876	2	N	-0-					-0-
							132	3									
04	1080	N	1022	-0-	-58	-0-	59	1	867	2	N	-0-					-0-
							96	3									
05	1116	N	1017	-0-	-99	-0-	64	1	743	2	N	-0-					-0-
							210	3									
06	1020	N	816	-0-	-204	-0-	57	1	710	2	N	-0-					-0-
							49	3									
07	1265	N	1265	-0-	-0-	-0-	73	1	517	2	N	-0-					-0-
							675	3									
*08	1192	N	1192	-0-	-0-	-0-	68	1	1124	3	N	-0-					-0-

HUDSPETH 1 WELL #: 8 RRCID -> 210177 COMPL. DATE 09/12/2004 TOTAL DEPTH 8627 PERF. 6830 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	305	-0-	-5	-0-	27	1	278	2	N	-0-					1
04	300	N	288	-0-	-12	-0-	23	1	265	2	N	-0-					1
05	296	N	296	-0-	-0-	-0-	24	1	272	2	N	-0-	1	1			-0-
06	300	N	284	-0-	-16	-0-	25	1	259	2	N	-0-					-0-
07	310	N	284	-0-	-26	-0-	20	1	264	2	N	-0-					-0-
08	310	N	287	-0-	-23	-0-	13	1	274	3	N	-0-					-0-

WILSON, DUKE WELL #: 1613 RRCID -> 210178 COMPL. DATE 10/10/2004 TOTAL DEPTH 7504 PERF. 5261 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	454	-0-	-11	-0-	29	1	425	3	N	-0-					1
04	480	N	436	-0-	-44	-0-	26	1	410	3	N	-0-					1
05	465	N	452	-0-	-13	-0-	27	1	425	3	N	-0-					1
06	450	N	435	-0-	-15	-0-	28	1	407	3	N	-0-					1
07	465	N	446	-0-	-19	-0-	31	1	415	3	N	-0-					1
08	465	N	440	-0-	-25	-0-	31	1	409	3	N	-0-					1

SHANNON 52 WELL #: 14 RRCID -> 210181 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	550	N	550	-0-	-0-	-0-	47	1	503	3	Y	-0-	1	1			-0-
04	520	N	520	-0-	-0-	-0-	43	1	477	3	Y	-0-					-0-
05	554	N	554	-0-	-0-	-0-	56	1	498	3	Y	-0-					-0-
06	540	N	539	-0-	-1	-0-	56	1	482	3	Y	1	1	8			-0-
							1	9									
07	551	N	551	-0-	-0-	-0-	57	1	493	3	Y	1	1	8			-0-
							1	9									
08	558	N	530	-0-	-28	-0-	56	1	474	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 136 WELL #: 13 RRCID -> 210185 COMPL. DATE 09/06/2004 TOTAL DEPTH 7120 PERF. 4818 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	417	-0-	-17	-0-	26	1	391	3	N	-0-					1
04	420	N	400	-0-	-20	-0-	24	1	376	3	N	-0-					1
05	418	N	418	-0-	-0-	-0-	25	1	393	3	N	-0-					1
06	402	N	402	-0-	-0-	-0-	26	1	376	3	N	-0-					1
07	403	N	401	-0-	-2	-0-	28	1	373	3	N	-0-					1
08	403	N	397	-0-	-6	-0-	28	1	369	3	N	-0-					1

CUSENBARY 36 WELL #: 2 RRCID -> 210186 COMPL. DATE 10/06/2004 TOTAL DEPTH 5531 PERF. 4774 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					1
04	30	N	13	-0-	-17	-0-	13	3			Y	-0-					1
05	31	N	12	-0-	-19	-0-	12	3			Y	-0-					1
06	30	N	6	-0-	-24	-0-	6	3			Y	-0-					1
07	13	N	4	-0-	-9	-0-	4	3			Y	-0-					1
08	12	N	4	-0-	-8	-0-	4	3			Y	-0-					1

CANYON RANCH WELL #: 1268S RRCID -> 210188 COMPL. DATE 10/22/2004 TOTAL DEPTH 6523 PERF. 4612 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 926S RRCID -> 210197 COMPL. DATE 08/18/2004 TOTAL DEPTH 6565 PERF. 5132 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	542	-0-	-16	-0-	94	1	448	3	N	-0-					-0-
04	540	N	473	-0-	-67	-0-	72	1	401	3	N	-0-					-0-
05	558	N	557	-0-	-1	-0-	95	1	462	3	N	-0-					-0-
06	517	N	517	-0-	-0-	-0-	92	1	425	3	N	-0-					-0-
07	520	N	520	-0-	-0-	-0-	95	1	425	3	N	-0-					-0-
08	558	N	483	-0-	-75	-0-	77	1	406	3	N	-0-					-0-

CAUTHORN 27 WELL #: 15 RRCID -> 210198 COMPL. DATE 08/05/2004 TOTAL DEPTH 6643 PERF. 4320 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	510	-0-	-48	-0-	71	1	436	3	Y	3	2	1			2
							3	9									
04	690	N	475	-0-	-215	-0-	64	1	411	3	Y	-0-					2
05	507	N	507	-0-	-0-	-0-	71	1	435	3	Y	1	2	1			1
							1	9									
06	480	N	455	-0-	-25	-0-	65	1	389	3	Y	1					2
							1	9									
07	496	N	454	-0-	-42	-0-	66	1	387	3	Y	1	2	1			1
							1	9									
*08	520	N	520	-0-	-0-	-0-	73	1	447	3	Y	-0-	1	1			-0-

CAUTHORN 27 WELL #: 14 RRCID -> 210202 COMPL. DATE 07/14/2004 TOTAL DEPTH 6548 PERF. 4096 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	284	-0-	-26	-0-	127	1	156	3	Y	1	1	1			1
							1	9									
04	1005	N	1005	-0-	-0-	-0-	221	1	784	3	Y	-0-					1
05	742	N	742	-0-	-0-	-0-	191	1	550	3	Y	1	1	1			1
							1	9									
06	682	N	682	-0-	-0-	-0-	182	1	499	3	Y	1					2
							1	9									
07	1054	N	593	-0-	-461	-0-	173	1	420	3	Y	-0-	1	1			1
08	744	N	560	-0-	-184	-0-	166	1	394	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 64 WELL #: 6 RRCID -> 210303 COMPL. DATE 07/28/2004 TOTAL DEPTH 6011 PERF. 4800 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	78	-0-	-15	-0-	6	1	72	3	Y	-0-					-0-
04	90	N	76	-0-	-14	-0-	6	1	70	3	Y	-0-					-0-
05	93	N	79	-0-	-14	-0-	6	1	73	3	Y	-0-					-0-
06	90	N	75	-0-	-15	-0-	6	1	69	3	Y	-0-					-0-
07	93	N	76	-0-	-17	-0-	6	1	70	3	Y	-0-					-0-
08	93	N	74	-0-	-19	-0-	6	1	68	3	Y	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 16 RRCID -> 210305 COMPL. DATE 08/15/2004 TOTAL DEPTH 9300 PERF. 6776 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	192	N	192	-0-	-0-	-0-	10	1	158	2	N	-0-					-0-
							24	3									
04	192	N	192	-0-	-0-	-0-	11	1	163	2	N	-0-					-0-
							18	3									
05	186	N	185	-0-	-1	-0-	12	1	135	2	N	-0-					-0-
							38	3									
06	180	N	169	-0-	-11	-0-	12	1	147	2	N	-0-					-0-
							10	3									
07	195	N	195	-0-	-0-	-0-	11	1	80	2	N	-0-					-0-
							104	3									
*08	188	N	188	-0-	-0-	-0-	11	1	177	3	N	-0-					-0-

MAYER WELL #: 52 RRCID -> 210307 COMPL. DATE 09/08/2004 TOTAL DEPTH 8150 PERF. 6783 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	247	-0-	-32	-0-	11	1	235	3	N	1	4	1			3
							1	9									
04	270	N	237	-0-	-33	-0-	13	1	224	3	N	-0-	2	1			1
05	249	N	249	-0-	-0-	-0-	17	1	231	3	N	1	1	1			1
							1	9									
06	240	N	237	-0-	-3	-0-	13	1	223	3	N	1	1	8			1
							1	9									
07	248	N	245	-0-	-3	-0-	14	1	230	3	N	1	1	8			1
							1	9									
08	248	N	225	-0-	-23	-0-	10	1	215	3	N	-0-					1

BROWN/WHITEHEAD 2 WELL #: 47 RRCID -> 210309 COMPL. DATE 10/14/2004 TOTAL DEPTH 9000 PERF. 7539 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	161	N	161	-0-	-0-	-0-	9	1	132	2	N	-0-					-0-
							20	3									
04	178	N	178	-0-	-0-	-0-	10	1	151	2	N	-0-					-0-
							17	3									
05	202	N	202	-0-	-0-	-0-	13	1	147	2	N	-0-					-0-
							42	3									
06	185	N	185	-0-	-0-	-0-	13	1	161	2	N	-0-					-0-
							11	3									
07	199	N	199	-0-	-0-	-0-	12	1	81	2	N	-0-					-0-
							106	3									
08	217	N	199	-0-	-18	-0-	11	1	188	3	N	-0-					-0-

GENINI WELL #: 3912 RRCID -> 210311 COMPL. DATE 09/25/2004 TOTAL DEPTH 7502 PERF. 5232 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	553	N	553	-0-	-0-	-0-	35	1	518	3	Y	-0-	1	1			1
04	570	N	521	-0-	-49	-0-	36	1	485	3	Y	-0-					1
05	631	N	631	-0-	-0-	-0-	45	1	586	3	Y	-0-					1
06	610	N	610	-0-	-0-	-0-	49	1	561	3	Y	-0-					1
07	663	N	663	-0-	-0-	-0-	58	1	605	3	Y	-0-					1
08	620	N	572	-0-	-48	-0-	46	1	526	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 1621 RRCID -> 210312 COMPL. DATE 09/18/2004 TOTAL DEPTH 7523 PERF. 5196 - 7375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	503	N	503	-0-	-0-	-0-	32	1	471	3	Y	-0-					1
04	480	N	466	-0-	-14	-0-	32	1	434	3	Y	-0-					1
05	527	N	497	-0-	-30	-0-	36	1	461	3	Y	-0-					1
06	480	N	476	-0-	-4	-0-	38	1	438	3	Y	-0-					1
07	496	N	487	-0-	-9	-0-	43	1	444	3	Y	-0-					1
08	496	N	447	-0-	-49	-0-	36	1	411	3	Y	-0-					1

SIMMONS 71 WELL #: 8 RRCID -> 210319 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	79	N	79	-0-	-0-	-0-	6	1	67	3	Y	5	5	1			6
							6	9									
04	73	N	73	-0-	-0-	-0-	6	1	64	3	Y	3	7	1			2
							3	9									
05	73	N	73	-0-	-0-	-0-	7	1	65	3	Y	1					3
							1	9									
06	90	N	72	-0-	-18	-0-	7	1	63	3	Y	2					5
							2	9									
07	77	N	77	-0-	-0-	-0-	8	1	67	3	Y	2	4	1			3
							2	9									
*08	76	N	76	-0-	-0-	-0-	8	1	68	3	Y	-0-					3

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210323 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	976	N	976	-0-	-0-	-0-	52	1	803	2	N	-0-					-0-
							121	3									
04	774	N	774	-0-	-0-	-0-	44	1	657	2	N	-0-					-0-
							73	3									
05	761	N	761	-0-	-0-	-0-	48	1	556	2	N	-0-					-0-
							157	3									
06	930	N	844	-0-	-86	-0-	59	1	734	2	N	-0-					-0-
							51	3									
07	861	N	861	-0-	-0-	-0-	50	1	352	2	N	-0-					-0-
							459	3									
08	775	N	748	-0-	-27	-0-	43	1	705	3	N	-0-					-0-

DUNBAR, NED WELL #: 81 RRCID -> 210326 COMPL. DATE 10/11/2004 TOTAL DEPTH 6307 PERF. 5150 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	387	N	387	-0-	-0-	-0-	69	1	318	3	N	-0-					-0-
04	792	N	792	-0-	-0-	-0-	69	1	723	3	N	-0-					-0-
05	743	N	743	-0-	-0-	-0-	65	1	678	3	N	-0-					-0-
06	376	N	376	-0-	-0-	-0-	52	1	324	3	N	-0-					-0-
07	332	N	332	-0-	-0-	-0-	59	1	273	3	N	-0-					-0-
*08	810	N	810	-0-	-0-	-0-	69	1	741	3	N	-0-					-0-

HUDSPETH "B" WELL #: 109 RRCID -> 210327 COMPL. DATE 09/23/2004 TOTAL DEPTH 8816 PERF. 6832 - 7849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	407	-0-	-27	-0-	36	1	371	2	N	-0-					1
04	420	N	387	-0-	-33	-0-	31	1	355	2	N	1					2
							1	9									
05	403	N	392	-0-	-11	-0-	32	1	360	2	N	-0-	1	1			1
06	390	N	381	-0-	-9	-0-	34	1	347	2	N	-0-					1
07	403	N	382	-0-	-21	-0-	27	1	355	2	N	-0-					1
08	403	N	392	-0-	-11	-0-	18	1	374	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "B" WELL #: 1011 RRCID -> 210328 COMPL. DATE 10/03/2004 TOTAL DEPTH 8800 PERF. 6684 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	284	N	284	-0-	-0-	-0-	25	1	259	2	N	-0-					1
04	270	N	270	-0-	-0-	-0-	22	1	248	2	N	-0-					1
05	279	N	278	-0-	-1	-0-	23	1	255	2	N	-0-	1	1			-0-
06	270	N	270	-0-	-0-	-0-	24	1	246	2	N	-0-					-0-
07	279	N	273	-0-	-6	-0-	19	1	254	2	N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-					-0-

CUSENBARY 60 WELL #: 11 RRCID -> 210329 COMPL. DATE 09/24/2004 TOTAL DEPTH 6727 PERF. 6320 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	151	-0-	-35	-0-	151	3			Y	-0-					1
04	150	N	130	-0-	-20	-0-	130	3			Y	-0-					1
05	155	N	147	-0-	-8	-0-	147	3			Y	-0-					1
06	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					1
07	124	N	100	-0-	-24	-0-	100	3			Y	-0-					1
*08	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					1

GALBREATH 65 WELL #: 14 RRCID -> 210330 COMPL. DATE 09/28/2004 TOTAL DEPTH 6125 PERF. 5568 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	435	N	435	-0-	-0-	-0-	36	1	399	3	Y	-0-					-0-
04	420	N	408	-0-	-12	-0-	44	1	364	3	Y	-0-					-0-
05	434	N	404	-0-	-30	-0-	45	1	359	3	Y	-0-					-0-
06	420	N	346	-0-	-74	-0-	33	1	313	3	Y	-0-					-0-
07	434	N	351	-0-	-83	-0-	31	1	320	3	Y	-0-					-0-
08	403	N	210	-0-	-193	-0-	19	1	191	3	Y	-0-					-0-

GALBREATH 65 WELL #: 10 RRCID -> 210344 COMPL. DATE 09/24/2004 TOTAL DEPTH 6165 PERF. 5549 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	715	N	715	-0-	-0-	-0-	60	1	655	3	Y	-0-					-0-
04	687	N	687	-0-	-0-	-0-	74	1	613	3	Y	-0-					-0-
05	682	N	581	-0-	-101	-0-	65	1	516	3	Y	-0-					-0-
06	690	N	552	-0-	-138	-0-	52	1	500	3	Y	-0-					-0-
07	713	N	557	-0-	-156	-0-	49	1	508	3	Y	-0-					-0-
08	589	N	569	-0-	-20	-0-	52	1	517	3	Y	-0-					-0-

GALBREATH 65 WELL #: 12 RRCID -> 210346 COMPL. DATE 09/19/2004 TOTAL DEPTH 6150 PERF. 5453 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	542	N	542	-0-	-0-	-0-	45	1	497	3	Y	-0-					-0-
04	510	N	500	-0-	-10	-0-	54	1	446	3	Y	-0-					-0-
05	527	N	475	-0-	-52	-0-	53	1	422	3	Y	-0-					-0-
06	510	N	437	-0-	-73	-0-	42	1	395	3	Y	-0-					-0-
07	527	N	473	-0-	-54	-0-	41	1	432	3	Y	-0-					-0-
08	465	N	464	-0-	-1	-0-	42	1	422	3	Y	-0-					-0-

CAUTHORN 27 WELL #: 13 RRCID -> 210347 COMPL. DATE 08/15/2004 TOTAL DEPTH 6705 PERF. 4560 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	418	N	418	-0-	-0-	-0-	59	1	359	3	Y	-0-					-0-
04	754	N	754	-0-	-0-	-0-	102	1	651	3	Y	1					1
							1	9									
05	649	N	649	-0-	-0-	-0-	91	1	557	3	Y	1	1	1			1
							1	9									
06	567	N	567	-0-	-0-	-0-	81	1	485	3	Y	1					2
							1	9									
07	775	N	548	-0-	-227	-0-	80	1	468	3	Y	-0-	1	1			1
08	651	N	551	-0-	-100	-0-	78	1	473	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE R. TRUST K. WELL #: 7 RRCID -> 210348 COMPL. DATE 08/18/2004 TOTAL DEPTH 8600 PERF. 7206 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	210	-0-	-7	-0-	26	1	184	2	Y	-0-					-0-
04	210	N	201	-0-	-9	-0-	33	1	168	2	Y	-0-					-0-
05	217	N	195	-0-	-22	-0-	42	1	153	2	Y	-0-					-0-
06	223	N	223	-0-	-0-	-0-	40	1	183	2	Y	-0-					-0-
07	218	N	218	-0-	-0-	-0-	12	1	206	2	Y	-0-					-0-
*08	216	N	216	-0-	-0-	-0-	13	1	203	2	Y	-0-					-0-

CAUTHORN 27 WELL #: 11 RRCID -> 210350 COMPL. DATE 07/17/2004 TOTAL DEPTH 6707 PERF. 4066 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	472	N	472	-0-	-0-	-0-	148	1	324	3	N	-0-	1	1			-0-
04	462	N	462	-0-	-0-	-0-	142	1	319	3	N	1					1
							1	9									
05	496	N	488	-0-	-8	-0-	150	1	338	3	N	-0-					1
06	450	N	449	-0-	-1	-0-	143	1	306	3	N	-0-					1
07	465	N	462	-0-	-3	-0-	149	1	313	3	N	-0-	1	1			-0-
08	496	N	478	-0-	-18	-0-	149	1	329	3	N	-0-					-0-

MORRISS 81 WELL #: 2 RRCID -> 210351 COMPL. DATE 07/18/2004 TOTAL DEPTH 6225 PERF. 5716 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	313	-0-	-28	-0-	24	1	289	3	Y	-0-					-0-
04	356	N	356	-0-	-0-	-0-	26	1	330	3	Y	-0-					-0-
05	356	N	356	-0-	-0-	-0-	27	1	329	3	Y	-0-					-0-
06	384	N	384	-0-	-0-	-0-	29	1	355	3	Y	-0-					-0-
07	393	N	393	-0-	-0-	-0-	31	1	362	3	Y	-0-					-0-
*08	381	N	381	-0-	-0-	-0-	30	1	351	3	Y	-0-					-0-

HUDSPETH 1 WELL #: 5 RRCID -> 210353 COMPL. DATE 08/19/2004 TOTAL DEPTH 8550 PERF. 6560 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	407	N	407	-0-	-0-	-0-	36	1	371	2	N	-0-					2
04	390	N	390	-0-	-0-	-0-	31	1	359	2	N	-0-					2
05	403	N	401	-0-	-2	-0-	32	1	368	2	N	1	2	1			1
							1	9									
06	390	N	374	-0-	-16	-0-	33	1	341	2	N	-0-					1
07	403	N	378	-0-	-25	-0-	27	1	351	2	N	-0-					1
08	403	N	395	-0-	-8	-0-	18	1	377	3	N	-0-					1

GLASSCOCK, LILLIAN BELL WELL #: 3114 RRCID -> 210354 COMPL. DATE 08/22/2004 TOTAL DEPTH 8355 PERF. 6884 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	454	-0-	-11	-0-	27	1	427	3	Y	-0-					-0-
04	450	N	436	-0-	-14	-0-	27	1	409	3	Y	-0-					-0-
05	452	N	452	-0-	-0-	-0-	29	1	423	3	Y	-0-					-0-
06	450	N	430	-0-	-20	-0-	28	1	402	3	Y	-0-					-0-
07	465	N	434	-0-	-31	-0-	27	1	407	3	Y	-0-					-0-
08	465	N	433	-0-	-32	-0-	27	1	406	3	Y	-0-					-0-

MORRISS 81 WELL #: 1 RRCID -> 210355 COMPL. DATE 08/25/2004 TOTAL DEPTH 6519 PERF. 5451 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	16	-0-	-15	-0-	1	1	15	3	Y	-0-					-0-
04	30	N	16	-0-	-14	-0-	1	1	15	3	Y	-0-					-0-
05	31	N	5	-0-	-26	-0-	5	3			Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	128	N	128	-0-	-0-	-0-	9	1	109	3	Y	9					9
							10	9									
*08	1085	N	1085	-0-	-0-	-0-	81	1	969	3	Y	32	10	1	6	8	25
							35	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210359 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	937	-0-	-24	-0-	50	1	771	2	N	-0-					-0-
							116	3									
04	930	N	919	-0-	-11	-0-	53	1	780	2	N	-0-					-0-
							86	3									
05	961	N	939	-0-	-22	-0-	59	1	686	2	N	-0-					-0-
							194	3									
06	915	N	915	-0-	-0-	-0-	64	1	796	2	N	-0-					-0-
							55	3									
07	961	N	935	-0-	-26	-0-	54	1	382	2	N	-0-					-0-
							499	3									
08	930	N	912	-0-	-18	-0-	52	1	860	3	N	-0-					-0-

CAUTHORN 27 WELL #: 16 RRCID -> 210370 COMPL. DATE 10/28/2004 TOTAL DEPTH 6800 PERF. 4226 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	570	-0-	-112	-0-	167	1	402	3	Y	1	2	1			1
							1	9									
04	673	N	673	-0-	-0-	-0-	176	1	497	3	Y	-0-					1
05	713	N	699	-0-	-14	-0-	185	1	513	3	Y	1	1	1			1
							1	9									
06	641	N	641	-0-	-0-	-0-	176	1	465	3	Y	-0-					1
07	682	N	592	-0-	-90	-0-	173	1	418	3	Y	1	1	1			1
							1	9									
08	713	N	617	-0-	-96	-0-	174	1	443	3	Y	-0-	1	1			-0-

CANYON RANCH WELL #: 1143S RRCID -> 210371 COMPL. DATE 10/22/2004 TOTAL DEPTH 6754 PERF. 6128 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
04	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
05	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
06	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
07	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
*08	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-

HUDSPETH 1 WELL #: 9 RRCID -> 210389 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	627	N	627	-0-	-0-	-0-	55	1	572	2	N	-0-					3
04	570	N	546	-0-	-24	-0-	44	1	502	2	N	-0-					3
05	610	N	610	-0-	-0-	-0-	49	1	561	2	N	-0-	2	1			1
06	600	N	537	-0-	-63	-0-	48	1	489	2	N	-0-					1
07	558	N	548	-0-	-10	-0-	39	1	509	2	N	-0-					1
08	620	N	538	-0-	-82	-0-	24	1	514	3	N	-0-					1

KIRBY 1 WELL #: 13 RRCID -> 210391 COMPL. DATE 10/29/2004 TOTAL DEPTH 7855 PERF. 6362 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 60 WELL #: 2 RRCID -> 210398 COMPL. DATE 03/07/2003 TOTAL DEPTH 5820 PERF. 4576 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1058 S RRCID -> 210400 COMPL. DATE 10/31/2004 TOTAL DEPTH 6663 PERF. 4768 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
04	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
05	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
06	300	N	276	-0-	-24	-0-	276	3			N	-0-					-0-
07	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
*08	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

HUDSPETH "B" WELL #: 106 RRCID -> 210403 COMPL. DATE 10/02/2004 TOTAL DEPTH 8850 PERF. 6726 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	473	N	473	-0-	-0-	-0-	42	1	431	2	N	-0-					1
04	430	N	430	-0-	-0-	-0-	34	1	395	2	N	1					2
							1	9									
05	434	N	432	-0-	-2	-0-	35	1	397	2	N	-0-	1	1			1
06	450	N	419	-0-	-31	-0-	37	1	382	2	N	-0-					1
07	434	N	418	-0-	-16	-0-	30	1	388	2	N	-0-					1
08	434	N	433	-0-	-1	-0-	20	1	413	3	N	-0-					1

MAYER 48 WELL #: 5 RRCID -> 210405 COMPL. DATE 10/11/2004 TOTAL DEPTH 8180 PERF. 6283 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	942	-0-	-50	-0-	86	1	856	3	Y	-0-					-0-
04	900	N	686	-0-	-214	-0-	75	1	611	3	Y	-0-					-0-
05	961	N	251	-0-	-710	-0-	28	1	223	3	Y	-0-					-0-
06	900	N	805	-0-	-95	-0-	93	1	712	3	Y	-0-					-0-
07	730	N	730	-0-	-0-	-0-	75	1	655	3	Y	-0-					-0-
*08	679	N	679	-0-	-0-	-0-	67	1	612	3	Y	-0-					-0-

KIRBY 184 WELL #: 8 RRCID -> 210409 COMPL. DATE 10/07/2004 TOTAL DEPTH 7865 PERF. 6296 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	313	N	313	-0-	-0-	-0-	27	1	286	3	Y	-0-					-0-
04	300	N	297	-0-	-3	-0-	25	1	272	3	Y	-0-					-0-
05	310	N	307	-0-	-3	-0-	31	1	276	3	Y	-0-					-0-
06	300	N	295	-0-	-5	-0-	31	1	264	3	Y	-0-					-0-
07	310	N	306	-0-	-4	-0-	32	1	274	3	Y	-0-					-0-
08	310	N	297	-0-	-13	-0-	31	1	266	3	Y	-0-					-0-

CANYON RANCH WELL #: 1057S RRCID -> 210417 COMPL. DATE 10/17/2004 TOTAL DEPTH 6667 PERF. 5034 - 5085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	209	-0-	-287	-0-	209	3			N	-0-					-0-
04	360	N	204	-0-	-156	-0-	204	3			N	-0-					-0-
05	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
06	210	N	154	-0-	-56	-0-	154	3			N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*08	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

CUSENBARY 60 WELL #: 15 RRCID -> 210421 COMPL. DATE 11/20/2004 TOTAL DEPTH 6750 PERF. 4894 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	280	-0-	-123	-0-	280	3			Y	-0-					4
04	330	N	202	-0-	-128	-0-	202	3			Y	-0-					4
05	248	N	247	-0-	-1	-0-	247	3			Y	-0-					4
06	270	N	238	-0-	-32	-0-	238	3			Y	-0-					4
07	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					4
*08	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210432 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	48	-0-	-14	-0-	3	1	39	2	N	-0-					-0-
							6	3									
04	60	N	50	-0-	-10	-0-	3	1	42	2	N	-0-					-0-
							5	3									
05	62	N	52	-0-	-10	-0-	3	1	38	2	N	-0-					-0-
							11	3									
06	60	N	54	-0-	-6	-0-	4	1	47	2	N	-0-					-0-
							3	3									
07	62	N	49	-0-	-13	-0-	3	1	20	2	N	-0-					-0-
							26	3									
08	62	N	48	-0-	-14	-0-	3	1	45	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 17 RRCID -> 210435 COMPL. DATE 10/14/2004 TOTAL DEPTH 9106 PERF. 5655 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1214	N	1214	-0-	-0-	-0-	77	1	1137	3	N	-0-	1	1			2
04	1121	N	1121	-0-	-0-	-0-	67	1	1053	3	N	1	1	1			2
							1	9									
05	1209	N	1168	-0-	-41	-0-	71	1	1097	3	N	-0-					2
06	1170	N	1163	-0-	-7	-0-	75	1	1088	3	N	-0-					2
07	1206	N	1206	-0-	-0-	-0-	83	1	1123	3	N	-0-					2
*08	1199	N	1199	-0-	-0-	-0-	85	1	1114	3	N	-0-					2

SHURLEY 141 WELL #: 17 RRCID -> 210439 COMPL. DATE 07/22/2004 TOTAL DEPTH 6900 PERF. 5605 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	241	-0-	-317	-0-	16	1	225	3	Y	-0-					-0-
04	630	N	295	-0-	-335	-0-	19	1	276	3	Y	-0-					-0-
05	498	N	498	-0-	-0-	-0-	33	1	465	3	Y	-0-					-0-
06	503	N	503	-0-	-0-	-0-	29	1	474	3	Y	-0-					-0-
07	487	N	487	-0-	-0-	-0-	27	1	460	3	Y	-0-					-0-
*08	525	N	525	-0-	-0-	-0-	81	1	444	3	Y	-0-					-0-

CANYON RANCH WELL #: 1144S RRCID -> 210443 COMPL. DATE 11/03/2004 TOTAL DEPTH 6585 PERF. 4658 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 5 RRCID -> 210445 COMPL. DATE 11/04/2004 TOTAL DEPTH 8650 PERF. 6374 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	440	N	440	-0-	-0-	-0-	24	1	362	2	N	-0-					-0-
							54	3									
04	444	N	444	-0-	-0-	-0-	25	1	377	2	N	-0-					-0-
							42	3									
05	479	N	479	-0-	-0-	-0-	30	1	350	2	N	-0-					-0-
							99	3									
06	494	N	494	-0-	-0-	-0-	35	1	429	2	N	-0-					-0-
							30	3									
07	499	N	499	-0-	-0-	-0-	29	1	204	2	N	-0-					-0-
							266	3									
*08	487	N	487	-0-	-0-	-0-	28	1	459	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210460 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	464	-0-	-32	-0-	25	1	382	2	N	-0-					-0-
							57	3									
04	457	N	457	-0-	-0-	-0-	26	1	388	2	N	-0-					-0-
							43	3									
05	496	N	207	-0-	-289	-0-	13	1	151	2	N	-0-					-0-
							43	3									
06	450	N	80	-0-	-370	-0-	6	1	69	2	N	-0-					-0-
							5	3									
07	465	N	58	-0-	-407	-0-	3	1	24	2	N	-0-					-0-
							31	3									
08	217	N	12	-0-	-205	-0-	1	1	11	3	N	-0-					-0-

SHURLEY 141 WELL #: 18 RRCID -> 210475 COMPL. DATE 05/24/2004 TOTAL DEPTH 6750 PERF. 5182 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	488	N	488	-0-	-0-	-0-	32	1	456	3	Y	-0-					-0-
04	480	N	476	-0-	-4	-0-	30	1	446	3	Y	-0-					-0-
05	496	N	495	-0-	-1	-0-	33	1	462	3	Y	-0-					-0-
06	504	N	504	-0-	-0-	-0-	29	1	475	3	Y	-0-					-0-
07	504	N	504	-0-	-0-	-0-	28	1	476	3	Y	-0-					-0-
*08	517	N	517	-0-	-0-	-0-	34	1	483	3	Y	-0-					-0-

GLASSCOCK, L. B. WELL #: 3304 RRCID -> 210489 COMPL. DATE 11/10/2004 TOTAL DEPTH 8718 PERF. 7140 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	225	N	225	-0-	-0-	-0-	13	1	211	3	Y	1	1	1			1
							1	9									
04	278	N	278	-0-	-0-	-0-	17	1	261	3	Y	-0-					1
05	347	N	347	-0-	-0-	-0-	22	1	325	3	Y	-0-					1
06	324	N	324	-0-	-0-	-0-	21	1	303	3	Y	-0-					1
07	325	N	325	-0-	-0-	-0-	20	1	305	3	Y	-0-	1	1			-0-
08	341	N	316	-0-	-25	-0-	20	1	296	3	Y	-0-					-0-

MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210491 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	626	N	626	-0-	-0-	-0-	29	1	597	3	N	-0-					-0-
04	721	N	721	-0-	-0-	-0-	40	1	681	3	N	-0-					-0-
05	872	N	872	-0-	-0-	-0-	59	1	813	3	N	-0-					-0-
06	642	N	642	-0-	-0-	-0-	36	1	606	3	N	-0-					-0-
07	744	N	628	-0-	-116	-0-	36	1	592	3	N	-0-					-0-
*08	813	N	813	-0-	-0-	-0-	37	1	776	3	N	-0-					-0-

MAYER 3C WELL #: 24 RRCID -> 210497 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	195	N	195	-0-	-0-	-0-	13	1	182	2	Y	-0-					-0-
04	180	N	151	-0-	-29	-0-	8	1	143	2	Y	-0-					-0-
05	186	N	119	-0-	-67	-0-	8	1	111	2	Y	-0-					-0-
06	180	N	114	-0-	-66	-0-	7	1	107	2	Y	-0-					-0-
07	155	N	112	-0-	-43	-0-	8	1	104	2	Y	-0-					-0-
08	124	N	107	-0-	-17	-0-	7	1	100	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 17 RRCID -> 210499 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	561	N	561	-0-	-0-	-0-	37	1	523	2	Y	1					1
							1	9									
04	531	N	531	-0-	-0-	-0-	30	1	501	2	Y	-0-	1	1			-0-
05	589	N	471	-0-	-118	-0-	30	1	440	2	Y	1					1
							1	9									
06	540	N	522	-0-	-18	-0-	34	1	488	2	Y	-0-	1	1			-0-
07	558	N	536	-0-	-22	-0-	40	1	496	2	Y	-0-					-0-
*08	526	N	526	-0-	-0-	-0-	33	1	493	2	Y	-0-					-0-

MEADOR 178 WELL #: 8 RRCID -> 210506 COMPL. DATE 10/31/2004 TOTAL DEPTH 7391 PERF. 6858 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	671	-0-	-507	-0-	23	1	646	3	Y	2	20	1			73
							2	9									
04	1255	N	1255	-0-	-0-	-0-	38	1	1215	3	Y	2	1	8			74
							2	9									
05	1245	N	1245	-0-	-0-	-0-	40	1	1204	3	Y	1					75
							1	9									
06	1283	N	1283	-0-	-0-	-0-	39	1	1243	3	Y	1					76
							1	9									
07	1302	N	1063	-0-	-239	-0-	37	1	1025	3	Y	1					77
							1	9									
08	1240	N	1016	-0-	-224	-0-	35	1	981	3	Y	-0-					77

CANYON RANCH WELL #: 1216S RRCID -> 210509 COMPL. DATE 02/12/2003 TOTAL DEPTH 5502 PERF. 4806 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
05	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
07	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
08	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-

SHURLEY 96 WELL #: 19 RRCID -> 210511 COMPL. DATE 10/25/2004 TOTAL DEPTH 6274 PERF. 5110 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	455	N	455	-0-	-0-	-0-	34	1	420	3	N	1					3
							1	9									
04	443	N	443	-0-	-0-	-0-	29	1	414	3	N	-0-	3	1			-0-
05	467	N	467	-0-	-0-	-0-	34	1	433	3	N	-0-					-0-
06	441	N	441	-0-	-0-	-0-	43	1	398	3	N	-0-					-0-
07	434	N	371	-0-	-63	-0-	45	1	326	3	N	-0-					-0-
*08	486	N	486	-0-	-0-	-0-	32	1	454	3	N	-0-					-0-

MAYER WELL #: 3404 RRCID -> 210513 COMPL. DATE 09/05/2004 TOTAL DEPTH 8578 PERF. 7046 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	416	N	416	-0-	-0-	-0-	19	1	397	3	N	-0-	1	1			-0-
04	401	N	401	-0-	-0-	-0-	22	1	379	3	N	-0-					-0-
05	421	N	421	-0-	-0-	-0-	29	1	392	3	N	-0-					-0-
06	412	N	412	-0-	-0-	-0-	23	1	389	3	N	-0-					-0-
07	424	N	424	-0-	-0-	-0-	24	1	399	3	N	1	1	8			-0-
							1	9									
08	434	N	419	-0-	-15	-0-	19	1	400	3	N	-0-					-0-

MAYER, MINNIE H. "E" WELL #: 2 RRCID -> 210514 COMPL. DATE 09/16/2004 TOTAL DEPTH 8049 PERF. 6234 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	161	N	161	-0-	-0-	-0-	7	1	154	3	N	-0-					-0-
04	180	N	161	-0-	-19	-0-	9	1	152	3	N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	11	1	151	3	N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	9	1	147	3	N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	9	1	147	3	N	-0-					-0-
08	155	N	147	-0-	-8	-0-	7	1	140	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 38 RRCID -> 210518 COMPL. DATE 08/01/2004 TOTAL DEPTH 9034 PERF. 6635 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	677	-0-	-5	-0-	36	1	557	2	N	-0-					-0-
							84	3									
04	662	N	662	-0-	-0-	-0-	38	1	562	2	N	-0-					-0-
							62	3									
05	682	N	678	-0-	-4	-0-	43	1	495	2	N	-0-					-0-
							140	3									
06	660	N	652	-0-	-8	-0-	46	1	567	2	N	-0-					-0-
							39	3									
07	688	N	688	-0-	-0-	-0-	40	1	281	2	N	-0-					-0-
							367	3									
08	682	N	665	-0-	-17	-0-	38	1	627	3	N	-0-					-0-

BROWN.WHITEHEAD 2 WELL #: 37 RRCID -> 210519 COMPL. DATE 09/13/2004 TOTAL DEPTH 8700 PERF. 6440 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	484	N	484	-0-	-0-	-0-	26	1	398	2	N	-0-					-0-
							60	3									
04	476	N	476	-0-	-0-	-0-	27	1	404	2	N	-0-					-0-
							45	3									
05	496	N	492	-0-	-4	-0-	31	1	359	2	N	-0-					-0-
							102	3									
06	488	N	488	-0-	-0-	-0-	34	1	425	2	N	-0-					-0-
							29	3									
07	507	N	507	-0-	-0-	-0-	29	1	207	2	N	-0-					-0-
							271	3									
08	496	N	490	-0-	-6	-0-	28	1	462	3	N	-0-					-0-

MITCHELL, TOM 1 WELL #: 9 RRCID -> 210542 COMPL. DATE 01/02/2005 TOTAL DEPTH 8505 PERF. 7092 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-					3
04	60	N	46	-0-	-14	-0-	4	1	42	3	N	-0-					3
05	62	N	52	-0-	-10	-0-	5	1	47	3	N	-0-					3
06	60	N	58	-0-	-2	-0-	5	1	53	3	N	-0-					3
07	62	N	54	-0-	-8	-0-	6	1	48	3	N	-0-					3
08	62	N	54	-0-	-8	-0-	9	1	45	3	N	-0-					3

SHURLEY 141 WELL #: 16 RRCID -> 210558 COMPL. DATE 07/22/2004 TOTAL DEPTH 6969 PERF. 5477 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	371	-0-	-1	-0-	24	1	347	3	Y	-0-					-0-
04	355	N	355	-0-	-0-	-0-	23	1	332	3	Y	-0-					-0-
05	372	N	345	-0-	-27	-0-	23	1	322	3	Y	-0-					-0-
06	360	N	358	-0-	-2	-0-	21	1	337	3	Y	-0-					-0-
07	387	N	387	-0-	-0-	-0-	51	1	336	3	Y	-0-					-0-
*08	409	N	409	-0-	-0-	-0-	64	1	345	3	Y	-0-					-0-

SHURLEY 96 WELL #: 20 RRCID -> 210574 COMPL. DATE 10/29/2004 TOTAL DEPTH 6251 PERF. 5078 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 2A WELL #: 3 RRCID -> 210580 COMPL. DATE 01/16/2005 TOTAL DEPTH 8801 PERF. 5916 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	477	-0-	-298	-0-	31	1	446	3	N	-0-	1	1			1
04	774	N	774	-0-	-0-	-0-	51	1	722	3	N	1	1	1			1
							1	9									
05	775	N	695	-0-	-80	-0-	58	1	637	3	N	-0-					1
06	660	N	660	-0-	-0-	-0-	49	1	611	3	N	-0-					1
07	806	N	620	-0-	-186	-0-	42	1	578	3	N	-0-	1	1			-0-
08	682	N	666	-0-	-16	-0-	49	1	617	3	N	-0-					-0-

SHURLEY RR 5 WELL #: 1 RRCID -> 210586 COMPL. DATE 02/23/2005 TOTAL DEPTH 8200 PERF. 5572 - 7833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	404	N	404	-0-	-0-	-0-	27	1	377	3	N	-0-					-0-
04	456	N	456	-0-	-0-	-0-	30	1	426	3	N	-0-					-0-
05	465	N	207	-0-	-258	-0-	17	1	190	3	N	-0-					-0-
06	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
07	465	N	374	-0-	-91	-0-	25	1	349	3	N	-0-					-0-
*08	931	N	931	-0-	-0-	-0-	68	1	863	3	N	-0-					-0-

SHURLEY RR 8 WELL #: 2 RRCID -> 210587 COMPL. DATE 02/25/2005 TOTAL DEPTH 8050 PERF. 5878 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	839	-0-	-215	-0-	55	1	784	3	N	-0-	1	1			1
04	1005	N	1005	-0-	-0-	-0-	67	1	937	3	N	1	1	1			1
							1	9									
05	1054	N	970	-0-	-84	-0-	81	1	889	3	N	-0-					1
06	925	N	925	-0-	-0-	-0-	68	1	857	3	N	-0-					1
07	1054	N	899	-0-	-155	-0-	61	1	838	3	N	-0-	1	1			-0-
08	961	N	934	-0-	-27	-0-	68	1	866	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 1 RRCID -> 210591 COMPL. DATE 02/07/2005 TOTAL DEPTH 7208 PERF. 5376 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	90	-0-	-3	-0-	6	1	84	3	N	-0-					-0-
04	120	N	81	-0-	-39	-0-	5	1	76	3	N	-0-					-0-
05	93	N	81	-0-	-12	-0-	7	1	74	3	N	-0-					-0-
06	90	N	79	-0-	-11	-0-	6	1	73	3	N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-					-0-
08	93	N	78	-0-	-15	-0-	6	1	72	3	N	-0-					-0-

SHURLEY WELL #: 110 RRCID -> 210594 COMPL. DATE 09/04/2004 TOTAL DEPTH 6159 PERF. 5138 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
05	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
06	270	N	241	-0-	-29	-0-	241	3			N	-0-					-0-
07	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-
08	279	N	239	-0-	-40	-0-	239	3			N	-0-					-0-

SHURLEY RR 2A WELL #: 4 RRCID -> 210596 COMPL. DATE 02/21/2005 TOTAL DEPTH 8907 PERF. 5662 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	393	-0-	-196	-0-	26	1	367	3	N	-0-	1	1			-0-
04	540	N	448	-0-	-92	-0-	30	1	418	3	N	-0-					-0-
05	620	N	612	-0-	-8	-0-	51	1	559	3	N	2					2
							2	9									
06	594	N	594	-0-	-0-	-0-	43	1	545	3	N	5	4	1			3
							6	9									
07	559	N	559	-0-	-0-	-0-	38	1	521	3	N	-0-					3
08	620	N	587	-0-	-33	-0-	43	1	540	3	N	4	3	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 2 WELL #: 7 RRCID -> 210602 COMPL. DATE 10/26/2004 TOTAL DEPTH 7513 PERF. 6056 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	2					2
06	0	N	-0-	-0-	-0-	-0-					Y	2					4
07	0	N	-0-	-0-	-0-	-0-					Y	6	4	1			6
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					6

SIMMONS 71 WELL #: 7 RRCID -> 210605 COMPL. DATE 10/28/2004 TOTAL DEPTH 7872 PERF. 6730 - 6911

03	217	N	208	-0-	-9	-0-	18	1	190	3	Y	-0-					-0-
04	210	N	193	-0-	-17	-0-	16	1	177	3	Y	-0-					-0-
05	198	N	198	-0-	-0-	-0-	20	1	178	3	Y	-0-					-0-
06	210	N	180	-0-	-30	-0-	19	1	161	3	Y	-0-					-0-
07	200	N	200	-0-	-0-	-0-	21	1	179	3	Y	-0-					-0-
*08	188	N	188	-0-	-0-	-0-	20	1	168	3	Y	-0-					-0-

HUDSPETH 1 WELL #: 6 RRCID -> 210616 COMPL. DATE 09/15/2004 TOTAL DEPTH 8656 PERF. 6552 - 7527

03	217	N	158	-0-	-59	-0-	14	1	144	2	N	-0-					2
04	180	N	142	-0-	-38	-0-	11	1	131	2	N	-0-					2
05	186	N	158	-0-	-28	-0-	13	1	144	2	N	1	2	1			1
							1	9									
06	153	N	153	-0-	-0-	-0-	14	1	139	2	N	-0-					1
07	155	N	147	-0-	-8	-0-	10	1	137	2	N	-0-					1
08	155	N	136	-0-	-19	-0-	6	1	130	3	N	-0-					1

SHURLEY WELL #: 111 RRCID -> 210657 COMPL. DATE 09/08/2004 TOTAL DEPTH 6300 PERF. 5170 - 6097

03	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
04	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
05	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
06	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
07	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
08	434	N	169	-0-	-265	-0-	169	3			N	-0-					-0-

ROUSSELOT, DORIS MAYER "B" WELL #: 3 RRCID -> 210667 COMPL. DATE 03/04/2005 TOTAL DEPTH 8600 PERF. 7202 - 7460

03	164	N	164	-0-	-0-	-0-	11	1	153	3	N	-0-	1	1			-0-
04	163	N	163	-0-	-0-	-0-	12	1	148	3	N	3	1	1			2
							3	9									
05	168	N	168	-0-	-0-	-0-	12	1	154	3	N	2	1	1			3
							2	9									
06	158	N	158	-0-	-0-	-0-	12	1	145	3	N	1	2	1			2
							1	9									
07	172	N	172	-0-	-0-	-0-	13	1	151	3	N	7	1	1			8
							8	9									
*08	178	N	178	-0-	-0-	-0-	14	1	152	3	N	11	8	1			11
							12	9									

MORRISS 64 WELL #: 14 RRCID -> 210682 COMPL. DATE 03/02/2005 TOTAL DEPTH 6200 PERF. 5340 - 5906

03	744	N	744	-0-	-0-	-0-	57	1	687	3	Y	-0-					-0-
04	600	N	409	-0-	-191	-0-	30	1	379	3	Y	-0-					-0-
05	327	N	327	-0-	-0-	-0-	25	1	302	3	Y	-0-					-0-
06	720	N	272	-0-	-448	-0-	21	1	251	3	Y	-0-					-0-
07	670	N	670	-0-	-0-	-0-	53	1	617	3	Y	-0-					-0-
*08	382	N	382	-0-	-0-	-0-	30	1	352	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210688 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	124	N	119	-0-	-5	-0-	9	1	110	3	N	-0-			-0-
04	120	N	116	-0-	-4	-0-	11	1	105	3	N	-0-			-0-
05	124	N	123	-0-	-1	-0-	11	1	112	3	N	-0-			-0-
06	120	N	98	-0-	-22	-0-	9	1	89	3	N	-0-			-0-
07	124	N	89	-0-	-35	-0-	9	1	80	3	N	-0-			-0-
08	124	N	89	-0-	-35	-0-	14	1	75	3	N	-0-			-0-

SHURLEY WELL #: 113 RRCID -> 210742 COMPL. DATE 08/08/2004 TOTAL DEPTH 6223 PERF. 5352 - 5995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	62	N	51	-0-	-11	-0-	51	3			N	-0-			-0-
04	60	N	51	-0-	-9	-0-	51	3			N	-0-			-0-
05	62	N	46	-0-	-16	-0-	46	3			N	-0-			-0-
06	60	N	38	-0-	-22	-0-	38	3			N	-0-			-0-
07	62	N	30	-0-	-32	-0-	30	3			N	-0-			-0-
*08	46	N	46	-0-	-0-	-0-	46	3			N	-0-			-0-

SHURLEY WELL #: 112 RRCID -> 210747 COMPL. DATE 09/10/2004 TOTAL DEPTH 6250 PERF. 5169 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	372	N	362	-0-	-10	-0-	362	3			N	-0-			-0-
04	364	N	364	-0-	-0-	-0-	364	3			N	-0-			-0-
05	372	N	368	-0-	-4	-0-	368	3			N	-0-			-0-
06	360	N	314	-0-	-46	-0-	314	3			N	-0-			-0-
07	372	N	292	-0-	-80	-0-	292	3			N	-0-			-0-
08	372	N	69	-0-	-303	-0-	69	3			N	-0-			-0-

MAYFIELD 34 WELL #: 19 RRCID -> 210749 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. 6278 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	248	N	157	-0-	-91	-0-	11	1	146	3	Y	-0-			1
04	150	N	144	-0-	-6	-0-	12	1	132	3	Y	-0-			1
05	155	N	145	-0-	-10	-0-	13	1	132	3	Y	-0-			1
06	150	N	112	-0-	-38	-0-	10	1	102	3	Y	-0-			1
07	155	N	103	-0-	-52	-0-	9	1	94	3	Y	-0-			1
08	155	N	66	-0-	-89	-0-	6	1	60	3	Y	-0-			1

SHURLEY WELL #: 105X RRCID -> 210752 COMPL. DATE 10/22/2004 TOTAL DEPTH 6100 PERF. 5180 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-			-0-
04	108	N	108	-0-	-0-	-0-	108	3			N	-0-			-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-			-0-
06	120	N	112	-0-	-8	-0-	112	3			N	-0-			-0-
07	124	N	96	-0-	-28	-0-	96	3			N	-0-			-0-
08	124	N	91	-0-	-33	-0-	91	3			N	-0-			-0-

CANYON RANCH WELL #: 9210S RRCID -> 210754 COMPL. DATE 12/08/2004 TOTAL DEPTH 6695 PERF. 4604 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

WARD 127 WELL #: 17 RRCID -> 210759 COMPL. DATE 02/09/2005 TOTAL DEPTH 7000 PERF. 5818 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 17 RRCID -> 210762 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 17 WELL #: 18 RRCID -> 210782 COMPL. DATE 01/23/2005 TOTAL DEPTH 6220 PERF. 5116 - 5920

03	939	N	939	-0-	-0-	-0-	197	1	742	3	N	-0-					7
04	796	N	796	-0-	-0-	-0-	188	1	607	3	N	1	5	1			3
							1	9									
05	721	N	721	-0-	-0-	-0-	104	1	617	3	N	-0-					3
06	667	N	667	-0-	-0-	-0-	107	1	560	3	N	-0-					3
07	652	N	652	-0-	-0-	-0-	86	1	566	3	N	-0-					3
*08	652	N	652	-0-	-0-	-0-	83	1	566	3	N	3					6
							3	9									

SHURLEY RR 6 WELL #: 3 RRCID -> 210794 COMPL. DATE 02/13/2005 TOTAL DEPTH 7900 PERF. 5470 - 7278

03	775	N	703	-0-	-72	-0-	46	1	657	3	N	-0-	1	1			1
04	810	N	810	-0-	-0-	-0-	54	1	756	3	N	-0-					1
05	775	N	771	-0-	-4	-0-	65	1	706	3	N	-0-					1
06	794	N	794	-0-	-0-	-0-	58	1	736	3	N	-0-					1
07	837	N	780	-0-	-57	-0-	53	1	727	3	N	-0-	1	1			-0-
*08	794	N	794	-0-	-0-	-0-	58	1	736	3	N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 15Y RRCID -> 210795 COMPL. DATE 02/04/2005 TOTAL DEPTH 7113 PERF. 6634 - 6802

03	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
04	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
05	589	N	570	-0-	-19	-0-	570	3			N	-0-					-0-
06	570	N	555	-0-	-15	-0-	555	3			N	-0-					-0-
07	589	N	575	-0-	-14	-0-	575	3			N	-0-					-0-
*08	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 14 RRCID -> 210799 COMPL. DATE 10/30/2004 TOTAL DEPTH 7019 PERF. 4746 - 6730

03	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
04	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
05	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
06	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
07	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
*08	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 16 RRCID -> 210802 COMPL. DATE 10/31/2004 TOTAL DEPTH 7123 PERF. 4854 - 6911

03	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
04	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
05	496	N	437	-0-	-59	-0-	437	3			N	-0-					-0-
06	450	N	413	-0-	-37	-0-	413	3			N	-0-					-0-
07	465	N	428	-0-	-37	-0-	428	3			N	-0-					-0-
08	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3215 RRCID -> 210803 COMPL. DATE 09/28/2004 TOTAL DEPTH 6923 PERF. 5165 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	436	N	436	-0-	-0-	-0-	28	1	408	3	N	-0-					-0-
04	420	N	412	-0-	-8	-0-	25	1	387	3	N	-0-					-0-
05	439	N	439	-0-	-0-	-0-	27	1	412	3	N	-0-					-0-
06	423	N	423	-0-	-0-	-0-	27	1	396	3	N	-0-					-0-
07	434	N	431	-0-	-3	-0-	30	1	401	3	N	-0-					-0-
08	434	N	428	-0-	-6	-0-	30	1	398	3	N	-0-					-0-

WILSON, DUKE WELL #: 1614 RRCID -> 210804 COMPL. DATE 09/25/2004 TOTAL DEPTH 7619 PERF. 5326 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	406	-0-	-28	-0-	26	1	380	3	N	-0-					1
04	420	N	380	-0-	-40	-0-	23	1	357	3	N	-0-					1
05	448	N	448	-0-	-0-	-0-	27	1	421	3	N	-0-					1
06	420	N	420	-0-	-0-	-0-	27	1	393	3	N	-0-					1
07	403	N	352	-0-	-51	-0-	24	1	328	3	N	-0-					1
08	434	N	356	-0-	-78	-0-	25	1	331	3	N	-0-					1

SHURLEY 96 WELL #: 21 RRCID -> 210808 COMPL. DATE 10/20/2004 TOTAL DEPTH 6200 PERF. 5294 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	501	N	501	-0-	-0-	-0-	38	1	462	3	N	1					3
							1	9									
04	454	N	454	-0-	-0-	-0-	30	1	424	3	N	-0-	3	1			-0-
05	465	N	412	-0-	-53	-0-	30	1	382	3	N	-0-					-0-
06	450	N	404	-0-	-46	-0-	39	1	364	3	N	1					1
							1	9									
07	465	N	145	-0-	-320	-0-	18	1	127	3	N	-0-					1
*08	496	N	496	-0-	-0-	-0-	32	1	464	3	N	-0-					1

MAYER 48 WELL #: 4 RRCID -> 210813 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	217	-0-	-0-	-0-	20	1	197	3	Y	-0-					-0-
04	211	N	211	-0-	-0-	-0-	23	1	188	3	Y	-0-					-0-
05	217	N	215	-0-	-2	-0-	24	1	191	3	Y	-0-					-0-
06	213	N	213	-0-	-0-	-0-	25	1	188	3	Y	-0-					-0-
07	220	N	220	-0-	-0-	-0-	23	1	197	3	Y	-0-					-0-
08	217	N	216	-0-	-1	-0-	21	1	195	3	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210814 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	178	-0-	-8	-0-	10	1	146	2	N	-0-					-0-
							22	3									
04	180	N	39	-0-	-141	-0-	2	1	33	2	N	-0-					-0-
							4	3									
05	265	N	265	-0-	-0-	-0-	17	1	193	2	N	-0-					-0-
							55	3									
06	180	N	171	-0-	-9	-0-	12	1	149	2	N	-0-					-0-
							10	3									
07	194	N	194	-0-	-0-	-0-	11	1	79	2	N	-0-					-0-
							104	3									
08	279	N	176	-0-	-103	-0-	10	1	166	3	N	-0-					-0-

CUSENBARY 60 WELL #: 17 RRCID -> 210819 COMPL. DATE 11/23/2004 TOTAL DEPTH 6465 PERF. 4490 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	257	-0-	-22	-0-	101	1	156	3	Y	-0-					3
04	240	N	216	-0-	-24	-0-	98	1	118	3	Y	-0-					3
05	279	N	224	-0-	-55	-0-	101	1	123	3	Y	-0-					3
06	240	N	235	-0-	-5	-0-	98	1	137	3	Y	-0-					3
07	243	N	243	-0-	-0-	-0-	101	1	142	3	Y	-0-					3
*08	244	N	244	-0-	-0-	-0-	101	1	143	3	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210821 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	448	N	448	-0-	-0-	-0-	21	1	427	3	N	-0-					-0-
04	441	N	441	-0-	-0-	-0-	24	1	417	3	N	-0-					-0-
05	470	N	470	-0-	-0-	-0-	32	1	438	3	N	-0-					-0-
06	463	N	463	-0-	-0-	-0-	26	1	437	3	N	-0-					-0-
07	474	N	474	-0-	-0-	-0-	27	1	447	3	N	-0-					-0-
*08	476	N	476	-0-	-0-	-0-	21	1	455	3	N	-0-					-0-

HUDSPETH "B" WELL #: 103 RRCID -> 210823 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	838	N	838	-0-	-0-	-0-	74	1	764	2	N	-0-					4
04	821	N	821	-0-	-0-	-0-	66	1	755	2	N	-0-					4
05	837	N	816	-0-	-21	-0-	66	1	750	2	N	-0-	3	1			1
06	810	N	797	-0-	-13	-0-	71	1	726	2	N	-0-					1
07	837	N	809	-0-	-28	-0-	57	1	751	2	N	1					2
							1	9									
08	806	N	764	-0-	-42	-0-	34	1	730	3	N	-0-					2

BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210824 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	613	N	613	-0-	-0-	-0-	33	1	504	2	N	-0-					-0-
							76	3									
04	600	N	600	-0-	-0-	-0-	34	1	510	2	N	-0-					-0-
							56	3									
05	634	N	634	-0-	-0-	-0-	40	1	463	2	N	-0-					-0-
							131	3									
06	600	N	592	-0-	-8	-0-	42	1	515	2	N	-0-					-0-
							35	3									
07	620	N	583	-0-	-37	-0-	34	1	238	2	N	-0-					-0-
							311	3									
08	620	N	562	-0-	-58	-0-	32	1	530	3	N	-0-					-0-

CANYON RANCH WELL #: 1133E RRCID -> 210825 COMPL. DATE 11/25/2004 TOTAL DEPTH 6600 PERF. 4594 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9211S RRCID -> 210826 COMPL. DATE 12/09/2004 TOTAL DEPTH 6849 PERF. 4756 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 126 WELL #: 11S RRCID -> 210827 COMPL. DATE 09/14/2004 TOTAL DEPTH 6533 PERF. 6338 - 6355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	539	-0-	-50	-0-	539	3			N	-0-					1
04	511	N	511	-0-	-0-	-0-	511	3			N	-0-					1
05	341	N	230	-0-	-111	-0-	230	3			N	-0-					1
06	564	N	564	-0-	-0-	-0-	564	3			N	-0-					1
07	527	N	430	-0-	-97	-0-	430	3			N	-0-					1
*08	537	N	537	-0-	-0-	-0-	537	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 114 RRCID -> 210828 COMPL. DATE 08/17/2004 TOTAL DEPTH 6285 PERF. 5335 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
06	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
07	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
08	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 50 RRCID -> 210829 COMPL. DATE 12/01/2004 TOTAL DEPTH 8954 PERF. 6592 - 7710

03	288	N	288	-0-	-0-	-0-	15	1	237	2	N	-0-					-0-
							36	3									
04	290	N	290	-0-	-0-	-0-	17	1	246	2	N	-0-					-0-
							27	3									
05	305	N	305	-0-	-0-	-0-	19	1	223	2	N	-0-					-0-
							63	3									
06	300	N	300	-0-	-0-	-0-	21	1	261	2	N	-0-					-0-
							18	3									
07	318	N	318	-0-	-0-	-0-	18	1	130	2	N	-0-					-0-
							170	3									
*08	304	N	304	-0-	-0-	-0-	17	1	287	3	N	-0-					-0-

HILL-MAYER, MINNIE H."D" WELL #: 3 RRCID -> 210842 COMPL. DATE 12/16/2004 TOTAL DEPTH 8100 PERF. 6284 - 6960

03	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
04	12	N	10	-0-	-2	-0-	1	1	9	3	N	-0-					-0-
05	9	N	8	-0-	-1	-0-	1	1	7	3	N	-0-					-0-
06	10	N	2	-0-	-8	-0-	2	3			N	-0-					-0-
07	10	N	2	-0-	-8	-0-	2	3			N	-0-					-0-
08	8	N	4	-0-	-4	-0-	4	3			N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 11 RRCID -> 210850 COMPL. DATE 02/20/2005 TOTAL DEPTH 8705 PERF. 6292 - 7520

03	124	N	113	-0-	-11	-0-	10	1	103	3	N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	10	1	96	3	N	-0-					-0-
05	124	N	109	-0-	-15	-0-	10	1	99	3	N	-0-					-0-
06	120	N	93	-0-	-27	-0-	1	1	92	3	N	-0-					-0-
07	124	N	94	-0-	-30	-0-	94	3			N	-0-					-0-
08	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-

ALDWELL, WINNIE R. TRUST K WELL #: 3 RRCID -> 210856 COMPL. DATE 01/22/2005 TOTAL DEPTH 8700 PERF. 7204 - 7902

03	168	N	168	-0-	-0-	-0-	21	1	147	2	Y	-0-					-0-
04	210	N	171	-0-	-39	-0-	28	1	143	2	Y	-0-					-0-
05	186	N	177	-0-	-9	-0-	38	1	139	2	Y	-0-					-0-
06	190	N	190	-0-	-0-	-0-	34	1	156	2	Y	-0-					-0-
07	186	N	176	-0-	-10	-0-	10	1	166	2	Y	-0-					-0-
08	186	N	146	-0-	-40	-0-	9	1	137	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210863 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1140	N	1140	-0-	-0-	-0-	62	1	836	3	N	220	419	1			163
							242	9									
04	1043	N	1043	-0-	-0-	-0-	63	1	1	2	N	172	175	1			160
							790	3	189	9							
05	992	N	989	-0-	-3	-0-	62	1	783	3	N	131	98	1			193
							144	9									
06	969	N	969	-0-	-0-	-0-	66	1	1	2	N	124	143	1			174
							766	3	136	9							
07	1029	N	1029	-0-	-0-	-0-	69	1	785	3	N	159	102	1			231
							175	9									
08	992	N	956	-0-	-36	-0-	70	1	1	2	N	104	160	1			175
							771	3	114	9							

VANDERSTUCKEN 1 WELL #: 6 RRCID -> 210872 COMPL. DATE 01/29/2005 TOTAL DEPTH 4222 PERF. 2866 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	235	-0-	-13	-0-	116	1	119	3	Y	-0-					-0-
04	264	N	264	-0-	-0-	-0-	116	1	148	3	Y	-0-					-0-
05	270	N	270	-0-	-0-	-0-	119	1	151	3	Y	-0-					-0-
06	268	N	268	-0-	-0-	-0-	116	1	152	3	Y	-0-					-0-
07	279	N	250	-0-	-29	-0-	118	1	132	3	Y	-0-					-0-
*08	340	N	340	-0-	-0-	-0-	101	1	239	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210897 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	237	-0-	-11	-0-	21	1	214	3	N	2					4
							2	9									
04	225	N	225	-0-	-0-	-0-	21	1	204	3	N	-0-					4
05	389	N	389	-0-	-0-	-0-	35	1	353	3	N	1					5
							1	9									
06	336	N	336	-0-	-0-	-0-	4	1	330	3	N	2					7
							2	9									
07	335	N	335	-0-	-0-	-0-	334	3	1	9	N	1	6	1			2
08	403	N	338	-0-	-65	-0-	337	3	1	9	N	1					3

MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	661	N	661	-0-	-0-	-0-	30	1	631	3	N	-0-	1	1			1
04	646	N	646	-0-	-0-	-0-	35	1	611	3	N	-0-	1	1			-0-
05	675	N	675	-0-	-0-	-0-	46	1	629	3	N	-0-					-0-
06	650	N	650	-0-	-0-	-0-	36	1	614	3	N	-0-					-0-
07	682	N	668	-0-	-14	-0-	38	1	630	3	N	-0-					-0-
08	682	N	635	-0-	-47	-0-	29	1	606	3	N	-0-					-0-

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210901 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	416	-0-	-18	-0-	36	1	380	3	N	-0-					-0-
04	400	N	400	-0-	-0-	-0-	37	1	363	3	N	-0-					-0-
05	411	N	411	-0-	-0-	-0-	37	1	374	3	N	-0-					-0-
06	390	N	355	-0-	-35	-0-	4	1	351	3	N	-0-					-0-
07	403	N	358	-0-	-45	-0-	358	3			N	-0-					-0-
08	403	N	353	-0-	-50	-0-	353	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210907 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	585	N	585	-0-	-0-	-0-	27	1	558	3	N	-0-	2	1			1
04	562	N	562	-0-	-0-	-0-	31	1	530	3	N	1	1	1			1
							1	9									
05	589	N	582	-0-	-7	-0-	39	1	543	3	N	-0-					1
06	570	N	561	-0-	-9	-0-	31	1	530	3	N	-0-					1
07	589	N	573	-0-	-16	-0-	33	1	540	3	N	-0-	1	1			-0-
08	589	N	557	-0-	-32	-0-	25	1	532	3	N	-0-					-0-

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210925 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	547	N	547	-0-	-0-	-0-	30	1	517	3	N	-0-					-0-
05	368	N	368	-0-	-0-	-0-	25	1	343	3	N	-0-					-0-
06	282	N	282	-0-	-0-	-0-	16	1	266	3	N	-0-					-0-
07	279	N	223	-0-	-56	-0-	13	1	210	3	N	-0-					-0-
*08	307	N	307	-0-	-0-	-0-	14	1	293	3	N	-0-					-0-

CANYON RANCH WELL #: 1056SX RRCID -> 210935 COMPL. DATE 01/07/2005 TOTAL DEPTH 6430 PERF. 4822 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 81 RRCID -> 210946 COMPL. DATE 01/05/2005 TOTAL DEPTH 8080 PERF. 6216 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	678	N	678	-0-	-0-	-0-	95	1	582	3	N	1	1	8			-0-
							1	9									
04	625	N	625	-0-	-0-	-0-	83	1	540	3	N	2	2	8			-0-
							2	9									
05	100	N	100	-0-	-0-	-0-	1	1	98	3	N	1	1	8			-0-
							1	9									
06	225	N	225	-0-	-0-	-0-	29	1	195	3	N	1	1	8			-0-
							1	9									
07	842	N	842	-0-	-0-	-0-	95	1	741	3	N	5	5	8			-0-
							6	9									
*08	824	N	824	-0-	-0-	-0-	95	1	729	3	N	-0-					-0-

MAYFIELD 34 WELL #: 16 RRCID -> 210968 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					4
04	259	N	259	-0-	-0-	-0-	21	1	237	3	N	1					5
							1	9									
05	154	N	154	-0-	-0-	-0-	13	1	139	3	N	2	2	8			5
							2	9									
06	125	N	125	-0-	-0-	-0-	11	1	114	3	N	-0-	3	1			2
07	130	N	130	-0-	-0-	-0-	11	1	119	3	N	-0-					2
*08	120	N	120	-0-	-0-	-0-	10	1	110	3	N	-0-					2

CANYON RANCH WELL #: 2081S RRCID -> 210972 COMPL. DATE 02/14/2005 TOTAL DEPTH 7252 PERF. 3512 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE R. TRUST WELL #: 18 RRCID -> 210973 COMPL. DATE 01/23/2005 TOTAL DEPTH 8607 PERF. 7610 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		6	-0-	6	6	1	1	5	2	Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	6					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	6					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	6					Y	-0-					-0-

VALLIANT WELL #: 9 RRCID -> 210977 COMPL. DATE 01/15/2005 TOTAL DEPTH 8689 PERF. 7231 - 7539

03	217	N	208	-0-	-9	-0-	11	1	171	2	N	-0-					1
							26	3									
04	210	N	174	-0-	-36	-0-	10	1	148	2	N	-0-					1
							16	3									
05	217	N	204	-0-	-13	-0-	13	1	149	2	N	-0-					1
							42	3									
06	210	N	194	-0-	-16	-0-	14	1	168	2	N	-0-					1
							12	3									
07	203	N	203	-0-	-0-	-0-	12	1	83	2	N	-0-					1
							108	3									
08	217	N	202	-0-	-15	-0-	12	1	190	3	N	-0-					1

SHURLEY WELL #: 106D RRCID -> 210982 COMPL. DATE 10/10/2004 TOTAL DEPTH 6502 PERF. 5280 - 6370

03	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
05	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
06	480	N	334	-0-	-146	-0-	334	3			N	-0-					-0-
07	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
*08	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

MAYER 21 WELL #: 12 RRCID -> 211005 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

03	899	N	836	-0-	-63	-0-	56	1	780	2	Y	-0-					-0-
04	810	N	809	-0-	-1	-0-	45	1	764	2	Y	-0-					-0-
05	836	N	836	-0-	-0-	-0-	53	1	782	2	Y	1					1
							1	9									
06	810	N	799	-0-	-11	-0-	52	1	747	2	Y	-0-	1	1			-0-
07	837	N	833	-0-	-4	-0-	62	1	771	2	Y	-0-					-0-
08	837	N	827	-0-	-10	-0-	52	1	775	2	Y	-0-					-0-

VANDERSTUCKEN 65 WELL #: 7 RRCID -> 211008 COMPL. DATE 01/07/2005 TOTAL DEPTH 4216 PERF. 3000 - 3114

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 34 WELL #: 14 RRCID -> 211011 COMPL. DATE 01/14/2005 TOTAL DEPTH 8455 PERF. 6271 - 7198

03	155	N	151	-0-	-4	-0-	10	1	141	3	Y	-0-	1	1			-0-
04	150	N	145	-0-	-5	-0-	12	1	133	3	Y	-0-					-0-
05	155	N	150	-0-	-5	-0-	13	1	137	3	Y	-0-					-0-
06	150	N	146	-0-	-4	-0-	13	1	133	3	Y	-0-					-0-
07	155	N	144	-0-	-11	-0-	12	1	132	3	Y	-0-					-0-
08	155	N	143	-0-	-12	-0-	12	1	131	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE R. TRUST K WELL #: 6 RRCID -> 211013 COMPL. DATE 01/30/2005 TOTAL DEPTH 8604 PERF. 5415 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	203	-0-	-851	-0-	25	1	178	2	Y	-0-					-0-
04	1092	N	1092	-0-	-0-	-0-	180	1	912	2	Y	-0-					-0-
05	920	N	920	-0-	-0-	-0-	198	1	722	2	Y	-0-					-0-
06	364	N	364	-0-	-0-	-0-	65	1	299	2	Y	-0-					-0-
07	1171	N	1171	-0-	-0-	-0-	64	1	1107	2	Y	-0-					-0-
*08	1019	N	1019	-0-	-0-	-0-	60	1	959	2	Y	-0-					-0-

HILL-VANDERSTUCKEN, JOE M WELL #: 4 RRCID -> 211016 COMPL. DATE 01/28/2005 TOTAL DEPTH 8700 PERF. 6256 - 7557

03	155	N	150	-0-	-5	-0-	8	1	123	2	N	-0-					-0-
							19	3									
04	150	N	145	-0-	-5	-0-	8	1	123	2	N	-0-					-0-
							14	3									
05	155	N	149	-0-	-6	-0-	9	1	109	2	N	-0-					-0-
							31	3									
06	150	N	143	-0-	-7	-0-	10	1	124	2	N	-0-					-0-
							9	3									
07	155	N	150	-0-	-5	-0-	9	1	61	2	N	-0-					-0-
							80	3									
08	155	N	148	-0-	-7	-0-	8	1	140	3	N	-0-					-0-

CANYON RANCH WELL #: 1133S RRCID -> 211017 COMPL. DATE 01/17/2005 TOTAL DEPTH 6600 PERF. 4406 - 4812

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VALLIANT WELL #: 8 RRCID -> 211025 COMPL. DATE 01/13/2005 TOTAL DEPTH 8650 PERF. 6263 - 7541

03	495	N	495	-0-	-0-	-0-	27	1	407	2	N	-0-					1
							61	3									
04	478	N	478	-0-	-0-	-0-	27	1	406	2	N	-0-					1
							45	3									
05	496	N	493	-0-	-3	-0-	31	1	360	2	N	-0-					1
							102	3									
06	480	N	472	-0-	-8	-0-	33	1	411	2	N	-0-					1
							28	3									
07	496	N	492	-0-	-4	-0-	28	1	201	2	N	-0-					1
							263	3									
08	496	N	485	-0-	-11	-0-	28	1	457	3	N	-0-					1

MAYFIELD 40 WELL #: 14 RRCID -> 211027 COMPL. DATE 01/13/2005 TOTAL DEPTH 8500 PERF. 6192 - 7268

03	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
*08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

PHILLIPS 35 WELL #: 1 RRCID -> 211035 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

03	1090	N	1090	-0-	-0-	-0-	65	1	1025	3	Y	-0-					-0-
04	1071	N	1071	-0-	-0-	-0-	66	1	1005	3	Y	-0-					-0-
05	1085	N	1078	-0-	-7	-0-	68	1	1010	3	Y	-0-					-0-
06	1050	N	1016	-0-	-34	-0-	65	1	951	3	Y	-0-					-0-
07	1116	N	1045	-0-	-71	-0-	66	1	979	3	Y	-0-					-0-
08	1085	N	1031	-0-	-54	-0-	65	1	966	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 4 WELL #: 5 RRCID -> 211040 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	473	N	473	-0-	-0-	-0-	22	1	451	3	N	-0-					-0-
04	456	N	456	-0-	-0-	-0-	25	1	431	3	N	-0-					-0-
05	471	N	471	-0-	-0-	-0-	32	1	439	3	N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	25	1	431	3	N	-0-					-0-
07	467	N	467	-0-	-0-	-0-	27	1	440	3	N	-0-					-0-
08	465	N	463	-0-	-2	-0-	21	1	442	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 10 RRCID -> 211043 COMPL. DATE 01/14/2005 TOTAL DEPTH 8600 PERF. 6274 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	336	-0-	-5	-0-	18	1	276	2	N	-0-					1
							42	3									
04	330	N	329	-0-	-1	-0-	19	1	279	2	N	-0-					1
							31	3									
05	344	N	344	-0-	-0-	-0-	22	1	251	2	N	-0-					1
							71	3									
06	330	N	296	-0-	-34	-0-	21	1	257	2	N	-0-					1
							18	3									
07	341	N	333	-0-	-8	-0-	19	1	136	2	N	-0-					1
							178	3									
08	341	N	326	-0-	-15	-0-	19	1	307	3	N	-0-					1

NICKS, GERALD WELL #: 8 RRCID -> 211044 COMPL. DATE 01/01/2005 TOTAL DEPTH 8600 PERF. 7172 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1105	N	1105	-0-	-0-	-0-	65	1	1038	3	Y	2	9	1			5
							2	9									
04	1054	N	1054	-0-	-0-	-0-	65	1	986	3	Y	3					8
							3	9									
05	1147	N	1016	-0-	-131	-0-	64	1	951	3	Y	1					9
							1	9									
06	1080	N	943	-0-	-137	-0-	61	1	880	3	Y	2					11
							2	9									
07	1085	N	969	-0-	-116	-0-	61	1	908	3	Y	-0-	9	1			2
08	1023	N	865	-0-	-158	-0-	54	1	811	3	Y	-0-					2

KARNES, W.H. C WELL #: 9 RRCID -> 211049 COMPL. DATE 01/23/2005 TOTAL DEPTH 9400 PERF. 8530 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	27	-0-	-4	-0-	3	1	24	2	Y	-0-					-0-
04	30	N	26	-0-	-4	-0-	3	1	23	2	Y	-0-					-0-
05	31	N	27	-0-	-4	-0-	4	1	23	2	Y	-0-					-0-
06	30	N	26	-0-	-4	-0-	4	1	22	2	Y	-0-					-0-
07	31	N	26	-0-	-5	-0-	3	1	23	2	Y	-0-					-0-
08	31	N	26	-0-	-5	-0-	3	1	23	2	Y	-0-					-0-

HILL-VALLIANT, L R "B" WELL #: 3 RRCID -> 211058 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6240 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	509	-0-	-173	-0-	27	1	419	2	N	-0-					-0-
							63	3									
04	466	N	466	-0-	-0-	-0-	27	1	395	2	N	-0-					-0-
							44	3									
05	527	N	298	-0-	-229	-0-	19	1	217	2	N	-0-					-0-
							62	3									
06	708	N	708	-0-	-0-	-0-	50	1	616	2	N	-0-					-0-
							42	3									
07	669	N	669	-0-	-0-	-0-	39	1	273	2	N	-0-					-0-
							357	3									
*08	661	N	661	-0-	-0-	-0-	38	1	623	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, H.E. ETAL WELL #: 2907 RRCID -> 211059 COMPL. DATE 01/07/2005 TOTAL DEPTH 8525 PERF. 7202 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	680	-0-	-2	-0-	40	1	639	3	Y	1	1	1			1
							1	9									
04	663	N	663	-0-	-0-	-0-	41	1	622	3	Y	-0-					1
05	675	N	675	-0-	-0-	-0-	43	1	632	3	Y	-0-					1
06	660	N	648	-0-	-12	-0-	42	1	606	3	Y	-0-					1
07	682	N	667	-0-	-15	-0-	42	1	625	3	Y	-0-	1	1			-0-
08	682	N	658	-0-	-24	-0-	41	1	617	3	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST K WELL #: 5 RRCID -> 211064 COMPL. DATE 01/27/2005 TOTAL DEPTH 8600 PERF. 5316 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	305	-0-	-5	-0-	38	1	267	2	Y	-0-					-0-
04	303	N	303	-0-	-0-	-0-	50	1	253	2	Y	-0-					-0-
05	310	N	277	-0-	-33	-0-	60	1	217	2	Y	-0-					-0-
06	346	N	346	-0-	-0-	-0-	62	1	284	2	Y	-0-					-0-
07	310	N	305	-0-	-5	-0-	17	1	288	2	Y	-0-					-0-
*08	320	N	320	-0-	-0-	-0-	19	1	301	2	Y	-0-					-0-

MAYER 21 WELL #: 13 RRCID -> 211065 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2793	N	2059	-0-	-734	-0-	138	1	1920	2	Y	1					1
							1	9									
04	1965	N	1965	-0-	-0-	-0-	110	1	1855	2	Y	-0-	1	1			-0-
05	2170	N	2004	-0-	-166	-0-	128	1	1875	2	Y	1					1
							1	9									
06	1980	N	1689	-0-	-291	-0-	109	1	1580	2	Y	-0-	1	1			-0-
07	2129	N	2129	-0-	-0-	-0-	158	1	1971	2	Y	-0-					-0-
08	2015	N	1988	-0-	-27	-0-	125	1	1863	2	Y	-0-					-0-

PFLUGER WELL #: 8705 RRCID -> 211066 COMPL. DATE 12/19/2004 TOTAL DEPTH 5007 PERF. 4686 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	801	N	801	-0-	-0-	-0-	39	1	762	3	Y	-0-					-0-
04	817	N	817	-0-	-0-	-0-	50	1	767	3	Y	-0-					-0-
05	821	N	821	-0-	-0-	-0-	55	1	766	3	Y	-0-					-0-
06	789	N	789	-0-	-0-	-0-	62	1	727	3	Y	-0-					-0-
07	837	N	810	-0-	-27	-0-	59	1	751	3	Y	-0-					-0-
08	806	N	776	-0-	-30	-0-	53	1	723	3	Y	-0-					-0-

CANYON RANCH WELL #: 1214S RRCID -> 211068 COMPL. DATE 12/27/2004 TOTAL DEPTH 5595 PERF. 4876 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
05	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
06	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
07	186	N	74	-0-	-112	-0-	74	3			N	-0-					-0-
*08	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

CANYON RANCH WELL #: 1061X RRCID -> 211072 COMPL. DATE 01/02/2005 TOTAL DEPTH 6594 PERF. 6212 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	981	-0-	-42	-0-	981	3			N	-0-					1
04	715	N	715	-0-	-0-	-0-	715	3			N	-0-					1
05	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					1
06	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					1
07	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					1
08	1209	N	965	-0-	-244	-0-	965	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 22 WELL #: 15 RRCID -> 211073 COMPL. DATE 01/09/2005 TOTAL DEPTH 8700 PERF. 6369 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	444	N	444	-0-	-0-	-0-	30	1	414	2	Y	-0-					-0-
04	450	N	419	-0-	-31	-0-	23	1	396	2	Y	-0-					-0-
05	434	N	433	-0-	-1	-0-	28	1	405	2	Y	-0-					-0-
06	420	N	402	-0-	-18	-0-	26	1	376	2	Y	-0-					-0-
07	434	N	421	-0-	-13	-0-	31	1	390	2	Y	-0-					-0-
08	434	N	430	-0-	-4	-0-	27	1	403	2	Y	-0-					-0-

SHURLEY WELL #: 107 RRCID -> 211078 COMPL. DATE 09/03/2004 TOTAL DEPTH 6114 PERF. 4984 - 5930

03	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
04	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
05	651	N	643	-0-	-8	-0-	643	3			N	-0-					-0-
06	660	N	581	-0-	-79	-0-	581	3			N	-0-					-0-
07	651	N	621	-0-	-30	-0-	621	3			N	-0-					-0-
08	651	N	599	-0-	-52	-0-	599	3			N	-0-					-0-

WARD 114 WELL #: 19 RRCID -> 211092 COMPL. DATE 02/13/2005 TOTAL DEPTH 7811 PERF. 7082 - 7694

03	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
05	13	N	13	-0-	-0-	-0-	1	1	11	3	N	1	1	1			-0-
							1	9									
06	30	N	12	-0-	-18	-0-	1	1	11	3	N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	1	1	11	3	N	4					4
							4	9									
08	13	N	7	-0-	-6	-0-	7	3			N	-0-	4	1			-0-

VALLIANT, L. R. WELL #: 305 RRCID -> 211095 COMPL. DATE 04/27/2005 TOTAL DEPTH 8622 PERF. 6524 - 7490

03	279	N	264	-0-	-15	-0-	14	1	217	2	N	-0-					-0-
							33	3									
04	252	N	252	-0-	-0-	-0-	14	1	214	2	N	-0-					-0-
							24	3									
05	279	N	261	-0-	-18	-0-	16	1	191	2	N	-0-					-0-
							54	3									
06	270	N	239	-0-	-31	-0-	17	1	208	2	N	-0-					-0-
							14	3									
07	252	N	252	-0-	-0-	-0-	15	1	103	2	N	-0-					-0-
							134	3									
*08	250	N	250	-0-	-0-	-0-	14	1	236	3	N	-0-					-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211096 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

03	483	N	483	-0-	-0-	-0-	26	1	397	2	N	-0-					1
							60	3									
04	450	N	393	-0-	-57	-0-	23	1	333	2	N	-0-					1
							37	3									
05	496	N	428	-0-	-68	-0-	27	1	313	2	N	-0-					1
							88	3									
06	480	N	376	-0-	-104	-0-	26	1	327	2	N	-0-					1
							23	3									
07	416	N	416	-0-	-0-	-0-	24	1	170	2	N	-0-					1
							222	3									
08	434	N	418	-0-	-16	-0-	24	1	394	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "1017" WELL #: 1 RRCID -> 211130 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	727	N	727	-0-	-0-	-0-	64	1	662	2	N	1					3
							1	9									
04	1094	N	1094	-0-	-0-	-0-	88	1	1006	2	N	-0-					3
05	1214	N	1214	-0-	-0-	-0-	98	1	1115	2	N	1	3	1			1
							1	9									
06	1055	N	1055	-0-	-0-	-0-	94	1	961	2	N	-0-					1
07	997	N	997	-0-	-0-	-0-	70	1	927	2	N	-0-					1
*08	970	N	970	-0-	-0-	-0-	44	1	926	3	N	-0-					1

MAYER, EDWIN S. JR. "E" WELL #: 22 RRCID -> 211136 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1381	N	1381	-0-	-0-	-0-	95	1	1280	3	N	5	7	1			3
							6	9									
04	1278	N	1278	-0-	-0-	-0-	93	1	1	2	N	3	3	1			3
							1181	3	3	9							
05	1333	N	1326	-0-	-7	-0-	97	1	1226	3	N	3	2	1			4
							3	9									
06	1350	N	1254	-0-	-96	-0-	99	1	1	2	N	2	3	1			3
							1152	3	2	9							
07	1333	N	1288	-0-	-45	-0-	104	1	1183	3	N	1	1	1			3
							1	9									
08	1333	N	1270	-0-	-63	-0-	105	1	1	2	N	1	2	1			2
							1163	3	1	9							

SHURLEY WELL #: 120 RRCID -> 211147 COMPL. DATE 02/20/2005 TOTAL DEPTH 6163 PERF. 5010 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	378	-0-	-242	-0-	378	3			N	-0-					-0-
04	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
05	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
06	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
07	620	N	610	-0-	-10	-0-	610	3			N	-0-					-0-
08	620	N	598	-0-	-22	-0-	598	3			N	-0-					-0-

SHURLEY WELL #: 119 RRCID -> 211151 COMPL. DATE 02/25/2005 TOTAL DEPTH 6100 PERF. 5025 - 5883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211157 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	487	-0-	-9	-0-	33	1	452	3	N	2	3	1			1
							2	9									
04	480	N	469	-0-	-11	-0-	34	1	432	3	N	3	2	1			2
							3	9									
05	496	N	479	-0-	-17	-0-	35	1	443	3	N	1	1	1			2
							1	9									
06	480	N	457	-0-	-23	-0-	36	1	419	3	N	2	2	1			2
							2	9									
07	496	N	468	-0-	-28	-0-	38	1	429	3	N	1	1	1			2
							1	9									
08	465	N	458	-0-	-7	-0-	38	1	420	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN 79 WELL #: 5 RRCID -> 211165 COMPL. DATE 05/02/2005 TOTAL DEPTH 5076 PERF. 3662 - 4740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	339	N	339	-0-	-0-	-0-	113	1	226	3	Y	-0-					-0-
04	331	N	331	-0-	-0-	-0-	112	1	219	3	Y	-0-					-0-
05	341	N	341	-0-	-0-	-0-	117	1	224	3	Y	-0-					-0-
06	330	N	329	-0-	-1	-0-	116	1	213	3	Y	-0-					-0-
07	341	N	339	-0-	-2	-0-	118	1	221	3	Y	-0-					-0-
08	341	N	337	-0-	-4	-0-	117	1	220	3	Y	-0-					-0-

SHURLEY WELL #: 118 RRCID -> 211180 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
04	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
05	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-
06	510	N	491	-0-	-19	-0-	491	3			N	-0-					-0-
07	589	N	510	-0-	-79	-0-	510	3			N	-0-					-0-
08	527	N	484	-0-	-43	-0-	484	3			N	-0-					-0-

SHURLEY WELL #: 121 RRCID -> 211186 COMPL. DATE 02/26/2005 TOTAL DEPTH 6155 PERF. 5044 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
04	90	N	59	-0-	-31	-0-	59	3			N	-0-					-0-
05	93	N	52	-0-	-41	-0-	52	3			N	-0-					-0-
06	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
07	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
08	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 211199 COMPL. DATE 05/08/2005 TOTAL DEPTH 8668 PERF. 6233 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 211240 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	176	N	176	-0-	-0-	-0-	10 1	1 9	165	3	Y	1	1	1			1
04	180	N	169	-0-	-11	-0-	10	1	159	3	Y	-0-					1
05	186	N	175	-0-	-11	-0-	11	1	164	3	Y	-0-					1
06	180	N	168	-0-	-12	-0-	11	1	157	3	Y	-0-					1
07	172	N	172	-0-	-0-	-0-	11	1	161	3	Y	-0-	1	1			-0-
*08	171	N	171	-0-	-0-	-0-	11	1	160	3	Y	-0-					-0-

SHURLEY 96 WELL #: 22 RRCID -> 211241 COMPL. DATE 02/16/2005 TOTAL DEPTH 6250 PERF. 5059 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	-0-	-0-	-62	-0-					N	-0-					2
04	60	N	1	-0-	-59	-0-	1	3			N	-0-	2	1			-0-
05	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
*08	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT WELL #: 11 RRCID -> 211246 COMPL. DATE 02/06/2005 TOTAL DEPTH 8600 PERF. 6208 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	448	N	448	-0-	-0-	-0-	24	1	369	2	N	-0-					-0-
							55	3									
04	518	N	518	-0-	-0-	-0-	30	1	439	2	N	-0-					-0-
							49	3									
05	551	N	551	-0-	-0-	-0-	35	1	402	2	N	-0-					-0-
							114	3									
06	475	N	475	-0-	-0-	-0-	33	1	414	2	N	-0-					-0-
							28	3									
07	536	N	536	-0-	-0-	-0-	31	1	219	2	N	-0-					-0-
							286	3									
*08	574	N	574	-0-	-0-	-0-	33	1	541	3	N	-0-					-0-

MORRISS 64 WELL #: 15 RRCID -> 211260 COMPL. DATE 03/02/2005 TOTAL DEPTH 6115 PERF. 5228 - 5802

03	434	N	410	-0-	-24	-0-	119	1	287	3	Y	4					4
							4	9									
04	433	N	433	-0-	-0-	-0-	117	1	316	3	Y	-0-					4
05	462	N	462	-0-	-0-	-0-	123	1	339	3	Y	-0-	3	1			1
06	427	N	427	-0-	-0-	-0-	118	1	309	3	Y	-0-					1
07	434	N	387	-0-	-47	-0-	118	1	269	3	Y	-0-	1	1			-0-
08	465	N	373	-0-	-92	-0-	117	1	256	3	Y	-0-					-0-

JEFFERS 18 WELL #: 3 RRCID -> 211267 COMPL. DATE 03/10/2005 TOTAL DEPTH 8500 PERF. 7378 - 7424

03	341	N	325	-0-	-16	-0-	27	1	298	3	Y	-0-	1	1			1
04	360	N	311	-0-	-49	-0-	25	1	286	3	Y	-0-					1
05	341	N	317	-0-	-24	-0-	27	1	290	3	Y	-0-					1
06	300	N	299	-0-	-1	-0-	24	1	275	3	Y	-0-					1
07	310	N	309	-0-	-1	-0-	24	1	285	3	Y	-0-	1	1			-0-
*08	336	N	336	-0-	-0-	-0-	37	1	299	3	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 211302 COMPL. DATE 11/13/2003 TOTAL DEPTH 8713 PERF. 6586 - 8442

03	744	N	706	-0-	-38	-0-	38	1	581	2	N	-0-					-0-
							87	3									
04	693	N	693	-0-	-0-	-0-	40	1	588	2	N	-0-					-0-
							65	3									
05	721	N	721	-0-	-0-	-0-	45	1	527	2	N	-0-					-0-
							149	3									
06	690	N	682	-0-	-8	-0-	48	1	593	2	N	-0-					-0-
							41	3									
07	718	N	718	-0-	-0-	-0-	42	1	293	2	N	-0-					-0-
							383	3									
*08	720	N	720	-0-	-0-	-0-	41	1	679	3	N	-0-					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211314 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

03	1426	N	1090	-0-	-336	-0-	72	1	1018	3	N	-0-	5	1			6
04	1295	N	1295	-0-	-0-	-0-	86	1	1209	3	N	-0-	3	1			3
05	1426	N	1235	-0-	-191	-0-	103	1	1132	3	N	-0-	1	1			2
06	1179	N	1179	-0-	-0-	-0-	87	1	1092	3	N	-0-	1	1			1
07	1333	N	1181	-0-	-152	-0-	80	1	1101	3	N	-0-					1
08	1240	N	1199	-0-	-41	-0-	88	1	1111	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 202S RRCID -> 211319 COMPL. DATE 04/01/2005 TOTAL DEPTH 5500 PERF. 2770 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

COLLIER, SHURLEY WELL #: 18 RRCID -> 211403 COMPL. DATE 04/02/2005 TOTAL DEPTH 6250 PERF. 5107 - 6046

03	341	N	325	-0-	-16	-0-	28	1	297	3	N	-0-					-0-
04	432	N	432	-0-	-0-	-0-	65	1	367	3	N	-0-					-0-
05	433	N	433	-0-	-0-	-0-	61	1	372	3	N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	22	1	290	3	N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	95	1	279	3	N	-0-					-0-
*08	426	N	426	-0-	-0-	-0-	95	1	331	3	N	-0-					-0-

CAUTHORN 16 WELL #: 4 RRCID -> 211408 COMPL. DATE 03/15/2005 TOTAL DEPTH 6991 PERF. 4236 - 6742

03	334	N	334	-0-	-0-	-0-	134	1	200	3	Y	-0-	1	1			-0-
04	326	N	326	-0-	-0-	-0-	129	1	196	3	Y	1					1
							1	9									
05	345	N	345	-0-	-0-	-0-	135	1	210	3	Y	-0-					1
06	323	N	323	-0-	-0-	-0-	130	1	193	3	Y	-0-					1
07	341	N	337	-0-	-4	-0-	136	1	201	3	Y	-0-	1	1			-0-
*08	347	N	347	-0-	-0-	-0-	136	1	211	3	Y	-0-					-0-

MAYFIELD 33 WELL #: 18 RRCID -> 211417 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

03	138	N	138	-0-	-0-	-0-	10	1	128	3	Y	-0-					-0-
04	131	N	131	-0-	-0-	-0-	9	1	122	3	Y	-0-					-0-
05	124	N	116	-0-	-8	-0-	8	1	108	3	Y	-0-					-0-
06	120	N	11	-0-	-109	-0-	1	1	10	3	Y	-0-					-0-
07	124	N	23	-0-	-101	-0-	2	1	21	3	Y	-0-					-0-
08	124	N	120	-0-	-4	-0-	8	1	112	3	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211430 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

03	217	N	206	-0-	-11	-0-	18	1	188	3	N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	18	1	178	3	N	-0-					-0-
05	217	N	204	-0-	-13	-0-	18	1	186	3	N	-0-					-0-
06	210	N	178	-0-	-32	-0-	2	1	176	3	N	-0-					-0-
07	217	N	181	-0-	-36	-0-	181	3			N	-0-					-0-
08	217	N	185	-0-	-32	-0-	185	3			N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211461 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

03	186	N	171	-0-	-15	-0-	9	1	141	2	N	-0-					-0-
							21	3									
04	180	N	171	-0-	-9	-0-	10	1	145	2	N	-0-					-0-
							16	3									
05	186	N	174	-0-	-12	-0-	11	1	127	2	N	-0-					-0-
							36	3									
06	180	N	163	-0-	-17	-0-	11	1	142	2	N	-0-					-0-
							10	3									
07	186	N	167	-0-	-19	-0-	10	1	68	2	N	-0-					-0-
							89	3									
08	186	N	165	-0-	-21	-0-	9	1	156	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 16 RRCID -> 211464 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	429	N	429	-0-	-0-	-0-	29	1	400	2	Y	-0-					-0-
04	411	N	411	-0-	-0-	-0-	23	1	388	2	Y	-0-					-0-
05	427	N	427	-0-	-0-	-0-	27	1	400	2	Y	-0-					-0-
06	413	N	413	-0-	-0-	-0-	27	1	386	2	Y	-0-					-0-
07	421	N	421	-0-	-0-	-0-	31	1	390	2	Y	-0-					-0-
*08	423	N	423	-0-	-0-	-0-	27	1	396	2	Y	-0-					-0-

MORRISS 82 WELL #: 5 RRCID -> 211467 COMPL. DATE 02/26/2005 TOTAL DEPTH 6018 PERF. 5332 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	100	N	100	-0-	-0-	-0-	8	1	92	3	Y	-0-					-0-
04	96	N	96	-0-	-0-	-0-	7	1	89	3	Y	-0-					-0-
05	100	N	100	-0-	-0-	-0-	8	1	92	3	Y	-0-					-0-
06	95	N	95	-0-	-0-	-0-	7	1	88	3	Y	-0-					-0-
07	93	N	58	-0-	-35	-0-	5	1	53	3	Y	-0-					-0-
08	93	N	4	-0-	-89	-0-	4	3			Y	-0-					-0-

WILSON, DUKE WELL #: 1746 RRCID -> 211469 COMPL. DATE 01/16/2005 TOTAL DEPTH 9167 PERF. 5903 - 8001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	645	-0-	-6	-0-	41	1	604	3	N	-0-					1
04	614	N	614	-0-	-0-	-0-	37	1	577	3	N	-0-					1
05	651	N	638	-0-	-13	-0-	39	1	599	3	N	-0-					1
06	630	N	618	-0-	-12	-0-	40	1	578	3	N	-0-					1
07	628	N	628	-0-	-0-	-0-	43	1	585	3	N	-0-					1
08	651	N	625	-0-	-26	-0-	44	1	581	3	N	-0-					1

CANYON RANCH 114 WELL #: 10 S RRCID -> 211476 COMPL. DATE 03/12/2005 TOTAL DEPTH 6564 PERF. 4674 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	931	-0-	-123	-0-	931	3			N	-0-					1
04	960	N	906	-0-	-54	-0-	906	3			N	-0-					1
05	992	N	517	-0-	-475	-0-	517	3			N	-0-					1
06	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					1
07	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					1
*08	997	N	997	-0-	-0-	-0-	997	3			N	-0-					1

MAYFIELD 33 WELL #: 15 RRCID -> 211483 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	124	-0-	-0-	-0-	9	1	115	3	Y	-0-					-0-
04	120	N	118	-0-	-2	-0-	8	1	110	3	Y	-0-					-0-
05	124	N	118	-0-	-6	-0-	8	1	110	3	Y	-0-					-0-
06	120	N	114	-0-	-6	-0-	10	1	104	3	Y	-0-					-0-
07	124	N	113	-0-	-11	-0-	9	1	104	3	Y	-0-					-0-
08	124	N	112	-0-	-12	-0-	8	1	104	3	Y	-0-					-0-

SHURLEY WELL #: 126 RRCID -> 211593 COMPL. DATE 03/09/2005 TOTAL DEPTH 6300 PERF. 5194 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
04	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
05	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
06	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
07	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
*08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

MAYFIELD 34 WELL #: 18 RRCID -> 211595 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 6294 - 7137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	137	N	137	-0-	-0-	-0-	10	1	127	3	Y	-0-					-0-
04	132	N	132	-0-	-0-	-0-	9	1	123	3	Y	-0-					-0-
05	134	N	134	-0-	-0-	-0-	9	1	125	3	Y	-0-					-0-
06	127	N	127	-0-	-0-	-0-	11	1	116	3	Y	-0-					-0-
07	129	N	129	-0-	-0-	-0-	10	1	119	3	Y	-0-					-0-
*08	126	N	126	-0-	-0-	-0-	9	1	117	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 15 RRCID -> 211599 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	501	N	501	-0-	-0-	-0-	35	1	465	3	Y	1					14
							1	9									
04	360	N	356	-0-	-4	-0-	24	1	332	3	Y	-0-	12	1			2
05	527	N	450	-0-	-77	-0-	31	1	419	3	Y	-0-					2
06	480	N	112	-0-	-368	-0-	10	1	102	3	Y	-0-					2
07	372	N	94	-0-	-278	-0-	7	1	87	3	Y	-0-					2
08	465	N	153	-0-	-312	-0-	11	1	142	3	Y	-0-					2

COLLIER, SHURLEY WELL #: 17 RRCID -> 211625 COMPL. DATE 03/25/2005 TOTAL DEPTH 6200 PERF. 5054 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
04	417	N	417	-0-	-0-	-0-	46	1	371	3	N	-0-					-0-
05	487	N	487	-0-	-0-	-0-	72	1	415	3	N	-0-					-0-
06	390	N	385	-0-	-5	-0-	23	1	362	3	N	-0-					-0-
07	463	N	463	-0-	-0-	-0-	102	1	361	3	N	-0-					-0-
*08	480	N	480	-0-	-0-	-0-	102	1	378	3	N	-0-					-0-

SHURLEY WELL #: 129 RRCID -> 211627 COMPL. DATE 04/09/2005 TOTAL DEPTH 6250 PERF. 5136 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
04	330	N	259	-0-	-71	-0-	259	3			N	-0-					-0-
05	341	N	253	-0-	-88	-0-	253	3			N	-0-					-0-
06	270	N	234	-0-	-36	-0-	234	3			N	-0-					-0-
07	279	N	239	-0-	-40	-0-	239	3			N	-0-					-0-
08	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-

MAYFIELD 33 WELL #: 17 RRCID -> 211644 COMPL. DATE 03/30/2005 TOTAL DEPTH 8603 PERF. 6280 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	90	-0-	-3	-0-	6	1	84	3	Y	-0-					1
04	90	N	89	-0-	-1	-0-	6	1	83	3	Y	-0-	1	1			-0-
05	93	N	91	-0-	-2	-0-	6	1	85	3	Y	-0-					-0-
06	90	N	88	-0-	-2	-0-	8	1	80	3	Y	-0-					-0-
07	93	N	89	-0-	-4	-0-	7	1	82	3	Y	-0-					-0-
08	93	N	84	-0-	-9	-0-	6	1	78	3	Y	-0-					-0-

CUSENBARY 58 WELL #: 6 RRCID -> 211645 COMPL. DATE 03/30/2005 TOTAL DEPTH 6001 PERF. 5236 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	232	-0-	-264	-0-	28	1	204	3	N	-0-	4	1			5
04	359	N	359	-0-	-0-	-0-	42	1	317	3	N	-0-					5
05	243	N	243	-0-	-0-	-0-	29	1	214	3	N	-0-					5
06	210	N	173	-0-	-37	-0-	21	1	135	3	N	15	8	1			12
							17	9									
07	372	N	284	-0-	-88	-0-	38	1	246	3	N	-0-	3	1			9
*08	258	N	258	-0-	-0-	-0-	35	1	222	3	N	1					10
							1	9									

SHURLEY 10 WELL #: 3 RRCID -> 211646 COMPL. DATE 04/11/2005 TOTAL DEPTH 10395 PERF. 5586 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	352	-0-	-20	-0-	23	1	329	3	N	-0-					-0-
04	360	N	328	-0-	-32	-0-	22	1	306	3	N	-0-					-0-
05	372	N	283	-0-	-89	-0-	24	1	259	3	N	-0-					-0-
06	419	N	419	-0-	-0-	-0-	31	1	388	3	N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	23	1	323	3	N	-0-					-0-
*08	385	N	385	-0-	-0-	-0-	28	1	357	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 133 RRCID -> 211650 COMPL. DATE 03/06/2005 TOTAL DEPTH 6150 PERF. 5106 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	661	-0-	-21	-0-	661	3			N	-0-					-0-
04	690	N	660	-0-	-30	-0-	660	3			N	-0-					-0-
05	682	N	640	-0-	-42	-0-	640	3			N	-0-					-0-
06	630	N	602	-0-	-28	-0-	602	3			N	-0-					-0-
07	682	N	679	-0-	-3	-0-	679	3			N	-0-					-0-
08	651	N	602	-0-	-49	-0-	602	3			N	-0-					-0-

SHURLEY WELL #: 127 RRCID -> 211657 COMPL. DATE 03/23/2005 TOTAL DEPTH 6315 PERF. 5200 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
04	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
05	496	N	411	-0-	-85	-0-	411	3			N	-0-					-0-
06	510	N	355	-0-	-155	-0-	355	3			N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
08	403	N	353	-0-	-50	-0-	353	3			N	-0-					-0-

CUSENBARY 60 WELL #: 13 RRCID -> 211660 COMPL. DATE 03/31/2005 TOTAL DEPTH 6504 PERF. 4552 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					4
04	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					4
05	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					4
06	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					4
07	155	N	103	-0-	-52	-0-	103	3			Y	-0-					4
*08	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					4

SHURLEY WELL #: 123 RRCID -> 211671 COMPL. DATE 03/09/2005 TOTAL DEPTH 6309 PERF. 5152 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		44	-0-	44	44	44	3			N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 211672 COMPL. DATE 03/21/2005 TOTAL DEPTH 8361 PERF. 6252 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 128 RRCID -> 211674 COMPL. DATE 03/13/2005 TOTAL DEPTH 6250 PERF. 5146 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	448	-0-	-48	-0-	448	3			N	-0-					-0-
04	480	N	454	-0-	-26	-0-	454	3			N	-0-					-0-
05	465	N	315	-0-	-150	-0-	315	3			N	-0-					-0-
06	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
07	465	N	420	-0-	-45	-0-	420	3			N	-0-					-0-
*08	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 1 WELL #: 10 RRCID -> 211713 COMPL. DATE 04/02/2005 TOTAL DEPTH 8729 PERF. 7114 - 7532

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	223	N	223	-0-	-0-	-0-	20	1	202	2	N	1					2
							1	9									
04	210	N	203	-0-	-7	-0-	16	1	187	2	N	-0-					2
05	221	N	221	-0-	-0-	-0-	18	1	203	2	N	-0-	1	1			1
06	210	N	197	-0-	-13	-0-	18	1	179	2	N	-0-					1
07	217	N	195	-0-	-22	-0-	14	1	181	2	N	-0-					1
08	217	N	182	-0-	-35	-0-	8	1	174	3	N	-0-					1

MAYFIELD 41 WELL #: 17 RRCID -> 211715 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	245	-0-	-3	-0-	17	1	227	3	Y	1					1
							1	9									
04	240	N	234	-0-	-6	-0-	16	1	218	3	Y	-0-	1	1			-0-
05	256	N	256	-0-	-0-	-0-	16	1	218	3	Y	20	20	8			-0-
							22	9									
06	240	N	223	-0-	-17	-0-	19	1	204	3	Y	-0-					-0-
07	248	N	235	-0-	-13	-0-	18	1	216	3	Y	1					1
							1	9									
08	248	N	231	-0-	-17	-0-	16	1	215	3	Y	-0-					1

CANYON RANCH WELL #: 405 S RRCID -> 211717 COMPL. DATE 03/12/2005 TOTAL DEPTH 4222 PERF. 3026 - 3761

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1449	N	1449	-0-	-0-	-0-	49	1	1400	3	Y	-0-					1
04	1393	N	1393	-0-	-0-	-0-	48	1	1345	3	Y	-0-					1
05	1426	N	1361	-0-	-65	-0-	48	1	1313	3	Y	-0-					1
06	1380	N	1300	-0-	-80	-0-	48	1	1252	3	Y	-0-					1
07	1426	N	858	-0-	-568	-0-	38	1	820	3	Y	-0-					1
08	1364	N	1256	-0-	-108	-0-	42	1	1214	3	Y	-0-					1

SHURLEY WELL #: 132 RRCID -> 211719 COMPL. DATE 03/04/2005 TOTAL DEPTH 6260 PERF. 5144 - 6093

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
04	300	N	273	-0-	-27	-0-	273	3			N	-0-					-0-
05	310	N	271	-0-	-39	-0-	271	3			N	-0-					-0-
06	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
07	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
08	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-

IDA CAUTHORN WELL #: 1357 RRCID -> 211721 COMPL. DATE 03/31/2005 TOTAL DEPTH 7500 PERF. 6716 - 7302

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	585	-0-	-4	-0-	585	3			N	-0-					-0-
04	720	N	391	-0-	-329	-0-	391	3			N	-0-					-0-
05	558	N	482	-0-	-76	-0-	482	3			N	-0-					-0-
06	570	N	477	-0-	-93	-0-	477	3			N	-0-					-0-
07	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
08	496	N	425	-0-	-71	-0-	425	3			N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 4 RRCID -> 211722 COMPL. DATE 03/23/2005 TOTAL DEPTH 8421 PERF. 6232 - 7435

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1241	N	1241	-0-	-0-	-0-	109	1	1132	3	N	-0-					5
04	1152	N	1152	-0-	-0-	-0-	106	1	1046	3	N	-0-					5
05	1201	N	1201	-0-	-0-	-0-	107	1	1093	3	N	1					6
							1	9									
06	1110	N	1017	-0-	-93	-0-	12	1	1005	3	N	-0-					6
07	1147	N	1115	-0-	-32	-0-	1115	3			N	-0-	5	1			1
08	1147	N	1086	-0-	-61	-0-	1086	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COLLIER, SHURLEY WELL #: 19 RRCID -> 211724 COMPL. DATE 04/06/2005 TOTAL DEPTH 6200 PERF. 5098 - 6005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
05	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
08	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-

MAYFIELD 32 WELL #: 17 RRCID -> 211725 COMPL. DATE 03/05/2005 TOTAL DEPTH 8731 PERF. 6405 - 7482

03	341	N	331	-0-	-10	-0-	23	1	307	3	Y	1					1
							1	9									
04	330	N	317	-0-	-13	-0-	22	1	295	3	Y	-0-	1	1			-0-
05	341	N	329	-0-	-12	-0-	23	1	306	3	Y	-0-					-0-
06	330	N	312	-0-	-18	-0-	27	1	285	3	Y	-0-					-0-
07	341	N	321	-0-	-20	-0-	25	1	295	3	Y	1					1
							1	9									
08	341	N	322	-0-	-19	-0-	22	1	300	3	Y	-0-					1

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211727 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

03	465	N	459	-0-	-6	-0-	40	1	415	3	N	4					6
							4	9									
04	399	N	399	-0-	-0-	-0-	37	1	362	3	N	-0-					6
05	465	N	458	-0-	-7	-0-	41	1	415	3	N	2					8
							2	9									
06	450	N	390	-0-	-60	-0-	5	1	383	3	N	2					10
							2	9									
07	425	N	425	-0-	-0-	-0-	424	3	1	9	N	1	8	1			3
08	465	N	390	-0-	-75	-0-	389	3	1	9	N	1					4

MAYFIELD 40 WELL #: 13 RRCID -> 211729 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

03	558	N	531	-0-	-27	-0-	37	1	494	3	Y	-0-					1
04	540	N	499	-0-	-41	-0-	34	1	465	3	Y	-0-	1	1			-0-
05	558	N	507	-0-	-51	-0-	35	1	471	3	Y	1					1
							1	9									
06	510	N	463	-0-	-47	-0-	40	1	423	3	Y	-0-					1
07	527	N	360	-0-	-167	-0-	28	1	332	3	Y	-0-					1
08	496	N	328	-0-	-168	-0-	23	1	305	3	Y	-0-					1

SHURLEY WELL #: 130 RRCID -> 211733 COMPL. DATE 03/20/2005 TOTAL DEPTH 6223 PERF. 5110 - 5970

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		194	-0-	194	194	194	3			N	-0-					-0-

MAYFIELD 41 WELL #: 15 RRCID -> 211737 COMPL. DATE 03/24/2005 TOTAL DEPTH 8703 PERF. 6270 - 8072

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211751 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	428	-0-	-68	-0-	20	1	408	3	N	-0-	1	1			1
04	480	N	348	-0-	-132	-0-	19	1	329	3	N	-0-	1	1			-0-
05	496	N	357	-0-	-139	-0-	24	1	333	3	N	-0-					-0-
06	420	N	333	-0-	-87	-0-	19	1	314	3	N	-0-					-0-
07	372	N	327	-0-	-45	-0-	19	1	308	3	N	-0-					-0-
08	372	N	360	-0-	-12	-0-	16	1	344	3	N	-0-					-0-

WILSON, DUKE 173 WELL #: 10 RRCID -> 211995 COMPL. DATE 03/04/2005 TOTAL DEPTH 8850 PERF. 5889 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	168	-0-	-49	-0-	42	1	125	3	N	1	7	1			6
							1	9									
04	210	N	143	-0-	-67	-0-	40	1	101	3	N	2	4	1			4
							2	9									
05	186	N	132	-0-	-54	-0-	31	1	99	3	N	2	3	1			3
							2	9									
06	150	N	97	-0-	-53	-0-	6	1	90	3	N	1					4
							1	9									
07	163	N	163	-0-	-0-	-0-	88	1	73	3	N	2	2	1			4
							2	9									
*08	150	N	150	-0-	-0-	-0-	99	1	51	3	N	-0-	2	1			2

SHURLEY WELL #: 125 RRCID -> 211997 COMPL. DATE 04/14/2005 TOTAL DEPTH 6300 PERF. 5199 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
05	186	N	156	-0-	-30	-0-	156	3			N	-0-					-0-
06	180	N	140	-0-	-40	-0-	140	3			N	-0-					-0-
07	186	N	143	-0-	-43	-0-	143	3			N	-0-					-0-
08	155	N	111	-0-	-44	-0-	111	3			N	-0-					-0-

WILSON, DUKE WELL #: 4018 RRCID -> 211998 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	665	-0-	-17	-0-	42	1	623	3	N	-0-					1
04	780	N	725	-0-	-55	-0-	44	1	681	3	N	-0-					1
05	713	N	668	-0-	-45	-0-	41	1	627	3	N	-0-					1
06	630	N	615	-0-	-15	-0-	40	1	575	3	N	-0-					1
07	744	N	739	-0-	-5	-0-	51	1	688	3	N	-0-	1	1			-0-
08	682	N	628	-0-	-54	-0-	45	1	583	3	N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 12 RRCID -> 211999 COMPL. DATE 05/08/2005 TOTAL DEPTH 7200 PERF. 4900 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
05	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
06	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
07	465	N	264	-0-	-201	-0-	264	3			N	-0-					-0-
08	403	N	277	-0-	-126	-0-	277	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 7 RRCID -> 212115 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1404	N	1404	-0-	-0-	-0-	98	1	1298	3	Y	7	1	8			12
							8	9									
04	1327	N	1327	-0-	-0-	-0-	90	1	1234	3	Y	3	13	1			2
							3	9									
05	1395	N	303	-0-	-1092	-0-	21	1	280	3	Y	2	1	8			3
							2	9									
06	1350	N	1301	-0-	-49	-0-	112	1	1187	3	Y	2					5
							2	9									
07	1364	N	1308	-0-	-56	-0-	102	1	1205	3	Y	1					6
							1	9									
*08	1141	N	1141	-0-	-0-	-0-	79	1	1061	3	Y	1					7
							1	9									

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212121 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

03	135	N	135	-0-	-0-	-0-	12	1	123	3	N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	12	1	115	3	N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	12	1	122	3	N	-0-					-0-
06	120	N	118	-0-	-2	-0-	1	1	117	3	N	-0-					-0-
07	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
08	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-

PFLUGER WELL #: 8706 RRCID -> 212196 COMPL. DATE 04/24/2005 TOTAL DEPTH 5095 PERF. 4678 - 4952

03	62	N	38	-0-	-24	-0-	2	1	36	3	Y	-0-					-0-
04	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
05	31	N	26	-0-	-5	-0-	2	1	24	3	Y	-0-					-0-
06	30	N	23	-0-	-7	-0-	2	1	21	3	Y	-0-					-0-
07	31	N	5	-0-	-26	-0-	5	3			Y	-0-					-0-
08	31	N	3	-0-	-28	-0-	3	3			Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212326 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

03	161	N	161	-0-	-0-	-0-	14	1	147	3	N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	14	1	142	3	N	-0-					-0-
05	171	N	171	-0-	-0-	-0-	15	1	156	3	N	-0-					-0-
06	150	N	121	-0-	-29	-0-	1	1	120	3	N	-0-					-0-
07	155	N	86	-0-	-69	-0-	86	3			N	-0-					-0-
08	186	N	79	-0-	-107	-0-	79	3			N	-0-					-0-

VALLIANT WELL #: 10 RRCID -> 212499 COMPL. DATE 05/12/2005 TOTAL DEPTH 8520 PERF. 6198 - 7418

03	471	N	471	-0-	-0-	-0-	25	1	388	2	N	-0-					-0-
							58	3									
04	460	N	460	-0-	-0-	-0-	26	1	391	2	N	-0-					-0-
							43	3									
05	478	N	478	-0-	-0-	-0-	30	1	349	2	N	-0-					-0-
							99	3									
06	461	N	461	-0-	-0-	-0-	32	1	401	2	N	-0-					-0-
							28	3									
07	474	N	474	-0-	-0-	-0-	27	1	194	2	N	-0-					-0-
							253	3									
*08	470	N	470	-0-	-0-	-0-	27	1	443	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1747 RRCID -> 212675 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	820	N	820	-0-	-0-	-0-	230	1	590	3	N	-0-	4	1			4
04	630	N	630	-0-	-0-	-0-	211	1	417	3	N	2	3	1			3
							2	9									
05	868	N	795	-0-	-73	-0-	227	1	567	3	N	1	2	1			2
							1	9									
06	780	N	641	-0-	-139	-0-	214	1	425	3	N	2					4
							2	9									
07	807	N	807	-0-	-0-	-0-	233	1	573	3	N	1	2	1			3
							1	9									
08	806	N	657	-0-	-149	-0-	224	1	432	3	N	1	2	1			2
							1	9									

HILL-RANDEE FAWCETT, "I" WELL #: 3 RRCID -> 212691 COMPL. DATE 03/25/2005 TOTAL DEPTH 8695 PERF. 6327 - 7566

03	367	N	367	-0-	-0-	-0-	32	1	335	3	N	-0-					1
04	334	N	334	-0-	-0-	-0-	31	1	303	3	N	-0-					1
05	366	N	366	-0-	-0-	-0-	33	1	333	3	N	-0-					1
06	360	N	319	-0-	-41	-0-	4	1	315	3	N	-0-					1
07	341	N	305	-0-	-36	-0-	305	3			N	-0-	1	1			-0-
08	372	N	323	-0-	-49	-0-	323	3			N	-0-					-0-

MAYFIELD 33 WELL #: 19 RRCID -> 212694 COMPL. DATE 04/13/2005 TOTAL DEPTH 8697 PERF. 6356 - 7362

03	310	N	299	-0-	-11	-0-	21	1	277	3	Y	1					3
							1	9									
04	300	N	293	-0-	-7	-0-	20	1	273	3	Y	-0-	3	1			-0-
05	310	N	284	-0-	-26	-0-	20	1	263	3	Y	1					1
							1	9									
06	300	N	281	-0-	-19	-0-	24	1	257	3	Y	-0-					1
07	310	N	294	-0-	-16	-0-	23	1	271	3	Y	-0-					1
08	279	N	273	-0-	-6	-0-	19	1	254	3	Y	-0-					1

MORRISS 61 WELL #: 6 RRCID -> 212697 COMPL. DATE 04/15/2005 TOTAL DEPTH 6808 PERF. 4582 - 5216

03	212	N	212	-0-	-0-	-0-	16	1	196	3	Y	-0-					-0-
04	232	N	232	-0-	-0-	-0-	17	1	215	3	Y	-0-					-0-
05	310	N	183	-0-	-127	-0-	14	1	169	3	Y	-0-					-0-
06	210	N	203	-0-	-7	-0-	16	1	187	3	Y	-0-					-0-
07	248	N	168	-0-	-80	-0-	13	1	155	3	Y	-0-					-0-
*08	240	N	240	-0-	-0-	-0-	19	1	221	3	Y	-0-					-0-

MAYFIELD 39 WELL #: 20 X RRCID -> 212702 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

03	558	N	291	-0-	-267	-0-	20	1	270	3	Y	1					1
							1	9									
04	450	N	348	-0-	-102	-0-	24	1	324	3	Y	-0-	1	1			-0-
05	458	N	458	-0-	-0-	-0-	32	1	426	3	Y	-0-					-0-
06	270	N	222	-0-	-48	-0-	19	1	203	3	Y	-0-					-0-
07	548	N	548	-0-	-0-	-0-	43	1	504	3	Y	1					1
							1	9									
08	465	N	462	-0-	-3	-0-	32	1	430	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212707 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	315	N	315	-0-	-0-	-0-	17	1	259	2	N	-0-					-0-
							39	3									
04	305	N	305	-0-	-0-	-0-	17	1	259	2	N	-0-					-0-
							29	3									
05	315	N	315	-0-	-0-	-0-	20	1	230	2	N	-0-					-0-
							65	3									
06	302	N	302	-0-	-0-	-0-	21	1	263	2	N	-0-					-0-
							18	3									
07	314	N	314	-0-	-0-	-0-	18	1	128	2	N	-0-					-0-
							168	3									
*08	312	N	312	-0-	-0-	-0-	18	1	294	3	N	-0-					-0-

JONES 118 WELL #: 16 RRCID -> 212708 COMPL. DATE 03/03/2002 TOTAL DEPTH 7956 PERF. 7776 - 7816

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 3 RRCID -> 212949 COMPL. DATE 04/29/2005 TOTAL DEPTH 8501 PERF. 6320 - 7498

03	155	N	145	-0-	-10	-0-	8	1	119	2	N	-0-					5
							18	3									
04	150	N	143	-0-	-7	-0-	8	1	122	2	N	-0-					5
							13	3									
05	161	N	161	-0-	-0-	-0-	10	1	118	2	N	-0-					5
							33	3									
06	150	N	143	-0-	-7	-0-	10	1	124	2	N	-0-					5
							9	3									
07	155	N	133	-0-	-22	-0-	8	1	54	2	N	-0-					5
							71	3									
08	155	N	136	-0-	-19	-0-	8	1	128	3	N	-0-					5

RANDEE FAWCETT TRUST WELL #: 20 RRCID -> 212951 COMPL. DATE 04/16/2005 TOTAL DEPTH 8355 PERF. 6214 - 7423

03	437	N	437	-0-	-0-	-0-	38	1	397	3	N	2					3
							2	9									
04	383	N	383	-0-	-0-	-0-	35	1	348	3	N	-0-					3
05	465	N	350	-0-	-115	-0-	31	1	318	3	N	1					4
							1	9									
06	420	N	298	-0-	-122	-0-	4	1	292	3	N	2					6
							2	9									
07	403	N	298	-0-	-105	-0-	297	3	1	9	N	1	5	1			2
08	341	N	297	-0-	-44	-0-	296	3	1	9	N	1					3

WILSON, DUKE 173 WELL #: 17 RRCID -> 213035 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

03	806	N	364	-0-	-442	-0-	23	1	341	3	N	-0-	3	1			2
04	384	N	384	-0-	-0-	-0-	23	1	361	3	N	-0-	1	1			1
05	395	N	395	-0-	-0-	-0-	24	1	370	3	N	1	1	1			1
							1	9									
06	387	N	387	-0-	-0-	-0-	25	1	362	3	N	-0-					1
07	403	N	322	-0-	-81	-0-	22	1	300	3	N	-0-	1	1			-0-
*08	418	N	418	-0-	-0-	-0-	30	1	388	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VALLIANT, L. R. "B" WELL #: 4 RRCID -> 213049 COMPL. DATE 05/29/2005 TOTAL DEPTH 8568 PERF. 6480 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	407	-0-	-58	-0-	22	1	335	2	N	-0-					-0-
							50	3									
04	420	N	383	-0-	-37	-0-	22	1	325	2	N	-0-					-0-
							36	3									
05	434	N	382	-0-	-52	-0-	24	1	279	2	N	-0-					-0-
							79	3									
06	494	N	494	-0-	-0-	-0-	35	1	429	2	N	-0-					-0-
							30	3									
07	591	N	591	-0-	-0-	-0-	34	1	241	2	N	-0-					-0-
							316	3									
*08	590	N	590	-0-	-0-	-0-	34	1	556	3	N	-0-					-0-

HUNT 24 WELL #: 5 RRCID -> 213062 COMPL. DATE 06/03/2005 TOTAL DEPTH 9406 PERF. 8883 - 9346

03	347	N	347	-0-	-0-	-0-	39	1	308	2	Y	-0-					-0-
04	335	N	335	-0-	-0-	-0-	43	1	292	2	Y	-0-					-0-
05	373	N	373	-0-	-0-	-0-	61	1	312	2	Y	-0-					-0-
06	342	N	342	-0-	-0-	-0-	52	1	290	2	Y	-0-					-0-
07	356	N	356	-0-	-0-	-0-	45	1	311	2	Y	-0-					-0-
08	372	N	356	-0-	-16	-0-	44	1	312	2	Y	-0-					-0-

HUNT 24 WELL #: 4 RRCID -> 213063 COMPL. DATE 06/03/2005 TOTAL DEPTH 9500 PERF. 8623 - 9139

03	421	N	421	-0-	-0-	-0-	48	1	373	2	Y	-0-					-0-
04	405	N	405	-0-	-0-	-0-	52	1	353	2	Y	-0-					-0-
05	425	N	425	-0-	-0-	-0-	69	1	356	2	Y	-0-					-0-
06	415	N	415	-0-	-0-	-0-	63	1	352	2	Y	-0-					-0-
07	434	N	422	-0-	-12	-0-	54	1	368	2	Y	-0-					-0-
08	434	N	418	-0-	-16	-0-	52	1	366	2	Y	-0-					-0-

WILSON, DUKE 185 WELL #: 12 RRCID -> 213065 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

03	1182	N	1182	-0-	-0-	-0-	75	1	1107	3	N	-0-					-0-
04	1280	N	1280	-0-	-0-	-0-	77	1	1203	3	N	-0-					-0-
05	1386	N	1386	-0-	-0-	-0-	84	1	1302	3	N	-0-					-0-
06	1358	N	1358	-0-	-0-	-0-	88	1	1270	3	N	-0-					-0-
07	1365	N	1365	-0-	-0-	-0-	94	1	1271	3	N	-0-					-0-
*08	1344	N	1344	-0-	-0-	-0-	96	1	1248	3	N	-0-					-0-

WILSON, DUKE WELL #: 4017 RRCID -> 213077 COMPL. DATE 05/25/2005 TOTAL DEPTH 9103 PERF. 5456 - 8651

03	1182	N	1182	-0-	-0-	-0-	75	1	1107	3	N	-0-					1
04	1129	N	1129	-0-	-0-	-0-	68	1	1061	3	N	-0-					1
05	1171	N	1171	-0-	-0-	-0-	71	1	1100	3	N	-0-					1
06	1127	N	1127	-0-	-0-	-0-	73	1	1054	3	N	-0-					1
07	1156	N	1156	-0-	-0-	-0-	80	1	1076	3	N	-0-					1
*08	1145	N	1145	-0-	-0-	-0-	81	1	1064	3	N	-0-					1

WILSON, DUKE WELL #: 1848 RRCID -> 213079 COMPL. DATE 05/12/2005 TOTAL DEPTH 8872 PERF. 5288 - 5410

03	380	N	380	-0-	-0-	-0-	24	1	356	3	N	-0-					-0-
04	360	N	323	-0-	-37	-0-	19	1	304	3	N	-0-					-0-
05	372	N	351	-0-	-21	-0-	21	1	330	3	N	-0-					-0-
06	360	N	315	-0-	-45	-0-	20	1	295	3	N	-0-					-0-
07	341	N	306	-0-	-35	-0-	21	1	285	3	N	-0-					-0-
08	341	N	300	-0-	-41	-0-	21	1	279	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1834 RRCID -> 213080 COMPL. DATE 05/27/2005 TOTAL DEPTH 8738 PERF. 5355 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1186	N	1186	-0-	-0-	-0-	75	1	1111	3	N	-0-	1	1			-0-
04	1134	N	1134	-0-	-0-	-0-	68	1	1066	3	N	-0-					-0-
05	1172	N	1172	-0-	-0-	-0-	71	1	1101	3	N	-0-					-0-
06	1140	N	1120	-0-	-20	-0-	72	1	1048	3	N	-0-					-0-
07	1178	N	1143	-0-	-35	-0-	79	1	1064	3	N	-0-					-0-
08	1178	N	1149	-0-	-29	-0-	82	1	1067	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213082 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ARCO-PHILLIPS WELL #: 2306 RRCID -> 213085 COMPL. DATE 06/04/2005 TOTAL DEPTH 9355 PERF. 8728 - 9238

03	268	N	268	-0-	-0-	-0-	30	1	238	2	Y	-0-					-0-
04	258	N	258	-0-	-0-	-0-	33	1	225	2	Y	-0-					-0-
05	273	N	273	-0-	-0-	-0-	44	1	229	2	Y	-0-					-0-
06	269	N	269	-0-	-0-	-0-	41	1	228	2	Y	-0-					-0-
07	269	N	269	-0-	-0-	-0-	34	1	235	2	Y	-0-					-0-
*08	267	N	267	-0-	-0-	-0-	33	1	234	2	Y	-0-					-0-

SHURLEY WELL #: 117 RRCID -> 213121 COMPL. DATE 02/18/2005 TOTAL DEPTH 6113 PERF. 5073 - 5914

03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
06	210	N	178	-0-	-32	-0-	178	3			N	-0-					-0-
07	217	N	168	-0-	-49	-0-	168	3			N	-0-					-0-
08	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213122 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

03	941	X	319	-0-	-622	-0-	22	1	297	3	Y	-0-					1
04	298	X	298	-0-	-0-	-0-	20	1	278	3	Y	-0-	1	1			-0-
05	310	N	286	-0-	-24	-0-	20	1	266	3	Y	-0-					-0-
06	300	N	281	-0-	-19	-0-	24	1	257	3	Y	-0-					-0-
07	310	N	288	-0-	-22	-0-	22	1	266	3	Y	-0-					-0-
*08	289	N	289	-0-	-0-	-0-	20	1	269	3	Y	-0-					-0-

MAYFIELD 45 WELL #: 21 RRCID -> 213124 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

03	708	N	708	-0-	-0-	-0-	50	1	658	3	Y	-0-					-0-
04	691	N	691	-0-	-0-	-0-	47	1	644	3	Y	-0-					-0-
05	707	N	707	-0-	-0-	-0-	49	1	658	3	Y	-0-					-0-
06	690	N	683	-0-	-7	-0-	59	1	624	3	Y	-0-					-0-
07	716	N	716	-0-	-0-	-0-	56	1	660	3	Y	-0-					-0-
08	713	N	676	-0-	-37	-0-	47	1	629	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 39 WELL #: 23 RRCID -> 213148 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	252	N	252	-0-	-0-	-0-	18	1	233	3	Y	1					1
							1	9									
04	240	N	230	-0-	-10	-0-	16	1	214	3	Y	-0-	1	1			-0-
05	248	N	225	-0-	-23	-0-	16	1	209	3	Y	-0-					-0-
06	240	N	218	-0-	-22	-0-	19	1	198	3	Y	1					1
							1	9									
07	248	N	224	-0-	-24	-0-	17	1	207	3	Y	-0-					1
08	217	N	211	-0-	-6	-0-	15	1	196	3	Y	-0-					1

MAYFIELD 40 WELL #: 9 RRCID -> 213151 COMPL. DATE 05/18/2005 TOTAL DEPTH 8500 PERF. 6226 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	571	N	571	-0-	-0-	-0-	40	1	524	3	N	6					11
							7	9									
04	547	N	547	-0-	-0-	-0-	37	1	507	3	N	3	12	1			2
							3	9									
05	567	N	567	-0-	-0-	-0-	39	1	521	3	N	6	2	8			6
							7	9									
06	544	N	544	-0-	-0-	-0-	47	1	495	3	N	2					8
							2	9									
07	558	N	557	-0-	-1	-0-	43	1	512	3	N	2					10
							2	9									
*08	563	N	563	-0-	-0-	-0-	39	1	522	3	N	2					12
							2	9									

MAYFIELD 34 WELL #: 21 RRCID -> 213155 COMPL. DATE 05/19/2005 TOTAL DEPTH 8500 PERF. 6986 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	371	N	371	-0-	-0-	-0-	26	1	345	3	N	-0-					1
04	359	N	359	-0-	-0-	-0-	24	1	335	3	N	-0-	1	1			-0-
05	360	N	360	-0-	-0-	-0-	25	1	334	3	N	1					1
							1	9									
06	337	N	337	-0-	-0-	-0-	29	1	308	3	N	-0-					1
07	341	N	337	-0-	-4	-0-	26	1	311	3	N	-0-					1
08	341	N	330	-0-	-11	-0-	23	1	307	3	N	-0-					1

HILL-VALLIANT, L. R. "B" WELL #: 2 RRCID -> 213160 COMPL. DATE 04/29/2005 TOTAL DEPTH 8244 PERF. 6264 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	256	N	256	-0-	-0-	-0-	14	1	210	2	N	-0-					10
							32	3									
04	246	N	246	-0-	-0-	-0-	14	1	209	2	N	-0-					10
							23	3									
05	253	N	253	-0-	-0-	-0-	16	1	185	2	N	-0-					10
							52	3									
06	240	N	151	-0-	-89	-0-	11	1	131	2	N	-0-					10
							9	3									
07	248	N	216	-0-	-32	-0-	13	1	88	2	N	-0-					10
							115	3									
08	248	N	235	-0-	-13	-0-	13	1	222	3	N	-0-					10

VALLIANT, L. R. WELL #: 25 RRCID -> 213161 COMPL. DATE 04/27/2005 TOTAL DEPTH 8724 PERF. 6966 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	334	-0-	-7	-0-	18	1	275	2	N	-0-					-0-
							41	3									
04	330	N	318	-0-	-12	-0-	18	1	270	2	N	-0-					-0-
							30	3									
05	341	N	338	-0-	-3	-0-	21	1	247	2	N	-0-					-0-
							70	3									
06	330	N	315	-0-	-15	-0-	22	1	274	2	N	-0-					-0-
							19	3									
07	341	N	330	-0-	-11	-0-	19	1	135	2	N	-0-					-0-
							176	3									
08	341	N	329	-0-	-12	-0-	19	1	310	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 19 RRCID -> 213163 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	488	N	488	-0-	-0-	-0-	34	1	454	3	Y	-0-					-0-
04	466	N	466	-0-	-0-	-0-	32	1	434	3	Y	-0-					-0-
05	496	N	481	-0-	-15	-0-	33	1	448	3	Y	-0-					-0-
06	480	N	468	-0-	-12	-0-	40	1	428	3	Y	-0-					-0-
07	496	N	479	-0-	-17	-0-	37	1	442	3	Y	-0-					-0-
08	496	N	471	-0-	-25	-0-	33	1	438	3	Y	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213167 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

03	2909	N	2909	-0-	-0-	-0-	254	1	2654	3	N	1					4
							1	9									
04	2636	N	2636	-0-	-0-	-0-	243	1	2393	3	N	-0-					4
05	2698	N	2698	-0-	-0-	-0-	241	1	2456	3	N	1					5
							1	9									
06	2790	N	2303	-0-	-487	-0-	28	1	2273	3	N	2					7
							2	9									
07	2728	N	2356	-0-	-372	-0-	2354	3	2	9	N	2	6	1			3
08	2697	N	2381	-0-	-316	-0-	2381	3			N	-0-					3

DUKE WILSON 187 WELL #: 16 RRCID -> 213276 COMPL. DATE 04/30/2005 TOTAL DEPTH 8812 PERF. 5716 - 8152

03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213278 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

03	820	N	820	-0-	-0-	-0-	52	1	768	3	N	-0-					-0-
04	699	N	699	-0-	-0-	-0-	42	1	657	3	N	-0-					-0-
05	744	N	691	-0-	-53	-0-	42	1	649	3	N	-0-					-0-
06	780	N	643	-0-	-137	-0-	42	1	601	3	N	-0-					-0-
07	713	N	639	-0-	-74	-0-	44	1	595	3	N	-0-					-0-
08	682	N	585	-0-	-97	-0-	42	1	543	3	N	-0-					-0-

WILSON, DUKE WELL #: 1869 RRCID -> 213286 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

03	1335	N	1335	-0-	-0-	-0-	84	1	1251	3	N	-0-					-0-
04	1046	N	1046	-0-	-0-	-0-	63	1	983	3	N	-0-					-0-
05	1581	N	1506	-0-	-75	-0-	91	1	1415	3	N	-0-					-0-
06	1386	N	1386	-0-	-0-	-0-	90	1	1296	3	N	-0-					-0-
07	1419	N	1419	-0-	-0-	-0-	98	1	1321	3	N	-0-					-0-
08	1519	N	1363	-0-	-156	-0-	97	1	1266	3	N	-0-					-0-

WILSON, DUKE WELL #: 1847 RRCID -> 213288 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

03	620	N	615	-0-	-5	-0-	39	1	576	3	N	-0-					-0-
04	570	N	558	-0-	-12	-0-	34	1	524	3	N	-0-					-0-
05	620	N	593	-0-	-27	-0-	36	1	557	3	N	-0-					-0-
06	600	N	576	-0-	-24	-0-	37	1	539	3	N	-0-					-0-
07	589	N	589	-0-	-0-	-0-	41	1	548	3	N	-0-					-0-
08	589	N	581	-0-	-8	-0-	41	1	540	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KARNES, W. H. C WELL #: 7 X RRCID -> 213348 COMPL. DATE 06/02/2005 TOTAL DEPTH 9250 PERF. 8534 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	881	N	881	-0-	-0-	-0-	100	1	781	2	Y	-0-					-0-
04	840	N	832	-0-	-8	-0-	107	1	725	2	Y	-0-					-0-
05	879	N	879	-0-	-0-	-0-	143	1	736	2	Y	-0-					-0-
06	897	N	897	-0-	-0-	-0-	137	1	760	2	Y	-0-					-0-
07	932	N	932	-0-	-0-	-0-	119	1	813	2	Y	-0-					-0-
*08	933	N	933	-0-	-0-	-0-	116	1	817	2	Y	-0-					-0-

SHURLEY RR 1B WELL #: 1 RRCID -> 213351 COMPL. DATE 05/27/2005 TOTAL DEPTH 8200 PERF. 5438 - 6687

03	899	N	732	-0-	-167	-0-	48	1	683	3	N	1	1	1			1
							1	9									
04	840	N	701	-0-	-139	-0-	47	1	654	3	N	-0-					1
05	760	N	760	-0-	-0-	-0-	64	1	696	3	N	-0-					1
06	720	N	707	-0-	-13	-0-	52	1	655	3	N	-0-					1
07	732	N	732	-0-	-0-	-0-	49	1	683	3	N	-0-	1	1			-0-
08	775	N	638	-0-	-137	-0-	47	1	591	3	N	-0-					-0-

SHURLEY RR 4B WELL #: 3 RRCID -> 213352 COMPL. DATE 05/22/2005 TOTAL DEPTH 8326 PERF. 5467 - 6527

03	127	N	127	-0-	-0-	-0-	8	1	119	3	N	-0-					-0-
04	120	N	56	-0-	-64	-0-	4	1	52	3	N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					-0-
06	120	N	50	-0-	-70	-0-	4	1	46	3	N	-0-					-0-
07	62	N	39	-0-	-23	-0-	3	1	36	3	N	-0-					-0-
08	62	N	60	-0-	-2	-0-	4	1	56	3	N	-0-					-0-

HILL-VALLIANT, L. R. "A" WELL #: 5 RRCID -> 213381 COMPL. DATE 06/08/2005 TOTAL DEPTH 8703 PERF. 7248 - 7358

03	248	N	232	-0-	-16	-0-	12	1	191	2	N	-0-					-0-
							29	3									
04	225	N	225	-0-	-0-	-0-	13	1	191	2	N	-0-					-0-
							21	3									
05	228	N	228	-0-	-0-	-0-	14	1	167	2	N	-0-					-0-
							47	3									
06	219	N	219	-0-	-0-	-0-	15	1	191	2	N	-0-					-0-
							13	3									
07	248	N	228	-0-	-20	-0-	13	1	93	2	N	-0-					-0-
							122	3									
*08	225	N	225	-0-	-0-	-0-	13	1	212	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213390 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

03	1338	N	1338	-0-	-0-	-0-	117	1	1219	3	N	2					4
							2	9									
04	818	N	818	-0-	-0-	-0-	75	1	743	3	N	-0-					4
05	961	N	915	-0-	-46	-0-	82	1	832	3	N	1					5
							1	9									
06	1308	N	1308	-0-	-0-	-0-	16	1	1288	3	N	4					9
							4	9									
07	1502	N	1502	-0-	-0-	-0-	1500	3	2	9	N	2	7	1			4
*08	993	N	993	-0-	-0-	-0-	992	3	1	9	N	1					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213430 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	504	-0-	-23	-0-	44	1	458	3	N	2					5
							2	9									
04	660	N	414	-0-	-246	-0-	38	1	376	3	N	-0-					5
05	558	N	498	-0-	-60	-0-	44	1	453	3	N	1					6
							1	9									
06	480	N	428	-0-	-52	-0-	5	1	421	3	N	2					8
							2	9									
07	434	N	349	-0-	-85	-0-	349	3			N	-0-	6	1			2
*08	589	N	589	-0-	-0-	-0-	589	3			N	-0-					2

SHURLEY 110 WELL #: 20 RRCID -> 213573 COMPL. DATE 06/25/2005 TOTAL DEPTH 6850 PERF. 5518 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	241	N	241	-0-	-0-	-0-	18	1	223	3	N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	16	1	230	3	N	-0-					-0-
05	245	N	245	-0-	-0-	-0-	18	1	227	3	N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	23	1	211	3	N	-0-					-0-
07	209	N	209	-0-	-0-	-0-	25	1	184	3	N	-0-					-0-
*08	241	N	241	-0-	-0-	-0-	16	1	225	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 6 RRCID -> 213587 COMPL. DATE 06/15/2005 TOTAL DEPTH 8600 PERF. 5558 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	258	-0-	-21	-0-	17	1	241	3	N	-0-					-0-
04	256	N	256	-0-	-0-	-0-	17	1	239	3	N	-0-					-0-
05	279	N	259	-0-	-20	-0-	22	1	237	3	N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	18	1	229	3	N	-0-					-0-
07	279	N	250	-0-	-29	-0-	17	1	233	3	N	-0-					-0-
*08	249	N	249	-0-	-0-	-0-	18	1	231	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213594 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	147	-0-	-8	-0-	13	1	134	3	N	-0-					-0-
04	150	N	149	-0-	-1	-0-	14	1	135	3	N	-0-					-0-
05	148	N	148	-0-	-0-	-0-	13	1	135	3	N	-0-					-0-
06	150	N	128	-0-	-22	-0-	2	1	126	3	N	-0-					-0-
07	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
08	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-

SHURLEY 110 WELL #: 21 RRCID -> 213596 COMPL. DATE 06/05/2005 TOTAL DEPTH 6850 PERF. 5502 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	639	N	639	-0-	-0-	-0-	48	1	591	3	N	-0-					-0-
04	690	N	625	-0-	-65	-0-	41	1	583	3	N	1					1
							1	9									
05	682	N	599	-0-	-83	-0-	43	1	556	3	N	-0-					1
06	630	N	569	-0-	-61	-0-	55	1	513	3	N	1					2
							1	9									
07	651	N	551	-0-	-100	-0-	67	1	484	3	N	-0-	1	1			1
*08	648	N	648	-0-	-0-	-0-	42	1	606	3	N	-0-					1

RICHARDSON 135 WELL #: 9 RRCID -> 213617 COMPL. DATE 05/13/2005 TOTAL DEPTH 8332 PERF. 6122 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12	N	10	-0-	-2	-0-	1	1	9	3	Y	-0-					-0-
04	14	N	9	-0-	-5	-0-	1	1	8	3	Y	-0-					-0-
05	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
06	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
07	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
*08	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 18 RRCID -> 213620 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	304	-0-	-99	-0-	21	1	283	3	Y	-0-					-0-
04	422	N	422	-0-	-0-	-0-	29	1	393	3	Y	-0-					-0-
05	410	N	410	-0-	-0-	-0-	28	1	382	3	Y	-0-					-0-
06	372	N	372	-0-	-0-	-0-	32	1	340	3	Y	-0-					-0-
07	434	N	384	-0-	-50	-0-	30	1	354	3	Y	-0-					-0-
08	403	N	378	-0-	-25	-0-	26	1	352	3	Y	-0-					-0-

SHURLEY RR 1E WELL #: 2 RRCID -> 213623 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	302	-0-	-101	-0-	20	1	282	3	N	-0-	1	1			-0-
04	501	N	501	-0-	-0-	-0-	33	1	468	3	N	-0-					-0-
05	406	N	406	-0-	-0-	-0-	34	1	372	3	N	-0-					-0-
06	300	N	103	-0-	-197	-0-	8	1	95	3	N	-0-					-0-
07	527	N	333	-0-	-194	-0-	22	1	311	3	N	-0-					-0-
*08	449	N	449	-0-	-0-	-0-	33	1	416	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213706 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	285	-0-	-459	-0-	25	1	260	3	N	-0-					5
04	690	N	33	-0-	-657	-0-	3	1	30	3	N	-0-					5
05	744	N	15	-0-	-729	-0-	1	1	14	3	N	-0-					5
06	270	N	29	-0-	-241	-0-	28	3	1	9	N	1					6
07	84	N	84	-0-	-0-	-0-	84	3			N	-0-	5	1			1
*08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					1

WILSON, DUKE WELL #: 1764 RRCID -> 213742 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	823	N	823	-0-	-0-	-0-	52	1	771	3	N	-0-					-0-
04	782	N	782	-0-	-0-	-0-	47	1	735	3	N	-0-					-0-
05	813	N	813	-0-	-0-	-0-	49	1	764	3	N	-0-					-0-
06	810	N	783	-0-	-27	-0-	51	1	732	3	N	-0-					-0-
07	806	N	801	-0-	-5	-0-	55	1	746	3	N	-0-					-0-
08	806	N	794	-0-	-12	-0-	56	1	738	3	N	-0-					-0-

WILSON, DUKE WELL #: 1776 X RRCID -> 213752 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	543	N	543	-0-	-0-	-0-	34	1	509	3	N	-0-					-0-
04	510	N	503	-0-	-7	-0-	30	1	473	3	N	-0-					-0-
05	530	N	530	-0-	-0-	-0-	32	1	498	3	N	-0-					-0-
06	540	N	509	-0-	-31	-0-	33	1	476	3	N	-0-					-0-
07	564	N	564	-0-	-0-	-0-	39	1	525	3	N	-0-					-0-
08	527	N	495	-0-	-32	-0-	35	1	460	3	N	-0-					-0-

WILSON, DUKE WELL #: 1766 RRCID -> 213755 COMPL. DATE 06/22/2005 TOTAL DEPTH 8350 PERF. 5216 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	813	-0-	-272	-0-	51	1	762	3	N	-0-					-0-
04	810	N	697	-0-	-113	-0-	42	1	655	3	N	-0-					-0-
05	992	N	774	-0-	-218	-0-	47	1	727	3	N	-0-					-0-
06	955	N	955	-0-	-0-	-0-	62	1	893	3	N	-0-					-0-
07	765	N	765	-0-	-0-	-0-	53	1	712	3	N	-0-					-0-
*08	930	N	930	-0-	-0-	-0-	66	1	864	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TOM MITCHELL 2 WELL #: 6 RRCID -> 213758 COMPL. DATE 05/26/2005 TOTAL DEPTH 8798 PERF. 6924 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	468	-0-	-28	-0-	34	1	434	3	N	-0-					2
04	483	N	483	-0-	-0-	-0-	45	1	438	3	N	-0-					2
05	496	N	313	-0-	-183	-0-	28	1	285	3	N	-0-					2
06	492	N	492	-0-	-0-	-0-	46	1	445	3	N	1	1	8			2
							1	9									
07	521	N	521	-0-	-0-	-0-	55	1	466	3	N	-0-					2
*08	515	N	515	-0-	-0-	-0-	81	1	431	3	N	3					5
							3	9									

WILSON, DUKE WELL #: 1774 RRCID -> 213759 COMPL. DATE 06/11/2005 TOTAL DEPTH 8476 PERF. 5205 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	500	N	500	-0-	-0-	-0-	32	1	468	3	N	-0-					-0-
04	570	N	511	-0-	-59	-0-	31	1	480	3	N	-0-					-0-
05	527	N	517	-0-	-10	-0-	31	1	486	3	N	-0-					-0-
06	538	N	538	-0-	-0-	-0-	35	1	503	3	N	-0-					-0-
07	527	N	499	-0-	-28	-0-	34	1	465	3	N	-0-					-0-
*08	556	N	556	-0-	-0-	-0-	40	1	516	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 21 RRCID -> 213761 COMPL. DATE 06/25/2005 TOTAL DEPTH 8750 PERF. 6380 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	236	-0-	-74	-0-	21	1	215	3	N	-0-					1
04	300	N	300	-0-	-0-	-0-	28	1	272	3	N	-0-					1
05	282	N	282	-0-	-0-	-0-	25	1	257	3	N	-0-					1
06	251	N	251	-0-	-0-	-0-	3	1	248	3	N	-0-					1
07	310	N	57	-0-	-253	-0-	57	3			N	-0-	1	1			-0-
*08	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-

VALLIANT, L. R. WELL #: 303 RRCID -> 213762 COMPL. DATE 06/10/2005 TOTAL DEPTH 8650 PERF. 6370 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	432	-0-	-2	-0-	203	1	199	2	N	-0-					-0-
							30	3									
04	450	N	420	-0-	-30	-0-	198	1	200	2	N	-0-					-0-
							22	3									
05	465	N	441	-0-	-24	-0-	206	1	183	2	N	-0-					-0-
							52	3									
06	420	N	420	-0-	-0-	-0-	201	1	205	2	N	-0-					-0-
							14	3									
07	436	N	436	-0-	-0-	-0-	205	1	100	2	N	-0-					-0-
							131	3									
*08	437	N	437	-0-	-0-	-0-	205	1	232	3	N	-0-					-0-

SHURLEY RR 1D WELL #: 1 RRCID -> 213764 COMPL. DATE 05/25/2005 TOTAL DEPTH 8200 PERF. 5662 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	703	-0-	-134	-0-	46	1	657	3	N	-0-	1	1			1
04	840	N	802	-0-	-38	-0-	53	1	748	3	N	1	1	1			1
							1	9									
05	781	N	781	-0-	-0-	-0-	65	1	716	3	N	-0-					1
06	750	N	750	-0-	-0-	-0-	55	1	695	3	N	-0-					1
07	837	N	729	-0-	-108	-0-	49	1	680	3	N	-0-	1	1			-0-
08	775	N	620	-0-	-155	-0-	45	1	575	3	N	-0-					-0-

WILSON, DUKE WELL #: 1846 RRCID -> 213765 COMPL. DATE 06/18/2005 TOTAL DEPTH 8850 PERF. 5313 - 8055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	520	N	520	-0-	-0-	-0-	33	1	487	3	N	-0-					-0-
04	454	N	454	-0-	-0-	-0-	27	1	427	3	N	-0-					-0-
05	527	N	415	-0-	-112	-0-	25	1	390	3	N	-0-					-0-
06	510	N	463	-0-	-47	-0-	30	1	433	3	N	-0-					-0-
07	523	N	523	-0-	-0-	-0-	36	1	487	3	N	-0-					-0-
*08	486	N	486	-0-	-0-	-0-	35	1	451	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRIS 64 WELL #: 11 RRCID -> 213766 COMPL. DATE 07/01/2005 TOTAL DEPTH 6200 PERF. 5256 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	687	N	687	-0-	-0-	-0-	123	1	553	3	Y	10					10
							11	9									
04	687	N	687	-0-	-0-	-0-	120	1	567	3	Y	-0-					10
05	544	N	544	-0-	-0-	-0-	113	1	430	3	Y	1	8	1			3
							1	9									
06	730	N	730	-0-	-0-	-0-	125	1	605	3	Y	-0-					3
07	729	N	729	-0-	-0-	-0-	129	1	600	3	Y	-0-	2	1			1
*08	696	N	696	-0-	-0-	-0-	125	1	571	3	Y	-0-	1	1			-0-

MAYFIELD 33 WELL #: 20 RRCID -> 213767 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 9028

03	248	N	209	-0-	-39	-0-	15	1	194	3	Y	-0-					-0-
04	210	N	203	-0-	-7	-0-	14	1	189	3	Y	-0-					-0-
05	248	N	223	-0-	-25	-0-	15	1	208	3	Y	-0-					-0-
06	215	N	215	-0-	-0-	-0-	18	1	197	3	Y	-0-					-0-
07	217	N	208	-0-	-9	-0-	16	1	192	3	Y	-0-					-0-
08	217	N	211	-0-	-6	-0-	15	1	196	3	Y	-0-					-0-

DUKE WILSON 173 WELL #: 12X RRCID -> 213779 COMPL. DATE 07/18/2005 TOTAL DEPTH 8869 PERF. 5790 - 8389

03	620	N	545	-0-	-75	-0-	34	1	511	3	N	-0-					1
04	660	N	497	-0-	-163	-0-	30	1	467	3	N	-0-					1
05	682	N	580	-0-	-102	-0-	35	1	545	3	N	-0-					1
06	540	N	292	-0-	-248	-0-	19	1	273	3	N	-0-					1
07	527	N	86	-0-	-441	-0-	6	1	80	3	N	-0-					1
08	589	N	75	-0-	-514	-0-	4	1	54	3	N	15	7	1	1	8	8
							17	9									

HUNT 24 WELL #: 7 RRCID -> 213781 COMPL. DATE 07/08/2005 TOTAL DEPTH 9400 PERF. 8647 - 9184

03	1463	N	1463	-0-	-0-	-0-	165	1	1298	2	Y	-0-					-0-
04	1400	N	1400	-0-	-0-	-0-	180	1	1220	2	Y	-0-					-0-
05	1446	N	1446	-0-	-0-	-0-	235	1	1211	2	Y	-0-					-0-
06	1418	N	1418	-0-	-0-	-0-	216	1	1202	2	Y	-0-					-0-
07	1452	N	1452	-0-	-0-	-0-	185	1	1267	2	Y	-0-					-0-
*08	1434	N	1434	-0-	-0-	-0-	179	1	1255	2	Y	-0-					-0-

MAYFIELD 46 WELL #: 22 RRCID -> 213789 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

03	775	N	759	-0-	-16	-0-	53	1	706	3	Y	-0-					1
04	750	N	727	-0-	-23	-0-	50	1	677	3	Y	-0-	1	1			-0-
05	775	N	740	-0-	-35	-0-	51	1	688	3	Y	1					1
							1	9									
06	720	N	702	-0-	-18	-0-	60	1	642	3	Y	-0-					1
07	744	N	710	-0-	-34	-0-	55	1	655	3	Y	-0-					1
08	744	N	688	-0-	-56	-0-	48	1	640	3	Y	-0-					1

MORRISS 64 WELL #: 12 RRCID -> 213794 COMPL. DATE 07/14/2005 TOTAL DEPTH 6119 PERF. 5210 - 5770

03	589	N	453	-0-	-136	-0-	137	1	315	3	Y	1	9	1			3
							1	9									
04	420	N	242	-0-	-178	-0-	189	1	53	3	Y	-0-					3
05	620	N	243	-0-	-377	-0-	194	1	49	3	Y	-0-	2	1			1
06	450	N	195	-0-	-255	-0-	185	1	10	3	Y	-0-					1
07	248	N	194	-0-	-54	-0-	191	1	3	3	Y	-0-	1	1			-0-
08	248	N	190	-0-	-58	-0-	190	1			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 174 WELL #: 10 RRCID -> 213795 COMPL. DATE 07/13/2005 TOTAL DEPTH 8950 PERF. 5746 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	773	N	773	-0-	-0-	-0-	227	1	537	3	N	8	8	1			15
							9	9									
04	753	N	753	-0-	-0-	-0-	217	1	517	3	N	17	16	1			16
							19	9									
05	753	N	753	-0-	-0-	-0-	223	1	506	3	N	22	16	1			22
							24	9									
06	750	N	704	-0-	-46	-0-	217	1	469	3	N	16					38
							18	9									
07	775	N	705	-0-	-70	-0-	225	1	463	3	N	15	19	1			34
							17	9									
*08	744	N	708	-0-	-36	-0-	227	1	480	3	N	1	18	1	1	8	16
							1	9									

MORRISS 82 WELL #: 6 RRCID -> 213796 COMPL. DATE 07/10/2005 TOTAL DEPTH 6004 PERF. 4738 - 5698

03	93	N	75	-0-	-18	-0-	6	1	69	3	Y	-0-					-0-
04	90	N	73	-0-	-17	-0-	5	1	68	3	Y	-0-					-0-
05	93	N	77	-0-	-16	-0-	6	1	71	3	Y	-0-					-0-
06	78	N	78	-0-	-0-	-0-	6	1	72	3	Y	-0-					-0-
07	75	N	75	-0-	-0-	-0-	6	1	69	3	Y	-0-					-0-
*08	67	N	67	-0-	-0-	-0-	5	1	62	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 21 RRCID -> 213802 COMPL. DATE 06/22/2005 TOTAL DEPTH 8571 PERF. 6352 - 8268

03	1195	N	1195	-0-	-0-	-0-	64	1	983	2	N	-0-					5
							148	3									
04	1092	N	1092	-0-	-0-	-0-	63	1	927	2	N	-0-					5
							102	3									
05	1124	N	1124	-0-	-0-	-0-	71	1	821	2	N	-0-					5
							232	3									
06	1170	N	933	-0-	-237	-0-	66	1	811	2	N	-0-					5
							56	3									
07	1116	N	1114	-0-	-2	-0-	64	1	455	2	N	-0-					5
							595	3									
08	1116	N	1080	-0-	-36	-0-	62	1	1018	3	N	-0-					5

MORRISS 64 WELL #: 16 RRCID -> 213803 COMPL. DATE 06/29/2005 TOTAL DEPTH 6206 PERF. 5372 - 5926

03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

SHURLEY RR 4D WELL #: 1 RRCID -> 213807 COMPL. DATE 07/01/2005 TOTAL DEPTH 8012 PERF. 5429 - 6662

03	620	N	530	-0-	-90	-0-	35	1	495	3	N	-0-	1	1			1
04	755	N	755	-0-	-0-	-0-	50	1	705	3	N	-0-					1
05	834	N	834	-0-	-0-	-0-	70	1	764	3	N	-0-					1
06	832	N	832	-0-	-0-	-0-	61	1	771	3	N	-0-					1
07	775	N	446	-0-	-329	-0-	30	1	416	3	N	-0-	1	1			-0-
08	837	N	711	-0-	-126	-0-	52	1	659	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4C WELL #: 1 RRCID -> 213808 COMPL. DATE 07/09/2005 TOTAL DEPTH 6995 PERF. 5472 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	398	-0-	-67	-0-	26	1	372	3	N	-0-					1
04	480	N	461	-0-	-19	-0-	31	1	430	3	N	-0-	1	1			-0-
05	465	N	427	-0-	-38	-0-	36	1	391	3	N	-0-					-0-
06	433	N	433	-0-	-0-	-0-	32	1	401	3	N	-0-					-0-
07	465	N	427	-0-	-38	-0-	29	1	398	3	N	-0-					-0-
08	434	N	431	-0-	-3	-0-	32	1	399	3	N	-0-					-0-

MAYFIELD 34 WELL #: 22 RRCID -> 213811 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	169	-0-	-141	-0-	12	1	156	3	Y	1					1
							1	9									
04	180	N	156	-0-	-24	-0-	11	1	145	3	Y	-0-	1	1			-0-
05	186	N	157	-0-	-29	-0-	10	1	140	3	Y	6	6	8			-0-
							7	9									
06	150	N	142	-0-	-8	-0-	12	1	130	3	Y	-0-					-0-
07	155	N	144	-0-	-11	-0-	11	1	132	3	Y	1					1
							1	9									
08	155	N	139	-0-	-16	-0-	10	1	129	3	Y	-0-					1

MAYFIELD 32 WELL #: 11 RRCID -> 213815 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	357	-0-	-46	-0-	25	1	332	3	Y	-0-					-0-
04	368	N	368	-0-	-0-	-0-	25	1	343	3	Y	-0-					-0-
05	372	N	361	-0-	-11	-0-	25	1	336	3	Y	-0-					-0-
06	391	N	391	-0-	-0-	-0-	34	1	357	3	Y	-0-					-0-
07	391	N	391	-0-	-0-	-0-	30	1	361	3	Y	-0-					-0-
*08	399	N	399	-0-	-0-	-0-	28	1	371	3	Y	-0-					-0-

MAYFIELD 34 WELL #: 20 RRCID -> 213817 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	129	-0-	-26	-0-	9	1	120	3	Y	-0-					-0-
04	1416	N	1416	-0-	-0-	-0-	96	1	1319	3	Y	1	1	1			-0-
							1	9									
05	891	N	891	-0-	-0-	-0-	62	1	828	3	Y	1					1
							1	9									
06	793	N	793	-0-	-0-	-0-	68	1	725	3	Y	-0-					1
07	1457	N	697	-0-	-760	-0-	54	1	643	3	Y	-0-					1
08	899	N	567	-0-	-332	-0-	39	1	528	3	Y	-0-					1

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 3 RRCID -> 213837 COMPL. DATE 07/30/2005 TOTAL DEPTH 8711 PERF. 6238 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	867	N	867	-0-	-0-	-0-	76	1	791	3	N	-0-					-0-
04	683	N	683	-0-	-0-	-0-	63	1	620	3	N	-0-					-0-
05	868	N	810	-0-	-58	-0-	72	1	738	3	N	-0-					-0-
06	840	N	681	-0-	-159	-0-	8	1	673	3	N	-0-					-0-
07	713	N	549	-0-	-164	-0-	549	3			N	-0-					-0-
08	806	N	477	-0-	-329	-0-	477	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 16 RRCID -> 213838 COMPL. DATE 06/26/2005 TOTAL DEPTH 8600 PERF. 6390 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	154	-0-	-1	-0-	8	1	127	2	N	-0-					-0-
							19	3									
04	150	N	149	-0-	-1	-0-	9	1	126	2	N	-0-					-0-
							14	3									
05	155	N	154	-0-	-1	-0-	10	1	112	2	N	-0-					-0-
							32	3									
06	182	N	182	-0-	-0-	-0-	13	1	158	2	N	-0-					-0-
							11	3									
07	184	N	184	-0-	-0-	-0-	11	1	75	2	N	-0-					-0-
							98	3									
*08	439	N	439	-0-	-0-	-0-	25	1	414	3	N	-0-					-0-

VALLIANT "C" WELL #: 3802 RRCID -> 213843 COMPL. DATE 06/11/2005 TOTAL DEPTH 8653 PERF. 6284 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	371	-0-	-1	-0-	20	1	305	2	N	-0-					-0-
							46	3									
04	362	N	362	-0-	-0-	-0-	21	1	307	2	N	-0-					-0-
							34	3									
05	379	N	379	-0-	-0-	-0-	24	1	277	2	N	-0-					-0-
							78	3									
06	360	N	360	-0-	-0-	-0-	25	1	313	2	N	-0-					-0-
							22	3									
07	379	N	379	-0-	-0-	-0-	22	1	155	2	N	-0-					-0-
							202	3									
*08	373	N	373	-0-	-0-	-0-	21	1	352	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 1 RRCID -> 213847 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	157	N	157	-0-	-0-	-0-	10	1	147	3	N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	10	1	145	3	N	-0-					-0-
05	155	N	153	-0-	-2	-0-	13	1	140	3	N	-0-					-0-
06	150	N	145	-0-	-5	-0-	11	1	134	3	N	-0-					-0-
07	155	N	145	-0-	-10	-0-	10	1	135	3	N	-0-					-0-
08	155	N	142	-0-	-13	-0-	10	1	132	3	N	-0-					-0-

CUSENBARY 60 WELL #: 12 RRCID -> 213851 COMPL. DATE 06/30/2005 TOTAL DEPTH 5722 PERF. 4022 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	250	-0-	-29	-0-	95	1	155	3	Y	-0-					6
04	270	N	217	-0-	-53	-0-	92	1	125	3	Y	-0-					6
05	248	N	228	-0-	-20	-0-	95	1	133	3	Y	-0-					6
06	248	N	248	-0-	-0-	-0-	92	1	156	3	Y	-0-					6
07	258	N	258	-0-	-0-	-0-	95	1	163	3	Y	-0-					6
*08	255	N	255	-0-	-0-	-0-	95	1	160	3	Y	-0-					6

FAWCETT, RANDEE TRUST "C" WELL #: 604 RRCID -> 213853 COMPL. DATE 07/02/2005 TOTAL DEPTH 8803 PERF. 6336 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	256	-0-	-23	-0-	22	1	234	3	N	-0-					1
04	270	N	262	-0-	-8	-0-	24	1	238	3	N	-0-					1
05	367	N	367	-0-	-0-	-0-	33	1	334	3	N	-0-					1
06	320	N	320	-0-	-0-	-0-	4	1	316	3	N	-0-					1
07	322	N	322	-0-	-0-	-0-	322	3			N	-0-	1	1			-0-
08	372	N	326	-0-	-46	-0-	326	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 6 WELL #: 5 RRCID -> 213860 COMPL. DATE 07/20/2005 TOTAL DEPTH 7042 PERF. 5474 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	500	N	500	-0-	-0-	-0-	33	1	466	3	N	1	1	1			1
							1	9									
04	505	N	505	-0-	-0-	-0-	34	1	471	3	N	-0-					1
05	527	N	488	-0-	-39	-0-	41	1	447	3	N	-0-					1
06	480	N	470	-0-	-10	-0-	35	1	435	3	N	-0-					1
07	527	N	474	-0-	-53	-0-	32	1	442	3	N	-0-	1	1			-0-
08	496	N	491	-0-	-5	-0-	36	1	455	3	N	-0-					-0-

WARD 114 WELL #: 20 RRCID -> 213861 COMPL. DATE 07/22/2005 TOTAL DEPTH 7335 PERF. 5410 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	678	N	678	-0-	-0-	-0-	48	1	630	3	N	-0-	9	1			2
04	658	N	658	-0-	-0-	-0-	47	1	602	3	N	8					10
							9	9									
05	656	N	656	-0-	-0-	-0-	42	1	613	3	N	1	10	1			1
							1	9									
06	595	N	595	-0-	-0-	-0-	37	1	558	3	N	-0-					1
07	607	N	607	-0-	-0-	-0-	36	1	567	3	N	4					5
							4	9									
*08	595	N	595	-0-	-0-	-0-	38	1	556	3	N	1	5	1			1
							1	9									

VALLIANT, L. R. WELL #: 27 RRCID -> 213862 COMPL. DATE 07/17/2005 TOTAL DEPTH 8431 PERF. 6302 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1357	-0-	-7	-0-	73	1	1116	2	N	-0-					5
							168	3									
04	1320	N	1320	-0-	-0-	-0-	76	1	1120	2	N	-0-					5
							124	3									
05	1364	N	1349	-0-	-15	-0-	85	1	985	2	N	-0-					5
							279	3									
06	1320	N	1172	-0-	-148	-0-	82	1	1020	2	N	-0-					5
							70	3									
07	1364	N	1335	-0-	-29	-0-	77	1	545	2	N	-0-					5
							713	3									
08	1364	N	1294	-0-	-70	-0-	74	1	1220	3	N	-0-					5

CANYON RANCH WELL #: 927S RRCID -> 213873 COMPL. DATE 07/20/2005 TOTAL DEPTH 6904 PERF. 4848 - 5111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
04	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-
05	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
06	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
07	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
08	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-

HUDSPETH 1 WELL #: 11 RRCID -> 213877 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	460	N	460	-0-	-0-	-0-	41	1	419	2	N	-0-					1
04	420	N	374	-0-	-46	-0-	30	1	344	2	N	-0-					1
05	434	N	389	-0-	-45	-0-	32	1	357	2	N	-0-	1	1			-0-
06	450	N	360	-0-	-90	-0-	32	1	328	2	N	-0-					-0-
07	378	N	378	-0-	-0-	-0-	27	1	351	2	N	-0-					-0-
08	403	N	342	-0-	-61	-0-	15	1	327	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213879 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	285	N	285	-0-	-0-	-0-	25	1	260	3	N	-0-					1
04	240	N	230	-0-	-10	-0-	21	1	209	3	N	-0-					1
05	387	N	387	-0-	-0-	-0-	35	1	352	3	N	-0-					1
06	336	N	336	-0-	-0-	-0-	4	1	332	3	N	-0-					1
07	341	N	341	-0-	-0-	-0-	341	3			N	-0-	1	1			-0-
08	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 20 RRCID -> 213886 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	136	-0-	-19	-0-	10	1	126	3	Y	-0-					-0-
04	131	N	131	-0-	-0-	-0-	9	1	122	3	Y	-0-					-0-
05	133	N	133	-0-	-0-	-0-	9	1	124	3	Y	-0-					-0-
06	125	N	125	-0-	-0-	-0-	11	1	114	3	Y	-0-					-0-
07	129	N	129	-0-	-0-	-0-	10	1	119	3	Y	-0-					-0-
08	124	N	124	-0-	-0-	-0-	9	1	115	3	Y	-0-					-0-

MAYFIELD 39 WELL #: 25 RRCID -> 213942 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	793	N	793	-0-	-0-	-0-	56	1	736	3	Y	1					2
							1	9									
04	737	N	737	-0-	-0-	-0-	50	1	687	3	Y	-0-	2	1			-0-
05	713	N	486	-0-	-227	-0-	34	1	451	3	Y	1					1
							1	9									
06	780	N	730	-0-	-50	-0-	63	1	667	3	Y	-0-					1
07	806	X	607	-0-	-199	-0-	47	1	560	3	Y	-0-					1
08	806	X	506	-0-	-300	-0-	35	1	471	3	Y	-0-					1

DUKE WILSON 173 WELL #: 14 RRCID -> 213944 COMPL. DATE 08/13/2005 TOTAL DEPTH 8950 PERF. 5690 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	632	-0-	-19	-0-	40	1	592	3	N	-0-					1
04	780	N	565	-0-	-215	-0-	34	1	531	3	N	-0-					1
05	651	N	631	-0-	-20	-0-	38	1	593	3	N	-0-					1
06	662	N	662	-0-	-0-	-0-	43	1	619	3	N	-0-					1
07	642	N	642	-0-	-0-	-0-	44	1	598	3	N	-0-					1
08	620	N	467	-0-	-153	-0-	33	1	434	3	N	-0-					1

WARD, RIP "E1" WELL #: 3 RRCID -> 213959 COMPL. DATE 07/31/2005 TOTAL DEPTH 8100 PERF. 5846 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	147	N	147	-0-	-0-	-0-	10	1	137	3	N	-0-					1
04	139	N	139	-0-	-0-	-0-	11	1	128	3	N	-0-					1
05	152	N	152	-0-	-0-	-0-	13	1	139	3	N	-0-					1
06	153	N	153	-0-	-0-	-0-	14	1	139	3	N	-0-					1
07	155	N	155	-0-	-0-	-0-	14	1	141	3	N	-0-	1	1			-0-
*08	152	N	152	-0-	-0-	-0-	13	1	139	3	N	-0-					-0-

MORRISS 64 WELL #: 10 RRCID -> 213970 COMPL. DATE 08/06/2005 TOTAL DEPTH 6100 PERF. 4690 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	262	-0-	-48	-0-	60	1	202	3	Y	-0-					-0-
04	811	N	811	-0-	-0-	-0-	145	1	666	3	Y	-0-					-0-
05	854	N	854	-0-	-0-	-0-	153	1	701	3	Y	-0-					-0-
06	688	N	688	-0-	-0-	-0-	138	1	550	3	Y	-0-					-0-
07	837	N	745	-0-	-92	-0-	147	1	598	3	Y	-0-					-0-
08	868	N	658	-0-	-210	-0-	139	1	519	3	Y	-0-					-0-

SHURLEY 111 WELL #: 20 RRCID -> 213971 COMPL. DATE 07/21/2005 TOTAL DEPTH 6711 PERF. 6058 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	283	N	283	-0-	-0-	-0-	21	1	262	3	N	-0-					-0-
04	275	N	275	-0-	-0-	-0-	18	1	257	3	N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	21	1	267	3	N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	27	1	254	3	N	-0-					-0-
07	279	N	254	-0-	-25	-0-	31	1	223	3	N	-0-					-0-
*08	294	N	294	-0-	-0-	-0-	19	1	275	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 2A WELL #: 5 RRCID -> 213972 COMPL. DATE 07/15/2005 TOTAL DEPTH 8104 PERF. 5776 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	645	-0-	-99	-0-	42	1	602	3	N	1	1	1			1
							1	9									
04	715	N	715	-0-	-0-	-0-	48	1	667	3	N	-0-					1
05	744	N	693	-0-	-51	-0-	58	1	635	3	N	-0-					1
06	630	N	472	-0-	-158	-0-	35	1	437	3	N	-0-					1
07	744	N	706	-0-	-38	-0-	48	1	658	3	N	-0-	1	1			-0-
*08	701	N	701	-0-	-0-	-0-	51	1	650	3	N	-0-					-0-

CANYON RANCH WELL #: 9212S RRCID -> 213973 COMPL. DATE 07/27/2005 TOTAL DEPTH 6904 PERF. 4816 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
05	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
08	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-

MAYFIELD 39 WELL #: 21 RRCID -> 213980 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	958	-0-	-3	-0-	67	1	890	3	Y	1					2
							1	9									
04	930	N	926	-0-	-4	-0-	63	1	863	3	Y	-0-	2	1			-0-
05	961	N	952	-0-	-9	-0-	66	1	885	3	Y	1					1
							1	9									
06	930	N	915	-0-	-15	-0-	79	1	836	3	Y	-0-					1
07	961	N	954	-0-	-7	-0-	74	1	879	3	Y	1					2
							1	9									
08	961	N	944	-0-	-17	-0-	65	1	879	3	Y	-0-					2

RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213982 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	127	N	127	-0-	-0-	-0-	11	1	116	3	N	-0-					1
04	120	N	117	-0-	-3	-0-	11	1	106	3	N	-0-					1
05	124	N	122	-0-	-2	-0-	11	1	111	3	N	-0-					1
06	120	N	104	-0-	-16	-0-	1	1	103	3	N	-0-					1
07	124	N	105	-0-	-19	-0-	105	3			N	-0-	1	1			-0-
08	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-

DUKE WILSON 187 WELL #: 15 RRCID -> 214003 COMPL. DATE 08/12/2005 TOTAL DEPTH 9150 PERF. 5658 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	108	N	108	-0-	-0-	-0-	12	1	82	3	N	13	2	1			16
							14	9									
04	130	N	130	-0-	-0-	-0-	8	1	81	3	N	37	17	1			36
							41	9									
05	165	N	165	-0-	-0-	-0-	5	1	85	3	N	68	30	1			74
							75	9									
06	146	N	146	-0-	-0-	-0-	9	1	82	3	N	50					124
							55	9									
07	149	N	149	-0-	-0-	-0-	6	1	82	3	N	55	47	1			132
							61	9									
*08	170	N	170	-0-	-0-	-0-	71	1	79	3	N	18	48	1			102
							20	9									

VANDERSTUCKEN, JOE M. "B" WELL #: 3 RRCID -> 214004 COMPL. DATE 08/07/2005 TOTAL DEPTH 7811 PERF. 6324 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	3					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
05	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 111 WELL #: 22 RRCID -> 214018 COMPL. DATE 07/28/2005 TOTAL DEPTH 6827 PERF. 5520 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	783	N	783	-0-	-0-	-0-	59	1	724	3	N	-0-					-0-
04	624	N	624	-0-	-0-	-0-	41	1	583	3	N	-0-					-0-
05	931	N	931	-0-	-0-	-0-	67	1	864	3	N	-0-					-0-
06	930	N	930	-0-	-0-	-0-	90	1	840	3	N	-0-					-0-
07	900	N	900	-0-	-0-	-0-	109	1	791	3	N	-0-					-0-
*08	848	N	848	-0-	-0-	-0-	55	1	793	3	N	-0-					-0-

VALLANT, L.R. WELL #: 304 RRCID -> 214019 COMPL. DATE 07/20/2005 TOTAL DEPTH 8711 PERF. 6284 - 7562

03	744	N	721	-0-	-23	-0-	39	1	593	2	N	-0-					-0-
							89	3									
04	695	N	695	-0-	-0-	-0-	40	1	590	2	N	-0-					-0-
							65	3									
05	723	N	723	-0-	-0-	-0-	45	1	528	2	N	-0-					-0-
							150	3									
06	690	N	688	-0-	-2	-0-	48	1	599	2	N	-0-					-0-
							41	3									
07	713	N	713	-0-	-0-	-0-	41	1	291	2	N	-0-					-0-
							381	3									
08	713	N	712	-0-	-1	-0-	41	1	671	3	N	-0-					-0-

SHURLEY RR 1C WELL #: 1 RRCID -> 214028 COMPL. DATE 08/06/2005 TOTAL DEPTH 7950 PERF. 5428 - 6670

03	496	N	358	-0-	-138	-0-	24	1	334	3	N	-0-	1	1			1
04	607	N	607	-0-	-0-	-0-	40	1	566	3	N	1	1	1			1
							1	9									
05	532	N	532	-0-	-0-	-0-	45	1	487	3	N	-0-					1
06	474	N	474	-0-	-0-	-0-	35	1	439	3	N	-0-					1
07	620	N	458	-0-	-162	-0-	31	1	427	3	N	-0-	1	1			-0-
08	527	N	401	-0-	-126	-0-	29	1	372	3	N	-0-					-0-

HILL-VALLIANT, L.R. "A" WELL #: 4 RRCID -> 214030 COMPL. DATE 06/17/2005 TOTAL DEPTH 8698 PERF. 6324 - 7620

03	573	N	573	-0-	-0-	-0-	31	1	471	2	N	-0-					-0-
							71	3									
04	545	N	545	-0-	-0-	-0-	31	1	463	2	N	-0-					-0-
							51	3									
05	589	N	589	-0-	-0-	-0-	37	1	430	2	N	-0-					-0-
							122	3									
06	540	N	524	-0-	-16	-0-	37	1	456	2	N	-0-					-0-
							31	3									
07	558	N	554	-0-	-4	-0-	32	1	226	2	N	-0-					-0-
							296	3									
08	589	N	552	-0-	-37	-0-	32	1	520	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 11 RRCID -> 214031 COMPL. DATE 06/29/2005 TOTAL DEPTH 8571 PERF. 6330 - 7606

03	161	N	161	-0-	-0-	-0-	9	1	132	2	N	-0-					-0-
							20	3									
04	162	N	162	-0-	-0-	-0-	9	1	138	2	N	-0-					-0-
							15	3									
05	200	N	200	-0-	-0-	-0-	13	1	146	2	N	-0-					-0-
							41	3									
06	177	N	177	-0-	-0-	-0-	12	1	154	2	N	-0-					-0-
							11	3									
07	158	N	158	-0-	-0-	-0-	9	1	65	2	N	-0-					-0-
							84	3									
08	155	N	153	-0-	-2	-0-	9	1	144	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 12 RRCID -> 214033 COMPL. DATE 06/18/2005 TOTAL DEPTH 8718 PERF. 6281 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	388	N	388	-0-	-0-	-0-	21	1	319	2	N	-0-					-0-
							48	3									
04	360	N	353	-0-	-7	-0-	20	1	300	2	N	-0-					-0-
							33	3									
05	372	N	350	-0-	-22	-0-	22	1	256	2	N	-0-					-0-
							72	3									
06	390	N	364	-0-	-26	-0-	26	1	316	2	N	-0-					-0-
							22	3									
07	372	N	358	-0-	-14	-0-	21	1	146	2	N	-0-					-0-
							191	3									
*08	344	N	344	-0-	-0-	-0-	20	1	324	3	N	-0-					-0-

WILSON, DUKE WELL #: 1602 RRCID -> 214034 COMPL. DATE 07/23/2005 TOTAL DEPTH 8200 PERF. 5120 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	357	N	357	-0-	-0-	-0-	23	1	334	3	N	-0-					-0-
04	344	N	344	-0-	-0-	-0-	21	1	323	3	N	-0-					-0-
05	359	N	359	-0-	-0-	-0-	22	1	337	3	N	-0-					-0-
06	360	N	347	-0-	-13	-0-	22	1	325	3	N	-0-					-0-
07	359	N	359	-0-	-0-	-0-	25	1	334	3	N	-0-					-0-
08	372	N	355	-0-	-17	-0-	25	1	330	3	N	-0-					-0-

MAYER RANCH "M" WELL #: 1204 RRCID -> 214038 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	394	-0-	-412	-0-	28	1	365	3	N	1	1	1			1
							1	9									
04	720	N	422	-0-	-298	-0-	39	1	382	3	N	1	1	1			1
							1	9									
05	620	N	411	-0-	-209	-0-	37	1	373	3	N	1	1	1			1
							1	9									
06	390	N	361	-0-	-29	-0-	34	1	327	3	N	-0-					1
07	434	N	354	-0-	-80	-0-	37	1	317	3	N	-0-					1
*08	494	N	494	-0-	-0-	-0-	78	1	416	3	N	-0-					1

MAYFIELD 39 WELL #: 24 RRCID -> 214044 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	186	-0-	-0-	-0-	13	1	173	3	Y	-0-					-0-
04	180	N	178	-0-	-2	-0-	12	1	166	3	Y	-0-					-0-
05	186	N	178	-0-	-8	-0-	12	1	166	3	Y	-0-					-0-
06	180	N	170	-0-	-10	-0-	15	1	155	3	Y	-0-					-0-
07	186	N	175	-0-	-11	-0-	14	1	161	3	Y	-0-					-0-
08	186	N	172	-0-	-14	-0-	12	1	160	3	Y	-0-					-0-

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214049 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	58	-0-	-4	-0-	4	1	51	3	N	3	3	1			6
							3	9									
04	60	N	45	-0-	-15	-0-	4	1	41	3	N	-0-	2	1			4
05	83	N	83	-0-	-0-	-0-	7	1	75	3	N	1	3	1			2
							1	9									
06	72	N	72	-0-	-0-	-0-	7	1	64	3	N	1					3
							1	9									
07	92	N	92	-0-	-0-	-0-	10	1	81	3	N	1	1	1			3
							1	9									
08	93	N	81	-0-	-12	-0-	13	1	68	3	N	-0-	1	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214053 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	653	N	653	-0-	-0-	-0-	35	1	537	2	N	-0-					9
							81	3									
04	630	N	627	-0-	-3	-0-	36	1	532	2	N	-0-					9
							59	3									
05	651	N	644	-0-	-7	-0-	40	1	471	2	N	-0-					9
							133	3									
06	630	N	556	-0-	-74	-0-	39	1	484	2	N	-0-					9
							33	3									
07	651	N	643	-0-	-8	-0-	37	1	263	2	N	-0-					9
							343	3									
08	651	N	634	-0-	-17	-0-	36	1	598	3	N	-0-					9

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214056 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	327	-0-	-14	-0-	24	1	303	3	N	-0-					1
04	330	N	325	-0-	-5	-0-	30	1	295	3	N	-0-					1
05	341	N	332	-0-	-9	-0-	30	1	301	3	N	1	1	1			1
							1	9									
06	330	N	319	-0-	-11	-0-	30	1	289	3	N	-0-					1
07	341	N	328	-0-	-13	-0-	35	1	293	3	N	-0-					1
08	341	N	322	-0-	-19	-0-	51	1	271	3	N	-0-					1

MAYER, MINNIE H. "A" WELL #: 103 RRCID -> 214435 COMPL. DATE 08/26/2005 TOTAL DEPTH 8125 PERF. 6402 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	74	-0-	-143	-0-	3	1	71	3	N	-0-					-0-
04	180	N	123	-0-	-57	-0-	7	1	116	3	N	-0-					-0-
05	186	N	165	-0-	-21	-0-	11	1	154	3	N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	11	1	190	3	N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	11	1	182	3	N	-0-					-0-
*08	187	N	187	-0-	-0-	-0-	8	1	179	3	N	-0-					-0-

SHURLEY RR 8 WELL #: 3 RRCID -> 214439 COMPL. DATE 08/14/2005 TOTAL DEPTH 7800 PERF. 5250 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	380	-0-	-85	-0-	25	1	354	3	N	1	1	1			1
							1	9									
04	450	N	228	-0-	-222	-0-	15	1	213	3	N	-0-					1
05	496	N	195	-0-	-301	-0-	16	1	179	3	N	-0-					1
06	360	N	226	-0-	-134	-0-	17	1	209	3	N	-0-					1
07	428	N	428	-0-	-0-	-0-	29	1	399	3	N	-0-	1	1			-0-
*08	528	N	528	-0-	-0-	-0-	39	1	489	3	N	-0-					-0-

CANYON RANCH WELL #: 1055S RRCID -> 214443 COMPL. DATE 08/05/2005 TOTAL DEPTH 6866 PERF. 6292 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1126	-0-	-52	-0-	1126	3			N	-0-					1
04	1110	N	1091	-0-	-19	-0-	1091	3			N	-0-					1
05	1147	N	1120	-0-	-27	-0-	1120	3			N	-0-					1
06	1080	N	1073	-0-	-7	-0-	1073	3			N	-0-					1
07	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					1
08	1116	N	1115	-0-	-1	-0-	1115	3			N	-0-					1

ARCO-PHILLIPS WELL #: 2310 RRCID -> 214444 COMPL. DATE 09/01/2005 TOTAL DEPTH 9250 PERF. 8582 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21	N	21	-0-	-0-	-0-	2	1	19	2	Y	-0-					-0-
04	6	N	6	-0-	-0-	-0-	1	1	5	2	Y	-0-					-0-
05	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE "B" WELL #: 3 RRCID -> 214469 COMPL. DATE 09/18/2005 TOTAL DEPTH 7712 PERF. 6178 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	159	N	159	-0-	-0-	-0-	14	1	145	3	N	-0-					-0-
04	150	N	148	-0-	-2	-0-	14	1	134	3	N	-0-					-0-
05	155	N	154	-0-	-1	-0-	14	1	140	3	N	-0-					-0-
06	150	N	128	-0-	-22	-0-	2	1	126	3	N	-0-					-0-
07	155	N	119	-0-	-36	-0-	119	3			N	-0-					-0-
08	155	N	115	-0-	-40	-0-	115	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 6 RRCID -> 214472 COMPL. DATE 08/21/2005 TOTAL DEPTH 8168 PERF. 6710 - 6954

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 5 RRCID -> 214473 COMPL. DATE 09/24/2005 TOTAL DEPTH 8133 PERF. 6711 - 7116

03	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214476 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

03	164	N	164	-0-	-0-	-0-	9	1	155	3	N	-0-	1	1			-0-
04	159	N	159	-0-	-0-	-0-	10	1	149	3	N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	16	1	148	3	N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	17	1	141	3	N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	17	1	144	3	N	-0-					-0-
*08	158	N	158	-0-	-0-	-0-	16	1	142	3	N	-0-					-0-

SHURLEY RR 5 WELL #: 2 RRCID -> 214478 COMPL. DATE 08/03/2005 TOTAL DEPTH 7900 PERF. 5540 - 7786

03	1271	N	1017	-0-	-254	-0-	67	1	949	3	N	1	1	1			2
							1	9									
04	1282	N	1282	-0-	-0-	-0-	85	1	1197	3	N	-0-	1	1			1
05	1302	N	1219	-0-	-83	-0-	102	1	1117	3	N	-0-					1
06	1166	N	1166	-0-	-0-	-0-	86	1	1080	3	N	-0-					1
07	1302	N	1114	-0-	-188	-0-	75	1	1039	3	N	-0-	1	1			-0-
08	1209	N	1171	-0-	-38	-0-	86	1	1085	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR 'C' WELL #: 5 RRCID -> 215033 COMPL. DATE 10/20/2005 TOTAL DEPTH 8125 PERF. 6586 - 7070

03	201	N	201	-0-	-0-	-0-	11	1	190	3	N	-0-	1	1			-0-
04	199	N	199	-0-	-0-	-0-	13	1	186	3	N	-0-					-0-
05	212	N	212	-0-	-0-	-0-	20	1	192	3	N	-0-					-0-
06	208	N	208	-0-	-0-	-0-	23	1	185	3	N	-0-					-0-
07	217	N	213	-0-	-4	-0-	22	1	191	3	N	-0-					-0-
08	217	N	211	-0-	-6	-0-	21	1	190	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 20 RRCID -> 215036 COMPL. DATE 10/23/2005 TOTAL DEPTH 8906 PERF. 6286 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1443	N	1443	-0-	-0-	-0-	77	1	1187	2	N	-0-					5
							179	3									
04	1440	N	1407	-0-	-33	-0-	81	1	1194	2	N	-0-					5
							132	3									
05	1478	N	1478	-0-	-0-	-0-	93	1	1079	2	N	-0-					5
							306	3									
06	1410	N	1281	-0-	-129	-0-	90	1	1114	2	N	-0-					5
							77	3									
07	1467	N	1467	-0-	-0-	-0-	85	1	599	2	N	-0-					5
							783	3									
08	1488	N	1430	-0-	-58	-0-	82	1	1348	3	N	-0-					5

SHURLEY RR 1A WELL #: 2 RRCID -> 215040 COMPL. DATE 10/21/2005 TOTAL DEPTH 7500 PERF. 5570 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	316	N	316	-0-	-0-	-0-	21	1	295	3	N	-0-					-0-
04	540	N	255	-0-	-285	-0-	17	1	238	3	N	-0-					-0-
05	589	N	261	-0-	-328	-0-	22	1	239	3	N	-0-					-0-
06	300	N	282	-0-	-18	-0-	21	1	261	3	N	-0-					-0-
07	279	N	18	-0-	-261	-0-	1	1	17	3	N	-0-					-0-
08	248	N	222	-0-	-26	-0-	16	1	204	3	N	2	1	1			1
							2	9									

SHURLEY RR 7 WELL #: 2 RRCID -> 215043 COMPL. DATE 11/05/2005 TOTAL DEPTH 7000 PERF. 5396 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	368	-0-	-4	-0-	24	1	344	3	N	-0-					-0-
04	413	N	413	-0-	-0-	-0-	27	1	385	3	N	1					1
							1	9									
05	388	N	388	-0-	-0-	-0-	32	1	353	3	N	3	1	1			3
							3	9									
06	360	N	334	-0-	-26	-0-	24	1	307	3	N	3	3	1			3
							3	9									
07	434	N	304	-0-	-130	-0-	20	1	281	3	N	3					6
							3	9									
08	403	N	269	-0-	-134	-0-	19	1	246	3	N	4	4	1	1	8	5
							4	9									

VALLIANT, L. R. WELL #: 13 RRCID -> 215058 COMPL. DATE 10/12/2005 TOTAL DEPTH 8919 PERF. 6328 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	421	-0-	-106	-0-	23	1	346	2	N	-0-					-0-
							52	3									
04	480	N	405	-0-	-75	-0-	23	1	344	2	N	-0-					-0-
							38	3									
05	465	N	434	-0-	-31	-0-	27	1	317	2	N	-0-					-0-
							90	3									
06	420	N	413	-0-	-7	-0-	29	1	359	2	N	-0-					-0-
							25	3									
07	434	N	434	-0-	-0-	-0-	25	1	177	2	N	-0-					-0-
							232	3									
08	434	N	434	-0-	-0-	-0-	25	1	409	3	N	-0-					-0-

WILSON, DUKE WELL #: 1769 RRCID -> 215076 COMPL. DATE 10/26/2005 TOTAL DEPTH 8550 PERF. 5360 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	X	1540	-0-	-10	-0-	97	1	1443	3	N	-0-					1
04	1500	X	1392	-0-	-108	-0-	84	1	1308	3	N	-0-	1	1			-0-
05	1484	N	1484	-0-	-0-	-0-	90	1	1394	3	N	-0-					-0-
06	1500	N	1437	-0-	-63	-0-	93	1	1344	3	N	-0-					-0-
07	1426	N	1422	-0-	-4	-0-	98	1	1324	3	N	-0-					-0-
*08	1574	N	1574	-0-	-0-	-0-	112	1	1462	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 7 WELL #: 3 RRCID -> 215078 COMPL. DATE 11/03/2005 TOTAL DEPTH 7039 PERF. 5530 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	257	-0-	-53	-0-	13	1	180	3	N	58	53	1			91
							64	9									
04	294	N	294	-0-	-0-	-0-	16	1	224	3	N	49	51	1			89
							54	9									
05	310	N	305	-0-	-5	-0-	24	1	264	3	N	15	46	1			58
							17	9									
06	240	N	224	-0-	-16	-0-	16	1	199	3	N	8	36	1			30
							9	9									
07	373	N	373	-0-	-0-	-0-	24	1	325	3	N	22					52
							24	9									
*08	416	N	416	-0-	-0-	-0-	28	1	349	3	N	35	34	1	7	8	46
							39	9									

SHURLEY RR 1A WELL #: 5 RRCID -> 215112 COMPL. DATE 10/27/2005 TOTAL DEPTH 7500 PERF. 5505 - 5759

03	248	N	231	-0-	-17	-0-	15	1	216	3	N	-0-					-0-
04	240	N	225	-0-	-15	-0-	15	1	210	3	N	-0-					-0-
05	248	N	225	-0-	-23	-0-	19	1	206	3	N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	16	1	200	3	N	-0-					-0-
07	248	N	224	-0-	-24	-0-	15	1	209	3	N	-0-					-0-
*08	220	N	220	-0-	-0-	-0-	16	1	204	3	N	-0-					-0-

CANYON RANCH WELL #: 1267 S RRCID -> 215114 COMPL. DATE 11/02/2005 TOTAL DEPTH 6501 PERF. 6066 - 6084

03	868	N	834	-0-	-34	-0-	101	1	733	3	N	-0-					-0-
04	840	N	795	-0-	-45	-0-	98	1	697	3	N	-0-					-0-
05	837	N	819	-0-	-18	-0-	101	1	718	3	N	-0-					-0-
06	810	N	783	-0-	-27	-0-	98	1	685	3	N	-0-					-0-
07	837	N	809	-0-	-28	-0-	101	1	708	3	N	-0-					-0-
08	806	N	790	-0-	-16	-0-	101	1	689	3	N	-0-					-0-

SHURLEY RR 1E WELL #: 6 RRCID -> 215115 COMPL. DATE 10/14/2005 TOTAL DEPTH 7058 PERF. 5328 - 6446

03	496	N	469	-0-	-27	-0-	31	1	438	3	N	-0-	1	1			-0-
04	482	N	482	-0-	-0-	-0-	32	1	450	3	N	-0-					-0-
05	527	N	521	-0-	-6	-0-	44	1	477	3	N	-0-					-0-
06	450	N	448	-0-	-2	-0-	33	1	415	3	N	-0-					-0-
07	496	N	465	-0-	-31	-0-	31	1	434	3	N	-0-					-0-
08	527	N	485	-0-	-42	-0-	36	1	449	3	N	-0-					-0-

WILSON, DUKE WELL #: 1777 RRCID -> 215116 COMPL. DATE 10/26/2005 TOTAL DEPTH 8350 PERF. 5101 - 7650

03	665	N	665	-0-	-0-	-0-	42	1	623	3	N	-0-					-0-
04	570	N	556	-0-	-14	-0-	33	1	523	3	N	-0-					-0-
05	576	N	576	-0-	-0-	-0-	35	1	541	3	N	-0-					-0-
06	630	N	556	-0-	-74	-0-	36	1	520	3	N	-0-					-0-
07	589	N	571	-0-	-18	-0-	39	1	532	3	N	-0-					-0-
08	589	N	538	-0-	-51	-0-	38	1	500	3	N	-0-					-0-

WILSON, DUKE WELL #: 1767 RRCID -> 215219 COMPL. DATE 10/12/2005 TOTAL DEPTH 8350 PERF. 5180 - 7446

03	1065	N	1065	-0-	-0-	-0-	67	1	998	3	N	-0-					-0-
04	1101	N	1101	-0-	-0-	-0-	66	1	1035	3	N	-0-					-0-
05	1084	N	1084	-0-	-0-	-0-	66	1	1018	3	N	-0-					-0-
06	1185	N	1185	-0-	-0-	-0-	77	1	1108	3	N	-0-					-0-
07	1204	N	1204	-0-	-0-	-0-	83	1	1121	3	N	-0-					-0-
*08	1158	N	1158	-0-	-0-	-0-	82	1	1076	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST C WELL #: 16 RRCID -> 215238 COMPL. DATE 11/04/2005 TOTAL DEPTH 8750 PERF. 6416 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	230	N	230	-0-	-0-	-0-	20	1	210	3	N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	21	1	209	3	N	-0-					-0-
05	248	N	235	-0-	-13	-0-	21	1	214	3	N	-0-					-0-
06	210	N	180	-0-	-30	-0-	2	1	178	3	N	-0-					-0-
07	248	N	202	-0-	-46	-0-	202	3			N	-0-					-0-
08	248	N	196	-0-	-52	-0-	196	3			N	-0-					-0-

CANYON RANCH WELL #: 104S RRCID -> 215239 COMPL. DATE 10/22/2005 TOTAL DEPTH 4525 PERF. 2756 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY RR 1A WELL #: 8 RRCID -> 215240 COMPL. DATE 10/30/2005 TOTAL DEPTH 7850 PERF. 5638 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	522	-0-	-129	-0-	34	1	488	3	N	-0-	1	1			-0-
04	665	N	665	-0-	-0-	-0-	44	1	621	3	N	-0-					-0-
05	651	N	625	-0-	-26	-0-	52	1	573	3	N	-0-					-0-
06	600	N	600	-0-	-0-	-0-	44	1	556	3	N	-0-					-0-
07	682	N	562	-0-	-120	-0-	38	1	524	3	N	-0-					-0-
08	620	N	601	-0-	-19	-0-	44	1	554	3	N	3	1	1			2
							3	9									

CANYON RANCH 115 WELL #: 20S RRCID -> 215260 COMPL. DATE 10/18/2005 TOTAL DEPTH 6603 PERF. 4708 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215262 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	420	-0-	-14	-0-	37	1	383	3	N	-0-					1
04	405	N	405	-0-	-0-	-0-	37	1	368	3	N	-0-					1
05	436	N	436	-0-	-0-	-0-	39	1	397	3	N	-0-					1
06	420	N	380	-0-	-40	-0-	5	1	375	3	N	-0-					1
07	434	N	409	-0-	-25	-0-	409	3			N	-0-	1	1			-0-
08	434	N	373	-0-	-61	-0-	373	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215303 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	888	N	888	-0-	-0-	-0-	49	1	837	3	N	2	1	1	1	8	3
							2	9									
04	840	N	813	-0-	-27	-0-	52	1	760	3	N	1	1	1			3
							1	9									
05	837	N	735	-0-	-102	-0-	70	1	664	3	N	1	1	1	1	8	2
							1	9									
06	870	N	663	-0-	-207	-0-	72	1	591	3	N	-0-	1	1			1
07	1041	N	1041	-0-	-0-	-0-	108	1	932	3	N	1					2
							1	9									
*08	1005	N	1005	-0-	-0-	-0-	101	1	904	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215331 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	1023	-0-	-0-	-0-	89	1	932	3	N	2					4
							2	9									
04	990	N	952	-0-	-38	-0-	88	1	864	3	N	-0-					4
05	1054	N	961	-0-	-93	-0-	86	1	875	3	N	-0-					4
06	990	N	871	-0-	-119	-0-	11	1	858	3	N	2					6
							2	9									
07	1180	N	1180	-0-	-0-	-0-	1178	3	2	9	N	2	5	1			3
08	961	N	947	-0-	-14	-0-	947	3			N	-0-					3

MAYER, EDWIN S. JR. "E" WELL #: 21 RRCID -> 215362 COMPL. DATE 09/11/2005 TOTAL DEPTH 8134 PERF. 7031 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	78	-0-	-15	-0-	5	1	73	3	N	-0-					-0-
04	90	N	76	-0-	-14	-0-	6	1	70	3	N	-0-					-0-
05	93	N	77	-0-	-16	-0-	6	1	71	3	N	-0-					-0-
06	90	N	74	-0-	-16	-0-	6	1	68	3	N	-0-					-0-
07	93	N	75	-0-	-18	-0-	6	1	69	3	N	-0-					-0-
*08	76	N	76	-0-	-0-	-0-	6	1	70	3	N	-0-					-0-

SHURLEY RR 5 WELL #: 3 RRCID -> 215371 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	27	-0-	-500	-0-	2	1	25	3	N	-0-	1	1			-0-
04	390	N	15	-0-	-375	-0-	1	1	14	3	N	-0-					-0-
05	341	N	12	-0-	-329	-0-	1	1	11	3	N	-0-					-0-
06	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
07	151	N	151	-0-	-0-	-0-	10	1	141	3	N	-0-					-0-
*08	682	N	682	-0-	-0-	-0-	50	1	632	3	N	-0-					-0-

MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215379 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	239	-0-	-195	-0-	17	1	213	3	N	8	6	1			15
							9	9									
04	390	N	209	-0-	-181	-0-	19	1	180	3	N	9	6	1	1	8	17
							10	9									
05	403	N	153	-0-	-250	-0-	14	1	139	3	N	-0-	10	1			7
06	240	N	148	-0-	-92	-0-	14	1	132	3	N	2					9
							2	9									
07	217	N	202	-0-	-15	-0-	21	1	177	3	N	4	4	1			9
							4	9									
*08	192	N	192	-0-	-0-	-0-	30	1	159	3	N	3	4	1			8
							3	9									

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215383 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	188	N	188	-0-	-0-	-0-	14	1	174	3	N	-0-					-0-
04	210	N	192	-0-	-18	-0-	18	1	173	3	N	1					1
							1	9									
05	186	N	141	-0-	-45	-0-	13	1	128	3	N	-0-					1
06	180	N	49	-0-	-131	-0-	5	1	44	3	N	-0-					1
07	186	N	108	-0-	-78	-0-	11	1	97	3	N	-0-	1	1			-0-
*08	173	N	173	-0-	-0-	-0-	27	1	146	3	N	-0-					-0-

SHURLEY RR 4A WELL #: 1 RRCID -> 215385 COMPL. DATE 07/03/2005 TOTAL DEPTH 8613 PERF. 5710 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	416	-0-	-18	-0-	27	1	389	3	N	-0-	1	1			-0-
04	434	N	434	-0-	-0-	-0-	29	1	405	3	N	-0-					-0-
05	465	N	431	-0-	-34	-0-	36	1	395	3	N	-0-					-0-
06	418	N	418	-0-	-0-	-0-	31	1	387	3	N	-0-					-0-
07	434	N	428	-0-	-6	-0-	29	1	399	3	N	-0-					-0-
08	434	N	428	-0-	-6	-0-	31	1	397	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4B WELL #: 1 RRCID -> 215388 COMPL. DATE 08/20/2005 TOTAL DEPTH 7100 PERF. 5554 - 6027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	461	-0-	-221	-0-	30	1	430	3	N	1	1	1			1
							1	9									
04	624	N	624	-0-	-0-	-0-	42	1	582	3	N	-0-	1	1			-0-
05	558	N	521	-0-	-37	-0-	44	1	477	3	N	-0-					-0-
06	493	N	493	-0-	-0-	-0-	36	1	457	3	N	-0-					-0-
07	651	N	484	-0-	-167	-0-	33	1	451	3	N	-0-					-0-
*08	970	N	970	-0-	-0-	-0-	71	1	899	3	N	-0-					-0-

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 215390 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

03	375	N	375	-0-	-0-	-0-	27	1	348	3	N	-0-					-0-
04	375	N	375	-0-	-0-	-0-	35	1	340	3	N	-0-					-0-
05	388	N	388	-0-	-0-	-0-	35	1	353	3	N	-0-					-0-
06	380	N	380	-0-	-0-	-0-	36	1	344	3	N	-0-					-0-
07	403	N	395	-0-	-8	-0-	42	1	353	3	N	-0-					-0-
08	403	N	390	-0-	-13	-0-	62	1	328	3	N	-0-					-0-

MAYFIELD 32 WELL #: 14 RRCID -> 215391 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

03	279	N	275	-0-	-4	-0-	19	1	256	3	Y	-0-					-0-
04	270	N	263	-0-	-7	-0-	18	1	245	3	Y	-0-					-0-
05	279	N	256	-0-	-23	-0-	18	1	238	3	Y	-0-					-0-
06	270	N	234	-0-	-36	-0-	20	1	214	3	Y	-0-					-0-
07	279	N	243	-0-	-36	-0-	19	1	224	3	Y	-0-					-0-
08	248	N	239	-0-	-9	-0-	17	1	222	3	Y	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 6025 RRCID -> 215392 COMPL. DATE 08/24/2005 TOTAL DEPTH 9450 PERF. 8758 - 9158

03	162	N	162	-0-	-0-	-0-	108	1	54	2	Y	-0-					-0-
04	124	N	124	-0-	-0-	-0-	101	1	23	2	Y	-0-					-0-
05	155	N	131	-0-	-24	-0-	106	1	25	2	Y	-0-					-0-
06	150	N	112	-0-	-38	-0-	100	1	12	2	Y	-0-					-0-
07	130	N	130	-0-	-0-	-0-	105	1	25	2	Y	-0-					-0-
*08	125	N	125	-0-	-0-	-0-	104	1	21	2	Y	-0-					-0-

SHURLEY RR 4A WELL #: 3 RRCID -> 215404 COMPL. DATE 09/01/2005 TOTAL DEPTH 7100 PERF. 5492 - 6768

03	775	N	667	-0-	-108	-0-	44	1	623	3	N	-0-	1	1			1
04	726	N	726	-0-	-0-	-0-	48	1	677	3	N	1	1	1			1
							1	9									
05	775	N	724	-0-	-51	-0-	61	1	663	3	N	-0-					1
06	693	N	693	-0-	-0-	-0-	51	1	642	3	N	-0-					1
07	744	N	697	-0-	-47	-0-	47	1	650	3	N	-0-	1	1			-0-
*08	714	N	714	-0-	-0-	-0-	52	1	662	3	N	-0-					-0-

SHURLEY RR 6 WELL #: 1 RRCID -> 215406 COMPL. DATE 09/04/2005 TOTAL DEPTH 7012 PERF. 5432 - 6642

03	786	N	786	-0-	-0-	-0-	52	1	734	3	N	-0-					-0-
04	802	N	802	-0-	-0-	-0-	53	1	749	3	N	-0-					-0-
05	558	N	475	-0-	-83	-0-	40	1	435	3	N	-0-					-0-
06	540	N	388	-0-	-152	-0-	29	1	359	3	N	-0-					-0-
07	558	N	366	-0-	-192	-0-	25	1	341	3	N	-0-					-0-
08	465	N	406	-0-	-59	-0-	30	1	376	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ARCO-PHILLIPS WELL #: 2308 RRCID -> 215407 COMPL. DATE 09/01/2005 TOTAL DEPTH 9300 PERF. 8595 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 37 WELL #: 11 RRCID -> 215408 COMPL. DATE 09/02/2005 TOTAL DEPTH 8000 PERF. 6356 - 6772

03	31	N	22	-0-	-9	-0-	2	1	20	3	Y	-0-					-0-
04	17	N	17	-0-	-0-	-0-	2	1	15	3	Y	-0-					-0-
05	31	N	18	-0-	-13	-0-	2	1	16	3	Y	-0-					-0-
06	30	N	16	-0-	-14	-0-	2	1	14	3	Y	-0-					-0-
07	31	N	16	-0-	-15	-0-	2	1	14	3	Y	-0-					-0-
08	31	N	16	-0-	-15	-0-	2	1	14	3	Y	-0-					-0-

SHURLEY RR 6 WELL #: 4 RRCID -> 215419 COMPL. DATE 08/27/2005 TOTAL DEPTH 7000 PERF. 5484 - 6715

03	279	N	244	-0-	-35	-0-	16	1	228	3	N	-0-					-0-
04	330	N	317	-0-	-13	-0-	21	1	296	3	N	-0-					-0-
05	341	N	323	-0-	-18	-0-	27	1	296	3	N	-0-					-0-
06	240	N	145	-0-	-95	-0-	11	1	134	3	N	-0-					-0-
07	406	N	406	-0-	-0-	-0-	27	1	379	3	N	-0-					-0-
08	310	N	264	-0-	-46	-0-	19	1	245	3	N	-0-					-0-

SHURLEY RR 9 WELL #: 1 RRCID -> 215420 COMPL. DATE 08/29/2005 TOTAL DEPTH 8030 PERF. 5422 - 6682

03	558	N	503	-0-	-55	-0-	33	1	469	3	N	1	1	1			1
							1	9									
04	671	N	671	-0-	-0-	-0-	45	1	626	3	N	-0-	1	1			-0-
05	718	N	718	-0-	-0-	-0-	60	1	658	3	N	-0-					-0-
06	676	N	676	-0-	-0-	-0-	50	1	626	3	N	-0-					-0-
07	682	N	644	-0-	-38	-0-	43	1	601	3	N	-0-					-0-
08	713	N	630	-0-	-83	-0-	46	1	584	3	N	-0-					-0-

WILSON, DUKE WELL #: 4015 RRCID -> 215421 COMPL. DATE 08/27/2005 TOTAL DEPTH 9200 PERF. 5632 - 9010

03	744	N	741	-0-	-3	-0-	47	1	693	3	N	1	2	1			2
							1	9									
04	720	N	706	-0-	-14	-0-	43	1	663	3	N	-0-	1	1			1
05	744	N	737	-0-	-7	-0-	45	1	692	3	N	-0-					1
06	720	N	719	-0-	-1	-0-	46	1	673	3	N	-0-					1
07	744	N	736	-0-	-8	-0-	51	1	685	3	N	-0-					1
08	744	N	730	-0-	-14	-0-	52	1	678	3	N	-0-					1

GRAHAM WELL #: 1 RRCID -> 215422 COMPL. DATE 06/22/2006 TOTAL DEPTH 3791 PERF. 3285 - 3318

03	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-
04	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-					-0-
05	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
07	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					-0-
08	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. "A" WELL #: 5 RRCID -> 215530 COMPL. DATE 09/17/2005 TOTAL DEPTH 7726 PERF. 7190 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	380	N	380	-0-	-0-	-0-	20	1	313	2	N	-0-					-0-
							47	3									
04	369	N	369	-0-	-0-	-0-	21	1	313	2	N	-0-					-0-
							35	3									
05	379	N	379	-0-	-0-	-0-	24	1	277	2	N	-0-					-0-
							78	3									
06	360	N	357	-0-	-3	-0-	25	1	311	2	N	-0-					-0-
							21	3									
07	378	N	378	-0-	-0-	-0-	22	1	154	2	N	-0-					-0-
							202	3									
08	372	N	372	-0-	-0-	-0-	21	1	351	3	N	-0-					-0-

CANYON RANCH WELL #: 928S RRCID -> 215539 COMPL. DATE 08/14/2005 TOTAL DEPTH 6872 PERF. 6588 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215585 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	140	-0-	-15	-0-	8	1	132	3	N	-0-					1
04	150	N	126	-0-	-24	-0-	8	1	118	3	N	-0-	1	1			-0-
05	155	N	128	-0-	-27	-0-	12	1	116	3	N	-0-					-0-
06	150	N	99	-0-	-51	-0-	11	1	88	3	N	-0-					-0-
07	124	N	92	-0-	-32	-0-	10	1	82	3	N	-0-					-0-
08	124	N	95	-0-	-29	-0-	10	1	85	3	N	-0-					-0-

CANYON RANCH WELL #: 406S RRCID -> 215751 COMPL. DATE 09/17/2005 TOTAL DEPTH 4322 PERF. 3071 - 3868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	129	-0-	-88	-0-	4	1	125	3	Y	-0-					-0-
04	150	N	77	-0-	-73	-0-	3	1	74	3	Y	-0-					-0-
05	124	N	83	-0-	-41	-0-	3	1	80	3	Y	-0-					-0-
06	120	N	53	-0-	-67	-0-	2	1	51	3	Y	-0-					-0-
07	93	N	36	-0-	-57	-0-	2	1	34	3	Y	-0-					-0-
08	93	N	2	-0-	-91	-0-	2	3			Y	-0-					-0-

SHURLEY RR 6 WELL #: 6 RRCID -> 215761 COMPL. DATE 09/29/2005 TOTAL DEPTH 7027 PERF. 5472 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	610	-0-	-134	-0-	40	1	570	3	N	-0-	1	1			1
04	805	N	805	-0-	-0-	-0-	54	1	751	3	N	-0-					1
05	880	N	880	-0-	-0-	-0-	74	1	806	3	N	-0-					1
06	711	N	711	-0-	-0-	-0-	52	1	659	3	N	-0-					1
07	744	N	544	-0-	-200	-0-	37	1	507	3	N	-0-	1	1			-0-
08	744	N	712	-0-	-32	-0-	52	1	660	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 17 RRCID -> 215764 COMPL. DATE 09/14/2005 TOTAL DEPTH 8850 PERF. 6396 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	534	N	534	-0-	-0-	-0-	29	1	439	2	N	-0-					-0-
							66	3									
04	513	N	513	-0-	-0-	-0-	29	1	436	2	N	-0-					-0-
							48	3									
05	527	N	524	-0-	-3	-0-	33	1	383	2	N	-0-					-0-
							108	3									
06	510	N	494	-0-	-16	-0-	35	1	429	2	N	-0-					-0-
							30	3									
07	527	N	521	-0-	-6	-0-	30	1	213	2	N	-0-					-0-
							278	3									
08	527	N	519	-0-	-8	-0-	30	1	489	3	N	-0-					-0-

SHURLEY RR 1E WELL #: 5 RRCID -> 215770 COMPL. DATE 09/24/2005 TOTAL DEPTH 7150 PERF. 5508 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	411	-0-	-147	-0-	27	1	384	3	N	-0-	1	1			1
04	616	N	616	-0-	-0-	-0-	41	1	575	3	N	-0-					1
05	490	N	490	-0-	-0-	-0-	41	1	449	3	N	-0-					1
06	482	N	482	-0-	-0-	-0-	35	1	447	3	N	-0-					1
07	558	N	474	-0-	-84	-0-	32	1	442	3	N	-0-	1	1			-0-
08	496	N	436	-0-	-60	-0-	32	1	404	3	N	-0-					-0-

SHURLEY RR 4C WELL #: 3 RRCID -> 215779 COMPL. DATE 10/01/2005 TOTAL DEPTH 7000 PERF. 5592 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	566	-0-	-23	-0-	37	1	528	3	N	1	1	1			1
							1	9									
04	600	N	369	-0-	-231	-0-	25	1	344	3	N	-0-					1
05	951	N	951	-0-	-0-	-0-	80	1	871	3	N	-0-					1
06	604	N	604	-0-	-0-	-0-	44	1	560	3	N	-0-					1
07	577	N	577	-0-	-0-	-0-	39	1	538	3	N	-0-	1	1			-0-
08	713	N	593	-0-	-120	-0-	43	1	550	3	N	-0-					-0-

FAWCETT, RANDEE TRUST C WELL #: 18 RRCID -> 215792 COMPL. DATE 09/25/2005 TOTAL DEPTH 8662 PERF. 6318 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	149	-0-	-6	-0-	13	1	136	3	N	-0-					-0-
04	150	N	143	-0-	-7	-0-	13	1	130	3	N	-0-					-0-
05	155	N	149	-0-	-6	-0-	13	1	136	3	N	-0-					-0-
06	150	N	130	-0-	-20	-0-	2	1	128	3	N	-0-					-0-
07	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
08	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-

CANYON RANCH WELL #: 911S RRCID -> 215794 COMPL. DATE 08/26/2005 TOTAL DEPTH 6857 PERF. 4714 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	447	-0-	-49	-0-	447	3			N	-0-					-0-
04	450	N	439	-0-	-11	-0-	439	3			N	-0-					-0-
05	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
06	420	N	407	-0-	-13	-0-	407	3			N	-0-					-0-
07	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-
*08	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-

CANYON RANCH WELL #: 1054S RRCID -> 215808 COMPL. DATE 09/10/2005 TOTAL DEPTH 6354 PERF. 4756 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4B WELL #: 2 RRCID -> 215810 COMPL. DATE 09/10/2005 TOTAL DEPTH 7450 PERF. 5508 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	324	-0-	-48	-0-	21	1	302	3	N	1	1	1			1
							1	9									
04	367	N	367	-0-	-0-	-0-	24	1	343	3	N	-0-					1
05	372	N	347	-0-	-25	-0-	29	1	318	3	N	-0-					1
06	337	N	337	-0-	-0-	-0-	25	1	312	3	N	-0-					1
07	372	N	337	-0-	-35	-0-	23	1	314	3	N	-0-	1	1			-0-
*08	346	N	346	-0-	-0-	-0-	25	1	321	3	N	-0-					-0-

SHURLEY RR 4A WELL #: 2 RRCID -> 215812 COMPL. DATE 09/29/2005 TOTAL DEPTH 7316 PERF. 5654 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	106	N	106	-0-	-0-	-0-	7	1	99	3	N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	7	1	103	3	N	-0-					-0-
05	124	N	110	-0-	-14	-0-	9	1	101	3	N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	8	1	100	3	N	-0-					-0-
07	124	N	56	-0-	-68	-0-	4	1	52	3	N	-0-					-0-
08	124	N	54	-0-	-70	-0-	4	1	50	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 23 RRCID -> 215815 COMPL. DATE 09/30/2005 TOTAL DEPTH 8811 PERF. 6512 - 8185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	642	-0-	-9	-0-	34	1	528	2	N	-0-					5
							80	3									
04	630	N	594	-0-	-36	-0-	34	1	504	2	N	-0-					5
							56	3									
05	682	N	642	-0-	-40	-0-	40	1	469	2	N	-0-					5
							133	3									
06	630	N	556	-0-	-74	-0-	39	1	484	2	N	-0-					5
							33	3									
07	640	N	640	-0-	-0-	-0-	37	1	261	2	N	-0-					5
							342	3									
08	651	N	632	-0-	-19	-0-	36	1	596	3	N	-0-					5

SHURLEY RR 1E WELL #: 3 RRCID -> 215822 COMPL. DATE 10/03/2005 TOTAL DEPTH 7200 PERF. 5576 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	409	N	409	-0-	-0-	-0-	27	1	382	3	N	-0-					-0-
04	409	N	409	-0-	-0-	-0-	27	1	382	3	N	-0-					-0-
05	434	N	310	-0-	-124	-0-	26	1	284	3	N	-0-					-0-
06	390	N	37	-0-	-353	-0-	2	1	29	3	N	5	3	1			2
							6	9									
07	434	N	31	-0-	-403	-0-	2	1	29	3	N	-0-					2
08	310	N	3	-0-	-307	-0-	3	3			N	-0-	1	1			1

SHURLEY RR 1F WELL #: 4 RRCID -> 215854 COMPL. DATE 09/07/2005 TOTAL DEPTH 7900 PERF. 5694 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	338	-0-	-3	-0-	22	1	316	3	N	-0-					-0-
04	360	N	336	-0-	-24	-0-	22	1	314	3	N	-0-					-0-
05	310	N	68	-0-	-242	-0-	6	1	62	3	N	-0-					-0-
06	330	N	18	-0-	-312	-0-	1	1	17	3	N	-0-					-0-
07	341	N	3	-0-	-338	-0-	3	3			N	-0-					-0-
08	62	N	18	-0-	-44	-0-	1	1	17	3	N	-0-					-0-

SHURLEY RR 8 WELL #: 1 RRCID -> 215855 COMPL. DATE 09/08/2005 TOTAL DEPTH 7900 PERF. 5309 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	829	-0-	-70	-0-	55	1	774	3	N	-0-	1	1			1
04	920	N	920	-0-	-0-	-0-	61	1	859	3	N	-0-					1
05	906	N	906	-0-	-0-	-0-	76	1	830	3	N	-0-					1
06	909	N	909	-0-	-0-	-0-	67	1	842	3	N	-0-					1
07	961	N	959	-0-	-2	-0-	65	1	894	3	N	-0-	1	1			-0-
*08	1120	N	1120	-0-	-0-	-0-	82	1	1038	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1059 S RRCID -> 215856 COMPL. DATE 09/09/2005 TOTAL DEPTH 6800 PERF. 4744 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 929S RRCID -> 215870 COMPL. DATE 08/12/2005 TOTAL DEPTH 6858 PERF. 4802 - 5114

03	14	N	12	-0-	-2	-0-	12	3			N	-0-					-0-
04	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
05	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
06	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
07	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
08	15	N	13	-0-	-2	-0-	13	3			N	-0-					-0-

VALLIANT, L. R. WELL #: 28 RRCID -> 215871 COMPL. DATE 09/01/2005 TOTAL DEPTH 7810 PERF. 6132 - 7448

03	280	N	280	-0-	-0-	-0-	15	1	230	2	N	-0-					-0-
							35	3									
04	270	N	264	-0-	-6	-0-	15	1	224	2	N	-0-					-0-
							25	3									
05	279	N	277	-0-	-2	-0-	17	1	203	2	N	-0-					-0-
							57	3									
06	270	N	266	-0-	-4	-0-	19	1	231	2	N	-0-					-0-
							16	3									
07	326	N	326	-0-	-0-	-0-	19	1	133	2	N	-0-					-0-
							174	3									
*08	315	N	315	-0-	-0-	-0-	18	1	297	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 1 RRCID -> 215872 COMPL. DATE 09/16/2005 TOTAL DEPTH 7390 PERF. 5560 - 7252

03	527	N	457	-0-	-70	-0-	30	1	427	3	N	-0-					-0-
04	515	N	515	-0-	-0-	-0-	34	1	481	3	N	-0-					-0-
05	527	N	515	-0-	-12	-0-	43	1	472	3	N	-0-					-0-
06	500	N	500	-0-	-0-	-0-	37	1	463	3	N	-0-					-0-
07	527	N	505	-0-	-22	-0-	34	1	471	3	N	-0-					-0-
08	527	N	506	-0-	-21	-0-	37	1	469	3	N	-0-					-0-

ARCO-PHILLIPS WELL #: 2309 RRCID -> 215875 COMPL. DATE 09/24/2005 TOTAL DEPTH 9400 PERF. 8690 - 9276

03	132	N	132	-0-	-0-	-0-	15	1	117	2	Y	-0-					-0-
04	130	N	130	-0-	-0-	-0-	17	1	113	2	Y	-0-					-0-
05	131	N	131	-0-	-0-	-0-	21	1	110	2	Y	-0-					-0-
06	128	N	128	-0-	-0-	-0-	20	1	108	2	Y	-0-					-0-
07	129	N	129	-0-	-0-	-0-	16	1	113	2	Y	-0-					-0-
*08	127	N	127	-0-	-0-	-0-	16	1	111	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1835 RRCID -> 215876 COMPL. DATE 09/25/2005 TOTAL DEPTH 8950 PERF. 7360 - 8800

03	62	N	44	-0-	-18	-0-	3	1	41	3	N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
*08	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 7 RRCID -> 215877 COMPL. DATE 09/15/2005 TOTAL DEPTH 7516 PERF. 5568 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12	N	6	-0-	-6	-0-	6	3			N	-0-					-0-
04	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
05	31	N	11	-0-	-20	-0-	1	1	10	3	N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
07	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
*08	208	N	208	-0-	-0-	-0-	15	1	193	3	N	-0-					-0-

HILL-FAWCETT, RANDEE "G" WELL #: 4 RRCID -> 215880 COMPL. DATE 09/18/2005 TOTAL DEPTH 7683 PERF. 6426 - 7500

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215885 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

03	558	N	549	-0-	-9	-0-	38	1	509	3	N	2	3	1			1
							2	9									
04	540	N	488	-0-	-52	-0-	36	1	451	3	N	1	1	1			1
							1	9									
05	558	N	161	-0-	-397	-0-	12	1	148	3	N	1	1	1			1
							1	9									
06	542	N	542	-0-	-0-	-0-	43	1	1	2	N	1	1	1			1
							497	3	1	9							
07	598	N	598	-0-	-0-	-0-	48	1	549	3	N	1	1	8			1
							1	9									
*08	567	N	567	-0-	-0-	-0-	47	1	519	3	N	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215890 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

03	1175	N	1175	-0-	-0-	-0-	60	1	79	2	N	1	1	1			4
							1035	3	1	9							
04	1210	N	1210	-0-	-0-	-0-	67	1	150	2	N	1	1	1			4
							992	3	1	9							
05	1178	N	1157	-0-	-21	-0-	104	1	67	2	N	-0-	1	1			3
							986	3									
06	1140	N	1092	-0-	-48	-0-	99	1	181	2	N	2	2	1	1	8	2
							810	3	2	9							
07	2179	N	2179	-0-	-0-	-0-	112	1	1100	2	N	1					3
							966	3	1	9							
*08	1496	N	1496	-0-	-0-	-0-	108	1	425	2	N	-0-	1	1			2
							963	3									

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215892 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

03	403	N	387	-0-	-16	-0-	21	1	318	2	N	-0-					-0-
							48	3									
04	390	N	372	-0-	-18	-0-	21	1	316	2	N	-0-					-0-
							35	3									
05	403	N	387	-0-	-16	-0-	24	1	283	2	N	-0-					-0-
							80	3									
06	384	N	384	-0-	-0-	-0-	27	1	334	2	N	-0-					-0-
							23	3									
07	450	N	450	-0-	-0-	-0-	26	1	184	2	N	-0-					-0-
							240	3									
*08	444	N	444	-0-	-0-	-0-	25	1	419	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 37 WELL #: 12 RRCID -> 215900 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	225	N	225	-0-	-0-	-0-	107	1	118	3	Y	-0-					-0-
04	210	N	205	-0-	-5	-0-	105	1	100	3	Y	-0-					-0-
05	221	N	221	-0-	-0-	-0-	109	1	112	3	Y	-0-					-0-
06	221	N	221	-0-	-0-	-0-	107	1	114	3	Y	-0-					-0-
07	230	N	230	-0-	-0-	-0-	109	1	121	3	Y	-0-					-0-
*08	224	N	224	-0-	-0-	-0-	108	1	116	3	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 14 RRCID -> 215917 COMPL. DATE 11/02/2005 TOTAL DEPTH 8750 PERF. 6120 - 8644

03	1000	N	1000	-0-	-0-	-0-	87	1	911	3	N	2					6
							2	9									
04	954	N	954	-0-	-0-	-0-	88	1	866	3	N	-0-					6
05	999	N	999	-0-	-0-	-0-	89	1	910	3	N	-0-					6
06	960	N	838	-0-	-122	-0-	10	1	826	3	N	2					8
							2	9									
07	992	N	878	-0-	-114	-0-	877	3	1	9	N	1	6	1			3
08	992	N	865	-0-	-127	-0-	865	3			N	-0-					3

RANDEE FAWCETT TRUST WELL #: 18 RRCID -> 215918 COMPL. DATE 09/11/2005 TOTAL DEPTH 8498 PERF. 6266 - 7530

03	415	N	415	-0-	-0-	-0-	36	1	379	3	N	-0-					-0-
04	392	N	392	-0-	-0-	-0-	36	1	356	3	N	-0-					-0-
05	434	N	412	-0-	-22	-0-	37	1	375	3	N	-0-					-0-
06	390	N	351	-0-	-39	-0-	4	1	347	3	N	-0-					-0-
07	403	N	352	-0-	-51	-0-	352	3			N	-0-					-0-
08	403	N	354	-0-	-49	-0-	354	3			N	-0-					-0-

SHURLEY RR 1F WELL #: 3 RRCID -> 215923 COMPL. DATE 10/08/2005 TOTAL DEPTH 8003 PERF. 5786 - 7638

03	589	N	484	-0-	-105	-0-	32	1	451	3	N	1	1	1			1
							1	9									
04	630	N	349	-0-	-281	-0-	23	1	326	3	N	-0-	1	1			-0-
05	620	N	563	-0-	-57	-0-	47	1	516	3	N	-0-					-0-
06	582	N	582	-0-	-0-	-0-	43	1	539	3	N	-0-					-0-
07	554	N	554	-0-	-0-	-0-	37	1	517	3	N	-0-					-0-
*08	587	N	587	-0-	-0-	-0-	43	1	544	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 5 RRCID -> 215925 COMPL. DATE 10/13/2005 TOTAL DEPTH 7259 PERF. 5628 - 6854

03	465	N	380	-0-	-85	-0-	25	1	355	3	N	-0-					-0-
04	420	N	336	-0-	-84	-0-	22	1	314	3	N	-0-					-0-
05	465	N	342	-0-	-123	-0-	29	1	313	3	N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	34	1	432	3	N	-0-					-0-
07	431	N	431	-0-	-0-	-0-	29	1	402	3	N	-0-					-0-
*08	445	N	445	-0-	-0-	-0-	33	1	412	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 2 RRCID -> 215929 COMPL. DATE 09/08/2005 TOTAL DEPTH 7300 PERF. 5682 - 6627

03	341	N	138	-0-	-203	-0-	9	1	128	3	N	1	1	1			1
							1	9									
04	210	N	186	-0-	-24	-0-	12	1	174	3	N	-0-					1
05	301	N	301	-0-	-0-	-0-	25	1	276	3	N	-0-					1
06	285	N	285	-0-	-0-	-0-	21	1	264	3	N	-0-					1
07	285	N	285	-0-	-0-	-0-	19	1	266	3	N	-0-	1	1			-0-
08	310	N	147	-0-	-163	-0-	11	1	136	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KARNES, W.H. C WELL #: 11 RRCID -> 215931 COMPL. DATE 09/26/2005 TOTAL DEPTH 9300 PERF. 8650 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	762	N	762	-0-	-0-	-0-	86	1	676	2	Y	-0-					-0-
04	750	N	724	-0-	-26	-0-	93	1	631	2	Y	-0-					-0-
05	775	N	753	-0-	-22	-0-	122	1	631	2	Y	-0-					-0-
06	750	N	731	-0-	-19	-0-	111	1	620	2	Y	-0-					-0-
07	744	N	735	-0-	-9	-0-	94	1	641	2	Y	-0-					-0-
08	744	N	714	-0-	-30	-0-	89	1	625	2	Y	-0-					-0-

HUNT 19 WELL #: 7 RRCID -> 215932 COMPL. DATE 10/07/2005 TOTAL DEPTH 9565 PERF. 8930 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	728	N	728	-0-	-0-	-0-	82	1	645	2	Y	1	1	8			-0-
							1	9									
04	690	N	669	-0-	-21	-0-	86	1	583	2	Y	-0-					-0-
05	713	N	389	-0-	-324	-0-	63	1	325	2	Y	1	1	8			-0-
							1	9									
06	690	N	540	-0-	-150	-0-	82	1	458	2	Y	-0-					-0-
07	682	N	574	-0-	-108	-0-	73	1	501	2	Y	-0-					-0-
*08	540	N	540	-0-	-0-	-0-	67	1	473	2	Y	-0-					-0-

CANYON RANCH WELL #: 103S RRCID -> 215939 COMPL. DATE 10/05/2005 TOTAL DEPTH 5600 PERF. 2896 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	337	N	337	-0-	-0-	-0-	11	1	326	3	Y	-0-					-0-
04	450	N	337	-0-	-113	-0-	12	1	325	3	Y	-0-					-0-
05	360	N	360	-0-	-0-	-0-	13	1	347	3	Y	-0-					-0-
06	330	N	318	-0-	-12	-0-	12	1	306	3	Y	-0-					-0-
07	341	N	294	-0-	-47	-0-	13	1	281	3	Y	-0-					-0-
08	372	N	296	-0-	-76	-0-	10	1	286	3	Y	-0-					-0-

HUNT 19 WELL #: 2 RRCID -> 215954 COMPL. DATE 10/07/2005 TOTAL DEPTH 9500 PERF. 8845 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	62	-0-	-0-	-0-	7	1	55	2	Y	-0-					-0-
04	60	N	60	-0-	-0-	-0-	8	1	52	2	Y	-0-					-0-
05	62	N	60	-0-	-2	-0-	10	1	50	2	Y	-0-					-0-
06	60	N	58	-0-	-2	-0-	9	1	49	2	Y	-0-					-0-
07	62	N	60	-0-	-2	-0-	8	1	52	2	Y	-0-					-0-
08	62	N	57	-0-	-5	-0-	7	1	50	2	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 804 RRCID -> 215955 COMPL. DATE 10/06/2005 TOTAL DEPTH 8038 PERF. 6526 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-
04	60	N	53	-0-	-7	-0-	3	1	50	3	N	-0-					-0-
05	62	N	46	-0-	-16	-0-	4	1	39	3	N	3	1	1			2
							3	9									
06	61	N	61	-0-	-0-	-0-	6	1	53	3	N	2	2	1			2
							2	9									
07	62	N	49	-0-	-13	-0-	5	1	42	3	N	2					4
							2	9									
*08	36	N	36	-0-	-0-	-0-	3	1	31	3	N	2	2	1			4
							2	9									

CANYON RANCH WELL #: 1131S RRCID -> 215956 COMPL. DATE 10/07/2005 TOTAL DEPTH 6812 PERF. 4405 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	48	-0-	-14	-0-	26	1	22	3	N	-0-					-0-
04	30	N	22	-0-	-8	-0-	3	1	19	3	N	-0-					-0-
05	62	N	30	-0-	-32	-0-	7	1	23	3	N	-0-					-0-
06	60	N	49	-0-	-11	-0-	29	1	20	3	N	-0-					-0-
07	59	N	59	-0-	-0-	-0-	42	1	17	3	N	-0-					-0-
*08	72	N	72	-0-	-0-	-0-	52	1	20	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER-JONES WELL #: 2003 RRCID -> 215976 COMPL. DATE 10/08/2005 TOTAL DEPTH 8306 PERF. 5902 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
04	270	N	189	-0-	-81	-0-	189	3			N	-0-					-0-
05	217	N	139	-0-	-78	-0-	139	3			N	-0-					-0-
06	360	N	264	-0-	-96	-0-	264	3			N	-0-					-0-
07	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*08	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-

FAWCETT, RANDEE TRUST C WELL #: 12 RRCID -> 215977 COMPL. DATE 10/09/2005 TOTAL DEPTH 8705 PERF. 6374 - 8600

03	258	N	258	-0-	-0-	-0-	23	1	235	3	N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	23	1	223	3	N	-0-					-0-
05	254	N	254	-0-	-0-	-0-	23	1	231	3	N	-0-					-0-
06	240	N	221	-0-	-19	-0-	3	1	218	3	N	-0-					-0-
07	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
08	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-

CANYON RANCH 105 WELL #: 10S RRCID -> 216056 COMPL. DATE 08/04/2005 TOTAL DEPTH 6800 PERF. 6210 - 6284

03	713	N	687	-0-	-26	-0-	687	3			N	-0-					1
04	690	N	662	-0-	-28	-0-	662	3			N	-0-					1
05	713	N	682	-0-	-31	-0-	682	3			N	-0-					1
06	664	N	664	-0-	-0-	-0-	664	3			N	-0-					1
07	695	N	695	-0-	-0-	-0-	695	3			N	-0-					1
08	682	N	678	-0-	-4	-0-	678	3			N	-0-					1

BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216510 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

03	434	N	419	-0-	-15	-0-	22	1	345	2	N	-0-					-0-
							52	3									
04	424	N	424	-0-	-0-	-0-	24	1	360	2	N	-0-					-0-
							40	3									
05	436	N	436	-0-	-0-	-0-	27	1	319	2	N	-0-					-0-
							90	3									
06	435	N	435	-0-	-0-	-0-	31	1	378	2	N	-0-					-0-
							26	3									
07	453	N	453	-0-	-0-	-0-	26	1	185	2	N	-0-					-0-
							242	3									
08	434	N	433	-0-	-1	-0-	25	1	408	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216668 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

03	434	N	405	-0-	-29	-0-	35	1	369	3	N	1					3
							1	9									
04	390	N	380	-0-	-10	-0-	35	1	345	3	N	-0-					3
05	434	N	400	-0-	-34	-0-	36	1	364	3	N	-0-					3
06	390	N	339	-0-	-51	-0-	4	1	335	3	N	-0-					3
07	403	N	344	-0-	-59	-0-	343	3	1	9	N	1	3	1			1
08	403	N	344	-0-	-59	-0-	344	3			N	-0-					1

CANYON RANCH WELL #: 407S RRCID -> 216690 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

03	149	N	149	-0-	-0-	-0-	5	1	144	3	Y	-0-					-0-
04	154	N	154	-0-	-0-	-0-	5	1	149	3	Y	-0-					-0-
05	134	N	134	-0-	-0-	-0-	5	1	129	3	Y	-0-					-0-
06	146	N	146	-0-	-0-	-0-	5	1	141	3	Y	-0-					-0-
07	160	N	160	-0-	-0-	-0-	7	1	153	3	Y	-0-					-0-
*08	448	N	448	-0-	-0-	-0-	15	1	433	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216765 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	143	N	143	-0-	-0-	-0-	8	1	135	3	N	-0-					1
04	135	N	135	-0-	-0-	-0-	9	1	126	3	N	-0-					1
05	124	N	91	-0-	-33	-0-	9	1	82	3	N	-0-					1
06	150	N	111	-0-	-39	-0-	12	1	99	3	N	-0-					1
07	155	N	117	-0-	-38	-0-	12	1	105	3	N	-0-	1	1			-0-
08	93	N	63	-0-	-30	-0-	6	1	57	3	N	-0-					-0-

MAYFIELD 33 WELL #: 21 RRCID -> 216768 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	397	N	397	-0-	-0-	-0-	28	1	368	3	Y	1					1
							1	9									
04	390	N	390	-0-	-0-	-0-	27	1	363	3	Y	-0-	1	1			-0-
05	408	N	408	-0-	-0-	-0-	28	1	380	3	Y	-0-					-0-
06	393	N	393	-0-	-0-	-0-	34	1	358	3	Y	1					1
							1	9									
07	407	N	407	-0-	-0-	-0-	32	1	375	3	Y	-0-					1
08	403	N	402	-0-	-1	-0-	28	1	374	3	Y	-0-					1

FRIEND, JOE ESTATE WELL #: 928 RRCID -> 216889 COMPL. DATE 10/20/2005 TOTAL DEPTH 9150 PERF. 8664 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	145	N	145	-0-	-0-	-0-	16	1	129	2	Y	-0-					-0-
04	150	N	150	-0-	-0-	-0-	19	1	131	2	Y	-0-					-0-
05	158	N	158	-0-	-0-	-0-	26	1	132	2	Y	-0-					-0-
06	153	N	153	-0-	-0-	-0-	23	1	130	2	Y	-0-					-0-
07	155	N	146	-0-	-9	-0-	19	1	127	2	Y	-0-					-0-
*08	158	N	158	-0-	-0-	-0-	20	1	138	2	Y	-0-					-0-

FIELDS 16 WELL #: 19 RRCID -> 216894 COMPL. DATE 11/19/2005 TOTAL DEPTH 6006 PERF. 5724 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	268	-0-	-11	-0-	56	1	212	3	N	-0-					12
04	275	N	275	-0-	-0-	-0-	65	1	210	3	N	-0-	7	1			5
05	279	N	259	-0-	-20	-0-	37	1	222	3	N	-0-					5
06	270	N	213	-0-	-57	-0-	34	1	179	3	N	-0-					5
07	279	N	194	-0-	-85	-0-	26	1	168	3	N	-0-					5
08	248	N	187	-0-	-61	-0-	24	1	163	3	N	-0-					5

HILL-MAYER, "UU" WELL #: 3 RRCID -> 216961 COMPL. DATE 11/23/2005 TOTAL DEPTH 7400 PERF. 6652 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	546	-0-	-12	-0-	30	1	515	3	N	1	1	1			2
							1	9									
04	540	N	492	-0-	-48	-0-	31	1	460	3	N	1	1	1			2
							1	9									
05	558	N	501	-0-	-57	-0-	48	1	453	3	N	-0-	1	1			1
06	540	N	378	-0-	-162	-0-	41	1	336	3	N	1	1	1			1
							1	9									
07	496	N	407	-0-	-89	-0-	42	1	364	3	N	1	1	8			1
							1	9									
08	496	N	398	-0-	-98	-0-	40	1	358	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. 'R' WELL #: 4 RRCID -> 216968 COMPL. DATE 10/02/2005 TOTAL DEPTH 8154 PERF. 6646 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	514	N	514	-0-	-0-	-0-	28	1	485	3	N	1	1	1			1
							1	9									
04	440	N	440	-0-	-0-	-0-	28	1	411	3	N	1	1	1			1
							1	9									
05	443	N	443	-0-	-0-	-0-	42	1	400	3	N	1	1	1			1
							1	9									
06	480	N	425	-0-	-55	-0-	46	1	378	3	N	1	1	1			1
							1	9									
07	465	N	433	-0-	-32	-0-	45	1	387	3	N	1	1	8			1
							1	9									
08	434	N	419	-0-	-15	-0-	42	1	377	3	N	-0-					1

HILL-MAYER SS WELL #: 4 RRCID -> 216969 COMPL. DATE 11/05/2005 TOTAL DEPTH 8080 PERF. 6649 - 6833

03	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
04	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-
05	31	N	28	-0-	-3	-0-	3	1	25	3	N	-0-					-0-
06	14	N	8	-0-	-6	-0-	1	1	7	3	N	-0-					-0-
07	31	N	26	-0-	-5	-0-	3	1	23	3	N	-0-					-0-
08	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					-0-

FIELDS 16 WELL #: 16 RRCID -> 216970 COMPL. DATE 11/10/2005 TOTAL DEPTH 6010 PERF. 5030 - 5736

03	372	N	323	-0-	-49	-0-	68	1	255	3	N	-0-					-0-
04	330	N	300	-0-	-30	-0-	71	1	229	3	N	-0-					-0-
05	310	N	277	-0-	-33	-0-	40	1	237	3	N	-0-					-0-
06	300	N	258	-0-	-42	-0-	41	1	217	3	N	-0-					-0-
07	310	N	267	-0-	-43	-0-	35	1	232	3	N	-0-					-0-
08	279	N	267	-0-	-12	-0-	34	1	233	3	N	-0-					-0-

HILL-MAYER, "UU" WELL #: 4X RRCID -> 216971 COMPL. DATE 11/16/2005 TOTAL DEPTH 8060 PERF. 6640 - 6904

03	15	N	12	-0-	-3	-0-	1	1	11	3	N	-0-					-0-
04	15	N	13	-0-	-2	-0-	1	1	12	3	N	-0-					-0-
05	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	20	1	177	3	N	-0-					-0-
*08	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-

FIELDS 15 WELL #: 18 RRCID -> 216974 COMPL. DATE 11/30/2005 TOTAL DEPTH 5900 PERF. 4921 - 5368

03	479	N	479	-0-	-0-	-0-	46	1	433	3	N	-0-					1
04	465	N	465	-0-	-0-	-0-	48	1	417	3	N	-0-					1
05	465	N	457	-0-	-8	-0-	47	1	410	3	N	-0-					1
06	450	N	445	-0-	-5	-0-	46	1	398	3	N	1					2
							1	9									
07	496	N	427	-0-	-69	-0-	48	1	379	3	N	-0-	1	1			1
08	465	N	431	-0-	-34	-0-	47	1	384	3	N	-0-					1

FIELDS 15 WELL #: 17 RRCID -> 216986 COMPL. DATE 11/10/2005 TOTAL DEPTH 5917 PERF. 5021 - 5641

03	744	N	686	-0-	-58	-0-	144	1	542	3	N	-0-					8
04	720	N	647	-0-	-73	-0-	153	1	494	3	N	-0-	5	1			3
05	713	N	644	-0-	-69	-0-	99	1	545	3	N	-0-					3
06	675	N	675	-0-	-0-	-0-	125	1	550	3	N	-0-					3
07	682	N	634	-0-	-48	-0-	84	1	550	3	N	-0-					3
*08	696	N	696	-0-	-0-	-0-	98	1	598	3	N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "K" WELL #: 1003 RRCID -> 216989 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	130	N	130	-0-	-0-	-0-	7	1	119	3	N	4	1	1			4
							4	9									
04	123	N	123	-0-	-0-	-0-	8	1	115	3	N	-0-	1	1			3
05	131	N	131	-0-	-0-	-0-	12	1	117	3	N	2	1	1			4
							2	9									
06	130	N	130	-0-	-0-	-0-	14	1	112	3	N	4	4	1			4
							4	9									
07	131	N	131	-0-	-0-	-0-	13	1	116	3	N	2					6
							2	9									
*08	129	N	129	-0-	-0-	-0-	13	1	114	3	N	2	3	1			5
							2	9									

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216995 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	524	-0-	-3	-0-	29	1	495	3	N	-0-	1	1			1
04	510	N	507	-0-	-3	-0-	32	1	475	3	N	-0-					1
05	530	N	530	-0-	-0-	-0-	51	1	479	3	N	-0-					1
06	511	N	511	-0-	-0-	-0-	56	1	455	3	N	-0-					1
07	527	N	515	-0-	-12	-0-	53	1	462	3	N	-0-	1	1			-0-
08	527	N	506	-0-	-21	-0-	51	1	455	3	N	-0-					-0-

MITCHELL , TOM 2 WELL #: 7 RRCID -> 217004 COMPL. DATE 09/28/2005 TOTAL DEPTH 8521 PERF. 6908 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	-0-	-0-	-93	-0-					N	-0-					1
04	90	N	-0-	-0-	-90	-0-					N	-0-					1
05	100	N	100	-0-	-0-	-0-	9	1	91	3	N	-0-					1
06	96	N	96	-0-	-0-	-0-	9	1	87	3	N	-0-					1
07	171	N	171	-0-	-0-	-0-	18	1	153	3	N	-0-					1
08	93	N	86	-0-	-7	-0-	14	1	72	3	N	-0-					1

WILSON, DUKE WELL #: 1775 RRCID -> 217005 COMPL. DATE 12/14/2005 TOTAL DEPTH 8350 PERF. 5170 - 8299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3162	X	2979	-0-	-183	-0-	188	1	2791	3	N	-0-	1	1			1
04	3060	X	2902	-0-	-158	-0-	175	1	2727	3	N	-0-					1
05	3100	X	3036	-0-	-64	-0-	184	1	2852	3	N	-0-					1
06	2966	X	2966	-0-	-0-	-0-	192	1	2774	3	N	-0-					1
07	3042	X	3042	-0-	-0-	-0-	209	1	2833	3	N	-0-	1	1			-0-
08	3038	X	3004	-0-	-34	-0-	214	1	2790	3	N	-0-					-0-

SHURLEY RR 10 WELL #: 1 RRCID -> 217006 COMPL. DATE 12/08/2005 TOTAL DEPTH 7600 PERF. 5782 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	230	N	230	-0-	-0-	-0-	15	1	215	3	N	-0-					-0-
04	270	N	184	-0-	-86	-0-	12	1	172	3	N	-0-					-0-
05	217	N	168	-0-	-49	-0-	14	1	154	3	N	-0-					-0-
06	210	N	151	-0-	-59	-0-	11	1	140	3	N	-0-					-0-
07	186	N	136	-0-	-50	-0-	9	1	127	3	N	-0-					-0-
*08	231	N	231	-0-	-0-	-0-	17	1	214	3	N	-0-					-0-

SHURLEY RR9 WELL #: 3 RRCID -> 217007 COMPL. DATE 11/14/2005 TOTAL DEPTH 8047 PERF. 5422 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	328	-0-	-13	-0-	22	1	306	3	N	-0-					-0-
04	330	N	324	-0-	-6	-0-	22	1	302	3	N	-0-					-0-
05	341	N	323	-0-	-18	-0-	27	1	296	3	N	-0-					-0-
06	330	N	314	-0-	-16	-0-	23	1	291	3	N	-0-					-0-
07	341	N	322	-0-	-19	-0-	22	1	300	3	N	-0-					-0-
*08	322	N	322	-0-	-0-	-0-	24	1	298	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 60 WELL #: 14 RRCID -> 217026 COMPL. DATE 12/09/2005 TOTAL DEPTH 5715 PERF. 4524 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	598	-0-	-53	-0-	598	3			Y	-0-					6
04	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					6
05	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					6
06	679	N	679	-0-	-0-	-0-	679	3			Y	-0-					6
07	704	N	704	-0-	-0-	-0-	704	3			Y	-0-					6
*08	696	N	696	-0-	-0-	-0-	696	3			Y	-0-					6

SHURLEY RR 2A WELL #: 2 RRCID -> 217028 COMPL. DATE 11/30/2005 TOTAL DEPTH 8100 PERF. 5758 - 7816

03	527	N	499	-0-	-28	-0-	33	1	465	3	N	1	1	1			1
							1	9									
04	540	N	527	-0-	-13	-0-	35	1	492	3	N	-0-					1
05	563	N	563	-0-	-0-	-0-	47	1	516	3	N	-0-					1
06	563	N	563	-0-	-0-	-0-	41	1	522	3	N	-0-					1
07	558	N	528	-0-	-30	-0-	36	1	492	3	N	-0-	1	1			-0-
*08	603	N	603	-0-	-0-	-0-	44	1	559	3	N	-0-					-0-

SHURLEY RR 10 WELL #: 2 RRCID -> 217029 COMPL. DATE 11/30/2005 TOTAL DEPTH 7854 PERF. 6974 - 7820

03	620	N	437	-0-	-183	-0-	29	1	408	3	N	-0-					-0-
04	568	N	568	-0-	-0-	-0-	38	1	529	3	N	1					1
							1	9									
05	589	N	548	-0-	-41	-0-	46	1	498	3	N	4	1	1			4
							4	9									
06	562	N	562	-0-	-0-	-0-	41	1	518	3	N	3	3	1			4
							3	9									
07	589	N	512	-0-	-77	-0-	34	1	474	3	N	4					8
							4	9									
08	558	N	504	-0-	-54	-0-	37	1	463	3	N	4	5	1			7
							4	9									

WILSON, DUKE WELL #: 1616 RRCID -> 217033 COMPL. DATE 12/16/2005 TOTAL DEPTH 8350 PERF. 5328 - 7298

03	527	N	527	-0-	-0-	-0-	33	1	494	3	N	-0-					-0-
04	499	N	499	-0-	-0-	-0-	30	1	469	3	N	-0-					-0-
05	507	N	507	-0-	-0-	-0-	31	1	476	3	N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	33	1	479	3	N	-0-					-0-
07	527	N	468	-0-	-59	-0-	32	1	436	3	N	-0-					-0-
08	496	N	474	-0-	-22	-0-	34	1	440	3	N	-0-					-0-

FAWCETT, RANDEE TRUST C WELL #: 24 RRCID -> 217079 COMPL. DATE 11/13/2005 TOTAL DEPTH 8764 PERF. 6334 - 7550

03	137	N	137	-0-	-0-	-0-	12	1	125	3	N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	12	1	117	3	N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	12	1	122	3	N	-0-					-0-
06	120	N	113	-0-	-7	-0-	1	1	112	3	N	-0-					-0-
07	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
08	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 15 RRCID -> 217080 COMPL. DATE 12/07/2005 TOTAL DEPTH 8793 PERF. 6268 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	654	N	654	-0-	-0-	-0-	57	1	595	3	N	2					6
							2	9									
04	690	N	620	-0-	-70	-0-	57	1	563	3	N	-0-					6
05	652	N	652	-0-	-0-	-0-	58	1	594	3	N	-0-					6
06	630	N	600	-0-	-30	-0-	7	1	591	3	N	2					8
							2	9									
07	651	N	588	-0-	-63	-0-	587	3	1	9	N	1	6	1			3
08	651	N	586	-0-	-65	-0-	586	3			N	-0-					3

MAYER, EDWIN S. JR "G" WELL #: 13 RRCID -> 217129 COMPL. DATE 12/02/2005 TOTAL DEPTH 7900 PERF. 6520 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	18	-0-	-44	-0-	1	1	17	3	N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	7	1	62	3	N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-					-0-
07	62	N	58	-0-	-4	-0-	6	1	52	3	N	-0-					-0-
08	62	N	58	-0-	-4	-0-	6	1	52	3	N	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 2026 RRCID -> 217134 COMPL. DATE 09/17/2005 TOTAL DEPTH 9250 PERF. 8610 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	139	N	139	-0-	-0-	-0-	16	1	123	2	Y	-0-					-0-
04	129	N	129	-0-	-0-	-0-	17	1	112	2	Y	-0-					-0-
05	136	N	136	-0-	-0-	-0-	22	1	114	2	Y	-0-					-0-
06	132	N	132	-0-	-0-	-0-	20	1	112	2	Y	-0-					-0-
07	136	N	136	-0-	-0-	-0-	17	1	119	2	Y	-0-					-0-
*08	136	N	136	-0-	-0-	-0-	17	1	119	2	Y	-0-					-0-

DUKE WILSON WELL #: 1782 RRCID -> 217135 COMPL. DATE 11/30/2005 TOTAL DEPTH 8500 PERF. 6974 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	399	-0-	-4	-0-	25	1	374	3	N	-0-					-0-
04	420	N	356	-0-	-64	-0-	21	1	335	3	N	-0-					-0-
05	434	N	309	-0-	-125	-0-	19	1	290	3	N	-0-					-0-
06	390	N	272	-0-	-118	-0-	18	1	254	3	N	-0-					-0-
07	372	N	223	-0-	-149	-0-	15	1	208	3	N	-0-					-0-
*08	374	N	374	-0-	-0-	-0-	27	1	347	3	N	-0-					-0-

WILSON, DUKE WELL #: 1833 RRCID -> 217137 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7046 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 45 WELL #: 19 RRCID -> 217159 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	677	-0-	-284	-0-	48	1	629	3	Y	-0-					-0-
04	840	N	544	-0-	-296	-0-	36	1	488	3	Y	18	8	1			10
							20	9									
05	806	N	449	-0-	-357	-0-	30	1	409	3	Y	9					19
							10	9									
06	926	N	926	-0-	-0-	-0-	78	1	830	3	Y	16					35
							18	9									
07	969	N	969	-0-	-0-	-0-	74	1	876	3	Y	17					52
							19	9									
*08	933	N	933	-0-	-0-	-0-	63	1	853	3	Y	15					67
							17	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND, JOE ESTATE "A" WELL #: 5025 RRCID -> 217203 COMPL. DATE 12/23/2005 TOTAL DEPTH 9500 PERF. 8698 - 9248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	977	N	977	-0-	-0-	-0-	110	1	867	2	Y	-0-					-0-
04	990	N	910	-0-	-80	-0-	117	1	793	2	Y	-0-					-0-
05	992	N	956	-0-	-36	-0-	155	1	801	2	Y	-0-					-0-
06	960	N	939	-0-	-21	-0-	143	1	796	2	Y	-0-					-0-
07	1020	N	1020	-0-	-0-	-0-	130	1	890	2	Y	-0-					-0-
*08	1075	N	1075	-0-	-0-	-0-	134	1	941	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 6 RRCID -> 217204 COMPL. DATE 12/02/2005 TOTAL DEPTH 8130 PERF. 6598 - 7154

03	403	N	395	-0-	-8	-0-	21	1	370	3	N	4	1	1			4
							4	9									
04	390	N	374	-0-	-16	-0-	24	1	350	3	N	-0-	1	1			3
05	403	N	398	-0-	-5	-0-	38	1	360	3	N	-0-	1	1			2
06	422	N	422	-0-	-0-	-0-	42	1	343	3	N	34	15	1			21
							37	9									
07	409	N	409	-0-	-0-	-0-	41	1	358	3	N	9					30
							10	9									
*08	434	N	434	-0-	-0-	-0-	43	1	385	3	N	5	11	1			24
							6	9									

HUDSPETH 1 WELL #: 13 RRCID -> 217205 COMPL. DATE 11/30/2005 TOTAL DEPTH 8930 PERF. 6701 - 7748

03	279	N	253	-0-	-26	-0-	22	1	231	2	N	-0-					6
04	270	N	259	-0-	-11	-0-	21	1	238	2	N	-0-					6
05	279	N	249	-0-	-30	-0-	20	1	228	2	N	1	5	1			2
							1	9									
06	240	N	227	-0-	-13	-0-	20	1	207	2	N	-0-					2
07	279	N	226	-0-	-53	-0-	16	1	210	2	N	-0-					2
08	248	N	175	-0-	-73	-0-	8	1	167	3	N	-0-					2

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 6 RRCID -> 217206 COMPL. DATE 11/19/2005 TOTAL DEPTH 8250 PERF. 6690 - 7130

03	233	N	233	-0-	-0-	-0-	13	1	220	3	N	-0-					1
04	225	N	225	-0-	-0-	-0-	14	1	211	3	N	-0-					1
05	230	N	230	-0-	-0-	-0-	22	1	208	3	N	-0-					1
06	219	N	219	-0-	-0-	-0-	24	1	195	3	N	-0-	1	1			-0-
07	229	N	229	-0-	-0-	-0-	24	1	204	3	N	1					1
							1	9									
*08	231	N	231	-0-	-0-	-0-	23	1	208	3	N	-0-					1

CUSENBARY 59 WELL #: 3 RRCID -> 217207 COMPL. DATE 12/20/2005 TOTAL DEPTH 5863 PERF. 5138 - 5668

03	713	N	618	-0-	-95	-0-	75	1	543	3	N	-0-	5	1			7
04	634	N	634	-0-	-0-	-0-	75	1	559	3	N	-0-					7
05	682	N	604	-0-	-78	-0-	71	1	533	3	N	-0-					7
06	626	N	626	-0-	-0-	-0-	85	1	535	3	N	5	5	1			7
							6	9									
07	651	N	536	-0-	-115	-0-	72	1	463	3	N	1					8
							1	9									
08	589	N	478	-0-	-111	-0-	65	1	413	3	N	-0-					8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 59 WELL #: 4 RRCID -> 217208 COMPL. DATE 12/16/2005 TOTAL DEPTH 5800 PERF. 5244 - 5594

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	883	-0-	-16	-0-	107	1	776	3	N	-0-	6	1			9
04	867	N	867	-0-	-0-	-0-	102	1	765	3	N	-0-					9
05	892	N	892	-0-	-0-	-0-	105	1	787	3	N	-0-					9
06	840	N	824	-0-	-16	-0-	112	1	706	3	N	5	6	1			8
							6	9									
07	899	N	847	-0-	-52	-0-	114	1	732	3	N	1					9
							1	9									
08	899	N	859	-0-	-40	-0-	117	1	741	3	N	1					10
							1	9									

VALLIANT, L. R. WELL #: 14 RRCID -> 217332 COMPL. DATE 10/17/2005 TOTAL DEPTH 8820 PERF. 6273 - 7827

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	530	N	530	-0-	-0-	-0-	28	1	436	2	N	-0-					-0-
							66	3									
04	510	N	510	-0-	-0-	-0-	29	1	433	2	N	-0-					-0-
							48	3									
05	527	N	516	-0-	-11	-0-	32	1	377	2	N	-0-					-0-
							107	3									
06	510	N	468	-0-	-42	-0-	33	1	407	2	N	-0-					-0-
							28	3									
07	527	N	488	-0-	-39	-0-	28	1	199	2	N	-0-					-0-
							261	3									
08	527	N	488	-0-	-39	-0-	28	1	460	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 15 RRCID -> 217334 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	332	N	332	-0-	-0-	-0-	18	1	273	2	N	-0-					-0-
							41	3									
04	317	N	317	-0-	-0-	-0-	18	1	269	2	N	-0-					-0-
							30	3									
05	341	N	331	-0-	-10	-0-	21	1	242	2	N	-0-					-0-
							68	3									
06	330	N	318	-0-	-12	-0-	22	1	277	2	N	-0-					-0-
							19	3									
07	341	N	313	-0-	-28	-0-	18	1	128	2	N	-0-					-0-
							167	3									
08	341	N	294	-0-	-47	-0-	17	1	277	3	N	-0-					-0-

WILSON, DUKE WELL #: 1783 RRCID -> 217455 COMPL. DATE 12/31/2005 TOTAL DEPTH 8450 PERF. 6962 - 7648

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 39 WELL #: 22 RRCID -> 217456 COMPL. DATE 11/11/2005 TOTAL DEPTH 8450 PERF. 6402 - 7280

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	210	-0-	-69	-0-	15	1	194	3	Y	1					1
							1	9									
04	212	N	212	-0-	-0-	-0-	14	1	198	3	Y	-0-	1	1			-0-
05	220	N	220	-0-	-0-	-0-	15	1	203	3	Y	2	2	8			-0-
							2	9									
06	219	N	219	-0-	-0-	-0-	19	1	200	3	Y	-0-					-0-
07	230	N	230	-0-	-0-	-0-	18	1	211	3	Y	1					1
							1	9									
08	217	N	217	-0-	-0-	-0-	15	1	202	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 6 WELL #: 2 RRCID -> 217458 COMPL. DATE 12/17/2005 TOTAL DEPTH 7419 PERF. 5452 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	785	-0-	-83	-0-	52	1	733	3	N	-0-	1	1			-0-
04	875	N	875	-0-	-0-	-0-	58	1	817	3	N	-0-					-0-
05	899	N	872	-0-	-27	-0-	73	1	799	3	N	-0-					-0-
06	844	N	844	-0-	-0-	-0-	62	1	782	3	N	-0-					-0-
07	899	N	852	-0-	-47	-0-	57	1	795	3	N	-0-					-0-
08	868	N	850	-0-	-18	-0-	62	1	788	3	N	-0-					-0-

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217464 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	79	-0-	-14	-0-	4	1	75	3	N	-0-					1
04	90	N	77	-0-	-13	-0-	5	1	72	3	N	-0-	1	1			-0-
05	93	N	80	-0-	-13	-0-	8	1	72	3	N	-0-					-0-
06	90	N	75	-0-	-15	-0-	8	1	67	3	N	-0-					-0-
07	93	N	75	-0-	-18	-0-	8	1	67	3	N	-0-					-0-
08	93	N	77	-0-	-16	-0-	8	1	69	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 703 RRCID -> 217479 COMPL. DATE 12/24/2005 TOTAL DEPTH 8144 PERF. 6650 - 7013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
05	49	N	49	-0-	-0-	-0-	5	1	44	3	N	-0-					-0-
06	49	N	49	-0-	-0-	-0-	5	1	44	3	N	-0-					-0-
07	48	N	48	-0-	-0-	-0-	5	1	43	3	N	-0-					-0-
08	62	N	45	-0-	-17	-0-	5	1	40	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 3 RRCID -> 217486 COMPL. DATE 11/20/2005 TOTAL DEPTH 7500 PERF. 5588 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	527	-0-	-93	-0-	35	1	491	3	N	1	2	1			2
							1	9									
04	632	N	632	-0-	-0-	-0-	42	1	590	3	N	-0-	1	1			1
05	651	N	590	-0-	-61	-0-	49	1	540	3	N	1	1	1			1
							1	9									
06	510	N	489	-0-	-21	-0-	36	1	453	3	N	-0-					1
07	651	N	435	-0-	-216	-0-	29	1	406	3	N	-0-	1	1			-0-
08	589	N	327	-0-	-262	-0-	24	1	303	3	N	-0-					-0-

CUSENBARY 59 WELL #: 5 RRCID -> 217488 COMPL. DATE 12/23/2005 TOTAL DEPTH 5820 PERF. 4538 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	615	-0-	-191	-0-	74	1	539	3	N	2	9	1			13
							2	9									
04	720	N	548	-0-	-172	-0-	65	1	483	3	N	-0-					13
05	899	N	770	-0-	-129	-0-	91	1	679	3	N	-0-					13
06	781	N	781	-0-	-0-	-0-	107	1	672	3	N	2	6	1			9
							2	9									
07	558	N	451	-0-	-107	-0-	61	1	389	3	N	1					10
							1	9									
08	775	N	382	-0-	-393	-0-	52	1	330	3	N	-0-					10

SHURLEY RR 2A WELL #: 1 RRCID -> 217491 COMPL. DATE 11/16/2005 TOTAL DEPTH 7987 PERF. 5750 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	196	N	196	-0-	-0-	-0-	13	1	183	3	N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	14	1	202	3	N	-0-					-0-
05	191	N	191	-0-	-0-	-0-	16	1	175	3	N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	14	1	171	3	N	-0-					-0-
07	217	N	178	-0-	-39	-0-	12	1	166	3	N	-0-					-0-
08	186	N	84	-0-	-102	-0-	6	1	78	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KARNES, W.H. C WELL #: 12 RRCID -> 217492 COMPL. DATE 11/24/2005 TOTAL DEPTH 9400 PERF. 8606 - 9088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	184	-0-	-2	-0-	21	1	163	2	Y	-0-					-0-
04	180	N	131	-0-	-49	-0-	17	1	114	2	Y	-0-					-0-
05	149	N	149	-0-	-0-	-0-	24	1	124	2	Y	1	1	8			-0-
							1	9									
06	203	N	203	-0-	-0-	-0-	31	1	172	2	Y	-0-					-0-
07	124	N	69	-0-	-55	-0-	9	1	60	2	Y	-0-					-0-
*08	203	N	203	-0-	-0-	-0-	25	1	178	2	Y	-0-					-0-

MAYER RANCH "B" WELL #: 203 RRCID -> 217505 COMPL. DATE 11/04/2005 TOTAL DEPTH 8002 PERF. 6700 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	152	-0-	-3	-0-	8	1	144	3	N	-0-					1
04	150	N	145	-0-	-5	-0-	9	1	136	3	N	-0-					1
05	155	N	149	-0-	-6	-0-	14	1	135	3	N	-0-					1
06	150	N	144	-0-	-6	-0-	16	1	128	3	N	-0-					1
07	155	N	147	-0-	-8	-0-	15	1	132	3	N	-0-	1	1			-0-
08	155	N	147	-0-	-8	-0-	15	1	132	3	N	-0-					-0-

CUSENBARY 59 WELL #: 6 RRCID -> 217507 COMPL. DATE 01/10/2006 TOTAL DEPTH 5714 PERF. 4530 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	585	-0-	-4	-0-	71	1	514	3	N	-0-	5	1			6
04	554	N	554	-0-	-0-	-0-	65	1	489	3	N	-0-					6
05	589	N	491	-0-	-98	-0-	58	1	433	3	N	-0-					6
06	570	N	8	-0-	-562	-0-	1	1	6	3	N	1	3	1			4
							1	9									
07	558	N	7	-0-	-551	-0-	1	1	6	3	N	-0-					4
08	496	N	-0-	-0-	-496	-0-					N	-0-					4

FAWCETT 130 WELL #: 11 RRCID -> 217509 COMPL. DATE 01/01/2006 TOTAL DEPTH 7207 PERF. 5662 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	372	-0-	-93	-0-	19	1	351	3	N	2	1	1			1
							2	9									
04	1039	N	1039	-0-	-0-	-0-	51	1	981	3	N	6					7
							7	9									
05	840	N	840	-0-	-0-	-0-	40	1	794	3	N	5	9	1			3
							6	9									
06	727	N	727	-0-	-0-	-0-	36	1	687	3	N	4					7
							4	9									
07	874	N	874	-0-	-0-	-0-	139	1	732	3	N	3	8	1			2
							3	9									
*08	767	N	767	-0-	-0-	-0-	123	1	641	3	N	3	1	8			4
							3	9									

SHURLEY RR 1E WELL #: 1 RRCID -> 217510 COMPL. DATE 11/06/2005 TOTAL DEPTH 7300 PERF. 5682 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	616	-0-	-97	-0-	41	1	575	3	N	-0-	1	1			-0-
04	663	N	663	-0-	-0-	-0-	44	1	619	3	N	-0-					-0-
05	682	N	671	-0-	-11	-0-	56	1	615	3	N	-0-					-0-
06	663	N	663	-0-	-0-	-0-	49	1	614	3	N	-0-					-0-
07	682	N	639	-0-	-43	-0-	43	1	596	3	N	-0-					-0-
08	682	N	663	-0-	-19	-0-	49	1	614	3	N	-0-					-0-

FRIEND, JOE ESTATE WELL #: 8028 RRCID -> 217511 COMPL. DATE 11/20/2005 TOTAL DEPTH 9334 PERF. 8729 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	65	-0-	-59	-0-	7	1	58	2	Y	-0-					-0-
04	60	N	49	-0-	-11	-0-	6	1	43	2	Y	-0-					-0-
05	93	N	73	-0-	-20	-0-	12	1	61	2	Y	-0-					-0-
06	118	N	118	-0-	-0-	-0-	18	1	100	2	Y	-0-					-0-
07	156	N	156	-0-	-0-	-0-	20	1	136	2	Y	-0-					-0-
08	62	N	46	-0-	-16	-0-	6	1	40	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217515 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1891	N	1646	-0-	-245	-0-	144	1	1501	3	N	1					3
							1	9									
04	1440	N	1416	-0-	-24	-0-	130	1	1286	3	N	-0-					3
05	1723	N	1723	-0-	-0-	-0-	154	1	1568	3	N	1					4
							1	9									
06	1590	N	1208	-0-	-382	-0-	15	1	1191	3	N	2					6
							2	9									
07	1457	N	1035	-0-	-422	-0-	1034	3	1	9	N	1	5	1			2
08	1736	N	902	-0-	-834	-0-	902	3			N	-0-					2

HILL-MAYER, EDWIN S. JR. "O" WELL #: 5 RRCID -> 217526 COMPL. DATE 12/04/2005 TOTAL DEPTH 8100 PERF. 6594 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-	1	1			-0-
04	103	N	103	-0-	-0-	-0-	7	1	96	3	N	-0-					-0-
05	108	N	108	-0-	-0-	-0-	10	1	97	3	N	1					1
							1	9									
06	110	N	110	-0-	-0-	-0-	11	1	92	3	N	6	3	1			4
							7	9									
07	107	N	107	-0-	-0-	-0-	11	1	95	3	N	1					5
							1	9									
*08	112	N	112	-0-	-0-	-0-	10	1	94	3	N	7	4	1			8
							8	9									

MAYER RANCH "AA" WELL #: 2503 RRCID -> 217527 COMPL. DATE 11/25/2005 TOTAL DEPTH 8030 PERF. 6574 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	223	N	223	-0-	-0-	-0-	12	1	211	3	N	-0-					1
04	222	N	222	-0-	-0-	-0-	14	1	206	3	N	2	1	1			2
							2	9									
05	232	N	232	-0-	-0-	-0-	22	1	208	3	N	2	1	1			3
							2	9									
06	229	N	229	-0-	-0-	-0-	25	1	202	3	N	2	3	1			2
							2	9									
07	242	N	242	-0-	-0-	-0-	25	1	214	3	N	3					5
							3	9									
*08	238	N	238	-0-	-0-	-0-	24	1	213	3	N	1	2	1			4
							1	9									

SHURLEY RR 1A WELL #: 4 RRCID -> 217528 COMPL. DATE 12/01/2005 TOTAL DEPTH 7500 PERF. 5598 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
05	6	N	2	-0-	-4	-0-	2	3			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
*08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

HILL-MAYER, EDWINS. JR. "I" WELL #: 5 RRCID -> 217532 COMPL. DATE 12/17/2005 TOTAL DEPTH 8031 PERF. 6566 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	138	-0-	-17	-0-	8	1	130	3	N	-0-					1
04	150	N	132	-0-	-18	-0-	8	1	124	3	N	-0-	1	1			-0-
05	141	N	141	-0-	-0-	-0-	13	1	125	3	N	3	1	1			2
							3	9									
06	140	N	140	-0-	-0-	-0-	15	1	121	3	N	4	3	1			3
							4	9									
07	145	N	145	-0-	-0-	-0-	14	1	124	3	N	6					9
							7	9									
08	155	N	140	-0-	-15	-0-	14	1	123	3	N	3	3	1			9
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUNT 19 WELL #: 6 RRCID -> 217534 COMPL. DATE 10/27/2005 TOTAL DEPTH 9550 PERF. 8844 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	1	-0-	-1	-0-	1	2			Y	-0-					-0-
04	4	N	1	-0-	-3	-0-	1	2			Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
	FAWCETT 130				WELL #: 12	RRCID -> 217535	COMPL. DATE 01/01/2006					TOTAL DEPTH 7200	PERF. 5716 - 6914				
03	744	N	590	-0-	-154	-0-	30	1	560	3	N	-0-					-0-
04	570	N	563	-0-	-7	-0-	28	1	535	3	N	-0-					-0-
05	620	N	571	-0-	-49	-0-	28	1	543	3	N	-0-					-0-
06	570	N	550	-0-	-20	-0-	27	1	523	3	N	-0-					-0-
07	640	N	640	-0-	-0-	-0-	112	1	528	3	N	-0-					-0-
*08	640	N	640	-0-	-0-	-0-	129	1	511	3	N	-0-					-0-
	MAYER, EDWIN S. JR "G"				WELL #: 14	RRCID -> 217538	COMPL. DATE 12/24/2005					TOTAL DEPTH 8067	PERF. 6644 - 8000				
03	961	N	741	-0-	-220	-0-	41	1	700	3	N	-0-	1	1			2
04	750	N	695	-0-	-55	-0-	44	1	651	3	N	-0-	1	1			1
05	744	N	722	-0-	-22	-0-	68	1	643	3	N	10	2	1			9
							11	9									
06	720	N	695	-0-	-25	-0-	75	1	610	3	N	9	11	1			7
							10	9									
07	713	N	667	-0-	-46	-0-	69	1	594	3	N	4					11
							4	9									
*08	1212	N	1212	-0-	-0-	-0-	115	1	1028	3	N	63	5	1	1	8	68
							69	9									
	MAYER RANCH "L"				WELL #: 1103	RRCID -> 217541	COMPL. DATE 12/01/2005					TOTAL DEPTH 8159	PERF. 6636 - 7820				
03	124	N	112	-0-	-12	-0-	6	1	105	3	N	1	2	1			5
							1	9									
04	120	N	110	-0-	-10	-0-	7	1	101	3	N	2	2	1			5
							2	9									
05	124	N	113	-0-	-11	-0-	11	1	101	3	N	1	2	1			4
							1	9									
06	120	N	110	-0-	-10	-0-	12	1	97	3	N	1	3	1			2
							1	9									
07	124	N	114	-0-	-10	-0-	12	1	101	3	N	1					3
							1	9									
08	124	N	111	-0-	-13	-0-	11	1	100	3	N	-0-	1	1			2
	HILL-MAYER, EDWIN S. JR. "E"				WELL #: 6	RRCID -> 217544	COMPL. DATE 10/23/2005					TOTAL DEPTH 8023	PERF. 6480 - 7970				
03	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-
04	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-
05	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-
07	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-
08	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					-0-
	HILL-MAYER, EDWIN S. JR. 'R'				WELL #: 5	RRCID -> 217719	COMPL. DATE 11/19/2005					TOTAL DEPTH 8151	PERF. 6622 - 7914				
03	217	N	215	-0-	-2	-0-	12	1	203	3	N	-0-					1
04	215	N	215	-0-	-0-	-0-	14	1	201	3	N	-0-					1
05	228	N	228	-0-	-0-	-0-	22	1	206	3	N	-0-					1
06	227	N	227	-0-	-0-	-0-	25	1	202	3	N	-0-					1
07	232	N	232	-0-	-0-	-0-	24	1	208	3	N	-0-	1	1			-0-
*08	231	N	231	-0-	-0-	-0-	23	1	208	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1615 RRCID -> 217721 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	538	N	538	-0-	-0-	-0-	34	1	504	3	N	-0-					-0-
04	516	N	516	-0-	-0-	-0-	31	1	485	3	N	-0-					-0-
05	532	N	532	-0-	-0-	-0-	32	1	500	3	N	-0-					-0-
06	513	N	513	-0-	-0-	-0-	33	1	480	3	N	-0-					-0-
07	527	N	525	-0-	-2	-0-	36	1	489	3	N	-0-					-0-
08	527	N	517	-0-	-10	-0-	37	1	480	3	N	-0-					-0-

CANYON RANCH WELL #: 1204 E RRCID -> 217860 COMPL. DATE 02/01/2006 TOTAL DEPTH 7032 PERF. 5346 - 5528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
05	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
06	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
07	248	N	200	-0-	-48	-0-	200	3			N	-0-					-0-
08	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-

CANYON RANCH WELL #: 2194E RRCID -> 217863 COMPL. DATE 11/20/2005 TOTAL DEPTH 7470 PERF. 3233 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
05	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
06	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*08	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-

SHURLEY RR 1F WELL #: 6X RRCID -> 217871 COMPL. DATE 01/13/2006 TOTAL DEPTH 7316 PERF. 5610 - 6837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	640	N	640	-0-	-0-	-0-	38	1	536	3	N	60	44	1			84
							66	9									
04	638	N	638	-0-	-0-	-0-	38	1	536	3	N	58	56	1			86
							64	9									
05	514	N	514	-0-	-0-	-0-	39	1	425	3	N	45	47	1			84
							50	9									
06	582	N	582	-0-	-0-	-0-	39	1	493	3	N	45	61	1			68
							50	9									
07	520	N	520	-0-	-0-	-0-	31	1	430	3	N	54					122
							59	9									
*08	571	N	571	-0-	-0-	-0-	38	1	482	3	N	46	67	1			101
							51	9									

WILSON, DUKE WELL #: 1832 RRCID -> 217903 COMPL. DATE 01/06/2006 TOTAL DEPTH 8323 PERF. 7050 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	1001	-0-	-22	-0-	63	1	938	3	N	-0-	1	1			-0-
04	990	N	935	-0-	-55	-0-	56	1	879	3	N	-0-					-0-
05	1030	N	1030	-0-	-0-	-0-	63	1	967	3	N	-0-					-0-
06	969	N	969	-0-	-0-	-0-	63	1	906	3	N	-0-					-0-
07	999	N	999	-0-	-0-	-0-	69	1	930	3	N	-0-					-0-
08	1023	N	1000	-0-	-23	-0-	71	1	929	3	N	-0-					-0-

CANYON RANCH WELL #: 1266S RRCID -> 217915 COMPL. DATE 02/03/2006 TOTAL DEPTH 6618 PERF. 6049 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	208	-0-	-350	-0-	208	3			N	-0-					-0-
04	420	N	330	-0-	-90	-0-	330	3			N	-0-					-0-
05	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
06	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
07	341	N	37	-0-	-304	-0-	37	3			N	-0-					-0-
08	372	N	63	-0-	-309	-0-	63	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1E WELL #: 4X RRCID -> 217926 COMPL. DATE 01/04/2006 TOTAL DEPTH 7100 PERF. 5840 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13	N	4	-0-	-9	-0-	4	3			N	-0-					-0-
04	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
*08	20	N	20	-0-	-0-	-0-	1	1	8	3	N	10	5	1			5
							11	9									

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 5 RRCID -> 217928 COMPL. DATE 01/13/2006 TOTAL DEPTH 8100 PERF. 6574 - 6924

03	77	N	77	-0-	-0-	-0-	4	1	70	3	N	3					3
							3	9									
04	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-	1	1			2
05	77	N	77	-0-	-0-	-0-	7	1	68	3	N	2	1	1			3
							2	9									
06	77	N	77	-0-	-0-	-0-	8	1	62	3	N	6	4	1			5
							7	9									
07	73	N	73	-0-	-0-	-0-	7	1	63	3	N	3					8
							3	9									
*08	70	N	70	-0-	-0-	-0-	7	1	62	3	N	1	3	1			6
							1	9									

FIELDS 14 WELL #: 10X RRCID -> 217943 COMPL. DATE 01/06/2006 TOTAL DEPTH 5761 PERF. 4960 - 5530

03	496	N	402	-0-	-94	-0-	39	1	363	3	N	-0-					1
04	450	N	92	-0-	-358	-0-	9	1	83	3	N	-0-					1
05	496	N	471	-0-	-25	-0-	48	1	423	3	N	-0-					1
06	494	N	494	-0-	-0-	-0-	51	1	443	3	N	-0-					1
07	429	N	429	-0-	-0-	-0-	48	1	377	3	N	4					5
							4	9									
08	465	N	402	-0-	-63	-0-	44	1	358	3	N	-0-					5

MAYER 20A WELL #: 3 RRCID -> 218002 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

03	186	N	181	-0-	-5	-0-	12	1	169	2	Y	-0-					-0-
04	180	N	174	-0-	-6	-0-	10	1	164	2	Y	-0-					-0-
05	186	N	179	-0-	-7	-0-	11	1	168	2	Y	-0-					-0-
06	180	N	176	-0-	-4	-0-	11	1	165	2	Y	-0-					-0-
07	186	N	179	-0-	-7	-0-	13	1	166	2	Y	-0-					-0-
08	186	N	175	-0-	-11	-0-	11	1	164	2	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 28 RRCID -> 218130 COMPL. DATE 01/03/2006 TOTAL DEPTH 8150 PERF. 6646 - 6993

03	155	N	91	-0-	-64	-0-	5	1	86	3	N	-0-					1
04	90	N	77	-0-	-13	-0-	5	1	72	3	N	-0-	1	1			-0-
05	93	N	80	-0-	-13	-0-	8	1	72	3	N	-0-					-0-
06	90	N	80	-0-	-10	-0-	9	1	71	3	N	-0-					-0-
07	93	N	87	-0-	-6	-0-	9	1	78	3	N	-0-					-0-
08	93	N	78	-0-	-15	-0-	8	1	70	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 6 RRCID -> 218134 COMPL. DATE 01/05/2006 TOTAL DEPTH 8129 PERF. 5792 - 7826

03	589	N	541	-0-	-48	-0-	36	1	505	3	N	-0-	1	1			-0-
04	540	N	506	-0-	-34	-0-	34	1	472	3	N	-0-					-0-
05	589	N	563	-0-	-26	-0-	47	1	516	3	N	-0-					-0-
06	527	N	527	-0-	-0-	-0-	39	1	488	3	N	-0-					-0-
07	539	N	539	-0-	-0-	-0-	36	1	503	3	N	-0-					-0-
08	558	N	486	-0-	-72	-0-	36	1	450	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH E WELL #: 6 RRCID -> 218237 COMPL. DATE 01/14/2006 TOTAL DEPTH 8155 PERF. 6670 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	434	-0-	-93	-0-	24	1	410	3	N	-0-	1	1			1
04	510	N	484	-0-	-26	-0-	31	1	451	3	N	2	1	1			2
							2	9									
05	527	N	469	-0-	-58	-0-	45	1	424	3	N	-0-	1	1			1
06	472	N	472	-0-	-0-	-0-	51	1	419	3	N	2	1	1	1	8	1
							2	9									
07	519	N	519	-0-	-0-	-0-	54	1	465	3	N	-0-					1
*08	530	N	530	-0-	-0-	-0-	53	1	477	3	N	-0-					1

MAYER 21 WELL #: 16 RRCID -> 218246 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1067	-0-	-142	-0-	71	1	996	2	Y	-0-					1
04	1320	N	1025	-0-	-295	-0-	57	1	967	2	Y	1	1	1			1
							1	9									
05	1054	N	1029	-0-	-25	-0-	66	1	962	2	Y	1					2
							1	9									
06	1020	N	966	-0-	-54	-0-	63	1	903	2	Y	-0-	1	1			1
07	1054	N	891	-0-	-163	-0-	66	1	825	2	Y	-0-					1
08	1023	N	864	-0-	-159	-0-	54	1	810	2	Y	-0-					1

MAYER 21 WELL #: 14 RRCID -> 218251 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1006	N	1006	-0-	-0-	-0-	67	1	939	2	Y	-0-					1
04	1050	N	911	-0-	-139	-0-	51	1	860	2	Y	-0-	1	1			-0-
05	1023	N	941	-0-	-82	-0-	60	1	880	2	Y	1					1
							1	9									
06	960	N	900	-0-	-60	-0-	58	1	842	2	Y	-0-	1	1			-0-
07	930	N	923	-0-	-7	-0-	69	1	854	2	Y	-0-					-0-
08	930	N	918	-0-	-12	-0-	58	1	860	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218320 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218326 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-	1	1			1
04	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					1
05	31	N	30	-0-	-1	-0-	3	1	27	3	N	-0-					1
06	30	N	26	-0-	-4	-0-	3	1	23	3	N	-0-					1
07	31	N	30	-0-	-1	-0-	3	1	23	3	N	4					5
							4	9									
08	31	N	25	-0-	-6	-0-	2	1	20	3	N	3	2	1			6
							3	9									

JOE FRIEND ESTATE UNIT "B" WELL #: 2032 RRCID -> 218330 COMPL. DATE 01/15/2006 TOTAL DEPTH 9267 PERF. 8860 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK 130 WELL #: 9 RRCID -> 218331 COMPL. DATE 02/09/2006 TOTAL DEPTH 7408 PERF. 5068 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	420	-0-	-76	-0-	420	3			N	-0-					-0-
04	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
05	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
06	420	N	59	-0-	-361	-0-	59	3			N	-0-					-0-
07	868	N	527	-0-	-341	-0-	527	3			N	-0-					-0-
08	527	N	289	-0-	-238	-0-	289	3			N	-0-					-0-

CANYON RANCH WELL #: 1269S RRCID -> 218471 COMPL. DATE 02/09/2006 TOTAL DEPTH 6617 PERF. 4694 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	207	-0-	-258	-0-	207	3			N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
06	210	N	80	-0-	-130	-0-	80	3			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 10 S RRCID -> 218489 COMPL. DATE 02/04/2006 TOTAL DEPTH 6401 PERF. 4596 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	408	-0-	-26	-0-	408	3			N	-0-					-0-
04	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
05	434	N	393	-0-	-41	-0-	393	3			N	-0-					-0-
06	390	N	305	-0-	-85	-0-	305	3			N	-0-					-0-
07	434	N	128	-0-	-306	-0-	128	3			N	-0-					-0-
08	403	N	179	-0-	-224	-0-	179	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 13S RRCID -> 218493 COMPL. DATE 03/06/2008 TOTAL DEPTH 6722 PERF. 4619 - 4948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MACK 130 WELL #: 8 RRCID -> 218497 COMPL. DATE 02/09/2006 TOTAL DEPTH 7600 PERF. 6692 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
06	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
07	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
08	155	N	74	-0-	-81	-0-	74	3			N	-0-					-0-

MAYER 21 WELL #: 17 RRCID -> 218498 COMPL. DATE 12/18/2005 TOTAL DEPTH 8660 PERF. 6500 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	262	-0-	-17	-0-	18	1	244	2	Y	-0-					1
04	270	N	254	-0-	-16	-0-	14	1	240	2	Y	-0-	1	1			-0-
05	279	N	263	-0-	-16	-0-	17	1	245	2	Y	1					1
							1	9									
06	252	N	252	-0-	-0-	-0-	16	1	236	2	Y	-0-	1	1			-0-
07	261	N	261	-0-	-0-	-0-	19	1	242	2	Y	-0-					-0-
*08	266	N	266	-0-	-0-	-0-	17	1	249	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. BB WELL #: 2 RRCID -> 218500 COMPL. DATE 01/27/2006 TOTAL DEPTH 8214 PERF. 6756 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 115 WELL #: 18S RRCID -> 218502 COMPL. DATE 02/04/2006 TOTAL DEPTH 6500 PERF. 6090 - 6132

03	496	N	469	-0-	-27	-0-	469	3			N	-0-					-0-
04	480	N	460	-0-	-20	-0-	460	3			N	-0-					-0-
05	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
06	450	N	350	-0-	-100	-0-	350	3			N	-0-					-0-
07	465	N	421	-0-	-44	-0-	421	3			N	-0-					-0-
08	434	N	399	-0-	-35	-0-	399	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 17S RRCID -> 218503 COMPL. DATE 02/10/2006 TOTAL DEPTH 6174 PERF. 4480 - 5170

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "Z" WELL #: 2403 RRCID -> 218504 COMPL. DATE 01/18/2006 TOTAL DEPTH 7950 PERF. 6704 - 6459

03	775	N	775	-0-	-0-	-0-	42 2	1 9	731	3	N	2	1	1	1	8	3
04	814	N	814	-0-	-0-	-0-	52	1	762	3	N	-0-	1	1			2
05	889	N	889	-0-	-0-	-0-	85 2	1 9	802	3	N	2	1	1	1	8	2
06	821	N	821	-0-	-0-	-0-	89 1	1 9	731	3	N	1	1	1	1	8	1
07	849	N	849	-0-	-0-	-0-	87 7	1 9	755	3	N	6					7
*08	849	N	849	-0-	-0-	-0-	84 14	1 9	751	3	N	13	3	1			17

RANDEE FAWCETT TRUST "B" WELL #: 17 RRCID -> 218505 COMPL. DATE 02/25/2006 TOTAL DEPTH 8756 PERF. 6230 - 7362

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218507 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

03	62	N	57	-0-	-5	-0-	5	1	52	3	N	-0-					-0-
04	60	N	57	-0-	-3	-0-	5	1	52	3	N	-0-					-0-
05	93	N	46	-0-	-47	-0-	4	1	42	3	N	-0-					-0-
06	60	N	31	-0-	-29	-0-	31	3			N	-0-					-0-
07	62	N	23	-0-	-39	-0-	23	3			N	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218560 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	996	-0-	-27	-0-	55	1	941	3	N	-0-	1	1			3
04	990	N	987	-0-	-3	-0-	63	1	923	3	N	1	1	1			3
							1	9									
05	1034	N	1034	-0-	-0-	-0-	99	1	935	3	N	-0-	1	1			2
06	960	N	958	-0-	-2	-0-	104	1	852	3	N	2	2	1	1	8	1
							2	9									
07	1026	N	1026	-0-	-0-	-0-	106	1	919	3	N	1					2
							1	9									
08	1023	N	1006	-0-	-17	-0-	101	1	905	3	N	-0-	1	1			1

RANDEE FAWCETT TRUST WELL #: 24 RRCID -> 218824 COMPL. DATE 11/20/2005 TOTAL DEPTH 8830 PERF. 6428 - 7500

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 409S RRCID -> 218825 COMPL. DATE 03/12/2006 TOTAL DEPTH 4400 PERF. 3024 - 3732

03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	10	N	3	-0-	-7	-0-	3	3			Y	-0-					-0-
05	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 19 RRCID -> 218829 COMPL. DATE 02/04/2006 TOTAL DEPTH 6900 PERF. 5566 - 6680

03	1176	N	1176	-0-	-0-	-0-	59	1	1111	3	Y	5	11	1			3
							6	9									
04	1210	N	1210	-0-	-0-	-0-	59	1	1142	3	Y	8					11
							9	9									
05	1033	N	1033	-0-	-0-	-0-	50	1	976	3	Y	6	13	1			4
							7	9									
06	1094	N	1094	-0-	-0-	-0-	54	1	1034	3	Y	5					9
							6	9									
07	1240	N	1154	-0-	-86	-0-	154	1	997	3	Y	3	10	1			2
							3	9									
*08	1085	N	1085	-0-	-0-	-0-	152	1	927	3	Y	5	1	8			6
							6	9									

FRIEND, JOE ESTATE "A" WELL #: 7025X RRCID -> 218887 COMPL. DATE 02/25/2006 TOTAL DEPTH 9166 PERF. 8882 - 9066

03	62	N	57	-0-	-5	-0-	6	1	51	2	Y	-0-					-0-
04	90	N	55	-0-	-35	-0-	7	1	48	2	Y	-0-					-0-
05	93	N	73	-0-	-20	-0-	12	1	61	2	Y	-0-					-0-
06	81	N	81	-0-	-0-	-0-	12	1	69	2	Y	-0-					-0-
07	88	N	88	-0-	-0-	-0-	11	1	77	2	Y	-0-					-0-
*08	80	N	80	-0-	-0-	-0-	10	1	70	2	Y	-0-					-0-

SAWYER 144 WELL #: 14 RRCID -> 218889 COMPL. DATE 01/14/2006 TOTAL DEPTH 7220 PERF. 5651 - 7128

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 144 WELL #: 10 RRCID -> 218890 COMPL. DATE 01/22/2006 TOTAL DEPTH 7220 PERF. 5830 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1393	N	1393	-0-	-0-	-0-	69	1	1307	3	Y	15	34	1	1	8	9
							17	9									
04	1530	N	1260	-0-	-270	-0-	61	1	1179	3	Y	18					27
							20	9									
05	1457	N	1251	-0-	-206	-0-	60	1	1174	3	Y	15	31	1	1	8	10
							17	9									
06	1350	N	1298	-0-	-52	-0-	63	1	1221	3	Y	13					23
							14	9									
07	1362	N	1362	-0-	-0-	-0-	67	1	1283	3	Y	11	28	1			6
							12	9									
*08	1345	N	1345	-0-	-0-	-0-	69	1	1262	3	Y	13	2	8			17
							14	9									

CANYON RANCH WELL #: 304S RRCID -> 218892 COMPL. DATE 03/16/2006 TOTAL DEPTH 4626 PERF. 2730 - 3134

03	217	N	202	-0-	-15	-0-	7	1	195	3	Y	-0-					-0-
04	210	N	188	-0-	-22	-0-	7	1	181	3	Y	-0-					-0-
05	217	N	192	-0-	-25	-0-	7	1	185	3	Y	-0-					-0-
06	210	N	185	-0-	-25	-0-	7	1	178	3	Y	-0-					-0-
07	191	N	191	-0-	-0-	-0-	8	1	183	3	Y	-0-					-0-
*08	295	N	295	-0-	-0-	-0-	10	1	285	3	Y	-0-					-0-

MAYER 19 WELL #: 9 RRCID -> 218893 COMPL. DATE 03/01/2006 TOTAL DEPTH 8660 PERF. 6390 - 7372

03	562	N	562	-0-	-0-	-0-	38	1	524	2	Y	-0-					1
04	570	N	540	-0-	-30	-0-	30	1	510	2	Y	-0-	1	1			-0-
05	558	N	550	-0-	-8	-0-	35	1	514	2	Y	1					1
							1	9									
06	542	N	542	-0-	-0-	-0-	35	1	507	2	Y	-0-	1	1			-0-
07	558	N	528	-0-	-30	-0-	39	1	489	2	Y	-0-					-0-
08	558	N	556	-0-	-2	-0-	35	1	521	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218897 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

03	837	N	795	-0-	-42	-0-	57	1	737	3	N	1	1	1			2
							1	9									
04	814	N	814	-0-	-0-	-0-	76	1	736	3	N	2	1	1			3
							2	9									
05	833	N	833	-0-	-0-	-0-	74	1	759	3	N	-0-	2	1			1
06	807	N	807	-0-	-0-	-0-	76	1	730	3	N	1					2
							1	9									
07	847	N	847	-0-	-0-	-0-	89	1	757	3	N	1	1	1			2
							1	9									
08	837	N	825	-0-	-12	-0-	130	1	694	3	N	1	1	1			2
							1	9									

CANYON RANCH WELL #: 303S RRCID -> 218904 COMPL. DATE 03/11/2006 TOTAL DEPTH 5500 PERF. 2738 - 2943

03	279	N	272	-0-	-7	-0-	9	1	263	3	Y	-0-					-0-
04	270	N	255	-0-	-15	-0-	9	1	246	3	Y	-0-					-0-
05	262	N	262	-0-	-0-	-0-	9	1	253	3	Y	-0-					-0-
06	270	N	247	-0-	-23	-0-	9	1	238	3	Y	-0-					-0-
07	279	N	248	-0-	-31	-0-	11	1	237	3	Y	-0-					-0-
08	248	N	245	-0-	-3	-0-	8	1	237	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST C WELL #: 3 RRCID -> 219020 COMPL. DATE 11/23/2005 TOTAL DEPTH 8800 PERF. 6228 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	540	-0-	-266	-0-	47 1	1 9	492	3	N	1					4
04	518	N	518	-0-	-0-	-0-	48	1	470	3	N	-0-					4
05	527	N	523	-0-	-4	-0-	47 1	1 9	475	3	N	1					5
06	510	N	438	-0-	-72	-0-	5 1	1 9	432	3	N	1					6
07	527	N	452	-0-	-75	-0-	451	3	1	9	N	1	5	1			2
08	527	N	481	-0-	-46	-0-	480	3	1	9	N	1					3

FIELDS 14 WELL #: 8 RRCID -> 219032 COMPL. DATE 02/10/2006 TOTAL DEPTH 5779 PERF. 4960 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	56	-0-	-6	-0-	5 1	1 9	50	3	N	1					1
04	60	N	52	-0-	-8	-0-	5	1	47	3	N	-0-					1
05	62	N	51	-0-	-11	-0-	5	1	46	3	N	-0-					1
06	60	N	48	-0-	-12	-0-	5	1	43	3	N	-0-					1
07	62	N	45	-0-	-17	-0-	5	1	40	3	N	-0-					1
08	62	N	46	-0-	-16	-0-	5	1	41	3	N	-0-					1

HILL-MAYRAY "D" WELL #: 2 RRCID -> 219042 COMPL. DATE 01/19/2006 TOTAL DEPTH 9275 PERF. 8942 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2852	X	2532	-0-	-320	-0-	189	1	2343	3	Y	-0-					-0-
04	2760	X	2327	-0-	-433	-0-	205	1	2122	3	Y	-0-					-0-
05	2821	X	2469	-0-	-352	-0-	201	1	2268	3	Y	-0-					-0-
06	2610	X	2262	-0-	-348	-0-	218	1	2044	3	Y	-0-					-0-
07	2635	X	2352	-0-	-283	-0-	240	1	2112	3	Y	-0-					-0-
08	2542	X	2336	-0-	-206	-0-	260	1	2076	3	Y	-0-					-0-

CANYON RANCH 126 WELL #: 16S RRCID -> 219047 COMPL. DATE 02/24/2006 TOTAL DEPTH 6600 PERF. 3536 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	508	-0-	-205	-0-	508	3			N	-0-					-0-
04	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
05	527	N	355	-0-	-172	-0-	355	3			N	-0-					-0-
06	480	N	392	-0-	-88	-0-	392	3			N	-0-					-0-
07	527	N	434	-0-	-93	-0-	434	3			N	-0-					-0-
*08	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-

SAWYER 128 WELL #: 18 RRCID -> 219108 COMPL. DATE 02/23/2006 TOTAL DEPTH 6900 PERF. 5542 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1274	N	1274	-0-	-0-	-0-	63 12	1 9	1199	3	Y	11	9	1			5
04	1136	N	1136	-0-	-0-	-0-	55 14	1 9	1067	3	Y	13	1	8			17
05	1105	N	1105	-0-	-0-	-0-	53 12	1 9	1040	3	Y	11	20	1	1	8	7
06	1080	N	1080	-0-	-0-	-0-	53 10	1 9	1017	3	Y	9					16
07	1178	N	1093	-0-	-85	-0-	54 8	1 9	1031	3	Y	7	19	1			4
08	1116	N	1077	-0-	-39	-0-	55 9	1 9	1013	3	Y	8	1	8			11

SHURLY 96 WELL #: 18 RRCID -> 219109 COMPL. DATE 12/02/2005 TOTAL DEPTH 6250 PERF. 5334 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219110 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	746	-0-	-29	-0-	41	1	704	3	N	1	1	1			2
							1	9									
04	720	N	707	-0-	-13	-0-	45	1	661	3	N	1	1	1			2
							1	9									
05	744	N	716	-0-	-28	-0-	68	1	648	3	N	-0-	1	1			1
06	720	N	689	-0-	-31	-0-	75	1	612	3	N	2	1	1	1	8	1
							2	9									
07	748	N	748	-0-	-0-	-0-	77	1	671	3	N	-0-					1
*08	795	N	795	-0-	-0-	-0-	80	1	715	3	N	-0-					1

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219157 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	120	-0-	-4	-0-	6	1	111	3	N	3	1	1			3
							3	9									
04	120	N	113	-0-	-7	-0-	7	1	106	3	N	-0-	1	1			2
05	124	N	118	-0-	-6	-0-	11	1	105	3	N	2	1	1			3
							2	9									
06	120	N	116	-0-	-4	-0-	12	1	100	3	N	4	3	1			4
							4	9									
07	124	N	123	-0-	-1	-0-	12	1	103	3	N	7					11
							8	9									
08	124	N	113	-0-	-11	-0-	11	1	101	3	N	1	4	1			8
							1	9									

FIELDS 21 WELL #: 17 RRCID -> 219168 COMPL. DATE 02/17/2006 TOTAL DEPTH 6161 PERF. 5377 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	347	N	347	-0-	-0-	-0-	33	1	313	3	N	1					1
							1	9									
04	332	N	332	-0-	-0-	-0-	34	1	298	3	N	-0-					1
05	341	N	321	-0-	-20	-0-	33	1	288	3	N	-0-					1
06	330	N	318	-0-	-12	-0-	33	1	285	3	N	-0-					1
07	341	N	307	-0-	-34	-0-	35	1	272	3	N	-0-					1
08	310	N	310	-0-	-0-	-0-	34	1	276	3	N	-0-					1

CANYON RANCH 126 WELL #: 12S RRCID -> 219181 COMPL. DATE 02/19/2006 TOTAL DEPTH 6500 PERF. 4774 - 5034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
04	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
05	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
06	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
07	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
*08	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-

POWELL 23 WELL #: 4 RRCID -> 219189 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	290	-0-	-20	-0-	23	1	259	3	Y	7	6	1	1	8	6
							8	9									
04	270	N	270	-0-	-0-	-0-	21	1	242	3	Y	6	5	1			7
							7	9									
05	310	N	283	-0-	-27	-0-	24	1	255	3	Y	4	6	1			5
							4	9									
06	270	N	269	-0-	-1	-0-	22	1	243	3	Y	4	3	1			6
							4	9									
07	285	N	285	-0-	-0-	-0-	22	1	257	3	Y	5	3	1	1	8	7
							6	9									
*08	289	N	289	-0-	-0-	-0-	31	1	252	3	Y	5	5	1			7
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219207 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	85	-0-	-8	-0-	4	1	77	3	N	4					4
							4	9									
04	90	N	84	-0-	-6	-0-	5	1	73	3	N	5	3	1			6
							6	9									
05	93	N	82	-0-	-11	-0-	8	1	74	3	N	-0-	2	1			4
06	90	N	80	-0-	-10	-0-	9	1	70	3	N	1	3	1			2
							1	9									
07	93	N	83	-0-	-10	-0-	8	1	72	3	N	3					5
							3	9									
08	93	N	80	-0-	-13	-0-	8	1	72	3	N	-0-	2	1			3

SHURLEY RR 4C WELL #: 2 RRCID -> 219318 COMPL. DATE 01/27/2006 TOTAL DEPTH 7204 PERF. 5516 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	673	N	673	-0-	-0-	-0-	44	1	628	3	N	1	1	1			1
							1	9									
04	454	N	454	-0-	-0-	-0-	30	1	424	3	N	-0-					1
05	620	N	531	-0-	-89	-0-	44	1	487	3	N	-0-					1
06	660	N	637	-0-	-23	-0-	47	1	590	3	N	-0-					1
07	465	N	446	-0-	-19	-0-	30	1	416	3	N	-0-	1	1			-0-
08	527	N	453	-0-	-74	-0-	33	1	420	3	N	-0-					-0-

SHURLEY 98 WELL #: 19 RRCID -> 219319 COMPL. DATE 02/25/2006 TOTAL DEPTH 6500 PERF. 5268 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	397	N	397	-0-	-0-	-0-	30	1	367	3	N	-0-					2
04	375	N	375	-0-	-0-	-0-	25	1	350	3	N	-0-	2	1			-0-
05	385	N	385	-0-	-0-	-0-	28	1	357	3	N	-0-					-0-
06	367	N	367	-0-	-0-	-0-	36	1	331	3	N	-0-					-0-
07	372	N	362	-0-	-10	-0-	44	1	318	3	N	-0-					-0-
*08	383	N	383	-0-	-0-	-0-	25	1	358	3	N	-0-					-0-

REED 101 WELL #: 21 RRCID -> 219337 COMPL. DATE 03/24/2006 TOTAL DEPTH 6306 PERF. 4974 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1261	N	1261	-0-	-0-	-0-	149	1	1112	3	Y	-0-					-0-
04	1155	N	1155	-0-	-0-	-0-	159	1	996	3	Y	-0-					-0-
05	1173	N	1173	-0-	-0-	-0-	183	1	990	3	Y	-0-					-0-
06	1097	N	1097	-0-	-0-	-0-	181	1	916	3	Y	-0-					-0-
07	1209	N	1077	-0-	-132	-0-	192	1	885	3	Y	-0-					-0-
08	1178	N	1106	-0-	-72	-0-	195	1	911	3	Y	-0-					-0-

NIXON 177 WELL #: 7 RRCID -> 219343 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 17 WELL #: 9 RRCID -> 219351 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	829	-0-	-39	-0-	55	1	773	2	Y	1					1
							1	9									
04	960	N	861	-0-	-99	-0-	48	1	812	2	Y	1	1	1			1
							1	9									
05	992	N	828	-0-	-164	-0-	53	1	775	2	Y	-0-					1
06	810	N	768	-0-	-42	-0-	50	1	718	2	Y	-0-	1	1			-0-
07	899	N	832	-0-	-67	-0-	62	1	770	2	Y	-0-					-0-
*08	845	N	845	-0-	-0-	-0-	53	1	792	2	Y	-0-					-0-

REED 101 WELL #: 24 RRCID -> 219358 COMPL. DATE 02/17/2006 TOTAL DEPTH 6458 PERF. 4958 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	176	-0-	-41	-0-	8	1	168	3	Y	-0-					-0-
04	180	N	157	-0-	-23	-0-	10	1	147	3	Y	-0-					-0-
05	186	N	162	-0-	-24	-0-	13	1	149	3	Y	-0-					-0-
06	180	N	150	-0-	-30	-0-	13	1	137	3	Y	-0-					-0-
07	155	N	146	-0-	-9	-0-	14	1	132	3	Y	-0-					-0-
08	155	N	146	-0-	-9	-0-	14	1	132	3	Y	-0-					-0-

RAY RANCH "B" WELL #: 1142 RRCID -> 219365 COMPL. DATE 02/10/2006 TOTAL DEPTH 9350 PERF. 8298 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1502	N	1502	-0-	-0-	-0-	112	1	1390	3	Y	-0-					-0-
04	1419	N	1419	-0-	-0-	-0-	125	1	1294	3	Y	-0-					-0-
05	1496	N	1496	-0-	-0-	-0-	122	1	1374	3	Y	-0-					-0-
06	1440	N	1432	-0-	-8	-0-	138	1	1294	3	Y	-0-					-0-
07	1510	N	1510	-0-	-0-	-0-	154	1	1356	3	Y	-0-					-0-
08	1488	N	1458	-0-	-30	-0-	162	1	1296	3	Y	-0-					-0-

MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219415 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	616	-0-	-35	-0-	42	1	572	3	N	2	3	1			1
							2	9									
04	600	N	597	-0-	-3	-0-	44	1	550	3	N	3	2	1			2
							3	9									
05	620	N	596	-0-	-24	-0-	44	1	550	3	N	2	1	1			3
							2	9									
06	600	N	574	-0-	-26	-0-	45	1	1	2	N	2	2	1			3
							526	3	2	9							
07	620	N	553	-0-	-67	-0-	45	1	506	3	N	2	1	1			4
							2	9									
08	589	N	569	-0-	-20	-0-	47	1	521	3	N	1	2	1			3
							1	9									

VALLIANT, L. R. WELL #: 306 RRCID -> 219423 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	132	N	132	-0-	-0-	-0-	7	1	109	2	N	-0-					-0-
							16	3									
04	128	N	128	-0-	-0-	-0-	7	1	109	2	N	-0-					-0-
							12	3									
05	135	N	135	-0-	-0-	-0-	8	1	99	2	N	-0-					-0-
							28	3									
06	129	N	129	-0-	-0-	-0-	9	1	112	2	N	-0-					-0-
							8	3									
07	138	N	138	-0-	-0-	-0-	8	1	56	2	N	-0-					-0-
							74	3									
*08	134	N	134	-0-	-0-	-0-	8	1	126	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 9 WELL #: 3 RRCID -> 219426 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2737	N	1860	-0-	-877	-0-	100	1	1530	2	Y	-0-					-0-
							230	3									
04	1806	N	1806	-0-	-0-	-0-	104	1	1533	2	Y	-0-					-0-
							169	3									
05	1868	N	1868	-0-	-0-	-0-	117	1	1365	2	Y	-0-					-0-
							386	3									
06	1800	N	1679	-0-	-121	-0-	118	1	1460	2	Y	-0-					-0-
							101	3									
07	1860	N	1855	-0-	-5	-0-	107	1	758	2	Y	-0-					-0-
							990	3									
08	1860	N	1843	-0-	-17	-0-	106	1	1737	3	Y	-0-					-0-

WHITEHEAD 9 WELL #: 2 RRCID -> 219444 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1257	-0-	-14	-0-	67	1	1034	2	Y	-0-					-0-
							156	3									
04	1214	N	1214	-0-	-0-	-0-	70	1	1030	2	Y	-0-					-0-
							114	3									
05	1240	N	1227	-0-	-13	-0-	77	1	896	2	Y	-0-					-0-
							254	3									
06	1230	N	1065	-0-	-165	-0-	75	1	926	2	Y	-0-					-0-
							64	3									
07	1240	N	1169	-0-	-71	-0-	68	1	477	2	Y	-0-					-0-
							624	3									
08	1240	N	1181	-0-	-59	-0-	68	1	1113	3	Y	-0-					-0-

SHANNON 52 WELL #: 16 RRCID -> 219454 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	77	N	77	-0-	-0-	-0-	7	1	70	3	Y	-0-					-0-
04	73	N	73	-0-	-0-	-0-	6	1	67	3	Y	-0-					-0-
05	77	N	77	-0-	-0-	-0-	8	1	69	3	Y	-0-					-0-
06	74	N	74	-0-	-0-	-0-	8	1	66	3	Y	-0-					-0-
07	78	N	78	-0-	-0-	-0-	8	1	70	3	Y	-0-					-0-
*08	77	N	77	-0-	-0-	-0-	8	1	69	3	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219461 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	159	N	159	-0-	-0-	-0-	9	1	150	3	N	-0-					1
04	153	N	153	-0-	-0-	-0-	10	1	143	3	N	-0-					1
05	168	N	168	-0-	-0-	-0-	16	1	148	3	N	4	1	1			4
							4	9									
06	159	N	159	-0-	-0-	-0-	17	1	139	3	N	3	4	1			3
							3	9									
07	172	N	172	-0-	-0-	-0-	18	1	153	3	N	1					4
							1	9									
*08	165	N	165	-0-	-0-	-0-	17	1	148	3	N	-0-	1	1			3

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219470 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	224	N	224	-0-	-0-	-0-	12	1	206	3	N	5	1	1			5
							6	9									
04	216	N	216	-0-	-0-	-0-	14	1	201	3	N	1	2	1			4
							1	9									
05	225	N	225	-0-	-0-	-0-	21	1	202	3	N	2	2	1			4
							2	9									
06	214	N	214	-0-	-0-	-0-	23	1	189	3	N	2	3	1			3
							2	9									
07	223	N	223	-0-	-0-	-0-	23	1	199	3	N	1					4
							1	9									
*08	223	N	223	-0-	-0-	-0-	22	1	195	3	N	5	3	1			6
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219472 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	555	-0-	-3	-0-	38	1	516	3	N	1	2	1			1
							1	9									
04	540	N	518	-0-	-22	-0-	38	1	479	3	N	1	1	1			1
							1	9									
05	558	N	535	-0-	-23	-0-	39	1	495	3	N	1	1	1			1
							1	9									
06	540	N	519	-0-	-21	-0-	41	1	1	2	N	1	1	1			1
							476	3	1	9							
07	534	N	534	-0-	-0-	-0-	43	1	491	3	N	-0-					1
*08	528	N	528	-0-	-0-	-0-	44	1	483	3	N	1	1	1			1
							1	9									

MAYFIELD 46 WELL #: 24 RRCID -> 219525 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	355	-0-	-17	-0-	25	1	329	3	N	1					1
							1	9									
04	360	N	339	-0-	-21	-0-	23	1	316	3	N	-0-	1	1			-0-
05	379	N	379	-0-	-0-	-0-	26	1	353	3	N	-0-					-0-
06	330	N	329	-0-	-1	-0-	28	1	300	3	N	1					1
							1	9									
07	341	N	338	-0-	-3	-0-	26	1	312	3	N	-0-					1
08	372	N	334	-0-	-38	-0-	23	1	311	3	N	-0-					1

KELLY 125 WELL #: 26 RRCID -> 219532 COMPL. DATE 02/10/2006 TOTAL DEPTH 6775 PERF. 5213 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	467	-0-	-60	-0-	93	1	374	3	Y	-0-					-0-
04	480	N	360	-0-	-120	-0-	23	1	337	3	Y	-0-					-0-
05	434	N	339	-0-	-95	-0-	28	1	311	3	Y	-0-					-0-
06	450	N	312	-0-	-138	-0-	28	1	284	3	Y	-0-					-0-
07	400	N	400	-0-	-0-	-0-	131	1	269	3	Y	-0-					-0-
*08	410	N	410	-0-	-0-	-0-	132	1	278	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "H" WELL #: 6 RRCID -> 219538 COMPL. DATE 02/24/2006 TOTAL DEPTH 8175 PERF. 7148 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	714	-0-	-61	-0-	49	1	663	3	N	2	4	1			1
							2	9									
04	870	N	709	-0-	-161	-0-	52	1	655	3	N	2	2	1			1
							2	9									
05	744	N	731	-0-	-13	-0-	53	1	676	3	N	2	1	1			2
							2	9									
06	722	N	722	-0-	-0-	-0-	57	1	1	2	N	1	1	1			2
							663	3	1	9							
07	744	N	743	-0-	-1	-0-	60	1	682	3	N	1	1	1			2
							1	9									
08	744	N	735	-0-	-9	-0-	61	1	1	2	N	-0-	1	1			1
							673	3									

MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219554 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	281	-0-	-29	-0-	19	1	261	3	N	1	1	1			1
							1	9									
04	330	N	301	-0-	-29	-0-	22	1	278	3	N	1	1	1			1
							1	9									
05	292	N	292	-0-	-0-	-0-	21	1	270	3	N	1	1	1			1
							1	9									
06	282	N	282	-0-	-0-	-0-	22	1	259	3	N	1	1	1			1
							1	9									
07	329	N	329	-0-	-0-	-0-	27	1	301	3	N	1	1	1			1
							1	9									
*08	335	N	335	-0-	-0-	-0-	28	1	306	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 22 RRCID -> 219578 COMPL. DATE 11/23/2005 TOTAL DEPTH 8760 PERF. 6248 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	380	N	380	-0-	-0-	-0-	20	1	313	2	N	-0-					-0-
							47	3									
04	369	N	369	-0-	-0-	-0-	21	1	313	2	N	-0-					-0-
							35	3									
05	381	N	381	-0-	-0-	-0-	24	1	278	2	N	-0-					-0-
							79	3									
06	364	N	364	-0-	-0-	-0-	26	1	316	2	N	-0-					-0-
							22	3									
07	382	N	382	-0-	-0-	-0-	22	1	156	2	N	-0-					-0-
							204	3									
*08	375	N	375	-0-	-0-	-0-	21	1	354	3	N	-0-					-0-

WARD, RC WELL #: 7 RRCID -> 219580 COMPL. DATE 02/01/2006 TOTAL DEPTH 7260 PERF. 6008 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	411	N	411	-0-	-0-	-0-	28	1	383	3	N	-0-					1
04	420	N	395	-0-	-25	-0-	31	1	364	3	N	-0-					1
05	407	N	407	-0-	-0-	-0-	35	1	372	3	N	-0-					1
06	407	N	407	-0-	-0-	-0-	37	1	370	3	N	-0-					1
07	418	N	418	-0-	-0-	-0-	38	1	380	3	N	-0-	1	1			-0-
*08	410	N	410	-0-	-0-	-0-	35	1	375	3	N	-0-					-0-

SHURLEY 166 WELL #: 18 RRCID -> 219581 COMPL. DATE 01/29/2006 TOTAL DEPTH 7188 PERF. 5539 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	256	-0-	-23	-0-	17	1	238	3	Y	1					1
							1	9									
04	254	N	254	-0-	-0-	-0-	16	1	238	3	Y	-0-	1	1			-0-
05	252	N	252	-0-	-0-	-0-	17	1	235	3	Y	-0-					-0-
06	240	N	214	-0-	-26	-0-	12	1	202	3	Y	-0-					-0-
07	292	N	292	-0-	-0-	-0-	112	1	180	3	Y	-0-					-0-
*08	285	N	285	-0-	-0-	-0-	113	1	172	3	Y	-0-					-0-

MAYER 4 LTD WELL #: 1 RRCID -> 219606 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1379	N	1379	-0-	-0-	-0-	92	1	1287	2	Y	-0-					1
04	1500	N	1288	-0-	-212	-0-	72	1	1216	2	Y	-0-	1	1			-0-
05	1395	N	1326	-0-	-69	-0-	85	1	1239	2	Y	2					2
							2	9									
06	1320	N	1296	-0-	-24	-0-	84	1	1212	2	Y	-0-	1	1			1
07	1346	N	1346	-0-	-0-	-0-	100	1	1246	2	Y	-0-					1
*08	1335	N	1335	-0-	-0-	-0-	84	1	1251	2	Y	-0-					1

SHURLEY 147 WELL #: 20 RRCID -> 219721 COMPL. DATE 01/23/2006 TOTAL DEPTH 7191 PERF. 5562 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
04	22	N	22	-0-	-0-	-0-	1	1	21	3	Y	-0-					-0-
05	62	N	13	-0-	-49	-0-	1	1	12	3	Y	-0-					-0-
06	139	N	139	-0-	-0-	-0-	8	1	131	3	Y	-0-					-0-
07	31	N	24	-0-	-7	-0-	1	1	23	3	Y	-0-					-0-
*08	122	N	122	-0-	-0-	-0-	8	1	114	3	Y	-0-					-0-

SHURLEY 147 WELL #: 22 RRCID -> 219869 COMPL. DATE 03/25/2006 TOTAL DEPTH 7295 PERF. 5530 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
*08	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 609 RRCID -> 219871 COMPL. DATE 03/29/2006 TOTAL DEPTH 8350 PERF. 6784 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	486	N	486	-0-	-0-	-0-	204	1	282	3	N	-0-					-0-
04	463	N	463	-0-	-0-	-0-	200	1	263	3	N	-0-					-0-
05	465	N	462	-0-	-3	-0-	209	1	253	3	N	-0-					-0-
06	492	N	492	-0-	-0-	-0-	201	1	291	3	N	-0-					-0-
07	492	N	492	-0-	-0-	-0-	208	1	284	3	N	-0-					-0-
*08	477	N	477	-0-	-0-	-0-	203	1	274	3	N	-0-					-0-

MAYER WELL #: 6010 RRCID -> 219878 COMPL. DATE 04/09/2006 TOTAL DEPTH 8350 PERF. 6852 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	240	-0-	-39	-0-	17	1	223	3	N	-0-					1
04	287	N	287	-0-	-0-	-0-	27	1	260	3	N	-0-					1
05	288	N	288	-0-	-0-	-0-	26	1	262	3	N	-0-	1	1			-0-
06	282	N	282	-0-	-0-	-0-	26	1	255	3	N	1					1
							1	9									
07	310	N	296	-0-	-14	-0-	31	1	265	3	N	-0-					1
*08	292	N	292	-0-	-0-	-0-	46	1	246	3	N	-0-					1

WILSON, DUKE 185 WELL #: 14 RRCID -> 219881 COMPL. DATE 04/20/2006 TOTAL DEPTH 9205 PERF. 5342 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1086	N	1086	-0-	-0-	-0-	69	1	1017	3	N	-0-					-0-
04	1015	N	1015	-0-	-0-	-0-	61	1	954	3	N	-0-					-0-
05	1054	N	1049	-0-	-5	-0-	64	1	985	3	N	-0-					-0-
06	1050	N	933	-0-	-117	-0-	60	1	873	3	N	-0-					-0-
07	1054	N	976	-0-	-78	-0-	67	1	909	3	N	-0-					-0-
08	1054	N	1000	-0-	-54	-0-	71	1	929	3	N	-0-					-0-

WILSON, DUKE WELL #: 1849 RRCID -> 219883 COMPL. DATE 04/18/2006 TOTAL DEPTH 9000 PERF. 8552 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	308	N	308	-0-	-0-	-0-	19	1	289	3	N	-0-					-0-
04	297	N	297	-0-	-0-	-0-	18	1	279	3	N	-0-					-0-
05	308	N	308	-0-	-0-	-0-	19	1	289	3	N	-0-					-0-
06	298	N	298	-0-	-0-	-0-	19	1	279	3	N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	21	1	285	3	N	-0-					-0-
*08	306	N	306	-0-	-0-	-0-	22	1	284	3	N	-0-					-0-

WILSON, DUKE 184 WELL #: 10 RRCID -> 219884 COMPL. DATE 04/07/2006 TOTAL DEPTH 9078 PERF. 8768 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	334	-0-	-7	-0-	21	1	313	3	N	-0-					-0-
04	330	N	310	-0-	-20	-0-	19	1	291	3	N	-0-					-0-
05	341	N	320	-0-	-21	-0-	19	1	301	3	N	-0-					-0-
06	330	N	294	-0-	-36	-0-	19	1	275	3	N	-0-					-0-
07	310	N	303	-0-	-7	-0-	21	1	282	3	N	-0-					-0-
08	310	N	307	-0-	-3	-0-	22	1	285	3	N	-0-					-0-

JONES 118 WELL #: 22 RRCID -> 219895 COMPL. DATE 02/28/2006 TOTAL DEPTH 6425 PERF. 5202 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	270	N	270	-0-	-0-	-0-	12	1	229	3	Y	26	11	1			18
							29	9									
04	240	N	222	-0-	-18	-0-	11	1	207	3	Y	4	19	1			3
							4	9									
05	261	N	261	-0-	-0-	-0-	13	1	242	3	Y	5	4	1			4
							6	9									
06	270	N	241	-0-	-29	-0-	12	1	228	3	Y	1	2	1			3
							1	9									
07	330	N	330	-0-	-0-	-0-	107	1	223	3	Y	-0-	2	1			1
*08	351	N	351	-0-	-0-	-0-	109	1	241	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 23 RRCID -> 219898 COMPL. DATE 02/21/2006 TOTAL DEPTH 6252 PERF. 5136 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	248	N	244	-0-	-4	-0-	77	1	167	3	Y	-0-			-0-
04	180	N	167	-0-	-13	-0-	11	1	156	3	Y	-0-			-0-
05	186	N	168	-0-	-18	-0-	14	1	154	3	Y	-0-			-0-
06	240	N	152	-0-	-88	-0-	13	1	139	3	Y	-0-			-0-
07	209	N	209	-0-	-0-	-0-	74	1	135	3	Y	-0-			-0-
*08	215	N	215	-0-	-0-	-0-	83	1	132	3	Y	-0-			-0-

JONES 118 WELL #: 21 RRCID -> 220008 COMPL. DATE 02/22/2006 TOTAL DEPTH 6454 PERF. 5238 - 6368

03	124	N	116	-0-	-8	-0-	6	1	110	3	Y	-0-			-0-
04	120	N	109	-0-	-11	-0-	5	1	104	3	Y	-0-			-0-
05	124	N	114	-0-	-10	-0-	6	1	108	3	Y	-0-			-0-
06	120	N	112	-0-	-8	-0-	6	1	106	3	Y	-0-			-0-
07	144	N	144	-0-	-0-	-0-	36	1	108	3	Y	-0-			-0-
08	124	N	123	-0-	-1	-0-	16	1	107	3	Y	-0-			-0-

SHURLEY 166 WELL #: 19 RRCID -> 220018 COMPL. DATE 03/18/2006 TOTAL DEPTH 7260 PERF. 5586 - 7026

03	647	N	647	-0-	-0-	-0-	43	1	603	3	Y	1	1	1	1
							1	9							
04	598	N	598	-0-	-0-	-0-	38	1	560	3	Y	-0-	1	1	-0-
05	641	N	641	-0-	-0-	-0-	43	1	598	3	Y	-0-			-0-
06	562	N	562	-0-	-0-	-0-	33	1	529	3	Y	-0-			-0-
07	620	N	477	-0-	-143	-0-	27	1	450	3	Y	-0-			-0-
08	651	N	484	-0-	-167	-0-	32	1	452	3	Y	-0-			-0-

SHURLEY 99 WELL #: 20 RRCID -> 220019 COMPL. DATE 03/09/2006 TOTAL DEPTH 7554 PERF. 6160 - 6924

03	465	N	65	-0-	-400	-0-	5	1	60	3	N	-0-			-0-
04	450	N	54	-0-	-396	-0-	4	1	50	3	N	-0-			-0-
05	186	N	41	-0-	-145	-0-	3	1	38	3	N	-0-			-0-
06	112	N	112	-0-	-0-	-0-	11	1	101	3	N	-0-			-0-
07	433	N	433	-0-	-0-	-0-	52	1	381	3	N	-0-			-0-
*08	145	N	145	-0-	-0-	-0-	9	1	136	3	N	-0-			-0-

WILSON, DUKE WELL #: 1768 RRCID -> 220028 COMPL. DATE 03/16/2006 TOTAL DEPTH 8613 PERF. 5176 - 7570

03	961	N	918	-0-	-43	-0-	58	1	860	3	N	-0-	1	1	-0-
04	930	N	919	-0-	-11	-0-	55	1	864	3	N	-0-			-0-
05	954	N	954	-0-	-0-	-0-	58	1	896	3	N	-0-			-0-
06	910	N	910	-0-	-0-	-0-	59	1	851	3	N	-0-			-0-
07	961	N	948	-0-	-13	-0-	65	1	883	3	N	-0-			-0-
08	961	N	924	-0-	-37	-0-	66	1	858	3	N	-0-			-0-

WILSON, DUKE 185 WELL #: 11 RRCID -> 220030 COMPL. DATE 03/22/2006 TOTAL DEPTH 9227 PERF. 5330 - 8220

03	1364	N	868	-0-	-496	-0-	55	1	813	3	N	-0-	1	1	-0-
04	1230	N	989	-0-	-241	-0-	60	1	929	3	N	-0-			-0-
05	1182	N	1182	-0-	-0-	-0-	72	1	1110	3	N	-0-			-0-
06	1088	N	1088	-0-	-0-	-0-	70	1	1018	3	N	-0-			-0-
07	1049	N	1049	-0-	-0-	-0-	72	1	977	3	N	-0-			-0-
08	1178	N	1030	-0-	-148	-0-	73	1	957	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 22 RRCID -> 220037 COMPL. DATE 03/30/2006 TOTAL DEPTH 6739 PERF. 5118 - 6424

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	315	N	315	-0-	-0-	-0-	16	1	299	3	Y	-0-					-0-
04	288	N	288	-0-	-0-	-0-	14	1	274	3	Y	-0-					-0-
05	453	N	453	-0-	-0-	-0-	24	1	429	3	Y	-0-					-0-
06	465	N	465	-0-	-0-	-0-	24	1	441	3	Y	-0-					-0-
07	470	N	470	-0-	-0-	-0-	24	1	446	3	Y	-0-					-0-
08	465	N	458	-0-	-7	-0-	24	1	434	3	Y	-0-					-0-

KELLY 124 WELL #: 21 RRCID -> 220039 COMPL. DATE 03/13/2006 TOTAL DEPTH 6842 PERF. 5130 - 6636

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	472	-0-	-489	-0-	23	1	447	3	Y	2	1	1			2
							2	9									
04	720	N	508	-0-	-212	-0-	25	1	483	3	Y	-0-	2	1			-0-
05	591	N	591	-0-	-0-	-0-	31	1	560	3	Y	-0-					-0-
06	577	N	577	-0-	-0-	-0-	30	1	547	3	Y	-0-					-0-
07	588	N	588	-0-	-0-	-0-	30	1	558	3	Y	-0-					-0-
08	589	N	584	-0-	-5	-0-	31	1	553	3	Y	-0-					-0-

KELLY 126 WELL #: 18 RRCID -> 220041 COMPL. DATE 03/13/2006 TOTAL DEPTH 6622 PERF. 4901 - 6277

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	610	N	610	-0-	-0-	-0-	26	1	583	3	Y	1					1
							1	9									
04	570	N	441	-0-	-129	-0-	30	1	409	3	Y	2	2	1			1
							2	9									
05	620	N	603	-0-	-17	-0-	47	1	555	3	Y	1					2
							1	9									
06	600	N	528	-0-	-72	-0-	60	1	468	3	Y	-0-					2
07	544	N	544	-0-	-0-	-0-	59	1	485	3	Y	-0-	2	1			-0-
08	589	N	405	-0-	-184	-0-	47	1	357	3	Y	1					1
							1	9									

HUDSPETH "B" WELL #: 104 RRCID -> 220043 COMPL. DATE 03/24/2006 TOTAL DEPTH 8886 PERF. 6814 - 7740

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	102	-0-	-22	-0-	9	1	93	2	N	-0-					1
04	120	N	95	-0-	-25	-0-	8	1	87	2	N	-0-					1
05	96	N	96	-0-	-0-	-0-	8	1	88	2	N	-0-	1	1			-0-
06	92	N	92	-0-	-0-	-0-	8	1	84	2	N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	7	1	87	2	N	-0-					-0-
08	93	N	79	-0-	-14	-0-	4	1	75	3	N	-0-					-0-

SIMMONS 73 WELL #: 8 RRCID -> 220071 COMPL. DATE 03/24/2006 TOTAL DEPTH 7700 PERF. 6594 - 7538

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	121	-0-	-34	-0-	10	1	111	3	Y	-0-					-0-
04	233	N	233	-0-	-0-	-0-	19	1	214	3	Y	-0-					-0-
05	187	N	187	-0-	-0-	-0-	19	1	168	3	Y	-0-					-0-
06	162	N	162	-0-	-0-	-0-	17	1	145	3	Y	-0-					-0-
07	248	N	157	-0-	-91	-0-	16	1	141	3	Y	-0-					-0-
08	186	N	150	-0-	-36	-0-	16	1	134	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 26 RRCID -> 220072 COMPL. DATE 03/08/2006 TOTAL DEPTH 8900 PERF. 6268 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	338	-0-	-3	-0-	18	1	278	2	N	-0-					-0-
							42	3									
04	330	N	324	-0-	-6	-0-	19	1	275	2	N	-0-					-0-
							30	3									
05	342	N	342	-0-	-0-	-0-	21	1	250	2	N	-0-					-0-
							71	3									
06	330	N	324	-0-	-6	-0-	23	1	282	2	N	-0-					-0-
							19	3									
07	341	N	340	-0-	-1	-0-	20	1	139	2	N	-0-					-0-
							181	3									
08	341	N	340	-0-	-1	-0-	19	1	321	3	N	-0-					-0-

WHITEHEAD 8 WELL #: 3 RRCID -> 220074 COMPL. DATE 03/11/2006 TOTAL DEPTH 8714 PERF. 6244 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	908	-0-	-22	-0-	49	1	747	2	Y	-0-					-0-
							112	3									
04	900	N	874	-0-	-26	-0-	50	1	742	2	Y	-0-					-0-
							82	3									
05	896	N	896	-0-	-0-	-0-	56	1	655	2	Y	-0-					-0-
							185	3									
06	870	N	762	-0-	-108	-0-	54	1	662	2	Y	-0-					-0-
							46	3									
07	899	N	813	-0-	-86	-0-	47	1	332	2	Y	-0-					-0-
							434	3									
08	899	N	714	-0-	-185	-0-	41	1	673	3	Y	-0-					-0-

SHURLEY 166 WELL #: 20 RRCID -> 220078 COMPL. DATE 03/30/2006 TOTAL DEPTH 8228 PERF. 5618 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
05	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
06	12	N	11	-0-	-1	-0-	1	1	10	3	Y	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
08	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 9 RRCID -> 220080 COMPL. DATE 02/22/2006 TOTAL DEPTH 7861 PERF. 6868 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	127	N	127	-0-	-0-	-0-	9	1	118	3	N	-0-	1	1			-0-
04	130	N	130	-0-	-0-	-0-	10	1	120	3	N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	10	1	124	3	N	-0-					-0-
06	120	N	106	-0-	-14	-0-	8	1	98	3	N	-0-					-0-
07	124	N	71	-0-	-53	-0-	6	1	65	3	N	-0-					-0-
08	124	N	102	-0-	-22	-0-	8	1	94	3	N	-0-					-0-

VANDERSTUCKEN 2 WELL #: 4 RRCID -> 220095 COMPL. DATE 03/10/2006 TOTAL DEPTH 4002 PERF. 2902 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	120	N	120	-0-	-0-	-0-	14	1	106	3	Y	-0-					-0-
04	120	N	116	-0-	-4	-0-	13	1	103	3	Y	-0-					-0-
05	124	N	120	-0-	-4	-0-	13	1	107	3	Y	-0-					-0-
06	120	N	117	-0-	-3	-0-	12	1	105	3	Y	-0-					-0-
07	124	N	118	-0-	-6	-0-	13	1	105	3	Y	-0-					-0-
08	124	N	113	-0-	-11	-0-	113	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH FF WELL #: 3002 RRCID -> 220098 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1216	-0-		-55	-0-	87	1	1127	3	N	2	1	1	1	8	3
								2	9									
04	1213	N	1213	-0-		-0-	-0-	113	1	1098	3	N	2	1	1			4
								2	9									
05	1240	N	1231	-0-		-9	-0-	110	1	1120	3	N	1	3	1			2
								1	9									
06	1181	N	1181	-0-		-0-	-0-	111	1	1068	3	N	2	1	8			3
								2	9									
07	1240	N	1200	-0-		-40	-0-	126	1	1073	3	N	1	1	1			3
								1	9									
08	1240	N	1172	-0-		-68	-0-	185	1	986	3	N	1	1	1			3
								1	9									

MAYER RANCH "F" WELL #: 7 RRCID -> 220114 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

03	155	N	151	-0-		-4	-0-	8	1	143	3	N	-0-	1	1			-0-
04	150	N	145	-0-		-5	-0-	9	1	136	3	N	-0-					-0-
05	156	N	156	-0-		-0-	-0-	15	1	141	3	N	-0-					-0-
06	150	N	150	-0-		-0-	-0-	16	1	134	3	N	-0-					-0-
07	155	N	153	-0-		-2	-0-	16	1	137	3	N	-0-					-0-
08	155	N	149	-0-		-6	-0-	15	1	134	3	N	-0-					-0-

HUDSPETH "I" WELL #: 5 RRCID -> 220117 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

03	702	N	702	-0-		-0-	-0-	62	1	639	2	N	1					3
								1	9									
04	614	N	614	-0-		-0-	-0-	49	1	565	2	N	-0-					3
05	592	N	592	-0-		-0-	-0-	48	1	544	2	N	-0-	2	1			1
06	690	N	573	-0-		-117	-0-	51	1	522	2	N	-0-					1
07	620	N	568	-0-		-52	-0-	40	1	528	2	N	-0-					1
08	589	N	508	-0-		-81	-0-	23	1	485	3	N	-0-					1

MAYER 3C WELL #: 25 RRCID -> 220119 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

03	775	N	758	-0-		-17	-0-	51	1	706	2	Y	1					1
								1	9									
04	750	N	730	-0-		-20	-0-	41	1	689	2	Y	-0-					1
05	799	N	799	-0-		-0-	-0-	51	1	748	2	Y	-0-					1
06	751	N	751	-0-		-0-	-0-	49	1	702	2	Y	-0-	1	1			-0-
07	776	N	776	-0-		-0-	-0-	58	1	718	2	Y	-0-					-0-
08	806	N	767	-0-		-39	-0-	48	1	719	2	Y	-0-					-0-

RIMEL WELL #: 1 RRCID -> 220121 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

03	186	N	154	-0-		-32	-0-	14	1	140	2	N	-0-					1
04	150	N	145	-0-		-5	-0-	12	1	133	2	N	-0-					1
05	155	N	150	-0-		-5	-0-	12	1	138	2	N	-0-	1	1			-0-
06	150	N	142	-0-		-8	-0-	13	1	129	2	N	-0-					-0-
07	155	N	141	-0-		-14	-0-	10	1	131	2	N	-0-					-0-
08	155	N	133	-0-		-22	-0-	6	1	127	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 10 WELL #: 3 RRCID -> 220130 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1023	N	1019	-0-	-4	-0-	55	1	838	2	Y	-0-			-0-
							126	3							
04	1020	N	1000	-0-	-20	-0-	57	1	849	2	Y	-0-			-0-
							94	3							
05	1054	N	1020	-0-	-34	-0-	64	1	745	2	Y	-0-			-0-
							211	3							
06	990	N	936	-0-	-54	-0-	66	1	814	2	Y	-0-			-0-
							56	3							
07	1023	N	1012	-0-	-11	-0-	59	1	413	2	Y	-0-			-0-
							540	3							
*08	1034	N	1034	-0-	-0-	-0-	59	1	975	3	Y	-0-			-0-

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220132 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	217	N	212	-0-	-5	-0-	15	1	197	3	N	-0-			-0-
04	212	N	212	-0-	-0-	-0-	20	1	192	3	N	-0-			-0-
05	220	N	220	-0-	-0-	-0-	20	1	200	3	N	-0-			-0-
06	214	N	214	-0-	-0-	-0-	20	1	194	3	N	-0-			-0-
07	219	N	219	-0-	-0-	-0-	23	1	196	3	N	-0-			-0-
08	217	N	191	-0-	-26	-0-	30	1	161	3	N	-0-			-0-

MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220136 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	496	N	437	-0-	-59	-0-	31	1	405	3	N	1	1 1		1
							1	9							
04	464	N	464	-0-	-0-	-0-	43	1	420	3	N	1	1 1		1
							1	9							
05	504	N	504	-0-	-0-	-0-	45	1	458	3	N	1	1 1		1
							1	9							
06	548	N	548	-0-	-0-	-0-	51	1	497	3	N	-0-			1
07	564	N	564	-0-	-0-	-0-	59	1	504	3	N	1	1 1		1
							1	9							
*08	553	N	553	-0-	-0-	-0-	87	1	465	3	N	1	1 1		1
							1	9							

HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220140 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	508	N	508	-0-	-0-	-0-	28	1	478	3	N	2	1 1	1 8	2
							2	9							
04	480	N	472	-0-	-8	-0-	30	1	442	3	N	-0-	1 1		1
05	481	N	481	-0-	-0-	-0-	46	1	433	3	N	2	1 1	1 8	1
							2	9							
06	480	N	415	-0-	-65	-0-	45	1	369	3	N	1	1 1		1
							1	9							
07	496	N	446	-0-	-50	-0-	46	1	400	3	N	-0-			1
08	496	N	435	-0-	-61	-0-	44	1	391	3	N	-0-			1

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220146 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	527	N	502	-0-	-25	-0-	36	1	465	3	N	1	1 1		1
							1	9							
04	540	N	429	-0-	-111	-0-	40	1	388	3	N	1	1 1		1
							1	9							
05	527	N	474	-0-	-53	-0-	42	1	431	3	N	1	1 1		1
							1	9							
06	515	N	515	-0-	-0-	-0-	48	1	467	3	N	-0-			1
07	522	N	522	-0-	-0-	-0-	55	1	466	3	N	1	1 1		1
							1	9							
*08	606	N	606	-0-	-0-	-0-	96	1	509	3	N	1	1 1		1
							1	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 8 WELL #: 4 RRCID -> 220149 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	462	-0-	-3	-0-	25	1	380	2	Y	-0-					-0-
							57	3									
04	450	N	446	-0-	-4	-0-	26	1	378	2	Y	-0-					-0-
							42	3									
05	465	N	460	-0-	-5	-0-	29	1	336	2	Y	-0-					-0-
							95	3									
06	450	N	424	-0-	-26	-0-	30	1	369	2	Y	-0-					-0-
							25	3									
07	465	N	460	-0-	-5	-0-	27	1	188	2	Y	-0-					-0-
							245	3									
08	465	N	456	-0-	-9	-0-	26	1	430	3	Y	-0-					-0-

MAYFIELD 41 WELL #: 11 RRCID -> 220151 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2084	N	2084	-0-	-0-	-0-	146	1	1931	3	Y	6	1	8			12
							7	9									
04	2001	N	2001	-0-	-0-	-0-	136	1	1862	3	Y	3	13	1			2
							3	9									
05	2077	N	1981	-0-	-96	-0-	137	1	1838	3	Y	5	2	8			5
							6	9									
06	2022	N	2022	-0-	-0-	-0-	174	1	1846	3	Y	2	1	8			6
							2	9									
07	2101	N	2101	-0-	-0-	-0-	163	1	1936	3	Y	2					8
							2	9									
*08	2091	N	2091	-0-	-0-	-0-	144	1	1945	3	Y	2					10
							2	9									

MAYFIELD 33 WELL #: 11 RRCID -> 220163 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 629 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	536	-0-	-332	-0-	38	1	498	3	Y	-0-					-0-
04	780	N	659	-0-	-121	-0-	45	1	613	3	Y	1	1	1			-0-
							1	9									
05	767	N	767	-0-	-0-	-0-	53	1	714	3	Y	-0-					-0-
06	780	N	780	-0-	-0-	-0-	67	1	713	3	Y	-0-					-0-
07	812	N	812	-0-	-0-	-0-	63	1	749	3	Y	-0-					-0-
*08	832	N	832	-0-	-0-	-0-	57	1	774	3	Y	1					1
							1	9									

MAYFIELD 32 WELL #: 10 RRCID -> 220165 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	238	-0-	-10	-0-	17	1	221	3	Y	-0-					-0-
04	240	N	231	-0-	-9	-0-	16	1	215	3	Y	-0-					-0-
05	248	N	236	-0-	-12	-0-	16	1	220	3	Y	-0-					-0-
06	240	N	239	-0-	-1	-0-	21	1	218	3	Y	-0-					-0-
07	248	N	230	-0-	-18	-0-	18	1	212	3	Y	-0-					-0-
08	248	N	216	-0-	-32	-0-	15	1	201	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220171 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	299	-0-	-11	-0-	22	1	277	3	N	-0-					1
04	513	N	513	-0-	-0-	-0-	48	1	465	3	N	-0-					1
05	363	N	363	-0-	-0-	-0-	32	1	330	3	N	1	1	1			1
							1	9									
06	335	N	335	-0-	-0-	-0-	31	1	304	3	N	-0-					1
07	527	N	368	-0-	-159	-0-	39	1	329	3	N	-0-					1
*08	470	N	470	-0-	-0-	-0-	74	1	396	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 95 WELL #: 18 RRCID -> 220222 COMPL. DATE 02/22/2006 TOTAL DEPTH 6390 PERF. 5486 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	223	N	223	-0-	-0-	-0-	17	1	206	3	N	-0-					1
04	210	N	27	-0-	-183	-0-	2	1	25	3	N	-0-	1	1			-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	22	1	204	3	N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	28	1	200	3	N	-0-					-0-
*08	137	N	137	-0-	-0-	-0-	9	1	128	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 26 RRCID -> 220224 COMPL. DATE 03/01/2006 TOTAL DEPTH 8167 PERF. 7116 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2170	N	2138	-0-	-32	-0-	146	1	1	2	N	6	11	1			4
							1984	3	7	9							
04	2070	N	2060	-0-	-10	-0-	151	1	1	2	N	6	5	1			5
							1901	3	7	9							
05	2200	N	2200	-0-	-0-	-0-	161	1	1	2	N	5	3	1			7
							2032	3	6	9							
06	2070	N	2047	-0-	-23	-0-	162	1	2	2	N	3	5	1			5
							1880	3	3	9							
07	2139	N	2070	-0-	-69	-0-	168	1	1900	3	N	2	2	1			5
							2	9									
08	2201	N	2055	-0-	-146	-0-	170	1	2	2	N	1	3	1			3
							1882	3	1	9							

SAWYER-JONES WELL #: 1905 RRCID -> 220226 COMPL. DATE 03/11/2006 TOTAL DEPTH 8780 PERF. 5848 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
05	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
*08	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

FRIEND WELL #: 2802 RRCID -> 220231 COMPL. DATE 03/26/2006 TOTAL DEPTH 9350 PERF. 8828 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1073	N	1073	-0-	-0-	-0-	250	1	823	2	Y	-0-					-0-
04	1017	N	1017	-0-	-0-	-0-	253	1	763	2	Y	1	1	8			-0-
							1	9									
05	1016	N	1016	-0-	-0-	-0-	286	1	729	2	Y	1	1	8			-0-
							1	9									
06	995	N	995	-0-	-0-	-0-	270	1	725	2	Y	-0-					-0-
07	1054	N	998	-0-	-56	-0-	253	1	744	2	Y	1	1	8			-0-
							1	9									
08	1023	N	991	-0-	-32	-0-	250	1	741	2	Y	-0-					-0-

KELLY 115 WELL #: 20 RRCID -> 220236 COMPL. DATE 02/15/2006 TOTAL DEPTH 6555 PERF. 4968 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	462	-0-	-3	-0-	88	1	374	3	Y	-0-					-0-
04	382	N	382	-0-	-0-	-0-	24	1	358	3	Y	-0-					-0-
05	397	N	397	-0-	-0-	-0-	32	1	365	3	Y	-0-					-0-
06	450	N	385	-0-	-65	-0-	34	1	351	3	Y	-0-					-0-
07	461	N	461	-0-	-0-	-0-	108	1	353	3	Y	-0-					-0-
*08	454	N	454	-0-	-0-	-0-	108	1	346	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 98 WELL #: 20 RRCID -> 220240 COMPL. DATE 02/18/2006 TOTAL DEPTH 6510 PERF. 5244 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	176	-0-	-165	-0-	13	1	162	3	N	1					2
							1	9									
04	149	N	149	-0-	-0-	-0-	10	1	139	3	N	-0-	2	1			-0-
05	155	N	52	-0-	-103	-0-	4	1	47	3	N	1					1
							1	9									
06	180	N	19	-0-	-161	-0-	2	1	17	3	N	-0-					1
07	155	N	43	-0-	-112	-0-	5	1	38	3	N	-0-					1
*08	136	N	136	-0-	-0-	-0-	9	1	127	3	N	-0-					1

SHURLEY 36 WELL #: 14 RRCID -> 220258 COMPL. DATE 03/13/2006 TOTAL DEPTH 6915 PERF. 5368 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	517	-0-	-72	-0-	34	1	483	3	Y	-0-					-0-
04	570	N	498	-0-	-72	-0-	32	1	466	3	Y	-0-					-0-
05	527	N	507	-0-	-20	-0-	34	1	473	3	Y	-0-					-0-
06	510	N	506	-0-	-4	-0-	29	1	477	3	Y	-0-					-0-
07	527	N	526	-0-	-1	-0-	30	1	496	3	Y	-0-					-0-
*08	537	N	537	-0-	-0-	-0-	36	1	501	3	Y	-0-					-0-

SHURLEY 123 WELL #: 22 RRCID -> 220263 COMPL. DATE 03/02/2006 TOTAL DEPTH 6553 PERF. 5446 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	346	N	346	-0-	-0-	-0-	17	1	329	3	Y	-0-					-0-
04	330	N	324	-0-	-6	-0-	16	1	308	3	Y	-0-					-0-
05	345	N	345	-0-	-0-	-0-	18	1	327	3	Y	-0-					-0-
06	346	N	346	-0-	-0-	-0-	18	1	328	3	Y	-0-					-0-
07	346	N	346	-0-	-0-	-0-	18	1	328	3	Y	-0-					-0-
08	341	N	338	-0-	-3	-0-	18	1	320	3	Y	-0-					-0-

REED 116 WELL #: 21 RRCID -> 220265 COMPL. DATE 03/07/2006 TOTAL DEPTH 6490 PERF. 5314 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 124 WELL #: 26 RRCID -> 220347 COMPL. DATE 04/07/2006 TOTAL DEPTH 6773 PERF. 5122 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	646	-0-	-98	-0-	32	1	614	3	Y	-0-					-0-
04	548	N	548	-0-	-0-	-0-	27	1	521	3	Y	-0-					-0-
05	708	N	708	-0-	-0-	-0-	37	1	671	3	Y	-0-					-0-
06	692	N	692	-0-	-0-	-0-	36	1	656	3	Y	-0-					-0-
07	699	N	699	-0-	-0-	-0-	36	1	663	3	Y	-0-					-0-
08	713	N	690	-0-	-23	-0-	37	1	653	3	Y	-0-					-0-

KIRBY 184 WELL #: 9 RRCID -> 220407 COMPL. DATE 05/24/2006 TOTAL DEPTH 7700 PERF. 6246 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	50	-0-	-12	-0-	4	1	46	3	Y	-0-					4
04	60	N	50	-0-	-10	-0-	4	1	46	3	Y	-0-					4
05	62	N	52	-0-	-10	-0-	5	1	47	3	Y	-0-					4
06	60	N	50	-0-	-10	-0-	5	1	45	3	Y	-0-					4
07	62	N	51	-0-	-11	-0-	5	1	46	3	Y	-0-					4
08	62	N	47	-0-	-15	-0-	5	1	42	3	Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 23 RRCID -> 220449 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	365	-0-	-7	-0-	26	1	338	3	Y	1					1
							1	9									
04	349	N	349	-0-	-0-	-0-	24	1	325	3	Y	-0-	1	1			-0-
05	372	N	352	-0-	-20	-0-	24	1	328	3	Y	-0-					-0-
06	360	N	331	-0-	-29	-0-	28	1	302	3	Y	1					1
							1	9									
07	372	N	345	-0-	-27	-0-	27	1	318	3	Y	-0-					1
*08	343	N	343	-0-	-0-	-0-	24	1	319	3	Y	-0-					1

CAUTHORN 16 WELL #: 5 RRCID -> 220484 COMPL. DATE 04/07/2006 TOTAL DEPTH 7000 PERF. 4748 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	346	-0-	-57	-0-	48	1	297	3	Y	1	1	1			1
							1	9									
04	450	N	334	-0-	-116	-0-	45	1	289	3	Y	-0-					1
05	403	N	345	-0-	-58	-0-	48	1	297	3	Y	-0-	1	1			-0-
06	330	N	306	-0-	-24	-0-	44	1	261	3	Y	1					1
							1	9									
07	341	N	301	-0-	-40	-0-	44	1	257	3	Y	-0-	1	1			-0-
08	341	N	303	-0-	-38	-0-	43	1	260	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 220486 COMPL. DATE 04/05/2006 TOTAL DEPTH 7523 PERF. 6724 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	7	1	60	3	N	-0-					-0-
*08	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-					-0-

SHURLEY 123 WELL #: 24 RRCID -> 220494 COMPL. DATE 04/02/2006 TOTAL DEPTH 6725 PERF. 5196 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	657	N	657	-0-	-0-	-0-	32	1	618	3	Y	6	5	1			6
							7	9									
04	600	N	593	-0-	-7	-0-	29	1	563	3	Y	1	6	1			1
							1	9									
05	682	N	638	-0-	-44	-0-	33	1	604	3	Y	1	1	1			1
							1	9									
06	683	N	683	-0-	-0-	-0-	35	1	648	3	Y	-0-					1
07	675	N	675	-0-	-0-	-0-	35	1	640	3	Y	-0-	1	1			-0-
08	651	N	626	-0-	-25	-0-	33	1	593	3	Y	-0-					-0-

SHURLEY 36 WELL #: 13 RRCID -> 220498 COMPL. DATE 04/01/2006 TOTAL DEPTH 7003 PERF. 5276 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	589	-0-	-62	-0-	39	1	550	3	Y	-0-					-0-
04	630	N	563	-0-	-67	-0-	36	1	527	3	Y	-0-					-0-
05	620	N	575	-0-	-45	-0-	38	1	537	3	Y	-0-					-0-
06	576	N	576	-0-	-0-	-0-	33	1	543	3	Y	-0-					-0-
07	594	N	594	-0-	-0-	-0-	33	1	561	3	Y	-0-					-0-
*08	595	N	595	-0-	-0-	-0-	39	1	556	3	Y	-0-					-0-

MORRISS 64 WELL #: 13 RRCID -> 220523 COMPL. DATE 04/05/2006 TOTAL DEPTH 6101 PERF. 4824 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	104	-0-	-547	-0-	72	1	32	3	Y	-0-					-0-
04	128	N	128	-0-	-0-	-0-	101	1	27	3	Y	-0-					-0-
05	128	N	128	-0-	-0-	-0-	104	1	24	3	Y	-0-					-0-
06	132	N	132	-0-	-0-	-0-	101	1	31	3	Y	-0-					-0-
07	146	N	146	-0-	-0-	-0-	105	1	41	3	Y	-0-					-0-
*08	155	N	155	-0-	-0-	-0-	106	1	49	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 21 WELL #: 15 RRCID -> 220526 COMPL. DATE 01/07/2006 TOTAL DEPTH 8655 PERF. 6354 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	530	N	530	-0-	-0-	-0-	35	1	495	2	Y	-0-					1
04	514	N	514	-0-	-0-	-0-	29	1	484	2	Y	1	1	1			1
							1	9									
05	537	N	537	-0-	-0-	-0-	34	1	502	2	Y	1					2
							1	9									
06	528	N	528	-0-	-0-	-0-	34	1	494	2	Y	-0-	1	1			1
07	538	N	538	-0-	-0-	-0-	40	1	498	2	Y	-0-					1
*08	528	N	528	-0-	-0-	-0-	33	1	495	2	Y	-0-					1

JONES 118 WELL #: 23 RRCID -> 220527 COMPL. DATE 03/03/2006 TOTAL DEPTH 6430 PERF. 4984 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	298	N	298	-0-	-0-	-0-	15	1	283	3	Y	-0-					-0-
04	239	N	239	-0-	-0-	-0-	12	1	227	3	Y	-0-					-0-
05	217	N	215	-0-	-2	-0-	11	1	204	3	Y	-0-					-0-
06	210	N	180	-0-	-30	-0-	9	1	171	3	Y	-0-					-0-
07	248	N	171	-0-	-77	-0-	9	1	162	3	Y	-0-					-0-
08	217	N	165	-0-	-52	-0-	9	1	156	3	Y	-0-					-0-

MAYER RANCH "Z" WELL #: 2404 RRCID -> 220530 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1047	-0-	-38	-0-	57	1	990	3	N	-0-	1	1			3
04	1020	N	996	-0-	-24	-0-	63	1	933	3	N	-0-	1	1			2
05	1054	N	1044	-0-	-10	-0-	100	1	943	3	N	1	1	1			2
							1	9									
06	1020	N	1018	-0-	-2	-0-	111	1	907	3	N	-0-	1	1			1
07	1033	N	1033	-0-	-0-	-0-	107	1	925	3	N	1	1	8			1
							1	9									
08	1054	N	1023	-0-	-31	-0-	103	1	920	3	N	-0-					1

NICKS, GERALD WELL #: 9 RRCID -> 220532 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1280	-0-	-22	-0-	76	1	1203	3	Y	1	2	1			1
							1	9									
04	1260	N	1260	-0-	-0-	-0-	78	1	1182	3	Y	-0-					1
05	1293	N	1293	-0-	-0-	-0-	82	1	1211	3	Y	-0-					1
06	1230	N	1227	-0-	-3	-0-	79	1	1148	3	Y	-0-					1
07	1302	N	1263	-0-	-39	-0-	79	1	1184	3	Y	-0-	1	1			-0-
08	1302	N	1243	-0-	-59	-0-	78	1	1165	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 23 RRCID -> 220534 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	181	-0-	-160	-0-	13	1	167	3	Y	1					1
							1	9									
04	270	N	226	-0-	-44	-0-	15	1	211	3	Y	-0-	1	1			-0-
05	310	N	111	-0-	-199	-0-	8	1	103	3	Y	-0-					-0-
06	332	N	332	-0-	-0-	-0-	29	1	303	3	Y	-0-					-0-
07	270	N	270	-0-	-0-	-0-	21	1	249	3	Y	-0-					-0-
*08	287	N	287	-0-	-0-	-0-	20	1	267	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 105 RRCID -> 220536 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1293	-0-	-9	-0-	1293	3			N	-0-					-0-
04	1260	N	1241	-0-	-19	-0-	1241	3			N	-0-					-0-
05	1302	N	1281	-0-	-21	-0-	1281	3			N	-0-					-0-
06	1260	N	1227	-0-	-33	-0-	1226	3	1	9	N	1	1	8			-0-
07	1271	N	1262	-0-	-9	-0-	1261	3	1	9	N	1	1	8			-0-
08	1271	N	1258	-0-	-13	-0-	1258	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 41 WELL #: 12 RRCID -> 220538 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	655	-0-	-27	-0-	46	1	609	3	Y	-0-					1
04	660	N	618	-0-	-42	-0-	42	1	576	3	Y	-0-	1	1			-0-
05	682	N	590	-0-	-92	-0-	41	1	549	3	Y	-0-					-0-
06	650	N	650	-0-	-0-	-0-	56	1	594	3	Y	-0-					-0-
07	708	N	708	-0-	-0-	-0-	55	1	653	3	Y	-0-					-0-
*08	695	N	695	-0-	-0-	-0-	48	1	647	3	Y	-0-					-0-

MAYER RANCH FF WELL #: 3003 RRCID -> 220541 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	677	-0-	-36	-0-	49	1	626	3	N	2	1	1			2
							2	9									
04	720	N	681	-0-	-39	-0-	63	1	617	3	N	1	1	1			2
							1	9									
05	693	N	693	-0-	-0-	-0-	62	1	630	3	N	1	2	1			1
							1	9									
06	666	N	666	-0-	-0-	-0-	62	1	603	3	N	1					2
							1	9									
07	713	N	557	-0-	-156	-0-	59	1	497	3	N	1	1	1			2
							1	9									
08	682	N	622	-0-	-60	-0-	98	1	523	3	N	1	1	1			2
							1	9									

WILSON, DUKE 173 WELL #: 11 RRCID -> 220675 COMPL. DATE 05/16/2006 TOTAL DEPTH 9213 PERF. 6650 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	277	-0-	-33	-0-	17	1	259	3	N	1	6	1			5
							1	9									
04	330	N	215	-0-	-115	-0-	13	1	201	3	N	1	3	1			3
							1	9									
05	310	N	101	-0-	-209	-0-	6	1	94	3	N	1	2	1			2
							1	9									
06	270	N	107	-0-	-163	-0-	7	1	99	3	N	1					3
							1	9									
07	217	N	93	-0-	-124	-0-	6	1	86	3	N	1	2	1			2
							1	9									
*08	299	N	299	-0-	-0-	-0-	21	1	278	3	N	-0-	1	1			1

MORRISS RANCH WELL #: 8106 RRCID -> 220679 COMPL. DATE 04/21/2006 TOTAL DEPTH 6127 PERF. 4778 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	915	N	915	-0-	-0-	-0-	70	1	845	3	N	-0-					-0-
04	883	N	883	-0-	-0-	-0-	65	1	818	3	N	-0-					-0-
05	902	N	902	-0-	-0-	-0-	69	1	833	3	N	-0-					-0-
06	870	N	866	-0-	-4	-0-	66	1	800	3	N	-0-					-0-
07	899	N	809	-0-	-90	-0-	64	1	745	3	N	-0-					-0-
08	899	N	536	-0-	-363	-0-	42	1	494	3	N	-0-					-0-

KELLY 126 WELL #: 19 RRCID -> 220681 COMPL. DATE 04/21/2006 TOTAL DEPTH 6843 PERF. 5076 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	245	N	245	-0-	-0-	-0-	11	1	234	3	Y	-0-					-0-
04	180	N	180	-0-	-0-	-0-	12	1	168	3	Y	-0-					-0-
05	264	N	264	-0-	-0-	-0-	21	1	243	3	Y	-0-					-0-
06	251	N	251	-0-	-0-	-0-	28	1	223	3	Y	-0-					-0-
07	259	N	259	-0-	-0-	-0-	28	1	231	3	Y	-0-					-0-
08	279	N	268	-0-	-11	-0-	31	1	237	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 126 WELL #: 20 RRCID -> 220683 COMPL. DATE 04/30/2006 TOTAL DEPTH 6803 PERF. 5044 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	278	-0-	-32	-0-	12	1	266	3	Y	-0-					-0-
04	300	N	267	-0-	-33	-0-	18	1	249	3	Y	-0-					-0-
05	310	N	273	-0-	-37	-0-	21	1	252	3	Y	-0-					-0-
06	270	N	265	-0-	-5	-0-	30	1	235	3	Y	-0-					-0-
07	279	N	192	-0-	-87	-0-	21	1	171	3	Y	-0-					-0-
08	279	N	265	-0-	-14	-0-	31	1	234	3	Y	-0-					-0-

KELLY 126 WELL #: 17 RRCID -> 220707 COMPL. DATE 05/23/2006 TOTAL DEPTH 6588 PERF. 4974 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	274	-0-	-36	-0-	12	1	261	3	Y	1					1
							1	9									
04	270	N	269	-0-	-1	-0-	18	1	249	3	Y	2	2	1			1
							2	9									
05	310	N	282	-0-	-28	-0-	22	1	259	3	Y	1					2
							1	9									
06	280	N	280	-0-	-0-	-0-	32	1	247	3	Y	1					3
							1	9									
07	290	N	290	-0-	-0-	-0-	32	1	258	3	Y	-0-	2	1			1
*08	302	N	302	-0-	-0-	-0-	35	1	267	3	Y	-0-					1

SHURLEY 165 WELL #: 10 RRCID -> 220709 COMPL. DATE 05/21/2006 TOTAL DEPTH 7145 PERF. 5510 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	4	-0-	-27	-0-	4	3			Y	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	3			Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAUTHORN, MACK 130 WELL #: 12 RRCID -> 220710 COMPL. DATE 05/24/2006 TOTAL DEPTH 7519 PERF. 6810 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
04	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
05	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
06	330	N	279	-0-	-51	-0-	279	3			N	-0-					-0-
07	341	N	268	-0-	-73	-0-	268	3			N	-0-					-0-
08	341	N	267	-0-	-74	-0-	267	3			N	-0-					-0-

SAWYER 112 WELL #: 19 RRCID -> 220736 COMPL. DATE 05/28/2006 TOTAL DEPTH 6738 PERF. 5364 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	134	-0-	-21	-0-	7	1	127	3	Y	-0-					-0-
04	128	N	128	-0-	-0-	-0-	6	1	122	3	Y	-0-					-0-
05	132	N	132	-0-	-0-	-0-	6	1	126	3	Y	-0-					-0-
06	120	N	89	-0-	-31	-0-	4	1	85	3	Y	-0-					-0-
07	124	N	64	-0-	-60	-0-	3	1	61	3	Y	-0-					-0-
08	124	N	49	-0-	-75	-0-	3	1	46	3	Y	-0-					-0-

RIMEL WELL #: 2 RRCID -> 220740 COMPL. DATE 05/25/2006 TOTAL DEPTH 9050 PERF. 7488 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	448	-0-	-17	-0-	40	1	408	2	N	-0-					1
04	450	N	420	-0-	-30	-0-	34	1	385	2	N	1					2
							1	9									
05	465	N	431	-0-	-34	-0-	35	1	396	2	N	-0-	1	1			1
06	420	N	411	-0-	-9	-0-	37	1	374	2	N	-0-					1
07	434	N	408	-0-	-26	-0-	29	1	379	2	N	-0-					1
08	434	N	399	-0-	-35	-0-	18	1	381	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON 54 WELL #: 11 RRCID -> 220759 COMPL. DATE 05/26/2006 TOTAL DEPTH 6161 PERF. 5112 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	890	-0-	-226	-0-	229	1	661	3	N	-0-					15
04	1239	N	1239	-0-	-0-	-0-	333	1	906	3	N	-0-	9	1			6
05	1209	N	1024	-0-	-185	-0-	194	1	830	3	N	-0-					6
06	1124	N	1124	-0-	-0-	-0-	224	1	900	3	N	-0-					6
07	1240	N	1146	-0-	-94	-0-	198	1	948	3	N	-0-					6
*08	1147	N	1147	-0-	-0-	-0-	193	1	953	3	N	1					7
							1	9									

REED 100 WELL #: 19 RRCID -> 220761 COMPL. DATE 05/18/2006 TOTAL DEPTH 6350 PERF. 4492 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	271	N	271	-0-	-0-	-0-	78	1	193	3	Y	-0-					-0-
04	201	N	201	-0-	-0-	-0-	13	1	188	3	Y	-0-					-0-
05	243	N	243	-0-	-0-	-0-	20	1	223	3	Y	-0-					-0-
06	637	N	637	-0-	-0-	-0-	56	1	575	3	Y	5	5	1			-0-
							6	9									
07	1170	N	1170	-0-	-0-	-0-	191	1	968	3	Y	10	9	1			1
							11	9									
*08	1162	N	1162	-0-	-0-	-0-	197	1	958	3	Y	6	6	1			1
							7	9									

REED 100 WELL #: 21 RRCID -> 220763 COMPL. DATE 05/15/2006 TOTAL DEPTH 6203 PERF. 5070 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	379	-0-	-24	-0-	18	1	361	3	Y	-0-	1	1			-0-
04	360	N	276	-0-	-84	-0-	17	1	258	3	Y	1	1	1			-0-
							1	9									
05	372	N	288	-0-	-84	-0-	23	1	265	3	Y	-0-					-0-
06	360	N	349	-0-	-11	-0-	31	1	318	3	Y	-0-					-0-
07	317	N	317	-0-	-0-	-0-	31	1	286	3	Y	-0-					-0-
*08	306	N	306	-0-	-0-	-0-	30	1	276	3	Y	-0-					-0-

SHURLEY 123 WELL #: 26 RRCID -> 220764 COMPL. DATE 05/18/2006 TOTAL DEPTH 6671 PERF. 5099 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	611	N	611	-0-	-0-	-0-	29	1	554	3	Y	25	22	1			28
							28	9									
04	540	N	540	-0-	-0-	-0-	26	1	511	3	Y	3	26	1			5
							3	9									
05	567	N	567	-0-	-0-	-0-	30	1	535	3	Y	2	3	1			4
							2	9									
06	568	N	568	-0-	-0-	-0-	29	1	538	3	Y	1	2	1			3
							1	9									
07	580	N	580	-0-	-0-	-0-	30	1	549	3	Y	1	2	1			2
							1	9									
*08	572	N	572	-0-	-0-	-0-	30	1	541	3	Y	1	1	1			2
							1	9									

WHITEHEAD 10 WELL #: 2 RRCID -> 220771 COMPL. DATE 05/18/2006 TOTAL DEPTH 8561 PERF. 6306 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	858	-0-	-10	-0-	46	1	706	2	Y	-0-					-0-
							106	3									
04	840	N	834	-0-	-6	-0-	48	1	708	2	Y	-0-					-0-
							78	3									
05	868	N	858	-0-	-10	-0-	54	1	627	2	Y	-0-					-0-
							177	3									
06	840	N	735	-0-	-105	-0-	52	1	639	2	Y	-0-					-0-
							44	3									
07	868	N	818	-0-	-50	-0-	47	1	334	2	Y	-0-					-0-
							437	3									
08	868	N	827	-0-	-41	-0-	47	1	780	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "S" WELL #: 303 RRCID -> 220773 COMPL. DATE 06/03/2006 TOTAL DEPTH 7812 PERF. 6430 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	207	N	207	-0-	-0-	-0-	15	1	192	3	N	-0-					1
04	210	N	210	-0-	-0-	-0-	20	1	190	3	N	-0-					1
05	220	N	220	-0-	-0-	-0-	20	1	200	3	N	-0-	1	1			-0-
06	212	N	212	-0-	-0-	-0-	20	1	191	3	N	1					1
							1	9									
07	217	N	215	-0-	-2	-0-	23	1	192	3	N	-0-					1
*08	228	N	228	-0-	-0-	-0-	36	1	192	3	N	-0-					1

MORRISS 61 WELL #: 4 RRCID -> 220784 COMPL. DATE 05/07/2006 TOTAL DEPTH 6667 PERF. 4512 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	75	N	75	-0-	-0-	-0-	6	1	69	3	Y	-0-					-0-
04	72	N	72	-0-	-0-	-0-	5	1	67	3	Y	-0-					-0-
05	78	N	78	-0-	-0-	-0-	6	1	72	3	Y	-0-					-0-
06	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-					-0-
07	76	N	76	-0-	-0-	-0-	6	1	70	3	Y	-0-					-0-
*08	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-					-0-

SHURLEY 139 WELL #: 4 RRCID -> 220786 COMPL. DATE 04/29/2006 TOTAL DEPTH 6825 PERF. 5088 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	234	N	234	-0-	-0-	-0-	10	1	214	3	Y	9					13
							10	9									
04	201	N	201	-0-	-0-	-0-	13	1	174	3	Y	13	19	1			7
							14	9									
05	180	N	180	-0-	-0-	-0-	13	1	156	3	Y	10					17
							11	9									
06	162	N	162	-0-	-0-	-0-	18	1	140	3	Y	4					21
							4	9									
07	217	N	158	-0-	-59	-0-	17	1	138	3	Y	3	20	1			4
							3	9									
08	186	N	160	-0-	-26	-0-	18	1	138	3	Y	4					8
							4	9									

MITTEL, BEN WELL #: 9 RRCID -> 220787 COMPL. DATE 05/04/2006 TOTAL DEPTH 6300 PERF. 5626 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
05	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
07	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
08	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-

JONES 120 WELL #: 15 RRCID -> 220788 COMPL. DATE 05/04/2006 TOTAL DEPTH 6516 PERF. 5160 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	300	-0-	-10	-0-	15	1	285	3	Y	-0-					-0-
04	300	N	293	-0-	-7	-0-	14	1	279	3	Y	-0-					-0-
05	310	N	295	-0-	-15	-0-	14	1	281	3	Y	-0-					-0-
06	300	N	229	-0-	-71	-0-	11	1	218	3	Y	-0-					-0-
07	279	N	132	-0-	-147	-0-	7	1	125	3	Y	-0-					-0-
08	279	N	253	-0-	-26	-0-	13	1	240	3	Y	-0-					-0-

SHURLEY 141 WELL #: 19 RRCID -> 220789 COMPL. DATE 05/06/2006 TOTAL DEPTH 6966 PERF. 5212 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	156	N	156	-0-	-0-	-0-	10	1	146	3	Y	-0-					-0-
04	153	N	153	-0-	-0-	-0-	10	1	143	3	Y	-0-					-0-
05	167	N	167	-0-	-0-	-0-	11	1	156	3	Y	-0-					-0-
06	222	N	222	-0-	-0-	-0-	13	1	209	3	Y	-0-					-0-
07	242	N	242	-0-	-0-	-0-	14	1	228	3	Y	-0-					-0-
*08	227	N	227	-0-	-0-	-0-	15	1	212	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 142 WELL #: 23 RRCID -> 220791 COMPL. DATE 05/04/2006 TOTAL DEPTH 7250 PERF. 5276 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	400	N	400	-0-	-0-	-0-	26	1	373	3	Y	1					1
							1	9									
04	282	N	282	-0-	-0-	-0-	18	1	264	3	Y	-0-	1	1			-0-
05	372	N	282	-0-	-90	-0-	19	1	263	3	Y	-0-					-0-
06	390	N	303	-0-	-87	-0-	18	1	285	3	Y	-0-					-0-
07	288	N	288	-0-	-0-	-0-	16	1	272	3	Y	-0-					-0-
08	279	N	203	-0-	-76	-0-	13	1	190	3	Y	-0-					-0-

REED 116 WELL #: 22 RRCID -> 220793 COMPL. DATE 04/19/2006 TOTAL DEPTH 6600 PERF. 5064 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	169	N	169	-0-	-0-	-0-	8	1	161	3	Y	-0-					-0-
04	165	N	165	-0-	-0-	-0-	10	1	155	3	Y	-0-					-0-
05	175	N	175	-0-	-0-	-0-	14	1	161	3	Y	-0-					-0-
06	171	N	171	-0-	-0-	-0-	15	1	156	3	Y	-0-					-0-
07	177	N	177	-0-	-0-	-0-	17	1	160	3	Y	-0-					-0-
*08	170	N	170	-0-	-0-	-0-	17	1	153	3	Y	-0-					-0-

KELLY 125A WELL #: 22 RRCID -> 220794 COMPL. DATE 05/10/2006 TOTAL DEPTH 6642 PERF. 4938 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	763	-0-	-105	-0-	33	1	729	3	Y	1					1
							1	9									
04	780	N	777	-0-	-3	-0-	53	1	722	3	Y	2	2	1			1
							2	9									
05	837	N	739	-0-	-98	-0-	58	1	680	3	Y	1					2
							1	9									
06	750	N	670	-0-	-80	-0-	76	1	594	3	Y	-0-					2
07	806	N	697	-0-	-109	-0-	76	1	621	3	Y	-0-	2	1			-0-
*08	865	N	865	-0-	-0-	-0-	100	1	764	3	Y	1					1
							1	9									

HUNT 24 WELL #: 6 RRCID -> 220797 COMPL. DATE 04/08/2006 TOTAL DEPTH 9600 PERF. 8830 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	397	N	397	-0-	-0-	-0-	135	1	262	2	Y	-0-					-0-
04	379	N	379	-0-	-0-	-0-	134	1	245	2	Y	-0-					-0-
05	395	N	395	-0-	-0-	-0-	149	1	246	2	Y	-0-					-0-
06	386	N	386	-0-	-0-	-0-	142	1	244	2	Y	-0-					-0-
07	403	N	398	-0-	-5	-0-	139	1	259	2	Y	-0-					-0-
08	403	N	395	-0-	-8	-0-	138	1	257	2	Y	-0-					-0-

JONES 118 WELL #: 25 RRCID -> 220832 COMPL. DATE 04/22/2006 TOTAL DEPTH 6405 PERF. 5014 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	782	N	782	-0-	-0-	-0-	39	1	743	3	Y	-0-	1	1			-0-
04	935	N	935	-0-	-0-	-0-	37	1	709	3	Y	172	89	1			83
							189	9									
05	1011	N	1011	-0-	-0-	-0-	42	1	758	3	Y	192	88	1			187
							211	9									
06	938	N	938	-0-	-0-	-0-	41	1	756	3	Y	128	107	1			208
							141	9									
07	961	N	919	-0-	-42	-0-	91	1	765	3	Y	57	140	1			125
							63	9									
08	1023	N	914	-0-	-109	-0-	55	1	759	3	Y	91	67	1			149
							100	9									

CUSENBARY WELL #: 12 RRCID -> 220834 COMPL. DATE 04/09/2006 TOTAL DEPTH 5525 PERF. 4484 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	446	-0-	-19	-0-	446	3			Y	-0-					4
04	420	N	325	-0-	-95	-0-	325	3			Y	-0-					4
05	434	N	346	-0-	-88	-0-	346	3			Y	-0-					4
06	420	N	401	-0-	-19	-0-	401	3			Y	-0-					4
07	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					4
*08	419	N	419	-0-	-0-	-0-	419	3			Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 20 RRCID -> 220839 COMPL. DATE 04/16/2006 TOTAL DEPTH 6317 PERF. 4938 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 165 WELL #: 12 RRCID -> 220859 COMPL. DATE 04/14/2006 TOTAL DEPTH 7126 PERF. 5503 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	268	-0-	-11	-0-	18	1	250	3	Y	-0-					-0-
04	284	N	284	-0-	-0-	-0-	18	1	266	3	Y	-0-					-0-
05	248	N	248	-0-	-0-	-0-	17	1	231	3	Y	-0-					-0-
06	276	N	276	-0-	-0-	-0-	16	1	260	3	Y	-0-					-0-
07	283	N	283	-0-	-0-	-0-	16	1	267	3	Y	-0-					-0-
*08	284	N	284	-0-	-0-	-0-	19	1	265	3	Y	-0-					-0-

MORRISS 82 WELL #: 9 RRCID -> 220860 COMPL. DATE 04/29/2006 TOTAL DEPTH 6511 PERF. 4838 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	845	N	845	-0-	-0-	-0-	151	1	692	3	Y	2	5	1			3
							2	9									
04	1064	N	1064	-0-	-0-	-0-	208	1	853	3	Y	3					6
							3	9									
05	881	N	881	-0-	-0-	-0-	201	1	677	3	Y	3	5	1			4
							3	9									
06	780	N	777	-0-	-3	-0-	188	1	585	3	Y	4					8
							4	9									
07	1085	N	767	-0-	-318	-0-	194	1	570	3	Y	3	6	1			5
							3	9									
08	868	N	741	-0-	-127	-0-	191	1	550	3	Y	-0-	4	1			1

SIMMONS 'A' WELL #: 4 RRCID -> 220874 COMPL. DATE 04/13/2006 TOTAL DEPTH 6901 PERF. 5984 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
04	360	N	293	-0-	-67	-0-	293	3			N	-0-					-0-
05	341	N	288	-0-	-53	-0-	288	3			N	-0-					-0-
06	330	N	278	-0-	-52	-0-	278	3			N	-0-					-0-
07	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
*08	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-

MORRISS 82 WELL #: 7 RRCID -> 220876 COMPL. DATE 04/13/2006 TOTAL DEPTH 6008 PERF. 4884 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	576	-0-	-230	-0-	122	1	453	3	Y	1	3	1			1
							1	9									
04	750	N	696	-0-	-54	-0-	177	1	518	3	Y	1					2
							1	9									
05	778	N	778	-0-	-0-	-0-	193	1	585	3	Y	-0-	1	1			1
06	741	N	741	-0-	-0-	-0-	186	1	554	3	Y	1					2
							1	9									
07	775	N	775	-0-	-0-	-0-	194	1	580	3	Y	1	2	1			1
							1	9									
08	775	N	748	-0-	-27	-0-	191	1	557	3	Y	-0-	1	1			-0-

SIMMONS 'A' WELL #: 5 RRCID -> 220878 COMPL. DATE 04/13/2006 TOTAL DEPTH 7011 PERF. 6080 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
04	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
05	465	N	432	-0-	-33	-0-	432	3			N	-0-					-0-
06	450	N	421	-0-	-29	-0-	421	3			N	-0-					-0-
07	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-
*08	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. 38 WELL #: 6 RRCID -> 220881 COMPL. DATE 04/15/2006 TOTAL DEPTH 6709 PERF. 6526 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	827	N	827	-0-	-0-	-0-	71	1	753	3	Y	3					9
							3	9									
04	930	N	797	-0-	-133	-0-	75	1	721	3	Y	1	9	1			1
							1	9									
05	837	N	829	-0-	-8	-0-	80	1	747	3	Y	2					3
							2	9									
06	810	N	798	-0-	-12	-0-	77	1	720	3	Y	1					4
							1	9									
07	837	N	747	-0-	-90	-0-	83	1	664	3	Y	-0-					4
08	837	N	795	-0-	-42	-0-	83	1	712	3	Y	-0-					4

RAY, MRS. MAY M. "F" WELL #: 3 RRCID -> 220896 COMPL. DATE 04/04/2006 TOTAL DEPTH 9400 PERF. 8314 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	324	-0-	-17	-0-	24	1	300	3	Y	-0-					-0-
04	306	N	306	-0-	-0-	-0-	27	1	279	3	Y	-0-					-0-
05	328	N	328	-0-	-0-	-0-	27	1	301	3	Y	-0-					-0-
06	304	N	304	-0-	-0-	-0-	29	1	275	3	Y	-0-					-0-
07	315	N	315	-0-	-0-	-0-	32	1	283	3	Y	-0-					-0-
08	341	N	312	-0-	-29	-0-	35	1	277	3	Y	-0-					-0-

PHILLIP 35 WELL #: 2 RRCID -> 220907 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	N	1436	-0-	-207	-0-	85	1	1351	3	Y	-0-	2	1			-0-
04	1680	N	1362	-0-	-318	-0-	84	1	1278	3	Y	-0-					-0-
05	1457	N	1354	-0-	-103	-0-	86	1	1268	3	Y	-0-					-0-
06	1380	N	1014	-0-	-366	-0-	65	1	949	3	Y	-0-					-0-
07	1395	N	1211	-0-	-184	-0-	76	1	1135	3	Y	-0-					-0-
08	1364	N	1257	-0-	-107	-0-	79	1	1178	3	Y	-0-					-0-

WHITEHEAD 1 WELL #: 2 RRCID -> 220916 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	516	-0-	-11	-0-	28	1	424	2	Y	-0-					-0-
							64	3									
04	510	N	504	-0-	-6	-0-	29	1	428	2	Y	-0-					-0-
							47	3									
05	527	N	517	-0-	-10	-0-	32	1	378	2	Y	-0-					-0-
							107	3									
06	510	N	491	-0-	-19	-0-	35	1	427	2	Y	-0-					-0-
							29	3									
07	527	N	506	-0-	-21	-0-	29	1	207	2	Y	-0-					-0-
							270	3									
08	527	N	503	-0-	-24	-0-	29	1	474	3	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220923 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	N	1545	-0-	-129	-0-	105	1	1357	3	N	75	43	1	11	8	95
							83	9									
04	1650	N	1588	-0-	-62	-0-	142	1	1378	3	N	62	42	1			115
							68	9									
05	1736	N	1640	-0-	-96	-0-	143	1	1455	3	N	38	86	1			67
							42	9									
06	1548	N	1548	-0-	-0-	-0-	141	1	1366	3	N	37	1	8			103
							41	9									
07	1643	N	1567	-0-	-76	-0-	161	1	1369	3	N	34	41	1			96
							37	9									
08	1643	N	1581	-0-	-62	-0-	243	1	1295	3	N	39	40	1	1	8	94
							43	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 18 RRCID -> 220930 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	579	-0-	-320	-0-	41	1	537	3	Y	1					3
							1	9									
04	720	N	505	-0-	-215	-0-	34	1	469	3	Y	2	4	1			1
							2	9									
05	713	N	458	-0-	-255	-0-	32	1	425	3	Y	1					2
							1	9									
06	570	N	403	-0-	-167	-0-	35	1	368	3	Y	-0-					2
07	527	N	377	-0-	-150	-0-	29	1	347	3	Y	1					3
							1	9									
08	465	N	338	-0-	-127	-0-	23	1	315	3	Y	-0-					3

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220942 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	303	N	303	-0-	-0-	-0-	20	1	259	3	N	22	15	1			33
							24	9									
04	307	N	307	-0-	-0-	-0-	26	1	255	3	N	24	15	1			42
							26	9									
05	310	N	308	-0-	-2	-0-	26	1	267	3	N	14	31	1			25
							15	9									
06	309	N	309	-0-	-0-	-0-	28	1	267	3	N	13					38
							14	9									
07	316	N	316	-0-	-0-	-0-	32	1	270	3	N	13	15	1			36
							14	9									
*08	339	N	339	-0-	-0-	-0-	51	1	271	3	N	15	15	1			36
							17	9									

MAYER 20A WELL #: 4 RRCID -> 220945 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1171	-0-	-7	-0-	78	1	1093	2	Y	-0-					-0-
04	1140	N	1111	-0-	-29	-0-	62	1	1049	2	Y	-0-					-0-
05	1178	N	1135	-0-	-43	-0-	73	1	1061	2	Y	1					1
							1	9									
06	1140	N	1114	-0-	-26	-0-	72	1	1042	2	Y	-0-	1	1			-0-
07	1173	N	1173	-0-	-0-	-0-	87	1	1086	2	Y	-0-					-0-
08	1147	N	1055	-0-	-92	-0-	66	1	989	2	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220950 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	409	N	409	-0-	-0-	-0-	29	1	379	3	N	1	1	1			1
							1	9									
04	420	N	409	-0-	-11	-0-	38	1	371	3	N	-0-					1
05	434	N	404	-0-	-30	-0-	36	1	367	3	N	1	1	1			1
							1	9									
06	396	N	396	-0-	-0-	-0-	37	1	358	3	N	1	1	8			1
							1	9									
07	434	N	411	-0-	-23	-0-	43	1	368	3	N	-0-					1
*08	425	N	425	-0-	-0-	-0-	67	1	358	3	N	-0-					1

KIRBY 1 WELL #: 14 RRCID -> 221109 COMPL. DATE 06/02/2006 TOTAL DEPTH 7199 PERF. 6286 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	22	-0-	-9	-0-	2	1	20	3	Y	-0-					-0-
04	30	N	22	-0-	-8	-0-	2	1	19	3	Y	1	1	1			-0-
							1	9									
05	31	N	22	-0-	-9	-0-	2	1	19	3	Y	1					1
							1	9									
06	30	N	21	-0-	-9	-0-	2	1	19	3	Y	-0-					1
07	31	N	23	-0-	-8	-0-	2	1	20	3	Y	1	1	1			1
							1	9									
08	31	N	21	-0-	-10	-0-	2	1	19	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 1 WELL #: 15 RRCID -> 221110 COMPL. DATE 06/10/2006 TOTAL DEPTH 7300 PERF. 6292 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	117	-0-	-7	-0-	10	1	107	3	Y	-0-					-0-
04	120	N	112	-0-	-8	-0-	9	1	103	3	Y	-0-					-0-
05	124	N	96	-0-	-28	-0-	10	1	86	3	Y	-0-					-0-
06	120	N	67	-0-	-53	-0-	7	1	60	3	Y	-0-					-0-
07	124	N	38	-0-	-86	-0-	4	1	34	3	Y	-0-					-0-
08	93	N	49	-0-	-44	-0-	5	1	44	3	Y	-0-					-0-

FIELDS 17 WELL #: 19 RRCID -> 221113 COMPL. DATE 06/04/2006 TOTAL DEPTH 6075 PERF. 5370 - 5912

03	186	N	186	-0-	-0-	-0-	39	1	147	3	N	-0-					2
04	174	N	174	-0-	-0-	-0-	41	1	133	3	N	-0-	1	1			1
05	186	N	158	-0-	-28	-0-	23	1	135	3	N	-0-					1
06	180	N	157	-0-	-23	-0-	25	1	132	3	N	-0-					1
07	186	N	161	-0-	-25	-0-	21	1	140	3	N	-0-					1
08	155	N	154	-0-	-1	-0-	20	1	134	3	N	-0-					1

FIELDS 15 WELL #: 19 RRCID -> 221115 COMPL. DATE 06/04/2006 TOTAL DEPTH 5939 PERF. 5052 - 5732

03	279	N	222	-0-	-57	-0-	46	1	176	3	N	-0-					-0-
04	240	N	212	-0-	-28	-0-	50	1	162	3	N	-0-					-0-
05	217	N	191	-0-	-26	-0-	28	1	163	3	N	-0-					-0-
06	210	N	179	-0-	-31	-0-	29	1	150	3	N	-0-					-0-
07	217	N	189	-0-	-28	-0-	25	1	164	3	N	-0-					-0-
*08	208	N	208	-0-	-0-	-0-	27	1	181	3	N	-0-					-0-

MAYER RANCH A WELL #: 2 RRCID -> 221120 COMPL. DATE 03/22/2006 TOTAL DEPTH 8100 PERF. 6674 - 7150

03	284	N	284	-0-	-0-	-0-	16	1	268	3	N	-0-					1
04	238	N	238	-0-	-0-	-0-	15	1	223	3	N	-0-					1
05	220	N	220	-0-	-0-	-0-	21	1	199	3	N	-0-					1
06	201	N	201	-0-	-0-	-0-	22	1	179	3	N	-0-					1
07	186	N	184	-0-	-2	-0-	19	1	165	3	N	-0-	1	1			-0-
08	186	N	167	-0-	-19	-0-	17	1	150	3	N	-0-					-0-

SIMMONS RANCH WELL #: 103 RRCID -> 221131 COMPL. DATE 05/05/2006 TOTAL DEPTH 8186 PERF. 6238 - 6952

03	155	N	111	-0-	-44	-0-	68	3	43	9	Y	39	163	1	9	8	57
04	210	N	96	-0-	-114	-0-	64	3	32	9	Y	29	1	8			85
05	186	N	133	-0-	-53	-0-	49	3	84	9	Y	76	4	8			157
06	120	N	40	-0-	-80	-0-	1	3	39	9	Y	35	2	8			190
07	93	N	57	-0-	-36	-0-	1	3	56	9	Y	51	6	8			235
08	124	N	-0-	-0-	-124	-0-					Y	36	158	1	1	8	112

WARD WELL #: 66 RRCID -> 221147 COMPL. DATE 04/15/2006 TOTAL DEPTH 6720 PERF. 5710 - 6490

03	620	N	596	-0-	-24	-0-	596	3			N	-0-					-0-
04	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
05	620	N	599	-0-	-21	-0-	599	3			N	-0-					-0-
06	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
07	620	N	604	-0-	-16	-0-	604	3			N	-0-					-0-
*08	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221149 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

03	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
06	30	N	19	-0-	-11	-0-	2	1	17	3	N	-0-					-0-
07	52	N	52	-0-	-0-	-0-	5	1	47	3	N	-0-					-0-
08	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221151 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	549	-0-	-9	-0-	39	1	508	3	N	2	1	1			2
							2	9									
04	590	N	590	-0-	-0-	-0-	55	1	534	3	N	1	1	1			2
							1	9									
05	595	N	595	-0-	-0-	-0-	53	1	542	3	N	-0-	1	1			1
06	576	N	576	-0-	-0-	-0-	54	1	521	3	N	1					2
							1	9									
07	620	N	590	-0-	-30	-0-	62	1	527	3	N	1	1	1			2
							1	9									
08	589	N	581	-0-	-8	-0-	92	1	489	3	N	-0-	1	1			1

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221201 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	397	-0-	-37	-0-	29	1	368	3	N	-0-					1
04	422	N	422	-0-	-0-	-0-	39	1	383	3	N	-0-					1
05	434	N	419	-0-	-15	-0-	37	1	381	3	N	1	1	1			1
							1	9									
06	390	N	382	-0-	-8	-0-	36	1	346	3	N	-0-					1
07	434	N	381	-0-	-53	-0-	40	1	341	3	N	-0-					1
08	434	N	413	-0-	-21	-0-	65	1	348	3	N	-0-					1

MAYER 20A WELL #: 8 RRCID -> 221206 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	650	-0-	-1	-0-	43	1	607	2	Y	-0-					1
04	660	N	647	-0-	-13	-0-	36	1	610	2	Y	1	1	1			1
							1	9									
05	727	N	727	-0-	-0-	-0-	46	1	680	2	Y	1					2
							1	9									
06	771	N	771	-0-	-0-	-0-	50	1	721	2	Y	-0-	1	1			1
07	742	N	742	-0-	-0-	-0-	55	1	687	2	Y	-0-					1
*08	724	N	724	-0-	-0-	-0-	46	1	678	2	Y	-0-					1

MAYER 20A WELL #: 7 RRCID -> 221214 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	731	-0-	-13	-0-	49	1	682	2	N	-0-					1
04	714	N	714	-0-	-0-	-0-	40	1	673	2	N	1	1	1			1
							1	9									
05	744	N	733	-0-	-11	-0-	47	1	685	2	N	1					2
							1	9									
06	720	N	700	-0-	-20	-0-	45	1	655	2	N	-0-	1	1			1
07	744	N	733	-0-	-11	-0-	55	1	678	2	N	-0-					1
08	744	N	728	-0-	-16	-0-	46	1	682	2	N	-0-					1

MAYER RANCH "H" WELL #: 802 RRCID -> 221356 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	347	-0-	-25	-0-	19	1	327	3	N	1	1	1			2
							1	9									
04	329	N	329	-0-	-0-	-0-	21	1	308	3	N	-0-	1	1			1
05	496	N	364	-0-	-132	-0-	35	1	328	3	N	1	1	1			1
							1	9									
06	339	N	339	-0-	-0-	-0-	37	1	301	3	N	1	1	1			1
							1	9									
07	364	N	364	-0-	-0-	-0-	38	1	325	3	N	1	1	8			1
							1	9									
08	372	N	352	-0-	-20	-0-	35	1	317	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "RR" WELL #: 103 RRCID -> 221797 COMPL. DATE 06/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	927	N	927	-0-	-0-	-0-	64	1	860	3	N	3	5	1			2
							3	9									
04	930	N	866	-0-	-64	-0-	63	1	1	2	N	2	2	1			2
							800	3	2	9							
05	961	N	912	-0-	-49	-0-	67	1	842	3	N	3	2	1			3
							3	9									
06	900	N	887	-0-	-13	-0-	70	1	1	2	N	2	2	1			3
							814	3	2	9							
07	943	N	943	-0-	-0-	-0-	76	1	865	3	N	2	2	1			3
							2	9									
*08	984	N	984	-0-	-0-	-0-	81	1	1	2	N	1	2	1			2
							901	3	1	9							

MAYER, EDWIN S. JR. WELL #: 27 RRCID -> 221951 COMPL. DATE 04/06/2006 TOTAL DEPTH 7937 PERF. 6838 - 7526

03	64	N	64	-0-	-0-	-0-	3	1	57	3	N	4					4
							4	9									
04	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-	1	1			3
05	64	N	64	-0-	-0-	-0-	6	1	56	3	N	2	1	1			4
							2	9									
06	62	N	62	-0-	-0-	-0-	6	1	52	3	N	4	4	1			4
							4	9									
07	63	N	63	-0-	-0-	-0-	7	1	56	3	N	-0-					4
*08	64	N	64	-0-	-0-	-0-	6	1	56	3	N	2	1	1			5
							2	9									

SHURLEY RR 4D WELL #: 2D RRCID -> 221956 COMPL. DATE 07/01/2006 TOTAL DEPTH 7148 PERF. 5506 - 6920

03	651	N	205	-0-	-446	-0-	13	1	191	3	N	1	1	1			1
							1	9									
04	630	N	509	-0-	-121	-0-	34	1	475	3	N	-0-	1	1			-0-
05	700	N	700	-0-	-0-	-0-	59	1	641	3	N	-0-					-0-
06	716	N	716	-0-	-0-	-0-	53	1	663	3	N	-0-					-0-
07	733	N	733	-0-	-0-	-0-	49	1	684	3	N	-0-					-0-
*08	750	N	750	-0-	-0-	-0-	55	1	695	3	N	-0-					-0-

MORRISS 84 WELL #: 8 RRCID -> 222012 COMPL. DATE 06/18/2006 TOTAL DEPTH 6800 PERF. 5358 - 6232

03	574	N	574	-0-	-0-	-0-	44	1	529	3	N	1	1	1			1
							1	9									
04	554	N	554	-0-	-0-	-0-	41	1	513	3	N	-0-					1
05	674	N	674	-0-	-0-	-0-	51	1	622	3	N	1	1	1			1
							1	9									
06	685	N	685	-0-	-0-	-0-	52	1	632	3	N	1					2
							1	9									
07	558	N	551	-0-	-7	-0-	43	1	507	3	N	1	2	1			1
							1	9									
08	682	N	657	-0-	-25	-0-	51	1	606	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 8010 RRCID -> 222015 COMPL. DATE 06/21/2006 TOTAL DEPTH 8253 PERF. 6474 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	473	N	473	-0-	-0-	-0-	22	1	451	3	N	-0-					-0-
04	460	N	460	-0-	-0-	-0-	25	1	435	3	N	-0-					-0-
05	485	N	485	-0-	-0-	-0-	33	1	452	3	N	-0-					-0-
06	477	N	477	-0-	-0-	-0-	27	1	450	3	N	-0-					-0-
07	477	N	477	-0-	-0-	-0-	27	1	449	3	N	1	1	8			-0-
							1	9									
08	496	N	457	-0-	-39	-0-	21	1	436	3	N	-0-					-0-

SAWYER 112 WELL #: 21 RRCID -> 222020 COMPL. DATE 06/23/2006 TOTAL DEPTH 6650 PERF. 5318 - 6394

03	155	N	95	-0-	-60	-0-	5	1	90	3	N	-0-					-0-
04	120	N	45	-0-	-75	-0-	2	1	43	3	N	-0-					-0-
05	217	N	58	-0-	-159	-0-	3	1	55	3	N	-0-					-0-
06	90	N	54	-0-	-36	-0-	3	1	51	3	N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	88	1	44	3	N	-0-					-0-
*08	141	N	141	-0-	-0-	-0-	104	1	37	3	N	-0-					-0-

SAWYER 112 WELL #: 18 RRCID -> 222026 COMPL. DATE 06/17/2006 TOTAL DEPTH 6891 PERF. 5470 - 6624

03	527	N	475	-0-	-52	-0-	24	1	451	3	Y	-0-	1	1			-0-
04	430	N	430	-0-	-0-	-0-	21	1	409	3	Y	-0-					-0-
05	527	N	419	-0-	-108	-0-	20	1	399	3	Y	-0-					-0-
06	450	N	388	-0-	-62	-0-	19	1	369	3	Y	-0-					-0-
07	440	N	440	-0-	-0-	-0-	102	1	338	3	Y	-0-					-0-
08	434	N	419	-0-	-15	-0-	115	1	304	3	Y	-0-					-0-

JEFFERS 18A WELL #: 3 RRCID -> 222031 COMPL. DATE 07/04/2006 TOTAL DEPTH 8451 PERF. 7412 - 8026

03	216	N	216	-0-	-0-	-0-	18	1	198	3	Y	-0-	1	1			-0-
04	270	N	204	-0-	-66	-0-	16	1	188	3	Y	-0-					-0-
05	217	N	202	-0-	-15	-0-	17	1	185	3	Y	-0-					-0-
06	210	N	184	-0-	-26	-0-	15	1	169	3	Y	-0-					-0-
07	217	N	183	-0-	-34	-0-	14	1	169	3	Y	-0-					-0-
08	217	N	198	-0-	-19	-0-	22	1	176	3	Y	-0-					-0-

CAUTHORN, MACK 130 WELL #: 14 RRCID -> 222040 COMPL. DATE 06/02/2006 TOTAL DEPTH 7554 PERF. 5564 - 7271

03	992	N	987	-0-	-5	-0-	987	3			N	-0-					-0-
04	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
05	992	N	679	-0-	-313	-0-	679	3			N	-0-					-0-
06	960	N	661	-0-	-299	-0-	661	3			N	-0-					-0-
07	961	N	631	-0-	-330	-0-	631	3			N	-0-					-0-
08	682	N	482	-0-	-200	-0-	482	3			N	-0-					-0-

EPPS, H.C. #39 WELL #: 10 RRCID -> 222058 COMPL. DATE 06/04/2006 TOTAL DEPTH 7002 PERF. 4806 - 6500

03	583	N	583	-0-	-0-	-0-	50	1	531	3	Y	2					5
							2	9									
04	535	N	535	-0-	-0-	-0-	51	1	483	3	Y	1	5	1			1
							1	9									
05	559	N	559	-0-	-0-	-0-	54	1	504	3	Y	1					2
							1	9									
06	571	N	571	-0-	-0-	-0-	55	1	516	3	Y	-0-					2
07	558	N	526	-0-	-32	-0-	58	1	467	3	Y	1					3
							1	9									
08	558	N	446	-0-	-112	-0-	46	1	400	3	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1867 RRCID -> 222059 COMPL. DATE 06/17/2006 TOTAL DEPTH 9200 PERF. 5460 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1310	-0-	-23	-0-	83	1	1227	3	N	-0-					-0-
04	1262	N	1262	-0-	-0-	-0-	76	1	1186	3	N	-0-					-0-
05	1315	N	1315	-0-	-0-	-0-	80	1	1235	3	N	-0-					-0-
06	1266	N	1266	-0-	-0-	-0-	82	1	1184	3	N	-0-					-0-
07	1302	N	1299	-0-	-3	-0-	89	1	1210	3	N	-0-					-0-
08	1302	N	1297	-0-	-5	-0-	92	1	1205	3	N	-0-					-0-

KELLY 115 WELL #: 19 RRCID -> 222061 COMPL. DATE 05/24/2006 TOTAL DEPTH 6519 PERF. 4862 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	345	N	345	-0-	-0-	-0-	16	1	329	3	Y	-0-					-0-
04	360	N	327	-0-	-33	-0-	21	1	306	3	Y	-0-					-0-
05	341	N	333	-0-	-8	-0-	27	1	306	3	Y	-0-					-0-
06	330	N	317	-0-	-13	-0-	28	1	289	3	Y	-0-					-0-
07	341	N	322	-0-	-19	-0-	32	1	290	3	Y	-0-					-0-
08	341	N	317	-0-	-24	-0-	31	1	286	3	Y	-0-					-0-

WHITEHEAD 10 WELL #: 4 RRCID -> 222063 COMPL. DATE 05/17/2006 TOTAL DEPTH 8722 PERF. 6348 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1034	N	1034	-0-	-0-	-0-	55	1	851	2	Y	-0-					-0-
							128	3									
04	896	N	896	-0-	-0-	-0-	51	1	761	2	Y	-0-					-0-
							84	3									
05	657	N	657	-0-	-0-	-0-	41	1	480	2	Y	-0-					-0-
							136	3									
06	533	N	533	-0-	-0-	-0-	37	1	464	2	Y	-0-					-0-
							32	3									
07	930	N	731	-0-	-199	-0-	42	1	299	2	Y	-0-					-0-
							390	3									
08	651	N	422	-0-	-229	-0-	24	1	398	3	Y	-0-					-0-

FIELDS 16 WELL #: 11 RRCID -> 222068 COMPL. DATE 06/16/2006 TOTAL DEPTH 5950 PERF. 5586 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	557	-0-	-125	-0-	117	1	440	3	N	-0-					12
04	570	N	531	-0-	-39	-0-	125	1	405	3	N	1	8	1			5
							1	9									
05	558	N	514	-0-	-44	-0-	81	1	433	3	N	-0-					5
06	564	N	564	-0-	-0-	-0-	107	1	457	3	N	-0-					5
07	558	N	477	-0-	-81	-0-	63	1	414	3	N	-0-					5
08	527	N	459	-0-	-68	-0-	59	1	400	3	N	-0-					5

GALBREATH 66 WELL #: 12 RRCID -> 222070 COMPL. DATE 06/28/2006 TOTAL DEPTH 6100 PERF. 5226 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	23	-0-	-39	-0-	2	1	21	3	Y	-0-					-0-
04	30	N	17	-0-	-13	-0-	2	1	15	3	Y	-0-					-0-
05	31	N	26	-0-	-5	-0-	3	1	23	3	Y	-0-					-0-
06	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
07	43	N	43	-0-	-0-	-0-	4	1	39	3	Y	-0-					-0-
*08	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 18 WELL #: 4 RRCID -> 222073 COMPL. DATE 06/21/2006 TOTAL DEPTH 8400 PERF. 7406 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	279	-0-	-0-	-0-	22	1	250	3	Y	6	6	1			6
							7	9									
04	270	N	264	-0-	-6	-0-	21	1	239	3	Y	4	4	1			6
							4	9									
05	279	N	276	-0-	-3	-0-	23	1	247	3	Y	5	6	1			5
							6	9									
06	270	N	258	-0-	-12	-0-	21	1	234	3	Y	3	3	1			5
							3	9									
07	279	N	272	-0-	-7	-0-	21	1	245	3	Y	5	3	1			7
							6	9									
08	279	N	267	-0-	-12	-0-	29	1	235	3	Y	3	4	1			6
							3	9									

JEFFERS 28A WELL #: 2 RRCID -> 222075 COMPL. DATE 06/08/2006 TOTAL DEPTH 8503 PERF. 7362 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	223	N	223	-0-	-0-	-0-	18	1	198	3	Y	6	5	1	1	8	6
							7	9									
04	210	N	210	-0-	-0-	-0-	17	1	189	3	Y	4	4	1			6
							4	9									
05	217	N	216	-0-	-1	-0-	18	1	192	3	Y	5	6	1			5
							6	9									
06	210	N	204	-0-	-6	-0-	16	1	185	3	Y	3	3	1			5
							3	9									
07	217	N	215	-0-	-2	-0-	16	1	193	3	Y	5	3	1			7
							6	9									
08	217	N	210	-0-	-7	-0-	23	1	184	3	Y	3	4	1			6
							3	9									

FIELDS 52 WELL #: 17 RRCID -> 222076 COMPL. DATE 05/27/2006 TOTAL DEPTH 6165 PERF. 5098 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	6	-0-	-25	-0-	1	1	5	3	N	-0-					-0-
04	30	N	4	-0-	-26	-0-	1	1	3	3	N	-0-					-0-
05	7	N	5	-0-	-2	-0-	1	1	4	3	N	-0-					-0-
06	6	N	2	-0-	-4	-0-	2	3			N	-0-					-0-
07	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
08	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-

MAYER, EDWIN S., JR. N WELL #: 10 RRCID -> 222082 COMPL. DATE 07/01/2006 TOTAL DEPTH 8606 PERF. 7520 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	61	N	61	-0-	-0-	-0-	4	1	55	3	N	2	1	1			1
							2	9									
04	58	N	58	-0-	-0-	-0-	4	1	51	3	N	3	1	1			3
							3	9									
05	65	N	65	-0-	-0-	-0-	4	1	54	3	N	6	3	1			6
							7	9									
06	60	N	57	-0-	-3	-0-	4	1	51	3	N	2	4	1			4
							2	9									
07	62	N	57	-0-	-5	-0-	5	1	52	3	N	-0-	2	1			2
*08	69	N	69	-0-	-0-	-0-	5	1	53	3	N	10	3	1			9
							11	9									

SHURLEY 148 WELL #: 9 RRCID -> 222093 COMPL. DATE 05/18/2006 TOTAL DEPTH 7180 PERF. 5594 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	9	-0-	-239	-0-	1	1	8	3	Y	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
06	9	N	5	-0-	-4	-0-	5	3			Y	-0-					-0-
07	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
*08	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 71 WELL #: 10 RRCID -> 222100 COMPL. DATE 05/27/2006 TOTAL DEPTH 7710 PERF. 6286 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	451	N	451	-0-	-0-	-0-	39	1	411	3	Y	1	1	1			1
							1	9									
04	430	N	430	-0-	-0-	-0-	36	1	394	3	Y	-0-	1	1			-0-
05	445	N	445	-0-	-0-	-0-	45	1	400	3	Y	-0-					-0-
06	450	N	433	-0-	-17	-0-	45	1	387	3	Y	1					1
							1	9									
07	445	N	445	-0-	-0-	-0-	46	1	399	3	Y	-0-	1	1			-0-
*08	439	N	439	-0-	-0-	-0-	46	1	393	3	Y	-0-					-0-

MORRIS RANCH WELL #: 8107 RRCID -> 222132 COMPL. DATE 06/22/2006 TOTAL DEPTH 6124 PERF. 4366 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	405	-0-	-29	-0-	31	1	372	3	N	2	11	1			4
							2	9									
04	363	N	363	-0-	-0-	-0-	27	1	336	3	N	-0-					4
05	375	N	375	-0-	-0-	-0-	29	1	346	3	N	-0-	3	1			1
06	390	N	380	-0-	-10	-0-	29	1	351	3	N	-0-					1
07	372	N	362	-0-	-10	-0-	29	1	333	3	N	-0-	1	1			-0-
*08	378	N	378	-0-	-0-	-0-	29	1	349	3	N	-0-					-0-

JONES 120 WELL #: 22 RRCID -> 222172 COMPL. DATE 05/27/2006 TOTAL DEPTH 6861 PERF. 5118 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	577	N	577	-0-	-0-	-0-	27	1	522	3	Y	25	22	1			31
							28	9									
04	520	N	520	-0-	-0-	-0-	25	1	483	3	Y	11	35	1			7
							12	9									
05	558	N	440	-0-	-118	-0-	23	1	416	3	Y	1	4	1			4
							1	9									
06	570	N	544	-0-	-26	-0-	27	1	487	3	Y	27	4	1			27
							30	9									
07	669	N	669	-0-	-0-	-0-	105	1	514	3	Y	45	35	1			37
							50	9									
*08	534	N	534	-0-	-0-	-0-	27	1	476	3	Y	28	20	1			45
							31	9									

CAUTHORN 86 WELL #: 7 RRCID -> 222175 COMPL. DATE 06/22/2006 TOTAL DEPTH 6601 PERF. 4850 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	563	N	563	-0-	-0-	-0-	82	1	480	3	N	1	1	1			1
							1	9									
04	601	N	601	-0-	-0-	-0-	81	1	494	3	N	24					25
							26	9									
05	616	N	616	-0-	-0-	-0-	84	1	493	3	N	35	21	1			39
							39	9									
06	584	N	584	-0-	-0-	-0-	81	1	470	3	N	30					69
							33	9									
07	620	N	573	-0-	-47	-0-	85	1	475	3	N	12	47	1			34
							13	9									
08	620	N	559	-0-	-61	-0-	81	1	465	3	N	12	34	1	2	8	10
							13	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT 130 WELL #: 15 RRCID -> 222180 COMPL. DATE 06/09/2006 TOTAL DEPTH 7210 PERF. 5614 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	497	N	497	-0-	-0-	-0-	25	1	468	3	Y	4	28	1			5
							4	9									
04	394	N	394	-0-	-0-	-0-	19	1	371	3	Y	4					9
							4	9									
05	341	N	322	-0-	-19	-0-	15	1	303	3	Y	4	10	1			3
							4	9									
06	543	N	543	-0-	-0-	-0-	27	1	512	3	Y	4					7
							4	9									
07	846	N	846	-0-	-0-	-0-	138	1	704	3	Y	4	9	1			2
							4	9									
*08	773	N	773	-0-	-0-	-0-	136	1	630	3	Y	6	1	8			7
							7	9									

CAUTHORN 27 WELL #: 17X RRCID -> 222187 COMPL. DATE 05/31/2006 TOTAL DEPTH 7312 PERF. 6164 - 6834

03	1162	N	1162	-0-	-0-	-0-	163	1	999	3	Y	-0-					-0-
04	1076	N	1076	-0-	-0-	-0-	146	1	930	3	Y	-0-					-0-
05	1136	N	1136	-0-	-0-	-0-	159	1	977	3	Y	-0-					-0-
06	971	N	971	-0-	-0-	-0-	139	1	832	3	Y	-0-					-0-
07	1116	N	911	-0-	-205	-0-	133	1	778	3	Y	-0-					-0-
08	1147	N	1008	-0-	-139	-0-	142	1	866	3	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 7 RRCID -> 222197 COMPL. DATE 06/07/2006 TOTAL DEPTH 7000 PERF. 4510 - 5266

03	334	N	334	-0-	-0-	-0-	29	1	304	3	Y	1					3
							1	9									
04	255	N	255	-0-	-0-	-0-	24	1	231	3	Y	-0-	3	1			-0-
05	247	N	247	-0-	-0-	-0-	24	1	222	3	Y	1					1
							1	9									
06	221	N	221	-0-	-0-	-0-	21	1	200	3	Y	-0-					1
07	279	N	231	-0-	-48	-0-	26	1	205	3	Y	-0-					1
08	248	N	118	-0-	-130	-0-	12	1	106	3	Y	-0-					1

WILSON, DUKE WELL #: 1784 RRCID -> 222219 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

03	406	N	406	-0-	-0-	-0-	26	1	380	3	N	-0-					-0-
04	330	N	322	-0-	-8	-0-	19	1	303	3	N	-0-					-0-
05	350	N	350	-0-	-0-	-0-	21	1	329	3	N	-0-					-0-
06	390	N	345	-0-	-45	-0-	22	1	323	3	N	-0-					-0-
07	357	N	357	-0-	-0-	-0-	25	1	332	3	N	-0-					-0-
*08	349	N	349	-0-	-0-	-0-	25	1	324	3	N	-0-					-0-

DUKE WILSON 173 WELL #: 16 RRCID -> 222229 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

03	961	N	299	-0-	-662	-0-	19	1	280	3	N	-0-					1
04	1019	N	1019	-0-	-0-	-0-	61	1	958	3	N	-0-					1
05	930	N	878	-0-	-52	-0-	53	1	825	3	N	-0-					1
06	329	N	329	-0-	-0-	-0-	21	1	308	3	N	-0-					1
07	1054	N	869	-0-	-185	-0-	60	1	809	3	N	-0-					1
*08	901	N	901	-0-	-0-	-0-	64	1	837	3	N	-0-					1

WILSON, DUKE WELL #: 1745 RRCID -> 222235 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

03	479	N	479	-0-	-0-	-0-	30	1	449	3	N	-0-					-0-
04	520	N	520	-0-	-0-	-0-	31	1	489	3	N	-0-					-0-
05	527	N	471	-0-	-56	-0-	29	1	442	3	N	-0-					-0-
06	450	N	418	-0-	-32	-0-	27	1	391	3	N	-0-					-0-
07	527	N	411	-0-	-116	-0-	28	1	383	3	N	-0-					-0-
08	465	N	394	-0-	-71	-0-	28	1	366	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 'E' WELL #: 7 RRCID -> 222279 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	293	-0-	-17	-0-	16	1	277	3	N	-0-					1
04	300	N	283	-0-	-17	-0-	18	1	265	3	N	-0-					1
05	310	N	292	-0-	-18	-0-	28	1	264	3	N	-0-					1
06	270	N	248	-0-	-22	-0-	27	1	221	3	N	-0-	1	1			-0-
07	279	N	211	-0-	-68	-0-	22	1	188	3	N	1					1
							1	9									
08	279	N	201	-0-	-78	-0-	20	1	181	3	N	-0-					1

MAYFIELD 46 WELL #: 20 RRCID -> 222285 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	837	-0-	-31	-0-	59	1	778	3	Y	-0-					-0-
04	816	N	816	-0-	-0-	-0-	56	1	760	3	Y	-0-					-0-
05	868	N	771	-0-	-97	-0-	53	1	718	3	Y	-0-					-0-
06	810	N	717	-0-	-93	-0-	62	1	655	3	Y	-0-					-0-
07	837	N	731	-0-	-106	-0-	57	1	674	3	Y	-0-					-0-
*08	814	N	814	-0-	-0-	-0-	56	1	758	3	Y	-0-					-0-

SHANNON 52 WELL #: 17 RRCID -> 222297 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	117	-0-	-7	-0-	10	1	107	3	Y	-0-					-0-
04	120	N	111	-0-	-9	-0-	9	1	102	3	Y	-0-					-0-
05	134	N	134	-0-	-0-	-0-	13	1	121	3	Y	-0-					-0-
06	120	N	117	-0-	-3	-0-	12	1	105	3	Y	-0-					-0-
07	124	N	122	-0-	-2	-0-	13	1	109	3	Y	-0-					-0-
08	124	N	121	-0-	-3	-0-	13	1	108	3	Y	-0-					-0-

CANYON RANCH WELL #: 2071 S RRCID -> 222310 COMPL. DATE 12/13/2003 TOTAL DEPTH 6526 PERF. 6004 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222317 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	868	-0-	-0-	-0-	77	1	790	2	N	1					4
							1	9									
04	840	N	827	-0-	-13	-0-	66	1	761	2	N	-0-					4
05	868	N	849	-0-	-19	-0-	69	1	780	2	N	-0-	3	1			1
06	840	N	813	-0-	-27	-0-	72	1	741	2	N	-0-					1
07	868	N	816	-0-	-52	-0-	58	1	758	2	N	-0-					1
*08	850	N	850	-0-	-0-	-0-	38	1	812	3	N	-0-					1

WILSON, DUKE 173 WELL #: 15 RRCID -> 222329 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	744	-0-	-0-	-0-	47	1	697	3	N	-0-					1
04	750	N	664	-0-	-86	-0-	40	1	624	3	N	-0-					1
05	682	N	665	-0-	-17	-0-	40	1	625	3	N	-0-					1
06	720	N	674	-0-	-46	-0-	44	1	630	3	N	-0-					1
07	682	N	583	-0-	-99	-0-	40	1	543	3	N	-0-					1
08	651	N	621	-0-	-30	-0-	44	1	577	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 15 RRCID -> 222354 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	581	-0-	-8	-0-	50	1	531	3	Y	-0-	1	1			-0-
04	561	N	561	-0-	-0-	-0-	47	1	513	3	Y	1	1	1			-0-
							1	9									
05	560	N	560	-0-	-0-	-0-	56	1	504	3	Y	-0-					-0-
06	570	N	554	-0-	-16	-0-	58	1	495	3	Y	1	1	8			-0-
							1	9									
07	589	N	568	-0-	-21	-0-	59	1	508	3	Y	1	1	8			-0-
							1	9									
08	558	N	552	-0-	-6	-0-	58	1	494	3	Y	-0-					-0-

MAYER 20A WELL #: 6 RRCID -> 222387 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1015	N	1015	-0-	-0-	-0-	68	1	946	2	Y	1					1
							1	9									
04	942	N	942	-0-	-0-	-0-	53	1	889	2	Y	-0-	1	1			-0-
05	1054	N	979	-0-	-75	-0-	63	1	915	2	Y	1					1
							1	9									
06	990	N	927	-0-	-63	-0-	60	1	867	2	Y	-0-	1	1			-0-
07	961	N	860	-0-	-101	-0-	64	1	796	2	Y	-0-					-0-
08	992	N	778	-0-	-214	-0-	49	1	729	2	Y	-0-					-0-

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222400 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	340	N	340	-0-	-0-	-0-	19	1	321	3	N	-0-					1
04	325	N	325	-0-	-0-	-0-	21	1	304	3	N	-0-	1	1			-0-
05	347	N	347	-0-	-0-	-0-	33	1	311	3	N	3	1	1			2
							3	9									
06	341	N	341	-0-	-0-	-0-	36	1	297	3	N	7	4	1			5
							8	9									
07	345	N	345	-0-	-0-	-0-	35	1	306	3	N	4					9
							4	9									
*08	338	N	338	-0-	-0-	-0-	34	1	302	3	N	2	4	1			7
							2	9									

MAYER 20A WELL #: 5 RRCID -> 222406 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	483	-0-	-13	-0-	32	1	451	2	Y	-0-					1
04	480	N	465	-0-	-15	-0-	26	1	438	2	Y	1	1	1			1
							1	9									
05	496	N	476	-0-	-20	-0-	30	1	445	2	Y	1					2
							1	9									
06	480	N	459	-0-	-21	-0-	30	1	429	2	Y	-0-	1	1			1
07	496	N	465	-0-	-31	-0-	35	1	430	2	Y	-0-					1
08	465	N	459	-0-	-6	-0-	29	1	430	2	Y	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222411 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	268	-0-	-11	-0-	12	1	256	3	N	-0-	8	1			5
04	270	N	257	-0-	-13	-0-	14	1	243	3	N	-0-	3	1			2
05	279	N	266	-0-	-13	-0-	18	1	248	3	N	-0-	1	1			1
06	270	N	256	-0-	-14	-0-	14	1	242	3	N	-0-					1
07	279	N	261	-0-	-18	-0-	15	1	246	3	N	-0-					1
08	279	N	266	-0-	-13	-0-	12	1	251	3	N	3					4
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 100 WELL #: 24 RRCID -> 222449 COMPL. DATE 06/29/2006 TOTAL DEPTH 6350 PERF. 4890 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	412	N	412	-0-	-0-	-0-	19	1	393	3	Y	-0-	18	1			1
04	541	N	541	-0-	-0-	-0-	34	1	506	3	Y	1	2	1			-0-
							1	9									
05	1429	N	1429	-0-	-0-	-0-	116	1	1313	3	Y	-0-					-0-
06	1212	N	1212	-0-	-0-	-0-	107	1	1104	3	Y	1					1
							1	9									
07	918	N	918	-0-	-0-	-0-	91	1	827	3	Y	-0-	1	1			-0-
08	1426	N	745	-0-	-681	-0-	74	1	671	3	Y	-0-					-0-

CLOUDT 68 WELL #: 1 RRCID -> 222451 COMPL. DATE 02/23/2006 TOTAL DEPTH 8514 PERF. 6972 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
04	360	N	284	-0-	-76	-0-	284	2			N	-0-					-0-
05	403	N	338	-0-	-65	-0-	338	2			N	-0-					-0-
06	420	N	292	-0-	-128	-0-	292	2			N	-0-					-0-
07	279	N	184	-0-	-95	-0-	184	2			N	-0-					-0-
08	341	N	214	-0-	-127	-0-	214	2			N	-0-					-0-

GREEN 24 WELL #: 1 RRCID -> 222453 COMPL. DATE 06/25/2006 TOTAL DEPTH 9000 PERF. 8680 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	373	N	373	-0-	-0-	-0-	28	1	345	3	Y	-0-					-0-
04	300	N	228	-0-	-72	-0-	20	1	208	3	Y	-0-					-0-
05	310	N	158	-0-	-152	-0-	13	1	145	3	Y	-0-					-0-
06	360	N	166	-0-	-194	-0-	16	1	150	3	Y	-0-					-0-
07	265	N	265	-0-	-0-	-0-	27	1	238	3	Y	-0-					-0-
*08	327	N	327	-0-	-0-	-0-	36	1	291	3	Y	-0-					-0-

CAUTHORN, MACK 129 WELL #: 13 RRCID -> 222763 COMPL. DATE 07/09/2006 TOTAL DEPTH 7116 PERF. 4824 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
04	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
05	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
06	300	N	278	-0-	-22	-0-	278	3			N	-0-					-0-
07	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
08	310	N	262	-0-	-48	-0-	262	3			N	-0-					-0-

SHURLEY 123 WELL #: 25 RRCID -> 222793 COMPL. DATE 07/08/2006 TOTAL DEPTH 6654 PERF. 5020 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	291	N	291	-0-	-0-	-0-	14	1	277	3	Y	-0-					-0-
04	280	N	280	-0-	-0-	-0-	14	1	266	3	Y	-0-					-0-
05	293	N	293	-0-	-0-	-0-	15	1	278	3	Y	-0-					-0-
06	291	N	291	-0-	-0-	-0-	15	1	276	3	Y	-0-					-0-
07	295	N	295	-0-	-0-	-0-	15	1	280	3	Y	-0-					-0-
*08	293	N	293	-0-	-0-	-0-	16	1	277	3	Y	-0-					-0-

SHURLEY 141 WELL #: 22 RRCID -> 223144 COMPL. DATE 07/08/2006 TOTAL DEPTH 7093 PERF. 5352 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	148	-0-	-7	-0-	10	1	138	3	Y	-0-					-0-
04	150	N	140	-0-	-10	-0-	9	1	131	3	Y	-0-					-0-
05	155	N	137	-0-	-18	-0-	9	1	128	3	Y	-0-					-0-
06	150	N	135	-0-	-15	-0-	8	1	127	3	Y	-0-					-0-
07	230	N	230	-0-	-0-	-0-	103	1	127	3	Y	-0-					-0-
*08	226	N	226	-0-	-0-	-0-	104	1	122	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1149 S RRCID -> 223147 COMPL. DATE 07/22/2006 TOTAL DEPTH 6806 PERF. 4676 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
04	480	N	454	-0-	-26	-0-	454	3			N	-0-					-0-
05	496	N	479	-0-	-17	-0-	479	3			N	-0-					-0-
06	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
07	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
*08	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-

CAUTHORN, MACK 130 WELL #: 10 RRCID -> 223149 COMPL. DATE 07/13/2006 TOTAL DEPTH 7321 PERF. 4936 - 6772

03	1254	N	1254	-0-	-0-	-0-	41	1	1213	3	N	-0-					-0-
04	1290	N	1172	-0-	-118	-0-	40	1	1132	3	N	-0-					-0-
05	1271	N	1223	-0-	-48	-0-	1223	3			N	-0-					-0-
06	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
07	1209	N	1177	-0-	-32	-0-	63	1	1114	3	N	-0-					-0-
08	1209	N	1161	-0-	-48	-0-	130	1	1031	3	N	-0-					-0-

HUDSPETH "1017" WELL #: 4 RRCID -> 223150 COMPL. DATE 07/07/2006 TOTAL DEPTH 8857 PERF. 6784 - 7710

03	890	N	890	-0-	-0-	-0-	79	1	810	2	N	1					4
							1	9									
04	900	N	847	-0-	-53	-0-	68	1	779	2	N	-0-					4
05	930	N	868	-0-	-62	-0-	70	1	798	2	N	-0-	3	1			1
06	870	N	833	-0-	-37	-0-	74	1	759	2	N	-0-					1
07	868	N	822	-0-	-46	-0-	58	1	763	2	N	1					2
							1	9									
08	868	N	842	-0-	-26	-0-	38	1	804	3	N	-0-					2

WHITEHEAD 1 WELL #: 5 RRCID -> 223153 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

03	857	N	857	-0-	-0-	-0-	46	1	705	2	Y	-0-					-0-
							106	3									
04	802	N	802	-0-	-0-	-0-	46	1	681	2	Y	-0-					-0-
							75	3									
05	868	N	790	-0-	-78	-0-	50	1	577	2	Y	-0-					-0-
							163	3									
06	840	N	722	-0-	-118	-0-	51	1	628	2	Y	-0-					-0-
							43	3									
07	837	N	741	-0-	-96	-0-	43	1	303	2	Y	-0-					-0-
							395	3									
08	775	N	750	-0-	-25	-0-	43	1	707	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1617 RRCID -> 223175 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

03	638	N	638	-0-	-0-	-0-	40	1	598	3	N	-0-					-0-
04	630	N	609	-0-	-21	-0-	37	1	572	3	N	-0-					-0-
05	651	N	627	-0-	-24	-0-	38	1	589	3	N	-0-					-0-
06	630	N	606	-0-	-24	-0-	39	1	567	3	N	-0-					-0-
07	620	N	620	-0-	-0-	-0-	43	1	577	3	N	-0-					-0-
*08	643	N	643	-0-	-0-	-0-	46	1	597	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 1 WELL #: 4 RRCID -> 223292 COMPL. DATE 07/19/2006 TOTAL DEPTH 8605 PERF. 6256 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	804	-0-	-33	-0-	43	1	661	2	Y	-0-					-0-
							100	3									
04	782	N	782	-0-	-0-	-0-	45	1	664	2	Y	-0-					-0-
							73	3									
05	806	N	795	-0-	-11	-0-	50	1	581	2	Y	-0-					-0-
							164	3									
06	780	N	695	-0-	-85	-0-	49	1	604	2	Y	-0-					-0-
							42	3									
07	806	N	779	-0-	-27	-0-	45	1	318	2	Y	-0-					-0-
							416	3									
08	806	N	781	-0-	-25	-0-	45	1	736	3	Y	-0-					-0-

SHURLEY 141 WELL #: 24 RRCID -> 223295 COMPL. DATE 07/07/2006 TOTAL DEPTH 7046 PERF. 5232 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	518	N	518	-0-	-0-	-0-	34	1	484	3	Y	-0-					-0-
04	483	N	483	-0-	-0-	-0-	31	1	452	3	Y	-0-					-0-
05	473	N	473	-0-	-0-	-0-	32	1	441	3	Y	-0-					-0-
06	510	N	506	-0-	-4	-0-	29	1	477	3	Y	-0-					-0-
07	504	N	504	-0-	-0-	-0-	28	1	476	3	Y	-0-					-0-
*08	512	N	512	-0-	-0-	-0-	34	1	478	3	Y	-0-					-0-

MAYFIELD 40 WELL #: 20 RRCID -> 223584 COMPL. DATE 06/10/2006 TOTAL DEPTH 7892 PERF. 6214 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 28 RRCID -> 223593 COMPL. DATE 07/23/2006 TOTAL DEPTH 7625 PERF. 7292 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1241	N	1241	-0-	-0-	-0-	85	1	1153	3	N	3	6	1			2
							3	9									
04	1260	N	837	-0-	-423	-0-	61	1	1	2	N	3	3	1			2
							772	3	3	9							
05	1240	N	781	-0-	-459	-0-	57	1	722	3	N	2	1	1			3
							2	9									
06	1200	N	964	-0-	-236	-0-	76	1	1	2	N	1	2	1			2
							886	3	1	9							
07	988	N	988	-0-	-0-	-0-	80	1	907	3	N	1	1	1			2
							1	9									
*08	1027	N	1027	-0-	-0-	-0-	85	1	1	2	N	-0-	1	1			1
							941	3									

CANYON RANCH WELL #: 1134 S RRCID -> 223595 COMPL. DATE 07/30/2006 TOTAL DEPTH 6625 PERF. 4658 - 4842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 27 RRCID -> 223814 COMPL. DATE 07/22/2006 TOTAL DEPTH 7606 PERF. 4210 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	512	N	512	-0-	-0-	-0-	35	1	476	3	N	1	2	1			1
							1	9									
04	473	N	473	-0-	-0-	-0-	35	1	437	3	N	1	1	1			1
							1	9									
05	482	N	482	-0-	-0-	-0-	35	1	446	3	N	1	1	1			1
							1	9									
06	464	N	464	-0-	-0-	-0-	37	1	426	3	N	1	1	1			1
							1	9									
07	474	N	474	-0-	-0-	-0-	38	1	436	3	N	-0-					1
*08	460	N	460	-0-	-0-	-0-	38	1	421	3	N	1	1	1			1
							1	9									

CANYON RANCH 115 WELL #: 19S RRCID -> 223827 COMPL. DATE 07/23/2006 TOTAL DEPTH 6842 PERF. 4644 - 5124

03	408	N	408	-0-	-0-	-0-	49	1	359	3	N	-0-					-0-
04	414	N	414	-0-	-0-	-0-	75	1	339	3	N	-0-					-0-
05	410	N	410	-0-	-0-	-0-	77	1	333	3	N	-0-					-0-
06	390	N	380	-0-	-10	-0-	75	1	305	3	N	-0-					-0-
07	434	N	385	-0-	-49	-0-	77	1	308	3	N	-0-					-0-
08	403	N	376	-0-	-27	-0-	77	1	299	3	N	-0-					-0-

KARNES, W.H. "C" WELL #: 5 RRCID -> 223830 COMPL. DATE 08/17/2006 TOTAL DEPTH 9173 PERF. 4540 - 9056

03	1388	N	1388	-0-	-0-	-0-	247	1	1141	2	Y	-0-					-0-
04	1341	N	1341	-0-	-0-	-0-	258	1	1083	2	Y	-0-					-0-
05	1423	N	1423	-0-	-0-	-0-	316	1	1107	2	Y	-0-					-0-
06	1384	N	1384	-0-	-0-	-0-	294	1	1090	2	Y	-0-					-0-
07	1432	N	1432	-0-	-0-	-0-	271	1	1161	2	Y	-0-					-0-
*08	1430	N	1430	-0-	-0-	-0-	267	1	1163	2	Y	-0-					-0-

CANYON RANCH WELL #: 2082S RRCID -> 224019 COMPL. DATE 07/09/2006 TOTAL DEPTH 6900 PERF. 6750 - 6816

03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

GENINI WELL #: 3116 RRCID -> 224022 COMPL. DATE 07/30/2006 TOTAL DEPTH 7626 PERF. 5380 - 7399

03	527	N	394	-0-	-133	-0-	25	1	369	3	Y	-0-					1
04	780	N	616	-0-	-164	-0-	42	1	574	3	Y	-0-					1
05	775	N	653	-0-	-122	-0-	47	1	606	3	Y	-0-					1
06	532	N	532	-0-	-0-	-0-	42	1	490	3	Y	-0-					1
07	651	N	363	-0-	-288	-0-	32	1	331	3	Y	-0-					1
08	651	N	622	-0-	-29	-0-	50	1	572	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR H WELL #: 7 RRCID -> 224023 COMPL. DATE 07/28/2006 TOTAL DEPTH 8182 PERF. 7128 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	576	-0-	-13	-0-	40	1	535	3	N	1	3	1			1
							1	9									
04	570	N	559	-0-	-11	-0-	41	1	517	3	N	1	1	1			1
							1	9									
05	651	N	651	-0-	-0-	-0-	48	1	601	3	N	2	1	1			2
							2	9									
06	621	N	621	-0-	-0-	-0-	49	1	1	2	N	1	1	1			2
							570	3	1	9							
07	615	N	615	-0-	-0-	-0-	50	1	565	3	N	-0-	1	1			1
08	651	N	599	-0-	-52	-0-	49	1	1	2	N	1	1	1			1
							548	3	1	9							

SHURLEY 148 WELL #: 10 RRCID -> 224133 COMPL. DATE 07/20/2006 TOTAL DEPTH 7079 PERF. 5486 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	236	-0-	-43	-0-	16	1	220	3	Y	-0-					-0-
04	243	N	243	-0-	-0-	-0-	15	1	228	3	Y	-0-					-0-
05	248	N	248	-0-	-0-	-0-	17	1	231	3	Y	-0-					-0-
06	247	N	247	-0-	-0-	-0-	14	1	233	3	Y	-0-					-0-
07	252	N	252	-0-	-0-	-0-	14	1	238	3	Y	-0-					-0-
08	248	N	241	-0-	-7	-0-	16	1	225	3	Y	-0-					-0-

KARNES, W. H. "C" WELL #: 10 RRCID -> 224153 COMPL. DATE 10/25/2006 TOTAL DEPTH 9250 PERF. 8560 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	412	N	412	-0-	-0-	-0-	47	1	365	2	Y	-0-					-0-
04	397	N	397	-0-	-0-	-0-	51	1	346	2	Y	-0-					-0-
05	419	N	419	-0-	-0-	-0-	68	1	351	2	Y	-0-					-0-
06	412	N	412	-0-	-0-	-0-	63	1	349	2	Y	-0-					-0-
07	416	N	416	-0-	-0-	-0-	53	1	363	2	Y	-0-					-0-
*08	418	N	418	-0-	-0-	-0-	52	1	366	2	Y	-0-					-0-

MAYER 3B WELL #: 10X RRCID -> 224200 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	447	-0-	-49	-0-	51	1	395	2	Y	1					4
							1	9									
04	451	N	451	-0-	-0-	-0-	56	1	391	2	Y	4	4	1			4
							4	9									
05	471	N	471	-0-	-0-	-0-	57	1	405	2	Y	8					12
							9	9									
06	446	N	446	-0-	-0-	-0-	56	1	389	2	Y	1	9	1			4
							1	9									
07	465	N	441	-0-	-24	-0-	45	1	396	2	Y	-0-					4
08	465	N	440	-0-	-25	-0-	40	1	400	2	Y	-0-					4

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224220 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	511	N	511	-0-	-0-	-0-	35	1	474	3	N	2	3	1			1
							2	9									
04	469	N	469	-0-	-0-	-0-	34	1	432	3	N	3	2	1			2
							3	9									
05	535	N	535	-0-	-0-	-0-	39	1	494	3	N	2	1	1			3
							2	9									
06	498	N	498	-0-	-0-	-0-	39	1	1	2	N	1	2	1			2
							457	3	1	9							
07	496	N	442	-0-	-54	-0-	36	1	405	3	N	1	1	1			2
							1	9									
08	527	N	467	-0-	-60	-0-	39	1	427	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER EDWIN S. JR."G" WELL #: 102 RRCID -> 224367 COMPL. DATE 07/23/2006 TOTAL DEPTH 8000 PERF. 6614 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-	1	1			-0-
04	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					-0-
05	136	N	136	-0-	-0-	-0-	13	1	123	3	N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	15	1	121	3	N	-0-					-0-
07	144	N	144	-0-	-0-	-0-	15	1	129	3	N	-0-					-0-
*08	142	N	142	-0-	-0-	-0-	14	1	128	3	N	-0-					-0-

SHURLEY 142 WELL #: 25 RRCID -> 224368 COMPL. DATE 07/26/2006 TOTAL DEPTH 7278 PERF. 5308 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	368	-0-	-35	-0-	24	1	343	3	Y	1	1	1			1
							1	9									
04	390	N	352	-0-	-38	-0-	22	1	330	3	Y	-0-	1	1			-0-
05	372	N	158	-0-	-214	-0-	11	1	147	3	Y	-0-					-0-
06	360	N	276	-0-	-84	-0-	16	1	260	3	Y	-0-					-0-
07	392	N	392	-0-	-0-	-0-	22	1	370	3	Y	-0-					-0-
*08	362	N	362	-0-	-0-	-0-	24	1	338	3	Y	-0-					-0-

CANYON RANCH 105 WELL #: 12S RRCID -> 224370 COMPL. DATE 08/27/2006 TOTAL DEPTH 6815 PERF. 4212 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	838	-0-	-61	-0-	190	1	648	3	N	-0-					-0-
04	791	N	791	-0-	-0-	-0-	178	1	613	3	N	-0-					-0-
05	868	N	816	-0-	-52	-0-	190	1	626	3	N	-0-					-0-
06	810	N	761	-0-	-49	-0-	184	1	577	3	N	-0-					-0-
07	806	N	782	-0-	-24	-0-	190	1	592	3	N	-0-					-0-
08	806	N	736	-0-	-70	-0-	166	1	570	3	N	-0-					-0-

FIELDS 14 WELL #: 13 RRCID -> 224380 COMPL. DATE 12/12/2006 TOTAL DEPTH 5771 PERF. 4962 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13	N	11	-0-	-2	-0-	1	1	10	3	N	-0-					1
04	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					1
05	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-					1
06	27	N	27	-0-	-0-	-0-	3	1	24	3	N	-0-					1
07	42	N	42	-0-	-0-	-0-	5	1	37	3	N	-0-					1
*08	156	N	156	-0-	-0-	-0-	17	1	139	3	N	-0-					1

CANYON RANCH 105 WELL #: 14S RRCID -> 224382 COMPL. DATE 09/02/2006 TOTAL DEPTH 6900 PERF. 6396 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
04	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
05	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
07	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*08	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-

CANYON RANCH WELL #: 2084S RRCID -> 224385 COMPL. DATE 09/22/2006 TOTAL DEPTH 6803 PERF. 4262 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
07	62	N	27	-0-	-35	-0-	27	3			Y	-0-					-0-
*08	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 23 WELL #: 14 RRCID -> 224401 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	718	-0-	-26	-0-	48	1	670	2	Y	-0-					-0-
04	690	N	685	-0-	-5	-0-	38	1	647	2	Y	-0-					-0-
05	717	N	717	-0-	-0-	-0-	46	1	671	2	Y	-0-					-0-
06	690	N	556	-0-	-134	-0-	36	1	520	2	Y	-0-					-0-
07	713	N	456	-0-	-257	-0-	34	1	422	2	Y	-0-					-0-
08	713	N	668	-0-	-45	-0-	42	1	626	2	Y	-0-					-0-

JOHANSEN A-80 WELL #: 2 RRCID -> 224443 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	497	N	497	-0-	-0-	-0-	69	1	428	2	Y	-0-					-0-
04	539	N	539	-0-	-0-	-0-	83	1	456	2	Y	-0-					-0-
05	389	N	389	-0-	-0-	-0-	73	1	316	2	Y	-0-					-0-
06	390	N	338	-0-	-52	-0-	54	1	284	2	Y	-0-					-0-
07	558	N	245	-0-	-313	-0-	36	1	209	2	Y	-0-					-0-
08	403	N	186	-0-	-217	-0-	28	1	158	2	Y	-0-					-0-

WHITEHEAD 8 WELL #: 6 RRCID -> 224449 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	628	N	628	-0-	-0-	-0-	34	1	516	2	Y	-0-					-0-
							78	3									
04	608	N	608	-0-	-0-	-0-	35	1	516	2	Y	-0-					-0-
							57	3									
05	620	N	619	-0-	-1	-0-	39	1	452	2	Y	-0-					-0-
							128	3									
06	600	N	551	-0-	-49	-0-	39	1	479	2	Y	-0-					-0-
							33	3									
07	620	N	612	-0-	-8	-0-	35	1	250	2	Y	-0-					-0-
							327	3									
08	620	N	607	-0-	-13	-0-	35	1	572	3	Y	-0-					-0-

CAUTHORN RANCH 134 WELL #: 1 RRCID -> 224491 COMPL. DATE 08/06/2006 TOTAL DEPTH 7966 PERF. 5630 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
04	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
05	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
06	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
07	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
*08	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-

SHURLEY 148 WELL #: 11 RRCID -> 224495 COMPL. DATE 07/28/2006 TOTAL DEPTH 7211 PERF. 5560 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	341	-0-	-0-	-0-	22	1	318	3	Y	1	1	1			1
							1	9									
04	346	N	346	-0-	-0-	-0-	22	1	324	3	Y	-0-	1	1			-0-
05	344	N	344	-0-	-0-	-0-	23	1	321	3	Y	-0-					-0-
06	337	N	337	-0-	-0-	-0-	20	1	317	3	Y	-0-					-0-
07	372	N	341	-0-	-31	-0-	19	1	322	3	Y	-0-					-0-
*08	343	N	343	-0-	-0-	-0-	23	1	320	3	Y	-0-					-0-

FIELDS 52 WELL #: 18 RRCID -> 224502 COMPL. DATE 06/29/2006 TOTAL DEPTH 6129 PERF. 5150 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	9	-0-	-22	-0-	2	1	7	3	N	-0-					-0-
04	30	N	3	-0-	-27	-0-	1	1	2	3	N	-0-					-0-
05	31	N	9	-0-	-22	-0-	1	1	8	3	N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	2	1	10	3	N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
*08	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 108S RRCID -> 224503 COMPL. DATE 08/28/2006 TOTAL DEPTH 5284 PERF. 3030 - 4480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	23	-0-	-8	-0-	1	1	22	3	Y	-0-					-0-
04	30	N	22	-0-	-8	-0-	1	1	21	3	Y	-0-					-0-
05	31	N	22	-0-	-9	-0-	1	1	21	3	Y	-0-					-0-
06	30	N	21	-0-	-9	-0-	1	1	20	3	Y	-0-					-0-
07	31	N	21	-0-	-10	-0-	1	1	20	3	Y	-0-					-0-
*08	34	N	34	-0-	-0-	-0-	1	1	33	3	Y	-0-					-0-

HICKS 23 WELL #: 13 RRCID -> 224511 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

03	238	N	238	-0-	-0-	-0-	16	1	222	2	Y	-0-					-0-
04	227	N	227	-0-	-0-	-0-	13	1	214	2	Y	-0-					-0-
05	237	N	237	-0-	-0-	-0-	15	1	222	2	Y	-0-					-0-
06	229	N	229	-0-	-0-	-0-	15	1	214	2	Y	-0-					-0-
07	248	N	230	-0-	-18	-0-	17	1	213	2	Y	-0-					-0-
08	248	N	229	-0-	-19	-0-	14	1	215	2	Y	-0-					-0-

CANYON RANCH WELL #: 1062E RRCID -> 224625 COMPL. DATE 10/18/2006 TOTAL DEPTH 6800 PERF. 6352 - 6392

03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
05	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9215S RRCID -> 224631 COMPL. DATE 10/03/2006 TOTAL DEPTH 6817 PERF. 4696 - 4918

03	837	N	479	-0-	-358	-0-	30	1	449	3	N	-0-					-0-
04	810	N	764	-0-	-46	-0-	69	1	695	3	N	-0-					-0-
05	854	N	854	-0-	-0-	-0-	77	1	777	3	N	-0-					-0-
06	845	N	845	-0-	-0-	-0-	75	1	770	3	N	-0-					-0-
07	775	N	600	-0-	-175	-0-	49	1	551	3	N	-0-					-0-
08	868	N	826	-0-	-42	-0-	77	1	749	3	N	-0-					-0-

KELLY 124 WELL #: 23 RRCID -> 224632 COMPL. DATE 08/09/2006 TOTAL DEPTH 6808 PERF. 5292 - 6516

03	493	N	493	-0-	-0-	-0-	11	1	280	2	Y	-0-	1	1			-0-
							202	3									
04	266	N	266	-0-	-0-	-0-	11	1	39	2	Y	-0-					-0-
							216	3									
05	260	N	260	-0-	-0-	-0-	11	1	41	2	Y	-0-					-0-
							208	3									
06	254	N	254	-0-	-0-	-0-	12	1	17	2	Y	-0-					-0-
							225	3									
07	279	N	235	-0-	-44	-0-	11	1	20	2	Y	-0-					-0-
							204	3									
*08	251	N	251	-0-	-0-	-0-	12	1	22	2	Y	-0-					-0-
							217	3									

CANYON RANCH WELL #: 2083S RRCID -> 224634 COMPL. DATE 09/21/2006 TOTAL DEPTH 6800 PERF. 4604 - 4742

03	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	3			Y	-0-					-0-
05	124	N	72	-0-	-52	-0-	72	3			Y	-0-					-0-
06	90	N	66	-0-	-24	-0-	66	3			Y	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
*08	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2074S RRCID -> 224675 COMPL. DATE 08/05/2006 TOTAL DEPTH 6650 PERF. 4552 - 4784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	248	N	178	-0-	-70	-0-	178	3			Y	-0-			-0-
04	240	N	219	-0-	-21	-0-	219	3			Y	-0-			-0-
05	237	N	237	-0-	-0-	-0-	237	3			Y	-0-			-0-
06	197	N	197	-0-	-0-	-0-	197	3			Y	-0-			-0-
07	217	N	187	-0-	-30	-0-	187	3			Y	-0-			-0-
08	248	N	234	-0-	-14	-0-	234	3			Y	-0-			-0-

SAWYER 144 WELL #: 15 RRCID -> 224687 COMPL. DATE 10/20/2006 TOTAL DEPTH 7328 PERF. 5788 - 7142

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

CANYON RANCH WELL #: 9214S RRCID -> 224691 COMPL. DATE 09/17/2006 TOTAL DEPTH 6905 PERF. 4568 - 5076

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CANYON RANCH WELL #: 9213S RRCID -> 224723 COMPL. DATE 09/21/2006 TOTAL DEPTH 7007 PERF. 4800 - 5606

03	478	N	478	-0-	-0-	-0-	478	3			N	-0-			-0-
04	404	N	404	-0-	-0-	-0-	404	3			N	-0-			-0-
05	403	N	332	-0-	-71	-0-	332	3			N	-0-			-0-
06	450	N	330	-0-	-120	-0-	330	3			N	-0-			-0-
07	403	N	301	-0-	-102	-0-	301	3			N	-0-			-0-
*08	362	N	362	-0-	-0-	-0-	362	3			N	-0-			-0-

CANYON RANCH WELL #: 410S RRCID -> 224724 COMPL. DATE 08/27/2006 TOTAL DEPTH 4417 PERF. 3038 - 3650

03	527	N	1	-0-	-526	-0-	1	3			Y	-0-			-0-
04	420	N	249	-0-	-171	-0-	9	1	240	3	Y	-0-			-0-
05	326	N	326	-0-	-0-	-0-	12	1	314	3	Y	-0-			-0-
06	297	N	297	-0-	-0-	-0-	11	1	286	3	Y	-0-			-0-
07	248	N	227	-0-	-21	-0-	10	1	217	3	Y	-0-			-0-
08	341	N	125	-0-	-216	-0-	4	1	121	3	Y	-0-			-0-

CANYON RANCH 105 WELL #: 13S RRCID -> 224725 COMPL. DATE 08/27/2006 TOTAL DEPTH 6914 PERF. 4750 - 6828

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KARNES, W. H. "C" WELL #: 13 RRCID -> 224798 COMPL. DATE 08/13/2006 TOTAL DEPTH 9363 PERF. 8480 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	X	2913	-0-	-187	-0-	329	1	2584	2	Y	-0-					-0-
04	2924	X	2924	-0-	-0-	-0-	376	1	2548	2	Y	-0-					-0-
05	2945	X	1991	-0-	-954	-0-	323	1	1667	2	Y	1	1	8			-0-
							1	9									
06	2850	X	-0-	-0-	-2850	-0-					Y	-0-					-0-
07	3007	X	413	-0-	-2594	-0-	53	1	360	2	Y	-0-					-0-
08	3007	X	796	-0-	-2211	-0-	99	1	697	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224868 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON 135 WELL #: 10 RRCID -> 224873 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	222	N	222	-0-	-0-	-0-	15	1	207	3	Y	-0-					-0-
04	216	N	216	-0-	-0-	-0-	17	1	199	3	Y	-0-					-0-
05	217	N	217	-0-	-0-	-0-	19	1	198	3	Y	-0-					-0-
06	210	N	208	-0-	-2	-0-	19	1	189	3	Y	-0-					-0-
07	217	N	211	-0-	-6	-0-	18	1	193	3	Y	-0-					-0-
08	217	N	204	-0-	-13	-0-	17	1	187	3	Y	-0-					-0-

MAYFIELD 40 WELL #: 21D RRCID -> 224881 COMPL. DATE 06/14/2006 TOTAL DEPTH 8264 PERF. 6228 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	564	N	564	-0-	-0-	-0-	40	1	524	3	Y	-0-					-0-
04	566	N	566	-0-	-0-	-0-	39	1	527	3	Y	-0-					-0-
05	593	N	593	-0-	-0-	-0-	41	1	552	3	Y	-0-					-0-
06	580	N	580	-0-	-0-	-0-	50	1	530	3	Y	-0-					-0-
07	614	N	614	-0-	-0-	-0-	48	1	566	3	Y	-0-					-0-
*08	607	N	607	-0-	-0-	-0-	42	1	565	3	Y	-0-					-0-

REED 100 WELL #: 25 RRCID -> 224941 COMPL. DATE 09/17/2006 TOTAL DEPTH 6289 PERF. 4904 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	697	-0-	-16	-0-	32	1	665	3	Y	-0-	1	1			-0-
04	668	N	668	-0-	-0-	-0-	42	1	624	3	Y	2	2	1			-0-
							2	9									
05	682	N	676	-0-	-6	-0-	55	1	621	3	Y	-0-					-0-
06	660	N	633	-0-	-27	-0-	56	1	576	3	Y	1					1
							1	9									
07	682	N	620	-0-	-62	-0-	61	1	559	3	Y	-0-	1	1			-0-
08	682	N	588	-0-	-94	-0-	58	1	530	3	Y	-0-					-0-

HUNT 19 WELL #: 8 RRCID -> 224950 COMPL. DATE 09/10/2006 TOTAL DEPTH 9059 PERF. 8814 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	837	-0-	-0-	-0-	95	1	742	2	Y	-0-					-0-
04	810	N	810	-0-	-0-	-0-	104	1	706	2	Y	-0-					-0-
05	855	N	855	-0-	-0-	-0-	139	1	716	2	Y	-0-					-0-
06	844	N	844	-0-	-0-	-0-	129	1	715	2	Y	-0-					-0-
07	861	N	861	-0-	-0-	-0-	110	1	751	2	Y	-0-					-0-
*08	856	N	856	-0-	-0-	-0-	107	1	749	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 102 WELL #: 24 RRCID -> 225052 COMPL. DATE 10/04/2006 TOTAL DEPTH 6506 PERF. 4823 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	338	-0-	-3	-0-	16	1	322	3	Y	-0-					-0-
04	336	N	336	-0-	-0-	-0-	21	1	315	3	Y	-0-					-0-
05	462	N	462	-0-	-0-	-0-	38	1	424	3	Y	-0-					-0-
06	443	N	443	-0-	-0-	-0-	39	1	404	3	Y	-0-					-0-
07	443	N	443	-0-	-0-	-0-	44	1	399	3	Y	-0-					-0-
08	465	N	432	-0-	-33	-0-	43	1	389	3	Y	-0-					-0-

KELLY 102 WELL #: 25 RRCID -> 225058 COMPL. DATE 11/12/2006 TOTAL DEPTH 6515 PERF. 4942 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	145	-0-	-72	-0-	145	1			Y	-0-	1	1			-0-
04	30	N	-0-	-0-	-30	-0-					Y	1	1	1			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
07	145	N	145	-0-	-0-	-0-	145	1			Y	-0-					-0-
*08	145	N	145	-0-	-0-	-0-	145	1			Y	-0-					-0-

TOM MITCHELL 2 WELL #: 1 RRCID -> 225071 COMPL. DATE 08/10/2006 TOTAL DEPTH 8400 PERF. 6934 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	165	-0-	-21	-0-	12	1	153	3	N	-0-					1
04	180	N	170	-0-	-10	-0-	16	1	154	3	N	-0-					1
05	186	N	170	-0-	-16	-0-	15	1	155	3	N	-0-					1
06	162	N	162	-0-	-0-	-0-	15	1	147	3	N	-0-					1
07	186	N	167	-0-	-19	-0-	18	1	149	3	N	-0-					1
*08	164	N	164	-0-	-0-	-0-	26	1	138	3	N	-0-					1

KELLY 102 WELL #: 23 RRCID -> 225075 COMPL. DATE 12/20/2006 TOTAL DEPTH 6467 PERF. 4772 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	933	N	933	-0-	-0-	-0-	43	1	881	3	Y	8	31	1			8
							9	9									
04	900	N	750	-0-	-150	-0-	46	1	687	3	Y	15	21	1			2
							17	9									
05	961	N	468	-0-	-493	-0-	38	1	430	3	Y	-0-					2
06	900	N	519	-0-	-381	-0-	46	1	471	3	Y	2	2	1			2
							2	9									
07	775	N	616	-0-	-159	-0-	61	1	554	3	Y	1	3	1			-0-
							1	9									
*08	795	N	795	-0-	-0-	-0-	78	1	713	3	Y	4	3	1	1	8	-0-
							4	9									

REED 100 WELL #: 26 RRCID -> 225077 COMPL. DATE 09/27/2006 TOTAL DEPTH 6281 PERF. 4892 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	350	N	350	-0-	-0-	-0-	16	1	334	3	Y	-0-					-0-
04	336	N	336	-0-	-0-	-0-	21	1	315	3	Y	-0-					-0-
05	310	N	298	-0-	-12	-0-	24	1	274	3	Y	-0-					-0-
06	330	N	116	-0-	-214	-0-	10	1	106	3	Y	-0-					-0-
07	341	N	201	-0-	-140	-0-	20	1	181	3	Y	-0-					-0-
08	310	N	122	-0-	-188	-0-	12	1	110	3	Y	-0-					-0-

HUNT 24 WELL #: 8 RRCID -> 225084 COMPL. DATE 08/24/2006 TOTAL DEPTH 9650 PERF. 8698 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	939	N	939	-0-	-0-	-0-	310	1	629	2	Y	-0-					-0-
04	906	N	906	-0-	-0-	-0-	311	1	595	2	Y	-0-					-0-
05	953	N	953	-0-	-0-	-0-	348	1	605	2	Y	-0-					-0-
06	933	N	933	-0-	-0-	-0-	331	1	602	2	Y	-0-					-0-
07	950	N	950	-0-	-0-	-0-	322	1	628	2	Y	-0-					-0-
08	961	N	943	-0-	-18	-0-	319	1	624	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 102 WELL #: 21 RRCID -> 225097 COMPL. DATE 01/12/2007 TOTAL DEPTH 6576 PERF. 5138 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 102 WELL #: 22 RRCID -> 225106 COMPL. DATE 10/07/2006 TOTAL DEPTH 6473 PERF. 5148 - 6248

03	372	N	368	-0-	-4	-0-	17	1	351	3	Y	-0-					-0-
04	390	N	357	-0-	-33	-0-	23	1	334	3	Y	-0-					-0-
05	373	N	373	-0-	-0-	-0-	30	1	343	3	Y	-0-					-0-
06	360	N	339	-0-	-21	-0-	30	1	309	3	Y	-0-					-0-
07	372	N	365	-0-	-7	-0-	36	1	329	3	Y	-0-					-0-
08	372	N	320	-0-	-52	-0-	32	1	288	3	Y	-0-					-0-

REED 100 WELL #: 23 RRCID -> 225137 COMPL. DATE 09/16/2006 TOTAL DEPTH 6319 PERF. 5134 - 6094

03	832	N	832	-0-	-0-	-0-	39	1	793	3	Y	-0-	1	1			-0-
04	841	N	841	-0-	-0-	-0-	53	1	779	3	Y	8	7	1			1
							9	9									
05	878	N	878	-0-	-0-	-0-	71	1	807	3	Y	-0-					1
06	850	N	850	-0-	-0-	-0-	75	1	773	3	Y	2	1	1			2
							2	9									
07	890	N	890	-0-	-0-	-0-	88	1	802	3	Y	-0-	2	1			-0-
*08	906	N	906	-0-	-0-	-0-	89	1	815	3	Y	2	2	1			-0-
							2	9									

WILSON, DUKE 185 WELL #: 15 RRCID -> 225158 COMPL. DATE 08/28/2006 TOTAL DEPTH 9010 PERF. 7692 - 8694

03	1615	N	1615	-0-	-0-	-0-	102	1	1512	3	N	1	1	1			1
							1	9									
04	1510	N	1510	-0-	-0-	-0-	91	1	1419	3	N	-0-	1	1			-0-
05	1581	N	1550	-0-	-31	-0-	94	1	1456	3	N	-0-					-0-
06	1560	N	1426	-0-	-134	-0-	92	1	1334	3	N	-0-					-0-
07	1550	N	1480	-0-	-70	-0-	102	1	1378	3	N	-0-					-0-
08	1550	N	1472	-0-	-78	-0-	105	1	1367	3	N	-0-					-0-

CANYON RANCH WELL #: 506E RRCID -> 225159 COMPL. DATE 10/25/2006 TOTAL DEPTH 7300 PERF. 5460 - 5578

03	899	N	847	-0-	-52	-0-	12	1	835	3	N	-0-					1
04	1704	N	1704	-0-	-0-	-0-	89	1	1615	3	N	-0-					1
05	1417	N	1417	-0-	-0-	-0-	95	1	1322	3	N	-0-					1
06	1579	N	1579	-0-	-0-	-0-	92	1	1487	3	N	-0-					1
07	1610	N	1610	-0-	-0-	-0-	95	1	1515	3	N	-0-					1
*08	1586	N	1586	-0-	-0-	-0-	95	1	1491	3	N	-0-					1

SAWYER 144 WELL #: 16 RRCID -> 225167 COMPL. DATE 08/21/2006 TOTAL DEPTH 7334 PERF. 5776 - 7116

03	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	1	1	29	3	Y	-0-					-0-
05	31	N	29	-0-	-2	-0-	1	1	28	3	Y	-0-					-0-
06	30	N	27	-0-	-3	-0-	1	1	26	3	Y	-0-					-0-
07	31	N	24	-0-	-7	-0-	1	1	23	3	Y	-0-					-0-
08	31	N	25	-0-	-6	-0-	1	1	24	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 116 RRCID -> 225464 COMPL. DATE 08/03/2006 TOTAL DEPTH 6180 PERF. 5120 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	302	-0-	-39	-0-	302	3			N	-0-					-0-
04	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
05	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
06	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
07	372	N	317	-0-	-55	-0-	317	3			N	-0-					-0-
08	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-

SHURLEY WELL #: 115 RRCID -> 225474 COMPL. DATE 08/03/2006 TOTAL DEPTH 6140 PERF. 5076 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-

SIMMONS RANCH WELL #: 102 RRCID -> 225475 COMPL. DATE 07/26/2006 TOTAL DEPTH 8016 PERF. 6286 - 6859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	1	-0-	-1	-0-	1	3			Y	-0-					129
04	3	N	2	-0-	-1	-0-	2	3			Y	-0-					129
05	2	N	1	-0-	-1	-0-	1	3			Y	-0-					129
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					129
07	2	N	-0-	-0-	-2	-0-					Y	-0-					129
*08	685	N	685	-0-	-0-	-0-	280	3	405	9	Y	368	158	1	6	8	333

CANYON RANCH WELL #: 2093 E RRCID -> 225481 COMPL. DATE 10/15/2006 TOTAL DEPTH 6822 PERF. 4072 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 102 WELL #: 17 RRCID -> 225482 COMPL. DATE 10/07/2006 TOTAL DEPTH 6477 PERF. 4790 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	526	-0-	-63	-0-	24	1	502	3	Y	-0-					-0-
04	390	N	323	-0-	-67	-0-	20	1	303	3	Y	-0-					-0-
05	496	N	405	-0-	-91	-0-	32	1	361	3	Y	11					11
							12	9									
06	510	N	11	-0-	-499	-0-	1	1	10	3	Y	-0-	10	1			1
07	341	N	16	-0-	-325	-0-	1	1	11	3	Y	4	4	1	1	8	-0-
							4	9									
08	403	N	381	-0-	-22	-0-	32	1	291	3	Y	53	38	1	9	8	6
							58	9									

HILL-MAYER, E. S. JR. "CC" WELL #: 5 RRCID -> 225483 COMPL. DATE 10/21/2006 TOTAL DEPTH 8265 PERF. 6446 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	354	-0-	-18	-0-	16	1	338	3	N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	18	1	317	3	N	-0-					-0-
05	341	N	320	-0-	-21	-0-	22	1	298	3	N	-0-					-0-
06	330	N	269	-0-	-61	-0-	15	1	254	3	N	-0-					-0-
07	341	N	292	-0-	-49	-0-	17	1	275	3	N	-0-					-0-
*08	315	N	315	-0-	-0-	-0-	14	1	301	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 176 WELL #: 11 RRCID -> 225487 COMPL. DATE 09/23/2006 TOTAL DEPTH 8797 PERF. 5410 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	764	N	764	-0-	-0-	-0-	48	1	716	3	N	-0-					-0-
04	694	N	694	-0-	-0-	-0-	42	1	652	3	N	-0-					-0-
05	744	N	716	-0-	-28	-0-	43	1	673	3	N	-0-					-0-
06	720	N	682	-0-	-38	-0-	44	1	638	3	N	-0-					-0-
07	713	N	687	-0-	-26	-0-	47	1	640	3	N	-0-					-0-
08	713	N	677	-0-	-36	-0-	48	1	629	3	N	-0-					-0-

KELLY 102 WELL #: 20 RRCID -> 225489 COMPL. DATE 10/14/2006 TOTAL DEPTH 6568 PERF. 4922 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	110	-0-	-14	-0-	5	1	105	3	Y	-0-					-0-
04	120	N	105	-0-	-15	-0-	7	1	98	3	Y	-0-					-0-
05	124	N	110	-0-	-14	-0-	9	1	101	3	Y	-0-					-0-
06	120	N	26	-0-	-94	-0-	2	1	24	3	Y	-0-					-0-
07	124	N	11	-0-	-113	-0-	1	1	10	3	Y	-0-					-0-
*08	157	N	157	-0-	-0-	-0-	16	1	141	3	Y	-0-					-0-

KELLY 125 WELL #: 23 RRCID -> 225496 COMPL. DATE 01/29/2006 TOTAL DEPTH 6678 PERF. 5208 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	618	N	618	-0-	-0-	-0-	110	1	508	3	Y	-0-	9	1			-0-
04	540	N	495	-0-	-45	-0-	31	1	463	3	Y	1	1	1			-0-
							1	9									
05	747	N	747	-0-	-0-	-0-	60	1	680	3	Y	6					6
							7	9									
06	656	N	656	-0-	-0-	-0-	57	1	587	3	Y	11	6	1			11
							12	9									
07	682	N	682	-0-	-0-	-0-	158	1	521	3	Y	3	13	1			1
							3	9									
08	744	N	622	-0-	-122	-0-	152	1	461	3	Y	8	8	1			1
							9	9									

CANYON RANCH WELL #: 1074E RRCID -> 225497 COMPL. DATE 09/09/2006 TOTAL DEPTH 7108 PERF. 4600 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "C" WELL #: 3 RRCID -> 225523 COMPL. DATE 07/20/2005 TOTAL DEPTH 7933 PERF. 5634 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	219	-0-	-29	-0-	15	1	204	3	N	-0-					1
04	240	N	219	-0-	-21	-0-	17	1	202	3	N	-0-					1
05	237	N	237	-0-	-0-	-0-	20	1	217	3	N	-0-					1
06	246	N	246	-0-	-0-	-0-	22	1	224	3	N	-0-					1
07	240	N	240	-0-	-0-	-0-	22	1	218	3	N	-0-	1	1			-0-
08	248	N	227	-0-	-21	-0-	20	1	207	3	N	-0-					-0-

CANYON RANCH WELL #: 106S RRCID -> 225529 COMPL. DATE 08/18/2006 TOTAL DEPTH 5614 PERF. 2910 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 23 RRCID -> 225530 COMPL. DATE 07/22/2006 TOTAL DEPTH 7025 PERF. 5212 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	140	N	140	-0-	-0-	-0-	9	1	131	3	Y	-0-					-0-
04	128	N	128	-0-	-0-	-0-	8	1	120	3	Y	-0-					-0-
05	130	N	130	-0-	-0-	-0-	9	1	121	3	Y	-0-					-0-
06	128	N	128	-0-	-0-	-0-	7	1	121	3	Y	-0-					-0-
07	129	N	129	-0-	-0-	-0-	7	1	122	3	Y	-0-					-0-
*08	130	N	130	-0-	-0-	-0-	9	1	121	3	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 9 RRCID -> 225531 COMPL. DATE 05/12/2006 TOTAL DEPTH 6856 PERF. 4594 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	332	-0-	-40	-0-	28	1	303	3	Y	1					3
							1	9									
04	360	N	310	-0-	-50	-0-	29	1	280	3	Y	1	4	1			-0-
							1	9									
05	310	N	288	-0-	-22	-0-	28	1	259	3	Y	1					1
							1	9									
06	334	N	334	-0-	-0-	-0-	32	1	301	3	Y	1					2
							1	9									
07	310	N	305	-0-	-5	-0-	34	1	271	3	Y	-0-					2
08	279	N	263	-0-	-16	-0-	27	1	236	3	Y	-0-					2

HUNT 24 WELL #: 9 RRCID -> 225555 COMPL. DATE 08/11/2006 TOTAL DEPTH 10161 PERF. 8970 - 9652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	203	N	203	-0-	-0-	-0-	23	1	180	2	Y	-0-					-0-
04	195	N	195	-0-	-0-	-0-	25	1	170	2	Y	-0-					-0-
05	205	N	205	-0-	-0-	-0-	33	1	172	2	Y	-0-					-0-
06	201	N	201	-0-	-0-	-0-	31	1	170	2	Y	-0-					-0-
07	205	N	205	-0-	-0-	-0-	26	1	179	2	Y	-0-					-0-
*08	187	N	187	-0-	-0-	-0-	23	1	164	2	Y	-0-					-0-

KELLY 102 WELL #: 18 RRCID -> 225573 COMPL. DATE 01/15/2007 TOTAL DEPTH 6545 PERF. 4914 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	819	-0-	-18	-0-	38	1	781	3	Y	-0-	1	1			-0-
04	810	N	792	-0-	-18	-0-	50	1	740	3	Y	2	2	1			-0-
							2	9									
05	830	N	830	-0-	-0-	-0-	67	1	761	3	Y	2					2
							2	9									
06	800	N	800	-0-	-0-	-0-	71	1	728	3	Y	1	3	1			-0-
							1	9									
07	806	N	755	-0-	-51	-0-	74	1	679	3	Y	2	2	1			-0-
							2	9									
08	837	N	833	-0-	-4	-0-	82	1	750	3	Y	1	1	1			-0-
							1	9									

SIMMONS RANCH WELL #: 101 RRCID -> 225581 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
04	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
06	300	N	263	-0-	-37	-0-	263	3			N	-0-					-0-
07	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
08	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 38 WELL #: 7 RRCID -> 225583 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	498	-0-	-60	-0-	46	1	452	3	Y	-0-					-0-
04	510	N	500	-0-	-10	-0-	55	1	445	3	Y	-0-					-0-
05	572	N	572	-0-	-0-	-0-	63	1	508	3	Y	1	1	8			-0-
							1	9									
06	509	N	509	-0-	-0-	-0-	59	1	450	3	Y	-0-					-0-
07	527	N	523	-0-	-4	-0-	54	1	469	3	Y	-0-					-0-
08	558	N	546	-0-	-12	-0-	54	1	492	3	Y	-0-					-0-

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225585 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	603	-0-	-17	-0-	28	1	575	3	N	-0-	6	1			4
04	581	N	581	-0-	-0-	-0-	32	1	548	3	N	1	3	1			2
							1	9									
05	620	N	602	-0-	-18	-0-	41	1	561	3	N	-0-	1	1			1
06	582	N	582	-0-	-0-	-0-	32	1	549	3	N	1					2
							1	9									
07	613	N	613	-0-	-0-	-0-	35	1	578	3	N	-0-	1	1			1
*08	617	N	617	-0-	-0-	-0-	28	1	589	3	N	-0-					1

MAYFIELD 41 WELL #: 7 RRCID -> 225587 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	675	-0-	-596	-0-	47	1	627	3	Y	1					27
							1	9									
04	900	N	505	-0-	-395	-0-	34	1	471	3	Y	-0-	24	1			3
05	1223	N	1223	-0-	-0-	-0-	85	1	1136	3	Y	2					5
							2	9									
06	1109	N	1109	-0-	-0-	-0-	95	1	1014	3	Y	-0-					5
07	1137	X	1137	-0-	-0-	-0-	88	1	1048	3	Y	1					6
							1	9									
08	1209	X	1138	-0-	-71	-0-	79	1	1058	3	Y	1					7
							1	9									

HICKS 22 WELL #: 17 RRCID -> 225590 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	693	N	693	-0-	-0-	-0-	46	1	647	2	Y	-0-					-0-
04	694	N	694	-0-	-0-	-0-	39	1	655	2	Y	-0-					-0-
05	700	N	700	-0-	-0-	-0-	45	1	655	2	Y	-0-					-0-
06	660	N	569	-0-	-91	-0-	37	1	532	2	Y	-0-					-0-
07	713	N	601	-0-	-112	-0-	45	1	556	2	Y	-0-					-0-
08	713	N	598	-0-	-115	-0-	38	1	560	2	Y	-0-					-0-

HICKS 22 WELL #: 18 RRCID -> 225628 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	309	-0-	-1	-0-	21	1	288	2	Y	-0-					-0-
04	300	N	297	-0-	-3	-0-	17	1	280	2	Y	-0-					-0-
05	310	N	308	-0-	-2	-0-	20	1	288	2	Y	-0-					-0-
06	300	N	298	-0-	-2	-0-	19	1	279	2	Y	-0-					-0-
07	310	N	304	-0-	-6	-0-	23	1	281	2	Y	-0-					-0-
08	310	N	306	-0-	-4	-0-	19	1	287	2	Y	-0-					-0-

MAYER 15 WELL #: 18 RRCID -> 225637 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	585	N	585	-0-	-0-	-0-	54	1	531	3	Y	-0-					-0-
04	570	N	538	-0-	-32	-0-	59	1	479	3	Y	-0-					-0-
05	591	N	591	-0-	-0-	-0-	65	1	526	3	Y	-0-					-0-
06	570	N	559	-0-	-11	-0-	65	1	494	3	Y	-0-					-0-
07	574	N	574	-0-	-0-	-0-	59	1	515	3	Y	-0-					-0-
08	589	N	573	-0-	-16	-0-	57	1	516	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 15 WELL #: 17 RRCID -> 225642 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	438	-0-	-27	-0-	40	1	398	3	Y	-0-					-0-
04	420	N	416	-0-	-4	-0-	46	1	370	3	Y	-0-					-0-
05	465	N	459	-0-	-6	-0-	51	1	408	3	Y	-0-					-0-
06	420	N	413	-0-	-7	-0-	48	1	365	3	Y	-0-					-0-
07	434	N	389	-0-	-45	-0-	40	1	349	3	Y	-0-					-0-
08	465	N	386	-0-	-79	-0-	38	1	348	3	Y	-0-					-0-

MAYER 36 WELL #: 13 RRCID -> 225652 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	650	N	650	-0-	-0-	-0-	60	1	590	3	Y	-0-					-0-
04	600	N	580	-0-	-20	-0-	64	1	516	3	Y	-0-					-0-
05	666	N	666	-0-	-0-	-0-	74	1	592	3	Y	-0-					-0-
06	630	N	628	-0-	-2	-0-	73	1	555	3	Y	-0-					-0-
07	650	N	650	-0-	-0-	-0-	67	1	583	3	Y	-0-					-0-
*08	654	N	654	-0-	-0-	-0-	65	1	589	3	Y	-0-					-0-

MAYER 47 WELL #: 12 RRCID -> 225669 COMPL. DATE 07/27/2006 TOTAL DEPTH 8320 PERF. 6302 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225670 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	783	-0-	-54	-0-	49	1	734	3	N	-0-					-0-
04	960	N	730	-0-	-230	-0-	44	1	686	3	N	-0-					-0-
05	806	N	753	-0-	-53	-0-	46	1	707	3	N	-0-					-0-
06	750	N	721	-0-	-29	-0-	47	1	674	3	N	-0-					-0-
07	744	N	730	-0-	-14	-0-	50	1	680	3	N	-0-					-0-
08	744	N	716	-0-	-28	-0-	51	1	665	3	N	-0-					-0-

MAYFIELD 41 WELL #: 4 RRCID -> 225672 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	511	N	511	-0-	-0-	-0-	36	1	474	3	Y	1					1
							1	9									
04	560	N	560	-0-	-0-	-0-	38	1	522	3	Y	-0-	1	1			-0-
05	573	N	573	-0-	-0-	-0-	40	1	533	3	Y	-0-					-0-
06	558	N	558	-0-	-0-	-0-	48	1	510	3	Y	-0-					-0-
07	589	N	572	-0-	-17	-0-	45	1	527	3	Y	-0-					-0-
08	558	N	522	-0-	-36	-0-	36	1	486	3	Y	-0-					-0-

SHURLEY 147 WELL #: 24 RRCID -> 225698 COMPL. DATE 08/10/2006 TOTAL DEPTH 7270 PERF. 5515 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	331	-0-	-10	-0-	22	1	308	3	Y	1	1	1			1
							1	9									
04	334	N	334	-0-	-0-	-0-	21	1	313	3	Y	-0-	1	1			-0-
05	368	N	368	-0-	-0-	-0-	25	1	343	3	Y	-0-					-0-
06	330	N	313	-0-	-17	-0-	18	1	295	3	Y	-0-					-0-
07	393	N	393	-0-	-0-	-0-	118	1	275	3	Y	-0-					-0-
*08	388	N	388	-0-	-0-	-0-	120	1	268	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 147 WELL #: 25 RRCID -> 225704 COMPL. DATE 08/26/2006 TOTAL DEPTH 7173 PERF. 5404 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	517	-0-	-41	-0-	34	1	482	3	Y	1	1	1			1
							1	9									
04	570	N	504	-0-	-66	-0-	32	1	472	3	Y	-0-	1	1			-0-
05	558	N	527	-0-	-31	-0-	35	1	492	3	Y	-0-					-0-
06	531	N	531	-0-	-0-	-0-	31	1	500	3	Y	-0-					-0-
07	628	N	628	-0-	-0-	-0-	35	1	593	3	Y	-0-					-0-
*08	593	N	593	-0-	-0-	-0-	39	1	554	3	Y	-0-					-0-

SHURLEY 147 WELL #: 21 RRCID -> 225711 COMPL. DATE 11/27/2006 TOTAL DEPTH 7353 PERF. 5650 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	302	-0-	-39	-0-	20	1	281	3	Y	1	1	1			1
							1	9									
04	330	N	284	-0-	-46	-0-	18	1	266	3	Y	-0-	1	1			-0-
05	310	N	208	-0-	-102	-0-	14	1	194	3	Y	-0-					-0-
06	300	N	54	-0-	-246	-0-	3	1	51	3	Y	-0-					-0-
07	279	N	135	-0-	-144	-0-	103	1	32	3	Y	-0-					-0-
08	217	N	135	-0-	-82	-0-	103	1	32	3	Y	-0-					-0-

SHURLEY 147 WELL #: 26 RRCID -> 225788 COMPL. DATE 10/30/2006 TOTAL DEPTH 7232 PERF. 6584 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	424	-0-	-10	-0-	28	1	395	3	Y	1	1	1			1
							1	9									
04	420	N	398	-0-	-22	-0-	25	1	373	3	Y	-0-	1	1			-0-
05	434	N	401	-0-	-33	-0-	27	1	374	3	Y	-0-					-0-
06	420	N	400	-0-	-20	-0-	23	1	377	3	Y	-0-					-0-
07	507	N	507	-0-	-0-	-0-	124	1	383	3	Y	-0-					-0-
*08	497	N	497	-0-	-0-	-0-	127	1	370	3	Y	-0-					-0-

CANYON RANCH WELL #: 1063X RRCID -> 225803 COMPL. DATE 12/07/2006 TOTAL DEPTH 6919 PERF. 4666 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
04	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
05	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
06	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
07	465	N	392	-0-	-73	-0-	392	3			N	-0-					-0-
08	496	N	344	-0-	-152	-0-	344	3			N	-0-					-0-

CANYON RANCH WELL #: 1066X RRCID -> 225805 COMPL. DATE 01/07/2007 TOTAL DEPTH 6900 PERF. 6372 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	858	-0-	-10	-0-	858	3			N	-0-					1
04	810	N	804	-0-	-6	-0-	804	3			N	-0-					1
05	868	N	825	-0-	-43	-0-	825	3			N	-0-					1
06	840	N	769	-0-	-71	-0-	769	3			N	-0-					1
07	837	N	695	-0-	-142	-0-	695	3			N	-0-					1
*08	855	N	855	-0-	-0-	-0-	855	3			N	-0-					1

CANYON RANCH WELL #: 1065X RRCID -> 225810 COMPL. DATE 11/19/2006 TOTAL DEPTH 7000 PERF. 4795 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	347	-0-	-87	-0-	347	3			N	-0-					-0-
04	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
05	341	N	111	-0-	-230	-0-	111	3			N	-0-					-0-
06	330	N	7	-0-	-323	-0-	7	3			N	-0-					-0-
07	372	N	4	-0-	-368	-0-	4	3			N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL, TOM 2 WELL #: 9 RRCID -> 225812 COMPL. DATE 10/03/2006 TOTAL DEPTH 8465 PERF. 6974 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	74	-0-	-19	-0-	5	1	68	3	N	1					1
							1	9									
04	90	N	72	-0-	-18	-0-	7	1	65	3	N	-0-					1
05	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-					1
06	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					1
07	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-					1
*08	66	N	66	-0-	-0-	-0-	10	1	56	3	N	-0-					1

GLASSCOCK LILLIAN BELL WELL #: 3109 RRCID -> 225863 COMPL. DATE 08/31/2006 TOTAL DEPTH 8580 PERF. 7070 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	337	N	337	-0-	-0-	-0-	20	1	317	3	Y	-0-					-0-
04	288	N	288	-0-	-0-	-0-	18	1	270	3	Y	-0-					-0-
05	299	N	299	-0-	-0-	-0-	19	1	280	3	Y	-0-					-0-
06	344	N	344	-0-	-0-	-0-	22	1	322	3	Y	-0-					-0-
07	334	N	334	-0-	-0-	-0-	21	1	313	3	Y	-0-					-0-
*08	327	N	327	-0-	-0-	-0-	21	1	306	3	Y	-0-					-0-

PHILLIPS 35 WELL #: 3 RRCID -> 225931 COMPL. DATE 08/23/2006 TOTAL DEPTH 8850 PERF. 7258 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	324	N	324	-0-	-0-	-0-	19	1	305	3	Y	-0-					-0-
04	330	N	310	-0-	-20	-0-	19	1	291	3	Y	-0-					-0-
05	341	N	320	-0-	-21	-0-	20	1	300	3	Y	-0-					-0-
06	310	N	310	-0-	-0-	-0-	20	1	290	3	Y	-0-					-0-
07	317	N	317	-0-	-0-	-0-	20	1	297	3	Y	-0-					-0-
08	310	N	281	-0-	-29	-0-	18	1	263	3	Y	-0-					-0-

CANYON RANCH WELL #: 1064X RRCID -> 225935 COMPL. DATE 11/04/2006 TOTAL DEPTH 6749 PERF. 6368 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	643	-0-	-8	-0-	643	3			N	-0-					-0-
04	630	N	622	-0-	-8	-0-	622	3			N	-0-					-0-
05	651	N	643	-0-	-8	-0-	643	3			N	-0-					-0-
06	630	N	620	-0-	-10	-0-	620	3			N	-0-					-0-
07	651	N	641	-0-	-10	-0-	641	3			N	-0-					-0-
08	651	N	633	-0-	-18	-0-	633	3			N	-0-					-0-

HUNT 24 WELL #: 10 RRCID -> 225948 COMPL. DATE 12/09/2006 TOTAL DEPTH 9400 PERF. 8626 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	807	N	807	-0-	-0-	-0-	91	1	716	2	Y	-0-					-0-
04	808	N	808	-0-	-0-	-0-	104	1	703	2	Y	1	1	8			-0-
							1	9									
05	829	N	829	-0-	-0-	-0-	135	1	694	2	Y	-0-					-0-
06	808	N	808	-0-	-0-	-0-	123	1	685	2	Y	-0-					-0-
07	837	N	837	-0-	-0-	-0-	107	1	729	2	Y	1	1	8			-0-
							1	9									
08	837	N	721	-0-	-116	-0-	90	1	631	2	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3115 RRCID -> 226003 COMPL. DATE 08/18/2006 TOTAL DEPTH 8525 PERF. 6990 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	498	-0-	-29	-0-	29	1	467	3	Y	2	5	1			3
							2	9									
04	510	N	478	-0-	-32	-0-	29	1	448	3	Y	1					4
							1	9									
05	496	N	484	-0-	-12	-0-	31	1	453	3	Y	-0-					4
06	480	N	462	-0-	-18	-0-	30	1	430	3	Y	2					6
							2	9									
07	496	N	437	-0-	-59	-0-	27	1	410	3	Y	-0-	5	1			1
08	496	N	442	-0-	-54	-0-	28	1	414	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 100 WELL #: 22 RRCID -> 226005 COMPL. DATE 10/02/2006 TOTAL DEPTH 6365 PERF. 5227 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	191	-0-	-119	-0-	9	1	182	3	Y	-0-	1	1			-0-
04	240	N	172	-0-	-68	-0-	11	1	161	3	Y	-0-					-0-
05	217	N	169	-0-	-48	-0-	14	1	155	3	Y	-0-					-0-
06	180	N	150	-0-	-30	-0-	13	1	137	3	Y	-0-					-0-
07	186	N	144	-0-	-42	-0-	14	1	130	3	Y	-0-					-0-
08	155	N	134	-0-	-21	-0-	13	1	121	3	Y	-0-					-0-

CANYON RANCH WELL #: 105S RRCID -> 226006 COMPL. DATE 08/10/2006 TOTAL DEPTH 6000 PERF. 2852 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	170	-0-	-47	-0-	6	1	164	3	Y	-0-					-0-
04	210	N	158	-0-	-52	-0-	5	1	153	3	Y	-0-					-0-
05	186	N	169	-0-	-17	-0-	6	1	163	3	Y	-0-					-0-
06	162	N	162	-0-	-0-	-0-	6	1	156	3	Y	-0-					-0-
07	162	N	162	-0-	-0-	-0-	7	1	155	3	Y	-0-					-0-
*08	190	N	190	-0-	-0-	-0-	6	1	184	3	Y	-0-					-0-

SIMMONS 72 WELL #: 4 RRCID -> 226207 COMPL. DATE 06/25/1999 TOTAL DEPTH 8050 PERF. 6382 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	14	-0-	-110	-0-	1 4	1 9	9	3	Y	4	17	1	2	8	5
04	30	N	11	-0-	-19	-0-	1 1	1 9	9	3	Y	1	5	1			1
05	31	N	11	-0-	-20	-0-	1 3	1 9	7	3	Y	3	2	8			2
06	14	N	10	-0-	-4	-0-	1 3	1 9	6	3	Y	3	3	8			2
07	13	N	13	-0-	-0-	-0-	1 7	1 9	5	3	Y	6	2	1	5	8	1
08	11	N	6	-0-	-5	-0-	1	1	5	3	Y	-0-					1

BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 226223 COMPL. DATE 10/10/2004 TOTAL DEPTH 8850 PERF. 6362 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	764	-0-	-104	-0-	41 95	1 3	628	2	N	-0-					-0-
04	840	N	730	-0-	-110	-0-	42 68	1 3	620	2	N	-0-					-0-
05	868	N	738	-0-	-130	-0-	46 153	1 3	539	2	N	-0-					-0-
06	750	N	706	-0-	-44	-0-	50 42	1 3	614	2	N	-0-					-0-
07	744	N	725	-0-	-19	-0-	42 387	1 3	296	2	N	-0-					-0-
08	744	N	712	-0-	-32	-0-	41	1	671	3	N	-0-					-0-

CAUTHORN, IDA WELL #: 1359 RRCID -> 226530 COMPL. DATE 07/01/2006 TOTAL DEPTH 7468 PERF. 4834 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	182	-0-	-252	-0-	182	3			N	-0-					-0-
04	390	N	76	-0-	-314	-0-	76	3			N	-0-					-0-
05	434	N	63	-0-	-371	-0-	63	3			N	-0-					-0-
06	180	N	55	-0-	-125	-0-	55	3			N	-0-					-0-
07	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-
08	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-

KELLY 124 WELL #: 24 RRCID -> 226589 COMPL. DATE 07/28/2006 TOTAL DEPTH 6791 PERF. 5141 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1118	N	1118	-0-	-0-	-0-	55	1	1063	3	Y	-0-					-0-
04	1062	N	1062	-0-	-0-	-0-	52	1	1010	3	Y	-0-					-0-
05	1147	N	1092	-0-	-55	-0-	57	1	1035	3	Y	-0-					-0-
06	1080	N	1061	-0-	-19	-0-	55	1	1006	3	Y	-0-					-0-
07	1085	N	1067	-0-	-18	-0-	55	1	1012	3	Y	-0-					-0-
08	1085	N	1053	-0-	-32	-0-	56	1	997	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 25 RRCID -> 226594 COMPL. DATE 07/27/2006 TOTAL DEPTH 6775 PERF. 5104 - 6611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-RIP, WARD "D" WELL #: 5 RRCID -> 227018 COMPL. DATE 09/27/2006 TOTAL DEPTH 6963 PERF. 5712 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	134	-0-	-21	-0-	9	1	125	3	N	-0-					-0-
04	150	N	137	-0-	-13	-0-	11	1	126	3	N	-0-					-0-
05	124	N	118	-0-	-6	-0-	10	1	108	3	N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	14	1	139	3	N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	14	1	142	3	N	-0-					-0-
*08	154	N	154	-0-	-0-	-0-	13	1	141	3	N	-0-					-0-

GALBREATH 91 WELL #: 12 RRCID -> 227040 COMPL. DATE 07/21/2006 TOTAL DEPTH 6359 PERF. 5136 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VALLANT, L. R. WELL #: 18 RRCID -> 227065 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	840	N	840	-0-	-0-	-0-	45	1	691	2	N	-0-					5
							104	3									
04	785	N	785	-0-	-0-	-0-	45	1	666	2	N	-0-					5
							74	3									
05	837	N	817	-0-	-20	-0-	51	1	597	2	N	-0-					5
							169	3									
06	810	N	607	-0-	-203	-0-	43	1	528	2	N	-0-					5
							36	3									
07	806	N	794	-0-	-12	-0-	46	1	324	2	N	-0-					5
							424	3									
08	806	N	783	-0-	-23	-0-	45	1	738	3	N	-0-					5

SHURLEY WELL #: 131 RRCID -> 227077 COMPL. DATE 08/19/2006 TOTAL DEPTH 6326 PERF. 5694 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
04	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-
05	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
07	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
08	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 10 WELL #: 5 RRCID -> 227221 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1215	N	1215	-0-	-0-	-0-	65	1	1000	2	Y	-0-					-0-
							150	3									
04	1170	N	1126	-0-	-44	-0-	65	1	956	2	Y	-0-					-0-
							105	3									
05	1209	N	1109	-0-	-100	-0-	70	1	810	2	Y	-0-					-0-
							229	3									
06	1170	N	984	-0-	-186	-0-	69	1	856	2	Y	-0-					-0-
							59	3									
07	1178	N	1040	-0-	-138	-0-	60	1	425	2	Y	-0-					-0-
							555	3									
08	1116	N	1047	-0-	-69	-0-	60	1	987	3	Y	-0-					-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227231 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1261	-0-	-10	-0-	68	1	1037	2	Y	-0-					-0-
							156	3									
04	1230	N	1221	-0-	-9	-0-	70	1	1037	2	Y	-0-					-0-
							114	3									
05	1271	N	1257	-0-	-14	-0-	79	1	918	2	Y	-0-					-0-
							260	3									
06	1230	N	1059	-0-	-171	-0-	75	1	921	2	Y	-0-					-0-
							63	3									
07	1271	N	1213	-0-	-58	-0-	70	1	495	2	Y	1	1	8			-0-
							647	3	1	9							
08	1271	N	1235	-0-	-36	-0-	71	1	1164	3	Y	-0-					-0-

WHITEHEAD 2 WELL #: 7 RRCID -> 227235 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	918	-0-	-136	-0-	49	1	755	2	Y	-0-					-0-
							114	3									
04	960	N	832	-0-	-128	-0-	48	1	706	2	Y	-0-					-0-
							78	3									
05	899	N	724	-0-	-175	-0-	45	1	529	2	Y	-0-					-0-
							150	3									
06	900	N	576	-0-	-324	-0-	41	1	501	2	Y	-0-					-0-
							34	3									
07	905	N	905	-0-	-0-	-0-	52	1	370	2	Y	-0-					-0-
							483	3									
*08	763	N	763	-0-	-0-	-0-	44	1	719	3	Y	-0-					-0-

WHITEHEAD 2 WELL #: 4 RRCID -> 227239 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	483	-0-	-912	-0-	26	1	397	2	Y	-0-					-0-
							60	3									
04	1353	N	1353	-0-	-0-	-0-	78	1	1148	2	Y	-0-					-0-
							127	3									
05	1000	N	1000	-0-	-0-	-0-	63	1	730	2	Y	-0-					-0-
							207	3									
06	986	N	986	-0-	-0-	-0-	69	1	858	2	Y	-0-					-0-
							59	3									
07	1395	N	1135	-0-	-260	-0-	66	1	463	2	Y	-0-					-0-
							606	3									
*08	1099	N	1099	-0-	-0-	-0-	63	1	1036	3	Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 4 RRCID -> 227281 COMPL. DATE 11/17/2006 TOTAL DEPTH 8900 PERF. 7580 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	631	N	631	-0-	-0-	-0-	79	1	552	2	Y	-0-					-0-
04	605	N	605	-0-	-0-	-0-	100	1	505	2	Y	-0-					-0-
05	620	N	584	-0-	-36	-0-	126	1	458	2	Y	-0-					-0-
06	669	N	669	-0-	-0-	-0-	120	1	549	2	Y	-0-					-0-
07	620	N	611	-0-	-9	-0-	33	1	578	2	Y	-0-					-0-
*08	788	N	788	-0-	-0-	-0-	46	1	742	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 3 RRCID -> 227344 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	488	N	488	-0-	-0-	-0-	42	1	446	3	Y	-0-					-0-
04	465	N	465	-0-	-0-	-0-	39	1	426	3	Y	-0-					-0-
05	477	N	477	-0-	-0-	-0-	48	1	429	3	Y	-0-					-0-
06	480	N	464	-0-	-16	-0-	48	1	416	3	Y	-0-					-0-
07	496	N	478	-0-	-18	-0-	49	1	429	3	Y	-0-					-0-
08	465	N	464	-0-	-1	-0-	49	1	415	3	Y	-0-					-0-

SAWYER 128 WELL #: 17 RRCID -> 227497 COMPL. DATE 09/07/2006 TOTAL DEPTH 6902 PERF. 6268 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	306	-0-	-97	-0-	15	1	291	3	Y	-0-					-0-
04	306	N	306	-0-	-0-	-0-	15	1	291	3	Y	-0-					-0-
05	322	N	322	-0-	-0-	-0-	16	1	306	3	Y	-0-					-0-
06	315	N	315	-0-	-0-	-0-	16	1	299	3	Y	-0-					-0-
07	410	N	410	-0-	-0-	-0-	101	1	309	3	Y	-0-					-0-
*08	425	N	425	-0-	-0-	-0-	119	1	306	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227512 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	645	N	645	-0-	-0-	-0-	44	1	599	3	N	2	4	1			1
							2	9									
04	636	N	636	-0-	-0-	-0-	46	1	580	3	N	9	4	1			6
							10	9									
05	663	N	663	-0-	-0-	-0-	48	1	611	3	N	4	3	1			7
							4	9									
06	647	N	647	-0-	-0-	-0-	51	1	1	2	N	3	5	1			5
							592	3	3	9							
07	666	N	666	-0-	-0-	-0-	54	1	609	3	N	3	3	1			5
							3	9									
*08	668	N	668	-0-	-0-	-0-	55	1	1	2	N	2	3	1			4
							610	3	2	9							

FRIEND, JOE ESTATE "A" WELL #: 925 RRCID -> 227517 COMPL. DATE 10/01/2006 TOTAL DEPTH 9275 PERF. 8520 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	484	N	484	-0-	-0-	-0-	55	1	429	2	Y	-0-					-0-
04	480	N	458	-0-	-22	-0-	59	1	399	2	Y	-0-					-0-
05	496	N	482	-0-	-14	-0-	78	1	404	2	Y	-0-					-0-
06	480	N	473	-0-	-7	-0-	72	1	400	2	Y	1	1	8			-0-
							1	9									
07	474	N	474	-0-	-0-	-0-	60	1	414	2	Y	-0-					-0-
08	496	N	464	-0-	-32	-0-	58	1	406	2	Y	-0-					-0-

CANYON RANCH WELL #: 2092E RRCID -> 227530 COMPL. DATE 08/08/2006 TOTAL DEPTH 6800 PERF. 4172 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 128 WELL #: 12 RRCID -> 227533 COMPL. DATE 08/30/2006 TOTAL DEPTH 7083 PERF. 5546 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	600	-0-	-113	-0-	30	1	569	3	Y	1	2	1			1
							1	9									
04	616	N	616	-0-	-0-	-0-	30	1	585	3	Y	1					2
							1	9									
05	595	N	595	-0-	-0-	-0-	29	1	565	3	Y	1	2	1			1
							1	9									
06	570	N	526	-0-	-44	-0-	26	1	500	3	Y	-0-					1
07	651	N	609	-0-	-42	-0-	126	1	483	3	Y	-0-	1	1			-0-
08	589	N	583	-0-	-6	-0-	126	1	456	3	Y	1					1
							1	9									

KELLY 115 WELL #: 21 RRCID -> 227534 COMPL. DATE 12/20/2006 TOTAL DEPTH 6478 PERF. 4866 - 6210

03	248	N	232	-0-	-16	-0-	149	1	83	3	Y	-0-					-0-
04	90	N	85	-0-	-5	-0-	5	1	80	3	Y	-0-					-0-
05	93	N	91	-0-	-2	-0-	7	1	84	3	Y	-0-					-0-
06	210	N	91	-0-	-119	-0-	8	1	83	3	Y	-0-					-0-
07	239	N	239	-0-	-0-	-0-	154	1	85	3	Y	-0-					-0-
*08	238	N	238	-0-	-0-	-0-	154	1	84	3	Y	-0-					-0-

WILSON, DUKE WELL #: 3414 RRCID -> 227546 COMPL. DATE 08/03/2006 TOTAL DEPTH 6868 PERF. 5128 - 6352

03	682	N	637	-0-	-45	-0-	40	1	597	3	N	-0-					-0-
04	660	N	585	-0-	-75	-0-	35	1	550	3	N	-0-					-0-
05	651	N	580	-0-	-71	-0-	35	1	545	3	N	-0-					-0-
06	630	N	567	-0-	-63	-0-	37	1	530	3	N	-0-					-0-
07	620	N	619	-0-	-1	-0-	43	1	576	3	N	-0-					-0-
08	589	N	502	-0-	-87	-0-	36	1	466	3	N	-0-					-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227554 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

03	589	N	517	-0-	-72	-0-	36	1	481	3	N	-0-					-0-
04	540	N	481	-0-	-59	-0-	33	1	448	3	N	-0-					-0-
05	527	N	475	-0-	-52	-0-	33	1	442	3	N	-0-					-0-
06	510	N	442	-0-	-68	-0-	38	1	404	3	N	-0-					-0-
07	552	N	552	-0-	-0-	-0-	43	1	509	3	N	-0-					-0-
*08	579	N	579	-0-	-0-	-0-	40	1	539	3	N	-0-					-0-

KELLY 125 WELL #: 25 RRCID -> 227612 COMPL. DATE 10/19/2006 TOTAL DEPTH 6851 PERF. 5262 - 6700

03	386	N	386	-0-	-0-	-0-	19	1	367	3	N	-0-					-0-
04	406	N	406	-0-	-0-	-0-	20	1	386	3	N	-0-					-0-
05	410	N	410	-0-	-0-	-0-	21	1	389	3	N	-0-					-0-
06	403	N	403	-0-	-0-	-0-	21	1	382	3	N	-0-					-0-
07	511	N	511	-0-	-0-	-0-	123	1	388	3	N	-0-					-0-
*08	514	N	514	-0-	-0-	-0-	124	1	390	3	N	-0-					-0-

KELLY WELL #: 126B RRCID -> 227620 COMPL. DATE 12/12/2006 TOTAL DEPTH 6566 PERF. 4888 - 6222

03	992	N	933	-0-	-59	-0-	40	1	893	3	Y	-0-					-0-
04	960	N	940	-0-	-20	-0-	65	1	875	3	Y	-0-					-0-
05	992	N	948	-0-	-44	-0-	74	1	874	3	Y	-0-					-0-
06	900	N	742	-0-	-158	-0-	84	1	658	3	Y	-0-					-0-
07	961	N	948	-0-	-13	-0-	103	1	845	3	Y	-0-					-0-
*08	1110	N	1110	-0-	-0-	-0-	128	1	982	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 66 WELL #: 18 RRCID -> 227699 COMPL. DATE 02/11/2007 TOTAL DEPTH 6134 PERF. 5292 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	166	-0-	-423	-0-	14	1	152	3	Y	-0-					4
04	570	N	285	-0-	-285	-0-	31	1	254	3	Y	-0-					4
05	558	N	170	-0-	-388	-0-	19	1	150	3	Y	1	3	1			2
							1	9									
06	150	N	143	-0-	-7	-0-	14	1	129	3	Y	-0-					2
07	335	N	335	-0-	-0-	-0-	29	1	306	3	Y	-0-					2
*08	207	N	207	-0-	-0-	-0-	19	1	188	3	Y	-0-					2

WILSON, DUKE 21 1/2 WELL #: 6 RRCID -> 227701 COMPL. DATE 08/24/2006 TOTAL DEPTH 9700 PERF. 7218 - 8352

03	149	N	149	-0-	-0-	-0-	9	1	140	3	N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	10	1	149	3	N	-0-					-0-
05	181	N	181	-0-	-0-	-0-	11	1	170	3	N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	13	1	181	3	N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	17	1	231	3	N	-0-					-0-
*08	231	N	231	-0-	-0-	-0-	16	1	215	3	N	-0-					-0-

SHURLEY 110 WELL #: 24 RRCID -> 227713 COMPL. DATE 11/29/2006 TOTAL DEPTH 6802 PERF. 5522 - 6614

03	434	N	432	-0-	-2	-0-	33	1	399	3	N	-0-					-0-
04	972	N	972	-0-	-0-	-0-	64	1	907	3	N	1					1
							1	9									
05	871	N	871	-0-	-0-	-0-	63	1	808	3	N	-0-					1
06	742	N	742	-0-	-0-	-0-	72	1	670	3	N	-0-					1
07	992	N	576	-0-	-416	-0-	70	1	505	3	N	1					2
							1	9									
08	868	N	500	-0-	-368	-0-	33	1	467	3	N	-0-					2

SHURLEY 110 WELL #: 23 RRCID -> 227716 COMPL. DATE 11/30/2006 TOTAL DEPTH 6873 PERF. 5542 - 6737

03	881	N	881	-0-	-0-	-0-	67	1	814	3	N	-0-					-0-
04	747	N	747	-0-	-0-	-0-	49	1	698	3	N	-0-					-0-
05	659	N	659	-0-	-0-	-0-	47	1	612	3	N	-0-					-0-
06	635	N	635	-0-	-0-	-0-	62	1	573	3	N	-0-					-0-
07	929	N	929	-0-	-0-	-0-	113	1	816	3	N	-0-					-0-
*08	794	N	794	-0-	-0-	-0-	52	1	742	3	N	-0-					-0-

HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227722 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

03	110	N	110	-0-	-0-	-0-	20	1	83	3	N	6	14	1			5
							7	9									
04	128	N	128	-0-	-0-	-0-	39	1	82	3	N	6	5	1			6
							7	9									
05	178	N	178	-0-	-0-	-0-	91	1	84	3	N	3	3	1			6
							3	9									
06	165	N	165	-0-	-0-	-0-	99	1	64	3	N	2	4	1			4
							2	9									
07	161	N	161	-0-	-0-	-0-	103	1	57	3	N	1	2	1			3
							1	9									
08	186	N	69	-0-	-117	-0-	5	1	58	3	N	5	2	1			6
							6	9									

SIMMONS 72 WELL #: 7 RRCID -> 227726 COMPL. DATE 08/12/2006 TOTAL DEPTH 7610 PERF. 6264 - 6506

03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. 38 WELL #: 5 RRCID -> 227728 COMPL. DATE 02/10/2007 TOTAL DEPTH 6822 PERF. 6536 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	898	N	898	-0-	-0-	-0-	77	1	818	3	Y	3					7
							3	9									
04	869	N	869	-0-	-0-	-0-	82	1	785	3	Y	2	8	1			1
							2	9									
05	889	N	889	-0-	-0-	-0-	86	1	801	3	Y	2					3
							2	9									
06	870	N	821	-0-	-49	-0-	79	1	741	3	Y	1					4
							1	9									
07	899	N	748	-0-	-151	-0-	83	1	665	3	Y	-0-					4
08	899	N	818	-0-	-81	-0-	85	1	733	3	Y	-0-					4

REED 101 WELL #: 30 RRCID -> 227731 COMPL. DATE 02/28/2007 TOTAL DEPTH 6321 PERF. 4908 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					-0-
04	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					-0-
05	31	N	22	-0-	-9	-0-	2	1	20	3	Y	-0-					-0-
06	30	N	9	-0-	-21	-0-	1	1	8	3	Y	-0-					-0-
07	31	N	3	-0-	-28	-0-	3	3			Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

HUDSPETH 8 WELL #: 1 RRCID -> 227758 COMPL. DATE 02/11/2007 TOTAL DEPTH 9017 PERF. 6760 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	468	N	468	-0-	-0-	-0-	41	1	426	2	N	1					3
							1	9									
04	480	N	432	-0-	-48	-0-	35	1	397	2	N	-0-					3
05	465	N	405	-0-	-60	-0-	33	1	372	2	N	-0-	2	1			1
06	450	N	437	-0-	-13	-0-	39	1	398	2	N	-0-					1
07	434	N	424	-0-	-10	-0-	30	1	394	2	N	-0-					1
08	403	N	399	-0-	-4	-0-	18	1	381	3	N	-0-					1

CANYON RANCH WELL #: 504S RRCID -> 227759 COMPL. DATE 12/20/2006 TOTAL DEPTH 4325 PERF. 3244 - 3716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JEFFERS 28A WELL #: 3 RRCID -> 227761 COMPL. DATE 11/29/2006 TOTAL DEPTH 8331 PERF. 7340 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1508	N	1508	-0-	-0-	-0-	120	1	1342	3	Y	42	39	1	5	8	38
							46	9									
04	1084	N	1084	-0-	-0-	-0-	85	1	973	3	Y	24	26	1			36
							26	9									
05	1674	N	1674	-0-	-0-	-0-	138	1	1500	3	Y	33	36	1			33
							36	9									
06	1439	N	1439	-0-	-0-	-0-	115	1	1299	3	Y	23	20	1			36
							25	9									
07	1337	N	1337	-0-	-0-	-0-	102	1	1206	3	Y	26	18	1			44
							29	9									
*08	1761	N	1761	-0-	-0-	-0-	189	1	1538	3	Y	31	29	1	1	8	45
							34	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL RANCH B 143 WELL #: 2 RRCID -> 227764 COMPL. DATE 11/07/2006 TOTAL DEPTH 8978 PERF. 7504 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	568	N	568	-0-	-0-	-0-	197	1	371	2	Y	-0-					-0-
04	533	N	533	-0-	-0-	-0-	205	1	328	2	Y	-0-					-0-
05	458	N	458	-0-	-0-	-0-	212	1	246	2	Y	-0-					-0-
06	569	N	569	-0-	-0-	-0-	217	1	352	2	Y	-0-					-0-
07	586	N	586	-0-	-0-	-0-	169	1	417	2	Y	-0-					-0-
*08	564	N	564	-0-	-0-	-0-	169	1	395	2	Y	-0-					-0-

MAYER WELL #: 56 RRCID -> 227795 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	764	N	764	-0-	-0-	-0-	35	1	729	3	N	-0-					-0-
04	736	N	736	-0-	-0-	-0-	40	1	696	3	N	-0-					-0-
05	769	N	769	-0-	-0-	-0-	52	1	717	3	N	-0-					-0-
06	751	N	751	-0-	-0-	-0-	42	1	709	3	N	-0-					-0-
07	775	N	771	-0-	-4	-0-	44	1	727	3	N	-0-					-0-
08	775	N	764	-0-	-11	-0-	34	1	730	3	N	-0-					-0-

MAYER WELL #: 55 RRCID -> 227799 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	579	-0-	-10	-0-	27	1	552	3	N	-0-					-0-
04	540	N	432	-0-	-108	-0-	24	1	408	3	N	-0-					-0-
05	558	N	481	-0-	-77	-0-	33	1	448	3	N	-0-					-0-
06	570	N	448	-0-	-122	-0-	25	1	423	3	N	-0-					-0-
07	434	N	38	-0-	-396	-0-	2	1	36	3	N	-0-					-0-
08	496	N	-0-	-0-	-496	-0-					N	-0-					-0-

SHURLEY 141 WELL #: 20 RRCID -> 227802 COMPL. DATE 11/04/2006 TOTAL DEPTH 7017 PERF. 5426 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	371	-0-	-1	-0-	24	1	347	3	Y	-0-					-0-
04	360	N	358	-0-	-2	-0-	23	1	335	3	Y	-0-					-0-
05	372	N	355	-0-	-17	-0-	24	1	331	3	Y	-0-					-0-
06	360	N	349	-0-	-11	-0-	20	1	329	3	Y	-0-					-0-
07	372	N	343	-0-	-29	-0-	19	1	324	3	Y	-0-					-0-
*08	347	N	347	-0-	-0-	-0-	23	1	324	3	Y	-0-					-0-

HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227803 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	128	N	128	-0-	-0-	-0-	9	1	119	3	N	-0-	1	1			-0-
04	125	N	125	-0-	-0-	-0-	9	1	116	3	N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	10	1	121	3	N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	10	1	115	3	N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	10	1	119	3	N	-0-					-0-
*08	128	N	128	-0-	-0-	-0-	11	1	117	3	N	-0-					-0-

SHURLEY 141 WELL #: 21 RRCID -> 227807 COMPL. DATE 11/04/2006 TOTAL DEPTH 6885 PERF. 5170 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	189	N	189	-0-	-0-	-0-	12	1	177	3	Y	-0-					-0-
04	184	N	184	-0-	-0-	-0-	12	1	172	3	Y	-0-					-0-
05	186	N	185	-0-	-1	-0-	12	1	173	3	Y	-0-					-0-
06	184	N	184	-0-	-0-	-0-	11	1	173	3	Y	-0-					-0-
07	187	N	187	-0-	-0-	-0-	11	1	176	3	Y	-0-					-0-
*08	190	N	190	-0-	-0-	-0-	13	1	177	3	Y	-0-					-0-

MAYER 49 WELL #: 8 RRCID -> 227810 COMPL. DATE 11/09/2006 TOTAL DEPTH 8088 PERF. 6358 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	158	-0-	-28	-0-	57	1	101	3	Y	-0-					-0-
04	240	N	125	-0-	-115	-0-	34	1	91	3	Y	-0-					-0-
05	186	N	100	-0-	-86	-0-	11	1	89	3	Y	-0-					-0-
06	150	N	105	-0-	-45	-0-	20	1	85	3	Y	-0-					-0-
07	124	N	91	-0-	-33	-0-	9	1	82	3	Y	-0-					-0-
08	93	N	83	-0-	-10	-0-	8	1	75	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227821 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 125 WELL #: 24 RRCID -> 227836 COMPL. DATE 11/28/2006 TOTAL DEPTH 6801 PERF. 5148 - 6686

03	1023	N	912	-0-	-111	-0-	111	1	799	3	Y	2					2
							2	9									
04	990	N	898	-0-	-92	-0-	153	1	744	3	Y	1	2	1			1
							1	9									
05	961	N	903	-0-	-58	-0-	164	1	738	3	Y	1					2
							1	9									
06	899	N	899	-0-	-0-	-0-	188	1	710	3	Y	1					3
							1	9									
07	948	N	948	-0-	-0-	-0-	193	1	754	3	Y	1	3	1			1
							1	9									
*08	990	N	990	-0-	-0-	-0-	204	1	785	3	Y	1					2
							1	9									

KELLY 115 WELL #: 22 RRCID -> 227870 COMPL. DATE 12/21/2006 TOTAL DEPTH 6609 PERF. 4960 - 6268

03	775	N	736	-0-	-39	-0-	131	1	604	3	Y	1					1
							1	9									
04	643	N	643	-0-	-0-	-0-	41	1	602	3	Y	-0-	1	1			-0-
05	688	N	688	-0-	-0-	-0-	56	1	632	3	Y	-0-					-0-
06	720	N	655	-0-	-65	-0-	57	1	594	3	Y	4	4	1			-0-
							4	9									
07	718	N	718	-0-	-0-	-0-	162	1	552	3	Y	4	4	1			-0-
							4	9									
08	682	N	645	-0-	-37	-0-	155	1	488	3	Y	2	2	1			-0-
							2	9									

REED 100 WELL #: 27 RRCID -> 227882 COMPL. DATE 02/11/2007 TOTAL DEPTH 6323 PERF. 4877 - 6057

03	155	N	150	-0-	-5	-0-	7	1	143	3	Y	-0-					-0-
04	150	N	146	-0-	-4	-0-	9	1	137	3	Y	-0-					-0-
05	155	N	149	-0-	-6	-0-	12	1	137	3	Y	-0-					-0-
06	150	N	145	-0-	-5	-0-	13	1	132	3	Y	-0-					-0-
07	155	N	149	-0-	-6	-0-	15	1	134	3	Y	-0-					-0-
08	155	N	145	-0-	-10	-0-	14	1	131	3	Y	-0-					-0-

WHITEHEAD 8 WELL #: 5 RRCID -> 227920 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

03	974	N	974	-0-	-0-	-0-	52	1	801	2	Y	-0-					-0-
							121	3									
04	933	N	933	-0-	-0-	-0-	54	1	792	2	Y	-0-					-0-
							87	3									
05	952	N	952	-0-	-0-	-0-	60	1	695	2	Y	-0-					-0-
							197	3									
06	997	N	997	-0-	-0-	-0-	70	1	867	2	Y	-0-					-0-
							60	3									
07	965	N	965	-0-	-0-	-0-	56	1	394	2	Y	-0-					-0-
							515	3									
08	961	N	944	-0-	-17	-0-	54	1	890	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 22 RRCID -> 228027 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	377	N	377	-0-	-0-	-0-	27	1	350	3	Y	-0-					-0-
04	380	N	380	-0-	-0-	-0-	26	1	354	3	Y	-0-					-0-
05	403	N	403	-0-	-0-	-0-	28	1	375	3	Y	-0-					-0-
06	384	N	384	-0-	-0-	-0-	33	1	351	3	Y	-0-					-0-
07	403	N	395	-0-	-8	-0-	31	1	364	3	Y	-0-					-0-
08	403	N	376	-0-	-27	-0-	26	1	350	3	Y	-0-					-0-

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228040 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
*08	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228071 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	500	-0-	-27	-0-	27	1	411	2	N	-0-					1
							62	3									
04	510	N	476	-0-	-34	-0-	27	1	404	2	N	-0-					1
							45	3									
05	496	N	493	-0-	-3	-0-	31	1	360	2	N	-0-					1
							102	3									
06	483	N	483	-0-	-0-	-0-	34	1	420	2	N	-0-					1
							29	3									
07	496	N	487	-0-	-9	-0-	28	1	199	2	N	-0-					1
							260	3									
08	496	N	481	-0-	-15	-0-	28	1	453	3	N	-0-					1

EPPS, H.C. 49 WELL #: 3 RRCID -> 228095 COMPL. DATE 02/22/2007 TOTAL DEPTH 6000 PERF. 3925 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	493	N	493	-0-	-0-	-0-	42	1	448	3	Y	3					6
							3	9									
04	530	N	530	-0-	-0-	-0-	50	1	479	3	Y	1	6	1			1
							1	9									
05	549	N	549	-0-	-0-	-0-	53	1	495	3	Y	1					2
							1	9									
06	517	N	517	-0-	-0-	-0-	50	1	466	3	Y	1					3
							1	9									
07	558	N	483	-0-	-75	-0-	54	1	429	3	Y	-0-					3
08	558	N	536	-0-	-22	-0-	56	1	480	3	Y	-0-					3

WARD, JOHN A. WELL #: 8 RRCID -> 228339 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	73	-0-	-20	-0-	5	1	68	3	N	-0-					1
04	90	N	72	-0-	-18	-0-	6	1	66	3	N	-0-					1
05	93	N	80	-0-	-13	-0-	7	1	73	3	N	-0-					1
06	80	N	80	-0-	-0-	-0-	7	1	73	3	N	-0-					1
07	62	N	11	-0-	-51	-0-	1	1	10	3	N	-0-	1	1			-0-
08	93	N	1	-0-	-92	-0-	1	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "B" WELL #: 103 RRCID -> 228356 COMPL. DATE 09/24/2006 TOTAL DEPTH 6450 PERF. 5310 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1367	N	1367	-0-	-0-	-0-	92	1	1273	3	N	2					10
							2	9									
04	1325	N	1325	-0-	-0-	-0-	104	1	1221	3	N	-0-					10
05	1392	N	1392	-0-	-0-	-0-	118	1	1259	3	N	14					24
							15	9									
06	1323	N	1323	-0-	-0-	-0-	119	1	1203	3	N	1					25
							1	9									
07	1364	N	1361	-0-	-3	-0-	123	1	1225	3	N	12	29	1			8
							13	9									
08	1395	N	1333	-0-	-62	-0-	115	1	1218	3	N	-0-					8

GALBREATH 65 WELL #: 13 RRCID -> 228360 COMPL. DATE 06/29/2006 TOTAL DEPTH 6100 PERF. 4680 - 5886

03	837	N	367	-0-	-470	-0-	31	1	336	3	Y	-0-					-0-
04	910	N	910	-0-	-0-	-0-	98	1	812	3	Y	-0-					-0-
05	846	N	846	-0-	-0-	-0-	94	1	752	3	Y	-0-					-0-
06	961	N	961	-0-	-0-	-0-	91	1	870	3	Y	-0-					-0-
07	1004	N	1004	-0-	-0-	-0-	175	1	829	3	Y	-0-					-0-
08	837	N	652	-0-	-185	-0-	146	1	506	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 84 RRCID -> 228384 COMPL. DATE 12/11/2006 TOTAL DEPTH 8150 PERF. 6290 - 6818

03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
06	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 85 RRCID -> 228386 COMPL. DATE 12/17/2006 TOTAL DEPTH 8100 PERF. 6288 - 6704

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		60	-0-	60	60	60	3			N	-0-					-0-
07	14B2 EXT		27	-0-	27	87	27	3			N	-0-					-0-
08	14B2 EXT		10	-0-	10	97	10	3			N	-0-					-0-

CANYON RANCH WELL #: 204S RRCID -> 228390 COMPL. DATE 12/17/2006 TOTAL DEPTH 5319 PERF. 2866 - 2972

03	837	N	713	-0-	-124	-0-	24	1	689	3	Y	-0-					1
04	780	N	644	-0-	-136	-0-	22	1	622	3	Y	-0-					1
05	695	N	695	-0-	-0-	-0-	25	1	670	3	Y	-0-					1
06	690	N	656	-0-	-34	-0-	24	1	632	3	Y	-0-					1
07	651	N	644	-0-	-7	-0-	28	1	616	3	Y	-0-					1
*08	775	N	775	-0-	-0-	-0-	26	1	749	3	Y	-0-					1

GENINI WELL #: 3913 RRCID -> 228534 COMPL. DATE 12/03/2006 TOTAL DEPTH 7645 PERF. 5560 - 6814

03	558	N	480	-0-	-78	-0-	31	1	449	3	Y	-0-					1
04	510	N	408	-0-	-102	-0-	28	1	380	3	Y	-0-					1
05	558	N	29	-0-	-529	-0-	2	1	27	3	Y	-0-					1
06	450	N	39	-0-	-411	-0-	3	1	36	3	Y	-0-					1
07	434	N	147	-0-	-287	-0-	13	1	134	3	Y	-0-					1
*08	105	N	105	-0-	-0-	-0-	8	1	97	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 27 RRCID -> 228540 COMPL. DATE 04/06/2007 TOTAL DEPTH 6423 PERF. 4994 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	216	N	216	-0-	-0-	-0-	11	1	205	3	Y	-0-					-0-
04	203	N	203	-0-	-0-	-0-	10	1	193	3	Y	-0-					-0-
05	219	N	219	-0-	-0-	-0-	11	1	204	3	Y	4	2	1			2
							4	9									
06	210	N	209	-0-	-1	-0-	11	1	197	3	Y	1	1	1			2
							1	9									
07	217	N	210	-0-	-7	-0-	11	1	199	3	Y	-0-	1	1			1
08	217	N	213	-0-	-4	-0-	11	1	202	3	Y	-0-					1

JEFFERS 18A WELL #: 4 RRCID -> 228548 COMPL. DATE 12/19/2006 TOTAL DEPTH 8750 PERF. 7386 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	597	N	597	-0-	-0-	-0-	49	1	548	3	Y	-0-	1	1			1
04	570	N	569	-0-	-1	-0-	46	1	523	3	Y	-0-					1
05	589	N	575	-0-	-14	-0-	49	1	526	3	Y	-0-	1	1			-0-
06	570	N	553	-0-	-17	-0-	45	1	508	3	Y	-0-					-0-
07	589	N	496	-0-	-93	-0-	39	1	456	3	Y	1	1	8			-0-
							1	9									
08	589	N	511	-0-	-78	-0-	56	1	455	3	Y	-0-					-0-

HUDSPETH 54 WELL #: 10 RRCID -> 228550 COMPL. DATE 02/15/2007 TOTAL DEPTH 8572 PERF. 6634 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1278	-0-	-24	-0-	113	1	1164	2	N	1					6
							1	9									
04	1290	N	1212	-0-	-78	-0-	97	1	1114	2	N	1					7
							1	9									
05	1271	N	1241	-0-	-30	-0-	101	1	1140	2	N	-0-	5	1			2
06	1230	N	1209	-0-	-21	-0-	108	1	1101	2	N	-0-					2
07	1240	N	1184	-0-	-56	-0-	84	1	1100	2	N	-0-					2
08	1240	N	1227	-0-	-13	-0-	55	1	1172	3	N	-0-					2

RIMEL WELL #: 3 RRCID -> 228555 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	144	-0-	-11	-0-	13	1	131	2	N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	11	1	122	2	N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	11	1	120	2	N	-0-					-0-
06	150	N	117	-0-	-33	-0-	10	1	107	2	N	-0-					-0-
07	124	N	122	-0-	-2	-0-	9	1	113	2	N	-0-					-0-
*08	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-

REED 116 WELL #: 23 RRCID -> 228569 COMPL. DATE 09/15/2006 TOTAL DEPTH 6632 PERF. 5022 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	716	-0-	-28	-0-	33	1	683	3	Y	-0-					-0-
04	690	N	686	-0-	-4	-0-	43	1	642	3	Y	1	1	1			-0-
							1	9									
05	713	N	710	-0-	-3	-0-	58	1	652	3	Y	-0-					-0-
06	690	N	676	-0-	-14	-0-	60	1	616	3	Y	-0-					-0-
07	716	N	716	-0-	-0-	-0-	71	1	645	3	Y	-0-					-0-
08	713	N	696	-0-	-17	-0-	69	1	627	3	Y	-0-					-0-

SHURLEY 123 WELL #: 21 RRCID -> 228571 COMPL. DATE 10/22/2006 TOTAL DEPTH 6625 PERF. 5296 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	418	N	418	-0-	-0-	-0-	21	1	397	3	N	-0-					-0-
04	390	N	371	-0-	-19	-0-	18	1	353	3	N	-0-					-0-
05	434	N	404	-0-	-30	-0-	21	1	383	3	N	-0-					-0-
06	415	N	415	-0-	-0-	-0-	22	1	393	3	N	-0-					-0-
07	415	N	415	-0-	-0-	-0-	21	1	394	3	N	-0-					-0-
08	403	N	403	-0-	-0-	-0-	21	1	382	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 23 RRCID -> 228575 COMPL. DATE 10/21/2006 TOTAL DEPTH 6490 PERF. 5132 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	799	N	799	-0-	-0-	-0-	40	1	759	3	N	-0-	2	1			1
04	750	N	719	-0-	-31	-0-	35	1	684	3	N	-0-	1	1			-0-
05	837	N	749	-0-	-88	-0-	39	1	710	3	N	-0-					-0-
06	780	N	721	-0-	-59	-0-	37	1	684	3	N	-0-					-0-
07	744	N	730	-0-	-14	-0-	37	1	693	3	N	-0-					-0-
08	744	N	715	-0-	-29	-0-	38	1	677	3	N	-0-					-0-

SHANNON 52 WELL #: 18 RRCID -> 228637 COMPL. DATE 10/06/2006 TOTAL DEPTH 8150 PERF. 6520 - 6576

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228705 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

03	634	N	634	-0-	-0-	-0-	38	1	596	3	Y	-0-					-0-
04	611	N	611	-0-	-0-	-0-	38	1	573	3	Y	-0-					-0-
05	626	N	626	-0-	-0-	-0-	40	1	586	3	Y	-0-					-0-
06	575	N	575	-0-	-0-	-0-	37	1	538	3	Y	-0-					-0-
07	620	N	590	-0-	-30	-0-	37	1	553	3	Y	-0-					-0-
08	620	N	574	-0-	-46	-0-	36	1	538	3	Y	-0-					-0-

SHURLEY 165 WELL #: 11 RRCID -> 228716 COMPL. DATE 10/28/2006 TOTAL DEPTH 7155 PERF. 5624 - 6940

03	744	N	673	-0-	-71	-0-	44	1	628	3	N	1	1	1			1
							1	9									
04	690	N	641	-0-	-49	-0-	41	1	600	3	N	-0-	1	1			-0-
05	713	N	636	-0-	-77	-0-	43	1	593	3	N	-0-					-0-
06	660	N	619	-0-	-41	-0-	36	1	583	3	N	-0-					-0-
07	651	N	609	-0-	-42	-0-	34	1	575	3	N	-0-					-0-
08	651	N	593	-0-	-58	-0-	39	1	554	3	N	-0-					-0-

SAWYER 168 WELL #: 10 RRCID -> 228717 COMPL. DATE 08/10/2006 TOTAL DEPTH 7128 PERF. 5576 - 7034

03	802	N	802	-0-	-0-	-0-	40	1	756	3	Y	5	3	1			2
							6	9									
04	692	N	692	-0-	-0-	-0-	34	1	652	3	Y	5					7
							6	9									
05	806	N	709	-0-	-97	-0-	34	1	671	3	Y	4	8	1			3
							4	9									
06	780	N	703	-0-	-77	-0-	35	1	664	3	Y	4					7
							4	9									
07	782	N	782	-0-	-0-	-0-	135	1	644	3	Y	3	8	1			2
							3	9									
*08	728	N	728	-0-	-0-	-0-	134	1	592	3	Y	2					4
							2	9									

CANYON RANCH 105 WELL #: 11S RRCID -> 228720 COMPL. DATE 12/03/2006 TOTAL DEPTH 6600 PERF. 4672 - 6219

03	589	N	538	-0-	-51	-0-	538	3			N	-0-					-0-
04	570	N	526	-0-	-44	-0-	526	3			N	-0-					-0-
05	589	N	500	-0-	-89	-0-	500	3			N	-0-					-0-
06	510	N	494	-0-	-16	-0-	494	3			N	-0-					-0-
07	558	N	540	-0-	-18	-0-	540	3			N	-0-					-0-
*08	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 80 RRCID -> 228818 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
05	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
06	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*08	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228895 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

03	3038	X	2973	-0-	-65	-0-	159	1	2446	2	N	-0-					-0-
							368	3									
04	2940	X	2889	-0-	-51	-0-	166	1	2452	2	N	-0-					-0-
							271	3									
05	3007	X	2963	-0-	-44	-0-	186	1	2164	2	N	-0-					-0-
							613	3									
06	2910	X	2722	-0-	-188	-0-	192	1	2367	2	N	-0-					-0-
							163	3									
07	2976	X	2943	-0-	-33	-0-	170	1	1202	2	N	-0-					-0-
							1571	3									
08	2976	X	2932	-0-	-44	-0-	168	1	2764	3	N	-0-					-0-

WARD, RC WELL #: 8 RRCID -> 228911 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

03	315	N	315	-0-	-0-	-0-	21	1	294	3	N	-0-					1
04	308	N	308	-0-	-0-	-0-	24	1	284	3	N	-0-					1
05	318	N	318	-0-	-0-	-0-	27	1	291	3	N	-0-					1
06	312	N	312	-0-	-0-	-0-	28	1	284	3	N	-0-					1
07	319	N	319	-0-	-0-	-0-	29	1	290	3	N	-0-	1	1			-0-
*08	314	N	314	-0-	-0-	-0-	27	1	287	3	N	-0-					-0-

SHURLEY 94 WELL #: 19 RRCID -> 229111 COMPL. DATE 12/15/2006 TOTAL DEPTH 6294 PERF. 5280 - 6060

03	341	N	341	-0-	-0-	-0-	26	1	314	3	N	1					1
							1	9									
04	427	N	427	-0-	-0-	-0-	28	1	398	3	N	1	1	1			1
							1	9									
05	377	N	377	-0-	-0-	-0-	27	1	350	3	N	-0-					1
06	394	N	394	-0-	-0-	-0-	38	1	356	3	N	-0-					1
07	403	N	332	-0-	-71	-0-	40	1	292	3	N	-0-					1
08	372	N	341	-0-	-31	-0-	22	1	319	3	N	-0-					1

JONES 118 WELL #: 26 RRCID -> 229112 COMPL. DATE 03/10/2007 TOTAL DEPTH 6421 PERF. 5008 - 6326

03	93	N	87	-0-	-6	-0-	4	1	83	3	Y	-0-					-0-
04	84	N	84	-0-	-0-	-0-	4	1	80	3	Y	-0-					-0-
05	98	N	98	-0-	-0-	-0-	5	1	93	3	Y	-0-					-0-
06	96	N	96	-0-	-0-	-0-	5	1	91	3	Y	-0-					-0-
07	120	N	120	-0-	-0-	-0-	28	1	92	3	Y	-0-					-0-
*08	113	N	113	-0-	-0-	-0-	24	1	89	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 58 WELL #: 7 RRCID -> 229116 COMPL. DATE 12/14/2006 TOTAL DEPTH 5965 PERF. 5218 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	853	N	853	-0-	-0-	-0-	101	1	732	3	N	18	14	1			21
							20	9									
04	772	N	772	-0-	-0-	-0-	91	1	681	3	N	-0-					21
05	961	N	790	-0-	-171	-0-	93	1	697	3	N	-0-					21
06	840	N	595	-0-	-245	-0-	77	1	487	3	N	28	20	1			29
							31	9									
07	853	N	853	-0-	-0-	-0-	115	1	735	3	N	3					32
							3	9									
*08	848	N	848	-0-	-0-	-0-	115	1	725	3	N	7	1	8			38
							8	9									

FIELDS 14 WELL #: 14 RRCID -> 229118 COMPL. DATE 12/03/2006 TOTAL DEPTH 5781 PERF. 4928 - 5532

03	155	N	152	-0-	-3	-0-	15	1	137	3	N	-0-					1
04	150	N	147	-0-	-3	-0-	15	1	132	3	N	-0-					1
05	155	N	138	-0-	-17	-0-	14	1	124	3	N	-0-					1
06	150	N	131	-0-	-19	-0-	14	1	117	3	N	-0-					1
07	155	N	123	-0-	-32	-0-	14	1	109	3	N	-0-					1
*08	125	N	125	-0-	-0-	-0-	14	1	111	3	N	-0-					1

GALBREATH 78 WELL #: 12 RRCID -> 229121 COMPL. DATE 03/02/2007 TOTAL DEPTH 6200 PERF. 4948 - 4964

03	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	74	N	74	-0-	-0-	-0-	7	1	67	3	Y	-0-					-0-
07	T. A.		174	-0-	174	174	15	1	159	3	Y	-0-					-0-
08	T. A.		164	-0-	164	338	15	1	149	3	Y	-0-					-0-

EPPS, H.C. 49 WELL #: 2 RRCID -> 229122 COMPL. DATE 03/10/2007 TOTAL DEPTH 6000 PERF. 4448 - 5162

03	572	N	572	-0-	-0-	-0-	49	1	521	3	Y	2					6
							2	9									
04	552	N	552	-0-	-0-	-0-	52	1	498	3	Y	2	7	1			1
							2	9									
05	572	N	572	-0-	-0-	-0-	55	1	516	3	Y	1					2
							1	9									
06	547	N	547	-0-	-0-	-0-	53	1	493	3	Y	1					3
							1	9									
07	558	N	513	-0-	-45	-0-	57	1	456	3	Y	-0-					3
*08	564	N	564	-0-	-0-	-0-	59	1	505	3	Y	-0-					3

CANYON RANCH WELL #: 1147S RRCID -> 229170 COMPL. DATE 11/23/2006 TOTAL DEPTH 6600 PERF. 6136 - 6194

03	62	N	18	-0-	-44	-0-	18	3			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
05	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
06	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
07	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
08	13	N	1	-0-	-12	-0-	1	3			N	-0-					-0-

CANYON RANCH WELL #: 1062X RRCID -> 229171 COMPL. DATE 11/01/2006 TOTAL DEPTH 6940 PERF. 4614 - 6338

03	434	N	411	-0-	-23	-0-	411	3			N	-0-					-0-
04	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
05	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
06	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
07	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-
*08	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 408S RRCID -> 229172 COMPL. DATE 12/29/2006 TOTAL DEPTH 4300 PERF. 3236 - 3696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	351	N	351	-0-	-0-	-0-	12	1	339	3	Y	-0-					-0-
04	360	N	325	-0-	-35	-0-	11	1	314	3	Y	-0-					-0-
05	372	N	324	-0-	-48	-0-	11	1	313	3	Y	-0-					-0-
06	330	N	299	-0-	-31	-0-	11	1	288	3	Y	-0-					-0-
07	341	N	268	-0-	-73	-0-	12	1	256	3	Y	-0-					-0-
*08	386	N	386	-0-	-0-	-0-	13	1	373	3	Y	-0-					-0-

CAUTHORN 86 WELL #: 9 RRCID -> 229231 COMPL. DATE 03/28/2007 TOTAL DEPTH 6550 PERF. 4812 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	572	-0-	-172	-0-	83	1	489	3	Y	-0-					-0-
04	558	N	558	-0-	-0-	-0-	79	1	479	3	Y	-0-					-0-
05	583	N	583	-0-	-0-	-0-	85	1	498	3	Y	-0-					-0-
06	585	N	585	-0-	-0-	-0-	86	1	499	3	Y	-0-					-0-
07	616	N	616	-0-	-0-	-0-	94	1	522	3	Y	-0-					-0-
*08	640	N	640	-0-	-0-	-0-	95	1	545	3	Y	-0-					-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229244 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	306	-0-	-4	-0-	42	1	264	2	Y	-0-					-0-
04	300	N	141	-0-	-159	-0-	22	1	119	2	Y	-0-					-0-
05	372	N	178	-0-	-194	-0-	33	1	145	2	Y	-0-					-0-
06	309	N	309	-0-	-0-	-0-	49	1	260	2	Y	-0-					-0-
07	439	N	439	-0-	-0-	-0-	65	1	374	2	Y	-0-					-0-
08	186	N	183	-0-	-3	-0-	27	1	156	2	Y	-0-					-0-

MAYER RANCH 35 WELL #: 2 RRCID -> 229297 COMPL. DATE 01/14/2007 TOTAL DEPTH 8470 PERF. 7390 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	379	N	379	-0-	-0-	-0-	27	1	1	2	N	4	2	1			5
							347	3	4	9							
04	403	N	403	-0-	-0-	-0-	28	1	1	2	N	6	5	1			6
							367	3	7	9							
05	412	N	412	-0-	-0-	-0-	31	1	374	3	N	6	5	1			7
							7	9									
06	373	N	373	-0-	-0-	-0-	29	1	2	2	N	4	5	1			6
							338	3	4	9							
07	403	N	372	-0-	-31	-0-	30	1	336	3	N	5	5	1			6
							6	9									
08	403	N	361	-0-	-42	-0-	30	1	1	2	N	3	4	1			5
							327	3	3	9							

SHURLEY RR 1C WELL #: 2 RRCID -> 229311 COMPL. DATE 07/28/2006 TOTAL DEPTH 8260 PERF. 5516 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	374	N	374	-0-	-0-	-0-	25	1	349	3	N	-0-					-0-
04	406	N	406	-0-	-0-	-0-	27	1	379	3	N	-0-					-0-
05	401	N	401	-0-	-0-	-0-	34	1	367	3	N	-0-					-0-
06	385	N	385	-0-	-0-	-0-	28	1	357	3	N	-0-					-0-
07	386	N	386	-0-	-0-	-0-	26	1	360	3	N	-0-					-0-
*08	329	N	329	-0-	-0-	-0-	24	1	305	3	N	-0-					-0-

SHURLEY 147 WELL #: 23 RRCID -> 229552 COMPL. DATE 11/19/2006 TOTAL DEPTH 7309 PERF. 5560 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6	N	4	-0-	-2	-0-	4	3			Y	-0-					-0-
04	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
08	6	N	4	-0-	-2	-0-	4	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1752 RRCID -> 229612 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	567	N	567	-0-	-0-	-0-	36	1	531	3	N	-0-					-0-
04	545	N	545	-0-	-0-	-0-	33	1	512	3	N	-0-					-0-
05	560	N	560	-0-	-0-	-0-	34	1	526	3	N	-0-					-0-
06	540	N	536	-0-	-4	-0-	35	1	501	3	N	-0-					-0-
07	558	N	553	-0-	-5	-0-	38	1	515	3	N	-0-					-0-
08	558	N	550	-0-	-8	-0-	39	1	511	3	N	-0-					-0-

NICKS, GERALD 5 WELL #: 1 RRCID -> 229616 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	231	-0-	-17	-0-	14	1	217	3	Y	-0-					-0-
04	240	N	222	-0-	-18	-0-	14	1	208	3	Y	-0-					-0-
05	248	N	227	-0-	-21	-0-	14	1	213	3	Y	-0-					-0-
06	619	N	619	-0-	-0-	-0-	40	1	579	3	Y	-0-					-0-
07	691	N	691	-0-	-0-	-0-	43	1	648	3	Y	-0-					-0-
*08	663	N	663	-0-	-0-	-0-	42	1	621	3	Y	-0-					-0-

SIMMONS 'A' WELL #: 3D RRCID -> 229982 COMPL. DATE 07/02/2006 TOTAL DEPTH 7028 PERF. 6048 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
04	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
05	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
06	360	N	337	-0-	-23	-0-	337	3			N	-0-					-0-
07	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
08	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-

SHURLEY 165 WELL #: 13 RRCID -> 230187 COMPL. DATE 11/11/2006 TOTAL DEPTH 7175 PERF. 5560 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	26	-0-	-5	-0-	2	1	24	3	Y	-0-					-0-
04	30	N	26	-0-	-4	-0-	2	1	24	3	Y	-0-					-0-
05	31	N	26	-0-	-5	-0-	2	1	24	3	Y	-0-					-0-
06	30	N	29	-0-	-1	-0-	2	1	27	3	Y	-0-					-0-
07	132	N	132	-0-	-0-	-0-	103	1	29	3	Y	-0-					-0-
*08	124	N	124	-0-	-0-	-0-	103	1	21	3	Y	-0-					-0-

SHURLEY 99 WELL #: 21 RRCID -> 230197 COMPL. DATE 02/14/2007 TOTAL DEPTH 6525 PERF. 6023 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	55	-0-	-7	-0-	4	1	51	3	N	-0-					-0-
04	60	N	56	-0-	-4	-0-	4	1	52	3	N	-0-					-0-
05	62	N	51	-0-	-11	-0-	4	1	47	3	N	-0-					-0-
06	60	N	50	-0-	-10	-0-	5	1	45	3	N	-0-					-0-
07	62	N	47	-0-	-15	-0-	6	1	41	3	N	-0-					-0-
08	62	N	48	-0-	-14	-0-	3	1	45	3	N	-0-					-0-

CANYON RANCH WELL #: 1132SD RRCID -> 230289 COMPL. DATE 09/06/2004 TOTAL DEPTH 6758 PERF. 6342 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	N	1526	-0-	-55	-0-	1526	3			N	-0-					1
04	1500	N	1478	-0-	-22	-0-	1478	3			N	-0-					1
05	1550	N	1526	-0-	-24	-0-	1526	3			N	-0-					1
06	1473	N	1473	-0-	-0-	-0-	1473	3			N	-0-					1
07	1519	N	1493	-0-	-26	-0-	1493	3			N	-0-					1
08	1519	N	1487	-0-	-32	-0-	1487	3			N	-0-					1

MAYFIELD 40 WELL #: 19D RRCID -> 230304 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	598	N	598	-0-	-0-	-0-	42	1	556	3	Y	-0-					-0-
04	554	N	554	-0-	-0-	-0-	38	1	516	3	Y	-0-					-0-
05	554	N	554	-0-	-0-	-0-	38	1	516	3	Y	-0-					-0-
06	519	N	519	-0-	-0-	-0-	45	1	474	3	Y	-0-					-0-
07	558	N	520	-0-	-38	-0-	40	1	480	3	Y	-0-					-0-
08	558	N	504	-0-	-54	-0-	35	1	469	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS WELL #: 5 RRCID -> 230395 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	219	N	219	-0-	-0-	-0-	30	1	189	2	N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	30	1	167	2	N	-0-					-0-
05	201	N	201	-0-	-0-	-0-	38	1	163	2	N	-0-					-0-
06	210	N	201	-0-	-9	-0-	32	1	169	2	N	-0-					-0-
07	217	N	214	-0-	-3	-0-	32	1	182	2	N	-0-					-0-
*08	209	N	209	-0-	-0-	-0-	31	1	178	2	N	-0-					-0-

SHURLEY RR 1D WELL #: 2 RRCID -> 230411 COMPL. DATE 12/18/2006 TOTAL DEPTH 7096 PERF. 5331 - 6875

03	372	N	267	-0-	-105	-0-	18	1	249	3	N	-0-					-0-
04	360	N	290	-0-	-70	-0-	19	1	271	3	N	-0-					-0-
05	477	N	477	-0-	-0-	-0-	40	1	437	3	N	-0-					-0-
06	761	N	761	-0-	-0-	-0-	56	1	705	3	N	-0-					-0-
07	695	N	695	-0-	-0-	-0-	47	1	648	3	N	-0-					-0-
*08	679	N	679	-0-	-0-	-0-	50	1	629	3	N	-0-					-0-

SHURLEY 166 WELL #: 22 RRCID -> 230475 COMPL. DATE 09/06/2006 TOTAL DEPTH 8225 PERF. 5574 - 8053

03	1271	N	1194	-0-	-77	-0-	79 2	1 9	1113	3	Y	2	2	1			2
04	1230	N	1204	-0-	-26	-0-	76 1	1 9	1127	3	Y	1	2	1			1
05	1271	N	1224	-0-	-47	-0-	82	1	1142	3	Y	-0-					1
06	1230	N	1230	-0-	-0-	-0-	71	1	1159	3	Y	-0-					1
07	1274	N	1274	-0-	-0-	-0-	72	1	1202	3	Y	-0-	1	1			-0-
*08	1307	N	1307	-0-	-0-	-0-	87	1	1220	3	Y	-0-					-0-

WILSON, DUKE WELL #: 3415 RRCID -> 230478 COMPL. DATE 12/19/2006 TOTAL DEPTH 7025 PERF. 5052 - 6470

03	595	N	595	-0-	-0-	-0-	38	1	557	3	N	-0-					-0-
04	576	N	576	-0-	-0-	-0-	35	1	541	3	N	-0-					-0-
05	603	N	603	-0-	-0-	-0-	37	1	566	3	N	-0-					-0-
06	587	N	587	-0-	-0-	-0-	38	1	549	3	N	-0-					-0-
07	602	N	602	-0-	-0-	-0-	41	1	561	3	N	-0-					-0-
*08	596	N	596	-0-	-0-	-0-	42	1	554	3	N	-0-					-0-

JONES 118 WELL #: 24 RRCID -> 230481 COMPL. DATE 12/08/2006 TOTAL DEPTH 6375 PERF. 5176 - 6146

03	186	N	169	-0-	-17	-0-	8	1	161	3	Y	-0-					-0-
04	180	N	157	-0-	-23	-0-	8	1	149	3	Y	-0-					-0-
05	186	N	159	-0-	-27	-0-	8	1	151	3	Y	-0-					-0-
06	169	N	169	-0-	-0-	-0-	9	1	160	3	Y	-0-					-0-
07	155	N	153	-0-	-2	-0-	8	1	145	3	Y	-0-					-0-
*08	156	N	156	-0-	-0-	-0-	8	1	148	3	Y	-0-					-0-

BLOODWORTH 7 WELL #: 1 RRCID -> 230486 COMPL. DATE 03/12/2007 TOTAL DEPTH 9075 PERF. 7428 - 7826

03	713	N	592	-0-	-121	-0-	52 1	1 9	539	2	N	1					3
04	690	N	544	-0-	-146	-0-	44	1	500	2	N	-0-					3
05	713	N	503	-0-	-210	-0-	41	1	462	2	N	-0-	2	1			1
06	570	N	475	-0-	-95	-0-	42	1	433	2	N	-0-					1
07	558	N	479	-0-	-79	-0-	34	1	445	2	N	-0-					1
08	496	N	480	-0-	-16	-0-	22	1	458	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 83 WELL #: 6X RRCID -> 230489 COMPL. DATE 01/28/2007 TOTAL DEPTH 6570 PERF. 4822 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	476	N	476	-0-	-0-	-0-	36	1	438	3	N	2	2	1			2
							2	9									
04	466	N	466	-0-	-0-	-0-	34	1	431	3	N	1					3
							1	9									
05	490	N	490	-0-	-0-	-0-	37	1	450	3	N	3	3	1			3
							3	9									
06	472	N	472	-0-	-0-	-0-	36	1	434	3	N	2					5
							2	9									
07	496	N	483	-0-	-13	-0-	38	1	444	3	N	1	4	1			2
							1	9									
08	496	N	482	-0-	-14	-0-	37	1	444	3	N	1	2	1			1
							1	9									

GALBREATH 91 WELL #: 14 RRCID -> 230490 COMPL. DATE 07/04/2007 TOTAL DEPTH 6300 PERF. 5007 - 5072

03	186	N	148	-0-	-38	-0-	12	1	136	3	N	-0-					-0-
04	150	N	118	-0-	-32	-0-	13	1	105	3	N	-0-					-0-
05	209	N	209	-0-	-0-	-0-	23	1	186	3	N	-0-					-0-
06	208	N	208	-0-	-0-	-0-	20	1	188	3	N	-0-					-0-
07	302	N	302	-0-	-0-	-0-	119	1	183	3	N	-0-					-0-
*08	305	N	305	-0-	-0-	-0-	120	1	185	3	N	-0-					-0-

FIELDS 21 WELL #: 10 RRCID -> 230511 COMPL. DATE 02/05/2007 TOTAL DEPTH 6020 PERF. 5310 - 5705

03	74	N	74	-0-	-0-	-0-	7	1	65	3	N	2					5
							2	9									
04	60	N	57	-0-	-3	-0-	6	1	51	3	N	-0-					5
05	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					5
06	60	N	44	-0-	-16	-0-	5	1	39	3	N	-0-					5
07	62	N	55	-0-	-7	-0-	6	1	49	3	N	-0-					5
*08	48	N	48	-0-	-0-	-0-	5	1	43	3	N	-0-					5

BROWN/WHITEHEAD 2 WELL #: 53 RRCID -> 230513 COMPL. DATE 01/14/2007 TOTAL DEPTH 7850 PERF. 6462 - 7644

03	620	N	597	-0-	-23	-0-	32	1	491	2	N	-0-					-0-
							74	3									
04	591	N	591	-0-	-0-	-0-	34	1	502	2	N	-0-					-0-
							55	3									
05	620	N	606	-0-	-14	-0-	38	1	443	2	N	-0-					-0-
							125	3									
06	605	N	605	-0-	-0-	-0-	43	1	526	2	N	-0-					-0-
							36	3									
07	620	N	620	-0-	-0-	-0-	36	1	253	2	N	-0-					-0-
							331	3									
08	620	N	598	-0-	-22	-0-	34	1	564	3	N	-0-					-0-

CANYON RANCH WELL #: 107S RRCID -> 230522 COMPL. DATE 12/10/2006 TOTAL DEPTH 5324 PERF. 2757 - 3642

03	527	N	303	-0-	-224	-0-	10	1	293	3	Y	-0-					1
04	450	N	311	-0-	-139	-0-	11	1	300	3	Y	-0-					1
05	372	N	364	-0-	-8	-0-	13	1	351	3	Y	-0-					1
06	347	N	347	-0-	-0-	-0-	13	1	334	3	Y	-0-					1
07	336	N	336	-0-	-0-	-0-	15	1	321	3	Y	-0-					1
08	372	N	253	-0-	-119	-0-	8	1	245	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BOBBIE H. FAWCETT WELL #: 21 RRCID -> 230554 COMPL. DATE 07/26/2006 TOTAL DEPTH 8421 PERF. 8318 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP K 48 WELL #: 3 RRCID -> 231387 COMPL. DATE 02/21/2007 TOTAL DEPTH 6985 PERF. 5670 - 6707

03	124	N	119	-0-	-5	-0-	8	1	110	3	N	1					3
							1	9									
04	120	N	118	-0-	-2	-0-	9	1	107	3	N	2					5
							2	9									
05	125	N	125	-0-	-0-	-0-	11	1	112	3	N	2					7
							2	9									
06	120	N	120	-0-	-0-	-0-	11	1	109	3	N	-0-					7
07	124	N	122	-0-	-2	-0-	11	1	111	3	N	-0-	6	1			1
08	124	N	119	-0-	-5	-0-	10	1	109	3	N	-0-					1

REED 101 WELL #: 28 RRCID -> 231396 COMPL. DATE 01/22/2007 TOTAL DEPTH 6479 PERF. 4958 - 6272

03	124	N	117	-0-	-7	-0-	5	1	112	3	N	-0-					-0-
04	118	N	118	-0-	-0-	-0-	7	1	111	3	N	-0-					-0-
05	124	N	115	-0-	-9	-0-	9	1	106	3	N	-0-					-0-
06	120	N	110	-0-	-10	-0-	10	1	100	3	N	-0-					-0-
07	124	N	92	-0-	-32	-0-	9	1	83	3	N	-0-					-0-
08	124	N	98	-0-	-26	-0-	10	1	88	3	N	-0-					-0-

REED 100 WELL #: 31 RRCID -> 231399 COMPL. DATE 03/13/2007 TOTAL DEPTH 6295 PERF. 4909 - 6078

03	372	N	343	-0-	-29	-0-	81	1	262	3	Y	-0-	1	1			-0-
04	300	N	269	-0-	-31	-0-	17	1	252	3	Y	-0-					-0-
05	280	N	280	-0-	-0-	-0-	23	1	257	3	Y	-0-					-0-
06	330	N	265	-0-	-65	-0-	23	1	242	3	Y	-0-					-0-
07	334	N	334	-0-	-0-	-0-	86	1	248	3	Y	-0-					-0-
*08	340	N	340	-0-	-0-	-0-	95	1	245	3	Y	-0-					-0-

REED 100 WELL #: 28 RRCID -> 231403 COMPL. DATE 02/04/2007 TOTAL DEPTH 6325 PERF. 4882 - 6112

03	155	N	150	-0-	-5	-0-	7	1	143	3	Y	-0-					-0-
04	150	N	148	-0-	-2	-0-	9	1	139	3	Y	-0-					-0-
05	155	N	150	-0-	-5	-0-	12	1	138	3	Y	-0-					-0-
06	150	N	89	-0-	-61	-0-	8	1	81	3	Y	-0-					-0-
07	155	N	52	-0-	-103	-0-	5	1	47	3	Y	-0-					-0-
08	155	N	54	-0-	-101	-0-	5	1	49	3	Y	-0-					-0-

SHURLEY 98 WELL #: 21 RRCID -> 231406 COMPL. DATE 01/23/2007 TOTAL DEPTH 6700 PERF. 5246 - 6210

03	249	N	249	-0-	-0-	-0-	19	1	229	3	N	1					3
							1	9									
04	240	N	238	-0-	-2	-0-	16	1	222	3	N	-0-	3	1			-0-
05	248	N	241	-0-	-7	-0-	17	1	224	3	N	-0-					-0-
06	240	N	233	-0-	-7	-0-	23	1	210	3	N	-0-					-0-
07	248	N	222	-0-	-26	-0-	27	1	195	3	N	-0-					-0-
08	248	N	237	-0-	-11	-0-	15	1	222	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 65 WELL #: 15 RRCID -> 231408 COMPL. DATE 01/31/2007 TOTAL DEPTH 6125 PERF. 5322 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	609	-0-	-166	-0-	51	1	557	3	N	1					1
							1	9									
04	720	N	336	-0-	-384	-0-	36	1	300	3	N	-0-					1
05	713	N	361	-0-	-352	-0-	40	1	320	3	N	1	1	1			1
							1	9									
06	682	N	682	-0-	-0-	-0-	65	1	617	3	N	-0-					1
07	629	N	629	-0-	-0-	-0-	55	1	572	3	N	2					3
							2	9									
*08	655	N	655	-0-	-0-	-0-	59	1	596	3	N	-0-					3

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 231409 COMPL. DATE 03/02/2007 TOTAL DEPTH 9400 PERF. 8808 - 9181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4138	X	4138	-0-	-0-	-0-	557	1	3580	2	Y	1	1	8			-0-
							1	9									
04	3805	X	3805	-0-	-0-	-0-	575	1	3230	2	Y	-0-					-0-
05	3868	X	3868	-0-	-0-	-0-	713	1	3154	2	Y	1	1	8			-0-
							1	9									
06	3691	X	3691	-0-	-0-	-0-	646	1	3044	2	Y	1	1	8			-0-
							1	9									
07	4123	X	3361	-0-	-762	-0-	517	1	2844	2	Y	-0-					-0-
08	4123	X	3604	-0-	-519	-0-	538	1	3066	2	Y	-0-					-0-

HUDSPETH "1017" WELL #: 5 RRCID -> 231412 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	437	N	437	-0-	-0-	-0-	39	1	398	2	N	-0-					2
04	433	N	433	-0-	-0-	-0-	35	1	398	2	N	-0-					2
05	474	N	474	-0-	-0-	-0-	38	1	435	2	N	1	2	1			1
							1	9									
06	475	N	475	-0-	-0-	-0-	42	1	433	2	N	-0-					1
07	477	N	477	-0-	-0-	-0-	34	1	443	2	N	-0-					1
*08	478	N	478	-0-	-0-	-0-	22	1	456	3	N	-0-					1

MAYER 47 WELL #: 13 RRCID -> 231417 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	918	-0-	-43	-0-	84	1	834	3	Y	-0-					-0-
04	900	N	806	-0-	-94	-0-	88	1	718	3	Y	-0-					-0-
05	974	N	974	-0-	-0-	-0-	108	1	866	3	Y	-0-					-0-
06	906	N	906	-0-	-0-	-0-	105	1	801	3	Y	-0-					-0-
07	923	N	923	-0-	-0-	-0-	95	1	828	3	Y	-0-					-0-
08	961	N	859	-0-	-102	-0-	85	1	774	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 89 RRCID -> 231431 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. 6241 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
04	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
05	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
06	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
07	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
*08	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231433 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	304	-0-	-6	-0-	18	1	286	3	N	-0-					-0-
04	300	N	288	-0-	-12	-0-	18	1	270	3	N	-0-					-0-
05	310	N	304	-0-	-6	-0-	19	1	279	3	N	5					5
							6	9									
06	300	N	281	-0-	-19	-0-	18	1	263	3	N	-0-					5
07	310	N	294	-0-	-16	-0-	18	1	276	3	N	-0-	4	1			1
08	310	N	287	-0-	-23	-0-	18	1	269	3	N	-0-					1

REED 100 WELL #: 30 RRCID -> 231438 COMPL. DATE 02/17/2007 TOTAL DEPTH 6350 PERF. 4998 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	508	N	508	-0-	-0-	-0-	121	1	387	3	Y	-0-					-0-
04	394	N	394	-0-	-0-	-0-	25	1	368	3	Y	1	1	1			-0-
							1	9									
05	400	N	400	-0-	-0-	-0-	33	1	367	3	Y	-0-					-0-
06	480	N	377	-0-	-103	-0-	33	1	344	3	Y	-0-					-0-
07	485	N	485	-0-	-0-	-0-	140	1	345	3	Y	-0-					-0-
*08	477	N	477	-0-	-0-	-0-	139	1	338	3	Y	-0-					-0-

CANYON RANCH WELL #: 1063E RRCID -> 231440 COMPL. DATE 03/10/2007 TOTAL DEPTH 6893 PERF. 4720 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	506	-0-	-52	-0-	506	3			N	-0-					-0-
04	540	N	472	-0-	-68	-0-	472	3			N	-0-					-0-
05	527	N	472	-0-	-55	-0-	472	3			N	-0-					-0-
06	480	N	464	-0-	-16	-0-	464	3			N	-0-					-0-
07	496	N	474	-0-	-22	-0-	474	3			N	-0-					-0-
*08	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 9S RRCID -> 231448 COMPL. DATE 03/21/2007 TOTAL DEPTH 6711 PERF. 4410 - 4822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 2 WELL #: 3S RRCID -> 231450 COMPL. DATE 03/22/2007 TOTAL DEPTH 4700 PERF. 2778 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	100	-0-	-24	-0-	3	1	97	3	Y	-0-					-0-
04	120	N	100	-0-	-20	-0-	3	1	97	3	Y	-0-					-0-
05	124	N	107	-0-	-17	-0-	4	1	103	3	Y	-0-					-0-
06	103	N	103	-0-	-0-	-0-	4	1	99	3	Y	-0-					-0-
07	100	N	100	-0-	-0-	-0-	4	1	96	3	Y	-0-					-0-
*08	125	N	125	-0-	-0-	-0-	4	1	121	3	Y	-0-					-0-

CANYON RANCH 207 WELL #: 17S RRCID -> 231453 COMPL. DATE 03/15/2007 TOTAL DEPTH 6821 PERF. 4261 - 5958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	281	X	281	-0-	-0-	-0-	102	1	179	3	Y	-0-					-0-
04	234	N	234	-0-	-0-	-0-	98	1	136	3	Y	-0-					-0-
05	270	N	270	-0-	-0-	-0-	102	1	168	3	Y	-0-					-0-
06	305	N	305	-0-	-0-	-0-	98	1	207	3	Y	-0-					-0-
07	257	N	257	-0-	-0-	-0-	102	1	155	3	Y	-0-					-0-
08	279	N	268	-0-	-11	-0-	102	1	166	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 113 WELL #: 11E RRCID -> 231455 COMPL. DATE 03/14/2007 TOTAL DEPTH 6800 PERF. 6198 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	605	-0-	-77	-0-	605	3			N	-0-					-0-
04	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
05	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
06	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
07	651	N	648	-0-	-3	-0-	648	3			N	-0-					-0-
08	682	N	607	-0-	-75	-0-	607	3			N	-0-					-0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234095 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

03	1430	N	1430	-0-	-0-	-0-	197	1	1233	2	N	-0-					-0-
04	1356	N	1356	-0-	-0-	-0-	209	1	1147	2	N	-0-					-0-
05	1387	N	1387	-0-	-0-	-0-	260	1	1127	2	N	-0-					-0-
06	1380	N	1227	-0-	-153	-0-	195	1	1032	2	N	-0-					-0-
07	1395	N	1394	-0-	-1	-0-	207	1	1187	2	N	-0-					-0-
*08	1441	N	1441	-0-	-0-	-0-	216	1	1225	2	N	-0-					-0-

REED 101 WELL #: 31 RRCID -> 234365 COMPL. DATE 04/16/2007 TOTAL DEPTH 6425 PERF. 4951 - 6297

03	496	N	455	-0-	-41	-0-	21	1	434	3	Y	-0-					-0-
04	450	N	441	-0-	-9	-0-	28	1	412	3	Y	1	1	1			-0-
							1	9									
05	452	N	452	-0-	-0-	-0-	37	1	415	3	Y	-0-					-0-
06	450	N	429	-0-	-21	-0-	38	1	391	3	Y	-0-					-0-
07	465	N	438	-0-	-27	-0-	43	1	395	3	Y	-0-					-0-
*08	535	N	535	-0-	-0-	-0-	53	1	482	3	Y	-0-					-0-

HUDSPETH "1017" WELL #: 2 RRCID -> 234368 COMPL. DATE 01/16/2007 TOTAL DEPTH 8945 PERF. 7424 - 7714

03	699	N	699	-0-	-0-	-0-	62	1	637	2	N	-0-					3
04	645	N	645	-0-	-0-	-0-	52	1	592	2	N	1					4
							1	9									
05	643	N	643	-0-	-0-	-0-	52	1	591	2	N	-0-	3	1			1
06	690	N	617	-0-	-73	-0-	55	1	562	2	N	-0-					1
07	682	N	645	-0-	-37	-0-	46	1	599	2	N	-0-					1
08	651	N	636	-0-	-15	-0-	29	1	607	3	N	-0-					1

MORRISS 83 WELL #: 9 RRCID -> 234383 COMPL. DATE 03/01/2007 TOTAL DEPTH 6402 PERF. 4322 - 6240

03	403	N	367	-0-	-36	-0-	28	1	339	3	Y	-0-					-0-
04	381	N	381	-0-	-0-	-0-	28	1	353	3	Y	-0-					-0-
05	418	N	418	-0-	-0-	-0-	32	1	386	3	Y	-0-					-0-
06	408	N	408	-0-	-0-	-0-	31	1	377	3	Y	-0-					-0-
07	423	N	423	-0-	-0-	-0-	33	1	390	3	Y	-0-					-0-
*08	426	N	426	-0-	-0-	-0-	33	1	393	3	Y	-0-					-0-

REED 101 WELL #: 27 RRCID -> 234384 COMPL. DATE 03/02/2007 TOTAL DEPTH 6400 PERF. 4879 - 6226

03	801	N	801	-0-	-0-	-0-	37	1	764	3	Y	-0-					-0-
04	797	N	797	-0-	-0-	-0-	50	1	747	3	Y	-0-					-0-
05	611	N	611	-0-	-0-	-0-	50	1	561	3	Y	-0-					-0-
06	458	N	458	-0-	-0-	-0-	40	1	418	3	Y	-0-					-0-
07	837	N	385	-0-	-452	-0-	38	1	347	3	Y	-0-					-0-
08	620	N	355	-0-	-265	-0-	35	1	320	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 101 WELL #: 29 RRCID -> 234385 COMPL. DATE 03/08/2007 TOTAL DEPTH 6499 PERF. 5204 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	14	-0-	-17	-0-	1	1	13	3	Y	-0-					-0-
04	83	N	83	-0-	-0-	-0-	5	1	69	3	Y	8	8	1			-0-
							9	9									
05	37	N	37	-0-	-0-	-0-	3	1	33	3	Y	1					1
							1	9									
06	33	N	33	-0-	-0-	-0-	3	1	29	3	Y	1	1	1			1
							1	9									
07	93	N	30	-0-	-63	-0-	3	1	27	3	Y	-0-	1	1			-0-
08	31	N	31	-0-	-0-	-0-	3	1	27	3	Y	1	1	1			-0-
							1	9									

REED 100 WELL #: 17 RRCID -> 234386 COMPL. DATE 02/18/2007 TOTAL DEPTH 6369 PERF. 4886 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	733	N	733	-0-	-0-	-0-	34	1	699	3	Y	-0-	1	1			-0-
04	598	N	598	-0-	-0-	-0-	38	1	560	3	Y	-0-					-0-
05	589	N	565	-0-	-24	-0-	46	1	519	3	Y	-0-					-0-
06	570	N	501	-0-	-69	-0-	44	1	457	3	Y	-0-					-0-
07	620	N	435	-0-	-185	-0-	43	1	392	3	Y	-0-					-0-
08	558	N	378	-0-	-180	-0-	37	1	341	3	Y	-0-					-0-

CAUTHORN 86 WELL #: 8 RRCID -> 234387 COMPL. DATE 03/14/2007 TOTAL DEPTH 6564 PERF. 4368 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	386	N	386	-0-	-0-	-0-	56	1	330	3	Y	-0-					-0-
04	510	N	404	-0-	-106	-0-	54	1	330	3	Y	18					18
							20	9									
05	403	N	376	-0-	-27	-0-	55	1	321	3	Y	-0-	14	1			4
06	409	N	409	-0-	-0-	-0-	60	1	349	3	Y	-0-					4
07	476	N	476	-0-	-0-	-0-	72	1	404	3	Y	-0-	3	1			1
*08	383	N	383	-0-	-0-	-0-	56	1	324	3	Y	3	3	1			1
							3	9									

CANYON RANCH WELL #: 1064E RRCID -> 234389 COMPL. DATE 03/14/2007 TOTAL DEPTH 7009 PERF. 4134 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 115 WELL #: 23 RRCID -> 234390 COMPL. DATE 03/08/2007 TOTAL DEPTH 6624 PERF. 6240 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	746	-0-	-29	-0-	35	1	711	3	Y	-0-	3	1			-0-
04	729	N	729	-0-	-0-	-0-	46	1	679	3	Y	4	4	1			-0-
							4	9									
05	761	N	761	-0-	-0-	-0-	62	1	698	3	Y	1					1
							1	9									
06	720	N	666	-0-	-54	-0-	59	1	606	3	Y	1	1	1			1
							1	9									
07	744	N	437	-0-	-307	-0-	43	1	394	3	Y	-0-	1	1			-0-
08	775	N	502	-0-	-273	-0-	50	1	451	3	Y	1	1	1			-0-
							1	9									

CUSENBARY 58 WELL #: 11 RRCID -> 234391 COMPL. DATE 03/04/2007 TOTAL DEPTH 5950 PERF. 5087 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "C" WELL #: 4 RRCID -> 234392 COMPL. DATE 03/11/2007 TOTAL DEPTH 8500 PERF. 7288 - 8165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	205	N	205	-0-	-0-	-0-	14	1	191	3	N	-0-					-0-
04	203	N	203	-0-	-0-	-0-	15	1	186	3	N	2	1	1			1
							2	9									
05	217	N	210	-0-	-7	-0-	15	1	193	3	N	2	1	1			2
							2	9									
06	210	N	199	-0-	-11	-0-	16	1	183	3	N	-0-	1	1			1
07	217	N	206	-0-	-11	-0-	17	1	188	3	N	1	1	1			1
							1	9									
08	217	N	214	-0-	-3	-0-	17	1	189	3	N	7	2	1			6
							8	9									

GENINI WELL #: 3120 RRCID -> 234394 COMPL. DATE 04/08/2007 TOTAL DEPTH 6985 PERF. 5388 - 6500

03	495	N	495	-0-	-0-	-0-	32	1	463	3	Y	-0-					1
04	453	N	453	-0-	-0-	-0-	31	1	422	3	Y	-0-					1
05	416	N	416	-0-	-0-	-0-	30	1	386	3	Y	-0-					1
06	312	N	312	-0-	-0-	-0-	25	1	287	3	Y	-0-					1
07	499	N	499	-0-	-0-	-0-	44	1	455	3	Y	-0-					1
*08	562	N	562	-0-	-0-	-0-	45	1	517	3	Y	-0-					1

CANYON RANCH WELL #: 1012S RRCID -> 234397 COMPL. DATE 04/05/2007 TOTAL DEPTH 4900 PERF. 3166 - 4542

03	49	N	49	-0-	-0-	-0-	2	1	47	3	Y	-0-					-0-
04	36	N	36	-0-	-0-	-0-	1	1	35	3	Y	-0-					-0-
05	34	N	34	-0-	-0-	-0-	1	1	33	3	Y	-0-					-0-
06	33	N	33	-0-	-0-	-0-	1	1	32	3	Y	-0-					-0-
07	33	N	33	-0-	-0-	-0-	1	1	32	3	Y	-0-					-0-
*08	53	N	53	-0-	-0-	-0-	2	1	51	3	Y	-0-					-0-

GENINI WELL #: 3118 RRCID -> 234398 COMPL. DATE 03/30/2007 TOTAL DEPTH 6960 PERF. 5404 - 5585

03	155	N	147	-0-	-8	-0-	9	1	138	3	Y	-0-					-0-
04	150	N	140	-0-	-10	-0-	10	1	130	3	Y	-0-					-0-
05	155	N	144	-0-	-11	-0-	10	1	134	3	Y	-0-					-0-
06	150	N	133	-0-	-17	-0-	11	1	122	3	Y	-0-					-0-
07	155	N	138	-0-	-17	-0-	12	1	126	3	Y	-0-					-0-
08	155	N	137	-0-	-18	-0-	11	1	126	3	Y	-0-					-0-

KELLY 115 WELL #: 26 RRCID -> 234399 COMPL. DATE 03/29/2007 TOTAL DEPTH 6460 PERF. 4889 - 6212

03	22	X	8	-0-	-14	-0-	8	3			Y	-0-					-0-
04	7	X	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
05	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
06	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
07	7	N	4	-0-	-3	-0-	4	3			Y	-0-					-0-
*08	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

SIMMONS RANCH WELL #: 83 RRCID -> 234580 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

03	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
04	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	14	1	88	3	N	-0-					-0-
08	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234615 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	367	N	367	-0-	-0-	-0-	51	1	316	2	Y	-0-					-0-
04	360	N	360	-0-	-0-	-0-	55	1	305	2	Y	-0-					-0-
05	341	N	312	-0-	-29	-0-	58	1	254	2	Y	-0-					-0-
06	360	N	298	-0-	-62	-0-	47	1	251	2	Y	-0-					-0-
07	372	N	357	-0-	-15	-0-	53	1	304	2	Y	-0-					-0-
*08	371	N	371	-0-	-0-	-0-	56	1	315	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 113 RRCID -> 234656 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

03	248	N	200	-0-	-48	-0-	200	3			N	-0-					-0-
04	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-
05	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

SIMMONS RANCH WELL #: 112 RRCID -> 234658 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

03	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
04	360	N	324	-0-	-36	-0-	324	3			N	-0-					-0-
05	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-
06	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
07	341	N	314	-0-	-27	-0-	313	3	1	9	N	1	1	8			-0-
*08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234667 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

03	900	N	900	-0-	-0-	-0-	61	1	839	3	Y	-0-					1
04	745	N	745	-0-	-0-	-0-	60	1	685	3	Y	-0-					1
05	732	N	732	-0-	-0-	-0-	64	1	668	3	Y	-0-	1	1			-0-
06	652	N	652	-0-	-0-	-0-	58	1	592	3	Y	2	2	1			-0-
							2	9									
07	775	N	749	-0-	-26	-0-	157	1	592	3	Y	-0-					-0-
*08	762	N	762	-0-	-0-	-0-	128	1	634	3	Y	-0-					-0-

RICHARDSON 6 WELL #: 8 RRCID -> 234678 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

03	311	N	311	-0-	-0-	-0-	21	1	290	3	Y	-0-					-0-
04	306	N	306	-0-	-0-	-0-	25	1	281	3	Y	-0-					-0-
05	311	N	311	-0-	-0-	-0-	27	1	284	3	Y	-0-					-0-
06	300	N	300	-0-	-0-	-0-	27	1	273	3	Y	-0-					-0-
07	310	N	298	-0-	-12	-0-	25	1	273	3	Y	-0-					-0-
08	310	N	249	-0-	-61	-0-	21	1	228	3	Y	-0-					-0-

WILSON, DUKE 21 WELL #: 17 RRCID -> 234688 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

03	2201	N	2164	-0-	-37	-0-	137	1	2027	3	N	-0-					-0-
04	2026	N	2026	-0-	-0-	-0-	122	1	1904	3	N	-0-					-0-
05	2325	N	2200	-0-	-125	-0-	134	1	2066	3	N	-0-					-0-
06	2250	N	2250	-0-	-0-	-0-	145	1	2105	3	N	-0-					-0-
07	2219	N	2219	-0-	-0-	-0-	153	1	2066	3	N	-0-					-0-
08	2201	N	2058	-0-	-143	-0-	146	1	1912	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1868 RRCID -> 234690 COMPL. DATE 03/10/2007 TOTAL DEPTH 9300 PERF. 5457 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1478	N	1478	-0-	-0-	-0-	93	1	1385	3	N	-0-					-0-
04	1396	N	1396	-0-	-0-	-0-	84	1	1310	3	N	2	1	1			1
							2	9									
05	1457	N	1237	-0-	-220	-0-	75	1	1161	3	N	1	1	1			1
							1	9									
06	1440	N	1430	-0-	-10	-0-	92	1	1337	3	N	1					2
							1	9									
07	1457	N	1175	-0-	-282	-0-	81	1	1093	3	N	1	1	1			2
							1	9									
*08	1270	N	1270	-0-	-0-	-0-	90	1	1180	3	N	-0-	1	1			1

MAYER 19 WELL #: 10 RRCID -> 234691 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	902	N	902	-0-	-0-	-0-	60	1	842	2	Y	-0-					-0-
04	868	N	868	-0-	-0-	-0-	49	1	819	2	Y	-0-					-0-
05	899	N	891	-0-	-8	-0-	57	1	833	2	Y	1					1
							1	9									
06	870	N	851	-0-	-19	-0-	55	1	796	2	Y	-0-	1	1			-0-
07	899	N	873	-0-	-26	-0-	65	1	808	2	Y	-0-					-0-
08	899	N	866	-0-	-33	-0-	55	1	811	2	Y	-0-					-0-

WILSON, DUKE 21 1/2 WELL #: 8 RRCID -> 234693 COMPL. DATE 03/17/2007 TOTAL DEPTH 9318 PERF. 5355 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	566	N	566	-0-	-0-	-0-	36	1	530	3	N	-0-					-0-
04	540	N	537	-0-	-3	-0-	32	1	505	3	N	-0-					-0-
05	562	N	562	-0-	-0-	-0-	34	1	528	3	N	-0-					-0-
06	545	N	545	-0-	-0-	-0-	35	1	510	3	N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	38	1	520	3	N	-0-					-0-
08	558	N	552	-0-	-6	-0-	39	1	513	3	N	-0-					-0-

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234695 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	385	-0-	-18	-0-	18	1	367	3	N	-0-					-0-
04	390	N	366	-0-	-24	-0-	20	1	346	3	N	-0-					-0-
05	374	N	374	-0-	-0-	-0-	25	1	349	3	N	-0-					-0-
06	360	N	351	-0-	-9	-0-	20	1	331	3	N	-0-					-0-
07	372	N	349	-0-	-23	-0-	20	1	329	3	N	-0-					-0-
08	372	N	337	-0-	-35	-0-	15	1	322	3	N	-0-					-0-

GALBREATH 91 WELL #: 13 RRCID -> 234735 COMPL. DATE 05/01/2007 TOTAL DEPTH 6415 PERF. 5123 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 126 WELL #: 17S RRCID -> 234950 COMPL. DATE 04/01/2007 TOTAL DEPTH 6500 PERF. 4712 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 25 RRCID -> 234951 COMPL. DATE 03/24/2007 TOTAL DEPTH 6623 PERF. 5116 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	75	N	75	-0-	-0-	-0-	75	1			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
*08	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-

CANYON RANCH WELL #: 1139E RRCID -> 234952 COMPL. DATE 03/31/2007 TOTAL DEPTH 6808 PERF. 6116 - 6217

03	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
05	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
07	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
*08	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-

CANYON RANCH WELL #: 2153S RRCID -> 234954 COMPL. DATE 03/22/2007 TOTAL DEPTH 6817 PERF. 4216 - 4760

03	31	N	16	-0-	-15	-0-	16	3			Y	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	3			Y	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	3			Y	-0-					-0-
06	30	N	5	-0-	-25	-0-	5	3			Y	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	3			Y	-0-					-0-
08	31	N	20	-0-	-11	-0-	20	3			Y	-0-					-0-

CANYON RANCH 207 WELL #: 10S RRCID -> 234957 COMPL. DATE 04/01/2007 TOTAL DEPTH 6700 PERF. 4349 - 6086

03	651	N	560	-0-	-91	-0-	560	3			N	-0-					1
04	666	N	666	-0-	-0-	-0-	666	3			N	-0-					1
05	682	N	588	-0-	-94	-0-	588	3			N	-0-					1
06	656	N	656	-0-	-0-	-0-	656	3			N	-0-					1
07	693	N	693	-0-	-0-	-0-	693	3			N	-0-					1
*08	702	N	702	-0-	-0-	-0-	702	3			N	-0-					1

CANYON RANCH WELL #: 1010S RRCID -> 234962 COMPL. DATE 04/12/2007 TOTAL DEPTH 5221 PERF. 3663 - 3760

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1125E RRCID -> 234963 COMPL. DATE 05/04/2007 TOTAL DEPTH 6814 PERF. 4395 - 6276

03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
05	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 18S RRCID -> 234964 COMPL. DATE 04/12/2007 TOTAL DEPTH 6500 PERF. 4832 - 5127

03	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
05	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
06	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
*08	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 207 WELL #: 13S RRCID -> 234965 COMPL. DATE 04/22/2007 TOTAL DEPTH 6700 PERF. 4360 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	178	-0-	-256	-0-	178	3			N	-0-					-0-
04	450	N	266	-0-	-184	-0-	266	3			N	-0-					-0-
05	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
07	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
*08	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

GENINI WELL #: 3918 RRCID -> 234970 COMPL. DATE 05/04/2007 TOTAL DEPTH 7908 PERF. 5394 - 7619

03	613	N	613	-0-	-0-	-0-	39	1	574	3	N	-0-					1
04	544	N	544	-0-	-0-	-0-	37	1	507	3	N	-0-					1
05	527	N	486	-0-	-41	-0-	35	1	451	3	N	-0-					1
06	600	N	400	-0-	-200	-0-	32	1	368	3	N	-0-					1
07	558	N	395	-0-	-163	-0-	35	1	360	3	N	-0-					1
08	496	N	268	-0-	-228	-0-	22	1	246	3	N	-0-					1

GENINI WELL #: 3914 RRCID -> 234971 COMPL. DATE 04/24/2007 TOTAL DEPTH 7977 PERF. 5408 - 7397

03	434	N	315	-0-	-119	-0-	20	1	295	3	Y	-0-					-0-
04	330	N	314	-0-	-16	-0-	22	1	292	3	Y	-0-					-0-
05	310	N	306	-0-	-4	-0-	22	1	284	3	Y	-0-					-0-
06	300	N	283	-0-	-17	-0-	23	1	260	3	Y	-0-					-0-
07	310	N	290	-0-	-20	-0-	25	1	265	3	Y	-0-					-0-
08	310	N	281	-0-	-29	-0-	23	1	258	3	Y	-0-					-0-

GENINI WELL #: 3915 RRCID -> 234980 COMPL. DATE 04/18/2007 TOTAL DEPTH 7424 PERF. 5588 - 7260

03	644	N	644	-0-	-0-	-0-	41	1	603	3	Y	-0-					1
04	570	N	570	-0-	-0-	-0-	39	1	531	3	Y	-0-					1
05	577	N	577	-0-	-0-	-0-	41	1	536	3	Y	-0-					1
06	510	N	507	-0-	-3	-0-	40	1	467	3	Y	-0-					1
07	589	N	433	-0-	-156	-0-	38	1	395	3	Y	-0-					1
08	589	N	406	-0-	-183	-0-	33	1	373	3	Y	-0-					1

KELLY 124 WELL #: 27 RRCID -> 234981 COMPL. DATE 04/14/2007 TOTAL DEPTH 6737 PERF. 5194 - 6410

03	465	N	415	-0-	-50	-0-	21	1	393	3	Y	1	12	1			10
							1	9									
04	482	N	482	-0-	-0-	-0-	23	1	444	3	Y	14	20	1			4
							15	9									
05	465	N	446	-0-	-19	-0-	23	1	423	3	Y	-0-	2	1			2
06	410	N	410	-0-	-0-	-0-	21	1	388	3	Y	1	1	1			2
							1	9									
07	598	N	598	-0-	-0-	-0-	97	1	486	3	Y	14	6	1			10
							15	9									
*08	495	N	495	-0-	-0-	-0-	69	1	413	3	Y	12	6	1			16
							13	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 26 RRCID -> 234982 COMPL. DATE 04/24/2007 TOTAL DEPTH 6671 PERF. 5048 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	164	-0-	-22	-0-	7	1	156	3	Y	1					2
							1	9									
04	220	N	220	-0-	-0-	-0-	15	1	201	3	Y	4	4	1			2
							4	9									
05	210	N	210	-0-	-0-	-0-	16	1	192	3	Y	2					4
							2	9									
06	199	N	199	-0-	-0-	-0-	22	1	176	3	Y	1					5
							1	9									
07	217	N	204	-0-	-13	-0-	22	1	181	3	Y	1	5	1			1
							1	9									
08	217	N	208	-0-	-9	-0-	24	1	183	3	Y	1					2
							1	9									

KELLY 126 WELL #: 21 RRCID -> 234983 COMPL. DATE 12/20/2006 TOTAL DEPTH 6832 PERF. 5009 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	158	N	158	-0-	-0-	-0-	7	1	151	3	Y	-0-					-0-
04	180	N	154	-0-	-26	-0-	11	1	143	3	Y	-0-					-0-
05	186	N	156	-0-	-30	-0-	12	1	144	3	Y	-0-					-0-
06	157	N	157	-0-	-0-	-0-	18	1	139	3	Y	-0-					-0-
07	159	N	159	-0-	-0-	-0-	17	1	142	3	Y	-0-					-0-
08	155	N	153	-0-	-2	-0-	18	1	135	3	Y	-0-					-0-

KELLY 126 WELL #: 25 RRCID -> 234984 COMPL. DATE 05/02/2007 TOTAL DEPTH 6841 PERF. 5089 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	45	-0-	-79	-0-	2	1	43	3	Y	-0-					-0-
04	60	N	33	-0-	-27	-0-	2	1	31	3	Y	-0-					-0-
05	155	N	7	-0-	-148	-0-	1	1	6	3	Y	-0-					-0-
06	30	N	2	-0-	-28	-0-	2	3			Y	-0-					-0-
07	146	N	146	-0-	-0-	-0-	16	1	130	3	Y	-0-					-0-
*08	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-

KELLY 126 WELL #: 23 RRCID -> 234985 COMPL. DATE 04/12/2007 TOTAL DEPTH 6750 PERF. 5074 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
04	3	N	3	-0-	-0-	-0-	1	3	2	9	Y	2	2	1			-0-
05	9	N	2	-0-	-7	-0-	2	3			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	5	N	5	-0-	-0-	-0-	1	1	4	3	Y	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 7 RRCID -> 234986 COMPL. DATE 05/12/2007 TOTAL DEPTH 8230 PERF. 6677 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					-0-
06	60	N	58	-0-	-2	-0-	5	1	52	3	N	1					1
							1	9									
07	62	N	58	-0-	-4	-0-	6	1	52	3	N	-0-					1
*08	64	N	64	-0-	-0-	-0-	10	1	54	3	N	-0-					1

SHURLEY 142 WELL #: 26 RRCID -> 235012 COMPL. DATE 05/28/2007 TOTAL DEPTH 7083 PERF. 5732 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	135	-0-	-20	-0-	9	1	126	3	Y	-0-					-0-
04	150	N	131	-0-	-19	-0-	8	1	123	3	Y	-0-					-0-
05	141	N	141	-0-	-0-	-0-	9	1	132	3	Y	-0-					-0-
06	154	N	154	-0-	-0-	-0-	9	1	145	3	Y	-0-					-0-
07	224	N	224	-0-	-0-	-0-	108	1	116	3	Y	-0-					-0-
*08	203	N	203	-0-	-0-	-0-	108	1	95	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 65 WELL #: 9 RRCID -> 235013 COMPL. DATE 03/31/2007 TOTAL DEPTH 4250 PERF. 2866 - 3741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	319	N	319	-0-	-0-	-0-	36	1	283	3	Y	-0-					-0-
04	307	N	307	-0-	-0-	-0-	34	1	273	3	Y	-0-					-0-
05	316	N	316	-0-	-0-	-0-	34	1	282	3	Y	-0-					-0-
06	301	N	301	-0-	-0-	-0-	31	1	270	3	Y	-0-					-0-
07	310	N	301	-0-	-9	-0-	34	1	267	3	Y	-0-					-0-
08	310	N	289	-0-	-21	-0-	289	3			Y	-0-					-0-

DUKE WILSON 172 WELL #: 17 RRCID -> 235014 COMPL. DATE 04/08/2007 TOTAL DEPTH 8900 PERF. 5751 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	160	N	160	-0-	-0-	-0-	10	1	150	3	N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	9	1	144	3	N	3	1	1			2
							3	9									
05	164	N	164	-0-	-0-	-0-	10	1	151	3	N	3	2	1			3
							3	9									
06	156	N	156	-0-	-0-	-0-	10	1	143	3	N	3					6
							3	9									
07	159	N	159	-0-	-0-	-0-	11	1	147	3	N	1	2	1			5
							1	9									
*08	157	N	157	-0-	-0-	-0-	11	1	145	3	N	1	2	1			4
							1	9									

DUKE WILSON 189 WELL #: 20 RRCID -> 235015 COMPL. DATE 03/29/2007 TOTAL DEPTH 8950 PERF. 5820 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	306	-0-	-4	-0-	19	1	287	3	N	-0-					-0-
04	300	N	294	-0-	-6	-0-	18	1	276	3	N	-0-					-0-
05	310	N	308	-0-	-2	-0-	19	1	289	3	N	-0-					-0-
06	300	N	295	-0-	-5	-0-	19	1	276	3	N	-0-					-0-
07	310	N	304	-0-	-6	-0-	21	1	283	3	N	-0-					-0-
08	310	N	300	-0-	-10	-0-	21	1	279	3	N	-0-					-0-

DUKE WILSON 172 WELL #: 20 RRCID -> 235016 COMPL. DATE 03/26/2007 TOTAL DEPTH 8900 PERF. 5788 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	162	N	162	-0-	-0-	-0-	10	1	152	3	N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	9	1	145	3	N	2	1	1			1
							2	9									
05	163	N	163	-0-	-0-	-0-	10	1	152	3	N	1	1	1			1
							1	9									
06	158	N	158	-0-	-0-	-0-	10	1	146	3	N	2					3
							2	9									
07	161	N	161	-0-	-0-	-0-	11	1	150	3	N	-0-	1	1			2
*08	161	N	161	-0-	-0-	-0-	11	1	149	3	N	1	1	1			2
							1	9									

WINNIE R. ALDWELL TRUST "K" WELL #: 8 RRCID -> 235017 COMPL. DATE 04/27/2007 TOTAL DEPTH 8900 PERF. 7525 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	2	-0-	-29	-0-	2	2			Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
*08	29	N	29	-0-	-0-	-0-	2	1	27	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M WELL #: 14 RRCID -> 235038 COMPL. DATE 12/23/2006 TOTAL DEPTH 8700 PERF. 6312 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	265	N	265	-0-	-0-	-0-	14	1	218	2	N	-0-					-0-
							33	3									
04	248	N	248	-0-	-0-	-0-	14	1	211	2	N	-0-					-0-
							23	3									
05	260	N	260	-0-	-0-	-0-	16	1	190	2	N	-0-					-0-
							54	3									
06	262	N	262	-0-	-0-	-0-	18	1	228	2	N	-0-					-0-
							16	3									
07	259	N	259	-0-	-0-	-0-	15	1	106	2	N	-0-					-0-
							138	3									
*08	260	N	260	-0-	-0-	-0-	15	1	245	3	N	-0-					-0-

WARD, J. W. 118 WELL #: 17 RRCID -> 235062 COMPL. DATE 02/01/2007 TOTAL DEPTH 6913 PERF. 5836 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
04	390	N	358	-0-	-32	-0-	358	3			N	-0-					-0-
05	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-
06	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-
07	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
*08	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

HICKS 23 WELL #: 12 RRCID -> 235065 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	615	N	615	-0-	-0-	-0-	41	1	574	2	Y	-0-					-0-
04	625	N	625	-0-	-0-	-0-	35	1	590	2	Y	-0-					-0-
05	677	N	677	-0-	-0-	-0-	43	1	634	2	Y	-0-					-0-
06	650	N	650	-0-	-0-	-0-	42	1	608	2	Y	-0-					-0-
07	665	N	665	-0-	-0-	-0-	49	1	616	2	Y	-0-					-0-
08	682	N	664	-0-	-18	-0-	42	1	622	2	Y	-0-					-0-

RICHARDSON 4 WELL #: 10 RRCID -> 235072 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	461	N	461	-0-	-0-	-0-	31	1	430	3	Y	-0-					1
04	373	N	373	-0-	-0-	-0-	30	1	343	3	Y	-0-					1
05	496	N	99	-0-	-397	-0-	9	1	90	3	Y	-0-					1
06	450	N	4	-0-	-446	-0-	4	3			Y	-0-					1
07	633	N	633	-0-	-0-	-0-	54	1	579	3	Y	-0-					1
*08	1027	N	1027	-0-	-0-	-0-	86	1	941	3	Y	-0-					1

RICHARDSON 6 WELL #: 7 RRCID -> 235082 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	771	-0-	-4	-0-	52	1	719	3	Y	-0-					1
04	750	N	677	-0-	-73	-0-	55	1	622	3	Y	-0-					1
05	931	N	931	-0-	-0-	-0-	82	1	849	3	Y	-0-	1	1			-0-
06	750	N	722	-0-	-28	-0-	64	1	658	3	Y	-0-					-0-
07	713	N	509	-0-	-204	-0-	43	1	466	3	Y	-0-					-0-
08	930	N	431	-0-	-499	-0-	36	1	394	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIMEL WELL #: 8 RRCID -> 235137 COMPL. DATE 04/27/2007 TOTAL DEPTH 8311 PERF. 7530 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	367	-0-	-5	-0-	32	1	335	2	N	-0-					1
04	360	N	351	-0-	-9	-0-	28	1	323	2	N	-0-					1
05	360	N	360	-0-	-0-	-0-	29	1	331	2	N	-0-	1	1			-0-
06	360	N	344	-0-	-16	-0-	31	1	313	2	N	-0-					-0-
07	372	N	343	-0-	-29	-0-	24	1	318	2	N	1					1
							1	9									
08	372	N	353	-0-	-19	-0-	16	1	337	3	N	-0-					1

CANYON RANCH 115 WELL #: 21S RRCID -> 235138 COMPL. DATE 04/26/2007 TOTAL DEPTH 6650 PERF. 4718 - 5157

03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
05	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*08	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

SIMMONS RANCH WELL #: 111 RRCID -> 235140 COMPL. DATE 04/22/2007 TOTAL DEPTH 7899 PERF. 6840 - 6883

03	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
04	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
05	248	N	201	-0-	-47	-0-	201	3			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
07	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*08	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

KELLY 125 WELL #: 27 RRCID -> 235142 COMPL. DATE 10/28/2006 TOTAL DEPTH 6870 PERF. 5372 - 6496

03	620	N	550	-0-	-70	-0-	24	1	524	3	N	2					2
							2	9									
04	540	N	471	-0-	-69	-0-	32	1	438	3	N	1	2	1			1
							1	9									
05	589	N	468	-0-	-121	-0-	36	1	431	3	N	1					2
							1	9									
06	540	N	530	-0-	-10	-0-	60	1	469	3	N	1					3
							1	9									
07	561	N	561	-0-	-0-	-0-	61	1	499	3	N	1	3	1			1
							1	9									
*08	581	N	581	-0-	-0-	-0-	67	1	514	3	N	-0-					1

KELLY 126 WELL #: 16 RRCID -> 235144 COMPL. DATE 01/22/2007 TOTAL DEPTH 6917 PERF. 5116 - 6656

03	434	N	427	-0-	-7	-0-	18	1	408	3	Y	1					1
							1	9									
04	548	N	548	-0-	-0-	-0-	38	1	508	3	Y	2	2	1			1
							2	9									
05	471	N	471	-0-	-0-	-0-	37	1	433	3	Y	1					2
							1	9									
06	444	N	444	-0-	-0-	-0-	50	1	394	3	Y	-0-					2
07	558	N	452	-0-	-106	-0-	49	1	403	3	Y	-0-	2	1			-0-
*08	485	N	485	-0-	-0-	-0-	56	1	428	3	Y	1					1
							1	9									

CANYON RANCH WELL #: 1139S RRCID -> 235145 COMPL. DATE 05/03/2007 TOTAL DEPTH 6808 PERF. 4434 - 6266

03	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
04	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
05	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
06	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
07	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
*08	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 24 RRCID -> 235153 COMPL. DATE 05/14/2007 TOTAL DEPTH 6600 PERF. 4968 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	376	-0-	-89	-0-	16	1	359	3	Y	1					1
							1	9									
04	450	N	395	-0-	-55	-0-	27	1	366	3	Y	2	2	1			1
							2	9									
05	434	N	350	-0-	-84	-0-	27	1	323	3	Y	-0-					1
06	579	N	579	-0-	-0-	-0-	65	1	513	3	Y	1					2
							1	9									
07	407	N	407	-0-	-0-	-0-	44	1	362	3	Y	1	2	1			1
							1	9									
*08	365	N	365	-0-	-0-	-0-	42	1	323	3	Y	-0-					1

GENINI WELL #: 3117 RRCID -> 235158 COMPL. DATE 05/15/2007 TOTAL DEPTH 7119 PERF. 5711 - 6800

03	279	N	256	-0-	-23	-0-	16	1	240	3	N	-0-					1
04	360	N	184	-0-	-176	-0-	13	1	171	3	N	-0-					1
05	268	N	268	-0-	-0-	-0-	19	1	249	3	N	-0-					1
06	262	N	262	-0-	-0-	-0-	21	1	241	3	N	-0-					1
07	186	N	185	-0-	-1	-0-	16	1	169	3	N	-0-					1
08	279	N	179	-0-	-100	-0-	14	1	165	3	N	-0-					1

CANYON RANCH WELL #: 913S RRCID -> 235165 COMPL. DATE 05/05/2007 TOTAL DEPTH 7019 PERF. 4506 - 5714

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235197 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

03	510	N	510	-0-	-0-	-0-	23	1	487	3	N	-0-	1	1			1
04	515	N	515	-0-	-0-	-0-	28	1	486	3	N	1	1	1			1
							1	9									
05	540	N	540	-0-	-0-	-0-	37	1	503	3	N	-0-					1
06	519	N	519	-0-	-0-	-0-	29	1	490	3	N	-0-					1
07	545	N	545	-0-	-0-	-0-	31	1	514	3	N	-0-	1	1			-0-
*08	584	N	584	-0-	-0-	-0-	26	1	558	3	N	-0-					-0-

MAYER RANCH LLL WELL #: 1422 RRCID -> 235200 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

03	744	N	736	-0-	-8	-0-	34	1	702	3	N	-0-					-0-
04	720	N	716	-0-	-4	-0-	39	1	677	3	N	-0-					-0-
05	750	N	750	-0-	-0-	-0-	51	1	697	3	N	2	1	8			1
							2	9									
06	723	N	723	-0-	-0-	-0-	40	1	682	3	N	1					2
							1	9									
07	744	N	736	-0-	-8	-0-	42	1	691	3	N	3	2	1			3
							3	9									
08	744	N	732	-0-	-12	-0-	33	1	699	3	N	-0-					3

THORP 30 WELL #: 1 RRCID -> 235209 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

03	961	N	769	-0-	-192	-0-	87	1	682	2	Y	-0-					-0-
04	930	N	830	-0-	-100	-0-	107	1	723	2	Y	-0-					-0-
05	899	N	844	-0-	-55	-0-	137	1	707	2	Y	-0-					-0-
06	780	N	780	-0-	-0-	-0-	119	1	661	2	Y	-0-					-0-
07	1178	N	1178	-0-	-0-	-0-	150	1	1028	2	Y	-0-					-0-
*08	1065	N	1065	-0-	-0-	-0-	133	1	932	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 108 RRCID -> 235216 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
08	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-

SIMMONS RANCH WELL #: 110 RRCID -> 235220 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235224 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
04	414	N	414	-0-	-0-	-0-	413	3	1	9	N	1	1	8			-0-
05	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
06	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
07	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
08	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-

JOE FRIEND ESTATE 34 WELL #: 3 RRCID -> 235330 COMPL. DATE 05/16/2007 TOTAL DEPTH 9400 PERF. 8890 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REINHARDT 6 WELL #: 14 RRCID -> 235333 COMPL. DATE 06/13/2007 TOTAL DEPTH 8450 PERF. 6196 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
04	46	N	46	-0-	-0-	-0-	4	1	41	3	Y	1					1
							1	9									
05	43	N	43	-0-	-0-	-0-	4	1	39	3	Y	-0-					1
06	43	N	43	-0-	-0-	-0-	6	1	37	3	Y	-0-	1	1			-0-
07	38	N	38	-0-	-0-	-0-	5	1	33	3	Y	-0-					-0-
*08	41	N	41	-0-	-0-	-0-	5	1	36	3	Y	-0-					-0-

CANYON RANCH WELL #: 2077S RRCID -> 235336 COMPL. DATE 06/03/2007 TOTAL DEPTH 6600 PERF. 4382 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 113 WELL #: 10S RRCID -> 235339 COMPL. DATE 05/11/2007 TOTAL DEPTH 6719 PERF. 4438 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-
04	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
05	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
07	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-
08	434	N	407	-0-	-27	-0-	407	3			N	-0-					-0-

HICKS 22 WELL #: 20 RRCID -> 235341 COMPL. DATE 05/17/2007 TOTAL DEPTH 8950 PERF. 6354 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	689	-0-	-179	-0-	46	1	643	2	Y	-0-					-0-
04	750	N	630	-0-	-120	-0-	35	1	595	2	Y	-0-					-0-
05	771	N	771	-0-	-0-	-0-	49	1	722	2	Y	-0-					-0-
06	660	N	625	-0-	-35	-0-	40	1	585	2	Y	-0-					-0-
07	731	N	731	-0-	-0-	-0-	54	1	677	2	Y	-0-					-0-
08	775	N	670	-0-	-105	-0-	42	1	628	2	Y	-0-					-0-

KELLY 35 WELL #: 14 RRCID -> 235343 COMPL. DATE 05/23/2007 TOTAL DEPTH 6975 PERF. 5411 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	534	-0-	-24	-0-	23	1	511	3	Y	-0-					-0-
04	540	N	518	-0-	-22	-0-	36	1	482	3	Y	-0-					-0-
05	558	N	542	-0-	-16	-0-	42	1	500	3	Y	-0-					-0-
06	539	N	539	-0-	-0-	-0-	61	1	478	3	Y	-0-					-0-
07	560	N	560	-0-	-0-	-0-	61	1	499	3	Y	-0-					-0-
*08	586	N	586	-0-	-0-	-0-	68	1	518	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 29 RRCID -> 235345 COMPL. DATE 05/20/2007 TOTAL DEPTH 7592 PERF. 6661 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13	N	13	-0-	-0-	-0-	1	1	11	3	N	1					1
							1	9									
04	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					1
05	20	N	20	-0-	-0-	-0-	2	1	16	3	N	2	1	1			2
							2	9									
06	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-	1	1			1
07	31	N	15	-0-	-16	-0-	1	1	13	3	N	1					2
							1	9									
08	31	N	20	-0-	-11	-0-	2	1	17	3	N	1	1	1			2
							1	9									

SHURLEY RR 4D WELL #: 4 RRCID -> 235378 COMPL. DATE 05/22/2007 TOTAL DEPTH 7103 PERF. 5273 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	496	-0-	-186	-0-	33	1	462	3	N	1	1	1			1
							1	9									
04	866	N	866	-0-	-0-	-0-	58	1	808	3	N	-0-					1
05	775	N	546	-0-	-229	-0-	46	1	500	3	N	-0-					1
06	480	N	336	-0-	-144	-0-	25	1	311	3	N	-0-					1
07	907	N	907	-0-	-0-	-0-	61	1	846	3	N	-0-	1	1			-0-
*08	797	N	797	-0-	-0-	-0-	58	1	739	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 30 RRCID -> 235379 COMPL. DATE 05/26/2007 TOTAL DEPTH 6935 PERF. 5343 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	525	-0-	-126	-0-	35	1	489	3	Y	1	1	1			1
							1	9									
04	570	N	336	-0-	-234	-0-	21	1	315	3	Y	-0-	1	1			-0-
05	589	N	310	-0-	-279	-0-	21	1	289	3	Y	-0-					-0-
06	510	N	185	-0-	-325	-0-	11	1	174	3	Y	-0-					-0-
07	235	N	235	-0-	-0-	-0-	13	1	222	3	Y	-0-					-0-
08	186	N	171	-0-	-15	-0-	11	1	160	3	Y	-0-					-0-

SHURLEY 142 WELL #: 27 RRCID -> 235381 COMPL. DATE 05/20/2007 TOTAL DEPTH 7075 PERF. 5346 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	164	N	164	-0-	-0-	-0-	11	1	153	3	Y	-0-					-0-
04	180	N	164	-0-	-16	-0-	10	1	154	3	Y	-0-					-0-
05	186	N	163	-0-	-23	-0-	11	1	152	3	Y	-0-					-0-
06	155	N	155	-0-	-0-	-0-	9	1	146	3	Y	-0-					-0-
07	155	N	153	-0-	-2	-0-	9	1	144	3	Y	-0-					-0-
08	155	N	150	-0-	-5	-0-	10	1	140	3	Y	-0-					-0-

SHURLEY 142 WELL #: 31 RRCID -> 235383 COMPL. DATE 06/05/2007 TOTAL DEPTH 7071 PERF. 5306 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	249	-0-	-30	-0-	16	1	233	3	N	-0-					-0-
04	270	N	219	-0-	-51	-0-	14	1	205	3	N	-0-					-0-
05	279	N	211	-0-	-68	-0-	14	1	197	3	N	-0-					-0-
06	240	N	224	-0-	-16	-0-	13	1	211	3	N	-0-					-0-
07	217	N	214	-0-	-3	-0-	12	1	202	3	N	-0-					-0-
08	217	N	205	-0-	-12	-0-	14	1	191	3	N	-0-					-0-

SHURLEY 147 WELL #: 28 RRCID -> 235385 COMPL. DATE 05/31/2007 TOTAL DEPTH 7246 PERF. 5484 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	217	-0-	-0-	-0-	14	1	203	3	Y	-0-					-0-
04	210	N	206	-0-	-4	-0-	13	1	193	3	Y	-0-					-0-
05	217	N	205	-0-	-12	-0-	14	1	191	3	Y	-0-					-0-
06	210	N	210	-0-	-0-	-0-	12	1	198	3	Y	-0-					-0-
07	310	N	310	-0-	-0-	-0-	113	1	197	3	Y	-0-					-0-
*08	306	N	306	-0-	-0-	-0-	115	1	191	3	Y	-0-					-0-

CANYON RANCH WELL #: 918S RRCID -> 235594 COMPL. DATE 05/25/2007 TOTAL DEPTH 7008 PERF. 4220 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
04	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
07	62	N	30	-0-	-32	-0-	30	3			N	-0-					-0-
*08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 20 RRCID -> 235595 COMPL. DATE 06/09/2007 TOTAL DEPTH 8770 PERF. 5322 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	128	-0-	-58	-0-	16	1	112	2	N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	26	1	132	2	N	-0-					-0-
05	145	N	145	-0-	-0-	-0-	31	1	114	2	N	-0-					-0-
06	149	N	149	-0-	-0-	-0-	27	1	122	2	N	-0-					-0-
07	155	N	141	-0-	-14	-0-	8	1	133	2	N	-0-					-0-
08	155	N	131	-0-	-24	-0-	8	1	123	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 35 WELL #: 4A RRCID -> 235597 COMPL. DATE 06/10/2007 TOTAL DEPTH 7236 PERF. 5648 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	320	-0-	-21	-0-	14	1	306	3	Y	-0-					-0-
04	330	N	299	-0-	-31	-0-	21	1	278	3	Y	-0-					-0-
05	341	N	268	-0-	-73	-0-	21	1	247	3	Y	-0-					-0-
06	318	N	318	-0-	-0-	-0-	36	1	282	3	Y	-0-					-0-
07	396	N	396	-0-	-0-	-0-	43	1	353	3	Y	-0-					-0-
08	279	N	274	-0-	-5	-0-	32	1	242	3	Y	-0-					-0-

KELLY 124 WELL #: 28 RRCID -> 235598 COMPL. DATE 04/19/2007 TOTAL DEPTH 6686 PERF. 4996 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	132	-0-	-209	-0-	7	1	125	3	Y	-0-					-0-
04	372	N	372	-0-	-0-	-0-	18	1	354	3	Y	-0-					-0-
05	430	N	430	-0-	-0-	-0-	22	1	408	3	Y	-0-					-0-
06	419	N	419	-0-	-0-	-0-	22	1	397	3	Y	-0-					-0-
07	424	N	424	-0-	-0-	-0-	22	1	402	3	Y	-0-					-0-
08	434	N	416	-0-	-18	-0-	22	1	394	3	Y	-0-					-0-

HILL-WINNIE R. ALDWELL "F" WELL #: 2 RRCID -> 235599 COMPL. DATE 05/08/2007 TOTAL DEPTH 8750 PERF. 5350 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	452	N	452	-0-	-0-	-0-	56	1	396	2	Y	-0-					-0-
04	384	N	384	-0-	-0-	-0-	63	1	321	2	Y	-0-					-0-
05	372	N	328	-0-	-44	-0-	71	1	257	2	Y	-0-					-0-
06	360	N	122	-0-	-238	-0-	22	1	100	2	Y	-0-					-0-
07	403	N	2	-0-	-401	-0-	2	2			Y	-0-					-0-
08	341	N	2	-0-	-339	-0-	2	2			Y	-0-					-0-

SHURLEY 142 WELL #: 28 RRCID -> 235600 COMPL. DATE 06/13/2007 TOTAL DEPTH 7067 PERF. 5426 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14	N	3	-0-	-11	-0-	3	3			N	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					N	5	2	1			3
07	2	N	2	-0-	-0-	-0-	1	3	1	9	N	1	2	1			2
*08	2	N	2	-0-	-0-	-0-	1	3	1	9	N	1	1	1			2

MAYER, EDWIN S. JR. "S" WELL #: 8 RRCID -> 235601 COMPL. DATE 06/03/2007 TOTAL DEPTH 8250 PERF. 6675 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	915	-0-	-46	-0-	66	1	847	3	N	2	1	1			3
							2	9									
04	943	N	943	-0-	-0-	-0-	88	1	854	3	N	1	1	1			3
							1	9									
05	982	N	982	-0-	-0-	-0-	88	1	893	3	N	1	2	1			2
							1	9									
06	942	N	942	-0-	-0-	-0-	88	1	853	3	N	1					3
							1	9									
07	963	N	963	-0-	-0-	-0-	101	1	861	3	N	1	1	1			3
							1	9									
08	992	N	871	-0-	-121	-0-	138	1	733	3	N	-0-	1	1			2

MAYER RANCH D WELL #: 6 RRCID -> 235602 COMPL. DATE 10/06/2007 TOTAL DEPTH 8021 PERF. 6652 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	147	-0-	-8	-0-	8	1	139	3	N	-0-					1
04	158	N	158	-0-	-0-	-0-	10	1	148	3	N	-0-					1
05	175	N	175	-0-	-0-	-0-	17	1	158	3	N	-0-					1
06	169	N	169	-0-	-0-	-0-	18	1	151	3	N	-0-					1
07	172	N	172	-0-	-0-	-0-	18	1	154	3	N	-0-	1	1			-0-
08	186	N	171	-0-	-15	-0-	17	1	154	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1077E RRCID -> 235603 COMPL. DATE 06/06/2007 TOTAL DEPTH 7114 PERF. 4132 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	303	-0-	-38	-0-	303	3			N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
05	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
06	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
07	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
08	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-

MAYER 15 WELL #: 21 RRCID -> 235604 COMPL. DATE 05/29/2007 TOTAL DEPTH 7529 PERF. 6448 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	345	-0-	-27	-0-	32	1	313	3	Y	-0-					-0-
04	360	N	309	-0-	-51	-0-	34	1	275	3	Y	-0-					-0-
05	372	N	343	-0-	-29	-0-	38	1	305	3	Y	-0-					-0-
06	330	N	322	-0-	-8	-0-	36	1	279	3	Y	6	1	8			5
							7	9									
07	317	N	317	-0-	-0-	-0-	32	1	277	3	Y	7					12
							8	9									
08	341	N	328	-0-	-13	-0-	33	1	295	3	Y	-0-					12

SAWYER-JONES 190 WELL #: 10 RRCID -> 235696 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	585	-0-	-128	-0-	585	3			N	-0-					-0-
04	750	N	668	-0-	-82	-0-	668	3			N	-0-					-0-
05	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
06	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
07	682	N	659	-0-	-23	-0-	659	3			N	-0-					-0-
08	744	N	610	-0-	-134	-0-	610	3			N	-0-					-0-

REINHARDT 6 WELL #: 15 RRCID -> 235699 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	189	N	189	-0-	-0-	-0-	15	1	174	3	Y	-0-					-0-
04	197	N	197	-0-	-0-	-0-	16	1	181	3	Y	-0-					-0-
05	209	N	209	-0-	-0-	-0-	19	1	190	3	Y	-0-					-0-
06	206	N	206	-0-	-0-	-0-	27	1	179	3	Y	-0-					-0-
07	217	N	213	-0-	-4	-0-	28	1	185	3	Y	-0-					-0-
08	217	N	211	-0-	-6	-0-	24	1	187	3	Y	-0-					-0-

HICKS 22 WELL #: 23 RRCID -> 235792 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	298	N	298	-0-	-0-	-0-	20	1	278	2	Y	-0-					-0-
04	300	N	292	-0-	-8	-0-	16	1	276	2	Y	-0-					-0-
05	310	N	302	-0-	-8	-0-	19	1	283	2	Y	-0-					-0-
06	300	N	287	-0-	-13	-0-	19	1	268	2	Y	-0-					-0-
07	310	N	291	-0-	-19	-0-	22	1	269	2	Y	-0-					-0-
08	310	N	290	-0-	-20	-0-	18	1	272	2	Y	-0-					-0-

SHANNON 52 WELL #: 20 RRCID -> 235795 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	907	-0-	-54	-0-	78	1	829	3	Y	-0-	1	1			-0-
04	900	N	882	-0-	-18	-0-	74	1	808	3	Y	-0-					-0-
05	930	N	898	-0-	-32	-0-	90	1	808	3	Y	-0-					-0-
06	870	N	844	-0-	-26	-0-	88	1	756	3	Y	-0-					-0-
07	899	N	868	-0-	-31	-0-	90	1	777	3	Y	1	1	8			-0-
							1	9									
*08	923	N	923	-0-	-0-	-0-	97	1	826	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 7 RRCID -> 235798 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	890	-0-	-9	-0-	76	1	812	3	Y	2	2	1			2
							2	9									
04	850	N	850	-0-	-0-	-0-	71	1	778	3	Y	1	2	1			1
							1	9									
05	874	N	874	-0-	-0-	-0-	88	1	786	3	Y	-0-					1
06	870	N	844	-0-	-26	-0-	88	1	755	3	Y	1					2
							1	9									
07	868	N	768	-0-	-100	-0-	79	1	689	3	Y	-0-	1	1			1
*08	885	N	885	-0-	-0-	-0-	93	1	792	3	Y	-0-					1

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235801 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	778	N	778	-0-	-0-	-0-	36	1	741	3	N	1	2	1			2
							1	9									
04	763	N	763	-0-	-0-	-0-	42	1	721	3	N	-0-	1	1			1
05	801	N	801	-0-	-0-	-0-	54	1	746	3	N	1	1	1			1
							1	9									
06	769	N	769	-0-	-0-	-0-	43	1	726	3	N	-0-					1
07	783	N	783	-0-	-0-	-0-	45	1	737	3	N	1	1	1			1
							1	9									
08	806	N	778	-0-	-28	-0-	35	1	743	3	N	-0-					1

SHURLEY 142 WELL #: 32 RRCID -> 235805 COMPL. DATE 06/04/2007 TOTAL DEPTH 7125 PERF. 5422 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	246	-0-	-2	-0-	16	1	230	3	N	-0-					-0-
04	240	N	238	-0-	-2	-0-	15	1	223	3	N	-0-					-0-
05	248	N	241	-0-	-7	-0-	16	1	225	3	N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	14	1	226	3	N	-0-					-0-
07	248	N	246	-0-	-2	-0-	14	1	232	3	N	-0-					-0-
08	248	N	246	-0-	-2	-0-	16	1	230	3	N	-0-					-0-

HILL-WINNIE R. ALDWELL "G" WELL #: 3 RRCID -> 235806 COMPL. DATE 04/19/2007 TOTAL DEPTH 8800 PERF. 7224 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	206	N	206	-0-	-0-	-0-	26	1	180	2	Y	-0-					-0-
04	199	N	199	-0-	-0-	-0-	33	1	166	2	Y	-0-					-0-
05	217	N	178	-0-	-39	-0-	38	1	140	2	Y	-0-					-0-
06	231	N	231	-0-	-0-	-0-	41	1	190	2	Y	-0-					-0-
07	218	N	218	-0-	-0-	-0-	12	1	206	2	Y	-0-					-0-
08	186	N	66	-0-	-120	-0-	4	1	62	2	Y	-0-					-0-

FRIEND 25 WELL #: 1 RRCID -> 235807 COMPL. DATE 06/06/2007 TOTAL DEPTH 9400 PERF. 8654 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	438	N	438	-0-	-0-	-0-	139	1	299	2	Y	-0-					-0-
04	424	N	424	-0-	-0-	-0-	140	1	284	2	Y	-0-					-0-
05	463	N	463	-0-	-0-	-0-	160	1	303	2	Y	-0-					-0-
06	425	N	425	-0-	-0-	-0-	148	1	277	2	Y	-0-					-0-
07	446	N	446	-0-	-0-	-0-	145	1	301	2	Y	-0-					-0-
08	465	N	454	-0-	-11	-0-	145	1	309	2	Y	-0-					-0-

HICKS 22 WELL #: 22 RRCID -> 235809 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	378	N	378	-0-	-0-	-0-	25	1	353	2	Y	-0-					-0-
04	360	N	358	-0-	-2	-0-	20	1	338	2	Y	-0-					-0-
05	372	N	370	-0-	-2	-0-	24	1	346	2	Y	-0-					-0-
06	360	N	353	-0-	-7	-0-	23	1	330	2	Y	-0-					-0-
07	372	N	364	-0-	-8	-0-	27	1	337	2	Y	-0-					-0-
08	372	N	364	-0-	-8	-0-	23	1	341	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235812 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	617	-0-	-65	-0-	34	1	581	3	N	2	5	1			12
							2	9									
04	630	N	608	-0-	-22	-0-	38	1	564	3	N	5	5	1			12
							6	9									
05	651	N	531	-0-	-120	-0-	51	1	479	3	N	1	4	1			9
							1	9									
06	626	N	626	-0-	-0-	-0-	68	1	555	3	N	3	7	1			5
							3	9									
07	622	N	622	-0-	-0-	-0-	64	1	556	3	N	2					7
							2	9									
*08	592	N	592	-0-	-0-	-0-	59	1	533	3	N	-0-	2	1			5

MAYER RANCH H WELL #: 803 RRCID -> 235815 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	171	N	171	-0-	-0-	-0-	9	1	162	3	N	-0-					1
04	180	N	173	-0-	-7	-0-	11	1	162	3	N	-0-					1
05	186	N	182	-0-	-4	-0-	17	1	165	3	N	-0-					1
06	180	N	171	-0-	-9	-0-	19	1	152	3	N	-0-					1
07	186	N	185	-0-	-1	-0-	19	1	166	3	N	-0-	1	1			-0-
*08	197	N	197	-0-	-0-	-0-	20	1	177	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235821 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	888	N	888	-0-	-0-	-0-	64	1	821	3	N	3	2	1			4
							3	9									
04	940	N	940	-0-	-0-	-0-	88	1	851	3	N	1	1	1			4
							1	9									
05	837	N	671	-0-	-166	-0-	60	1	611	3	N	-0-	2	1			2
06	870	N	833	-0-	-37	-0-	78	1	754	3	N	1					3
							1	9									
07	961	N	827	-0-	-134	-0-	87	1	739	3	N	1	1	1	1	8	2
							1	9									
*08	1044	N	1044	-0-	-0-	-0-	165	1	877	3	N	2	1	1			3
							2	9									

MAYER 15 WELL #: 19 RRCID -> 235913 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	385	-0-	-18	-0-	35	1	350	3	Y	-0-					-0-
04	360	N	345	-0-	-15	-0-	38	1	307	3	Y	-0-					-0-
05	403	N	382	-0-	-21	-0-	42	1	340	3	Y	-0-					-0-
06	369	N	369	-0-	-0-	-0-	43	1	326	3	Y	-0-					-0-
07	381	N	381	-0-	-0-	-0-	39	1	342	3	Y	-0-					-0-
*08	376	N	376	-0-	-0-	-0-	37	1	339	3	Y	-0-					-0-

RICHARDSON 139 WELL #: 11 RRCID -> 235915 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	298	N	298	-0-	-0-	-0-	20	1	278	3	Y	-0-					-0-
04	294	N	294	-0-	-0-	-0-	24	1	270	3	Y	-0-					-0-
05	310	N	245	-0-	-65	-0-	22	1	223	3	Y	-0-					-0-
06	300	N	273	-0-	-27	-0-	24	1	249	3	Y	-0-					-0-
07	346	N	346	-0-	-0-	-0-	29	1	317	3	Y	-0-					-0-
*08	354	N	354	-0-	-0-	-0-	30	1	324	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235917 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	543	N	543	-0-	-0-	-0-	29	1	447	2	N	-0-					-0-
							67	3									
04	527	N	527	-0-	-0-	-0-	30	1	448	2	N	-0-					-0-
							49	3									
05	557	N	557	-0-	-0-	-0-	35	1	407	2	N	-0-					-0-
							115	3									
06	540	N	502	-0-	-38	-0-	35	1	437	2	N	-0-					-0-
							30	3									
07	558	N	513	-0-	-45	-0-	30	1	209	2	N	-0-					-0-
							274	3									
08	558	N	526	-0-	-32	-0-	30	1	496	3	N	-0-					-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235921 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

03	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235925 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

03	168	N	168	-0-	-0-	-0-	11	1	157	3	N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	10	1	150	3	N	-0-					-0-
05	168	N	168	-0-	-0-	-0-	10	1	158	3	N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	10	1	151	3	N	-0-					-0-
07	165	N	165	-0-	-0-	-0-	11	1	154	3	N	-0-					-0-
*08	164	N	164	-0-	-0-	-0-	12	1	152	3	N	-0-					-0-

KELLY 35 WELL #: 11 RRCID -> 236166 COMPL. DATE 07/07/2007 TOTAL DEPTH 7080 PERF. 5490 - 6730

03	310	N	280	-0-	-30	-0-	12	1	268	3	N	-0-					-0-
04	300	N	290	-0-	-10	-0-	20	1	270	3	N	-0-					-0-
05	310	N	295	-0-	-15	-0-	23	1	272	3	N	-0-					-0-
06	285	N	285	-0-	-0-	-0-	32	1	253	3	N	-0-					-0-
07	310	N	291	-0-	-19	-0-	32	1	259	3	N	-0-					-0-
08	310	N	298	-0-	-12	-0-	34	1	264	3	N	-0-					-0-

KELLY 35 WELL #: 12 RRCID -> 236167 COMPL. DATE 06/26/2007 TOTAL DEPTH 6996 PERF. 5682 - 6642

03	372	N	329	-0-	-43	-0-	14	1	315	3	Y	-0-					-0-
04	450	N	262	-0-	-188	-0-	18	1	244	3	Y	-0-					-0-
05	372	N	330	-0-	-42	-0-	26	1	304	3	Y	-0-					-0-
06	330	N	312	-0-	-18	-0-	35	1	277	3	Y	-0-					-0-
07	279	N	190	-0-	-89	-0-	21	1	169	3	Y	-0-					-0-
*08	358	N	358	-0-	-0-	-0-	41	1	317	3	Y	-0-					-0-

SHURLEY 141 WELL #: 26 RRCID -> 236168 COMPL. DATE 06/28/2007 TOTAL DEPTH 7100 PERF. 5302 - 6829

03	124	N	120	-0-	-4	-0-	8	1	112	3	N	-0-					-0-
04	120	N	115	-0-	-5	-0-	7	1	108	3	N	-0-					-0-
05	124	N	117	-0-	-7	-0-	8	1	109	3	N	-0-					-0-
06	120	N	117	-0-	-3	-0-	7	1	110	3	N	-0-					-0-
07	124	N	118	-0-	-6	-0-	7	1	111	3	N	-0-					-0-
08	124	N	118	-0-	-6	-0-	8	1	110	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 839X RRCID -> 236169 COMPL. DATE 06/21/2007 TOTAL DEPTH 6865 PERF. 4820 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 126 WELL #: 15 RRCID -> 236170 COMPL. DATE 12/21/2006 TOTAL DEPTH 6853 PERF. 5010 - 6546

03	930	N	754	-0-	-176	-0-	33 1 1 9	720	3	Y	1						1
04	840	N	719	-0-	-121	-0-	49 1 2 9	668	3	Y	2	2	1				1
05	868	N	718	-0-	-150	-0-	56 1 1 9	661	3	Y	1						2
06	720	N	687	-0-	-33	-0-	78 1	609	3	Y	-0-						2
07	744	N	711	-0-	-33	-0-	77 1	634	3	Y	-0-	2	1				-0-
*08	747	N	747	-0-	-0-	-0-	86 1 1 9	660	3	Y	1						1

CANYON RANCH WELL #: 1138S RRCID -> 236172 COMPL. DATE 06/30/2007 TOTAL DEPTH 6910 PERF. 4618 - 6296

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 15 WELL #: 20 RRCID -> 236176 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 7910

03	746	N	746	-0-	-0-	-0-	68 1	678	3	Y	-0-						-0-
04	720	N	704	-0-	-16	-0-	77 1	627	3	Y	-0-						-0-
05	778	N	778	-0-	-0-	-0-	86 1	692	3	Y	-0-						-0-
06	729	N	729	-0-	-0-	-0-	84 1	645	3	Y	-0-						-0-
07	731	N	731	-0-	-0-	-0-	75 1	656	3	Y	-0-						-0-
08	775	N	758	-0-	-17	-0-	75 1	683	3	Y	-0-						-0-

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236179 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

03	749	N	749	-0-	-0-	-0-	54 1 1 9	694	3	N	1	1	1				2
04	795	N	795	-0-	-0-	-0-	74 1 3 9	718	3	N	3	1	1	1	8		3
05	806	N	802	-0-	-4	-0-	72 1	730	3	N	-0-	2	1				1
06	778	N	778	-0-	-0-	-0-	73 1 1 9	704	3	N	1						2
07	837	N	752	-0-	-85	-0-	79 1 1 9	672	3	N	1	1	1				2
08	806	N	787	-0-	-19	-0-	124 1 1 9	662	3	N	1	1	1				2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 28A WELL #: 4 RRCID -> 236281 COMPL. DATE 06/19/2007 TOTAL DEPTH 8452 PERF. 7324 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	702	N	702	-0-	-0-	-0-	56 21	1 9	625	3	Y	19	18	1	2	8	19
04	878	N	878	-0-	-0-	-0-	69 22	1 9	787	3	Y	20	15	1			24
05	936	N	936	-0-	-0-	-0-	77 21	1 9	838	3	Y	19	23	1			20
06	841	N	841	-0-	-0-	-0-	67 15	1 9	759	3	Y	14	12	1			22
07	899	N	795	-0-	-104	-0-	61 15	1 9	719	3	Y	14	10	1			26
08	930	N	817	-0-	-113	-0-	88 14	1 9	715	3	Y	13	16	1			23

WILSON DUKE 173 WELL #: 18 RRCID -> 236282 COMPL. DATE 06/22/2007 TOTAL DEPTH 9100 PERF. 5674 - 7982

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9217S RRCID -> 236284 COMPL. DATE 06/21/2007 TOTAL DEPTH 6888 PERF. 4744 - 5626

03	14B2 EXT		-0-	-0-	-0-	116					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	116					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	116					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	116					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	116					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	116					N	-0-					-0-

SHURLEY RR 4D WELL #: 3 RRCID -> 236285 COMPL. DATE 06/15/2007 TOTAL DEPTH 7243 PERF. 5422 - 6672

03	155	N	153	-0-	-2	-0-	10	1	143	3	N	-0-					-0-
04	150	N	141	-0-	-9	-0-	9	1	132	3	N	-0-					-0-
05	155	N	127	-0-	-28	-0-	11	1	116	3	N	-0-					-0-
06	150	N	117	-0-	-33	-0-	9	1	108	3	N	-0-					-0-
07	155	N	132	-0-	-23	-0-	9	1	123	3	N	-0-					-0-
08	124	N	119	-0-	-5	-0-	9	1	110	3	N	-0-					-0-

WILSON, DUKE 172 WELL #: 18 RRCID -> 236287 COMPL. DATE 06/16/2007 TOTAL DEPTH 8707 PERF. 5684 - 7120

03	260	N	260	-0-	-0-	-0-	16	1	244	3	N	-0-	1	1			1
04	210	N	-0-	-0-	-210	-0-					N	1	1	1			1
05	155	N	4	-0-	-151	-0-	4	3			N	-0-					1
06	240	N	4	-0-	-236	-0-	4	3			N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
08	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-

HICKS 22 WELL #: 19 RRCID -> 236350 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

03	372	N	365	-0-	-7	-0-	24	1	341	2	Y	-0-					-0-
04	360	N	347	-0-	-13	-0-	19	1	328	2	Y	-0-					-0-
05	372	N	360	-0-	-12	-0-	23	1	337	2	Y	-0-					-0-
06	360	N	356	-0-	-4	-0-	23	1	333	2	Y	-0-					-0-
07	372	N	371	-0-	-1	-0-	28	1	343	2	Y	-0-					-0-
*08	377	N	377	-0-	-0-	-0-	24	1	353	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236354 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	280	N	280	-0-	-0-	-0-	39	1	241	2	Y	-0-					-0-
04	273	N	273	-0-	-0-	-0-	42	1	231	2	Y	-0-					-0-
05	261	N	261	-0-	-0-	-0-	49	1	212	2	Y	-0-					-0-
06	240	N	221	-0-	-19	-0-	35	1	186	2	Y	-0-					-0-
07	279	N	261	-0-	-18	-0-	39	1	222	2	Y	-0-					-0-
*08	282	N	282	-0-	-0-	-0-	42	1	240	2	Y	-0-					-0-

SHURLEY RR 6 WELL #: 10 RRCID -> 236407 COMPL. DATE 07/26/2007 TOTAL DEPTH 7271 PERF. 5472 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	234	-0-	-45	-0-	15	1	219	3	N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	18	1	254	3	N	-0-					-0-
05	341	N	272	-0-	-69	-0-	23	1	249	3	N	-0-					-0-
06	262	N	262	-0-	-0-	-0-	19	1	243	3	N	-0-					-0-
07	279	N	264	-0-	-15	-0-	18	1	246	3	N	-0-					-0-
08	279	N	272	-0-	-7	-0-	20	1	252	3	N	-0-					-0-

SHURLEY RR 1E WELL #: 9 RRCID -> 236408 COMPL. DATE 07/07/2007 TOTAL DEPTH 7109 PERF. 5512 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	309	-0-	-63	-0-	20	1	289	3	N	-0-					-0-
04	360	N	360	-0-	-0-	-0-	24	1	336	3	N	-0-					-0-
05	372	N	355	-0-	-17	-0-	30	1	325	3	N	-0-					-0-
06	331	N	331	-0-	-0-	-0-	24	1	307	3	N	-0-					-0-
07	372	N	327	-0-	-45	-0-	22	1	305	3	N	-0-					-0-
08	341	N	305	-0-	-36	-0-	22	1	283	3	N	-0-					-0-

SHURLEY RR 6 WELL #: 9 RRCID -> 236409 COMPL. DATE 07/13/2007 TOTAL DEPTH 7100 PERF. 5490 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	294	-0-	-233	-0-	19	1	275	3	N	-0-	1	1			-0-
04	288	N	288	-0-	-0-	-0-	19	1	269	3	N	-0-					-0-
05	279	N	276	-0-	-3	-0-	23	1	251	3	N	2					2
							2	9									
06	270	N	262	-0-	-8	-0-	19	1	237	3	N	5	4	1			3
							6	9									
07	310	N	265	-0-	-45	-0-	18	1	247	3	N	-0-					3
08	279	N	222	-0-	-57	-0-	16	1	203	3	N	3	3	1			3
							3	9									

CANYON RANCH WELL #: 1011S RRCID -> 236411 COMPL. DATE 04/11/2007 TOTAL DEPTH 4600 PERF. 2720 - 3608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9216S RRCID -> 236421 COMPL. DATE 05/12/2007 TOTAL DEPTH 6917 PERF. 4802 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
08	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 1127E RRCID -> 236424 COMPL. DATE 07/06/2007 TOTAL DEPTH 6810 PERF. 5400 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
04	180	N	146	-0-	-34	-0-	146	3			N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
06	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
08	217	N	173	-0-	-44	-0-	173	3			N	-0-					-0-

CANYON RANCH WELL #: 1065E RRCID -> 236426 COMPL. DATE 07/07/2007 TOTAL DEPTH 6718 PERF. 6318 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
04	630	N	496	-0-	-134	-0-	496	3			N	-0-					-0-
05	682	N	398	-0-	-284	-0-	398	3			N	-0-					-0-
06	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
07	527	N	475	-0-	-52	-0-	475	3			N	-0-					-0-
*08	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-

SHURLEY 166 WELL #: 27 RRCID -> 236499 COMPL. DATE 08/04/2007 TOTAL DEPTH 7244 PERF. 5366 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
05	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
07	136	N	136	-0-	-0-	-0-	103	1	33	3	N	-0-					-0-
*08	132	N	132	-0-	-0-	-0-	103	1	29	3	N	-0-					-0-

CANYON RANCH WELL #: 909E RRCID -> 236500 COMPL. DATE 07/27/2007 TOTAL DEPTH 7022 PERF. 5968 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
07	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
08	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-

HICKS 23 WELL #: 15 RRCID -> 236501 COMPL. DATE 07/19/2007 TOTAL DEPTH 8800 PERF. 6356 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	138	N	138	-0-	-0-	-0-	9	1	129	2	Y	-0-					-0-
04	130	N	130	-0-	-0-	-0-	7	1	123	2	Y	-0-					-0-
05	141	N	141	-0-	-0-	-0-	9	1	132	2	Y	-0-					-0-
06	134	N	134	-0-	-0-	-0-	9	1	125	2	Y	-0-					-0-
07	143	N	143	-0-	-0-	-0-	11	1	132	2	Y	-0-					-0-
08	155	N	136	-0-	-19	-0-	9	1	127	2	Y	-0-					-0-

CANYON RANCH WELL #: 1126E RRCID -> 236502 COMPL. DATE 08/04/2007 TOTAL DEPTH 6804 PERF. 4396 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
04	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
05	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*08	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

HICKS 23 WELL #: 16 RRCID -> 236504 COMPL. DATE 07/10/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	274	N	274	-0-	-0-	-0-	18	1	256	2	Y	-0-					-0-
04	321	N	321	-0-	-0-	-0-	18	1	303	2	Y	-0-					-0-
05	194	N	194	-0-	-0-	-0-	12	1	182	2	Y	-0-					-0-
06	170	N	170	-0-	-0-	-0-	11	1	159	2	Y	-0-					-0-
07	341	N	181	-0-	-160	-0-	13	1	168	2	Y	-0-					-0-
*08	225	N	225	-0-	-0-	-0-	14	1	211	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BOWDEN WELL #: 4 RRCID -> 236516 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	945	N	945	-0-	-0-	-0-	56	1	889	3	N	-0-					-0-
04	924	N	924	-0-	-0-	-0-	57	1	867	3	N	-0-					-0-
05	947	N	947	-0-	-0-	-0-	60	1	887	3	N	-0-					-0-
06	908	N	908	-0-	-0-	-0-	58	1	850	3	N	-0-					-0-
07	961	N	925	-0-	-36	-0-	58	1	867	3	N	-0-					-0-
08	961	N	916	-0-	-45	-0-	58	1	858	3	N	-0-					-0-

LANCASTER 155 WELL #: 1 RRCID -> 236517 COMPL. DATE 07/27/2007 TOTAL DEPTH 7495 PERF. 6250 - 7178

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHURLEY 142 WELL #: 29 RRCID -> 236518 COMPL. DATE 06/17/2007 TOTAL DEPTH 6875 PERF. 5530 - 6636

03	577	N	577	-0-	-0-	-0-	38	1	539	3	N	-0-					-0-
04	600	N	549	-0-	-51	-0-	35	1	514	3	N	-0-					-0-
05	589	N	494	-0-	-95	-0-	33	1	461	3	N	-0-					-0-
06	570	N	487	-0-	-83	-0-	28	1	459	3	N	-0-					-0-
07	558	N	308	-0-	-250	-0-	17	1	291	3	N	-0-					-0-
*08	638	N	638	-0-	-0-	-0-	42	1	596	3	N	-0-					-0-

SHURLEY 166 WELL #: 23 RRCID -> 236529 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 5484 - 7024

03	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
04	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-					-0-
05	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
06	30	N	23	-0-	-7	-0-	1	1	22	3	N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	103	1	29	3	N	-0-					-0-
*08	126	N	126	-0-	-0-	-0-	103	1	23	3	N	-0-					-0-

MAYER RANCH "J" WELL #: 903 RRCID -> 236575 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

03	426	N	426	-0-	-0-	-0-	23	1	403	3	N	-0-					1
04	373	N	373	-0-	-0-	-0-	24	1	349	3	N	-0-					1
05	358	N	358	-0-	-0-	-0-	34	1	324	3	N	-0-					1
06	420	N	339	-0-	-81	-0-	37	1	301	3	N	1	1	1			1
							1	9									
07	372	N	317	-0-	-55	-0-	33	1	284	3	N	-0-					1
08	372	N	321	-0-	-51	-0-	32	1	289	3	N	-0-					1

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236581 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

03	335	N	335	-0-	-0-	-0-	23	1	312	3	N	-0-	2	1			-0-
04	342	N	342	-0-	-0-	-0-	24	1	299	3	N	17	6	1			11
							19	9									
05	341	N	320	-0-	-21	-0-	23	1	286	3	N	10	7	1			14
							11	9									
06	330	N	324	-0-	-6	-0-	25	1	289	3	N	9	11	1			12
							10	9									
07	341	N	318	-0-	-23	-0-	26	1	291	3	N	1	6	1			7
							1	9									
*08	330	N	330	-0-	-0-	-0-	27	1	303	3	N	-0-	4	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 165 WELL #: 14 RRCID -> 236627 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	90	-0-	-251	-0-	6	1	84	3	N	-0-					-0-
04	330	N	174	-0-	-156	-0-	11	1	163	3	N	-0-					-0-
05	310	N	282	-0-	-28	-0-	19	1	263	3	N	-0-					-0-
06	208	N	208	-0-	-0-	-0-	12	1	196	3	N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	18	1	293	3	N	-0-					-0-
08	279	N	257	-0-	-22	-0-	17	1	240	3	N	-0-					-0-

SHURLEY RR 1E WELL #: 8 RRCID -> 236629 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	127	-0-	-28	-0-	8	1	119	3	N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	13	1	188	3	N	-0-					-0-
05	201	N	201	-0-	-0-	-0-	17	1	184	3	N	-0-					-0-
06	199	N	199	-0-	-0-	-0-	15	1	184	3	N	-0-					-0-
07	203	N	203	-0-	-0-	-0-	14	1	189	3	N	-0-					-0-
*08	203	N	203	-0-	-0-	-0-	15	1	188	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 5 RRCID -> 236631 COMPL. DATE 08/18/2007 TOTAL DEPTH 7132 PERF. 5408 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	485	-0-	-42	-0-	30 25	1 9	430	3	N	23	10	1			26
04	569	N	569	-0-	-0-	-0-	35 40	1 9	494	3	N	36	17	1			45
05	620	N	464	-0-	-156	-0-	37 18	1 9	409	3	N	16	25	1			36
06	480	N	457	-0-	-23	-0-	32 21	1 9	404	3	N	19	26	1			29
07	589	N	419	-0-	-170	-0-	27 21	1 9	371	3	N	19					48
*08	499	N	499	-0-	-0-	-0-	34 34	1 9	431	3	N	31	29	1	6	8	44

SHURLEY 141 WELL #: 28 RRCID -> 236632 COMPL. DATE 08/11/2007 TOTAL DEPTH 6329 PERF. 5390 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
06	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					-0-
07	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					-0-
*08	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-

SHURLEY 147 WELL #: 30 RRCID -> 236637 COMPL. DATE 09/06/2007 TOTAL DEPTH 7160 PERF. 5826 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	17	-0-	-14	-0-	1	1	16	3	Y	-0-					-0-
04	90	N	52	-0-	-38	-0-	3	1	49	3	Y	-0-					-0-
05	49	N	49	-0-	-0-	-0-	3	1	46	3	Y	-0-					-0-
06	49	N	49	-0-	-0-	-0-	3	1	46	3	Y	-0-					-0-
07	62	N	45	-0-	-17	-0-	3	1	42	3	Y	-0-					-0-
08	62	N	47	-0-	-15	-0-	3	1	44	3	Y	-0-					-0-

SHURLEY 141 WELL #: 25 RRCID -> 236640 COMPL. DATE 08/24/2007 TOTAL DEPTH 7082 PERF. 5332 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	223	-0-	-25	-0-	15	1	208	3	N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	14	1	203	3	N	-0-					-0-
05	226	N	226	-0-	-0-	-0-	15	1	211	3	N	-0-					-0-
06	229	N	229	-0-	-0-	-0-	13	1	216	3	N	-0-					-0-
07	230	N	230	-0-	-0-	-0-	13	1	217	3	N	-0-					-0-
*08	227	N	227	-0-	-0-	-0-	15	1	212	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY RR 7 WELL #: 6 RRCID -> 236642 COMPL. DATE 08/31/2007 TOTAL DEPTH 6975 PERF. 5353 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 113S RRCID -> 236644 COMPL. DATE 09/16/2007 TOTAL DEPTH 5011 PERF. 3146 - 4138

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 148 WELL #: 13 RRCID -> 236648 COMPL. DATE 09/01/2007 TOTAL DEPTH 7139 PERF. 5494 - 6882

03	248	N	9	-0-	-239	-0-	1	1	8	3	N	-0-					-0-
04	330	N	5	-0-	-325	-0-	5	3			N	-0-					-0-
05	62	N	3	-0-	-59	-0-	3	3			N	-0-					-0-
06	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-
07	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
*08	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-

SHURLEY RR 6 WELL #: 8 RRCID -> 236661 COMPL. DATE 08/16/2007 TOTAL DEPTH 7075 PERF. 5304 - 6852

03	527	N	422	-0-	-105	-0-	28	1	394	3	N	-0-	1	1			-0-
04	537	N	537	-0-	-0-	-0-	36	1	501	3	N	-0-					-0-
05	558	N	496	-0-	-62	-0-	41	1	454	3	N	1					1
							1	9									
06	474	N	474	-0-	-0-	-0-	35	1	438	3	N	1	1	1			1
							1	9									
07	558	N	321	-0-	-237	-0-	22	1	298	3	N	1					2
							1	9									
08	496	N	471	-0-	-25	-0-	34	1	436	3	N	1	1	1			2
							1	9									

SHURLEY 166 WELL #: 26 RRCID -> 236668 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 6747 - 6904

03	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-
04	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-					-0-
05	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
06	30	N	25	-0-	-5	-0-	1	1	24	3	N	-0-					-0-
07	31	N	26	-0-	-5	-0-	1	1	25	3	N	-0-					-0-
*08	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-					-0-

SHURLEY RR 6 WELL #: 7 RRCID -> 236669 COMPL. DATE 08/11/2007 TOTAL DEPTH 7265 PERF. 5438 - 6284

03	217	N	47	-0-	-170	-0-	3	1	44	3	N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	15	1	205	3	N	-0-					-0-
05	186	N	87	-0-	-99	-0-	7	1	80	3	N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	17	1	213	3	N	-0-					-0-
07	217	N	215	-0-	-2	-0-	14	1	201	3	N	-0-					-0-
*08	382	N	382	-0-	-0-	-0-	28	1	354	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 917S RRCID -> 236672 COMPL. DATE 05/19/2007 TOTAL DEPTH 6994 PERF. 4835 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
04	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
05	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*08	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-

REED 101 WELL #: 25 RRCID -> 236674 COMPL. DATE 12/31/2006 TOTAL DEPTH 6374 PERF. 4867 - 6156

03	589	N	407	-0-	-182	-0-	112	1	295	3	Y	-0-	1	1			-0-
04	1280	N	1280	-0-	-0-	-0-	81	1	1198	3	Y	1	1	1			-0-
							1	9									
05	1156	N	1156	-0-	-0-	-0-	94	1	1062	3	Y	-0-					-0-
06	1152	N	1152	-0-	-0-	-0-	102	1	1050	3	Y	-0-					-0-
07	1333	N	1123	-0-	-210	-0-	202	1	921	3	Y	-0-					-0-
08	1147	N	1008	-0-	-139	-0-	191	1	817	3	Y	-0-					-0-

HUDSPETH 8 WELL #: 2 RRCID -> 236675 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 7400 - 7736

03	279	N	256	-0-	-23	-0-	23	1	233	2	N	-0-					1
04	263	N	263	-0-	-0-	-0-	21	1	242	2	N	-0-					1
05	271	N	271	-0-	-0-	-0-	22	1	249	2	N	-0-	1	1			-0-
06	263	N	263	-0-	-0-	-0-	23	1	240	2	N	-0-					-0-
07	279	N	268	-0-	-11	-0-	19	1	249	2	N	-0-					-0-
*08	280	N	280	-0-	-0-	-0-	13	1	267	3	N	-0-					-0-

MAYER 37 WELL #: 13 RRCID -> 236691 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

03	220	N	220	-0-	-0-	-0-	20	1	200	3	Y	-0-					-0-
04	210	N	199	-0-	-11	-0-	22	1	177	3	Y	-0-					-0-
05	221	N	221	-0-	-0-	-0-	24	1	197	3	Y	-0-					-0-
06	213	N	213	-0-	-0-	-0-	25	1	188	3	Y	-0-					-0-
07	217	N	217	-0-	-0-	-0-	22	1	195	3	Y	-0-					-0-
08	217	N	210	-0-	-7	-0-	21	1	189	3	Y	-0-					-0-

BLOODWORTH WELL #: 705 RRCID -> 236716 COMPL. DATE 09/12/2007 TOTAL DEPTH 8225 PERF. 7388 - 7840

03	31	N	24	-0-	-7	-0-	2	1	22	2	N	-0-					-0-
04	30	N	21	-0-	-9	-0-	2	1	19	2	N	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	30	N	21	-0-	-9	-0-	2	1	19	2	N	-0-					-0-
07	31	N	20	-0-	-11	-0-	1	1	19	2	N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EPPS, H. C. 38 WELL #: 4 RRCID -> 236717 COMPL. DATE 02/01/2007 TOTAL DEPTH 6675 PERF. 4512 - 5020

03	270	N	270	-0-	-0-	-0-	23	1	247	3	Y	-0-					1
04	140	N	140	-0-	-0-	-0-	13	1	127	3	Y	-0-	1	1			-0-
05	174	N	174	-0-	-0-	-0-	17	1	156	3	Y	1					1
							1	9									
06	270	N	224	-0-	-46	-0-	22	1	202	3	Y	-0-					1
07	191	N	191	-0-	-0-	-0-	21	1	170	3	Y	-0-					1
*08	191	N	191	-0-	-0-	-0-	20	1	171	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART 3 WELL #: 4 RRCID -> 236718 COMPL. DATE 10/10/2007 TOTAL DEPTH 5060 PERF. 4190 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	188	-0-	-122	-0-	6	1	182	3	N	-0-					-0-
04	240	N	194	-0-	-46	-0-	7	1	187	3	N	-0-					-0-
05	226	N	226	-0-	-0-	-0-	8	1	218	3	N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	8	1	206	3	N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-					-0-
08	217	N	161	-0-	-56	-0-	5	1	156	3	N	-0-					-0-

MAYER 20 WELL #: 7 RRCID -> 236719 COMPL. DATE 09/09/2007 TOTAL DEPTH 8725 PERF. 6406 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	160	N	160	-0-	-0-	-0-	11	1	149	2	Y	-0-					1
04	157	N	157	-0-	-0-	-0-	9	1	147	2	Y	1	1	1			1
							1	9									
05	162	N	162	-0-	-0-	-0-	10	1	151	2	Y	1					2
							1	9									
06	164	N	164	-0-	-0-	-0-	11	1	153	2	Y	-0-	1	1			1
07	171	N	171	-0-	-0-	-0-	13	1	158	2	Y	-0-					1
*08	168	N	168	-0-	-0-	-0-	11	1	157	2	Y	-0-					1

SHURLEY RR 1E WELL #: 7 RRCID -> 236721 COMPL. DATE 09/14/2007 TOTAL DEPTH 7109 PERF. 6596 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	518	-0-	-9	-0-	34	1	482	3	N	2	1	1			2
							2	9									
04	531	N	531	-0-	-0-	-0-	35	1	496	3	N	-0-	1	1			1
05	486	N	486	-0-	-0-	-0-	41	1	444	3	N	1	1	1			1
							1	9									
06	510	N	86	-0-	-424	-0-	6	1	80	3	N	-0-					1
07	558	N	69	-0-	-489	-0-	5	1	64	3	N	-0-	1	1			-0-
08	496	N	206	-0-	-290	-0-	15	1	191	3	N	-0-					-0-

SHURLEY 147 WELL #: 29 RRCID -> 236722 COMPL. DATE 09/14/2007 TOTAL DEPTH 7268 PERF. 5608 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9218S RRCID -> 236723 COMPL. DATE 09/27/2007 TOTAL DEPTH 5800 PERF. 4785 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
05	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-
06	8	N	4	-0-	-4	-0-	4	3			N	-0-					-0-
07	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-
08	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236724 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	173	N	173	-0-	-0-	-0-	9	1	164	3	N	-0-					1
04	180	N	169	-0-	-11	-0-	11	1	158	3	N	-0-	1	1			-0-
05	186	N	181	-0-	-5	-0-	17	1	164	3	N	-0-					-0-
06	180	N	166	-0-	-14	-0-	18	1	148	3	N	-0-					-0-
07	186	N	163	-0-	-23	-0-	17	1	146	3	N	-0-					-0-
08	186	N	159	-0-	-27	-0-	16	1	143	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236726 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	528	N	528	-0-	-0-	-0-	29	1	498	3	N	1	1	1			2
							1	9									
04	472	N	472	-0-	-0-	-0-	30	1	441	3	N	1	1	1			2
							1	9									
05	511	N	511	-0-	-0-	-0-	49	1	462	3	N	-0-	1	1			1
06	503	N	503	-0-	-0-	-0-	55	1	446	3	N	2	1	1	1	8	1
							2	9									
07	503	N	503	-0-	-0-	-0-	52	1	450	3	N	1	1	8			1
							1	9									
*08	474	N	474	-0-	-0-	-0-	48	1	426	3	N	-0-					1

CANYON RANCH WELL #: 1068X RRCID -> 236773 COMPL. DATE 08/23/2007 TOTAL DEPTH 6903 PERF. 4414 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

MAYER RANCH 35 WELL #: 5 RRCID -> 236774 COMPL. DATE 10/06/2007 TOTAL DEPTH 8250 PERF. 7402 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	320	N	320	-0-	-0-	-0-	23	1	293	3	N	4	2	1			4
							4	9									
04	312	N	312	-0-	-0-	-0-	22	1	1	2	N	3	3	1			4
							286	3	3	9							
05	317	N	317	-0-	-0-	-0-	24	1	290	3	N	3	3	1			4
							3	9									
06	311	N	311	-0-	-0-	-0-	24	1	2	2	N	3	3	1			4
							282	3	3	9							
07	310	N	302	-0-	-8	-0-	25	1	274	3	N	3	3	1			4
							3	9									
*08	333	N	333	-0-	-0-	-0-	28	1	1	2	N	3	3	1			4
							301	3	3	9							

SHURLEY RR 1A WELL #: 9 RRCID -> 236775 COMPL. DATE 11/01/2007 TOTAL DEPTH 7284 PERF. 5666 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	710	-0-	-65	-0-	47	1	662	3	N	1	2	1			2
							1	9									
04	810	N	801	-0-	-9	-0-	53	1	748	3	N	-0-	1	1			1
05	775	N	735	-0-	-40	-0-	61	1	673	3	N	1	1	1			1
							1	9									
06	729	N	729	-0-	-0-	-0-	54	1	675	3	N	-0-					1
07	837	N	741	-0-	-96	-0-	50	1	691	3	N	-0-	1	1			-0-
*08	770	N	770	-0-	-0-	-0-	56	1	714	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 13E RRCID -> 236776 COMPL. DATE 09/10/2007 TOTAL DEPTH 7100 PERF. 5336 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
04	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
05	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
06	390	N	376	-0-	-14	-0-	376	3			N	-0-					-0-
07	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
08	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 148 WELL #: 16 RRCID -> 236777 COMPL. DATE 09/25/2007 TOTAL DEPTH 7100 PERF. 5364 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	484	N	484	-0-	-0-	-0-	32	1	451	3	Y	1	1	1			1
							1	9									
04	468	N	468	-0-	-0-	-0-	30	1	438	3	Y	-0-	1	1			-0-
05	496	N	474	-0-	-22	-0-	32	1	442	3	Y	-0-					-0-
06	480	N	477	-0-	-3	-0-	28	1	449	3	Y	-0-					-0-
07	496	N	206	-0-	-290	-0-	12	1	194	3	Y	-0-					-0-
08	465	N	13	-0-	-452	-0-	1	1	12	3	Y	-0-					-0-

MAYER 20A WELL #: 10 RRCID -> 236781 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	2	-0-	-277	-0-	2	2			Y	-0-					-0-
04	270	N	1	-0-	-269	-0-	1	2			Y	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
06	42	N	42	-0-	-0-	-0-	3	1	39	2	Y	-0-					-0-
07	998	N	998	-0-	-0-	-0-	74	1	923	2	Y	1					1
							1	9									
*08	668	N	668	-0-	-0-	-0-	42	1	626	2	Y	-0-					1

MAYER 3C WELL #: 16 RRCID -> 236785 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1110	-0-	-37	-0-	74	1	1036	2	Y	-0-					1
04	1140	N	848	-0-	-292	-0-	47	1	801	2	Y	-0-	1	1			-0-
05	1085	N	1076	-0-	-9	-0-	69	1	1006	2	Y	1					1
							1	9									
06	1080	N	880	-0-	-200	-0-	57	1	823	2	Y	-0-	1	1			-0-
07	868	N	749	-0-	-119	-0-	56	1	693	2	Y	-0-					-0-
08	1085	N	451	-0-	-634	-0-	28	1	423	2	Y	-0-					-0-

NICKS, GERALD 5 WELL #: 9 RRCID -> 236791 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1041	N	1041	-0-	-0-	-0-	62	1	979	3	Y	-0-	1	1			-0-
04	959	N	959	-0-	-0-	-0-	59	1	900	3	Y	-0-					-0-
05	928	N	928	-0-	-0-	-0-	59	1	869	3	Y	-0-					-0-
06	990	N	961	-0-	-29	-0-	62	1	898	3	Y	1					1
							1	9									
07	1054	N	1054	-0-	-0-	-0-	66	1	988	3	Y	-0-	1	1			-0-
08	930	N	922	-0-	-8	-0-	58	1	864	3	Y	-0-					-0-

NIXON 177 WELL #: 10 RRCID -> 236804 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 114 WELL #: 17S RRCID -> 236828 COMPL. DATE 09/15/2007 TOTAL DEPTH 6690 PERF. 4650 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1492	N	1492	-0-	-0-	-0-	1492	3			N	-0-					1
04	1440	N	1419	-0-	-21	-0-	1419	3			N	-0-					1
05	1488	N	1430	-0-	-58	-0-	1430	3			N	-0-					1
06	1440	N	1367	-0-	-73	-0-	1367	3			N	-0-					1
07	1457	N	1402	-0-	-55	-0-	1402	3			N	-0-					1
*08	1437	N	1437	-0-	-0-	-0-	1437	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART 78 1/2 WELL #: 6 RRCID -> 236829 COMPL. DATE 10/20/2007 TOTAL DEPTH 5300 PERF. 2644 - 4526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
04	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-
07	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
*08	63	N	63	-0-	-0-	-0-	2	1	61	3	N	-0-					-0-

HOLMAN, A. D. 26 WELL #: 2 RRCID -> 236830 COMPL. DATE 09/30/2007 TOTAL DEPTH 6930 PERF. 6656 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	246	-0-	-2	-0-	19	1	227	3	N	-0-					-0-
04	240	N	218	-0-	-22	-0-	18	1	199	3	N	1					1
							1	9									
05	248	N	224	-0-	-24	-0-	19	1	205	3	N	-0-	1	1			-0-
06	242	N	242	-0-	-0-	-0-	20	1	222	3	N	-0-					-0-
07	329	N	329	-0-	-0-	-0-	25	1	304	3	N	-0-					-0-
*08	314	N	314	-0-	-0-	-0-	26	1	288	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 14S RRCID -> 236831 COMPL. DATE 12/19/2007 TOTAL DEPTH 7004 PERF. 4366 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	676	-0-	-37	-0-	676	3			N	-0-					1
04	690	N	661	-0-	-29	-0-	661	3			N	-0-					1
05	682	N	632	-0-	-50	-0-	632	3			N	-0-					1
06	660	N	509	-0-	-151	-0-	509	3			N	-0-					1
07	682	N	589	-0-	-93	-0-	589	3			N	-0-					1
08	620	N	595	-0-	-25	-0-	595	3			N	-0-					1

SHURLEY RR 1C WELL #: 3 RRCID -> 236835 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	652	-0-	-185	-0-	43	1	608	3	N	1	1	1			1
							1	9									
04	720	N	674	-0-	-46	-0-	45	1	629	3	N	-0-					1
05	837	N	727	-0-	-110	-0-	61	1	666	3	N	-0-					1
06	801	N	801	-0-	-0-	-0-	59	1	742	3	N	-0-					1
07	786	N	786	-0-	-0-	-0-	53	1	733	3	N	-0-	1	1			-0-
08	713	N	701	-0-	-12	-0-	51	1	650	3	N	-0-					-0-

LANCASTER 155 WELL #: 5 RRCID -> 236853 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					Y	-0-					4
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
07	T. A.		9	-0-	9	9	1	1	8	3	Y	-0-					4
08	T. A.		-0-	-0-	-0-	9					Y	-0-					4

SHURLEY 166 WELL #: 29 RRCID -> 236890 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	8	-0-	-23	-0-	1	1	7	3	Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	10	2	1			8
06	14	N	14	-0-	-0-	-0-	1	3	13	9	Y	12	6	1			14
07	10	N	10	-0-	-0-	-0-	3	3	7	9	Y	6	11	1			9
*08	15	N	15	-0-	-0-	-0-	4	3	11	9	Y	10	6	1			13

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 20A WELL #: 9 RRCID -> 236893 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	316	-0-	-25	-0-	21	1	295	2	Y	-0-					1
04	304	N	304	-0-	-0-	-0-	17	1	287	2	Y	-0-	1	1			-0-
05	316	N	316	-0-	-0-	-0-	20	1	294	2	Y	2					2
							2	9									
06	303	N	303	-0-	-0-	-0-	20	1	283	2	Y	-0-	1	1			1
07	311	N	311	-0-	-0-	-0-	23	1	288	2	Y	-0-	1	1			-0-
08	310	N	306	-0-	-4	-0-	19	1	287	2	Y	-0-					-0-

MAYER 20 WELL #: 8 RRCID -> 236897 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	944	N	944	-0-	-0-	-0-	63	1	880	2	Y	1					1
							1	9									
04	909	N	909	-0-	-0-	-0-	51	1	858	2	Y	-0-	1	1			-0-
05	940	N	940	-0-	-0-	-0-	60	1	878	2	Y	2					2
							2	9									
06	900	N	870	-0-	-30	-0-	56	1	814	2	Y	-0-	1	1			1
07	930	N	927	-0-	-3	-0-	69	1	858	2	Y	-0-					1
08	930	N	912	-0-	-18	-0-	57	1	855	2	Y	-0-					1

SHURLEY 166 WELL #: 28 RRCID -> 236899 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	27	N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-					-0-
04	26	N	26	-0-	-0-	-0-	2	1	24	3	Y	-0-					-0-
05	31	N	25	-0-	-6	-0-	2	1	23	3	Y	-0-					-0-
06	30	N	24	-0-	-6	-0-	1	1	23	3	Y	-0-					-0-
07	31	N	25	-0-	-6	-0-	1	1	24	3	Y	-0-					-0-
08	31	N	25	-0-	-6	-0-	2	1	23	3	Y	-0-					-0-

SHURLEY 165 WELL #: 15 RRCID -> 236901 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	576	N	576	-0-	-0-	-0-	38	1	536	3	N	2	1	1			1
							2	9									
04	563	N	563	-0-	-0-	-0-	36	1	527	3	N	-0-	1	1			-0-
05	465	N	65	-0-	-400	-0-	4	1	61	3	N	-0-					-0-
06	450	N	20	-0-	-430	-0-	1	1	19	3	N	-0-					-0-
07	465	N	14	-0-	-451	-0-	1	1	13	3	N	-0-					-0-
08	62	N	21	-0-	-41	-0-	1	1	20	3	N	-0-					-0-

SHURLEY RR 4C WELL #: 5 RRCID -> 237198 COMPL. DATE 11/15/2007 TOTAL DEPTH 7020 PERF. 5426 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	341	-0-	-93	-0-	22	1	317	3	N	2	2	1			3
							2	9									
04	416	N	416	-0-	-0-	-0-	28	1	387	3	N	1	2	1			2
							1	9									
05	434	N	381	-0-	-53	-0-	32	1	349	3	N	-0-	1	1			1
06	339	N	339	-0-	-0-	-0-	25	1	313	3	N	1	1	1			1
							1	9									
07	434	N	314	-0-	-120	-0-	21	1	293	3	N	-0-					1
08	372	N	361	-0-	-11	-0-	26	1	335	3	N	-0-					1

SHURLEY 147 WELL #: 31 RRCID -> 237201 COMPL. DATE 09/23/2007 TOTAL DEPTH 7146 PERF. 5396 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	80	-0-	-13	-0-	5	1	75	3	Y	-0-					-0-
04	90	N	73	-0-	-17	-0-	5	1	68	3	Y	-0-					-0-
05	93	N	78	-0-	-15	-0-	5	1	73	3	Y	-0-					-0-
06	90	N	79	-0-	-11	-0-	5	1	74	3	Y	-0-					-0-
07	81	N	81	-0-	-0-	-0-	5	1	76	3	Y	-0-					-0-
08	93	N	80	-0-	-13	-0-	5	1	75	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 148 WELL #: 15 RRCID -> 237208 COMPL. DATE 09/24/2007 TOTAL DEPTH 7102 PERF. 5496 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	123	N	123	-0-	-0-	-0-	8	1	114	3	Y	1					1
							1	9									
04	150	N	105	-0-	-45	-0-	7	1	98	3	Y	-0-	1	1			-0-
05	155	N	93	-0-	-62	-0-	6	1	87	3	Y	-0-					-0-
06	120	N	5	-0-	-115	-0-	5	3			Y	-0-					-0-
07	124	N	43	-0-	-81	-0-	2	1	41	3	Y	-0-					-0-
08	93	N	23	-0-	-70	-0-	2	1	21	3	Y	-0-					-0-

HOLMAN, A. D. WELL #: 2603 RRCID -> 237210 COMPL. DATE 07/18/2007 TOTAL DEPTH 6901 PERF. 6602 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	305	-0-	-5	-0-	24	1	280	3	N	1					1
							1	9									
04	300	N	290	-0-	-10	-0-	23	1	267	3	N	-0-					1
05	310	N	288	-0-	-22	-0-	25	1	263	3	N	-0-	1	1			-0-
06	300	N	279	-0-	-21	-0-	23	1	256	3	N	-0-					-0-
07	310	N	300	-0-	-10	-0-	22	1	278	3	N	-0-					-0-
*08	288	N	288	-0-	-0-	-0-	24	1	264	3	N	-0-					-0-

SHURLEY 148 WELL #: 14 RRCID -> 237214 COMPL. DATE 09/29/2007 TOTAL DEPTH 7193 PERF. 5479 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	293	-0-	-79	-0-	19	1	273	3	Y	1	1	1			1
							1	9									
04	429	N	429	-0-	-0-	-0-	27	1	402	3	Y	-0-	1	1			-0-
05	403	N	394	-0-	-9	-0-	26	1	368	3	Y	-0-					-0-
06	390	N	390	-0-	-0-	-0-	23	1	367	3	Y	-0-					-0-
07	434	N	368	-0-	-66	-0-	21	1	347	3	Y	-0-					-0-
*08	407	N	407	-0-	-0-	-0-	27	1	380	3	Y	-0-					-0-

GALBREATH 67 WELL #: 6 RRCID -> 237234 COMPL. DATE 02/24/2007 TOTAL DEPTH 6150 PERF. 5780 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	47	-0-	-15	-0-	4	1	43	3	Y	-0-					-0-
04	60	N	41	-0-	-19	-0-	4	1	37	3	Y	-0-					-0-
05	33	N	33	-0-	-0-	-0-	4	1	29	3	Y	-0-					-0-
06	60	N	30	-0-	-30	-0-	3	1	27	3	Y	-0-					-0-
07	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
*08	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-

SHURLEY RR 1C WELL #: 5 RRCID -> 237236 COMPL. DATE 11/13/2007 TOTAL DEPTH 8322 PERF. 5436 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	319	-0-	-53	-0-	21	1	298	3	N	-0-					-0-
04	420	N	378	-0-	-42	-0-	25	1	353	3	N	-0-					-0-
05	372	N	332	-0-	-40	-0-	28	1	302	3	N	2					2
							2	9									
06	300	N	110	-0-	-190	-0-	8	1	100	3	N	2	2	1			2
							2	9									
07	403	N	168	-0-	-235	-0-	11	1	157	3	N	-0-					2
*08	384	N	384	-0-	-0-	-0-	28	1	356	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY RR 1C WELL #: 6 RRCID -> 237239 COMPL. DATE 10/24/2007 TOTAL DEPTH 8278 PERF. 5415 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	611	-0-	-102	-0-	40	1	570	3	N	1	1	1			1
							1	9									
04	728	N	728	-0-	-0-	-0-	48	1	680	3	N	-0-					1
05	713	N	652	-0-	-61	-0-	55	1	597	3	N	-0-					1
06	646	N	646	-0-	-0-	-0-	48	1	598	3	N	-0-					1
07	744	N	610	-0-	-134	-0-	41	1	569	3	N	-0-	1	1			-0-
*08	660	N	660	-0-	-0-	-0-	48	1	612	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 13 RRCID -> 237249 COMPL. DATE 01/02/2008 TOTAL DEPTH 7575 PERF. 5496 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	173	-0-	-44	-0-	11	1	162	3	N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	13	1	185	3	N	-0-					-0-
05	217	N	192	-0-	-25	-0-	16	1	176	3	N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	14	1	173	3	N	-0-					-0-
07	217	N	187	-0-	-30	-0-	13	1	174	3	N	-0-					-0-
08	186	N	165	-0-	-21	-0-	12	1	153	3	N	-0-					-0-

GALBREATH 65 WELL #: 9 RRCID -> 237303 COMPL. DATE 07/05/2006 TOTAL DEPTH 6087 PERF. 4762 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	136	-0-	-19	-0-	11	1	125	3	Y	-0-					-0-
04	122	N	122	-0-	-0-	-0-	13	1	109	3	Y	-0-					-0-
05	138	N	138	-0-	-0-	-0-	15	1	123	3	Y	-0-					-0-
06	127	N	127	-0-	-0-	-0-	12	1	115	3	Y	-0-					-0-
07	230	N	230	-0-	-0-	-0-	112	1	118	3	Y	-0-					-0-
*08	235	N	235	-0-	-0-	-0-	113	1	122	3	Y	-0-					-0-

MAYER, MINNIE H. "C" WELL #: 5 RRCID -> 237312 COMPL. DATE 10/28/2007 TOTAL DEPTH 8300 PERF. 6436 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	11	1	187	3	N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	13	1	177	3	N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	10	1	177	3	N	-0-					-0-
07	217	N	187	-0-	-30	-0-	11	1	176	3	N	-0-					-0-
08	186	N	181	-0-	-5	-0-	8	1	173	3	N	-0-					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 12 RRCID -> 237376 COMPL. DATE 07/27/2007 TOTAL DEPTH 8319 PERF. 6488 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	92	-0-	-1	-0-	4	1	88	3	N	-0-					-0-
04	90	N	86	-0-	-4	-0-	5	1	81	3	N	-0-					-0-
05	93	N	88	-0-	-5	-0-	6	1	82	3	N	-0-					-0-
06	90	N	87	-0-	-3	-0-	5	1	82	3	N	-0-					-0-
07	93	N	86	-0-	-7	-0-	5	1	81	3	N	-0-					-0-
08	93	N	84	-0-	-9	-0-	4	1	80	3	N	-0-					-0-

REED 116 WELL #: 27 RRCID -> 237379 COMPL. DATE 03/24/2007 TOTAL DEPTH 6688 PERF. 5084 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	300	-0-	-10	-0-	14	1	286	3	Y	-0-					-0-
04	349	N	349	-0-	-0-	-0-	22	1	327	3	Y	-0-					-0-
05	428	N	428	-0-	-0-	-0-	35	1	393	3	Y	-0-					-0-
06	377	N	377	-0-	-0-	-0-	33	1	344	3	Y	-0-					-0-
07	421	N	421	-0-	-0-	-0-	42	1	379	3	Y	-0-					-0-
08	434	N	406	-0-	-28	-0-	40	1	366	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 28 RRCID -> 237387 COMPL. DATE 05/12/2007 TOTAL DEPTH 6541 PERF. 5101 - 6305

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	395	N	395	-0-	-0-	-0-	18	1	377	3	N	-0-					-0-
04	384	N	384	-0-	-0-	-0-	24	1	360	3	N	-0-					-0-
05	394	N	394	-0-	-0-	-0-	32	1	362	3	N	-0-					-0-
06	390	N	379	-0-	-11	-0-	33	1	346	3	N	-0-					-0-
07	403	N	387	-0-	-16	-0-	38	1	349	3	N	-0-					-0-
08	403	N	380	-0-	-23	-0-	38	1	342	3	N	-0-					-0-

EPPS, H. C. 39 WELL #: 13 RRCID -> 237392 COMPL. DATE 10/18/2007 TOTAL DEPTH 6674 PERF. 6328 - 6386

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	706	N	706	-0-	-0-	-0-	60	1	643	3	Y	3					8
							3	9									
04	663	N	663	-0-	-0-	-0-	63	1	599	3	Y	1	8	1			1
							1	9									
05	682	N	682	-0-	-0-	-0-	66	1	614	3	Y	2					3
							2	9									
06	690	N	657	-0-	-33	-0-	63	1	594	3	Y	-0-					3
07	682	N	621	-0-	-61	-0-	69	1	551	3	Y	1					4
							1	9									
08	682	N	682	-0-	-0-	-0-	71	1	611	3	Y	-0-					4

CANYON RANCH WELL #: 1066E RRCID -> 237395 COMPL. DATE 10/21/2007 TOTAL DEPTH 6907 PERF. 4366 - 6344

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					1
04	7	N	-0-	-0-	-7	-0-					N	-0-					1
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					1
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					1

ESPY 57 WELL #: 12 RRCID -> 237405 COMPL. DATE 10/31/2007 TOTAL DEPTH 6034 PERF. 5610 - 5774

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	282	N	282	-0-	-0-	-0-	24	1	257	3	Y	1					1
							1	9									
04	270	N	267	-0-	-3	-0-	22	1	244	3	Y	1					2
							1	9									
05	285	N	285	-0-	-0-	-0-	25	1	259	3	Y	1					3
							1	9									
06	270	N	262	-0-	-8	-0-	25	1	236	3	Y	1	4	1			-0-
							1	9									
07	279	N	256	-0-	-23	-0-	25	1	231	3	Y	-0-					-0-
08	279	N	258	-0-	-21	-0-	23	1	234	3	Y	1					1
							1	9									

SHURLEY 166 WELL #: 21 RRCID -> 237413 COMPL. DATE 11/12/2006 TOTAL DEPTH 7221 PERF. 5572 - 7018

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	491	N	491	-0-	-0-	-0-	32	1	458	3	Y	1	1	1			1
							1	9									
04	360	N	322	-0-	-38	-0-	20	1	302	3	Y	-0-	1	1			-0-
05	580	N	580	-0-	-0-	-0-	39	1	540	3	Y	1					1
							1	9									
06	360	N	97	-0-	-263	-0-	6	1	91	3	Y	-0-					1
07	341	N	240	-0-	-101	-0-	109	1	131	3	Y	-0-	1	1			-0-
08	589	N	269	-0-	-320	-0-	112	1	157	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 134 RRCID -> 237418 COMPL. DATE 08/17/2006 TOTAL DEPTH 6366 PERF. 5376 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	638	N	638	-0-	-0-	-0-	33	1	605	3	N	-0-					-0-
04	630	N	525	-0-	-105	-0-	7	1	518	3	N	-0-					-0-
05	589	N	470	-0-	-119	-0-	470	3			N	-0-					-0-
06	630	N	417	-0-	-213	-0-	417	3			N	-0-					-0-
07	675	N	675	-0-	-0-	-0-	85	1	590	3	N	-0-					-0-
*08	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-

ESPY 56 WELL #: 16 RRCID -> 237421 COMPL. DATE 10/20/2007 TOTAL DEPTH 6100 PERF. 4766 - 5864

03	744	N	267	-0-	-477	-0-	44	1	223	3	Y	-0-					1
04	660	N	177	-0-	-483	-0-	15	1	161	3	Y	1					2
							1	9									
05	434	N	118	-0-	-316	-0-	22	1	96	3	Y	-0-					2
06	270	N	95	-0-	-175	-0-	9	1	86	3	Y	-0-	2	1			-0-
07	186	N	32	-0-	-154	-0-	3	1	29	3	Y	-0-					-0-
08	124	N	90	-0-	-34	-0-	8	1	81	3	Y	1					1
							1	9									

CANYON RANCH WELL #: 1067E RRCID -> 237434 COMPL. DATE 09/06/2007 TOTAL DEPTH 6906 PERF. 4186 - 6446

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1078E RRCID -> 237447 COMPL. DATE 07/27/2007 TOTAL DEPTH 7135 PERF. 4206 - 5568

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
06	14B2 EXT		7	-0-	7	7	7	3			N	-0-					-0-
07	14B2 EXT		7	-0-	7	14	7	3			N	-0-					-0-
08	14B2 EXT		13	-0-	13	27	13	3			N	-0-					-0-

REED 101 WELL #: 26 RRCID -> 237451 COMPL. DATE 01/01/2007 TOTAL DEPTH 6502 PERF. 4911 - 6270

03	239	N	239	-0-	-0-	-0-	11	1	228	3	Y	-0-					-0-
04	229	N	229	-0-	-0-	-0-	14	1	215	3	Y	-0-					-0-
05	237	N	237	-0-	-0-	-0-	19	1	218	3	Y	-0-					-0-
06	210	N	210	-0-	-0-	-0-	19	1	191	3	Y	-0-					-0-
07	248	N	209	-0-	-39	-0-	21	1	188	3	Y	-0-					-0-
08	248	N	209	-0-	-39	-0-	21	1	188	3	Y	-0-					-0-

LANCASTER 155 WELL #: 3 RRCID -> 237455 COMPL. DATE 11/08/2007 TOTAL DEPTH 7510 PERF. 6080 - 7282

03	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					10
04	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					10
05	36	N	36	-0-	-0-	-0-	4	1	32	3	Y	-0-					10
06	35	N	35	-0-	-0-	-0-	4	1	31	3	Y	-0-					10
07	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-					10
*08	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-					10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN, JACK W. A. WELL #: 6 RRCID -> 237465 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1173	N	1173	-0-	-0-	-0-	63	1	965	2	Y	-0-					-0-
							145	3									
04	1110	N	1110	-0-	-0-	-0-	64	1	942	2	Y	-0-					-0-
							104	3									
05	1126	N	1126	-0-	-0-	-0-	71	1	822	2	Y	-0-					-0-
							233	3									
06	1140	N	1097	-0-	-43	-0-	77	1	954	2	Y	-0-					-0-
							66	3									
07	1147	N	1144	-0-	-3	-0-	66	1	467	2	Y	-0-					-0-
							611	3									
*08	1131	N	1131	-0-	-0-	-0-	65	1	1066	3	Y	-0-					-0-

HICKS 22 WELL #: 21 RRCID -> 237480 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

03	421	N	421	-0-	-0-	-0-	28	1	393	2	Y	-0-					-0-
04	401	N	401	-0-	-0-	-0-	22	1	379	2	Y	-0-					-0-
05	425	N	425	-0-	-0-	-0-	27	1	398	2	Y	-0-					-0-
06	420	N	414	-0-	-6	-0-	27	1	387	2	Y	-0-					-0-
07	413	N	413	-0-	-0-	-0-	31	1	382	2	Y	-0-					-0-
08	434	N	409	-0-	-25	-0-	26	1	383	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237493 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

03	155	N	145	-0-	-10	-0-	8	1	137	3	N	-0-	1	1			-0-
04	150	N	140	-0-	-10	-0-	9	1	131	3	N	-0-					-0-
05	155	N	149	-0-	-6	-0-	14	1	135	3	N	-0-					-0-
06	150	N	140	-0-	-10	-0-	15	1	125	3	N	-0-					-0-
07	155	N	146	-0-	-9	-0-	15	1	131	3	N	-0-					-0-
08	155	N	145	-0-	-10	-0-	15	1	130	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237502 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

03	341	N	332	-0-	-9	-0-	18	1	314	3	N	-0-					1
04	330	N	317	-0-	-13	-0-	20	1	296	3	N	1	1	8			1
							1	9									
05	341	N	326	-0-	-15	-0-	31	1	295	3	N	-0-					1
06	330	N	301	-0-	-29	-0-	33	1	268	3	N	-0-	1	1			-0-
07	342	N	342	-0-	-0-	-0-	35	1	306	3	N	1					1
							1	9									
08	341	N	341	-0-	-0-	-0-	34	1	307	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237516 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 1816 - 7752

03	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	7	1	55	3	N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	7	1	56	3	N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	6	1	56	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 23S RRCID -> 237886 COMPL. DATE 10/19/2007 TOTAL DEPTH 6878 PERF. 4462 - 6138

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9012EX RRCID -> 237887 COMPL. DATE 09/05/2007 TOTAL DEPTH 6900 PERF. 4402 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-
04	210	N	178	-0-	-32	-0-	178	3			N	-0-					-0-
05	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
06	180	N	137	-0-	-43	-0-	137	3			N	-0-					-0-
07	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
08	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-

MAYER 20 WELL #: 9 RRCID -> 237889 COMPL. DATE 11/28/2007 TOTAL DEPTH 8645 PERF. 6414 - 7772

03	37	N	37	-0-	-0-	-0-	2	1	34	2	Y	1					1
							1	9									
04	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-	1	1			-0-
05	38	N	38	-0-	-0-	-0-	2	1	35	2	Y	1					1
							1	9									
06	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-	1	1			-0-
07	38	N	38	-0-	-0-	-0-	3	1	35	2	Y	-0-					-0-
*08	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-

VALLIANT, L. R. WELL #: 30 RRCID -> 237891 COMPL. DATE 10/18/2007 TOTAL DEPTH 8855 PERF. 6306 - 7595

03	279	N	268	-0-	-11	-0-	14	1	221	2	N	-0-					-0-
							33	3									
04	270	N	259	-0-	-11	-0-	15	1	220	2	N	-0-					-0-
							24	3									
05	279	N	269	-0-	-10	-0-	17	1	196	2	N	-0-					-0-
							56	3									
06	270	N	259	-0-	-11	-0-	18	1	225	2	N	-0-					-0-
							16	3									
07	279	N	266	-0-	-13	-0-	15	1	109	2	N	-0-					-0-
							142	3									
08	279	N	263	-0-	-16	-0-	15	1	248	3	N	-0-					-0-

REED 116 WELL #: 24 RRCID -> 237895 COMPL. DATE 03/08/2007 TOTAL DEPTH 6543 PERF. 4970 - 6320

03	155	N	133	-0-	-22	-0-	6	1	127	3	Y	-0-					-0-
04	377	N	377	-0-	-0-	-0-	24	1	352	3	Y	1	1	1			-0-
							1	9									
05	216	N	216	-0-	-0-	-0-	18	1	198	3	Y	-0-					-0-
06	157	N	157	-0-	-0-	-0-	14	1	143	3	Y	-0-					-0-
07	403	N	120	-0-	-283	-0-	12	1	108	3	Y	-0-					-0-
08	217	N	103	-0-	-114	-0-	10	1	93	3	Y	-0-					-0-

CANYON RANCH 115 WELL #: 22S RRCID -> 237911 COMPL. DATE 11/06/2007 TOTAL DEPTH 6818 PERF. 6101 - 6202

03	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-

CANYON RANCH 105 WELL #: 18S RRCID -> 238061 COMPL. DATE 05/20/2007 TOTAL DEPTH 6909 PERF. 4684 - 5580

03	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
05	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
06	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
07	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
*08	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238062 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	553	N	553	-0-	-0-	-0-	25	1	522	3	N	5	8	1			11
							6	9									
04	560	N	560	-0-	-0-	-0-	30	1	522	3	N	7	7	1			11
							8	9									
05	566	N	566	-0-	-0-	-0-	38	1	522	3	N	5	7	1			9
							6	9									
06	540	N	536	-0-	-4	-0-	30	1	503	3	N	3					12
							3	9									
07	589	N	575	-0-	-14	-0-	33	1	541	3	N	1	6	1			7
							1	9									
*08	571	N	571	-0-	-0-	-0-	26	1	543	3	N	2					9
							2	9									

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238067 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	321	N	321	-0-	-0-	-0-	18	1	303	3	N	-0-					1
04	330	N	304	-0-	-26	-0-	19	1	285	3	N	-0-					1
05	318	N	318	-0-	-0-	-0-	30	1	288	3	N	-0-					1
06	313	N	313	-0-	-0-	-0-	34	1	278	3	N	1	1	1	1	8	-0-
							1	9									
07	320	N	320	-0-	-0-	-0-	33	1	286	3	N	1					1
							1	9									
*08	312	N	312	-0-	-0-	-0-	31	1	281	3	N	-0-					1

VALLIANT WELL #: 13 RRCID -> 238072 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	209	-0-	-8	-0-	11	1	172	2	N	-0-					-0-
							26	3									
04	210	N	205	-0-	-5	-0-	12	1	174	2	N	-0-					-0-
							19	3									
05	217	N	214	-0-	-3	-0-	13	1	157	2	N	-0-					-0-
							44	3									
06	210	N	208	-0-	-2	-0-	15	1	181	2	N	-0-					-0-
							12	3									
07	217	N	210	-0-	-7	-0-	12	1	86	2	N	-0-					-0-
							112	3									
08	217	N	210	-0-	-7	-0-	12	1	198	3	N	-0-					-0-

NICKS, GERALD 5 WELL #: 3 RRCID -> 238079 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	670	-0-	-12	-0-	40	1	630	3	Y	-0-	3	1			1
04	646	N	646	-0-	-0-	-0-	40	1	605	3	Y	1					2
							1	9									
05	663	N	663	-0-	-0-	-0-	42	1	621	3	Y	-0-					2
06	660	N	629	-0-	-31	-0-	41	1	588	3	Y	-0-					2
07	682	N	648	-0-	-34	-0-	41	1	607	3	Y	-0-	2	1			-0-
08	651	N	641	-0-	-10	-0-	40	1	601	3	Y	-0-					-0-

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238087 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1125	N	1125	-0-	-0-	-0-	155	1	970	2	Y	-0-					-0-
04	1117	N	1117	-0-	-0-	-0-	172	1	945	2	Y	-0-					-0-
05	1116	N	1079	-0-	-37	-0-	202	1	877	2	Y	-0-					-0-
06	1080	N	1009	-0-	-71	-0-	160	1	849	2	Y	-0-					-0-
07	1158	N	1158	-0-	-0-	-0-	172	1	986	2	Y	-0-					-0-
*08	1171	N	1171	-0-	-0-	-0-	176	1	995	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 6 RRCID -> 238101 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	596	N	596	-0-	-0-	-0-	42	1	1	2	N	6	3	1			7
							546	3	7	9							
04	580	N	580	-0-	-0-	-0-	41	1	2	2	N	8	7	1			8
							528	3	9	9							
05	603	N	603	-0-	-0-	-0-	45	1	1	2	N	9	7	1			10
							547	3	10	9							
06	581	N	581	-0-	-0-	-0-	45	1	3	2	N	5	7	1			8
							527	3	6	9							
07	591	N	591	-0-	-0-	-0-	49	1	536	3	N	5	6	1			7
							6	9									
08	589	N	582	-0-	-7	-0-	49	1	2	2	N	4	5	1			6
							527	3	4	9							

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238105 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	768	N	768	-0-	-0-	-0-	55	1	711	3	N	2	1	1	1	8	2
							2	9									
04	680	N	680	-0-	-0-	-0-	63	1	616	3	N	1	1	1			2
							1	9									
05	745	N	745	-0-	-0-	-0-	66	1	678	3	N	1	1	1	1	8	1
							1	9									
06	896	N	896	-0-	-0-	-0-	84	1	809	3	N	3	2	8			2
							3	9									
07	834	N	834	-0-	-0-	-0-	88	1	745	3	N	1	1	1	1	8	1
							1	9									
*08	807	N	807	-0-	-0-	-0-	127	1	679	3	N	1	1	1			1
							1	9									

MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238111 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	292	N	292	-0-	-0-	-0-	13	1	279	3	N	-0-	4	1			3
04	267	N	267	-0-	-0-	-0-	15	1	252	3	N	-0-	2	1			1
05	279	N	266	-0-	-13	-0-	18	1	247	3	N	1	1	1			1
							1	9									
06	270	N	264	-0-	-6	-0-	15	1	249	3	N	-0-					1
07	279	N	260	-0-	-19	-0-	15	1	245	3	N	-0-	1	1			-0-
08	279	N	256	-0-	-23	-0-	12	1	244	3	N	-0-					-0-

EPPS, H. C. #39 WELL #: 11 RRCID -> 238395 COMPL. DATE 10/14/2007 TOTAL DEPTH 7088 PERF. 6787 - 6803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3314	X	3314	-0-	-0-	-0-	284	1	3015	3	Y	14					36
							15	9									
04	3198	X	3198	-0-	-0-	-0-	302	1	2888	3	Y	7	39	1			4
							8	9									
05	3298	X	3298	-0-	-0-	-0-	318	1	2971	3	Y	8					12
							9	9									
06	3210	X	3109	-0-	-101	-0-	299	1	2804	3	Y	5					17
							6	9									
07	3317	X	2895	-0-	-422	-0-	322	1	2571	3	Y	2					19
							2	9									
08	3317	X	3183	-0-	-134	-0-	331	1	2852	3	Y	-0-					19

CANYON RANCH 207 WELL #: 11S RRCID -> 238396 COMPL. DATE 01/19/2008 TOTAL DEPTH 6815 PERF. 6684 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					-0-
04	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					-0-
05	372	N	195	-0-	-177	-0-	195	3			Y	-0-					-0-
06	360	N	209	-0-	-151	-0-	209	3			Y	-0-					-0-
07	372	N	284	-0-	-88	-0-	284	3			Y	-0-					-0-
*08	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 155 WELL #: 4 RRCID -> 238411 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	132	N	132	-0-	-0-	-0-	11	1	121	3	Y	-0-					5
04	128	N	128	-0-	-0-	-0-	11	1	117	3	Y	-0-					5
05	131	N	131	-0-	-0-	-0-	13	1	118	3	Y	-0-					5
06	127	N	127	-0-	-0-	-0-	13	1	114	3	Y	-0-					5
07	134	N	134	-0-	-0-	-0-	14	1	120	3	Y	-0-					5
*08	132	N	132	-0-	-0-	-0-	14	1	118	3	Y	-0-					5

SHURLEY 36 WELL #: 15 RRCID -> 238587 COMPL. DATE 12/01/2007 TOTAL DEPTH 6943 PERF. 5342 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	259	-0-	-20	-0-	17	1	242	3	Y	-0-					-0-
04	265	N	265	-0-	-0-	-0-	17	1	248	3	Y	-0-					-0-
05	274	N	274	-0-	-0-	-0-	18	1	256	3	Y	-0-					-0-
06	282	N	282	-0-	-0-	-0-	16	1	266	3	Y	-0-					-0-
07	289	N	289	-0-	-0-	-0-	16	1	273	3	Y	-0-					-0-
*08	293	N	293	-0-	-0-	-0-	19	1	274	3	Y	-0-					-0-

HOLMAN, A. D. WELL #: 2604 RRCID -> 238588 COMPL. DATE 03/05/2008 TOTAL DEPTH 6921 PERF. 5030 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	59	-0-	-3	-0-	5	1	54	3	N	-0-					-0-
04	60	N	12	-0-	-48	-0-	1	1	11	3	N	-0-					-0-
05	62	N	7	-0-	-55	-0-	1	1	6	3	N	-0-					-0-
06	60	N	2	-0-	-58	-0-	2	3			N	-0-					-0-
07	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
08	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

SHURLEY 36 WELL #: 16 RRCID -> 238590 COMPL. DATE 12/05/2007 TOTAL DEPTH 7025 PERF. 5374 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	356	-0-	-16	-0-	15	1	339	3	Y	2					2
							2	9									
04	360	N	355	-0-	-5	-0-	24	1	330	3	Y	1	2	1			1
							1	9									
05	372	N	361	-0-	-11	-0-	28	1	332	3	Y	1					2
							1	9									
06	357	N	357	-0-	-0-	-0-	40	1	316	3	Y	1					3
							1	9									
07	373	N	373	-0-	-0-	-0-	40	1	332	3	Y	1	3	1			1
							1	9									
*08	390	N	390	-0-	-0-	-0-	45	1	345	3	Y	-0-					1

ESPY 56 WELL #: 17 RRCID -> 238591 COMPL. DATE 11/29/2007 TOTAL DEPTH 5950 PERF. 5436 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	935	-0-	-57	-0-	166	1	762	3	Y	6					7
							7	9									
04	930	N	810	-0-	-120	-0-	156	1	637	3	Y	15					22
							17	9									
05	806	N	733	-0-	-73	-0-	139	1	582	3	Y	11					33
							12	9									
06	900	N	128	-0-	-772	-0-	27	1	100	3	Y	1	31	1			3
							1	9									
07	837	N	251	-0-	-586	-0-	74	1	170	3	Y	6					9
							7	9									
08	744	N	243	-0-	-501	-0-	22	1	221	3	Y	-0-					9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 19 RRCID -> 238593 COMPL. DATE 12/19/2007 TOTAL DEPTH 8050 PERF. 6535 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	175	-0-	-11	-0-	147	1	27	3	Y	1	4	1			1
							1	9									
04	181	N	181	-0-	-0-	-0-	143	1	38	3	Y	-0-	1	1			-0-
05	188	N	188	-0-	-0-	-0-	149	1	38	3	Y	1					1
							1	9									
06	182	N	182	-0-	-0-	-0-	144	1	37	3	Y	1					2
							1	9									
07	188	N	188	-0-	-0-	-0-	149	1	39	3	Y	-0-	1	1			1
*08	187	N	187	-0-	-0-	-0-	149	1	37	3	Y	1					2
							1	9									

EPPS, H. C. 38 WELL #: 11 RRCID -> 238595 COMPL. DATE 12/17/2007 TOTAL DEPTH 6732 PERF. 4488 - 6598

03	403	N	389	-0-	-14	-0-	33	1	354	3	Y	2					4
							2	9									
04	373	N	373	-0-	-0-	-0-	35	1	338	3	Y	-0-	4	1			-0-
05	397	N	397	-0-	-0-	-0-	38	1	358	3	Y	1					1
							1	9									
06	390	N	375	-0-	-15	-0-	36	1	338	3	Y	1					2
							1	9									
07	372	N	350	-0-	-22	-0-	39	1	311	3	Y	-0-					2
08	403	N	383	-0-	-20	-0-	40	1	343	3	Y	-0-					2

ESPY 57 WELL #: 10 RRCID -> 238596 COMPL. DATE 12/12/2007 TOTAL DEPTH 6029 PERF. 5442 - 5806

03	348	N	348	-0-	-0-	-0-	29	1	317	3	Y	2					2
							2	9									
04	302	N	302	-0-	-0-	-0-	25	1	275	3	Y	2					4
							2	9									
05	310	N	278	-0-	-32	-0-	24	1	252	3	Y	2					6
							2	9									
06	330	N	287	-0-	-43	-0-	28	1	257	3	Y	2	7	1			1
							2	9									
07	320	N	320	-0-	-0-	-0-	31	1	289	3	Y	-0-					1
08	279	N	167	-0-	-112	-0-	15	1	152	3	Y	-0-					1

EPPS, H. C. 38 WELL #: 12 RRCID -> 238597 COMPL. DATE 12/19/2007 TOTAL DEPTH 6692 PERF. 4514 - 5220

03	757	N	757	-0-	-0-	-0-	65	1	688	3	Y	4					9
							4	9									
04	697	N	697	-0-	-0-	-0-	66	1	629	3	Y	2	10	1			1
							2	9									
05	713	N	636	-0-	-77	-0-	61	1	573	3	Y	2					3
							2	9									
06	720	N	651	-0-	-69	-0-	63	1	587	3	Y	1					4
							1	9									
07	713	N	469	-0-	-244	-0-	52	1	417	3	Y	-0-					4
*08	671	N	671	-0-	-0-	-0-	70	1	601	3	Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 23 WELL #: 7 RRCID -> 238624 COMPL. DATE 11/18/2007 TOTAL DEPTH 8500 PERF. 7378 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	X	1362	-0-	-126	-0-	109	1	1218	3	Y	32	33	1			34
							35	9									
04	1380	X	1301	-0-	-79	-0-	102	1	1168	3	Y	28	25	1			37
							31	9									
05	1426	X	1363	-0-	-63	-0-	113	1	1221	3	Y	26	34	1			29
							29	9									
06	1350	X	1268	-0-	-82	-0-	102	1	1144	3	Y	20	18	1			31
							22	9									
07	1339	N	1339	-0-	-0-	-0-	103	1	1210	3	Y	24	16	1			39
							26	9									
08	1364	N	1334	-0-	-30	-0-	144	1	1166	3	Y	22	25	1			36
							24	9									

MORRISS 63 WELL #: 7 RRCID -> 238626 COMPL. DATE 12/12/2007 TOTAL DEPTH 6328 PERF. 4722 - 5694

03	651	N	471	-0-	-180	-0-	36	1	435	3	Y	-0-					-0-
04	600	N	568	-0-	-32	-0-	42	1	526	3	Y	-0-					-0-
05	736	N	736	-0-	-0-	-0-	56	1	680	3	Y	-0-					-0-
06	719	N	719	-0-	-0-	-0-	55	1	664	3	Y	-0-					-0-
07	723	N	723	-0-	-0-	-0-	57	1	666	3	Y	-0-					-0-
08	744	N	691	-0-	-53	-0-	54	1	637	3	Y	-0-					-0-

WILSON DUKE 174 WELL #: 9 RRCID -> 238628 COMPL. DATE 11/10/2007 TOTAL DEPTH 9312 PERF. 5667 - 8072

03	267	N	267	-0-	-0-	-0-	17	1	250	3	N	-0-	3	1			3
04	210	N	73	-0-	-137	-0-	4	1	69	3	N	-0-	2	1			1
05	217	N	64	-0-	-153	-0-	4	1	59	3	N	1	1	1			1
							1	9									
06	210	N	15	-0-	-195	-0-	1	1	8	3	N	5					6
							6	9									
07	62	N	7	-0-	-55	-0-	6	3	1	9	N	1	3	1			4
08	62	N	39	-0-	-23	-0-	3	1	35	3	N	1	2	1			3
							1	9									

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238632 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

03	352	N	352	-0-	-0-	-0-	19	1	289	2	N	-0-					-0-
							44	3									
04	332	N	332	-0-	-0-	-0-	19	1	282	2	N	-0-					-0-
							31	3									
05	341	N	146	-0-	-195	-0-	9	1	107	2	N	-0-					-0-
							30	3									
06	330	N	143	-0-	-187	-0-	10	1	124	2	N	-0-					-0-
							9	3									
07	341	N	196	-0-	-145	-0-	11	1	80	2	N	-0-					-0-
							105	3									
*08	215	N	215	-0-	-0-	-0-	12	1	203	3	N	-0-					-0-

SIMMONS 73 WELL #: 10 RRCID -> 238635 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

03	713	N	706	-0-	-7	-0-	61	1	643	3	Y	2	2	1			2
							2	9									
04	660	N	653	-0-	-7	-0-	54	1	598	3	Y	1	2	1			1
							1	9									
05	682	N	675	-0-	-7	-0-	68	1	607	3	Y	-0-					1
06	690	N	645	-0-	-45	-0-	67	1	577	3	Y	1					2
							1	9									
07	682	N	669	-0-	-13	-0-	69	1	600	3	Y	-0-	1	1			1
08	682	N	645	-0-	-37	-0-	68	1	577	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHANNON 51 WELL #: 16 RRCID -> 238639 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	365	-0-	-7	-0-	31	1	334	3	Y	-0-	1	1			-0-
04	360	N	315	-0-	-45	-0-	26	1	289	3	Y	-0-					-0-
05	372	N	138	-0-	-234	-0-	14	1	124	3	Y	-0-					-0-
06	360	N	269	-0-	-91	-0-	28	1	241	3	Y	-0-					-0-
07	473	N	473	-0-	-0-	-0-	49	1	424	3	Y	-0-					-0-
*08	163	N	163	-0-	-0-	-0-	17	1	146	3	Y	-0-					-0-

SHANNON 51 WELL #: 15 RRCID -> 238650 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	162	N	162	-0-	-0-	-0-	14	1	148	3	Y	-0-					-0-
04	155	N	155	-0-	-0-	-0-	13	1	142	3	Y	-0-					-0-
05	161	N	161	-0-	-0-	-0-	16	1	145	3	Y	-0-					-0-
06	156	N	156	-0-	-0-	-0-	16	1	140	3	Y	-0-					-0-
07	164	N	164	-0-	-0-	-0-	17	1	147	3	Y	-0-					-0-
*08	162	N	162	-0-	-0-	-0-	17	1	145	3	Y	-0-					-0-

POWELL 23 WELL #: 6 RRCID -> 238826 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1423	N	1423	-0-	-0-	-0-	114	1	1273	3	Y	33	33	1			34
							36	9									
04	1361	N	1361	-0-	-0-	-0-	107	1	1222	3	Y	29	26	1			37
							32	9									
05	1395	N	1394	-0-	-1	-0-	115	1	1250	3	Y	26	34	1			29
							29	9									
06	1380	N	1324	-0-	-56	-0-	106	1	1195	3	Y	21	18	1			32
							23	9									
07	1395	N	1355	-0-	-40	-0-	104	1	1225	3	Y	24	16	1			40
							26	9									
08	1395	N	1352	-0-	-43	-0-	146	1	1183	3	Y	21	25	1			36
							23	9									

HILL-MAYER, MINNIE HC WELL #: 6 RRCID -> 238836 COMPL. DATE 10/04/2007 TOTAL DEPTH 8300 PERF. 6452 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-
05	155	N	134	-0-	-21	-0-	9	1	125	3	N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	8	1	130	3	N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	8	1	132	3	N	-0-					-0-
*08	141	N	141	-0-	-0-	-0-	6	1	135	3	N	-0-					-0-

SHURLEY RR 10 WELL #: 4 RRCID -> 238838 COMPL. DATE 09/13/2007 TOTAL DEPTH 7718 PERF. 6358 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	638	N	638	-0-	-0-	-0-	42	1	596	3	N	-0-					-0-
04	661	N	661	-0-	-0-	-0-	42	1	583	3	N	33	14	1			19
							36	9									
05	682	N	612	-0-	-70	-0-	51	1	558	3	N	3	10	1			12
							3	9									
06	630	N	594	-0-	-36	-0-	44	1	548	3	N	2	7	1			7
							2	9									
07	682	N	600	-0-	-82	-0-	40	1	557	3	N	3					10
							3	9									
08	620	N	600	-0-	-20	-0-	44	1	554	3	N	2	5	1			7
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 5 WELL #: 5 RRCID -> 238841 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	322	-0-	-81	-0-	21	1	301	3	N	-0-					-0-
04	600	N	417	-0-	-183	-0-	28	1	389	3	N	-0-					-0-
05	620	N	533	-0-	-87	-0-	45	1	488	3	N	-0-					-0-
06	777	N	777	-0-	-0-	-0-	57	1	720	3	N	-0-					-0-
07	776	N	776	-0-	-0-	-0-	52	1	724	3	N	-0-					-0-
*08	595	N	595	-0-	-0-	-0-	44	1	551	3	N	-0-					-0-

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238851 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					-0-
04	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-					-0-
05	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					-0-
06	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-					-0-
07	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					-0-
08	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238889 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1480	N	1480	-0-	-0-	-0-	106	1	1368	3	N	5	3	1			6
							6	9									
04	1538	N	1538	-0-	-0-	-0-	143	1	1391	3	N	4	3	1			7
							4	9									
05	1537	N	1537	-0-	-0-	-0-	137	1	1398	3	N	2	5	1			4
							2	9									
06	1506	N	1506	-0-	-0-	-0-	141	1	1362	3	N	3					7
							3	9									
07	1581	N	1540	-0-	-41	-0-	162	1	1375	3	N	3	3	1	1	8	6
							3	9									
*08	1560	N	1560	-0-	-0-	-0-	246	1	1311	3	N	3	3	1			6
							3	9									

CANYON RANCH WELL #: 9011E RRCID -> 238892 COMPL. DATE 11/04/2007 TOTAL DEPTH 7102 PERF. 4176 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2190	N	2190	-0-	-0-	-0-	102	1	2088	3	N	-0-					1
04	2160	N	2095	-0-	-65	-0-	98	1	1997	3	N	-0-					1
05	2232	N	2158	-0-	-74	-0-	102	1	2056	3	N	-0-					1
06	2130	N	2061	-0-	-69	-0-	98	1	1963	3	N	-0-					1
07	2170	N	2091	-0-	-79	-0-	102	1	1989	3	N	-0-					1
08	2170	N	2016	-0-	-154	-0-	101	1	1915	3	N	-0-					1

SHURLEY RR 1A WELL #: 16 RRCID -> 238901 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	386	N	386	-0-	-0-	-0-	25	1	361	3	N	-0-					-0-
04	415	N	415	-0-	-0-	-0-	28	1	387	3	N	-0-					-0-
05	395	N	395	-0-	-0-	-0-	33	1	362	3	N	-0-					-0-
06	360	N	358	-0-	-2	-0-	26	1	332	3	N	-0-					-0-
07	434	N	385	-0-	-49	-0-	26	1	359	3	N	-0-					-0-
08	403	N	355	-0-	-48	-0-	26	1	329	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 11 RRCID -> 238908 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	304	N	304	-0-	-0-	-0-	20	1	284	3	N	-0-					-0-
04	363	N	363	-0-	-0-	-0-	24	1	339	3	N	-0-					-0-
05	372	N	332	-0-	-40	-0-	28	1	304	3	N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	23	1	289	3	N	-0-					-0-
07	372	N	300	-0-	-72	-0-	20	1	280	3	N	-0-					-0-
08	341	N	324	-0-	-17	-0-	24	1	299	3	N	1					1
							1	9									

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238931 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

03	31	N	19	-0-	-12	-0-	1	1	17	3	N	1	1	1			2
							1	9									
04	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-	1	1			1
05	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-					1
06	30	N	16	-0-	-14	-0-	2	1	14	3	N	-0-					1
07	31	N	16	-0-	-15	-0-	2	1	14	3	N	-0-	1	1			-0-
08	31	N	16	-0-	-15	-0-	2	1	14	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 15S RRCID -> 238962 COMPL. DATE 06/06/2007 TOTAL DEPTH 6635 PERF. 4664 - 6208

03	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
08	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238966 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

03	457	N	457	-0-	-0-	-0-	21	1	436	3	N	-0-	2	1			1
04	452	N	452	-0-	-0-	-0-	25	1	426	3	N	1	1	1			1
							1	9									
05	471	N	471	-0-	-0-	-0-	32	1	439	3	N	-0-					1
06	459	N	459	-0-	-0-	-0-	26	1	433	3	N	-0-					1
07	456	N	456	-0-	-0-	-0-	26	1	430	3	N	-0-	1	1			-0-
*08	434	N	434	-0-	-0-	-0-	20	1	414	3	N	-0-					-0-

SHURLEY RR 8 WELL #: 4 RRCID -> 239515 COMPL. DATE 10/28/2007 TOTAL DEPTH 7025 PERF. 5418 - 6640

03	586	N	586	-0-	-0-	-0-	39	1	547	3	N	-0-					-0-
04	540	N	334	-0-	-206	-0-	22	1	312	3	N	-0-					-0-
05	425	N	425	-0-	-0-	-0-	36	1	389	3	N	-0-					-0-
06	540	N	463	-0-	-77	-0-	34	1	429	3	N	-0-					-0-
07	584	N	584	-0-	-0-	-0-	39	1	545	3	N	-0-					-0-
*08	584	N	584	-0-	-0-	-0-	43	1	541	3	N	-0-					-0-

GLASSCOCK 30 WELL #: 1 RRCID -> 239518 COMPL. DATE 11/28/2007 TOTAL DEPTH 8818 PERF. 7183 - 7384

03	731	N	731	-0-	-0-	-0-	43	1	688	3	Y	-0-					-0-
04	759	N	759	-0-	-0-	-0-	47	1	712	3	Y	-0-					-0-
05	716	N	716	-0-	-0-	-0-	45	1	671	3	Y	-0-					-0-
06	690	N	641	-0-	-49	-0-	41	1	600	3	Y	-0-					-0-
07	775	N	673	-0-	-102	-0-	42	1	631	3	Y	-0-					-0-
08	713	N	657	-0-	-56	-0-	41	1	616	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4C WELL #: 4 RRCID -> 239522 COMPL. DATE 11/19/2007 TOTAL DEPTH 7112 PERF. 5474 - 6717

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	419	-0-		-77	-0-	28	1	390	3	N	1	1	1			1
								1	9									
04	475	N	475	-0-		-0-	-0-	32	1	443	3	N	-0-	1	1			-0-
05	496	N	488	-0-		-8	-0-	41	1	447	3	N	-0-					-0-
06	479	N	479	-0-		-0-	-0-	35	1	444	3	N	-0-					-0-
07	496	N	481	-0-		-15	-0-	32	1	449	3	N	-0-					-0-
08	496	N	491	-0-		-5	-0-	36	1	455	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 16S RRCID -> 239525 COMPL. DATE 11/10/2007 TOTAL DEPTH 6727 PERF. 4444 - 6210

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

DUKE WILSON 189 WELL #: 23 RRCID -> 239531 COMPL. DATE 04/15/2007 TOTAL DEPTH 8630 PERF. 5772 - 7658

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	146	-0-		-133	-0-	9	1	137	3	N	-0-	4	1			3
04	330	N	44	-0-		-286	-0-	3	1	41	3	N	-0-	2	1			1
05	163	N	163	-0-		-0-	-0-	10	1	152	3	N	1	1	1			1
								1	9									
06	150	N	62	-0-		-88	-0-	4	1	58	3	N	-0-					1
07	207	N	207	-0-		-0-	-0-	14	1	193	3	N	-0-	1	1			-0-
08	155	N	124	-0-		-31	-0-	9	1	115	3	N	-0-					-0-

DUKE WILSON 173 WELL #: 13 RRCID -> 239535 COMPL. DATE 07/26/2007 TOTAL DEPTH 9004 PERF. 5712 - 7558

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	374	N	374	-0-		-0-	-0-	24	1	350	3	N	-0-					-0-
04	420	N	335	-0-		-85	-0-	20	1	315	3	N	-0-					-0-
05	403	N	325	-0-		-78	-0-	20	1	305	3	N	-0-					-0-
06	360	N	290	-0-		-70	-0-	19	1	271	3	N	-0-					-0-
07	341	N	278	-0-		-63	-0-	19	1	259	3	N	-0-					-0-
08	310	N	257	-0-		-53	-0-	18	1	239	3	N	-0-					-0-

WILSON, DUKE 174 WELL #: 8 RRCID -> 239551 COMPL. DATE 09/17/2007 TOTAL DEPTH 8029 PERF. 5640 - 7500

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	315	N	315	-0-		-0-	-0-	20	1	295	3	N	-0-					-0-
04	270	N	242	-0-		-28	-0-	14	1	225	3	N	3	1	1			2
								3	9									
05	302	N	302	-0-		-0-	-0-	18	1	280	3	N	4	2	1			4
								4	9									
06	300	N	267	-0-		-33	-0-	17	1	248	3	N	2					6
								2	9									
07	248	N	242	-0-		-6	-0-	17	1	224	3	N	1	2	1			5
								1	9									
08	310	N	269	-0-		-41	-0-	19	1	250	3	N	-0-	2	1			3

SAWYER-JONES 190 WELL #: 11 RRCID -> 239554 COMPL. DATE 12/20/2007 TOTAL DEPTH 9021 PERF. 5760 - 7290

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	406	-0-		-28	-0-	406	3			N	-0-					-0-
04	420	N	381	-0-		-39	-0-	381	3			N	-0-					-0-
05	403	N	384	-0-		-19	-0-	384	3			N	-0-					-0-
06	390	N	362	-0-		-28	-0-	362	3			N	-0-					-0-
07	403	N	370	-0-		-33	-0-	370	3			N	-0-					-0-
08	372	N	282	-0-		-90	-0-	282	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN, JACK W. A. WELL #: 3 RRCID -> 239560 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	258	-0-	-21	-0-	14	1	212	2	Y	-0-					-0-
							32	3									
04	255	N	255	-0-	-0-	-0-	15	1	216	2	Y	-0-					-0-
							24	3									
05	248	N	213	-0-	-35	-0-	13	1	156	2	Y	-0-					-0-
							44	3									
06	240	N	236	-0-	-4	-0-	17	1	205	2	Y	-0-					-0-
							14	3									
07	280	N	280	-0-	-0-	-0-	16	1	114	2	Y	-0-					-0-
							150	3									
*08	276	N	276	-0-	-0-	-0-	16	1	260	3	Y	-0-					-0-

BOWDEN 44 WELL #: 1 RRCID -> 239564 COMPL. DATE 01/18/2008 TOTAL DEPTH 8900 PERF. 7208 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	575	N	575	-0-	-0-	-0-	34	1	540	3	Y	1	1	1			1
							1	9									
04	556	N	556	-0-	-0-	-0-	34	1	522	3	Y	-0-					1
05	577	N	577	-0-	-0-	-0-	36	1	541	3	Y	-0-					1
06	570	N	547	-0-	-23	-0-	35	1	512	3	Y	-0-					1
07	589	N	560	-0-	-29	-0-	35	1	525	3	Y	-0-	1	1			-0-
08	589	N	561	-0-	-28	-0-	35	1	526	3	Y	-0-					-0-

HICKS 23 WELL #: 17 RRCID -> 239570 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	122	-0-	-2	-0-	8	1	114	2	Y	-0-					-0-
04	120	N	114	-0-	-6	-0-	6	1	108	2	Y	-0-					-0-
05	124	N	121	-0-	-3	-0-	8	1	113	2	Y	-0-					-0-
06	120	N	110	-0-	-10	-0-	7	1	103	2	Y	-0-					-0-
07	124	N	115	-0-	-9	-0-	9	1	106	2	Y	-0-					-0-
08	124	N	111	-0-	-13	-0-	7	1	104	2	Y	-0-					-0-

CANYON RANCH WELL #: 914S RRCID -> 239582 COMPL. DATE 08/12/2007 TOTAL DEPTH 7013 PERF. 4848 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
04	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-
05	8	N	4	-0-	-4	-0-	4	3			N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
07	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
*08	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239585 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	573	-0-	-78	-0-	31	1	542	3	N	-0-	1	1			1
04	540	N	540	-0-	-0-	-0-	34	1	503	3	N	3					4
							3	9									
05	713	N	529	-0-	-184	-0-	49	1	462	3	N	16	5	1			15
							18	9									
06	540	N	502	-0-	-38	-0-	53	1	435	3	N	13	16	1			12
							14	9									
07	558	N	527	-0-	-31	-0-	55	1	472	3	N	-0-					12
*08	532	N	532	-0-	-0-	-0-	53	1	478	3	N	1	5	1			8
							1	9									

CLARK 58 WELL #: 5 RRCID -> 239587 COMPL. DATE 02/10/2008 TOTAL DEPTH 7992 PERF. 6646 - 7115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	1					35
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					35
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					35
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					35
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					35
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					35

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "R" WELL #: 1602 RRCID -> 239595 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	49	-0-	-13	-0-	4	1	45	3	N	-0-					-0-
04	60	N	47	-0-	-13	-0-	4	1	43	3	N	-0-					-0-
05	62	N	44	-0-	-18	-0-	4	1	40	3	N	-0-					-0-
06	60	N	50	-0-	-10	-0-	5	1	45	3	N	-0-					-0-
07	62	N	51	-0-	-11	-0-	5	1	46	3	N	-0-					-0-
*08	50	N	50	-0-	-0-	-0-	8	1	42	3	N	-0-					-0-

CLARK 58 WELL #: 4 RRCID -> 239599 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

03	372	N	363	-0-	-9	-0-	12	1	351	3	Y	-0-					30
04	405	N	405	-0-	-0-	-0-	12	1	393	3	Y	-0-					30
05	384	N	384	-0-	-0-	-0-	12	1	372	3	Y	-0-					30
06	392	N	392	-0-	-0-	-0-	12	1	380	3	Y	-0-					30
07	463	N	463	-0-	-0-	-0-	16	1	447	3	Y	-0-					30
*08	600	N	600	-0-	-0-	-0-	20	1	580	3	Y	-0-					30

WILSON, DUKE 172 WELL #: 19 RRCID -> 239607 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

03	713	N	713	-0-	-0-	-0-	45	1	668	3	N	-0-	1	1			1
04	680	N	680	-0-	-0-	-0-	41	1	639	3	N	-0-					1
05	713	N	711	-0-	-2	-0-	43	1	668	3	N	-0-					1
06	690	N	686	-0-	-4	-0-	44	1	642	3	N	-0-					1
07	713	N	702	-0-	-11	-0-	48	1	654	3	N	-0-					1
08	713	N	697	-0-	-16	-0-	50	1	647	3	N	-0-					1

WILSON, DUKE 189 WELL #: 16 RRCID -> 239615 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

03	343	N	343	-0-	-0-	-0-	21	1	316	3	N	5	2	1			6
							6	9									
04	375	N	375	-0-	-0-	-0-	23	1	352	3	N	-0-	3	1			3
05	389	N	389	-0-	-0-	-0-	24	1	364	3	N	1	2	1			2
							1	9									
06	373	N	373	-0-	-0-	-0-	24	1	349	3	N	-0-					2
07	403	N	384	-0-	-19	-0-	26	1	357	3	N	1	1	1			2
							1	9									
08	403	N	382	-0-	-21	-0-	27	1	355	3	N	-0-	1	1			1

WILSON, DUKE 189 WELL #: 17 RRCID -> 239624 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

03	1065	N	1065	-0-	-0-	-0-	67	1	998	3	N	-0-					-0-
04	739	N	739	-0-	-0-	-0-	45	1	694	3	N	-0-					-0-
05	757	N	757	-0-	-0-	-0-	46	1	711	3	N	-0-					-0-
06	1020	N	720	-0-	-300	-0-	47	1	673	3	N	-0-					-0-
07	775	N	717	-0-	-58	-0-	49	1	668	3	N	-0-					-0-
08	744	N	703	-0-	-41	-0-	50	1	653	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 13 RRCID -> 239630 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

03	837	N	769	-0-	-68	-0-	66	1	701	3	Y	2	2	1			2
							2	9									
04	840	N	383	-0-	-457	-0-	32	1	351	3	Y	-0-	2	1			-0-
05	899	N	721	-0-	-178	-0-	72	1	648	3	Y	1					1
							1	9									
06	750	N	690	-0-	-60	-0-	72	1	618	3	Y	-0-					1
07	685	N	685	-0-	-0-	-0-	71	1	613	3	Y	1	1	1			1
							1	9									
08	713	N	686	-0-	-27	-0-	72	1	614	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE 189 WELL #: 18 RRCID -> 239637 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	326	N	326	-0-	-0-	-0-	21	1	305	3	N	-0-					-0-
04	300	N	290	-0-	-10	-0-	17	1	273	3	N	-0-					-0-
05	434	N	225	-0-	-209	-0-	14	1	211	3	N	-0-					-0-
06	330	N	165	-0-	-165	-0-	11	1	154	3	N	-0-					-0-
07	310	N	303	-0-	-7	-0-	21	1	282	3	N	-0-					-0-
08	217	N	109	-0-	-108	-0-	8	1	101	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 25 RRCID -> 239647 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

03	930	N	929	-0-	-1	-0-	59	1	870	3	N	-0-					-0-
04	900	N	899	-0-	-1	-0-	54	1	845	3	N	-0-					-0-
05	935	N	935	-0-	-0-	-0-	57	1	878	3	N	-0-					-0-
06	902	N	902	-0-	-0-	-0-	58	1	844	3	N	-0-					-0-
07	930	N	915	-0-	-15	-0-	63	1	852	3	N	-0-					-0-
08	930	N	914	-0-	-16	-0-	65	1	849	3	N	-0-					-0-

WILSON, DUKE 40 WELL #: 20 RRCID -> 239662 COMPL. DATE 10/12/2007 TOTAL DEPTH 9100 PERF. 5496 - 8050

03	1025	N	1025	-0-	-0-	-0-	65	1	960	3	N	-0-					-0-
04	1050	N	826	-0-	-224	-0-	50	1	776	3	N	-0-					-0-
05	1054	N	827	-0-	-227	-0-	50	1	777	3	N	-0-					-0-
06	1022	N	1022	-0-	-0-	-0-	66	1	956	3	N	-0-					-0-
07	1081	N	1081	-0-	-0-	-0-	74	1	1007	3	N	-0-					-0-
*08	970	N	970	-0-	-0-	-0-	69	1	901	3	N	-0-					-0-

MEADOR 57 WELL #: 3 RRCID -> 239665 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 764 - 7712

03	651	N	500	-0-	-151	-0-	17	1	481	3	Y	2	23	1			25
							2	9									
04	629	N	629	-0-	-0-	-0-	19	1	609	3	Y	1					26
							1	9									
05	535	N	535	-0-	-0-	-0-	17	1	516	3	Y	2					28
							2	9									
06	626	N	626	-0-	-0-	-0-	19	1	606	3	Y	1					29
							1	9									
07	651	N	617	-0-	-34	-0-	21	1	595	3	Y	1					30
							1	9									
*08	570	N	570	-0-	-0-	-0-	20	1	550	3	Y	-0-					30

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 3 RRCID -> 239667 COMPL. DATE 10/20/2007 TOTAL DEPTH 8196 PERF. 6498 - 6766

03	312	N	312	-0-	-0-	-0-	14	1	298	3	N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	17	1	287	3	N	-0-					-0-
05	312	N	312	-0-	-0-	-0-	21	1	291	3	N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	17	1	284	3	N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	18	1	292	3	N	-0-					-0-
*08	320	N	320	-0-	-0-	-0-	14	1	306	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 13S RRCID -> 239671 COMPL. DATE 12/05/2007 TOTAL DEPTH 6815 PERF. 4458 - 6192

03	14B2 EXT		153	-0-	153	153	153	3			N	-0-					-0-
04	14B2 EXT		12	-0-	12	165	12	3			N	-0-					-0-
05	14B2 EXT		7	-0-	7	172	7	3			N	-0-					-0-
06	14B2 EXT		12	-0-	12	184	12	3			N	-0-					-0-
07	192	X	8	-0-	-184	-0-	8	3			N	-0-					-0-
08	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 187 WELL #: 19X RRCID -> 239676 COMPL. DATE 10/04/2007 TOTAL DEPTH 8060 PERF. 5624 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	710	N	710	-0-	-0-	-0-	45	1	665	3	N	-0-					1
04	690	N	675	-0-	-15	-0-	41	1	634	3	N	-0-					1
05	713	N	698	-0-	-15	-0-	42	1	656	3	N	-0-					1
06	690	N	671	-0-	-19	-0-	43	1	628	3	N	-0-					1
07	713	N	686	-0-	-27	-0-	47	1	639	3	N	-0-	1	1			-0-
08	713	N	681	-0-	-32	-0-	48	1	633	3	N	-0-					-0-

STEWART WELL #: 103 RRCID -> 239677 COMPL. DATE 04/30/2008 TOTAL DEPTH 5519 PERF. 3476 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
04	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-					-0-
05	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
06	30	N	26	-0-	-4	-0-	1	1	25	3	N	-0-					-0-
07	31	N	26	-0-	-5	-0-	1	1	25	3	N	-0-					-0-
*08	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-

CANYON RANCH 113 WELL #: 10E RRCID -> 239679 COMPL. DATE 11/22/2007 TOTAL DEPTH 6819 PERF. 4176 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
04	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
05	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
07	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-
08	186	N	147	-0-	-39	-0-	147	3			N	-0-					-0-

WILSON, DUKE 188 WELL #: 19 RRCID -> 239684 COMPL. DATE 11/04/2007 TOTAL DEPTH 9000 PERF. 5653 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	601	N	601	-0-	-0-	-0-	38	1	563	3	N	-0-	1	1			1
04	543	N	543	-0-	-0-	-0-	33	1	510	3	N	-0-	1	1			-0-
05	558	N	551	-0-	-7	-0-	33	1	518	3	N	-0-					-0-
06	540	N	510	-0-	-30	-0-	33	1	477	3	N	-0-					-0-
07	558	N	527	-0-	-31	-0-	36	1	491	3	N	-0-					-0-
08	558	N	498	-0-	-60	-0-	35	1	463	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 9 RRCID -> 239686 COMPL. DATE 02/09/2008 TOTAL DEPTH 8241 PERF. 5796 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	10	-0-	-238	-0-	1	1	9	3	N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	9	1	113	3	N	13	7	1			6
							14	9									
07	500	N	500	-0-	-0-	-0-	34	1	466	3	N	-0-					6
*08	788	N	788	-0-	-0-	-0-	58	1	730	3	N	-0-	3	1			3

SHURLEY RR 2A WELL #: 7 RRCID -> 239690 COMPL. DATE 02/13/2008 TOTAL DEPTH 9054 PERF. 5690 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	208	-0-	-381	-0-	14	1	193	3	N	1	1	1			1
							1	9									
04	540	N	419	-0-	-121	-0-	28	1	391	3	N	-0-	1	1			-0-
05	434	N	434	-0-	-0-	-0-	36	1	398	3	N	-0-					-0-
06	405	N	405	-0-	-0-	-0-	30	1	375	3	N	-0-					-0-
07	434	N	389	-0-	-45	-0-	26	1	363	3	N	-0-					-0-
08	434	N	364	-0-	-70	-0-	27	1	337	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 187 WELL #: 20 RRCID -> 239691 COMPL. DATE 01/16/2008 TOTAL DEPTH 9400 PERF. 5762 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	249	N	249	-0-	-0-	-0-	16	1	233	3	N	-0-					-0-
04	240	N	237	-0-	-3	-0-	14	1	223	3	N	-0-					-0-
05	248	N	247	-0-	-1	-0-	15	1	232	3	N	-0-					-0-
06	240	N	235	-0-	-5	-0-	15	1	220	3	N	-0-					-0-
07	248	N	235	-0-	-13	-0-	16	1	219	3	N	-0-					-0-
08	248	N	245	-0-	-3	-0-	17	1	228	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 18 RRCID -> 239696 COMPL. DATE 12/06/2007 TOTAL DEPTH 9250 PERF. 8102 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1205	-0-	-35	-0-	76	1	1128	3	N	1	1	1			2
							1	9									
04	1173	N	1173	-0-	-0-	-0-	71	1	1102	3	N	-0-					2
05	1257	N	1257	-0-	-0-	-0-	76	1	1181	3	N	-0-					2
06	1216	N	1216	-0-	-0-	-0-	79	1	1137	3	N	-0-					2
07	1240	N	1240	-0-	-0-	-0-	85	1	1155	3	N	-0-					2
08	1240	N	1167	-0-	-73	-0-	83	1	1084	3	N	-0-					2

LANCASTER 155 WELL #: 7 RRCID -> 239698 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	518	-0-	-102	-0-	45	1	473	3	Y	-0-	1	1			-0-
04	561	N	561	-0-	-0-	-0-	47	1	514	3	Y	-0-					-0-
05	542	N	542	-0-	-0-	-0-	54	1	488	3	Y	-0-					-0-
06	562	N	562	-0-	-0-	-0-	59	1	502	3	Y	1	1	8			-0-
							1	9									
07	589	N	541	-0-	-48	-0-	56	1	484	3	Y	1	1	8			-0-
							1	9									
*08	597	N	597	-0-	-0-	-0-	63	1	534	3	Y	-0-					-0-

MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239712 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	256	N	256	-0-	-0-	-0-	193	1	63	3	N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
05	258	N	258	-0-	-0-	-0-	195	1	63	3	N	-0-					-0-
06	240	N	69	-0-	-171	-0-	4	1	65	3	N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
*08	259	N	259	-0-	-0-	-0-	194	1	65	3	N	-0-					-0-

KELLY 125 WELL #: 36 RRCID -> 239722 COMPL. DATE 02/23/2008 TOTAL DEPTH 6900 PERF. 5304 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	288	N	288	-0-	-0-	-0-	12	1	275	3	Y	1					1
							1	9									
04	350	N	350	-0-	-0-	-0-	24	1	324	3	Y	2	2	1			1
							2	9									
05	310	N	310	-0-	-0-	-0-	24	1	285	3	Y	1					2
							1	9									
06	270	N	266	-0-	-4	-0-	30	1	235	3	Y	1					3
							1	9									
07	372	N	259	-0-	-113	-0-	28	1	231	3	Y	-0-	3	1			-0-
08	310	N	250	-0-	-60	-0-	29	1	220	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 71 WELL #: 13 RRCID -> 239777 COMPL. DATE 01/06/2008 TOTAL DEPTH 8025 PERF. 6424 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	873	-0-	-26	-0-	75	1	796	3	Y	2	2	1			2
							2	9									
04	843	N	843	-0-	-0-	-0-	70	1	771	3	Y	2	3	1			1
							2	9									
05	899	N	899	-0-	-0-	-0-	90	1	809	3	Y	-0-					1
06	880	N	880	-0-	-0-	-0-	92	1	787	3	Y	1					2
							1	9									
07	917	N	917	-0-	-0-	-0-	95	1	821	3	Y	1	2	1			1
							1	9									
08	899	N	874	-0-	-25	-0-	92	1	782	3	Y	-0-					1

SIMMONS 72 WELL #: 13 RRCID -> 239784 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	355	-0-	-48	-0-	30	1	324	3	Y	1	1	1			1
							1	9									
04	360	N	339	-0-	-21	-0-	28	1	311	3	Y	-0-	1	1			-0-
05	351	N	351	-0-	-0-	-0-	35	1	316	3	Y	-0-					-0-
06	337	N	337	-0-	-0-	-0-	35	1	302	3	Y	-0-					-0-
07	341	N	317	-0-	-24	-0-	33	1	284	3	Y	-0-					-0-
*08	343	N	343	-0-	-0-	-0-	36	1	307	3	Y	-0-					-0-

WILSON, DUKE WELL #: 2111 RRCID -> 239801 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1309	-0-	-148	-0-	83	1	1226	3	N	-0-					-0-
04	1486	N	1486	-0-	-0-	-0-	90	1	1396	3	N	-0-					-0-
05	1473	N	1473	-0-	-0-	-0-	89	1	1384	3	N	-0-					-0-
06	1375	N	1375	-0-	-0-	-0-	89	1	1286	3	N	-0-					-0-
07	1457	N	1368	-0-	-89	-0-	94	1	1274	3	N	-0-					-0-
08	1457	N	1407	-0-	-50	-0-	100	1	1307	3	N	-0-					-0-

WILSON, DUKE WELL #: 4014 RRCID -> 239803 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1064	N	1064	-0-	-0-	-0-	67	1	997	3	N	-0-					-0-
04	1012	N	1012	-0-	-0-	-0-	61	1	951	3	N	-0-					-0-
05	868	N	798	-0-	-70	-0-	48	1	750	3	N	-0-					-0-
06	971	N	971	-0-	-0-	-0-	63	1	908	3	N	-0-					-0-
07	868	N	802	-0-	-66	-0-	55	1	747	3	N	-0-					-0-
08	806	N	335	-0-	-471	-0-	24	1	311	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 22 RRCID -> 239805 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1342	N	1342	-0-	-0-	-0-	85	1	1257	3	N	-0-					-0-
04	1500	N	1159	-0-	-341	-0-	70	1	1089	3	N	-0-					-0-
05	1426	N	1322	-0-	-104	-0-	80	1	1242	3	N	-0-					-0-
06	1290	N	1280	-0-	-10	-0-	83	1	1197	3	N	-0-					-0-
07	1357	N	1357	-0-	-0-	-0-	93	1	1264	3	N	-0-					-0-
*08	1397	N	1397	-0-	-0-	-0-	99	1	1298	3	N	-0-					-0-

DUKE WILSON 188 WELL #: 18 RRCID -> 239838 COMPL. DATE 04/12/2007 TOTAL DEPTH 8812 PERF. 5712 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	387	N	387	-0-	-0-	-0-	24	1	363	3	N	-0-					1
04	363	N	363	-0-	-0-	-0-	22	1	341	3	N	-0-					1
05	559	N	559	-0-	-0-	-0-	34	1	525	3	N	-0-					1
06	504	N	504	-0-	-0-	-0-	33	1	471	3	N	-0-					1
07	541	N	541	-0-	-0-	-0-	37	1	504	3	N	-0-	1	1			-0-
08	558	N	525	-0-	-33	-0-	37	1	488	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 27 RRCID -> 239840 COMPL. DATE 03/05/2008 TOTAL DEPTH 8700 PERF. 5680 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	217	N	210	-0-	-7	-0-	13	1	197	3	N	-0-			1
04	204	N	204	-0-	-0-	-0-	12	1	192	3	N	-0-			1
05	217	N	215	-0-	-2	-0-	13	1	202	3	N	-0-			1
06	210	N	203	-0-	-7	-0-	13	1	190	3	N	-0-			1
07	217	N	212	-0-	-5	-0-	15	1	197	3	N	-0-			1
08	217	N	205	-0-	-12	-0-	15	1	190	3	N	-0-			1

WILSON, DUKE 189 WELL #: 19 RRCID -> 239843 COMPL. DATE 04/09/2008 TOTAL DEPTH 9000 PERF. 5766 - 8514

03	892	N	892	-0-	-0-	-0-	192	1	700	3	N	-0-			-0-
04	930	N	804	-0-	-126	-0-	180	1	624	3	N	-0-			-0-
05	1269	N	1269	-0-	-0-	-0-	213	1	1056	3	N	-0-			-0-
06	878	N	878	-0-	-0-	-0-	188	1	689	3	N	1			1
							1	9							
07	849	N	849	-0-	-0-	-0-	193	1	656	3	N	-0-			1
08	1085	N	838	-0-	-247	-0-	194	1	644	3	N	-0-			1

CANYON RANCH 114 WELL #: 6S RRCID -> 239845 COMPL. DATE 01/05/2008 TOTAL DEPTH 6726 PERF. 4360 - 6180

03	6	N	5	-0-	-1	-0-	5	3			N	-0-			-0-
04	6	N	4	-0-	-2	-0-	4	3			N	-0-			-0-
05	24	N	24	-0-	-0-	-0-	24	3			N	-0-			-0-
06	662	N	662	-0-	-0-	-0-	662	3			N	-0-			-0-
07	26	N	26	-0-	-0-	-0-	26	3			N	-0-			-0-
*08	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-			-0-

CANYON RANCH WELL #: 2085S RRCID -> 239847 COMPL. DATE 01/24/2008 TOTAL DEPTH 5885 PERF. 4294 - 4775

03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	2	N	-0-	-0-	-2	-0-					Y	-0-			-0-
05	2	N	-0-	-0-	-2	-0-					Y	-0-			-0-
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

CANYON RANCH WELL #: 1068E RRCID -> 239848 COMPL. DATE 02/06/2008 TOTAL DEPTH 6747 PERF. 4395 - 6414

03	14B2 EXT		-0-	-0-	-0-	1					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	1					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	1					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	1					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	1					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	1					N	-0-			-0-

CANYON RANCH WELL #: 116S RRCID -> 239850 COMPL. DATE 01/31/2008 TOTAL DEPTH 5700 PERF. 2464 - 5120

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 207 WELL #: 18S RRCID -> 239853 COMPL. DATE 01/30/2008 TOTAL DEPTH 7032 PERF. 4370 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	270	-0-	-102	-0-	270	3			N	-0-					-0-
04	240	N	203	-0-	-37	-0-	203	3			N	-0-					-0-
05	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
06	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
08	279	N	177	-0-	-102	-0-	177	3			N	-0-					-0-

CANYON RANCH WELL #: 39S RRCID -> 239855 COMPL. DATE 01/21/2008 TOTAL DEPTH 5747 PERF. 2724 - 5066

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 139 WELL #: 5 RRCID -> 239857 COMPL. DATE 01/02/2008 TOTAL DEPTH 6925 PERF. 5178 - 6600

03	569	N	569	-0-	-0-	-0-	25	1	543	3	Y	1					1
							1	9									
04	569	N	569	-0-	-0-	-0-	39	1	528	3	Y	2	2	1			1
							2	9									
05	579	N	579	-0-	-0-	-0-	45	1	533	3	Y	1					2
							1	9									
06	585	N	585	-0-	-0-	-0-	66	1	518	3	Y	1					3
							1	9									
07	599	N	599	-0-	-0-	-0-	65	1	533	3	Y	1	3	1			1
							1	9									
*08	629	N	629	-0-	-0-	-0-	73	1	556	3	Y	-0-					1

WILSON, DUKE 171 WELL #: 17 RRCID -> 239874 COMPL. DATE 03/12/2008 TOTAL DEPTH 8801 PERF. 6064 - 8342

03	279	N	253	-0-	-26	-0-	16	1	237	3	N	-0-					-0-
04	240	N	237	-0-	-3	-0-	14	1	223	3	N	-0-					-0-
05	248	N	242	-0-	-6	-0-	15	1	227	3	N	-0-					-0-
06	240	N	227	-0-	-13	-0-	15	1	212	3	N	-0-					-0-
07	248	N	226	-0-	-22	-0-	16	1	210	3	N	-0-					-0-
08	248	N	217	-0-	-31	-0-	15	1	202	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 22 RRCID -> 239875 COMPL. DATE 03/06/2008 TOTAL DEPTH 9001 PERF. 5774 - 7958

03	1342	N	1342	-0-	-0-	-0-	85	1	1257	3	N	-0-					-0-
04	1233	N	1233	-0-	-0-	-0-	74	1	1159	3	N	-0-					-0-
05	1364	N	1185	-0-	-179	-0-	72	1	1113	3	N	-0-					-0-
06	1290	N	1250	-0-	-40	-0-	81	1	1169	3	N	-0-					-0-
07	1271	N	1195	-0-	-76	-0-	82	1	1113	3	N	-0-					-0-
*08	1227	N	1227	-0-	-0-	-0-	87	1	1140	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 24 RRCID -> 239876 COMPL. DATE 05/29/2007 TOTAL DEPTH 9150 PERF. 5616 - 7924

03	899	N	725	-0-	-174	-0-	46	1	679	3	N	-0-	2	1			2
04	810	N	641	-0-	-169	-0-	39	1	602	3	N	-0-	1	1			1
05	866	N	866	-0-	-0-	-0-	53	1	813	3	N	-0-					1
06	690	N	623	-0-	-67	-0-	40	1	583	3	N	-0-					1
07	651	N	615	-0-	-36	-0-	42	1	573	3	N	-0-	1	1			-0-
08	868	N	606	-0-	-262	-0-	43	1	563	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 7 RRCID -> 239877 COMPL. DATE 12/10/2007 TOTAL DEPTH 7440 PERF. 7362 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	591	N	591	-0-	-0-	-0-	42	1	1	2	N	6	3	1			7
							541	3	7	9							
04	591	N	591	-0-	-0-	-0-	42	1	2	2	N	6	6	1			7
							540	3	7	9							
05	653	N	653	-0-	-0-	-0-	49	1	1	2	N	7	6	1			8
							595	3	8	9							
06	625	N	625	-0-	-0-	-0-	49	1	3	2	N	5	6	1			7
							567	3	6	9							
07	635	N	635	-0-	-0-	-0-	52	1	1	2	N	6	6	1			7
							575	3	7	9							
08	651	N	617	-0-	-34	-0-	51	1	3	2	N	4	5	1			6
							559	3	4	9							

HILL-MAYER, EDWIN S. JR. "O" WELL #: 6 RRCID -> 239878 COMPL. DATE 12/30/2007 TOTAL DEPTH 8075 PERF. 6632 - 6998

03	124	N	123	-0-	-1	-0-	7	1	116	3	N	-0-					-0-
04	120	N	119	-0-	-1	-0-	8	1	111	3	N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	12	1	113	3	N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	13	1	110	3	N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	13	1	113	3	N	-0-					-0-
08	124	N	120	-0-	-4	-0-	12	1	108	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 20 RRCID -> 239879 COMPL. DATE 04/26/2007 TOTAL DEPTH 8809 PERF. 5638 - 8472

03	1581	N	1479	-0-	-102	-0-	93	1	1385	3	N	1	1	1			2
							1	9									
04	1530	N	1488	-0-	-42	-0-	90	1	1398	3	N	-0-					2
05	1488	N	1276	-0-	-212	-0-	77	1	1199	3	N	-0-					2
06	1440	N	1315	-0-	-125	-0-	85	1	1230	3	N	-0-					2
07	1550	N	1405	-0-	-145	-0-	97	1	1308	3	N	-0-					2
*08	1598	N	1598	-0-	-0-	-0-	114	1	1484	3	N	-0-					2

WILSON, DUKE 188 WELL #: 23 RRCID -> 239880 COMPL. DATE 07/21/2007 TOTAL DEPTH 8452 PERF. 5634 - 7956

03	386	N	386	-0-	-0-	-0-	24	1	361	3	N	1	2	1			2
							1	9									
04	367	N	367	-0-	-0-	-0-	22	1	345	3	N	-0-	1	1			1
05	397	N	397	-0-	-0-	-0-	24	1	373	3	N	-0-					1
06	371	N	371	-0-	-0-	-0-	24	1	347	3	N	-0-					1
07	386	N	386	-0-	-0-	-0-	27	1	359	3	N	-0-	1	1			-0-
08	403	N	376	-0-	-27	-0-	27	1	349	3	N	-0-					-0-

RYAN WELL #: 2202 RRCID -> 239881 COMPL. DATE 02/29/2008 TOTAL DEPTH 8500 PERF. 7422 - 7472

03	465	N	462	-0-	-3	-0-	37	1	411	3	Y	13	12	1	2	8	14
							14	9									
04	712	N	712	-0-	-0-	-0-	56	1	641	3	Y	14	11	1			17
							15	9									
05	775	N	687	-0-	-88	-0-	57	1	617	3	Y	12	16	1			13
							13	9									
06	644	N	644	-0-	-0-	-0-	52	1	581	3	Y	10	8	1			15
							11	9									
07	744	N	661	-0-	-83	-0-	51	1	598	3	Y	11	7	1			19
							12	9									
08	682	N	656	-0-	-26	-0-	71	1	574	3	Y	10	12	1			17
							11	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 188 WELL #: 21 RRCID -> 239882 COMPL. DATE 12/30/2007 TOTAL DEPTH 9002 PERF. 5710 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	767	N	767	-0-	-0-	-0-	48	1	719	3	N	-0-					-0-
04	900	N	625	-0-	-275	-0-	38	1	587	3	N	-0-					-0-
05	811	N	811	-0-	-0-	-0-	49	1	762	3	N	-0-					-0-
06	934	N	934	-0-	-0-	-0-	60	1	874	3	N	-0-					-0-
07	817	N	817	-0-	-0-	-0-	56	1	761	3	N	-0-					-0-
*08	944	N	944	-0-	-0-	-0-	67	1	877	3	N	-0-					-0-

SHURLEY 166 WELL #: 25 RRCID -> 239884 COMPL. DATE 07/23/2007 TOTAL DEPTH 7275 PERF. 5578 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
04	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
05	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	103	1	31	3	N	-0-					-0-
*08	132	N	132	-0-	-0-	-0-	103	1	29	3	N	-0-					-0-

SHURLEY 147 WELL #: 27 RRCID -> 239931 COMPL. DATE 07/25/2007 TOTAL DEPTH 7183 PERF. 5508 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	278	-0-	-1	-0-	18	1	260	3	N	-0-					1
04	300	N	266	-0-	-34	-0-	17	1	249	3	N	-0-	1	1			-0-
05	279	N	262	-0-	-17	-0-	18	1	244	3	N	-0-					-0-
06	270	N	249	-0-	-21	-0-	14	1	235	3	N	-0-					-0-
07	279	N	238	-0-	-41	-0-	13	1	225	3	N	-0-					-0-
08	248	N	223	-0-	-25	-0-	15	1	208	3	N	-0-					-0-

STEWART WELL #: 306 RRCID -> 239934 COMPL. DATE 05/08/2008 TOTAL DEPTH 5696 PERF. 3634 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
04	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
05	9	N	4	-0-	-5	-0-	4	3			N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-

KELLY 126 WELL #: 29 RRCID -> 239936 COMPL. DATE 02/13/2008 TOTAL DEPTH 6925 PERF. 5178 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	221	-0-	-27	-0-	10	1	211	3	Y	-0-					-0-
04	240	N	212	-0-	-28	-0-	15	1	197	3	Y	-0-					-0-
05	248	N	223	-0-	-25	-0-	17	1	206	3	Y	-0-					-0-
06	223	N	223	-0-	-0-	-0-	25	1	198	3	Y	-0-					-0-
07	238	N	238	-0-	-0-	-0-	26	1	212	3	Y	-0-					-0-
*08	240	N	240	-0-	-0-	-0-	28	1	212	3	Y	-0-					-0-

KELLY 126 WELL #: 28 RRCID -> 239939 COMPL. DATE 02/23/2008 TOTAL DEPTH 6825 PERF. 5064 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	83	-0-	-41	-0-	4	1	79	3	Y	-0-					-0-
04	90	N	17	-0-	-73	-0-	1	1	16	3	Y	-0-					-0-
05	93	N	14	-0-	-79	-0-	1	1	13	3	Y	-0-					-0-
06	90	N	10	-0-	-80	-0-	1	1	9	3	Y	-0-					-0-
07	31	N	16	-0-	-15	-0-	2	1	14	3	Y	-0-					-0-
*08	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-					-0-

CANYON RANCH 105 WELL #: 15S RRCID -> 239942 COMPL. DATE 10/14/2007 TOTAL DEPTH 6623 PERF. 4598 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 115 WELL #: 24S RRCID -> 239943 COMPL. DATE 09/27/2007 TOTAL DEPTH 6803 PERF. 6570 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LANCASTER 155 WELL #: 6 RRCID -> 239946 COMPL. DATE 11/12/2007 TOTAL DEPTH 7512 PERF. 6066 - 6496

03	403	N	388	-0-	-15	-0-	33	1	355	3	Y	-0-					21
04	390	N	368	-0-	-22	-0-	31	1	337	3	Y	-0-					21
05	372	N	372	-0-	-0-	-0-	37	1	335	3	Y	-0-					21
06	390	N	365	-0-	-25	-0-	38	1	326	3	Y	1	1	8			21
							1	9									
07	386	N	386	-0-	-0-	-0-	40	1	346	3	Y	-0-					21
08	372	N	370	-0-	-2	-0-	39	1	331	3	Y	-0-					21

CANYON RANCH 207 WELL #: 19S RRCID -> 239948 COMPL. DATE 03/02/2008 TOTAL DEPTH 6990 PERF. 4328 - 6078

03	186	N	173	-0-	-13	-0-	173	3			Y	-0-					-0-
04	180	N	140	-0-	-40	-0-	140	3			Y	-0-					-0-
05	186	N	139	-0-	-47	-0-	139	3			Y	-0-					-0-
06	180	N	100	-0-	-80	-0-	100	3			Y	-0-					-0-
07	155	N	9	-0-	-146	-0-	9	3			Y	-0-					-0-
*08	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-

CANYON RANCH WELL #: 1135S RRCID -> 239955 COMPL. DATE 07/18/2007 TOTAL DEPTH 6800 PERF. 4646 - 6216

03	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
05	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
06	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
08	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-

KELLY 124 WELL #: 32 RRCID -> 239961 COMPL. DATE 02/17/2008 TOTAL DEPTH 6775 PERF. 5061 - 6443

03	561	N	561	-0-	-0-	-0-	28	1	533	3	Y	-0-					-0-
04	540	N	537	-0-	-3	-0-	26	1	511	3	Y	-0-					-0-
05	559	N	559	-0-	-0-	-0-	29	1	530	3	Y	-0-					-0-
06	548	N	548	-0-	-0-	-0-	28	1	520	3	Y	-0-					-0-
07	561	N	561	-0-	-0-	-0-	29	1	532	3	Y	-0-					-0-
08	558	N	557	-0-	-1	-0-	30	1	527	3	Y	-0-					-0-

SIMMONS 72 WELL #: 14 RRCID -> 239974 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

03	155	N	136	-0-	-19	-0-	12	1	124	3	Y	-0-					-0-
04	150	N	138	-0-	-12	-0-	11	1	120	3	Y	6	5	1			1
							7	9									
05	155	N	132	-0-	-23	-0-	13	1	117	3	Y	2					3
							2	9									
06	128	N	128	-0-	-0-	-0-	13	1	112	3	Y	3					6
							3	9									
07	155	N	132	-0-	-23	-0-	13	1	115	3	Y	4	5	1			5
							4	9									
08	124	N	98	-0-	-26	-0-	10	1	88	3	Y	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 9 RRCID -> 239976 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	500	N	500	-0-	-0-	-0-	43	1	456	3	Y	1	1	1			1
							1	9									
04	471	N	471	-0-	-0-	-0-	39	1	431	3	Y	1	2	1			-0-
							1	9									
05	492	N	492	-0-	-0-	-0-	49	1	442	3	Y	1					1
							1	9									
06	480	N	472	-0-	-8	-0-	49	1	423	3	Y	-0-					1
07	496	N	462	-0-	-34	-0-	48	1	413	3	Y	1	1	1			1
							1	9									
08	496	N	433	-0-	-63	-0-	46	1	387	3	Y	-0-					1

SIMMONS 72 WELL #: 10 RRCID -> 239978 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

03	93	N	71	-0-	-22	-0-	6	1	65	3	Y	-0-					-0-
04	90	N	81	-0-	-9	-0-	7	1	74	3	Y	-0-					-0-
05	93	N	85	-0-	-8	-0-	9	1	76	3	Y	-0-					-0-
06	83	N	83	-0-	-0-	-0-	9	1	74	3	Y	-0-					-0-
07	93	N	86	-0-	-7	-0-	9	1	77	3	Y	-0-					-0-
08	93	N	85	-0-	-8	-0-	9	1	76	3	Y	-0-					-0-

RICHARDSON 4 WELL #: 13 RRCID -> 239981 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

03	1892	N	1892	-0-	-0-	-0-	129	1	1763	3	Y	-0-					1
04	1228	N	1228	-0-	-0-	-0-	99	1	1129	3	Y	-0-					1
05	1039	N	1039	-0-	-0-	-0-	91	1	948	3	Y	-0-	1	1			-0-
06	1142	N	1142	-0-	-0-	-0-	102	1	1040	3	Y	-0-					-0-
07	1271	N	962	-0-	-309	-0-	81	1	881	3	Y	-0-					-0-
08	1054	N	1014	-0-	-40	-0-	85	1	929	3	Y	-0-					-0-

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239983 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

03	283	N	283	-0-	-0-	-0-	15	1	233	2	N	-0-					-0-
							35	3									
04	268	N	268	-0-	-0-	-0-	15	1	228	2	N	-0-					-0-
							25	3									
05	290	N	290	-0-	-0-	-0-	18	1	212	2	N	-0-					-0-
							60	3									
06	281	N	281	-0-	-0-	-0-	20	1	244	2	N	-0-					-0-
							17	3									
07	289	N	289	-0-	-0-	-0-	17	1	118	2	N	-0-					-0-
							154	3									
*08	283	N	283	-0-	-0-	-0-	16	1	267	3	N	-0-					-0-

NICKS, GERALD 8 WELL #: 1 RRCID -> 239985 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8434

03	62	N	52	-0-	-10	-0-	3	1	49	3	Y	-0-					-0-
04	60	N	50	-0-	-10	-0-	3	1	47	3	Y	-0-					-0-
05	62	N	51	-0-	-11	-0-	3	1	48	3	Y	-0-					-0-
06	60	N	50	-0-	-10	-0-	3	1	47	3	Y	-0-					-0-
07	62	N	55	-0-	-7	-0-	3	1	52	3	Y	-0-					-0-
08	62	N	58	-0-	-4	-0-	3	1	46	3	Y	8					8
							9	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 6011 RRCID -> 240021 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	712	-0-	-1	-0-	51	1	660	3	N	1	1	1			1
							1	9									
04	755	N	755	-0-	-0-	-0-	70	1	683	3	N	2	1	1			2
							2	9									
05	800	N	800	-0-	-0-	-0-	71	1	729	3	N	-0-	1	1			1
06	732	N	732	-0-	-0-	-0-	69	1	662	3	N	1					2
							1	9									
07	775	N	621	-0-	-154	-0-	65	1	555	3	N	1	1	1	1	8	1
							1	9									
08	806	N	721	-0-	-85	-0-	114	1	606	3	N	1	1	1			1
							1	9									

CANYON RANCH WELL #: 9010E RRCID -> 240025 COMPL. DATE 02/17/2008 TOTAL DEPTH 7015 PERF. 4366 - 6616

03	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					1
04	1330	N	1330	-0-	-0-	-0-	1330	3			N	-0-					1
05	1395	N	1368	-0-	-27	-0-	1368	3			N	-0-					1
06	1350	N	1305	-0-	-45	-0-	1305	3			N	-0-					1
07	1364	N	1357	-0-	-7	-0-	1357	3			N	-0-					1
08	1364	N	1349	-0-	-15	-0-	1349	3			N	-0-					1

CANYON RANCH WELL #: 905E RRCID -> 240026 COMPL. DATE 02/08/2008 TOTAL DEPTH 6927 PERF. 4108 - 5490

03	310	N	263	-0-	-47	-0-	263	3			N	-0-					-0-
04	300	N	249	-0-	-51	-0-	249	3			N	-0-					-0-
05	310	N	257	-0-	-53	-0-	257	3			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
07	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
08	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-

WHITEHEAD 1 WELL #: 3 RRCID -> 240030 COMPL. DATE 07/21/2006 TOTAL DEPTH 8760 PERF. 6300 - 7538

03	775	N	762	-0-	-13	-0-	41	1	627	2	Y	-0-					-0-
							94	3									
04	750	N	729	-0-	-21	-0-	42	1	619	2	Y	-0-					-0-
							68	3									
05	775	N	737	-0-	-38	-0-	46	1	539	2	Y	-0-					-0-
							152	3									
06	750	N	623	-0-	-127	-0-	44	1	542	2	Y	-0-					-0-
							37	3									
07	744	N	697	-0-	-47	-0-	40	1	285	2	Y	-0-					-0-
							372	3									
08	744	N	713	-0-	-31	-0-	41	1	672	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240032 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

03	729	N	729	-0-	-0-	-0-	63	1	664	3	Y	2	2	1			2
							2	9									
04	732	N	732	-0-	-0-	-0-	61	1	670	3	Y	1	2	1			1
							1	9									
05	713	N	708	-0-	-5	-0-	71	1	637	3	Y	-0-					1
06	720	N	693	-0-	-27	-0-	72	1	621	3	Y	-0-					1
07	744	N	727	-0-	-17	-0-	75	1	651	3	Y	1	1	1			1
							1	9									
08	713	N	620	-0-	-93	-0-	65	1	555	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 4019 RRCID -> 240037 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	700	-0-	-0-	-0-	44	1	656	3	N	-0-					-0-
04	661	N	661	-0-	-0-	-0-	40	1	621	3	N	-0-					-0-
05	685	N	685	-0-	-0-	-0-	42	1	643	3	N	-0-					-0-
06	651	N	651	-0-	-0-	-0-	42	1	609	3	N	-0-					-0-
07	668	N	668	-0-	-0-	-0-	46	1	622	3	N	-0-					-0-
*08	669	N	669	-0-	-0-	-0-	48	1	621	3	N	-0-					-0-

WILSON, DUKE WELL #: 2113 RRCID -> 240073 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1589	N	1589	-0-	-0-	-0-	100	1	1489	3	N	-0-					-0-
04	2291	N	2291	-0-	-0-	-0-	138	1	2153	3	N	-0-					-0-
05	3023	N	3023	-0-	-0-	-0-	183	1	2840	3	N	-0-					-0-
06	2918	N	2918	-0-	-0-	-0-	189	1	2729	3	N	-0-					-0-
07	2904	N	2904	-0-	-0-	-0-	200	1	2704	3	N	-0-					-0-
*08	2825	N	2825	-0-	-0-	-0-	201	1	2624	3	N	-0-					-0-

KELLY 125 WELL #: 31 RRCID -> 240078 COMPL. DATE 03/01/2008 TOTAL DEPTH 6880 PERF. 5110 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	77	N	77	-0-	-0-	-0-	4	1	73	3	Y	-0-					-0-
04	74	N	74	-0-	-0-	-0-	4	1	70	3	Y	-0-					-0-
05	93	N	77	-0-	-16	-0-	4	1	73	3	Y	-0-					-0-
06	76	N	76	-0-	-0-	-0-	4	1	72	3	Y	-0-					-0-
07	78	N	78	-0-	-0-	-0-	4	1	74	3	Y	-0-					-0-
*08	78	N	78	-0-	-0-	-0-	4	1	74	3	Y	-0-					-0-

KELLY 125 WELL #: 29 RRCID -> 240079 COMPL. DATE 03/06/2008 TOTAL DEPTH 6863 PERF. 5132 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	179	N	179	-0-	-0-	-0-	9	1	170	3	Y	-0-					-0-
04	167	N	167	-0-	-0-	-0-	8	1	159	3	Y	-0-					-0-
05	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
08	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-

CANYON RANCH 207 WELL #: 15S RRCID -> 240080 COMPL. DATE 10/06/2007 TOTAL DEPTH 6410 PERF. 4566 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 207 WELL #: 20S RRCID -> 240081 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
04	600	N	588	-0-	-12	-0-	588	3			N	-0-					-0-
05	620	N	597	-0-	-23	-0-	597	3			N	-0-					-0-
06	600	N	522	-0-	-78	-0-	522	3			N	-0-					-0-
07	620	N	489	-0-	-131	-0-	489	3			N	-0-					-0-
08	589	N	562	-0-	-27	-0-	562	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 2 RRCID -> 240083 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1100	N	1100	-0-	-0-	-0-	65	1	1034	3	Y	1	7	1			3
							1	9									
04	1029	N	1029	-0-	-0-	-0-	63	1	964	3	Y	2					5
							2	9									
05	992	N	974	-0-	-18	-0-	62	1	912	3	Y	-0-					5
06	1020	N	955	-0-	-65	-0-	61	1	893	3	Y	1					6
							1	9									
07	1054	N	937	-0-	-117	-0-	59	1	878	3	Y	-0-	5	1			1
08	961	N	449	-0-	-512	-0-	28	1	421	3	Y	-0-					1

RICHARDSON 6 WELL #: 9 RRCID -> 240086 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	27	-0-	-35	-0-	2	1	25	3	Y	-0-					-0-
04	60	N	28	-0-	-32	-0-	2	1	26	3	Y	-0-					-0-
05	31	N	27	-0-	-4	-0-	2	1	25	3	Y	-0-					-0-
06	503	N	503	-0-	-0-	-0-	45	1	458	3	Y	-0-					-0-
07	673	N	673	-0-	-0-	-0-	57	1	612	3	Y	4					4
							4	9									
08	31	N	-0-	-0-	-31	-0-					Y	9	1	8			12

KELLY 125 WELL #: 35 RRCID -> 240210 COMPL. DATE 03/15/2008 TOTAL DEPTH 6892 PERF. 5148 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	297	-0-	-44	-0-	79	1	216	3	Y	2					2
							2	9									
04	330	N	283	-0-	-47	-0-	82	1	200	3	Y	1	2	1			1
							1	9									
05	310	N	276	-0-	-34	-0-	86	1	189	3	Y	1					2
							1	9									
06	300	N	263	-0-	-37	-0-	89	1	173	3	Y	1					3
							1	9									
07	279	N	271	-0-	-8	-0-	91	1	179	3	Y	1	3	1			1
							1	9									
*08	280	N	280	-0-	-0-	-0-	94	1	185	3	Y	1					2
							1	9									

KELLY 125 WELL #: 33 RRCID -> 240213 COMPL. DATE 03/19/2008 TOTAL DEPTH 6675 PERF. 5030 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	275	N	275	-0-	-0-	-0-	12	1	261	3	Y	2					2
							2	9									
04	287	N	287	-0-	-0-	-0-	20	1	265	3	Y	2	3	1			1
							2	9									
05	294	N	294	-0-	-0-	-0-	23	1	269	3	Y	2					3
							2	9									
06	292	N	292	-0-	-0-	-0-	33	1	259	3	Y	-0-					3
07	310	N	307	-0-	-3	-0-	33	1	273	3	Y	1	3	1			1
							1	9									
*08	326	N	326	-0-	-0-	-0-	38	1	288	3	Y	-0-					1

EPPS, H.C. 49 WELL #: 6 RRCID -> 240217 COMPL. DATE 02/20/2008 TOTAL DEPTH 6882 PERF. 4422 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	208	-0-	-40	-0-	18	1	189	3	Y	1					3
							1	9									
04	240	N	181	-0-	-59	-0-	17	1	164	3	Y	-0-	3	1			-0-
05	217	N	183	-0-	-34	-0-	18	1	164	3	Y	1					1
							1	9									
06	210	N	164	-0-	-46	-0-	16	1	148	3	Y	-0-					1
07	186	N	147	-0-	-39	-0-	16	1	131	3	Y	-0-					1
08	186	N	151	-0-	-35	-0-	16	1	135	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 125 WELL #: 32 RRCID -> 240219 COMPL. DATE 03/02/2008 TOTAL DEPTH 6732 PERF. 5094 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	435	N	435	-0-	-0-	-0-	22	1	413	3	Y	-0-					-0-
04	420	N	420	-0-	-0-	-0-	21	1	399	3	Y	-0-					-0-
05	441	N	441	-0-	-0-	-0-	23	1	418	3	Y	-0-					-0-
06	439	N	439	-0-	-0-	-0-	23	1	416	3	Y	-0-					-0-
07	449	N	449	-0-	-0-	-0-	23	1	426	3	Y	-0-					-0-
*08	448	N	448	-0-	-0-	-0-	24	1	424	3	Y	-0-					-0-

KELLY 125 WELL #: 30 RRCID -> 240220 COMPL. DATE 03/12/2008 TOTAL DEPTH 6989 PERF. 5228 - 6610

03	930	N	763	-0-	-167	-0-	33	1	729	3	Y	1					1
							1	9									
04	780	N	741	-0-	-39	-0-	51	1	688	3	Y	2	2	1			1
							2	9									
05	868	N	761	-0-	-107	-0-	59	1	701	3	Y	1					2
							1	9									
06	750	N	727	-0-	-23	-0-	82	1	645	3	Y	-0-					2
07	775	N	747	-0-	-28	-0-	81	1	666	3	Y	-0-	2	1			-0-
08	775	N	762	-0-	-13	-0-	88	1	673	3	Y	1					1
							1	9									

KELLY 125 WELL #: 28 RRCID -> 240224 COMPL. DATE 02/28/2008 TOTAL DEPTH 6975 PERF. 5214 - 6602

03	248	N	174	-0-	-74	-0-	9	1	165	3	Y	-0-					-0-
04	240	N	123	-0-	-117	-0-	6	1	117	3	Y	-0-					-0-
05	248	N	210	-0-	-38	-0-	11	1	199	3	Y	-0-					-0-
06	198	N	198	-0-	-0-	-0-	10	1	188	3	Y	-0-					-0-
07	202	N	202	-0-	-0-	-0-	10	1	192	3	Y	-0-					-0-
08	217	N	199	-0-	-18	-0-	11	1	188	3	Y	-0-					-0-

KELLY 124 WELL #: 29 RRCID -> 240226 COMPL. DATE 02/19/2008 TOTAL DEPTH 6625 PERF. 5179 - 6350

03	209	N	209	-0-	-0-	-0-	10	1	199	3	Y	-0-					-0-
04	117	N	117	-0-	-0-	-0-	6	1	111	3	Y	-0-					-0-
05	124	N	4	-0-	-120	-0-	4	3			Y	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
08	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-

JONES RANCH WELL #: 309 RRCID -> 240230 COMPL. DATE 03/29/2008 TOTAL DEPTH 7978 PERF. 6464 - 6744

03	62	N	59	-0-	-3	-0-	59	3			Y	-0-					3
04	60	N	56	-0-	-4	-0-	56	3			Y	-0-					3
05	62	N	57	-0-	-5	-0-	57	3			Y	-0-					3
06	60	N	51	-0-	-9	-0-	51	3			Y	-0-					3
07	62	N	53	-0-	-9	-0-	53	3			Y	-0-					3
08	62	N	54	-0-	-8	-0-	54	3			Y	-0-					3

JONES 118 WELL #: 31 RRCID -> 240233 COMPL. DATE 04/24/2008 TOTAL DEPTH 6401 PERF. 4967 - 6210

03	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					-0-
04	43	N	43	-0-	-0-	-0-	2	1	41	3	Y	-0-					-0-
05	56	N	56	-0-	-0-	-0-	3	1	53	3	Y	-0-					-0-
06	57	N	57	-0-	-0-	-0-	3	1	54	3	Y	-0-					-0-
07	57	N	57	-0-	-0-	-0-	3	1	54	3	Y	-0-					-0-
08	62	N	55	-0-	-7	-0-	3	1	52	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JONES 118 WELL #: 30 RRCID -> 240236 COMPL. DATE 04/06/2008 TOTAL DEPTH 6488 PERF. 5239 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	51	-0-	-11	-0-	3	1	48	3	Y	-0-					-0-
04	60	N	29	-0-	-31	-0-	1	1	28	3	Y	-0-					-0-
05	62	N	39	-0-	-23	-0-	2	1	37	3	Y	-0-					-0-
06	60	N	16	-0-	-44	-0-	1	1	15	3	Y	-0-					-0-
07	44	N	44	-0-	-0-	-0-	13	1	31	3	Y	-0-					-0-
*08	47	N	47	-0-	-0-	-0-	26	1	21	3	Y	-0-					-0-

JONES 118 WELL #: 28 RRCID -> 240239 COMPL. DATE 03/22/2008 TOTAL DEPTH 6554 PERF. 5029 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	9	-0-	-22	-0-	9	3			Y	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
05	31	N	18	-0-	-13	-0-	1	1	17	3	Y	-0-					-0-
06	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
07	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
08	31	N	19	-0-	-12	-0-	1	1	18	3	Y	-0-					-0-

JEFFERS 28 "B" WELL #: 3 RRCID -> 240243 COMPL. DATE 01/06/2008 TOTAL DEPTH 8503 PERF. 7440 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	314	N	314	-0-	-0-	-0-	25	1	282	3	Y	6	7	1			7
							7	9									
04	300	N	299	-0-	-1	-0-	23	1	268	3	Y	7	6	1			8
							8	9									
05	341	N	297	-0-	-44	-0-	25	1	266	3	Y	5	7	1			6
							6	9									
06	300	N	262	-0-	-38	-0-	21	1	237	3	Y	4	4	1			6
							4	9									
07	421	N	421	-0-	-0-	-0-	32	1	380	3	Y	8	4	1			10
							9	9									
*08	377	N	377	-0-	-0-	-0-	41	1	330	3	Y	5	6	1			9
							6	9									

ESPY 57 WELL #: 14 RRCID -> 240248 COMPL. DATE 04/04/2008 TOTAL DEPTH 5975 PERF. 5420 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	22	-0-	-9	-0-	2	1	20	3	Y	-0-					-0-
04	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	1					1
06	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-	1	1			-0-
07	62	X	35	-0-	-27	-0-	3	1	32	3	Y	-0-					-0-
08	62	X	43	-0-	-19	-0-	4	1	38	3	Y	1					1
							1	9									

ESPY 56 WELL #: 21 RRCID -> 240250 COMPL. DATE 04/09/2008 TOTAL DEPTH 6000 PERF. 5134 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 56 WELL #: 18 RRCID -> 240254 COMPL. DATE 03/28/2008 TOTAL DEPTH 6125 PERF. 5306 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	492	N	492	-0-	-0-	-0-	94	1	398	3	Y	-0-					-0-
04	482	N	482	-0-	-0-	-0-	112	1	370	3	Y	-0-					-0-
05	721	N	721	-0-	-0-	-0-	168	1	553	3	Y	-0-					-0-
06	648	N	648	-0-	-0-	-0-	153	1	495	3	Y	-0-					-0-
07	788	N	788	-0-	-0-	-0-	208	1	580	3	Y	-0-					-0-
*08	758	N	758	-0-	-0-	-0-	200	1	558	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DIEBITSCH 70 WELL #: 14 RRCID -> 240261 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	118	-0-	-99	-0-	10	1	108	3	Y	-0-					-0-
04	120	N	101	-0-	-19	-0-	8	1	93	3	Y	-0-					-0-
05	124	N	112	-0-	-12	-0-	11	1	101	3	Y	-0-					-0-
06	120	N	106	-0-	-14	-0-	11	1	95	3	Y	-0-					-0-
07	93	N	88	-0-	-5	-0-	9	1	79	3	Y	-0-					-0-
08	124	N	39	-0-	-85	-0-	4	1	35	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 15 RRCID -> 240269 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	51	N	51	-0-	-0-	-0-	4	1	47	3	Y	-0-					-0-
04	50	N	50	-0-	-0-	-0-	4	1	45	3	Y	1	1	1			-0-
							1	9									
05	52	N	52	-0-	-0-	-0-	5	1	46	3	Y	1					1
							1	9									
06	49	N	49	-0-	-0-	-0-	5	1	44	3	Y	-0-					1
07	62	N	51	-0-	-11	-0-	5	1	45	3	Y	1	1	1			1
							1	9									
08	62	N	47	-0-	-15	-0-	5	1	42	3	Y	-0-					1

MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240277 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	445	-0-	-144	-0-	32	1	412	3	N	1	1	1			2
							1	9									
04	570	N	519	-0-	-51	-0-	48	1	470	3	N	1	1	1			2
							1	9									
05	558	N	451	-0-	-107	-0-	40	1	410	3	N	1	2	1			1
							1	9									
06	432	N	432	-0-	-0-	-0-	40	1	391	3	N	1					2
							1	9									
07	527	N	440	-0-	-87	-0-	46	1	393	3	N	1	1	1			2
							1	9									
08	465	N	441	-0-	-24	-0-	70	1	370	3	N	1	1	1			2
							1	9									

MAYFIELD 45 WELL #: 22 RRCID -> 240287 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1048	-0-	-68	-0-	74	1	974	3	Y	-0-					1
04	990	N	925	-0-	-65	-0-	63	1	862	3	Y	-0-	1	1			-0-
05	1023	N	1015	-0-	-8	-0-	70	1	945	3	Y	-0-					-0-
06	1022	N	1022	-0-	-0-	-0-	88	1	933	3	Y	1	1	8			-0-
							1	9									
07	961	N	909	-0-	-52	-0-	71	1	838	3	Y	-0-					-0-
08	1023	N	923	-0-	-100	-0-	64	1	859	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 25 RRCID -> 240291 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	521	N	521	-0-	-0-	-0-	37	1	484	3	Y	-0-					1
04	517	N	517	-0-	-0-	-0-	35	1	481	3	Y	1	2	1			-0-
							1	9									
05	547	N	547	-0-	-0-	-0-	38	1	508	3	Y	1					1
							1	9									
06	523	N	523	-0-	-0-	-0-	45	1	478	3	Y	-0-					1
07	557	N	557	-0-	-0-	-0-	43	1	513	3	Y	1					2
							1	9									
08	558	N	546	-0-	-12	-0-	38	1	508	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 71 WELL #: 12 RRCID -> 240301 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	698	N	698	-0-	-0-	-0-	60	1	638	3	Y	-0-	1	1			-0-
04	710	N	710	-0-	-0-	-0-	59	1	650	3	Y	1	1	1			-0-
							1	9									
05	724	N	724	-0-	-0-	-0-	73	1	651	3	Y	-0-					-0-
06	701	N	701	-0-	-0-	-0-	73	1	628	3	Y	-0-					-0-
07	744	N	732	-0-	-12	-0-	76	1	656	3	Y	-0-					-0-
08	713	N	701	-0-	-12	-0-	74	1	627	3	Y	-0-					-0-

SIMMONS 72 WELL #: 8 RRCID -> 240311 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1517	-0-	-2	-0-	130	1	1384	3	Y	3	3	1			3
							3	9									
04	1455	N	1455	-0-	-0-	-0-	121	1	1332	3	Y	2	4	1			1
							2	9									
05	1491	N	1491	-0-	-0-	-0-	150	1	1340	3	Y	1					2
							1	9									
06	1470	N	1453	-0-	-17	-0-	152	1	1300	3	Y	1					3
							1	9									
07	1519	N	1518	-0-	-1	-0-	157	1	1360	3	Y	1	2	1			2
							1	9									
*08	1529	N	1529	-0-	-0-	-0-	161	1	1368	3	Y	-0-					2

HILL-MAYER, EDWINS S. JR "J" WELL #: 6 RRCID -> 240467 COMPL. DATE 05/31/2008 TOTAL DEPTH 7972 PERF. 6404 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	154	-0-	-1	-0-	10	1	134	3	N	9	5	1	1	8	12
							10	9									
04	150	N	134	-0-	-16	-0-	12	1	113	3	N	8	6	1			14
							9	9									
05	155	N	19	-0-	-136	-0-	2	1	17	3	N	-0-	9	1			5
06	150	N	27	-0-	-123	-0-	2	1	24	3	N	1					6
							1	9									
07	137	N	137	-0-	-0-	-0-	14	1	116	3	N	6	3	1			9
							7	9									
*08	152	N	152	-0-	-0-	-0-	23	1	122	3	N	6	4	1			11
							7	9									

SHANNON 52 WELL #: 22 RRCID -> 240470 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	349	-0-	-23	-0-	241	1	108	3	Y	-0-					-0-
04	412	N	412	-0-	-0-	-0-	239	1	173	3	Y	-0-					-0-
05	427	N	427	-0-	-0-	-0-	250	1	177	3	Y	-0-					-0-
06	415	N	415	-0-	-0-	-0-	243	1	172	3	Y	-0-					-0-
07	434	N	429	-0-	-5	-0-	251	1	178	3	Y	-0-					-0-
08	434	N	425	-0-	-9	-0-	251	1	174	3	Y	-0-					-0-

KELLY 35 WELL #: 3A RRCID -> 240473 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	358	N	358	-0-	-0-	-0-	16	1	342	3	Y	-0-					-0-
04	450	N	368	-0-	-82	-0-	25	1	343	3	Y	-0-					-0-
05	434	N	352	-0-	-82	-0-	27	1	325	3	Y	-0-					-0-
06	360	N	331	-0-	-29	-0-	37	1	294	3	Y	-0-					-0-
07	372	N	329	-0-	-43	-0-	36	1	293	3	Y	-0-					-0-
08	341	N	334	-0-	-7	-0-	39	1	295	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 8218S RRCID -> 240490 COMPL. DATE 03/01/2008 TOTAL DEPTH 5530 PERF. 4302 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
04	11	N	7	-0-	-4	-0-	7	3			N	-0-					-0-
05	10	N	6	-0-	-4	-0-	6	3			N	-0-					-0-
06	11	N	2	-0-	-9	-0-	2	3			N	-0-					-0-
07	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-
08	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 16S RRCID -> 240493 COMPL. DATE 03/16/2008 TOTAL DEPTH 6705 PERF. 4584 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14	N	7	-0-	-7	-0-	7	3			N	-0-					-0-
04	11	N	8	-0-	-3	-0-	8	3			N	-0-					-0-
05	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
06	7	N	2	-0-	-5	-0-	2	3			N	-0-					-0-
07	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
08	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-

WILSON, DUKE 187 WELL #: 17 RRCID -> 240494 COMPL. DATE 02/15/2008 TOTAL DEPTH 9101 PERF. 5532 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1046	N	1046	-0-	-0-	-0-	66	1	980	3	N	-0-					-0-
04	900	N	744	-0-	-156	-0-	45	1	699	3	N	-0-					-0-
05	899	N	859	-0-	-40	-0-	52	1	807	3	N	-0-					-0-
06	973	N	973	-0-	-0-	-0-	63	1	910	3	N	-0-					-0-
07	979	N	979	-0-	-0-	-0-	67	1	912	3	N	-0-					-0-
08	868	N	759	-0-	-109	-0-	54	1	705	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 21 RRCID -> 240495 COMPL. DATE 03/17/2008 TOTAL DEPTH 9000 PERF. 5668 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 106 WELL #: 9E RRCID -> 240497 COMPL. DATE 03/13/2008 TOTAL DEPTH 6790 PERF. 4178 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
05	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
06	12	N	8	-0-	-4	-0-	8	3			N	-0-					-0-
07	12	N	9	-0-	-3	-0-	9	3			N	-0-					-0-
*08	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

CANYON RANCH WELL #: 26S RRCID -> 240498 COMPL. DATE 08/17/2007 TOTAL DEPTH 4756 PERF. 2832 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE 171 WELL #: 21 RRCID -> 240573 COMPL. DATE 03/31/2008 TOTAL DEPTH 8635 PERF. 5740 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	723	-0-	-486	-0-	46	1	677	3	N	-0-	1	1			2
04	1140	N	955	-0-	-185	-0-	58	1	897	3	N	-0-					2
05	1178	N	959	-0-	-219	-0-	58	1	901	3	N	-0-					2
06	727	N	727	-0-	-0-	-0-	47	1	680	3	N	-0-					2
07	992	N	823	-0-	-169	-0-	57	1	766	3	N	-0-					2
08	961	N	791	-0-	-170	-0-	56	1	735	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1D WELL #: 3 RRCID -> 240578 COMPL. DATE 04/03/2008 TOTAL DEPTH 8372 PERF. 5352 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	222	-0-	-26	-0-	15	1	207	3	N	-0-					-0-
04	240	N	229	-0-	-11	-0-	15	1	214	3	N	-0-					-0-
05	248	N	128	-0-	-120	-0-	11	1	117	3	N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

BROWN-WHITEHEAD 41 WELL #: 5 RRCID -> 240580 COMPL. DATE 04/09/2008 TOTAL DEPTH 9400 PERF. 6940 - 8850

03	1116	N	1029	-0-	-87	-0-	55	1	847	2	Y	-0-					-0-
							127	3									
04	1020	N	989	-0-	-31	-0-	57	1	839	2	Y	-0-					-0-
							93	3									
05	1023	N	1003	-0-	-20	-0-	63	1	733	2	Y	-0-					-0-
							207	3									
06	990	N	912	-0-	-78	-0-	64	1	793	2	Y	-0-					-0-
							55	3									
07	1023	N	974	-0-	-49	-0-	56	1	398	2	Y	-0-					-0-
							520	3									
08	992	N	969	-0-	-23	-0-	55	1	914	3	Y	-0-					-0-

ESPY 56 WELL #: 20 RRCID -> 240582 COMPL. DATE 03/26/2008 TOTAL DEPTH 6061 PERF. 4728 - 5797

03	682	N	634	-0-	-48	-0-	167	1	466	3	Y	1					2
							1	9									
04	660	N	494	-0-	-166	-0-	105	1	387	3	Y	2					4
							2	9									
05	647	N	647	-0-	-0-	-0-	161	1	482	3	Y	4					8
							4	9									
06	600	N	409	-0-	-191	-0-	90	1	317	3	Y	2	9	1			1
							2	9									
07	717	N	717	-0-	-0-	-0-	178	1	535	3	Y	4					5
							4	9									
*08	712	N	712	-0-	-0-	-0-	196	1	513	3	Y	3					8
							3	9									

WILSON, DUKE 189 WELL #: 28 RRCID -> 240586 COMPL. DATE 04/08/2008 TOTAL DEPTH 9200 PERF. 5862 - 8026

03	217	N	215	-0-	-2	-0-	14	1	201	3	N	-0-					-0-
04	210	N	209	-0-	-1	-0-	13	1	196	3	N	-0-					-0-
05	217	N	154	-0-	-63	-0-	9	1	145	3	N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	14	1	199	3	N	-0-					-0-
07	217	N	189	-0-	-28	-0-	13	1	176	3	N	-0-					-0-
*08	217	N	217	-0-	-0-	-0-	15	1	202	3	N	-0-					-0-

JONES 118 WELL #: 33 RRCID -> 240587 COMPL. DATE 04/10/2008 TOTAL DEPTH 6366 PERF. 5104 - 6214

03	137	N	137	-0-	-0-	-0-	7	1	130	3	Y	-0-					-0-
04	133	N	133	-0-	-0-	-0-	7	1	126	3	Y	-0-					-0-
05	136	N	136	-0-	-0-	-0-	7	1	129	3	Y	-0-					-0-
06	135	N	135	-0-	-0-	-0-	7	1	128	3	Y	-0-					-0-
07	140	N	140	-0-	-0-	-0-	7	1	133	3	Y	-0-					-0-
*08	132	N	132	-0-	-0-	-0-	7	1	125	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4B WELL #: 5 RRCID -> 240741 COMPL. DATE 05/10/2008 TOTAL DEPTH 7551 PERF. 5476 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	199	-0-	-49	-0-	13	1	186	3	N	-0-					-0-
04	258	N	258	-0-	-0-	-0-	17	1	241	3	N	-0-					-0-
05	248	N	240	-0-	-8	-0-	20	1	220	3	N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	19	1	237	3	N	-0-					-0-
07	248	N	212	-0-	-36	-0-	14	1	198	3	N	-0-					-0-
08	248	N	223	-0-	-25	-0-	16	1	207	3	N	-0-					-0-

JONES 118 WELL #: 29 RRCID -> 240751 COMPL. DATE 06/25/2008 TOTAL DEPTH 6452 PERF. 5154 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	65	N	65	-0-	-0-	-0-	3	1	62	3	Y	-0-					-0-
04	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-					-0-
05	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-					-0-
06	70	N	70	-0-	-0-	-0-	4	1	66	3	Y	-0-					-0-
07	71	N	71	-0-	-0-	-0-	4	1	67	3	Y	-0-					-0-
*08	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 5027 RRCID -> 240759 COMPL. DATE 03/09/2007 TOTAL DEPTH 9218 PERF. 8684 - 9154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	704	N	704	-0-	-0-	-0-	80	1	624	2	Y	-0-					-0-
04	575	N	575	-0-	-0-	-0-	74	1	501	2	Y	-0-					-0-
05	682	N	516	-0-	-166	-0-	84	1	432	2	Y	-0-					-0-
06	668	N	668	-0-	-0-	-0-	102	1	566	2	Y	-0-					-0-
07	589	N	496	-0-	-93	-0-	63	1	433	2	Y	-0-					-0-
*08	606	N	606	-0-	-0-	-0-	76	1	530	2	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 8 RRCID -> 240765 COMPL. DATE 02/16/2007 TOTAL DEPTH 6754 PERF. 4524 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	895	-0-	-66	-0-	77	1	815	3	Y	3					8
							3	9									
04	849	N	849	-0-	-0-	-0-	80	1	768	3	Y	1	8	1			1
							1	9									
05	899	N	865	-0-	-34	-0-	84	1	780	3	Y	1					2
							1	9									
06	870	N	814	-0-	-56	-0-	78	1	735	3	Y	1					3
							1	9									
07	868	N	742	-0-	-126	-0-	82	1	659	3	Y	1					4
							1	9									
08	868	N	810	-0-	-58	-0-	84	1	726	3	Y	-0-					4

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240775 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	193	N	193	-0-	-0-	-0-	53	1	140	3	N	-0-					-0-
04	150	N	141	-0-	-9	-0-	8	1	133	3	N	-0-					-0-
05	155	N	148	-0-	-7	-0-	10	1	138	3	N	-0-					-0-
06	180	N	143	-0-	-37	-0-	8	1	135	3	N	-0-					-0-
07	155	N	146	-0-	-9	-0-	8	1	138	3	N	-0-					-0-
08	155	N	145	-0-	-10	-0-	7	1	138	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 26 RRCID -> 240777 COMPL. DATE 03/31/2007 TOTAL DEPTH 6550 PERF. 4946 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	221	-0-	-27	-0-	104	1	117	3	Y	-0-					-0-
04	150	N	117	-0-	-33	-0-	7	1	109	3	Y	1	1	1			-0-
							1	9									
05	135	N	135	-0-	-0-	-0-	11	1	124	3	Y	-0-					-0-
06	210	N	138	-0-	-72	-0-	12	1	126	3	Y	-0-					-0-
07	232	N	232	-0-	-0-	-0-	114	1	118	3	Y	-0-					-0-
*08	228	N	228	-0-	-0-	-0-	114	1	114	3	Y	-0-					-0-

CANYON RANCH WELL #: 1128E RRCID -> 240779 COMPL. DATE 11/22/2007 TOTAL DEPTH 6857 PERF. 4078 - 5428

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 2095E RRCID -> 240802 COMPL. DATE 12/26/2007 TOTAL DEPTH 6785 PERF. 4290 - 6188

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY RR 1A WELL #: 10 RRCID -> 240803 COMPL. DATE 02/14/2008 TOTAL DEPTH 8850 PERF. 5556 - 6141

03	124	N	102	-0-	-22	-0-	7	1	95	3	N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					-0-
05	93	N	86	-0-	-7	-0-	7	1	79	3	N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	7	1	84	3	N	-0-					-0-
07	93	N	75	-0-	-18	-0-	5	1	70	3	N	-0-					-0-
*08	99	N	99	-0-	-0-	-0-	7	1	92	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 6 RRCID -> 240805 COMPL. DATE 08/01/2007 TOTAL DEPTH 8050 PERF. 6564 - 6969

03	62	N	51	-0-	-11	-0-	3	1	48	3	N	-0-					-0-
04	60	N	49	-0-	-11	-0-	3	1	46	3	N	-0-					-0-
05	62	N	55	-0-	-7	-0-	5	1	47	3	N	3	1	1			2
							3	9									
06	60	N	55	-0-	-5	-0-	5	1	43	3	N	6	3	1			5
							7	9									
07	62	N	52	-0-	-10	-0-	5	1	44	3	N	3					8
							3	9									
08	62	N	52	-0-	-10	-0-	5	1	44	3	N	3	3	1			8
							3	9									

CANYON RANCH 107 WELL #: 14E RRCID -> 240807 COMPL. DATE 04/03/2008 TOTAL DEPTH 6750 PERF. 4162 - 6384

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 24 RRCID -> 240835 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	448	-0-	-17	-0-	32	1	416	3	N	-0-	6	1			1
04	450	N	419	-0-	-31	-0-	31	1	388	3	N	-0-					1
05	465	N	404	-0-	-61	-0-	26	1	378	3	N	-0-	1	1			-0-
06	420	N	372	-0-	-48	-0-	23	1	349	3	N	-0-					-0-
07	434	N	362	-0-	-72	-0-	22	1	340	3	N	-0-					-0-
08	403	N	322	-0-	-81	-0-	21	1	301	3	N	-0-					-0-

WARD 114 WELL #: 25 RRCID -> 240841 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	521	N	521	-0-	-0-	-0-	37	1	483	3	N	1	6	1			1
							1	9									
04	536	N	536	-0-	-0-	-0-	39	1	497	3	N	-0-					1
05	544	N	544	-0-	-0-	-0-	35	1	509	3	N	-0-	1	1			-0-
06	510	N	475	-0-	-35	-0-	29	1	446	3	N	-0-					-0-
07	558	N	518	-0-	-40	-0-	31	1	485	3	N	2					2
							2	9									
08	558	N	491	-0-	-67	-0-	31	1	459	3	N	1	3	1			-0-
							1	9									

WARD, JOHN "A" WELL #: 10 RRCID -> 240845 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	593	N	593	-0-	-0-	-0-	40	1	553	3	N	-0-					2
04	600	N	587	-0-	-13	-0-	46	1	541	3	N	-0-					2
05	608	N	608	-0-	-0-	-0-	52	1	556	3	N	-0-					2
06	593	N	593	-0-	-0-	-0-	53	1	540	3	N	-0-					2
07	620	N	606	-0-	-14	-0-	55	1	551	3	N	-0-	2	1			-0-
08	620	N	589	-0-	-31	-0-	51	1	538	3	N	-0-					-0-

MAYER 20A WELL #: 12 RRCID -> 240851 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	240	-0-	-8	-0-	16	1	223	2	N	1					1
							1	9									
04	231	N	231	-0-	-0-	-0-	13	1	218	2	N	-0-	1	1			-0-
05	248	N	239	-0-	-9	-0-	15	1	223	2	N	1					1
							1	9									
06	248	N	248	-0-	-0-	-0-	16	1	231	2	N	1	1	1			1
							1	9									
07	253	N	253	-0-	-0-	-0-	19	1	234	2	N	-0-	1	1			-0-
*08	251	N	251	-0-	-0-	-0-	16	1	235	2	N	-0-					-0-

MAYFIELD 32 WELL #: 21 RRCID -> 240863 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	38	-0-	-55	-0-	3	1	35	3	Y	-0-					3
04	60	N	53	-0-	-7	-0-	4	1	48	3	Y	1	3	1			1
							1	9									
05	74	N	74	-0-	-0-	-0-	3	1	36	3	Y	32	32	8			1
							35	9									
06	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					1
07	62	N	51	-0-	-11	-0-	4	1	47	3	Y	-0-					1
08	62	N	32	-0-	-30	-0-	2	1	29	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240865 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	254	N	254	-0-		-0-	-0-	12	1	241	3	N	1	1	1			1
								1	9									
04	249	N	249	-0-		-0-	-0-	14	1	235	3	N	-0-	1	1			-0-
05	253	N	253	-0-		-0-	-0-	17	1	236	3	N	-0-					-0-
06	249	N	249	-0-		-0-	-0-	14	1	235	3	N	-0-					-0-
07	253	N	253	-0-		-0-	-0-	14	1	239	3	N	-0-					-0-
08	248	N	240	-0-		-8	-0-	11	1	229	3	N	-0-					-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240867 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	489	N	489	-0-		-0-	-0-	34	1	455	3	Y	-0-					1
04	684	N	684	-0-		-0-	-0-	47	1	637	3	Y	-0-	1	1			-0-
05	555	N	555	-0-		-0-	-0-	38	1	517	3	Y	-0-					-0-
06	480	N	347	-0-		-133	-0-	30	1	317	3	Y	-0-					-0-
07	713	N	560	-0-		-153	-0-	44	1	516	3	Y	-0-					-0-
*08	575	N	575	-0-		-0-	-0-	40	1	535	3	Y	-0-					-0-

WARD, JOHN "A" WELL #: 9 RRCID -> 240869 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

OGLESBY 5 WELL #: 3 RRCID -> 240910 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	321	N	321	-0-		-0-	-0-	321	3			N	-0-					-0-
04	240	N	76	-0-		-164	-0-	76	3			N	-0-					-0-
05	329	N	329	-0-		-0-	-0-	329	3			N	-0-					-0-
06	324	N	324	-0-		-0-	-0-	324	3			N	-0-					-0-
07	309	N	309	-0-		-0-	-0-	309	3			N	-0-					-0-
08	341	N	313	-0-		-28	-0-	313	3			N	-0-					-0-

POWELL 7 WELL #: 703 RRCID -> 240912 COMPL. DATE 03/30/2008 TOTAL DEPTH 8375 PERF. 7372 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	470	-0-		-26	-0-	39	1	431	3	Y	-0-	1	1			1
04	480	N	276	-0-		-204	-0-	22	1	254	3	Y	-0-					1
05	496	N	214	-0-		-282	-0-	18	1	196	3	Y	-0-					1
06	482	N	482	-0-		-0-	-0-	39	1	443	3	Y	-0-					1
07	469	N	469	-0-		-0-	-0-	37	1	432	3	Y	-0-	1	1			-0-
*08	511	N	511	-0-		-0-	-0-	56	1	455	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240913 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	212	N	212	-0-		-0-	-0-	14	1	175	3	N	21	10	1	3	8	25
								23	9									
04	181	N	181	-0-		-0-	-0-	15	1	148	3	N	16	11	1			30
								18	9									
05	186	N	183	-0-		-3	-0-	15	1	156	3	N	11	23	1			18
								12	9									
06	180	N	175	-0-		-5	-0-	15	1	150	3	N	9					27
								10	9									
07	186	N	174	-0-		-12	-0-	17	1	147	3	N	9	11	1			25
								10	9									
08	186	N	176	-0-		-10	-0-	26	1	140	3	N	9	10	1			24
								10	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "FFF" WELL #: 984 RRCID -> 240920 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	877	N	877	-0-	-0-	-0-	48	1	827	3	N	2	1	1	1	8	3
							2	9									
04	807	N	807	-0-	-0-	-0-	51	1	755	3	N	1	1	1			3
							1	9									
05	849	N	849	-0-	-0-	-0-	81	1	767	3	N	1	1	1	1	8	2
							1	9									
06	827	N	827	-0-	-0-	-0-	90	1	735	3	N	2	2	1	1	8	1
							2	9									
07	842	N	842	-0-	-0-	-0-	87	1	754	3	N	1					2
							1	9									
*08	829	N	829	-0-	-0-	-0-	83	1	746	3	N	-0-	1	1			1

MAYER RANCH DD WELL #: 2804 RRCID -> 240927 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

03	598	N	598	-0-	-0-	-0-	33	1	564	3	N	1	1	1			2
							1	9									
04	573	N	573	-0-	-0-	-0-	36	1	536	3	N	1	1	1			2
							1	9									
05	589	N	580	-0-	-9	-0-	55	1	525	3	N	-0-	1	1			1
06	570	N	550	-0-	-20	-0-	60	1	488	3	N	2	1	1	1	8	1
							2	9									
07	589	N	553	-0-	-36	-0-	57	1	496	3	N	-0-					1
08	589	N	542	-0-	-47	-0-	54	1	488	3	N	-0-					1

ESPY 57 WELL #: 16 RRCID -> 240939 COMPL. DATE 04/24/2008 TOTAL DEPTH 6079 PERF. 5656 - 5840

03	465	N	449	-0-	-16	-0-	131	1	317	3	Y	1					2
							1	9									
04	540	N	503	-0-	-37	-0-	132	1	369	3	Y	2					4
							2	9									
05	543	N	543	-0-	-0-	-0-	140	1	401	3	Y	2					6
							2	9									
06	503	N	503	-0-	-0-	-0-	138	1	363	3	Y	2	7	1			1
							2	9									
07	527	N	523	-0-	-4	-0-	137	1	383	3	Y	3					4
							3	9									
08	558	N	503	-0-	-55	-0-	132	1	369	3	Y	2					6
							2	9									

GALBREATH 66 WELL #: 20 RRCID -> 240940 COMPL. DATE 04/10/2008 TOTAL DEPTH 6150 PERF. 4574 - 5934

03	310	N	298	-0-	-12	-0-	25	1	273	3	Y	-0-					-0-
04	330	N	277	-0-	-53	-0-	30	1	247	3	Y	-0-					-0-
05	310	N	289	-0-	-21	-0-	32	1	257	3	Y	-0-					-0-
06	300	N	273	-0-	-27	-0-	26	1	247	3	Y	-0-					-0-
07	287	N	287	-0-	-0-	-0-	25	1	262	3	Y	-0-					-0-
*08	283	N	283	-0-	-0-	-0-	26	1	257	3	Y	-0-					-0-

JONES 118 WELL #: 32 RRCID -> 240941 COMPL. DATE 04/18/2008 TOTAL DEPTH 6392 PERF. 5156 - 6144

03	1167	N	1167	-0-	-0-	-0-	58	1	1109	3	Y	-0-	1	1			1
04	1077	N	1077	-0-	-0-	-0-	53	1	1024	3	Y	-0-	1	1			-0-
05	1115	N	1115	-0-	-0-	-0-	58	1	1048	3	Y	8	4	1			4
							9	9									
06	1082	N	1082	-0-	-0-	-0-	56	1	1025	3	Y	1	2	1			3
							1	9									
07	1116	N	1080	-0-	-36	-0-	55	1	1025	3	Y	-0-	2	1			1
08	1116	N	1060	-0-	-56	-0-	56	1	1003	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 66 WELL #: 21 RRCID -> 240952 COMPL. DATE 04/25/2008 TOTAL DEPTH 6100 PERF. 4598 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	845	-0-	-116	-0-	69	1	759	3	Y	15					145
							17	9									
04	809	N	809	-0-	-0-	-0-	84	1	700	3	Y	23					168
							25	9									
05	862	N	862	-0-	-0-	-0-	95	1	759	3	Y	7	126	1			49
							8	9									
06	810	N	628	-0-	-182	-0-	59	1	563	3	Y	5					54
							6	9									
07	1034	N	1034	-0-	-0-	-0-	182	1	841	3	Y	10					64
							11	9									
*08	1012	N	1012	-0-	-0-	-0-	183	1	812	3	Y	15					79
							17	9									

GENINI 39 WELL #: 21 RRCID -> 240955 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

03	620	N	615	-0-	-5	-0-	39	1	576	3	Y	-0-					1
04	622	N	622	-0-	-0-	-0-	43	1	579	3	Y	-0-					1
05	645	N	645	-0-	-0-	-0-	46	1	599	3	Y	-0-					1
06	600	N	567	-0-	-33	-0-	45	1	522	3	Y	-0-					1
07	651	N	561	-0-	-90	-0-	49	1	512	3	Y	-0-					1
08	651	N	570	-0-	-81	-0-	46	1	524	3	Y	-0-					1

JONES 118 WELL #: 34 RRCID -> 240959 COMPL. DATE 04/24/2008 TOTAL DEPTH 6454 PERF. 5152 - 6346

03	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
04	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
05	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
06	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
07	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
08	31	N	15	-0-	-16	-0-	1	1	14	3	Y	-0-					-0-

WILSON, DUKE 171 WELL #: 20 RRCID -> 240962 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

03	2263	N	2119	-0-	-144	-0-	134	1	1985	3	N	-0-	20	1			16
04	2100	N	1659	-0-	-441	-0-	100	1	1558	3	N	1	9	1			8
							1	9									
05	2139	N	1751	-0-	-388	-0-	106	1	1645	3	N	-0-	4	1			4
06	2040	N	1167	-0-	-873	-0-	75	1	1092	3	N	-0-					4
07	1792	N	1792	-0-	-0-	-0-	123	1	1669	3	N	-0-	2	1			2
*08	1751	N	1751	-0-	-0-	-0-	125	1	1626	3	N	-0-	1	1			1

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240964 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

03	535	N	535	-0-	-0-	-0-	29	1	440	2	Y	-0-					-0-
							66	3									
04	519	N	519	-0-	-0-	-0-	30	1	440	2	Y	-0-					-0-
							49	3									
05	527	N	526	-0-	-1	-0-	33	1	384	2	Y	-0-					-0-
							109	3									
06	510	N	437	-0-	-73	-0-	31	1	380	2	Y	-0-					-0-
							26	3									
07	527	N	489	-0-	-38	-0-	28	1	200	2	Y	-0-					-0-
							261	3									
08	527	N	490	-0-	-37	-0-	28	1	462	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240966 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1483	N	1483	-0-	-0-	-0-	81	1	1401	3	N	1	1	1			3
							1	9									
04	1366	N	1366	-0-	-0-	-0-	87	1	1278	3	N	1	1	1			3
							1	9									
05	1351	N	1351	-0-	-0-	-0-	129	1	1222	3	N	-0-	1	1			2
06	1336	N	1336	-0-	-0-	-0-	146	1	1189	3	N	1	2	1			1
							1	9									
07	1355	N	1355	-0-	-0-	-0-	140	1	1214	3	N	1					2
							1	9									
*08	1282	N	1282	-0-	-0-	-0-	129	1	1153	3	N	-0-	1	1			1

MEADOR 189 WELL #: 4 RRCID -> 240968 COMPL. DATE 06/14/2008 TOTAL DEPTH 7914 PERF. 6544 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	552	-0-	-6	-0-	19	1	530	3	Y	3	12	1	1	8	13
							3	9									
04	659	N	659	-0-	-0-	-0-	20	1	638	3	Y	1					14
							1	9									
05	668	N	668	-0-	-0-	-0-	22	1	644	3	Y	2	1	8			15
							2	9									
06	678	N	678	-0-	-0-	-0-	21	1	657	3	Y	-0-					15
07	688	N	688	-0-	-0-	-0-	24	1	664	3	Y	-0-					15
08	682	N	650	-0-	-32	-0-	22	1	627	3	Y	1					16
							1	9									

CANYON RANCH 114 WELL #: 18S RRCID -> 240969 COMPL. DATE 04/18/2008 TOTAL DEPTH 6804 PERF. 4432 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240971 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					1
04	127	N	127	-0-	-0-	-0-	8	1	119	3	N	-0-					1
05	134	N	134	-0-	-0-	-0-	13	1	121	3	N	-0-					1
06	130	N	130	-0-	-0-	-0-	14	1	116	3	N	-0-					1
07	133	N	133	-0-	-0-	-0-	14	1	119	3	N	-0-	1	1			-0-
*08	132	N	132	-0-	-0-	-0-	13	1	119	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240983 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	12	-0-	-50	-0-	1	1	11	3	N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
05	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
06	12	N	3	-0-	-9	-0-	3	3			N	-0-					-0-
07	6	N	2	-0-	-4	-0-	2	3			N	-0-					-0-
08	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-

MEADOR 57 WELL #: 5 RRCID -> 240988 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	1			1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 105 WELL #: 17S RRCID -> 240995 COMPL. DATE 06/08/2008 TOTAL DEPTH 7016 PERF. 3632 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-
04	390	N	361	-0-	-29	-0-	361	3			N	-0-					-0-
05	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
06	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
07	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
08	403	N	351	-0-	-52	-0-	351	3			N	-0-					-0-

REED 116 WELL #: 29 RRCID -> 241002 COMPL. DATE 06/18/2008 TOTAL DEPTH 6723 PERF. 5337 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	239	N	239	-0-	-0-	-0-	95	1	144	3	Y	-0-					-0-
04	77	N	77	-0-	-0-	-0-	5	1	72	3	Y	-0-					-0-
05	72	N	72	-0-	-0-	-0-	6	1	66	3	Y	-0-					-0-
06	60	N	54	-0-	-6	-0-	5	1	49	3	Y	-0-					-0-
07	148	N	148	-0-	-0-	-0-	106	1	42	3	Y	-0-					-0-
*08	139	N	139	-0-	-0-	-0-	105	1	34	3	Y	-0-					-0-

CUSENBARY 58 WELL #: 9 RRCID -> 241005 COMPL. DATE 05/31/2008 TOTAL DEPTH 5922 PERF. 4254 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	604	-0-	-47	-0-	73	1	530	3	N	1	2	1			3
							1	9									
04	600	N	508	-0-	-92	-0-	60	1	448	3	N	-0-					3
05	606	N	606	-0-	-0-	-0-	71	1	535	3	N	-0-					3
06	570	N	267	-0-	-303	-0-	35	1	219	3	N	12	6	1			9
							13	9									
07	527	N	451	-0-	-76	-0-	60	1	385	3	N	5					14
							6	9									
08	620	N	471	-0-	-149	-0-	64	1	405	3	N	2					16
							2	9									

STEWART WELL #: 205 RRCID -> 241006 COMPL. DATE 06/06/2008 TOTAL DEPTH 5502 PERF. 2952 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	38	-0-	-396	-0-	1	1	37	3	N	-0-					-0-
04	360	N	59	-0-	-301	-0-	2	1	57	3	N	-0-					-0-
05	248	N	79	-0-	-169	-0-	3	1	76	3	N	-0-					-0-
06	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-					-0-
07	62	N	35	-0-	-27	-0-	2	1	33	3	N	-0-					-0-
08	93	N	16	-0-	-77	-0-	1	1	15	3	N	-0-					-0-

CANYON RANCH WELL #: 2078S RRCID -> 241052 COMPL. DATE 05/18/2008 TOTAL DEPTH 6809 PERF. 4264 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	922	-0-	-349	-0-	102	1	820	3	Y	-0-					-0-
04	1020	N	832	-0-	-188	-0-	98	1	734	3	Y	-0-					-0-
05	1023	N	736	-0-	-287	-0-	102	1	634	3	Y	-0-					-0-
06	900	N	636	-0-	-264	-0-	98	1	538	3	Y	-0-					-0-
07	868	N	610	-0-	-258	-0-	102	1	508	3	Y	-0-					-0-
08	744	N	667	-0-	-77	-0-	102	1	565	3	Y	-0-					-0-

CANYON RANCH 107 WELL #: 15E RRCID -> 241054 COMPL. DATE 04/25/2008 TOTAL DEPTH 6760 PERF. 4112 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
04	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 207 WELL #: 23S RRCID -> 241057 COMPL. DATE 05/17/2008 TOTAL DEPTH 6810 PERF. 3486 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	174	-0-	-167	-0-	174	3			N	-0-					-0-
04	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
05	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
07	403	N	351	-0-	-52	-0-	351	3			N	-0-					-0-
08	372	N	166	-0-	-206	-0-	166	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 25S RRCID -> 241059 COMPL. DATE 05/24/2008 TOTAL DEPTH 6684 PERF. 5942 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
04	180	N	127	-0-	-53	-0-	127	3			N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
08	186	N	125	-0-	-61	-0-	125	3			N	-0-					-0-

GALBREATH 66 WELL #: 19 RRCID -> 241062 COMPL. DATE 06/15/2008 TOTAL DEPTH 6119 PERF. 4854 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GENINI 31 WELL #: 22 RRCID -> 241066 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	630	N	630	-0-	-0-	-0-	40	1	590	3	Y	-0-	1	1			2
04	560	N	560	-0-	-0-	-0-	38	1	521	3	Y	1	1	1			2
							1	9									
05	620	N	590	-0-	-30	-0-	42	1	548	3	Y	-0-					2
06	600	N	552	-0-	-48	-0-	44	1	508	3	Y	-0-					2
07	589	N	561	-0-	-28	-0-	49	1	512	3	Y	-0-	1	1			1
08	589	N	576	-0-	-13	-0-	46	1	530	3	Y	-0-					1

GENINI 31 WELL #: 21 RRCID -> 241071 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	590	N	590	-0-	-0-	-0-	38	1	552	3	Y	-0-					1
04	684	N	684	-0-	-0-	-0-	47	1	637	3	Y	-0-					1
05	646	N	646	-0-	-0-	-0-	46	1	600	3	Y	-0-					1
06	621	N	621	-0-	-0-	-0-	50	1	571	3	Y	-0-					1
07	713	N	664	-0-	-49	-0-	58	1	606	3	Y	-0-					1
08	651	N	648	-0-	-3	-0-	52	1	596	3	Y	-0-					1

HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241084 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1173	-0-	-36	-0-	84	1	1087	3	N	2	2	1			3
							2	9									
04	1195	N	1195	-0-	-0-	-0-	111	1	1082	3	N	2	1	1			4
							2	9									
05	1228	N	1228	-0-	-0-	-0-	110	1	1117	3	N	1	3	1			2
							1	9									
06	1172	N	1172	-0-	-0-	-0-	110	1	1061	3	N	1					3
							1	9									
07	1240	N	1175	-0-	-65	-0-	124	1	1050	3	N	1	1	1			3
							1	9									
08	1240	N	1172	-0-	-68	-0-	185	1	986	3	N	1	1	1			3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241089 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	370	-0-	-157	-0-	27	1	343	3	N	-0-					1
04	510	N	450	-0-	-60	-0-	42	1	408	3	N	-0-					1
05	461	N	461	-0-	-0-	-0-	41	1	419	3	N	1	1	1			1
							1	9									
06	409	N	409	-0-	-0-	-0-	38	1	371	3	N	-0-					1
07	465	N	424	-0-	-41	-0-	45	1	379	3	N	-0-					1
08	465	N	460	-0-	-5	-0-	73	1	387	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241094 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	369	-0-	-3	-0-	27	1	342	3	N	-0-					1
04	395	N	395	-0-	-0-	-0-	37	1	358	3	N	-0-					1
05	414	N	414	-0-	-0-	-0-	37	1	376	3	N	1	1	1			1
							1	9									
06	391	N	391	-0-	-0-	-0-	37	1	354	3	N	-0-					1
07	403	N	398	-0-	-5	-0-	42	1	356	3	N	-0-					1
*08	408	N	408	-0-	-0-	-0-	64	1	344	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241102 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	214	-0-	-3	-0-	15	1	199	3	N	-0-					1
04	227	N	227	-0-	-0-	-0-	21	1	206	3	N	-0-					1
05	232	N	232	-0-	-0-	-0-	21	1	211	3	N	-0-	1	1			-0-
06	221	N	221	-0-	-0-	-0-	21	1	199	3	N	1					1
							1	9									
07	248	N	226	-0-	-22	-0-	24	1	202	3	N	-0-					1
*08	221	N	221	-0-	-0-	-0-	35	1	186	3	N	-0-					1

HOLMAN WELL #: 267 RRCID -> 241124 COMPL. DATE 05/20/2008 TOTAL DEPTH 7558 PERF. 4583 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	638	N	638	-0-	-0-	-0-	122	1	516	3	N	-0-					1
04	594	N	594	-0-	-0-	-0-	117	1	477	3	N	-0-					1
05	643	N	643	-0-	-0-	-0-	126	1	515	3	N	2	2	1			1
							2	9									
06	630	N	594	-0-	-36	-0-	117	1	477	3	N	-0-					1
07	620	N	615	-0-	-5	-0-	118	1	497	3	N	-0-					1
08	651	N	589	-0-	-62	-0-	119	1	470	3	N	-0-					1

KELLY 35 WELL #: 8 RRCID -> 241127 COMPL. DATE 04/30/2008 TOTAL DEPTH 7074 PERF. 5584 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	15	-0-	-16	-0-	1	1	14	3	Y	-0-					-0-
04	79	N	79	-0-	-0-	-0-	5	1	74	3	Y	-0-					-0-
05	245	N	245	-0-	-0-	-0-	19	1	226	3	Y	-0-					-0-
06	253	N	253	-0-	-0-	-0-	29	1	224	3	Y	-0-					-0-
07	274	N	274	-0-	-0-	-0-	30	1	244	3	Y	-0-					-0-
*08	292	N	292	-0-	-0-	-0-	34	1	258	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241130 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	885	-0-	-14	-0-	123	1	2	2	N	-0-					-0-
							760	3									
04	858	N	858	-0-	-0-	-0-	112	1	4	2	N	-0-					-0-
							742	3									
05	896	N	896	-0-	-0-	-0-	125	1	1	2	N	-0-					-0-
							770	3									
06	874	N	874	-0-	-0-	-0-	113	1	6	2	N	-0-					-0-
							755	3									
07	910	N	910	-0-	-0-	-0-	118	1	1	2	N	-0-					-0-
							791	3									
08	899	N	879	-0-	-20	-0-	117	1	5	2	N	-0-					-0-
							757	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR "B" WELL #: 7 RRCID -> 241134 COMPL. DATE 06/19/2008 TOTAL DEPTH 8050 PERF. 6502 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	538	-0-	-20	-0-	29	1	506	3	N	3	1	1	2	8	2
							3	9									
04	540	N	498	-0-	-42	-0-	32	1	465	3	N	1	1	1			2
							1	9									
05	558	N	512	-0-	-46	-0-	49	1	461	3	N	2	1	1	2	8	1
							2	9									
06	510	N	493	-0-	-17	-0-	54	1	438	3	N	1	1	1			1
							1	9									
07	527	N	501	-0-	-26	-0-	52	1	449	3	N	-0-					1
08	527	N	476	-0-	-51	-0-	48	1	428	3	N	-0-					1

WILSON, DUKE 189 WELL #: 24 RRCID -> 241155 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	616	-0-	-4	-0-	39	1	577	3	N	-0-					-0-
04	600	N	512	-0-	-88	-0-	31	1	481	3	N	-0-					-0-
05	620	N	557	-0-	-63	-0-	34	1	523	3	N	-0-					-0-
06	600	N	537	-0-	-63	-0-	35	1	502	3	N	-0-					-0-
07	551	N	551	-0-	-0-	-0-	38	1	513	3	N	-0-					-0-
08	558	N	517	-0-	-41	-0-	37	1	480	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 25 RRCID -> 241160 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	778	-0-	-28	-0-	49	1	729	3	N	-0-	4	1			3
04	750	N	736	-0-	-14	-0-	44	1	691	3	N	1	2	1			2
							1	9									
05	775	N	765	-0-	-10	-0-	46	1	719	3	N	-0-	1	1			1
06	750	N	728	-0-	-22	-0-	47	1	681	3	N	-0-					1
07	775	N	743	-0-	-32	-0-	51	1	692	3	N	-0-	1	1			-0-
08	775	N	742	-0-	-33	-0-	53	1	689	3	N	-0-					-0-

WHITEHEAD 6 WELL #: 5 RRCID -> 241162 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	469	N	469	-0-	-0-	-0-	25	1	386	2	Y	-0-					-0-
							58	3									
04	458	N	458	-0-	-0-	-0-	26	1	389	2	Y	-0-					-0-
							43	3									
05	465	N	463	-0-	-2	-0-	29	1	338	2	Y	-0-					-0-
							96	3									
06	450	N	406	-0-	-44	-0-	29	1	353	2	Y	-0-					-0-
							24	3									
07	465	N	457	-0-	-8	-0-	26	1	187	2	Y	-0-					-0-
							244	3									
08	465	N	444	-0-	-21	-0-	25	1	419	3	Y	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241163 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1404	N	1404	-0-	-0-	-0-	75	1	1155	2	N	-0-					-0-
							174	3									
04	1336	N	1336	-0-	-0-	-0-	77	1	1134	2	N	-0-					-0-
							125	3									
05	1373	N	1373	-0-	-0-	-0-	86	1	1003	2	N	-0-					-0-
							284	3									
06	1236	N	1236	-0-	-0-	-0-	87	1	1075	2	N	-0-					-0-
							74	3									
07	1340	N	1340	-0-	-0-	-0-	78	1	547	2	N	-0-					-0-
							715	3									
*08	1305	N	1305	-0-	-0-	-0-	75	1	1230	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 73 WELL #: 9 RRCID -> 241165 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	168	-0-	-328	-0-	14	1	153	3	Y	1	1	1			1
							1	9									
04	480	N	132	-0-	-348	-0-	11	1	121	3	Y	-0-	1	1			-0-
05	403	N	296	-0-	-107	-0-	30	1	266	3	Y	-0-					-0-
06	407	N	407	-0-	-0-	-0-	42	1	364	3	Y	1					1
							1	9									
07	425	N	425	-0-	-0-	-0-	44	1	380	3	Y	1	1	1			1
							1	9									
*08	320	N	320	-0-	-0-	-0-	34	1	286	3	Y	-0-					1

SHURLEY RR 4B WELL #: 4 RRCID -> 241189 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	337	-0-	-35	-0-	22	1	315	3	N	-0-					-0-
04	360	N	344	-0-	-16	-0-	23	1	321	3	N	-0-					-0-
05	341	N	315	-0-	-26	-0-	26	1	289	3	N	-0-					-0-
06	330	N	301	-0-	-29	-0-	22	1	279	3	N	-0-					-0-
07	341	N	91	-0-	-250	-0-	6	1	85	3	N	-0-					-0-
08	310	N	-0-	-0-	-310	-0-					N	-0-					-0-

SHURLEY RR 1F WELL #: 9 RRCID -> 241194 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	339	-0-	-374	-0-	22	1	316	3	N	1	12	1			12
							1	9									
04	813	N	813	-0-	-0-	-0-	54	1	759	3	N	-0-	5	1			7
05	808	N	808	-0-	-0-	-0-	65	1	713	3	N	27	16	1			18
							30	9									
06	723	N	723	-0-	-0-	-0-	53	1	670	3	N	-0-	10	1			8
07	775	N	713	-0-	-62	-0-	48	1	665	3	N	-0-					8
08	775	N	741	-0-	-34	-0-	53	1	665	3	N	21	14	1			15
							23	9									

SHANNON 51 WELL #: 18 RRCID -> 241198 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	178	-0-	-8	-0-	15	1	163	3	Y	-0-					-0-
04	180	N	169	-0-	-11	-0-	14	1	155	3	Y	-0-					-0-
05	186	N	134	-0-	-52	-0-	13	1	119	3	Y	2					2
							2	9									
06	180	N	157	-0-	-23	-0-	16	1	137	3	Y	4					6
							4	9									
07	186	N	176	-0-	-10	-0-	17	1	152	3	Y	6	5	1			7
							7	9									
*08	162	N	162	-0-	-0-	-0-	17	1	145	3	Y	-0-					7

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241202 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	153	-0-	-95	-0-	11	1	141	3	N	1	1	1			2
							1	9									
04	196	N	196	-0-	-0-	-0-	18	1	177	3	N	1	1	1			2
							1	9									
05	242	N	242	-0-	-0-	-0-	21	1	219	3	N	2	2	1			2
							2	9									
06	193	N	193	-0-	-0-	-0-	18	1	174	3	N	1	1	8			2
							1	9									
07	247	N	247	-0-	-0-	-0-	26	1	220	3	N	1	1	1			2
							1	9									
*08	255	N	255	-0-	-0-	-0-	40	1	214	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241213 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1833	N	1833	-0-	-0-	-0-	126	1	1	2	N	3	8	1			2
							1703	3	3	9							
04	1599	N	1599	-0-	-0-	-0-	117	1	1	2	N	2	2	1			2
							1479	3	2	9							
05	1705	N	1530	-0-	-175	-0-	112	1	1417	3	N	1	1	1			2
							1	9									
06	1770	N	1669	-0-	-101	-0-	132	1	2	2	N	1	1	1			2
							1534	3	1	9							
07	1643	N	1437	-0-	-206	-0-	116	1	1313	3	N	7	2	1			7
							8	9									
08	1519	N	1304	-0-	-215	-0-	107	1	1	2	N	6	6	1			7
							1189	3	7	9							

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241216 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

03	434	N	430	-0-	-4	-0-	20	1	410	3	N	-0-	1	1			-0-
04	412	N	412	-0-	-0-	-0-	23	1	389	3	N	-0-					-0-
05	434	N	425	-0-	-9	-0-	29	1	396	3	N	-0-					-0-
06	420	N	409	-0-	-11	-0-	23	1	386	3	N	-0-					-0-
07	434	N	421	-0-	-13	-0-	24	1	397	3	N	-0-					-0-
08	434	N	409	-0-	-25	-0-	18	1	391	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241218 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

03	713	N	582	-0-	-131	-0-	32	1	550	3	N	-0-					1
04	561	N	561	-0-	-0-	-0-	36	1	525	3	N	-0-					1
05	527	N	495	-0-	-32	-0-	47	1	448	3	N	-0-					1
06	570	N	434	-0-	-136	-0-	47	1	387	3	N	-0-	1	1			-0-
07	589	N	541	-0-	-48	-0-	56	1	484	3	N	1					1
							1	9									
08	496	N	417	-0-	-79	-0-	42	1	375	3	N	-0-					1

SHANNON 51 WELL #: 17 RRCID -> 241220 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

03	1129	N	1129	-0-	-0-	-0-	97	1	1032	3	Y	-0-					-0-
04	1084	N	1084	-0-	-0-	-0-	90	1	994	3	Y	-0-					-0-
05	1108	N	1108	-0-	-0-	-0-	111	1	996	3	Y	1	1	8			-0-
							1	9									
06	1083	N	1083	-0-	-0-	-0-	113	1	970	3	Y	-0-					-0-
07	1121	N	1121	-0-	-0-	-0-	116	1	1005	3	Y	-0-					-0-
*08	1101	N	1101	-0-	-0-	-0-	116	1	985	3	Y	-0-					-0-

SHURLEY RR IF WELL #: 8 RRCID -> 241245 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

03	279	N	234	-0-	-45	-0-	15	1	219	3	N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	16	1	226	3	N	-0-					-0-
05	248	N	238	-0-	-10	-0-	20	1	218	3	N	-0-					-0-
06	240	N	228	-0-	-12	-0-	17	1	211	3	N	-0-					-0-
07	248	N	235	-0-	-13	-0-	16	1	219	3	N	-0-					-0-
08	248	N	224	-0-	-24	-0-	16	1	208	3	N	-0-					-0-

STEWART WELL #: 305 RRCID -> 241254 COMPL. DATE 05/31/2008 TOTAL DEPTH 5492 PERF. 2692 - 4988

03	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART WELL #: 309 RRCID -> 241256 COMPL. DATE 05/20/2008 TOTAL DEPTH 5536 PERF. 2914 - 4956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	2126	N	2126	-0-	-0-	-0-	134	1	1992	3	N	-0-	1	1			3
04	1912	N	1912	-0-	-0-	-0-	115	1	1796	3	N	1	1	1			3
							1	9									
05	2387	N	2096	-0-	-291	-0-	127	1	1969	3	N	-0-					3
06	2070	N	1846	-0-	-224	-0-	119	1	1727	3	N	-0-					3
07	2055	N	2055	-0-	-0-	-0-	141	1	1914	3	N	-0-					3
08	2108	N	2025	-0-	-83	-0-	144	1	1881	3	N	-0-					3
03	217	N	187	-0-	-30	-0-	9	1	178	3	Y	-0-					-0-
04	180	N	179	-0-	-1	-0-	11	1	168	3	Y	-0-					-0-
05	532	N	532	-0-	-0-	-0-	43	1	485	3	Y	4					4
							4	9									
06	413	N	413	-0-	-0-	-0-	36	1	370	3	Y	6	4	1			6
							7	9									
07	316	N	316	-0-	-0-	-0-	31	1	283	3	Y	2	7	1			1
							2	9									
08	527	N	274	-0-	-253	-0-	27	1	244	3	Y	3	4	1			-0-
							3	9									
03	20	N	20	-0-	-0-	-0-	13	1	7	3	Y	-0-					-0-
04	9	N	9	-0-	-0-	-0-	3	1	6	3	Y	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
06	37	N	37	-0-	-0-	-0-	33	1	4	3	Y	-0-					-0-
07	52	N	52	-0-	-0-	-0-	39	1	13	3	Y	-0-					-0-
*08	81	N	81	-0-	-0-	-0-	72	1	9	3	Y	-0-					-0-
03	155	N	155	-0-	-0-	-0-	22	1	133	3	N	-0-					-0-
04	150	N	145	-0-	-5	-0-	19	1	1	2	N	-0-					-0-
							125	3									
05	155	N	143	-0-	-12	-0-	20	1	123	3	N	-0-					-0-
06	150	N	137	-0-	-13	-0-	18	1	1	2	N	-0-					-0-
							118	3									
07	155	N	139	-0-	-16	-0-	18	1	121	3	N	-0-					-0-
08	155	N	141	-0-	-14	-0-	19	1	1	2	N	-0-					-0-
							121	3									
03	558	N	475	-0-	-83	-0-	475	3			N	-0-					1
04	480	N	424	-0-	-56	-0-	424	3			N	-0-					1
05	403	N	202	-0-	-201	-0-	202	3			N	-0-					1
06	450	N	11	-0-	-439	-0-	11	3			N	-0-					1
07	434	N	3	-0-	-431	-0-	3	3			N	-0-					1
08	217	N	-0-	-0-	-217	-0-					N	-0-					1

WILSON, DUKE 171 WELL #: 26 RRCID -> 241265 COMPL. DATE 06/09/2008 TOTAL DEPTH 8920 PERF. 5602 - 8336

REED 116 WELL #: 31 RRCID -> 241267 COMPL. DATE 06/23/2008 TOTAL DEPTH 6530 PERF. 4986 - 6294

CANYON RANCH WELL #: 838X RRCID -> 241269 COMPL. DATE 06/23/2008 TOTAL DEPTH 5940 PERF. 3724 - 5104

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241270 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

CANYON RANCH 107 WELL #: 16E RRCID -> 241295 COMPL. DATE 06/29/2008 TOTAL DEPTH 6753 PERF. 6296 - 6362

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 117S RRCID -> 241296 COMPL. DATE 06/12/2008 TOTAL DEPTH 5401 PERF. 3764 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 312S RRCID -> 241297 COMPL. DATE 06/27/2008 TOTAL DEPTH 4951 PERF. 2582 - 4198

03	6	N	1	-0-	-5	-0-	1	3			Y	-0-					-0-
04	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241301 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

03	372	N	309	-0-	-63	-0-	22	1	279	3	N	7	6	1			14
							8	9									
04	330	N	310	-0-	-20	-0-	28	1	273	3	N	8	6	1			16
							9	9									
05	341	N	293	-0-	-48	-0-	26	1	261	3	N	5	12	1			9
							6	9									
06	300	N	270	-0-	-30	-0-	25	1	241	3	N	4					13
							4	9									
07	310	N	157	-0-	-153	-0-	16	1	138	3	N	3	5	1	1	8	10
							3	9									
08	279	N	190	-0-	-89	-0-	30	1	157	3	N	3	4	1			9
							3	9									

SIMMONS 73 WELL #: 12 RRCID -> 241303 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 7776

03	93	N	73	-0-	-20	-0-	6	1	67	3	Y	-0-	4	1			1
04	104	N	104	-0-	-0-	-0-	8	1	93	3	Y	3	3	1			1
							3	9									
05	117	N	117	-0-	-0-	-0-	12	1	104	3	Y	1					2
							1	9									
06	113	N	113	-0-	-0-	-0-	12	1	99	3	Y	2					4
							2	9									
07	114	N	114	-0-	-0-	-0-	12	1	100	3	Y	2	3	1			3
							2	9									
08	124	N	111	-0-	-13	-0-	12	1	99	3	Y	-0-					3

WILSON, DUKE 189 WELL #: 26 RRCID -> 241332 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

03	310	N	236	-0-	-74	-0-	21	1	215	3	N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	22	1	291	3	N	-0-					-0-
05	335	N	335	-0-	-0-	-0-	20	1	315	3	N	-0-					-0-
06	321	N	321	-0-	-0-	-0-	24	1	296	3	N	1					1
							1	9									
07	318	N	318	-0-	-0-	-0-	22	1	296	3	N	-0-					1
*08	363	N	363	-0-	-0-	-0-	86	1	277	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 207 WELL #: 22S RRCID -> 241338 COMPL. DATE 07/06/2008 TOTAL DEPTH 6828 PERF. 4620 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	326	-0-	-139	-0-	326	3			N	-0-					-0-
04	360	N	36	-0-	-324	-0-	36	3			N	-0-					-0-
05	465	N	3	-0-	-462	-0-	3	3			N	-0-					-0-
06	330	N	13	-0-	-317	-0-	13	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 24S RRCID -> 241341 COMPL. DATE 07/12/2008 TOTAL DEPTH 6808 PERF. 4592 - 5026

03	279	N	46	-0-	-233	-0-	46	3			N	-0-					1
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					1
05	31	N	17	-0-	-14	-0-	17	3			N	-0-					1
06	53	N	53	-0-	-0-	-0-	53	3			N	-0-					1
07	41	N	41	-0-	-0-	-0-	41	3			N	-0-					1
*08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					1

CANYON RANCH WELL #: 1079EX RRCID -> 241362 COMPL. DATE 06/29/2008 TOTAL DEPTH 7147 PERF. 4108 - 5506

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

REINHARDT 6 WELL #: 16 RRCID -> 241370 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

03	465	N	389	-0-	-76	-0-	30	1	359	3	Y	-0-					-0-
04	390	N	369	-0-	-21	-0-	30	1	339	3	Y	-0-					-0-
05	484	N	484	-0-	-0-	-0-	43	1	441	3	Y	-0-					-0-
06	623	N	623	-0-	-0-	-0-	82	1	541	3	Y	-0-					-0-
07	702	N	702	-0-	-0-	-0-	92	1	610	3	Y	-0-					-0-
*08	543	N	543	-0-	-0-	-0-	61	1	482	3	Y	-0-					-0-

MAYER 37 WELL #: 16 RRCID -> 241373 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

03	217	N	196	-0-	-21	-0-	18	1	178	3	Y	-0-					-0-
04	210	N	184	-0-	-26	-0-	20	1	164	3	Y	-0-					-0-
05	198	N	198	-0-	-0-	-0-	22	1	176	3	Y	-0-					-0-
06	194	N	194	-0-	-0-	-0-	22	1	172	3	Y	-0-					-0-
07	200	N	200	-0-	-0-	-0-	21	1	179	3	Y	-0-					-0-
*08	193	N	193	-0-	-0-	-0-	19	1	174	3	Y	-0-					-0-

LANCASTER 185 WELL #: 2 RRCID -> 241434 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

03	1054	N	784	-0-	-270	-0-	168 9	1 9	607	3	Y	8	6 1	1 8			8
04	900	N	467	-0-	-433	-0-	47 3	1 9	417	3	Y	3	9 1				2
05	837	N	666	-0-	-171	-0-	131 2	1 9	533	3	Y	2	1 8				3
06	901	N	901	-0-	-0-	-0-	219 7	1 9	675	3	Y	6	2 8				7
07	826	N	826	-0-	-0-	-0-	193 9	1 9	624	3	Y	8	6 1	3 8			6
*08	807	N	807	-0-	-0-	-0-	191	1	616	3	Y	-0-					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 23 RRCID -> 241437 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	399	-0-	-128	-0-	25	1	374	3	N	-0-	6	1			5
04	480	N	329	-0-	-151	-0-	20	1	309	3	N	-0-	3	1			2
05	496	N	324	-0-	-172	-0-	20	1	304	3	N	-0-	1	1			1
06	484	N	484	-0-	-0-	-0-	31	1	453	3	N	-0-					1
07	467	N	467	-0-	-0-	-0-	32	1	435	3	N	-0-					1
*08	400	N	400	-0-	-0-	-0-	28	1	372	3	N	-0-					1

CANYON RANCH WELL #: 2162S RRCID -> 241443 COMPL. DATE 08/02/2008 TOTAL DEPTH 7003 PERF. 4366 - 4926

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

REED 101 WELL #: 32 RRCID -> 241502 COMPL. DATE 09/07/2008 TOTAL DEPTH 6325 PERF. 4872 - 6164

03	93	N	80	-0-	-13	-0-	4	1	76	3	Y	-0-					-0-
04	90	N	79	-0-	-11	-0-	5	1	74	3	Y	-0-					-0-
05	93	N	90	-0-	-3	-0-	7	1	83	3	Y	-0-					-0-
06	90	N	78	-0-	-12	-0-	7	1	71	3	Y	-0-					-0-
07	93	N	71	-0-	-22	-0-	7	1	64	3	Y	-0-					-0-
08	93	N	71	-0-	-22	-0-	7	1	64	3	Y	-0-					-0-

SAWYER-JONES WELL #: 1608 RRCID -> 241509 COMPL. DATE 08/13/2008 TOTAL DEPTH 8916 PERF. 5942 - 8088

03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 189 WELL #: 27 RRCID -> 241510 COMPL. DATE 06/20/2008 TOTAL DEPTH 9027 PERF. 6640 - 7622

03	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
07	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-
08	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 26S RRCID -> 241511 COMPL. DATE 07/21/2008 TOTAL DEPTH 6788 PERF. 4628 - 5922

03	496	N	490	-0-	-6	-0-	490	3			N	-0-					1
04	510	N	469	-0-	-41	-0-	469	3			N	-0-					1
05	496	N	470	-0-	-26	-0-	470	3			N	-0-					1
06	480	N	459	-0-	-21	-0-	459	3			N	-0-					1
07	496	N	482	-0-	-14	-0-	482	3			N	-0-					1
08	465	N	290	-0-	-175	-0-	290	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 30 RRCID -> 241512 COMPL. DATE 06/19/2008 TOTAL DEPTH 6574 PERF. 4882 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	347	N	347	-0-	-0-	-0-	100	1	247	3	Y	-0-					-0-
04	270	N	237	-0-	-33	-0-	15	1	221	3	Y	1	1	1			-0-
							1	9									
05	279	N	239	-0-	-40	-0-	19	1	220	3	Y	-0-					-0-
06	330	N	195	-0-	-135	-0-	17	1	178	3	Y	-0-					-0-
07	305	N	305	-0-	-0-	-0-	121	1	184	3	Y	-0-					-0-
*08	320	N	320	-0-	-0-	-0-	123	1	197	3	Y	-0-					-0-

STEWART WELL #: 7858 RRCID -> 241513 COMPL. DATE 06/24/2008 TOTAL DEPTH 5336 PERF. 2754 - 4376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	161	-0-	-25	-0-	5	1	156	3	N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	5	1	152	3	N	-0-					-0-
05	157	N	157	-0-	-0-	-0-	6	1	151	3	N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	6	1	148	3	N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-					-0-
*08	188	N	188	-0-	-0-	-0-	6	1	182	3	N	-0-					-0-

MEADOR 178 WELL #: 9 RRCID -> 241517 COMPL. DATE 07/04/2008 TOTAL DEPTH 7904 PERF. 6202 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPS, H. C. 39 WELL #: 12 RRCID -> 241519 COMPL. DATE 07/23/2008 TOTAL DEPTH 7102 PERF. 4488 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	70	N	70	-0-	-0-	-0-	6	1	64	3	Y	-0-					1
04	60	N	12	-0-	-48	-0-	1	1	11	3	Y	-0-	1	1			-0-
05	84	N	84	-0-	-0-	-0-	8	1	76	3	Y	-0-					-0-
06	79	N	79	-0-	-0-	-0-	8	1	71	3	Y	-0-					-0-
07	79	N	79	-0-	-0-	-0-	9	1	70	3	Y	-0-					-0-
08	93	N	89	-0-	-4	-0-	9	1	80	3	Y	-0-					-0-

HOLMAN WELL #: 252 RRCID -> 241530 COMPL. DATE 08/02/2008 TOTAL DEPTH 7741 PERF. 6418 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1364	-0-	-0-	-0-	216	1	1130	3	N	16					36
							18	9									
04	1364	N	1364	-0-	-0-	-0-	211	1	1088	3	N	59					95
							65	9									
05	1465	N	1465	-0-	-0-	-0-	224	1	1125	3	N	105	106	1			94
							116	9									
06	1269	N	1269	-0-	-0-	-0-	209	1	1058	3	N	2					96
							2	9									
07	1295	N	1295	-0-	-0-	-0-	206	1	1085	3	N	4	1	8			99
							4	9									
*08	1010	N	1010	-0-	-0-	-0-	192	1	818	3	N	-0-					99

CANYON RANCH WELL #: 2165S RRCID -> 241535 COMPL. DATE 07/27/2008 TOTAL DEPTH 7028 PERF. 4246 - 4802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
04	270	N	267	-0-	-3	-0-	267	3			Y	-0-					-0-
05	341	N	264	-0-	-77	-0-	264	3			Y	-0-					-0-
06	270	N	197	-0-	-73	-0-	197	3			Y	-0-					-0-
07	279	N	197	-0-	-82	-0-	197	3			Y	-0-					-0-
08	279	N	275	-0-	-4	-0-	275	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3132 RRCID -> 241541 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	387	N	387	-0-	-0-	-0-	25	1	362	3	Y	-0-					1
04	330	N	306	-0-	-24	-0-	21	1	285	3	Y	-0-					1
05	376	N	376	-0-	-0-	-0-	27	1	349	3	Y	-0-					1
06	330	N	279	-0-	-51	-0-	22	1	257	3	Y	-0-					1
07	347	N	347	-0-	-0-	-0-	30	1	317	3	Y	-0-					1
08	372	N	307	-0-	-65	-0-	25	1	282	3	Y	-0-					1

GENINI 39 WELL #: 25 RRCID -> 241547 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	431	-0-	-34	-0-	27	1	403	3	Y	1	2	1			3
							1	9									
04	420	N	381	-0-	-39	-0-	26	1	355	3	Y	-0-	1	1			2
05	465	N	367	-0-	-98	-0-	26	1	341	3	Y	-0-					2
06	420	N	342	-0-	-78	-0-	27	1	315	3	Y	-0-					2
07	403	N	329	-0-	-74	-0-	29	1	300	3	Y	-0-					2
08	372	N	323	-0-	-49	-0-	26	1	297	3	Y	-0-					2

GENINI 39 WELL #: 16 RRCID -> 241552 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	-0-	-0-	-11	-0-					Y	-0-	3	1			5
04	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-	1	1			4
05	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-	1	1			3
06	171	N	171	-0-	-0-	-0-	14	1	157	3	Y	-0-					3
07	753	N	753	-0-	-0-	-0-	66	1	687	3	Y	-0-					3
*08	656	N	656	-0-	-0-	-0-	53	1	603	3	Y	-0-					3

NICKS, GERALD 5 WELL #: 11 RRCID -> 241619 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	884	-0-	-15	-0-	52	1	832	3	Y	-0-	1	1			-0-
04	840	N	811	-0-	-29	-0-	50	1	761	3	Y	-0-					-0-
05	868	N	823	-0-	-45	-0-	52	1	771	3	Y	-0-					-0-
06	870	N	760	-0-	-110	-0-	49	1	711	3	Y	-0-					-0-
07	837	N	789	-0-	-48	-0-	50	1	739	3	Y	-0-					-0-
08	837	N	773	-0-	-64	-0-	49	1	724	3	Y	-0-					-0-

RICHARDSON 4 WELL #: 14 RRCID -> 241621 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1442	N	1442	-0-	-0-	-0-	202	1	1239	3	Y	1					4
							1	9									
04	1381	N	1381	-0-	-0-	-0-	240	1	1141	3	Y	-0-					4
05	1412	N	1412	-0-	-0-	-0-	256	1	1156	3	Y	-0-	3	1			1
06	989	N	989	-0-	-0-	-0-	152	1	837	3	Y	-0-					1
07	1426	N	1246	-0-	-180	-0-	212	1	1034	3	Y	-0-	1	1			-0-
08	1426	N	1307	-0-	-119	-0-	241	1	1055	3	Y	10	2	8			8
							11	9									

RICHARDSON 6 WELL #: 10 RRCID -> 241623 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	589	-0-	-31	-0-	40	1	549	3	Y	-0-					1
04	577	N	577	-0-	-0-	-0-	47	1	530	3	Y	-0-					1
05	589	N	578	-0-	-11	-0-	51	1	527	3	Y	-0-	1	1			-0-
06	570	N	556	-0-	-14	-0-	50	1	506	3	Y	-0-					-0-
07	589	N	553	-0-	-36	-0-	47	1	506	3	Y	-0-					-0-
08	589	N	546	-0-	-43	-0-	46	1	500	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 24 RRCID -> 241626 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	328	N	328	-0-	-0-	-0-	21	1	306	3	N	1	4	1			3
							1	9									
04	337	N	337	-0-	-0-	-0-	20	1	316	3	N	1	2	1			2
							1	9									
05	372	N	249	-0-	-123	-0-	15	1	234	3	N	-0-	1	1			1
06	437	N	437	-0-	-0-	-0-	28	1	408	3	N	1					2
							1	9									
07	524	N	524	-0-	-0-	-0-	36	1	487	3	N	1	1	1			2
							1	9									
*08	318	N	318	-0-	-0-	-0-	23	1	295	3	N	-0-	1	1			1

POWELL 3 WELL #: 1 RRCID -> 241958 COMPL. DATE 08/16/2008 TOTAL DEPTH 8400 PERF. 7396 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	873	-0-	-88	-0-	72	1	801	3	Y	-0-	2	1			2
04	870	N	792	-0-	-78	-0-	64	1	727	3	Y	1	1	1			2
							1	9									
05	899	N	885	-0-	-14	-0-	75	1	810	3	Y	-0-	1	1			1
06	844	N	844	-0-	-0-	-0-	69	1	775	3	Y	-0-					1
07	912	N	912	-0-	-0-	-0-	71	1	841	3	Y	-0-	1	1			-0-
08	899	N	831	-0-	-68	-0-	91	1	740	3	Y	-0-					-0-

NOBLES RANCH A WELL #: 3 RRCID -> 241965 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	476	N	476	-0-	-0-	-0-	66	1	410	2	Y	-0-					-0-
04	459	N	459	-0-	-0-	-0-	71	1	388	2	Y	-0-					-0-
05	460	N	460	-0-	-0-	-0-	86	1	374	2	Y	-0-					-0-
06	424	N	424	-0-	-0-	-0-	67	1	357	2	Y	-0-					-0-
07	465	N	455	-0-	-10	-0-	68	1	387	2	Y	-0-					-0-
*08	467	N	467	-0-	-0-	-0-	70	1	397	2	Y	-0-					-0-

KELLY 102 WELL #: 26 RRCID -> 242239 COMPL. DATE 09/05/2008 TOTAL DEPTH 6473 PERF. 4818 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	942	N	942	-0-	-0-	-0-	44	1	898	3	Y	-0-					-0-
04	704	N	704	-0-	-0-	-0-	44	1	659	3	Y	1	1	1			-0-
							1	9									
05	725	N	725	-0-	-0-	-0-	59	1	666	3	Y	-0-					-0-
06	750	N	703	-0-	-47	-0-	62	1	641	3	Y	-0-					-0-
07	713	N	688	-0-	-25	-0-	68	1	620	3	Y	-0-					-0-
08	713	N	690	-0-	-23	-0-	68	1	622	3	Y	-0-					-0-

KELLY 102 WELL #: 29 RRCID -> 242243 COMPL. DATE 10/12/2008 TOTAL DEPTH 6499 PERF. 4860 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	450	-0-	-15	-0-	118	1	332	3	Y	-0-					-0-
04	335	N	335	-0-	-0-	-0-	21	1	314	3	Y	-0-					-0-
05	341	N	339	-0-	-2	-0-	28	1	311	3	Y	-0-					-0-
06	450	N	338	-0-	-112	-0-	30	1	308	3	Y	-0-					-0-
07	453	N	453	-0-	-0-	-0-	136	1	317	3	Y	-0-					-0-
*08	447	N	447	-0-	-0-	-0-	136	1	311	3	Y	-0-					-0-

KELLY 102 WELL #: 30 RRCID -> 242245 COMPL. DATE 10/15/2008 TOTAL DEPTH 6471 PERF. 5054 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 311S RRCID -> 242246 COMPL. DATE 10/14/2008 TOTAL DEPTH 6463 PERF. 2708 - 2752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 123 WELL #: 27 RRCID -> 242251 COMPL. DATE 10/12/2008 TOTAL DEPTH 6653 PERF. 5134 - 6458

03	538	N	538	-0-	-0-	-0-	26 7	1 9	505	3	Y	6	3	1			5
04	479	N	479	-0-	-0-	-0-	23 1	1 9	455	3	Y	1	5	1			1
05	620	N	493	-0-	-127	-0-	26 1	1 9	466	3	Y	1	1	1			1
06	510	N	485	-0-	-25	-0-	25 1	1 9	459	3	Y	1	1	1			1
07	496	N	484	-0-	-12	-0-	25 1	1 9	458	3	Y	1	1	1			1
08	496	N	463	-0-	-33	-0-	25	1	438	3	Y	-0-					1

SHURLEY 123 WELL #: 28 RRCID -> 242259 COMPL. DATE 10/11/2008 TOTAL DEPTH 6679 PERF. 5254 - 6490

03	357	N	357	-0-	-0-	-0-	18 1	1 9	338	3	Y	1	1	1			1
04	338	N	338	-0-	-0-	-0-	17	1	321	3	Y	-0-	1	1			-0-
05	372	N	340	-0-	-32	-0-	18	1	322	3	Y	-0-					-0-
06	360	N	355	-0-	-5	-0-	18 1	1 9	336	3	Y	1					1
07	357	N	357	-0-	-0-	-0-	18	1	339	3	Y	-0-	1	1			-0-
*08	350	N	350	-0-	-0-	-0-	19 1	1 9	330	3	Y	1					1

SIMMONS 72 WELL #: 16 RRCID -> 242272 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 6362 - 7686

03	310	N	279	-0-	-31	-0-	24 2	1 9	253	3	Y	2	3	1			3
04	300	N	275	-0-	-25	-0-	22 8	1 9	245	3	Y	7	8	1			2
05	279	N	274	-0-	-5	-0-	27 2	1 9	245	3	Y	2					4
06	271	N	271	-0-	-0-	-0-	28 3	1 9	240	3	Y	3					7
07	286	N	286	-0-	-0-	-0-	29 4	1 9	253	3	Y	4	6	1			5
08	279	N	249	-0-	-30	-0-	26	1	223	3	Y	-0-					5

SIMMONS 72 WELL #: 15 RRCID -> 242276 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 6356 - 7850

03	186	N	175	-0-	-11	-0-	15 1	1 9	159	3	Y	1	1	1			1
04	180	N	164	-0-	-16	-0-	14	1	150	3	Y	-0-	1	1			-0-
05	186	N	167	-0-	-19	-0-	17	1	150	3	Y	-0-					-0-
06	180	N	155	-0-	-25	-0-	16	1	139	3	Y	-0-					-0-
07	162	N	162	-0-	-0-	-0-	17	1	145	3	Y	-0-					-0-
08	155	N	151	-0-	-4	-0-	16	1	135	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 18 RRCID -> 242278 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 6204 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	311	N	311	-0-	-0-	-0-	21	1	290	3	Y	-0-					-0-
04	262	N	262	-0-	-0-	-0-	21	1	241	3	Y	-0-					-0-
05	233	N	233	-0-	-0-	-0-	20	1	213	3	Y	-0-					-0-
06	300	N	248	-0-	-52	-0-	22	1	226	3	Y	-0-					-0-
07	283	N	283	-0-	-0-	-0-	24	1	259	3	Y	-0-					-0-
*08	267	N	267	-0-	-0-	-0-	22	1	245	3	Y	-0-					-0-

CANYON RANCH WELL #: 1272S RRCID -> 242285 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 4498 - 6372

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242293 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 6442 - 7812

03	341	N	309	-0-	-32	-0-	22	1	287	3	N	-0-					1
04	330	N	309	-0-	-21	-0-	29	1	280	3	N	-0-					1
05	310	N	295	-0-	-15	-0-	26	1	269	3	N	-0-	1	1			-0-
06	300	N	259	-0-	-41	-0-	24	1	234	3	N	1					1
							1	9									
07	310	N	250	-0-	-60	-0-	26	1	224	3	N	-0-					1
08	310	N	267	-0-	-43	-0-	42	1	225	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242297 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 6654 - 8000

03	155	N	129	-0-	-26	-0-	7	1	122	3	N	-0-	1	1			-0-
04	150	N	129	-0-	-21	-0-	8	1	121	3	N	-0-					-0-
05	135	N	135	-0-	-0-	-0-	13	1	122	3	N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	14	1	114	3	N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	14	1	119	3	N	-0-					-0-
*08	136	N	136	-0-	-0-	-0-	14	1	122	3	N	-0-					-0-

POWELL 8 WELL #: 5 RRCID -> 242302 COMPL. DATE 09/20/2008 TOTAL DEPTH 8400 PERF. 7490 - 7502

03	434	N	397	-0-	-37	-0-	33	1	364	3	Y	-0-	1	1			1
04	390	N	375	-0-	-15	-0-	30	1	345	3	Y	-0-					1
05	403	N	383	-0-	-20	-0-	32	1	351	3	Y	-0-					1
06	390	N	368	-0-	-22	-0-	30	1	338	3	Y	-0-					1
07	403	N	377	-0-	-26	-0-	29	1	348	3	Y	-0-	1	1			-0-
*08	382	N	382	-0-	-0-	-0-	42	1	340	3	Y	-0-					-0-

GENINI WELL #: 3131 RRCID -> 242373 COMPL. DATE 08/29/2008 TOTAL DEPTH 6940 PERF. 5324 - 6490

03	372	N	363	-0-	-9	-0-	23	1	340	3	Y	-0-					1
04	340	N	340	-0-	-0-	-0-	23	1	317	3	Y	-0-					1
05	372	N	350	-0-	-22	-0-	25	1	325	3	Y	-0-					1
06	360	N	333	-0-	-27	-0-	27	1	306	3	Y	-0-					1
07	347	N	347	-0-	-0-	-0-	30	1	317	3	Y	-0-					1
*08	345	N	345	-0-	-0-	-0-	28	1	317	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 12 RRCID -> 242391 COMPL. DATE 10/08/2008 TOTAL DEPTH 8700 PERF. 7202 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1170	-0-	-8	-0-	83	1	2	2	N	13	6	1			15
							1071	3	14	9							
04	1140	N	1134	-0-	-6	-0-	80	1	3	2	N	11	12	1			14
							1039	3	12	9							
05	1181	N	1181	-0-	-0-	-0-	89	1	1	2	N	14	12	1			16
							1076	3	15	9							
06	1140	N	1138	-0-	-2	-0-	88	1	6	2	N	11	12	1			15
							1032	3	12	9							
07	1178	N	1167	-0-	-11	-0-	96	1	1	2	N	9	11	1			13
							1060	3	10	9							
08	1178	N	1116	-0-	-62	-0-	93	1	5	2	N	8	10	1			11
							1009	3	9	9							

KELLY 102 WELL #: 27 RRCID -> 242392 COMPL. DATE 10/12/2008 TOTAL DEPTH 6534 PERF. 4914 - 6338

03	93	N	88	-0-	-5	-0-	88	1			Y	-0-	2	1			-0-
04	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
*08	102	N	102	-0-	-0-	-0-	101	1	1	3	Y	-0-					-0-

STEWART WELL #: 307 RRCID -> 242417 COMPL. DATE 09/07/2008 TOTAL DEPTH 5700 PERF. 2776 - 4778

03	310	N	268	-0-	-42	-0-	9	1	259	3	N	-0-					-0-
04	300	N	295	-0-	-5	-0-	10	1	285	3	N	-0-					-0-
05	281	N	281	-0-	-0-	-0-	10	1	271	3	N	-0-					-0-
06	284	N	284	-0-	-0-	-0-	11	1	273	3	N	-0-					-0-
07	310	N	249	-0-	-61	-0-	11	1	238	3	N	-0-					-0-
*08	316	N	316	-0-	-0-	-0-	11	1	305	3	N	-0-					-0-

STEWART WELL #: 308 RRCID -> 242418 COMPL. DATE 09/18/2008 TOTAL DEPTH 5511 PERF. 3028 - 4846

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 208 RRCID -> 242437 COMPL. DATE 10/11/2008 TOTAL DEPTH 5512 PERF. 2246 - 4218

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 22 RRCID -> 242456 COMPL. DATE 02/22/2007 TOTAL DEPTH 6234 PERF. 4908 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	443	N	443	-0-	-0-	-0-	118	1	325	3	Y	-0-					-0-
04	382	N	382	-0-	-0-	-0-	24	1	357	3	Y	1	1	1			-0-
							1	9									
05	416	N	416	-0-	-0-	-0-	34	1	382	3	Y	-0-					-0-
06	420	N	376	-0-	-44	-0-	33	1	343	3	Y	-0-					-0-
07	465	N	465	-0-	-0-	-0-	138	1	327	3	Y	-0-					-0-
*08	459	N	459	-0-	-0-	-0-	137	1	322	3	Y	-0-					-0-

SHURLEY 96 WELL #: 24 RRCID -> 242457 COMPL. DATE 01/10/2007 TOTAL DEPTH 6253 PERF. 5054 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	-0-	-0-	-248	-0-					N	-0-					1
04	240	N	2	-0-	-238	-0-	2	3			N	-0-	1	1			-0-
05	195	N	195	-0-	-0-	-0-	14	1	181	3	N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	21	1	191	3	N	-0-					-0-
07	204	N	204	-0-	-0-	-0-	25	1	179	3	N	-0-					-0-
*08	198	N	198	-0-	-0-	-0-	13	1	185	3	N	-0-					-0-

MAYER RANCH "S" WELL #: 1702 RRCID -> 242459 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 6476 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	464	-0-	-32	-0-	21	1	443	3	N	-0-					-0-
04	480	N	452	-0-	-28	-0-	25	1	427	3	N	-0-					-0-
05	465	N	458	-0-	-7	-0-	31	1	427	3	N	-0-					-0-
06	450	N	443	-0-	-7	-0-	25	1	418	3	N	-0-					-0-
07	465	N	453	-0-	-12	-0-	26	1	427	3	N	-0-					-0-
08	465	N	449	-0-	-16	-0-	20	1	429	3	N	-0-					-0-

VALLIANT WELL #: 16 RRCID -> 242463 COMPL. DATE 09/23/2008 TOTAL DEPTH 8616 PERF. 6260 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	637	-0-	-14	-0-	34	1	524	2	N	-0-					-0-
							79	3									
04	630	N	593	-0-	-37	-0-	34	1	503	2	N	-0-					-0-
							56	3									
05	651	N	634	-0-	-17	-0-	40	1	463	2	N	-0-					-0-
							131	3									
06	630	N	614	-0-	-16	-0-	43	1	534	2	N	-0-					-0-
							37	3									
07	627	N	627	-0-	-0-	-0-	36	1	256	2	N	-0-					-0-
							335	3									
08	620	N	617	-0-	-3	-0-	35	1	582	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 4 RRCID -> 242466 COMPL. DATE 08/02/2007 TOTAL DEPTH 6978 PERF. 5186 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	363	-0-	-257	-0-	24	1	338	3	N	1	2	1			2
							1	9									
04	570	N	450	-0-	-120	-0-	30	1	420	3	N	-0-	1	1			1
05	620	N	387	-0-	-233	-0-	32	1	354	3	N	1	1	1			1
							1	9									
06	555	N	555	-0-	-0-	-0-	41	1	514	3	N	-0-					1
07	540	N	540	-0-	-0-	-0-	36	1	504	3	N	-0-	1	1			-0-
*08	549	N	549	-0-	-0-	-0-	40	1	509	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242469 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	579	-0-	-41	-0-	27	1	4	2	N	-0-					-0-
							548	3									
04	600	N	566	-0-	-34	-0-	31	1	5	2	N	-0-					-0-
							530	3									
05	589	N	569	-0-	-20	-0-	38	1	2	2	N	-0-					-0-
							529	3									
06	570	N	551	-0-	-19	-0-	30	1	5	2	N	-0-					-0-
							516	3									
07	589	N	573	-0-	-16	-0-	32	1	16	2	N	-0-					-0-
							525	3									
*08	565	N	565	-0-	-0-	-0-	25	1	10	2	N	-0-					-0-
							530	3									

RICHARDSON 4 WELL #: 12 RRCID -> 242471 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	708	-0-	-5	-0-	48	1	660	3	Y	-0-					1
04	689	N	689	-0-	-0-	-0-	56	1	633	3	Y	-0-					1
05	725	N	725	-0-	-0-	-0-	64	1	661	3	Y	-0-	1	1			-0-
06	738	N	738	-0-	-0-	-0-	66	1	672	3	Y	-0-					-0-
07	718	N	718	-0-	-0-	-0-	61	1	657	3	Y	-0-					-0-
08	713	N	711	-0-	-2	-0-	60	1	651	3	Y	-0-					-0-

RICHARDSON 4 WELL #: 11 RRCID -> 242496 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	614	-0-	-37	-0-	42	1	572	3	Y	-0-					1
04	602	N	602	-0-	-0-	-0-	49	1	553	3	Y	-0-					1
05	620	N	600	-0-	-20	-0-	53	1	547	3	Y	-0-	1	1			-0-
06	600	N	432	-0-	-168	-0-	38	1	391	3	Y	3	1	1			2
							3	9									
07	620	N	454	-0-	-166	-0-	38	1	416	3	Y	-0-	2	1			-0-
08	589	N	557	-0-	-32	-0-	47	1	510	3	Y	-0-					-0-

KELLY 102 WELL #: 31 RRCID -> 242579 COMPL. DATE 10/19/2008 TOTAL DEPTH 6538 PERF. 4868 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	118	N	118	-0-	-0-	-0-	90	1	28	3	Y	-0-	1	1			-0-
04	30	N	20	-0-	-10	-0-	1	1	19	3	Y	-0-					-0-
05	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-					-0-
06	90	N	41	-0-	-49	-0-	4	1	37	3	Y	-0-					-0-
07	132	N	132	-0-	-0-	-0-	104	1	28	3	Y	-0-					-0-
*08	127	N	127	-0-	-0-	-0-	104	1	23	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243154 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	361	N	361	-0-	-0-	-0-	19	1	297	2	N	-0-					-0-
							45	3									
04	345	N	345	-0-	-0-	-0-	20	1	293	2	N	-0-					-0-
							32	3									
05	360	N	360	-0-	-0-	-0-	23	1	263	2	N	-0-					-0-
							74	3									
06	382	N	382	-0-	-0-	-0-	27	1	332	2	N	-0-					-0-
							23	3									
07	508	N	508	-0-	-0-	-0-	29	1	208	2	N	-0-					-0-
							271	3									
*08	466	N	466	-0-	-0-	-0-	27	1	439	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER-JONES WELL #: 1906 RRCID -> 243166 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
05	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
06	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
07	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
*08	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-

MAYER RANCH 35 WELL #: 3 RRCID -> 243174 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

03	1409	N	1409	-0-	-0-	-0-	100	1	2	2	N	15	7	1	1	8	16
							1290	3	17	9							
04	1410	N	1336	-0-	-74	-0-	94	1	4	2	N	12	13	1			15
							1225	3	13	9							
05	1426	N	1380	-0-	-46	-0-	104	1	2	2	N	15	13	1			17
							1257	3	17	9							
06	1350	N	1324	-0-	-26	-0-	103	1	7	2	N	11	12	1			16
							1202	3	12	9							
07	1395	N	1322	-0-	-73	-0-	109	1	1	2	N	10	12	1			14
							1201	3	11	9							
08	1395	N	1320	-0-	-75	-0-	110	1	5	2	N	8	10	1			12
							1196	3	9	9							

LANCASTER 185 WELL #: 3 RRCID -> 243198 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

03	896	N	896	-0-	-0-	-0-	77	1	817	3	Y	2	2	1			2
							2	9									
04	861	N	861	-0-	-0-	-0-	72	1	788	3	Y	1	2	1			1
							1	9									
05	895	N	895	-0-	-0-	-0-	90	1	805	3	Y	-0-					1
06	870	N	861	-0-	-9	-0-	90	1	771	3	Y	-0-					1
07	899	N	887	-0-	-12	-0-	92	1	794	3	Y	1	1	1			1
							1	9									
08	899	N	871	-0-	-28	-0-	92	1	779	3	Y	-0-					1

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243205 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

03	1035	N	1035	-0-	-0-	-0-	57	1	976	3	N	2	1	1	1	8	3
							2	9									
04	1075	N	1075	-0-	-0-	-0-	68	1	1006	3	N	1	1	1			3
							1	9									
05	1100	N	1100	-0-	-0-	-0-	105	1	994	3	N	1	1	1	1	8	2
							1	9									
06	1018	N	1018	-0-	-0-	-0-	111	1	906	3	N	1	2	1			1
							1	9									
07	1119	N	1119	-0-	-0-	-0-	116	1	1001	3	N	2	1	8			2
							2	9									
*08	1106	N	1106	-0-	-0-	-0-	111	1	994	3	N	1	1	1			2
							1	9									

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243213 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

03	713	N	694	-0-	-19	-0-	32	1	662	3	N	-0-	1	1			1
04	662	N	662	-0-	-0-	-0-	36	1	626	3	N	-0-	1	1			-0-
05	684	N	684	-0-	-0-	-0-	46	1	638	3	N	-0-					-0-
06	669	N	669	-0-	-0-	-0-	37	1	632	3	N	-0-					-0-
07	682	N	649	-0-	-33	-0-	37	1	612	3	N	-0-					-0-
08	682	N	601	-0-	-81	-0-	27	1	574	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAYER, EDWIN S. JR WELL #: 603 RRCID -> 243661 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	444	N	444	-0-	-0-	-0-	24	1	420	3	N	-0-					1
04	425	N	425	-0-	-0-	-0-	27	1	398	3	N	-0-					1
05	465	N	463	-0-	-2	-0-	44	1	419	3	N	-0-					1
06	456	N	456	-0-	-0-	-0-	50	1	405	3	N	1	1	1			1
							1	9									
07	460	N	460	-0-	-0-	-0-	48	1	412	3	N	-0-					1
08	465	N	454	-0-	-11	-0-	46	1	408	3	N	-0-					1

BROWN RANCH A-139 WELL #: 2 RRCID -> 243668 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	240	N	240	-0-	-0-	-0-	33	1	207	2	N	-0-					-0-
04	240	N	232	-0-	-8	-0-	36	1	196	2	N	-0-					-0-
05	248	N	234	-0-	-14	-0-	44	1	190	2	N	-0-					-0-
06	240	N	227	-0-	-13	-0-	36	1	191	2	N	-0-					-0-
07	248	N	238	-0-	-10	-0-	35	1	203	2	N	-0-					-0-
08	248	N	236	-0-	-12	-0-	35	1	201	2	N	-0-					-0-

MAYER RANCH 35 WELL #: 4 RRCID -> 243674 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1953	N	1925	-0-	-28	-0-	137	1	3	2	N	21	10	1			24
							1762	3	23	9							
04	1860	N	1714	-0-	-146	-0-	121	1	5	2	N	19	20	1			23
							1567	3	21	9							
05	1911	N	1911	-0-	-0-	-0-	144	1	2	2	N	23	19	1			27
							1740	3	25	9							
06	1860	N	1812	-0-	-48	-0-	141	1	9	2	N	17	19	1	1	8	24
							1643	3	19	9							
07	1897	N	1897	-0-	-0-	-0-	156	1	2	2	N	17	19	1			22
							1720	3	19	9							
08	1922	N	1881	-0-	-41	-0-	157	1	8	2	N	14	16	1			20
							1701	3	15	9							

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243677 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, MINNIE H. "D" WELL #: 305 RRCID -> 243702 COMPL. DATE 05/26/2007 TOTAL DEPTH 8235 PERF. 6320 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	82	-0-	-11	-0-	4	1	78	3	N	-0-					-0-
04	90	N	76	-0-	-14	-0-	4	1	72	3	N	-0-					-0-
05	93	N	54	-0-	-39	-0-	4	1	50	3	N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
*08	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-

STEWART WELL #: 311 RRCID -> 243706 COMPL. DATE 09/17/2008 TOTAL DEPTH 5335 PERF. 4089 - 4308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	622	-0-	-60	-0-	21	1	601	3	N	-0-					-0-
04	660	N	616	-0-	-44	-0-	21	1	595	3	N	-0-					-0-
05	625	N	625	-0-	-0-	-0-	22	1	603	3	N	-0-					-0-
06	622	N	622	-0-	-0-	-0-	23	1	599	3	N	-0-					-0-
07	651	N	580	-0-	-71	-0-	25	1	555	3	N	-0-					-0-
*08	938	N	938	-0-	-0-	-0-	31	1	907	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3129 RRCID -> 243711 COMPL. DATE 09/07/2008 TOTAL DEPTH 6955 PERF. 5176 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	503	N	503	-0-	-0-	-0-	32	1	471	3	Y	-0-					1
04	510	N	464	-0-	-46	-0-	32	1	432	3	Y	-0-					1
05	527	N	449	-0-	-78	-0-	32	1	417	3	Y	-0-					1
06	480	N	419	-0-	-61	-0-	33	1	386	3	Y	-0-					1
07	465	N	446	-0-	-19	-0-	39	1	407	3	Y	-0-					1
*08	461	N	461	-0-	-0-	-0-	37	1	424	3	Y	-0-					1

WARD 114 WELL #: 22 RRCID -> 243716 COMPL. DATE 10/08/2008 TOTAL DEPTH 7880 PERF. 5484 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	514	-0-	-13	-0-	36	1	477	3	N	1	7	1			1
							1	9									
04	510	N	505	-0-	-5	-0-	37	1	468	3	N	-0-					1
05	527	N	505	-0-	-22	-0-	33	1	471	3	N	1	2	1			-0-
							1	9									
06	510	N	483	-0-	-27	-0-	30	1	453	3	N	-0-					-0-
07	527	N	499	-0-	-28	-0-	30	1	465	3	N	4					4
							4	9									
08	496	N	473	-0-	-23	-0-	30	1	441	3	N	2	5	1			1
							2	9									

CUSENBARY 58 WELL #: 10 RRCID -> 243730 COMPL. DATE 10/19/2008 TOTAL DEPTH 6020 PERF. 4258 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	736	N	736	-0-	-0-	-0-	179	1	557	3	N	-0-	3	1			3
04	663	N	663	-0-	-0-	-0-	165	1	498	3	N	-0-					3
05	689	N	689	-0-	-0-	-0-	171	1	518	3	N	-0-					3
06	720	N	681	-0-	-39	-0-	178	1	499	3	N	4	3	1			4
							4	9									
07	682	N	651	-0-	-31	-0-	176	1	474	3	N	1					5
							1	9									
*08	801	N	801	-0-	-0-	-0-	197	1	603	3	N	1					6
							1	9									

RICHARDSON 139 WELL #: 13 RRCID -> 243734 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	830	N	830	-0-	-0-	-0-	56	1	774	3	Y	-0-					1
04	764	N	764	-0-	-0-	-0-	62	1	702	3	Y	-0-					1
05	155	N	127	-0-	-28	-0-	11	1	114	3	Y	2	1	1			2
							2	9									
06	150	N	35	-0-	-115	-0-	3	1	32	3	Y	-0-					2
07	1479	N	1479	-0-	-0-	-0-	125	1	1353	3	Y	1					3
							1	9									
*08	1295	N	1295	-0-	-0-	-0-	108	1	1179	3	Y	7	1	8			9
							8	9									

JEFFERS 28 B WELL #: 5 RRCID -> 243738 COMPL. DATE 10/15/2008 TOTAL DEPTH 8477 PERF. 7226 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	818	-0-	-19	-0-	66	1	731	3	Y	19	19	1			19
							21	9									
04	780	N	773	-0-	-7	-0-	61	1	693	3	Y	17	15	1			21
							19	9									
05	806	N	753	-0-	-53	-0-	62	1	676	3	Y	14	19	1			16
							15	9									
06	780	N	710	-0-	-70	-0-	57	1	641	3	Y	11	9	1			18
							12	9									
07	806	N	298	-0-	-508	-0-	23	1	271	3	Y	4	7	1	1	8	14
							4	9									
*08	1004	N	1004	-0-	-0-	-0-	108	1	881	3	Y	14	10	1			18
							15	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 28 "B" WELL #: 4 RRCID -> 243743 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	175	N	175	-0-	-0-	-0-	14	1	159	3	Y	2	2	1			3
							2	9									
04	335	N	335	-0-	-0-	-0-	27	1	302	3	Y	5	3	1			5
							6	9									
05	288	N	288	-0-	-0-	-0-	24	1	260	3	Y	4	5	1			4
							4	9									
06	273	N	273	-0-	-0-	-0-	22	1	247	3	Y	4	3	1			5
							4	9									
07	341	N	270	-0-	-71	-0-	21	1	246	3	Y	3	2	1			6
							3	9									
08	279	N	260	-0-	-19	-0-	28	1	229	3	Y	3	4	1			5
							3	9									

GENINI WELL #: 3127 RRCID -> 243746 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	18	-0-	-106	-0-	1	1	17	3	Y	-0-	1	1			-0-
04	120	N	45	-0-	-75	-0-	3	1	42	3	Y	-0-					-0-
05	70	N	70	-0-	-0-	-0-	5	1	65	3	Y	-0-					-0-
06	85	N	85	-0-	-0-	-0-	7	1	78	3	Y	-0-					-0-
07	95	N	95	-0-	-0-	-0-	8	1	87	3	Y	-0-					-0-
*08	95	N	95	-0-	-0-	-0-	8	1	87	3	Y	-0-					-0-

MAYFIELD 40 WELL #: 23 RRCID -> 243756 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	549	-0-	-164	-0-	39	1	510	3	Y	-0-					1
04	709	N	709	-0-	-0-	-0-	48	1	661	3	Y	-0-	1	1			-0-
05	710	N	710	-0-	-0-	-0-	49	1	660	3	Y	1					1
							1	9									
06	665	N	665	-0-	-0-	-0-	57	1	607	3	Y	1	1	8			1
							1	9									
07	744	N	683	-0-	-61	-0-	53	1	630	3	Y	-0-					1
08	713	N	671	-0-	-42	-0-	46	1	625	3	Y	-0-					1

MAYFIELD 40 WELL #: 22 RRCID -> 243758 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	916	N	916	-0-	-0-	-0-	64	1	851	3	Y	1					2
							1	9									
04	882	N	882	-0-	-0-	-0-	60	1	822	3	Y	-0-	2	1			-0-
05	900	N	900	-0-	-0-	-0-	62	1	834	3	Y	4	3	8			1
							4	9									
06	900	N	856	-0-	-44	-0-	74	1	782	3	Y	-0-					1
07	899	N	889	-0-	-10	-0-	69	1	819	3	Y	1					2
							1	9									
08	899	N	867	-0-	-32	-0-	60	1	807	3	Y	-0-					2

MEADOR 57 WELL #: 7 RRCID -> 243762 COMPL. DATE 11/21/2008 TOTAL DEPTH 8050 PERF. 6910 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	542	-0-	-47	-0-	19	1	522	3	Y	1	5	1			6
							1	9									
04	572	N	572	-0-	-0-	-0-	17	1	554	3	Y	1	1	8			6
							1	9									
05	576	N	576	-0-	-0-	-0-	19	1	557	3	Y	-0-					6
06	595	N	595	-0-	-0-	-0-	18	1	576	3	Y	1					7
							1	9									
07	592	N	592	-0-	-0-	-0-	21	1	571	3	Y	-0-					7
*08	626	N	626	-0-	-0-	-0-	22	1	604	3	Y	-0-					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART WELL #: 3016 RRCID -> 243765 COMPL. DATE 11/16/2008 TOTAL DEPTH 5514 PERF. 4760 - 4812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	124	N	63	-0-	-61	-0-	2	1	61	3	N	-0-			-0-
04	109	N	109	-0-	-0-	-0-	4	1	105	3	N	-0-			-0-
05	91	N	91	-0-	-0-	-0-	3	1	88	3	N	-0-			-0-
06	107	N	107	-0-	-0-	-0-	4	1	103	3	N	-0-			-0-
07	124	N	108	-0-	-16	-0-	5	1	103	3	N	-0-			-0-
*08	183	N	183	-0-	-0-	-0-	6	1	177	3	N	-0-			-0-

KELLY 35 WELL #: 9X RRCID -> 243769 COMPL. DATE 05/01/2008 TOTAL DEPTH 7079 PERF. 5444 - 6680

03	186	N	184	-0-	-2	-0-	8	1	176	3	Y	-0-			-0-
04	180	N	180	-0-	-0-	-0-	12	1	168	3	Y	-0-			-0-
05	188	N	188	-0-	-0-	-0-	15	1	173	3	Y	-0-			-0-
06	188	N	188	-0-	-0-	-0-	21	1	167	3	Y	-0-			-0-
07	186	N	167	-0-	-19	-0-	18	1	149	3	Y	-0-			-0-
08	186	N	179	-0-	-7	-0-	21	1	158	3	Y	-0-			-0-

MAYER RANCH EE WELL #: 2904 RRCID -> 243770 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SHANNON 52 WELL #: 21 RRCID -> 243814 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

03	103	N	103	-0-	-0-	-0-	9	1	94	3	Y	-0-			-0-
04	101	N	101	-0-	-0-	-0-	8	1	93	3	Y	-0-			-0-
05	133	N	133	-0-	-0-	-0-	13	1	120	3	Y	-0-			-0-
06	136	N	136	-0-	-0-	-0-	14	1	122	3	Y	-0-			-0-
07	143	N	143	-0-	-0-	-0-	15	1	128	3	Y	-0-			-0-
*08	140	N	140	-0-	-0-	-0-	15	1	125	3	Y	-0-			-0-

CANYON RANCH 207 WELL #: 21S RRCID -> 243817 COMPL. DATE 02/29/2008 TOTAL DEPTH 7048 PERF. 4394 - 5060

03	258	N	258	-0-	-0-	-0-	258	3			N	-0-			-0-
04	390	N	340	-0-	-50	-0-	340	3			N	-0-			-0-
05	434	N	388	-0-	-46	-0-	388	3			N	-0-			-0-
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-			-0-
07	341	N	194	-0-	-147	-0-	194	3			N	-0-			-0-
08	403	N	204	-0-	-199	-0-	204	3			N	-0-			-0-

CANYON RANCH 207 WELL #: 12S RRCID -> 243819 COMPL. DATE 12/31/2007 TOTAL DEPTH 6700 PERF. 4354 - 5964

03	58	N	58	-0-	-0-	-0-	58	3			N	-0-			-0-
04	60	N	49	-0-	-11	-0-	49	3			N	-0-			-0-
05	56	N	56	-0-	-0-	-0-	56	3			N	-0-			-0-
06	60	N	35	-0-	-25	-0-	35	3			N	-0-			-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-			-0-
08	62	N	42	-0-	-20	-0-	42	3			N	-0-			-0-

WILSON, DUKE STATE 152 WELL #: 3 RRCID -> 243858 COMPL. DATE 12/08/2006 TOTAL DEPTH 7990 PERF. 5290 - 6320

03	372	N	371	-0-	-1	-0-	23	1	348	3	N	-0-			-0-
04	360	N	352	-0-	-8	-0-	21	1	331	3	N	-0-			-0-
05	379	N	379	-0-	-0-	-0-	23	1	356	3	N	-0-			-0-
06	361	N	361	-0-	-0-	-0-	23	1	338	3	N	-0-			-0-
07	372	N	368	-0-	-4	-0-	25	1	343	3	N	-0-			-0-
08	372	N	369	-0-	-3	-0-	26	1	343	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 24 RRCID -> 243860 COMPL. DATE 12/01/2006 TOTAL DEPTH 6950 PERF. 5170 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1364	-0-	-93	-0-	89	1	1268	3	Y	6	4	1			6
							7	9									
04	1380	N	1302	-0-	-78	-0-	83	1	1218	3	Y	1	6	1			1
							1	9									
05	1426	N	1307	-0-	-119	-0-	87	1	1219	3	Y	1	1	1			1
							1	9									
06	1320	N	1285	-0-	-35	-0-	74	1	1210	3	Y	1	1	1			1
							1	9									
07	1333	N	1292	-0-	-41	-0-	73	1	1218	3	Y	1	1	1			1
							1	9									
08	1302	N	1287	-0-	-15	-0-	85	1	1202	3	Y	-0-					1

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243877 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	13	N	13	-0-	-0-	-0-	2	1	11	2	Y	-0-					-0-
05	17	N	17	-0-	-0-	-0-	3	1	14	2	Y	-0-					-0-
06	17	N	17	-0-	-0-	-0-	3	1	14	2	Y	-0-					-0-
07	22	N	22	-0-	-0-	-0-	3	1	19	2	Y	-0-					-0-
08	31	N	20	-0-	-11	-0-	3	1	17	2	Y	-0-					-0-

SHURLEY 165 WELL #: 17 RRCID -> 243907 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

03	343	N	343	-0-	-0-	-0-	23	1	320	3	Y	-0-					-0-
04	330	N	322	-0-	-8	-0-	20	1	302	3	Y	-0-					-0-
05	403	N	343	-0-	-60	-0-	23	1	320	3	Y	-0-					-0-
06	336	N	336	-0-	-0-	-0-	19	1	317	3	Y	-0-					-0-
07	341	N	335	-0-	-6	-0-	19	1	316	3	Y	-0-					-0-
*08	350	N	350	-0-	-0-	-0-	23	1	327	3	Y	-0-					-0-

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243909 COMPL. DATE 03/30/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

03	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
05	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-
08	62	N	35	-0-	-27	-0-	6	1	29	3	N	-0-					-0-

MAYER RANCH N 13 WELL #: 3 RRCID -> 243947 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

03	310	N	304	-0-	-6	-0-	22	1	282	3	N	-0-					1
04	300	N	294	-0-	-6	-0-	27	1	267	3	N	-0-					1
05	310	N	272	-0-	-38	-0-	24	1	247	3	N	1	1	1			1
							1	9									
06	300	N	248	-0-	-52	-0-	23	1	225	3	N	-0-					1
07	310	N	237	-0-	-73	-0-	25	1	212	3	N	-0-					1
08	279	N	254	-0-	-25	-0-	40	1	214	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 6 WELL #: 7 RRCID -> 243950 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	600	-0-	-20	-0-	32	1	494	2	Y	-0-					-0-
							74	3									
04	600	N	576	-0-	-24	-0-	33	1	489	2	Y	-0-					-0-
							54	3									
05	620	N	591	-0-	-29	-0-	37	1	432	2	Y	-0-					-0-
							122	3									
06	570	N	529	-0-	-41	-0-	37	1	460	2	Y	-0-					-0-
							32	3									
07	589	N	331	-0-	-258	-0-	19	1	135	2	Y	-0-					-0-
							177	3									
*08	754	N	754	-0-	-0-	-0-	43	1	711	3	Y	-0-					-0-

JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243953 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	971	N	971	-0-	-0-	-0-	78	1	776	2	Y	-0-					-0-
							117	3									
04	960	N	957	-0-	-3	-0-	81	1	789	2	Y	-0-					-0-
							87	3									
05	974	N	974	-0-	-0-	-0-	88	1	691	2	Y	-0-					-0-
							195	3									
06	930	N	867	-0-	-63	-0-	67	1	748	2	Y	-0-					-0-
							52	3									
07	992	N	987	-0-	-5	-0-	80	1	393	2	Y	-0-					-0-
							514	3									
08	961	N	957	-0-	-4	-0-	81	1	876	3	Y	-0-					-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243972 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	732	N	732	-0-	-0-	-0-	40	1	692	3	N	-0-	5	1			12
04	744	N	744	-0-	-0-	-0-	47	1	696	3	N	1	4	1	1	8	8
							1	9									
05	768	N	768	-0-	-0-	-0-	73	1	694	3	N	1	3	1			6
							1	9									
06	750	N	750	-0-	-0-	-0-	82	1	667	3	N	1	4	1	1	8	2
							1	9									
07	802	N	802	-0-	-0-	-0-	83	1	718	3	N	1					3
							1	9									
*08	767	N	767	-0-	-0-	-0-	77	1	690	3	N	-0-	1	1			2

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243975 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	596	N	596	-0-	-0-	-0-	82	1	514	2	Y	-0-					-0-
04	584	N	584	-0-	-0-	-0-	90	1	494	2	Y	-0-					-0-
05	589	N	560	-0-	-29	-0-	105	1	455	2	Y	-0-					-0-
06	570	N	474	-0-	-96	-0-	75	1	399	2	Y	-0-					-0-
07	589	N	564	-0-	-25	-0-	84	1	480	2	Y	-0-					-0-
*08	595	N	595	-0-	-0-	-0-	89	1	506	2	Y	-0-					-0-

SIMMONS 71 WELL #: 11 RRCID -> 243978 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	707	-0-	-130	-0-	61	1	645	3	Y	1	1	1			2
							1	9									
04	750	N	674	-0-	-76	-0-	56	1	618	3	Y	-0-	2	1			-0-
05	682	N	659	-0-	-23	-0-	66	1	592	3	Y	1					1
							1	9									
06	690	N	624	-0-	-66	-0-	65	1	559	3	Y	-0-					1
07	682	N	507	-0-	-175	-0-	52	1	454	3	Y	1	1	1			1
							1	9									
08	651	N	539	-0-	-112	-0-	57	1	482	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEASLEY RANCH A WELL #: 7303 RRCID -> 243982 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	491	N	491	-0-	-0-	-0-	48	1	443	2	N	-0-			-0-
04	426	N	426	-0-	-0-	-0-	39	1	387	2	N	-0-			-0-
05	411	N	411	-0-	-0-	-0-	37	1	374	2	N	-0-			-0-
06	480	N	321	-0-	-159	-0-	33	1	288	2	N	-0-			-0-
07	438	N	438	-0-	-0-	-0-	45	1	393	2	N	-0-			-0-
*08	457	N	457	-0-	-0-	-0-	46	1	411	2	N	-0-			-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243985 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 6798 - 6886

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

STEWART WELL #: 3015 RRCID -> 244149 COMPL. DATE 11/08/2008 TOTAL DEPTH 5522 PERF. 4120 - 4294

03	62	N	41	-0-	-21	-0-	1	1	40	3	N	-0-			-0-
04	60	N	50	-0-	-10	-0-	2	1	48	3	N	-0-			-0-
05	62	N	53	-0-	-9	-0-	2	1	51	3	N	-0-			-0-
06	52	N	52	-0-	-0-	-0-	2	1	50	3	N	-0-			-0-
07	62	N	38	-0-	-24	-0-	2	1	36	3	N	-0-			-0-
08	62	N	57	-0-	-5	-0-	2	1	55	3	N	-0-			-0-

SHURLEY 123 WELL #: 31 RRCID -> 244152 COMPL. DATE 11/08/2008 TOTAL DEPTH 6710 PERF. 5210 - 6508

03	647	N	647	-0-	-0-	-0-	43	1	604	3	Y	-0-			-0-
04	609	N	609	-0-	-0-	-0-	39	1	570	3	Y	-0-			-0-
05	613	N	613	-0-	-0-	-0-	41	1	572	3	Y	-0-			-0-
06	630	N	610	-0-	-20	-0-	35	1	575	3	Y	-0-			-0-
07	620	N	614	-0-	-6	-0-	35	1	579	3	Y	-0-			-0-
08	620	N	615	-0-	-5	-0-	41	1	574	3	Y	-0-			-0-

GENINI WELL #: 3128 RRCID -> 244155 COMPL. DATE 09/14/2008 TOTAL DEPTH 7030 PERF. 5452 - 6666

03	465	N	457	-0-	-8	-0-	29	1	428	3	Y	-0-			1
04	459	N	459	-0-	-0-	-0-	32	1	427	3	Y	-0-			1
05	403	N	372	-0-	-31	-0-	27	1	345	3	Y	-0-			1
06	450	N	427	-0-	-23	-0-	34	1	393	3	Y	-0-			1
07	503	N	503	-0-	-0-	-0-	44	1	459	3	Y	-0-			1
08	372	N	307	-0-	-65	-0-	25	1	282	3	Y	-0-			1

GENINI WELL #: 3130 RRCID -> 244174 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

03	465	N	455	-0-	-10	-0-	29	1	426	3	Y	-0-			1
04	433	N	433	-0-	-0-	-0-	30	1	403	3	Y	-0-			1
05	474	N	474	-0-	-0-	-0-	34	1	440	3	Y	-0-			1
06	450	N	434	-0-	-16	-0-	35	1	399	3	Y	-0-			1
07	465	N	465	-0-	-0-	-0-	41	1	424	3	Y	-0-			1
*08	470	N	470	-0-	-0-	-0-	38	1	432	3	Y	-0-			1

MORRISS BROS. C3 WELL #: 2 RRCID -> 244184 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

03	318	N	318	-0-	-0-	-0-	44	1	274	2	Y	-0-			-0-
04	300	N	288	-0-	-12	-0-	44	1	244	2	Y	-0-			-0-
05	298	N	298	-0-	-0-	-0-	56	1	242	2	Y	-0-			-0-
06	300	N	283	-0-	-17	-0-	45	1	238	2	Y	-0-			-0-
07	310	N	295	-0-	-15	-0-	44	1	251	2	Y	-0-			-0-
08	310	N	286	-0-	-24	-0-	43	1	243	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 310 RRCID -> 244188 COMPL. DATE 04/13/2009 TOTAL DEPTH 8108 PERF. 6464 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	18	-0-	-13	-0-	18	3			Y	-0-					7
04	30	N	8	-0-	-22	-0-	8	3			Y	-0-					7
05	6	N	5	-0-	-1	-0-	5	3			Y	-0-					7
06	30	N	7	-0-	-23	-0-	7	3			Y	-0-					7
07	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					7
08	5	N	1	-0-	-4	-0-	1	3			Y	-0-					7
	BROWN, JACK W. A.				WELL #: 7	RRCID -> 244194	COMPL. DATE 12/14/2007				TOTAL DEPTH 9400		PERF. 6944 - 8695				
03	589	N	565	-0-	-24	-0-	30	1	465	2	Y	-0-					-0-
							70	3									
04	570	N	549	-0-	-21	-0-	32	1	466	2	Y	-0-					-0-
							51	3									
05	589	N	568	-0-	-21	-0-	36	1	415	2	Y	-0-					-0-
							117	3									
06	540	N	517	-0-	-23	-0-	36	1	450	2	Y	-0-					-0-
							31	3									
07	558	N	529	-0-	-29	-0-	31	1	216	2	Y	-0-					-0-
							282	3									
08	558	N	530	-0-	-28	-0-	30	1	500	3	Y	-0-					-0-
	BROWN, JACK W.A.				WELL #: 8	RRCID -> 244197	COMPL. DATE 10/18/2007				TOTAL DEPTH 9400		PERF. 6870 - 8882				
03	613	N	613	-0-	-0-	-0-	85	1	528	2	Y	-0-					-0-
04	586	N	586	-0-	-0-	-0-	90	1	496	2	Y	-0-					-0-
05	597	N	597	-0-	-0-	-0-	112	1	485	2	Y	-0-					-0-
06	570	N	568	-0-	-2	-0-	90	1	478	2	Y	-0-					-0-
07	620	N	603	-0-	-17	-0-	90	1	513	2	Y	-0-					-0-
*08	591	N	591	-0-	-0-	-0-	89	1	502	2	Y	-0-					-0-
	BROWN, JACK "D"				WELL #: 3	RRCID -> 244205	COMPL. DATE 01/25/2008				TOTAL DEPTH 9500		PERF. 7058 - 8940				
03	260	N	260	-0-	-0-	-0-	36	1	224	2	Y	-0-					-0-
04	246	N	246	-0-	-0-	-0-	38	1	208	2	Y	-0-					-0-
05	257	N	257	-0-	-0-	-0-	48	1	209	2	Y	-0-					-0-
06	246	N	246	-0-	-0-	-0-	39	1	207	2	Y	-0-					-0-
07	255	N	255	-0-	-0-	-0-	38	1	217	2	Y	-0-					-0-
*08	253	N	253	-0-	-0-	-0-	38	1	215	2	Y	-0-					-0-
	JONES RANCH				WELL #: 1868	RRCID -> 244217	COMPL. DATE 09/23/2008				TOTAL DEPTH 8216		PERF. 6450 - 7900				
03	713	N	701	-0-	-12	-0-	701	3			Y	-0-					9
04	690	N	673	-0-	-17	-0-	672	3	1	9	Y	1					10
05	713	N	694	-0-	-19	-0-	694	3			Y	-0-					10
06	690	N	675	-0-	-15	-0-	673	3	2	9	Y	2	1	8			11
07	696	N	696	-0-	-0-	-0-	696	3			Y	-0-					11
08	682	N	680	-0-	-2	-0-	680	3			Y	-0-					11
	MAYER RANCH G				WELL #: 703	RRCID -> 244222	COMPL. DATE 08/14/2008				TOTAL DEPTH 8384		PERF. 6712 - 8198				
03	155	N	149	-0-	-6	-0-	8	1	141	3	N	-0-					1
04	150	N	144	-0-	-6	-0-	9	1	135	3	N	-0-					1
05	155	N	148	-0-	-7	-0-	14	1	134	3	N	-0-					1
06	150	N	145	-0-	-5	-0-	16	1	129	3	N	-0-					1
07	155	N	149	-0-	-6	-0-	15	1	134	3	N	-0-	1	1			-0-
08	155	N	147	-0-	-8	-0-	15	1	132	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244233 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	509	-0-	-49	-0-	50	1	459	2	N	-0-					-0-
04	540	N	477	-0-	-63	-0-	44	1	433	2	N	-0-					-0-
05	558	N	545	-0-	-13	-0-	49	1	496	2	N	-0-					-0-
06	484	N	484	-0-	-0-	-0-	49	1	435	2	N	-0-					-0-
07	496	N	424	-0-	-72	-0-	44	1	380	2	N	-0-					-0-
08	558	N	505	-0-	-53	-0-	51	1	454	2	N	-0-					-0-

MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244239 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1619	N	1619	-0-	-0-	-0-	158	1	1461	2	N	-0-					-0-
04	1650	N	1452	-0-	-198	-0-	133	1	1319	2	N	-0-					-0-
05	1617	N	1617	-0-	-0-	-0-	145	1	1472	2	N	-0-					-0-
06	1560	N	1489	-0-	-71	-0-	152	1	1337	2	N	-0-					-0-
07	1523	N	1523	-0-	-0-	-0-	157	1	1366	2	N	-0-					-0-
08	1612	N	1492	-0-	-120	-0-	151	1	1341	2	N	-0-					-0-

NICKS, GERALD 8 WELL #: 4 RRCID -> 244241 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	494	-0-	-2	-0-	29	1	464	3	Y	1	4	1			2
							1	9									
04	480	N	463	-0-	-17	-0-	29	1	434	3	Y	-0-					2
05	496	N	469	-0-	-27	-0-	30	1	439	3	Y	-0-					2
06	480	N	389	-0-	-91	-0-	25	1	363	3	Y	1					3
							1	9									
*07	465	N	340	-0-	-125	-0-	21	1	319	3	Y	-0-	3	1			-0-
08	465	N	303	-0-	-162	-0-	19	1	283	3	Y	1					1
							1	9									

POWELL 3 WELL #: 2 RRCID -> 244251 COMPL. DATE 11/07/2008 TOTAL DEPTH 8388 PERF. 7426 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	697	-0-	-47	-0-	57	1	639	3	Y	1	2	1			2
							1	9									
04	690	N	653	-0-	-37	-0-	53	1	600	3	Y	-0-	1	1			1
05	713	N	673	-0-	-40	-0-	57	1	615	3	Y	1	1	1			1
							1	9									
06	660	N	639	-0-	-21	-0-	52	1	587	3	Y	-0-					1
07	682	N	645	-0-	-37	-0-	50	1	595	3	Y	-0-	1	1			-0-
08	682	N	652	-0-	-30	-0-	71	1	581	3	Y	-0-					-0-

SIMMONS 71 WELL #: 16 RRCID -> 244253 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1062	N	1062	-0-	-0-	-0-	91	1	970	3	Y	1	1	1			1
							1	9									
04	1020	N	1020	-0-	-0-	-0-	85	1	934	3	Y	1	2	1			-0-
							1	9									
05	1044	N	1044	-0-	-0-	-0-	105	1	938	3	Y	1					1
							1	9									
06	1020	N	957	-0-	-63	-0-	100	1	857	3	Y	-0-					1
07	1054	N	988	-0-	-66	-0-	102	1	885	3	Y	1	1	1			1
							1	9									
08	1054	N	982	-0-	-72	-0-	104	1	878	3	Y	-0-					1

WILSON, DUKE 171 WELL #: 18 RRCID -> 244262 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-					-0-
04	60	N	55	-0-	-5	-0-	3	1	52	3	N	-0-					-0-
05	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-
06	60	N	56	-0-	-4	-0-	4	1	52	3	N	-0-					-0-
07	62	N	57	-0-	-5	-0-	4	1	53	3	N	-0-					-0-
08	62	N	56	-0-	-6	-0-	4	1	52	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244277 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	533	N	533	-0-	-0-	-0-	29	1	438	2	N	-0-					-0-
							66	3									
04	510	N	491	-0-	-19	-0-	28	1	417	2	N	-0-					-0-
							46	3									
05	527	N	502	-0-	-25	-0-	31	1	367	2	N	-0-					-0-
							104	3									
06	510	N	429	-0-	-81	-0-	30	1	373	2	N	-0-					-0-
							26	3									
07	496	N	482	-0-	-14	-0-	28	1	197	2	N	-0-					-0-
							257	3									
08	496	N	489	-0-	-7	-0-	28	1	461	3	N	-0-					-0-

RYAN WELL #: 2206 RRCID -> 244296 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	700	-0-	-13	-0-	56	1	625	3	Y	17	17	1			17
							19	9									
04	690	N	653	-0-	-37	-0-	51	1	587	3	Y	14	13	1			18
							15	9									
05	713	N	662	-0-	-51	-0-	55	1	593	3	Y	13	17	1			14
							14	9									
06	690	N	628	-0-	-62	-0-	50	1	567	3	Y	10	9	1			15
							11	9									
07	682	N	642	-0-	-40	-0-	49	1	580	3	Y	12	8	1			19
							13	9									
08	651	N	642	-0-	-9	-0-	69	1	562	3	Y	10	12	1			17
							11	9									

POWELL 23 WELL #: 11 RRCID -> 244298 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	578	N	578	-0-	-0-	-0-	46	1	517	3	Y	14	14	1			14
							15	9									
04	552	N	552	-0-	-0-	-0-	43	1	496	3	Y	12	11	1			15
							13	9									
05	589	N	564	-0-	-25	-0-	47	1	505	3	Y	11	14	1			12
							12	9									
06	570	N	540	-0-	-30	-0-	43	1	488	3	Y	8	7	1			13
							9	9									
07	560	N	560	-0-	-0-	-0-	43	1	507	3	Y	9	6	1			16
							10	9									
*08	560	N	560	-0-	-0-	-0-	60	1	490	3	Y	9	10	1			15
							10	9									

PFLUGER 85 WELL #: 10 RRCID -> 244303 COMPL. DATE 07/24/2008 TOTAL DEPTH 5410 PERF. 3752 - 4434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT LR WELL #: 307 RRCID -> 244342 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	463	-0-	-2	-0-	25	1	381	2	N	-0-					-0-
							57	3									
04	444	N	444	-0-	-0-	-0-	25	1	377	2	N	-0-					-0-
							42	3									
05	465	N	465	-0-	-0-	-0-	29	1	340	2	N	-0-					-0-
							96	3									
06	450	N	440	-0-	-10	-0-	31	1	383	2	N	-0-					-0-
							26	3									
07	465	N	455	-0-	-10	-0-	26	1	186	2	N	-0-					-0-
							243	3									
08	465	N	444	-0-	-21	-0-	25	1	419	3	N	-0-					-0-

MAYER RANCH NNN 152 WELL #: 2 RRCID -> 244346 COMPL. DATE 08/09/2007 TOTAL DEPTH 8425 PERF. 6568 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
*08	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 604 RRCID -> 244347 COMPL. DATE 04/20/2007 TOTAL DEPTH 8260 PERF. 6716 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	508	N	508	-0-	-0-	-0-	27	1	470	3	N	10	17	1			46
							11	9									
04	489	N	489	-0-	-0-	-0-	30	1	444	3	N	14	18	1			42
							15	9									
05	465	N	465	-0-	-0-	-0-	44	1	412	3	N	8	16	1			34
							9	9									
06	485	N	485	-0-	-0-	-0-	52	1	422	3	N	10	25	1			19
							11	9									
07	373	N	373	-0-	-0-	-0-	38	1	328	3	N	6					25
							7	9									
*08	398	N	398	-0-	-0-	-0-	39	1	352	3	N	6	10	1			21
							7	9									

WILSON, DUKE 171 WELL #: 22 RRCID -> 244368 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 35 WELL #: 13 RRCID -> 244370 COMPL. DATE 06/04/2008 TOTAL DEPTH 6951 PERF. 5128 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	445	-0-	-82	-0-	19	1	426	3	Y	-0-					-0-
04	510	N	433	-0-	-77	-0-	30	1	403	3	Y	-0-					-0-
05	496	N	445	-0-	-51	-0-	35	1	410	3	Y	-0-					-0-
06	441	N	441	-0-	-0-	-0-	50	1	391	3	Y	-0-					-0-
07	456	N	456	-0-	-0-	-0-	50	1	406	3	Y	-0-					-0-
*08	470	N	470	-0-	-0-	-0-	54	1	416	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI 39 WELL #: 22 RRCID -> 244417 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	465	N	436	-0-	-29	-0-	28	1	408	3	Y	-0-			1
04	453	N	453	-0-	-0-	-0-	31	1	422	3	Y	-0-			1
05	476	N	476	-0-	-0-	-0-	34	1	442	3	Y	-0-			1
06	427	N	427	-0-	-0-	-0-	34	1	393	3	Y	-0-			1
07	465	N	457	-0-	-8	-0-	40	1	417	3	Y	-0-			1
*08	482	N	482	-0-	-0-	-0-	39	1	443	3	Y	-0-			1

WHITEHEAD 6 WELL #: 4 RRCID -> 244425 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1240	N	1236	-0-	-4	-0-	66	1	1017	2	N	-0-			-0-
							153	3							
04	1200	N	1188	-0-	-12	-0-	68	1	1009	2	N	-0-			-0-
							111	3							
05	1209	N	1173	-0-	-36	-0-	74	1	857	2	N	-0-			-0-
							242	3							
06	1200	N	1081	-0-	-119	-0-	76	1	940	2	N	-0-			-0-
							65	3							
07	1240	N	1199	-0-	-41	-0-	69	1	490	2	N	-0-			-0-
							640	3							
08	1178	N	1173	-0-	-5	-0-	67	1	1106	3	N	-0-			-0-

WILSON, DUKE 171 WELL #: 28 RRCID -> 244439 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	465	N	465	-0-	-0-	-0-	29	1	436	3	N	-0-			-0-
04	442	N	442	-0-	-0-	-0-	27	1	415	3	N	-0-			-0-
05	465	N	456	-0-	-9	-0-	28	1	428	3	N	-0-			-0-
06	450	N	435	-0-	-15	-0-	28	1	407	3	N	-0-			-0-
07	465	N	447	-0-	-18	-0-	31	1	416	3	N	-0-			-0-
08	465	N	439	-0-	-26	-0-	31	1	408	3	N	-0-			-0-

STEWART WELL #: 3013 RRCID -> 245183 COMPL. DATE 05/06/2009 TOTAL DEPTH 5521 PERF. 2892 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-			-0-
08	3	N	-0-	-0-	-3	-0-					N	-0-			-0-

MORRISS 62 WELL #: 7 RRCID -> 245184 COMPL. DATE 12/03/2008 TOTAL DEPTH 6860 PERF. 4698 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	5	N	2	-0-	-3	-0-	2	3			Y	-0-			-0-
04	5	N	3	-0-	-2	-0-	3	3			Y	-0-			-0-
05	4	N	4	-0-	-0-	-0-	4	3			Y	-0-			-0-
06	2	N	1	-0-	-1	-0-	1	3			Y	-0-			-0-
07	3	N	2	-0-	-1	-0-	2	3			Y	-0-			-0-
*08	121	N	121	-0-	-0-	-0-	9	1	112	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 72 WELL #: 17 RRCID -> 245186 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	240	-0-	-39	-0-	21	1	219	3	Y	-0-	3	1			1
04	210	N	209	-0-	-1	-0-	17	1	192	3	Y	-0-					1
05	248	N	242	-0-	-6	-0-	24	1	214	3	Y	4					5
							4	9									
06	240	N	201	-0-	-39	-0-	20	1	175	3	Y	5					10
							6	9									
07	217	N	182	-0-	-35	-0-	18	1	158	3	Y	5	8	1			7
							6	9									
08	248	N	215	-0-	-33	-0-	23	1	192	3	Y	-0-					7

MORRISS 63 WELL #: 8 RRCID -> 245227 COMPL. DATE 11/26/2008 TOTAL DEPTH 5925 PERF. 4594 - 5594

03	62	N	1	-0-	-61	-0-	1	3			Y	-0-					-0-
04	90	N	81	-0-	-9	-0-	6	1	75	3	Y	-0-					-0-
05	93	N	93	-0-	-0-	-0-	7	1	86	3	Y	-0-					-0-
06	84	N	84	-0-	-0-	-0-	6	1	78	3	Y	-0-					-0-
07	93	N	87	-0-	-6	-0-	7	1	80	3	Y	-0-					-0-
08	93	N	82	-0-	-11	-0-	6	1	76	3	Y	-0-					-0-

WARD 114 WELL #: 23 RRCID -> 245229 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS 72 WELL #: 18 RRCID -> 245235 COMPL. DATE 12/09/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

03	93	N	84	-0-	-9	-0-	7	1	77	3	Y	-0-					-0-
04	84	N	84	-0-	-0-	-0-	7	1	76	3	Y	1	1	1			-0-
							1	9									
05	93	N	83	-0-	-10	-0-	8	1	74	3	Y	1					1
							1	9									
06	90	N	86	-0-	-4	-0-	9	1	76	3	Y	1					2
							1	9									
07	93	N	87	-0-	-6	-0-	9	1	76	3	Y	2	2	1			2
							2	9									
08	93	N	88	-0-	-5	-0-	9	1	79	3	Y	-0-					2

SIMMONS 71 WELL #: 15 RRCID -> 245238 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

03	496	N	493	-0-	-3	-0-	42	1	450	3	Y	1	1	1			1
							1	9									
04	500	N	500	-0-	-0-	-0-	42	1	458	3	Y	-0-	1	1			-0-
05	496	N	470	-0-	-26	-0-	47	1	423	3	Y	-0-					-0-
06	649	N	649	-0-	-0-	-0-	68	1	580	3	Y	1					1
							1	9									
07	594	N	594	-0-	-0-	-0-	61	1	532	3	Y	1	1	1			1
							1	9									
*08	567	N	567	-0-	-0-	-0-	60	1	507	3	Y	-0-					1

STEWART WELL #: 3012 RRCID -> 245625 COMPL. DATE 11/14/2008 TOTAL DEPTH 5519 PERF. 2857 - 4730

03	248	N	175	-0-	-73	-0-	6	1	169	3	N	-0-					-0-
04	240	N	153	-0-	-87	-0-	5	1	148	3	N	-0-					-0-
05	217	N	157	-0-	-60	-0-	6	1	151	3	N	-0-					-0-
06	180	N	147	-0-	-33	-0-	5	1	142	3	N	-0-					-0-
07	155	N	152	-0-	-3	-0-	7	1	145	3	N	-0-					-0-
*08	228	N	228	-0-	-0-	-0-	8	1	220	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 15 RRCID -> 245631 COMPL. DATE 01/16/2008 TOTAL DEPTH 7814 PERF. 5704 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	701	N	701	-0-	-0-	-0-	46	1	655	3	N	-0-	1	1			-0-
04	663	N	663	-0-	-0-	-0-	44	1	619	3	N	-0-					-0-
05	595	N	595	-0-	-0-	-0-	50	1	545	3	N	-0-					-0-
06	690	N	601	-0-	-89	-0-	44	1	557	3	N	-0-					-0-
07	682	N	615	-0-	-67	-0-	41	1	574	3	N	-0-					-0-
08	589	N	536	-0-	-53	-0-	39	1	497	3	N	-0-					-0-

KELLY 115 WELL #: 28 RRCID -> 245636 COMPL. DATE 11/06/2008 TOTAL DEPTH 6425 PERF. 4882 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-
04	30	N	5	-0-	-25	-0-	5	3			Y	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 32 RRCID -> 245638 COMPL. DATE 12/03/2008 TOTAL DEPTH 6442 PERF. 4856 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	333	-0-	-70	-0-	15	1	318	3	Y	-0-	2	1			-0-
04	349	N	349	-0-	-0-	-0-	22	1	327	3	Y	-0-					-0-
05	341	N	341	-0-	-0-	-0-	28	1	313	3	Y	-0-					-0-
06	330	N	269	-0-	-61	-0-	24	1	245	3	Y	-0-					-0-
07	341	N	334	-0-	-7	-0-	33	1	301	3	Y	-0-					-0-
08	341	N	340	-0-	-1	-0-	34	1	306	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. G WELL #: 6 RRCID -> 245662 COMPL. DATE 07/19/2007 TOTAL DEPTH 8179 PERF. 6622 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	365	-0-	-7	-0-	20	1	345	3	N	-0-	1	1			1
04	364	N	364	-0-	-0-	-0-	23	1	339	3	N	2	1	1	1	8	1
							2	9									
05	372	N	341	-0-	-31	-0-	33	1	308	3	N	-0-					1
06	367	N	367	-0-	-0-	-0-	40	1	326	3	N	1	1	1			1
							1	9									
07	386	N	386	-0-	-0-	-0-	40	1	346	3	N	-0-					1
*08	396	N	396	-0-	-0-	-0-	40	1	356	3	N	-0-					1

KELLY WELL #: 126C RRCID -> 245817 COMPL. DATE 12/09/2006 TOTAL DEPTH 6822 PERF. 5044 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	574	-0-	-15	-0-	122	1	452	3	Y	-0-					-0-
04	570	N	549	-0-	-21	-0-	129	1	420	3	Y	-0-					-0-
05	589	N	570	-0-	-19	-0-	138	1	432	3	Y	-0-					-0-
06	570	N	556	-0-	-14	-0-	150	1	406	3	Y	-0-					-0-
07	579	N	579	-0-	-0-	-0-	153	1	426	3	Y	-0-					-0-
*08	605	N	605	-0-	-0-	-0-	159	1	446	3	Y	-0-					-0-

MAYER WELL #: 57 RRCID -> 245823 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	890	-0-	-9	-0-	41	1	848	3	N	1	1	1			1
							1	9									
04	868	N	868	-0-	-0-	-0-	47	1	817	3	N	4	1	1			4
							4	9									
05	899	N	849	-0-	-50	-0-	58	1	791	3	N	-0-	2	1			2
06	870	N	642	-0-	-228	-0-	36	1	606	3	N	-0-					2
07	899	N	608	-0-	-291	-0-	35	1	573	3	N	-0-	1	1			1
08	837	N	755	-0-	-82	-0-	34	1	721	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245869 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	626	-0-	-149	-0-	86	1	540	2	N	-0-					-0-
04	660	N	605	-0-	-55	-0-	93	1	512	2	N	-0-					-0-
05	635	N	635	-0-	-0-	-0-	119	1	516	2	N	-0-					-0-
06	619	N	619	-0-	-0-	-0-	98	1	521	2	N	-0-					-0-
07	974	N	974	-0-	-0-	-0-	145	1	829	2	N	-0-					-0-
*08	633	N	633	-0-	-0-	-0-	95	1	538	2	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245971 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	706	N	706	-0-	-0-	-0-	39	1	665	3	N	2	1	1	1	8	2
							2	9									
04	719	N	719	-0-	-0-	-0-	46	1	672	3	N	1	1	1			2
							1	9									
05	619	N	619	-0-	-0-	-0-	59	1	558	3	N	2	1	1	1	8	2
							2	9									
06	480	N	479	-0-	-1	-0-	52	1	426	3	N	1	1	1	1	8	1
							1	9									
07	515	N	515	-0-	-0-	-0-	53	1	461	3	N	1	1	8			1
							1	9									
08	496	N	487	-0-	-9	-0-	49	1	437	3	N	1	1	1			1
							1	9									

MAYER 37 WELL #: 14 RRCID -> 245979 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	96	N	96	-0-	-0-	-0-	9	1	87	3	N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	10	1	82	3	N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	11	1	85	3	N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	11	1	82	3	N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	10	1	84	3	N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	9	1	84	3	N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246019 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2653	N	2653	-0-	-0-	-0-	180	1	1	2	N	26	20	1			17
							2443	3	29	9							
04	2590	N	2590	-0-	-0-	-0-	188	1	2	2	N	28	22	1	1	8	22
							2369	3	31	9							
05	2652	N	2652	-0-	-0-	-0-	192	1	1	2	N	25	15	1			32
							2431	3	28	9							
06	2580	N	2572	-0-	-8	-0-	203	1	3	2	N	15	24	1			23
							2349	3	17	9							
07	2666	N	2377	-0-	-289	-0-	193	1	2182	3	N	2	11	1			14
							2	9									
08	2666	N	2289	-0-	-377	-0-	189	1	2	2	N	-0-	8	1			6
							2098	3									

MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246230 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	545	-0-	-13	-0-	75	1	470	2	Y	-0-					-0-
04	570	N	544	-0-	-26	-0-	84	1	460	2	Y	-0-					-0-
05	558	N	479	-0-	-79	-0-	90	1	389	2	Y	-0-					-0-
06	540	N	382	-0-	-158	-0-	61	1	321	2	Y	-0-					-0-
07	624	N	624	-0-	-0-	-0-	93	1	531	2	Y	-0-					-0-
*08	611	N	611	-0-	-0-	-0-	92	1	519	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 71 WELL #: 17 RRCID -> 246305 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
04	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
05	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
06	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
07	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
08	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-

CANYON RANCH SWD WELL #: 115 RRCID -> 246521 COMPL. DATE 01/13/2009 TOTAL DEPTH 8200 PERF. 6625 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246733 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	927	-0-	-3	-0-	50	1	762	2	Y	-0-					-0-
							115	3									
04	907	N	907	-0-	-0-	-0-	52	1	770	2	Y	-0-					-0-
							85	3									
05	937	N	937	-0-	-0-	-0-	59	1	684	2	Y	-0-					-0-
							194	3									
06	900	N	850	-0-	-50	-0-	60	1	739	2	Y	-0-					-0-
							51	3									
07	930	N	921	-0-	-9	-0-	53	1	376	2	Y	-0-					-0-
							492	3									
08	930	N	911	-0-	-19	-0-	52	1	859	3	Y	-0-					-0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246741 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	647	-0-	-4	-0-	35	1	532	2	Y	-0-					-0-
							80	3									
04	630	N	616	-0-	-14	-0-	35	1	523	2	Y	-0-					-0-
							58	3									
05	651	N	630	-0-	-21	-0-	40	1	460	2	Y	-0-					-0-
							130	3									
06	630	N	597	-0-	-33	-0-	42	1	519	2	Y	-0-					-0-
							36	3									
07	651	N	617	-0-	-34	-0-	36	1	252	2	Y	-0-					-0-
							329	3									
08	620	N	606	-0-	-14	-0-	35	1	571	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 27 RRCID -> 246744 COMPL. DATE 12/06/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1155	-0-	-23	-0-	81	1	1073	3	Y	1					2
							1	9									
04	1114	N	1114	-0-	-0-	-0-	76	1	1036	3	Y	2	3	1			1
							2	9									
05	1147	N	1145	-0-	-2	-0-	79	1	1066	3	Y	-0-					1
06	1110	N	1093	-0-	-17	-0-	94	1	998	3	Y	1					2
							1	9									
07	1147	N	1125	-0-	-22	-0-	88	1	1037	3	Y	-0-					2
08	1147	N	1116	-0-	-31	-0-	77	1	1038	3	Y	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 46 WELL #: 28 RRCID -> 246746 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	486	N	486	-0-	-0-	-0-	33	1	453	3	Y	-0-					-0-
05	1348	N	1348	-0-	-0-	-0-	93	1	1255	3	Y	-0-					-0-
06	818	N	818	-0-	-0-	-0-	70	1	748	3	Y	-0-					-0-
07	694	N	694	-0-	-0-	-0-	54	1	640	3	Y	-0-					-0-
08	1333	N	532	-0-	-801	-0-	37	1	495	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 29 RRCID -> 246752 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	690	N	690	-0-	-0-	-0-	49	1	641	3	Y	-0-					-0-
04	660	N	620	-0-	-40	-0-	42	1	578	3	Y	-0-					-0-
05	713	N	688	-0-	-25	-0-	48	1	640	3	Y	-0-					-0-
06	660	N	649	-0-	-11	-0-	56	1	593	3	Y	-0-					-0-
07	661	N	661	-0-	-0-	-0-	51	1	610	3	Y	-0-					-0-
08	682	N	642	-0-	-40	-0-	44	1	598	3	Y	-0-					-0-

MAYER 20A WELL #: 15 RRCID -> 247086 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	682	-0-	-0-	-0-	46	1	636	2	N	-0-					1
04	600	N	335	-0-	-265	-0-	19	1	316	2	N	-0-	1	1			-0-
05	682	N	499	-0-	-183	-0-	32	1	466	2	N	1					1
							1	9									
06	660	N	473	-0-	-187	-0-	31	1	442	2	N	-0-	1	1			-0-
07	346	N	346	-0-	-0-	-0-	26	1	320	2	N	-0-					-0-
08	496	N	138	-0-	-358	-0-	9	1	129	2	N	-0-					-0-

MAYER 20A WELL #: 16 RRCID -> 247088 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	514	N	514	-0-	-0-	-0-	34	1	479	2	N	1					1
							1	9									
04	497	N	497	-0-	-0-	-0-	28	1	469	2	N	-0-	1	1			-0-
05	507	N	507	-0-	-0-	-0-	32	1	474	2	N	1					1
							1	9									
06	491	N	491	-0-	-0-	-0-	32	1	459	2	N	-0-	1	1			-0-
07	499	N	499	-0-	-0-	-0-	37	1	462	2	N	-0-					-0-
*08	495	N	495	-0-	-0-	-0-	31	1	464	2	N	-0-					-0-

KELLY 115 WELL #: 24 RRCID -> 247123 COMPL. DATE 03/21/2007 TOTAL DEPTH 6625 PERF. 4952 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	659	N	659	-0-	-0-	-0-	128	1	531	3	Y	-0-					-0-
04	546	N	546	-0-	-0-	-0-	34	1	512	3	Y	-0-					-0-
05	565	N	565	-0-	-0-	-0-	46	1	519	3	Y	-0-					-0-
06	630	N	542	-0-	-88	-0-	48	1	494	3	Y	-0-					-0-
07	637	N	637	-0-	-0-	-0-	155	1	482	3	Y	-0-					-0-
*08	580	N	580	-0-	-0-	-0-	149	1	431	3	Y	-0-					-0-

CANYON RANCH WELL #: 19S RRCID -> 247124 COMPL. DATE 09/03/2007 TOTAL DEPTH 4750 PERF. 3066 - 4166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 13 RRCID -> 247127 COMPL. DATE 02/24/2005 TOTAL DEPTH 7000 PERF. 5674 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	119	N	119	-0-	-0-	-0-	8	1	111	3	N	-0-	2	1			-0-
04	122	N	122	-0-	-0-	-0-	9	1	113	3	N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	8	1	118	3	N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	7	1	114	3	N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	7	1	118	3	N	-0-					-0-
*08	121	N	121	-0-	-0-	-0-	8	1	113	3	N	-0-					-0-

CANYON RANCH WELL #: 25S RRCID -> 247128 COMPL. DATE 08/25/2007 TOTAL DEPTH 4756 PERF. 2882 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	14	-0-	-17	-0-	14	3			Y	-0-					-0-
04	30	N	16	-0-	-14	-0-	1	1	15	3	Y	-0-					-0-
05	31	N	20	-0-	-11	-0-	1	1	19	3	Y	-0-					-0-
06	21	N	21	-0-	-0-	-0-	1	1	20	3	Y	-0-					-0-
07	31	N	20	-0-	-11	-0-	1	1	19	3	Y	-0-					-0-
08	31	N	25	-0-	-6	-0-	1	1	24	3	Y	-0-					-0-

GENINI WELL #: 1622 RRCID -> 247132 COMPL. DATE 11/29/2006 TOTAL DEPTH 7796 PERF. 5500 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	500	-0-	-89	-0-	32	1	468	3	Y	-0-					1
04	450	N	445	-0-	-5	-0-	31	1	414	3	Y	-0-					1
05	506	N	506	-0-	-0-	-0-	36	1	470	3	Y	-0-					1
06	480	N	430	-0-	-50	-0-	34	1	396	3	Y	-0-					1
07	466	N	466	-0-	-0-	-0-	41	1	425	3	Y	-0-					1
08	496	N	458	-0-	-38	-0-	37	1	421	3	Y	-0-					1

WILSON, DUKE 172 WELL #: 21 RRCID -> 247153 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	595	N	595	-0-	-0-	-0-	38	1	556	3	N	1	2	1			4
							1	9									
04	1043	N	1043	-0-	-0-	-0-	194	1	846	3	N	3	2	1			5
							3	9									
05	976	N	976	-0-	-0-	-0-	155	1	817	3	N	4	2	1			7
							4	9									
06	1228	N	1228	-0-	-0-	-0-	210	1	1012	3	N	5					12
							6	9									
07	1023	N	860	-0-	-163	-0-	194	1	662	3	N	4	4	1	1	8	11
							4	9									
*08	1049	N	1049	-0-	-0-	-0-	209	1	840	3	N	-0-	3	1			8

ROUSSELOT RANCH "A" WELL #: 113 RRCID -> 247155 COMPL. DATE 03/19/2007 TOTAL DEPTH 8500 PERF. 7474 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	323	N	323	-0-	-0-	-0-	22	1	301	3	N	-0-	2	1			-0-
04	313	N	313	-0-	-0-	-0-	23	1	290	3	N	-0-					-0-
05	317	N	317	-0-	-0-	-0-	23	1	294	3	N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	25	1	290	3	N	-0-					-0-
07	316	N	316	-0-	-0-	-0-	26	1	290	3	N	-0-					-0-
08	310	N	301	-0-	-9	-0-	25	1	276	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 14 RRCID -> 247177 COMPL. DATE 03/24/2007 TOTAL DEPTH 8024 PERF. 5571 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	270	-0-	-40	-0-	18	1	252	3	N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	18	1	259	3	N	23	10	1			13
							25	9									
05	310	N	274	-0-	-36	-0-	23	1	249	3	N	2	7	1			8
							2	9									
06	270	N	254	-0-	-16	-0-	19	1	233	3	N	2	5	1			5
							2	9									
07	310	N	239	-0-	-71	-0-	16	1	222	3	N	1					6
							1	9									
08	279	N	266	-0-	-13	-0-	19	1	244	3	N	3	4	1			5
							3	9									

WILSON, DUKE 171 WELL #: 19 RRCID -> 247189 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

03	422	N	422	-0-	-0-	-0-	121	1	301	3	N	-0-					-0-
04	404	N	404	-0-	-0-	-0-	116	1	288	3	N	-0-					-0-
05	421	N	421	-0-	-0-	-0-	121	1	300	3	N	-0-					-0-
06	420	N	406	-0-	-14	-0-	118	1	288	3	N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	123	1	289	3	N	-0-					-0-
08	434	N	409	-0-	-25	-0-	123	1	286	3	N	-0-					-0-

STEWART WELL #: 204 RRCID -> 247228 COMPL. DATE 03/12/2009 TOTAL DEPTH 6512 PERF. 5491 - 6512

03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH WELL #: 1276S RRCID -> 247430 COMPL. DATE 12/14/2008 TOTAL DEPTH 6753 PERF. 5744 - 5809

03	248	N	32	-0-	-216	-0-	32	3			Y	-0-					-0-
04	210	N	165	-0-	-45	-0-	165	3			Y	-0-					-0-
05	217	N	22	-0-	-195	-0-	22	3			Y	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
07	186	N	157	-0-	-29	-0-	157	3			Y	-0-					-0-
*08	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-

STEWART WELL #: 310 RRCID -> 247440 COMPL. DATE 01/12/2009 TOTAL DEPTH 6490 PERF. 2892 - 4756

03	217	N	217	-0-	-0-	-0-	7	1	210	3	N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	6	1	177	3	N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	8	1	209	3	N	-0-					-0-
06	210	N	192	-0-	-18	-0-	7	1	185	3	N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	217	N	190	-0-	-27	-0-	6	1	184	3	N	-0-					-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247446 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

03	310	N	287	-0-	-23	-0-	20	1	267	3	Y	-0-					-0-
04	300	N	268	-0-	-32	-0-	18	1	250	3	Y	-0-					-0-
05	310	N	272	-0-	-38	-0-	19	1	253	3	Y	-0-					-0-
06	270	N	253	-0-	-17	-0-	22	1	231	3	Y	-0-					-0-
07	279	N	261	-0-	-18	-0-	20	1	241	3	Y	-0-					-0-
08	279	N	255	-0-	-24	-0-	18	1	237	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1277S RRCID -> 247449 COMPL. DATE 01/09/2009 TOTAL DEPTH 6724 PERF. 4172 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 29 RRCID -> 247451 COMPL. DATE 02/06/2009 TOTAL DEPTH 6507 PERF. 4950 - 6368

03	822	N	822	-0-	-0-	-0-	112	1	710	3	Y	-0-					-0-
04	601	N	601	-0-	-0-	-0-	38	1	563	3	Y	-0-					-0-
05	610	N	610	-0-	-0-	-0-	50	1	560	3	Y	-0-					-0-
06	780	N	461	-0-	-319	-0-	41	1	420	3	Y	-0-					-0-
07	620	N	487	-0-	-133	-0-	118	1	369	3	Y	-0-					-0-
08	620	N	450	-0-	-170	-0-	114	1	336	3	Y	-0-					-0-

SIMMONS 72.5 WELL #: 4 RRCID -> 247452 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

03	248	N	246	-0-	-2	-0-	21	1	224	3	Y	1	1	1			1
							1	9									
04	242	N	242	-0-	-0-	-0-	20	1	222	3	Y	-0-	1	1			-0-
05	248	N	248	-0-	-0-	-0-	25	1	223	3	Y	-0-					-0-
06	240	N	240	-0-	-0-	-0-	25	1	214	3	Y	1					1
							1	9									
07	248	N	247	-0-	-1	-0-	26	1	221	3	Y	-0-	1	1			-0-
08	248	N	241	-0-	-7	-0-	25	1	216	3	Y	-0-					-0-

JONES RANCH 157 WELL #: 1 RRCID -> 247454 COMPL. DATE 11/07/2008 TOTAL DEPTH 7303 PERF. 6160 - 7200

03	223	N	223	-0-	-0-	-0-	4	3	219	9	Y	199	278	1			189
04	264	N	264	-0-	-0-	-0-	32	3	232	9	Y	211	147	1			253
05	383	N	383	-0-	-0-	-0-	98	1	43	3	Y	220	290	1			183
							242	9									
06	363	N	363	-0-	-0-	-0-	98	1	32	3	Y	212	151	1			244
							233	9									
07	358	N	358	-0-	-0-	-0-	101	1	22	3	Y	214	284	1			174
							235	9									
*08	356	N	356	-0-	-0-	-0-	101	1	24	3	Y	210	148	1	4	8	232
							231	9									

CANYON RANCH 114 WELL #: 20S RRCID -> 247455 COMPL. DATE 12/27/2008 TOTAL DEPTH 6816 PERF. 4484 - 5104

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 27 RRCID -> 247457 COMPL. DATE 02/06/2009 TOTAL DEPTH 6486 PERF. 5882 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	142	-0-	-323	-0-	80	1	62	3	Y	-0-	1	1			-0-
04	90	N	16	-0-	-74	-0-	1	1	15	3	Y	-0-					-0-
05	124	N	41	-0-	-83	-0-	3	1	31	3	Y	6					6
							7	9									
06	150	N	27	-0-	-123	-0-	1	1	12	3	Y	13	7	1			12
							14	9									
07	89	N	89	-0-	-0-	-0-	78	1	7	3	Y	4	15	1			1
							4	9									
*08	93	N	93	-0-	-0-	-0-	78	1	4	3	Y	10	10	1			1
							11	9									

EPPS, H. C. #39 WELL #: 9 RRCID -> 247459 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	421	-0-	-385	-0-	36	1	383	3	Y	2					5
							2	9									
04	450	N	404	-0-	-46	-0-	38	1	366	3	Y	-0-	5	1			-0-
05	422	N	422	-0-	-0-	-0-	41	1	379	3	Y	2					2
							2	9									
06	420	N	398	-0-	-22	-0-	38	1	360	3	Y	-0-					2
07	403	N	372	-0-	-31	-0-	41	1	331	3	Y	-0-					2
08	434	N	407	-0-	-27	-0-	42	1	365	3	Y	-0-					2

MAYER, EDWIN S. JR. "U" WELL #: 14 RRCID -> 247645 COMPL. DATE 04/22/2007 TOTAL DEPTH 7341 PERF. 6568 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	485	-0-	-42	-0-	35	1	449	3	N	1	1	1			1
							1	9									
04	530	N	530	-0-	-0-	-0-	49	1	479	3	N	2	1	1			2
							2	9									
05	533	N	533	-0-	-0-	-0-	48	1	485	3	N	-0-	1	1			1
06	515	N	515	-0-	-0-	-0-	48	1	467	3	N	-0-					1
07	558	N	531	-0-	-27	-0-	56	1	474	3	N	1	1	1			1
							1	9									
*08	537	N	537	-0-	-0-	-0-	85	1	451	3	N	1	1	1			1
							1	9									

CANYON RANCH 114 WELL #: 21S RRCID -> 247647 COMPL. DATE 12/29/2008 TOTAL DEPTH 6800 PERF. 3582 - 5102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 8219S RRCID -> 247648 COMPL. DATE 01/22/2009 TOTAL DEPTH 5552 PERF. 4166 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART WELL #: 105 RRCID -> 247707 COMPL. DATE 01/09/2009 TOTAL DEPTH 5095 PERF. 3004 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
05	7	N	2	-0-	-5	-0-	2	3			N	-0-					-0-
06	8	N	2	-0-	-6	-0-	2	3			N	-0-					-0-
07	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
*08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLMAN WELL #: 268 RRCID -> 247708 COMPL. DATE 01/01/2009 TOTAL DEPTH 7036 PERF. 4140 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1051	N	1051	-0-	-0-	-0-	83	1	968	3	N	-0-					1
04	870	N	829	-0-	-41	-0-	67	1	761	3	N	1					2
							1	9									
05	729	N	729	-0-	-0-	-0-	62	1	667	3	N	-0-	2	1			-0-
06	1020	N	873	-0-	-147	-0-	71	1	802	3	N	-0-					-0-
07	868	N	623	-0-	-245	-0-	47	1	576	3	N	-0-					-0-
08	744	N	549	-0-	-195	-0-	45	1	504	3	N	-0-					-0-

CANYON RANCH WELL #: 9318S RRCID -> 247709 COMPL. DATE 01/14/2009 TOTAL DEPTH 5624 PERF. 4482 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	261	N	261	-0-	-0-	-0-	98	1	163	3	Y	-0-					-0-
04	339	N	339	-0-	-0-	-0-	98	1	241	3	Y	-0-					-0-
05	358	N	358	-0-	-0-	-0-	101	1	257	3	Y	-0-					-0-
06	377	N	377	-0-	-0-	-0-	98	1	279	3	Y	-0-					-0-
07	422	N	422	-0-	-0-	-0-	101	1	321	3	Y	-0-					-0-
*08	407	N	407	-0-	-0-	-0-	101	1	306	3	Y	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 13 RRCID -> 247711 COMPL. DATE 04/01/2009 TOTAL DEPTH 8600 PERF. 7438 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1984	N	1939	-0-	-45	-0-	133	1	1	2	N	5	10	1			4
							1799	3	6	9							
04	1920	N	1883	-0-	-37	-0-	138	1	1	2	N	4	4	1			4
							1740	3	4	9							
05	1960	N	1960	-0-	-0-	-0-	143	1	1813	3	N	4	3	1			5
							4	9									
06	1923	N	1923	-0-	-0-	-0-	152	1	2	2	N	4	4	1			5
							1765	3	4	9							
07	1953	N	1884	-0-	-69	-0-	152	1	1728	3	N	4	3	1			6
							4	9									
08	1953	N	1854	-0-	-99	-0-	153	1	2	2	N	2	4	1			4
							1697	3	2	9							

CANYON RANCH 126 WELL #: 19S RRCID -> 247712 COMPL. DATE 01/02/2009 TOTAL DEPTH 6594 PERF. 4516 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	-0-	-0-	-5	-0-					Y	-0-					1
04	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					1
05	10	N	-0-	-0-	-10	-0-					Y	-0-					1
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
07	13	N	6	-0-	-7	-0-	6	3			Y	-0-					1
*08	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					1

CANYON RANCH WELL #: 8220S RRCID -> 247732 COMPL. DATE 12/29/2008 TOTAL DEPTH 5500 PERF. 4608 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9319S RRCID -> 247733 COMPL. DATE 01/09/2009 TOTAL DEPTH 5627 PERF. 4304 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 16 WELL #: 7 RRCID -> 247734 COMPL. DATE 01/09/2009 TOTAL DEPTH 6928 PERF. 4730 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	573	N	573	-0-	-0-	-0-	80	1	493	3	Y	-0-					-0-
04	515	N	515	-0-	-0-	-0-	70	1	445	3	Y	-0-					-0-
05	592	N	592	-0-	-0-	-0-	83	1	509	3	Y	-0-					-0-
06	576	N	576	-0-	-0-	-0-	83	1	493	3	Y	-0-					-0-
07	599	N	599	-0-	-0-	-0-	88	1	511	3	Y	-0-					-0-
08	589	N	585	-0-	-4	-0-	82	1	503	3	Y	-0-					-0-

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247736 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-					-0-
04	60	N	59	-0-	-1	-0-	4	1	55	3	N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-					-0-
08	62	N	61	-0-	-1	-0-	6	1	55	3	N	-0-					-0-

CANYON RANCH 105 WELL #: 16S RRCID -> 247801 COMPL. DATE 05/31/2007 TOTAL DEPTH 6821 PERF. 4756 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 20A WELL #: 14 RRCID -> 247808 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	282	N	282	-0-	-0-	-0-	19	1	262	2	N	1					1
							1	9									
04	272	N	272	-0-	-0-	-0-	15	1	256	2	N	1	1	1			1
							1	9									
05	284	N	284	-0-	-0-	-0-	18	1	265	2	N	1					2
							1	9									
06	275	N	275	-0-	-0-	-0-	18	1	257	2	N	-0-	1	1			1
07	282	N	282	-0-	-0-	-0-	21	1	261	2	N	-0-					1
*08	280	N	280	-0-	-0-	-0-	18	1	262	2	N	-0-					1

SIMMONS 72.5 WELL #: 5 RRCID -> 248158 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	X	7	-0-	-210	-0-	1	1	6	3	Y	-0-					-0-
04	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-
05	12	X	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
06	11	X	-0-	-0-	-11	-0-					Y	-0-					-0-
07	84	N	84	-0-	-0-	-0-	9	1	75	3	Y	-0-					-0-
*08	934	N	934	-0-	-0-	-0-	98	1	834	3	Y	2					2
							2	9									

SHURLEY 123 WELL #: 32 RRCID -> 248478 COMPL. DATE 01/02/2009 TOTAL DEPTH 6664 PERF. 5038 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	51	N	51	-0-	-0-	-0-	3	1	48	3	Y	-0-					-0-
04	46	N	46	-0-	-0-	-0-	2	1	44	3	Y	-0-					-0-
05	46	N	46	-0-	-0-	-0-	2	1	44	3	Y	-0-					-0-
06	45	N	45	-0-	-0-	-0-	2	1	43	3	Y	-0-					-0-
07	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
*08	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 30 RRCID -> 248484 COMPL. DATE 05/10/2007 TOTAL DEPTH 8241 PERF. 6720 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 107 WELL #: 10E RRCID -> 248485 COMPL. DATE 08/05/2007 TOTAL DEPTH 7114 PERF. 4328 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
04	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

BLOODWORTH 140 WELL #: 9 RRCID -> 248492 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	357	N	357	-0-	-0-	-0-	25	1	332	3	Y	-0-					-0-
04	360	N	345	-0-	-15	-0-	34	1	311	3	Y	-0-					-0-
05	372	N	359	-0-	-13	-0-	42	1	317	3	Y	-0-					-0-
06	412	N	412	-0-	-0-	-0-	43	1	369	3	Y	-0-					-0-
07	407	N	407	-0-	-0-	-0-	46	1	361	3	Y	-0-					-0-
08	372	N	99	-0-	-273	-0-	14	1	85	3	Y	-0-					-0-

STEWART WELL #: 3014 RRCID -> 248510 COMPL. DATE 04/23/2011 TOTAL DEPTH 5491 PERF. 2886 - 4718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	498	N	498	-0-	-0-	-0-	17	1	481	3	N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	13	1	357	3	N	-0-					-0-
05	208	N	208	-0-	-0-	-0-	7	1	201	3	N	-0-					-0-
06	90	N	74	-0-	-16	-0-	3	1	71	3	N	-0-					-0-
07	93	N	1	-0-	-92	-0-	1	3			N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9320S RRCID -> 248512 COMPL. DATE 01/16/2009 TOTAL DEPTH 5627 PERF. 4600 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	545	N	545	-0-	-0-	-0-	95	1	450	3	Y	-0-					-0-
04	534	N	534	-0-	-0-	-0-	92	1	442	3	Y	-0-					-0-
05	560	N	560	-0-	-0-	-0-	95	1	465	3	Y	-0-					-0-
06	523	N	523	-0-	-0-	-0-	92	1	431	3	Y	-0-					-0-
07	558	N	352	-0-	-206	-0-	95	1	257	3	Y	-0-					-0-
08	558	N	165	-0-	-393	-0-	95	1	70	3	Y	-0-					-0-

CANYON RANCH 107 WELL #: 18E RRCID -> 248533 COMPL. DATE 01/15/2009 TOTAL DEPTH 7027 PERF. 4084 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	20	-0-	-11	-0-	20	3			Y	-0-					1
04	30	N	18	-0-	-12	-0-	18	3			Y	-0-					1
05	31	N	21	-0-	-10	-0-	21	3			Y	-0-					1
06	30	N	20	-0-	-10	-0-	20	3			Y	-0-					1
07	31	N	19	-0-	-12	-0-	19	3			Y	-0-					1
*08	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					1

CANYON RANCH 107 WELL #: 17E RRCID -> 248535 COMPL. DATE 01/10/2009 TOTAL DEPTH 7002 PERF. 4178 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "DD" WELL #: 2805 RRCID -> 248538 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	340	-0-	-1	-0-	19	1	321	3	N	-0-					1
04	334	N	334	-0-	-0-	-0-	21	1	313	3	N	-0-					1
05	348	N	348	-0-	-0-	-0-	33	1	315	3	N	-0-					1
06	336	N	336	-0-	-0-	-0-	37	1	299	3	N	-0-	1	1			-0-
07	344	N	344	-0-	-0-	-0-	36	1	307	3	N	1					1
							1	9									
08	341	N	334	-0-	-7	-0-	34	1	300	3	N	-0-					1

CANYON RANCH 126 WELL #: 21S RRCID -> 248886 COMPL. DATE 01/28/2009 TOTAL DEPTH 6518 PERF. 4352 - 5034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	264	-0-	-201	-0-	264	3			Y	-0-					-0-
04	450	N	80	-0-	-370	-0-	80	3			Y	-0-					-0-
05	674	N	674	-0-	-0-	-0-	674	3			Y	-0-					-0-
06	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					-0-
07	487	N	487	-0-	-0-	-0-	487	3			Y	-0-					-0-
08	496	N	464	-0-	-32	-0-	464	3			Y	-0-					-0-

MITCHELL WELL #: 102 RRCID -> 248887 COMPL. DATE 01/31/2009 TOTAL DEPTH 6000 PERF. 2280 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1498	N	1498	-0-	-0-	-0-	115	1	1383	3	N	-0-					-0-
04	1192	N	1192	-0-	-0-	-0-	93	1	1099	3	N	-0-					-0-
05	1228	N	1228	-0-	-0-	-0-	112	1	1116	3	N	-0-					-0-
06	1440	N	986	-0-	-454	-0-	88	1	898	3	N	-0-					-0-
07	1240	N	867	-0-	-373	-0-	74	1	793	3	N	-0-					-0-
08	1240	N	776	-0-	-464	-0-	66	1	710	3	N	-0-					-0-

MAYFIELD 46 WELL #: 30 RRCID -> 248894 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	167	N	167	-0-	-0-	-0-	12	1	155	3	Y	-0-					-0-
04	161	N	161	-0-	-0-	-0-	11	1	150	3	Y	-0-					-0-
05	164	N	164	-0-	-0-	-0-	11	1	153	3	Y	-0-					-0-
06	158	N	158	-0-	-0-	-0-	14	1	144	3	Y	-0-					-0-
07	162	N	162	-0-	-0-	-0-	13	1	149	3	Y	-0-					-0-
*08	160	N	160	-0-	-0-	-0-	11	1	149	3	Y	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 16 RRCID -> 248900 COMPL. DATE 02/20/2009 TOTAL DEPTH 8833 PERF. 6416 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	288	N	288	-0-	-0-	-0-	15	1	237	2	N	-0-					-0-
							36	3									
04	281	N	281	-0-	-0-	-0-	16	1	239	2	N	-0-					-0-
							26	3									
05	284	N	284	-0-	-0-	-0-	18	1	207	2	N	-0-					-0-
							59	3									
06	270	N	256	-0-	-14	-0-	18	1	223	2	N	-0-					-0-
							15	3									
07	282	N	282	-0-	-0-	-0-	16	1	115	2	N	-0-					-0-
							151	3									
08	279	N	277	-0-	-2	-0-	16	1	261	3	N	-0-					-0-

SHURLEY WELL #: 139 RRCID -> 248902 COMPL. DATE 03/07/2009 TOTAL DEPTH 6239 PERF. 5158 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
04	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
05	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-
06	120	N	91	-0-	-29	-0-	91	3			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
08	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN RANCH B-146 WELL #: 2 RRCID -> 248946 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3661	X	3661	-0-	-0-	-0-	505	1	3156	2	Y	-0-					-0-
04	3521	X	3521	-0-	-0-	-0-	542	1	2979	2	Y	-0-					-0-
05	3589	X	3589	-0-	-0-	-0-	672	1	2917	2	Y	-0-					-0-
06	3445	X	3445	-0-	-0-	-0-	547	1	2898	2	Y	-0-					-0-
07	3813	X	3813	-0-	-0-	-0-	567	1	3246	2	Y	-0-					-0-
*08	3680	X	3680	-0-	-0-	-0-	552	1	3128	2	Y	-0-					-0-

WARD 114 WELL #: 21 RRCID -> 249079 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

03	93	N	71	-0-	-22	-0-	5	1	66	3	N	-0-	1	1			-0-
04	90	N	68	-0-	-22	-0-	5	1	63	3	N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
06	86	N	86	-0-	-0-	-0-	5	1	81	3	N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	6	1	91	3	N	1					1
							1	9									
*08	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-	1	1			-0-

SAWYER JONES WELL #: 1711 RRCID -> 249081 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

03	589	N	583	-0-	-6	-0-	583	3			N	-0-					-0-
04	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
05	620	N	553	-0-	-67	-0-	553	3			N	-0-					-0-
06	570	N	561	-0-	-9	-0-	561	3			N	-0-					-0-
07	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
*08	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-

KELLY 102 WELL #: 28 RRCID -> 249262 COMPL. DATE 02/17/2009 TOTAL DEPTH 6503 PERF. 4870 - 6252

03	162	N	162	-0-	-0-	-0-	79	1	83	3	Y	-0-					-0-
04	89	N	89	-0-	-0-	-0-	6	1	83	3	Y	-0-					-0-
05	95	N	95	-0-	-0-	-0-	8	1	87	3	Y	-0-					-0-
06	150	N	81	-0-	-69	-0-	7	1	74	3	Y	-0-					-0-
07	173	N	173	-0-	-0-	-0-	108	1	65	3	Y	-0-					-0-
*08	172	N	172	-0-	-0-	-0-	108	1	64	3	Y	-0-					-0-

SHURLEY WELL #: 149 RRCID -> 249274 COMPL. DATE 03/10/2009 TOTAL DEPTH 6208 PERF. 5156 - 6006

03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

SHURLEY WELL #: 153 RRCID -> 249275 COMPL. DATE 03/26/2009 TOTAL DEPTH 6236 PERF. 5140 - 6022

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		17	-0-	17	17	17	3			N	-0-					-0-
06	14B2 EXT		68	-0-	68	85	68	3			N	-0-					-0-
07	14B2 EXT		58	-0-	58	143	58	3			N	-0-					-0-
*08	184	X	41	-0-	-143	-0-	41	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 11 RRCID -> 249277 COMPL. DATE 01/15/2009 TOTAL DEPTH 8208 PERF. 6338 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
04	30	N	16	-0-	-14	-0-	1	1	15	3	Y	-0-					-0-
05	31	N	16	-0-	-15	-0-	2	1	14	3	Y	-0-					-0-
06	30	N	16	-0-	-14	-0-	2	1	14	3	Y	-0-					-0-
07	31	N	16	-0-	-15	-0-	2	1	14	3	Y	-0-					-0-
08	31	N	16	-0-	-15	-0-	2	1	14	3	Y	-0-					-0-

STEWART WELL #: 106 RRCID -> 249278 COMPL. DATE 01/14/2009 TOTAL DEPTH 5110 PERF. 2450 - 3859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	43	-0-	-19	-0-	1	1	42	3	N	-0-					-0-
04	55	N	55	-0-	-0-	-0-	2	1	53	3	N	-0-					-0-
05	62	N	55	-0-	-7	-0-	2	1	53	3	N	-0-					-0-
06	51	N	51	-0-	-0-	-0-	2	1	49	3	N	-0-					-0-
07	62	N	61	-0-	-1	-0-	3	1	58	3	N	-0-					-0-
*08	87	N	87	-0-	-0-	-0-	3	1	84	3	N	-0-					-0-

DUNBAR, NED WELL #: 83 RRCID -> 249297 COMPL. DATE 03/02/2009 TOTAL DEPTH 6358 PERF. 5244 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
05	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
06	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
07	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*08	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

HOLMAN WELL #: 266 RRCID -> 249318 COMPL. DATE 01/27/2009 TOTAL DEPTH 7124 PERF. 4662 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1227	-0-	-75	-0-	97	1	1129	3	N	1					2
							1	9									
04	1200	N	1144	-0-	-56	-0-	92	1	1052	3	N	-0-					2
05	1158	N	1158	-0-	-0-	-0-	99	1	1058	3	N	1	2	1			1
							1	9									
06	1200	N	1125	-0-	-75	-0-	92	1	1033	3	N	-0-					1
07	1179	N	1179	-0-	-0-	-0-	88	1	1091	3	N	-0-					1
08	1147	N	1074	-0-	-73	-0-	88	1	986	3	N	-0-					1

EPPS, H.C. #38 WELL #: 10 RRCID -> 249441 COMPL. DATE 01/13/2009 TOTAL DEPTH 7214 PERF. 4520 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	535	N	535	-0-	-0-	-0-	46	1	487	3	Y	2					6
							2	9									
04	529	N	529	-0-	-0-	-0-	50	1	477	3	Y	2	7	1			1
							2	9									
05	563	N	563	-0-	-0-	-0-	54	1	508	3	Y	1					2
							1	9									
06	527	N	527	-0-	-0-	-0-	51	1	475	3	Y	1					3
							1	9									
07	558	N	498	-0-	-60	-0-	55	1	442	3	Y	1					4
							1	9									
08	558	N	503	-0-	-55	-0-	52	1	451	3	Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 16 WELL #: 6 RRCID -> 249449 COMPL. DATE 01/02/2009 TOTAL DEPTH 6975 PERF. 4312 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	426	N	426	-0-	-0-	-0-	147	1	278	3	Y	1	2	1			1
							1	9									
04	418	N	418	-0-	-0-	-0-	141	1	276	3	Y	1					2
							1	9									
05	413	N	413	-0-	-0-	-0-	145	1	268	3	Y	-0-	1	1			1
06	270	N	232	-0-	-38	-0-	117	1	114	3	Y	1					2
							1	9									
07	434	N	259	-0-	-175	-0-	124	1	134	3	Y	1	2	1			1
							1	9									
08	403	N	241	-0-	-162	-0-	121	1	120	3	Y	-0-	1	1			-0-

CANYON RANCH WELL #: 2164S RRCID -> 249450 COMPL. DATE 02/05/2009 TOTAL DEPTH 6925 PERF. 4260 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	296	-0-	-76	-0-	296	3			Y	-0-					-0-
04	330	N	285	-0-	-45	-0-	285	3			Y	-0-					-0-
05	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					-0-
07	310	N	301	-0-	-9	-0-	301	3			Y	-0-					-0-
*08	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-

SIMMONS 3 WELL #: 5 RRCID -> 249462 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1374	N	1374	-0-	-0-	-0-	118	1	1252	3	Y	4	3	1			4
							4	9									
04	1309	N	1309	-0-	-0-	-0-	109	1	1199	3	Y	1	4	1			1
							1	9									
05	1333	N	1309	-0-	-24	-0-	131	1	1177	3	Y	1					2
							1	9									
06	1320	N	1300	-0-	-20	-0-	136	1	1163	3	Y	1					3
							1	9									
07	1364	N	1214	-0-	-150	-0-	125	1	1086	3	Y	3	3	1	1	8	2
							3	9									
*08	1325	N	1325	-0-	-0-	-0-	140	1	1185	3	Y	-0-					2

CANYON RANCH 126 WELL #: 20S RRCID -> 249479 COMPL. DATE 01/28/2009 TOTAL DEPTH 6535 PERF. 4608 - 5078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		31	-0-	31	31	31	3			Y	-0-					-0-
07	T. A.		30	-0-	30	61	30	3			Y	-0-					-0-
08	14B2 EXT		5	-0-	5	66	5	3			Y	-0-					-0-

CANYON RANCH WELL #: 8318S RRCID -> 249482 COMPL. DATE 02/26/2009 TOTAL DEPTH 5738 PERF. 4698 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-					-0-
04	90	N	17	-0-	-73	-0-	1	1	16	3	N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					-0-
*08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL WELL #: 104 RRCID -> 249602 COMPL. DATE 08/19/2010 TOTAL DEPTH 5988 PERF. 2264 - 4003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-RAY, MAY M. "F" WELL #: 3 RRCID -> 249749 COMPL. DATE 11/29/2006 TOTAL DEPTH 9300 PERF. 8982 - 9096

03	1333	N	1264	-0-	-69	-0-	95	1	1169	3	Y	-0-					-0-
04	1620	N	1170	-0-	-450	-0-	103	1	1067	3	Y	-0-					-0-
05	1271	N	962	-0-	-309	-0-	78	1	884	3	Y	-0-					-0-
06	1230	N	1153	-0-	-77	-0-	111	1	1042	3	Y	-0-					-0-
07	1209	N	1176	-0-	-33	-0-	120	1	1056	3	Y	-0-					-0-
*08	1241	N	1241	-0-	-0-	-0-	138	1	1103	3	Y	-0-					-0-

RAY, MAY M. MRS. WELL #: 4 RRCID -> 249761 COMPL. DATE 08/17/2006 TOTAL DEPTH 9400 PERF. 8370 - 9164

03	1054	N	852	-0-	-202	-0-	64	1	788	3	Y	-0-					-0-
04	837	N	837	-0-	-0-	-0-	74	1	763	3	Y	-0-					-0-
05	953	N	953	-0-	-0-	-0-	78	1	875	3	Y	-0-					-0-
06	810	N	745	-0-	-65	-0-	72	1	673	3	Y	-0-					-0-
07	868	N	791	-0-	-77	-0-	81	1	710	3	Y	-0-					-0-
08	961	N	537	-0-	-424	-0-	60	1	477	3	Y	-0-					-0-

CAUTHORN 17 WELL #: 4 RRCID -> 249790 COMPL. DATE 04/22/2009 TOTAL DEPTH 7730 PERF. 4714 - 6375

03	837	N	827	-0-	-10	-0-	116	1	710	3	Y	1	2	1			1
							1	9									
04	930	N	740	-0-	-190	-0-	100	1	640	3	Y	-0-					1
05	899	N	776	-0-	-123	-0-	108	1	667	3	Y	1	1	1			1
							1	9									
06	810	N	717	-0-	-93	-0-	103	1	614	3	Y	-0-					1
07	775	N	721	-0-	-54	-0-	105	1	615	3	Y	1	1	1			1
							1	9									
08	775	N	739	-0-	-36	-0-	104	1	635	3	Y	-0-					1

CUSENBARY 58 WELL #: 8 RRCID -> 249795 COMPL. DATE 12/05/2007 TOTAL DEPTH 6750 PERF. 4728 - 5723

03	713	N	605	-0-	-108	-0-	73	1	531	3	N	1	4	1			6
							1	9									
04	628	N	628	-0-	-0-	-0-	74	1	554	3	N	-0-					6
05	620	N	482	-0-	-138	-0-	57	1	425	3	N	-0-					6
06	600	N	435	-0-	-165	-0-	58	1	365	3	N	11	7	1			10
							12	9									
07	651	N	388	-0-	-263	-0-	52	1	332	3	N	4					14
							4	9									
08	496	N	395	-0-	-101	-0-	54	1	338	3	N	3	1	8			16
							3	9									

SHURLEY WELL #: 147 RRCID -> 249797 COMPL. DATE 03/08/2009 TOTAL DEPTH 6150 PERF. 5162 - 5922

03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
05	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
06	90	N	11	-0-	-79	-0-	11	3			N	-0-					-0-
07	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
*08	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2073S RRCID -> 249799 COMPL. DATE 12/04/2008 TOTAL DEPTH 6236 PERF. 4304 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	670	N	670	-0-	-0-	-0-	670	3			Y	-0-					1
04	588	N	588	-0-	-0-	-0-	588	3			Y	-0-					1
05	713	N	534	-0-	-179	-0-	534	3			Y	-0-					1
06	660	N	135	-0-	-525	-0-	135	3			Y	-0-					1
07	620	N	135	-0-	-485	-0-	135	3			Y	-0-					1
08	527	N	211	-0-	-316	-0-	211	3			Y	-0-					1

MITCHELL WELL #: 803 RRCID -> 249840 COMPL. DATE 12/08/2008 TOTAL DEPTH 5936 PERF. 2028 - 3934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	472	N	472	-0-	-0-	-0-	36	1	436	3	N	-0-					-0-
04	451	N	451	-0-	-0-	-0-	35	1	416	3	N	-0-					-0-
05	465	N	460	-0-	-5	-0-	42	1	418	3	N	-0-					-0-
06	450	N	427	-0-	-23	-0-	38	1	389	3	N	-0-					-0-
07	465	N	433	-0-	-32	-0-	37	1	396	3	N	-0-					-0-
08	465	N	437	-0-	-28	-0-	37	1	400	3	N	-0-					-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249902 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	535	N	535	-0-	-0-	-0-	24	1	507	3	N	4	6	1			8
							4	9									
04	534	N	534	-0-	-0-	-0-	29	1	497	3	N	7	5	1			10
							8	9									
05	409	N	409	-0-	-0-	-0-	28	1	380	3	N	1	6	1			5
							1	9									
06	260	N	260	-0-	-0-	-0-	14	1	245	3	N	1					6
							1	9									
07	217	N	16	-0-	-201	-0-	1	1	15	3	N	-0-	3	1			3
08	217	N	9	-0-	-208	-0-	9	3			N	-0-					3

WARD 114 WELL #: 26X RRCID -> 249904 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	783	-0-	-116	-0-	55	1	727	3	N	1	13	1			2
							1	9									
04	1009	N	1009	-0-	-0-	-0-	71	1	897	3	N	37					39
							41	9									
05	961	N	955	-0-	-6	-0-	61	1	887	3	N	6	42	1			3
							7	9									
06	896	N	896	-0-	-0-	-0-	55	1	841	3	N	-0-					3
07	1054	N	932	-0-	-122	-0-	54	1	857	3	N	19	1	8			21
							21	9									
08	961	N	883	-0-	-78	-0-	56	1	818	3	N	8	25	1	1	8	3
							9	9									

CANYON RANCH WELL #: 5003E RRCID -> 250162 COMPL. DATE 07/26/2008 TOTAL DEPTH 6874 PERF. 4225 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
04	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
05	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
06	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
07	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
08	527	N	481	-0-	-46	-0-	481	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250338 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	623	-0-	-307	-0-	28	1	588	3	N	6	9	1			12
							7	9									
04	900	N	800	-0-	-100	-0-	43	1	748	3	N	8	7	1			13
							9	9									
05	932	N	932	-0-	-0-	-0-	63	1	863	3	N	5	9	1			9
							6	9									
06	907	N	907	-0-	-0-	-0-	50	1	849	3	N	7					16
							8	9									
07	920	N	920	-0-	-0-	-0-	52	1	864	3	N	4	8	1	1	8	11
							4	9									
08	930	N	886	-0-	-44	-0-	40	1	846	3	N	-0-					11

SHURLEY WELL #: 143 RRCID -> 250513 COMPL. DATE 03/08/2009 TOTAL DEPTH 6192 PERF. 5196 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
04	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
05	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*08	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250516 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	220	N	220	-0-	-0-	-0-	13	1	207	3	Y	-0-	1	1			-0-
04	128	N	128	-0-	-0-	-0-	8	1	120	3	Y	-0-					-0-
05	130	N	130	-0-	-0-	-0-	8	1	122	3	Y	-0-					-0-
06	120	N	77	-0-	-43	-0-	5	1	72	3	Y	-0-					-0-
07	124	N	68	-0-	-56	-0-	4	1	64	3	Y	-0-					-0-
08	124	N	66	-0-	-58	-0-	4	1	62	3	Y	-0-					-0-

EPPS, H.C. 49 WELL #: 5 RRCID -> 250520 COMPL. DATE 02/16/2009 TOTAL DEPTH 6798 PERF. 4044 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	128	N	128	-0-	-0-	-0-	103	1	22	3	Y	3					6
							3	9									
04	120	N	117	-0-	-3	-0-	100	1	16	3	Y	1	6	1			1
							1	9									
05	124	N	120	-0-	-4	-0-	103	1	16	3	Y	1					2
							1	9									
06	120	N	120	-0-	-0-	-0-	100	1	19	3	Y	1					3
							1	9									
07	124	N	120	-0-	-4	-0-	103	1	16	3	Y	1					4
							1	9									
08	124	N	111	-0-	-13	-0-	102	1	9	3	Y	-0-					4

EPPS, H. C. #39 WELL #: 14 RRCID -> 250523 COMPL. DATE 02/05/2009 TOTAL DEPTH 6749 PERF. 4468 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	565	N	565	-0-	-0-	-0-	48	1	514	3	Y	3					6
							3	9									
04	529	N	529	-0-	-0-	-0-	50	1	477	3	Y	2	7	1			1
							2	9									
05	527	N	526	-0-	-1	-0-	51	1	474	3	Y	1					2
							1	9									
06	540	N	491	-0-	-49	-0-	47	1	443	3	Y	1					3
							1	9									
07	558	N	377	-0-	-181	-0-	42	1	334	3	Y	1					4
							1	9									
08	527	N	382	-0-	-145	-0-	40	1	342	3	Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 4 WELL #: 2 RRCID -> 250525 COMPL. DATE 03/04/2009 TOTAL DEPTH 8400 PERF. 7368 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	120	N	120	-0-	-0-	-0-	10	1	110	3	Y	-0-	1	1			-0-
04	107	N	107	-0-	-0-	-0-	9	1	98	3	Y	-0-					-0-
05	151	N	151	-0-	-0-	-0-	13	1	138	3	Y	-0-					-0-
06	180	N	180	-0-	-0-	-0-	15	1	165	3	Y	-0-					-0-
07	337	N	337	-0-	-0-	-0-	26	1	311	3	Y	-0-					-0-
*08	218	N	218	-0-	-0-	-0-	24	1	194	3	Y	-0-					-0-

PFLUGER 85 WELL #: 21 RRCID -> 250527 COMPL. DATE 12/24/2008 TOTAL DEPTH 5985 PERF. 4227 - 4460

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 114 WELL #: 19S RRCID -> 250529 COMPL. DATE 02/13/2009 TOTAL DEPTH 6800 PERF. 4342 - 4852

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
08	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9321S RRCID -> 250531 COMPL. DATE 01/22/2009 TOTAL DEPTH 5629 PERF. 4556 - 5178

03	62	N	39	-0-	-23	-0-	39	3			Y	-0-					1
04	60	N	5	-0-	-55	-0-	5	3			Y	-0-					1
05	62	N	7	-0-	-55	-0-	7	3			Y	-0-					1
06	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					1
07	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					1
*08	552	N	552	-0-	-0-	-0-	552	3			Y	-0-					1

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250533 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

03	636	N	636	-0-	-0-	-0-	35	1	600	3	N	1	1	1			2
							1	9									
04	630	N	627	-0-	-3	-0-	40	1	586	3	N	1	1	1			2
							1	9									
05	620	N	482	-0-	-138	-0-	46	1	435	3	N	1	1	1			2
							1	9									
06	630	N	403	-0-	-227	-0-	43	1	349	3	N	10	4	1			8
							11	9									
07	651	N	362	-0-	-289	-0-	37	1	323	3	N	2					10
							2	9									
*08	744	N	744	-0-	-0-	-0-	72	1	648	3	N	22	4	1			28
							24	9									

DUNBAR, NED WELL #: 82 RRCID -> 250540 COMPL. DATE 02/26/2009 TOTAL DEPTH 6365 PERF. 5184 - 6092

03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
05	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
07	62	N	27	-0-	-35	-0-	27	3			N	-0-					-0-
*08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4A WELL #: 4 RRCID -> 250543 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	827	-0-	-165	-0-	54	1	773	3	N	-0-	1	1			1
04	1035	N	1035	-0-	-0-	-0-	69	1	965	3	N	1	1	1			1
							1	9									
05	992	N	984	-0-	-8	-0-	82	1	902	3	N	-0-					1
06	954	N	954	-0-	-0-	-0-	70	1	884	3	N	-0-					1
07	1085	N	925	-0-	-160	-0-	62	1	863	3	N	-0-	1	1			-0-
08	992	N	895	-0-	-97	-0-	66	1	829	3	N	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 12 RRCID -> 250585 COMPL. DATE 02/04/2009 TOTAL DEPTH 8563 PERF. 7422 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2108	N	2090	-0-	-18	-0-	143	1	1	2	N	6	11	1			5
							1939	3	7	9							
04	2070	N	2062	-0-	-8	-0-	151	1	1	2	N	5	5	1			5
							1904	3	6	9							
05	2139	N	2121	-0-	-18	-0-	155	1	1	2	N	5	3	1			7
							1959	3	6	9							
06	2051	N	2051	-0-	-0-	-0-	162	1	2	2	N	4	5	1			6
							1883	3	4	9							
07	2139	N	2101	-0-	-38	-0-	170	1	1927	3	N	4	3	1			7
							4	9									
08	2108	N	2095	-0-	-13	-0-	173	1	2	2	N	2	4	1			5
							1918	3	2	9							

EPPS, H.C. 49 WELL #: 4 RRCID -> 250589 COMPL. DATE 02/03/2009 TOTAL DEPTH 6896 PERF. 4520 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	541	N	541	-0-	-0-	-0-	46	1	493	3	Y	2					5
							2	9									
04	529	N	529	-0-	-0-	-0-	50	1	477	3	Y	2	6	1			1
							2	9									
05	495	N	495	-0-	-0-	-0-	48	1	446	3	Y	1					2
							1	9									
06	452	N	452	-0-	-0-	-0-	43	1	408	3	Y	1					3
							1	9									
07	558	N	388	-0-	-170	-0-	43	1	345	3	Y	-0-					3
08	496	N	216	-0-	-280	-0-	22	1	194	3	Y	-0-					3

WARD 127 WELL #: 20 RRCID -> 250599 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	499	-0-	-28	-0-	35	1	464	3	N	-0-	7	1			1
04	512	N	512	-0-	-0-	-0-	37	1	475	3	N	-0-					1
05	527	N	475	-0-	-52	-0-	31	1	444	3	N	-0-	1	1			-0-
06	480	N	470	-0-	-10	-0-	29	1	441	3	N	-0-					-0-
07	527	N	482	-0-	-45	-0-	29	1	451	3	N	2					2
							2	9									
08	465	N	438	-0-	-27	-0-	28	1	410	3	N	-0-	2	1			-0-

SHURLEY 123 WELL #: 29 RRCID -> 250692 COMPL. DATE 01/08/2009 TOTAL DEPTH 6666 PERF. 5018 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	289	N	289	-0-	-0-	-0-	14	1	275	3	Y	-0-					-0-
04	270	N	243	-0-	-27	-0-	12	1	231	3	Y	-0-					-0-
05	310	N	280	-0-	-30	-0-	15	1	265	3	Y	-0-					-0-
06	280	N	280	-0-	-0-	-0-	15	1	265	3	Y	-0-					-0-
07	267	N	267	-0-	-0-	-0-	14	1	253	3	Y	-0-					-0-
08	279	N	261	-0-	-18	-0-	14	1	247	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 30 RRCID -> 250699 COMPL. DATE 01/11/2009 TOTAL DEPTH 6665 PERF. 5034 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	288	N	288	-0-	-0-	-0-	14	1	270	3	Y	4	2	1			3
							4	9									
04	270	N	268	-0-	-2	-0-	13	1	254	3	Y	1	3	1			1
							1	9									
05	279	N	279	-0-	-0-	-0-	15	1	264	3	Y	-0-					1
06	275	N	275	-0-	-0-	-0-	14	1	261	3	Y	-0-					1
07	279	N	279	-0-	-0-	-0-	14	1	265	3	Y	-0-	1	1			-0-
08	279	N	278	-0-	-1	-0-	15	1	263	3	Y	-0-					-0-

CANYON RANCH WELL #: 8317S RRCID -> 250706 COMPL. DATE 02/20/2009 TOTAL DEPTH 5738 PERF. 4717 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	418	N	418	-0-	-0-	-0-	20	1	398	3	N	-0-					-0-
04	231	N	231	-0-	-0-	-0-	14	1	217	3	N	-0-					-0-
05	279	N	86	-0-	-193	-0-	6	1	80	3	N	-0-					-0-
06	390	N	313	-0-	-77	-0-	25	1	288	3	N	-0-					-0-
07	432	N	432	-0-	-0-	-0-	31	1	401	3	N	-0-					-0-
*08	156	N	156	-0-	-0-	-0-	11	1	145	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 8 RRCID -> 250708 COMPL. DATE 03/05/2009 TOTAL DEPTH 8200 PERF. 6664 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	174	-0-	-12	-0-	10	1	164	3	N	-0-					-0-
04	180	N	169	-0-	-11	-0-	11	1	158	3	N	-0-					-0-
05	181	N	181	-0-	-0-	-0-	17	1	164	3	N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	20	1	161	3	N	-0-					-0-
07	186	N	177	-0-	-9	-0-	18	1	159	3	N	-0-					-0-
08	186	N	178	-0-	-8	-0-	18	1	160	3	N	-0-					-0-

SHURLEY WELL #: 152 RRCID -> 250709 COMPL. DATE 03/09/2009 TOTAL DEPTH 6279 PERF. 5322 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
05	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
06	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
07	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
08	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 20 RRCID -> 250728 COMPL. DATE 01/22/2010 TOTAL DEPTH 6310 PERF. 5044 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
05	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
06	90	N	32	-0-	-58	-0-	32	3			N	-0-					-0-
07	93	N	26	-0-	-67	-0-	26	3			N	-0-					-0-
*08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 21 RRCID -> 250730 COMPL. DATE 01/17/2010 TOTAL DEPTH 6216 PERF. 5052 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	28	-0-	-282	-0-	28	3			N	-0-					-0-
04	150	N	1	-0-	-149	-0-	1	3			N	-0-					-0-
05	279	N	1	-0-	-278	-0-	1	3			N	-0-					-0-
06	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 110 WELL #: 22 RRCID -> 250734 COMPL. DATE 12/12/2009 TOTAL DEPTH 6954 PERF. 5582 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
04	30	N	26	-0-	-4	-0-	2	1	23	3	N	1					1
							1	9									
05	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					1
06	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					1
07	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					1
*08	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					1

SHURLEY 110 WELL #: 26 RRCID -> 250815 COMPL. DATE 12/16/2009 TOTAL DEPTH 6910 PERF. 5466 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	37	-0-	-87	-0-	3	1	34	3	N	-0-					-0-
04	120	N	18	-0-	-102	-0-	1	1	17	3	N	-0-					-0-
05	62	N	9	-0-	-53	-0-	1	1	8	3	N	-0-					-0-
06	30	N	8	-0-	-22	-0-	1	1	7	3	N	-0-					-0-
07	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
08	9	N	6	-0-	-3	-0-	6	3			N	-0-					-0-

FOUR SQUARE RANCH B WELL #: 543E RRCID -> 250824 COMPL. DATE 08/21/2005 TOTAL DEPTH 7052 PERF. 4670 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	769	-0-	-130	-0-	4	1	765	3	N	-0-					-0-
04	900	N	566	-0-	-334	-0-	33	1	533	3	N	-0-					-0-
05	899	N	660	-0-	-239	-0-	40	1	620	3	N	-0-					-0-
06	750	N	720	-0-	-30	-0-	42	1	678	3	N	-0-					-0-
07	799	N	799	-0-	-0-	-0-	53	1	746	3	N	-0-					-0-
*08	839	N	839	-0-	-0-	-0-	55	1	784	3	N	-0-					-0-

SHURLEY 141 WELL #: 29 RRCID -> 250827 COMPL. DATE 09/18/2007 TOTAL DEPTH 6943 PERF. 5316 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	413	X	127	-0-	-286	-0-	8	1	119	3	Y	-0-					-0-
04	129	X	129	-0-	-0-	-0-	8	1	121	3	Y	-0-					-0-
05	148	N	148	-0-	-0-	-0-	10	1	138	3	Y	-0-					-0-
06	187	N	187	-0-	-0-	-0-	11	1	176	3	Y	-0-					-0-
07	179	N	179	-0-	-0-	-0-	10	1	169	3	Y	-0-					-0-
*08	229	N	229	-0-	-0-	-0-	64	1	165	3	Y	-0-					-0-

CANYON RANCH 107 WELL #: 20E RRCID -> 251281 COMPL. DATE 02/01/2009 TOTAL DEPTH 7022 PERF. 4546 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	601	-0-	-50	-0-	601	3			Y	-0-					1
04	630	N	316	-0-	-314	-0-	316	3			Y	-0-					1
05	651	N	256	-0-	-395	-0-	256	3			Y	-0-					1
06	570	N	235	-0-	-335	-0-	235	3			Y	-0-					1
07	341	N	268	-0-	-73	-0-	268	3			Y	-0-					1
08	248	N	246	-0-	-2	-0-	246	3			Y	-0-					1

HILL-RAY, MAY "E" WELL #: 3 RRCID -> 251438 COMPL. DATE 09/05/2009 TOTAL DEPTH 9400 PERF. 7412 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	146	-0-	-9	-0-	11	1	135	3	N	-0-					-0-
04	180	N	136	-0-	-44	-0-	12	1	124	3	N	-0-					-0-
05	172	N	172	-0-	-0-	-0-	14	1	158	3	N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	16	1	149	3	N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	23	1	205	3	N	-0-					-0-
08	186	N	74	-0-	-112	-0-	8	1	66	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251541 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	497	N	497	-0-	-0-	-0-	23	1	474	3	N	-0-					-0-
04	480	N	477	-0-	-3	-0-	26	1	451	3	N	-0-					-0-
05	496	N	493	-0-	-3	-0-	33	1	460	3	N	-0-					-0-
06	480	N	475	-0-	-5	-0-	26	1	449	3	N	-0-					-0-
07	496	N	486	-0-	-10	-0-	28	1	458	3	N	-0-					-0-
08	496	N	481	-0-	-15	-0-	22	1	459	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 19E RRCID -> 251758 COMPL. DATE 01/23/2009 TOTAL DEPTH 6983 PERF. 3504 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	544	-0-	-45	-0-	102	1	442	3	Y	-0-					-0-
04	516	N	516	-0-	-0-	-0-	98	1	418	3	Y	-0-					-0-
05	558	N	535	-0-	-23	-0-	102	1	433	3	Y	-0-					-0-
06	540	N	453	-0-	-87	-0-	97	1	356	3	Y	-0-					-0-
07	527	N	400	-0-	-127	-0-	95	1	305	3	Y	-0-					-0-
08	527	N	515	-0-	-12	-0-	102	1	413	3	Y	-0-					-0-

WARD 127 WELL #: 23 RRCID -> 252085 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1425	N	1425	-0-	-0-	-0-	100	1	1322	3	N	3	8	1			4
							3	9									
04	1382	N	1382	-0-	-0-	-0-	99	1	1251	3	N	29					33
							32	9									
05	1342	N	1342	-0-	-0-	-0-	86	1	1248	3	N	7	37	1			3
							8	9									
06	1290	N	1289	-0-	-1	-0-	172	1	1117	3	N	-0-					3
07	1333	N	1309	-0-	-24	-0-	132	1	1155	3	N	20					23
							22	9									
08	1333	N	1328	-0-	-5	-0-	117	1	1200	3	N	10	28	1	2	8	3
							11	9									

WARD, RIP "B" WELL #: 5 RRCID -> 252096 COMPL. DATE 10/04/2006 TOTAL DEPTH 6548 PERF. 5342 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	448	N	448	-0-	-0-	-0-	30	1	418	3	N	-0-					1
04	450	N	450	-0-	-0-	-0-	35	1	415	3	N	-0-					1
05	468	N	468	-0-	-0-	-0-	40	1	428	3	N	-0-					1
06	420	N	419	-0-	-1	-0-	38	1	381	3	N	-0-					1
07	465	N	347	-0-	-118	-0-	32	1	315	3	N	-0-	1	1			-0-
08	465	N	332	-0-	-133	-0-	29	1	303	3	N	-0-					-0-

WHITEHEAD 6 WELL #: 6 RRCID -> 252577 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	236	-0-	-12	-0-	13	1	194	2	N	-0-					-0-
							29	3									
04	240	N	226	-0-	-14	-0-	13	1	192	2	N	-0-					-0-
							21	3									
05	248	N	233	-0-	-15	-0-	15	1	170	2	N	-0-					-0-
							48	3									
06	240	N	213	-0-	-27	-0-	15	1	185	2	N	-0-					-0-
							13	3									
07	248	N	236	-0-	-12	-0-	14	1	96	2	N	-0-					-0-
							126	3									
08	248	N	242	-0-	-6	-0-	14	1	228	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 110 WELL #: 25 RRCID -> 252603 COMPL. DATE 04/26/2010 TOTAL DEPTH 6803 PERF. 5504 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	421	-0-	-13	-0-	32	1	389	3	N	-0-					-0-
04	450	N	398	-0-	-52	-0-	26	1	372	3	N	-0-					-0-
05	434	N	400	-0-	-34	-0-	29	1	371	3	N	-0-					-0-
06	420	N	380	-0-	-40	-0-	37	1	342	3	N	1					1
							1	9									
07	404	N	404	-0-	-0-	-0-	49	1	355	3	N	-0-	1	1			-0-
*08	409	N	409	-0-	-0-	-0-	27	1	382	3	N	-0-					-0-

CANYON RANCH WELL #: 310S RRCID -> 252708 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 2732 - 4764

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KEENE C WELL #: 3 RRCID -> 252720 COMPL. DATE 10/01/2009 TOTAL DEPTH 8824 PERF. 8164 - 8430

03	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
04	570	N	512	-0-	-58	-0-	512	2			N	-0-					-0-
05	651	N	606	-0-	-45	-0-	606	2			N	-0-					-0-
06	630	N	611	-0-	-19	-0-	611	2			N	-0-					-0-
07	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
08	620	N	572	-0-	-48	-0-	572	2			N	-0-					-0-

MAYER RANCH 35 WELL #: 13 RRCID -> 252908 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

03	2046	N	1993	-0-	-53	-0-	142	1	3	2	N	21	10	1	1	8	24
							1825	3	23	9							
04	1915	N	1915	-0-	-0-	-0-	135	1	6	2	N	22	21	1			25
							1750	3	24	9							
05	1984	N	1963	-0-	-21	-0-	147	1	2	2	N	26	21	1	1	8	29
							1785	3	29	9							
06	1920	N	1873	-0-	-47	-0-	145	1	10	2	N	20	21	1	1	8	27
							1696	3	22	9							
07	1984	N	1892	-0-	-92	-0-	155	1	2	2	N	20	20	1	3	8	24
							1713	3	22	9							
08	1953	N	1885	-0-	-68	-0-	157	1	8	2	N	15	18	1			21
							1703	3	17	9							

CANYON RANCH 219 WELL #: 2E RRCID -> 253258 COMPL. DATE 01/02/2008 TOTAL DEPTH 7295 PERF. 4759 - 5084

03	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
05	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
07	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
08	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253400 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	886	-0-	-44	-0-	48	1	829	3	N	8	8	1	1	8	23
							9	9									
04	870	N	870	-0-	-0-	-0-	55	1	804	3	N	10	10	1			23
							11	9									
05	899	N	888	-0-	-11	-0-	84	1	797	3	N	6	9	1			20
							7	9									
06	870	N	859	-0-	-11	-0-	93	1	758	3	N	7	15	1			12
							8	9									
07	899	N	874	-0-	-25	-0-	90	1	777	3	N	6	1	8			17
							7	9									
08	899	N	845	-0-	-54	-0-	85	1	757	3	N	3	6	1			14
							3	9									

MAYER, EDWIN S. JR. K WELL #: 12 RRCID -> 254081 COMPL. DATE 09/28/2009 TOTAL DEPTH 8200 PERF. 6360 - 6706

03	222	N	222	-0-	-0-	-0-	16	1	206	3	N	-0-					1
04	215	N	215	-0-	-0-	-0-	20	1	195	3	N	-0-					1
05	216	N	216	-0-	-0-	-0-	19	1	197	3	N	-0-					1
06	210	N	204	-0-	-6	-0-	19	1	185	3	N	-0-					1
07	217	N	209	-0-	-8	-0-	22	1	187	3	N	-0-	1	1			-0-
08	217	N	205	-0-	-12	-0-	32	1	173	3	N	-0-					-0-

NOLEN PARTNERS A WELL #: 1282 RRCID -> 254456 COMPL. DATE 12/24/2008 TOTAL DEPTH 7140 PERF. 5920 - 6970

03	341	N	260	-0-	-81	-0-	260	3			N	-0-					-0-
04	330	N	194	-0-	-136	-0-	194	3			N	-0-					-0-
05	341	N	248	-0-	-93	-0-	248	3			N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*08	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-

NICKS, GERALD 8 WELL #: 6 RRCID -> 254458 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

03	133	N	133	-0-	-0-	-0-	8	1	125	3	Y	-0-					-0-
04	128	N	128	-0-	-0-	-0-	8	1	120	3	Y	-0-					-0-
05	130	N	130	-0-	-0-	-0-	8	1	122	3	Y	-0-					-0-
06	122	N	122	-0-	-0-	-0-	8	1	114	3	Y	-0-					-0-
07	124	N	124	-0-	-0-	-0-	8	1	116	3	Y	-0-					-0-
08	124	N	121	-0-	-3	-0-	8	1	113	3	Y	-0-					-0-

NICKS, GERALD 8 WELL #: 7 RRCID -> 254461 COMPL. DATE 12/09/2009 TOTAL DEPTH 8800 PERF. 7304 - 7436

03	103	N	103	-0-	-0-	-0-	6	1	97	3	Y	-0-					-0-
04	90	N	80	-0-	-10	-0-	5	1	75	3	Y	-0-					-0-
05	93	N	81	-0-	-12	-0-	5	1	76	3	Y	-0-					-0-
06	90	N	79	-0-	-11	-0-	5	1	74	3	Y	-0-					-0-
07	93	N	85	-0-	-8	-0-	5	1	79	3	Y	1	1	1			-0-
							1	9									
08	93	N	83	-0-	-10	-0-	5	1	76	3	Y	2					2
							2	9									

GENINI 31 WELL #: 24 RRCID -> 254526 COMPL. DATE 10/15/2008 TOTAL DEPTH 8400 PERF. 6097 - 8283

03	372	N	362	-0-	-10	-0-	23	1	339	3	Y	-0-					1
04	330	N	328	-0-	-2	-0-	23	1	305	3	Y	-0-					1
05	372	N	335	-0-	-37	-0-	24	1	311	3	Y	-0-					1
06	360	N	299	-0-	-61	-0-	24	1	275	3	Y	-0-					1
07	341	N	313	-0-	-28	-0-	27	1	286	3	Y	-0-					1
08	341	N	299	-0-	-42	-0-	24	1	275	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1C WELL #: 7 RRCID -> 254541 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	693	-0-	-51	-0-	45	1	639	3	N	8	19	1			25
							9	9									
04	789	N	789	-0-	-0-	-0-	52	1	736	3	N	1	11	1			15
							1	9									
05	775	N	774	-0-	-1	-0-	65	1	709	3	N	-0-	7	1			8
06	778	N	778	-0-	-0-	-0-	57	1	720	3	N	1	5	1			4
							1	9									
07	806	N	797	-0-	-9	-0-	54	1	742	3	N	1					5
							1	9									
08	775	N	733	-0-	-42	-0-	54	1	678	3	N	1	3	1			3
							1	9									

POWELL 4 WELL #: 1 RRCID -> 254601 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	103	N	103	-0-	-0-	-0-	8	1	95	3	Y	-0-	1	1			-0-
04	158	N	158	-0-	-0-	-0-	13	1	145	3	Y	-0-					-0-
05	116	N	116	-0-	-0-	-0-	10	1	106	3	Y	-0-					-0-
06	127	N	127	-0-	-0-	-0-	10	1	117	3	Y	-0-					-0-
07	155	N	90	-0-	-65	-0-	7	1	83	3	Y	-0-					-0-
08	124	N	12	-0-	-112	-0-	1	1	11	3	Y	-0-					-0-

CANYON RANCH WELL #: 9014E RRCID -> 254629 COMPL. DATE 11/30/2009 TOTAL DEPTH 6862 PERF. 5996 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3007	X	2902	-0-	-105	-0-	2902	3			N	-0-					4
04	2910	X	2805	-0-	-105	-0-	2805	3			N	-0-					4
05	2945	X	2880	-0-	-65	-0-	2880	3			N	-0-					4
06	2820	X	2771	-0-	-49	-0-	2771	3			N	-0-					4
07	2914	X	2840	-0-	-74	-0-	2840	3			N	-0-					4
08	2914	X	2809	-0-	-105	-0-	2809	3			N	-0-					4

MAYER, EDWIN S. JR. "B" WELL #: 303 RRCID -> 254772 COMPL. DATE 12/26/2009 TOTAL DEPTH 8300 PERF. 6912 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	1016	-0-	-7	-0-	69	1	937	3	N	9	8	1			6
							10	9									
04	1010	N	1010	-0-	-0-	-0-	74	1	1	2	N	1	4	1			3
							934	3	1	9							
05	1036	N	1036	-0-	-0-	-0-	76	1	958	3	N	2	2	1			3
							2	9									
06	998	N	998	-0-	-0-	-0-	79	1	1	2	N	1	2	1			2
							917	3	1	9							
07	1054	N	1008	-0-	-46	-0-	82	1	926	3	N	-0-	1	1			1
08	1023	N	1008	-0-	-15	-0-	83	1	1	2	N	-0-					1
							924	3									

MAYER RANCH 40 WELL #: 10 RRCID -> 254869 COMPL. DATE 12/26/2009 TOTAL DEPTH 8601 PERF. 7256 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	483	N	483	-0-	-0-	-0-	34	1	1	2	N	5	2	1			5
							442	3	6	9							
04	433	N	433	-0-	-0-	-0-	31	1	1	2	N	4	4	1			5
							397	3	4	9							
05	372	N	372	-0-	-0-	-0-	28	1	337	3	N	6	5	1			6
							7	9									
06	480	N	449	-0-	-31	-0-	35	1	2	2	N	4	4	1			6
							408	3	4	9							
07	441	N	441	-0-	-0-	-0-	36	1	401	3	N	4	5	1			5
							4	9									
*08	441	N	441	-0-	-0-	-0-	37	1	2	2	N	4	4	1			5
							398	3	4	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 40 WELL #: 9 RRCID -> 254871 COMPL. DATE 12/05/2009 TOTAL DEPTH 8550 PERF. 7220 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1183	-0-	-150	-0-	84	1	2	2	N	12	6	1			14
							1084	3	13	9							
04	1230	N	1170	-0-	-60	-0-	82	1	4	2	N	13	12	1			15
							1070	3	14	9							
05	1209	N	1184	-0-	-25	-0-	89	1	1	2	N	15	12	1	1	8	17
							1077	3	17	9							
06	1163	N	1163	-0-	-0-	-0-	90	1	6	2	N	15	13	1			19
							1050	3	17	9							
07	1209	N	1183	-0-	-26	-0-	97	1	1	2	N	16	15	1	1	8	19
							1067	3	18	9							
*08	1200	N	1200	-0-	-0-	-0-	100	1	5	2	N	12	14	1			17
							1082	3	13	9							

CANYON RANCH WELL #: 121E RRCID -> 254885 COMPL. DATE 01/12/2009 TOTAL DEPTH 7320 PERF. 3685 - 5282

03	3100	X	2489	-0-	-611	-0-	2489	3			N	-0-					2
04	3000	X	2404	-0-	-596	-0-	2404	3			N	-0-					2
05	3100	X	2513	-0-	-587	-0-	2513	3			N	-0-					2
06	2460	X	2333	-0-	-127	-0-	2333	3			N	-0-					2
07	2758	X	2758	-0-	-0-	-0-	2758	3			N	-0-					2
*08	2983	X	2983	-0-	-0-	-0-	2983	3			N	-0-					2

CANYON RANCH WELL #: 9015E RRCID -> 254928 COMPL. DATE 02/05/2010 TOTAL DEPTH 7350 PERF. 5330 - 6016

03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
07	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*08	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

MRS MAY M RAY WELL #: 5 RRCID -> 254929 COMPL. DATE 12/24/2009 TOTAL DEPTH 9455 PERF. 8968 - 9130

03	706	N	706	-0-	-0-	-0-	53	1	653	3	N	-0-					-0-
04	668	N	668	-0-	-0-	-0-	59	1	609	3	N	-0-					-0-
05	777	N	777	-0-	-0-	-0-	63	1	714	3	N	-0-					-0-
06	690	N	418	-0-	-272	-0-	40	1	378	3	N	-0-					-0-
07	774	N	774	-0-	-0-	-0-	79	1	695	3	N	-0-					-0-
08	775	N	464	-0-	-311	-0-	52	1	412	3	N	-0-					-0-

MAYER MINNIE H WELL #: 10 RRCID -> 254931 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

03	403	N	403	-0-	-0-	-0-	18	1	384	3	N	1	4	1			3
							1	9									
04	390	N	388	-0-	-2	-0-	21	1	365	3	N	2	2	1			3
							2	9									
05	403	N	382	-0-	-21	-0-	26	1	355	3	N	1	2	1			2
							1	9									
06	390	N	371	-0-	-19	-0-	21	1	350	3	N	-0-					2
07	403	N	387	-0-	-16	-0-	22	1	365	3	N	-0-	1	1			1
*08	373	N	373	-0-	-0-	-0-	17	1	356	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 18 WELL #: 9 RRCID -> 254934 COMPL. DATE 01/15/2010 TOTAL DEPTH 8352 PERF. 6250 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	414	-0-	-144	-0-	28	1	386	2	Y	-0-					-0-
04	583	N	583	-0-	-0-	-0-	33	1	550	2	Y	-0-					-0-
05	597	N	597	-0-	-0-	-0-	38	1	558	2	Y	1					1
							1	9									
06	570	N	570	-0-	-0-	-0-	37	1	533	2	Y	-0-	1	1			-0-
07	589	N	588	-0-	-1	-0-	44	1	544	2	Y	-0-					-0-
*08	597	N	597	-0-	-0-	-0-	38	1	559	2	Y	-0-					-0-

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 254935 COMPL. DATE 08/29/2009 TOTAL DEPTH 8200 PERF. 5592 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
04	990	N	963	-0-	-27	-0-	963	3			N	-0-					-0-
05	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
06	990	N	971	-0-	-19	-0-	971	3			N	-0-					-0-
07	992	N	986	-0-	-6	-0-	986	3			N	-0-					-0-
08	1023	N	958	-0-	-65	-0-	958	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. OO WELL #: 2 RRCID -> 254944 COMPL. DATE 01/12/2010 TOTAL DEPTH 8300 PERF. 7004 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	869	N	869	-0-	-0-	-0-	60	1	808	3	N	1	4	1			1
							1	9									
04	770	N	770	-0-	-0-	-0-	56	1	1	2	N	-0-	1	1			-0-
							713	3									
05	837	N	803	-0-	-34	-0-	59	1	744	3	N	-0-					-0-
06	840	N	774	-0-	-66	-0-	61	1	1	2	N	-0-					-0-
							712	3									
07	806	N	770	-0-	-36	-0-	62	1	708	3	N	-0-					-0-
08	806	N	787	-0-	-19	-0-	65	1	1	2	N	-0-					-0-
							721	3									

CAUTHORN 17 WELL #: 5 RRCID -> 254951 COMPL. DATE 09/20/2009 TOTAL DEPTH 7272 PERF. 5070 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1142	N	1142	-0-	-0-	-0-	160	1	980	3	N	2	4	1			2
							2	9									
04	1076	N	1076	-0-	-0-	-0-	146	1	929	3	N	1					3
							1	9									
05	1271	N	1144	-0-	-127	-0-	160	1	983	3	N	1	2	1			2
							1	9									
06	1110	N	1033	-0-	-77	-0-	148	1	884	3	N	1					3
							1	9									
07	1116	N	792	-0-	-324	-0-	116	1	676	3	N	-0-	2	1			1
08	1147	N	772	-0-	-375	-0-	109	1	663	3	N	-0-	1	1			-0-

SHURLEY WELL #: 148 RRCID -> 254956 COMPL. DATE 12/24/2009 TOTAL DEPTH 6157 PERF. 5070 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
06	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
07	93	N	49	-0-	-44	-0-	49	3			N	-0-					-0-
08	93	N	31	-0-	-62	-0-	31	3			N	-0-					-0-

MAYER 1028 WELL #: 3 RRCID -> 254960 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	864	-0-	-66	-0-	40	1	824	3	N	-0-					-0-
04	888	N	888	-0-	-0-	-0-	49	1	839	3	N	-0-					-0-
05	878	N	878	-0-	-0-	-0-	60	1	818	3	N	-0-					-0-
06	858	N	858	-0-	-0-	-0-	48	1	810	3	N	-0-					-0-
07	930	N	859	-0-	-71	-0-	49	1	810	3	N	-0-					-0-
08	868	N	814	-0-	-54	-0-	37	1	777	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 36 WELL #: 4 RRCID -> 255189 COMPL. DATE 12/09/2009 TOTAL DEPTH 8492 PERF. 7450 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	713	-0-		-0-	-0-	51	1	1	2	N	8	4	1			10
								652	3	9	9							
04	641	N	641	-0-		-0-	-0-	45	1	2	2	N	6	8	1			8
								587	3	7	9							
05	713	N	641	-0-		-72	-0-	48	1	1	2	N	7	6	1			9
								584	3	8	9							
06	690	N	605	-0-		-85	-0-	47	1	3	2	N	5	6	1			8
								549	3	6	9							
07	651	N	620	-0-		-31	-0-	51	1	562	3	N	6	6	1			8
								7	9									
08	651	N	619	-0-		-32	-0-	51	1	3	2	N	5	6	1			7
								559	3	6	9							

MAYER RANCH 41 WELL #: 4 RRCID -> 255249 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13	N	13	-0-		-0-	-0-	1	1	12	3	N	-0-					-0-
04	12	N	10	-0-		-2	-0-	1	1	9	3	N	-0-					-0-
05	31	N	10	-0-		-21	-0-	1	1	9	3	N	-0-					-0-
06	15	N	15	-0-		-0-	-0-	1	1	14	3	N	-0-					-0-
07	10	N	4	-0-		-6	-0-	4	3			N	-0-					-0-
*08	19	N	19	-0-		-0-	-0-	2	1	17	3	N	-0-					-0-

MAYER RANCH 40 WELL #: 6 RRCID -> 255251 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	423	N	423	-0-		-0-	-0-	30	1	1	2	N	2	2	1			2
								390	3	2	9							
04	450	N	450	-0-		-0-	-0-	32	1	1	2	N	-0-	1	1			1
								417	3									
05	447	N	447	-0-		-0-	-0-	34	1	1	2	N	1	1	1	1	8	-0-
								411	3	1	9							
06	422	N	422	-0-		-0-	-0-	33	1	2	2	N	-0-					-0-
								387	3									
07	465	N	402	-0-		-63	-0-	33	1	369	3	N	-0-					-0-
08	434	N	392	-0-		-42	-0-	33	1	2	2	N	-0-					-0-
								357	3									

MAYER RANCH 35 WELL #: 17 RRCID -> 255258 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1152	-0-		-274	-0-	82	1	2	2	N	13	6	1	1	8	15
								1054	3	14	9							
04	1216	N	1216	-0-		-0-	-0-	86	1	4	2	N	14	13	1			16
								1111	3	15	9							
05	1302	N	1272	-0-		-30	-0-	96	1	1	2	N	15	13	1			18
								1158	3	17	9							
06	1218	N	1218	-0-		-0-	-0-	95	1	6	2	N	12	13	1			17
								1104	3	13	9							
07	1271	N	1237	-0-		-34	-0-	102	1	1	2	N	12	13	1	1	8	15
								1121	3	13	9							
08	1271	N	1251	-0-		-20	-0-	104	1	5	2	N	11	12	1			14
								1130	3	12	9							

MAYER RANCH 40 WELL #: 5 RRCID -> 255273 COMPL. DATE 02/04/2010 TOTAL DEPTH 8298 PERF. 7188 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 23 RRCID -> 255274 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	501	N	501	-0-	-0-	-0-	43	1	458	3	Y	-0-	1	1			-0-
04	475	N	475	-0-	-0-	-0-	40	1	435	3	Y	-0-					-0-
05	496	N	495	-0-	-1	-0-	50	1	445	3	Y	-0-					-0-
06	480	N	478	-0-	-2	-0-	50	1	428	3	Y	-0-					-0-
07	500	N	500	-0-	-0-	-0-	52	1	448	3	Y	-0-					-0-
*08	511	N	511	-0-	-0-	-0-	54	1	457	3	Y	-0-					-0-

MAYER WELL #: 58 RRCID -> 255276 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

03	1271	N	1219	-0-	-52	-0-	56	1	1163	3	N	-0-	1	1			-0-
04	1260	N	1201	-0-	-59	-0-	66	1	1135	3	N	-0-					-0-
05	1271	N	1204	-0-	-67	-0-	82	1	1122	3	N	-0-					-0-
06	1170	N	1080	-0-	-90	-0-	60	1	1020	3	N	-0-					-0-
07	1240	N	1203	-0-	-37	-0-	69	1	1134	3	N	-0-					-0-
08	1209	N	1197	-0-	-12	-0-	54	1	1143	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 3 RRCID -> 255294 COMPL. DATE 12/04/2009 TOTAL DEPTH 8625 PERF. 7272 - 8542

03	527	N	523	-0-	-4	-0-	37	1	1	2	N	6	3	1			6
							478	3	7	9							
04	561	N	561	-0-	-0-	-0-	39	1	2	2	N	6	5	1			7
							513	3	7	9							
05	418	N	418	-0-	-0-	-0-	32	1	382	3	N	4	5	1			6
							4	9									
06	510	N	5	-0-	-505	-0-	5	3			N	-0-	3	1			3
07	589	N	189	-0-	-400	-0-	15	1	170	3	N	4	2	1			5
							4	9									
*08	672	N	672	-0-	-0-	-0-	55	1	3	2	N	12	7	1			10
							601	3	13	9							

MAYER, EDWIN S. JR. "E" WELL #: 29 RRCID -> 255335 COMPL. DATE 12/05/2009 TOTAL DEPTH 8277 PERF. 7040 - 7138

03	465	N	362	-0-	-103	-0-	25	1	336	3	N	1	2	1			1
							1	9									
04	390	N	348	-0-	-42	-0-	25	1	322	3	N	1	1	1			1
							1	9									
05	372	N	337	-0-	-35	-0-	25	1	311	3	N	1	1	1			1
							1	9									
06	360	N	315	-0-	-45	-0-	25	1	289	3	N	1	1	1			1
							1	9									
07	372	N	331	-0-	-41	-0-	27	1	304	3	N	-0-					1
08	341	N	331	-0-	-10	-0-	27	1	304	3	N	-0-					1

MAYER RANCH 35 WELL #: 16 RRCID -> 255337 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

03	558	N	412	-0-	-146	-0-	30	1	1	2	N	-0-					-0-
							381	3									
04	450	N	381	-0-	-69	-0-	27	1	1	2	N	4	1	1			3
							349	3	4	9							
05	434	N	379	-0-	-55	-0-	28	1	345	3	N	5	3	1			5
							6	9									
06	390	N	351	-0-	-39	-0-	28	1	2	2	N	-0-	3	1			2
							321	3									
07	403	N	139	-0-	-264	-0-	9	1	101	3	N	26	14	1	1	8	13
							29	9									
*08	790	N	790	-0-	-0-	-0-	57	1	3	2	N	102	47	1			68
							618	3	112	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT 130 WELL #: 14 RRCID -> 255556 COMPL. DATE 02/11/2010 TOTAL DEPTH 7370 PERF. 5846 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5381	X	1745	-0-	-3636	-0-	224	1	1510	3	Y	10	29	1			7
							11	9									
04	1599	X	1599	-0-	-0-	-0-	211	1	1375	3	Y	12					19
							13	9									
05	2325	X	1442	-0-	-883	-0-	128	1	1303	3	Y	10	22	1			7
							11	9									
06	1860	X	1272	-0-	-588	-0-	98	1	1166	3	Y	7					14
							8	9									
07	1860	X	1337	-0-	-523	-0-	128	1	1203	3	Y	5	16	1			3
							6	9									
08	1457	N	1361	-0-	-96	-0-	172	1	1181	3	Y	7	1	8			9
							8	9									

CANYON RANCH 127 WELL #: 10S RRCID -> 255558 COMPL. DATE 03/06/2010 TOTAL DEPTH 6570 PERF. 4838 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
04	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
05	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
06	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
07	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
*08	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-

CAUTHORN 17 WELL #: 6 RRCID -> 255560 COMPL. DATE 02/23/2010 TOTAL DEPTH 7250 PERF. 4648 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	547	-0-	-42	-0-	164	1	382	3	Y	1	1	1			1
							1	9									
04	570	N	529	-0-	-41	-0-	157	1	372	3	Y	-0-					1
05	589	N	540	-0-	-49	-0-	163	1	377	3	Y	-0-	1	1			-0-
06	540	N	522	-0-	-18	-0-	159	1	362	3	Y	1					1
							1	9									
07	527	N	522	-0-	-5	-0-	163	1	359	3	Y	-0-	1	1			-0-
*08	542	N	542	-0-	-0-	-0-	164	1	378	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 17 RRCID -> 255561 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	1	-0-	-3	-0-	1	3			N	-0-					40
04	2	N	1	-0-	-1	-0-	1	3			N	-0-					40
05	2	N	-0-	-0-	-2	-0-					N	-0-					40
06	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					40
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					40
*08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					40

MAYER 17 WELL #: 11 RRCID -> 255640 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	N	1466	-0-	-115	-0-	98	1	1367	2	Y	1					1
							1	9									
04	1470	N	1422	-0-	-48	-0-	79	1	1343	2	Y	-0-	1	1			-0-
05	1457	N	1372	-0-	-85	-0-	88	1	1283	2	Y	1					1
							1	9									
06	1410	N	1325	-0-	-85	-0-	86	1	1239	2	Y	-0-	1	1			-0-
07	1457	N	1411	-0-	-46	-0-	105	1	1306	2	Y	-0-					-0-
*08	1406	N	1406	-0-	-0-	-0-	89	1	1317	2	Y	-0-					-0-

CANYON RANCH 112 WELL #: 10E RRCID -> 255778 COMPL. DATE 04/21/2010 TOTAL DEPTH 6580 PERF. 4526 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	-0-	-0-	-2	-0-					N	-0-					1
04	3	N	-0-	-0-	-3	-0-					N	-0-					1
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					1
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 112 WELL #: 9E RRCID -> 255780 COMPL. DATE 01/22/2010 TOTAL DEPTH 7150 PERF. 4600 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	970	N	970	-0-	-0-	-0-	970	3			N	-0-					1
04	932	N	932	-0-	-0-	-0-	932	3			N	-0-					1
05	992	N	960	-0-	-32	-0-	960	3			N	-0-					1
06	930	N	914	-0-	-16	-0-	914	3			N	-0-					1
07	961	N	944	-0-	-17	-0-	944	3			N	-0-					1
08	961	N	927	-0-	-34	-0-	927	3			N	-0-					1

SAWYER-JONES 190 WELL #: 13 RRCID -> 255783 COMPL. DATE 02/02/2010 TOTAL DEPTH 9000 PERF. 5882 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	513	-0-	-14	-0-	513	3			N	-0-					-0-
04	510	N	491	-0-	-19	-0-	491	3			N	-0-					-0-
05	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
06	510	N	484	-0-	-26	-0-	484	3			N	-0-					-0-
07	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
08	558	N	484	-0-	-74	-0-	484	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 13E RRCID -> 255836 COMPL. DATE 03/12/2010 TOTAL DEPTH 6814 PERF. 4554 - 5406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		203	-0-	203	203	203	3			N	-0-					-0-
06	14B2 EXT		643	-0-	643	846	643	3			N	-0-					-0-
07	14B2 EXT		648	-0-	648	1494	648	3			N	-0-					-0-
*08	2102	X	608	-0-	-1494	-0-	608	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 11E RRCID -> 255838 COMPL. DATE 03/08/2010 TOTAL DEPTH 6920 PERF. 4552 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
05	434	N	406	-0-	-28	-0-	406	3			N	-0-					-0-
06	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
07	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
08	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-

WILSON, DUKE 176 WELL #: 12 RRCID -> 255840 COMPL. DATE 12/10/2009 TOTAL DEPTH 8600 PERF. 5190 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	866	-0-	-2	-0-	55	1	811	3	N	-0-	1	1			-0-
04	840	N	830	-0-	-10	-0-	50	1	780	3	N	-0-					-0-
05	868	N	852	-0-	-16	-0-	52	1	800	3	N	-0-					-0-
06	840	N	823	-0-	-17	-0-	53	1	770	3	N	-0-					-0-
07	868	N	844	-0-	-24	-0-	58	1	786	3	N	-0-					-0-
*08	840	N	840	-0-	-0-	-0-	60	1	780	3	N	-0-					-0-

CANYON RANCH 112 WELL #: 12E RRCID -> 255868 COMPL. DATE 01/10/2010 TOTAL DEPTH 6508 PERF. 4326 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	208	N	208	-0-	-0-	-0-	82	1	126	3	N	-0-					1
04	217	N	217	-0-	-0-	-0-	96	1	121	3	N	-0-					1
05	216	N	216	-0-	-0-	-0-	101	1	115	3	N	-0-					1
06	190	N	190	-0-	-0-	-0-	98	1	92	3	N	-0-					1
07	189	N	189	-0-	-0-	-0-	101	1	88	3	N	-0-					1
*08	197	N	197	-0-	-0-	-0-	101	1	96	3	N	-0-					1

SIMMONS 72 WELL #: 19 RRCID -> 255870 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	130	-0-	-149	-0-	11	1	119	3	Y	-0-	1	1			-0-
04	240	N	115	-0-	-125	-0-	10	1	105	3	Y	-0-					-0-
05	186	N	123	-0-	-63	-0-	12	1	111	3	Y	-0-					-0-
06	120	N	102	-0-	-18	-0-	11	1	91	3	Y	-0-					-0-
07	124	N	100	-0-	-24	-0-	10	1	90	3	Y	-0-					-0-
08	124	N	97	-0-	-27	-0-	10	1	87	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 73 WELL #: 13 RRCID -> 255876 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	284	N	284	-0-	-0-	-0-	24	1	259	3	Y	1	1	1			1
							1	9									
04	274	N	274	-0-	-0-	-0-	23	1	251	3	Y	-0-	1	1			-0-
05	279	N	273	-0-	-6	-0-	27	1	246	3	Y	-0-					-0-
06	270	N	262	-0-	-8	-0-	27	1	234	3	Y	1					1
							1	9									
07	279	N	268	-0-	-11	-0-	28	1	240	3	Y	-0-	1	1			-0-
*08	522	N	522	-0-	-0-	-0-	55	1	467	3	Y	-0-					-0-

SIMMONS 3 WELL #: 4 RRCID -> 255878 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	452	N	452	-0-	-0-	-0-	39	1	412	3	Y	1	1	1			1
							1	9									
04	421	N	421	-0-	-0-	-0-	35	1	385	3	Y	1	2	1			-0-
							1	9									
05	434	N	381	-0-	-53	-0-	38	1	342	3	Y	1					1
							1	9									
06	450	N	389	-0-	-61	-0-	41	1	348	3	Y	-0-					1
07	434	N	417	-0-	-17	-0-	43	1	372	3	Y	2	1	1	1	8	1
							2	9									
*08	446	N	446	-0-	-0-	-0-	47	1	399	3	Y	-0-					1

LANCASTER 155 WELL #: 8 RRCID -> 255881 COMPL. DATE 12/30/2009 TOTAL DEPTH 7600 PERF. 6054 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	247	N	247	-0-	-0-	-0-	21	1	226	3	Y	-0-					-0-
04	240	N	221	-0-	-19	-0-	18	1	203	3	Y	-0-					-0-
05	218	N	218	-0-	-0-	-0-	22	1	196	3	Y	-0-					-0-
06	284	N	284	-0-	-0-	-0-	30	1	254	3	Y	-0-					-0-
07	217	N	213	-0-	-4	-0-	21	1	180	3	Y	11	5	1			6
							12	9									
*08	338	N	338	-0-	-0-	-0-	36	1	301	3	Y	1					7
							1	9									

LANCASTER 155 WELL #: 9 RRCID -> 255952 COMPL. DATE 12/24/2009 TOTAL DEPTH 7600 PERF. 6070 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	107	-0-	-110	-0-	9	1	98	3	Y	-0-					-0-
04	120	N	95	-0-	-25	-0-	8	1	87	3	Y	-0-					-0-
05	124	N	95	-0-	-29	-0-	10	1	85	3	Y	-0-					-0-
06	90	N	86	-0-	-4	-0-	9	1	77	3	Y	-0-					-0-
07	93	N	86	-0-	-7	-0-	9	1	77	3	Y	-0-					-0-
08	93	N	80	-0-	-13	-0-	8	1	72	3	Y	-0-					-0-

CANYON RANCH 112 WELL #: 14E RRCID -> 256001 COMPL. DATE 04/22/2010 TOTAL DEPTH 6721 PERF. 4602 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1381	-0-	-107	-0-	1381	3			N	-0-					2
04	1410	N	1323	-0-	-87	-0-	1323	3			N	-0-					2
05	1457	N	1359	-0-	-98	-0-	1359	3			N	-0-					2
06	1350	N	1285	-0-	-65	-0-	1285	3			N	-0-					2
07	1364	N	1322	-0-	-42	-0-	1322	3			N	-0-					2
08	1364	N	1324	-0-	-40	-0-	1324	3			N	-0-					2

WILSON, DUKE WELL #: 3417 RRCID -> 256166 COMPL. DATE 03/04/2010 TOTAL DEPTH 6800 PERF. 5304 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	398	-0-	-5	-0-	25	1	373	3	N	-0-					-0-
04	418	N	418	-0-	-0-	-0-	25	1	393	3	N	-0-					-0-
05	430	N	430	-0-	-0-	-0-	26	1	404	3	N	-0-					-0-
06	407	N	407	-0-	-0-	-0-	26	1	381	3	N	-0-					-0-
07	414	N	414	-0-	-0-	-0-	28	1	386	3	N	-0-					-0-
*08	407	N	407	-0-	-0-	-0-	29	1	378	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAY M RAY "I" WELL #: 3 RRCID -> 256167 COMPL. DATE 12/14/2009 TOTAL DEPTH 9550 PERF. 8284 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1279S RRCID -> 256176 COMPL. DATE 01/23/2010 TOTAL DEPTH 6750 PERF. 4732 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

WILSON, DUKE WELL #: 3416 RRCID -> 256177 COMPL. DATE 01/10/2010 TOTAL DEPTH 6840 PERF. 5290 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	610	-0-	-41	-0-	38	1	571	3	N	1	2	1			6
							1	9									
04	630	N	579	-0-	-51	-0-	35	1	544	3	N	-0-	1	1			5
05	620	N	591	-0-	-29	-0-	36	1	554	3	N	1	1	1			5
							1	9									
06	600	N	567	-0-	-33	-0-	37	1	530	3	N	-0-					5
07	589	N	563	-0-	-26	-0-	39	1	523	3	N	1	1	1			5
							1	9									
08	589	N	581	-0-	-8	-0-	41	1	540	3	N	-0-	1	1			4

CANYON RANCH WELL #: 1274S RRCID -> 256178 COMPL. DATE 04/13/2010 TOTAL DEPTH 6750 PERF. 4770 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RYAN WELL #: 2205 RRCID -> 256188 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1256	N	1256	-0-	-0-	-0-	103	1	1152	3	Y	1	3	1			3
							1	9									
04	1230	N	1153	-0-	-77	-0-	93	1	1060	3	Y	-0-	1	1			2
05	1209	N	1153	-0-	-56	-0-	97	1	1056	3	Y	-0-	1	1			1
06	1230	N	1176	-0-	-54	-0-	96	1	1080	3	Y	-0-					1
07	1178	N	1047	-0-	-131	-0-	82	1	965	3	Y	-0-	1	1			-0-
08	1147	N	876	-0-	-271	-0-	96	1	780	3	Y	-0-					-0-

WILSON, DUKE 176 WELL #: 16 RRCID -> 256262 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1209	-0-	-0-	-0-	76	1	1133	3	N	-0-					-0-
04	1260	N	1105	-0-	-155	-0-	67	1	1038	3	N	-0-					-0-
05	1230	N	1230	-0-	-0-	-0-	75	1	1155	3	N	-0-					-0-
06	1170	N	1125	-0-	-45	-0-	73	1	1052	3	N	-0-					-0-
07	1208	N	1208	-0-	-0-	-0-	83	1	1125	3	N	-0-					-0-
08	1240	N	1180	-0-	-60	-0-	84	1	1096	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 176 WELL #: 15 RRCID -> 256273 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1316	N	1316	-0-	-0-	-0-	83	1	1233	3	N	-0-					-0-
04	1170	N	1111	-0-	-59	-0-	67	1	1042	3	N	2	1	1			1
							2	9									
05	1240	N	1059	-0-	-181	-0-	64	1	994	3	N	1	1	1			1
							1	9									
06	1260	N	1038	-0-	-222	-0-	67	1	970	3	N	1					2
							1	9									
07	1352	N	1352	-0-	-0-	-0-	93	1	1258	3	N	1	1	1			2
							1	9									
*08	1270	N	1270	-0-	-0-	-0-	90	1	1180	3	N	-0-	1	1			1

WILSON, DUKE WELL #: 1753 RRCID -> 256275 COMPL. DATE 03/12/2010 TOTAL DEPTH 8620 PERF. 5392 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1121	-0-	-274	-0-	71	1	1050	3	N	-0-					-0-
04	1350	N	1109	-0-	-241	-0-	67	1	1042	3	N	-0-					-0-
05	1333	N	1126	-0-	-207	-0-	68	1	1058	3	N	-0-					-0-
06	1080	N	1071	-0-	-9	-0-	69	1	1002	3	N	-0-					-0-
07	1147	N	1124	-0-	-23	-0-	77	1	1047	3	N	-0-					-0-
*08	1125	N	1125	-0-	-0-	-0-	80	1	1045	3	N	-0-					-0-

WILSON, DUKE 176 WELL #: 13 RRCID -> 256276 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. 5392 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	790	N	790	-0-	-0-	-0-	50	1	740	3	N	-0-					-0-
04	810	N	746	-0-	-64	-0-	45	1	701	3	N	-0-					-0-
05	806	N	764	-0-	-42	-0-	46	1	718	3	N	-0-					-0-
06	750	N	734	-0-	-16	-0-	47	1	687	3	N	-0-					-0-
07	775	N	754	-0-	-21	-0-	52	1	702	3	N	-0-					-0-
08	775	N	744	-0-	-31	-0-	53	1	691	3	N	-0-					-0-

CANYON RANCH 112 WELL #: 16E RRCID -> 256279 COMPL. DATE 05/19/2010 TOTAL DEPTH 6500 PERF. 5302 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
04	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
05	558	N	541	-0-	-17	-0-	541	3			N	-0-					-0-
06	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
07	527	N	404	-0-	-123	-0-	404	3			N	-0-					-0-
08	527	N	387	-0-	-140	-0-	387	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 15E RRCID -> 256281 COMPL. DATE 05/05/2010 TOTAL DEPTH 6501 PERF. 5328 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	715	N	715	-0-	-0-	-0-	715	3			N	-0-					1
04	685	N	685	-0-	-0-	-0-	685	3			N	-0-					1
05	704	N	704	-0-	-0-	-0-	704	3			N	-0-					1
06	690	N	657	-0-	-33	-0-	657	3			N	-0-					1
07	713	N	675	-0-	-38	-0-	675	3			N	-0-					1
08	713	N	673	-0-	-40	-0-	673	3			N	-0-					1

WILSON, DUKE WELL #: 3409 RRCID -> 256282 COMPL. DATE 01/15/2010 TOTAL DEPTH 6869 PERF. 5334 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	715	N	715	-0-	-0-	-0-	45	1	670	3	N	-0-					-0-
04	602	N	602	-0-	-0-	-0-	36	1	566	3	N	-0-					-0-
05	570	N	570	-0-	-0-	-0-	35	1	535	3	N	-0-					-0-
06	690	N	543	-0-	-147	-0-	35	1	508	3	N	-0-					-0-
07	620	N	592	-0-	-28	-0-	41	1	551	3	N	-0-					-0-
*08	568	N	568	-0-	-0-	-0-	40	1	528	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256479 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	438	-0-	-27	-0-	30	1	408	3	N	-0-	2	1			-0-
04	450	N	410	-0-	-40	-0-	30	1	380	3	N	-0-					-0-
05	434	N	414	-0-	-20	-0-	30	1	374	3	N	9	3	1			6
							10	9									
06	420	N	404	-0-	-16	-0-	32	1	372	3	N	-0-	4	1			2
07	434	N	397	-0-	-37	-0-	32	1	365	3	N	-0-	1	1			1
*08	448	N	448	-0-	-0-	-0-	37	1	410	3	N	1	1	1			1
							1	9									

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256484 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	334	-0-	-38	-0-	23	1	310	3	N	1	2	1			1
							1	9									
04	379	N	379	-0-	-0-	-0-	27	1	338	3	N	13	5	1			9
							14	9									
05	383	N	383	-0-	-0-	-0-	28	1	348	3	N	6	5	1			10
							7	9									
06	369	N	369	-0-	-0-	-0-	29	1	334	3	N	5	7	1			8
							6	9									
07	403	N	386	-0-	-17	-0-	30	1	342	3	N	13	3	1			18
							14	9									
*08	391	N	391	-0-	-0-	-0-	31	1	341	3	N	17	15	1			20
							19	9									

WILSON, DUKE WELL #: 1778 RRCID -> 256599 COMPL. DATE 03/22/2010 TOTAL DEPTH 8721 PERF. 5148 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	814	N	814	-0-	-0-	-0-	51	1	763	3	N	-0-	1	1			-0-
04	688	N	688	-0-	-0-	-0-	41	1	647	3	N	-0-					-0-
05	862	N	862	-0-	-0-	-0-	52	1	810	3	N	-0-					-0-
06	780	N	746	-0-	-34	-0-	48	1	698	3	N	-0-					-0-
07	773	N	773	-0-	-0-	-0-	53	1	720	3	N	-0-					-0-
08	868	N	760	-0-	-108	-0-	54	1	706	3	N	-0-					-0-

LANCASTER 3 WELL #: 6 RRCID -> 256761 COMPL. DATE 03/27/2010 TOTAL DEPTH 6609 PERF. 5904 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	19	-0-	-12	-0-	2	1	17	3	Y	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
05	19	N	19	-0-	-0-	-0-	2	1	17	3	Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	38	N	38	-0-	-0-	-0-	4	1	34	3	Y	-0-					-0-
*08	63	N	63	-0-	-0-	-0-	62	1	1	3	Y	-0-					-0-

LANCASTER 155 WELL #: 10 RRCID -> 256762 COMPL. DATE 04/02/2010 TOTAL DEPTH 6670 PERF. 6040 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	53	-0-	-9	-0-	5	1	48	3	N	-0-					12
04	60	N	49	-0-	-11	-0-	4	1	45	3	N	-0-					12
05	62	N	49	-0-	-13	-0-	5	1	44	3	N	-0-					12
06	60	N	47	-0-	-13	-0-	5	1	42	3	N	-0-					12
07	62	N	41	-0-	-21	-0-	4	1	37	3	N	-0-					12
08	62	N	35	-0-	-27	-0-	4	1	31	3	N	-0-					12

JEFFERS 18 WELL #: 5 RRCID -> 256766 COMPL. DATE 05/09/2010 TOTAL DEPTH 8400 PERF. 7388 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	309	-0-	-63	-0-	25	1	284	3	Y	-0-	1	1			1
04	377	N	377	-0-	-0-	-0-	30	1	347	3	Y	-0-					1
05	381	N	381	-0-	-0-	-0-	32	1	349	3	Y	-0-					1
06	345	N	345	-0-	-0-	-0-	28	1	317	3	Y	-0-					1
*07	403	N	385	-0-	-18	-0-	30	1	355	3	Y	-0-	1	1			-0-
08	372	N	362	-0-	-10	-0-	40	1	322	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 112 WELL #: 17E RRCID -> 256768 COMPL. DATE 05/07/2010 TOTAL DEPTH 6500 PERF. 4548 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	15	N	11	-0-	-4	-0-	11	3			N	-0-					-0-
05	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
07	11	N	8	-0-	-3	-0-	8	3			N	-0-					-0-
*08	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

LANCASTER 3 WELL #: 7 RRCID -> 256772 COMPL. DATE 05/22/2010 TOTAL DEPTH 6605 PERF. 5960 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	78	-0-	-15	-0-	7	1	71	3	Y	-0-					-0-
04	90	N	72	-0-	-18	-0-	6	1	66	3	Y	-0-					-0-
05	93	N	78	-0-	-15	-0-	8	1	70	3	Y	-0-					-0-
06	90	N	70	-0-	-20	-0-	7	1	63	3	Y	-0-					-0-
07	76	N	76	-0-	-0-	-0-	8	1	68	3	Y	-0-					-0-
08	93	N	72	-0-	-21	-0-	8	1	64	3	Y	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256773 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12	N	2	-0-	-10	-0-	2	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
*08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 16 RRCID -> 256776 COMPL. DATE 03/18/2010 TOTAL DEPTH 7685 PERF. 7296 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1971	N	1971	-0-	-0-	-0-	135	1	1	2	N	5	10	1			4
							1829	3	6	9							
04	1950	N	1921	-0-	-29	-0-	140	1	1	2	N	8	6	1			6
							1771	3	9	9							
05	2015	N	1942	-0-	-73	-0-	142	1	1792	3	N	7	4	1			9
							8	9									
06	1920	N	1851	-0-	-69	-0-	146	1	2	2	N	6	7	1			8
							1696	3	7	9							
07	1984	N	1878	-0-	-106	-0-	152	1	1720	3	N	5	4	1			9
							6	9									
08	1953	N	1649	-0-	-304	-0-	136	1	1	2	N	3	6	1			6
							1509	3	3	9							

MAYER, EDWIN S. JR. N WELL #: 17 RRCID -> 256777 COMPL. DATE 12/20/2009 TOTAL DEPTH 8709 PERF. 7458 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2821	X	2657	-0-	-164	-0-	182	1	1	2	N	8	15	1			6
							2465	3	9	9							
04	2730	X	2611	-0-	-119	-0-	190	1	2	2	N	14	10	1			10
							2404	3	15	9							
05	2821	X	2662	-0-	-159	-0-	194	1	1	2	N	11	7	1			14
							2455	3	12	9							
06	2730	X	2581	-0-	-149	-0-	204	1	3	2	N	7	10	1			11
							2366	3	8	9							
07	2790	X	2627	-0-	-163	-0-	212	1	2407	3	N	7	6	1			12
							8	9									
08	2697	X	2608	-0-	-89	-0-	215	1	2	2	N	5	8	1			9
							2385	3	6	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256778 COMPL. DATE 06/10/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	69	-0-	-55	-0-	4	1	61	3	N	4	4	1			4
							4	9									
04	90	N	63	-0-	-27	-0-	5	1	57	3	N	1	3	1			2
							1	9									
05	66	N	66	-0-	-0-	-0-	5	1	60	3	N	1	1	1			2
							1	9									
06	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-	1	1			1
07	67	N	67	-0-	-0-	-0-	5	1	60	3	N	2	1	1			2
							2	9									
*08	69	N	69	-0-	-0-	-0-	6	1	61	3	N	2	2	1			2
							2	9									

HOUGH 12 WELL #: 2 RRCID -> 256789 COMPL. DATE 06/03/2010 TOTAL DEPTH 5776 PERF. 2294 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2797	X	2797	-0-	-0-	-0-	308	1	2489	3	N	-0-					-0-
04	2698	X	2698	-0-	-0-	-0-	302	1	2396	3	N	-0-					-0-
05	2468	X	2468	-0-	-0-	-0-	318	1	2150	3	N	-0-					-0-
06	2227	X	2227	-0-	-0-	-0-	288	1	1939	3	N	-0-					-0-
07	2346	X	2346	-0-	-0-	-0-	293	1	2053	3	N	-0-					-0-
*08	2287	X	2287	-0-	-0-	-0-	288	1	1999	3	N	-0-					-0-

HOLMAN 25 WELL #: 3 RRCID -> 256792 COMPL. DATE 03/24/2010 TOTAL DEPTH 7103 PERF. 4790 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4309	X	3845	-0-	-464	-0-	303	1	3542	3	N	-0-					6
04	3960	X	3658	-0-	-302	-0-	295	1	3361	3	N	2					8
							2	9									
05	4030	X	3847	-0-	-183	-0-	329	1	3514	3	N	4	9	1			3
							4	9									
06	3780	X	3718	-0-	-62	-0-	303	1	3415	3	N	-0-					3
07	3875	X	3753	-0-	-122	-0-	281	1	3471	3	N	1	1	8			3
							1	9									
08	3844	X	3547	-0-	-297	-0-	290	1	3257	3	N	-0-					3

MAYER, EDWIN S. JR. N WELL #: 15 RRCID -> 256794 COMPL. DATE 05/15/2010 TOTAL DEPTH 8609 PERF. 7558 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	679	-0-	-34	-0-	47	1	630	3	N	2	4	1			1
							2	9									
04	660	N	651	-0-	-9	-0-	48	1	602	3	N	1	1	1			1
							1	9									
05	682	N	662	-0-	-20	-0-	48	1	612	3	N	2	1	1			2
							2	9									
06	660	N	630	-0-	-30	-0-	50	1	1	2	N	1	1	1			2
							578	3	1	9							
07	682	N	643	-0-	-39	-0-	52	1	590	3	N	1	1	1			2
							1	9									
08	651	N	627	-0-	-24	-0-	52	1	1	2	N	-0-	1	1			1
							574	3									

MITCHELL WELL #: 106 RRCID -> 256798 COMPL. DATE 06/24/2010 TOTAL DEPTH 6000 PERF. 3010 - 4580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MITCHELL WELL #: 107 RRCID -> 256799 COMPL. DATE 06/13/2010 TOTAL DEPTH 4425 PERF. 2892 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

MITCHELL WELL #: 110 RRCID -> 256806 COMPL. DATE 06/03/2010 TOTAL DEPTH 5108 PERF. 2186 - 3638

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOLMAN WELL #: 2611 RRCID -> 256807 COMPL. DATE 02/17/2010 TOTAL DEPTH 7193 PERF. 4592 - 6636

03	713	N	519	-0-	-194	-0-	112	1	406	3	N	1					2
							1	9									
04	570	N	494	-0-	-76	-0-	109	1	384	3	N	1					3
							1	9									
05	527	N	520	-0-	-7	-0-	115	1	403	3	N	2	3	1			2
							2	9									
06	510	N	482	-0-	-28	-0-	108	1	374	3	N	-0-					2
07	496	N	478	-0-	-18	-0-	107	1	371	3	N	-0-					2
08	527	N	474	-0-	-53	-0-	110	1	364	3	N	-0-					2

MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256808 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

03	1468	N	1468	-0-	-0-	-0-	101	1	1	2	N	4	7	1			3
							1362	3	4	9							
04	1402	N	1402	-0-	-0-	-0-	103	1	1	2	N	3	3	1			3
							1295	3	3	9							
05	1452	N	1452	-0-	-0-	-0-	106	1	1343	3	N	3	2	1			4
							3	9									
06	1410	N	1385	-0-	-25	-0-	110	1	1	2	N	2	3	1			3
							1272	3	2	9							
07	1457	N	1324	-0-	-133	-0-	107	1	1216	3	N	1	1	1			3
							1	9									
08	1457	N	1344	-0-	-113	-0-	111	1	1	2	N	1	2	1			2
							1231	3	1	9							

CANYON RANCH WELL #: 9111E RRCID -> 257173 COMPL. DATE 04/08/2010 TOTAL DEPTH 6804 PERF. 4644 - 5642

03	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
04	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
05	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
06	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
07	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
08	248	N	185	-0-	-63	-0-	185	3			N	-0-					-0-

CANYON RANCH WELL #: 911E RRCID -> 257178 COMPL. DATE 03/31/2010 TOTAL DEPTH 6800 PERF. 4698 - 6594

03	2170	N	2094	-0-	-76	-0-	2094	3			N	-0-					3
04	2070	N	2010	-0-	-60	-0-	2010	3			N	-0-					3
05	2170	N	2050	-0-	-120	-0-	2050	3			N	-0-					3
06	2040	N	1912	-0-	-128	-0-	1912	3			N	-0-					3
07	2077	N	1980	-0-	-97	-0-	1980	3			N	-0-					3
08	2046	N	1866	-0-	-180	-0-	1866	3			N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9016E RRCID -> 257179 COMPL. DATE 04/10/2010 TOTAL DEPTH 6105 PERF. 5388 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
05	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
06	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
07	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*08	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

BECKER WELL #: 302 RRCID -> 257183 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

03	1085	N	1082	-0-	-3	-0-	58	1	890	2	N	-0-					6
							134	3									
04	1080	N	1044	-0-	-36	-0-	60	1	886	2	N	-0-					6
							98	3									
05	1085	N	1070	-0-	-15	-0-	67	1	782	2	N	-0-					6
							221	3									
06	1050	N	965	-0-	-85	-0-	68	1	839	2	N	-0-					6
							58	3									
07	1085	N	1001	-0-	-84	-0-	58	1	409	2	N	-0-					6
							534	3									
08	1085	N	973	-0-	-112	-0-	56	1	917	3	N	-0-					6

MAYER RANCH 40 WELL #: 7 RRCID -> 257185 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

03	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	5	1	56	3	N	-0-					-0-
07	62	N	61	-0-	-1	-0-	5	1	56	3	N	-0-					-0-
08	62	N	61	-0-	-1	-0-	5	1	56	3	N	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257190 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

03	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	1			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 3 RRCID -> 257196 COMPL. DATE 04/25/2010 TOTAL DEPTH 8090 PERF. 7166 - 7462

03	218	N	218	-0-	-0-	-0-	30	1	188	3	N	-0-					-0-
04	210	N	209	-0-	-1	-0-	27	1	1	2	N	-0-					-0-
							181	3									
05	228	N	228	-0-	-0-	-0-	32	1	196	3	N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	29	1	2	2	N	-0-					-0-
							191	3									
07	230	N	230	-0-	-0-	-0-	30	1	199	3	N	1	1	8			-0-
							1	9									
*08	227	N	227	-0-	-0-	-0-	30	1	1	2	N	-0-					-0-
							196	3									

HOLMAN WELL #: 2610 RRCID -> 257198 COMPL. DATE 02/24/2010 TOTAL DEPTH 7096 PERF. 6570 - 6596

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9013E RRCID -> 257199 COMPL. DATE 04/02/2010 TOTAL DEPTH 7096 PERF. 4330 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	214	-0-	-34	-0-	214	3			N	-0-					1
04	270	N	198	-0-	-72	-0-	198	3			N	-0-					1
05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					1
06	279	N	279	-0-	-0-	-0-	279	3			N	-0-					1
07	292	N	292	-0-	-0-	-0-	292	3			N	-0-					1
*08	288	N	288	-0-	-0-	-0-	288	3			N	-0-					1

MITCHELL WELL #: 105 RRCID -> 257308 COMPL. DATE 12/18/2009 TOTAL DEPTH 5975 PERF. 2900 - 3484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1270	N	1270	-0-	-0-	-0-	97	1	1173	3	N	-0-					-0-
04	1203	N	1203	-0-	-0-	-0-	94	1	1109	3	N	-0-					-0-
05	1302	N	1190	-0-	-112	-0-	109	1	1081	3	N	-0-					-0-
06	1230	N	1190	-0-	-40	-0-	106	1	1084	3	N	-0-					-0-
07	1261	N	1261	-0-	-0-	-0-	108	1	1153	3	N	-0-					-0-
*08	1242	N	1242	-0-	-0-	-0-	106	1	1136	3	N	-0-					-0-

KELLY 125 WELL #: 37 RRCID -> 257311 COMPL. DATE 04/08/2010 TOTAL DEPTH 7120 PERF. 5408 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	235	-0-	-168	-0-	10	1	224	3	Y	1					1
							1	9									
04	451	N	451	-0-	-0-	-0-	31	1	417	3	Y	3	2	1			2
							3	9									
05	248	N	131	-0-	-117	-0-	10	1	121	3	Y	-0-					2
06	240	N	16	-0-	-224	-0-	2	1	13	3	Y	1					3
							1	9									
07	465	N	6	-0-	-459	-0-	1	1	5	3	Y	-0-	3	1			-0-
08	124	N	6	-0-	-118	-0-	1	1	5	3	Y	-0-					-0-

MITCHELL WELL #: 804 RRCID -> 257312 COMPL. DATE 05/31/2010 TOTAL DEPTH 5199 PERF. 3000 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
05	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
07	31	N	9	-0-	-22	-0-	1	1	8	3	N	-0-					-0-
08	62	N	44	-0-	-18	-0-	4	1	40	3	N	-0-					-0-

HILL-MAYER YY WELL #: 2 RRCID -> 257321 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	510	N	510	-0-	-0-	-0-	34	1	467	3	N	8	6	1			4
							9	9									
04	496	N	496	-0-	-0-	-0-	35	1	447	3	N	13	7	1			10
							14	9									
05	527	N	516	-0-	-11	-0-	37	1	471	3	N	7	6	1			11
							8	9									
06	480	N	469	-0-	-11	-0-	37	1	426	3	N	5	8	1			8
							6	9									
07	527	N	490	-0-	-37	-0-	39	1	441	3	N	9	4	1			13
							10	9									
08	527	N	493	-0-	-34	-0-	41	1	450	3	N	2	8	1			7
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257323 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	109	-0-	-15	-0-	15	1	94	3	N	-0-					-0-
04	120	N	93	-0-	-27	-0-	12	1	81	3	N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	14	1	89	3	N	-0-					-0-
06	120	N	95	-0-	-25	-0-	12	1	1	2	N	-0-					-0-
							82	3									
07	99	N	99	-0-	-0-	-0-	13	1	86	3	N	-0-					-0-
*08	95	N	95	-0-	-0-	-0-	13	1	1	2	N	-0-					-0-
							81	3									

SIMMONS 3 WELL #: 12 RRCID -> 257325 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	198	N	198	-0-	-0-	-0-	17	1	180	3	Y	1	1	1			1
							1	9									
04	190	N	190	-0-	-0-	-0-	16	1	174	3	Y	-0-	1	1			-0-
05	195	N	195	-0-	-0-	-0-	20	1	175	3	Y	-0-					-0-
06	186	N	186	-0-	-0-	-0-	19	1	166	3	Y	1					1
							1	9									
07	191	N	191	-0-	-0-	-0-	20	1	171	3	Y	-0-	1	1			-0-
*08	188	N	188	-0-	-0-	-0-	20	1	168	3	Y	-0-					-0-

SIMMONS 3 WELL #: 2 RRCID -> 257327 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	382	N	382	-0-	-0-	-0-	33	1	349	3	Y	-0-					-0-
04	370	N	370	-0-	-0-	-0-	31	1	339	3	Y	-0-					-0-
05	372	N	364	-0-	-8	-0-	37	1	327	3	Y	-0-					-0-
06	376	N	376	-0-	-0-	-0-	39	1	337	3	Y	-0-					-0-
07	387	N	387	-0-	-0-	-0-	40	1	347	3	Y	-0-					-0-
*08	380	N	380	-0-	-0-	-0-	40	1	340	3	Y	-0-					-0-

SHURLEY WELL #: 164 RRCID -> 257330 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
04	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
05	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 31 RRCID -> 257336 COMPL. DATE 12/19/2009 TOTAL DEPTH 8407 PERF. 7204 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1323	-0-	-10	-0-	91	1	1228	3	N	4	7	1			3
							4	9									
04	1362	N	1362	-0-	-0-	-0-	100	1	1	2	N	3	3	1			3
							1258	3	3	9							
05	1358	N	1358	-0-	-0-	-0-	99	1	1256	3	N	3	2	1			4
							3	9									
06	1292	N	1292	-0-	-0-	-0-	102	1	1	2	N	2	3	1			3
							1187	3	2	9							
07	1395	N	1322	-0-	-73	-0-	107	1	1214	3	N	1	1	1			3
							1	9									
08	1364	N	1300	-0-	-64	-0-	107	1	1	2	N	1	2	1			2
							1191	3	1	9							

CANYON RANCH 106 WELL #: 10E RRCID -> 257477 COMPL. DATE 08/24/2010 TOTAL DEPTH 6733 PERF. 4624 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
04	360	N	357	-0-	-3	-0-	357	3			N	-0-					-0-
05	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
06	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
07	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
08	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 106 WELL #: 11E RRCID -> 257478 COMPL. DATE 08/05/2010 TOTAL DEPTH 6954 PERF. 4370 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1122	N	1122	-0-	-0-	-0-	55	1	1067	3	N	-0-					2
04	1943	N	1943	-0-	-0-	-0-	92	1	1851	3	N	-0-					2
05	2094	N	2094	-0-	-0-	-0-	95	1	1999	3	N	-0-					2
06	2002	N	2002	-0-	-0-	-0-	91	1	1911	3	N	-0-					2
07	2062	N	2062	-0-	-0-	-0-	95	1	1967	3	N	-0-					2
*08	2084	N	2084	-0-	-0-	-0-	95	1	1989	3	N	-0-					2

CANYON RANCH 110 WELL #: 6E RRCID -> 257480 COMPL. DATE 05/07/2010 TOTAL DEPTH 7200 PERF. 3960 - 5804

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 110 WELL #: 5E RRCID -> 257481 COMPL. DATE 05/14/2010 TOTAL DEPTH 6521 PERF. 5114 - 5762

03	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
05	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
06	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
07	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
08	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 13E RRCID -> 257484 COMPL. DATE 08/06/2010 TOTAL DEPTH 6700 PERF. 4596 - 6292

03	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
04	360	N	320	-0-	-40	-0-	320	3			N	-0-					-0-
05	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
06	360	N	302	-0-	-58	-0-	302	3			N	-0-					-0-
07	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
08	341	N	302	-0-	-39	-0-	302	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 12E RRCID -> 257485 COMPL. DATE 03/06/2010 TOTAL DEPTH 6687 PERF. 4622 - 6260

03	372	N	363	-0-	-9	-0-	363	3			N	-0-					1
04	360	N	345	-0-	-15	-0-	345	3			N	-0-					1
05	372	N	358	-0-	-14	-0-	358	3			N	-0-					1
06	360	N	341	-0-	-19	-0-	341	3			N	-0-					1
07	372	N	325	-0-	-47	-0-	325	3			N	-0-					1
08	372	N	316	-0-	-56	-0-	316	3			N	-0-					1

CANYON RANCH WELL #: 9110E RRCID -> 257486 COMPL. DATE 04/17/2010 TOTAL DEPTH 6862 PERF. 5398 - 6614

03	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
04	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
05	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
06	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
07	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
08	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-

CANYON RANCH WELL #: 907E RRCID -> 257487 COMPL. DATE 04/07/2010 TOTAL DEPTH 6850 PERF. 6000 - 6624

03	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
04	150	N	122	-0-	-28	-0-	122	3			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*08	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 107 WELL #: 21E RRCID -> 257489 COMPL. DATE 06/18/2010 TOTAL DEPTH 6800 PERF. 4550 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
04	15	N	7	-0-	-8	-0-	7	3			N	-0-					-0-
05	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
06	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-
07	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
*08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

CANYON RANCH WELL #: 9112E RRCID -> 257491 COMPL. DATE 08/15/2010 TOTAL DEPTH 6739 PERF. 4690 - 6600

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CANYON RANCH 110 WELL #: 4E RRCID -> 257492 COMPL. DATE 03/05/2010 TOTAL DEPTH 6500 PERF. 4616 - 5882

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CANYON RANCH WELL #: 1069X RRCID -> 257746 COMPL. DATE 08/15/2010 TOTAL DEPTH 6812 PERF. 4710 - 6482

03	434	N	404	-0-	-30	-0-	404	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
05	372	N	314	-0-	-58	-0-	314	3			N	-0-					-0-
06	390	N	365	-0-	-25	-0-	365	3			N	-0-					-0-
07	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
*08	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-

LANCASTER 185 WELL #: 4 RRCID -> 257760 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

RYAN WELL #: 2203 RRCID -> 257765 COMPL. DATE 02/25/2010 TOTAL DEPTH 8297 PERF. 7450 - 8108

03	2201	X	1969	-0-	-232	-0-	162	1	1806	3	Y	1	5	1			5
							1	9									
04	2040	X	1922	-0-	-118	-0-	155	1	1767	3	Y	-0-	2	1			3
05	2015	X	1959	-0-	-56	-0-	165	1	1793	3	Y	1	2	1			2
							1	9									
06	1920	X	1858	-0-	-62	-0-	152	1	1706	3	Y	-0-	1	1			1
07	1984	N	1869	-0-	-115	-0-	146	1	1723	3	Y	-0-					1
*08	2082	N	2082	-0-	-0-	-0-	228	1	1854	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOUGH 12 WELL #: 3 RRCID -> 257766 COMPL. DATE 09/22/2010 TOTAL DEPTH 5211 PERF. 2306 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	N	1474	-0-	-107	-0-	207	1	1267	3	N	-0-					-0-
04	1560	N	1480	-0-	-80	-0-	207	1	1273	3	N	-0-					-0-
05	1550	N	1388	-0-	-162	-0-	219	1	1169	3	N	-0-					-0-
06	1440	N	1285	-0-	-155	-0-	204	1	1081	3	N	-0-					-0-
07	1519	N	1338	-0-	-181	-0-	207	1	1131	3	N	-0-					-0-
08	1395	N	1346	-0-	-49	-0-	208	1	1138	3	N	-0-					-0-

HILL-ROUSSELOT "B" WELL #: 4 RRCID -> 257852 COMPL. DATE 05/15/2010 TOTAL DEPTH 8812 PERF. 7278 - 8680

03	519	N	519	-0-	-0-	-0-	34	1	457	3	N	25	10	1			17
							28	9									
04	549	N	549	-0-	-0-	-0-	39	1	495	3	N	14	17	1			14
							15	9									
05	506	N	506	-0-	-0-	-0-	36	1	457	3	N	12	9	1			17
							13	9									
06	510	N	494	-0-	-16	-0-	38	1	1	2	N	9	12	1	1	8	13
							445	3	10	9							
07	558	N	282	-0-	-276	-0-	22	1	253	3	N	6	6	1			13
							7	9									
*08	497	N	497	-0-	-0-	-0-	39	1	428	3	N	27	14	1			26
							30	9									

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257874 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

03	339	N	339	-0-	-0-	-0-	23	1	313	3	N	3	3	1			1
							3	9									
04	350	N	350	-0-	-0-	-0-	25	1	313	3	N	11	5	1			7
							12	9									
05	360	N	360	-0-	-0-	-0-	26	1	330	3	N	4	4	1			7
							4	9									
06	341	N	341	-0-	-0-	-0-	27	1	311	3	N	3	5	1			5
							3	9									
07	372	N	354	-0-	-18	-0-	29	1	323	3	N	2	2	1			5
							2	9									
08	372	N	349	-0-	-23	-0-	29	1	319	3	N	1	3	1			3
							1	9									

CUSENBARY, W. R. 39 WELL #: 6 RRCID -> 258444 COMPL. DATE 05/25/2010 TOTAL DEPTH 6015 PERF. 5278 - 5670

03	1054	N	755	-0-	-299	-0-	92	1	663	3	N	-0-	1	1			2
04	1110	N	748	-0-	-362	-0-	88	1	660	3	N	-0-					2
05	1054	N	817	-0-	-237	-0-	96	1	721	3	N	-0-					2
06	803	N	803	-0-	-0-	-0-	110	1	693	3	N	-0-	1	1			1
07	775	N	490	-0-	-285	-0-	66	1	424	3	N	-0-					1
08	806	N	781	-0-	-25	-0-	107	1	674	3	N	-0-					1

FAWCETT 130 WELL #: 13 RRCID -> 258445 COMPL. DATE 04/06/2010 TOTAL DEPTH 7304 PERF. 5706 - 6974

03	501	N	501	-0-	-0-	-0-	24	1	454	3	Y	21	25	1			11
							23	9									
04	439	N	439	-0-	-0-	-0-	20	1	380	3	Y	35					46
							39	9									
05	340	N	340	-0-	-0-	-0-	15	1	299	3	Y	24	52	1			18
							26	9									
06	410	N	410	-0-	-0-	-0-	19	1	360	3	Y	28					46
							31	9									
07	465	N	450	-0-	-15	-0-	105	1	323	3	Y	20	55	1			11
							22	9									
*08	386	N	386	-0-	-0-	-0-	94	1	272	3	Y	18					29
							20	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 58 WELL #: 12 RRCID -> 258447 COMPL. DATE 05/25/2010 TOTAL DEPTH 6002 PERF. 4686 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	304	-0-	-37	-0-	37	1	267	3	N	-0-	2	1			4
04	358	N	358	-0-	-0-	-0-	42	1	316	3	N	-0-					4
05	356	N	356	-0-	-0-	-0-	42	1	314	3	N	-0-	1	1			3
06	300	N	294	-0-	-6	-0-	40	1	254	3	N	-0-	1	1			2
07	372	N	346	-0-	-26	-0-	47	1	299	3	N	-0-					2
08	341	N	277	-0-	-64	-0-	38	1	239	3	N	-0-					2

JONES RANCH WELL #: 1869 RRCID -> 258450 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	974	-0-	-18	-0-	974	3			Y	-0-					7
04	960	N	947	-0-	-13	-0-	947	3			Y	-0-					7
05	992	N	950	-0-	-42	-0-	950	3			Y	-0-					7
06	932	N	932	-0-	-0-	-0-	932	3			Y	-0-					7
07	992	N	953	-0-	-39	-0-	953	3			Y	-0-					7
08	961	N	949	-0-	-12	-0-	948	3	1	9	Y	1					8

MAYFIELD, S. B. WELL #: 25 RRCID -> 258454 COMPL. DATE 05/24/2010 TOTAL DEPTH 4001 PERF. 2948 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					2
04	5	N	-0-	-0-	-5	-0-					N	-0-					2
05	3	N	-0-	-0-	-3	-0-					N	-0-	2	1			-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. E WELL #: 30 RRCID -> 258456 COMPL. DATE 03/15/2010 TOTAL DEPTH 8420 PERF. 7136 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	252	-0-	-58	-0-	17	1	234	3	N	1	1	1			1
							1	9									
04	286	N	286	-0-	-0-	-0-	21	1	264	3	N	1	1	1			1
							1	9									
05	279	N	265	-0-	-14	-0-	19	1	246	3	N	-0-					1
06	262	N	262	-0-	-0-	-0-	21	1	240	3	N	1	1	1			1
							1	9									
07	310	N	283	-0-	-27	-0-	23	1	260	3	N	-0-					1
08	279	N	263	-0-	-16	-0-	22	1	241	3	N	-0-					1

HILL-ROUSSELOT "E" WELL #: 2 RRCID -> 258457 COMPL. DATE 05/21/2010 TOTAL DEPTH 8511 PERF. 7240 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	224	-0-	-24	-0-	15	1	207	3	N	2	2	1			1
							2	9									
04	240	N	219	-0-	-21	-0-	16	1	201	3	N	2	1	1			2
							2	9									
05	223	N	223	-0-	-0-	-0-	16	1	206	3	N	1	1	1			2
							1	9									
06	210	N	210	-0-	-0-	-0-	17	1	193	3	N	-0-	1	1			1
07	220	N	220	-0-	-0-	-0-	18	1	201	3	N	1	1	1			1
							1	9									
08	217	N	214	-0-	-3	-0-	18	1	195	3	N	1	1	1			1
							1	9									

CANYON RANCH 207 WELL #: 27S RRCID -> 258458 COMPL. DATE 06/17/2010 TOTAL DEPTH 6600 PERF. 4564 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
04	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
05	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
06	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
07	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
*08	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 58 WELL #: 13 RRCID -> 258459 COMPL. DATE 04/06/2010 TOTAL DEPTH 6011 PERF. 5310 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	469	-0-	-27	-0-	57	1	412	3	N	-0-	4	1			5
04	454	N	454	-0-	-0-	-0-	54	1	400	3	N	-0-					5
05	476	N	476	-0-	-0-	-0-	56	1	420	3	N	-0-					5
06	450	N	433	-0-	-17	-0-	59	1	368	3	N	5	4	1			6
							6	9									
07	465	N	457	-0-	-8	-0-	62	1	395	3	N	-0-					6
*08	468	N	468	-0-	-0-	-0-	64	1	403	3	N	1					7
							1	9									

SAWYER-JONES WELL #: 1402 RRCID -> 258461 COMPL. DATE 04/29/2010 TOTAL DEPTH 8804 PERF. 6462 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-					-0-
05	124	N	120	-0-	-4	-0-	8	1	112	3	N	-0-					-0-
06	120	N	119	-0-	-1	-0-	7	1	112	3	N	-0-					-0-
07	124	N	98	-0-	-26	-0-	6	1	92	3	N	-0-					-0-
08	124	N	87	-0-	-37	-0-	4	1	83	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258465 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-
04	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-
05	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-
06	30	N	24	-0-	-6	-0-	2	1	22	3	N	-0-					-0-
07	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-
08	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-

MITCHELL WELL #: 111 RRCID -> 258470 COMPL. DATE 08/15/2010 TOTAL DEPTH 4425 PERF. 2286 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	941	-0-	-113	-0-	72	1	869	3	N	-0-					-0-
04	945	N	945	-0-	-0-	-0-	74	1	871	3	N	-0-					-0-
05	961	N	958	-0-	-3	-0-	87	1	871	3	N	-0-					-0-
06	900	N	809	-0-	-91	-0-	72	1	737	3	N	-0-					-0-
07	997	N	997	-0-	-0-	-0-	85	1	912	3	N	-0-					-0-
*08	1024	N	1024	-0-	-0-	-0-	87	1	937	3	N	-0-					-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258471 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	48	-0-	-14	-0-	3	1	45	3	Y	-0-	1	1			-0-
04	60	N	46	-0-	-14	-0-	3	1	43	3	Y	-0-					-0-
05	62	N	47	-0-	-15	-0-	3	1	44	3	Y	-0-					-0-
06	60	N	40	-0-	-20	-0-	3	1	37	3	Y	-0-					-0-
07	62	N	46	-0-	-16	-0-	3	1	43	3	Y	-0-					-0-
08	62	N	47	-0-	-15	-0-	3	1	44	3	Y	-0-					-0-

NICKS, GERALD 5 WELL #: 13 RRCID -> 258475 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	79	-0-	-14	-0-	5	1	74	3	Y	-0-					-0-
04	90	N	76	-0-	-14	-0-	5	1	71	3	Y	-0-					-0-
05	93	N	74	-0-	-19	-0-	5	1	69	3	Y	-0-					-0-
06	90	N	65	-0-	-25	-0-	4	1	61	3	Y	-0-					-0-
07	93	N	66	-0-	-27	-0-	4	1	62	3	Y	-0-					-0-
*08	64	N	64	-0-	-0-	-0-	4	1	60	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PHILLIPS 3 WELL #: 3 RRCID -> 258478 COMPL. DATE 07/15/2010 TOTAL DEPTH 4405 PERF. 3048 - 3178

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	628	N	628	-0-	-0-	-0-	48	1	580	3	N	-0-					-0-
04	628	N	628	-0-	-0-	-0-	49	1	579	3	N	-0-					-0-
05	620	N	592	-0-	-28	-0-	54	1	538	3	N	-0-					-0-
06	600	N	559	-0-	-41	-0-	50	1	509	3	N	-0-					-0-
07	651	N	587	-0-	-64	-0-	50	1	537	3	N	-0-					-0-
08	589	N	576	-0-	-13	-0-	49	1	527	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 19 RRCID -> 258495 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	767	-0-	-8	-0-	66	1	700	3	Y	1	2	1			1
							1	9									
04	750	N	734	-0-	-16	-0-	61	1	673	3	Y	-0-	1	1			-0-
05	775	N	747	-0-	-28	-0-	75	1	672	3	Y	-0-					-0-
06	750	N	717	-0-	-33	-0-	75	1	641	3	Y	1					1
							1	9									
07	744	N	744	-0-	-0-	-0-	77	1	665	3	Y	2	1	1	1	8	1
							2	9									
08	744	N	722	-0-	-22	-0-	76	1	646	3	Y	-0-					1

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258498 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2573	N	2545	-0-	-28	-0-	202	1	6	2	N	-0-					11
							2337	3									
04	2490	N	2475	-0-	-15	-0-	184	1	11	2	N	7	1	8			17
							2272	3	8	9							
05	2573	N	2538	-0-	-35	-0-	207	1	4	2	N	-0-	11	1			6
							2327	3									
06	2460	N	2426	-0-	-34	-0-	188	1	18	2	N	-0-					6
							2220	3									
07	2573	N	2479	-0-	-94	-0-	214	1	3	2	N	-0-					6
							2262	3									
08	2542	N	2451	-0-	-91	-0-	198	1	15	2	N	-0-					6
							2238	3									

DIEBITSCH 70 WELL #: 18 RRCID -> 258561 COMPL. DATE 08/04/2010 TOTAL DEPTH 8164 PERF. 6524 - 6838

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	60	-0-	-2	-0-	5	1	55	3	Y	-0-					-0-
04	60	N	57	-0-	-3	-0-	5	1	52	3	Y	-0-					-0-
05	62	N	51	-0-	-11	-0-	5	1	46	3	Y	-0-					-0-
06	60	N	49	-0-	-11	-0-	5	1	44	3	Y	-0-					-0-
07	62	N	54	-0-	-8	-0-	6	1	48	3	Y	-0-					-0-
08	62	N	58	-0-	-4	-0-	6	1	52	3	Y	-0-					-0-

MITCHELL WELL #: 109 RRCID -> 258562 COMPL. DATE 07/22/2010 TOTAL DEPTH 4202 PERF. 2208 - 3908

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258567 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2697	N	2631	-0-	-66	-0-	209	1	6	2	N	-0-					12
							2416	3									
04	2550	N	2496	-0-	-54	-0-	186	1	11	2	N	7					19
							2291	3	8	9							
05	2666	N	2583	-0-	-83	-0-	211	1	4	2	N	-0-	13	1			6
							2368	3									
06	2550	N	2476	-0-	-74	-0-	192	1	18	2	N	-0-					6
							2266	3									
07	2573	N	2545	-0-	-28	-0-	220	1	3	2	N	-0-					6
							2322	3									
08	2573	N	2507	-0-	-66	-0-	202	1	15	2	N	-0-					6
							2290	3									

FISH WELL #: 203 RRCID -> 258570 COMPL. DATE 08/03/2010 TOTAL DEPTH 4221 PERF. 2118 - 3786

03	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
07	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-
*08	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-					-0-

CAUTHORN RANCH 134 WELL #: 3 RRCID -> 258571 COMPL. DATE 01/12/2010 TOTAL DEPTH 7800 PERF. 5650 - 7567

03	775	N	684	-0-	-91	-0-	684	3			N	-0-					-0-
04	750	N	672	-0-	-78	-0-	672	3			N	-0-					-0-
05	775	N	770	-0-	-5	-0-	770	3			N	-0-					-0-
06	660	N	650	-0-	-10	-0-	650	3			N	-0-					-0-
07	682	N	660	-0-	-22	-0-	660	3			N	-0-					-0-
08	775	N	647	-0-	-128	-0-	647	3			N	-0-					-0-

MITCHELL WELL #: 108 RRCID -> 258584 COMPL. DATE 06/03/2010 TOTAL DEPTH 5100 PERF. 3296 - 3474

03	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
05	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					-0-
06	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-					-0-
07	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
08	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-

MAYFIELD SB WELL #: 31 RRCID -> 258604 COMPL. DATE 08/22/2010 TOTAL DEPTH 4967 PERF. 3112 - 4414

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GRAHAM WELL #: 302 RRCID -> 258605 COMPL. DATE 11/21/2010 TOTAL DEPTH 4807 PERF. 2950 - 3650

03	822	N	822	-0-	-0-	-0-	63	1	759	3	N	-0-					-0-
04	720	N	673	-0-	-47	-0-	53	1	620	3	N	-0-					-0-
05	640	N	640	-0-	-0-	-0-	58	1	582	3	N	-0-					-0-
06	810	N	669	-0-	-141	-0-	60	1	609	3	N	-0-					-0-
07	682	N	650	-0-	-32	-0-	55	1	595	3	N	-0-					-0-
08	651	N	516	-0-	-135	-0-	44	1	472	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD SB WELL #: 28 RRCID -> 258606 COMPL. DATE 04/29/2010 TOTAL DEPTH 3617 PERF. 3210 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2527	N	2527	-0-	-0-	-0-	184	1	2335	2	N	7					100
							8	9									
04	2350	N	2350	-0-	-0-	-0-	163	1	2178	2	N	8					108
							9	9									
05	2542	N	2276	-0-	-266	-0-	156	1	2040	2	N	73	115	1			66
							80	9									
06	2460	N	2208	-0-	-252	-0-	154	1	2036	2	N	16					82
							18	9									
07	2418	N	1350	-0-	-1068	-0-	96	1	1246	2	N	7					89
							8	9									
08	2263	N	1750	-0-	-513	-0-	56	1	1674	2	N	18					107
							20	9									

PHILLIPS 7 WELL #: 4 RRCID -> 258627 COMPL. DATE 10/28/2010 TOTAL DEPTH 5220 PERF. 1956 - 5054

03	434	N	384	-0-	-50	-0-	29	1	355	3	N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	32	1	370	3	N	-0-					-0-
05	439	N	439	-0-	-0-	-0-	40	1	399	3	N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	38	1	384	3	N	-0-					-0-
07	435	N	435	-0-	-0-	-0-	37	1	398	3	N	-0-					-0-
*08	437	N	437	-0-	-0-	-0-	37	1	400	3	N	-0-					-0-

CUSENBARY W R 39 WELL #: 8 RRCID -> 258628 COMPL. DATE 06/16/2010 TOTAL DEPTH 6026 PERF. 5288 - 5640

03	914	N	914	-0-	-0-	-0-	111	1	801	3	N	2	5	1			8
							2	9									
04	763	N	763	-0-	-0-	-0-	90	1	673	3	N	-0-					8
05	653	N	653	-0-	-0-	-0-	77	1	576	3	N	-0-					8
06	870	N	472	-0-	-398	-0-	62	1	391	3	N	17	10	1			15
							19	9									
07	775	N	666	-0-	-109	-0-	90	1	576	3	N	-0-					15
*08	689	N	689	-0-	-0-	-0-	94	1	593	3	N	2					17
							2	9									

CANYON RANCH 106 WELL #: 12E RRCID -> 258629 COMPL. DATE 09/02/2010 TOTAL DEPTH 6618 PERF. 4634 - 6340

03	465	N	416	-0-	-49	-0-	416	3			N	-0-					-0-
04	420	N	397	-0-	-23	-0-	397	3			N	-0-					-0-
05	434	N	409	-0-	-25	-0-	409	3			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
07	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
08	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 14E RRCID -> 258630 COMPL. DATE 08/11/2010 TOTAL DEPTH 6600 PERF. 4582 - 6218

03	558	N	274	-0-	-284	-0-	274	3			N	-0-					1
04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					1
05	248	N	127	-0-	-121	-0-	127	3			N	-0-					1
06	270	N	137	-0-	-133	-0-	137	3			N	-0-					1
07	217	N	134	-0-	-83	-0-	134	3			N	-0-					1
08	124	N	83	-0-	-41	-0-	83	3			N	-0-					1

MAYER, EDWIN S. JR. "B" 38 WELL #: 9 RRCID -> 258631 COMPL. DATE 06/08/2010 TOTAL DEPTH 8800 PERF. 7300 - 7534

03	47	N	47	-0-	-0-	-0-	7	1	40	3	N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	8	1	39	3	N	-0-					-0-
05	62	N	45	-0-	-17	-0-	6	1	39	3	N	-0-					-0-
06	60	N	46	-0-	-14	-0-	6	1	40	3	N	-0-					-0-
07	62	N	46	-0-	-16	-0-	6	1	40	3	N	-0-					-0-
*08	45	N	45	-0-	-0-	-0-	6	1	39	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

EPPS, H. C. 38 WELL #: 13 RRCID -> 258633 COMPL. DATE 06/25/2010 TOTAL DEPTH 6803 PERF. 4496 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	421	N	421	-0-	-0-	-0-	36	1	382	3	Y	3					6
							3	9									
04	374	N	374	-0-	-0-	-0-	35	1	338	3	Y	1	6	1			1
							1	9									
05	155	N	153	-0-	-2	-0-	15	1	137	3	Y	1					2
							1	9									
06	420	N	9	-0-	-411	-0-	1	1	8	3	Y	-0-					2
07	372	N	3	-0-	-369	-0-	3	3			Y	-0-					2
08	155	N	2	-0-	-153	-0-	2	3			Y	-0-					2

EPPS, H. C. 38 WELL #: 14 RRCID -> 258635 COMPL. DATE 06/24/2010 TOTAL DEPTH 6005 PERF. 4518 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	510	-0-	-17	-0-	44	1	464	3	Y	2					4
							2	9									
04	445	N	445	-0-	-0-	-0-	42	1	403	3	Y	-0-	4	1			-0-
05	528	N	528	-0-	-0-	-0-	51	1	476	3	Y	1					1
							1	9									
06	489	N	489	-0-	-0-	-0-	47	1	441	3	Y	1					2
							1	9									
07	465	N	437	-0-	-28	-0-	49	1	388	3	Y	-0-					2
08	527	N	462	-0-	-65	-0-	48	1	414	3	Y	-0-					2

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258711 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	512	-0-	-15	-0-	71	1	1	2	N	-0-					-0-
							440	3									
04	510	N	504	-0-	-6	-0-	66	1	2	2	N	-0-					-0-
							436	3									
05	527	N	519	-0-	-8	-0-	72	1	1	2	N	-0-					-0-
							446	3									
06	510	N	501	-0-	-9	-0-	65	1	4	2	N	-0-					-0-
							432	3									
07	527	N	511	-0-	-16	-0-	66	1	1	2	N	-0-					-0-
							444	3									
08	527	N	505	-0-	-22	-0-	67	1	3	2	N	-0-					-0-
							435	3									

CANYON RANCH 106 WELL #: 10X RRCID -> 258927 COMPL. DATE 10/27/2010 TOTAL DEPTH 6726 PERF. 6338 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	994	-0-	-60	-0-	994	3			N	-0-					1
04	1020	N	953	-0-	-67	-0-	953	3			N	-0-					1
05	1023	N	1008	-0-	-15	-0-	1008	3			N	-0-					1
06	981	N	981	-0-	-0-	-0-	981	3			N	-0-					1
07	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					1
08	1023	N	1006	-0-	-17	-0-	1006	3			N	-0-					1

EPPS, H. C. 38 WELL #: 15 RRCID -> 258928 COMPL. DATE 08/07/2010 TOTAL DEPTH 6312 PERF. 4038 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	16	-0-	-232	-0-	1	1	15	3	Y	-0-					3
04	240	N	149	-0-	-91	-0-	14	1	135	3	Y	-0-	3	1			-0-
05	248	N	40	-0-	-208	-0-	4	1	35	3	Y	1					1
							1	9									
06	30	N	4	-0-	-26	-0-	4	3			Y	-0-					1
07	230	N	230	-0-	-0-	-0-	26	1	204	3	Y	-0-					1
08	31	N	28	-0-	-3	-0-	3	1	25	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. #39 WELL #: 15 RRCID -> 258929 COMPL. DATE 08/18/2010 TOTAL DEPTH 6900 PERF. 4966 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	307	-0-	-3	-0-	26	1	280	3	Y	1					2
							1	9									
04	286	N	286	-0-	-0-	-0-	27	1	259	3	Y	-0-	2	1			-0-
05	276	N	276	-0-	-0-	-0-	27	1	248	3	Y	1					1
							1	9									
06	300	N	264	-0-	-36	-0-	25	1	239	3	Y	-0-					1
07	310	N	281	-0-	-29	-0-	31	1	250	3	Y	-0-					1
*08	306	N	306	-0-	-0-	-0-	32	1	274	3	Y	-0-					1

JEFFERS, AR WELL #: 11 RRCID -> 258930 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
07	T. A.		703	-0-	703	703	55	1	645	3	Y	3	1	1			2
							3	9									
08	T. A.		345	-0-	345	1048	37	1	301	3	Y	6	3	1			5
							7	9									

CANYON RANCH WELL #: 9113E RRCID -> 258939 COMPL. DATE 08/19/2010 TOTAL DEPTH 6807 PERF. 4762 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2201	N	1973	-0-	-228	-0-	1973	3			N	-0-					2
04	2010	N	1962	-0-	-48	-0-	1962	3			N	-0-					2
05	2108	N	2082	-0-	-26	-0-	2082	3			N	-0-					2
06	1974	N	1974	-0-	-0-	-0-	1974	3			N	-0-					2
07	2040	N	2040	-0-	-0-	-0-	2040	3			N	-0-					2
08	2077	N	2011	-0-	-66	-0-	2011	3			N	-0-					2

SHURLEY 36 WELL #: 12 RRCID -> 260026 COMPL. DATE 05/19/2010 TOTAL DEPTH 7019 PERF. 5370 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	147	-0-	-132	-0-	10	1	137	3	Y	-0-	1	1			1
04	376	N	376	-0-	-0-	-0-	24	1	352	3	Y	-0-	1	1			-0-
05	458	N	458	-0-	-0-	-0-	31	1	427	3	Y	-0-					-0-
06	444	N	444	-0-	-0-	-0-	26	1	416	3	Y	2					2
							2	9									
07	403	N	299	-0-	-104	-0-	17	1	282	3	Y	-0-	2	1			-0-
08	465	N	446	-0-	-19	-0-	30	1	416	3	Y	-0-					-0-

POWELL 13 WELL #: 1 RRCID -> 260027 COMPL. DATE 06/28/2010 TOTAL DEPTH 8608 PERF. 7400 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	X	1411	-0-	-139	-0-	116	1	1295	3	Y	-0-	3	1			3
04	1478	X	1478	-0-	-0-	-0-	119	1	1359	3	Y	-0-	1	1			2
05	1519	X	1339	-0-	-180	-0-	113	1	1226	3	Y	-0-	1	1			1
06	1470	X	1445	-0-	-25	-0-	118	1	1327	3	Y	-0-					1
07	1519	N	1493	-0-	-26	-0-	117	1	1376	3	Y	-0-					1
*08	1480	N	1480	-0-	-0-	-0-	162	1	1318	3	Y	-0-					1

SHANNON 52 WELL #: 25 RRCID -> 260028 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	145	-0-	-10	-0-	145	1			Y	-0-					-0-
04	150	N	141	-0-	-9	-0-	140	1	1	3	Y	-0-					-0-
05	155	N	145	-0-	-10	-0-	145	1			Y	-0-					-0-
06	150	N	141	-0-	-9	-0-	140	1	1	3	Y	-0-					-0-
07	155	N	145	-0-	-10	-0-	145	1			Y	-0-					-0-
08	155	N	145	-0-	-10	-0-	145	1			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260074 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	398	N	398	-0-	-0-	-0-	35	1	361	3	N	2					3
							2	9									
04	365	N	365	-0-	-0-	-0-	34	1	331	3	N	-0-					3
05	329	N	329	-0-	-0-	-0-	29	1	300	3	N	-0-					3
06	300	N	191	-0-	-109	-0-	2	1	187	3	N	2					5
							2	9									
07	310	N	164	-0-	-146	-0-	163	3	1	9	N	1	4	1			2
08	310	N	213	-0-	-97	-0-	212	3	1	9	N	1					3

WILSON, DUKE WELL #: 1779 RRCID -> 260080 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	140	N	140	-0-	-0-	-0-	9	1	131	3	N	-0-					-0-
04	116	N	116	-0-	-0-	-0-	7	1	109	3	N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	7	1	90	3	N	-0-					-0-
*08	94	N	94	-0-	-0-	-0-	7	1	87	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 8 RRCID -> 260082 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	467	-0-	-29	-0-	33	1	1	2	N	4	2	1			5
							429	3	4	9							
04	485	N	485	-0-	-0-	-0-	34	1	1	2	N	4	4	1			5
							446	3	4	9							
05	510	N	510	-0-	-0-	-0-	38	1	1	2	N	5	4	1			6
							465	3	6	9							
06	492	N	492	-0-	-0-	-0-	38	1	3	2	N	5	4	1	1	8	6
							445	3	6	9							
07	504	N	504	-0-	-0-	-0-	42	1	459	3	N	3	4	1			5
							3	9									
*08	500	N	500	-0-	-0-	-0-	42	1	2	2	N	3	4	1			4
							453	3	3	9							

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260085 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
*08	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260087 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	263	N	263	-0-	-0-	-0-	18	1	245	3	N	-0-	1	1			-0-
04	254	N	254	-0-	-0-	-0-	19	1	235	3	N	-0-					-0-
05	262	N	262	-0-	-0-	-0-	19	1	243	3	N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	20	1	233	3	N	-0-					-0-
07	261	N	261	-0-	-0-	-0-	21	1	240	3	N	-0-					-0-
*08	262	N	262	-0-	-0-	-0-	22	1	240	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 41 WELL #: 5 RRCID -> 260089 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	23	-0-	-8	-0-	1	1	15	3	N	6	5	1			8
							7	9									
04	30	N	16	-0-	-14	-0-	1	1	13	3	N	2	5	1			5
							2	9									
05	31	N	13	-0-	-18	-0-	1	1	11	3	N	1	3	1			3
							1	9									
06	30	N	11	-0-	-19	-0-	1	1	10	3	N	-0-	2	1			1
07	31	N	12	-0-	-19	-0-	1	1	10	3	N	1	1	1			1
							1	9									
08	13	N	11	-0-	-2	-0-	1	1	9	3	N	1	1	1			1
							1	9									

MARIGLIANO WELL #: 1604 RRCID -> 260092 COMPL. DATE 10/01/2010 TOTAL DEPTH 8350 PERF. 7356 - 8290

03	2046	N	1892	-0-	-154	-0-	304	1	1566	3	N	20					140
							22	9									
04	1920	N	1688	-0-	-232	-0-	268	1	1414	3	N	5					145
							6	9									
05	1798	N	1484	-0-	-314	-0-	263	1	1213	3	N	7					152
							8	9									
06	1830	N	1365	-0-	-465	-0-	240	1	1124	3	N	1	1	8			152
							1	9									
07	1736	N	1376	-0-	-360	-0-	250	1	1124	3	N	2	2	8			152
							2	9									
08	1488	N	1321	-0-	-167	-0-	283	1	1038	3	N	-0-					152

MARIGLIANO WELL #: 1601 RRCID -> 260103 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

03	2387	X	1877	-0-	-510	-0-	172	1	1688	3	Y	15					108
							17	9									
04	1830	X	1801	-0-	-29	-0-	148	1	1638	3	Y	14					122
							15	9									
05	2015	X	1761	-0-	-254	-0-	155	1	1597	3	Y	8					130
							9	9									
06	1950	X	1352	-0-	-598	-0-	110	1	1236	3	Y	5					135
							6	9									
07	1860	N	1603	-0-	-257	-0-	137	1	1466	3	Y	-0-					135
*08	1869	N	1869	-0-	-0-	-0-	220	1	1649	3	Y	-0-					135

MARIGLIANO WELL #: 1602 RRCID -> 260105 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

03	957	N	957	-0-	-0-	-0-	380	1	577	3	Y	-0-					116
04	810	N	779	-0-	-31	-0-	350	1	429	3	Y	-0-					116
05	1302	N	1262	-0-	-40	-0-	403	1	841	3	Y	16					132
							18	9									
06	1183	N	1183	-0-	-0-	-0-	382	1	797	3	Y	4					136
							4	9									
07	1159	N	1159	-0-	-0-	-0-	393	1	766	3	Y	-0-					136
08	1271	N	979	-0-	-292	-0-	399	1	580	3	Y	-0-					136

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 41 WELL #: 7 RRCID -> 260146 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	743	-0-	-1	-0-	53	1	1	2	N	8	4	1			9
							680	3	9	9							
04	727	N	727	-0-	-0-	-0-	51	1	2	2	N	8	8	1			9
							665	3	9	9							
05	751	N	751	-0-	-0-	-0-	56	1	1	2	N	10	8	1			11
							683	3	11	9							
06	720	N	720	-0-	-0-	-0-	56	1	4	2	N	6	8	1			9
							653	3	7	9							
07	744	N	738	-0-	-6	-0-	61	1	1	2	N	6	7	1			8
							669	3	7	9							
08	744	N	733	-0-	-11	-0-	61	1	3	2	N	5	6	1			7
							663	3	6	9							

POWELL 4 WELL #: 3 RRCID -> 260148 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6	N	1	-0-	-5	-0-	1	3			Y	-0-					-0-
04	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
*08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

MARIGLIANO WELL #: 2502 RRCID -> 260150 COMPL. DATE 12/25/2010 TOTAL DEPTH 8585 PERF. 7378 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	869	-0-	-92	-0-	80	1	789	3	N	-0-					-0-
04	985	N	985	-0-	-0-	-0-	82	1	903	3	N	-0-					-0-
05	994	N	994	-0-	-0-	-0-	88	1	906	3	N	-0-					-0-
06	938	N	938	-0-	-0-	-0-	77	1	861	3	N	-0-					-0-
07	1023	N	924	-0-	-99	-0-	79	1	845	3	N	-0-					-0-
08	992	N	944	-0-	-48	-0-	111	1	833	3	N	-0-					-0-

MARIGLIANO WELL #: 2402 RRCID -> 260161 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE 183 WELL #: 9 RRCID -> 260209 COMPL. DATE 03/15/2010 TOTAL DEPTH 9000 PERF. 5252 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	236	-0-	-12	-0-	15	1	221	3	N	-0-					-0-
04	240	N	230	-0-	-10	-0-	14	1	216	3	N	-0-					-0-
05	248	N	229	-0-	-19	-0-	14	1	215	3	N	-0-					-0-
06	240	N	217	-0-	-23	-0-	14	1	203	3	N	-0-					-0-
07	248	N	205	-0-	-43	-0-	14	1	191	3	N	-0-					-0-
*08	222	N	222	-0-	-0-	-0-	16	1	206	3	N	-0-					-0-

CANYON RANCH 113 WELL #: 18E RRCID -> 260566 COMPL. DATE 11/12/2010 TOTAL DEPTH 6601 PERF. 6296 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					1
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					1
05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					1
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					1
07	8	N	4	-0-	-4	-0-	4	3			N	-0-					1
08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 113 WELL #: 17E RRCID -> 260567 COMPL. DATE 01/14/2011 TOTAL DEPTH 6605 PERF. 6198 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
05	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*08	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

CUSENBARY 58 WELL #: 18 RRCID -> 260568 COMPL. DATE 09/16/2010 TOTAL DEPTH 6100 PERF. 5114 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	642	N	642	-0-	-0-	-0-	78	1	564	3	N	-0-	3	1			5
04	564	N	564	-0-	-0-	-0-	67	1	497	3	N	-0-					5
05	434	N	391	-0-	-43	-0-	46	1	345	3	N	-0-					5
06	630	N	450	-0-	-180	-0-	62	1	388	3	N	-0-	2	1			3
07	589	N	561	-0-	-28	-0-	76	1	484	3	N	1					4
							1	9									
*08	655	N	655	-0-	-0-	-0-	89	1	563	3	N	3					7
							3	9									

CUSENBARY 58 WELL #: 17 RRCID -> 260569 COMPL. DATE 09/14/2010 TOTAL DEPTH 6122 PERF. 5102 - 5598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	297	-0-	-168	-0-	36	1	261	3	N	-0-	4	1			6
04	600	N	578	-0-	-22	-0-	68	1	510	3	N	-0-					6
05	496	N	373	-0-	-123	-0-	44	1	329	3	N	-0-					6
06	413	N	413	-0-	-0-	-0-	56	1	350	3	N	6	5	1			7
							7	9									
07	589	N	304	-0-	-285	-0-	41	1	263	3	N	-0-					7
08	372	N	372	-0-	-0-	-0-	51	1	320	3	N	1					8
							1	9									

SHURLEY RR 1C WELL #: 4 RRCID -> 260602 COMPL. DATE 12/19/2010 TOTAL DEPTH 7201 PERF. 5224 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	119	-0-	-5	-0-	8	1	111	3	N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	9	1	120	3	N	-0-					-0-
05	124	N	121	-0-	-3	-0-	10	1	111	3	N	-0-					-0-
06	120	N	114	-0-	-6	-0-	8	1	106	3	N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	9	1	128	3	N	-0-					-0-
*08	237	N	237	-0-	-0-	-0-	17	1	220	3	N	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 1 RRCID -> 260604 COMPL. DATE 08/06/2010 TOTAL DEPTH 8650 PERF. 7108 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	113	-0-	-11	-0-	16	1	97	3	N	-0-					-0-
04	120	N	106	-0-	-14	-0-	14	1	92	3	N	-0-					-0-
05	124	N	109	-0-	-15	-0-	15	1	94	3	N	-0-					-0-
06	120	N	102	-0-	-18	-0-	13	1	1	2	N	-0-					-0-
							88	3									
07	124	N	106	-0-	-18	-0-	14	1	92	3	N	-0-					-0-
08	124	N	103	-0-	-21	-0-	14	1	1	2	N	-0-					-0-
							88	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260608 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	461	-0-	-35	-0-	32	1	427	3	N	2	3	1			1
							2	9									
04	927	N	927	-0-	-0-	-0-	68	1	1	2	N	3	2	1			2
							855	3	3	9							
05	1025	N	1025	-0-	-0-	-0-	75	1	948	3	N	2	1	1			3
							2	9									
06	2074	N	2074	-0-	-0-	-0-	164	1	2	2	N	4	3	1			4
							1904	3	4	9							
07	1468	N	1468	-0-	-0-	-0-	119	1	1347	3	N	2	2	1			4
							2	9									
*08	1527	N	1527	-0-	-0-	-0-	126	1	1	2	N	1	2	1			3
							1399	3	1	9							

MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260610 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2134	X	2134	-0-	-0-	-0-	138	1	1	2	N	111	53	1	1	8	65
							1873	3	122	9							
04	1950	X	1690	-0-	-260	-0-	116	1	1	2	N	98	85	1			78
							1465	3	108	9							
05	1965	X	1965	-0-	-0-	-0-	136	1	1723	3	N	96	55	1	1	8	118
							106	9									
06	2070	X	1938	-0-	-132	-0-	145	1	2	2	N	100	86	1	1	8	131
							1681	3	110	9							
07	2139	X	1269	-0-	-870	-0-	95	1	1073	3	N	92	89	1	1	8	133
							101	9									
08	2139	X	1902	-0-	-237	-0-	138	1	1	2	N	215	125	1	4	8	219
							1526	3	237	9							

MARIGLIANO WELL #: 1603 RRCID -> 260613 COMPL. DATE 10/20/2010 TOTAL DEPTH 8269 PERF. 7342 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	501	-0-	-150	-0-	46	1	455	3	Y	-0-					248
04	873	N	873	-0-	-0-	-0-	72	1	801	3	Y	-0-					248
05	792	N	792	-0-	-0-	-0-	70	1	722	3	Y	-0-	30	1			218
06	480	N	181	-0-	-299	-0-	15	1	166	3	Y	-0-					218
07	899	N	469	-0-	-430	-0-	39	1	415	3	Y	14	162	1			70
							15	9									
08	806	N	712	-0-	-94	-0-	84	1	628	3	Y	-0-					70

MAYER RANCH 41 WELL #: 6 RRCID -> 260616 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	115	-0-	-9	-0-	8	1	105	3	N	2	1	1			2
							2	9									
04	120	N	110	-0-	-10	-0-	8	1	100	3	N	2	2	1			2
							2	9									
05	124	N	111	-0-	-13	-0-	8	1	101	3	N	2	2	1			2
							2	9									
06	120	N	106	-0-	-14	-0-	8	1	1	2	N	2	2	1			2
							95	3	2	9							
07	124	N	107	-0-	-17	-0-	9	1	97	3	N	1	1	1			2
							1	9									
08	124	N	104	-0-	-20	-0-	9	1	95	3	N	-0-	1	1			1

MARIGLIANO WELL #: 2501 RRCID -> 260618 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 58 WELL #: 19 RRCID -> 260685 COMPL. DATE 09/13/2010 TOTAL DEPTH 6120 PERF. 5362 - 5707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	286	-0-	-117	-0-	35	1	251	3	N	-0-	3	1			4
04	360	N	263	-0-	-97	-0-	31	1	232	3	N	-0-					4
05	372	N	258	-0-	-114	-0-	30	1	228	3	N	-0-					4
06	270	N	258	-0-	-12	-0-	35	1	217	3	N	5	4	1			5
							6	9									
07	279	N	237	-0-	-42	-0-	32	1	204	3	N	1					6
							1	9									
*08	272	N	272	-0-	-0-	-0-	37	1	234	3	N	1					7
							1	9									

CANYON RANCH 106 WELL #: 14E RRCID -> 260686 COMPL. DATE 01/12/2011 TOTAL DEPTH 6703 PERF. 4660 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
04	510	N	509	-0-	-1	-0-	509	3			N	-0-					-0-
05	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
06	510	N	503	-0-	-7	-0-	503	3			N	-0-					-0-
07	527	N	516	-0-	-11	-0-	516	3			N	-0-					-0-
08	527	N	505	-0-	-22	-0-	505	3			N	-0-					-0-

CUSENBARY WR 39 WELL #: 10 RRCID -> 260866 COMPL. DATE 08/17/2010 TOTAL DEPTH 6056 PERF. 4650 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	782	-0-	-55	-0-	95	1	687	3	N	-0-	4	1			6
04	750	N	720	-0-	-30	-0-	85	1	635	3	N	-0-					6
05	806	N	713	-0-	-93	-0-	84	1	629	3	N	-0-					6
06	750	N	695	-0-	-55	-0-	94	1	594	3	N	6	5	1			7
							7	9									
07	744	N	531	-0-	-213	-0-	72	1	459	3	N	-0-					7
08	713	N	617	-0-	-96	-0-	84	1	532	3	N	1					8
							1	9									

SHURLEY RR 5 WELL #: 7 RRCID -> 260874 COMPL. DATE 12/24/2010 TOTAL DEPTH 720 PERF. 5422 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	288	-0-	-22	-0-	19	1	269	3	N	-0-					-0-
04	320	N	320	-0-	-0-	-0-	21	1	299	3	N	-0-					-0-
05	310	N	303	-0-	-7	-0-	25	1	278	3	N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	22	1	279	3	N	-0-					-0-
07	341	N	305	-0-	-36	-0-	21	1	284	3	N	-0-					-0-
08	310	N	308	-0-	-2	-0-	23	1	285	3	N	-0-					-0-

CUSENBARY WR 39 WELL #: 14 RRCID -> 260875 COMPL. DATE 09/10/2010 TOTAL DEPTH 6015 PERF. 5230 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	670	N	670	-0-	-0-	-0-	81	1	589	3	N	-0-	3	1			5
04	710	N	710	-0-	-0-	-0-	84	1	626	3	N	-0-					5
05	724	N	724	-0-	-0-	-0-	85	1	639	3	N	-0-					5
06	660	N	512	-0-	-148	-0-	70	1	442	3	N	-0-	2	1			3
07	744	N	422	-0-	-322	-0-	57	1	365	3	N	-0-					3
08	713	N	97	-0-	-616	-0-	13	1	84	3	N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY WR 39 WELL #: 13 RRCID -> 260876 COMPL. DATE 09/11/2010 TOTAL DEPTH 6027 PERF. 5272 - 5636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1095	N	1095	-0-	-0-	-0-	133	1	961	3	N	1	10	1			15
							1	9									
04	633	N	633	-0-	-0-	-0-	75	1	558	3	N	-0-					15
05	1085	N	898	-0-	-187	-0-	106	1	792	3	N	-0-					15
06	1050	N	427	-0-	-623	-0-	57	1	357	3	N	12	11	1			16
							13	9									
07	710	N	710	-0-	-0-	-0-	96	1	614	3	N	-0-	2	1			14
*08	954	N	954	-0-	-0-	-0-	130	1	821	3	N	3					17
							3	9									

JEFFERS AR WELL #: 10 RRCID -> 260877 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	320	N	320	-0-	-0-	-0-	26	1	293	3	Y	1	1	1			1
							1	9									
04	330	N	299	-0-	-31	-0-	24	1	275	3	Y	-0-					1
05	341	N	301	-0-	-40	-0-	25	1	276	3	Y	-0-					1
06	302	N	302	-0-	-0-	-0-	25	1	277	3	Y	-0-					1
*07	317	N	317	-0-	-0-	-0-	25	1	292	3	Y	-0-	1	1			-0-
*08	314	N	314	-0-	-0-	-0-	34	1	280	3	Y	-0-					-0-

EPPS, H.C. #39 WELL #: 16 RRCID -> 260916 COMPL. DATE 09/16/2010 TOTAL DEPTH 7125 PERF. 6416 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY RR 2A WELL #: 8 RRCID -> 260919 COMPL. DATE 12/28/2010 TOTAL DEPTH 7422 PERF. 5684 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	25	-0-	-37	-0-	2	1	23	3	N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
06	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-					-0-
07	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

EPPS, H.C. #39 WELL #: 17 RRCID -> 261025 COMPL. DATE 01/12/2011 TOTAL DEPTH 7002 PERF. 4968 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	X	-0-	-0-	-4	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

CUSENBARY 58 WELL #: 16 RRCID -> 261047 COMPL. DATE 09/21/2010 TOTAL DEPTH 6100 PERF. 5402 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	783	-0-	-85	-0-	95	1	688	3	N	-0-	6	1			9
04	750	N	619	-0-	-131	-0-	73	1	546	3	N	-0-					9
05	837	N	786	-0-	-51	-0-	93	1	693	3	N	-0-					9
06	750	N	736	-0-	-14	-0-	100	1	629	3	N	6	6	1			9
							7	9									
07	798	N	798	-0-	-0-	-0-	108	1	689	3	N	1					10
							1	9									
08	775	N	774	-0-	-1	-0-	106	1	667	3	N	1					11
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H.C. #39 WELL #: 19 RRCID -> 261382 COMPL. DATE 12/03/2011 TOTAL DEPTH 7018 PERF. 4990 - 5255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	386	N	386	-0-	-0-	-0-	33	1	351	3	Y	2					4
							2	9									
04	349	N	349	-0-	-0-	-0-	33	1	316	3	Y	-0-	4	1			-0-
05	376	N	376	-0-	-0-	-0-	36	1	339	3	Y	1					1
							1	9									
06	363	N	363	-0-	-0-	-0-	35	1	327	3	Y	1					2
							1	9									
07	372	N	338	-0-	-34	-0-	38	1	300	3	Y	-0-					2
08	372	N	359	-0-	-13	-0-	37	1	322	3	Y	-0-					2

HOLMAN WELL #: 2504 RRCID -> 261405 COMPL. DATE 09/27/2010 TOTAL DEPTH 7325 PERF. 6924 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7192	X	6640	-0-	-552	-0-	524	1	6115	3	N	1					9
							1	9									
04	6960	X	6235	-0-	-725	-0-	504	1	5728	3	N	3					12
							3	9									
05	7006	X	6416	-0-	-590	-0-	549	1	5864	3	N	3	12	1			3
							3	9									
06	6600	X	6132	-0-	-468	-0-	500	1	5632	3	N	-0-					3
07	6634	X	6219	-0-	-415	-0-	465	1	5753	3	N	1					4
							1	9									
08	6634	X	6151	-0-	-483	-0-	503	1	5648	3	N	-0-					4

HOLMAN WELL #: 2613 RRCID -> 261410 COMPL. DATE 02/06/2012 TOTAL DEPTH 7123 PERF. 4852 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	520	-0-	-38	-0-	41	1	479	3	N	-0-					1
04	510	N	429	-0-	-81	-0-	35	1	394	3	N	-0-					1
05	558	N	510	-0-	-48	-0-	43	1	464	3	N	3	2	1			2
							3	9									
06	688	N	688	-0-	-0-	-0-	56	1	632	3	N	-0-					2
07	686	N	686	-0-	-0-	-0-	51	1	635	3	N	-0-					2
*08	670	N	670	-0-	-0-	-0-	55	1	615	3	N	-0-					2

MARIGLIANO WELL #: 1702 RRCID -> 261414 COMPL. DATE 10/21/2010 TOTAL DEPTH 8500 PERF. 7382 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	129	N	129	-0-	-0-	-0-	12	1	117	3	Y	-0-					116
04	1259	N	1259	-0-	-0-	-0-	104	1	1155	3	Y	-0-					116
05	846	N	846	-0-	-0-	-0-	75	1	771	3	Y	-0-					116
06	610	N	610	-0-	-0-	-0-	50	1	560	3	Y	-0-					116
07	1302	X	596	-0-	-706	-0-	51	1	545	3	Y	-0-					116
08	1302	X	563	-0-	-739	-0-	66	1	497	3	Y	-0-					116

POWELL 13A WELL #: 1H RRCID -> 261635 COMPL. DATE 10/12/2010 TOTAL DEPTH 7548 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261637 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 7414 - 8276

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4588	X	4208	-0-		-380	-0-		333	1	10	2	N	2	2	8			20
									3863	3	2	9							
04	4440	X	4226	-0-		-214	-0-		315	1	19	2	N	12					32
									3879	3	13	9							
05	4464	X	4289	-0-		-175	-0-		349	1	7	2	N	2	21	1	2	8	11
									3931	3	2	9							
06	4290	X	4181	-0-		-109	-0-		323	1	31	2	N	2	2	8			11
									3825	3	2	9							
07	4433	X	4305	-0-		-128	-0-		372	1	5	2	N	3	3	8			11
									3925	3	3	9							
08	4371	X	4239	-0-		-132	-0-		342	1	25	2	N	-0-					11
									3872	3									

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261638 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 7524 - 8452

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16864	X	15140	-0-		-1724	-0-		1200	1	35	2	N	10	10	8			69
									13894	3	11	9							
04	15750	X	15325	-0-		-425	-0-		1145	1	68	2	N	8					77
									14103	3	9	9							
05	16430	X	15945	-0-		-485	-0-		1299	1	26	2	N	8	51	1	8	8	26
									14611	3	9	9							
06	15900	X	14660	-0-		-1240	-0-		1133	1	109	2	N	12	12	8			26
									13405	3	13	9							
07	16430	X	12045	-0-		-4385	-0-		1038	1	14	2	N	21	21	8			26
									10970	3	23	9							
08	15934	X	12227	-0-		-3707	-0-		986	1	72	2	N	-0-					26
									11169	3									

MEADOR 57 WELL #: 9 RRCID -> 261640 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 6576 - 7972

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	845	-0-		-23	-0-		29	1	812	3	N	4	17	1	1	8	19
									4	9									
04	900	N	832	-0-		-68	-0-		25	1	805	3	N	2	1	8			20
									2	9									
05	868	N	821	-0-		-47	-0-		27	1	792	3	N	2	1	8			21
									2	9									
06	827	N	827	-0-		-0-	-0-		25	1	800	3	N	2	1	8			22
									2	9									
07	868	N	825	-0-		-43	-0-		29	1	795	3	N	1	1	8			22
									1	9									
08	806	N	765	-0-		-41	-0-		26	1	739	3	N	-0-					22

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261641 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. 6404 - 6710

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	38	N	38	-0-		-0-	-0-		3	1	35	3	N	-0-					-0-
04	44	N	44	-0-		-0-	-0-		4	1	40	3	N	-0-					-0-
05	47	N	47	-0-		-0-	-0-		4	1	43	3	N	-0-					-0-
06	42	N	42	-0-		-0-	-0-		4	1	38	3	N	-0-					-0-
07	43	N	43	-0-		-0-	-0-		5	1	38	3	N	-0-					-0-
08	62	N	40	-0-		-22	-0-		6	1	34	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 261752 COMPL. DATE 02/25/2011 TOTAL DEPTH 8223 PERF. 6430 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	686	-0-	-27	-0-		49	1	636	3	N	1	1	1			2
								1	9									
04	697	N	697	-0-	-0-	-0-		65	1	630	3	N	2	1	1			3
								2	9									
05	712	N	712	-0-	-0-	-0-		63	1	648	3	N	1	2	1			2
								1	9									
06	672	N	672	-0-	-0-	-0-		63	1	609	3	N	-0-					2
07	721	N	721	-0-	-0-	-0-		76	1	643	3	N	2	1	1	1	8	2
								2	9									
08	713	N	676	-0-	-37	-0-		107	1	568	3	N	1	1	1			2
								1	9									

EPPS, H.C. #39 WELL #: 18 RRCID -> 261753 COMPL. DATE 12/30/2010 TOTAL DEPTH 7000 PERF. 4780 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	467	-0-	-29	-0-		40	1	425	3	Y	2					5
								2	9									
04	445	N	445	-0-	-0-	-0-		42	1	403	3	Y	-0-	5	1			-0-
05	464	N	464	-0-	-0-	-0-		45	1	417	3	Y	2					2
								2	9									
06	450	N	364	-0-	-86	-0-		35	1	329	3	Y	-0-					2
07	465	N	398	-0-	-67	-0-		44	1	354	3	Y	-0-					2
08	465	N	458	-0-	-7	-0-		48	1	410	3	Y	-0-					2

KELLY 124 WELL #: 33 RRCID -> 261755 COMPL. DATE 12/08/2010 TOTAL DEPTH 6785 PERF. 6576 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1055	N	1055	-0-	-0-	-0-		51	1	981	3	Y	21	20	1			26
								23	9									
04	940	N	940	-0-	-0-	-0-		46	1	888	3	Y	5	25	1			6
								6	9									
05	919	N	919	-0-	-0-	-0-		48	1	868	3	Y	3	3	1			6
								3	9									
06	905	N	905	-0-	-0-	-0-		47	1	856	3	Y	2	3	1			5
								2	9									
07	961	N	695	-0-	-266	-0-		36	1	659	3	Y	-0-	3	1			2
08	930	N	645	-0-	-285	-0-		34	1	610	3	Y	1	1	1			2
								1	9									

CANYON RANCH 112 WELL #: 18E RRCID -> 261805 COMPL. DATE 11/03/2010 TOTAL DEPTH 6710 PERF. 6250 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	555	-0-	-220	-0-		555	3			N	-0-					1
04	720	N	658	-0-	-62	-0-		658	3			N	-0-					1
05	708	N	708	-0-	-0-	-0-		708	3			N	-0-					1
06	634	N	634	-0-	-0-	-0-		634	3			N	-0-					1
07	693	N	693	-0-	-0-	-0-		693	3			N	-0-					1
08	713	N	682	-0-	-31	-0-		682	3			N	-0-					1

CANYON RANCH 106 WELL #: 13E RRCID -> 261807 COMPL. DATE 01/15/2011 TOTAL DEPTH 6700 PERF. 4612 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	362	N	362	-0-	-0-	-0-		362	3			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-		337	3			N	-0-					-0-
05	347	N	347	-0-	-0-	-0-		347	3			N	-0-					-0-
06	330	N	314	-0-	-16	-0-		314	3			N	-0-					-0-
07	341	N	1	-0-	-340	-0-		1	3			N	-0-					-0-
08	341	N	-0-	-0-	-341	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261811 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 6617 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	706	-0-	-193	-0-	32	1	672	3	N	2	6	1			5
							2	9									
04	960	N	698	-0-	-262	-0-	38	1	658	3	N	2	3	1			4
							2	9									
05	899	N	682	-0-	-217	-0-	46	1	632	3	N	4	3	1			5
							4	9									
06	690	N	674	-0-	-16	-0-	38	1	636	3	N	-0-					5
07	713	N	676	-0-	-37	-0-	39	1	637	3	N	-0-	2	1			3
08	682	N	640	-0-	-42	-0-	29	1	611	3	N	-0-					3

SIMMONS 3 WELL #: 13 RRCID -> 261815 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 6628 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1157	N	1157	-0-	-0-	-0-	99	1	1056	3	N	2	2	1			3
							2	9									
04	1117	N	1117	-0-	-0-	-0-	93	1	1022	3	N	2	4	1			1
							2	9									
05	1137	N	1137	-0-	-0-	-0-	114	1	1023	3	N	-0-					1
06	1120	N	1120	-0-	-0-	-0-	117	1	1002	3	N	1					2
							1	9									
07	1152	N	1152	-0-	-0-	-0-	119	1	1031	3	N	2	2	1			2
							2	9									
08	1147	N	1126	-0-	-21	-0-	119	1	1007	3	N	-0-					2

SHURLEY 142 WELL #: 33 RRCID -> 261903 COMPL. DATE 11/27/2010 TOTAL DEPTH 6926 PERF. 5174 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	135	N	135	-0-	-0-	-0-	9	1	126	3	Y	-0-					-0-
04	150	N	126	-0-	-24	-0-	8	1	118	3	Y	-0-					-0-
05	155	N	134	-0-	-21	-0-	9	1	125	3	Y	-0-					-0-
06	151	N	151	-0-	-0-	-0-	9	1	142	3	Y	-0-					-0-
07	144	N	144	-0-	-0-	-0-	8	1	136	3	Y	-0-					-0-
08	124	N	107	-0-	-17	-0-	7	1	100	3	Y	-0-					-0-

MEADOR 178 WELL #: 14 RRCID -> 261908 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 126 WELL #: 30 RRCID -> 261949 COMPL. DATE 12/07/2010 TOTAL DEPTH 6786 PERF. 5362 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	411	-0-	-209	-0-	18	1	393	3	N	-0-					-0-
04	407	N	407	-0-	-0-	-0-	28	1	379	3	N	-0-					-0-
05	465	N	420	-0-	-45	-0-	33	1	387	3	N	-0-					-0-
06	414	N	414	-0-	-0-	-0-	47	1	367	3	N	-0-					-0-
07	442	N	442	-0-	-0-	-0-	48	1	394	3	N	-0-					-0-
*08	456	N	456	-0-	-0-	-0-	53	1	403	3	N	-0-					-0-

HOLMAN WELL #: 2614 RRCID -> 261951 COMPL. DATE 03/19/2011 TOTAL DEPTH 7118 PERF. 6396 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262014 COMPL. DATE 12/29/2010 TOTAL DEPTH 8550 PERF. 8192 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	752	N	752	-0-	-0-	-0-	60	1	2	2	N	-0-					3
							690	3									
04	750	N	737	-0-	-13	-0-	54	1	3	2	N	9	8	8			4
							670	3	10	9							
05	751	N	751	-0-	-0-	-0-	61	1	1	2	N	-0-	3	1			1
							689	3									
06	724	N	724	-0-	-0-	-0-	56	1	5	2	N	-0-					1
							663	3									
07	775	N	741	-0-	-34	-0-	64	1	1	2	N	-0-					1
							676	3									
08	744	N	740	-0-	-4	-0-	60	1	4	2	N	-0-					1
							676	3									

KELLY 115 WELL #: 33 RRCID -> 262048 COMPL. DATE 12/04/2010 TOTAL DEPTH 6432 PERF. 4922 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	590	N	590	-0-	-0-	-0-	137	1	453	3	Y	-0-					-0-
04	480	N	439	-0-	-41	-0-	28	1	411	3	Y	-0-					-0-
05	496	N	447	-0-	-49	-0-	36	1	411	3	Y	-0-					-0-
06	570	N	421	-0-	-149	-0-	37	1	384	3	Y	-0-					-0-
07	547	N	547	-0-	-0-	-0-	161	1	386	3	Y	-0-					-0-
*08	543	N	543	-0-	-0-	-0-	161	1	382	3	Y	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 7 RRCID -> 262074 COMPL. DATE 03/31/2011 TOTAL DEPTH 8500 PERF. 7440 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	336	-0-	-5	-0-	26	1	1	2	N	-0-					3
							309	3									
04	330	N	318	-0-	-12	-0-	24	1	1	2	N	1	1	8			3
							292	3	1	9							
05	341	N	322	-0-	-19	-0-	26	1	1	2	N	1	2	1			2
							294	3	1	9							
06	330	N	307	-0-	-23	-0-	24	1	2	2	N	-0-	1	1			1
							281	3									
07	341	N	319	-0-	-22	-0-	28	1	291	3	N	-0-					1
*08	313	N	313	-0-	-0-	-0-	25	1	2	2	N	-0-					1
							286	3									

MARIGLIANO WELL #: 1605 RRCID -> 262079 COMPL. DATE 11/25/2010 TOTAL DEPTH 8345 PERF. 6930 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	452	-0-	-137	-0-	42	1	410	3	N	-0-					90
04	540	N	316	-0-	-224	-0-	26	1	290	3	N	-0-					90
05	467	N	467	-0-	-0-	-0-	41	1	426	3	N	-0-					90
06	450	N	446	-0-	-4	-0-	36	1	410	3	N	-0-					90
07	405	N	405	-0-	-0-	-0-	35	1	370	3	N	-0-					90
08	465	N	445	-0-	-20	-0-	52	1	393	3	N	-0-					90

CAUTHORN 86 WELL #: 12 RRCID -> 262081 COMPL. DATE 12/16/2010 TOTAL DEPTH 6565 PERF. 5308 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	956	-0-	-377	-0-	139	1	817	3	Y	-0-					-0-
04	1110	N	579	-0-	-531	-0-	81	1	495	3	Y	3					3
							3	9									
05	1271	N	791	-0-	-480	-0-	115	1	674	3	Y	2	4	1			1
							2	9									
06	930	N	727	-0-	-203	-0-	107	1	620	3	Y	-0-					1
07	717	N	717	-0-	-0-	-0-	109	1	608	3	Y	-0-	1	1			-0-
*08	1039	N	1039	-0-	-0-	-0-	154	1	885	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1607 RRCID -> 262082 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 6922 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	189					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	189					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	189					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	189					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	189					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	189					N	-0-					-0-

MEADOR 178 WELL #: 15 RRCID -> 262084 COMPL. DATE 12/15/2010 TOTAL DEPTH 7653 PERF. 6152 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 33 WELL #: 25H RRCID -> 262090 COMPL. DATE 08/25/2008 TOTAL DEPTH 7115 PERF. 7605 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK 58 WELL #: 7 RRCID -> 262095 COMPL. DATE 02/14/2011 TOTAL DEPTH 8100 PERF. 6862 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 185 WELL #: 17 RRCID -> 262150 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	883	-0-	-140	-0-	56	1	827	3	N	-0-					-0-
04	930	N	839	-0-	-91	-0-	51	1	788	3	N	-0-					-0-
05	899	N	842	-0-	-57	-0-	51	1	791	3	N	-0-					-0-
06	840	N	808	-0-	-32	-0-	52	1	756	3	N	-0-					-0-
07	868	N	816	-0-	-52	-0-	56	1	760	3	N	-0-					-0-
08	837	N	791	-0-	-46	-0-	56	1	735	3	N	-0-					-0-

WILSON, DUKE 175 WELL #: 4 RRCID -> 262152 COMPL. DATE 03/03/2011 TOTAL DEPTH 8650 PERF. 5498 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1104	-0-	-105	-0-	70	1	1034	3	N	-0-					-0-
04	1376	N	1376	-0-	-0-	-0-	83	1	1293	3	N	-0-					-0-
05	1415	N	1415	-0-	-0-	-0-	86	1	1329	3	N	-0-					-0-
06	1319	N	1319	-0-	-0-	-0-	85	1	1234	3	N	-0-					-0-
07	1426	N	1308	-0-	-118	-0-	90	1	1218	3	N	-0-					-0-
08	1426	N	1234	-0-	-192	-0-	88	1	1146	3	N	-0-					-0-

MAYER RANCH FF WELL #: 3004 RRCID -> 262153 COMPL. DATE 03/26/2011 TOTAL DEPTH 8317 PERF. 6476 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	55	-0-	-7	-0-	4	1	51	3	N	-0-					-0-
04	60	N	55	-0-	-5	-0-	5	1	50	3	N	-0-					-0-
05	62	N	56	-0-	-6	-0-	5	1	51	3	N	-0-					-0-
06	60	N	54	-0-	-6	-0-	5	1	49	3	N	-0-					-0-
07	62	N	55	-0-	-7	-0-	6	1	49	3	N	-0-					-0-
08	62	N	54	-0-	-8	-0-	9	1	45	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 173 WELL #: 20X RRCID -> 262154 COMPL. DATE 02/26/2011 TOTAL DEPTH 8097 PERF. 5710 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	694	-0-	-81	-0-	44	1	650	3	N	-0-					-0-
04	630	N	504	-0-	-126	-0-	30	1	474	3	N	-0-					-0-
05	668	N	668	-0-	-0-	-0-	41	1	627	3	N	-0-					-0-
06	687	N	687	-0-	-0-	-0-	44	1	643	3	N	-0-					-0-
07	672	N	672	-0-	-0-	-0-	46	1	626	3	N	-0-					-0-
08	682	N	661	-0-	-21	-0-	47	1	614	3	N	-0-					-0-

POWELL 14 WELL #: 3 RRCID -> 262159 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	297	N	297	-0-	-0-	-0-	24	1	271	3	Y	2					16
							2	9									
04	502	N	502	-0-	-0-	-0-	61	1	441	3	Y	-0-					16
05	647	N	647	-0-	-0-	-0-	93	1	554	3	Y	-0-					16
06	651	N	651	-0-	-0-	-0-	87	1	564	3	Y	-0-					16
07	684	N	684	-0-	-0-	-0-	91	1	593	3	Y	-0-					16
*08	674	N	674	-0-	-0-	-0-	88	1	586	3	Y	-0-					16

MARIGLIANO WELL #: 1502 RRCID -> 262160 COMPL. DATE 03/04/2011 TOTAL DEPTH 8600 PERF. 7320 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	191	-0-	-26	-0-	18	1	173	3	N	-0-					88
04	210	N	180	-0-	-30	-0-	15	1	165	3	N	-0-					88
05	191	N	191	-0-	-0-	-0-	17	1	174	3	N	-0-					88
06	180	N	175	-0-	-5	-0-	14	1	161	3	N	-0-					88
07	186	N	161	-0-	-25	-0-	14	1	147	3	N	-0-					88
*08	188	N	188	-0-	-0-	-0-	22	1	166	3	N	-0-					88

POWELL 14 WELL #: 4 RRCID -> 262161 COMPL. DATE 03/29/2011 TOTAL DEPTH 8560 PERF. 7398 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1609 RRCID -> 262167 COMPL. DATE 03/04/2011 TOTAL DEPTH 8200 PERF. 7296 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	94	-0-	-61	-0-	9	1	85	3	N	-0-					-0-
04	120	N	82	-0-	-38	-0-	7	1	75	3	N	-0-					-0-
05	93	N	72	-0-	-21	-0-	6	1	66	3	N	-0-					-0-
06	90	N	78	-0-	-12	-0-	6	1	71	3	N	1	1	8			-0-
							1	9									
07	93	N	84	-0-	-9	-0-	7	1	77	3	N	-0-					-0-
*08	66	N	66	-0-	-0-	-0-	8	1	58	3	N	-0-					-0-

MAYFIELD 41 WELL #: 20 RRCID -> 262222 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	664	N	664	-0-	-0-	-0-	47	1	617	3	Y	-0-					-0-
04	640	N	640	-0-	-0-	-0-	44	1	596	3	Y	-0-					-0-
05	682	N	651	-0-	-31	-0-	45	1	606	3	Y	-0-					-0-
06	630	N	629	-0-	-1	-0-	54	1	575	3	Y	-0-					-0-
07	651	N	643	-0-	-8	-0-	50	1	593	3	Y	-0-					-0-
08	651	N	637	-0-	-14	-0-	44	1	593	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 36 WELL #: 9 RRCID -> 262223 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	493	-0-	-34	-0-	35	1	1	2	N	6	3	1			7
							450	3	7	9							
04	510	N	475	-0-	-35	-0-	33	1	1	2	N	6	6	1			7
							434	3	7	9							
05	496	N	492	-0-	-4	-0-	37	1	1	2	N	7	6	1			8
							446	3	8	9							
06	488	N	488	-0-	-0-	-0-	38	1	2	2	N	5	6	1			7
							442	3	6	9							
07	519	N	519	-0-	-0-	-0-	43	1	469	3	N	6	6	1			7
							7	9									
*08	527	N	527	-0-	-0-	-0-	44	1	2	2	N	4	5	1			6
							477	3	4	9							

SHANNON 52 WELL #: 24 RRCID -> 262416 COMPL. DATE 06/17/2010 TOTAL DEPTH 8150 PERF. 6466 - 8100

03	286	N	286	-0-	-0-	-0-	25	1	261	3	Y	-0-					-0-
04	274	N	274	-0-	-0-	-0-	23	1	251	3	Y	-0-					-0-
05	279	N	274	-0-	-5	-0-	28	1	246	3	Y	-0-					-0-
06	270	N	256	-0-	-14	-0-	27	1	229	3	Y	-0-					-0-
07	279	N	268	-0-	-11	-0-	28	1	240	3	Y	-0-					-0-
08	279	N	262	-0-	-17	-0-	28	1	234	3	Y	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 4 RRCID -> 262486 COMPL. DATE 04/24/2010 TOTAL DEPTH 8702 PERF. 8338 - 8460

03	868	N	843	-0-	-25	-0-	117	1	2	2	N	-0-					-0-
							724	3									
04	840	N	792	-0-	-48	-0-	103	1	3	2	N	-0-					-0-
							686	3									
05	837	N	779	-0-	-58	-0-	109	1	1	2	N	-0-					-0-
							669	3									
06	810	N	768	-0-	-42	-0-	100	1	5	2	N	-0-					-0-
							663	3									
07	806	N	747	-0-	-59	-0-	97	1	1	2	N	-0-					-0-
							649	3									
*08	819	N	819	-0-	-0-	-0-	109	1	5	2	N	-0-					-0-
							705	3									

MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262729 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

03	651	N	631	-0-	-20	-0-	50	1	1	2	N	-0-					3
							580	3									
04	630	N	617	-0-	-13	-0-	46	1	3	2	N	2					5
							566	3	2	9							
05	651	N	634	-0-	-17	-0-	52	1	1	2	N	-0-	3	1			2
							581	3									
06	617	N	617	-0-	-0-	-0-	48	1	5	2	N	-0-					2
							564	3									
07	651	N	629	-0-	-22	-0-	54	1	1	2	N	-0-					2
							574	3									
*08	639	N	639	-0-	-0-	-0-	52	1	4	2	N	-0-					2
							583	3									

REYNOLDS 25 WELL #: 1 RRCID -> 262756 COMPL. DATE 03/21/2011 TOTAL DEPTH 8000 PERF. 6918 - 7804

03	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	123	3	1	9	N	1	1	8			-0-
06	125	N	125	-0-	-0-	-0-	124	3	1	9	N	1	1	8			-0-
07	124	N	120	-0-	-4	-0-	119	3	1	9	N	1	1	8			-0-
08	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1610 RRCID -> 262772 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	677	N	677	-0-	-0-	-0-	63	1	614	3	N	-0-					170
04	575	N	575	-0-	-0-	-0-	48	1	527	3	N	-0-					170
05	568	N	568	-0-	-0-	-0-	50	1	518	3	N	-0-					170
06	630	N	487	-0-	-143	-0-	40	1	447	3	N	-0-					170
07	589	N	421	-0-	-168	-0-	36	1	385	3	N	-0-					170
08	558	N	484	-0-	-74	-0-	57	1	427	3	N	-0-					170

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262952 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	598	N	598	-0-	-0-	-0-	55	1	543	3	N	-0-					-0-
04	575	N	575	-0-	-0-	-0-	48	1	527	3	N	-0-					-0-
05	589	N	589	-0-	-0-	-0-	52	1	537	3	N	-0-					-0-
06	570	N	559	-0-	-11	-0-	46	1	513	3	N	-0-					-0-
07	589	N	564	-0-	-25	-0-	48	1	516	3	N	-0-					-0-
08	589	N	569	-0-	-20	-0-	67	1	502	3	N	-0-					-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263013 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	317	-0-	-86	-0-	23	1	290	3	N	4	2	1			5
							4	9									
04	360	N	333	-0-	-27	-0-	23	1	1	2	N	4	4	1			5
							305	3	4	9							
05	406	N	406	-0-	-0-	-0-	30	1	368	3	N	7	5	1			7
							8	9									
06	358	N	358	-0-	-0-	-0-	28	1	2	2	N	4	5	1			6
							324	3	4	9							
07	349	N	349	-0-	-0-	-0-	29	1	317	3	N	3	4	1			5
							3	9									
08	403	N	353	-0-	-50	-0-	29	1	1	2	N	3	4	1			4
							320	3	3	9							

MEADOR 57 WELL #: 11 RRCID -> 263016 COMPL. DATE 07/13/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	775	-0-	-0-	-0-	26	1	745	3	N	4	18	1			22
							4	9									
04	902	N	902	-0-	-0-	-0-	27	1	874	3	N	1					23
							1	9									
05	896	N	896	-0-	-0-	-0-	29	1	865	3	N	2					25
							2	9									
06	767	N	767	-0-	-0-	-0-	23	1	741	3	N	3	2	8			26
							3	9									
07	930	N	713	-0-	-217	-0-	25	1	685	3	N	3	3	8			26
							3	9									
08	899	N	804	-0-	-95	-0-	28	1	776	3	N	-0-					26

SIMMONS RANCH WELL #: 74 RRCID -> 263039 COMPL. DATE 07/19/2011 TOTAL DEPTH 7950 PERF. 6256 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
04	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-
05	1147	N	1102	-0-	-45	-0-	1102	3			N	-0-					-0-
06	1110	N	1039	-0-	-71	-0-	1038	3	1	9	N	1	1	8			-0-
07	1147	N	1061	-0-	-86	-0-	1060	3	1	9	N	1	1	8			-0-
08	1116	N	1057	-0-	-59	-0-	1057	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263040 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	949	-0-	-43	-0-	75	1	2	2	N	-0-					4
							872	3									
04	933	N	933	-0-	-0-	-0-	70	1	4	2	N	1					5
							858	3	1	9							
05	961	N	955	-0-	-6	-0-	78	1	2	2	N	1	4	1			2
							874	3	1	9							
06	930	N	919	-0-	-11	-0-	71	1	7	2	N	-0-					2
							841	3									
07	961	N	933	-0-	-28	-0-	81	1	1	2	N	-0-					2
							851	3									
08	961	N	937	-0-	-24	-0-	76	1	6	2	N	-0-					2
							855	3									

MARIGLIANO WELL #: 2505 RRCID -> 263324 COMPL. DATE 09/25/2011 TOTAL DEPTH 8404 PERF. 7364 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	183	-0-	-3	-0-	17	1	166	3	N	-0-					1
04	180	N	172	-0-	-8	-0-	14	1	158	3	N	-0-					1
05	181	N	181	-0-	-0-	-0-	16	1	165	3	N	-0-					1
06	180	N	168	-0-	-12	-0-	14	1	154	3	N	-0-					1
07	186	N	173	-0-	-13	-0-	15	1	158	3	N	-0-					1
*08	187	N	187	-0-	-0-	-0-	22	1	165	3	N	-0-					1

MAYER EDWIN S JR 27 WELL #: 13 RRCID -> 263417 COMPL. DATE 12/02/2011 TOTAL DEPTH 8311 PERF. 7456 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1256	-0-	-77	-0-	100	1	3	2	N	-0-					5
							1153	3									
04	1230	N	1215	-0-	-15	-0-	91	1	5	2	N	2					7
							1117	3	2	9							
05	1271	N	1259	-0-	-12	-0-	103	1	2	2	N	-0-	5	1			2
							1154	3									
06	1230	N	1214	-0-	-16	-0-	94	1	9	2	N	-0-					2
							1111	3									
07	1271	N	1246	-0-	-25	-0-	108	1	1	2	N	-0-					2
							1137	3									
08	1271	N	1241	-0-	-30	-0-	100	1	7	2	N	-0-					2
							1134	3									

MAYER EDWIN S JR 27 WELL #: 15 RRCID -> 263419 COMPL. DATE 12/11/2011 TOTAL DEPTH 7710 PERF. 7454 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	583	-0-	-6	-0-	46	1	1	2	N	-0-					2
							536	3									
04	570	N	562	-0-	-8	-0-	42	1	2	2	N	1					3
							517	3	1	9							
05	589	N	574	-0-	-15	-0-	47	1	1	2	N	-0-	2	1			1
							526	3									
06	570	N	552	-0-	-18	-0-	43	1	4	2	N	-0-					1
							505	3									
07	589	N	567	-0-	-22	-0-	49	1	1	2	N	-0-					1
							517	3									
08	589	N	565	-0-	-24	-0-	46	1	3	2	N	-0-					1
							516	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER EDWIN S JR 27 WELL #: 16 RRCID -> 263420 COMPL. DATE 12/24/2011 TOTAL DEPTH 8428 PERF. 7460 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	525	N	525	-0-	-0-	-0-	42	1	1	2	N	-0-					2
							482	3									
04	510	N	508	-0-	-2	-0-	38	1	2	2	N	1					3
							467	3	1	9							
05	527	N	520	-0-	-7	-0-	42	1	1	2	N	-0-	2	1			1
							477	3									
06	510	N	496	-0-	-14	-0-	38	1	4	2	N	-0-					1
							454	3									
07	527	N	507	-0-	-20	-0-	44	1	1	2	N	-0-					1
							462	3									
08	527	N	506	-0-	-21	-0-	41	1	3	2	N	-0-					1
							462	3									

POWELL 15 WELL #: 1 RRCID -> 263421 COMPL. DATE 01/18/2012 TOTAL DEPTH 8343 PERF. 7358 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	54	-0-	-132	-0-	4	1	50	3	N	-0-					5
04	180	N	-0-	-0-	-180	-0-					N	-0-					5
05	186	N	-0-	-0-	-186	-0-					N	-0-					5
06	120	N	120	-0-	-0-	-0-	16	1	104	3	N	-0-					5
07	317	N	317	-0-	-0-	-0-	42	1	274	3	N	1	1	8			5
							1	9									
*08	239	N	239	-0-	-0-	-0-	31	1	208	3	N	-0-					5

MARIGLIANO WELL #: 1503 RRCID -> 263802 COMPL. DATE 02/10/2012 TOTAL DEPTH 8270 PERF. 7348 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH 40 WELL #: 2 RRCID -> 263803 COMPL. DATE 02/04/2012 TOTAL DEPTH 8500 PERF. 7396 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1226	-0-	-14	-0-	87	1	2	2	N	14	7	1			16
							1122	3	15	9							
04	1260	N	1181	-0-	-79	-0-	83	1	4	2	N	15	14	1			17
							1077	3	17	9							
05	1209	N	1186	-0-	-23	-0-	89	1	1	2	N	16	14	1			19
							1078	3	18	9							
06	1200	N	1016	-0-	-184	-0-	79	1	5	2	N	11	14	1			16
							920	3	12	9							
07	1209	N	982	-0-	-227	-0-	81	1	1	2	N	9	12	1			13
							890	3	10	9							
08	1178	N	1054	-0-	-124	-0-	88	1	4	2	N	10	12	1			11
							951	3	11	9							

MAYER RANCH 40 WELL #: 13 RRCID -> 263962 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1953	N	1806	-0-	-147	-0-	128	1	3	2	N	18	9	1			21
							1655	3	20	9							
04	1830	N	1791	-0-	-39	-0-	126	1	5	2	N	18	18	1			21
							1640	3	20	9							
05	1846	N	1846	-0-	-0-	-0-	139	1	2	2	N	22	18	1			25
							1681	3	24	9							
06	1776	N	1776	-0-	-0-	-0-	138	1	9	2	N	17	18	1			24
							1610	3	19	9							
07	1860	N	1793	-0-	-67	-0-	147	1	1	2	N	17	19	1			22
							1626	3	19	9							
08	1860	N	1759	-0-	-101	-0-	146	1	7	2	N	14	16	1			20
							1591	3	15	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

POWELL 4 WELL #: 4 RRCID -> 264163 COMPL. DATE 02/16/2012 TOTAL DEPTH 8401 PERF. 7404 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	399	-0-	-4	-0-	33	1	366	3	Y	-0-	1	1			1
04	390	N	381	-0-	-9	-0-	31	1	350	3	Y	-0-					1
05	403	N	392	-0-	-11	-0-	33	1	359	3	Y	-0-					1
06	390	N	377	-0-	-13	-0-	31	1	346	3	Y	-0-					1
07	403	N	386	-0-	-17	-0-	30	1	356	3	Y	-0-	1	1			-0-
08	403	N	391	-0-	-12	-0-	43	1	348	3	Y	-0-					-0-

POWELL 4 WELL #: 6 RRCID -> 264164 COMPL. DATE 03/12/2012 TOTAL DEPTH 8300 PERF. 7376 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1349	-0-	-170	-0-	111	1	1238	3	Y	-0-	3	1			3
04	1453	N	1453	-0-	-0-	-0-	117	1	1336	3	Y	-0-	1	1			2
05	1491	N	1491	-0-	-0-	-0-	126	1	1365	3	Y	-0-	1	1			1
06	1427	N	1427	-0-	-0-	-0-	116	1	1311	3	Y	-0-					1
07	1488	N	1374	-0-	-114	-0-	107	1	1267	3	Y	-0-					1
08	1488	N	1361	-0-	-127	-0-	149	1	1212	3	Y	-0-					1

FISHER 131 WELL #: 1 RRCID -> 264165 COMPL. DATE 01/26/2012 TOTAL DEPTH 7300 PERF. 5832 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	N	1153	-0-	-428	-0-	58	1	1093	3	Y	2	10	1			2
							2	9									
04	1345	N	1345	-0-	-0-	-0-	66	1	1277	3	Y	2					4
							2	9									
05	1509	N	1509	-0-	-0-	-0-	73	1	1433	3	Y	3	5	1			2
							3	9									
06	1387	N	1387	-0-	-0-	-0-	68	1	1317	3	Y	2					4
							2	9									
07	1405	N	1405	-0-	-0-	-0-	69	1	1334	3	Y	2	5	1			1
							2	9									
08	1519	N	1382	-0-	-137	-0-	72	1	1308	3	Y	2					3
							2	9									

HOLLENBECK A WELL #: 5601 RRCID -> 264270 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1553	N	1553	-0-	-0-	-0-	150	1	1402	3	N	1	1	8			-0-
							1	9									
04	1478	N	1478	-0-	-0-	-0-	45	1	1433	3	N	-0-					-0-
05	1459	N	1459	-0-	-0-	-0-	144	1	1314	3	N	1	1	8			-0-
							1	9									
06	1358	N	1358	-0-	-0-	-0-	41	1	1315	3	N	2	2	8			-0-
							2	9									
07	1290	N	1290	-0-	-0-	-0-	45	1	1242	3	N	3	3	8			-0-
							3	9									
*08	1158	N	1158	-0-	-0-	-0-	40	1	1118	3	N	-0-					-0-

MAYER RANCH PP WELL #: 5402 RRCID -> 264454 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	974	-0-	-49	-0-	67	1	906	3	N	1	5	1			1
							1	9									
04	960	N	936	-0-	-24	-0-	68	1	1	2	N	2	2	1			1
							865	3	2	9							
05	992	N	956	-0-	-36	-0-	70	1	885	3	N	1	1	1			1
							1	9									
06	938	N	938	-0-	-0-	-0-	74	1	1	2	N	2	1	1			2
							861	3	2	9							
07	966	N	966	-0-	-0-	-0-	78	1	886	3	N	2	1	1			3
							2	9									
08	961	N	952	-0-	-9	-0-	79	1	1	2	N	-0-	2	1			1
							872	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1606 RRCID -> 264543 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL 14 WELL #: 6 RRCID -> 264595 COMPL. DATE 04/10/2012 TOTAL DEPTH 8403 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD SB WELL #: 29 RRCID -> 264596 COMPL. DATE 05/01/2010 TOTAL DEPTH 5013 PERF. 3242 - 3324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	973	N	973	-0-	-0-	-0-	71 3	1 9	899	2	N	3					40
04	894	N	894	-0-	-0-	-0-	62 4	1 9	828	2	N	4					44
05	1054	N	897	-0-	-157	-0-	61 33	1 9	803	2	N	30	47	1			27
06	930	N	904	-0-	-26	-0-	63 8	1 9	833	2	N	7					34
07	930	N	553	-0-	-377	-0-	39 3	1 9	511	2	N	3					37
08	899	N	752	-0-	-147	-0-	24	1	728	2	N	-0-					37

GLASSCOCK, H.E. ET AL WELL #: 285H RRCID -> 264681 COMPL. DATE 02/04/2012 TOTAL DEPTH 7415 PERF. 7445 - 10752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4247	X	4056	-0-	-191	-0-	240	1	3816	3	N	-0-					97
04	4020	X	3916	-0-	-104	-0-	242	1	3674	3	N	-0-					97
05	4061	X	3984	-0-	-77	-0-	252	1	3732	3	N	-0-					97
06	3930	X	3751	-0-	-179	-0-	242 1	1 9	3508	3	N	1	1	8			97
07	4061	X	3874	-0-	-187	-0-	243 2	1 9	3629	3	N	2	2	8			97
08	4061	X	3824	-0-	-237	-0-	240	1	3584	3	N	-0-					97

FISHER 132 WELL #: 3 RRCID -> 264682 COMPL. DATE 12/21/2011 TOTAL DEPTH 7858 PERF. 7418 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	44	-0-	-18	-0-	4	1	40	3	N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264823 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	177	-0-	-40	-0-	8	1	169	3	N	-0-	1	1			1
04	210	N	131	-0-	-79	-0-	7	1	124	3	N	-0-	1	1			-0-
05	186	N	56	-0-	-130	-0-	4	1	52	3	N	-0-					-0-
06	180	N	30	-0-	-150	-0-	2	1	28	3	N	-0-					-0-
07	124	N	20	-0-	-104	-0-	1	1	19	3	N	-0-					-0-
08	62	N	43	-0-	-19	-0-	2	1	41	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265654 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1703H RRCID -> 266155 COMPL. DATE 05/23/2011 TOTAL DEPTH 7308 PERF. 7370 - 9713

03	3441	X	3313	-0-	-128	-0-	298	1	2924	3	N	83					367
							91	9									
04	3330	X	3141	-0-	-189	-0-	254	1	2809	3	N	71	166	1			272
							78	9									
05	3441	X	3195	-0-	-246	-0-	276	1	2842	3	N	70					342
							77	9									
06	3270	X	3044	-0-	-226	-0-	242	1	2727	3	N	68					410
							75	9									
07	3317	X	3067	-0-	-250	-0-	256	1	2742	3	N	63	177	1	1	8	295
							69	9									
08	3317	X	3042	-0-	-275	-0-	349	1	2625	3	N	62	1	8			356
							68	9									

MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 266673 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

03	1147	N	1101	-0-	-46	-0-	87	1	3	2	N	-0-					5
							1011	3									
04	1091	N	1091	-0-	-0-	-0-	81	1	5	2	N	3					8
							1002	3	3	9							
05	1117	N	1117	-0-	-0-	-0-	91	1	2	2	N	1	6	1			3
							1023	3	1	9							
06	1098	N	1098	-0-	-0-	-0-	85	1	8	2	N	-0-					3
							1005	3									
07	1162	N	1162	-0-	-0-	-0-	100	1	1	2	N	-0-					3
							1061	3									
*08	1164	N	1164	-0-	-0-	-0-	94	1	7	2	N	-0-					3
							1063	3									

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268155 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

03	62	N	45	-0-	-17	-0-	4	1	41	3	N	-0-					12
04	60	N	50	-0-	-10	-0-	4	1	45	3	N	1					13
							1	9									
05	62	N	50	-0-	-12	-0-	4	1	45	3	N	1	9	1			5
							1	9									
06	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-					5
07	62	N	50	-0-	-12	-0-	4	1	46	3	N	-0-					5
08	62	N	50	-0-	-12	-0-	4	1	46	3	N	-0-					5

POWELL 7 WELL #: 2 RRCID -> 268243 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

03	372	N	350	-0-	-22	-0-	29	1	321	3	Y	-0-	1	1			1
04	360	N	339	-0-	-21	-0-	27	1	312	3	Y	-0-					1
05	341	N	339	-0-	-2	-0-	29	1	310	3	Y	-0-					1
06	330	N	305	-0-	-25	-0-	25	1	280	3	Y	-0-					1
07	446	N	446	-0-	-0-	-0-	35	1	411	3	Y	-0-	1	1			-0-
*08	428	N	428	-0-	-0-	-0-	47	1	381	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 7 WELL #: 5 RRCID -> 268249 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	198	-0-	-19	-0-	16	1	182	3	Y	-0-	1	1			-0-
04	210	N	183	-0-	-27	-0-	15	1	168	3	Y	-0-					-0-
05	217	N	200	-0-	-17	-0-	17	1	183	3	Y	-0-					-0-
06	180	N	146	-0-	-34	-0-	12	1	134	3	Y	-0-					-0-
07	231	N	231	-0-	-0-	-0-	18	1	213	3	Y	-0-					-0-
*08	226	N	226	-0-	-0-	-0-	25	1	201	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268251 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

03	744	N	684	-0-	-60	-0-	47	1	631	3	N	5	4	1			4
							6	9									
04	701	N	701	-0-	-0-	-0-	51	1	648	3	N	2	3	1			3
							2	9									
05	717	N	717	-0-	-0-	-0-	52	1	663	3	N	2	2	1			3
							2	9									
06	678	N	678	-0-	-0-	-0-	54	1	1	2	N	2	2	1			3
							621	3	2	9							
07	713	N	703	-0-	-10	-0-	57	1	646	3	N	-0-	1	1			2
08	713	N	693	-0-	-20	-0-	57	1	1	2	N	-0-	1	1			1
							635	3									

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268252 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

03	1184	N	1184	-0-	-0-	-0-	81	1	1101	3	N	2	6	1			1
							2	9									
04	1153	N	1153	-0-	-0-	-0-	84	1	1	2	N	2	2	1			1
							1066	3	2	9							
05	1171	N	1171	-0-	-0-	-0-	86	1	1084	3	N	1	1	1			1
							1	9									
06	1081	N	1081	-0-	-0-	-0-	86	1	1	2	N	-0-	1	1			-0-
							994	3									
07	1164	N	1164	-0-	-0-	-0-	94	1	1070	3	N	-0-					-0-
*08	1140	N	1140	-0-	-0-	-0-	94	1	1	2	N	-0-					-0-
							1045	3									

MAYER RANCH 36 WELL #: 6 RRCID -> 268253 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

03	682	N	660	-0-	-22	-0-	47	1	1	2	N	9	4	1			10
							602	3	10	9							
04	660	N	646	-0-	-14	-0-	45	1	2	2	N	12	10	1			12
							586	3	13	9							
05	682	N	605	-0-	-77	-0-	45	1	1	2	N	12	10	1			14
							546	3	13	9							
06	630	N	486	-0-	-144	-0-	38	1	2	2	N	4	9	1			9
							442	3	4	9							
07	682	N	583	-0-	-99	-0-	48	1	531	3	N	4	6	1			7
							4	9									
*08	722	N	722	-0-	-0-	-0-	60	1	3	2	N	4	5	1			6
							655	3	4	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 2401 RRCID -> 268254 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	592	-0-	-28	-0-	53	1	520	3	N	17					93
							19	9									
04	570	N	552	-0-	-18	-0-	46	1	505	3	N	1					94
							1	9									
05	620	N	570	-0-	-50	-0-	50	1	514	3	N	5					99
							6	9									
06	570	N	554	-0-	-16	-0-	44	1	499	3	N	10					109
							11	9									
07	559	N	559	-0-	-0-	-0-	48	1	509	3	N	2					111
							2	9									
*08	565	N	565	-0-	-0-	-0-	66	1	499	3	N	-0-					111

MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270864 COMPL. DATE 07/18/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

03	1030	N	1030	-0-	-0-	-0-	163	1	835	3	N	29					224
							32	9									
04	995	N	995	-0-	-0-	-0-	161	1	1	2	N	29					253
							801	3	32	9							
05	1023	N	1021	-0-	-2	-0-	166	1	825	3	N	27					280
							30	9									
06	990	N	983	-0-	-7	-0-	166	1	1	2	N	25					305
							788	3	28	9							
07	1023	N	1007	-0-	-16	-0-	173	1	812	3	N	20					325
							22	9									
08	1023	N	1005	-0-	-18	-0-	174	1	1	2	N	24	182	1			167
							804	3	26	9							

DUKE WILSON 21 WELL #: 16 RRCID -> 280431 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

03	3100	N	698	-0-	-2402	14568	50	1	648	3	N	-0-					212
04	3000	N	644	-0-	-2356	12212	42	1	602	3	N	-0-					212
05	3100	N	676	-0-	-2424	9788	41	1	635	3	N	-0-					212
06	3000	N	652	-0-	-2348	7440	45	1	607	3	N	-0-					212
07	3100	N	671	-0-	-2429	5011	46	1	625	3	N	-0-					212
*08	3100	N	727	-0-	-2373	2638	112	1	615	3	N	-0-					212

HENRY PETROLEUM LLC 378641
ALDWELL RANCH WELL #: 1302A RRCID -> 053912 COMPL. DATE 09/12/1972 TOTAL DEPTH 7675 PERF. N/A

03	961	N	670	-0-	-291	-0-	670	2			Y	-0-					-0-
04	970	N	970	-0-	-0-	-0-	970	2			Y	-0-					-0-
05	1178	N	1075	-0-	-103	-0-	1075	2			Y	-0-					-0-
06	1142	N	1142	-0-	-0-	-0-	1142	2			Y	-0-					-0-
07	DLQ G-10		1145	-0-	1145	1145	1145	2			Y	-0-					-0-
08	DLQ G-10		1299	-0-	1299	2444	1299	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 1401 RRCID -> 054209 COMPL. DATE 10/03/1972 TOTAL DEPTH 8000 PERF. N/A

03	589	N	529	-0-	-60	-0-	529	2			Y	-0-					-0-
04	889	N	889	-0-	-0-	-0-	889	2			Y	-0-					-0-
05	913	N	913	-0-	-0-	-0-	913	2			Y	-0-					-0-
06	935	N	935	-0-	-0-	-0-	935	2			Y	-0-					-0-
07	DLQ G-10		884	-0-	884	884	884	2			Y	-0-					-0-
08	DLQ G-10		684	-0-	684	1568	684	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ALDWELL RANCH WELL #: 1701 RRCID -> 054563 COMPL. DATE 01/20/1973 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					-0-
04	308	N	308	-0-	-0-	-0-	308	2			Y	-0-					-0-
05	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
06	240	N	197	-0-	-43	-0-	197	2			Y	-0-					-0-
07	DLQ G-10		277	-0-	277	277	277	2			Y	-0-					-0-
08	DLQ G-10		694	-0-	694	971	694	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 2202 RRCID -> 054928 COMPL. DATE 12/18/1972 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					-0-
04	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					-0-
05	93	N	79	-0-	-14	-0-	79	2			Y	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	2			Y	-0-					-0-
07	DLQ G-10		99	-0-	99	99	99	2			Y	-0-					-0-
08	DLQ G-10		116	-0-	116	215	116	2			Y	-0-					-0-

MIERS, W. L. -C- WELL #: 1 RRCID -> 056164 COMPL. DATE 07/04/1973 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 101 RRCID -> 056165 COMPL. DATE 07/07/1973 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
04	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
05	248	N	226	-0-	-22	-0-	226	2			N	-0-					-0-
06	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
07	248	N	141	-0-	-107	-0-	141	2			N	-0-					-0-
08	217	N	73	-0-	-144	-0-	73	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 1 RRCID -> 056969 COMPL. DATE 11/28/1973 TOTAL DEPTH 5206 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 3 RRCID -> 057366 COMPL. DATE 01/10/1974 TOTAL DEPTH 5520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 3 RRCID -> 057546 COMPL. DATE 06/21/2001 TOTAL DEPTH 5331 PERF. 2526 - 2578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 2 RRCID -> 057547 COMPL. DATE 01/31/1974 TOTAL DEPTH 5418 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 2 RRCID -> 057682 COMPL. DATE 02/19/1974 TOTAL DEPTH 5150 PERF. N/A

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2301 RRCID -> 057846 COMPL. DATE 12/11/1999 TOTAL DEPTH 5127 PERF. 2562 - 3082

03	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
05	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
06	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
07	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
08	155	N	133	-0-	-22	-0-	133	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 8 RRCID -> 058273 COMPL. DATE 04/16/1974 TOTAL DEPTH 5200 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 4 RRCID -> 058390 COMPL. DATE 04/30/1974 TOTAL DEPTH 5400 PERF. N/A

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 5 RRCID -> 058651 COMPL. DATE 05/31/1974 TOTAL DEPTH 4900 PERF. 0 - 2881

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 12 RRCID -> 058788 COMPL. DATE 06/13/1974 TOTAL DEPTH 5100 PERF. 3424 - 3509

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2401 RRCID -> 059097 COMPL. DATE 01/19/2000 TOTAL DEPTH 5700 PERF. 2662 - 3238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
04	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
05	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
07	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
*08	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2201 RRCID -> 059331 COMPL. DATE 08/21/1990 TOTAL DEPTH 5600 PERF. 4046 - 4165

03	372	N	346	-0-	-26	-0-	346	2			N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
05	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
07	341	N	336	-0-	-5	-0-	336	2			N	-0-					-0-
08	341	N	285	-0-	-56	-0-	285	2			N	-0-					-0-

ALDWELL RANCH WELL #: 1406 RRCID -> 059997 COMPL. DATE 10/20/1974 TOTAL DEPTH 8685 PERF. N/A

03	310	N	299	-0-	-11	-0-	299	2			Y	-0-					-0-
04	359	N	359	-0-	-0-	-0-	359	2			Y	-0-					-0-
05	465	N	430	-0-	-35	-0-	430	2			Y	-0-					-0-
06	409	N	409	-0-	-0-	-0-	409	2			Y	-0-					-0-
07	DLQ G-10		389	-0-	389	389	389	2			Y	-0-					-0-
08	DLQ G-10		463	-0-	463	852	463	2			Y	-0-					-0-

WALLACE, G. D. WELL #: 2302 RRCID -> 060809 COMPL. DATE 08/20/1990 TOTAL DEPTH 5300 PERF. 4194 - 4642

03	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
05	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
06	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
08	279	N	246	-0-	-33	-0-	246	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2402 RRCID -> 060810 COMPL. DATE 12/29/1989 TOTAL DEPTH 5200 PERF. 3675 - 4112

03	341	N	289	-0-	-52	-0-	289	2			N	-0-					-0-
04	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
05	310	N	128	-0-	-182	-0-	128	2			N	-0-					-0-
06	270	N	221	-0-	-49	-0-	221	2			N	-0-					-0-
07	279	N	224	-0-	-55	-0-	224	2			N	-0-					-0-
*08	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2501 RRCID -> 060871 COMPL. DATE 10/12/2003 TOTAL DEPTH 4715 PERF. 3098 - 3106

03	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
05	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
06	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
07	248	N	243	-0-	-5	-0-	243	2			N	-0-					-0-
08	248	N	203	-0-	-45	-0-	203	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 5 RRCID -> 061244 COMPL. DATE 10/18/1998 TOTAL DEPTH 5400 PERF. 3985 - 4087

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 7 RRCID -> 061270 COMPL. DATE 04/06/1993 TOTAL DEPTH 6100 PERF. 3628 - 3676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 13 RRCID -> 061375 COMPL. DATE 03/10/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 201 RRCID -> 061641 COMPL. DATE 10/01/2003 TOTAL DEPTH 5500 PERF. 3909 - 3958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	344	-0-	-28	-0-	344	2			N	-0-					-0-
04	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
05	434	N	298	-0-	-136	-0-	298	2			N	-0-					-0-
06	330	N	252	-0-	-78	-0-	252	2			N	-0-					-0-
07	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
*08	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6602 RRCID -> 061646 COMPL. DATE 04/15/1975 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 11 RRCID -> 061857 COMPL. DATE 04/14/1975 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
06	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
*08	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 6 RRCID -> 061858 COMPL. DATE 04/14/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL RANCH WELL #: 2203 RRCID -> 061867 COMPL. DATE 04/14/1975 TOTAL DEPTH 8534 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	369	N	369	-0-	-0-	-0-	369	2			Y	-0-					-0-
04	478	N	478	-0-	-0-	-0-	478	2			Y	-0-					-0-
05	512	N	512	-0-	-0-	-0-	512	2			Y	-0-					-0-
06	484	N	484	-0-	-0-	-0-	484	2			Y	-0-					-0-
07	DLQ G-10		542	-0-	542	542	542	2			Y	-0-					-0-
08	DLQ G-10		583	-0-	583	1125	583	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ALDWELL RANCH WELL #: 1407 RRCID -> 061868 COMPL. DATE 04/14/1975 TOTAL DEPTH 8551 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	660	-0-	-177	-0-	660	2			Y	-0-					-0-
04	917	N	917	-0-	-0-	-0-	917	2			Y	-0-					-0-
05	961	N	931	-0-	-30	-0-	931	2			Y	-0-					-0-
06	848	N	848	-0-	-0-	-0-	848	2			Y	-0-					-0-
07	DLQ G-10		891	-0-	891	891	891	2			Y	-0-					-0-
08	DLQ G-10		869	-0-	869	1760	869	2			Y	-0-					-0-

ALDWELL -9- WELL #: 4 RRCID -> 061869 COMPL. DATE 04/28/1975 TOTAL DEPTH 9028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	873	N	873	-0-	-0-	-0-	873	2			Y	-0-					-0-
04	1010	N	1010	-0-	-0-	-0-	1010	2			Y	-0-					-0-
05	1338	N	1338	-0-	-0-	-0-	1338	2			Y	-0-					-0-
06	1563	N	1563	-0-	-0-	-0-	1563	2			Y	-0-					-0-
07	DLQ G-10		1434	-0-	1434	1434	1434	2			Y	-0-					-0-
08	DLQ G-10		1649	-0-	1649	3083	1649	2			Y	-0-					-0-

MIERS, W. L. -C- WELL #: 14 RRCID -> 062070 COMPL. DATE 05/10/1975 TOTAL DEPTH 5300 PERF. 3524 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
04	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
05	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
06	210	N	181	-0-	-29	-0-	181	2			N	-0-					-0-
07	217	N	215	-0-	-2	-0-	215	2			N	-0-					-0-
08	217	N	164	-0-	-53	-0-	164	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 1 RRCID -> 062211 COMPL. DATE 05/08/1975 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	186	-0-	-62	-0-	186	2			Y	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	2			Y	-0-					-0-
05	425	N	425	-0-	-0-	-0-	425	2			Y	-0-					-0-
06	485	N	485	-0-	-0-	-0-	485	2			Y	-0-					-0-
07	DLQ G-10		499	-0-	499	499	499	2			Y	-0-					-0-
08	DLQ G-10		270	-0-	270	769	270	2			Y	-0-					-0-

WALLACE, G. D. WELL #: 6501 RRCID -> 062212 COMPL. DATE 06/05/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	232	-0-	-16	-0-	232	2			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
05	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
06	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
08	217	N	169	-0-	-48	-0-	169	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6502 RRCID -> 062213 COMPL. DATE 06/05/1975 TOTAL DEPTH 6440 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
04	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
05	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
06	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
07	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
*08	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6701 RRCID -> 062214 COMPL. DATE 08/21/1992 TOTAL DEPTH 5800 PERF. 4958 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
04	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
05	496	N	417	-0-	-79	-0-	417	2			N	-0-					-0-
06	540	N	360	-0-	-180	-0-	360	2			N	-0-					-0-
07	682	N	433	-0-	-249	-0-	433	2			N	-0-					-0-
08	403	N	320	-0-	-83	-0-	320	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6702 RRCID -> 062215 COMPL. DATE 08/05/1998 TOTAL DEPTH 6900 PERF. 4580 - 4625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 14 RRCID -> 063182 COMPL. DATE 08/14/1975 TOTAL DEPTH 5100 PERF. N/A

03	403	N	345	-0-	-58	-0-	345	2			N	-0-					-0-
04	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
05	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
07	372	N	353	-0-	-19	-0-	353	2			N	-0-					-0-
08	403	N	359	-0-	-44	-0-	359	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 25 RRCID -> 063183 COMPL. DATE 12/18/1989 TOTAL DEPTH 5200 PERF. 2428 - 3239

03	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
04	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
05	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
07	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
*08	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 3 RRCID -> 063184 COMPL. DATE 08/12/1975 TOTAL DEPTH 5100 PERF. N/A

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALLACE, G. D. WELL #: 3901 RRCID -> 063398 COMPL. DATE 09/03/1975 TOTAL DEPTH 6400 PERF. 5330 - 5429

03	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
04	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
05	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
06	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
07	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-
*08	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 8 RRCID -> 063399 COMPL. DATE 09/03/1975 TOTAL DEPTH 6300 PERF. N/A

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 2 RRCID -> 063402 COMPL. DATE 07/11/1975 TOTAL DEPTH 5400 PERF. N/A

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ALDWELL RANCH WELL #: 807 RRCID -> 063403 COMPL. DATE 08/11/1975 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	493	-0-	-282	-0-	493	2			Y	-0-					-0-
04	853	N	853	-0-	-0-	-0-	853	2			Y	-0-					-0-
05	744	N	711	-0-	-33	-0-	711	2			Y	-0-					-0-
06	1113	N	1113	-0-	-0-	-0-	1113	2			Y	-0-					-0-
07	DLQ G-10		836	-0-	836	836	836	2			Y	-0-					-0-
08	DLQ G-10		696	-0-	696	1532	696	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 806 RRCID -> 063478 COMPL. DATE 08/03/1975 TOTAL DEPTH 8247 PERF. N/A

03	496	N	324	-0-	-172	-0-	324	2			Y	-0-					-0-
04	537	N	537	-0-	-0-	-0-	537	2			Y	-0-					-0-
05	576	N	576	-0-	-0-	-0-	576	2			Y	-0-					-0-
06	569	N	569	-0-	-0-	-0-	569	2			Y	-0-					-0-
07	DLQ G-10		562	-0-	562	562	562	2			Y	-0-					-0-
08	DLQ G-10		542	-0-	542	1104	542	2			Y	-0-					-0-

MIERS, W. L. -C- WELL #: 10 RRCID -> 063640 COMPL. DATE 07/16/1998 TOTAL DEPTH 5760 PERF. 3624 - 3671

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 12 RRCID -> 063641 COMPL. DATE 03/03/1992 TOTAL DEPTH 6400 PERF. 3776 - 3796

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 20 RRCID -> 063642 COMPL. DATE 04/07/2002 TOTAL DEPTH 4900 PERF. 3378 - 3451

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 27 RRCID -> 063643 COMPL. DATE 06/24/1998 TOTAL DEPTH 5191 PERF. 3348 - 3354

03	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
05	403	N	217	-0-	-186	-0-	217	2			N	-0-					-0-
06	390	N	167	-0-	-223	-0-	167	2			N	-0-					-0-
07	217	N	184	-0-	-33	-0-	184	2			N	-0-					-0-
08	217	N	182	-0-	-35	-0-	182	2			N	-0-					-0-

CLOUDT BROTHERS WELL #: 1 RRCID -> 063812 COMPL. DATE 09/25/1975 TOTAL DEPTH 6200 PERF. N/A

03	186	N	134	-0-	-52	-0-	134	2			N	-0-					-0-
04	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
05	155	N	137	-0-	-18	-0-	137	2			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
07	155	N	132	-0-	-23	-0-	132	2			N	-0-					-0-
*08	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 13 RRCID -> 064069 COMPL. DATE 10/05/1975 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 5 RRCID -> 064805 COMPL. DATE 04/01/2004 TOTAL DEPTH 5100 PERF. 2663 - 2669

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART, GORDON WELL #: 3 RRCID -> 064929 COMPL. DATE 01/05/1976 TOTAL DEPTH 5200 PERF. N/A

03	279	N	210	-0-	-69	-0-	210	2			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
05	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
06	210	N	199	-0-	-11	-0-	199	2			N	-0-					-0-
07	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
*08	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-

CLOUDT, R. H. -4- WELL #: 1 RRCID -> 065290 COMPL. DATE 02/10/1976 TOTAL DEPTH 5500 PERF. N/A

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLOUDT BROTHERS 69 WELL #: 2 RRCID -> 067006 COMPL. DATE 06/29/1976 TOTAL DEPTH 5600 PERF. N/A

03	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
05	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
06	330	N	299	-0-	-31	-0-	299	2			N	-0-					-0-
07	310	N	262	-0-	-48	-0-	262	2			N	-0-					-0-
*08	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-

ALDWELL BROTHERS "15" WELL #: 1 RRCID -> 070981 COMPL. DATE 04/20/1976 TOTAL DEPTH 8040 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS WELL #: 8 RRCID -> 073603 COMPL. DATE 10/09/1977 TOTAL DEPTH 4200 PERF. N/A

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WADE 33 WELL #: 1 RRCID -> 073678 COMPL. DATE 03/08/1977 TOTAL DEPTH 2832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART, G. W. WELL #: 2 RRCID -> 073768 COMPL. DATE 00/00/1971 TOTAL DEPTH 2350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	253	-0-	-88	-0-	253	2			N	-0-					-0-
04	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
05	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
06	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
07	279	N	268	-0-	-11	-0-	268	2			N	-0-					-0-
*08	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-

SELLMAN 33 WELL #: 1 RRCID -> 073774 COMPL. DATE 01/13/1977 TOTAL DEPTH 2792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3701 RRCID -> 073778 COMPL. DATE 05/01/1977 TOTAL DEPTH 3000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	247	N	247	-0-	-0-	-0-	81	1	166	2	N	-0-					-0-
04	237	N	237	-0-	-0-	-0-	82	1	155	2	N	-0-					-0-
05	247	N	247	-0-	-0-	-0-	84	1	163	2	N	-0-					-0-
06	240	N	231	-0-	-9	-0-	98	1	133	2	N	-0-					-0-
07	248	N	127	-0-	-121	-0-	16	1	111	2	N	-0-					-0-
08	248	N	199	-0-	-49	-0-	199	2			N	-0-					-0-

DAVIS, N. B. WELL #: 7 RRCID -> 074088 COMPL. DATE 10/28/1977 TOTAL DEPTH 4175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MIERS WELL #: 6 RRCID -> 074089 COMPL. DATE 08/04/1977 TOTAL DEPTH 4600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

STEWART 34 WELL #: 2 RRCID -> 074645 COMPL. DATE 10/17/1977 TOTAL DEPTH 4199 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	223	N	223	-0-	-0-	-0-	73	1	150	2	N	-0-					-0-
04	231	N	231	-0-	-0-	-0-	80	1	151	2	N	-0-					-0-
05	224	N	224	-0-	-0-	-0-	76	1	148	2	N	-0-					-0-
06	223	N	223	-0-	-0-	-0-	94	1	129	2	N	-0-					-0-
07	248	N	21	-0-	-227	-0-	3	1	18	2	N	-0-					-0-
08	217	N	123	-0-	-94	-0-	123	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

HILL, WESS WELL #: 3 RRCID -> 075098 COMPL. DATE 09/20/1977 TOTAL DEPTH 8701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	263	-0-	-202	-0-	263	2			N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
05	248	N	229	-0-	-19	-0-	229	2			N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
07	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-

MIERS WELL #: 7 RRCID -> 077165 COMPL. DATE 01/26/1978 TOTAL DEPTH 4475 PERF. 3230 - 4055

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS, N. B. WELL #: 8 RRCID -> 077262 COMPL. DATE 07/05/1978 TOTAL DEPTH 4175 PERF. 2274 - 3348

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MANN, JACK "8" WELL #: 3 RRCID -> 079924 COMPL. DATE 05/22/1975 TOTAL DEPTH 5800 PERF. 5126 - 5547

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MANN, JACK "9" WELL #: 4 RRCID -> 079925 COMPL. DATE 09/13/2004 TOTAL DEPTH 5808 PERF. 5415 - 5490

03	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					-0-
05	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					-0-
06	210	N	157	-0-	-53	-0-	157	2			Y	-0-					-0-
07	DLQ G-10		156	-0-	156	156	156	2			Y	-0-					-0-
08	DLQ G-10		169	-0-	169	325	169	2			Y	-0-					-0-

MANN, JACK "9" WELL #: 10 RRCID -> 079926 COMPL. DATE 08/26/1976 TOTAL DEPTH N/A PERF. 5376 - 5415

03	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
07	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
*08	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-

MANN, JACK "26" WELL #: 5 RRCID -> 079927 COMPL. DATE 01/21/1976 TOTAL DEPTH 5800 PERF. 5587 - 5611

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS, N. B. WELL #: 9 RRCID -> 080194 COMPL. DATE 10/04/1978 TOTAL DEPTH 4061 PERF. 2857 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
05	186	N	165	-0-	-21	-0-	165	2			N	-0-					-0-
06	180	N	162	-0-	-18	-0-	162	2			N	-0-					-0-
07	186	N	120	-0-	-66	-0-	120	2			N	-0-					-0-
*08	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-

WADE 33 WELL #: 2 RRCID -> 081626 COMPL. DATE 03/07/1979 TOTAL DEPTH 4018 PERF. 2414 - 2532

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 5402 RRCID -> 081759 COMPL. DATE 01/01/1979 TOTAL DEPTH 3176 PERF. 3154 - 3176

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		120	-0-	120	120	120	2			N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3702 RRCID -> 081760 COMPL. DATE 01/01/1979 TOTAL DEPTH 2467 PERF. 2460 - 2467

03	178	N	178	-0-	-0-	-0-	58	1	120	2	N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	73	1	138	2	N	-0-					-0-
05	207	N	207	-0-	-0-	-0-	70	1	137	2	N	-0-					-0-
06	180	N	179	-0-	-1	-0-	76	1	103	2	N	-0-					-0-
07	217	N	52	-0-	-165	-0-	6	1	46	2	N	-0-					-0-
08	217	N	128	-0-	-89	-0-	128	2			N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3704 RRCID -> 081762 COMPL. DATE 01/01/1979 TOTAL DEPTH 3379 PERF. 2338 - 2350

03	318	N	318	-0-	-0-	-0-	104	1	214	2	N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	95	1	179	2	N	-0-					-0-
05	198	N	198	-0-	-0-	-0-	67	1	131	2	N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	81	1	110	2	N	-0-					-0-
07	186	N	9	-0-	-177	-0-	1	1	8	2	N	-0-					-0-
08	186	N	118	-0-	-68	-0-	118	2			N	-0-					-0-

BROCKMAN, GEORGE WELL #: 6404 RRCID -> 081913 COMPL. DATE 03/31/1979 TOTAL DEPTH 2875 PERF. 2871 - 2875

03	718	N	718	-0-	-0-	-0-	234	1	484	2	N	-0-					-0-
04	692	N	692	-0-	-0-	-0-	239	1	453	2	N	-0-					-0-
05	719	N	719	-0-	-0-	-0-	244	1	475	2	N	-0-					-0-
06	699	N	699	-0-	-0-	-0-	296	1	403	2	N	-0-					-0-
07	713	N	255	-0-	-458	-0-	31	1	224	2	N	-0-					-0-
08	713	N	618	-0-	-95	-0-	618	2			N	-0-					-0-

BROCKMAN, GEORGE WELL #: 5404 RRCID -> 083976 COMPL. DATE 06/01/1979 TOTAL DEPTH 3332 PERF. 3014 - 3017

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WADE 35 WELL #: 2 RRCID -> 087262 COMPL. DATE 03/16/1980 TOTAL DEPTH 4743 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	44	N	44	-0-	-0-	-0-	14	1	30	2	N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	47	1	88	2	N	-0-					-0-
05	137	N	137	-0-	-0-	-0-	46	1	91	2	N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	51	1	70	2	N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	6	1	41	2	N	-0-					-0-
08	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-

WADE 53 WELL #: 2 RRCID -> 089084 COMPL. DATE 04/02/1980 TOTAL DEPTH 4620 PERF. 2730 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	159	-0-	-89	-0-	52	1	107	2	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	155	N	33	-0-	-122	-0-	11	1	22	2	N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

ALDWELL RANCH WELL #: 1402B RRCID -> 091309 COMPL. DATE 12/29/1980 TOTAL DEPTH 8130 PERF. 7178 - 7773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	916	-0-	-541	-0-	916	2			Y	-0-					-0-
04	1280	N	1280	-0-	-0-	-0-	1280	2			Y	-0-					-0-
05	1519	N	1335	-0-	-184	-0-	1335	2			Y	-0-					-0-
06	1225	N	1225	-0-	-0-	-0-	1225	2			Y	-0-					-0-
07	DLQ G-10		1268	-0-	1268	1268	1268	2			Y	-0-					-0-
08	DLQ G-10		1263	-0-	1263	2531	1263	2			Y	-0-					-0-

STEWART, GORDON WELL #: 5 RRCID -> 098168 COMPL. DATE 02/26/1982 TOTAL DEPTH 3800 PERF. 2670 - 3738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	1148					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	1148					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	1148					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	1148					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	1148					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	1148					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2303 RRCID -> 098423 COMPL. DATE 03/12/1982 TOTAL DEPTH 5044 PERF. 4618 - 4924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
04	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
05	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-
06	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
07	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
*08	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2202 RRCID -> 098720 COMPL. DATE 04/01/1982 TOTAL DEPTH N/A PERF. 2996 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	852	-0-	-78	-0-	852	2			N	-0-					-0-
04	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
05	837	N	695	-0-	-142	-0-	695	2			N	-0-					-0-
06	810	N	808	-0-	-2	-0-	808	2			N	-0-					-0-
07	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
*08	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2502 RRCID -> 099009 COMPL. DATE 01/06/1990 TOTAL DEPTH 5000 PERF. 3016 - 3766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
05	93	N	4	-0-	-89	-0-	4	2			N	-0-					-0-
06	90	N	11	-0-	-79	-0-	11	2			N	-0-					-0-
07	93	N	9	-0-	-84	-0-	9	2			N	-0-					-0-
*08	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2403 RRCID -> 099367 COMPL. DATE 03/01/2006 TOTAL DEPTH 5000 PERF. 2483 - 2489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 15 RRCID -> 099368 COMPL. DATE 05/03/1982 TOTAL DEPTH 5597 PERF. 5347 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
04	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
05	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
06	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
07	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
08	310	N	294	-0-	-16	-0-	294	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 31 RRCID -> 099614 COMPL. DATE 05/16/1982 TOTAL DEPTH 5200 PERF. 3480 - 3816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 32 RRCID -> 099754 COMPL. DATE 05/22/1982 TOTAL DEPTH 5100 PERF. 3738 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 29 RRCID -> 100115 COMPL. DATE 08/21/1998 TOTAL DEPTH 5200 PERF. 3494 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 16 RRCID -> 100116 COMPL. DATE 06/06/1982 TOTAL DEPTH 5400 PERF. 3394 - 3581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 17 RRCID -> 100509 COMPL. DATE 06/19/1982 TOTAL DEPTH 5600 PERF. 5145 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	118	-0-	-37	-0-	118	2			N	-0-					-0-
04	150	N	119	-0-	-31	-0-	119	2			N	-0-					-0-
05	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
07	124	N	71	-0-	-53	-0-	71	2			N	-0-					-0-
08	155	N	43	-0-	-112	-0-	43	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 18 RRCID -> 100572 COMPL. DATE 03/19/2003 TOTAL DEPTH 5600 PERF. 4354 - 4421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	321	-0-	-113	-0-	321	2			N	-0-					-0-
04	360	N	348	-0-	-12	-0-	348	2			N	-0-					-0-
05	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
07	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
08	403	N	315	-0-	-88	-0-	315	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6503 RRCID -> 100671 COMPL. DATE 02/02/1993 TOTAL DEPTH 6000 PERF. 5061 - 5148

03	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
04	390	N	289	-0-	-101	-0-	289	2			N	-0-					-0-
05	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
06	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
08	434	N	360	-0-	-74	-0-	360	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6603 RRCID -> 100970 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 3986 - 4642

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 34 RRCID -> 101413 COMPL. DATE 09/15/1998 TOTAL DEPTH 5300 PERF. 4117 - 4938

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 33 RRCID -> 101414 COMPL. DATE 08/14/1982 TOTAL DEPTH 5200 PERF. 2440 - 2478

03	372	N	237	-0-	-135	-0-	237	2			N	-0-					-0-
04	270	N	226	-0-	-44	-0-	226	2			N	-0-					-0-
05	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
06	240	N	221	-0-	-19	-0-	221	2			N	-0-					-0-
07	248	N	232	-0-	-16	-0-	232	2			N	-0-					-0-
08	248	N	231	-0-	-17	-0-	231	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 35 RRCID -> 101565 COMPL. DATE 05/18/2000 TOTAL DEPTH 5200 PERF. 2444 - 2449

03	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
04	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
05	341	N	188	-0-	-153	-0-	188	2			N	-0-					-0-
06	330	N	154	-0-	-176	-0-	154	2			N	-0-					-0-
07	341	N	176	-0-	-165	-0-	176	2			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-

MIERS, W. L. "B" WELL #: 36 RRCID -> 101566 COMPL. DATE 10/13/1996 TOTAL DEPTH 4950 PERF. 3232 - 3361

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 202 RRCID -> 101892 COMPL. DATE 02/26/2004 TOTAL DEPTH 5700 PERF. 2570 - 2597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	651	-0-	-124	-0-	651	2			N	-0-					-0-
04	690	N	546	-0-	-144	-0-	546	2			N	-0-					-0-
05	651	N	598	-0-	-53	-0-	598	2			N	-0-					-0-
06	630	N	567	-0-	-63	-0-	567	2			N	-0-					-0-
07	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
*08	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-

MIERS, W. L. "B" WELL #: 37 RRCID -> 101917 COMPL. DATE 09/05/1982 TOTAL DEPTH 4900 PERF. 3386 - 4030

03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WADE 35 WELL #: 3 RRCID -> 110786 COMPL. DATE 04/13/1984 TOTAL DEPTH 3015 PERF. 2412 - 2486

03		0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
04		0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
05		0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
06		0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
07		0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
08	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-				-0-

MIERS, W. L. -C- WELL #: 20 RRCID -> 118907 COMPL. DATE 10/31/1985 TOTAL DEPTH 5500 PERF. 3482 - 4151

03	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
04	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
05	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
06	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
07	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
08	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-				-0-

MIERS, W. L. -B- WELL #: 38 RRCID -> 118908 COMPL. DATE 09/15/1985 TOTAL DEPTH 4883 PERF. 2026 - 2044

03	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
04	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
05	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
06	150	N	112	-0-	-38	-0-	112	2			N	-0-					-0-
07	155	N	132	-0-	-23	-0-	132	2			N	-0-					-0-
08	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-

MIERS "B" WELL #: 41 RRCID -> 118909 COMPL. DATE 10/16/1985 TOTAL DEPTH 5520 PERF. 3497 - 3847

03	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
04	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
05	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
06	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
07	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
08	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-				-0-

MIERS "B" WELL #: 39 RRCID -> 118910 COMPL. DATE 09/26/1985 TOTAL DEPTH 5300 PERF. 3740 - 3760

03	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
04	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
05	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
06	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
07	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
08	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-				-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 19 RRCID -> 118911 COMPL. DATE 11/07/1985 TOTAL DEPTH 5601 PERF. 2418 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 22 RRCID -> 119297 COMPL. DATE 11/04/1998 TOTAL DEPTH 5918 PERF. 2737 - 2749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 5 RRCID -> 127247 COMPL. DATE 04/15/1988 TOTAL DEPTH 4304 PERF. 3034 - 3447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 137051 COMPL. DATE 12/20/1990 TOTAL DEPTH 4500 PERF. 3897 - 3961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
05	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
06	270	N	249	-0-	-21	-0-	249	2			N	-0-					-0-
07	279	N	218	-0-	-61	-0-	218	2			N	-0-					-0-
*08	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3705 RRCID -> 137170 COMPL. DATE 12/13/1990 TOTAL DEPTH 3342 PERF. 2692 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	4	-0-	-27	-0-	1	1	3	2	N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	3	1	7	2	N	-0-					-0-
05	10	N	10	-0-	-0-	-0-	3	1	7	2	N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	4	1	6	2	N	-0-					-0-
07	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
08	10	N	-0-	-0-	-10	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 6405 RRCID -> 137177 COMPL. DATE 11/08/1990 TOTAL DEPTH 3550 PERF. 2562 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	85	N	85	-0-	-0-	-0-	28	1	57	2	N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	27	1	52	2	N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	24	1	48	2	N	-0-					-0-
06	60	N	53	-0-	-7	-0-	22	1	31	2	N	-0-					-0-
07	62	N	51	-0-	-11	-0-	6	1	45	2	N	-0-					-0-
08	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2404 RRCID -> 148302 COMPL. DATE 01/26/1994 TOTAL DEPTH 5300 PERF. 4382 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	277	-0-	-64	-0-	277	2			N	-0-					-0-
04	270	N	243	-0-	-27	-0-	243	2			N	-0-					-0-
05	310	N	219	-0-	-91	-0-	219	2			N	-0-					-0-
06	270	N	251	-0-	-19	-0-	251	2			N	-0-					-0-
07	248	N	222	-0-	-26	-0-	222	2			N	-0-					-0-
*08	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6504 RRCID -> 148305 COMPL. DATE 02/10/1999 TOTAL DEPTH 6000 PERF. 5067 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-
04	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
05	992	N	965	-0-	-27	-0-	965	2			N	-0-					-0-
06	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
07	992	N	963	-0-	-29	-0-	963	2			N	-0-					-0-
*08	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6703 RRCID -> 148507 COMPL. DATE 02/21/1994 TOTAL DEPTH 6000 PERF. 4487 - 5364

03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 203 RRCID -> 148693 COMPL. DATE 03/08/1994 TOTAL DEPTH 5750 PERF. 4869 - 5512

03	775	N	419	-0-	-356	-0-	419	2			N	-0-					-0-
04	750	N	569	-0-	-181	-0-	569	2			N	-0-					-0-
05	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
06	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
07	589	N	527	-0-	-62	-0-	527	2			N	-0-					-0-
08	589	N	452	-0-	-137	-0-	452	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6704 RRCID -> 148802 COMPL. DATE 04/02/2006 TOTAL DEPTH 7000 PERF. 4590 - 4898

03	496	N	483	-0-	-13	-0-	483	2			N	-0-					-0-
04	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
05	527	N	471	-0-	-56	-0-	471	2			N	-0-					-0-
06	480	N	410	-0-	-70	-0-	410	2			N	-0-					-0-
07	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
08	465	N	389	-0-	-76	-0-	389	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6505 RRCID -> 149524 COMPL. DATE 01/15/2004 TOTAL DEPTH 6000 PERF. 5020 - 5094

03	1085	N	987	-0-	-98	-0-	987	2			N	-0-					-0-
04	990	N	930	-0-	-60	-0-	930	2			N	-0-					-0-
05	992	N	909	-0-	-83	-0-	909	2			N	-0-					-0-
06	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
07	961	N	955	-0-	-6	-0-	955	2			N	-0-					-0-
*08	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 23 RRCID -> 149641 COMPL. DATE 05/17/1994 TOTAL DEPTH 6000 PERF. 4509 - 5387

03	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
04	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
05	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
06	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
07	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
*08	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6705 RRCID -> 150842 COMPL. DATE 03/20/2000 TOTAL DEPTH 6000 PERF. 4384 - 4400

03	341	N	331	-0-	-10	-0-	331	2			N	-0-					-0-
04	330	N	291	-0-	-39	-0-	291	2			N	-0-					-0-
05	341	N	249	-0-	-92	-0-	249	2			N	-0-					-0-
06	330	N	265	-0-	-65	-0-	265	2			N	-0-					-0-
07	310	N	283	-0-	-27	-0-	283	2			N	-0-					-0-
*08	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2405 RRCID -> 151713 COMPL. DATE 01/24/2006 TOTAL DEPTH 5300 PERF. 2465 - 2484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 24 RRCID -> 151719 COMPL. DATE 09/15/1994 TOTAL DEPTH 5500 PERF. 4771 - 5388

03	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
04	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
05	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
06	390	N	359	-0-	-31	-0-	359	2			N	-0-					-0-
07	403	N	397	-0-	-6	-0-	397	2			N	-0-					-0-
*08	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-

WALLACE, G. D. WELL #: 204 RRCID -> 153153 COMPL. DATE 12/12/2003 TOTAL DEPTH 6000 PERF. 4686 - 4702

03	620	N	534	-0-	-86	-0-	534	2			N	-0-					-0-
04	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
05	558	N	535	-0-	-23	-0-	535	2			N	-0-					-0-
06	510	N	470	-0-	-40	-0-	470	2			N	-0-					-0-
07	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
08	527	N	471	-0-	-56	-0-	471	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6506 RRCID -> 153285 COMPL. DATE 10/30/2003 TOTAL DEPTH 5780 PERF. 2755 - 5170

03	341	N	325	-0-	-16	-0-	325	2			N	-0-					-0-
04	330	N	323	-0-	-7	-0-	323	2			N	-0-					-0-
05	434	N	256	-0-	-178	-0-	256	2			N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
07	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
*08	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-

WALLACE, G. D. WELL #: 102 RRCID -> 154188 COMPL. DATE 04/04/2006 TOTAL DEPTH 6150 PERF. 2696 - 2701

03	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
05	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
07	155	N	85	-0-	-70	-0-	85	2			N	-0-					-0-
08	155	N	69	-0-	-86	-0-	69	2			N	-0-					-0-

WALLACE, G. D. WELL #: 205 RRCID -> 154191 COMPL. DATE 03/30/1995 TOTAL DEPTH 5654 PERF. 5346 - 5514

03	930	N	567	-0-	-363	-0-	567	2			N	-0-					-0-
04	900	N	545	-0-	-355	-0-	545	2			N	-0-					-0-
05	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
06	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
07	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
08	899	N	811	-0-	-88	-0-	811	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2304 RRCID -> 154426 COMPL. DATE 12/17/2003 TOTAL DEPTH 6046 PERF. 2518 - 2524

03	217	N	194	-0-	-23	-0-	194	2			N	-0-					-0-
04	210	N	173	-0-	-37	-0-	173	2			N	-0-					-0-
05	186	N	147	-0-	-39	-0-	147	2			N	-0-					-0-
06	180	N	158	-0-	-22	-0-	158	2			N	-0-					-0-
07	186	N	163	-0-	-23	-0-	163	2			N	-0-					-0-
*08	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2406 RRCID -> 154496 COMPL. DATE N/A TOTAL DEPTH 5530 PERF. 4250 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	1419	-0-	-193	-0-	1419	2			N	-0-					-0-
04	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-					-0-
05	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-
06	1380	N	1269	-0-	-111	-0-	1269	2			N	-0-					-0-
07	1588	N	1588	-0-	-0-	-0-	1588	2			N	-0-					-0-
*08	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 26 RRCID -> 155045 COMPL. DATE 06/29/1995 TOTAL DEPTH 5638 PERF. 4845 - 5113

03	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
04	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
05	527	N	470	-0-	-57	-0-	470	2			N	-0-					-0-
06	510	N	406	-0-	-104	-0-	406	2			N	-0-					-0-
07	527	N	510	-0-	-17	-0-	510	2			N	-0-					-0-
08	465	N	462	-0-	-3	-0-	462	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 25 RRCID -> 155610 COMPL. DATE 07/20/1995 TOTAL DEPTH 6000 PERF. 4581 - 5368

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 42 RRCID -> 155723 COMPL. DATE 06/12/2001 TOTAL DEPTH 5738 PERF. 2405 - 2424

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 43 RRCID -> 155724 COMPL. DATE 07/25/1995 TOTAL DEPTH 5650 PERF. 3474 - 4267

03	806	N	722	-0-	-84	-0-	722	2			N	-0-					-0-
04	750	N	693	-0-	-57	-0-	693	2			N	-0-					-0-
05	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
06	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
07	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
08	806	N	733	-0-	-73	-0-	733	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 27 RRCID -> 156358 COMPL. DATE 08/18/1995 TOTAL DEPTH 5350 PERF. 4675 - 4714

03	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
04	150	N	98	-0-	-52	-0-	98	2			N	-0-					-0-
05	186	N	171	-0-	-15	-0-	171	2			N	-0-					-0-
06	240	N	178	-0-	-62	-0-	178	2			N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
08	186	N	135	-0-	-51	-0-	135	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 28 RRCID -> 156359 COMPL. DATE 09/15/1995 TOTAL DEPTH 6024 PERF. 4726 - 5381

03	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					-0-
04	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
05	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
06	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-
07	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
*08	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 30 RRCID -> 156360 COMPL. DATE 10/12/1995 TOTAL DEPTH 5535 PERF. 5354 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6507 RRCID -> 156499 COMPL. DATE 11/21/1996 TOTAL DEPTH 5800 PERF. 4979 - 5557

03	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
04	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
05	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
06	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
07	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
*08	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-

WALLACE, G. D. WELL #: 103 RRCID -> 156783 COMPL. DATE 04/26/2001 TOTAL DEPTH 6050 PERF. 3802 - 3861

03	837	N	832	-0-	-5	-0-	832	2			N	-0-					-0-
04	900	N	857	-0-	-43	-0-	857	2			N	-0-					-0-
05	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
06	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
07	899	N	822	-0-	-77	-0-	822	2			N	-0-					-0-
08	806	N	756	-0-	-50	-0-	756	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2407 RRCID -> 156784 COMPL. DATE 11/05/2003 TOTAL DEPTH 5320 PERF. 2532 - 2540

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6706 RRCID -> 156785 COMPL. DATE 12/22/1995 TOTAL DEPTH 5890 PERF. 5425 - 5551

03	713	N	703	-0-	-10	-0-	703	2			N	-0-					-0-
04	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
05	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
06	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
07	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-
*08	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6508 RRCID -> 156786 COMPL. DATE 12/11/1995 TOTAL DEPTH 5900 PERF. 5398 - 5638

03	713	N	689	-0-	-24	-0-	689	2			N	-0-					-0-
04	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
05	744	N	640	-0-	-104	-0-	640	2			N	-0-					-0-
06	660	N	594	-0-	-66	-0-	594	2			N	-0-					-0-
07	682	N	554	-0-	-128	-0-	554	2			N	-0-					-0-
08	651	N	536	-0-	-115	-0-	536	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6604 RRCID -> 158091 COMPL. DATE 05/07/2003 TOTAL DEPTH 5798 PERF. 2524 - 2529

03	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
04	330	N	324	-0-	-6	-0-	324	2			N	-0-					-0-
05	279	N	248	-0-	-31	-0-	248	2			N	-0-					-0-
06	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
07	341	N	311	-0-	-30	-0-	311	2			N	-0-					-0-
*08	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6707 RRCID -> 158092 COMPL. DATE 01/08/2006 TOTAL DEPTH 5719 PERF. 4988 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
04	840	N	419	-0-	-421	-0-	419	2			N	-0-					-0-
05	868	N	723	-0-	-145	-0-	723	2			N	-0-					-0-
06	840	N	314	-0-	-526	-0-	314	2			N	-0-					-0-
07	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
08	713	N	460	-0-	-253	-0-	460	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2306 RRCID -> 158111 COMPL. DATE 06/25/1998 TOTAL DEPTH 5960 PERF. 3764 - 3932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
05	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
06	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
08	62	N	22	-0-	-40	-0-	22	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6509 RRCID -> 158262 COMPL. DATE 10/31/1998 TOTAL DEPTH 5945 PERF. 4438 - 4470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 206 RRCID -> 158953 COMPL. DATE 04/07/1996 TOTAL DEPTH 5650 PERF. 5187 - 5438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	262	-0-	-17	-0-	262	2			N	-0-					-0-
04	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
05	279	N	87	-0-	-192	-0-	87	2			N	-0-					-0-
06	240	N	132	-0-	-108	-0-	132	2			N	-0-					-0-
07	124	N	90	-0-	-34	-0-	90	2			N	-0-					-0-
08	93	N	71	-0-	-22	-0-	71	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6708 RRCID -> 159119 COMPL. DATE 03/07/1999 TOTAL DEPTH 5786 PERF. 5113 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
04	360	N	345	-0-	-15	-0-	345	2			N	-0-					-0-
05	341	N	316	-0-	-25	-0-	316	2			N	-0-					-0-
06	390	N	266	-0-	-124	-0-	266	2			N	-0-					-0-
07	372	N	303	-0-	-69	-0-	303	2			N	-0-					-0-
08	310	N	257	-0-	-53	-0-	257	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6605 RRCID -> 159121 COMPL. DATE 11/19/2003 TOTAL DEPTH 5750 PERF. 3262 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	224	-0-	-24	-0-	224	2			N	-0-					-0-
04	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
05	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
06	210	N	207	-0-	-3	-0-	207	2			N	-0-					-0-
07	248	N	193	-0-	-55	-0-	193	2			N	-0-					-0-
08	217	N	181	-0-	-36	-0-	181	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6803 RRCID -> 159123 COMPL. DATE 06/18/2006 TOTAL DEPTH 5568 PERF. 4276 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
04	120	N	87	-0-	-33	-0-	87	2			N	-0-					-0-
05	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
08	124	N	105	-0-	-19	-0-	105	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 207 RRCID -> 159183 COMPL. DATE 12/10/1998 TOTAL DEPTH 5765 PERF. 4801 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	933	-0-	-183	-0-	933	2			N	-0-					-0-
04	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
05	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-
06	900	N	648	-0-	-252	-0-	648	2			N	-0-					-0-
07	992	N	843	-0-	-149	-0-	843	2			N	-0-					-0-
08	930	N	823	-0-	-107	-0-	823	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2408 RRCID -> 159318 COMPL. DATE 03/15/2006 TOTAL DEPTH 5920 PERF. 2532 - 2648

03	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
05	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6804 RRCID -> 159776 COMPL. DATE 10/12/1998 TOTAL DEPTH 5905 PERF. 4404 - 4405

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 105 RRCID -> 159940 COMPL. DATE 01/01/1998 TOTAL DEPTH 5400 PERF. 4688 - 4779

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6607 RRCID -> 159942 COMPL. DATE 08/09/1996 TOTAL DEPTH 5700 PERF. 4848 - 5403

03	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
04	330	N	207	-0-	-123	-0-	207	2			N	-0-					-0-
05	248	N	219	-0-	-29	-0-	219	2			N	-0-					-0-
06	240	N	219	-0-	-21	-0-	219	2			N	-0-					-0-
07	217	N	199	-0-	-18	-0-	199	2			N	-0-					-0-
08	217	N	176	-0-	-41	-0-	176	2			N	-0-					-0-

WALLACE, G. D. WELL #: 3902 RRCID -> 159993 COMPL. DATE 08/12/1996 TOTAL DEPTH 5760 PERF. 5271 - 5458

03	465	N	444	-0-	-21	-0-	444	2			N	-0-					-0-
04	450	N	417	-0-	-33	-0-	417	2			N	-0-					-0-
05	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
06	420	N	388	-0-	-32	-0-	388	2			N	-0-					-0-
07	434	N	388	-0-	-46	-0-	388	2			N	-0-					-0-
*08	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6606 RRCID -> 160036 COMPL. DATE 07/02/1996 TOTAL DEPTH 5750 PERF. 2700 - 5330

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 208 RRCID -> 160519 COMPL. DATE 10/12/1996 TOTAL DEPTH 6186 PERF. 5362 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	497	-0-	-61	-0-	497	2			N	-0-					-0-
04	570	N	535	-0-	-35	-0-	535	2			N	-0-					-0-
05	496	N	487	-0-	-9	-0-	487	2			N	-0-					-0-
06	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
07	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
*08	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6709 RRCID -> 160835 COMPL. DATE 01/25/1999 TOTAL DEPTH 5972 PERF. 4966 - 5052

03	589	N	420	-0-	-169	-0-	420	2			N	-0-					-0-
04	570	N	407	-0-	-163	-0-	407	2			N	-0-					-0-
05	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
06	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
07	434	N	404	-0-	-30	-0-	404	2			N	-0-					-0-
08	465	N	449	-0-	-16	-0-	449	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 32 RRCID -> 160976 COMPL. DATE 11/01/1996 TOTAL DEPTH 5715 PERF. 5362 - 5640

03	930	N	770	-0-	-160	-0-	770	2			N	-0-					-0-
04	840	N	789	-0-	-51	-0-	789	2			N	-0-					-0-
05	775	N	753	-0-	-22	-0-	753	2			N	-0-					-0-
06	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
07	806	N	777	-0-	-29	-0-	777	2			N	-0-					-0-
*08	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6511 RRCID -> 163281 COMPL. DATE 11/14/2003 TOTAL DEPTH 5716 PERF. 4857 - 5469

03	682	N	661	-0-	-21	-0-	661	2			N	-0-					-0-
04	630	N	582	-0-	-48	-0-	582	2			N	-0-					-0-
05	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
06	630	N	591	-0-	-39	-0-	591	2			N	-0-					-0-
07	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
*08	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6710 RRCID -> 163283 COMPL. DATE 06/06/2006 TOTAL DEPTH 5706 PERF. 4356 - 4535

03	558	N	521	-0-	-37	-0-	521	2			N	-0-					-0-
04	540	N	489	-0-	-51	-0-	489	2			N	-0-					-0-
05	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
06	510	N	469	-0-	-41	-0-	469	2			N	-0-					-0-
07	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
*08	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6712 RRCID -> 163349 COMPL. DATE 06/04/1997 TOTAL DEPTH 5870 PERF. 5452 - 5543

03	279	N	118	-0-	-161	-0-	118	2			N	-0-					-0-
04	150	N	94	-0-	-56	-0-	94	2			N	-0-					-0-
05	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
06	120	N	109	-0-	-11	-0-	109	2			N	-0-					-0-
07	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
08	186	N	116	-0-	-70	-0-	116	2			N	-0-					-0-

WALLACE, G. D. WELL #: 106 RRCID -> 163550 COMPL. DATE 04/02/2003 TOTAL DEPTH 5400 PERF. 2438 - 2445

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6510 RRCID -> 163553 COMPL. DATE 06/30/2004 TOTAL DEPTH 5907 PERF. 5100 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6711 RRCID -> 164058 COMPL. DATE 04/30/2004 TOTAL DEPTH 5832 PERF. 4841 - 5079

03	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
04	450	N	197	-0-	-253	-0-	197	2			N	-0-					-0-
05	496	N	279	-0-	-217	-0-	279	2			N	-0-					-0-
06	480	N	399	-0-	-81	-0-	399	2			N	-0-					-0-
07	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
*08	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 34 RRCID -> 164588 COMPL. DATE 05/19/1998 TOTAL DEPTH 5623 PERF. 3945 - 4884

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 108 RRCID -> 164591 COMPL. DATE 10/22/2000 TOTAL DEPTH 5502 PERF. 3814 - 3859

03	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
04	660	N	541	-0-	-119	-0-	541	2			N	-0-					-0-
05	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
06	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
07	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
08	682	N	613	-0-	-69	-0-	613	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6513 RRCID -> 164593 COMPL. DATE 03/17/2004 TOTAL DEPTH 5921 PERF. 5013 - 5088

03	806	N	653	-0-	-153	-0-	653	2			N	-0-					-0-
04	630	N	573	-0-	-57	-0-	573	2			N	-0-					-0-
05	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
06	630	N	540	-0-	-90	-0-	540	2			N	-0-					-0-
07	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
*08	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6514 RRCID -> 164594 COMPL. DATE 04/16/2004 TOTAL DEPTH 5940 PERF. 5024 - 5122

03	248	N	223	-0-	-25	-0-	223	2			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
05	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
06	210	N	108	-0-	-102	-0-	108	2			N	-0-					-0-
07	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
*08	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6516 RRCID -> 164596 COMPL. DATE 06/21/2006 TOTAL DEPTH 5913 PERF. 4481 - 4606

03	1240	N	1020	-0-	-220	-0-	1020	2			N	-0-					-0-
04	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					-0-
05	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					-0-
06	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-
07	1457	N	1300	-0-	-157	-0-	1300	2			N	-0-					-0-
08	1519	N	1026	-0-	-493	-0-	1026	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6713 RRCID -> 164597 COMPL. DATE 11/27/1997 TOTAL DEPTH 6015 PERF. 5428 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	300	-0-	-41	-0-	300	2			N	-0-					-0-
04	240	N	211	-0-	-29	-0-	211	2			N	-0-					-0-
05	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
06	300	N	254	-0-	-46	-0-	254	2			N	-0-					-0-
07	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
*08	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6714 RRCID -> 164599 COMPL. DATE 08/12/1997 TOTAL DEPTH 5800 PERF. 5462 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	238	-0-	-103	-0-	238	2			N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
06	240	N	221	-0-	-19	-0-	221	2			N	-0-					-0-
07	248	N	228	-0-	-20	-0-	228	2			N	-0-					-0-
08	248	N	235	-0-	-13	-0-	235	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6715 RRCID -> 164600 COMPL. DATE 08/27/2004 TOTAL DEPTH 5780 PERF. 5030 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	499	-0-	-28	-0-	499	2			N	-0-					-0-
04	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
05	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
06	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
07	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
*08	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6517 RRCID -> 164603 COMPL. DATE 08/15/1997 TOTAL DEPTH 5807 PERF. 5344 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	650	-0-	-280	-0-	650	2			N	-0-					-0-
04	660	N	600	-0-	-60	-0-	600	2			N	-0-					-0-
05	868	N	771	-0-	-97	-0-	771	2			N	-0-					-0-
06	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
07	620	N	609	-0-	-11	-0-	609	2			N	-0-					-0-
*08	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2307 RRCID -> 164606 COMPL. DATE 04/07/2001 TOTAL DEPTH 5416 PERF. 3754 - 4626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	298	-0-	-74	-0-	298	2			N	-0-					-0-
04	330	N	320	-0-	-10	-0-	320	2			N	-0-					-0-
05	341	N	309	-0-	-32	-0-	309	2			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
07	341	N	321	-0-	-20	-0-	321	2			N	-0-					-0-
08	310	N	284	-0-	-26	-0-	284	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2010 RRCID -> 164607 COMPL. DATE 01/18/2005 TOTAL DEPTH 5700 PERF. 4680 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	499	-0-	-121	-0-	499	2			N	-0-					-0-
04	570	N	442	-0-	-128	-0-	442	2			N	-0-					-0-
05	620	N	528	-0-	-92	-0-	528	2			N	-0-					-0-
06	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
07	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
*08	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-

WALLACE, G. D. WELL #: 209 RRCID -> 164608 COMPL. DATE 09/17/2003 TOTAL DEPTH 5711 PERF. 4411 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	380	-0-	-54	-0-	380	2			N	-0-					-0-
04	420	N	341	-0-	-79	-0-	341	2			N	-0-					-0-
05	372	N	284	-0-	-88	-0-	284	2			N	-0-					-0-
06	360	N	310	-0-	-50	-0-	310	2			N	-0-					-0-
07	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
*08	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 1011 RRCID -> 165016 COMPL. DATE 03/22/2003 TOTAL DEPTH 5412 PERF. 4266 - 4692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
04	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
05	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
06	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
07	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
08	341	N	88	-0-	-253	-0-	88	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2011 RRCID -> 165018 COMPL. DATE 02/03/2005 TOTAL DEPTH 5501 PERF. 3726 - 3748

03	868	N	725	-0-	-143	-0-	725	2			N	-0-					-0-
04	720	N	449	-0-	-271	-0-	449	2			N	-0-					-0-
05	806	N	711	-0-	-95	-0-	711	2			N	-0-					-0-
06	690	N	531	-0-	-159	-0-	531	2			N	-0-					-0-
07	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
08	713	N	532	-0-	-181	-0-	532	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2409 RRCID -> 165035 COMPL. DATE 01/26/2004 TOTAL DEPTH 5415 PERF. 3702 - 3742

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2410 RRCID -> 165046 COMPL. DATE 09/23/1997 TOTAL DEPTH 5316 PERF. 5059 - 5066

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2411 RRCID -> 165047 COMPL. DATE 09/30/1997 TOTAL DEPTH 5314 PERF. 3959 - 3966

03	589	N	344	-0-	-245	-0-	344	2			N	-0-					-0-
04	450	N	371	-0-	-79	-0-	371	2			N	-0-					-0-
05	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
06	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
07	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
*08	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-

WALLACE, G. D. WELL #: 3903 RRCID -> 165048 COMPL. DATE 09/24/1997 TOTAL DEPTH 5750 PERF. 5330 - 5334

03	558	N	511	-0-	-47	-0-	511	2			N	-0-					-0-
04	540	N	496	-0-	-44	-0-	496	2			N	-0-					-0-
05	496	N	483	-0-	-13	-0-	483	2			N	-0-					-0-
06	480	N	455	-0-	-25	-0-	455	2			N	-0-					-0-
07	527	N	457	-0-	-70	-0-	457	2			N	-0-					-0-
*08	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6512 RRCID -> 165049 COMPL. DATE 09/24/1997 TOTAL DEPTH 5900 PERF. 5514 - 5664

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6515 RRCID -> 165050 COMPL. DATE 09/03/2004 TOTAL DEPTH 5819 PERF. 5059 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
04	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
05	527	N	510	-0-	-17	-0-	510	2			N	-0-					-0-
06	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
07	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-
08	496	N	433	-0-	-63	-0-	433	2			N	-0-					-0-

MANN, JACK "8" WELL #: 10 RRCID -> 165468 COMPL. DATE 06/11/2005 TOTAL DEPTH 5900 PERF. 2892 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 11 RRCID -> 165469 COMPL. DATE 10/29/1997 TOTAL DEPTH 5920 PERF. 5483 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 12 RRCID -> 165470 COMPL. DATE 11/07/1997 TOTAL DEPTH 5930 PERF. 5476 - 5481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
04	270	N	198	-0-	-72	-0-	198	2			N	-0-					-0-
05	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
08	217	N	205	-0-	-12	-0-	205	2			N	-0-					-0-

MANN, JACK "9" WELL #: 13 RRCID -> 165471 COMPL. DATE 11/10/1997 TOTAL DEPTH 6000 PERF. 5970 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
05	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
06	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
07	155	N	93	-0-	-62	-0-	93	2			N	-0-					-0-
*08	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 9 RRCID -> 165473 COMPL. DATE 10/07/1997 TOTAL DEPTH 5422 PERF. 4601 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1005	-0-	-235	-0-	1005	2			N	-0-					-0-
04	930	N	913	-0-	-17	-0-	913	2			N	-0-					-0-
05	1054	N	995	-0-	-59	-0-	995	2			N	-0-					-0-
06	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
07	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
08	992	N	973	-0-	-19	-0-	973	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 40 RRCID -> 165484 COMPL. DATE 10/23/1997 TOTAL DEPTH 5500 PERF. 4688 - 4694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 41 RRCID -> 165485 COMPL. DATE 10/29/1997 TOTAL DEPTH 5617 PERF. 5308 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2504 RRCID -> 165496 COMPL. DATE 10/14/1997 TOTAL DEPTH 5324 PERF. 3647 - 3808

03	248	N	176	-0-	-72	-0-	176	2			N	-0-					-0-
04	300	N	159	-0-	-141	-0-	159	2			N	-0-					-0-
05	341	N	164	-0-	-177	-0-	164	2			N	-0-					-0-
06	180	N	105	-0-	-75	-0-	105	2			N	-0-					-0-
07	155	N	122	-0-	-33	-0-	122	2			N	-0-					-0-
08	155	N	95	-0-	-60	-0-	95	2			N	-0-					-0-

MANN, JACK "9" WELL #: 11 RRCID -> 166161 COMPL. DATE 12/05/1997 TOTAL DEPTH 5900 PERF. 5399 - 5509

03	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
04	420	N	330	-0-	-90	-0-	330	2			N	-0-					-0-
05	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
06	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
07	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
*08	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-

MANN, JACK "9" WELL #: 12 RRCID -> 166163 COMPL. DATE 12/17/1997 TOTAL DEPTH 5900 PERF. 5401 - 5525

03	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
04	450	N	368	-0-	-82	-0-	368	2			N	-0-					-0-
05	434	N	401	-0-	-33	-0-	401	2			N	-0-					-0-
06	420	N	406	-0-	-14	-0-	406	2			N	-0-					-0-
07	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
*08	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-

MANN, JACK "9" WELL #: 14 RRCID -> 166165 COMPL. DATE 11/18/1997 TOTAL DEPTH 5896 PERF. 5420 - 5508

03	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
04	450	N	340	-0-	-110	-0-	340	2			N	-0-					-0-
05	403	N	371	-0-	-32	-0-	371	2			N	-0-					-0-
06	390	N	371	-0-	-19	-0-	371	2			N	-0-					-0-
07	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
*08	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-

MANN, JACK "9" WELL #: 16 RRCID -> 166167 COMPL. DATE 02/04/2004 TOTAL DEPTH 5900 PERF. 2792 - 2808

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 17 RRCID -> 166170 COMPL. DATE 12/10/1997 TOTAL DEPTH 6100 PERF. 5444 - 5503

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "8" WELL #: 13 RRCID -> 166173 COMPL. DATE 11/17/1997 TOTAL DEPTH 5961 PERF. 5516 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
04	210	N	166	-0-	-44	-0-	166	2			N	-0-					-0-
05	155	N	107	-0-	-48	-0-	107	2			N	-0-					-0-
06	180	N	24	-0-	-156	-0-	24	2			N	-0-					-0-
07	186	N	131	-0-	-55	-0-	131	2			N	-0-					-0-
08	93	N	60	-0-	-33	-0-	60	2			N	-0-					-0-

MANN, JACK "8" WELL #: 14 RRCID -> 166176 COMPL. DATE 11/26/1997 TOTAL DEPTH 5900 PERF. 5359 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
04	180	N	146	-0-	-34	-0-	146	2			N	-0-					-0-
05	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
06	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
07	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
*08	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 35 RRCID -> 166180 COMPL. DATE 11/05/1997 TOTAL DEPTH 5703 PERF. 5105 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
04	420	N	379	-0-	-41	-0-	379	2			N	-0-					-0-
05	434	N	395	-0-	-39	-0-	395	2			N	-0-					-0-
06	420	N	339	-0-	-81	-0-	339	2			N	-0-					-0-
07	403	N	349	-0-	-54	-0-	349	2			N	-0-					-0-
*08	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 36 RRCID -> 166181 COMPL. DATE 11/12/1997 TOTAL DEPTH 5503 PERF. 3616 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 37 RRCID -> 166183 COMPL. DATE 11/11/1997 TOTAL DEPTH 5328 PERF. 4673 - 4677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 38 RRCID -> 166185 COMPL. DATE 11/27/1997 TOTAL DEPTH 5311 PERF. 4678 - 4686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
04	240	N	226	-0-	-14	-0-	226	2			N	-0-					-0-
05	217	N	188	-0-	-29	-0-	188	2			N	-0-					-0-
06	240	N	197	-0-	-43	-0-	197	2			N	-0-					-0-
07	248	N	177	-0-	-71	-0-	177	2			N	-0-					-0-
*08	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 42 RRCID -> 166188 COMPL. DATE 12/25/1997 TOTAL DEPTH 5717 PERF. 5312 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	203	-0-	-45	-0-	203	2			N	-0-					-0-
04	180	N	179	-0-	-1	-0-	179	2			N	-0-					-0-
05	186	N	169	-0-	-17	-0-	169	2			N	-0-					-0-
06	210	N	166	-0-	-44	-0-	166	2			N	-0-					-0-
07	186	N	162	-0-	-24	-0-	162	2			N	-0-					-0-
*08	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MIERS, W. L. -C- WELL #: 43 RRCID -> 166189 COMPL. DATE 12/19/1997 TOTAL DEPTH 5906 PERF. 0 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
04	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
05	496	N	458	-0-	-38	-0-	458	2			N	-0-					-0-
06	480	N	470	-0-	-10	-0-	470	2			N	-0-					-0-
07	496	N	443	-0-	-53	-0-	443	2			N	-0-					-0-
08	465	N	447	-0-	-18	-0-	447	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 44 RRCID -> 166190 COMPL. DATE 12/09/1997 TOTAL DEPTH 5804 PERF. 3931 - 3972

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 45 RRCID -> 166192 COMPL. DATE 12/09/1997 TOTAL DEPTH 5002 PERF. 3320 - 3328

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 46 RRCID -> 166894 COMPL. DATE 01/22/1998 TOTAL DEPTH 5400 PERF. 4866 - 4929

03	217	N	197	-0-	-20	-0-	197	2			N	-0-					-0-
04	210	N	206	-0-	-4	-0-	206	2			N	-0-					-0-
05	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
07	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
*08	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 49 RRCID -> 166896 COMPL. DATE 01/28/1998 TOTAL DEPTH 5100 PERF. 3492 - 3512

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 50 RRCID -> 166897 COMPL. DATE 02/04/1998 TOTAL DEPTH 5403 PERF. 4862 - 4892

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 45 RRCID -> 166900 COMPL. DATE 01/29/1998 TOTAL DEPTH 5408 PERF. 4917 - 4922

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "9" WELL #: 15 RRCID -> 166906 COMPL. DATE 01/28/1998 TOTAL DEPTH 6100 PERF. 5437 - 5581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
04	360	N	310	-0-	-50	-0-	310	2			N	-0-					-0-
05	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
07	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
*08	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-

MANN, JACK "8" WELL #: 15 RRCID -> 166911 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5438 - 5563

03	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
04	180	N	141	-0-	-39	-0-	141	2			N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
07	155	N	15	-0-	-140	-0-	15	2			N	-0-					-0-
08	124	N	17	-0-	-107	-0-	17	2			N	-0-					-0-

MANN, JACK "8" WELL #: 16 RRCID -> 166912 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5382 - 5586

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 17 RRCID -> 166913 COMPL. DATE 01/22/1998 TOTAL DEPTH 5900 PERF. 5461 - 5617

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 107 RRCID -> 166917 COMPL. DATE 03/02/2005 TOTAL DEPTH 5499 PERF. 3770 - 3810

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 110 RRCID -> 166918 COMPL. DATE 11/20/2004 TOTAL DEPTH 5500 PERF. 3718 - 3874

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 18 RRCID -> 167230 COMPL. DATE 02/19/1998 TOTAL DEPTH 6100 PERF. 5514 - 5534

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "8" WELL #: 19 RRCID -> 167231 COMPL. DATE 02/24/1998 TOTAL DEPTH 5996 PERF. 5424 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 18 RRCID -> 167234 COMPL. DATE 02/11/1998 TOTAL DEPTH 6000 PERF. 5491 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
04	240	N	54	-0-	-186	-0-	54	2			N	-0-					-0-
05	155	N	83	-0-	-72	-0-	83	2			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
*08	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 48 RRCID -> 167238 COMPL. DATE 02/04/1998 TOTAL DEPTH 5000 PERF. 3339 - 3357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 46 RRCID -> 167241 COMPL. DATE 02/11/1998 TOTAL DEPTH 5407 PERF. 4686 - 4696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 49 RRCID -> 167242 COMPL. DATE 02/24/1998 TOTAL DEPTH 5918 PERF. 5320 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 19 RRCID -> 167243 COMPL. DATE 04/19/2002 TOTAL DEPTH 5475 PERF. 3280 - 3322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 238 RRCID -> 167244 COMPL. DATE 03/04/1998 TOTAL DEPTH 5305 PERF. 3249 - 3259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2311 RRCID -> 167245 COMPL. DATE 07/22/1998 TOTAL DEPTH 5405 PERF. 3481 - 3813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6805 RRCID -> 167246 COMPL. DATE N/A TOTAL DEPTH 5645 PERF. 4378 - 4384

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6806 RRCID -> 167247 COMPL. DATE N/A TOTAL DEPTH 5710 PERF. 4396 - 4506

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 20 RRCID -> 167319 COMPL. DATE 03/13/1998 TOTAL DEPTH 6000 PERF. 5492 - 5593

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 19 RRCID -> 167320 COMPL. DATE 03/03/1998 TOTAL DEPTH 6000 PERF. 5424 - 5549

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 39 RRCID -> 167397 COMPL. DATE 07/22/1998 TOTAL DEPTH 5316 PERF. 4906 - 4934

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 20 RRCID -> 167398 COMPL. DATE 03/17/1998 TOTAL DEPTH 7100 PERF. 5495 - 5583

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 47 RRCID -> 167622 COMPL. DATE 10/01/2003 TOTAL DEPTH 5800 PERF. 4729 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
04	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
05	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
06	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
07	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
08	372	N	341	-0-	-31	-0-	341	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 48 RRCID -> 167623 COMPL. DATE 03/04/1998 TOTAL DEPTH 5850 PERF. 4447 - 4457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
04	210	N	182	-0-	-28	-0-	182	2			N	-0-					-0-
05	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
06	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
08	217	N	143	-0-	-74	-0-	143	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 51 RRCID -> 167625 COMPL. DATE 06/17/1999 TOTAL DEPTH 5002 PERF. 3065 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	191	-0-	-26	-0-	191	2			N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
05	186	N	85	-0-	-101	-0-	85	2			N	-0-					-0-
06	180	N	19	-0-	-161	-0-	19	2			N	-0-					-0-
07	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
*08	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 55 RRCID -> 167627 COMPL. DATE 04/06/1998 TOTAL DEPTH 5518 PERF. 4841 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	277	-0-	-64	-0-	277	2			N	-0-					-0-
04	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
05	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
06	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
07	434	N	381	-0-	-53	-0-	381	2			N	-0-					-0-
08	341	N	317	-0-	-24	-0-	317	2			N	-0-					-0-

MANN, JACK "8" WELL #: 21 RRCID -> 167630 COMPL. DATE 04/06/1998 TOTAL DEPTH 6100 PERF. 5499 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 23 RRCID -> 167632 COMPL. DATE 04/02/1998 TOTAL DEPTH 6100 PERF. 5460 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "9" WELL #: 21 RRCID -> 168170 COMPL. DATE 04/22/1998 TOTAL DEPTH 7099 PERF. 5417 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 22 RRCID -> 168171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6700 PERF. 5446 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 51 RRCID -> 168555 COMPL. DATE 06/21/2005 TOTAL DEPTH 5700 PERF. 3722 - 3769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	278	-0-	-32	-0-	278	2			N	-0-					-0-
04	330	N	278	-0-	-52	-0-	278	2			N	-0-					-0-
05	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
06	270	N	235	-0-	-35	-0-	235	2			N	-0-					-0-
07	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
*08	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 52 RRCID -> 168556 COMPL. DATE 04/22/1998 TOTAL DEPTH 5800 PERF. 3966 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
04	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
07	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-
08	155	N	134	-0-	-21	-0-	134	2			N	-0-					-0-

MANN, JACK "26" WELL #: 6 RRCID -> 168557 COMPL. DATE 04/02/1998 TOTAL DEPTH 7042 PERF. 5726 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 10 RRCID -> 169050 COMPL. DATE 06/15/1998 TOTAL DEPTH 5994 PERF. 4750 - 4792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 52 RRCID -> 169052 COMPL. DATE 03/06/1998 TOTAL DEPTH 5400 PERF. 2890 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ALDWELL "13" WELL #: 1H RRCID -> 169374 COMPL. DATE 09/26/1997 TOTAL DEPTH 11900 PERF. 6940 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 53 RRCID -> 169454 COMPL. DATE 06/07/2003 TOTAL DEPTH 5500 PERF. 3266 - 3562

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 22 RRCID -> 169557 COMPL. DATE 05/08/1998 TOTAL DEPTH 6000 PERF. 5065 - 5308

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "26" WELL #: 7 RRCID -> 169560 COMPL. DATE 05/18/1998 TOTAL DEPTH 6700 PERF. 5312 - 5320

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 7 RRCID -> 170116 COMPL. DATE 08/21/1998 TOTAL DEPTH 8915 PERF. 7459 - 7539

03	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
04	120	N	96	-0-	-24	-0-	96	2			N	-0-					-0-
05	124	N	90	-0-	-34	-0-	90	2			N	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	2			N	-0-					-0-
07	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
*08	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 33 RRCID -> 171643 COMPL. DATE 04/17/2003 TOTAL DEPTH 5950 PERF. 4872 - 4990

03	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
05	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
06	270	N	267	-0-	-3	-0-	267	2			N	-0-					-0-
07	310	N	154	-0-	-156	-0-	154	2			N	-0-					-0-
08	310	N	84	-0-	-226	-0-	84	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6716 RRCID -> 184522 COMPL. DATE 07/04/2006 TOTAL DEPTH 6109 PERF. 4793 - 5050

03	310	N	199	-0-	-111	-0-	199	2			N	-0-					-0-
04	210	N	137	-0-	-73	-0-	137	2			N	-0-					-0-
05	217	N	150	-0-	-67	-0-	150	2			N	-0-					-0-
06	180	N	157	-0-	-23	-0-	157	2			N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
08	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ALDWELL BROTHERS "15" WELL #: 2 RRCID -> 191170 COMPL. DATE 05/15/2002 TOTAL DEPTH 8677 PERF. 7713 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	894	N	894	-0-	-0-	-0-	894	2			N	-0-					23
04	895	N	895	-0-	-0-	-0-	895	2			N	-0-					23
05	1054	N	932	-0-	-122	-0-	932	2			N	-0-					23
06	870	N	653	-0-	-217	-0-	653	2			N	-0-					23
07	930	N	916	-0-	-14	-0-	916	2			N	-0-					23
08	930	N	787	-0-	-143	-0-	787	2			N	-0-					23

SAWYER-JONES WELL #: 1901 RRCID -> 194001 COMPL. DATE 10/17/2002 TOTAL DEPTH 8300 PERF. 7842 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	580	-0-	-40	-0-	580	2			N	-0-					-0-
04	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
05	744	N	732	-0-	-12	-0-	732	2			N	-0-					-0-
06	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
07	713	N	698	-0-	-15	-0-	698	2			N	-0-					-0-
08	744	N	646	-0-	-98	-0-	646	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 54 RRCID -> 197476 COMPL. DATE 10/12/2003 TOTAL DEPTH 5980 PERF. 5219 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	293	-0-	-48	-0-	293	2			N	-0-					-0-
04	360	N	261	-0-	-99	-0-	261	2			N	-0-					-0-
05	310	N	285	-0-	-25	-0-	285	2			N	-0-					-0-
06	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
07	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
08	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-

SAWYER - JONES WELL #: 1903 RRCID -> 197871 COMPL. DATE 05/05/2003 TOTAL DEPTH 8308 PERF. 7695 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
05	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
07	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
08	186	N	65	-0-	-121	-0-	65	2			N	-0-					-0-

MIERS, W.L.-B- WELL #: 56 RRCID -> 198191 COMPL. DATE 08/07/2003 TOTAL DEPTH 5057 PERF. 3347 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	30	-0-	-32	-0-	30	2			N	-0-					-0-
04	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART, G. W. 5 WELL #: 6 RRCID -> 200945 COMPL. DATE 09/22/2003 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FBE 13-10 WELL #: 10 RRCID -> 201008 COMPL. DATE 08/19/2003 TOTAL DEPTH 7935 PERF. 5590 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	2	-0-	-9	-0-	2	2			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
05	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
FBE 13-13 WELL #: 13 RRCID -> 201010 COMPL. DATE 08/19/2003 TOTAL DEPTH 7858 PERF. 7086 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
05	155	N	123	-0-	-32	-0-	123	2			N	-0-					-0-
06	120	N	115	-0-	-5	-0-	115	2			N	-0-					-0-
07	155	N	123	-0-	-32	-0-	123	2			N	-0-					-0-
*08	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-

FBE 13-14 WELL #: 14 RRCID -> 201011 COMPL. DATE 08/29/2003 TOTAL DEPTH 7880 PERF. 7086 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	671	-0-	-42	-0-	671	2			N	-0-					-0-
04	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
05	682	N	524	-0-	-158	-0-	524	2			N	-0-					-0-
06	660	N	485	-0-	-175	-0-	485	2			N	-0-					-0-
07	558	N	467	-0-	-91	-0-	467	2			N	-0-					-0-
08	527	N	524	-0-	-3	-0-	524	2			N	-0-					-0-

FBE 17-4 WELL #: 4 RRCID -> 201012 COMPL. DATE 08/20/2003 TOTAL DEPTH 8200 PERF. 5757 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
04	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
06	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
*08	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-

FBE 13-15 WELL #: 15 RRCID -> 201013 COMPL. DATE 08/23/2003 TOTAL DEPTH 8054 PERF. 7562 - 7754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	386	-0-	-17	-0-	386	2			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
05	465	N	147	-0-	-318	-0-	147	2			N	-0-					-0-
06	360	N	187	-0-	-173	-0-	187	2			N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
08	155	N	99	-0-	-56	-0-	99	2			N	-0-					-0-

FBE 14-10 WELL #: 10 RRCID -> 201014 COMPL. DATE 12/30/2003 TOTAL DEPTH 8708 PERF. 7613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1117	-0-	-216	-0-	1117	2			N	-0-					-0-
04	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-
05	1646	N	1646	-0-	-0-	-0-	1646	2			N	-0-					-0-
06	1371	N	1371	-0-	-0-	-0-	1371	2			N	-0-					-0-
07	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					-0-
*08	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					-0-

FBE 17-5 WELL #: 1705 RRCID -> 201015 COMPL. DATE 08/20/2003 TOTAL DEPTH 8010 PERF. 7284 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
06	120	N	95	-0-	-25	-0-	95	2			N	-0-					-0-
07	124	N	98	-0-	-26	-0-	98	2			N	-0-					-0-
*08	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-

FBE 13-11 WELL #: 11 RRCID -> 201016 COMPL. DATE 09/01/2003 TOTAL DEPTH 8172 PERF. 7278 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2666	N	1527	-0-	-1139	-0-	1527	2			N	-0-					-0-
04	2325	N	2325	-0-	-0-	-0-	2325	2			N	-0-					-0-
05	2387	N	1537	-0-	-850	-0-	1537	2			N	-0-					-0-
06	3000	N	3770	-0-	770	770	3770	2			N	-0-					-0-
07	3100	N	3736	-0-	636	1406	3736	2			N	-0-					-0-
*08	3100	N	3229	-0-	129	1535	3229	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
FBE 8-9 WELL #: 9 RRCID -> 204530 COMPL. DATE 08/16/2003 TOTAL DEPTH 8925 PERF. 5444 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
05	93	N	40	-0-	-53	-0-	40	2			N	-0-					-0-
06	60	N	5	-0-	-55	-0-	5	2			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 802 RRCID -> 205274 COMPL. DATE 07/17/2003 TOTAL DEPTH 5729 PERF. 4106 - 4153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
04	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
05	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
06	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
07	465	N	288	-0-	-177	-0-	288	2			N	-0-					-0-
08	465	N	258	-0-	-207	-0-	258	2			N	-0-					-0-

BROCKMAN "37" WELL #: 6 RRCID -> 209285 COMPL. DATE 02/24/2005 TOTAL DEPTH 3285 PERF. 2884 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	198	N	198	-0-	-0-	-0-	65	1	133	2	N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	65	1	122	2	N	-0-					-0-
05	213	N	213	-0-	-0-	-0-	72	1	141	2	N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	115	1	157	2	N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	217	N	208	-0-	-9	-0-	208	2			N	-0-					-0-

WADE 35 WELL #: 4 RRCID -> 209289 COMPL. DATE 01/31/2005 TOTAL DEPTH 3290 PERF. 2642 - 2652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	264	N	264	-0-	-0-	-0-	86	1	178	2	N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	106	1	201	2	N	-0-					-0-
05	323	N	323	-0-	-0-	-0-	109	1	214	2	N	-0-					-0-
06	310	N	310	-0-	-0-	-0-	131	1	179	2	N	-0-					-0-
07	310	N	115	-0-	-195	-0-	14	1	101	2	N	-0-					-0-
08	310	N	260	-0-	-50	-0-	260	2			N	-0-					-0-

ALDWELL BROTHERS "15" WELL #: 3 RRCID -> 211510 COMPL. DATE 10/08/2003 TOTAL DEPTH 8700 PERF. 6941 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	290	-0-	-82	-0-	290	2			N	-0-					-0-
04	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
05	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
07	279	N	202	-0-	-77	-0-	202	2			N	-0-					-0-
08	434	N	168	-0-	-266	-0-	168	2			N	-0-					-0-

SAWYER-JONES WELL #: 1601 RRCID -> 211511 COMPL. DATE 11/03/2003 TOTAL DEPTH 7500 PERF. 6079 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-
04	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
05	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
06	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
07	155	N	139	-0-	-16	-0-	139	2			N	-0-					-0-
*08	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-

SAWYER-JONES WELL #: 1301 RRCID -> 211735 COMPL. DATE 11/04/2003 TOTAL DEPTH 7550 PERF. 6171 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
04	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
05	248	N	181	-0-	-67	-0-	181	2			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
07	186	N	112	-0-	-74	-0-	112	2			N	-0-					-0-
*08	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
HILL, WESS WELL #: 15 RRCID -> 211861 COMPL. DATE 06/16/2005 TOTAL DEPTH 9013 PERF. 7121 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	172	N	172	-0-	-0-	-0-	172	2		N	-0-			-0-
04	38	N	38	-0-	-0-	-0-	38	2		N	-0-			-0-
05	122	N	122	-0-	-0-	-0-	122	2		N	-0-			-0-
06	180	N	144	-0-	-36	-0-	144	2		N	-0-			-0-
07	130	N	130	-0-	-0-	-0-	130	2		N	-0-			-0-
08	124	N	20	-0-	-104	-0-	20	2		N	-0-			-0-

MIERS, W. L. -B- WELL #: 58 RRCID -> 214449 COMPL. DATE 10/27/2005 TOTAL DEPTH 4313 PERF. 3346 - 3436

03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

MCPHERSON WELL #: 501 RRCID -> 214693 COMPL. DATE 01/24/2006 TOTAL DEPTH 8850 PERF. 8540 - 8696

03	93	N	27	-0-	-66	-0-	27	2		N	-0-			-0-
04	70	N	70	-0-	-0-	-0-	70	2		N	-0-			-0-
05	127	N	127	-0-	-0-	-0-	127	2		N	-0-			-0-
06	98	N	98	-0-	-0-	-0-	98	2		N	-0-			-0-
07	62	N	44	-0-	-18	-0-	44	2		N	-0-			-0-
08	124	N	54	-0-	-70	-0-	54	2		N	-0-			-0-

MCPHERSON WELL #: 502 RRCID -> 214694 COMPL. DATE 11/03/2005 TOTAL DEPTH 9000 PERF. 8434 - 8762

03	372	N	232	-0-	-140	-0-	232	2		N	-0-			-0-
04	1948	N	1948	-0-	-0-	-0-	1948	2		N	-0-			-0-
05	551	N	551	-0-	-0-	-0-	551	2		N	-0-			-0-
06	382	N	382	-0-	-0-	-0-	382	2		N	-0-			-0-
07	589	N	374	-0-	-215	-0-	374	2		N	-0-			-0-
08	558	N	531	-0-	-27	-0-	531	2		N	-0-			-0-

DAVIS WELL #: 302 RRCID -> 214949 COMPL. DATE 10/29/2005 TOTAL DEPTH 4991 PERF. 3152 - 3318

03	527	N	405	-0-	-122	-0-	405	2		N	-0-			-0-
04	510	N	371	-0-	-139	-0-	371	2		N	-0-			-0-
05	496	N	292	-0-	-204	-0-	292	2		N	-0-			-0-
06	390	N	370	-0-	-20	-0-	370	2		N	-0-			-0-
07	372	N	328	-0-	-44	-0-	328	2		N	-0-			-0-
*08	415	N	415	-0-	-0-	-0-	415	2		N	-0-			-0-

DAVIS WELL #: 701 RRCID -> 218614 COMPL. DATE 06/01/2006 TOTAL DEPTH 4367 PERF. 3841 - 3857

03	31	N	19	-0-	-12	-0-	19	2		N	-0-			-0-
04	30	N	22	-0-	-8	-0-	22	2		N	-0-			-0-
05	31	N	12	-0-	-19	-0-	12	2		N	-0-			-0-
06	30	N	8	-0-	-22	-0-	8	2		N	-0-			-0-
07	60	N	60	-0-	-0-	-0-	60	2		N	-0-			-0-
*08	116	N	116	-0-	-0-	-0-	116	2		N	-0-			-0-

DAVIS WELL #: 311 RRCID -> 218619 COMPL. DATE 05/18/2006 TOTAL DEPTH 4625 PERF. 3993 - 4043

03	216	N	216	-0-	-0-	-0-	216	2		N	-0-			-0-
04	185	N	185	-0-	-0-	-0-	185	2		N	-0-			-0-
05	156	N	156	-0-	-0-	-0-	156	2		N	-0-			-0-
06	180	N	101	-0-	-79	-0-	101	2		N	-0-			-0-
07	186	N	11	-0-	-175	-0-	11	2		N	-0-			-0-
08	155	N	118	-0-	-37	-0-	118	2		N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS WELL #: 702 RRCID -> 221850 COMPL. DATE 09/24/2006 TOTAL DEPTH 4525 PERF. 3141 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
04	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
05	558	N	440	-0-	-118	-0-	440	2			N	-0-					-0-
06	510	N	282	-0-	-228	-0-	282	2			N	-0-					-0-
07	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
*08	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-

DAVIS WELL #: 312 RRCID -> 227694 COMPL. DATE 05/05/2007 TOTAL DEPTH 4550 PERF. 3990 - 4034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
04	150	N	110	-0-	-40	-0-	110	2			N	-0-					-0-
05	124	N	80	-0-	-44	-0-	80	2			N	-0-					-0-
06	180	N	58	-0-	-122	-0-	58	2			N	-0-					-0-
07	124	N	2	-0-	-122	-0-	2	2			N	-0-					-0-
08	93	N	45	-0-	-48	-0-	45	2			N	-0-					-0-

BROCKMAN 54A WELL #: 8 RRCID -> 228547 COMPL. DATE 04/08/2007 TOTAL DEPTH 2910 PERF. 2796 - 2818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	365	N	365	-0-	-0-	-0-	119	1	246	2	N	-0-					-0-
04	359	N	359	-0-	-0-	-0-	124	1	235	2	N	-0-					-0-
05	403	N	367	-0-	-36	-0-	124	1	243	2	N	-0-					-0-
06	710	N	710	-0-	-0-	-0-	301	1	409	2	N	-0-					-0-
07	372	N	168	-0-	-204	-0-	21	1	147	2	N	-0-					-0-
08	372	N	124	-0-	-248	-0-	124	2			N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3707 RRCID -> 228620 COMPL. DATE 11/28/2006 TOTAL DEPTH 3584 PERF. 2771 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	534	N	534	-0-	-0-	-0-	174	1	360	2	N	-0-					-0-
04	519	N	519	-0-	-0-	-0-	179	1	340	2	N	-0-					-0-
05	536	N	536	-0-	-0-	-0-	181	1	355	2	N	-0-					-0-
06	519	N	519	-0-	-0-	-0-	220	1	299	2	N	-0-					-0-
07	527	N	186	-0-	-341	-0-	23	1	163	2	N	-0-					-0-
08	527	N	124	-0-	-403	-0-	124	2			N	-0-					-0-

WADE 33 WELL #: 5 RRCID -> 228642 COMPL. DATE 04/21/2007 TOTAL DEPTH 3650 PERF. 2380 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18	N	18	-0-	-0-	-0-	6	1	12	2	N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	14	1	27	2	N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	13	1	26	2	N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	16	1	21	2	N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

WADE 35 WELL #: 7 RRCID -> 228645 COMPL. DATE 01/03/2007 TOTAL DEPTH 3495 PERF. 3011 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADE 33 WELL #: 4 RRCID -> 232811 COMPL. DATE 12/02/2006 TOTAL DEPTH 3802 PERF. 2337 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	192	N	192	-0-	-0-	-0-	63	1	129	2	N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	57	1	109	2	N	-0-					-0-
05	186	N	127	-0-	-59	-0-	43	1	84	2	N	-0-					-0-
06	180	N	119	-0-	-61	-0-	50	1	69	2	N	-0-					-0-
07	186	N	21	-0-	-165	-0-	3	1	18	2	N	-0-					-0-
*08	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WADE 53 WELL #: 4 RRCID -> 232814 COMPL. DATE 12/17/2006 TOTAL DEPTH 3348 PERF. 3117 - 3179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART 34 WELL #: 5 RRCID -> 232820 COMPL. DATE 12/12/2006 TOTAL DEPTH 3904 PERF. 2388 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 6407 RRCID -> 232982 COMPL. DATE 03/13/2007 TOTAL DEPTH 3709 PERF. 2994 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FEM WELL #: 1412 RRCID -> 245958 COMPL. DATE 11/14/2008 TOTAL DEPTH 7855 PERF. 5610 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	846	-0-	-115	-0-	846	2			N	-0-					-0-
04	916	N	916	-0-	-0-	-0-	916	2			N	-0-					-0-
05	1116	N	964	-0-	-152	-0-	964	2			N	-0-					-0-
06	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
07	961	N	754	-0-	-207	-0-	754	2			N	-0-					-0-
08	961	N	519	-0-	-442	-0-	519	2			N	-0-					-0-

HILCORP ENERGY COMPANY 386310
FOUR SQUARE RANCH WELL #: 13C RRCID -> 214351 COMPL. DATE 09/29/2005 TOTAL DEPTH 7500 PERF. 5524 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUR SQUARE RANCH WELL #: 12 RRCID -> 217568 COMPL. DATE 02/11/2006 TOTAL DEPTH 7470 PERF. 5870 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HILCORP ENERGY COMPANY //CONT.// 386310
FOUR SQUARE RANCH WELL #: 16 RRCID -> 223934 COMPL. DATE 11/15/2005 TOTAL DEPTH 7320 PERF. 5598 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INCLINE ENERGY 423656
DEAL, OTIS WELL #: 3 RRCID -> 212111 COMPL. DATE 07/07/2006 TOTAL DEPTH 7425 PERF. 6600 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING OPERATING CORPORATION 465296
ALDWELL "22" WELL #: 1H RRCID -> 167675 COMPL. DATE 02/04/1998 TOTAL DEPTH 11973 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS 48 WELL #: RRCID -> 264385 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6644 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON "A" WELL #: 3005 RRCID -> 266156 COMPL. DATE 10/27/2011 TOTAL DEPTH 5610 PERF. 5392 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2038	N	2038	-0-	-0-	-0-	1093	1	945	2	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1655	N	1655	-0-	-0-	-0-	818	1	837	2	N	-0-					-0-
06	1980	N	1265	-0-	-715	-0-	548	1	717	2	N	-0-					-0-
*07	1736	N	1736	-0-	-0-	-0-	783	1	953	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS 48 WELL #: 2 RRCID -> 271252 COMPL. DATE 06/23/2011 TOTAL DEPTH 7108 PERF. 6340 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3162	X	1626	-0-	-1536	-0-	258	1	1368	2	N	-0-					-0-
04	3150	X	1422	-0-	-1728	-0-	188	1	1234	2	N	-0-					-0-
05	3255	X	2090	-0-	-1165	-0-	273	1	1817	2	N	-0-					-0-
06	3330	X	1936	-0-	-1394	-0-	145	1	1791	2	N	-0-					-0-
07	3441	X	1910	-0-	-1531	-0-	205	1	1705	2	N	-0-					-0-
08	1612	X	NO RPT	-0-	-1612	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
KING OPERATING CORPORATION //CONT.// 465296
ALDWELL RANCH -A- WELL #: 2205 RRCID -> 275337 COMPL. DATE 10/29/2011 TOTAL DEPTH 7354 PERF. 6766 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAZY TWO RANCH CO., LLC 491552
ALLISON, WILLIAM M. -E- WELL #: 1 RRCID -> 066402 COMPL. DATE 05/12/1976 TOTAL DEPTH 8280 PERF. N/A

03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'RYAN OIL AND GAS 617042
BROCKMAN, GEORGE WELL #: 5403 RRCID -> 081757 COMPL. DATE 01/01/1979 TOTAL DEPTH 2829 PERF. 2790 - 2829

03	93	N	65	-0-	-28	-0-	65	2			N	-0-					-0-
04	30	N	79	-0-	49	-0-	79	2			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
07	93	N	65	-0-	-28	-0-	65	2			N	-0-					-0-
*08	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-

BROCKMAN, GEORGE WELL #: 5401 RRCID -> 081763 COMPL. DATE 01/01/1979 TOTAL DEPTH 2851 PERF. 2841 - 2851

03	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
04	60	N	71	-0-	11	-0-	71	2			N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
*08	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-

WADE, FANNIE E. WELL #: 4401 RRCID -> 081764 COMPL. DATE 01/03/1979 TOTAL DEPTH 2775 PERF. 2772 - 2775

03	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
04	60	N	76	-0-	16	-0-	76	2			N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
06	60	N	31	-0-	-29	-0-	31	2			N	-0-					-0-
07	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
*08	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 3A RRCID -> 096984 COMPL. DATE 11/03/1981 TOTAL DEPTH 3753 PERF. 3260 - 3277

03	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
04	60	N	73	-0-	13	-0-	73	2			N	-0-					-0-
05	93	N	66	-0-	-27	-0-	66	2			N	-0-					-0-
06	90	N	74	-0-	-16	-0-	74	2			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
*08	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 4A RRCID -> 100971 COMPL. DATE 07/07/1982 TOTAL DEPTH 3658 PERF. 3236 - 3249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	66	2		N	-0-			-0-
04	60	N	65	-0-	5	-0-	65	2		N	-0-			-0-
05	62	N	62	-0-	-0-	-0-	62	2		N	-0-			-0-
06	81	N	81	-0-	-0-	-0-	81	2		N	-0-			-0-
07	73	N	73	-0-	-0-	-0-	73	2		N	-0-			-0-
*08	80	N	80	-0-	-0-	-0-	80	2		N	-0-			-0-

VANDERSTUCKEN WELL #: 11 RRCID -> 102454 COMPL. DATE 10/15/1982 TOTAL DEPTH 3500 PERF. 3187 - 3206

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

VANDERSTUCKEN WELL #: 10 RRCID -> 102455 COMPL. DATE 10/11/1982 TOTAL DEPTH 3600 PERF. 3145 - 3238

03		93 N	78	-0-	-15	-0-	78	2		N	-0-			-0-
04		60 N	72	-0-	12	-0-	72	2		N	-0-			-0-
05		63 N	63	-0-	-0-	-0-	63	2		N	-0-			-0-
06		90 N	81	-0-	-9	-0-	81	2		N	-0-			-0-
07		77 N	77	-0-	-0-	-0-	77	2		N	-0-			-0-
08		62 N	62	-0-	-0-	-0-	62	2		N	-0-			-0-

VANDERSTUCKEN WELL #: 6A RRCID -> 102456 COMPL. DATE 10/17/1982 TOTAL DEPTH N/A PERF. 3216 - 3256

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

VANDERSTUCKEN WELL #: 5A RRCID -> 102664 COMPL. DATE 10/21/1982 TOTAL DEPTH 3577 PERF. 3265 - 3278

03		144 N	144	-0-	-0-	-0-	144	2		N	-0-			-0-
04		120 N	137	-0-	17	-0-	137	2		N	-0-			-0-
05		155 N	143	-0-	-12	-0-	143	2		N	-0-			-0-
06		154 N	154	-0-	-0-	-0-	154	2		N	-0-			-0-
07		155 N	120	-0-	-35	-0-	120	2		N	-0-			-0-
*08		158 N	158	-0-	-0-	-0-	158	2		N	-0-			-0-

VANDERSTUCKEN WELL #: 12 RRCID -> 102665 COMPL. DATE 10/20/1982 TOTAL DEPTH 3350 PERF. 3208 - 3280

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

VANDERSTUCKEN WELL #: 7A RRCID -> 104864 COMPL. DATE 02/11/1983 TOTAL DEPTH N/A PERF. 3220 - 3240

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 14 RRCID -> 104865 COMPL. DATE 02/23/1983 TOTAL DEPTH N/A PERF. 3216 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 21 RRCID -> 104866 COMPL. DATE 02/17/1983 TOTAL DEPTH N/A PERF. 3182 - 3190

03	93	N	65	-0-	-28	-0-	65	2			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	2			N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
06	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
08	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 8 RRCID -> 105028 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3182 - 3200

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 17 RRCID -> 105030 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3238 - 3254

03	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
04	90	N	96	-0-	6	-0-	96	2			N	-0-					-0-
05	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-
06	120	N	51	-0-	-69	-0-	51	2			N	-0-					-0-
07	93	N	55	-0-	-38	-0-	55	2			N	-0-					-0-
08	93	N	58	-0-	-35	-0-	58	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 5 RRCID -> 125414 COMPL. DATE 09/27/1987 TOTAL DEPTH 3266 PERF. 1903 - 3266

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 7 RRCID -> 228697 COMPL. DATE 04/19/2007 TOTAL DEPTH 4210 PERF. 4016 - 4032

03	93	N	56	-0-	-37	-0-	56	2			N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
*08	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-

WILSON WELL #: 8 RRCID -> 232900 COMPL. DATE 11/12/2007 TOTAL DEPTH 4100 PERF. 3917 - 3969

03	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
04	30	N	407	-0-	377	-0-	407	3			N	-0-					-0-
05	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
06	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
08	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. 630611

WARD, RIP WELL #: 3101 RRCID -> 101059 COMPL. DATE 07/01/1982 TOTAL DEPTH 6506 PERF. 5575 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	193	-0-	-24	-0-	193	3			Y	-0-					2
04	210	N	183	-0-	-27	-0-	183	3			Y	-0-					2
05	217	N	191	-0-	-26	-0-	191	3			Y	-0-					2
06	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					2
07	DLQ G-10		194	-0-	194	194	194	3			Y	-0-					2
08	DLQ G-10		204	-0-	204	398	204	3			Y	-0-					2

WARD, RIP WELL #: 4092 RRCID -> 101060 COMPL. DATE 07/04/1982 TOTAL DEPTH 6512 PERF. 5482 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	212	-0-	-36	-0-	212	3			Y	-0-					5
04	240	N	206	-0-	-34	-0-	206	3			Y	-0-					5
05	217	N	200	-0-	-17	-0-	200	3			Y	-0-					5
06	210	N	189	-0-	-21	-0-	189	3			Y	-0-					5
07	DLQ G-10		206	-0-	206	206	206	3			Y	-0-					5
08	DLQ G-10		211	-0-	211	417	211	3			Y	-0-					5

WARD, RIP WELL #: 1100 RRCID -> 125928 COMPL. DATE 11/25/1992 TOTAL DEPTH 6300 PERF. 5283 - 5663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	431	-0-	-3	-0-	431	3			Y	-0-					2
04	510	N	348	-0-	-162	-0-	348	3			Y	-0-					2
05	434	N	352	-0-	-82	-0-	352	3			Y	-0-					2
06	420	N	320	-0-	-100	-0-	320	3			Y	-0-					2
07	DLQ G-10		448	-0-	448	448	448	3			Y	-0-					2
08	DLQ G-10		426	-0-	426	874	426	3			Y	-0-					2

WARD, RIP WELL #: 4100 RRCID -> 129112 COMPL. DATE 10/28/1988 TOTAL DEPTH 6564 PERF. 5405 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					5
04	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					5
05	186	N	183	-0-	-3	-0-	183	3			Y	-0-					5
06	180	N	166	-0-	-14	-0-	166	3			Y	-0-					5
07	DLQ G-10		131	-0-	131	131	131	3			Y	-0-					5
08	DLQ G-10		188	-0-	188	319	188	3			Y	-0-					5

WARD, RIP WELL #: 2092 RRCID -> 129113 COMPL. DATE 11/03/1988 TOTAL DEPTH 6308 PERF. 5392 - 6181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					1
05	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					1
06	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					1
07	DLQ G-10		6	-0-	6	6	6	3			Y	-0-					1
08	DLQ G-10		17	-0-	17	23	17	3			Y	-0-					1

WARD, RIP WELL #: 4101 RRCID -> 145968 COMPL. DATE 07/08/1993 TOTAL DEPTH 6561 PERF. 5600 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					8
04	30	N	11	-0-	-19	-0-	11	3			Y	-0-					8
05	31	N	10	-0-	-21	-0-	10	3			Y	-0-					8
06	30	N	14	-0-	-16	-0-	14	3			Y	-0-					8
07	DLQ G-10		11	-0-	11	11	11	3			Y	-0-					8
08	DLQ G-10		-0-	-0-	-0-	11					Y	-0-					8

WARD, RIP WELL #: 5092 RRCID -> 145970 COMPL. DATE 07/06/1993 TOTAL DEPTH 6504 PERF. 5505 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	511	-0-	-109	-0-	511	3			Y	-0-					17
04	630	N	479	-0-	-151	-0-	479	3			Y	-0-					17
05	527	N	442	-0-	-85	-0-	442	3			Y	-0-					17
06	480	N	426	-0-	-54	-0-	426	3			Y	-0-					17
07	DLQ G-10		459	-0-	459	459	459	3			Y	-0-					17
08	DLQ G-10		467	-0-	467	926	467	3			Y	-0-					17

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611
WARD, RIP WELL #: 6101 RRCID -> 150004 COMPL. DATE 05/19/1994 TOTAL DEPTH 6564 PERF. 5563 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	458	-0-	-38	-0-	458	3			Y	-0-					14
04	510	N	440	-0-	-70	-0-	440	3			Y	-0-					14
05	465	N	434	-0-	-31	-0-	434	3			Y	-0-					14
06	450	N	429	-0-	-21	-0-	429	3			Y	-0-					14
07	DLQ G-10		510	-0-	510	510	510	3			Y	-0-					14
08	DLQ G-10		451	-0-	451	961	451	3			Y	-0-					14

WARD, RIP WELL #: 5101 RRCID -> 150450 COMPL. DATE 05/27/1994 TOTAL DEPTH 6507 PERF. 5519 - 6341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	262	-0-	-48	-0-	262	3			Y	-0-					12
04	270	N	253	-0-	-17	-0-	253	3			Y	-0-					12
05	279	N	257	-0-	-22	-0-	257	3			Y	-0-					12
06	240	N	230	-0-	-10	-0-	230	3			Y	-0-					12
07	DLQ G-10		225	-0-	225	225	225	3			Y	-0-					12
08	DLQ G-10		226	-0-	226	451	226	3			Y	-0-					12

WARD, RIP WELL #: 3092 RRCID -> 154852 COMPL. DATE 06/01/1995 TOTAL DEPTH 6420 PERF. 5921 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, RIP WELL #: 6092 RRCID -> 154857 COMPL. DATE 06/08/1995 TOTAL DEPTH 6500 PERF. 5394 - 6119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					1
04	30	N	15	-0-	-15	-0-	15	3			Y	-0-					1
05	62	N	15	-0-	-47	-0-	15	3			Y	-0-					1
06	60	N	13	-0-	-47	-0-	13	3			Y	-0-					1
07	DLQ G-10		27	-0-	27	27	27	3			Y	-0-					1
08	DLQ G-10		13	-0-	13	40	13	3			Y	-0-					1

WARD, RIP WELL #: 5100 RRCID -> 159631 COMPL. DATE 07/24/1996 TOTAL DEPTH 6400 PERF. 5365 - 6187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					3
04	30	N	13	-0-	-17	-0-	13	3			Y	-0-					3
05	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					3
06	30	N	10	-0-	-20	-0-	10	3			Y	-0-					3
07	DLQ G-10		24	-0-	24	24	24	3			Y	-0-					3
08	DLQ G-10		4	-0-	4	28	4	3			Y	-0-					3

WARD, RIP WELL #: 6100 RRCID -> 160829 COMPL. DATE 11/09/1996 TOTAL DEPTH 6413 PERF. 5317 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
06	150	N	122	-0-	-28	-0-	122	3			Y	-0-					-0-
07	DLQ G-10		299	-0-	299	299	299	3			Y	-0-					-0-
08	DLQ G-10		155	-0-	155	454	155	3			Y	-0-					-0-

WARD, RIP WELL #: 8100 RRCID -> 162329 COMPL. DATE 03/03/1997 TOTAL DEPTH 6454 PERF. 5383 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	216	-0-	-1	-0-	216	3			Y	-0-					5
04	240	N	190	-0-	-50	-0-	190	3			Y	-0-					5
05	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					5
06	210	N	193	-0-	-17	-0-	193	3			Y	-0-					5
07	DLQ G-10		151	-0-	151	151	151	3			Y	-0-					5
08	DLQ G-10		243	-0-	243	394	243	3			Y	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611
WARD, RIP WELL #: 7100 RRCID -> 162331 COMPL. DATE 02/28/1997 TOTAL DEPTH 6472 PERF. 5454 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	49	-0-	-106	-0-	49	3			Y	-0-					3
04	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					3
05	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					3
06	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					3
07	DLQ G-10		40	-0-	40	40	40	3			Y	-0-					3
08	DLQ G-10		112	-0-	112	152	112	3			Y	-0-					3

ROVER PETROLEUM OPERATING, LLC 730462
SHURLEY 98 WELL #: 1 RRCID -> 031428 COMPL. DATE 10/20/1963 TOTAL DEPTH 6718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 1 RRCID -> 031472 COMPL. DATE 09/12/1963 TOTAL DEPTH 6646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	161	N	161	-0-	-0-	-0-	8	1	153	2	Y	-0-					-0-
04	216	N	216	-0-	-0-	-0-	11	1	205	2	Y	-0-					-0-
05	312	N	312	-0-	-0-	-0-	16	1	296	2	Y	-0-					-0-
06	150	N	78	-0-	-72	-0-	4	1	74	2	Y	-0-					-0-
07	DLQ G-10		54	-0-	54	54	3	1	51	2	Y	-0-					-0-
08	310	N	61	-0-	-249	-0-	3	1	58	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 1 RRCID -> 031474 COMPL. DATE 11/16/1963 TOTAL DEPTH 6350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 1 RRCID -> 031657 COMPL. DATE 12/23/1991 TOTAL DEPTH 6243 PERF. 4999 - 6167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		386	-0-	386	972	30	1	356	2	Y	-0-					-0-
04	1443	X	471	-0-	-972	-0-	39	1	432	2	Y	-0-					-0-
05	563	X	563	-0-	-0-	-0-	47	1	516	2	Y	-0-					-0-
06	360	N	275	-0-	-85	-0-	32	1	243	2	Y	-0-					-0-
07	372	N	221	-0-	-151	-0-	27	1	194	2	Y	-0-					-0-
08	T. A.		183	-0-	183	183	22	1	161	2	Y	-0-					-0-

SAWYER 143 WELL #: 1 RRCID -> 035667 COMPL. DATE 12/03/1962 TOTAL DEPTH 8480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	843	X	843	-0-	-0-	-0-	42	1	801	2	Y	-0-					-0-
04	623	X	623	-0-	-0-	-0-	31	1	592	2	Y	-0-					-0-
05	833	X	833	-0-	-0-	-0-	42	1	791	2	Y	-0-					-0-
06	810	X	295	-0-	-515	-0-	15	1	280	2	Y	-0-					-0-
07	DLQ G-10		381	-0-	381	381	22	1	359	2	Y	-0-					-0-
08	837	X	346	-0-	-491	-0-	19	1	327	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
REED 117, FRANK WELL #: 1 RRCID -> 037674 COMPL. DATE 10/12/1965 TOTAL DEPTH 7324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	41	N	41	-0-	-0-	-0-	4	1	37	2	Y	-0-			-0-
04	42	N	42	-0-	-0-	-0-	4	1	38	2	Y	-0-			-0-
05	44	N	44	-0-	-0-	-0-	5	1	39	2	Y	-0-			-0-
06	30	N	20	-0-	-10	-0-	3	1	17	2	Y	-0-			-0-
07	DLQ G-10		20	-0-	20	20	3	1	17	2	Y	-0-			-0-
*08	43	N	23	-0-	-20	-0-	4	1	19	2	Y	-0-			-0-

ESPY, H. T. WELL #: 1 L RRCID -> 053803 COMPL. DATE 10/19/1972 TOTAL DEPTH 5600 PERF. N/A

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ESPY, H. T. -A- WELL #: 1 RRCID -> 054117 COMPL. DATE 11/29/1972 TOTAL DEPTH 5600 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

ESPY, H. T. -B- WELL #: 1 RRCID -> 054836 COMPL. DATE 01/18/1973 TOTAL DEPTH 5600 PERF. N/A

03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CUSENBARY, W. R. -G- WELL #: 1 RRCID -> 055379 COMPL. DATE 05/15/1973 TOTAL DEPTH 5525 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 055380 COMPL. DATE 05/04/1973 TOTAL DEPTH 6249 PERF. N/A

03	T. A.		182	-0-	182	526	182	2			Y	-0-			-0-
04	699	X	173	-0-	-526	-0-	173	2			Y	-0-			-0-
05	180	X	180	-0-	-0-	-0-	180	2			Y	-0-			-0-
06	180	N	167	-0-	-13	-0-	167	2			Y	-0-			-0-
07	186	N	172	-0-	-14	-0-	172	2			Y	-0-			-0-
08	T. A.		155	-0-	155	155	155	2			Y	-0-			-0-

ESPY, H. T. WELL #: 2 RRCID -> 055410 COMPL. DATE 06/08/1973 TOTAL DEPTH 5550 PERF. N/A

03	T. A.		509	-0-	509	1417	509	2			Y	-0-			-0-
04	1925	X	508	-0-	-1417	-0-	508	2			Y	-0-			-0-
05	465	X	465	-0-	-0-	-0-	465	2			Y	-0-			-0-
06	562	N	562	-0-	-0-	-0-	562	2			Y	-0-			-0-
07	496	N	462	-0-	-34	-0-	462	2			Y	-0-			-0-
08	T. A.		407	-0-	407	407	407	2			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

CUSENBARY, W. R. -F- WELL #: 1 RRCID -> 055486 COMPL. DATE 06/06/1973 TOTAL DEPTH 5575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		337	-0-	337	1056	337	2			Y	-0-					-0-
04	1351	X	295	-0-	-1056	-0-	295	2			Y	-0-					-0-
05	243	X	243	-0-	-0-	-0-	243	2			Y	-0-					-0-
06	330	N	314	-0-	-16	-0-	314	2			Y	-0-					-0-
07	310	N	234	-0-	-76	-0-	234	2			Y	-0-					-0-
08	T. A.		281	-0-	281	281	281	2			Y	-0-					-0-

CUSENBARY, W. R. -A- WELL #: 1 RRCID -> 055740 COMPL. DATE N/A TOTAL DEPTH 6400 PERF. 4970 - 5488

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER 113 WELL #: 1 RRCID -> 055800 COMPL. DATE 07/23/1973 TOTAL DEPTH 6700 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER 170 WELL #: 1 RRCID -> 056089 COMPL. DATE 08/20/1973 TOTAL DEPTH 7275 PERF. N/A

03	78	N	78	-0-	-0-	-0-	4	1	74	2	Y	-0-					-0-
04	120	N	84	-0-	-36	-0-	4	1	80	2	Y	-0-					-0-
05	118	N	118	-0-	-0-	-0-	6	1	112	2	Y	-0-					-0-
06	78	N	78	-0-	-0-	-0-	4	1	74	2	Y	-0-					-0-
07	DLQ G-10		48	-0-	48	48	3	1	45	2	Y	-0-					-0-
08	T. A.		88	-0-	88	136	5	1	83	2	Y	-0-					-0-

SAWYER 146 WELL #: 1 RRCID -> 056210 COMPL. DATE 09/06/1973 TOTAL DEPTH 7100 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					Y	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
06	320	N	320	-0-	-0-	-0-	17	1	303	2	Y	-0-					-0-
07	DLQ G-10		337	-0-	337	337	19	1	318	2	Y	-0-					-0-
08	T. A.		245	-0-	245	582	13	1	232	2	Y	-0-					-0-

SAWYER 167 WELL #: 1 RRCID -> 056454 COMPL. DATE 09/24/1973 TOTAL DEPTH 7100 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 97 WELL #: 1 RRCID -> 056620 COMPL. DATE 10/17/1973 TOTAL DEPTH 6500 PERF. N/A

03	T. A.		799	-0-	799	1371	40	1	759	2	Y	-0-					-0-
04	1885	X	514	-0-	-1371	-0-	26	1	488	2	Y	-0-					-0-
05	623	X	623	-0-	-0-	-0-	31	1	592	2	Y	-0-					-0-
06	300	N	265	-0-	-35	-0-	14	1	251	2	Y	-0-					-0-
07	310	N	168	-0-	-142	-0-	10	1	158	2	Y	-0-					-0-
08	434	N	225	-0-	-209	-0-	12	1	213	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 145 WELL #: 1 RRCID -> 056621 COMPL. DATE 07/25/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	223	N	223	-0-	-0-	-0-	11	1	212	2	Y	-0-					-0-
04	231	N	231	-0-	-0-	-0-	12	1	219	2	Y	-0-					-0-
05	269	N	269	-0-	-0-	-0-	13	1	256	2	Y	-0-					-0-
06	225	N	225	-0-	-0-	-0-	12	1	213	2	Y	-0-					-0-
07	DLQ G-10		210	-0-	210	210	12	1	198	2	Y	-0-					-0-
08	T. A.		179	-0-	179	389	10	1	169	2	Y	-0-					-0-

JONES 122 WELL #: 1 RRCID -> 056655 COMPL. DATE 11/23/1991 TOTAL DEPTH 6500 PERF. 5103 - 5937

03	589	X	566	-0-	-23	-0-	28	1	528	2	Y	9	13	1			5
							10	9									
04	630	X	546	-0-	-84	-0-	27	1	506	2	Y	12	12	1			5
							13	9									
05	651	X	540	-0-	-111	-0-	26	1	502	2	Y	11	11	1			5
							12	9									
06	1110	X	505	-0-	-605	-0-	26	1	470	2	Y	8	6	1			7
							9	9									
07	DLQ G-10		501	-0-	501	501	28	1	462	2	Y	10	11	1			6
							11	9									
08	1147	X	488	-0-	-659	-0-	26	1	454	2	Y	7	6	1			7
							8	9									

JONES 121 WELL #: 1 RRCID -> 056783 COMPL. DATE 10/29/1973 TOTAL DEPTH 6500 PERF. N/A

03	97	N	97	-0-	-0-	-0-	5	1	91	2	Y	1	1	1			-0-
							1	9									
04	90	N	90	-0-	-0-	-0-	5	1	84	2	Y	1	1	1			-0-
							1	9									
05	93	N	91	-0-	-2	-0-	5	1	85	2	Y	1	1	1			-0-
							1	9									
06	180	N	84	-0-	-96	-0-	4	1	80	2	Y	-0-					-0-
07	DLQ G-10		84	-0-	84	84	5	1	78	2	Y	1	1	1			-0-
							1	9									
08	186	N	44	-0-	-142	-0-	2	1	42	2	Y	-0-					-0-

JONES 122 WELL #: 2 RRCID -> 056798 COMPL. DATE 11/01/1973 TOTAL DEPTH 6600 PERF. N/A

03	24	N	24	-0-	-0-	-0-	1	1	23	2	Y	-0-					-0-
04	60	N	22	-0-	-38	-0-	1	1	21	2	Y	-0-					-0-
05	62	N	23	-0-	-39	-0-	1	1	21	2	Y	1	1	1			-0-
							1	9									
06	60	N	21	-0-	-39	-0-	1	1	20	2	Y	-0-					-0-
07	DLQ G-10		22	-0-	22	22	1	1	20	2	Y	1	1	1			-0-
							1	9									
08	62	N	22	-0-	-40	-0-	1	1	21	2	Y	-0-					-0-

JONES 121 WELL #: 2 RRCID -> 056851 COMPL. DATE 11/15/1973 TOTAL DEPTH 6700 PERF. N/A

03	527	X	473	-0-	-54	-0-	24	1	448	2	Y	1	1	1			-0-
							1	9									
04	540	X	449	-0-	-91	-0-	23	1	425	2	Y	1	1	1			-0-
							1	9									
05	558	X	449	-0-	-109	-0-	22	1	426	2	Y	1	1	1			-0-
							1	9									
06	900	X	402	-0-	-498	-0-	21	1	381	2	Y	-0-					-0-
07	DLQ G-10		371	-0-	371	371	21	1	349	2	Y	1	1	1			-0-
							1	9									
08	930	X	426	-0-	-504	-0-	23	1	403	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 113 WELL #: 2 RRCID -> 056927 COMPL. DATE 11/27/1973 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	74	N	74	-0-	-0-	-0-	4	1	70	2	Y	-0-					-0-
04	30	N	23	-0-	-7	-0-	1	1	22	2	Y	-0-					-0-
05	45	N	45	-0-	-0-	-0-	2	1	42	2	Y	1	1	1			-0-
							1	9									
06	22	N	22	-0-	-0-	-0-	1	1	21	2	Y	-0-					-0-
07	DLQ G-10		43	-0-	43	43	2	1	40	2	Y	1	1	1			-0-
							1	9									
08	T. A.		44	-0-	44	87	2	1	42	2	Y	-0-					-0-

SAWYER 146 WELL #: 2 RRCID -> 057165 COMPL. DATE 12/26/1973 TOTAL DEPTH 7153 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
06	180	N	180	-0-	-0-	-0-	9	1	171	2	Y	-0-					-0-
07	DLQ G-10		214	-0-	214	214	12	1	202	2	Y	-0-					-0-
08	T. A.		231	-0-	231	445	12	1	219	2	Y	-0-					-0-

JONES 97 WELL #: 2 RRCID -> 057681 COMPL. DATE 02/22/1974 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		407	-0-	407	877	20	1	387	2	Y	-0-					-0-
04	1710	X	833	-0-	-877	-0-	42	1	791	2	Y	-0-					-0-
05	631	X	631	-0-	-0-	-0-	32	1	599	2	Y	-0-					-0-
06	390	N	195	-0-	-195	-0-	10	1	185	2	Y	-0-					-0-
07	403	N	161	-0-	-242	-0-	9	1	152	2	Y	-0-					-0-
08	620	N	423	-0-	-197	-0-	23	1	400	2	Y	-0-					-0-

SAWYER 170 WELL #: 2 RRCID -> 057683 COMPL. DATE 02/18/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	629	N	629	-0-	-0-	-0-	32	1	597	2	Y	-0-					-0-
04	627	N	627	-0-	-0-	-0-	32	1	594	2	Y	1					1
							1	9									
05	558	N	169	-0-	-389	-0-	8	1	161	2	Y	-0-					1
06	636	N	636	-0-	-0-	-0-	33	1	603	2	Y	-0-					1
07	DLQ G-10		634	-0-	634	634	36	1	598	2	Y	-0-					1
*08	1312	N	678	-0-	-634	-0-	37	1	641	2	Y	-0-					1

SAWYER 167 WELL #: 2 RRCID -> 057771 COMPL. DATE 02/28/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	51	N	51	-0-	-0-	-0-	3	1	48	2	Y	-0-					-0-
04	60	N	44	-0-	-16	-0-	2	1	42	2	Y	-0-					-0-
05	62	N	45	-0-	-17	-0-	2	1	43	2	Y	-0-					-0-
06	43	N	43	-0-	-0-	-0-	2	1	41	2	Y	-0-					-0-
07	DLQ G-10		85	-0-	85	85	5	1	80	2	Y	-0-					-0-
08	T. A.		90	-0-	90	175	5	1	85	2	Y	-0-					-0-

CUSENBARY, W. R. -G- WELL #: 2 RRCID -> 059494 COMPL. DATE 09/03/1974 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
MCMILLAN, W. B. WELL #: 2 RRCID -> 059530 COMPL. DATE 09/09/1974 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					-0-
05	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
07	DLQ G-10		68	-0-	68	68	68	2			Y	-0-					-0-
08	T. A.		68	-0-	68	136	68	2			Y	-0-					-0-

ESPY, H. T. -A- WELL #: 2 RRCID -> 059755 COMPL. DATE 09/21/1989 TOTAL DEPTH 5600 PERF. 5280 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	306	N	306	-0-	-0-	-0-	306	2			Y	-0-					-0-
04	736	N	736	-0-	-0-	-0-	736	2			Y	-0-					-0-
05	697	N	697	-0-	-0-	-0-	697	2			Y	-0-					-0-
06	329	N	329	-0-	-0-	-0-	329	2			Y	-0-					-0-
07	DLQ G-10		344	-0-	344	344	344	2			Y	-0-					-0-
08	T. A.		219	-0-	219	563	219	2			Y	-0-					-0-

SAWYER A 144 WELL #: 2 RRCID -> 060447 COMPL. DATE 12/18/1974 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	777	X	777	-0-	-0-	-0-	38	1	739	2	Y	-0-					-0-
04	549	X	549	-0-	-0-	-0-	28	1	521	2	Y	-0-					-0-
05	796	X	796	-0-	-0-	-0-	40	1	756	2	Y	-0-					-0-
06	750	X	344	-0-	-406	-0-	18	1	326	2	Y	-0-					-0-
07	DLQ G-10		355	-0-	355	355	20	1	335	2	Y	-0-					-0-
08	806	X	376	-0-	-430	-0-	20	1	356	2	Y	-0-					-0-

SAWYER A 144 WELL #: 4 RRCID -> 060703 COMPL. DATE 12/31/1974 TOTAL DEPTH 6880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
04	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-
05	39	N	39	-0-	-0-	-0-	2	1	37	2	Y	-0-					-0-
06	30	N	17	-0-	-13	-0-	1	1	16	2	Y	-0-					-0-
07	DLQ G-10		18	-0-	18	18	1	1	17	2	Y	-0-					-0-
*08	37	N	19	-0-	-18	-0-	1	1	18	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 2 RRCID -> 060894 COMPL. DATE 11/13/1991 TOTAL DEPTH 6400 PERF. 5081 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	863	N	863	-0-	-0-	-0-	68	1	795	2	Y	-0-					-0-
04	824	N	824	-0-	-0-	-0-	68	1	756	2	Y	-0-					-0-
05	714	N	714	-0-	-0-	-0-	60	1	654	2	Y	-0-					-0-
06	330	N	330	-0-	-0-	-0-	38	1	292	2	Y	-0-					-0-
07	DLQ G-10		304	-0-	304	304	37	1	267	2	Y	-0-					-0-
08	T. A.		343	-0-	343	647	41	1	302	2	Y	-0-					-0-

CUSENBARY W. R. -F- WELL #: 2 RRCID -> 061142 COMPL. DATE 02/18/1975 TOTAL DEPTH 5560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					-0-
04	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					-0-
05	144	N	144	-0-	-0-	-0-	144	2			Y	-0-					-0-
06	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					-0-
07	DLQ G-10		138	-0-	138	138	138	2			Y	-0-					-0-
08	T. A.		126	-0-	126	264	126	2			Y	-0-					-0-

SAWYER 143 WELL #: 2 RRCID -> 061311 COMPL. DATE 02/25/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	244	N	244	-0-	-0-	-0-	12	1	232	2	Y	-0-					-0-
04	160	N	160	-0-	-0-	-0-	8	1	152	2	Y	-0-					-0-
05	155	N	86	-0-	-69	-0-	4	1	82	2	Y	-0-					-0-
06	240	N	72	-0-	-168	-0-	4	1	68	2	Y	-0-					-0-
07	DLQ G-10		58	-0-	58	58	3	1	55	2	Y	-0-					-0-
*08	128	N	70	-0-	-58	-0-	4	1	66	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 143 WELL #: 4 RRCID -> 061583 COMPL. DATE 03/15/1975 TOTAL DEPTH 6870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	621	X	621	-0-	-0-	-0-	31	1	590	2	Y	-0-			-0-
04	589	X	589	-0-	-0-	-0-	30	1	559	2	Y	-0-			-0-
05	571	X	571	-0-	-0-	-0-	29	1	542	2	Y	-0-			-0-
06	600	X	268	-0-	-332	-0-	14	1	254	2	Y	-0-			-0-
07	DLQ G-10		276	-0-	276	276	16	1	260	2	Y	-0-			-0-
*08	655	X	379	-0-	-276	-0-	20	1	359	2	Y	-0-			-0-

SHURLEY 98 WELL #: 2 RRCID -> 061584 COMPL. DATE 08/31/1991 TOTAL DEPTH 6422 PERF. 5260 - 5799

03	917	N	917	-0-	-0-	-0-	45	1	872	2	Y	-0-			-0-
04	935	N	935	-0-	-0-	-0-	47	1	888	2	Y	-0-			-0-
05	1150	N	1150	-0-	-0-	-0-	58	1	1092	2	Y	-0-			-0-
06	580	N	580	-0-	-0-	-0-	30	1	550	2	Y	-0-			-0-
07	DLQ G-10		462	-0-	462	462	26	1	436	2	Y	-0-			-0-
08	T. A.		616	-0-	616	1078	33	1	583	2	Y	-0-			-0-

ESPY, H. T. WELL #: 3 L RRCID -> 061600 COMPL. DATE 03/03/1975 TOTAL DEPTH 5500 PERF. N/A

03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ESPY, H. T. WELL #: 4 RRCID -> 061865 COMPL. DATE 04/21/1975 TOTAL DEPTH 5550 PERF. N/A

03	T. A.		708	-0-	708	2355	708	2			Y	-0-			-0-
04	2986	X	631	-0-	-2355	-0-	631	2			Y	-0-			-0-
05	685	X	685	-0-	-0-	-0-	685	2			Y	-0-			-0-
06	582	N	582	-0-	-0-	-0-	582	2			Y	-0-			-0-
*07	596	N	596	-0-	-0-	-0-	596	2			Y	-0-			-0-
08	T. A.		595	-0-	595	595	595	2			Y	-0-			-0-

ESPY, H. T. -B- WELL #: 2 RRCID -> 061892 COMPL. DATE 04/22/1975 TOTAL DEPTH 5555 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SHURLEY A 99 WELL #: 3 RRCID -> 062008 COMPL. DATE 07/30/1991 TOTAL DEPTH 6422 PERF. 5070 - 6230

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SHURLEY 98 WELL #: 3 RRCID -> 062009 COMPL. DATE 05/01/1975 TOTAL DEPTH 6350 PERF. N/A

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		13	-0-	13	13	1	1	12	2	Y	-0-			-0-
08	T. A.		-0-	-0-	-0-	13					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER A 144 WELL #: 3 RRCID -> 062010 COMPL. DATE 08/17/1991 TOTAL DEPTH 7000 PERF. 5475 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	715	X	715	-0-	-0-	-0-	35	1	680	2	Y	-0-					-0-
04	501	X	501	-0-	-0-	-0-	25	1	476	2	Y	-0-					-0-
05	824	X	824	-0-	-0-	-0-	41	1	783	2	Y	-0-					-0-
06	690	X	362	-0-	-328	-0-	19	1	343	2	Y	-0-					-0-
07	DLQ G-10		360	-0-	360	360	21	1	339	2	Y	-0-					-0-
08	837	X	335	-0-	-502	-0-	18	1	317	2	Y	-0-					-0-

SAWYER 143 WELL #: 3 RRCID -> 062011 COMPL. DATE 05/01/1975 TOTAL DEPTH 6838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	44	N	44	-0-	-0-	-0-	2	1	42	2	Y	-0-					-0-
04	60	N	42	-0-	-18	-0-	2	1	40	2	Y	-0-					-0-
05	41	N	41	-0-	-0-	-0-	2	1	39	2	Y	-0-					-0-
06	30	N	20	-0-	-10	-0-	1	1	19	2	Y	-0-					-0-
07	DLQ G-10		19	-0-	19	19	1	1	18	2	Y	-0-					-0-
*08	42	N	23	-0-	-19	-0-	1	1	22	2	Y	-0-					-0-

JONES 119 WELL #: 1 RRCID -> 064424 COMPL. DATE 11/18/1992 TOTAL DEPTH 6380 PERF. 5579 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-					-0-
04	18	N	18	-0-	-0-	-0-	1	1	17	2	Y	-0-					-0-
05	31	N	20	-0-	-11	-0-	1	1	19	2	Y	-0-					-0-
06	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-
07	DLQ G-10		23	-0-	23	23	1	1	22	2	Y	-0-					-0-
*08	56	N	33	-0-	-23	-0-	2	1	31	2	Y	-0-					-0-

JONES 119 WELL #: 2 RRCID -> 064425 COMPL. DATE 11/09/1992 TOTAL DEPTH 6380 PERF. 5266 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22	N	22	-0-	-0-	-0-	1	1	21	2	Y	-0-					-0-
04	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-					-0-
05	93	N	37	-0-	-56	-0-	2	1	35	2	Y	-0-					-0-
06	77	N	77	-0-	-0-	-0-	4	1	73	2	Y	-0-					-0-
07	DLQ G-10		68	-0-	68	68	4	1	64	2	Y	-0-					-0-
*08	157	N	89	-0-	-68	-0-	5	1	84	2	Y	-0-					-0-

JONES 119 WELL #: 3 RRCID -> 071922 COMPL. DATE 03/16/1977 TOTAL DEPTH 6125 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
04	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					-0-
05	62	N	18	-0-	-44	-0-	1	1	17	2	Y	-0-					-0-
06	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-
07	DLQ G-10		37	-0-	37	37	2	1	35	2	Y	-0-					-0-
*08	86	N	49	-0-	-37	-0-	3	1	46	2	Y	-0-					-0-

SAWYER 113 WELL #: 3 RRCID -> 071928 COMPL. DATE 06/21/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	902	X	902	-0-	-0-	-0-	43 45	1 9	814	2	Y	41	17	1			62
04	790	X	790	-0-	-0-	-0-	37 65	1 9	688	2	Y	59	58	1			63
05	852	X	852	-0-	-0-	-0-	39 66	1 9	747	2	Y	60	57	1			66
06	751	X	751	-0-	-0-	-0-	37 39	1 9	675	2	Y	35	28	1			73
07	DLQ G-10		749	-0-	749	749	40 56	1 9	653	2	Y	51	56	1			68
*08	1478	X	729	-0-	-749	-0-	37 37	1 9	655	2	Y	34	28	1			74

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 129 WELL #: 3 RRCID -> 072170 COMPL. DATE 06/17/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	105	N	105	-0-	-0-	-0-	5	1	100	2	Y	-0-					-0-
04	206	N	206	-0-	-0-	-0-	10	1	196	2	Y	-0-					-0-
05	93	N	78	-0-	-15	-0-	4	1	74	2	Y	-0-					-0-
06	70	N	70	-0-	-0-	-0-	4	1	66	2	Y	-0-					-0-
07	DLQ G-10		118	-0-	118	118	7	1	111	2	Y	-0-					-0-
08	T. A.		222	-0-	222	340	12	1	210	2	Y	-0-					-0-

JONES 121 WELL #: 3 RRCID -> 076975 COMPL. DATE 05/05/1978 TOTAL DEPTH 6507 PERF. 5209 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	X	640	-0-	-166	-0-	32	1	605	2	Y	3	6	1			2
							3	9									
04	810	X	563	-0-	-247	-0-	28	1	528	2	Y	6	6	1			2
							7	9									
05	899	X	694	-0-	-205	-0-	34	1	652	2	Y	7	6	1			3
							8	9									
06	1230	X	626	-0-	-604	-0-	33	1	590	2	Y	3	3	1			3
							3	9									
07	DLQ G-10		592	-0-	592	592	34	1	551	2	Y	6	6	1			3
							7	9									
08	1426	X	606	-0-	-820	-0-	33	1	570	2	Y	3	3	1			3
							3	9									

JONES 121 WELL #: 4 RRCID -> 076988 COMPL. DATE 04/26/1991 TOTAL DEPTH 6541 PERF. 5185 - 5891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	73	N	73	-0-	-0-	-0-	4	1	68	2	Y	1	1	1			-0-
							1	9									
04	120	N	67	-0-	-53	-0-	3	1	63	2	Y	1	1	1			-0-
							1	9									
05	93	N	68	-0-	-25	-0-	3	1	64	2	Y	1	1	1			-0-
							1	9									
06	150	N	25	-0-	-125	-0-	1	1	24	2	Y	-0-					-0-
07	DLQ G-10		32	-0-	32	32	2	1	29	2	Y	1	1	1			-0-
							1	9									
08	155	N	44	-0-	-111	-0-	2	1	42	2	Y	-0-					-0-

REED 117, FRANK WELL #: 2 RRCID -> 080861 COMPL. DATE 12/16/1978 TOTAL DEPTH 6620 PERF. 5340 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	123	N	123	-0-	-0-	-0-	13	1	110	2	Y	-0-					-0-
04	127	N	127	-0-	-0-	-0-	13	1	114	2	Y	-0-					-0-
05	130	N	130	-0-	-0-	-0-	14	1	116	2	Y	-0-					-0-
06	120	N	89	-0-	-31	-0-	14	1	75	2	Y	-0-					-0-
07	DLQ G-10		95	-0-	95	95	16	1	79	2	Y	-0-					-0-
*08	164	N	69	-0-	-95	-0-	11	1	58	2	Y	-0-					-0-

REED 117, FRANK WELL #: 3 RRCID -> 086516 COMPL. DATE 01/04/1980 TOTAL DEPTH 6300 PERF. 5329 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	X	279	-0-	-0-	-0-	29	1	250	2	Y	-0-					-0-
04	294	X	294	-0-	-0-	-0-	30	1	264	2	Y	-0-					-0-
05	344	X	344	-0-	-0-	-0-	36	1	308	2	Y	-0-					-0-
06	270	X	80	-0-	-190	-0-	13	1	67	2	Y	-0-					-0-
07	DLQ G-10		108	-0-	108	108	18	1	90	2	Y	-0-					-0-
08	341	X	215	-0-	-126	-0-	35	1	180	2	Y	-0-					-0-

FRIESS, PAULINE "C" WELL #: 1111 RRCID -> 089068 COMPL. DATE 04/08/1980 TOTAL DEPTH 5235 PERF. 4406 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
REED 117, FRANK WELL #: 5 RRCID -> 090454 COMPL. DATE 10/22/1980 TOTAL DEPTH 6330 PERF. 5142 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	163	N	163	-0-	-0-	-0-	17	1	146	2	Y	-0-			-0-
04	169	N	169	-0-	-0-	-0-	17	1	152	2	Y	-0-			-0-
05	172	N	172	-0-	-0-	-0-	18	1	154	2	Y	-0-			-0-
06	150	N	70	-0-	-80	-0-	11	1	59	2	Y	-0-			-0-
07	DLQ G-10		82	-0-	82	82	14	1	68	2	Y	-0-			-0-
*08	283	N	201	-0-	-82	-0-	33	1	168	2	Y	-0-			-0-

JONES 119 WELL #: 4 RRCID -> 090629 COMPL. DATE 10/18/1992 TOTAL DEPTH 6020 PERF. 5185 - 5881

03	T. A.	NO RPT	-0-	-0-	183						Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	183						Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	183						Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	183						Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	183						Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	183						Y	NO RPT			-0-

JONES 119 WELL #: 5 RRCID -> 090630 COMPL. DATE 10/10/1992 TOTAL DEPTH 6268 PERF. 5187 - 5534

03	45	N	45	-0-	-0-	-0-	2	1	43	2	Y	-0-			-0-
04	50	N	50	-0-	-0-	-0-	3	1	47	2	Y	-0-			-0-
05	155	N	57	-0-	-98	-0-	3	1	54	2	Y	-0-			-0-
06	111	N	111	-0-	-0-	-0-	6	1	105	2	Y	-0-			-0-
07	DLQ G-10		102	-0-	102	102	6	1	96	2	Y	-0-			-0-
*08	214	N	112	-0-	-102	-0-	6	1	106	2	Y	-0-			-0-

REED 117, FRANK WELL #: 6 RRCID -> 092475 COMPL. DATE 03/30/1992 TOTAL DEPTH 6400 PERF. 5053 - 6298

03	123	N	123	-0-	-0-	-0-	13	1	110	2	Y	-0-			-0-
04	42	N	42	-0-	-0-	-0-	4	1	38	2	Y	-0-			-0-
05	44	N	44	-0-	-0-	-0-	5	1	39	2	Y	-0-			-0-
06	120	N	20	-0-	-100	-0-	3	1	17	2	Y	-0-			-0-
07	DLQ G-10		20	-0-	20	20	3	1	17	2	Y	-0-			-0-
*08	45	N	25	-0-	-20	-0-	4	1	21	2	Y	-0-			-0-

SHURLEY A 99 WELL #: 4 RRCID -> 095267 COMPL. DATE 10/31/1990 TOTAL DEPTH 6227 PERF. 4946 - 5466

03	T. A.		338	-0-	338	867	27	1	311	2	Y	-0-			-0-
04	1217	X	350	-0-	-867	-0-	29	1	321	2	Y	-0-			-0-
05	347	X	347	-0-	-0-	-0-	29	1	318	2	Y	-0-			-0-
06	240	N	169	-0-	-71	-0-	20	1	149	2	Y	-0-			-0-
07	248	N	169	-0-	-79	-0-	21	1	148	2	Y	-0-			-0-
08	T. A.		183	-0-	183	183	22	1	161	2	Y	-0-			-0-

SHURLEY "D" UNIT WELL #: 2 RRCID -> 095365 COMPL. DATE 11/28/1991 TOTAL DEPTH 6333 PERF. 5127 - 6267

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

ASKEW, GUY WYATT "A" WELL #: 1043 RRCID -> 095702 COMPL. DATE 03/31/1981 TOTAL DEPTH 5898 PERF. 5119 - 5129

03	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-			-0-
04	939	N	939	-0-	-0-	-0-	939	2			N	-0-			-0-
05	980	N	980	-0-	-0-	-0-	980	2			N	-0-			-0-
06	918	N	918	-0-	-0-	-0-	918	2			N	-0-			-0-
*07	973	N	973	-0-	-0-	-0-	973	2			N	-0-			-0-
08	930	N	888	-0-	-42	-0-	888	2			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY B 97 WELL #: 2 RRCID -> 096828 COMPL. DATE 10/26/1990 TOTAL DEPTH 6531 PERF. 5175 - 5621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		537	-0-	537	1341	27	1	510	2	Y	-0-					-0-
04	1750	X	409	-0-	-1341	-0-	21	1	388	2	Y	-0-					-0-
05	407	X	407	-0-	-0-	-0-	20	1	387	2	Y	-0-					-0-
06	480	N	169	-0-	-311	-0-	9	1	160	2	Y	-0-					-0-
07	434	N	124	-0-	-310	-0-	7	1	117	2	Y	-0-					-0-
08	T. A.		170	-0-	170	170	9	1	161	2	Y	-0-					-0-

GALBREATH, M. S. WELL #: 1 RRCID -> 096951 COMPL. DATE 11/30/1981 TOTAL DEPTH 6795 PERF. 5816 - 6063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
04	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-
05	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
06	30	N	7	-0-	-23	-0-	7	2			N	-0-					-0-
07	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
08	12	N	8	-0-	-4	-0-	8	2			N	-0-					-0-

GENINI WELL #: 3801 RRCID -> 103309 COMPL. DATE 08/25/1982 TOTAL DEPTH 6440 PERF. 5104 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	508	N	508	-0-	-0-	-0-	37 3	1 9	468	2	N	3	4	1			3
04	487	N	487	-0-	-0-	-0-	37 2	1 9	448	2	N	2	4	1			1
05	486	N	486	-0-	-0-	-0-	38 1	1 9	447	2	N	1					2
06	480	N	463	-0-	-17	-0-	38	1	425	2	N	-0-	2	1			-0-
*07	538	N	538	-0-	-0-	-0-	44 1	1 9	493	2	N	1					1
*08	529	N	529	-0-	-0-	-0-	44 2	1 9	483	2	N	2					3

GENINI WELL #: 3701X RRCID -> 103393 COMPL. DATE 08/18/1982 TOTAL DEPTH 6520 PERF. 5322 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	725	N	725	-0-	-0-	-0-	54 1	1 9	670	2	N	1					1
04	750	N	611	-0-	-139	-0-	46 1	1 9	564	2	N	1	1	1			1
05	775	N	573	-0-	-202	-0-	45 1	1 9	527	2	N	1					2
06	690	N	675	-0-	-15	-0-	56	1	619	2	N	-0-	2	1			-0-
*07	725	N	725	-0-	-0-	-0-	59 1	1 9	665	2	N	1					1
*08	689	N	689	-0-	-0-	-0-	57 1	1 9	631	2	N	1					2

ASKEW, GUY WYATT ET AL WELL #: 2043 RRCID -> 109985 COMPL. DATE 03/06/1984 TOTAL DEPTH 5915 PERF. 3056 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-
04	1260	N	1207	-0-	-53	-0-	1207	2			N	-0-					-0-
05	1302	N	1260	-0-	-42	-0-	1260	2			N	-0-					-0-
06	1260	N	1180	-0-	-80	-0-	1180	2			N	-0-					-0-
*07	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					-0-
08	1271	N	1139	-0-	-132	-0-	1139	2			N	-0-					-0-

ESPY, H. T. WELL #: 5 T RRCID -> 126185 COMPL. DATE 12/23/1987 TOTAL DEPTH 5616 PERF. 5266 - 5322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY, DAVID WELL #: 1A RRCID -> 132869 COMPL. DATE 08/01/1989 TOTAL DEPTH 6400 PERF. 5800 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 97 WELL #: 3 RRCID -> 133445 COMPL. DATE 01/30/1990 TOTAL DEPTH 6700 PERF. 5260 - 6370

03	T. A.		663	-0-	663	1263	34	1	629	2	Y	-0-					-0-
04	1862	X	599	-0-	-1263	-0-	30	1	569	2	Y	-0-					-0-
05	547	X	547	-0-	-0-	-0-	27	1	520	2	Y	-0-					-0-
06	330	N	249	-0-	-81	-0-	13	1	236	2	Y	-0-					-0-
*07	361	N	361	-0-	-0-	-0-	21	1	340	2	Y	-0-					-0-
08	465	N	265	-0-	-200	-0-	14	1	251	2	Y	-0-					-0-

SAWYER 113 WELL #: 4 RRCID -> 133696 COMPL. DATE 02/04/1990 TOTAL DEPTH 6900 PERF. 5377 - 6534

03	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-
04	30	N	22	-0-	-8	-0-	1	1	21	2	Y	-0-					-0-
05	31	N	23	-0-	-8	-0-	1	1	21	2	Y	1	1	1			-0-
							1	9									
06	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-					-0-
07	DLQ G-10		22	-0-	22	22	1	1	20	2	Y	1	1	1			-0-
							1	9									
08	T. A.		22	-0-	22	44	1	1	21	2	Y	-0-					-0-

JONES 121 WELL #: 5 RRCID -> 133884 COMPL. DATE 02/14/1990 TOTAL DEPTH 6800 PERF. 5270 - 6240

03	124	N	124	-0-	-0-	-0-	6	1	117	2	Y	1	1	1			-0-
							1	9									
04	300	N	177	-0-	-123	-0-	9	1	167	2	Y	1	1	1			-0-
							1	9									
05	217	N	136	-0-	-81	-0-	7	1	128	2	Y	1	1	1			-0-
							1	9									
06	240	N	128	-0-	-112	-0-	7	1	121	2	Y	-0-					-0-
07	DLQ G-10		134	-0-	134	134	8	1	125	2	Y	1	1	1			-0-
							1	9									
08	279	N	91	-0-	-188	-0-	5	1	86	2	Y	-0-					-0-

JONES 122 WELL #: 3 RRCID -> 133885 COMPL. DATE 02/20/1990 TOTAL DEPTH 6750 PERF. 5294 - 6381

03	248	X	192	-0-	-56	-0-	10	1	181	2	Y	1	1	1			-0-
							1	9									
04	240	X	106	-0-	-134	-0-	5	1	100	2	Y	1	1	1			-0-
							1	9									
05	248	X	91	-0-	-157	-0-	5	1	85	2	Y	1	1	1			-0-
							1	9									
06	360	X	84	-0-	-276	-0-	4	1	80	2	Y	-0-					-0-
07	DLQ G-10		84	-0-	84	84	5	1	78	2	Y	1	1	1			-0-
							1	9									
08	186	N	92	-0-	-94	-0-	5	1	87	2	Y	-0-					-0-

SAWYER 145 WELL #: 3 RRCID -> 133986 COMPL. DATE 02/24/1990 TOTAL DEPTH 7200 PERF. 5504 - 6678

03	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
04	45	N	45	-0-	-0-	-0-	2	1	43	2	Y	-0-					-0-
05	62	N	43	-0-	-19	-0-	2	1	41	2	Y	-0-					-0-
06	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
07	DLQ G-10		42	-0-	42	42	2	1	40	2	Y	-0-					-0-
08	T. A.		44	-0-	44	86	2	1	42	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 129 WELL #: 4 RRCID -> 134100 COMPL. DATE 03/17/1990 TOTAL DEPTH 7200 PERF. 5961 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	426	N	426	-0-	-0-	-0-	21	1	405	2	Y	-0-					-0-
04	425	N	425	-0-	-0-	-0-	22	1	403	2	Y	-0-					-0-
05	459	N	459	-0-	-0-	-0-	23	1	436	2	Y	-0-					-0-
06	455	N	455	-0-	-0-	-0-	24	1	431	2	Y	-0-					-0-
07	DLQ G-10		455	-0-	455	455	26	1	429	2	Y	-0-					-0-
*08	948	N	493	-0-	-455	-0-	27	1	466	2	Y	-0-					-0-

SAWYER 146 WELL #: 3 RRCID -> 134278 COMPL. DATE 03/25/1990 TOTAL DEPTH 7167 PERF. 5529 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	420	N	-0-	-0-	-420	-0-					Y	-0-					-0-
05	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
06	297	N	297	-0-	-0-	-0-	16	1	281	2	Y	-0-					-0-
07	DLQ G-10		294	-0-	294	294	17	1	277	2	Y	-0-					-0-
08	T. A.		370	-0-	370	664	20	1	350	2	Y	-0-					-0-

SAWYER 167 WELL #: 3 RRCID -> 134303 COMPL. DATE 03/31/1990 TOTAL DEPTH 7300 PERF. 5596 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	355	N	355	-0-	-0-	-0-	18	1	337	2	Y	-0-					-0-
04	451	N	451	-0-	-0-	-0-	23	1	428	2	Y	-0-					-0-
05	465	N	465	-0-	-0-	-0-	23	1	442	2	Y	-0-					-0-
06	275	N	275	-0-	-0-	-0-	14	1	261	2	Y	-0-					-0-
07	DLQ G-10		155	-0-	155	155	9	1	146	2	Y	-0-					-0-
08	T. A.		75	-0-	75	230	4	1	71	2	Y	-0-					-0-

SAWYER 170 WELL #: 3 RRCID -> 134341 COMPL. DATE 03/30/1990 TOTAL DEPTH 7500 PERF. 5757 - 7099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 3 RRCID -> 134435 COMPL. DATE 04/03/1990 TOTAL DEPTH 7600 PERF. 5725 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 5 RRCID -> 136819 COMPL. DATE 06/18/1991 TOTAL DEPTH 6800 PERF. 5281 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	X	18	-0-	-199	-0-	1	1	17	2	Y	-0-					-0-
04	210	X	-0-	-0-	-210	-0-					Y	-0-					-0-
05	155	X	4	-0-	-151	-0-	4	2			Y	-0-					-0-
06	90	X	11	-0-	-79	-0-	1	1	10	2	Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		1	-0-	1	1	1	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 121 WELL #: 6 RRCID -> 137094 COMPL. DATE 02/03/1991 TOTAL DEPTH 6750 PERF. 5234 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	97	N	97	-0-	-0-	-0-	5	1	91	2	Y	1	1	1			-0-
							1	9									
04	90	N	89	-0-	-1	-0-	4	1	84	2	Y	1	1	1			-0-
							1	9									
05	93	N	69	-0-	-24	-0-	3	1	65	2	Y	1	1	1			-0-
							1	9									
06	180	N	84	-0-	-96	-0-	4	1	80	2	Y	-0-					-0-
07	DLQ G-10		86	-0-	86	86	5	1	80	2	Y	1	1	1			-0-
							1	9									
*08	177	N	91	-0-	-86	-0-	5	1	86	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 3 RRCID -> 137200 COMPL. DATE 02/09/1991 TOTAL DEPTH 6450 PERF. 5175 - 6001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		215	-0-	215	528	11	1	204	2	Y	-0-					-0-
04	712	X	184	-0-	-528	-0-	9	1	175	2	Y	-0-					-0-
05	181	X	181	-0-	-0-	-0-	9	1	172	2	Y	-0-					-0-
06	180	N	100	-0-	-80	-0-	5	1	95	2	Y	-0-					-0-
07	186	N	104	-0-	-82	-0-	6	1	98	2	Y	-0-					-0-
08	T. A.		173	-0-	173	173	9	1	164	2	Y	-0-					-0-

SAWYER 143 WELL #: 5 RRCID -> 137670 COMPL. DATE 02/17/1991 TOTAL DEPTH 6920 PERF. 5260 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	44	N	44	-0-	-0-	-0-	2	1	42	2	Y	-0-					-0-
04	60	N	42	-0-	-18	-0-	2	1	40	2	Y	-0-					-0-
05	82	N	82	-0-	-0-	-0-	4	1	78	2	Y	-0-					-0-
06	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-
07	DLQ G-10		39	-0-	39	39	2	1	37	2	Y	-0-					-0-
08	93	N	47	-0-	-46	-0-	3	1	44	2	Y	-0-					-0-

SAWYER 145 WELL #: 4 RRCID -> 137811 COMPL. DATE 03/02/1991 TOTAL DEPTH 7150 PERF. 5485 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	575	N	575	-0-	-0-	-0-	29	1	546	2	Y	-0-					-0-
04	516	N	516	-0-	-0-	-0-	26	1	490	2	Y	-0-					-0-
05	481	N	481	-0-	-0-	-0-	24	1	457	2	Y	-0-					-0-
06	424	N	424	-0-	-0-	-0-	22	1	402	2	Y	-0-					-0-
07	DLQ G-10		417	-0-	417	417	24	1	393	2	Y	-0-					-0-
*08	859	N	442	-0-	-417	-0-	24	1	418	2	Y	-0-					-0-

SAWYER 167 WELL #: 4 RRCID -> 137812 COMPL. DATE 03/08/1991 TOTAL DEPTH 7349 PERF. 5636 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	286	N	286	-0-	-0-	-0-	14	1	272	2	Y	-0-					-0-
04	249	N	249	-0-	-0-	-0-	13	1	236	2	Y	-0-					-0-
05	289	N	289	-0-	-0-	-0-	14	1	275	2	Y	-0-					-0-
06	270	N	270	-0-	-0-	-0-	14	1	256	2	Y	-0-					-0-
07	DLQ G-10		281	-0-	281	281	16	1	265	2	Y	-0-					-0-
*08	563	N	282	-0-	-281	-0-	15	1	267	2	Y	-0-					-0-

JONES 97 WELL #: 4 RRCID -> 137819 COMPL. DATE 03/12/1991 TOTAL DEPTH 6600 PERF. 5205 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 122 WELL #: 4 RRCID -> 137822 COMPL. DATE 03/11/1991 TOTAL DEPTH 6700 PERF. 5069 - 6155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	120	N	120	-0-	-0-	-0-	6	1	113	2	Y	1	1	1			-0-
							1	9									
04	180	N	90	-0-	-90	-0-	5	1	84	2	Y	1	1	1			-0-
							1	9									
05	155	N	91	-0-	-64	-0-	5	1	85	2	Y	1	1	1			-0-
							1	9									
06	240	N	84	-0-	-156	-0-	4	1	80	2	Y	-0-					-0-
07	DLQ G-10		84	-0-	84	84	5	1	78	2	Y	1	1	1			-0-
							1	9									
08	186	N	44	-0-	-142	-0-	2	1	42	2	Y	-0-					-0-

SAWYER A 144 WELL #: 6 RRCID -> 137825 COMPL. DATE 02/21/1991 TOTAL DEPTH 6784 PERF. 5403 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	575	X	575	-0-	-0-	-0-	28	1	547	2	Y	-0-					-0-
04	427	X	427	-0-	-0-	-0-	22	1	405	2	Y	-0-					-0-
05	712	X	712	-0-	-0-	-0-	36	1	676	2	Y	-0-					-0-
06	570	X	310	-0-	-260	-0-	16	1	294	2	Y	-0-					-0-
07	DLQ G-10		303	-0-	303	303	17	1	286	2	Y	-0-					-0-
08	713	X	353	-0-	-360	-0-	19	1	334	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 4 RRCID -> 137827 COMPL. DATE 03/01/1991 TOTAL DEPTH 6550 PERF. 5242 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		129	-0-	129	315	6	1	123	2	Y	-0-					-0-
04	437	X	122	-0-	-315	-0-	6	1	116	2	Y	-0-					-0-
05	136	X	136	-0-	-0-	-0-	7	1	129	2	Y	-0-					-0-
06	120	N	64	-0-	-56	-0-	3	1	61	2	Y	-0-					-0-
07	124	N	104	-0-	-20	-0-	6	1	98	2	Y	-0-					-0-
08	T. A.		108	-0-	108	108	6	1	102	2	Y	-0-					-0-

SAWYER 146 WELL #: 4 RRCID -> 137830 COMPL. DATE 03/15/1991 TOTAL DEPTH 7253 PERF. 5462 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	360	N	-0-	-0-	-360	-0-					Y	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-
06	417	N	417	-0-	-0-	-0-	22	1	395	2	Y	-0-					-0-
07	DLQ G-10		430	-0-	430	430	25	1	405	2	Y	-0-					-0-
08	T. A.		469	-0-	469	899	25	1	444	2	Y	-0-					-0-

SAWYER 113 WELL #: 5 RRCID -> 137842 COMPL. DATE 03/13/1991 TOTAL DEPTH 6807 PERF. 5446 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	24	N	24	-0-	-0-	-0-	1	1	23	2	Y	-0-					-0-
04	30	N	22	-0-	-8	-0-	1	1	21	2	Y	-0-					-0-
05	31	N	23	-0-	-8	-0-	1	1	21	2	Y	1	1	1			-0-
							1	9									
06	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-					-0-
07	DLQ G-10		22	-0-	22	22	1	1	20	2	Y	1	1	1			-0-
							1	9									
08	T. A.		22	-0-	22	44	1	1	21	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 121 WELL #: 7 RRCID -> 137845 COMPL. DATE 03/16/1991 TOTAL DEPTH 6850 PERF. 5185 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	X	474	-0-	-84	-0-	24	1	447	2	Y	3	6	1			2
							3	9									
04	600	X	452	-0-	-148	-0-	23	1	422	2	Y	6	6	1			2
							7	9									
05	620	X	457	-0-	-163	-0-	22	1	427	2	Y	7	6	1			3
							8	9									
06	930	X	424	-0-	-506	-0-	22	1	399	2	Y	3	3	1			3
							3	9									
07	DLQ G-10		428	-0-	428	428	24	1	397	2	Y	6	6	1			3
							7	9									
08	961	X	495	-0-	-466	-0-	27	1	465	2	Y	3	3	1			3
							3	9									

SAWYER 143 WELL #: 6 RRCID -> 137848 COMPL. DATE 03/20/1991 TOTAL DEPTH 6920 PERF. 5384 - 6655

03	982	X	982	-0-	-0-	-0-	49	1	933	2	Y	-0-					-0-
04	925	X	925	-0-	-0-	-0-	47	1	878	2	Y	-0-					-0-
05	911	X	911	-0-	-0-	-0-	46	1	865	2	Y	-0-					-0-
06	960	X	370	-0-	-590	-0-	19	1	351	2	Y	-0-					-0-
07	DLQ G-10		384	-0-	384	384	22	1	362	2	Y	-0-					-0-
08	992	X	309	-0-	-683	-0-	17	1	292	2	Y	-0-					-0-

SHURLEY 98 WELL #: 5 RRCID -> 137850 COMPL. DATE 02/15/1991 TOTAL DEPTH 6290 PERF. 5208 - 6162

03	T. A.		794	-0-	794	1744	40	1	754	2	Y	-0-					-0-
04	2511	X	767	-0-	-1744	-0-	39	1	728	2	Y	-0-					-0-
05	683	X	683	-0-	-0-	-0-	34	1	649	2	Y	-0-					-0-
06	360	N	341	-0-	-19	-0-	18	1	323	2	Y	-0-					-0-
*07	390	N	390	-0-	-0-	-0-	22	1	368	2	Y	-0-					-0-
08	T. A.		466	-0-	466	466	25	1	441	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 5 RRCID -> 137854 COMPL. DATE 02/24/1991 TOTAL DEPTH 6277 PERF. 4938 - 6067

03	T. A.		144	-0-	144	349	11	1	133	2	Y	-0-					-0-
04	511	X	162	-0-	-349	-0-	13	1	149	2	Y	-0-					-0-
05	174	X	174	-0-	-0-	-0-	15	1	159	2	Y	-0-					-0-
06	150	N	85	-0-	-65	-0-	10	1	75	2	Y	-0-					-0-
07	155	N	81	-0-	-74	-0-	10	1	71	2	Y	-0-					-0-
08	T. A.		92	-0-	92	92	11	1	81	2	Y	-0-					-0-

SAWYER 129 WELL #: 5 RRCID -> 138241 COMPL. DATE 03/23/1991 TOTAL DEPTH 7250 PERF. 5683 - 6794

03	488	N	488	-0-	-0-	-0-	24	1	464	2	Y	-0-					-0-
04	571	N	571	-0-	-0-	-0-	29	1	542	2	Y	-0-					-0-
05	666	N	666	-0-	-0-	-0-	33	1	633	2	Y	-0-					-0-
06	655	N	655	-0-	-0-	-0-	34	1	621	2	Y	-0-					-0-
07	DLQ G-10		680	-0-	680	680	39	1	641	2	Y	-0-					-0-
*08	1597	N	917	-0-	-680	-0-	49	1	868	2	Y	-0-					-0-

SAWYER A 144 WELL #: 7 RRCID -> 138243 COMPL. DATE 03/31/1991 TOTAL DEPTH 6850 PERF. 5373 - 6614

03	690	X	690	-0-	-0-	-0-	34	1	656	2	Y	-0-					-0-
04	567	X	567	-0-	-0-	-0-	29	1	538	2	Y	-0-					-0-
05	819	X	819	-0-	-0-	-0-	41	1	778	2	Y	-0-					-0-
06	660	X	367	-0-	-293	-0-	19	1	348	2	Y	-0-					-0-
07	DLQ G-10		339	-0-	339	339	19	1	320	2	Y	-0-					-0-
08	806	X	413	-0-	-393	-0-	22	1	391	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY A 99 WELL #: 6 RRCID -> 138471 COMPL. DATE 04/20/1991 TOTAL DEPTH 6277 PERF. 4998 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		1153	-0-	1153	2229	91	1	1062	2	Y	-0-					-0-
04	2922	X	693	-0-	-2229	-0-	57	1	636	2	Y	-0-					-0-
05	773	X	773	-0-	-0-	-0-	65	1	708	2	Y	-0-					-0-
06	780	N	368	-0-	-412	-0-	42	1	326	2	Y	-0-					-0-
07	713	N	400	-0-	-313	-0-	49	1	351	2	Y	-0-					-0-
08	T. A.		357	-0-	357	357	42	1	315	2	Y	-0-					-0-

JONES 97 WELL #: 5 RRCID -> 138550 COMPL. DATE 04/23/1991 TOTAL DEPTH 6647 PERF. 5595 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		297	-0-	297	640	16	1	281	2	Y	-0-					-0-
04	909	X	269	-0-	-640	-0-	14	1	255	2	Y	-0-					-0-
05	275	X	275	-0-	-0-	-0-	14	1	261	2	Y	-0-					-0-
06	127	N	127	-0-	-0-	-0-	7	1	120	2	Y	-0-					-0-
*07	126	N	126	-0-	-0-	-0-	7	1	119	2	Y	-0-					-0-
*08	134	N	134	-0-	-0-	-0-	7	1	127	2	Y	-0-					-0-

JONES 97 WELL #: 6 RRCID -> 138551 COMPL. DATE 05/17/1991 TOTAL DEPTH 6450 PERF. 5776 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		420	-0-	420	903	21	1	399	2	Y	-0-					-0-
04	1269	X	366	-0-	-903	-0-	18	1	348	2	Y	-0-					-0-
05	457	X	457	-0-	-0-	-0-	23	1	434	2	Y	-0-					-0-
06	330	N	225	-0-	-105	-0-	12	1	213	2	Y	-0-					-0-
07	341	N	144	-0-	-197	-0-	8	1	136	2	Y	-0-					-0-
08	465	N	287	-0-	-178	-0-	15	1	272	2	Y	-0-					-0-

JONES 97 WELL #: 7 RRCID -> 138552 COMPL. DATE 05/21/1991 TOTAL DEPTH 6450 PERF. 5329 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		411	-0-	411	1164	20	1	391	2	Y	-0-					-0-
04	2092	X	928	-0-	-1164	-0-	47	1	881	2	Y	-0-					-0-
05	979	X	979	-0-	-0-	-0-	49	1	930	2	Y	-0-					-0-
06	240	N	214	-0-	-26	-0-	11	1	203	2	Y	-0-					-0-
07	248	N	217	-0-	-31	-0-	12	1	205	2	Y	-0-					-0-
08	775	N	451	-0-	-324	-0-	24	1	427	2	Y	-0-					-0-

JONES 121 WELL #: 8 RRCID -> 138553 COMPL. DATE 05/07/1991 TOTAL DEPTH 6570 PERF. 5319 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	24	N	24	-0-	-0-	-0-	1	1	23	2	Y	-0-					-0-
04	30	N	22	-0-	-8	-0-	1	1	21	2	Y	-0-					-0-
05	31	N	22	-0-	-9	-0-	1	1	21	2	Y	-0-					-0-
06	60	N	21	-0-	-39	-0-	1	1	20	2	Y	-0-					-0-
07	DLQ G-10		21	-0-	21	21	1	1	20	2	Y	-0-					-0-
*08	43	N	22	-0-	-21	-0-	1	1	21	2	Y	-0-					-0-

JONES 122 WELL #: 5 RRCID -> 138554 COMPL. DATE 04/30/1991 TOTAL DEPTH 6320 PERF. 5159 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	X	61	-0-	-249	-0-	3 1	1 9	57	2	Y	1	1	1			-0-
04	300	X	246	-0-	-54	-0-	12 1	1 9	233	2	Y	1	1	1			-0-
05	310	X	158	-0-	-152	-0-	8 1	1 9	149	2	Y	1	1	1			-0-
06	240	X	63	-0-	-177	-0-	3	1	60	2	Y	-0-					-0-
07	DLQ G-10		84	-0-	84	84	5 1	1 9	78	2	Y	1	1	1			-0-
08	310	N	44	-0-	-266	-0-	2	1	42	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 122 WELL #: 7 RRCID -> 138555 COMPL. DATE 05/30/1991 TOTAL DEPTH 6500 PERF. 5073 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	115	N	115	-0-	-0-	-0-	6	1	109	2	Y	-0-					-0-
04	154	N	154	-0-	-0-	-0-	8	1	146	2	Y	-0-					-0-
05	239	N	239	-0-	-0-	-0-	12	1	227	2	Y	-0-					-0-
06	232	N	232	-0-	-0-	-0-	12	1	220	2	Y	-0-					-0-
07	DLQ G-10		173	-0-	173	173	10	1	163	2	Y	-0-					-0-
*08	427	N	254	-0-	-173	-0-	14	1	240	2	Y	-0-					-0-

JONES 122 WELL #: 8 RRCID -> 138556 COMPL. DATE 05/24/1991 TOTAL DEPTH 6517 PERF. 5080 - 5976

03	558	X	538	-0-	-20	-0-	27	1	508	2	Y	3	6	1			2
							3	9									
04	540	X	400	-0-	-140	-0-	20	1	373	2	Y	6	6	1			2
							7	9									
05	558	X	436	-0-	-122	-0-	21	1	407	2	Y	7	6	1			3
							8	9									
06	1050	X	421	-0-	-629	-0-	22	1	396	2	Y	3	3	1			3
							3	9									
07	DLQ G-10		368	-0-	368	368	21	1	340	2	Y	6	6	1			3
							7	9									
08	1085	X	492	-0-	-593	-0-	26	1	463	2	Y	3	3	1			3
							3	9									

SHURLEY 98 WELL #: 6 RRCID -> 138557 COMPL. DATE 04/12/1991 TOTAL DEPTH 6383 PERF. 5110 - 6190

03	T. A.		99	-0-	99	216	5	1	94	2	Y	-0-					-0-
04	336	X	120	-0-	-216	-0-	6	1	114	2	Y	-0-					-0-
05	151	X	151	-0-	-0-	-0-	8	1	143	2	Y	-0-					-0-
06	90	N	73	-0-	-17	-0-	4	1	69	2	Y	-0-					-0-
07	124	N	65	-0-	-59	-0-	4	1	61	2	Y	-0-					-0-
08	T. A.		73	-0-	73	73	4	1	69	2	Y	-0-					-0-

SHURLEY 98 WELL #: 7 RRCID -> 138559 COMPL. DATE 04/15/1991 TOTAL DEPTH 6350 PERF. 5494 - 6280

03	T. A.		194	-0-	194	431	10	1	184	2	Y	-0-					-0-
04	625	X	194	-0-	-431	-0-	10	1	184	2	Y	-0-					-0-
05	200	X	200	-0-	-0-	-0-	10	1	190	2	Y	-0-					-0-
06	150	N	103	-0-	-47	-0-	5	1	98	2	Y	-0-					-0-
07	155	N	91	-0-	-64	-0-	5	1	86	2	Y	-0-					-0-
08	T. A.		96	-0-	96	96	5	1	91	2	Y	-0-					-0-

SHURLEY 98 WELL #: 8 RRCID -> 138560 COMPL. DATE 05/10/1991 TOTAL DEPTH 6383 PERF. 5141 - 6036

03	T. A.		993	-0-	993	2194	50	1	943	2	Y	-0-					-0-
04	3162	X	968	-0-	-2194	-0-	49	1	919	2	Y	-0-					-0-
05	819	X	819	-0-	-0-	-0-	41	1	778	2	Y	-0-					-0-
06	330	N	296	-0-	-34	-0-	15	1	281	2	Y	-0-					-0-
07	341	N	314	-0-	-27	-0-	18	1	296	2	Y	-0-					-0-
08	T. A.		343	-0-	343	343	19	1	324	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 7 RRCID -> 138561 COMPL. DATE 05/31/1991 TOTAL DEPTH 6377 PERF. 4965 - 6031

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY A 99 WELL #: 8 RRCID -> 138562 COMPL. DATE 04/26/1991 TOTAL DEPTH 6377 PERF. 4963 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		1046	-0-	1046	2007	83	1	963	2	Y	-0-					-0-
04	3040	X	1033	-0-	-2007	-0-	85	1	948	2	Y	-0-					-0-
05	953	X	953	-0-	-0-	-0-	80	1	873	2	Y	-0-					-0-
06	462	N	462	-0-	-0-	-0-	53	1	409	2	Y	-0-					-0-
*07	461	N	461	-0-	-0-	-0-	57	1	404	2	Y	-0-					-0-
08	T. A.		467	-0-	467	467	55	1	412	2	Y	-0-					-0-

SAWYER 143 WELL #: 7 RRCID -> 138563 COMPL. DATE 05/03/1991 TOTAL DEPTH 6863 PERF. 5271 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	266	N	266	-0-	-0-	-0-	13	1	253	2	Y	-0-					-0-
04	253	N	253	-0-	-0-	-0-	13	1	240	2	Y	-0-					-0-
05	286	N	286	-0-	-0-	-0-	14	1	272	2	Y	-0-					-0-
06	270	N	149	-0-	-121	-0-	8	1	141	2	Y	-0-					-0-
07	DLQ G-10		122	-0-	122	122	7	1	115	2	Y	-0-					-0-
08	279	N	93	-0-	-186	-0-	5	1	88	2	Y	-0-					-0-

SAWYER 144 1/2 WELL #: 1 RRCID -> 138564 COMPL. DATE 03/26/1991 TOTAL DEPTH 7500 PERF. 6046 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	212	N	212	-0-	-0-	-0-	11	1	201	2	Y	-0-					-0-
07	DLQ G-10		211	-0-	211	211	12	1	199	2	Y	-0-					-0-
08	T. A.		224	-0-	224	435	12	1	212	2	Y	-0-					-0-

SAWYER 113 WELL #: 6 RRCID -> 139029 COMPL. DATE 06/13/1991 TOTAL DEPTH 6953 PERF. 5374 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	865	X	865	-0-	-0-	-0-	41	1	779	2	Y	41	17	1			62
							45	9									
04	852	X	852	-0-	-0-	-0-	40	1	747	2	Y	59	58	1			63
							65	9									
05	850	X	850	-0-	-0-	-0-	39	1	745	2	Y	60	57	1			66
							66	9									
06	732	X	732	-0-	-0-	-0-	36	1	657	2	Y	35	28	1			73
							39	9									
07	DLQ G-10		604	-0-	604	604	31	1	517	2	Y	51	56	1			68
							56	9									
*08	1373	X	769	-0-	-604	-0-	39	1	693	2	Y	34	28	1			74
							37	9									

SAWYER 113 WELL #: 8 RRCID -> 139031 COMPL. DATE 07/13/1991 TOTAL DEPTH 6850 PERF. 5417 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	73	N	73	-0-	-0-	-0-	4	1	68	2	Y	1					1
							1	9									
04	67	N	67	-0-	-0-	-0-	3	1	63	2	Y	1	1	1			1
							1	9									
05	67	N	67	-0-	-0-	-0-	3	1	63	2	Y	1	1	1			1
							1	9									
06	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-					1
07	DLQ G-10		22	-0-	22	22	1	1	20	2	Y	1	1	1			1
							1	9									
08	T. A.		22	-0-	22	44	1	1	21	2	Y	-0-					1

SAWYER 143 WELL #: 8 RRCID -> 139033 COMPL. DATE 06/26/1991 TOTAL DEPTH 6920 PERF. 5365 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	769	X	769	-0-	-0-	-0-	38	1	731	2	Y	-0-					-0-
04	857	X	857	-0-	-0-	-0-	43	1	814	2	Y	-0-					-0-
05	843	X	843	-0-	-0-	-0-	42	1	801	2	Y	-0-					-0-
06	750	X	416	-0-	-334	-0-	22	1	394	2	Y	-0-					-0-
07	DLQ G-10		378	-0-	378	378	22	1	356	2	Y	-0-					-0-
08	899	X	460	-0-	-439	-0-	25	1	435	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 145 WELL #: 5 RRCID -> 139036 COMPL. DATE 06/26/1991 TOTAL DEPTH 7060 PERF. 5585 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
04	90	N	27	-0-	-63	-0-	1	1	26	2	Y	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 145 WELL #: 6 RRCID -> 139037 COMPL. DATE 06/09/1991 TOTAL DEPTH 7125 PERF. 5494 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	231	N	231	-0-	-0-	-0-	11	1	220	2	Y	-0-					-0-
04	249	N	249	-0-	-0-	-0-	13	1	236	2	Y	-0-					-0-
05	289	N	289	-0-	-0-	-0-	14	1	275	2	Y	-0-					-0-
06	251	N	251	-0-	-0-	-0-	13	1	238	2	Y	-0-					-0-
07	DLQ G-10		176	-0-	176	176	10	1	166	2	Y	-0-					-0-
*08	357	N	181	-0-	-176	-0-	10	1	171	2	Y	-0-					-0-

SAWYER 146 WELL #: 5 RRCID -> 139040 COMPL. DATE 06/13/1991 TOTAL DEPTH 7150 PERF. 5553 - 6961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
06	149	N	149	-0-	-0-	-0-	8	1	141	2	Y	-0-					-0-
07	DLQ G-10		169	-0-	169	169	10	1	159	2	Y	-0-					-0-
08	T. A.		195	-0-	195	364	11	1	184	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 6 RRCID -> 139044 COMPL. DATE 06/16/1991 TOTAL DEPTH 6580 PERF. 5309 - 6063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 5 RRCID -> 139051 COMPL. DATE 06/26/1991 TOTAL DEPTH 6595 PERF. 5293 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		620	-0-	620	1140	31	1	589	2	Y	-0-					-0-
04	1672	X	532	-0-	-1140	-0-	27	1	505	2	Y	-0-					-0-
05	285	X	285	-0-	-0-	-0-	14	1	271	2	Y	-0-					-0-
06	270	N	110	-0-	-160	-0-	6	1	104	2	Y	-0-					-0-
07	279	N	161	-0-	-118	-0-	9	1	152	2	Y	-0-					-0-
08	T. A.		189	-0-	189	189	10	1	179	2	Y	-0-					-0-

JONES 122 WELL #: 6 RRCID -> 139052 COMPL. DATE 06/21/1991 TOTAL DEPTH 6420 PERF. 5110 - 5837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	X	420	-0-	-169	-0-	21	1	396	2	Y	3	6	1			2
							3	9									
04	570	X	452	-0-	-118	-0-	23	1	422	2	Y	6	6	1			2
							7	9									
05	558	X	448	-0-	-110	-0-	22	1	418	2	Y	7	6	1			3
							8	9									
06	810	X	419	-0-	-391	-0-	22	1	394	2	Y	3	3	1			3
							3	9									
07	DLQ G-10		438	-0-	438	438	25	1	406	2	Y	6	6	1			3
							7	9									
08	961	X	437	-0-	-524	-0-	23	1	411	2	Y	3	3	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY B 97 WELL #: 8 RRCID -> 139116 COMPL. DATE 06/20/1991 TOTAL DEPTH 6580 PERF. 5198 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		298	-0-	298	869	15	1	283	2	Y	-0-					-0-
04	1246	X	377	-0-	-869	-0-	19	1	358	2	Y	-0-					-0-
05	564	X	564	-0-	-0-	-0-	28	1	536	2	Y	-0-					-0-
06	300	N	243	-0-	-57	-0-	13	1	230	2	Y	-0-					-0-
07	372	N	206	-0-	-166	-0-	12	1	194	2	Y	-0-					-0-
08	T. A.		215	-0-	215	215	12	1	203	2	Y	-0-					-0-

SAWYER A 144 WELL #: 8 RRCID -> 139117 COMPL. DATE 07/10/1991 TOTAL DEPTH 7025 PERF. 5418 - 6452

03	733	X	733	-0-	-0-	-0-	36	1	697	2	Y	-0-					-0-
04	636	X	636	-0-	-0-	-0-	32	1	604	2	Y	-0-					-0-
05	850	X	850	-0-	-0-	-0-	43	1	807	2	Y	-0-					-0-
06	720	X	373	-0-	-347	-0-	20	1	353	2	Y	-0-					-0-
07	DLQ G-10		351	-0-	351	351	20	1	331	2	Y	-0-					-0-
08	837	X	391	-0-	-446	-0-	21	1	370	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 7 RRCID -> 139119 COMPL. DATE 06/05/1991 TOTAL DEPTH 6580 PERF. 5243 - 6271

03	T. A.		86	-0-	86	248	4	1	82	2	Y	-0-					-0-
04	329	X	81	-0-	-248	-0-	4	1	77	2	Y	-0-					-0-
05	91	X	91	-0-	-0-	-0-	5	1	86	2	Y	-0-					-0-
06	60	N	38	-0-	-22	-0-	2	1	36	2	Y	-0-					-0-
07	62	N	41	-0-	-21	-0-	2	1	39	2	Y	-0-					-0-
08	T. A.		43	-0-	43	43	2	1	41	2	Y	-0-					-0-

SAWYER 113 WELL #: 7 RRCID -> 139738 COMPL. DATE 07/03/1991 TOTAL DEPTH 6960 PERF. 5476 - 6720

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 6 RRCID -> 140330 COMPL. DATE 12/11/1991 TOTAL DEPTH 7000 PERF. 5477 - 6854

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
06	212	N	212	-0-	-0-	-0-	11	1	201	2	Y	-0-					-0-
07	DLQ G-10		197	-0-	197	197	11	1	186	2	Y	-0-					-0-
08	T. A.		224	-0-	224	421	12	1	212	2	Y	-0-					-0-

SAWYER 129 WELL #: 6 RRCID -> 140371 COMPL. DATE 02/05/1992 TOTAL DEPTH 7050 PERF. 5599 - 5843

03	47	N	47	-0-	-0-	-0-	2	1	45	2	Y	-0-					-0-
04	85	N	85	-0-	-0-	-0-	4	1	81	2	Y	-0-					-0-
05	102	N	102	-0-	-0-	-0-	5	1	97	2	Y	-0-					-0-
06	82	N	82	-0-	-0-	-0-	4	1	78	2	Y	-0-					-0-
07	DLQ G-10		201	-0-	201	201	12	1	189	2	Y	-0-					-0-
08	T. A.		156	-0-	156	357	8	1	148	2	Y	-0-					-0-

SAWYER 129 WELL #: 7 RRCID -> 140373 COMPL. DATE 12/22/1991 TOTAL DEPTH 7150 PERF. 5726 - 5813

03	191	N	191	-0-	-0-	-0-	10	1	181	2	Y	-0-					-0-
04	222	N	222	-0-	-0-	-0-	11	1	211	2	Y	-0-					-0-
05	241	N	241	-0-	-0-	-0-	12	1	229	2	Y	-0-					-0-
06	228	N	228	-0-	-0-	-0-	12	1	216	2	Y	-0-					-0-
07	DLQ G-10		229	-0-	229	229	13	1	216	2	Y	-0-					-0-
08	T. A.		246	-0-	246	475	13	1	233	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 129 WELL #: 8 RRCID -> 140600 COMPL. DATE 01/20/1992 TOTAL DEPTH 7150 PERF. 5689 - 6761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 7 RRCID -> 140835 COMPL. DATE 02/13/1992 TOTAL DEPTH 7175 PERF. 5597 - 6618

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
06	106	N	106	-0-	-0-	-0-	6	1	100	2	Y	-0-					-0-
07	DLQ G-10		98	-0-	98	98	6	1	92	2	Y	-0-					-0-
08	T. A.		113	-0-	113	211	6	1	107	2	Y	-0-					-0-

SAWYER 145 WELL #: 7 RRCID -> 140855 COMPL. DATE 02/17/1992 TOTAL DEPTH 7065 PERF. 5477 - 6601

03	370	N	370	-0-	-0-	-0-	18	1	352	2	Y	-0-					-0-
04	302	N	302	-0-	-0-	-0-	15	1	287	2	Y	-0-					-0-
05	382	N	382	-0-	-0-	-0-	19	1	363	2	Y	-0-					-0-
06	303	N	303	-0-	-0-	-0-	16	1	287	2	Y	-0-					-0-
07	DLQ G-10		466	-0-	466	466	27	1	439	2	Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	466					Y	-0-					-0-

SAWYER 145 WELL #: 8 RRCID -> 140955 COMPL. DATE 02/27/1992 TOTAL DEPTH 7025 PERF. 5531 - 6735

03	574	X	574	-0-	-0-	-0-	26 45	1 9	503	2	Y	41	17	1			62
04	609	X	609	-0-	-0-	-0-	28 65	1 9	516	2	Y	59	58	1			63
05	582	X	582	-0-	-0-	-0-	26 66	1 9	490	2	Y	60	57	1			66
06	511	X	511	-0-	-0-	-0-	25 39	1 9	447	2	Y	35	28	1			73
07	DLQ G-10		513	-0-	513	513	26 56	1 9	431	2	Y	51	56	1			68
*08	1059	X	546	-0-	-513	-0-	27 37	1 9	482	2	Y	34	28	1			74

SAWYER 169 WELL #: 5 RRCID -> 140995 COMPL. DATE 03/10/1992 TOTAL DEPTH 7510 PERF. 5851 - 5997

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	84	N	84	-0-	-0-	-0-	4	1	80	2	Y	-0-					-0-
07	DLQ G-10		11	-0-	11	11	1	1	10	2	Y	-0-					-0-
08	T. A.		5	-0-	5	16	5	2			Y	-0-					-0-

REED 117, FRANK WELL #: 7 RRCID -> 141010 COMPL. DATE 03/02/1992 TOTAL DEPTH 6375 PERF. 5086 - 6325

03	978	X	978	-0-	-0-	-0-	100	1	878	2	Y	-0-					-0-
04	1032	X	1032	-0-	-0-	-0-	106	1	926	2	Y	-0-					-0-
05	1007	X	1007	-0-	-0-	-0-	106	1	901	2	Y	-0-					-0-
06	960	X	477	-0-	-483	-0-	77	1	400	2	Y	-0-					-0-
07	DLQ G-10		395	-0-	395	395	67	1	328	2	Y	-0-					-0-
08	1054	X	534	-0-	-520	-0-	86	1	448	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

REED 117, FRANK WELL #: 8 RRCID -> 141049 COMPL. DATE 03/17/1992 TOTAL DEPTH 6550 PERF. 5099 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	446	X	446	-0-	-0-	-0-	46	1	400	2	Y	-0-					-0-
04	465	X	465	-0-	-0-	-0-	48	1	417	2	Y	-0-					-0-
05	474	X	474	-0-	-0-	-0-	50	1	424	2	Y	-0-					-0-
06	420	X	189	-0-	-231	-0-	30	1	159	2	Y	-0-					-0-
07	DLQ G-10		212	-0-	212	212	35	1	177	2	Y	-0-					-0-
08	496	X	222	-0-	-274	-0-	36	1	186	2	Y	-0-					-0-

REED 117, FRANK WELL #: 9 RRCID -> 141213 COMPL. DATE 04/06/1992 TOTAL DEPTH 6510 PERF. 5096 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41	N	41	-0-	-0-	-0-	4	1	37	2	Y	-0-					-0-
04	127	N	127	-0-	-0-	-0-	13	1	114	2	Y	-0-					-0-
05	44	N	44	-0-	-0-	-0-	5	1	39	2	Y	-0-					-0-
06	30	N	20	-0-	-10	-0-	3	1	17	2	Y	-0-					-0-
07	DLQ G-10		20	-0-	20	20	3	1	17	2	Y	-0-					-0-
*08	73	N	53	-0-	-20	-0-	9	1	44	2	Y	-0-					-0-

SAWYER 143 WELL #: 9 RRCID -> 141581 COMPL. DATE 05/11/1992 TOTAL DEPTH 6865 PERF. 5355 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	133	N	133	-0-	-0-	-0-	7	1	126	2	Y	-0-					-0-
04	126	N	126	-0-	-0-	-0-	6	1	120	2	Y	-0-					-0-
05	158	N	158	-0-	-0-	-0-	8	1	150	2	Y	-0-					-0-
06	120	N	80	-0-	-40	-0-	4	1	76	2	Y	-0-					-0-
07	DLQ G-10		69	-0-	69	69	4	1	65	2	Y	-0-					-0-
*08	231	N	162	-0-	-69	-0-	9	1	153	2	Y	-0-					-0-

JONES 122 WELL #: 9 RRCID -> 141586 COMPL. DATE 04/27/1992 TOTAL DEPTH 6385 PERF. 5075 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		6	-0-	6	6	6	2			Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	6					Y	-0-					-0-
06	T. A.		6	-0-	6	12	6	2			Y	-0-					-0-
*07	17	X	5	-0-	-12	-0-	5	2			Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 121 WELL #: 9 RRCID -> 141587 COMPL. DATE 05/04/1992 TOTAL DEPTH 6350 PERF. 5119 - 6191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	X	478	-0-	-111	-0-	24	1	454	2	Y	-0-	5	1			-0-
04	570	X	392	-0-	-178	-0-	20	1	368	2	Y	4	2	1			2
							4	9									
05	589	X	472	-0-	-117	-0-	23	1	441	2	Y	7	6	1			3
							8	9									
06	900	X	393	-0-	-507	-0-	20	1	370	2	Y	3	3	1			3
							3	9									
07	DLQ G-10		389	-0-	389	389	22	1	360	2	Y	6	6	1			3
							7	9									
08	961	X	403	-0-	-558	-0-	22	1	378	2	Y	3	3	1			3
							3	9									

REED 117, FRANK WELL #: 10 RRCID -> 141588 COMPL. DATE 05/13/1992 TOTAL DEPTH 6385 PERF. 5004 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	244	N	244	-0-	-0-	-0-	25	1	219	2	Y	-0-					-0-
04	240	N	211	-0-	-29	-0-	22	1	189	2	Y	-0-					-0-
05	216	N	216	-0-	-0-	-0-	23	1	193	2	Y	-0-					-0-
06	240	N	101	-0-	-139	-0-	16	1	85	2	Y	-0-					-0-
07	DLQ G-10		102	-0-	102	102	17	1	85	2	Y	-0-					-0-
08	217	N	109	-0-	-108	-0-	18	1	91	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 113 WELL #: 9 RRCID -> 141724 COMPL. DATE 07/13/1992 TOTAL DEPTH 6700 PERF. 5379 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	536	X	536	-0-	-0-	-0-	25	1	466	2	Y	41	17	1			62
							45	9									
04	507	X	507	-0-	-0-	-0-	22	1	420	2	Y	59	58	1			63
							65	9									
05	519	X	519	-0-	-0-	-0-	23	1	430	2	Y	60	57	1			66
							66	9									
06	446	X	446	-0-	-0-	-0-	21	1	386	2	Y	35	28	1			73
							39	9									
07	DLQ G-10		495	-0-	495	495	25	1	414	2	Y	51	56	1			68
							56	9									
*08	969	X	474	-0-	-495	-0-	24	1	413	2	Y	34	28	1			74
							37	9									

SAWYER 146 WELL #: 8 RRCID -> 142041 COMPL. DATE 08/03/1992 TOTAL DEPTH 7110 PERF. 5576 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
06	270	N	270	-0-	-0-	-0-	14	1	256	2	Y	-0-					-0-
07	DLQ G-10		171	-0-	171	171	10	1	161	2	Y	-0-					-0-
08	T. A.		136	-0-	136	307	7	1	129	2	Y	-0-					-0-

REED 117, FRANK WELL #: 11 RRCID -> 142051 COMPL. DATE 07/22/1992 TOTAL DEPTH 6580 PERF. 5098 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41	N	41	-0-	-0-	-0-	4	1	37	2	Y	-0-					-0-
04	60	N	42	-0-	-18	-0-	4	1	38	2	Y	-0-					-0-
05	93	N	44	-0-	-49	-0-	5	1	39	2	Y	-0-					-0-
06	30	N	20	-0-	-10	-0-	3	1	17	2	Y	-0-					-0-
07	DLQ G-10		82	-0-	82	82	14	1	68	2	Y	-0-					-0-
*08	193	N	111	-0-	-82	-0-	18	1	93	2	Y	-0-					-0-

JONES 122 WELL #: 10 RRCID -> 142173 COMPL. DATE 07/27/1992 TOTAL DEPTH 6350 PERF. 5123 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	74	N	74	-0-	-0-	-0-	4	1	70	2	Y	-0-					-0-
04	90	N	90	-0-	-0-	-0-	5	1	84	2	Y	1	1	1			-0-
							1	9									
05	93	N	91	-0-	-2	-0-	5	1	85	2	Y	1	1	1			-0-
							1	9									
06	150	N	84	-0-	-66	-0-	4	1	80	2	Y	-0-					-0-
07	DLQ G-10		30	-0-	30	30	2	1	27	2	Y	1	1	1			-0-
							1	9									
08	186	N	22	-0-	-164	-0-	1	1	21	2	Y	-0-					-0-

REED 117, FRANK WELL #: 12 RRCID -> 142175 COMPL. DATE 07/18/1992 TOTAL DEPTH 6425 PERF. 5097 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41	N	41	-0-	-0-	-0-	4	1	37	2	Y	-0-					-0-
04	60	N	42	-0-	-18	-0-	4	1	38	2	Y	-0-					-0-
05	44	N	44	-0-	-0-	-0-	5	1	39	2	Y	-0-					-0-
06	30	N	20	-0-	-10	-0-	3	1	17	2	Y	-0-					-0-
07	DLQ G-10		20	-0-	20	20	3	1	17	2	Y	-0-					-0-
*08	43	N	23	-0-	-20	-0-	4	1	19	2	Y	-0-					-0-

SAWYER 143 WELL #: 10 RRCID -> 142176 COMPL. DATE 08/04/1992 TOTAL DEPTH 6740 PERF. 5356 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	193	N	193	-0-	-0-	-0-	10	1	183	2	Y	-0-					-0-
04	169	N	169	-0-	-0-	-0-	9	1	160	2	Y	-0-					-0-
05	163	N	163	-0-	-0-	-0-	8	1	155	2	Y	-0-					-0-
06	180	N	86	-0-	-94	-0-	5	1	81	2	Y	-0-					-0-
07	DLQ G-10		77	-0-	77	77	4	1	73	2	Y	-0-					-0-
*08	170	N	93	-0-	-77	-0-	5	1	88	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
ESPY, H.T. WELL #: 6 RRCID -> 142314 COMPL. DATE 08/14/1992 TOTAL DEPTH 5600 PERF. 5280 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 06/07/2018 - PLUGGED 06/07/18

ESPY, H.T. WELL #: 7 RRCID -> 142316 COMPL. DATE 08/20/1992 TOTAL DEPTH 5625 PERF. 5304 - 5334

03	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					-0-
04	82	N	82	-0-	-0-	-0-	82	2			Y	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
06	150	N	65	-0-	-85	-0-	65	2			Y	-0-					-0-
07	DLQ G-10		146	-0-	146	146	146	2			Y	-0-					-0-
*08	238	N	92	-0-	-146	-0-	92	2			Y	-0-					-0-

SAWYER 167 WELL #: 5 RRCID -> 142467 COMPL. DATE 09/12/1992 TOTAL DEPTH 7170 PERF. 5580 - 5717

03	433	N	433	-0-	-0-	-0-	22	1	411	2	Y	-0-					-0-
04	379	N	379	-0-	-0-	-0-	19	1	360	2	Y	-0-					-0-
05	389	N	389	-0-	-0-	-0-	19	1	370	2	Y	-0-					-0-
06	402	N	402	-0-	-0-	-0-	21	1	381	2	Y	-0-					-0-
07	DLQ G-10		387	-0-	387	387	22	1	365	2	Y	-0-					-0-
08	T. A.		424	-0-	424	811	23	1	401	2	Y	-0-					-0-

JONES 119 WELL #: 7 RRCID -> 142854 COMPL. DATE 09/27/1992 TOTAL DEPTH 6450 PERF. 5085 - 6189

03	81	N	81	-0-	-0-	-0-	4	1	77	2	Y	-0-					-0-
04	62	N	62	-0-	-0-	-0-	3	1	59	2	Y	-0-					-0-
05	217	N	56	-0-	-161	-0-	3	1	53	2	Y	-0-					-0-
06	90	N	90	-0-	-0-	-0-	5	1	85	2	Y	-0-					-0-
07	DLQ G-10		121	-0-	121	121	7	1	114	2	Y	-0-					-0-
*08	301	N	180	-0-	-121	-0-	10	1	170	2	Y	-0-					-0-

JONES 119 WELL #: 8 RRCID -> 142855 COMPL. DATE 10/03/1992 TOTAL DEPTH 6490 PERF. 5469 - 6215

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY, H.T. WELL #: 8 RRCID -> 142856 COMPL. DATE 09/03/1992 TOTAL DEPTH 5600 PERF. 5211 - 5328

03	T. A.		219	-0-	219	1299	219	2			Y	-0-					-0-
04	1299	X	-0-	-0-	-1299	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 4 RRCID -> 142858 COMPL. DATE 09/21/1992 TOTAL DEPTH 7325 PERF. 5752 - 5891

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	360	N	-0-	-0-	-360	-0-					Y	-0-					-0-
05	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
06	307	N	307	-0-	-0-	-0-	16	1	291	2	Y	-0-					-0-
07	DLQ G-10		337	-0-	337	337	19	1	318	2	Y	-0-					-0-
08	T. A.		358	-0-	358	695	19	1	339	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER A 144 WELL #: 9 RRCID -> 142888 COMPL. DATE 08/10/1992 TOTAL DEPTH 6580 PERF. 5254 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	286	X	286	-0-	-0-	-0-	14	1	272	2	Y	-0-					-0-
04	242	X	242	-0-	-0-	-0-	12	1	230	2	Y	-0-					-0-
05	315	X	315	-0-	-0-	-0-	16	1	299	2	Y	-0-					-0-
06	270	X	106	-0-	-164	-0-	6	1	100	2	Y	-0-					-0-
07	DLQ G-10		108	-0-	108	108	6	1	102	2	Y	-0-					-0-
08	310	N	135	-0-	-175	-0-	7	1	128	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 9 RRCID -> 142890 COMPL. DATE 10/20/1992 TOTAL DEPTH 6325 PERF. 4988 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		48	-0-	48	153	4	1	44	2	Y	-0-					-0-
04	222	X	69	-0-	-153	-0-	6	1	63	2	Y	-0-					-0-
05	86	X	86	-0-	-0-	-0-	7	1	79	2	Y	-0-					-0-
06	60	N	42	-0-	-18	-0-	5	1	37	2	Y	-0-					-0-
07	62	N	32	-0-	-30	-0-	4	1	28	2	Y	-0-					-0-
08	T. A.		23	-0-	23	23	3	1	20	2	Y	-0-					-0-

JONES 119 WELL #: 9 RRCID -> 143266 COMPL. DATE 11/01/1992 TOTAL DEPTH 6450 PERF. 5128 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	144	N	144	-0-	-0-	-0-	7	1	137	2	Y	-0-					-0-
04	182	N	182	-0-	-0-	-0-	9	1	173	2	Y	-0-					-0-
05	403	N	176	-0-	-227	-0-	9	1	167	2	Y	-0-					-0-
06	397	N	397	-0-	-0-	-0-	21	1	376	2	Y	-0-					-0-
07	DLQ G-10		450	-0-	450	450	26	1	424	2	Y	-0-					-0-
*08	799	N	349	-0-	-450	-0-	19	1	330	2	Y	-0-					-0-

SAWYER 145 WELL #: 9 RRCID -> 143270 COMPL. DATE 11/21/1992 TOTAL DEPTH 6950 PERF. 5513 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	410	X	410	-0-	-0-	-0-	20	1	386	2	Y	4	2	1			6
							4	9									
04	279	X	279	-0-	-0-	-0-	14	1	258	2	Y	6	6	1			6
							7	9									
05	252	X	252	-0-	-0-	-0-	12	1	232	2	Y	7	6	1			7
							8	9									
06	210	X	153	-0-	-57	-0-	8	1	142	2	Y	3	3	1			7
							3	9									
07	DLQ G-10		204	-0-	204	204	11	1	186	2	Y	6	6	1			7
							7	9									
08	T. A.		249	-0-	249	453	13	1	233	2	Y	3	3	1			7
							3	9									

SAWYER 145 WELL #: 10 RRCID -> 143271 COMPL. DATE 11/19/1992 TOTAL DEPTH 7075 PERF. 5635 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	397	N	397	-0-	-0-	-0-	20	1	377	2	Y	-0-					-0-
04	390	N	390	-0-	-0-	-0-	20	1	370	2	Y	-0-					-0-
05	404	N	404	-0-	-0-	-0-	20	1	384	2	Y	-0-					-0-
06	352	N	352	-0-	-0-	-0-	18	1	334	2	Y	-0-					-0-
07	DLQ G-10		398	-0-	398	398	23	1	375	2	Y	-0-					-0-
08	T. A.		403	-0-	403	801	22	1	381	2	Y	-0-					-0-

SAWYER 170 WELL #: 4 RRCID -> 143272 COMPL. DATE 10/22/1992 TOTAL DEPTH 7245 PERF. 5796 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	230	N	230	-0-	-0-	-0-	11	1	219	2	Y	-0-					-0-
04	360	N	222	-0-	-138	-0-	11	1	211	2	Y	-0-					-0-
05	382	N	382	-0-	-0-	-0-	19	1	363	2	Y	-0-					-0-
06	369	N	369	-0-	-0-	-0-	19	1	350	2	Y	-0-					-0-
07	DLQ G-10		355	-0-	355	355	20	1	335	2	Y	-0-					-0-
08	T. A.		420	-0-	420	775	23	1	397	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 170 WELL #: 5 RRCID -> 143273 COMPL. DATE 10/23/1992 TOTAL DEPTH 6508 PERF. 5744 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	234	N	234	-0-	-0-	-0-	12	1	222	2	Y	-0-					-0-
04	210	N	200	-0-	-10	-0-	10	1	190	2	Y	-0-					-0-
05	201	N	201	-0-	-0-	-0-	10	1	191	2	Y	-0-					-0-
06	191	N	191	-0-	-0-	-0-	10	1	181	2	Y	-0-					-0-
07	DLQ G-10		232	-0-	232	232	13	1	219	2	Y	-0-					-0-
08	T. A.		246	-0-	246	478	13	1	233	2	Y	-0-					-0-

SHURLEY 98 WELL #: 9 RRCID -> 143276 COMPL. DATE 10/22/1992 TOTAL DEPTH 6383 PERF. 5523 - 6036

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 10 RRCID -> 143277 COMPL. DATE 10/23/1992 TOTAL DEPTH 6383 PERF. 5407 - 6192

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 9 RRCID -> 143278 COMPL. DATE 11/03/1992 TOTAL DEPTH 6250 PERF. 4950 - 5900

03	T. A.		644	-0-	644	1584	33	1	611	2	Y	-0-					-0-
04	2333	X	749	-0-	-1584	-0-	38	1	711	2	Y	-0-					-0-
05	658	X	658	-0-	-0-	-0-	33	1	625	2	Y	-0-					-0-
06	630	N	269	-0-	-361	-0-	14	1	255	2	Y	-0-					-0-
07	744	N	253	-0-	-491	-0-	15	1	238	2	Y	-0-					-0-
08	T. A.		372	-0-	372	372	20	1	352	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 10 RRCID -> 143279 COMPL. DATE 11/19/1992 TOTAL DEPTH 6270 PERF. 5302 - 5861

03	T. A.		333	-0-	333	623	17	1	316	2	Y	-0-					-0-
04	904	X	281	-0-	-623	-0-	14	1	267	2	Y	-0-					-0-
05	362	X	362	-0-	-0-	-0-	18	1	344	2	Y	-0-					-0-
06	270	N	159	-0-	-111	-0-	8	1	151	2	Y	-0-					-0-
07	279	N	186	-0-	-93	-0-	11	1	175	2	Y	-0-					-0-
08	T. A.		183	-0-	183	183	10	1	173	2	Y	-0-					-0-

JONES 119 WELL #: 10 RRCID -> 143521 COMPL. DATE 12/05/1992 TOTAL DEPTH 6450 PERF. 5032 - 6125

03	65	N	65	-0-	-0-	-0-	3	1	62	2	Y	-0-					-0-
04	82	N	82	-0-	-0-	-0-	4	1	78	2	Y	-0-					-0-
05	527	N	60	-0-	-467	-0-	3	1	57	2	Y	-0-					-0-
06	126	N	126	-0-	-0-	-0-	7	1	119	2	Y	-0-					-0-
07	DLQ G-10		82	-0-	82	82	5	1	77	2	Y	-0-					-0-
*08	316	N	234	-0-	-82	-0-	13	1	221	2	Y	-0-					-0-

ESPY, "B", H.T. WELL #: 3 RRCID -> 143785 COMPL. DATE 11/05/1992 TOTAL DEPTH 5625 PERF. 5248 - 5286

03	T. A.		832	-0-	832	2309	832	2			Y	-0-					-0-
04	3099	X	790	-0-	-2309	-0-	790	2			Y	-0-					-0-
05	818	X	818	-0-	-0-	-0-	818	2			Y	-0-					-0-
06	764	N	764	-0-	-0-	-0-	764	2			Y	-0-					-0-
*07	787	N	787	-0-	-0-	-0-	787	2			Y	-0-					-0-
08	T. A.		725	-0-	725	725	725	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 119 WELL #: 11 RRCID -> 143788 COMPL. DATE 12/09/1992 TOTAL DEPTH 6375 PERF. 5421 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	104	N	104	-0-	-0-	-0-	5	1	99	2	Y	-0-			-0-
04	90	N	79	-0-	-11	-0-	4	1	75	2	Y	-0-			-0-
05	372	N	114	-0-	-258	-0-	6	1	108	2	Y	-0-			-0-
06	161	N	161	-0-	-0-	-0-	8	1	153	2	Y	-0-			-0-
07	DLQ G-10		81	-0-	81	81	5	1	76	2	Y	-0-			-0-
*08	292	N	211	-0-	-81	-0-	11	1	200	2	Y	-0-			-0-

JONES 119 WELL #: 12 RRCID -> 143789 COMPL. DATE 12/04/1992 TOTAL DEPTH 6430 PERF. 5216 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	42	N	42	-0-	-0-	-0-	2	1	40	2	Y	-0-			-0-
04	59	N	59	-0-	-0-	-0-	3	1	56	2	Y	-0-			-0-
05	124	N	59	-0-	-65	-0-	3	1	56	2	Y	-0-			-0-
06	126	N	126	-0-	-0-	-0-	7	1	119	2	Y	-0-			-0-
07	DLQ G-10		112	-0-	112	112	6	1	106	2	Y	-0-			-0-
*08	271	N	159	-0-	-112	-0-	9	1	150	2	Y	-0-			-0-

MCMILLAN, W. B. WELL #: 3 RRCID -> 143807 COMPL. DATE 09/15/1992 TOTAL DEPTH 5750 PERF. 4865 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.		1700	-0-	1700	4741	1700	2			Y	-0-			-0-
04	6330	X	1589	-0-	-4741	-0-	1589	2			Y	-0-			-0-
05	1721	X	1721	-0-	-0-	-0-	1721	2			Y	-0-			-0-
06	1555	N	1555	-0-	-0-	-0-	1555	2			Y	-0-			-0-
07	1488	N	1419	-0-	-69	-0-	1419	2			Y	-0-			-0-
08	T. A.		1521	-0-	1521	1521	1521	2			Y	-0-			-0-

REED, FRANK 117 WELL #: 13 RRCID -> 143808 COMPL. DATE 12/09/1992 TOTAL DEPTH 6400 PERF. 4996 - 6177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1273	X	1273	-0-	-0-	-0-	132	1	1141	2	Y	-0-			-0-
04	1241	X	1241	-0-	-0-	-0-	127	1	1114	2	Y	-0-			-0-
05	918	X	918	-0-	-0-	-0-	96	1	822	2	Y	-0-			-0-
06	1230	X	492	-0-	-738	-0-	79	1	413	2	Y	-0-			-0-
07	DLQ G-10		572	-0-	572	572	93	1	479	2	Y	-0-			-0-
08	1271	X	663	-0-	-608	-0-	107	1	556	2	Y	-0-			-0-

SAWYER 167 WELL #: 6 RRCID -> 143809 COMPL. DATE 12/18/1992 TOTAL DEPTH 6150 PERF. 5698 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER 167 WELL #: 8 RRCID -> 143810 COMPL. DATE N/A TOTAL DEPTH 6204 PERF. 5655 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER 169 WELL #: 6 RRCID -> 143813 COMPL. DATE 12/10/1992 TOTAL DEPTH 6314 PERF. 5784 - 5875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-			-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-			-0-
06	84	N	84	-0-	-0-	-0-	4	1	80	2	Y	-0-			-0-
07	DLQ G-10		85	-0-	85	85	5	1	80	2	Y	-0-			-0-
08	T. A.		90	-0-	90	175	5	1	85	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 169 WELL #: 7 RRCID -> 143814 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5824 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	360	N	-0-	-0-	-360	-0-					Y	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
06	263	N	263	-0-	-0-	-0-	14	1	249	2	Y	-0-					-0-
07	DLQ G-10		168	-0-	168	168	10	1	158	2	Y	-0-					-0-
08	T. A.		101	-0-	101	269	5	1	96	2	Y	-0-					-0-

SAWYER 169 WELL #: 8 RRCID -> 143816 COMPL. DATE 12/31/1992 TOTAL DEPTH 6150 PERF. 5902 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
06	291	N	291	-0-	-0-	-0-	15	1	276	2	Y	-0-					-0-
07	DLQ G-10		275	-0-	275	275	16	1	259	2	Y	-0-					-0-
08	T. A.		291	-0-	291	566	16	1	275	2	Y	-0-					-0-

SAWYER 170 WELL #: 6 RRCID -> 143819 COMPL. DATE 12/11/1992 TOTAL DEPTH 6257 PERF. 5701 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	282	N	282	-0-	-0-	-0-	14	1	268	2	Y	-0-					-0-
04	300	N	272	-0-	-28	-0-	14	1	258	2	Y	-0-					-0-
05	266	N	266	-0-	-0-	-0-	13	1	253	2	Y	-0-					-0-
06	311	N	311	-0-	-0-	-0-	16	1	295	2	Y	-0-					-0-
07	DLQ G-10		294	-0-	294	294	17	1	277	2	Y	-0-					-0-
*08	552	N	258	-0-	-294	-0-	14	1	244	2	Y	-0-					-0-

SAWYER 170 WELL #: 7 RRCID -> 143821 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5658 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	333	N	333	-0-	-0-	-0-	17	1	316	2	Y	-0-					-0-
04	265	N	265	-0-	-0-	-0-	13	1	252	2	Y	-0-					-0-
05	232	N	232	-0-	-0-	-0-	12	1	220	2	Y	-0-					-0-
06	212	N	212	-0-	-0-	-0-	11	1	201	2	Y	-0-					-0-
07	DLQ G-10		211	-0-	211	211	12	1	199	2	Y	-0-					-0-
08	T. A.		224	-0-	224	435	12	1	212	2	Y	-0-					-0-

SAWYER 170 WELL #: 8 RRCID -> 143823 COMPL. DATE 12/19/1992 TOTAL DEPTH 6250 PERF. 5738 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	437	N	437	-0-	-0-	-0-	22	1	415	2	Y	-0-					-0-
04	450	N	412	-0-	-38	-0-	21	1	391	2	Y	-0-					-0-
05	517	N	517	-0-	-0-	-0-	26	1	491	2	Y	-0-					-0-
06	472	N	472	-0-	-0-	-0-	25	1	447	2	Y	-0-					-0-
07	DLQ G-10		466	-0-	466	466	27	1	439	2	Y	-0-					-0-
08	T. A.		493	-0-	493	959	27	1	466	2	Y	-0-					-0-

BERGER "A" WELL #: 1 RRCID -> 144183 COMPL. DATE 01/06/1993 TOTAL DEPTH 6350 PERF. 5527 - 6199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	763	N	763	-0-	-0-	-0-	116	1	647	2	Y	-0-					-0-
04	870	N	797	-0-	-73	-0-	130	1	667	2	Y	-0-					-0-
05	837	N	800	-0-	-37	-0-	132	1	668	2	Y	-0-					-0-
06	750	N	658	-0-	-92	-0-	105	1	553	2	Y	-0-					-0-
07	DLQ G-10		841	-0-	841	841	126	1	715	2	Y	-0-					-0-
*08	1613	N	772	-0-	-841	-0-	125	1	647	2	Y	-0-					-0-

BERGER "A" WELL #: 2 RRCID -> 144184 COMPL. DATE 01/05/1993 TOTAL DEPTH 6350 PERF. 5470 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	227	N	227	-0-	-0-	-0-	34	1	193	2	Y	-0-					-0-
04	263	N	263	-0-	-0-	-0-	43	1	220	2	Y	-0-					-0-
05	259	N	259	-0-	-0-	-0-	42	1	217	2	Y	-0-					-0-
06	304	N	304	-0-	-0-	-0-	49	1	255	2	Y	-0-					-0-
07	DLQ G-10		212	-0-	212	212	32	1	180	2	Y	-0-					-0-
*08	405	N	193	-0-	-212	-0-	31	1	162	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
BERGER "A" WELL #: 3 RRCID -> 144185 COMPL. DATE 01/12/1993 TOTAL DEPTH 6200 PERF. 5462 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	264	N	264	-0-	-0-	-0-	40	1	224	2	Y	-0-					-0-
04	347	N	347	-0-	-0-	-0-	57	1	290	2	Y	-0-					-0-
05	357	N	357	-0-	-0-	-0-	59	1	298	2	Y	-0-					-0-
06	312	N	312	-0-	-0-	-0-	51	1	261	2	Y	-0-					-0-
07	DLQ G-10		350	-0-	350	350	53	1	297	2	Y	-0-					-0-
*08	643	N	293	-0-	-350	-0-	48	1	245	2	Y	-0-					-0-

CUSENBARY, "F", W.R. WELL #: 3 RRCID -> 144186 COMPL. DATE 01/15/1993 TOTAL DEPTH 5650 PERF. 5167 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		704	-0-	704	1759	704	2			Y	-0-					-0-
04	2530	X	771	-0-	-1759	-0-	771	2			Y	-0-					-0-
05	660	X	660	-0-	-0-	-0-	660	2			Y	-0-					-0-
06	594	N	594	-0-	-0-	-0-	594	2			Y	-0-					-0-
*07	599	N	599	-0-	-0-	-0-	599	2			Y	-0-					-0-
08	T. A.		634	-0-	634	634	634	2			Y	-0-					-0-

CUSENBARY "G", W. R. WELL #: 3 RRCID -> 144187 COMPL. DATE 01/15/1993 TOTAL DEPTH 5775 PERF. 5279 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY "C" UNIT WELL #: 1 RRCID -> 144188 COMPL. DATE 01/20/1993 TOTAL DEPTH 6277 PERF. 5239 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		1026	-0-	1026	1915	51	1	975	2	Y	-0-					-0-
04	2801	X	886	-0-	-1915	-0-	45	1	841	2	Y	-0-					-0-
05	931	X	931	-0-	-0-	-0-	47	1	884	2	Y	-0-					-0-
06	660	N	337	-0-	-323	-0-	18	1	319	2	Y	-0-					-0-
07	682	N	391	-0-	-291	-0-	22	1	369	2	Y	-0-					-0-
08	T. A.		397	-0-	397	397	21	1	376	2	Y	-0-					-0-

SHURLEY "D" UNIT WELL #: 1 RRCID -> 144195 COMPL. DATE 01/21/1993 TOTAL DEPTH 6277 PERF. 5021 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	565	N	565	-0-	-0-	-0-	27	1	538	2	N	-0-					-0-
04	670	N	670	-0-	-0-	-0-	34	1	636	2	N	-0-					-0-
05	756	N	756	-0-	-0-	-0-	38	1	718	2	N	-0-					-0-
06	540	N	325	-0-	-215	-0-	17	1	308	2	N	-0-					-0-
07	558	N	321	-0-	-237	-0-	18	1	303	2	N	-0-					-0-
08	T. A.		370	-0-	370	370	20	1	350	2	N	-0-					-0-

SAWYER A 144 WELL #: 10 RRCID -> 145057 COMPL. DATE 11/24/1992 TOTAL DEPTH 6735 PERF. 6453 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	662	X	662	-0-	-0-	-0-	33	1	629	2	Y	-0-					-0-
04	613	X	613	-0-	-0-	-0-	31	1	582	2	Y	-0-					-0-
05	758	X	758	-0-	-0-	-0-	38	1	720	2	Y	-0-					-0-
06	630	X	337	-0-	-293	-0-	18	1	319	2	Y	-0-					-0-
07	DLQ G-10		327	-0-	327	327	19	1	308	2	Y	-0-					-0-
08	744	X	357	-0-	-387	-0-	19	1	338	2	Y	-0-					-0-

SAWYER 146 WELL #: 10 RRCID -> 145671 COMPL. DATE 05/24/1993 TOTAL DEPTH 7060 PERF. 5565 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					Y	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
06	316	N	316	-0-	-0-	-0-	17	1	299	2	Y	-0-					-0-
07	DLQ G-10		348	-0-	348	348	20	1	328	2	Y	-0-					-0-
08	T. A.		277	-0-	277	625	15	1	262	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY A 99 WELL #: 10 RRCID -> 145674 COMPL. DATE 06/05/1993 TOTAL DEPTH 6275 PERF. 4951 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		97	-0-	97	214	8	1	89	2	Y	-0-					-0-
04	296	X	82	-0-	-214	-0-	7	1	75	2	Y	-0-					-0-
05	80	X	80	-0-	-0-	-0-	7	1	73	2	Y	-0-					-0-
06	90	N	42	-0-	-48	-0-	5	1	37	2	Y	-0-					-0-
07	93	N	42	-0-	-51	-0-	5	1	37	2	Y	-0-					-0-
08	T. A.		45	-0-	45	45	5	1	40	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 11 RRCID -> 145678 COMPL. DATE 06/09/1993 TOTAL DEPTH 6375 PERF. 5443 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		803	-0-	803	1503	40	1	763	2	Y	-0-					-0-
04	2033	X	530	-0-	-1503	-0-	27	1	503	2	Y	-0-					-0-
05	543	X	543	-0-	-0-	-0-	27	1	516	2	Y	-0-					-0-
06	390	N	168	-0-	-222	-0-	9	1	159	2	Y	-0-					-0-
07	403	N	64	-0-	-339	-0-	4	1	60	2	Y	-0-					-0-
08	T. A.		43	-0-	43	43	2	1	41	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 12 RRCID -> 145679 COMPL. DATE 06/03/1993 TOTAL DEPTH 6165 PERF. 5223 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 11 RRCID -> 145952 COMPL. DATE 06/18/1993 TOTAL DEPTH 7175 PERF. 5644 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					Y	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
06	374	N	374	-0-	-0-	-0-	20	1	354	2	Y	-0-					-0-
07	DLQ G-10		307	-0-	307	307	18	1	289	2	Y	-0-					-0-
08	T. A.		398	-0-	398	705	21	1	377	2	Y	-0-					-0-

SAWYER 113 WELL #: 11 RRCID -> 145992 COMPL. DATE 12/03/1992 TOTAL DEPTH 6750 PERF. 5416 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	509	X	509	-0-	-0-	-0-	25	1	480	2	Y	4	2	1			6
							4	9									
04	494	X	494	-0-	-0-	-0-	25	1	462	2	Y	6	6	1			6
							7	9									
05	480	X	480	-0-	-0-	-0-	24	1	448	2	Y	7	6	1			7
							8	9									
06	447	X	447	-0-	-0-	-0-	23	1	421	2	Y	3	3	1			7
							3	9									
07	DLQ G-10		390	-0-	390	390	22	1	361	2	Y	6	6	1			7
							7	9									
08	T. A.		443	-0-	443	833	24	1	416	2	Y	3	3	1			7
							3	9									

REED "117" FRANK WELL #: 15 RRCID -> 146375 COMPL. DATE 07/24/1993 TOTAL DEPTH 6420 PERF. 5005 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1174	X	1174	-0-	-0-	-0-	121	1	1053	2	Y	-0-					-0-
04	1134	X	1134	-0-	-0-	-0-	116	1	1018	2	Y	-0-					-0-
05	1207	X	1207	-0-	-0-	-0-	128	1	1079	2	Y	-0-					-0-
06	1140	X	492	-0-	-648	-0-	81	1	411	2	Y	-0-					-0-
07	DLQ G-10		461	-0-	461	461	78	1	383	2	Y	-0-					-0-
08	1209	X	488	-0-	-721	-0-	78	1	410	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

REED "117", FRANK WELL #: 14 RRCID -> 146378 COMPL. DATE 07/19/1993 TOTAL DEPTH 6560 PERF. 5133 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	448	X	448	-0-	-0-	-0-	46	1	402	2	Y	-0-					-0-
04	465	X	465	-0-	-0-	-0-	48	1	417	2	Y	-0-					-0-
05	460	X	460	-0-	-0-	-0-	49	1	411	2	Y	-0-					-0-
06	420	X	221	-0-	-199	-0-	36	1	185	2	Y	-0-					-0-
07	DLQ G-10		205	-0-	205	205	34	1	171	2	Y	-0-					-0-
08	496	X	263	-0-	-233	-0-	43	1	220	2	Y	-0-					-0-

JONES 121 WELL #: 10 RRCID -> 146381 COMPL. DATE 07/31/1993 TOTAL DEPTH 6525 PERF. 5253 - 6305

03	527	X	403	-0-	-124	-0-	20	1	380	2	Y	3	6	1			2
							3	9									
04	570	X	415	-0-	-155	-0-	21	1	387	2	Y	6	6	1			2
							7	9									
05	589	X	474	-0-	-115	-0-	23	1	443	2	Y	7	6	1			3
							8	9									
06	780	X	314	-0-	-466	-0-	16	1	295	2	Y	3	3	1			3
							3	9									
07	DLQ G-10		368	-0-	368	368	21	1	340	2	Y	6	6	1			3
							7	9									
08	992	X	464	-0-	-528	-0-	25	1	436	2	Y	3	3	1			3
							3	9									

JONES 122 WELL #: 11 RRCID -> 146452 COMPL. DATE 08/05/1993 TOTAL DEPTH 6375 PERF. 5128 - 6201

03	558	X	448	-0-	-110	-0-	22	1	423	2	Y	3	6	1			2
							3	9									
04	600	X	441	-0-	-159	-0-	22	1	412	2	Y	6	6	1			2
							7	9									
05	620	X	457	-0-	-163	-0-	22	1	427	2	Y	7	6	1			3
							8	9									
06	870	X	393	-0-	-477	-0-	20	1	370	2	Y	3	3	1			3
							3	9									
07	DLQ G-10		366	-0-	366	366	20	1	339	2	Y	6	6	1			3
							7	9									
08	930	X	377	-0-	-553	-0-	20	1	354	2	Y	3	3	1			3
							3	9									

SAWYER "A" 144 WELL #: 11 RRCID -> 146600 COMPL. DATE 08/24/1993 TOTAL DEPTH 6800 PERF. 5291 - 6443

03	578	X	578	-0-	-0-	-0-	29	1	549	2	Y	-0-					-0-
04	521	X	521	-0-	-0-	-0-	26	1	495	2	Y	-0-					-0-
05	633	X	633	-0-	-0-	-0-	32	1	601	2	Y	-0-					-0-
06	570	X	282	-0-	-288	-0-	15	1	267	2	Y	-0-					-0-
07	DLQ G-10		227	-0-	227	227	13	1	214	2	Y	-0-					-0-
08	620	X	367	-0-	-253	-0-	20	1	347	2	Y	-0-					-0-

SAWYER 146 WELL #: 9 RRCID -> 146601 COMPL. DATE 08/21/1993 TOTAL DEPTH 6860 PERF. 5460 - 6818

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY A 99 WELL #: 11 RRCID -> 146901 COMPL. DATE 09/09/1993 TOTAL DEPTH 6275 PERF. 5051 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		649	-0-	649	1669	46	1	603	2	Y	-0-					-0-
04	2393	X	724	-0-	-1669	-0-	59	1	665	2	Y	-0-					-0-
05	758	X	758	-0-	-0-	-0-	64	1	694	2	Y	-0-					-0-
06	306	N	306	-0-	-0-	-0-	36	1	270	2	Y	-0-					-0-
07	310	N	273	-0-	-37	-0-	34	1	239	2	Y	-0-					-0-
08	T. A.		313	-0-	313	313	37	1	276	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 12 RRCID -> 146902 COMPL. DATE 09/11/1993 TOTAL DEPTH 6275 PERF. 4890 - 6056

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 13 RRCID -> 146904 COMPL. DATE 09/18/1993 TOTAL DEPTH 6210 PERF. 5131 - 6062

03	T. A.		165	-0-	165	503	8	1	157	2	Y	-0-					-0-
04	684	X	181	-0-	-503	-0-	9	1	172	2	Y	-0-					-0-
05	226	X	226	-0-	-0-	-0-	11	1	215	2	Y	-0-					-0-
06	150	N	86	-0-	-64	-0-	5	1	81	2	Y	-0-					-0-
07	186	N	104	-0-	-82	-0-	6	1	98	2	Y	-0-					-0-
08	T. A.		108	-0-	108	108	6	1	102	2	Y	-0-					-0-

SAWYER 143 WELL #: 11 RRCID -> 146936 COMPL. DATE 09/25/1993 TOTAL DEPTH 6625 PERF. 5330 - 6555

03	133	N	133	-0-	-0-	-0-	7	1	126	2	Y	-0-					-0-
04	126	N	126	-0-	-0-	-0-	6	1	120	2	Y	-0-					-0-
05	124	N	124	-0-	-0-	-0-	6	1	118	2	Y	-0-					-0-
06	120	N	60	-0-	-60	-0-	3	1	57	2	Y	-0-					-0-
07	DLQ G-10		49	-0-	49	49	3	1	46	2	Y	-0-					-0-
08	124	N	47	-0-	-77	-0-	3	1	44	2	Y	-0-					-0-

JONES 122 WELL #: 12 RRCID -> 146939 COMPL. DATE 10/02/1993 TOTAL DEPTH 6550 PERF. 5262 - 6447

03	T. A.		445	-0-	445	2087	22	1	423	2	Y	-0-	5	1			-0-
04	2465	X	378	-0-	-2087	-0-	19	1	359	2	Y	-0-					-0-
05	426	X	426	-0-	-0-	-0-	21	1	404	2	Y	1	1	1			-0-
							1	9									
06	660	N	402	-0-	-258	-0-	21	1	381	2	Y	-0-					-0-
07	682	N	335	-0-	-347	-0-	19	1	315	2	Y	1	1	1			-0-
							1	9									
08	868	X	358	-0-	-510	-0-	19	1	339	2	Y	-0-					-0-

JONES 122 WELL #: 14 RRCID -> 146940 COMPL. DATE 10/07/1993 TOTAL DEPTH 6336 PERF. 5096 - 6010

03	815	X	815	-0-	-0-	-0-	41	1	774	2	Y	-0-					-0-
04	630	X	566	-0-	-64	-0-	28	1	535	2	Y	3	1	1			2
							3	9									
05	579	X	579	-0-	-0-	-0-	29	1	542	2	Y	7	6	1			3
							8	9									
06	1560	X	544	-0-	-1016	-0-	28	1	513	2	Y	3	3	1			3
							3	9									
07	DLQ G-10		501	-0-	501	501	28	1	466	2	Y	6	6	1			3
							7	9									
08	1612	X	566	-0-	-1046	-0-	30	1	533	2	Y	3	3	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 143 WELL #: 14 RRCID -> 147580 COMPL. DATE 10/28/1993 TOTAL DEPTH 6680 PERF. 6011 - 6587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	418	X	418	-0-	-0-	-0-	21	1	397	2	Y	-0-					-0-
04	429	X	429	-0-	-0-	-0-	22	1	407	2	Y	-0-					-0-
05	434	X	201	-0-	-233	-0-	10	1	191	2	Y	-0-					-0-
06	420	X	72	-0-	-348	-0-	4	1	68	2	Y	-0-					-0-
07	DLQ G-10		105	-0-	105	105	6	1	99	2	Y	-0-					-0-
08	186	N	25	-0-	-161	-0-	1	1	24	2	Y	-0-					-0-

SAWYER 143 WELL #: 13 RRCID -> 147582 COMPL. DATE 10/15/1993 TOTAL DEPTH 6665 PERF. 5333 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	878	X	878	-0-	-0-	-0-	44	1	834	2	Y	-0-					-0-
04	832	X	832	-0-	-0-	-0-	42	1	790	2	Y	-0-					-0-
05	1083	X	1083	-0-	-0-	-0-	54	1	1029	2	Y	-0-					-0-
06	840	X	472	-0-	-368	-0-	25	1	447	2	Y	-0-					-0-
07	DLQ G-10		412	-0-	412	412	24	1	388	2	Y	-0-					-0-
08	1085	X	500	-0-	-585	-0-	27	1	473	2	Y	-0-					-0-

JONES 121 WELL #: 12 RRCID -> 147584 COMPL. DATE 10/29/1993 TOTAL DEPTH 6750 PERF. 6116 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	24	N	24	-0-	-0-	-0-	1	1	23	2	Y	-0-					-0-
04	60	N	23	-0-	-37	-0-	1	1	22	2	Y	-0-					-0-
05	44	N	44	-0-	-0-	-0-	2	1	42	2	Y	-0-					-0-
06	60	N	21	-0-	-39	-0-	1	1	20	2	Y	-0-					-0-
07	DLQ G-10		24	-0-	24	24	1	1	20	2	Y	3					3
							3	9									
08	93	N	23	-0-	-70	-0-	1	1	22	2	Y	-0-	3	1			-0-

JONES 121 WELL #: 11 RRCID -> 147587 COMPL. DATE 11/12/1993 TOTAL DEPTH 6240 PERF. 5076 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	437	N	437	-0-	-0-	-0-	22	1	415	2	Y	-0-					-0-
04	510	N	418	-0-	-92	-0-	21	1	397	2	Y	-0-					-0-
05	403	N	384	-0-	-19	-0-	19	1	365	2	Y	-0-					-0-
06	630	N	387	-0-	-243	-0-	20	1	367	2	Y	-0-					-0-
07	DLQ G-10		320	-0-	320	320	18	1	302	2	Y	-0-					-0-
*08	621	N	301	-0-	-320	-0-	16	1	285	2	Y	-0-					-0-

JONES 121 WELL #: 13 RRCID -> 147588 COMPL. DATE 11/06/1993 TOTAL DEPTH 6466 PERF. 5895 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	X	503	-0-	-24	-0-	25	1	475	2	Y	3	6	1			2
							3	9									
04	540	X	370	-0-	-170	-0-	18	1	345	2	Y	6	6	1			2
							7	9									
05	589	X	457	-0-	-132	-0-	22	1	427	2	Y	7	6	1			3
							8	9									
06	960	X	406	-0-	-554	-0-	21	1	382	2	Y	3	3	1			3
							3	9									
07	DLQ G-10		441	-0-	441	441	25	1	409	2	Y	6	6	1			3
							7	9									
08	992	X	418	-0-	-574	-0-	22	1	393	2	Y	3	3	1			3
							3	9									

JONES 119 WELL #: 13 RRCID -> 147604 COMPL. DATE 12/01/1993 TOTAL DEPTH 6350 PERF. 5143 - 6253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		75	-0-	75	559	4	1	71	2	Y	-0-					-0-
04	631	X	72	-0-	-559	-0-	4	1	68	2	Y	-0-					-0-
05	54	X	54	-0-	-0-	-0-	3	1	51	2	Y	-0-					-0-
06	116	N	116	-0-	-0-	-0-	6	1	110	2	Y	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
REED 117, FRANK WELL #: 16 RRCID -> 147613 COMPL. DATE 11/18/1993 TOTAL DEPTH 6374 PERF. 4990 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	470	N	470	-0-	-0-	-0-	47	1	423	2	Y	-0-					-0-
04	507	N	507	-0-	-0-	-0-	52	1	455	2	Y	-0-					-0-
05	517	N	517	-0-	-0-	-0-	55	1	462	2	Y	-0-					-0-
06	450	N	227	-0-	-223	-0-	37	1	190	2	Y	-0-					-0-
07	DLQ G-10		83	-0-	83	83	14	1	69	2	Y	-0-					-0-
08	527	X	23	-0-	-504	-0-	4	1	19	2	Y	-0-					-0-

JONES 122 WELL #: 16 RRCID -> 147621 COMPL. DATE 11/24/1993 TOTAL DEPTH 6450 PERF. 5154 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	55	N	55	-0-	-0-	-0-	3	1	51	2	Y	1	1	1			-0-
							1	9									
04	60	N	45	-0-	-15	-0-	2	1	42	2	Y	1	1	1			-0-
							1	9									
05	31	N	23	-0-	-8	-0-	1	1	21	2	Y	1	1	1			-0-
							1	9									
06	90	N	21	-0-	-69	-0-	1	1	20	2	Y	-0-					-0-
07	DLQ G-10		22	-0-	22	22	1	1	20	2	Y	1	1	1			-0-
							1	9									
08	62	N	22	-0-	-40	-0-	1	1	21	2	Y	-0-					-0-

SAWYER 145 WELL #: 11 RRCID -> 147622 COMPL. DATE 11/23/1993 TOTAL DEPTH 7100 PERF. 5525 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	494	N	494	-0-	-0-	-0-	25	1	469	2	Y	-0-					-0-
04	420	N	346	-0-	-74	-0-	17	1	329	2	Y	-0-					-0-
05	442	N	442	-0-	-0-	-0-	22	1	420	2	Y	-0-					-0-
06	370	N	370	-0-	-0-	-0-	19	1	351	2	Y	-0-					-0-
07	DLQ G-10		383	-0-	383	383	22	1	361	2	Y	-0-					-0-
08	T. A.		649	-0-	649	1032	35	1	614	2	Y	-0-					-0-

SAWYER 145 WELL #: 13 RRCID -> 147623 COMPL. DATE 12/02/1993 TOTAL DEPTH 6100 PERF. 5528 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	687	N	687	-0-	-0-	-0-	34	1	653	2	Y	-0-					-0-
04	840	N	628	-0-	-212	-0-	32	1	596	2	Y	-0-					-0-
05	620	N	618	-0-	-2	-0-	31	1	586	2	Y	1	1	1			-0-
							1	9									
06	541	N	541	-0-	-0-	-0-	28	1	512	2	Y	1					1
							1	9									
07	DLQ G-10		891	-0-	891	891	51	1	840	2	Y	-0-	1	1			-0-
08	T. A.		810	-0-	810	1701	44	1	765	2	Y	1					1
							1	9									

SAWYER 143 WELL #: 12 RRCID -> 147670 COMPL. DATE 12/17/1993 TOTAL DEPTH 5850 PERF. 5198 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	532	X	532	-0-	-0-	-0-	27	1	505	2	Y	-0-					-0-
04	505	X	505	-0-	-0-	-0-	26	1	479	2	Y	-0-					-0-
05	449	X	449	-0-	-0-	-0-	22	1	427	2	Y	-0-					-0-
06	510	X	221	-0-	-289	-0-	12	1	209	2	Y	-0-					-0-
07	DLQ G-10		186	-0-	186	186	11	1	175	2	Y	-0-					-0-
08	527	X	185	-0-	-342	-0-	10	1	175	2	Y	-0-					-0-

SAWYER 169 WELL #: 11 RRCID -> 147859 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5757 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	212	N	212	-0-	-0-	-0-	11	1	201	2	Y	-0-					-0-
07	DLQ G-10		205	-0-	205	205	12	1	193	2	Y	-0-					-0-
08	T. A.		224	-0-	224	429	12	1	212	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 169 WELL #: 12 RRCID -> 147860 COMPL. DATE 12/17/1993 TOTAL DEPTH 7200 PERF. 5642 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	84	N	84	-0-	-0-	-0-	4	1	80	2	Y	-0-					-0-
07	DLQ G-10		145	-0-	145	145	8	1	137	2	Y	-0-					-0-
08	T. A.		222	-0-	222	367	12	1	210	2	Y	-0-					-0-

SAWYER A 144 WELL #: 13 RRCID -> 147868 COMPL. DATE 12/22/1993 TOTAL DEPTH 6881 PERF. 5421 - 6653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
04	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-
05	39	N	39	-0-	-0-	-0-	2	1	37	2	Y	-0-					-0-
06	30	N	17	-0-	-13	-0-	1	1	16	2	Y	-0-					-0-
07	DLQ G-10		18	-0-	18	18	1	1	17	2	Y	-0-					-0-
*08	37	N	19	-0-	-18	-0-	1	1	18	2	Y	-0-					-0-

SAWYER A 144 WELL #: 15 RRCID -> 147869 COMPL. DATE 12/16/1993 TOTAL DEPTH 6810 PERF. 5521 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	559	X	559	-0-	-0-	-0-	28	1	531	2	Y	-0-					-0-
04	526	X	526	-0-	-0-	-0-	27	1	499	2	Y	-0-					-0-
05	786	X	786	-0-	-0-	-0-	39	1	747	2	Y	-0-					-0-
06	540	X	340	-0-	-200	-0-	18	1	322	2	Y	-0-					-0-
07	DLQ G-10		282	-0-	282	282	16	1	266	2	Y	-0-					-0-
08	775	X	354	-0-	-421	-0-	19	1	335	2	Y	-0-					-0-

SAWYER A 144 WELL #: 14 RRCID -> 147870 COMPL. DATE 12/24/1993 TOTAL DEPTH 6278 PERF. 5512 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	785	X	785	-0-	-0-	-0-	39	1	746	2	Y	-0-					-0-
04	622	X	622	-0-	-0-	-0-	31	1	591	2	Y	-0-					-0-
05	864	X	864	-0-	-0-	-0-	43	1	821	2	Y	-0-					-0-
06	750	X	378	-0-	-372	-0-	20	1	358	2	Y	-0-					-0-
07	DLQ G-10		370	-0-	370	370	21	1	349	2	Y	-0-					-0-
08	868	X	426	-0-	-442	-0-	23	1	403	2	Y	-0-					-0-

SAWYER 146 WELL #: 13 RRCID -> 147918 COMPL. DATE 01/06/1994 TOTAL DEPTH 5850 PERF. 5596 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
06	328	N	328	-0-	-0-	-0-	17	1	311	2	Y	-0-					-0-
07	DLQ G-10		336	-0-	336	336	19	1	317	2	Y	-0-					-0-
*08	704	N	368	-0-	-336	-0-	20	1	348	2	Y	-0-					-0-

SAWYER 170 WELL #: 9 RRCID -> 147925 COMPL. DATE 12/31/1993 TOTAL DEPTH 5950 PERF. 5634 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	191	N	191	-0-	-0-	-0-	9	1	182	2	Y	-0-					-0-
04	240	N	184	-0-	-56	-0-	9	1	175	2	Y	-0-					-0-
05	186	N	174	-0-	-12	-0-	9	1	165	2	Y	-0-					-0-
06	169	N	169	-0-	-0-	-0-	9	1	160	2	Y	-0-					-0-
07	DLQ G-10		170	-0-	170	170	10	1	160	2	Y	-0-					-0-
08	T. A.		224	-0-	224	394	12	1	212	2	Y	-0-					-0-

SAWYER 143 WELL #: 15 RRCID -> 147926 COMPL. DATE 12/30/1993 TOTAL DEPTH 6633 PERF. 5461 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	886	X	886	-0-	-0-	-0-	44	1	842	2	Y	-0-					-0-
04	842	X	842	-0-	-0-	-0-	43	1	799	2	Y	-0-					-0-
05	818	X	818	-0-	-0-	-0-	41	1	777	2	Y	-0-					-0-
06	870	X	380	-0-	-490	-0-	20	1	360	2	Y	-0-					-0-
07	DLQ G-10		406	-0-	406	406	23	1	383	2	Y	-0-					-0-
*08	918	X	512	-0-	-406	-0-	28	1	484	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 143 WELL #: 16 RRCID -> 147927 COMPL. DATE 01/06/1994 TOTAL DEPTH 6150 PERF. 5263 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1038	X	1038	-0-	-0-	-0-	52	1	986	2	Y	-0-					-0-
04	1009	X	1009	-0-	-0-	-0-	51	1	958	2	Y	-0-					-0-
05	981	X	981	-0-	-0-	-0-	49	1	932	2	Y	-0-					-0-
06	990	X	402	-0-	-588	-0-	21	1	381	2	Y	-0-					-0-
07	DLQ G-10		363	-0-	363	363	21	1	342	2	Y	-0-					-0-
08	1054	X	538	-0-	-516	-0-	29	1	509	2	Y	-0-					-0-

JONES 121 WELL #: 14 RRCID -> 148265 COMPL. DATE 01/19/1994 TOTAL DEPTH 5963 PERF. 5292 - 5742

03	558	X	481	-0-	-77	-0-	24	1	454	2	Y	3	6	1			2
							3	9									
04	600	X	455	-0-	-145	-0-	23	1	425	2	Y	6	6	1			2
							7	9									
05	620	X	457	-0-	-163	-0-	22	1	427	2	Y	7	6	1			3
							8	9									
06	930	X	405	-0-	-525	-0-	21	1	381	2	Y	3	3	1			3
							3	9									
07	DLQ G-10		345	-0-	345	345	19	1	319	2	Y	6	6	1			3
							7	9									
08	961	X	457	-0-	-504	-0-	24	1	430	2	Y	3	3	1			3
							3	9									

JONES 121 WELL #: 15 RRCID -> 148267 COMPL. DATE 01/08/1994 TOTAL DEPTH 6065 PERF. 5237 - 5953

03	286	N	286	-0-	-0-	-0-	14	1	271	2	Y	1	1	1			-0-
							1	9									
04	240	N	223	-0-	-17	-0-	11	1	211	2	Y	1	1	1			-0-
							1	9									
05	279	N	236	-0-	-43	-0-	12	1	223	2	Y	1	1	1			-0-
							1	9									
06	540	N	172	-0-	-368	-0-	9	1	163	2	Y	-0-					-0-
07	DLQ G-10		229	-0-	229	229	13	1	215	2	Y	1	1	1			-0-
							1	9									
08	558	X	137	-0-	-421	-0-	7	1	130	2	Y	-0-					-0-

JONES 122 WELL #: 15 RRCID -> 148268 COMPL. DATE 01/19/1994 TOTAL DEPTH 6107 PERF. 5259 - 5961

03	310	X	175	-0-	-135	-0-	9	1	165	2	Y	1	1	1			-0-
							1	9									
04	300	X	157	-0-	-143	-0-	8	1	148	2	Y	1	1	1			-0-
							1	9									
05	310	X	203	-0-	-107	-0-	10	1	192	2	Y	1	1	1			-0-
							1	9									
06	330	X	191	-0-	-139	-0-	10	1	181	2	Y	-0-					-0-
07	DLQ G-10		188	-0-	188	188	11	1	176	2	Y	1	1	1			-0-
							1	9									
08	403	X	156	-0-	-247	-0-	8	1	148	2	Y	-0-					-0-

SAWYER 129 WELL #: 9 RRCID -> 148270 COMPL. DATE 01/23/1994 TOTAL DEPTH 6782 PERF. 5767 - 6632

03	612	N	612	-0-	-0-	-0-	31	1	580	2	Y	1					1
							1	9									
04	1020	N	792	-0-	-228	-0-	40	1	751	2	Y	1	1	1			1
							1	9									
05	944	N	944	-0-	-0-	-0-	47	1	896	2	Y	1	1	1			1
							1	9									
06	944	N	944	-0-	-0-	-0-	50	1	894	2	Y	-0-					1
07	DLQ G-10		1084	-0-	1084	1084	62	1	1021	2	Y	1	1	1			1
							1	9									
*08	2247	N	1163	-0-	-1084	-0-	63	1	1100	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY B 97 WELL #: 14 RRCID -> 148662 COMPL. DATE 03/16/1994 TOTAL DEPTH 6300 PERF. 5185 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		470	-0-	470	903	23	1	447	2	Y	-0-					-0-
04	1321	X	418	-0-	-903	-0-	21	1	397	2	Y	-0-					-0-
05	506	X	506	-0-	-0-	-0-	25	1	481	2	Y	-0-					-0-
06	251	N	251	-0-	-0-	-0-	13	1	238	2	Y	-0-					-0-
*07	258	N	258	-0-	-0-	-0-	15	1	243	2	Y	-0-					-0-
08	T. A.		309	-0-	309	309	17	1	292	2	Y	-0-					-0-

SHURLEY 98 WELL #: 11 RRCID -> 148790 COMPL. DATE 03/24/1994 TOTAL DEPTH 6365 PERF. 5151 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		241	-0-	241	539	12	1	229	2	Y	-0-					-0-
04	758	X	219	-0-	-539	-0-	11	1	208	2	Y	-0-					-0-
05	200	X	200	-0-	-0-	-0-	10	1	190	2	Y	-0-					-0-
06	120	N	97	-0-	-23	-0-	5	1	92	2	Y	-0-					-0-
07	124	N	86	-0-	-38	-0-	5	1	81	2	Y	-0-					-0-
08	T. A.		96	-0-	96	96	5	1	91	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 15 RRCID -> 148793 COMPL. DATE 03/22/1994 TOTAL DEPTH 6425 PERF. 5252 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		645	-0-	645	1433	32	1	613	2	Y	-0-					-0-
04	2013	X	580	-0-	-1433	-0-	29	1	551	2	Y	-0-					-0-
05	504	X	504	-0-	-0-	-0-	25	1	479	2	Y	-0-					-0-
06	240	N	240	-0-	-0-	-0-	13	1	227	2	Y	-0-					-0-
*07	245	N	245	-0-	-0-	-0-	14	1	231	2	Y	-0-					-0-
08	T. A.		327	-0-	327	327	18	1	309	2	Y	-0-					-0-

SHURLEY 98 WELL #: 12 RRCID -> 149147 COMPL. DATE 04/01/1994 TOTAL DEPTH 6340 PERF. 5106 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		347	-0-	347	842	17	1	330	2	Y	-0-					-0-
04	1181	X	339	-0-	-842	-0-	17	1	322	2	Y	-0-					-0-
05	351	X	351	-0-	-0-	-0-	18	1	333	2	Y	-0-					-0-
06	170	N	170	-0-	-0-	-0-	9	1	161	2	Y	-0-					-0-
*07	188	N	188	-0-	-0-	-0-	11	1	177	2	Y	-0-					-0-
08	T. A.		266	-0-	266	266	14	1	252	2	Y	-0-					-0-

SHURLEY 98 WELL #: 14 RRCID -> 149149 COMPL. DATE 04/07/1994 TOTAL DEPTH 6375 PERF. 5311 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		505	-0-	505	1258	24	1	481	2	Y	-0-					-0-
04	1713	X	455	-0-	-1258	-0-	23	1	432	2	Y	-0-					-0-
05	408	X	408	-0-	-0-	-0-	20	1	388	2	Y	-0-					-0-
06	420	N	188	-0-	-232	-0-	10	1	178	2	Y	-0-					-0-
07	434	N	185	-0-	-249	-0-	11	1	174	2	Y	-0-					-0-
08	T. A.		135	-0-	135	135	7	1	128	2	Y	-0-					-0-

SHURLEY "C" UNIT WELL #: 2 RRCID -> 149472 COMPL. DATE 04/12/1994 TOTAL DEPTH 6383 PERF. 5108 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		552	-0-	552	552	29	1	523	2	Y	-0-					-0-
07	T. A.		225	-0-	225	777	13	1	212	2	Y	-0-					-0-
08	T. A.		164	-0-	164	941	9	1	155	2	Y	-0-					-0-

SHURLEY 98 WELL #: 15 RRCID -> 149474 COMPL. DATE 04/09/1994 TOTAL DEPTH 6355 PERF. 5246 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY 98 WELL #: 16 RRCID -> 149475 COMPL. DATE 04/22/1994 TOTAL DEPTH 6383 PERF. 5349 - 6071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		769	-0-		769	1572	38	1	731	2	Y	-0-					-0-
04	2063	X	491	-0-		-1572	-0-	25	1	466	2	Y	-0-					-0-
05	687	X	687	-0-		-0-	-0-	34	1	653	2	Y	-0-					-0-
06	570	N	339	-0-		-231	-0-	18	1	321	2	Y	-0-					-0-
07	496	N	291	-0-		-205	-0-	17	1	274	2	Y	-0-					-0-
08	T. A.		260	-0-		260	260	14	1	246	2	Y	-0-					-0-

SHURLEY "A" 99 WELL #: 14 RRCID -> 149477 COMPL. DATE 04/23/1994 TOTAL DEPTH 6205 PERF. 4921 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		386	-0-		386	1088	30	1	356	2	Y	-0-					-0-
04	1593	X	505	-0-		-1088	-0-	42	1	463	2	Y	-0-					-0-
05	607	X	607	-0-		-0-	-0-	51	1	556	2	Y	-0-					-0-
06	300	N	295	-0-		-5	-0-	34	1	261	2	Y	-0-					-0-
07	310	N	295	-0-		-15	-0-	36	1	259	2	Y	-0-					-0-
08	T. A.		320	-0-		320	320	38	1	282	2	Y	-0-					-0-

SHURLEY "A" 99 WELL #: 16 RRCID -> 149478 COMPL. DATE 04/26/1994 TOTAL DEPTH 6217 PERF. 4992 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		97	-0-		97	218	8	1	89	2	Y	-0-					-0-
04	312	X	94	-0-		-218	-0-	8	1	86	2	Y	-0-					-0-
05	86	X	86	-0-		-0-	-0-	7	1	79	2	Y	-0-					-0-
06	90	N	52	-0-		-38	-0-	6	1	46	2	Y	-0-					-0-
07	93	N	64	-0-		-29	-0-	8	1	56	2	Y	-0-					-0-
08	T. A.		68	-0-		68	68	8	1	60	2	Y	-0-					-0-

JONES 119 WELL #: 14 RRCID -> 149481 COMPL. DATE 05/11/1994 TOTAL DEPTH 6310 PERF. 5102 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
*05	1		1	-0-		-0-	-0-	1	2			Y	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

JONES 122 WELL #: 17 RRCID -> 149487 COMPL. DATE 05/06/1994 TOTAL DEPTH 6400 PERF. 5116 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	687	N	687	-0-		-0-	-0-	34	1	653	2	Y	-0-					-0-
04	813	N	813	-0-		-0-	-0-	41	1	772	2	Y	-0-					-0-
05	559	N	559	-0-		-0-	-0-	28	1	531	2	Y	-0-					-0-
06	810	N	573	-0-		-237	-0-	30	1	543	2	Y	-0-					-0-
07	DLQ G-10		507	-0-		507	507	29	1	478	2	Y	-0-					-0-
*08	1044	N	537	-0-		-507	-0-	29	1	508	2	Y	-0-					-0-

SAWYER 129 WELL #: 10 RRCID -> 151244 COMPL. DATE 08/27/1994 TOTAL DEPTH 7016 PERF. 5594 - 5963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	251	N	251	-0-		-0-	-0-	13	1	238	2	Y	-0-					-0-
04	253	N	253	-0-		-0-	-0-	13	1	240	2	Y	-0-					-0-
05	248	N	248	-0-		-0-	-0-	12	1	236	2	Y	-0-					-0-
06	208	N	208	-0-		-0-	-0-	11	1	197	2	Y	-0-					-0-
07	DLQ G-10		211	-0-		211	211	12	1	199	2	Y	-0-					-0-
*08	435	N	224	-0-		-211	-0-	12	1	212	2	Y	-0-					-0-

SAWYER 146 WELL #: 15 RRCID -> 151245 COMPL. DATE 09/09/1994 TOTAL DEPTH 7140 PERF. 5559 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-		-0-	-0-					Y	-0-					1
04	540	N	-0-	-0-		-540	-0-					Y	-0-					1
05	434	N	-0-	-0-		-434	-0-					Y	-0-					1
06	509	N	509	-0-		-0-	-0-	27	1	482	2	Y	-0-					1
07	DLQ G-10		558	-0-		558	558	32	1	526	2	Y	-0-					1
08	T. A.		599	-0-		599	1157	32	1	567	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 170 WELL #: 11 RRCID -> 151464 COMPL. DATE 09/14/1994 TOTAL DEPTH 6100 PERF. 5812 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	233	N	233	-0-	-0-	-0-	12	1	221	2	Y	-0-					-0-
04	300	N	164	-0-	-136	-0-	8	1	156	2	Y	-0-					-0-
05	210	N	210	-0-	-0-	-0-	11	1	199	2	Y	-0-					-0-
06	287	N	287	-0-	-0-	-0-	15	1	272	2	Y	-0-					-0-
07	DLQ G-10		232	-0-	232	232	13	1	219	2	Y	-0-					-0-
08	T. A.		246	-0-	246	478	13	1	233	2	Y	-0-					-0-

SAWYER 113 WELL #: 13 RRCID -> 151465 COMPL. DATE 09/23/1994 TOTAL DEPTH 6700 PERF. 5376 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	27	N	27	-0-	-0-	-0-	1 1	1 9	25	2	Y	1					1
04	89	N	89	-0-	-0-	-0-	4 1	1 9	84	2	Y	1	1	1			1
05	75	N	75	-0-	-0-	-0-	4 1	1 9	70	2	Y	1	1	1			1
06	62	N	62	-0-	-0-	-0-	3	1	59	2	Y	-0-					1
07	DLQ G-10		22	-0-	22	22	1 1	1 9	20	2	Y	1	1	1			1
08	T. A.		25	-0-	25	47	1	1	24	2	Y	-0-					1

GENINI WELL #: 3702 RRCID -> 151685 COMPL. DATE 09/29/1994 TOTAL DEPTH 6500 PERF. 4907 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	179	N	179	-0-	-0-	-0-	13 1	1 9	165	2	N	1	1	1			1
04	240	N	173	-0-	-67	-0-	13 2	1 9	158	2	N	2	2	1			1
05	186	N	175	-0-	-11	-0-	14 2	1 9	159	2	N	2					3
06	180	N	165	-0-	-15	-0-	14 1	1 9	150	2	N	1	3	1			1
07	186	N	181	-0-	-5	-0-	15 1	1 9	165	2	N	1					2
08	186	N	175	-0-	-11	-0-	14 1	1 9	160	2	N	1					3

SAWYER 146 WELL #: 14 RRCID -> 151689 COMPL. DATE 09/30/1994 TOTAL DEPTH 7050 PERF. 5551 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
06	261	N	261	-0-	-0-	-0-	14	1	247	2	Y	-0-					-0-
07	DLQ G-10		263	-0-	263	263	15	1	248	2	Y	-0-					-0-
08	T. A.		279	-0-	279	542	15	1	264	2	Y	-0-					-0-

SAWYER 146 WELL #: 16 RRCID -> 151690 COMPL. DATE 10/08/1994 TOTAL DEPTH 7070 PERF. 5565 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
06	454	N	454	-0-	-0-	-0-	24	1	430	2	Y	-0-					-0-
07	DLQ G-10		469	-0-	469	469	27	1	442	2	Y	-0-					-0-
*08	894	N	425	-0-	-469	-0-	23	1	402	2	Y	-0-					-0-

SAWYER 146 WELL #: 17 RRCID -> 151691 COMPL. DATE 10/13/1994 TOTAL DEPTH 6975 PERF. 5449 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	420	N	-0-	-0-	-420	-0-					Y	-0-					-0-
05	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
06	423	N	423	-0-	-0-	-0-	22	1	401	2	Y	-0-					-0-
07	DLQ G-10		431	-0-	431	431	25	1	406	2	Y	-0-					-0-
*08	914	N	483	-0-	-431	-0-	26	1	457	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 113 WELL #: 12 RRCID -> 151710 COMPL. DATE 09/16/1994 TOTAL DEPTH 6950 PERF. 5384 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	75	N	75	-0-	-0-	-0-	4	1	70	2	Y	1					1
							1	9									
04	111	N	111	-0-	-0-	-0-	6	1	104	2	Y	1	1	1			1
							1	9									
05	67	N	67	-0-	-0-	-0-	3	1	63	2	Y	1	1	1			1
							1	9									
06	43	N	43	-0-	-0-	-0-	2	1	41	2	Y	-0-					1
07	DLQ G-10		64	-0-	64	64	4	1	59	2	Y	1	1	1			1
							1	9									
08	T. A.		44	-0-	44	108	2	1	42	2	Y	-0-					1

JONES 97 WELL #: 10 RRCID -> 151902 COMPL. DATE 10/15/1994 TOTAL DEPTH 6575 PERF. 5361 - 6239

03	T. A.		598	-0-	598	1629	30	1	568	2	Y	-0-					-0-
04	2301	X	672	-0-	-1629	-0-	34	1	638	2	Y	-0-					-0-
05	773	X	773	-0-	-0-	-0-	39	1	734	2	Y	-0-					-0-
06	450	N	277	-0-	-173	-0-	15	1	262	2	Y	-0-					-0-
07	465	N	216	-0-	-249	-0-	12	1	204	2	Y	-0-					-0-
08	775	N	268	-0-	-507	-0-	14	1	254	2	Y	-0-					-0-

JONES 97 WELL #: 11 RRCID -> 152149 COMPL. DATE 10/26/1994 TOTAL DEPTH 6535 PERF. 5344 - 6322

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 13 RRCID -> 152152 COMPL. DATE 11/20/1994 TOTAL DEPTH 6000 PERF. 5737 - 5852

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	104	N	104	-0-	-0-	-0-	5	1	99	2	Y	-0-					-0-
07	DLQ G-10		100	-0-	100	100	6	1	94	2	Y	-0-					-0-
08	T. A.		134	-0-	134	234	7	1	127	2	Y	-0-					-0-

SAWYER 170 WELL #: 10 RRCID -> 152153 COMPL. DATE 11/05/1994 TOTAL DEPTH 7310 PERF. 5777 - 5929

03	146	N	146	-0-	-0-	-0-	7	1	139	2	Y	-0-					-0-
04	330	N	223	-0-	-107	-0-	11	1	212	2	Y	-0-					-0-
05	401	N	401	-0-	-0-	-0-	20	1	381	2	Y	-0-					-0-
06	369	N	369	-0-	-0-	-0-	19	1	350	2	Y	-0-					-0-
07	DLQ G-10		322	-0-	322	322	18	1	304	2	Y	-0-					-0-
08	T. A.		391	-0-	391	713	21	1	370	2	Y	-0-					-0-

SAWYER A 144 WELL #: 16 RRCID -> 152154 COMPL. DATE 11/19/1994 TOTAL DEPTH 6462 PERF. 5340 - 6325

03	73	N	73	-0-	-0-	-0-	4	1	69	2	Y	-0-					-0-
04	94	N	94	-0-	-0-	-0-	5	1	89	2	Y	-0-					-0-
05	122	N	122	-0-	-0-	-0-	6	1	116	2	Y	-0-					-0-
06	60	N	35	-0-	-25	-0-	2	1	33	2	Y	-0-					-0-
07	DLQ G-10		32	-0-	32	32	2	1	30	2	Y	-0-					-0-
08	124	N	23	-0-	-101	-0-	1	1	22	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 129 WELL #: 11 RRCID -> 152155 COMPL. DATE 12/04/1994 TOTAL DEPTH 6075 PERF. 5534 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	501	N	501	-0-	-0-	-0-	25	1	476	2	Y	-0-					-0-
04	479	N	479	-0-	-0-	-0-	24	1	455	2	Y	-0-					-0-
05	489	N	489	-0-	-0-	-0-	24	1	465	2	Y	-0-					-0-
06	720	N	720	-0-	-0-	-0-	38	1	682	2	Y	-0-					-0-
07	DLQ G-10		717	-0-	717	717	41	1	676	2	Y	-0-					-0-
08	T. A.		760	-0-	760	1477	41	1	719	2	Y	-0-					-0-

JONES 121 WELL #: 19 RRCID -> 152157 COMPL. DATE 12/03/1994 TOTAL DEPTH 6271 PERF. 5088 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	235	N	235	-0-	-0-	-0-	12	1	223	2	Y	-0-					-0-
04	240	N	214	-0-	-26	-0-	11	1	203	2	Y	-0-					-0-
05	310	N	217	-0-	-93	-0-	11	1	206	2	Y	-0-					-0-
06	450	N	207	-0-	-243	-0-	11	1	196	2	Y	-0-					-0-
07	DLQ G-10		239	-0-	239	239	14	1	225	2	Y	-0-					-0-
*08	327	N	88	-0-	-239	-0-	5	1	83	2	Y	-0-					-0-

JONES 119 WELL #: 15 RRCID -> 152500 COMPL. DATE 12/10/1994 TOTAL DEPTH 6378 PERF. 5086 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	103	N	103	-0-	-0-	-0-	5	1	98	2	Y	-0-					-0-
04	133	N	133	-0-	-0-	-0-	7	1	126	2	Y	-0-					-0-
05	434	N	144	-0-	-290	-0-	7	1	137	2	Y	-0-					-0-
06	319	N	319	-0-	-0-	-0-	17	1	302	2	Y	-0-					-0-
07	DLQ G-10		275	-0-	275	275	16	1	259	2	Y	-0-					-0-
*08	593	N	318	-0-	-275	-0-	17	1	301	2	Y	-0-					-0-

REED, FRANK 117 WELL #: 19 RRCID -> 152501 COMPL. DATE 12/06/1994 TOTAL DEPTH 6550 PERF. 5340 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	39	N	39	-0-	-0-	-0-	4	1	35	2	Y	-0-					-0-
04	42	N	42	-0-	-0-	-0-	4	1	38	2	Y	-0-					-0-
05	44	N	44	-0-	-0-	-0-	5	1	39	2	Y	-0-					-0-
06	30	N	20	-0-	-10	-0-	3	1	17	2	Y	-0-					-0-
07	DLQ G-10		42	-0-	42	42	7	1	35	2	Y	-0-					-0-
*08	65	N	23	-0-	-42	-0-	4	1	19	2	Y	-0-					-0-

SAWYER 145 WELL #: 14 RRCID -> 152502 COMPL. DATE 12/23/1994 TOTAL DEPTH 7165 PERF. 5548 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	235	N	235	-0-	-0-	-0-	11	1	224	2	Y	-0-					-0-
04	293	N	293	-0-	-0-	-0-	15	1	278	2	Y	-0-					-0-
05	310	N	286	-0-	-24	-0-	14	1	272	2	Y	-0-					-0-
06	239	N	239	-0-	-0-	-0-	13	1	226	2	Y	-0-					-0-
07	DLQ G-10		275	-0-	275	275	16	1	259	2	Y	-0-					-0-
08	T. A.		134	-0-	134	409	7	1	127	2	Y	-0-					-0-

SAWYER 167 WELL #: 9 RRCID -> 153154 COMPL. DATE 01/05/1995 TOTAL DEPTH 7233 PERF. 5656 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3802 RRCID -> 163018 COMPL. DATE 02/19/1997 TOTAL DEPTH 7469 PERF. 4930 - 5933

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS (CODE)	CUMU STATUS (-) UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	152	N	152	-0-	-0-	-0-	11	1	138	2	N	3	8	1			3
							3	9									
04	145	N	145	-0-	-0-	-0-	11	1	132	2	N	2	4	1			1
							2	9									
05	155	N	145	-0-	-10	-0-	11	1	132	2	N	2					3
							2	9									
06	150	N	135	-0-	-15	-0-	11	1	123	2	N	1	3	1			1
							1	9									
07	155	N	91	-0-	-64	-0-	7	1	83	2	N	1					2
							1	9									
08	155	N	90	-0-	-65	-0-	7	1	81	2	N	2					4
							2	9									

BERGER "A" WELL #: 4 RRCID -> 166696 COMPL. DATE 11/04/1997 TOTAL DEPTH 6550 PERF. 5550 - 6245

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS (CODE)	CUMU STATUS (-) UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	427	N	427	-0-	-0-	-0-	65	1	362	2	N	-0-					-0-
04	456	N	456	-0-	-0-	-0-	74	1	382	2	N	-0-					-0-
05	434	N	421	-0-	-13	-0-	69	1	352	2	N	-0-					-0-
06	463	N	463	-0-	-0-	-0-	75	1	388	2	N	-0-					-0-
*07	509	N	509	-0-	-0-	-0-	77	1	432	2	N	-0-					-0-
*08	561	N	561	-0-	-0-	-0-	91	1	470	2	N	-0-					-0-

GENINI WELL #: 3703 RRCID -> 166697 COMPL. DATE 11/15/1997 TOTAL DEPTH 6700 PERF. 5328 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS (CODE)	CUMU STATUS (-) UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	638	N	638	-0-	-0-	-0-	47	1	590	2	N	1	3	1			1
							1	9									
04	599	N	599	-0-	-0-	-0-	45	1	553	2	N	1	1	1			1
							1	9									
05	602	N	602	-0-	-0-	-0-	47	1	554	2	N	1					2
							1	9									
06	540	N	495	-0-	-45	-0-	41	1	453	2	N	1	3	1			-0-
							1	9									
07	558	N	503	-0-	-55	-0-	41	1	461	2	N	1					1
							1	9									
08	558	N	529	-0-	-29	-0-	44	1	483	2	N	2					3
							2	9									

GENINI WELL #: 3303 RRCID -> 167070 COMPL. DATE 12/24/1997 TOTAL DEPTH 6700 PERF. 5346 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS (CODE)	CUMU STATUS (-) UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	537	N	537	-0-	-0-	-0-	40	1	496	2	N	1	1	1			1
							1	9									
04	630	N	532	-0-	-98	-0-	40	1	490	2	N	2	2	1			1
							2	9									
05	572	N	572	-0-	-0-	-0-	45	1	526	2	N	1					2
							1	9									
06	543	N	543	-0-	-0-	-0-	45	1	498	2	N	-0-	2	1			-0-
07	558	N	534	-0-	-24	-0-	44	1	489	2	N	1					1
							1	9									
08	558	N	529	-0-	-29	-0-	44	1	483	2	N	2					3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3704 RRCID -> 169752 COMPL. DATE 07/26/1998 TOTAL DEPTH 6538 PERF. 5228 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	596	N	596	-0-	-0-	-0-	44	1	551	2	N	1	1	1			1
							1	9									
04	541	N	541	-0-	-0-	-0-	41	1	499	2	N	1	1	1			1
							1	9									
05	551	N	551	-0-	-0-	-0-	43	1	507	2	N	1					2
							1	9									
06	570	N	490	-0-	-80	-0-	41	1	448	2	N	1	3	1			-0-
							1	9									
*07	586	N	586	-0-	-0-	-0-	48	1	536	2	N	2					2
							2	9									
*08	586	N	586	-0-	-0-	-0-	48	1	537	2	N	1					3
							1	9									

GENINI WELL #: 3705 RRCID -> 175209 COMPL. DATE 11/25/1999 TOTAL DEPTH 6661 PERF. 5247 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	1					1
04	0	N	-0-	-0-	-0-	-0-					N	2	2	1			1
05	0	N	-0-	-0-	-0-	-0-					N	2					3
06	0	N	-0-	-0-	-0-	-0-					N	2	4	1			1
07	0	N	-0-	-0-	-0-	-0-					N	1					2
08	14B2 EXT		-0-	-0-	-0-	-0-					N	2					4

GENINI WELL #: 3305 RRCID -> 175904 COMPL. DATE 12/12/1999 TOTAL DEPTH 6707 PERF. 5400 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	655	N	655	-0-	-0-	-0-	48	1	606	2	N	1	1	1			1
							1	9									
04	690	N	630	-0-	-60	-0-	48	1	580	2	N	2	2	1			1
							2	9									
05	682	N	615	-0-	-67	-0-	48	1	566	2	N	1					2
							1	9									
06	630	N	598	-0-	-32	-0-	50	1	548	2	N	-0-	2	1			-0-
07	651	N	627	-0-	-24	-0-	51	1	575	2	N	1					1
							1	9									
08	620	N	616	-0-	-4	-0-	51	1	563	2	N	2					3
							2	9									

GENINI WELL #: 3306 RRCID -> 177872 COMPL. DATE 05/11/2000 TOTAL DEPTH 5850 PERF. 5474 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	256	N	256	-0-	-0-	-0-	19	1	236	2	N	1	1	1			1
							1	9									
04	224	N	224	-0-	-0-	-0-	17	1	203	2	N	4	3	1			2
							4	9									
05	322	N	322	-0-	-0-	-0-	25	1	295	2	N	2					4
							2	9									
06	251	N	251	-0-	-0-	-0-	21	1	228	2	N	2	5	1			1
							2	9									
07	217	N	209	-0-	-8	-0-	17	1	188	2	N	4					5
							4	9									
08	248	N	208	-0-	-40	-0-	17	1	187	2	N	4					9
							4	9									

MCMILLAN, W. B. WELL #: 4 RRCID -> 178726 COMPL. DATE 08/30/2000 TOTAL DEPTH 5718 PERF. 5255 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
04	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
05	1054	N	477	-0-	-577	-0-	477	2			N	-0-					-0-
06	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
*07	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
08	T. A.		877	-0-	877	877	877	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 145 WELL #: 15 RRCID -> 179129 COMPL. DATE 09/06/2000 TOTAL DEPTH 6958 PERF. 5482 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	384	N	384	-0-	-0-	-0-	19	1	365	2	Y	-0-					-0-
04	441	N	441	-0-	-0-	-0-	22	1	419	2	Y	-0-					-0-
05	663	N	663	-0-	-0-	-0-	33	1	630	2	Y	-0-					-0-
06	538	N	538	-0-	-0-	-0-	28	1	510	2	Y	-0-					-0-
07	DLQ G-10		552	-0-	552	552	32	1	520	2	Y	-0-					-0-
08	T. A.		585	-0-	585	1137	32	1	553	2	Y	-0-					-0-

GENINI WELL #: 3307 RRCID -> 179205 COMPL. DATE 10/01/2000 TOTAL DEPTH 5851 PERF. 5518 - 5733

03	328	N	328	-0-	-0-	-0-	24	1	303	2	N	1	1	1			1
							1	9									
04	360	N	316	-0-	-44	-0-	24	1	290	2	N	2	2	1			1
							2	9									
05	341	N	317	-0-	-24	-0-	25	1	290	2	N	2					3
							2	9									
06	330	N	301	-0-	-29	-0-	25	1	275	2	N	1	3	1			1
							1	9									
*07	363	N	363	-0-	-0-	-0-	30	1	332	2	N	1					2
							1	9									
*08	357	N	357	-0-	-0-	-0-	29	1	327	2	N	1					3
							1	9									

GENINI WELL #: 3308 RRCID -> 179206 COMPL. DATE 09/23/2000 TOTAL DEPTH 5814 PERF. 5475 - 5485

03	449	N	449	-0-	-0-	-0-	33	1	413	2	N	3	6	1			3
							3	9									
04	510	N	434	-0-	-76	-0-	32	1	395	2	N	6	6	1			3
							7	9									
05	465	N	433	-0-	-32	-0-	34	1	395	2	N	4					7
							4	9									
06	420	N	412	-0-	-8	-0-	34	1	374	2	N	4	9	1			2
							4	9									
07	434	N	422	-0-	-12	-0-	34	1	385	2	N	3					5
							3	9									
08	434	N	414	-0-	-20	-0-	34	1	374	2	N	5					10
							6	9									

CUSENBARY, W. R. -A- WELL #: 3802 RRCID -> 179597 COMPL. DATE 10/10/2000 TOTAL DEPTH 5750 PERF. 5256 - 5578

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY WELL #: 3303 RRCID -> 179600 COMPL. DATE 10/16/2000 TOTAL DEPTH 5850 PERF. 5378 - 5485

03	649	N	649	-0-	-0-	-0-	92	1	557	2	N	-0-					-0-
04	570	N	120	-0-	-450	-0-	120	1			N	-0-					-0-
05	1302	N	124	-0-	-1178	-0-	124	1			N	-0-					-0-
06	834	N	834	-0-	-0-	-0-	120	1	714	2	N	-0-					-0-
*07	730	N	730	-0-	-0-	-0-	124	1	606	2	N	-0-					-0-
08	T. A.		570	-0-	570	570	124	1	446	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 143 WELL #: 17 RRCID -> 180226 COMPL. DATE 11/15/2000 TOTAL DEPTH 7000 PERF. 5756 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1087	N	1087	-0-	-0-	-0-	55	1	1032	2	N	-0-					-0-
04	1379	N	1379	-0-	-0-	-0-	70	1	1309	2	N	-0-					-0-
05	1186	N	1186	-0-	-0-	-0-	59	1	1127	2	N	-0-					-0-
06	1050	N	499	-0-	-551	-0-	26	1	473	2	N	-0-					-0-
07	1116	N	563	-0-	-553	-0-	32	1	531	2	N	-0-					-0-
08	1116	N	589	-0-	-527	-0-	32	1	557	2	N	-0-					-0-

SAWYER 145 WELL #: 16 RRCID -> 180228 COMPL. DATE 11/19/2000 TOTAL DEPTH 7066 PERF. 5840 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
04	19	N	19	-0-	-0-	-0-	1	1	18	2	Y	-0-					-0-
05	31	N	24	-0-	-7	-0-	1	1	23	2	Y	-0-					-0-
06	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-					-0-
07	DLQ G-10		20	-0-	20	20	1	1	19	2	Y	-0-					-0-
08	T. A.		16	-0-	16	36	1	1	15	2	Y	-0-					-0-

JONES 121 WELL #: 16 RRCID -> 180232 COMPL. DATE 11/28/2000 TOTAL DEPTH 6430 PERF. 5146 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	X	443	-0-	-84	-0-	22	1	421	2	Y	-0-	1	1			-0-
04	510	X	444	-0-	-66	-0-	22	1	421	2	Y	1	1	1			-0-
							1	9									
05	527	X	449	-0-	-78	-0-	22	1	425	2	Y	2	1	1			1
							2	9									
06	840	X	374	-0-	-466	-0-	20	1	353	2	Y	1	1	1			1
							1	9									
07	DLQ G-10		351	-0-	351	351	20	1	330	2	Y	1	1	1			1
							1	9									
08	930	X	448	-0-	-482	-0-	24	1	423	2	Y	1	1	1			1
							1	9									

JONES 97 WELL #: 12 RRCID -> 180547 COMPL. DATE 12/13/2000 TOTAL DEPTH 6665 PERF. 5384 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		383	-0-	383	778	19	1	364	2	Y	-0-					-0-
04	1310	X	532	-0-	-778	-0-	27	1	505	2	Y	-0-					-0-
05	388	X	388	-0-	-0-	-0-	19	1	369	2	Y	-0-					-0-
06	300	N	169	-0-	-131	-0-	9	1	160	2	Y	-0-					-0-
07	310	N	156	-0-	-154	-0-	9	1	147	2	Y	-0-					-0-
08	T. A.		179	-0-	179	179	10	1	169	2	Y	-0-					-0-

SAWYER A 144 WELL #: 17 RRCID -> 180548 COMPL. DATE 12/31/2000 TOTAL DEPTH 6950 PERF. 5548 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	668	X	668	-0-	-0-	-0-	33	1	635	2	N	-0-					-0-
04	591	X	591	-0-	-0-	-0-	30	1	561	2	N	-0-					-0-
05	669	X	669	-0-	-0-	-0-	33	1	636	2	N	-0-					-0-
06	660	X	292	-0-	-368	-0-	15	1	277	2	N	-0-					-0-
07	682	X	305	-0-	-377	-0-	18	1	287	2	N	-0-					-0-
08	682	X	388	-0-	-294	-0-	21	1	367	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 113 WELL #: 15 RRCID -> 180551 COMPL. DATE 12/25/2000 TOTAL DEPTH 6850 PERF. 5380 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	X	267	-0-	-12	-0-	13	1 9	253	2	Y	1					1
04	314	X	314	-0-	-0-	-0-	16	1 9	297	2	Y	1	1	1			1
05	248	X	248	-0-	-0-	-0-	12	1 9	235	2	Y	1	1	1			1
06	240	X	232	-0-	-8	-0-	12	1 9	220	2	Y	-0-					1
07	DLQ G-10		220	-0-	220	220	13	1 9	206	2	Y	1	1	1			1
08	T. A.		265	-0-	265	485	14	1	251	2	Y	-0-					1

GENINI WELL #: 3706 RRCID -> 181336 COMPL. DATE 02/14/2001 TOTAL DEPTH 6500 PERF. 5092 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	3	1	1			3
04	0	N	-0-	-0-	-0-	-0-					N	8	7	1			4
05	0	N	-0-	-0-	-0-	-0-					N	6					10
06	0	N	-0-	-0-	-0-	-0-					N	4	12	1			2
07	0	N	-0-	-0-	-0-	-0-					N	3					5
08	14B2 EXT		-0-	-0-	-0-	-0-					N	5					10

GENINI WELL #: 3309 RRCID -> 181338 COMPL. DATE 01/29/2001 TOTAL DEPTH 6860 PERF. 5382 - 5589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	299	N	299	-0-	-0-	-0-	22	1 9	276	2	N	1	1	1			1
04	360	N	272	-0-	-88	-0-	21	1 9	250	2	N	1	1	1			1
05	341	N	260	-0-	-81	-0-	20	1 9	239	2	N	1					2
06	300	N	244	-0-	-56	-0-	20	1 9	224	2	N	-0-	2	1			-0-
07	279	N	241	-0-	-38	-0-	20	1 9	220	2	N	1					1
08	248	N	237	-0-	-11	-0-	19	1 9	216	2	N	2					3

GENINI WELL #: 3803 RRCID -> 181339 COMPL. DATE 12/18/2000 TOTAL DEPTH 6550 PERF. 5086 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	775	-0-	-0-	-0-	57	1 3 9	715	2	N	3	3	1			3
04	743	N	743	-0-	-0-	-0-	56	1 2 9	685	2	N	2	4	1			1
05	837	N	750	-0-	-87	-0-	59	1 1 9	690	2	N	1					2
06	750	N	744	-0-	-6	-0-	62	1 2 9	680	2	N	2	3	1			1
07	775	N	704	-0-	-71	-0-	58	1 1 9	645	2	N	1					2
08	744	N	743	-0-	-1	-0-	61	1 1 9	681	2	N	1					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3804 RRCID -> 181340 COMPL. DATE 02/08/2001 TOTAL DEPTH 6645 PERF. 5085 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	835	N	835	-0-	-0-	-0-	61	1	771	2	N	3	4	1			3
							3	9									
04	805	N	805	-0-	-0-	-0-	61	1	742	2	N	2	4	1			1
							2	9									
05	913	N	913	-0-	-0-	-0-	72	1	839	2	N	2					3
							2	9									
06	810	N	700	-0-	-110	-0-	58	1	640	2	N	2	4	1			1
							2	9									
07	837	N	671	-0-	-166	-0-	55	1	615	2	N	1					2
							1	9									
*08	959	N	959	-0-	-0-	-0-	79	1	879	2	N	1					3
							1	9									

GENINI WELL #: 3805 RRCID -> 181341 COMPL. DATE 02/20/2001 TOTAL DEPTH 6646 PERF. 5135 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	757	N	757	-0-	-0-	-0-	55	1	687	2	N	14	16	1			14
							15	9									
04	747	N	747	-0-	-0-	-0-	56	1	685	2	N	5	16	1			3
							6	9									
05	806	N	719	-0-	-87	-0-	56	1	659	2	N	4					7
							4	9									
06	720	N	712	-0-	-8	-0-	59	1	649	2	N	4	9	1			2
							4	9									
07	775	N	771	-0-	-4	-0-	63	1	705	2	N	3					5
							3	9									
*08	770	N	770	-0-	-0-	-0-	63	1	701	2	N	5					10
							6	9									

SHURLEY B 97 WELL #: 16 RRCID -> 182474 COMPL. DATE 03/28/2001 TOTAL DEPTH 6461 PERF. 5170 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	525	N	525	-0-	-0-	-0-	26	1	499	2	N	-0-					-0-
04	541	N	541	-0-	-0-	-0-	27	1	514	2	N	-0-					-0-
05	675	N	675	-0-	-0-	-0-	34	1	641	2	N	-0-					-0-
06	330	N	272	-0-	-58	-0-	14	1	258	2	N	-0-					-0-
07	341	N	233	-0-	-108	-0-	13	1	220	2	N	-0-					-0-
08	T. A.		395	-0-	395	395	21	1	374	2	N	-0-					-0-

JONES 119 WELL #: 16 RRCID -> 183477 COMPL. DATE 03/21/2001 TOTAL DEPTH 6600 PERF. 5480 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	31	-0-	-0-	-0-	2	1	29	2	N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	2	1	37	2	N	-0-					-0-
05	124	N	33	-0-	-91	-0-	2	1	31	2	N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	5	1	96	2	N	-0-					-0-
*07	90	N	90	-0-	-0-	-0-	5	1	85	2	N	-0-					-0-
*08	69	N	69	-0-	-0-	-0-	4	1	65	2	N	-0-					-0-

GENINI WELL #: 3806 RRCID -> 184526 COMPL. DATE 08/23/2001 TOTAL DEPTH 6656 PERF. 5082 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700	N	700	-0-	-0-	-0-	51	1	634	2	N	14	16	1			14
							15	9									
04	636	N	636	-0-	-0-	-0-	48	1	582	2	N	5	16	1			3
							6	9									
05	713	N	5	-0-	-708	-0-	3	2	2	9	N	2					5
06	690	N	-0-	-0-	-690	-0-					N	1	6	1			-0-
07	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
08	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3707 RRCID -> 185529 COMPL. DATE 08/28/2001 TOTAL DEPTH 6600 PERF. 5130 - 6297

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	784	N	784	-0-	-0-	-0-	58	1	725	2	N	1	1	1			1
							1	9									
04	1350	N	539	-0-	-811	-0-	41	1	497	2	N	1	1	1			1
							1	9									
05	1147	N	515	-0-	-632	-0-	41	1	473	2	N	1					2
							1	9									
06	750	N	386	-0-	-364	-0-	32	1	354	2	N	-0-	2	1			-0-
07	558	N	379	-0-	-179	-0-	31	1	347	2	N	1					1
							1	9									
08	527	N	380	-0-	-147	-0-	31	1	347	2	N	2					3
							2	9									

CLOUDT BROTHERS 69 WELL #: 1 RRCID -> 187568 COMPL. DATE 12/16/2001 TOTAL DEPTH 5500 PERF. 4756 - 5380

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 114 WELL #: 3 RRCID -> 187674 COMPL. DATE 02/15/2002 TOTAL DEPTH 6452 PERF. 5124 - 6145

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	472	N	472	-0-	-0-	-0-	35	1	437	2	N	-0-					-0-
04	447	N	447	-0-	-0-	-0-	34	1	413	2	N	-0-					-0-
05	463	N	463	-0-	-0-	-0-	37	1	426	2	N	-0-					-0-
06	450	N	440	-0-	-10	-0-	37	1	403	2	N	-0-					-0-
07	465	N	452	-0-	-13	-0-	37	1	415	2	N	-0-					-0-
08	465	N	433	-0-	-32	-0-	36	1	397	2	N	-0-					-0-

R. H. CLOUDT 4 WELL #: 1 RRCID -> 188099 COMPL. DATE 11/01/2001 TOTAL DEPTH 5500 PERF. 4270 - 4904

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI 128 WELL #: 2 RRCID -> 188500 COMPL. DATE 01/07/2003 TOTAL DEPTH 6588 PERF. 4967 - 6321

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	440	N	440	-0-	-0-	-0-	32	1	404	2	N	4	8	1			4
							4	9									
04	660	N	513	-0-	-147	-0-	39	1	471	2	N	3	5	1			2
							3	9									
05	589	N	404	-0-	-185	-0-	32	1	370	2	N	2					4
							2	9									
06	420	N	374	-0-	-46	-0-	31	1	341	2	N	2	5	1			1
							2	9									
07	527	N	311	-0-	-216	-0-	25	1	285	2	N	1					2
							1	9									
08	403	N	368	-0-	-35	-0-	30	1	336	2	N	2					4
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
CLOUDT "A" WELL #: 6201 RRCID -> 188916 COMPL. DATE 04/02/2002 TOTAL DEPTH 5650 PERF. 4777 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI 128 WELL #: 3 RRCID -> 192932 COMPL. DATE 12/26/2002 TOTAL DEPTH 6500 PERF. 4860 - 6050

03	1596	N	1596	-0-	-0-	-0-	118	1	1474	2	N	4	7	1			4
							4	9									
04	1412	N	1412	-0-	-0-	-0-	107	1	1302	2	N	3	5	1			2
							3	9									
05	1519	N	1402	-0-	-117	-0-	110	1	1289	2	N	3					5
							3	9									
06	1470	N	1315	-0-	-155	-0-	109	1	1204	2	N	2	6	1			1
							2	9									
07	1457	N	1218	-0-	-239	-0-	100	1	1116	2	N	2					3
							2	9									
08	1395	N	1356	-0-	-39	-0-	112	1	1240	2	N	4					7
							4	9									

GENINI 128 WELL #: 4 RRCID -> 192934 COMPL. DATE 01/18/2003 TOTAL DEPTH 6500 PERF. 4804 - 5988

03	701	N	701	-0-	-0-	-0-	51	1	642	2	N	7	11	1			7
							8	9									
04	780	N	749	-0-	-31	-0-	57	1	689	2	N	3	9	1			1
							3	9									
05	806	N	770	-0-	-36	-0-	61	1	706	2	N	3					4
							3	9									
06	740	N	740	-0-	-0-	-0-	61	1	677	2	N	2	5	1			1
							2	9									
07	775	N	651	-0-	-124	-0-	53	1	596	2	N	2					3
							2	9									
08	775	N	711	-0-	-64	-0-	59	1	650	2	N	2					5
							2	9									

CARTA 103 WELL #: 2 RRCID -> 193633 COMPL. DATE 01/25/2003 TOTAL DEPTH 6435 PERF. 5832 - 6126

03	643	N	643	-0-	-0-	-0-	48	1	595	2	N	-0-					-0-
04	570	N	313	-0-	-257	-0-	24	1	289	2	N	-0-					-0-
05	653	N	653	-0-	-0-	-0-	51	1	602	2	N	-0-					-0-
06	570	N	203	-0-	-367	-0-	17	1	186	2	N	-0-					-0-
07	310	N	2	-0-	-308	-0-	2	2			N	-0-					-0-
08	589	N	-0-	-0-	-589	-0-					N	-0-					-0-

SAWYER 129 WELL #: 13 RRCID -> 193637 COMPL. DATE 02/02/2003 TOTAL DEPTH 7185 PERF. 5740 - 6950

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
CARTA 113 WELL #: 4 RRCID -> 199069 COMPL. DATE 04/08/2003 TOTAL DEPTH 6345 PERF. 4970 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 114 WELL #: 5 RRCID -> 199086 COMPL. DATE 04/19/2003 TOTAL DEPTH 6350 PERF. 5742 - 6094

03	233	N	233	-0-	-0-	-0-	17	1	216	2	N	-0-					-0-
04	266	N	266	-0-	-0-	-0-	20	1	246	2	N	-0-					-0-
05	273	N	273	-0-	-0-	-0-	21	1	252	2	N	-0-					-0-
06	240	N	83	-0-	-157	-0-	7	1	76	2	N	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
08	279	N	137	-0-	-142	-0-	11	1	126	2	N	-0-					-0-

CARTA 114 WELL #: 4 RRCID -> 199093 COMPL. DATE 04/15/2003 TOTAL DEPTH 6458 PERF. 4806 - 6145

03	624	N	624	-0-	-0-	-0-	46	1	578	2	N	-0-					-0-
04	542	N	542	-0-	-0-	-0-	41	1	501	2	N	-0-					-0-
05	527	N	355	-0-	-172	-0-	28	1	327	2	N	-0-					-0-
06	600	N	550	-0-	-50	-0-	45	1	505	2	N	-0-					-0-
*07	641	N	641	-0-	-0-	-0-	53	1	588	2	N	-0-					-0-
*08	498	N	498	-0-	-0-	-0-	41	1	457	2	N	-0-					-0-

GENINI 128 WELL #: 6 RRCID -> 199098 COMPL. DATE 05/09/2003 TOTAL DEPTH 6990 PERF. 4835 - 6164

03	932	N	932	-0-	-0-	-0-	69	1	860	2	N	3	6	1			3
							3	9									
04	960	N	881	-0-	-79	-0-	67	1	812	2	N	2	4	1			1
							2	9									
05	1023	N	913	-0-	-110	-0-	72	1	839	2	N	2					3
							2	9									
06	900	N	834	-0-	-66	-0-	69	1	764	2	N	1	3	1			1
							1	9									
07	899	N	889	-0-	-10	-0-	73	1	815	2	N	1					2
							1	9									
08	899	N	882	-0-	-17	-0-	73	1	808	2	N	1					3
							1	9									

SAWYER 167 WELL #: 11 RRCID -> 200732 COMPL. DATE 05/29/2003 TOTAL DEPTH 7200 PERF. 5666 - 6935

03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	5	1	99	2	N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI 128 WELL #: 5 RRCID -> 200733 COMPL. DATE 05/17/2003 TOTAL DEPTH 6347 PERF. 5012 - 6007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1820	N	1820	-0-	-0-	-0-	134	1	1683	2	N	3	3	1			3
							3	9									
04	1560	N	1536	-0-	-24	-0-	116	1	1418	2	N	2	4	1			1
							2	9									
05	1736	N	1476	-0-	-260	-0-	116	1	1359	2	N	1					2
							1	9									
06	1770	N	1613	-0-	-157	-0-	133	1	1479	2	N	1	3	1			-0-
							1	9									
*07	1807	N	1807	-0-	-0-	-0-	148	1	1658	2	N	1					1
							1	9									
*08	1904	N	1904	-0-	-0-	-0-	157	1	1746	2	N	1					2
							1	9									

GENINI WELL #: 3708 RRCID -> 200734 COMPL. DATE 05/21/2003 TOTAL DEPTH 6668 PERF. 5246 - 6261

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3807 RRCID -> 200736 COMPL. DATE 05/28/2003 TOTAL DEPTH 6536 PERF. 5094 - 6256

03	676	N	676	-0-	-0-	-0-	50	1	623	2	N	3	6	1			3
							3	9									
04	690	N	637	-0-	-53	-0-	48	1	587	2	N	2	4	1			1
							2	9									
05	806	N	644	-0-	-162	-0-	51	1	592	2	N	1					2
							1	9									
06	660	N	648	-0-	-12	-0-	54	1	594	2	N	-0-	2	1			-0-
07	651	N	606	-0-	-45	-0-	50	1	555	2	N	1					1
							1	9									
08	651	N	628	-0-	-23	-0-	52	1	575	2	N	1					2
							1	9									

CARTA 103 WELL #: 3 RRCID -> 200737 COMPL. DATE 04/01/2003 TOTAL DEPTH 6384 PERF. 5023 - 6126

03	529	N	529	-0-	-0-	-0-	39	1	490	2	N	-0-					-0-
04	675	N	675	-0-	-0-	-0-	51	1	624	2	N	-0-					-0-
05	496	N	471	-0-	-25	-0-	37	1	434	2	N	-0-					-0-
06	551	N	551	-0-	-0-	-0-	46	1	505	2	N	-0-					-0-
*07	747	N	747	-0-	-0-	-0-	61	1	686	2	N	-0-					-0-
*08	596	N	596	-0-	-0-	-0-	49	1	547	2	N	-0-					-0-

CARTA 103 WELL #: 5 RRCID -> 200738 COMPL. DATE 05/01/2003 TOTAL DEPTH 6380 PERF. 5844 - 6120

03	528	N	528	-0-	-0-	-0-	39	1	489	2	N	-0-					-0-
04	424	N	424	-0-	-0-	-0-	32	1	392	2	N	-0-					-0-
05	434	N	305	-0-	-129	-0-	24	1	281	2	N	-0-					-0-
06	510	N	416	-0-	-94	-0-	35	1	381	2	N	-0-					-0-
*07	723	N	723	-0-	-0-	-0-	59	1	664	2	N	-0-					-0-
*08	668	N	668	-0-	-0-	-0-	55	1	613	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

CARTA 103 WELL #: 4 RRCID -> 200739 COMPL. DATE 06/04/2003 TOTAL DEPTH 6350 PERF. 5798 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1057	N	1057	-0-	-0-	-0-	78	1	979	2	N	-0-					-0-
04	825	N	825	-0-	-0-	-0-	63	1	762	2	N	-0-					-0-
05	1085	N	973	-0-	-112	-0-	76	1	897	2	N	-0-					-0-
06	1020	N	688	-0-	-332	-0-	57	1	631	2	N	-0-					-0-
07	868	N	17	-0-	-851	-0-	1	1	16	2	N	-0-					-0-
08	961	N	472	-0-	-489	-0-	39	1	433	2	N	-0-					-0-

CARTA 114 WELL #: 7 RRCID -> 205107 COMPL. DATE 01/07/2004 TOTAL DEPTH 6420 PERF. 5114 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	370	N	370	-0-	-0-	-0-	27	1	343	2	N	-0-					-0-
04	360	N	352	-0-	-8	-0-	27	1	325	2	N	-0-					-0-
05	372	N	311	-0-	-61	-0-	25	1	286	2	N	-0-					-0-
06	360	N	278	-0-	-82	-0-	23	1	255	2	N	-0-					-0-
07	372	N	214	-0-	-158	-0-	18	1	196	2	N	-0-					-0-
08	310	N	208	-0-	-102	-0-	17	1	191	2	N	-0-					-0-

SAWYER 129 WELL #: 12 RRCID -> 205233 COMPL. DATE 01/25/2004 TOTAL DEPTH 6775 PERF. 5745 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	515	N	515	-0-	-0-	-0-	26	1	489	2	N	-0-					-0-
04	651	N	651	-0-	-0-	-0-	33	1	618	2	N	-0-					-0-
05	712	N	712	-0-	-0-	-0-	36	1	675	2	N	1					1
							1	9									
06	650	N	650	-0-	-0-	-0-	34	1	616	2	N	-0-					1
*07	601	N	601	-0-	-0-	-0-	34	1	567	2	N	-0-					1
*08	649	N	649	-0-	-0-	-0-	35	1	614	2	N	-0-					1

GALBREATH, M.S. 89 WELL #: 2 RRCID -> 205235 COMPL. DATE 12/24/2003 TOTAL DEPTH 6400 PERF. 5396 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
04	150	N	82	-0-	-68	-0-	82	2			N	-0-					-0-
05	93	N	61	-0-	-32	-0-	61	2			N	-0-					-0-
06	120	N	34	-0-	-86	-0-	34	2			N	-0-					-0-
07	93	N	33	-0-	-60	-0-	33	2			N	-0-					-0-
08	62	N	39	-0-	-23	-0-	39	2			N	-0-					-0-

CARTA 113 WELL #: 5 RRCID -> 205236 COMPL. DATE 12/19/2003 TOTAL DEPTH 6350 PERF. 5738 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3808 RRCID -> 205304 COMPL. DATE 01/08/2004 TOTAL DEPTH 6560 PERF. 5121 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	421	N	421	-0-	-0-	-0-	31	1	386	2	N	4	5	1			4
							4	9									
04	400	N	400	-0-	-0-	-0-	30	1	369	2	N	1	4	1			1
							1	9									
05	434	N	371	-0-	-63	-0-	29	1	341	2	N	1					2
							1	9									
06	420	N	353	-0-	-67	-0-	29	1	324	2	N	-0-	2	1			-0-
07	403	N	360	-0-	-43	-0-	29	1	330	2	N	1					1
							1	9									
08	372	N	354	-0-	-18	-0-	29	1	323	2	N	2					3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3311 RRCID -> 205587 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5439 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	506	N	506	-0-	-0-	-0-	37	1	468	2	N	1					1
							1	9									
04	486	N	486	-0-	-0-	-0-	37	1	448	2	N	1	1	1			1
							1	9									
05	527	N	488	-0-	-39	-0-	38	1	449	2	N	1					2
							1	9									
06	480	N	462	-0-	-18	-0-	38	1	423	2	N	1	3	1			-0-
							1	9									
07	496	N	452	-0-	-44	-0-	37	1	413	2	N	2					2
							2	9									
08	496	N	440	-0-	-56	-0-	36	1	403	2	N	1					3
							1	9									

SAWYER 167 WELL #: 12 RRCID -> 205742 COMPL. DATE 01/19/2004 TOTAL DEPTH 7240 PERF. 5631 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	144	N	144	-0-	-0-	-0-	7	1	137	2	N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	8	1	148	2	N	-0-					-0-
05	124	N	115	-0-	-9	-0-	6	1	109	2	N	-0-					-0-
06	106	N	106	-0-	-0-	-0-	6	1	100	2	N	-0-					-0-
*07	101	N	101	-0-	-0-	-0-	6	1	95	2	N	-0-					-0-
08	T. A.		108	-0-	108	108	6	1	102	2	N	-0-					-0-

GENINI WELL #: 3313 RRCID -> 205885 COMPL. DATE 02/28/2004 TOTAL DEPTH 6100 PERF. 5444 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	328	N	328	-0-	-0-	-0-	24	1	303	2	N	1	1	1			1
							1	9									
04	450	N	316	-0-	-134	-0-	24	1	290	2	N	2	2	1			1
							2	9									
05	341	N	316	-0-	-25	-0-	25	1	290	2	N	1					2
							1	9									
06	330	N	302	-0-	-28	-0-	25	1	276	2	N	1	3	1			-0-
							1	9									
*07	390	N	390	-0-	-0-	-0-	32	1	356	2	N	2					2
							2	9									
*08	380	N	380	-0-	-0-	-0-	31	1	348	2	N	1					3
							1	9									

GENINI WELL #: 3312 RRCID -> 205935 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5445 - 5817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	328	N	328	-0-	-0-	-0-	24	1	303	2	N	1	1	1			1
							1	9									
04	360	N	316	-0-	-44	-0-	24	1	290	2	N	2	2	1			1
							2	9									
05	341	N	317	-0-	-24	-0-	25	1	290	2	N	2					3
							2	9									
06	330	N	297	-0-	-33	-0-	25	1	271	2	N	1	3	1			1
							1	9									
07	341	N	211	-0-	-130	-0-	17	1	193	2	N	1					2
							1	9									
08	310	N	206	-0-	-104	-0-	17	1	188	2	N	1					3
							1	9									

SAWYER 169 WELL #: 16 RRCID -> 205951 COMPL. DATE 02/02/2004 TOTAL DEPTH 7500 PERF. 5997 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
06	288	N	288	-0-	-0-	-0-	15	1	273	2	N	-0-					-0-
*07	322	N	322	-0-	-0-	-0-	18	1	304	2	N	-0-					-0-
*08	358	N	358	-0-	-0-	-0-	19	1	339	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

GENINI WELL #: 3809 RRCID -> 206128 COMPL. DATE 03/05/2004 TOTAL DEPTH 6400 PERF. 4921 - 6273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	394	N	394	-0-	-0-	-0-	29	1	362	2	N	3	4	1			3
							3	9									
04	410	N	410	-0-	-0-	-0-	31	1	377	2	N	2	4	1			1
							2	9									
05	434	N	398	-0-	-36	-0-	31	1	366	2	N	1					2
							1	9									
06	390	N	347	-0-	-43	-0-	29	1	318	2	N	-0-	2	1			-0-
07	434	N	287	-0-	-147	-0-	23	1	263	2	N	1					1
							1	9									
08	403	N	327	-0-	-76	-0-	27	1	298	2	N	2					3
							2	9									

GENINI WELL #: 3810 RRCID -> 206153 COMPL. DATE 03/14/2004 TOTAL DEPTH 6700 PERF. 5102 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	581	N	581	-0-	-0-	-0-	43	1	535	2	N	3	6	1			3
							3	9									
04	505	N	505	-0-	-0-	-0-	38	1	465	2	N	2	4	1			1
							2	9									
05	589	N	470	-0-	-119	-0-	37	1	432	2	N	1					2
							1	9									
06	570	N	468	-0-	-102	-0-	39	1	428	2	N	1	3	1			-0-
							1	9									
07	527	N	480	-0-	-47	-0-	39	1	439	2	N	2					2
							2	9									
08	465	N	440	-0-	-25	-0-	36	1	403	2	N	1					3
							1	9									

SAWYER 167 WELL #: 10 RRCID -> 206169 COMPL. DATE 01/13/2004 TOTAL DEPTH 7400 PERF. 6036 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	734	N	734	-0-	-0-	-0-	37	1	696	2	N	1					1
							1	9									
04	730	N	730	-0-	-0-	-0-	37	1	692	2	N	1	1	1			1
							1	9									
05	1011	N	1011	-0-	-0-	-0-	51	1	960	2	N	-0-					1
06	859	N	859	-0-	-0-	-0-	45	1	814	2	N	-0-					1
*07	897	N	897	-0-	-0-	-0-	51	1	846	2	N	-0-					1
*08	1006	N	1006	-0-	-0-	-0-	54	1	952	2	N	-0-					1

SAWYER 167 WELL #: 13 RRCID -> 206170 COMPL. DATE 03/08/2004 TOTAL DEPTH 7300 PERF. 5668 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	130	N	130	-0-	-0-	-0-	6	1	124	2	N	-0-					-0-
04	150	N	122	-0-	-28	-0-	6	1	116	2	N	-0-					-0-
05	216	N	216	-0-	-0-	-0-	11	1	205	2	N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	11	1	201	2	N	-0-					-0-
*07	202	N	202	-0-	-0-	-0-	12	1	190	2	N	-0-					-0-
08	T. A.		224	-0-	224	224	12	1	212	2	N	-0-					-0-

CARTA 103 WELL #: 6 RRCID -> 206249 COMPL. DATE 03/11/2004 TOTAL DEPTH 6380 PERF. 5062 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	489	N	489	-0-	-0-	-0-	36	1	453	2	N	-0-					-0-
04	570	N	465	-0-	-105	-0-	35	1	430	2	N	-0-					-0-
05	459	N	459	-0-	-0-	-0-	36	1	423	2	N	-0-					-0-
06	487	N	487	-0-	-0-	-0-	40	1	447	2	N	-0-					-0-
*07	605	N	605	-0-	-0-	-0-	50	1	555	2	N	-0-					-0-
*08	541	N	541	-0-	-0-	-0-	45	1	496	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 170 WELL #: 12 RRCID -> 206250 COMPL. DATE 02/02/2004 TOTAL DEPTH 7510 PERF. 5714 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	426	N	426	-0-	-0-	-0-	22	1	404	2	N	-0-					-0-
04	450	N	330	-0-	-120	-0-	17	1	313	2	N	-0-					-0-
05	506	N	506	-0-	-0-	-0-	25	1	481	2	N	-0-					-0-
06	477	N	477	-0-	-0-	-0-	25	1	452	2	N	-0-					-0-
*07	435	N	435	-0-	-0-	-0-	25	1	410	2	N	-0-					-0-
*08	417	N	417	-0-	-0-	-0-	22	1	395	2	N	-0-					-0-

CARTA 114 WELL #: 8 RRCID -> 206572 COMPL. DATE 08/23/2004 TOTAL DEPTH 6400 PERF. 5890 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 114 WELL #: 9 RRCID -> 206573 COMPL. DATE 08/18/2004 TOTAL DEPTH 6400 PERF. 4944 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	427	N	427	-0-	-0-	-0-	32	1	395	2	N	-0-					-0-
04	450	N	383	-0-	-67	-0-	29	1	354	2	N	-0-					-0-
05	465	N	463	-0-	-2	-0-	37	1	426	2	N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	35	1	386	2	N	-0-					-0-
*07	427	N	427	-0-	-0-	-0-	35	1	392	2	N	-0-					-0-
08	465	N	390	-0-	-75	-0-	32	1	358	2	N	-0-					-0-

CARTA 103 WELL #: 9 RRCID -> 206575 COMPL. DATE 07/18/2004 TOTAL DEPTH 6375 PERF. 5120 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	877	N	877	-0-	-0-	-0-	65	1	812	2	N	-0-					-0-
04	780	N	730	-0-	-50	-0-	55	1	675	2	N	-0-					-0-
05	808	N	808	-0-	-0-	-0-	64	1	744	2	N	-0-					-0-
06	840	N	835	-0-	-5	-0-	69	1	766	2	N	-0-					-0-
*07	810	N	810	-0-	-0-	-0-	66	1	744	2	N	-0-					-0-
*08	822	N	822	-0-	-0-	-0-	68	1	754	2	N	-0-					-0-

CARTA 103 WELL #: 10 RRCID -> 206576 COMPL. DATE 08/08/2004 TOTAL DEPTH 6400 PERF. 4728 - 6107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	800	N	800	-0-	-0-	-0-	59	1	741	2	N	-0-					-0-
04	941	N	941	-0-	-0-	-0-	71	1	870	2	N	-0-					-0-
05	824	N	824	-0-	-0-	-0-	65	1	759	2	N	-0-					-0-
06	780	N	690	-0-	-90	-0-	57	1	633	2	N	-0-					-0-
07	961	N	905	-0-	-56	-0-	74	1	831	2	N	-0-					-0-
*08	893	N	893	-0-	-0-	-0-	74	1	819	2	N	-0-					-0-

CARTA 103 WELL #: 8 RRCID -> 206577 COMPL. DATE 12/16/2004 TOTAL DEPTH 6375 PERF. 5470 - 6101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 104 WELL #: 1 RRCID -> 206580 COMPL. DATE 08/12/2004 TOTAL DEPTH 6400 PERF. 5136 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	456	N	456	-0-	-0-	-0-	34	1	422	2	N	-0-					-0-
04	457	N	457	-0-	-0-	-0-	35	1	422	2	N	-0-					-0-
05	489	N	489	-0-	-0-	-0-	39	1	450	2	N	-0-					-0-
06	529	N	529	-0-	-0-	-0-	44	1	485	2	N	-0-					-0-
*07	526	N	526	-0-	-0-	-0-	43	1	483	2	N	-0-					-0-
*08	551	N	551	-0-	-0-	-0-	46	1	505	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

CARTA 104 WELL #: 2 RRCID -> 206581 COMPL. DATE 08/13/2004 TOTAL DEPTH 6450 PERF. 5236 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	243	N	243	-0-	-0-	-0-	18	1	225	2	N	-0-					-0-
04	510	N	306	-0-	-204	-0-	23	1	283	2	N	-0-					-0-
05	560	N	560	-0-	-0-	-0-	44	1	516	2	N	-0-					-0-
06	587	N	587	-0-	-0-	-0-	49	1	538	2	N	-0-					-0-
*07	699	N	699	-0-	-0-	-0-	57	1	642	2	N	-0-					-0-
08	558	N	547	-0-	-11	-0-	45	1	502	2	N	-0-					-0-

CARTA 104 WELL #: 4 RRCID -> 208145 COMPL. DATE 12/27/2004 TOTAL DEPTH 6500 PERF. 4733 - 6121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	690	N	690	-0-	-0-	-0-	51	1	639	2	N	-0-					-0-
04	735	N	735	-0-	-0-	-0-	56	1	679	2	N	-0-					-0-
05	899	N	692	-0-	-207	-0-	54	1	638	2	N	-0-					-0-
06	660	N	601	-0-	-59	-0-	50	1	551	2	N	-0-					-0-
*07	898	N	898	-0-	-0-	-0-	74	1	824	2	N	-0-					-0-
08	682	N	634	-0-	-48	-0-	52	1	582	2	N	-0-					-0-

CARTA 104 WELL #: 3 RRCID -> 208282 COMPL. DATE 12/24/2004 TOTAL DEPTH 6450 PERF. 5044 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	244	N	244	-0-	-0-	-0-	18	1	226	2	N	-0-					-0-
04	330	N	255	-0-	-75	-0-	19	1	236	2	N	-0-					-0-
05	279	N	265	-0-	-14	-0-	21	1	244	2	N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	20	1	220	2	N	-0-					-0-
07	279	N	249	-0-	-30	-0-	20	1	229	2	N	-0-					-0-
*08	303	N	303	-0-	-0-	-0-	25	1	278	2	N	-0-					-0-

FRANK REED 117 WELL #: 17 RRCID -> 208849 COMPL. DATE 12/16/2004 TOTAL DEPTH 6700 PERF. 5338 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	741	X	741	-0-	-0-	-0-	76	1	665	2	N	-0-					-0-
04	540	X	465	-0-	-75	-0-	48	1	417	2	N	-0-					-0-
05	558	X	344	-0-	-214	-0-	36	1	308	2	N	-0-					-0-
06	720	X	161	-0-	-559	-0-	26	1	135	2	N	-0-					-0-
07	744	X	205	-0-	-539	-0-	34	1	171	2	N	-0-					-0-
08	341	N	89	-0-	-252	-0-	14	1	75	2	N	-0-					-0-

CARTA 103 WELL #: 11 RRCID -> 208886 COMPL. DATE 01/07/2005 TOTAL DEPTH 6500 PERF. 4701 - 6099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	583	N	583	-0-	-0-	-0-	43	1	540	2	N	-0-					-0-
04	607	N	607	-0-	-0-	-0-	46	1	561	2	N	-0-					-0-
05	775	N	686	-0-	-89	-0-	54	1	632	2	N	-0-					-0-
06	684	N	684	-0-	-0-	-0-	57	1	627	2	N	-0-					-0-
*07	707	N	707	-0-	-0-	-0-	58	1	649	2	N	-0-					-0-
*08	863	N	863	-0-	-0-	-0-	72	1	791	2	N	-0-					-0-

CARTA 103 WELL #: 13 RRCID -> 208888 COMPL. DATE 01/04/2005 TOTAL DEPTH 6300 PERF. 5490 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	360	N	224	-0-	-136	-0-	17	1	207	2	N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	11	N	11	-0-	-0-	-0-	1	1	10	2	N	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 114 WELL #: 10 RRCID -> 209031 COMPL. DATE 01/24/2005 TOTAL DEPTH 6370 PERF. 5007 - 6155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	641	N	641	-0-	-0-	-0-	47	1	594	2	N	-0-					-0-
04	630	N	552	-0-	-78	-0-	42	1	510	2	N	-0-					-0-
05	651	N	536	-0-	-115	-0-	42	1	494	2	N	-0-					-0-
06	638	N	638	-0-	-0-	-0-	53	1	585	2	N	-0-					-0-
*07	610	N	610	-0-	-0-	-0-	50	1	560	2	N	-0-					-0-
08	527	N	507	-0-	-20	-0-	42	1	465	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

CARTA WELL #: 12 RRCID -> 209262 COMPL. DATE 02/14/2005 TOTAL DEPTH 6450 PERF. 4868 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1787	N	1787	-0-	-0-	-0-	132	1	1655	2	N	-0-					-0-
04	1740	N	1646	-0-	-94	-0-	125	1	1521	2	N	-0-					-0-
05	1736	N	1583	-0-	-153	-0-	125	1	1458	2	N	-0-					-0-
06	1740	N	1630	-0-	-110	-0-	135	1	1495	2	N	-0-					-0-
*07	1851	N	1851	-0-	-0-	-0-	152	1	1699	2	N	-0-					-0-
*08	1751	N	1751	-0-	-0-	-0-	145	1	1606	2	N	-0-					-0-

CARTA WELL #: 11 RRCID -> 209263 COMPL. DATE 01/15/2005 TOTAL DEPTH 6500 PERF. 4986 - 6127

03	1167	N	1167	-0-	-0-	-0-	86	1	1081	2	N	-0-					-0-
04	990	N	914	-0-	-76	-0-	69	1	845	2	N	-0-					-0-
05	1011	N	1011	-0-	-0-	-0-	80	1	931	2	N	-0-					-0-
06	1110	N	840	-0-	-270	-0-	70	1	770	2	N	-0-					-0-
07	930	N	714	-0-	-216	-0-	59	1	655	2	N	-0-					-0-
08	1023	N	826	-0-	-197	-0-	68	1	758	2	N	-0-					-0-

CARTA WELL #: 6 RRCID -> 209270 COMPL. DATE 02/11/2005 TOTAL DEPTH 6380 PERF. 4680 - 6110

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	46	N	46	-0-	-0-	-0-	4	1	42	2	N	-0-					-0-

GENINI WELL #: 3711 RRCID -> 210131 COMPL. DATE 03/09/2005 TOTAL DEPTH 7000 PERF. 5300 - 6318

03	366	N	366	-0-	-0-	-0-	27	1	337	2	N	2	1	1			2
							2	9									
04	390	N	320	-0-	-70	-0-	24	1	293	2	N	3	3	1			2
							3	9									
05	434	N	294	-0-	-140	-0-	23	1	269	2	N	2					4
							2	9									
06	360	N	276	-0-	-84	-0-	23	1	251	2	N	2	5	1			1
							2	9									
*07	357	N	357	-0-	-0-	-0-	29	1	326	2	N	2					3
							2	9									
*08	325	N	325	-0-	-0-	-0-	27	1	296	2	N	2					5
							2	9									

GENINI WELL #: 3812 RRCID -> 210132 COMPL. DATE 03/15/2005 TOTAL DEPTH 6450 PERF. 4968 - 6315

03	598	N	598	-0-	-0-	-0-	44	1	551	2	N	3	4	1			3
							3	9									
04	600	N	572	-0-	-28	-0-	43	1	527	2	N	2	4	1			1
							2	9									
05	620	N	551	-0-	-69	-0-	43	1	507	2	N	1					2
							1	9									
06	570	N	540	-0-	-30	-0-	45	1	495	2	N	-0-	2	1			-0-
07	589	N	451	-0-	-138	-0-	37	1	413	2	N	1					1
							1	9									
08	558	N	440	-0-	-118	-0-	36	1	402	2	N	2					3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3811 RRCID -> 210139 COMPL. DATE 02/12/2005 TOTAL DEPTH 6450 PERF. 4850 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	765	N	765	-0-	-0-	-0-	56	1 3 9	706	2	N	3	8	1			3
04	810	N	810	-0-	-0-	-0-	61	1 3 9	746	2	N	3	5	1			1
05	750	N	750	-0-	-0-	-0-	59	1 2 9	689	2	N	2					3
06	783	N	783	-0-	-0-	-0-	65	1 2 9	716	2	N	2	4	1			1
*07	838	N	838	-0-	-0-	-0-	69	1 1 9	768	2	N	1					2
*08	791	N	791	-0-	-0-	-0-	65	1 1 9	725	2	N	1					3

GENINI WELL #: 3709 RRCID -> 210140 COMPL. DATE 02/26/2005 TOTAL DEPTH 6600 PERF. 5193 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	334	N	334	-0-	-0-	-0-	24	1 4 9	306	2	N	4	2	1			4
04	360	N	360	-0-	-0-	-0-	27	1 9 9	324	2	N	8	8	1			4
05	403	N	377	-0-	-26	-0-	29	1 8 9	340	2	N	7					11
06	531	N	531	-0-	-0-	-0-	44	1 3 9	484	2	N	3	13	1			1
*07	590	N	590	-0-	-0-	-0-	48	1 1 9	541	2	N	1					2
*08	410	N	410	-0-	-0-	-0-	34	1 2 9	374	2	N	2					4

CARTA 103 WELL #: 14 RRCID -> 215577 COMPL. DATE 12/24/2005 TOTAL DEPTH 6555 PERF. 4714 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	686	N	686	-0-	-0-	-0-	51	1	635	2	N	-0-					-0-
04	562	N	562	-0-	-0-	-0-	43	1	519	2	N	-0-					-0-
05	713	N	532	-0-	-181	-0-	42	1	490	2	N	-0-					-0-
06	660	N	506	-0-	-154	-0-	42	1	464	2	N	-0-					-0-
07	589	N	578	-0-	-11	-0-	47	1	531	2	N	-0-					-0-
*08	593	N	593	-0-	-0-	-0-	49	1	544	2	N	-0-					-0-

CARTA 114 WELL #: 12 RRCID -> 215602 COMPL. DATE 12/22/2005 TOTAL DEPTH 6663 PERF. 4889 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1037	N	1037	-0-	-0-	-0-	77	1	960	2	N	-0-					-0-
04	975	N	975	-0-	-0-	-0-	74	1	901	2	N	-0-					-0-
05	837	N	780	-0-	-57	-0-	61	1	719	2	N	-0-					-0-
06	990	N	609	-0-	-381	-0-	51	1	558	2	N	-0-					-0-
07	1023	N	839	-0-	-184	-0-	69	1	770	2	N	-0-					-0-
*08	857	N	857	-0-	-0-	-0-	71	1	786	2	N	-0-					-0-

GENINI WELL #: 3314 RRCID -> 216785 COMPL. DATE 01/15/2006 TOTAL DEPTH 7020 PERF. 5458 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	187	N	187	-0-	-0-	-0-	13	1 9 9	165	2	N	8	13	1			8
04	270	N	181	-0-	-89	-0-	13	1 11 9	157	2	N	10	12	1			6
05	217	N	186	-0-	-31	-0-	14	1 11 9	161	2	N	10					16
06	180	N	172	-0-	-8	-0-	14	1 8 9	150	2	N	7	19	1			4
*07	188	N	188	-0-	-0-	-0-	15	1 8 9	165	2	N	7					11
*08	188	N	188	-0-	-0-	-0-	15	1 11 9	162	2	N	10					21

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3713 RRCID -> 216786 COMPL. DATE 01/10/2006 TOTAL DEPTH 6760 PERF. 5136 - 6361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	655	N	655	-0-	-0-	-0-	48	1 9	606	2	N	1	3	1			1
04	630	N	629	-0-	-1	-0-	48	1 9	580	2	N	1	1	1			1
05	682	N	630	-0-	-52	-0-	50	1 9	579	2	N	1					2
06	630	N	597	-0-	-33	-0-	50	1	547	2	N	-0-	2	1			-0-
07	651	N	597	-0-	-54	-0-	49	1 9	547	2	N	1					1
08	620	N	586	-0-	-34	-0-	48	1 2 9	536	2	N	2					3

GENINI WELL #: 3315 RRCID -> 217407 COMPL. DATE 01/24/2006 TOTAL DEPTH 6936 PERF. 5382 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	358	N	358	-0-	-0-	-0-	26	1 9	331	2	N	1	1	1			1
04	360	N	344	-0-	-16	-0-	26	1 2 9	316	2	N	2	2	1			1
05	372	N	346	-0-	-26	-0-	27	1 2 9	317	2	N	2					3
06	360	N	323	-0-	-37	-0-	27	1 9	295	2	N	1	3	1			1
07	341	N	181	-0-	-160	-0-	15	1 9	165	2	N	1					2
08	341	N	176	-0-	-165	-0-	14	1 9	161	2	N	1					3

SAWYER 129 WELL #: 18 RRCID -> 217600 COMPL. DATE 02/06/2006 TOTAL DEPTH 7244 PERF. 5626 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	204	N	204	-0-	-0-	-0-	10	1	194	2	N	-0-					-0-
04	172	N	172	-0-	-0-	-0-	9	1	163	2	N	-0-					-0-
05	210	N	210	-0-	-0-	-0-	11	1	199	2	N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	11	1	201	2	N	-0-					-0-
*07	231	N	231	-0-	-0-	-0-	13	1	218	2	N	-0-					-0-
*08	246	N	246	-0-	-0-	-0-	13	1	233	2	N	-0-					-0-

SAWYER 129 WELL #: 15 RRCID -> 217602 COMPL. DATE 01/29/2006 TOTAL DEPTH 7233 PERF. 5736 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17	N	17	-0-	-0-	-0-	1	1	16	2	N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	2	1	34	2	N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	5	1	96	2	N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	3	1	59	2	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		93	-0-	93	93	5	1	88	2	N	-0-					-0-

SAWYER 167 WELL #: 17 RRCID -> 217603 COMPL. DATE 02/23/2006 TOTAL DEPTH 6520 PERF. 5592 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1060	N	1060	-0-	-0-	-0-	53	1 9	1006	2	N	1					1
04	851	N	851	-0-	-0-	-0-	43	1 9	807	2	N	1	1	1			1
05	809	N	809	-0-	-0-	-0-	40	1 9	768	2	N	1	1	1			1
06	731	N	731	-0-	-0-	-0-	38	1	693	2	N	-0-					1
*07	855	N	855	-0-	-0-	-0-	49	1 9	805	2	N	1	1	1			1
*08	743	N	743	-0-	-0-	-0-	40	1	703	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 167 WELL #: 14 RRCID -> 217605 COMPL. DATE 02/11/2006 TOTAL DEPTH 7286 PERF. 5590 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	800	N	800	-0-	-0-	-0-	40	1	759	2	N	1					1
							1	9									
04	578	N	578	-0-	-0-	-0-	29	1	548	2	N	1	1	1			1
							1	9									
05	628	N	628	-0-	-0-	-0-	31	1	597	2	N	-0-					1
06	451	N	451	-0-	-0-	-0-	24	1	427	2	N	-0-					1
*07	619	N	619	-0-	-0-	-0-	36	1	583	2	N	-0-					1
*08	524	N	524	-0-	-0-	-0-	28	1	496	2	N	-0-					1

SAWYER 170 WELL #: 14 RRCID -> 217623 COMPL. DATE 02/11/2006 TOTAL DEPTH 7188 PERF. 5945 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	739	N	739	-0-	-0-	-0-	36	1	702	2	N	1					1
							1	9									
04	759	N	759	-0-	-0-	-0-	38	1	720	2	N	1	1	1			1
							1	9									
05	775	N	758	-0-	-17	-0-	38	1	720	2	N	-0-					1
06	803	N	803	-0-	-0-	-0-	42	1	761	2	N	-0-					1
*07	745	N	745	-0-	-0-	-0-	42	1	703	2	N	-0-					1
*08	731	N	731	-0-	-0-	-0-	39	1	692	2	N	-0-					1

SAWYER 145 WELL #: 18 RRCID -> 218013 COMPL. DATE 03/31/2006 TOTAL DEPTH 7295 PERF. 5524 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	286	N	286	-0-	-0-	-0-	14	1	272	2	N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	17	1	323	2	N	-0-					-0-
05	383	N	383	-0-	-0-	-0-	19	1	364	2	N	-0-					-0-
06	334	N	334	-0-	-0-	-0-	17	1	317	2	N	-0-					-0-
*07	351	N	351	-0-	-0-	-0-	20	1	331	2	N	-0-					-0-
*08	401	N	401	-0-	-0-	-0-	22	1	379	2	N	-0-					-0-

SAWYER 146 WELL #: 19 RRCID -> 218028 COMPL. DATE 03/11/2006 TOTAL DEPTH 7275 PERF. 5604 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	289	N	289	-0-	-0-	-0-	15	1	274	2	N	-0-					-0-
*07	334	N	334	-0-	-0-	-0-	19	1	315	2	N	-0-					-0-
*08	349	N	349	-0-	-0-	-0-	19	1	330	2	N	-0-					-0-

SAWYER 145 WELL #: 19 RRCID -> 218144 COMPL. DATE 03/25/2006 TOTAL DEPTH 7300 PERF. 5595 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	695	N	695	-0-	-0-	-0-	34	1	661	2	N	-0-					-0-
04	807	N	807	-0-	-0-	-0-	41	1	766	2	N	-0-					-0-
05	720	N	720	-0-	-0-	-0-	36	1	684	2	N	-0-					-0-
06	690	N	690	-0-	-0-	-0-	36	1	653	2	N	1					1
							1	9									
*07	631	N	631	-0-	-0-	-0-	36	1	595	2	N	-0-	1	1			-0-
*08	556	N	556	-0-	-0-	-0-	30	1	525	2	N	1					1
							1	9									

SAWYER 143 WELL #: 18 RRCID -> 218145 COMPL. DATE 03/16/2006 TOTAL DEPTH 7300 PERF. 5520 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	921	N	921	-0-	-0-	-0-	48	1	873	2	N	-0-					-0-
04	857	N	857	-0-	-0-	-0-	43	1	814	2	N	-0-					-0-
05	784	N	784	-0-	-0-	-0-	39	1	745	2	N	-0-					-0-
06	900	N	397	-0-	-503	-0-	21	1	376	2	N	-0-					-0-
07	899	N	468	-0-	-431	-0-	27	1	441	2	N	-0-					-0-
08	589	N	412	-0-	-177	-0-	22	1	390	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 145 WELL #: 17 RRCID -> 218641 COMPL. DATE 05/25/2006 TOTAL DEPTH 7000 PERF. 5478 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	673	N	673	-0-	-0-	-0-	33	1	640	2	N	-0-					-0-
04	698	N	698	-0-	-0-	-0-	35	1	663	2	N	-0-					-0-
05	681	N	681	-0-	-0-	-0-	34	1	647	2	N	-0-					-0-
06	568	N	568	-0-	-0-	-0-	30	1	537	2	N	1					1
							1	9									
*07	633	N	633	-0-	-0-	-0-	36	1	597	2	N	-0-					1
*08	666	N	666	-0-	-0-	-0-	36	1	630	2	N	-0-					1

JONES 122 WELL #: 19 RRCID -> 218672 COMPL. DATE 04/26/2006 TOTAL DEPTH 6495 PERF. 5070 - 6125

03	651	X	552	-0-	-99	-0-	27	1	522	2	N	3	6	1			2
							3	9									
04	690	X	536	-0-	-154	-0-	27	1	502	2	N	6	6	1			2
							7	9									
05	713	X	547	-0-	-166	-0-	27	1	512	2	N	7	6	1			3
							8	9									
06	1080	X	488	-0-	-592	-0-	25	1	460	2	N	3	3	1			3
							3	9									
07	1116	X	452	-0-	-664	-0-	25	1	420	2	N	6	6	1			3
							7	9									
08	1116	X	517	-0-	-599	-0-	28	1	486	2	N	3	3	1			3
							3	9									

SAWYER A 144 WELL #: 19 RRCID -> 218673 COMPL. DATE 04/28/2006 TOTAL DEPTH 7118 PERF. 5464 - 6618

03	707	X	707	-0-	-0-	-0-	35	1	672	2	N	-0-					-0-
04	468	X	468	-0-	-0-	-0-	24	1	444	2	N	-0-					-0-
05	801	X	801	-0-	-0-	-0-	40	1	761	2	N	-0-					-0-
06	690	X	347	-0-	-343	-0-	18	1	329	2	N	-0-					-0-
07	713	X	332	-0-	-381	-0-	19	1	313	2	N	-0-					-0-
08	806	X	427	-0-	-379	-0-	23	1	404	2	N	-0-					-0-

JONES 119 WELL #: 17 RRCID -> 218674 COMPL. DATE 05/05/2006 TOTAL DEPTH 6450 PERF. 5258 - 6162

03	175	N	175	-0-	-0-	-0-	9	1	166	2	N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	11	1	203	2	N	-0-					-0-
05	651	N	218	-0-	-433	-0-	11	1	207	2	N	-0-					-0-
06	384	N	384	-0-	-0-	-0-	20	1	364	2	N	-0-					-0-
*07	356	N	356	-0-	-0-	-0-	20	1	336	2	N	-0-					-0-
*08	438	N	438	-0-	-0-	-0-	24	1	414	2	N	-0-					-0-

JONES 122 WELL #: 13 RRCID -> 218683 COMPL. DATE 04/14/2006 TOTAL DEPTH 6716 PERF. 5150 - 6364

03	837	X	735	-0-	-102	-0-	37	1	695	2	N	3	6	1			2
							3	9									
04	810	X	652	-0-	-158	-0-	33	1	612	2	N	6	6	1			2
							7	9									
05	837	X	640	-0-	-197	-0-	32	1	600	2	N	7	6	1			3
							8	9									
06	1410	X	557	-0-	-853	-0-	29	1	525	2	N	3	3	1			3
							3	9									
07	1457	X	480	-0-	-977	-0-	27	1	446	2	N	6	6	1			3
							7	9									
08	1457	X	585	-0-	-872	-0-	31	1	551	2	N	3	3	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 167 WELL #: 18 RRCID -> 218684 COMPL. DATE 04/15/2006 TOTAL DEPTH 7308 PERF. 5576 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	688	N	688	-0-	-0-	-0-	34	1	654	2	N	-0-					-0-
04	779	N	779	-0-	-0-	-0-	39	1	740	2	N	-0-					-0-
05	805	N	805	-0-	-0-	-0-	40	1	763	2	N	2	1	1			1
							2	9									
06	722	N	722	-0-	-0-	-0-	38	1	684	2	N	-0-					1
*07	753	N	753	-0-	-0-	-0-	43	1	709	2	N	1	1	1			1
							1	9									
*08	775	N	775	-0-	-0-	-0-	42	1	733	2	N	-0-					1

CARTA 103 WELL #: 15 RRCID -> 233955 COMPL. DATE 01/07/2006 TOTAL DEPTH 6497 PERF. 5311 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	755	N	755	-0-	-0-	-0-	56	1	699	2	N	-0-					-0-
04	736	N	736	-0-	-0-	-0-	56	1	680	2	N	-0-					-0-
05	775	N	681	-0-	-94	-0-	53	1	628	2	N	-0-					-0-
06	720	N	554	-0-	-166	-0-	46	1	508	2	N	-0-					-0-
*07	830	N	830	-0-	-0-	-0-	68	1	762	2	N	-0-					-0-
08	682	N	521	-0-	-161	-0-	43	1	478	2	N	-0-					-0-

SAWYER 129 WELL #: 16 RRCID -> 237357 COMPL. DATE 10/20/2007 TOTAL DEPTH 8017 PERF. 5686 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	93	-0-	-0-	-0-	4	1	89	2	N	-0-					-0-
04	90	N	50	-0-	-40	-0-	3	1	47	2	N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	3	1	64	2	N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	10	1	175	2	N	-0-					-0-
*07	185	N	185	-0-	-0-	-0-	11	1	174	2	N	-0-					-0-
08	T. A.		156	-0-	156	156	8	1	148	2	N	-0-					-0-

WARD C WELL #: 42 RRCID -> 237366 COMPL. DATE 11/01/2007 TOTAL DEPTH 7100 PERF. 5676 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 129 WELL #: 17 RRCID -> 239003 COMPL. DATE 10/27/2007 TOTAL DEPTH 8025 PERF. 5587 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 167 WELL #: 16 RRCID -> 239004 COMPL. DATE 10/12/2007 TOTAL DEPTH 8002 PERF. 5563 - 6975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	442	N	442	-0-	-0-	-0-	22	1	420	2	N	-0-					-0-
04	643	N	643	-0-	-0-	-0-	32	1	610	2	N	1					1
							1	9									
05	729	N	729	-0-	-0-	-0-	36	1	692	2	N	1	1	1			1
							1	9									
06	350	N	350	-0-	-0-	-0-	18	1	332	2	N	-0-					1
*07	650	N	650	-0-	-0-	-0-	37	1	612	2	N	1	1	1			1
							1	9									
*08	781	N	781	-0-	-0-	-0-	42	1	739	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 167 WELL #: 15 RRCID -> 239012 COMPL. DATE 09/27/2007 TOTAL DEPTH 7952 PERF. 5627 - 7055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	422	N	422	-0-	-0-	-0-	21	1	401	2	N	-0-					-0-
04	423	N	423	-0-	-0-	-0-	22	1	401	2	N	-0-					-0-
05	742	N	742	-0-	-0-	-0-	37	1	705	2	N	-0-					-0-
06	699	N	699	-0-	-0-	-0-	37	1	662	2	N	-0-					-0-
*07	717	N	717	-0-	-0-	-0-	41	1	676	2	N	-0-					-0-
*08	783	N	783	-0-	-0-	-0-	42	1	741	2	N	-0-					-0-

ESPY, H. T. -A- WELL #: 4 RRCID -> 240735 COMPL. DATE 03/28/2008 TOTAL DEPTH 5776 PERF. 5135 - 5583

03	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
04	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
05	186	N	162	-0-	-24	-0-	162	2			N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
07	186	N	172	-0-	-14	-0-	172	2			N	-0-					-0-
08	T. A.		127	-0-	127	127	127	2			N	-0-					-0-

ESPY, H. T. -B- WELL #: 4 RRCID -> 240937 COMPL. DATE 05/17/2008 TOTAL DEPTH 5616 PERF. 5253 - 5320

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 113 WELL #: 20 RRCID -> 241486 COMPL. DATE 06/04/2008 TOTAL DEPTH 6686 PERF. 5483 - 6648

03	663	X	663	-0-	-0-	-0-	33	1	626	2	N	4	2	1			6
							4	9									
04	638	X	638	-0-	-0-	-0-	32	1	599	2	N	6	6	1			6
							7	9									
05	589	X	587	-0-	-2	-0-	29	1	550	2	N	7	6	1			7
							8	9									
06	528	X	528	-0-	-0-	-0-	28	1	497	2	N	3	3	1			7
							3	9									
*07	523	X	523	-0-	-0-	-0-	30	1	486	2	N	6	6	1			7
							7	9									
08	T. A.		573	-0-	573	573	31	1	539	2	N	3	3	1			7
							3	9									

SAWYER 113 WELL #: 19 RRCID -> 241487 COMPL. DATE 05/27/2008 TOTAL DEPTH 6825 PERF. 5407 - 6570

03	376	X	376	-0-	-0-	-0-	19	1	353	2	N	4	2	1			6
							4	9									
04	360	X	225	-0-	-135	-0-	11	1	207	2	N	6	6	1			6
							7	9									
05	372	X	260	-0-	-112	-0-	13	1	239	2	N	7	6	1			7
							8	9									
06	300	X	144	-0-	-156	-0-	7	1	134	2	N	3	3	1			7
							3	9									
07	279	X	217	-0-	-62	-0-	12	1	198	2	N	6	6	1			7
							7	9									
08	T. A.		210	-0-	210	210	11	1	196	2	N	3	3	1			7
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
CARTA 103 WELL #: 17 RRCID -> 241488 COMPL. DATE 04/26/2008 TOTAL DEPTH 6450 PERF. 4945 - 6111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1514	N	1514	-0-	-0-	-0-	112	1	1402	2	N	-0-					-0-
04	1316	N	1316	-0-	-0-	-0-	100	1	1216	2	N	-0-					-0-
05	1302	N	1290	-0-	-12	-0-	102	1	1188	2	N	-0-					-0-
06	1440	N	1417	-0-	-23	-0-	118	1	1299	2	N	-0-					-0-
*07	1590	N	1590	-0-	-0-	-0-	131	1	1459	2	N	-0-					-0-
*08	1433	N	1433	-0-	-0-	-0-	118	1	1315	2	N	-0-					-0-

GENINI WELL #: 3714 RRCID -> 241489 COMPL. DATE 05/05/2008 TOTAL DEPTH 6710 PERF. 4991 - 6484

03	469	N	469	-0-	-0-	-0-	34	1	432	2	N	3	3	1			3
							3	9									
04	520	N	520	-0-	-0-	-0-	39	1	474	2	N	6	6	1			3
							7	9									
05	527	N	521	-0-	-6	-0-	41	1	476	2	N	4					7
							4	9									
06	450	N	448	-0-	-2	-0-	37	1	409	2	N	2	8	1			1
							2	9									
07	527	N	403	-0-	-124	-0-	33	1	366	2	N	4					5
							4	9									
08	527	N	497	-0-	-30	-0-	41	1	452	2	N	4					9
							4	9									

JONES 97 WELL #: 13 RRCID -> 241491 COMPL. DATE 06/10/2008 TOTAL DEPTH 6465 PERF. 5873 - 6230

03	688	N	688	-0-	-0-	-0-	35	1	653	2	N	-0-					-0-
04	600	N	588	-0-	-12	-0-	30	1	558	2	N	-0-					-0-
05	771	N	771	-0-	-0-	-0-	39	1	732	2	N	-0-					-0-
06	660	N	430	-0-	-230	-0-	23	1	407	2	N	-0-					-0-
07	620	N	483	-0-	-137	-0-	28	1	455	2	N	-0-					-0-
08	620	N	234	-0-	-386	-0-	13	1	221	2	N	-0-					-0-

JONES 97 WELL #: 9 RRCID -> 241492 COMPL. DATE 05/08/2008 TOTAL DEPTH 6570 PERF. 5415 - 6185

03	704	N	704	-0-	-0-	-0-	35	1	669	2	N	-0-					-0-
04	589	N	589	-0-	-0-	-0-	29	1	560	2	N	-0-					-0-
05	866	N	866	-0-	-0-	-0-	43	1	823	2	N	-0-					-0-
06	540	N	239	-0-	-301	-0-	12	1	227	2	N	-0-					-0-
07	558	N	489	-0-	-69	-0-	28	1	461	2	N	-0-					-0-
08	620	N	213	-0-	-407	-0-	12	1	201	2	N	-0-					-0-

JONES 119 WELL #: 6 RRCID -> 241603 COMPL. DATE 06/23/2008 TOTAL DEPTH 6367 PERF. 5274 - 6188

03	156	N	156	-0-	-0-	-0-	8	1	148	2	N	-0-					-0-
04	239	N	239	-0-	-0-	-0-	12	1	227	2	N	-0-					-0-
05	744	N	246	-0-	-498	-0-	12	1	234	2	N	-0-					-0-
06	515	N	515	-0-	-0-	-0-	27	1	488	2	N	-0-					-0-
*07	452	N	452	-0-	-0-	-0-	26	1	426	2	N	-0-					-0-
*08	533	N	533	-0-	-0-	-0-	29	1	504	2	N	-0-					-0-

JONES 97 WELL #: 15 RRCID -> 241648 COMPL. DATE 06/30/2008 TOTAL DEPTH 6617 PERF. 5380 - 6427

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 113 WELL #: 16 RRCID -> 241675 COMPL. DATE 06/19/2008 TOTAL DEPTH 6848 PERF. 5413 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	94	N	94	-0-	-0-	-0-	5	1	89	2	N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	2	1	41	2	N	-0-					-0-
05	31	N	23	-0-	-8	-0-	1	1	21	2	N	1	1	1			-0-
							1	9									
06	28	N	28	-0-	-0-	-0-	1	1	27	2	N	-0-					-0-
*07	22	N	22	-0-	-0-	-0-	1	1	20	2	N	1	1	1			-0-
							1	9									
08	T. A.		23	-0-	23	23	1	1	22	2	N	-0-					-0-

SAWYER 113 WELL #: 18 RRCID -> 241678 COMPL. DATE 06/12/2008 TOTAL DEPTH 6944 PERF. 5472 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	633	X	633	-0-	-0-	-0-	31	1	598	2	N	4	2	1			6
							4	9									
04	601	X	601	-0-	-0-	-0-	30	1	564	2	N	6	6	1			6
							7	9									
05	607	X	607	-0-	-0-	-0-	30	1	569	2	N	7	6	1			7
							8	9									
06	575	X	575	-0-	-0-	-0-	30	1	542	2	N	3	3	1			7
							3	9									
*07	541	X	541	-0-	-0-	-0-	31	1	503	2	N	6	6	1			7
							7	9									
08	T. A.		573	-0-	573	573	31	1	539	2	N	3	3	1			7
							3	9									

ESPY, H. T. WELL #: 10 RRCID -> 241842 COMPL. DATE 04/13/2008 TOTAL DEPTH 5705 PERF. 5315 - 5377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
04	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					-0-
05	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-
06	900	N	775	-0-	-125	-0-	775	2			N	-0-					-0-
07	930	N	710	-0-	-220	-0-	710	2			N	-0-					-0-
08	T. A.		845	-0-	845	845	845	2			N	-0-					-0-

ESPY, H. T. WELL #: 9 RRCID -> 241843 COMPL. DATE 04/19/2008 TOTAL DEPTH 5650 PERF. 5309 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
04	360	N	234	-0-	-126	-0-	234	2			N	-0-					-0-
05	403	N	283	-0-	-120	-0-	283	2			N	-0-					-0-
06	330	N	308	-0-	-22	-0-	308	2			N	-0-					-0-
*07	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
08	279	N	256	-0-	-23	-0-	256	2			N	-0-					-0-

SAWYER 129 WELL #: 19 RRCID -> 242318 COMPL. DATE 08/26/2008 TOTAL DEPTH 7192 PERF. 5715 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 145 WELL #: 20 RRCID -> 242349 COMPL. DATE 08/12/2008 TOTAL DEPTH 7164 PERF. 5508 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	418	N	418	-0-	-0-	-0-	21	1	397	2	N	-0-					-0-
04	326	N	326	-0-	-0-	-0-	16	1	310	2	N	-0-					-0-
05	307	N	307	-0-	-0-	-0-	15	1	292	2	N	-0-					-0-
06	349	N	349	-0-	-0-	-0-	18	1	331	2	N	-0-					-0-
*07	377	N	377	-0-	-0-	-0-	22	1	355	2	N	-0-					-0-
*08	403	N	403	-0-	-0-	-0-	22	1	381	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 169 WELL #: 9 RRCID -> 242385 COMPL. DATE 08/14/2008 TOTAL DEPTH 7287 PERF. 5715 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 146 WELL #: 12 RRCID -> 242395 COMPL. DATE 09/05/2008 TOTAL DEPTH 7193 PERF. 5981 - 6941

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 170 WELL #: 13 RRCID -> 242407 COMPL. DATE 08/29/2008 TOTAL DEPTH 7287 PERF. 5479 - 7077

03	669	N	669	-0-	-0-	-0-	34	1	635	2	N	-0-					-0-
04	750	N	750	-0-	-0-	-0-	38	1	712	2	N	-0-					-0-
05	802	N	802	-0-	-0-	-0-	40	1	761	2	N	1	1	1			-0-
							1	9									
06	747	N	747	-0-	-0-	-0-	39	1	707	2	N	1					1
							1	9									
*07	696	N	696	-0-	-0-	-0-	40	1	655	2	N	1	1	1			1
							1	9									
*08	678	N	678	-0-	-0-	-0-	37	1	641	2	N	-0-					1

JONES 119 WELL #: 18 RRCID -> 242467 COMPL. DATE 03/25/2015 TOTAL DEPTH 6464 PERF. 5150 - 5525

03	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
04	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
05	961	N	764	-0-	-197	-0-	764	2			N	-0-					-0-
06	780	N	720	-0-	-60	-0-	720	2			N	-0-					-0-
07	806	N	610	-0-	-196	-0-	610	2			N	-0-					-0-
08	775	N	690	-0-	-85	-0-	690	2			N	-0-					-0-

SAWYER 145 WELL #: 12 RRCID -> 242752 COMPL. DATE 09/05/2008 TOTAL DEPTH 7100 PERF. 5518 - 6941

03	72	N	72	-0-	-0-	-0-	4	1	68	2	N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	5	1	95	2	N	-0-					-0-
05	152	N	152	-0-	-0-	-0-	8	1	144	2	N	-0-					-0-
06	148	N	148	-0-	-0-	-0-	8	1	140	2	N	-0-					-0-
*07	143	N	143	-0-	-0-	-0-	8	1	135	2	N	-0-					-0-
08	T. A.		156	-0-	156	156	8	1	148	2	N	-0-					-0-

SAWYER A 144 WELL #: 12 RRCID -> 243612 COMPL. DATE 09/26/2008 TOTAL DEPTH 6748 PERF. 5323 - 6555

03	705	X	705	-0-	-0-	-0-	35	1	670	2	N	-0-					-0-
04	575	X	575	-0-	-0-	-0-	29	1	546	2	N	-0-					-0-
05	852	X	852	-0-	-0-	-0-	43	1	809	2	N	-0-					-0-
06	690	X	388	-0-	-302	-0-	20	1	368	2	N	-0-					-0-
07	713	X	391	-0-	-322	-0-	22	1	369	2	N	-0-					-0-
08	837	X	426	-0-	-411	-0-	23	1	403	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 122 WELL #: 18 RRCID -> 243692 COMPL. DATE 10/02/2008 TOTAL DEPTH 6430 PERF. 5229 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	X	378	-0-	-149	-0-	19	1	356	2	N	3	6	1			2
							3	9									
04	540	X	327	-0-	-213	-0-	16	1	304	2	N	6	6	1			2
							7	9									
05	558	X	193	-0-	-365	-0-	9	1	176	2	N	7	6	1			3
							8	9									
06	750	X	82	-0-	-668	-0-	4	1	75	2	N	3	3	1			3
							3	9									
07	775	X	3	-0-	-772	-0-	1	2	2	9	N	2	5	1			-0-
08	775	X	1	-0-	-774	-0-	1	2			N	-0-					-0-

SAWYER 169 WELL #: 14 RRCID -> 243721 COMPL. DATE 07/25/2008 TOTAL DEPTH 7284 PERF. 5688 - 7126

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAGA PETROLEUM LLC OF COLORADO 743213
BAKER 44 WELL #: 2 RRCID -> 188177 COMPL. DATE 11/28/2001 TOTAL DEPTH 4080 PERF. 3704 - 3800

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 49 WELL #: 3 RRCID -> 189115 COMPL. DATE 01/12/2002 TOTAL DEPTH 3814 PERF. 2958 - 2963

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 18 WELL #: 1 RRCID -> 191286 COMPL. DATE 08/02/2002 TOTAL DEPTH 3500 PERF. 3176 - 3196

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 18 WELL #: 3 RRCID -> 191287 COMPL. DATE 08/20/2002 TOTAL DEPTH 3512 PERF. 3085 - 3140

03	899	N	783	-0-	-116	-0-	2	1	781	2	N	-0-					-0-
04	780	N	809	-0-	29	-0-	4	1	805	2	N	-0-					-0-
05	843	N	843	-0-	-0-	-0-	2	1	841	2	N	-0-					-0-
*06	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
07	837	N	831	-0-	-6	-0-	831	2			N	-0-					-0-
08	837	N	821	-0-	-16	-0-	821	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SAGA PETROLEUM LLC OF COLORADO //CONT.// 743213
BAKER, ROY 49 WELL #: 4 RRCID -> 226670 COMPL. DATE 06/08/2006 TOTAL DEPTH 3600 PERF. 2940 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	842	-0-	-119	-0-	2	1	840	2	N	-0-					-0-
04	780	N	767	-0-	-13	-0-	3	1	764	2	N	-0-					-0-
05	887	N	887	-0-	-0-	-0-	2	1	885	2	N	-0-					-0-
*06	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
*07	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
08	899	N	848	-0-	-51	-0-	848	2			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
ROUSSELOT, DORIS M. WELL #: 1 RRCID -> 055861 COMPL. DATE 05/14/1973 TOTAL DEPTH 8338 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS M. WELL #: 2 RRCID -> 056174 COMPL. DATE 10/10/2006 TOTAL DEPTH 9239 PERF. 6909 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS M. -A- WELL #: 2 RRCID -> 058475 COMPL. DATE 03/09/1974 TOTAL DEPTH 7400 PERF. 6935 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS M. "B" WELL #: 1 RRCID -> 058476 COMPL. DATE 03/08/1974 TOTAL DEPTH 7452 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS M. "B" WELL #: 2 RRCID -> 064197 COMPL. DATE 07/27/1975 TOTAL DEPTH 7610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ROUSSELOT, DORIS M. WELL #: 3 RRCID -> 154421 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7146 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS M. "B" WELL #: 3 RRCID -> 154429 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7184 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS M. "A" WELL #: 3 RRCID -> 154444 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7078 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS M. "B" WELL #: 4 RRCID -> 155531 COMPL. DATE 07/11/1995 TOTAL DEPTH 7700 PERF. 7170 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS M. "B" WELL #: 5 RRCID -> 155532 COMPL. DATE 07/01/1995 TOTAL DEPTH 7700 PERF. 7228 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS M. "B" WELL #: 6 RRCID -> 156549 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7194 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS M. "B" WELL #: 7 RRCID -> 156550 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7238 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ROUSSELOT, DORIS M. WELL #: 5 RRCID -> 156588 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 6904 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAIDA, JOHN H. 768650
CARTA 113 WELL #: 1 RRCID -> 098388 COMPL. DATE 02/23/1982 TOTAL DEPTH 6855 PERF. 4932 - 5877

03	1279	N	1279	-0-	-0-	-0-	9	1	1270	2	N	-0-					-0-
04	1170	N	1141	-0-	-29	-0-	8	1	1133	2	N	-0-					-0-
05	1147	N	1123	-0-	-24	-0-	14	1	1109	2	N	-0-					-0-
06	1246	N	1246	-0-	-0-	-0-	7	1	1239	2	N	-0-					-0-
07	1178	N	1174	-0-	-4	-0-	61	1	1113	2	N	-0-					-0-
*08	1132	N	1132	-0-	-0-	-0-	63	1	1069	2	N	-0-					-0-

CAUTHORN, DAN A. WELL #: 1156 RRCID -> 108154 COMPL. DATE 09/18/1982 TOTAL DEPTH 7901 PERF. 7657 - 7665

03	1699	N	1699	-0-	-0-	-0-	5	1	1694	2	N	-0-					-0-
04	1560	N	287	-0-	-1273	-0-	1	1	286	2	N	-0-					-0-
05	1612	N	-0-	-0-	-1612	-0-					N	-0-					-0-
06	1560	N	1302	-0-	-258	-0-	4	1	1298	2	N	-0-					-0-
07	1885	N	1885	-0-	-0-	-0-	5	1	1880	2	N	-0-					-0-
*08	1742	N	1742	-0-	-0-	-0-	5	1	1737	2	N	-0-					-0-

FBE 13-12 WELL #: 1312 RRCID -> 215233 COMPL. DATE 11/12/2004 TOTAL DEPTH 7994 PERF. 7433 - 7526

03	2381	N	2381	-0-	-0-	-0-	5	1	2376	2	N	-0-					-0-
04	2480	N	2480	-0-	-0-	-0-	5	1	2475	2	N	-0-					-0-
05	2294	N	2165	-0-	-129	-0-	4	1	2161	2	N	-0-					-0-
06	2532	N	2532	-0-	-0-	-0-	5	1	2527	2	N	-0-					-0-
07	2573	N	2472	-0-	-101	-0-	5	1	2467	2	N	-0-					-0-
*08	2415	N	2415	-0-	-0-	-0-	5	1	2410	2	N	-0-					-0-

THOMAS OIL AND GAS INC. 852145
CAUTHORN, ADAH WELL #: 3 RRCID -> 053860 COMPL. DATE 09/20/1972 TOTAL DEPTH 5800 PERF. N/A

03	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					-0-
04	450	N	249	-0-	-201	-0-	249	2			N	-0-					-0-
05	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
*06	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
07	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
*08	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					-0-

ALLISON, SAM WELL #: 1 RRCID -> 053861 COMPL. DATE 08/13/1972 TOTAL DEPTH 5800 PERF. N/A

03	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
04	120	N	12	-0-	-108	-0-	12	2			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
*06	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
*08	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMAS OIL AND GAS INC. //CONT.// 852145
CAUTHORN, ADAH WELL #: 5 RRCID -> 056781 COMPL. DATE 08/24/1973 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
04	30	N	5	-0-	-25	-0-	5	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*06	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
07	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
*08	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-

ALLISON -72- WELL #: 1 RRCID -> 064423 COMPL. DATE 10/25/1974 TOTAL DEPTH 5715 PERF. N/A

03	899	N	790	-0-	-109	-0-	790	2			Y	-0-					-0-
04	630	N	122	-0-	-508	-0-	122	2			Y	-0-					-0-
05	775	N	-0-	-0-	-775	-0-					Y	-0-					-0-
*06	750	N	316	-0-	-434	-0-	316	2			Y	-0-					-0-
07	1135	N	1135	-0-	-0-	-0-	1135	2			Y	-0-					-0-
*08	677	N	677	-0-	-0-	-0-	677	2			Y	-0-					-0-

MEADOR WELL #: 1 RRCID -> 111430 COMPL. DATE 05/01/1984 TOTAL DEPTH 7250 PERF. 6984 - 7152

03	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
04	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
05	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
06	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
07	620	N	390	-0-	-230	-0-	390	2			N	-0-					-0-
08	589	N	374	-0-	-215	-0-	374	2			N	-0-					-0-

GROVER-CAUTHORN WELL #: 1075 RRCID -> 116851 COMPL. DATE 04/08/1985 TOTAL DEPTH 5512 PERF. 5157 - 5207

03	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					-0-
04	240	N	57	-0-	-183	-0-	57	2			Y	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
*06	462	N	462	-0-	-0-	-0-	462	2			Y	-0-					-0-
07	282	N	282	-0-	-0-	-0-	282	2			Y	-0-					-0-
*08	276	N	276	-0-	-0-	-0-	276	2			Y	-0-					-0-

GROVER-CAUTHORN WELL #: 2075 RRCID -> 118028 COMPL. DATE 08/31/1985 TOTAL DEPTH 5506 PERF. 5100 - 5404

03	144	N	144	-0-	-0-	-0-	144	2			Y	-0-					-0-
04	120	N	24	-0-	-96	-0-	24	2			Y	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
*06	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					-0-
07	166	N	166	-0-	-0-	-0-	166	2			Y	-0-					-0-
*08	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					-0-

ALLISON 72 WELL #: 2 RRCID -> 123810 COMPL. DATE 03/12/1987 TOTAL DEPTH 6000 PERF. 5134 - 5877

03	93	N	88	-0-	-5	-0-	88	2			Y	-0-					-0-
04	90	N	12	-0-	-78	-0-	12	2			Y	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
*06	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
*08	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					-0-

ALLISON 72 WELL #: 3 RRCID -> 123838 COMPL. DATE 03/13/1987 TOTAL DEPTH 6000 PERF. 5081 - 5135

03	372	N	141	-0-	-231	-0-	141	2			Y	-0-					-0-
04	420	N	22	-0-	-398	-0-	22	2			Y	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
*06	383	N	383	-0-	-0-	-0-	383	2			Y	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
*08	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMAS OIL AND GAS INC. //CONT.// 852145
ALLISON 72 WELL #: 5 RRCID -> 125855 COMPL. DATE 10/25/1987 TOTAL DEPTH 6000 PERF. 5000 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	631	N	631	-0-	-0-	-0-	631	2			Y	-0-					-0-
04	540	N	102	-0-	-438	-0-	102	2			Y	-0-					-0-
05	589	N	-0-	-0-	-589	-0-					Y	-0-					-0-
*06	600	N	589	-0-	-11	-0-	589	2			Y	-0-					-0-
07	694	N	694	-0-	-0-	-0-	694	2			Y	-0-					-0-
*08	585	N	585	-0-	-0-	-0-	585	2			Y	-0-					-0-

CAUTHORN, ADAH WELL #: 1083 RRCID -> 128670 COMPL. DATE 09/28/1988 TOTAL DEPTH 5700 PERF. 5236 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
04	120	N	24	-0-	-96	-0-	24	2			Y	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
*06	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					-0-
*08	287	N	287	-0-	-0-	-0-	287	2			Y	-0-					-0-

THOMPSON, J. CLEO 855610
MAYER UNIT NO. 1 WELL #: 1 RRCID -> 087093 COMPL. DATE 01/02/1980 TOTAL DEPTH 8485 PERF. 6776 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
04	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-
05	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
06	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-
07	414	N	414	-0-	-0-	-0-	412	3	2	9	Y	2					2
*08	291	N	291	-0-	-0-	-0-	289	3	2	9	Y	2					4

MAYER WELL #: 3 RRCID -> 088532 COMPL. DATE 04/25/1980 TOTAL DEPTH 7125 PERF. 6717 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	557	N	557	-0-	-0-	-0-	543	3	14	9	Y	13					68
04	295	N	295	-0-	-0-	-0-	283	3	12	9	Y	11					79
05	397	N	397	-0-	-0-	-0-	387	3	10	9	Y	9					88
06	412	N	412	-0-	-0-	-0-	405	3	7	9	Y	6					94
07	310	N	212	-0-	-98	-0-	211	3	1	9	Y	1					95
*08	430	N	430	-0-	-0-	-0-	428	3	2	9	Y	2					97

MAYER "A" WELL #: 5 RRCID -> 093866 COMPL. DATE 05/12/1981 TOTAL DEPTH 8011 PERF. 6644 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
04	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					-0-
05	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					-0-
06	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					-0-
07	496	N	370	-0-	-126	-0-	369	3	1	9	Y	1					1
08	465	N	379	-0-	-86	-0-	377	3	2	9	Y	2					3

MAYER UNIT NO.4 WELL #: 4 RRCID -> 093908 COMPL. DATE 04/21/1981 TOTAL DEPTH 8045 PERF. 6649 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
05	217	N	86	-0-	-131	-0-	86	3			Y	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
07	248	N	131	-0-	-117	-0-	130	3	1	9	Y	1					1
*08	113	N	113	-0-	-0-	-0-	112	3	1	9	Y	1					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO //CONT.// 855610
MAYER "A" WELL #: 6 RRCID -> 097502 COMPL. DATE 12/28/1981 TOTAL DEPTH 8043 PERF. 6642 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	260	-0-	-50	-0-	260	3			Y	-0-					-0-
04	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					-0-
05	434	N	333	-0-	-101	-0-	333	3			Y	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-
07	434	N	370	-0-	-64	-0-	368	3	2	9	Y	2					2
*08	428	N	428	-0-	-0-	-0-	427	3	1	9	Y	1					3

MAYER "B" WELL #: 8 RRCID -> 101543 COMPL. DATE 06/16/1982 TOTAL DEPTH 8376 PERF. 6929 - 7387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			Y	-0-					-0-
05	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
07	124	N	43	-0-	-81	-0-	42	3	1	9	Y	1					1
08	155	N	140	-0-	-15	-0-	138	3	2	9	Y	2					3

MAYER UNIT NO.7 WELL #: 7A RRCID -> 101544 COMPL. DATE 04/13/1982 TOTAL DEPTH 8104 PERF. 6700 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	226	N	226	-0-	-0-	-0-	220	3	6	9	Y	5					27
04	540	N	145	-0-	-395	-0-	139	3	6	9	Y	5	1	8			31
05	341	N	226	-0-	-115	-0-	223	3	3	9	Y	3					34
06	210	N	191	-0-	-19	-0-	189	3	2	9	Y	2					36
07	224	N	224	-0-	-0-	-0-	223	3	1	9	Y	1					37
*08	428	N	428	-0-	-0-	-0-	424	3	4	9	Y	4	2	8			39

GRANGER BLUFF WELL #: 4201 RRCID -> 176400 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 7337 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
04	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
05	992	N	917	-0-	-75	-0-	917	2			N	-0-					-0-
06	960	N	791	-0-	-169	-0-	791	2			N	-0-					-0-
07	930	N	757	-0-	-173	-0-	757	2			N	-0-					-0-
08	930	N	827	-0-	-103	-0-	827	2			N	-0-					-0-

TIDWELL PRODUCTION COMPANY 859824
ESPY, THELMA WELL #: 2 RRCID -> 073432 COMPL. DATE 09/28/1977 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOC ENERGY RESOURCES, LLC 860965
BEHLING WELL #: 1 RRCID -> 088369 COMPL. DATE 05/04/1980 TOTAL DEPTH 6433 PERF. 5722 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
04	120	N	122	-0-	2	-0-	122	3			N	-0-					-0-
05	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
08	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965

BEHLING WELL #: 2 RRCID -> 093197 COMPL. DATE 04/26/1981 TOTAL DEPTH 6467 PERF. 4920 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
04	540	N	529	-0-	-11	-0-	529	3			N	-0-					-0-
05	589	N	520	-0-	-69	-0-	520	3			N	-0-					-0-
06	540	N	499	-0-	-41	-0-	499	3			N	-0-					-0-
07	558	N	520	-0-	-38	-0-	520	3			N	-0-					-0-
*08	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-

PLATEAU MUND WELL #: 1 RRCID -> 100290 COMPL. DATE 05/06/1982 TOTAL DEPTH 6686 PERF. 6410 - 6572

03	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
04	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
05	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-
06	180	N	128	-0-	-52	-0-	128	3			N	-0-					-0-
07	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
08	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-

PLATEAU ROSE WELL #: 1 RRCID -> 103013 COMPL. DATE 08/14/1982 TOTAL DEPTH 6750 PERF. 6344 - 6482

03	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
04	240	N	271	-0-	31	-0-	271	3			N	-0-					-0-
05	310	N	272	-0-	-38	-0-	272	3			N	-0-					-0-
06	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
07	279	N	217	-0-	-62	-0-	217	3			N	-0-					-0-
08	279	N	206	-0-	-73	-0-	206	3			N	-0-					-0-

BEHLING WELL #: 3 RRCID -> 109236 COMPL. DATE 02/01/1984 TOTAL DEPTH 6300 PERF. 4442 - 5729

03	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
04	180	N	185	-0-	5	-0-	185	3			N	-0-					-0-
05	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
07	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
08	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-

BEHLING WELL #: 4 RRCID -> 115423 COMPL. DATE 03/08/1985 TOTAL DEPTH 6294 PERF. 5670 - 5715

03	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
04	180	N	185	-0-	5	-0-	185	3			N	-0-					-0-
05	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
07	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
08	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-

BEHLING WELL #: 5 RRCID -> 117358 COMPL. DATE 06/28/1985 TOTAL DEPTH 6311 PERF. 5713 - 5747

03	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
04	180	N	185	-0-	5	-0-	185	3			N	-0-					-0-
05	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
07	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
08	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-

BEHLING WELL #: 6 RRCID -> 183343 COMPL. DATE 04/29/2001 TOTAL DEPTH 6050 PERF. 4874 - 5754

03	1457	N	1401	-0-	-56	-0-	1401	3			N	-0-					-0-
04	1320	N	1298	-0-	-22	-0-	1298	3			N	-0-					-0-
05	1426	N	1273	-0-	-153	-0-	1273	3			N	-0-					-0-
06	1350	N	1147	-0-	-203	-0-	1147	3			N	-0-					-0-
07	1333	N	1152	-0-	-181	-0-	1152	3			N	-0-					-0-
08	1271	N	1074	-0-	-197	-0-	1074	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TRIPLE G OPERATING, LLC 870379
EPPS 48 WELL #: 1 RRCID -> 266774 COMPL. DATE 06/11/2011 TOTAL DEPTH 5548 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XOG OPERATING LLC 945921
STEWART -1- WELL #: 1 RRCID -> 061404 COMPL. DATE 01/10/1975 TOTAL DEPTH 4734 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART -2- WELL #: 2 RRCID -> 064066 COMPL. DATE 03/15/1975 TOTAL DEPTH 5014 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART -3- WELL #: 1 RRCID -> 064067 COMPL. DATE 03/05/1975 TOTAL DEPTH 4972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 90 WELL #: 1 RRCID -> 070565 COMPL. DATE 02/12/1977 TOTAL DEPTH 5105 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. 75 WELL #: 1 RRCID -> 071315 COMPL. DATE 05/02/1977 TOTAL DEPTH 4588 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
MAYFIELD, STANLEY B. WELL #: 3 RRCID -> 073763 COMPL. DATE 03/01/1976 TOTAL DEPTH 4807 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 2 RRCID -> 126351 COMPL. DATE 02/02/1983 TOTAL DEPTH 3582 PERF. 1977 - 1988

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 1 RRCID -> 128947 COMPL. DATE 11/07/1988 TOTAL DEPTH 4249 PERF. 4080 - 4090

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS WELL #: 7801 RRCID -> 129410 COMPL. DATE 12/19/1988 TOTAL DEPTH 3720 PERF. 3325 - 3527

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 771 RRCID -> 129490 COMPL. DATE 12/09/1988 TOTAL DEPTH 3500 PERF. 2030 - 2112

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART "A" WELL #: 2 RRCID -> 129689 COMPL. DATE 12/24/1988 TOTAL DEPTH 4230 PERF. 2482 - 3396

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS 78 WELL #: 7802 RRCID -> 130527 COMPL. DATE 04/10/1989 TOTAL DEPTH 2335 PERF. 2171 - 2226

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
MAYFIELD WELL #: 301 RRCID -> 131111 COMPL. DATE 06/14/1989 TOTAL DEPTH 2441 PERF. 1970 - 2113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 7851 RRCID -> 139131 COMPL. DATE 06/17/1991 TOTAL DEPTH 5294 PERF. 2864 - 2914

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, D. 74 WELL #: 1 RRCID -> 182423 COMPL. DATE 02/05/2001 TOTAL DEPTH 4837 PERF. 4160 - 4177

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, D. 74 WELL #: 2 RRCID -> 185803 COMPL. DATE 08/09/2001 TOTAL DEPTH 4807 PERF. 4181 - 4188

03	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
04	360	N	365	-0-	5	-0-	365	3			N	-0-					-0-
05	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
06	390	N	296	-0-	-94	-0-	296	3			N	-0-					-0-
07	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
08	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-

FRAZIER, JOE WELL #: 2 RRCID -> 216798 COMPL. DATE 12/12/2005 TOTAL DEPTH 4700 PERF. 4260 - 4290

03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
04	12	N	14	-0-	2	-0-	14	3			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
*08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

CASSIUS CLAY WELL #: 2 RRCID -> 220972 COMPL. DATE 07/26/2006 TOTAL DEPTH 4697 PERF. 4201 - 4252

03	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
06	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-

CASSIUS CLAY WELL #: 3 RRCID -> 220975 COMPL. DATE 07/30/2006 TOTAL DEPTH 4700 PERF. 4234 - 4288

03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
FOREMAN, GEORGE WELL #: 1 RRCID -> 223121 COMPL. DATE 12/01/2005 TOTAL DEPTH 4603 PERF. 4188 - 4206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CASSIUS CLAY WELL #: 4 RRCID -> 223351 COMPL. DATE 08/10/2006 TOTAL DEPTH 4697 PERF. 4201 - 4230

03	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
05	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
06	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
08	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-

CASSIUS CLAY WELL #: 1 RRCID -> 224194 COMPL. DATE 08/08/2006 TOTAL DEPTH 4697 PERF. 4256 - 4358

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRAZIER, JOE WELL #: 4 RRCID -> 224279 COMPL. DATE 08/25/2006 TOTAL DEPTH 4600 PERF. 4264 - 4292

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PATTERSON, FLOYD WELL #: 1 RRCID -> 226414 COMPL. DATE 08/22/2006 TOTAL DEPTH 4638 PERF. 4410 - 4430

03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
04	8	N	17	-0-	9	-0-	17	3			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
06	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-

PATTERSON, FLOYD WELL #: 2 RRCID -> 227315 COMPL. DATE 03/02/2007 TOTAL DEPTH 4699 PERF. 4275 - 4520

03	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
04	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-
05	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*08	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-

FOREMAN, GEORGE WELL #: 3 RRCID -> 227468 COMPL. DATE 02/23/2007 TOTAL DEPTH 4791 PERF. 3080 - 4304

03	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
08	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
PATTERSON, FLOYD WELL #: 3 RRCID -> 241393 COMPL. DATE 07/08/2008 TOTAL DEPTH 4720 PERF. 3080 - 3684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9	N	4	-0-	-5	-0-	4	3			N	-0-					-0-
04	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
05	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
06	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
07	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDER STUCKEN WELL #: 501 RRCID -> 218201 COMPL. DATE 10/13/2005 TOTAL DEPTH 3385 PERF. 3062 - 3294

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (ELLENBURGER) 81267 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. L. -B- WELL #: 53 RRCID -> 167626 COMPL. DATE 03/20/1998 TOTAL DEPTH 5166 PERF. 4949 - 4986

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (LEONARD) 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
BLOODWORTH 139 WELL #: 5 RRCID -> 089087 COMPL. DATE 02/21/1980 TOTAL DEPTH 2036 PERF. 1693 - 1717

03	248	N	220	-0-	-28	B	-0-	15	1	205	3	Y	-0-				-0-
04	240	N	212	-0-	-28	B	-0-	21	1	191	3	Y	-0-				-0-
05	224	N	224	-0-	-0-	B	-0-	26	1	198	3	Y	-0-				-0-
06	217	N	217	-0-	-0-	B	-0-	23	1	194	3	Y	-0-				-0-
07	223	N	223	-0-	-0-	B	-0-	25	1	198	3	Y	-0-				-0-
*08	221	N	221	-0-	-0-	B	-0-	31	1	190	3	Y	-0-				-0-

09/01 BALANCING DATE STATUS -> -0-

MEADOR 178 WELL #: 11 RRCID -> 258572 COMPL. DATE 01/14/2010 TOTAL DEPTH 2519 PERF. 2002 - 2132

03/01 BALANCING DATE STATUS -> -0-

03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 262354 COMPL. DATE 11/19/2010 TOTAL DEPTH 8668 PERF. 2880 - 5274

03/01 BALANCING DATE STATUS -> -0-

03	391	N	391	-0-	-0-	B	-0-	34	1	357	3	N	-0-				-0-
04	372	N	372	-0-	-0-	B	-0-	34	1	338	3	N	-0-				-0-
05	403	N	380	-0-	-23	B	-0-	34	1	346	3	N	-0-				-0-
06	390	N	331	-0-	-59	B	-0-	4	1	327	3	N	-0-				-0-
07	372	N	335	-0-	-37	B	-0-	335	3			N	-0-				-0-
08	372	N	341	-0-	-31	B	-0-	341	3			N	-0-				-0-

09/01 BALANCING DATE STATUS -> -0-

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1501 RRCID -> 262355 COMPL. DATE 04/16/2011 TOTAL DEPTH 6407 PERF. 3000 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265937 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> 7955																		
03	3100	N	1511	-0-	-1589	B	6366	198	1	1306	3	N	6	1	8			193
								7	9									
04	3000	N	1469	-0-	-1531	B	4835	197	1	1	2	N	13					206
								1257	3	14	9							
05	3100	N	1531	-0-	-1569	B	3266	205	1	1313	3	N	12					218
								13	9									
06	3000	N	1462	-0-	-1538	B	1728	205	1	1	2	N	8					226
								1247	3	9	9							
07	3100	N	1463	-0-	-1637	B	91	211	1	1245	3	N	6	1	8			231
								7	9									
*08	1597	N	1506	-0-	-91	B	-0-	216	1	1	2	N	13					244
								1275	3	14	9							
09/01 BALANCING DATE STATUS -> -0-																		

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272122 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

MAYFIELD 46 WELL #: 16 RRCID -> 274769 COMPL. DATE 10/11/2013 TOTAL DEPTH 8415 PERF. 3115 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 36 WELL #: 6 RRCID -> 279524 COMPL. DATE 10/13/2013 TOTAL DEPTH 8250 PERF. 1840 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																				
03	612	N	612	-0-		-0-	B	-0-		146	1	442	3	N	22	45	1			53
										24	9									
04	527	N	527	-0-		-0-	B	-0-		142	1	356	3	N	26	23	1			56
										29	9									
05	528	N	528	-0-		-0-	B	-0-		146	1	358	3	N	22					78
										24	9									
06	474	N	474	-0-		-0-	B	-0-		139	1	313	3	N	20	23	1			75
										22	9									
07	437	N	437	-0-		-0-	B	-0-		134	1	283	3	N	18	24	1			69
										20	9									
*08	405	N	405	-0-		-0-	B	-0-		130	1	261	3	N	13	22	1			60
										14	9									
09/01 BALANCING DATE STATUS -> -0-																				

MAYER 36 WELL #: 9 RRCID -> 279525 COMPL. DATE 05/30/2013 TOTAL DEPTH 8477 PERF. 1812 - 4561

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																				
03	0	N	-0-	-0-		-0-	B	-0-						N	-0-					-0-
04	0	N	-0-	-0-		-0-	B	-0-						N	-0-					-0-
05	0	N	-0-	-0-		-0-	B	-0-						N	-0-					-0-
06	0	N	-0-	-0-		-0-	B	-0-						N	-0-					-0-
07	0	N	-0-	-0-		-0-	B	-0-						N	-0-					-0-
08	0	N	-0-	-0-		-0-	B	-0-						N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																				

MAYER 36 WELL #: 11 RRCID -> 279526 COMPL. DATE 10/11/2013 TOTAL DEPTH 8450 PERF. 2068 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> 26547																				
03	3100	N	822	-0-		-2278	B	24269		324	1	495	3	N	3	7	1			8
										3	9									
04	3000	N	758	-0-		-2242	B	22027		318	1	434	3	N	5	4	1			9
										6	9									
05	3100	N	815	-0-		-2285	B	19742		333	1	479	3	N	3					12
										3	9									
06	3000	N	825	-0-		-2175	B	17567		329	1	492	3	N	4	4	1			12
										4	9									
07	3100	N	852	-0-		-2248	B	15319		333	1	516	3	N	3	4	1			11
										3	9									
*08	3100	N	845	-0-		-2255	B	13064		330	1	512	3	N	3	4	1			10
										3	9									
09/01 BALANCING DATE STATUS -> 13064																				

MAYER 36 WELL #: 7 RRCID -> 280012 COMPL. DATE 10/19/2013 TOTAL DEPTH 8300 PERF. 2138 - 4513

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	(I)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																				
03	0	N	-0-	-0-		-0-	B	-0-						N	-0-					-0-
04	0	N	-0-	-0-		-0-	B	-0-						N	-0-					-0-
05	0	N	-0-	-0-		-0-	B	-0-						N	-0-					-0-
06	0	N	-0-	-0-		-0-	B	-0-						N	-0-					-0-
07	0	N	-0-	-0-		-0-	B	-0-						N	-0-					-0-
08	0	N	-0-	-0-		-0-	B	-0-						N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																				

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 21 WELL #: 16 RRCID -> 280799 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-														
03	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->		-0-														

HENRY PETROLEUM LLC 378641
ALDWELL RANCH WELL #: 1305 RRCID -> 059280 COMPL. DATE 07/26/1974 TOTAL DEPTH 9488 PERF. N/A

03/01 BALANCING DATE STATUS ->		-0-														
03	434 N	399	-0-	-35 B	-0-	399	2			Y	-0-					-0-
04	558 N	558	-0-	-0- B	-0-	558	2			Y	-0-					-0-
05	609 N	609	-0-	-0- B	-0-	609	2			Y	-0-					-0-
06	574 N	574	-0-	-0- B	-0-	574	2			Y	-0-					-0-
07	DLQ G-10	515	-0-	515 B	515	515	2			Y	-0-					-0-
08	DLQ G-10	469	-0-	469 B	984	469	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS ->		984														

ROVER PETROLEUM OPERATING, LLC 730462
SAWYER 169 WELL #: 3 RRCID -> 178595 COMPL. DATE 04/11/1999 TOTAL DEPTH 7600 PERF. 3478 - 3676

03/01 BALANCING DATE STATUS ->		-0-														
03	0 N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	60 N	-0-	-0-	-60 B	-0-					Y	-0-					-0-
05	31 N	-0-	-0-	-31 B	-0-					Y	-0-					-0-
06	106 N	106	-0-	-0- B	-0-	6	1	100	2	Y	-0-					-0-
07	DLQ G-10	85	-0-	85 B	85	5	1	80	2	Y	-0-					-0-
08	T. A.	89	-0-	89 B	174	5	1	84	2	Y	-0-					-0-
09/01 BALANCING DATE STATUS ->		174														

SAWYER (STRAWN) 81267 688 NON-ASSOCIATED ONE WELL CNTY: SUTTON
HENRY PETROLEUM LLC 378641
WALLACE, G. D. WELL #: 6601 RRCID -> 157478 COMPL. DATE N/A TOTAL DEPTH 6300 PERF. 5750 - 6300

03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
MAYER, MINNIE H. WELL #: 4 RRCID -> 160911 COMPL. DATE 11/05/1996 TOTAL DEPTH 8062 PERF. 7614 - 7749

03	PRTL PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131

MAYFIELD 40 WELL #: 2 RRCID -> 057869 COMPL. DATE 01/30/1974 TOTAL DEPTH 8371 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 45 WELL #: 2 RRCID -> 057870 COMPL. DATE 11/15/1973 TOTAL DEPTH 8958 PERF. N/A

03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "GG" WELL #: 31 RRCID -> 117270 COMPL. DATE 03/05/1985 TOTAL DEPTH 7900 PERF. 7666 - 7776

03	93	N	75	-0-	-18	-0-	5	1	70	3	N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	7	1	68	3	N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-					-0-
06	60	N	9	-0-	-51	-0-	1	1	8	3	N	-0-					-0-
07	93	N	65	-0-	-28	-0-	7	1	58	3	N	-0-					-0-
*08	67	N	67	-0-	-0-	-0-	11	1	56	3	N	-0-					-0-

MAYER RANCH "S" WELL #: 17 RRCID -> 119342 COMPL. DATE 12/04/1985 TOTAL DEPTH 8314 PERF. 7799 - 8013

03	806	N	791	-0-	-15	-0-	36	1	755	3	N	-0-	1	1			-0-
04	780	N	744	-0-	-36	-0-	41	1	703	3	N	-0-					-0-
05	806	N	802	-0-	-4	-0-	54	1	748	3	N	-0-					-0-
06	780	N	761	-0-	-19	-0-	42	1	719	3	N	-0-					-0-
07	775	N	774	-0-	-1	-0-	44	1	730	3	N	-0-					-0-
08	806	N	770	-0-	-36	-0-	35	1	735	3	N	-0-					-0-

MAYER, MINNIE H. "KK" WELL #: 34 RRCID -> 120320 COMPL. DATE 01/18/1986 TOTAL DEPTH 8225 PERF. 7628 - 7825

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "LLL" WELL #: 142 RRCID -> 125228 COMPL. DATE 08/15/1987 TOTAL DEPTH 8400 PERF. 7858 - 7935

03	930	N	888	-0-	-42	-0-	41	1	846	3	N	1	1	1			2
							1	9									
04	813	N	813	-0-	-0-	-0-	45	1	767	3	N	1	1	1			2
							1	9									
05	899	N	803	-0-	-96	-0-	54	1	748	3	N	1	1	1			2
							1	9									
06	870	N	790	-0-	-80	-0-	44	1	746	3	N	-0-					2
07	837	N	774	-0-	-63	-0-	44	1	729	3	N	1	1	1			2
							1	9									
08	806	N	724	-0-	-82	-0-	33	1	691	3	N	-0-					2

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE "D" WELL #: 1 RRCID -> 126036 COMPL. DATE 10/19/1987 TOTAL DEPTH 8006 PERF. 7639 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	992	-0-	-0-	-0-	44	1	917	3	N	28	22	1	5	8	37
							31	9									
04	954	N	954	-0-	-0-	-0-	51	1	872	3	N	28	23	1			42
							31	9									
05	963	N	963	-0-	-0-	-0-	64	1	873	3	N	24	26	1			40
							26	9									
06	930	N	930	-0-	-0-	-0-	50	1	847	3	N	30	1	8			69
							33	9									
07	945	N	945	-0-	-0-	-0-	52	1	862	3	N	28	40	1			57
							31	9									
*08	912	N	912	-0-	-0-	-0-	40	1	846	3	N	24					81
							26	9									

MAYER RANCH T WELL #: 1803 RRCID -> 126037 COMPL. DATE 11/02/1987 TOTAL DEPTH 8412 PERF. 7887 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1705	N	1663	-0-	-42	-0-	76	1	1586	3	N	1	1	1			1
							1	9									
04	1630	N	1630	-0-	-0-	-0-	89	1	1540	3	N	1	1	1			1
							1	9									
05	1687	N	1687	-0-	-0-	-0-	114	1	1572	3	N	1	1	1			1
							1	9									
06	1630	N	1630	-0-	-0-	-0-	91	1	1539	3	N	-0-					1
07	1675	N	1675	-0-	-0-	-0-	96	1	1578	3	N	1	1	1			1
							1	9									
*08	1676	N	1676	-0-	-0-	-0-	76	1	1600	3	N	-0-					1

MAYER RANCH "PPP" WELL #: 154 RRCID -> 126459 COMPL. DATE 04/14/1988 TOTAL DEPTH 8223 PERF. 6468 - 8089

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 9 RRCID -> 127129 COMPL. DATE 02/15/1988 TOTAL DEPTH 8313 PERF. 7904 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	216	-0-	-1	-0-	10	1	206	3	N	-0-					-0-
04	210	N	208	-0-	-2	-0-	11	1	197	3	N	-0-					-0-
05	217	N	216	-0-	-1	-0-	15	1	201	3	N	-0-					-0-
06	210	N	209	-0-	-1	-0-	12	1	197	3	N	-0-					-0-
07	217	N	213	-0-	-4	-0-	12	1	201	3	N	-0-					-0-
08	217	N	215	-0-	-2	-0-	10	1	205	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 1 RRCID -> 128108 COMPL. DATE 04/27/1988 TOTAL DEPTH 7833 PERF. 6260 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	92	N	92	-0-	-0-	-0-	7	1	85	3	N	-0-					-0-
04	87	N	87	-0-	-0-	-0-	8	1	79	3	N	-0-					-0-
05	88	N	88	-0-	-0-	-0-	8	1	80	3	N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	8	1	73	3	N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	8	1	72	3	N	-0-					-0-
*08	82	N	82	-0-	-0-	-0-	13	1	69	3	N	-0-					-0-

MAYER RANCH "HHH" WELL #: 135 RRCID -> 139139 COMPL. DATE 06/19/1991 TOTAL DEPTH 8300 PERF. 7921 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	228	N	228	-0-	-0-	-0-	16	1	212	3	N	-0-	1	1			-0-
04	240	N	227	-0-	-13	-0-	17	1	210	3	N	-0-					-0-
05	236	N	236	-0-	-0-	-0-	17	1	219	3	N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	18	1	209	3	N	-0-					-0-
07	248	N	231	-0-	-17	-0-	19	1	212	3	N	-0-					-0-
08	248	N	235	-0-	-13	-0-	19	1	216	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE "B" WELL #: 102 RRCID -> 152656 COMPL. DATE 09/15/1994 TOTAL DEPTH 7900 PERF. 7529 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	774	-0-	-1	-0-	56	1	718	3	N	-0-					-0-
04	774	N	774	-0-	-0-	-0-	72	1	702	3	N	-0-					-0-
05	802	N	802	-0-	-0-	-0-	72	1	730	3	N	-0-					-0-
06	780	N	780	-0-	-0-	-0-	73	1	707	3	N	-0-					-0-
07	806	N	800	-0-	-6	-0-	84	1	716	3	N	-0-					-0-
08	806	N	795	-0-	-11	-0-	126	1	669	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 3 RRCID -> 152708 COMPL. DATE 12/20/1994 TOTAL DEPTH 8100 PERF. 7709 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	582	-0-	-7	-0-	42	1	538	3	N	2	1	1			2
							2	9									
04	615	N	615	-0-	-0-	-0-	57	1	557	3	N	1	1	1			2
							1	9									
05	589	N	574	-0-	-15	-0-	51	1	523	3	N	-0-	1	1			1
06	585	N	585	-0-	-0-	-0-	55	1	529	3	N	1					2
							1	9									
07	651	N	596	-0-	-55	-0-	63	1	532	3	N	1	1	1			2
							1	9									
08	589	N	588	-0-	-1	-0-	93	1	495	3	N	-0-	1	1			1

WARD, JOHN "A" WELL #: 4 RRCID -> 152709 COMPL. DATE 08/18/1994 TOTAL DEPTH 7700 PERF. 7123 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	463	-0-	-95	-0-	31	1	432	3	N	-0-					3
04	600	N	461	-0-	-139	-0-	36	1	425	3	N	-0-					3
05	496	N	463	-0-	-33	-0-	40	1	423	3	N	-0-					3
06	456	N	456	-0-	-0-	-0-	41	1	415	3	N	-0-					3
07	465	N	456	-0-	-9	-0-	42	1	414	3	N	-0-	2	1			1
08	465	N	386	-0-	-79	-0-	33	1	353	3	N	-0-					1

MAYER RANCH "AA" WELL #: 2502 RRCID -> 152714 COMPL. DATE 09/12/1994 TOTAL DEPTH 8050 PERF. 7600 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1120	-0-	-27	-0-	61	1	1059	3	N	-0-	1	1			3
04	1080	N	1078	-0-	-2	-0-	68	1	1010	3	N	-0-	1	1			2
05	1138	N	1138	-0-	-0-	-0-	109	1	1028	3	N	1	1	1			2
							1	9									
06	1109	N	1109	-0-	-0-	-0-	121	1	988	3	N	-0-	1	1			1
07	1140	N	1140	-0-	-0-	-0-	118	1	1022	3	N	-0-					1
08	1147	N	1115	-0-	-32	-0-	112	1	1003	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 153890 COMPL. DATE 01/13/1995 TOTAL DEPTH 8243 PERF. 7757 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 1002 RRCID -> 154403 COMPL. DATE 04/29/1995 TOTAL DEPTH 8150 PERF. 7709 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	429	-0-	-36	-0-	20	1	409	3	N	-0-					1
04	422	N	422	-0-	-0-	-0-	23	1	399	3	N	-0-					1
05	434	N	431	-0-	-3	-0-	29	1	401	3	N	1	1	1			1
							1	9									
06	420	N	414	-0-	-6	-0-	23	1	390	3	N	1					2
							1	9									
07	442	N	442	-0-	-0-	-0-	25	1	417	3	N	-0-	1	1			1
08	434	N	420	-0-	-14	-0-	19	1	401	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "V" WELL #: 2 RRCID -> 155725 COMPL. DATE 03/30/1995 TOTAL DEPTH 8200 PERF. 7834 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	1005	-0-	-18	-0-	55	1	950	3	N	-0-	1	1			3
04	990	N	978	-0-	-12	-0-	62	1	915	3	N	1	1	1			3
							1	9									
05	1023	N	1008	-0-	-15	-0-	96	1	912	3	N	-0-	1	1			2
06	991	N	991	-0-	-0-	-0-	108	1	882	3	N	1	2	1			1
							1	9									
07	1025	N	1025	-0-	-0-	-0-	106	1	918	3	N	1					2
							1	9									
08	1023	N	1016	-0-	-7	-0-	102	1	913	3	N	1	1	1			2
							1	9									

MAYER RANCH "DD" WELL #: 2802 RRCID -> 155729 COMPL. DATE 09/06/1995 TOTAL DEPTH 7915 PERF. 7699 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	177	-0-	-40	-0-	10	1	167	3	N	-0-					1
04	163	N	163	-0-	-0-	-0-	10	1	153	3	N	-0-					1
05	217	N	198	-0-	-19	-0-	19	1	179	3	N	-0-					1
06	182	N	182	-0-	-0-	-0-	20	1	162	3	N	-0-					1
07	166	N	166	-0-	-0-	-0-	17	1	149	3	N	-0-	1	1			-0-
08	186	N	126	-0-	-60	-0-	13	1	113	3	N	-0-					-0-

MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 155734 COMPL. DATE 07/02/1995 TOTAL DEPTH 8520 PERF. 8335 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2001	N	2001	-0-	-0-	-0-	137	1	1	2	N	11	12	1			8
							1851	3	12	9							
04	1936	N	1936	-0-	-0-	-0-	141	1	1	2	N	9	9	1			8
							1784	3	10	9							
05	1995	N	1995	-0-	-0-	-0-	146	1	1840	3	N	8	5	1			11
							9	9									
06	1950	N	1923	-0-	-27	-0-	152	1	2	2	N	6	8	1			9
							1762	3	7	9							
07	2015	N	1982	-0-	-33	-0-	160	1	1814	3	N	7	5	1			11
							8	9									
08	1984	N	1976	-0-	-8	-0-	163	1	2	2	N	5	8	1			8
							1805	3	6	9							

HILL-MAYER, EDWIN S., "X" WELL #: 4 RRCID -> 155736 COMPL. DATE 08/10/1995 TOTAL DEPTH 8010 PERF. 7784 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	2	2	1			3
04	0	N	-0-	-0-	-0-	-0-					N	2	1	1			4
05	0	N	-0-	-0-	-0-	-0-					N	-0-	2	1			2
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	1	1	1			2
08	0	N	-0-	-0-	-0-	-0-					N	2	1	1			3

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE H. "C" WELL #: 3 RRCID -> 155771 COMPL. DATE 05/14/1995 TOTAL DEPTH 8200 PERF. 7768 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	255	-0-	-24	-0-	12	1	243	3	N	-0-					-0-
04	270	N	247	-0-	-23	-0-	14	1	233	3	N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	17	1	232	3	N	-0-					-0-
06	240	N	239	-0-	-1	-0-	13	1	226	3	N	-0-					-0-
07	248	N	240	-0-	-8	-0-	14	1	226	3	N	-0-					-0-
08	248	N	243	-0-	-5	-0-	11	1	232	3	N	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 102 RRCID -> 155773 COMPL. DATE 07/13/1995 TOTAL DEPTH 8025 PERF. 7617 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					N	1					2
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	1			1
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "N" WELL #: 1302 RRCID -> 156377 COMPL. DATE 08/02/1995 TOTAL DEPTH 8150 PERF. 7793 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	373	N	373	-0-	-0-	-0-	27	1	346	3	N	-0-					1
04	379	N	379	-0-	-0-	-0-	35	1	344	3	N	-0-					1
05	382	N	382	-0-	-0-	-0-	34	1	347	3	N	1	1	1			1
							1	9									
06	375	N	375	-0-	-0-	-0-	35	1	340	3	N	-0-					1
07	403	N	373	-0-	-30	-0-	39	1	334	3	N	-0-					1
08	372	N	366	-0-	-6	-0-	58	1	308	3	N	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 156379 COMPL. DATE 10/16/1995 TOTAL DEPTH 8250 PERF. 7872 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 3 RRCID -> 156384 COMPL. DATE 09/10/1995 TOTAL DEPTH 8058 PERF. 7758 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	295	-0-	-15	-0-	21	1	274	3	N	-0-					1
04	300	N	288	-0-	-12	-0-	27	1	261	3	N	-0-					1
05	294	N	294	-0-	-0-	-0-	26	1	267	3	N	1	1	1			1
							1	9									
06	300	N	279	-0-	-21	-0-	26	1	253	3	N	-0-					1
07	310	N	300	-0-	-10	-0-	32	1	268	3	N	-0-					1
*08	298	N	298	-0-	-0-	-0-	47	1	251	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "N" WELL #: 3 RRCID -> 156386 COMPL. DATE 06/10/1995 TOTAL DEPTH 7982 PERF. 7940 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	235	N	235	-0-	-0-	-0-	13	1	220	3	N	2					3
							2	9									
04	216	N	216	-0-	-0-	-0-	14	1	201	3	N	1	1	1			3
							1	9									
05	248	N	199	-0-	-49	-0-	19	1	177	3	N	3	2	1			4
							3	9									
06	240	N	193	-0-	-47	-0-	21	1	171	3	N	1	3	1			2
							1	9									
07	217	N	204	-0-	-13	-0-	21	1	179	3	N	4					6
							4	9									
*08	202	N	202	-0-	-0-	-0-	20	1	181	3	N	1	2	1			5
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "Z" WELL #: 2402 RRCID -> 156500 COMPL. DATE 10/29/1995 TOTAL DEPTH 8050 PERF. 7907 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	760	-0-	-15	-0-	42	1	717	3	N	1	1	1			2
							1	9									
04	750	N	739	-0-	-11	-0-	47	1	692	3	N	-0-	1	1			1
05	775	N	750	-0-	-25	-0-	72	1	677	3	N	1	1	1			1
							1	9									
06	750	N	667	-0-	-83	-0-	73	1	593	3	N	1	1	1			1
							1	9									
07	775	N	734	-0-	-41	-0-	76	1	658	3	N	-0-					1
*08	748	N	748	-0-	-0-	-0-	75	1	672	3	N	1					2
							1	9									

MAYER, EDWIN S., JR. WELL #: 602 RRCID -> 157521 COMPL. DATE 10/28/1995 TOTAL DEPTH 8125 PERF. 7873 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	410	N	410	-0-	-0-	-0-	22	1	388	3	N	-0-					1
04	536	N	536	-0-	-0-	-0-	34	1	501	3	N	1	1	1			1
							1	9									
05	482	N	482	-0-	-0-	-0-	46	1	436	3	N	-0-					1
06	360	N	309	-0-	-51	-0-	34	1	274	3	N	1	1	1			1
							1	9									
07	372	N	316	-0-	-56	-0-	33	1	283	3	N	-0-					1
08	372	N	350	-0-	-22	-0-	35	1	315	3	N	-0-					1

HILL-MAYER, MINNIE H. "B" WELL #: 3 RRCID -> 157528 COMPL. DATE 11/16/1995 TOTAL DEPTH 7875 PERF. 7454 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	6	-0-	-397	-0-	6	3			N	-0-	3	1			6
04	300	N	6	-0-	-294	-0-	1	1	5	3	N	-0-	2	1			4
05	1000	N	1000	-0-	-0-	-0-	88	1	900	3	N	11	8	1			7
							12	9									
06	613	N	613	-0-	-0-	-0-	57	1	549	3	N	6					13
							7	9									
07	584	N	584	-0-	-0-	-0-	61	1	519	3	N	4	5	1			12
							4	9									
*08	564	N	564	-0-	-0-	-0-	88	1	470	3	N	5	5	1			12
							6	9									

HILL-MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 157529 COMPL. DATE 11/24/1995 TOTAL DEPTH 7950 PERF. 7752 - 7763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	247	-0-	-1	-0-	14	1	233	3	N	-0-					1
04	241	N	241	-0-	-0-	-0-	15	1	226	3	N	-0-					1
05	249	N	249	-0-	-0-	-0-	24	1	225	3	N	-0-					1
06	242	N	242	-0-	-0-	-0-	26	1	216	3	N	-0-	1	1			-0-
07	248	N	237	-0-	-11	-0-	24	1	212	3	N	1					1
							1	9									
08	248	N	236	-0-	-12	-0-	24	1	212	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "V" WELL #: 4 RRCID -> 157530 COMPL. DATE 12/07/1995 TOTAL DEPTH 8250 PERF. 7861 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1181	N	1181	-0-	-0-	-0-	65	1	1115	3	N	1	1	1			4
							1	9									
04	1140	N	1140	-0-	-0-	-0-	72	1	1066	3	N	2	1	1	1	8	4
							2	9									
05	1183	N	1183	-0-	-0-	-0-	113	1	1070	3	N	-0-	1	1			3
06	1140	N	1132	-0-	-8	-0-	123	1	1008	3	N	1	2	1			2
							1	9									
07	1178	N	1162	-0-	-16	-0-	120	1	1042	3	N	-0-					2
08	1178	N	1157	-0-	-21	-0-	116	1	1040	3	N	1	1	1			2
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "AA" WELL #: 2 RRCID -> 157533 COMPL. DATE 12/01/1995 TOTAL DEPTH 7950 PERF. 7578 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	559	N	559	-0-	-0-	-0-	40	1	509	3	N	9	6	1			13
							10	9									
04	579	N	579	-0-	-0-	-0-	53	1	516	3	N	9	6	1			16
							10	9									
05	591	N	591	-0-	-0-	-0-	52	1	532	3	N	6	12	1			10
							7	9									
06	559	N	559	-0-	-0-	-0-	52	1	501	3	N	5					15
							6	9									
07	589	N	561	-0-	-28	-0-	58	1	496	3	N	6	6	1	1	8	14
							7	9									
08	589	N	578	-0-	-11	-0-	90	1	481	3	N	6	6	1			14
							7	9									

HILL-MAYER, EDWIN S. JR. Z WELL #: 3 RRCID -> 157534 COMPL. DATE 01/26/1996 TOTAL DEPTH 8059 PERF. 7888 - 7909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	58	-0-	-4	-0-	4	1	54	3	N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					-0-
05	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-					-0-
*08	69	N	69	-0-	-0-	-0-	11	1	58	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. Z WELL #: 2 RRCID -> 158622 COMPL. DATE 04/04/1996 TOTAL DEPTH 8155 PERF. 7824 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	319	-0-	-22	-0-	23	1	296	3	N	-0-					-0-
04	330	N	310	-0-	-20	-0-	29	1	281	3	N	-0-					-0-
05	341	N	331	-0-	-10	-0-	30	1	301	3	N	-0-					-0-
06	310	N	310	-0-	-0-	-0-	29	1	281	3	N	-0-					-0-
07	313	N	313	-0-	-0-	-0-	33	1	280	3	N	-0-					-0-
08	341	N	312	-0-	-29	-0-	49	1	263	3	N	-0-					-0-

MAYER 36 WELL #: 5 RRCID -> 158976 COMPL. DATE 05/12/1996 TOTAL DEPTH 8325 PERF. 7578 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1078	N	1078	-0-	-0-	-0-	45	1	926	3	N	97					97
							107	9									
04	884	N	884	-0-	-0-	-0-	45	1	781	3	N	53	61	1			89
							58	9									
05	826	N	826	-0-	-0-	-0-	54	1	736	3	N	33	52	1			70
							36	9									
06	765	N	765	-0-	-0-	-0-	41	1	688	3	N	33	1	8			102
							36	9									
07	732	N	732	-0-	-0-	-0-	40	1	664	3	N	25	53	1	1	8	73
							28	9									
*08	666	N	666	-0-	-0-	-0-	29	1	623	3	N	13					86
							14	9									

SHANNON 52 WELL #: 7 RRCID -> 158977 COMPL. DATE 05/13/1996 TOTAL DEPTH 8150 PERF. 8016 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	321	N	321	-0-	-0-	-0-	28	1	293	3	Y	-0-	1	1			-0-
04	300	N	295	-0-	-5	-0-	25	1	270	3	Y	-0-					-0-
05	319	N	319	-0-	-0-	-0-	32	1	287	3	Y	-0-					-0-
06	316	N	316	-0-	-0-	-0-	33	1	283	3	Y	-0-					-0-
07	327	N	327	-0-	-0-	-0-	34	1	293	3	Y	-0-					-0-
*08	322	N	322	-0-	-0-	-0-	34	1	288	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR., "V" WELL #: 3 RRCID -> 159203 COMPL. DATE 04/19/1996 TOTAL DEPTH 8350 PERF. 7853 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	637	-0-	-14	-0-	35	1	601	3	N	1	1	1			2
							1	9									
04	630	N	618	-0-	-12	-0-	39	1	578	3	N	1	1	1			2
							1	9									
05	651	N	641	-0-	-10	-0-	61	1	578	3	N	2	1	1	1	8	2
							2	9									
06	630	N	626	-0-	-4	-0-	68	1	558	3	N	-0-	1	1			1
07	651	N	631	-0-	-20	-0-	65	1	565	3	N	1	1	8			1
							1	9									
08	651	N	604	-0-	-47	-0-	61	1	543	3	N	-0-					1

MAYER 37 WELL #: 3 RRCID -> 159235 COMPL. DATE 04/25/1996 TOTAL DEPTH 8180 PERF. 7621 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	310	-0-	-31	-0-	28	1	282	3	Y	-0-					-0-
04	330	N	280	-0-	-50	-0-	31	1	249	3	Y	-0-					-0-
05	341	N	297	-0-	-44	-0-	32	1	261	3	Y	4	4	8			-0-
							4	9									
06	300	N	266	-0-	-34	-0-	31	1	235	3	Y	-0-					-0-
07	279	N	269	-0-	-10	-0-	28	1	241	3	Y	-0-					-0-
08	310	N	261	-0-	-49	-0-	26	1	235	3	Y	-0-					-0-

MAYER RANCH "W" 21 WELL #: 4 RRCID -> 159782 COMPL. DATE 06/29/1996 TOTAL DEPTH 8150 PERF. 7854 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1115	-0-	-1	-0-	51	1	1064	3	N	-0-	1	1			-0-
04	1081	N	1081	-0-	-0-	-0-	59	1	1022	3	N	-0-					-0-
05	1116	N	1108	-0-	-8	-0-	75	1	1033	3	N	-0-					-0-
06	1082	N	1082	-0-	-0-	-0-	60	1	1022	3	N	-0-					-0-
07	1116	N	1111	-0-	-5	-0-	63	1	1048	3	N	-0-					-0-
08	1116	N	1112	-0-	-4	-0-	50	1	1062	3	N	-0-					-0-

MAYFIELD 39 WELL #: 9 RRCID -> 161715 COMPL. DATE 11/22/1996 TOTAL DEPTH 8500 PERF. 8042 - 8291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	171	N	171	-0-	-0-	-0-	12	1	158	3	Y	1					1
							1	9									
04	166	N	166	-0-	-0-	-0-	13	1	153	3	Y	-0-					1
05	184	N	184	-0-	-0-	-0-	16	1	167	3	Y	1	1	8			1
							1	9									
06	180	N	125	-0-	-55	-0-	11	1	114	3	Y	-0-					1
07	186	N	136	-0-	-50	-0-	12	1	124	3	Y	-0-					1
08	186	N	134	-0-	-52	-0-	11	1	123	3	Y	-0-					1

SHURLEY 142 WELL #: 15 RRCID -> 162478 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 7152 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 302 RRCID -> 163258 COMPL. DATE 03/21/1997 TOTAL DEPTH 8150 PERF. 8007 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	631	-0-	-175	-0-	45	1	584	3	N	2	1	1	1	8	2
							2	9									
04	761	N	761	-0-	-0-	-0-	71	1	689	3	N	1	1	1			2
							1	9									
05	741	N	741	-0-	-0-	-0-	66	1	673	3	N	2	2	1	1	8	1
							2	9									
06	718	N	718	-0-	-0-	-0-	67	1	650	3	N	1					2
							1	9									
07	778	N	778	-0-	-0-	-0-	82	1	694	3	N	2	1	1	1	8	2
							2	9									
08	744	N	458	-0-	-286	-0-	72	1	386	3	N	-0-	1	1			1

MAYER RANCH "EE" WELL #: 2902 RRCID -> 163410 COMPL. DATE 04/07/1997 TOTAL DEPTH 8100 PERF. 7762 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	409	-0-	-87	-0-	29	1	380	3	N	-0-					1
04	519	N	519	-0-	-0-	-0-	48	1	471	3	N	-0-					1
05	558	N	393	-0-	-165	-0-	35	1	357	3	N	1	1	1			1
							1	9									
06	430	N	430	-0-	-0-	-0-	40	1	390	3	N	-0-					1
07	527	N	472	-0-	-55	-0-	50	1	422	3	N	-0-					1
*08	440	N	440	-0-	-0-	-0-	70	1	370	3	N	-0-					1

MAYER, MINNIE H. "C" WELL #: 3R RRCID -> 163749 COMPL. DATE 03/13/1997 TOTAL DEPTH 8300 PERF. 7824 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	772	N	772	-0-	-0-	-0-	35	1	737	3	N	-0-					-0-
04	780	N	662	-0-	-118	-0-	36	1	626	3	N	-0-					-0-
05	760	N	760	-0-	-0-	-0-	52	1	708	3	N	-0-					-0-
06	750	N	664	-0-	-86	-0-	43	1	621	3	N	-0-					-0-
07	729	N	729	-0-	-0-	-0-	42	1	687	3	N	-0-					-0-
08	775	N	661	-0-	-114	-0-	30	1	631	3	N	-0-					-0-

SIMMONS 73 WELL #: 4 RRCID -> 163750 COMPL. DATE 05/24/1997 TOTAL DEPTH 8000 PERF. 7931 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	221	N	221	-0-	-0-	-0-	19	1	202	3	Y	-0-					-0-
04	210	N	208	-0-	-2	-0-	17	1	190	3	Y	1	1	1			-0-
							1	9									
05	221	N	221	-0-	-0-	-0-	22	1	198	3	Y	1					1
							1	9									
06	210	N	194	-0-	-16	-0-	20	1	174	3	Y	-0-					1
07	217	N	193	-0-	-24	-0-	20	1	172	3	Y	1	1	1			1
							1	9									
08	217	N	199	-0-	-18	-0-	21	1	178	3	Y	-0-					1

MAYER 37 WELL #: 4 RRCID -> 164067 COMPL. DATE 05/10/1997 TOTAL DEPTH 8400 PERF. 7658 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1014	-0-	-102	-0-	93	1	921	3	Y	-0-					-0-
04	1020	N	767	-0-	-253	-0-	84	1	683	3	Y	-0-					-0-
05	1054	N	193	-0-	-861	-0-	21	1	172	3	Y	-0-					-0-
06	1404	N	1404	-0-	-0-	-0-	162	1	1238	3	Y	4					4
							4	9									
07	1490	N	1490	-0-	-0-	-0-	153	1	1336	3	Y	1	3	1	1	8	1
							1	9									
*08	685	N	685	-0-	-0-	-0-	68	1	617	3	Y	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "B" WELL #: 8 RRCID -> 164575 COMPL. DATE 06/26/1997 TOTAL DEPTH 8300 PERF. 8055 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	561	N	561	-0-	-0-	-0-	38	1	513	3	N	9	6	1			6
							10	9									
04	562	N	562	-0-	-0-	-0-	41	1	520	3	N	1	4	1			3
							1	9									
05	561	N	561	-0-	-0-	-0-	41	1	520	3	N	-0-	1	1			2
06	648	N	648	-0-	-0-	-0-	51	1	1	2	N	2	2	1			2
							594	3	2	9							
07	465	N	283	-0-	-182	-0-	23	1	258	3	N	2	1	1			3
							2	9									
*08	630	N	630	-0-	-0-	-0-	52	1	1	2	N	2	2	1			3
							575	3	2	9							

HILL-MAYER, EDWIN S., JR. "MM" WELL #: 3 RRCID -> 164580 COMPL. DATE 06/12/1997 TOTAL DEPTH 8270 PERF. 7893 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1776	N	1776	-0-	-0-	-0-	122	1	1	2	N	1	6	1			1
							1652	3	1	9							
04	1692	N	1692	-0-	-0-	-0-	124	1	1	2	N	1	1	1			1
							1566	3	1	9							
05	1564	N	1564	-0-	-0-	-0-	115	1	1449	3	N	-0-					1
06	1710	N	1535	-0-	-175	-0-	122	1	2	2	N	-0-					1
							1411	3									
07	1736	N	1460	-0-	-276	-0-	118	1	1342	3	N	-0-	1	1			-0-
*08	1948	N	1948	-0-	-0-	-0-	161	1	2	2	N	-0-					-0-
							1785	3									

MAYER, EDWIN S. JR. "E" WELL #: 8X RRCID -> 164581 COMPL. DATE 07/14/1997 TOTAL DEPTH 8250 PERF. 7871 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1228	N	1228	-0-	-0-	-0-	84	1	1141	3	N	3	5	1			2
							3	9									
04	1742	N	1742	-0-	-0-	-0-	127	1	1	2	N	4	3	1			3
							1610	3	4	9							
05	1340	N	1340	-0-	-0-	-0-	98	1	1239	3	N	3	2	1			4
							3	9									
06	1223	N	1223	-0-	-0-	-0-	97	1	1	2	N	2	3	1			3
							1123	3	2	9							
07	1271	N	824	-0-	-447	-0-	67	1	757	3	N	-0-	1	1			2
08	1271	N	997	-0-	-274	-0-	82	1	1	2	N	2	2	1			2
							912	3	2	9							

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 164804 COMPL. DATE 04/12/1997 TOTAL DEPTH 8250 PERF. 7576 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 2 RRCID -> 164932 COMPL. DATE 08/28/1997 TOTAL DEPTH 7800 PERF. 6894 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	155	-0-	-0-	-0-	5	1	149	3	Y	1	3	1			42
							1	9									
04	163	N	163	-0-	-0-	-0-	5	1	158	3	Y	-0-					42
05	186	N	158	-0-	-28	-0-	5	1	153	3	Y	-0-					42
06	163	N	163	-0-	-0-	-0-	5	1	158	3	Y	-0-					42
07	155	N	149	-0-	-6	-0-	5	1	144	3	Y	-0-					42
08	155	N	137	-0-	-18	-0-	5	1	132	3	Y	-0-					42

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 17 RRCID -> 166305 COMPL. DATE 12/14/1997 TOTAL DEPTH 8250 PERF. 7929 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	57	-0-	-5	-0-	4	1	53	3	N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	7	1	83	3	N	-0-					-0-
05	93	N	49	-0-	-44	-0-	4	1	45	3	N	-0-					-0-
06	60	N	51	-0-	-9	-0-	4	1	47	3	N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	8	1	90	3	N	-0-					-0-
08	62	N	40	-0-	-22	-0-	3	1	37	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 18 RRCID -> 166307 COMPL. DATE 12/10/1997 TOTAL DEPTH 8300 PERF. 7967 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	519	-0-	-132	-0-	36	1	482	3	N	1	3	1			1
							1	9									
04	540	N	510	-0-	-30	-0-	37	1	472	3	N	1	1	1			1
							1	9									
05	558	N	313	-0-	-245	-0-	23	1	289	3	N	1	1	1			1
							1	9									
06	510	N	-0-	-0-	-510	-0-					N	-0-	1	1			-0-
07	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
08	310	N	-0-	-0-	-310	-0-					N	-0-					-0-

MAYER 15 WELL #: 2 RRCID -> 167179 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 7802 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 5 RRCID -> 167221 COMPL. DATE 01/14/1998 TOTAL DEPTH 8200 PERF. 7726 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	785	-0-	-52	-0-	72	1	713	3	Y	-0-					-0-
04	750	N	718	-0-	-32	-0-	79	1	639	3	Y	-0-					-0-
05	815	N	815	-0-	-0-	-0-	90	1	725	3	Y	-0-					-0-
06	795	N	795	-0-	-0-	-0-	91	1	697	3	Y	6	1	8			5
							7	9									
07	775	N	775	-0-	-0-	-0-	79	1	688	3	Y	7					12
							8	9									
08	806	N	754	-0-	-52	-0-	75	1	679	3	Y	-0-					12

ROUSSELOT, DORIS MAYER "A" WELL #: 7 RRCID -> 167372 COMPL. DATE 01/18/1998 TOTAL DEPTH 8250 PERF. 7782 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	554	N	554	-0-	-0-	-0-	38	1	515	3	N	1	3	1			1
							1	9									
04	633	N	633	-0-	-0-	-0-	46	1	586	3	N	1	1	1			1
							1	9									
05	779	N	779	-0-	-0-	-0-	57	1	720	3	N	2	1	1			2
							2	9									
06	1018	N	1018	-0-	-0-	-0-	81	1	1	2	N	2	2	1			2
							934	3	2	9							
07	899	N	899	-0-	-0-	-0-	73	1	825	3	N	1	1	1			2
							1	9									
*08	796	N	796	-0-	-0-	-0-	66	1	1	2	N	-0-	1	1			1
							729	3									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 15 WELL #: 4 RRCID -> 167485 COMPL. DATE 01/11/1998 TOTAL DEPTH 8200 PERF. 7762 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-

SHANNON 51 WELL #: 6 RRCID -> 167491 COMPL. DATE 01/21/1998 TOTAL DEPTH 8200 PERF. 7612 - 7854

03	685	N	685	-0-	-0-	-0-	59	1	626	3	Y	-0-					-0-
04	731	N	731	-0-	-0-	-0-	61	1	670	3	Y	-0-					-0-
05	744	N	744	-0-	-0-	-0-	75	1	669	3	Y	-0-					-0-
06	713	N	713	-0-	-0-	-0-	74	1	639	3	Y	-0-					-0-
07	744	N	743	-0-	-1	-0-	77	1	666	3	Y	-0-					-0-
08	744	N	728	-0-	-16	-0-	77	1	651	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 2 RRCID -> 168070 COMPL. DATE 03/18/1998 TOTAL DEPTH 8206 PERF. 7656 - 7725

03	498	N	498	-0-	-0-	-0-	43	1	454	3	Y	1	1	1			1
							1	9									
04	480	N	473	-0-	-7	-0-	39	1	433	3	Y	1	2	1			-0-
							1	9									
05	496	N	485	-0-	-11	-0-	49	1	435	3	Y	1					1
							1	9									
06	480	N	467	-0-	-13	-0-	49	1	418	3	Y	-0-					1
07	496	N	479	-0-	-17	-0-	49	1	429	3	Y	1	1	1			1
							1	9									
08	496	N	475	-0-	-21	-0-	50	1	425	3	Y	-0-					1

MAYFIELD 45 WELL #: 6X RRCID -> 168077 COMPL. DATE 04/30/1998 TOTAL DEPTH 8325 PERF. 7623 - 7651

03	843	N	843	-0-	-0-	-0-	57	1	786	3	Y	-0-					4
04	795	N	795	-0-	-0-	-0-	64	1	731	3	Y	-0-					4
05	783	N	783	-0-	-0-	-0-	69	1	714	3	Y	-0-					4
06	810	N	741	-0-	-69	-0-	66	1	675	3	Y	-0-	3	1			1
07	837	N	759	-0-	-78	-0-	64	1	691	3	Y	4					5
							4	9									
*08	777	N	777	-0-	-0-	-0-	65	1	709	3	Y	3	1	8			7
							3	9									

MAYFIELD 46 WELL #: 10 RRCID -> 169156 COMPL. DATE 05/17/1998 TOTAL DEPTH 8430 PERF. 7613 - 7780

03	1027	N	1027	-0-	-0-	-0-	70	1	957	3	Y	-0-					2
04	964	N	964	-0-	-0-	-0-	78	1	886	3	Y	-0-					2
05	992	N	992	-0-	-0-	-0-	87	1	905	3	Y	-0-					2
06	990	N	927	-0-	-63	-0-	83	1	844	3	Y	-0-					2
07	992	N	949	-0-	-43	-0-	80	1	868	3	Y	1	1	8			2
							1	9									
08	992	N	948	-0-	-44	-0-	80	1	868	3	Y	-0-					2

MAYFIELD 46 WELL #: 11 RRCID -> 169158 COMPL. DATE 05/28/1998 TOTAL DEPTH 8400 PERF. 7583 - 8060

03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	306	N	306	-0-	-0-	-0-	27	1	279	3	Y	-0-					-0-
06	513	N	513	-0-	-0-	-0-	46	1	467	3	Y	-0-					-0-
07	507	X	507	-0-	-0-	-0-	43	1	464	3	Y	-0-					-0-
*08	496	X	496	-0-	-0-	-0-	42	1	454	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 37 WELL #: 5 RRCID -> 169161 COMPL. DATE 05/29/1998 TOTAL DEPTH 7950 PERF. 7492 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	148	N	148	-0-	-0-	-0-	14	1	134	3	Y	-0-					-0-
04	150	N	118	-0-	-32	-0-	13	1	105	3	Y	-0-					-0-
05	155	N	154	-0-	-1	-0-	17	1	137	3	Y	-0-					-0-
06	150	N	119	-0-	-31	-0-	14	1	105	3	Y	-0-					-0-
07	124	N	114	-0-	-10	-0-	12	1	102	3	Y	-0-					-0-
08	155	N	66	-0-	-89	-0-	7	1	59	3	Y	-0-					-0-

MAYER L WELL #: 4 RRCID -> 169733 COMPL. DATE 06/10/1998 TOTAL DEPTH 8188 PERF. 7846 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	289	N	289	-0-	-0-	-0-	16	1	273	3	N	-0-					1
04	280	N	280	-0-	-0-	-0-	18	1	262	3	N	-0-					1
05	295	N	295	-0-	-0-	-0-	28	1	267	3	N	-0-					1
06	285	N	285	-0-	-0-	-0-	31	1	254	3	N	-0-					1
07	298	N	298	-0-	-0-	-0-	31	1	267	3	N	-0-					1
08	310	N	290	-0-	-20	-0-	29	1	261	3	N	-0-					1

MAYFIELD 39 WELL #: 11 RRCID -> 169735 COMPL. DATE 07/15/1998 TOTAL DEPTH 8550 PERF. 8243 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 15 WELL #: 6 RRCID -> 169739 COMPL. DATE 07/29/1998 TOTAL DEPTH 8200 PERF. 7760 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	59	-0-	-3	-0-	5	1	54	3	Y	-0-					-0-
04	60	N	56	-0-	-4	-0-	6	1	50	3	Y	-0-					-0-
05	63	N	63	-0-	-0-	-0-	7	1	54	3	Y	2	2	8			-0-
							2	9									
06	60	N	59	-0-	-1	-0-	7	1	52	3	Y	-0-					-0-
07	62	N	60	-0-	-2	-0-	6	1	54	3	Y	-0-					-0-
08	62	N	58	-0-	-4	-0-	6	1	52	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 13 RRCID -> 169742 COMPL. DATE 08/01/1998 TOTAL DEPTH 8125 PERF. 8040 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	347	N	347	-0-	-0-	-0-	25	1	322	3	N	-0-					-0-
04	281	N	281	-0-	-0-	-0-	26	1	255	3	N	-0-					-0-
05	310	N	222	-0-	-88	-0-	20	1	202	3	N	-0-					-0-
06	300	N	237	-0-	-63	-0-	22	1	215	3	N	-0-					-0-
07	279	N	262	-0-	-17	-0-	28	1	234	3	N	-0-					-0-
*08	251	N	251	-0-	-0-	-0-	40	1	211	3	N	-0-					-0-

MAYER 49 WELL #: 7 RRCID -> 170118 COMPL. DATE 07/30/1998 TOTAL DEPTH 7898 PERF. 7438 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	239	N	239	-0-	-0-	-0-	22	1	217	3	Y	-0-					-0-
04	235	N	235	-0-	-0-	-0-	26	1	209	3	Y	-0-					-0-
05	256	N	256	-0-	-0-	-0-	28	1	228	3	Y	-0-					-0-
06	258	N	258	-0-	-0-	-0-	30	1	228	3	Y	-0-					-0-
07	260	N	260	-0-	-0-	-0-	27	1	233	3	Y	-0-					-0-
*08	262	N	262	-0-	-0-	-0-	26	1	236	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 303 RRCID -> 170119 COMPL. DATE 08/22/1998 TOTAL DEPTH 8050 PERF. 7509 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	185	-0-	-1	-0-	13	1 9	171	3	N	1	1	1			1
04	171	N	171	-0-	-0-	-0-	16	1 9	154	3	N	1	1	1			1
05	165	N	165	-0-	-0-	-0-	15	1 9	149	3	N	1	1	1			1
06	180	N	152	-0-	-28	-0-	14	1	138	3	N	-0-					1
07	186	N	169	-0-	-17	-0-	18	1	151	3	N	-0-					1
*08	197	N	197	-0-	-0-	-0-	31	1	166	3	N	-0-					1

MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 170120 COMPL. DATE 08/09/1998 TOTAL DEPTH 8150 PERF. 7617 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	43	-0-	-19	-0-	3	1	40	3	N	-0-					-0-
04	60	N	45	-0-	-15	-0-	4	1	41	3	N	-0-					-0-
05	62	N	45	-0-	-17	-0-	4	1	41	3	N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
07	62	N	18	-0-	-44	-0-	2	1	16	3	N	-0-					-0-
*08	76	N	76	-0-	-0-	-0-	12	1	64	3	N	-0-					-0-

MAYFIELD 40 WELL #: 5 RRCID -> 170517 COMPL. DATE 07/23/1998 TOTAL DEPTH 8450 PERF. 7866 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	196	N	196	-0-	-0-	-0-	13	1	183	3	Y	-0-					1
04	226	N	226	-0-	-0-	-0-	18	1	208	3	Y	-0-					1
05	186	N	147	-0-	-39	-0-	13	1	134	3	Y	-0-					1
06	245	N	245	-0-	-0-	-0-	22	1	223	3	Y	-0-					1
07	248	N	202	-0-	-46	-0-	17	1	185	3	Y	-0-					1
*08	233	N	233	-0-	-0-	-0-	20	1	213	3	Y	-0-					1

MAYER, EDWIN S. JR. "C" WELL #: 402 RRCID -> 170519 COMPL. DATE 09/05/1998 TOTAL DEPTH 8250 PERF. 8038 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	316	-0-	-25	-0-	23	1 9	291	3	N	2	2	1			3
04	330	N	320	-0-	-10	-0-	30	1 9	289	3	N	1	1	1			3
05	341	N	313	-0-	-28	-0-	28	1 9	284	3	N	1	2	1			2
06	304	N	304	-0-	-0-	-0-	28	1 9	275	3	N	1					3
07	341	N	317	-0-	-24	-0-	33	1	284	3	N	-0-	1	1			2
*08	341	N	341	-0-	-0-	-0-	54	1 9	286	3	N	1	1	1			2

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 170520 COMPL. DATE 09/17/1998 TOTAL DEPTH 8033 PERF. 7742 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 5 RRCID -> 170686 COMPL. DATE 10/02/1998 TOTAL DEPTH 8450 PERF. 7908 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	709	-0-	-4	-0-	48	1	661	3	Y	-0-					1
04	694	N	694	-0-	-0-	-0-	56	1	638	3	Y	-0-					1
05	709	N	709	-0-	-0-	-0-	62	1	647	3	Y	-0-	1	1			-0-
06	690	N	669	-0-	-21	-0-	60	1	609	3	Y	-0-					-0-
07	713	N	633	-0-	-80	-0-	54	1	579	3	Y	-0-					-0-
08	713	N	584	-0-	-129	-0-	49	1	535	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 9 RRCID -> 170921 COMPL. DATE 10/07/1998 TOTAL DEPTH 8344 PERF. 7962 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					7
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					7
05	31	N	1	-0-	-30	-0-	1	3			Y	-0-	5	1			2
06	1	N	-0-	-0-	-1	-0-					Y	-0-	2	1			-0-
07	22	N	22	-0-	-0-	-0-	1	1	15	3	Y	5					5
							6	9									
*08	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-					5

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172035 COMPL. DATE 02/18/1999 TOTAL DEPTH 8034 PERF. 7902 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "K" WELL #: 2 RRCID -> 172220 COMPL. DATE 02/06/1999 TOTAL DEPTH 8010 PERF. 7519 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	89	-0-	-4	-0-	6	1	83	3	N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	9	1	85	3	N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	9	1	88	3	N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	9	1	85	3	N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	10	1	85	3	N	-0-					-0-
*08	95	N	95	-0-	-0-	-0-	15	1	80	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 4 RRCID -> 172335 COMPL. DATE 02/18/1999 TOTAL DEPTH 8082 PERF. 7624 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	90	-0-	-34	-0-	8	1	81	3	Y	1	1	1			1
							1	9									
04	120	N	62	-0-	-58	-0-	5	1	57	3	Y	-0-	1	1			-0-
05	93	N	90	-0-	-3	-0-	9	1	81	3	Y	-0-					-0-
06	90	N	48	-0-	-42	-0-	5	1	43	3	Y	-0-					-0-
07	108	N	108	-0-	-0-	-0-	11	1	97	3	Y	-0-					-0-
*08	106	N	106	-0-	-0-	-0-	11	1	95	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 5 RRCID -> 172365 COMPL. DATE 02/26/1999 TOTAL DEPTH 7957 PERF. 7615 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	510	-0-	-110	-0-	44	1	465	3	Y	1	1	1			1
							1	9									
04	600	N	586	-0-	-14	-0-	49	1	537	3	Y	-0-	1	1			-0-
05	620	N	581	-0-	-39	-0-	58	1	522	3	Y	1					1
							1	9									
06	579	N	579	-0-	-0-	-0-	60	1	519	3	Y	-0-					1
07	630	N	630	-0-	-0-	-0-	65	1	564	3	Y	1	1	1			1
							1	9									
*08	617	N	617	-0-	-0-	-0-	65	1	552	3	Y	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 1103 RRCID -> 172416 COMPL. DATE 02/21/1999 TOTAL DEPTH 8200 PERF. 7741 - 7837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	145	N	145	-0-	-0-	-0-	7	1	113	3	N	23	17	1			53
							25	9									
04	108	N	108	-0-	-0-	-0-	5	1	80	3	N	21	22	1			52
							23	9									
05	124	N	84	-0-	-40	-0-	7	1	66	3	N	10	20	1			42
							11	9									
06	120	N	56	-0-	-64	-0-	5	1	42	3	N	8	29	1			21
							9	9									
07	124	N	52	-0-	-72	-0-	5	1	41	3	N	5					26
							6	9									
08	93	N	62	-0-	-31	-0-	6	1	53	3	N	3	9	1			20
							3	9									

MAYER, MINNIE H. "KK" WELL #: 342 RRCID -> 172417 COMPL. DATE 02/15/1999 TOTAL DEPTH 8200 PERF. 7664 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	921	N	921	-0-	-0-	-0-	42	1	862	3	N	15	18	1	4	8	22
							17	9									
04	881	N	881	-0-	-0-	-0-	47	1	813	3	N	19	14	1			27
							21	9									
05	961	N	894	-0-	-67	-0-	59	1	812	3	N	21	18	1	1	8	29
							23	9									
06	900	N	898	-0-	-2	-0-	49	1	832	3	N	15	1	8			43
							17	9									
07	899	N	820	-0-	-79	-0-	46	1	762	3	N	11	22	1			32
							12	9									
08	899	N	783	-0-	-116	-0-	35	1	739	3	N	8					40
							9	9									

MAYER, EDWIN S. JR. WELL #: 803 RRCID -> 172605 COMPL. DATE 03/05/1999 TOTAL DEPTH 8200 PERF. 7680 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	133	N	133	-0-	-0-	-0-	7	1	126	3	N	-0-					1
04	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-	1	1			-0-
05	155	N	136	-0-	-19	-0-	13	1	123	3	N	-0-					-0-
06	134	N	134	-0-	-0-	-0-	15	1	119	3	N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	14	1	119	3	N	-0-					-0-
*08	128	N	128	-0-	-0-	-0-	13	1	115	3	N	-0-					-0-

MAYER 37 WELL #: 10 RRCID -> 172647 COMPL. DATE 03/25/1999 TOTAL DEPTH 8264 PERF. 7664 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	131	-0-	-24	-0-	12	1	119	3	Y	-0-					1
04	150	N	126	-0-	-24	-0-	14	1	112	3	Y	-0-					1
05	135	N	135	-0-	-0-	-0-	15	1	120	3	Y	-0-					1
06	129	N	129	-0-	-0-	-0-	15	1	114	3	Y	-0-					1
07	135	N	135	-0-	-0-	-0-	14	1	121	3	Y	-0-					1
*08	132	N	132	-0-	-0-	-0-	13	1	119	3	Y	-0-					1

MAYER RANCH "M" WELL #: 1203 RRCID -> 172779 COMPL. DATE 02/07/1999 TOTAL DEPTH 8150 PERF. 7540 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	602	-0-	-266	-0-	43	1	558	3	N	1	1	1			2
							1	9									
04	870	N	619	-0-	-251	-0-	58	1	560	3	N	1	1	1			2
							1	9									
05	775	N	626	-0-	-149	-0-	56	1	569	3	N	1	2	1			1
							1	9									
06	608	N	608	-0-	-0-	-0-	57	1	550	3	N	1					2
							1	9									
07	651	N	647	-0-	-4	-0-	68	1	577	3	N	2	1	1	1	8	2
							2	9									
*08	678	N	678	-0-	-0-	-0-	107	1	570	3	N	1	1	1			2
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 38 WELL #: 4 RRCID -> 173012 COMPL. DATE 04/28/1999 TOTAL DEPTH 8150 PERF. 7647 - 7781

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	193	-0-	-24	-0-	45	1	148	3	Y	-0-					-0-
04	270	N	170	-0-	-100	-0-	33	1	137	3	Y	-0-					-0-
05	217	N	169	-0-	-48	-0-	19	1	150	3	Y	-0-					-0-
06	180	N	162	-0-	-18	-0-	25	1	137	3	Y	-0-					-0-
07	186	N	125	-0-	-61	-0-	13	1	112	3	Y	-0-					-0-
08	155	N	152	-0-	-3	-0-	15	1	137	3	Y	-0-					-0-

RICHARDSON 4 WELL #: 5 RRCID -> 173410 COMPL. DATE 03/20/1999 TOTAL DEPTH 8462 PERF. 7984 - 8004

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 6 RRCID -> 173411 COMPL. DATE 05/27/1999 TOTAL DEPTH 8400 PERF. 8014 - 8164

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 6 WELL #: 6 RRCID -> 173412 COMPL. DATE 05/30/1999 TOTAL DEPTH 8400 PERF. 7714 - 7799

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 138 WELL #: 12 RRCID -> 173413 COMPL. DATE 06/02/1999 TOTAL DEPTH 8400 PERF. 7970 - 8101

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2480	X	2395	-0-	-85	-0-	163	1	2232	3	Y	-0-					3
04	2345	X	2345	-0-	-0-	-0-	190	1	2155	3	Y	-0-					3
05	2449	X	2389	-0-	-60	-0-	210	1	2178	3	Y	1	3	1			1
							1	9									
06	2370	X	2270	-0-	-100	-0-	203	1	2067	3	Y	-0-					1
07	2418	N	2191	-0-	-227	-0-	186	1	2005	3	Y	-0-	1	1			-0-
08	2387	N	2205	-0-	-182	-0-	185	1	2020	3	Y	-0-					-0-

REINHARDT 6 WELL #: 7 RRCID -> 173414 COMPL. DATE 05/12/1999 TOTAL DEPTH 8367 PERF. 8006 - 8058

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 20 RRCID -> 173416 COMPL. DATE 05/22/1999 TOTAL DEPTH 8000 PERF. 7806 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	70	-0-	-85	-0-	5	1	65	3	N	-0-	1	1			-0-
04	240	N	240	-0-	-0-	-0-	18	1	222	3	N	-0-					-0-
05	280	N	280	-0-	-0-	-0-	20	1	259	3	N	1					1
							1	9									
06	268	N	268	-0-	-0-	-0-	21	1	247	3	N	-0-					1
07	273	N	273	-0-	-0-	-0-	22	1	251	3	N	-0-					1
08	279	N	242	-0-	-37	-0-	20	1	222	3	N	-0-					1

MAYER 47 WELL #: 4 RRCID -> 174335 COMPL. DATE 08/11/1999 TOTAL DEPTH 8333 PERF. 8217 - 8228

03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 13 RRCID -> 174574 COMPL. DATE 09/13/1999 TOTAL DEPTH 8100 PERF. 7749 - 7762

03	186	N	179	-0-	-7	-0-	12	1	167	3	N	-0-	1	1			-0-
04	180	N	174	-0-	-6	-0-	13	1	161	3	N	-0-					-0-
05	186	N	178	-0-	-8	-0-	13	1	165	3	N	-0-					-0-
06	180	N	174	-0-	-6	-0-	14	1	160	3	N	-0-					-0-
07	186	N	177	-0-	-9	-0-	14	1	163	3	N	-0-					-0-
08	186	N	176	-0-	-10	-0-	15	1	161	3	N	-0-					-0-

MAYER, MINNIE H. "D" WELL #: 302 RRCID -> 174718 COMPL. DATE 09/13/1999 TOTAL DEPTH 8399 PERF. 7766 - 7780

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 19 WELL #: 4 RRCID -> 176221 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 8290 - 8320

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHARDSON 4 WELL #: 7 RRCID -> 176442 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 7972 - 8066

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 47 WELL #: 6 RRCID -> 176458 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 7142 - 7880

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 176459 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 7642 - 7710

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 176505 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 7716 - 7771

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 176596 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 7795 - 7847

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176642 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 7880 - 7958

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 15 RRCID -> 176643 COMPL. DATE 01/30/2000 TOTAL DEPTH 8350 PERF. 7910 - 7950

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1691	N	1691	-0-	-0-	-0-	115	1	1576	3	Y	-0-					2
04	1655	N	1655	-0-	-0-	-0-	134	1	1521	3	Y	-0-					2
05	1719	N	1719	-0-	-0-	-0-	150	1	1561	3	Y	7	2	1			7
							8	9									
06	1650	N	1649	-0-	-1	-0-	146	1	1490	3	Y	12	6	1			13
							13	9									
07	1674	N	1658	-0-	-16	-0-	140	1	1517	3	Y	1	5	1			9
							1	9									
08	1674	N	1637	-0-	-37	-0-	138	1	1499	3	Y	-0-					9

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 15 RRCID -> 176963 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 7856 - 8158

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 17 RRCID -> 176965 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 8172 - 8238

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-

MAYER 1 WELL #: 4 RRCID -> 177323 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 8212 - 8226

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 4 RRCID -> 177357 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 8142 - 8154

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 9 RRCID -> 177608 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 15 RRCID -> 177610 COMPL. DATE 03/12/2000 TOTAL DEPTH 8400 PERF. 7946 - 8000

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	816	N	816	-0-	-0-	-0-	55 12	1 9	749	3	Y	11					16
04	783	N	783	-0-	-0-	-0-	63	1	720	3	Y	-0-					16
05	798	N	798	-0-	-0-	-0-	70	1	728	3	Y	-0-					16
06	729	N	729	-0-	-0-	-0-	65	1	664	3	Y	-0-	6	1			10
07	806	N	750	-0-	-56	-0-	64	1	686	3	Y	-0-					10
08	806	N	768	-0-	-38	-0-	65	1	703	3	Y	-0-					10

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 26 RRCID -> 177628 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 25 RRCID -> 177807 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7810 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 27 RRCID -> 177809 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 8076 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 28 RRCID -> 177812 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 7995 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 9 WELL #: 3 RRCID -> 177819 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 7978 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177824 COMPL. DATE 04/25/2000 TOTAL DEPTH 8250 PERF. 7638 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: A301 RRCID -> 177828 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 7856 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 18 WELL #: 5 RRCID -> 177830 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 7828 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 8 RRCID -> 178213 COMPL. DATE 05/07/2000 TOTAL DEPTH 8238 PERF. 7700 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	143	-0-	-12	-0-	13	1	130	3	Y	-0-					-0-
04	150	N	144	-0-	-6	-0-	16	1	128	3	Y	-0-					-0-
05	155	N	143	-0-	-12	-0-	16	1	127	3	Y	-0-					-0-
06	150	N	139	-0-	-11	-0-	16	1	123	3	Y	-0-					-0-
07	155	N	144	-0-	-11	-0-	15	1	129	3	Y	-0-					-0-
08	155	N	135	-0-	-20	-0-	13	1	122	3	Y	-0-					-0-

MAYER 4 WELL #: 3 RRCID -> 178220 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 8014 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178415 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-

MAYER 47 WELL #: 9 RRCID -> 178452 COMPL. DATE 07/09/2000 TOTAL DEPTH 8450 PERF. 7980 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	N	1216	-0-	-365	-0-	111	1	1105	3	Y	-0-					-0-
04	1380	N	947	-0-	-433	-0-	104	1	843	3	Y	-0-					-0-
05	1395	N	1121	-0-	-274	-0-	124	1	997	3	Y	-0-					-0-
06	1238	N	1238	-0-	-0-	-0-	143	1	1095	3	Y	-0-					-0-
07	1234	N	1234	-0-	-0-	-0-	127	1	1107	3	Y	-0-					-0-
*08	1181	N	1181	-0-	-0-	-0-	117	1	1064	3	Y	-0-					-0-

MAYER 36 WELL #: 12 RRCID -> 178456 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178458 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER EDWIN S. JR. "M" WELL #: 4 RRCID -> 178861 COMPL. DATE 06/30/2000 TOTAL DEPTH 8300 PERF. 7949 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	553	-0-	-36	-0-	25	1	528	3	N	-0-					1
04	540	N	504	-0-	-36	-0-	28	1	476	3	N	-0-					1
05	570	N	570	-0-	-0-	-0-	39	1	531	3	N	-0-					1
06	574	N	574	-0-	-0-	-0-	32	1	542	3	N	-0-					1
07	592	N	592	-0-	-0-	-0-	34	1	558	3	N	-0-					1
08	558	N	554	-0-	-4	-0-	25	1	529	3	N	-0-					1

HILL-MAYER EDWIN S. JR. "L" WELL #: 3 RRCID -> 178862 COMPL. DATE 07/11/2000 TOTAL DEPTH 8050 PERF. 7764 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	342	-0-	-61	-0-	16	1	326	3	N	-0-					-0-
04	473	N	473	-0-	-0-	-0-	26	1	447	3	N	-0-					-0-
05	434	N	408	-0-	-26	-0-	28	1	380	3	N	-0-					-0-
06	425	N	425	-0-	-0-	-0-	24	1	401	3	N	-0-					-0-
07	496	N	430	-0-	-66	-0-	25	1	405	3	N	-0-					-0-
08	403	N	351	-0-	-52	-0-	16	1	335	3	N	-0-					-0-

RICHARDSON 4 WELL #: 8 RRCID -> 178866 COMPL. DATE 07/16/2000 TOTAL DEPTH 8400 PERF. 7974 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 178926 COMPL. DATE 08/06/2000 TOTAL DEPTH 8200 PERF. 7734 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	7	1	125	3	N	-0-					-0-
05	124	N	109	-0-	-15	-0-	7	1	102	3	N	-0-					-0-
06	150	N	113	-0-	-37	-0-	6	1	107	3	N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-
08	124	N	109	-0-	-15	-0-	5	1	104	3	N	-0-					-0-

MAYER 1028 WELL #: 2 RRCID -> 178931 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-

MAYER RANCH JJJ WELL #: 1403 RRCID -> 178935 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 13 RRCID -> 178958 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 7937 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 18 WELL #: 8 RRCID -> 179332 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 52 WELL #: 2 RRCID -> 179641 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR, "M" WELL #: 5 RRCID -> 179665 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 8024 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 31 RRCID -> 179669 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 8038 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 32 RRCID -> 179682 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 7812 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 33 RRCID -> 179684 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 7960 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 5 RRCID -> 179706 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7786 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER, MINNIE H. WELL #: 8 RRCID -> 179811 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 7 RRCID -> 179813 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 6 RRCID -> 179937 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 7157 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 54 WELL #: 1 RRCID -> 179939 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 8200 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 180053 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180586 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 7749 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 3 RRCID -> 180737 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 23 WELL #: 2 RRCID -> 180741 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 8180 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 1 RRCID -> 180817 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 18 RRCID -> 180989 COMPL. DATE 12/31/2000 TOTAL DEPTH 8450 PERF. 7994 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	584	-0-	-5	-0-	584	3			N	-0-					-0-
04	570	N	551	-0-	-19	-0-	551	3			N	-0-					-0-
05	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
06	570	N	544	-0-	-26	-0-	543	3	1	9	N	1	1	8			-0-
07	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
08	589	N	551	-0-	-38	-0-	551	3			N	-0-					-0-

RICHARDSON 4 WELL #: 9 RRCID -> 181177 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 4 RRCID -> 181858 COMPL. DATE 03/11/2001 TOTAL DEPTH 8516 PERF. 8290 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	667	-0-	-15	-0-	59	1	608	2	N	-0-					3
04	660	N	640	-0-	-20	-0-	51	1	588	2	N	1					4
							1	9									
05	662	N	662	-0-	-0-	-0-	54	1	608	2	N	-0-	3	1			1
06	660	N	643	-0-	-17	-0-	57	1	586	2	N	-0-					1
07	660	N	660	-0-	-0-	-0-	47	1	613	2	N	-0-					1
*08	662	N	662	-0-	-0-	-0-	30	1	632	3	N	-0-					1

MAYER 1028 WELL #: A302 RRCID -> 182234 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 23 RRCID -> 182530 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER WELL #: 24 RRCID -> 182533 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT			-0-

MAYER WELL #: 37 RRCID -> 182540 COMPL. DATE 04/01/2001 TOTAL DEPTH 8400 PERF. 8020 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	499	N	499	-0-	-0-	-0-	23	1	476	3	N	-0-			-0-
04	489	N	489	-0-	-0-	-0-	27	1	462	3	N	-0-			-0-
05	504	N	504	-0-	-0-	-0-	34	1	470	3	N	-0-			-0-
06	502	N	502	-0-	-0-	-0-	28	1	474	3	N	-0-			-0-
07	531	N	531	-0-	-0-	-0-	30	1	501	3	N	-0-			-0-
*08	523	N	523	-0-	-0-	-0-	24	1	499	3	N	-0-			-0-

MAYER WELL #: 39 RRCID -> 182567 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GLASSCOCK, H. E. 28 WELL #: 2 RRCID -> 182678 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

NICKS, GERALD WELL #: 4 RRCID -> 182685 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 10 WELL #: 4 RRCID -> 182688 COMPL. DATE 03/31/2001 TOTAL DEPTH 8550 PERF. 8340 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	690	N	690	-0-	-0-	-0-	46	1	643	2	Y	1					1
							1	9									
04	844	N	844	-0-	-0-	-0-	47	1	797	2	Y	-0-	1	1			-0-
05	868	N	758	-0-	-110	-0-	48	1	709	2	Y	1					1
							1	9									
06	723	N	723	-0-	-0-	-0-	47	1	676	2	Y	-0-	1	1			-0-
07	868	N	784	-0-	-84	-0-	58	1	726	2	Y	-0-					-0-
*08	767	N	767	-0-	-0-	-0-	48	1	719	2	Y	-0-					-0-

HICKS 22 WELL #: 5 RRCID -> 183099 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183117 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 1 RRCID -> 183525 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 7 RRCID -> 184111 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 10 RRCID -> 184891 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 72 WELL #: 5 RRCID -> 184895 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 8 RRCID -> 185286 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 10 RRCID -> 185289 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 19X RRCID -> 185297 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 7852 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 2 RRCID -> 186718 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 4 RRCID -> 187082 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 8198 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 3 RRCID -> 187089 COMPL. DATE 09/26/2001 TOTAL DEPTH 8650 PERF. 8340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	119	-0-	-5	-0-	8	1	111	2	Y	-0-					-0-
04	120	N	115	-0-	-5	-0-	6	1	109	2	Y	-0-					-0-
05	124	N	120	-0-	-4	-0-	8	1	112	2	Y	-0-					-0-
06	120	N	113	-0-	-7	-0-	7	1	106	2	Y	-0-					-0-
07	124	N	116	-0-	-8	-0-	9	1	107	2	Y	-0-					-0-
08	124	N	116	-0-	-8	-0-	7	1	109	2	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "1" WELL #: 2 RRCID -> 187725 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 8414 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 9 RRCID -> 188260 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 11 RRCID -> 188262 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 7633 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 8 RRCID -> 188268 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188299 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 46 WELL #: 16 RRCID -> 188300 COMPL. DATE 12/05/2001 TOTAL DEPTH 8415 PERF. 7944 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS 22 WELL #: 12 RRCID -> 188389 COMPL. DATE 11/04/2001 TOTAL DEPTH 8400 PERF. 8174 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	195	N	195	-0-	-0-	-0-	13	1	182	2	Y	-0-					-0-
04	183	N	183	-0-	-0-	-0-	10	1	173	2	Y	-0-					-0-
05	188	N	188	-0-	-0-	-0-	12	1	176	2	Y	-0-					-0-
06	180	N	179	-0-	-1	-0-	12	1	167	2	Y	-0-					-0-
07	186	N	180	-0-	-6	-0-	13	1	167	2	Y	-0-					-0-
08	186	N	181	-0-	-5	-0-	11	1	170	2	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICK 23 WELL #: 4 RRCID -> 188390 COMPL. DATE 01/07/2002 TOTAL DEPTH 8700 PERF. 8216 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	647	-0-	-4	-0-	43	1	604	2	Y	-0-					-0-
04	630	N	620	-0-	-10	-0-	35	1	585	2	Y	-0-					-0-
05	651	N	642	-0-	-9	-0-	41	1	601	2	Y	-0-					-0-
06	630	N	620	-0-	-10	-0-	40	1	580	2	Y	-0-					-0-
07	651	N	630	-0-	-21	-0-	47	1	583	2	Y	-0-					-0-
08	651	N	631	-0-	-20	-0-	40	1	591	2	Y	-0-					-0-

MAYFIELD 45 WELL #: 15 RRCID -> 188417 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 45 WELL #: 13 RRCID -> 188420 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 45 WELL #: 8 RRCID -> 188423 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHARDSON 138 WELL #: 14 RRCID -> 188976 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHARDSON 138 WELL #: 16 RRCID -> 188978 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KIRBY 184 WELL #: 6 RRCID -> 189118 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 9 RRCID -> 189612 COMPL. DATE 01/14/2002 TOTAL DEPTH 8655 PERF. 8502 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	197	N	197	-0-	-0-	-0-	13	1	184	2	Y	-0-					-0-
04	184	N	184	-0-	-0-	-0-	10	1	174	2	Y	-0-					-0-
05	189	N	189	-0-	-0-	-0-	12	1	177	2	Y	-0-					-0-
06	180	N	178	-0-	-2	-0-	12	1	166	2	Y	-0-					-0-
07	186	N	172	-0-	-14	-0-	13	1	159	2	Y	-0-					-0-
08	186	N	168	-0-	-18	-0-	11	1	157	2	Y	-0-					-0-

HICKS 22 WELL #: 11 RRCID -> 189615 COMPL. DATE 02/20/2002 TOTAL DEPTH 8665 PERF. 8176 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	407	N	407	-0-	-0-	-0-	27	1	380	2	Y	-0-					-0-
04	390	N	376	-0-	-14	-0-	21	1	355	2	Y	-0-					-0-
05	403	N	401	-0-	-2	-0-	26	1	375	2	Y	-0-					-0-
06	435	N	435	-0-	-0-	-0-	28	1	407	2	Y	-0-					-0-
07	431	N	431	-0-	-0-	-0-	32	1	399	2	Y	-0-					-0-
*08	424	N	424	-0-	-0-	-0-	27	1	397	2	Y	-0-					-0-

HICKS 23 WELL #: 6 RRCID -> 189626 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 8 RRCID -> 189631 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 12 RRCID -> 189634 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 10 RRCID -> 189636 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 2 RRCID -> 189771 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 8146 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3B WELL #: 3 RRCID -> 189774 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 8026 - 8533

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 5 RRCID -> 189781 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 8150 - 8284

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 6 RRCID -> 189786 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 8546 - 8573

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 4 RRCID -> 189789 COMPL. DATE 12/19/2001 TOTAL DEPTH 8544 PERF. 7993 - 8456

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	728	N	728	-0-	-0-	-0-	49	1	678	2	Y	1					1
							1	9									
04	703	N	703	-0-	-0-	-0-	39	1	664	2	Y	-0-	1	1			-0-
05	715	N	715	-0-	-0-	-0-	46	1	668	2	Y	1					1
							1	9									
06	736	N	736	-0-	-0-	-0-	48	1	688	2	Y	-0-	1	1			-0-
07	713	N	713	-0-	-0-	-0-	53	1	660	2	Y	-0-					-0-
08	713	N	710	-0-	-3	-0-	45	1	665	2	Y	-0-					-0-

MAYER 3B WELL #: 9 RRCID -> 189791 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 8204 - 8440

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 14 RRCID -> 189795 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 8132 - 8352

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 17 RRCID -> 190066 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 7705 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 5 RRCID -> 190353 COMPL. DATE 01/25/2002 TOTAL DEPTH 8740 PERF. 8173 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	1008	-0-	-15	-0-	67 1	1 9	940	2	Y	1					1
04	990	N	954	-0-	-36	-0-	53	1	901	2	Y	-0-	1	1			-0-
05	1023	N	971	-0-	-52	-0-	62 1	1 9	908	2	Y	1					1
06	990	N	914	-0-	-76	-0-	59	1	855	2	Y	-0-	1	1			-0-
07	992	N	876	-0-	-116	-0-	65	1	811	2	Y	-0-					-0-
08	961	N	890	-0-	-71	-0-	56	1	834	2	Y	-0-					-0-

HICKS 22 WELL #: 10 RRCID -> 190354 COMPL. DATE 01/17/2002 TOTAL DEPTH 8700 PERF. 8223 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	400	-0-	-34	-0-	27	1	373	2	Y	-0-					-0-
04	420	N	394	-0-	-26	-0-	22	1	372	2	Y	-0-					-0-
05	434	N	407	-0-	-27	-0-	26	1	381	2	Y	-0-					-0-
06	390	N	389	-0-	-1	-0-	25	1	364	2	Y	-0-					-0-
07	403	N	391	-0-	-12	-0-	29	1	362	2	Y	-0-					-0-
08	403	N	358	-0-	-45	-0-	23	1	335	2	Y	-0-					-0-

HUDSPETH 54 WELL #: 8 RRCID -> 191010 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 54 WELL #: 9 RRCID -> 191012 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. 6851 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191564 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 19 RRCID -> 192003 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192043 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 29 RRCID -> 192045 COMPL. DATE 07/14/2002 TOTAL DEPTH 8313 PERF. 7745 - 8000

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	484	-0-	-12	-0-	482	3	2	9	N	2	1	8			70
04	480	N	372	-0-	-108	-0-	372	3			N	-0-	70	1			-0-
05	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
06	480	N	449	-0-	-31	-0-	449	3			N	-0-					-0-
07	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
08	527	N	449	-0-	-78	-0-	449	3			N	-0-					-0-

RICHARDSON 135 WELL #: 7 RRCID -> 192432 COMPL. DATE 04/22/2002 TOTAL DEPTH 8395 PERF. 7924 - 8006

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798	X	1269	-0-	-529	-0-	86	1	1183	3	Y	-0-					2
04	1740	X	1149	-0-	-591	-0-	93	1	1056	3	Y	-0-					2
05	1798	X	733	-0-	-1065	-0-	64	1	669	3	Y	-0-	2	1			-0-
06	1380	X	1042	-0-	-338	-0-	93	1	947	3	Y	2	2	1			-0-
							2	9									
07	1183	N	1183	-0-	-0-	-0-	181	1	1002	3	Y	-0-					-0-
*08	1134	N	1134	-0-	-0-	-0-	164	1	970	3	Y	-0-					-0-

KIRBY 184 WELL #: 7 RRCID -> 192446 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 12 RRCID -> 192745 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 51 WELL #: 14 RRCID -> 192748 COMPL. DATE 01/11/2003 TOTAL DEPTH 8010 PERF. 7654 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	382	N	382	-0-	-0-	-0-	33	1	349	3	Y	-0-					-0-
04	368	N	368	-0-	-0-	-0-	31	1	337	3	Y	-0-					-0-
05	387	N	387	-0-	-0-	-0-	39	1	348	3	Y	-0-					-0-
06	375	N	375	-0-	-0-	-0-	39	1	336	3	Y	-0-					-0-
07	384	N	384	-0-	-0-	-0-	40	1	344	3	Y	-0-					-0-
*08	374	N	374	-0-	-0-	-0-	39	1	335	3	Y	-0-					-0-

MAYER 4 WELL #: 4 RRCID -> 192959 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 15 WELL #: 9 RRCID -> 193025 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 15 WELL #: 12 RRCID -> 193028 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 15 WELL #: 10 RRCID -> 193032 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 15 WELL #: 13 RRCID -> 193036 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 17 WELL #: 6 RRCID -> 193055 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 17 WELL #: 7 RRCID -> 193059 COMPL. DATE 07/03/2002 TOTAL DEPTH 8307 PERF. 8058 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1002	N	1002	-0-	-0-	-0-	67	1	934	2	Y	1					1
							1	9									
04	961	N	961	-0-	-0-	-0-	54	1	907	2	Y	-0-	1	1			-0-
05	1023	N	905	-0-	-118	-0-	58	1	846	2	Y	1					1
							1	9									
06	960	N	834	-0-	-126	-0-	54	1	780	2	Y	-0-	1	1			-0-
07	992	N	977	-0-	-15	-0-	73	1	904	2	Y	-0-					-0-
*08	956	N	956	-0-	-0-	-0-	60	1	896	2	Y	-0-					-0-

HICKS 22 WELL #: 13 RRCID -> 193217 COMPL. DATE 08/30/2002 TOTAL DEPTH 8704 PERF. 8237 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1209	-0-	-0-	-0-	81	1	1128	2	Y	-0-					-0-
04	1202	N	1202	-0-	-0-	-0-	67	1	1135	2	Y	-0-					-0-
05	1209	N	1187	-0-	-22	-0-	76	1	1111	2	Y	-0-					-0-
06	1170	N	1128	-0-	-42	-0-	73	1	1055	2	Y	-0-					-0-
07	1240	N	1105	-0-	-135	-0-	82	1	1023	2	Y	-0-					-0-
08	1178	N	1138	-0-	-40	-0-	72	1	1066	2	Y	-0-					-0-

HICKS 23 WELL #: 9 RRCID -> 193228 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193553 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193670 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193675 COMPL. DATE 09/10/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 30 RRCID -> 193679 COMPL. DATE 01/15/2003 TOTAL DEPTH 8355 PERF. 7968 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
04	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
05	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-
06	150	N	118	-0-	-32	-0-	118	3			N	-0-					-0-
07	155	N	114	-0-	-41	-0-	114	3			N	-0-					-0-
*08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

SIMMONS RANCH WELL #: 41 RRCID -> 193956 COMPL. DATE 12/16/2002 TOTAL DEPTH 8115 PERF. 7806 - 7826

03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	270	N	123	-0-	-147	-0-	123	3			N	-0-					-0-
05	217	N	124	-0-	-93	-0-	124	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193960 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUDSPETH 53 WELL #: 4 RRCID -> 193962 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 10 WELL #: 5 RRCID -> 193979 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUDSPETH J WELL #: 2 RRCID -> 194024 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 10 WELL #: 2 RRCID -> 194302 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 53 WELL #: 6 RRCID -> 194541 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "H" WELL #: 7 RRCID -> 194542 COMPL. DATE 03/12/2003 TOTAL DEPTH 8850 PERF. 8396 - 8401

03	360	N	360	-0-	-0-	-0-	32	1	328	2	N	-0-					1
04	360	N	347	-0-	-13	-0-	28	1	319	2	N	-0-					1
05	372	N	362	-0-	-10	-0-	29	1	333	2	N	-0-	1	1			-0-
06	360	N	350	-0-	-10	-0-	31	1	319	2	N	-0-					-0-
07	372	N	354	-0-	-18	-0-	25	1	329	2	N	-0-					-0-
08	372	N	361	-0-	-11	-0-	16	1	345	3	N	-0-					-0-

HUDSPETH "H" WELL #: 6 RRCID -> 194545 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 8 RRCID -> 194550 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 9 WELL #: 4 RRCID -> 194558 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 10 RRCID -> 194565 COMPL. DATE 09/19/2002 TOTAL DEPTH 8650 PERF. 8135 - 8426

03	713	N	703	-0-	-10	-0-	47 1	1 9	655	2	Y	1					1
04	750	N	680	-0-	-70	-0-	38	1	642	2	Y	-0-	1	1			-0-
05	744	N	701	-0-	-43	-0-	45 1	1 9	655	2	Y	1					1
06	690	N	683	-0-	-7	-0-	44	1	639	2	Y	-0-	1	1			-0-
07	782	N	782	-0-	-0-	-0-	58 1	1 9	723	2	Y	1	1	8			-0-
*08	861	N	861	-0-	-0-	-0-	54	1	807	2	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 21 WELL #: 7 RRCID -> 194643 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 12 RRCID -> 194670 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 2 RRCID -> 194676 COMPL. DATE 09/18/2002 TOTAL DEPTH 8702 PERF. 8430 - 8484

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	38	N	38	-0-	-0-	-0-	2 5	1 3	31	2	N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	2 3	1 3	31	2	N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	2 8	1 3	28	2	N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	3 2	1 3	32	2	N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	2 21	1 3	16	2	N	-0-					-0-
*08	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-

MAYFIELD 33 WELL #: 3 RRCID -> 194704 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 6 RRCID -> 194859 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 8 RRCID -> 194864 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 15 RRCID -> 194866 COMPL. DATE 10/26/2002 TOTAL DEPTH 8445 PERF. 8164 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 8 RRCID -> 194888 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194893 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 194897 COMPL. DATE 11/11/2002 TOTAL DEPTH 8713 PERF. 8385 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194899 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194903 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195398 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3D WELL #: 3 RRCID -> 195707 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3D WELL #: 7 RRCID -> 195719 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 45 WELL #: 16 RRCID -> 195725 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 34 RRCID -> 195759 COMPL. DATE 03/20/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH 51 WELL #: 2 RRCID -> 195761 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195763 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 42 RRCID -> 195825 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 9 RRCID -> 195838 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 8 RRCID -> 195840 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 11 RRCID -> 195842 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 7057 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195932 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3005 RRCID -> 196138 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197516 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 7 RRCID -> 197561 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR	10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 45 WELL #: 11 RRCID -> 198710 COMPL. DATE 01/19/2003 TOTAL DEPTH 8550 PERF. 8247 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	975	-0-	-17	-0-	66	1	909	3	Y	-0-					2
04	917	N	917	-0-	-0-	-0-	74	1	843	3	Y	-0-					2
05	961	N	947	-0-	-14	-0-	83	1	864	3	Y	-0-					2
06	930	N	876	-0-	-54	-0-	78	1	798	3	Y	-0-					2
07	961	N	892	-0-	-69	-0-	76	1	816	3	Y	-0-					2
08	961	N	873	-0-	-88	-0-	73	1	800	3	Y	-0-					2

MAYFIELD 32 WELL #: 3 RRCID -> 198959 COMPL. DATE 07/03/2003 TOTAL DEPTH 8828 PERF. 8200 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	465	-0-	-31	-0-	33	1	432	3	Y	-0-					1
04	450	N	446	-0-	-4	-0-	30	1	416	3	Y	-0-	1	1			-0-
05	465	N	369	-0-	-96	-0-	26	1	343	3	Y	-0-					-0-
06	450	N	438	-0-	-12	-0-	38	1	399	3	Y	1	1	8			-0-
							1	9									
07	465	N	433	-0-	-32	-0-	34	1	399	3	Y	-0-					-0-
*08	421	N	421	-0-	-0-	-0-	29	1	392	3	Y	-0-					-0-

HICKS 22 WELL #: 14 RRCID -> 198961 COMPL. DATE 05/29/2003 TOTAL DEPTH 8675 PERF. 8106 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	305	-0-	-5	-0-	20	1	285	2	Y	-0-					-0-
04	300	N	297	-0-	-3	-0-	17	1	280	2	Y	-0-					-0-
05	310	N	307	-0-	-3	-0-	20	1	287	2	Y	-0-					-0-
06	300	N	298	-0-	-2	-0-	19	1	279	2	Y	-0-					-0-
07	310	N	300	-0-	-10	-0-	22	1	278	2	Y	-0-					-0-
08	310	N	303	-0-	-7	-0-	19	1	284	2	Y	-0-					-0-

MAYER 21 WELL #: 9 RRCID -> 198962 COMPL. DATE 06/06/2003 TOTAL DEPTH 8751 PERF. 8208 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	478	-0-	-111	-0-	32	1	446	2	Y	-0-					1
04	663	N	663	-0-	-0-	-0-	37	1	625	2	Y	1	1	1			1
							1	9									
05	619	N	619	-0-	-0-	-0-	40	1	578	2	Y	1					2
							1	9									
06	494	N	494	-0-	-0-	-0-	32	1	462	2	Y	-0-	1	1			1
07	682	N	591	-0-	-91	-0-	44	1	547	2	Y	-0-					1
08	620	N	613	-0-	-7	-0-	39	1	574	2	Y	-0-					1

MAYFIELD 39 WELL #: 18 RRCID -> 198966 COMPL. DATE 07/16/2003 TOTAL DEPTH 8750 PERF. 8277 - 8327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	540	N	540	-0-	-0-	-0-	37	1	503	3	Y	-0-					1
04	600	N	506	-0-	-94	-0-	41	1	465	3	Y	-0-					1
05	527	N	515	-0-	-12	-0-	45	1	470	3	Y	-0-					1
06	510	N	485	-0-	-25	-0-	43	1	442	3	Y	-0-					1
07	527	N	499	-0-	-28	-0-	42	1	457	3	Y	-0-					1
08	527	N	492	-0-	-35	-0-	41	1	451	3	Y	-0-					1

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198970 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3 WELL #: 5 RRCID -> 199431 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 8033 - 8294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY 2 WELL #: 6 RRCID -> 199462 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 10 RRCID -> 199866 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 11 RRCID -> 199872 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199892 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200008 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200014 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200518 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 504 RRCID -> 200694 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-

MAYER WELL #: 601 RRCID -> 200700 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 505 RRCID -> 200707 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 605 RRCID -> 200709 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 7 RRCID -> 200806 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200826 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201891 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201892 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201895 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201903 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201943 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201953 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201970 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6419 - 8194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 33 WELL #: 6 RRCID -> 201973 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 7X RRCID -> 201976 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 6 RRCID -> 202028 COMPL. DATE 10/05/2003 TOTAL DEPTH 8730 PERF. 8156 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	914	N	914	-0-	-0-	-0-	61 1	1 9	852	2	Y	1					2
04	935	N	935	-0-	-0-	-0-	52 1	1 9	882	2	Y	1	2	1			1
05	970	N	970	-0-	-0-	-0-	62 4	1 9	904	2	Y	4					5
06	938	N	938	-0-	-0-	-0-	61	1	877	2	Y	-0-	3	1			2
07	961	N	919	-0-	-42	-0-	68	1	851	2	Y	-0-					2
08	961	N	944	-0-	-17	-0-	59	1	885	2	Y	-0-					2

SIMMONS RANCH WELL #: 25 RRCID -> 202128 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 8 RRCID -> 202130 COMPL. DATE 10/16/2003 TOTAL DEPTH 8601 PERF. 7958 - 8449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	941	N	941	-0-	-0-	-0-	64	1	877	3	Y	-0-					2
04	990	N	863	-0-	-127	-0-	70	1	793	3	Y	-0-					2
05	930	N	884	-0-	-46	-0-	78	1	806	3	Y	-0-					2
06	900	N	826	-0-	-74	-0-	74 1	1 9	751	3	Y	1	2	1			1
07	899	N	742	-0-	-157	-0-	63	1	679	3	Y	-0-					1
08	899	N	655	-0-	-244	-0-	55	1	600	3	Y	-0-					1

MAYFIELD 32 WELL #: 5 RRCID -> 202142 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL, TOM 1 WELL #: 7 RRCID -> 202152 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 6 RRCID -> 202345 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 51 WELL #: 3 RRCID -> 202613 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 9 RRCID -> 202624 COMPL. DATE 11/05/2003 TOTAL DEPTH 8769 PERF. 8140 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	582	N	582	-0-	-0-	-0-	41 1	1 9	540	3	Y	1					1
04	540	N	540	-0-	-0-	-0-	37	1	503	3	Y	-0-	1	1			-0-
05	713	N	548	-0-	-165	-0-	38	1	510	3	Y	-0-					-0-
06	570	N	517	-0-	-53	-0-	44	1	473	3	Y	-0-					-0-
07	558	N	527	-0-	-31	-0-	41 1	1 9	485	3	Y	1					1
08	558	N	518	-0-	-40	-0-	36	1	482	3	Y	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202808 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202820 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1725 RRCID -> 204498 COMPL. DATE 02/03/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2109 RRCID -> 204553 COMPL. DATE 06/29/2003 TOTAL DEPTH 8753 PERF. 8370 - 8753

03	2077 N	2033	-0-	-44	-0-	128	1	1905	3	N	-0-					2
04	1950 N	1923	-0-	-27	-0-	116	1	1807	3	N	-0-					2
05	2046 N	1999	-0-	-47	-0-	121	1	1878	3	N	-0-					2
06	1980 N	1943	-0-	-37	-0-	126	1	1817	3	N	-0-					2
07	1984 N	1971	-0-	-13	-0-	136	1	1835	3	N	-0-					2
08	1984 N	1954	-0-	-30	-0-	139	1	1815	3	N	-0-					2

WILSON, DUKE WELL #: 1726 RRCID -> 204841 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204868 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 8266 - 8468

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1722 RRCID -> 204901 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH H WELL #: 8 RRCID -> 205050 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 24 RRCID -> 205085 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 15 WELL #: 8 RRCID -> 205086 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 12 RRCID -> 205098 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 7 RRCID -> 205100 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 6 RRCID -> 205101 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 9 RRCID -> 205103 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 205104 COMPL. DATE 02/16/2004 TOTAL DEPTH 8950 PERF. 8660 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205133 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, J. M. WELL #: 10 RRCID -> 205134 COMPL. DATE 02/15/2004 TOTAL DEPTH 8600 PERF. 8343 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	589	-0-	-0-	-0-	32	1	484	2	N	-0-					-0-
							73	3									
04	568	N	568	-0-	-0-	-0-	33	1	482	2	N	-0-					-0-
							53	3									
05	589	N	589	-0-	-0-	-0-	37	1	430	2	N	-0-					-0-
							122	3									
06	570	N	567	-0-	-3	-0-	40	1	493	2	N	-0-					-0-
							34	3									
07	589	N	583	-0-	-6	-0-	34	1	238	2	N	-0-					-0-
							311	3									
08	589	N	578	-0-	-11	-0-	33	1	545	3	N	-0-					-0-

MAYFIELD 41 WELL #: 5 RRCID -> 205135 COMPL. DATE 01/10/2004 TOTAL DEPTH 8490 PERF. 8430 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	309	-0-	-1	-0-	21	1	288	3	Y	-0-					8
04	342	N	342	-0-	-0-	-0-	28	1	313	3	Y	1					9
							1	9									
05	346	N	346	-0-	-0-	-0-	30	1	316	3	Y	-0-					9
06	322	N	322	-0-	-0-	-0-	29	1	293	3	Y	-0-	4	1			5
07	341	N	250	-0-	-91	-0-	21	1	228	3	Y	1					6
							1	9									
08	341	N	297	-0-	-44	-0-	25	1	271	3	Y	1					7
							1	9									

MAYER, EDWIN S. JR. "P" WELL #: 9 RRCID -> 205137 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205297 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 205300 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 6 RRCID -> 205301 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1718 RRCID -> 205303 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205392 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205393 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 5 RRCID -> 205407 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 205464 COMPL. DATE 02/07/2004 TOTAL DEPTH 8850 PERF. 8442 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 4 RRCID -> 205472 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 3 RRCID -> 205473 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1712 RRCID -> 205490 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 9 RRCID -> 205525 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 10 RRCID -> 205527 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205552 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 11 RRCID -> 205732 COMPL. DATE 03/12/2004 TOTAL DEPTH 8400 PERF. 8032 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	571	-0-	-18	-0-	52	1	519	3	Y	-0-					-0-
04	600	N	549	-0-	-51	-0-	60	1	489	3	Y	-0-					-0-
05	589	N	578	-0-	-11	-0-	64	1	514	3	Y	-0-					-0-
06	554	N	554	-0-	-0-	-0-	64	1	490	3	Y	-0-					-0-
07	567	N	567	-0-	-0-	-0-	58	1	509	3	Y	-0-					-0-
08	589	N	570	-0-	-19	-0-	57	1	513	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 54 RRCID -> 205737 COMPL. DATE 03/08/2004 TOTAL DEPTH 8357 PERF. 6848 - 8037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

MAYER 36 WELL #: 8 RRCID -> 205739 COMPL. DATE 03/14/2004 TOTAL DEPTH 8200 PERF. 7958 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1715 RRCID -> 205854 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 7 RRCID -> 205855 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 23 RRCID -> 205856 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 19 RRCID -> 205857 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 18 RRCID -> 205858 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205859 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 20 RRCID -> 205861 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 22 RRCID -> 205862 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206024 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206025 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 9 RRCID -> 206026 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 8 RRCID -> 206027 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 155 WELL #: 2 RRCID -> 206028 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206029 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206030 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206031 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206032 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206033 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 7 RRCID -> 206034 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 11 RRCID -> 206035 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 10 RRCID -> 206107 COMPL. DATE 03/02/2004 TOTAL DEPTH 8549 PERF. 8172 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	415	N	415	-0-	-0-	-0-	28	1	387	3	Y	-0-					1
04	388	N	388	-0-	-0-	-0-	31	1	357	3	Y	-0-					1
05	406	N	406	-0-	-0-	-0-	36	1	370	3	Y	-0-					1
06	390	N	370	-0-	-20	-0-	33	1	337	3	Y	-0-					1
07	403	N	380	-0-	-23	-0-	32	1	348	3	Y	-0-					1
08	403	N	372	-0-	-31	-0-	31	1	341	3	Y	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 36 WELL #: 10 RRCID -> 206199 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 606 RRCID -> 206201 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206202 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 506 RRCID -> 206203 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 46 RRCID -> 206204 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 51 RRCID -> 206207 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 49 RRCID -> 206208 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 49 RRCID -> 206209 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 50 RRCID -> 206210 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 34 WELL #: 13 RRCID -> 206211 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 39 WELL #: 14 RRCID -> 206212 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 60 RRCID -> 206213 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 48 RRCID -> 206215 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206216 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 67 RRCID -> 206217 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 12 RRCID -> 206218 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 13 RRCID -> 206240 COMPL. DATE 03/27/2004 TOTAL DEPTH 8510 PERF. 8217 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1236	N	1236	-0-	-0-	-0-	84	1	1152	3	Y	-0-					3
04	1200	N	1129	-0-	-71	-0-	91	1	1038	3	Y	-0-					3
05	1240	N	1126	-0-	-114	-0-	99	1	1027	3	Y	-0-					3
06	1200	N	1127	-0-	-73	-0-	101	1	1026	3	Y	-0-					3
07	1178	N	1089	-0-	-89	-0-	92	1	997	3	Y	-0-					3
*08	1125	N	1125	-0-	-0-	-0-	95	1	1030	3	Y	-0-					3

SIMMONS RANCH WELL #: 75 RRCID -> 206242 COMPL. DATE 04/10/2004 TOTAL DEPTH 8077 PERF. 7364 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2666	X	1920	-0-	-746	-0-	1920	3			N	-0-					-0-
04	2580	X	1470	-0-	-1110	-0-	1470	3			N	-0-					-0-
05	2853	X	2853	-0-	-0-	-0-	2853	3			N	-0-					-0-
06	2499	X	2499	-0-	-0-	-0-	2499	3			N	-0-					-0-
07	2488	X	2488	-0-	-0-	-0-	2488	3			N	-0-					-0-
08	2852	X	2348	-0-	-504	-0-	2348	3			N	-0-					-0-

WILSON, DUKE WELL #: 1716 RRCID -> 206986 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 10 RRCID -> 207071 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 11 RRCID -> 207072 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207074 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 9 RRCID -> 207156 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 74 RRCID -> 207160 COMPL. DATE 05/22/2004 TOTAL DEPTH 7950 PERF. 7356 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 13 RRCID -> 207169 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7976 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	841	-0-	-27	-0-	65 1	1 9	775	3	Y	1					2
04	870	N	761	-0-	-109	-0-	62	1	699	3	Y	-0-					2
05	868	N	860	-0-	-8	-0-	76	1	784	3	Y	-0-					2
06	840	N	840	-0-	-0-	-0-	110	1	730	3	Y	-0-	2	1			-0-
07	855	N	855	-0-	-0-	-0-	112	1	743	3	Y	-0-					-0-
08	868	N	856	-0-	-12	-0-	96	1	760	3	Y	-0-					-0-

MAYER 49 WELL #: 4 RRCID -> 207239 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207294 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 41 WELL #: 9 RRCID -> 207424 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207453 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 6 RRCID -> 207454 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207455 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207456 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207517 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 71 RRCID -> 207520 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 51 WELL #: 5 RRCID -> 207543 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207601 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

VANDERSTUCKEN, J. M. WELL #: 7 RRCID -> 207671 COMPL. DATE 04/28/2003 TOTAL DEPTH 8613 PERF. 8372 - 8426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1550 N	1550	-0-	-0-	-0-	83	1	1275	2	N	-0-			-0-
						192	3							
04	1200 N	1106	-0-	-94	-0-	63	1	939	2	N	-0-			-0-
						104	3							
05	1240 N	1055	-0-	-185	-0-	66	1	771	2	N	-0-			-0-
						218	3							
06	1200 N	955	-0-	-245	-0-	67	1	831	2	N	-0-			-0-
						57	3							
07	1147 N	1085	-0-	-62	-0-	63	1	443	2	N	-0-			-0-
						579	3							
*08	1100 N	1100	-0-	-0-	-0-	63	1	1037	3	N	-0-			-0-

BLOODWORTH WELL #: 1201 RRCID -> 207718 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207719 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207720 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207721 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207722 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207893 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207904 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 52 WELL #: 4 RRCID -> 207905 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207906 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 7 RRCID -> 207908 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 207938 COMPL. DATE 05/30/2004 TOTAL DEPTH 8100 PERF. 7534 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	747	-0-	-28	-0-	54	1	692	3	N	1	1	1			2
							1	9									
04	788	N	788	-0-	-0-	-0-	73	1	713	3	N	2	1	1			3
							2	9									
05	811	N	811	-0-	-0-	-0-	72	1	738	3	N	1	2	1			2
							1	9									
06	788	N	788	-0-	-0-	-0-	74	1	713	3	N	1					3
							1	9									
07	810	N	810	-0-	-0-	-0-	85	1	725	3	N	-0-	1	1			2
08	806	N	785	-0-	-21	-0-	124	1	660	3	N	1	1	1			2
							1	9									

SIMMONS 73 WELL #: 6 RRCID -> 207941 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208046 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY 165 WELL #: 9 RRCID -> 208052 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLOODWORTH WELL #: 901 RRCID -> 208129 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208169 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1728 RRCID -> 208174 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208195 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208197 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208201 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH WELL #: 401 RRCID -> 208220 COMPL. DATE 04/11/2004 TOTAL DEPTH 9850 PERF. 7348 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208221 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 8 RRCID -> 208222 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208224 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208247 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208314 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 12 RRCID -> 208317 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 34 WELL #: 3 RRCID -> 208395 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208453 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208463 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 30 RRCID -> 208513 COMPL. DATE 06/03/2004 TOTAL DEPTH 8900 PERF. 8442 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	193	N	193	-0-	-0-	-0-	10	1	159	2	N	-0-					-0-
							24	3									
04	195	N	195	-0-	-0-	-0-	11	1	166	2	N	-0-					-0-
							18	3									
05	197	N	197	-0-	-0-	-0-	12	1	144	2	N	-0-					-0-
							41	3									
06	188	N	188	-0-	-0-	-0-	13	1	164	2	N	-0-					-0-
							11	3									
07	217	N	187	-0-	-30	-0-	11	1	76	2	N	-0-					-0-
							100	3									
08	186	N	177	-0-	-9	-0-	10	1	167	3	N	-0-					-0-

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208533 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 72 RRCID -> 208535 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208537 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208539 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208557 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 189 WELL #: 15 RRCID -> 208574 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUDSPETH 1 WELL #: 7 RRCID -> 208943 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209033 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

03	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209034 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209035 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209036 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209037 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209038 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209373 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 82 RRCID -> 209381 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 12 RRCID -> 209453 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209509 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209530 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 16 RRCID -> 209535 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209561 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 14 RRCID -> 209566 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209587 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210081 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 6 RRCID -> 210082 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 11 RRCID -> 210083 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 52 WELL #: 5 RRCID -> 210084 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 1 WELL #: 4 RRCID -> 210085 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210086 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210175 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 14 RRCID -> 210180 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 8 RRCID -> 210318 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210322 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210358 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 23 WELL #: 11 RRCID -> 210372 COMPL. DATE 11/11/2004 TOTAL DEPTH 8545 PERF. 8369 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	156	N	156	-0-	-0-	-0-	10	1	146	2	Y	-0-					-0-
04	150	N	149	-0-	-1	-0-	8	1	141	2	Y	-0-					-0-
05	156	N	156	-0-	-0-	-0-	10	1	146	2	Y	-0-					-0-
06	150	N	122	-0-	-28	-0-	8	1	114	2	Y	-0-					-0-
07	155	N	65	-0-	-90	-0-	5	1	60	2	Y	-0-					-0-
08	155	N	65	-0-	-90	-0-	4	1	61	2	Y	-0-					-0-

HUDSPETH 1 WELL #: 9 RRCID -> 210388 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210431 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210459 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210490 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 3C WELL #: 24 RRCID -> 210496 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 3C WELL #: 17 RRCID -> 210498 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210689 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 34 WELL #: 19 RRCID -> 210750 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. N/A

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210763 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210790 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUDSPETH "B" WELL #: 103 RRCID -> 210791 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210792 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210793 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 48 WELL #: 4 RRCID -> 210812 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 4 RRCID -> 210830 COMPL. DATE 12/10/2004 TOTAL DEPTH 8600 PERF. 8269 - 8317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	591	N	591	-0-	-0-	-0-	52 1	1 9	538	3	N	1					3
04	562	N	562	-0-	-0-	-0-	52	1	510	3	N	-0-					3
05	600	N	600	-0-	-0-	-0-	54 1	1 9	545	3	N	1					4
06	570	N	522	-0-	-48	-0-	6 2	1 9	514	3	N	2					6
07	589	N	527	-0-	-62	-0-	526	3	1	9	N	1	5	1			2
08	589	N	533	-0-	-56	-0-	532	3	1	9	N	1					3

RENFRO, BETTY FAYE "C" WELL #: 3 RRCID -> 210844 COMPL. DATE 12/08/2004 TOTAL DEPTH 8800 PERF. 8373 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	309	-0-	-1	-0-	18	1	291	3	Y	-0-					-0-
04	300	N	297	-0-	-3	-0-	18	1	279	3	Y	-0-					-0-
05	310	N	301	-0-	-9	-0-	19	1	282	3	Y	-0-					-0-
06	300	N	288	-0-	-12	-0-	19	1	269	3	Y	-0-					-0-
07	310	N	300	-0-	-10	-0-	19	1	281	3	Y	-0-					-0-
08	310	N	296	-0-	-14	-0-	19	1	277	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210862 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210895 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210899 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210903 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210908 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210926 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 210947 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 15 RRCID -> 210948 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 4 WELL #: 5 RRCID -> 210949 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 16 RRCID -> 210969 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 21 WELL #: 12 RRCID -> 211006 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PHILLIPS 35 WELL #: 1 RRCID -> 211032 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211097 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211131 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S JR "E" WELL #: 22 RRCID -> 211137 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211158 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 73 WELL #: 7X RRCID -> 211192 COMPL. DATE 03/12/2005 TOTAL DEPTH 7800 PERF. 7434 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1323	-0-	-10	-0-	114	1	1206	3	Y	3	3	1			3
							3	9									
04	1262	N	1262	-0-	-0-	-0-	105	1	1155	3	Y	2	4	1			1
							2	9									
05	1333	N	1333	-0-	-0-	-0-	134	1	1198	3	Y	1					2
							1	9									
06	1290	N	1124	-0-	-166	-0-	117	1	1007	3	Y	-0-					2
07	1302	N	1258	-0-	-44	-0-	130	1	1125	3	Y	3	2	1	1	8	2
							3	9									
*08	1349	N	1349	-0-	-0-	-0-	142	1	1207	3	Y	-0-					2

SIMMONS RANCH WELL #: 86 RRCID -> 211238 COMPL. DATE 01/01/2005 TOTAL DEPTH 8050 PERF. 7536 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	456	-0-	-40	-0-	456	3			N	-0-					-0-
04	450	N	430	-0-	-20	-0-	430	3			N	-0-					-0-
05	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
06	450	N	342	-0-	-108	-0-	342	3			N	-0-					-0-
07	464	N	464	-0-	-0-	-0-	463	3	1	9	N	1	1	8			-0-
08	434	N	377	-0-	-57	-0-	377	3			N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211268 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211315 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 18 RRCID -> 211418 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211431 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 16 RRCID -> 211456 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211608 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211726 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 13 RRCID -> 211730 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211749 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 17 RRCID -> 211765 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4018 RRCID -> 212086 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 40 WELL #: 7 RRCID -> 212116 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 9 RRCID -> 212117 COMPL. DATE 05/21/2005 TOTAL DEPTH 7859 PERF. 7570 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	172	-0-	-14	-0-	15	1	157	3	Y	-0-					-0-
04	166	N	166	-0-	-0-	-0-	14	1	152	3	Y	-0-					-0-
05	171	N	171	-0-	-0-	-0-	17	1	154	3	Y	-0-					-0-
06	180	N	168	-0-	-12	-0-	18	1	150	3	Y	-0-					-0-
07	186	N	174	-0-	-12	-0-	18	1	156	3	Y	-0-					-0-
08	186	N	171	-0-	-15	-0-	18	1	153	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212123 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212325 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN SHOUBROUEK WELL #: 1SW RRCID -> 212505 COMPL. DATE 08/27/2005 TOTAL DEPTH 7163 PERF. 6496 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1747 RRCID -> 212677 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 20 X RRCID -> 212699 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212710 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 173 WELL #: 17 RRCID -> 213036 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 185 WELL #: 12 RRCID -> 213066 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213083 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213123 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 45 WELL #: 21 RRCID -> 213125 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 39 WELL #: 23 RRCID -> 213149 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 87 RRCID -> 213154 COMPL. DATE 03/30/2005 TOTAL DEPTH 8006 PERF. 7860 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2174	N	2174	-0-	-0-	-0-	2174	3			N	-0-					-0-
04	2100	N	2028	-0-	-72	-0-	2028	3			N	-0-					-0-
05	2201	N	2019	-0-	-182	-0-	2019	3			N	-0-					-0-
06	2100	N	1999	-0-	-101	-0-	1999	3			N	-0-					-0-
07	2108	N	2097	-0-	-11	-0-	2097	3			N	-0-					-0-
08	2015	N	2005	-0-	-10	-0-	2005	3			N	-0-					-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213164 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213168 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 13 RRCID -> 213186 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213277 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1869 RRCID -> 213279 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1847 RRCID -> 213280 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213391 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213431 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213595 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 32 WELL #: 18 RRCID -> 213621 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY RR 1E WELL #: 2 RRCID -> 213624 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213707 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 1764 RRCID -> 213745 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1776 X RRCID -> 213753 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 20 RRCID -> 213768 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 22 RRCID -> 213790 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 22 RRCID -> 213812 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213816 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 20 RRCID -> 213819 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1F WELL #: 1 RRCID -> 213848 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 1 WELL #: 11 RRCID -> 213878 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213880 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 20 RRCID -> 213889 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 25 RRCID -> 213943 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 24 RRCID -> 213961 COMPL. DATE 08/03/2005 TOTAL DEPTH 8817 PERF. 8488 - 8750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713 N	535	-0-	-178	-0-	29	1	440	2	N	-0-					5
						66	3									
04	720 N	383	-0-	-337	-0-	22	1	325	2	N	-0-					5
						36	3									
05	744 N	697	-0-	-47	-0-	44	1	509	2	N	-0-					5
						144	3									
06	670 N	670	-0-	-0-	-0-	47	1	583	2	N	-0-					5
						40	3									
07	723 N	723	-0-	-0-	-0-	42	1	295	2	N	-0-					5
						386	3									
*08	738 N	738	-0-	-0-	-0-	42	1	696	3	N	-0-					5

MAYFIELD 39 WELL #: 21 RRCID -> 213981 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213983 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR "C" WELL #: 305 RRCID -> 214007 COMPL. DATE 07/13/2005 TOTAL DEPTH 8750 PERF. 7774 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	374	N	374	-0-	-0-	-0-	27	1	347	3	N	-0-					1
04	381	N	381	-0-	-0-	-0-	36	1	345	3	N	-0-					1
05	372	N	353	-0-	-19	-0-	31	1	321	3	N	1	1	1			1
							1	9									
06	415	N	415	-0-	-0-	-0-	39	1	376	3	N	-0-					1
07	465	N	465	-0-	-0-	-0-	49	1	415	3	N	1	1	1			1
							1	9									
*08	414	N	414	-0-	-0-	-0-	65	1	348	3	N	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 5 RRCID -> 214029 COMPL. DATE 08/14/2005 TOTAL DEPTH 7841 PERF. 7484 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	257	N	257	-0-	-0-	-0-	14	1	243	3	N	-0-					1
04	240	N	234	-0-	-6	-0-	15	1	219	3	N	-0-					1
05	279	N	230	-0-	-49	-0-	22	1	208	3	N	-0-					1
06	240	N	220	-0-	-20	-0-	24	1	196	3	N	-0-					1
07	248	N	230	-0-	-18	-0-	24	1	206	3	N	-0-	1	1			-0-
*08	231	N	231	-0-	-0-	-0-	23	1	208	3	N	-0-					-0-

MAYER RANCH "M" WELL #: 1204 RRCID -> 214040 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 24 RRCID -> 214045 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214050 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214055 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214057 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214477 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215264 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215305 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215333 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 3 RRCID -> 215372 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215380 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215384 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215586 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215886 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215891 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215894 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 12 RRCID -> 215901 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216511 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216669 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 407S RRCID -> 216692 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216766 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 21 RRCID -> 216770 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1765 RRCID -> 216892 COMPL. DATE 11/05/2005 TOTAL DEPTH 8650 PERF. 8520 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	769	N	769	-0-	-0-	-0-	49	1	720	3	N	-0-	2	1			2
04	810	N	743	-0-	-67	-0-	45	1	698	3	N	-0-	1	1			1
05	930	N	694	-0-	-236	-0-	42	1	651	3	N	1	1	1			1
							1	9									
06	750	N	646	-0-	-104	-0-	42	1	604	3	N	-0-					1
07	775	N	653	-0-	-122	-0-	45	1	608	3	N	-0-	1	1			-0-
08	682	N	155	-0-	-527	-0-	11	1	144	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "K" WELL #: 1003 RRCID -> 216992 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216996 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 25 RRCID -> 217133 COMPL. DATE 11/17/2005 TOTAL DEPTH 8792 PERF. 8466 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	698	N	698	-0-	-0-	-0-	61 2	1 9	635	3	N	2					4
04	637	N	637	-0-	-0-	-0-	59	1	578	3	N	-0-					4
05	692	N	692	-0-	-0-	-0-	62 1	1 9	629	3	N	1					5
06	690	N	609	-0-	-81	-0-	7 1	1 9	601	3	N	1					6
07	651	N	613	-0-	-38	-0-	612	3	1	9	N	1	5	1			2
08	682	N	624	-0-	-58	-0-	623	3	1	9	N	1					3

MAYFIELD 45 WELL #: 19 RRCID -> 217160 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 15 RRCID -> 217335 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217465 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217517 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 21 RRCID -> 217531 COMPL. DATE 12/02/2005 TOTAL DEPTH 8300 PERF. 7658 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	N	1559	-0-	-22	-0-	110	1	1449	3	Y	-0-					1
04	1520	N	1520	-0-	-0-	-0-	104	1	1416	3	Y	-0-	1	1			-0-
05	1550	N	1305	-0-	-245	-0-	90	1	1215	3	Y	-0-					-0-
06	1500	N	1098	-0-	-402	-0-	94	1	1004	3	Y	-0-					-0-
07	1192	N	1192	-0-	-0-	-0-	93	1	1099	3	Y	-0-					-0-
*08	1242	N	1242	-0-	-0-	-0-	86	1	1156	3	Y	-0-					-0-

MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217539 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "L" WELL #: 1103 RRCID -> 217542 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217546 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217720 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1615 RRCID -> 217722 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH AA WELL #: 2504 RRCID -> 217879 COMPL. DATE 01/11/2006 TOTAL DEPTH 8000 PERF. 7623 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	166	N	166	-0-	-0-	-0-	9	1	157	3	N	-0-					1
04	180	N	162	-0-	-18	-0-	10	1	152	3	N	-0-	1	1			-0-
05	176	N	176	-0-	-0-	-0-	17	1	159	3	N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	17	1	141	3	N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	16	1	142	3	N	-0-					-0-
08	186	N	160	-0-	-26	-0-	16	1	144	3	N	-0-					-0-

HILL-MAYER, EDWIN S JR S WELL #: 5 RRCID -> 217880 COMPL. DATE 12/29/2005 TOTAL DEPTH 8195 PERF. 7772 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	552	-0-	-37	-0-	30	1	521	3	N	1	1	1			2
							1	9									
04	540	N	519	-0-	-21	-0-	33	1	485	3	N	1	1	1			2
							1	9									
05	558	N	497	-0-	-61	-0-	47	1	449	3	N	1	1	1			2
							1	9									
06	563	N	563	-0-	-0-	-0-	61	1	502	3	N	-0-	1	1			1
07	550	N	550	-0-	-0-	-0-	57	1	493	3	N	-0-					1
*08	499	N	499	-0-	-0-	-0-	50	1	449	3	N	-0-					1

MAYER 20A WELL #: 3 RRCID -> 218004 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 2 RRCID -> 218011 COMPL. DATE 01/11/2006 TOTAL DEPTH 8676 PERF. 8200 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	540	-0-	-18	-0-	36	1	503	2	Y	1					1
							1	9									
04	540	N	508	-0-	-32	-0-	28	1	480	2	Y	-0-	1	1			-0-
05	558	N	492	-0-	-66	-0-	31	1	460	2	Y	1					1
							1	9									
06	510	N	446	-0-	-64	-0-	29	1	417	2	Y	-0-	1	1			-0-
07	527	N	462	-0-	-65	-0-	34	1	428	2	Y	-0-					-0-
*08	511	N	511	-0-	-0-	-0-	32	1	479	2	Y	-0-					-0-

MAYER 20A WELL #: 1 RRCID -> 218025 COMPL. DATE 01/06/2006 TOTAL DEPTH 8700 PERF. 8420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	739	-0-	-36	-0-	49	1	690	2	Y	-0-					1
04	840	N	713	-0-	-127	-0-	40	1	672	2	Y	1	1	1			1
							1	9									
05	749	N	749	-0-	-0-	-0-	48	1	700	2	Y	1					2
							1	9									
06	720	N	709	-0-	-11	-0-	46	1	662	2	Y	1	2	1			1
							1	9									
07	744	N	723	-0-	-21	-0-	54	1	669	2	Y	-0-					1
08	744	N	714	-0-	-30	-0-	45	1	669	2	Y	-0-					1

MAYER 21 WELL #: 16 RRCID -> 218248 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 21 WELL #: 14 RRCID -> 218252 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218322 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218327 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218509 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218562 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218898 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219111 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "Y" WELL #: 2303 RRCID -> 219158 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 4 RRCID -> 219190 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219208 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 7 RRCID -> 219344 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 9 RRCID -> 219352 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219420 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 306 RRCID -> 219424 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WHITEHEAD 9 WELL #: 3 RRCID -> 219428 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 2 RRCID -> 219445 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 16 RRCID -> 219457 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219463 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219471 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219473 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 24 RRCID -> 219526 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 9 WELL #: 4 RRCID -> 219535 COMPL. DATE 02/14/2006 TOTAL DEPTH 8561 PERF. 8402 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	601	-0-	-19	-0-	32	1	495	2	Y	-0-					-0-
							74	3									
04	600	N	598	-0-	-2	-0-	34	1	508	2	Y	-0-					-0-
							56	3									
05	620	N	580	-0-	-40	-0-	36	1	424	2	Y	-0-					-0-
							120	3									
06	570	N	544	-0-	-26	-0-	38	1	473	2	Y	-0-					-0-
							33	3									
07	678	N	678	-0-	-0-	-0-	39	1	277	2	Y	-0-					-0-
							362	3									
*08	713	N	713	-0-	-0-	-0-	41	1	672	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219555 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 4 LTD WELL #: 1 RRCID -> 219607 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 90 RRCID -> 219879 COMPL. DATE 05/11/2006 TOTAL DEPTH 7993 PERF. 7566 - 7892

03	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
05	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
06	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
07	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
*08	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

MAYER RANCH FF WELL #: 3002 RRCID -> 220099 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "F" WELL #: 7 RRCID -> 220116 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH "I" WELL #: 5 RRCID -> 220118 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 25 RRCID -> 220120 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RIMEL WELL #: 1 RRCID -> 220122 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220131 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220133 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220137 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220141 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220147 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 4 RRCID -> 220150 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 11 RRCID -> 220152 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 11 RRCID -> 220164 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 6290 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 10 RRCID -> 220167 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220172 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 23 RRCID -> 220451 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 104 RRCID -> 220487 COMPL. DATE 04/08/2006 TOTAL DEPTH 8010 PERF. 7858 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	N	1785	-0-	-292	-0-	1785	3			N	-0-					-0-
04	2010	N	1778	-0-	-232	-0-	1778	3			N	-0-					-0-
05	1922	N	1848	-0-	-74	-0-	1848	3			N	-0-					-0-
06	1847	N	1847	-0-	-0-	-0-	1847	3			N	-0-					-0-
07	1891	N	1891	-0-	-0-	-0-	1891	3			N	-0-					-0-
*08	1878	N	1878	-0-	-0-	-0-	1878	3			N	-0-					-0-

MAYER RANCH "Z" WELL #: 2404 RRCID -> 220531 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 9 RRCID -> 220533 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 23 RRCID -> 220535 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 105 RRCID -> 220537 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 12 RRCID -> 220539 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH FF WELL #: 3003 RRCID -> 220542 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PHILLIP 35 WELL #: 2 RRCID -> 220908 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 1 WELL #: 2 RRCID -> 220919 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220924 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 18 RRCID -> 220932 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220943 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 4 RRCID -> 220946 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220951 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 221140 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221150 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221152 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221202 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 8 RRCID -> 221207 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 7 RRCID -> 221216 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "H" WELL #: 802 RRCID -> 221359 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "RR" WELL #: 103 RRCID -> 221798 COMPL. DATE 08/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 14 RRCID -> 221957 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 16 RRCID -> 221959 COMPL. DATE 07/13/2006 TOTAL DEPTH 9202 PERF. 8516 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1513	N	1513	-0-	-0-	-0-	96	1	1417	3	N	-0-					-0-
04	1414	N	1414	-0-	-0-	-0-	85	1	1329	3	N	-0-					-0-
05	1519	N	1433	-0-	-86	-0-	87	1	1346	3	N	-0-					-0-
06	1470	N	1365	-0-	-105	-0-	88	1	1277	3	N	-0-					-0-
07	1494	N	1494	-0-	-0-	-0-	103	1	1391	3	N	-0-					-0-
*08	1518	N	1518	-0-	-0-	-0-	108	1	1410	3	N	-0-					-0-

HILL-MAYER RR WELL #: 104 RRCID -> 222191 COMPL. DATE 07/06/2006 TOTAL DEPTH 8780 PERF. 8418 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	914	N	914	-0-	-0-	-0-	63	1	848	3	N	3	5	1			2
							3	9									
04	888	N	888	-0-	-0-	-0-	65	1	1	2	N	4	3	1			3
							818	3	4	9							
05	930	N	850	-0-	-80	-0-	62	1	785	3	N	3	2	1			4
							3	9									
06	912	N	912	-0-	-0-	-0-	72	1	1	2	N	3	3	1			4
							836	3	3	9							
07	931	N	931	-0-	-0-	-0-	75	1	854	3	N	2	2	1			4
							2	9									
*08	902	N	902	-0-	-0-	-0-	75	1	1	2	N	-0-	2	1			2
							826	3									

WILSON, DUKE WELL #: 1784 RRCID -> 222220 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 173 WELL #: 16 RRCID -> 222232 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1745 RRCID -> 222239 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 'E' WELL #: 7 RRCID -> 222280 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 20 RRCID -> 222287 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 17 RRCID -> 222298 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222319 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 173 WELL #: 15 RRCID -> 222334 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 15 RRCID -> 222356 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 20A WELL #: 6 RRCID -> 222389 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222402 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 5 RRCID -> 222408 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222412 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 1 WELL #: 5 RRCID -> 223154 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1617 RRCID -> 223178 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 10X RRCID -> 224201 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224221 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 14 RRCID -> 224402 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 6 RRCID -> 224450 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 13 RRCID -> 224512 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224869 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 135 WELL #: 10 RRCID -> 224874 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 101 RRCID -> 225582 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 38 WELL #: 7 RRCID -> 225584 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225586 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 7 RRCID -> 225588 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 17 RRCID -> 225591 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 18 RRCID -> 225629 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 18 RRCID -> 225638 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 17 RRCID -> 225643 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 36 WELL #: 13 RRCID -> 225655 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225671 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 4 RRCID -> 225674 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHOUBROUEK, VAN WELL #: S 2WD RRCID -> 225813 COMPL. DATE 07/20/2006 TOTAL DEPTH 7188 PERF. 6324 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 1 RRCID -> 226597 COMPL. DATE 06/17/2006 TOTAL DEPTH 8564 PERF. 8412 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1275	N	1275	-0-	-0-	-0-	91	1	2	2	N	12	6	1			15
							1169	3	13	9							
04	1230	N	1192	-0-	-38	-0-	84	1	4	2	N	13	13	1			15
							1090	3	14	9							
05	1228	N	1228	-0-	-0-	-0-	92	1	1	2	N	16	13	1			18
							1117	3	18	9							
06	1362	N	1362	-0-	-0-	-0-	106	1	7	2	N	12	13	1			17
							1236	3	13	9							
07	1262	N	1262	-0-	-0-	-0-	104	1	1	2	N	12	13	1			16
							1144	3	13	9							
08	1240	N	1231	-0-	-9	-0-	102	1	5	2	N	10	12	1			14
							1113	3	11	9							

VALLANT, L. R. WELL #: 18 RRCID -> 227067 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WHITEHEAD 10 WELL #: 5 RRCID -> 227224 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227232 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 7 RRCID -> 227237 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 4 RRCID -> 227241 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 3 RRCID -> 227347 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227513 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227555 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227724 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 56 RRCID -> 227796 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 55 RRCID -> 227800 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227805 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 8 WELL #: 5 RRCID -> 227922 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228029 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228041 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228073 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, JOHN A. WELL #: 8 RRCID -> 228343 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIMEL WELL #: 3 RRCID -> 228558 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228706 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 80 RRCID -> 228819 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 88 RRCID -> 229162 COMPL. DATE 12/20/2006 TOTAL DEPTH 8000 PERF. 7546 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
05	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
06	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
07	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
08	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-

WILSON, DUKE WELL #: 1752 RRCID -> 229614 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 1 RRCID -> 229617 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 18 RRCID -> 230008 COMPL. DATE 01/07/2007 TOTAL DEPTH 8800 PERF. 8414 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	888	-0-	-11	-0-	56	1	832	3	N	-0-					-0-
04	900	N	872	-0-	-28	-0-	53	1	819	3	N	-0-					-0-
05	961	N	901	-0-	-60	-0-	55	1	846	3	N	-0-					-0-
06	903	N	903	-0-	-0-	-0-	58	1	845	3	N	-0-					-0-
07	954	N	954	-0-	-0-	-0-	66	1	888	3	N	-0-					-0-
*08	1003	N	1003	-0-	-0-	-0-	71	1	932	3	N	-0-					-0-

MAYFIELD 40 WELL #: 19D RRCID -> 230307 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWDEN WELL #: 3 RRCID -> 230412 COMPL. DATE 12/31/2006 TOTAL DEPTH 8886 PERF. 8408 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1100	N	1100	-0-	-0-	-0-	65	1	1033	3	Y	2	9	1			5
							2	9									
04	1050	N	1040	-0-	-10	-0-	64	1	973	3	Y	3					8
							3	9									
05	1063	N	1063	-0-	-0-	-0-	67	1	995	3	Y	1					9
							1	9									
06	1050	N	993	-0-	-57	-0-	64	1	926	3	Y	3					12
							3	9									
07	1085	N	1016	-0-	-69	-0-	64	1	952	3	Y	-0-	10	1			2
08	1054	N	1035	-0-	-19	-0-	65	1	969	3	Y	1					3
							1	9									

HUDSPETH "1017" WELL #: 5 RRCID -> 231413 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 13 RRCID -> 231419 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 89 RRCID -> 231432 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231434 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL WELL #: 1501 RRCID -> 231447 COMPL. DATE 03/16/2007 TOTAL DEPTH 7106 PERF. 6890 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
04	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
05	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
06	630	N	545	-0-	-85	-0-	545	3			N	-0-					-0-
07	651	N	566	-0-	-85	-0-	566	3			N	-0-					-0-
08	651	N	542	-0-	-109	-0-	542	3			N	-0-					-0-

MORRISS 83 WELL #: 7D RRCID -> 234126 COMPL. DATE 03/24/2007 TOTAL DEPTH 8696 PERF. 6874 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 304 RRCID -> 234358 COMPL. DATE 12/10/2006 TOTAL DEPTH 8035 PERF. 7720 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	441	-0-	-24	-0-	24	1	413	3	N	4	4	1			11
							4	9									
04	430	N	430	-0-	-0-	-0-	27	1	399	3	N	4	4	1			11
							4	9									
05	553	N	553	-0-	-0-	-0-	53	1	497	3	N	3	4	1			10
							3	9									
06	519	N	519	-0-	-0-	-0-	56	1	460	3	N	3	7	1			6
							3	9									
07	472	N	472	-0-	-0-	-0-	49	1	421	3	N	2					8
							2	9									
08	465	N	446	-0-	-19	-0-	45	1	399	3	N	2	3	1			7
							2	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT WELL #: 15 RRCID -> 234374 COMPL. DATE 02/17/2007 TOTAL DEPTH 8700 PERF. 8606 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	N	1574	-0-	-69	-0-	84	1	1295	2	N	-0-					16
							195	3									
04	1591	N	1591	-0-	-0-	-0-	91	1	1351	2	N	-0-					16
							149	3									
05	1612	N	1558	-0-	-54	-0-	98	1	1138	2	N	-0-					16
							322	3									
06	1530	N	1306	-0-	-224	-0-	92	1	1136	2	N	-0-					16
							78	3									
07	1643	N	1420	-0-	-223	-0-	82	1	580	2	N	-0-					16
							758	3									
08	1550	N	1404	-0-	-146	-0-	80	1	1324	3	N	-0-					16

RICHARDSON 135 WELL #: 11 RRCID -> 234388 COMPL. DATE 04/22/2007 TOTAL DEPTH 8400 PERF. 7690 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	443	N	443	-0-	-0-	-0-	30	1	413	3	Y	-0-					1
04	429	N	429	-0-	-0-	-0-	35	1	394	3	Y	-0-					1
05	434	N	422	-0-	-12	-0-	37	1	385	3	Y	-0-					1
06	420	N	395	-0-	-25	-0-	35	1	360	3	Y	-0-	1	1			-0-
07	434	N	374	-0-	-60	-0-	32	1	342	3	Y	-0-					-0-
08	434	N	358	-0-	-76	-0-	30	1	328	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 83 RRCID -> 234581 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 113 RRCID -> 234657 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 112 RRCID -> 234660 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234668 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RICHARDSON 6 WELL #: 8 RRCID -> 234679 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 21 WELL #: 17 RRCID -> 234689 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 10 RRCID -> 234692 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234696 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 12 RRCID -> 235066 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 10 RRCID -> 235074 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 7 RRCID -> 235083 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 139 WELL #: 12 RRCID -> 235141 COMPL. DATE 04/30/2007 TOTAL DEPTH 8348 PERF. 7582 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	595	-0-	-25	-0-	40	1	555	3	Y	-0-					1
04	587	N	587	-0-	-0-	-0-	47	1	540	3	Y	-0-					1
05	635	N	635	-0-	-0-	-0-	56	1	579	3	Y	-0-	1	1			-0-
06	620	N	620	-0-	-0-	-0-	55	1	562	3	Y	3	3	1			-0-
							3	9									
07	625	N	625	-0-	-0-	-0-	53	1	572	3	Y	-0-					-0-
*08	630	N	630	-0-	-0-	-0-	53	1	577	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 106 RRCID -> 235143 COMPL. DATE 04/28/2007 TOTAL DEPTH 8015 PERF. 7454 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2059	N	2059	-0-	-0-	-0-	2059	3			N	-0-					-0-
04	1985	N	1985	-0-	-0-	-0-	1985	3			N	-0-					-0-
05	2048	N	2048	-0-	-0-	-0-	2048	3			N	-0-					-0-
06	1980	N	1970	-0-	-10	-0-	1970	3			N	-0-					-0-
07	2046	N	2003	-0-	-43	-0-	2002	3	1	9	N	1	1	8			-0-
08	2046	N	1996	-0-	-50	-0-	1996	3			N	-0-					-0-

MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235199 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH LLL WELL #: 1422 RRCID -> 235201 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP 30 WELL #: 1 RRCID -> 235210 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235218 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 110 RRCID -> 235221 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235225 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 8H RRCID -> 235400 COMPL. DATE 09/03/2004 TOTAL DEPTH 8575 PERF. 8768 - 11697

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302 N	1297	-0-	-5	-0-	91	1	1206	3	Y	-0-					-0-
04	1260 N	1250	-0-	-10	-0-	85	1	1165	3	Y	-0-					-0-
05	1302 N	1281	-0-	-21	-0-	89	1	1192	3	Y	-0-					-0-
06	1260 N	1226	-0-	-34	-0-	105	1	1121	3	Y	-0-					-0-
07	1271 N	1252	-0-	-19	-0-	97	1	1155	3	Y	-0-					-0-
08	1271 N	1245	-0-	-26	-0-	86	1	1159	3	Y	-0-					-0-

SAWYER-JONES 190 WELL #: 10 RRCID -> 235697 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 15 RRCID -> 235700 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 23 RRCID -> 235793 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 20 RRCID -> 235796 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 7 RRCID -> 235799 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235803 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HICKS 22 WELL #: 22 RRCID -> 235811 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235814 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH H WELL #: 803 RRCID -> 235817 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235822 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 15 WELL #: 19 RRCID -> 235914 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 139 WELL #: 11 RRCID -> 235916 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235918 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235922 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235927 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 20 RRCID -> 236177 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 6734

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236180 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 6 RRCID -> 236283 COMPL. DATE 06/08/2007 TOTAL DEPTH 8000 PERF. 7524 - 7578

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	443 N	443	-0-	-0-	-0-	38	1	405	3	Y	-0-					-0-
04	424 N	424	-0-	-0-	-0-	35	1	389	3	Y	-0-					-0-
05	439 N	439	-0-	-0-	-0-	44	1	395	3	Y	-0-					-0-
06	422 N	422	-0-	-0-	-0-	44	1	378	3	Y	-0-					-0-
07	441 N	441	-0-	-0-	-0-	46	1	395	3	Y	-0-					-0-
08	434 N	429	-0-	-5	-0-	45	1	384	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 11 RRCID -> 236286 COMPL. DATE 06/15/2007 TOTAL DEPTH 8050 PERF. 7476 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	292	N	292	-0-	-0-	-0-	25	1	267	3	Y	-0-					-0-
04	300	N	279	-0-	-21	-0-	23	1	256	3	Y	-0-					-0-
05	317	N	317	-0-	-0-	-0-	32	1	285	3	Y	-0-					-0-
06	299	N	299	-0-	-0-	-0-	31	1	268	3	Y	-0-					-0-
07	283	N	283	-0-	-0-	-0-	29	1	254	3	Y	-0-					-0-
08	310	N	278	-0-	-32	-0-	29	1	249	3	Y	-0-					-0-

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236314 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 19 RRCID -> 236351 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 6 RRCID -> 236425 COMPL. DATE 07/19/2007 TOTAL DEPTH 8181 PERF. 7782 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1040	-0-	-138	-0-	48	1	992	3	N	-0-	6	1			5
04	1140	N	962	-0-	-178	-0-	53	1	908	3	N	1	3	1			3
							1	9									
05	1054	N	825	-0-	-229	-0-	56	1	767	3	N	2	2	1			3
							2	9									
06	1020	N	818	-0-	-202	-0-	46	1	772	3	N	-0-					3
07	992	N	840	-0-	-152	-0-	48	1	792	3	N	-0-	1	1			2
08	837	N	832	-0-	-5	-0-	37	1	794	3	N	1					3
							1	9									

HICKS 23 WELL #: 16 RRCID -> 236505 COMPL. DATE 09/26/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWDEN WELL #: 4 RRCID -> 236551 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "J" WELL #: 903 RRCID -> 236577 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236583 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 14 RRCID -> 236628 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 8 RRCID -> 236630 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 13 RRCID -> 236641 COMPL. DATE 08/30/2007 TOTAL DEPTH 8824 PERF. 8270 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	836	N	836	-0-	-0-	-0-	56	1	780	2	Y	-0-					1
04	810	N	798	-0-	-12	-0-	45	1	752	2	Y	1	1	1			1
							1	9									
05	837	N	815	-0-	-22	-0-	52	1	762	2	Y	1					2
							1	9									
06	810	N	782	-0-	-28	-0-	51	1	731	2	Y	-0-	1	1			1
07	837	N	797	-0-	-40	-0-	59	1	738	2	Y	-0-					1
08	806	N	782	-0-	-24	-0-	49	1	733	2	Y	-0-					1

NICKS, GERALD 5 WELL #: 6 RRCID -> 236673 COMPL. DATE 09/28/2007 TOTAL DEPTH 8682 PERF. 8422 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	47	68	1	5	8	58
04	T. A.		-0-	-0-	-0-	-0-					Y	14					72
05	T. A.		-0-	-0-	-0-	-0-					Y	7					79
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					79
07	T. A.		-0-	-0-	-0-	-0-					Y	2	65	1	1	8	15
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	9					24

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 37 WELL #: 13 RRCID -> 236692 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 10 RRCID -> 236720 COMPL. DATE 09/30/2007 TOTAL DEPTH 8800 PERF. 8354 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	932	-0-	-29	-0-	55	1	877	3	Y	-0-					-0-
04	946	N	946	-0-	-0-	-0-	58	1	888	3	Y	-0-					-0-
05	961	N	900	-0-	-61	-0-	57	1	843	3	Y	-0-					-0-
06	900	N	849	-0-	-51	-0-	55	1	794	3	Y	-0-					-0-
07	992	N	871	-0-	-121	-0-	55	1	816	3	Y	-0-					-0-
08	899	N	886	-0-	-13	-0-	56	1	830	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236725 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236727 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 10 RRCID -> 236782 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 16 RRCID -> 236788 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 9 RRCID -> 236799 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

NIXON 177 WELL #: 10 RRCID -> 236808 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PARMER 29 WELL #: 5 RRCID -> 236833 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY RR 1C WELL #: 3 RRCID -> 236836 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LANCASTER 155 WELL #: 5 RRCID -> 236854 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY 166 WELL #: 29 RRCID -> 236891 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 9 RRCID -> 236894 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20 WELL #: 8 RRCID -> 236898 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 28 RRCID -> 236900 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 15 RRCID -> 236902 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 4 RRCID -> 237200 COMPL. DATE 10/06/2007 TOTAL DEPTH 8091 PERF. 7888 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	580	-0-	-195	-0-	38 1	1 9	541	3	N	1	1	1			1
04	751	N	751	-0-	-0-	-0-	50	1	701	3	N	-0-					1
05	775	N	642	-0-	-133	-0-	54	1	588	3	N	-0-					1
06	746	N	746	-0-	-0-	-0-	55	1	691	3	N	-0-					1
07	775	N	751	-0-	-24	-0-	51	1	700	3	N	-0-	1	1			-0-
*08	754	N	754	-0-	-0-	-0-	55	1	699	3	N	-0-					-0-

MAYER RANCH 36 WELL #: 1 RRCID -> 237213 COMPL. DATE 11/18/2007 TOTAL DEPTH 8560 PERF. 8290 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3193	X	3125	-0-	-68	-0-	222 2862	1 3	5 36	2 9	N	33	17	1			40
04	3090	X	3024	-0-	-66	-0-	213 2763	1 3	9 39	2 9	N	35	35	1			40
05	3131	X	3051	-0-	-80	-0-	229 2775	1 3	3 44	2 9	N	40	34	1			46
06	3030	X	2954	-0-	-76	-0-	229 2675	1 3	15 35	2 9	N	32	34	1			44
07	3131	X	3049	-0-	-82	-0-	251 2763	1 3	2 33	2 9	N	30	34	1			40
08	3131	X	2997	-0-	-134	-0-	249 2707	1 3	12 29	2 9	N	26	30	1			36

RIMEL WELL #: 5 RRCID -> 237235 COMPL. DATE 10/12/2007 TOTAL DEPTH 9170 PERF. 8968 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	440	-0-	-25	-0-	39	1	401	2	N	-0-					2
04	450	N	445	-0-	-5	-0-	36	1	409	2	N	-0-					2
05	416	N	416	-0-	-0-	-0-	34 1	1 9	381	2	N	1	2	1			1
06	420	N	408	-0-	-12	-0-	36	1	372	2	N	-0-					1
07	465	N	409	-0-	-56	-0-	29	1	380	2	N	-0-					1
*08	414	N	414	-0-	-0-	-0-	19	1	395	3	N	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "T" WELL #: 5 RRCID -> 237290 COMPL. DATE 08/04/2007 TOTAL DEPTH 8001 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	707	-0-	-37	-0-	51	1	654	3	N	2	1	1			2
							2	9									
04	743	N	743	-0-	-0-	-0-	69	1	673	3	N	1	1	1			2
							1	9									
05	778	N	778	-0-	-0-	-0-	69	1	708	3	N	1	2	1			1
							1	9									
06	739	N	739	-0-	-0-	-0-	69	1	669	3	N	1					2
							1	9									
07	775	N	726	-0-	-49	-0-	76	1	649	3	N	1	1	1			2
							1	9									
08	775	N	733	-0-	-42	-0-	116	1	616	3	N	1	1	1			2
							1	9									

NICKS, GERALD 5 WELL #: 5 RRCID -> 237431 COMPL. DATE 11/16/2007 TOTAL DEPTH 8825 PERF. 8676 - 8706

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MITTEL, R. H. WELL #: 9 RRCID -> 237442 COMPL. DATE 01/10/2008 TOTAL DEPTH 7106 PERF. 6942 - 6950

03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
04	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
05	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
08	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-

HICKS 22 WELL #: 21 RRCID -> 237482 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237498 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237505 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237519 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 6686 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238063 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238069 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 13 RRCID -> 238073 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 3 RRCID -> 238081 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 6 RRCID -> 238102 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238106 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238112 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 5SD RRCID -> 238203 COMPL. DATE 02/21/2007 TOTAL DEPTH 7600 PERF. 6607 - 7600

03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 9 RRCID -> 238393 COMPL. DATE 01/02/2008 TOTAL DEPTH 7700 PERF. 6930 - 7228

03	11	N	11	-0-	-0-	-0-	3	3	8	9	Y	7	4	1			9
04	34	N	34	-0-	-0-	-0-	1	1	31	3	Y	2					11
							2	9									
05	9	N	6	-0-	-3	-0-	6	3			Y	-0-					11
06	11	N	5	-0-	-6	-0-	4	3	1	9	Y	1					12
07	31	N	2	-0-	-29	-0-	2	3			Y	-0-					12
*08	137	N	137	-0-	-0-	-0-	5	1	131	3	Y	1					13
							1	9									

LANCASTER 155 WELL #: 4 RRCID -> 238413 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 16 RRCID -> 238598 COMPL. DATE 11/21/2007 TOTAL DEPTH 8367 PERF. 7856 - 8328

03	6	N	5	-0-	-1	-0-	5	3			Y	-0-					-0-
04	7	N	5	-0-	-2	-0-	5	3			Y	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
06	5	N	3	-0-	-2	-0-	3	3			Y	-0-					-0-
07	5	N	3	-0-	-2	-0-	3	3			Y	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238633 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 73 WELL #: 10 RRCID -> 238636 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 16 RRCID -> 238640 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 15 RRCID -> 238651 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 6 RRCID -> 238827 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 5 RRCID -> 238843 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238852 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238890 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 16 RRCID -> 238903 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 24 RRCID -> 238906 COMPL. DATE 06/16/2007 TOTAL DEPTH 8785 PERF. 8176 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	502	-0-	-25	-0-	34	1	468	2	Y	-0-					-0-
04	504	N	504	-0-	-0-	-0-	28	1	476	2	Y	-0-					-0-
05	503	N	503	-0-	-0-	-0-	32	1	471	2	Y	-0-					-0-
06	480	N	449	-0-	-31	-0-	29	1	420	2	Y	-0-					-0-
07	527	N	486	-0-	-41	-0-	36	1	450	2	Y	-0-					-0-
*08	499	N	499	-0-	-0-	-0-	31	1	468	2	Y	-0-					-0-

SHURLEY RR 1A WELL #: 11 RRCID -> 238910 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238932 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238968 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 17 RRCID -> 239572 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239590 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "R" WELL #: 1602 RRCID -> 239597 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK 58 WELL #: 4 RRCID -> 239603 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 19 RRCID -> 239608 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 16 RRCID -> 239618 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 17 RRCID -> 239627 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 13 RRCID -> 239633 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 18 RRCID -> 239639 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 178 WELL #: 5 RRCID -> 239644 COMPL. DATE 01/05/2008 TOTAL DEPTH 7700 PERF. 7160 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	888	-0-	-42	-0-	30	1	856	3	Y	2	17	1			19
							2	9									
04	944	N	944	-0-	-0-	-0-	29	1	914	3	Y	1					20
							1	9									
05	905	N	905	-0-	-0-	-0-	29	1	874	3	Y	2					22
							2	9									
06	922	N	922	-0-	-0-	-0-	28	1	894	3	Y	-0-					22
07	961	N	942	-0-	-19	-0-	33	1	907	3	Y	2	1	8			23
							2	9									
*08	917	N	917	-0-	-0-	-0-	32	1	885	3	Y	-0-					23

NICKS, GERALD 5 WELL #: 7 RRCID -> 239648 COMPL. DATE 03/23/2008 TOTAL DEPTH 8707 PERF. 8290 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	129	N	129	-0-	-0-	-0-	8	1	121	3	Y	-0-					-0-
04	128	N	128	-0-	-0-	-0-	8	1	120	3	Y	-0-					-0-
05	130	N	130	-0-	-0-	-0-	8	1	122	3	Y	-0-					-0-
06	122	N	122	-0-	-0-	-0-	8	1	114	3	Y	-0-					-0-
07	124	N	124	-0-	-0-	-0-	8	1	116	3	Y	-0-					-0-
08	124	N	121	-0-	-3	-0-	8	1	113	3	Y	-0-					-0-

WILSON, DUKE 189 WELL #: 25 RRCID -> 239650 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 3 RRCID -> 239668 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 6910 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP WELL #: 1902 RRCID -> 239672 COMPL. DATE 03/27/2008 TOTAL DEPTH 10515 PERF. 8886 - 9646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 2114 RRCID -> 239688 COMPL. DATE 11/11/2007 TOTAL DEPTH 8900 PERF. 8360 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2480	N	2210	-0-	-270	-0-	140	1	2070	3	N	-0-					-0-
04	2520	N	1989	-0-	-531	-0-	120	1	1869	3	N	-0-					-0-
05	2418	N	2164	-0-	-254	-0-	131	1	2033	3	N	-0-					-0-
06	2130	N	2129	-0-	-1	-0-	138	1	1991	3	N	-0-					-0-
07	2046	N	1956	-0-	-90	-0-	135	1	1821	3	N	-0-					-0-
08	2170	N	1881	-0-	-289	-0-	134	1	1747	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 155 WELL #: 7 RRCID -> 239701 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239714 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 72 WELL #: 13 RRCID -> 239785 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 2111 RRCID -> 239802 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 4014 RRCID -> 239804 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 188 WELL #: 22 RRCID -> 239806 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 188 WELL #: 21 RRCID -> 239883 COMPL. DATE 02/27/2008 TOTAL DEPTH 9002 PERF. 5710 - 8756

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 8 RRCID -> 239947 COMPL. DATE 05/20/2008 TOTAL DEPTH 8538 PERF. 8448 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	665	N	665	-0-	-0-	-0-	47	1	1	2	N	6	3	1			7
							610	3	7	9							
04	554	N	554	-0-	-0-	-0-	39	1	2	2	N	4	5	1			6
							509	3	4	9							
05	634	N	634	-0-	-0-	-0-	48	1	1	2	N	6	5	1			7
							578	3	7	9							
06	630	N	592	-0-	-38	-0-	46	1	3	2	N	5	5	1			7
							537	3	6	9							
07	592	N	592	-0-	-0-	-0-	49	1	539	3	N	4	5	1			6
							4	9									
08	620	N	591	-0-	-29	-0-	49	1	2	2	N	5	5	1			6
							534	3	6	9							

SIMMONS 72 WELL #: 14 RRCID -> 239975 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SIMMONS 72 WELL #: 9 RRCID -> 239977 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SIMMONS 72 WELL #: 10 RRCID -> 239979 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

RICHARDSON 4 WELL #: 13 RRCID -> 239982 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239984 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 8 WELL #: 1 RRCID -> 239986 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 6011 RRCID -> 240022 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240033 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4019 RRCID -> 240038 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2113 RRCID -> 240074 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 3 RRCID -> 240076 COMPL. DATE 05/22/2008 TOTAL DEPTH 8509 PERF. 8346 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1445	-0-	-12	-0-	103	1	2	2	N	14	7	1			17
							1325	3	15	9							
04	1423	N	1423	-0-	-0-	-0-	100	1	4	2	N	15	15	1			17
							1302	3	17	9							
05	1493	N	1493	-0-	-0-	-0-	112	1	2	2	N	17	14	1			20
							1360	3	19	9							
06	1420	N	1420	-0-	-0-	-0-	110	1	7	2	N	17	15	1			22
							1284	3	19	9							
07	1476	N	1476	-0-	-0-	-0-	121	1	1	2	N	16	17	1			21
							1336	3	18	9							
08	1488	N	1437	-0-	-51	-0-	119	1	6	2	N	15	16	1			20
							1295	3	17	9							

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 207 WELL #: 20S RRCID -> 240082 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240084 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 6 WELL #: 9 RRCID -> 240087 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DIEBITSCH 70 WELL #: 14 RRCID -> 240265 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DIEBITSCH 70 WELL #: 15 RRCID -> 240271 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240281 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

03	SWR 10	NO RPT	-0-	-0-	140722			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	140722			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	140722			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	140722			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	140722			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	140722			N	NO RPT			-0-

MAYFIELD 45 WELL #: 22 RRCID -> 240288 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 46 WELL #: 25 RRCID -> 240292 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 12 RRCID -> 240305 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 8 RRCID -> 240313 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 22 RRCID -> 240471 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 35 WELL #: 3A RRCID -> 240474 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER,EDWIN S. JR. 'B" 38 WELL #: 4 RRCID -> 240571 COMPL. DATE 05/10/2008 TOTAL DEPTH 8530 PERF. 8470 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	185	-0-	-1	-0-	26	1	159	3	N	-0-					-0-
04	180	N	179	-0-	-1	-0-	23	1	1	2	N	-0-					-0-
							155	3									
05	191	N	191	-0-	-0-	-0-	27	1	164	3	N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	24	1	1	2	N	-0-					-0-
							162	3									
07	190	N	190	-0-	-0-	-0-	25	1	165	3	N	-0-					-0-
*08	207	N	207	-0-	-0-	-0-	28	1	1	2	N	-0-					-0-
							178	3									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 9 RRCID -> 240584 COMPL. DATE 06/12/2008 TOTAL DEPTH 8470 PERF. 8417 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	483	-0-	-44	-0-	34	1	1	2	N	6	3	1			7
							441	3	7	9							
04	510	N	306	-0-	-204	-0-	21	1	1	2	N	5	6	1			6
							278	3	6	9							
05	527	N	164	-0-	-363	-0-	12	1	148	3	N	4	5	1			5
							4	9									
06	480	N	208	-0-	-272	-0-	16	1	1	2	N	-0-	3	1			2
							191	3									
07	310	N	212	-0-	-98	-0-	18	1	194	3	N	-0-	1	1			1
*08	188	N	188	-0-	-0-	-0-	16	1	1	2	N	1	1	1			1
							170	3	1	9							

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240776 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

POWELL 23 WELL #: 9 RRCID -> 240808 COMPL. DATE 03/17/2008 TOTAL DEPTH 8541 PERF. 8318 - 8342

03	347	N	347	-0-	-0-	-0-	28	1	309	3	Y	9	8	1			8
							10	9									
04	358	N	358	-0-	-0-	-0-	28	1	322	3	Y	7	6	1			9
							8	9									
05	372	N	334	-0-	-38	-0-	28	1	299	3	Y	6	8	1			7
							7	9									
06	354	N	354	-0-	-0-	-0-	28	1	320	3	Y	5	4	1			8
							6	9									
07	372	N	148	-0-	-224	-0-	11	1	135	3	Y	2	3	1			7
							2	9									
08	341	N	112	-0-	-229	-0-	12	1	98	3	Y	2	4	1			5
							2	9									

POWELL 23 WELL #: 10 RRCID -> 240810 COMPL. DATE 03/04/2008 TOTAL DEPTH 8385 PERF. 8296 - 8324

03	2604	X	2377	-0-	-227	-0-	190	1	2119	3	Y	62	56	1	6	8	58
							68	9									
04	2430	X	2288	-0-	-142	-0-	180	1	2053	3	Y	50	44	1			64
							55	9									
05	2356	X	2339	-0-	-17	-0-	193	1	2096	3	Y	45	59	1			50
							50	9									
06	2310	X	2251	-0-	-59	-0-	180	1	2031	3	Y	36	31	1			55
							40	9									
07	2356	N	2313	-0-	-43	-0-	177	1	2091	3	Y	41	27	1			69
							45	9									
*08	2341	N	2341	-0-	-0-	-0-	252	1	2045	3	Y	40	44	1	1	8	64
							44	9									

WARD 114 WELL #: 24 RRCID -> 240836 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 25 RRCID -> 240842 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD, JOHN "A" WELL #: 10 RRCID -> 240846 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 12 RRCID -> 240853 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 32 WELL #: 21 RRCID -> 240864 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240866 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240868 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD, JOHN "A" WELL #: 9 RRCID -> 240870 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
OGLESBY 5 WELL #: 3 RRCID -> 240911 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240915 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240921 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH DD WELL #: 2804 RRCID -> 240928 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 21 RRCID -> 240957 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 20 RRCID -> 240963 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240967 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240972 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240984 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 5 RRCID -> 240989 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 22 RRCID -> 241068 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 21 RRCID -> 241073 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 24 RRCID -> 241078 COMPL. DATE 05/15/2008 TOTAL DEPTH 8400 PERF. 7866 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241086 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241090 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241095 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 241099 COMPL. DATE 06/05/2008 TOTAL DEPTH 7894 PERF. 7454 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	700	-0-	-44	-0-	50 4	1 9	646	3	N	4	4	1			7
04	690	N	607	-0-	-83	-0-	56 4	1 9	547	3	N	4	3	1			8
05	744	N	672	-0-	-72	-0-	60 1	1 9	611	3	N	1	5	1			4
06	690	N	681	-0-	-9	-0-	64 2	1 9	615	3	N	2					6
07	681	N	681	-0-	-0-	-0-	72 2	1 9	607	3	N	2	2	1			6
*08	690	N	690	-0-	-0-	-0-	109 1	1 9	580	3	N	1	2	1			5

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241103 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241131 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 10 RRCID -> 241137 COMPL. DATE 06/13/2008 TOTAL DEPTH 8625 PERF. 8262 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	511	N	511	-0-	-0-	-0-	36	1	1	2	N	5	3	1			6
							468	3	6	9							
04	467	N	467	-0-	-0-	-0-	33	1	1	2	N	4	5	1			5
							429	3	4	9							
05	558	N	459	-0-	-99	-0-	35	1	1	2	N	4	4	1			5
							419	3	4	9							
06	480	N	383	-0-	-97	-0-	30	1	2	2	N	4	4	1			5
							347	3	4	9							
07	496	N	381	-0-	-115	-0-	31	1	346	3	N	4	4	1			5
							4	9									
08	465	N	377	-0-	-88	-0-	31	1	2	2	N	4	4	1			5
							340	3	4	9							

WILSON, DUKE 189 WELL #: 24 RRCID -> 241157 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

WILSON, DUKE 171 WELL #: 25 RRCID -> 241161 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241164 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SIMMONS 73 WELL #: 9 RRCID -> 241166 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SHURLEY RR 4B WELL #: 4 RRCID -> 241191 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1F WELL #: 9 RRCID -> 241196 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 18 RRCID -> 241200 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241203 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241214 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241217 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241219 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 17 RRCID -> 241221 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 40 WELL #: 4 RRCID -> 241222 COMPL. DATE 06/23/2008 TOTAL DEPTH 8540 PERF. 8252 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	198	N	198	-0-	-0-	-0-	14	1	181	3	N	3	1	1			3
							3	9									
04	187	N	187	-0-	-0-	-0-	13	1	1	2	N	1	2	1			2
							172	3	1	9							
05	193	N	193	-0-	-0-	-0-	14	1	176	3	N	3	2	1			3
							3	9									
06	183	N	183	-0-	-0-	-0-	14	1	1	2	N	2	2	1			3
							166	3	2	9							
07	186	N	182	-0-	-4	-0-	15	1	166	3	N	1	2	1			2
							1	9									
08	186	N	180	-0-	-6	-0-	15	1	1	2	N	2	2	1			2
							162	3	2	9							

POWELL 8 WELL #: 4 RRCID -> 241243 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 8270 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	X	1007	-0-	-171	-0-	83	1	924	3	Y	-0-	2	1			2
04	1110	X	1018	-0-	-92	-0-	82	1	936	3	Y	-0-	1	1			1
05	1147	X	1052	-0-	-95	-0-	89	1	962	3	Y	1	1	1			1
							1	9									
06	1110	X	998	-0-	-112	-0-	81	1	917	3	Y	-0-					1
07	1054	N	1036	-0-	-18	-0-	81	1	955	3	Y	-0-	1	1			-0-
08	1054	N	969	-0-	-85	-0-	106	1	863	3	Y	-0-					-0-

SHURLEY RR IF WELL #: 8 RRCID -> 241246 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 9 RRCID -> 241251 COMPL. DATE 06/11/2008 TOTAL DEPTH 8300 PERF. 7892 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1425	N	1425	-0-	-0-	-0-	123	1	1302	3	Y	-0-					-0-
04	1364	N	1364	-0-	-0-	-0-	114	1	1250	3	Y	-0-					-0-
05	1402	N	1402	-0-	-0-	-0-	141	1	1261	3	Y	-0-					-0-
06	1380	N	1369	-0-	-11	-0-	143	1	1226	3	Y	-0-					-0-
07	1421	N	1421	-0-	-0-	-0-	147	1	1274	3	Y	-0-					-0-
*08	1403	N	1403	-0-	-0-	-0-	148	1	1255	3	Y	-0-					-0-

WARD 127 WELL #: 24 RRCID -> 241268 COMPL. DATE 07/07/2008 TOTAL DEPTH 7914 PERF. 7244 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	120	-0-	-4	-0-	8	1	112	3	N	-0-	2	1			-0-
04	120	N	114	-0-	-6	-0-	8	1	106	3	N	-0-					-0-
05	124	N	111	-0-	-13	-0-	7	1	104	3	N	-0-					-0-
06	120	N	105	-0-	-15	-0-	6	1	99	3	N	-0-					-0-
07	124	N	110	-0-	-14	-0-	7	1	103	3	N	-0-					-0-
08	124	N	104	-0-	-20	-0-	7	1	97	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241271 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 41 WELL #: 2 RRCID -> 241298 COMPL. DATE 07/16/2008 TOTAL DEPTH 8800 PERF. 8260 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	394	N	394	-0-	-0-	-0-	28	1	1	2	N	4	2	1			5
							361	3	4	9							
04	384	N	384	-0-	-0-	-0-	27	1	1	2	N	5	5	1			5
							350	3	6	9							
05	402	N	402	-0-	-0-	-0-	30	1	366	3	N	5	4	1			6
							6	9									
06	390	N	389	-0-	-1	-0-	30	1	2	2	N	5	5	1			6
							351	3	6	9							
07	403	N	392	-0-	-11	-0-	32	1	356	3	N	4	5	1			5
							4	9									
08	403	N	384	-0-	-19	-0-	32	1	2	2	N	4	4	1			5
							346	3	4	9							

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241302 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 73 WELL #: 12 RRCID -> 241304 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 6755

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 26 RRCID -> 241333 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 3 WELL #: 8 RRCID -> 241337 COMPL. DATE 07/16/2008 TOTAL DEPTH 8086 PERF. 7850 - 7966

03	806	N	636	-0-	-170	-0-	55	1	580	3	Y	1	2	1			1
							1	9									
04	842	N	842	-0-	-0-	-0-	70	1	771	3	Y	1	2	1			-0-
							1	9									
05	961	N	794	-0-	-167	-0-	80	1	713	3	Y	1					1
							1	9									
06	760	N	760	-0-	-0-	-0-	79	1	681	3	Y	-0-					1
07	868	N	736	-0-	-132	-0-	76	1	658	3	Y	2	1	1	1	8	1
							2	9									
08	806	N	652	-0-	-154	-0-	69	1	583	3	Y	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 71 WELL #: 14 RRCID -> 241360 COMPL. DATE 07/16/2008 TOTAL DEPTH 8214 PERF. 7836 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1027	N	1027	-0-	-0-	-0-	88	1	936	3	Y	3	2	1	1	8	2
							3	9									
04	1092	N	1092	-0-	-0-	-0-	91	1	997	3	Y	4	3	1	2	8	1
							4	9									
05	1069	N	1069	-0-	-0-	-0-	107	1	961	3	Y	1	1	8			1
							1	9									
06	1004	N	1004	-0-	-0-	-0-	105	1	897	3	Y	2	1	8			2
							2	9									
07	1116	N	874	-0-	-242	-0-	90	1	783	3	Y	1	2	1			1
							1	9									
08	1054	N	560	-0-	-494	-0-	59	1	501	3	Y	-0-					1

RYAN WELL #: 2204 RRCID -> 241366 COMPL. DATE 07/05/2008 TOTAL DEPTH 8700 PERF. 8230 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4185	X	3898	-0-	-287	-0-	312	1	3474	3	Y	102	92	1	10	8	95
							112	9									
04	3870	X	3492	-0-	-378	-0-	275	1	3131	3	Y	78	73	1			100
							86	9									
05	3999	X	3465	-0-	-534	-0-	286	1	3105	3	Y	67	89	1			78
							74	9									
06	3870	X	3642	-0-	-228	-0-	292	1	3283	3	Y	61	49	1	1	8	89
							67	9									
07	3906	X	3670	-0-	-236	-0-	281	1	3314	3	Y	68	44	1	1	8	112
							75	9									
08	3906	X	3801	-0-	-105	-0-	409	1	3322	3	Y	64	71	1	1	8	104
							70	9									

WARD 127 WELL #: 22 RRCID -> 241367 COMPL. DATE 07/02/2008 TOTAL DEPTH 7915 PERF. 7550 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	455	-0-	-41	-0-	32	1	423	3	N	-0-	6	1			1
04	462	N	462	-0-	-0-	-0-	34	1	428	3	N	-0-					1
05	547	N	547	-0-	-0-	-0-	35	1	510	3	N	2	3	1			-0-
							2	9									
06	454	N	454	-0-	-0-	-0-	28	1	426	3	N	-0-					-0-
07	710	N	710	-0-	-0-	-0-	42	1	659	3	N	8					8
							9	9									
*08	803	N	803	-0-	-0-	-0-	51	1	749	3	N	3	10	1			1
							3	9									

REINHARDT 6 WELL #: 16 RRCID -> 241371 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 16 RRCID -> 241374 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 40 WELL #: 1 RRCID -> 241433 COMPL. DATE 08/03/2008 TOTAL DEPTH 8442 PERF. 8230 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1139	N	1139	-0-	-0-	-0-	81	1	2	2	N	11	5	1			13
							1044	3	12	9							
04	1111	N	1111	-0-	-0-	-0-	78	1	3	2	N	10	11	1			12
							1019	3	11	9							
05	1160	N	1160	-0-	-0-	-0-	87	1	1	2	N	12	10	1			14
							1059	3	13	9							
06	1110	N	1101	-0-	-9	-0-	85	1	6	2	N	11	10	1	1	8	14
							998	3	12	9							
07	1147	N	1144	-0-	-3	-0-	94	1	1	2	N	10	11	1			13
							1038	3	11	9							
08	1147	N	1110	-0-	-37	-0-	92	1	5	2	N	7	9	1			11
							1005	3	8	9							

LANCASTER 185 WELL #: 2 RRCID -> 241435 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 23 RRCID -> 241438 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DIEBITSCH 70 WELL #: 16 RRCID -> 241508 COMPL. DATE 08/30/2008 TOTAL DEPTH 8193 PERF. 7930 - 8092

03	155	N	153	-0-	-2	-0-	13	1	140	3	Y	-0-					-0-
04	147	N	147	-0-	-0-	-0-	12	1	135	3	Y	-0-					-0-
05	155	N	152	-0-	-3	-0-	15	1	137	3	Y	-0-					-0-
06	150	N	147	-0-	-3	-0-	15	1	132	3	Y	-0-					-0-
07	155	N	154	-0-	-1	-0-	16	1	138	3	Y	-0-					-0-
08	155	N	152	-0-	-3	-0-	16	1	136	3	Y	-0-					-0-

GENINI WELL #: 3132 RRCID -> 241542 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GENINI 39 WELL #: 25 RRCID -> 241548 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI 39 WELL #: 16 RRCID -> 241553 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NICKS, GERALD 5 WELL #: 11 RRCID -> 241620 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 4 WELL #: 14 RRCID -> 241622 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 6 WELL #: 10 RRCID -> 241624 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 24 RRCID -> 241627 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 41 WELL #: 1 RRCID -> 241629 COMPL. DATE 09/21/2008 TOTAL DEPTH 8495 PERF. 8168 - 8410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2449 N	2429	-0-	-20	-0-	173 1 2226 3	4 2 26 9	N	24	12 1		29
04	2400 N	2400	-0-	-0-	-0-	169 1 2196 3	7 2 28 9	N	25	25 1		29
05	2480 N	2480	-0-	-0-	-0-	186 1 2259 3	3 2 32 9	N	29	24 1		34
06	2411 N	2411	-0-	-0-	-0-	187 1 2186 3	12 2 26 9	N	24	25 1	1 8	32
07	2520 N	2520	-0-	-0-	-0-	207 1 2283 3	2 2 28 9	N	25	25 1	2 8	30
08	2480 N	2431	-0-	-49	-0-	202 1 2197 3	10 2 22 9	N	20	23 1		27

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 12 RRCID -> 242170 COMPL. DATE 04/27/2008 TOTAL DEPTH 8125 PERF. 7912 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1354	N	1354	-0-	-0-	-0-	116	1	1236	3	Y	2	2	1			3
							2	9									
04	1290	N	1287	-0-	-3	-0-	107	1	1179	3	Y	1	3	1			1
							1	9									
05	1335	N	1335	-0-	-0-	-0-	134	1	1201	3	Y	-0-					1
06	1320	N	1300	-0-	-20	-0-	136	1	1163	3	Y	1					2
							1	9									
07	1346	N	1346	-0-	-0-	-0-	139	1	1206	3	Y	1	2	1			1
							1	9									
08	1333	N	1319	-0-	-14	-0-	139	1	1180	3	Y	-0-					1

SIMMONS 72 WELL #: 16 RRCID -> 242273 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 7492 - 7686

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 72 WELL #: 15 RRCID -> 242277 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 7630 - 7850

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHARDSON 138 WELL #: 18 RRCID -> 242280 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 7698 - 7770

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH WELL #: 1272S RRCID -> 242289 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 6362 - 6372

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242295 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 7650 - 7812

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242298 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 7842 - 8000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 18D RRCID -> 242445 COMPL. DATE 09/04/2005 TOTAL DEPTH 8330 PERF. 8154 - 8354

03	31 N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	30 N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.	256	-0-	256	256	18	1	238	3	Y	-0-					-0-

WILSON, DUKE WELL #: 15 RRCID -> 242458 COMPL. DATE 02/02/2007 TOTAL DEPTH 8900 PERF. 8644 - 8747

03	961 N	961	-0-	-0-	-0-	61	1	900	3	N	-0-					-0-
04	870 N	758	-0-	-112	-0-	46	1	712	3	N	-0-					-0-
05	930 N	669	-0-	-261	-0-	41	1	628	3	N	-0-					-0-
06	930 N	474	-0-	-456	-0-	31	1	443	3	N	-0-					-0-
07	775 N	609	-0-	-166	-0-	42	1	567	3	N	-0-					-0-
08	682 N	617	-0-	-65	-0-	44	1	573	3	N	-0-					-0-

MAYER RANCH "S" WELL #: 1702 RRCID -> 242460 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 7776 - 7962

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 11 RRCID -> 242468 COMPL. DATE 05/09/2008 TOTAL DEPTH 8150 PERF. 7836 - 7910

03	1143 N	1143	-0-	-0-	-0-	98	1	1042	3	Y	3	2	1			3
						3	9									
04	1082 N	1082	-0-	-0-	-0-	90	1	991	3	Y	1	3	1			1
						1	9									
05	1085 N	1073	-0-	-12	-0-	108	1	965	3	Y	-0-					1
06	1110 N	1080	-0-	-30	-0-	113	1	966	3	Y	1					2
						1	9									
07	1122 N	1122	-0-	-0-	-0-	116	1	1004	3	Y	2	2	1			2
						2	9									
08	1085 N	1057	-0-	-28	-0-	111	1	946	3	Y	-0-					2

BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242470 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RICHARDSON 4 WELL #: 12 RRCID -> 242472 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 4 WELL #: 11 RRCID -> 242497 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243155 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER-JONES WELL #: 1906 RRCID -> 243168 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 35 WELL #: 3 RRCID -> 243175 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LANCASTER 185 WELL #: 3 RRCID -> 243200 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243206 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243214 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR WELL #: 603 RRCID -> 243662 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 35 WELL #: 4 RRCID -> 243675 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243678 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 139 WELL #: 13 RRCID -> 243735 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JEFFERS 28 B WELL #: 5 RRCID -> 243739 COMPL. DATE 10/16/2008 TOTAL DEPTH 8477 PERF. 7220 - 8320

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JEFFERS 28 "B" WELL #: 4 RRCID -> 243744 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8446

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3127 RRCID -> 243747 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 23 RRCID -> 243757 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 22 RRCID -> 243759 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 10 RRCID -> 243763 COMPL. DATE 09/26/2008 TOTAL DEPTH 8166 PERF. 7850 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	-0-	-0-	-713	-0-					Y	-0-	1	1			-0-
04	580	N	580	-0-	-0-	-0-	48 3	1 9	529	3	Y	3	2	1			1
05	1036	N	1036	-0-	-0-	-0-	104 2	1 9	930	3	Y	2					3
06	834	N	834	-0-	-0-	-0-	87 3	1 9	744	3	Y	3					6
07	811	N	811	-0-	-0-	-0-	83 4	1 9	724	3	Y	4	5	1			5
08	1023	N	787	-0-	-236	-0-	83	1	704	3	Y	-0-					5

MAYER RANCH EE WELL #: 2904 RRCID -> 243772 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-

SHANNON 52 WELL #: 21 RRCID -> 243815 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. 118 WELL #: 24 RRCID -> 243863 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 7 RRCID -> 243866 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 57-23 WELL #: 2 RRCID -> 243869 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243875 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 7680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 17 RRCID -> 243908 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243910 COMPL. DATE 03/20/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH N 13 WELL #: 3 RRCID -> 243949 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243954 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243973 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 11 RRCID -> 243979 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1555 RRCID -> 243981 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243986 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 4080 - 6886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243988 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS 120 WELL #: 1 RRCID -> 243990 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ATKINS 119 WELL #: 1 RRCID -> 243992 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GENINI WELL #: 3130 RRCID -> 244177 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PARMER 29 WELL #: 9 RRCID -> 244182 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ATKINS 119 WELL #: 3X RRCID -> 244214 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH G WELL #: 703 RRCID -> 244223 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NICKS, GERALD 8 WELL #: 4 RRCID -> 244242 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 71 WELL #: 16 RRCID -> 244254 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 18 RRCID -> 244263 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244278 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RYAN WELL #: 2206 RRCID -> 244297 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWELL 23 WELL #: 11 RRCID -> 244299 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VALLIANT LR WELL #: 307 RRCID -> 244344 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 22 RRCID -> 244369 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GENINI 39 WELL #: 22 RRCID -> 244418 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 28 RRCID -> 244440 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244446 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 72 WELL #: 17 RRCID -> 245187 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD 114 WELL #: 23 RRCID -> 245230 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 72 WELL #: 18 RRCID -> 245236 COMPL. DATE 12/19/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 71 WELL #: 15 RRCID -> 245240 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER WELL #: 57 RRCID -> 245824 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245972 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 14 RRCID -> 245980 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246020 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 17 RRCID -> 246306 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 27 RRCID -> 246745 COMPL. DATE 12/17/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 28 RRCID -> 246747 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 29 RRCID -> 246753 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 20A WELL #: 15 RRCID -> 247087 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 16 RRCID -> 247089 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. K WELL #: 11 RRCID -> 247090 COMPL. DATE 07/12/2007 TOTAL DEPTH 8036 PERF. 7806 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	353	-0-	-19	-0-	25	1	328	3	N	-0-					1
04	390	N	373	-0-	-17	-0-	35	1	338	3	N	-0-					1
05	377	N	377	-0-	-0-	-0-	34	1	342	3	N	1	1	1			1
							1	9									
06	359	N	359	-0-	-0-	-0-	34	1	325	3	N	-0-					1
07	372	N	367	-0-	-5	-0-	39	1	328	3	N	-0-					1
*08	391	N	391	-0-	-0-	-0-	62	1	329	3	N	-0-					1

WILSON, DUKE 172 WELL #: 21 RRCID -> 247154 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 19 RRCID -> 247190 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247447 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72.5 WELL #: 4 RRCID -> 247453 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS, H. C. #39 WELL #: 9 RRCID -> 247460 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 26 RRCID -> 247562 COMPL. DATE 12/01/2008 TOTAL DEPTH 8450 PERF. 7782 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1340	N	1340	-0-	-0-	-0-	94 1	1 9	1245	3	Y	1					3
04	1320	N	817	-0-	-503	-0-	56 1	1 9	761	3	Y	-0-	3	1			-0-
05	1364	N	1055	-0-	-309	-0-	73 1	1 9	981	3	Y	1					1
06	1290	N	1218	-0-	-72	-0-	105 1	1 9	1112	3	Y	1					2
07	1226	N	1226	-0-	-0-	-0-	95	1	1131	3	Y	-0-					2
*08	1204	N	1204	-0-	-0-	-0-	83 1	1 9	1120	3	Y	1					3

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247737 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-

MAYER 20A WELL #: 14 RRCID -> 247809 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72.5 WELL #: 5 RRCID -> 248159 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BLOODWORTH 140 WELL #: 9 RRCID -> 248497 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "40" WELL #: 9 RRCID -> 248528 COMPL. DATE 03/05/2009 TOTAL DEPTH 8550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2805 RRCID -> 248539 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 10 RRCID -> 248888 COMPL. DATE 02/10/2009 TOTAL DEPTH 8601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 8 RRCID -> 248889 COMPL. DATE 12/31/2009 TOTAL DEPTH 8458 PERF. 8090 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
04	30	N	12	-0-	-18	-0-	1	1	11	3	N	-0-					-0-
05	31	N	8	-0-	-23	-0-	1	1	7	3	N	-0-					-0-
06	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-					-0-
07	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
*08	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 4 RRCID -> 248891 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-

MAYFIELD 46 WELL #: 30 RRCID -> 248895 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 21 RRCID -> 249080 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER JONES WELL #: 1711 RRCID -> 249083 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. "CC" WELL #: 7 RRCID -> 249240 COMPL. DATE 03/01/2009 TOTAL DEPTH 8377 PERF. 8010 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1736	N	1713	-0-	-23	-0-	79	1	1634	3	N	-0-	1	1			-0-
04	1740	N	1570	-0-	-170	-0-	86	1	1484	3	N	-0-					-0-
05	1804	N	1804	-0-	-0-	-0-	122	1	1682	3	N	-0-					-0-
06	1703	N	1703	-0-	-0-	-0-	95	1	1608	3	N	-0-					-0-
07	1741	N	1741	-0-	-0-	-0-	99	1	1642	3	N	-0-					-0-
08	1798	N	1706	-0-	-92	-0-	77	1	1629	3	N	-0-					-0-

MITCHELL, TOM 4 WELL #: 6 RRCID -> 249253 COMPL. DATE 10/12/2007 TOTAL DEPTH 8550 PERF. 8190 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1066	-0-	-81	-0-	77	1	988	3	N	1					6
							1	9									
04	1150	N	1150	-0-	-0-	-0-	107	1	1043	3	N	-0-					6
05	1147	N	1123	-0-	-24	-0-	100	1	1023	3	N	-0-					6
06	1069	N	1069	-0-	-0-	-0-	100	1	969	3	N	-0-					6
07	1178	N	1080	-0-	-98	-0-	114	1	966	3	N	-0-					6
08	1116	N	1079	-0-	-37	-0-	171	1	908	3	N	-0-					6

NIXON 177 WELL #: 11 RRCID -> 249266 COMPL. DATE 04/09/2009 TOTAL DEPTH 7615 PERF. 6762 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH 41 WELL #: 3 RRCID -> 249273 COMPL. DATE 02/15/2009 TOTAL DEPTH 8625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S JR. G WELL #: 7 RRCID -> 249276 COMPL. DATE 07/13/2007 TOTAL DEPTH 8143 PERF. 7764 - 7854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS 3 WELL #: 5 RRCID -> 249463 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249903 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 26X RRCID -> 249905 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250339 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250517 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250534 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4A WELL #: 4 RRCID -> 250544 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 20 RRCID -> 250600 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 12 RRCID -> 250725 COMPL. DATE 08/03/2009 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 9 RRCID -> 250727 COMPL. DATE 08/05/2009 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 183 WELL #: 9 RRCID -> 250729 COMPL. DATE 07/21/2009 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1778 RRCID -> 250731 COMPL. DATE 07/29/2009 TOTAL DEPTH 8721 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 6 RRCID -> 250732 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN RANCH 134 WELL #: 4 RRCID -> 250733 COMPL. DATE 07/02/2009 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "C" WELL #: RRCID -> 250860 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8382 - 8724

03	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 36 WELL #: 4 RRCID -> 250899 COMPL. DATE 03/10/2009 TOTAL DEPTH 8492 PERF. N/A

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251543 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PARMER 29 WELL #: 10 RRCID -> 252022 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD 127 WELL #: 23 RRCID -> 252086 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 104 RRCID -> 252489 COMPL. DATE 09/29/2007 TOTAL DEPTH 8050 PERF. 7716 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	945	N	945	-0-	-0-	-0-	68	1	875	3	N	2	1	1			3
							2	9									
04	1033	N	1033	-0-	-0-	-0-	96	1	934	3	N	3	2	1			4
							3	9									
05	1028	N	1028	-0-	-0-	-0-	92	1	935	3	N	1	3	1			2
							1	9									
06	905	N	905	-0-	-0-	-0-	85	1	818	3	N	2					4
							2	9									
07	1054	N	1048	-0-	-6	-0-	110	1	938	3	N	-0-	1	1			3
08	1023	N	815	-0-	-208	-0-	129	1	685	3	N	1	1	1			3
							1	9									

SAWYER-JONES 190 WELL #: 12 RRCID -> 252608 COMPL. DATE 09/21/2009 TOTAL DEPTH 9002 PERF. 8694 - 8926

03	992	N	944	-0-	-48	-0-	944	3			N	-0-					-0-
04	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
05	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
06	1208	N	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-
07	1253	N	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-
*08	1140	N	1140	-0-	-0-	-0-	1140	3			N	-0-					-0-

MAYER RANCH 35 WELL #: 13 RRCID -> 252910 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253401 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS ANDREWS WELL #: 1197 RRCID -> 254369 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1C WELL #: 7 RRCID -> 254542 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 4 WELL #: 1 RRCID -> 254603 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 8 RRCID -> 254788 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER MINNIE H WELL #: 9 RRCID -> 254930 COMPL. DATE 01/29/2010 TOTAL DEPTH 8197 PERF. 7648 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	173	-0-	-137	-0-	8	1	165	3	N	-0-					-0-
04	314	N	314	-0-	-0-	-0-	17	1	297	3	N	-0-					-0-
05	301	N	301	-0-	-0-	-0-	20	1	281	3	N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	17	1	283	3	N	-0-					-0-
07	310	N	303	-0-	-7	-0-	17	1	286	3	N	-0-					-0-
08	310	N	304	-0-	-6	-0-	14	1	288	3	N	2					2
							2	9									

MAYER MINNIE H WELL #: 10 RRCID -> 254933 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: 3 RRCID -> 254961 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 7 RRCID -> 255127 COMPL. DATE 01/25/2010 TOTAL DEPTH 8700 PERF. 8286 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	326	-0-	-15	-0-	23	1	1	2	N	4	2	1			5
							298	3	4	9							
04	338	N	338	-0-	-0-	-0-	24	1	1	2	N	4	4	1			5
							309	3	4	9							
05	347	N	347	-0-	-0-	-0-	26	1	315	3	N	5	4	1			6
							6	9									
06	330	N	325	-0-	-5	-0-	25	1	2	2	N	4	4	1			6
							294	3	4	9							
07	341	N	330	-0-	-11	-0-	27	1	300	3	N	3	4	1			5
							3	9									
08	341	N	325	-0-	-16	-0-	27	1	1	2	N	3	4	1			4
							294	3	3	9							

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ATKINS 119 WELL #: 4 RRCID -> 255188 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 6 RRCID -> 255252 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 17 RRCID -> 255259 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 16 RRCID -> 255262 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 23 RRCID -> 255275 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 58 RRCID -> 255277 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 16 RRCID -> 255338 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, R. H. WELL #: 17 RRCID -> 255535 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255537 COMPL. DATE 12/25/2009 TOTAL DEPTH 8750 PERF. 7640 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 17 RRCID -> 255562 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 11 RRCID -> 255641 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 19 RRCID -> 255871 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 13 RRCID -> 255877 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 4 RRCID -> 255879 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RYAN WELL #: 2205 RRCID -> 256189 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 16 RRCID -> 256272 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 15 RRCID -> 256274 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 13 RRCID -> 256277 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256481 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256485 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFFERS, AR WELL #: 8 RRCID -> 256581 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS, AR WELL #: 9 RRCID -> 256585 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256774 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256779 COMPL. DATE 03/17/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256809 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKER WELL #: 302 RRCID -> 257184 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 7 RRCID -> 257186 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257191 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER YY WELL #: 2 RRCID -> 257322 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257324 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 12 RRCID -> 257326 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 2 RRCID -> 257328 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 185 WELL #: 4 RRCID -> 257761 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257875 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258466 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 12 RRCID -> 258473 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 13 RRCID -> 258477 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 19 RRCID -> 258496 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258500 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258568 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 12 RRCID -> 258626 COMPL. DATE 06/01/2010 TOTAL DEPTH 8450 PERF. 7999 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	854	N	854	-0-	-0-	-0-	70	1	784	3	Y	-0-	2	1			2
04	846	N	846	-0-	-0-	-0-	68	1	778	3	Y	-0-	1	1			1
05	857	N	857	-0-	-0-	-0-	72	1	784	3	Y	1	1	1			1
							1	9									
06	840	N	816	-0-	-24	-0-	67	1	749	3	Y	-0-					1
*07	868	N	716	-0-	-152	-0-	56	1	660	3	Y	-0-	1	1			-0-
*08	967	N	967	-0-	-0-	-0-	106	1	861	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1618 RRCID -> 258632 COMPL. DATE 07/02/2010 TOTAL DEPTH 9000 PERF. 8230 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1184	N	1184	-0-	-0-	-0-	75	1	1109	3	N	-0-					-0-
04	1172	N	1172	-0-	-0-	-0-	71	1	1101	3	N	-0-					-0-
05	1182	N	1182	-0-	-0-	-0-	72	1	1108	3	N	2	1	1			1
							2	9									
06	1031	N	1031	-0-	-0-	-0-	67	1	964	3	N	-0-					1
07	992	N	800	-0-	-192	-0-	55	1	744	3	N	1	1	1			1
							1	9									
08	992	N	896	-0-	-96	-0-	64	1	831	3	N	1	1	1			1
							1	9									

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258712 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 177 WELL #: 10 RRCID -> 258926 COMPL. DATE 07/03/2010 TOTAL DEPTH 9100 PERF. 8042 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	434	-0-	-0-	-0-	27	1	407	3	N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	22	1	344	3	N	2	1	1			1
							2	9									
05	398	N	398	-0-	-0-	-0-	24	1	373	3	N	1	1	1			1
							1	9									
06	390	N	377	-0-	-13	-0-	24	1	353	3	N	-0-					1
07	384	N	384	-0-	-0-	-0-	26	1	357	3	N	1	1	1			1
							1	9									
08	403	N	363	-0-	-40	-0-	26	1	336	3	N	1	1	1			1
							1	9									

JEFFERS, AR WELL #: 11 RRCID -> 258931 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 15 RRCID -> 260024 COMPL. DATE 04/20/2010 TOTAL DEPTH 8733 PERF. 8282 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1971	N	1971	-0-	-0-	-0-	140	1	3	2	N	20	10	1			23
							1806	3	22	9							
04	1952	N	1952	-0-	-0-	-0-	138	1	6	2	N	18	19	1			22
							1788	3	20	9							
05	2005	N	2005	-0-	-0-	-0-	151	1	2	2	N	21	18	1			25
							1829	3	23	9							
06	1920	N	1881	-0-	-39	-0-	146	1	10	2	N	18	18	1	1	8	24
							1705	3	20	9							
07	2015	N	2001	-0-	-14	-0-	165	1	2	2	N	13	17	1			20
							1820	3	14	9							
08	2015	N	1960	-0-	-55	-0-	163	1	8	2	N	12	15	1			17
							1776	3	13	9							

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 25 RRCID -> 260029 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260075 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 16 RRCID -> 260079 COMPL. DATE 06/14/2010 TOTAL DEPTH 8800 PERF. 8406 - 8550

03	14 N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
04	14 N	11	-0-	-3	-0-	1	1	10	3	N	-0-					-0-
05	17 N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
06	17 N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
07	11 N	10	-0-	-1	-0-	1	1	9	3	N	-0-					-0-
08	31 N	-0-	-0-	-31	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1779 RRCID -> 260081 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 8 RRCID -> 260083 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260086 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8345

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260088 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 41 WELL #: 5 RRCID -> 260090 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260100 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1601 RRCID -> 260104 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1602 RRCID -> 260106 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 7 RRCID -> 260147 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 4 WELL #: 3 RRCID -> 260149 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2402 RRCID -> 260162 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260609 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260611 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 41 WELL #: 6 RRCID -> 260617 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARIGLIANO WELL #: 2501 RRCID -> 260619 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JEFFERS AR WELL #: 10 RRCID -> 260878 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 36 WELL #: 8 RRCID -> 261027 COMPL. DATE 08/26/2010 TOTAL DEPTH 8700 PERF. 8162 - 8640

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1984 N	1923	-0-	-61	-0-	137 1 1763 3	3 2 20 9	N	18	9 1		22
04	1890 N	1850	-0-	-40	-0-	130 1 1695 3	6 2 19 9	N	17	18 1		21
05	1953 N	1908	-0-	-45	-0-	144 1 1740 3	2 2 22 9	N	20	17 1		24
06	1860 N	1824	-0-	-36	-0-	142 1 1653 3	9 2 20 9	N	18	18 1		24
07	1922 N	1865	-0-	-57	-0-	153 1 1691 3	1 2 20 9	N	18	19 1		23
08	1922 N	1838	-0-	-84	-0-	153 1 1660 3	8 2 17 9	N	15	17 1		21

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1606 RRCID -> 261408 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261654 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 8002 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261655 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 8154 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 9 RRCID -> 261657 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 7944 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261823 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 7862 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 13 RRCID -> 261824 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 7404 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 14 RRCID -> 261950 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262036 COMPL. DATE 02/07/2011 TOTAL DEPTH 8550 PERF. 7390 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 1 RRCID -> 262086 COMPL. DATE 04/06/2011 TOTAL DEPTH 8500 PERF. 8170 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7192	X	6620	-0-	-572	-0-	525	1	15	2	N	2	2	8			31
							6078	3	2	9							
04	6960	X	6433	-0-	-527	-0-	479	1	28	2	N	17					48
							5907	3	19	9							
05	7192	X	6548	-0-	-644	-0-	534	1	11	2	N	1	32	1	1	8	16
							6002	3	1	9							
06	6510	X	6296	-0-	-214	-0-	487	1	47	2	N	1	1	8			16
							5761	3	1	9							
07	6727	X	6409	-0-	-318	-0-	554	1	7	2	N	-0-					16
							5848	3									
08	6634	X	6334	-0-	-300	-0-	511	1	38	2	N	-0-					16
							5785	3									

POWELL 8 WELL #: 6 RRCID -> 262162 COMPL. DATE 02/15/2011 TOTAL DEPTH 8700 PERF. 8242 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	X	1551	-0-	-92	-0-	128	1	1422	3	Y	1	4	1			4
							1	9									
04	1530	X	1490	-0-	-40	-0-	120	1	1370	3	Y	-0-	1	1			3
05	1581	X	1491	-0-	-90	-0-	126	1	1365	3	Y	-0-	2	1			1
06	1500	X	1299	-0-	-201	-0-	106	1	1193	3	Y	-0-					1
07	1550	N	1404	-0-	-146	-0-	110	1	1294	3	Y	-0-					1
08	1488	N	1162	-0-	-326	-0-	127	1	1035	3	Y	-0-					1

WILSON, DUKE 185 WELL #: 17 RRCID -> 262165 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 14 WELL #: 3 RRCID -> 262166 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 20 RRCID -> 262250 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 36 WELL #: 9 RRCID -> 262251 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262735 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARIGLIANO WELL #: 1610 RRCID -> 262809 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLOODWORTH 140 WELL #: 10SW RRCID -> 262960 COMPL. DATE 04/21/2011 TOTAL DEPTH 8491 PERF. 7977 - 8376

03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262967 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANDEE FAWCETT TRUST "B" WELL #: 18RS RRCID -> 262994 COMPL. DATE 12/31/2011 TOTAL DEPTH 8860 PERF. 7062 - 8750

03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263025 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 57 WELL #: 11 RRCID -> 263026 COMPL. DATE 07/19/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263062 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLLENBECK A WELL #: 5601 RRCID -> 264348 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 40 WELL #: 13 RRCID -> 264452 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH PP WELL #: 5402 RRCID -> 264482 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

03	SWR 10	NO RPT	-0-	-0-	18936			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	18936			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	18936			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	18936			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	18936			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	18936			N	NO RPT			-0-

MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264862 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268224 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

POWELL 7 WELL #: 2 RRCID -> 268258 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWELL 7 WELL #: 5 RRCID -> 268259 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268260 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268262 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 36 WELL #: 6 RRCID -> 268263 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARIGLIANO WELL #: 2401 RRCID -> 268265 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

03	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-

MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270891 COMPL. DATE 07/13/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 271030 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROVER PETROLEUM OPERATING, LLC 730462
JONES 121 WELL #: 17 RRCID -> 197215 COMPL. DATE 08/11/2003 TOTAL DEPTH 8001 PERF. 6812 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 16 RRCID -> 126460 COMPL. DATE 11/24/1987 TOTAL DEPTH 8317 PERF. 7984 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
08	217	N	208	-0-	-9	-0-	208	2			N	-0-					-0-

SAWYER (WOLFCAMP) 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
-8- FRIESS WELL #: 1 C RRCID -> 055269 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	211	-0-	-37	-0-	10	1	201	3	Y	-0-					-0-
04	210	N	132	-0-	-78	-0-	8	1	124	3	Y	-0-					-0-
05	248	N	114	-0-	-134	-0-	8	1	106	3	Y	-0-					-0-
06	210	N	90	-0-	-120	-0-	7	1	83	3	Y	-0-					-0-
07	124	N	83	-0-	-41	-0-	6	1	77	3	Y	-0-					-0-
08	124	N	97	-0-	-27	-0-	7	1	90	3	Y	-0-					-0-

ASKEW 30 WELL #: 1 C RRCID -> 066451 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	294	-0-	-16	-0-	25	1	268	3	Y	1					1
							1	9									
04	300	N	292	-0-	-8	-0-	24	1	268	3	Y	-0-					1
05	310	N	305	-0-	-5	-0-	27	1	277	3	Y	1					2
							1	9									
06	270	N	256	-0-	-14	-0-	25	1	231	3	Y	-0-	2	1			-0-
07	310	N	271	-0-	-39	-0-	26	1	244	3	Y	1					1
							1	9									
08	310	N	290	-0-	-20	-0-	26	1	260	3	Y	4					5
							4	9									

MORRISS 64 WELL #: 2 C RRCID -> 068525 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	669	N	669	-0-	-0-	-0-	51	1	618	3	Y	-0-					-0-
04	660	N	656	-0-	-4	-0-	49	1	607	3	Y	-0-					-0-
05	686	N	686	-0-	-0-	-0-	52	1	634	3	Y	-0-					-0-
06	666	N	666	-0-	-0-	-0-	51	1	615	3	Y	-0-					-0-
07	682	N	682	-0-	-0-	-0-	54	1	628	3	Y	-0-					-0-
08	682	N	672	-0-	-10	-0-	52	1	620	3	Y	-0-					-0-

SAWYER (WOLFCAMP) //CONT.// 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 56 WELL #: 1056 RRCID -> 091528 COMPL. DATE 10/18/1980 TOTAL DEPTH 3636 PERF. 3607 - 3636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS "56" WELL #: 4 RRCID -> 140305 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
05	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
06	270	N	244	-0-	-26	-0-	244	3			N	-0-					-0-
07	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
08	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-

ROVER PETROLEUM OPERATING, LLC 730462
ESPY, H. T. WELL #: 3 U RRCID -> 061586 COMPL. DATE 03/07/1975 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY, H. T. WELL #: 5 C RRCID -> 126189 COMPL. DATE 12/30/1987 TOTAL DEPTH 5616 PERF. 2879 - 2887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY, H. T. WELL #: 1 U RRCID -> 136277 COMPL. DATE 12/22/1989 TOTAL DEPTH 5600 PERF. 2839 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHWIENING RANCH (UPPER STRAWN) 81702 500 NON-ASSOCIATED EXEMPT CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING WELL #: 1 RRCID -> 084881 COMPL. DATE 09/27/1979 TOTAL DEPTH 3920 PERF. 3332 - 3355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	5	1	13	2	N	-0-					-0-
06	26	N	26	-0-	-0-	-0-	8	1	18	2	N	-0-					-0-
*07	30	N	30	-0-	-0-	-0-	7	1	23	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEAWOLF (STRAWN) 81999 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC 813985
HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 091029 COMPL. DATE 09/05/1980 TOTAL DEPTH 9044 PERF. 8852 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. "A" WELL #: 3 RRCID -> 091120 COMPL. DATE 09/17/1980 TOTAL DEPTH 9209 PERF. 8891 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 091190 COMPL. DATE 10/13/1980 TOTAL DEPTH 9440 PERF. 8871 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 091887 COMPL. DATE 11/01/1980 TOTAL DEPTH 9420 PERF. 8822 - 9113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELDEN (GOEN LIME "C") 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
DAMRON ENERGY, LLC 198130
WEIR-WATKINS GAS UNIT WELL #: 1 RRCID -> 143192 COMPL. DATE 09/08/1992 TOTAL DEPTH 3596 PERF. 3474 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER WELL #: 3 RRCID -> 144094 COMPL. DATE 01/18/1993 TOTAL DEPTH 3778 PERF. 3521 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	631	N	631	-0-	-0-	-0-	631	6			N	-0-					-0-
05	898	N	898	-0-	-0-	-0-	898	6			N	-0-					-0-
06	782	N	782	-0-	-0-	-0-	782	6			N	-0-					-0-
07	733	N	733	-0-	-0-	-0-	733	6			N	-0-					-0-
08	899	N	715	-0-	-184	-0-	715	6			N	-0-					-0-

SELDEN (GOEN LIME "C") //CONT.// 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
DAMRON ENERGY, LLC //CONT.// 198130
CANNING WELL #: 1 RRCID -> 147027 COMPL. DATE 10/05/1993 TOTAL DEPTH 3590 PERF. 3474 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1044	N	1044	-0-	-0-	-0-	1044	6			N	-0-					-0-
05	1177	N	1177	-0-	-0-	-0-	1177	6			N	-0-					-0-
06	934	N	934	-0-	-0-	-0-	934	6			N	-0-					-0-
07	1054	N	825	-0-	-229	-0-	825	6			N	-0-					-0-
08	1054	N	780	-0-	-274	-0-	780	6			N	-0-					-0-

CANNING WELL #: 2 RRCID -> 148799 COMPL. DATE 03/16/1994 TOTAL DEPTH 3640 PERF. 3520 - 3525

03	1356	N	1356	-0-	-0-	-0-	1356	6			N	-0-					-0-
04	752	N	752	-0-	-0-	-0-	752	6			N	-0-					-0-
05	1022	N	1022	-0-	-0-	-0-	1022	6			N	-0-					-0-
06	840	N	807	-0-	-33	-0-	807	6			N	-0-					-0-
07	775	N	733	-0-	-42	-0-	733	6			N	-0-					-0-
08	868	N	671	-0-	-197	-0-	671	6			N	-0-					-0-

RED TANK RESOURCES, LLC 697117
LEA-DANIEL GAS UNIT WELL #: 1 RRCID -> 159693 COMPL. DATE 04/02/1996 TOTAL DEPTH 3660 PERF. 3536 - 3542

03	310	N	149	-0-	-161	-0-	149	3			N	-0-					9
04	270	N	115	-0-	-155	-0-	115	3			N	-0-					9
05	279	N	34	-0-	-245	-0-	34	3			N	-0-					9
06	150	N	78	-0-	-72	-0-	78	3			N	-0-					9
07	176	N	176	-0-	-0-	-0-	176	3			N	-0-					9
*08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					9

SELDEN (GOEN LIME "D") 82214 176 NON-ASSOCIATED CAPACITY CNTY: CONCHO
J & J SERVICES COMPANY 427662
CANNING "A" WELL #: 1 RRCID -> 154893 COMPL. DATE 06/23/1995 TOTAL DEPTH 3553 PERF. 3423 - 3427

03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SERIGHT (STRAWN) 82271 500 ASSOCIATED 49B CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. "A" NCT-2 WELL #: 4 RRCID -> 125739 COMPL. DATE 05/11/1992 TOTAL DEPTH 6285 PERF. 5297 - 6000

03	94	R	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	90	#	42	-0-	-48	-0-	42	3			N	-0-					-0-
05	93	#	24	-0-	-69	-0-	24	3			N	-0-					-0-
06	482	R	482	-0-	-0-	-0-	482	3			N	-0-					-0-
07	616	R	616	-0-	-0-	-0-	616	3			N	-0-					-0-
*08	541	R	541	-0-	-0-	-0-	541	3			N	-0-					-0-

TRIPOWER RESOURCES, LLC 870483
TODD RANCH WELL #: RRCID -> 132647 COMPL. DATE 08/05/1982 TOTAL DEPTH 6600 PERF. 6102 - 6130

03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					185
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					185
05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					185
06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					185
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					185
08	P&A COND	-0-	-0-	-0-	-0-						N	-0-					185

PLUGGED AND ABANDONED_____ 06/29/2011

SERIGHT (STRAWN) //CONT.// 82271 500 ASSOCIATED 49B CNTY: CROCKETT
TRIPOWER RESOURCES, LLC //CONT.// 870483
TODD RANCH WELL #: 5 RRCID -> 212457 COMPL. DATE 08/08/1984 TOTAL DEPTH 6391 PERF. 6158 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					99
04	0	#	-0-	-0-	-0-	-0-					N	-0-					99
05	0	#	-0-	-0-	-0-	-0-					N	-0-					99
06	0	#	-0-	-0-	-0-	-0-					N	-0-					99
07	0	#	-0-	-0-	-0-	-0-					N	-0-					99
08	0	#	-0-	-0-	-0-	-0-					N	-0-					99

SERVICE (CROSS CUT) 82290 333 ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
MCCORD, J. B. WELL #: 2 RRCID -> 095407 COMPL. DATE 04/10/1980 TOTAL DEPTH 3874 PERF. 3324 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAJUMAR (CANYON) 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
BOLT WELL #: 1 RRCID -> 208846 COMPL. DATE 07/01/2004 TOTAL DEPTH 1525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEXTEX OPERATING COMPANY 562580
DUNBAR, LEONARD WELL #: 1 RRCID -> 054228 COMPL. DATE 11/28/1964 TOTAL DEPTH 2665 PERF. 1724 - 1734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVINGSTON, J. M. MRS. WELL #: 1 RRCID -> 054229 COMPL. DATE 11/21/1965 TOTAL DEPTH 2325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR-DUNBAR WELL #: 3 RRCID -> 054726 COMPL. DATE 01/20/1973 TOTAL DEPTH 2113 PERF. 1767 - 1785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY //CONT.// 562580
LIVINGSTON, J. M. MRS. WELL #: 2 RRCID -> 055185 COMPL. DATE 05/09/1973 TOTAL DEPTH 2235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	806	-0-	-0-	-0-	399	1	407	2	N	-0-					-0-
04	812	N	812	-0-	-0-	-0-	405	1	407	2	N	-0-					-0-
05	868	N	855	-0-	-13	-0-	229	1	626	2	N	-0-					-0-
06	847	N	847	-0-	-0-	-0-	113	1	734	2	N	-0-					-0-
*07	865	N	865	-0-	-0-	-0-	410	1	455	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, LEONARD WELL #: 2 RRCID -> 055381 COMPL. DATE 06/01/1973 TOTAL DEPTH 2007 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE WELL #: 2 RRCID -> 188100 COMPL. DATE 09/25/2001 TOTAL DEPTH 1488 PERF. 1463 - 1488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 1 RRCID -> 190545 COMPL. DATE 06/20/2002 TOTAL DEPTH 1680 PERF. 1524 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 2 RRCID -> 191877 COMPL. DATE 11/12/2002 TOTAL DEPTH 1615 PERF. 1540 - 1556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	192	N	192	-0-	-0-	-0-	95	1	97	2	N	-0-					-0-
04	265	N	265	-0-	-0-	-0-	132	1	133	2	N	-0-					-0-
05	279	N	278	-0-	-1	-0-	75	1	203	2	N	-0-					-0-
06	285	N	285	-0-	-0-	-0-	38	1	247	2	N	-0-					-0-
*07	297	N	297	-0-	-0-	-0-	141	1	156	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE WELL #: 3 RRCID -> 199040 COMPL. DATE 08/01/2003 TOTAL DEPTH 1610 PERF. 1515 - 1525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 5 RRCID -> 199044 COMPL. DATE 10/05/2003 TOTAL DEPTH 1630 PERF. 1502 - 1512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	219	N	219	-0-	-0-	-0-	108	1	111	2	N	-0-					-0-
04	325	N	325	-0-	-0-	-0-	162	1	163	2	N	-0-					-0-
05	279	N	268	-0-	-11	-0-	72	1	196	2	N	-0-					-0-
06	210	N	165	-0-	-45	-0-	22	1	143	2	N	-0-					-0-
*07	212	N	212	-0-	-0-	-0-	100	1	112	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY //CONT.// 562580

MUDGE WELL #: 4 RRCID -> 199589 COMPL. DATE 10/25/2003 TOTAL DEPTH 1605 PERF. 1468 - 1502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	142	N	142	-0-	-0-	-0-	70	1	72	2	N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	46	1	47	2	N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
*07	29	N	29	-0-	-0-	-0-	14	1	15	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE B WELL #: 1 RRCID -> 208869 COMPL. DATE 11/19/2004 TOTAL DEPTH 1555 PERF. 1412 - 1422

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 3 A RRCID -> 209050 COMPL. DATE 02/20/2005 TOTAL DEPTH 1858 PERF. 1662 - 1696

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE WELL #: 6 RRCID -> 210668 COMPL. DATE N/A TOTAL DEPTH 1650 PERF. 1490 - 1520

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE B WELL #: 2 RRCID -> 211219 COMPL. DATE 11/13/2004 TOTAL DEPTH 1625 PERF. N/A

03	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
04	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
05	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
06	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
07	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
08	0	W	NO RPT	-0-	-0-	3780					N	NO RPT					-0-

CASH JOY WELL #: 1A RRCID -> 215072 COMPL. DATE 10/01/2005 TOTAL DEPTH 2748 PERF. 2602 - 2748

03	0	W	-0-	-0-	-0-	-0-					N	-0-					323
04	0	W	-0-	-0-	-0-	-0-					N	-0-					323
05	0	W	-0-	-0-	-0-	-0-					N	-0-					323
06	0	W	-0-	-0-	-0-	-0-					N	-0-					323
07	0	W	-0-	-0-	-0-	-0-					N	-0-					323
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					323

MUDGE B WELL #: 3 RRCID -> 256133 COMPL. DATE 04/05/2005 TOTAL DEPTH 1470 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAJUMAR (PENN LIME) 82603 666 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
MEXTEX OPERATING COMPANY 562580
TURNER, CARRIE L. WELL #: 2 RRCID -> 019183 COMPL. DATE 11/18/1962 TOTAL DEPTH 2805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	69	N	69	-0-	-0-	-0-	34	1	35	2	N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	32	1	33	2	N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	18	1	50	2	N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	9	1	56	2	N	-0-					-0-
*07	67	N	67	-0-	-0-	-0-	32	1	35	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON (SAN ANDRES) 82663 568 ASSOCIATED ONE WELL CNTY: CROCKETT
CLARK OIL CO. 157689
SHANNON - DYCO WELL #: 1 RRCID -> 216640 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1790 - 1810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2
05	0	N	-0-	-0-	-0-	-0-					N	-0-					2
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2

SHANNON (SEVEN RIVERS) 82663 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
CLARK OIL CO. 157689
SHANNON ESTATE "B" WELL #: 45 RRCID -> 086514 COMPL. DATE 12/08/1979 TOTAL DEPTH 1800 PERF. 1720 - 1743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, ETAL, FEE NO. 1 WELL #: 7 RRCID -> 181278 COMPL. DATE 11/28/2000 TOTAL DEPTH 1986 PERF. 1875 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON/SOHIO/ WELL #: 14 RRCID -> 181279 COMPL. DATE 10/24/2000 TOTAL DEPTH 1976 PERF. 1909 - 1976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON ESTATE -B- WELL #: 58 RRCID -> 214264 COMPL. DATE 01/20/2006 TOTAL DEPTH 2312 PERF. 1708 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEFFIELD, SE (DEVONIAN) 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIMAREX ENERGY CO. 153438
BLACKSTONE SLAUGHTER WELL #: 219H RRCID -> 200178 COMPL. DATE 08/22/2003 TOTAL DEPTH N/A PERF. 8873 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16	N	16	-0-	-0-	-0-	16	2			N	-0-					202
04	0	N	30	-0-	30	-0-	30	2			N	-0-					202
05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					202
06	30	N	30	-0-	-0-	-0-	30	2			N	-0-					202
07	31	N	31	-0-	-0-	-0-	31	2			N	-0-					202
*08	31	N	30	-0-	-1	-0-	30	2			N	-0-					202

BLACKSTONE SLAUGHTER WELL #: 4019 RRCID -> 250828 COMPL. DATE 12/13/2006 TOTAL DEPTH 9480 PERF. 8382 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2880	N	2880	-0-	-0-	-0-	2880	2			N	-0-					-0-
04	2070	N	2767	-0-	697	-0-	2767	2			N	-0-					-0-
05	2945	N	2945	-0-	-0-	-0-	2945	2			N	-0-					-0-
06	2995	N	2995	-0-	-0-	-0-	2995	2			N	-0-					-0-
07	3013	N	3013	-0-	-0-	-0-	3013	2			N	-0-					-0-
*08	3089	N	3089	-0-	-0-	-0-	3089	2			N	-0-					-0-

BLACKSTONE SLAUGHTER WELL #: 319H RRCID -> 283379 COMPL. DATE 12/29/2003 TOTAL DEPTH 8870 PERF. 8496 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	X	-0-	-0-	-310	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHIDLER, MARK L., INC. 776590
GARNER "1" WELL #: 1 RRCID -> 102579 COMPL. DATE 09/28/1982 TOTAL DEPTH 10360 PERF. 7985 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	858	-0-	-72	-0-	1	1	857	2	N	-0-					55
04	1020	N	862	-0-	-158	-0-	1	1	861	2	N	-0-					55
05	961	N	835	-0-	-126	-0-	1	1	834	2	N	-0-					55
06	840	N	806	-0-	-34	-0-	1	1	805	2	N	-0-					55
07	1107	N	1107	-0-	-0-	-0-	1	1	1106	2	N	-0-					55
*08	899	N	899	-0-	-0-	-0-	1	1	898	2	N	-0-					55

STALEY OPERATING CO. 811415
SLAUGHTER 26 WELL #: 2 RRCID -> 188189 COMPL. DATE 07/28/2010 TOTAL DEPTH 9200 PERF. 8395 - 12312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1705	X	914	-0-	-791	-0-	914	2			N	-0-					171
04	2850	X	399	-0-	-2451	-0-	395	2	4	9	N	4	156	1			19
05	2945	X	1183	-0-	-1762	-0-	1162	2	21	9	N	19					38
06	1890	X	1288	-0-	-602	-0-	1288	2			N	-0-					38
07	1953	X	895	-0-	-1058	-0-	894	2	1	9	N	1	1	8			38
08	1178	X	223	-0-	-955	-0-	223	2			N	-0-					38

URBAN OIL & GAS GROUP, LLC 879035
GARNER 15 WELL #: 1H RRCID -> 183885 COMPL. DATE 06/17/2001 TOTAL DEPTH N/A PERF. 9040 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2139	N	2042	-0-	-97	-0-	2042	2			N	-0-					204
04	2070	N	2112	-0-	42	-0-	2112	2			N	-0-					204
05	2170	N	1875	-0-	-295	-0-	1875	2			N	-0-					204
06	1980	N	1914	-0-	-66	-0-	1914	2			N	-0-					204
07	2305	N	2305	-0-	-0-	-0-	2305	2			N	-0-					204
*08	2089	N	2089	-0-	-0-	-0-	2089	2			N	-0-					204

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

NOELKE 4 WELL #: 1H RRCID -> 184121 COMPL. DATE 07/30/2001 TOTAL DEPTH N/A PERF. 9000 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3785	X	3785	-0-	-0-	-0-	3749	2	36	9	N	33					1243
04	1710	X	3498	-0-	1788	-0-	3470	2	28	9	N	25					1268
05	3485	X	3485	-0-	-0-	-0-	3476	2	9	9	N	8					1276
06	2718	X	2718	-0-	-0-	-0-	2715	2	3	9	N	3					1279
07	2614	X	2614	-0-	-0-	-0-	2611	2	3	9	N	3					1282
*08	4153	X	4153	-0-	-0-	-0-	4146	2	7	9	N	6					1288

NOELKE 2 WELL #: 1H RRCID -> 184546 COMPL. DATE 03/25/2001 TOTAL DEPTH N/A PERF. 9050 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2839	N	2839	-0-	-0-	-0-	2752	2	87	9	N	79	170	1			930
04	1920	N	2277	-0-	357	-0-	2204	2	73	9	N	66					996
05	2572	N	2572	-0-	-0-	-0-	2493	2	79	9	N	72					1068
06	2245	N	2245	-0-	-0-	-0-	2088	2	157	9	N	143	176	1			1035
07	2816	N	2816	-0-	-0-	-0-	2659	2	157	9	N	143	187	1			991
*08	3026	N	3026	-0-	-0-	-0-	2844	2	182	9	N	165					1156

ALLISON "9" WELL #: 1H RRCID -> 185078 COMPL. DATE 01/08/2002 TOTAL DEPTH 13479 PERF. 9150 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1736	N	1724	-0-	-12	-0-	1724	2			N	-0-					121
04	1680	N	2173	-0-	493	-0-	2173	2			N	-0-					121
05	1736	N	1405	-0-	-331	-0-	1405	2			N	-0-					121
06	2044	N	2044	-0-	-0-	-0-	2043	2	1	9	N	1					122
07	2139	N	1868	-0-	-271	-0-	1868	2			N	-0-					122
*08	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					122

ALLISON "19" WELL #: 1H RRCID -> 185624 COMPL. DATE 08/22/2001 TOTAL DEPTH 10877 PERF.10934 - 14205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1953	N	1576	-0-	-377	-0-	1569	2	7	9	N	6					306
04	1890	N	1651	-0-	-239	-0-	1647	2	4	9	N	4					310
05	1674	N	1560	-0-	-114	-0-	1556	2	4	9	N	4					314
06	1530	N	1513	-0-	-17	-0-	1513	2			N	-0-					314
07	1705	N	1700	-0-	-5	-0-	1700	2			N	-0-					314
*08	2137	N	2137	-0-	-0-	-0-	2106	2	31	9	N	28					342

GARNER "16" WELL #: 1H RRCID -> 187617 COMPL. DATE 11/12/2001 TOTAL DEPTH 11568 PERF. 9035 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-					152
04	1140	N	1197	-0-	57	-0-	1197	2			N	-0-					152
05	1395	N	1223	-0-	-172	-0-	1223	2			N	-0-					152
06	1380	N	1117	-0-	-263	-0-	1117	2			N	-0-					152
07	1240	N	1049	-0-	-191	-0-	1049	2			N	-0-					152
*08	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					152

NOELKE "A" WELL #: 2702H RRCID -> 187715 COMPL. DATE 12/05/2001 TOTAL DEPTH 8828 PERF. 9580 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4340	X	4335	-0-	-5	-0-	4310	2	25	9	Y	23	179	1			88
04	3570	X	3563	-0-	-7	-0-	3539	2	24	9	Y	22					110
05	4340	X	4011	-0-	-329	-0-	3992	2	19	9	Y	17					127
06	4200	X	3528	-0-	-672	-0-	3509	2	19	9	Y	17					144
07	4464	X	4270	-0-	-194	-0-	4258	2	12	9	Y	11					155
*08	4340	X	3995	-0-	-345	-0-	3976	2	19	9	Y	17					172

BARBEE 15 WELL #: 1H RRCID -> 187936 COMPL. DATE 01/11/2002 TOTAL DEPTH 12733 PERF. 9183 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1216	N	1216	-0-	-0-	-0-	1214	2	2	9	N	2					446
04	1170	N	1158	-0-	-12	-0-	1156	2	2	9	N	2					448
05	1285	N	1285	-0-	-0-	-0-	1277	2	8	9	N	7					455
06	1170	N	966	-0-	-204	-0-	962	2	4	9	N	4					459
07	1215	N	1215	-0-	-0-	-0-	1211	2	4	9	N	4					463
*08	1333	N	1333	-0-	-0-	-0-	1329	2	4	9	N	4					467

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

NOELKE 2 WELL #: 2H RRCID -> 191058 COMPL. DATE 02/25/2002 TOTAL DEPTH 9053 PERF. 8771 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1421	N	1421	-0-	-0-	-0-	1410	2	11	9	N	10					160
04	810	N	1174	-0-	364	-0-	1160	2	14	9	N	13					173
05	1550	N	1394	-0-	-156	-0-	1388	2	6	9	N	5					178
06	1522	N	1522	-0-	-0-	-0-	1507	2	15	9	N	14					192
07	1754	N	1754	-0-	-0-	-0-	1740	2	14	9	N	13					205
*08	1795	N	1795	-0-	-0-	-0-	1745	2	50	9	N	45					250

NOELKE 2 WELL #: 1402H RRCID -> 191535 COMPL. DATE 10/15/2002 TOTAL DEPTH N/A PERF. 9352 - 12851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5458	X	5458	-0-	-0-	-0-	5449	2	9	9	N	8					434
04	690	X	3057	-0-	2367	-0-	3049	2	8	9	N	7					441
05	4307	X	4307	-0-	-0-	-0-	4288	2	19	9	N	17					458
06	3492	X	3492	-0-	-0-	-0-	3479	2	13	9	N	12					470
07	4269	X	4269	-0-	-0-	-0-	4208	2	61	9	N	55					525
*08	3874	X	3874	-0-	-0-	-0-	3826	2	48	9	N	44	187	1			382

NOELKE A WELL #: 2601 RRCID -> 192102 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1165	N	1165	-0-	-0-	-0-	1158	2	7	9	N	6					65
04	1050	N	886	-0-	-164	-0-	879	2	7	9	N	6					71
05	1333	N	1277	-0-	-56	-0-	1270	2	7	9	N	6					77
06	1140	N	1034	-0-	-106	-0-	1027	2	7	9	N	6					83
07	1145	N	1145	-0-	-0-	-0-	1142	2	3	9	N	3					86
*08	1271	N	1069	-0-	-202	-0-	1069	2			N	-0-					86

NOELKE C WELL #: 601 RRCID -> 192246 COMPL. DATE 11/23/2002 TOTAL DEPTH 9485 PERF. 8992 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	278	-0-	-1	-0-	278	2			N	-0-					99
04	270	N	291	-0-	21	-0-	291	2			N	-0-					99
05	434	N	245	-0-	-189	-0-	245	2			N	-0-					99
06	270	N	263	-0-	-7	-0-	263	2			N	-0-					99
07	310	N	245	-0-	-65	-0-	245	2			N	-0-					99
*08	283	N	283	-0-	-0-	-0-	283	2			N	-0-					99

ALLISON "8" WELL #: 1 RRCID -> 192736 COMPL. DATE 12/13/2002 TOTAL DEPTH 11070 PERF.10845 - 10865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1944	N	1944	-0-	-0-	-0-	1942	2	2	9	N	2					134
04	1590	N	1642	-0-	52	-0-	1640	2	2	9	N	2					136
05	1689	N	1689	-0-	-0-	-0-	1688	2	1	9	N	1					137
06	1590	N	1529	-0-	-61	-0-	1528	2	1	9	N	1					138
07	2169	N	2169	-0-	-0-	-0-	2169	2			N	-0-					138
*08	1868	N	1868	-0-	-0-	-0-	1868	2			N	-0-					138

ALLISON 22 WELL #: 1 RRCID -> 194004 COMPL. DATE 03/16/2003 TOTAL DEPTH 11302 PERF.10994 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	487	N	487	-0-	-0-	-0-	487	2			N	-0-					96
04	420	N	369	-0-	-51	-0-	369	2			N	-0-					96
05	496	N	360	-0-	-136	-0-	360	2			N	-0-					96
06	480	N	111	-0-	-369	-0-	111	2			N	-0-					96
07	608	N	608	-0-	-0-	-0-	608	2			N	-0-					96
*08	644	N	644	-0-	-0-	-0-	644	2			N	-0-					96

SLAUGHTER 26 WELL #: 1 RRCID -> 194610 COMPL. DATE 04/22/2003 TOTAL DEPTH 9200 PERF. 8932 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	767	N	767	-0-	-0-	-0-	748	2	19	9	Y	17					216
04	300	N	711	-0-	411	-0-	683	2	28	9	Y	25					241
05	775	N	671	-0-	-104	-0-	662	2	9	9	Y	8					249
06	750	N	683	-0-	-67	-0-	664	2	19	9	Y	17					266
07	744	N	654	-0-	-90	-0-	645	2	9	9	Y	8					274
*08	693	N	693	-0-	-0-	-0-	678	2	15	9	Y	14					288

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

NOELKE 5 WELL #: 1H RRCID -> 195188 COMPL. DATE 11/26/2002 TOTAL DEPTH N/A PERF. 9010 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1915	N	1915	-0-	-0-	-0-	1908	2	7	9	N	6					185
04	1410	N	1196	-0-	-214	-0-	1189	2	7	9	N	6					191
05	2046	N	1892	-0-	-154	-0-	1885	2	7	9	N	6					197
06	1860	N	1686	-0-	-174	-0-	1683	2	3	9	N	3					200
07	1909	N	1909	-0-	-0-	-0-	1902	2	7	9	N	6					206
*08	1985	N	1985	-0-	-0-	-0-	1976	2	9	9	N	8					214

GARNER 11 WELL #: 1 RRCID -> 195332 COMPL. DATE 05/25/2003 TOTAL DEPTH 9400 PERF. 9018 - 9138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	399	N	399	-0-	-0-	-0-	399	2			N	-0-					53
04	360	N	358	-0-	-2	-0-	358	2			N	-0-					53
05	372	N	341	-0-	-31	-0-	341	2			N	-0-					53
06	390	N	340	-0-	-50	-0-	340	2			N	-0-					53
07	380	N	380	-0-	-0-	-0-	380	2			N	-0-					53
*08	341	N	301	-0-	-40	-0-	301	2			N	-0-					53

NOELKE 5 WELL #: 2 RRCID -> 195899 COMPL. DATE 03/30/2007 TOTAL DEPTH 8930 PERF. 8084 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON 18 WELL #: 1 RRCID -> 198411 COMPL. DATE 07/30/2003 TOTAL DEPTH 10152 PERF. 9634 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-					85
04	1440	N	1453	-0-	13	-0-	1453	2			N	-0-					85
05	1519	N	1516	-0-	-3	-0-	1516	2			N	-0-					85
06	1470	N	1429	-0-	-41	-0-	1429	2			N	-0-					85
07	1604	N	1604	-0-	-0-	-0-	1604	2			N	-0-					85
*08	1595	N	1595	-0-	-0-	-0-	1595	2			N	-0-					85

NOELKE "4" WELL #: 2H RRCID -> 201260 COMPL. DATE 06/26/2002 TOTAL DEPTH 12975 PERF. 9011 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2808	N	2808	-0-	-0-	-0-	2807	2	1	9	N	1					326
04	0	N	2490	-0-	2490	-0-	2475	2	15	9	N	14					340
05	2713	N	2713	-0-	-0-	-0-	2704	2	9	9	N	8					348
06	2010	N	1979	-0-	-31	-0-	1970	2	9	9	N	8					356
07	2077	N	2062	-0-	-15	-0-	2055	2	7	9	N	6					362
*08	2077	N	1455	-0-	-622	-0-	1451	2	4	9	N	4					366

SLAUGHTER 27 WELL #: 2 RRCID -> 203401 COMPL. DATE 07/28/2004 TOTAL DEPTH 9250 PERF. 8330 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					158
04	1200	N	1232	-0-	32	-0-	1232	2			N	-0-					158
05	1178	N	1160	-0-	-18	-0-	1160	2			N	-0-					158
06	1230	N	1144	-0-	-86	-0-	1144	2			N	-0-					158
07	1271	N	1132	-0-	-139	-0-	1132	2			N	-0-					158
*08	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					158

SLAUGHTER 26 WELL #: 2X RRCID -> 206592 COMPL. DATE 03/30/2004 TOTAL DEPTH 9200 PERF. 8794 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8	N	8	-0-	-0-	-0-	8	2			N	-0-					60
04	8	N	2	-0-	-6	-0-	2	2			N	-0-					60
05	19	N	19	-0-	-0-	-0-	19	2			N	-0-					60
06	8	N	2	-0-	-6	-0-	2	2			N	-0-					60
07	2	N	1	-0-	-1	-0-	1	2			N	-0-					60
*08	31	N	-0-	-0-	-31	-0-					N	-0-					60

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
NOELKE 2 WELL #: 1403H RRCID -> 210337 COMPL. DATE 05/06/2004 TOTAL DEPTH 9350 PERF. 9686 - 11123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	507	-0-	-237	-0-	505	2	2	9	N	2					132
04	720	N	1084	-0-	364	-0-	1082	2	2	9	N	2					134
05	2087	N	2087	-0-	-0-	-0-	2079	2	8	9	N	7					141
06	1496	N	1496	-0-	-0-	-0-	1485	2	11	9	N	10					151
07	1742	N	1742	-0-	-0-	-0-	1722	2	20	9	N	18					169
*08	1413	N	1413	-0-	-0-	-0-	1405	2	8	9	N	7					176

NOELKE A WELL #: 2602 RRCID -> 217728 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	68	-0-	-118	-0-	68	2			N	-0-					196
04	180	N	63	-0-	-117	-0-	63	2			N	-0-					196
05	256	N	256	-0-	-0-	-0-	256	2			N	-0-					196
06	60	N	41	-0-	-19	-0-	37	2	4	9	N	4					200
07	130	N	130	-0-	-0-	-0-	126	2	4	9	N	4					204
*08	248	N	98	-0-	-150	-0-	94	2	4	9	N	4					208

GARNER 12 WELL #: 1 RRCID -> 232534 COMPL. DATE 08/13/2007 TOTAL DEPTH 10100 PERF. 8670 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1410	N	1410	-0-	-0-	-0-	1407	2	3	9	N	3					267
04	1290	N	1317	-0-	27	-0-	1310	2	7	9	N	6					273
05	1359	N	1359	-0-	-0-	-0-	1334	2	25	9	N	23	184	1			112
06	1350	N	1249	-0-	-101	-0-	1245	2	4	9	N	4					116
07	1364	N	1320	-0-	-44	-0-	1313	2	7	9	N	6					122
*08	1364	N	1306	-0-	-58	-0-	1299	2	7	9	N	6					128

SHEFFIELD, S.E. (STRAWN) 82870 600 ASSOCIATED EXEMPT CNTY: PECOS
URBAN OIL & GAS GROUP, LLC 879035
SLAUGHTER 27 WELL #: 1 RRCID -> 207317 COMPL. DATE 05/30/2003 TOTAL DEPTH 12718 PERF. 8738 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					112
04	0	N	-0-	-0-	-0-	-0-					N	-0-					112
05	0	N	-0-	-0-	-0-	-0-					N	-0-					112
06	0	N	-0-	-0-	-0-	-0-					N	-0-					112
07	0	N	-0-	-0-	-0-	-0-					N	-0-					112
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					112

NOELKE A WELL #: 2601 RRCID -> 211126 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOELKE A WELL #: 2602 RRCID -> 217729 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH (STRAWN) 83458 700 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
WILSON, DUKE 185 WELL #: 10 RRCID -> 187472 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER (CANYON) 83594 200 ASSOCIATED EXEMPT CNTY: NOLAN
ALARON ENERGY, INC. 010450
JAMESON "H" WELL #: 1 RRCID -> 100554 COMPL. DATE 08/16/1981 TOTAL DEPTH 6115 PERF. 6014 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*06	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELD PRODUCTION COMPANY 266910
WALKER, J. S. WELL #: 2 RRCID -> 102332 COMPL. DATE 08/17/1982 TOTAL DEPTH 7118 PERF. 5773 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	467	N	467	-0-	-0-	-0-	467	3			N	-0-					61
04	455	N	455	-0-	-0-	-0-	455	3			N	-0-					61
05	471	N	471	-0-	-0-	-0-	471	3			N	-0-					61
06	456	N	456	-0-	-0-	-0-	456	3			N	-0-					61
*07	470	N	470	-0-	-0-	-0-	470	3			N	-0-					61
*08	473	N	473	-0-	-0-	-0-	473	3			N	-0-					61

SHENANDOAH PETROLEUM CORPORATION 775563
WALKER "A" WELL #: 1 RRCID -> 116853 COMPL. DATE 03/28/1985 TOTAL DEPTH 7327 PERF. 6207 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	383	-0-	-51	-0-	383	2			N	-0-					19
04	390	N	357	-0-	-33	-0-	357	1			N	-0-					19
05	372	N	365	-0-	-7	-0-	365	2			N	-0-					19
06	360	N	344	-0-	-16	-0-	344	2			N	-0-					19
07	372	N	341	-0-	-31	-0-	341	2			N	-0-					19
*08	340	N	340	-0-	-0-	-0-	340	2			N	-0-					19

SHERIDAN PRODUCTION COMPANY, LLC 775854
ANDERSON, B. WELL #: 6 RRCID -> 112876 COMPL. DATE 02/12/1993 TOTAL DEPTH 5995 PERF. 5771 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					76
04	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					76
05	986	N	986	-0-	-0-	-0-	986	3			N	-0-					76
06	921	N	921	-0-	-0-	-0-	921	3			N	-0-					76
07	946	N	946	-0-	-0-	-0-	946	3			N	-0-					76
*08	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					76

SONORA (CANYON UPPER) 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 1 RRCID -> 038772 COMPL. DATE 08/01/1965 TOTAL DEPTH 5303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	365	-0-	-7	-0-	365	2			N	-0-					91
04	392	N	392	-0-	-0-	-0-	392	2			N	-0-					91
*05	465	N	381	-0-	-84	-0-	381	2			N	-0-					91
06	381	N	381	-0-	-0-	-0-	381	2			N	-0-					91
07	403	N	354	-0-	-49	-0-	354	2			N	-0-					91
*08	364	N	364	-0-	-0-	-0-	364	2			N	-0-					91

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CREEK SWAB. & ROUST. SER., INC. 188578
CREEK WELL #: 1 RRCID -> 106760 COMPL. DATE 01/28/1983 TOTAL DEPTH 6303 PERF. 5758 - 5769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
BERGER WELL #: 1 RRCID -> 019194 COMPL. DATE 12/28/1958 TOTAL DEPTH 5756 PERF. 5326 - 5398

03	651	N	630	-0-	-21	-0-	630	3			N	-0-					-0-
04	630	N	616	-0-	-14	-0-	616	3			N	-0-					-0-
05	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
06	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
07	651	N	632	-0-	-19	-0-	632	3			N	-0-					-0-
08	651	N	635	-0-	-16	-0-	635	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 019195 COMPL. DATE 07/16/1958 TOTAL DEPTH 5766 PERF. 5426 - 5631

03	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
05	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
06	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
07	12	N	7	-0-	-5	-0-	7	3			N	-0-					-0-
08	13	N	9	-0-	-4	-0-	9	3			N	-0-					-0-

DAVIS "A" WELL #: 1 RRCID -> 019196 COMPL. DATE 08/06/1991 TOTAL DEPTH 6050 PERF. 5352 - 5768

03	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
05	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*08	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

DAVIS "B" WELL #: 1 RRCID -> 019197 COMPL. DATE 08/03/1958 TOTAL DEPTH 5935 PERF. 5492 - 5824

03	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
05	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
06	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
08	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-

DAVIS "D" WELL #: 1 RRCID -> 019199 COMPL. DATE 07/08/1958 TOTAL DEPTH 5877 PERF. 5312 - 5877

03	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
06	60	N	38	-0-	-22	-0-	38	3			Y	-0-					-0-
07	62	N	8	-0-	-54	-0-	8	3			Y	-0-					-0-
08	62	N	5	-0-	-57	-0-	5	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "E" WELL #: 1 RRCID -> 019200 COMPL. DATE 06/15/1958 TOTAL DEPTH N/A PERF. 5374 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

DAVIS "F" WELL #: 1 RRCID -> 019201 COMPL. DATE 03/16/1991 TOTAL DEPTH 5993 PERF. 5612 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
07	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
08	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-

DEBERRY, E. M. WELL #: 1 RRCID -> 019202 COMPL. DATE 03/15/1991 TOTAL DEPTH 6206 PERF. 5479 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
05	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
06	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
08	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 1 RRCID -> 019203 COMPL. DATE 11/11/1955 TOTAL DEPTH 6292 PERF. 5690 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
04	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
05	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
06	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
*08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 2 RRCID -> 019204 COMPL. DATE 11/25/1958 TOTAL DEPTH 6345 PERF. 5506 - 5599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	102	-0-	-84	-0-	102	3			N	-0-					-0-
04	180	N	77	-0-	-103	-0-	77	3			N	-0-					-0-
05	155	N	59	-0-	-96	-0-	59	3			N	-0-					-0-
06	90	N	41	-0-	-49	-0-	41	3			N	-0-					-0-
07	93	N	40	-0-	-53	-0-	40	3			N	-0-					-0-
08	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 1 RRCID -> 019205 COMPL. DATE 02/14/1956 TOTAL DEPTH 6190 PERF. 5700 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
05	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
06	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
07	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

DEBERRY "A" WELL #: 1 RRCID -> 019206 COMPL. DATE 12/13/1956 TOTAL DEPTH 6510 PERF. 6292 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
04	210	N	157	-0-	-53	-0-	157	3			N	-0-					-0-
05	217	N	163	-0-	-54	-0-	163	3			N	-0-					-0-
06	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 2 RRCID -> 019207 COMPL. DATE 01/15/1957 TOTAL DEPTH N/A PERF. 5590 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
06	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
08	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-

DEBERRY "A" WELL #: 3 RRCID -> 019208 COMPL. DATE 10/15/1990 TOTAL DEPTH 6783 PERF. 6000 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 4 RRCID -> 019209 COMPL. DATE 01/13/1991 TOTAL DEPTH 6673 PERF. 5835 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
04	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
06	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 1 RRCID -> 019211 COMPL. DATE 02/18/1998 TOTAL DEPTH 6700 PERF. 5943 - 6091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
06	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
07	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
08	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 019213 COMPL. DATE 07/28/1958 TOTAL DEPTH 5602 PERF. 5368 - 5472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
04	90	N	63	-0-	-27	-0-	63	3			N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
06	60	N	30	-0-	-30	-0-	30	3			N	-0-					-0-
07	62	N	21	-0-	-41	-0-	21	3			N	-0-					-0-
08	62	N	23	-0-	-39	-0-	23	3			N	-0-					-0-

MECKEL WELL #: 1 RRCID -> 019215 COMPL. DATE 08/07/1977 TOTAL DEPTH 5831 PERF. 5126 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	120	N	93	-0-	-27	-0-	93	3			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
07	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
08	93	N	48	-0-	-45	-0-	48	3			N	-0-					-0-

MECKEL "A" WELL #: 3 RRCID -> 019219 COMPL. DATE 08/31/1958 TOTAL DEPTH 6088 PERF. 5856 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 5 RRCID -> 019221 COMPL. DATE 01/14/1998 TOTAL DEPTH 5990 PERF. 5498 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
08	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-

STEEN WELL #: 1 RRCID -> 019223 COMPL. DATE 04/26/1956 TOTAL DEPTH 5822 PERF. 5538 - 5750

03	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
04	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
05	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
06	240	N	193	-0-	-47	-0-	193	3			N	-0-					-0-
07	248	N	194	-0-	-54	-0-	194	3			N	-0-					-0-
08	217	N	175	-0-	-42	-0-	175	3			N	-0-					-0-

STEEN WELL #: 2 RRCID -> 019224 COMPL. DATE 05/18/1956 TOTAL DEPTH 5785 PERF. 5514 - 5644

03	186	N	172	-0-	-14	-0-	172	3			Y	-0-					-0-
04	180	N	152	-0-	-28	-0-	152	3			Y	-0-					-0-
05	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
06	180	N	158	-0-	-22	-0-	158	3			Y	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
*08	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-

STEEN WELL #: 3 RRCID -> 019225 COMPL. DATE 06/26/1957 TOTAL DEPTH 5883 PERF. 5443 - 5521

03	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	180	N	148	-0-	-32	-0-	148	3			N	-0-					-0-
07	186	N	145	-0-	-41	-0-	145	3			N	-0-					-0-
08	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-

STEEN WELL #: 4 RRCID -> 019226 COMPL. DATE 10/06/1958 TOTAL DEPTH 5650 PERF. 5304 - 5342

03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
05	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
06	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
07	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
08	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-

THOMSON, R. M. WELL #: 1 RRCID -> 019227 COMPL. DATE 07/15/1955 TOTAL DEPTH 5615 PERF. 5320 - 5350

03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
05	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*08	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-

THOMSON "A" WELL #: 1 RRCID -> 019228 COMPL. DATE 03/10/1956 TOTAL DEPTH 5165 PERF. 4998 - 5038

03	186	N	149	-0-	-37	-0-	12	1	137	3	N	-0-					-0-
04	150	N	148	-0-	-2	-0-	12	1	136	3	N	-0-					-0-
05	181	N	181	-0-	-0-	-0-	13	1	168	3	N	-0-					-0-
06	150	N	146	-0-	-4	-0-	10	1	136	3	N	-0-					-0-
07	155	N	125	-0-	-30	-0-	10	1	115	3	N	-0-					-0-
*08	189	N	189	-0-	-0-	-0-	14	1	175	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON WELL #: 1 F RRCID -> 019233 COMPL. DATE 09/08/1954 TOTAL DEPTH 5605 PERF. 5268 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
07	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
08	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-

WARD WELL #: 1 RRCID -> 019235 COMPL. DATE 10/09/1958 TOTAL DEPTH 6483 PERF. 6261 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

DAVIS, G. H. WELL #: 1 RRCID -> 019240 COMPL. DATE 05/01/1954 TOTAL DEPTH 5800 PERF. 5545 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	134	-0-	-21	-0-	134	3			Y	-0-					24
04	120	N	118	-0-	-2	-0-	118	3			Y	-0-					24
05	124	N	119	-0-	-5	-0-	119	3			Y	-0-					24
06	120	N	112	-0-	-8	-0-	112	3			Y	-0-					24
07	124	N	110	-0-	-14	-0-	110	3			Y	-0-					24
08	124	N	104	-0-	-20	-0-	104	3			Y	-0-					24

SIMMONS -A- WELL #: 1 RRCID -> 032907 COMPL. DATE 03/17/1964 TOTAL DEPTH 6920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	80	N	80	-0-	-0-	-0-	54	1	26	3	N	-0-					33
04	78	N	78	-0-	-0-	-0-	52	1	26	3	N	-0-					33
05	93	N	85	-0-	-8	-0-	54	1	31	3	N	-0-					33
06	90	N	78	-0-	-12	-0-	52	1	26	3	N	-0-					33
07	93	N	86	-0-	-7	-0-	54	1	32	3	N	-0-					33
08	93	N	86	-0-	-7	-0-	54	1	32	3	N	-0-					33

HALBERT, B. M. WELL #: 1122 RRCID -> 035906 COMPL. DATE 01/12/1984 TOTAL DEPTH 6881 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
06	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 1 RRCID -> 035908 COMPL. DATE 03/08/1965 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STEEN WELL #: 6 RRCID -> 055382 COMPL. DATE 05/24/1973 TOTAL DEPTH 5938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
04	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
05	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
06	330	N	301	-0-	-29	-0-	301	3			N	-0-					-0-
07	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-
08	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 10 RRCID -> 055383 COMPL. DATE 05/09/1973 TOTAL DEPTH 5950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
04	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-
05	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
07	341	N	290	-0-	-51	-0-	290	3			Y	-0-					-0-
08	310	N	293	-0-	-17	-0-	293	3			Y	-0-					-0-

MECKEL WELL #: 6 RRCID -> 055741 COMPL. DATE 06/19/1973 TOTAL DEPTH 5942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
04	150	N	122	-0-	-28	-0-	122	3			N	-0-					-0-
05	155	N	106	-0-	-49	-0-	106	3			N	-0-					-0-
06	150	N	105	-0-	-45	-0-	105	3			N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

THOMSON "A" WELL #: 2 RRCID -> 055743 COMPL. DATE 06/20/1973 TOTAL DEPTH 5313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	20	-0-	-166	-0-	2	1	18	3	N	-0-					-0-
04	120	N	77	-0-	-43	-0-	6	1	71	3	N	-0-					-0-
05	236	N	236	-0-	-0-	-0-	17	1	219	3	N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	15	1	201	3	N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	10	1	123	3	N	-0-					-0-
08	217	N	169	-0-	-48	-0-	13	1	156	3	N	-0-					-0-

STEEN WELL #: 7 RRCID -> 055860 COMPL. DATE 07/24/1973 TOTAL DEPTH 5823 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*08	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

DAVIS, G. H. GAS UNIT WELL #: 2 RRCID -> 055893 COMPL. DATE 07/15/1973 TOTAL DEPTH 6031 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					7
04	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					7
05	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					7
06	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					7
07	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					7
*08	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					7

DAVIS "A" WELL #: 2 RRCID -> 055993 COMPL. DATE 07/31/1973 TOTAL DEPTH 6100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
07	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
*08	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-

DAVIS "D" WELL #: 2 RRCID -> 056158 COMPL. DATE 08/16/1973 TOTAL DEPTH 6100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS WELL #: 2 RRCID -> 056211 COMPL. DATE 08/28/1973 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	238	N	238	-0-	-0-	-0-	238	3		Y	-0-			-0-
04	230	N	230	-0-	-0-	-0-	230	3		Y	-0-			-0-
05	228	N	228	-0-	-0-	-0-	228	3		Y	-0-			-0-
06	228	N	228	-0-	-0-	-0-	228	3		Y	-0-			-0-
07	248	N	223	-0-	-25	-0-	223	3		Y	-0-			-0-
*08	220	N	220	-0-	-0-	-0-	220	3		Y	-0-			-0-

MARTIN WELL #: 7 RRCID -> 056799 COMPL. DATE 10/12/1973 TOTAL DEPTH 6000 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

DEBERRY "A" WELL #: 6 RRCID -> 056907 COMPL. DATE 11/15/1973 TOTAL DEPTH 6575 PERF. N/A

03	137	N	137	-0-	-0-	-0-	137	3		N	-0-			-0-
04	214	N	214	-0-	-0-	-0-	214	3		N	-0-			-0-
05	219	N	219	-0-	-0-	-0-	219	3		N	-0-			-0-
06	207	N	207	-0-	-0-	-0-	207	3		N	-0-			-0-
07	209	N	209	-0-	-0-	-0-	209	3		N	-0-			-0-
*08	211	N	211	-0-	-0-	-0-	211	3		N	-0-			-0-

BARTON WELL #: 2 RRCID -> 057193 COMPL. DATE 12/06/1973 TOTAL DEPTH 6730 PERF. N/A

03	93	N	83	-0-	-10	-0-	83	3		N	-0-			-0-
04	115	N	115	-0-	-0-	-0-	115	3		N	-0-			-0-
05	106	N	106	-0-	-0-	-0-	106	3		N	-0-			-0-
06	90	N	86	-0-	-4	-0-	86	3		N	-0-			-0-
07	124	N	81	-0-	-43	-0-	81	3		N	-0-			-0-
08	93	N	74	-0-	-19	-0-	74	3		N	-0-			-0-

BERGER WELL #: 2 RRCID -> 057266 COMPL. DATE 01/03/1974 TOTAL DEPTH 6500 PERF. N/A

03	511	N	511	-0-	-0-	-0-	511	3		N	-0-			-0-
04	468	N	468	-0-	-0-	-0-	468	3		N	-0-			-0-
05	381	N	381	-0-	-0-	-0-	381	3		N	-0-			-0-
06	219	N	219	-0-	-0-	-0-	219	3		N	-0-			-0-
07	304	N	304	-0-	-0-	-0-	304	3		N	-0-			-0-
*08	224	N	224	-0-	-0-	-0-	224	3		N	-0-			-0-

WARD WELL #: 2 RRCID -> 057267 COMPL. DATE 12/27/1973 TOTAL DEPTH 6500 PERF. N/A

03	198	N	198	-0-	-0-	-0-	198	3		N	-0-			-0-
04	184	N	184	-0-	-0-	-0-	184	3		N	-0-			-0-
05	201	N	201	-0-	-0-	-0-	201	3		N	-0-			-0-
06	186	N	186	-0-	-0-	-0-	186	3		N	-0-			-0-
07	202	N	202	-0-	-0-	-0-	202	3		N	-0-			-0-
*08	196	N	196	-0-	-0-	-0-	196	3		N	-0-			-0-

THOMSON "C" WELL #: 4 RRCID -> 057847 COMPL. DATE 02/25/1974 TOTAL DEPTH 5684 PERF. N/A

03	125	N	125	-0-	-0-	-0-	125	3		N	-0-			-0-
04	120	N	116	-0-	-4	-0-	116	3		N	-0-			-0-
05	124	N	115	-0-	-9	-0-	115	3		N	-0-			-0-
06	120	N	112	-0-	-8	-0-	112	3		N	-0-			-0-
07	124	N	119	-0-	-5	-0-	119	3		N	-0-			-0-
08	124	N	106	-0-	-18	-0-	106	3		N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY A WELL #: 7 RRCID -> 058420 COMPL. DATE 08/05/2000 TOTAL DEPTH 6550 PERF. 5917 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
07	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
08	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-

MECKEL WELL #: 9 RRCID -> 058474 COMPL. DATE 01/14/1998 TOTAL DEPTH 6075 PERF. 5088 - 5626

03	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
04	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
05	341	N	297	-0-	-44	-0-	297	3			N	-0-					-0-
06	330	N	286	-0-	-44	-0-	286	3			N	-0-					-0-
07	341	N	288	-0-	-53	-0-	288	3			N	-0-					-0-
08	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-

MARTIN WELL #: 5 RRCID -> 058789 COMPL. DATE 06/06/1974 TOTAL DEPTH 5900 PERF. N/A

03	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
04	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
05	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
06	120	N	75	-0-	-45	-0-	75	3			N	-0-					-0-
07	124	N	53	-0-	-71	-0-	53	3			N	-0-					-0-
08	124	N	54	-0-	-70	-0-	54	3			N	-0-					-0-

BERGER WELL #: 3 RRCID -> 059329 COMPL. DATE 08/06/1974 TOTAL DEPTH 6516 PERF. N/A

03	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
05	341	N	290	-0-	-51	-0-	290	3			N	-0-					-0-
06	300	N	272	-0-	-28	-0-	272	3			N	-0-					-0-
07	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
08	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-

WARD WELL #: 4 RRCID -> 059374 COMPL. DATE 08/07/1974 TOTAL DEPTH 6650 PERF. N/A

03	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
04	510	N	489	-0-	-21	-0-	489	3			N	-0-					-0-
05	558	N	419	-0-	-139	-0-	419	3			N	-0-					-0-
06	540	N	537	-0-	-3	-0-	537	3			N	-0-					-0-
07	496	N	295	-0-	-201	-0-	295	3			N	-0-					-0-
08	434	N	268	-0-	-166	-0-	268	3			N	-0-					-0-

DEBERRY A WELL #: 8 RRCID -> 059389 COMPL. DATE 09/06/1994 TOTAL DEPTH 6394 PERF. 5598 - 6242

03	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
04	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*08	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

THOMSON "F" WELL #: 2 RRCID -> 059531 COMPL. DATE 08/27/1974 TOTAL DEPTH 5550 PERF. N/A

03	1023	N	979	-0-	-44	-0-	78	1	901	3	N	-0-					-0-
04	950	N	950	-0-	-0-	-0-	74	1	876	3	N	-0-					-0-
05	1002	N	1002	-0-	-0-	-0-	71	1	931	3	N	-0-					-0-
06	978	N	978	-0-	-0-	-0-	66	1	912	3	N	-0-					-0-
07	1001	N	1001	-0-	-0-	-0-	76	1	925	3	N	-0-					-0-
08	992	N	970	-0-	-22	-0-	74	1	896	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BERGER UNIT WELL #: 4 RRCID -> 059590 COMPL. DATE 08/26/1974 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-
04	360	N	330	-0-	-30	-0-	330	3			N	-0-					-0-
05	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
06	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
07	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
*08	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-

WARD WELL #: 3 RRCID -> 059859 COMPL. DATE 01/30/1988 TOTAL DEPTH 6705 PERF. 5557 - 6404

03	310	N	297	-0-	-13	-0-	297	3			Y	-0-					-0-
04	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					-0-
05	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					-0-
06	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					-0-
07	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					-0-
*08	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					-0-

DEBERRY A WELL #: 10 RRCID -> 060118 COMPL. DATE 04/29/1990 TOTAL DEPTH 6750 PERF. 5829 - 6226

03	62	N	20	-0-	-42	-0-	20	3			N	-0-					-0-
04	60	N	1	-0-	-59	-0-	1	3			N	-0-					-0-
05	62	N	1	-0-	-61	-0-	1	3			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
07	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
*08	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

WARD WELL #: 5 RRCID -> 060149 COMPL. DATE 01/18/1988 TOTAL DEPTH 6490 PERF. 5590 - 6384

03	403	N	390	-0-	-13	-0-	390	3			Y	-0-					-0-
04	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					-0-
05	372	N	371	-0-	-1	-0-	371	3			Y	-0-					-0-
06	390	N	352	-0-	-38	-0-	352	3			Y	-0-					-0-
07	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					-0-
08	372	N	367	-0-	-5	-0-	367	3			Y	-0-					-0-

WARD WELL #: 6 RRCID -> 060260 COMPL. DATE 01/28/1998 TOTAL DEPTH 6808 PERF. 5775 - 6650

03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*08	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

HALBERT WELL #: 1 RRCID -> 060713 COMPL. DATE 01/16/1975 TOTAL DEPTH 7180 PERF. N/A

03	558	N	541	-0-	-17	-0-	541	3			N	-0-					-0-
04	540	N	520	-0-	-20	-0-	520	3			N	-0-					-0-
05	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
06	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
07	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
*08	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 061980 COMPL. DATE 04/10/1981 TOTAL DEPTH 7195 PERF. 6368 - 6482

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 9 RRCID -> 062006 COMPL. DATE 05/16/1975 TOTAL DEPTH 6400 PERF. 5841 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 2 RRCID -> 062069 COMPL. DATE 06/12/1990 TOTAL DEPTH 6800 PERF. 6330 - 6612

03	279	N	195	-0-	-84	-0-	195	3			Y	-0-					-0-
04	270	N	265	-0-	-5	-0-	265	3			Y	-0-					-0-
05	279	N	254	-0-	-25	-0-	254	3			Y	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
07	279	N	218	-0-	-61	-0-	218	3			Y	-0-					-0-
08	248	N	214	-0-	-34	-0-	214	3			Y	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 1 RRCID -> 062457 COMPL. DATE 06/05/1975 TOTAL DEPTH 6750 PERF. N/A

03	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
04	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
08	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-

MECKEL "A" WELL #: 8 RRCID -> 062650 COMPL. DATE 06/19/1975 TOTAL DEPTH 6256 PERF. 5735 - 6017

03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-

HALBERT WELL #: 3 RRCID -> 062728 COMPL. DATE 06/27/1975 TOTAL DEPTH 7203 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 7 RRCID -> 068678 COMPL. DATE 04/17/1990 TOTAL DEPTH 6880 PERF. 5708 - 6376

03	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
07	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*08	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

DEBERRY A WELL #: 9 RRCID -> 068680 COMPL. DATE 04/27/1990 TOTAL DEPTH 6757 PERF. 5777 - 6527

03	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*08	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS, G. H. GAS UNIT WELL #: 3 RRCID -> 073454 COMPL. DATE 10/08/1977 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	88	-0-	-5	-0-	88	3			Y	-0-					13
04	90	N	84	-0-	-6	-0-	84	3			Y	-0-					13
05	93	N	86	-0-	-7	-0-	86	3			Y	-0-					13
06	90	N	80	-0-	-10	-0-	80	3			Y	-0-					13
07	93	N	78	-0-	-15	-0-	78	3			Y	-0-					13
08	93	N	72	-0-	-21	-0-	72	3			Y	-0-					13

STEEN WELL #: 15 RRCID -> 075797 COMPL. DATE 02/27/1978 TOTAL DEPTH 5860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	68	-0-	-56	-0-	68	3			N	-0-					-0-
04	120	N	58	-0-	-62	-0-	58	3			N	-0-					-0-
05	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-
06	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*08	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-

STEEN WELL #: 19 RRCID -> 076216 COMPL. DATE 12/10/1987 TOTAL DEPTH 5925 PERF. 5287 - 5619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
06	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
07	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
08	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-

STEEN WELL #: 17 RRCID -> 076218 COMPL. DATE 02/17/1988 TOTAL DEPTH 6000 PERF. 5362 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
04	360	N	331	-0-	-29	-0-	331	3			N	-0-					-0-
05	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
07	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
08	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-

STEEN WELL #: 18 RRCID -> 076929 COMPL. DATE 02/04/1988 TOTAL DEPTH 5975 PERF. 5340 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
06	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-

HALBERT, B. M. WELL #: 2122 RRCID -> 078709 COMPL. DATE 08/10/1978 TOTAL DEPTH 7000 PERF. 6038 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
06	90	N	58	-0-	-32	-0-	58	3			N	-0-					-0-
07	93	N	55	-0-	-38	-0-	55	3			N	-0-					-0-
08	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 2 RRCID -> 078710 COMPL. DATE 08/31/1978 TOTAL DEPTH 7030 PERF. 5995 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
06	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*08	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL WELL #: 15 RRCID -> 079721 COMPL. DATE 06/09/1978 TOTAL DEPTH 6050 PERF. 5538 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
06	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
07	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*08	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

MECKEL WELL #: 14 RRCID -> 079722 COMPL. DATE 06/01/1978 TOTAL DEPTH 6030 PERF. 5608 - 5738

03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
07	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
08	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-

DAVIS "B" WELL #: 3 RRCID -> 080112 COMPL. DATE 07/12/1989 TOTAL DEPTH 6200 PERF. 5502 - 5936

03	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
04	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
05	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
06	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-
07	62	N	34	-0-	-28	-0-	34	3			N	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-

MECKEL WELL #: 18 RRCID -> 080163 COMPL. DATE 12/08/1978 TOTAL DEPTH 6031 PERF. 5568 - 5751

03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
05	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
06	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
07	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
08	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-

MECKEL WELL #: 17 RRCID -> 080164 COMPL. DATE 12/08/1978 TOTAL DEPTH 6050 PERF. 5612 - 5768

03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
04	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

DAVIS "A" WELL #: 4 RRCID -> 080319 COMPL. DATE 12/12/1978 TOTAL DEPTH 6080 PERF. 5300 - 5770

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 3 RRCID -> 080337 COMPL. DATE 12/20/1978 TOTAL DEPTH 6225 PERF. 5500 - 5862

03	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
04	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
05	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
06	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
07	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
08	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-MECKEL UNIT WELL #: 3 RRCID -> 080510 COMPL. DATE 12/13/1978 TOTAL DEPTH 6425 PERF. 5825 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
04	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-
05	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 3 RRCID -> 084734 COMPL. DATE 08/14/1989 TOTAL DEPTH 6950 PERF. 6042 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
05	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
06	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	3			Y	-0-					-0-
08	62	N	46	-0-	-16	-0-	46	3			Y	-0-					-0-

BERGER WELL #: 5 RRCID -> 085438 COMPL. DATE 10/30/1979 TOTAL DEPTH 6500 PERF. 5612 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
04	300	N	299	-0-	-1	-0-	299	3			Y	-0-					-0-
05	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
06	300	N	299	-0-	-1	-0-	299	3			Y	-0-					-0-
07	310	N	307	-0-	-3	-0-	307	3			Y	-0-					-0-
08	310	N	276	-0-	-34	-0-	276	3			Y	-0-					-0-

BERGER WELL #: 6 RRCID -> 085439 COMPL. DATE 11/26/1987 TOTAL DEPTH 6550 PERF. 5665 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					-0-
04	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					-0-
05	372	N	266	-0-	-106	-0-	266	3			Y	-0-					-0-
06	420	N	189	-0-	-231	-0-	189	3			Y	-0-					-0-
07	465	N	324	-0-	-141	-0-	324	3			Y	-0-					-0-
*08	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					-0-

HALBERT WELL #: 5 RRCID -> 085949 COMPL. DATE 11/24/1987 TOTAL DEPTH 7300 PERF. 6082 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
05	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
08	124	N	94	-0-	-30	-0-	94	3			N	-0-					-0-

SIMMONS RANCH WELL #: 1 RRCID -> 088024 COMPL. DATE 01/08/1980 TOTAL DEPTH 7800 PERF. 6270 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 3 RRCID -> 088026 COMPL. DATE 03/19/1980 TOTAL DEPTH 7800 PERF. 6323 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
06	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
08	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 8 RRCID -> 090456 COMPL. DATE 04/12/1988 TOTAL DEPTH 6637 PERF. 5625 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	925	-0-	-5	-0-	925	3			N	-0-					-0-
04	900	N	891	-0-	-9	-0-	891	3			N	-0-					-0-
05	930	N	906	-0-	-24	-0-	906	3			N	-0-					-0-
06	900	N	867	-0-	-33	-0-	867	3			N	-0-					-0-
07	930	N	891	-0-	-39	-0-	891	3			N	-0-					-0-
08	899	N	891	-0-	-8	-0-	891	3			N	-0-					-0-

BERGER WELL #: 4 RRCID -> 090677 COMPL. DATE 01/01/1991 TOTAL DEPTH 6404 PERF. 5588 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
05	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
06	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
*08	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

BARTON WELL #: 3 RRCID -> 091624 COMPL. DATE 01/06/1981 TOTAL DEPTH 6655 PERF. 5597 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
04	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
05	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
08	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-

HALBERT WELL #: 6 RRCID -> 091625 COMPL. DATE 10/02/1990 TOTAL DEPTH 7300 PERF. 6052 - 6991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
04	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
05	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
06	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
07	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
08	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-

DAVIS "D" WELL #: 3 RRCID -> 091626 COMPL. DATE 12/23/1980 TOTAL DEPTH 6028 PERF. 5347 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	418	-0-	-140	-0-	418	3			N	-0-					-0-
04	480	N	442	-0-	-38	-0-	442	3			N	-0-					-0-
05	496	N	450	-0-	-46	-0-	450	3			N	-0-					-0-
06	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
07	465	N	435	-0-	-30	-0-	435	3			N	-0-					-0-
08	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 1 RRCID -> 091627 COMPL. DATE 12/23/1980 TOTAL DEPTH 6500 PERF. 6016 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
04	300	N	44	-0-	-256	-0-	44	3			N	-0-					-0-
05	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
07	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
08	248	N	197	-0-	-51	-0-	197	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 4 RRCID -> 091629 COMPL. DATE 01/06/1981 TOTAL DEPTH 6928 PERF. 6015 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
05	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*08	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY WELL #: 2 RRCID -> 092433 COMPL. DATE 02/12/1981 TOTAL DEPTH 6222 PERF. 5470 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

HULL WELL #: 4 RRCID -> 094515 COMPL. DATE 07/06/1981 TOTAL DEPTH 6253 PERF. 5614 - 5803

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SIMMONS RANCH WELL #: 4 RRCID -> 094517 COMPL. DATE 03/17/1981 TOTAL DEPTH 7371 PERF. 6994 - 7090

03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
04	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-
05	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
07	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
08	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-

SIMMONS RANCH WELL #: 5 RRCID -> 094518 COMPL. DATE 04/03/1971 TOTAL DEPTH 7250 PERF. 6298 - 6926

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SIMMONS RANCH WELL #: 6 RRCID -> 094519 COMPL. DATE 07/31/1991 TOTAL DEPTH 7211 PERF. 6234 - 7044

03	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
04	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 3 RRCID -> 096180 COMPL. DATE 09/17/1981 TOTAL DEPTH 6885 PERF. 5693 - 6597

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HULL WELL #: 5 RRCID -> 096827 COMPL. DATE 11/26/1981 TOTAL DEPTH 6272 PERF. 5731 - 5985

03	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
04	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
05	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
06	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
07	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
*08	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HALBERT, B. M. WELL #: 3122 RRCID -> 098721 COMPL. DATE 01/05/1982 TOTAL DEPTH 7030 PERF. 6142 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
04	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
05	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
06	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
07	465	N	373	-0-	-92	-0-	373	3			N	-0-					-0-
08	496	N	350	-0-	-146	-0-	350	3			N	-0-					-0-

DAVIS "B" WELL #: 4 RRCID -> 099093 COMPL. DATE 10/21/1999 TOTAL DEPTH 6160 PERF. 5385 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
*08	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-

DAVIS "C" WELL #: 3 RRCID -> 099542 COMPL. DATE 03/27/1982 TOTAL DEPTH 6300 PERF. 5674 - 5795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

SIMMONS RANCH WELL #: 9 RRCID -> 101583 COMPL. DATE 06/18/1982 TOTAL DEPTH 7307 PERF. 6231 - 6623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-

DEBERRY "A" WELL #: 12 RRCID -> 103328 COMPL. DATE 10/22/1990 TOTAL DEPTH 6300 PERF. 5390 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
05	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
07	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
08	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-

BARTON WELL #: 4 RRCID -> 103394 COMPL. DATE 12/14/1982 TOTAL DEPTH 6700 PERF. 5743 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*08	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

BERGER WELL #: 7 RRCID -> 103395 COMPL. DATE 12/29/1997 TOTAL DEPTH 6177 PERF. 5880 - 6085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	172	-0-	-14	-0-	172	3			Y	-0-					-0-
04	180	N	165	-0-	-15	-0-	165	3			Y	-0-					-0-
05	186	N	169	-0-	-17	-0-	169	3			Y	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	3			Y	-0-					-0-
07	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
*08	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 9 RRCID -> 104000 COMPL. DATE 01/04/1983 TOTAL DEPTH 6538 PERF. 6028 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
04	390	N	382	-0-	-8	-0-	382	3			N	-0-					-0-
05	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
06	390	N	376	-0-	-14	-0-	376	3			N	-0-					-0-
07	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
08	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-

STEEN WELL #: 16 RRCID -> 108650 COMPL. DATE 02/17/1988 TOTAL DEPTH 5913 PERF. 5125 - 5453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	207	-0-	-165	-0-	207	3			N	-0-					-0-
04	360	N	188	-0-	-172	-0-	188	3			N	-0-					-0-
05	341	N	174	-0-	-167	-0-	174	3			N	-0-					-0-
06	210	N	92	-0-	-118	-0-	92	3			N	-0-					-0-
07	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
*08	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-

DEBERRY "A" WELL #: 11 RRCID -> 108732 COMPL. DATE 07/03/1989 TOTAL DEPTH 6700 PERF. 5701 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
04	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
05	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
06	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
07	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
08	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-

DAVIS "F" WELL #: 3 RRCID -> 108733 COMPL. DATE 12/08/1983 TOTAL DEPTH 6000 PERF. 5366 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "F" WELL #: 4 RRCID -> 108734 COMPL. DATE 12/14/1983 TOTAL DEPTH 5900 PERF. 5440 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	43	-0-	-19	-0-	43	3			Y	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
05	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
07	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
08	155	N	85	-0-	-70	-0-	85	3			Y	-0-					-0-

WARD WELL #: 10 RRCID -> 124346 COMPL. DATE 05/08/1987 TOTAL DEPTH 6811 PERF. 5719 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
05	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*08	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

WARD WELL #: 11 RRCID -> 125699 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6139 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
04	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
05	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
06	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
07	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
08	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 12 RRCID -> 126040 COMPL. DATE 12/01/1987 TOTAL DEPTH 6800 PERF. 5551 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

STEEN WELL #: 22 RRCID -> 126145 COMPL. DATE 12/23/1987 TOTAL DEPTH 6400 PERF. 5327 - 6023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
04	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
05	465	N	349	-0-	-116	-0-	349	3			N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
07	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
*08	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-

MARTIN WELL #: 4 RRCID -> 126257 COMPL. DATE 12/23/1987 TOTAL DEPTH 6000 PERF. 5381 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
06	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
07	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
*08	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-

STEEN WELL #: 21R RRCID -> 126461 COMPL. DATE 01/28/1988 TOTAL DEPTH 6213 PERF. 5195 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
04	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
05	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
06	360	N	317	-0-	-43	-0-	317	3			N	-0-					-0-
07	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
08	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-

STEEN WELL #: 24 RRCID -> 126793 COMPL. DATE 03/08/1988 TOTAL DEPTH 6200 PERF. 5207 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	583	-0-	-6	-0-	583	3			N	-0-					-0-
04	570	N	545	-0-	-25	-0-	545	3			N	-0-					-0-
05	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
06	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
07	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
*08	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-

MECKEL WELL #: 19 RRCID -> 126946 COMPL. DATE 03/13/1988 TOTAL DEPTH 5800 PERF. 5072 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
04	390	N	329	-0-	-61	-0-	329	3			N	-0-					-0-
05	372	N	328	-0-	-44	-0-	328	3			N	-0-					-0-
06	330	N	300	-0-	-30	-0-	300	3			N	-0-					-0-
07	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-
08	341	N	314	-0-	-27	-0-	314	3			N	-0-					-0-

THOMSON "D" WELL #: 3 RRCID -> 127057 COMPL. DATE 01/03/1988 TOTAL DEPTH 6500 PERF. 5076 - 5119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN WELL #: 8 RRCID -> 128704 COMPL. DATE 10/10/1988 TOTAL DEPTH 6400 PERF. 5313 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
06	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

DAVIS "E" WELL #: 3 RRCID -> 132648 COMPL. DATE 11/02/1989 TOTAL DEPTH 6348 PERF. 5551 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
04	510	N	461	-0-	-49	-0-	461	3			N	-0-					-0-
05	496	N	463	-0-	-33	-0-	463	3			N	-0-					-0-
06	450	N	446	-0-	-4	-0-	446	3			N	-0-					-0-
07	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
08	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-

DAVIS "E" WELL #: 4 RRCID -> 132649 COMPL. DATE 02/18/1998 TOTAL DEPTH 6300 PERF. 5446 - 5982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 4 RRCID -> 133118 COMPL. DATE 12/06/1989 TOTAL DEPTH 5800 PERF. 5263 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
05	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
06	150	N	143	-0-	-7	-0-	143	3			Y	-0-					-0-
07	155	N	148	-0-	-7	-0-	148	3			Y	-0-					-0-
08	155	N	139	-0-	-16	-0-	139	3			Y	-0-					-0-

DAVIS "D" WELL #: 4 RRCID -> 133119 COMPL. DATE 12/04/1989 TOTAL DEPTH 6150 PERF. 5416 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
04	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
05	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
06	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
07	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
08	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-

DEBERRY WELL #: 4 RRCID -> 133120 COMPL. DATE 11/22/1989 TOTAL DEPTH 6300 PERF. 5503 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
07	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
08	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 4 RRCID -> 133262 COMPL. DATE 01/07/1998 TOTAL DEPTH 7150 PERF. 5858 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
05	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
08	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "F" WELL #: 2T RRCID -> 133607 COMPL. DATE 12/19/1989 TOTAL DEPTH 6000 PERF. 5385 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	554	-0-	-97	-0-	554	3			N	-0-					-0-
04	630	N	550	-0-	-80	-0-	550	3			N	-0-					-0-
05	527	N	469	-0-	-58	-0-	469	3			N	-0-					-0-
06	540	N	430	-0-	-110	-0-	430	3			N	-0-					-0-
07	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
*08	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-

WARD WELL #: 13 RRCID -> 133608 COMPL. DATE 01/10/1990 TOTAL DEPTH 7000 PERF. 5828 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
04	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
05	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
06	270	N	247	-0-	-23	-0-	247	3			N	-0-					-0-
07	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*08	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

WARD WELL #: 14 RRCID -> 133609 COMPL. DATE 02/05/1990 TOTAL DEPTH 7050 PERF. 5816 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
06	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
07	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
08	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-

WARD WELL #: 17 RRCID -> 133610 COMPL. DATE 02/06/1990 TOTAL DEPTH 6800 PERF. 5651 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
04	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
06	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
07	13	N	3	-0-	-10	-0-	3	3			N	-0-					-0-
08	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-

WARD WELL #: 16 RRCID -> 133989 COMPL. DATE 02/07/1990 TOTAL DEPTH 6704 PERF. 5520 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

DEBERRY "A" WELL #: 13 RRCID -> 134305 COMPL. DATE 08/23/1999 TOTAL DEPTH 6673 PERF. 5835 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
08	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-

STEEN WELL #: 26 RRCID -> 134354 COMPL. DATE 04/03/1990 TOTAL DEPTH 5900 PERF. 5336 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
04	840	N	724	-0-	-116	-0-	724	3			N	-0-					-0-
05	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
06	750	N	708	-0-	-42	-0-	708	3			N	-0-					-0-
07	744	N	729	-0-	-15	-0-	729	3			N	-0-					-0-
08	744	N	720	-0-	-24	-0-	720	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 16 RRCID -> 134373 COMPL. DATE 03/30/1990 TOTAL DEPTH 6700 PERF. 5572 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
05	93	N	51	-0-	-42	-0-	51	3			N	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*08	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-

DEBERRY "A" WELL #: 15 RRCID -> 134436 COMPL. DATE 04/08/1990 TOTAL DEPTH 6300 PERF. 5519 - 6192

03	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
05	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
06	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
08	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 3 RRCID -> 134437 COMPL. DATE 03/25/1990 TOTAL DEPTH 6500 PERF. 5631 - 6335

03	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
04	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
05	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
06	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
07	465	N	294	-0-	-171	-0-	294	3			N	-0-					-0-
08	465	N	352	-0-	-113	-0-	352	3			N	-0-					-0-

DAVIS "A" WELL #: 5 RRCID -> 134489 COMPL. DATE 04/18/1990 TOTAL DEPTH 6100 PERF. 5345 - 5838

03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
04	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
05	155	N	93	-0-	-62	-0-	93	3			N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*08	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

DAVIS "A" WELL #: 6 RRCID -> 134490 COMPL. DATE 04/22/1990 TOTAL DEPTH 6050 PERF. 5343 - 5713

03	62	N	34	-0-	-28	-0-	34	3			N	-0-					-0-
04	60	N	37	-0-	-23	-0-	37	3			N	-0-					-0-
05	62	N	34	-0-	-28	-0-	34	3			N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
07	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*08	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-

DEBERRY "A" WELL #: 21 RRCID -> 134491 COMPL. DATE 04/25/1990 TOTAL DEPTH 6600 PERF. 5574 - 6305

03	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
04	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
05	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
06	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
07	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
08	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-

DEBERRY "A" WELL #: 17 RRCID -> 134492 COMPL. DATE 05/05/1990 TOTAL DEPTH 6800 PERF. 5661 - 6386

03	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
04	780	N	772	-0-	-8	-0-	772	3			N	-0-					-0-
05	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
06	780	N	775	-0-	-5	-0-	775	3			N	-0-					-0-
07	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
*08	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 20 RRCID -> 134493 COMPL. DATE 04/13/1990 TOTAL DEPTH 6650 PERF. 5571 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
05	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
06	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
07	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
08	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 5 RRCID -> 134494 COMPL. DATE 05/10/1990 TOTAL DEPTH 6508 PERF. 5742 - 6187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
04	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
05	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
06	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
07	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
*08	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-

STEEN WELL #: 25 RRCID -> 134495 COMPL. DATE 04/19/1990 TOTAL DEPTH 6100 PERF. 5294 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
05	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
06	180	N	123	-0-	-57	-0-	123	3			Y	-0-					-0-
07	186	N	104	-0-	-82	-0-	104	3			Y	-0-					-0-
08	155	N	85	-0-	-70	-0-	85	3			Y	-0-					-0-

DAVIS "B" WELL #: 5 RRCID -> 134817 COMPL. DATE 04/28/1990 TOTAL DEPTH 6200 PERF. 5412 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
05	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
06	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
07	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*08	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

DAVIS "B" WELL #: 6 RRCID -> 134818 COMPL. DATE 05/03/1990 TOTAL DEPTH 6308 PERF. 5495 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
04	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
05	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-
06	90	N	60	-0-	-30	-0-	60	3			N	-0-					-0-
07	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*08	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-

BERGER WELL #: 8 RRCID -> 134825 COMPL. DATE 05/07/1990 TOTAL DEPTH 6400 PERF. 5439 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	712	-0-	-1	-0-	712	3			N	-0-					-0-
04	690	N	686	-0-	-4	-0-	686	3			N	-0-					-0-
05	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
06	690	N	680	-0-	-10	-0-	680	3			N	-0-					-0-
07	713	N	693	-0-	-20	-0-	693	3			N	-0-					-0-
08	713	N	677	-0-	-36	-0-	677	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 4 RRCID -> 135111 COMPL. DATE 05/18/1990 TOTAL DEPTH 6300 PERF. 5687 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
04	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
05	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
06	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
08	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 14 RRCID -> 135112 COMPL. DATE 06/01/1990 TOTAL DEPTH 6550 PERF. 5715 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
04	450	N	434	-0-	-16	-0-	434	3			N	-0-					-0-
05	496	N	463	-0-	-33	-0-	463	3			N	-0-					-0-
06	450	N	432	-0-	-18	-0-	432	3			N	-0-					-0-
07	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
08	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-

BARTON WELL #: 5 RRCID -> 135165 COMPL. DATE 06/09/1990 TOTAL DEPTH 6700 PERF. 5735 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	164	-0-	-84	-0-	164	3			N	-0-					-0-
04	240	N	100	-0-	-140	-0-	100	3			N	-0-					-0-
05	248	N	101	-0-	-147	-0-	101	3			N	-0-					-0-
06	150	N	85	-0-	-65	-0-	85	3			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*08	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 8 RRCID -> 135166 COMPL. DATE 06/05/1990 TOTAL DEPTH 6550 PERF. 5569 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
04	240	N	208	-0-	-32	-0-	208	3			N	-0-					-0-
05	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-
06	240	N	187	-0-	-53	-0-	187	3			N	-0-					-0-
07	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
08	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-

BERGER WELL #: 10 RRCID -> 135204 COMPL. DATE 12/10/1999 TOTAL DEPTH 6550 PERF. 5626 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
04	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
05	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
06	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
07	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
*08	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

DEBERRY WELL #: 5 RRCID -> 135205 COMPL. DATE 06/28/1990 TOTAL DEPTH 6450 PERF. 5587 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-
04	270	N	265	-0-	-5	-0-	265	3			Y	-0-					-0-
05	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					-0-
06	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
07	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
08	310	N	284	-0-	-26	-0-	284	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 7 RRCID -> 135206 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5577 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	441	-0-	-24	-0-	441	3			N	-0-					-0-
04	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
05	434	N	336	-0-	-98	-0-	336	3			N	-0-					-0-
06	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
07	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-
*08	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-

BERGER WELL #: 12 RRCID -> 135211 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5623 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	613	-0-	-38	-0-	613	3			Y	-0-					-0-
04	615	N	615	-0-	-0-	-0-	615	3			Y	-0-					-0-
05	633	N	633	-0-	-0-	-0-	633	3			Y	-0-					-0-
06	602	N	602	-0-	-0-	-0-	602	3			Y	-0-					-0-
07	651	N	614	-0-	-37	-0-	614	3			Y	-0-					-0-
08	620	N	610	-0-	-10	-0-	610	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BARTON WELL #: 6 RRCID -> 135212 COMPL. DATE 06/15/1990 TOTAL DEPTH 6750 PERF. 5687 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
04	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
05	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
06	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
07	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
08	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-

DEBERRY WELL #: 6 RRCID -> 135232 COMPL. DATE 06/16/1990 TOTAL DEPTH 6200 PERF. 5542 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
04	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
05	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
06	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
07	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
08	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 6 RRCID -> 135267 COMPL. DATE 07/07/1990 TOTAL DEPTH 6558 PERF. 5575 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
04	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
05	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
06	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
07	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
*08	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 5 RRCID -> 135319 COMPL. DATE 06/24/1990 TOTAL DEPTH 6554 PERF. 5560 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
05	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
06	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
07	310	N	283	-0-	-27	-0-	283	3			Y	-0-					-0-
*08	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					-0-

DEBERRY WELL #: 8 RRCID -> 135352 COMPL. DATE 07/13/1990 TOTAL DEPTH 6200 PERF. 5618 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	263	-0-	-47	-0-	263	3			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
05	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
07	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
08	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-

DEBERRY WELL #: 7 RRCID -> 135356 COMPL. DATE 01/15/1998 TOTAL DEPTH 6321 PERF. 5557 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
07	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
*08	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

BARTON WELL #: 7 RRCID -> 135407 COMPL. DATE 07/11/1990 TOTAL DEPTH 6560 PERF. 5616 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
05	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
06	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
07	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
08	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BERGER WELL #: 11 RRCID -> 135451 COMPL. DATE 07/18/1990 TOTAL DEPTH 6550 PERF. 5928 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
04	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
05	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
06	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
07	713	N	504	-0-	-209	-0-	504	3			N	-0-					-0-
08	713	N	432	-0-	-281	-0-	432	3			N	-0-					-0-

BARTON WELL #: 8 RRCID -> 135586 COMPL. DATE 07/22/1990 TOTAL DEPTH 6807 PERF. 5725 - 6224

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON WELL #: 9 RRCID -> 135587 COMPL. DATE 07/25/1990 TOTAL DEPTH 6805 PERF. 5748 - 6477

03	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
05	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

WARD WELL #: 15 RRCID -> 135588 COMPL. DATE 01/03/1997 TOTAL DEPTH 6600 PERF. 5654 - 6398

03	403	N	342	-0-	-61	-0-	342	3			Y	-0-					-0-
04	360	N	276	-0-	-84	-0-	276	3			Y	-0-					-0-
05	341	N	294	-0-	-47	-0-	294	3			Y	-0-					-0-
06	330	N	291	-0-	-39	-0-	291	3			Y	-0-					-0-
07	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-
*08	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-

BERGER WELL #: 9 RRCID -> 135607 COMPL. DATE 02/04/1997 TOTAL DEPTH 6557 PERF. 5600 - 6330

03	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-
04	390	N	331	-0-	-59	-0-	331	3			N	-0-					-0-
05	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
06	390	N	366	-0-	-24	-0-	366	3			N	-0-					-0-
07	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
08	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-

DEBERRY "A" WELL #: 18 RRCID -> 136369 COMPL. DATE 07/29/1990 TOTAL DEPTH 6800 PERF. 5704 - 6467

03	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
04	390	N	384	-0-	-6	-0-	384	3			N	-0-					-0-
05	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
06	390	N	387	-0-	-3	-0-	387	3			N	-0-					-0-
07	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
08	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-

DEBERRY "A" WELL #: 19 RRCID -> 136370 COMPL. DATE 01/06/1998 TOTAL DEPTH 6807 PERF. 5639 - 6334

03	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
05	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
06	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
07	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
08	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BOYETTE UNIT WELL #: 5 RRCID -> 136372 COMPL. DATE 08/20/1990 TOTAL DEPTH 6400 PERF. 5603 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
06	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
07	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
08	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-

DAVIS "B" WELL #: 7 RRCID -> 136374 COMPL. DATE 09/13/1990 TOTAL DEPTH 6350 PERF. 5509 - 6016

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 19 RRCID -> 136376 COMPL. DATE 11/21/1990 TOTAL DEPTH 6750 PERF. 5686 - 6478

03	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
04	390	N	325	-0-	-65	-0-	325	3			N	-0-					-0-
05	403	N	341	-0-	-62	-0-	341	3			N	-0-					-0-
06	390	N	343	-0-	-47	-0-	343	3			N	-0-					-0-
07	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
*08	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-

WARD WELL #: 18 RRCID -> 136780 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5581 - 6363

03	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
04	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
05	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
06	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
07	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
*08	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

WARD WELL #: 20 RRCID -> 136785 COMPL. DATE 11/28/1990 TOTAL DEPTH 6760 PERF. 5644 - 6483

03	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
04	330	N	310	-0-	-20	-0-	310	3			N	-0-					-0-
05	372	N	329	-0-	-43	-0-	329	3			N	-0-					-0-
06	330	N	287	-0-	-43	-0-	287	3			N	-0-					-0-
07	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
08	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 5 RRCID -> 136789 COMPL. DATE 12/15/1990 TOTAL DEPTH 7000 PERF. 5774 - 6651

03	6	N	1	-0-	-5	-0-	1	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
*08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

DAVIS "E" WELL #: 5 RRCID -> 136790 COMPL. DATE 12/06/1990 TOTAL DEPTH 6310 PERF. 5449 - 5696

03	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-
05	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
06	210	N	201	-0-	-9	-0-	201	3			Y	-0-					-0-
07	217	N	213	-0-	-4	-0-	213	3			Y	-0-					-0-
08	217	N	210	-0-	-7	-0-	210	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 22 RRCID -> 137111 COMPL. DATE 01/13/1991 TOTAL DEPTH 6800 PERF. 5666 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-

WARD WELL #: 23 RRCID -> 137112 COMPL. DATE 01/18/1991 TOTAL DEPTH 6600 PERF. 5560 - 6456

03	310	N	233	-0-	-77	-0-	233	3			N	-0-					-0-
04	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
05	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
06	240	N	193	-0-	-47	-0-	193	3			N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
08	310	N	261	-0-	-49	-0-	261	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 5 RRCID -> 137512 COMPL. DATE 01/30/1991 TOTAL DEPTH 6900 PERF. 5910 - 6636

03	279	N	195	-0-	-84	-0-	195	3			Y	-0-					-0-
04	270	N	265	-0-	-5	-0-	265	3			Y	-0-					-0-
05	279	N	254	-0-	-25	-0-	254	3			Y	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
07	279	N	218	-0-	-61	-0-	218	3			Y	-0-					-0-
08	248	N	214	-0-	-34	-0-	214	3			Y	-0-					-0-

DEBERRY "A" WELL #: 31 RRCID -> 137917 COMPL. DATE 03/13/1991 TOTAL DEPTH 6700 PERF. 5896 - 6602

03	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
04	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
05	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
07	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
*08	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-

DEBERRY "A" WELL #: 26 RRCID -> 137919 COMPL. DATE 03/01/1991 TOTAL DEPTH 6800 PERF. 5956 - 6574

03	217	N	159	-0-	-58	-0-	159	3			N	-0-					-0-
04	210	N	162	-0-	-48	-0-	162	3			N	-0-					-0-
05	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
07	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
08	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-

HALBERT, B. M. WELL #: 4122 RRCID -> 137921 COMPL. DATE 02/13/1991 TOTAL DEPTH 7200 PERF. 6204 - 6654

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 6 RRCID -> 138250 COMPL. DATE 04/03/1991 TOTAL DEPTH 6750 PERF. 5958 - 6585

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 10 RRCID -> 138251 COMPL. DATE 02/21/1991 TOTAL DEPTH 6400 PERF. 5780 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
08	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-

DEBERRY "A" WELL #: 30 RRCID -> 138254 COMPL. DATE 03/28/1991 TOTAL DEPTH 6713 PERF. 5890 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
05	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
06	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
08	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-

DEBERRY "A" WELL #: 24 RRCID -> 138585 COMPL. DATE 04/07/1991 TOTAL DEPTH 6400 PERF. 5654 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
04	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
05	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
08	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-

DEBERRY "A" WELL #: 25 RRCID -> 138586 COMPL. DATE 04/24/1991 TOTAL DEPTH 6450 PERF. 5647 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
04	330	N	299	-0-	-31	-0-	299	3			N	-0-					-0-
05	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*08	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

DEBERRY "A" WELL #: 27 RRCID -> 138587 COMPL. DATE 04/29/1991 TOTAL DEPTH 6709 PERF. 5820 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9	N	2	-0-	-7	-0-	2	3			N	-0-					-0-
04	10	N	1	-0-	-9	-0-	1	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 29 RRCID -> 138589 COMPL. DATE 05/06/1991 TOTAL DEPTH 6700 PERF. 5807 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 32 RRCID -> 138590 COMPL. DATE 05/16/1991 TOTAL DEPTH 6700 PERF. 5800 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 33 RRCID -> 138591 COMPL. DATE 06/14/1999 TOTAL DEPTH 6700 PERF. 5725 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-

DEBERRY "A" WELL #: 35 RRCID -> 139012 COMPL. DATE 05/18/1991 TOTAL DEPTH 6700 PERF. 5796 - 6562

03	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
04	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
05	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
06	150	N	127	-0-	-23	-0-	127	3			N	-0-					-0-
07	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
08	155	N	48	-0-	-107	-0-	48	3			N	-0-					-0-

DEBERRY "A" WELL #: 36 RRCID -> 139013 COMPL. DATE 05/23/1991 TOTAL DEPTH 6702 PERF. 5852 - 6349

03	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
05	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
06	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
07	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
08	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 4 RRCID -> 139364 COMPL. DATE 05/30/1991 TOTAL DEPTH 6807 PERF. 5906 - 6595

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 25 RRCID -> 139370 COMPL. DATE 06/06/1991 TOTAL DEPTH 6600 PERF. 5600 - 6472

03	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
05	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
06	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
07	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
*08	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-

HALBERT WELL #: 7 RRCID -> 139380 COMPL. DATE 05/31/1991 TOTAL DEPTH 7300 PERF. 6006 - 6990

03	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
04	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
05	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
06	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
07	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
08	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-

STEEN WELL #: 28 RRCID -> 139383 COMPL. DATE 05/27/1991 TOTAL DEPTH 5800 PERF. 5292 - 5626

03	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
04	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
05	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
06	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
07	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
*08	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 27 RRCID -> 139384 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 5092 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					-0-
04	270	N	251	-0-	-19	-0-	251	3			Y	-0-					-0-
05	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-
07	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					-0-
*08	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 7 RRCID -> 139617 COMPL. DATE 08/25/1991 TOTAL DEPTH 6700 PERF. 5744 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	521	-0-	-254	-0-	521	3			Y	-0-					-0-
04	720	N	690	-0-	-30	-0-	690	3			Y	-0-					-0-
05	744	N	702	-0-	-42	-0-	702	3			Y	-0-					-0-
06	745	N	745	-0-	-0-	-0-	745	3			Y	-0-					-0-
07	756	N	756	-0-	-0-	-0-	756	3			Y	-0-					-0-
*08	753	N	753	-0-	-0-	-0-	753	3			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 8 RRCID -> 139623 COMPL. DATE 08/29/1991 TOTAL DEPTH 6800 PERF. 6353 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
04	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
06	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
07	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
08	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 7 RRCID -> 139635 COMPL. DATE 09/08/1991 TOTAL DEPTH 6447 PERF. 5854 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*08	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 8 RRCID -> 139640 COMPL. DATE 08/23/1999 TOTAL DEPTH 6400 PERF. 5790 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 39 RRCID -> 139648 COMPL. DATE 08/19/1991 TOTAL DEPTH 6700 PERF. 6046 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 6 RRCID -> 139747 COMPL. DATE 08/22/1991 TOTAL DEPTH 6400 PERF. 5811 - 6253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 26 RRCID -> 139979 COMPL. DATE 09/26/1991 TOTAL DEPTH 6550 PERF. 5468 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
04	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-
05	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
06	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
07	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
*08	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

WARD WELL #: 27 RRCID -> 139980 COMPL. DATE 09/29/1991 TOTAL DEPTH 6700 PERF. 5560 - 6346

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 34 RRCID -> 140009 COMPL. DATE 05/13/1991 TOTAL DEPTH 6700 PERF. 5843 - 6593

03	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
04	13	N	11	-0-	-2	-0-	11	3			N	-0-					-0-
05	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
06	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
07	11	N	4	-0-	-7	-0-	4	3			N	-0-					-0-
*08	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

SIMMONS RANCH WELL #: 10 RRCID -> 140215 COMPL. DATE 09/16/1991 TOTAL DEPTH 7350 PERF. 7142 - 7248

03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
07	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*08	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-

SIMMONS RANCH WELL #: 11 RRCID -> 140218 COMPL. DATE 08/16/1991 TOTAL DEPTH 8630 PERF. 6870 - 7218

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 3 RRCID -> 140320 COMPL. DATE 02/12/1997 TOTAL DEPTH 6700 PERF. 5924 - 6634

03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
05	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
08	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-

HALBERT WELL #: 8 RRCID -> 140322 COMPL. DATE 10/28/1991 TOTAL DEPTH 7265 PERF. 6081 - 7120

03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
06	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*08	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 24 RRCID -> 140379 COMPL. DATE 12/23/1991 TOTAL DEPTH 6600 PERF. 5514 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, G. H. WELL #: 4 RRCID -> 140686 COMPL. DATE 12/23/1991 TOTAL DEPTH 5853 PERF. 5336 - 5705

03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERGER WELL #: 13 RRCID -> 141405 COMPL. DATE 07/17/1991 TOTAL DEPTH 6300 PERF. 5475 - 6198

03	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-
04	390	N	381	-0-	-9	-0-	381	3			N	-0-					-0-
05	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
06	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
07	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
08	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-

MECKEL WELL #: 21 RRCID -> 144246 COMPL. DATE 02/01/1993 TOTAL DEPTH 6600 PERF. 5294 - 5476

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

DAVIS, G. H. WELL #: 5 RRCID -> 144865 COMPL. DATE 01/28/1993 TOTAL DEPTH 5858 PERF. 5529 - 5737

03	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					13
04	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					13
05	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					13
06	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					13
07	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					13
08	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					13

DAVIS "D" WELL #: 5 RRCID -> 144872 COMPL. DATE 03/01/1993 TOTAL DEPTH 6027 PERF. 5350 - 5650

03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
05	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
06	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

DAVIS "F" WELL #: 5 RRCID -> 144873 COMPL. DATE 03/08/1993 TOTAL DEPTH 6600 PERF. 5252 - 5742

03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
06	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
*08	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 21 RRCID -> 145799 COMPL. DATE 05/30/1993 TOTAL DEPTH 6850 PERF. 5816 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

STEEN WELL #: 30 RRCID -> 145870 COMPL. DATE 05/23/1993 TOTAL DEPTH 5950 PERF. 5288 - 5778

03	217	N	179	-0-	-38	-0-	179	3			Y	-0-					-0-
04	210	N	169	-0-	-41	-0-	169	3			Y	-0-					-0-
05	186	N	175	-0-	-11	-0-	175	3			Y	-0-					-0-
06	180	N	179	-0-	-1	-0-	179	3			Y	-0-					-0-
07	186	N	176	-0-	-10	-0-	176	3			Y	-0-					-0-
*08	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-

STEEN WELL #: 29 RRCID -> 145929 COMPL. DATE 01/04/1997 TOTAL DEPTH 5700 PERF. 5376 - 5620

03	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					-0-
04	530	N	530	-0-	-0-	-0-	530	3			Y	-0-					-0-
05	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					-0-
06	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					-0-
07	558	N	483	-0-	-75	-0-	483	3			Y	-0-					-0-
08	496	N	488	-0-	-8	-0-	488	3			Y	-0-					-0-

MECKEL WELL #: 20 RRCID -> 145930 COMPL. DATE 08/06/1996 TOTAL DEPTH 5900 PERF. 5282 - 5744

03	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					-0-
04	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					-0-
05	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					-0-
06	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					-0-
07	496	N	474	-0-	-22	-0-	474	3			Y	-0-					-0-
08	496	N	458	-0-	-38	-0-	458	3			Y	-0-					-0-

WARD WELL #: 28 RRCID -> 145951 COMPL. DATE 06/17/1993 TOTAL DEPTH 6720 PERF. 5694 - 6452

03	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
06	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
07	248	N	204	-0-	-44	-0-	204	3			N	-0-					-0-
08	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 8 RRCID -> 145978 COMPL. DATE 06/03/1993 TOTAL DEPTH 6900 PERF. 5746 - 6658

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
07	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
*08	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

DAVIS "A" WELL #: 7 RRCID -> 146055 COMPL. DATE 06/11/1993 TOTAL DEPTH 6000 PERF. 5328 - 5822

03	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
05	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
06	270	N	239	-0-	-31	-0-	239	3			N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*08	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "E" WELL #: 7 RRCID -> 146076 COMPL. DATE 06/17/1993 TOTAL DEPTH 6250 PERF. 5592 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
05	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
06	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
07	310	N	290	-0-	-20	-0-	290	3			Y	-0-					-0-
08	310	N	294	-0-	-16	-0-	294	3			Y	-0-					-0-

DAVIS WELL #: 5 RRCID -> 146398 COMPL. DATE 06/22/1993 TOTAL DEPTH 5990 PERF. 5328 - 5758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
08	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 7 RRCID -> 146562 COMPL. DATE 06/13/1993 TOTAL DEPTH 6750 PERF. 5684 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
05	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
06	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
07	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*08	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-

STEEN WELL #: 31 RRCID -> 146914 COMPL. DATE 09/02/1993 TOTAL DEPTH 5700 PERF. 5126 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
04	450	N	447	-0-	-3	-0-	447	3			N	-0-					-0-
05	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
06	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
07	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
*08	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-

BERGER WELL #: 14 RRCID -> 146956 COMPL. DATE 08/06/1993 TOTAL DEPTH 6450 PERF. 5610 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	893	-0-	-99	-0-	893	3			N	-0-					-0-
04	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
05	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
06	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
07	1116	N	1045	-0-	-71	-0-	1045	3			N	-0-					-0-
08	1054	N	1021	-0-	-33	-0-	1021	3			N	-0-					-0-

DAVIS "A" WELL #: 8 RRCID -> 147112 COMPL. DATE 09/19/1993 TOTAL DEPTH 5950 PERF. 5324 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
07	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
08	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-

MECKEL WELL #: 23 RRCID -> 147178 COMPL. DATE 12/28/1996 TOTAL DEPTH 6200 PERF. 5543 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			Y	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			Y	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			Y	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	3			Y	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 29 RRCID -> 147218 COMPL. DATE 09/10/1993 TOTAL DEPTH 6800 PERF. 5678 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
04	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
05	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
07	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
08	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-

WARD WELL #: 30 RRCID -> 148636 COMPL. DATE 02/08/1994 TOTAL DEPTH 6765 PERF. 5646 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
04	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
05	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

WARD WELL #: 31 RRCID -> 148637 COMPL. DATE 02/12/1994 TOTAL DEPTH 6485 PERF. 5392 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
05	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
07	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
08	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-

WARD WELL #: 32 RRCID -> 148639 COMPL. DATE 03/05/1994 TOTAL DEPTH 6576 PERF. 5562 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	390	-0-	-13	-0-	390	3			Y	-0-					-0-
04	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					-0-
05	372	N	371	-0-	-1	-0-	371	3			Y	-0-					-0-
06	390	N	352	-0-	-38	-0-	352	3			Y	-0-					-0-
07	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					-0-
08	372	N	367	-0-	-5	-0-	367	3			Y	-0-					-0-

WARD WELL #: 34 RRCID -> 148644 COMPL. DATE 02/03/1994 TOTAL DEPTH 6640 PERF. 5671 - 6539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
04	540	N	482	-0-	-58	-0-	482	3			N	-0-					-0-
05	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
06	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
07	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
08	527	N	482	-0-	-45	-0-	482	3			N	-0-					-0-

WARD WELL #: 37 RRCID -> 148646 COMPL. DATE 01/30/1994 TOTAL DEPTH 6605 PERF. 5522 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
04	90	N	79	-0-	-11	-0-	79	3			Y	-0-					-0-
05	93	N	64	-0-	-29	-0-	64	3			Y	-0-					-0-
06	90	N	51	-0-	-39	-0-	51	3			Y	-0-					-0-
07	93	N	63	-0-	-30	-0-	63	3			Y	-0-					-0-
08	62	N	54	-0-	-8	-0-	54	3			Y	-0-					-0-

WARD WELL #: 35 RRCID -> 148730 COMPL. DATE 03/10/1994 TOTAL DEPTH 6600 PERF. 5576 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	771	N	771	-0-	-0-	-0-	771	3			Y	-0-					-0-
04	703	N	703	-0-	-0-	-0-	703	3			Y	-0-					-0-
05	713	N	702	-0-	-11	-0-	702	3			Y	-0-					-0-
06	690	N	638	-0-	-52	-0-	638	3			Y	-0-					-0-
07	713	N	631	-0-	-82	-0-	631	3			Y	-0-					-0-
08	713	N	630	-0-	-83	-0-	630	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "E" WELL #: 8 RRCID -> 148797 COMPL. DATE 12/28/1997 TOTAL DEPTH 6293 PERF. 5493 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					-0-
04	240	N	237	-0-	-3	-0-	237	3			Y	-0-					-0-
05	248	N	236	-0-	-12	-0-	236	3			Y	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-
07	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-
*08	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-

WARD WELL #: 36 RRCID -> 148798 COMPL. DATE 03/17/1994 TOTAL DEPTH 6614 PERF. 5549 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
04	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
05	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
07	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
08	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-

DAVIS WELL #: 7 RRCID -> 149150 COMPL. DATE 02/20/1998 TOTAL DEPTH 6190 PERF. 5443 - 5945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
05	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
06	210	N	88	-0-	-122	-0-	88	3			N	-0-					-0-
07	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
*08	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

DAVIS "B" WELL #: 8 RRCID -> 149178 COMPL. DATE 03/24/1994 TOTAL DEPTH 6232 PERF. 5537 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
05	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
*08	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-

DAVIS, G. H. WELL #: 6 RRCID -> 149399 COMPL. DATE 12/09/1993 TOTAL DEPTH 5900 PERF. 5304 - 5755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	844	N	844	-0-	-0-	-0-	844	3			Y	-0-					28
04	802	N	802	-0-	-0-	-0-	802	3			Y	-0-					28
05	841	N	841	-0-	-0-	-0-	841	3			Y	-0-					28
06	825	N	825	-0-	-0-	-0-	825	3			Y	-0-					28
07	869	N	869	-0-	-0-	-0-	869	3			Y	-0-					28
*08	858	N	858	-0-	-0-	-0-	858	3			Y	-0-					28

DAVIS, G. H. WELL #: 7 RRCID -> 149401 COMPL. DATE 01/21/1994 TOTAL DEPTH 5950 PERF. 5346 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BERGER WELL #: 16 RRCID -> 149528 COMPL. DATE 04/13/1994 TOTAL DEPTH 6560 PERF. 5510 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	207	-0-	-41	-0-	207	3			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
05	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
06	210	N	179	-0-	-31	-0-	179	3			N	-0-					-0-
07	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
*08	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BERGER WELL #: 17 RRCID -> 149532 COMPL. DATE 04/12/1994 TOTAL DEPTH 6537 PERF. 5616 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					-0-
04	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
05	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
06	330	N	322	-0-	-8	-0-	322	3			Y	-0-					-0-
07	341	N	330	-0-	-11	-0-	330	3			Y	-0-					-0-
08	341	N	326	-0-	-15	-0-	326	3			Y	-0-					-0-

DAVIS WELL #: 6 RRCID -> 149537 COMPL. DATE 04/04/1994 TOTAL DEPTH 6110 PERF. 5400 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
05	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
08	186	N	181	-0-	-5	-0-	181	3			Y	-0-					-0-

DAVIS WELL #: 8 RRCID -> 149538 COMPL. DATE 04/07/1994 TOTAL DEPTH 5949 PERF. 5420 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
04	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
05	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
06	270	N	178	-0-	-92	-0-	178	3			N	-0-					-0-
07	310	N	183	-0-	-127	-0-	183	3			N	-0-					-0-
08	279	N	239	-0-	-40	-0-	239	3			N	-0-					-0-

DAVIS "F" WELL #: 6 RRCID -> 149539 COMPL. DATE 04/08/1994 TOTAL DEPTH 5930 PERF. 5520 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	43	-0-	-19	-0-	43	3			Y	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
05	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
07	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
08	155	N	85	-0-	-70	-0-	85	3			Y	-0-					-0-

WARD WELL #: 33 RRCID -> 149540 COMPL. DATE 04/10/1994 TOTAL DEPTH 6704 PERF. 5697 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
04	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
05	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
06	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-
07	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
*08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

BERGER WELL #: 15 RRCID -> 149555 COMPL. DATE 04/28/1994 TOTAL DEPTH 6513 PERF. 5518 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	839	N	839	-0-	-0-	-0-	839	3			Y	-0-					-0-
04	810	N	808	-0-	-2	-0-	808	3			Y	-0-					-0-
05	852	N	852	-0-	-0-	-0-	852	3			Y	-0-					-0-
06	810	N	808	-0-	-2	-0-	808	3			Y	-0-					-0-
07	837	N	828	-0-	-9	-0-	828	3			Y	-0-					-0-
08	837	N	745	-0-	-92	-0-	745	3			Y	-0-					-0-

BERGER WELL #: 18 RRCID -> 149556 COMPL. DATE 05/01/1994 TOTAL DEPTH 6488 PERF. 5536 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					-0-
04	419	N	419	-0-	-0-	-0-	419	3			Y	-0-					-0-
05	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					-0-
06	420	N	419	-0-	-1	-0-	419	3			Y	-0-					-0-
07	434	N	430	-0-	-4	-0-	430	3			Y	-0-					-0-
08	434	N	387	-0-	-47	-0-	387	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BERGER WELL #: 20 RRCID -> 149557 COMPL. DATE 05/13/1994 TOTAL DEPTH 6530 PERF. 5638 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	306	-0-	-97	-0-	306	3			Y	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					-0-
05	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
07	310	N	307	-0-	-3	-0-	307	3			Y	-0-					-0-
08	310	N	305	-0-	-5	-0-	305	3			Y	-0-					-0-

HALBERT WELL #: 9 RRCID -> 149620 COMPL. DATE 05/08/1994 TOTAL DEPTH 7149 PERF. 5952 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
04	510	N	505	-0-	-5	-0-	505	3			N	-0-					-0-
05	527	N	521	-0-	-6	-0-	521	3			N	-0-					-0-
06	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
07	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
*08	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-

MECKEL WELL #: 26 RRCID -> 149626 COMPL. DATE 05/03/1994 TOTAL DEPTH 5980 PERF. 5368 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
06	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-
07	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
*08	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

MECKEL WELL #: 27 RRCID -> 149630 COMPL. DATE 05/09/1994 TOTAL DEPTH 5943 PERF. 5324 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					-0-
04	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
07	341	N	257	-0-	-84	-0-	257	3			Y	-0-					-0-
08	279	N	253	-0-	-26	-0-	253	3			Y	-0-					-0-

STEEN WELL #: 34 RRCID -> 149631 COMPL. DATE 05/16/1994 TOTAL DEPTH 5766 PERF. 5294 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	583	-0-	-6	-0-	583	3			N	-0-					-0-
04	570	N	559	-0-	-11	-0-	559	3			N	-0-					-0-
05	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
06	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
07	589	N	579	-0-	-10	-0-	579	3			N	-0-					-0-
08	589	N	573	-0-	-16	-0-	573	3			N	-0-					-0-

MECKEL WELL #: 25 RRCID -> 150018 COMPL. DATE 05/13/1994 TOTAL DEPTH 5917 PERF. 5382 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	148	-0-	-7	-0-	148	3			Y	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	3			Y	-0-					-0-
05	155	N	120	-0-	-35	-0-	120	3			Y	-0-					-0-
06	150	N	119	-0-	-31	-0-	119	3			Y	-0-					-0-
07	155	N	129	-0-	-26	-0-	129	3			Y	-0-					-0-
*08	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-

DAVIS "A" WELL #: 9 RRCID -> 150338 COMPL. DATE 06/05/1994 TOTAL DEPTH 6115 PERF. 5322 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
05	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
06	60	N	2	-0-	-58	-0-	2	3			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 33 RRCID -> 150342 COMPL. DATE 05/22/1994 TOTAL DEPTH 5790 PERF. 5218 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
05	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
06	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-
07	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
*08	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

STEEN WELL #: 35 RRCID -> 150343 COMPL. DATE 06/02/1994 TOTAL DEPTH 5937 PERF. 5344 - 5702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
04	390	N	383	-0-	-7	-0-	383	3			N	-0-					-0-
05	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
06	390	N	378	-0-	-12	-0-	378	3			N	-0-					-0-
07	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-
08	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-

WARD WELL #: 38 RRCID -> 150344 COMPL. DATE 06/10/1994 TOTAL DEPTH 6549 PERF. 5537 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
04	90	N	79	-0-	-11	-0-	79	3			Y	-0-					-0-
05	93	N	64	-0-	-29	-0-	64	3			Y	-0-					-0-
06	90	N	51	-0-	-39	-0-	51	3			Y	-0-					-0-
07	93	N	63	-0-	-30	-0-	63	3			Y	-0-					-0-
08	62	N	54	-0-	-8	-0-	54	3			Y	-0-					-0-

WARD WELL #: 39 RRCID -> 150345 COMPL. DATE 06/04/1994 TOTAL DEPTH 6683 PERF. 5614 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
05	124	N	121	-0-	-3	-0-	121	3			Y	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-

BERGER WELL #: 19 RRCID -> 150419 COMPL. DATE 08/02/1999 TOTAL DEPTH 6570 PERF. 5610 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	216	-0-	-63	-0-	216	3			Y	-0-					-0-
04	240	N	121	-0-	-119	-0-	121	3			Y	-0-					-0-
05	248	N	151	-0-	-97	-0-	151	3			Y	-0-					-0-
06	210	N	118	-0-	-92	-0-	118	3			Y	-0-					-0-
07	124	N	79	-0-	-45	-0-	79	3			Y	-0-					-0-
08	155	N	31	-0-	-124	-0-	31	3			Y	-0-					-0-

DAVIS E WELL #: 9 RRCID -> 150426 COMPL. DATE 06/21/1994 TOTAL DEPTH 6268 PERF. 5458 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	263	-0-	-16	-0-	263	3			Y	-0-					-0-
04	270	N	256	-0-	-14	-0-	256	3			Y	-0-					-0-
05	279	N	259	-0-	-20	-0-	259	3			Y	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-
07	279	N	256	-0-	-23	-0-	256	3			Y	-0-					-0-
*08	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 9 RRCID -> 150427 COMPL. DATE 06/13/1994 TOTAL DEPTH 6470 PERF. 5600 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
04	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
05	1283	N	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-
06	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
07	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
*08	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BERGER WELL #: 21 RRCID -> 150859 COMPL. DATE 07/21/1994 TOTAL DEPTH 6385 PERF. 5428 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
04	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
05	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
07	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
*08	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 9 RRCID -> 150860 COMPL. DATE 07/17/1994 TOTAL DEPTH 6700 PERF. 5782 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
04	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-
05	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
06	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
07	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
08	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-

MECKEL WELL #: 28 RRCID -> 150861 COMPL. DATE 07/15/1994 TOTAL DEPTH 6015 PERF. 5274 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					-0-
04	330	N	326	-0-	-4	-0-	326	3			Y	-0-					-0-
05	341	N	334	-0-	-7	-0-	334	3			Y	-0-					-0-
06	330	N	309	-0-	-21	-0-	309	3			Y	-0-					-0-
07	341	N	310	-0-	-31	-0-	310	3			Y	-0-					-0-
08	341	N	307	-0-	-34	-0-	307	3			Y	-0-					-0-

STEEN WELL #: 37 RRCID -> 153236 COMPL. DATE 01/16/1995 TOTAL DEPTH 5763 PERF. 5270 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
04	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-
05	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-
06	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
07	279	N	241	-0-	-38	-0-	241	3			Y	-0-					-0-
08	248	N	244	-0-	-4	-0-	244	3			Y	-0-					-0-

STEEN WELL #: 39 RRCID -> 153241 COMPL. DATE 01/27/1995 TOTAL DEPTH 5892 PERF. 5304 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	156	-0-	-30	-0-	156	3			Y	-0-					-0-
04	180	N	148	-0-	-32	-0-	148	3			Y	-0-					-0-
05	155	N	153	-0-	-2	-0-	153	3			Y	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	3			Y	-0-					-0-
*08	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-

DAVIS "D" WELL #: 6 RRCID -> 153397 COMPL. DATE 02/01/1995 TOTAL DEPTH 6042 PERF. 5394 - 5943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
06	60	N	43	-0-	-17	-0-	43	3			Y	-0-					-0-
07	62	N	8	-0-	-54	-0-	8	3			Y	-0-					-0-
08	62	N	5	-0-	-57	-0-	5	3			Y	-0-					-0-

DAVIS "E" WELL #: 6 RRCID -> 153398 COMPL. DATE 02/20/1998 TOTAL DEPTH 6135 PERF. 5539 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					-0-
04	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-
05	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
07	279	N	238	-0-	-41	-0-	238	3			Y	-0-					-0-
08	279	N	212	-0-	-67	-0-	212	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 38 RRCID -> 153400 COMPL. DATE 01/29/1995 TOTAL DEPTH 5896 PERF. 5321 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD WELL #: 45 RRCID -> 153556 COMPL. DATE 02/23/1995 TOTAL DEPTH 6582 PERF. 5566 - 6478

03	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
05	124	N	121	-0-	-3	-0-	121	3			Y	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-

WARD WELL #: 40 RRCID -> 153590 COMPL. DATE 02/17/1995 TOTAL DEPTH 6771 PERF. 5738 - 6640

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 9 RRCID -> 153623 COMPL. DATE 02/20/1998 TOTAL DEPTH 6081 PERF. 5534 - 5915

03	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					-0-
04	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-
05	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-
06	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
07	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					-0-
*08	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-

MECKEL WELL #: 29 RRCID -> 153624 COMPL. DATE 02/12/1995 TOTAL DEPTH 5903 PERF. 5298 - 5668

03	102	N	102	-0-	-0-	-0-	54	1	48	3	N	-0-					-0-
04	89	N	89	-0-	-0-	-0-	52	1	37	3	N	-0-					-0-
05	91	N	91	-0-	-0-	-0-	54	1	37	3	N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	52	1	39	3	N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	54	1	40	3	N	-0-					-0-
08	93	N	91	-0-	-2	-0-	54	1	37	3	N	-0-					-0-

WARD WELL #: 47 RRCID -> 153699 COMPL. DATE 02/22/1995 TOTAL DEPTH 6656 PERF. 5726 - 6632

03	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
05	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
06	150	N	120	-0-	-30	-0-	120	3			N	-0-					-0-
07	155	N	115	-0-	-40	-0-	115	3			N	-0-					-0-
08	155	N	111	-0-	-44	-0-	111	3			N	-0-					-0-

MECKEL WELL #: 32 RRCID -> 153702 COMPL. DATE 03/07/1995 TOTAL DEPTH 6220 PERF. 5578 - 6098

03	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			Y	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			Y	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			Y	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	3			Y	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 33 RRCID -> 153707 COMPL. DATE 02/09/1995 TOTAL DEPTH 5856 PERF. 5376 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	178	-0-	-39	-0-	178	3			Y	-0-					-0-
04	180	N	170	-0-	-10	-0-	170	3			Y	-0-					-0-
05	186	N	144	-0-	-42	-0-	144	3			Y	-0-					-0-
06	180	N	135	-0-	-45	-0-	135	3			Y	-0-					-0-
07	186	N	129	-0-	-57	-0-	129	3			Y	-0-					-0-
08	155	N	127	-0-	-28	-0-	127	3			Y	-0-					-0-

DAVIS WELL #: 10 RRCID -> 153720 COMPL. DATE 03/11/1995 TOTAL DEPTH 5818 PERF. 5313 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
04	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
05	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
06	150	N	123	-0-	-27	-0-	123	3			N	-0-					-0-
07	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-
*08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

DAVIS "D" WELL #: 7 RRCID -> 153755 COMPL. DATE 03/02/1995 TOTAL DEPTH 5958 PERF. 5368 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	3			Y	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
06	60	N	38	-0-	-22	-0-	38	3			Y	-0-					-0-
07	62	N	8	-0-	-54	-0-	8	3			Y	-0-					-0-
08	62	N	4	-0-	-58	-0-	4	3			Y	-0-					-0-

WARD WELL #: 42 RRCID -> 153897 COMPL. DATE 03/17/1995 TOTAL DEPTH 6615 PERF. 5698 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
05	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
06	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
07	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
08	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-

MECKEL WELL #: 31 RRCID -> 153900 COMPL. DATE 03/14/1995 TOTAL DEPTH 6131 PERF. 5426 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	188	-0-	-29	-0-	188	3			Y	-0-					-0-
04	180	N	145	-0-	-35	-0-	145	3			Y	-0-					-0-
05	186	N	56	-0-	-130	-0-	56	3			Y	-0-					-0-
06	180	N	52	-0-	-128	-0-	52	3			Y	-0-					-0-
07	155	N	49	-0-	-106	-0-	49	3			Y	-0-					-0-
08	62	N	48	-0-	-14	-0-	48	3			Y	-0-					-0-

BERGER WELL #: 22 RRCID -> 154040 COMPL. DATE 08/01/1999 TOTAL DEPTH 6465 PERF. 5552 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					-0-
04	492	N	492	-0-	-0-	-0-	492	3			Y	-0-					-0-
05	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					-0-
06	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					-0-
07	496	N	491	-0-	-5	-0-	491	3			Y	-0-					-0-
08	496	N	488	-0-	-8	-0-	488	3			Y	-0-					-0-

DAVIS "F" WELL #: 7 RRCID -> 154048 COMPL. DATE 03/18/1995 TOTAL DEPTH 5708 PERF. 5232 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*08	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-HALBERT UNIT WELL #: 10 RRCID -> 154049 COMPL. DATE 03/27/1995 TOTAL DEPTH 8019 PERF. 5874 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
05	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
06	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	3			Y	-0-					-0-
08	62	N	46	-0-	-16	-0-	46	3			Y	-0-					-0-

STEEN WELL #: 36 RRCID -> 154073 COMPL. DATE 03/24/1995 TOTAL DEPTH 5638 PERF. 5250 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
04	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
05	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
06	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
07	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
*08	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-

WARD WELL #: 41 RRCID -> 154074 COMPL. DATE 03/14/1995 TOTAL DEPTH 6660 PERF. 5692 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
04	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
05	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
06	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
07	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
08	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-

HALBERT, B. M. WELL #: 5122 RRCID -> 154085 COMPL. DATE 03/22/1995 TOTAL DEPTH 6980 PERF. 5988 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
04	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
05	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
08	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-

DAVIS "A" WELL #: 10 RRCID -> 154370 COMPL. DATE 03/30/1995 TOTAL DEPTH 5980 PERF. 5424 - 5801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "E" WELL #: 10 RRCID -> 154373 COMPL. DATE 01/05/1998 TOTAL DEPTH 6160 PERF. 5452 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
04	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-
06	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-
07	248	N	223	-0-	-25	-0-	223	3			Y	-0-					-0-
*08	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-

DAVIS "B" WELL #: 11 RRCID -> 154377 COMPL. DATE 04/19/1995 TOTAL DEPTH 6110 PERF. 5412 - 5933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	28	-0-	-34	-0-	28	3			Y	-0-					-0-
04	60	N	39	-0-	-21	-0-	39	3			Y	-0-					-0-
05	62	N	49	-0-	-13	-0-	49	3			Y	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
07	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
08	62	N	54	-0-	-8	-0-	54	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY WELL #: 9 RRCID -> 154387 COMPL. DATE 04/10/1995 TOTAL DEPTH 6235 PERF. 5504 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-
04	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-
05	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
06	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
08	217	N	187	-0-	-30	-0-	187	3			Y	-0-					-0-

DEBERRY WELL #: 10 RRCID -> 154392 COMPL. DATE 04/03/1995 TOTAL DEPTH 6300 PERF. 5481 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
04	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
*08	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-

DEBERRY WELL #: 11 RRCID -> 154393 COMPL. DATE 04/06/1995 TOTAL DEPTH 6135 PERF. 5352 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
05	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
06	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
07	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
*08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

HALBERT WELL #: 10 RRCID -> 154577 COMPL. DATE 04/23/1995 TOTAL DEPTH 7146 PERF. 5962 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
05	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*08	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

DAVIS "B" WELL #: 10 RRCID -> 154584 COMPL. DATE 04/05/1995 TOTAL DEPTH 6132 PERF. 5440 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	131	-0-	-24	-0-	131	3			Y	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
05	124	N	123	-0-	-1	-0-	123	3			Y	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
07	124	N	123	-0-	-1	-0-	123	3			Y	-0-					-0-
08	124	N	122	-0-	-2	-0-	122	3			Y	-0-					-0-

DAVIS "B" WELL #: 9 RRCID -> 154594 COMPL. DATE 05/08/1995 TOTAL DEPTH 6130 PERF. 5386 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
08	62	N	60	-0-	-2	-0-	60	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 11 RRCID -> 154609 COMPL. DATE 04/30/1995 TOTAL DEPTH 6330 PERF. 5584 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
04	240	N	234	-0-	-6	-0-	234	3			Y	-0-					-0-
05	310	N	221	-0-	-89	-0-	221	3			Y	-0-					-0-
06	210	N	207	-0-	-3	-0-	207	3			Y	-0-					-0-
07	248	N	219	-0-	-29	-0-	219	3			Y	-0-					-0-
*08	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BERGER UNIT WELL #: 10 RRCID -> 154610 COMPL. DATE 04/23/1995 TOTAL DEPTH 6495 PERF. 5812 - 6391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	132	-0-	-23	-0-	132	3			Y	-0-					-0-
04	150	N	134	-0-	-16	-0-	134	3			Y	-0-					-0-
05	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
06	120	N	119	-0-	-1	-0-	119	3			Y	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
*08	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 12 RRCID -> 154613 COMPL. DATE 04/26/1995 TOTAL DEPTH 6808 PERF. 5850 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	260	-0-	-112	-0-	260	3			Y	-0-					-0-
04	360	N	350	-0-	-10	-0-	350	3			Y	-0-					-0-
05	372	N	337	-0-	-35	-0-	337	3			Y	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
07	372	N	312	-0-	-60	-0-	312	3			Y	-0-					-0-
08	341	N	306	-0-	-35	-0-	306	3			Y	-0-					-0-

WARD WELL #: 43 RRCID -> 154687 COMPL. DATE 04/27/1995 TOTAL DEPTH 6670 PERF. 5654 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
05	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
06	180	N	100	-0-	-80	-0-	100	3			N	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
08	186	N	1	-0-	-185	-0-	1	3			N	-0-					-0-

WARD WELL #: 46 RRCID -> 154688 COMPL. DATE 04/15/1995 TOTAL DEPTH 6595 PERF. 5696 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	175	-0-	-11	-0-	175	3			Y	-0-					-0-
04	180	N	150	-0-	-30	-0-	150	3			Y	-0-					-0-
05	186	N	147	-0-	-39	-0-	147	3			Y	-0-					-0-
06	180	N	146	-0-	-34	-0-	146	3			Y	-0-					-0-
07	155	N	148	-0-	-7	-0-	148	3			Y	-0-					-0-
08	155	N	142	-0-	-13	-0-	142	3			Y	-0-					-0-

WARD WELL #: 48 RRCID -> 154689 COMPL. DATE 04/30/1995 TOTAL DEPTH 6597 PERF. 5514 - 6337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
05	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
06	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
07	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
08	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-

WARD WELL #: 44 RRCID -> 154694 COMPL. DATE 04/20/1995 TOTAL DEPTH 6575 PERF. 5610 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	715	-0-	-29	-0-	715	3			Y	-0-					-0-
04	720	N	672	-0-	-48	-0-	672	3			Y	-0-					-0-
05	688	N	688	-0-	-0-	-0-	688	3			Y	-0-					-0-
06	690	N	637	-0-	-53	-0-	637	3			Y	-0-					-0-
07	682	N	652	-0-	-30	-0-	652	3			Y	-0-					-0-
08	682	N	628	-0-	-54	-0-	628	3			Y	-0-					-0-

DEBERRY WELL #: 12 RRCID -> 154867 COMPL. DATE 05/13/1995 TOTAL DEPTH 6168 PERF. 5470 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-HALBERT UNIT WELL #: 11 RRCID -> 154869 COMPL. DATE 05/03/1995 TOTAL DEPTH 6700 PERF. 5732 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	260	-0-	-112	-0-	260	3			Y	-0-					-0-
04	360	N	350	-0-	-10	-0-	350	3			Y	-0-					-0-
05	372	N	348	-0-	-24	-0-	348	3			Y	-0-					-0-
06	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
07	372	N	343	-0-	-29	-0-	343	3			Y	-0-					-0-
08	341	N	336	-0-	-5	-0-	336	3			Y	-0-					-0-

MECKEL WELL #: 34 RRCID -> 154903 COMPL. DATE 05/06/1995 TOTAL DEPTH 6050 PERF. 5492 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	10	-0-	-1	-0-	10	3			Y	-0-					-0-
04	11	N	10	-0-	-1	-0-	10	3			Y	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
06	10	N	9	-0-	-1	-0-	9	3			Y	-0-					-0-
07	10	N	9	-0-	-1	-0-	9	3			Y	-0-					-0-
08	10	N	9	-0-	-1	-0-	9	3			Y	-0-					-0-

DAVIS WELL #: 12 RRCID -> 155051 COMPL. DATE 05/16/1995 TOTAL DEPTH 5880 PERF. 5240 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	161	-0-	-25	-0-	161	3			Y	-0-					-0-
04	180	N	156	-0-	-24	-0-	156	3			Y	-0-					-0-
05	186	N	162	-0-	-24	-0-	162	3			Y	-0-					-0-
06	150	N	143	-0-	-7	-0-	143	3			Y	-0-					-0-
07	155	N	148	-0-	-7	-0-	148	3			Y	-0-					-0-
08	155	N	139	-0-	-16	-0-	139	3			Y	-0-					-0-

STEEN WELL #: 40 RRCID -> 155052 COMPL. DATE 06/10/1995 TOTAL DEPTH 5610 PERF. 5228 - 5462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					-0-
04	270	N	251	-0-	-19	-0-	251	3			Y	-0-					-0-
05	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-
07	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					-0-
*08	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-

MECKEL WELL #: 37 RRCID -> 155060 COMPL. DATE 05/19/1995 TOTAL DEPTH 6050 PERF. 5445 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
08	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-

DEBERRY WELL #: 13 RRCID -> 155061 COMPL. DATE 09/19/1996 TOTAL DEPTH 6150 PERF. 5414 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
04	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
05	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
06	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
07	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
08	682	N	656	-0-	-26	-0-	656	3			N	-0-					-0-

DAVIS "E" WELL #: 11 RRCID -> 155065 COMPL. DATE 05/25/1995 TOTAL DEPTH 6200 PERF. 5537 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. -118- WELL #: 6 RRCID -> 155076 COMPL. DATE 05/29/1995 TOTAL DEPTH 7000 PERF. 5919 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 9 RRCID -> 155079 COMPL. DATE 05/25/1995 TOTAL DEPTH 6880 PERF. 5922 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, J. W. -118- WELL #: 10 RRCID -> 155082 COMPL. DATE 05/18/1995 TOTAL DEPTH 6729 PERF. 5690 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
05	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
06	60	N	15	-0-	-45	-0-	15	3			N	-0-					-0-
07	62	N	26	-0-	-36	-0-	26	3			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-

STEEN WELL #: 42 RRCID -> 155095 COMPL. DATE 06/01/1995 TOTAL DEPTH 5682 PERF. 5150 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
04	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
05	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
07	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
*08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-

DAVIS "F" WELL #: 8 RRCID -> 155097 COMPL. DATE 05/21/1995 TOTAL DEPTH 5950 PERF. 5312 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	378	-0-	-118	-0-	378	3			N	-0-					-0-
04	420	N	390	-0-	-30	-0-	390	3			N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
06	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
07	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
*08	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-

STEEN WELL #: 43 RRCID -> 155099 COMPL. DATE 06/08/1995 TOTAL DEPTH 5820 PERF. 5334 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
04	120	N	114	-0-	-6	-0-	114	3			Y	-0-					-0-
05	124	N	120	-0-	-4	-0-	120	3			Y	-0-					-0-
06	120	N	118	-0-	-2	-0-	118	3			Y	-0-					-0-
07	124	N	122	-0-	-2	-0-	122	3			Y	-0-					-0-
08	124	N	120	-0-	-4	-0-	120	3			Y	-0-					-0-

BERGER WELL #: 23 RRCID -> 156424 COMPL. DATE 03/07/1997 TOTAL DEPTH 6401 PERF. 5652 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	327	-0-	-138	-0-	327	3			N	-0-					-0-
04	360	N	296	-0-	-64	-0-	296	3			N	-0-					-0-
05	341	N	295	-0-	-46	-0-	295	3			N	-0-					-0-
06	330	N	275	-0-	-55	-0-	275	3			N	-0-					-0-
07	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
*08	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BERGER WELL #: 24 RRCID -> 156425 COMPL. DATE 06/16/1995 TOTAL DEPTH 6000 PERF. 5548 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	172	-0-	-14	-0-	172	3			Y	-0-					-0-
04	180	N	165	-0-	-15	-0-	165	3			Y	-0-					-0-
05	186	N	169	-0-	-17	-0-	169	3			Y	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	3			Y	-0-					-0-
07	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
*08	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-

STEEN WELL #: 41 RRCID -> 159005 COMPL. DATE 05/29/1996 TOTAL DEPTH 5900 PERF. 5275 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
04	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-
05	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
06	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-
07	341	N	305	-0-	-36	-0-	305	3			N	-0-					-0-
08	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-

DAVIS "E" WELL #: 12 RRCID -> 159006 COMPL. DATE 02/23/1998 TOTAL DEPTH 6450 PERF. 5479 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					-0-
04	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					-0-
05	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
06	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
07	341	N	290	-0-	-51	-0-	290	3			Y	-0-					-0-
08	310	N	294	-0-	-16	-0-	294	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 12 RRCID -> 159458 COMPL. DATE 06/14/1996 TOTAL DEPTH 6460 PERF. 5886 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
05	217	N	158	-0-	-59	-0-	158	3			Y	-0-					-0-
06	150	N	149	-0-	-1	-0-	149	3			Y	-0-					-0-
07	186	N	157	-0-	-29	-0-	157	3			Y	-0-					-0-
08	155	N	128	-0-	-27	-0-	128	3			Y	-0-					-0-

DEBERRY WELL #: 14 RRCID -> 159870 COMPL. DATE 07/25/1996 TOTAL DEPTH 6415 PERF. 5470 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
04	420	N	414	-0-	-6	-0-	414	3			N	-0-					-0-
05	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
06	420	N	412	-0-	-8	-0-	412	3			N	-0-					-0-
07	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
08	434	N	422	-0-	-12	-0-	422	3			N	-0-					-0-

STEEN WELL #: 44 RRCID -> 164221 COMPL. DATE 06/18/1997 TOTAL DEPTH 5903 PERF. 5460 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	468	-0-	-28	-0-	468	3			N	-0-					-0-
04	420	N	419	-0-	-1	-0-	419	3			N	-0-					-0-
05	465	N	391	-0-	-74	-0-	391	3			N	-0-					-0-
06	450	N	381	-0-	-69	-0-	381	3			N	-0-					-0-
07	434	N	388	-0-	-46	-0-	388	3			N	-0-					-0-
08	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-

DAVIS "E" WELL #: 13 RRCID -> 164223 COMPL. DATE 07/02/1997 TOTAL DEPTH 6250 PERF. 5428 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
04	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
05	403	N	379	-0-	-24	-0-	379	3			N	-0-					-0-
06	390	N	360	-0-	-30	-0-	360	3			N	-0-					-0-
07	403	N	358	-0-	-45	-0-	358	3			N	-0-					-0-
08	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 40 RRCID -> 164225 COMPL. DATE 07/10/1997 TOTAL DEPTH 6758 PERF. 5752 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1050	-0-	-35	-0-	1050	3			N	-0-					-0-
04	1020	N	1018	-0-	-2	-0-	1018	3			N	-0-					-0-
05	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
06	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
07	1054	N	1051	-0-	-3	-0-	1051	3			N	-0-					-0-
08	1054	N	1037	-0-	-17	-0-	1037	3			N	-0-					-0-

MECKEL WELL #: 39 RRCID -> 164640 COMPL. DATE 06/27/1997 TOTAL DEPTH 5935 PERF. 5288 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
05	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
*08	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 13 RRCID -> 164645 COMPL. DATE 08/29/1997 TOTAL DEPTH 6560 PERF. 5608 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	97	-0-	-89	-0-	97	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

DEBERRY "A" WELL #: 42 RRCID -> 164649 COMPL. DATE 07/19/1997 TOTAL DEPTH 6810 PERF. 5810 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
06	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
07	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
08	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-

DEBERRY WELL #: 15 RRCID -> 164652 COMPL. DATE 08/21/1997 TOTAL DEPTH 6510 PERF. 5522 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
07	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-
08	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-

DEBERRY "A" WELL #: 23 RRCID -> 164850 COMPL. DATE 08/07/1997 TOTAL DEPTH 6780 PERF. 5918 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
06	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

DEBERRY "A" WELL #: 49 RRCID -> 165090 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 5578 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 50 RRCID -> 165094 COMPL. DATE 09/18/1997 TOTAL DEPTH 6300 PERF. 5518 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

DAVIS "C" WELL #: 8 RRCID -> 175175 COMPL. DATE 09/14/1999 TOTAL DEPTH 6753 PERF. 5706 - 5780

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON WELL #: 11 RRCID -> 177406 COMPL. DATE 06/01/2000 TOTAL DEPTH 6580 PERF. 5655 - 6412

03	806	N	694	-0-	-112	-0-	694	3			N	-0-					-0-
04	690	N	652	-0-	-38	-0-	652	3			N	-0-					-0-
05	744	N	664	-0-	-80	-0-	664	3			N	-0-					-0-
06	660	N	617	-0-	-43	-0-	617	3			N	-0-					-0-
07	682	N	610	-0-	-72	-0-	610	3			N	-0-					-0-
08	651	N	606	-0-	-45	-0-	606	3			N	-0-					-0-

DAVIS WELL #: 11 RRCID -> 177409 COMPL. DATE 06/15/2000 TOTAL DEPTH 6090 PERF. 5474 - 5592

03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
05	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
08	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-

DEBERRY "A" WELL #: 51 RRCID -> 177410 COMPL. DATE 05/26/2000 TOTAL DEPTH 6680 PERF. 5695 - 6404

03	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
04	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
06	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
07	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
08	341	N	242	-0-	-99	-0-	242	3			N	-0-					-0-

MECKEL WELL #: 40 RRCID -> 177411 COMPL. DATE 08/10/2000 TOTAL DEPTH 6090 PERF. 5580 - 5800

03	1573	N	1573	-0-	-0-	-0-	1572	3	1	9	N	1	1	8			-0-
04	1469	N	1469	-0-	-0-	-0-	1469	3			N	-0-					-0-
05	1426	N	1299	-0-	-127	-0-	1298	3	1	9	N	1	1	8			-0-
06	1380	N	1171	-0-	-209	-0-	1170	3	1	9	N	1	1	8			-0-
07	1426	N	1035	-0-	-391	-0-	1033	3	2	9	N	2	2	8			-0-
08	1302	N	959	-0-	-343	-0-	959	3			N	-0-					-0-

MECKEL WELL #: 41 RRCID -> 177412 COMPL. DATE 05/24/2000 TOTAL DEPTH 6055 PERF. 5561 - 5695

03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
05	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
07	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*08	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BARTON WELL #: 10 RRCID -> 178000 COMPL. DATE 06/22/2000 TOTAL DEPTH 6640 PERF. 5704 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	4	-0-	-492	-0-	4	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 54 RRCID -> 178015 COMPL. DATE 06/08/2000 TOTAL DEPTH 6680 PERF. 5854 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-
06	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

BERGER WELL #: 25 RRCID -> 178404 COMPL. DATE 08/23/2000 TOTAL DEPTH 6390 PERF. 5506 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	507	-0-	-20	-0-	507	3			N	-0-					-0-
04	510	N	443	-0-	-67	-0-	443	3			N	-0-					-0-
05	527	N	436	-0-	-91	-0-	436	3			N	-0-					-0-
06	480	N	411	-0-	-69	-0-	411	3			N	-0-					-0-
07	465	N	425	-0-	-40	-0-	425	3			N	-0-					-0-
08	434	N	382	-0-	-52	-0-	382	3			N	-0-					-0-

DAVIS WELL #: 13 RRCID -> 178405 COMPL. DATE 08/04/2000 TOTAL DEPTH 6100 PERF. 5320 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
04	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
05	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
06	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-
07	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
*08	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

MECKEL WELL #: 42 RRCID -> 178406 COMPL. DATE 07/28/2000 TOTAL DEPTH 5980 PERF. 5515 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
04	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	60	N	24	-0-	-36	-0-	24	3			N	-0-					-0-
07	62	N	18	-0-	-44	-0-	18	3			N	-0-					-0-
08	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-

WARD WELL #: 49 RRCID -> 178407 COMPL. DATE 08/19/2000 TOTAL DEPTH 6490 PERF. 5580 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
04	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
05	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
06	270	N	248	-0-	-22	-0-	248	3			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*08	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

WARD WELL #: 50 RRCID -> 178408 COMPL. DATE 08/10/2000 TOTAL DEPTH 6626 PERF. 5630 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
04	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
05	527	N	474	-0-	-53	-0-	474	3			N	-0-					-0-
06	510	N	467	-0-	-43	-0-	467	3			N	-0-					-0-
07	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
08	465	N	433	-0-	-32	-0-	433	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BOYETTE UNIT WELL #: 7 RRCID -> 179078 COMPL. DATE 09/14/2000 TOTAL DEPTH 6520 PERF. 5635 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
04	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
05	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
06	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
07	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
08	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-

DEBERRY "A" WELL #: 22 RRCID -> 179079 COMPL. DATE 09/10/2000 TOTAL DEPTH 6570 PERF. 5775 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
05	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
07	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
08	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-

DEBERRY "A" WELL #: 56 RRCID -> 179123 COMPL. DATE 10/05/2000 TOTAL DEPTH 6695 PERF. 5715 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-
04	240	N	199	-0-	-41	-0-	199	3			N	-0-					-0-
05	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
06	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-
07	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
*08	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

BARTON WELL #: 12 RRCID -> 179125 COMPL. DATE 09/28/2000 TOTAL DEPTH 6610 PERF. 5704 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	826	-0-	-42	-0-	826	3			N	-0-					-0-
04	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
05	837	N	813	-0-	-24	-0-	813	3			N	-0-					-0-
06	810	N	798	-0-	-12	-0-	798	3			N	-0-					-0-
07	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
*08	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-

DEBERRY "A" WELL #: 57 RRCID -> 179199 COMPL. DATE 10/11/2000 TOTAL DEPTH 6580 PERF. 5682 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
04	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
05	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
06	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
07	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
*08	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-

DEBERRY "A" WELL #: 55 RRCID -> 179469 COMPL. DATE 09/21/2000 TOTAL DEPTH 6635 PERF. 5892 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
04	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
05	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
06	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-
07	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
08	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-

MECKEL WELL #: 45 RRCID -> 180097 COMPL. DATE 11/01/2000 TOTAL DEPTH 5955 PERF. 5554 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
05	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BARTON WELL #: 14 RRCID -> 180459 COMPL. DATE 12/21/2000 TOTAL DEPTH 6560 PERF. 5720 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
04	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
05	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
06	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
07	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
08	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 14 RRCID -> 180474 COMPL. DATE 11/19/2000 TOTAL DEPTH 6410 PERF. 5892 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
04	270	N	212	-0-	-58	-0-	212	3			N	-0-					-0-
05	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 15 RRCID -> 180861 COMPL. DATE 12/13/2000 TOTAL DEPTH 8550 PERF. 5962 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	104	-0-	-113	-0-	104	3			N	-0-					-0-
04	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
07	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
*08	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 13 RRCID -> 180950 COMPL. DATE 01/04/2001 TOTAL DEPTH 6742 PERF. 5814 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	884	-0-	-15	-0-	884	3			N	-0-					-0-
04	870	N	852	-0-	-18	-0-	852	3			N	-0-					-0-
05	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
06	870	N	792	-0-	-78	-0-	792	3			N	-0-					-0-
07	868	N	736	-0-	-132	-0-	736	3			N	-0-					-0-
08	868	N	719	-0-	-149	-0-	719	3			N	-0-					-0-

BARTON WELL #: 13 RRCID -> 180951 COMPL. DATE 12/31/2000 TOTAL DEPTH 6592 PERF. 5708 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1073	-0-	-74	-0-	1073	3			N	-0-					-0-
04	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
05	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
06	1050	N	1025	-0-	-25	-0-	1025	3			N	-0-					-0-
07	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
08	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-

DEBERRY "A" WELL #: 53 RRCID -> 181280 COMPL. DATE 10/26/2000 TOTAL DEPTH 6632 PERF. 6052 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	537	-0-	-21	-0-	537	3			N	-0-					-0-
04	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
05	589	N	561	-0-	-28	-0-	561	3			N	-0-					-0-
06	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
07	620	N	532	-0-	-88	-0-	532	3			N	-0-					-0-
08	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-

DEBERRY "A" WELL #: 58 RRCID -> 181281 COMPL. DATE 01/17/2001 TOTAL DEPTH 6655 PERF. 5905 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 59 RRCID -> 181282 COMPL. DATE 01/31/2001 TOTAL DEPTH 6673 PERF. 5930 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
05	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
*08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

DEBERRY "A" WELL #: 60 RRCID -> 181283 COMPL. DATE 03/03/2001 TOTAL DEPTH 6677 PERF. 5762 - 6500

03	248	N	194	-0-	-54	-0-	194	3			N	-0-					-0-
04	210	N	180	-0-	-30	-0-	180	3			N	-0-					-0-
05	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-
06	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
07	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
08	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 5 RRCID -> 181521 COMPL. DATE 01/11/2001 TOTAL DEPTH 6745 PERF. 5970 - 6616

03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
05	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
06	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
07	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
08	155	N	114	-0-	-41	-0-	114	3			N	-0-					-0-

STEEN WELL #: 45 RRCID -> 181752 COMPL. DATE 02/11/2001 TOTAL DEPTH 5785 PERF. 5395 - 5645

03	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
04	660	N	647	-0-	-13	-0-	647	3			N	-0-					-0-
05	682	N	672	-0-	-10	-0-	672	3			N	-0-					-0-
06	660	N	652	-0-	-8	-0-	652	3			N	-0-					-0-
07	682	N	670	-0-	-12	-0-	670	3			N	-0-					-0-
08	682	N	668	-0-	-14	-0-	668	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 8 RRCID -> 181754 COMPL. DATE 02/28/2001 TOTAL DEPTH 6469 PERF. 5622 - 6328

03	558	N	529	-0-	-29	-0-	529	3			N	-0-					-0-
04	510	N	509	-0-	-1	-0-	509	3			N	-0-					-0-
05	558	N	522	-0-	-36	-0-	522	3			N	-0-					-0-
06	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
07	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
*08	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 9 RRCID -> 181756 COMPL. DATE 01/25/2001 TOTAL DEPTH 6455 PERF. 5690 - 6028

03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
*08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

STEEN WELL #: 46 RRCID -> 181803 COMPL. DATE 02/03/2001 TOTAL DEPTH 5912 PERF. 5572 - 5740

03	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
04	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
07	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
08	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 48 RRCID -> 182027 COMPL. DATE 01/29/2001 TOTAL DEPTH 5883 PERF. 5350 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
04	210	N	171	-0-	-39	-0-	171	3			N	-0-					-0-
05	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
06	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
07	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
08	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-

STEEN WELL #: 53 RRCID -> 182031 COMPL. DATE 02/12/2001 TOTAL DEPTH 5595 PERF. 5128 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
04	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
05	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
06	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-
07	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
08	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-

STEEN WELL #: 51 RRCID -> 182047 COMPL. DATE 02/26/2001 TOTAL DEPTH 5883 PERF. 5373 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
04	420	N	404	-0-	-16	-0-	404	3			N	-0-					-0-
05	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-
06	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-
07	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
*08	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 10 RRCID -> 182055 COMPL. DATE 02/07/2001 TOTAL DEPTH 6478 PERF. 5636 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	219	-0-	-91	-0-	219	3			N	-0-					-0-
04	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
05	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
06	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
07	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
08	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-

DAVIS "A" WELL #: 11 RRCID -> 182069 COMPL. DATE 02/15/2001 TOTAL DEPTH 6081 PERF. 5410 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	519	-0-	-39	-0-	519	3			N	-0-					-0-
04	540	N	450	-0-	-90	-0-	450	3			N	-0-					-0-
05	527	N	453	-0-	-74	-0-	453	3			N	-0-					-0-
06	510	N	491	-0-	-19	-0-	491	3			N	-0-					-0-
07	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
*08	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-

MECKEL WELL #: 48 RRCID -> 182083 COMPL. DATE N/A TOTAL DEPTH 5888 PERF. 5518 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	120	N	57	-0-	-63	-0-	57	3			N	-0-					-0-
05	93	N	54	-0-	-39	-0-	54	3			N	-0-					-0-
06	90	N	52	-0-	-38	-0-	52	3			N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
08	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-

DAVIS "C" WELL #: 9 RRCID -> 182670 COMPL. DATE 03/21/2001 TOTAL DEPTH 6844 PERF. 5620 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*08	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "C" WELL #: 14 RRCID -> 182674 COMPL. DATE 03/31/2001 TOTAL DEPTH 6818 PERF. 5838 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 16 RRCID -> 182683 COMPL. DATE 04/21/2001 TOTAL DEPTH 6435 PERF. 5698 - 6152

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 17 RRCID -> 182686 COMPL. DATE 03/29/2001 TOTAL DEPTH 6816 PERF. 5658 - 5990

03	454	N	454	-0-	-0-	-0-	135	1	319	3	N	-0-					-0-
04	445	N	445	-0-	-0-	-0-	121	1	324	3	N	-0-					-0-
05	470	N	470	-0-	-0-	-0-	152	1	318	3	N	-0-					-0-
06	464	N	464	-0-	-0-	-0-	143	1	321	3	N	-0-					-0-
07	477	N	477	-0-	-0-	-0-	136	1	341	3	N	-0-					-0-
*08	473	N	473	-0-	-0-	-0-	141	1	332	3	N	-0-					-0-

MECKEL WELL #: 46 RRCID -> 182698 COMPL. DATE 03/14/2001 TOTAL DEPTH 5886 PERF. 5460 - 5676

03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

STEEN WELL #: 50 RRCID -> 182733 COMPL. DATE 03/23/2001 TOTAL DEPTH 5910 PERF. 5400 - 5550

03	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
04	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
05	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 9 RRCID -> 182743 COMPL. DATE 03/19/2001 TOTAL DEPTH 6270 PERF. 5720 - 6141

03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
05	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
06	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
07	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
08	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-

MECKEL "A" WELL #: 12 RRCID -> 182761 COMPL. DATE 04/20/2001 TOTAL DEPTH 6680 PERF. 5950 - 6326

03	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
04	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
05	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
07	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
08	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN WELL #: 9 RRCID -> 183110 COMPL. DATE 04/27/2001 TOTAL DEPTH 6562 PERF. 5368 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
05	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

MECKEL WELL #: 47 RRCID -> 183122 COMPL. DATE 04/28/2001 TOTAL DEPTH 5883 PERF. 5654 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	14B2 EXT		9	-0-	9	9	9	3			N	-0-					-0-
05	14B2 EXT		16	-0-	16	25	16	3			N	-0-					-0-
06	14B2 EXT		13	-0-	13	38	13	3			N	-0-					-0-
07	56	X	18	-0-	-38	-0-	18	3			N	-0-					-0-
*08	9	X	9	-0-	-0-	-0-	9	3			N	-0-					-0-

MECKEL WELL #: 49 RRCID -> 183123 COMPL. DATE 04/22/2001 TOTAL DEPTH 5879 PERF. 5375 - 5685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	415	-0-	-19	-0-	415	3			N	-0-					-0-
04	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
05	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
06	390	N	389	-0-	-1	-0-	389	3			N	-0-					-0-
07	465	N	419	-0-	-46	-0-	419	3			N	-0-					-0-
08	465	N	434	-0-	-31	-0-	434	3			N	-0-					-0-

MECKEL WELL #: 51 RRCID -> 183128 COMPL. DATE 03/12/2001 TOTAL DEPTH 6129 PERF. 5642 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		1	-0-	1	1	1	3			N	-0-					-0-
05	14B2 EXT		1	-0-	1	2	1	3			N	-0-					-0-
06	14B2 EXT		1	-0-	1	3	1	3			N	-0-					-0-
07	4	X	1	-0-	-3	-0-	1	3			N	-0-					-0-
*08	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-

MECKEL WELL #: 52 RRCID -> 183129 COMPL. DATE 04/14/2001 TOTAL DEPTH 6190 PERF. 5672 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 47 RRCID -> 183131 COMPL. DATE 04/26/2001 TOTAL DEPTH 5887 PERF. 5385 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	608	N	608	-0-	-0-	-0-	139	3	469	9	N	426	521	1			325
04	300	N	125	-0-	-175	-0-	110	3	15	9	N	14	309	1			30
05	310	N	110	-0-	-200	-0-	109	3	1	9	N	1	1	8			30
06	300	N	-0-	-0-	-300	-0-					N	-0-					30
07	155	N	113	-0-	-42	-0-	113	3			N	-0-					30
08	124	N	106	-0-	-18	-0-	106	3			N	-0-					30

STEEN WELL #: 57 RRCID -> 183132 COMPL. DATE 05/20/2001 TOTAL DEPTH 5825 PERF. 5368 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
04	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-
05	248	N	195	-0-	-53	-0-	195	3			N	-0-					-0-
06	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
07	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*08	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 49 RRCID -> 183406 COMPL. DATE 05/03/2001 TOTAL DEPTH 5870 PERF. 5335 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
05	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
07	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
08	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-

STEEN WELL #: 52 RRCID -> 183407 COMPL. DATE 05/05/2001 TOTAL DEPTH 5685 PERF. 5343 - 5485

03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
04	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
05	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
06	270	N	248	-0-	-22	-0-	248	3			N	-0-					-0-
07	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
08	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-

MECKEL WELL #: 44 RRCID -> 183717 COMPL. DATE 03/21/2001 TOTAL DEPTH 5950 PERF. 5442 - 5721

03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
06	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
07	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
08	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-

DAVIS "C" WELL #: 10 RRCID -> 184105 COMPL. DATE 05/31/2001 TOTAL DEPTH 6257 PERF. 5630 - 5794

03	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
04	90	N	11	-0-	-79	-0-	11	3			N	-0-					-0-
05	124	N	24	-0-	-100	-0-	24	3			N	-0-					-0-
06	150	N	49	-0-	-101	-0-	49	3			N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

DAVIS "C" WELL #: 13 RRCID -> 184116 COMPL. DATE 05/23/2001 TOTAL DEPTH 6350 PERF. 5794 - 5918

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 14 RRCID -> 184117 COMPL. DATE 05/17/2001 TOTAL DEPTH 6528 PERF. 5830 - 6128

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 59 RRCID -> 184183 COMPL. DATE 06/08/2001 TOTAL DEPTH 5746 PERF. 5326 - 5567

03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
05	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
07	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
08	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 55 RRCID -> 184185 COMPL. DATE 06/17/2001 TOTAL DEPTH 5706 PERF. 5356 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
06	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

STEEN WELL #: 56 RRCID -> 184193 COMPL. DATE 06/23/2001 TOTAL DEPTH 5604 PERF. 5136 - 5222

03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
05	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
06	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
08	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-

THOMSON "C" WELL #: 5 RRCID -> 184199 COMPL. DATE 07/19/2001 TOTAL DEPTH 6539 PERF. 5298 - 5376

03	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
04	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
05	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*08	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

THOMSON "A" WELL #: 3 RRCID -> 184235 COMPL. DATE 05/10/2001 TOTAL DEPTH 6155 PERF. 5706 - 5812

03	310	N	297	-0-	-13	-0-	24	1	273	3	N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	23	1	269	3	N	-0-					-0-
05	310	N	301	-0-	-9	-0-	21	1	280	3	N	-0-					-0-
06	300	N	292	-0-	-8	-0-	20	1	272	3	N	-0-					-0-
07	310	N	300	-0-	-10	-0-	23	1	277	3	N	-0-					-0-
08	310	N	293	-0-	-17	-0-	22	1	271	3	N	-0-					-0-

MECKEL "A" WELL #: 15 RRCID -> 184562 COMPL. DATE 06/04/2001 TOTAL DEPTH 6288 PERF. 5776 - 5992

03	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
04	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
05	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
06	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
07	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
08	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-

MECKEL "A" WELL #: 18 RRCID -> 184563 COMPL. DATE 08/02/2001 TOTAL DEPTH 7300 PERF. 6182 - 6318

03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*08	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

MECKEL "A" WELL #: 19 RRCID -> 184567 COMPL. DATE 06/15/2001 TOTAL DEPTH 6628 PERF. 5896 - 5944

03	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
05	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	184	3	1	9	N	1	1	8			-0-
07	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*08	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 20 RRCID -> 184568 COMPL. DATE 06/17/2001 TOTAL DEPTH 6532 PERF. 5886 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL WELL #: 54 RRCID -> 184586 COMPL. DATE 07/23/2001 TOTAL DEPTH 6071 PERF. 5560 - 5646

03	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
04	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
05	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
06	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
07	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
08	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-

MECKEL WELL #: 57 RRCID -> 184589 COMPL. DATE 07/31/2001 TOTAL DEPTH 6060 PERF. 5492 - 5612

03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
05	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

STEEN WELL #: 58 RRCID -> 184591 COMPL. DATE 06/03/2001 TOTAL DEPTH 5905 PERF. 5496 - 5760

03	558	N	548	-0-	-10	-0-	364	3	184	9	N	167	165	1			16
04	540	N	340	-0-	-200	-0-	327	3	13	9	N	12					28
05	558	N	338	-0-	-220	-0-	338	3			N	-0-					28
06	540	N	-0-	-0-	-540	-0-					N	-0-					28
07	344	N	344	-0-	-0-	-0-	344	3			N	-0-					28
*08	358	N	358	-0-	-0-	-0-	358	3			N	-0-					28

DEBERRY-HALBERT UNIT WELL #: 14 RRCID -> 185058 COMPL. DATE 08/08/2001 TOTAL DEPTH 6761 PERF. 5986 - 6614

03	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
05	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
06	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
07	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
08	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-

MECKEL WELL #: 58 RRCID -> 185061 COMPL. DATE 07/18/2001 TOTAL DEPTH 5935 PERF. 5556 - 5810

03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
05	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
06	489	N	489	-0-	-0-	-0-	488	3	1	9	N	1	1	8			-0-
07	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
*08	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-

MECKEL WELL #: 56 RRCID -> 185062 COMPL. DATE 07/08/2001 TOTAL DEPTH 5782 PERF. 5346 - 5614

03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
04	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
05	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
06	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
07	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
08	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "A" WELL #: 4 RRCID -> 185300 COMPL. DATE 07/11/2001 TOTAL DEPTH 4725 PERF. 4687 - 4725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	153	-0-	-157	-0-	12	1	141	3	N	-0-					-0-
04	240	N	190	-0-	-50	-0-	15	1	175	3	N	-0-					-0-
05	307	N	307	-0-	-0-	-0-	22	1	285	3	N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	21	1	283	3	N	-0-					-0-
07	271	N	271	-0-	-0-	-0-	21	1	250	3	N	-0-					-0-
08	310	N	259	-0-	-51	-0-	20	1	239	3	N	-0-					-0-

MECKEL "A" WELL #: 13 RRCID -> 185305 COMPL. DATE 07/21/2001 TOTAL DEPTH 7066 PERF. 5748 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 15 RRCID -> 185617 COMPL. DATE 08/15/2001 TOTAL DEPTH 6825 PERF. 5916 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

BARTON WELL #: 15 RRCID -> 185631 COMPL. DATE 08/22/2001 TOTAL DEPTH 6641 PERF. 5740 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
05	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
07	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
*08	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

DEBERRY "A" WELL #: 65 RRCID -> 185792 COMPL. DATE 08/29/2001 TOTAL DEPTH 6735 PERF. 5978 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*08	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

DEBERRY "A" WELL #: 62 RRCID -> 185793 COMPL. DATE 09/18/2001 TOTAL DEPTH 6553 PERF. 5926 - 5979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
04	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
05	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
06	180	N	152	-0-	-28	-0-	152	3			N	-0-					-0-
07	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
*08	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

DEBERRY "A" WELL #: 63 RRCID -> 185794 COMPL. DATE 09/26/2001 TOTAL DEPTH 6515 PERF. 5868 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
04	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-
05	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
06	360	N	346	-0-	-14	-0-	346	3			N	-0-					-0-
07	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
08	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY HEIRS UNIT WELL #: 6 RRCID -> 185795 COMPL. DATE 09/12/2001 TOTAL DEPTH 6794 PERF. 5956 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
04	270	N	194	-0-	-76	-0-	194	3			N	-0-					-0-
05	279	N	190	-0-	-89	-0-	190	3			N	-0-					-0-
06	240	N	194	-0-	-46	-0-	194	3			N	-0-					-0-
07	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
08	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 9 RRCID -> 185796 COMPL. DATE 09/05/2001 TOTAL DEPTH 6854 PERF. 6108 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
04	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
05	403	N	338	-0-	-65	-0-	338	3			N	-0-					-0-
06	390	N	380	-0-	-10	-0-	380	3			N	-0-					-0-
07	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-
*08	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-

DAVIS "C" WELL #: 15 RRCID -> 186715 COMPL. DATE 10/12/2001 TOTAL DEPTH 6261 PERF. 5648 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
05	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
06	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
07	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
08	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-

DAVIS "C" WELL #: 21 RRCID -> 187744 COMPL. DATE 09/30/2001 TOTAL DEPTH 6250 PERF. 5362 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
04	450	N	304	-0-	-146	-0-	304	3			N	-0-					-0-
05	434	N	368	-0-	-66	-0-	368	3			N	-0-					-0-
06	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
07	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
*08	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-

DAVIS "C" WELL #: 19 RRCID -> 187746 COMPL. DATE 11/02/2001 TOTAL DEPTH 6300 PERF. 5618 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
05	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
06	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
07	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
08	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-

MECKEL "A" WELL #: 23 RRCID -> 187748 COMPL. DATE 09/21/2001 TOTAL DEPTH 6500 PERF. 5944 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
07	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
08	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-

MECKEL "A" WELL #: 24 RRCID -> 187750 COMPL. DATE 09/26/2001 TOTAL DEPTH 6600 PERF. 5974 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 22 RRCID -> 187751 COMPL. DATE 09/29/2001 TOTAL DEPTH 6500 PERF. 5896 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 25 RRCID -> 187753 COMPL. DATE 10/13/2001 TOTAL DEPTH 6600 PERF. 5538 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	210	N	177	-0-	-33	-0-	177	3			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	180	N	150	-0-	-30	-0-	150	3			N	-0-					-0-
07	186	N	108	-0-	-78	-0-	108	3			N	-0-					-0-
08	186	N	139	-0-	-47	-0-	139	3			N	-0-					-0-

MECKEL "A" WELL #: 21 RRCID -> 187754 COMPL. DATE 10/17/2001 TOTAL DEPTH 6400 PERF. 5882 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	82	-0-	-11	-0-	24	1	58	3	N	-0-					-0-
04	90	N	81	-0-	-9	-0-	22	1	59	3	N	-0-					-0-
05	93	N	84	-0-	-9	-0-	27	1	57	3	N	-0-					-0-
06	90	N	75	-0-	-15	-0-	23	1	52	3	N	-0-					-0-
07	93	N	78	-0-	-15	-0-	22	1	56	3	N	-0-					-0-
08	93	N	77	-0-	-16	-0-	23	1	54	3	N	-0-					-0-

MECKEL "A" WELL #: 26 RRCID -> 187756 COMPL. DATE 10/21/2001 TOTAL DEPTH 6350 PERF. 5624 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
04	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
05	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
06	180	N	97	-0-	-83	-0-	97	3			N	-0-					-0-
07	217	N	83	-0-	-134	-0-	83	3			N	-0-					-0-
08	124	N	59	-0-	-65	-0-	59	3			N	-0-					-0-

MECKEL "A" WELL #: 27 RRCID -> 187757 COMPL. DATE 11/01/2001 TOTAL DEPTH 6300 PERF. 5754 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMSON "A" WELL #: 9 RRCID -> 187761 COMPL. DATE 09/21/2001 TOTAL DEPTH 6000 PERF. 4974 - 5014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	723	-0-	-517	-0-	58	1	665	3	N	-0-					-0-
04	990	N	884	-0-	-106	-0-	69	1	815	3	N	-0-					-0-
05	1182	N	1182	-0-	-0-	-0-	84	1	1098	3	N	-0-					-0-
06	1093	N	1093	-0-	-0-	-0-	74	1	1019	3	N	-0-					-0-
07	975	N	975	-0-	-0-	-0-	74	1	901	3	N	-0-					-0-
08	1178	N	902	-0-	-276	-0-	69	1	833	3	N	-0-					-0-

THOMSON "C" WELL #: 3 RRCID -> 187764 COMPL. DATE 09/27/2001 TOTAL DEPTH 6200 PERF. 5826 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "C" WELL #: 20 RRCID -> 188791 COMPL. DATE 11/04/2001 TOTAL DEPTH 6223 PERF. 5526 - 5672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
04	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
05	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
06	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-
07	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
08	155	N	119	-0-	-36	-0-	119	3			N	-0-					-0-

MECKEL "A" WELL #: 29 RRCID -> 189643 COMPL. DATE 12/29/2001 TOTAL DEPTH 6286 PERF. 5812 - 6078

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 31 RRCID -> 189646 COMPL. DATE 01/04/2002 TOTAL DEPTH 6600 PERF. 5972 - 6183

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 33 RRCID -> 189647 COMPL. DATE 01/06/2002 TOTAL DEPTH 6600 PERF. 5925 - 5939

03	341	N	289	-0-	-52	-0-	289	3			N	-0-					-0-
04	300	N	258	-0-	-42	-0-	258	3			N	-0-					-0-
05	341	N	217	-0-	-124	-0-	217	3			N	-0-					-0-
06	270	N	233	-0-	-37	-0-	233	3			N	-0-					-0-
07	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
*08	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

MECKEL "A" WELL #: 38 RRCID -> 189649 COMPL. DATE 02/08/2002 TOTAL DEPTH 6400 PERF. 5808 - 6250

03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	90	N	55	-0-	-35	-0-	55	3			N	-0-					-0-
05	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
06	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
08	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-

MECKEL "A" WELL #: 37 RRCID -> 189650 COMPL. DATE 02/17/2002 TOTAL DEPTH 6400 PERF. 5838 - 6150

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 32 RRCID -> 189651 COMPL. DATE 02/22/2002 TOTAL DEPTH 6400 PERF. 5576 - 5966

03	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
04	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
05	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
06	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
07	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
08	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 30 RRCID -> 189652 COMPL. DATE 03/09/2002 TOTAL DEPTH 6600 PERF. 5964 - 6319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 34 RRCID -> 189654 COMPL. DATE 04/03/2002 TOTAL DEPTH 6600 PERF. 6042 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 35 RRCID -> 189655 COMPL. DATE 03/29/2002 TOTAL DEPTH 6600 PERF. 5892 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 41 RRCID -> 189660 COMPL. DATE 04/27/2002 TOTAL DEPTH 7200 PERF. 6056 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 39 RRCID -> 189661 COMPL. DATE 05/02/2002 TOTAL DEPTH 6700 PERF. 5938 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
04	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
05	279	N	240	-0-	-39	-0-	240	3			N	-0-					-0-
06	270	N	146	-0-	-124	-0-	146	3			N	-0-					-0-
07	248	N	49	-0-	-199	-0-	49	3			N	-0-					-0-
08	248	N	11	-0-	-237	-0-	11	3			N	-0-					-0-

MECKEL "A" WELL #: 45 RRCID -> 189662 COMPL. DATE 05/08/2002 TOTAL DEPTH 6500 PERF. 5670 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
04	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
08	62	N	14	-0-	-48	-0-	14	3			N	-0-					-0-

MECKEL "A" WELL #: 28 RRCID -> 190256 COMPL. DATE 03/16/2002 TOTAL DEPTH 6600 PERF. 5787 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15	N	14	-0-	-1	-0-	14	3			N	-0-					-0-
04	15	N	13	-0-	-2	-0-	13	3			N	-0-					-0-
05	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
06	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
08	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "A" WELL #: 10 RRCID -> 190302 COMPL. DATE 01/16/2002 TOTAL DEPTH 6200 PERF. 5036 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	58	N	58	-0-	-0-	-0-	4	1	54	3	N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	6	1	85	3	N	-0-					-0-
07	89	N	89	-0-	-0-	-0-	7	1	82	3	N	-0-					-0-
*08	89	N	89	-0-	-0-	-0-	7	1	82	3	N	-0-					-0-

MARTIN WELL #: 13 RRCID -> 190553 COMPL. DATE 04/05/2002 TOTAL DEPTH 6000 PERF. 5379 - 5452

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MARTIN WELL #: 14 RRCID -> 190555 COMPL. DATE 01/27/2002 TOTAL DEPTH 6000 PERF. 5588 - 5634

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MARTIN WELL #: 15 RRCID -> 190568 COMPL. DATE 04/18/2002 TOTAL DEPTH 6400 PERF. 5642 - 5802

03	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
04	60	N	39	-0-	-21	-0-	39	3			N	-0-					-0-
05	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*08	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

MARTIN WELL #: 17 RRCID -> 190571 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5636 - 5729

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MARTIN WELL #: 19 RRCID -> 190572 COMPL. DATE 08/14/2002 TOTAL DEPTH 6215 PERF. 5604 - 5620

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DAVIS "C" WELL #: 27 RRCID -> 192371 COMPL. DATE 05/17/2002 TOTAL DEPTH 5970 PERF. 5644 - 5824

03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*08	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "C" WELL #: 24 RRCID -> 192374 COMPL. DATE 03/29/2002 TOTAL DEPTH 6400 PERF. 5574 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	198	-0-	-81	-0-	198	3			N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
05	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*08	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

DAVIS "C" WELL #: 25 RRCID -> 192377 COMPL. DATE 04/10/2002 TOTAL DEPTH 6400 PERF. 5628 - 5692

03	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
04	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
05	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
07	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
08	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-

DAVIS "C" WELL #: 26 RRCID -> 192379 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5426 - 5658

03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
04	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
05	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
06	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
07	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
*08	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

DAVIS "C" WELL #: 28 RRCID -> 192380 COMPL. DATE 06/16/2002 TOTAL DEPTH 6300 PERF. 5654 - 5898

03	682	N	568	-0-	-114	-0-	25	2	543	3	N	-0-					-0-
04	648	N	648	-0-	-0-	-0-	10	2	638	3	N	-0-					-0-
05	669	N	669	-0-	-0-	-0-	10	2	659	3	N	-0-					-0-
06	638	N	638	-0-	-0-	-0-	7	2	631	3	N	-0-					-0-
07	682	N	652	-0-	-30	-0-	10	2	642	3	N	-0-					-0-
08	682	N	587	-0-	-95	-0-	8	2	579	3	N	-0-					-0-

DAVIS "C" WELL #: 17 RRCID -> 192381 COMPL. DATE 07/17/2002 TOTAL DEPTH 6100 PERF. 5482 - 5538

03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
05	11	N	7	-0-	-4	-0-	7	3			N	-0-					-0-
06	12	N	7	-0-	-5	-0-	7	3			N	-0-					-0-
07	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
08	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-

DAVIS "C" WELL #: 29 RRCID -> 192382 COMPL. DATE 07/28/2002 TOTAL DEPTH 6300 PERF. 5664 - 5904

03	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
05	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
06	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
07	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
08	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-

DAVIS "C" WELL #: 33 RRCID -> 192387 COMPL. DATE 07/28/2002 TOTAL DEPTH 6310 PERF. 5658 - 5799

03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
04	150	N	122	-0-	-28	-0-	122	3			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "C" WELL #: 34 RRCID -> 192414 COMPL. DATE 08/15/2002 TOTAL DEPTH 6270 PERF. 5808 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
07	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
08	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-

DAVIS "C" WELL #: 31 RRCID -> 192415 COMPL. DATE 08/17/2002 TOTAL DEPTH 6250 PERF. 5380 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
04	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
05	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
06	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
07	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
08	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-

DAVIS "C" WELL #: 30 RRCID -> 192416 COMPL. DATE 08/18/2002 TOTAL DEPTH 5971 PERF. 5641 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*08	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

DAVIS "C" WELL #: 35 RRCID -> 192417 COMPL. DATE 10/26/2002 TOTAL DEPTH 6177 PERF. 5694 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "C" WELL #: 38 RRCID -> 192418 COMPL. DATE 11/10/2002 TOTAL DEPTH 6106 PERF. 5515 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
05	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

DAVIS "C" WELL #: 18 RRCID -> 192514 COMPL. DATE 06/23/2002 TOTAL DEPTH 6100 PERF. 5682 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
06	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
08	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-

DAVIS "C" WELL #: 32 RRCID -> 192516 COMPL. DATE 08/26/2002 TOTAL DEPTH 6251 PERF. 5592 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
04	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
05	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
06	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
07	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*08	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 40 RRCID -> 192750 COMPL. DATE 06/05/2002 TOTAL DEPTH 6600 PERF. 5958 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 42 RRCID -> 192751 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5842 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL WELL #: 60 RRCID -> 193560 COMPL. DATE 09/19/2002 TOTAL DEPTH 6218 PERF. 5678 - 5885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
05	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
06	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

MECKEL WELL #: 61 RRCID -> 193564 COMPL. DATE 09/22/2002 TOTAL DEPTH 5950 PERF. 5554 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 59 RRCID -> 193579 COMPL. DATE 10/17/2002 TOTAL DEPTH 6150 PERF. 5677 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	657	-0-	-87	-0-	657	3			N	-0-					-0-
04	720	N	633	-0-	-87	-0-	633	3			N	-0-					-0-
05	713	N	680	-0-	-33	-0-	680	3			N	-0-					-0-
06	676	N	676	-0-	-0-	-0-	675	3	1	9	N	1	1	8			-0-
07	708	N	708	-0-	-0-	-0-	706	3	2	9	N	2	2	8			-0-
08	682	N	634	-0-	-48	-0-	634	3			N	-0-					-0-

MECKEL WELL #: 62 RRCID -> 193580 COMPL. DATE 10/20/2002 TOTAL DEPTH 5962 PERF. 5398 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
04	450	N	414	-0-	-36	-0-	414	3			N	-0-					-0-
05	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-
06	420	N	418	-0-	-2	-0-	418	3			N	-0-					-0-
07	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
08	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-

MECKEL WELL #: 63 RRCID -> 193581 COMPL. DATE 01/30/2003 TOTAL DEPTH 6050 PERF. 5498 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 44 RRCID -> 193582 COMPL. DATE 06/12/2002 TOTAL DEPTH 6400 PERF. 5890 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
04	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
05	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
06	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
07	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
*08	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

MECKEL "A" WELL #: 47 RRCID -> 193584 COMPL. DATE 08/05/2002 TOTAL DEPTH 6700 PERF. 6156 - 6458

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MECKEL "A" WELL #: 48 RRCID -> 193588 COMPL. DATE 08/26/2002 TOTAL DEPTH 6411 PERF. 5856 - 6201

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MECKEL "A" WELL #: 11 RRCID -> 193589 COMPL. DATE 09/05/2002 TOTAL DEPTH 6613 PERF. 5817 - 5864

03	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
04	300	N	270	-0-	-30	-0-	270	3			N	-0-					-0-
05	310	N	261	-0-	-49	-0-	261	3			N	-0-					-0-
06	270	N	240	-0-	-30	-0-	240	3			N	-0-					-0-
07	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-
08	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-

MECKEL "A" WELL #: 46 RRCID -> 193590 COMPL. DATE 09/11/2002 TOTAL DEPTH 6269 PERF. 5736 - 5944

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

MECKEL "A" WELL #: 50 RRCID -> 193591 COMPL. DATE 10/02/2002 TOTAL DEPTH 6514 PERF. 5862 - 6012

03	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
04	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
05	217	N	152	-0-	-65	-0-	152	3			N	-0-					-0-
06	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
*08	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

MECKEL "A" WELL #: 51 RRCID -> 193592 COMPL. DATE 11/03/2002 TOTAL DEPTH 6272 PERF. 5618 - 5989

03	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
04	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
05	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
07	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
08	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 52 RRCID -> 193593 COMPL. DATE 11/06/2002 TOTAL DEPTH 6520 PERF. 5806 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

MECKEL "A" WELL #: 55 RRCID -> 193594 COMPL. DATE 11/24/2002 TOTAL DEPTH 6411 PERF. 5720 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
05	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
08	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-

MECKEL "A" WELL #: 54 RRCID -> 193596 COMPL. DATE 11/30/2002 TOTAL DEPTH 6425 PERF. 5716 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	57	-0-	-5	-0-	54	1	3	3	N	-0-					-0-
04	60	N	56	-0-	-4	-0-	52	1	4	3	N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	1			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	52	1	1	3	N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	1			N	-0-					-0-
08	62	N	54	-0-	-8	-0-	54	1			N	-0-					-0-

MARTIN WELL #: 20 RRCID -> 194723 COMPL. DATE 11/15/2002 TOTAL DEPTH 5915 PERF. 5594 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	9	N	-0-	-0-	-9	-0-					N	-0-					-0-

DAVIS "C" WELL #: 37 RRCID -> 194906 COMPL. DATE 11/08/2002 TOTAL DEPTH 6013 PERF. 5642 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
04	330	N	277	-0-	-53	-0-	277	3			N	-0-					-0-
05	310	N	276	-0-	-34	-0-	276	3			N	-0-					-0-
06	300	N	263	-0-	-37	-0-	263	3			N	-0-					-0-
07	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
08	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-

THOMSON D WELL #: 11 RRCID -> 195697 COMPL. DATE 12/28/2002 TOTAL DEPTH 5600 PERF. 5164 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	9	-0-	-22	-0-	1	1	8	3	N	-0-					-0-
04	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
07	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
08	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-

MECKEL "A" WELL #: 57 RRCID -> 197501 COMPL. DATE 01/15/2003 TOTAL DEPTH 6407 PERF. 5830 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	112	-0-	-12	-0-	54	1	58	3	N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	52	1	70	3	N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	54	1	79	3	N	-0-					-0-
06	141	N	141	-0-	-0-	-0-	52	1	89	3	N	-0-					-0-
07	149	N	149	-0-	-0-	-0-	54	1	95	3	N	-0-					-0-
*08	149	N	149	-0-	-0-	-0-	54	1	95	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 58 RRCID -> 197503 COMPL. DATE 02/06/2003 TOTAL DEPTH 6304 PERF. 5690 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
04	60	N	12	-0-	-48	-0-	12	3			N	-0-					-0-
05	62	N	28	-0-	-34	-0-	28	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	12	N	10	-0-	-2	-0-	10	3			N	-0-					-0-
08	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-

MARTIN WELL #: 21 RRCID -> 197507 COMPL. DATE 11/29/2002 TOTAL DEPTH 6213 PERF. 5712 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
04	180	N	150	-0-	-30	-0-	150	3			N	-0-					-0-
05	186	N	132	-0-	-54	-0-	132	3			N	-0-					-0-
06	180	N	136	-0-	-44	-0-	136	3			N	-0-					-0-
07	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
*08	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

THOMSON "A" WELL #: 6 RRCID -> 198720 COMPL. DATE 01/01/2003 TOTAL DEPTH 6300 PERF. 5716 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1318	N	1318	-0-	-0-	-0-	105	1	1213	3	N	-0-					-0-
04	1227	N	1227	-0-	-0-	-0-	96	1	1131	3	N	-0-					-0-
05	1228	N	1228	-0-	-0-	-0-	87	1	1141	3	N	-0-					-0-
06	1290	N	1163	-0-	-127	-0-	79	1	1084	3	N	-0-					-0-
07	1271	N	1189	-0-	-82	-0-	91	1	1097	3	N	1	1	8			-0-
							1	9									
08	1240	N	1166	-0-	-74	-0-	89	1	1077	3	N	-0-					-0-

THOMSON WELL #: 6 RRCID -> 198727 COMPL. DATE 01/12/2003 TOTAL DEPTH 6300 PERF. 5320 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	119	-0-	-36	-0-	119	3			N	-0-					-0-
04	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
05	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
06	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
07	284	N	284	-0-	-0-	-0-	282	3	2	9	N	2	2	8			-0-
*08	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

MECKEL WELL #: 72 RRCID -> 198738 COMPL. DATE 07/23/2003 TOTAL DEPTH 6015 PERF. 5391 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
04	660	N	596	-0-	-64	-0-	596	3			N	-0-					-0-
05	651	N	375	-0-	-276	-0-	375	3			N	-0-					-0-
06	600	N	596	-0-	-4	-0-	596	3			N	-0-					-0-
07	620	N	618	-0-	-2	-0-	618	3			N	-0-					-0-
*08	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-

STEEN WELL #: 72 RRCID -> 198784 COMPL. DATE 08/21/2003 TOTAL DEPTH 6113 PERF. 5880 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-MECKEL UNIT WELL #: 10 RRCID -> 198802 COMPL. DATE 02/22/2003 TOTAL DEPTH 6824 PERF. 5816 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

DAVIS "C" WELL #: 39 RRCID -> 199435 COMPL. DATE 02/04/2003 TOTAL DEPTH 6100 PERF. 5696 - 5822

03	822	N	822	-0-	-0-	-0-	95	1	727	3	N	-0-					-0-
04	780	N	777	-0-	-3	-0-	92	1	685	3	N	-0-					-0-
05	806	N	772	-0-	-34	-0-	95	1	677	3	N	-0-					-0-
06	780	N	751	-0-	-29	-0-	92	1	659	3	N	-0-					-0-
07	806	N	775	-0-	-31	-0-	95	1	680	3	N	-0-					-0-
08	775	N	770	-0-	-5	-0-	95	1	675	3	N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 11 RRCID -> 199449 COMPL. DATE 03/30/2003 TOTAL DEPTH 6421 PERF. 5620 - 6012

03	341	N	339	-0-	-2	-0-	95	1	244	3	N	-0-					-0-
04	330	N	325	-0-	-5	-0-	92	1	233	3	N	-0-					-0-
05	341	N	333	-0-	-8	-0-	95	1	238	3	N	-0-					-0-
06	330	N	320	-0-	-10	-0-	92	1	228	3	N	-0-					-0-
07	341	N	329	-0-	-12	-0-	95	1	234	3	N	-0-					-0-
08	341	N	324	-0-	-17	-0-	95	1	229	3	N	-0-					-0-

STEEN WELL #: 60 RRCID -> 199490 COMPL. DATE 02/16/2003 TOTAL DEPTH 5900 PERF. 5560 - 5656

03	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
05	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
06	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
07	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
08	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-

STEEN WELL #: 62 RRCID -> 199521 COMPL. DATE 02/16/2003 TOTAL DEPTH 5600 PERF. 5130 - 5224

03	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
04	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
05	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
07	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

STEEN WELL #: 63 RRCID -> 199527 COMPL. DATE 02/22/2003 TOTAL DEPTH 5920 PERF. 5186 - 5456

03	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-
04	480	N	473	-0-	-7	-0-	473	3			N	-0-					-0-
05	496	N	468	-0-	-28	-0-	468	3			N	-0-					-0-
06	480	N	444	-0-	-36	-0-	444	3			N	-0-					-0-
07	496	N	459	-0-	-37	-0-	459	3			N	-0-					-0-
08	465	N	404	-0-	-61	-0-	404	3			N	-0-					-0-

STEEN WELL #: 66 RRCID -> 199534 COMPL. DATE 04/02/2003 TOTAL DEPTH 6107 PERF. 5175 - 5944

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 64 RRCID -> 199537 COMPL. DATE 04/18/2003 TOTAL DEPTH 6012 PERF. 5350 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	312	-0-	-60	-0-	312	3			N	-0-					-0-
04	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-
05	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
06	300	N	279	-0-	-21	-0-	279	3			N	-0-					-0-
07	341	N	287	-0-	-54	-0-	287	3			N	-0-					-0-
08	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-

STEEN WELL #: 65 RRCID -> 199539 COMPL. DATE 04/24/2003 TOTAL DEPTH 6116 PERF. 5302 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
05	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
06	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
07	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
08	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-

STEEN WELL #: 67 RRCID -> 199540 COMPL. DATE 06/13/2003 TOTAL DEPTH 6000 PERF. 5178 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	388	-0-	-46	-0-	388	3			N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
05	434	N	357	-0-	-77	-0-	357	3			N	-0-					-0-
06	390	N	309	-0-	-81	-0-	309	3			N	-0-					-0-
07	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
08	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-

STEEN WELL #: 69 RRCID -> 199541 COMPL. DATE 07/04/2003 TOTAL DEPTH 5817 PERF. 5187 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
04	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
05	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
08	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-

MECKEL WELL #: 64 RRCID -> 199749 COMPL. DATE 03/01/2003 TOTAL DEPTH 5933 PERF. 5317 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
04	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
*08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

DEBERRY "A" WELL #: 81 RRCID -> 199854 COMPL. DATE 03/16/2003 TOTAL DEPTH 6743 PERF. 6244 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

DEBERRY "A" WELL #: 82 RRCID -> 199855 COMPL. DATE 03/31/2003 TOTAL DEPTH 6606 PERF. 5820 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 83 RRCID -> 199856 COMPL. DATE 06/09/2003 TOTAL DEPTH 6700 PERF. 5836 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
04	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
05	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
06	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
07	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
*08	266	N	266	-0-	-0-	-0-	62	1	204	3	N	-0-					-0-

STEEN WELL #: 68 RRCID -> 199862 COMPL. DATE 07/05/2003 TOTAL DEPTH 6100 PERF. 5158 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	150	N	113	-0-	-37	-0-	113	3			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

STEEN WELL #: 70 RRCID -> 199863 COMPL. DATE 08/11/2003 TOTAL DEPTH 5920 PERF. 5352 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	371	-0-	-342	-0-	371	3			N	-0-					-0-
04	630	N	352	-0-	-278	-0-	352	3			N	-0-					-0-
05	589	N	368	-0-	-221	-0-	368	3			N	-0-					-0-
06	360	N	358	-0-	-2	-0-	358	3			N	-0-					-0-
07	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
08	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-

MECKEL WELL #: 65 RRCID -> 200067 COMPL. DATE 03/16/2003 TOTAL DEPTH 6100 PERF. 5656 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8	N	2	-0-	-6	-0-	2	3			N	-0-					-0-
04	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

MECKEL WELL #: 69 RRCID -> 200078 COMPL. DATE 04/10/2003 TOTAL DEPTH 6324 PERF. 5454 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
04	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-
05	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-
06	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
07	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*08	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

MECKEL WELL #: 68 RRCID -> 200079 COMPL. DATE 04/30/2003 TOTAL DEPTH 6200 PERF. 5608 - 5832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
08	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-

MECKEL WELL #: 66 RRCID -> 200080 COMPL. DATE 05/17/2003 TOTAL DEPTH 6500 PERF. 5444 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
06	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 70 RRCID -> 200085 COMPL. DATE 06/13/2003 TOTAL DEPTH 6112 PERF. 5504 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1252	N	1252	-0-	-0-	-0-	54	1	1198	3	N	-0-					-0-
04	1129	N	1129	-0-	-0-	-0-	52	1	1077	3	N	-0-					-0-
05	1137	N	1137	-0-	-0-	-0-	54	1	1083	3	N	-0-					-0-
06	1077	N	1077	-0-	-0-	-0-	52	1	1025	3	N	-0-					-0-
07	1117	N	1117	-0-	-0-	-0-	54	1	1062	3	N	1	1	8			-0-
							1	9									
*08	1076	N	1076	-0-	-0-	-0-	54	1	1022	3	N	-0-					-0-

MECKEL WELL #: 71 RRCID -> 200088 COMPL. DATE 08/08/2003 TOTAL DEPTH 6016 PERF. 5428 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
07	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 11 RRCID -> 200094 COMPL. DATE 07/07/2003 TOTAL DEPTH 6516 PERF. 5560 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 25 RRCID -> 200466 COMPL. DATE 06/01/2003 TOTAL DEPTH 6221 PERF. 5368 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 27 RRCID -> 200467 COMPL. DATE 08/29/2003 TOTAL DEPTH 6300 PERF. 5510 - 5542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
06	270	N	246	-0-	-24	-0-	246	3			N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*08	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

MARTIN WELL #: 28 RRCID -> 200468 COMPL. DATE 09/17/2003 TOTAL DEPTH 6301 PERF. 5860 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1018	-0-	-36	-0-	95	1	923	3	N	-0-					-0-
04	1050	N	978	-0-	-72	-0-	92	1	886	3	N	-0-					-0-
05	1054	N	1010	-0-	-44	-0-	95	1	915	3	N	-0-					-0-
06	990	N	978	-0-	-12	-0-	92	1	886	3	N	-0-					-0-
07	1023	N	1006	-0-	-17	-0-	95	1	911	3	N	-0-					-0-
08	1023	N	1006	-0-	-17	-0-	95	1	911	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL "A" WELL #: 59 RRCID -> 200510 COMPL. DATE 05/12/2003 TOTAL DEPTH 6526 PERF. 5830 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 60 RRCID -> 200511 COMPL. DATE 06/01/2003 TOTAL DEPTH 6300 PERF. 5699 - 5979

03	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
04	510	N	467	-0-	-43	-0-	467	3			N	-0-					-0-
05	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
06	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
07	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
08	558	N	519	-0-	-39	-0-	519	3			N	-0-					-0-

MECKEL "A" WELL #: 61 RRCID -> 200512 COMPL. DATE 07/15/2003 TOTAL DEPTH 6572 PERF. 6093 - 6123

03	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
05	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
06	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
08	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-

MECKEL "A" WELL #: 62 RRCID -> 200513 COMPL. DATE 08/01/2003 TOTAL DEPTH 6423 PERF. 5744 - 5864

03	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
05	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

MECKEL "A" WELL #: 64 RRCID -> 200514 COMPL. DATE 09/11/2003 TOTAL DEPTH 6425 PERF. 5742 - 5778

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
06	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*08	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-

DAVIS "C" WELL #: 40 RRCID -> 201150 COMPL. DATE 05/17/2003 TOTAL DEPTH 6175 PERF. 5462 - 5662

03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

DAVIS "C" WELL #: 41 RRCID -> 201151 COMPL. DATE 07/18/2003 TOTAL DEPTH 6100 PERF. 5488 - 5638

03	232	N	232	-0-	-0-	-0-	54	1	178	3	N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	52	1	171	3	N	-0-					-0-
05	231	N	231	-0-	-0-	-0-	54	1	177	3	N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	52	1	169	3	N	-0-					-0-
07	227	N	227	-0-	-0-	-0-	54	1	173	3	N	-0-					-0-
*08	226	N	226	-0-	-0-	-0-	54	1	172	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "A" WELL #: 13 RRCID -> 201200 COMPL. DATE 07/11/2003 TOTAL DEPTH 6065 PERF. 5290 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	338	-0-	-220	-0-	338	3			N	-0-					-0-
04	510	N	497	-0-	-13	-0-	497	3			N	-0-					-0-
05	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
06	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
07	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
08	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-

DAVIS "A" WELL #: 12 RRCID -> 201985 COMPL. DATE 06/23/2003 TOTAL DEPTH 6017 PERF. 5314 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
06	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
07	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
08	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-

BARTON WELL #: 17 RRCID -> 205411 COMPL. DATE 01/13/2004 TOTAL DEPTH 7711 PERF. 5782 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

BARTON WELL #: 16 RRCID -> 205413 COMPL. DATE 12/04/2003 TOTAL DEPTH 6718 PERF. 5704 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	413	-0-	-21	-0-	413	3			N	-0-					-0-
04	420	N	388	-0-	-32	-0-	388	3			N	-0-					-0-
05	434	N	396	-0-	-38	-0-	396	3			N	-0-					-0-
06	390	N	386	-0-	-4	-0-	386	3			N	-0-					-0-
07	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
08	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-

THOMSON WELL #: 10 RRCID -> 205701 COMPL. DATE 08/26/2003 TOTAL DEPTH 6019 PERF. 5276 - 5333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					-0-
04	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-
05	1364	N	1208	-0-	-156	-0-	1208	3			N	-0-					-0-
06	1230	N	1162	-0-	-68	-0-	1162	3			N	-0-					-0-
07	1209	N	1201	-0-	-8	-0-	1201	3			N	-0-					-0-
08	1209	N	1136	-0-	-73	-0-	1136	3			N	-0-					-0-

MECKEL "A" WELL #: 65 RRCID -> 205744 COMPL. DATE 10/27/2003 TOTAL DEPTH 6530 PERF. 5882 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
08	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-

DAVIS "C" WELL #: 43 RRCID -> 205745 COMPL. DATE 10/22/2003 TOTAL DEPTH 6110 PERF. 5542 - 5598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	572	-0-	-141	-0-	572	3			N	-0-					-0-
04	570	N	549	-0-	-21	-0-	549	3			N	-0-					-0-
05	620	N	514	-0-	-106	-0-	514	3			N	-0-					-0-
06	540	N	505	-0-	-35	-0-	505	3			N	-0-					-0-
07	558	N	538	-0-	-20	-0-	538	3			N	-0-					-0-
*08	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "C" WELL #: 42 RRCID -> 205820 COMPL. DATE 09/15/2003 TOTAL DEPTH 6069 PERF. 5537 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
04	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
05	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
06	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
07	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
08	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-

MECKEL "A" WELL #: 66 RRCID -> 205823 COMPL. DATE 10/09/2003 TOTAL DEPTH 6325 PERF. 5768 - 5951

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, J.W. 118 WELL #: 15 RRCID -> 205825 COMPL. DATE 01/23/2004 TOTAL DEPTH 7704 PERF. 6376 - 6522

03	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
04	450	N	443	-0-	-7	-0-	443	3			N	-0-					-0-
05	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-
06	450	N	440	-0-	-10	-0-	440	3			N	-0-					-0-
07	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
08	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-

DAVIS WELL #: 16 RRCID -> 205837 COMPL. DATE 12/13/2003 TOTAL DEPTH 6261 PERF. 5450 - 5536

03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
06	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
07	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
08	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-

MECKEL "A" WELL #: 67 RRCID -> 205839 COMPL. DATE 10/15/2003 TOTAL DEPTH 6405 PERF. 5882 - 6056

03	434	N	426	-0-	-8	-0-	198	1	228	3	N	-0-					-0-
04	399	N	399	-0-	-0-	-0-	180	1	219	3	N	-0-					-0-
05	419	N	419	-0-	-0-	-0-	204	1	215	3	N	-0-					-0-
06	420	N	408	-0-	-12	-0-	194	1	214	3	N	-0-					-0-
07	419	N	419	-0-	-0-	-0-	192	1	227	3	N	-0-					-0-
08	434	N	412	-0-	-22	-0-	194	1	218	3	N	-0-					-0-

DEBERRY "A" WELL #: 66 RRCID -> 205987 COMPL. DATE 11/14/2003 TOTAL DEPTH 6750 PERF. 6550 - 6664

03	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
04	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
05	930	N	900	-0-	-30	-0-	900	3			N	-0-					-0-
06	900	N	260	-0-	-640	-0-	260	3			N	-0-					-0-
07	930	N	866	-0-	-64	-0-	866	3			N	-0-					-0-
*08	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-

DEBERRY "A" WELL #: 84 RRCID -> 205990 COMPL. DATE 11/05/2003 TOTAL DEPTH 6701 PERF. 6254 - 6356

03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
06	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 73 RRCID -> 206018 COMPL. DATE 11/09/2003 TOTAL DEPTH 5900 PERF. 5254 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
04	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
05	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
06	240	N	173	-0-	-67	-0-	173	3			N	-0-					-0-
07	248	N	206	-0-	-42	-0-	206	3			N	-0-					-0-
08	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 12 RRCID -> 206020 COMPL. DATE 11/15/2003 TOTAL DEPTH 6400 PERF. 5640 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
05	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*08	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

STEEN WELL #: 74 RRCID -> 206086 COMPL. DATE 02/29/2004 TOTAL DEPTH 6107 PERF. 5102 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-
04	480	N	338	-0-	-142	-0-	338	3			N	-0-					-0-
05	527	N	304	-0-	-223	-0-	304	3			N	-0-					-0-
06	510	N	505	-0-	-5	-0-	505	3			N	-0-					-0-
07	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
*08	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-

DEBERRY WELL #: 17 RRCID -> 206088 COMPL. DATE 12/08/2003 TOTAL DEPTH 6300 PERF. 5514 - 6037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
05	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
06	15	N	14	-0-	-1	-0-	14	3			N	-0-					-0-
07	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-
08	14	N	12	-0-	-2	-0-	12	3			N	-0-					-0-

DAVIS "D" WELL #: 13 RRCID -> 206089 COMPL. DATE 12/17/2003 TOTAL DEPTH 6130 PERF. 5289 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	244	-0-	-159	-0-	244	3			N	-0-					-0-
04	330	N	310	-0-	-20	-0-	310	3			N	-0-					-0-
05	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
06	240	N	112	-0-	-128	-0-	112	3			N	-0-					-0-
07	310	N	134	-0-	-176	-0-	134	3			N	-0-					-0-
08	248	N	99	-0-	-149	-0-	99	3			N	-0-					-0-

DAVIS "F" WELL #: 15 RRCID -> 206090 COMPL. DATE 01/07/2004 TOTAL DEPTH 6000 PERF. 5304 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	199	-0-	-18	-0-	70	1	129	3	N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	67	1	126	3	N	-0-					-0-
05	204	N	204	-0-	-0-	-0-	70	1	134	3	N	-0-					-0-
06	205	N	205	-0-	-0-	-0-	67	1	138	3	N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	70	1	140	3	N	-0-					-0-
08	217	N	210	-0-	-7	-0-	70	1	140	3	N	-0-					-0-

DAVIS "F" WELL #: 11 RRCID -> 206091 COMPL. DATE 01/01/2004 TOTAL DEPTH 5971 PERF. 5448 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
05	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
06	240	N	214	-0-	-26	-0-	214	3			N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
08	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 75 RRCID -> 206092 COMPL. DATE 02/22/2004 TOTAL DEPTH 6201 PERF. 5284 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
04	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
05	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
07	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
*08	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-

DAVIS "E" WELL #: 16 RRCID -> 206096 COMPL. DATE 12/22/2003 TOTAL DEPTH 6211 PERF. 5384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
05	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*08	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

DEBERRY "A" WELL #: 75 RRCID -> 206097 COMPL. DATE 11/26/2003 TOTAL DEPTH 6400 PERF. 5510 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
04	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
05	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
06	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
07	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
08	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

MECKEL WELL #: 76 RRCID -> 206098 COMPL. DATE 03/07/2004 TOTAL DEPTH 5923 PERF. 5304 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
05	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
06	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*08	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-

MECKEL WELL #: 77 RRCID -> 206099 COMPL. DATE 02/11/2004 TOTAL DEPTH 6233 PERF. 5392 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
06	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
07	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

MECKEL WELL #: 75 RRCID -> 206102 COMPL. DATE 03/28/2004 TOTAL DEPTH 6205 PERF. 5476 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
04	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
05	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
06	240	N	198	-0-	-42	-0-	198	3			N	-0-					-0-
07	248	N	108	-0-	-140	-0-	108	3			N	-0-					-0-
08	248	N	179	-0-	-69	-0-	179	3			N	-0-					-0-

DAVIS "E" WELL #: 15 RRCID -> 206104 COMPL. DATE 04/14/2004 TOTAL DEPTH 6200 PERF. 5394 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
04	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
05	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
06	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
07	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
08	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BERGER UNIT WELL #: 17 RRCID -> 206105 COMPL. DATE 12/07/2003 TOTAL DEPTH 6400 PERF. 5550 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
04	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
05	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
06	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
07	620	N	606	-0-	-14	-0-	606	3			N	-0-					-0-
08	620	N	610	-0-	-10	-0-	610	3			N	-0-					-0-

THOMSON WELL #: 11 RRCID -> 206244 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
04	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
05	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
08	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-

MECKEL WELL #: 74 RRCID -> 206502 COMPL. DATE 10/22/2003 TOTAL DEPTH 6252 PERF. 5522 - 5626

03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
04	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
05	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
06	120	N	99	-0-	-21	-0-	99	3			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

MECKEL WELL #: 79 RRCID -> 206566 COMPL. DATE 05/21/2004 TOTAL DEPTH 6117 PERF. 5375 - 5566

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMSON "C" WELL #: 11 RRCID -> 207391 COMPL. DATE 08/15/2003 TOTAL DEPTH 5604 PERF. 5210 - 5340

03	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
04	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
05	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
06	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
07	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
*08	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207726 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 69 RRCID -> 208039 COMPL. DATE 05/20/2004 TOTAL DEPTH 6521 PERF. 5832 - 5864

03	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
04	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
07	124	N	73	-0-	-51	-0-	73	3			N	-0-					-0-
08	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 68 RRCID -> 208042 COMPL. DATE 03/25/2004 TOTAL DEPTH 6331 PERF. 5726 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	110	-0-	-200	-0-	110	3			N	-0-					-0-
04	210	N	87	-0-	-123	-0-	87	3			N	-0-					-0-
05	124	N	84	-0-	-40	-0-	84	3			N	-0-					-0-
06	120	N	78	-0-	-42	-0-	78	3			N	-0-					-0-
07	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
08	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-

MARTIN WELL #: 30 RRCID -> 208118 COMPL. DATE 02/28/2004 TOTAL DEPTH 6017 PERF. 5258 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
06	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

DAVIS "D" WELL #: 14 RRCID -> 208157 COMPL. DATE 05/08/2004 TOTAL DEPTH 6205 PERF. 5382 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
04	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
05	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
07	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
08	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-

HULL WELL #: 7 RRCID -> 208161 COMPL. DATE 05/29/2004 TOTAL DEPTH 6327 PERF. 5938 - 5978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	623	N	623	-0-	-0-	-0-	70	1	553	3	N	-0-					-0-
04	600	N	600	-0-	-0-	-0-	67	1	533	3	N	-0-					-0-
05	616	N	616	-0-	-0-	-0-	70	1	546	3	N	-0-					-0-
06	600	N	67	-0-	-533	-0-	67	1			N	-0-					-0-
07	620	N	70	-0-	-550	-0-	70	1			N	-0-					-0-
08	620	N	70	-0-	-550	-0-	70	1			N	-0-					-0-

STEEN WELL #: 77 RRCID -> 208162 COMPL. DATE 07/01/2004 TOTAL DEPTH 6262 PERF. 5274 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
04	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

STEEN WELL #: 76 RRCID -> 208163 COMPL. DATE 05/31/2004 TOTAL DEPTH 6202 PERF. 5346 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	150	N	120	-0-	-30	-0-	120	3			N	-0-					-0-
05	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
06	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
08	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-

DAVIS "F" WELL #: 10 RRCID -> 208240 COMPL. DATE 05/06/2004 TOTAL DEPTH 5926 PERF. 5330 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
04	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
05	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
06	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
07	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
08	186	N	134	-0-	-52	-0-	134	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY MECKEL UNIT WELL #: 15 RRCID -> 208484 COMPL. DATE 07/13/2004 TOTAL DEPTH 6419 PERF. 5726 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
06	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
07	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
08	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-

STEEN WELL #: 80 RRCID -> 208509 COMPL. DATE 06/25/2004 TOTAL DEPTH 6106 PERF. 5013 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	179	-0-	-255	-0-	179	3			N	-0-					-0-
04	330	N	305	-0-	-25	-0-	305	3			N	-0-					-0-
05	403	N	304	-0-	-99	-0-	304	3			N	-0-					-0-
06	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
07	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
*08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

DEBERRY MECKEL UNIT WELL #: 13 RRCID -> 208527 COMPL. DATE 05/16/2004 TOTAL DEPTH 6524 PERF. 5854 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
05	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

STEEN WELL #: 79 RRCID -> 208584 COMPL. DATE 07/01/2004 TOTAL DEPTH 5933 PERF. 5365 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
04	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
05	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
06	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
07	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
*08	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

STEEN WELL #: 78 RRCID -> 208587 COMPL. DATE 07/14/2004 TOTAL DEPTH 5817 PERF. 5345 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
05	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
07	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

THOMSON "B" WELL #: 2 RRCID -> 208861 COMPL. DATE 07/03/2004 TOTAL DEPTH 6200 PERF. 5302 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 74 RRCID -> 208982 COMPL. DATE 08/26/2004 TOTAL DEPTH 6569 PERF. 5600 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
04	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
05	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
06	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
07	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
08	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 85 RRCID -> 208985 COMPL. DATE 07/17/2004 TOTAL DEPTH 6624 PERF. 5834 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
04	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
05	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
06	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
07	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
08	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-

DEBERRY "A" WELL #: 76 RRCID -> 209184 COMPL. DATE 09/04/2004 TOTAL DEPTH 6564 PERF. 5756 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
05	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

DEBERRY "A" WELL #: 73 RRCID -> 209510 COMPL. DATE 08/22/2004 TOTAL DEPTH 6565 PERF. 5641 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	230	N	230	-0-	-0-	-0-	29	1	201	3	N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	91	1	181	3	N	-0-					-0-
05	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
06	210	N	182	-0-	-28	-0-	182	3			N	-0-					-0-
07	279	N	190	-0-	-89	-0-	190	3			N	-0-					-0-
*08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

DEBERRY "A" WELL #: 67 RRCID -> 209890 COMPL. DATE 10/06/2004 TOTAL DEPTH 6702 PERF. 5856 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
04	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
05	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
06	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
08	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-

DEBERRY "A" WELL #: 70 RRCID -> 209895 COMPL. DATE 10/08/2004 TOTAL DEPTH 6700 PERF. 5824 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
04	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
06	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
07	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
08	279	N	234	-0-	-45	-0-	234	3			N	-0-					-0-

MECKEL WELL #: 80 RRCID -> 210349 COMPL. DATE 08/07/2004 TOTAL DEPTH 6017 PERF. 5496 - 5755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
04	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-
05	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
08	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 56 RRCID -> 210360 COMPL. DATE 08/27/2004 TOTAL DEPTH 7106 PERF. 5850 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
04	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 72 RRCID -> 210365 COMPL. DATE 11/14/2004 TOTAL DEPTH 6764 PERF. 5920 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-
04	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
05	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
06	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
07	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
08	372	N	246	-0-	-126	-0-	246	3			N	-0-					-0-

DEBERRY "A" WELL #: 68 RRCID -> 210367 COMPL. DATE 11/14/2004 TOTAL DEPTH 6702 PERF. 5786 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	336	-0-	-129	-0-	336	3			N	-0-					-0-
04	390	N	364	-0-	-26	-0-	364	3			N	-0-					-0-
05	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
06	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
07	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
*08	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-

DEBERRY "A" WELL #: 69 RRCID -> 210418 COMPL. DATE 11/11/2004 TOTAL DEPTH 6727 PERF. 5897 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	14	-0-	-389	-0-	14	3			N	-0-					-0-
04	240	N	127	-0-	-113	-0-	127	3			N	-0-					-0-
05	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
06	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
07	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*08	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

WARD WELL #: 57 RRCID -> 210424 COMPL. DATE 05/07/2004 TOTAL DEPTH 7610 PERF. 5756 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
04	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
05	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
06	330	N	304	-0-	-26	-0-	304	3			N	-0-					-0-
07	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-
*08	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-

WARD WELL #: 55 RRCID -> 210444 COMPL. DATE 08/17/2004 TOTAL DEPTH 7000 PERF. 5871 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
04	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
05	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
06	240	N	216	-0-	-24	-0-	216	3			N	-0-					-0-
07	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
08	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-

DEBERRY "A" WELL #: 71 RRCID -> 210494 COMPL. DATE 11/19/2004 TOTAL DEPTH 6740 PERF. 5796 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	562	-0-	-58	-0-	562	3			N	-0-					-0-
04	570	N	540	-0-	-30	-0-	540	3			N	-0-					-0-
05	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
06	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
07	558	N	554	-0-	-4	-0-	554	3			N	-0-					-0-
08	558	N	545	-0-	-13	-0-	545	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 51 RRCID -> 210495 COMPL. DATE 02/18/2004 TOTAL DEPTH 7504 PERF. 5704 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
06	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
07	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
08	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 13 RRCID -> 210507 COMPL. DATE 10/17/2004 TOTAL DEPTH 7014 PERF. 5830 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
05	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
06	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
07	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
*08	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-

HALBERT WELL #: 11 RRCID -> 210515 COMPL. DATE 09/24/2004 TOTAL DEPTH 7291 PERF. 5979 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
04	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
05	682	N	591	-0-	-91	-0-	591	3			N	-0-					-0-
06	570	N	564	-0-	-6	-0-	564	3			N	-0-					-0-
07	620	N	581	-0-	-39	-0-	581	3			N	-0-					-0-
08	589	N	570	-0-	-19	-0-	570	3			N	-0-					-0-

DEBERRY "A" WELL #: 78 RRCID -> 210517 COMPL. DATE 09/28/2004 TOTAL DEPTH 6452 PERF. 5552 - 6206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*08	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 11 RRCID -> 210548 COMPL. DATE 10/15/2004 TOTAL DEPTH 7135 PERF. 5908 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	600	-0-	-113	-0-	600	3			N	-0-					-0-
04	660	N	521	-0-	-139	-0-	521	3			N	-0-					-0-
05	682	N	532	-0-	-150	-0-	532	3			N	-0-					-0-
06	570	N	546	-0-	-24	-0-	546	3			N	-0-					-0-
07	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
*08	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-

DEBERRY "A" WELL #: 77 RRCID -> 210562 COMPL. DATE 10/02/2004 TOTAL DEPTH 6551 PERF. 5602 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
05	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
06	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
07	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

WARD WELL #: 54 RRCID -> 210565 COMPL. DATE 08/08/2004 TOTAL DEPTH 7004 PERF. 5884 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	116	-0-	-101	-0-	116	3			N	-0-					-0-
04	210	N	112	-0-	-98	-0-	112	3			N	-0-					-0-
05	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
06	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
08	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 53 RRCID -> 210567 COMPL. DATE 02/03/2004 TOTAL DEPTH 7905 PERF. 5962 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
07	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
*08	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

WARD WELL #: 52 RRCID -> 210572 COMPL. DATE 08/10/2004 TOTAL DEPTH 7009 PERF. 5886 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
04	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
05	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
06	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
07	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
*08	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

MECKEL WELL #: 82 RRCID -> 210606 COMPL. DATE 12/25/2004 TOTAL DEPTH 6017 PERF. 5368 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
04	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
05	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
06	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
07	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
*08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

MECKEL WELL #: 81 RRCID -> 210659 COMPL. DATE 12/10/2004 TOTAL DEPTH 6018 PERF. 5338 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
05	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
06	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
07	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
*08	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

STEEN WELL #: 86 RRCID -> 210685 COMPL. DATE 01/26/2005 TOTAL DEPTH 5921 PERF. 5360 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
04	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
05	434	N	357	-0-	-77	-0-	357	3			N	-0-					-0-
06	390	N	230	-0-	-160	-0-	230	3			N	-0-					-0-
07	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-
08	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-

STEEN WELL #: 82 RRCID -> 210772 COMPL. DATE 02/04/2005 TOTAL DEPTH 6014 PERF. 5136 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	684	-0-	-29	-0-	684	3			N	-0-					-0-
04	660	N	650	-0-	-10	-0-	650	3			N	-0-					-0-
05	682	N	660	-0-	-22	-0-	660	3			N	-0-					-0-
06	660	N	643	-0-	-17	-0-	643	3			N	-0-					-0-
07	682	N	653	-0-	-29	-0-	653	3			N	-0-					-0-
*08	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 16 RRCID -> 210809 COMPL. DATE 10/02/2004 TOTAL DEPTH 6325 PERF. 5540 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
04	420	N	400	-0-	-20	-0-	400	3			N	-0-					-0-
05	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
06	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
07	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
08	589	N	552	-0-	-37	-0-	552	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 83 RRCID -> 210845 COMPL. DATE 11/24/2004 TOTAL DEPTH 6012 PERF. 5341 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
05	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
06	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
07	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
*08	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-

STEEN WELL #: 81 RRCID -> 210847 COMPL. DATE 11/24/2004 TOTAL DEPTH 6008 PERF. 5114 - 5874

03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
04	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
06	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-
07	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-
08	403	N	376	-0-	-27	-0-	376	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 16 RRCID -> 210853 COMPL. DATE 02/12/2005 TOTAL DEPTH 6515 PERF. 5668 - 6134

03	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
05	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
06	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
07	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
08	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-

HULL WELL #: 8 RRCID -> 210873 COMPL. DATE 01/07/2005 TOTAL DEPTH 6306 PERF. 5718 - 5794

03	558	N	472	-0-	-86	-0-	145	1	327	3	N	-0-					-0-
04	540	N	471	-0-	-69	-0-	140	1	331	3	N	-0-					-0-
05	496	N	434	-0-	-62	-0-	145	1	289	3	N	-0-					-0-
06	450	N	375	-0-	-75	-0-	140	1	235	3	N	-0-					-0-
07	496	N	360	-0-	-136	-0-	145	1	215	3	N	-0-					-0-
08	434	N	373	-0-	-61	-0-	145	1	228	3	N	-0-					-0-

MITTEL, BEN WELL #: 6 RRCID -> 210930 COMPL. DATE 01/28/2005 TOTAL DEPTH 7328 PERF. 6098 - 6240

03	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
04	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
05	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

MECKEL "A" WELL #: 71 RRCID -> 210931 COMPL. DATE 01/05/2005 TOTAL DEPTH 6326 PERF. 5728 - 5802

03	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
08	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-

STEEN WELL #: 84 RRCID -> 211052 COMPL. DATE 12/23/2004 TOTAL DEPTH 6006 PERF. 5628 - 5732

03	403	N	344	-0-	-59	-0-	344	3			N	-0-					-0-
04	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
05	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
06	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
07	372	N	339	-0-	-33	-0-	339	3			N	-0-					-0-
08	341	N	246	-0-	-95	-0-	246	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON WELL #: 12 RRCID -> 211074 COMPL. DATE 01/01/2005 TOTAL DEPTH 6223 PERF. 5318 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
04	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
05	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
07	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
*08	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-

DAVIS WELL #: 15 RRCID -> 211176 COMPL. DATE 05/01/2005 TOTAL DEPTH 6200 PERF. 5284 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
06	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
07	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
08	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-

MARTIN WELL #: 31 RRCID -> 211255 COMPL. DATE 02/09/2005 TOTAL DEPTH 6018 PERF. 5306 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
05	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
06	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*08	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

DAVIS, G.H. WELL #: 9 RRCID -> 211435 COMPL. DATE 02/11/2005 TOTAL DEPTH 6047 PERF. 5492 - 5841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	544	-0-	-14	-0-	544	3			Y	-0-					1
04	510	N	489	-0-	-21	-0-	489	3			Y	-0-					1
05	558	N	482	-0-	-76	-0-	482	3			Y	-0-					1
06	540	N	462	-0-	-78	-0-	462	3			Y	-0-					1
07	496	N	477	-0-	-19	-0-	477	3			Y	-0-					1
08	496	N	480	-0-	-16	-0-	480	3			Y	-0-					1

DAVIS, G.H. WELL #: 8 RRCID -> 211878 COMPL. DATE 02/11/2005 TOTAL DEPTH 6077 PERF. 5430 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	597	-0-	-54	-0-	597	3			Y	-0-					25
04	630	N	562	-0-	-68	-0-	562	3			Y	-0-					25
05	589	N	585	-0-	-4	-0-	585	3			Y	-0-					25
06	570	N	560	-0-	-10	-0-	560	3			Y	-0-					25
07	589	N	586	-0-	-3	-0-	586	3			Y	-0-					25
08	589	N	581	-0-	-8	-0-	581	3			Y	-0-					25

DAVIS "D" WELL #: 15 RRCID -> 212114 COMPL. DATE 05/13/2005 TOTAL DEPTH 6154 PERF. 5384 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	460	-0-	-36	-0-	460	3			N	-0-					-0-
04	480	N	447	-0-	-33	-0-	447	3			N	-0-					-0-
05	496	N	447	-0-	-49	-0-	447	3			N	-0-					-0-
06	450	N	363	-0-	-87	-0-	363	3			N	-0-					-0-
07	465	N	396	-0-	-69	-0-	396	3			N	-0-					-0-
08	434	N	383	-0-	-51	-0-	383	3			N	-0-					-0-

DEBERRY WELL #: 16 RRCID -> 212199 COMPL. DATE 04/17/2005 TOTAL DEPTH 6230 PERF. 5550 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
04	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-
05	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
06	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
07	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
08	341	N	296	-0-	-45	-0-	296	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "D" WELL #: 12 RRCID -> 212315 COMPL. DATE 05/07/2005 TOTAL DEPTH 6224 PERF. 5416 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
04	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
08	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-

DAVIS "E" WELL #: 14 RRCID -> 212992 COMPL. DATE 04/22/2005 TOTAL DEPTH 6202 PERF. 5606 - 5893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
05	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
07	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
08	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-

DAVIS "F" WELL #: 16 RRCID -> 213046 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 5302 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
05	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
06	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
07	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
08	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-

DAVIS WELL #: 14 RRCID -> 213067 COMPL. DATE 05/22/2005 TOTAL DEPTH 6106 PERF. 5276 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	547	-0-	-73	-0-	547	3			N	-0-					-0-
04	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-
05	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
06	540	N	495	-0-	-45	-0-	495	3			N	-0-					-0-
07	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
*08	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-

DAVIS "F" WELL #: 9 RRCID -> 213068 COMPL. DATE 05/25/2005 TOTAL DEPTH 6012 PERF. 5410 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
05	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
*08	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

DAVIS "D" WELL #: 9 RRCID -> 213069 COMPL. DATE 05/20/2005 TOTAL DEPTH 6233 PERF. 5399 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
04	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
05	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
06	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
07	155	N	100	-0-	-55	-0-	100	3			N	-0-					-0-
08	155	N	92	-0-	-63	-0-	92	3			N	-0-					-0-

STEEN WELL #: 85 RRCID -> 213349 COMPL. DATE 05/25/2005 TOTAL DEPTH 5800 PERF. 5296 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	386	-0-	-79	-0-	386	3			N	-0-					-0-
04	450	N	218	-0-	-232	-0-	218	3			N	-0-					-0-
05	434	N	212	-0-	-222	-0-	212	3			N	-0-					-0-
06	360	N	227	-0-	-133	-0-	227	3			N	-0-					-0-
07	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "D" WELL #: 11X RRCID -> 213428 COMPL. DATE 06/15/2005 TOTAL DEPTH 6150 PERF. 5312 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
04	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
05	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
06	240	N	205	-0-	-35	-0-	205	3			N	-0-					-0-
07	248	N	202	-0-	-46	-0-	202	3			N	-0-					-0-
08	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-

DAVIS "F" WELL #: 12 RRCID -> 213579 COMPL. DATE 05/04/2005 TOTAL DEPTH 5750 PERF. 5388 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	52	-0-	-41	-0-	52	3			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "D" WELL #: 8 RRCID -> 213581 COMPL. DATE 06/15/2005 TOTAL DEPTH 6091 PERF. 5316 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
08	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-

DAVIS "F" WELL #: 14X RRCID -> 213597 COMPL. DATE 06/03/2005 TOTAL DEPTH 5765 PERF. 5378 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
04	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
05	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
07	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-
*08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

DAVIS "F" WELL #: 13 RRCID -> 213740 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	369	-0-	-34	-0-	369	3			N	-0-					-0-
04	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
05	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
06	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
07	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
*08	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-

DAVIS "D" WELL #: 16 RRCID -> 213760 COMPL. DATE 05/30/2005 TOTAL DEPTH 6207 PERF. 5308 - 5544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
04	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
05	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
06	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
07	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
08	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-

STEEN WELL #: 87 RRCID -> 213804 COMPL. DATE 07/02/2005 TOTAL DEPTH 5825 PERF. 5347 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON WELL #: 14 RRCID -> 213844 COMPL. DATE 06/19/2005 TOTAL DEPTH 6192 PERF. 5294 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
04	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
05	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
06	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
07	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
*08	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-

HULL WELL #: 9 RRCID -> 213850 COMPL. DATE 06/18/2005 TOTAL DEPTH 6300 PERF. 5628 - 5992

03	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
04	90	N	4	-0-	-86	-0-	4	3			N	-0-					-0-
05	62	N	18	-0-	-44	-0-	18	3			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
07	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

HULL WELL #: 10 RRCID -> 213945 COMPL. DATE 08/07/2005 TOTAL DEPTH 6324 PERF. 5640 - 5970

03	230	N	230	-0-	-0-	-0-	230	1			N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	1			N	-0-					-0-
05	230	N	230	-0-	-0-	-0-	230	1			N	-0-					-0-
06	223	N	223	-0-	-0-	-0-	223	1			N	-0-					-0-
07	230	N	230	-0-	-0-	-0-	230	1			N	-0-					-0-
*08	230	N	230	-0-	-0-	-0-	230	1			N	-0-					-0-

BEN MITTEL WELL #: 8 RRCID -> 213957 COMPL. DATE 08/05/2005 TOTAL DEPTH 6434 PERF. 5682 - 6034

03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

MITTEL, BEN WELL #: 7 RRCID -> 214005 COMPL. DATE 08/07/2005 TOTAL DEPTH 6514 PERF. 6032 - 6280

03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-

DAVIS WELL #: 18 RRCID -> 218905 COMPL. DATE 03/04/2006 TOTAL DEPTH 6100 PERF. 5298 - 5580

03	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
05	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
06	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
07	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
08	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-

DAVIS "E" WELL #: 17 RRCID -> 218907 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

03	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
08	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "F" WELL #: 18 RRCID -> 218911 COMPL. DATE 03/11/2006 TOTAL DEPTH 5900 PERF. 5332 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	30	-0-	-32	-0-	30	3			N	-0-					-0-
04	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-

DAVIS F WELL #: 17 RRCID -> 219695 COMPL. DATE 02/26/2006 TOTAL DEPTH 6100 PERF. 5378 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	298	-0-	-43	-0-	298	3			N	-0-					-0-
04	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-
05	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
06	300	N	260	-0-	-40	-0-	260	3			N	-0-					-0-
07	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
08	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-

THOMSON WELL #: 16 RRCID -> 219872 COMPL. DATE 03/29/2006 TOTAL DEPTH 5700 PERF. 5258 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 88 RRCID -> 220068 COMPL. DATE 03/20/2006 TOTAL DEPTH 6003 PERF. 5286 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
04	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
05	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
06	240	N	183	-0-	-57	-0-	183	3			N	-0-					-0-
07	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
*08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

DEBERRY WELL #: 19 RRCID -> 220408 COMPL. DATE 04/07/2000 TOTAL DEPTH 6200 PERF. 5504 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
04	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
05	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*08	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

DEBERRY WELL #: 20 RRCID -> 220409 COMPL. DATE 05/27/2006 TOTAL DEPTH 6400 PERF. 5546 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
08	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-

DEBERRY WELL #: 18 RRCID -> 220517 COMPL. DATE 04/08/2006 TOTAL DEPTH 6304 PERF. 5490 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
04	420	N	399	-0-	-21	-0-	399	3			N	-0-					-0-
05	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
06	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
07	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
*08	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 64 RRCID -> 220521 COMPL. DATE 04/07/2006 TOTAL DEPTH 6819 PERF. 5712 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
04	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
05	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
06	270	N	244	-0-	-26	-0-	244	3			N	-0-					-0-
07	279	N	240	-0-	-39	-0-	240	3			N	-0-					-0-
*08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

WARD WELL #: 68 RRCID -> 220525 COMPL. DATE 03/30/2006 TOTAL DEPTH 6700 PERF. 5622 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	N	1261	-0-	-413	-0-	1261	3			N	-0-					-0-
04	1440	N	1197	-0-	-243	-0-	1197	3			N	-0-					-0-
05	1271	N	1215	-0-	-56	-0-	1215	3			N	-0-					-0-
06	1230	N	1164	-0-	-66	-0-	1164	3			N	-0-					-0-
07	1240	N	1163	-0-	-77	-0-	1163	3			N	-0-					-0-
08	1209	N	1156	-0-	-53	-0-	1156	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 12 RRCID -> 220711 COMPL. DATE 05/28/2006 TOTAL DEPTH 6922 PERF. 6786 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
04	360	N	338	-0-	-22	-0-	338	3			N	-0-					-0-
05	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	345	3	1	9	N	1	1	8			-0-
*08	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 11 RRCID -> 220720 COMPL. DATE 05/18/2006 TOTAL DEPTH 6914 PERF. 6210 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	263	-0-	-171	-0-	263	3			N	-0-					-0-
04	390	N	253	-0-	-137	-0-	253	3			N	-0-					-0-
05	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
06	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	411	3	1	9	N	1	1	8			-0-
08	372	N	318	-0-	-54	-0-	318	3			N	-0-					-0-

DEBERRY "A" WELL #: 89 RRCID -> 220730 COMPL. DATE 04/02/2006 TOTAL DEPTH 6523 PERF. 5822 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
07	155	N	71	-0-	-84	-0-	71	3			N	-0-					-0-
08	155	N	32	-0-	-123	-0-	32	3			N	-0-					-0-

STEEN WELL #: 89 RRCID -> 220776 COMPL. DATE 04/23/2006 TOTAL DEPTH 5908 PERF. 5294 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
06	90	N	68	-0-	-22	-0-	68	3			N	-0-					-0-
07	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
08	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-

STEEN WELL #: 90 RRCID -> 220779 COMPL. DATE 04/22/2006 TOTAL DEPTH 5753 PERF. 5088 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
05	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
06	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
07	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
*08	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH 156 WELL #: 1 RRCID -> 220783 COMPL. DATE 05/20/2006 TOTAL DEPTH 7603 PERF. 6132 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	57	-0-	-5	-0-	57	3			Y	-0-					1
04	60	N	32	-0-	-28	-0-	32	3			Y	-0-					1
05	62	N	54	-0-	-8	-0-	54	3			Y	-0-					1
06	60	N	53	-0-	-7	-0-	53	3			Y	-0-					1
07	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					1
*08	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					1

STEEN WELL #: 91 RRCID -> 220785 COMPL. DATE 04/28/2006 TOTAL DEPTH 5753 PERF. 5014 - 5444

03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	240	N	125	-0-	-115	-0-	125	3			N	-0-					-0-
05	248	N	143	-0-	-105	-0-	143	3			N	-0-					-0-
06	240	N	83	-0-	-157	-0-	83	3			N	-0-					-0-
07	124	N	68	-0-	-56	-0-	68	3			N	-0-					-0-
08	155	N	101	-0-	-54	-0-	101	3			N	-0-					-0-

MECKEL WELL #: 84 RRCID -> 220872 COMPL. DATE 04/12/2006 TOTAL DEPTH 6000 PERF. 5326 - 5630

03	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
04	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
05	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
07	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
08	341	N	295	-0-	-46	-0-	295	3			N	-0-					-0-

BARTON WELL #: 18 RRCID -> 220885 COMPL. DATE 04/18/2006 TOTAL DEPTH 6709 PERF. 5762 - 6508

03	682	N	678	-0-	-4	-0-	678	3			N	-0-					-0-
04	660	N	655	-0-	-5	-0-	655	3			N	-0-					-0-
05	682	N	636	-0-	-46	-0-	636	3			N	-0-					-0-
06	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
07	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
*08	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 19 RRCID -> 221122 COMPL. DATE 06/11/2006 TOTAL DEPTH 6615 PERF. 5582 - 6252

03	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
04	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
05	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
06	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
07	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
08	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-

WARD WELL #: 65 RRCID -> 221950 COMPL. DATE 07/16/2006 TOTAL DEPTH 6914 PERF. 5748 - 6638

03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
08	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 10 RRCID -> 222038 COMPL. DATE 06/16/2006 TOTAL DEPTH 6930 PERF. 6294 - 6767

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY-BERGER UNIT WELL #: 20 RRCID -> 222065 COMPL. DATE 06/30/2006 TOTAL DEPTH 6506 PERF. 5540 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
04	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
05	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
06	360	N	289	-0-	-71	-0-	289	3			N	-0-					-0-
07	403	N	279	-0-	-124	-0-	279	3			N	-0-					-0-
08	372	N	303	-0-	-69	-0-	303	3			N	-0-					-0-

DEBERRY HALBERT WELL #: 19 RRCID -> 222067 COMPL. DATE 06/28/2006 TOTAL DEPTH 6742 PERF. 5826 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	62	N	16	-0-	-46	-0-	16	3			N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 18 RRCID -> 222087 COMPL. DATE 07/12/2006 TOTAL DEPTH 6723 PERF. 5638 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
04	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-
05	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
06	390	N	375	-0-	-15	-0-	375	3			N	-0-					-0-
07	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
08	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-

STEEN WELL #: 95 RRCID -> 222134 COMPL. DATE 06/25/2006 TOTAL DEPTH 6029 PERF. 5340 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-
04	420	N	413	-0-	-7	-0-	413	3			N	-0-					-0-
05	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
06	420	N	410	-0-	-10	-0-	410	3			N	-0-					-0-
07	434	N	422	-0-	-12	-0-	422	3			N	-0-					-0-
08	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-

DEBERRY-HALBERT WELL #: 20 RRCID -> 222144 COMPL. DATE 07/01/2006 TOTAL DEPTH 6742 PERF. 6320 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
08	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-

WARD WELL #: 62 RRCID -> 222163 COMPL. DATE 05/19/2006 TOTAL DEPTH 6623 PERF. 5590 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
06	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-
07	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
*08	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

DEBERRY A WELL #: 86 RRCID -> 222178 COMPL. DATE 05/31/2006 TOTAL DEPTH 6773 PERF. 5678 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	256	-0-	-178	-0-	256	3			N	-0-					-0-
04	330	N	234	-0-	-96	-0-	234	3			N	-0-					-0-
05	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-
06	240	N	212	-0-	-28	-0-	212	3			N	-0-					-0-
07	248	N	208	-0-	-40	-0-	208	3			N	-0-					-0-
*08	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 58 RRCID -> 222185 COMPL. DATE 06/01/2006 TOTAL DEPTH 6631 PERF. 5424 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	68	-0-	-87	-0-	68	3			N	-0-					-0-
04	120	N	38	-0-	-82	-0-	38	3			N	-0-					-0-
05	124	N	15	-0-	-109	-0-	15	3			N	-0-					-0-
06	60	N	3	-0-	-57	-0-	3	3			N	-0-					-0-
07	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
08	15	N	4	-0-	-11	-0-	4	3			N	-0-					-0-

DEBERRY HALBERT WELL #: 18 RRCID -> 222201 COMPL. DATE 06/16/2006 TOTAL DEPTH 6742 PERF. 6082 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
05	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
07	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
08	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-

DEBERRY A WELL #: 90 RRCID -> 222454 COMPL. DATE 04/24/2006 TOTAL DEPTH 6521 PERF. 5458 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
05	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*08	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

DEBERRY A WELL #: 91 RRCID -> 222457 COMPL. DATE 05/11/2006 TOTAL DEPTH 6621 PERF. 5636 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
05	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*08	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

STEEN WELL #: 92 RRCID -> 223286 COMPL. DATE 07/08/2006 TOTAL DEPTH 6029 PERF. 5192 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
04	540	N	475	-0-	-65	-0-	475	3			N	-0-					-0-
05	558	N	522	-0-	-36	-0-	522	3			N	-0-					-0-
06	600	N	569	-0-	-31	-0-	569	3			N	-0-					-0-
07	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
*08	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-

STEEN WELL #: 94 RRCID -> 223297 COMPL. DATE 07/12/2006 TOTAL DEPTH 6004 PERF. 5110 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
04	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
05	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
08	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-

STEEN WELL #: 93 RRCID -> 223313 COMPL. DATE 07/05/2006 TOTAL DEPTH 6000 PERF. 5382 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
04	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-
05	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
06	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
07	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
08	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 85 RRCID -> 223338 COMPL. DATE 07/20/2006 TOTAL DEPTH 6022 PERF. 5342 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
04	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
05	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
06	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
07	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
*08	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-

WARD WELL #: 61 RRCID -> 224056 COMPL. DATE 07/05/2006 TOTAL DEPTH 6602 PERF. 5540 - 6330

03	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
04	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
05	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
06	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
07	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
08	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-

WARD WELL #: 79 RRCID -> 224057 COMPL. DATE 08/27/2006 TOTAL DEPTH 6912 PERF. 5630 - 6546

03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
08	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-

WARD WELL #: 72 RRCID -> 224058 COMPL. DATE 08/30/2006 TOTAL DEPTH 7110 PERF. 5862 - 6760

03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
05	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
07	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
*08	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-

MITTEL, BEN WELL #: 10 RRCID -> 224428 COMPL. DATE 05/13/2005 TOTAL DEPTH 6422 PERF. 6042 - 6162

03	403	N	352	-0-	-51	-0-	352	3			N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
05	403	N	343	-0-	-60	-0-	343	3			N	-0-					-0-
06	330	N	275	-0-	-55	-0-	274	3	1	9	N	1	1	8			-0-
07	341	N	284	-0-	-57	-0-	284	3			N	-0-					-0-
08	341	N	296	-0-	-45	-0-	296	3			N	-0-					-0-

WARD WELL #: 59 RRCID -> 224668 COMPL. DATE 10/31/2006 TOTAL DEPTH 6623 PERF. 5528 - 6326

03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
08	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-

WARD WELL #: 73 RRCID -> 224672 COMPL. DATE 09/23/2006 TOTAL DEPTH 7015 PERF. 5786 - 6686

03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*08	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 76 RRCID -> 224677 COMPL. DATE 10/12/2006 TOTAL DEPTH 7025 PERF. 5750 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
04	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
05	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
06	270	N	235	-0-	-35	-0-	235	3			N	-0-					-0-
07	279	N	243	-0-	-36	-0-	243	3			N	-0-					-0-
08	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-

WARD WELL #: 69 RRCID -> 224678 COMPL. DATE 08/10/2006 TOTAL DEPTH 7103 PERF. 5926 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
07	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
*08	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

WARD WELL #: 63 RRCID -> 224681 COMPL. DATE 11/05/2006 TOTAL DEPTH 6658 PERF. 5640 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
05	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
08	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-

WARD WELL #: 70 RRCID -> 224694 COMPL. DATE 08/27/2006 TOTAL DEPTH 7111 PERF. 5886 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
04	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

WARD WELL #: 67 RRCID -> 224697 COMPL. DATE 11/22/2006 TOTAL DEPTH 6745 PERF. 5710 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
04	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
05	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
06	840	N	657	-0-	-183	-0-	657	3			N	-0-					-0-
07	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
08	868	N	709	-0-	-159	-0-	709	3			N	-0-					-0-

WARD WELL #: 78 RRCID -> 224705 COMPL. DATE 09/24/2006 TOTAL DEPTH 6913 PERF. 5662 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*08	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

WARD WELL #: 74 RRCID -> 224837 COMPL. DATE 10/14/2006 TOTAL DEPTH 7021 PERF. 5744 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
05	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
07	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*08	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 75 RRCID -> 224844 COMPL. DATE 10/01/2006 TOTAL DEPTH 7000 PERF. 5660 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
04	150	N	126	-0-	-24	-0-	126	3			N	-0-					-0-
05	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
06	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

WARD WELL #: 71 RRCID -> 225074 COMPL. DATE 10/12/2006 TOTAL DEPTH 7124 PERF. 5810 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
04	270	N	223	-0-	-47	-0-	223	3			N	-0-					-0-
05	248	N	194	-0-	-54	-0-	194	3			N	-0-					-0-
06	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*08	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 20 RRCID -> 225139 COMPL. DATE 08/13/2006 TOTAL DEPTH 7117 PERF. 5834 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 18 RRCID -> 225480 COMPL. DATE 07/18/2006 TOTAL DEPTH 6824 PERF. 5738 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
04	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
05	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
06	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-
07	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
*08	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

MITTEL, BEN WELL #: 12 RRCID -> 225490 COMPL. DATE 08/30/2006 TOTAL DEPTH 6428 PERF. 5978 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*08	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

MITTEL, BEN WELL #: 11 RRCID -> 225491 COMPL. DATE 09/07/2006 TOTAL DEPTH 6336 PERF. 5790 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
04	14	N	4	-0-	-10	-0-	4	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES RANCH 156 WELL #: 2 RRCID -> 225495 COMPL. DATE 08/20/2006 TOTAL DEPTH 6620 PERF. 6134 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	-0-	-0-	-3	-0-					Y	4					11
04	2	N	-0-	-0-	-2	-0-					Y	5	1	8			15
05	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					15
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					15
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
08	4	N	-0-	-0-	-4	-0-					Y	2					17

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL WELL #: 1271 RRCID -> 225814 COMPL. DATE 12/23/2006 TOTAL DEPTH 6409 PERF. 5870 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
07	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
08	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-

MECKEL "A" WELL #: 70 RRCID -> 225862 COMPL. DATE 09/10/2006 TOTAL DEPTH 6626 PERF. 6008 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
04	270	N	213	-0-	-57	-0-	213	3			N	-0-					-0-
05	279	N	213	-0-	-66	-0-	213	3			N	-0-					-0-
06	300	N	166	-0-	-134	-0-	166	3			N	-0-					-0-
07	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*08	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-

STEEN WELL #: 98 RRCID -> 225867 COMPL. DATE 11/03/2006 TOTAL DEPTH 5805 PERF. 5232 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
05	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
06	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
07	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
08	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-

STEEN WELL #: 96 RRCID -> 225869 COMPL. DATE 10/21/2006 TOTAL DEPTH 5800 PERF. 5324 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
04	120	N	96	-0-	-24	-0-	96	3			N	-0-					-0-
05	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
06	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
08	93	N	28	-0-	-65	-0-	28	3			N	-0-					-0-

JONES RANCH 156 WELL #: 3 RRCID -> 225920 COMPL. DATE 08/17/2006 TOTAL DEPTH 6718 PERF. 6068 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	218	-0-	-30	-0-	218	3			Y	-0-					1
04	210	N	199	-0-	-11	-0-	199	3			Y	-0-					1
05	217	N	202	-0-	-15	-0-	202	3			Y	-0-					1
06	210	N	192	-0-	-18	-0-	192	3			Y	-0-					1
07	217	N	196	-0-	-21	-0-	196	3			Y	-0-					1
08	217	N	190	-0-	-27	-0-	190	3			Y	-0-					1

STEEN WELL #: 97 RRCID -> 225966 COMPL. DATE 10/25/2006 TOTAL DEPTH 6113 PERF. 5146 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
04	960	N	833	-0-	-127	-0-	833	3			N	-0-					-0-
05	930	N	876	-0-	-54	-0-	876	3			N	-0-					-0-
06	930	N	703	-0-	-227	-0-	703	3			N	-0-					-0-
07	868	N	370	-0-	-498	-0-	370	3			N	-0-					-0-
08	868	N	832	-0-	-36	-0-	832	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH 156 WELL #: 4 RRCID -> 225971 COMPL. DATE 01/06/2007 TOTAL DEPTH 6720 PERF. 6082 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	457	N	457	-0-	-0-	-0-	145	1	311	3	Y	1	1	8			-0-
							1	9									
04	438	N	438	-0-	-0-	-0-	140	1	298	3	Y	-0-					-0-
05	384	N	384	-0-	-0-	-0-	89	1	295	3	Y	-0-					-0-
06	426	N	426	-0-	-0-	-0-	121	1	302	3	Y	3	3	8			-0-
							3	9									
07	478	N	478	-0-	-0-	-0-	145	1	327	3	Y	5	5	8			-0-
							6	9									
*08	482	N	482	-0-	-0-	-0-	145	1	337	3	Y	-0-					-0-

MECKEL WELL #: 87 RRCID -> 227034 COMPL. DATE 12/30/2006 TOTAL DEPTH 6027 PERF. 5456 - 5736

03	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
04	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
05	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
06	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
07	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
08	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-

MECKEL WELL #: 90 RRCID -> 227286 COMPL. DATE 11/22/2006 TOTAL DEPTH 6122 PERF. 5362 - 5790

03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
04	390	N	365	-0-	-25	-0-	365	3			N	-0-					-0-
05	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-
06	390	N	327	-0-	-63	-0-	326	3	1	9	N	1	1	8			-0-
07	372	N	338	-0-	-34	-0-	337	3	1	9	N	1	1	8			-0-
*08	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-

MECKEL WELL #: 91 RRCID -> 227292 COMPL. DATE 12/01/2006 TOTAL DEPTH 6121 PERF. 5662 - 5768

03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
05	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
06	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
07	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

MECKEL WELL #: 92 RRCID -> 227294 COMPL. DATE 12/10/2006 TOTAL DEPTH 6250 PERF. 5514 - 5796

03	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-
04	420	N	358	-0-	-62	-0-	358	3			N	-0-					-0-
05	403	N	343	-0-	-60	-0-	343	3			N	-0-					-0-
06	360	N	164	-0-	-196	-0-	164	3			N	-0-					-0-
07	372	N	204	-0-	-168	-0-	204	3			N	-0-					-0-
08	341	N	203	-0-	-138	-0-	203	3			N	-0-					-0-

MECKEL WELL #: 93 RRCID -> 227300 COMPL. DATE 12/10/2006 TOTAL DEPTH 6219 PERF. 5396 - 5762

03	1426	N	1394	-0-	-32	-0-	95	1	1299	3	N	-0-					-0-
04	1380	N	1279	-0-	-101	-0-	92	1	1187	3	N	-0-					-0-
05	1364	N	1326	-0-	-38	-0-	95	1	1231	3	N	-0-					-0-
06	1350	N	1269	-0-	-81	-0-	92	1	1177	3	N	-0-					-0-
07	1333	N	1300	-0-	-33	-0-	95	1	1204	3	N	1	1	8			-0-
							1	9									
08	1333	N	981	-0-	-352	-0-	95	1	886	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 88 RRCID -> 227760 COMPL. DATE 12/06/2006 TOTAL DEPTH 6318 PERF. 5578 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
05	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
07	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
08	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-

MECKEL WELL #: 86 RRCID -> 227767 COMPL. DATE 11/05/2006 TOTAL DEPTH 6023 PERF. 3828 - 5692

03	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
04	810	N	806	-0-	-4	-0-	806	3			N	-0-					-0-
05	837	N	832	-0-	-5	-0-	832	3			N	-0-					-0-
06	810	N	796	-0-	-14	-0-	796	3			N	-0-					-0-
07	837	N	816	-0-	-21	-0-	816	3			N	-0-					-0-
08	837	N	811	-0-	-26	-0-	811	3			N	-0-					-0-

MECKEL WELL #: 89 RRCID -> 227848 COMPL. DATE 01/10/2007 TOTAL DEPTH 6312 PERF. 5694 - 5918

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 21 RRCID -> 229115 COMPL. DATE 03/01/2007 TOTAL DEPTH 6753 PERF. 5996 - 6668

03	1209	N	886	-0-	-323	-0-	886	3			N	-0-					-0-
04	990	N	860	-0-	-130	-0-	860	3			N	-0-					-0-
05	899	N	688	-0-	-211	-0-	688	3			N	-0-					-0-
06	870	N	745	-0-	-125	-0-	745	3			N	-0-					-0-
07	899	N	655	-0-	-244	-0-	655	3			N	-0-					-0-
08	682	N	631	-0-	-51	-0-	631	3			N	-0-					-0-

THOMSON WELL #: 8 RRCID -> 229578 COMPL. DATE 02/09/2007 TOTAL DEPTH 6217 PERF. 5250 - 5332

03	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
04	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
05	589	N	407	-0-	-182	-0-	407	3			N	-0-					-0-
06	540	N	295	-0-	-245	-0-	295	3			N	-0-					-0-
07	403	N	274	-0-	-129	-0-	274	3			N	-0-					-0-
08	403	N	372	-0-	-31	-0-	372	3			N	-0-					-0-

DEBERRY "A" WELL #: 92 RRCID -> 230488 COMPL. DATE 01/12/2007 TOTAL DEPTH 6625 PERF. 5942 - 6384

03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
07	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
*08	105	N	105	-0-	-0-	-0-	47	1	58	3	N	-0-					-0-

THOMSON "D" WELL #: 7 RRCID -> 231441 COMPL. DATE 02/17/2007 TOTAL DEPTH 6377 PERF. 5192 - 6277

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CREEK WELL #: 9702 RRCID -> 234364 COMPL. DATE 02/28/2007 TOTAL DEPTH 6377 PERF. 5858 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
05	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
06	300	N	267	-0-	-33	-0-	267	3			N	-0-					-0-
07	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
08	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-

THOMSON "C" WELL #: 13 RRCID -> 234371 COMPL. DATE 03/01/2007 TOTAL DEPTH 6219 PERF. 4772 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
05	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
06	420	N	237	-0-	-183	-0-	237	3			N	-0-					-0-
07	279	N	242	-0-	-37	-0-	242	3			N	-0-					-0-
08	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-

MITTEL, BEN WELL #: 14 RRCID -> 234698 COMPL. DATE 03/03/2007 TOTAL DEPTH 6375 PERF. 5773 - 6055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
05	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
06	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
07	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
08	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-

DEBERRY "A" WELL #: 97 RRCID -> 234967 COMPL. DATE 05/04/2007 TOTAL DEPTH 6700 PERF. 5794 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

DEBERRY "A" WELL #: 98 RRCID -> 234968 COMPL. DATE 04/22/2007 TOTAL DEPTH 6576 PERF. 5665 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	520	-0-	-7	-0-	520	3			N	-0-					-0-
04	510	N	501	-0-	-9	-0-	501	3			N	-0-					-0-
05	527	N	513	-0-	-14	-0-	513	3			N	-0-					-0-
06	510	N	497	-0-	-13	-0-	497	3			N	-0-					-0-
07	527	N	515	-0-	-12	-0-	515	3			N	-0-					-0-
08	527	N	512	-0-	-15	-0-	512	3			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 13 RRCID -> 234969 COMPL. DATE 04/26/2007 TOTAL DEPTH 6631 PERF. 5630 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
04	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
05	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
06	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
07	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
08	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-

MITTEL, BEN WELL #: 13 RRCID -> 234987 COMPL. DATE 03/17/2007 TOTAL DEPTH 6600 PERF. 5980 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MITTEL, BEN WELL #: 17 RRCID -> 235010 COMPL. DATE 03/30/2007 TOTAL DEPTH 7150 PERF. 6056 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	149	N	149	-0-	-0-	-0-	70	1	79	3	N	-0-					-0-
04	139	N	139	-0-	-0-	-0-	67	1	72	3	N	-0-					-0-
05	146	N	146	-0-	-0-	-0-	70	1	76	3	N	-0-					-0-
06	150	N	139	-0-	-11	-0-	67	1	72	3	N	-0-					-0-
07	155	N	143	-0-	-12	-0-	70	1	73	3	N	-0-					-0-
08	155	N	141	-0-	-14	-0-	70	1	71	3	N	-0-					-0-

MITTEL, BEN WELL #: 16 RRCID -> 235011 COMPL. DATE 03/22/2007 TOTAL DEPTH 7100 PERF. 5764 - 6914

03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
05	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
06	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
07	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
08	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 16 RRCID -> 235041 COMPL. DATE 01/24/2007 TOTAL DEPTH 6917 PERF. 5926 - 6774

03	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-
04	450	N	423	-0-	-27	-0-	423	3			N	-0-					-0-
05	465	N	189	-0-	-276	-0-	189	3			N	-0-					-0-
06	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
07	434	N	3	-0-	-431	-0-	3	3			N	-0-					-0-
08	186	N	28	-0-	-158	-0-	28	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 21 RRCID -> 235048 COMPL. DATE 01/19/2007 TOTAL DEPTH 6945 PERF. 5932 - 6814

03	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
04	300	N	278	-0-	-22	-0-	278	3			N	-0-					-0-
05	310	N	283	-0-	-27	-0-	283	3			N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
07	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
08	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 22 RRCID -> 235049 COMPL. DATE 12/01/2006 TOTAL DEPTH 6815 PERF. 5717 - 6576

03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*08	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 23 RRCID -> 235050 COMPL. DATE 11/09/2006 TOTAL DEPTH 7000 PERF. 5773 - 6678

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 96 RRCID -> 235139 COMPL. DATE 05/03/2007 TOTAL DEPTH 6694 PERF. 5876 - 6162

03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 95 RRCID -> 235331 COMPL. DATE 05/12/2007 TOTAL DEPTH 6753 PERF. 5828 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
04	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
08	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-

DEBERRY "A" WELL #: 94 RRCID -> 235332 COMPL. DATE 05/22/2007 TOTAL DEPTH 6724 PERF. 5878 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	166	-0-	-113	-0-	166	3			N	-0-					-0-
04	240	N	135	-0-	-105	-0-	135	3			N	-0-					-0-
05	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
06	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
07	155	N	7	-0-	-148	-0-	7	3			N	-0-					-0-
08	217	N	2	-0-	-215	-0-	2	3			N	-0-					-0-

MITTEL, R. H. WELL #: 1 RRCID -> 236165 COMPL. DATE 06/23/2007 TOTAL DEPTH 7113 PERF. 5860 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
05	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
06	360	N	276	-0-	-84	-0-	276	3			N	-0-					-0-
07	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*08	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

JONES RANCH WELL #: 1551 RRCID -> 236171 COMPL. DATE 03/21/2007 TOTAL DEPTH 7229 PERF. 6063 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	72	N	72	-0-	-0-	-0-	71	3	1	9	Y	1					2
04	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					2
05	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					2
06	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					2
07	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					2
*08	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					2

JONES RANCH WELL #: 1552 RRCID -> 236174 COMPL. DATE 05/24/2007 TOTAL DEPTH 7545 PERF. 6398 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
05	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
*08	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-

MITTEL, R. H. WELL #: 2 RRCID -> 236193 COMPL. DATE 04/06/2007 TOTAL DEPTH 7150 PERF. 5864 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
04	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
05	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
06	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
07	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
08	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236312 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	873	-0-	-88	-0-	48	1	825	3	N	-0-	1	1			2
04	930	N	823	-0-	-107	-0-	52	1	770	3	N	1	1	1			2
							1	9									
05	930	N	820	-0-	-110	-0-	78	1	741	3	N	1	1	1			2
							1	9									
06	840	N	826	-0-	-14	-0-	90	1	736	3	N	-0-	1	1			1
07	875	N	875	-0-	-0-	-0-	91	1	784	3	N	-0-					1
*08	883	N	883	-0-	-0-	-0-	89	1	793	3	N	1	1	1			1
							1	9									

MITTEL, BEN WELL #: 18 RRCID -> 236402 COMPL. DATE 06/30/2007 TOTAL DEPTH 7012 PERF. 5780 - 6864

03	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
04	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
05	589	N	515	-0-	-74	-0-	515	3			N	-0-					-0-
06	600	N	432	-0-	-168	-0-	432	3			N	-0-					-0-
07	465	N	432	-0-	-33	-0-	432	3			N	-0-					-0-
08	527	N	416	-0-	-111	-0-	416	3			N	-0-					-0-

MITTEL, BEN WELL #: 21 RRCID -> 236404 COMPL. DATE 07/10/2007 TOTAL DEPTH 7365 PERF. 6035 - 6988

03	310	N	282	-0-	-28	-0-	102	1	180	3	N	-0-					-0-
04	270	N	265	-0-	-5	-0-	98	1	167	3	N	-0-					-0-
05	279	N	278	-0-	-1	-0-	102	1	176	3	N	-0-					-0-
06	270	N	259	-0-	-11	-0-	98	1	161	3	N	-0-					-0-
07	279	N	264	-0-	-15	-0-	102	1	162	3	N	-0-					-0-
08	279	N	259	-0-	-20	-0-	102	1	157	3	N	-0-					-0-

MITTEL WELL #: 1504 RRCID -> 236419 COMPL. DATE 07/18/2007 TOTAL DEPTH 7204 PERF. 5909 - 6060

03	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
05	155	N	66	-0-	-89	-0-	66	3			N	-0-					-0-
06	150	N	41	-0-	-109	-0-	41	3			N	-0-					-0-
07	155	N	75	-0-	-80	-0-	75	3			N	-0-					-0-
*08	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

JONES RANCH WELL #: 1565 RRCID -> 236527 COMPL. DATE 08/09/2007 TOTAL DEPTH 7510 PERF. 6190 - 7144

03	93	N	33	-0-	-60	-0-	33	3			Y	-0-					1
04	90	N	-0-	-0-	-90	-0-					Y	-0-					1
05	93	N	-0-	-0-	-93	-0-					Y	-0-					1
06	30	N	-0-	-0-	-30	-0-					Y	-0-					1
07	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					1
*08	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					1

MITTEL WELL #: 1502 RRCID -> 236646 COMPL. DATE 08/13/2007 TOTAL DEPTH 6574 PERF. 6031 - 6320

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 1556 RRCID -> 236670 COMPL. DATE 10/10/2007 TOTAL DEPTH 7508 PERF. 6213 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9	N	8	-0-	-1	-0-	8	3			Y	-0-					1
04	10	N	1	-0-	-9	-0-	1	3			Y	-0-					1
05	12	N	11	-0-	-1	-0-	11	3			Y	-0-					1
06	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					1
07	9	N	9	-0-	-0-	-0-	7	3	2	9	Y	2					3
*08	31	N	31	-0-	-0-	-0-	30	3	1	9	Y	1					4

JONES RANCH WELL #: 1554 RRCID -> 236771 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 6024 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	21	-0-	-10	-0-	21	3			Y	-0-					1
04	30	N	20	-0-	-10	-0-	20	3			Y	-0-					1
05	31	N	21	-0-	-10	-0-	21	3			Y	-0-					1
06	30	N	20	-0-	-10	-0-	20	3			Y	-0-					1
07	31	N	20	-0-	-11	-0-	20	3			Y	-0-					1
08	31	N	20	-0-	-11	-0-	20	3			Y	-0-					1

JONES RANCH WELL #: 1553 RRCID -> 236772 COMPL. DATE 09/28/2007 TOTAL DEPTH 7510 PERF. 6054 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	133	-0-	-22	-0-	132	3	1	9	Y	1	1	8			6
04	150	N	119	-0-	-31	-0-	119	3			Y	-0-					6
05	124	N	123	-0-	-1	-0-	121	3	2	9	Y	2	1	8			7
06	120	N	114	-0-	-6	-0-	114	3			Y	-0-					7
07	124	N	117	-0-	-7	-0-	117	3			Y	-0-					7
08	124	N	113	-0-	-11	-0-	113	3			Y	-0-					7

MITTEL, R. H. WELL #: 3 RRCID -> 237401 COMPL. DATE 08/19/2007 TOTAL DEPTH 6407 PERF. 5886 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

MITTEL, R. H. WELL #: 5 RRCID -> 237429 COMPL. DATE 10/10/2007 TOTAL DEPTH 7225 PERF. 5862 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
04	330	N	309	-0-	-21	-0-	309	3			N	-0-					-0-
05	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
06	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
07	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
08	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-

MITTEL, R. H. WELL #: 4 RRCID -> 237436 COMPL. DATE 10/21/2007 TOTAL DEPTH 7214 PERF. 5866 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
08	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-

MITTEL, R. H. WELL #: 8 RRCID -> 237438 COMPL. DATE 10/28/2007 TOTAL DEPTH 7067 PERF. 6786 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
05	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
06	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
08	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MITTEL, BEN WELL #: 22 RRCID -> 238304 COMPL. DATE 10/14/2007 TOTAL DEPTH 7200 PERF. 5796 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
04	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
07	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
08	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-

MITTEL, BEN WELL #: 15 RRCID -> 238832 COMPL. DATE 07/18/2007 TOTAL DEPTH 7334 PERF. 5836 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
05	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
07	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
*08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

MITTEL, BEN WELL #: 19 RRCID -> 239528 COMPL. DATE 12/08/2007 TOTAL DEPTH 6630 PERF. 6098 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	391	N	391	-0-	-0-	-0-	77	1	314	3	N	-0-					-0-
04	390	N	376	-0-	-14	-0-	75	1	301	3	N	-0-					-0-
05	403	N	388	-0-	-15	-0-	77	1	311	3	N	-0-					-0-
06	390	N	375	-0-	-15	-0-	75	1	300	3	N	-0-					-0-
07	403	N	386	-0-	-17	-0-	77	1	309	3	N	-0-					-0-
08	403	N	378	-0-	-25	-0-	77	1	301	3	N	-0-					-0-

MECKEL A WELL #: 73 RRCID -> 239557 COMPL. DATE 12/18/2007 TOTAL DEPTH 7350 PERF. 5888 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

MITTEL, R. H. WELL #: 11 RRCID -> 239885 COMPL. DATE 02/06/2008 TOTAL DEPTH 7118 PERF. 5868 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
04	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
05	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
06	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
07	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
08	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-

BARTON WELL #: 19 RRCID -> 240953 COMPL. DATE 04/17/2008 TOTAL DEPTH 6759 PERF. 5674 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
04	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
05	558	N	552	-0-	-6	-0-	552	3			N	-0-					-0-
06	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
08	558	N	554	-0-	-4	-0-	554	3			N	-0-					-0-

DAVIS F WELL #: 19 RRCID -> 240970 COMPL. DATE 04/17/2008 TOTAL DEPTH 5842 PERF. 5356 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
04	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
05	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
06	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
07	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
08	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 100 RRCID -> 241266 COMPL. DATE 05/24/2008 TOTAL DEPTH 5846 PERF. 5388 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
05	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
06	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
07	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
*08	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-

MITTEL, BEN WELL #: 23 RRCID -> 241272 COMPL. DATE 06/29/2008 TOTAL DEPTH 7150 PERF. 5839 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
05	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
06	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
07	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
*08	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-

DAVIS D WELL #: 18 RRCID -> 241300 COMPL. DATE 07/12/2008 TOTAL DEPTH 6068 PERF. 5732 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
04	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
05	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
06	600	N	578	-0-	-22	-0-	578	3			N	-0-					-0-
07	744	N	587	-0-	-157	-0-	587	3			N	-0-					-0-
08	651	N	584	-0-	-67	-0-	584	3			N	-0-					-0-

MECKEL WELL #: 96 RRCID -> 241364 COMPL. DATE 05/24/2008 TOTAL DEPTH 5973 PERF. 5204 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1210	N	1210	-0-	-0-	-0-	102	1	1108	3	N	-0-					-0-
04	1166	N	1166	-0-	-0-	-0-	98	1	1068	3	N	-0-					-0-
05	1215	N	1215	-0-	-0-	-0-	102	1	1113	3	N	-0-					-0-
06	1200	N	1200	-0-	-0-	-0-	98	1	1102	3	N	-0-					-0-
07	1209	N	1186	-0-	-23	-0-	102	1	1083	3	N	1	1	8			-0-
							1	9									
08	1209	N	1170	-0-	-39	-0-	102	1	1068	3	N	-0-					-0-

DAVIS WELL #: 21 RRCID -> 241369 COMPL. DATE 07/11/2008 TOTAL DEPTH 6225 PERF. 5392 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
04	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-
05	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
06	390	N	373	-0-	-17	-0-	373	3			N	-0-					-0-
07	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
08	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-

MECKEL WELL #: 94 RRCID -> 241440 COMPL. DATE 08/06/2008 TOTAL DEPTH 6073 PERF. 5730 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 95 RRCID -> 241957 COMPL. DATE 08/13/2008 TOTAL DEPTH 5949 PERF. 5150 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
04	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
05	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
06	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
07	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
08	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-

MITTEL WELL #: 1273 RRCID -> 242156 COMPL. DATE 08/06/2007 TOTAL DEPTH 7113 PERF. 5828 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
05	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
06	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
07	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
08	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 21 RRCID -> 242159 COMPL. DATE 08/01/2008 TOTAL DEPTH 6652 PERF. 5697 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
05	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
06	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
08	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-

DEBERRY "A" WELL #: 99 RRCID -> 242161 COMPL. DATE 08/01/2008 TOTAL DEPTH 6563 PERF. 6302 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
04	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
05	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
06	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
07	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
08	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-

STEEN WELL #: 101 RRCID -> 242258 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
04	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
05	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
06	300	N	274	-0-	-26	-0-	274	3			N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
08	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-

EVANS 120 WELL #: 2 RRCID -> 242333 COMPL. DATE 09/10/2008 TOTAL DEPTH 7309 PERF. 5866 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	614	-0-	-223	-0-	614	3			N	-0-					-0-
04	690	N	557	-0-	-133	-0-	557	3			N	-0-					-0-
05	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
06	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
07	589	N	532	-0-	-57	-0-	532	3			N	-0-					-0-
08	744	N	430	-0-	-314	-0-	430	3			N	-0-					-0-

MITTEL, BEN WELL #: 25 RRCID -> 242389 COMPL. DATE 09/28/2008 TOTAL DEPTH 6752 PERF. 5884 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
08	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL A WELL #: 74 RRCID -> 243719 COMPL. DATE 10/05/2008 TOTAL DEPTH 6518 PERF. 5824 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	480	-0-	-47	-0-	480	3			N	-0-					-0-
04	480	N	423	-0-	-57	-0-	423	3			N	-0-					-0-
05	496	N	432	-0-	-64	-0-	432	3			N	-0-					-0-
06	450	N	417	-0-	-33	-0-	417	3			N	-0-					-0-
07	434	N	401	-0-	-33	-0-	401	3			N	-0-					-0-
08	434	N	340	-0-	-94	-0-	340	3			N	-0-					-0-

WARD, RIP "G" 45 WELL #: 3 RRCID -> 243823 COMPL. DATE 09/16/2006 TOTAL DEPTH 6700 PERF. 5448 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	188	N	188	-0-	-0-	-0-	13	1	175	3	N	-0-					1
04	183	N	183	-0-	-0-	-0-	14	1	169	3	N	-0-					1
05	198	N	198	-0-	-0-	-0-	17	1	181	3	N	-0-					1
06	189	N	189	-0-	-0-	-0-	17	1	172	3	N	-0-					1
07	199	N	199	-0-	-0-	-0-	18	1	181	3	N	-0-	1	1			-0-
*08	204	N	204	-0-	-0-	-0-	18	1	186	3	N	-0-					-0-

WARD, J. W. 118 WELL #: 24 RRCID -> 243862 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
05	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
06	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
07	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
08	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243874 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
04	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
05	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
06	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
07	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
08	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-

STEEN WELL #: 99 RRCID -> 243969 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
04	450	N	428	-0-	-22	-0-	428	3			N	-0-					-0-
05	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-
06	450	N	419	-0-	-31	-0-	419	3			N	-0-					-0-
07	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
08	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-

JONES RANCH WELL #: 1555 RRCID -> 243980 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
05	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
07	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
*08	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-

EVANS 120 WELL #: 1 RRCID -> 243989 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	783	-0-	-85	-0-	783	3			N	-0-					-0-
04	780	N	776	-0-	-4	-0-	776	3			N	-0-					-0-
05	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
06	750	N	729	-0-	-21	-0-	729	3			N	-0-					-0-
07	806	N	751	-0-	-55	-0-	751	3			N	-0-					-0-
*08	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ATKINS 119 WELL #: 1 RRCID -> 243991 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
04	270	N	94	-0-	-176	-0-	94	3			N	-0-					-0-
05	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
06	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*08	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

ATKINS 119 WELL #: 3X RRCID -> 244213 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1372	N	1372	-0-	-0-	-0-	1372	3			N	-0-					-0-
04	2302	N	2302	-0-	-0-	-0-	2302	3			N	-0-					-0-
05	1925	N	1925	-0-	-0-	-0-	1925	3			N	-0-					-0-
06	1662	N	1662	-0-	-0-	-0-	1661	3	1	9	N	1	1	8			-0-
07	1485	N	1485	-0-	-0-	-0-	1485	3			N	-0-					-0-
*08	1328	N	1328	-0-	-0-	-0-	1328	3			N	-0-					-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244445 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	331	-0-	-72	-0-	331	3			N	-0-					-0-
04	360	N	299	-0-	-61	-0-	299	3			N	-0-					-0-
05	341	N	300	-0-	-41	-0-	300	3			N	-0-					-0-
06	330	N	287	-0-	-43	-0-	287	3			N	-0-					-0-
07	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
08	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-

MECKEL A WELL #: 75 RRCID -> 249444 COMPL. DATE 03/04/2009 TOTAL DEPTH 6617 PERF. 5859 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MITTEL, R. H. WELL #: 12 RRCID -> 250582 COMPL. DATE 02/24/2009 TOTAL DEPTH 7254 PERF. 5874 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
05	62	N	28	-0-	-34	-0-	28	3			N	-0-					-0-
06	60	N	37	-0-	-23	-0-	37	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*08	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

JONES RANCH 156 WELL #: 6 RRCID -> 252424 COMPL. DATE 04/08/2008 TOTAL DEPTH 7553 PERF. 6140 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					1
04	30	N	16	-0-	-14	-0-	16	3			Y	-0-					1
05	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					1
06	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					1
07	31	N	24	-0-	-7	-0-	24	3			Y	-0-					1
08	31	N	23	-0-	-8	-0-	23	3			Y	-0-					1

ATKINS ANDREWS WELL #: 1197 RRCID -> 254368 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	959	-0-	-33	-0-	959	3			N	-0-					-0-
04	960	N	915	-0-	-45	-0-	915	3			N	-0-					-0-
05	992	N	743	-0-	-249	-0-	743	3			N	-0-					-0-
06	930	N	905	-0-	-25	-0-	905	3			N	-0-					-0-
07	961	N	904	-0-	-57	-0-	903	3	1	9	N	1	1	8			-0-
*08	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ATKINS 119 WELL #: 8 RRCID -> 254780 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	742	-0-	-2	-0-	742	3			N	-0-					-0-
04	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
05	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
06	720	N	715	-0-	-5	-0-	715	3			N	-0-					-0-
07	744	N	731	-0-	-13	-0-	731	3			N	-0-					-0-
08	744	N	443	-0-	-301	-0-	443	3			N	-0-					-0-

ATKINS 119 WELL #: 4 RRCID -> 255186 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
04	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
05	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
06	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
07	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
*08	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-

MITTEL, R. H. WELL #: 6 RRCID -> 255253 COMPL. DATE 01/20/2010 TOTAL DEPTH 7050 PERF. 5862 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	156	-0-	-247	-0-	156	3			N	-0-					-0-
04	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
05	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
06	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
07	496	N	391	-0-	-105	-0-	391	3			N	-0-					-0-
08	496	N	384	-0-	-112	-0-	384	3			N	-0-					-0-

ATKINS ANDREWS WELL #: 1199 RRCID -> 255254 COMPL. DATE 02/18/2010 TOTAL DEPTH 7093 PERF. 6870 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	16	-0-	-139	-0-	16	3			N	-0-					-0-
04	120	N	5	-0-	-115	-0-	5	3			N	-0-					-0-
05	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
06	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
07	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
*08	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

MITTEL, R. H. WELL #: 15 RRCID -> 255260 COMPL. DATE 12/28/2009 TOTAL DEPTH 7100 PERF. 5692 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
08	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-

MITTEL, R. H. WELL #: 16 RRCID -> 255261 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
05	310	N	128	-0-	-182	-0-	128	3			N	-0-					-0-
06	300	N	114	-0-	-186	-0-	114	3			N	-0-					-0-
07	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
*08	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

MITTEL, R. H. WELL #: 17 RRCID -> 255534 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
05	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
06	270	N	253	-0-	-17	-0-	252	3	1	9	N	1	1	8			-0-
07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*08	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 80 RRCID -> 255824 COMPL. DATE 02/24/2010 TOTAL DEPTH 6850 PERF. 5728 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	753	-0-	-22	-0-	753	3			N	-0-					-0-
04	750	N	724	-0-	-26	-0-	724	3			N	-0-					-0-
05	775	N	733	-0-	-42	-0-	733	3			N	-0-					-0-
06	720	N	707	-0-	-13	-0-	707	3			N	-0-					-0-
07	744	N	726	-0-	-18	-0-	726	3			N	-0-					-0-
08	744	N	723	-0-	-21	-0-	723	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 15 RRCID -> 256169 COMPL. DATE 02/03/2010 TOTAL DEPTH 6735 PERF. 5920 - 6600

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DEBERRY HEIRS WELL #: 14 RRCID -> 258462 COMPL. DATE 01/19/2010 TOTAL DEPTH 6627 PERF. 6102 - 6364

03	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*08	66	N	66	-0-	-0-	-0-	62	1	4	3	N	-0-					-0-

MITTEL WELL #: 1272 RRCID -> 258480 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

03	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
05	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
07	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*08	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

FDL OPERATING, LLC 263924
THOMSON HEIRS WELL #: 1 RRCID -> 019242 COMPL. DATE 05/10/1954 TOTAL DEPTH 5700 PERF. 5390 - 5535

03	525	N	525	-0-	-0-	-0-	525	3			N	-0-					76
04	515	N	515	-0-	-0-	-0-	515	3			N	-0-					76
05	527	N	519	-0-	-8	-0-	519	3			N	-0-					76
06	510	N	478	-0-	-32	-0-	478	3			N	-0-					76
*07	461	N	461	-0-	-0-	-0-	461	3			N	-0-					76
08	527	N	483	-0-	-44	-0-	483	3			N	-0-					76

THOMSON HEIRS WELL #: 3 RRCID -> 073542 COMPL. DATE 10/18/1977 TOTAL DEPTH 5650 PERF. N/A

03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	210	N	145	-0-	-65	-0-	145	3			N	-0-					-0-
05	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*07	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*08	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
FDL OPERATING, LLC //CONT.// 263924
THOMPSON HEIRS WELL #: 4 RRCID -> 148159 COMPL. DATE 10/27/1993 TOTAL DEPTH 5700 PERF. 5371 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	667	N	667	-0-	-0-	-0-	667	3			N	-0-					74
04	630	N	606	-0-	-24	-0-	606	3			N	-0-					74
05	650	N	650	-0-	-0-	-0-	650	3			N	-0-					74
06	660	N	657	-0-	-3	-0-	657	3			N	-0-					74
*07	635	N	635	-0-	-0-	-0-	635	3			N	-0-					74
08	651	N	645	-0-	-6	-0-	645	3			N	-0-					74

KING OPERATING CORPORATION 465296
SIMMONS A WELL #: 2 RRCID -> 119300 COMPL. DATE 11/19/1985 TOTAL DEPTH 6955 PERF. 6048 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	43	N	43	-0-	-0-	-0-	16	1	27	2	N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	13	1	30	2	N	-0-					-0-
05	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	1			N	-0-					-0-
*07	45	N	45	-0-	-0-	-0-	2	1	43	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RELIANCE ENERGY, INC. 700995
MIERS -14- WELL #: 1 RRCID -> 058419 COMPL. DATE 03/14/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROVER PETROLEUM OPERATING, LLC 730462
MIERS A WELL #: 1 RRCID -> 019236 COMPL. DATE 07/02/1954 TOTAL DEPTH N/A PERF. 5573 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS A 82 WELL #: 2 RRCID -> 019237 COMPL. DATE 12/27/1955 TOTAL DEPTH N/A PERF. 5352 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
04	60	N	28	-0-	-32	-0-	28	2			N	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
06	30	N	12	-0-	-18	-0-	12	2			N	-0-					-0-
07	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
08	T. A.		13	-0-	13	13	13	2			N	-0-					-0-

MIERS A WELL #: 4 RRCID -> 040779 COMPL. DATE 12/02/1966 TOTAL DEPTH 5939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
04	60	N	8	-0-	-52	-0-	8	2			N	-0-					-0-
05	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
06	30	N	6	-0-	-24	-0-	6	2			N	-0-					-0-
07	8	N	7	-0-	-1	-0-	7	2			N	-0-					-0-
08	7	N	2	-0-	-5	-0-	2	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 1 RRCID -> 056428 COMPL. DATE 09/01/1973 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	430	N	430	-0-	-0-	-0-	65	1	365	2	Y	-0-					1
04	450	N	389	-0-	-61	-0-	64	1	325	2	Y	-0-					1
05	465	N	354	-0-	-111	-0-	58	1	296	2	Y	-0-					1
06	420	N	314	-0-	-106	-0-	52	1	262	2	Y	-0-					1
07	DLQ G-10		498	-0-	498	498	75	1	423	2	Y	-0-					1
*08	1018	N	520	-0-	-498	-0-	84	1	436	2	Y	-0-					1

WARD C WELL #: 2 RRCID -> 059232 COMPL. DATE 03/03/1974 TOTAL DEPTH 6756 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	73	N	73	-0-	-0-	-0-	11	1	62	2	Y	-0-					10
04	120	N	82	-0-	-38	-0-	13	1	69	2	Y	-0-					10
05	93	N	75	-0-	-18	-0-	12	1	63	2	Y	-0-					10
06	60	N	58	-0-	-2	-0-	9	1	49	2	Y	-0-					10
07	DLQ G-10		80	-0-	80	80	12	1	68	2	Y	-0-					10
*08	155	N	75	-0-	-80	-0-	12	1	63	2	Y	-0-					10

WARD C WELL #: 3 RRCID -> 059233 COMPL. DATE 01/16/1974 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	183	N	183	-0-	-0-	-0-	28	1	155	2	Y	-0-					-0-
04	222	N	222	-0-	-0-	-0-	36	1	186	2	Y	-0-					-0-
05	212	N	212	-0-	-0-	-0-	34	1	178	2	Y	-0-					-0-
06	253	N	253	-0-	-0-	-0-	41	1	212	2	Y	-0-					-0-
07	DLQ G-10		251	-0-	251	251	38	1	213	2	Y	-0-					-0-
*08	534	N	283	-0-	-251	-0-	46	1	237	2	Y	-0-					-0-

WARD C WELL #: 4 RRCID -> 059234 COMPL. DATE 01/26/1974 TOTAL DEPTH 7131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MIERS A WELL #: 5 RRCID -> 059495 COMPL. DATE 07/19/1974 TOTAL DEPTH 5824 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS A 82 WELL #: 6 RRCID -> 059496 COMPL. DATE 07/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
04	330	N	116	-0-	-214	-0-	116	2			N	-0-					-0-
05	217	N	71	-0-	-146	-0-	71	2			N	-0-					-0-
06	330	N	58	-0-	-272	-0-	43	2	15	9	N	14					14
07	124	N	36	-0-	-88	-0-	36	2			N	-0-					14
08	62	N	28	-0-	-34	-0-	28	2			N	-0-					14

MIERS A WELL #: 7 RRCID -> 059676 COMPL. DATE 09/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
04	90	N	27	-0-	-63	-0-	27	2			N	-0-					-0-
05	62	N	12	-0-	-50	-0-	12	2			N	-0-					-0-
06	90	N	15	-0-	-75	-0-	15	2			N	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
*08	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 7 RRCID -> 101165 COMPL. DATE 03/04/1982 TOTAL DEPTH 7150 PERF. 5594 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 6 RRCID -> 101166 COMPL. DATE 01/26/1982 TOTAL DEPTH 7100 PERF. 5697 - 6756

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
05	75	N	75	-0-	-0-	-0-	12	1	63	2	Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	1			Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

WARD C WELL #: 9 RRCID -> 101611 COMPL. DATE 06/09/1987 TOTAL DEPTH 7200 PERF. 5832 - 6030

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 10 RRCID -> 101612 COMPL. DATE 07/21/1982 TOTAL DEPTH 7300 PERF. 5951 - 7156

03	107	N	107	-0-	-0-	-0-	16	1	91	2	Y	-0-					-0-
04	115	N	115	-0-	-0-	-0-	19	1	96	2	Y	-0-					-0-
05	217	N	143	-0-	-74	-0-	23	1	120	2	Y	-0-					-0-
06	208	N	208	-0-	-0-	-0-	33	1	175	2	Y	-0-					-0-
07	DLQ G-10		111	-0-	111	111	17	1	94	2	Y	-0-					-0-
*08	156	N	45	-0-	-111	-0-	7	1	38	2	Y	-0-					-0-

WARD C WELL #: 8 RRCID -> 101729 COMPL. DATE 04/28/1982 TOTAL DEPTH 7000 PERF. 5876 - 6774

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
04	T. A.		2	-0-	2	2	2	2			Y	-0-					4
05	T. A.		2	-0-	2	4	2	2			Y	-0-					4
06	14B2 EXT		-0-	-0-	-0-	4					Y	-0-					4
*07	4	X	-0-	-0-	-4	-0-					Y	-0-					4
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					4

MIERS A 82 WELL #: 8 RRCID -> 131504 COMPL. DATE 07/20/1989 TOTAL DEPTH 5802 PERF. 5246 - 5471

03	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
04	330	N	158	-0-	-172	-0-	158	2			N	-0-					-0-
05	186	N	115	-0-	-71	-0-	115	2			N	-0-					-0-
06	270	N	64	-0-	-206	-0-	64	2			N	-0-					-0-
07	155	N	62	-0-	-93	-0-	62	2			N	-0-					-0-
08	T. A.		78	-0-	78	78	78	2			N	-0-					-0-

WARD C WELL #: 11 RRCID -> 138444 COMPL. DATE 04/03/1991 TOTAL DEPTH 6850 PERF. 5560 - 6711

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		4	-0-	4	4	1	1	3	2	Y	-0-					-0-
05	14B2 EXT		4	-0-	4	8	1	1	3	2	Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
*07	8	X	-0-	-0-	-8	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

MIERS A 82 WELL #: 9 RRCID -> 138578 COMPL. DATE 04/09/1991 TOTAL DEPTH 5992 PERF. 5410 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					-0-
04	420	N	209	-0-	-211	-0-	209	2			Y	-0-					-0-
05	209	N	209	-0-	-0-	-0-	209	2			Y	-0-					-0-
06	240	N	94	-0-	-146	-0-	94	2			Y	-0-					-0-
07	DLQ G-10		103	-0-	103	103	103	2			Y	-0-					-0-
08	217	N	106	-0-	-111	-0-	106	2			Y	-0-					-0-

MIERS A WELL #: 1510 RRCID -> 138582 COMPL. DATE 04/04/1991 TOTAL DEPTH 5962 PERF. 5256 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					-0-
04	330	N	55	-0-	-275	-0-	55	2			Y	-0-					-0-
05	186	N	54	-0-	-132	-0-	54	2			Y	-0-					-0-
06	180	N	30	-0-	-150	-0-	30	2			Y	-0-					-0-
07	DLQ G-10		28	-0-	28	28	4	1	24	2	Y	-0-					-0-
*08	78	N	50	-0-	-28	-0-	50	2			Y	-0-					-0-

MIERS A WELL #: 1512 RRCID -> 139264 COMPL. DATE 07/03/1991 TOTAL DEPTH 6050 PERF. 5363 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					-0-
04	390	N	94	-0-	-296	-0-	94	2			Y	-0-					-0-
05	155	N	100	-0-	-55	-0-	100	2			Y	-0-					-0-
06	240	N	41	-0-	-199	-0-	41	2			Y	-0-					-0-
07	DLQ G-10		93	-0-	93	93	15	1	78	2	Y	-0-					-0-
*08	135	N	42	-0-	-93	-0-	42	2			Y	-0-					-0-

MIERS A WELL #: 1514 RRCID -> 139265 COMPL. DATE 06/29/1991 TOTAL DEPTH 5812 PERF. 5263 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	311	N	311	-0-	-0-	-0-	311	2			Y	-0-					-0-
04	330	N	127	-0-	-203	-0-	127	2			Y	-0-					-0-
05	279	N	98	-0-	-181	-0-	98	2			Y	-0-					-0-
06	300	N	39	-0-	-261	-0-	39	2			Y	-0-					-0-
07	DLQ G-10		29	-0-	29	29	29	2			Y	-0-					-0-
*08	134	N	105	-0-	-29	-0-	105	2			Y	-0-					-0-

MIERS A 82 WELL #: 13 RRCID -> 139279 COMPL. DATE 06/04/1991 TOTAL DEPTH 6000 PERF. 5166 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					-0-
04	690	N	267	-0-	-423	-0-	267	2			Y	-0-					-0-
05	341	N	199	-0-	-142	-0-	199	2			Y	-0-					-0-
06	420	N	131	-0-	-289	-0-	131	2			Y	-0-					-0-
07	DLQ G-10		126	-0-	126	126	126	2			Y	-0-					-0-
*08	305	N	179	-0-	-126	-0-	179	2			Y	-0-					-0-

MIERS A 82 WELL #: 15 RRCID -> 140328 COMPL. DATE 12/04/1991 TOTAL DEPTH 5650 PERF. 5167 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					-0-
04	510	N	207	-0-	-303	-0-	207	2			Y	-0-					-0-
05	279	N	123	-0-	-156	-0-	123	2			Y	-0-					-0-
06	330	N	54	-0-	-276	-0-	54	2			Y	-0-					-0-
07	DLQ G-10		28	-0-	28	28	28	2			Y	-0-					-0-
08	124	N	33	-0-	-91	-0-	33	2			Y	-0-					-0-

MIERS A 82 WELL #: 16 RRCID -> 140329 COMPL. DATE 12/08/1991 TOTAL DEPTH 5525 PERF. 5163 - 5405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	295	N	295	-0-	-0-	-0-	295	2			Y	-0-					-0-
04	300	N	195	-0-	-105	-0-	195	2			Y	-0-					-0-
05	186	N	109	-0-	-77	-0-	109	2			Y	-0-					-0-
06	300	N	79	-0-	-221	-0-	79	2			Y	-0-					-0-
07	DLQ G-10		91	-0-	91	91	91	2			Y	-0-					-0-
*08	169	N	78	-0-	-91	-0-	78	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
MIERS A WELL #: 8017 RRCID -> 141589 COMPL. DATE 05/21/1992 TOTAL DEPTH 5650 PERF. 5283 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 12 RRCID -> 142328 COMPL. DATE 08/22/1992 TOTAL DEPTH 6775 PERF. 5593 - 6658

03	305	N	305	-0-	-0-	-0-	47	1	258	2	Y	-0-					11
04	270	N	261	-0-	-9	-0-	43	1	218	2	Y	-0-					11
05	341	N	269	-0-	-72	-0-	45	1	224	2	Y	-0-					11
06	300	N	290	-0-	-10	-0-	47	1	243	2	Y	-0-					11
07	DLQ G-10		320	-0-	320	320	48	1	272	2	Y	-0-					11
*08	577	N	257	-0-	-320	-0-	42	1	215	2	Y	-0-					11

WARD C WELL #: 13 RRCID -> 142331 COMPL. DATE 08/29/1992 TOTAL DEPTH 6890 PERF. 5587 - 6637

03	250	N	250	-0-	-0-	-0-	38	1	212	2	Y	-0-					11
04	270	N	234	-0-	-36	-0-	38	1	196	2	Y	-0-					11
05	247	N	247	-0-	-0-	-0-	40	1	207	2	Y	-0-					11
06	240	N	201	-0-	-39	-0-	33	1	168	2	Y	-0-					11
07	DLQ G-10		152	-0-	152	152	23	1	129	2	Y	-0-					11
*08	304	N	152	-0-	-152	-0-	25	1	127	2	Y	-0-					11

WARD C WELL #: 14 RRCID -> 142420 COMPL. DATE 09/08/1992 TOTAL DEPTH 6900 PERF. 5771 - 6667

03	319	N	319	-0-	-0-	-0-	49	1	270	2	Y	-0-					1
04	300	N	219	-0-	-81	-0-	36	1	183	2	Y	-0-					1
05	323	N	323	-0-	-0-	-0-	53	1	270	2	Y	-0-					1
06	311	N	311	-0-	-0-	-0-	51	1	260	2	Y	-0-					1
07	DLQ G-10		375	-0-	375	375	57	1	318	2	Y	-0-					1
*08	703	N	328	-0-	-375	-0-	53	1	275	2	Y	-0-					1

WARD C WELL #: 16 RRCID -> 142470 COMPL. DATE 09/18/1992 TOTAL DEPTH 6700 PERF. 5558 - 6564

03	301	N	301	-0-	-0-	-0-	46	1	255	2	Y	-0-					1
04	282	N	282	-0-	-0-	-0-	46	1	236	2	Y	-0-					1
05	310	N	305	-0-	-5	-0-	50	1	255	2	Y	-0-					1
06	300	N	216	-0-	-84	-0-	36	1	180	2	Y	-0-					1
07	DLQ G-10		219	-0-	219	219	33	1	186	2	Y	-0-					1
*08	565	N	346	-0-	-219	-0-	56	1	290	2	Y	-0-					1

WARD C WELL #: 15 RRCID -> 142525 COMPL. DATE 09/18/1992 TOTAL DEPTH 6900 PERF. 5797 - 6685

03	870	N	870	-0-	-0-	-0-	133	1	737	2	Y	-0-					2
04	830	N	830	-0-	-0-	-0-	136	1	694	2	Y	-0-					2
05	796	N	796	-0-	-0-	-0-	131	1	665	2	Y	-0-					2
06	720	N	680	-0-	-40	-0-	111	1	569	2	Y	-0-					2
07	DLQ G-10		723	-0-	723	723	109	1	614	2	Y	-0-					2
*08	1477	N	754	-0-	-723	-0-	122	1	632	2	Y	-0-					2

WARD C WELL #: 17 RRCID -> 142852 COMPL. DATE 09/24/1992 TOTAL DEPTH 6950 PERF. 5733 - 6054

03	412	N	412	-0-	-0-	-0-	63	1	349	2	Y	-0-					1
04	423	N	423	-0-	-0-	-0-	69	1	354	2	Y	-0-					1
05	308	N	308	-0-	-0-	-0-	50	1	258	2	Y	-0-					1
06	390	N	371	-0-	-19	-0-	60	1	311	2	Y	-0-					1
07	DLQ G-10		434	-0-	434	434	65	1	369	2	Y	-0-					1
*08	797	N	363	-0-	-434	-0-	59	1	304	2	Y	-0-					1

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 18 RRCID -> 142853 COMPL. DATE 08/15/1994 TOTAL DEPTH 7050 PERF. 5787 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	113	N	113	-0-	-0-	-0-	17	1	96	2	Y	-0-					1
04	93	N	93	-0-	-0-	-0-	15	1	78	2	Y	-0-					1
05	129	N	129	-0-	-0-	-0-	21	1	108	2	Y	-0-					1
06	120	N	68	-0-	-52	-0-	11	1	57	2	Y	-0-					1
07	DLQ G-10		74	-0-	74	74	11	1	63	2	Y	-0-					1
*08	174	N	100	-0-	-74	-0-	16	1	84	2	Y	-0-					1

WARD C WELL #: 19 RRCID -> 144180 COMPL. DATE 01/12/1993 TOTAL DEPTH 6949 PERF. 5900 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40	N	40	-0-	-0-	-0-	6	1	34	2	Y	-0-					-0-
04	90	N	36	-0-	-54	-0-	6	1	30	2	Y	-0-					-0-
05	129	N	129	-0-	-0-	-0-	22	1	107	2	Y	-0-					-0-
06	104	N	104	-0-	-0-	-0-	18	1	86	2	Y	-0-					-0-
07	DLQ G-10		26	-0-	26	26	4	1	22	2	Y	-0-					-0-
08	124	N	17	-0-	-107	-0-	3	1	14	2	Y	-0-					-0-

WARD C WELL #: 20 RRCID -> 144181 COMPL. DATE 01/16/1993 TOTAL DEPTH 7000 PERF. 5900 - 6899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	40	N	40	-0-	-0-	-0-	6	1	34	2	Y	-0-					-0-
05	124	N	66	-0-	-58	-0-	11	1	55	2	Y	-0-					-0-
06	35	N	35	-0-	-0-	-0-	6	1	29	2	Y	-0-					-0-
07	DLQ G-10		46	-0-	46	46	7	1	39	2	Y	-0-					-0-
*08	150	N	104	-0-	-46	-0-	17	1	87	2	Y	-0-					-0-

WARD C WELL #: 23 RRCID -> 146973 COMPL. DATE 10/08/1993 TOTAL DEPTH 6835 PERF. 5607 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	286	N	286	-0-	-0-	-0-	44	1	242	2	Y	-0-					-0-
04	210	N	167	-0-	-43	-0-	27	1	140	2	Y	-0-					-0-
05	155	N	112	-0-	-43	-0-	18	1	94	2	Y	-0-					-0-
06	270	N	246	-0-	-24	-0-	39	1	207	2	Y	-0-					-0-
07	DLQ G-10		237	-0-	237	237	36	1	201	2	Y	-0-					-0-
*08	285	N	48	-0-	-237	-0-	8	1	40	2	Y	-0-					-0-

WARD C WELL #: 24 RRCID -> 147213 COMPL. DATE 10/23/1993 TOTAL DEPTH 6825 PERF. 5761 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1055	N	1055	-0-	-0-	-0-	159	1	879	2	Y	15					132
							17	9									
04	1020	N	890	-0-	-130	-0-	144	1	738	2	Y	7					139
							8	9									
05	1054	N	952	-0-	-102	-0-	153	1	777	2	Y	20					159
							22	9									
06	1020	N	923	-0-	-97	-0-	144	1	743	2	Y	33					192
							36	9									
07	DLQ G-10		993	-0-	993	993	150	1	843	2	Y	-0-					192
*08	1955	N	962	-0-	-993	-0-	156	1	806	2	Y	-0-					192

WARD C WELL #: 21 RRCID -> 147216 COMPL. DATE 11/04/1993 TOTAL DEPTH 6764 PERF. 6111 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	349	N	349	-0-	-0-	-0-	53	1	296	2	Y	-0-					-0-
04	226	N	226	-0-	-0-	-0-	37	1	189	2	Y	-0-					-0-
05	155	N	123	-0-	-32	-0-	20	1	103	2	Y	-0-					-0-
06	232	N	232	-0-	-0-	-0-	37	1	195	2	Y	-0-					-0-
07	DLQ G-10		173	-0-	173	173	26	1	147	2	Y	-0-					-0-
*08	280	N	107	-0-	-173	-0-	17	1	90	2	Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 26 RRCID -> 147616 COMPL. DATE 12/03/1993 TOTAL DEPTH 6930 PERF. 5644 - 6243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	73	N	73	-0-	-0-	-0-	12	1	61	2	Y	-0-					1
04	330	N	213	-0-	-117	-0-	34	1	179	2	Y	-0-					1
05	410	N	410	-0-	-0-	-0-	67	1	343	2	Y	-0-					1
06	391	N	391	-0-	-0-	-0-	64	1	327	2	Y	-0-					1
07	DLQ G-10		325	-0-	325	325	49	1	276	2	Y	-0-					1
*08	712	N	387	-0-	-325	-0-	63	1	324	2	Y	-0-					1

WARD C WELL #: 22 RRCID -> 147618 COMPL. DATE 11/21/1993 TOTAL DEPTH 6900 PERF. 5623 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	363	N	363	-0-	-0-	-0-	55	1	308	2	Y	-0-					2
04	480	N	408	-0-	-72	-0-	67	1	341	2	Y	-0-					2
05	496	N	430	-0-	-66	-0-	71	1	359	2	Y	-0-					2
06	362	N	362	-0-	-0-	-0-	59	1	303	2	Y	-0-					2
07	DLQ G-10		421	-0-	421	421	64	1	357	2	Y	-0-					2
*08	904	N	483	-0-	-421	-0-	78	1	405	2	Y	-0-					2

WARD C WELL #: 25 RRCID -> 147619 COMPL. DATE 11/13/1993 TOTAL DEPTH 6950 PERF. 5808 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		15	-0-	15	15	2	1	13	2	Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	15					Y	-0-					-0-

WARD C WELL #: 29 RRCID -> 147620 COMPL. DATE 12/07/1993 TOTAL DEPTH 7050 PERF. 5841 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	211	N	211	-0-	-0-	-0-	32	1	179	2	Y	-0-					4
04	330	N	165	-0-	-165	-0-	27	1	138	2	Y	-0-					4
05	217	N	148	-0-	-69	-0-	25	1	123	2	Y	-0-					4
06	210	N	128	-0-	-82	-0-	21	1	107	2	Y	-0-					4
07	DLQ G-10		145	-0-	145	145	22	1	123	2	Y	-0-					4
*08	263	N	118	-0-	-145	-0-	19	1	99	2	Y	-0-					4

WARD C WELL #: 27 RRCID -> 147865 COMPL. DATE 12/16/1993 TOTAL DEPTH 6650 PERF. 5479 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	100	N	100	-0-	-0-	-0-	15	1	85	2	Y	-0-					-0-
04	66	N	66	-0-	-0-	-0-	11	1	55	2	Y	-0-					-0-
05	82	N	82	-0-	-0-	-0-	14	1	68	2	Y	-0-					-0-
06	82	N	82	-0-	-0-	-0-	13	1	69	2	Y	-0-					-0-
07	DLQ G-10		115	-0-	115	115	17	1	98	2	Y	-0-					-0-
*08	213	N	98	-0-	-115	-0-	16	1	82	2	Y	-0-					-0-

WARD C WELL #: 28 RRCID -> 147866 COMPL. DATE 12/21/1993 TOTAL DEPTH 6850 PERF. 5713 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	133	N	133	-0-	-0-	-0-	20	1	113	2	Y	-0-					-0-
04	241	N	241	-0-	-0-	-0-	39	1	202	2	Y	-0-					-0-
05	231	N	231	-0-	-0-	-0-	38	1	193	2	Y	-0-					-0-
06	189	N	189	-0-	-0-	-0-	31	1	158	2	Y	-0-					-0-
07	DLQ G-10		171	-0-	171	171	26	1	145	2	Y	-0-					-0-
*08	360	N	189	-0-	-171	-0-	31	1	158	2	Y	-0-					-0-

WARD C WELL #: 30 RRCID -> 147867 COMPL. DATE 12/17/1993 TOTAL DEPTH 7150 PERF. 5948 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	117	N	117	-0-	-0-	-0-	18	1	99	2	Y	-0-					-0-
04	46	N	46	-0-	-0-	-0-	8	1	38	2	Y	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	DLQ G-10		4	-0-	4	4	1	1	3	2	Y	-0-					-0-
*08	159	N	155	-0-	-4	-0-	25	1	130	2	Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 32 RRCID -> 147931 COMPL. DATE 12/22/1993 TOTAL DEPTH 6875 PERF. 6051 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	42	N	42	-0-	-0-	-0-	6	1	36	2	Y	-0-					-0-
04	47	N	47	-0-	-0-	-0-	8	1	39	2	Y	-0-					-0-
05	66	N	66	-0-	-0-	-0-	11	1	55	2	Y	-0-					-0-
06	58	N	58	-0-	-0-	-0-	9	1	49	2	Y	-0-					-0-
07	DLQ G-10		48	-0-	48	48	7	1	41	2	Y	-0-					-0-
*08	91	N	43	-0-	-48	-0-	7	1	36	2	Y	-0-					-0-

WARD C WELL #: 33 RRCID -> 148271 COMPL. DATE 01/10/1994 TOTAL DEPTH 6825 PERF. 5558 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	42	N	42	-0-	-0-	-0-	6	1	36	2	Y	-0-					1
04	48	N	48	-0-	-0-	-0-	8	1	40	2	Y	-0-					1
05	80	N	80	-0-	-0-	-0-	13	1	67	2	Y	-0-					1
06	87	N	87	-0-	-0-	-0-	14	1	73	2	Y	-0-					1
07	DLQ G-10		86	-0-	86	86	13	1	73	2	Y	-0-					1
*08	190	N	104	-0-	-86	-0-	17	1	87	2	Y	-0-					1

WARD C WELL #: 34 RRCID -> 148272 COMPL. DATE 01/07/1994 TOTAL DEPTH 7075 PERF. 5890 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	282	N	282	-0-	-0-	-0-	43	1	239	2	Y	-0-					20
04	287	N	287	-0-	-0-	-0-	47	1	240	2	Y	-0-					20
05	248	N	233	-0-	-15	-0-	38	1	195	2	Y	-0-					20
06	240	N	182	-0-	-58	-0-	30	1	152	2	Y	-0-					20
07	DLQ G-10		180	-0-	180	180	27	1	153	2	Y	-0-					20
*08	358	N	178	-0-	-180	-0-	29	1	149	2	Y	-0-					20

WARD C WELL #: 31 RRCID -> 148663 COMPL. DATE 02/16/1994 TOTAL DEPTH 7000 PERF. 5729 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	677	N	677	-0-	-0-	-0-	103	1	574	2	Y	-0-					2
04	719	N	719	-0-	-0-	-0-	118	1	601	2	Y	-0-					2
05	744	N	556	-0-	-188	-0-	90	1	466	2	Y	-0-					2
06	660	N	457	-0-	-203	-0-	74	1	383	2	Y	-0-					2
07	DLQ G-10		520	-0-	520	520	79	1	441	2	Y	-0-					2
*08	1006	N	486	-0-	-520	-0-	79	1	407	2	Y	-0-					2

MIERS A WELL #: 1515 RRCID -> 175899 COMPL. DATE 12/15/1999 TOTAL DEPTH 5700 PERF. 5235 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
04	270	N	119	-0-	-151	-0-	119	2			N	-0-					-0-
05	341	N	157	-0-	-184	-0-	157	2			N	-0-					-0-
06	420	N	82	-0-	-338	-0-	82	2			N	-0-					-0-
07	124	N	67	-0-	-57	-0-	9	1	58	2	N	-0-					-0-
08	155	N	81	-0-	-74	-0-	81	2			N	-0-					-0-

MIERS A WELL #: 1516 RRCID -> 177014 COMPL. DATE 04/20/2000 TOTAL DEPTH 5650 PERF. 5202 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
04	120	N	80	-0-	-40	-0-	80	2			N	-0-					-0-
05	93	N	36	-0-	-57	-0-	36	2			N	-0-					-0-
06	90	N	41	-0-	-49	-0-	41	2			N	-0-					-0-
07	93	N	54	-0-	-39	-0-	54	2			N	-0-					-0-
*08	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-

MIERS A WELL #: 1517 RRCID -> 179132 COMPL. DATE 09/18/2000 TOTAL DEPTH 5700 PERF. 5232 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

MIERS A WELL #: 1518 RRCID -> 179135 COMPL. DATE 09/17/2000 TOTAL DEPTH 5828 PERF. 5306 - 5469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
04	90	N	79	-0-	-11	-0-	79	2			N	-0-					-0-
05	93	N	43	-0-	-50	-0-	43	2			N	-0-					-0-
06	150	N	21	-0-	-129	-0-	21	2			N	-0-					-0-
07	93	N	30	-0-	-63	-0-	30	2			N	-0-					-0-
08	T. A.		28	-0-	28	28	28	2			N	-0-					-0-

MIERS A WELL #: 1519 RRCID -> 180546 COMPL. DATE 12/06/2000 TOTAL DEPTH 5820 PERF. 5290 - 5628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
04	1080	N	314	-0-	-766	-0-	314	2			N	-0-					-0-
05	310	N	189	-0-	-121	-0-	189	2			N	-0-					-0-
06	420	N	124	-0-	-296	-0-	124	2			N	-0-					-0-
07	310	N	131	-0-	-179	-0-	131	2			N	-0-					-0-
08	186	N	110	-0-	-76	-0-	110	2			N	-0-					-0-

MIERS A WELL #: 1520 RRCID -> 181346 COMPL. DATE 01/16/2001 TOTAL DEPTH 5745 PERF. 5232 - 5559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
04	210	N	44	-0-	-166	-0-	44	2			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
06	90	N	37	-0-	-53	-0-	37	2			N	-0-					-0-
*07	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
08	62	N	26	-0-	-36	-0-	26	2			N	-0-					-0-

MIERS A WELL #: 1521 RRCID -> 182019 COMPL. DATE 03/06/2001 TOTAL DEPTH 5935 PERF. 5411 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
04	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
05	186	N	102	-0-	-84	-0-	102	2			N	-0-					-0-
06	360	N	127	-0-	-233	-0-	127	2			N	-0-					-0-
07	310	N	150	-0-	-160	-0-	22	1	128	2	N	-0-					-0-
08	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-

MIERS A WELL #: 1409 RRCID -> 182427 COMPL. DATE 04/04/2001 TOTAL DEPTH 5779 PERF. 5197 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
04	420	N	337	-0-	-83	-0-	337	2			N	-0-					-0-
05	248	N	83	-0-	-165	-0-	83	2			N	-0-					-0-
06	360	N	106	-0-	-254	-0-	106	2			N	-0-					-0-
07	341	N	101	-0-	-240	-0-	101	2			N	-0-					-0-
*08	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-

MIERS A 82 WELL #: 18 RRCID -> 185580 COMPL. DATE 09/05/2001 TOTAL DEPTH 5808 PERF. 5354 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS A 82 WELL #: 19 RRCID -> 205889 COMPL. DATE 03/30/2004 TOTAL DEPTH 6000 PERF. 5399 - 5653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
05	248	N	170	-0-	-78	-0-	170	2			N	-0-					-0-
06	180	N	96	-0-	-84	-0-	81	2	15	9	N	14					14
07	217	N	71	-0-	-146	-0-	71	2			N	-0-					14
08	155	N	95	-0-	-60	-0-	95	2			N	-0-					14

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
WARD C WELL #: 37 RRCID -> 218606 COMPL. DATE 05/10/2006 TOTAL DEPTH 6850 PERF. 5576 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	122	N	122	-0-	-0-	-0-	19	1	103	2	N	-0-					-0-
04	150	N	109	-0-	-41	-0-	18	1	91	2	N	-0-					-0-
05	152	N	152	-0-	-0-	-0-	24	1	128	2	N	-0-					-0-
06	134	N	134	-0-	-0-	-0-	22	1	112	2	N	-0-					-0-
07	124	N	121	-0-	-3	-0-	18	1	103	2	N	-0-					-0-
08	155	N	114	-0-	-41	-0-	18	1	96	2	N	-0-					-0-

WARD C WELL #: 41 RRCID -> 239015 COMPL. DATE 11/01/2007 TOTAL DEPTH 7665 PERF. 5754 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SILVER OIL & GAS INC. 781880
HULL WELL #: 9602 RRCID -> 207741 COMPL. DATE 01/03/2004 TOTAL DEPTH 6200 PERF. 5584 - 5677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

HULL WELL #: 9603 RRCID -> 207743 COMPL. DATE 01/08/2004 TOTAL DEPTH 5849 PERF. 5572 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	91	-0-	-33	-0-	91	3			N	-0-					121
04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					121
05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					121
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					121
07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					121
*08	113	N	113	-0-	-0-	-0-	113	3			N	-0-					121

HULL WELL #: 9601 RRCID -> 207745 COMPL. DATE 04/20/2003 TOTAL DEPTH 6240 PERF. 5680 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

HULL WELL #: 9604 RRCID -> 207746 COMPL. DATE 03/12/2004 TOTAL DEPTH 6000 PERF. 5601 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SILVER OIL & GAS INC. //CONT.// 781880
HULL 121 WELL #: 4 RRCID -> 209122 COMPL. DATE 08/01/2004 TOTAL DEPTH 6265 PERF. 5895 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	525	-0-	-126	-0-	525	3			N	-0-					-0-
04	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
05	589	N	554	-0-	-35	-0-	554	3			N	-0-					-0-
06	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
07	620	N	580	-0-	-40	-0-	580	3			N	-0-					-0-
*08	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-

HULL 121 WELL #: 3 RRCID -> 209163 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5712 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

HULL 121 WELL #: 2 RRCID -> 209164 COMPL. DATE 09/04/2004 TOTAL DEPTH 6262 PERF. 5998 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
04	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
05	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
06	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
07	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
*08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

HULL WELL #: 9606 RRCID -> 214937 COMPL. DATE 05/13/2005 TOTAL DEPTH 6212 PERF. 5629 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

HULL WELL #: 9605 RRCID -> 214938 COMPL. DATE 05/21/2005 TOTAL DEPTH 6270 PERF. 5682 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

HULL 121 WELL #: 5 RRCID -> 214940 COMPL. DATE 05/28/2005 TOTAL DEPTH 6269 PERF. 5880 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMAS OIL AND GAS INC. 852145
CAUTHORN, ADAH WELL #: 1 RRCID -> 052775 COMPL. DATE 01/03/1972 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	608	-0-	-136	-0-	608	2			N	-0-					-0-
04	660	N	104	-0-	-556	-0-	104	2			N	-0-					-0-
05	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
*06	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
07	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
*08	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-

SONORA (ELLENBURGER) 84646 550 NON-ASSOCIATED ONE WELL CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
JONES RANCH WELL #: 304 RRCID -> 174054 COMPL. DATE 06/20/1999 TOTAL DEPTH 8161 PERF. 7995 - 8000

03	868	N	855	-0-	-13	-0-	855	3			Y	-0-					2
04	810	N	798	-0-	-12	-0-	798	3			Y	-0-					2
05	837	N	816	-0-	-21	-0-	816	3			Y	-0-					2
06	840	N	732	-0-	-108	-0-	732	3			Y	-0-					2
07	837	N	830	-0-	-7	-0-	829	3	1	9	Y	1	1	8			2
*08	819	N	819	-0-	-0-	-0-	819	3			Y	-0-					2

FIELDS 20 WELL #: 7 RRCID -> 228743 COMPL. DATE 06/15/2002 TOTAL DEPTH 7474 PERF. 6430 - 6470

03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA, SE. (CANYON REEF) 84651 333 NON-ASSOCIATED EXEMPT CNTY: SUTTON
C&J ENERGY SERVICES 120531
ALLISON WELL #: 1A RRCID -> 141328 COMPL. DATE 05/02/1992 TOTAL DEPTH 5378 PERF. 5311 - 5350

03	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
04	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
05	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
06	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
07	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
08	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

RLO PARTNERSHIP 714282
ESPY WELL #: 1 RRCID -> 213213 COMPL. DATE 04/07/2005 TOTAL DEPTH 6628 PERF. 5930 - 6040

03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUTTON SALT WATER DISPOSAL, LLC 831165
CLARKSON WELL #: 2 RRCID -> 213222 COMPL. DATE 12/12/2005 TOTAL DEPTH 6016 PERF. 5250 - 5930

03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA, SE. (CANYON REEF) //CONT.// 84651 333 NON-ASSOCIATED EXEMPT CNTY: SUTTON
TLA CAPITAL, LLC 860937
ALLISON, LEA WELL #: 1 RRCID -> 073210 COMPL. DATE 07/00/1977 TOTAL DEPTH 6675 PERF. 5450 - 6124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH END (STRAWN) 84722 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MILLSPAUGH, AUSTIN 12 WELL #: 14 RRCID -> 193423 COMPL. DATE 12/04/2002 TOTAL DEPTH 10089 PERF. 9476 - 9632

03	3263 X	3263	-0-	-0-	-0-	3263	3			N	-0-					-0-
04	3001 X	3001	-0-	-0-	-0-	3001	3			N	-0-					-0-
05	3023 X	3023	-0-	-0-	-0-	3023	3			N	-0-					-0-
06	3150 X	2981	-0-	-169	-0-	2981	3			N	-0-					-0-
07	3255 X	3146	-0-	-109	-0-	3146	3			N	-0-					-0-
08	3255 X	2700	-0-	-555	-0-	2700	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 12 WELL #: 15 RRCID -> 195380 COMPL. DATE 04/04/2003 TOTAL DEPTH 9850 PERF. 9410 - 9594

03	4061 X	3494	-0-	-567	-0-	3494	3			N	-0-					-0-
04	3660 X	3326	-0-	-334	-0-	3326	3			N	-0-					-0-
05	3720 X	3028	-0-	-692	-0-	3028	3			N	-0-					-0-
06	3390 X	3117	-0-	-273	-0-	3117	3			N	-0-					-0-
07	3503 X	3146	-0-	-357	-0-	3146	3			N	-0-					-0-
08	3503 X	2675	-0-	-828	-0-	2675	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 17 RRCID -> 205268 COMPL. DATE 02/10/2004 TOTAL DEPTH 10200 PERF. 9880 - 10046

03	1162 N	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
04	1275 N	1275	-0-	-0-	-0-	1275	3			N	-0-					-0-
05	1214 N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
06	1217 N	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-
07	1333 N	1288	-0-	-45	-0-	1288	3			N	-0-					-0-
08	1209 N	1071	-0-	-138	-0-	1071	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 17 RRCID -> 205457 COMPL. DATE 03/05/2004 TOTAL DEPTH 9800 PERF. 9422 - 9532

03	1457 N	1415	-0-	-42	-0-	1415	3			N	-0-					-0-
04	1350 N	1347	-0-	-3	-0-	1347	3			N	-0-					-0-
05	1426 N	1204	-0-	-222	-0-	1204	3			N	-0-					-0-
06	1380 N	1230	-0-	-150	-0-	1230	3			N	-0-					-0-
07	1395 N	1319	-0-	-76	-0-	1319	3			N	-0-					-0-
08	1209 N	1135	-0-	-74	-0-	1135	3			N	-0-					-0-

CARSON, IRA '10' WELL #: 15 RRCID -> 206154 COMPL. DATE 07/11/2003 TOTAL DEPTH 9900 PERF. 9539 - 9684

03	3179 X	3179	-0-	-0-	-0-	3179	3			N	-0-					-0-
04	3030 X	2919	-0-	-111	-0-	2919	3			N	-0-					-0-
05	3131 X	3112	-0-	-19	-0-	3112	3			N	-0-					-0-
06	3208 X	3208	-0-	-0-	-0-	3208	3			N	-0-					-0-
07	3131 X	2746	-0-	-385	-0-	2746	3			N	-0-					-0-
08	3131 X	2151	-0-	-980	-0-	2151	3			N	-0-					-0-

SOUTH PARK (PENN) 84737 320 NON-ASSOCIATED ONE WELL CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON STATE 16 WELL #: 1 RRCID -> 153377 COMPL. DATE 01/11/1995 TOTAL DEPTH 11592 PERF.10848 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CULBERTSON 16 WELL #: 6 RRCID -> 249414 COMPL. DATE 07/02/2008 TOTAL DEPTH 11655 PERF.10924 - 10944

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH PARK (STRAWN) 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON 9 WELL #: 1H RRCID -> 163578 COMPL. DATE 03/01/2003 TOTAL DEPTH 15222 PERF.11722 - 15222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2033	N	2033	-0-	-0-	-0-	122	1	1909	3	N	2					139
							2	9									
04	2343	N	2343	-0-	-0-	-0-	152	1	2160	3	N	28					167
							31	9									
05	1734	N	1734	-0-	-0-	-0-	107	1	1627	3	N	-0-					167
06	1652	N	1652	-0-	-0-	-0-	104	1	1548	3	N	-0-					167
07	2352	N	2352	-0-	-0-	-0-	142	1	2200	3	N	9					176
							10	9									
*08	2685	N	2685	-0-	-0-	-0-	172	1	2511	3	N	2					178
							2	9									

CULBERTSON 16 WELL #: 2 RRCID -> 169399 COMPL. DATE 06/25/1998 TOTAL DEPTH 11700 PERF.11253 - 11395

03	2697	X	2517	-0-	-180	-0-	151	1	2351	3	Y	14					229
							15	9									
04	2610	X	2173	-0-	-437	-0-	142	1	2031	3	Y	-0-					229
05	2697	X	1690	-0-	-1007	-0-	103	1	1566	3	Y	19	189	1			59
							21	9									
06	2610	X	1991	-0-	-619	-0-	125	1	1863	3	Y	3					62
							3	9									
07	DLQ	G-10	2074	-0-	2074	2074	125	1	1949	3	Y	-0-					62
08	DLQ	G-10	2074	-0-	2074	4148	132	1	1930	3	Y	11					73
							12	9									

CULBERTSON 16 WELL #: 3H RRCID -> 180066 COMPL. DATE 12/16/2002 TOTAL DEPTH 11479 PERF.11181 - 12401

03	813	N	813	-0-	-0-	-0-	49	1	764	3	Y	-0-					-0-
04	780	N	716	-0-	-64	-0-	47	1	669	3	Y	-0-					-0-
05	806	N	589	-0-	-217	-0-	36	1	553	3	Y	-0-					-0-
06	780	N	716	-0-	-64	-0-	45	1	671	3	Y	-0-					-0-
07	DLQ	G-10	721	-0-	721	721	44	1	677	3	Y	-0-					-0-
08	DLQ	G-10	724	-0-	724	1445	46	1	678	3	Y	-0-					-0-

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CULBERTSON -16- WELL #: 1 RRCID -> 206962 COMPL. DATE 04/12/2004 TOTAL DEPTH 11592 PERF.10380 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3379	X	2970	-0-	-409	-0-	178	1	2773	3	N	17					84
							19	9									
04	3270	X	2563	-0-	-707	-0-	167	1	2374	3	N	20					104
							22	9									
05	3379	X	2477	-0-	-902	-0-	151	1	2290	3	N	33					137
							36	9									
06	3270	X	2151	-0-	-1119	-0-	135	1	2016	3	N	-0-					137
07	3162	X	2319	-0-	-843	-0-	140	1	2179	3	N	-0-					137
08	3069	X	2054	-0-	-1015	-0-	131	1	1908	3	N	14					151
							15	9									

CULBERTSON -16- WELL #: 4R RRCID -> 208893 COMPL. DATE 10/16/2004 TOTAL DEPTH 11644 PERF.11294 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4123	X	2759	-0-	-1364	-0-	166	1	2593	3	N	-0-					273
04	3990	X	2417	-0-	-1573	-0-	158	1	2259	3	N	-0-					273
05	4123	X	2790	-0-	-1333	-0-	173	1	2613	3	N	4	190	1			87
							4	9									
06	2946	X	2946	-0-	-0-	-0-	184	1	2756	3	N	5					92
							6	9									
07	2929	X	2929	-0-	-0-	-0-	177	1	2752	3	N	-0-					92
*08	3075	X	3075	-0-	-0-	-0-	197	1	2878	3	N	-0-					92

CULBERTSON 16 WELL #: 5 RRCID -> 231969 COMPL. DATE 04/23/2007 TOTAL DEPTH 11417 PERF.10242 - 10673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1580	N	1580	-0-	-0-	-0-	95	1	1485	3	N	-0-					95
04	1704	N	1704	-0-	-0-	-0-	112	1	1592	3	N	-0-					95
05	2244	N	2244	-0-	-0-	-0-	139	1	2105	3	N	-0-					95
06	2433	N	2433	-0-	-0-	-0-	153	1	2280	3	N	-0-					95
07	2521	N	2521	-0-	-0-	-0-	152	1	2369	3	N	-0-					95
*08	2521	N	2521	-0-	-0-	-0-	162	1	2359	3	N	-0-					95

CULBERTSON 16 WELL #: 6 RRCID -> 248718 COMPL. DATE 06/09/2008 TOTAL DEPTH 11655 PERF.11092 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
CULBERTSON "17" WELL #: 2 RRCID -> 170344 COMPL. DATE 08/19/1998 TOTAL DEPTH 11565 PERF.10736 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					30
04	1110	N	813	-0-	-297	-0-	813	3			N	-0-					30
05	1147	N	866	-0-	-281	-0-	866	3			N	-0-					30
06	1110	N	856	-0-	-254	-0-	856	3			N	-0-					30
07	889	N	889	-0-	-0-	-0-	889	3			N	-0-					30
08	868	N	859	-0-	-9	-0-	859	3			N	-0-					30

CULBERTSON "17" WELL #: 3H RRCID -> 178172 COMPL. DATE 12/22/1999 TOTAL DEPTH 11537 PERF.11046 - 13613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1984	N	526	-0-	-1458	-0-	517	3	9	9	N	8					132
04	2670	N	1898	-0-	-772	-0-	1885	3	13	9	N	12					144
05	1900	N	1900	-0-	-0-	-0-	1894	3	6	9	N	5					149
06	1499	N	1499	-0-	-0-	-0-	1499	3			N	-0-					149
07	1953	N	1815	-0-	-138	-0-	1812	3	3	9	N	3					152
*08	2002	N	2002	-0-	-0-	-0-	1996	3	6	9	N	5					157

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
CULBERTSON "17-18" WELL #: 4H RRCID -> 181956 COMPL. DATE 01/20/2001 TOTAL DEPTH 11500 PERF.11134 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	585	N	585	-0-	-0-	-0-	585	3			N	-0-					19
04	318	N	318	-0-	-0-	-0-	318	3			N	-0-					19
05	310	N	266	-0-	-44	-0-	266	3			N	-0-					19
06	300	N	207	-0-	-93	-0-	207	3			N	-0-					19
07	310	N	175	-0-	-135	-0-	175	3			N	-0-					19
08	279	N	192	-0-	-87	-0-	192	3			N	-0-					19

CULBERTSON "18" WELL #: 3H RRCID -> 190975 COMPL. DATE 04/16/2002 TOTAL DEPTH N/A PERF.11892 - 15884

03	6150	X	6150	-0-	-0-	-0-	6126	3	24	9	N	22					94
04	4181	X	4181	-0-	-0-	-0-	4166	3	15	9	N	14					108
05	3535	X	3535	-0-	-0-	-0-	3533	3	2	9	N	2					110
06	2460	X	2325	-0-	-135	-0-	2325	3			N	-0-					110
07	2542	X	556	-0-	-1986	-0-	556	3			N	-0-					110
08	2542	X	564	-0-	-1978	-0-	564	3			N	-0-					110

CULBERTSON "17" WELL #: 9 RRCID -> 221036 COMPL. DATE 08/17/2006 TOTAL DEPTH 11125 PERF.10939 - 10997

03	5859	X	-0-	-0-	-5859	-0-					N	17					78
04	5700	X	5700	-0-	-0-	-0-	5686	3	14	9	N	13					91
05	5859	X	5706	-0-	-153	-0-	5694	3	12	9	N	11					102
06	6196	X	6196	-0-	-0-	-0-	6187	3	9	9	N	8					110
07	6317	X	6317	-0-	-0-	-0-	6306	3	11	9	N	10					120
*08	6839	X	6839	-0-	-0-	-0-	6830	3	9	9	N	8					128

CULBERTSON 17 WELL #: 4 RRCID -> 243945 COMPL. DATE 07/21/2008 TOTAL DEPTH 11432 PERF.10716 - 11081

03	5818	X	5818	-0-	-0-	-0-	5818	3			N	-0-					83
04	3855	X	3855	-0-	-0-	-0-	3855	3			N	-0-					83
05	3262	X	3262	-0-	-0-	-0-	3262	3			N	-0-					83
06	3600	X	3227	-0-	-373	-0-	3227	3			N	-0-					83
07	3720	X	2971	-0-	-749	-0-	2971	3			N	-0-					83
08	3720	X	2918	-0-	-802	-0-	2918	3			N	-0-					83

SOUTHWEST MESA (WOLFCAMP) 84819 850 ASSOCIATED 49B CNTY: CROCKETT
CUSTER & WRIGHT OPERATING, INC. 195651
SANDERS STATE WELL #: 1 RRCID -> 160950 COMPL. DATE 09/18/1996 TOTAL DEPTH 6750 PERF. 6224 - 6244

03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MCCUNE STATE UNIT A WELL #: 1 RRCID -> 195792 COMPL. DATE 04/01/2003 TOTAL DEPTH 6774 PERF. 6054 - 6058

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SPECK, NORTH (GOEN) 85073 400 NON-ASSOCIATED ONE WELL CNTY: CONCHO
LILLIS, MICHAEL D. 500740
COX, KATHY WELL #: 1 RRCID -> 187294 COMPL. DATE 06/01/2001 TOTAL DEPTH 3640 PERF. 3574 - 3578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
05	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
*07	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECK, NORTH (STRAWN) 85073 666 ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
KITCHENS WELL #: 1 RRCID -> 129973 COMPL. DATE 12/18/1988 TOTAL DEPTH 3885 PERF. 3580 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	#	237	-0-	-11	-0-	237	3			N	-0-					-0-
04	240	#	227	-0-	-13	-0-	227	3			N	-0-					-0-
05	248	#	241	-0-	-7	-0-	241	3			N	-0-					-0-
06	240	#	238	-0-	-2	-0-	238	3			N	-0-					-0-
07	248	R	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*08	251	R	251	-0-	-0-	-0-	251	3			N	-0-					-0-

SPECK, SOUTH (STRAWN C-1) 85076 750 NON-ASSOCIATED CAPACITY CNTY: CONCHO
ARMOR PETROLEUM, INC. 031585
SPISER, G. H. WELL #: 1 RRCID -> 034328 COMPL. DATE 08/01/1964 TOTAL DEPTH 3880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	425	-0-	-71	-0-	425	2			N	-0-					-0-
04	540	N	533	-0-	-7	-0-	533	2			N	-0-					-0-
05	496	N	488	-0-	-8	-0-	488	2			N	-0-					-0-
06	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
07	558	N	472	-0-	-86	-0-	472	2			N	-0-					-0-
08	496	N	473	-0-	-23	-0-	473	2			N	-0-					-0-

ELLIS, C. M. & THELMA WELL #: 1 RRCID -> 037868 COMPL. DATE 12/23/1965 TOTAL DEPTH 3847 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
04	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
05	372	N	349	-0-	-23	-0-	349	2			N	-0-					-0-
06	330	N	325	-0-	-5	-0-	325	2			N	-0-					-0-
07	372	N	325	-0-	-47	-0-	325	2			N	-0-					-0-
08	341	N	329	-0-	-12	-0-	329	2			N	-0-					-0-

SPILLKIRK (GARDNER) 85181 500 ASSOCIATED ONE WELL CNTY: RUNNELS
R & R WELL SERVICE, INC. 687467
ROGERS WELL #: 3 RRCID -> 178819 COMPL. DATE 06/29/2000 TOTAL DEPTH 4400 PERF. 4074 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					105
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					105

SPRABERRY (TREND AREA) 85279 200 ASSOCIATED 49B CNTY: REAGAN
APACHE CORPORATION 027200
JALONICK WELL #: 1 RRCID -> 173661 COMPL. DATE 08/16/1970 TOTAL DEPTH 8062 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
DOUGLAS WELL #: 2 RRCID -> 280035 COMPL. DATE 07/12/2014 TOTAL DEPTH 8200 PERF. 6447 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY -25C- WELL #: 7TM RRCID -> 282134 COMPL. DATE 10/13/2006 TOTAL DEPTH 8528 PERF. 6095 - 8462

03	62	#	48	-0-	-14	-0-	22	2	1	4	N	23	23	1			3
							25	9									
04	61	R	61	-0-	-0-	-0-	23	2	3	4	N	32	26	1			9
							35	9									
05	62	#	55	-0-	-7	-0-	12	2	9	4	N	31	28	1			12
							34	9									
06	60	#	23	-0-	-37	-0-	1	2	1	4	N	19	27	1			4
							21	9									
07	62	#	50	-0-	-12	-0-	1	2	20	4	N	26	19	1			11
							29	9									
08	62	#	44	-0-	-18	-0-	3	2	22	4	N	17	21	1			7
							19	9									

BTA OIL PRODUCERS, LLC 041867
KEWANEE WELL #: 1 RRCID -> 201310 COMPL. DATE 03/19/2004 TOTAL DEPTH 6650 PERF. 4284 - 6617

03	186	#	166	-0-	-20	-0-	154	2	12	9	N	11					107
04	169	R	169	-0-	-0-	-0-	155	2	14	9	N	13					120
05	180	R	180	-0-	-0-	-0-	163	2	17	9	N	15					135
06	170	R	170	-0-	-0-	-0-	167	2	3	9	N	3					138
07	186	#	175	-0-	-11	-0-	175	3			N	-0-					138
08	186	#	175	-0-	-11	-0-	175	3			N	-0-					138

BARKLEY WELL #: 2 RRCID -> 214892 COMPL. DATE 03/01/2006 TOTAL DEPTH 8230 PERF. 6039 - 8182

03	155	#	139	-0-	-16	-0-	132	2	7	9	Y	6	1	8			113
04	229	R	229	-0-	-0-	-0-	222	2	7	9	Y	6					119
05	193	R	193	-0-	-0-	-0-	187	2	6	9	Y	5					124
06	206	R	206	-0-	-0-	-0-	204	2	2	9	Y	2					126
07	399	R	399	-0-	-0-	-0-	368	3	31	9	Y	28	40	1			114
*08	433	R	433	-0-	-0-	-0-	421	3	12	9	Y	11	21	1	1	8	103

BEACH EXPLORATION, INC. 058915
KILE WELL #: 1 RRCID -> 134833 COMPL. DATE 09/17/1982 TOTAL DEPTH 7485 PERF. 5723 - 7266

03	661	R	661	-0-	-0-	-0-	573	3	88	9	N	80					226
04	611	R	611	-0-	-0-	-0-	534	3	77	9	N	70	175	1			121
05	461	R	461	-0-	-0-	-0-	459	3	2	9	N	2					123
06	462	R	462	-0-	-0-	-0-	415	3	47	9	N	43					166
07	310	#	146	-0-	-164	-0-	135	3	11	9	N	10					176
08	310	#	134	-0-	-176	-0-	134	3			N	-0-					176

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COG OPERATING LLC 166150
PATTY "A" WELL #: 1 RRCID -> 282559 COMPL. DATE 02/26/2009 TOTAL DEPTH 10153 PERF. 8010 - 9845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	960	R	960	-0-	-0-	-0-	696	3	172	4	Y	84					177
							92	9									
04	918	R	918	-0-	-0-	-0-	830	3	88	9	Y	80	149	1			108
05	930	#	888	-0-	-42	-0-	807	3	81	9	Y	74					182
06	930	#	686	-0-	-244	-0-	621	3	65	9	Y	59	163	1			78
07	961	#	354	-0-	-607	-0-	302	3	52	9	Y	47					125
08	DLQ G-10		370	-0-	370	370	315	3	55	9	Y	50					175

ENCANA OIL & GAS(USA) INC. 251691
VINEY 131 NW WELL #: 1 RRCID -> 280104 COMPL. DATE 02/17/2012 TOTAL DEPTH 10440 PERF. 7892 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	#	61	-0-	-32	-0-	6	1	33	3	N	20					74
							22	9									
04	60	#	32	-0-	-28	-0-	4	1	24	3	N	4					78
							4	9									
05	62	#	-0-	-0-	-62	-0-					N	-0-					78
06	60	#	-0-	-0-	-60	-0-					N	-0-					78
07	62	#	3	-0-	-59	-0-	2	3	1	9	N	1	47	1			32
08	62	#	-0-	-0-	-62	-0-					N	15	15	8			32

ENDEAVOR ENERGY RESOURCES L.P. 251726
ANTILLY WELL #: 1 RRCID -> 120836 COMPL. DATE 12/29/1985 TOTAL DEPTH 8307 PERF. 7984 - 8149

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07		0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/11/2018 - P/A 07/11/18

CREWS, CAROL 8 WELL #: 2 X RRCID -> 150898 COMPL. DATE 02/21/1984 TOTAL DEPTH 7416 PERF. N/A

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER RANCH "D" WELL #: 1 RRCID -> 200285 COMPL. DATE N/A TOTAL DEPTH 8045 PERF. 5951 - 7930

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG -A- WELL #: 2 RRCID -> 205077 COMPL. DATE 03/22/2004 TOTAL DEPTH N/A PERF. 7431 - 7569

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
TXL "43" WELL #: 1 RRCID -> 205196 COMPL. DATE 04/01/2004 TOTAL DEPTH 8385 PERF. 8073 - 8227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE 10 WELL #: 1 RRCID -> 215134 COMPL. DATE N/A TOTAL DEPTH 7950 PERF. 6186 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/19/2018 - P/A 06/19/18

HUGHES, CHARLES 1210 "A" WELL #: 2 RRCID -> 215159 COMPL. DATE 08/25/1983 TOTAL DEPTH 7613 PERF. 5766 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	94	R	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
04	30	#	135	-0-	105	-0-	135	3			Y	-0-					-0-
05	125	R	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
06	62	R	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
07	94	R	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
08	DLQ G-10		99	-0-	99	99	99	3			Y	-0-					-0-

LAREDO PETROLEUM, INC. 486610
HOLT "112" WELL #: 2 RRCID -> 138711 COMPL. DATE 06/26/1985 TOTAL DEPTH 5660 PERF. 5520 - 5527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	996	R	996	-0-	-0-	-0-	996	2			N	-0-					-0-
04	930	R	930	-0-	-0-	-0-	930	2			N	-0-					-0-
05	994	R	994	-0-	-0-	-0-	994	2			N	-0-					-0-
06	965	R	965	-0-	-0-	-0-	965	2			N	-0-					-0-
07	1162	R	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
08	837	#	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
HIRSCH, REBECCA, ET AL WELL #: 1 RRCID -> 042666 COMPL. DATE 01/21/2003 TOTAL DEPTH 7702 PERF. 4295 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE3 OPERATING LLC 518310
H & P WELL #: 2 RRCID -> 250747 COMPL. DATE 08/09/1988 TOTAL DEPTH 8125 PERF. 6509 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
PIONEER NATURAL RES. USA, INC. 665748
HUGHES, D. E. WELL #: 1 RRCID -> 282322 COMPL. DATE 01/09/2017 TOTAL DEPTH 7636 PERF. 6044 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1819	R	1819	-0-	-0-	-0-	1812	3	7	9	N	6					72
04	1620	#	1286	-0-	-334	-0-	1280	3	6	9	N	5					77
05	1674	#	748	-0-	-926	-0-	742	3	6	9	N	5					82
06	1620	#	1175	-0-	-445	-0-	1168	3	7	9	N	6					88
07	1674	#	1141	-0-	-533	-0-	1138	3	3	9	N	3					91
08	1674	#	1152	-0-	-522	-0-	1145	3	7	9	N	6					97

TIPPETT WELL #: 1 RRCID -> 284390 COMPL. DATE 05/07/2018 TOTAL DEPTH 9050 PERF. 7274 - 8984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	4120	R	4120	-0-	-0-	-0-	124	1	3235	3	N	692	180	1			512
							761	9									
*06	DELQ	PR	5578	-0-	5578	5578	120	1	4954	3	N	458	724	1			246
							504	9									
*07	10755	R	5177	-0-	-5578	-0-	124	1	4437	3	N	560	536	1			270
							616	9									
08	1209	#	1077	-0-	-132	-0-	25	1	1050	3	N	2	1	1			2
							2	9									

PRIDE ENERGY COMPANY 677050
HOLT "112" WELL #: 1 RRCID -> 106464 COMPL. DATE 07/20/1983 TOTAL DEPTH 8900 PERF. 2690 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	-0-	-0-	-0-	-0-					N	-0-					94
04	0	K	-0-	-0-	-0-	-0-					N	-0-					94
05	0	K	-0-	-0-	-0-	-0-					N	-0-					94
06	0	K	-0-	-0-	-0-	-0-					N	-0-					94
07	0	K	-0-	-0-	-0-	-0-					N	-0-					94
08	0	K	-0-	-0-	-0-	-0-					N	-0-					94

TRISUN ENERGY SERVICES LLC 871098
WE BIG LAKE SWD WELL #: 2 RRCID -> 275750 COMPL. DATE 09/26/2014 TOTAL DEPTH 4100 PERF. 3568 - 3834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA CL. FK.) 85279 400 ASSOCIATED 49B CNTY: REAGAN
JATAM INC. 430270
HOPKINS WELL #: 2 RRCID -> 046537 COMPL. DATE 04/11/1958 TOTAL DEPTH 6972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE'S INDUSTRIAL ENGINE'S 919182
DUGGAN, T. B. WELL #: 1 RRCID -> 053236 COMPL. DATE 07/22/1957 TOTAL DEPTH 7320 PERF. 7255 - 7265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					94
04	0	#	-0-	-0-	-0-	-0-					N	-0-					94
05	0	#	-0-	-0-	-0-	-0-					N	-0-					94
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					94
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					94
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					94

SPRABERRY (TREND AREA CL. FK.) //CONT.// 85279 400 ASSOCIATED 49B CNTY: REAGAN
WHITE'S INDUSTRIAL ENGINE'S //CONT.// 919182
KEENEY, W. E. "24" WELL #: 2 RRCID -> 136810 COMPL. DATE 09/13/1957 TOTAL DEPTH 7270 PERF. 7200 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					52
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					52
05	0	#	-0-	-0-	-0-	-0-					N	-0-					52
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					52
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					52
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					52

SRH (CLEAR FORK) 85447 300 ASSOCIATED ONE WELL CNTY: REAGAN
DISCOVERY NATURAL RESOURCES LLC 220855
ROCKER B 80 WELL #: 5 RRCID -> 282054 COMPL. DATE 08/01/2015 TOTAL DEPTH 6700 PERF. 4167 - 6646

03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN (WOLFCAMP) 85822 500 ASSOCIATED EXEMPT CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
DAVIS, G. H. WELL #: 4 RRCID -> 195668 COMPL. DATE 05/08/2003 TOTAL DEPTH 5853 PERF. 3267 - 3416

03	825	N	825	-0-	-0-	B	-0-	825	3		Y	-0-					24
04	784	N	784	-0-	-0-	B	-0-	784	3		Y	-0-					24
05	825	N	825	-0-	-0-	B	-0-	825	3		Y	-0-					24
06	810	N	735	-0-	-75	B	-0-	735	3		Y	-0-					24
07	806	N	701	-0-	-105	B	-0-	701	3		Y	-0-					24
08	837	N	694	-0-	-143	B	-0-	694	3		Y	-0-					24

DAVIS, G.H. WELL #: 7 RRCID -> 204561 COMPL. DATE 02/12/2004 TOTAL DEPTH 5950 PERF. 3352 - 5789

03	281	N	281	-0-	-0-	B	-0-	281	3		Y	-0-					6
04	270	N	263	-0-	-7	B	-0-	263	3		Y	-0-					6
05	282	N	282	-0-	-0-	B	-0-	282	3		Y	-0-					6
06	279	N	279	-0-	-0-	B	-0-	279	3		Y	-0-					6
07	291	N	291	-0-	-0-	B	-0-	291	3		Y	-0-					6
*08	286	N	286	-0-	-0-	B	-0-	286	3		Y	-0-					6

SUENSET (CABALLOS DETRITAL) 86935 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
WORD, ELLEN A. WELL #: 1 RRCID -> 140804 COMPL. DATE 04/24/1980 TOTAL DEPTH 7934 PERF. 3261 - 3465

03	236	N	236	-0-	-0-		-0-	73	1	163	2	N	-0-				-0-
04	300	N	994	-0-	694		-0-	110	1	884	2	N	-0-				-0-
05	1507	N	1507	-0-	-0-		-0-	96	1	1411	2	N	-0-				-0-
06	1203	N	1203	-0-	-0-		-0-	40	1	1163	2	N	-0-				-0-
07	1264	N	1264	-0-	-0-		-0-	36	1	1228	2	N	-0-				-0-
08	310	N	35	-0-	-275		-0-	35	1			N	-0-				-0-

SUGG-IRION (WOLFCAMP) 87016 500 ASSOCIATED ONE WELL CNTY: IRION
BOYD & MCWILLIAMS ENERGY GROUP 084545
LOPEZ CREEK WELL #: 3 RRCID -> 280010 COMPL. DATE 10/19/1996 TOTAL DEPTH N/A PERF. 5608 - 5666

03	0	W	-0-	-0-	-0-		-0-					N	-0-				-0-
04	0	W	-0-	-0-	-0-		-0-					N	-0-				-0-
05	0	W	-0-	-0-	-0-		-0-					N	-0-				-0-
06	0	W	-0-	-0-	-0-		-0-					N	-0-				-0-
07	0	W	-0-	-0-	-0-		-0-					N	-0-				-0-
08	0	W	-0-	-0-	-0-		-0-					N	-0-				-0-

SUGG RANCH (CANYON) 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC 169751

SUGG "3" WELL #: 1 RRCID -> 209296 COMPL. DATE 03/25/2005 TOTAL DEPTH 7476 PERF. 7034 - 7051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

SUGG "68" WELL #: 1 RRCID -> 210760 COMPL. DATE 05/26/2005 TOTAL DEPTH 7504 PERF. 7162 - 7371

03	700	N	700	-0-	-0-		-0-	699	2	1	9	Y	1					98
04	690	N	676	-0-	-14		-0-	676	2			Y	-0-					98
05	713	N	695	-0-	-18		-0-	695	2			Y	-0-					98
06	675	N	672	-0-	-3		-0-	672	2			Y	-0-					98
*07	690	N	690	-0-	-0-		-0-	690	2			Y	-0-					98
*08	685	N	685	-0-	-0-		-0-	685	2			Y	-0-					98

MCGILL "12" WELL #: 1 RRCID -> 211216 COMPL. DATE 06/10/2005 TOTAL DEPTH 7708 PERF. 7279 - 7338

03	415	N	415	-0-	-0-		-0-	412	2	3	9	Y	3					46
04	420	N	377	-0-	-43		-0-	376	2	1	9	Y	1					47
05	434	N	395	-0-	-39		-0-	394	2	1	9	Y	1					48
06	395	N	395	-0-	-0-		-0-	392	2	3	9	Y	3					51
*07	418	N	418	-0-	-0-		-0-	415	2	3	9	Y	3					54
*08	409	N	409	-0-	-0-		-0-	409	2			Y	-0-					54

SUGG FARMAR "40" WELL #: 2 RRCID -> 212248 COMPL. DATE 08/11/2005 TOTAL DEPTH 7125 PERF. 6894 - 6954

03	222	N	222	-0-	-0-		-0-	220	2	2	9	Y	2	7	1			5
04	240	N	240	-0-	-0-		-0-	237	2	3	9	Y	3					8
05	230	N	230	-0-	-0-		-0-	228	2	2	9	Y	2					10
06	230	N	230	-0-	-0-		-0-	228	2	2	9	Y	2	7	1			5
*07	258	N	258	-0-	-0-		-0-	256	2	2	9	Y	2					7
*08	247	N	247	-0-	-0-		-0-	244	2	3	9	Y	3					10

SUGG "2" WELL #: 1 RRCID -> 213285 COMPL. DATE 10/25/2005 TOTAL DEPTH 7288 PERF. 6998 - 7058

03	738	N	738	-0-	-0-		-0-	730	2	8	9	Y	7					20
04	737	N	737	-0-	-0-		-0-	728	2	9	9	Y	8	16	1			12
05	713	N	11	-0-	-702		-0-	11	2			Y	-0-	9	1			3
06	T. A.		-0-	-0-	-299		-0-					Y	-0-					3
07	T. A.		-0-	-0-	-0-		-0-					Y	-0-					3
08	T. A.		-0-	-0-	-0-		-0-					Y	-0-	2	1			1

SUGG FARMAR "39" WELL #: 1 RRCID -> 215519 COMPL. DATE 12/15/2005 TOTAL DEPTH 7095 PERF. 6894 - 6926

03	1852	N	1852	-0-	-0-		-0-	1799	2	53	9	N	48					146
04	1800	N	1754	-0-	-46		-0-	1706	2	48	9	N	44					190
05	1891	N	1811	-0-	-80		-0-	1764	2	47	9	N	43	171	1			62
06	1800	N	877	-0-	-923		-0-	852	2	25	9	N	23					85
07	1798	N	-0-	-0-	-1798		-0-					N	-0-					85
08	1798	N	-0-	-0-	-1798		-0-					N	-0-					85

SUGG FARMAR "39A" WELL #: 2 RRCID -> 215537 COMPL. DATE 12/01/2005 TOTAL DEPTH 7050 PERF. 6832 - 6872

03	775	N	765	-0-	-10		-0-	758	2	7	9	N	6					148
04	750	N	690	-0-	-60		-0-	688	2	2	9	N	2					150
05	775	N	734	-0-	-41		-0-	730	2	4	9	N	4					154
06	750	N	735	-0-	-15		-0-	734	2	1	9	N	1					155
*07	754	N	754	-0-	-0-		-0-	752	2	2	9	N	2					157
08	744	N	724	-0-	-20		-0-	722	2	2	9	N	2					159

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG FARMAR "40" WELL #: 1 RRCID -> 215603 COMPL. DATE 12/27/2005 TOTAL DEPTH 7050 PERF. 6867 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	298	N	298	-0-	-0-	-0-	288	2	10	9	Y	9	33	1			23
04	324	N	324	-0-	-0-	-0-	317	2	7	9	Y	6					29
05	317	N	317	-0-	-0-	-0-	308	2	9	9	Y	8					37
06	300	N	245	-0-	-55	-0-	242	2	3	9	Y	3	26	1			14
*07	254	N	254	-0-	-0-	-0-	252	2	2	9	Y	2					16
*08	408	N	408	-0-	-0-	-0-	402	2	6	9	Y	5					21

MCGILL "12" WELL #: 2 RRCID -> 217396 COMPL. DATE 02/13/2006 TOTAL DEPTH 7455 PERF. 7222 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	618	-0-	-2	-0-	615	2	3	9	Y	3					35
04	600	N	596	-0-	-4	-0-	595	2	1	9	Y	1					36
05	620	N	611	-0-	-9	-0-	610	2	1	9	Y	1					37
06	591	N	591	-0-	-0-	-0-	588	2	3	9	Y	3					40
*07	617	N	617	-0-	-0-	-0-	614	2	3	9	Y	3					43
*08	608	N	608	-0-	-0-	-0-	608	2			Y	-0-					43

SUGG "3" WELL #: 2 RRCID -> 217829 COMPL. DATE 04/20/2006 TOTAL DEPTH 7300 PERF. 6948 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	58	-0-	-4	-0-	55	2	3	9	Y	3					16
04	60	N	56	-0-	-4	-0-	54	2	2	9	Y	2					18
05	62	N	52	-0-	-10	-0-	50	2	2	9	Y	2					20
06	60	N	53	-0-	-7	-0-	51	2	2	9	Y	2					22
*07	38	N	38	-0-	-0-	-0-	37	2	1	9	Y	1					23
08	62	N	56	-0-	-6	-0-	54	2	2	9	Y	2	19	1			6

SUGG "6" WELL #: 1 RRCID -> 219272 COMPL. DATE 06/10/2006 TOTAL DEPTH 7400 PERF. 7044 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	759	-0-	-78	-0-	737	2	22	9	Y	20	31	1			26
04	810	N	702	-0-	-108	-0-	683	2	19	9	Y	17	28	1			15
05	806	N	731	-0-	-75	-0-	710	2	21	9	Y	19					34
06	720	N	666	-0-	-54	-0-	647	2	19	9	Y	17	29	1			22
*07	642	N	642	-0-	-0-	-0-	621	2	21	9	Y	19					41
08	744	N	623	-0-	-121	-0-	602	2	21	9	Y	19	29	1			31

SUGG "3" WELL #: 4 RRCID -> 219288 COMPL. DATE 07/06/2006 TOTAL DEPTH 7310 PERF. 6964 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					1
04	30	N	2	-0-	-28	-0-	2	2			Y	-0-					1
05	31	N	-0-	-0-	-31	-0-					Y	-0-					1
06	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					1
*07	23	N	23	-0-	-0-	-0-	22	2	1	9	Y	1					2
*08	35	N	35	-0-	-0-	-0-	33	2	2	9	Y	2	3	1			1

SUGG "2" WELL #: 5 RRCID -> 219780 COMPL. DATE 06/19/2006 TOTAL DEPTH 7350 PERF. 6962 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	196	-0-	-52	-0-	188	2	8	9	Y	7	6	1			4
04	210	N	182	-0-	-28	-0-	176	2	6	9	Y	5	5	1			4
05	186	N	182	-0-	-4	-0-	175	2	7	9	Y	6	6	1			4
06	180	N	171	-0-	-9	-0-	168	2	3	9	Y	3	4	1			3
*07	176	N	176	-0-	-0-	-0-	173	2	3	9	Y	3	3	1			3
08	186	N	164	-0-	-22	-0-	161	2	3	9	Y	3	3	1			3

SUGG "3" WELL #: 5 RRCID -> 220296 COMPL. DATE 08/03/2006 TOTAL DEPTH 7172 PERF. 6832 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					25
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					25
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					25
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	20	1			5

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "1" WELL #: 4 RRCID -> 220663 COMPL. DATE 07/12/2006 TOTAL DEPTH 7400 PERF. 7012 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	195	N	195	-0-	-0-	-0-	192	2	3	9	Y	3	3	1			2
04	193	N	193	-0-	-0-	-0-	190	2	3	9	Y	3	3	1			2
05	186	N	176	-0-	-10	-0-	173	2	3	9	Y	3	3	1			2
06	163	N	152	-0-	-11	-0-	149	2	3	9	Y	3	3	1			2
*07	166	N	166	-0-	-0-	-0-	162	2	4	9	Y	4	3	1			3
08	155	N	152	-0-	-3	-0-	149	2	3	9	Y	3	3	1			3

SUGG "2" WELL #: 6 RRCID -> 221473 COMPL. DATE 09/18/2006 TOTAL DEPTH 7325 PERF. 6904 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	688	N	688	-0-	-0-	-0-	579	2	109	9	Y	99	85	1			107
04	752	N	752	-0-	-0-	-0-	661	2	91	9	Y	83	85	1			105
05	754	N	754	-0-	-0-	-0-	702	2	52	9	Y	47	86	1			66
06	745	N	745	-0-	-0-	-0-	638	2	107	9	Y	97					163
*07	708	N	708	-0-	-0-	-0-	613	2	95	9	Y	86	161	1			88
08	744	N	690	-0-	-54	-0-	589	2	101	9	Y	92	82	1			98

SUGG "7" WELL #: 5 RRCID -> 221836 COMPL. DATE 09/11/2006 TOTAL DEPTH 7425 PERF. 6999 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	577	-0-	-43	-0-	562	2	15	9	Y	14					36
04	600	N	546	-0-	-54	-0-	533	2	13	9	Y	12	27	1			21
05	589	N	541	-0-	-48	-0-	537	2	4	9	Y	4	18	1			7
06	570	N	467	-0-	-103	-0-	460	2	7	9	Y	6					13
*07	495	N	495	-0-	-0-	-0-	488	2	7	9	Y	6					19
08	527	N	499	-0-	-28	-0-	495	2	4	9	Y	4	16	1			7

SUGG FARMAR "38" WELL #: 1 RRCID -> 221847 COMPL. DATE 08/20/2006 TOTAL DEPTH 7130 PERF. 6816 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "3" WELL #: 6 RRCID -> 221849 COMPL. DATE 08/31/2006 TOTAL DEPTH 7308 PERF. 6925 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	206	N	206	-0-	-0-	-0-	196	2	10	9	Y	9					25
04	163	N	163	-0-	-0-	-0-	159	2	4	9	Y	4					29
05	176	N	176	-0-	-0-	-0-	170	2	6	9	Y	5					34
06	181	N	181	-0-	-0-	-0-	178	2	3	9	Y	3					37
*07	177	N	177	-0-	-0-	-0-	173	2	4	9	Y	4					41
08	186	N	130	-0-	-56	-0-	126	2	4	9	Y	4	35	1			10

SUGG "7" WELL #: 6 RRCID -> 223254 COMPL. DATE 11/19/2006 TOTAL DEPTH 7424 PERF. 7040 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "3" WELL #: 8 RRCID -> 223788 COMPL. DATE 12/08/2006 TOTAL DEPTH 7280 PERF. 6893 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	867	N	867	-0-	-0-	-0-	855	2	12	9	Y	11	20	1			10
04	803	N	803	-0-	-0-	-0-	793	2	10	9	Y	9					19
05	837	N	678	-0-	-159	-0-	671	2	7	9	Y	6					25
06	750	N	668	-0-	-82	-0-	661	2	7	9	Y	6	19	1			12
*07	693	N	693	-0-	-0-	-0-	687	2	6	9	Y	5					17
08	682	N	646	-0-	-36	-0-	640	2	6	9	Y	5	1	1			21

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "2" WELL #: 9 RRCID -> 224052 COMPL. DATE 12/10/2006 TOTAL DEPTH 7291 PERF. 6928 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	184	-0-	-2	-0-	176	2	8	9	Y	7	12	1			10
04	180	N	174	-0-	-6	-0-	166	2	8	9	Y	7	10	1			7
05	186	N	183	-0-	-3	-0-	173	2	10	9	Y	9					16
06	180	N	178	-0-	-2	-0-	169	2	9	9	Y	8	12	1			12
*07	181	N	181	-0-	-0-	-0-	174	2	7	9	Y	6	11	1			7
08	186	N	167	-0-	-19	-0-	161	2	6	9	Y	5					12

SUGG "3" WELL #: 9 RRCID -> 224148 COMPL. DATE 01/06/2007 TOTAL DEPTH 7250 PERF. 6906 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	346	-0-	-88	-0-	328	2	18	9	Y	16	32	1			16
04	360	N	357	-0-	-3	-0-	339	2	18	9	Y	16					32
05	404	N	404	-0-	-0-	-0-	384	2	20	9	Y	18					50
06	398	N	398	-0-	-0-	-0-	378	2	20	9	Y	18	38	1			30
*07	405	N	405	-0-	-0-	-0-	387	2	18	9	Y	16					46
*08	461	N	461	-0-	-0-	-0-	450	2	11	9	Y	10	2	1			54

SUGG FARMAR "38" WELL #: 2 RRCID -> 224277 COMPL. DATE 01/05/2007 TOTAL DEPTH 7081 PERF. 6852 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	-0-	-0-	-310	-0-					Y	-0-					6
04	300	N	-0-	-0-	-300	-0-					Y	-0-					6
05	248	N	-0-	-0-	-248	-0-					Y	-0-					6
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6
*07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6
*08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6

SUGG "2" WELL #: 10 RRCID -> 224343 COMPL. DATE 12/10/2006 TOTAL DEPTH 7282 PERF. 6835 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	591	-0-	-60	-0-	563	2	28	9	Y	25	23	1			28
04	599	N	599	-0-	-0-	-0-	577	2	22	9	Y	20	22	1			26
05	580	N	580	-0-	-0-	-0-	567	2	13	9	Y	12	21	1			17
06	629	N	629	-0-	-0-	-0-	600	2	29	9	Y	26					43
*07	630	N	630	-0-	-0-	-0-	600	2	30	9	Y	27	44	1			26
*08	614	N	614	-0-	-0-	-0-	588	2	26	9	Y	24	24	1			26

SUGG "2" WELL #: 13 RRCID -> 224895 COMPL. DATE 01/26/2007 TOTAL DEPTH 7480 PERF. 7036 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	231	-0-	-79	-0-	214	2	17	9	Y	15	14	1			17
04	297	N	297	-0-	-0-	-0-	283	2	14	9	Y	13	13	1			17
05	309	N	309	-0-	-0-	-0-	300	2	9	9	Y	8	14	1			11
06	308	N	308	-0-	-0-	-0-	285	2	23	9	Y	21					32
*07	303	N	303	-0-	-0-	-0-	285	2	18	9	Y	16	32	1			16
*08	313	N	313	-0-	-0-	-0-	296	2	17	9	Y	15	15	1			16

SUGG "2" WELL #: 11 RRCID -> 224918 COMPL. DATE 02/05/2007 TOTAL DEPTH 7392 PERF. 6918 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	192	N	192	-0-	-0-	-0-	190	2	2	9	Y	2	2	1			3
04	152	N	152	-0-	-0-	-0-	150	2	2	9	Y	2	2	1			3
05	124	N	117	-0-	-7	-0-	116	2	1	9	Y	1	2	1			2
06	120	N	114	-0-	-6	-0-	111	2	3	9	Y	3					5
*07	141	N	141	-0-	-0-	-0-	138	2	3	9	Y	3	5	1			3
*08	154	N	154	-0-	-0-	-0-	152	2	2	9	Y	2	2	1			3

SUGG "1" WELL #: 8 RRCID -> 227356 COMPL. DATE 03/26/2007 TOTAL DEPTH 7256 PERF. 6970 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "3" WELL #: 10 RRCID -> 229306 COMPL. DATE 04/23/2007 TOTAL DEPTH 7250 PERF. 6814 - 7141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	312	N	312	-0-	-0-	-0-	298	2	14	9	Y	13	24	1			13
04	311	N	311	-0-	-0-	-0-	300	2	11	9	Y	10					23
05	371	N	371	-0-	-0-	-0-	364	2	7	9	Y	6					29
06	365	N	365	-0-	-0-	-0-	358	2	7	9	Y	6	22	1			13
*07	378	N	378	-0-	-0-	-0-	372	2	6	9	Y	5					18
*08	432	N	432	-0-	-0-	-0-	426	2	6	9	Y	5	1	1			22

SUGG "2" WELL #: 2 RRCID -> 229343 COMPL. DATE 03/23/2007 TOTAL DEPTH 7192 PERF. 6899 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1127	-0-	-113	-0-	1097	2	30	9	Y	27	49	1			39
04	1084	N	1084	-0-	-0-	-0-	1055	2	29	9	Y	26	37	1			28
05	1085	N	1045	-0-	-40	-0-	1004	2	41	9	Y	37					65
06	1047	N	1047	-0-	-0-	-0-	995	2	52	9	Y	47	47	1			65
*07	1030	N	1030	-0-	-0-	-0-	996	2	34	9	Y	31	58	1			38
08	1054	N	975	-0-	-79	-0-	950	2	25	9	Y	23					61

SUGG FARMAR "38" WELL #: 3 RRCID -> 232135 COMPL. DATE 07/23/2007 TOTAL DEPTH 7100 PERF. 6842 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	595	N	595	-0-	-0-	-0-	593	2	2	9	Y	2					17
04	569	N	569	-0-	-0-	-0-	567	2	2	9	Y	2					19
05	571	N	571	-0-	-0-	-0-	570	2	1	9	Y	1					20
06	570	N	545	-0-	-25	-0-	545	2			Y	-0-					20
*07	548	N	548	-0-	-0-	-0-	548	2			Y	-0-					20
08	558	N	477	-0-	-81	-0-	477	2			Y	-0-					20

SUGG "3" WELL #: 11 RRCID -> 232529 COMPL. DATE 08/22/2007 TOTAL DEPTH 7200 PERF. 6892 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	979	N	979	-0-	-0-	-0-	976	2	3	9	Y	3	5	1			3
04	946	N	946	-0-	-0-	-0-	943	2	3	9	Y	3					6
05	970	N	970	-0-	-0-	-0-	963	2	7	9	Y	6					12
06	960	N	960	-0-	-0-	-0-	957	2	3	9	Y	3	9	1			6
*07	980	N	980	-0-	-0-	-0-	976	2	4	9	Y	4					10
08	961	N	890	-0-	-71	-0-	887	2	3	9	Y	3					13

SUGG-FARMAR "38" WELL #: 4 RRCID -> 237885 COMPL. DATE 02/15/2008 TOTAL DEPTH 7100 PERF. 6772 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	742	N	742	-0-	-0-	-0-	730	2	12	9	Y	11					75
04	683	N	683	-0-	-0-	-0-	674	2	9	9	Y	8					83
05	709	N	709	-0-	-0-	-0-	702	2	7	9	Y	6					89
06	672	N	672	-0-	-0-	-0-	670	2	2	9	Y	2					91
*07	631	N	631	-0-	-0-	-0-	631	2			Y	-0-					91
08	682	N	607	-0-	-75	-0-	607	2			Y	-0-					91

M.B. NOELKE "2" WELL #: 2 RRCID -> 239288 COMPL. DATE 04/08/2015 TOTAL DEPTH 7710 PERF. 6977 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	743	-0-	-1	-0-	726	2	17	9	Y	15					67
04	720	N	655	-0-	-65	-0-	641	2	14	9	Y	13	49	1			31
05	744	N	720	-0-	-24	-0-	705	2	15	9	Y	14					45
06	718	N	718	-0-	-0-	-0-	706	2	12	9	Y	11					56
*07	701	N	701	-0-	-0-	-0-	689	2	12	9	Y	11	45	1			22
08	682	N	660	-0-	-22	-0-	646	2	14	9	Y	13					35

SUGG "15" WELL #: 3 RRCID -> 254376 COMPL. DATE 07/19/2006 TOTAL DEPTH 7650 PERF. 7334 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	442	N	442	-0-	-0-	-0-	442	2			Y	-0-					-0-
04	450	N	429	-0-	-21	-0-	429	2			Y	-0-					-0-
05	496	N	450	-0-	-46	-0-	450	2			Y	-0-					-0-
06	437	N	437	-0-	-0-	-0-	437	2			Y	-0-					-0-
*07	451	N	451	-0-	-0-	-0-	451	2			Y	-0-					-0-
08	465	N	438	-0-	-27	-0-	438	2			Y	-0-					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG FARMAR "38" WELL #: 5 RRCID -> 254831 COMPL. DATE 12/22/2007 TOTAL DEPTH 7100 PERF. 6816 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-

SUGG "5" WELL #: 2 RRCID -> 257510 COMPL. DATE 06/02/2006 TOTAL DEPTH 7258 PERF. 7026 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	158	-0-		-276	-0-	158	2			N	-0-					95
04	330	N	116	-0-		-214	-0-	116	2			N	-0-					95
05	248	N	106	-0-		-142	-0-	106	2			N	-0-					95
06	150	N	107	-0-		-43	-0-	107	2			N	-0-					95
07	124	N	90	-0-		-34	-0-	90	2			N	-0-					95
*08	121	N	121	-0-		-0-	-0-	121	2			N	-0-					95

SUGG FARMAR "25" WELL #: 4 RRCID -> 257512 COMPL. DATE 03/27/2008 TOTAL DEPTH 7200 PERF. 6924 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	798	N	798	-0-		-0-	-0-	794	2	4	9	Y	4	8	1			4
04	660	N	657	-0-		-3	-0-	653	2	4	9	Y	4					8
05	713	N	650	-0-		-63	-0-	647	2	3	9	Y	3	6	1			5
06	718	N	613	-0-		-105	-0-	610	2	3	9	Y	3					8
*07	644	N	644	-0-		-0-	-0-	640	2	4	9	Y	4	6	1			6
08	651	N	642	-0-		-9	-0-	639	2	3	9	Y	3					9

SUGG "1" WELL #: 1 RRCID -> 262156 COMPL. DATE 09/01/2014 TOTAL DEPTH 7650 PERF. 6978 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13	N	13	-0-		-0-	-0-	13	2			Y	-0-					-0-
04	13	N	13	-0-		-0-	-0-	13	2			Y	-0-					-0-
05	13	N	13	-0-		-0-	-0-	13	2			Y	-0-					-0-
06	13	N	12	-0-		-1	-0-	12	2			Y	-0-					-0-
*07	12	N	12	-0-		-0-	-0-	12	2			Y	-0-					-0-
08	13	N	12	-0-		-1	-0-	12	2			Y	-0-					-0-

SUGG "2" WELL #: 7 RRCID -> 262351 COMPL. DATE 10/18/2006 TOTAL DEPTH 7350 PERF. 7005 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-

MCGILL "12" WELL #: 3 RRCID -> 262378 COMPL. DATE 04/15/2011 TOTAL DEPTH 7425 PERF. 7268 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	577	N	577	-0-		-0-	-0-	574	2	3	9	Y	3					31
04	570	N	516	-0-		-54	-0-	515	2	1	9	Y	1					32
05	589	N	550	-0-		-39	-0-	549	2	1	9	Y	1					33
06	570	N	549	-0-		-21	-0-	546	2	3	9	Y	3					36
*07	578	N	578	-0-		-0-	-0-	575	2	3	9	Y	3					39
08	558	N	542	-0-		-16	-0-	542	2			Y	-0-					39

SUGG FARMAR "40" WELL #: 7 RRCID -> 263207 COMPL. DATE 11/28/2008 TOTAL DEPTH 7150 PERF. 6845 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	236	-0-		-43	-0-	233	2	3	9	Y	3	9	1			6
04	270	N	246	-0-		-24	-0-	243	2	3	9	Y	3					9
05	248	N	244	-0-		-4	-0-	242	2	2	9	Y	2					11
06	240	N	222	-0-		-18	-0-	220	2	2	9	Y	2	8	1			5
*07	220	N	220	-0-		-0-	-0-	217	2	3	9	Y	3					8
08	248	N	203	-0-		-45	-0-	201	2	2	9	Y	2					10

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "3A" WELL #: 6 RRCID -> 264593 COMPL. DATE 12/10/2010 TOTAL DEPTH 7700 PERF. 7242 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	817	N	817	-0-	-0-	-0-	814	2	3	9	Y	3					9
04	793	N	793	-0-	-0-	-0-	790	2	3	9	Y	3	8	1			4
05	826	N	826	-0-	-0-	-0-	822	2	4	9	Y	4					8
06	802	N	802	-0-	-0-	-0-	799	2	3	9	Y	3					11
*07	872	N	872	-0-	-0-	-0-	869	2	3	9	Y	3	8	1			6
08	837	N	837	-0-	-0-	-0-	833	2	4	9	Y	4					10

SUGG "1" WELL #: 6 RRCID -> 264966 COMPL. DATE 11/14/2006 TOTAL DEPTH 7271 PERF. 6898 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	-0-	-0-	-558	-0-					Y	-0-					14
04	480	N	-0-	-0-	-480	-0-					Y	-0-					14
05	310	N	-0-	-0-	-310	-0-					Y	-0-	9	1			5
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-	3	1			2
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2

SUGG FARMAR "38" WELL #: 7 RRCID -> 264971 COMPL. DATE 05/30/2008 TOTAL DEPTH 7100 PERF. 6800 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	525	N	525	-0-	-0-	-0-	525	2			Y	-0-					1
04	502	N	502	-0-	-0-	-0-	502	2			Y	-0-					1
05	504	N	504	-0-	-0-	-0-	504	2			Y	-0-					1
06	510	N	482	-0-	-28	-0-	482	2			Y	-0-					1
*07	485	N	485	-0-	-0-	-0-	485	2			Y	-0-					1
08	496	N	436	-0-	-60	-0-	436	2			Y	-0-					1

SUGG FARMAR '19' WELL #: 2 RRCID -> 269764 COMPL. DATE 07/08/2013 TOTAL DEPTH 6800 PERF. 6505 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	363	-0-	-1187	-0-	350	2	13	9	Y	12	20	1			10
04	2510	N	2510	-0-	-0-	-0-	2465	2	45	9	Y	41	35	1			16
05	2689	N	2689	-0-	-0-	-0-	2648	2	41	9	Y	37	37	1			16
06	3072	X	3072	-0-	-0-	-0-	3037	2	35	9	Y	32	15	1			33
*07	3567	X	3567	-0-	-0-	-0-	3527	2	40	9	Y	36	42	1			27
*08	3373	X	3373	-0-	-0-	-0-	3340	2	33	9	Y	30	37	1			20

SUGG FARMAR '13' WELL #: 2 RRCID -> 270156 COMPL. DATE 08/29/2013 TOTAL DEPTH 6850 PERF. 6627 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3441	X	3205	-0-	-236	-0-	3194	2	11	9	Y	10	49	1			19
04	3330	X	3034	-0-	-296	-0-	3021	2	13	9	Y	12					31
05	3410	X	3118	-0-	-292	-0-	3110	2	8	9	Y	7					38
06	3180	X	3003	-0-	-177	-0-	2995	2	8	9	Y	7					45
*07	2864	X	2864	-0-	-0-	-0-	2858	2	6	9	Y	5					50
08	3193	X	2707	-0-	-486	-0-	2704	2	3	9	Y	3					53

SUGG FARMAR '19' WELL #: 1 RRCID -> 271502 COMPL. DATE 01/21/2013 TOTAL DEPTH 6825 PERF. 6475 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2948	X	2948	-0-	-0-	-0-	2933	2	15	9	Y	14	18	1			6
04	3000	N	3275	-0-	275	275	3261	2	14	9	Y	13	14	1			5
05	3100	N	3445	-0-	345	620	3432	2	13	9	Y	12	12	1			5
06	3845	X	3225	-0-	-620	-0-	3211	2	14	9	Y	13	5	1			13
*07	2774	X	2774	-0-	-0-	-0-	2754	2	20	9	Y	18	19	1			12
08	3441	X	2649	-0-	-792	-0-	2635	2	14	9	Y	13	16	1			9

SUGG FARMAR '19' WELL #: 4 RRCID -> 272070 COMPL. DATE 02/21/2014 TOTAL DEPTH 6764 PERF. 6493 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
SUGG FARMAR '13' WELL #: 5 RRCID -> 275596 COMPL. DATE 11/03/2014 TOTAL DEPTH 6745 PERF. 6498 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	1464	-0-	-148	-0-	1458	2	6	9	Y	5	35	1			14
04	1530	N	1380	-0-	-150	-0-	1372	2	8	9	Y	7					21
05	1550	N	1271	-0-	-279	-0-	1265	2	6	9	Y	5					26
06	1350	N	1265	-0-	-85	-0-	1259	2	6	9	Y	5					31
*07	1393	N	1393	-0-	-0-	-0-	1386	2	7	9	Y	6					37
08	1271	N	1251	-0-	-20	-0-	1248	2	3	9	Y	3					40

INDEPENDENCE RESOURCES MGMT, LLC 423716
SUGG "E" WELL #: 4703 RRCID -> 140112 COMPL. DATE 09/22/1989 TOTAL DEPTH 7625 PERF. 7315 - 7493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	74	N	74	-0-	-0-	-0-	73	2	1	9	Y	1					4
04	90	N	73	-0-	-17	-0-	72	2	1	9	Y	1	3	1			2
05	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					2
06	74	N	74	-0-	-0-	-0-	72	2	2	9	Y	2					4
07	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					4
*08	62	N	21	-0-	-41	-0-	20	2	1	9	Y	1	3	0			2

SUGG "E" WELL #: 4705 RRCID -> 140113 COMPL. DATE 11/12/1990 TOTAL DEPTH 7775 PERF. 7395 - 7549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	66	-0-	66	66	66	2			N	-0-					-0-

SUGG "F" WELL #: 3501 RRCID -> 140114 COMPL. DATE 07/07/1989 TOTAL DEPTH 7650 PERF. 7262 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	776	N	776	-0-	-0-	-0-	743	2	33	9	Y	30					43
04	840	N	817	-0-	-23	-0-	810	2	7	9	Y	6					49
05	93	N	66	-0-	-27	-0-	66	2			Y	-0-					49
06	750	N	84	-0-	-666	-0-	69	2	15	9	Y	14					63
07	55	N	55	-0-	-0-	-0-	55	2			Y	-0-					63
08	62	N	-0-	-0-	-62	-0-					Y	-0-					63

SUGG "F" WELL #: 3503 RRCID -> 140115 COMPL. DATE 11/20/1990 TOTAL DEPTH 7710 PERF. 7281 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101	N	101	-0-	-0-	-0-	95	2	6	9	Y	5					5
04	120	N	103	-0-	-17	-0-	103	2			Y	-0-					5
05	124	N	-0-	-0-	-124	-0-					Y	-0-					5
06	90	N	-0-	-0-	-90	-0-					Y	-0-					5
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
08	T. A.		249	-0-	249	249	249	2			Y	-0-					5

SUGG 'F' WELL #: 3504 RRCID -> 142365 COMPL. DATE 03/12/1991 TOTAL DEPTH 7657 PERF. 7184 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	95	2	7	9	Y	6					7
04	120	N	103	-0-	-17	-0-	103	2			Y	-0-					7
05	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					7
06	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					7
07	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					7
08	124	N	46	-0-	-78	-0-	46	2			Y	-0-					7

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

SUGG "F" WELL #: 3505 RRCID -> 142366 COMPL. DATE 06/29/1991 TOTAL DEPTH 7701 PERF. 7212 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	136	N	136	-0-	-0-	-0-	133	2	3	9	Y	3					8
04	150	N	147	-0-	-3	-0-	145	2	2	9	Y	2					10
05	93	N	-0-	-0-	-93	-0-					Y	-0-					10
06	120	N	-0-	-0-	-120	-0-					Y	-0-					10
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
08	T. A.		161	-0-	161	161	161	2			Y	-0-					10

SUGG "F" WELL #: 3506 RRCID -> 142367 COMPL. DATE 09/25/1991 TOTAL DEPTH 7650 PERF. 7202 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101	N	101	-0-	-0-	-0-	99	2	2	9	Y	2					9
04	120	N	109	-0-	-11	-0-	108	2	1	9	Y	1					10
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
06	90	N	60	-0-	-30	-0-	58	2	2	9	Y	2					12
07	46	N	46	-0-	-0-	-0-	46	2			Y	-0-	10	0			2
*08	62	N	-0-	-0-	-62	-0-					Y	19	21	0			-0-

SUGG "F" WELL #: 4601 RRCID -> 142368 COMPL. DATE 03/09/1991 TOTAL DEPTH 7687 PERF. 7174 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	100	N	100	-0-	-0-	-0-	75	2	25	9	Y	23					23
04	90	N	69	-0-	-21	-0-	65	2	4	9	Y	4					27
05	93	N	67	-0-	-26	-0-	67	2			Y	-0-					27
06	92	N	92	-0-	-0-	-0-	85	2	7	9	Y	6					33
07	76	N	76	-0-	-0-	-0-	73	2	3	9	Y	3					36
*08	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					36

SUGG "F" WELL #: 4604 RRCID -> 142369 COMPL. DATE 08/27/1991 TOTAL DEPTH 7675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	54	N	54	-0-	-0-	-0-	52	2	2	9	Y	2	7	1			3
04	52	N	52	-0-	-0-	-0-	51	2	1	9	Y	1					4
05	93	N	77	-0-	-16	-0-	77	2			Y	-0-					4
06	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					4
07	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					4
*08	75	N	75	-0-	-0-	-0-	68	2	7	9	Y	6	5	0			5

SUGG "G" WELL #: 4506 RRCID -> 144704 COMPL. DATE 01/09/1993 TOTAL DEPTH 7496 PERF. 7300 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	112	N	112	-0-	-0-	-0-	109	2	3	9	Y	3					11
04	90	N	87	-0-	-3	-0-	85	2	2	9	Y	2					13
05	96	N	96	-0-	-0-	-0-	96	2			Y	-0-	7	1			6
06	90	N	87	-0-	-3	-0-	87	2			Y	-0-					6
07	81	N	81	-0-	-0-	-0-	81	2			Y	-0-					6
08	93	N	67	-0-	-26	-0-	67	2			Y	-0-					6

SUGG "F" WELL #: 3513 RRCID -> 144790 COMPL. DATE 09/12/1992 TOTAL DEPTH 8050 PERF. 7202 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		52	-0-	52	52	52	2			Y	-0-					-0-
05	14B2 EXT		124	-0-	124	176	124	2			Y	-0-					-0-
06	14B2 EXT		162	-0-	162	338	162	2			Y	-0-					-0-
07	544	X	206	-0-	-338	-0-	206	2			Y	-0-					-0-
*08	146	N	146	-0-	-0-	-0-	143	2	3	9	Y	3	3	1			-0-

SUGG "G" WELL #: 4501 RRCID -> 145084 COMPL. DATE 12/02/1991 TOTAL DEPTH 7700 PERF. 7214 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					11
04	10	N	6	-0-	-4	-0-	6	2			Y	-0-					11
05	31	N	-0-	-0-	-31	-0-					Y	-0-	7	1			4
06	7	N	-0-	-0-	-7	-0-					Y	-0-					4
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
08	T. A.		62	-0-	62	62	62	2			Y	-0-	1	0			3

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

SUGG "G" WELL #: 4502 RRCID -> 145417 COMPL. DATE 07/21/1992 TOTAL DEPTH 7610 PERF. 7293 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	71	N	71	-0-	-0-	-0-	68	2	3	9	Y	3					3
04	60	N	54	-0-	-6	-0-	53	2	1	9	Y	1					4
05	178	N	178	-0-	-0-	-0-	178	2			Y	-0-	3	1			1
06	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					1
07	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					1
08	186	N	75	-0-	-111	-0-	75	2			Y	-0-					1

SUGG "G" WELL #: 4503 RRCID -> 145419 COMPL. DATE 10/03/1992 TOTAL DEPTH 7638 PERF. 7248 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	411	N	411	-0-	-0-	-0-	407	2	4	9	Y	4					6
04	360	N	318	-0-	-42	-0-	318	2			Y	-0-					6
05	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					6
06	390	N	132	-0-	-258	-0-	132	2			Y	-0-					6
07	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					6
*08	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					6

SUGG "G" WELL #: 4504 RRCID -> 145420 COMPL. DATE 12/13/1992 TOTAL DEPTH 7650 PERF. 7320 - 7483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	27	N	27	-0-	-0-	-0-	27	2			Y	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	2			Y	-0-					-0-
05	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	T. A.		380	-0-	380	380	379	2	1	9	Y	1	1	0			-0-

SUGG "G" WELL #: 4505 RRCID -> 145422 COMPL. DATE 12/29/1992 TOTAL DEPTH 7610 PERF. 7308 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	49	N	49	-0-	-0-	-0-	41	2	8	9	Y	7					13
04	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					13
05	106	N	106	-0-	-0-	-0-	106	2			Y	-0-	4	1			9
06	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					9
07	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					9
*08	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					9

SUGG "F" WELL #: 3508 RRCID -> 147192 COMPL. DATE 02/16/1992 TOTAL DEPTH 7600 PERF. 7220 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	T. A.		162	-0-	162	162	148	2	14	9	Y	13	13	1			-0-

SUGG "F" WELL #: 4603 RRCID -> 147193 COMPL. DATE 07/06/1991 TOTAL DEPTH 7704 PERF. 7244 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	112	N	112	-0-	-0-	-0-	109	2	3	9	Y	3					16
04	120	N	97	-0-	-23	-0-	95	2	2	9	Y	2					18
05	155	N	95	-0-	-60	-0-	95	2			Y	-0-					18
06	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					18
07	113	N	113	-0-	-0-	-0-	107	2	6	9	Y	5					23
*08	474	N	474	-0-	-0-	-0-	474	2			Y	-0-	13	0			10

SUGG "F" WELL #: 4608 RRCID -> 147194 COMPL. DATE 12/10/1991 TOTAL DEPTH 7673 PERF. 7298 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					36
04	90	N	85	-0-	-5	-0-	83	2	2	9	Y	2	20	1			18
05	93	N	86	-0-	-7	-0-	86	2			Y	-0-					18
06	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					18
07	100	N	100	-0-	-0-	-0-	94	2	6	9	Y	5					23
*08	93	N	-0-	-0-	-93	-0-					Y	2	13	1			12

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

SUGG "F" WELL #: 4614 RRCID -> 147195 COMPL. DATE 11/21/1992 TOTAL DEPTH 7610 PERF. 7240 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	343	N	343	-0-	-0-	-0-	325	2	18	9	Y	16					16
04	360	N	291	-0-	-69	-0-	289	2	2	9	Y	2					18
05	341	N	299	-0-	-42	-0-	299	2			Y	-0-					18
06	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					18
07	332	N	332	-0-	-0-	-0-	326	2	6	9	Y	5					23
*08	310	N	66	-0-	-244	-0-	66	2			Y	-0-	12	1			11

SUGG "F" WELL #: 4616 RRCID -> 147196 COMPL. DATE 11/15/1992 TOTAL DEPTH 7600 PERF. 7246 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	91	N	91	-0-	-0-	-0-	88	2	3	9	Y	3					16
04	90	N	78	-0-	-12	-0-	76	2	2	9	Y	2					18
05	93	N	76	-0-	-17	-0-	76	2			Y	-0-					18
06	90	N	74	-0-	-16	-0-	74	2			Y	-0-					18
07	81	N	81	-0-	-0-	-0-	77	2	4	9	Y	4					22
08	62	N	48	-0-	-14	-0-	48	2			Y	-0-					22

SUGG "F" WELL #: 3509 RRCID -> 151862 COMPL. DATE 05/15/1992 TOTAL DEPTH 7600 PERF. 7244 - 7419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	90	N	90	-0-	-0-	-0-	87	2	3	9	Y	3					9
04	95	N	95	-0-	-0-	-0-	94	2	1	9	Y	1					10
05	124	N	32	-0-	-92	-0-	30	2	2	9	Y	2					12
06	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					12
07	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					12
*08	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					12

SUGG "F" WELL #: 4613 RRCID -> 152099 COMPL. DATE 11/27/1994 TOTAL DEPTH 7650 PERF. 7255 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101	N	101	-0-	-0-	-0-	70	2	31	9	Y	28					35
04	90	N	62	-0-	-28	-0-	60	2	2	9	Y	2	19	1			18
05	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					18
06	90	N	79	-0-	-11	-0-	79	2			Y	-0-					18
07	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					18
08	62	N	49	-0-	-13	-0-	49	2			Y	-0-					18

PFLUGER E WELL #: 1905 RRCID -> 152103 COMPL. DATE 03/19/1994 TOTAL DEPTH 7700 PERF. 7386 - 7571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	1			3
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
*08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3

SUGG 'F' WELL #: 5103 RRCID -> 152111 COMPL. DATE 08/29/1994 TOTAL DEPTH 8200 PERF. 7288 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	53	N	53	-0-	-0-	-0-	53	2			Y	-0-	17	1			18
04	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					18
05	62	N	25	-0-	-37	-0-	25	2			Y	-0-					18
06	60	N	42	-0-	-18	-0-	42	2			Y	-0-					18
07	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					18
*08	51	N	51	-0-	-0-	-0-	51	2			Y	-0-	6	0			12

PFLUGER "B" WELL #: 1706 RRCID -> 152112 COMPL. DATE 05/17/1992 TOTAL DEPTH 7975 PERF. 7749 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	111	N	111	-0-	-0-	-0-	108	2	3	9	Y	3	3	1			2
04	109	N	109	-0-	-0-	-0-	107	2	2	9	Y	2	2	1			2
05	93	N	89	-0-	-4	-0-	89	2			Y	-0-					2
06	116	N	116	-0-	-0-	-0-	113	2	3	9	Y	3	2	1			3
07	106	N	106	-0-	-0-	-0-	103	2	3	9	Y	3	2	1			4
*08	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					4

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716
SUGG 'F' WELL #: 5101 RRCID -> 152114 COMPL. DATE 05/19/1994 TOTAL DEPTH 7800 PERF. 7410 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	162	N	162	-0-	-0-	-0-	154	2	8	9	Y	7					10
04	180	N	134	-0-	-46	-0-	132	2	2	9	Y	2					12
05	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					12
06	176	N	176	-0-	-0-	-0-	173	2	3	9	Y	3					15
07	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					15
*08	149	N	149	-0-	-0-	-0-	139	2	10	9	Y	9	10	1			14

PFLUGER "K" WELL #: 3001 RRCID -> 214855 COMPL. DATE 02/23/2006 TOTAL DEPTH 8400 PERF. 8026 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	737	N	737	-0-	-0-	-0-	717	2	20	9	Y	18	11	1			10
04	748	N	748	-0-	-0-	-0-	736	2	12	9	Y	11	11	1			10
05	527	N	527	-0-	-0-	-0-	527	2			Y	-0-					10
06	720	N	681	-0-	-39	-0-	674	2	7	9	Y	6					16
07	682	N	682	-0-	-0-	-0-	682	2			Y	-0-					16
*08	527	N	100	-0-	-427	-0-	99	2	1	9	Y	1	1	1			16

PFLUGER "K" WELL #: 4801 RRCID -> 217737 COMPL. DATE 07/04/2006 TOTAL DEPTH 8350 PERF. 8051 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	160	N	160	-0-	-0-	-0-	154	2	6	9	Y	5	5	1			4
04	162	N	162	-0-	-0-	-0-	158	2	4	9	Y	4	4	1			4
05	155	N	24	-0-	-131	-0-	24	2			Y	-0-					4
06	150	N	31	-0-	-119	-0-	31	2			Y	-0-					4
*07	30	N	30	-0-	-0-	-0-	30	2			Y	-0-	2	1			2
*08	53	N	53	-0-	-0-	-0-	47	2	6	9	Y	5	3	1			4

PFLUGER H WELL #: 4902 RRCID -> 217740 COMPL. DATE 07/04/2006 TOTAL DEPTH 8390 PERF. 8007 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	114	N	114	-0-	-0-	-0-	110	2	4	9	Y	4	2	1			2
04	114	N	114	-0-	-0-	-0-	112	2	2	9	Y	2	2	1			2
05	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					2
06	120	N	100	-0-	-20	-0-	97	2	3	9	Y	3					5
07	129	N	129	-0-	-0-	-0-	127	2	2	9	Y	2	3	1			4
*08	96	N	96	-0-	-0-	-0-	93	2	3	9	Y	3	3	1			4

PFLUGER H WELL #: 5102 RRCID -> 218522 COMPL. DATE 07/04/2006 TOTAL DEPTH 8405 PERF. 8029 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	75	N	75	-0-	-0-	-0-	71	2	4	9	Y	4	2	1			2
04	75	N	75	-0-	-0-	-0-	73	2	2	9	Y	2	2	1			2
05	93	N	74	-0-	-19	-0-	74	2			Y	-0-					2
06	98	N	98	-0-	-0-	-0-	95	2	3	9	Y	3					5
07	99	N	99	-0-	-0-	-0-	97	2	2	9	Y	2	3	1			4
*08	86	N	86	-0-	-0-	-0-	83	2	3	9	Y	3	3	1			4

PFLUGER "H" WELL #: 5002 RRCID -> 218555 COMPL. DATE 07/01/2006 TOTAL DEPTH 8415 PERF. 8034 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	57	N	57	-0-	-0-	-0-	53	2	4	9	Y	4	2	1			2
04	60	N	57	-0-	-3	-0-	55	2	2	9	Y	2	2	1			2
05	74	N	74	-0-	-0-	-0-	74	2			Y	-0-					2
06	107	N	107	-0-	-0-	-0-	104	2	3	9	Y	3					5
07	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					5
*08	101	N	101	-0-	-0-	-0-	99	2	2	9	Y	2	3	1			4

PHLUGER A WELL #: 1511 RRCID -> 219688 COMPL. DATE 08/21/2006 TOTAL DEPTH 7900 PERF. 7641 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	192	N	192	-0-	-0-	-0-	182	2	10	9	Y	9	5	1			4
04	180	N	169	-0-	-11	-0-	163	2	6	9	Y	5	5	1			4
05	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					4
06	205	N	205	-0-	-0-	-0-	203	2	2	9	Y	2	4	1			2
07	150	N	150	-0-	-0-	-0-	148	2	2	9	Y	2					4
08	186	N	154	-0-	-32	-0-	154	2			Y	-0-					4

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

PFLUGER A WELL #: 1512 RRCID -> 219690 COMPL. DATE 08/21/2006 TOTAL DEPTH 7950 PERF. 7594 - 7669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					-0-
04	120	N	119	-0-	-1	-0-	119	2			Y	-0-					-0-
05	186	N	63	-0-	-123	-0-	63	2			Y	-0-					-0-
06	120	N	68	-0-	-52	-0-	68	2			Y	-0-					-0-
07	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					-0-
*08	62	N	47	-0-	-15	-0-	47	2			Y	-0-					-0-

PFLUGER "K" WELL #: 3102 RRCID -> 225860 COMPL. DATE 02/02/2007 TOTAL DEPTH 8325 PERF. 8032 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	777	N	777	-0-	-0-	-0-	749	2	28	9	Y	25	13	1			12
04	783	N	783	-0-	-0-	-0-	769	2	14	9	Y	13	13	1			12
05	694	N	694	-0-	-0-	-0-	694	2			Y	-0-					12
06	874	N	874	-0-	-0-	-0-	864	2	10	9	Y	9					21
07	959	N	959	-0-	-0-	-0-	959	2			Y	-0-					21
*08	737	N	737	-0-	-0-	-0-	737	2			Y	-0-					21

SUGG "F" WELL #: 5110 RRCID -> 242414 COMPL. DATE 06/03/2008 TOTAL DEPTH 7605 PERF. 7302 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	25	N	25	-0-	-0-	-0-	22	2	3	9	Y	3	5	1			2
04	22	N	22	-0-	-0-	-0-	21	2	1	9	Y	1					3
05	62	N	38	-0-	-24	-0-	38	2			Y	-0-					3
06	73	N	73	-0-	-0-	-0-	72	2	1	9	Y	1					4
07	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					4
*08	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					4

SUGG "F" WELL #: 5109 RRCID -> 244462 COMPL. DATE N/A TOTAL DEPTH 7618 PERF. 7275 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	317	N	317	-0-	-0-	-0-	302	2	15	9	Y	14	2	1			14
04	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					14
05	414	N	414	-0-	-0-	-0-	414	2			Y	-0-					14
06	518	N	518	-0-	-0-	-0-	515	2	3	9	Y	3					17
07	844	N	844	-0-	-0-	-0-	844	2			Y	-0-					17
*08	507	N	507	-0-	-0-	-0-	507	2			Y	-0-					17

SUGG "F" WELL #: 4606 RRCID -> 244642 COMPL. DATE 05/01/2008 TOTAL DEPTH 7650 PERF. 7266 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	800	N	800	-0-	-0-	-0-	786	2	14	9	Y	13					29
04	900	N	700	-0-	-200	-0-	697	2	3	9	Y	3					32
05	186	N	-0-	-0-	-186	-0-					Y	-0-					32
06	895	N	895	-0-	-0-	-0-	888	2	7	9	Y	6					38
07	788	N	788	-0-	-0-	-0-	788	2			Y	-0-					38
*08	713	N	713	-0-	-0-	-0-	713	2			Y	-0-					38

PFLUGER "B" WELL #: 1708 RRCID -> 277628 COMPL. DATE 07/20/1992 TOTAL DEPTH 8026 PERF. 7728 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	83	N	83	-0-	-0-	-0-	77	2	6	9	N	5	3	1			2
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2
05	507	N	507	-0-	-0-	-0-	507	2			N	-0-					2
06	758	N	758	-0-	-0-	-0-	758	2			N	-0-					2
07	250	N	250	-0-	-0-	-0-	250	2			N	-0-					2
*08	356	N	356	-0-	-0-	-0-	356	2			N	-0-					2

PFLUGER "E" WELL #: 1907 RRCID -> 277661 COMPL. DATE 08/24/1994 TOTAL DEPTH 7645 PERF. 7366 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1280	N	1280	-0-	-0-	-0-	1271	2	9	9	N	8	11	1			6
04	1174	N	1174	-0-	-0-	-0-	1171	2	3	9	N	3					9
05	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					9
06	60	N	60	-0-	-0-	-0-	60	2			N	-0-					9
07	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					9
*08	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					9

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716
SUGG "F" WELL #: 3514 RRCID -> 277662 COMPL. DATE 10/18/1992 TOTAL DEPTH 7632 PERF. 7289 - 7535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
05	1134	N	1134	-0-	-0-	-0-	1134	2			Y	-0-					1
06	983	N	983	-0-	-0-	-0-	979	2	4	9	Y	4					5
07	14B2 EXT		691	-0-	691	691	691	2			Y	-0-					5
08	14B2 EXT		734	-0-	734	1425	734	2			Y	-0-					5

OXY USA INC. 630591
SUGG "41" WELL #: 3 RRCID -> 254887 COMPL. DATE N/A TOTAL DEPTH 7303 PERF. 6946 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	147	-0-	-8	-0-	147	2			Y	-0-					-0-
04	150	N	129	-0-	-21	-0-	129	2			Y	-0-					-0-
05	155	N	151	-0-	-4	-0-	151	2			Y	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

SUGG "41" WELL #: 2 RRCID -> 282903 COMPL. DATE 02/21/2007 TOTAL DEPTH 7300 PERF. 6956 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	147	-0-	-8	-0-	147	2			Y	-0-					-0-
04	150	N	129	-0-	-21	-0-	129	2			Y	-0-					-0-
05	155	N	152	-0-	-3	-0-	152	2			Y	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

TXP, INCORPORATED 875395
SUGG FARMAR "27" WELL #: 1 RRCID -> 240488 COMPL. DATE 07/18/2008 TOTAL DEPTH 7124 PERF. 6880 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	529	-0-	-463	-0-	526	2	3	9	Y	3					15
04	900	N	453	-0-	-447	-0-	451	2	2	9	Y	2					17
05	899	N	445	-0-	-454	-0-	443	2	2	9	Y	2	1	8			18
06	510	N	82	-0-	-428	-0-	82	2			Y	-0-					18
07	465	N	117	-0-	-348	-0-	117	2			Y	-0-					18
08	434	N	91	-0-	-343	-0-	91	2			Y	-0-					18

SUSAN PEAK (CISCO CANYON) 87334 142 ASSOCIATED CAPACITY CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY "B" WELL #: 3 RRCID -> 082581 COMPL. DATE 05/25/1979 TOTAL DEPTH 4794 PERF. 4215 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/20/2018 - P/A 04/20/18

ROBERTSON, JOHN D. "A" WELL #: 4 RRCID -> 104867 COMPL. DATE 03/10/1983 TOTAL DEPTH 4745 PERF. 4170 - 4354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/12/2018 - P/A 03/12/18

GREEN, J. WILEY "B" WELL #: 14 RRCID -> 136725 COMPL. DATE 11/24/1990 TOTAL DEPTH 5000 PERF. 4445 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	65	N	NO RPT	-0-	-65	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/14/2018 - P/A 03/14/2018

SUSAN PEAK (CISCO CANYON) //CONT.// 87334 142 ASSOCIATED CAPACITY CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. //CONT.// 169750
ROBERTSON, J.D. "C" WELL #: 22 RRCID -> 138938 COMPL. DATE 05/07/1991 TOTAL DEPTH 5042 PERF. 4580 - 4618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/06/2018 - PLUGGED 04/06/18

J. WILEY GREEN -A- WELL #: 2 RRCID -> 200189 COMPL. DATE 10/14/2003 TOTAL DEPTH 4912 PERF. 4251 - 4345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/24/2018 - P/A 04/24/18

ROBERTSON, JOHN D. "C" WELL #: 24 RRCID -> 223081 COMPL. DATE 07/26/1983 TOTAL DEPTH 5005 PERF. 4527 - 4937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/10/2018 - P/A 04/10/18

ROBERTSON, JOHN D. -C- WELL #: RRCID -> 276482 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 7939 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUSAN PEAK (STRAWN, UPPER GAS) 87334 852 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY -B- WELL #: 15 RRCID -> 055396 COMPL. DATE 09/07/1949 TOTAL DEPTH 4868 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/12/2018 - P/A 04/12/18

ROBERTSON, J. D. C WELL #: RRCID -> 145908 COMPL. DATE 07/21/1951 TOTAL DEPTH 4877 PERF. 4866 - 4874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/13/2015

SUSAN PEAK, SOUTH (STRAWN) 87339 500 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
RHB EXPLORATION & PRODUCTION,LLC 704802
ESN KEYES WELL #: 1 RRCID -> 217566 COMPL. DATE 02/07/2006 TOTAL DEPTH 5083 PERF. 4973 - 4977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T. D. (6575) 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH TD-1116 WELL #: 1 RRCID -> 201756 COMPL. DATE 02/13/2004 TOTAL DEPTH 7193 PERF. 6214 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1860	#	1823	-0-	-37	-0-	277	1	1546	2	Y	-0-					-0-
04	DLQ G-10		1930	-0-	1930	1930	242	1	1688	2	Y	-0-					-0-
05	DLQ G-10		1874	-0-	1874	3804	253	1	1621	2	Y	-0-					-0-
06	5346	R	1542	-0-	-3804	-0-	185	1	1357	2	Y	-0-					-0-
*07	1830	R	1830	-0-	-0-	-0-	234	1	1596	2	Y	-0-					-0-
*08	2014	R	2014	-0-	-0-	-0-	397	1	1617	2	Y	-0-					-0-

TURNER RANCH TD-1116 WELL #: 3 RRCID -> 201758 COMPL. DATE 03/11/2004 TOTAL DEPTH 7135 PERF. 6274 - 6296

03	3447	R	3447	-0-	-0-	-0-	515	1	2882	2	Y	45					127
							50	9									
04	DLQ G-10		3192	-0-	3192	3192	399	1	2793	2	Y	-0-	63	1			64
05	DLQ G-10		1254	-0-	1254	4446	170	1	1084	2	Y	-0-					64
06	4615	R	169	-0-	-4446	-0-	19	1	140	2	Y	9					73
							10	9									
*07	4289	R	4289	-0-	-0-	-0-	543	1	3699	2	Y	43					116
							47	9									
*08	3740	R	3740	-0-	-0-	-0-	729	1	2970	2	Y	37					153
							41	9									

TURNER RANCH TD-1116 WELL #: 2 RRCID -> 204179 COMPL. DATE 07/09/2004 TOTAL DEPTH 6529 PERF. 6242 - 6278

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNER RANCH TD-1113 WELL #: 2 RRCID -> 205201 COMPL. DATE 08/30/2004 TOTAL DEPTH 6819 PERF. 6008 - 6030

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNER RANCH TD-1116 WELL #: 5 RRCID -> 209042 COMPL. DATE 02/22/2005 TOTAL DEPTH 6784 PERF. 6178 - 6198

03	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNER RANCH TD-1116 WELL #: 4 RRCID -> 209049 COMPL. DATE 02/22/2005 TOTAL DEPTH 6728 PERF. 6020 - 6200

03	547	R	547	-0-	-0-	-0-	83	1	464	2	Y	-0-					-0-
04	DLQ G-10		505	-0-	505	505	63	1	442	2	Y	-0-					-0-
05	DLQ G-10		465	-0-	465	970	63	1	402	2	Y	-0-					-0-
06	1424	R	454	-0-	-970	-0-	54	1	400	2	Y	-0-					-0-
*07	571	R	571	-0-	-0-	-0-	73	1	498	2	Y	-0-					-0-
08	558	#	402	-0-	-156	-0-	79	1	323	2	Y	-0-					-0-

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TURNER RANCH TD-1113 WELL #: 1 RRCID -> 212098 COMPL. DATE N/A TOTAL DEPTH 7153 PERF. 5938 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1811	R	1811	-0-	-0-	-0-	275	1	1536	2	Y	-0-					-0-
04	DLQ G-10		860	-0-	860	860	108	1	752	2	Y	-0-					-0-
05	DLQ G-10		1922	-0-	1922	2782	260	1	1662	2	Y	-0-					-0-
06	0	# NO RPT		-0-	-0-	2782					Y	NO RPT					-0-
*07	4013	R	1231	-0-	-2782	-0-	158	1	1073	2	Y	-0-					-0-
08	1395	#	1264	-0-	-131	-0-	249	1	1015	2	Y	-0-					-0-

HENDERSON, PETER OIL CO. 377075
TURNER, TARA WELL #: 5 RRCID -> 108098 COMPL. DATE 06/24/1983 TOTAL DEPTH 7260 PERF. N/A

03	868	#	737	-0-	-131	-0-	6	1	721	2	N	9					85
							10	9									
04	863	R	863	-0-	-0-	-0-	8	1	846	2	N	8					93
							9	9									
05	837	#	819	-0-	-18	-0-	7	1	800	2	N	11					104
							12	9									
06	897	R	897	-0-	-0-	-0-	8	1	874	2	N	14					118
							15	9									
07	948	R	948	-0-	-0-	-0-	8	1	933	2	N	6					124
							7	9									
*08	927	R	927	-0-	-0-	-0-	8	1	916	2	N	3					127
							3	9									

TURNER, TARA WELL #: 19 RRCID -> 119607 COMPL. DATE 12/20/1985 TOTAL DEPTH 6630 PERF. 6503 - 6546

03	868	#	750	-0-	-118	-0-	7	1	743	2	N	-0-					81
04	826	R	826	-0-	-0-	-0-	7	1	819	2	N	-0-					81
05	837	#	810	-0-	-27	-0-	7	1	803	2	N	-0-					81
06	856	R	856	-0-	-0-	-0-	8	1	848	2	N	-0-					81
07	939	R	939	-0-	-0-	-0-	8	1	931	2	N	-0-					81
*08	910	R	910	-0-	-0-	-0-	8	1	902	2	N	-0-					81

TURNER, TARA WELL #: 11 RRCID -> 120438 COMPL. DATE 04/23/1984 TOTAL DEPTH 6569 PERF. 6471 - 6497

03	186	#	126	-0-	-60	-0-	1	1	125	2	N	-0-					10
04	180	#	148	-0-	-32	-0-	1	1	147	2	N	-0-					10
05	155	#	145	-0-	-10	-0-	1	1	144	2	N	-0-					10
06	150	#	148	-0-	-2	-0-	1	1	147	2	N	-0-					10
07	166	R	166	-0-	-0-	-0-	1	1	165	2	N	-0-					10
*08	172	R	172	-0-	-0-	-0-	2	1	170	2	N	-0-					10

THP OPERATING LLC 857147
MUNN "1123" WELL #: 1 RRCID -> 139624 COMPL. DATE 02/20/1988 TOTAL DEPTH 6746 PERF. 6293 - 6484

03	0	#	-0-	-0-	-0-	-0-					N	-0-					31
04	30	#	-0-	-0-	-30	-0-					N	1					32
05	31	#	-0-	-0-	-31	-0-					N	-0-					32
06	30	#	-0-	-0-	-30	-0-					N	1					33
07	31	#	-0-	-0-	-31	-0-					N	-0-					33
08	0	#	-0-	-0-	-0-	-0-					N	-0-					33

TXP, INCORPORATED 875395
MUNN-B 1125 WELL #: 4 RRCID -> 111817 COMPL. DATE 07/22/1986 TOTAL DEPTH 6700 PERF. 6377 - 6463

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
TXP, INCORPORATED //CONT.// 875395
MUNN-B 1125 WELL #: 12 RRCID -> 120734 COMPL. DATE 03/13/1986 TOTAL DEPTH 6490 PERF. 6175 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	#	741	-0-	-96	-0-	729	2	12	9	Y	11	11	1			11
04	DLQ G-10		657	-0-	657	657	647	2	10	9	Y	9	11	1			9
05	1228	R	571	-0-	-657	-0-	563	2	8	9	Y	7	11	1			5
06	720	#	652	-0-	-68	-0-	644	2	8	9	Y	7					12
07	781	R	781	-0-	-0-	-0-	773	2	8	9	Y	7	11	1			8
*08	777	R	777	-0-	-0-	-0-	768	2	9	9	Y	8	11	1			5

TJC (CAPPS) 87995 500 ASSOCIATED EXEMPT CNTY: RUNNELS
TACTICAL OIL & GAS, LLC 834370
GERNGROSS, ALVIN ET AL WELL #: 2 RRCID -> 072381 COMPL. DATE 06/21/1977 TOTAL DEPTH 3603 PERF. N/A

03	558	N	494	-0-	-64	-0-	494	2			N	-0-					-0-
04	540	N	525	-0-	-15	-0-	525	2			N	-0-					-0-
05	558	N	534	-0-	-24	-0-	534	2			N	-0-					-0-
06	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
07	558	N	513	-0-	-45	-0-	513	2			N	-0-					-0-
08	527	N	525	-0-	-2	-0-	525	2			N	-0-					-0-

TALPA, SW. (DOG BEND) 88245 500 ASSOCIATED EXEMPT CNTY: RUNNELS
DELRAY OIL, INC. 213275
CHARLES PARKER WELL #: 1 RRCID -> 256793 COMPL. DATE 04/19/2010 TOTAL DEPTH 3750 PERF. 3110 - 3118

03	124	N	77	-0-	-47	-0-	77	3			N	-0-					-0-
04	120	N	70	-0-	-50	-0-	70	3			N	-0-					-0-
05	124	N	43	-0-	-81	-0-	43	3			N	-0-					-0-
06	60	N	25	-0-	-35	-0-	25	3			N	-0-					-0-
07	62	N	20	-0-	-42	-0-	20	3			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-

TAOS (CANYON) 88323 200 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS 779259
MCGILL "12" WELL #: 1 RRCID -> 276503 COMPL. DATE 11/17/1994 TOTAL DEPTH 7500 PERF. 7290 - 7421

03	0	W	-0-	-0-	-0-	198					N	-0-					-0-
04	0	W	-0-	-0-	-0-	198					N	-0-					-0-
05	0	W	-0-	-0-	-0-	198					N	-0-					-0-
06	0	W	-0-	-0-	-0-	198					N	-0-					-0-
07	0	W	NO RPT	-0-	-0-	198					N	NO RPT					-0-
08	0	W	NO RPT	-0-	-0-	198					N	NO RPT					-0-

TEXEL (PENNSYLVANIAN) 89134 750 ASSOCIATED 49B CNTY: UPTON
BUSTAMANTE OIL COMPANY 112685
UPTON -K- FEE WELL #: 1 U RRCID -> 054328 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. 9212 - 9490

03	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-

UPTON -K- FEE WELL #: 2 RRCID -> 054329 COMPL. DATE 03/25/1963 TOTAL DEPTH 9800 PERF. 9457 - 9560

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXEL (PENNSYLVANIAN) //CONT.// 89134 750 ASSOCIATED 49B CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
TXL "AE" WELL #: 1 U RRCID -> 047620 COMPL. DATE 04/21/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "31" WELL #: 1 RRCID -> 114763 COMPL. DATE N/A TOTAL DEPTH 11183 PERF. 9371 - 9459

03	621	R	621	-0-	-0-	-0-	621	3			N	-0-					-0-
04	540	#	589	-0-	49	-0-	589	3			N	-0-					-0-
05	607	R	607	-0-	-0-	-0-	607	3			N	-0-					-0-
06	540	#	538	-0-	-2	-0-	538	3			N	-0-					-0-
07	617	R	617	-0-	-0-	-0-	617	3			N	-0-					-0-
*08	614	R	614	-0-	-0-	-0-	614	3			N	-0-					-0-

FDL OPERATING, LLC 263924
MCELROY RANCH CO. "H" WELL #: 8 U RRCID -> 156462 COMPL. DATE 08/01/1963 TOTAL DEPTH 11021 PERF. N/A

03	31	#	1	-0-	-30	-0-	1	3			Y	-0-					133
04	30	#	10	-0-	-20	-0-	10	3			Y	-0-					133
05	DLQ G-10		20	-0-	20	20	20	3			Y	-0-					133
06	38	R	18	-0-	-20	-0-	18	3			Y	-0-					133
*07	169	R	169	-0-	-0-	-0-	169	3			Y	-0-					133
*08	142	R	142	-0-	-0-	-0-	142	3			Y	-0-					133

TEXON (FUSSELMAN GAS) 89193 750 NON-ASSOCIATED EXEMPT CNTY: REAGAN
PIONEER NATURAL RES. USA, INC. 665748
UNIVERSITY "AA" WELL #: 1T RRCID -> 265635 COMPL. DATE 09/01/2011 TOTAL DEPTH 10552 PERF. 6856 - 9986

03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXON, S (QUEEN) 89198 700 ASSOCIATED EXEMPT CNTY: REAGAN
ENERGY MANAGEMENT COMPANY 251770
ENERGY VAUGHN "25" WELL #: 2S RRCID -> 130663 COMPL. DATE N/A TOTAL DEPTH 3127 PERF. 3032 - 3050

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERY (CANYON, UPPER) 90007 166 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. WELL #: 2 RRCID -> 079368 COMPL. DATE 10/25/1978 TOTAL DEPTH 4450 PERF. 3575 - 3587

03	558	N	-0-	-0-	-558	-0-					Y	143	164	1			113
04	480	N	-0-	-0-	-480	-0-					Y	115	167	1			61
05	0	N	-0-	-0-	-0-	-0-					Y	117	87	1			91
06	0	N	-0-	-0-	-0-	-0-					Y	104	87	1			108
07	0	N	-0-	-0-	-0-	-0-					Y	107	171	1			44
*08	490	N	490	-0-	-0-	-0-	370	3	120	9	Y	109	87	1			66

TILLERY (STRAWN) 90007 664 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
POWELL, JAMES WELL #: 1 RRCID -> 150357 COMPL. DATE 01/26/1994 TOTAL DEPTH 4380 PERF. 3968 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS OIL AND GAS INC. 852145
POWELL, V. J. WELL #: 1 RRCID -> 042915 COMPL. DATE 11/20/1967 TOTAL DEPTH 4255 PERF. N/A

03	341	N	333	-0-	-8	-0-	333	2			N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
05	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
06	330	N	318	-0-	-12	-0-	318	2			N	-0-					-0-
07	341	N	309	-0-	-32	-0-	309	2			N	-0-					-0-
08	341	N	334	-0-	-7	-0-	334	2			N	-0-					-0-

TILLERY, NW. (STRAWN) 90011 500 ASSOCIATED EXEMPT CNTY: SCHLEICHER
CHOLLA PETROLEUM, INC. 150683
POWELL, VIRGIL J. "B" WELL #: 2 RRCID -> 175401 COMPL. DATE 12/13/1999 TOTAL DEPTH 4500 PERF. 3946 - 3952

03	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
05	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
06	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
*07	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TILLERY, S. (CANYON) 90012 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL WELL #: 301 RRCID -> 243760 COMPL. DATE 08/23/2008 TOTAL DEPTH 4532 PERF. 4046 - 4056

03	465	N	446	-0-	-19	-0-	446	2			N	-0-					-0-
04	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
05	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
06	420	N	410	-0-	-10	-0-	410	3			N	-0-					-0-
07	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-
08	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-

TILLERY, SOUTHWEST (STRAWN) 90014 498 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
DERRICK WELL #: 1 RRCID -> 070567 COMPL. DATE 03/01/1977 TOTAL DEPTH 4632 PERF. N/A

03	1516	N	1516	-0-	-0-	-0-	1516	3			N	-0-					-0-
04	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
05	713	N	712	-0-	-1	-0-	712	3			N	-0-					-0-
06	690	N	686	-0-	-4	-0-	686	3			N	-0-					-0-
07	713	N	705	-0-	-8	-0-	705	3			N	-0-					-0-
08	713	N	695	-0-	-18	-0-	695	3			N	-0-					-0-

TIPPETT (CLEAR FORK LO.) 90188 083 ASSOCIATED 49B CNTY: CROCKETT
BYRD OPERATING COMPANY 118748
TIPPETT, J. H. "E" WELL #: 3 RRCID -> 172544 COMPL. DATE 04/05/1999 TOTAL DEPTH 6620 PERF. 4424 - 4512

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, J. H. "E" (NCT-B) WELL #: 8 RRCID -> 213306 COMPL. DATE 11/16/2005 TOTAL DEPTH 5681 PERF. 4137 - 4222

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT (LEONARD, LOWER) 90188 415 ASSOCIATED 49B CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
AMACKER TRUST 36 WELL #: 1 RRCID -> 207336 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4569 - 4658

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	#	1240	-0-	-31	-0-	1162	3	78	9	N	71					217
04	1230	#	1158	-0-	-72	-0-	1090	3	68	9	N	62	184	1			95
05	1271	#	1206	-0-	-65	-0-	1141	3	65	9	N	59					154
06	1200	#	1155	-0-	-45	-0-	1083	3	72	9	N	65					219
07	1240	#	1150	-0-	-90	-0-	1084	3	66	9	N	60	180	1			99
08	1240	#	1180	-0-	-60	-0-	1119	3	61	9	N	55					154

TIPPETT (WOLFCAMP UPPER) 90188 830 ASSOCIATED 49B CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
FORRISTAL -B- WELL #: 12 RRCID -> 083550 COMPL. DATE 06/26/1979 TOTAL DEPTH 6280 PERF. 5855 - 6042

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	266	R	266	-0-	-0-	-0-	238	3	28	9	Y	25	51	1			30
04	287	R	287	-0-	-0-	-0-	223	3	64	9	Y	58	33	1			55
05	266	R	266	-0-	-0-	-0-	234	3	32	9	Y	29	56	1			28
06	262	R	262	-0-	-0-	-0-	222	3	40	9	Y	36	28	1			36
07	242	R	242	-0-	-0-	-0-	222	3	20	9	Y	18					54
*08	267	R	267	-0-	-0-	-0-	230	3	37	9	Y	34	43	1			45

TIPPETT, NORTH (MONTOYA) 90190 498 ASSOCIATED EXEMPT CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
TIPPETT 34 WELL #: 3-T RRCID -> 048281 COMPL. DATE 05/05/1970 TOTAL DEPTH 5592 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT, W. (WOLFCAMP 5050) 90196 777 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
AMACKER -A- WELL #: 2 L RRCID -> 042587 COMPL. DATE 08/25/1967 TOTAL DEPTH 6595 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TODD (STRAWN) 90314 800 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
TODD WX-14 WELL #: 1 RRCID -> 198132 COMPL. DATE 07/23/2003 TOTAL DEPTH 6800 PERF. 6398 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	557	-0-	-32	-0-	557	2			N	-0-					157
04	810	N	526	-0-	-284	-0-	524	2	2	9	N	2	2	8			157
05	775	N	433	-0-	-342	-0-	430	2	3	9	N	3	3	8			157
06	540	N	383	-0-	-157	-0-	382	2	1	9	N	1	1	8			157
07	690	N	690	-0-	-0-	-0-	686	2	4	9	N	4	4	8			157
*08	486	N	486	-0-	-0-	-0-	485	2	1	9	N	1	1	8			157

TODD POOLED UNIT WELL #: 1 RRCID -> 208517 COMPL. DATE 02/02/2005 TOTAL DEPTH 7252 PERF. 6875 - 6998

03	127	N	127	-0-	-0-	-0-	115	2	12	9	N	11	156	1			65
04	9	N	7	-0-	-2	-0-	7	2			N	-0-					65
05	310	N	181	-0-	-129	-0-	146	2	35	9	N	32	10	8			87
06	120	N	18	-0-	-102	-0-	15	2	3	9	N	3	1	8			89
07	149	N	149	-0-	-0-	-0-	114	2	35	9	N	32	4	8			117
08	186	N	173	-0-	-13	-0-	144	2	29	9	N	26	8	8			135

TODD, NW. (SAN ANDRES) 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. -A- NCT-2 WELL #: 1 RRCID -> 019348 COMPL. DATE 03/03/1957 TOTAL DEPTH 1695 PERF. 1600 - 1630

03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

NEWMAN CUBED, INC. 607394
SHANNON ESTATE -P- WELL #: 1 RRCID -> 019346 COMPL. DATE 01/06/1954 TOTAL DEPTH N/A PERF. 1709 - 1713

09/01 BALANCING DATE STATUS -> -0-

03	806	N	806	-0-	-0-	B	-0-	806	2			N	-0-					66
04	900	N	734	-0-	-166	B	-0-	734	2			N	-0-					66
05	1116	N	889	-0-	-227	B	-0-	889	2			N	-0-					66
06	780	N	689	-0-	-91	B	-0-	689	2			N	-0-					66
07	836	N	836	-0-	-0-	B	-0-	836	2			N	-0-					66
08	899	N	876	-0-	-23	B	-0-	876	2			N	-0-					66

09/01 BALANCING DATE STATUS -> -0-

SHANNON ESTATE -T- WELL #: 1 RRCID -> 019347 COMPL. DATE 11/05/1955 TOTAL DEPTH 1696 PERF. 1640 - 1694

09/01 BALANCING DATE STATUS -> -0-

03	537	N	537	-0-	-0-	B	-0-	537	2			N	-0-					-0-
04	600	N	490	-0-	-110	B	-0-	490	2			N	-0-					-0-
05	744	N	592	-0-	-152	B	-0-	592	2			N	-0-					-0-
06	510	N	459	-0-	-51	B	-0-	459	2			N	-0-					-0-
07	558	N	558	-0-	-0-	B	-0-	558	2			N	-0-					-0-
08	589	N	584	-0-	-5	B	-0-	584	2			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

SHANNON ESTATE WELL #: 1 RRCID -> 036017 COMPL. DATE 04/20/1965 TOTAL DEPTH 2000 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-

03	527	N	471	-0-	-56	B	-0-	471	2			N	-0-					-0-
04	630	N	411	-0-	-219	B	-0-	411	2			N	-0-					-0-
05	787	N	787	-0-	-0-	B	-0-	787	2			N	-0-					-0-
06	667	N	667	-0-	-0-	B	-0-	667	2			N	-0-					-0-
07	716	N	716	-0-	-0-	B	-0-	716	2			N	-0-					-0-
08	682	N	622	-0-	-60	B	-0-	622	2			N	-0-					-0-

09/01 BALANCING DATE STATUS -> -0-

TODD, NW. (SAN ANDRES) //CONT.// 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION 886105
SHANNON ESTATE -V- WELL #: 1 RRCID -> 040959 COMPL. DATE 08/28/1966 TOTAL DEPTH 1920 PERF. 0 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	216	-0-	-1 B	-0-	216	2			N	-0-					-0-
04	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
05	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
06	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
*07	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
08	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	

TOE NAIL (HARKEY) 90351 333 ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
THOMERSON WELL #: 1 RRCID -> 019366 COMPL. DATE 08/01/1958 TOTAL DEPTH N/A PERF. 4617 - 4631

03	14B2 EXT	NO RPT	-0-	-0-	40						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	40						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	40						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	40						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	40						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	40						N	NO RPT					-0-

WILLIAMS OIL COMPANY 925440
HARRIS -C- WELL #: 6 RRCID -> 019361 COMPL. DATE 02/05/1960 TOTAL DEPTH 5322 PERF. 4635 - 4659

03	683	N	683	-0-	-0-	-0-	683	3			Y	-0-					-0-
04	668	N	668	-0-	-0-	-0-	668	3			Y	-0-					-0-
05	708	N	708	-0-	-0-	-0-	708	3			Y	-0-					-0-
06	667	N	667	-0-	-0-	-0-	667	3			Y	-0-					-0-
07	DLQ G-10		711	-0-	711	711	711	3			Y	-0-					-0-
08	DLQ G-10		701	-0-	701	1412	701	3			Y	-0-					-0-

TUCKER WELL #: 3 RRCID -> 047734 COMPL. DATE 01/04/1970 TOTAL DEPTH 5324 PERF. N/A

03	2422	N	2422	-0-	-0-	-0-	2422	3			N	-0-					-0-
04	2336	N	2336	-0-	-0-	-0-	2336	3			N	-0-					-0-
05	2449	N	2352	-0-	-97	-0-	2352	3			N	-0-					-0-
06	2340	N	2302	-0-	-38	-0-	2302	3			N	-0-					-0-
07	2452	N	2452	-0-	-0-	-0-	2452	3			N	-0-					-0-
*08	2395	N	2395	-0-	-0-	-0-	2395	3			N	-0-					-0-

HARKEY "A" WELL #: 4 RRCID -> 125287 COMPL. DATE 07/28/1987 TOTAL DEPTH 5500 PERF. 4658 - 4696

03	2139	N	1739	-0-	-400	-0-	1739	3			N	-0-					-0-
04	2010	N	1639	-0-	-371	-0-	1639	3			N	-0-					-0-
05	2077	N	1798	-0-	-279	-0-	1798	3			N	-0-					-0-
06	2021	N	2021	-0-	-0-	-0-	2021	3			N	-0-					-0-
07	2183	N	2183	-0-	-0-	-0-	2183	3			N	-0-					-0-
*08	2114	N	2114	-0-	-0-	-0-	2114	3			N	-0-					-0-

HARRIS C WELL #: 1 RRCID -> 154579 COMPL. DATE 06/01/1995 TOTAL DEPTH 5330 PERF. 4626 - 4640

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOE NAIL (PALO PINTO) 90351 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
HARRIS C WELL #: 2 RRCID -> 156320 COMPL. DATE 10/18/1995 TOTAL DEPTH 5303 PERF. 4433 - 4443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	40	-0-	-22	-0-	40	3			Y	-0-					-0-
04	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-
05	93	N	54	-0-	-39	-0-	54	3			Y	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
07	DLQ G-10		28	-0-	28	28	28	3			Y	-0-					-0-
08	DLQ G-10		9	-0-	9	37	9	3			Y	-0-					-0-

TUCKER WELL #: 6 RRCID -> 159932 COMPL. DATE 09/06/1996 TOTAL DEPTH 5400 PERF. 4432 - 4442

03	186	N	127	-0-	-59	-0-	127	3			N	-0-					-0-
04	180	N	40	-0-	-140	-0-	40	3			N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*08	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-

TOE NAIL (STRAWN) 90351 666 ASSOCIATED 49B CNTY: SCHLEICHER
MAYJAC I, LLC 536431
HARRIS, K. L. WELL #: 1 RRCID -> 059051 COMPL. DATE 06/27/1974 TOTAL DEPTH 5355 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HARRIS, K. L. WELL #: 4 RRCID -> 129909 COMPL. DATE 01/05/1989 TOTAL DEPTH 5348 PERF. 0 - 5221

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TOE NAIL, NORTH (STRAWN) 90353 400 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
REMUDA OPERATING COMPANY 701606
STANSBERRY WELL #: 1 RRCID -> 141150 COMPL. DATE 02/29/1992 TOTAL DEPTH 5554 PERF. 5318 - 5328

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TOM KETCHUM (CANYON) 90497 333 ASSOCIATED EXEMPT CNTY: IRION
DLB OIL & GAS INC. 195907
BUSBY WELL #: 1 RRCID -> 064500 COMPL. DATE 11/28/1975 TOTAL DEPTH 8407 PERF. N/A

03	1760	N	1760	-0-	-0-	-0-	1758	2	2	9	N	2					133
04	1827	N	1827	-0-	-0-	-0-	1824	2	3	9	N	3					136
05	1585	N	1585	-0-	-0-	-0-	1583	2	2	9	N	2					138
06	563	N	563	-0-	-0-	-0-	561	2	2	9	N	2					140
07	744	N	593	-0-	-151	-0-	592	2	1	9	N	1					141
08	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					141

TOM KETCHUM (WOLFCAMP REEF) 90497 475 ASSOCIATED ONE WELL CNTY: IRION
MEADCO PROPERTIES 556500
SUGG 1903 "A" WELL #: 1 RRCID -> 277426 COMPL. DATE 02/09/2000 TOTAL DEPTH 7476 PERF. 6470 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	20	-0-	-135	-0-	20	2			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-

TOM M. (ELLENBURGER) 90515 300 NON-ASSOCIATED ONE WELL CNTY: VAL VERDE
TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1047 RRCID -> 100974 COMPL. DATE 02/22/1982 TOTAL DEPTH 14745 PERF.13562 - 14745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12958	#	-0-	-0-	-12958	-0-					N	-0-					-0-
04	12150	#	-0-	-0-	-12150	-0-					N	-0-					-0-
05	12090	#	-0-	-0-	-12090	-0-					N	-0-					-0-
06	10980	#	-0-	-0-	-10980	-0-					N	-0-					-0-
07	9300	#	-0-	-0-	-9300	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

TRIGG (STRAWN) 91212 600 NON-ASSOCIATED CAPACITY CNTY: REAGAN
PARSLEY ENERGY OPERATIONS, LLC 642652
ARNETT 44 WELL #: 1 RRCID -> 261630 COMPL. DATE 12/05/2010 TOTAL DEPTH 11200 PERF.10630 - 10688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	23188	X	20714	-0-	-2474	-0-	20714	3			N	-0-					20
04	22440	X	20853	-0-	-1587	-0-	20853	3			N	-0-					20
05	22723	X	22348	-0-	-375	-0-	22348	3			N	-0-					20
06	21900	X	20964	-0-	-936	-0-	20964	3			N	-0-					20
07	22630	X	20867	-0-	-1763	-0-	20867	3			N	-0-					20
08	22351	X	20217	-0-	-2134	-0-	20217	3			N	-0-					20

SABLE PERMIAN RESOURCES LAND,LLC 742252
HUGHES "A" WELL #: 1 RRCID -> 138407 COMPL. DATE 06/06/1991 TOTAL DEPTH 10702 PERF. 9350 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					18
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					18
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					18
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	18	1			-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					18

HUGHES "A" WELL #: 3 RRCID -> 145380 COMPL. DATE 03/23/1993 TOTAL DEPTH 10460 PERF. 9451 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		553	-0-	553	1762	533	2	20	9	Y	18					102
04	2504	N	742	-0-	-1762	-0-	738	2	4	9	Y	4					106
05	724	N	724	-0-	-0-	-0-	702	2	22	9	Y	20					126
06	663	N	663	-0-	-0-	-0-	649	2	14	9	Y	13	120	1			19
*07	695	N	695	-0-	-0-	-0-	663	2	32	9	Y	29					48
*08	693	N	693	-0-	-0-	-0-	660	2	33	9	Y	30					78

TRIUMPH (WOLFCAMP) 91424 475 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
CODY BELL "13" WELL #: 1 RRCID -> 192919 COMPL. DATE 12/01/2002 TOTAL DEPTH 9200 PERF. 8414 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	#	876	-0-	-302	-0-	876	2			Y	-0-					-0-
04	1050	#	621	-0-	-429	-0-	621	2			Y	-0-					-0-
05	775	#	551	-0-	-224	-0-	551	2			Y	-0-					-0-
06	840	#	813	-0-	-27	-0-	813	2			Y	-0-					-0-
07	868	#	853	-0-	-15	-0-	853	2			Y	-0-					-0-
*08	996	R	996	-0-	-0-	-0-	996	2			Y	-0-					-0-

TRIUMPH (WOLFCAMP) //CONT.// 91424 475 ASSOCIATED 49B CNTY: UPTON
COBRA OIL & GAS CORPORATION 163000
CODY BELL 53 WELL #: 1 RRCID -> 259722 COMPL. DATE 12/05/1992 TOTAL DEPTH 8950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	657	R	657	-0-	-0-	-0-	657	2			N	-0-					-0-
04	660	#	621	-0-	-39	-0-	621	2			N	-0-					-0-
05	682	#	491	-0-	-191	-0-	491	2			N	-0-					-0-
06	660	#	386	-0-	-274	-0-	386	2			N	-0-					-0-
07	651	#	334	-0-	-317	-0-	334	2			N	-0-					-0-
08	651	#	420	-0-	-231	-0-	420	2			N	-0-					-0-

TUCKMAR, SOUTH (CROSS CUT) 91663 250 NON-ASSOCIATED EXEMPT CNTY: MENARD
GOLDEN SPECIALTIES OIL & GAS 313070
WALTERS, R.E. "C" WELL #: 2 RRCID -> 139645 COMPL. DATE 11/05/1990 TOTAL DEPTH 4191 PERF. 3350 - 3366

03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
08	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

TURKEY TROT (UPPER STRAWN) 91857 470 NON-ASSOCIATED ONE WELL CNTY: CONCHO
BOWERMAN OIL & GAS, INC. 084084
PEACH WELL #: 1 RRCID -> 155651 COMPL. DATE 02/11/1995 TOTAL DEPTH 2712 PERF. 2370 - 2378

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UGLY LLAMA (CAMAR) 92330 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PAINT ROCK OPERATING, LLC 634974
MCLAUGHLIN WELL #: B 2 RRCID -> 236858 COMPL. DATE 10/19/2007 TOTAL DEPTH 4650 PERF. 4312 - 4328

03	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY BLOCK 32 (WOODFORD) 92560 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
WTG EXPLORATION 945220
UNIVERSITY LANDS 13 WELL #: 1 RRCID -> 260157 COMPL. DATE 03/21/2010 TOTAL DEPTH 13200 PERF.11773 - 12610

03	279	N	565	-0-	286	B	-9442	565	2			N	-0-					-0-
04	1350	N	1027	-0-	-323	B	-9442	1027	2			N	-0-					-0-
05	465	N	695	-0-	230	B	-9212	695	2			N	-0-					-0-
06	540	N	581	-0-	41	B	-9171	581	2			N	-0-					-0-
07	1054	N	892	-0-	-162	B	-9171	892	2			N	-0-					-0-
08	682	N	734	-0-	52	B	-9119	734	2			N	-0-					-0-

UNIVERSITY LANDS 1 WELL #: 1 RRCID -> 262538 COMPL. DATE 06/12/2010 TOTAL DEPTH 13715 PERF.12671 - 13100

03	62	N	149	-0-	87	B	-3249	149	2			N	-0-					-0-
04	240	N	93	-0-	-147	B	-3249	93	2			N	-0-					-0-
05	155	N	72	-0-	-83	B	-3249	72	2			N	-0-					-0-
06	150	N	60	-0-	-90	B	-3249	60	2			N	-0-					-0-
07	93	N	98	-0-	5	B	-3244	98	2			N	-0-					-0-
08	62	N	78	-0-	16	B	-3228	78	2			N	-0-					-0-

UNIVERSITY 29 (STRAWN-DETRITAL) 92623 475 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 29-32N WELL #: 2 RRCID -> 094419 COMPL. DATE 07/08/1981 TOTAL DEPTH 7950 PERF. 7880 - 7899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					-0-
04	570	N	396	-0-	-174	-0-	396	3			Y	-0-					-0-
05	682	N	503	-0-	-179	-0-	503	3			Y	-0-					-0-
06	558	N	558	-0-	-0-	-0-	558	3			Y	-0-					-0-
07	531	N	531	-0-	-0-	-0-	531	3			Y	-0-					-0-
*08	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					-0-

UNIVERSITY 29-27 WELL #: 1 RRCID -> 097492 COMPL. DATE 01/19/1982 TOTAL DEPTH 8178 PERF. 7670 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	528	N	528	-0-	-0-	-0-	528	3			Y	-0-					-0-
04	700	N	700	-0-	-0-	-0-	700	3			Y	-0-					-0-
05	462	N	462	-0-	-0-	-0-	462	3			Y	-0-					-0-
06	750	N	750	-0-	-0-	-0-	750	3			Y	-0-					-0-
07	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					-0-
*08	591	N	591	-0-	-0-	-0-	591	3			Y	-0-					-0-

UNIVERSITY 29-16 WELL #: 1 RRCID -> 107679 COMPL. DATE 02/05/2008 TOTAL DEPTH 8149 PERF. 6939 - 6999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					-0-
05	757	N	757	-0-	-0-	-0-	757	3			Y	-0-					-0-
06	300	N	245	-0-	-55	-0-	245	3			Y	-0-					-0-
07	1108	N	1108	-0-	-0-	-0-	1108	3			Y	-0-					-0-
08	744	N	457	-0-	-287	-0-	457	3			Y	-0-					-0-

UNIVERSITY 30-32 (FUSSEL. 8250) 92625 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
C&J ENERGY SERVICES 120531
UNIVERSITY 31-4 WELL #: 1 RRCID -> 077626 COMPL. DATE 02/10/1986 TOTAL DEPTH 2550 PERF. 1926 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

FDL OPERATING, LLC 263924
UNIVERSITY 30-33A WELL #: 2 RRCID -> 207503 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	612	N	612	-0-	-0- B	-0-	606	3	6	9	Y	5					46
04	600	N	587	-0-	-13 B	-0-	580	3	7	9	Y	6	21	1			31
05	620	N	556	-0-	-64 B	-0-	550	3	6	9	Y	5					36
06	600	N	595	-0-	-5 B	-0-	589	3	6	9	Y	5					41
*07	599	N	599	-0-	-0- B	-0-	592	3	7	9	Y	6	6	1			41
*08	610	N	610	-0-	-0- B	-0-	597	3	13	9	Y	12	21	1			32

UNIVERSITY 30-33A WELL #: 1 RRCID -> 213258 COMPL. DATE 05/13/2005 TOTAL DEPTH 9113 PERF. 6458 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	167	N	167	-0-	-0- B	-0-	167	3			Y	-0-					83
04	180	N	160	-0-	-20 B	-0-	160	3			Y	-0-					83
05	155	N	152	-0-	-3 B	-0-	152	3			Y	-0-					83
06	163	N	163	-0-	-0- B	-0-	163	3			Y	-0-					83
*07	163	N	163	-0-	-0- B	-0-	163	3			Y	-0-					83
*08	165	N	165	-0-	-0- B	-0-	165	3			Y	-0-					83

UNIVERSITY 30-32 (FUSSEL. 8250) //CONT.// 92625 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
UNIVERSITY WELL #: 1 RRCID -> 059898 COMPL. DATE 05/30/1974 TOTAL DEPTH 8312 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
04	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
05	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
06	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
07	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
*08	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-

UNIVERSITY 31-5 WELL #: 1 RRCID -> 063896 COMPL. DATE 05/05/1975 TOTAL DEPTH 8450 PERF. 8174 - 0

03	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
04	360	N	183	-0-	-177 B	-0-	183	2			N	-0-					-0-
05	372	N	294	-0-	-78 B	-0-	294	2			N	-0-					-0-
06	270	N	180	-0-	-90 B	-0-	180	2			N	-0-					-0-
07	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
08	279	N	177	-0-	-102 B	-0-	177	2			N	-0-					-0-

UNIVERSITY 31 (DEVONIAN) 92626 200 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
COUCH ESTATE WELL #: 3 RRCID -> 131499 COMPL. DATE 06/19/1989 TOTAL DEPTH 9395 PERF. 8600 - 8733

03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 31 (QUEEN) 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 31-26-E WELL #: 2 RRCID -> 090457 COMPL. DATE 11/06/1980 TOTAL DEPTH 1170 PERF. 1089 - 1170

03	DLQ G-10		274	-0-	274	809	274	3			Y	-0-					-0-
04	DLQ G-10		256	-0-	256	1065	256	3			Y	-0-					-0-
05	DLQ G-10		265	-0-	265	1330	265	3			Y	-0-					-0-
06	1612	N	282	-0-	-1330	-0-	282	3			Y	-0-					-0-
07	248	N	214	-0-	-34	-0-	214	3			Y	-0-					-0-
*08	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					-0-

UNIVERSITY 31-4 WELL #: 1 RRCID -> 090721 COMPL. DATE 11/06/1980 TOTAL DEPTH 896 PERF. 849 - 896

03	DLQ G-10		25	-0-	25	115	25	3			Y	-0-					-0-
04	DLQ G-10		28	-0-	28	143	28	3			Y	-0-					-0-
05	DLQ G-10		28	-0-	28	171	28	3			Y	-0-					-0-
06	205	N	34	-0-	-171	-0-	34	3			Y	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
*08	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-

UNIVERSITY 31-26-E WELL #: 3 RRCID -> 095312 COMPL. DATE 08/29/1981 TOTAL DEPTH 8897 PERF. 1135 - 1149

03	DLQ G-10		190	-0-	190	511	190	3			Y	-0-					-0-
04	DLQ G-10		184	-0-	184	695	184	3			Y	-0-					-0-
05	DLQ G-10		200	-0-	200	895	200	3			Y	-0-					-0-
06	1074	N	179	-0-	-895	-0-	179	3			Y	-0-					-0-
07	186	N	174	-0-	-12	-0-	174	3			Y	-0-					-0-
08	186	N	157	-0-	-29	-0-	157	3			Y	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-28W WELL #: 2 RRCID -> 098290 COMPL. DATE 03/12/1982 TOTAL DEPTH 920 PERF. 885 - 920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		1235	-0-	1235	3478	1235	3			Y	-0-					-0-
04	DLQ G-10		1132	-0-	1132	4610	1132	3			Y	-0-					-0-
05	DLQ G-10		1217	-0-	1217	5827	1217	3			Y	-0-					-0-
06	2900	N	1219	-0-	-1681	4146	1219	3			Y	-0-					-0-
07	3100	N	1257	-0-	-1843	2303	1257	3			Y	-0-					-0-
*08	3100	N	1252	-0-	-1848	455	1252	3			Y	-0-					-0-

UNIVERSITY 31-34 WELL #: 4 RRCID -> 098569 COMPL. DATE 04/02/1982 TOTAL DEPTH 880 PERF. N/A

03	620	N	386	-0-	-234	-0-	386	3			N	-0-					-0-
04	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
05	620	N	379	-0-	-241	-0-	379	3			N	-0-					-0-
06	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
07	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
*08	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-

UNIVERSITY 30-23W WELL #: 3 RRCID -> 098570 COMPL. DATE 03/30/1982 TOTAL DEPTH N/A PERF. N/A

03	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
04	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
08	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-

UNIVERSITY 30-27 WELL #: 1 RRCID -> 098644 COMPL. DATE 03/05/1982 TOTAL DEPTH 8551 PERF. 1080 - 1164

03	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
05	341	N	297	-0-	-44	-0-	297	3			N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
07	372	N	305	-0-	-67	-0-	305	3			N	-0-					-0-
08	310	N	253	-0-	-57	-0-	253	3			N	-0-					-0-

UNIVERSITY 30-23 WELL #: 1 RRCID -> 098828 COMPL. DATE 03/27/1982 TOTAL DEPTH 1280 PERF. N/A

03	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
05	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
06	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
*08	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

UNIVERSITY 30-22E WELL #: 2 RRCID -> 098829 COMPL. DATE 03/30/1982 TOTAL DEPTH 1364 PERF. N/A

03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
05	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
06	90	N	41	-0-	-49	-0-	41	3			N	-0-					-0-
07	93	N	41	-0-	-52	-0-	35	3	6	9	N	5	3	1			2
08	62	N	43	-0-	-19	-0-	37	3	6	9	N	5	4	1			3

UNIVERSITY 31-28 WELL #: 4 RRCID -> 105112 COMPL. DATE 04/23/1983 TOTAL DEPTH N/A PERF. N/A

03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
05	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
07	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
08	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-9 WELL #: 1 RRCID -> 105221 COMPL. DATE 04/21/1983 TOTAL DEPTH 880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					-0-
04	639	N	639	-0-	-0-	-0-	639	3			Y	-0-					-0-
05	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					-0-
06	568	N	568	-0-	-0-	-0-	568	3			Y	-0-					-0-
07	710	N	710	-0-	-0-	-0-	710	3			Y	-0-					-0-
*08	673	N	673	-0-	-0-	-0-	673	3			Y	-0-					-0-

UNIVERSITY 31-4 WELL #: 2 RRCID -> 106386 COMPL. DATE 07/08/1983 TOTAL DEPTH 914 PERF. 748 - 764

03	124	N	55	-0-	-69	-0-	55	3			N	-0-					-0-
04	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
05	124	N	84	-0-	-40	-0-	84	3			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*08	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

UNIVERSITY 31-9E WELL #: 2 RRCID -> 106387 COMPL. DATE 07/01/1983 TOTAL DEPTH 832 PERF. N/A

03	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
04	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
05	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
06	600	N	598	-0-	-2	-0-	598	3			N	-0-					-0-
07	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
*08	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-

UNIVERSITY 31-3 WELL #: 3 RRCID -> 125004 COMPL. DATE 07/29/1987 TOTAL DEPTH 928 PERF. 908 - 928

03	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
05	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
06	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
07	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
*08	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

UNIVERSITY 31 (SIMPSON) 92626 590 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
COUCH ESTATE WELL #: 2 RRCID -> 128614 COMPL. DATE 09/02/1988 TOTAL DEPTH 9654 PERF. 9126 - 9140

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
UNIVERSITY 22-31 WELL #: 1 RRCID -> 098572 COMPL. DATE 04/03/1982 TOTAL DEPTH 9000 PERF. 8485 - 8500

03	2510	N	2510	-0-	-0-	-0-	2510	2			N	-0-					8
04	1440	N	888	-0-	-552	-0-	888	2			N	-0-					8
05	2728	N	554	-0-	-2174	-0-	554	2			N	-0-					8
06	2430	N	360	-0-	-2070	-0-	360	2			N	-0-					8
07	930	N	424	-0-	-506	-0-	420	2	4	9	N	4					12
*08	770	N	770	-0-	-0-	-0-	770	2			N	-0-					12

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
UNIVERSITY 23-31A WELL #: 1 RRCID -> 098573 COMPL. DATE 04/04/1982 TOTAL DEPTH 9021 PERF. 8098 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	884	N	884	-0-	-0-	-0-	884	2			N	-0-					10
04	960	N	631	-0-	-329	-0-	631	2			N	-0-					10
05	2373	N	2373	-0-	-0-	-0-	2373	2			N	-0-					10
06	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					10
07	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-					10
08	1116	N	1053	-0-	-63	-0-	1053	2			N	-0-					10

UNIVERSITY 23-31 WELL #: 1 RRCID -> 098925 COMPL. DATE 04/09/1982 TOTAL DEPTH 9000 PERF. 8048 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	264	-0-	-232	-0-	264	2			N	-0-					21
04	300	N	204	-0-	-96	-0-	204	2			N	-0-					21
05	279	N	260	-0-	-19	-0-	260	2			N	-0-					21
06	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					21
07	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					21
*08	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					21

PERNER RANCH WELL #: 4301H RRCID -> 167674 COMPL. DATE 01/08/1998 TOTAL DEPTH 10837 PERF. 8459 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	3059	-0-	3059	7202	3059	2			N	-0-					-0-
04	0	W	3703	-0-	3703	10905	3701	2	2	9	N	2					2
05	0	W	2797	-0-	2797	13702	2797	2			N	-0-					2
06	16344	X	2642	-0-	-13702	-0-	2642	2			N	-0-					2
07	3100	X	2104	-0-	-996	-0-	2104	2			N	-0-					2
08	3100	X	2261	-0-	-839	-0-	2261	2			N	-0-					2

EPIC PERMIAN OPERATING, LLC 253404
COUCH ESTATE WELL #: 1 RRCID -> 127376 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH ESTATE WELL #: 4H RRCID -> 163753 COMPL. DATE 03/27/1997 TOTAL DEPTH 11122 PERF. 9160 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1622	N	1622	-0-	-0-	-0-	1622	3			N	-0-					-0-
04	1531	N	1531	-0-	-0-	-0-	1531	3			N	-0-					-0-
05	1538	N	1538	-0-	-0-	-0-	1538	3			N	-0-					-0-
06	1560	N	1529	-0-	-31	-0-	1529	3			N	-0-					-0-
07	1626	N	1626	-0-	-0-	-0-	1626	3			N	-0-					-0-
08	1550	N	1550	-0-	-0-	-0-	1550	3			N	-0-					-0-

COUCH ESTATE WELL #: 5HR RRCID -> 166458 COMPL. DATE 05/23/1997 TOTAL DEPTH 10681 PERF. 9306 - 10681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1499	N	1499	-0-	-0-	-0-	1499	3			N	-0-					-0-
04	1470	N	1416	-0-	-54	-0-	1416	3			N	-0-					-0-
05	1426	N	1398	-0-	-28	-0-	1398	3			N	-0-					-0-
06	1440	N	1428	-0-	-12	-0-	1428	3			N	-0-					-0-
07	1541	N	1541	-0-	-0-	-0-	1541	3			N	-0-					-0-
*08	1450	N	1450	-0-	-0-	-0-	1450	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FDL OPERATING, LLC 263924
UNIVERSITY 30-33A WELL #: 2 RRCID -> 214406 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 242199 COMPL. DATE 07/24/2008 TOTAL DEPTH 9160 PERF. 8780 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MS2 RANCH "48" WELL #: 1 RRCID -> 250651 COMPL. DATE 07/22/2009 TOTAL DEPTH 9060 PERF. 8340 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3131	X	289	-0-	-2842	-0-	14	1	275	2	N	-0-					1
04	3510	X	30	-0-	-3480	-0-	30	1			N	-0-					1
05	3627	X	31	-0-	-3596	-0-	31	1			N	-0-					1
06	3510	X	30	-0-	-3480	-0-	30	1			N	-0-					1
*07	3503	X	1777	-0-	-1726	-0-	31	1	1746	2	N	-0-					1
*08	6778	X	6778	-0-	-0-	-0-	31	1	6747	2	N	-0-					1

OXY USA WTP LP 630555
UNIVERSITY CG WELL #: 1 RRCID -> 100078 COMPL. DATE 02/27/1982 TOTAL DEPTH 8789 PERF. 8549 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1551	N	1551	-0-	-0-	-0-	1551	3			N	-0-					71
04	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					71
05	1426	N	1186	-0-	-240	-0-	1186	3			N	-0-					71
06	1470	N	995	-0-	-475	-0-	995	3			N	-0-					71
07	1178	N	1173	-0-	-5	-0-	1173	3			N	-0-					71
*08	1193	N	1193	-0-	-0-	-0-	1010	3	183	9	N	166					237

UNIVERSITY 32-15 WELL #: 1 RRCID -> 223115 COMPL. DATE 08/11/2006 TOTAL DEPTH 9200 PERF. 8732 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	152	-0-	-34	-0-	152	2			N	-0-					42
04	180	N	138	-0-	-42	-0-	138	2			N	-0-					42
05	155	N	143	-0-	-12	-0-	143	2			N	-0-	42	7			-0-
06	150	N	72	-0-	-78	-0-	72	2			N	-0-					-0-
07	155	N	8	-0-	-147	-0-	8	2			N	-0-					-0-
08	155	N	86	-0-	-69	-0-	86	2			N	-0-					-0-

UNIVERSITY 32-10 WELL #: 1 RRCID -> 223119 COMPL. DATE 08/16/2006 TOTAL DEPTH 8990 PERF. 8658 - 8740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
04	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
05	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611

BEAN, JOE 'A' WELL #: 2050 RRCID -> 102434 COMPL. DATE 07/08/1982 TOTAL DEPTH 8049 PERF. 7870 - 7901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2294	N	2118	-0-	-176	-0-	2116	3	2	9	Y	2					26
04	2107	N	2107	-0-	-0-	-0-	2104	3	3	9	Y	3					29
05	2453	N	2453	-0-	-0-	-0-	2451	3	2	9	Y	2					31
06	2094	N	2094	-0-	-0-	-0-	2092	3	2	9	Y	2					33
07	DLQ G-10		2376	-0-	2376	2376	2374	3	2	9	Y	2					35
*08	DLQ G-10		1615	-0-	1615	3991	1615	3			Y	-0-					35

BEAN, JOE 'B' WELL #: 1031 RRCID -> 102435 COMPL. DATE 07/23/1982 TOTAL DEPTH 8104 PERF. 7931 - 7964

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEAN, JOE WELL #: 1050 RRCID -> 102436 COMPL. DATE 06/04/1982 TOTAL DEPTH 8076 PERF. 7860 - 7916

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEAN, JOE. 'C' WELL #: 2031 RRCID -> 102437 COMPL. DATE 08/05/1982 TOTAL DEPTH 8190 PERF. 8038 - 8056

03	742	N	742	-0-	-0-	-0-	741	3	1	9	Y	1					7
04	505	N	505	-0-	-0-	-0-	504	3	1	9	Y	1					8
05	217	N	159	-0-	-58	-0-	159	3			Y	-0-					8
06	210	N	166	-0-	-44	-0-	166	3			Y	-0-					8
07	DLQ G-10		160	-0-	160	160	160	3			Y	-0-					8
*08	DLQ G-10		134	-0-	134	294	134	3			Y	-0-					8

BEAN, JOE "D" WELL #: 1032 RRCID -> 107890 COMPL. DATE 07/29/1983 TOTAL DEPTH 8200 PERF. 7867 - 7903

03	PRTL PLG	NO RPT	-0-	-0-	5717						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	5717						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	5717						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	5717						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	5717						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	5717						N	NO RPT					-0-

BEAN, JOE "E" WELL #: 1051 RRCID -> 107891 COMPL. DATE 08/10/1983 TOTAL DEPTH 8294 PERF. 7982 - 8042

03	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
05	155	N	127	-0-	-28	-0-	127	3			Y	-0-					-0-
06	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					-0-
07	DLQ G-10		452	-0-	452	452	452	3			Y	-0-					-0-
*08	DLQ G-10		817	-0-	817	1269	817	3			Y	-0-					-0-

BEAN, JOE 'A' WELL #: 4050 RRCID -> 179621 COMPL. DATE 10/10/2000 TOTAL DEPTH 8090 PERF. 7948 - 7996

03	707	N	707	-0-	-0-	-0-	707	3			Y	-0-					-0-
04	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					-0-
05	589	N	425	-0-	-164	-0-	425	3			Y	-0-					-0-
06	688	N	688	-0-	-0-	-0-	688	3			Y	-0-					-0-
07	DLQ G-10		652	-0-	652	652	652	3			Y	-0-					-0-
*08	DLQ G-10		765	-0-	765	1417	765	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
BEAN 'B' WELL #: 3031 RRCID -> 215555 COMPL. DATE 01/03/2006 TOTAL DEPTH 8300 PERF. 7882 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE "D" WELL #: 2032 RRCID -> 220274 COMPL. DATE 06/05/2006 TOTAL DEPTH 8069 PERF. 7732 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCA OPERATING, INC. 722195
UNIVERSITY 31-5 NO. 1 WELL #: 1 RRCID -> 156213 COMPL. DATE 10/20/1995 TOTAL DEPTH 8702 PERF. 8450 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1888	N	1888	-0-	-0-	-0-	1881	3	7	9	N	6					24
04	1800	N	1751	-0-	-49	-0-	1745	3	6	9	N	5					29
05	1860	N	1786	-0-	-74	-0-	1783	3	3	9	N	3					32
06	1800	N	1623	-0-	-177	-0-	1620	3	3	9	N	3					35
07	1746	N	1746	-0-	-0-	-0-	1743	3	3	9	N	3					38
08	1798	N	1673	-0-	-125	-0-	1672	3	1	9	N	1					39

THOMPSON, J. CLEO 855610
UNIVERSITY 31-33 WELL #: 1 RRCID -> 088692 COMPL. DATE 07/03/1980 TOTAL DEPTH 9500 PERF. 8624 - 8773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1185	N	1185	-0-	-0-	-0-	1185	3			Y	-0-					-0-
04	986	N	986	-0-	-0-	-0-	986	3			Y	-0-					-0-
05	1331	N	1331	-0-	-0-	-0-	1331	3			Y	-0-					-0-
06	1649	N	1649	-0-	-0-	-0-	1649	3			Y	-0-					-0-
07	1400	N	1400	-0-	-0-	-0-	1400	3			Y	-0-					-0-
*08	1447	N	1447	-0-	-0-	-0-	1447	3			Y	-0-					-0-

UNIVERSITY 31-35 WELL #: 1 RRCID -> 088930 COMPL. DATE 07/17/1980 TOTAL DEPTH 8718 PERF. 8289 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	744	-0-	-0-	-0-	740	3	4	9	Y	4	5	1			2
04	805	N	805	-0-	-0-	-0-	801	3	4	9	Y	4	4	1			2
05	988	N	988	-0-	-0-	-0-	985	3	3	9	Y	3	4	1			1
06	1086	N	1086	-0-	-0-	-0-	1083	3	3	9	Y	3	3	1			1
07	890	N	890	-0-	-0-	-0-	890	3			Y	-0-	1	1			-0-
*08	933	N	933	-0-	-0-	-0-	933	3			Y	-0-					-0-

UNIVERSITY 31-22 WELL #: 1 RRCID -> 088931 COMPL. DATE 07/22/1980 TOTAL DEPTH 8900 PERF. 8290 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	984	N	984	-0-	-0-	-0-	976	3	8	9	Y	7	7	1			5
04	876	N	876	-0-	-0-	-0-	869	3	7	9	Y	6	6	1			5
05	1085	N	928	-0-	-157	-0-	921	3	7	9	Y	6	6	1			5
06	1108	N	1108	-0-	-0-	-0-	1102	3	6	9	Y	5	5	1			5
07	997	N	997	-0-	-0-	-0-	997	3			Y	-0-	5	1			-0-
*08	1139	N	1139	-0-	-0-	-0-	1139	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-27 WELL #: 1 RRCID -> 089039 COMPL. DATE 07/24/1980 TOTAL DEPTH 8825 PERF. 8628 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					-0-
04	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					-0-
05	624	N	624	-0-	-0-	-0-	624	3			Y	-0-					-0-
06	767	N	767	-0-	-0-	-0-	767	3			Y	-0-					-0-
07	527	N	499	-0-	-28	-0-	499	3			Y	-0-					-0-
08	589	N	361	-0-	-228	-0-	361	3			Y	-0-					-0-

UNIVERSITY 31-19 WELL #: 1A RRCID -> 089066 COMPL. DATE 05/19/1980 TOTAL DEPTH 9459 PERF. 8705 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					-0-
04	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					-0-
05	620	N	620	-0-	-0-	-0-	620	3			Y	-0-					-0-
06	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					-0-
07	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
*08	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					-0-

UNIVERSITY 31-25 WELL #: 1 RRCID -> 089455 COMPL. DATE 05/23/1980 TOTAL DEPTH 8744 PERF. 8098 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	457	N	457	-0-	-0-	-0-	455	3	2	9	Y	2	2	1			-0-
04	378	N	378	-0-	-0-	-0-	376	3	2	9	Y	2	2	1			-0-
05	489	N	489	-0-	-0-	-0-	487	3	2	9	Y	2	2	1			-0-
06	697	N	697	-0-	-0-	-0-	696	3	1	9	Y	1	1	1			-0-
07	523	N	523	-0-	-0-	-0-	516	3	7	9	Y	6	4	1			2
*08	552	N	552	-0-	-0-	-0-	544	3	8	9	Y	7	6	1			3

UNIVERSITY 31-26 WELL #: 1 RRCID -> 089727 COMPL. DATE 08/19/1980 TOTAL DEPTH 8751 PERF. 8231 - 8249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					-0-
04	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					-0-
05	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					-0-
06	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					-0-
07	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					-0-
*08	488	N	488	-0-	-0-	-0-	488	3			Y	-0-					-0-

UNIVERSITY 31-34 WELL #: 1 RRCID -> 089728 COMPL. DATE 08/12/1980 TOTAL DEPTH 8625 PERF. 8500 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	115	-0-	-71	-0-	115	3			Y	-0-					-0-
04	210	N	198	-0-	-12	-0-	198	3			Y	-0-					-0-
05	217	N	43	-0-	-174	-0-	43	3			Y	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
07	217	N	177	-0-	-40	-0-	177	3			Y	-0-					-0-
*08	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-

UNIVERSITY 31-18 WELL #: 1 RRCID -> 089939 COMPL. DATE 10/01/1980 TOTAL DEPTH 9410 PERF. 8591 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					-0-
04	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					-0-
05	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					-0-
06	594	N	594	-0-	-0-	-0-	594	3			Y	-0-					-0-
07	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-
*08	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					-0-

UNIVERSITY 31-27W WELL #: 2 RRCID -> 089940 COMPL. DATE 09/23/1980 TOTAL DEPTH 8732 PERF. 8513 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
05	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
06	1699	N	1699	-0-	-0-	-0-	1699	3			Y	-0-					-0-
07	1404	N	1404	-0-	-0-	-0-	1404	3			Y	-0-					-0-
*08	624	N	624	-0-	-0-	-0-	624	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-36W WELL #: 2A RRCID -> 089941 COMPL. DATE 10/08/1980 TOTAL DEPTH 8433 PERF. 8236 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					-0-
04	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-
05	534	N	534	-0-	-0-	-0-	534	3			Y	-0-					-0-
06	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					-0-
07	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					-0-
08	403	N	386	-0-	-17	-0-	386	3			Y	-0-					-0-

UNIVERSITY 31-33E WELL #: 2 RRCID -> 090122 COMPL. DATE 09/17/1980 TOTAL DEPTH 9175 PERF. 9101 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2830	-0-	-270	3111	2830	3			Y	-0-					-0-
04	3000	N	2481	-0-	-519	2592	2481	3			Y	-0-					-0-
05	3100	N	2465	-0-	-635	1957	2465	3			Y	-0-					-0-
06	3000	N	2367	-0-	-633	1324	2367	3			Y	-0-					-0-
07	3847	X	2523	-0-	-1324	-0-	2523	3			Y	-0-					-0-
*08	2915	X	2915	-0-	-0-	-0-	2915	3			Y	-0-					-0-

UNIVERSITY 31-32E WELL #: 2 RRCID -> 090306 COMPL. DATE 10/21/1980 TOTAL DEPTH 8822 PERF. 8573 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	426	N	426	-0-	-0-	-0-	424	3	2	9	Y	2	1	1			2
04	486	N	486	-0-	-0-	-0-	485	3	1	9	Y	1	1	1			2
05	581	N	581	-0-	-0-	-0-	580	3	1	9	Y	1	1	1			2
06	741	N	741	-0-	-0-	-0-	740	3	1	9	Y	1	1	1			2
07	506	N	506	-0-	-0-	-0-	506	3			Y	-0-	2	1			-0-
08	527	N	471	-0-	-56	-0-	471	3			Y	-0-					-0-

UNIVERSITY 31-19-E WELL #: 2 RRCID -> 090458 COMPL. DATE 09/16/1980 TOTAL DEPTH 9028 PERF. 8665 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
04	120	N	99	-0-	-21	-0-	99	3			Y	-0-					-0-
05	124	N	117	-0-	-7	-0-	117	3			Y	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
07	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
*08	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-

UNIVERSITY 31-25-W WELL #: 2 RRCID -> 090459 COMPL. DATE 11/06/1980 TOTAL DEPTH 8550 PERF. 8259 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1792	N	1632	-0-	-160	-0-	1632	3			Y	-0-					-0-
04	1319	N	1319	-0-	-0-	-0-	1319	3			Y	-0-					-0-
05	1137	N	1137	-0-	-0-	-0-	1137	3			Y	-0-					-0-
06	1381	N	1381	-0-	-0-	-0-	1381	3			Y	-0-					-0-
07	1776	N	1776	-0-	-0-	-0-	1776	3			Y	-0-					-0-
*08	1632	N	1632	-0-	-0-	-0-	1632	3			Y	-0-					-0-

UNIVERSITY 31-28 WELL #: 1 RRCID -> 090709 COMPL. DATE 10/25/1980 TOTAL DEPTH 9116 PERF. 8835 - 8983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	757	N	757	-0-	-0-	-0-	757	3			Y	-0-					-0-
04	821	N	821	-0-	-0-	-0-	821	3			Y	-0-					-0-
05	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					-0-
06	1149	N	1149	-0-	-0-	-0-	1149	3			Y	-0-					-0-
07	868	N	868	-0-	-0-	-0-	868	3			Y	-0-					-0-
*08	868	N	868	-0-	-0-	-0-	868	3			Y	-0-					-0-

UNIVERSITY 31-21 WELL #: 1 RRCID -> 092477 COMPL. DATE 03/12/1981 TOTAL DEPTH 9343 PERF. 8644 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2058	-0-	-1042	794	2058	3			Y	-0-					-0-
04	2618	N	1824	-0-	-794	-0-	1824	3			Y	-0-					-0-
05	2108	N	1987	-0-	-121	-0-	1987	3			Y	-0-					-0-
06	1980	N	1841	-0-	-139	-0-	1841	3			Y	-0-					-0-
07	2030	N	2030	-0-	-0-	-0-	2030	3			Y	-0-					-0-
08	1984	N	1972	-0-	-12	-0-	1972	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON FEE WELL #: 14 RRCID -> 093070 COMPL. DATE 03/25/1981 TOTAL DEPTH 9205 PERF. 8516 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	883	-0-	-233	-0-	874	3	9	9	Y	8	9	1			2
04	1080	N	837	-0-	-243	-0-	829	3	8	9	Y	7	7	1			2
05	1094	N	1094	-0-	-0-	-0-	1087	3	7	9	Y	6	7	1			1
06	1045	N	1045	-0-	-0-	-0-	1041	3	4	9	Y	4	5	1			-0-
07	1069	N	1069	-0-	-0-	-0-	1069	3			Y	-0-					-0-
08	1085	N	1076	-0-	-9	-0-	1076	3			Y	-0-					-0-

UNIVERSITY 31-10 WELL #: 1 RRCID -> 096000 COMPL. DATE 10/07/1981 TOTAL DEPTH 9076 PERF. 8419 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1247	N	1247	-0-	-0-	-0-	1247	3			Y	-0-					-0-
04	848	N	848	-0-	-0-	-0-	848	3			Y	-0-					-0-
05	993	N	993	-0-	-0-	-0-	993	3			Y	-0-					-0-
06	1356	N	1356	-0-	-0-	-0-	1356	3			Y	-0-					-0-
07	868	N	768	-0-	-100	-0-	768	3			Y	-0-					-0-
08	992	N	954	-0-	-38	-0-	954	3			Y	-0-					-0-

MEADOWS, C. W. WELL #: 4 RRCID -> 096235 COMPL. DATE 08/06/1981 TOTAL DEPTH 9079 PERF. 8756 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	722	N	722	-0-	-0-	-0-	722	3			Y	-0-					-0-
04	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					-0-
05	708	N	708	-0-	-0-	-0-	708	3			Y	-0-					-0-
06	1011	N	1011	-0-	-0-	-0-	1011	3			Y	-0-					-0-
07	651	N	538	-0-	-113	-0-	536	3	2	9	Y	2	2	1			-0-
*08	870	N	870	-0-	-0-	-0-	867	3	3	9	Y	3	2	1			1

UNIVERSITY 31-11 WELL #: 1 RRCID -> 097554 COMPL. DATE 10/12/1981 TOTAL DEPTH 9040 PERF. 8686 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	620	-0-	-0-	-0-	620	3			Y	-0-					-0-
04	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					-0-
05	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					-0-
06	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					-0-
07	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					-0-
*08	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					-0-

UNIVERSITY 31-21W WELL #: 2 RRCID -> 097684 COMPL. DATE 01/25/1982 TOTAL DEPTH 8808 PERF. 8600 - 8745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					-0-
04	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
05	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					-0-
06	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					-0-
07	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
08	403	N	369	-0-	-34	-0-	369	3			Y	-0-					-0-

UNIVERSITY 31-15 WELL #: 1 RRCID -> 098475 COMPL. DATE 02/18/1982 TOTAL DEPTH 8774 PERF. 8441 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	796	N	796	-0-	-0-	-0-	795	3	1	9	Y	1	1	1			1
04	859	N	859	-0-	-0-	-0-	858	3	1	9	Y	1	1	1			1
05	1201	N	1201	-0-	-0-	-0-	1200	3	1	9	Y	1	1	1			1
06	1112	N	1112	-0-	-0-	-0-	1111	3	1	9	Y	1	1	1			1
07	906	N	906	-0-	-0-	-0-	905	3	1	9	Y	1	1	1			1
08	992	N	868	-0-	-124	-0-	867	3	1	9	Y	1	1	1			1

UNIVERSITY 31-14 WELL #: 1 RRCID -> 098645 COMPL. DATE 03/08/1982 TOTAL DEPTH 8649 PERF. 8345 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1009	N	1009	-0-	-0-	-0-	1009	3			Y	-0-					-0-
04	844	N	844	-0-	-0-	-0-	843	3	1	9	Y	1	1	8			-0-
05	1271	N	1271	-0-	-0-	-0-	1271	3			Y	-0-					-0-
06	987	N	987	-0-	-0-	-0-	987	3			Y	-0-					-0-
07	950	N	950	-0-	-0-	-0-	950	3			Y	-0-					-0-
08	1271	N	991	-0-	-280	-0-	991	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-20 WELL #: 1 RRCID -> 099095 COMPL. DATE 04/06/1982 TOTAL DEPTH 9034 PERF. 8874 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	710	N	710	-0-	-0-	-0-	710	3			Y	-0-					-0-
04	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					-0-
05	589	N	589	-0-	-0-	-0-	589	3			Y	-0-					-0-
06	783	N	783	-0-	-0-	-0-	783	3			Y	-0-					-0-
07	809	N	809	-0-	-0-	-0-	809	3			Y	-0-					-0-
*08	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					-0-

UNIVERSITY 31-10E WELL #: 2 RRCID -> 099167 COMPL. DATE 01/19/1982 TOTAL DEPTH 8925 PERF. 8149 - 8358

03	1768	N	1768	-0-	-0-	-0-	1768	3			Y	-0-					-0-
04	1650	N	1154	-0-	-496	-0-	1154	3			Y	-0-					-0-
05	2020	N	2020	-0-	-0-	-0-	2020	3			Y	-0-					-0-
06	1650	N	1611	-0-	-39	-0-	1611	3			Y	-0-					-0-
07	1653	N	1653	-0-	-0-	-0-	1653	3			Y	-0-					-0-
08	1364	N	1350	-0-	-14	-0-	1350	3			Y	-0-					-0-

UNIVERSITY 33-15 WELL #: 1 RRCID -> 099543 COMPL. DATE 04/19/1982 TOTAL DEPTH 9347 PERF. 8404 - 8757

03	856	N	856	-0-	-0-	-0-	856	3			Y	-0-					-0-
04	755	N	755	-0-	-0-	-0-	755	3			Y	-0-					-0-
05	651	N	395	-0-	-256	-0-	395	3			Y	-0-					-0-
06	630	N	459	-0-	-171	-0-	459	3			Y	-0-					-0-
07	775	N	527	-0-	-248	-0-	527	3			Y	-0-					-0-
*08	526	N	526	-0-	-0-	-0-	526	3			Y	-0-					-0-

UNIVERSITY 33-8 WELL #: 1 RRCID -> 099544 COMPL. DATE 04/08/1982 TOTAL DEPTH 9050 PERF. 8615 - 8728

03	62	N	52	-0-	-10	-0-	51	3	1	9	Y	1	8	1			16
04	120	N	120	-0-	-0-	-0-	119	3	1	9	Y	1					17
05	155	N	119	-0-	-36	-0-	117	3	2	9	Y	2	8	1			11
06	125	N	125	-0-	-0-	-0-	124	3	1	9	Y	1					12
07	124	N	75	-0-	-49	-0-	75	3			Y	-0-					12
08	124	N	118	-0-	-6	-0-	118	3			Y	-0-					12

UNIVERSITY 30-7 WELL #: 1 RRCID -> 102906 COMPL. DATE 10/03/1982 TOTAL DEPTH 8909 PERF. 8666 - 8850

03	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	3			Y	-0-					-0-
05	155	N	92	-0-	-63	-0-	92	3			Y	-0-					-0-
06	150	N	88	-0-	-62	-0-	88	3			Y	-0-					-0-
07	155	N	87	-0-	-68	-0-	87	3			Y	-0-					-0-
08	93	N	78	-0-	-15	-0-	78	3			Y	-0-					-0-

UNIVERSITY 32-1 WELL #: 1 RRCID -> 103234 COMPL. DATE 11/08/1982 TOTAL DEPTH 8698 PERF. 8301 - 8477

03	1767	N	1767	-0-	-0-	-0-	1767	3			Y	-0-					-0-
04	1499	N	1499	-0-	-0-	-0-	1499	3			Y	-0-					-0-
05	2053	N	2053	-0-	-0-	-0-	2053	3			Y	-0-					-0-
06	1955	N	1955	-0-	-0-	-0-	1955	3			Y	-0-					-0-
07	1748	N	1748	-0-	-0-	-0-	1748	3			Y	-0-					-0-
08	2046	N	1997	-0-	-49	-0-	1997	3			Y	-0-					-0-

UNIVERSITY 32-6 WELL #: 1 RRCID -> 103237 COMPL. DATE 11/22/1982 TOTAL DEPTH 9220 PERF. 8809 - 9162

03	455	N	455	-0-	-0-	-0-	451	3	4	9	Y	4	5	1			1
04	654	N	654	-0-	-0-	-0-	650	3	4	9	Y	4	4	1			1
05	596	N	596	-0-	-0-	-0-	593	3	3	9	Y	3	4	1			-0-
06	472	N	472	-0-	-0-	-0-	469	3	3	9	Y	3	3	1			-0-
07	682	N	632	-0-	-50	-0-	632	3			Y	-0-					-0-
*08	696	N	696	-0-	-0-	-0-	696	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-6N WELL #: 2 RRCID -> 103240 COMPL. DATE 12/14/1982 TOTAL DEPTH 8800 PERF. 8406 - 8685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	213	-0-	-4	-0-	213	3			Y	-0-					-0-
04	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					-0-
05	465	N	336	-0-	-129	-0-	336	3			Y	-0-					-0-
06	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-
07	372	N	321	-0-	-51	-0-	321	3			Y	-0-					-0-
08	341	N	335	-0-	-6	-0-	335	3			Y	-0-					-0-

UNIVERSITY 32-1-S WELL #: 2 RRCID -> 103241 COMPL. DATE 11/22/1982 TOTAL DEPTH 9800 PERF. 8401 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					-0-
04	554	N	554	-0-	-0-	-0-	554	3			Y	-0-					-0-
05	434	N	409	-0-	-25	-0-	409	3			Y	-0-					-0-
06	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-
07	310	N	293	-0-	-17	-0-	293	3			Y	-0-					-0-
*08	558	N	558	-0-	-0-	-0-	558	3			Y	-0-					-0-

UNIVERSITY 33-6 WELL #: 1 RRCID -> 103370 COMPL. DATE 11/18/1982 TOTAL DEPTH 9131 PERF. 8767 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	229	-0-	-112	-0-	229	3			Y	-0-					-0-
04	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					-0-
05	620	N	340	-0-	-280	-0-	340	3			Y	-0-					-0-
06	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					-0-
07	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
*08	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					-0-

UNIVERSITY 32-7 WELL #: 1 RRCID -> 104060 COMPL. DATE 12/02/1982 TOTAL DEPTH 8994 PERF. 8587 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	695	N	695	-0-	-0-	-0-	695	3			Y	-0-					-0-
04	753	N	753	-0-	-0-	-0-	753	3			Y	-0-					-0-
05	716	N	716	-0-	-0-	-0-	716	3			Y	-0-					-0-
06	757	N	757	-0-	-0-	-0-	757	3			Y	-0-					-0-
07	775	N	751	-0-	-24	-0-	750	3	1	9	Y	1	1	1			-0-
08	713	N	697	-0-	-16	-0-	696	3	1	9	Y	1	1	1			-0-

UNIVERSITY 31-24 WELL #: 1 RRCID -> 104795 COMPL. DATE 02/06/1982 TOTAL DEPTH 8430 PERF. 8059 - 8403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
05	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
06	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
07	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*08	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

THOMPSON FEE WELL #: 16 RRCID -> 105049 COMPL. DATE 03/08/1983 TOTAL DEPTH 9176 PERF. 8588 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
04	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					-0-
05	621	N	621	-0-	-0-	-0-	621	3			Y	-0-					-0-
06	150	N	125	-0-	-25	-0-	125	3			Y	-0-					-0-
07	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-
*08	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-

UNIVERSITY 32-12W UNIT WELL #: 2 RRCID -> 107681 COMPL. DATE 08/23/1983 TOTAL DEPTH 9560 PERF. 8566 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					-0-
04	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					-0-
05	618	N	618	-0-	-0-	-0-	618	3			Y	-0-					-0-
06	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					-0-
07	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					-0-
*08	603	N	603	-0-	-0-	-0-	603	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 28-16 WELL #: 1 RRCID -> 109547 COMPL. DATE 02/29/1984 TOTAL DEPTH 9359 PERF. 8947 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1770	N	1770	-0-	-0-	-0-	1770	3			Y	-0-					-0-
04	1535	N	1535	-0-	-0-	-0-	1535	3			Y	-0-					-0-
05	1546	N	1546	-0-	-0-	-0-	1546	3			Y	-0-					-0-
06	1094	N	1094	-0-	-0-	-0-	1094	3			Y	-0-					-0-
07	1581	N	1332	-0-	-249	-0-	1332	3			Y	-0-					-0-
08	1550	N	1480	-0-	-70	-0-	1480	3			Y	-0-					-0-

UNIVERSITY 32-2 WELL #: 2 RRCID -> 109551 COMPL. DATE 10/25/1983 TOTAL DEPTH 9295 PERF. 8314 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	755	N	755	-0-	-0-	-0-	755	3			Y	-0-					-0-
04	943	N	943	-0-	-0-	-0-	943	3			Y	-0-					-0-
05	957	N	957	-0-	-0-	-0-	957	3			Y	-0-					-0-
06	690	N	595	-0-	-95	-0-	595	3			Y	-0-					-0-
07	961	N	833	-0-	-128	-0-	833	3			Y	-0-					-0-
08	961	N	941	-0-	-20	-0-	941	3			Y	-0-					-0-

UNIVERSITY 32-8E UNIT WELL #: 2 RRCID -> 110054 COMPL. DATE 01/26/1984 TOTAL DEPTH 9424 PERF. 8444 - 8742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1071	N	1071	-0-	-0-	-0-	1071	3			Y	-0-					-0-
04	1618	N	1618	-0-	-0-	-0-	1618	3			Y	-0-					-0-
05	1828	N	1828	-0-	-0-	-0-	1828	3			Y	-0-					-0-
06	1050	N	988	-0-	-62	-0-	988	3			Y	-0-					-0-
07	1702	N	1702	-0-	-0-	-0-	1702	3			Y	-0-					-0-
*08	1987	N	1987	-0-	-0-	-0-	1987	3			Y	-0-					-0-

UNIVERSITY 31-9 WELL #: 3 RRCID -> 110449 COMPL. DATE 04/26/1984 TOTAL DEPTH 8530 PERF. 8379 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	508	N	508	-0-	-0-	-0-	508	3			Y	-0-					-0-
04	990	N	935	-0-	-55	-0-	935	3			Y	-0-					-0-
05	1239	N	1239	-0-	-0-	-0-	1239	3			Y	-0-					-0-
06	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					-0-
07	760	N	760	-0-	-0-	-0-	760	3			Y	-0-					-0-
*08	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					-0-

HENDERSON 29-15 WELL #: 3 RRCID -> 110875 COMPL. DATE 05/08/1984 TOTAL DEPTH 9714 PERF. 9056 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
05	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
06	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					-0-
07	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
*08	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-

UNIVERSITY 31-9E WELL #: 4 RRCID -> 111083 COMPL. DATE 05/25/1984 TOTAL DEPTH 8712 PERF. 8378 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	946	N	946	-0-	-0-	-0-	946	3			Y	-0-					-0-
04	864	N	864	-0-	-0-	-0-	864	3			Y	-0-					-0-
05	903	N	903	-0-	-0-	-0-	903	3			Y	-0-					-0-
06	834	N	834	-0-	-0-	-0-	834	3			Y	-0-					-0-
07	931	N	931	-0-	-0-	-0-	931	3			Y	-0-					-0-
*08	895	N	895	-0-	-0-	-0-	895	3			Y	-0-					-0-

HENDERSON UNIT WELL #: 1 RRCID -> 112414 COMPL. DATE 07/02/1984 TOTAL DEPTH 9406 PERF. 8364 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	811	N	811	-0-	-0-	-0-	811	3			Y	-0-					-0-
04	1059	N	1059	-0-	-0-	-0-	1059	3			Y	-0-					-0-
05	1247	N	1247	-0-	-0-	-0-	1247	3			Y	-0-					-0-
06	1000	N	1000	-0-	-0-	-0-	1000	3			Y	-0-					-0-
07	1085	N	1046	-0-	-39	-0-	1046	3			Y	-0-					-0-
08	1240	N	1149	-0-	-91	-0-	1149	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 38-8 WELL #: 1 RRCID -> 114820 COMPL. DATE 12/27/1984 TOTAL DEPTH 9530 PERF. 8412 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1124	N	1093	-0-	-31	-0-	1093	3			Y	-0-					-0-
04	577	N	577	-0-	-0-	-0-	577	3			Y	-0-					-0-
05	341	N	326	-0-	-15	-0-	326	3			Y	-0-					-0-
06	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					-0-
07	589	N	562	-0-	-27	-0-	562	3			Y	-0-					-0-
*08	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 2 RRCID -> 115219 COMPL. DATE N/A TOTAL DEPTH 9661 PERF. 8733 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1974	N	1974	-0-	-0-	-0-	1974	3			Y	-0-					-0-
04	2095	N	2095	-0-	-0-	-0-	2095	3			Y	-0-					-0-
05	1643	N	1396	-0-	-247	-0-	1396	3			Y	-0-					-0-
06	1590	N	1385	-0-	-205	-0-	1385	3			Y	-0-					-0-
07	1664	N	1664	-0-	-0-	-0-	1664	3			Y	-0-					-0-
*08	1409	N	1409	-0-	-0-	-0-	1409	3			Y	-0-					-0-

HENDERSON 31-13 WELL #: 1 RRCID -> 116130 COMPL. DATE 02/14/1985 TOTAL DEPTH 9550 PERF. 9147 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	447	-0-	-80	-0-	447	3			Y	-0-					-0-
04	745	N	745	-0-	-0-	-0-	745	3			Y	-0-					-0-
05	620	N	511	-0-	-109	-0-	511	3			Y	-0-					-0-
06	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					-0-
07	775	N	506	-0-	-269	-0-	506	3			Y	-0-					-0-
08	496	N	490	-0-	-6	-0-	490	3			Y	-0-					-0-

UNIVERSITY 31-31N WELL #: 2 RRCID -> 118678 COMPL. DATE 10/15/1985 TOTAL DEPTH 9392 PERF. 8948 - 9217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	110	-0-	-45	-0-	110	3			Y	-0-					-0-
04	120	N	101	-0-	-19	-0-	101	3			Y	-0-					-0-
05	124	N	100	-0-	-24	-0-	100	3			Y	-0-					-0-
06	120	N	57	-0-	-63	-0-	57	3			Y	-0-					-0-
07	93	N	51	-0-	-42	-0-	51	3			Y	-0-					-0-
08	93	N	57	-0-	-36	-0-	57	3			Y	-0-					-0-

HENDERSON 29-15 WELL #: 4 RRCID -> 118912 COMPL. DATE 10/21/1985 TOTAL DEPTH 9490 PERF. 9094 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					-0-
04	685	N	685	-0-	-0-	-0-	685	3			Y	-0-					-0-
05	589	N	460	-0-	-129	-0-	460	3			Y	-0-					-0-
06	606	N	606	-0-	-0-	-0-	606	3			Y	-0-					-0-
07	877	N	877	-0-	-0-	-0-	877	3			Y	-0-					-0-
*08	832	N	832	-0-	-0-	-0-	832	3			Y	-0-					-0-

UNIVERSITY 31-7S WELL #: 2 RRCID -> 120397 COMPL. DATE 03/02/1986 TOTAL DEPTH 9292 PERF. 8393 - 8653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	224	-0-	-86	-0-	224	3			Y	-0-					-0-
04	300	N	273	-0-	-27	-0-	273	3			Y	-0-					-0-
05	465	N	247	-0-	-218	-0-	247	3			Y	-0-					-0-
06	210	N	190	-0-	-20	-0-	190	3			Y	-0-					-0-
07	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
08	248	N	223	-0-	-25	-0-	223	3			Y	-0-					-0-

UNIVERSITY 31-7 WELL #: 1 RRCID -> 120660 COMPL. DATE 02/17/1986 TOTAL DEPTH 9277 PERF. 8404 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	891	N	891	-0-	-0-	-0-	891	3			Y	-0-					-0-
04	1080	N	908	-0-	-172	-0-	908	3			Y	-0-					-0-
05	930	N	768	-0-	-162	-0-	768	3			Y	-0-					-0-
06	905	N	905	-0-	-0-	-0-	905	3			Y	-0-					-0-
07	1102	N	1102	-0-	-0-	-0-	1102	3			Y	-0-					-0-
*08	1512	N	1512	-0-	-0-	-0-	1512	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 38-8 WELL #: 2 RRCID -> 120736 COMPL. DATE 03/25/1986 TOTAL DEPTH 9010 PERF. 8459 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1550	-0-	-0-	-0-	1547	3	3	9	Y	3	3	1			1
04	1482	N	1482	-0-	-0-	-0-	1480	3	2	9	Y	2	2	1			1
05	1519	N	1119	-0-	-400	-0-	1117	3	2	9	Y	2	2	1			1
06	1520	N	1520	-0-	-0-	-0-	1519	3	1	9	Y	1	2	1			-0-
07	1519	N	923	-0-	-596	-0-	923	3			Y	-0-					-0-
*08	1214	N	1214	-0-	-0-	-0-	1214	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 1 RRCID -> 121903 COMPL. DATE 08/07/1986 TOTAL DEPTH 9741 PERF. 9170 - 9510

03	620	N	610	-0-	-10	-0-	610	3			N	-0-					-0-
04	600	N	536	-0-	-64	-0-	536	3			N	-0-					-0-
05	620	N	518	-0-	-102	-0-	518	3			N	-0-					-0-
06	600	N	547	-0-	-53	-0-	547	3			N	-0-					-0-
07	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
*08	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-

UNIVERSITY 32-17 WELL #: 1 RRCID -> 121904 COMPL. DATE 07/25/1986 TOTAL DEPTH 9245 PERF. 8757 - 8933

03	2170	N	2056	-0-	-114	-0-	2056	3			Y	-0-					-0-
04	2100	N	1916	-0-	-184	-0-	1916	3			Y	-0-					-0-
05	2170	N	2006	-0-	-164	-0-	2006	3			Y	-0-					-0-
06	2024	N	2024	-0-	-0-	-0-	2024	3			Y	-0-					-0-
07	2052	N	2052	-0-	-0-	-0-	2052	3			Y	-0-					-0-
*08	2061	N	2061	-0-	-0-	-0-	2061	3			Y	-0-					-0-

UNIVERSITY 32-14 WELL #: 3 C RRCID -> 123970 COMPL. DATE 01/10/1987 TOTAL DEPTH 8945 PERF. 8665 - 8795

03	1581	N	1435	-0-	-146	-0-	1435	3			N	-0-					-0-
04	1630	N	1630	-0-	-0-	-0-	1630	3			N	-0-					-0-
05	2021	N	2021	-0-	-0-	-0-	2021	3			N	-0-					-0-
06	1581	N	1581	-0-	-0-	-0-	1581	3			N	-0-					-0-
07	1813	N	1813	-0-	-0-	-0-	1813	3			N	-0-					-0-
*08	2070	N	2070	-0-	-0-	-0-	2070	3			N	-0-					-0-

UNIVERSITY 31-33 WELL #: 3 RRCID -> 125859 COMPL. DATE 11/25/1987 TOTAL DEPTH 9046 PERF. 8781 - 8976

03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
04	420	N	281	-0-	-139	-0-	281	3			N	-0-					-0-
05	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
06	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
07	279	N	173	-0-	-106	-0-	173	3			N	-0-					-0-
08	589	N	402	-0-	-187	-0-	402	3			N	-0-					-0-

UNIVERSITY 31-6 WELL #: 2 RRCID -> 125860 COMPL. DATE 11/30/1987 TOTAL DEPTH 8667 PERF. 8277 - 8522

03	1364	N	795	-0-	-569	-0-	794	3	1	9	Y	1	1	1			-0-
04	1774	N	1774	-0-	-0-	-0-	1773	3	1	9	Y	1	1	1			-0-
05	1511	N	1511	-0-	-0-	-0-	1510	3	1	9	Y	1	1	1			-0-
06	1870	N	1870	-0-	-0-	-0-	1869	3	1	9	Y	1	1	1			-0-
07	1705	N	1344	-0-	-361	-0-	1344	3			Y	-0-					-0-
*08	2163	N	2163	-0-	-0-	-0-	2163	3			Y	-0-					-0-

UNIVERSITY 32-16 WELL #: 1 RRCID -> 125930 COMPL. DATE 12/08/1987 TOTAL DEPTH 9332 PERF. 8771 - 8926

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 33-15 WELL #: 2 RRCID -> 126032 COMPL. DATE 12/20/1987 TOTAL DEPTH 8762 PERF. 8359 - 8515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1049	N	1049	-0-	-0-	-0-	1049	3			Y	-0-					-0-
04	1619	N	1619	-0-	-0-	-0-	1619	3			Y	-0-					-0-
05	1575	N	1575	-0-	-0-	-0-	1575	3			Y	-0-					-0-
06	1568	N	1568	-0-	-0-	-0-	1568	3			Y	-0-					-0-
07	1509	N	1509	-0-	-0-	-0-	1509	3			Y	-0-					-0-
*08	1201	N	1201	-0-	-0-	-0-	1201	3			Y	-0-					-0-

UNIVERSITY 32-16 N WELL #: 2 RRCID -> 126285 COMPL. DATE 01/22/1988 TOTAL DEPTH 9087 PERF. 8564 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31-25 WELL #: 3 RRCID -> 126462 COMPL. DATE 12/06/1987 TOTAL DEPTH 8373 PERF. 7591 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
04	60	N	37	-0-	-23	-0-	37	3			Y	-0-					-0-
05	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
06	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
08	62	N	19	-0-	-43	-0-	19	3			Y	-0-					-0-

UNIVERSITY 33-16 WELL #: 2 RRCID -> 126463 COMPL. DATE 02/11/1988 TOTAL DEPTH 9233 PERF. 8372 - 8467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	849	-0-	-174	-0-	849	3			Y	-0-					-0-
04	898	N	898	-0-	-0-	-0-	898	3			Y	-0-					-0-
05	1178	N	961	-0-	-217	-0-	961	3			Y	-0-					-0-
06	810	N	799	-0-	-11	-0-	799	3			Y	-0-					-0-
07	930	N	657	-0-	-273	-0-	657	3			Y	-0-					-0-
08	961	N	750	-0-	-211	-0-	750	3			Y	-0-					-0-

HENDERSON 37-9 WELL #: 1 RRCID -> 126616 COMPL. DATE 02/23/1988 TOTAL DEPTH 9589 PERF. 8393 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	378	N	378	-0-	-0-	-0-	372	3	6	9	Y	5	6	1			2
04	420	N	369	-0-	-51	-0-	363	3	6	9	Y	5	5	1			2
05	480	N	480	-0-	-0-	-0-	476	3	4	9	Y	4	4	1			2
06	367	N	367	-0-	-0-	-0-	364	3	3	9	Y	3	3	1			2
07	372	N	364	-0-	-8	-0-	364	3			Y	-0-	2	1			-0-
08	465	N	432	-0-	-33	-0-	432	3			Y	-0-					-0-

UNIVERSITY 32-17S WELL #: 2 RRCID -> 127542 COMPL. DATE 06/14/1988 TOTAL DEPTH 9850 PERF. 8668 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2046	N	1830	-0-	-216	-0-	1830	3			Y	-0-					-0-
04	2010	N	1972	-0-	-38	-0-	1972	3			Y	-0-					-0-
05	2088	N	2088	-0-	-0-	-0-	2088	3			Y	-0-					-0-
06	1977	N	1977	-0-	-0-	-0-	1977	3			Y	-0-					-0-
07	2012	N	2012	-0-	-0-	-0-	2012	3			Y	-0-					-0-
*08	2017	N	2017	-0-	-0-	-0-	2017	3			Y	-0-					-0-

UNIVERSITY 33-14E WELL #: 1 RRCID -> 127974 COMPL. DATE 07/19/1988 TOTAL DEPTH 9615 PERF. 8409 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
04	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
05	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
06	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*08	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 33-15W WELL #: 3 RRCID -> 130193 COMPL. DATE 03/02/1989 TOTAL DEPTH 9260 PERF. 8286 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	175	-0-	-135	-0-	172	3	3	9	Y	3	4	1			3
04	300	N	172	-0-	-128	-0-	169	3	3	9	Y	3	3	1			3
05	310	N	259	-0-	-51	-0-	256	3	3	9	Y	3	3	1			3
06	221	N	221	-0-	-0-	-0-	218	3	3	9	Y	3	2	1			4
07	186	N	122	-0-	-64	-0-	122	3			Y	-0-	4	1			-0-
08	248	N	246	-0-	-2	-0-	246	3			Y	-0-					-0-

UNIVERSITY 31-8 WELL #: 1 RRCID -> 130349 COMPL. DATE 02/21/1989 TOTAL DEPTH 8775 PERF. 8446 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2233	N	2233	-0-	-0-	-0-	2233	3			Y	-0-					-0-
04	2280	N	1862	-0-	-418	-0-	1862	3			Y	-0-					-0-
05	2127	N	2127	-0-	-0-	-0-	2127	3			Y	-0-					-0-
06	2160	N	2115	-0-	-45	-0-	2115	3			Y	-0-					-0-
07	1999	N	1999	-0-	-0-	-0-	1999	3			Y	-0-					-0-
08	2139	N	1958	-0-	-181	-0-	1958	3			Y	-0-					-0-

UNIVERSITY 31-8N UNIT WELL #: 2 RRCID -> 131161 COMPL. DATE 06/25/1989 TOTAL DEPTH 8710 PERF. 8400 - 8593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	411	N	411	-0-	-0-	-0-	409	3	2	9	Y	2	2	1			2
04	293	N	293	-0-	-0-	-0-	291	3	2	9	Y	2	1	1			3
05	336	N	336	-0-	-0-	-0-	335	3	1	9	Y	1	2	1			2
06	302	N	302	-0-	-0-	-0-	301	3	1	9	Y	1	1	1			2
07	248	N	218	-0-	-30	-0-	216	3	2	9	Y	2	2	1			2
*08	474	N	474	-0-	-0-	-0-	472	3	2	9	Y	2	2	1			2

UNIVERSITY 31-8W WELL #: 3 RRCID -> 131287 COMPL. DATE 06/28/1989 TOTAL DEPTH 8704 PERF. 8334 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	556	N	556	-0-	-0-	-0-	556	3			Y	-0-					-0-
04	600	N	491	-0-	-109	-0-	491	3			Y	-0-					-0-
05	620	N	584	-0-	-36	-0-	584	3			Y	-0-					-0-
06	540	N	459	-0-	-81	-0-	459	3			Y	-0-					-0-
07	496	N	410	-0-	-86	-0-	410	3			Y	-0-					-0-
08	589	N	563	-0-	-26	-0-	563	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 1 RRCID -> 132865 COMPL. DATE 12/07/1989 TOTAL DEPTH 8888 PERF. 8478 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1719	N	1719	-0-	-0-	-0-	1719	3			Y	-0-					-0-
04	1816	N	1816	-0-	-0-	-0-	1816	3			Y	-0-					-0-
05	2080	N	2080	-0-	-0-	-0-	2080	3			Y	-0-					-0-
06	1680	N	1680	-0-	-0-	-0-	1680	3			Y	-0-					-0-
07	1891	N	1287	-0-	-604	-0-	1287	3			Y	-0-					-0-
08	2046	N	861	-0-	-1185	-0-	861	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 2 RRCID -> 134105 COMPL. DATE 03/31/1990 TOTAL DEPTH 8743 PERF. 8472 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
04	750	N	321	-0-	-429	-0-	321	3			N	-0-					-0-
05	651	N	618	-0-	-33	-0-	618	3			N	-0-					-0-
06	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
07	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
08	620	N	488	-0-	-132	-0-	488	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 3 RRCID -> 136275 COMPL. DATE 07/23/1990 TOTAL DEPTH 9246 PERF. 8518 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	524	N	524	-0-	-0-	-0-	524	3			Y	-0-					-0-
04	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					-0-
05	475	N	475	-0-	-0-	-0-	475	3			Y	-0-					-0-
06	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					-0-
07	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-
*08	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-13E WELL #: 2 RRCID -> 141690 COMPL. DATE 06/30/1992 TOTAL DEPTH 9257 PERF. 8917 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	735	N	735	-0-	-0-	-0-	734	3	1	9	Y	1	1	1			-0-
04	555	N	555	-0-	-0-	-0-	554	3	1	9	Y	1	1	1			-0-
05	496	N	480	-0-	-16	-0-	479	3	1	9	Y	1	1	1			-0-
06	480	N	438	-0-	-42	-0-	437	3	1	9	Y	1	1	1			-0-
07	589	N	453	-0-	-136	-0-	453	3			Y	-0-					-0-
08	465	N	395	-0-	-70	-0-	395	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 4 RRCID -> 143212 COMPL. DATE 11/11/1992 TOTAL DEPTH 8921 PERF. 8604 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	557	-0-	-32	-0-	557	3			Y	-0-					-0-
04	808	N	808	-0-	-0-	-0-	808	3			Y	-0-					-0-
05	707	N	707	-0-	-0-	-0-	707	3			Y	-0-					-0-
06	649	N	649	-0-	-0-	-0-	649	3			Y	-0-					-0-
07	801	N	801	-0-	-0-	-0-	801	3			Y	-0-					-0-
*08	810	N	810	-0-	-0-	-0-	810	3			Y	-0-					-0-

HENDERSON 30 WELL #: 2 RRCID -> 143569 COMPL. DATE 11/06/1992 TOTAL DEPTH 9441 PERF. 9136 - 9247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
05	217	N	214	-0-	-3	-0-	214	3			Y	-0-					-0-
06	210	N	103	-0-	-107	-0-	103	3			Y	-0-					-0-
07	155	N	136	-0-	-19	-0-	136	3			Y	-0-					-0-
08	217	N	161	-0-	-56	-0-	161	3			Y	-0-					-0-

HENDERSON 10-11 WELL #: 1 RRCID -> 147309 COMPL. DATE 09/20/1993 TOTAL DEPTH 9300 PERF. 8948 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 30 WELL #: 3 RRCID -> 147310 COMPL. DATE 10/01/1993 TOTAL DEPTH 9553 PERF. 9377 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			Y	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
*08	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 2 T RRCID -> 151857 COMPL. DATE 10/12/1994 TOTAL DEPTH 9550 PERF. 9189 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
04	930	N	926	-0-	-4	-0-	926	3			N	-0-					-0-
05	1369	N	1369	-0-	-0-	-0-	1369	3			N	-0-					-0-
06	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
07	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
*08	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 5 RRCID -> 152556 COMPL. DATE 12/05/1994 TOTAL DEPTH 8824 PERF. 8469 - 8697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	742	N	742	-0-	-0-	-0-	742	3			Y	-0-					-0-
04	1220	N	1220	-0-	-0-	-0-	1220	3			Y	-0-					-0-
05	1068	N	1068	-0-	-0-	-0-	1068	3			Y	-0-					-0-
06	783	N	783	-0-	-0-	-0-	783	3			Y	-0-					-0-
07	1170	N	1170	-0-	-0-	-0-	1170	3			Y	-0-					-0-
08	1054	N	823	-0-	-231	-0-	823	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 20-1 WELL #: 4 RRCID -> 153201 COMPL. DATE 02/16/1995 TOTAL DEPTH 9002 PERF. 8758 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
04	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
05	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
06	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
07	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
*08	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 3 RRCID -> 153203 COMPL. DATE 02/07/1995 TOTAL DEPTH 9295 PERF. 9047 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	450	N	450	-0-	-0-	-0-	444	3	6	9	N	5	6	1			3
04	420	N	384	-0-	-36	-0-	377	3	7	9	N	6	5	1	1	8	3
05	403	N	384	-0-	-19	-0-	377	3	7	9	N	6	4	1	2	8	3
06	450	N	345	-0-	-105	-0-	341	3	4	9	N	4	3	1	2	8	2
07	403	N	343	-0-	-60	-0-	341	3	2	9	N	2	2	1	2	8	-0-
08	372	N	300	-0-	-72	-0-	298	3	2	9	N	2	2	8			-0-

HENDERSON 35-6 WELL #: 6 RRCID -> 153204 COMPL. DATE 02/01/1995 TOTAL DEPTH 8944 PERF. 8618 - 8853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-18W WELL #: 2 RRCID -> 154510 COMPL. DATE 03/08/1995 TOTAL DEPTH 9141 PERF. 8793 - 8887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
05	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*08	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 3 RRCID -> 156492 COMPL. DATE 12/14/1995 TOTAL DEPTH 9097 PERF. 8915 - 9097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	975	N	975	-0-	-0-	-0-	975	3			N	-0-					-0-
04	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-
05	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
06	930	N	918	-0-	-12	-0-	918	3			N	-0-					-0-
07	930	N	926	-0-	-4	-0-	922	3	4	9	N	4	2	1			2
*08	1078	N	1078	-0-	-0-	-0-	1074	3	4	9	N	4	4	1			2

UNIVERSITY 31-22 WELL #: 2 RRCID -> 156493 COMPL. DATE 11/16/1995 TOTAL DEPTH 8770 PERF. 8512 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
04	450	N	384	-0-	-66	-0-	384	3			Y	-0-					-0-
05	496	N	316	-0-	-180	-0-	316	3			Y	-0-					-0-
06	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					-0-
07	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					-0-
*08	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 3 RRCID -> 156495 COMPL. DATE 12/01/1995 TOTAL DEPTH 9551 PERF. 9225 - 9441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	494	-0-	-33	-0-	494	3			N	-0-					-0-
04	510	N	469	-0-	-41	-0-	469	3			N	-0-					-0-
05	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-
06	480	N	442	-0-	-38	-0-	442	3			N	-0-					-0-
07	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-
*08	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 32 WELL #: 1 RRCID -> 157277 COMPL. DATE 12/29/1995 TOTAL DEPTH 9505 PERF. 9165 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	864	-0-	-4	-0-	864	3			N	-0-					-0-
04	840	N	795	-0-	-45	-0-	795	3			N	-0-					-0-
05	868	N	792	-0-	-76	-0-	792	3			N	-0-					-0-
06	840	N	706	-0-	-134	-0-	706	3			N	-0-					-0-
07	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
*08	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-

HENDERSON 32 WELL #: 2 RRCID -> 157281 COMPL. DATE 01/24/1996 TOTAL DEPTH 9560 PERF. 9268 - 9458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
04	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-
05	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
06	330	N	295	-0-	-35	-0-	295	3			N	-0-					-0-
07	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
*08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

HENDERSON 32 WELL #: 3 RRCID -> 157284 COMPL. DATE 02/09/1996 TOTAL DEPTH 9500 PERF. 9171 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
04	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
05	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
06	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
07	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
*08	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-

HENDERSON M-13 WELL #: 4 RRCID -> 158786 COMPL. DATE 04/15/1996 TOTAL DEPTH 9596 PERF. 9248 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
04	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
05	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
06	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
07	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
*08	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 4 RRCID -> 158787 COMPL. DATE 04/25/1996 TOTAL DEPTH 9447 PERF. 9143 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					-0-
04	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					-0-
05	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-
06	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
07	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
*08	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 8 RRCID -> 158788 COMPL. DATE 05/14/1996 TOTAL DEPTH 9196 PERF. 8858 - 9006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
04	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
05	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
06	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
07	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
08	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 4 RRCID -> 159312 COMPL. DATE 07/20/1996 TOTAL DEPTH 9308 PERF. 8963 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 32 WELL #: 4 RRCID -> 160913 COMPL. DATE 11/19/1996 TOTAL DEPTH 9578 PERF. 9304 - 9449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
04	360	N	324	-0-	-36	-0-	324	3			N	-0-					-0-
05	372	N	338	-0-	-34	-0-	338	3			N	-0-					-0-
06	360	N	325	-0-	-35	-0-	325	3			N	-0-					-0-
07	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
08	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 5 RRCID -> 160914 COMPL. DATE 11/23/1996 TOTAL DEPTH 9398 PERF. 9042 - 9263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
04	510	N	447	-0-	-63	-0-	447	3			N	-0-					-0-
05	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
06	510	N	481	-0-	-29	-0-	481	3			N	-0-					-0-
07	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
08	527	N	486	-0-	-41	-0-	486	3			N	-0-					-0-

HENDERSON UNIT WELL #: 4 RRCID -> 160915 COMPL. DATE 11/27/1996 TOTAL DEPTH 8671 PERF. 8315 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	509	-0-	-49	-0-	509	3			N	-0-					-0-
04	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
05	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
06	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
07	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
*08	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-

HENDERSON 8-10 WELL #: 7 RRCID -> 160985 COMPL. DATE 12/10/1996 TOTAL DEPTH 8850 PERF. 8547 - 8743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	979	-0-	-13	-0-	979	3			Y	-0-					-0-
04	987	N	987	-0-	-0-	-0-	987	3			Y	-0-					-0-
05	1035	N	1035	-0-	-0-	-0-	1035	3			Y	-0-					-0-
06	1006	N	1006	-0-	-0-	-0-	1006	3			Y	-0-					-0-
07	1038	N	1038	-0-	-0-	-0-	1038	3			Y	-0-					-0-
*08	1057	N	1057	-0-	-0-	-0-	1057	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 9 RRCID -> 164957 COMPL. DATE 09/25/1997 TOTAL DEPTH 9064 PERF. 8794 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	645	-0-	-6	-0-	645	3			N	-0-					-0-
04	630	N	596	-0-	-34	-0-	596	3			N	-0-					-0-
05	651	N	618	-0-	-33	-0-	618	3			N	-0-					-0-
06	630	N	583	-0-	-47	-0-	583	3			N	-0-					-0-
07	620	N	591	-0-	-29	-0-	591	3			N	-0-					-0-
08	620	N	616	-0-	-4	-0-	616	3			N	-0-					-0-

MEADOWS 1003 WELL #: 1 RRCID -> 166744 COMPL. DATE 12/31/1997 TOTAL DEPTH 8903 PERF. 8564 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1351	N	1351	-0-	-0-	-0-	1351	3			N	-0-					-0-
04	1230	N	1206	-0-	-24	-0-	1206	3			N	-0-					-0-
05	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-
06	1320	N	1224	-0-	-96	-0-	1224	3			N	-0-					-0-
07	1283	N	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-
08	1240	N	1194	-0-	-46	-0-	1194	3			N	-0-					-0-

MEADOWS 1004 WELL #: 1 RRCID -> 168994 COMPL. DATE 05/28/1998 TOTAL DEPTH 8800 PERF. 8603 - 8611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-
04	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-
05	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-
06	420	N	419	-0-	-1	-0-	419	3			N	-0-					-0-
07	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
*08	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-31 N WELL #: 3 RRCID -> 173007 COMPL. DATE 05/18/1999 TOTAL DEPTH 9314 PERF. 8897 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1893	N	1893	-0-	-0-	-0-	1893	3			Y	-0-					-0-
04	1920	N	1587	-0-	-333	-0-	1587	3			Y	-0-					-0-
05	1984	N	1705	-0-	-279	-0-	1705	3			Y	-0-					-0-
06	1830	N	1769	-0-	-61	-0-	1769	3			Y	-0-					-0-
07	1789	N	1789	-0-	-0-	-0-	1785	3	4	9	Y	4	2	1			2
*08	1831	N	1831	-0-	-0-	-0-	1825	3	6	9	Y	5	4	1			3

UNIVERSITY 31-7 N WELL #: 3 RRCID -> 173732 COMPL. DATE 07/20/1999 TOTAL DEPTH 8532 PERF. 8325 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	973	-0-	-112	-0-	970	3	3	9	N	3	4	1			3
04	960	N	947	-0-	-13	-0-	944	3	3	9	N	3	3	1			3
05	981	N	981	-0-	-0-	-0-	978	3	3	9	N	3	3	1			3
06	956	N	956	-0-	-0-	-0-	954	3	2	9	N	2	2	1			3
07	992	N	970	-0-	-22	-0-	970	3			N	-0-	3	1			-0-
*08	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-

UNIVERSITY 31-31 S WELL #: 4 RRCID -> 173931 COMPL. DATE 08/03/1999 TOTAL DEPTH 9428 PERF. 9189 - 9233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	841	-0-	-58	-0-	840	3	1	9	Y	1	1	1			-0-
04	904	N	904	-0-	-0-	-0-	903	3	1	9	Y	1	1	1			-0-
05	1017	N	1017	-0-	-0-	-0-	1017	3			Y	-0-					-0-
06	968	N	968	-0-	-0-	-0-	968	3			Y	-0-					-0-
07	1117	N	1117	-0-	-0-	-0-	1117	3			Y	-0-					-0-
*08	1033	N	1033	-0-	-0-	-0-	1033	3			Y	-0-					-0-

UNIVERSITY 32-1S WELL #: 3 RRCID -> 178396 COMPL. DATE 08/08/2000 TOTAL DEPTH 8643 PERF. 8422 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	602	N	602	-0-	-0-	-0-	601	3	1	9	Y	1	1	1			-0-
04	645	N	645	-0-	-0-	-0-	644	3	1	9	Y	1	1	1			-0-
05	485	N	485	-0-	-0-	-0-	485	3			Y	-0-					-0-
06	570	N	389	-0-	-181	-0-	389	3			Y	-0-					-0-
07	682	N	305	-0-	-377	-0-	305	3			Y	-0-					-0-
08	496	N	438	-0-	-58	-0-	438	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 8 RRCID -> 179545 COMPL. DATE 10/17/2000 TOTAL DEPTH 9000 PERF. 8692 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 21-2 WELL #: 3 RRCID -> 180453 COMPL. DATE 12/06/2000 TOTAL DEPTH 9050 PERF. 8741 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2821	X	2681	-0-	-140	-0-	2681	3			Y	-0-					-0-
04	2760	X	2527	-0-	-233	-0-	2527	3			Y	-0-					-0-
05	2852	X	2647	-0-	-205	-0-	2647	3			Y	-0-					-0-
06	2760	X	2508	-0-	-252	-0-	2508	3			Y	-0-					-0-
07	2687	N	2687	-0-	-0-	-0-	2687	3			Y	-0-					-0-
*08	2708	N	2708	-0-	-0-	-0-	2708	3			Y	-0-					-0-

UNIVERSITY 31-15 E WELL #: 2 RRCID -> 181566 COMPL. DATE 02/22/2001 TOTAL DEPTH 8420 PERF. 8125 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1134	-0-	-44	-0-	1134	3			Y	-0-					-0-
04	1169	N	1169	-0-	-0-	-0-	1169	3			Y	-0-					-0-
05	1213	N	1213	-0-	-0-	-0-	1213	3			Y	-0-					-0-
06	1178	N	1178	-0-	-0-	-0-	1178	3			Y	-0-					-0-
07	1204	N	1204	-0-	-0-	-0-	1204	3			Y	-0-					-0-
*08	1197	N	1197	-0-	-0-	-0-	1197	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 33-19 WELL #: 1 RRCID -> 181578 COMPL. DATE 02/13/2001 TOTAL DEPTH 8772 PERF. 8381 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		1273	-0-	1273	3676	1273	3			Y	-0-					-0-
04	DLQ G-10		1201	-0-	1201	4877	1201	3			Y	-0-					-0-
05	DLQ G-10		1255	-0-	1255	6132	1255	3			Y	-0-					-0-
06	2900	N	1187	-0-	-1713	4419	1187	3			Y	-0-					-0-
07	3100	N	1172	-0-	-1928	2491	1172	3			Y	-0-					-0-
*08	3100	N	1185	-0-	-1915	576	1185	3			Y	-0-					-0-

UNIVERSITY 31-14 E WELL #: 2 RRCID -> 181822 COMPL. DATE 03/07/2001 TOTAL DEPTH 8419 PERF. 8134 - 8172

03	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
04	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
05	341	N	309	-0-	-32	-0-	309	3			Y	-0-					-0-
06	300	N	292	-0-	-8	-0-	292	3			Y	-0-					-0-
07	310	N	301	-0-	-9	-0-	301	3			Y	-0-					-0-
08	310	N	308	-0-	-2	-0-	308	3			Y	-0-					-0-

UNIVERSITY 31-22NW WELL #: 3 RRCID -> 183397 COMPL. DATE 06/19/2001 TOTAL DEPTH 8542 PERF. 8201 - 8229

03	1085	X	1064	-0-	-21	-0-	1062	3	2	9	N	2	2	1			-0-
04	1050	X	1033	-0-	-17	-0-	1031	3	2	9	N	2	2	1			-0-
05	1151	X	1151	-0-	-0-	-0-	1149	3	2	9	N	2	2	1			-0-
06	1115	X	1115	-0-	-0-	-0-	1114	3	1	9	N	1	1	1			-0-
07	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
*08	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-

UNIVERSITY 32-17S WELL #: 4 RRCID -> 183399 COMPL. DATE 06/26/2001 TOTAL DEPTH 9300 PERF. 8994 - 9025

03	2821	X	2756	-0-	-65	-0-	2756	3			N	-0-					-0-
04	2730	X	2601	-0-	-129	-0-	2601	3			N	-0-					-0-
05	2821	X	2689	-0-	-132	-0-	2689	3			N	-0-					-0-
06	2670	X	2546	-0-	-124	-0-	2546	3			N	-0-					-0-
07	2697	N	2647	-0-	-50	-0-	2647	3			N	-0-					-0-
*08	2792	N	2792	-0-	-0-	-0-	2792	3			N	-0-					-0-

UNIVERSITY 31-32W WELL #: 3 RRCID -> 183977 COMPL. DATE 07/10/2001 TOTAL DEPTH 9050 PERF. 8794 - 8963

03	1231	N	1231	-0-	-0-	-0-	1231	3			Y	-0-					-0-
04	1173	N	1173	-0-	-0-	-0-	1173	3			Y	-0-					-0-
05	1241	N	1241	-0-	-0-	-0-	1241	3			Y	-0-					-0-
06	1218	N	1218	-0-	-0-	-0-	1218	3			Y	-0-					-0-
07	1255	N	1255	-0-	-0-	-0-	1255	3			Y	-0-					-0-
*08	1271	N	1271	-0-	-0-	-0-	1271	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 5 RRCID -> 183979 COMPL. DATE 07/31/2001 TOTAL DEPTH 9115 PERF. 8845 - 8922

03	2449	X	2420	-0-	-29	-0-	2420	3			N	-0-					-0-
04	2370	X	2247	-0-	-123	-0-	2247	3			N	-0-					-0-
05	2449	X	2397	-0-	-52	-0-	2397	3			N	-0-					-0-
06	2340	X	2198	-0-	-142	-0-	2198	3			N	-0-					-0-
07	2391	N	2391	-0-	-0-	-0-	2391	3			N	-0-					-0-
*08	2410	N	2410	-0-	-0-	-0-	2410	3			N	-0-					-0-

UNIVERSITY 31-23SE WELL #: 1 RRCID -> 184157 COMPL. DATE 07/25/2001 TOTAL DEPTH 8460 PERF. 8163 - 8294

03	1550	N	1476	-0-	-74	-0-	1476	3			Y	-0-					-0-
04	1500	N	1374	-0-	-126	-0-	1374	3			Y	-0-					-0-
05	1457	N	1430	-0-	-27	-0-	1430	3			Y	-0-					-0-
06	1440	N	1395	-0-	-45	-0-	1395	3			Y	-0-					-0-
07	1429	N	1429	-0-	-0-	-0-	1429	3			Y	-0-					-0-
08	1426	N	1394	-0-	-32	-0-	1394	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 28-16 WELL #: 6 RRCID -> 184532 COMPL. DATE 08/22/2001 TOTAL DEPTH 9220 PERF. 8936 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1247	-0-	-24	-0-	1247	3			N	-0-					-0-
04	1230	N	1178	-0-	-52	-0-	1178	3			N	-0-					-0-
05	1240	N	1227	-0-	-13	-0-	1227	3			N	-0-					-0-
06	1200	N	1133	-0-	-67	-0-	1133	3			N	-0-					-0-
07	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-
08	1240	N	1239	-0-	-1	-0-	1239	3			N	-0-					-0-

UNIVERSITY 32-5N WELL #: 2 RRCID -> 188565 COMPL. DATE 04/17/2002 TOTAL DEPTH 8900 PERF. 8513 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	497	-0-	-30	-0-	497	3			N	-0-					-0-
04	480	N	459	-0-	-21	-0-	459	3			N	-0-					-0-
05	496	N	479	-0-	-17	-0-	479	3			N	-0-					-0-
06	480	N	472	-0-	-8	-0-	472	3			N	-0-					-0-
07	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
*08	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-

COX C WELL #: 4 RRCID -> 200371 COMPL. DATE 11/06/2003 TOTAL DEPTH 8985 PERF. 8700 - 8869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2751	N	1664	-0-	-1087	-0-	1664	3			Y	-0-					-0-
04	1680	N	1546	-0-	-134	-0-	1546	3			Y	-0-					-0-
05	1705	N	1553	-0-	-152	-0-	1553	3			Y	-0-					-0-
06	1620	N	1475	-0-	-145	-0-	1475	3			Y	-0-					-0-
07	1636	N	1636	-0-	-0-	-0-	1636	3			Y	-0-					-0-
*08	1581	N	1581	-0-	-0-	-0-	1581	3			Y	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208818 COMPL. DATE 10/09/2004 TOTAL DEPTH 9166 PERF. 8868 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-

UNIVERSITY 32-16S WELL #: 3 RRCID -> 213317 COMPL. DATE 10/27/2005 TOTAL DEPTH 9290 PERF. 8706 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-32E WELL #: 4 RRCID -> 214982 COMPL. DATE 11/08/2005 TOTAL DEPTH 9143 PERF. 8754 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	201	N	201	-0-	-0-	-0-	197	3	4	9	N	4	4	1			3
04	330	N	281	-0-	-49	-0-	278	3	3	9	N	3	3	1			3
05	279	N	243	-0-	-36	-0-	240	3	3	9	N	3	3	1			3
06	207	N	207	-0-	-0-	-0-	205	3	2	9	N	2	3	1			2
07	279	N	276	-0-	-3	-0-	276	3			N	-0-	2	1			-0-
*08	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

UNIVERSITY 31-31S WELL #: 5 RRCID -> 215619 COMPL. DATE 12/01/2005 TOTAL DEPTH 9362 PERF. 9026 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	922	N	922	-0-	-0-	-0-	920	3	2	9	Y	2	3	1			-0-
04	1206	N	1206	-0-	-0-	-0-	1204	3	2	9	Y	2	2	1			-0-
05	1264	N	1264	-0-	-0-	-0-	1262	3	2	9	Y	2	2	1			-0-
06	1219	N	1219	-0-	-0-	-0-	1217	3	2	9	Y	2	2	1			-0-
07	1259	N	1259	-0-	-0-	-0-	1259	3			Y	-0-					-0-
08	1271	N	1269	-0-	-2	-0-	1269	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-33E WELL #: 5 RRCID -> 216800 COMPL. DATE 11/11/2005 TOTAL DEPTH 9011 PERF. 8552 - 8651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	560	N	560	-0-	-0-	-0-	560	3			Y	-0-					-0-
04	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
05	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
06	540	N	273	-0-	-267	-0-	273	3			Y	-0-					-0-
07	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					-0-
*08	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-

UNIVERSITY 31-21E WELL #: 3 RRCID -> 217581 COMPL. DATE 04/10/2006 TOTAL DEPTH 8990 PERF. 8700 - 8719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1079	N	1079	-0-	-0-	-0-	1075	3	4	9	Y	4	4	1			-0-
04	1140	N	1014	-0-	-126	-0-	1010	3	4	9	Y	4	4	1			-0-
05	1054	N	1041	-0-	-13	-0-	1038	3	3	9	Y	3	3	1			-0-
06	1050	N	1021	-0-	-29	-0-	1018	3	3	9	Y	3	3	1			-0-
07	1109	N	1109	-0-	-0-	-0-	1109	3			Y	-0-					-0-
*08	1127	N	1127	-0-	-0-	-0-	1127	3			Y	-0-					-0-

UNIVERSITY 32-18N WELL #: 2 RRCID -> 217828 COMPL. DATE 04/11/2006 TOTAL DEPTH 9381 PERF. 9060 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 32-13E WELL #: 4 RRCID -> 218142 COMPL. DATE 04/21/2006 TOTAL DEPTH 9412 PERF. 9007 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31-15W WELL #: 3 RRCID -> 218640 COMPL. DATE 05/29/2006 TOTAL DEPTH 8600 PERF. 8204 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1256	-0-	-170	-0-	1256	3			N	-0-					-0-
04	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
05	1426	N	1349	-0-	-77	-0-	1349	3			N	-0-					-0-
06	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
07	1215	N	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-
08	1364	N	1223	-0-	-141	-0-	1223	3			N	-0-					-0-

UNIVERSITY 31-9E WELL #: 5 RRCID -> 220644 COMPL. DATE 07/24/2006 TOTAL DEPTH 8581 PERF. 8211 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2427	N	2427	-0-	-0-	-0-	2427	3			N	-0-					-0-
04	2275	N	2275	-0-	-0-	-0-	2275	3			N	-0-					-0-
05	2379	N	2379	-0-	-0-	-0-	2379	3			N	-0-					-0-
06	2322	N	2322	-0-	-0-	-0-	2322	3			N	-0-					-0-
07	2396	N	2396	-0-	-0-	-0-	2396	3			N	-0-					-0-
*08	2435	N	2435	-0-	-0-	-0-	2435	3			N	-0-					-0-

UNIVERSITY 31-14 WELL #: 3 RRCID -> 220656 COMPL. DATE 07/31/2006 TOTAL DEPTH 8718 PERF. 8452 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2797	N	2797	-0-	-0-	-0-	2797	3			N	-0-					-0-
04	2640	N	2484	-0-	-156	-0-	2484	3			N	-0-					-0-
05	2914	N	2914	-0-	-0-	-0-	2914	3			N	-0-					-0-
06	2895	N	2895	-0-	-0-	-0-	2895	3			N	-0-					-0-
07	3000	N	3000	-0-	-0-	-0-	2967	3	33	9	N	30	18	1			12
*08	2877	N	2877	-0-	-0-	-0-	2844	3	33	9	N	30	27	1			15

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 10-11 WELL #: 5 RRCID -> 221398 COMPL. DATE 09/18/2006 TOTAL DEPTH 9144 PERF. 8814 - 8979

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 8-10 WELL #: 9 RRCID -> 221915 COMPL. DATE 09/08/2006 TOTAL DEPTH 8847 PERF. 8623 - 8788

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-16W WELL #: 3 RRCID -> 232637 COMPL. DATE 09/12/2007 TOTAL DEPTH 8588 PERF. 8249 - 8394

03	341 N	222	-0-	-119	-0-	222	3			N	-0-					-0-
04	240 N	196	-0-	-44	-0-	196	3			N	-0-					-0-
05	248 N	192	-0-	-56	-0-	192	3			N	-0-					-0-
06	210 N	184	-0-	-26	-0-	184	3			N	-0-					-0-
07	217 N	190	-0-	-27	-0-	190	3			N	-0-					-0-
*08	196 N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

MEADOWS 15N WELL #: 2 RRCID -> 239176 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 8210 - 8216

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANCO OIL & GAS CORP. 881484
UNIVERSITY 15-31 WELL #: 1 RRCID -> 098571 COMPL. DATE 04/03/1982 TOTAL DEPTH 8500 PERF. 8184 - 8234

03	496 N	398	-0-	-98	-0-	397	2	1	9	N	1	1	8			-0-
04	450 N	326	-0-	-124	-0-	326	2			N	-0-					-0-
05	465 N	383	-0-	-82	-0-	383	2			N	-0-					-0-
06	437 N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
07	430 N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
*08	394 N	394	-0-	-0-	-0-	394	2			N	-0-					-0-

VINSON EXPLORATION 886105
UNIV. EZ WELL #: 1 RRCID -> 104061 COMPL. DATE 02/01/1983 TOTAL DEPTH 8850 PERF. 8379 - 8522

03	341 N	213	-0-	-128	-0-	213	2			N	-0-					-0-
04	469 N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
05	211 N	211	-0-	-0-	-0-	211	2			N	-0-					109
06	210 N	-0-	-0-	-210	-0-					N	-0-					-0-
07	496 N	354	-0-	-142	-0-	354	2			N	-0-					-0-
08	217 N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

UNIVERSITY 53 (CANYON) 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. 090732
UNIVERSITY 22 WELL #: 1 RRCID -> 087615 COMPL. DATE 05/13/1980 TOTAL DEPTH 8050 PERF. 7115 - 7165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	271	-0-	-8	-0-	271	2			Y	-0-					-0-
04	257	N	257	-0-	-0-	-0-	257	2			Y	-0-					-0-
05	271	N	271	-0-	-0-	-0-	271	2			Y	-0-					-0-
06	270	N	258	-0-	-12	-0-	258	2			Y	-0-					-0-
07	279	N	264	-0-	-15	-0-	264	2			Y	-0-					-0-
08	279	N	265	-0-	-14	-0-	265	2			Y	-0-					-0-

UNIVERSITY 17 A WELL #: 2 RRCID -> 094724 COMPL. DATE 07/26/1981 TOTAL DEPTH 7955 PERF. 7012 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	170	-0-	-16	-0-	170	2			N	-0-					-0-
04	180	N	168	-0-	-12	-0-	168	2			N	-0-					-0-
05	186	N	164	-0-	-22	-0-	164	2			N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
*08	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-

UNIVERSITY 24 WELL #: 1 RRCID -> 094725 COMPL. DATE 07/26/1981 TOTAL DEPTH 7894 PERF. 7043 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	89	-0-	-314	-0-	89	2			N	-0-					-0-
04	330	N	137	-0-	-193	-0-	137	2			N	-0-					-0-
05	186	N	139	-0-	-47	-0-	139	2			N	-0-					-0-
06	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
07	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
*08	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-

UNIVERSITY -24- WELL #: 2 RRCID -> 111818 COMPL. DATE 07/26/1984 TOTAL DEPTH 7881 PERF. 7038 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
05	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
07	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
08	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-

UNIVERSITY 13 WELL #: 1 RRCID -> 111988 COMPL. DATE 08/05/1984 TOTAL DEPTH 7910 PERF. 7056 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	453	-0-	-12	-0-	453	2			N	-0-	5	5			9
04	430	N	430	-0-	-0-	-0-	430	2			N	-0-					9
05	465	N	439	-0-	-26	-0-	439	2			N	-0-					9
06	450	N	420	-0-	-30	-0-	420	2			N	-0-					9
07	434	N	428	-0-	-6	-0-	428	2			N	-0-					9
08	434	N	430	-0-	-4	-0-	430	2			N	-0-					9

ENERVEST OPERATING, L.L.C. 252131
UNIVERSITY 53-21B WELL #: 1 RRCID -> 093359 COMPL. DATE 04/19/1981 TOTAL DEPTH 8250 PERF. 7140 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	150	-0-	-5	-0-	150	3			N	-0-					8
04	150	N	143	-0-	-7	-0-	143	3			N	-0-					8
05	155	N	147	-0-	-8	-0-	147	3			N	-0-					8
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					8
07	168	N	168	-0-	-0-	-0-	168	3			N	-0-					8
*08	172	N	172	-0-	-0-	-0-	172	3			N	-0-					8

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
PHILLIPS, KEN 663230
STATE "TI" 18-53 WELL #: 1 RRCID -> 068906 COMPL. DATE 10/06/1976 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	284	N	284	-0-	-0-	-0-	278	2	6	9	N	5					186
04	270	N	272	-0-	2	-0-	268	2	4	9	N	4					190
05	279	N	276	-0-	-3	-0-	275	2	1	9	N	1					191
06	270	N	268	-0-	-2	-0-	268	2			N	-0-					191
07	279	N	275	-0-	-4	-0-	275	2			N	-0-					191
08	279	N	274	-0-	-5	-0-	274	2			N	-0-					191

UNIT PETROLEUM COMPANY 877099
UNIVERSITY "15" WELL #: 1 RRCID -> 120155 COMPL. DATE 01/26/1986 TOTAL DEPTH 7300 PERF. 6914 - 6942

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY "D" WELL #: 3 RRCID -> 185776 COMPL. DATE 10/18/2001 TOTAL DEPTH 7082 PERF. 6896 - 6942

03	1855	N	1855	-0-	-0-	-0-	16	1	1839	3	N	-0-					16
04	1665	N	1665	-0-	-0-	-0-	15	1	1650	3	N	-0-					16
05	1758	N	1758	-0-	-0-	-0-	16	1	1742	3	N	-0-					16
06	1663	N	1663	-0-	-0-	-0-	15	1	1648	3	N	-0-					16
07	1526	N	1526	-0-	-0-	-0-	16	1	1510	3	N	-0-					16
*08	1564	N	1564	-0-	-0-	-0-	16	1	1548	3	N	-0-					16

UNIVERSITY "E" WELL #: 1 RRCID -> 189179 COMPL. DATE 05/24/2002 TOTAL DEPTH 7100 PERF. 6862 - 6926

03	951	N	951	-0-	-0-	-0-	16	1	926	3	N	8					111
							9	9									
04	960	N	865	-0-	-95	-0-	15	1	850	3	N	-0-					111
05	992	N	946	-0-	-46	-0-	16	1	930	3	N	-0-					111
06	955	N	955	-0-	-0-	-0-	15	1	932	3	N	7					118
							8	9									
07	936	N	936	-0-	-0-	-0-	16	1	909	3	N	10					128
							11	9									
08	961	N	933	-0-	-28	-0-	16	1	915	3	N	2					130
							2	9									

TANKERSLEY WELL #: 1 RRCID -> 191242 COMPL. DATE 10/05/2002 TOTAL DEPTH 7150 PERF. 6826 - 6886

03	568	N	568	-0-	-0-	-0-	16	1	552	3	N	-0-					15
04	545	N	545	-0-	-0-	-0-	15	1	526	3	N	4					19
							4	9									
05	569	N	569	-0-	-0-	-0-	16	1	553	3	N	-0-					19
06	549	N	549	-0-	-0-	-0-	15	1	534	3	N	-0-					19
07	557	N	557	-0-	-0-	-0-	16	1	541	3	N	-0-					19
*08	551	N	551	-0-	-0-	-0-	16	1	535	3	N	-0-					19

UNIVERSITY WELL #: 105 RRCID -> 192764 COMPL. DATE 01/16/2003 TOTAL DEPTH 7000 PERF. 6722 - 6824

03	372	N	364	-0-	-8	-0-	16	1	348	3	N	-0-					143
04	390	N	342	-0-	-48	-0-	15	1	327	3	N	-0-					143
05	380	N	380	-0-	-0-	-0-	16	1	364	3	N	-0-					143
06	366	N	366	-0-	-0-	-0-	15	1	351	3	N	-0-					143
07	341	N	335	-0-	-6	-0-	16	1	319	3	N	-0-					143
*08	379	N	379	-0-	-0-	-0-	16	1	363	3	N	-0-					143

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
WALES WELL #: 108 RRCID -> 193336 COMPL. DATE 01/23/2003 TOTAL DEPTH 7100 PERF. 6813 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	235	-0-	-13	-0-	16	1	219	3	N	-0-					20
04	240	N	216	-0-	-24	-0-	15	1	201	3	N	-0-					20
05	248	N	243	-0-	-5	-0-	16	1	227	3	N	-0-					20
06	240	N	235	-0-	-5	-0-	15	1	220	3	N	-0-					20
07	241	N	241	-0-	-0-	-0-	16	1	225	3	N	-0-					20
08	248	N	240	-0-	-8	-0-	16	1	224	3	N	-0-					20

WTG EXPLORATION 945220
UNIVERSITY "54-4" WELL #: 1 RRCID -> 264167 COMPL. DATE 03/11/2012 TOTAL DEPTH 7396 PERF. 7120 - 7189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4570	X	4570	-0-	-0-	-0-	4551	2	19	9	N	17					107
04	4339	X	4339	-0-	-0-	-0-	4322	2	17	9	N	15					122
05	4584	X	4584	-0-	-0-	-0-	4564	2	20	9	N	18					140
06	4460	X	4460	-0-	-0-	-0-	4441	2	19	9	N	17					157
07	4654	X	4654	-0-	-0-	-0-	4632	2	22	9	N	20					177
*08	4721	X	4721	-0-	-0-	-0-	4712	2	9	9	N	8					185

UNIVERSITY 54 (CANYON) 92630 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WTG EXPLORATION 945220
UNIVERSITY "54-6" WELL #: 1 RRCID -> 245507 COMPL. DATE 01/03/2008 TOTAL DEPTH 7417 PERF. 7177 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	853	N	853	-0-	-0-	-0-	853	2			N	-0-					147
04	696	N	696	-0-	-0-	-0-	696	2			N	-0-					147
05	899	N	616	-0-	-283	-0-	616	2			N	-0-					147
06	840	N	663	-0-	-177	-0-	663	2			N	-0-					147
07	795	N	795	-0-	-0-	-0-	795	2			N	-0-					147
*08	682	N	682	-0-	-0-	-0-	682	2			N	-0-					147

UPTON RANCH (CANYON) 92716 500 ASSOCIATED ONE WELL CNTY: TOM GREEN
RANCHERS RESOURCES INC. 690557
UPTON "A" WELL #: 1 RRCID -> 116012 COMPL. DATE 07/11/1982 TOTAL DEPTH 4950 PERF. 4295 - 4301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPTON, H. C. WELL #: 4401 RRCID -> 218571 COMPL. DATE 07/05/2004 TOTAL DEPTH 4800 PERF. 4474 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

V. I. P. (CLEAR FORK) 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
CHILDRESS, C. C. WELL #: 201 U RRCID -> 050652 COMPL. DATE 04/14/1971 TOTAL DEPTH 6985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, V. I. "44" WELL #: 1 RRCID -> 052210 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. WELL #: 1043 U RRCID -> 052449 COMPL. DATE 07/15/1971 TOTAL DEPTH 6546 PERF. N/A

03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS C "101D" WELL #: 1 C RRCID -> 063178 COMPL. DATE 09/09/1968 TOTAL DEPTH 6631 PERF. N/A

03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-STATE 106 WELL #: 1 RRCID -> 165086 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 2225 - 2270

03	219	N	219	-0-	-0-	-0-	16	1	203	2	N	-0-					-0-
04	300	N	178	-0-	-122	-0-	15	1	163	2	N	-0-					-0-
05	248	N	178	-0-	-70	-0-	15	1	163	2	N	-0-					-0-
06	210	N	203	-0-	-7	-0-	203	2			N	-0-					-0-
07	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. 44 WELL #: 3 RRCID -> 190243 COMPL. DATE 06/02/2002 TOTAL DEPTH 6550 PERF. 2167 - 2212

03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
08	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
PIERCE, ADA WELL #: 1 RRCID -> 042862 COMPL. DATE 09/15/1967 TOTAL DEPTH 2690 PERF. 2090 - 0

03	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					-0-
04	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
05	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
06	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-
07	916	N	916	-0-	-0-	-0-	916	2			N	-0-					-0-
*08	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE 105 WELL #: 1 RRCID -> 048605 COMPL. DATE 11/23/1967 TOTAL DEPTH 2580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE 43 WELL #: 1 RRCID -> 048606 COMPL. DATE 01/29/1968 TOTAL DEPTH 2464 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-

PIERCE, V. I. STATE A WELL #: 1 U RRCID -> 053772 COMPL. DATE 10/13/1972 TOTAL DEPTH 6500 PERF. N/A

03	DLQ G-10		777	-0-	777	2158	774	2	3	9	Y	3					20
04	DLQ G-10		681	-0-	681	2839	680	2	1	9	Y	1					21
05	DLQ G-10		898	-0-	898	3737	894	2	4	9	Y	4	3	8			22
06	2900	N	822	-0-	-2078	1659	821	2	1	9	Y	1	18	1			5
07	2569	N	910	-0-	-1659	-0-	910	2			Y	-0-					5
*08	1039	N	1039	-0-	-0-	-0-	1038	2	1	9	Y	1	1	8			5

PIERCE, V. I. -A- WELL #: 1 U RRCID -> 054378 COMPL. DATE 12/22/1972 TOTAL DEPTH 6500 PERF. N/A

03	DLQ G-10		313	-0-	313	786	313	2			Y	-0-					-0-
04	DLQ G-10		262	-0-	262	1048	262	2			Y	-0-					-0-
05	DLQ G-10		233	-0-	233	1281	233	2			Y	-0-					-0-
06	1497	N	216	-0-	-1281	-0-	216	2			Y	-0-					-0-
07	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					-0-
*08	406	N	406	-0-	-0-	-0-	406	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 5 RRCID -> 062729 COMPL. DATE 06/09/1975 TOTAL DEPTH 6500 PERF. N/A

03	DLQ G-10		72	-0-	72	210	72	2			Y	-0-					-0-
04	DLQ G-10		71	-0-	71	281	71	2			Y	-0-					-0-
05	DLQ G-10		72	-0-	72	353	72	2			Y	-0-					-0-
06	395	N	42	-0-	-353	-0-	42	2			Y	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	2			Y	-0-					-0-
*08	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					-0-

PIERCE, V. I. STATE -A- WELL #: 4 C RRCID -> 062953 COMPL. DATE 07/08/1975 TOTAL DEPTH 6550 PERF. N/A

03	DLQ G-10		82	-0-	82	306	82	2			Y	-0-					-0-
04	DLQ G-10		70	-0-	70	376	70	2			Y	-0-					-0-
05	DLQ G-10		71	-0-	71	447	71	2			Y	-0-					-0-
06	496	N	49	-0-	-447	-0-	49	2			Y	-0-					-0-
07	62	N	50	-0-	-12	-0-	50	2			Y	-0-					-0-
08	62	N	59	-0-	-3	-0-	59	2			Y	-0-					-0-

PIERCE, V. I. STATE "A" WELL #: 5 C RRCID -> 076784 COMPL. DATE 11/01/1977 TOTAL DEPTH 6600 PERF. 2271 - 2305

03	DLQ G-10		192	-0-	192	551	192	2			Y	-0-					-0-
04	DLQ G-10		184	-0-	184	735	184	2			Y	-0-					-0-
05	DLQ G-10		183	-0-	183	918	183	2			Y	-0-					-0-
06	1074	N	156	-0-	-918	-0-	156	2			Y	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					-0-
*08	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE STATE "A", V.I. WELL #: 13 RRCID -> 143806 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 2260 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
04	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
05	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
*08	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-

PIERCE "A", V.I. WELL #: 9 U RRCID -> 145666 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 2215 - 2555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
*08	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-

PIERCE STATE "A" V. I. WELL #: 10 U RRCID -> 145948 COMPL. DATE 06/27/1993 TOTAL DEPTH 6550 PERF. 2256 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
05	155	N	130	-0-	-25	-0-	130	2			N	-0-					-0-
06	150	N	118	-0-	-32	-0-	118	2			N	-0-					-0-
07	124	N	76	-0-	-48	-0-	76	2			N	-0-					-0-
*08	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
PIERCE-GULF WELL #: 1 RRCID -> 046976 COMPL. DATE 02/11/1968 TOTAL DEPTH 2800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	161	-0-	-25	-0-	161	3			N	-0-					98
04	180	N	217	-0-	37	-0-	217	3			N	-0-					98
05	248	N	186	-0-	-62	-0-	186	3			N	-0-					98
06	150	N	129	-0-	-21	-0-	129	3			N	-0-					98
07	217	N	129	-0-	-88	-0-	129	3			N	-0-					98
*08	207	N	207	-0-	-0-	-0-	207	3			N	-0-					98

PIERCE, V. I. WELL #: 3 RRCID -> 047043 COMPL. DATE 03/24/1968 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-

PIERCE, VICTOR WELL #: 2 C RRCID -> 048607 COMPL. DATE 02/05/1968 TOTAL DEPTH 2878 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAUGHN 93264 001 ASSOCIATED 49B CNTY: CROCKETT
SAGA PETROLEUM LLC OF COLORADO 743213
VAUGHN, ISABEL -G- WELL #: 97 RRCID -> 276281 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	41109					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VAUGHN (CLEARFORK) 93264 100 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KDM PRODUCTION CO 452995
VAUGHN "85" WELL #: 1 RRCID -> 088465 COMPL. DATE 05/21/1980 TOTAL DEPTH 7450 PERF. 3310 - 3338

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAUGHN, N. (ELLENBURGER) 93266 500 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
VAUGHAN 83 WELL #: 3 RRCID -> 200341 COMPL. DATE 09/26/2001 TOTAL DEPTH 7900 PERF. 7604 - 7619

03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

VELREX (CANYON SAND) 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
HENDERSON, R. L. WELL #: 2 RRCID -> 019379 COMPL. DATE 12/29/1961 TOTAL DEPTH 6453 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, R. L. -A- WELL #: 1 RRCID -> 019380 COMPL. DATE 11/22/1961 TOTAL DEPTH 7202 PERF. N/A

03	249 N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
04	254 N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
05	279 N	259	-0-	-20	-0-	259	3			N	-0-					-0-
06	259 N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
07	267 N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*08	268 N	268	-0-	-0-	-0-	268	3			N	-0-					-0-

HENDERSON, R. L. -B- WELL #: 1 RRCID -> 034431 COMPL. DATE 10/30/1964 TOTAL DEPTH 6720 PERF. N/A

03	249 N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
04	254 N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
05	279 N	259	-0-	-20	-0-	259	3			N	-0-					-0-
06	259 N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
07	267 N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*08	268 N	268	-0-	-0-	-0-	268	3			N	-0-					-0-

VELREX (CANYON SAND) //CONT.// 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
HENDERSON, R. L. -C- WELL #: 1 RRCID -> 036552 COMPL. DATE 06/23/1965 TOTAL DEPTH 6704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, R. L. D WELL #: 1X RRCID -> 082549 COMPL. DATE 05/14/1979 TOTAL DEPTH 6470 PERF. 6326 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2511	N	2349	-0-	-162	-0-	2336	3	13	9	N	12					96
04	2394	N	2394	-0-	-0-	-0-	2381	3	13	9	N	12					108
05	2436	N	2436	-0-	-0-	-0-	2422	3	14	9	N	13					121
06	2438	N	2438	-0-	-0-	-0-	2425	3	13	9	N	12					133
07	2512	N	2512	-0-	-0-	-0-	2498	3	14	9	N	13					146
*08	2521	N	2521	-0-	-0-	-0-	2507	3	14	9	N	13					159

HENDERSON, R. L. WELL #: 2X RRCID -> 092434 COMPL. DATE 11/05/1980 TOTAL DEPTH 6850 PERF. 6370 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
05	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
07	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-

SUNDOWN ENERGY LP 829482
HENDERSON, R. L. WELL #: 3 RRCID -> 035686 COMPL. DATE 02/15/1965 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1126	N	1126	-0-	-0-	-0-	1122	2	4	9	N	4					78
04	1058	N	1058	-0-	-0-	-0-	1052	2	6	9	N	5					83
05	956	N	956	-0-	-0-	-0-	950	2	6	9	N	5					88
06	1038	N	1038	-0-	-0-	-0-	1034	2	4	9	N	4					92
*07	1000	N	1000	-0-	-0-	-0-	997	2	3	9	N	3					95
08	930	N	823	-0-	-107	-0-	821	2	2	9	N	2					97

HENDERSON, R. L. WELL #: 1 RRCID -> 053695 COMPL. DATE 09/24/1972 TOTAL DEPTH 7261 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1126	N	1126	-0-	-0-	-0-	1113	2	13	9	N	12					101
04	1089	N	1089	-0-	-0-	-0-	1070	2	19	9	N	17					118
05	852	N	852	-0-	-0-	-0-	845	2	7	9	N	6					124
06	600	N	521	-0-	-79	-0-	520	2	1	9	N	1					125
07	620	N	87	-0-	-533	-0-	87	2			N	-0-					125
08	620	N	395	-0-	-225	-0-	384	2	11	9	N	10					135

HENDERSON, R. L. WELL #: 4 RRCID -> 081185 COMPL. DATE 02/22/1979 TOTAL DEPTH 6870 PERF. 6502 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1230	N	1230	-0-	-0-	-0-	1211	2	19	9	N	17					56
04	1265	N	1265	-0-	-0-	-0-	1236	2	29	9	N	26					82
05	1483	N	1483	-0-	-0-	-0-	1469	2	14	9	N	13					95
06	1363	N	1363	-0-	-0-	-0-	1348	2	15	9	N	14					109
*07	1694	N	1694	-0-	-0-	-0-	1686	2	8	9	N	7					116
08	1488	N	1251	-0-	-237	-0-	1243	2	8	9	N	7					123

VELREX (CANYON SAND) //CONT.// 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
DUFF WELL #: 1079G RRCID -> 091614 COMPL. DATE 04/22/1980 TOTAL DEPTH 6630 PERF. 5516 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	120	N	123	-0-	3	-0-	123	3			N	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
08	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-

VERDAD OIL & GAS CORPORATION 884572
ELDORADO WELL #: 1 RRCID -> 056989 COMPL. DATE 11/29/1973 TOTAL DEPTH 6609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
04	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
05	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
06	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
07	434	N	414	-0-	-20	-0-	414	2			N	-0-					-0-
08	434	N	424	-0-	-10	-0-	424	2			N	-0-					-0-

VELREX (CISCO 6260) 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. 090732
WILLIAMS, R. S. A WELL #: 5 RRCID -> 080373 COMPL. DATE 01/18/1979 TOTAL DEPTH 6738 PERF. 6354 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					12
04	31	N	31	-0-	-0-	-0-	31	2			N	-0-					12
05	31	N	30	-0-	-1	-0-	30	2			N	-0-					12
06	30	N	26	-0-	-4	-0-	26	2			N	-0-					12
07	31	N	27	-0-	-4	-0-	27	2			N	-0-					12
08	31	N	26	-0-	-5	-0-	26	2			N	-0-					12

WILLIAMS, R. S. A WELL #: 6 RRCID -> 166757 COMPL. DATE 12/04/1997 TOTAL DEPTH 6570 PERF. 6339 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-

FORTUNE ENERGY, INC. 278757
WILLIAMS "1203" WELL #: 2 RRCID -> 078413 COMPL. DATE 04/16/1978 TOTAL DEPTH 6760 PERF. 6310 - 6319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7

WILLIAMS "1157" WELL #: 1 RRCID -> 078414 COMPL. DATE 04/17/1978 TOTAL DEPTH 6700 PERF. 6305 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. //CONT.// 278757
WILLIAMS "1203" WELL #: 1 RRCID -> 078449 COMPL. DATE 03/21/1977 TOTAL DEPTH 7300 PERF. 6377 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10

WILLIAMS "1157" WELL #: 3 RRCID -> 183386 COMPL. DATE 06/13/2001 TOTAL DEPTH 6532 PERF. 6371 - 6485

03	31	N	-0-	-0-	-31	-0-					N	-0-					65
04	14	N	-0-	-0-	-14	-0-					N	-0-					65
05	0	N	-0-	-0-	-0-	-0-					N	-0-					65
06	0	N	-0-	-0-	-0-	-0-					N	-0-					65
07	0	N	-0-	-0-	-0-	-0-					N	-0-					65
08	0	N	-0-	-0-	-0-	-0-					N	-0-					65

MEADOR, T. C. 556547
MEADOR, T. C. WELL #: 9 RRCID -> 075364 COMPL. DATE 01/07/1978 TOTAL DEPTH 6850 PERF. N/A

03	2883	N	2391	-0-	-492	-0-	36 4	1 9	2351	3	N	4					32
04	2790	N	2650	-0-	-140	-0-	36 3	1 9	2611	3	N	3					35
05	2666	N	2483	-0-	-183	-0-	36 2	1 9	2445	3	N	2					37
06	2408	N	2408	-0-	-0-	-0-	36 6	1 9	2366	3	N	5					42
07	2728	N	2699	-0-	-29	-0-	36 12	1 9	2651	3	N	11					53
08	2480	N	2200	-0-	-280	-0-	36 11	1 9	2153	3	N	10					63

TXP, INCORPORATED 875395
MEADOR "A" WELL #: 4 RRCID -> 207216 COMPL. DATE 07/24/2004 TOTAL DEPTH 7056 PERF. 6350 - 6743

03	421	N	421	-0-	-0-	-0-	369	2	52	9	N	47					145
04	387	N	387	-0-	-0-	-0-	337	2	50	9	N	45	6	8			184
05	372	N	372	-0-	-0-	-0-	338	2	34	9	N	31	166	1			49
06	360	N	352	-0-	-8	-0-	322	2	30	9	N	27	4	8			72
07	372	N	352	-0-	-20	-0-	324	2	28	9	N	25					97
08	372	N	272	-0-	-100	-0-	272	2			N	-0-					97

MEADOR "A" WELL #: 2 RRCID -> 207219 COMPL. DATE N/A TOTAL DEPTH 6803 PERF. 6449 - 6581

03	505	N	505	-0-	-0-	-0-	479	2	26	9	Y	24	76	1	2	8	172
04	479	N	479	-0-	-0-	-0-	455	2	24	9	Y	22					194
05	489	N	489	-0-	-0-	-0-	464	2	25	9	Y	23					217
06	476	N	476	-0-	-0-	-0-	452	2	24	9	Y	22	77	1			162
07	477	N	477	-0-	-0-	-0-	455	2	22	9	Y	20					182
08	465	N	442	-0-	-23	-0-	442	2			Y	-0-	77	1			105

MEADOR "A" WELL #: 6 RRCID -> 208506 COMPL. DATE 01/21/2005 TOTAL DEPTH 6889 PERF. 6722 - 6736

03	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
05	465	N	423	-0-	-42	-0-	423	2			N	-0-					-0-
06	450	N	436	-0-	-14	-0-	436	2			N	-0-					-0-
07	434	N	433	-0-	-1	-0-	433	2			N	-0-					-0-
08	434	N	357	-0-	-77	-0-	357	2			N	-0-					-0-

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED //CONT.// 875395
MEADOR, T.C. WELL #: 7 RRCID -> 209316 COMPL. DATE 02/15/2005 TOTAL DEPTH 7299 PERF. 6532 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	421	-0-	-75	-0-	421	2			N	-0-					-0-
04	390	N	372	-0-	-18	-0-	372	2			N	-0-					-0-
05	434	N	379	-0-	-55	-0-	379	2			N	-0-					-0-
06	420	N	366	-0-	-54	-0-	366	2			N	-0-					-0-
07	372	N	335	-0-	-37	-0-	335	2			N	-0-					-0-
08	372	N	371	-0-	-1	-0-	371	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WILLIAMS, PEARL 1203 WELL #: 1 RRCID -> 170153 COMPL. DATE 07/29/1998 TOTAL DEPTH 6760 PERF. 6436 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	127	N	127	-0-	-0-	-0-	16	1	111	3	N	-0-					41
04	180	N	102	-0-	-78	-0-	15	1	87	3	N	-0-					41
05	159	N	159	-0-	-0-	-0-	16	1	143	3	N	-0-					41
06	163	N	163	-0-	-0-	-0-	15	1	148	3	N	-0-					41
07	164	N	164	-0-	-0-	-0-	16	1	148	3	N	-0-					41
*08	163	N	163	-0-	-0-	-0-	16	1	147	3	N	-0-					41

WILLIAMS, PEARL "1203 B" WELL #: 3 RRCID -> 179200 COMPL. DATE 10/02/2000 TOTAL DEPTH 6578 PERF. 6359 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1486	N	1486	-0-	-0-	-0-	16	1	1470	3	N	-0-					-0-
04	1393	N	1393	-0-	-0-	-0-	15	1	1378	3	N	-0-					-0-
05	1209	N	1179	-0-	-30	-0-	16	1	1163	3	N	-0-					-0-
06	1440	N	981	-0-	-459	-0-	15	1	966	3	N	-0-					-0-
07	1426	N	1178	-0-	-248	-0-	16	1	1162	3	N	-0-					-0-
*08	1207	N	1207	-0-	-0-	-0-	16	1	1191	3	N	-0-					-0-

WILLIAMS, PEARL "1203" WELL #: 2 RRCID -> 184163 COMPL. DATE 07/04/2001 TOTAL DEPTH 6650 PERF. 6434 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	739	N	739	-0-	-0-	-0-	16	1	717	3	N	5					40
							6	9									
04	660	N	451	-0-	-209	-0-	10	1	441	3	N	-0-					40
05	740	N	740	-0-	-0-	-0-	16	1	721	3	N	3					43
							3	9									
06	907	N	907	-0-	-0-	-0-	15	1	892	3	N	-0-					43
07	802	N	802	-0-	-0-	-0-	16	1	786	3	N	-0-					43
*08	757	N	757	-0-	-0-	-0-	16	1	741	3	N	-0-					43

VELREX (HENDERSON) 93410 568 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
ROACH "50" WELL #: 6 RRCID -> 141591 COMPL. DATE 02/28/1994 TOTAL DEPTH 6850 PERF. 6471 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	880	N	880	-0-	-0-	-0-	1	1	879	3	Y	-0-					-0-
04	720	N	641	-0-	-79	-0-	1	1	640	3	Y	-0-					-0-
05	744	N	564	-0-	-180	-0-	1	1	563	3	Y	-0-					-0-
06	720	N	554	-0-	-166	-0-	1	1	553	3	Y	-0-					-0-
07	DLQ G-10		549	-0-	549	549	1	1	548	3	Y	-0-					-0-
08	DLQ G-10		575	-0-	575	1124	1	1	574	3	Y	-0-					-0-

HGN OPERATING I, LLC 383323
HENDERSON, R. L. WELL #: 10 RRCID -> 158278 COMPL. DATE 07/15/1982 TOTAL DEPTH 6670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	894	-0-	-36	-0-	879	3	15	9	N	14					97
04	857	N	857	-0-	-0-	-0-	845	3	12	9	N	11					108
05	899	N	888	-0-	-11	-0-	873	3	15	9	N	14					122
06	870	N	830	-0-	-40	-0-	815	3	15	9	N	14					136
07	899	N	847	-0-	-52	-0-	832	3	15	9	N	14					150
08	899	N	859	-0-	-40	-0-	845	3	14	9	N	13					163

VELREX (HENDERSON) //CONT.// 93410 568 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
CASE 57 WELL #: 4 RRCID -> 170066 COMPL. DATE 04/01/1998 TOTAL DEPTH 6795 PERF. 6469 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	776	N	776	-0-	-0-	-0-	16	1	740	3	N	18					71
							20	9									
04	750	N	750	-0-	-0-	-0-	15	1	696	3	N	35					106
							39	9									
05	663	N	663	-0-	-0-	-0-	16	1	626	3	N	19					125
							21	9									
06	720	N	707	-0-	-13	-0-	15	1	651	3	N	37					162
							41	9									
07	744	N	711	-0-	-33	-0-	15	1	670	3	N	24					186
							26	9									
08	651	N	521	-0-	-130	-0-	13	1	508	3	N	-0-					186

VELREX (HENDERSON UPPER) 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
HENDERSON, R. L. "60" WELL #: 1 RRCID -> 135895 COMPL. DATE 08/08/1990 TOTAL DEPTH 6630 PERF. 6065 - 6236

03	372	N	364	-0-	-8	-0-	1	1	363	3	N	-0-					92
04	360	N	357	-0-	-3	-0-	1	1	356	3	N	-0-					92
05	412	N	412	-0-	-0-	-0-	1	1	411	3	N	-0-					92
06	381	N	381	-0-	-0-	-0-	1	1	380	3	N	-0-					92
07	415	N	415	-0-	-0-	-0-	1	1	414	3	N	-0-					92
*08	409	N	409	-0-	-0-	-0-	1	1	408	3	N	-0-					92

DISCOVERY OPERATING, INC. 220865
FIFTY ONE WELL #: 2 RRCID -> 159751 COMPL. DATE 08/13/1996 TOTAL DEPTH 6783 PERF. 6499 - 6576

03	961	N	280	-0-	-681	-0-	273	3	7	9	Y	6	31	1			58
04	690	N	168	-0-	-522	-0-	154	3	14	9	Y	13					71
05	682	N	570	-0-	-112	-0-	548	3	22	9	Y	20					91
06	270	N	170	-0-	-100	-0-	158	3	12	9	Y	11					102
07	186	N	113	-0-	-73	-0-	110	3	3	9	Y	3					105
08	558	N	106	-0-	-452	-0-	97	3	9	9	Y	8					113

RUTH C WELL #: 1 RRCID -> 159752 COMPL. DATE 07/20/1996 TOTAL DEPTH 6799 PERF. 6409 - 6667

03	620	N	566	-0-	-54	-0-	551	3	15	9	N	14					167
04	540	N	359	-0-	-181	-0-	350	3	9	9	N	8					175
05	572	N	572	-0-	-0-	-0-	550	3	22	9	N	20	163	1			32
06	540	N	454	-0-	-86	-0-	437	3	17	9	N	15					47
07	657	N	657	-0-	-0-	-0-	637	3	20	9	N	18					65
08	558	N	516	-0-	-42	-0-	497	3	19	9	N	17					82

FIFTY ONE WELL #: 3 RRCID -> 181749 COMPL. DATE 02/19/2001 TOTAL DEPTH 6782 PERF. 6418 - 6566

03	73	N	73	-0-	-0-	-0-	62	3	11	9	N	10	51	1			-0-
04	75	N	75	-0-	-0-	-0-	62	3	13	9	N	12					12
05	62	N	60	-0-	-2	-0-	52	3	8	9	N	7					19
06	60	N	49	-0-	-11	-0-	45	3	4	9	N	4					23
07	93	N	49	-0-	-44	-0-	41	3	8	9	N	7					30
08	62	N	52	-0-	-10	-0-	49	3	3	9	N	3					33

ROACH B WELL #: 4 RRCID -> 184169 COMPL. DATE 05/05/2001 TOTAL DEPTH 6777 PERF. 6295 - 6609

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

VELREX (HENDERSON UPPER) //CONT.// 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
DEAL 33 WELL #: A 3 RRCID -> 138255 COMPL. DATE 01/27/1991 TOTAL DEPTH 6800 PERF. 6642 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PHILLIPS "1229" WELL #: 1 RRCID -> 139132 COMPL. DATE 03/05/1991 TOTAL DEPTH 6940 PERF. 6734 - 6833

03	678	N	678	-0-	-0-	-0-	16 22	1 9	640	3	Y	20	159	1			38
04	570	N	395	-0-	-175	-0-	14 13	1 9	368	3	Y	12					50
05	651	N	525	-0-	-126	-0-	13 22	1 9	490	3	Y	20					70
06	893	N	893	-0-	-0-	-0-	15 18	1 9	860	3	Y	16					86
07	764	N	764	-0-	-0-	-0-	16 18	1 9	730	3	Y	16					102
*08	742	N	742	-0-	-0-	-0-	16 21	1 9	705	3	Y	19					121

VELREX (WOLFCAMP) 93410 780 ASSOCIATED CAPACITY CNTY: SCHLEICHER
VERDAD OIL & GAS CORPORATION 884572
LUX WELL #: 1 RRCID -> 119089 COMPL. DATE 09/21/1983 TOTAL DEPTH 6800 PERF. 5344 - 5544

03	434	N	360	-0-	-74	-0-	354	2	6	9	N	5					97
04	450	N	353	-0-	-97	-0-	344	2	9	9	N	8					105
05	424	N	424	-0-	-0-	-0-	416	2	8	9	N	7					112
06	440	N	440	-0-	-0-	-0-	437	2	3	9	N	3	82	1			33
07	399	N	399	-0-	-0-	-0-	399	2			N	-0-					33
*08	436	N	436	-0-	-0-	-0-	428	2	8	9	N	7					40

CASE WELL #: 3 RRCID -> 141229 COMPL. DATE 10/01/1982 TOTAL DEPTH 6741 PERF. 5501 - 5545

03	310	N	299	-0-	-11	-0-	297	2	2	9	N	2					120
04	330	N	308	-0-	-22	-0-	302	2	6	9	N	5					125
05	365	N	365	-0-	-0-	-0-	359	2	6	9	N	5					130
06	356	N	356	-0-	-0-	-0-	356	2			N	-0-	89	1	13	7	28
07	335	N	335	-0-	-0-	-0-	329	2	6	9	N	5					33
08	372	N	352	-0-	-20	-0-	350	2	2	9	N	2					35

VELREX, SW. (CANYON) 93416 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HENDERSON, PETER OIL CO. 377075
CASE, J. I. WELL #: 1 C RRCID -> 037274 COMPL. DATE 10/05/1965 TOTAL DEPTH 7410 PERF. N/A

03	527	N	185	-0-	-342	-0-	2	1	183	2	Y	-0-					84
04	510	N	449	-0-	-61	-0-	4 2	1 9	443	2	Y	2					86
05	537	N	537	-0-	-0-	-0-	5 4	1 9	528	2	Y	4					90
06	497	N	497	-0-	-0-	-0-	4 3	1 9	490	2	Y	3					93
07	DLQ G-10		516	-0-	516	516	5	1	511	2	Y	-0-					93
08	DLQ G-10		522	-0-	522	1038	5 1	1 9	516	2	Y	1					94

VELREX, SW. (CANYON) //CONT.// 93416 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HENDERSON, PETER OIL CO. //CONT.// 377075
CASE, J. I. WELL #: 2 C RRCID -> 038273 COMPL. DATE 02/17/1966 TOTAL DEPTH 7473 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	25	-0-	-37	-0-	25	2			Y	-0-					54
04	60	N	58	-0-	-2	-0-	58	2			Y	-0-					54
05	54	N	54	-0-	-0-	-0-	54	1			Y	-0-					54
06	50	N	50	-0-	-0-	-0-	50	1			Y	-0-					54
07	DLQ G-10		59	-0-	59	59	1	1	58	2	Y	-0-					54
08	DLQ G-10		56	-0-	56	115	1	1	55	2	Y	-0-					54

JTL OPERATING CO., INC 448052
DE LONG WELL #: 1 RRCID -> 036272 COMPL. DATE 03/11/1965 TOTAL DEPTH N/A PERF. N/A

03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					77
04	103	N	103	-0-	-0-	-0-	103	3			N	-0-					77
05	111	N	111	-0-	-0-	-0-	111	3			N	-0-					77
06	110	N	110	-0-	-0-	-0-	110	3			N	-0-					77
07	113	N	113	-0-	-0-	-0-	113	3			N	-0-					77
08	124	N	106	-0-	-18	-0-	106	3			N	-0-					77

DE LONG, A. B. WELL #: 1 H RRCID -> 039922 COMPL. DATE 07/19/1966 TOTAL DEPTH 7500 PERF. 6584 - 6616

03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					79
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					79
05	180	N	180	-0-	-0-	-0-	180	3			N	-0-					79
06	173	N	173	-0-	-0-	-0-	173	3			N	-0-					79
07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					79
*08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					79

VELREX, SW. (PENN. CONGL.) 93416 600 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
HENDERSON, PETER OIL CO. 377075
CASE, J. I. WELL #: 1 T RRCID -> 037609 COMPL. DATE 11/23/1965 TOTAL DEPTH 7410 PERF. N/A

03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VELREX, SW. (WOLFCAMP) 93416 800 ASSOCIATED EXEMPT CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RIC WELL #: 2 RRCID -> 043169 COMPL. DATE 01/27/1966 TOTAL DEPTH N/A PERF. 5546 - 5612

03	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
04	120	N	94	-0-	-26	-0-	94	3			N	-0-					-0-
05	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
06	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
07	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
08	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-

DELONG A WELL #: 2 RRCID -> 184170 COMPL. DATE 05/01/2001 TOTAL DEPTH 6950 PERF. 5561 - 5571

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VELREX, SW. (WOLFCAMP) //CONT.// 93416 800 ASSOCIATED EXEMPT CNTY: SCHLEICHER
TXP, INCORPORATED 875395
MEADOR "A" WELL #: 3 RRCID -> 212952 COMPL. DATE 06/09/2005 TOTAL DEPTH 6825 PERF. 5232 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
04	990	N	967	-0-	-23	-0-	967	2			N	-0-					-0-
05	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
06	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-
07	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
08	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-

VENADO (WOLFCAMP) 93438 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
STOCKTON WELL #: 1 RRCID -> 067343 COMPL. DATE 02/01/1976 TOTAL DEPTH 3500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	75	-0-	-18	-0-	75	2			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
05	93	N	59	-0-	-34	-0-	59	2			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

VERIBEST (HARKEY) 93573 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
LOW-END OIL LLC 510360
JOHNSON, J. WILLIS "A" WELL #: 1 RRCID -> 216778 COMPL. DATE 01/15/2006 TOTAL DEPTH 4742 PERF. 4334 - 4342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					230
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					230
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					230
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					230
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					230
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					230

PLUGGED AND ABANDONED_____ 10/26/2017 - PLUGGED 10/26/17

W. J. B. (CANYON) 94314 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
THOMSON, THAD A., JR., ET AL -C- WELL #: 1 RRCID -> 047769 COMPL. DATE 01/16/1970 TOTAL DEPTH 6910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	272	-0-	-69	-0-	272	2			N	-0-					-0-
04	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
05	341	N	300	-0-	-41	-0-	300	2			N	-0-					-0-
06	270	N	238	-0-	-32	-0-	238	2			N	-0-					-0-
07	372	N	331	-0-	-41	-0-	331	2			N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

THOMSON, THAD A. ETAL -E- WELL #: 1 RRCID -> 053009 COMPL. DATE 09/15/1971 TOTAL DEPTH 6514 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	571	-0-	-111	-0-	571	2			N	-0-					102
04	648	N	648	-0-	-0-	-0-	648	2			N	-0-					102
05	692	N	692	-0-	-0-	-0-	692	2			N	-0-					102
06	638	N	638	-0-	-0-	-0-	638	2			N	-0-					102
07	682	N	533	-0-	-149	-0-	533	2			N	-0-					102
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					102

THOMSON "E" WELL #: 3 RRCID -> 097346 COMPL. DATE 02/03/1982 TOTAL DEPTH 6012 PERF. 5787 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	571	-0-	-111	-0-	571	2			N	-0-					90
04	648	N	648	-0-	-0-	-0-	648	2			N	-0-					90
05	704	N	704	-0-	-0-	-0-	704	2			N	-0-	90	7			-0-
06	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
07	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

W.O.D. (CANYON) 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865

LIN WELL #: 1 RRCID -> 084348 COMPL. DATE 06/30/1979 TOTAL DEPTH 7100 PERF. 6755 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	154	-0-	-94	-0-	154	3			N	-0-					20
04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					20
05	203	N	203	-0-	-0-	-0-	203	3			N	-0-					20
06	150	N	137	-0-	-13	-0-	137	3			N	-0-					20
07	279	N	129	-0-	-150	-0-	129	3			N	-0-					20
08	217	N	144	-0-	-73	-0-	144	3			N	-0-					20

LIN A WELL #: 2 RRCID -> 085021 COMPL. DATE 08/26/1979 TOTAL DEPTH 7100 PERF. 6759 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	553	N	553	-0-	-0-	-0-	553	3			N	-0-					31
04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					31
05	583	N	583	-0-	-0-	-0-	583	3			N	-0-					31
06	557	N	557	-0-	-0-	-0-	557	3			N	-0-					31
07	539	N	539	-0-	-0-	-0-	539	3			N	-0-					31
08	589	N	518	-0-	-71	-0-	518	3			N	-0-					31

LIN C WELL #: 1 RRCID -> 091035 COMPL. DATE 11/24/1980 TOTAL DEPTH 7032 PERF. 6731 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	640	N	640	-0-	-0-	-0-	640	3			N	-0-					21
04	370	N	370	-0-	-0-	-0-	370	3			N	-0-					21
05	472	N	472	-0-	-0-	-0-	472	3			N	-0-					21
06	630	N	326	-0-	-304	-0-	326	3			N	-0-					21
07	434	N	434	-0-	-0-	-0-	434	3			N	-0-					21
08	465	N	379	-0-	-86	-0-	379	3			N	-0-					21

LIN "AX WELL #: 1 RRCID -> 098884 COMPL. DATE 03/28/1982 TOTAL DEPTH 7091 PERF. 6906 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	458	-0-	-100	-0-	448	3	10	9	N	9					73
04	508	N	508	-0-	-0-	-0-	508	3			N	-0-					73
05	589	N	548	-0-	-41	-0-	541	3	7	9	N	6					79
06	450	N	356	-0-	-94	-0-	356	3			N	-0-					79
07	527	N	373	-0-	-154	-0-	373	3			N	-0-					79
08	558	N	460	-0-	-98	-0-	460	3			N	-0-					79

LIN "E" WELL #: 1 RRCID -> 100286 COMPL. DATE 06/07/1982 TOTAL DEPTH 7181 PERF. 6927 - 6957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	651	-0-	-31	-0-	651	3			N	-0-					-0-
04	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
05	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
06	630	N	510	-0-	-120	-0-	510	3			N	-0-					-0-
07	651	N	580	-0-	-71	-0-	580	3			N	-0-					-0-
08	651	N	539	-0-	-112	-0-	539	3			N	-0-					-0-

LIN "F" WELL #: 1 RRCID -> 105334 COMPL. DATE 04/25/1983 TOTAL DEPTH 7213 PERF. 6789 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
04	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
05	682	N	350	-0-	-332	-0-	350	3			N	-0-					-0-
06	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
07	651	N	605	-0-	-46	-0-	605	3			N	-0-					-0-
*08	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-

LIN G WELL #: 1 RRCID -> 110878 COMPL. DATE 03/13/1984 TOTAL DEPTH 7251 PERF. 7036 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					41
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					41
05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					41
06	298	N	298	-0-	-0-	-0-	298	3			N	-0-					41
07	550	N	550	-0-	-0-	-0-	550	3			N	-0-					41
*08	340	N	340	-0-	-0-	-0-	340	3			N	-0-					41

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865

LIN H WELL #: 1 RRCID -> 128013 COMPL. DATE 06/14/1988 TOTAL DEPTH 7054 PERF. 6876 - 6900

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	544	N	544	-0-		-0-	-0-	533	3	11	9	N	10					79
04	429	N	429	-0-		-0-	-0-	416	3	13	9	N	12					91
05	517	N	517	-0-		-0-	-0-	504	3	13	9	N	12					103
06	480	N	297	-0-		-183	-0-	286	3	11	9	N	10					113
07	434	N	330	-0-		-104	-0-	268	3	62	9	N	56					169
08	496	N	70	-0-		-426	-0-	42	3	28	9	N	25	153	1	1	8	40

LIN "I" WELL #: 1 RRCID -> 130714 COMPL. DATE 04/06/1989 TOTAL DEPTH 7219 PERF. 7042 - 7064

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	311	N	311	-0-		-0-	-0-	311	3			N	-0-					-0-
04	375	N	375	-0-		-0-	-0-	375	3			N	-0-					-0-
05	316	N	316	-0-		-0-	-0-	316	3			N	-0-					-0-
06	337	N	337	-0-		-0-	-0-	337	3			N	-0-					-0-
07	403	N	384	-0-		-19	-0-	384	3			N	-0-					-0-
08	310	N	251	-0-		-59	-0-	251	3			N	-0-					-0-

LIN B WELL #: 1 RRCID -> 131038 COMPL. DATE 04/04/1989 TOTAL DEPTH 7090 PERF. 6521 - 6570

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	448	N	448	-0-		-0-	-0-	401	3	47	9	N	43					130
04	446	N	446	-0-		-0-	-0-	426	3	20	9	N	18	55	1			93
05	495	N	495	-0-		-0-	-0-	470	3	25	9	N	23					116
06	300	N	229	-0-		-71	-0-	207	3	22	9	N	20	98	1			38
07	310	N	177	-0-		-133	-0-	160	3	17	9	N	15					53
08	310	N	265	-0-		-45	-0-	233	3	32	9	N	29					82

LIN "K" WELL #: 1 RRCID -> 136244 COMPL. DATE 08/16/1990 TOTAL DEPTH 7300 PERF. 6899 - 7183

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	124	-0-		-0-	-0-	114	3	10	9	N	9					134
04	90	N	83	-0-		-7	-0-	75	3	8	9	N	7					141
05	245	N	245	-0-		-0-	-0-	235	3	10	9	N	9					150
06	285	N	285	-0-		-0-	-0-	277	3	8	9	N	7					157
07	93	N	81	-0-		-12	-0-	74	3	7	9	N	6					163
08	124	N	85	-0-		-39	-0-	78	3	7	9	N	6					169

LIN L WELL #: 1 RRCID -> 143221 COMPL. DATE 11/04/1992 TOTAL DEPTH 7107 PERF. 6746 - 6978

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	741	N	741	-0-		-0-	-0-	741	3			N	-0-					17
04	494	N	494	-0-		-0-	-0-	494	3			N	-0-					17
05	604	N	604	-0-		-0-	-0-	604	3			N	-0-					17
06	720	N	663	-0-		-57	-0-	663	3			N	-0-					17
07	637	N	637	-0-		-0-	-0-	637	3			N	-0-					17
08	589	N	588	-0-		-1	-0-	588	3			N	-0-					17

LIN AY WELL #: 1 RRCID -> 143222 COMPL. DATE 10/28/1992 TOTAL DEPTH 7161 PERF. 6905 - 7028

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	313	-0-		-152	-0-	313	3			N	-0-					20
04	390	N	47	-0-		-343	-0-	47	3			N	-0-					20
05	527	N	302	-0-		-225	-0-	302	3			N	-0-					20
06	300	N	262	-0-		-38	-0-	262	3			N	-0-					20
07	265	N	265	-0-		-0-	-0-	265	3			N	-0-					20
08	310	N	255	-0-		-55	-0-	255	3			N	-0-					20

LIN AZ WELL #: 1 RRCID -> 143416 COMPL. DATE 11/30/1992 TOTAL DEPTH 7017 PERF. 6568 - 6921

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	705	N	705	-0-		-0-	-0-	697	3	8	9	Y	7					52
04	513	N	513	-0-		-0-	-0-	506	3	7	9	Y	6					58
05	612	N	612	-0-		-0-	-0-	605	3	7	9	Y	6					64
06	660	N	588	-0-		-72	-0-	571	3	17	9	Y	15	68	1			11
07	529	N	529	-0-		-0-	-0-	521	3	8	9	Y	7					18
*08	532	N	532	-0-		-0-	-0-	524	3	8	9	Y	7					25

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
LIN H WELL #: 2 RRCID -> 175075 COMPL. DATE 09/15/1999 TOTAL DEPTH 7095 PERF. 6895 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	558	-0-	-0-	-0-	548	3	10	9	N	9					87
04	531	N	531	-0-	-0-	-0-	522	3	9	9	N	8					95
05	558	N	524	-0-	-34	-0-	514	3	10	9	N	9					104
06	540	N	520	-0-	-20	-0-	510	3	10	9	N	9					113
07	558	N	519	-0-	-39	-0-	509	3	10	9	N	9					122
08	527	N	368	-0-	-159	-0-	361	3	7	9	N	6					128

LIN AY WELL #: 2 RRCID -> 185191 COMPL. DATE 04/19/2001 TOTAL DEPTH 7130 PERF. 6814 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	178	N	178	-0-	-0-	-0-	167	3	11	9	Y	10					72
04	101	N	101	-0-	-0-	-0-	91	3	10	9	Y	9					81
05	191	N	191	-0-	-0-	-0-	182	3	9	9	Y	8					89
06	145	N	145	-0-	-0-	-0-	121	3	24	9	Y	22	101	1			10
07	186	N	186	-0-	-0-	-0-	174	3	12	9	Y	11					21
08	124	N	105	-0-	-19	-0-	93	3	12	9	Y	11					32

WALKER-GRANT (STRAWN) 94766 500 NON-ASSOCIATED CAPACITY CNTY: MCCULLOCH
KOLLAO PROPERTIES LLC 474275
CALLEY WELL #: 1 RRCID -> 151236 COMPL. DATE 08/04/1994 TOTAL DEPTH 1685 PERF. 1475 - 1480

03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/01/2018 - P/A 05/01/18

WALKER, LARRY W. 892645
WALKER, GILLIE WELL #: 1 RRCID -> 019042 COMPL. DATE 03/03/1958 TOTAL DEPTH 2476 PERF. N/A

03	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WARDLAW THREE (WOLFCAMP 5800) 95215 600 NON-ASSOCIATED ONE WELL CNTY: IRION
WALBET, INC. 891734
WARDLAW A WELL #: 1 RRCID -> 069532 COMPL. DATE 11/12/1976 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	461	-0-	-283	-0-	461	2			N	-0-					-0-
04	660	N	579	-0-	-81	-0-	579	2			N	-0-					-0-
05	558	N	335	-0-	-223	-0-	335	2			N	-0-					-0-
06	450	N	357	-0-	-93	-0-	357	2			N	-0-					-0-
07	589	N	497	-0-	-92	-0-	497	2			N	-0-					-0-
*08	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-

WATSON RANCH (CANYON) 95495 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC 927659
ARLEDGE WELL #: 1016 RRCID -> 104062 COMPL. DATE 05/05/1982 TOTAL DEPTH 15621 PERF. 4664 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1069	-0-	-47	-0-	1069	3			N	-0-					-0-
04	1050	N	963	-0-	-87	-0-	963	3			N	-0-					-0-
05	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
06	1020	N	738	-0-	-282	-0-	738	3			N	-0-					-0-
07	992	N	839	-0-	-153	-0-	839	3			N	-0-					-0-
08	1085	N	783	-0-	-302	-0-	783	3			N	-0-					-0-

WATSON RANCH (CANYON) //CONT.// 95495 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC//CONT.// 927659
ARLEDGE STATE WELL #: 2 RRCID -> 168461 COMPL. DATE 09/20/1997 TOTAL DEPTH 5010 PERF. 3576 - 4330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	64	-0-	-60	-0-	64	3			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARLEDGE, PHILLIP WELL #: 4102 RRCID -> 168663 COMPL. DATE 09/30/1997 TOTAL DEPTH 4800 PERF. 3334 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
04	480	N	347	-0-	-133	-0-	347	3			N	-0-					-0-
05	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
06	390	N	295	-0-	-95	-0-	295	3			N	-0-					-0-
07	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
08	434	N	347	-0-	-87	-0-	347	3			N	-0-					-0-

ARLEDGE RANCHES WELL #: 1701 RRCID -> 169981 COMPL. DATE 09/20/1997 TOTAL DEPTH 6300 PERF. 4958 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	39	-0-	-54	-0-	39	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST BAY (HARKEY SAND) 96498 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ARROTT, GRACE WELL #: 1 RRCID -> 145922 COMPL. DATE 06/20/1993 TOTAL DEPTH 5700 PERF. 5354 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					104
04	0	N	-0-	-0-	-0-	-0-					N	-0-					104
05	0	N	-0-	-0-	-0-	-0-					N	-0-					104
06	0	N	-0-	-0-	-0-	-0-					N	-0-					104
07	0	N	-0-	-0-	-0-	-0-					N	-0-					104
08	0	N	-0-	-0-	-0-	-0-					N	-0-					104

WHITEHEAD (ELLENBURGER) 96929 190 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
SUDDERTH, J.F. & M.E. "D" WELL #: 3 RRCID -> 153687 COMPL. DATE 11/21/1994 TOTAL DEPTH 9856 PERF. 9562 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VALLIANT, L. R. WELL #: 1SW RRCID -> 210189 COMPL. DATE 01/04/2005 TOTAL DEPTH 9400 PERF. 8900 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CYCLONE EXPLORATION, INC. 195844
VALLIANT, LEE ROY WELL #: 1 RRCID -> 112683 COMPL. DATE 08/02/1984 TOTAL DEPTH 8524 PERF. 8214 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
ALFORD, MARGARET F. -A- WELL #: 1 RRCID -> 065892 COMPL. DATE 02/11/1976 TOTAL DEPTH 9100 PERF. N/A

03	868	N	850	-0-	-18	-0-	83	1	767	2	N	-0-					-0-
04	840	N	835	-0-	-5	-0-	77	1	758	2	N	-0-					-0-
05	876	N	876	-0-	-0-	-0-	79	1	797	2	N	-0-					-0-
06	843	N	843	-0-	-0-	-0-	86	1	757	2	N	-0-					-0-
07	868	N	852	-0-	-16	-0-	88	1	764	2	N	-0-					-0-
08	868	N	839	-0-	-29	-0-	85	1	754	2	N	-0-					-0-

MORRISS BROTHERS WELL #: 1 RRCID -> 066555 COMPL. DATE 05/20/1976 TOTAL DEPTH 9175 PERF. N/A

03	596	N	596	-0-	-0-	-0-	82	1	514	2	Y	-0-					-0-
04	577	N	577	-0-	-0-	-0-	89	1	488	2	Y	-0-					-0-
05	558	N	535	-0-	-23	-0-	100	1	435	2	Y	-0-					-0-
06	570	N	498	-0-	-72	-0-	79	1	419	2	Y	-0-					-0-
07	589	N	571	-0-	-18	-0-	85	1	486	2	Y	-0-					-0-
*08	597	N	597	-0-	-0-	-0-	90	1	507	2	Y	-0-					-0-

RENFRO, BETTY FAYE -C- WELL #: 1 RRCID -> 066602 COMPL. DATE 05/25/1976 TOTAL DEPTH 8294 PERF. N/A

03	448	N	448	-0-	-0-	-0-	27	1	421	3	Y	-0-	1	1			1
04	403	N	403	-0-	-0-	-0-	25	1	378	3	Y	-0-					1
05	378	N	378	-0-	-0-	-0-	24	1	353	3	Y	1					2
							1	9									
06	630	N	630	-0-	-0-	-0-	41	1	589	3	Y	-0-					2
07	815	N	815	-0-	-0-	-0-	51	1	764	3	Y	-0-	2	1			-0-
*08	795	N	795	-0-	-0-	-0-	50	1	744	3	Y	1					1
							1	9									

JOHANSEN, MARJORY R. WELL #: 1 RRCID -> 067258 COMPL. DATE 07/10/1976 TOTAL DEPTH 8770 PERF. N/A

03	217	N	213	-0-	-4	-0-	29	1	184	2	Y	-0-					-0-
04	240	N	159	-0-	-81	-0-	24	1	135	2	Y	-0-					-0-
05	217	N	203	-0-	-14	-0-	38	1	165	2	Y	-0-					-0-
06	234	N	234	-0-	-0-	-0-	37	1	197	2	Y	-0-					-0-
07	406	N	406	-0-	-0-	-0-	60	1	346	2	Y	-0-					-0-
*08	241	N	241	-0-	-0-	-0-	36	1	205	2	Y	-0-					-0-

SUDDERTH, J. F. & M. E. -B- WELL #: 1 RRCID -> 067279 COMPL. DATE 07/09/1976 TOTAL DEPTH 9820 PERF. 8868 - 0

03	1111	N	1111	-0-	-0-	-0-	442	1	669	2	Y	-0-					-0-
04	949	N	949	-0-	-0-	-0-	344	1	605	2	Y	-0-					-0-
05	1115	N	1115	-0-	-0-	-0-	504	1	611	2	Y	-0-					-0-
06	780	N	780	-0-	-0-	-0-	276	1	504	2	Y	-0-					-0-
07	744	N	-0-	-0-	-744	-0-					Y	-0-					-0-
08	744	N	509	-0-	-235	-0-	509	1			Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEASELY, JAKE TRUST OPERAT. AREA WELL #: 1 RRCID -> 068674 COMPL. DATE 10/21/1976 TOTAL DEPTH 9401 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1674	N	1635	-0-	-39	-0-	160	1	1475	2	N	-0-			-0-
04	1650	N	1636	-0-	-14	-0-	150	1	1486	2	N	-0-			-0-
05	1743	N	1743	-0-	-0-	-0-	157	1	1586	2	N	-0-			-0-
06	1662	N	1662	-0-	-0-	-0-	169	1	1493	2	N	-0-			-0-
07	1705	N	1691	-0-	-14	-0-	174	1	1517	2	N	-0-			-0-
08	1736	N	1584	-0-	-152	-0-	161	1	1423	2	N	-0-			-0-

MORRISS BROTHERS "E" WELL #: 1 RRCID -> 069028 COMPL. DATE 11/09/1976 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1519	N	1519	-0-	-0-	-0-	210	1	1309	2	Y	-0-			-0-
04	1484	N	1484	-0-	-0-	-0-	228	1	1256	2	Y	-0-			-0-
05	1519	N	1322	-0-	-197	-0-	248	1	1074	2	Y	-0-			-0-
06	1470	N	1317	-0-	-153	-0-	209	1	1108	2	Y	-0-			-0-
07	1540	N	1540	-0-	-0-	-0-	229	1	1311	2	Y	-0-			-0-
*08	1612	N	1612	-0-	-0-	-0-	242	1	1370	2	Y	-0-			-0-

MORRISS BROTHERS "D" WELL #: 1 RRCID -> 069153 COMPL. DATE 11/10/1976 TOTAL DEPTH 9360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	188	N	188	-0-	-0-	-0-	26	1	162	2	Y	-0-			-0-
04	180	N	176	-0-	-4	-0-	27	1	149	2	Y	-0-			-0-
05	159	N	159	-0-	-0-	-0-	30	1	129	2	Y	-0-			-0-
06	180	N	143	-0-	-37	-0-	23	1	120	2	Y	-0-			-0-
07	186	N	159	-0-	-27	-0-	24	1	135	2	Y	-0-			-0-
*08	172	N	172	-0-	-0-	-0-	26	1	146	2	Y	-0-			-0-

BROWN, JACK W. A. WELL #: 1 RRCID -> 069581 COMPL. DATE 01/09/1977 TOTAL DEPTH 8990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	845	N	845	-0-	-0-	-0-	45	1	695	2	Y	-0-			-0-
							105	3							
04	810	N	800	-0-	-10	-0-	46	1	679	2	Y	-0-			-0-
							75	3							
05	868	N	858	-0-	-10	-0-	54	1	627	2	Y	-0-			-0-
							177	3							
06	810	N	800	-0-	-10	-0-	56	1	696	2	Y	-0-			-0-
							48	3							
07	837	N	824	-0-	-13	-0-	48	1	336	2	Y	-0-			-0-
							440	3							
*08	869	N	869	-0-	-0-	-0-	50	1	819	3	Y	-0-			-0-

BROWN, JACK W. "B" WELL #: 1 RRCID -> 069582 COMPL. DATE 01/09/1977 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	8	N	7	-0-	-1	-0-	6	2	1	3	Y	-0-			-0-
04	8	N	8	-0-	-0-	-0-	7	2	1	3	Y	-0-			-0-
05	9	N	9	-0-	-0-	-0-	1	1	6	2	Y	-0-			-0-
							2	3							
06	8	N	8	-0-	-0-	-0-	1	1	7	2	Y	-0-			-0-
07	8	N	5	-0-	-3	-0-	2	2	3	3	Y	-0-			-0-
*08	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-			-0-

KARNES, W.H. "B" WELL #: 2 RRCID -> 069744 COMPL. DATE 01/04/1977 TOTAL DEPTH 9960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	241	N	241	-0-	-0-	-0-	27	1	214	2	Y	-0-			-0-
04	240	N	232	-0-	-8	-0-	30	1	202	2	Y	-0-			-0-
05	248	N	239	-0-	-9	-0-	39	1	200	2	Y	-0-			-0-
06	240	N	236	-0-	-4	-0-	36	1	200	2	Y	-0-			-0-
07	248	N	238	-0-	-10	-0-	30	1	208	2	Y	-0-			-0-
08	248	N	240	-0-	-8	-0-	30	1	210	2	Y	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 2 WELL #: 6 RRCID -> 070569 COMPL. DATE 03/03/1977 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	589	-0-	-31	-0-	32	1	484	2	Y	-0-					-0-
							73	3									
04	600	N	573	-0-	-27	-0-	33	1	486	2	Y	-0-					-0-
							54	3									
05	589	N	572	-0-	-17	-0-	36	1	418	2	Y	-0-					-0-
							118	3									
06	570	N	525	-0-	-45	-0-	37	1	457	2	Y	-0-					-0-
							31	3									
07	589	N	539	-0-	-50	-0-	31	1	220	2	Y	-0-					-0-
							288	3									
08	558	N	520	-0-	-38	-0-	30	1	490	3	Y	-0-					-0-

MORRISS BROTHERS WELL #: 2 RRCID -> 073212 COMPL. DATE 09/01/1977 TOTAL DEPTH 9100 PERF. N/A

03	343	N	343	-0-	-0-	-0-	47	1	296	2	Y	-0-					-0-
04	390	N	308	-0-	-82	-0-	47	1	261	2	Y	-0-					-0-
05	403	N	310	-0-	-93	-0-	58	1	252	2	Y	-0-					-0-
06	330	N	275	-0-	-55	-0-	44	1	231	2	Y	-0-					-0-
07	395	N	395	-0-	-0-	-0-	59	1	336	2	Y	-0-					-0-
*08	342	N	342	-0-	-0-	-0-	51	1	291	2	Y	-0-					-0-

MORRISS BROTHERS WELL #: 3 RRCID -> 073213 COMPL. DATE 09/01/1977 TOTAL DEPTH 8780 PERF. N/A

03	1012	N	1012	-0-	-0-	-0-	140	1	872	2	Y	-0-					-0-
04	990	N	970	-0-	-20	-0-	149	1	821	2	Y	-0-					-0-
05	1023	N	1005	-0-	-18	-0-	188	1	817	2	Y	-0-					-0-
06	990	N	964	-0-	-26	-0-	153	1	811	2	Y	-0-					-0-
07	992	N	991	-0-	-1	-0-	147	1	844	2	Y	-0-					-0-
08	992	N	976	-0-	-16	-0-	146	1	830	2	Y	-0-					-0-

ALFORD, MARGARET F. "C" GAS UNIT WELL #: 1 RRCID -> 073455 COMPL. DATE 10/20/1977 TOTAL DEPTH 9100 PERF. N/A

03	1309	N	1309	-0-	-0-	-0-	128	1	1181	2	N	-0-					-0-
04	879	N	879	-0-	-0-	-0-	81	1	798	2	N	-0-					-0-
05	961	N	864	-0-	-97	-0-	78	1	786	2	N	-0-					-0-
06	1260	N	827	-0-	-433	-0-	84	1	743	2	N	-0-					-0-
07	899	N	675	-0-	-224	-0-	69	1	606	2	N	-0-					-0-
08	868	N	430	-0-	-438	-0-	44	1	386	2	N	-0-					-0-

MORRISS BROTHERS "D" WELL #: 2 RRCID -> 081584 COMPL. DATE 03/20/1979 TOTAL DEPTH 8925 PERF. 8520 - 8584

03	266	N	266	-0-	-0-	-0-	37	1	229	2	Y	-0-					-0-
04	249	N	249	-0-	-0-	-0-	38	1	211	2	Y	-0-					-0-
05	258	N	258	-0-	-0-	-0-	48	1	210	2	Y	-0-					-0-
06	270	N	248	-0-	-22	-0-	39	1	209	2	Y	-0-					-0-
07	255	N	255	-0-	-0-	-0-	38	1	217	2	Y	-0-					-0-
*08	254	N	254	-0-	-0-	-0-	38	1	216	2	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 3 RRCID -> 081605 COMPL. DATE 03/28/1979 TOTAL DEPTH 9200 PERF. 8732 - 8780

03	534	N	534	-0-	-0-	-0-	74	1	460	2	Y	-0-					-0-
04	540	N	516	-0-	-24	-0-	79	1	437	2	Y	-0-					-0-
05	527	N	516	-0-	-11	-0-	97	1	419	2	Y	-0-					-0-
06	510	N	483	-0-	-27	-0-	77	1	406	2	Y	-0-					-0-
07	527	N	523	-0-	-4	-0-	78	1	445	2	Y	-0-					-0-
08	527	N	520	-0-	-7	-0-	78	1	442	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 1 RRCID -> 082602 COMPL. DATE 05/24/1979 TOTAL DEPTH 8761 PERF. 8720 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH, LILLIAN M. MEM HOSP B WELL #: 1 RRCID -> 084474 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8739 - 8781

03	130	N	130	-0-	-0-	-0-	13	1	117	2	N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	12	1	119	2	N	-0-					-0-
05	142	N	142	-0-	-0-	-0-	13	1	129	2	N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	14	1	124	2	N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	13	1	117	2	N	-0-					-0-
08	155	N	121	-0-	-34	-0-	12	1	109	2	N	-0-					-0-

HUDSPETH, LILLIAN M. MEM HOSP A WELL #: 2 RRCID -> 084583 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8523 - 8554

03	44	N	44	-0-	-0-	-0-	4	1	40	2	N	-0-					-0-
04	60	N	51	-0-	-9	-0-	5	1	46	2	N	-0-					-0-
05	62	N	53	-0-	-9	-0-	5	1	48	2	N	-0-					-0-
06	52	N	52	-0-	-0-	-0-	5	1	47	2	N	-0-					-0-
07	62	N	55	-0-	-7	-0-	6	1	49	2	N	-0-					-0-
08	62	N	55	-0-	-7	-0-	6	1	49	2	N	-0-					-0-

SUDDERTH, J. F. & M. E. "D" WELL #: 2 RRCID -> 085100 COMPL. DATE 11/16/1979 TOTAL DEPTH 9250 PERF. 8790 - 9074

03	532	N	532	-0-	-0-	-0-	212	1	320	2	Y	-0-					-0-
04	454	N	454	-0-	-0-	-0-	165	1	289	2	Y	-0-					-0-
05	533	N	533	-0-	-0-	-0-	241	1	292	2	Y	-0-					-0-
06	370	N	370	-0-	-0-	-0-	131	1	239	2	Y	-0-					-0-
07	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-
08	341	N	4	-0-	-337	-0-	4	1			Y	-0-					-0-

BROWN, JACK "D" WELL #: 1 RRCID -> 086156 COMPL. DATE 01/31/1980 TOTAL DEPTH 9085 PERF. 8673 - 8709

03	240	N	240	-0-	-0-	-0-	33	1	207	2	Y	-0-					-0-
04	201	N	201	-0-	-0-	-0-	31	1	170	2	Y	-0-					-0-
05	159	N	159	-0-	-0-	-0-	30	1	129	2	Y	-0-					-0-
06	240	N	207	-0-	-33	-0-	33	1	174	2	Y	-0-					-0-
07	217	N	210	-0-	-7	-0-	31	1	179	2	Y	-0-					-0-
*08	193	N	193	-0-	-0-	-0-	29	1	164	2	Y	-0-					-0-

MORRISS BROTHERS "C" WELL #: 4 RRCID -> 086893 COMPL. DATE 03/17/1980 TOTAL DEPTH 9200 PERF. 8508 - 8577

03	520	N	520	-0-	-0-	-0-	72	1	448	2	Y	-0-					-0-
04	510	N	496	-0-	-14	-0-	76	1	420	2	Y	-0-					-0-
05	527	N	525	-0-	-2	-0-	98	1	427	2	Y	-0-					-0-
06	510	N	508	-0-	-2	-0-	81	1	427	2	Y	-0-					-0-
07	527	N	519	-0-	-8	-0-	77	1	442	2	Y	-0-					-0-
08	527	N	508	-0-	-19	-0-	76	1	432	2	Y	-0-					-0-

ALFORD, MARGARET F. "A" WELL #: 2 RRCID -> 086962 COMPL. DATE 03/25/1980 TOTAL DEPTH 9050 PERF. 8522 - 8755

03	558	N	553	-0-	-5	-0-	54	1	499	2	N	-0-					-0-
04	540	N	531	-0-	-9	-0-	49	1	482	2	N	-0-					-0-
05	589	N	541	-0-	-48	-0-	49	1	492	2	N	-0-					-0-
06	540	N	509	-0-	-31	-0-	52	1	457	2	N	-0-					-0-
07	558	N	517	-0-	-41	-0-	53	1	464	2	N	-0-					-0-
08	527	N	505	-0-	-22	-0-	51	1	454	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS "C" WELL #: 3 RRCID -> 088027 COMPL. DATE 05/20/1980 TOTAL DEPTH 9071 PERF. 8676 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	301	-0-	-71	-0-	42	1	259	2	Y	-0-					-0-
04	385	N	385	-0-	-0-	-0-	59	1	326	2	Y	-0-					-0-
05	348	N	348	-0-	-0-	-0-	65	1	283	2	Y	-0-					-0-
06	328	N	328	-0-	-0-	-0-	52	1	276	2	Y	-0-					-0-
07	403	N	365	-0-	-38	-0-	54	1	311	2	Y	-0-					-0-
*08	346	N	346	-0-	-0-	-0-	52	1	294	2	Y	-0-					-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 1 RRCID -> 088663 COMPL. DATE 07/08/1980 TOTAL DEPTH 8950 PERF. 8458 - 8770

03	1736	N	1660	-0-	-76	-0-	162	1	1498	2	N	-0-					-0-
04	1650	N	1625	-0-	-25	-0-	149	1	1476	2	N	-0-					-0-
05	1705	N	1696	-0-	-9	-0-	152	1	1544	2	N	-0-					-0-
06	1635	N	1635	-0-	-0-	-0-	167	1	1468	2	N	-0-					-0-
07	1674	N	1648	-0-	-26	-0-	169	1	1479	2	N	-0-					-0-
08	1705	N	1627	-0-	-78	-0-	165	1	1462	2	N	-0-					-0-

MCMULLAN, ALLEANE FRIEND G U "B" WELL #: 1 RRCID -> 088664 COMPL. DATE 07/09/1980 TOTAL DEPTH 8833 PERF. 8410 - 8701

03	310	N	291	-0-	-19	-0-	28	1	263	2	N	-0-					-0-
04	300	N	283	-0-	-17	-0-	26	1	257	2	N	-0-					-0-
05	296	N	296	-0-	-0-	-0-	27	1	269	2	N	-0-					-0-
06	284	N	284	-0-	-0-	-0-	29	1	255	2	N	-0-					-0-
07	286	N	286	-0-	-0-	-0-	29	1	257	2	N	-0-					-0-
08	310	N	280	-0-	-30	-0-	28	1	252	2	N	-0-					-0-

MORRISS BROTHERS -A- WELL #: 4 RRCID -> 088814 COMPL. DATE 07/25/1980 TOTAL DEPTH 8979 PERF. 8478 - 8494

03	426	N	426	-0-	-0-	-0-	59	1	367	2	Y	-0-					-0-
04	420	N	359	-0-	-61	-0-	55	1	304	2	Y	-0-					-0-
05	434	N	364	-0-	-70	-0-	68	1	296	2	Y	-0-					-0-
06	420	N	339	-0-	-81	-0-	54	1	285	2	Y	-0-					-0-
07	372	N	346	-0-	-26	-0-	51	1	295	2	Y	-0-					-0-
08	372	N	325	-0-	-47	-0-	49	1	276	2	Y	-0-					-0-

MCMULLAN, ALLEANE FRIEND "C" WELL #: 1 RRCID -> 089067 COMPL. DATE 08/11/1980 TOTAL DEPTH 8884 PERF. 8503 - 8809

03	2325	N	2283	-0-	-42	-0-	223	1	2060	2	N	-0-					-0-
04	2190	N	2168	-0-	-22	-0-	199	1	1969	2	N	-0-					-0-
05	2292	N	2292	-0-	-0-	-0-	206	1	2086	2	N	-0-					-0-
06	2220	N	2174	-0-	-46	-0-	222	1	1952	2	N	-0-					-0-
07	2240	N	2240	-0-	-0-	-0-	230	1	2010	2	N	-0-					-0-
08	2294	N	2180	-0-	-114	-0-	221	1	1959	2	N	-0-					-0-

MCMULLAN RANCH "A" WELL #: 69 RRCID -> 114397 COMPL. DATE 12/21/1984 TOTAL DEPTH 9250 PERF. 8644 - 8895

03	608	N	608	-0-	-0-	-0-	59	1	549	2	N	-0-					-0-
04	630	N	589	-0-	-41	-0-	54	1	535	2	N	-0-					-0-
05	620	N	616	-0-	-4	-0-	55	1	561	2	N	-0-					-0-
06	600	N	587	-0-	-13	-0-	60	1	527	2	N	-0-					-0-
07	620	N	588	-0-	-32	-0-	60	1	528	2	N	-0-					-0-
08	620	N	579	-0-	-41	-0-	59	1	520	2	N	-0-					-0-

JOHANSEN "A" WELL #: 80 RRCID -> 117470 COMPL. DATE 07/01/1985 TOTAL DEPTH 9250 PERF. 8642 - 8759

03	103	X	48	-0-	-55	-0-	7	1	41	2	Y	-0-					-0-
04	54	X	54	-0-	-0-	-0-	8	1	46	2	Y	-0-					-0-
05	58	N	58	-0-	-0-	-0-	11	1	47	2	Y	-0-					-0-
06	60	N	31	-0-	-29	-0-	5	1	26	2	Y	-0-					-0-
07	62	N	52	-0-	-10	-0-	8	1	44	2	Y	-0-					-0-
*08	76	N	76	-0-	-0-	-0-	11	1	65	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS RANCH "G" WELL #: 99 RRCID -> 117734 COMPL. DATE 07/27/1985 TOTAL DEPTH 9300 PERF. 8627 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3116	-0-	16	16	430	1	2686	2	Y	-0-					-0-
04	3000	N	3017	-0-	17	33	464	1	2553	2	Y	-0-					-0-
05	3007	N	2847	-0-	-160	-0-	533	1	2314	2	Y	-0-					-0-
06	2910	X	2650	-0-	-260	-0-	421	1	2229	2	Y	-0-					-0-
07	3131	X	3059	-0-	-72	-0-	455	1	2604	2	Y	-0-					-0-
08	3131	X	3117	-0-	-14	-0-	467	1	2650	2	Y	-0-					-0-

NOBLES RANCH "A" WELL #: 71 RRCID -> 118135 COMPL. DATE 08/24/1985 TOTAL DEPTH 9397 PERF. 8564 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	300	N	300	-0-	-0-	-0-	41	1	259	2	Y	-0-					-0-
04	279	N	279	-0-	-0-	-0-	43	1	236	2	Y	-0-					-0-
05	279	N	269	-0-	-10	-0-	50	1	219	2	Y	-0-					-0-
06	270	N	222	-0-	-48	-0-	35	1	187	2	Y	-0-					-0-
07	279	N	247	-0-	-32	-0-	37	1	210	2	Y	-0-					-0-
08	279	N	253	-0-	-26	-0-	38	1	215	2	Y	-0-					-0-

MORRISS BROS. RANCH "F" WELL #: 100 RRCID -> 118522 COMPL. DATE 10/03/1985 TOTAL DEPTH 9300 PERF. 8090 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	434	-0-	-0-	-0-	60	1	374	2	Y	-0-					-0-
04	420	N	408	-0-	-12	-0-	63	1	345	2	Y	-0-					-0-
05	434	N	400	-0-	-34	-0-	75	1	325	2	Y	-0-					-0-
06	420	N	382	-0-	-38	-0-	61	1	321	2	Y	-0-					-0-
07	434	N	410	-0-	-24	-0-	61	1	349	2	Y	-0-					-0-
*08	412	N	412	-0-	-0-	-0-	62	1	350	2	Y	-0-					-0-

NOBLES RANCH "B" WELL #: 76 RRCID -> 118583 COMPL. DATE 09/24/1985 TOTAL DEPTH 9300 PERF. 8740 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	668	N	668	-0-	-0-	-0-	92	1	576	2	Y	-0-					-0-
04	649	N	649	-0-	-0-	-0-	100	1	549	2	Y	-0-					-0-
05	661	N	661	-0-	-0-	-0-	124	1	537	2	Y	-0-					-0-
06	629	N	629	-0-	-0-	-0-	100	1	529	2	Y	-0-					-0-
07	682	N	659	-0-	-23	-0-	98	1	561	2	Y	-0-					-0-
*08	666	N	666	-0-	-0-	-0-	100	1	566	2	Y	-0-					-0-

MORRISS BROS. RANCH "C" WELL #: 77 RRCID -> 118584 COMPL. DATE 09/09/1985 TOTAL DEPTH 9120 PERF. 8528 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	188	N	188	-0-	-0-	-0-	26	1	162	2	Y	-0-					-0-
04	183	N	183	-0-	-0-	-0-	28	1	155	2	Y	-0-					-0-
05	194	N	194	-0-	-0-	-0-	36	1	158	2	Y	-0-					-0-
06	189	N	189	-0-	-0-	-0-	30	1	159	2	Y	-0-					-0-
07	189	N	189	-0-	-0-	-0-	28	1	161	2	Y	-0-					-0-
08	186	N	183	-0-	-3	-0-	27	1	156	2	Y	-0-					-0-

MORRISS BROS. RANCH "H" WELL #: 102 RRCID -> 119090 COMPL. DATE 11/01/1985 TOTAL DEPTH 9346 PERF. 8569 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	82	N	82	-0-	-0-	-0-	11	1	71	2	Y	-0-					-0-
04	73	N	73	-0-	-0-	-0-	11	1	62	2	Y	-0-					-0-
05	73	N	73	-0-	-0-	-0-	14	1	59	2	Y	-0-					-0-
06	69	N	69	-0-	-0-	-0-	11	1	58	2	Y	-0-					-0-
07	67	N	67	-0-	-0-	-0-	10	1	57	2	Y	-0-					-0-
*08	68	N	68	-0-	-0-	-0-	10	1	58	2	Y	-0-					-0-

MORRISS BROS. RANCH "I" WELL #: 101 RRCID -> 119091 COMPL. DATE 11/09/1985 TOTAL DEPTH 9327 PERF. 8575 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	193	N	193	-0-	-0-	-0-	27	1	166	2	Y	-0-					-0-
04	186	N	186	-0-	-0-	-0-	29	1	157	2	Y	-0-					-0-
05	186	N	186	-0-	-0-	-0-	35	1	151	2	Y	-0-					-0-
06	180	N	179	-0-	-1	-0-	28	1	151	2	Y	-0-					-0-
07	193	N	193	-0-	-0-	-0-	29	1	164	2	Y	-0-					-0-
*08	192	N	192	-0-	-0-	-0-	29	1	163	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROS. RANCH "A" WELL #: 118 RRCID -> 120121 COMPL. DATE 01/13/1986 TOTAL DEPTH 9505 PERF. 8715 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	492	N	492	-0-	-0-	-0-	68	1	424	2	Y	-0-					-0-
04	473	N	473	-0-	-0-	-0-	73	1	400	2	Y	-0-					-0-
05	501	N	501	-0-	-0-	-0-	94	1	407	2	Y	-0-					-0-
06	482	N	482	-0-	-0-	-0-	77	1	405	2	Y	-0-					-0-
07	496	N	494	-0-	-2	-0-	73	1	421	2	Y	-0-					-0-
08	496	N	491	-0-	-5	-0-	74	1	417	2	Y	-0-					-0-

NOBLES RANCH "C" WELL #: 119 RRCID -> 120122 COMPL. DATE 02/03/1986 TOTAL DEPTH 9311 PERF. 8611 - 9011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	274	N	274	-0-	-0-	-0-	38	1	236	2	Y	-0-					-0-
04	261	N	261	-0-	-0-	-0-	40	1	221	2	Y	-0-					-0-
05	268	N	268	-0-	-0-	-0-	50	1	218	2	Y	-0-					-0-
06	257	N	257	-0-	-0-	-0-	41	1	216	2	Y	-0-					-0-
07	279	N	270	-0-	-9	-0-	40	1	230	2	Y	-0-					-0-
08	279	N	269	-0-	-10	-0-	40	1	229	2	Y	-0-					-0-

MORRISS BROS. RANCH "B" WELL #: 120 RRCID -> 120439 COMPL. DATE 03/07/1986 TOTAL DEPTH 9534 PERF. 8744 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	393	N	393	-0-	-0-	-0-	54	1	339	2	Y	-0-					-0-
04	373	N	373	-0-	-0-	-0-	57	1	316	2	Y	-0-					-0-
05	390	N	390	-0-	-0-	-0-	73	1	317	2	Y	-0-					-0-
06	370	N	370	-0-	-0-	-0-	59	1	311	2	Y	-0-					-0-
07	383	N	383	-0-	-0-	-0-	57	1	326	2	Y	-0-					-0-
08	403	N	381	-0-	-22	-0-	57	1	324	2	Y	-0-					-0-

JOHANSEN "D" WELL #: 125 RRCID -> 121933 COMPL. DATE 07/04/1986 TOTAL DEPTH 9230 PERF. 8580 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	666	N	666	-0-	-0-	-0-	92	1	574	2	Y	-0-					-0-
04	636	N	636	-0-	-0-	-0-	98	1	538	2	Y	-0-					-0-
05	664	N	664	-0-	-0-	-0-	124	1	540	2	Y	-0-					-0-
06	615	N	615	-0-	-0-	-0-	98	1	517	2	Y	-0-					-0-
07	667	N	667	-0-	-0-	-0-	99	1	568	2	Y	-0-					-0-
*08	659	N	659	-0-	-0-	-0-	99	1	560	2	Y	-0-					-0-

JOHANSEN "C" WELL #: 124 RRCID -> 122488 COMPL. DATE 09/25/1986 TOTAL DEPTH 9330 PERF. 8621 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	88	N	88	-0-	-0-	-0-	12	1	76	2	Y	-0-					-0-
04	43	N	43	-0-	-0-	-0-	7	1	36	2	Y	-0-					-0-
05	39	N	39	-0-	-0-	-0-	7	1	32	2	Y	-0-					-0-
06	38	N	38	-0-	-0-	-0-	6	1	32	2	Y	-0-					-0-
07	31	N	20	-0-	-11	-0-	3	1	17	2	Y	-0-					-0-
*08	36	N	36	-0-	-0-	-0-	5	1	31	2	Y	-0-					-0-

BEASLEY RANCH "A" WELL #: 73 RRCID -> 122815 COMPL. DATE 11/16/1986 TOTAL DEPTH 9353 PERF. 8683 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	827	-0-	-103	-0-	81	1	746	2	N	-0-					-0-
04	900	N	816	-0-	-84	-0-	75	1	741	2	N	-0-					-0-
05	930	N	811	-0-	-119	-0-	73	1	738	2	N	-0-					-0-
06	844	N	844	-0-	-0-	-0-	86	1	758	2	N	-0-					-0-
07	867	N	867	-0-	-0-	-0-	89	1	778	2	N	-0-					-0-
*08	862	N	862	-0-	-0-	-0-	87	1	775	2	N	-0-					-0-

MCMULLAN RANCH "B" WELL #: 74 RRCID -> 122991 COMPL. DATE 04/10/1986 TOTAL DEPTH 9100 PERF. 8442 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	287	N	287	-0-	-0-	-0-	28	1	259	2	N	-0-					-0-
04	270	N	248	-0-	-22	-0-	23	1	225	2	N	-0-					-0-
05	279	N	258	-0-	-21	-0-	23	1	235	2	N	-0-					-0-
06	270	N	247	-0-	-23	-0-	25	1	222	2	N	-0-					-0-
07	254	N	254	-0-	-0-	-0-	26	1	228	2	N	-0-					-0-
*08	317	N	317	-0-	-0-	-0-	32	1	285	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMULLEN "D" WELL #: 111 RRCID -> 123974 COMPL. DATE 03/19/1987 TOTAL DEPTH 9100 PERF. 8473 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	656	-0-	-119	-0-	64	1	592	2	N	-0-					-0-
04	780	N	717	-0-	-63	-0-	66	1	651	2	N	-0-					-0-
05	713	N	699	-0-	-14	-0-	63	1	636	2	N	-0-					-0-
06	649	N	649	-0-	-0-	-0-	66	1	583	2	N	-0-					-0-
07	744	N	614	-0-	-130	-0-	63	1	551	2	N	-0-					-0-
*08	748	N	748	-0-	-0-	-0-	76	1	672	2	N	-0-					-0-

BEASLEY RANCH "C" WELL #: 138 RRCID -> 124070 COMPL. DATE 04/27/1987 TOTAL DEPTH 9317 PERF. 8733 - 8897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	308	-0-	-2	-0-	30	1	278	2	N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	28	1	272	2	N	-0-					-0-
05	310	N	262	-0-	-48	-0-	24	1	238	2	N	-0-					-0-
06	300	N	293	-0-	-7	-0-	30	1	263	2	N	-0-					-0-
07	310	N	294	-0-	-16	-0-	30	1	264	2	N	-0-					-0-
*08	289	N	289	-0-	-0-	-0-	29	1	260	2	N	-0-					-0-

ALFORD, MARGARET F. "C" UNIT WELL #: 89 RRCID -> 124071 COMPL. DATE 04/06/1987 TOTAL DEPTH 9316 PERF. 8615 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	N	1976	-0-	-101	-0-	193	1	1783	2	N	-0-					-0-
04	1980	N	1953	-0-	-27	-0-	179	1	1774	2	N	-0-					-0-
05	2038	N	2038	-0-	-0-	-0-	183	1	1855	2	N	-0-					-0-
06	1963	N	1963	-0-	-0-	-0-	200	1	1763	2	N	-0-					-0-
07	2015	N	1989	-0-	-26	-0-	204	1	1785	2	N	-0-					-0-
08	2046	N	1855	-0-	-191	-0-	188	1	1667	2	N	-0-					-0-

BROWN RANCH "A" WELL #: 139 RRCID -> 124556 COMPL. DATE 06/15/1987 TOTAL DEPTH 9400 PERF. 8830 - 9086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	543	N	543	-0-	-0-	-0-	75	1	468	2	Y	-0-					-0-
04	524	N	524	-0-	-0-	-0-	81	1	443	2	Y	-0-					-0-
05	535	N	535	-0-	-0-	-0-	100	1	435	2	Y	-0-					-0-
06	510	N	505	-0-	-5	-0-	80	1	425	2	Y	-0-					-0-
07	529	N	529	-0-	-0-	-0-	79	1	450	2	Y	-0-					-0-
*08	530	N	530	-0-	-0-	-0-	79	1	451	2	Y	-0-					-0-

MCMULLEN "E" WELL #: 137 RRCID -> 124722 COMPL. DATE 06/22/1987 TOTAL DEPTH 9025 PERF. 8418 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	828	-0-	-40	-0-	81	1	747	2	Y	-0-					-0-
04	870	N	803	-0-	-67	-0-	74	1	729	2	Y	-0-					-0-
05	846	N	846	-0-	-0-	-0-	76	1	770	2	Y	-0-					-0-
06	810	N	801	-0-	-9	-0-	82	1	719	2	Y	-0-					-0-
07	837	N	825	-0-	-12	-0-	85	1	740	2	Y	-0-					-0-
08	837	N	799	-0-	-38	-0-	81	1	718	2	Y	-0-					-0-

BEASLEY "B" WELL #: 109 RRCID -> 124723 COMPL. DATE 07/09/1987 TOTAL DEPTH 9100 PERF. 8781 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1194	-0-	-46	-0-	117	1	1077	2	N	-0-					-0-
04	1200	N	1181	-0-	-19	-0-	108	1	1073	2	N	-0-					-0-
05	1227	N	1227	-0-	-0-	-0-	110	1	1117	2	N	-0-					-0-
06	1174	N	1174	-0-	-0-	-0-	120	1	1054	2	N	-0-					-0-
07	1209	N	1185	-0-	-24	-0-	122	1	1063	2	N	-0-					-0-
08	1240	N	1183	-0-	-57	-0-	120	1	1063	2	N	-0-					-0-

NOBLES RANCH "D" WELL #: 121 RRCID -> 125005 COMPL. DATE 08/11/1987 TOTAL DEPTH 9200 PERF. 8563 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1383	N	1383	-0-	-0-	-0-	191	1	1192	2	Y	-0-					-0-
04	1330	N	1330	-0-	-0-	-0-	205	1	1125	2	Y	-0-					-0-
05	1413	N	1413	-0-	-0-	-0-	265	1	1148	2	Y	-0-					-0-
06	1387	N	1387	-0-	-0-	-0-	220	1	1167	2	Y	-0-					-0-
07	1399	N	1399	-0-	-0-	-0-	208	1	1191	2	Y	-0-					-0-
08	1426	N	1365	-0-	-61	-0-	205	1	1160	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ALFORD "B" WELL #: 110 RRCID -> 125082 COMPL. DATE 08/19/1987 TOTAL DEPTH 9200 PERF. 8580 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	939	N	939	-0-	-0-	-0-	92	1	847	2	N	-0-					-0-
04	913	N	913	-0-	-0-	-0-	84	1	829	2	N	-0-					-0-
05	961	N	955	-0-	-6	-0-	86	1	869	2	N	-0-					-0-
06	900	N	870	-0-	-30	-0-	89	1	781	2	N	-0-					-0-
07	930	N	882	-0-	-48	-0-	91	1	791	2	N	-0-					-0-
08	961	N	865	-0-	-96	-0-	88	1	777	2	N	-0-					-0-

MCMULLAN "F" WELL #: 145 RRCID -> 125152 COMPL. DATE 09/11/1987 TOTAL DEPTH 9121 PERF. 8591 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	331	N	331	-0-	-0-	-0-	32	1	299	2	N	-0-					-0-
04	360	N	322	-0-	-38	-0-	30	1	292	2	N	-0-					-0-
05	341	N	339	-0-	-2	-0-	30	1	309	2	N	-0-					-0-
06	330	N	325	-0-	-5	-0-	33	1	292	2	N	-0-					-0-
07	341	N	331	-0-	-10	-0-	34	1	297	2	N	-0-					-0-
08	341	N	325	-0-	-16	-0-	33	1	292	2	N	-0-					-0-

BEASLEY "D" WELL #: 151 RRCID -> 125310 COMPL. DATE 09/22/1987 TOTAL DEPTH 9602 PERF. 8928 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	233	N	233	-0-	-0-	-0-	23	1	210	2	N	-0-					-0-
04	180	N	112	-0-	-68	-0-	10	1	102	2	N	-0-					-0-
05	217	N	205	-0-	-12	-0-	18	1	187	2	N	-0-					-0-
06	240	N	189	-0-	-51	-0-	19	1	170	2	N	-0-					-0-
07	226	N	226	-0-	-0-	-0-	23	1	203	2	N	-0-					-0-
08	217	N	199	-0-	-18	-0-	20	1	179	2	N	-0-					-0-

BROWN RANCH "B" WELL #: 146 RRCID -> 125543 COMPL. DATE 09/26/1987 TOTAL DEPTH 9411 PERF. 8753 - 9167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	375	-0-	-90	-0-	52	1	323	2	Y	-0-					-0-
04	450	N	345	-0-	-105	-0-	53	1	292	2	Y	-0-					-0-
05	372	N	334	-0-	-38	-0-	63	1	271	2	Y	-0-					-0-
06	360	N	289	-0-	-71	-0-	46	1	243	2	Y	-0-					-0-
07	372	N	330	-0-	-42	-0-	49	1	281	2	Y	-0-					-0-
*08	355	N	355	-0-	-0-	-0-	53	1	302	2	Y	-0-					-0-

MORRIS BROTHERS RANCH "L" WELL #: 147 RRCID -> 125658 COMPL. DATE 09/30/1987 TOTAL DEPTH 9429 PERF. 8751 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	361	N	361	-0-	-0-	-0-	50	1	311	2	Y	-0-					-0-
04	360	N	343	-0-	-17	-0-	53	1	290	2	Y	-0-					-0-
05	372	N	361	-0-	-11	-0-	68	1	293	2	Y	-0-					-0-
06	360	N	304	-0-	-56	-0-	48	1	256	2	Y	-0-					-0-
07	341	N	304	-0-	-37	-0-	45	1	259	2	Y	-0-					-0-
08	372	N	308	-0-	-64	-0-	46	1	262	2	Y	-0-					-0-

ALFORD "D" WELL #: 157 RRCID -> 125659 COMPL. DATE 10/05/1987 TOTAL DEPTH 9227 PERF. 8672 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	440	N	440	-0-	-0-	-0-	43	1	397	2	N	-0-					-0-
04	431	N	431	-0-	-0-	-0-	40	1	391	2	N	-0-					-0-
05	455	N	455	-0-	-0-	-0-	41	1	414	2	N	-0-					-0-
06	436	N	436	-0-	-0-	-0-	44	1	392	2	N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	45	1	392	2	N	-0-					-0-
08	465	N	427	-0-	-38	-0-	43	1	384	2	N	-0-					-0-

MORRISS BROS. RANCH "M" WELL #: 148 RRCID -> 126286 COMPL. DATE 12/22/1987 TOTAL DEPTH 9416 PERF. 8621 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	782	N	782	-0-	-0-	-0-	108	1	674	2	Y	-0-					-0-
04	810	N	723	-0-	-87	-0-	111	1	612	2	Y	-0-					-0-
05	775	N	653	-0-	-122	-0-	122	1	531	2	Y	-0-					-0-
06	750	N	603	-0-	-147	-0-	96	1	507	2	Y	-0-					-0-
07	744	N	648	-0-	-96	-0-	96	1	552	2	Y	-0-					-0-
*08	656	N	656	-0-	-0-	-0-	98	1	558	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ALFORD "C" WELL #: 149 RRCID -> 126287 COMPL. DATE 12/16/1987 TOTAL DEPTH 9452 PERF. 8727 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	222	-0-	-26	-0-	22	1	200	2	N	-0-					-0-
04	258	N	258	-0-	-0-	-0-	24	1	234	2	N	-0-					-0-
05	264	N	264	-0-	-0-	-0-	24	1	240	2	N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	26	1	225	2	N	-0-					-0-
07	248	N	245	-0-	-3	-0-	25	1	220	2	N	-0-					-0-
08	248	N	238	-0-	-10	-0-	24	1	214	2	N	-0-					-0-

ALFORD "E" WELL #: 161 RRCID -> 126464 COMPL. DATE 01/25/1988 TOTAL DEPTH 9520 PERF. 8876 - 9087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	713	-0-	-0-	-0-	70	1	643	2	N	-0-					-0-
04	700	N	700	-0-	-0-	-0-	64	1	636	2	N	-0-					-0-
05	734	N	734	-0-	-0-	-0-	66	1	668	2	N	-0-					-0-
06	698	N	698	-0-	-0-	-0-	71	1	627	2	N	-0-					-0-
07	708	N	708	-0-	-0-	-0-	73	1	635	2	N	-0-					-0-
*08	683	N	683	-0-	-0-	-0-	69	1	614	2	N	-0-					-0-

MORRISS BROS. RANCH "N" WELL #: 162 RRCID -> 127250 COMPL. DATE 04/07/1988 TOTAL DEPTH 9457 PERF. 8808 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	100	N	100	-0-	-0-	-0-	14	1	86	2	Y	-0-					-0-
04	104	N	104	-0-	-0-	-0-	16	1	88	2	Y	-0-					-0-
05	93	N	82	-0-	-11	-0-	15	1	67	2	Y	-0-					-0-
06	90	N	38	-0-	-52	-0-	6	1	32	2	Y	-0-					-0-
07	93	N	45	-0-	-48	-0-	7	1	38	2	Y	-0-					-0-
08	93	N	5	-0-	-88	-0-	1	1	4	2	Y	-0-					-0-

ALFORD RANCH "F" WELL #: 164 RRCID -> 128334 COMPL. DATE 07/17/1988 TOTAL DEPTH 9657 PERF. 9015 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	141	N	141	-0-	-0-	-0-	14	1	127	2	N	-0-					-0-
04	115	N	115	-0-	-0-	-0-	11	1	104	2	N	-0-					-0-
05	124	N	119	-0-	-5	-0-	11	1	108	2	N	-0-					-0-
06	150	N	114	-0-	-36	-0-	12	1	102	2	N	-0-					-0-
07	124	N	115	-0-	-9	-0-	12	1	103	2	N	-0-					-0-
08	124	N	114	-0-	-10	-0-	12	1	102	2	N	-0-					-0-

BEASLEY RANCH "F" WELL #: 169 RRCID -> 128364 COMPL. DATE 07/14/1988 TOTAL DEPTH 9618 PERF. 9021 - 9401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1477	N	1477	-0-	-0-	-0-	144	1	1333	2	N	-0-					-0-
04	1470	N	1458	-0-	-12	-0-	134	1	1324	2	N	-0-					-0-
05	1522	N	1522	-0-	-0-	-0-	137	1	1385	2	N	-0-					-0-
06	1440	N	1399	-0-	-41	-0-	143	1	1256	2	N	-0-					-0-
07	1519	N	1400	-0-	-119	-0-	144	1	1256	2	N	-0-					-0-
08	1519	N	1467	-0-	-52	-0-	149	1	1318	2	N	-0-					-0-

MORRISS BROTHERS RANCH "K" WELL #: 126 RRCID -> 128802 COMPL. DATE 10/12/1988 TOTAL DEPTH 9213 PERF. 8467 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	153	-0-	-2	-0-	21	1	132	2	Y	-0-					-0-
04	150	N	148	-0-	-2	-0-	23	1	125	2	Y	-0-					-0-
05	155	N	140	-0-	-15	-0-	26	1	114	2	Y	-0-					-0-
06	150	N	134	-0-	-16	-0-	21	1	113	2	Y	-0-					-0-
07	155	N	146	-0-	-9	-0-	22	1	124	2	Y	-0-					-0-
08	155	N	148	-0-	-7	-0-	22	1	126	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SUDDERTH "B" WELL #: 72 RRCID -> 129270 COMPL. DATE 06/26/1988 TOTAL DEPTH 9512 PERF. 9049 - 9379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISS BROS. RANCH G WELL #: 9902 RRCID -> 149175 COMPL. DATE 03/01/1994 TOTAL DEPTH 9400 PERF. 8686 - 8892

03	372	N	354	-0-	-18	-0-	49	1	305	2	Y	-0-					-0-
04	390	N	355	-0-	-35	-0-	55	1	300	2	Y	-0-					-0-
05	403	N	266	-0-	-137	-0-	50	1	216	2	Y	-0-					-0-
06	330	N	251	-0-	-79	-0-	40	1	211	2	Y	-0-					-0-
07	372	N	253	-0-	-119	-0-	38	1	215	2	Y	-0-					-0-
08	279	N	265	-0-	-14	-0-	40	1	225	2	Y	-0-					-0-

MORRISS BROS. RANCH L WELL #: 1472 RRCID -> 150953 COMPL. DATE 03/27/1994 TOTAL DEPTH 9337 PERF. 8780 - 8863

03	350	N	350	-0-	-0-	-0-	48	1	302	2	Y	-0-					-0-
04	338	N	338	-0-	-0-	-0-	52	1	286	2	Y	-0-					-0-
05	359	N	359	-0-	-0-	-0-	67	1	292	2	Y	-0-					-0-
06	342	N	342	-0-	-0-	-0-	54	1	288	2	Y	-0-					-0-
07	355	N	355	-0-	-0-	-0-	53	1	302	2	Y	-0-					-0-
*08	355	N	355	-0-	-0-	-0-	53	1	302	2	Y	-0-					-0-

MORRISS BROTHERS "C" WELL #: 5 RRCID -> 150954 COMPL. DATE 03/20/1994 TOTAL DEPTH 9350 PERF. 8538 - 8940

03	1211	N	1211	-0-	-0-	-0-	167	1	1044	2	Y	-0-					-0-
04	1157	N	1157	-0-	-0-	-0-	178	1	979	2	Y	-0-					-0-
05	1222	N	1222	-0-	-0-	-0-	229	1	993	2	Y	-0-					-0-
06	1172	N	1172	-0-	-0-	-0-	186	1	986	2	Y	-0-					-0-
07	1209	N	1209	-0-	-0-	-0-	180	1	1029	2	Y	-0-					-0-
08	1209	N	1200	-0-	-9	-0-	180	1	1020	2	Y	-0-					-0-

MORRISS BROTHERS RANCH "I" WELL #: 1012 RRCID -> 151146 COMPL. DATE 03/22/1994 TOTAL DEPTH 9508 PERF. 8636 - 9180

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRIS BROTHERS "E" WELL #: 103 RRCID -> 154398 COMPL. DATE 04/30/1995 TOTAL DEPTH 9265 PERF. 8600 - 8847

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD WELL #: 802 RRCID -> 161092 COMPL. DATE 10/17/1996 TOTAL DEPTH 8800 PERF. 8375 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	366	-0-	-192	-0-	20	1	301	2	Y	-0-					-0-
							45	3									
04	487	N	487	-0-	-0-	-0-	28	1	413	2	Y	-0-					-0-
							46	3									
05	838	N	838	-0-	-0-	-0-	53	1	612	2	Y	-0-					-0-
							173	3									
06	685	N	685	-0-	-0-	-0-	48	1	596	2	Y	-0-					-0-
							41	3									
07	762	N	762	-0-	-0-	-0-	44	1	311	2	Y	-0-					-0-
							407	3									
08	837	N	736	-0-	-101	-0-	42	1	694	3	Y	-0-					-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 2 RRCID -> 162588 COMPL. DATE 11/23/1996 TOTAL DEPTH 9350 PERF. 8634 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3069	X	2895	-0-	-174	-0-	283	1	2612	2	N	-0-					-0-
04	2880	X	2805	-0-	-75	-0-	258	1	2547	2	N	-0-					-0-
05	2976	X	2932	-0-	-44	-0-	263	1	2669	2	N	-0-					-0-
06	2895	X	2895	-0-	-0-	-0-	295	1	2599	2	N	1	1	8			-0-
							1	9									
07	2996	X	2996	-0-	-0-	-0-	308	1	2688	2	N	-0-					-0-
08	2945	X	2859	-0-	-86	-0-	290	1	2569	2	N	-0-					-0-

WHITEHEAD 2 WELL #: 2 RRCID -> 162693 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 8369 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH "B" WELL #: 7402 RRCID -> 164215 COMPL. DATE 05/09/1997 TOTAL DEPTH 9453 PERF. 7762 - 8760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1133	-0-	-76	-0-	111	1	1022	2	N	-0-					-0-
04	1131	N	1131	-0-	-0-	-0-	104	1	1027	2	N	-0-					-0-
05	1178	N	1174	-0-	-4	-0-	105	1	1069	2	N	-0-					-0-
06	1122	N	1122	-0-	-0-	-0-	114	1	1008	2	N	-0-					-0-
07	1178	N	1126	-0-	-52	-0-	116	1	1010	2	N	-0-					-0-
08	1178	N	1117	-0-	-61	-0-	113	1	1004	2	N	-0-					-0-

JOHNSON WELL #: 4 RRCID -> 164216 COMPL. DATE 04/24/1997 TOTAL DEPTH 9800 PERF. 8618 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	612	N	612	-0-	-0-	-0-	33	1	503	2	N	-0-					-0-
							76	3									
04	572	N	572	-0-	-0-	-0-	33	1	485	2	N	-0-					-0-
							54	3									
05	589	N	556	-0-	-33	-0-	35	1	406	2	N	-0-					-0-
							115	3									
06	600	N	531	-0-	-69	-0-	37	1	462	2	N	-0-					-0-
							32	3									
07	589	N	532	-0-	-57	-0-	31	1	217	2	N	-0-					-0-
							284	3									
08	558	N	527	-0-	-31	-0-	30	1	497	3	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MCMULLEN "E" WELL #: 1372 RRCID -> 165860 COMPL. DATE 09/26/1997 TOTAL DEPTH 9200 PERF. 8602 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1343	N	1343	-0-	-0-	-0-	131	1	1212	2	N	-0-					-0-
04	1350	N	1320	-0-	-30	-0-	121	1	1199	2	N	-0-					-0-
05	1395	N	1393	-0-	-2	-0-	125	1	1268	2	N	-0-					-0-
06	1355	N	1355	-0-	-0-	-0-	138	1	1217	2	N	-0-					-0-
07	1364	N	1356	-0-	-8	-0-	139	1	1217	2	N	-0-					-0-
08	1395	N	1330	-0-	-65	-0-	135	1	1195	2	N	-0-					-0-

MCMULLAN RANCH "A" WELL #: 6902 RRCID -> 166291 COMPL. DATE 09/20/1997 TOTAL DEPTH 8900 PERF. 8470 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	1013	-0-	-10	-0-	99	1	914	2	N	-0-					-0-
04	1026	N	1026	-0-	-0-	-0-	94	1	932	2	N	-0-					-0-
05	1053	N	1053	-0-	-0-	-0-	95	1	958	2	N	-0-					-0-
06	1016	N	1016	-0-	-0-	-0-	104	1	912	2	N	-0-					-0-
07	1054	N	1029	-0-	-25	-0-	106	1	923	2	N	-0-					-0-
08	1054	N	988	-0-	-66	-0-	100	1	888	2	N	-0-					-0-

BEASLEY RANCH "A" WELL #: 7302 RRCID -> 166294 COMPL. DATE 10/18/1997 TOTAL DEPTH 9200 PERF. 8682 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1004	-0-	-205	-0-	98	1	906	2	N	-0-					-0-
04	1096	N	1096	-0-	-0-	-0-	101	1	995	2	N	-0-					-0-
05	1190	N	1190	-0-	-0-	-0-	107	1	1083	2	N	-0-					-0-
06	1160	N	1160	-0-	-0-	-0-	118	1	1042	2	N	-0-					-0-
07	1168	N	1168	-0-	-0-	-0-	120	1	1048	2	N	-0-					-0-
08	1178	N	1112	-0-	-66	-0-	113	1	999	2	N	-0-					-0-

SUDDERTH "B" WELL #: 7202 RRCID -> 166860 COMPL. DATE 11/11/1997 TOTAL DEPTH 9797 PERF. 8678 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	121	-0-	-3	-0-	48	1	73	2	N	-0-					-0-
04	120	N	97	-0-	-23	-0-	35	1	62	2	N	-0-					-0-
05	155	N	111	-0-	-44	-0-	50	1	61	2	N	-0-					-0-
06	120	N	88	-0-	-32	-0-	31	1	57	2	N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	124	N	120	-0-	-4	-0-	120	1			N	-0-					-0-

MCMULLEN "D" WELL #: 1112 RRCID -> 167624 COMPL. DATE 01/08/1998 TOTAL DEPTH 8900 PERF. 8462 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	653	N	653	-0-	-0-	-0-	64	1	589	2	N	-0-					-0-
04	655	N	655	-0-	-0-	-0-	60	1	595	2	N	-0-					-0-
05	652	N	652	-0-	-0-	-0-	59	1	593	2	N	-0-					-0-
06	630	N	538	-0-	-92	-0-	55	1	483	2	N	-0-					-0-
07	682	N	416	-0-	-266	-0-	43	1	373	2	N	-0-					-0-
08	651	N	465	-0-	-186	-0-	47	1	418	2	N	-0-					-0-

BLOODWORTH 11 WELL #: 1 RRCID -> 168162 COMPL. DATE 03/18/1998 TOTAL DEPTH 9022 PERF. 8806 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	568	N	568	-0-	-0-	-0-	30	1	468	2	N	-0-					-0-
							70	3									
04	1309	N	1309	-0-	-0-	-0-	75	1	1111	2	N	-0-					-0-
							123	3									
05	1344	N	1344	-0-	-0-	-0-	84	1	982	2	N	-0-					-0-
							278	3									
06	1216	N	1216	-0-	-0-	-0-	86	1	1057	2	N	-0-					-0-
							73	3									
07	1425	N	1425	-0-	-0-	-0-	82	1	582	2	N	-0-					-0-
							761	3									
*08	1417	N	1417	-0-	-0-	-0-	81	1	1336	3	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARGARET F. ALFORD "C" GAS UNIT WELL #: 2 RRCID -> 168533 COMPL. DATE 11/09/1997 TOTAL DEPTH 9061 PERF. 8690 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	370	-0-	-188	-0-	36	1	334	2	N	-0-					-0-
04	420	N	380	-0-	-40	-0-	35	1	345	2	N	-0-					-0-
05	403	N	381	-0-	-22	-0-	34	1	347	2	N	-0-					-0-
06	477	N	477	-0-	-0-	-0-	49	1	428	2	N	-0-					-0-
07	507	N	507	-0-	-0-	-0-	52	1	455	2	N	-0-					-0-
*08	391	N	391	-0-	-0-	-0-	40	1	351	2	N	-0-					-0-

ALFORD, MARGARET F. "C" GAS UNIT WELL #: 8902 RRCID -> 168626 COMPL. DATE 12/21/1997 TOTAL DEPTH 9150 PERF. 8682 - 8802

03	1209	N	1201	-0-	-8	-0-	117	1	1084	2	N	-0-					-0-
04	1200	N	1180	-0-	-20	-0-	108	1	1072	2	N	-0-					-0-
05	1271	N	1221	-0-	-50	-0-	110	1	1111	2	N	-0-					-0-
06	1180	N	1180	-0-	-0-	-0-	120	1	1060	2	N	-0-					-0-
07	1209	N	1180	-0-	-29	-0-	121	1	1059	2	N	-0-					-0-
08	1209	N	1136	-0-	-73	-0-	115	1	1021	2	N	-0-					-0-

BLOODWORTH 11 WELL #: 3 RRCID -> 169476 COMPL. DATE 06/13/1998 TOTAL DEPTH 9000 PERF. 8435 - 8485

03	930	N	916	-0-	-14	-0-	49	1	754	2	N	-0-					-0-
							113	3									
04	930	N	873	-0-	-57	-0-	50	1	741	2	N	-0-					-0-
							82	3									
05	899	N	894	-0-	-5	-0-	56	1	653	2	N	-0-					-0-
							185	3									
06	900	N	840	-0-	-60	-0-	59	1	731	2	N	-0-					-0-
							50	3									
07	899	N	864	-0-	-35	-0-	50	1	353	2	N	-0-					-0-
							461	3									
08	899	N	850	-0-	-49	-0-	49	1	801	3	N	-0-					-0-

BLOODWORTH 11 WELL #: 4 RRCID -> 172923 COMPL. DATE 03/22/1999 TOTAL DEPTH 9004 PERF. 8537 - 8590

03	471	N	471	-0-	-0-	-0-	25	1	388	2	N	-0-					-0-
							58	3									
04	430	N	430	-0-	-0-	-0-	25	1	365	2	N	-0-					-0-
							40	3									
05	465	N	433	-0-	-32	-0-	27	1	316	2	N	-0-					-0-
							90	3									
06	450	N	398	-0-	-52	-0-	28	1	346	2	N	-0-					-0-
							24	3									
07	434	N	402	-0-	-32	-0-	23	1	164	2	N	-0-					-0-
							215	3									
08	434	N	414	-0-	-20	-0-	24	1	390	3	N	-0-					-0-

WHITEHEAD 2 WELL #: 203 RRCID -> 176174 COMPL. DATE 02/25/2000 TOTAL DEPTH 8800 PERF. 8387 - 8450

03	651	N	563	-0-	-88	-0-	30	1	463	2	Y	-0-					-0-
							70	3									
04	575	N	575	-0-	-0-	-0-	33	1	488	2	Y	-0-					-0-
							54	3									
05	527	N	509	-0-	-18	-0-	32	1	372	2	Y	-0-					-0-
							105	3									
06	540	N	407	-0-	-133	-0-	29	1	354	2	Y	-0-					-0-
							24	3									
07	601	N	601	-0-	-0-	-0-	35	1	245	2	Y	1	1	8			-0-
							320	3	1	9							
*08	644	N	644	-0-	-0-	-0-	37	1	607	3	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN/WHITEHEAD 41 WELL #: 1 RRCID -> 177612 COMPL. DATE 03/19/2000 TOTAL DEPTH 9150 PERF. 8690 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2914	X	2618	-0-	-296	-0-	140	1	2154	2	N	-0-			-0-
							324	3							
04	2820	X	2714	-0-	-106	-0-	156	1	2304	2	N	-0-			-0-
							254	3							
05	2914	X	2592	-0-	-322	-0-	163	1	1893	2	N	-0-			-0-
							536	3							
06	2790	X	2321	-0-	-469	-0-	163	1	2019	2	N	-0-			-0-
							139	3							
07	2790	X	2598	-0-	-192	-0-	150	1	1061	2	N	-0-			-0-
							1387	3							
08	2790	X	2548	-0-	-242	-0-	146	1	2402	3	N	-0-			-0-

BROWN/WHITEHEAD 41 WELL #: 2 RRCID -> 177613 COMPL. DATE 05/28/2000 TOTAL DEPTH 9000 PERF. 8486 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	744	N	653	-0-	-91	-0-	35	1	537	2	N	-0-			-0-
							81	3							
04	633	N	633	-0-	-0-	-0-	36	1	538	2	N	-0-			-0-
							59	3							
05	651	N	636	-0-	-15	-0-	40	1	465	2	N	-0-			-0-
							131	3							
06	630	N	594	-0-	-36	-0-	42	1	516	2	N	-0-			-0-
							36	3							
07	651	N	590	-0-	-61	-0-	34	1	241	2	N	-0-			-0-
							315	3							
08	651	N	548	-0-	-103	-0-	31	1	517	3	N	-0-			-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191021 COMPL. DATE 02/16/2003 TOTAL DEPTH 9009 PERF. 7471 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ER "3" WELL #: 1 RRCID -> 193965 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

JOHANSEN, MARJORY R. WELL #: 102 RRCID -> 224427 COMPL. DATE 10/21/2006 TOTAL DEPTH 9442 PERF. 8640 - 9272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1193	N	1193	-0-	-0-	-0-	165	1	1028	2	Y	-0-			-0-
04	733	N	733	-0-	-0-	-0-	113	1	620	2	Y	-0-			-0-
05	712	N	712	-0-	-0-	-0-	133	1	579	2	Y	-0-			-0-
06	819	N	819	-0-	-0-	-0-	130	1	689	2	Y	-0-			-0-
07	1050	N	1050	-0-	-0-	-0-	156	1	894	2	Y	-0-			-0-
08	713	N	702	-0-	-11	-0-	105	1	597	2	Y	-0-			-0-

JOHANSEN A-80 WELL #: 2 RRCID -> 224444 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THORP 19 WELL #: 1 RRCID -> 224683 COMPL. DATE 06/17/2006 TOTAL DEPTH 9460 PERF. 8870 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	865	N	865	-0-	-0-	-0-	98	1	767	2	Y	-0-					-0-
04	697	N	697	-0-	-0-	-0-	90	1	607	2	Y	-0-					-0-
05	806	N	696	-0-	-110	-0-	113	1	583	2	Y	-0-					-0-
06	840	N	793	-0-	-47	-0-	121	1	672	2	Y	-0-					-0-
07	894	N	894	-0-	-0-	-0-	114	1	780	2	Y	-0-					-0-
*08	984	N	984	-0-	-0-	-0-	123	1	861	2	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227822 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228901 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229245 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MORRISS BROTHERS WELL #: 5 RRCID -> 230396 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MORRISS BROS. RANCH "L" 147 WELL #: 3 RRCID -> 231392 COMPL. DATE 03/23/2007 TOTAL DEPTH 9595 PERF. 8738 - 9048

03	1132	N	1132	-0-	-0-	-0-	156	1	976	2	Y	-0-					-0-
04	1085	N	1085	-0-	-0-	-0-	167	1	918	2	Y	-0-					-0-
05	1147	N	1120	-0-	-27	-0-	210	1	910	2	Y	-0-					-0-
06	1110	N	1063	-0-	-47	-0-	169	1	894	2	Y	-0-					-0-
07	1116	N	1083	-0-	-33	-0-	161	1	922	2	Y	-0-					-0-
08	1116	N	1086	-0-	-30	-0-	163	1	923	2	Y	-0-					-0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234096 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROS. "D" WELL #: 4 RRCID -> 234382 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 8904 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	555	N	555	-0-	-0-	-0-	77	1	478	2	Y	-0-					-0-
04	532	N	532	-0-	-0-	-0-	82	1	450	2	Y	-0-					-0-
05	559	N	559	-0-	-0-	-0-	105	1	454	2	Y	-0-					-0-
06	544	N	544	-0-	-0-	-0-	86	1	458	2	Y	-0-					-0-
07	565	N	565	-0-	-0-	-0-	84	1	481	2	Y	-0-					-0-
08	558	N	558	-0-	-0-	-0-	84	1	474	2	Y	-0-					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234618 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS BROS. RANCH "K" 126 WELL #: 2 RRCID -> 235804 COMPL. DATE 06/14/2007 TOTAL DEPTH 9499 PERF. 8692 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	209	N	209	-0-	-0-	-0-	29	1	180	2	Y	-0-					-0-
04	210	N	196	-0-	-14	-0-	30	1	166	2	Y	-0-					-0-
05	212	N	212	-0-	-0-	-0-	40	1	172	2	Y	-0-					-0-
06	210	N	190	-0-	-20	-0-	30	1	160	2	Y	-0-					-0-
07	217	N	187	-0-	-30	-0-	28	1	159	2	Y	-0-					-0-
08	217	N	189	-0-	-28	-0-	28	1	161	2	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236355 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP WELL #: 3002 RRCID -> 236545 COMPL. DATE 08/09/2007 TOTAL DEPTH 9906 PERF. 9210 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	220	N	220	-0-	-0-	-0-	25	1	195	2	Y	-0-					-0-
04	214	N	214	-0-	-0-	-0-	28	1	186	2	Y	-0-					-0-
05	225	N	225	-0-	-0-	-0-	37	1	188	2	Y	-0-					-0-
06	222	N	222	-0-	-0-	-0-	34	1	188	2	Y	-0-					-0-
07	226	N	226	-0-	-0-	-0-	29	1	197	2	Y	-0-					-0-
*08	224	N	224	-0-	-0-	-0-	28	1	196	2	Y	-0-					-0-

BROWN, JACK W. A. WELL #: 6 RRCID -> 237469 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238089 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS RANCH I 101 WELL #: 4 RRCID -> 238923 COMPL. DATE 07/13/2007 TOTAL DEPTH 9500 PERF. 8734 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	287	N	287	-0-	-0-	-0-	40	1	247	2	Y	-0-					-0-
04	272	N	272	-0-	-0-	-0-	42	1	230	2	Y	-0-					-0-
05	282	N	282	-0-	-0-	-0-	53	1	229	2	Y	-0-					-0-
06	277	N	277	-0-	-0-	-0-	44	1	233	2	Y	-0-					-0-
07	286	N	286	-0-	-0-	-0-	43	1	243	2	Y	-0-					-0-
08	279	N	279	-0-	-0-	-0-	42	1	237	2	Y	-0-					-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239561 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240965 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NOBLES RANCH A WELL #: 3 RRCID -> 241966 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN RANCH A-139 WELL #: 2 RRCID -> 243669 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243878 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHITEHEAD 6 WELL #: 7 RRCID -> 243951 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243976 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEASLEY RANCH A WELL #: 7303 RRCID -> 243983 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. C3 WELL #: 2 RRCID -> 244185 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 7 RRCID -> 244195 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W.A. WELL #: 8 RRCID -> 244198 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244206 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244234 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244240 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 4 RRCID -> 244426 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 2 RRCID -> 245814 COMPL. DATE 03/19/2007 TOTAL DEPTH 9624 PERF. 8918 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	152	N	152	-0-	-0-	-0-	21	1	131	2	Y	-0-					-0-
04	143	N	143	-0-	-0-	-0-	22	1	121	2	Y	-0-					-0-
05	138	N	138	-0-	-0-	-0-	26	1	112	2	Y	-0-					-0-
06	125	N	125	-0-	-0-	-0-	20	1	105	2	Y	-0-					-0-
07	155	N	134	-0-	-21	-0-	20	1	114	2	Y	-0-					-0-
*08	127	N	127	-0-	-0-	-0-	19	1	108	2	Y	-0-					-0-

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245870 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246231 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246734 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 5 RRCID -> 246740 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN, JACK W.A. WELL #: 5 RRCID -> 246742 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN RANCH B-146 WELL #: 2 RRCID -> 248947 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 6 RRCID -> 252578 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY PETROLEUM LLC 378641
GLASSCOCK, T. E. WELL #: 1 RRCID -> 018653 COMPL. DATE 03/15/1962 TOTAL DEPTH 9295 PERF. 8680 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 1 RRCID -> 018849 COMPL. DATE 03/19/1963 TOTAL DEPTH 9598 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 2 RRCID -> 034939 COMPL. DATE 12/28/1964 TOTAL DEPTH 8760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
04	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
05	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
06	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
07	620	N	588	-0-	-32	-0-	588	2			N	-0-					-0-
08	744	N	558	-0-	-186	-0-	558	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641

HILL, WESS WELL #: 5 RRCID -> 076276 COMPL. DATE 01/30/1978 TOTAL DEPTH 8791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
04	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
05	930	N	723	-0-	-207	-0-	723	2			N	-0-					-0-
06	810	N	766	-0-	-44	-0-	766	2			N	-0-					-0-
07	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
08	713	N	629	-0-	-84	-0-	629	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 2 RRCID -> 126617 COMPL. DATE 02/12/1988 TOTAL DEPTH 9100 PERF. 8688 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
04	210	N	191	-0-	-19	-0-	191	2			N	-0-					-0-
05	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
06	210	N	101	-0-	-109	-0-	101	2			N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
*08	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-

GLASSCOCK, T.E. WELL #: 3 RRCID -> 127378 COMPL. DATE 05/09/1988 TOTAL DEPTH 9250 PERF. 8676 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
04	720	N	649	-0-	-71	-0-	649	2			N	-0-					-0-
05	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
06	750	N	386	-0-	-364	-0-	386	2			N	-0-					-0-
07	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
08	713	N	680	-0-	-33	-0-	680	2			N	-0-					-0-

HILL, WESS WELL #: 6 RRCID -> 128365 COMPL. DATE 06/30/1988 TOTAL DEPTH 9150 PERF. 8496 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1250	-0-	-145	-0-	1250	2			N	-0-					-0-
04	1350	N	995	-0-	-355	-0-	995	2			N	-0-					-0-
05	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-
06	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-
07	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					-0-
08	1333	N	1265	-0-	-68	-0-	1265	2			N	-0-					-0-

GLASSCOCK, T. E. "14" WELL #: 4 RRCID -> 128474 COMPL. DATE 09/17/1988 TOTAL DEPTH 9300 PERF. 8828 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
05	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
06	330	N	168	-0-	-162	-0-	168	2			N	-0-					-0-
07	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
*08	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-

HILL, WESS WELL #: 8 RRCID -> 130351 COMPL. DATE 02/09/1989 TOTAL DEPTH 8940 PERF. 7081 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	784	-0-	-177	-0-	784	2			N	-0-					-0-
04	930	N	867	-0-	-63	-0-	867	2			N	-0-					-0-
05	837	N	785	-0-	-52	-0-	785	2			N	-0-					-0-
06	750	N	632	-0-	-118	-0-	632	2			N	-0-					-0-
07	899	N	707	-0-	-192	-0-	707	2			N	-0-					-0-
08	775	N	608	-0-	-167	-0-	608	2			N	-0-					-0-

HILL, WES WELL #: 9 RRCID -> 130352 COMPL. DATE 02/25/1989 TOTAL DEPTH 9114 PERF. 8213 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
04	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
05	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
07	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
08	434	N	326	-0-	-108	-0-	326	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641

HILL, WESS WELL #: 10 RRCID -> 186355 COMPL. DATE 11/14/2001 TOTAL DEPTH 8730 PERF. 8290 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	353	-0-	-50	-0-	353	2			N	-0-					-0-
04	360	N	338	-0-	-22	-0-	338	2			N	-0-					-0-
05	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
06	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
08	403	N	311	-0-	-92	-0-	311	2			N	-0-					-0-

HILL, WESS WELL #: 11 RRCID -> 192589 COMPL. DATE 11/28/2002 TOTAL DEPTH 9000 PERF. 8430 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	960	-0-	-125	-0-	960	2			N	-0-					-0-
04	960	N	870	-0-	-90	-0-	870	2			N	-0-					-0-
05	992	N	977	-0-	-15	-0-	977	2			N	-0-					-0-
06	930	N	799	-0-	-131	-0-	799	2			N	-0-					-0-
07	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-
08	992	N	828	-0-	-164	-0-	828	2			N	-0-					-0-

HILL, WESS WELL #: 12 RRCID -> 197847 COMPL. DATE 06/26/2003 TOTAL DEPTH 8665 PERF. 8519 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1018	-0-	-67	-0-	1018	2			N	-0-					-0-
04	1020	N	855	-0-	-165	-0-	855	2			N	-0-					-0-
05	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
06	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
07	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
08	1054	N	650	-0-	-404	-0-	650	2			N	-0-					-0-

HILL, WESS WELL #: 13 RRCID -> 204281 COMPL. DATE 02/07/2004 TOTAL DEPTH 8797 PERF. 8588 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1818	N	1818	-0-	-0-	-0-	1818	2			N	-0-					-0-
04	1560	N	1254	-0-	-306	-0-	1254	2			N	-0-					-0-
05	2021	N	2021	-0-	-0-	-0-	2021	2			N	-0-					-0-
06	1770	N	1698	-0-	-72	-0-	1698	2			N	-0-					-0-
07	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					-0-
08	2015	N	1374	-0-	-641	-0-	1374	2			N	-0-					-0-

HILL, WESS WELL #: 14 RRCID -> 204282 COMPL. DATE 08/23/2004 TOTAL DEPTH 8900 PERF. 8284 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	654	-0-	-59	-0-	654	2			N	-0-					-0-
04	600	N	463	-0-	-137	-0-	463	2			N	-0-					-0-
05	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
06	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
07	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
08	713	N	441	-0-	-272	-0-	441	2			N	-0-					-0-

HILL, WESS WELL #: 4 RRCID -> 205458 COMPL. DATE 05/25/2004 TOTAL DEPTH 8970 PERF. 8545 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	764	-0-	-259	-0-	764	2			N	-0-					-0-
04	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
05	744	N	538	-0-	-206	-0-	538	2			N	-0-					-0-
06	750	N	327	-0-	-423	-0-	327	2			N	-0-					-0-
07	775	N	260	-0-	-515	-0-	260	2			N	-0-					-0-
08	527	N	368	-0-	-159	-0-	368	2			N	-0-					-0-

HILL, WESS WELL #: 16 RRCID -> 207539 COMPL. DATE 12/21/2004 TOTAL DEPTH 9050 PERF. 8402 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1013	-0-	-41	-0-	1013	2			N	-0-					-0-
04	988	N	988	-0-	-0-	-0-	988	2			N	-0-					-0-
05	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					-0-
06	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
07	1023	N	862	-0-	-161	-0-	862	2			N	-0-					-0-
08	1302	N	794	-0-	-508	-0-	794	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
HILL, WESS WELL #: 15 RRCID -> 207540 COMPL. DATE 12/20/2004 TOTAL DEPTH 9013 PERF. 8547 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	735					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	735					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	735					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	735					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	735					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	735					N	NO RPT					-0-

KING OPERATING CORPORATION 465296
ALDWELL RANCH WELL #: 1701 RRCID -> 074482 COMPL. DATE 07/24/1977 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	25	N	25	-0-	-0-	-0-	6	1	19	2	N	-0-					4
04	16	N	16	-0-	-0-	-0-	4	1	12	2	N	-0-					4
05	33	N	33	-0-	-0-	-0-	8	1	25	2	N	-0-					4
06	30	N	26	-0-	-4	-0-	26	2			N	-0-					4
*07	36	N	36	-0-	-0-	-0-	3	1	33	2	N	-0-					4
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

ALDWELL RANCH WELL #: 2201 RRCID -> 077845 COMPL. DATE 07/20/1977 TOTAL DEPTH 9358 PERF. 6981 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32	N	32	-0-	-0-	-0-	8	1	24	2	N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	2	1	5	2	N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	10	1	32	2	N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	1	1	46	2	N	-0-					-0-
*07	47	N	47	-0-	-0-	-0-	4	1	43	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL RANCH WELL #: 2203 RRCID -> 085953 COMPL. DATE 01/05/1980 TOTAL DEPTH 9270 PERF. 8467 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	546	N	546	-0-	-0-	-0-	131	1	415	2	N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	81	1	256	2	N	-0-					-0-
05	725	N	725	-0-	-0-	-0-	176	1	549	2	N	-0-					-0-
06	540	N	411	-0-	-129	-0-	7	1	404	2	N	-0-					-0-
*07	439	N	439	-0-	-0-	-0-	35	1	404	2	N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
NICKS, GERALD WELL #: 3 RRCID -> 141127 COMPL. DATE 03/20/1992 TOTAL DEPTH 9200 PERF. 8302 - 8943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1705	N	1705	-0-	-0-	-0-	165	1	1540	3	N	-0-					-0-
04	1449	N	1449	-0-	-0-	-0-	166	1	1283	3	N	-0-					-0-
05	1962	N	1962	-0-	-0-	-0-	187	1	1775	3	N	-0-					-0-
06	1650	N	1451	-0-	-199	-0-	143	1	1308	3	N	-0-					-0-
07	1488	N	861	-0-	-627	-0-	147	1	714	3	N	-0-					-0-
08	1767	N	1468	-0-	-299	-0-	147	1	1321	3	N	-0-					-0-

THOMPSON, J. CLEO 855610
GRANGER BLUFF WELL #: 1101 RRCID -> 174175 COMPL. DATE 08/17/1999 TOTAL DEPTH 9225 PERF. 8557 - 8639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
04	870	N	830	-0-	-40	-0-	830	2			N	-0-					-0-
05	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
06	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
07	868	N	749	-0-	-119	-0-	749	2			N	-0-					-0-
08	837	N	825	-0-	-12	-0-	825	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRANGER BLUFF "A" WELL #: 4201 RRCID -> 175422 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 8556 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRANGER BLUFF "A" WELL #: 4202 RRCID -> 177685 COMPL. DATE 04/03/2000 TOTAL DEPTH 9175 PERF. 8739 - 8825

03	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
04	480	N	471	-0-	-9	-0-	471	2			N	-0-					-0-
05	527	N	509	-0-	-18	-0-	509	2			N	-0-					-0-
06	480	N	435	-0-	-45	-0-	435	2			N	-0-					-0-
07	496	N	362	-0-	-134	-0-	362	2			N	-0-					-0-
08	496	N	425	-0-	-71	-0-	425	2			N	-0-					-0-

GRANGER BLUFF WELL #: 1102 RRCID -> 180217 COMPL. DATE 09/01/2000 TOTAL DEPTH 9280 PERF. 8644 - 8700

03	2275	N	2275	-0-	-0-	-0-	2275	2			N	-0-					-0-
04	2266	N	2266	-0-	-0-	-0-	2266	2			N	-0-					-0-
05	2259	N	2259	-0-	-0-	-0-	2259	2			N	-0-					-0-
06	2195	N	2195	-0-	-0-	-0-	2195	2			N	-0-					-0-
07	2263	N	2055	-0-	-208	-0-	2055	2			N	-0-					-0-
*08	2307	N	2307	-0-	-0-	-0-	2307	2			N	-0-					-0-

WHITE-INGHAM (LEONARD) 96938 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
WHITE, RUTH "C" WELL #: 1 RRCID -> 095109 COMPL. DATE 05/16/1981 TOTAL DEPTH 7966 PERF. 4820 - 4850

03	62	N	59	-0-	-3	-0-	59	2			N	-0-					6
04	90	N	-0-	-0-	-90	-0-					N	-0-					6
05	62	N	-0-	-0-	-62	-0-					N	-0-					6
06	60	N	-0-	-0-	-60	-0-					N	-0-					6
07	0	N	-0-	-0-	-0-	-0-					N	-0-					6
08	0	N	-0-	-0-	-0-	-0-					N	-0-					6

INGHAM "A" WELL #: 1 RRCID -> 095950 COMPL. DATE 08/25/1981 TOTAL DEPTH 9980 PERF. 4932 - 4985

03	57	N	57	-0-	-0-	-0-	57	2			N	-0-					42
04	90	N	-0-	-0-	-90	-0-					N	-0-					42
05	62	N	-0-	-0-	-62	-0-					N	-0-					42
06	60	N	-0-	-0-	-60	-0-					N	-0-					42
07	0	N	-0-	-0-	-0-	-0-					N	-0-					42
08	0	N	-0-	-0-	-0-	-0-					N	-0-					42

WHITWORTH RANCH (CROSSCUT) 97151 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL 618480
WHITWORTH "B" WELL #: 1 RRCID -> 180553 COMPL. DATE 08/09/2000 TOTAL DEPTH 2200 PERF. 1807 - 1811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

WHITWORTH "B" WELL #: 3 RRCID -> 188947 COMPL. DATE 04/18/2002 TOTAL DEPTH 2300 PERF. 1785 - 1787

03	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					194
04	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					194
05	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					194
06	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					194
07	DLQ G-10		-0-	-0-	-0-	B	-0-					Y	-0-					194
08	DLQ G-10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					194

WHITWORTH "B" WELL #: 2 RRCID -> 203773 COMPL. DATE 03/25/2004 TOTAL DEPTH 1905 PERF. 1827 - 1833

03	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

WILSHIRE (CONSOLIDATED) 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION 027200
WINDHAM, R. S. WELL #: 5 RRCID -> 019386 COMPL. DATE 02/23/1998 TOTAL DEPTH 12456 PERF. 10861 - 11283

03	4278	X	4267	-0-	-11		-0-	4248	3	19	4	Y	-0-					-0-
04	4357	X	4357	-0-	-0-		-0-	4357	3			Y	-0-					-0-
05	4560	X	4560	-0-	-0-		-0-	4560	3			Y	-0-					-0-
06	4183	X	4183	-0-	-0-		-0-	4162	3	21	4	Y	-0-					-0-
07	4495	X	4053	-0-	-442		-0-	3979	3	74	4	Y	-0-					-0-
08	4557	X	3575	-0-	-982		-0-	3318	3	257	4	Y	-0-					-0-

MCELROY RANCH WELL #: 12 U RRCID -> 031108 COMPL. DATE 07/20/1963 TOTAL DEPTH 12310 PERF. N/A

03	2095	N	2095	-0-	-0-		-0-	2065	3	30	9	Y	27	27	0			2
04	2056	N	2056	-0-	-0-		-0-	2028	3	28	9	Y	25	23	0			4
05	2030	N	2030	-0-	-0-		-0-	2009	3	21	9	Y	19	21	0			2
06	2040	N	2024	-0-	-16		-0-	2023	3	1	9	Y	1	3	0			-0-
07	2159	N	2159	-0-	-0-		-0-	2133	3	26	4	Y	-0-					-0-
*08	2145	N	2145	-0-	-0-		-0-	2067	3	78	4	Y	-0-					-0-

MCELROY RANCH 129 WELL #: 8 RRCID -> 034335 COMPL. DATE N/A TOTAL DEPTH 12481 PERF. 10775 - 11270

03	6231	X	5334	-0-	-897		-0-	5334	3			Y	-0-					-0-
04	5430	X	4349	-0-	-1081		-0-	4349	3			Y	-0-					-0-
05	5607	X	5607	-0-	-0-		-0-	5607	3			Y	-0-					-0-
06	5161	X	5161	-0-	-0-		-0-	5092	3	69	4	Y	-0-					-0-
07	DLQ G-10		4773	-0-	4773		4773	4647	3	126	4	Y	-0-					-0-
*08	9115	X	4342	-0-	-4773		-0-	4228	3	114	4	Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 2 U RRCID -> 035664 COMPL. DATE 02/15/1965 TOTAL DEPTH 12575 PERF.10676 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1157	N	1157	-0-	-0-	-0-	1157	3			Y	-0-	1	0			-0-
04	1257	N	1257	-0-	-0-	-0-	1257	3			Y	-0-					-0-
05	1429	N	1429	-0-	-0-	-0-	1429	3			Y	-0-					-0-
06	1382	N	1382	-0-	-0-	-0-	1363	3	19	4	Y	-0-					-0-
07 DLQ	G-10		1327	-0-	1327	1327	1292	3	35	4	Y	-0-					-0-
*08	2613	N	1286	-0-	-1327	-0-	1252	3	34	4	Y	-0-					-0-

WINDHAM, R.S. WELL #: 1 U RRCID -> 036200 COMPL. DATE 07/12/1951 TOTAL DEPTH 12473 PERF.10464 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4224	X	4224	-0-	-0-	-0-	4205	3	19	4	Y	-0-					-0-
04	3918	X	3918	-0-	-0-	-0-	3918	3			Y	-0-					-0-
05	4057	X	4057	-0-	-0-	-0-	4057	3			Y	-0-					-0-
06	3702	X	3702	-0-	-0-	-0-	3683	3	19	4	Y	-0-					-0-
07	3554	X	3554	-0-	-0-	-0-	3489	3	65	4	Y	-0-					-0-
*08	3141	X	3141	-0-	-0-	-0-	2915	3	226	4	Y	-0-					-0-

WINDHAM, R. S. ET AL 128 WELL #: 21 RRCID -> 041495 COMPL. DATE 03/27/1967 TOTAL DEPTH 12677 PERF.10900 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2510	N	2510	-0-	-0-	-0-	2499	3	11	4	Y	-0-					-0-
04	2552	N	2552	-0-	-0-	-0-	2552	3			Y	-0-					-0-
05	2678	N	2678	-0-	-0-	-0-	2678	3			Y	-0-					-0-
06	2424	N	2424	-0-	-0-	-0-	2412	3	12	4	Y	-0-					-0-
07	2334	N	2334	-0-	-0-	-0-	2292	3	42	4	Y	-0-					-0-
*08	2243	N	2243	-0-	-0-	-0-	2082	3	161	4	Y	-0-					-0-

MCELROY RANCH 129 WELL #: 21 U RRCID -> 041562 COMPL. DATE 12/03/1999 TOTAL DEPTH 12245 PERF.10430 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4340	X	3460	-0-	-880	-0-	3460	3			Y	-0-					-0-
04	3870	X	3584	-0-	-286	-0-	3584	3			Y	-0-					-0-
05	3842	X	3842	-0-	-0-	-0-	3842	3			Y	-0-					-0-
06	3592	X	3592	-0-	-0-	-0-	3544	3	48	4	Y	-0-					-0-
07 DLQ	G-10		3460	-0-	3460	3460	3369	3	91	4	Y	-0-					-0-
*08	6826	X	3366	-0-	-3460	-0-	3278	3	88	4	Y	-0-					-0-

MCELROY RANCH CO. 119 WELL #: 11 RRCID -> 041563 COMPL. DATE 05/15/1998 TOTAL DEPTH 12424 PERF.10777 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3627	X	2973	-0-	-654	-0-	2960	3	13	4	Y	-0-					-0-
04	3300	X	2699	-0-	-601	-0-	2699	3			Y	-0-					-0-
05	3317	X	2840	-0-	-477	-0-	2840	3			Y	-0-					-0-
06	3210	X	2609	-0-	-601	-0-	2596	3	13	4	Y	-0-					-0-
07	3317	X	2440	-0-	-877	-0-	2396	3	44	4	Y	-0-					-0-
08	2976	X	2176	-0-	-800	-0-	2020	3	156	4	Y	-0-					-0-

WINDHAM, R. S. ET AL 118 WELL #: 11 RRCID -> 041564 COMPL. DATE 05/08/1967 TOTAL DEPTH 12395 PERF. 0 - 11269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	X	865	-0-	-65	-0-	865	3			Y	-0-					-0-
04	870	X	778	-0-	-92	-0-	778	3			Y	-0-					-0-
05	903	X	903	-0-	-0-	-0-	903	3			Y	-0-					-0-
06	840	X	796	-0-	-44	-0-	785	3	11	4	Y	-0-					-0-
07 DLQ	G-10		699	-0-	699	699	681	3	18	4	Y	-0-					-0-
*08	1348	N	649	-0-	-699	-0-	632	3	17	4	Y	-0-					-0-

MCELROY-RANCH CO. -A- WELL #: 1 RRCID -> 044573 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10717 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1728	N	1728	-0-	-0-	-0-	1728	3			Y	-0-					-0-
04	1590	N	1482	-0-	-108	-0-	1482	3			Y	-0-					-0-
05	1581	N	1413	-0-	-168	-0-	1413	3			Y	-0-					-0-
06	1680	N	1335	-0-	-345	-0-	1335	3			Y	-0-					-0-
07	1519	N	1426	-0-	-93	-0-	1409	3	17	4	Y	-0-					-0-
08	1426	N	1353	-0-	-73	-0-	1304	3	49	4	Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. D WELL #: 1 RRCID -> 044780 COMPL. DATE 09/23/1968 TOTAL DEPTH 11617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1953	N	1953	-0-	-0-	-0-	1953	3			Y	-0-					-0-
04	2048	N	2048	-0-	-0-	-0-	2048	3			Y	-0-					-0-
05	2275	N	2275	-0-	-0-	-0-	2275	3			Y	-0-					-0-
06	2035	N	2035	-0-	-0-	-0-	2008	3	27	4	Y	-0-					-0-
07	DLQ G-10		1914	-0-	1914	1914	1864	3	50	4	Y	-0-					-0-
*08	3000	N	1870	-0-	-1130	784	1821	3	49	4	Y	-0-					-0-

MCELROY RANCH 129 WELL #: 5 RRCID -> 154423 COMPL. DATE 05/01/1995 TOTAL DEPTH 12470 PERF.10651 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6324	X	5292	-0-	-1032	-0-	5292	3			Y	-0-					-0-
04	5631	X	5631	-0-	-0-	-0-	5631	3			Y	-0-					-0-
05	6003	X	6003	-0-	-0-	-0-	6003	3			Y	-0-					-0-
06	5492	X	5492	-0-	-0-	-0-	5418	3	74	4	Y	-0-					-0-
07	DLQ G-10		5276	-0-	5276	5276	5137	3	139	4	Y	-0-					-0-
08	DLQ G-10		5228	-0-	5228	10504	5091	3	137	4	Y	-0-					-0-

MCELROY RANCH 129 WELL #: 1 RRCID -> 155364 COMPL. DATE 07/18/1995 TOTAL DEPTH 12438 PERF.10589 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9238	X	7707	-0-	-1531	-0-	7707	3			Y	-0-					-0-
04	8280	X	8006	-0-	-274	-0-	8006	3			Y	-0-					-0-
05	8798	X	8798	-0-	-0-	-0-	8798	3			Y	-0-					-0-
06	8416	X	8416	-0-	-0-	-0-	8303	3	113	4	Y	-0-					-0-
07	DLQ G-10		8028	-0-	8028	8028	7817	3	211	4	Y	-0-					-0-
*08	15925	X	7897	-0-	-8028	-0-	7690	3	207	4	Y	-0-					-0-

MCELROY RANCH WELL #: 10 RRCID -> 155720 COMPL. DATE 08/14/1995 TOTAL DEPTH 12498 PERF.10744 - 11409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2201	N	2195	-0-	-6	-0-	2195	3			Y	-0-					-0-
04	2138	N	2138	-0-	-0-	-0-	2138	3			Y	-0-					-0-
05	2104	N	2104	-0-	-0-	-0-	2104	3			Y	-0-					-0-
06	2130	N	2032	-0-	-98	-0-	2032	3			Y	-0-					-0-
07	2201	N	1979	-0-	-222	-0-	1955	3	24	4	Y	-0-					-0-
08	2099	N	1937	-0-	-162	-0-	1867	3	70	4	Y	-0-					-0-

MCELROY RANCH 129 WELL #: 22 RRCID -> 161206 COMPL. DATE 11/13/1996 TOTAL DEPTH 12230 PERF.10890 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	961	-0-	-0-	-0-	961	3			Y	-0-					-0-
04	1072	N	1072	-0-	-0-	-0-	1072	3			Y	-0-					-0-
05	1149	N	1149	-0-	-0-	-0-	1149	3			Y	-0-					-0-
06	1004	N	1004	-0-	-0-	-0-	991	3	13	4	Y	-0-					-0-
07	DLQ G-10		906	-0-	906	906	882	3	24	4	Y	-0-					-0-
*08	1787	N	881	-0-	-906	-0-	858	3	23	4	Y	-0-					-0-

MCELROY RANCH CO. 130 WELL #: 22 RRCID -> 162657 COMPL. DATE 09/18/1998 TOTAL DEPTH 12336 PERF.10645 - 11445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1910	N	1910	-0-	-0-	-0-	1880	3	30	9	Y	27	28	0			2
04	1593	N	1593	-0-	-0-	-0-	1567	3	26	9	Y	24	22	0			4
05	1717	N	1717	-0-	-0-	-0-	1696	3	21	9	Y	19	21	0			2
06	1695	N	1695	-0-	-0-	-0-	1674	3	21	9	Y	19	19	0			2
07	DLQ G-10		1510	-0-	1510	1510	1471	3	18	4	Y	19	19	0			2
							21	9									
*08	3000	N	1698	-0-	-1302	208	1612	3	61	4	Y	23	23	0			2
							25	9									

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 12 RRCID -> 163074 COMPL. DATE 08/17/2002 TOTAL DEPTH 12408 PERF.10495 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	N	769	-0-	-905	-0-	769	3			Y	-0-					-0-
04	1470	N	791	-0-	-679	-0-	791	3			Y	-0-					-0-
05	1395	N	912	-0-	-483	-0-	912	3			Y	-0-					-0-
06	867	N	867	-0-	-0-	-0-	855	3	12	4	Y	-0-					-0-
07	DLQ G-10		28	-0-	28	28	27	3	1	4	Y	-0-					-0-
*08	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-

MCELROY RANCH CO. 130 WELL #: 12 RRCID -> 163251 COMPL. DATE 05/09/1997 TOTAL DEPTH 12329 PERF.11190 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1765	N	1765	-0-	-0-	-0-	1735	3	30	9	Y	27	27	0			2
04	1740	N	1715	-0-	-25	-0-	1689	3	26	9	Y	24	22	0			4
05	1846	N	1846	-0-	-0-	-0-	1825	3	21	9	Y	19	21	0			2
06	1710	N	1695	-0-	-15	-0-	1691	3	4	9	Y	4	6	0			-0-
07	1819	N	1819	-0-	-0-	-0-	1778	3	21	4	Y	18	16	0			2
							20	9									
*08	1774	N	1774	-0-	-0-	-0-	1686	3	63	4	Y	23	23	0			2
							25	9									

MCELROY RANCH WELL #: 11 RRCID -> 164469 COMPL. DATE 08/06/1997 TOTAL DEPTH 12506 PERF.10814 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3131	X	2274	-0-	-857	-0-	2274	3			Y	-0-					-0-
04	2820	X	1976	-0-	-844	-0-	1976	3			Y	-0-					-0-
05	2542	X	2037	-0-	-505	-0-	2037	3			Y	-0-					-0-
06	2280	X	1992	-0-	-288	-0-	1992	3			Y	-0-					-0-
07	2263	X	1979	-0-	-284	-0-	1955	3	24	4	Y	-0-					-0-
08	2230	X	1968	-0-	-262	-0-	1873	3	70	4	Y	23	21	0			2
							25	9									

WINDHAM, R. S. ET AL 118 WELL #: 12 RRCID -> 165339 COMPL. DATE 07/09/1997 TOTAL DEPTH 12380 PERF.10915 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1476	N	1476	-0-	-0-	-0-	1476	3			Y	-0-					-0-
04	1550	N	1550	-0-	-0-	-0-	1550	3			Y	-0-					-0-
05	1729	N	1729	-0-	-0-	-0-	1729	3			Y	-0-					-0-
06	1650	N	1650	-0-	-0-	-0-	1628	3	22	4	Y	-0-					-0-
07	DLQ G-10		1477	-0-	1477	1477	1438	3	39	4	Y	-0-					-0-
*08	2958	N	1481	-0-	-1477	-0-	1442	3	39	4	Y	-0-					-0-

MCELROY RANCH CO. 119 WELL #: 12 RRCID -> 165779 COMPL. DATE 09/05/1995 TOTAL DEPTH 12408 PERF.10660 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4501	X	4501	-0-	-0-	-0-	4481	3	20	4	Y	-0-					-0-
04	4140	X	4085	-0-	-55	-0-	4085	3			Y	-0-					-0-
05	4278	X	4150	-0-	-128	-0-	4150	3			Y	-0-					-0-
06	4230	X	3837	-0-	-393	-0-	3818	3	19	4	Y	-0-					-0-
07	4371	X	3587	-0-	-784	-0-	3522	3	65	4	Y	-0-					-0-
08	4371	X	3219	-0-	-1152	-0-	2988	3	231	4	Y	-0-					-0-

MCELROY RANCH WELL #: 13 RRCID -> 175524 COMPL. DATE 11/20/1999 TOTAL DEPTH 12400 PERF.10938 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	X	684	-0-	-215	-0-	684	3			Y	-0-					-0-
04	690	X	670	-0-	-20	-0-	670	3			Y	-0-					-0-
05	731	X	731	-0-	-0-	-0-	731	3			Y	-0-					-0-
06	690	X	668	-0-	-22	-0-	668	3			Y	-0-					-0-
07	720	X	720	-0-	-0-	-0-	711	3	9	4	Y	-0-					-0-
*08	880	X	880	-0-	-0-	-0-	848	3	32	4	Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 14 RRCID -> 177358 COMPL. DATE 04/13/2000 TOTAL DEPTH 11625 PERF.10665 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	N	1638	-0-	-36	-0-	1638	3			Y	-0-					-0-
04	1796	N	1796	-0-	-0-	-0-	1796	3			Y	-0-					-0-
05	1968	N	1968	-0-	-0-	-0-	1968	3			Y	-0-					-0-
06	2211	N	2211	-0-	-0-	-0-	2181	3	30	4	Y	-0-					-0-
07	DLQ G-10		2216	-0-	2216	2216	2158	3	58	4	Y	-0-					-0-
*08	3000	N	2024	-0-	-976	1240	1971	3	53	4	Y	-0-					-0-

MCELROY RANCH 129 WELL #: 25H RRCID -> 177946 COMPL. DATE 03/02/2000 TOTAL DEPTH 10808 PERF.10690 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7192	X	5853	-0-	-1339	-0-	5853	3			Y	-0-	1	0			-0-
04	6198	X	6198	-0-	-0-	-0-	6198	3			Y	-0-					-0-
05	6697	X	6697	-0-	-0-	-0-	6697	3			Y	-0-					-0-
06	6468	X	6468	-0-	-0-	-0-	6381	3	87	4	Y	-0-					-0-
07	DLQ G-10		5912	-0-	5912	5912	5757	3	155	4	Y	-0-					-0-
*08	11325	X	5413	-0-	-5912	-0-	5271	3	142	4	Y	-0-					-0-

WINDHAM, R. S. WELL #: 7 RRCID -> 178372 COMPL. DATE 07/11/2000 TOTAL DEPTH 11550 PERF.10750 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4743	X	4351	-0-	-392	-0-	4332	3	19	4	Y	-0-					-0-
04	4140	X	4077	-0-	-63	-0-	4077	3			Y	-0-					-0-
05	4457	X	4457	-0-	-0-	-0-	4457	3			Y	-0-					-0-
06	4231	X	4231	-0-	-0-	-0-	4210	3	21	4	Y	-0-					-0-
07	4340	X	4040	-0-	-300	-0-	3967	3	73	4	Y	-0-					-0-
08	4464	X	3919	-0-	-545	-0-	3637	3	282	4	Y	-0-					-0-

MCELROY RANCH CO. "130" WELL #: 11 RRCID -> 179272 COMPL. DATE 04/03/2001 TOTAL DEPTH 11740 PERF.11150 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798	X	1620	-0-	-178	-0-	1620	3			Y	-0-					-0-
04	1650	X	1495	-0-	-155	-0-	1495	3			Y	-0-					-0-
05	1705	X	1386	-0-	-319	-0-	1386	3			Y	-0-					-0-
06	1650	X	1390	-0-	-260	-0-	1390	3			Y	-0-					-0-
07	1612	X	1466	-0-	-146	-0-	1429	3	17	4	Y	18	16	0			2
							20	9									
*08	1704	X	1704	-0-	-0-	-0-	1618	3	61	4	Y	23	23	0			2
							25	9									

MCELROY RANCH CO. D WELL #: 2 RRCID -> 191069 COMPL. DATE 05/19/2002 TOTAL DEPTH 11860 PERF.10882 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	730	N	730	-0-	-0-	-0-	730	3			Y	-0-	1	0			-0-
04	774	N	774	-0-	-0-	-0-	774	3			Y	-0-					-0-
05	876	N	876	-0-	-0-	-0-	876	3			Y	-0-					-0-
06	801	N	801	-0-	-0-	-0-	790	3	11	4	Y	-0-					-0-
07	DLQ G-10		749	-0-	749	749	729	3	20	4	Y	-0-					-0-
*08	1454	N	705	-0-	-749	-0-	687	3	18	4	Y	-0-					-0-

MCELROY RANCH CO. 119 WELL #: 22 RRCID -> 191070 COMPL. DATE 01/21/2002 TOTAL DEPTH 11763 PERF.10747 - 11651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1984	N	1605	-0-	-379	-0-	1601	3	4	9	Y	4	6	0			-0-
04	1830	N	1646	-0-	-184	-0-	1646	3			Y	-0-					-0-
05	1706	N	1706	-0-	-0-	-0-	1706	3			Y	-0-					-0-
06	1616	N	1616	-0-	-0-	-0-	1594	3	22	4	Y	-0-					-0-
07	DLQ G-10		1553	-0-	1553	1553	1512	3	41	4	Y	-0-					-0-
*08	3000	N	1556	-0-	-1444	109	1515	3	41	4	Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 117 WELL #: 18 RRCID -> 191761 COMPL. DATE 08/01/2002 TOTAL DEPTH 11860 PERF.10930 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	891	N	891	-0-	-0-	-0-	891	3			Y	-0-					-0-
04	990	N	990	-0-	-0-	-0-	990	3			Y	-0-					-0-
05	740	N	740	-0-	-0-	-0-	740	3			Y	-0-					-0-
06	870	N	623	-0-	-247	-0-	615	3	8	4	Y	-0-					-0-
07	DLQ G-10		560	-0-	560	560	545	3	15	4	Y	-0-					-0-
*08	1140	N	580	-0-	-560	-0-	565	3	15	4	Y	-0-					-0-

MCELROY RANCH "A" 135 WELL #: 5 RRCID -> 192479 COMPL. DATE 06/28/2002 TOTAL DEPTH 11800 PERF.10950 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2057	N	2057	-0-	-0-	-0-	2057	3			Y	-0-					-0-
04	1896	N	1896	-0-	-0-	-0-	1896	3			Y	-0-					-0-
05	1891	N	1889	-0-	-2	-0-	1889	3			Y	-0-					-0-
06	1860	N	1761	-0-	-99	-0-	1761	3			Y	-0-					-0-
07	1922	N	1813	-0-	-109	-0-	1791	3	22	4	Y	-0-					-0-
08	1802	N	1762	-0-	-40	-0-	1698	3	64	4	Y	-0-					-0-

WINDHAM, R.S. "101" WELL #: 3 RRCID -> 192603 COMPL. DATE 07/25/2002 TOTAL DEPTH 11865 PERF.10900 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO.-F- WELL #: 4 RRCID -> 192604 COMPL. DATE 09/19/2002 TOTAL DEPTH 11855 PERF.10910 - 11678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	534	N	534	-0-	-0-	-0-	534	3			Y	-0-					-0-
04	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					-0-
05	636	N	636	-0-	-0-	-0-	636	3			Y	-0-					-0-
06	654	N	654	-0-	-0-	-0-	654	3			Y	-0-					-0-
07	DLQ G-10		724	-0-	724	724	715	3	9	4	Y	-0-					-0-
*08	1580	N	856	-0-	-724	-0-	825	3	31	4	Y	-0-					-0-

MCELROY RANCH 117 WELL #: 22 RRCID -> 194502 COMPL. DATE 04/09/2003 TOTAL DEPTH 11990 PERF.10934 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	943	N	943	-0-	-0-	-0-	913	3	30	9	Y	27	27	0			2
04	840	N	781	-0-	-59	-0-	755	3	26	9	Y	24	22	0			4
05	868	N	785	-0-	-83	-0-	764	3	21	9	Y	19	21	0			2
06	840	N	681	-0-	-159	-0-	678	3	3	9	Y	3	5	0			-0-
07	806	N	688	-0-	-118	-0-	679	3	8	4	Y	1	1	0			-0-
							1	9									
08	775	N	660	-0-	-115	-0-	615	3	23	4	Y	20	18	0			2
							22	9									

WINDHAM, R.S. "101" WELL #: 4 RRCID -> 195797 COMPL. DATE 05/06/2003 TOTAL DEPTH 11900 PERF.10898 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1079	-0-	-161	-0-	1079	3			Y	-0-	1	0			-0-
04	1170	N	1101	-0-	-69	-0-	1101	3			Y	-0-					-0-
05	1192	N	1192	-0-	-0-	-0-	1192	3			Y	-0-					-0-
06	1064	N	1064	-0-	-0-	-0-	1050	3	14	4	Y	-0-					-0-
07	DLQ G-10		1032	-0-	1032	1032	1005	3	27	4	Y	-0-					-0-
*08	2110	N	1078	-0-	-1032	-0-	1050	3	28	4	Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 117 WELL #: 17 RRCID -> 198165 COMPL. DATE 07/07/2003 TOTAL DEPTH 11980 PERF.10900 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		1891	-0-	1891	5194	1856	3	35	9	Y	32	34	0			3
04	6908	X	1714	-0-	-5194	-0-	1664	3	50	9	Y	45	40	0			8
05	1842	N	1842	-0-	-0-	-0-	1819	3	23	9	Y	21	27	0			2
06	1712	N	1712	-0-	-0-	-0-	1671	3	41	9	Y	37	35	0			4
07	1705	N	1652	-0-	-53	-0-	1611	3	19	4	Y	20	22	0			2
							22	9									
*08	1758	N	1758	-0-	-0-	-0-	1648	3	62	4	Y	44	42	0			4
							48	9									

MCELROY RANCH 117 WELL #: 20 RRCID -> 198575 COMPL. DATE 06/10/2003 TOTAL DEPTH 11970 PERF.11057 - 11795

03	930	N	926	-0-	-4	-0-	919	3	7	9	Y	6	7	0			1
04	870	N	497	-0-	-373	-0-	497	3			Y	-0-	1	0			-0-
05	868	N	579	-0-	-289	-0-	579	3			Y	-0-					-0-
06	900	N	594	-0-	-306	-0-	586	3	8	4	Y	-0-					-0-
07	DLQ G-10		559	-0-	559	559	544	3	15	4	Y	-0-					-0-
*08	1092	N	533	-0-	-559	-0-	519	3	14	4	Y	-0-					-0-

ROSS, R. L. 116 WELL #: 6 RRCID -> 200727 COMPL. DATE 08/06/2003 TOTAL DEPTH 11912 PERF.11035 - 11612

03	747	N	747	-0-	-0-	-0-	747	3			Y	-0-					-0-
04	690	N	690	-0-	-0-	-0-	690	3			Y	-0-					-0-
05	666	N	666	-0-	-0-	-0-	655	3	11	9	Y	10	9	0			1
06	720	N	652	-0-	-68	-0-	631	3	21	9	Y	19	18	0			2
07	713	N	630	-0-	-83	-0-	602	3	7	4	Y	19	19	0			2
							21	9									
*08	654	N	654	-0-	-0-	-0-	623	3	23	4	Y	7	8	0			1
							8	9									

MCELROY RANCH 132 WELL #: 1 RRCID -> 204207 COMPL. DATE 10/17/2004 TOTAL DEPTH 12120 PERF.11259 - 11742

03	874	N	874	-0-	-0-	-0-	874	3			Y	-0-					-0-
04	870	N	791	-0-	-79	-0-	791	3			Y	-0-					-0-
05	853	N	853	-0-	-0-	-0-	853	3			Y	-0-					-0-
06	840	N	707	-0-	-133	-0-	707	3			Y	-0-					-0-
07	806	N	690	-0-	-116	-0-	682	3	8	4	Y	-0-					-0-
08	787	N	707	-0-	-80	-0-	681	3	26	4	Y	-0-					-0-

MCELROY RANCH 117 WELL #: 21 RRCID -> 205231 COMPL. DATE 09/22/2003 TOTAL DEPTH 11770 PERF.10972 - 11688

03	743	N	743	-0-	-0-	-0-	743	3			Y	-0-					-0-
04	750	N	652	-0-	-98	-0-	652	3			Y	-0-					-0-
05	695	N	695	-0-	-0-	-0-	695	3			Y	-0-					-0-
06	753	N	753	-0-	-0-	-0-	753	3			Y	-0-					-0-
07	DLQ G-10		727	-0-	727	727	718	3	9	4	Y	-0-					-0-
*08	1435	N	708	-0-	-727	-0-	682	3	26	4	Y	-0-					-0-

ROSS, R. L. 116 WELL #: 9 RRCID -> 205918 COMPL. DATE 04/17/2004 TOTAL DEPTH 11873 PERF.11028 - 11758

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH "129" WELL #: 26 RRCID -> 206078 COMPL. DATE 06/24/2004 TOTAL DEPTH 11446 PERF.10660 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1237	-0-	-127	-0-	1237	3			Y	-0-	1	0			-0-
04	1315	N	1315	-0-	-0-	-0-	1315	3			Y	-0-					-0-
05	1442	N	1442	-0-	-0-	-0-	1442	3			Y	-0-					-0-
06	1338	N	1338	-0-	-0-	-0-	1320	3	18	4	Y	-0-					-0-
07	DLQ G-10		1202	-0-	1202	1202	1170	3	32	4	Y	-0-					-0-
*08	2316	N	1114	-0-	-1202	-0-	1085	3	29	4	Y	-0-					-0-

ROSS, R L. 116 WELL #: 10 RRCID -> 207775 COMPL. DATE 11/23/2004 TOTAL DEPTH 11900 PERF.11002 - 11702

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROSS, R. L. 116 WELL #: 3 RRCID -> 207778 COMPL. DATE 10/12/2004 TOTAL DEPTH 12000 PERF.11020 - 11540

03	737	N	737	-0-	-0-	-0-	737	3			Y	-0-					-0-
04	750	N	720	-0-	-30	-0-	720	3			Y	-0-					-0-
05	721	N	721	-0-	-0-	-0-	721	3			Y	-0-					-0-
06	720	N	689	-0-	-31	-0-	689	3			Y	-0-					-0-
07	DLQ G-10		720	-0-	720	720	711	3	9	4	Y	-0-					-0-
*08	1605	N	885	-0-	-720	-0-	853	3	32	4	Y	-0-					-0-

WINDHAM, R. S. ET AL 128 WELL #: 22 RRCID -> 208801 COMPL. DATE 04/12/2004 TOTAL DEPTH 10865 PERF.10865 - 11639

03	1736	N	1139	-0-	-597	-0-	1134	3	5	4	Y	-0-					-0-
04	1740	N	938	-0-	-802	-0-	938	3			Y	-0-					-0-
05	1860	N	988	-0-	-872	-0-	988	3			Y	-0-					-0-
06	1787	N	1787	-0-	-0-	-0-	1778	3	9	4	Y	-0-					-0-
07	DLQ G-10		2047	-0-	2047	2047	2010	3	37	4	Y	-0-					-0-
*08	3000	N	1917	-0-	-1083	964	1779	3	138	4	Y	-0-					-0-

WINDHAM, R. S. ET AL 128 WELL #: 23 RRCID -> 210724 COMPL. DATE 04/18/2005 TOTAL DEPTH 11891 PERF.11122 - 11778

03	3065	N	3065	-0-	-0-	-0-	3051	3	14	4	Y	-0-					-0-
04	2866	N	2866	-0-	-0-	-0-	2866	3			Y	-0-					-0-
05	2951	N	2951	-0-	-0-	-0-	2951	3			Y	-0-					-0-
06	2853	N	2853	-0-	-0-	-0-	2839	3	14	4	Y	-0-					-0-
07	2821	N	2720	-0-	-101	-0-	2671	3	49	4	Y	-0-					-0-
08	2821	X	2525	-0-	-296	-0-	2344	3	181	4	Y	-0-					-0-

MCELROY RANCH CO. -F- WELL #: 2 RRCID -> 234077 COMPL. DATE 11/29/2001 TOTAL DEPTH 11760 PERF.10822 - 11706

03	799	N	799	-0-	-0-	-0-	799	3			Y	-0-					-0-
04	737	N	737	-0-	-0-	-0-	737	3			Y	-0-					-0-
05	751	N	751	-0-	-0-	-0-	751	3			Y	-0-					-0-
06	780	N	705	-0-	-75	-0-	705	3			Y	-0-					-0-
07	DLQ G-10		728	-0-	728	728	719	3	9	4	Y	-0-					-0-
*08	1590	N	862	-0-	-728	-0-	831	3	31	4	Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. -F- WELL #: 3 RRCID -> 234103 COMPL. DATE 03/05/2002 TOTAL DEPTH 11935 PERF.10906 - 11771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1260	N	1260	-0-	-0-	-0-	1260	3			Y	-0-	1	0			-0-
04	1350	N	1108	-0-	-242	-0-	1108	3			Y	-0-					-0-
05	1240	N	1124	-0-	-116	-0-	1124	3			Y	-0-					-0-
06	1280	N	1280	-0-	-0-	-0-	1266	3	14	9	Y	13	12	0			1
07	DLQ G-10		1461	-0-	1461	1461	1422	3	17	4	Y	20	19	0			2
							22	9									
*08	2846	N	1385	-0-	-1461	-0-	1328	3	50	4	Y	6	7	0			1
							7	9									

ROSS, R. L. 116 WELL #: 11 RRCID -> 234107 COMPL. DATE 05/18/2005 TOTAL DEPTH 11860 PERF.10992 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	-0-	-0-	-589	-0-					Y	-0-	2	0			-0-
04	600	N	-0-	-0-	-600	-0-					Y	-0-					-0-
05	589	N	-0-	-0-	-589	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROSS, R. L. 116 WELL #: 4 RRCID -> 234111 COMPL. DATE 09/27/2004 TOTAL DEPTH 11940 PERF.11324 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1170	-0-	-256	-0-	1	1	1016	3	Y	139	144	0			12
							153	9									
04	1350	N	967	-0-	-383	-0-	1	1	841	3	Y	114	106	0			20
							125	9									
05	1519	N	933	-0-	-586	-0-	1	1	834	3	Y	89	99	0			10
							98	9									
06	1140	N	836	-0-	-304	-0-	1	1	714	3	Y	99	99	0			10
							12	4	109	9							
07	DLQ G-10		782	-0-	782	782	1	1	685	3	Y	77	80	0			7
							11	4	85	9							
*08	1492	N	710	-0-	-782	-0-	1	1	576	3	Y	74	74	0			7
							52	4	81	9							

WINDHAM, R. S. ET AL 118 WELL #: 25 RRCID -> 234113 COMPL. DATE 08/02/2002 TOTAL DEPTH 11780 PERF.10838 - 11440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	725	-0-	-112	-0-	725	3			Y	-0-	1	0			-0-
04	780	N	774	-0-	-6	-0-	774	3			Y	-0-					-0-
05	863	N	863	-0-	-0-	-0-	863	3			Y	-0-					-0-
06	824	N	824	-0-	-0-	-0-	813	3	11	4	Y	-0-					-0-
07	DLQ G-10		708	-0-	708	708	689	3	19	4	Y	-0-					-0-
*08	1421	N	713	-0-	-708	-0-	694	3	19	4	Y	-0-					-0-

MCELROY RANCH CO. -L- WELL #: 2 RRCID -> 234159 COMPL. DATE 07/14/1998 TOTAL DEPTH 12789 PERF.10945 - 11583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH 117 WELL #: 15 RRCID -> 234196 COMPL. DATE 05/10/2002 TOTAL DEPTH 11860 PERF.10934 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1315	N	1315	-0-	-0-	-0-	1293	3	22	9	Y	20	18	0			2
04	1384	N	1384	-0-	-0-	-0-	1375	3	9	9	Y	8	9	0			1
05	1490	N	1490	-0-	-0-	-0-	1490	3			Y	-0-	1	0			-0-
06	1373	N	1373	-0-	-0-	-0-	1355	3	18	4	Y	-0-					-0-
07	DLQ G-10		1273	-0-	1273	1273	1240	3	33	4	Y	-0-					-0-
*08	2572	N	1299	-0-	-1273	-0-	1265	3	34	4	Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. ET AL 118 WELL #: 24 RRCID -> 234201 COMPL. DATE 10/06/2003 TOTAL DEPTH 11770 PERF.10835 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. D WELL #: 3 RRCID -> 234206 COMPL. DATE 03/11/2003 TOTAL DEPTH 11680 PERF.10762 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1031	N	1031	-0-	-0-	-0-	1018	3	13	9	Y	12	13	0			1
04	1003	N	1003	-0-	-0-	-0-	1003	3			Y	-0-	1	0			-0-
05	1127	N	1127	-0-	-0-	-0-	1127	3			Y	-0-					-0-
06	1052	N	1052	-0-	-0-	-0-	1038	3	14	4	Y	-0-					-0-
07	DLQ G-10		965	-0-	965	965	940	3	25	4	Y	-0-					-0-
*08	1898	N	933	-0-	-965	-0-	909	3	24	4	Y	-0-					-0-

WINDHAM, R. S. "101" WELL #: 2 RRCID -> 234211 COMPL. DATE 03/31/2002 TOTAL DEPTH 11756 PERF.10803 - 11447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1442	-0-	-77	-0-	1442	3			Y	-0-	1	0			-0-
04	1380	N	1357	-0-	-23	-0-	1357	3			Y	-0-					-0-
05	1333	N	1269	-0-	-64	-0-	1269	3			Y	-0-					-0-
06	1410	N	1156	-0-	-254	-0-	1141	3	15	4	Y	-0-					-0-
07	DLQ G-10		1043	-0-	1043	1043	1016	3	27	4	Y	-0-					-0-
*08	2059	N	1016	-0-	-1043	-0-	989	3	27	4	Y	-0-					-0-

MCELROY RANCH 134 WELL #: 1 RRCID -> 242967 COMPL. DATE 01/20/2005 TOTAL DEPTH 12226 PERF.11196 - 12138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1360	N	1360	-0-	-0-	-0-	1330	3	30	9	Y	27	27	0			2
04	1320	N	1208	-0-	-112	-0-	1182	3	26	9	Y	24	22	0			4
05	1402	N	1402	-0-	-0-	-0-	1381	3	21	9	Y	19	21	0			2
06	1431	N	1431	-0-	-0-	-0-	1410	3	21	9	Y	19	19	0			2
07	DLQ G-10		1473	-0-	1473	1473	1435	3	17	4	Y	19	19	0			2
							21	9									
*08	2882	N	1409	-0-	-1473	-0-	1351	3	51	4	Y	6	7	0			1
							7	9									

BREITBURN OPERATING L.P. 090732
MCELROY RANCH CO 117 WELL #: 26H RRCID -> 241468 COMPL. DATE 07/27/2008 TOTAL DEPTH 11373 PERF.11610 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	114	99	1			37
04	0	N	-0-	-0-	-0-	-0-					Y	152	118	1			71
05	0	N	-0-	-0-	-0-	-0-					Y	83	81	1			73
06	0	N	-0-	-0-	-0-	-0-					Y	92	80	1			85
07	0	N	-0-	-0-	-0-	-0-					Y	21	73	1			33
08	0	N	-0-	-0-	-0-	-0-					Y	-0-	20	1			13

MCELROY RANCH CO. WELL #: 25H RRCID -> 243751 COMPL. DATE 02/20/2008 TOTAL DEPTH 11035 PERF.11420 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2697	X	1302	-0-	-1395	-0-	1258	2	44	9	Y	40	29	1			13
04	2610	X	1758	-0-	-852	-0-	1758	2			Y	-0-	13	1			-0-
05	2345	X	2345	-0-	-0-	-0-	2345	2			Y	-0-					-0-
06	2998	X	2998	-0-	-0-	-0-	2998	2			Y	-0-					-0-
07	2721	N	2721	-0-	-0-	-0-	2659	2	62	9	Y	56					56
*08	2714	N	2714	-0-	-0-	-0-	2683	2	31	9	Y	28	34	1			50

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
REIN PUSHER OPERATING LLC 700148
HUMBLE-MCELROY WELL #: 1 RRCID -> 049939 COMPL. DATE 05/29/1970 TOTAL DEPTH 11572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	6					6
05	14B	DENY	-0-	-0-	-0-	-0-					N	6	1	8			11
06	14B	DENY	-0-	-0-	-0-	-0-					N	3	3	8			11
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					11
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					11

STANDARD-MCELROY WELL #: 1 RRCID -> 049940 COMPL. DATE 03/05/1970 TOTAL DEPTH 12200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	3					N	NO RPT					-0-

ARCO - MCELROY WELL #: 1 RRCID -> 216570 COMPL. DATE N/A TOTAL DEPTH 11654 PERF.10850 - 11585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	3	3	8			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	4					4
05	14B2	EXT	532	-0-	532	532	484	3	48	9	N	44	1	8			47
06	14B2	EXT	574	-0-	574	1106	541	3	33	9	N	30	8	8			69
07	14B2	EXT	113	-0-	113	1219	113	3			N	-0-					69
*08	1391	X	172	-0-	-1219	-0-	138	3	34	9	N	31					100

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S. WELL #: 2 RRCID -> 042052 COMPL. DATE 06/16/1967 TOTAL DEPTH 11469 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798	N	1350	-0-	-448	-0-	1318	2	32	9	N	29					95
04	3000	X	1399	-0-	-1601	-0-	1366	2	33	9	N	30					125
05	3100	X	1565	-0-	-1535	-0-	1555	2	10	9	N	9					134
06	3000	X	1438	-0-	-1562	-0-	1419	2	19	9	N	17					151
*07	2046	X	1596	-0-	-450	-0-	1593	2	3	9	N	3	77	1			77
*08	1517	X	1517	-0-	-0-	-0-	1505	2	12	9	N	11					88

MCELROY RANCH WELL #: 1 RRCID -> 050856 COMPL. DATE 06/06/1971 TOTAL DEPTH 11760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					45
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

MCELROY RANCH WELL #: 2 RRCID -> 187392 COMPL. DATE 08/23/2001 TOTAL DEPTH 12125 PERF.11347 - 11892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	578	N	578	-0-	-0-	-0-	559	2	19	9	N	17					129
04	480	N	479	-0-	-1	-0-	451	2	28	9	N	25					154
05	496	N	471	-0-	-25	-0-	457	2	14	9	N	13					167
06	540	N	522	-0-	-18	-0-	501	2	21	9	N	19					186
*07	451	N	451	-0-	-0-	-0-	440	2	11	9	N	10					196
*08	497	N	497	-0-	-0-	-0-	440	2	57	9	N	52	188	1			60

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 L RRCID -> 036198 COMPL. DATE 09/16/1964 TOTAL DEPTH 12375 PERF.10845 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. #130 WELL #: 13 U RRCID -> 042385 COMPL. DATE 06/07/1967 TOTAL DEPTH N/A PERF.10545 - 11333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		1955	-0-	1955	6152	1942	3	13	9	Y	12	40	1			11
04	DLQ G-10		1759	-0-	1759	-0-	1750	3	9	9	Y	8					19
05	1988	N	1988	-0-	-0-	-0-	1980	3	8	9	Y	7	21	1			5
06	1716	N	1716	-0-	-0-	-0-	1709	3	7	9	Y	6					11
07	2155	N	2155	-0-	-0-	-0-	2148	3	7	9	Y	6					17
*08	2007	N	2007	-0-	-0-	-0-	2003	3	4	9	Y	4					21

MCELROY RANCH CO. #129 WELL #: 24 U RRCID -> 042386 COMPL. DATE 06/16/1967 TOTAL DEPTH 12297 PERF.10678 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		1552	-0-	1552	4387	1540	3	12	9	Y	11	13	1			11
04	DLQ G-10		1543	-0-	1543	-0-	1524	3	19	9	Y	17					28
05	1662	X	1662	-0-	-0-	-0-	1631	3	31	9	Y	28	35	1			21
06	1572	X	1572	-0-	-0-	-0-	1543	3	29	9	Y	26					47
07	1635	N	1635	-0-	-0-	-0-	1623	3	12	9	Y	11					58
08	1674	N	1587	-0-	-87	-0-	1584	3	3	9	Y	3					61

WINDHAM, R. S. WELL #: 23 RRCID -> 091800 COMPL. DATE 04/18/1999 TOTAL DEPTH 12868 PERF.10738 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	114	-0-	-10	-0-	108	3	6	9	Y	5					86
04	120	N	104	-0-	-16	-0-	103	3	1	9	Y	1					87
05	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					87
06	120	N	106	-0-	-14	-0-	99	3	7	9	Y	6					93
07	105	N	105	-0-	-0-	-0-	99	3	6	9	Y	5					98
*08	105	N	105	-0-	-0-	-0-	97	3	8	9	Y	7					105

MCELROY RANCH CO. #130 WELL #: 24A RRCID -> 149594 COMPL. DATE 05/11/1994 TOTAL DEPTH 13006 PERF.10876 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. #119 WELL #: 14 RRCID -> 154424 COMPL. DATE 05/18/1995 TOTAL DEPTH 11700 PERF.11170 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO #129 WELL #: 13 RRCID -> 155718 COMPL. DATE 08/26/2008 TOTAL DEPTH 12400 PERF.10610 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		9438	-0-	9438	29133	9374	3	64	9	Y	58	98	1			54
04	DLQ G-10		9206	-0-	9206	-0-	9169	3	37	9	Y	34					88
05	9802	X	9802	-0-	-0-	-0-	9771	3	31	9	Y	28	97	1			19
06	9570	X	8848	-0-	-722	-0-	8825	3	23	9	Y	21					40
07	9951	X	9235	-0-	-716	-0-	9145	3	90	9	Y	82					122
08	9796	X	9059	-0-	-737	-0-	8971	3	88	9	Y	80					202

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. #130 WELL #: 14 RRCID -> 157206 COMPL. DATE 01/22/1996 TOTAL DEPTH 12236 PERF.10761 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		2135	-0-	2135	8508	2122	3	13	9	Y	12	65	1			11
04	DLQ G-10		2175	-0-	2175	-0-	2166	3	9	9	Y	8					19
05	3312	X	3312	-0-	-0-	-0-	3304	3	8	9	Y	7	21	1			5
06	3025	X	3025	-0-	-0-	-0-	3018	3	7	9	Y	6					11
07	3162	X	2920	-0-	-242	-0-	2913	3	7	9	Y	6					17
08	3162	X	2833	-0-	-329	-0-	2827	3	6	9	Y	5					22

MCELROY RANCH CO 129 WELL #: 23 RRCID -> 161840 COMPL. DATE 08/27/2008 TOTAL DEPTH 12158 PERF. 9310 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		6820	-0-	6820	20699	6758	3	62	9	Y	56	96	1			53
04	DLQ G-10		7622	-0-	7622	-0-	7571	3	51	9	Y	46					99
05	8666	X	8666	-0-	-0-	-0-	8635	3	31	9	Y	28	109	1			18
06	7260	X	6682	-0-	-578	-0-	6662	3	20	9	Y	18					36
07	7874	X	6353	-0-	-1521	-0-	6340	3	13	9	Y	12					48
08	8680	X	5672	-0-	-3008	-0-	5669	3	3	9	Y	3					51

MCELROY RANCH CO. #130 WELL #: 23 RRCID -> 165218 COMPL. DATE 09/08/1997 TOTAL DEPTH 12216 PERF.10902 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WINDHAM, R. S. 118 WELL #: 26H RRCID -> 226024 COMPL. DATE 12/12/2006 TOTAL DEPTH 11723 PERF.11365 - 13152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		5129	-0-	5129	15395	5016	3	113	9	Y	103	105	0			8
04	DLQ G-10		114	-0-	114	-0-	9	3	105	9	Y	95	93	0			10
05	5625	X	5625	-0-	-0-	-0-	5495	3	130	9	Y	118	115	0			13
06	5040	X	5040	-0-	-0-	-0-	4953	3	87	9	Y	79	83	0			9
07	5146	X	5058	-0-	-88	-0-	4996	3	62	9	Y	56	60	0			5
08	5239	X	4861	-0-	-378	-0-	4790	3	7	4	Y	58	54	0			9
							64	9									

MCELROY 131 WELL #: 1H RRCID -> 233627 COMPL. DATE 04/10/2007 TOTAL DEPTH 11758 PERF.12915 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		2957	-0-	2957	7920	2910	3	47	9	Y	43	71	0			15
04	DLQ G-10		-0-	-0-	-0-	7920					Y	82	58	0			39
05	11617	X	3697	-0-	-7920	-0-	3664	3	33	9	Y	30	44	0			25
06	5310	X	2769	-0-	-2541	-0-	2737	3	32	9	Y	29	27	0			27
07	4960	X	2403	-0-	-2557	-0-	2400	3	3	9	Y	3	23	0			7
*08	3843	X	3843	-0-	-0-	-0-	3840	3	3	9	Y	3	4	0			6

WINDHAM, R.S. WELL #: 27H RRCID -> 240773 COMPL. DATE 04/21/2008 TOTAL DEPTH 11231 PERF.11480 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		545	-0-	545	1966	476	3	69	9	Y	63	62	0			5
04	DLQ G-10		85	-0-	85	-0-	7	3	78	9	Y	71	68	0			8
05	546	N	546	-0-	-0-	-0-	449	3	97	9	Y	88	87	0			9
06	506	N	506	-0-	-0-	-0-	431	3	75	9	Y	68	69	0			8
07	523	N	523	-0-	-0-	-0-	461	3	62	9	Y	56	59	0			5
08	527	N	459	-0-	-68	-0-	414	3	45	9	Y	41	40	0			6

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. 131 WELL #: 2H RRCID -> 241961 COMPL. DATE 11/10/2007 TOTAL DEPTH 11290 PERF.11500 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		2837	-0-	2837	8043	2699	3	138	9	Y	125	158	0			42
04	DLQ G-10		-0-	-0-	-0-	8043					Y	34	61	0			15
05	9015	X	972	-0-	-8043	-0-	870	3	102	9	Y	93	21	0			87
06	1220	X	1220	-0-	-0-	-0-	1220	3			Y	-0-	87	0			-0-
07	1029	X	1029	-0-	-0-	-0-	1028	3	1	9	Y	1					1
*08	1058	X	1058	-0-	-0-	-0-	1058	3			Y	-0-					1

MCELROY RANCH CO. WELL #: 15H RRCID -> 242352 COMPL. DATE 06/05/2008 TOTAL DEPTH 11007 PERF.11420 - 12900

03	DLQ G-10		4804	-0-	4804	13428	4636	3	168	9	Y	153	152	0			12
04	DLQ G-10		150	-0-	150	13578	12	3	138	9	Y	125	124	0			13
05	17748	X	4170	-0-	-13578	-0-	4100	3	70	9	Y	64	70	0			7
06	3731	X	3731	-0-	-0-	-0-	3640	3	91	9	Y	83	80	0			10
07	3647	X	3647	-0-	-0-	-0-	3574	3	73	9	Y	66	70	0			6
08	3813	X	3776	-0-	-37	-0-	3708	3	6	4	Y	56	54	0			8
							62	9									

MCELROY RANCH CO. WELL #: 23 RRCID -> 244442 COMPL. DATE 06/06/2007 TOTAL DEPTH 11835 PERF.11012 - 11576

03	DLQ G-10		2050	-0-	2050	5197	1996	3	54	9	Y	49	40	0			16
04	DLQ G-10		-0-	-0-	-0-	5197					Y	33	34	0			15
05	3000	N	1575	-0-	-1425	3772	1573	3	2	9	Y	2	16	0			1
06	3000	N	1639	-0-	-1361	2411	1599	3	40	9	Y	36	4	0			33
07	4082	X	1671	-0-	-2411	-0-	1641	3	30	9	Y	27	28	0			32
08	2046	X	1612	-0-	-434	-0-	1575	3	37	9	Y	34	19	0			47

MCELROY RANCH CO. 132 WELL #: 50H RRCID -> 246017 COMPL. DATE 10/10/2008 TOTAL DEPTH 11701 PERF.11720 - 13200

03	DLQ G-10		1487	-0-	1487	4183	1436	3	51	9	Y	46	39	0			15
04	DLQ G-10		-0-	-0-	-0-	4183					Y	48	41	0			22
05	3000	N	1398	-0-	-1602	2581	1372	3	26	9	Y	24	25	0			21
06	3000	N	1422	-0-	-1578	1003	1410	3	12	9	Y	11	22	0			10
07	2358	N	1355	-0-	-1003	-0-	1355	3			Y	-0-	8	0			2
*08	1282	N	1282	-0-	-0-	-0-	1281	3	1	9	Y	1	1	0			1

MCELROY RANCH CO. WELL #: 35H RRCID -> 247181 COMPL. DATE 01/27/2009 TOTAL DEPTH 11147 PERF.11610 - 12853

03	DLQ G-10		3335	-0-	3335	11333	3185	3	150	9	Y	136	136	0			45
04	DLQ G-10		-0-	-0-	-0-	11333					Y	91	94	0			42
05	14382	X	3049	-0-	-11333	-0-	3030	3	19	9	Y	17	46	0			13
06	4080	X	3580	-0-	-500	-0-	3540	3	40	9	Y	36	16	0			33
07	3658	X	3654	-0-	-4	-0-	3601	3	53	9	Y	48	28	0			53
*08	3430	X	3430	-0-	-0-	-0-	3361	3	69	9	Y	63	32	0			84

MCELROY RANCH CO. WELL #: 60H RRCID -> 250817 COMPL. DATE 06/13/2009 TOTAL DEPTH 11352 PERF.11824 - 0

03	DLQ G-10		2133	-0-	2133	6539	2045	3	88	9	Y	80	87	0			6
04	DLQ G-10		87	-0-	87	-0-	7	3	80	9	Y	73	71	0			8
05	2584	N	2584	-0-	-0-	-0-	2454	3	130	9	Y	118	113	0			13
06	1590	N	1558	-0-	-32	-0-	1455	3	103	9	Y	94	96	0			11
07	1696	N	1696	-0-	-0-	-0-	1605	3	91	9	Y	83	87	0			7
*08	1709	N	1709	-0-	-0-	-0-	1640	3	2	4	Y	61	59	0			9
							67	9									

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. WELL #: 34H RRCID -> 252065 COMPL. DATE 01/10/2008 TOTAL DEPTH 11159 PERF.11350 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	DLQ G-10		2305	-0-	2305	5094	2288	3	17	9	Y	15	13	0	5
04	DLQ G-10		-0-	-0-	-0-	5094					Y	9	10	0	4
05	6022	X	928	-0-	-5094	-0-	924	3	4	9	Y	4	4	0	4
06	630	X	221	-0-	-409	-0-	221	3			Y	-0-	4	0	-0-
07	833	X	833	-0-	-0-	-0-	823	3	10	9	Y	9			9
*08	1003	N	1003	-0-	-0-	-0-	1001	3	2	9	Y	2	5	0	6

WILSHIRE (PENNSYLVANIAN) 97834 750 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
ROSS, R.L. 116 WELL #: 8 RRCID -> 214867 COMPL. DATE 12/06/2003 TOTAL DEPTH 12200 PERF. 9851 - 10077

03	1363	R	1363	-0-	-0-	-0-	1	1	1332	3	Y	27	28	0	2
							30	9							
04	1200	#	1104	-0-	-96	-0-	1	1	1075	3	Y	25	23	0	4
							28	9							
05	1240	#	1093	-0-	-147	-0-	1	1	1071	3	Y	19	21	0	2
							21	9							
06	1200	#	1056	-0-	-144	-0-	1	1	1016	3	Y	20	20	0	2
							17	4	22	9					
07	1240	#	821	-0-	-419	-0-	1	1	785	3	Y	21	21	0	2
							12	4	23	9					
08	1240	#	751	-0-	-489	-0-	1	1	664	3	Y	24	24	0	2
							60	4	26	9					

MCELROY RANCH -E- WELL #: 6 RRCID -> 280387 COMPL. DATE 05/19/2016 TOTAL DEPTH 12000 PERF. 9713 - 10060

03	951	R	951	-0-	-0-	-0-	939	3	12	9	N	11	12	0	1
04	902	R	902	-0-	-0-	-0-	889	3	13	9	N	12	11	0	2
05	978	R	978	-0-	-0-	-0-	957	3	21	9	N	19	19	0	2
06	930	#	911	-0-	-19	-0-	890	3	21	9	N	19	19	0	2
07	961	#	911	-0-	-50	-0-	896	3	11	4	N	4	6	0	-0-
							4	9							
08	992	#	823	-0-	-169	-0-	793	3	30	4	N	-0-			-0-

SUMMIT PETROLEUM LLC 829221
MOLONEY WELL #: 1 RRCID -> 084994 COMPL. DATE 12/15/1975 TOTAL DEPTH 10020 PERF. 9876 - 9883

03	589	#	380	-0-	-209	-0-	380	3			N	-0-			167
04	540	#	376	-0-	-164	-0-	376	3			N	-0-			167
05	465	#	320	-0-	-145	-0-	320	3			N	-0-			167
06	420	#	377	-0-	-43	-0-	272	3	105	9	N	95			262
07	434	#	308	-0-	-126	-0-	308	3			N	-0-			262
*08	1793	R	1793	-0-	-0-	-0-	1793	3			N	-0-			262

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 U RRCID -> 148148 COMPL. DATE 12/29/2004 TOTAL DEPTH 12375 PERF. 9534 - 11435

03	4991	#	4754	-0-	-237	-0-	4736	3	18	9	Y	16			140
04	4560	#	4577	-0-	17	-0-	4573	3	4	9	Y	4			144
05	DLQ G-10		4706	-0-	4706	4706	4706	3			Y	-0-			144
06	DLQ G-10		4237	-0-	4237	8943	4219	3	18	9	Y	16			160
07	DLQ G-10		3770	-0-	3770	12713	3758	3	12	9	Y	11			171
*08	16337	R	3624	-0-	-12713	-0-	3614	3	10	9	Y	9			180

WILSHIRE (PENNSYLVANIAN) //CONT.// 97834 750 ASSOCIATED 49B CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. 119 WELL #: 14 RRCID -> 250152 COMPL. DATE 01/16/2009 TOTAL DEPTH 11700 PERF. 9534 - 11262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6700	R	6700	-0-	-0-	-0-	6641	3	59	9	N	54	156	1			47
04	5730	#	6581	-0-	851	-0-	6544	3	37	9	N	34					81
05	7192	#	6815	-0-	-377	-0-	6784	3	31	9	N	28					109
06	6960	#	6113	-0-	-847	-0-	6076	3	37	9	N	34					143
07	7192	#	5461	-0-	-1731	-0-	5438	3	23	9	N	21					164
08	6820	#	5849	-0-	-971	-0-	5812	3	37	9	N	34	151	1			47

MCELROY RANCH WELL #: 24A RRCID -> 250156 COMPL. DATE 11/26/2008 TOTAL DEPTH 13006 PERF. 9418 - 11056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4216	#	4124	-0-	-92	-0-	4112	3	12	9	N	11	42	1			11
04	4020	#	4117	-0-	97	-0-	4091	3	26	9	N	24					35
05	4185	#	3895	-0-	-290	-0-	3872	3	23	9	N	21	21	1			35
06	4050	#	3847	-0-	-203	-0-	3847	3			N	-0-					35
07	4216	#	4054	-0-	-162	-0-	4054	3			N	-0-					35
08	4216	#	3927	-0-	-289	-0-	3921	3	6	9	N	5					23

WINGATE, NW. (ODOM) 98005 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
TEXXOL OPERATING COMPANY, INC. 850964
MIKESKA WELL #: 1 L RRCID -> 091471 COMPL. DATE 11/17/1980 TOTAL DEPTH 5280 PERF. 5223 - 5231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WINTERS (CADDO LIME) 98182 142 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
3-D OIL & GAS 953631
JENNINGS, T. P. WELL #: 2 RRCID -> 019389 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. 4452 - 4457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
04	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
05	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
06	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINTERS, SW. (GRAY) 98189 540 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
SCHMID PROPERTIES, INC. 754100
HARBER, GRACE T. WELL #: 1 RRCID -> 019395 COMPL. DATE 10/31/1956 TOTAL DEPTH 4925 PERF. 4470 - 4474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORLD, EAST (STRAWN) 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 4 RRCID -> 201740 COMPL. DATE 04/09/2008 TOTAL DEPTH 8400 PERF. 8107 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2216	N	2216	-0-	-0-	-0-	2216	3			N	-0-					55
04	1668	N	1668	-0-	-0-	-0-	1609	3	59	4	N	-0-					55
05	1494	N	1494	-0-	-0-	-0-	1494	3			N	-0-					55
06	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					55
07	1116	N	811	-0-	-305	-0-	811	3			N	-0-					55
*08	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					55

WORLD, EAST (STRAWN) //CONT.// 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
CONOCO POWELL GMS DEEP WELL #: 6 RRCID -> 201741 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8080 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					65
04	81	N	81	-0-	-0-	-0-	78	3	3	4	N	-0-					65
05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					65
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					65
07	93	N	67	-0-	-26	-0-	67	3			N	-0-					65
*08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					65

CONOCO POWELL GMS DEEP WELL #: 7 RRCID -> 201743 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8082 - 8121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	397	N	397	-0-	-0-	-0-	397	3			N	-0-					44
04	83	N	83	-0-	-0-	-0-	73	3	10	4	N	-0-					44
05	0	N	-0-	-0-	-0-	-0-					N	-0-					44
06	390	N	-0-	-0-	-390	-0-					N	-0-					44
07	93	N	-0-	-0-	-93	-0-					N	-0-					44
08	0	N	-0-	-0-	-0-	-0-					N	-0-					44

CONOCO POWELL GMS DEEP WELL #: 9 RRCID -> 204515 COMPL. DATE 07/17/2008 TOTAL DEPTH 8350 PERF. 8096 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 205815 COMPL. DATE 10/23/2006 TOTAL DEPTH 8095 PERF. 7988 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3076	X	3076	-0-	-0-	-0-	3076	3			N	-0-					86
04	2977	X	2977	-0-	-0-	-0-	2878	3	99	4	N	-0-					86
05	2965	X	2965	-0-	-0-	-0-	2965	3			N	-0-					86
06	3038	X	3038	-0-	-0-	-0-	3038	3			N	-0-					86
07	2363	X	2363	-0-	-0-	-0-	2363	3			N	-0-					86
*08	2670	N	2670	-0-	-0-	-0-	2670	3			N	-0-					86

OXY USA INC. 630591
RANCH HAND "8" 4 WELL #: 4 RRCID -> 219244 COMPL. DATE 06/14/2006 TOTAL DEPTH 8305 PERF. 8082 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	637	-0-	-14	-0-	614	2	23	9	Y	21					181
04	660	N	476	-0-	-184	-0-	466	2	10	9	Y	9					190
05	754	N	754	-0-	-0-	-0-	711	2	43	9	Y	39					229
06	768	N	768	-0-	-0-	-0-	758	2	10	9	Y	9	183	0			55
07	761	N	761	-0-	-0-	-0-	761	2			Y	-0-					55
08	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					55

CONOCO POWELL GMS DEEP WELL #: 10 RRCID -> 219246 COMPL. DATE 06/23/2006 TOTAL DEPTH 8445 PERF. 8058 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	442	-0-	-23	-0-	442	2			Y	-0-					-0-
04	450	N	435	-0-	-15	-0-	435	2			Y	-0-					-0-
05	472	N	472	-0-	-0-	-0-	472	2			Y	-0-					-0-
06	433	N	433	-0-	-0-	-0-	433	2			Y	-0-					-0-
07	465	N	388	-0-	-77	-0-	388	2			Y	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

WORLD, EAST (STRAWN) //CONT.// 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591
CONOCO POWELL GMS DEEP WELL #: 11 RRCID -> 226900 COMPL. DATE 02/15/2007 TOTAL DEPTH 8351 PERF. 8024 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4030	X	3492	-0-	-538	-0-	3492	2			N	-0-					-0-
04	3900	X	2308	-0-	-1592	-0-	2308	2			N	-0-					-0-
05	4030	X	2666	-0-	-1364	-0-	2666	2			N	-0-					-0-
06	3900	X	2136	-0-	-1764	-0-	2136	2			N	-0-					-0-
07	4030	X	2252	-0-	-1778	-0-	2252	2			N	-0-					-0-
08	3503	X	NO RPT	-0-	-3503	-0-					N	NO RPT					-0-

WYATT 99023 001 ASSOCIATED 49B CNTY: CROCKETT
VANGUARD OPERATING, LLC 881585
TODD, J. S., A R/A A WELL #: 4 RRCID -> 276505 COMPL. DATE 12/15/1996 TOTAL DEPTH 1285 PERF. 1167 - 1285

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WYATT (ELLENBURGER, UPPER) 99023 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ROBERTSON RESOURCES, INC. 718770
SHANNON WELL #: 1 RRCID -> 019400 COMPL. DATE 11/18/1953 TOTAL DEPTH 7708 PERF. 6957 - 7134

03	847	N	847	-0-	-0-	-0-	847	3			N	-0-					27
04	720	N	582	-0-	-138	-0-	582	3			N	-0-					27
05	546	N	546	-0-	-0-	-0-	546	3			N	-0-					27
06	810	N	483	-0-	-327	-0-	483	3			N	-0-					27
*07	624	N	624	-0-	-0-	-0-	624	3			N	-0-					27
*08	609	N	609	-0-	-0-	-0-	609	3			N	-0-					27

X.B.C. (FUSSELMAN) 99126 666 NON-ASSOCIATED CAPACITY CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
CRUMLEY, FREDA WELL #: 1H RRCID -> 244422 COMPL. DATE 10/28/2007 TOTAL DEPTH 11649 PERF. 12266 - 12641

03	4781	X	4781	-0-	-0-	-0-	124	1	4555	3	N	93					169
							102	9									
04	2700	X	7699	-0-	4999	-0-	120	1	7360	3	N	199	185	1			183
							219	9									
05	6860	X	6860	-0-	-0-	-0-	124	1	6602	3	N	122	187	1			118
							134	9									
06	6247	X	6247	-0-	-0-	-0-	120	1	5997	3	N	118	181	1			55
							130	9									
07	5823	X	5823	-0-	-0-	-0-	124	1	5605	3	N	85					140
							94	9									
*08	6342	X	6342	-0-	-0-	-0-	124	1	6086	3	N	120	182	1	1	8	77
							132	9									

XTO ENERGY INC. 945936
PEMBROOK, RALPH -F- WELL #: 2 RRCID -> 034333 COMPL. DATE 09/20/1964 TOTAL DEPTH 11639 PERF. N/A

03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					148
04	120	N	341	-0-	221	-0-	341	3			N	-0-					148
05	62	N	-0-	-0-	-62	-0-					N	2					150
06	9	N	5	-0-	-4	-0-	5	3			N	-0-					150
07	124	N	12	-0-	-112	-0-	10	3	2	9	N	2					152
08	0	N	-0-	-0-	-0-	-0-					N	-0-					152

ZAN-ZAN (MID. CANYON) 99658 500 ASSOCIATED 49B CNTY: IRION
COMSTOCK ENERGY, LLC 170037
BROOKS '11 ' WELL #: 2 RRCID -> 277656 COMPL. DATE 11/01/2014 TOTAL DEPTH 6350 PERF. 6159 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	233	R	233	-0-	-0-	-0-	233	3			N	-0-					89
04	157	R	157	-0-	-0-	-0-	157	3			N	-0-					89
05	1179	R	1179	-0-	-0-	-0-	1179	3			N	-0-					89
06	90	#	-0-	-0-	-90	-0-					N	-0-					89
07	93	#	-0-	-0-	-93	-0-					N	-0-					89
*08	203	R	203	-0-	-0-	-0-	203	3			N	-0-					89

LEGACY RESERVES OPERATING LP 495445
BROOKS WELL #: RRCID -> 276527 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1167 - 1285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PETRODATA RESOURCES, INC. 660208
PERUNA WELL #: 1 RRCID -> 138618 COMPL. DATE 01/26/1991 TOTAL DEPTH 6500 PERF. 5931 - 5949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	634	R	634	-0-	-0-	-0-	631	3	3	9	N	3					236
04	600	#	487	-0-	-113	-0-	485	3	2	9	N	2					238
05	668	R	668	-0-	-0-	-0-	664	3	4	9	N	4					242
06	630	#	426	-0-	-204	-0-	424	3	2	9	N	2					244
07	807	R	807	-0-	-0-	-0-	806	3	1	9	N	1	163	1			82
*08	961	R	961	-0-	-0-	-0-	954	3	7	9	N	6					88

TXP, INCORPORATED 875395
HARRIS WELL #: 6 RRCID -> 276314 COMPL. DATE 03/11/2015 TOTAL DEPTH 6480 PERF. 5896 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9424	#	8483	-0-	-941	-0-	8442	2	41	9	N	37	38	1	3	8	25
04	8760	#	7857	-0-	-903	-0-	7823	2	34	9	N	31	36	1	2	8	18
05	8959	#	8182	-0-	-777	-0-	8147	2	35	9	N	32	23	1	3	8	24
06	8220	#	7535	-0-	-685	-0-	7513	2	22	9	N	20	24	1	1	8	19
07	8494	#	7249	-0-	-1245	-0-	7220	2	29	9	N	26	24	1	2	8	19
08	8494	#	6840	-0-	-1654	-0-	6811	2	29	9	N	26	24	1	2	8	19