RAILROAD COMMISSION OF TEXAS HEARINGS DIVISION

OIL & GAS DOCKET NO. 20-0315875

IN RE: P-5 ORGANIZATION REPORT OF HARTOIL CORPORATION

FINAL ORDER

The Commission finds that after notice and an opportunity for hearing regarding the captioned matter, the Operator failed to request a hearing and pay the hearing fee as required by 16 Tex. ADMIN. CODE §3.15(g)(4) and Tex. NAT. Res. CODE §89.022(f). This matter having been duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas, the Commission makes the following findings of fact and conclusions of law.

FINDINGS OF FACT

- 1. Hartoil Corporation [Operator #362980] (the "Operator"), is the record operator or one or more inactive wells in the State of Texas and is required to file Organization Report (Form P-5) with the Commission. Operator's most recent P-5 was due on or before May 1, 2016.
- 2. After filing its most recent Organization Report (Form P-5) with the Commission, the Operator was notified they were deficient and had failed to comply with the requirements of 16 Tex. ADMIN. Code § 3.15 (Surface Equipment Removal Requirements and Inactive Wells) and provided with a written statement of the reasons for the determination and allowed ninety (90) days from the date its P-5 was due to comply with the requirements of 16 Tex. ADMIN. Code § 3.15 and Tex. Nat. Res. Code §§89.021 89.030.
- 3. After the expiration of ninety (90) days and pursuant to 16 Tex. ADMIN CODE §3.15(g)(4), an authorized Commission employee determined that the Operator's Organization Report still could not be renewed because the Operator continued to fail to comply with the requirements of 16 Tex. ADMIN. CODE §3.15 (Surface Equipment Removal Requirements and Inactive Wells).
- 4. The Commission sent the Operator a letter by certified mail giving notice to the Operator of the determination of continued non-compliance regarding specified inactive wells, attached as Exhibit A to this order, and advising the Operator of the right to request a hearing to show compliance. The letter notified the Operator that the hearing request must be received in docket services no later than 30 days after the date of the letter. The letter also notified the Operator that a final order denying renewal of the Operator's Organization Report (Form P-5) would result in the cancellation of all P-4 Certificates of Compliance and the severance of all pipeline or other carrier connections.

- 5. All notices and letters from the Commission to the Operator on this matter were addressed and mailed to the Operator's most recently reported address on the Form P-5 Organization Report.
- 6. The Operator did not timely request a hearing and pay the hearing fee on these issues as required under 16 Tex. ADMIN. CODE §3.15(g)(4) (Surface Equipment Removal Requirements and Inactive Wells).
- 7. Statewide Rule 15 (16 Tex. ADMIN. CODE §3.15) is a Commission rule that relates to safety or the prevention or control of pollution.

CONCLUSIONS OF LAW

- 1. The Operator received proper notice and an opportunity for hearing regarding compliance with 16 Tex. Admin. Code §3.15 and Tex. Nat. Res. Code §§89.021 89.030.
- 2. All things necessary to the Commission attaining jurisdiction over the subject matter and the parties in this matter have been performed or have occurred.
- 3. The Operator is in violation of Commission Statewide Rule 15 and did not timely request a hearing to contest the determination that it was in violation.
- 4. The Operator's P-5 Organization Report should not be renewed and all of the Operator's P-4 Certificates of Compliance should be cancelled, with all related pipeline or other carrier connections severed. 16 Tex. Admin. Code §3.15 (g)(4) and Tex. Nat. Res. Code §§89.022(f), 91.704 91.706.
- 5. The Operator's P-5 Organization Report cannot be renewed until the operator brings the inactive wells shown on the attached Exhibit A into compliance with the requirements of 16 Tex. Admin. Code §3.15 and Tex. Nat. Res. Code §889.021 89.030.

IT IS ORDERED that renewal of Hartoil Corporation's P-5 Organization Report is hereby DENIED.

It is further ORDERED that all P-4 Certificates of Compliance issued to Hartoil Corporation as operator of record are hereby CANCELLED and all related pipeline or other carrier connections are hereby SEVERED.

It is further ORDERED that Hartoil Corporation shall bring the wells on Exhibit A into compliance with Statewide Rule 15 (16 TEX. ADMIN. CODE §3.15) and that the Operator's P-5 Organization Report shall not be renewed until the wells on Exhibit A have been brought into compliance as required by this order.

It is further ORDERED that Hartoil Corporation and each person who held a position of ownership or control in the Operator at the time the Operator's most-recent P-5 Organization Report was filed shall be subject to the terms of TEX. NAT. RES. CODE §91.114.

It is further ORDERED by the Commission that this order shall not be final and effective until 25 days after the Commission's Order is signed, unless the time for filing a motion for rehearing has been extended under Tex. Gov't Code §2001.142, by agreement under Tex. Gov't Code §2001.147, or by written Commission Order issued pursuant to Tex. Gov't Code §2001.146(e). If a timely motion for rehearing is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to Tex. Gov't Code §2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law is hereby extended until 100 days from the date the Commission Order is signed.

All requested Findings of Fact and Conclusions of Law which are not expressly adopted herein are **DENIED**. All pending motions and request for relief not previously granted or granted herein are **DENIED**.

RAILROAD COMMISSION OF TEXAS

(Signatures affixed by Rule 15 Inactive Well Master Order dated November 13, 2018.)

API	Number Dis	strict	ID Number	Lease Name	Well Number
227	00818 No approved			PATTERSON -C-	8
227	00820 No approved			PATTERSON, L. S.	2W
227	00824 No approved			PATTERSON, L. S.	3
227	00832 No approved			PATTERSON, L. S.	5
227	00836 No approved			PATTERSON, L. S.	6
227	00841 No approved			PATTERSON, L. S.	8
227	01039 No approved			PATTERSON-DUNCAN	1
227	01041 No approved			PATTERSON-DUNCAN	3
227	01043 No approved			PATTERSON-DUNCAN	4
227	01045 No approved			PATTERSON-DUNCAN	6
227	04213 No approved			DORSEY, GRADY	1
227	33306 No approved			WILKINSON, H. HB-	1
227	33365 No approved			GUITAR -20-	3
227	33377 No approved			QUINN SWD	1
227	33503 No approved			WILKINSON, H.HD-	1
227	33517 No approved			WILKINSON, H.HD-	2
227	33519 No approved			GUITAR -20-	2
227	33590 No approved			CITY OF BIG SPRING 10-B	5
227	33610 No approved			PLAYA "A"	1

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Exhibit A

399 32759

7C No approved W-3X on file Page: 1

Docket No. 20-0315875 Exhibit A

API	Number Dis	strict	ID Number	Lease Name	well	Numb
399	33138 No approved			EUBANKS, ELMA LEE		4
415	30494 No approved			FULLER, P. L. "A"		1
415	31354 No approved		62613 file	CARY		3
415	31466 No approved		*	CARY		4
415	31538 No approved			CARY		5
415	32004 No approved			STERLING "A"		1
	32265			STERLING "A"		4

Docket No. 20-0315875 Exhibit A