# RAILROAD COMMISSION OF TEXAS HEARINGS DIVISION

**OIL & GAS DOCKET NO. 08-0314808** 

APPLICATION OF WPX ENERGY PERMIAN, LLC (942623) FOR AN EXCEPTION TO STATEWIDE RULE 32 FOR VARIOUS FLARE POINTS IN THE SANDBAR (BONE SPRING) FIELD, LOVING AND REEVES COUNTIES, TEXAS

#### FINAL ORDER

The Commission finds that after statutory notice in the above-numbered docket heard on October 31, 2018, the Technical Examiner and Administrative Law Judge (collectively "Examiners") have made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the Examiners' report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein and incorporates those findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that WPX Energy Permian, LLC is granted an exception to Statewide Rule 32 (§3.32) for various flare points in the Sandbar (Bone Spring) Field, Loving and Reeves Counties, Texas. WPX Energy Permian, LLC is granted permission to flare the casinghead gas for up to 2 years from October 12, 2018, to October 12, 2020 for the flare points and volume rates listed in the Attachment A.

The authority is granted, provided all production is reported on the appropriate Commission forms. The operator shall file the Statewide Rule 32 Exception Data Sheet and, shall file at the same time, the appropriate Commission required administrative Statewide Rule 32 Exception gas flaring fee for the facility.

Pursuant to section 2001.144(a)(4)(A) of the Texas Government Code, and by agreement of the parties in writing or on the record, the parties have waived the right to file a motion for rehearing and the Final Order in this case can be final and effective on the date the Final Order is signed.

Done this 11<sup>th</sup> day of December, 2018.

#### **RAILROAD COMMISSION OF TEXAS**

(Order approved and signatures affixed by Hearings Division's Unprotested Master Order dated December 11, 2018)

## Appendix A

### Oil & Gas Docket No. 08-0314808

Flare Permit No.	Lease Name	RRC Lease No.	Well No.	Maximum Flare Volume (Mcf/day)
28837	Pecos State 46	278935	1H	1,500
27604	Lindsay 10	44395	5H	1,500
27607	Robinson 5	277586	2H	2,250
28836	Robinson 5	278861	1H	4,500
28839	CBR 22	278777	1H	2,400
28509	CBR 32	277928	1H	2,700
27605	Covington 46	278512	1H	1,500
27606	Lindsay 2	278466	2H	3,000