

RAILROAD COMMISSION OF TEXAS
HEARINGS DIVISION

OIL & GAS DOCKET NO. 08-0314813

APPLICATION OF WPX ENERGY PERMIAN, LLC (942623) FOR AN EXCEPTION TO STATEWIDE RULE 32 FOR VARIOUS FLARE POINTS IN THE PHANTOM (WOLFCAMP) FIELD, LOVING COUNTY, TEXAS

FINAL ORDER

The Commission finds that after statutory notice in the above-numbered docket heard on October 31, 2018, the Technical Examiner and Administrative Law Judge (collectively "Examiners") have made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the Examiners' report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein and incorporates those findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that WPX Energy Permian, LLC is granted an exception to Statewide Rule 32 (§3.32) for various flare points in the Phantom (Wolfcamp) Field, Loving County, Texas. WPX Energy Permian, LLC is granted permission to flare the casinghead gas for up to 2 years from October 12, 2018, to October 12, 2020 for the flare points and volume rates listed in the Attachment A.

The authority is granted, provided all production is reported on the appropriate Commission forms. The operator shall file the Statewide Rule 32 Exception Data Sheet and, shall file at the same time, the appropriate Commission required administrative Statewide Rule 32 Exception gas flaring fee for the facility.

Pursuant to section 2001.144(a)(4)(A) of the Texas Government Code, and by agreement of the parties in writing or on the record, **the parties have waived the right to file a motion for rehearing and the Final Order in this case can be final and effective on the date the Final Order is signed.**

Done this 11th day of December, 2018.

RAILROAD COMMISSION OF TEXAS

(Order approved and signatures affixed by Hearings Division's Unprotested Master Order dated December 11, 2018)

Appendix A

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Flare Permit No.	Lease Name	RRC Lease No.	Well No.	Maximum Flare Volume (MCF/day)
27619	CBR 10	45715	3H	750
27618	CBR 10	45715	4H	750
27608	CBR 32	45789	4H	1,800
27621	CBR 44A	42723	1H	4,500
27620	CBR 44	45720	2H	4,500
27611	Covington 46	45738	2H	3,00
27610	Covington 46	45738	3H	3,000
27622	Lindsay 10	46362	9H	1,500
27623	Lindsay 10	46362	8H	1,500
28508	Lindsay 9	47397	1H	2,100
29741	Lindsay 9	47397	3H	2,100
29742	Lindsay 9	47397	4H	2,100
27600	Red Bluff 13	45705	3H	900
27601	Red Bluff 13	45705	5H	900