



# RAILROAD COMMISSION OF TEXAS

## OIL AND GAS DIVISION

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### MEMORANDUM

November 29, 2018

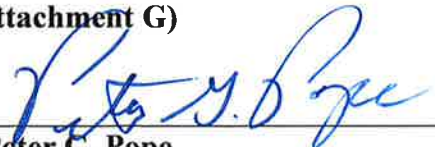
TO: **Chairman Christi Craddick**  
**Commissioner Ryan Sitton**  
**Commissioner Wayne Christian**

FROM: **Peter G. Pope, Manager**  
**Site Remediation**

SUBJECT: **Site Remediation's Summary Report**  
**November 2018**

**The monthly report concerning the State-Managed Pollution Site Cleanup Activities is attached. This report contains the following:**

- 1. A summary of all attachments (Attachment A)**
- 2. In November 2018, a total of 6 activities were completed at a total cost of \$42,979.90. (Attachment B)**
- 3. Of the activities completed in November 2018, all were routine cleanup, and no assessment activities, no miscellaneous and no abatements. (Attachment F)**
- 4. In November 2018, a total of 8 activities were authorized for bid solicitation and codes for a total estimated cost of \$224,496.40. (Attachment G)**

  
\_\_\_\_\_  
Peter G. Pope

PGP/pw  
Attachments

11/30/18  
ABC

## ATTACHMENT A

### Monthly State-Managed Pollution Site Cleanup Activities for November 2018 and FY 2019 to date

#### Completed Cleanup Activities (See Attachments B, C, D, E, F, and H)

1.	Number of Cleanup Activities Completed in Nov 2018	6
	Total Cost of Cleanup Activities Completed in Nov 2018	\$ 42,679.90
	Number of Activities with Post-Close* Invoices Approved in Nov 2018	2
	Total Amount of Post-Close Invoices Approved in Nov 2018	\$ 6,610.50
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in Nov 2018	1
2.	Number of Cleanup Activities Completed in FY 2019	9
	Total Cost of Cleanup Activities Completed in FY 2019	\$ 45,073.17
	Number of Activities with Post-Close Invoices Approved in FY 2019	3
	Total Amount of Post-Close Invoices Approved in FY 2019	\$ 7,391.16
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in FY 2019	1
3.	Grand Total (Completed Activities plus Post-Close Invoices) for Nov 2018	\$ 49,290.40
	Grand Total (Completed Activities plus Post-Close Invoices) for FY 2019	\$ 52,464.33

#### New Cleanup Activities (See Attachment G)

1.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in Nov 2018	8
	Estimated Cost of Cleanup Activities Authorized in Nov 2018	\$ 224,496.40
2.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in FY 2019	62
	Estimated Cost of Cleanup Activities Authorized in FY 2019	\$ 1,471,900.81

#### Cleanup Activities Approved But Not Completed

1.	Total Number of Remaining Cleanup Activities as of the last day of Nov 2018	86
	Total Estimated Cost of Remaining Cleanup Activities	\$ 4,914,867.21

#### Cleanup Activities Canceled Without Cost to State

1.	Number of Authorized Cleanup Activities Canceled in Nov 2018	1
	Total Number of Authorized Cleanup Activities Canceled in FY 2019	12

\*Reflects invoice amounts approved AFTER a Cleanup Activity is formally closed (from a prior reporting month).

**ATTACHMENT B**

**SUMMARY OF CLEANUP ACTIVITIES COMPLETED**

November 1, 2018 to November 30, 2018

DISTRICT	THIS MONTH		YEAR TO DATE	
	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
01	0	\$ 0.00	0	\$ 0.00
02	0	\$ 0.00	0	\$ 0.00
03	0	\$ 0.00	0	\$ 0.00
04	2	\$ 21,099.50	3	\$ 21,937.77
05	0	\$ 0.00	0	\$ 0.00
06	0	\$ 0.00	0	\$ 0.00
6E	0	\$ 0.00	0	\$ 0.00
7B	1	\$ 3,736.00	1	\$ 3,736.00
7C	0	\$ 0.00	0	\$ 0.00
08	0	\$ 0.00	0	\$ 0.00
8A	0	\$ 0.00	0	\$ 0.00
09	3	\$ 17,844.40	5	\$ 19,399.40
10	0	\$ 0.00	0	\$ 0.00
<b>TOTALS</b>	<b>6</b>	<b>\$ 42,679.90</b>	<b>9</b>	<b>\$ 45,073.17</b>
<b>GRAND TOTALS*</b>		<b>\$ 49,290.40</b>		<b>\$ 52,464.33</b>

\*Grand Total line includes all Post-Close Invoice amounts.

**ATTACHMENT C**

**SUMMARY OF COST OVERRUNS FOR COMPLETED CLEANUP ACTIVITIES**

November 1, 2018 to November 30, 2018

	<b>THIS MONTH</b>	<b>YEAR TO DATE</b>
<b>DISTRICT</b>	<b>Final Cost Exceeded the Contract Amount by more than 10 percent</b>	<b>Final Cost Exceeded the Contract Amount by more than 10 percent</b>
01	0	0
02	0	0
03	0	0
04	1	1
05	0	0
06	0	0
6E	0	0
7B	0	0
7C	0	0
08	0	0
8A	0	0
09	0	0
10	0	0
<b>TOTALS</b>	<b>1</b>	<b>1</b>

**ATTACHMENT F**

**SUMMARY OF CLEANUP ACTIVITIES COMPLETED BY ACTIVITY TYPE**

November 1, 2018 to November 30, 2018

TYPE OF ACTIVITY	THIS MONTH		YEAR TO DATE	
	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
Cleanup	6	\$ 42,679.90	7	\$ 44,149.90
Emergency	0	\$ 0.00	0	\$ 0.00
Assessment	0	\$ 0.00	2	\$ 923.27
Partial	0	\$ 0.00	0	\$ 0.00
Miscellaneous	0	\$ 0.00	0	\$ 0.00
Abatement	0	\$ 0.00	0	\$ 0.00
<b>TOTALS</b>	<b>6</b>	<b>\$ 42,679.90</b>	<b>9</b>	<b>\$ 45,073.17</b>
<b>GRAND TOTALS*</b>		<b>\$ 49,290.40</b>		<b>\$ 52,464.33</b>

\*Grand Total line includes all Post-Close Invoice amounts.

**ATTACHMENT G**

**SUMMARY OF CLEANUP ACTIVITIES APPROVED/CODES ISSUED**

November 1, 2018 to November 30, 2018

DISTRICT	THIS MONTH		YEAR TO DATE	
	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE
01	3	\$ 14,000.00	13	\$ 532,500.00
02	0	\$ 0.00	3	\$ 142,355.00
03	2	\$ 60,671.80	4	\$ 83,880.20
04	0	\$ 0.00	9	\$ 90,400.00
05	1	\$ 18,000.00	1	\$ 18,000.00
06	0	\$ 0.00	4	\$ 125,034.80
6E	0	\$ 0.00	1	\$ 10,000.00
7B	0	\$ 0.00	13	\$ 139,587.98
7C	0	\$ 0.00	1	\$ 62,394.23
08	1	\$ 77,232.00	4	\$ 137,232.00
8A	0	\$ 0.00	0	\$ 0.00
09	1	\$ 54,592.60	8	\$ 119,892.60
10	0	\$ 0.00	1	\$ 10,624.00
<b>TOTALS</b>	<b>8</b>	<b>\$ 224,496.40</b>	<b>62</b>	<b>\$ 1,471,900.81</b>

**CLEANUP ACTIVITIES APPROVED BUT NOT COMPLETED AS OF November 30, 2018**

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Remaining Authorized Cleanup Activity Count: 86  
Total Estimated Cost of Remaining Cleanup Activities: \$ 4,914,867.21

**ATTACHMENT H**

**ACTIVITIES WITH POST-CLOSE INVOICES APPROVED**

November 1, 2018 to November 30, 2018

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Date Approved</u>	<u>Total of Invoices</u>
6E	231937	HARTFORD ENERGY, INC. POST OAK SCHOOL	GREGG 07595	CU-A	11/08/2018	\$ 4,368.00
6E	247576	INLAND PRODUCTS, INC. KILGORE RECLAMATION PLANT	RUSK 06-1971	AS-A	10/29/2018	\$ 2,242.50
					<b><u>Activities Adjusted</u></b>	<b><u>Total of Invoices</u></b>
Total (all Districts)					2	\$ 6,610.50

**CLEANUP ACTIVITIES CANCELED WITH NO COST TO STATE**

November 1, 2018 to November 30, 2018

<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Canceled</u>	<u>RRC Estimate</u>
03	232749	WESTLANDS RESOURCES CORPORATION KUBENA, EUGENE	BURLESON 12182	AB-A	1	\$ 1,000.00
					<u>Number Canceled</u>	<u>RRC Estimate</u>
Total (all Districts)					1	\$ 1,000.00





## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

November 1, 2018 to November 30, 2018

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 04 Totals					2	\$ 17,200.00	\$ 21,099.50	-\$ 3,899.50
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
04	239143	I.T. PROPERTIES COX, B. W.	CU-A	SAN PATRICIO Activity Total	\$ 13,000.00	\$ 17,096.00	- \$ 4,096.00	
04	243856	SALVADOR OIL, LLC LANE, R. J.	CU-A	SAN PATRICIO Activity Total	\$ 4,200.00	\$ 4,003.50	\$ 196.50	

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

November 1, 2018 to November 30, 2018

					Activity Count	RRC Estimate	Total of Invoices	Remaining
District 7B Totals					1	\$ 6,000.00	\$ 3,736.00	\$ 2,264.00
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining	
7B	249617	J.W.S. SHOOK	CU-B	EASTLAND Activity Total	\$ 6,000.00	\$ 3,736.00	\$ 2,264.00	

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

November 1, 2018 to November 30, 2018

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 09 Totals					3	\$ 25,300.00	\$ 17,844.40	\$ 7,455.60
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
09	243416	EMBASSY OIL COMPANY KEY BROS.	CU-B	ARCHER Activity Total	\$ 10,000.00	\$ 6,832.00	\$ 3,168.00	
09	246198	SALVADOR OIL, LLC GOETZE, E. E.	CU-A	WICHITA Activity Total	\$ 300.00	\$ 85.00	\$ 215.00	
09	248636	UNIDENTIFIED LEACH PROPERTY	CU-A	JACK Activity Total	\$ 15,000.00	\$ 10,927.40	\$ 4,072.60	
					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
Grand Totals (all Districts)					6	\$ 48,500.00	\$ 42,679.90	\$ 5,820.10

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

November 1, 2018 to November 30, 2018

			<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>	
District 7B Totals			1	\$ 6,000.00	\$ 3,736.00	\$ 2,264.00	
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
7B	249617	J.W.S. SHOOK	CU-B	EASTLAND Activity Total	\$ 6,000.00	\$ 3,736.00	\$ 2,264.00

## SUMMARY OF COMPLETED CLEANUP ACTIVITIES

November 1, 2018 to November 30, 2018

	Activity Count	RRC Estimate	Total of Invoices	Remaining
District 09 Totals	3	\$ 25,300.00	\$ 17,844.40	\$ 7,455.60

Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
09	243416	EMBASSY OIL COMPANY KEY BROS.	CU-B	ARCHER Activity Total	\$ 10,000.00	\$ 6,832.00	\$ 3,168.00
09	246198	SALVADOR OIL, LLC GOETZE, E. E.	CU-A	WICHITA Activity Total	\$ 300.00	\$ 85.00	\$ 215.00
09	248636	UNIDENTIFIED LEACH PROPERTY	CU-A	JACK Activity Total	\$ 15,000.00	\$ 10,927.40	\$ 4,072.60

	Activity Count	RRC Estimate	Total of Invoices	Remaining
Grand Totals (all Districts)	6	\$ 48,500.00	\$ 42,679.90	\$ 5,820.10

**SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES**

November 1, 2018 to November 30, 2018

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 01 Totals					3	\$ 14,000.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
01	252278	CRUDE PROCESSING, INC. RIGGS	FRIO 05178	CU-U	<u>1</u>	<u>\$ 7,000.00</u>
01	252277	JACKSON PRODUCTION CO. STANISLAW, E.	MILAM 06195	CU-U	<u>1</u>	<u>\$ 4,000.00</u>
01	252276	CRYSTAL OIL & LAND CO. CARTER, ROBERT W.	CALDWELL 01872	CU-U	<u>1</u>	<u>\$ 3,000.00</u>

**SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES**

November 1, 2018 to November 30, 2018

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 03 Totals					2	\$ 60,671.80
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
03	242996	DE-VAC INC. MERCHANT BLOCK 4	LIBERTY 07622	CU-A	1	\$ 26,000.00
03	249096	TEK GOAT ISLAND FACILITY (TANK FARM)	GALVESTON 841322	AS-A	1	\$ 34,671.80

**SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES**

November 1, 2018 to November 30, 2018

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 05 Totals					1	\$ 18,000.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
05	250476	K & D WATER WORKS, L.L.C. K&D WATER WORKS YARD	LEON P011422A	CU-U	1	\$ 18,000.00



**SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES**

November 1, 2018 to November 30, 2018

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 08 Totals					1	\$ 77,232.00
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
08	248497	UNIDENTIFIED WEST O'DANIEL SEEP	HOWARD -5963	AS-A	1	\$ 77,232.00

**SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES**

November 1, 2018 to November 30, 2018

					<u>Number Approved</u>	<u>RRC Estimate</u>
District 09 Totals					1	\$ 54,592.60
<u>Dist</u>	<u>Cleanup ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
09	248716	UNIDENTIFIED MCCLESKY WATER WELL COMPLAINT	JACK <NA>	AS-A	<u>1</u>	<u>\$ 54,592.60</u>
					<u>Number Approved</u>	<u>RRC Estimate</u>
Grand Total (all Districts)					8	\$ 224,496.40

**Benchmark Goal Summary - FY19**  
(as of November 29, 2018)

**February Benchmark**

*Note: By February 28, Districts are expected to have 40% of their annual routine goal completed (final invoices processed by Austin and file closed).*

	Activities						Dollars				
	Goal	Comp	Auth	Total	Comp	Goal	Comp	Auth	Total	Comp %	
					%						
Routines Only	San Antonio	45	0	14	14	0%	\$ 213,249.15	\$ -	\$ 96,500.00	\$ 96,500.00	0%
	Houston	40	0	2	2	0%	\$ 249,620.00	\$ -	\$ 46,000.00	\$ 46,000.00	0%
	Corpus Christi	40	3	7	10	8%	\$ 218,799.60	\$ 22,702.77	\$ 84,000.00	\$ 106,702.77	10%
	Kilgore	45	0	6	6	0%	\$ 408,681.90	\$ 4,368.00	\$ 153,500.00	\$ 157,868.00	1%
	Abilene	40	1	16	17	3%	\$ 165,368.40	\$ 3,736.00	\$ 101,500.00	\$ 105,236.00	2%
	San Angelo	20	0	3	3	0%	\$ 85,363.20	\$ -	\$ 30,000.00	\$ 30,000.00	0%
	Midland	40	0	13	13	0%	\$ 293,596.00	\$ -	\$ 185,166.40	\$ 185,166.40	0%
	Wichita Falls	45	5	5	10	11%	\$ 176,702.40	\$ 19,399.40	\$ 45,000.00	\$ 64,399.40	11%
	Pampa	10	0	1	1	0%	\$ 57,607.60	\$ -	\$ 16,000.00	\$ 16,000.00	0%

**May Benchmark**

*Note: By May 31, Districts are expected to have 100% of their annual routine goal completed or authorized.*

	Activities						Dollars				
	Goal	Comp	Auth	Total	Comp	Goal	Comp	Auth	Total	Comp or Auth	
					or Auth %					%	
Routines Only	San Antonio	45	0	14	14	31%	\$ 213,249.15	\$ -	\$ 96,500.00	\$ 96,500.00	45%
	Houston	40	0	2	2	5%	\$ 249,620.00	\$ -	\$ 46,000.00	\$ 46,000.00	18%
	Corpus Christi	40	3	7	10	25%	\$ 218,799.60	\$ 22,702.77	\$ 84,000.00	\$ 106,702.77	49%
	Kilgore	45	0	6	6	13%	\$ 408,681.90	\$ 6,677.25	\$ 153,500.00	\$ 160,177.25	39%
	Abilene	40	1	16	17	43%	\$ 165,368.40	\$ 3,736.00	\$ 101,500.00	\$ 105,236.00	64%
	San Angelo	20	0	3	3	15%	\$ 85,363.20	\$ -	\$ 30,000.00	\$ 30,000.00	35%
	Midland	40	0	13	13	33%	\$ 293,596.00	\$ -	\$ 185,166.40	\$ 185,166.40	63%
	Wichita Falls	45	5	5	10	22%	\$ 176,702.40	\$ 19,399.40	\$ 45,000.00	\$ 64,399.40	36%
	Pampa	10	0	1	1	10%	\$ 57,607.60	\$ -	\$ 16,000.00	\$ 16,000.00	28%

**August Benchmark**

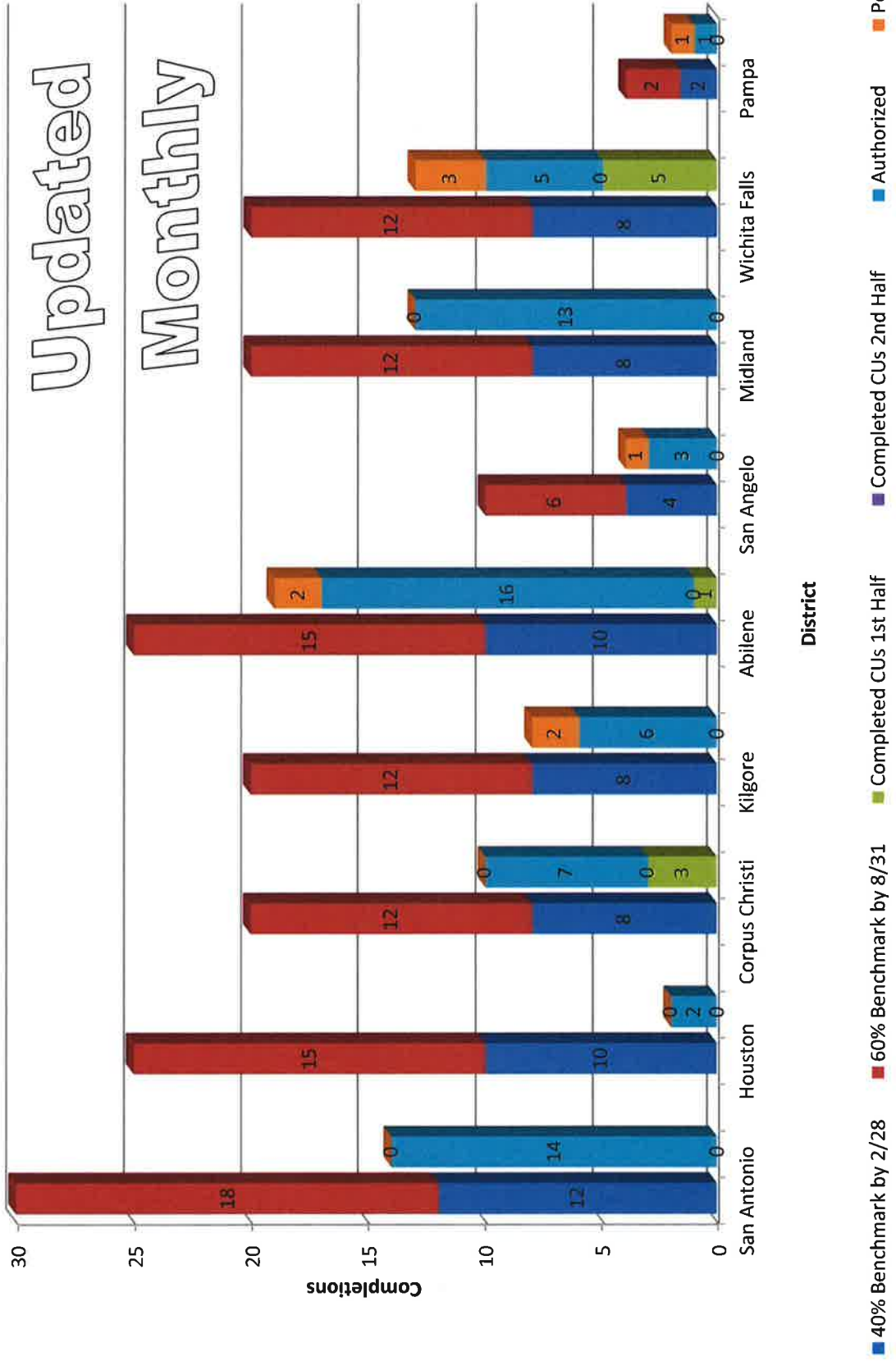
*Note: By August 31, Districts are expected to have 100% of their annual routine goal completed (final invoices processed by Austin and file closed).*

	Activities						Dollars				
	Goal	Comp	Auth	Total	Comp	Goal	Comp	Auth	Total	Comp %	
					%						
Routines Only	San Antonio	45	0	14	14	0%	\$ 213,249.15	\$ -	\$ 96,500.00	\$ 96,500.00	0%
	Houston	40	0	2	2	0%	\$ 249,620.00	\$ -	\$ 46,000.00	\$ 46,000.00	0%
	Corpus Christi	40	3	7	10	8%	\$ 218,799.60	\$ 22,702.77	\$ 84,000.00	\$ 106,702.77	10%
	Kilgore	45	0	6	6	0%	\$ 408,681.90	\$ 6,677.25	\$ 153,500.00	\$ 160,177.25	2%
	Abilene	40	1	16	17	3%	\$ 165,368.40	\$ 3,736.00	\$ 101,500.00	\$ 105,236.00	2%
	San Angelo	20	0	3	3	0%	\$ 85,363.20	\$ -	\$ 30,000.00	\$ 30,000.00	0%
	Midland	40	0	13	13	0%	\$ 293,596.00	\$ -	\$ 185,166.40	\$ 185,166.40	0%
	Wichita Falls	45	5	5	10	11%	\$ 176,702.40	\$ 19,399.40	\$ 45,000.00	\$ 64,399.40	11%
	Pampa	10	0	1	1	0%	\$ 57,607.60	\$ -	\$ 16,000.00	\$ 16,000.00	0%

# Routine Goals and Benchmarks

(as of November 29, 2018)

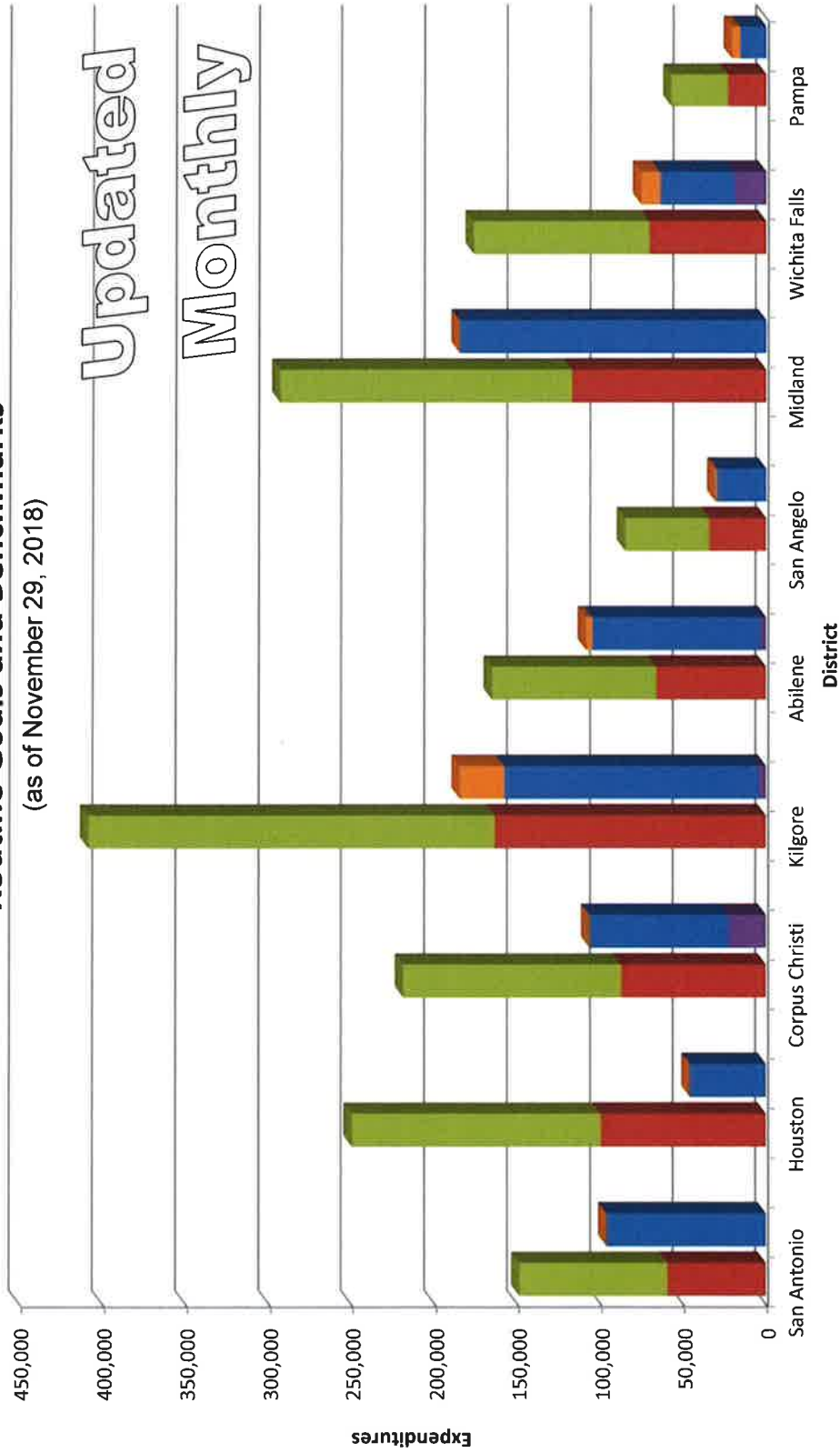
Updated  
Monthly



# Routine Goals and Benchmarks

(as of November 29, 2018)

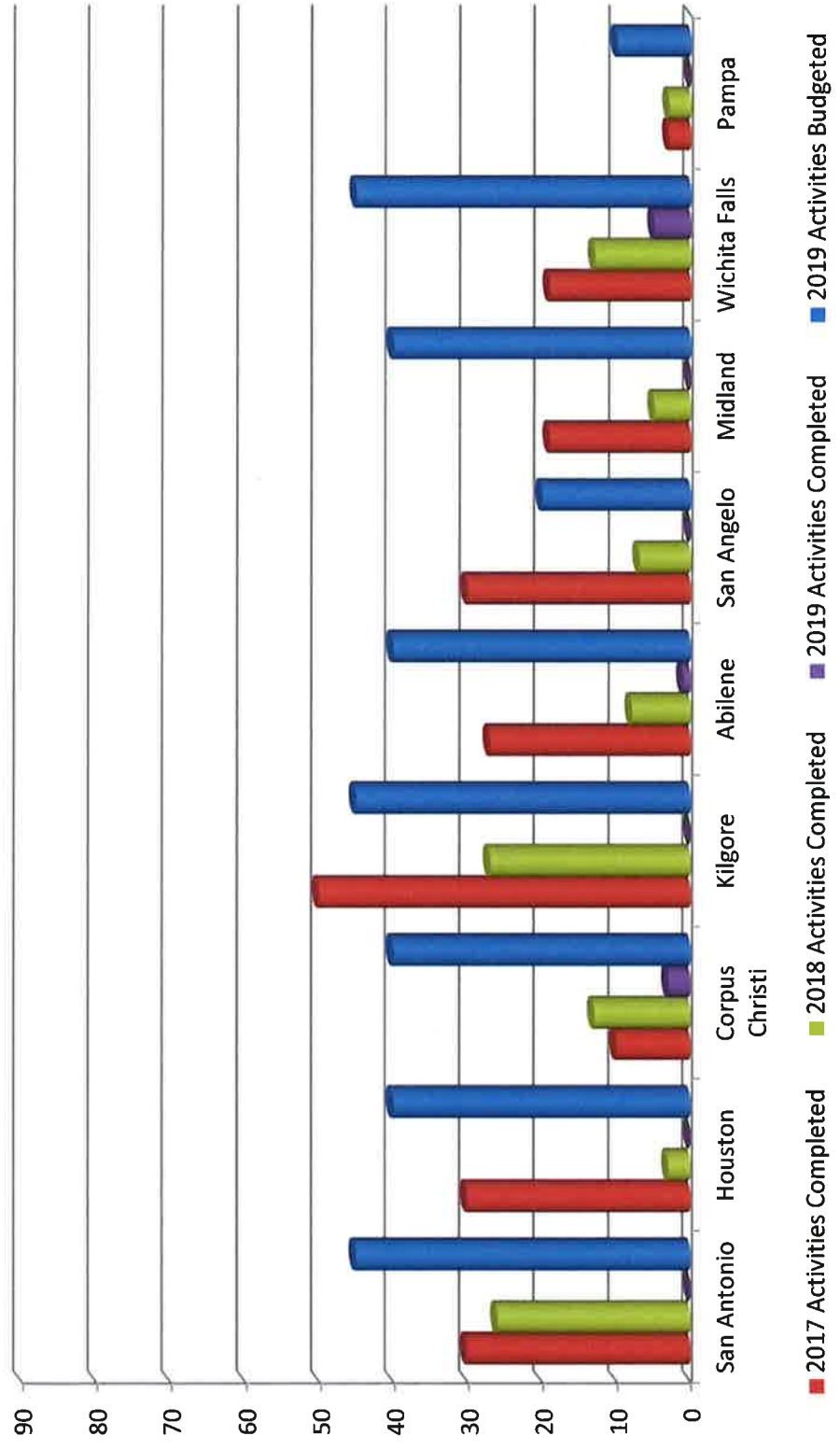
Updated  
Monthly



■ 40% Benchmark by 2/28   
 ■ 60% Benchmark by 8/31   
 ■ Completed CUs 1st Half   
 ■ Completed CUs 2nd Half   
 ■ Authorized   
 ■ Pending

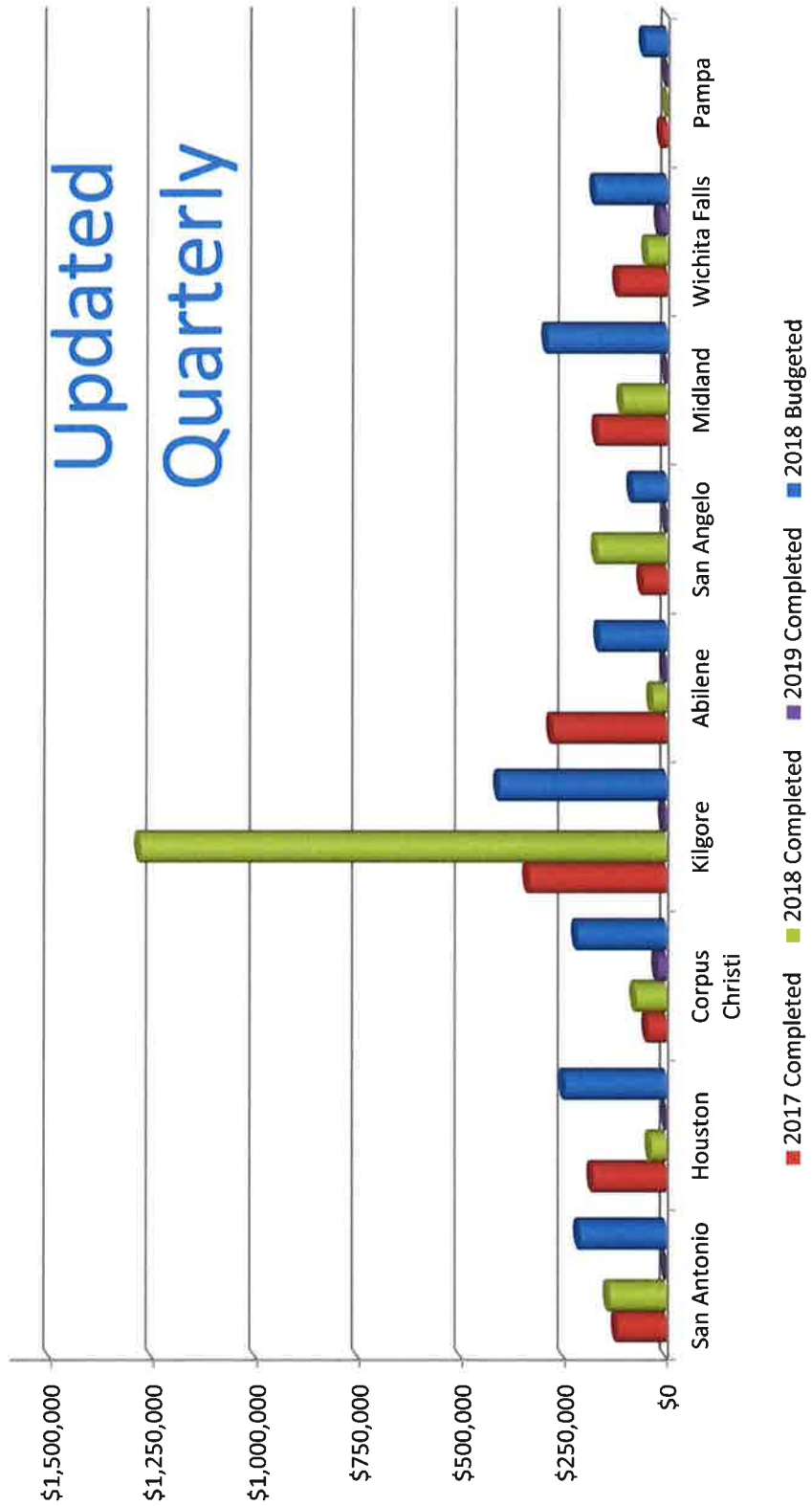
	San Antonio	Houston	Corpus Christi	Kilgore	Abilene	San Angelo	Midland	Wichita Falls	Pampa	Total
40% Benchmark	\$ 85,299.66	\$ 99,848.00	\$ 87,519.84	\$ 163,472.76	\$ 66,147.36	\$ 34,145.28	\$ 117,438.40	\$ 70,680.96	\$ 23,043.04	\$ 747,595.30
60% Benchmark	\$ 127,949.49	\$ 149,772.00	\$ 131,279.76	\$ 245,209.14	\$ 99,221.04	\$ 51,217.92	\$ 176,157.60	\$ 106,021.44	\$ 34,564.56	\$ 1,121,392.95
Comp 1st Half	\$ -	\$ -	\$ 22,702.77	\$ 4,368.00	\$ 3,736.00	\$ -	\$ -	\$ 19,399.40	\$ -	\$ 50,206.17
Comp 2nd Half	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Authorized	\$ 96,500.00	\$ 46,000.00	\$ 84,000.00	\$ 131,500.00	\$ 101,500.00	\$ 30,000.00	\$ 22,000.00	\$ 28,800.00	\$ 16,000.00	\$ 556,400.00
Pending	\$ -	\$ -	\$ -	\$ 27,000.00	\$ 3,600.00	\$ 800.00	\$ -	\$ 11,500.00	\$ 5,000.00	\$ 47,900.00

**Site Remediation  
Oil Field Cleanup Program  
Activities Completed/Projected  
FY16 Completed, FY17 Completed, FY18 Completed, FY18 Budgeted  
(as of 11/29/2018)**



**Site Remediation  
Oil Field Cleanup Program  
Expenditures**

**FY16 Completed, FY17 Completed, FY18 Completed, FY18 Budgeted  
(as of 8/31/2018)**



**Updated  
Quarterly**

	San Antonio	Houston	Corpus Christi	Kilgore	Abilene	San Angelo	Midland	Wichita Falls	Pampa	Undesignated
<b>2017 Completed</b>	\$120,814	\$180,029	\$47,048	\$337,265	\$279,673	\$60,743	\$170,142	\$120,510	\$12,862	
<b>2018 Completed</b>	\$141,399	\$39,671	\$76,841	\$1,280,649	\$36,666	\$172,570	\$110,509	\$51,175	\$0	
<b>2019 Completed</b>	\$0	\$0	\$22,703	\$6,626	\$3,736	\$0	\$0	\$19,399	\$0	
<b>2018 Budgeted</b>	\$213,249	\$249,620	\$218,800	\$408,682	\$165,368	\$85,636	\$293,596	\$176,702	\$57,608	